

Financial Statistics Major U.S. Publicly Owned Electric Utilities 1996

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Introduction

About This Publication

The 1996 edition of The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1992 through 1996) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, and operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year, rather than a calendar year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC.

In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (In contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that own/operate generating capacity to supply some or all of their consumer needs. However, some generators supplement their demand by purchasing power. The nongenerators do not produce electric

power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (832 of 932 in 1996 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the five Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The five Federal power marketing administrations are the Alaska Power Administration, the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily wholesaled to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking

members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1996.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1996, 515 major publicly owned electric utilities submitted data to the EIA. Although calendar year reporting of data is preferred, electric utilities are given the option of reporting data on a fiscal year basis. This option is permitted in order to minimize respondent burden in preparing the data. When reporting by fiscal year, electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Selected electric utility data for 1996 are compiled from the Form EIA-861 for the total universe of electric utilities. In 1996, there were 3,195 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1).

Key facts concerning sales and revenues in 1996 are as follows :

- The 243 investor-owned electric utilities (7.6 percent of all electric utilities) accounted for 78.5 percent of all revenues from sales of electricity to ultimate consumers and 43.1 percent of all revenues from sales for resale.
- The 2,010 publicly owned electric utilities (62.9 percent of all electric utilities) accounted for 12.8 percent of all revenues from sales to ultimate consumers and 18.2 percent of all revenues from sales for resale.

sumers and 18.2 percent of all revenues from sales for resale.

- The 932 cooperative electric utilities (29.2 percent of all electric utilities) accounted for 8.2 percent of all revenues from sales to ultimate consumers and 22.8 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.9 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.5 to 7.1 cents depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.0 to 3.6 cents, depending on the type of electric utility. The overall average was 3.3 cents.

Table 1. Selected Electric Utility Data by Ownership, 1996

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities.....	243	2,010	932	10	3,195
Electric Utilities (percent).....	7.6	62.9	29.2	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars).....	166,795,617	27,098,025	17,408,907	1,152,025	212,454,574
Revenues from Sales to Ultimate Consumers (percent).....	78.5	12.8	8.2	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours).....	2,342,808	450,928	258,447	45,626	3,097,810
Sales of Electricity to Ultimate Consumers (percent).....	75.6	14.6	8.3	1.5	100.0
Average Revenue per kWh for Ultimate Consumers (cents).....	7.1	6.0	6.7	2.5	6.9
Revenues from Sales for Resale (thousand dollars).....	20,162,331	8,531,310	10,663,010	7,413,511	46,770,162
Revenues from Sales for Resale (percent).....	43.1	18.2	22.8	15.9	100.0
Sales of Electricity Available for Resale (thousand megawatthours).....	644,245	244,435	293,239	249,258	1,431,178
Sales of Electricity Available for Resale (percent).....	45.0	17.1	20.5	17.4	100.0
Average Revenue per kWh for Sales for Resale (cents).....	3.1	3.5	3.6	3.0	3.3

¹ Includes only those electric utilities in the United States and the District of Columbia.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 515 of the 2,010 publicly owned electric utilities and for 8 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1996, the 515 major publicly owned electric utilities in this publication accounted for 88.0 percent of the revenues from sales to ultimate consumers and 99.2 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 8 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 515 major publicly owned electric utilities (tables 3 through 26). Also, included are summary and detailed data for the 8 Federal electric utilities (tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1992 through 1996 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1996

Item	Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	515	8
Share of Electric Utilities Within Ownership Class (percent)	25.6	80.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	23,850,966	1,126,258
Share of Revenues from Sales to Ultimate Consumers (percent)	88.0	97.8
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	400,416	45,268
Share of Sales of Electricity to Ultimate Consumers (percent)	88.8	99.2
Revenues from Sales for Resale (thousand dollars)	8,463,467	7,412,951
Share of Revenues from Sales for Resale (percent)	99.2	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	242,563	249,208
Share of Sales of Electricity Available for Resale (percent)	99.2	100.0

¹ The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1995

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; 495 electric utilities for 1993; and 483 electric utilities for 1992. Over the five years summarized in this report, a net of 32 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1996 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. Strong economic growth characterized 1996 with real gross domestic product (GDP) exceeding the rate of expansion that occurred in 1995. After severe weather during January and an automobile manufacturer's strike in March, the economy recovered and remained strong throughout the year. Another sign of the sturdy economy was that the civilian unemployment rate declined to 5.3 percent by December. The consumer price index (CPI) rose during the year largely due to increases in energy and food prices. However, the other core component increases were at a smaller rate compared with 1995. The total industrial production index increased 3.2 percent, closely approximating the 1995 increase. The budget deficit fell again for the fourth consecutive year and amounted to approximately 1.4 percent of real GDP. This was primarily due to the combination of government spending reductions and the increased revenues as a result of the healthy economy.

The Federal funds rate was cut in January to about 5.25 percent and remained steady. Long-term interest rates mirrored economic activity by rising earlier in the year, declining in the autumn, and then rising in the last quarter. Keeping interest rates fairly steady was the unusual combination of declining unemployment and the relatively low rate of increase in the consumer price index.¹

Weather. Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65

degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1996 and cooling degree-days 3.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.²

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities do per dollar of revenue generated. In 1996, generator electric utilities showed \$3.91 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with \$1.16 for nongenerator electric utilities.

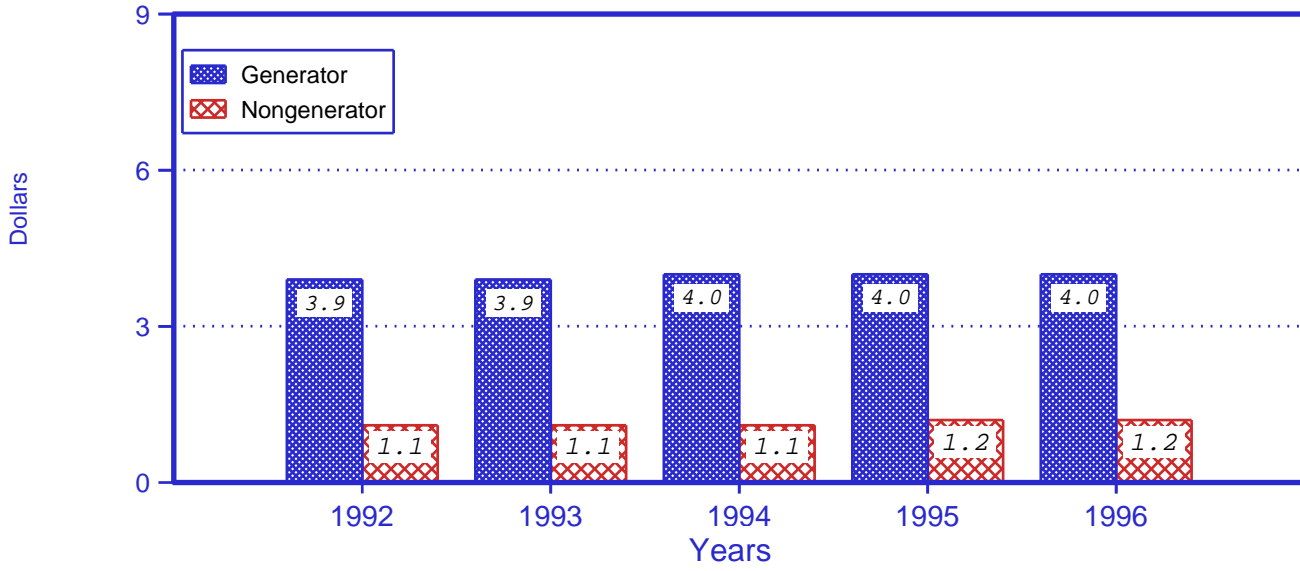
Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1996, nongenerators' O&M expenses were 88.6 percent of revenues and depreciation was only 3.6 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 63.6 percent of revenues, but depreciation was 11.9 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 17.2 percent of revenues in 1996 for the generators versus just 1.2 percent of revenues for the nongenerators (Tables 7 and 16).

¹ Council of Economic Advisors, *Economic Report of the President*, (Washington, DC, February 1997).

² Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(97/01) (Washington, DC, January 1997).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1992-1996



**Note: Summary data are provided in Tables 7 and 16.
Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'**

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; 226 electric utilities for 1993; and 226 electric utilities for 1992. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Generator Financial Performance

Increased sales and revenues combined with lower operating expenses to yield a healthy 13.7-percent increase in electric operating income. After accounting for changes in other income and deductions, net income grew 42.3 percent over the prior year (note that 1993 was an off-year for this segment with net income down 30.5 percent below 1992 levels). Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 3.1 percent on the basis of a 6.0 percent increase in retail sales and a 14.6-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 1.2 percent, and on a per kilowatthour sold basis decreased to 30.6 mills.
- Interest expense continued its downward trend in 1996, dropping for the fifth year.
- Assets increased \$1.4 billion after a modest \$0.5 billion decrease in 1995.
- Investments in distribution plant continued to increase the most in electric plant, up \$973.0 million.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1992 to 1996 is presented in Table 5. Net income of \$1.7 billion for generator electric utilities was up a substantial 42.3 percent from the previous year.

Revenues. Generator electric utilities revenues were \$24.2 billion a 3.1-percent increase from the previous year. In 1996, there was greater retail than wholesale growth as revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$19.1 billion were up 0.7 percent over the previous year, and the largest increase in expenses was in operation expenses, up \$0.1 billion to \$13.8 billion in 1996. Operation expenses accounted for 72.1 percent of the total electric operating expenses. The second largest contrib-

utor to increased expenses was depreciation expenses, which account for 15.0 percent of total electric utility operating expenses (up 2.5 percent over the previous year). Expenses associated with tax amortization in 1996 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

Production Expenses. Production expenses were \$12.0 billion in 1996, up 5.2 percent over the prior year (Table 8). Production expenses represented 78.1 percent of total operations and maintenance expenses and declined on a mills per kilowatthour basis 0.6 percent (26.1 mills per kilowatthours sold in 1996).

At \$6.8 billion in 1996, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less than 50 percent of total production expenses on purchased power. Purchased power expenses were up 19.9 percent over the previous year.

In 1996, steam generating expenses were the second largest production expense, \$3.8 billion, representing 31.3 percent of total production expenses. Steam production expenses were down 2.9 percent from the prior year. Nuclear power production expenses of \$0.9 billion were also down, 28.3 percent from the prior year's value, and represented 7.6 percent of total production expenses in 1996.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.6 billion of total power production expenses. Combined these production expenses accounted for only 5.0 percent of the total production expenses.

Fuel expenses in 1996 were \$2.5 billion, up 0.5 percent from the previous year, and represented 20.7 percent of total production expenses. This was down from 21.7 percent of total production expenses in 1995 and yielded to increased purchased power production expenses.

Transmission and Distribution Expenses. After increasing 2.2 percent in 1995, transmission and distribution expenses were down 3.2 percent in 1996. Transmission expenses of \$0.6 billion were down 19.8 percent over the prior year, while distribution expenses of \$0.9 billion were up 11.7 percent. On a mills per kilowatthour sold basis, both transmission and distribution expenses remained unchanged at 1.6 and 1.9, respectively.

Electric Utility Income. Operating revenues increased \$0.7 billion, while expenses increased \$0.1 billion and provided an increase of \$0.6 billion in electric utility operating income. An increase in other electric income of \$0.1 billion accompanied by a slight increase in other electric deductions, led to the increase in electric utility income (11.8 percent from the prior year).

Interest Expense. Interest expense was \$4.2 billion in 1996, just 0.1 percent less than the 1995 amount. Debt outstanding as reported on the balance sheet decreased

\$1.0 billion compared with the \$1.7 billion decrease between 1994 and 1995.

Net Income. The positive effect of the reduction in interest expense mentioned above was aided by an decrease in other income deductions which yielded a modest \$0.8 billion increase to \$1.7 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for publicly owned generator electric utilities revealed a 0.1-percent increase in assets for the year (Table 6).

Assets and Other Debits. Increases in total assets were slightly up from prior years values by \$0.1 billion. This 1996 increase in assets follows with the \$0.5 billion increase in 1995. Net electric utility plant (including net nuclear fuel) represents 56.3 percent of the assets. Total other property and investments accounted for 17.3 percent of the total assets or \$19.7 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1996, down 25.8 percent over the \$4.2 billion figure for 1995.
- Changes in miscellaneous current and accrued assets directly offset the increase in total current and accrued assets. Miscellaneous accounts represented \$1.3 billion and increase of 2.2 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 5.2 percent to \$89.6 billion in 1996 (Table 9). Net utility plant increased to \$63.3 billion (Table 6). Notable changes in electric utility plant account included:

- Increases in total production plant up \$2.1 billion represented 49.1 of the change in total electric plant in service. Steam production plant remains the largest component of production plant at \$25.6 billion, and provided the greatest increase in 1996, up \$1.1 billion over the prior year. Other production plant only accounted for \$2.9 billion out of the total production plant of \$55.7 billion at the end of 1996. While essentially unchanged from the prior year, nuclear plant investments of \$18.9 billion accounted for 21.1 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 62.1 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to \$1.0 billion. By the end of 1996, distribution plant accounted for 19.1 percent of total electric plant in service.
- Transmission plant changed during 1996, increasing \$0.8 billion and represented 11.5 percent of total electric plant in service.

- General plant showed an increase from the previous year to \$5.9 billion in 1996. However, general plant remained at 6.6 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased \$2.0 billion or 8.0 percent. Increases in retained earnings added \$2.2 billion to the net \$2.0 billion of additional proprietary capital at year's end. Proprietary capital increased from 25.4 percent in 1995 to 27.1 percent in 1996 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$1.0 billion, or 1.4 percent to \$74.0 billion in 1996. Advances from municipalities and other increased slightly and was aided by a \$0.8 billion increase in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion (\$2.4 billion) of the nearly \$8.2 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1996, representing a 0.3 percent increase.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 5.6 percent in 1996, a modest improvement over the 1.2-percent increase in sales between 1994 and 1995 (Table 10). Industrial sales represented 30.4 percent of total sales to ultimate consumers in 1996, up from 29.9 percent in 1995. Commercial sales increased 3.5 percent in 1996 compared with 9.8 percent in 1995.

Residential sales were up a 6.6 percent in 1996 versus the 1.8-percent increase in sales experienced in 1995. Residential sales represented 32.4 percent of total sales to ultimate consumers for 1996.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers remained essentially unchanged between 1995 and 1996, decreasing modestly 2.1 percent to 61.3 mills per kilowatthour. Residential and commercial consumers both provided decreases in average revenues of 1.1 percent, while industrial consumers provided an increase of 0.7 percent. The average revenue provided by residential consumers in 1996 was 69.9 mills per kilowatthour versus 69.8 mills per kilowatthour in 1995. The average revenue provided by industrial consumers in 1996 was 45.1 mills per kilowatthour versus 44.8 mills per kilowatthour in 1995. The average revenue provided by commercial consumers in 1996 was 66.6 mills per kilowatthour versus 66.4 mills per kilowatthour in 1995.

Average revenue per consumer per month from the commercial and residential consumers, in 1996,

increased 1.4 and 3.3 percent, respectively. The average revenue monthly provided by commercial consumers was \$406.15 per month up from 1995 when the average was \$404.65 per month. The average revenue monthly provided by residential consumers was \$60.76 in 1996 compared with \$58.82 in 1995.

In 1996, average revenue provided by industrial consumers decreased \$127.42 to \$5,309.47. Average industrial revenue increased 2.5 percent from the 1995 average of \$5,182.05.

Sales for Resale. Sales for resale were up 8.6 percent in 1996, reaching 47.7 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1996 (up 0.7 percent from the 47.0-percent level in 1995). The share of revenues represented by sales for resale was 34.3 percent in 1996 compared to 34.4 percent in 1995 (a modest increase of 5.5 percent to \$8.2 billion). Average revenues from sales for resale decreased 2.7 percent to 35.1 mills per kilowatthour, down from 36.1 mills per kilowatthour in 1995.

Generation and Purchased Power.

In 1996, total net energy generated and received increased 10.0 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1996, to 64.5 percent. The corresponding figures for 1995 and 1994 were 66.6 percent and 65.7 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 7.1 percent from the prior year, increasing its proportion of total purchased power and net generation (i.e., total supply) to 26.7 percent. Steam generation increased 4.4 percent in 1996, accounting for 53.0 percent of the total supply. Nuclear generation increased 12.0 percent. Nuclear generation accounted for 20.5 percent of total supply in 1996, up from 19.5 percent in 1995.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1996, purchased power represented 34.1 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.7 percent of power purchases. However, purchases from nonutilities are decreasing at 66.3 percent in 1995.

In 1996, steam power production expenses were 21.2 mills per kilowatthour generated, down 7.0 percent from 22.8 mills per kilowatthour in 1995. Nuclear power production expenses were 13.3 mills per kilowatthour generated compared with 20.8 mills per kilowatthour generated in 1995.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,233,474	8.37
Salt River Proj Ag I & P Dist.....	Arizona	17,634,028	6.95
San Antonio Public Service Bd.....	Texas	14,595,910	5.75
Power Authority of State of NY.....	New York	13,017,530	5.13
Jacksonville Electric Auth.....	Florida	9,753,452	3.84
Seattle City of.....	Washington	9,188,000	3.62
Sacramento Municipal Util Dist.....	California	8,889,261	3.50
South Carolina Pub Serv Auth.....	South Carolina	8,209,218	3.23
Austin City of.....	Texas	8,138,417	3.21
Omaha Public Power District.....	Nebraska	7,756,491	3.06
Subtotal.....		118,415,781	46.66

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY.....	New York	27,555,179	11.35
Nebraska Public Power District.....	Nebraska	24,235,179	9.99
PUD No 1 of Chelan County.....	Washington	10,845,639	4.47
Lower Colorado River Authority.....	Texas	10,645,538	4.39
Municipal Electric Authority.....	Georgia	10,264,912	4.23
Intermountain Power Agency.....	Utah	9,760,982	4.02
South Carolina Pub Serv Auth.....	South Carolina	9,339,589	3.85
PUD No 2 of Grant County.....	Washington	8,482,068	3.49
Washington Pub Pwr Supply Sys.....	Washington	7,780,202	3.21
North Carolina Eastern M P A.....	North Carolina	6,709,020	2.76
Subtotal.....		125,618,308	51.76

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	24,207,226	23,472,888	2,266,686	22,521,847	21,686,349
Operation Expenses.....	13,768,044	13,652,884	13,577,615	13,241,567	12,527,435
Maintenance Expenses.....	1,637,828	1,575,208	1,584,444	1,565,293	1,564,792
Depreciation Expenses.....	2,871,448	2,802,473	2,591,423	2,441,927	2,285,807
Amort, Prop Losses and Reg Study.....	144,216	131,121	129,137	154,172	131,472
Taxes and Tax Equivalents.....	662,443	797,189	766,068	759,205	681,140
Total Electric Utility Operating Expenses	19,083,980	18,958,876	18,648,687	18,162,164	17,190,647
Net Electric Utility Operating Income.....	5,123,246	4,514,013	4,617,999	4,359,683	4,495,703
Income from Electric Plant Leased to Others	25,914	16,365	30,242	23,576	15,129
Electric Utility Operating Income	5,149,160	4,530,377	4,648,240	4,383,258	4,510,832
Other Electric Income.....	1,440,435	1,371,621	1,237,067	1,455,984	1,839,484
Other Electric Deductions.....	231,405	198,944	136,369	262,574	225,472
Allowance for Other Funds Used During Construction	6,660	9,145	7,872	28,476	24,183
Taxes on Other Income and Deduct	4,431	23,870	39,890	25,751	24,380
Electric Utility Income	6,360,419	5,688,329	5,716,920	5,579,392	6,124,646
Income Deductions from Interest on Long-term Debt.....	4,155,829	4,206,294	4,332,296	4,433,067	4,757,583
Other Income Deductions	515,462	570,311	387,497	291,966	313,894
Allowance for Borrowed Funds Used During Construction	-36,743	-48,543	-38,652	-43,010	-45,719
Total Income Deductions	4,634,548	4,728,063	4,681,141	4,682,023	5,025,758
Income Before Extraordinary Items.....	1,725,871	960,266	1,035,779	897,369	1,098,889
Extraordinary Income	234,884	307,740	77,340	69,757	111,239
Extraordinary Deductions	237,188	56,822	201,551	283,984	226,514
Net Income	1,723,567	1,211,184	911,568	683,142	983,613

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	91,574,571	86,958,613	85,250,576	81,995,168	79,555,377
Const Work in Progress.....	3,123,475	4,212,261	4,229,508	3,777,408	3,532,582
(less) Depr. Amort. and Depletion.....	31,339,433	28,600,640	26,779,491	24,224,587	22,301,093
Net Electric Utility Plant.....	63,358,614	62,570,234	62,700,593	61,547,988	60,786,867
Nuclear Fuel.....	2,734,959	2,600,445	2,564,002	2,580,570	2,271,919
(less) Amort of Nucl Fuel.....	1,934,162	1,758,071	1,688,491	1,650,975	1,348,032
Net Elec Plant Incl Nucl Fuel.....	64,159,411	63,412,608	63,576,104	62,477,584	61,710,753
Other Property & Investments					
Nonutility Property.....	7,063,879	6,478,362	6,011,888	5,453,823	5,000,781
(less) Accum Provisions for Depr & Amort.....	2,036,245	1,910,192	1,903,408	1,763,781	1,646,040
Invest in Assoc Enterprises.....	67,353	36,316	259,765	351,033	255,493
Invest & Special Funds.....	14,579,925	16,392,429	16,605,752	16,446,328	14,618,703
Total Other Property & Investments.....	19,674,912	20,996,914	20,973,996	20,487,402	18,228,937
Current and Accrued Assets					
Cash, Working Funds & Investments.....	9,801,652	8,811,457	9,571,515	9,563,657	9,378,734
Notes & Other Receivables.....	894,491	809,388	693,020	725,707	736,137
Customer Accts Receivable.....	2,168,581	1,952,922	2,001,427	1,999,590	1,763,091
(less) Accum Prov for Uncollected Accts.....	77,810	72,376	66,493	106,485	99,830
Fuel Stock & Exp Undistr.....	612,406	539,131	542,697	496,149	544,131
Materials & Supplies.....	1,070,141	1,081,332	1,130,673	1,107,019	1,163,156
Other Supplies & Misc.....	34,193	45,965	-	241,763	249,621
Prepayments.....	334,169	223,028	253,603	-	-
Accrued Utility Revenues.....	358,767	398,826	313,896	303,140	258,068
Miscellaneous Current & Accrued Assets.....	1,325,154	1,296,771	1,341,955	1,026,573	997,599
Total Current & Accrued Assets.....	16,521,745	15,086,442	15,782,291	15,357,112	14,990,707
Deferred Debits					
Unamortized Debt Expenses.....	1,706,650	2,582,636	2,784,363	2,427,106	2,200,298
Extraordinary Losses, Study Cost.....	1,163,881	1,633,362	517,236	911,714	465,291
Misc Debt, R & D Exp, Unamrt Losses.....	10,650,194	10,026,679	10,612,155	10,648,504	9,351,452
Total Deferred Debits.....	13,520,724	14,242,677	13,913,754	13,987,324	12,017,041
Total Assets & Other Debits.....	113,876,791	113,738,640	114,246,146	112,309,422	106,947,439
Proprietary Capital					
Investment of Municipality.....	1,627,763	1,878,305	1,553,731	1,565,518	1,601,685
Misc Capital.....	378,204	261,665	270,335	205,855	92,311
Retained Earnings.....	25,466,380	23,307,191	22,694,785	21,756,224	21,129,231
Total Proprietary Capital.....	27,472,346	25,447,162	24,518,851	23,527,598	22,823,226
Long-term Debt					
Bonds.....	73,053,082	73,320,395	75,197,478	75,154,364	72,372,625
Advances from Municipality & Other.....	4,447,814	4,426,379	4,934,423	3,225,141	2,531,683
Unamort Prem on Long-term Debt.....	411,778	348,015	56,467	619,279	60,388
(less) Unamort Discount on Long-term Debt.....	3,962,260	3,112,633	3,373,060	2,830,002	2,960,305
Total Long-term Debt.....	73,950,415	74,982,156	76,815,309	76,168,783	72,004,391
Other Noncurrent Liabilities					
Accum Operating Provisions.....	630,974	556,419	596,899	475,624	694,074
Accum Prov for Rate Refunds.....	135,119	157,935	104,507	115,164	4,277
Total Other Noncurrent Liabilities.....	766,093	714,354	701,406	590,789	698,351
Current and Accrued Liabilities					
Notes Payable.....	1,748,503	1,348,606	1,249,705	1,310,284	1,117,110
Accounts Payable.....	2,356,476	2,142,509	2,151,413	2,056,839	2,019,801
Payables to Assoc Enterprises.....	342,057	351,767	312,779	304,054	284,324
Customer Deposits.....	377,789	320,250	311,864	284,735	297,901
Taxes Accrued.....	220,991	215,340	219,358	202,354	191,865
Interest Accrued.....	1,608,534	1,536,951	1,506,666	1,472,136	1,464,605
Misc Current & Accrued Liabilities.....	1,513,319	3,169,439	3,161,371	2,963,651	2,705,171
Total Current & Accrued Liabilities.....	8,167,668	9,084,862	8,913,155	8,594,053	8,080,777
Deferred Credits					
Customer Advances for Construction.....	168,814	199,920	171,987	170,922	168,889
Other Deferred Credits.....	3,336,836	3,272,692	2,891,952	2,947,484	2,787,138
Unamort Gain on Reacqr Debt.....	14,619	37,494	233,486	309,794	384,667
Total Deferred Credits.....	3,520,270	3,510,106	3,297,425	3,428,200	3,340,694
Total Liabilities and Other Credits.....	113,876,791	113,738,640	114,246,146	112,309,422	106,947,439

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	4.0	3.9	3.9
Current Assets to Current Liabilities	2.0	1.7	1.8	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	85.6	82.4	80.6	78.7	79.8
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.8	55.6	55.6	57.7
Debt as a Percent of Total Liabilities.....	72.1	73.9	75.0	75.5	74.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.2	32.4	30.9	29.3	27.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	63.6	64.9	65.2	65.7	65.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.9	11.9	11.1	10.8	10.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.7	3.4	3.3	3.4	3.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.2	17.9	18.6	19.7	21.9
Net Income as a Percent of Electric Utility Operating Revenues	7.1	5.2	3.9	3.0	4.5
Purchased Power Cents Per Kilowatthour	3.8	3.6	3.6	3.6	3.7
Generated Cents Per Kilowatthour.....	1.5	1.8	1.9	1.9	1.9
Total Power Supply Per Kilowatthour Sold.....	2.4	2.5	2.6	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3,772,416	3,883,864	4,037,562	4,104,660	3,761,983
Nuclear Power Generation.....	915,094	1,276,994	1,291,932	1,304,604	1,318,443
Hydraulic Power Generation	220,076	260,833	243,794	241,456	244,143
Other Power Generation	251,248	213,297	177,422	178,489	175,250
Purchased Power.....	6,751,217	5,630,686	5,639,389	5,350,345	5,225,943
Other Production Expenses.....	127,545	175,466	140,427	127,581	72,589
Total Production Expenses	12,037,596	11,441,140	11,530,527	11,307,136	10,798,351
Transmission Expenses	594,553	741,704	710,745	687,949	634,583
Distribution Expenses	928,194	831,151	826,853	812,479	767,396
Customer Accounts Expenses.....	365,277	323,122	316,794	314,992	299,209
Customer Service and Information Expenses	103,390	102,061	104,101	94,089	82,731
Sales Expenses	17,528	19,617	22,436	17,210	17,545
Administrative and General Expenses	1,360,111	1,769,298	1,652,093	1,573,005	1,492,411
Total Electric Operation and Maintenance Expenses	15,406,649	15,228,092	15,163,549	14,806,860	14,092,227
Fuel Expenses in Operation					
Steam Power Generation	2,177,924	2,163,202	2,970,626	3,036,075	2,562,513
Nuclear Power Generation.....	229,664	221,948	313,803	299,445	290,674
Other Power Generation	89,627	100,619	101,290	102,401	82,753
Number of Elec Dept Employees					
Regular Full-time	55,071	56,051	59,073	58,603	60,435
Part-time & Temporary.....	1,878	2,150	2,567	2,610	2,812
Total Elec Dept Employees	56,949	58,201	61,640	61,213	63,247

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1992-1996**
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	602,079	621,698	508,196	341,387	284,166
Production Plant					
Steam.....	25,624,494	24,535,139	24,254,425	24,169,408	23,346,099
Nuclear.....	18,903,044	18,663,445	18,786,140	18,814,910	18,743,463
Hydraulic.....	8,250,069	7,860,427	7,823,762	7,632,945	7,491,451
Other	2,907,850	2,460,248	2,436,094	1,816,249	1,868,084
Total Production Plant	55,685,457	53,519,260	53,300,422	52,433,513	51,449,097
Transmission Plant.....	10,306,538	9,460,706	9,223,466	8,920,683	8,743,222
Distribution Plant	17,072,242	16,099,332	15,284,908	14,222,657	13,492,083
General Plant.....	5,934,932	5,492,153	5,502,919	4,573,592	4,143,795
Total Electric Plant in Service.....	89,601,247	85,193,149	83,819,911	80,491,832	78,112,364
Electric Plant Leased to Others.....	25,508	36,010	15,545	16,701	67,580
Construction Work in Progress - Electric.....	3,123,475	4,212,261	4,229,508	3,777,408	3,532,582
Electric Plant Held for Future Use.....	145,467	293,584	302,567	321,707	305,565
Electric Plant Misc.....	1,802,349	1,435,871	1,112,552	1,164,928	1,069,868
Total Electric Utility Plant	94,698,047	91,170,874	89,480,084	85,772,576	83,087,959
Accumulated Provision for Depreciation and Amortization.....	31,339,433	28,600,640	26,779,491	24,224,587	22,301,093
Net Electric Utility Plant.....	63,358,614	62,570,234	62,700,593	61,547,988	60,786,867

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential.....	7,918,094	R 7,658,917	7,614,061	7,489,340	7,399,653
Commercial or Small.....	1,033,946	R 1,000,856	992,375	985,258	977,783
Industrial or Large.....	55,351	51,768	54,196	51,989	50,465
Other.....	113,602	104,078	99,554	92,891	158,098
Total Ultimate Consumers.....	9,120,993	R 8,815,619	8,760,186	8,619,478	8,585,999
Sales for the Year (megawatthours)					
Residential.....	82,549,502	R 77,447,645	75,909,946	74,252,932	71,313,263
Commercial or Small.....	75,643,208	R 73,101,668	66,553,738	68,401,493	66,801,045
Industrial or Large.....	77,630,449	72,156,095	77,301,989	71,517,638	70,698,216
Other.....	19,119,841	R 18,702,989	18,727,718	17,804,844	17,977,295
Total Sales to Ultimate Consumers.....	254,943,000	R 241,408,397	238,493,391	231,976,907	226,789,819
Sales for Resale.....	232,712,521	R 214,227,775	203,426,731	198,650,136	184,259,846
Total Sales.....	487,655,521	R 455,636,172	441,920,122	430,627,043	411,049,665
Operating Revenues for the Year (thousand dollars)					
Residential.....	5,772,829	R 5,405,315	5,363,914	5,168,480	4,885,087
Commercial or Small.....	5,034,661	R 4,855,839	4,468,693	4,658,839	4,434,108
Industrial or Large.....	3,504,248	3,233,599	3,709,714	3,365,369	3,243,937
Other.....	1,319,999	R 1,274,059	1,352,861	1,279,902	1,242,026
Total Revenues from Sales to Ultimate Consumers.....	15,631,737	R 14,768,812	14,895,182	14,472,590	13,805,158
Sales for Resale.....	8,163,401	R 7,734,977	7,902,934	7,592,335	7,246,170
Total Revenues From Sales of Electricity.....	23,795,138	R 22,503,789	22,798,116	22,064,925	21,051,328

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996
(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	177,758,982	170,232,784	181,935,951	179,616,592	169,087,041
Nuclear	68,817,700	61,425,458	53,082,028	48,580,405	52,565,245
Hydro-Conventional	84,439,609	78,246,578	64,584,646	71,114,954	65,807,396
Hydro-Pumped Storage	5,232,725	5,488,354	4,161,991	4,423,179	4,722,771
Other	3,668,948	3,741,342	3,288,915	3,053,440	2,940,656
(Less) Energy for Pumping	4,399,426	4,025,506	4,609,045	4,354,233	4,255,476
Total Net Generation	335,518,538	315,109,010	302,444,488	302,434,335	290,867,622
Purchases from Utility	175,029,801	145,038,513	155,682,364	148,390,636	140,184,294
Purchases from Nonutility	2,239,479	6,655,007	1,330,033	1,353,022	887,430
Power Exchanges					
Received	21,427,769	27,607,895	18,536,937	21,148,873	18,630,155
Delivered	21,104,555	21,664,702	16,749,120	21,036,289	18,482,571
Net Exchanges	323,208	5,943,182	1,787,820	112,592	147,591
Transmission for Others (Wheeling)					
Received	33,926,675	25,415,896	29,584,752	26,921,886	22,140,593
Delivered	26,572,037	25,209,468	29,288,330	26,654,703	21,936,332
Net Transmission for Others	7,354,637	206,428	296,423	267,183	204,261
Transmission by Others Losses	-369,587	-124,194	-355,513	-282,349	-242,982
Total Net Energy Generated and Received	520,096,076	472,827,955	461,185,617	452,275,424	432,048,203
Disposition of Energy					
Sales to Ultimate Consumers	253,813,296	239,543,049	237,232,643	232,596,331	225,275,670
Requirements Sales for Resale	177,143,570	157,420,636	158,681,120	154,746,622	145,946,599
Nonrequirements Sales for Resale	65,553,103	54,417,784	42,193,324	41,023,702	36,390,513
Furnished Without Charge	1,643,407	2,788,094	1,697,254	1,727,438	1,632,802
Used by Utility (excluding station use)	5,826,302	4,116,098	5,222,487	5,071,240	6,633,786
Losses	16,116,398	14,542,300	16,158,776	17,110,110	16,168,831
Total Disposition	520,096,076	472,827,955	461,185,617	452,275,424	432,048,203

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 284 electric utilities for 1996; 286 electric utilities for 1995; 276 electric utilities for 1994; 269 electric utilities for 1993; and 258 electric utilities for 1992. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Nongenerator Financial Performance

Despite total electric utility operating costs increasing faster than revenue, the publicly owned nongenerator electric utilities net income was up 8.7 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 1.7 percent with total electric operating expenses up 1.8 percent.
- Purchased power costs per kilowatthour sold increased 2.3 percent to \$6.5 billion.
- Debt outstanding decreased \$0.8 billion or 24.6 percent, whereas interest expenses declined 21.4 percent.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1992 to 1996 is presented (Table 14). Net income of \$0.5 billion for nongenerator electric utilities was up 8.7 percent over the prior year. Income before extraordinary items increased 8.0 percent in 1996.

Revenues. Nongenerator electric utilities revenues showed an increase of 1.7 percent to \$8.6 billion in 1996. Increased sales to residential consumers were a major contributing factor to increased revenues. Revenues from sales to ultimate consumers increased by \$0.1 billion in 1996.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$8.1 billion were up 1.8 percent over the previous year. The largest dollar increase was in operation expenses (up 2.6 percent or \$0.2 billion in 1996). Operation expenses accounted for 90.6 percent of total electric utility expenses. Depreciation expense, was down 1.4 percent over the prior year. Maintenance expenses were down 2.2 percent over the previous year. Tax and tax equivalents dropped 15.3 percent in 1996.

Production Expenses. Production expenses were up 2.4 percent over the prior year, accounting for \$6.6 billion of expenses (Table 17). Purchased power

expenses represented virtually all of production expenses, averaged 40.3 mills per kilowatthour sold, compared with 42.7 mills per kilowatthour in 1995.

Transmission and Distribution Expenses. Transmission expenses were up 31.8 percent. Distribution expenses were up 5.5 percent in 1996.

Electric Utility Income. With increasing revenues matching increased total electric operating expenses, net electric utility operating income was up 2.3 percent to \$0.5 billion in 1996. Electric utility income increased 2.3 percent to \$0.6 billion in 1996.

Interest Expense. Nongenerator electric utilities decreased their long-term debt by \$0.8 billion for the year ending 1996, while interest expenses dropped 21.5 percent, which amounted to \$0.1 billion in 1996.

Net Income. Net income increased 8.76 percent in 1996. The net income of \$0.5 billion in 1996 was up for the sixth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 15.

Assets and Other Debits. Total assets and other debits amounted to \$11.3 billion in 1996, down from \$11.8 billion in 1995.

Electric Utility Plant. Electric utility plant in service decreased 0.5-percent to \$9.4 billion in 1996 (Table 18). Distribution plant increased 6.3 percent from \$6.8 billion in 1995 to \$7.2 billion in 1996. Distribution plant represented 76.2 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant including nuclear fuel represented \$6.3 billion, about the same as reported in 1995.
- Total other property and investments decreased 14.2 percent, ending the year at \$1.9 billion.
- Total current and accrued assets of \$2.7 billion decreased from the \$2.9 billion in 1995.

Liabilities and Other Credits. The most significant increase in liabilities and other credits was a 3.0-percent increase in total proprietary capital. The total proprietary capital account represents the equity that the nongenerator electric utilities have in electric operations. Other changes in liabilities and other credits included:

- Long-term debt at year-end decreased from \$3.4 billion in 1995 to \$2.6 billion in 1996.
- Total proprietary capital increased \$0.2 billion to \$7.2 billion in 1996.
- Total capitalization represented 86.6 percent of total liabilities and other credits in 1996, down from 87.7 percent in 1995.

- Current and accrued liabilities increased 2.5 percent to \$1.3 billion.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities grew 2.6 percent in 1996, a decrease from the 4.8 percent sales growth between 1994 and 1995 (Table 19). Residential sales increased at a **Average Revenue (Revenues Divided by Sales).** Residential consumers paid on average 61.7 mills per kilowatthour for electricity in 1996, while commercial consumers paid 63.6 mills per kilowatthour and industrial consumers paid 48.2 mills per kilowatthour. This compares with 62.3, 64.8, and 48.9 mills per kilowatthour in 1995.

Consumption per consumer in the residential and commercial sector was up 9.4 percent and 3.0 percent respectively. Industrial consumption per consumer was down 0.2 percent in 1996. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$70.33, \$237.22, and \$4,607.60, respectively. The industrial monthly bill decreased 1.7 percent, while the commercial and residential monthly bills increased 1.0 percent and 8.4 percent, respectively.

Resale sales decreased 7.8 percent in 1996 after jumping 23.6 percent from 1994 to 1995. Sales for resale accounted for 5.9 percent of the total nongenerator electric utility sales of electricity in 1996.

7.7-percent rate. Commercial sales increased at a 2.8-percent, while industrial sales decreased at a 1.5-percent rate.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for only 17.2 percent. In the case of generator electric utilities, commercial sales accounted for 29.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1996, sales for resale revenues accounted for \$0.3 billion dollars or 3.2 percent of total revenues from the sale of electricity.

Total revenues were up 0.7 percent for the year. Increased sales volume resulted in increased revenues in 1996. Average revenues were 54.9 mills per kilowatthour sold in 1996 versus 55.6 mills per kilowatthour sold in 1995.

Purchased Power

In 1996, purchased power from electric utilities and nonutilities jumped to 161.2 million megawatthours compared to 148.8 million megawatthours in 1995. Purchased power averaged 40.3 mills per kilowatthour in 1996 and 42.7 mills per kilowatthour in 1995.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,577,300	8.65
Nashville Electric Service.....	Tennessee	11,262,557	7.74
Chattanooga City of.....	Tennessee	5,764,479	3.96
Knoxville Utilities Board.....	Tennessee	5,184,292	3.56
Huntsville City of.....	Alabama	4,107,294	2.82
PUD No 1 of Clark County.....	Washington	3,687,150	2.54
Johnson City City of.....	Tennessee	1,713,206	1.18
PUD No 1 of Benton County.....	Washington	1,613,799	1.11
Decatur City of.....	Alabama	1,519,863	1.05
Jackson City of.....	Tennessee	1,329,434	.91
Subtotal.....		48,759,374	33.53

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,634,724	32.02
Missouri Basin Mun Power Agny.....	South Dakota	1,978,368	24.04
Arizona Power Authority.....	Arizona	1,181,512	14.36
Colorado River Comm of Nevada.....	Nevada	1,142,235	13.88
Kansas Municipal Energy Agency.....	Kansas	293,506	3.57
Arkansas River Power Authority.....	Colorado	286,209	3.48
Badger Power Marketing Auth.....	Wisconsin	282,054	3.43
Azusa City of.....	California	178,151	2.16
Wilson City of.....	North Carolina	64,858	.79
Quincy City of.....	Florida	44,809	.54
Subtotal.....		8,086,426	98.27

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	8,581,642	8,435,445	7,995,632	7,523,453	7,247,407
Operation Expenses.....	7,358,592	7,172,858	6,857,970	6,424,798	6,244,831
Maintenance Expenses.....	244,115	249,580	233,967	207,046	192,635
Depreciation Expenses.....	305,612	309,892	268,790	252,850	248,040
Amort, Prop Losses and Reg Study.....	8,108	2,832	4,980	3,887	3,039
Taxes and Tax Equivalents.....	206,389	243,648	210,038	174,681	154,994
Total Electric Utility Operating Expenses	8,122,815	7,978,811	7,566,745	7,063,260	6,843,539
Net Electric Utility Operating Income.....	458,827	456,634	428,887	460,193	403,868
Income from Electric Plant Leased to Others	12,569	4,345	2,185	2,405	1,773
Electric Utility Operating Income	471,396	460,979	431,071	462,598	405,642
Other Electric Income.....	207,859	215,559	178,515	172,569	172,938
Other Electric Deductions.....	62,562	73,718	79,813	74,084	98,838
Allowance for Other Funds Used During Construction	70	41	51	106	39
Taxes on Other Income and Deduct	4,072	4,013	3,274	2,174	1,427
Electric Utility Income	612,691	598,847	526,551	559,015	478,354
Income Deductions from Interest on Long-term Debt.....	99,768	127,013	108,647	114,527	109,378
Other Income Deductions	47,605	41,571	47,961	58,534	31,560
Allowance for Borrowed Funds Used During Construction	773	48	-175	-270	-78
Total Income Deductions	148,146	168,632	156,433	172,792	140,861
Income Before Extraordinary Items.....	464,545	430,215	370,118	386,223	337,493
Extraordinary Income	13,897	15,359	36,207	17,981	35,508
Extraordinary Deductions	17,962	22,018	40,028	43,581	37,664
Net Income	460,479	423,556	366,297	360,624	335,338

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became non-generators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	9,540,464	9,555,886	8,506,732	8,055,891	7,474,793
Const Work in Progress.....	384,633	380,178	253,118	261,205	258,244
(less) Depr. Amort. and Depletion.....	3,665,181	3,663,906	3,263,791	3,048,867	2,852,034
Net Electric Utility Plant.....	6,259,916	6,272,158	5,496,059	5,268,229	4,881,003
Nuclear Fuel.....	—	787	—	—	—
(less) Amort of Nucl Fuel.....	—	5,607	—	—	—
Net Elec Plant Incl Nucl Fuel.....	6,259,916	6,272,158	5,496,059	5,268,229	4,881,003
Other Property & Investments					
Nonutility Property.....	1,360,069	1,590,847	1,529,415	1,503,937	1,407,105
(less) Accum Provisions for Depr & Amort.....	368,049	420,053	378,494	374,268	331,064
Invest in Assoc Enterprises.....	30,800	71,685	22,531	20,759	16,768
Invest & Special Funds.....	862,443	954,420	730,742	761,295	797,642
Total Other Property & Investments.....	1,885,263	2,196,898	1,904,194	1,911,724	1,890,451
Current and Accrued Assets					
Cash, Working Funds & Investments.....	1,388,311	1,551,504	1,292,506	1,327,201	1,142,447
Notes & Other Receivables.....	445,046	439,357	406,300	377,135	311,782
Customer Accts Receivable.....	427,834	443,603	382,764	374,415	377,995
(less) Accum Prov for Uncollected Accts.....	22,577	20,751	19,943	19,173	21,554
Fuel Stock & Exp Undistr.....	1,254	1,075	2,433	264	1,180
Materials & Supplies.....	187,920	181,792	176,286	176,825	168,474
Other Supplies & Misc.....	8,806	10,875	—	—	—
Prepayments.....	121,167	137,368	141,586	151,504	155,980
Accrued Utility Revenues.....	49,542	42,019	33,663	31,701	29,411
Miscellaneous Current & Accrued Assets.....	94,343	97,246	82,222	75,888	61,368
Total Current & Accrued Assets.....	2,701,644	2,884,088	2,497,816	2,495,760	2,227,084
Deferred Debits					
Unamortized Debt Expenses.....	95,800	143,630	105,075	109,026	91,016
Extraordinary Losses, Study Cost.....	11,850	8,795	5,159	6,718	4,360
Misc Debt, R & D Exp, Unamrt Losses.....	300,315	340,267	290,212	308,163	290,887
Total Deferred Debits.....	407,965	492,691	400,447	423,907	386,263
Total Assets & Other Debits.....	11,254,787	11,841,016	10,298,517	10,099,620	9,384,801
Proprietary Capital					
Investment of Municipality.....	372,714	368,140	343,536	325,706	263,868
Misc Capital.....	586,551	574,655	501,696	450,733	429,805
Retained Earnings.....	6,190,757	5,996,173	5,436,414	5,206,936	4,828,568
Total Proprietary Capital.....	7,150,022	6,938,969	6,281,647	5,983,376	5,522,242
Long-term Debt					
Bonds.....	2,206,664	2,936,125	2,282,753	2,470,313	2,277,558
Advances from Municipality & Other.....	317,321	519,261	444,506	442,009	440,938
Unamort Prem on Long-term Debt.....	80,352	-75	4,485	543	9,962
(less) Unamort Discount on Long-term Debt.....	10,962	13,555	8,237	14,048	14,736
Total Long-term Debt.....	2,593,375	3,441,757	2,723,507	2,898,817	2,713,721
Other Noncurrent Liabilities					
Accum Operating Provisions.....	15,326	12,931	11,380	10,525	10,078
Accum Prov for Rate Refunds.....	2,664	3,248	34	224	206
Total Other Noncurrent Liabilities.....	17,991	16,179	11,414	10,749	10,284
Current and Accrued Liabilities					
Notes Payable.....	124,421	123,320	65,262	54,495	50,560
Accounts Payable.....	710,145	720,456	687,920	667,104	607,825
Payables to Assoc Enterprises.....	104,617	22,983	12,918	10,391	16,355
Customer Deposits.....	133,600	147,202	144,062	137,456	125,964
Taxes Accrued.....	20,366	26,820	26,922	23,935	21,355
Interest Accrued.....	41,594	43,419	38,475	36,594	59,637
Misc Current & Accrued Liabilities.....	129,071	148,423	123,382	109,891	102,169
Total Current & Accrued Liabilities.....	1,263,814	1,232,623	1,098,941	1,039,867	983,865
Deferred Credits					
Customer Advances for Construction.....	109,393	60,127	59,491	57,474	48,058
Other Deferred Credits.....	116,819	133,773	118,618	107,830	101,658
Unamort Gain on Reacqr Debt.....	3,374	17,587	4,900	1,508	4,973
Total Deferred Credits.....	229,585	211,487	183,009	166,812	154,689
Total Liabilities and Other Credits.....	11,254,787	11,841,016	10,298,517	10,099,620	9,384,801

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.2	1.2	1.1	1.1	1.1
Current Assets to Current Liabilities	2.1	2.3	2.3	2.4	2.3
Total Electric Utility Plant as a Percent of Total Assets	88.2	83.9	85.1	82.4	82.4
Net Electric Utility Plant as a Percent of Total Assets	55.6	52.9	53.4	52.2	52.0
Debt as a Percent of Total Liabilities	34.3	39.5	37.1	39.0	39.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.9	36.9	37.3	36.7	36.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	88.6	88.0	88.7	88.1	88.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.6	3.7	3.4	3.4	3.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.4	2.9	2.5	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.2	1.5	1.4	1.5	1.5
Net Income as a Percent of Electric Utility Operating Revenues	5.4	5.0	4.6	4.8	4.6
Purchased Power Cents Per Kilowatthour	4.0	4.3	4.1	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	1,242	10,931	284	362	416
Nuclear Power Generation.....	—	—	—	—	—
Hydraulic Power Generation	29	87	23	92	15
Other Power Generation	15,062	17,575	1,500	1,249	622
Purchased Power.....	6,501,072	6,357,328	6,169,491	5,746,737	5,608,871
Other Production Expenses.....	60,939	36,043	14,405	13,283	7,993
Total Production Expenses	6,578,344	6,421,965	6,185,703	5,761,722	5,617,918
Transmission Expenses	61,645	46,769	44,274	41,796	43,128
Distribution Expenses	466,911	442,727	413,250	386,932	357,995
Customer Accounts Expenses.....	141,458	125,143	119,019	117,353	109,196
Customer Service and Information Expenses	18,229	17,934	16,941	17,166	15,629
Sales Expenses	11,616	9,535	9,845	8,704	11,646
Administrative and General Expenses	324,503	358,367	302,904	298,151	281,954
Total Electric Operation and Maintenance Expenses	7,602,706	7,422,439	7,091,937	6,631,823	6,437,466
Fuel Expenses in Operation					
Steam Power Generation	—	124	—	2	13
Nuclear Power Generation.....	—	—	—	—	—
Other Power Generation	—	122	13	13	5
Number of Elec Dept Employees					
Regular Full-time	14,627	14,637	14,850	14,712	14,458
Part-time & Temporary.....	344	334	367	1,031	1,054
Total Elec Dept Employees	14,971	14,971	15,217	15,743	15,512

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator
Electric Utilities at End of Period, 1992-1996**
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	20,895	20,387	18,825	10,565	10,549
Production Plant					
Steam.....	80,637	134,701	79,781	69,761	69,727
Nuclear.....	-	-	-	-	-
Hydraulic.....	15,867	264,238	15,345	15,334	15,334
Other	31,316	80,662	35,502	27,082	18,984
Total Production Plant	127,820	479,601	130,628	112,177	104,045
Transmission Plant.....	792,416	860,091	697,132	628,184	602,713
Distribution Plant.....	7,183,804	6,760,020	6,313,989	5,923,094	5,354,892
General Plant.....	1,299,599	1,349,688	1,265,635	1,286,857	1,312,183
Total Electric Plant in Service.....	9,424,534	9,469,786	8,426,208	7,960,877	7,384,383
Electric Plant Leased to Others.....	14,177	19,625	745	704	615
Construction Work in Progress - Electric.....	384,633	380,178	253,118	261,205	258,244
Electric Plant Held for Future Use.....	12,102	12,511	11,069	16,268	16,074
Electric Plant Misc.....	89,650	53,963	68,710	78,042	73,722
Total Electric Utility Plant	9,925,097	9,936,064	8,759,850	8,317,096	7,733,037
Accumulated Provision for Depreciation and Amortization.....	3,665,181	3,663,906	3,263,791	3,048,867	2,852,034
Net Electric Utility Plant.....	6,259,916	6,272,158	5,496,059	5,268,229	4,881,003

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential.....	4,033,654	R 4,096,448	3,914,442	3,830,086	3,705,525
Commercial or Small.....	559,601	R 560,652	541,723	517,443	499,250
Industrial or Large.....	54,354	R 55,074	51,956	48,652	45,537
Other.....	71,370	R 74,373	64,542	68,043	87,037
Total Ultimate Consumers.....	4,718,979	R 4,786,547	4,572,663	4,464,224	4,337,349
Sales for the Year (megawatthours)					
Residential.....	55,134,265	R 51,185,580	51,347,293	48,808,834	46,306,852
Commercial or Small.....	25,048,037	R 24,365,020	23,173,716	22,130,179	21,815,955
Industrial or Large.....	62,401,787	R 63,359,409	57,975,900	54,452,381	51,453,636
Other.....	2,742,886	R 2,785,454	2,754,024	2,669,498	2,936,880
Total Sales to Ultimate Consumers.....	145,326,975	R 141,695,463	135,250,933	128,060,892	122,513,323
Sales for Resale.....	9,079,982	R 9,850,129	7,968,820	7,428,071	7,506,885
Total Sales.....	154,406,957	R 151,545,592	143,219,753	135,488,963	130,020,208
Operating Revenues for the Year (thousand dollars)					
Residential.....	3,404,361	R 3,190,950	3,174,212	2,956,759	2,785,966
Commercial or Small.....	1,592,960	R 1,579,992	1,514,358	1,448,407	1,412,309
Industrial or Large.....	3,005,299	R 3,096,907	2,801,005	2,675,253	2,553,929
Other.....	203,477	R 203,489	186,033	182,112	189,783
Total Revenues from Sales to Ultimate Consumers.....	8,206,097	R 8,071,338	7,675,608	7,262,531	6,941,987
Sales for Resale.....	272,677	R 349,877	263,032	246,614	232,879
Total Revenues From Sales of Electricity.....	8,478,774	R 8,421,215	7,938,640	7,509,145	7,174,866

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996
(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	159,331,176	147,375,343	149,325,324	141,301,052	136,137,665
Purchases from Nonutility	1,914,551	1,420,021	310,443	190,793	197,947
Power Exchanges					
Received	500,568	924,369	505,977	328,487	363,092
Delivered	196,249	308,786	163,845	127,897	158,997
Net Exchanges	304,319	615,583	342,132	200,591	204,095
Transmission for Others (Wheeling)					
Received	176,412	586,304	501,119	311,854	1,986
Delivered	176,412	245,722	499,627	307,924	1,986
Net Transmission for Others	-	340,582	1,492	3,930	-
Transmission by Others Losses	-23,487	-36,862	-2,416	-3,930	-220
Total Net Energy Generated and Received	161,526,559	149,714,667	149,976,976	141,692,435	136,539,486
Disposition of Energy					
Sales to Ultimate Consumers	145,963,606	135,277,956	135,074,037	127,375,590	122,526,111
Requirements Sales for Resale	7,363,387	7,405,476	7,136,752	6,414,892	6,153,006
Nonrequirements Sales for Resale	865,708	756,760	857,994	918,823	1,427,509
Furnished Without Charge	239,869	239,108	299,317	281,140	218,278
Used by Utility (excluding station use)	255,840	318,048	219,718	262,001	243,524
Losses	6,838,149	5,717,325	6,389,169	6,439,913	5,970,991
Total Disposition	161,526,559	149,714,667	149,976,976	141,692,435	136,539,486

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Electric Utility Operating Revenues	102,756	21,555	14,313	43,485	18,655	18,077
Operation Expenses	79,213	19,825	13,123	37,593	16,177	16,573
Maintenance Expenses.....	0	635	190	1,259	920	242
Depreciation Expenses.....	283	559	340	1,174	792	475
Amort, Prop Losses and Reg Study.....	0	0	0	7	0	0
Taxes and Tax Equivalents	978	429	0	973	815	335
Total Electric Utility Operating Expenses	80,474	21,449	13,653	41,006	18,705	17,626
Net Electric Utility Operating Income.....	22,281	107	660	2,478	-50	451
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	22,281	107	660	2,478	-50	451
Other Electric Income	468	351	80	725	283	276
Other Electric Deductions	12,785	0	2,352	0	0	5
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	9,965	457	-1,612	3,203	233	723
Income Deductions from Interest on Long-term Debt	9,740	0	0	1,603	149	169
Other Income Deductions.....	0	0	0	30	2	11
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	9,740	0	0	1,633	151	180
Income Before Extraordinary Items.....	225	457	-1,612	1,570	82	543
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	225	457	-1,612	1,570	82	543

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	63,927	55,548	66,956	39,533	19,035	12,968
Operation Expenses	60,581	46,834	58,467	30,208	17,064	11,670
Maintenance Expenses.....	801	858	2,016	650	477	272
Depreciation Expenses.....	1,372	2,459	2,549	2,403	412	319
Amort, Prop Losses and Reg Study.....	33	0	12	0	6	0
Taxes and Tax Equivalents	1,096	0	2,204	3,386	330	264
Total Electric Utility Operating Expenses	63,882	50,151	65,249	36,646	18,290	12,525
Net Electric Utility Operating Income.....	45	5,397	1,707	2,887	745	443
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	45	5,397	1,707	2,887	745	443
Other Electric Income	702	270	988	661	366	216
Other Electric Deductions	0	0	0	0	0	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	747	5,668	2,695	3,548	1,111	656
Income Deductions from Interest on Long-term Debt	0	0	0	596	260	22
Other Income Deductions.....	0	0	0	21	45	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	0	617	305	23
Income Before Extraordinary Items.....	747	5,668	2,694	2,931	806	633
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	462	0	0
Net Income	747	5,668	2,694	2,469	806	633

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	7,940	211,290	12,636	18,362	18,884	26,215
Operation Expenses	7,356	194,149	10,944	14,621	16,952	23,292
Maintenance Expenses.....	287	4,973	422	625	833	1,002
Depreciation Expenses.....	195	5,471	488	786	519	1,129
Amort, Prop Losses and Reg Study.....	3	0	0	0	0	21
Taxes and Tax Equivalents	104	5,639	435	0	352	758
Total Electric Utility Operating Expenses	7,945	210,230	12,289	16,033	18,656	26,202
Net Electric Utility Operating Income.....	-5	1,060	347	2,329	228	14
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-5	1,060	347	2,329	228	14
Other Electric Income	144	7,363	205	639	297	672
Other Electric Deductions	0	0	0	120	4	18
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	139	8,423	552	2,848	520	668
Income Deductions from Interest on Long-term Debt	31	367	53	190	108	87
Other Income Deductions.....	1	601	3	1,237	30	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	103	0
Total Income Deductions	32	968	56	1,428	241	88
Income Before Extraordinary Items.....	108	7,455	497	1,420	279	579
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	441	0	0
Net Income	108	7,455	497	979	279	579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	12,106	14,737	9,750	16,610	69,649	16,356
Operation Expenses	7,688	11,173	9,117	4,801	35,727	12,470
Maintenance Expenses.....	366	393	0	1,240	3,994	357
Depreciation Expenses.....	503	847	292	23,046	10,910	1,820
Amort, Prop Losses and Reg Study.....	0	0	0	0	515	0
Taxes and Tax Equivalents	1,325	2,464	226	0	2,137	938
Total Electric Utility Operating Expenses	9,882	14,877	9,635	29,087	53,283	15,585
Net Electric Utility Operating Income.....	2,224	-140	115	-12,478	16,367	771
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,224	-140	115	-12,478	16,367	771
Other Electric Income	0	459	239	2,890	4,052	0
Other Electric Deductions	0	0	680	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	62
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,224	319	-326	-9,587	20,419	833
Income Deductions from Interest on Long-term Debt	121	528	0	11,279	12,557	1,044
Other Income Deductions.....	0	272	0	0	2,986	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-952	0
Total Income Deductions.....	121	799	0	11,279	14,590	1,044
Income Before Extraordinary Items.....	2,103	-480	-326	-20,866	5,828	-211
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	748
Net Income	2,103	-480	-326	-20,866	5,828	-959

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	13,398	21,392	8,925	23,911	37,865	1,347,496
Operation Expenses	9,265	20,347	7,137	16,465	28,376	599,769
Maintenance Expenses.....	1,131	0	242	2,244	1,027	86,003
Depreciation Expenses.....	1,729	68	778	1,480	4,584	192,620
Amort, Prop Losses and Reg Study.....	0	0	0	3,030	0	12,252
Taxes and Tax Equivalents	295	0	0	0	0	101,243
Total Electric Utility Operating Expenses	12,421	20,415	8,157	23,219	33,987	991,887
Net Electric Utility Operating Income.....	977	977	767	692	3,878	355,609
Income from Electric Plant Leased to Others.....	0	0	0	0	0	182
Electric Utility Operating Income	977	977	767	692	3,878	355,791
Other Electric Income	555	4,374	175	0	829	44,890
Other Electric Deductions	0	0	0	0	245	61,680
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,533	5,351	942	692	4,462	339,001
Income Deductions from Interest on Long-term Debt	483	4,104	0	0	1,507	203,013
Other Income Deductions.....	18	120	0	0	31	17,239
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-141	-9,584
Total Income Deductions	501	4,223	0	0	1,397	210,668
Income Before Extraordinary Items.....	1,032	1,128	942	692	3,065	128,334
Extraordinary Income	106	0	61	0	0	0
Extraordinary Deductions.....	0	0	1,003	0	0	0
Net Income	1,138	1,128	0	692	3,065	128,334

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono Oodham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Electric Utility Operating Revenues.....	6,225	15,724	11,418	9,938	31,404	13,801
Operation Expenses	5,431	10,629	9,081	7,360	21,226	10,047
Maintenance Expenses.....	122	370	453	218	1,444	664
Depreciation Expenses.....	338	392	275	528	2,698	668
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	661	675	0	669	527
Total Electric Utility Operating Expenses	5,891	12,052	10,484	8,106	26,037	11,906
Net Electric Utility Operating Income.....	334	3,672	934	1,832	5,367	1,895
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	334	3,672	934	1,832	5,367	1,895
Other Electric Income	48	510	18	206	1,683	0
Other Electric Deductions	0	0	0	0	2,350	88
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	382	4,182	952	2,038	4,700	1,807
Income Deductions from Interest on Long-term Debt	240	0	165	3	1,373	0
Other Income Deductions.....	52	0	0	901	41	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	292	0	165	903	1,413	0
Income Before Extraordinary Items.....	90	4,182	786	1,135	3,287	1,807
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	90	4,182	786	1,135	3,287	1,807

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Electric Utility Operating Revenues	53,146	64,818	10,933	16,005	11,791	22,819
Operation Expenses	34,953	37,759	10,453	12,618	8,179	17,499
Maintenance Expenses.....	1,850	2,438	181	0	304	328
Depreciation Expenses.....	6,329	4,071	0	1,069	0	2,072
Amort, Prop Losses and Reg Study.....	0	0	0	81	0	0
Taxes and Tax Equivalents	1,022	13,466	0	0	0	829
Total Electric Utility Operating Expenses	44,155	57,734	10,634	13,768	8,484	20,728
Net Electric Utility Operating Income.....	8,991	7,083	298	2,237	3,307	2,091
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	8,991	7,083	298	2,237	3,307	2,091
Other Electric Income	4,450	2,696	0	320	190	1,395
Other Electric Deductions	0	142	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	13,440	9,637	298	2,557	3,497	3,486
Income Deductions from Interest on Long-term Debt	3,035	9,585	225	428	0	1,475
Other Income Deductions.....	254	0	0	0	0	159
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	3,289	9,585	225	428	0	1,634
Income Before Extraordinary Items.....	10,152	52	73	2,129	3,497	1,851
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	10,152	52	73	2,129	3,497	1,851

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	43,835	246,479	22,693	90,731	117,958	24,669
Operation Expenses	34,944	169,203	16,964	76,856	38,276	23,241
Maintenance Expenses.....	449	11,391	1,648	3,126	0	197
Depreciation Expenses.....	2,144	16,558	360	5,129	14,634	447
Amort, Prop Losses and Reg Study.....	0	743	0	0	0	0
Taxes and Tax Equivalents	348	0	1,919	5,873	1,527	0
Total Electric Utility Operating Expenses	37,886	197,895	20,891	90,984	54,437	23,885
Net Electric Utility Operating Income.....	5,950	48,584	1,802	-253	63,521	784
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,950	48,584	1,802	-253	63,521	784
Other Electric Income	1,216	7,069	1,372	2,816	8,371	2,014
Other Electric Deductions	0	0	1,461	0	0	66
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	7,165	55,653	1,713	2,563	71,892	2,732
Income Deductions from Interest on Long-term Debt	521	21,292	0	1,863	50,054	178
Other Income Deductions.....	36	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	557	21,292	0	1,863	50,054	178
Income Before Extraordinary Items.....	6,608	34,361	1,713	700	21,838	2,554
Extraordinary Income	0	0	0	0	9,301	0
Extraordinary Deductions.....	0	0	0	0	211	0
Net Income	6,608	34,361	1,713	700	30,928	2,554

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	98,020	202,300	15,021	14,050	34,926	1,946,851
Operation Expenses	69,366	128,416	6,206	7,423	32,724	1,212,797
Maintenance Expenses.....	6,246	13,388	563	526	2,189	188,955
Depreciation Expenses.....	9,413	20,572	1,522	804	491	218,698
Amort, Prop Losses and Reg Study.....	0	0	132	0	0	0
Taxes and Tax Equivalents	0	1,332	0	0	23	13,149
Total Electric Utility Operating Expenses	85,025	163,708	8,423	8,753	35,428	1,633,599
Net Electric Utility Operating Income.....	12,995	38,592	6,598	5,297	-502	313,252
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	12,995	38,592	6,598	5,297	-502	313,252
Other Electric Income	5,025	4,811	390	630	1,495	24,161
Other Electric Deductions	10,845	538	0	0	0	28,694
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,175	42,865	6,987	5,927	994	308,719
Income Deductions from Interest on Long-term Debt	743	9,696	4,062	1,790	0	181,200
Other Income Deductions.....	0	0	2,983	0	700	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-5,191
Total Income Deductions	743	9,696	7,045	1,790	700	176,009
Income Before Extraordinary Items.....	6,432	33,169	-57	4,136	293	132,710
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	6,432	33,169	-57	4,136	293	132,710

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Electric Utility Operating Revenues.....	5,191	11,079	137,349	105,496	184,055	6,940
Operation Expenses	1,987	1,653	110,663	58,216	91,590	2,114
Maintenance Expenses.....	1,288	0	6,911	2,100	4,683	467
Depreciation Expenses.....	632	2,516	9,955	9,901	31,035	850
Amort, Prop Losses and Reg Study.....	7	0	0	12	0	0
Taxes and Tax Equivalents	671	0	0	1,061	0	0
Total Electric Utility Operating Expenses	4,585	4,169	127,529	71,289	127,308	3,432
Net Electric Utility Operating Income.....	606	6,910	9,819	34,207	56,747	3,508
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	606	6,910	9,819	34,207	56,747	3,508
Other Electric Income	23	0	14,662	8,716	39,013	918
Other Electric Deductions	52	0	930	2,206	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	577	6,910	23,551	40,717	95,760	4,426
Income Deductions from Interest on Long-term Debt	796	0	17,934	38,536	104,905	0
Other Income Deductions.....	0	0	541	1,299	8,270	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	796	0	18,476	39,835	113,175	0
Income Before Extraordinary Items.....	-218	6,910	5,075	883	-17,414	4,426
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-218	6,910	5,075	883	-17,414	4,426

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Electric Utility Operating Revenues.....	9,383	62,988	106,712	8,195	72,620	164,821
Operation Expenses	2,083	33,530	79,934	1,831	55,643	127,557
Maintenance Expenses.....	1,590	1,815	4,477	999	2,886	5,864
Depreciation Expenses.....	-1,874	3,910	7,524	1,667	8,031	10,626
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	4	0	0	0
Total Electric Utility Operating Expenses	1,799	39,255	91,939	4,498	66,560	144,047
Net Electric Utility Operating Income.....	7,584	23,733	14,773	3,697	6,061	20,775
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	7,584	23,733	14,773	3,697	6,061	20,775
Other Electric Income	583	3,428	4,263	57	2,672	7,591
Other Electric Deductions	1,285	8,653	0	59	0	16,335
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,883	18,508	19,036	3,695	8,733	12,031
Income Deductions from Interest on Long-term Debt	1,990	0	4,065	2,222	6,911	10,765
Other Income Deductions.....	18	7,235	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,008	7,235	4,065	2,222	6,911	10,765
Income Before Extraordinary Items.....	4,875	11,273	14,971	1,474	1,822	1,266
Extraordinary Income	111	0	994	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,986	11,273	15,965	1,474	1,822	1,266

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Utility Operating Revenues.....	51,582	670,284	74,408	183,901	274,625	105,115
Operation Expenses	32,934	366,683	32,210	149,769	39,006	74,758
Maintenance Expenses.....	6,619	29,883	4,541	7,767	43,761	8,092
Depreciation Expenses.....	2,629	67,471	7,446	8,368	64,933	7,557
Amort, Prop Losses and Reg Study.....	0	78,737	0	0	0	0
Taxes and Tax Equivalents	1,875	142	986	9,621	11,414	0
Total Electric Utility Operating Expenses	44,057	542,915	45,184	175,524	159,114	90,407
Net Electric Utility Operating Income.....	7,525	127,369	29,225	8,377	115,511	14,707
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	7,525	127,369	29,225	8,377	115,511	14,707
Other Electric Income	1,505	61,019	17,973	15,875	44,399	4,481
Other Electric Deductions	0	29,982	537	1,368	0	0
Allowance for Other Funds Used During Construction.....	0	413	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	9,030	158,818	46,660	22,884	159,910	19,189
Income Deductions from Interest on Long-term Debt	408	132,926	0	12,368	202,706	8,952
Other Income Deductions.....	0	19,367	0	30	0	3,294
Allowance for Borrowed Funds Used During Construction.....	0	-3,542	0	0	0	0
Total Income Deductions.....	408	148,751	0	12,398	202,706	12,246
Income Before Extraordinary Items.....	8,622	10,067	46,660	10,487	-42,796	6,943
Extraordinary Income	0	0	2,836	0	0	0
Extraordinary Deductions.....	0	0	37,703	27,686	0	0
Net Income	8,622	10,067	11,793	-17,200	-42,796	6,943

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31	Fort Morgan City of December 31
Electric Utility Operating Revenues	50,026	12,761	10,115	189,509	51,594	7,703
Operation Expenses	30,198	2,829	9,948	103,491	45,745	5,310
Maintenance Expenses.....	2,683	1,109	0	18,585	605	434
Depreciation Expenses.....	3,223	2,583	0	29,519	4,172	388
Amort, Prop Losses and Reg Study.....	0	116	0	0	0	0
Taxes and Tax Equivalents	1,450	0	0	12,439	2,920	770
Total Electric Utility Operating Expenses	37,555	6,637	9,948	164,034	53,442	6,903
Net Electric Utility Operating Income.....	12,471	6,123	167	25,475	-1,848	800
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	12,471	6,123	167	25,475	-1,848	800
Other Electric Income	10,941	896	679	4,189	3,038	654
Other Electric Deductions	240	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	220	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	23,173	7,019	846	29,884	1,190	1,454
Income Deductions from Interest on Long-term Debt	0	4,021	0	20,109	0	0
Other Income Deductions.....	8,210	16	0	429	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-555	0	0
Total Income Deductions	8,210	4,036	0	19,983	0	0
Income Before Extraordinary Items.....	14,963	2,983	846	9,901	1,190	1,454
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	14,963	2,983	846	9,901	1,190	1,454

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Electric Utility Operating Revenues.....	25,549	21,745	135,957	107,127	44,235	28,354
Operation Expenses	23,132	17,008	65,145	99,827	39,480	24,872
Maintenance Expenses.....	894	957	7,447	1,194	488	1,046
Depreciation Expenses.....	1,142	1,484	21,936	1,763	1,130	1,138
Amort, Prop Losses and Reg Study.....	0	0	5,694	67	0	0
Taxes and Tax Equivalents	1,583	1,300	0	75	1,764	1,447
Total Electric Utility Operating Expenses	26,751	20,749	100,222	102,926	42,862	28,502
Net Electric Utility Operating Income.....	-1,202	996	35,735	4,202	1,373	-148
Income from Electric Plant Leased to Others.....	0	0	0	0	0	641
Electric Utility Operating Income.....	-1,202	996	35,735	4,202	1,373	493
Other Electric Income	565	1,266	13,988	6,807	825	137
Other Electric Deductions	27	894	0	0	151	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-664	1,368	49,724	11,009	2,046	630
Income Deductions from Interest on Long-term Debt	0	17	29,093	10,087	416	443
Other Income Deductions.....	0	0	4,757	0	1,337	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	17	33,849	10,087	1,753	443
Income Before Extraordinary Items.....	-664	1,351	15,874	922	293	187
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	3,371	0	0	0
Net Income	-664	1,351	12,504	922	293	187

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Operating Revenues	40,218	45,299	11,424	20,886	23,325	184,673
Operation Expenses	30,131	31,576	7,574	15,168	16,583	124,532
Maintenance Expenses.....	1,201	0	378	414	0	6,508
Depreciation Expenses.....	1,507	2,768	0	488	432	10,496
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	3,259	998	0	0	0	0
Total Electric Utility Operating Expenses	36,098	35,343	7,952	16,070	17,016	141,536
Net Electric Utility Operating Income.....	4,121	9,957	3,473	4,816	6,310	43,136
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,121	9,957	3,473	4,816	6,310	43,136
Other Electric Income	692	2,003	363	326	334	13,986
Other Electric Deductions	151	0	2,438	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,661	11,959	1,397	5,142	6,644	57,122
Income Deductions from Interest on Long-term Debt	21	1,903	0	19	0	37,260
Other Income Deductions.....	0	0	0	0	6,206	19,862
Allowance for Borrowed Funds Used During Construction.....	0	71	0	0	0	0
Total Income Deductions	21	1,974	0	19	6,206	57,122
Income Before Extraordinary Items.....	4,641	9,985	1,397	5,123	438	0
Extraordinary Income	1,473	0	0	0	0	0
Extraordinary Deductions.....	0	3,720	0	0	0	0
Net Income	6,114	6,265	1,397	5,123	438	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	43,553	130,518	23,906	48,135	785,111	54,944
Operation Expenses	30,140	66,410	19,117	36,469	382,413	35,354
Maintenance Expenses.....	2,066	9,955	3,086	793	48,193	3,407
Depreciation Expenses.....	4,245	16,372	2,312	2,605	97,595	5,287
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	987	13,763	1,340	393	16,770	1,400
Total Electric Utility Operating Expenses	37,439	106,500	25,856	40,260	544,972	45,448
Net Electric Utility Operating Income.....	6,114	24,019	-1,950	7,875	240,140	9,496
Income from Electric Plant Leased to Others.....	0	7,454	0	0	0	0
Electric Utility Operating Income.....	6,114	31,472	-1,950	7,875	240,140	9,496
Other Electric Income	1,313	-17,406	1,953	1,315	44,084	1,638
Other Electric Deductions	0	0	0	2,816	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	7,427	14,067	3	6,374	284,224	11,135
Income Deductions from Interest on Long-term Debt	3,257	0	433	4,213	146,797	8,548
Other Income Deductions.....	2,694	0	0	0	18,017	211
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-1,836	0
Total Income Deductions.....	5,950	0	433	4,213	162,979	8,759
Income Before Extraordinary Items.....	1,477	14,067	-430	2,161	121,245	2,376
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,477	14,067	-430	2,161	121,245	2,376

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)
(Thousand Dollars)**

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	72,193	33,687	166,473	31,667	25,873	78,246
Operation Expenses	42,933	23,711	91,903	20,548	18,354	55,547
Maintenance Expenses.....	4,469	1,425	15,433	1,172	744	2,481
Depreciation Expenses.....	10,703	2,765	19,669	1,935	1,839	3,212
Amort, Prop Losses and Reg Study.....	-2,789	0	0	165	197	349
Taxes and Tax Equivalents	12	4,507	0	771	1,609	1,949
Total Electric Utility Operating Expenses	55,327	32,408	127,005	24,592	22,744	63,538
Net Electric Utility Operating Income.....	16,866	1,279	39,468	7,075	3,129	14,708
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	16,866	1,279	39,468	7,075	3,129	14,708
Other Electric Income	5,080	1,652	27,269	1,357	625	1,457
Other Electric Deductions	6,498	0	11,521	3,558	44	822
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	15,448	2,931	55,216	4,874	3,709	15,342
Income Deductions from Interest on Long-term Debt	5,923	1,910	22,809	1,124	1,761	840
Other Income Deductions.....	1,421	0	455	0	134	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	7,344	1,910	23,264	1,124	1,895	840
Income Before Extraordinary Items.....	8,104	1,021	31,952	3,750	1,813	14,503
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	8,104	1,021	31,952	3,750	1,813	14,503

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	354,419	10,678	65,444	27,434	191,321	48,645
Operation Expenses	178,255	6,606	45,537	18,354	139,143	31,877
Maintenance Expenses.....	27,329	400	4,338	453	4,468	3,288
Depreciation Expenses.....	40,383	249	4,045	3,203	13,367	4,553
Amort, Prop Losses and Reg Study.....	136	0	0	0	160	0
Taxes and Tax Equivalents	18,554	171	2,093	613	0	163
Total Electric Utility Operating Expenses	264,657	7,426	56,013	22,624	157,138	39,881
Net Electric Utility Operating Income.....	89,762	3,252	9,431	4,811	34,183	8,764
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	89,762	3,252	9,431	4,811	34,183	8,764
Other Electric Income	30,098	506	0	474	8,185	1,643
Other Electric Deductions	0	0	0	0	208	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	119,860	3,758	9,431	5,284	42,160	10,407
Income Deductions from Interest on Long-term Debt	71,880	0	5,116	1,619	6,367	4,934
Other Income Deductions.....	10,800	0	145	0	36,713	3,193
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-3,627	0
Total Income Deductions.....	82,680	0	5,261	1,619	39,453	8,127
Income Before Extraordinary Items.....	37,179	3,758	4,170	3,665	2,707	2,280
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	37,179	3,758	4,170	3,665	2,707	2,280

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	58,330	20,944	27,739	18,067	16,802	18,489
Operation Expenses	51,845	17,553	23,985	16,880	13,900	14,660
Maintenance Expenses.....	1,569	177	76	198	192	838
Depreciation Expenses.....	1,242	339	376	0	222	1,655
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	760	821
Total Electric Utility Operating Expenses	54,656	18,069	24,437	17,078	15,074	17,975
Net Electric Utility Operating Income.....	3,674	2,875	3,302	990	1,728	514
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	3,674	2,875	3,302	990	1,728	514
Other Electric Income	1,209	0	198	0	419	353
Other Electric Deductions	0	0	3,093	0	0	54
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,883	2,875	407	990	2,147	814
Income Deductions from Interest on Long-term Debt	0	0	4	0	11	0
Other Income Deductions.....	0	0	0	0	0	313
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	4	0	11	313
Income Before Extraordinary Items.....	4,883	2,875	403	990	2,135	501
Extraordinary Income	0	9,139	0	0	0	0
Extraordinary Deductions.....	0	5,738	0	0	0	0
Net Income	4,883	6,276	403	990	2,135	501

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Electric Utility Operating Revenues.....	42,295	16,061	23,119	13,377	26,150	29,013
Operation Expenses	34,367	13,196	18,946	11,584	17,412	24,912
Maintenance Expenses.....	5,213	31	742	554	126	0
Depreciation Expenses.....	6,403	197	175	268	3,822	280
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,224	2,292	0	0	0	0
Total Electric Utility Operating Expenses	47,207	15,716	19,863	12,405	21,360	25,192
Net Electric Utility Operating Income.....	-4,912	345	3,256	971	4,790	3,821
Income from Electric Plant Leased to Others.....	1,474	0	0	0	0	0
Electric Utility Operating Income.....	-3,438	345	3,256	971	4,790	3,821
Other Electric Income	21,274	359	0	1,379	657	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	17,836	704	3,256	2,350	5,448	3,821
Income Deductions from Interest on Long-term Debt	5,545	0	0	297	0	0
Other Income Deductions.....	0	0	2,447	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	5,545	0	2,447	297	0	0
Income Before Extraordinary Items.....	12,291	704	809	2,052	5,448	3,821
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	12,291	704	809	2,052	5,448	3,821

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Utility Operating Revenues	16,746	76,333	13,608	500,805	29,683	35,730
Operation Expenses	14,824	60,148	11,255	172,321	25,349	19,752
Maintenance Expenses.....	13	0	0	41,741	813	2,688
Depreciation Expenses.....	393	1,688	258	96,923	879	3,622
Amort, Prop Losses and Reg Study.....	0	0	0	26,920	0	0
Taxes and Tax Equivalents	0	0	0	3,275	120	2,267
Total Electric Utility Operating Expenses	15,230	61,835	11,513	341,180	27,162	28,330
Net Electric Utility Operating Income.....	1,516	14,498	2,095	159,625	2,521	7,400
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,516	14,498	2,095	159,625	2,521	7,400
Other Electric Income	12	0	29	39,095	214	1,133
Other Electric Deductions	0	0	0	0	0	565
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	1,528	0	0	0	0	0
Electric Utility Income	0	14,498	2,124	198,720	2,736	7,969
Income Deductions from Interest on Long-term Debt	0	0	0	228,345	89	6,258
Other Income Deductions.....	0	0	1,492	-31,597	0	715
Allowance for Borrowed Funds Used During Construction.....	0	0	0	406	0	0
Total Income Deductions	0	0	1,492	197,154	89	6,973
Income Before Extraordinary Items.....	0	14,498	632	1,566	2,647	995
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	14,498	632	1,566	2,647	995

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Electric Utility Operating Revenues.....	15,844	11,245	71,590	57,337	13,808	99,920
Operation Expenses	13,043	7,964	60,246	46,118	9,492	53,439
Maintenance Expenses.....	122	667	549	732	716	15,314
Depreciation Expenses.....	696	1,027	3,150	3,445	1,214	13,076
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	87
Taxes and Tax Equivalents	635	408	0	0	0	4,138
Total Electric Utility Operating Expenses	14,496	10,066	63,946	50,295	11,423	86,054
Net Electric Utility Operating Income.....	1,348	1,180	7,644	7,041	2,385	13,865
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,348	1,180	7,644	7,041	2,385	13,865
Other Electric Income	541	906	1,977	3,065	371	2,963
Other Electric Deductions	0	58	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,889	2,028	9,622	10,106	2,756	16,829
Income Deductions from Interest on Long-term Debt	0	134	7,030	1,071	614	6,517
Other Income Deductions.....	0	12	620	0	57	266
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-8	0
Total Income Deductions.....	0	146	7,650	1,071	663	6,783
Income Before Extraordinary Items.....	1,889	1,882	1,972	9,035	2,094	10,046
Extraordinary Income	0	0	125	0	0	1,003
Extraordinary Deductions.....	215	0	0	0	0	0
Net Income	1,674	1,882	2,097	9,035	2,094	11,048

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	25,990	37,264	20,677	8,709	20,802	15,712
Operation Expenses	17,849	31,795	18,226	8,052	16,331	13,537
Maintenance Expenses.....	5,234	1,164	665	200	1,122	265
Depreciation Expenses.....	1,073	1,819	671	285	1,136	712
Amort, Prop Losses and Reg Study.....	0	0	0	0	84	0
Taxes and Tax Equivalents	0	1,056	244	157	498	262
Total Electric Utility Operating Expenses	24,155	35,834	19,805	8,694	19,171	14,776
Net Electric Utility Operating Income.....	1,835	1,430	871	15	1,631	936
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,835	1,430	871	15	1,631	936
Other Electric Income	0	271	353	191	365	276
Other Electric Deductions	0	0	3	0	106	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,835	1,700	1,221	206	1,890	1,212
Income Deductions from Interest on Long-term Debt	0	214	18	0	383	0
Other Income Deductions.....	0	30	0	2	153	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	244	18	2	537	0
Income Before Extraordinary Items.....	1,835	1,456	1,203	204	1,354	1,212
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,835	1,456	1,203	204	1,354	1,212

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	9,213	157,176	15,205	8,102	19,053	29,787
Operation Expenses	7,643	118,687	12,506	6,682	13,829	24,452
Maintenance Expenses.....	751	3,342	323	302	1,771	697
Depreciation Expenses.....	291	8,816	1,360	354	1,530	1,252
Amort, Prop Losses and Reg Study.....	0	56	0	0	0	0
Taxes and Tax Equivalents	0	971	281	97	403	495
Total Electric Utility Operating Expenses	8,684	131,872	14,470	7,434	17,534	26,896
Net Electric Utility Operating Income.....	528	25,304	735	668	1,519	2,892
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	528	25,304	735	668	1,519	2,892
Other Electric Income	121	6,106	242	0	701	335
Other Electric Deductions	0	7	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	650	31,403	977	668	2,220	3,227
Income Deductions from Interest on Long-term Debt	98	22,683	469	0	0	0
Other Income Deductions.....	0	4,278	31	0	720	41
Allowance for Borrowed Funds Used During Construction.....	0	-78	0	0	0	0
Total Income Deductions.....	98	26,883	499	0	720	41
Income Before Extraordinary Items.....	552	4,520	478	668	1,500	3,186
Extraordinary Income	0	3,430	0	0	0	0
Extraordinary Deductions.....	3	0	1,186	0	0	0
Net Income	549	7,950	-708	668	1,500	3,186

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of December 31	Richmond City of December 31	Scottsburg City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31
Electric Utility Operating Revenues	10,550	44,436	8,385	8,034	23,383	13,832
Operation Expenses	7,741	33,378	7,694	7,043	16,096	8,220
Maintenance Expenses.....	390	3,312	63	340	0	2,046
Depreciation Expenses.....	975	3,357	55	339	3,497	2,368
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	73
Taxes and Tax Equivalents	374	2,975	112	200	933	592
Total Electric Utility Operating Expenses	9,480	43,021	7,923	7,922	20,526	13,298
Net Electric Utility Operating Income.....	1,071	1,415	461	112	2,857	533
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,071	1,415	461	112	2,857	533
Other Electric Income	262	1,229	0	38	1,152	1,139
Other Electric Deductions	0	71	0	0	0	75
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	15
Taxes on Other Income and Deductions	220	0	0	0	0	0
Electric Utility Income	1,113	2,573	461	151	4,009	1,613
Income Deductions from Interest on Long-term Debt	98	0	0	0	1,292	0
Other Income Deductions.....	6	0	0	15	0	3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	104	0	0	15	1,292	3
Income Before Extraordinary Items.....	1,009	2,573	461	136	2,717	1,610
Extraordinary Income	0	0	0	0	2	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,009	2,573	461	136	2,719	1,610

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscatine City of December 31	Pella City of December 31	Chanute City of December 31	Coffeyville City of December 31	Garden City City of December 31	Kansas City City of December 31
Electric Utility Operating Revenues.....	48,443	11,843	9,338	11,851	12,926	128,881
Operation Expenses	29,637	7,983	5,168	7,903	11,715	84,916
Maintenance Expenses.....	5,176	780	810	-372	0	14,268
Depreciation Expenses.....	8,571	0	577	1,687	375	17,319
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	807
Taxes and Tax Equivalents	89	0	700	550	0	2,387
Total Electric Utility Operating Expenses	43,472	8,763	7,255	9,768	12,090	119,696
Net Electric Utility Operating Income.....	4,970	3,080	2,083	2,083	836	9,185
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,970	3,080	2,083	2,083	836	9,185
Other Electric Income	5,046	147	112	176	35	1,782
Other Electric Deductions	0	5,128	0	463	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	10,016	-1,900	2,195	1,797	871	10,967
Income Deductions from Interest on Long-term Debt	8,177	504	1,424	0	0	12,199
Other Income Deductions.....	0	0	0	0	230	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	8,177	504	1,424	0	230	12,199
Income Before Extraordinary Items.....	1,838	-2,404	771	1,797	641	-1,232
Extraordinary Income	0	0	0	647	0	0
Extraordinary Deductions.....	4,635	0	0	0	0	0
Net Income	-2,796	-2,404	771	2,444	641	-1,232

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30	Frankfort City of June 30
Electric Utility Operating Revenues	8,797	21,066	13,671	7,689	42,374	26,343
Operation Expenses	9,890	16,796	11,184	5,533	36,379	23,450
Maintenance Expenses.....	1	1,920	0	129	1,266	1,034
Depreciation Expenses.....	79	1,869	906	368	1,561	988
Amort, Prop Losses and Reg Study.....	192	0	0	0	0	0
Taxes and Tax Equivalents	34	845	0	0	1,724	80
Total Electric Utility Operating Expenses	10,196	21,430	12,090	6,030	40,930	25,552
Net Electric Utility Operating Income.....	-1,399	-363	1,581	1,658	1,444	791
Income from Electric Plant Leased to Others.....	1,728	0	0	0	0	0
Electric Utility Operating Income	329	-363	1,581	1,658	1,444	791
Other Electric Income	401	3,156	609	244	957	8,604
Other Electric Deductions	104	0	1,112	1,000	0	7,678
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	76
Electric Utility Income	626	2,793	1,078	903	2,401	1,642
Income Deductions from Interest on Long-term Debt	629	2,011	257	0	449	216
Other Income Deductions.....	0	0	32	0	112	0
Allowance for Borrowed Funds Used During Construction.....	0	-983	0	0	0	0
Total Income Deductions	629	1,028	290	0	561	216
Income Before Extraordinary Items.....	-3	1,765	789	903	1,840	1,426
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-3	1,765	789	903	1,840	1,426

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
Electric Utility Operating Revenues.....	9,682	16,989	32,316	21,877	12,943	9,361
Operation Expenses	8,698	15,163	17,633	20,258	9,688	8,325
Maintenance Expenses.....	165	309	6,615	655	1,107	484
Depreciation Expenses.....	182	646	6,157	505	308	163
Amort, Prop Losses and Reg Study.....	0	9	0	0	0	0
Taxes and Tax Equivalents	366	438	0	766	0	393
Total Electric Utility Operating Expenses	9,412	16,565	30,405	22,184	11,103	9,365
Net Electric Utility Operating Income.....	270	424	1,911	-307	1,840	-5
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	270	424	1,911	-307	1,840	-5
Other Electric Income	155	28	1,887	660	22	78
Other Electric Deductions	0	1	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	425	451	3,798	352	1,862	73
Income Deductions from Interest on Long-term Debt	0	424	2,023	115	0	0
Other Income Deductions.....	10	0	0	26	2,438	8
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	10	424	2,023	141	2,438	8
Income Before Extraordinary Items.....	416	27	1,775	211	-575	65
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	416	27	1,775	211	-575	65

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Electric Utility Operating Revenues.....	13,487	64,065	34,109	7,202	42,693	103,494
Operation Expenses	12,183	35,510	29,698	6,397	26,915	73,424
Maintenance Expenses.....	340	8,672	866	138	905	2,771
Depreciation Expenses.....	315	6,865	1,618	134	1,813	5,013
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	1,878
Taxes and Tax Equivalents	515	0	1,630	271	2,213	8,877
Total Electric Utility Operating Expenses	13,353	51,046	33,813	6,940	31,846	91,962
Net Electric Utility Operating Income.....	135	13,018	297	262	10,847	11,532
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	135	13,018	297	262	10,847	11,532
Other Electric Income	145	6,604	631	129	3,188	3,982
Other Electric Deductions	0	0	75	4	3,628	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	860	0
Electric Utility Income.....	279	19,622	853	388	9,547	15,514
Income Deductions from Interest on Long-term Debt	0	17,562	258	0	3,492	1,569
Other Income Deductions.....	10	0	40	14	5,609	538
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	10	17,562	298	14	9,101	2,107
Income Before Extraordinary Items.....	269	2,061	555	374	446	13,407
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	269	2,061	555	374	446	13,407

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Electric Utility Operating Revenues.....	42,578	54,126	11,340	21,420	13,118	18,964
Operation Expenses	28,199	43,700	8,486	13,315	11,002	12,779
Maintenance Expenses.....	1,830	911	336	0	973	1,763
Depreciation Expenses.....	4,435	2,307	845	4,998	0	1,565
Amort, Prop Losses and Reg Study.....	0	1,860	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	367
Total Electric Utility Operating Expenses	34,464	48,778	9,667	18,313	11,975	16,474
Net Electric Utility Operating Income.....	8,115	5,349	1,673	3,107	1,143	2,491
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	8,115	5,349	1,673	3,107	1,143	2,491
Other Electric Income	1,178	2,150	41	0	645	724
Other Electric Deductions	0	0	0	0	0	682
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	9,292	7,498	1,715	3,107	1,788	2,532
Income Deductions from Interest on Long-term Debt	7,399	7,606	282	0	95	0
Other Income Deductions.....	1,634	0	0	0	1,056	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	9,033	7,606	282	0	1,151	0
Income Before Extraordinary Items.....	259	-108	1,433	3,107	637	2,532
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	259	-108	1,433	3,107	637	2,532

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	15,694	20,331	31,847	31,236	13,738	28,612
Operation Expenses	10,646	17,878	25,938	24,423	10,655	28,594
Maintenance Expenses.....	631	254	2,281	2,016	380	324
Depreciation Expenses.....	1,581	755	1,991	3,296	900	739
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	532	318	0	901	0	0
Total Electric Utility Operating Expenses	13,391	19,205	30,210	30,636	11,935	29,657
Net Electric Utility Operating Income.....	2,302	1,126	1,637	599	1,803	-1,045
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,302	1,126	1,637	599	1,803	-1,045
Other Electric Income	119	262	394	650	598	780
Other Electric Deductions	0	0	0	53	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,421	1,388	2,031	1,197	2,401	-265
Income Deductions from Interest on Long-term Debt	517	54	0	0	392	17
Other Income Deductions.....	53	0	0	55	11	7
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	569	54	0	55	403	24
Income Before Extraordinary Items.....	1,852	1,334	2,031	1,141	1,998	-289
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,852	1,334	2,031	1,141	1,998	-289

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	14,127	27,571	26,431	15,808	16,591	211,216
Operation Expenses	12,017	22,825	24,628	13,818	16,271	88,456
Maintenance Expenses.....	517	1,357	563	402	411	11,553
Depreciation Expenses.....	673	1,469	580	441	163	48,242
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	252	9	285	7,466
Total Electric Utility Operating Expenses	13,208	25,651	26,023	14,670	17,130	155,717
Net Electric Utility Operating Income.....	919	1,920	408	1,138	-539	55,499
Income from Electric Plant Leased to Others.....	0	216	0	0	0	0
Electric Utility Operating Income.....	919	2,135	408	1,138	-539	55,499
Other Electric Income	63	0	832	673	345	14,494
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	62
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	982	2,135	1,240	1,811	-194	70,055
Income Deductions from Interest on Long-term Debt	219	222	0	0	0	71,584
Other Income Deductions.....	23	36	244	2	16	2,909
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	242	258	244	2	16	74,493
Income Before Extraordinary Items.....	741	1,877	996	1,809	-211	-4,438
Extraordinary Income	0	0	0	0	0	4,438
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	741	1,877	996	1,809	-211	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues.....	17,029	20,046	26,960	38,161	54,153	21,983
Operation Expenses	15,164	16,740	23,058	32,859	47,558	18,763
Maintenance Expenses.....	966	813	845	635	1,220	636
Depreciation Expenses.....	193	1,033	1,148	1,726	2,108	773
Amort, Prop Losses and Reg Study.....	0	0	0	77	0	0
Taxes and Tax Equivalents	270	32	0	0	577	0
Total Electric Utility Operating Expenses	16,594	18,619	25,051	35,296	51,464	20,172
Net Electric Utility Operating Income.....	435	1,427	1,909	2,865	2,689	1,811
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	435	1,427	1,909	2,865	2,689	1,811
Other Electric Income	185	970	4	485	1,008	59
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	620	2,397	1,914	3,350	3,697	1,869
Income Deductions from Interest on Long-term Debt	0	177	0	1,218	295	15
Other Income Deductions.....	57	18	116	19	49	22
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	57	194	116	1,237	345	36
Income Before Extraordinary Items.....	563	2,202	1,797	2,112	3,352	1,833
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	563	2,202	1,797	2,112	3,352	1,833

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Operating Revenues.....	46,489	16,375	17,352	32,531	20,811	12,669
Operation Expenses	31,574	14,995	13,149	29,716	14,297	11,372
Maintenance Expenses.....	3,932	429	794	930	750	200
Depreciation Expenses.....	4,383	726	819	759	1,660	460
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	569	0	0	369	703
Total Electric Utility Operating Expenses	39,889	16,720	14,762	31,405	17,077	12,734
Net Electric Utility Operating Income.....	6,600	-344	2,591	1,126	3,734	-65
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,600	-344	2,591	1,126	3,734	-65
Other Electric Income	176	166	75	556	1,736	386
Other Electric Deductions	1,158	0	0	0	572	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	2,360	0	0	0	0	0
Electric Utility Income.....	3,258	-178	2,666	1,681	4,898	321
Income Deductions from Interest on Long-term Debt	1,168	0	20	290	1,426	44
Other Income Deductions.....	20	30	25	5	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,188	30	45	296	1,426	44
Income Before Extraordinary Items.....	2,069	-208	2,621	1,386	3,471	277
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,069	-208	2,621	1,386	3,471	277

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	79,222	20,981	9,730	46,365	143,848	17,175
Operation Expenses	45,481	10,473	8,046	31,423	104,779	10,017
Maintenance Expenses.....	13,245	1,467	775	2,613	7,987	1,946
Depreciation Expenses.....	5,068	3,038	436	4,891	12,700	3,140
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	969	944	356	1,500	0	1,318
Total Electric Utility Operating Expenses	64,763	15,922	9,613	40,428	125,466	16,422
Net Electric Utility Operating Income.....	14,459	5,059	117	5,937	18,382	754
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	14,459	5,059	117	5,937	18,382	754
Other Electric Income	0	1,083	296	2,525	3,492	1,056
Other Electric Deductions	0	1	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	14,459	6,140	414	8,462	21,874	1,809
Income Deductions from Interest on Long-term Debt	5,600	6,155	0	1,857	1,289	1,885
Other Income Deductions.....	0	2	0	0	43	68
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	5,600	6,157	0	1,857	1,333	1,953
Income Before Extraordinary Items.....	8,859	-18	414	6,605	20,542	-143
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	8,859	-18	414	6,605	20,542	-143

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Operating Revenues.....	106,623	26,037	14,160	14,735	20,420	11,687
Operation Expenses	72,795	15,886	10,392	10,239	13,849	8,709
Maintenance Expenses.....	3,485	961	435	1,393	403	387
Depreciation Expenses.....	13,668	3,117	1,285	966	3,667	862
Amort, Prop Losses and Reg Study.....	1,335	0	0	34	0	0
Taxes and Tax Equivalents	566	40	948	758	431	0
Total Electric Utility Operating Expenses	91,849	20,004	13,060	13,390	18,349	9,959
Net Electric Utility Operating Income.....	14,774	6,033	1,101	1,345	2,070	1,729
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	14,774	6,033	1,101	1,345	2,070	1,729
Other Electric Income	6,937	1,998	560	442	649	333
Other Electric Deductions	-1,505	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	23,216	8,031	1,661	1,787	2,719	2,061
Income Deductions from Interest on Long-term Debt	23,265	5,633	175	116	3,592	159
Other Income Deductions.....	0	1,595	0	4	93	187
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	23,265	7,229	175	120	3,684	346
Income Before Extraordinary Items.....	-50	803	1,486	1,667	-965	1,716
Extraordinary Income	0	0	59	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-50	803	1,545	1,667	-965	1,716

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Electric Utility Operating Revenues	9,534	12,982	17,369	7,747	10,705	8,833
Operation Expenses	7,872	10,470	20,321	6,909	7,999	9,677
Maintenance Expenses.....	397	179	1,097	76	0	991
Depreciation Expenses.....	493	562	799	509	381	531
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	477	180	4	0	0	0
Total Electric Utility Operating Expenses	9,239	11,391	22,220	7,493	8,380	11,199
Net Electric Utility Operating Income.....	295	1,591	-4,852	254	2,325	-2,367
Income from Electric Plant Leased to Others.....	0	0	5,842	0	0	0
Electric Utility Operating Income	295	1,591	990	254	2,325	-2,367
Other Electric Income	335	106	415	303	363	2,333
Other Electric Deductions	0	0	4	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	990	0	1,121	0
Electric Utility Income	630	1,697	411	557	1,567	-34
Income Deductions from Interest on Long-term Debt	4	0	0	0	52	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	4	0	0	0	52	0
Income Before Extraordinary Items.....	625	1,697	411	557	1,515	-34
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	625	1,697	411	557	1,515	-34

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	11,538	14,476	15,156	10,170	38,785	19,530
Operation Expenses	8,156	12,531	10,678	7,753	10,450	16,654
Maintenance Expenses.....	856	598	543	544	2,872	1,280
Depreciation Expenses.....	1,345	852	813	777	8,530	972
Amort, Prop Losses and Reg Study.....	0	0	30	0	0	0
Taxes and Tax Equivalents	0	543	3,061	509	0	0
Total Electric Utility Operating Expenses	10,357	14,523	15,126	9,583	21,852	18,906
Net Electric Utility Operating Income.....	1,181	-48	31	587	16,934	624
Income from Electric Plant Leased to Others.....	0	210	98	0	0	0
Electric Utility Operating Income.....	1,181	163	129	587	16,934	624
Other Electric Income	199	862	384	446	3,229	436
Other Electric Deductions	0	0	0	5	0	582
Allowance for Other Funds Used During Construction.....	0	20	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,380	1,045	512	1,028	20,163	478
Income Deductions from Interest on Long-term Debt	636	0	202	178	0	363
Other Income Deductions.....	17	0	122	690	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	653	0	324	868	0	363
Income Before Extraordinary Items.....	727	1,045	188	161	20,163	114
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	727	1,045	188	161	20,163	114

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Electric Utility Operating Revenues	73,596	8,888	115,209	44,273	12,564	8,989
Operation Expenses	57,158	7,134	53,044	19,153	8,562	7,442
Maintenance Expenses.....	2,345	562	4,519	3,867	432	208
Depreciation Expenses.....	2,222	238	7,209	7,950	952	405
Amort, Prop Losses and Reg Study.....	57	66	0	0	0	0
Taxes and Tax Equivalents	5,514	546	8,729	1,326	1,108	0
Total Electric Utility Operating Expenses	67,295	8,547	73,502	32,297	11,054	8,055
Net Electric Utility Operating Income.....	6,301	342	41,708	11,976	1,510	934
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	6,301	342	41,708	11,976	1,510	934
Other Electric Income	1,033	259	8,741	4,564	1,015	327
Other Electric Deductions	113	0	0	0	0	17
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,220	601	50,448	16,539	2,525	1,245
Income Deductions from Interest on Long-term Debt	0	186	37,320	16,539	564	0
Other Income Deductions.....	114	0	7,979	0	56	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-34	0	0	0
Total Income Deductions	114	186	45,265	16,539	620	0
Income Before Extraordinary Items.....	7,105	414	5,183	0	1,904	1,245
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	7,105	414	5,183	0	1,904	1,245

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Electric Utility Operating Revenues.....	8,726	7,396	12,725	25,350	16,099	12,949
Operation Expenses	7,995	6,409	9,469	23,237	12,182	10,920
Maintenance Expenses.....	172	145	563	631	690	600
Depreciation Expenses.....	146	242	938	576	739	391
Amort, Prop Losses and Reg Study.....	0	-7	0	0	0	0
Taxes and Tax Equivalents	280	296	0	1,168	0	667
Total Electric Utility Operating Expenses	8,594	7,084	10,970	25,612	13,611	12,578
Net Electric Utility Operating Income.....	132	312	1,755	-262	2,488	370
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	132	312	1,755	-262	2,488	370
Other Electric Income	104	147	386	402	841	373
Other Electric Deductions	13	42	188	3	1,834	10
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	223	417	1,953	137	1,495	734
Income Deductions from Interest on Long-term Debt	46	0	0	0	4	0
Other Income Deductions.....	6	0	0	16	0	4
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	52	0	0	16	4	4
Income Before Extraordinary Items.....	171	417	1,953	122	1,491	730
Extraordinary Income	0	0	40	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	171	417	1,993	122	1,491	730

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	9,146	28,238	14,313	9,262	7,124	19,040
Operation Expenses	8,231	28,367	12,874	8,280	6,297	16,896
Maintenance Expenses.....	193	31	690	167	141	436
Depreciation Expenses.....	325	54	374	184	225	383
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	11
Taxes and Tax Equivalents	219	0	493	524	223	817
Total Electric Utility Operating Expenses	8,969	28,452	14,431	9,154	6,886	18,542
Net Electric Utility Operating Income.....	177	-214	-119	107	238	498
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	177	-214	-119	107	238	498
Other Electric Income	118	318	329	164	99	239
Other Electric Deductions	6	0	3	20	2	11
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	290	104	208	251	335	726
Income Deductions from Interest on Long-term Debt	0	0	0	0	77	304
Other Income Deductions.....	0	0	4	17	1	34
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	8
Total Income Deductions	0	0	4	17	78	347
Income Before Extraordinary Items.....	289	104	204	234	256	379
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	289	104	204	234	256	379

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues.....	35,021	10,649	10,552	53,644	11,394	60,470
Operation Expenses	32,173	9,435	9,270	38,703	9,734	36,361
Maintenance Expenses.....	499	347	315	3,236	634	6,178
Depreciation Expenses.....	793	238	570	4,071	361	6,717
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	2,113	573	0	4,611	466	6,356
Total Electric Utility Operating Expenses	35,578	10,593	10,154	50,620	11,195	55,612
Net Electric Utility Operating Income.....	-556	55	398	3,024	199	4,858
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-556	55	398	3,024	199	4,858
Other Electric Income	665	49	299	2,997	560	2,511
Other Electric Deductions	0	0	141	234	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	109	105	556	5,787	759	7,369
Income Deductions from Interest on Long-term Debt	0	3	0	2,296	0	2,272
Other Income Deductions.....	0	3	0	16	0	74
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	6	0	2,312	0	2,346
Income Before Extraordinary Items.....	109	98	556	3,475	759	5,023
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	109	98	556	3,475	759	5,023

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Utility Operating Revenues	5,792	12,348	12,849	9,987	9,110	11,811
Operation Expenses	5,027	8,077	9,680	5,024	6,609	9,349
Maintenance Expenses.....	261	958	0	1,293	81	739
Depreciation Expenses.....	510	173	0	1,501	221	750
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	5,797	9,207	9,680	7,818	6,911	10,838
Net Electric Utility Operating Income.....	-5	3,140	3,169	2,168	2,199	974
Income from Electric Plant Leased to Others.....	298	0	0	0	0	0
Electric Utility Operating Income	292	3,140	3,169	2,168	2,199	974
Other Electric Income	0	442	280	465	0	802
Other Electric Deductions	118	0	1,214	1,084	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	174	3,582	2,235	1,549	2,199	1,775
Income Deductions from Interest on Long-term Debt	0	77	240	75	0	0
Other Income Deductions.....	0	0	220	30	155	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	77	460	105	155	0
Income Before Extraordinary Items.....	174	3,505	1,775	1,444	2,044	1,775
Extraordinary Income	0	0	-300	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	174	3,505	1,475	1,444	2,044	1,775

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31
Electric Utility Operating Revenues.....	13,002	55,193	112,161	11,675	9,602	11,379
Operation Expenses	10,534	33,065	64,691	10,350	8,021	2,222
Maintenance Expenses.....	503	5,795	14,396	0	248	1,875
Depreciation Expenses.....	472	3,772	15,203	0	617	2,247
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	619	0	3,441	0	0	8
Total Electric Utility Operating Expenses	12,127	42,631	97,731	10,350	8,886	6,352
Net Electric Utility Operating Income.....	875	12,561	14,430	1,325	716	5,028
Income from Electric Plant Leased to Others.....	0	0	6,282	0	0	51
Electric Utility Operating Income.....	875	12,561	20,712	1,325	716	5,079
Other Electric Income	383	2,559	15,590	0	42	1,451
Other Electric Deductions	-24	0	0	0	344	0
Allowance for Other Funds Used During Construction.....	0	0	521	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,283	15,120	36,823	1,325	415	6,530
Income Deductions from Interest on Long-term Debt	0	11,565	8,797	0	0	0
Other Income Deductions.....	-139	297	825	0	0	110
Allowance for Borrowed Funds Used During Construction.....	0	0	-1,044	0	0	0
Total Income Deductions.....	-139	11,862	8,578	0	0	110
Income Before Extraordinary Items.....	1,421	3,258	28,245	1,325	415	6,420
Extraordinary Income	0	0	0	0	0	1,396
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,421	3,258	28,245	1,325	415	7,816

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31
Electric Utility Operating Revenues	11,444	16,921	17,978	31,366	16,816	133,760
Operation Expenses	9,302	13,328	11,553	14,583	8,541	76,247
Maintenance Expenses.....	645	587	1,560	2,574	1,829	6,055
Depreciation Expenses.....	1,064	1,278	2,752	6,089	2,761	14,230
Amort, Prop Losses and Reg Study.....	0	0	0	132	0	671
Taxes and Tax Equivalents	1	211	1,599	710	612	5,819
Total Electric Utility Operating Expenses	11,012	15,405	17,464	24,088	13,742	103,022
Net Electric Utility Operating Income.....	431	1,516	514	7,278	3,073	30,738
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	431	1,516	514	7,278	3,073	30,738
Other Electric Income	278	1,073	1,418	1,618	3,224	2,762
Other Electric Deductions	0	0	208	41	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	709	2,589	1,724	8,856	6,297	33,500
Income Deductions from Interest on Long-term Debt	617	385	320	2,417	3,490	15,108
Other Income Deductions.....	-156	34	0	0	0	2,186
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-725
Total Income Deductions	462	419	320	2,417	3,490	16,569
Income Before Extraordinary Items.....	248	2,170	1,404	6,439	2,807	16,931
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	248	2,170	1,404	6,439	2,807	16,931

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist December 31	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31
Electric Utility Operating Revenues.....	46,606	34,498	535,740	24,063	14,842	420,090
Operation Expenses	39,102	31,520	408,327	17,505	12,064	202,558
Maintenance Expenses.....	1,936	0	20,326	1,352	479	47,757
Depreciation Expenses.....	1,870	1,198	53,700	2,011	582	79,632
Amort, Prop Losses and Reg Study.....	0	0	9,271	0	0	0
Taxes and Tax Equivalents	2,587	0	5,971	110	1,075	15,499
Total Electric Utility Operating Expenses	45,495	32,718	497,595	20,977	14,201	345,446
Net Electric Utility Operating Income.....	1,111	1,781	38,146	3,086	641	74,643
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,111	1,781	38,146	3,086	641	74,643
Other Electric Income	1,068	538	10,316	551	271	24,279
Other Electric Deductions	88	0	121	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	782	0	0	949
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,090	2,319	49,123	3,637	912	99,871
Income Deductions from Interest on Long-term Debt	0	2,723	23,938	1,005	0	51,797
Other Income Deductions.....	0	0	10,356	79	0	10,301
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-2,432
Total Income Deductions.....	0	2,723	34,294	1,083	0	59,666
Income Before Extraordinary Items.....	2,090	-405	14,829	2,554	912	40,205
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,090	-405	14,829	2,554	912	40,205

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30
Electric Utility Operating Revenues.....	23,520	24,676	12,711	13,289	40,487	47,382
Operation Expenses	19,251	24,566	7,494	8,741	33,287	17,149
Maintenance Expenses.....	1,188	0	188	0	2,264	3,059
Depreciation Expenses.....	2,586	0	838	0	2,118	5,236
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	131	0	15	0	608	3,187
Total Electric Utility Operating Expenses	23,156	24,566	8,535	8,741	38,277	28,630
Net Electric Utility Operating Income.....	364	110	4,177	4,548	2,210	18,752
Income from Electric Plant Leased to Others.....	0	0	0	9,113	0	0
Electric Utility Operating Income.....	364	110	4,177	13,661	2,210	18,752
Other Electric Income	796	94	309	0	1,519	2,200
Other Electric Deductions	0	120	943	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,161	84	3,543	13,661	3,729	20,952
Income Deductions from Interest on Long-term Debt	0	0	0	4,200	196	9,612
Other Income Deductions.....	0	0	0	0	126	541
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	0	4,200	322	10,152
Income Before Extraordinary Items.....	1,161	84	3,543	9,461	3,407	10,800
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,161	84	3,543	9,461	3,407	10,800

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Electric Utility Operating Revenues.....	13,884	28,065	12,781	16,009	24,617	4,282
Operation Expenses	11,377	16,179	9,700	11,316	14,194	3,537
Maintenance Expenses.....	247	1,875	286	956	1,759	29
Depreciation Expenses.....	498	2,886	687	998	2,420	275
Amort, Prop Losses and Reg Study.....	0	3	0	0	0	0
Taxes and Tax Equivalents	711	602	559	1,598	2,229	56
Total Electric Utility Operating Expenses	12,833	21,545	11,231	14,869	20,602	3,897
Net Electric Utility Operating Income.....	1,051	6,520	1,550	1,141	4,015	386
Income from Electric Plant Leased to Others.....	0	0	16	6	0	0
Electric Utility Operating Income.....	1,051	6,520	1,566	1,146	4,015	386
Other Electric Income	45	1,532	184	254	164	16
Other Electric Deductions	1,019	3	9	0	5	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	78	8,049	1,740	1,401	4,174	402
Income Deductions from Interest on Long-term Debt	0	6,260	61	307	971	277
Other Income Deductions.....	0	1,461	3	38	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	7,722	64	345	971	277
Income Before Extraordinary Items.....	78	327	1,676	1,056	3,203	125
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	78	327	1,676	1,056	3,203	125

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of December 31	Plattsburgh City of December 31	Power Authority of State of NY December 31	Rockville Centre Village of May 31	Solvay Village of May 31	Albemarle City of June 30
Electric Utility Operating Revenues	6,507	11,352	1,430,150	12,712	5,253	20,710
Operation Expenses	3,616	8,205	884,440	8,983	4,773	19,044
Maintenance Expenses.....	205	416	144,628	0	108	0
Depreciation Expenses.....	448	916	199,929	1,084	0	593
Amort, Prop Losses and Reg Study.....	287	0	0	0	0	0
Taxes and Tax Equivalents	0	31	0	1,403	0	0
Total Electric Utility Operating Expenses	4,557	9,567	1,228,997	11,470	4,881	19,637
Net Electric Utility Operating Income.....	1,950	1,784	201,153	1,242	372	1,073
Income from Electric Plant Leased to Others.....	0	0	1,639	0	0	0
Electric Utility Operating Income	1,950	1,784	202,792	1,242	372	1,073
Other Electric Income	160	64	84,130	134	28	163
Other Electric Deductions	0	0	0	0	0	1,023
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	280	0	0	0	0	0
Electric Utility Income	1,831	1,848	286,922	1,376	401	213
Income Deductions from Interest on Long-term Debt	463	164	174,186	785	164	0
Other Income Deductions.....	4	25	7,254	46	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	466	190	181,440	831	164	0
Income Before Extraordinary Items.....	1,364	1,658	105,482	545	237	213
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,364	1,658	105,482	545	237	213

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	31,417	23,662	126,688	8,558	47,122	108,478
Operation Expenses	20,687	21,641	86,336	6,894	37,493	101,051
Maintenance Expenses.....	3,658	486	2,915	21	1,378	0
Depreciation Expenses.....	1,179	952	8,893	120	1,482	3,847
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	481	14,796	0	0	2,732
Total Electric Utility Operating Expenses	25,524	23,560	112,940	7,035	40,352	107,629
Net Electric Utility Operating Income.....	5,892	103	13,748	1,523	6,770	849
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,892	103	13,748	1,523	6,770	849
Other Electric Income	589	96	2,444	294	1,187	993
Other Electric Deductions	0	454	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,481	-255	16,192	1,817	7,957	1,842
Income Deductions from Interest on Long-term Debt	656	0	3,214	0	0	291
Other Income Deductions.....	3,323	0	424	0	896	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	3,979	0	3,638	0	896	291
Income Before Extraordinary Items.....	2,502	-255	12,554	1,817	7,061	1,551
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,502	-255	12,554	1,817	7,061	1,551

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	69,833	38,620	38,413	22,248	31,470	20,941
Operation Expenses	55,833	33,549	32,809	21,963	25,278	17,953
Maintenance Expenses.....	5,922	0	158	243	0	0
Depreciation Expenses.....	1,810	733	804	697	1,020	474
Amort, Prop Losses and Reg Study.....	0	15	0	0	0	0
Taxes and Tax Equivalents	0	0	907	0	810	0
Total Electric Utility Operating Expenses	63,565	34,297	34,677	22,904	27,108	18,427
Net Electric Utility Operating Income.....	6,268	4,323	3,736	-656	4,362	2,514
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	6,268	4,323	3,736	-656	4,362	2,514
Other Electric Income	0	463	169	738	1,245	621
Other Electric Deductions	0	0	0	1,154	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,268	4,787	3,906	-1,072	5,607	3,135
Income Deductions from Interest on Long-term Debt	0	401	89	0	2	0
Other Income Deductions.....	0	0	151	115	1,211	1,082
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	401	240	115	1,213	1,082
Income Before Extraordinary Items.....	6,268	4,386	3,666	-1,187	4,394	2,053
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	6,268	4,386	3,666	-1,187	4,394	2,053

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30
Electric Utility Operating Revenues.....	7,125	37,724	12,352	460,674	375,577	66,294
Operation Expenses	6,499	34,865	10,280	220,945	168,230	60,011
Maintenance Expenses.....	135	0	0	17,633	35,996	0
Depreciation Expenses.....	242	999	370	52,015	47,145	2,024
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	100	0	397	20,709	22,226	0
Total Electric Utility Operating Expenses	6,976	35,864	11,047	311,302	273,597	62,034
Net Electric Utility Operating Income.....	149	1,860	1,305	149,372	101,980	4,259
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	149	1,860	1,305	149,372	101,980	4,259
Other Electric Income	217	258	141	99,863	61,081	274
Other Electric Deductions	10	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	356	2,118	1,446	249,235	163,061	4,534
Income Deductions from Interest on Long-term Debt	0	65	0	214,799	134,087	175
Other Income Deductions.....	0	0	0	35,256	28,974	3,895
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-820	0	0
Total Income Deductions.....	0	65	0	249,235	163,061	4,070
Income Before Extraordinary Items.....	356	2,053	1,446	0	0	464
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	356	2,053	1,446	0	0	464

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30	Wilson City of June 30	American Mun Power Ohio Inc December 31
Electric Utility Operating Revenues	13,644	27,469	22,051	23,212	88,144	165,121
Operation Expenses	11,087	25,823	19,794	21,170	79,990	139,545
Maintenance Expenses.....	333	0	0	1,118	628	7,456
Depreciation Expenses.....	292	587	645	1,202	1,767	3,629
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	548
Taxes and Tax Equivalents	0	0	0	0	0	9,152
Total Electric Utility Operating Expenses	11,712	26,410	20,439	23,490	82,385	160,329
Net Electric Utility Operating Income.....	1,933	1,060	1,612	-278	5,759	4,792
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	1,933	1,060	1,612	-278	5,759	4,792
Other Electric Income	212	438	441	848	1,447	1,635
Other Electric Deductions	1,006	61	463	0	165	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,139	1,436	1,590	570	7,041	6,427
Income Deductions from Interest on Long-term Debt	226	0	0	0	135	6,763
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	226	0	0	0	135	6,763
Income Before Extraordinary Items.....	914	1,436	1,590	570	6,906	-336
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	914	1,436	1,590	570	6,906	-336

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	19,338	12,434	7,785	98,932	6,654	41,242
Operation Expenses	16,984	10,219	6,065	56,014	5,016	25,282
Maintenance Expenses.....	831	1,228	609	12,552	0	7,741
Depreciation Expenses.....	726	376	0	6,246	0	2,752
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1	0	0	0	0	0
Total Electric Utility Operating Expenses	18,542	11,824	6,674	74,812	5,016	35,775
Net Electric Utility Operating Income.....	796	610	1,111	24,120	1,638	5,468
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	796	610	1,111	24,120	1,638	5,468
Other Electric Income	827	317	48	949	7	1,058
Other Electric Deductions	0	4	0	140	74	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,623	923	1,159	24,929	1,572	6,526
Income Deductions from Interest on Long-term Debt	198	0	0	10,268	775	3,354
Other Income Deductions.....	0	20	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	198	20	0	10,268	775	3,354
Income Before Extraordinary Items.....	1,425	903	1,159	14,661	797	3,172
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,425	903	1,159	14,661	797	3,172

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)
(Thousand Dollars)**

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	22,270	10,783	45,508	9,549	17,798	16,188
Operation Expenses	18,368	11,414	25,010	9,247	15,879	10,345
Maintenance Expenses.....	0	0	3,666	0	0	2,082
Depreciation Expenses.....	777	0	7,333	0	0	2,020
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	19,144	11,414	36,010	9,247	15,879	14,447
Net Electric Utility Operating Income.....	3,125	-631	9,498	302	1,919	1,741
Income from Electric Plant Leased to Others.....	0	0	0	332	0	0
Electric Utility Operating Income	3,125	-631	9,498	634	1,919	1,741
Other Electric Income	0	74	2,365	0	71	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,125	-557	11,863	634	1,990	1,741
Income Deductions from Interest on Long-term Debt	270	-375	12,944	0	0	0
Other Income Deductions.....	4	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	273	-375	12,944	0	0	0
Income Before Extraordinary Items.....	2,852	-182	-1,080	634	1,990	1,741
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,852	-182	-1,080	634	1,990	1,741

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of December 31	Piqua City of December 31	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31
Electric Utility Operating Revenues.....	14,050	15,532	7,737	13,282	7,292	19,412
Operation Expenses	11,688	10,747	5,725	13,239	7,090	12,393
Maintenance Expenses.....	0	959	846	0	0	1,139
Depreciation Expenses.....	1,155	1,086	157	118	513	1,114
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	12,843	12,792	6,728	13,357	7,602	14,647
Net Electric Utility Operating Income.....	1,206	2,740	1,009	-76	-311	4,766
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,206	2,740	1,009	-76	-311	4,766
Other Electric Income	177	388	247	1,017	0	0
Other Electric Deductions	17	225	0	867	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,366	2,903	1,256	75	-311	4,766
Income Deductions from Interest on Long-term Debt	346	470	-287	0	0	0
Other Income Deductions.....	1	0	-1	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	347	470	-288	0	0	0
Income Before Extraordinary Items.....	1,019	2,434	1,544	75	-311	4,766
Extraordinary Income	5	0	0	0	0	0
Extraordinary Deductions.....	27	0	0	0	0	0
Net Income	997	2,434	1,544	75	-311	4,766

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of
	June 30	June 30	June 30	June 30	December 31	June 30
Electric Utility Operating Revenues.....	10,605	13,648	8,582	32,077	173,231	7,688
Operation Expenses	8,852	8,562	6,131	26,950	80,820	5,667
Maintenance Expenses.....	39	1,184	0	118	12,397	549
Depreciation Expenses.....	492	0	703	1,289	25,480	129
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	2,932	0	1,038
Total Electric Utility Operating Expenses	9,383	9,746	6,834	31,289	118,697	7,383
Net Electric Utility Operating Income.....	1,222	3,902	1,748	788	54,534	305
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,222	3,902	1,748	788	54,534	305
Other Electric Income	577	0	275	486	15,850	340
Other Electric Deductions	0	0	0	36	77	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,799	3,902	2,023	1,237	70,307	645
Income Deductions from Interest on Long-term Debt	0	0	0	142	57,908	0
Other Income Deductions.....	0	0	2,722	0	14,216	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	2,722	142	72,124	0
Income Before Extraordinary Items.....	1,799	3,902	-700	1,095	-1,817	645
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	1,619	0	0	0	215	0
Net Income	180	3,902	-700	1,095	-2,032	645

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth December 31	Ponca City City of June 30	Stillwater Utilities Authority June 30	Ashland City of June 30	Central Lincoln Peoples Util Dt December 31	Clatskanie Peoples Util Dist December 31
Electric Utility Operating Revenues.....	76,990	22,224	24,298	7,353	54,280	26,562
Operation Expenses	56,634	16,538	15,976	5,962	42,471	24,747
Maintenance Expenses.....	1,464	1,369	1,556	496	1,232	614
Depreciation Expenses.....	6,273	806	1,794	0	3,850	403
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,268	3,402	3,473	814	1,949	132
Total Electric Utility Operating Expenses	65,639	22,114	22,799	7,272	49,502	25,895
Net Electric Utility Operating Income.....	11,351	109	1,500	81	4,778	666
Income from Electric Plant Leased to Others.....	18	0	0	0	0	0
Electric Utility Operating Income.....	11,370	109	1,500	81	4,778	666
Other Electric Income	5,748	295	961	823	677	538
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	17,117	405	2,460	904	5,455	1,204
Income Deductions from Interest on Long-term Debt	21,348	0	0	0	993	0
Other Income Deductions.....	548	0	0	0	154	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	21,895	0	0	0	1,148	0
Income Before Extraordinary Items.....	-4,778	405	2,460	904	4,307	1,204
Extraordinary Income	6,845	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,067	405	2,460	904	4,307	1,204

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Utility Operating Revenues.....	13,261	22,879	103,735	8,508	23,336	13,423
Operation Expenses	9,837	12,665	72,204	6,920	21,475	9,405
Maintenance Expenses.....	513	1,417	4,392	417	0	620
Depreciation Expenses.....	535	2,381	11,097	428	822	1,124
Amort, Prop Losses and Reg Study.....	228	727	0	0	0	0
Taxes and Tax Equivalents	241	370	6,929	470	1,192	483
Total Electric Utility Operating Expenses	11,355	17,560	94,622	8,235	23,489	11,633
Net Electric Utility Operating Income.....	1,906	5,319	9,114	273	-153	1,791
Income from Electric Plant Leased to Others.....	0	10	0	0	0	0
Electric Utility Operating Income.....	1,906	5,329	9,114	273	-153	1,791
Other Electric Income	870	1,163	3,138	74	722	1,226
Other Electric Deductions	0	0	1,700	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	248	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,776	6,493	10,799	347	570	3,017
Income Deductions from Interest on Long-term Debt	915	4,041	5,680	0	0	2,278
Other Income Deductions.....	179	788	0	61	250	113
Allowance for Borrowed Funds Used During Construction.....	0	0	-193	0	0	0
Total Income Deductions.....	1,094	4,829	5,486	61	250	2,391
Income Before Extraordinary Items.....	1,682	1,664	5,313	286	319	625
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,682	1,664	5,313	286	319	625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of December 31	Tillamook Peoples Utility Dist December 31	Chambersburg Borough of December 31	Ephrata Borough of December 31	Lansdale Borough of December 31	Camden City of June 30
Electric Utility Operating Revenues.....	32,791	19,031	14,879	8,932	10,438	11,095
Operation Expenses	24,620	15,185	11,724	8,820	6,035	9,675
Maintenance Expenses.....	1,266	1,004	377	0	731	0
Depreciation Expenses.....	1,207	1,273	627	0	396	0
Amort, Prop Losses and Reg Study.....	169	41	0	0	0	0
Taxes and Tax Equivalents	1,481	571	0	0	0	0
Total Electric Utility Operating Expenses	28,744	18,074	12,727	8,820	7,163	9,675
Net Electric Utility Operating Income.....	4,047	957	2,152	112	3,276	1,420
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	4,047	957	2,152	112	3,276	1,420
Other Electric Income	649	732	554	0	888	1,149
Other Electric Deductions	0	0	551	0	452	0
Allowance for Other Funds Used During Construction.....	21	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	4,717	1,689	2,156	112	3,712	2,569
Income Deductions from Interest on Long-term Debt	170	714	0	0	0	222
Other Income Deductions.....	34	42	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	-36	0	0	0	0
Total Income Deductions.....	204	720	0	0	0	222
Income Before Extraordinary Items.....	4,513	969	2,156	112	3,712	2,347
Extraordinary Income	0	0	0	0	0	95
Extraordinary Deductions.....	0	0	0	0	0	2,147
Net Income	4,513	969	2,156	112	3,712	294

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30	Orangeburg City of September 30
Electric Utility Operating Revenues	15,656	13,449	15,371	12,427	10,680	42,054
Operation Expenses	12,209	10,854	13,249	10,696	9,318	35,029
Maintenance Expenses.....	499	86	0	0	0	0
Depreciation Expenses.....	594	948	449	609	237	1,579
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	13,302	11,888	13,699	11,305	9,555	36,608
Net Electric Utility Operating Income.....	2,353	1,560	1,673	1,122	1,125	5,446
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,353	1,560	1,673	1,122	1,125	5,446
Other Electric Income	0	405	270	2,265	331	468
Other Electric Deductions	181	131	0	0	103	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,172	1,835	1,943	3,387	1,353	5,914
Income Deductions from Interest on Long-term Debt	199	0	0	576	76	0
Other Income Deductions.....	1,005	0	0	1,273	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,205	0	0	1,849	76	0
Income Before Extraordinary Items.....	968	1,835	1,943	1,538	1,278	5,914
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	968	1,835	1,943	1,538	1,278	5,914

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues.....	140,908	43,348	9,409	696,026	8,817	13,292
Operation Expenses	68,542	31,482	6,746	348,027	6,129	8,203
Maintenance Expenses.....	11,102	3,129	311	51,149	873	0
Depreciation Expenses.....	21,487	1,156	1,311	100,573	632	1,602
Amort, Prop Losses and Reg Study.....	0	0	0	0	2	116
Taxes and Tax Equivalents	4,426	7,360	0	1,917	537	463
Total Electric Utility Operating Expenses	105,557	43,128	8,368	501,666	8,173	10,384
Net Electric Utility Operating Income.....	35,351	220	1,041	194,360	643	2,908
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	35,351	220	1,041	194,360	643	2,908
Other Electric Income	36,178	1,402	0	33,037	26	888
Other Electric Deductions	-34,633	30	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	106,162	1,593	1,041	227,397	669	3,796
Income Deductions from Interest on Long-term Debt	85,909	520	0	126,403	0	3,742
Other Income Deductions.....	18,860	0	0	35,376	0	-232
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	104,769	520	0	161,779	0	3,510
Income Before Extraordinary Items.....	1,393	1,072	1,041	65,618	669	286
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,393	1,072	1,041	65,618	669	286

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30
Electric Utility Operating Revenues.....	61,786	7,471	9,997	27,469	27,206	12,855
Operation Expenses	59,030	5,156	7,871	24,677	24,814	11,280
Maintenance Expenses.....	0	209	737	1,010	913	747
Depreciation Expenses.....	79	0	831	716	651	506
Amort, Prop Losses and Reg Study.....	0	0	0	0	2	0
Taxes and Tax Equivalents	19	0	494	528	530	361
Total Electric Utility Operating Expenses	59,128	5,365	9,933	26,930	26,911	12,895
Net Electric Utility Operating Income.....	2,658	2,106	63	539	295	-40
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,658	2,106	63	539	295	-40
Other Electric Income	1,241	-66	339	627	301	337
Other Electric Deductions	0	2,060	67	0	38	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,899	-20	335	1,166	557	296
Income Deductions from Interest on Long-term Debt	0	0	0	95	0	24
Other Income Deductions.....	0	0	295	15	0	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	295	110	0	26
Income Before Extraordinary Items.....	3,899	-20	40	1,056	557	271
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,899	-20	40	1,056	557	271

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	13,896	44,641	9,984	22,797	307,823	55,125
Operation Expenses	12,426	40,393	9,238	20,204	277,085	48,832
Maintenance Expenses.....	456	2,030	152	716	11,701	1,717
Depreciation Expenses.....	1,555	1,308	220	656	9,063	1,292
Amort, Prop Losses and Reg Study.....	0	0	37	-24	0	1,862
Taxes and Tax Equivalents	361	1,004	193	436	7,513	1,094
Total Electric Utility Operating Expenses	14,797	44,735	9,839	21,988	305,361	54,796
Net Electric Utility Operating Income.....	-901	-94	146	809	2,462	328
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-901	-94	146	809	2,462	328
Other Electric Income	1,170	2,261	164	375	4,175	1,597
Other Electric Deductions	0	0	0	4	0	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	269	2,168	310	1,181	6,636	1,923
Income Deductions from Interest on Long-term Debt	145	0	27	37	0	436
Other Income Deductions.....	2	16	1	4	281	53
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	147	16	27	40	281	488
Income Before Extraordinary Items.....	122	2,151	282	1,140	6,355	1,435
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	122	2,151	282	1,140	6,355	1,435

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	50,024	38,955	29,994	28,404	12,235	11,615
Operation Expenses	44,861	34,273	26,465	25,107	10,964	10,508
Maintenance Expenses.....	1,668	1,304	1,051	594	211	325
Depreciation Expenses.....	1,528	1,332	1,073	664	235	270
Amort, Prop Losses and Reg Study.....	181	0	0	87	175	0
Taxes and Tax Equivalents	1,106	998	655	500	232	246
Total Electric Utility Operating Expenses	49,343	37,906	29,244	26,953	11,818	11,350
Net Electric Utility Operating Income.....	681	1,049	750	1,451	417	266
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	681	1,049	750	1,451	417	266
Other Electric Income	694	553	430	436	497	151
Other Electric Deductions	0	0	0	0	4	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,375	1,602	1,180	1,887	910	417
Income Deductions from Interest on Long-term Debt	0	73	135	61	35	0
Other Income Deductions.....	51	0	28	15	2	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	51	73	164	76	37	0
Income Before Extraordinary Items.....	1,324	1,529	1,016	1,811	872	417
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,324	1,529	1,016	1,811	872	417

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	38,185	30,660	30,970	11,517	7,490	23,837
Operation Expenses	32,905	26,912	26,915	10,602	6,698	20,026
Maintenance Expenses.....	1,329	785	1,396	317	242	521
Depreciation Expenses.....	1,272	1,025	911	278	214	1,012
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	591	772	803	237	150	701
Total Electric Utility Operating Expenses	36,097	29,493	30,024	11,434	7,303	22,261
Net Electric Utility Operating Income.....	2,088	1,167	946	83	187	1,576
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,088	1,167	946	83	187	1,576
Other Electric Income	630	761	441	333	109	611
Other Electric Deductions	0	6	0	0	1	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,719	1,922	1,387	417	294	2,183
Income Deductions from Interest on Long-term Debt	273	429	44	6	0	518
Other Income Deductions.....	830	39	24	5	29	21
Allowance for Borrowed Funds Used During Construction.....	7	0	8	0	0	0
Total Income Deductions.....	1,110	468	76	11	29	539
Income Before Extraordinary Items.....	1,609	1,454	1,311	406	266	1,644
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,609	1,454	1,311	406	266	1,644

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	23,987	50,381	15,293	11,999	69,380	92,164
Operation Expenses	22,512	46,162	12,832	11,428	61,178	84,436
Maintenance Expenses.....	336	1,622	901	218	1,308	2,964
Depreciation Expenses.....	459	1,629	796	239	2,322	2,201
Amort, Prop Losses and Reg Study.....	59	0	0	59	26	0
Taxes and Tax Equivalents	315	898	262	201	1,615	1,721
Total Electric Utility Operating Expenses	23,681	50,310	14,792	12,144	66,449	91,322
Net Electric Utility Operating Income.....	306	71	502	-146	2,931	841
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	306	71	502	-146	2,931	841
Other Electric Income	556	2,023	437	240	1,231	1,643
Other Electric Deductions	5	21	0	2	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	857	2,073	939	92	4,161	2,484
Income Deductions from Interest on Long-term Debt	0	0	22	8	939	43
Other Income Deductions.....	6	0	1	0	38	22
Allowance for Borrowed Funds Used During Construction.....	0	0	17	0	0	0
Total Income Deductions	6	0	39	8	976	65
Income Before Extraordinary Items.....	851	2,073	899	84	3,184	2,419
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	851	2,073	899	84	3,184	2,419

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	285,245	26,260	23,425	20,380	67,710	15,321
Operation Expenses	252,917	23,884	20,316	18,789	59,318	14,025
Maintenance Expenses.....	10,195	871	838	328	1,949	217
Depreciation Expenses.....	9,331	788	955	410	2,052	358
Amort, Prop Losses and Reg Study.....	0	0	0	17	0	44
Taxes and Tax Equivalents	7,248	592	536	355	1,545	335
Total Electric Utility Operating Expenses	279,691	26,135	22,645	19,898	64,863	14,979
Net Electric Utility Operating Income.....	5,554	124	779	482	2,846	342
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,554	124	779	482	2,846	342
Other Electric Income	5,734	401	561	258	1,267	215
Other Electric Deductions	0	24	0	60	2	3
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	11,288	501	1,340	680	4,111	554
Income Deductions from Interest on Long-term Debt	2,345	0	574	67	1,435	28
Other Income Deductions.....	367	0	31	3	69	3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	33	0
Total Income Deductions.....	2,712	0	605	70	1,537	32
Income Before Extraordinary Items.....	8,576	501	735	610	2,574	522
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	8,576	501	735	610	2,574	522

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	24,480	16,893	30,018	13,449	711,356	13,234
Operation Expenses	21,971	14,812	27,493	12,058	637,224	12,415
Maintenance Expenses.....	888	337	864	357	26,949	603
Depreciation Expenses.....	824	516	1,018	467	21,284	335
Amort, Prop Losses and Reg Study.....	0	0	4	125	0	0
Taxes and Tax Equivalents	519	367	653	304	21,455	225
Total Electric Utility Operating Expenses	24,201	16,031	30,031	13,311	706,911	13,578
Net Electric Utility Operating Income.....	279	861	-13	138	4,444	-344
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	279	861	-13	138	4,444	-344
Other Electric Income	453	611	501	309	33,520	241
Other Electric Deductions	0	61	1	7	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	732	1,411	487	440	37,965	-103
Income Deductions from Interest on Long-term Debt	0	433	168	0	11,946	0
Other Income Deductions.....	0	71	10	18	883	0
Allowance for Borrowed Funds Used During Construction.....	0	24	0	0	0	0
Total Income Deductions.....	0	528	178	18	12,830	0
Income Before Extraordinary Items.....	732	884	309	422	25,135	-103
Extraordinary Income	0	0	0	0	0	2
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	732	884	309	422	25,135	-101

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	37,414	51,797	604,910	25,209	28,363	25,024
Operation Expenses	33,807	47,017	544,514	21,983	24,161	22,330
Maintenance Expenses.....	927	747	19,649	706	917	911
Depreciation Expenses.....	896	1,354	20,061	1,110	846	929
Amort, Prop Losses and Reg Study.....	290	154	0	0	11	0
Taxes and Tax Equivalents	690	1,313	12,444	657	711	527
Total Electric Utility Operating Expenses	36,609	50,585	596,668	24,457	26,646	24,697
Net Electric Utility Operating Income.....	805	1,212	8,242	752	1,716	327
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	805	1,212	8,242	752	1,716	327
Other Electric Income	603	1,210	11,763	627	761	481
Other Electric Deductions	3	11	0	8	0	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,405	2,410	20,005	1,371	2,478	807
Income Deductions from Interest on Long-term Debt	1	383	10,384	351	299	155
Other Income Deductions.....	34	49	1,081	25	6	4
Allowance for Borrowed Funds Used During Construction.....	0	0	0	16	672	0
Total Income Deductions.....	35	432	11,465	392	977	159
Income Before Extraordinary Items.....	1,370	1,978	8,540	980	1,500	648
Extraordinary Income	0	0	0	0	1,664	0
Extraordinary Deductions.....	0	0	0	0	832	0
Net Income	1,370	1,978	8,540	980	2,332	648

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	23,648	13,512	60,183	18,427	18,372	13,368
Operation Expenses	20,812	12,969	52,599	15,545	17,169	11,240
Maintenance Expenses.....	865	143	1,496	721	342	190
Depreciation Expenses.....	817	247	2,222	491	337	445
Amort, Prop Losses and Reg Study.....	0	77	41	20	39	116
Taxes and Tax Equivalents	646	227	1,035	491	376	268
Total Electric Utility Operating Expenses	23,140	13,662	57,392	17,268	18,263	12,259
Net Electric Utility Operating Income.....	508	-149	2,791	1,159	109	1,109
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	508	-149	2,791	1,159	109	1,109
Other Electric Income	304	419	1,087	277	279	279
Other Electric Deductions	8	5	0	29	4	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	804	264	3,878	1,408	384	1,388
Income Deductions from Interest on Long-term Debt	211	0	85	0	2	45
Other Income Deductions.....	15	0	119	0	19	5
Allowance for Borrowed Funds Used During Construction.....	0	0	0	61	0	0
Total Income Deductions	225	0	204	61	21	49
Income Before Extraordinary Items.....	579	264	3,674	1,347	362	1,339
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	579	264	3,674	1,347	362	1,339

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of June 30	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of December 31	Austin City of September 30
Electric Utility Operating Revenues.....	11,497	15,737	16,052	27,592	8,544	613,648
Operation Expenses	9,938	14,162	15,369	24,976	7,507	269,044
Maintenance Expenses.....	410	540	322	646	223	44,453
Depreciation Expenses.....	444	519	379	908	270	72,884
Amort, Prop Losses and Reg Study.....	0	12	0	0	2	0
Taxes and Tax Equivalents	236	353	262	566	176	0
Total Electric Utility Operating Expenses	11,027	15,586	16,332	27,096	8,179	386,381
Net Electric Utility Operating Income.....	470	151	-279	496	365	227,267
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	470	151	-279	496	365	227,267
Other Electric Income	300	311	342	486	105	21,841
Other Electric Deductions	0	3	1	0	5	10
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	770	458	61	982	465	249,098
Income Deductions from Interest on Long-term Debt	0	88	0	0	0	135,880
Other Income Deductions.....	5	2	0	15	4	51,211
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	5	91	0	15	4	187,091
Income Before Extraordinary Items.....	766	367	61	967	461	62,007
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	766	367	61	967	461	62,007

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of
	September 30	September 30	September 30	September 30	September 30	December 31
Electric Utility Operating Revenues	13,991	52,256	86,114	32,198	63,796	12,449
Operation Expenses	11,648	32,565	64,805	26,387	50,194	9,799
Maintenance Expenses.....	847	2,112	3,364	413	2,739	295
Depreciation Expenses.....	233	3,828	4,539	989	3,088	741
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	691	437	4,246	3,945	2,964	0
Total Electric Utility Operating Expenses	13,418	38,943	76,953	31,735	58,985	10,835
Net Electric Utility Operating Income.....	574	13,313	9,160	464	4,811	1,614
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	574	13,313	9,160	464	4,811	1,614
Other Electric Income	21	23,227	1,442	1,118	3,591	431
Other Electric Deductions	0	2,263	155	0	879	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	595	34,277	10,447	1,581	7,523	2,045
Income Deductions from Interest on Long-term Debt	27	8,127	917	794	1,176	329
Other Income Deductions.....	0	18,677	303	30	84	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	27	26,804	1,220	824	1,260	329
Income Before Extraordinary Items.....	567	7,473	9,227	757	6,264	1,716
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	567	7,473	9,227	757	6,264	1,716

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Electric Utility Operating Revenues.....	152,518	14,794	30,300	12,599	25,167	414,657
Operation Expenses	112,951	10,335	23,730	11,682	19,995	226,245
Maintenance Expenses.....	9,091	730	2,199	199	746	24,327
Depreciation Expenses.....	7,262	313	1,800	194	1,090	60,192
Amort, Prop Losses and Reg Study.....	0	0	0	0	178	0
Taxes and Tax Equivalents	7,929	295	0	0	17	0
Total Electric Utility Operating Expenses	137,232	11,673	27,729	12,075	22,026	310,764
Net Electric Utility Operating Income.....	15,285	3,121	2,571	523	3,142	103,892
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	15,285	3,121	2,571	523	3,142	103,892
Other Electric Income	1,840	187	535	87	601	31,574
Other Electric Deductions	0	0	0	3	0	32,359
Allowance for Other Funds Used During Construction.....	0	0	0	0	49	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	17,126	3,307	3,106	608	3,792	103,108
Income Deductions from Interest on Long-term Debt	715	71	733	0	1,918	74,534
Other Income Deductions.....	3,721	2,521	75	479	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	4,436	2,592	808	479	1,918	74,534
Income Before Extraordinary Items.....	12,690	716	2,298	128	1,874	28,574
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	12,690	716	2,298	128	1,874	28,574

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Electric Utility Operating Revenues	57,126	43,104	33,393	840,177	21,788	13,765
Operation Expenses	43,697	34,986	15,648	300,986	19,451	9,853
Maintenance Expenses.....	1,059	796	3,239	62,180	890	164
Depreciation Expenses.....	4,299	1,830	4,730	145,175	609	198
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	6,388	1,255	0	19,013	0	0
Total Electric Utility Operating Expenses	55,444	38,867	23,617	527,354	20,950	10,215
Net Electric Utility Operating Income.....	1,682	4,237	9,776	312,823	838	3,550
Income from Electric Plant Leased to Others.....	0	978	0	1,522	0	0
Electric Utility Operating Income	1,682	5,215	9,776	314,345	838	3,550
Other Electric Income	3,588	893	11,164	35,914	931	204
Other Electric Deductions	0	0	0	1,278	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,270	6,108	20,940	348,981	1,769	3,754
Income Deductions from Interest on Long-term Debt	1,891	349	15,034	147,440	884	0
Other Income Deductions.....	0	0	4,990	35,377	20	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-3,654	0	0
Total Income Deductions	1,891	349	20,024	179,164	904	0
Income Before Extraordinary Items.....	3,379	5,759	916	169,818	864	3,754
Extraordinary Income	0	0	0	147,980	0	0
Extraordinary Deductions.....	0	0	0	122,710	0	0
Net Income	3,379	5,759	916	195,087	864	3,754

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Utility Operating Revenues.....	163,661	641	16,091	13,329	611,861	17,413
Operation Expenses	61,746	100	9,444	6,908	189,467	11,181
Maintenance Expenses.....	8,820	10,187	1,047	1,459	27,162	229
Depreciation Expenses.....	18,124	736	522	1,254	95,672	1,151
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	790	2,307	24,845	0
Total Electric Utility Operating Expenses	88,690	11,022	11,803	11,929	337,146	12,561
Net Electric Utility Operating Income.....	74,971	-10,381	4,288	1,400	274,715	4,853
Income from Electric Plant Leased to Others.....	-16	0	0	0	0	0
Electric Utility Operating Income.....	74,955	-10,381	4,288	1,400	274,715	4,853
Other Electric Income	18,929	3,090	448	98	63,033	218
Other Electric Deductions	17,733	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	76,151	-7,291	4,736	1,498	337,748	5,070
Income Deductions from Interest on Long-term Debt	76,357	1,794	133	0	326,487	484
Other Income Deductions.....	18,986	0	0	0	11,261	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	95,343	1,794	133	0	337,748	484
Income Before Extraordinary Items.....	-19,192	-9,085	4,602	1,498	0	4,586
Extraordinary Income	52,233	0	0	0	0	0
Extraordinary Deductions.....	34,838	0	0	0	0	0
Net Income	-1,797	-9,085	4,602	1,498	0	4,586

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Electric Utility Operating Revenues	19,518	38,899	22,470	54,263	32,655	40,863
Operation Expenses	12,561	27,847	17,392	39,034	26,957	25,382
Maintenance Expenses.....	821	0	0	1,619	1,567	1,580
Depreciation Expenses.....	1,714	3,762	1,439	4,587	963	1,721
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	983
Taxes and Tax Equivalents	1,715	0	1,933	807	125	1,363
Total Electric Utility Operating Expenses	16,811	31,609	20,764	46,047	29,612	31,028
Net Electric Utility Operating Income.....	2,707	7,290	1,706	8,216	3,044	9,835
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,707	7,290	1,706	8,216	3,044	9,835
Other Electric Income	0	406	785	590	1,076	2,089
Other Electric Deductions	0	0	0	0	0	241
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	2,707	7,696	2,491	8,806	4,120	11,683
Income Deductions from Interest on Long-term Debt	0	3,079	0	8,806	3,059	6,404
Other Income Deductions.....	0	105	0	0	143	350
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	3,184	0	8,806	3,202	6,754
Income Before Extraordinary Items.....	2,707	4,512	2,491	0	917	4,929
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	3,763	0	0	0	0
Net Income	2,707	749	2,491	0	917	4,929

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Electric Utility Operating Revenues.....	10,077	12,307	27,687	47,258	34,761	19,028
Operation Expenses	6,491	8,825	25,195	33,847	27,623	16,416
Maintenance Expenses.....	409	422	1,010	1,538	533	749
Depreciation Expenses.....	618	576	764	1,680	1,553	1,435
Amort, Prop Losses and Reg Study.....	0	0	0	0	184	0
Taxes and Tax Equivalents	210	0	533	0	183	482
Total Electric Utility Operating Expenses	7,729	9,822	27,501	37,065	30,076	19,082
Net Electric Utility Operating Income.....	2,348	2,485	186	10,193	4,684	-54
Income from Electric Plant Leased to Others.....	0	0	0	85	0	0
Electric Utility Operating Income.....	2,348	2,485	186	10,277	4,684	-54
Other Electric Income	282	223	784	590	285	1,932
Other Electric Deductions	0	0	0	0	0	31
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,631	2,708	970	10,868	4,969	1,847
Income Deductions from Interest on Long-term Debt	1,911	922	0	406	173	735
Other Income Deductions.....	681	1,209	18	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,592	2,131	18	406	173	735
Income Before Extraordinary Items.....	39	577	952	10,461	4,796	1,112
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	39	577	952	10,461	4,796	1,112

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	11,033	16,723	17,954	12,322	9,930	8,359
Operation Expenses	7,279	13,518	14,994	10,877	7,272	6,106
Maintenance Expenses.....	751	370	198	618	478	282
Depreciation Expenses.....	878	741	738	0	437	444
Amort, Prop Losses and Reg Study.....	0	0	0	0	3	0
Taxes and Tax Equivalents	87	150	1,000	250	896	855
Total Electric Utility Operating Expenses	8,996	14,780	16,930	11,746	9,085	7,688
Net Electric Utility Operating Income.....	2,037	1,943	1,024	576	844	671
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,037	1,943	1,024	576	844	671
Other Electric Income	4	442	227	171	1,384	219
Other Electric Deductions	2,165	1,571	0	94	0	44
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-124	814	1,251	653	2,228	847
Income Deductions from Interest on Long-term Debt	0	199	509	169	190	4
Other Income Deductions.....	0	0	0	110	6	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	199	509	279	195	4
Income Before Extraordinary Items.....	-124	615	742	374	2,033	843
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-124	615	742	374	2,033	843

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	22,584	68,586	164,629	28,276	153,376	110,827
Operation Expenses	17,684	52,021	79,750	19,940	128,471	91,172
Maintenance Expenses.....	2,243	3,794	12,416	1,285	3,880	1,859
Depreciation Expenses.....	416	3,858	18,017	2,075	9,941	4,066
Amort, Prop Losses and Reg Study.....	0	0	32	0	0	72
Taxes and Tax Equivalents	2,188	7,340	6,943	997	8,848	5,555
Total Electric Utility Operating Expenses	22,531	67,013	117,158	24,298	151,139	102,724
Net Electric Utility Operating Income.....	53	1,573	47,471	3,978	2,237	8,103
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	53	1,573	47,471	3,978	2,237	8,103
Other Electric Income	371	1,710	9,762	1,232	823	1,725
Other Electric Deductions	247	0	4,174	0	6,178	27
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	594	0	0
Electric Utility Income.....	178	3,283	53,059	4,616	-3,118	9,801
Income Deductions from Interest on Long-term Debt	106	2,411	43,653	390	0	51
Other Income Deductions.....	0	60	1,149	19	0	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	106	2,471	44,802	408	0	53
Income Before Extraordinary Items.....	72	812	8,257	4,208	-3,118	9,748
Extraordinary Income	0	1,161	0	0	0	4
Extraordinary Deductions.....	0	972	0	0	0	0
Net Income	72	1,001	8,257	4,208	-3,118	9,752

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	41,031	29,099	46,507	13,246	32,869	18,013
Operation Expenses	13,009	22,336	30,457	9,746	23,387	14,940
Maintenance Expenses.....	4,178	708	4,781	656	1,226	660
Depreciation Expenses.....	5,015	1,631	3,426	1,141	1,724	1,798
Amort, Prop Losses and Reg Study.....	0	65	0	0	0	28
Taxes and Tax Equivalents	2,440	2,025	2,635	798	1,953	1,828
Total Electric Utility Operating Expenses	24,641	26,765	41,299	12,341	28,290	19,254
Net Electric Utility Operating Income.....	16,389	2,334	5,207	905	4,579	-1,241
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	16,389	2,334	5,207	905	4,579	-1,241
Other Electric Income	3,731	935	3,926	785	934	791
Other Electric Deductions	234	36	0	0	0	38
Allowance for Other Funds Used During Construction.....	0	0	19	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	19,886	3,233	9,152	1,690	5,513	-488
Income Deductions from Interest on Long-term Debt	9,874	1,636	777	1,278	0	2
Other Income Deductions.....	833	0	2,677	58	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	10,707	1,636	3,454	1,335	0	2
Income Before Extraordinary Items.....	9,179	1,597	5,699	355	5,513	-490
Extraordinary Income	0	513	0	725	269	287
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	9,179	2,110	5,699	1,080	5,782	-203

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	20,088	354,551	4,919	104,998	14,690	28,584
Operation Expenses	13,884	251,428	4,820	40,484	10,467	20,731
Maintenance Expenses.....	1,322	16,064	9	15,880	741	2,128
Depreciation Expenses.....	1,166	27,293	84	15,952	1,073	2,605
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,275	14,569	297	7,028	632	1,088
Total Electric Utility Operating Expenses	17,647	309,354	5,209	79,343	12,913	26,552
Net Electric Utility Operating Income.....	2,442	45,197	-290	25,655	1,777	2,032
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,442	45,197	-290	25,655	1,777	2,032
Other Electric Income	514	15,205	98	9,718	1,077	1,041
Other Electric Deductions	0	0	0	0	705	11
Allowance for Other Funds Used During Construction.....	0	3,349	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	316	19
Electric Utility Income.....	2,956	63,751	-193	35,373	1,834	3,042
Income Deductions from Interest on Long-term Debt	150	41,222	0	23,004	302	935
Other Income Deductions.....	92	6,388	0	926	0	33
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	242	47,609	0	23,930	302	968
Income Before Extraordinary Items.....	2,714	16,142	-193	11,443	1,531	2,074
Extraordinary Income	0	0	0	1,587	414	1
Extraordinary Deductions.....	0	0	0	0	765	0
Net Income	2,714	16,142	-193	13,030	1,181	2,075

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Electric Utility Operating Revenues	26,347	356,671	217,685	8,121	447,049	10,465
Operation Expenses	22,563	190,818	104,463	6,730	152,873	9,689
Maintenance Expenses.....	579	22,352	16,897	321	35,712	22
Depreciation Expenses.....	1,232	45,917	19,741	479	112,180	158
Amort, Prop Losses and Reg Study.....	0	0	225	0	588	36
Taxes and Tax Equivalents	3,104	36,090	23,611	311	2,649	112
Total Electric Utility Operating Expenses	27,477	295,176	164,938	7,840	304,002	10,017
Net Electric Utility Operating Income.....	-1,130	61,495	52,747	280	143,046	448
Income from Electric Plant Leased to Others.....	0	0	0	3	0	5
Electric Utility Operating Income	-1,130	61,495	52,747	283	143,046	453
Other Electric Income	577	10,911	8,564	231	22,609	161
Other Electric Deductions	0	229	281	0	189	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-553	72,176	61,030	514	165,466	614
Income Deductions from Interest on Long-term Debt	897	42,343	25,538	188	160,202	313
Other Income Deductions.....	553	7,452	5,119	0	5,264	114
Allowance for Borrowed Funds Used During Construction.....	0	-1,961	0	0	0	0
Total Income Deductions	1,450	47,833	30,657	188	165,466	427
Income Before Extraordinary Items.....	-2,003	24,343	30,373	327	0	187
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-2,003	24,343	30,373	327	0	187

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	6,668	24,746	25,094	13,963	22,211	7,578
Operation Expenses	5,520	19,736	15,788	10,322	19,108	6,379
Maintenance Expenses.....	113	524	1,556	462	379	117
Depreciation Expenses.....	303	1,228	2,459	879	880	282
Amort, Prop Losses and Reg Study.....	0	0	0	5	5	0
Taxes and Tax Equivalents	209	1,034	1,575	569	765	290
Total Electric Utility Operating Expenses	6,144	22,522	21,378	12,238	21,137	7,067
Net Electric Utility Operating Income.....	524	2,224	3,717	1,726	1,074	510
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	524	2,224	3,717	1,726	1,074	510
Other Electric Income	171	398	679	244	226	536
Other Electric Deductions	0	0	0	218	3	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	695	2,622	4,395	1,752	1,297	1,045
Income Deductions from Interest on Long-term Debt	347	0	1,350	436	603	536
Other Income Deductions.....	0	0	131	20	28	62
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	347	0	1,481	456	630	598
Income Before Extraordinary Items.....	348	2,622	2,915	1,297	667	447
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	138	0
Net Income	348	2,622	2,915	1,297	529	447

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	8,456	7,797	7,811	9,180	7,682	7,242
Operation Expenses	6,574	6,259	6,863	7,773	6,884	5,094
Maintenance Expenses.....	328	151	126	122	0	215
Depreciation Expenses.....	519	458	340	359	289	585
Amort, Prop Losses and Reg Study.....	32	0	8	0	0	0
Taxes and Tax Equivalents	411	285	249	147	173	341
Total Electric Utility Operating Expenses	7,864	7,154	7,585	8,400	7,345	6,235
Net Electric Utility Operating Income.....	592	643	226	780	337	1,007
Income from Electric Plant Leased to Others.....	0	0	0	296	0	0
Electric Utility Operating Income.....	592	643	226	1,076	337	1,007
Other Electric Income	224	53	355	231	0	194
Other Electric Deductions	0	14	6	41	0	47
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	139	0	0
Electric Utility Income.....	816	683	574	1,128	337	1,154
Income Deductions from Interest on Long-term Debt	107	17	287	88	0	382
Other Income Deductions.....	0	27	53	57	0	92
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	107	44	341	144	0	473
Income Before Extraordinary Items.....	709	639	234	983	337	681
Extraordinary Income	0	0	0	136	0	0
Extraordinary Deductions.....	0	0	0	2	0	0
Net Income	709	639	234	1,117	337	681

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Electric Utility Operating Revenues.....	7,950	111,685	10,252	11,019	5,599	0
Operation Expenses	6,425	93,951	7,720	10,154	3,537	0
Maintenance Expenses.....	73	1,306	511	0	253	0
Depreciation Expenses.....	506	3,658	692	829	598	0
Amort, Prop Losses and Reg Study.....	0	998	0	0	0	0
Taxes and Tax Equivalents	300	2,621	510	56	113	0
Total Electric Utility Operating Expenses	7,304	102,534	9,434	11,039	4,501	0
Net Electric Utility Operating Income.....	646	9,151	819	-20	1,098	0
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	646	9,151	819	-20	1,098	0
Other Electric Income	89	7,020	298	693	550	0
Other Electric Deductions	0	60	100	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	734	16,111	1,017	673	1,647	0
Income Deductions from Interest on Long-term Debt	255	10,311	0	0	1,078	0
Other Income Deductions.....	27	3,603	2	0	69	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	282	13,914	2	0	1,147	0
Income Before Extraordinary Items.....	452	2,197	1,016	673	500	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	452	2,197	1,016	673	500	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	14,289	3,920	45,913	21,328	14,041
Const Work in Progress	0	14	0	1,178	1,620	230
(less) Depr, Amort, and Depletion	0	5,576	1,428	17,152	11,202	5,972
Net Electric Utility Plant	0	8,727	2,493	29,938	11,746	8,299
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	8,727	2,493	29,938	11,746	8,299
Other Property & Investments						
Nonutility Property	3,391	0	12,216	0	0	0
(less) Accum Provisions for Depr & Amort	827	0	2,548	0	0	0
Invest in Assoc Enterprises	0	0	3,451	0	0	0
Invest & Special Funds	25,608	19	565	16,001	36	414
Total Other Property & Investments	28,172	19	13,684	16,001	36	414
Current and Accrued Assets						
Cash, Working Funds & Investments	5,720	3,326	457	3,102	984	873
Notes & Other Receivables	0	1,787	11	3,758	4,927	2,635
Customer Accts Receivable	9,332	0	1,225	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	439	152	195	423	285	416
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	74,367	0	46	0	0	0
Accrued Utility Revenues	0	24	0	233	145	10
Miscellaneous Current & Accrued Assets	0	47	0	72	347	47
Total Current & Accrued Assets	89,856	5,336	1,934	7,588	6,689	3,980
Deferred Debits						
Unamortized Debt Expenses	9,247	1,051	49	1,283	10	104
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	42,030	0	0	270	2,247	811
Total Deferred Debits	51,277	1,051	49	1,553	2,257	915
Total Assets & Other Debits	169,306	15,133	18,159	55,079	20,728	13,608
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital	0	0	232	0	0	0
Retained Earnings	1,009	11,125	7,206	22,196	9,930	7,247
Total Proprietary Capital	1,009	11,125	12,868	22,196	9,930	7,247
Long-term Debt						
Bonds	160,930	0	3,823	0	0	0
Advances from Municipality & Other	0	1,011	0	27,015	2,010	2,900
Unamort Prem on Long-term Debt	0	0	0	275	2,085	780
(less) Unamort Discount on Long-term Debt	1,041	0	0	0	17	0
Total Long-term Debt	159,889	1,011	3,823	27,290	4,078	3,680
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	2,010	0	0	12	0
Accounts Payable	7,620	0	986	3,460	5,660	1,870
Payables to Assoc Enterprises	0	605	0	0	0	0
Customer Deposits	0	0	352	1,246	373	486
Taxes Accrued	0	0	71	0	8	24
Interest Accrued	731	381	59	524	0	56
Misc Current & Accrued Liabilities	57	0	0	360	668	174
Total Current & Accrued Liabilities	8,408	2,997	1,468	5,591	6,720	2,611
Deferred Credits						
Customer Advances for Construction	0	0	0	3	0	70
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3	0	70
Total Liabilities and Other Credits	169,306	15,133	18,159	55,079	20,728	13,608

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,918	62,953	80,994	64,260	14,052	10,642
Const Work in Progress	472	0	1,782	764	798	152
(less) Depr, Amort, and Depletion	19,286	25,273	35,838	22,628	5,464	4,314
Net Electric Utility Plant	25,104	37,680	46,938	42,396	9,385	6,481
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	25,104	37,680	46,938	42,396	9,385	6,481
Other Property & Investments						
Nonutility Property	3	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,789	7,001	335	23
Total Other Property & Investments	3	0	1,789	7,001	335	23
Current and Accrued Assets						
Cash, Working Funds & Investments	4,185	9,814	2,208	7,218	2,234	1,511
Notes & Other Receivables	6,586	117	8,469	1,736	1,923	1,124
Customer Accts Receivable	0	3,711	0	4,010	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	47	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	542	238	1,495	911	228	104
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	1,336	0	51
Accrued Utility Revenues	23	13	3,920	0	47	0
Miscellaneous Current & Accrued Assets	1	0	151	32	54	38
Total Current & Accrued Assets	11,337	13,893	16,243	15,196	4,485	2,828
Deferred Debits						
Unamortized Debt Expenses	0	0	0	135	122	14
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,689	0	2,700	0	1,736	606
Total Deferred Debits	1,689	0	2,700	135	1,857	620
Total Assets & Other Debits	38,133	51,572	67,670	64,728	16,063	9,952
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	-941	0	0
Retained Earnings	32,849	39,495	49,538	52,718	8,418	7,512
Total Proprietary Capital	32,849	39,495	49,538	51,777	8,418	7,512
Long-term Debt						
Bonds	0	4,647	0	7,235	0	335
Advances from Municipality & Other	0	0	157	0	4,415	628
Unamort Prem on Long-term Debt	121	0	2,747	0	565	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	121	4,647	2,904	7,235	4,980	963
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	223	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	223	0	0
Current and Accrued Liabilities						
Notes Payable	5,012	0	10,404	0	1,898	5
Accounts Payable	0	4,017	0	3,068	0	1,072
Payables to Assoc Enterprises	0	0	3,600	0	512	0
Customer Deposits	0	2,969	0	1,728	0	332
Taxes Accrued	0	0	0	546	44	0
Interest Accrued	150	0	1,224	54	210	0
Misc Current & Accrued Liabilities	0	444	0	67	0	68
Total Current & Accrued Liabilities	5,163	7,430	15,228	5,463	2,663	1,477
Deferred Credits						
Customer Advances for Construction	0	0	0	0	2	0
Other Deferred Credits	0	0	0	30	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	30	2	0
Total Liabilities and Other Credits	38,133	51,572	67,670	64,728	16,063	9,952

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	Alabama		Alabama		Alabama		Alabama	
	Hartselle City of		Huntsville City of		Muscle Shoals City of		Opelika City of	
	June 30	September 30	June 30	September 30	June 30	September 30	June 30	September 30
Electric Utility Plant								
Electric Utility Plant & Adjust	6,636	176,023	16,048	20,468	16,090	36,606		
Const Work in Progress	107	10,939	117	717	293	1,828		
(less) Depr, Amort, and Depletion	3,274	72,742	5,415	11,712	6,458	16,397		
Net Electric Utility Plant	3,470	114,220	10,750	9,473	9,925	22,037		
Nuclear Fuel	0	0	0	0	0	0		
(less) Amort of Nucl Fuel	0	0	0	0	0	0		
Net Elec Plant Incl Nucl Fuel	3,470	114,220	10,750	9,473	9,925	22,037		
Other Property & Investments								
Nonutility Property	0	0	0	0	0	148		
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0		
Invest in Assoc Enterprises	0	0	0	68	0	0		
Invest & Special Funds	6	34,769	150	903	543	1,312		
Total Other Property & Investments	6	34,769	150	971	543	1,460		
Current and Accrued Assets								
Cash, Working Funds & Investments	669	21,068	757	5,561	316	507		
Notes & Other Receivables	694	12,798	1,397	154	1,811	2,928		
Customer Accts Receivable	0	0	0	2,864	0	0		
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0		
Fuel Stock & Exp Undistr	0	0	0	0	0	0		
Materials & Supplies	180	3,332	181	306	172	986		
Other Supplies & Misc	0	0	0	0	0	0		
Prepayments	8	45	106	1	30	199		
Accrued Utility Revenues	0	0	0	0	0	0		
Miscellaneous Current & Accrued Assets	17	691	30	28	58	94		
Total Current & Accrued Assets	1,568	37,933	2,472	8,914	2,387	4,713		
Deferred Debits								
Unamortized Debt Expenses	9	329	25	70	24	11		
Extraordinary Losses, Study Cost	0	0	0	0	0	0		
Misc Debt, R & D Exp, Unamrt Losses	463	1,777	960	0	1,580	2,507		
Total Deferred Debits	472	2,106	984	70	1,604	2,518		
Total Assets & Other Debits	5,516	189,029	14,356	19,429	14,458	30,728		
Proprietary Capital								
Investment of Municipality	0	0	0	0	0	0		
Misc Capital	0	0	0	0	0	0		
Retained Earnings	3,971	140,321	10,679	13,297	7,231	23,136		
Total Proprietary Capital	3,971	140,321	10,679	13,297	7,231	23,136		
Long-term Debt								
Bonds	457	14,295	765	2,343	1,904	1,065		
Advances from Municipality & Other	345	124	984	949	1,480	2,429		
Unamort Prem on Long-term Debt	0	0	0	0	1,242	0		
(less) Unamort Discount on Long-term Debt	0	0	0	0	31	0		
Total Long-term Debt	802	14,419	1,749	3,292	4,595	3,494		
Other Noncurrent Liabilities								
Accum Operating Provisions	0	0	0	0	0	0		
Accum Prov for Rate Refunds	0	0	0	0	0	0		
Total Other Noncurrent Liabilities	0	0	0	0	0	0		
Current and Accrued Liabilities								
Notes Payable	0	65	0	500	42	14		
Accounts Payable	667	19,427	1,290	1,544	1,951	2,772		
Payables to Assoc Enterprises	0	0	0	0	0	0		
Customer Deposits	0	11,864	469	645	453	686		
Taxes Accrued	0	0	0	0	24	32		
Interest Accrued	0	0	13	13	24	0		
Misc Current & Accrued Liabilities	76	1,754	157	138	138	527		
Total Current & Accrued Liabilities	743	33,110	1,928	2,840	2,631	4,032		
Deferred Credits								
Customer Advances for Construction	0	0	0	0	0	0		
Other Deferred Credits	0	1,179	0	0	0	65		
Unamort Gain on Reacqr Debt	0	0	0	0	0	0		
Total Deferred Credits	0	1,179	0	0	0	65		
Total Liabilities and Other Credits	5,516	189,029	14,356	19,429	14,458	30,728		

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,420	11,613	7,233	930,452	408,220	49,661
Const Work in Progress	0	0	33	0	8,154	694
(less) Depr, Amort, and Depletion	5,941	6,201	3,973	218,067	133,392	31,680
Net Electric Utility Plant	5,479	5,412	3,293	712,385	282,982	18,675
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,479	5,412	3,293	712,385	282,982	18,675
Other Property & Investments						
Nonutility Property	0	0	0	0	0	142,532
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,808	4,316	0	0	60,168	0
Total Other Property & Investments	4,808	4,316	0	0	60,168	142,532
Current and Accrued Assets						
Cash, Working Funds & Investments	266	285	1,033	52,129	2,861	11,620
Notes & Other Receivables	0	0	77	0	0	129
Customer Accts Receivable	1,083	2,351	4,952	0	6,333	4,534
(less) Accum Prov for Uncollected Accts	0	0	1,225	0	245	317
Fuel Stock & Exp Undistr	0	0	0	0	688	0
Materials & Supplies	514	329	32	0	2,904	3,637
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	10	0	0	1,039	212
Accrued Utility Revenues	0	0	0	825	0	2,956
Miscellaneous Current & Accrued Assets	34	0	0	1,190	690	0
Total Current & Accrued Assets	1,897	2,975	4,869	54,144	14,270	22,770
Deferred Debits						
Unamortized Debt Expenses	130	0	156	0	3,484	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	34,521	0
Total Deferred Debits	130	0	156	0	38,005	0
Total Assets & Other Debits	12,313	12,703	8,318	766,529	395,425	183,977
Proprietary Capital						
Investment of Municipality	625	0	4,515	619,801	0	8,785
Misc Capital	0	0	0	0	0	60,393
Retained Earnings	8,809	896	1,906	-203,681	60,578	38,238
Total Proprietary Capital	9,435	896	6,421	416,120	60,578	107,417
Long-term Debt						
Bonds	2,006	11,285	540	168,110	316,995	48,784
Advances from Municipality & Other	0	0	0	184,847	0	0
Unamort Prem on Long-term Debt	0	0	0	0	9,661	0
(less) Unamort Discount on Long-term Debt	0	-224	0	15,461	3,467	0
Total Long-term Debt	2,006	11,509	540	337,496	323,189	48,784
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	150	12,939
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	150	12,939
Current and Accrued Liabilities						
Notes Payable	317	0	116	3,000	0	1,920
Accounts Payable	333	1,020	871	953	5,900	2,617
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	179	267	370	0	1,061	811
Taxes Accrued	0	0	0	0	0	53
Interest Accrued	44	161	0	5,222	2,255	1,573
Misc Current & Accrued Liabilities	0	149	0	3,738	1,457	7,863
Total Current & Accrued Liabilities	872	1,597	1,357	12,912	10,672	14,838
Deferred Credits						
Customer Advances for Construction	0	0	0	0	244	0
Other Deferred Credits	0	0	0	0	593	0
Unamort Gain on Reacqr Debt	0	-1,299	0	0	0	0
Total Deferred Credits	0	-1,299	0	0	836	0
Total Liabilities and Other Credits	12,313	12,703	8,318	766,529	395,425	183,977

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	51,722	1,200	17,950	57,511	128,973	5,923,650
Const Work in Progress	7,179	0	0	4,166	9,071	212,552
(less) Depr, Amort, and Depletion	23,769	845	8,056	15,607	48,899	2,044,415
Net Electric Utility Plant	35,132	355	9,894	46,070	89,146	4,091,787
Nuclear Fuel	0	0	0	0	0	244,411
(less) Amort of Nucl Fuel	0	0	0	0	0	203,719
Net Elec Plant Incl Nucl Fuel	35,132	355	9,894	46,070	89,146	4,132,479
Other Property & Investments						
Nonutility Property	0	0	0	747,693	909	70,669
(less) Accum Provisions for Depr & Amort	0	0	0	142,468	482	3,965
Invest in Assoc Enterprises	0	0	292	0	0	9,783
Invest & Special Funds	6,793	3,720	0	0	2,249	297,984
Total Other Property & Investments	6,793	3,720	292	605,225	2,676	374,471
Current and Accrued Assets						
Cash, Working Funds & Investments	11,105	16,476	10,187	49,609	9,191	432,053
Notes & Other Receivables	3,409	0	0	24,400	1,202	27,494
Customer Accts Receivable	676	2,588	889	0	4,601	57,917
(less) Accum Prov for Uncollected Accts	150	0	0	653	526	1,078
Fuel Stock & Exp Undistr	0	0	0	0	0	43,731
Materials & Supplies	597	0	430	0	1,670	68,366
Other Supplies & Misc	0	0	0	0	0	-1,054
Prepayments	104	2,105	9,177	117	197	2,268
Accrued Utility Revenues	0	0	0	0	1,080	26,241
Miscellaneous Current & Accrued Assets	0	158	0	0	0	7,007
Total Current & Accrued Assets	15,741	21,327	20,683	73,473	17,416	662,944
Deferred Debits						
Unamortized Debt Expenses	790	52,378	0	596	0	4,878
Extraordinary Losses, Study Cost	0	0	0	0	3,795	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	10,056	0	309,293
Total Deferred Debits	790	52,378	0	10,652	3,795	314,171
Total Assets & Other Debits	58,456	77,780	30,869	735,420	113,032	5,484,065
Proprietary Capital						
Investment of Municipality	0	0	0	58,739	0	0
Misc Capital	0	9	0	305,464	40,619	0
Retained Earnings	31,303	6,185	30,106	88,021	23,846	1,422,694
Total Proprietary Capital	31,303	6,194	30,106	452,224	64,465	1,422,694
Long-term Debt						
Bonds	24,935	70,980	0	232,949	0	3,324,971
Advances from Municipality & Other	0	0	0	737	35,242	375,000
Unamort Prem on Long-term Debt	0	0	1	1,377	0	0
(less) Unamort Discount on Long-term Debt	0	1,799	0	0	0	104,819
Total Long-term Debt	24,935	69,181	1	235,063	35,242	3,595,152
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	106,866
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	106,866
Current and Accrued Liabilities						
Notes Payable	0	0	0	22,215	614	0
Accounts Payable	2,049	1,390	453	1,917	2,272	67,789
Payables to Assoc Enterprises	0	0	0	8,746	0	0
Customer Deposits	154	0	264	4,439	75	33,170
Taxes Accrued	0	0	0	0	0	85,018
Interest Accrued	16	930	45	6,162	0	62,385
Misc Current & Accrued Liabilities	0	85	0	4,654	428	71,116
Total Current & Accrued Liabilities	2,219	2,405	762	48,133	3,389	319,477
Deferred Credits						
Customer Advances for Construction	0	0	0	0	1,025	4,576
Other Deferred Credits	0	0	0	0	8,911	35,300
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	9,936	39,876
Total Liabilities and Other Credits	58,456	77,780	30,869	735,420	113,032	5,484,065

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,300	9,337	55,081	13,618	74,147	16,534
Const Work in Progress	56	0	57	229	25	103
(less) Depr, Amort, and Depletion	3,331	6,113	12,412	4,549	30,308	4,720
Net Electric Utility Plant	8,024	3,224	42,726	9,299	43,864	11,918
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,024	3,224	42,726	9,299	43,864	11,918
Other Property & Investments						
Nonutility Property	0	0	0	29,629	468	630
(less) Accum Provisions for Depr & Amort	0	0	0	6,459	0	0
Invest in Assoc Enterprises	176	0	0	19	7,255	0
Invest & Special Funds	0	2,701	6,047	3,041	13,941	1,246
Total Other Property & Investments	176	2,701	6,047	26,230	21,664	1,876
Current and Accrued Assets						
Cash, Working Funds & Investments	552	656	3,135	3,704	1,166	4,971
Notes & Other Receivables	87	1,419	572	76	1,319	95
Customer Accts Receivable	1,102	0	689	1,546	2,300	937
(less) Accum Prov for Uncollected Accts	0	0	0	51	108	0
Fuel Stock & Exp Undistr	0	0	0	0	1,093	4
Materials & Supplies	221	218	818	748	402	224
Other Supplies & Misc	0	0	0	0	1,131	0
Prepayments	3	0	7	76	29	39
Accrued Utility Revenues	0	0	1,033	526	0	589
Miscellaneous Current & Accrued Assets	2	3	0	0	531	11
Total Current & Accrued Assets	1,967	2,296	6,255	6,625	7,863	6,868
Deferred Debits						
Unamortized Debt Expenses	0	0	602	53	325	91
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	28	0	0	0	0	0
Total Deferred Debits	28	0	602	53	325	91
Total Assets & Other Debits	10,195	8,220	55,630	42,207	73,716	20,753
Proprietary Capital						
Investment of Municipality	0	0	9,004	0	179	0
Misc Capital	0	0	0	12,094	0	0
Retained Earnings	4,429	6,993	23,887	21,154	44,293	14,000
Total Proprietary Capital	4,429	6,993	32,891	33,247	44,472	14,000
Long-term Debt						
Bonds	0	0	9,015	7,875	23,335	4,870
Advances from Municipality & Other	4,971	0	11,599	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	135	292	0
Total Long-term Debt	4,971	0	20,614	7,740	23,043	4,870
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	120
Accounts Payable	638	730	909	757	2,925	1,040
Payables to Assoc Enterprises	0	0	76	0	0	0
Customer Deposits	6	475	505	224	568	445
Taxes Accrued	0	18	69	0	0	0
Interest Accrued	0	0	378	70	516	203
Misc Current & Accrued Liabilities	151	4	189	168	0	72
Total Current & Accrued Liabilities	795	1,228	2,125	1,219	4,008	1,879
Deferred Credits						
Customer Advances for Construction	0	0	0	0	2,242	3
Other Deferred Credits	0	0	0	0	-50	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	2,192	3
Total Liabilities and Other Credits	10,195	8,220	55,630	42,207	73,716	20,753

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	184,152	158,633	21,813	29,491	8,388	30,569
Const Work in Progress	1,828	1,508	0	1,326	26	0
(less) Depr, Amort, and Depletion	76,333	42,792	9,780	11,772	3,608	15,403
Net Electric Utility Plant	109,647	117,348	12,033	19,046	4,805	15,165
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	109,647	117,348	12,033	19,046	4,805	15,165
Other Property & Investments						
Nonutility Property	945	0	0	0	0	32,296
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	20,237
Invest in Assoc Enterprises	16,944	0	0	0	0	0
Invest & Special Funds	1,457	37,103	4,016	0	0	0
Total Other Property & Investments	19,346	37,103	4,016	0	0	12,060
Current and Accrued Assets						
Cash, Working Funds & Investments	20,036	8,039	145	5,959	7,082	23,305
Notes & Other Receivables	2,020	279	828	74	0	1,649
Customer Accts Receivable	5,189	2,961	815	1,127	948	1,995
(less) Accum Prov for Uncollected Accts	119	192	-45	0	27	150
Fuel Stock & Exp Undistr	3,960	0	158	0	0	572
Materials & Supplies	2,122	561	427	594	420	586
Other Supplies & Misc	21	0	27	0	0	0
Prepayments	493	44	40	26	35	50
Accrued Utility Revenues	760	2,945	0	0	0	672
Miscellaneous Current & Accrued Assets	497	0	0	0	0	0
Total Current & Accrued Assets	34,979	14,636	2,485	7,781	8,458	28,679
Deferred Debits						
Unamortized Debt Expenses	883	2,636	57	1,520	0	1,463
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	1
Total Deferred Debits	883	2,636	57	1,520	0	1,463
Total Assets & Other Debits	164,855	171,723	18,591	28,347	13,263	57,367
Proprietary Capital						
Investment of Municipality	0	18,073	1,308	0	0	2,746
Misc Capital	219	0	0	0	0	0
Retained Earnings	81,141	0	11,686	28,816	12,491	35,596
Total Proprietary Capital	81,360	18,073	12,994	28,816	12,491	38,343
Long-term Debt						
Bonds	71,865	144,155	4,825	8,655	0	16,915
Advances from Municipality & Other	1,198	0	123	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	619	0	0	0	0	861
Total Long-term Debt	72,444	144,155	4,948	8,655	0	16,054
Other Noncurrent Liabilities						
Accum Operating Provisions	457	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	457	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	4,230	0	223	0	0	226
Accounts Payable	5,130	3,816	199	1,728	564	814
Payables to Assoc Enterprises	0	0	97	0	0	0
Customer Deposits	500	0	35	240	133	708
Taxes Accrued	93	0	97	0	0	0
Interest Accrued	378	4,696	0	141	0	148
Misc Current & Accrued Liabilities	263	984	0	29	75	1,075
Total Current & Accrued Liabilities	10,595	9,495	650	2,137	771	2,970
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	-11,262	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	-11,262	0	0
Total Liabilities and Other Credits	164,855	171,723	18,591	28,347	13,263	57,367

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	52,263	540,942	18,038	184,366	866,426	14,562
Const Work in Progress	0	32,905	0	8,477	0	11,961
(less) Depr, Amort, and Depletion	17,161	151,311	2,940	106,068	323,247	6,530
Net Electric Utility Plant	35,102	422,536	15,098	86,775	543,179	19,993
Nuclear Fuel	0	46,545	0	0	0	0
(less) Amort of Nucl Fuel	0	41,564	0	0	0	0
Net Elec Plant Incl Nucl Fuel	35,102	427,517	15,098	86,775	543,179	19,993
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	8,773	0	0	0
Invest & Special Funds	22,770	0	0	0	55,085	2,372
Total Other Property & Investments	22,770	0	8,773	0	55,085	2,372
Current and Accrued Assets						
Cash, Working Funds & Investments	14,296	182,088	13,231	17,371	110,462	9,177
Notes & Other Receivables	0	4,103	4,491	1,540	26,078	59
Customer Accts Receivable	3,407	27,870	2,641	17,218	0	2,836
(less) Accum Prov for Uncollected Accts	1	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	14,062	0
Materials & Supplies	1,160	5,080	376	2,644	0	1,734
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	59	2,372	575	2,024	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	355	3,599	0	0	0	8,765
Total Current & Accrued Assets	19,275	225,112	21,313	40,797	150,602	22,571
Deferred Debits						
Unamortized Debt Expenses	80	21,227	0	452	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	-3,589	30	0	0	231,167	516
Total Deferred Debits	-3,509	21,257	0	452	231,167	516
Total Assets & Other Debits	73,637	673,886	45,184	128,024	980,033	45,452
Proprietary Capital						
Investment of Municipality	14,654	14,629	687	0	36,569	0
Misc Capital	0	40,818	0	6,304	0	0
Retained Earnings	47,199	180,594	41,892	75,561	15,216	24,048
Total Proprietary Capital	61,853	236,041	42,580	81,865	51,785	24,048
Long-term Debt						
Bonds	0	309,543	0	31,498	749,959	18,070
Advances from Municipality & Other	7,325	11,690	242	2,186	0	216
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	7,136	0	0	16,912	0
Total Long-term Debt	7,325	314,097	242	33,684	733,047	18,286
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	540	0
Accum Prov for Rate Refunds	0	37,177	0	0	0	0
Total Other Noncurrent Liabilities	0	37,177	0	0	540	0
Current and Accrued Liabilities						
Notes Payable	0	23,900	0	0	7,477	0
Accounts Payable	523	13,123	1,015	7,844	10,944	1,162
Payables to Assoc Enterprises	71	0	0	1,925	0	0
Customer Deposits	161	5,689	1,348	699	0	638
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	41	4,872	0	146	6,644	0
Misc Current & Accrued Liabilities	2,069	13,543	0	960	19,975	1,319
Total Current & Accrued Liabilities	2,864	61,127	2,363	11,574	45,040	3,118
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	1,595	25,444	0	901	149,621	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,595	25,444	0	901	149,621	0
Total Liabilities and Other Credits	73,637	673,886	45,184	128,024	980,033	45,452

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	247,573	740,144	65,520	24,954	15,648	6,815,947
Const Work in Progress	9,224	11,790	0	0	0	203,705
(less) Depr, Amort, and Depletion	121,192	233,109	18,330	5,677	4,106	2,418,936
Net Electric Utility Plant	135,605	518,825	47,190	19,278	11,542	4,600,716
Nuclear Fuel	0	0	0	0	0	87,623
(less) Amort of Nucl Fuel	0	0	0	0	0	75,876
Net Elec Plant Incl Nucl Fuel	135,605	518,825	47,190	19,278	11,542	4,612,463
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	105,971	6,664	0	0	1,151,649
Total Other Property & Investments	0	105,971	6,664	0	0	1,151,649
Current and Accrued Assets						
Cash, Working Funds & Investments	47,849	2,131	2,304	9,946	7,326	343,003
Notes & Other Receivables	13,043	0	0	49	1,075	28,266
Customer Accts Receivable	0	19,409	0	2,223	2,532	180,737
(less) Accum Prov for Uncollected Accts	216	3,414	0	380	136	13,202
Fuel Stock & Exp Undistr	0	2,875	0	0	0	29,825
Materials & Supplies	3,467	8,187	53	967	893	89,016
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,409	2,770	28	17	0	65,290
Accrued Utility Revenues	0	0	0	0	0	106,477
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	65,552	31,957	2,385	12,822	11,690	829,412
Deferred Debits						
Unamortized Debt Expenses	0	0	602	636	0	1,316
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	13,253	505	0	0
Total Deferred Debits	0	0	13,855	1,141	0	1,316
Total Assets & Other Debits	201,157	656,754	70,094	33,241	23,232	6,594,840
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	24,006	0	280	1,602	0	225,261
Retained Earnings	155,563	451,694	0	8,956	21,985	2,017,075
Total Proprietary Capital	179,569	451,694	280	10,558	21,985	2,242,336
Long-term Debt						
Bonds	5,568	0	64,836	21,510	0	2,622,327
Advances from Municipality & Other	0	145,334	0	0	0	1,112,469
Unamort Prem on Long-term Debt	0	1,354	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	283	0	0	0	0
Total Long-term Debt	5,568	146,405	64,836	21,510	0	3,734,796
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,430	0	0	0	0	64,910
Accounts Payable	5,432	12,217	858	476	1,103	197,822
Payables to Assoc Enterprises	0	0	0	0	0	90,000
Customer Deposits	1,239	1,662	0	111	145	99,851
Taxes Accrued	4	0	0	0	0	10,292
Interest Accrued	47	1,771	2,014	61	0	66,525
Misc Current & Accrued Liabilities	5,233	38,946	1,405	454	0	25,144
Total Current & Accrued Liabilities	15,385	54,597	4,277	1,102	1,247	554,544
Deferred Credits						
Customer Advances for Construction	635	10	0	71	0	5,899
Other Deferred Credits	0	4,048	701	0	0	57,265
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	635	4,058	701	71	0	63,164
Total Liabilities and Other Credits	201,157	656,754	70,094	33,241	23,232	6,594,840

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,125	126,750	293,439	360,791	1,002,235	61,180
Const Work in Progress	1,010	23,627	3,362	738	825	247
(less) Depr, Amort, and Depletion.....	24,003	27,132	111,579	109,536	294,601	25,236
Net Electric Utility Plant	32,132	123,245	185,222	251,993	708,459	36,191
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	32,132	123,245	185,222	251,993	708,459	36,191
Other Property & Investments						
Nonutility Property	718	6,309,626	0	15,383	0	0
(less) Accum Provisions for Depr & Amort	680	1,878,990	0	927	0	0
Invest in Assoc Enterprises.....	430	0	-112,747	0	0	0
Invest & Special Funds.....	0	494,642	80,234	53,805	850,294	0
Total Other Property & Investments.....	468	4,925,278	-32,513	68,261	850,294	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	105	654,336	139,720	73,095	42,460	23,552
Notes & Other Receivables.....	20,765	33,100	3,969	0	687	1,035
Customer Accts Receivable.....	137	123,901	9,371	9,979	3,039	0
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	1	59	296	1,506	0	0
Materials & Supplies.....	0	10,417	3,003	971	3,894	0
Other Supplies & Misc.....	0	1,855	0	0	0	0
Prepayments.....	120	0	232	54	572	328
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	0	4,352	1,296	8,749	170
Total Current & Accrued Assets.....	21,128	823,668	160,942	86,902	59,402	25,086
Deferred Debits						
Unamortized Debt Expenses.....	0	4,730	8,941	13,980	22,263	0
Extraordinary Losses, Study Cost.....	0	0	0	18	200	0
Misc Debt, R & D Exp, Unamrt Losses	0	238,569	0	0	416,375	0
Total Deferred Debits.....	0	243,299	8,941	13,997	438,837	0
Total Assets & Other Debits	53,728	6,115,490	322,592	421,154	2,056,992	61,277
Proprietary Capital						
Investment of Municipality	10,819	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	-132	3,363,426	15,155	-225,675	23,189	59,532
Total Proprietary Capital	10,686	3,363,426	15,155	-225,675	23,189	59,532
Long-term Debt						
Bonds	19,515	2,081,909	190,950	637,620	1,888,850	0
Advances from Municipality & Other.....	0	180,654	98,465	0	0	0
Unamort Prem on Long-term Debt.....	0	4,182	0	0	7,780	842
(less) Unamort Discount on Long-term Debt	0	30,780	8,132	28,572	34,780	0
Total Long-term Debt	19,515	2,235,965	281,282	609,048	1,861,851	842
Other Noncurrent Liabilities						
Accum Operating Provisions.....	371	0	10,454	12,800	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	371	0	10,454	12,800	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable.....	386	422,834	9,548	5,278	10,204	292
Payables to Assoc Enterprises.....	304	0	27	0	19	0
Customer Deposits.....	0	45,763	485	0	0	0
Taxes Accrued	3	0	1	0	24	0
Interest Accrued.....	36	47,502	3,967	19,703	49,417	0
Misc Current & Accrued Liabilities	62	0	1,201	0	9	611
Total Current & Accrued Liabilities	791	516,099	15,229	24,981	59,673	903
Deferred Credits						
Customer Advances for Construction.....	0	0	449	0	10,446	0
Other Deferred Credits	22,363	0	22	0	101,834	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	22,363	0	472	0	112,280	0
Total Liabilities and Other Credits.....	53,728	6,115,490	322,592	421,154	2,056,992	61,277

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	85,463	130,576	264,469	117,330	204,930	312,009
Const Work in Progress	882	6,363	13,465	694	2,233	29,516
(less) Depr, Amort, and Depletion	42,276	50,873	126,937	45,823	54,925	122,403
Net Electric Utility Plant	44,069	86,066	150,997	72,201	152,238	219,122
Nuclear Fuel	0	0	0	0	0	4,797
(less) Amort of Nucl Fuel	0	0	0	0	0	1,249
Net Elec Plant Incl Nucl Fuel	44,069	86,066	150,997	72,201	152,238	222,670
Other Property & Investments						
Nonutility Property	0	0	0	0	4,839	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	33	0
Invest & Special Funds	0	0	0	1,102	0	42,219
Total Other Property & Investments	0	0	0	1,102	4,872	42,219
Current and Accrued Assets						
Cash, Working Funds & Investments	5,601	60,424	55,647	404	49,950	53,179
Notes & Other Receivables	1,356	5,521	367	76	2,923	17,049
Customer Accts Receivable	0	2,314	12,773	0	4,789	20,225
(less) Accum Prov for Uncollected Accts	0	68	381	0	100	959
Fuel Stock & Exp Undistr	0	0	828	0	0	0
Materials & Supplies	0	0	4,201	0	4,149	998
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	74	0	5,107	351	41,460	1,387
Accrued Utility Revenues	0	0	0	0	2,820	0
Miscellaneous Current & Accrued Assets	0	0	0	16	0	983
Total Current & Accrued Assets	7,031	68,191	78,542	847	105,990	92,863
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,951	1,872
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	686
Total Deferred Debits	0	0	0	0	2,951	2,558
Total Assets & Other Debits	51,100	154,257	229,538	74,150	266,051	360,311
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	17,138	0	0	25,545	40,416
Retained Earnings	6,027	135,640	144,859	13,752	34,086	59,006
Total Proprietary Capital	6,027	152,778	144,859	13,752	59,632	99,422
Long-term Debt						
Bonds	40,039	0	70,970	56,775	190,925	180,615
Advances from Municipality & Other	3,162	0	0	412	1,208	0
Unamort Prem on Long-term Debt	0	0	0	186	0	0
(less) Unamort Discount on Long-term Debt	1,401	0	0	0	456	3,403
Total Long-term Debt	41,800	0	70,970	57,373	191,676	177,212
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	149	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	149	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,445	0	0
Accounts Payable	513	1,213	2,192	64	5,950	7,105
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	170	1,914	0	0	2,122
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	970	0	1,703	1,077	1,723	2,495
Misc Current & Accrued Liabilities	1,790	96	7,901	291	7,070	21,486
Total Current & Accrued Liabilities	3,273	1,479	13,710	2,877	14,743	33,209
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	50,468
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	50,468
Total Liabilities and Other Credits	51,100	154,257	229,538	74,150	266,051	360,311

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	98,638	1,806,812	382,359	267,434	1,737,254	364,281
Const Work in Progress	1,638	387,345	10,581	6,589	16,120	6,696
(less) Depr, Amort, and Depletion	20,344	542,475	188,826	76,583	482,871	98,210
Net Electric Utility Plant	79,931	1,651,682	204,114	197,441	1,270,503	272,768
Nuclear Fuel.....	0	0	0	0	97,258	0
(less) Amort of Nucl Fuel.....	0	0	0	0	84,033	0
Net Elec Plant Incl Nucl Fuel	79,931	1,651,682	204,114	197,441	1,283,728	272,768
Other Property & Investments						
Nonutility Property	0	0	410	0	0	34,695
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	9,158
Invest in Assoc Enterprises	0	2,293	0	6,898	0	0
Invest & Special Funds	1,453	704,718	0	5,000	0	89,582
Total Other Property & Investments.....	1,453	707,011	410	11,898	0	115,119
Current and Accrued Assets						
Cash, Working Funds & Investments.....	13,131	107,253	46,385	187,651	1,151,962	20,198
Notes & Other Receivables.....	743	99,853	761	5,982	0	1,411
Customer Accts Receivable.....	34	90,212	5,697	21,320	4,478	10,212
(less) Accum Prov for Uncollected Accts	0	8,007	0	27	0	431
Fuel Stock & Exp Undistr.....	0	39	0	0	0	0
Materials & Supplies.....	3,592	16,566	240	2,933	12,809	1,898
Other Supplies & Misc.....	0	2,693	0	0	0	0
Prepayments.....	3,925	16,512	0	0	29,761	289
Accrued Utility Revenues	7,120	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	0	7,020	7	3,328	469,927	279
Total Current & Accrued Assets.....	28,545	332,139	53,090	221,187	1,668,937	33,854
Deferred Debits						
Unamortized Debt Expenses	145	35,383	0	0	413,348	6,824
Extraordinary Losses, Study Cost.....	0	717,175	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	9	360,251	0	0	0	0
Total Deferred Debits.....	154	1,112,809	0	0	413,348	6,824
Total Assets & Other Debits	110,083	3,803,641	257,614	430,526	3,366,013	428,565
Proprietary Capital						
Investment of Municipality	0	0	0	644	0	0
Misc Capital.....	0	3,875	0	0	0	39,832
Retained Earnings.....	98,415	213,360	252,544	182,004	0	132,258
Total Proprietary Capital	98,415	217,234	252,544	182,648	0	172,090
Long-term Debt						
Bonds	6,630	2,585,166	0	229,940	3,521,360	137,125
Advances from Municipality & Other.....	0	6,596	1,236	0	0	80,244
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	31,148	0	5,458	307,427	4,273
Total Long-term Debt	6,630	2,560,614	1,236	224,482	3,213,933	213,096
Other Noncurrent Liabilities						
Accum Operating Provisions.....	789	47,885	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	789	47,885	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	195,121	0	5,865	0	0
Accounts Payable.....	727	78,276	2,114	12,159	17,479	19,111
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	281	8,736	74	0	0	708
Taxes Accrued	0	2,926	0	0	0	0
Interest Accrued.....	171	47,825	0	5,372	88,182	4,367
Misc Current & Accrued Liabilities	166	19,877	1,246	0	46,319	6,511
Total Current & Accrued Liabilities	1,345	352,761	3,435	23,396	151,980	30,697
Deferred Credits						
Customer Advances for Construction.....	0	7,615	343	0	0	364
Other Deferred Credits	2,904	598,453	55	0	100	12,319
Unamort Gain on Reacqr Debt.....	0	19,079	0	0	0	0
Total Deferred Credits	2,904	625,147	399	0	100	12,682
Total Liabilities and Other Credits.....	110,083	3,803,641	257,614	430,526	3,366,013	428,565

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	93,829	199,644	2,710	771,402	101,486	13,097
Const Work in Progress	1,190	0	0	31,842	1,954	35
(less) Depr, Amort, and Depletion	32,770	60,067	486	284,834	45,289	4,316
Net Electric Utility Plant	62,248	139,577	2,224	518,410	58,151	8,816
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	62,248	139,577	2,224	518,410	58,151	8,816
Other Property & Investments						
Nonutility Property	482	527	401	0	270	0
(less) Accum Provisions for Depr & Amort	0	116	161	0	0	0
Invest in Assoc Enterprises	0	0	0	631	0	0
Invest & Special Funds	79,291	42,727	2,179	72,447	0	0
Total Other Property & Investments	79,773	43,138	2,420	73,078	270	0
Current and Accrued Assets						
Cash, Working Funds & Investments	39,005	140	4,252	107,365	20,351	912
Notes & Other Receivables	6,906	781	0	4,931	277	0
Customer Accts Receivable	1,955	0	955	46,461	7,426	720
(less) Accum Prov for Uncollected Accts	0	0	0	2,746	150	16
Fuel Stock & Exp Undistr	316	0	0	0	0	0
Materials & Supplies	80	0	33	20,358	2,446	433
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	6,256	456	74	2,086	0	0
Accrued Utility Revenues	3,487	0	0	0	0	0
Miscellaneous Current & Accrued Assets	598	0	0	1,753	0	13
Total Current & Accrued Assets	58,604	1,377	5,313	180,207	30,351	2,062
Deferred Debits						
Unamortized Debt Expenses	0	1,378	86	14,006	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	4,203	0	0
Total Deferred Debits	0	1,378	86	18,208	0	0
Total Assets & Other Debits	200,625	185,469	10,043	789,903	88,772	10,878
Proprietary Capital						
Investment of Municipality	0	0	0	0	25,985	0
Misc Capital	0	0	0	974	0	0
Retained Earnings	193,131	66,122	6,564	244,726	58,088	8,814
Total Proprietary Capital	193,131	66,122	6,564	245,700	84,073	8,814
Long-term Debt						
Bonds	0	94,696	2,412	289,940	0	0
Advances from Municipality & Other	3,229	1,700	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	20	0	0	0
Total Long-term Debt	3,229	96,396	2,392	289,940	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	3,918	0	0
Accum Prov for Rate Refunds	0	0	0	2,083	0	0
Total Other Noncurrent Liabilities	0	0	0	6,001	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,984	2,307	1,045	46,665	3,722	0
Payables to Assoc Enterprises	377	0	0	0	0	0
Customer Deposits	277	0	0	965	0	93
Taxes Accrued	522	0	0	0	0	0
Interest Accrued	0	2,984	11	4,492	0	0
Misc Current & Accrued Liabilities	104	0	32	23,633	977	7
Total Current & Accrued Liabilities	4,265	5,291	1,088	75,755	4,699	101
Deferred Credits						
Customer Advances for Construction	0	0	0	5,951	0	1,964
Other Deferred Credits	0	17,660	0	1,194	0	0
Unamort Gain on Reacqr Debt	0	0	0	165,362	0	0
Total Deferred Credits	0	17,660	0	172,507	0	1,964
Total Liabilities and Other Credits	200,625	185,469	10,043	789,903	88,772	10,878

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,595	49,738	771,461	54,734	32,288	31,754
Const Work in Progress	0	366	3,374	2	758	6,198
(less) Depr, Amort, and Depletion.....	18,048	13,748	290,278	17,851	17,703	18,917
Net Electric Utility Plant	25,547	36,356	484,557	36,885	15,343	19,035
Nuclear Fuel.....	0	0	0	4,423	0	0
(less) Amort of Nucl Fuel.....	0	0	0	3,769	0	0
Net Elec Plant Incl Nucl Fuel	25,547	36,356	484,557	37,540	15,343	19,035
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	478	0	0	0	0
Invest & Special Funds	0	4,276	203,161	26,781	0	363
Total Other Property & Investments.....	0	4,754	203,161	26,781	0	363
Current and Accrued Assets						
Cash, Working Funds & Investments.....	7,118	7,648	24,133	25,380	6,613	3,991
Notes & Other Receivables.....	15	0	205	28,485	0	2,029
Customer Accts Receivable.....	3,238	1,197	12,264	15,817	4,514	3,131
(less) Accum Prov for Uncollected Accts.....	91	19	0	0	237	1,014
Fuel Stock & Exp Undistr.....	0	0	2,932	86	0	0
Materials & Supplies.....	0	1,101	7,674	0	630	263
Other Supplies & Misc.....	0	0	18	0	0	0
Prepayments.....	0	14	376	297	74	88
Accrued Utility Revenues	0	0	0	0	1,688	0
Miscellaneous Current & Accrued Assets.....	63	255	3,168	82	20	0
Total Current & Accrued Assets.....	10,344	10,196	50,770	70,148	13,302	8,489
Deferred Debits						
Unamortized Debt Expenses	0	0	4,494	1,963	0	0
Extraordinary Losses, Study Cost.....	0	0	751	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,485	66,720	187	0
Total Deferred Debits.....	0	0	6,730	68,683	187	0
Total Assets & Other Debits	35,891	51,307	745,217	203,151	28,831	27,887
Proprietary Capital						
Investment of Municipality	12,949	0	0	806	0	0
Misc Capital.....	0	0	356	0	0	0
Retained Earnings.....	20,135	45,153	235,621	5,805	11,810	14,989
Total Proprietary Capital	33,084	45,153	235,977	6,611	11,810	14,989
Long-term Debt						
Bonds	0	0	501,475	142,000	6,079	243
Advances from Municipality & Other.....	14	428	40,367	0	0	6,879
Unamort Prem on Long-term Debt.....	0	0	0	754	0	0
(less) Unamort Discount on Long-term Debt	0	0	52,226	1,034	0	0
Total Long-term Debt	14	428	489,616	141,720	6,079	7,121
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	7,422	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	7,422	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	122	0	2,060	0	0
Accounts Payable.....	1,712	1,786	7,509	19,651	6,208	3,729
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	535	284	0	0	2,102	241
Taxes Accrued	68	0	0	136	340	281
Interest Accrued.....	0	0	2,597	2,865	44	0
Misc Current & Accrued Liabilities	479	236	1,858	2,541	2,249	111
Total Current & Accrued Liabilities	2,794	2,428	11,965	27,253	10,942	4,362
Deferred Credits						
Customer Advances for Construction.....	0	210	0	0	0	0
Other Deferred Credits	0	3,087	238	27,567	0	1,414
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	3,297	238	27,567	0	1,414
Total Liabilities and Other Credits.....	35,891	51,307	745,217	203,151	28,831	27,887

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	52,785	104,889	7,529	13,542	14,615	242,852
Const Work in Progress	0	32	0	0	40	176,178
(less) Depr, Amort, and Depletion	28,306	37,848	4,747	6,717	6,039	98,124
Net Electric Utility Plant	24,479	67,073	2,782	6,825	8,616	320,906
Nuclear Fuel	0	0	0	0	0	7,723
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,479	67,073	2,782	6,825	8,616	328,629
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	22,387	0	0	4,718	93,396
Total Other Property & Investments	0	22,387	0	0	4,718	93,396
Current and Accrued Assets						
Cash, Working Funds & Investments	8,878	171	6,793	8,940	28	46,068
Notes & Other Receivables	0	1,214	21	892	2,079	12,089
Customer Accts Receivable	4,670	4,323	1,373	1,697	2,677	5,783
(less) Accum Prov for Uncollected Accts	114	54	0	0	200	0
Fuel Stock & Exp Undistr	33	0	0	0	1,090	670
Materials & Supplies	937	2,004	770	647	0	0
Other Supplies & Misc	5	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	2,401
Miscellaneous Current & Accrued Assets	461	0	0	0	0	0
Total Current & Accrued Assets	14,869	7,658	8,957	12,176	5,674	67,011
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	8,671
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,228	0	0	0	0	228,487
Total Deferred Debits	4,228	0	0	0	0	237,158
Total Assets & Other Debits	43,577	97,118	11,739	19,001	19,008	726,194
Proprietary Capital						
Investment of Municipality	0	0	0	0	27	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	37,221	51,675	10,885	16,947	13,542	0
Total Proprietary Capital	37,221	51,675	10,885	16,947	13,570	0
Long-term Debt						
Bonds	300	30,010	0	0	0	630,774
Advances from Municipality & Other	0	0	0	0	0	17,134
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	5,237
Total Long-term Debt	300	30,010	0	0	0	642,671
Other Noncurrent Liabilities						
Accum Operating Provisions	0	10,726	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	10,726	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	20,720
Accounts Payable	2,630	2,719	533	1,242	4,095	40,017
Payables to Assoc Enterprises	0	0	0	338	385	0
Customer Deposits	1,306	626	162	458	688	0
Taxes Accrued	398	0	0	0	104	0
Interest Accrued	251	960	0	0	0	17,507
Misc Current & Accrued Liabilities	1,195	403	117	0	165	3,066
Total Current & Accrued Liabilities	5,780	4,708	812	2,038	5,438	81,309
Deferred Credits						
Customer Advances for Construction	126	0	0	16	0	0
Other Deferred Credits	150	0	42	0	0	2,214
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	276	0	42	16	0	2,214
Total Liabilities and Other Credits	43,577	97,118	11,739	19,001	19,008	726,194

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	117,384	477,013	47,801	82,019	3,085,809	173,275
Const Work in Progress	1,481	14,072	43	4,301	25,335	3,264
(less) Depr, Amort, and Depletion	53,112	162,595	23,364	26,729	854,991	68,474
Net Electric Utility Plant	65,753	328,490	24,479	59,591	2,256,153	108,065
Nuclear Fuel	0	6,029	0	0	0	0
(less) Amort of Nucl Fuel	0	5,012	0	0	0	0
Net Elec Plant Incl Nucl Fuel	65,753	329,507	24,479	59,591	2,256,153	108,065
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	12,184	0	0	17,698	649,585	21,638
Total Other Property & Investments	12,184	0	0	17,698	649,585	21,638
Current and Accrued Assets						
Cash, Working Funds & Investments	13,069	125,410	5,183	7,764	125,549	4,506
Notes & Other Receivables	67	5,961	13,343	0	5,583	492
Customer Accts Receivable	3,888	9,815	3,076	5,975	88,681	4,183
(less) Accum Prov for Uncollected Accts	36	835	809	124	1,597	123
Fuel Stock & Exp Undistr	0	5,109	168	0	30,049	630
Materials & Supplies	2,173	4,044	2,693	0	44,629	2,352
Other Supplies & Misc	1,163	93	0	1,957	0	0
Prepayments	96	0	14	0	35	580
Accrued Utility Revenues	2,060	8,677	1,504	0	0	0
Miscellaneous Current & Accrued Assets	429	335	0	0	10,689	0
Total Current & Accrued Assets	22,909	158,610	25,172	15,572	303,616	12,619
Deferred Debits						
Unamortized Debt Expenses	983	2,627	0	801	22,300	2,772
Extraordinary Losses, Study Cost	168	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	922	38,037	0	0	394,457	319
Total Deferred Debits	2,073	40,664	0	801	416,757	3,091
Total Assets & Other Debits	102,918	528,781	49,651	93,662	3,626,112	145,412
Proprietary Capital						
Investment of Municipality	0	0	3,951	0	0	0
Misc Capital	0	0	0	8,374	0	0
Retained Earnings	40,652	191,475	31,596	12,009	612,957	20,789
Total Proprietary Capital	40,652	191,475	35,547	20,383	612,957	20,789
Long-term Debt						
Bonds	52,311	251,263	0	60,243	2,712,609	113,116
Advances from Municipality & Other	0	45,917	6,402	0	6,424	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	3,385	0	0	51,452	0
Total Long-term Debt	52,311	293,795	6,402	60,243	2,667,580	113,116
Other Noncurrent Liabilities						
Accum Operating Provisions	2,068	0	0	576	180,520	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,068	0	0	576	180,520	0
Current and Accrued Liabilities						
Notes Payable	1,526	0	0	1,285	0	0
Accounts Payable	1,840	7,115	2,405	3,344	39,238	4,613
Payables to Assoc Enterprises	0	0	1,992	0	4,067	634
Customer Deposits	2,531	5,588	1,619	2,217	15,611	4,041
Taxes Accrued	527	280	0	0	1,750	220
Interest Accrued	1,463	8,153	1,686	1,884	71,962	1,123
Misc Current & Accrued Liabilities	0	17,574	0	3,730	18,673	768
Total Current & Accrued Liabilities	7,887	38,711	7,702	12,460	151,300	11,398
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	4,801	0	0	13,754	109
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	4,801	0	0	13,754	109
Total Liabilities and Other Credits	102,918	528,781	49,651	93,662	3,626,112	145,412

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	234,849	84,917	587,015	48,855	59,106	96,494
Const Work in Progress	13,484	21	33,011	2,500	1,242	12,551
(less) Depr, Amort, and Depletion	75,062	44,390	206,581	18,361	24,196	35,702
Net Electric Utility Plant	173,271	40,547	413,445	32,995	36,152	73,343
Nuclear Fuel	2,872	0	0	1,069	2,201	2,524
(less) Amort of Nucl Fuel	2,389	0	0	542	2,042	1,672
Net Elec Plant Incl Nucl Fuel	173,755	40,547	413,445	33,522	36,311	74,195
Other Property & Investments						
Nonutility Property	0	0	74,249	0	66,649	0
(less) Accum Provisions for Depr & Amort	0	0	19,318	0	19,879	0
Invest in Assoc Enterprises	0	0	0	0	0	1,261
Invest & Special Funds	115,487	15,479	215,259	15,902	16,920	30,095
Total Other Property & Investments	115,487	15,479	270,190	15,902	63,689	31,356
Current and Accrued Assets						
Cash, Working Funds & Investments	13,584	2,683	16,406	8,089	1,668	2
Notes & Other Receivables	1,912	120	2,108	2,151	290	1,478
Customer Accts Receivable	9,011	2,587	14,072	2,362	1,644	6,962
(less) Accum Prov for Uncollected Accts	198	0	523	515	57	557
Fuel Stock & Exp Undistr	370	0	5,552	0	0	0
Materials & Supplies	5,864	0	19,000	1,204	1,608	2,296
Other Supplies & Misc	0	0	0	0	15	0
Prepayments	130	1,834	290	0	150	345
Accrued Utility Revenues	0	70	8,026	0	1,873	5,145
Miscellaneous Current & Accrued Assets	65	0	512	0	0	236
Total Current & Accrued Assets	30,739	7,293	65,443	13,292	7,190	15,907
Deferred Debits						
Unamortized Debt Expenses	2,523	512	1,846	107	704	170
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	57,199	0	0	0	1,492	0
Total Deferred Debits	59,722	512	1,846	107	2,196	170
Total Assets & Other Debits	379,703	63,831	750,924	62,821	109,386	121,629
Proprietary Capital						
Investment of Municipality	0	0	0	0	32,804	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	119,786	25,202	245,944	39,972	7,192	81,685
Total Proprietary Capital	119,786	25,202	245,944	39,972	39,996	81,685
Long-term Debt						
Bonds	234,905	33,430	477,196	13,295	63,310	20,938
Advances from Municipality & Other	0	0	20,784	2,036	0	0
Unamort Prem on Long-term Debt	0	0	6,279	0	0	0
(less) Unamort Discount on Long-term Debt	4,701	0	27,035	88	1,190	0
Total Long-term Debt	230,204	33,430	477,225	15,242	62,120	20,938
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,647	1,771
Accum Prov for Rate Refunds	120	0	0	0	0	0
Total Other Noncurrent Liabilities	120	0	0	0	1,647	1,771
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,917	1,865	10,813	1,668	1,752	5,014
Payables to Assoc Enterprises	1,191	559	0	0	0	1,237
Customer Deposits	2,857	0	5,428	1,389	1,024	3,441
Taxes Accrued	459	175	431	0	0	372
Interest Accrued	6,738	0	7,982	439	1,391	647
Misc Current & Accrued Liabilities	13,241	2,601	2,052	909	1,420	413
Total Current & Accrued Liabilities	28,403	5,200	26,705	4,406	5,587	11,123
Deferred Credits						
Customer Advances for Construction	1,189	0	0	155	0	4,813
Other Deferred Credits	0	0	1,050	3,046	36	1,299
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,189	0	1,050	3,201	36	6,112
Total Liabilities and Other Credits	379,703	63,831	750,924	62,821	109,386	121,629

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,646,908	6,811	139,946	75,786	416,666	160,758
Const Work in Progress	45,098	0	15,217	509	52,924	3
(less) Depr, Amort, and Depletion	426,779	3,231	27,673	26,997	184,913	52,482
Net Electric Utility Plant	1,265,227	3,580	127,490	49,299	284,677	108,279
Nuclear Fuel	20,378	0	0	0	8,527	0
(less) Amort of Nucl Fuel	19,077	0	0	0	4,727	0
Net Elec Plant Incl Nucl Fuel	1,266,528	3,580	127,490	49,299	288,477	108,279
Other Property & Investments						
Nonutility Property	400	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	8	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	256,797	1,031	0	0	89,563	13,046
Total Other Property & Investments	257,189	1,031	0	0	89,563	13,046
Current and Accrued Assets						
Cash, Working Funds & Investments	111,251	260	15,627	4,729	10,205	11,601
Notes & Other Receivables	7,238	550	621	14	656	126
Customer Accts Receivable	37,098	1,108	1,641	1,689	15,169	6,905
(less) Accum Prov for Uncollected Accts	585	298	0	191	1,287	958
Fuel Stock & Exp Undistr	13,665	0	111	0	3,726	2,262
Materials & Supplies	25,457	105	1,044	1,574	0	2,212
Other Supplies & Misc	457	3	0	0	0	0
Prepayments	780	0	110	7	0	3
Accrued Utility Revenues	14,284	0	3,413	2,183	0	0
Miscellaneous Current & Accrued Assets	2,503	0	0	0	0	154
Total Current & Accrued Assets	212,148	1,728	22,567	10,005	28,469	22,305
Deferred Debits						
Unamortized Debt Expenses	2,186	0	2,195	424	318	1,020
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	37,110	0	0	3,930	0	0
Total Deferred Debits	39,296	0	2,195	4,354	318	1,020
Total Assets & Other Debits	1,775,161	6,339	152,252	63,659	406,827	144,650
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	18,243
Misc Capital	0	209	0	4,562	0	0
Retained Earnings	360,264	5,070	6,428	32,393	271,411	33,193
Total Proprietary Capital	360,264	5,279	6,428	36,955	271,411	51,437
Long-term Debt						
Bonds	1,296,263	0	139,383	23,665	106,542	86,359
Advances from Municipality & Other	0	0	0	0	0	385
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	137,719	0	8,658	274	1,002	1,711
Total Long-term Debt	1,158,544	0	130,725	23,391	105,540	85,034
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	110,668	645	0	735	0	1,381
Accounts Payable	42,054	0	10,708	1,538	21,738	2,866
Payables to Assoc Enterprises	3,903	367	0	0	0	0
Customer Deposits	14,070	0	0	485	7,779	1,855
Taxes Accrued	0	0	453	0	0	0
Interest Accrued	34,562	0	0	251	0	1,547
Misc Current & Accrued Liabilities	6,495	48	0	303	0	531
Total Current & Accrued Liabilities	211,753	1,060	11,161	3,313	29,517	8,180
Deferred Credits						
Customer Advances for Construction	6,777	0	0	0	0	0
Other Deferred Credits	37,822	0	3,938	0	359	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	44,600	0	3,938	0	359	0
Total Liabilities and Other Credits	1,775,161	6,339	152,252	63,659	406,827	144,650

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	32,154	70,219	12,990	9,462	7,050	43,891
Const Work in Progress	21,191	1,810	0	0	0	22
(less) Depr, Amort, and Depletion	10,963	17,949	4,085	4,222	3,778	25,237
Net Electric Utility Plant	42,382	54,080	8,905	5,240	3,271	18,676
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	42,382	54,080	8,905	5,240	3,271	18,676
Other Property & Investments						
Nonutility Property	14,837	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	28,197	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,666	0	0	0	0	1,559
Total Other Property & Investments	306	0	0	0	0	1,559
Current and Accrued Assets						
Cash, Working Funds & Investments	2,639	7,717	2,649	8,123	1	1,849
Notes & Other Receivables	834	92	0	106	0	12
Customer Accts Receivable	11,792	3,362	3,865	1,935	1,567	1,265
(less) Accum Prov for Uncollected Accts	280	0	328	114	9	48
Fuel Stock & Exp Undistr	0	0	0	0	1	143
Materials & Supplies	2,857	0	902	0	328	426
Other Supplies & Misc	0	1,504	0	0	0	137
Prepayments	493	95	0	46	15	80
Accrued Utility Revenues	0	0	0	0	0	10
Miscellaneous Current & Accrued Assets	0	55	0	0	136	0
Total Current & Accrued Assets	18,336	12,825	7,087	10,095	2,040	3,873
Deferred Debits						
Unamortized Debt Expenses	0	1,011	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,391	0	0	0	0	0
Total Deferred Debits	1,391	1,011	0	0	0	0
Total Assets & Other Debits	62,416	67,916	15,992	15,335	5,311	24,109
Proprietary Capital						
Investment of Municipality	0	5,811	0	1,285	15	0
Misc Capital	736	0	0	0	0	501
Retained Earnings	50,494	36,901	12,751	12,230	3,727	21,770
Total Proprietary Capital	51,229	42,712	12,751	13,515	3,743	22,270
Long-term Debt						
Bonds	402	5,820	0	0	165	0
Advances from Municipality & Other	0	14,515	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	402	20,335	0	0	165	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	184	1,135	0	0	0	0
Accounts Payable	5,381	2,319	2,222	1,513	944	1,093
Payables to Assoc Enterprises	1,953	86	0	0	0	0
Customer Deposits	249	1,061	485	0	396	384
Taxes Accrued	0	8	0	0	0	114
Interest Accrued	0	106	0	0	1	0
Misc Current & Accrued Liabilities	1,627	154	434	307	44	247
Total Current & Accrued Liabilities	9,393	4,869	3,141	1,820	1,385	1,839
Deferred Credits						
Customer Advances for Construction	0	0	100	0	18	0
Other Deferred Credits	1,391	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,391	0	100	0	18	0
Total Liabilities and Other Credits	62,416	67,916	15,992	15,335	5,311	24,109

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	209,336	4,617	7,850	7,311	12,557	9,551
Const Work in Progress	38	0	0	0	0	0
(less) Depr, Amort, and Depletion	75,478	2,527	4,208	3,456	340	2,284
Net Electric Utility Plant	133,896	2,089	3,642	3,855	12,217	7,267
Nuclear Fuel	10,950	0	0	0	0	0
(less) Amort of Nucl Fuel	6,215	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	138,631	2,089	3,642	3,855	12,217	7,267
Other Property & Investments						
Nonutility Property	1,379	780	0	18,949	36,571	0
(less) Accum Provisions for Depr & Amort	552	475	0	5,565	12,023	0
Invest in Assoc Enterprises	11,215	0	0	0	0	0
Invest & Special Funds	222,653	0	1,116	2,415	0	0
Total Other Property & Investments	234,695	305	1,116	15,799	24,549	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,954	1,214	0	1,589	1,718	0
Notes & Other Receivables	345	316	2,726	9	3,922	0
Customer Accts Receivable	2,014	2,187	3,389	545	0	0
(less) Accum Prov for Uncollected Accts	96	70	164	136	0	0
Fuel Stock & Exp Undistr	2,015	0	0	1	0	0
Materials & Supplies	4,435	585	913	696	857	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	87	0	51	0	100	0
Accrued Utility Revenues	1,439	0	993	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	12,193	4,232	7,908	2,704	6,596	0
Deferred Debits						
Unamortized Debt Expenses	676	0	0	785	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	984	0	0	0	0	0
Total Deferred Debits	1,660	0	0	785	0	0
Total Assets & Other Debits	387,179	6,626	12,665	23,142	43,362	7,267
Proprietary Capital						
Investment of Municipality	0	280	0	0	0	0
Misc Capital	0	1,292	0	0	0	0
Retained Earnings	285,671	4,663	8,797	15,975	29,465	7,267
Total Proprietary Capital	285,671	6,235	8,797	15,975	29,465	7,267
Long-term Debt						
Bonds	80,570	0	0	3,680	12,366	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,399	0	0
(less) Unamort Discount on Long-term Debt	116	0	0	609	0	0
Total Long-term Debt	80,454	0	0	5,469	12,366	0
Other Noncurrent Liabilities						
Accum Operating Provisions	987	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	987	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,184	0	2,799	1,295	32	0
Payables to Assoc Enterprises	150	0	0	0	0	0
Customer Deposits	751	302	460	243	981	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	2,266	0	0	51	0	0
Misc Current & Accrued Liabilities	4,750	88	609	106	518	0
Total Current & Accrued Liabilities	11,101	390	3,868	1,695	1,531	0
Deferred Credits						
Customer Advances for Construction	2,289	0	0	0	0	0
Other Deferred Credits	6,677	0	0	3	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	8,966	0	0	3	0	0
Total Liabilities and Other Credits	387,179	6,626	12,665	23,142	43,362	7,267

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,245	45,129	6,864	3,073,703	18,779	132,674
Const Work in Progress	0	0	0	27,710	4	1,516
(less) Depr, Amort, and Depletion	4,103	19,942	4,146	1,031,797	5,960	41,504
Net Electric Utility Plant	9,142	25,187	2,718	2,069,616	12,823	92,686
Nuclear Fuel	0	0	0	415,640	0	0
(less) Amort of Nucl Fuel	0	0	0	366,277	0	0
Net Elec Plant Incl Nucl Fuel	9,142	25,187	2,718	2,118,979	12,823	92,686
Other Property & Investments						
Nonutility Property	0	51,181	773	0	0	0
(less) Accum Provisions for Depr & Amort	0	22,624	582	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	1,331,855	0	10,886
Total Other Property & Investments	0	28,557	191	1,331,855	0	10,886
Current and Accrued Assets						
Cash, Working Funds & Investments	1,052	32,413	677	142,170	54	4,322
Notes & Other Receivables	0	140	30	33,129	2,546	816
Customer Accts Receivable	2,022	12,972	1,538	32,137	2,279	2,810
(less) Accum Prov for Uncollected Accts	198	937	450	0	454	484
Fuel Stock & Exp Undistr	0	0	0	12,734	0	0
Materials & Supplies	0	2,254	741	37,914	710	1,928
Other Supplies & Misc	0	267	0	490	0	0
Prepayments	0	22	18	1,866	45	0
Accrued Utility Revenues	0	0	0	0	1,656	0
Miscellaneous Current & Accrued Assets	0	0	0	0	32	362
Total Current & Accrued Assets	2,875	47,132	2,556	260,440	6,868	9,755
Deferred Debits						
Unamortized Debt Expenses	0	0	0	310,113	0	1,368
Extraordinary Losses, Study Cost	0	0	0	0	0	1,807
Misc Debt, R & D Exp, Unamrt Losses	0	2,446	0	739,825	0	1,306
Total Deferred Debits	0	2,446	0	1,049,938	0	4,481
Total Assets & Other Debits	12,017	103,323	5,465	4,761,212	19,691	117,808
Proprietary Capital						
Investment of Municipality	0	1,206	12	0	0	0
Misc Capital	0	49	0	0	310	0
Retained Earnings	10,802	90,471	5,105	0	14,514	33,234
Total Proprietary Capital	10,802	91,726	5,117	0	14,823	33,234
Long-term Debt						
Bonds	0	0	0	3,550,063	0	48,628
Advances from Municipality & Other	0	88	0	732,670	0	0
Unamort Prem on Long-term Debt	0	0	0	29,403	0	2,559
(less) Unamort Discount on Long-term Debt	0	0	0	62,591	0	0
Total Long-term Debt	0	88	0	4,249,545	0	51,187
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	6,948	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	6,948	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	19	16,307	1,910	0
Accounts Payable	0	5,729	322	56,364	1,977	1,694
Payables to Assoc Enterprises	1,216	0	0	0	110	128
Customer Deposits	0	2,446	0	0	654	1
Taxes Accrued	0	423	0	2	40	0
Interest Accrued	0	0	0	96,460	0	23,487
Misc Current & Accrued Liabilities	0	2,911	0	866	176	8,077
Total Current & Accrued Liabilities	1,216	11,509	341	169,999	4,868	33,387
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	7	334,720	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	7	334,720	0	0
Total Liabilities and Other Credits	12,017	103,323	5,465	4,761,212	19,691	117,808

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	19,073	26,866	97,549	122,618	63,282	386,808
Const Work in Progress	0	0	900	14,360	1,133	34,511
(less) Depr, Amort, and Depletion	8,347	10,989	15,667	28,912	49,742	198,495
Net Electric Utility Plant	10,726	15,877	82,782	108,066	14,673	222,824
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,726	15,877	82,782	108,066	14,673	222,824
Other Property & Investments						
Nonutility Property	0	0	0	0	0	4,987
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,913	0	8,606	4,019	49,741
Total Other Property & Investments.....	0	1,913	0	8,606	4,019	54,728
Current and Accrued Assets						
Cash, Working Funds & Investments.....	6,611	2,743	31,372	33,988	9,514	10,239
Notes & Other Receivables.....	495	1,687	0	0	176	581
Customer Accts Receivable.....	1,438	0	4,343	5,262	1,115	7,825
(less) Accum Prov for Uncollected Accts	0	0	0	363	55	537
Fuel Stock & Exp Undistr.....	0	0	0	0	123	2,075
Materials & Supplies	1,086	461	0	5,290	841	6,447
Other Supplies & Misc.....	0	0	0	0	0	115
Prepayments	4	0	44	92	80	315
Accrued Utility Revenues	0	0	0	241	212	4,559
Miscellaneous Current & Accrued Assets.....	0	0	0	972	167	32
Total Current & Accrued Assets.....	9,634	4,891	35,760	45,483	12,173	31,651
Deferred Debits						
Unamortized Debt Expenses	0	62	2,804	0	0	343
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	3,327	0	1,235	0
Total Deferred Debits.....	0	62	6,131	0	1,235	343
Total Assets & Other Debits	20,360	22,743	124,672	162,154	32,100	309,546
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	2,532	0	30,232	0	12,352
Retained Earnings.....	19,145	16,494	9,006	109,800	13,397	163,101
Total Proprietary Capital	19,145	19,026	9,006	140,032	13,397	175,453
Long-term Debt						
Bonds	0	0	115,395	13,600	16,148	103,370
Advances from Municipality & Other.....	0	0	0	678	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	5,750	0	0	-2,222
Total Long-term Debt	0	0	109,645	14,278	16,148	105,592
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	2,537	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	2,537	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	155	0	0	570	3,925
Accounts Payable.....	1,015	1,024	4,156	2,601	803	13,591
Payables to Assoc Enterprises.....	0	0	0	1,298	0	0
Customer Deposits.....	100	0	0	0	22	793
Taxes Accrued	0	0	0	0	39	3
Interest Accrued.....	0	0	1,698	0	336	2,174
Misc Current & Accrued Liabilities	100	0	82	3,946	377	0
Total Current & Accrued Liabilities	1,215	1,179	5,935	7,845	2,147	20,486
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	83	1,070
Other Deferred Credits	0	0	87	0	324	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	6,945
Total Deferred Credits.....	0	0	87	0	408	8,015
Total Liabilities and Other Credits.....	20,360	22,743	124,672	162,154	32,100	309,546

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,674	59,656	16,949	9,286	33,333	19,405
Const Work in Progress	0	1,020	3,243	0	126	801
(less) Depr, Amort, and Depletion	6,847	25,472	5,894	4,927	18,601	7,946
Net Electric Utility Plant	23,826	35,204	14,297	4,359	14,857	12,260
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	23,826	35,204	14,297	4,359	14,857	12,260
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	0	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	15,010	4,280	9,242	2,104	7,682	9,854
Notes & Other Receivables	599	276	0	13	0	259
Customer Accts Receivable	1,537	1,887	179	478	709	984
(less) Accum Prov for Uncollected Accts	4	450	0	37	0	0
Fuel Stock & Exp Undistr	0	0	0	0	81	0
Materials & Supplies	44	959	606	666	689	500
Other Supplies & Misc	14	8	0	14	1	0
Prepayments	129	0	33	0	123	36
Accrued Utility Revenues	78	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	68	16
Total Current & Accrued Assets	17,407	6,961	10,060	3,239	9,353	11,650
Deferred Debits						
Unamortized Debt Expenses	0	189	0	0	135	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	450	274	36	482	0
Total Deferred Debits	0	638	274	36	617	0
Total Assets & Other Debits	41,233	42,804	24,631	7,634	24,828	23,910
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	39,142	30,212	22,797	6,679	16,672	19,535
Total Proprietary Capital	39,142	30,212	22,797	6,679	16,672	19,535
Long-term Debt						
Bonds	0	3,830	345	0	6,005	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	3,830	345	0	6,005	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	53	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	53	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,471	4,587	1,436	641	1,874	1,015
Payables to Assoc Enterprises	406	0	0	0	0	0
Customer Deposits	188	319	27	111	90	215
Taxes Accrued	1	113	21	2	5	-2
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	0	0	5	0	182	274
Total Current & Accrued Liabilities	2,066	5,018	1,489	753	2,151	1,502
Deferred Credits						
Customer Advances for Construction	0	3,690	0	196	0	0
Other Deferred Credits	25	0	0	5	0	2,873
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	25	3,690	0	201	0	2,873
Total Liabilities and Other Credits	41,233	42,804	24,631	7,634	24,828	23,910

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of December 31	Indiana Municipal Power Agency December 31	Jasper City of December 31	Lebanon City of December 31	Logansport City of December 31	Mishawaka City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,097	314,819	21,727	9,685	61,807	35,727
Const Work in Progress	0	3,082	301	0	151	279
(less) Depr, Amort, and Depletion	2,733	82,790	7,535	5,189	30,190	17,852
Net Electric Utility Plant	7,364	235,111	14,494	4,496	31,768	18,154
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,364	235,111	14,494	4,496	31,768	18,154
Other Property & Investments						
Nonutility Property	0	0	0	0	0	18
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	731	0	2,009	0	8,477	1,276
Total Other Property & Investments	731	0	2,009	0	8,477	1,293
Current and Accrued Assets						
Cash, Working Funds & Investments	1,498	118,723	1,356	4,312	533	5,636
Notes & Other Receivables	399	2,122	0	0	76	22
Customer Accts Receivable	398	18,821	1,258	628	1,464	2,832
(less) Accum Prov for Uncollected Accts	0	0	35	0	0	497
Fuel Stock & Exp Undistr	0	2,405	31	0	0	0
Materials & Supplies	493	1,242	1,677	286	164	1,523
Other Supplies & Misc	0	94	0	0	1,753	0
Prepayments	0	2,768	78	0	317	60
Accrued Utility Revenues	0	0	0	0	44	0
Miscellaneous Current & Accrued Assets	0	1,722	0	25	0	0
Total Current & Accrued Assets	2,789	147,896	4,366	5,251	4,351	9,576
Deferred Debits						
Unamortized Debt Expenses	36	5,002	100	0	0	0
Extraordinary Losses, Study Cost	0	0	-2	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	65,149	5	0	0	0
Total Deferred Debits	36	70,151	103	0	0	0
Total Assets & Other Debits	10,920	453,159	20,972	9,746	44,597	29,024
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	149	0	0	0
Retained Earnings	8,140	58,239	11,250	8,521	28,574	25,730
Total Proprietary Capital	8,140	58,239	11,399	8,521	28,574	25,730
Long-term Debt						
Bonds	690	401,535	7,620	0	11,990	0
Advances from Municipality & Other	0	-36,044	0	0	0	101
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	12,469	0	0	0	0
Total Long-term Debt	690	353,021	7,620	0	11,990	101
Other Noncurrent Liabilities						
Accum Operating Provisions	0	5,236	0	190	284	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	5,236	0	190	284	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,109	11,338	970	315	998	1,992
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	104	0	190	88	81	716
Taxes Accrued	20	1,000	0	49	0	172
Interest Accrued	0	11,341	0	0	360	29
Misc Current & Accrued Liabilities	17	12,984	-2	446	2,309	0
Total Current & Accrued Liabilities	1,250	36,663	1,158	898	3,748	2,909
Deferred Credits						
Customer Advances for Construction	840	0	0	137	0	284
Other Deferred Credits	0	0	794	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	840	0	794	137	0	284
Total Liabilities and Other Credits	10,920	453,159	20,972	9,746	44,597	29,024

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of December 31	Richmond City of December 31	Scottsburg City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,132	98,737	8,191	11,235	103,795	74,589
Const Work in Progress	20	3,568	66	39	0	77
(less) Depr, Amort, and Depletion	18,226	46,552	0	4,942	61,715	39,920
Net Electric Utility Plant	12,925	55,754	8,257	6,332	42,079	34,746
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,925	55,754	8,257	6,332	42,079	34,746
Other Property & Investments						
Nonutility Property	22	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	5,153
Invest & Special Funds	0	13,715	0	242	7,470	2,198
Total Other Property & Investments	22	13,715	0	242	7,470	7,351
Current and Accrued Assets						
Cash, Working Funds & Investments	4,644	6,688	2,202	865	12,119	7,188
Notes & Other Receivables	23	2,500	-11	4	433	12
Customer Accts Receivable	526	3,940	557	546	2,415	1,385
(less) Accum Prov for Uncollected Accts	43	5	0	58	17	15
Fuel Stock & Exp Undistr	34	2,381	0	0	756	1,097
Materials & Supplies	466	1,241	0	214	1,049	526
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	81	302	22	0	1	18
Accrued Utility Revenues	0	0	137	0	0	426
Miscellaneous Current & Accrued Assets	88	534	0	0	0	283
Total Current & Accrued Assets	5,820	17,581	2,906	1,572	16,756	10,919
Deferred Debits						
Unamortized Debt Expenses	21	0	20	0	96	0
Extraordinary Losses, Study Cost	0	4	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	729	0	20	0	2,254
Total Deferred Debits	21	733	20	20	96	2,254
Total Assets & Other Debits	18,788	87,783	11,183	8,167	66,402	55,271
Proprietary Capital						
Investment of Municipality	199	0	0	0	0	0
Misc Capital	0	0	64	466	0	0
Retained Earnings	15,895	78,727	8,088	6,688	41,021	51,160
Total Proprietary Capital	16,094	78,727	8,153	7,154	41,021	51,160
Long-term Debt						
Bonds	1,560	0	170	0	18,198	0
Advances from Municipality & Other	0	0	0	0	5	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	9	0	0	0	0	0
Total Long-term Debt	1,551	0	170	0	18,203	0
Other Noncurrent Liabilities						
Accum Operating Provisions	70	0	0	0	418	0
Accum Prov for Rate Refunds	0	0	2,664	0	0	0
Total Other Noncurrent Liabilities	70	0	2,664	0	418	0
Current and Accrued Liabilities						
Notes Payable	0	2,985	0	0	3,155	0
Accounts Payable	535	1,651	67	510	1,156	951
Payables to Assoc Enterprises	0	1,934	0	0	0	0
Customer Deposits	26	147	50	241	421	69
Taxes Accrued	0	221	13	13	0	367
Interest Accrued	24	0	2	0	571	13
Misc Current & Accrued Liabilities	28	360	58	56	1,458	386
Total Current & Accrued Liabilities	613	7,298	191	820	6,760	1,785
Deferred Credits						
Customer Advances for Construction	460	1,354	0	0	0	0
Other Deferred Credits	0	404	6	193	0	2,326
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	460	1,758	6	193	0	2,326
Total Liabilities and Other Credits	18,788	87,783	11,183	8,167	66,402	55,271

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscataine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	297,093	0	29,146	42,164	16,736	619,609
Const Work in Progress	640	0	0	0	0	37,484
(less) Depr, Amort, and Depletion	137,460	0	11,615	26,632	9,332	269,425
Net Electric Utility Plant	160,272	0	17,531	15,532	7,404	387,668
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	160,272	0	17,531	15,532	7,404	387,668
Other Property & Investments						
Nonutility Property	0	0	0	0	560	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	382	0
Invest in Assoc Enterprises	0	0	0	0	66	0
Invest & Special Funds	75,523	0	0	253	0	17,344
Total Other Property & Investments	75,523	0	0	253	244	17,344
Current and Accrued Assets						
Cash, Working Funds & Investments	7,939	13,909	2,233	9,717	1,451	26,209
Notes & Other Receivables	13	0	0	0	25	3,679
Customer Accts Receivable	4,499	823	293	748	614	15,885
(less) Accum Prov for Uncollected Accts	-20	0	0	0	0	1,855
Fuel Stock & Exp Undistr	3,734	0	18	0	0	11,067
Materials & Supplies	4,075	305	356	720	0	14,838
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	419	0	0	0	0	1,268
Accrued Utility Revenues	0	0	0	0	0	5,280
Miscellaneous Current & Accrued Assets	317	397	0	0	0	0
Total Current & Accrued Assets	21,016	15,434	2,900	11,185	2,090	76,370
Deferred Debits						
Unamortized Debt Expenses	1,617	42	0	0	0	4,823
Extraordinary Losses, Study Cost	7,082	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,991	0	0	0	0	2,334
Total Deferred Debits	12,690	42	0	0	0	7,158
Total Assets & Other Debits	269,501	15,476	20,431	26,970	9,738	488,540
Proprietary Capital						
Investment of Municipality	0	0	0	9,159	0	0
Misc Capital	0	0	0	0	0	1,422
Retained Earnings	130,576	4,026	5,756	12,096	8,820	275,375
Total Proprietary Capital	130,576	4,026	5,756	21,255	8,820	276,796
Long-term Debt						
Bonds	128,010	10,535	14,675	0	0	183,730
Advances from Municipality & Other	0	0	0	0	29	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	6,071	146	0	0	0	0
Total Long-term Debt	121,939	10,389	14,675	0	29	183,730
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	720	0	1,078
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	720	0	1,078
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	27	0
Accounts Payable	522	910	0	3,994	770	21,296
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	150	1	0	253	91	1,968
Taxes Accrued	153	0	0	0	0	131
Interest Accrued	3,675	44	0	0	0	3,540
Misc Current & Accrued Liabilities	1,413	106	0	0	0	0
Total Current & Accrued Liabilities	5,913	1,061	0	4,247	888	26,935
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	11,073	0	0	748	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	11,073	0	0	748	0	0
Total Liabilities and Other Credits	269,501	15,476	20,431	26,970	9,738	488,540

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30	Frankfort City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,523	51,819	33,479	4,468	43,323	24,673
Const Work in Progress	0	5,563	204	0	3,920	0
(less) Depr, Amort, and Depletion	680	30,379	16,960	992	14,775	13,580
Net Electric Utility Plant	843	27,003	16,723	3,476	32,469	11,093
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	843	27,003	16,723	3,476	32,469	11,093
Other Property & Investments						
Nonutility Property	0	441	0	443	0	31,834
(less) Accum Provisions for Depr & Amort	0	0	0	257	0	11,274
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,254	42,288	789	0	1,933	4,580
Total Other Property & Investments	6,254	42,729	789	185	1,933	25,141
Current and Accrued Assets						
Cash, Working Funds & Investments	1,008	5,918	3,123	3,079	2,808	1,295
Notes & Other Receivables	1,174	0	13	0	2,985	4,213
Customer Accts Receivable	0	1,859	1,138	754	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	3
Fuel Stock & Exp Undistr	0	33	71	0	0	0
Materials & Supplies	0	990	458	696	714	2,659
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	183	0	0	0	0	127
Accrued Utility Revenues	0	0	0	0	144	0
Miscellaneous Current & Accrued Assets	0	606	115	361	39	2
Total Current & Accrued Assets	2,365	9,406	4,919	4,890	6,691	8,294
Deferred Debits						
Unamortized Debt Expenses	430	194	0	0	42	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,486	0	0	0	1,234	0
Total Deferred Debits	4,916	194	0	0	1,276	0
Total Assets & Other Debits	14,378	79,333	22,431	8,551	42,369	44,528
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	160	13	0	0
Retained Earnings	2,259	33,099	16,501	7,935	25,812	35,689
Total Proprietary Capital	2,259	33,099	16,661	7,948	25,812	35,689
Long-term Debt						
Bonds	10,350	44,097	4,909	0	0	3,459
Advances from Municipality & Other	0	0	0	0	8,970	0
Unamort Prem on Long-term Debt	0	0	0	0	1,181	0
(less) Unamort Discount on Long-term Debt	127	0	0	0	0	0
Total Long-term Debt	10,223	44,097	4,909	0	10,151	3,459
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	674	0
Accounts Payable	1,114	1,534	794	459	2,584	3,469
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	171	0	123	2,486	645
Taxes Accrued	0	0	0	0	175	230
Interest Accrued	54	208	66	0	438	225
Misc Current & Accrued Liabilities	111	224	0	20	0	468
Total Current & Accrued Liabilities	1,279	2,137	860	602	6,357	5,038
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	617	0	0	0	49	342
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	617	0	0	0	49	342
Total Liabilities and Other Credits	14,378	79,333	22,431	8,551	42,369	44,528

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,384	17,412	147,666	16,197	4,928	6,247
Const Work in Progress	112	194	0	105	0	131
(less) Depr, Amort, and Depletion	2,050	6,392	72,829	7,456	0	2,748
Net Electric Utility Plant	4,446	11,213	74,838	8,846	4,928	3,631
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,446	11,213	74,838	8,846	4,928	3,631
Other Property & Investments						
Nonutility Property	0	0	0	97	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	381	0	0	0	0
Invest & Special Funds	469	656	25,529	2,685	0	10
Total Other Property & Investments	469	1,037	25,529	2,782	0	10
Current and Accrued Assets						
Cash, Working Funds & Investments	1,173	166	3,246	2,074	247	233
Notes & Other Receivables	835	59	82	1,800	7	1,172
Customer Accts Receivable	0	1,476	269	0	1,397	0
(less) Accum Prov for Uncollected Accts	0	-2	3	0	0	0
Fuel Stock & Exp Undistr	0	0	1,038	0	0	0
Materials & Supplies	124	361	749	242	429	137
Other Supplies & Misc	0	0	1,602	0	0	0
Prepayments	38	104	50	150	28	12
Accrued Utility Revenues	0	0	984	0	0	0
Miscellaneous Current & Accrued Assets	11	9	0	103	5	6
Total Current & Accrued Assets	2,181	2,175	8,018	4,368	2,113	1,559
Deferred Debits						
Unamortized Debt Expenses	0	68	402	12	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	105	67	0	202	0	2
Total Deferred Debits	105	136	402	214	0	2
Total Assets & Other Debits	7,200	14,562	108,787	16,210	7,041	5,201
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	130	0
Retained Earnings	6,046	7,369	30,162	11,996	3,965	3,986
Total Proprietary Capital	6,046	7,369	30,162	11,996	4,095	3,986
Long-term Debt						
Bonds	0	4,615	29,245	1,625	0	0
Advances from Municipality & Other	100	0	0	205	32	2
Unamort Prem on Long-term Debt	0	0	0	-14	0	0
(less) Unamort Discount on Long-term Debt	0	80	0	0	0	0
Total Long-term Debt	100	4,535	29,245	1,817	32	2
Other Noncurrent Liabilities						
Accum Operating Provisions	0	18	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	18	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	188	3,985	39	0	0
Accounts Payable	735	1,403	2,834	1,681	2,607	862
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	235	505	345	459	229	203
Taxes Accrued	22	83	0	113	0	65
Interest Accrued	0	23	474	0	77	0
Misc Current & Accrued Liabilities	41	7	37,168	56	0	83
Total Current & Accrued Liabilities	1,032	2,209	44,806	2,347	2,914	1,213
Deferred Credits						
Customer Advances for Construction	0	0	4,575	0	0	0
Other Deferred Credits	21	430	0	50	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	21	430	4,575	50	0	0
Total Liabilities and Other Credits	7,200	14,562	108,787	16,210	7,041	5,201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,076	284,242	47,414	3,967	152,719	237,136
Const Work in Progress	117	3,018	745	39	2,935	177
(less) Depr, Amort, and Depletion	5,108	82,711	15,452	1,647	68,743	104,595
Net Electric Utility Plant	5,085	204,550	32,707	2,359	86,910	132,718
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,085	204,550	32,707	2,359	86,910	132,718
Other Property & Investments						
Nonutility Property	0	0	0	0	2,976	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	412	108,758	1,570	0	50,516	87,241
Total Other Property & Investments	412	108,758	1,570	0	53,492	87,241
Current and Accrued Assets						
Cash, Working Funds & Investments	680	10,766	2,303	1,540	5,336	5,031
Notes & Other Receivables	1,255	342	2,703	584	6,847	1,904
Customer Accts Receivable	0	2,934	0	0	0	12,802
(less) Accum Prov for Uncollected Accts	0	603	0	0	602	531
Fuel Stock & Exp Undistr	0	0	0	0	0	1,395
Materials & Supplies	232	1,096	992	57	1,898	1,526
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	7	28	26	10	0	4
Accrued Utility Revenues	0	0	0	0	1,289	0
Miscellaneous Current & Accrued Assets	14	0	61	9	0	769
Total Current & Accrued Assets	2,187	14,563	6,086	2,200	14,768	22,900
Deferred Debits						
Unamortized Debt Expenses	0	1,449	76	0	0	503
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	6	391	422	45	0	2,306
Total Deferred Debits	6	1,840	498	45	0	2,809
Total Assets & Other Debits	7,689	329,711	40,862	4,603	155,171	245,667
Proprietary Capital						
Investment of Municipality	0	1,773	0	0	37,240	5,318
Misc Capital	0	0	0	0	0	0
Retained Earnings	6,119	61,249	32,622	3,643	41,640	147,204
Total Proprietary Capital	6,119	63,022	32,622	3,643	78,881	152,522
Long-term Debt						
Bonds	0	251,361	4,020	0	67,360	49,232
Advances from Municipality & Other	6	6,513	375	42	1	0
Unamort Prem on Long-term Debt	0	0	-65	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,529	0	0	0	0
Total Long-term Debt	6	255,346	4,330	42	67,361	49,232
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	126	0	107	0
Accounts Payable	1,028	5,563	2,586	567	1,073	5,420
Payables to Assoc Enterprises	0	0	0	0	320	0
Customer Deposits	440	0	562	309	2,721	4,138
Taxes Accrued	72	0	209	36	0	0
Interest Accrued	0	2,916	0	0	1,886	1,048
Misc Current & Accrued Liabilities	25	1,473	241	6	2,823	1,341
Total Current & Accrued Liabilities	1,565	9,952	3,725	918	8,929	11,948
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	31,966
Other Deferred Credits	0	1,391	185	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	1,391	185	0	0	31,966
Total Liabilities and Other Credits	7,689	329,711	40,862	4,603	155,171	245,667

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	152,341	87,859	28,991	59,823	31,687	54,619
Const Work in Progress	583	273	0	0	172	4,570
(less) Depr, Amort, and Depletion.....	67,445	25,237	20,559	19,099	20,646	37,891
Net Electric Utility Plant	85,479	62,895	8,432	40,724	11,213	21,299
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	85,479	62,895	8,432	40,724	11,213	21,299
Other Property & Investments						
Nonutility Property	0	1,393	0	0	0	15,263
(less) Accum Provisions for Depr & Amort	0	180	0	0	0	6,517
Invest in Assoc Enterprises.....	0	0	0	0	150	0
Invest & Special Funds.....	18,107	15,627	0	0	3,916	10,573
Total Other Property & Investments.....	18,107	16,839	0	0	4,066	19,319
Current and Accrued Assets						
Cash, Working Funds & Investments.....	19,877	13,306	6,444	843	1,011	10,431
Notes & Other Receivables.....	22	103	75	192	63	235
Customer Accts Receivable.....	280	2,831	1,001	3,857	824	1,130
(less) Accum Prov for Uncollected Accts.....	0	0	0	-14	0	0
Fuel Stock & Exp Undistr.....	7,857	2,517	0	0	0	0
Materials & Supplies.....	1,648	0	187	607	0	21
Other Supplies & Misc.....	0	0	0	0	459	0
Prepayments.....	6	102	294	0	28	0
Accrued Utility Revenues	0	0	747	0	874	2,477
Miscellaneous Current & Accrued Assets.....	0	0	400	0	0	5,485
Total Current & Accrued Assets.....	29,689	18,860	9,148	5,513	3,259	19,779
Deferred Debits						
Unamortized Debt Expenses.....	1,043	31,099	115	0	0	0
Extraordinary Losses, Study Cost.....	22,944	751	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	19,661	0	0	0	0	0
Total Deferred Debits.....	43,648	31,851	115	0	0	0
Total Assets & Other Debits	176,923	130,445	17,695	46,237	18,538	60,397
Proprietary Capital						
Investment of Municipality	0	0	2,048	551	0	7,260
Misc Capital.....	0	0	2,375	27,612	325	0
Retained Earnings.....	7,758	9,322	3,558	1,701	13,643	32,238
Total Proprietary Capital.....	7,758	9,322	7,980	29,864	13,968	39,498
Long-term Debt						
Bonds	165,475	116,700	5,268	14,099	1,835	15,745
Advances from Municipality & Other.....	0	0	935	0	110	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	2,106	5,165	0	0	0	0
Total Long-term Debt	163,369	111,535	6,203	14,099	1,945	15,745
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	94	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	94	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	943	0	0	720
Accounts Payable.....	2,037	3,260	53	1,454	1,022	2,195
Payables to Assoc Enterprises.....	214	0	0	0	608	0
Customer Deposits.....	0	0	750	696	564	872
Taxes Accrued	0	0	0	124	0	0
Interest Accrued.....	3,545	3,790	169	0	197	0
Misc Current & Accrued Liabilities	0	2,537	1,504	0	234	1,367
Total Current & Accrued Liabilities	5,796	9,587	3,417	2,274	2,625	5,154
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	0	0	0	0	0	0
Total Liabilities and Other Credits.....	176,923	130,445	17,695	46,237	18,538	60,397

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	43,502	26,031	72,811	71,608	32,245	13,888
Const Work in Progress	2,142	1,825	0	245	273	0
(less) Depr, Amort, and Depletion	18,930	11,645	34,430	29,966	9,477	0
Net Electric Utility Plant	26,714	16,211	38,381	41,886	23,042	13,888
Nuclear Fuel	0	0	0	4,497	0	0
(less) Amort of Nucl Fuel	0	0	0	3,918	0	0
Net Elec Plant Incl Nucl Fuel	26,714	16,211	38,381	42,466	23,042	13,888
Other Property & Investments						
Nonutility Property	688	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	99	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	3,100	9,588	5,112	5,326
Total Other Property & Investments	589	0	3,100	9,588	5,112	5,326
Current and Accrued Assets						
Cash, Working Funds & Investments	1,781	6,210	3,858	1,649	4,476	4,015
Notes & Other Receivables	69	240	100	937	259	69
Customer Accts Receivable	1,401	3,079	2,756	3,139	1,637	3,912
(less) Accum Prov for Uncollected Accts	0	842	248	183	30	153
Fuel Stock & Exp Undistr	370	0	0	40	0	0
Materials & Supplies	1,297	0	283	1,383	738	1,008
Other Supplies & Misc	0	297	0	0	0	0
Prepayments	50	3	134	1,084	58	110
Accrued Utility Revenues	1,184	0	781	0	0	0
Miscellaneous Current & Accrued Assets	0	0	11	24	544	412
Total Current & Accrued Assets	6,152	8,988	7,675	8,074	7,681	9,373
Deferred Debits						
Unamortized Debt Expenses	107	0	0	0	51	0
Extraordinary Losses, Study Cost	0	0	0	2	0	0
Misc Debt, R & D Exp, Unamrt Losses	26	0	426	2,027	0	18
Total Deferred Debits	134	0	426	2,028	51	18
Total Assets & Other Debits	33,589	25,199	49,583	62,155	35,885	28,605
Proprietary Capital						
Investment of Municipality	14,436	0	45,525	0	4,549	26,599
Misc Capital	0	560	0	0	0	0
Retained Earnings	7,530	19,616	0	52,342	20,947	0
Total Proprietary Capital	21,966	20,176	45,525	52,342	25,496	26,599
Long-term Debt						
Bonds	8,380	655	0	0	7,705	200
Advances from Municipality & Other	307	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,688	655	0	0	7,705	200
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	55	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	55	0
Current and Accrued Liabilities						
Notes Payable	655	90	0	0	86	0
Accounts Payable	877	2,839	3,677	2,680	1,882	1,271
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	83	554	189	883	131	0
Taxes Accrued	0	45	0	250	13	0
Interest Accrued	124	55	0	170	152	2
Misc Current & Accrued Liabilities	920	786	0	878	-90	215
Total Current & Accrued Liabilities	2,659	4,369	3,866	4,862	2,174	1,488
Deferred Credits						
Customer Advances for Construction	277	0	192	2,039	96	17
Other Deferred Credits	0	0	0	2,911	359	301
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	277	0	192	4,951	455	318
Total Liabilities and Other Credits	33,589	25,199	49,583	62,155	35,885	28,605

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	23,175	57,149	19,964	17,050	11,519	1,234,201
Const Work in Progress	0	2,325	0	206	0	3,104
(less) Depr, Amort, and Depletion	7,440	33,731	14,108	6,885	6,690	371,762
Net Electric Utility Plant	15,734	25,744	5,856	10,372	4,829	865,544
Nuclear Fuel	0	0	268	0	0	83,324
(less) Amort of Nucl Fuel	0	0	204	0	0	69,824
Net Elec Plant Incl Nucl Fuel	15,734	25,744	5,921	10,372	4,829	879,044
Other Property & Investments						
Nonutility Property	0	22,445	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	12,025	0	0	0	0
Invest in Assoc Enterprises	0	1,587	142	0	0	0
Invest & Special Funds	1,779	0	12,641	8,743	2,126	0
Total Other Property & Investments	1,779	12,006	12,782	8,743	2,126	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,010	6,028	2,556	36	1,158	225,092
Notes & Other Receivables	4	519	31	192	61	6,042
Customer Accts Receivable	1,516	5,844	2,735	1,388	1,306	172
(less) Accum Prov for Uncollected Accts	0	500	0	20	0	0
Fuel Stock & Exp Undistr	0	1,137	192	0	0	4,398
Materials & Supplies	204	1,340	788	542	400	9,440
Other Supplies & Misc	0	0	0	0	0	35
Prepayments	584	1,159	1,910	2,247	5,012	12,393
Accrued Utility Revenues	0	0	0	0	0	6,620
Miscellaneous Current & Accrued Assets	0	1,147	42	0	0	0
Total Current & Accrued Assets	3,319	16,675	8,255	4,384	7,937	264,191
Deferred Debits						
Unamortized Debt Expenses	59	140	0	0	0	29,865
Extraordinary Losses, Study Cost	0	0	0	0	0	1,213
Misc Debt, R & D Exp, Unamrt Losses	0	1,132	0	0	3	225,789
Total Deferred Debits	59	1,272	0	0	3	256,867
Total Assets & Other Debits	20,891	55,698	26,958	23,499	14,895	1,400,102
Proprietary Capital						
Investment of Municipality	0	0	20	22,034	0	0
Misc Capital	0	0	0	0	13	0
Retained Earnings	14,735	43,519	25,050	0	13,496	0
Total Proprietary Capital	14,735	43,519	25,070	22,034	13,508	0
Long-term Debt						
Bonds	3,035	3,240	0	0	0	1,264,050
Advances from Municipality & Other	0	0	0	84	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,035	3,240	0	84	0	1,264,050
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	605	0	46	2,111
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	605	0	46	2,111
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,238	7,560	833	1,348	858	40,263
Payables to Assoc Enterprises	338	0	0	0	293	0
Customer Deposits	397	924	350	32	198	0
Taxes Accrued	4	0	15	0	-9	44
Interest Accrued	63	34	0	0	0	283
Misc Current & Accrued Liabilities	116	0	59	0	0	51,705
Total Current & Accrued Liabilities	2,156	8,518	1,256	1,380	1,341	92,294
Deferred Credits						
Customer Advances for Construction	537	0	2	0	0	-2
Other Deferred Credits	428	421	24	0	0	41,649
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	965	421	26	0	0	41,647
Total Liabilities and Other Credits	20,891	55,698	26,958	23,499	14,895	1,400,102

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,481	21,469	23,577	65,472	54,135	26,934
Const Work in Progress	0	3,039	0	0	0	1,500
(less) Depr, Amort, and Depletion	7,591	7,981	17,024	26,901	24,082	12,919
Net Electric Utility Plant	8,890	16,528	6,553	38,570	30,053	15,514
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,890	16,528	6,553	38,570	30,053	15,514
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	102	86	0	0	433	150
Invest & Special Funds	1,576	3,169	3,548	10,060	4,158	4,242
Total Other Property & Investments	1,678	3,255	3,548	10,060	4,592	4,392
Current and Accrued Assets						
Cash, Working Funds & Investments	3,136	6,529	1,307	4,739	15,410	5,632
Notes & Other Receivables	90	32	0	129	322	24
Customer Accts Receivable	3,362	1,606	1,520	3,855	2,682	1,527
(less) Accum Prov for Uncollected Accts	650	599	630	100	300	0
Fuel Stock & Exp Undistr	0	12	0	117	0	0
Materials & Supplies	763	776	0	831	734	180
Other Supplies & Misc	0	0	0	0	63	0
Prepayments	1,745	171	0	748	656	1,748
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	8,446	8,527	2,197	10,320	19,567	9,111
Deferred Debits						
Unamortized Debt Expenses	0	252	0	156	36	0
Extraordinary Losses, Study Cost	0	95	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	6	0	0	0	466	6
Total Deferred Debits	6	346	0	156	502	6
Total Assets & Other Debits	19,020	28,656	12,297	59,106	54,714	29,024
Proprietary Capital						
Investment of Municipality	11,779	684	8,367	6,485	38,950	0
Misc Capital	3,341	22,443	0	0	0	0
Retained Earnings	0	0	1,428	22,702	0	25,158
Total Proprietary Capital	15,120	23,127	9,795	29,187	38,950	25,158
Long-term Debt						
Bonds	680	2,673	0	17,650	5,751	955
Advances from Municipality & Other	0	0	0	0	0	95
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	680	2,673	0	17,650	5,751	1,050
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	8,059	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	295
Total Other Noncurrent Liabilities	0	0	0	8,059	0	295
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,068	2,179	1,855	1,970	4,081	1,948
Payables to Assoc Enterprises	0	0	0	154	0	0
Customer Deposits	9	294	365	1,716	676	462
Taxes Accrued	8	6	130	0	0	31
Interest Accrued	27	14	0	372	103	19
Misc Current & Accrued Liabilities	290	365	17	0	1,258	0
Total Current & Accrued Liabilities	1,401	2,856	2,367	4,211	6,118	2,459
Deferred Credits						
Customer Advances for Construction	0	0	135	0	3,782	0
Other Deferred Credits	1,819	0	0	0	114	61
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,819	0	135	0	3,895	61
Total Liabilities and Other Credits	19,020	28,656	12,297	59,106	54,714	29,024

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	111,396	14,883	29,722	29,374	47,216	24,109
Const Work in Progress	1,197	0	1,370	33	0	0
(less) Depr, Amort, and Depletion.....	64,944	12,620	13,368	1,783	16,995	8,967
Net Electric Utility Plant	47,649	2,263	17,724	27,625	30,221	15,142
Nuclear Fuel.....	346	0	0	0	0	0
(less) Amort of Nucl Fuel.....	257	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	47,739	2,263	17,724	27,625	30,221	15,142
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	11,337	755	2,012	1,404	7,140	3,734
Total Other Property & Investments.....	11,337	755	2,012	1,404	7,140	3,734
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,401	2,233	4,464	7,861	14,631	108
Notes & Other Receivables.....	289	341	0	267	74	1,620
Customer Accts Receivable.....	5,157	2,231	1,585	5,304	1,774	1,307
(less) Accum Prov for Uncollected Accts.....	0	145	45	1,316	46	0
Fuel Stock & Exp Undistr.....	353	0	0	0	0	0
Materials & Supplies.....	947	447	807	1,200	1,887	479
Other Supplies & Misc.....	-111	0	0	0	0	0
Prepayments.....	766	775	6	1,217	0	16
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	97	0	40	0	0	0
Total Current & Accrued Assets.....	8,898	5,881	6,858	14,533	18,320	3,531
Deferred Debits						
Unamortized Debt Expenses.....	0	0	0	35	821	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	113	4	0	14	1,997	0
Total Deferred Debits.....	113	4	0	49	2,819	0
Total Assets & Other Debits	68,086	8,903	26,594	43,611	58,499	22,406
Proprietary Capital						
Investment of Municipality	47,902	0	2,128	25,592	0	9,927
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	0	5,762	20,872	0	33,550	0
Total Proprietary Capital	47,902	5,762	23,000	25,592	33,550	9,927
Long-term Debt						
Bonds	14,530	0	200	8,290	22,625	8,500
Advances from Municipality & Other.....	0	0	0	0	96	1,142
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	14,530	0	200	8,290	22,721	9,642
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,320	0
Accounts Payable.....	3,742	543	2,845	4,239	86	1,143
Payables to Assoc Enterprises.....	0	0	0	42	487	178
Customer Deposits.....	433	659	465	176	72	75
Taxes Accrued	0	0	0	14	0	0
Interest Accrued.....	498	0	0	0	0	34
Misc Current & Accrued Liabilities	407	1,939	1	3,801	219	1,407
Total Current & Accrued Liabilities	5,080	3,142	3,311	8,272	2,185	2,838
Deferred Credits						
Customer Advances for Construction.....	30	0	83	0	44	0
Other Deferred Credits	-338	0	0	1,458	0	0
Unamort Gain on Reacqr Debt.....	883	0	0	0	0	0
Total Deferred Credits	575	0	83	1,458	44	0
Total Liabilities and Other Credits.....	68,086	8,903	26,594	43,611	58,499	22,406

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	290,653	106,391	11,538	107,235	412,415	99,751
Const Work in Progress	15,787	293	685	4,112	21,725	17
(less) Depr, Amort, and Depletion	130,673	49,408	8,036	50,990	240,643	48,241
Net Electric Utility Plant	175,766	57,276	4,187	60,357	193,497	51,527
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	175,766	57,276	4,187	60,357	193,497	51,527
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,397	0	0	0
Invest & Special Funds	0	0	0	0	24,180	14,578
Total Other Property & Investments	0	0	1,397	0	24,180	14,578
Current and Accrued Assets						
Cash, Working Funds & Investments	61,669	22,491	4,920	44,697	55,029	4,735
Notes & Other Receivables	12,656	299	255	890	0	0
Customer Accts Receivable	22,768	1,812	1,156	2,165	11,579	1,126
(less) Accum Prov for Uncollected Accts	2,685	0	120	10	637	148
Fuel Stock & Exp Undistr	2,620	2,167	0	3,207	6,367	1,033
Materials & Supplies	8,048	0	802	2,428	4,395	330
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	47	10	0	236	36
Accrued Utility Revenues	0	0	31	2,032	0	0
Miscellaneous Current & Accrued Assets	0	34	0	0	2,265	5
Total Current & Accrued Assets	105,076	26,850	7,054	55,410	79,233	7,117
Deferred Debits						
Unamortized Debt Expenses	0	828	0	0	0	383
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,484	0	0	0	3,832	0
Total Deferred Debits	1,484	828	0	0	3,832	383
Total Assets & Other Debits	282,327	84,954	12,638	115,767	300,742	73,604
Proprietary Capital						
Investment of Municipality	251,244	0	0	0	0	0
Misc Capital	-227,272	0	0	0	-38,085	0
Retained Earnings	177,453	892	11,210	77,455	276,795	30,693
Total Proprietary Capital	201,426	892	11,210	77,455	238,710	30,693
Long-term Debt						
Bonds	66,983	92,180	0	31,305	21,167	37,860
Advances from Municipality & Other	0	0	0	0	2,276	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	14,636	0	1,435	0	433
Total Long-term Debt	66,983	77,544	0	29,870	23,443	37,427
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	25,841	776
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	25,841	776
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	1,767	769	7,044	8,639	1,981
Payables to Assoc Enterprises	8,359	0	0	0	0	0
Customer Deposits	0	185	17	234	724	1,000
Taxes Accrued	569	80	18	-9	0	107
Interest Accrued	0	2,476	0	850	582	942
Misc Current & Accrued Liabilities	4,990	2,010	540	323	2,744	0
Total Current & Accrued Liabilities	13,918	6,517	1,344	8,442	12,690	4,031
Deferred Credits						
Customer Advances for Construction	0	0	0	0	58	677
Other Deferred Credits	0	0	84	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	84	0	58	677
Total Liabilities and Other Credits	282,327	84,954	12,638	115,767	300,742	73,604

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	470,788	77,033	34,992	34,263	108,480	28,648
Const Work in Progress	0	334	0	267	1,018	41
(less) Depr, Amort, and Depletion	164,643	31,303	17,141	14,311	41,856	9,195
Net Electric Utility Plant	306,145	46,063	17,851	20,219	67,642	19,494
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	306,145	46,063	17,851	20,219	67,642	19,494
Other Property & Investments						
Nonutility Property	653	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	88	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	64,384	25,105	5,817	655	10,149	4,526
Total Other Property & Investments	64,948	25,105	5,817	655	10,149	4,526
Current and Accrued Assets						
Cash, Working Funds & Investments	73,649	52	0	7,790	3,574	1,314
Notes & Other Receivables	0	365	167	332	283	0
Customer Accts Receivable	9,270	3,608	1,821	1,431	1,659	1,109
(less) Accum Prov for Uncollected Accts	0	0	0	51	55	0
Fuel Stock & Exp Undistr	9,948	870	0	0	606	0
Materials & Supplies	2,897	17	460	593	840	310
Other Supplies & Misc	0	0	0	671	0	0
Prepayments	0	52	3	114	163	7
Accrued Utility Revenues	0	0	0	0	2,135	0
Miscellaneous Current & Accrued Assets	957	497	1,398	5	0	0
Total Current & Accrued Assets	96,721	5,462	3,849	10,886	9,205	2,740
Deferred Debits						
Unamortized Debt Expenses	3,524	2,186	0	340	0	0
Extraordinary Losses, Study Cost	0	134	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	26,345	0	0	0	0
Total Deferred Debits	3,524	28,665	0	340	0	0
Total Assets & Other Debits	471,339	105,296	27,517	32,100	86,997	26,760
Proprietary Capital						
Investment of Municipality	423	0	0	382	0	0
Misc Capital	0	0	0	0	2,269	597
Retained Earnings	209	5,480	21,419	27,419	19,228	16,631
Total Proprietary Capital	632	5,480	21,417	27,802	21,497	17,228
Long-term Debt						
Bonds	420,476	98,010	2,755	2,335	56,380	8,240
Advances from Municipality & Other	0	0	359	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,645	0	0	0	0
Total Long-term Debt	420,476	95,365	3,114	2,335	56,380	8,240
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,259	340	4,970	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,259	340	4,970	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	205	0	0
Accounts Payable	5,287	3,082	1,424	980	0	1,152
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	3	84	181	0
Taxes Accrued	0	59	0	0	0	0
Interest Accrued	11,593	933	0	58	41	109
Misc Current & Accrued Liabilities	812	377	0	296	3,928	32
Total Current & Accrued Liabilities	17,692	4,450	1,427	1,624	4,151	1,293
Deferred Credits						
Customer Advances for Construction	0	0	300	0	0	0
Other Deferred Credits	32,539	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	32,539	0	300	0	0	0
Total Liabilities and Other Credits	471,339	105,296	27,517	32,100	86,997	26,760

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,616	16,931	35,319	7,803	9,898	19,519
Const Work in Progress	2,074	0	211	3,017	0	0
(less) Depr, Amort, and Depletion	9,621	7,407	21,887	3,846	4,311	12,300
Net Electric Utility Plant	9,069	9,524	13,643	6,974	5,587	7,219
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,069	9,524	13,643	6,974	5,587	7,219
Other Property & Investments						
Nonutility Property	5,604	0	16,130	1,426	0	0
(less) Accum Provisions for Depr & Amort	2,213	0	7,151	840	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,862	0	13,712	2,562	0	0
Total Other Property & Investments	8,253	0	22,692	3,147	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	56	5,689	4,140	686	5,540	701
Notes & Other Receivables	84	0	115	39	883	5,398
Customer Accts Receivable	365	1,670	2,941	701	1,041	1,904
(less) Accum Prov for Uncollected Accts	11	0	60	0	9	32
Fuel Stock & Exp Undistr	4	0	5	0	0	23
Materials & Supplies	20	338	1,194	636	658	268
Other Supplies & Misc	477	0	2	0	0	0
Prepayments	99	0	736	51	0	0
Accrued Utility Revenues	0	0	0	0	466	0
Miscellaneous Current & Accrued Assets	0	79	264	0	0	0
Total Current & Accrued Assets	1,095	7,776	9,336	2,114	8,578	8,262
Deferred Debits						
Unamortized Debt Expenses	0	0	493	0	1,972	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	747	0	0	0	0	0
Total Deferred Debits	747	0	493	0	1,972	0
Total Assets & Other Debits	19,163	17,300	46,164	12,235	16,137	15,481
Proprietary Capital						
Investment of Municipality	0	0	0	833	0	320
Misc Capital	2,332	0	0	18	1,544	0
Retained Earnings	14,370	15,185	33,949	9,442	11,133	14,384
Total Proprietary Capital	16,702	15,185	33,949	10,294	12,677	14,703
Long-term Debt						
Bonds	0	0	0	0	615	0
Advances from Municipality & Other	0	0	0	0	1,815	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	0	2,430	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,128	205	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,128	205	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	697	694	2,898	475	963	730
Payables to Assoc Enterprises	442	0	0	1,116	0	18
Customer Deposits	91	1,179	126	93	65	30
Taxes Accrued	0	0	148	30	0	0
Interest Accrued	0	60	4	0	2	0
Misc Current & Accrued Liabilities	485	181	652	21	0	0
Total Current & Accrued Liabilities	1,715	2,115	3,828	1,736	1,030	778
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	747	0	3,259	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	747	0	3,259	0	0	0
Total Liabilities and Other Credits	19,163	17,300	46,164	12,235	16,137	15,481

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,000	23,111	31,644	28,505	322,689	28,953
Const Work in Progress	0	136	639	0	0	123
(less) Depr, Amort, and Depletion.....	17,288	8,239	16,551	15,386	34,180	14,923
Net Electric Utility Plant	32,712	15,008	15,732	13,118	288,509	14,153
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	32,712	15,008	15,732	13,118	288,509	14,153
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	1,960	0	0	0	0
Invest & Special Funds.....	1,430	1,516	4,585	368	57,837	912
Total Other Property & Investments.....	1,430	3,476	4,585	368	57,837	912
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,493	9,366	146	3,457	149	6,683
Notes & Other Receivables.....	0	0	87	938	1,485	102
Customer Accts Receivable.....	1,332	1,556	1,083	107	0	1,325
(less) Accum Prov for Uncollected Accts.....	27	0	0	0	0	60
Fuel Stock & Exp Undistr.....	0	0	0	199	0	0
Materials & Supplies.....	547	0	311	1,069	0	452
Other Supplies & Misc.....	0	545	0	0	0	0
Prepayments.....	0	38	1	9	0	53
Accrued Utility Revenues	0	0	0	755	0	434
Miscellaneous Current & Accrued Assets.....	22	0	0	0	0	1,423
Total Current & Accrued Assets.....	3,368	11,504	1,629	6,533	1,634	10,412
Deferred Debits						
Unamortized Debt Expenses.....	150	214	0	0	0	546
Extraordinary Losses, Study Cost.....	0	123	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	-85	0	0	0	23
Total Deferred Debits.....	150	252	0	0	0	569
Total Assets & Other Debits	37,660	30,241	21,946	20,020	347,979	26,045
Proprietary Capital						
Investment of Municipality	18,025	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	5,151	19,802	17,178	17,635	0	16,609
Total Proprietary Capital	23,175	19,802	17,178	17,635	0	16,609
Long-term Debt						
Bonds	12,250	8,733	2,878	1,340	337,540	6,628
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	27	0	127
Total Long-term Debt	12,250	8,733	2,878	1,313	337,540	6,501
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	549
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	549
Current and Accrued Liabilities						
Notes Payable	1,125	296	146	220	0	0
Accounts Payable.....	754	1,087	1,129	649	358	1,495
Payables to Assoc Enterprises.....	24	0	297	0	0	112
Customer Deposits.....	50	43	104	0	0	19
Taxes Accrued	0	0	49	0	0	0
Interest Accrued.....	31	209	28	6	10,081	182
Misc Current & Accrued Liabilities	250	71	137	198	0	517
Total Current & Accrued Liabilities	2,234	1,706	1,890	1,072	10,439	2,325
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	61
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	61
Total Liabilities and Other Credits.....	37,660	30,241	21,946	20,020	347,979	26,045

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utills Comm December 31	Minnesota Worthington City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	113,599	7,919	541,463	244,357	30,780	13,700
Const Work in Progress	3,422	1,482	7,877	343	1,979	0
(less) Depr, Amort, and Depletion	57,260	2,667	144,106	57,946	17,538	5,668
Net Electric Utility Plant	59,761	6,734	405,234	186,754	15,221	8,033
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	59,761	6,734	405,234	186,754	15,221	8,033
Other Property & Investments						
Nonutility Property	336	0	43	0	12,332	0
(less) Accum Provisions for Depr & Amort	171	0	0	0	4,239	0
Invest in Assoc Enterprises	0	0	0	6,882	0	0
Invest & Special Funds	542	3,627	72,910	48,380	5,824	0
Total Other Property & Investments	706	3,627	72,954	55,261	13,917	0
Current and Accrued Assets						
Cash, Working Funds & Investments	18,222	734	96,778	18,123	5,968	4,554
Notes & Other Receivables	926	105	0	0	0	1,028
Customer Accts Receivable	3,813	982	10,320	4,963	1,406	11
(less) Accum Prov for Uncollected Accts	60	0	0	0	0	0
Fuel Stock & Exp Undistr	535	0	1,762	1,394	111	0
Materials & Supplies	2,150	0	3,237	2,225	377	53
Other Supplies & Misc	0	421	0	0	0	0
Prepayments	222	18	3,973	64	126	14
Accrued Utility Revenues	3,082	0	0	0	0	0
Miscellaneous Current & Accrued Assets	354	43	8,837	917	0	0
Total Current & Accrued Assets	29,244	2,302	124,907	27,685	7,988	5,661
Deferred Debits						
Unamortized Debt Expenses	0	78	158,981	10,421	270	0
Extraordinary Losses, Study Cost	0	0	221	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,400	0	126,586	2,445	0	0
Total Deferred Debits	1,400	78	285,788	12,865	270	0
Total Assets & Other Debits	91,111	12,741	888,883	282,566	37,396	13,694
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	76,176	8,462	23,704	0	25,623	13,027
Total Proprietary Capital	76,176	8,462	23,704	0	25,623	13,027
Long-term Debt						
Bonds	0	2,630	1,196,190	269,955	8,245	0
Advances from Municipality & Other	1,200	277	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,533	0	0
(less) Unamort Discount on Long-term Debt	0	0	458,740	10,076	0	0
Total Long-term Debt	1,200	2,907	737,450	262,412	8,245	0
Other Noncurrent Liabilities						
Accum Operating Provisions	4,090	0	0	11,204	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	4,090	0	0	11,204	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	24,000	0	1,409	0
Accounts Payable	5,621	981	9,865	1,993	658	562
Payables to Assoc Enterprises	592	213	998	0	145	24
Customer Deposits	587	124	0	0	118	74
Taxes Accrued	427	0	8,135	858	83	0
Interest Accrued	0	55	18,281	6,099	267	0
Misc Current & Accrued Liabilities	1,193	0	29,032	0	848	6
Total Current & Accrued Liabilities	8,419	1,373	90,311	8,950	3,528	667
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	1,227	0	37,417	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,227	0	37,417	0	0	0
Total Liabilities and Other Credits	91,111	12,741	888,883	282,566	37,396	13,694

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	4,916	7,628	27,823	27,810	27,407	14,767
Const Work in Progress	225	109	1,424	31	5,764	1,347
(less) Depr, Amort, and Depletion	2,388	3,442	20,261	9,596	16,412	5,948
Net Electric Utility Plant	2,754	4,295	8,986	18,245	16,759	10,166
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,754	4,295	8,986	18,245	16,759	10,166
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	3,019	0	0	0
Invest & Special Funds	1,949	1,257	3,813	0	9,516	659
Total Other Property & Investments	1,949	1,257	6,832	0	9,516	659
Current and Accrued Assets						
Cash, Working Funds & Investments	34	591	1,750	399	4,600	2,301
Notes & Other Receivables	1,333	972	1,434	2,239	174	1,234
Customer Accts Receivable	0	0	1,040	0	1,753	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	78	0
Fuel Stock & Exp Undistr	0	0	305	0	637	0
Materials & Supplies	115	151	158	520	360	248
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	12	11	201	0	110	16
Accrued Utility Revenues	0	0	456	32	566	0
Miscellaneous Current & Accrued Assets	37	28	1,395	33	0	56
Total Current & Accrued Assets	1,532	1,753	6,739	3,224	8,122	3,856
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	22	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	506	239	0	215	0	12
Total Deferred Debits	527	239	0	215	0	12
Total Assets & Other Debits	6,762	7,544	22,557	21,684	34,397	14,693
Proprietary Capital						
Investment of Municipality	0	0	2,059	0	0	0
Misc Capital	0	0	167	0	0	0
Retained Earnings	2,899	6,205	16,656	10,444	32,375	11,886
Total Proprietary Capital	2,899	6,205	18,882	10,444	32,375	11,886
Long-term Debt						
Bonds	2,200	0	1,830	500	0	0
Advances from Municipality & Other	513	255	37	0	8	9
Unamort Prem on Long-term Debt	0	0	0	221	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,713	255	1,867	721	8	9
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	2,821	0	0
Accounts Payable	876	809	995	0	1,219	2,198
Payables to Assoc Enterprises	0	0	0	1,119	69	0
Customer Deposits	196	242	560	0	532	529
Taxes Accrued	1	0	45	0	88	46
Interest Accrued	51	0	1	96	0	0
Misc Current & Accrued Liabilities	26	29	207	0	83	23
Total Current & Accrued Liabilities	1,150	1,080	1,808	4,035	1,990	2,797
Deferred Credits						
Customer Advances for Construction	0	0	0	6,483	0	0
Other Deferred Credits	0	3	0	0	23	2
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	3	0	6,483	23	2
Total Liabilities and Other Credits	6,762	7,544	22,557	21,684	34,397	14,693

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,517	731	13,794	8,173	6,128	13,351
Const Work in Progress	149	10,765	629	504	68	4,716
(less) Depr, Amort, and Depletion	3,375	216	5,527	2,494	2,255	4,456
Net Electric Utility Plant	6,290	11,281	8,896	6,183	3,940	13,612
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,290	11,281	8,896	6,183	3,940	13,612
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	9	4,015	70	11	87	475
Total Other Property & Investments	9	4,015	70	11	87	475
Current and Accrued Assets						
Cash, Working Funds & Investments	1,048	1,019	2,239	600	1,984	2,507
Notes & Other Receivables	1,854	20	2,158	1,564	712	1,880
Customer Accts Receivable	0	2,785	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	129	0	263	205	61	277
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	3	0	16	24	0	40
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	33	92	51	18	14	33
Total Current & Accrued Assets	3,068	3,916	4,728	2,412	2,771	4,736
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	18	138
Extraordinary Losses, Study Cost	0	0	0	0	0	22
Misc Debt, R & D Exp, Unamrt Losses	39	0	-13	113	337	2,328
Total Deferred Debits	39	0	-13	113	355	2,488
Total Assets & Other Debits	9,406	19,212	13,681	8,719	7,154	21,311
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,294	10,174	11,556	5,981	4,796	9,406
Total Proprietary Capital	8,294	10,174	11,556	5,981	4,796	9,406
Long-term Debt						
Bonds	0	4,090	0	0	1,134	8,025
Advances from Municipality & Other	5	0	39	113	348	22
Unamort Prem on Long-term Debt	0	0	0	0	0	129
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5	4,090	39	113	1,482	8,176
Other Noncurrent Liabilities						
Accum Operating Provisions	0	92	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	92	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	702	0	0	20	59
Accounts Payable	825	4,011	1,365	1,634	604	2,449
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	209	0	617	778	211	1,065
Taxes Accrued	18	0	0	43	0	3
Interest Accrued	0	142	0	0	0	0
Misc Current & Accrued Liabilities	56	0	106	167	41	111
Total Current & Accrued Liabilities	1,108	4,855	2,087	2,622	876	3,687
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	-1	3	0	42
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	-1	3	0	42
Total Liabilities and Other Credits	9,406	19,212	13,681	8,719	7,154	21,311

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	26,453	7,487	21,805	88,907	11,359	189,933
Const Work in Progress	20	261	221	4,544	125	5,148
(less) Depr, Amort, and Depletion	8,767	2,901	14,683	38,614	7,732	99,503
Net Electric Utility Plant	17,707	4,847	7,343	54,837	3,752	95,579
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,707	4,847	7,343	54,837	3,752	95,579
Other Property & Investments						
Nonutility Property	0	0	0	52,441	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	11,805	0	0
Invest in Assoc Enterprises	0	0	0	0	882	0
Invest & Special Funds	28	102	104	17,378	9,673	27,542
Total Other Property & Investments	28	102	104	58,013	10,555	27,542
Current and Accrued Assets						
Cash, Working Funds & Investments	3,658	156	2,341	6,738	765	8,814
Notes & Other Receivables	3,781	1,259	294	376	122	1
Customer Accts Receivable	0	0	755	6,340	861	4,346
(less) Accum Prov for Uncollected Accts	0	0	20	75	20	318
Fuel Stock & Exp Undistr	0	0	0	387	0	3,148
Materials & Supplies	335	186	320	3,306	283	4,085
Other Supplies & Misc	0	0	0	519	0	0
Prepayments	33	1	31	47	51	25
Accrued Utility Revenues	0	0	0	2,493	0	4,304
Miscellaneous Current & Accrued Assets	31	2	16	934	0	422
Total Current & Accrued Assets	7,837	1,604	3,736	21,065	2,062	24,829
Deferred Debits						
Unamortized Debt Expenses	0	-3	108	358	0	2,799
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	297	16	0	0	0	1,930
Total Deferred Debits	297	13	108	358	0	4,728
Total Assets & Other Debits	25,869	6,566	11,291	134,273	16,369	152,678
Proprietary Capital						
Investment of Municipality	0	0	0	4,064	0	0
Misc Capital	0	0	236	0	0	0
Retained Earnings	20,634	4,982	7,262	71,120	14,879	110,897
Total Proprietary Capital	20,634	4,982	7,499	75,184	14,879	110,897
Long-term Debt						
Bonds	0	95	0	47,845	0	33,205
Advances from Municipality & Other	310	17	2,668	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	368	0	0
Total Long-term Debt	310	112	2,668	47,477	0	33,205
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	295	1,761
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	295	1,761
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,668	1,123	1,039	3,301	1,061	3,531
Payables to Assoc Enterprises	0	0	0	0	0	498
Customer Deposits	930	301	86	1,824	132	629
Taxes Accrued	0	0	0	741	0	0
Interest Accrued	0	3	0	1,033	0	184
Misc Current & Accrued Liabilities	328	45	0	4,714	2	907
Total Current & Accrued Liabilities	4,926	1,472	1,125	11,612	1,196	5,750
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	1,065
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	1,065
Total Liabilities and Other Credits	25,869	6,566	11,291	134,273	16,369	152,678

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,592	5,651	0	41,525	5,158	25,353
Const Work in Progress	0	0	0	44	0	0
(less) Depr, Amort, and Depletion	11,843	2,905	0	20,215	3,547	10,400
Net Electric Utility Plant	2,749	2,747	0	21,354	1,611	14,953
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,749	2,747	0	21,354	1,611	14,953
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	12,730
Total Other Property & Investments	0	0	0	0	0	12,730
Current and Accrued Assets						
Cash, Working Funds & Investments	2,901	7,505	0	9,262	19,436	1,184
Notes & Other Receivables	0	26	0	133	763	8
Customer Accts Receivable	208	1,134	0	859	0	628
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	131
Fuel Stock & Exp Undistr	84	0	0	57	0	46
Materials & Supplies	0	167	0	734	0	0
Other Supplies & Misc	0	0	0	0	0	626
Prepayments	378	0	0	62	0	47
Accrued Utility Revenues	0	0	0	208	0	722
Miscellaneous Current & Accrued Assets	0	0	0	47	0	294
Total Current & Accrued Assets	3,571	8,832	0	11,361	20,199	3,424
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	6,320	11,579	0	32,715	21,810	31,107
Proprietary Capital						
Investment of Municipality	191	0	0	180	0	0
Misc Capital	12	268	0	0	0	0
Retained Earnings	5,305	9,747	0	29,702	21,104	29,938
Total Proprietary Capital	5,508	10,015	0	29,882	21,104	29,938
Long-term Debt						
Bonds	0	1,047	0	1,160	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	1,047	0	1,160	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	52	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	52	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	397	90	0	843	549	641
Payables to Assoc Enterprises	0	10	0	0	0	0
Customer Deposits	294	140	0	182	157	177
Taxes Accrued	0	0	0	293	0	31
Interest Accrued	0	18	0	18	0	0
Misc Current & Accrued Liabilities	121	187	0	338	0	192
Total Current & Accrued Liabilities	812	445	0	1,673	706	1,041
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	128
Other Deferred Credits	0	20	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	20	0	0	0	128
Total Liabilities and Other Credits	6,320	11,579	0	32,715	21,810	31,107

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,656	226,032	452,879	5,812	14,349	119,812
Const Work in Progress	0	952	6,036	0	743	155
(less) Depr, Amort, and Depletion	7,123	73,036	125,786	0	8,206	41,913
Net Electric Utility Plant	3,533	153,948	333,129	5,812	6,886	78,053
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,533	153,948	333,129	5,812	6,886	78,053
Other Property & Investments						
Nonutility Property	6,244	0	0	17,140	0	68
(less) Accum Provisions for Depr & Amort	3,355	0	0	7,007	0	0
Invest in Assoc Enterprises	0	0	0	8	0	0
Invest & Special Funds	5,663	33,051	148,000	640	0	21,687
Total Other Property & Investments	8,552	33,051	148,000	10,781	0	21,755
Current and Accrued Assets						
Cash, Working Funds & Investments	1,270	12,784	16,130	481	1,038	1,376
Notes & Other Receivables	0	170	1,309	24	178	3,490
Customer Accts Receivable	1,090	5,413	17,657	1,010	504	0
(less) Accum Prov for Uncollected Accts	15	119	146	0	0	4
Fuel Stock & Exp Undistr	0	9,290	11,776	0	0	0
Materials & Supplies	447	2,182	13,767	733	274	601
Other Supplies & Misc	0	0	0	0	5	0
Prepayments	20	240	433	18	3	0
Accrued Utility Revenues	0	0	0	0	299	0
Miscellaneous Current & Accrued Assets	108	807	0	0	0	2,993
Total Current & Accrued Assets	2,921	30,767	60,926	2,265	2,301	8,456
Deferred Debits						
Unamortized Debt Expenses	0	14,486	496	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	58
Misc Debt, R & D Exp, Unamrt Losses	0	14,148	10,964	0	0	-39
Total Deferred Debits	0	28,634	11,460	0	0	19
Total Assets & Other Debits	15,005	246,400	553,515	18,858	9,187	108,283
Proprietary Capital						
Investment of Municipality	90	0	0	5,515	379	0
Misc Capital	0	0	0	1,502	199	0
Retained Earnings	13,287	2,992	374,938	9,581	7,556	50,582
Total Proprietary Capital	13,377	2,992	374,938	16,599	8,135	50,582
Long-term Debt						
Bonds	0	232,205	107,610	575	0	0
Advances from Municipality & Other	0	0	13,805	300	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,528	1,469	0	0	0
Total Long-term Debt	0	227,677	119,946	875	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	12,670	0	0	1,122
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	12,670	0	0	1,122
Current and Accrued Liabilities						
Notes Payable	0	0	0	207	0	0
Accounts Payable	978	2,605	11,610	833	727	782
Payables to Assoc Enterprises	229	0	1,694	0	61	0
Customer Deposits	336	331	1,457	319	76	1
Taxes Accrued	0	18	0	0	0	8
Interest Accrued	0	4,876	2,183	0	0	0
Misc Current & Accrued Liabilities	85	786	11,526	26	189	460
Total Current & Accrued Liabilities	1,628	8,616	28,470	1,384	1,053	1,250
Deferred Credits						
Customer Advances for Construction	0	0	2	0	0	0
Other Deferred Credits	0	7,116	17,489	0	0	55,329
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	7,116	17,491	0	0	55,329
Total Liabilities and Other Credits	15,005	246,400	553,515	18,858	9,187	108,283

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,575	50,692	67,947	170,875	108,681	474,729
Const Work in Progress	306	171	2,643	2,472	302	54,005
(less) Depr, Amort, and Depletion	11,588	20,415	52,301	77,882	42,296	161,891
Net Electric Utility Plant	24,293	30,449	18,289	95,466	66,688	366,843
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,293	30,449	18,289	95,466	66,688	366,843
Other Property & Investments						
Nonutility Property	0	23	0	371	0	0
(less) Accum Provisions for Depr & Amort	0	7	0	0	0	0
Invest in Assoc Enterprises	775	48	0	0	0	0
Invest & Special Funds	1,842	1,171	0	17,110	12,069	14,784
Total Other Property & Investments	2,617	1,236	0	17,481	12,069	14,784
Current and Accrued Assets						
Cash, Working Funds & Investments	2,316	14,722	742	3,786	7,885	35,185
Notes & Other Receivables	22	223	318	63	0	3,847
Customer Accts Receivable	1,917	2,000	10	2,239	2,439	4,415
(less) Accum Prov for Uncollected Accts	16	89	30	118	0	225
Fuel Stock & Exp Undistr	5	0	1,075	1,771	1,039	1,320
Materials & Supplies	579	1,069	882	0	0	5,192
Other Supplies & Misc	0	8	929	3,127	735	15
Prepayments	48	109	101	255	131	523
Accrued Utility Revenues	0	0	1,954	1,274	0	6,414
Miscellaneous Current & Accrued Assets	21	234	718	253	199	2,811
Total Current & Accrued Assets	4,893	18,275	6,699	12,650	12,427	59,496
Deferred Debits						
Unamortized Debt Expenses	364	50	0	273	0	35,178
Extraordinary Losses, Study Cost	0	0	16,847	0	0	1,657
Misc Debt, R & D Exp, Unamrt Losses	477	186	8	2,609	5	11,383
Total Deferred Debits	841	236	16,855	2,882	5	48,218
Total Assets & Other Debits	32,644	50,196	41,843	128,479	91,189	489,341
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,241	38,123	40,530	96,575	28,792	146,126
Total Proprietary Capital	16,241	38,123	40,530	96,575	28,792	146,126
Long-term Debt						
Bonds	12,225	0	0	29,075	61,295	0
Advances from Municipality & Other	0	8,000	0	671	0	262,960
Unamort Prem on Long-term Debt	0	0	0	0	0	43,575
(less) Unamort Discount on Long-term Debt	0	0	0	0	1,421	0
Total Long-term Debt	12,225	8,000	0	29,746	59,874	306,535
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,018	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,018	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	8,420
Accounts Payable	787	1,089	597	439	204	7,656
Payables to Assoc Enterprises	0	0	0	0	40	0
Customer Deposits	80	150	75	104	50	15
Taxes Accrued	38	107	71	916	0	6,119
Interest Accrued	242	15	0	158	1,716	4,720
Misc Current & Accrued Liabilities	181	752	415	541	0	5,400
Total Current & Accrued Liabilities	1,328	2,113	1,158	2,158	2,010	32,330
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	133	941	155	0	512	4,350
Unamort Gain on Reacqr Debt	2,717	0	0	0	0	0
Total Deferred Credits	2,850	941	155	0	512	4,350
Total Liabilities and Other Credits	32,644	50,196	41,843	128,479	91,189	489,341

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist December 31	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	62,127	33,963	1,906,738	66,023	14,901	2,162,510
Const Work in Progress	2,119	0	261,269	777	564	84,645
(less) Depr, Amort, and Depletion	27,054	4,082	916,404	21,527	9,059	834,916
Net Electric Utility Plant	37,191	29,881	1,251,604	45,273	6,406	1,412,239
Nuclear Fuel	0	0	471,141	0	0	115,535
(less) Amort of Nucl Fuel	0	0	375,588	0	0	55,257
Net Elec Plant Incl Nucl Fuel	37,191	29,881	1,347,157	45,273	6,406	1,472,517
Other Property & Investments						
Nonutility Property	482	4,684	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	601	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,348	8,041	209,056	3,674	0	297,145
Total Other Property & Investments	10,829	12,124	209,056	3,674	0	297,145
Current and Accrued Assets						
Cash, Working Funds & Investments	7,295	226	275,346	6,267	3,518	17,289
Notes & Other Receivables	66	0	28,811	19	0	47,999
Customer Accts Receivable	3,584	4,322	46,917	2,207	934	29,461
(less) Accum Prov for Uncollected Accts	1	0	37	46	38	922
Fuel Stock & Exp Undistr	0	0	92,161	0	0	9,609
Materials & Supplies	930	0	8,565	1,423	537	36,010
Other Supplies & Misc	25	0	0	0	0	383
Prepayments	179	36	70,604	111	9	2,540
Accrued Utility Revenues	0	0	0	961	0	16,351
Miscellaneous Current & Accrued Assets	303	864	0	0	73	3,200
Total Current & Accrued Assets	12,381	5,448	522,365	10,944	5,034	161,920
Deferred Debits						
Unamortized Debt Expenses	0	3,579	1,886	706	0	1,421
Extraordinary Losses, Study Cost	47	0	286	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	530	10,406	0	25	0	86,873
Total Deferred Debits	577	13,985	2,171	730	0	88,294
Total Assets & Other Debits	60,979	61,437	2,080,749	60,621	11,440	2,019,877
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	54,898	2,671	255,577	36,864	10,119	851,504
Total Proprietary Capital	54,898	2,671	255,577	36,864	10,119	851,504
Long-term Debt						
Bonds	0	47,920	1,300,890	18,427	0	733,860
Advances from Municipality & Other	0	0	1,529	120	0	83,648
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	3,581	0	0	8,391
Total Long-term Debt	0	47,920	1,298,838	18,547	0	809,117
Other Noncurrent Liabilities						
Accum Operating Provisions	0	4,051	0	0	0	5,291
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	4,051	0	0	0	5,291
Current and Accrued Liabilities						
Notes Payable	0	2,000	127,011	4,265	0	27,262
Accounts Payable	3,283	3,345	66,099	0	1,202	37,478
Payables to Assoc Enterprises	0	0	3,015	0	0	0
Customer Deposits	181	0	1,392	53	118	6,112
Taxes Accrued	1,863	0	6,421	162	0	14,561
Interest Accrued	0	1,367	201	190	0	19,712
Misc Current & Accrued Liabilities	229	83	299,530	541	0	22,023
Total Current & Accrued Liabilities	5,557	6,795	503,669	5,210	1,320	127,148
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	480
Other Deferred Credits	523	0	22,144	0	0	226,336
Unamort Gain on Reacqr Debt	0	0	522	0	0	0
Total Deferred Credits	523	0	22,666	0	0	226,816
Total Liabilities and Other Credits	60,979	61,437	2,080,749	60,621	11,440	2,019,877

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of
	December 31	June 30	December 31	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	80,135	0	34,461	9,146	74,484	199,773
Const Work in Progress	513	0	764	2,447	7,474	4,762
(less) Depr, Amort, and Depletion	36,376	0	6,899	0	38,811	64,795
Net Electric Utility Plant	44,272	0	28,325	11,593	43,147	139,740
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	44,272	0	28,325	11,593	43,147	139,740
Other Property & Investments						
Nonutility Property	0	230	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,577	0	0	0	0	0
Invest & Special Funds	0	82,629	0	0	5,581	0
Total Other Property & Investments	1,577	82,859	0	0	5,581	0
Current and Accrued Assets						
Cash, Working Funds & Investments	11,075	5,785	5,733	11,059	23,778	16,226
Notes & Other Receivables	0	846	132	0	2	0
Customer Accts Receivable	2,025	2,098	801	909	3,613	3,677
(less) Accum Prov for Uncollected Accts	46	0	14	0	0	312
Fuel Stock & Exp Undistr	0	0	0	0	1,039	442
Materials & Supplies	1,796	0	1,242	0	604	2,185
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	55	6,962	35	0	0	0
Accrued Utility Revenues	0	0	0	0	0	2,296
Miscellaneous Current & Accrued Assets	177	0	19	0	0	19,638
Total Current & Accrued Assets	15,082	15,691	7,947	11,968	29,036	44,153
Deferred Debits						
Unamortized Debt Expenses	0	55	60	0	0	2,807
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,230	45,564	0	0	0	0
Total Deferred Debits	1,230	45,619	60	0	0	2,807
Total Assets & Other Debits	62,161	144,169	36,333	23,560	77,764	186,700
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	15,332
Retained Earnings	57,476	5,299	25,515	11,593	63,372	26,021
Total Proprietary Capital	57,476	5,299	25,515	11,593	63,372	41,353
Long-term Debt						
Bonds	0	78,995	8,890	0	2,230	137,703
Advances from Municipality & Other	0	923	157	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	2,379
Total Long-term Debt	0	79,918	9,047	0	2,230	135,324
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	5,581	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	5,581	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,598	0	0
Accounts Payable	3,197	2,707	1,007	0	5,765	1,489
Payables to Assoc Enterprises	0	52,948	0	0	0	0
Customer Deposits	53	0	122	909	469	213
Taxes Accrued	0	0	0	0	0	510
Interest Accrued	0	1,299	0	0	142	1,039
Misc Current & Accrued Liabilities	1,435	1,902	368	9,461	156	628
Total Current & Accrued Liabilities	4,685	58,856	1,497	11,968	6,532	3,878
Deferred Credits						
Customer Advances for Construction	0	0	274	0	50	5,164
Other Deferred Credits	0	95	0	0	0	980
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	95	274	0	50	6,144
Total Liabilities and Other Credits	62,161	144,169	36,333	23,560	77,764	186,700

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Electric Utility Plant						
Electric Utility Plant & Adjust	12,422	112,720	17,675	31,909	85,559	12,640
Const Work in Progress	0	636	17	15,277	1,715	28
(less) Depr, Amort, and Depletion	6,961	29,534	8,819	20,920	30,895	3,430
Net Electric Utility Plant	5,461	83,822	8,873	26,266	56,379	9,237
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,461	83,822	8,873	26,266	56,379	9,237
Other Property & Investments						
Nonutility Property	27,782	0	0	0	10	82
(less) Accum Provisions for Depr & Amort	12,810	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	16,076	3,995	0	2,796	0
Total Other Property & Investments	14,972	16,076	3,995	0	2,806	82
Current and Accrued Assets						
Cash, Working Funds & Investments	2,916	10,088	737	5,113	379	967
Notes & Other Receivables	0	0	0	18	1,065	55
Customer Accts Receivable	2,299	2,088	461	2,037	2,171	557
(less) Accum Prov for Uncollected Accts	306	92	8	84	125	169
Fuel Stock & Exp Undistr	0	376	0	0	0	0
Materials & Supplies	0	374	662	1,689	823	335
Other Supplies & Misc	1,356	0	0	0	0	0
Prepayments	0	35	423	4	53	222
Accrued Utility Revenues	0	334	0	0	0	0
Miscellaneous Current & Accrued Assets	2,346	667	8	0	0	0
Total Current & Accrued Assets	8,611	13,871	2,283	8,776	4,365	1,968
Deferred Debits						
Unamortized Debt Expenses	108	3,577	0	0	0	0
Extraordinary Losses, Study Cost	0	4	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	9,064	0	0	139	0
Total Deferred Debits	108	12,646	0	0	139	0
Total Assets & Other Debits	29,152	126,414	15,151	35,043	63,689	11,287
Proprietary Capital						
Investment of Municipality	13,888	2,322	-5,539	0	75,012	0
Misc Capital	7,703	0	557	0	-28,524	5,481
Retained Earnings	0	10,266	18,520	17,475	0	0
Total Proprietary Capital	21,591	12,588	13,537	17,475	46,488	5,481
Long-term Debt						
Bonds	5,480	109,780	911	168	13,265	1,440
Advances from Municipality & Other	58	65	0	0	0	161
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,839	0	0	0	0
Total Long-term Debt	5,538	108,006	911	168	13,265	1,601
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,637	0	400
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,637	0	400
Current and Accrued Liabilities						
Notes Payable	0	0	0	13,000	0	817
Accounts Payable	974	955	511	348	1,297	152
Payables to Assoc Enterprises	0	955	0	602	11	200
Customer Deposits	781	43	177	1,208	81	58
Taxes Accrued	74	30	0	27	0	0
Interest Accrued	0	3,130	13	397	268	40
Misc Current & Accrued Liabilities	194	352	1	0	1	2,538
Total Current & Accrued Liabilities	2,023	5,465	703	15,582	1,658	3,805
Deferred Credits						
Customer Advances for Construction	0	0	0	181	200	0
Other Deferred Credits	0	355	0	0	2,078	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	355	0	181	2,278	0
Total Liabilities and Other Credits	29,152	126,414	15,151	35,043	63,689	11,287

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of
	December 31	December 31	December 31	May 31	May 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	23,502	29,894	5,222,394	37,165	10,888	18,877
Const Work in Progress	74	2,222	101,499	349	188	0
(less) Depr, Amort, and Depletion	9,046	13,054	1,997,121	15,340	4,578	11,564
Net Electric Utility Plant	14,530	19,061	3,326,772	22,173	6,498	7,313
Nuclear Fuel	0	0	317,077	0	0	0
(less) Amort of Nucl Fuel	0	0	157,879	0	0	0
Net Elec Plant Incl Nucl Fuel	14,530	19,061	3,485,970	22,173	6,498	7,313
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,330	1,449	499,655	862	0	0
Total Other Property & Investments	3,330	1,449	499,655	862	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,278	296	955,774	625	1,254	3,167
Notes & Other Receivables	0	1,616	25,124	1,626	42	0
Customer Accts Receivable	619	0	139,675	1,147	1,616	2,337
(less) Accum Prov for Uncollected Accts	0	171	0	218	707	0
Fuel Stock & Exp Undistr	0	0	15,502	0	0	0
Materials & Supplies	657	974	73,422	498	347	1,216
Other Supplies & Misc	65	0	0	949	0	0
Prepayments	83	16	6,378	145	7	17
Accrued Utility Revenues	0	0	0	775	0	0
Miscellaneous Current & Accrued Assets	0	0	20,605	0	3,022	0
Total Current & Accrued Assets	2,702	2,731	1,236,480	5,547	5,581	6,737
Deferred Debits						
Unamortized Debt Expenses	0	16	20,618	124	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	271,893	0	0	0
Total Deferred Debits	0	16	292,511	125	0	0
Total Assets & Other Debits	20,562	23,258	5,514,616	28,707	12,079	14,050
Proprietary Capital						
Investment of Municipality	0	-12,737	0	-6,801	0	5,345
Misc Capital	0	0	0	0	0	0
Retained Earnings	14,396	30,429	1,500,942	19,385	4,600	6,758
Total Proprietary Capital	14,396	17,693	1,500,942	12,584	4,600	12,103
Long-term Debt						
Bonds	5,305	3,100	2,702,605	12,948	4,129	0
Advances from Municipality & Other	0	380	197,365	0	0	0
Unamort Prem on Long-term Debt	0	7	0	0	29	0
(less) Unamort Discount on Long-term Debt	0	0	52,896	0	0	0
Total Long-term Debt	5,305	3,488	2,847,074	12,948	4,158	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,602	1,438	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,602	1,438	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	219,850	0	401	0
Accounts Payable	330	1,316	17,237	710	603	1,749
Payables to Assoc Enterprises	0	0	0	0	198	0
Customer Deposits	119	71	0	516	32	156
Taxes Accrued	0	27	0	0	0	0
Interest Accrued	110	-18	3,290	226	74	0
Misc Current & Accrued Liabilities	0	682	174,448	273	564	42
Total Current & Accrued Liabilities	560	2,077	414,825	1,725	1,872	1,947
Deferred Credits						
Customer Advances for Construction	301	0	0	0	1,450	0
Other Deferred Credits	0	0	746,173	13	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	301	0	746,173	13	1,450	0
Total Liabilities and Other Credits	20,562	23,258	5,514,616	28,707	12,079	14,050

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,966	25,307	235,489	5,337	45,326	96,423
Const Work in Progress	0	0	18,376	0	0	8,504
(less) Depr, Amort, and Depletion	22,313	9,862	81,449	2,726	23,655	50,932
Net Electric Utility Plant	19,652	15,445	172,416	2,611	21,671	53,995
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	19,652	15,445	172,416	2,611	21,671	53,995
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	202	0	0	0	0
Invest & Special Funds	0	0	3,289	2,067	0	0
Total Other Property & Investments	0	202	3,289	2,067	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,857	4,129	42,403	2,508	5,516	15,479
Notes & Other Receivables	226	1,000	2,773	0	0	555
Customer Accts Receivable	3,296	2,542	9,267	1,234	4,305	13,373
(less) Accum Prov for Uncollected Accts	0	142	178	0	1,263	0
Fuel Stock & Exp Undistr	0	0	1,112	0	0	0
Materials & Supplies	2,160	1,412	5,613	0	418	3,157
Other Supplies & Misc	0	0	1,699	0	0	0
Prepayments	0	0	37	0	0	88
Accrued Utility Revenues	0	0	6,501	0	0	0
Miscellaneous Current & Accrued Assets	0	4	292	0	2,406	0
Total Current & Accrued Assets	15,539	8,945	69,518	3,742	11,381	32,652
Deferred Debits						
Unamortized Debt Expenses	333	0	2,548	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	333	0	2,548	0	0	0
Total Assets & Other Debits	35,524	24,592	247,771	8,419	33,052	86,648
Proprietary Capital						
Investment of Municipality	0	161	0	2,308	4,116	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	21,192	22,324	161,184	5,341	24,812	61,902
Total Proprietary Capital	21,192	22,486	161,184	7,649	28,927	61,902
Long-term Debt						
Bonds	10,970	0	69,293	0	0	10,333
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	10,970	0	69,293	0	0	10,333
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,657	1,757	10,532	550	3,852	11,246
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	530	271	1,293	211	164	806
Taxes Accrued	0	0	25	0	0	0
Interest Accrued	52	0	1,228	0	0	150
Misc Current & Accrued Liabilities	124	78	4,216	10	109	2,033
Total Current & Accrued Liabilities	3,362	2,106	17,294	770	4,125	14,235
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	177
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	177
Total Liabilities and Other Credits	35,524	24,592	247,771	8,419	33,052	86,648

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	66,387	20,764	31,372	12,721	26,752	13,623
Const Work in Progress	0	3,940	3,024	130	8,496	61
(less) Depr, Amort, and Depletion	27,154	9,120	10,665	7,177	9,161	5,750
Net Electric Utility Plant	39,233	15,584	23,731	5,674	26,087	7,934
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	39,233	15,584	23,731	5,674	26,087	7,934
Other Property & Investments						
Nonutility Property	747	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	2,158	0
Total Other Property & Investments	747	0	0	0	2,158	0
Current and Accrued Assets						
Cash, Working Funds & Investments	18,615	8,445	1,472	746	20,517	10,559
Notes & Other Receivables	0	1,269	3,122	40	0	618
Customer Accts Receivable	4,522	4,464	0	1,569	2,351	2,123
(less) Accum Prov for Uncollected Accts	0	289	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	1,346	348	402	1,698	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	729	0	0	0
Accrued Utility Revenues	0	0	565	0	0	0
Miscellaneous Current & Accrued Assets	110	0	0	0	0	135
Total Current & Accrued Assets	23,247	15,233	6,235	2,757	24,566	13,435
Deferred Debits						
Unamortized Debt Expenses	0	332	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	177	0
Total Deferred Debits	0	332	0	0	177	0
Total Assets & Other Debits	63,227	31,149	29,966	8,431	52,987	21,369
Proprietary Capital						
Investment of Municipality	0	0	3,926	957	0	3,172
Misc Capital	158	0	0	0	997	0
Retained Earnings	57,038	15,773	11,351	4,749	43,900	16,160
Total Proprietary Capital	57,197	15,773	15,277	5,706	44,897	19,331
Long-term Debt						
Bonds	0	10,315	2,400	0	0	0
Advances from Municipality & Other	0	1,206	8,157	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	11,521	10,557	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	60	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	60	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	734	0	4,813	0
Accounts Payable	5,213	3,201	2,781	2,139	2,792	1,779
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	434	550	565	526	457	211
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	382	103	52	0	29	46
Total Current & Accrued Liabilities	6,030	3,855	4,132	2,665	8,090	2,037
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	63,227	31,149	29,966	8,431	52,987	21,369

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Const Work in Progress	309	134	86	4,342	12,875	0
(less) Depr, Amort, and Depletion	2,691	11,398	3,551	489,293	387,581	17,253
Net Electric Utility Plant	5,861	15,903	9,434	963,356	1,052,773	25,582
Nuclear Fuel	0	0	0	66,071	96,782	0
(less) Amort of Nucl Fuel	0	0	0	35,170	57,994	0
Net Elec Plant Incl Nucl Fuel	5,861	15,903	9,434	994,257	1,091,561	25,582
Other Property & Investments						
Nonutility Property	0	0	0	2,375	3,426	0
(less) Accum Provisions for Depr & Amort	0	0	0	515	1,297	0
Invest in Assoc Enterprises	0	0	5,906	0	0	0
Invest & Special Funds	2,269	0	2,500	524,697	367,527	0
Total Other Property & Investments	2,269	0	8,406	526,557	369,656	0
Current and Accrued Assets						
Cash, Working Funds & Investments	563	6,148	34	207,369	25,102	1,899
Notes & Other Receivables	534	2	1,156	0	3,356	37
Customer Accts Receivable	0	4,461	43	33,940	19,417	7,441
(less) Accum Prov for Uncollected Accts	0	85	34	0	0	0
Fuel Stock & Exp Undistr	0	0	0	2,639	0	0
Materials & Supplies	175	1,330	283	8,453	15,102	646
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	139	0	12	900	156	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	2	0	576,593	0
Total Current & Accrued Assets	1,411	11,855	1,495	253,301	639,726	10,023
Deferred Debits						
Unamortized Debt Expenses	0	0	0	45,950	31,644	0
Extraordinary Losses, Study Cost	0	0	0	0	326,798	0
Misc Debt, R & D Exp, Unamrt Losses	80	0	0	1,807,218	4,901	0
Total Deferred Debits	80	0	0	1,853,168	363,343	0
Total Assets & Other Debits	9,621	27,758	19,336	3,627,283	2,464,286	35,605
Proprietary Capital						
Investment of Municipality	0	4,323	0	0	0	0
Misc Capital	0	0	0	0	0	1,139
Retained Earnings	8,824	15,248	16,929	26,000	7,400	23,883
Total Proprietary Capital	8,824	19,571	16,929	26,000	7,400	25,023
Long-term Debt						
Bonds	0	0	0	3,417,035	2,273,082	377
Advances from Municipality & Other	68	3,361	0	41,282	261,368	3,074
Unamort Prem on Long-term Debt	0	0	1,040	16,787	10,372	0
(less) Unamort Discount on Long-term Debt	0	0	0	124,626	165,788	0
Total Long-term Debt	68	3,361	1,040	3,350,478	2,379,034	3,451
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,176	230	137,000	0	0
Accounts Payable	458	2,839	888	12,671	677	5,496
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	257	735	226	0	0	810
Taxes Accrued	0	0	0	5,619	13,270	0
Interest Accrued	0	77	19	95,515	63,905	175
Misc Current & Accrued Liabilities	14	0	5	0	0	649
Total Current & Accrued Liabilities	729	4,827	1,366	250,805	77,852	7,131
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	9,621	27,758	19,336	3,627,283	2,464,286	35,605

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,338	17,567	22,591	30,636	56,337	72,632
Const Work in Progress	0	577	0	158	3,389	0
(less) Depr, Amort, and Depletion	5,164	7,423	7,161	13,780	29,570	26,744
Net Electric Utility Plant	4,174	10,721	15,431	17,014	30,157	45,888
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,174	10,721	15,431	17,014	30,157	45,888
Other Property & Investments						
Nonutility Property	0	1,184	0	0	0	4,554
(less) Accum Provisions for Depr & Amort	0	633	0	0	0	647
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,526	0	0	0	0	18,487
Total Other Property & Investments	1,526	551	0	0	0	22,394
Current and Accrued Assets						
Cash, Working Funds & Investments	3,768	7,923	7,930	6,933	24,131	14,531
Notes & Other Receivables	922	204	2,194	0	1,404	80
Customer Accts Receivable	0	3,628	0	2,418	2,863	14,463
(less) Accum Prov for Uncollected Accts	0	130	31	0	184	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	801	1,103	651	0	1,253	5,573
Other Supplies & Misc	0	0	0	639	0	0
Prepayments	0	0	0	0	29	263
Accrued Utility Revenues	0	0	0	0	6,296	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	1,228
Total Current & Accrued Assets	5,490	12,728	10,745	9,991	35,793	36,137
Deferred Debits						
Unamortized Debt Expenses	2	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	2	0	0	0	0	0
Total Assets & Other Debits	11,193	24,000	26,176	27,005	65,949	104,419
Proprietary Capital						
Investment of Municipality	0	33	2,203	267	83	566
Misc Capital	88	154	0	167	10	0
Retained Earnings	5,598	21,115	21,316	19,253	54,865	3,871
Total Proprietary Capital	5,686	21,301	23,519	19,687	54,959	4,437
Long-term Debt						
Bonds	3,873	0	0	2,291	0	69,132
Advances from Municipality & Other	0	0	0	1,939	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,873	0	0	4,230	0	69,132
Other Noncurrent Liabilities						
Accum Operating Provisions	0	76	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	76	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	87	0	0	711	2,317	0
Accounts Payable	1,195	2,541	2,438	1,799	7,522	13,697
Payables to Assoc Enterprises	0	0	0	0	0	324
Customer Deposits	266	82	166	166	691	0
Taxes Accrued	0	0	0	0	0	6,158
Interest Accrued	0	0	0	412	0	1,789
Misc Current & Accrued Liabilities	87	0	52	0	461	4,437
Total Current & Accrued Liabilities	1,634	2,623	2,657	3,088	10,991	26,404
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	4,446
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	4,446
Total Liabilities and Other Credits	11,193	24,000	26,176	27,005	65,949	104,419

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,933	16,335	21,118	280,919	10,765	94,751
Const Work in Progress	1,770	0	0	76,304	0	0
(less) Depr, Amort, and Depletion	9,815	11,858	0	109,010	0	37,315
Net Electric Utility Plant	10,888	4,477	21,118	248,213	10,765	57,436
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,888	4,477	21,118	248,213	10,765	57,436
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	896	0	0	0	14,635
Invest & Special Funds	7,166	0	0	66,833	1,254	5,600
Total Other Property & Investments	7,166	896	0	66,833	1,254	20,235
Current and Accrued Assets						
Cash, Working Funds & Investments	1	2,790	791	10,690	1,841	2,300
Notes & Other Receivables	11	2	0	0	0	528
Customer Accts Receivable	691	1,374	448	11,843	685	5,287
(less) Accum Prov for Uncollected Accts	0	0	370	229	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,214	650	957	9,607	192	893
Other Supplies & Misc	0	0	4	0	1	0
Prepayments	13	9	11	51	0	0
Accrued Utility Revenues	1,148	0	589	3,500	11	0
Miscellaneous Current & Accrued Assets	0	0	0	39	0	174
Total Current & Accrued Assets	3,077	4,826	2,430	35,501	2,730	9,182
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,964	1,299	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	3,964	1,299	0
Total Assets & Other Debits	21,131	10,199	23,548	354,510	16,048	86,853
Proprietary Capital						
Investment of Municipality	11,540	0	22,075	12,183	0	17,350
Misc Capital	0	0	0	0	68	0
Retained Earnings	1,425	7,632	1,211	79,052	4,188	-24,621
Total Proprietary Capital	12,965	7,632	23,286	91,235	4,256	-7,272
Long-term Debt						
Bonds	0	0	0	241,935	10,965	87,849
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	241,935	10,965	87,849
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	56	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	56	0	0	0
Current and Accrued Liabilities						
Notes Payable	5,825	1,500	0	0	392	313
Accounts Payable	1,615	757	92	12,020	0	2,558
Payables to Assoc Enterprises	0	0	0	0	0	196
Customer Deposits	0	0	115	682	0	506
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	42	8	0	1,552	101	486
Misc Current & Accrued Liabilities	376	302	0	7,086	334	1,400
Total Current & Accrued Liabilities	7,858	2,567	206	21,340	827	5,458
Deferred Credits						
Customer Advances for Construction	308	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	818
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	308	0	0	0	0	818
Total Liabilities and Other Credits	21,131	10,199	23,548	354,510	16,048	86,853

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,805	10,678	244,300	2,461	12,013	56,145
Const Work in Progress	0	0	7,332	0	0	17
(less) Depr, Amort, and Depletion	12,079	0	83,301	0	7,315	30,599
Net Electric Utility Plant	10,727	10,678	168,331	2,461	4,698	25,563
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,727	10,678	168,331	2,461	4,698	25,563
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	24,431	0	0	0
Total Other Property & Investments	0	0	24,431	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,443	70	9,991	0	7,874	9,577
Notes & Other Receivables	908	56	6,852	0	0	33
Customer Accts Receivable	3,572	1,685	0	0	1,610	2,182
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	218
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	2,233	735	1,556	0	0	2,280
Other Supplies & Misc	0	253	0	0	0	0
Prepayments	25	100	275	0	0	33
Accrued Utility Revenues	0	1,058	0	0	0	432
Miscellaneous Current & Accrued Assets	0	8,968	5,925	0	0	63
Total Current & Accrued Assets	16,181	12,926	24,601	0	9,484	14,382
Deferred Debits						
Unamortized Debt Expenses	0	0	2,452	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	2,452	0	0	0
Total Assets & Other Debits	26,907	23,604	219,815	2,461	14,182	39,945
Proprietary Capital						
Investment of Municipality	0	135	3,074	0	0	0
Misc Capital	6	0	-6,087	0	0	576
Retained Earnings	21,109	10,485	0	2,461	12,895	20,423
Total Proprietary Capital	21,115	10,620	-3,013	2,461	12,895	20,999
Long-term Debt						
Bonds	3,419	10,510	203,269	0	0	16,695
Advances from Municipality & Other	0	382	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,419	10,892	203,269	0	0	16,695
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,638	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,638	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	3,105	0	0	480
Accounts Payable	1,317	499	4,488	0	0	979
Payables to Assoc Enterprises	65	102	6,400	0	1,287	205
Customer Deposits	184	64	397	0	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	17	55	2,820	0	0	119
Misc Current & Accrued Liabilities	790	1,372	710	0	0	469
Total Current & Accrued Liabilities	2,373	2,091	17,920	0	1,287	2,251
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	26,907	23,604	219,815	2,461	14,182	39,945

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,778	47,059	15,234	14,702	0	27,229
Const Work in Progress	0	694	15	0	0	0
(less) Depr, Amort, and Depletion	21,016	22,094	9,722	5,115	0	11,142
Net Electric Utility Plant	14,762	25,659	5,526	9,588	0	16,087
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,762	25,659	5,526	9,588	0	16,087
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,286	1,123	3,543	0	0	0
Total Other Property & Investments	7,286	1,123	3,543	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	3,089	3,501	1,958	1,542	2,383	35,708
Notes & Other Receivables	0	173	13	2,837	0	0
Customer Accts Receivable	1,791	1,068	619	1,857	0	2,778
(less) Accum Prov for Uncollected Accts	0	107	0	0	0	71
Fuel Stock & Exp Undistr	0	122	0	0	0	0
Materials & Supplies	649	462	278	737	0	800
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	4	184	1	15	0	0
Accrued Utility Revenues	0	730	22	0	0	0
Miscellaneous Current & Accrued Assets	8	79	6	0	0	19
Total Current & Accrued Assets	5,540	6,211	2,898	6,988	2,383	39,233
Deferred Debits						
Unamortized Debt Expenses	0	0	192	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	192	0	0	0
Total Assets & Other Debits	27,588	32,993	12,159	16,575	2,383	55,320
Proprietary Capital						
Investment of Municipality	37	0	0	0	289	0
Misc Capital	0	0	0	52	0	325
Retained Earnings	20,036	23,546	0	11,581	2,094	52,444
Total Proprietary Capital	20,074	23,546	0	11,633	2,383	52,769
Long-term Debt						
Bonds	5,650	7,378	4,742	0	0	0
Advances from Municipality & Other	0	0	137	2,564	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,650	7,378	4,878	2,564	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	258	388	0	0	0	356
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	258	388	0	0	0	356
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,344	1,170	360	1,689	0	2,005
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	263	0	227	0	0	41
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	23	43	0	0
Misc Current & Accrued Liabilities	0	511	103	647	0	149
Total Current & Accrued Liabilities	1,607	1,681	713	2,379	0	2,195
Deferred Credits						
Customer Advances for Construction	0	0	6,568	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	6,568	0	0	0
Total Liabilities and Other Credits	27,588	32,993	12,159	16,575	2,383	55,320

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of June 30	Claremore City of June 30	Duncan City of June 30	Edmond City of June 30	Grand River Dam Authority December 31	Miami City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,203	1,032	20,284	41,679	881,890	3,006
Const Work in Progress	0	0	0	44	11,421	0
(less) Depr, Amort, and Depletion	6,138	0	11,044	19,180	348,934	2,337
Net Electric Utility Plant	3,064	1,032	9,241	22,544	544,377	669
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,064	1,032	9,241	22,544	544,377	669
Other Property & Investments						
Nonutility Property	0	0	0	0	33	12,619
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	5,287
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	3,455	104,374	0
Total Other Property & Investments	0	0	0	3,455	104,407	7,332
Current and Accrued Assets						
Cash, Working Funds & Investments	5,956	767	3,087	3,220	119,636	8,809
Notes & Other Receivables	0	0	0	1	28,160	110
Customer Accts Receivable	1,575	1,584	1,597	4,677	14,547	922
(less) Accum Prov for Uncollected Accts	-310	335	0	59	50	219
Fuel Stock & Exp Undistr	0	0	0	0	9,287	0
Materials & Supplies	631	0	0	0	19,946	780
Other Supplies & Misc	0	0	0	0	3	0
Prepayments	0	0	0	0	608	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	128	0	17	107	1,358	0
Total Current & Accrued Assets	8,600	2,017	4,701	7,946	193,494	10,402
Deferred Debits						
Unamortized Debt Expenses	-611	0	0	14	8,617	0
Extraordinary Losses, Study Cost	0	0	0	0	2	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	239,135	0
Total Deferred Debits	-611	0	0	14	247,754	0
Total Assets & Other Debits	11,054	3,048	13,942	33,959	1,090,032	18,403
Proprietary Capital						
Investment of Municipality	3,184	0	12,892	0	0	0
Misc Capital	0	0	2	0	0	0
Retained Earnings	6,869	1,298	0	24,627	27,962	17,157
Total Proprietary Capital	10,053	1,298	12,894	24,628	27,962	17,157
Long-term Debt						
Bonds	0	0	0	2,508	1,036,375	0
Advances from Municipality & Other	0	0	0	0	1,436	0
Unamort Prem on Long-term Debt	0	0	0	0	5,175	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	22,081	0
Total Long-term Debt	0	0	0	2,508	1,020,905	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	128	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	128	0	0
Current and Accrued Liabilities						
Notes Payable	0	768	0	0	0	0
Accounts Payable	1,001	959	2	3,923	9,289	931
Payables to Assoc Enterprises	0	0	708	0	0	0
Customer Deposits	0	0	337	2,618	0	315
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	92	4,750	0
Misc Current & Accrued Liabilities	0	23	0	0	6,761	0
Total Current & Accrued Liabilities	1,001	1,750	1,048	6,633	20,800	1,246
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	63	20,365	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	63	20,365	0
Total Liabilities and Other Credits	11,054	3,048	13,942	33,959	1,090,032	18,403

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	December 31	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	201,551	36,556	41,759	13,396	88,026	7,776
Const Work in Progress	74	0	715	0	19,995	246
(less) Depr, Amort, and Depletion	44,100	17,903	16,902	0	42,744	4,056
Net Electric Utility Plant	157,526	18,653	25,573	13,396	65,277	3,967
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	157,526	18,653	25,573	13,396	65,277	3,967
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	63,288	2,831	0	0	6,321	241
Total Other Property & Investments	63,288	2,831	0	0	6,321	241
Current and Accrued Assets						
Cash, Working Funds & Investments	34,553	1	16,617	1,098	3,111	5,547
Notes & Other Receivables	7,349	-49	23	58	0	0
Customer Accts Receivable	0	2,262	4,197	426	4,403	2,555
(less) Accum Prov for Uncollected Accts	0	0	11	0	256	7
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	0	606	510	2,270	206
Other Supplies & Misc	0	0	0	0	819	0
Prepayments	0	0	0	0	1,351	70
Accrued Utility Revenues	0	0	0	0	91	0
Miscellaneous Current & Accrued Assets	1,907	0	0	40	0	46
Total Current & Accrued Assets	43,809	2,213	21,431	2,133	11,789	8,417
Deferred Debits						
Unamortized Debt Expenses	103,131	0	0	450	312	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	48,785	0	0	0	7,485	0
Total Deferred Debits	151,916	0	0	450	7,798	0
Total Assets & Other Debits	416,538	23,698	47,003	15,978	91,185	12,625
Proprietary Capital						
Investment of Municipality	0	0	11,947	2,267	0	0
Misc Capital	0	0	0	10,941	0	0
Retained Earnings	14,021	21,342	32,923	1,611	61,298	9,904
Total Proprietary Capital	14,021	21,342	44,870	14,819	61,298	9,904
Long-term Debt						
Bonds	385,965	1,296	0	450	18,290	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	14,534	0	0	0	0	0
Total Long-term Debt	371,431	1,296	0	450	18,290	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,411	43
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	2,411	43
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	89	1,930	579	4,849	2,115
Payables to Assoc Enterprises	5,490	0	5	0	0	0
Customer Deposits	0	844	0	103	213	24
Taxes Accrued	0	0	0	0	0	2
Interest Accrued	10,674	53	0	0	17	1
Misc Current & Accrued Liabilities	4,465	74	199	0	0	0
Total Current & Accrued Liabilities	20,628	1,061	2,133	682	5,080	2,142
Deferred Credits						
Customer Advances for Construction	10,000	0	0	0	1	489
Other Deferred Credits	458	0	0	28	4,105	46
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	10,458	0	0	28	4,105	536
Total Liabilities and Other Credits	416,538	23,698	47,003	15,978	91,185	12,625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist December 31	Emerald Peoples Utility Dist December 31	Eugene City of December 31	Forest Grove City of June 30	McMinnville City of June 30	Northern Wasco County PUD December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	25,826	77,623	322,265	12,317	23,720	35,686
Const Work in Progress	139	280	12,627	391	277	5,888
(less) Depr, Amort, and Depletion	5,438	31,186	145,660	4,381	6,870	11,427
Net Electric Utility Plant	20,527	46,717	189,233	8,326	17,127	30,147
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,527	46,717	189,233	8,326	17,127	30,147
Other Property & Investments						
Nonutility Property	1	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,583	919	701	0	0	26,107
Total Other Property & Investments	1,583	919	701	0	0	26,107
Current and Accrued Assets						
Cash, Working Funds & Investments	1,818	11,794	20,390	1,952	4,838	5,654
Notes & Other Receivables	0	3,780	0	2	358	461
Customer Accts Receivable	1,465	1,956	14,039	455	1,446	738
(less) Accum Prov for Uncollected Accts	21	-40	216	81	14	79
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	273	444	2,234	0	240	421
Other Supplies & Misc	0	191	0	166	0	0
Prepayments	51	1,033	783	0	0	123
Accrued Utility Revenues	0	0	7,537	0	0	0
Miscellaneous Current & Accrued Assets	0	0	11,453	128	0	0
Total Current & Accrued Assets	3,586	19,239	56,222	2,623	6,868	7,318
Deferred Debits						
Unamortized Debt Expenses	2,502	1,258	599	0	0	633
Extraordinary Losses, Study Cost	0	0	4,042	0	0	60
Misc Debt, R & D Exp, Unamrt Losses	0	8,548	40,129	0	730	14,939
Total Deferred Debits	2,502	9,807	44,770	0	730	15,632
Total Assets & Other Debits	28,199	76,681	290,926	10,949	24,725	79,205
Proprietary Capital						
Investment of Municipality	0	0	0	9,673	440	76
Misc Capital	11,718	0	0	0	4,142	55
Retained Earnings	0	3,641	140,673	286	17,751	13,158
Total Proprietary Capital	11,718	3,641	140,673	9,959	22,333	13,288
Long-term Debt						
Bonds	13,920	62,320	110,735	0	0	62,364
Advances from Municipality & Other	0	3,193	0	0	742	0
Unamort Prem on Long-term Debt	196	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	-562	2,725	0	0	0
Total Long-term Debt	14,116	66,075	108,011	0	742	62,364
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	121	0	0
Accounts Payable	814	2,368	26,017	404	1,473	1,526
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	61	17	229	0	17	79
Taxes Accrued	86	13	652	0	0	0
Interest Accrued	54	673	3,304	0	0	677
Misc Current & Accrued Liabilities	276	3,319	1,624	0	160	272
Total Current & Accrued Liabilities	1,290	6,390	31,826	525	1,649	2,555
Deferred Credits						
Customer Advances for Construction	0	0	8,253	423	0	15
Other Deferred Credits	1,074	575	940	43	0	982
Unamort Gain on Reacqr Debt	0	0	1,222	0	0	0
Total Deferred Credits	1,074	575	10,416	466	0	997
Total Liabilities and Other Credits	28,199	76,681	290,926	10,949	24,725	79,205

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	48,069	41,112	28,484	0	10,445	11,868
Const Work in Progress	1,747	800	529	0	0	1,027
(less) Depr, Amort, and Depletion	15,411	11,014	15,503	0	4,865	5,944
Net Electric Utility Plant	34,405	30,899	13,509	0	5,580	6,951
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,405	30,899	13,509	0	5,580	6,951
Other Property & Investments						
Nonutility Property	0	0	0	0	0	13,194
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	5,959
Invest in Assoc Enterprises	0	13	0	0	0	0
Invest & Special Funds	3,443	0	2,848	0	7,523	713
Total Other Property & Investments	3,443	13	2,848	0	7,523	7,948
Current and Accrued Assets						
Cash, Working Funds & Investments	7,448	7,075	3,139	4,105	9,254	1,095
Notes & Other Receivables	548	990	0	0	112	0
Customer Accts Receivable	3,473	1,525	829	0	987	969
(less) Accum Prov for Uncollected Accts	160	99	3	0	58	0
Fuel Stock & Exp Undistr	0	0	27	0	0	0
Materials & Supplies	1,280	533	0	0	340	476
Other Supplies & Misc	0	24	0	0	0	0
Prepayments	49	160	7	0	0	41
Accrued Utility Revenues	0	0	851	0	0	0
Miscellaneous Current & Accrued Assets	28	51	174	0	178	61
Total Current & Accrued Assets	12,666	10,260	5,024	4,105	10,813	2,642
Deferred Debits						
Unamortized Debt Expenses	45	179	0	0	117	0
Extraordinary Losses, Study Cost	0	42	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,130	1,435	0	0	0	0
Total Deferred Debits	4,175	1,656	0	0	117	0
Total Assets & Other Debits	54,689	42,828	21,381	4,105	24,033	17,542
Proprietary Capital						
Investment of Municipality	0	0	764	0	1,580	0
Misc Capital	3,923	0	0	0	0	0
Retained Earnings	40,547	23,967	19,171	3,964	14,804	13,795
Total Proprietary Capital	44,470	23,967	19,936	3,964	16,384	13,795
Long-term Debt						
Bonds	3,095	14,319	0	0	6,810	2,050
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,095	14,319	0	0	6,810	2,050
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	38
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	38
Current and Accrued Liabilities						
Notes Payable	4,494	0	0	0	0	0
Accounts Payable	0	2,542	928	0	424	1,059
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	584	71	0	136	316	308
Taxes Accrued	23	0	0	6	0	0
Interest Accrued	85	356	0	0	0	44
Misc Current & Accrued Liabilities	714	561	140	0	99	247
Total Current & Accrued Liabilities	5,899	3,531	1,068	142	839	1,658
Deferred Credits						
Customer Advances for Construction	11	0	377	0	0	0
Other Deferred Credits	1,215	1,011	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,226	1,011	377	0	0	0
Total Liabilities and Other Credits	54,689	42,828	21,381	4,105	24,033	17,542

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30	Orangeburg City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,045	2,238	10,502	97,768	8,387	58,435
Const Work in Progress	0	0	0	3,918	0	667
(less) Depr, Amort, and Depletion	6,895	1,007	4,519	15,678	4,827	15,453
Net Electric Utility Plant	13,150	1,232	5,984	86,008	3,561	43,649
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,150	1,232	5,984	86,008	3,561	43,649
Other Property & Investments						
Nonutility Property	34,568	16,800	68,125	0	25,162	5,591
(less) Accum Provisions for Depr & Amort	13,110	6,641	17,981	0	10,900	2,292
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,776	0	7,158	1,665	6,296	14,876
Total Other Property & Investments	25,234	10,159	57,303	1,665	20,558	18,175
Current and Accrued Assets						
Cash, Working Funds & Investments	1,190	6,284	10,509	2,556	2,705	2,019
Notes & Other Receivables	243	0	0	590	13	0
Customer Accts Receivable	2,004	940	5,605	4,434	2,346	2,162
(less) Accum Prov for Uncollected Accts	0	37	0	0	188	46
Fuel Stock & Exp Undistr	0	0	0	12	0	70
Materials & Supplies	674	424	1,388	646	610	2,552
Other Supplies & Misc	0	13	0	0	0	0
Prepayments	0	0	23	0	0	0
Accrued Utility Revenues	0	1,047	0	0	0	3,647
Miscellaneous Current & Accrued Assets	0	0	3	0	329	59,874
Total Current & Accrued Assets	4,110	8,672	17,527	8,239	5,815	70,277
Deferred Debits						
Unamortized Debt Expenses	17	0	466	35	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,219	0	0	0
Total Deferred Debits	17	0	1,685	35	0	0
Total Assets & Other Debits	42,511	20,063	82,498	95,947	29,934	132,101
Proprietary Capital						
Investment of Municipality	229	0	0	0	0	0
Misc Capital	13,840	0	6,358	19,001	507	0
Retained Earnings	19,464	16,889	48,361	52,428	18,809	122,153
Total Proprietary Capital	33,532	16,889	54,719	71,429	19,316	122,153
Long-term Debt						
Bonds	3,815	2,105	19,785	17,800	9,005	3,250
Advances from Municipality & Other	0	0	0	0	376	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,815	2,105	19,785	17,800	9,381	3,250
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,102	0	0	200
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	2,102	0	0	200
Current and Accrued Liabilities						
Notes Payable	685	0	1,235	0	0	0
Accounts Payable	258	128	4,435	3,458	1,052	4,710
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	463	321	100	377	0	714
Taxes Accrued	0	76	0	0	0	0
Interest Accrued	63	0	91	0	91	0
Misc Current & Accrued Liabilities	1,415	545	31	2,883	93	1,075
Total Current & Accrued Liabilities	2,884	1,070	5,893	6,718	1,236	6,499
Deferred Credits						
Customer Advances for Construction	235	0	0	0	0	0
Other Deferred Credits	2,045	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,279	0	0	0	0	0
Total Liabilities and Other Credits	42,511	20,063	82,498	95,947	29,934	132,101

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	544,256	35,383	29,331	3,231,816	20,404	58,125
Const Work in Progress	17,945	4,930	50	68,031	232	63
(less) Depr, Amort, and Depletion	185,904	13,901	12,511	1,044,121	6,608	10,807
Net Electric Utility Plant	376,297	26,411	16,870	2,255,726	14,027	47,380
Nuclear Fuel	39,917	0	0	45,240	0	0
(less) Amort of Nucl Fuel	27,754	0	0	25,634	0	0
Net Elec Plant Incl Nucl Fuel	388,460	26,411	16,870	2,275,332	14,027	47,380
Other Property & Investments						
Nonutility Property	0	113,642	0	2,021	0	0
(less) Accum Provisions for Depr & Amort	0	28,597	0	258	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	174,597	12,355	0	215,338	0	9,817
Total Other Property & Investments	174,597	97,401	0	217,101	0	9,817
Current and Accrued Assets						
Cash, Working Funds & Investments	306,552	6,029	5,848	262,335	1,912	5,562
Notes & Other Receivables	1,031	4,592	0	0	63	14
Customer Accts Receivable	8,628	7,225	1,266	69,188	781	961
(less) Accum Prov for Uncollected Accts	0	0	0	859	8	0
Fuel Stock & Exp Undistr	0	0	0	42,387	0	0
Materials & Supplies	4,984	1,317	334	31,537	248	2,009
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	66	83	24	14
Accrued Utility Revenues	0	0	0	0	431	18
Miscellaneous Current & Accrued Assets	0	0	20	2,638	40	108
Total Current & Accrued Assets	321,195	19,163	7,535	407,309	3,491	8,686
Deferred Debits						
Unamortized Debt Expenses	21,368	0	0	24,370	0	3,700
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	469,658	0	0	785,595	352	1,153
Total Deferred Debits	491,026	0	0	809,965	352	4,853
Total Assets & Other Debits	1,375,278	142,975	24,405	3,709,707	17,870	70,736
Proprietary Capital						
Investment of Municipality	0	0	4,199	34,438	0	0
Misc Capital	0	45,801	0	0	0	0
Retained Earnings	11,968	26,465	19,371	755,918	17,148	2,321
Total Proprietary Capital	11,968	72,265	23,569	790,356	17,148	2,321
Long-term Debt						
Bonds	1,354,584	65,590	0	2,383,710	0	61,120
Advances from Municipality & Other	0	0	0	42,713	0	0
Unamort Prem on Long-term Debt	1,389	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	61,644	4,665	0	57,263	0	0
Total Long-term Debt	1,294,329	60,925	0	2,369,160	0	61,120
Other Noncurrent Liabilities						
Accum Operating Provisions	19,388	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	19,388	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	359,085	0	0
Accounts Payable	673	0	81	30,448	602	1,123
Payables to Assoc Enterprises	0	4,453	0	0	2	0
Customer Deposits	0	1,502	444	5,985	0	0
Taxes Accrued	4,368	0	0	2,579	34	169
Interest Accrued	44,552	1,663	0	65,182	0	1,871
Misc Current & Accrued Liabilities	0	1,390	311	85,235	84	1,700
Total Current & Accrued Liabilities	49,593	9,008	836	548,514	722	4,863
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	777	0	1,594	0	404
Unamort Gain on Reacqr Debt	0	0	0	83	0	2,028
Total Deferred Credits	0	777	0	1,677	0	2,432
Total Liabilities and Other Credits	1,375,278	142,975	24,405	3,709,707	17,870	70,736

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	2,848	8,646	18,367	22,329	20,396	16,044
Const Work in Progress	0	0	324	1,237	804	201
(less) Depr, Amort, and Depletion	875	3,327	12,298	7,724	7,217	6,246
Net Electric Utility Plant	1,972	5,318	6,393	15,842	13,984	10,000
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	1,972	5,318	6,393	15,842	13,984	10,000
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,516	453	0	1,649	0	2,289
Total Other Property & Investments	13,516	453	0	1,649	0	2,289
Current and Accrued Assets						
Cash, Working Funds & Investments	8,826	2,769	1,996	4,666	206	35
Notes & Other Receivables	0	0	485	1,774	1,740	891
Customer Accts Receivable	6,466	544	898	0	0	0
(less) Accum Prov for Uncollected Accts	0	80	9	0	0	0
Fuel Stock & Exp Undistr	51	0	0	0	0	0
Materials & Supplies	0	536	314	396	220	144
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	10	0	28	0	0	0
Accrued Utility Revenues	0	0	42	3	6	88
Miscellaneous Current & Accrued Assets	338	0	0	157	176	14
Total Current & Accrued Assets	15,691	3,769	3,755	6,996	2,349	1,172
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	20
Extraordinary Losses, Study Cost	0	0	0	36	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,590	0	0	1,223	777	299
Total Deferred Debits	1,590	0	0	1,259	777	319
Total Assets & Other Debits	32,769	9,540	10,148	25,745	17,109	13,780
Proprietary Capital						
Investment of Municipality	0	62	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	26,306	8,601	8,482	14,386	14,789	9,405
Total Proprietary Capital	26,306	8,663	8,482	14,386	14,789	9,405
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	0	0	0	3,455	0	1,920
Unamort Prem on Long-term Debt	0	0	0	988	786	304
(less) Unamort Discount on Long-term Debt	0	0	0	22	0	23
Total Long-term Debt	0	0	0	4,421	786	2,201
Other Noncurrent Liabilities						
Accum Operating Provisions	0	85	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	85	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	13	44	1,373	13
Accounts Payable	6,441	505	874	3,857	0	913
Payables to Assoc Enterprises	0	0	0	1,737	0	425
Customer Deposits	0	245	169	0	0	0
Taxes Accrued	22	31	27	0	0	0
Interest Accrued	0	0	0	795	157	822
Misc Current & Accrued Liabilities	0	11	582	0	0	0
Total Current & Accrued Liabilities	6,463	792	1,666	6,432	1,531	2,173
Deferred Credits						
Customer Advances for Construction	0	0	0	0	4	1
Other Deferred Credits	0	0	0	505	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	505	4	1
Total Liabilities and Other Credits	32,769	9,540	10,148	25,745	17,109	13,780

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	16,703	45,348	7,429	21,562	277,041	50,138
Const Work in Progress	747	4,663	1,037	423	7,814	385
(less) Depr, Amort, and Depletion	6,019	24,498	2,954	8,713	111,892	13,358
Net Electric Utility Plant	11,431	25,514	5,511	13,271	172,964	37,165
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,431	25,514	5,511	13,271	172,964	37,165
Other Property & Investments						
Nonutility Property	0	224	0	0	0	207
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	144	8,200	682	1,720	8,310	7,244
Total Other Property & Investments	144	8,424	682	1,720	8,310	7,451
Current and Accrued Assets						
Cash, Working Funds & Investments	1,070	1,402	333	720	16,600	1,273
Notes & Other Receivables	1,659	3,021	888	2,088	17,162	3,655
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	290	536	190	443	3,712	520
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	54	0	0	0
Accrued Utility Revenues	5	135	0	97	785	0
Miscellaneous Current & Accrued Assets	23	58	23	60	17,950	79
Total Current & Accrued Assets	3,047	5,151	1,488	3,408	56,209	5,527
Deferred Debits						
Unamortized Debt Expenses	51	0	2	12	0	115
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,200	9,605	12	53	11,315	5,337
Total Deferred Debits	1,251	9,605	14	65	11,315	5,452
Total Assets & Other Debits	15,872	48,695	7,695	18,465	248,798	55,594
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,334	43,866	5,926	14,542	183,689	30,011
Total Proprietary Capital	8,334	43,866	5,926	14,542	183,689	30,011
Long-term Debt						
Bonds	0	0	360	0	11,163	0
Advances from Municipality & Other	1,135	0	0	730	0	9,010
Unamort Prem on Long-term Debt	3,301	0	0	45	13,539	4,199
(less) Unamort Discount on Long-term Debt	0	0	0	8	0	100
Total Long-term Debt	4,436	0	360	767	24,703	13,109
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	8	3,467	0	1,815	1,405	144
Accounts Payable	2,273	0	1,093	0	22,953	3,995
Payables to Assoc Enterprises	495	647	0	478	5,904	1,598
Customer Deposits	0	222	195	344	6,179	0
Taxes Accrued	1	0	0	0	0	0
Interest Accrued	326	465	24	514	1,819	1,273
Misc Current & Accrued Liabilities	0	0	2	0	0	0
Total Current & Accrued Liabilities	3,102	4,800	1,313	3,151	38,260	7,010
Deferred Credits						
Customer Advances for Construction	0	29	0	0	2,146	5,465
Other Deferred Credits	0	0	96	5	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	29	96	5	2,146	5,465
Total Liabilities and Other Credits	15,872	48,695	7,695	18,465	248,798	55,594

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	55,244	41,258	30,994	20,983	8,626	12,361
Const Work in Progress	836	1,462	365	324	47	100
(less) Depr, Amort, and Depletion	18,850	14,619	11,215	5,560	2,905	4,034
Net Electric Utility Plant	37,230	28,102	20,144	15,748	5,768	8,428
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	37,230	28,102	20,144	15,748	5,768	8,428
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	46	924	1,993	130	866	0
Total Other Property & Investments	46	924	1,993	130	866	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,957	1,328	483	1,078	5,780	1,252
Notes & Other Receivables	4,696	3,685	1,919	2,475	1,087	1,035
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	835	723	597	642	131	67
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	7
Accrued Utility Revenues	7	226	51	4	293	0
Miscellaneous Current & Accrued Assets	243	123	62	36	30	52
Total Current & Accrued Assets	7,738	6,084	3,112	4,236	7,321	2,414
Deferred Debits						
Unamortized Debt Expenses	0	0	48	6	9	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,359	3,042	1,053	268	260	218
Total Deferred Debits	2,359	3,042	1,101	274	269	218
Total Assets & Other Debits	47,372	38,152	26,351	20,388	14,224	11,060
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	37,239	28,265	19,463	16,345	11,488	9,478
Total Proprietary Capital	37,239	28,265	19,463	16,345	11,488	9,478
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	280	1,620	2,870	885	505	219
Unamort Prem on Long-term Debt	2,079	3,072	981	280	113	0
(less) Unamort Discount on Long-term Debt	0	0	37	0	6	0
Total Long-term Debt	2,359	4,692	3,814	1,165	612	219
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	35	27	45	15	9	0
Accounts Payable	4,620	3,055	1,416	2,343	998	1,146
Payables to Assoc Enterprises	1,035	1,039	1,009	290	282	0
Customer Deposits	0	0	0	0	0	158
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	498	1,053	603	69	54	0
Misc Current & Accrued Liabilities	0	0	0	0	0	59
Total Current & Accrued Liabilities	6,188	5,174	3,073	2,717	1,343	1,363
Deferred Credits						
Customer Advances for Construction	1,587	20	0	161	781	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,587	20	0	161	781	0
Total Liabilities and Other Credits	47,372	38,152	26,351	20,388	14,224	11,060

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	45,940	29,520	32,806	9,825	6,301	33,030
Const Work in Progress	2,790	1,910	829	791	134	1,516
(less) Depr, Amort, and Depletion	14,527	9,571	12,348	3,821	2,705	10,922
Net Electric Utility Plant	34,203	21,859	21,288	6,796	3,730	23,624
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,203	21,859	21,288	6,796	3,730	23,624
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,387	5,052	703	17	626	5,878
Total Other Property & Investments	3,387	5,052	703	17	626	5,878
Current and Accrued Assets						
Cash, Working Funds & Investments	3,198	1,529	1,054	1,290	99	476
Notes & Other Receivables	3,121	2,302	2,232	1,051	740	1,691
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	607	512	499	207	143	565
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	12	0
Accrued Utility Revenues	0	54	0	0	0	41
Miscellaneous Current & Accrued Assets	134	70	56	319	18	73
Total Current & Accrued Assets	7,059	4,466	3,841	2,867	1,013	2,845
Deferred Debits						
Unamortized Debt Expenses	75	100	0	0	0	152
Extraordinary Losses, Study Cost	12	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	627	1,045	3,205	747	609	605
Total Deferred Debits	714	1,146	3,205	747	609	756
Total Assets & Other Debits	45,364	32,522	29,037	10,427	5,978	33,103
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,793	18,364	20,248	7,152	3,574	16,468
Total Proprietary Capital	18,793	18,364	20,248	7,152	3,574	16,468
Long-term Debt						
Bonds	5,270	0	0	0	75	0
Advances from Municipality & Other	5,135	9,765	1,760	347	386	11,110
Unamort Prem on Long-term Debt	11,443	797	3,398	684	500	2,096
(less) Unamort Discount on Long-term Debt	13	102	0	0	0	53
Total Long-term Debt	21,835	10,460	5,158	1,031	961	13,153
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	100	208	2	1,886	0	132
Accounts Payable	2,845	2,588	1,875	0	1,011	1,745
Payables to Assoc Enterprises	1,395	461	925	185	0	639
Customer Deposits	0	0	0	0	70	0
Taxes Accrued	254	0	0	0	0	27
Interest Accrued	143	188	831	113	5	930
Misc Current & Accrued Liabilities	0	0	0	0	126	0
Total Current & Accrued Liabilities	4,737	3,446	3,632	2,183	1,212	3,473
Deferred Credits						
Customer Advances for Construction	0	252	0	1	0	9
Other Deferred Credits	0	0	0	60	231	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	252	0	61	231	9
Total Liabilities and Other Credits	45,364	32,522	29,037	10,427	5,978	33,103

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	12,644	48,376	21,647	8,234	63,595	74,650
Const Work in Progress	75	330	127	39	3,524	3,960
(less) Depr, Amort, and Depletion	6,088	18,405	9,283	2,963	25,292	28,493
Net Electric Utility Plant	6,631	30,301	12,491	5,311	41,827	50,118
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,631	30,301	12,491	5,311	41,827	50,118
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,588	7,335	195	402	6,808	4,611
Total Other Property & Investments	2,588	7,335	195	402	6,808	4,611
Current and Accrued Assets						
Cash, Working Funds & Investments	3,895	4,285	2,867	1,276	3,654	1,164
Notes & Other Receivables	1,797	3,263	1,260	1,458	6,183	4,935
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	280	1,096	193	230	671	946
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	4	25	0	0
Accrued Utility Revenues	110	88	0	0	0	0
Miscellaneous Current & Accrued Assets	24	274	959	23	78	429
Total Current & Accrued Assets	6,105	9,006	5,284	3,012	10,586	7,475
Deferred Debits						
Unamortized Debt Expenses	0	0	2	0	43	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	295	6,332	1,059	509	4,658	7,804
Total Deferred Debits	295	6,332	1,060	509	4,702	7,804
Total Assets & Other Debits	15,620	52,975	19,030	9,234	63,923	70,008
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,788	45,630	14,686	7,167	37,021	51,516
Total Proprietary Capital	12,788	45,630	14,686	7,167	37,021	51,516
Long-term Debt						
Bonds	0	0	266	160	15,894	1,250
Advances from Municipality & Other	0	0	145	390	686	7,794
Unamort Prem on Long-term Debt	308	6,071	303	0	-72	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	308	6,071	713	550	16,509	9,044
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,843	304	4	0	387	0
Accounts Payable	0	0	2,095	1,077	6,548	6,311
Payables to Assoc Enterprises	464	182	0	0	0	0
Customer Deposits	0	0	418	96	0	791
Taxes Accrued	0	0	0	-1	0	0
Interest Accrued	178	819	0	0	0	15
Misc Current & Accrued Liabilities	0	0	177	148	699	2,325
Total Current & Accrued Liabilities	2,485	1,304	2,694	1,322	7,634	9,442
Deferred Credits						
Customer Advances for Construction	39	-30	0	0	0	6
Other Deferred Credits	0	0	937	196	2,759	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	39	-30	937	196	2,759	6
Total Liabilities and Other Credits	15,620	52,975	19,030	9,234	63,923	70,008

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	316,032	26,649	31,998	14,492	72,556	11,450
Const Work in Progress	8,157	953	3,281	428	776	122
(less) Depr, Amort, and Depletion	147,308	10,518	10,736	4,993	16,710	3,869
Net Electric Utility Plant	176,881	17,085	24,544	9,927	56,621	7,703
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	176,881	17,085	24,544	9,927	56,621	7,703
Other Property & Investments						
Nonutility Property	0	441	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14,146	15,465	1,337	2,466	8,586	158
Total Other Property & Investments.....	14,146	15,906	1,337	2,466	8,586	158
Current and Accrued Assets						
Cash, Working Funds & Investments.....	12,416	1,780	2,832	1,254	90	2,957
Notes & Other Receivables.....	22,848	1,496	1,923	1,497	5,078	711
Customer Accts Receivable.....	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	0	0	0	0	0	0
Materials & Supplies	3,729	347	541	289	933	337
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments	444	28	0	5	92	-2
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	136	970	1,234	14	1,897	11
Total Current & Accrued Assets.....	39,573	4,622	6,529	3,059	8,091	4,015
Deferred Debits						
Unamortized Debt Expenses	166	366	202	35	407	0
Extraordinary Losses, Study Cost.....	0	83	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	11,945	2,055	1,175	333	2,331	324
Total Deferred Debits.....	12,111	2,504	1,377	368	2,738	324
Total Assets & Other Debits	242,712	40,116	33,788	15,819	76,036	12,201
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	132,612	17,218	16,889	10,044	35,497	9,616
Total Proprietary Capital	132,612	17,218	16,889	10,044	35,497	9,616
Long-term Debt						
Bonds	47,493	16,000	7,640	2,500	28,575	558
Advances from Municipality & Other.....	10,123	2,231	4,049	137	2,231	172
Unamort Prem on Long-term Debt.....	-504	-16	-23	-36	-103	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	57,112	18,215	11,666	2,600	30,704	730
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,144	77	68	21	86	0
Accounts Payable.....	19,625	3,988	3,850	2,516	5,654	1,190
Payables to Assoc Enterprises.....	0	0	0	0	132	0
Customer Deposits.....	7,341	307	691	557	2,127	235
Taxes Accrued	0	0	119	49	0	0
Interest Accrued.....	0	0	24	0	0	0
Misc Current & Accrued Liabilities	8,978	261	481	31	1,140	146
Total Current & Accrued Liabilities	37,087	4,633	5,233	3,174	9,139	1,571
Deferred Credits						
Customer Advances for Construction.....	2,184	41	0	0	682	0
Other Deferred Credits	13,717	9	0	1	14	284
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	15,901	50	0	1	696	284
Total Liabilities and Other Credits.....	242,712	40,116	33,788	15,819	76,036	12,201

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,904	20,787	28,373	13,690	798,369	11,894
Const Work in Progress	1,988	2,839	380	55	18,950	561
(less) Depr, Amort, and Depletion	9,157	4,796	9,357	5,813	274,114	5,548
Net Electric Utility Plant	17,735	18,829	19,396	7,931	543,205	6,907
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,735	18,829	19,396	7,931	543,205	6,907
Other Property & Investments						
Nonutility Property	0	0	85	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,529	1,287	952	400	62,493	0
Total Other Property & Investments	1,529	1,287	1,037	400	62,493	0
Current and Accrued Assets						
Cash, Working Funds & Investments	678	257	2,603	731	34,461	62
Notes & Other Receivables	1,676	2,116	1,808	926	66,307	907
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	490	324	611	157	10,709	190
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	50	-8	19	27	0	15
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	87	17	98	28	1,158	26
Total Current & Accrued Assets	2,981	2,705	5,139	1,868	112,635	1,200
Deferred Debits						
Unamortized Debt Expenses	0	68	36	0	2,467	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	765	1,101	721	635	18,769	733
Total Deferred Debits	765	1,169	757	635	21,236	733
Total Assets & Other Debits	23,010	23,990	26,329	10,834	739,569	8,840
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,985	10,163	16,605	8,919	419,379	6,719
Total Proprietary Capital	18,985	10,163	16,605	8,919	419,379	6,719
Long-term Debt						
Bonds	0	10,360	5,305	0	215,965	0
Advances from Municipality & Other	803	0	576	659	2,383	721
Unamort Prem on Long-term Debt	0	-81	-49	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	803	10,279	5,833	659	218,348	721
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	16	60	0	0	0
Accounts Payable	1,903	3,229	3,135	104	70,672	1,113
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	145	0	315	474	0	179
Taxes Accrued	0	0	0	0	2,374	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	1,173	276	381	217	5,190	100
Total Current & Accrued Liabilities	3,221	3,521	3,891	795	78,236	1,393
Deferred Credits						
Customer Advances for Construction	0	27	0	0	1,763	8
Other Deferred Credits	0	0	0	461	21,844	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	27	0	461	23,607	8
Total Liabilities and Other Credits	23,010	23,990	26,329	10,834	739,569	8,840

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	32,172	44,388	600,415	35,284	28,608	29,547
Const Work in Progress	1,521	883	24,972	28	19,432	350
(less) Depr, Amort, and Depletion	11,413	12,730	227,272	13,128	11,266	13,206
Net Electric Utility Plant	22,281	32,541	398,114	22,184	36,775	16,691
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	22,281	32,541	398,114	22,184	36,775	16,691
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14	4,716	89,187	2,842	523	5,648
Total Other Property & Investments	14	4,716	89,187	2,842	523	5,648
Current and Accrued Assets						
Cash, Working Funds & Investments	4,906	3,251	33,587	2,089	838	839
Notes & Other Receivables	3,067	2,451	38,902	1,094	3,003	1,088
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	588	629	8,455	397	410	316
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	236	18	333	14	0	4
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,188	46	27,947	1,348	855	81
Total Current & Accrued Assets	9,984	6,395	109,226	4,942	5,106	2,327
Deferred Debits						
Unamortized Debt Expenses	0	47	1,987	144	40	102
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,826	1,798	22,999	1,642	3,734	2,021
Total Deferred Debits	1,826	1,845	24,987	1,786	3,775	2,123
Total Assets & Other Debits	34,105	45,497	621,513	31,754	46,178	26,790
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	24,981	34,155	271,318	20,027	15,149	16,056
Total Proprietary Capital	24,981	34,155	271,318	20,027	15,149	16,056
Long-term Debt						
Bonds	3	6,560	239,366	6,705	5,730	6,170
Advances from Municipality & Other	1,865	1,363	13,559	1,421	3,832	1,958
Unamort Prem on Long-term Debt	0	-32	-2,871	-70	16,000	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	66	0
Total Long-term Debt	1,868	7,891	250,054	8,056	25,497	8,128
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	30	1,616	132	98	50
Accounts Payable	3,391	581	77,892	2,210	4,677	1,732
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,324	1,403	6,500	866	445	490
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	200	0
Misc Current & Accrued Liabilities	1,006	667	2,310	437	83	203
Total Current & Accrued Liabilities	5,721	2,681	88,317	3,645	5,502	2,475
Deferred Credits						
Customer Advances for Construction	0	0	515	27	0	0
Other Deferred Credits	1,535	770	11,309	0	30	131
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,535	770	11,824	27	30	131
Total Liabilities and Other Credits	34,105	45,497	621,513	31,754	46,178	26,790

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,169	9,207	73,173	20,212	12,822	12,229
Const Work in Progress	1,666	149	1,284	438	1,893	188
(less) Depr, Amort, and Depletion	10,330	2,833	20,842	6,298	5,349	4,496
Net Electric Utility Plant	18,505	6,523	53,615	14,352	9,366	7,921
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	18,505	6,523	53,615	14,352	9,366	7,921
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	678	3,670	2,072	12	15	1,881
Total Other Property & Investments	678	3,670	2,072	12	15	1,881
Current and Accrued Assets						
Cash, Working Funds & Investments	180	286	3,747	1,416	3,095	1,314
Notes & Other Receivables	1,560	1,242	3,236	735	2,059	893
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	261	264	894	231	208	191
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	88	87	0	0	51	170
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,236	20	2,358	906	83	10
Total Current & Accrued Assets	3,326	1,899	10,236	3,288	5,496	2,579
Deferred Debits						
Unamortized Debt Expenses	171	0	0	0	0	9
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,161	1,065	1,716	0	610	369
Total Deferred Debits	1,332	1,065	1,716	0	610	378
Total Assets & Other Debits	23,840	13,156	67,639	17,652	15,488	12,759
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,153	10,868	53,451	13,952	10,974	8,950
Total Proprietary Capital	16,153	10,868	53,451	13,952	10,974	8,950
Long-term Debt						
Bonds	3,948	0	2,280	0	1,273	620
Advances from Municipality & Other	1,171	0	1,624	885	616	367
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,119	0	3,904	885	1,889	987
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	9	0	42	0	0	3
Accounts Payable	2,096	1,233	4,431	2,181	1,867	2,090
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	226	470	4,390	431	509	76
Taxes Accrued	47	0	0	0	0	0
Interest Accrued	0	0	0	12	0	0
Misc Current & Accrued Liabilities	185	167	1,375	182	75	56
Total Current & Accrued Liabilities	2,563	1,869	10,238	2,806	2,451	2,225
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	5	419	46	8	174	598
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	5	419	46	8	174	598
Total Liabilities and Other Credits	23,840	13,156	67,639	17,652	15,488	12,759

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of June 30	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of December 31	Austin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,229	14,213	10,728	30,982	8,349	2,368,509
Const Work in Progress	72	267	89	1,752	634	88,107
(less) Depr, Amort, and Depletion	4,310	6,456	4,086	14,617	3,580	745,059
Net Electric Utility Plant	8,991	8,024	6,731	18,118	5,404	1,711,558
Nuclear Fuel.....	0	0	0	0	0	102,838
(less) Amort of Nucl Fuel	0	0	0	0	0	73,360
Net Elec Plant Incl Nucl Fuel	8,991	8,024	6,731	18,118	5,404	1,741,037
Other Property & Investments						
Nonutility Property	0	0	37	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	571	266	254	1,879	15	274,131
Total Other Property & Investments	571	266	291	1,879	15	274,131
Current and Accrued Assets						
Cash, Working Funds & Investments	373	2,464	2,758	465	1,246	129,271
Notes & Other Receivables	349	1,097	1,340	1,818	806	84
Customer Accts Receivable	0	0	0	0	0	69,109
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	3,547
Fuel Stock & Exp Undistr	0	0	0	0	0	18,202
Materials & Supplies	297	426	256	509	112	30,608
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	864	46	4	56	33	734
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	31	38	85	93	14	0
Total Current & Accrued Assets	1,913	4,071	4,443	2,941	2,211	244,461
Deferred Debits						
Unamortized Debt Expenses	0	10	0	0	0	9,161
Extraordinary Losses, Study Cost	0	0	4	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	863	546	120	1,896	142	348,075
Total Deferred Debits	863	555	124	1,896	142	357,236
Total Assets & Other Debits	12,338	12,916	11,590	24,833	7,771	2,616,865
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	564
Misc Capital	0	0	0	0	0	64,611
Retained Earnings	11,232	8,544	9,807	19,812	6,423	534,303
Total Proprietary Capital	11,232	8,544	9,807	19,812	6,423	599,477
Long-term Debt						
Bonds	0	1,380	0	0	0	1,723,297
Advances from Municipality & Other	0	542	127	1,936	138	105,990
Unamort Prem on Long-term Debt	0	-6	0	0	0	14,063
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	47,346
Total Long-term Debt	0	1,916	127	1,936	138	1,796,004
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	31,789
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	31,789
Current and Accrued Liabilities						
Notes Payable	0	21	0	0	0	0
Accounts Payable	763	1,569	1,364	2,022	819	38,582
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	171	609	134	522	262	3,290
Taxes Accrued	0	0	0	0	0	1,278
Interest Accrued	0	0	0	0	0	109,530
Misc Current & Accrued Liabilities	171	153	138	538	73	11,293
Total Current & Accrued Liabilities	1,106	2,351	1,636	3,082	1,155	163,973
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	105	21	4	0	25,622
Unamort Gain on Reacqr Debt	0	0	0	0	55	0
Total Deferred Credits	0	105	21	4	55	25,622
Total Liabilities and Other Credits	12,338	12,916	11,590	24,833	7,771	2,616,865

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of September 30	Brownsville Public Utils Board September 30	Bryan City of September 30	College Station City of September 30	Denton City of September 30	Floresville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,441	275,930	141,672	31,121	103,961	29,282
Const Work in Progress	0	73,415	111	8,154	1,140	0
(less) Depr, Amort, and Depletion	3,657	93,487	63,192	10,882	62,650	11,213
Net Electric Utility Plant	5,784	255,858	78,591	28,393	42,451	18,069
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,784	255,858	78,591	28,393	42,451	18,069
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	181	0	4,832	0
Invest & Special Funds	3,144	27,140	9,495	0	0	3,253
Total Other Property & Investments	3,144	27,140	9,676	0	4,832	3,253
Current and Accrued Assets						
Cash, Working Funds & Investments	1,431	16,006	18,085	17,481	56,874	2,484
Notes & Other Receivables	0	649	7,771	1,359	462	40
Customer Accts Receivable	1,092	6,187	6,677	2,733	12,843	731
(less) Accum Prov for Uncollected Accts	33	142	217	914	6,766	17
Fuel Stock & Exp Undistr	0	1,737	0	0	917	0
Materials & Supplies	74	1,700	2,727	779	0	325
Other Supplies & Misc	0	0	-2	1	0	0
Prepayments	8	14	0	0	10	96
Accrued Utility Revenues	0	3,734	500	1,162	3,710	0
Miscellaneous Current & Accrued Assets	0	415	52	809	1,163	5
Total Current & Accrued Assets	2,572	30,300	35,593	23,411	69,213	3,665
Deferred Debits						
Unamortized Debt Expenses	4	4,361	0	122	0	0
Extraordinary Losses, Study Cost	0	0	0	0	259	0
Misc Debt, R & D Exp, Unamrt Losses	0	3,079	28	0	0	0
Total Deferred Debits	4	7,441	28	122	259	0
Total Assets & Other Debits	11,504	320,738	123,888	51,926	116,754	24,987
Proprietary Capital						
Investment of Municipality	0	44,283	0	3,196	0	0
Misc Capital	16	0	0	0	465	0
Retained Earnings	8,951	69,743	97,328	26,905	83,278	16,882
Total Proprietary Capital	8,967	114,025	97,328	30,102	83,743	16,882
Long-term Debt						
Bonds	330	166,845	17,634	12,950	20,157	6,820
Advances from Municipality & Other	0	34,621	0	39	0	0
Unamort Prem on Long-term Debt	0	0	0	1	0	0
(less) Unamort Discount on Long-term Debt	0	11,134	0	0	124	119
Total Long-term Debt	330	190,332	17,634	12,991	20,033	6,701
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	62	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	62	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	263
Accounts Payable	1,177	8,558	5,750	6,518	2,611	719
Payables to Assoc Enterprises	48	0	0	0	0	0
Customer Deposits	888	1,532	1,522	1,768	1,158	258
Taxes Accrued	0	36	0	0	0	13
Interest Accrued	5	968	189	131	375	31
Misc Current & Accrued Liabilities	90	5,124	726	327	8,835	106
Total Current & Accrued Liabilities	2,208	16,219	8,188	8,744	12,978	1,390
Deferred Credits						
Customer Advances for Construction	0	11	469	24	0	15
Other Deferred Credits	0	151	270	3	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	162	739	27	0	15
Total Liabilities and Other Credits	11,504	320,738	123,888	51,926	116,754	24,987

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	217,738	9,056	54,502	0	31,685	1,563,791
Const Work in Progress	4,939	612	0	0	427	60,262
(less) Depr, Amort, and Depletion	104,892	2,840	32,903	0	10,208	505,958
Net Electric Utility Plant	117,786	6,829	21,599	0	21,904	1,118,095
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	117,786	6,829	21,599	0	21,904	1,118,095
Other Property & Investments						
Nonutility Property	0	786	0	8,807	0	7,350
(less) Accum Provisions for Depr & Amort	0	139	0	4,359	0	1,902
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,454	0	9,186	130	6,820	200,861
Total Other Property & Investments	5,454	647	9,186	4,578	6,820	206,310
Current and Accrued Assets						
Cash, Working Funds & Investments	39,209	2,087	3,064	1,814	3,939	43,076
Notes & Other Receivables	6,829	1,511	0	0	60	7,534
Customer Accts Receivable	19,417	2,054	4,498	1,977	1,284	47,035
(less) Accum Prov for Uncollected Accts	0	58	75	0	105	577
Fuel Stock & Exp Undistr	2,753	0	0	0	0	36,768
Materials & Supplies	842	0	1,183	0	603	23,295
Other Supplies & Misc	0	0	0	260	0	2
Prepayments	0	0	0	0	0	3,958
Accrued Utility Revenues	0	0	0	89	1,624	7,458
Miscellaneous Current & Accrued Assets	177	0	0	0	-183	2,558
Total Current & Accrued Assets	69,227	5,594	8,670	4,139	7,222	171,106
Deferred Debits						
Unamortized Debt Expenses	0	59	389	0	569	16,413
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	35	0	0	0	109	207,133
Total Deferred Debits	35	59	389	0	679	223,547
Total Assets & Other Debits	192,502	13,128	39,844	8,717	36,625	1,719,057
Proprietary Capital						
Investment of Municipality	0	4,345	200	0	0	0
Misc Capital	0	0	0	0	0	12,063
Retained Earnings	174,332	4,331	21,434	7,259	4,969	454,775
Total Proprietary Capital	174,332	8,676	21,634	7,259	4,969	466,839
Long-term Debt						
Bonds	10,496	2,473	13,838	0	29,530	1,282,383
Advances from Municipality & Other	0	9	0	6	0	0
Unamort Prem on Long-term Debt	0	0	0	0	-1,076	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	107,935
Total Long-term Debt	10,496	2,482	13,838	6	28,454	1,174,448
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	20	0	1,705	35	0	132,000
Accounts Payable	6,633	1,469	1,072	939	2,124	25,422
Payables to Assoc Enterprises	55	0	0	132	0	0
Customer Deposits	0	387	540	211	281	96
Taxes Accrued	0	0	0	0	0	869
Interest Accrued	1	33	86	0	798	30,897
Misc Current & Accrued Liabilities	921	81	356	135	0	29,270
Total Current & Accrued Liabilities	7,629	1,970	3,759	1,452	3,202	218,554
Deferred Credits						
Customer Advances for Construction	0	0	613	0	0	187
Other Deferred Credits	44	0	0	0	0	42,247
Unamort Gain on Reacqr Debt	0	0	0	0	0	-183,218
Total Deferred Credits	44	0	613	0	0	-140,783
Total Liabilities and Other Credits	192,502	13,128	39,844	8,717	36,625	1,719,057

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	144,274	58,606	151,413	4,700,348	13,441	6,793
Const Work in Progress	12,300	152	150	159,664	2,366	0
(less) Depr, Amort, and Depletion	62,007	23,912	53,737	1,048,205	2,817	4,378
Net Electric Utility Plant	94,568	34,846	97,826	3,811,807	12,990	2,415
Nuclear Fuel	0	0	0	198,016	0	0
(less) Amort of Nucl Fuel	0	0	0	143,760	0	0
Net Elec Plant Incl Nucl Fuel	94,568	34,846	97,826	3,866,063	12,990	2,415
Other Property & Investments						
Nonutility Property	0	68,822	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	24,541	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	11,138	48,785	346,028	0	1,781
Total Other Property & Investments	0	55,419	48,785	346,028	0	1,781
Current and Accrued Assets						
Cash, Working Funds & Investments	8,433	11,967	14,587	211,262	14,239	2,063
Notes & Other Receivables	4,479	2,208	1,512	10,221	358	75
Customer Accts Receivable	0	4,350	2,185	72,199	4,297	1,190
(less) Accum Prov for Uncollected Accts	0	0	0	2,525	1,207	0
Fuel Stock & Exp Undistr	0	0	1,433	22,718	0	0
Materials & Supplies	0	862	806	55,114	185	748
Other Supplies & Misc	0	0	0	1,629	0	0
Prepayments	0	119	132	4,353	29	0
Accrued Utility Revenues	0	0	0	0	0	546
Miscellaneous Current & Accrued Assets	185	0	67	7,205	0	0
Total Current & Accrued Assets	13,097	19,505	20,723	382,177	17,901	4,621
Deferred Debits						
Unamortized Debt Expenses	0	0	3,310	5,382	271	17
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	26,600	0	114,841	15,134	0	0
Total Deferred Debits	26,600	0	118,151	20,516	271	17
Total Assets & Other Debits	134,264	109,770	285,485	4,614,784	31,162	8,835
Proprietary Capital						
Investment of Municipality	8,132	2,426	0	0	0	0
Misc Capital	0	0	0	0	788	3,157
Retained Earnings	95,503	47,565	43,199	1,833,984	10,883	4,290
Total Proprietary Capital	103,635	49,991	43,199	1,833,984	11,671	7,447
Long-term Debt						
Bonds	23,017	26,767	233,870	2,694,770	15,695	0
Advances from Municipality & Other	1,412	13,921	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	250,800	0	0
(less) Unamort Discount on Long-term Debt	0	186	0	470,418	282	0
Total Long-term Debt	24,430	40,501	233,870	2,475,152	15,413	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	40,075	79	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	40,075	79	0
Current and Accrued Liabilities						
Notes Payable	0	2,064	0	0	430	0
Accounts Payable	5,318	3,999	899	78,357	1,594	1,054
Payables to Assoc Enterprises	0	0	0	120,145	135	0
Customer Deposits	31	653	0	26,122	1,016	232
Taxes Accrued	59	0	0	726	65	0
Interest Accrued	615	143	7,517	2,563	357	0
Misc Current & Accrued Liabilities	177	1,314	0	726	402	101
Total Current & Accrued Liabilities	6,199	8,172	8,416	228,639	3,999	1,388
Deferred Credits						
Customer Advances for Construction	0	11,106	0	12,149	0	0
Other Deferred Credits	0	0	0	24,785	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	11,106	0	36,934	0	0
Total Liabilities and Other Credits	134,264	109,770	285,485	4,614,784	31,162	8,835

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	830,528	72,893	14,521	36,364	2,771,435	28,920
Const Work in Progress	10,586	0	2,529	672	0	0
(less) Depr, Amort, and Depletion	357,237	0	7,920	14,272	716,847	11,380
Net Electric Utility Plant	483,877	72,893	9,130	22,764	2,054,588	17,540
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	483,877	72,893	9,130	22,764	2,054,588	17,540
Other Property & Investments						
Nonutility Property	0	0	54,746	0	24,123	334
(less) Accum Provisions for Depr & Amort	0	0	7,444	0	0	156
Invest in Assoc Enterprises	0	0	0	9,752	0	0
Invest & Special Funds	126,238	0	2,453	0	998,653	0
Total Other Property & Investments	126,238	0	49,755	9,752	1,022,776	178
Current and Accrued Assets						
Cash, Working Funds & Investments	58,288	189	6,839	6,976	77,272	8,408
Notes & Other Receivables	446	0	147	56	18,609	164
Customer Accts Receivable	8,512	0	1,664	1,798	0	2,187
(less) Accum Prov for Uncollected Accts	0	0	114	16	0	53
Fuel Stock & Exp Undistr	2,748	0	0	0	53,551	0
Materials & Supplies	3,840	0	1,390	1,301	13,120	920
Other Supplies & Misc	0	0	0	2	0	0
Prepayments	253	0	0	0	0	0
Accrued Utility Revenues	0	0	773	0	0	0
Miscellaneous Current & Accrued Assets	2,000	4	216	0	350	0
Total Current & Accrued Assets	76,087	193	10,916	10,116	162,902	11,626
Deferred Debits						
Unamortized Debt Expenses	17,506	0	446	0	44,633	77
Extraordinary Losses, Study Cost	970	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	818,053	0	0	0	1,086,658	0
Total Deferred Debits	836,529	0	446	0	1,131,291	77
Total Assets & Other Debits	1,522,731	73,086	70,246	42,632	4,371,557	29,421
Proprietary Capital						
Investment of Municipality	0	72,893	8,142	0	0	0
Misc Capital	0	0	0	0	0	874
Retained Earnings	36,835	175	38,197	35,192	0	19,625
Total Proprietary Capital	36,835	73,069	46,339	35,192	0	20,499
Long-term Debt						
Bonds	1,087,447	0	21,430	0	5,323,275	6,255
Advances from Municipality & Other	67,822	0	0	4,629	19,550	76
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	21,521	0	1,444	0	1,140,108	0
Total Long-term Debt	1,133,748	0	19,986	4,629	4,202,717	6,331
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	176,289	0	0	0	0	12
Accounts Payable	39,130	18	2,428	1,406	49,660	1,432
Payables to Assoc Enterprises	356	0	0	433	0	0
Customer Deposits	0	0	57	442	0	748
Taxes Accrued	12	0	143	0	0	0
Interest Accrued	94,120	0	93	0	119,180	203
Misc Current & Accrued Liabilities	42,241	0	871	0	0	195
Total Current & Accrued Liabilities	352,148	18	3,592	2,281	168,840	2,591
Deferred Credits						
Customer Advances for Construction	0	0	0	531	0	0
Other Deferred Credits	0	0	329	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	329	531	0	0
Total Liabilities and Other Credits	1,522,731	73,086	70,246	42,632	4,371,557	29,421

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of June 30	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,851	94,334	35,496	130,723	38,515	77,774
Const Work in Progress	2,309	0	0	0	0	245
(less) Depr, Amort, and Depletion	24,194	45,617	11,970	28,523	9,161	31,273
Net Electric Utility Plant	21,965	48,717	23,527	102,200	29,353	46,745
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	21,965	48,717	23,527	102,200	29,353	46,745
Other Property & Investments						
Nonutility Property	0	1,800	0	0	0	776
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	15	0	0	0	0	2,198
Invest & Special Funds	45	0	0	0	7,095	12,711
Total Other Property & Investments	60	1,800	0	0	7,095	15,685
Current and Accrued Assets						
Cash, Working Funds & Investments	19,651	6,661	12,347	21,191	9,078	8,848
Notes & Other Receivables	0	101	1,589	0	5,543	990
Customer Accts Receivable	2,444	5,427	3,045	14,971	174	3,826
(less) Accum Prov for Uncollected Accts	104	0	381	0	0	433
Fuel Stock & Exp Undistr	0	0	0	0	1,457	309
Materials & Supplies	851	1,207	2,067	0	273	1,526
Other Supplies & Misc	0	0	0	0	0	235
Prepayments	3,316	0	0	1,110	245	1,813
Accrued Utility Revenues	0	0	0	0	0	261
Miscellaneous Current & Accrued Assets	197	0	66	154	110	0
Total Current & Accrued Assets	26,355	13,396	18,733	37,426	16,881	17,374
Deferred Debits						
Unamortized Debt Expenses	114	0	0	5,798	929	1,763
Extraordinary Losses, Study Cost	0	0	0	40,000	0	21
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	4,691	52,614
Total Deferred Debits	114	0	0	45,798	5,621	54,398
Total Assets & Other Debits	48,493	63,913	42,259	185,424	58,950	134,202
Proprietary Capital						
Investment of Municipality	77	0	0	127	3	0
Misc Capital	88	0	1,523	0	0	32,228
Retained Earnings	40,499	5,186	37,508	0	0	0
Total Proprietary Capital	40,664	5,186	39,031	127	3	32,228
Long-term Debt						
Bonds	5,675	54,582	0	150,596	56,600	95,842
Advances from Municipality & Other	0	0	0	481	0	12
Unamort Prem on Long-term Debt	0	-1,033	0	0	0	1,555
(less) Unamort Discount on Long-term Debt	0	0	0	0	1,747	469
Total Long-term Debt	5,675	53,549	0	151,077	54,853	96,940
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	476
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	476
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	4
Accounts Payable	1,173	2,736	2,637	2,771	951	1,692
Payables to Assoc Enterprises	70	36	0	0	531	82
Customer Deposits	519	1,166	591	0	0	5
Taxes Accrued	0	0	0	724	0	131
Interest Accrued	32	422	0	1,943	1,529	1,876
Misc Current & Accrued Liabilities	360	818	0	10,368	1,083	641
Total Current & Accrued Liabilities	2,154	5,178	3,228	15,805	4,094	4,432
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	6
Other Deferred Credits	0	0	0	18,414	0	119
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	18,414	0	126
Total Liabilities and Other Credits	48,493	63,913	42,259	185,424	58,950	134,202

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,973	20,758	24,960	66,446	49,007	42,287
Const Work in Progress	0	0	501	3,469	2,559	348
(less) Depr, Amort, and Depletion.....	9,987	6,579	11,376	26,952	17,696	15,245
Net Electric Utility Plant	10,986	14,179	14,086	42,963	33,871	27,391
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,986	14,179	14,086	42,963	33,871	27,391
Other Property & Investments						
Nonutility Property	0	0	56	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds	5,511	0	595	0	1	0
Total Other Property & Investments.....	5,511	0	651	0	1	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	160	5,300	5,744	11,197	3,670	917
Notes & Other Receivables.....	0	0	1,074	0	400	0
Customer Accts Receivable.....	1,614	1,510	0	5,645	2,534	2,280
(less) Accum Prov for Uncollected Accts.....	0	0	0	0	0	11
Fuel Stock & Exp Undistr.....	292	0	0	0	0	0
Materials & Supplies.....	0	0	429	922	1,486	0
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	0	0	14	0
Accrued Utility Revenues	0	0	0	0	361	0
Miscellaneous Current & Accrued Assets.....	10,033	109	1,336	0	13	0
Total Current & Accrued Assets.....	12,100	6,919	8,583	17,764	8,477	3,186
Deferred Debits						
Unamortized Debt Expenses	1,153	2,313	0	0	10	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,625	0	0	0
Total Deferred Debits.....	1,153	2,313	1,625	0	10	0
Total Assets & Other Debits	29,750	23,411	24,944	60,727	42,358	30,577
Proprietary Capital						
Investment of Municipality	0	4,265	0	42,145	1,199	0
Misc Capital.....	0	0	0	0	0	662
Retained Earnings.....	-3,374	-715	20,575	3,810	35,587	11,659
Total Proprietary Capital	-3,374	3,551	20,575	45,955	36,786	12,322
Long-term Debt						
Bonds	31,850	18,585	0	9,475	0	15,182
Advances from Municipality & Other.....	917	0	0	121	1,860	825
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	3,129	0	0	0	0	0
Total Long-term Debt	29,638	18,585	0	9,596	1,860	16,007
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	348	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	348	0
Current and Accrued Liabilities						
Notes Payable	0	0	3,646	0	315	0
Accounts Payable.....	989	691	0	3,039	2,518	1,285
Payables to Assoc Enterprises.....	0	0	442	0	0	0
Customer Deposits.....	0	109	20	1,273	299	464
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	948	85	261	161	24	231
Misc Current & Accrued Liabilities	1,548	390	0	702	207	268
Total Current & Accrued Liabilities	3,486	1,275	4,370	5,175	3,364	2,248
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits.....	29,750	23,411	24,944	60,727	42,358	30,577

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,373	15,298	21,463	0	21,972	14,591
Const Work in Progress	0	0	0	0	0	0
(less) Depr, Amort, and Depletion	8,508	9,406	11,566	0	8,592	6,693
Net Electric Utility Plant	9,865	5,892	9,897	0	13,381	7,899
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,865	5,892	9,897	0	13,381	7,899
Other Property & Investments						
Nonutility Property	0	0	0	0	69	332
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	119
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,168	0	1,062	0
Total Other Property & Investments	0	0	1,168	0	1,131	212
Current and Accrued Assets						
Cash, Working Funds & Investments	2,129	4,806	1,761	3,574	-216	1,308
Notes & Other Receivables	0	3,938	63	20	21	0
Customer Accts Receivable	1,510	1,386	889	449	994	1,204
(less) Accum Prov for Uncollected Accts	21	101	47	0	10	9
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	217	554	320	225	374
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	172	0	0	3	0	0
Accrued Utility Revenues	0	0	1,341	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	7	1
Total Current & Accrued Assets	3,790	10,245	4,561	4,365	1,020	2,880
Deferred Debits						
Unamortized Debt Expenses	0	0	0	2,360	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	2,360	0	0
Total Assets & Other Debits	13,655	16,138	15,626	6,725	15,532	10,991
Proprietary Capital						
Investment of Municipality	0	0	0	0	532	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	13,412	11,849	6,211	3,283	11,135	9,808
Total Proprietary Capital	13,412	11,849	6,211	3,283	11,667	9,808
Long-term Debt						
Bonds	0	3,000	7,725	2,360	2,475	0
Advances from Municipality & Other	0	0	35	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	49	0	11	0
Total Long-term Debt	0	3,000	7,711	2,360	2,464	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	339	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	339	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	30	1,060	1,269	798	707	1,062
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	172	123	252	0	316	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	42	14	12	0
Misc Current & Accrued Liabilities	40	106	140	270	0	121
Total Current & Accrued Liabilities	242	1,289	1,704	1,082	1,035	1,183
Deferred Credits						
Customer Advances for Construction	0	0	0	0	16	0
Other Deferred Credits	0	0	0	0	11	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	27	0
Total Liabilities and Other Credits	13,655	16,138	15,626	6,725	15,532	10,991

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,542	103,505	955,911	67,117	273,306	129,387
Const Work in Progress	1,608	1,791	15,592	3,387	5,027	704
(less) Depr, Amort, and Depletion	8,443	41,896	190,709	37,279	107,215	57,617
Net Electric Utility Plant	14,707	63,400	780,794	33,225	171,118	72,473
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,707	63,400	780,794	33,225	171,118	72,473
Other Property & Investments						
Nonutility Property	0	0	0	0	3,914	1
(less) Accum Provisions for Depr & Amort	0	0	0	0	121	0
Invest in Assoc Enterprises	0	0	6,762	0	0	1,135
Invest & Special Funds	0	16,656	93,018	4,339	9,141	2,053
Total Other Property & Investments	0	16,656	99,780	4,339	12,934	3,188
Current and Accrued Assets						
Cash, Working Funds & Investments	6,522	12,591	32,307	4,910	7,809	24,789
Notes & Other Receivables	509	483	7,345	419	1,759	1,861
Customer Accts Receivable	2,503	5,998	9,297	1,914	25,241	9,181
(less) Accum Prov for Uncollected Accts	0	21	30	38	1,541	43
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	976	1,813	5,796	1,132	2,382	1,747
Other Supplies & Misc	0	231	-73	235	145	14
Prepayments	0	59	606	286	671	513
Accrued Utility Revenues	0	31	0	0	8,983	0
Miscellaneous Current & Accrued Assets	0	796	1,115	54	0	99
Total Current & Accrued Assets	10,511	21,981	56,363	8,912	45,448	38,160
Deferred Debits						
Unamortized Debt Expenses	52	794	15,229	152	2,284	1
Extraordinary Losses, Study Cost	0	0	38	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	118	33,452	0	2,342	46
Total Deferred Debits	52	911	48,719	152	4,626	47
Total Assets & Other Debits	25,270	102,949	985,656	46,628	234,126	113,869
Proprietary Capital						
Investment of Municipality	987	0	24,196	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,449	36,093	238,223	33,241	72,038	81,075
Total Proprietary Capital	13,436	36,093	262,419	33,241	72,038	81,075
Long-term Debt						
Bonds	5,390	44,920	450,867	6,006	92,200	1,080
Advances from Municipality & Other	0	2,132	205,305	30	2,520	0
Unamort Prem on Long-term Debt	0	721	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	327	4,617	0	1	1
Total Long-term Debt	5,390	47,446	651,555	6,036	94,719	1,079
Other Noncurrent Liabilities						
Accum Operating Provisions	231	0	0	0	0	1,895
Accum Prov for Rate Refunds	0	0	0	0	0	979
Total Other Noncurrent Liabilities	231	0	0	0	0	2,874
Current and Accrued Liabilities						
Notes Payable	0	3,658	0	0	4,268	0
Accounts Payable	3,027	4,232	24,949	3,753	22,312	10,855
Payables to Assoc Enterprises	41	0	13,021	0	0	65
Customer Deposits	196	612	228	278	2	315
Taxes Accrued	112	1,959	3,347	772	3,673	2,080
Interest Accrued	196	771	2,452	157	2,631	14
Misc Current & Accrued Liabilities	291	1,266	16,165	398	6,816	460
Total Current & Accrued Liabilities	3,863	12,499	60,162	5,358	39,703	13,789
Deferred Credits						
Customer Advances for Construction	2,350	6,858	0	61	25,669	14,970
Other Deferred Credits	0	53	11,520	1,932	1,999	82
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,350	6,912	11,520	1,993	27,668	15,052
Total Liabilities and Other Credits	25,270	102,949	985,656	46,628	234,126	113,869

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	294,999	51,591	110,609	41,769	70,150	55,743
Const Work in Progress	1,142	1,410	8,497	4,892	9,461	2,214
(less) Depr, Amort, and Depletion	60,562	19,304	40,280	15,503	17,638	29,207
Net Electric Utility Plant	235,579	33,697	78,826	31,158	61,973	28,751
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	235,579	33,697	78,826	31,158	61,973	28,751
Other Property & Investments						
Nonutility Property	0	0	121	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	29,533	7,130	5,137	3,257	11,766	4,513
Total Other Property & Investments	29,533	7,130	5,258	3,257	11,766	4,513
Current and Accrued Assets						
Cash, Working Funds & Investments	21,870	9,412	19,277	11,997	6,793	12,006
Notes & Other Receivables	1,938	215	0	0	0	106
Customer Accts Receivable	854	3,456	5,409	1,608	3,661	1,062
(less) Accum Prov for Uncollected Accts	11	6	101	28	165	14
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,649	1,852	3,205	723	2,121	1,581
Other Supplies & Misc	25	0	0	0	280	-31
Prepayments	614	49	62	11	22	23
Accrued Utility Revenues	0	0	0	330	1,797	0
Miscellaneous Current & Accrued Assets	1,806	727	0	0	0	0
Total Current & Accrued Assets	28,745	15,704	27,852	14,640	14,510	14,733
Deferred Debits						
Unamortized Debt Expenses	2,357	517	311	648	0	0
Extraordinary Losses, Study Cost	272	0	99	6,159	0	67
Misc Debt, R & D Exp, Unamrt Losses	30,068	10	40	-470	91	314
Total Deferred Debits	32,697	527	449	6,337	91	381
Total Assets & Other Debits	326,555	57,059	112,383	55,393	88,339	48,378
Proprietary Capital						
Investment of Municipality	0	1,958	0	6,249	0	0
Misc Capital	0	0	0	0	1,310	0
Retained Earnings	114,282	17,415	82,034	16,294	79,360	43,524
Total Proprietary Capital	114,282	19,373	82,034	22,543	80,670	43,524
Long-term Debt						
Bonds	195,355	29,480	9,995	17,320	0	0
Advances from Municipality & Other	0	0	770	10,662	766	14
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	569	0	0	0	0
Total Long-term Debt	195,355	28,911	10,765	27,982	766	14
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,099	0	0	0	983
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,099	0	0	0	983
Current and Accrued Liabilities						
Notes Payable	1,583	2,175	1,337	0	0	946
Accounts Payable	1,546	60	9,551	2,784	162	1,664
Payables to Assoc Enterprises	0	0	0	0	2,034	0
Customer Deposits	150	307	721	173	406	204
Taxes Accrued	1,387	900	1,306	384	865	507
Interest Accrued	3,354	603	499	321	0	0
Misc Current & Accrued Liabilities	2,699	3,575	1,950	953	2,775	538
Total Current & Accrued Liabilities	10,719	7,619	15,365	4,615	6,243	3,858
Deferred Credits						
Customer Advances for Construction	37	0	31	14	0	0
Other Deferred Credits	5,533	57	4,188	240	660	0
Unamort Gain on Reacqr Debt	628	0	0	0	0	0
Total Deferred Credits	6,199	57	4,220	254	660	0
Total Liabilities and Other Credits	326,555	57,059	112,383	55,393	88,339	48,378

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	49,615	1,003,372	2,648	711,004	30,480	78,087
Const Work in Progress	22,071	30,303	35	35,925	9,075	5,107
(less) Depr, Amort, and Depletion.....	17,983	237,940	732	249,908	17,254	21,685
Net Electric Utility Plant	53,703	795,734	1,950	497,021	22,301	61,509
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	53,703	795,734	1,950	497,021	22,301	61,509
Other Property & Investments						
Nonutility Property	36	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	61,347	0	0	0	0
Invest & Special Funds.....	5,170	171,880	1,333	91,631	5,657	4,400
Total Other Property & Investments.....	5,207	233,227	1,333	91,631	5,657	4,400
Current and Accrued Assets						
Cash, Working Funds & Investments.....	12,468	51,215	0	194,123	36	10,144
Notes & Other Receivables.....	4,195	10,819	308	33,240	181	447
Customer Accts Receivable.....	405	47,699	792	3,210	1,117	1,781
(less) Accum Prov for Uncollected Accts.....	7	1,594	0	355	38	75
Fuel Stock & Exp Undistr.....	0	2,282	0	0	0	0
Materials & Supplies.....	727	6,615	0	4,141	2,294	1,654
Other Supplies & Misc.....	0	19	0	796	37	54
Prepayments.....	230	250	15	742	0	17
Accrued Utility Revenues	0	0	0	0	1	0
Miscellaneous Current & Accrued Assets.....	98	1,529	341	2,469	0	8
Total Current & Accrued Assets.....	18,115	118,834	1,456	238,366	3,628	14,030
Deferred Debits						
Unamortized Debt Expenses.....	402	7,498	0	5,349	1,057	250
Extraordinary Losses, Study Cost.....	0	29	0	1,904	0	266
Misc Debt, R & D Exp, Unamrt Losses	6,603	219,947	0	4,218	157	0
Total Deferred Debits.....	7,005	227,473	0	11,471	1,214	516
Total Assets & Other Debits	84,030	1,375,269	4,739	838,488	32,801	80,455
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	1,547	0	4,205	0
Retained Earnings.....	42,813	238,445	2,283	286,360	19,586	44,534
Total Proprietary Capital	42,813	238,445	3,830	286,360	23,792	44,534
Long-term Debt						
Bonds	27,000	713,969	0	460,900	4,775	14,890
Advances from Municipality & Other.....	4,300	17,782	0	3,200	582	0
Unamort Prem on Long-term Debt.....	0	364	0	140	0	0
(less) Unamort Discount on Long-term Debt	462	13,149	0	12,696	0	0
Total Long-term Debt	30,837	718,966	0	451,544	5,357	14,890
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	1,263	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,263	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	307	23,873	0	922	56	2,512
Accounts Payable.....	3,481	38,230	753	8,393	2,010	2,275
Payables to Assoc Enterprises.....	2,449	264	0	28,462	0	0
Customer Deposits.....	87	622	0	699	351	252
Taxes Accrued	588	7,961	156	3,883	46	771
Interest Accrued.....	839	23,888	0	11,574	232	456
Misc Current & Accrued Liabilities	873	10,533	0	46,159	0	1,079
Total Current & Accrued Liabilities	8,624	105,370	909	100,093	2,695	7,347
Deferred Credits						
Customer Advances for Construction.....	520	0	0	330	567	949
Other Deferred Credits	1,235	310,203	0	161	1	12,735
Unamort Gain on Reacqr Debt.....	0	1,023	0	0	389	0
Total Deferred Credits	1,755	311,226	0	491	957	13,684
Total Liabilities and Other Credits.....	84,030	1,375,269	4,739	838,488	32,801	80,455

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,920	1,425,029	732,833	15,564	3,458,611	5,984
Const Work in Progress	5,201	60,530	39,707	373	15,434	0
(less) Depr, Amort, and Depletion	19,164	598,453	280,204	5,314	1,225,848	1,634
Net Electric Utility Plant	36,956	887,106	492,336	10,624	2,248,197	4,350
Nuclear Fuel	0	0	0	0	230,936	0
(less) Amort of Nucl Fuel	0	0	0	0	89,401	0
Net Elec Plant Incl Nucl Fuel	36,956	887,106	492,336	10,624	2,389,732	4,350
Other Property & Investments						
Nonutility Property	0	7,704	175	0	0	0
(less) Accum Provisions for Depr & Amort	0	2,833	8	0	0	0
Invest in Assoc Enterprises	0	399	0	0	0	0
Invest & Special Funds	1,648	145,385	59,406	440	220,009	2,159
Total Other Property & Investments	1,648	150,655	59,573	440	220,009	2,159
Current and Accrued Assets						
Cash, Working Funds & Investments	585	41,281	97,066	1,762	45,239	7
Notes & Other Receivables	1,648	13,777	14,509	560	74,403	839
Customer Accts Receivable	1,496	37,591	16,389	761	2	0
(less) Accum Prov for Uncollected Accts	134	2,705	397	0	155	0
Fuel Stock & Exp Undistr	0	2,886	2,900	0	0	0
Materials & Supplies	970	20,453	4,543	288	50,587	0
Other Supplies & Misc	0	212	0	0	9,105	0
Prepayments	0	854	623	58	770	16
Accrued Utility Revenues	0	32,464	14,029	0	0	0
Miscellaneous Current & Accrued Assets	8	5,272	1,387	0	0	25
Total Current & Accrued Assets	4,572	152,086	151,051	3,429	179,951	886
Deferred Debits						
Unamortized Debt Expenses	0	1,795	4,351	101	15,913	186
Extraordinary Losses, Study Cost	0	0	0	0	17,430	617
Misc Debt, R & D Exp, Unamrt Losses	403	108,744	11,609	0	3,589	0
Total Deferred Debits	403	110,539	15,960	101	36,932	803
Total Assets & Other Debits	43,580	1,300,386	718,920	14,594	2,826,624	8,198
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	221	0	0
Retained Earnings	9,406	287,672	280,589	8,842	0	1,037
Total Proprietary Capital	9,406	287,672	280,589	9,063	0	1,037
Long-term Debt						
Bonds	15,430	853,595	394,154	2,471	2,644,731	6,055
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	162	0	1,863	0
(less) Unamort Discount on Long-term Debt	572	9,738	4,851	0	97,808	0
Total Long-term Debt	14,858	843,857	389,465	2,471	2,548,786	6,055
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,237	0	0	5,559	0
Accum Prov for Rate Refunds	0	94,465	0	0	0	0
Total Other Noncurrent Liabilities	0	96,702	0	0	5,559	0
Current and Accrued Liabilities						
Notes Payable	1,456	0	0	1,062	0	0
Accounts Payable	2,636	36,126	19,248	1,323	73,952	795
Payables to Assoc Enterprises	0	4,904	636	404	27,926	0
Customer Deposits	0	2,034	1,569	0	0	0
Taxes Accrued	0	4,784	3,683	0	675	0
Interest Accrued	0	12,711	10,029	94	2,091	74
Misc Current & Accrued Liabilities	147	10,121	11,601	176	46,011	0
Total Current & Accrued Liabilities	4,238	70,679	46,765	3,060	150,655	869
Deferred Credits						
Customer Advances for Construction	15,078	0	1,105	0	0	23
Other Deferred Credits	0	1,475	995	0	121,564	214
Unamort Gain on Reacqr Debt	0	0	0	0	60	0
Total Deferred Credits	15,078	1,475	2,101	0	121,624	237
Total Liabilities and Other Credits	43,580	1,300,386	718,920	14,594	2,826,624	8,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,576	43,222	67,675	31,450	23,309	8,793
Const Work in Progress	117	590	842	466	338	0
(less) Depr, Amort, and Depletion	2,679	17,910	24,156	7,950	11,861	2,771
Net Electric Utility Plant	6,013	25,902	44,361	23,967	11,785	6,022
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,013	25,902	44,361	23,967	11,785	6,022
Other Property & Investments						
Nonutility Property	0	657	524	7,067	259	7,141
(less) Accum Provisions for Depr & Amort	0	218	5	6,340	0	1,273
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	4,918	4,505	1,564	4,188	2,742
Total Other Property & Investments	0	5,357	5,024	2,292	4,447	8,609
Current and Accrued Assets						
Cash, Working Funds & Investments	3,187	599	9,901	3,919	91	313
Notes & Other Receivables	17	1,399	276	49	24	64
Customer Accts Receivable	558	1,924	1,609	1,043	1,800	939
(less) Accum Prov for Uncollected Accts	0	50	0	0	3	0
Fuel Stock & Exp Undistr	0	0	0	90	0	0
Materials & Supplies	181	628	662	355	241	205
Other Supplies & Misc	0	27	0	0	0	0
Prepayments	3	567	59	14	42	39
Accrued Utility Revenues	0	0	0	0	0	215
Miscellaneous Current & Accrued Assets	15	17	0	31	40	55
Total Current & Accrued Assets	3,962	5,111	12,506	5,500	2,235	1,830
Deferred Debits						
Unamortized Debt Expenses	700	265	1,011	163	399	159
Extraordinary Losses, Study Cost	0	46	129	0	0	127
Misc Debt, R & D Exp, Unamrt Losses	0	839	150	-45	669	585
Total Deferred Debits	700	1,150	1,290	118	1,068	870
Total Assets & Other Debits	10,675	37,521	63,182	31,876	19,535	17,332
Proprietary Capital						
Investment of Municipality	160	0	0	0	435	348
Misc Capital	262	0	0	0	7,794	1,991
Retained Earnings	4,056	16,899	34,218	19,996	657	5,645
Total Proprietary Capital	4,478	16,899	34,218	19,996	8,886	7,985
Long-term Debt						
Bonds	5,315	15,200	22,064	8,050	6,460	7,220
Advances from Municipality & Other	0	0	16	0	625	86
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,315	15,200	22,079	8,050	7,085	7,306
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,011	0	0	205
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,011	0	0	205
Current and Accrued Liabilities						
Notes Payable	0	0	799	0	0	0
Accounts Payable	534	1,729	1,426	1,053	1,560	593
Payables to Assoc Enterprises	0	0	0	0	0	78
Customer Deposits	0	3	39	62	0	26
Taxes Accrued	164	625	1,350	420	605	690
Interest Accrued	142	43	530	49	106	54
Misc Current & Accrued Liabilities	35	83	102	195	0	28
Total Current & Accrued Liabilities	875	2,482	4,246	1,779	2,271	1,469
Deferred Credits						
Customer Advances for Construction	7	2,839	1,605	2,051	395	5
Other Deferred Credits	0	100	22	0	898	362
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	7	2,939	1,627	2,051	1,292	367
Total Liabilities and Other Credits	10,675	37,521	63,182	31,876	19,535	17,332

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,315	15,008	10,040	9,817	9,134	16,718
Const Work in Progress	81	225	42	243	535	110
(less) Depr, Amort, and Depletion	6,417	6,295	3,107	3,388	3,732	5,904
Net Electric Utility Plant	10,979	8,937	6,975	6,672	5,936	10,924
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,979	8,937	6,975	6,672	5,936	10,924
Other Property & Investments						
Nonutility Property	0	0	4,626	0	6,241	0
(less) Accum Provisions for Depr & Amort	0	0	871	0	1,074	0
Invest in Assoc Enterprises	0	0	0	7,786	44	0
Invest & Special Funds	1,329	1,041	1,298	1,394	0	1,690
Total Other Property & Investments	1,329	1,041	5,053	9,180	5,210	1,690
Current and Accrued Assets						
Cash, Working Funds & Investments	2,657	0	1,247	2,191	862	1,482
Notes & Other Receivables	604	86	373	125	370	41
Customer Accts Receivable	791	618	723	933	997	642
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	22
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	312	272	316	274	257	398
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11	17	0	127	0	47
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	6	0	0	38	0	12
Total Current & Accrued Assets	4,380	994	2,660	3,688	2,486	2,601
Deferred Debits						
Unamortized Debt Expenses	30	10	83	18	28	609
Extraordinary Losses, Study Cost	0	0	156	231	179	33
Misc Debt, R & D Exp, Unamrt Losses	149	0	0	0	0	23
Total Deferred Debits	179	10	239	249	207	666
Total Assets & Other Debits	16,867	10,981	14,926	19,790	13,839	15,880
Proprietary Capital						
Investment of Municipality	297	1,439	1,188	2,184	1,459	26
Misc Capital	2,546	0	2,691	0	2,710	0
Retained Earnings	11,440	8,174	4,839	10,626	7,430	6,411
Total Proprietary Capital	14,283	9,613	8,717	12,810	11,599	6,437
Long-term Debt						
Bonds	1,595	291	4,645	1,625	0	6,613
Advances from Municipality & Other	0	276	0	912	1,400	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,595	568	4,645	2,537	1,400	6,613
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	590	502	630	833	321	442
Payables to Assoc Enterprises	0	0	146	0	68	0
Customer Deposits	37	7	7	52	4	26
Taxes Accrued	326	144	305	257	226	255
Interest Accrued	36	7	31	30	40	193
Misc Current & Accrued Liabilities	0	0	9	29	121	64
Total Current & Accrued Liabilities	989	660	1,127	1,201	780	980
Deferred Credits						
Customer Advances for Construction	0	0	0	2,791	39	39
Other Deferred Credits	0	141	437	450	21	299
Unamort Gain on Reacqr Debt	0	0	0	0	0	1,512
Total Deferred Credits	0	141	437	3,242	60	1,850
Total Liabilities and Other Credits	16,867	10,981	14,926	19,790	13,839	15,880

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Electric Utility Plant						
Electric Utility Plant & Adjust	15,185	179,173	37,065	20,239	22,743	0
Const Work in Progress	120	19	357	0	1	0
(less) Depr, Amort, and Depletion	4,277	41,389	11,880	10,543	8,656	0
Net Electric Utility Plant	11,028	137,803	25,542	9,696	14,088	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,028	137,803	25,542	9,696	14,088	0
Other Property & Investments						
Nonutility Property	10,549	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	1,515	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,362	37,489	3,880	723	6,196	0
Total Other Property & Investments	10,396	37,489	3,880	723	6,196	0
Current and Accrued Assets						
Cash, Working Funds & Investments	293	13,040	2,203	973	4,101	0
Notes & Other Receivables	48	272	612	18	66	0
Customer Accts Receivable	821	9,475	1,048	874	488	0
(less) Accum Prov for Uncollected Accts	0	0	0	81	0	0
Fuel Stock & Exp Undistr	0	1,193	0	0	108	0
Materials & Supplies	177	1,357	722	0	697	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	4	120	92	0	16	0
Accrued Utility Revenues	0	0	0	0	574	0
Miscellaneous Current & Accrued Assets	33	486	25	0	85	0
Total Current & Accrued Assets	1,376	25,943	4,701	1,785	6,134	0
Deferred Debits						
Unamortized Debt Expenses	60	3,419	2	0	1,108	0
Extraordinary Losses, Study Cost	0	0	0	0	197	0
Misc Debt, R & D Exp, Unamrt Losses	6	31,325	54	0	353	0
Total Deferred Debits	66	34,745	57	0	1,659	0
Total Assets & Other Debits	22,866	235,980	34,180	12,204	28,077	0
Proprietary Capital						
Investment of Municipality	810	0	1,363	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	9,791	13,458	23,201	11,018	8,318	0
Total Proprietary Capital	10,601	13,458	24,564	11,018	8,318	0
Long-term Debt						
Bonds	4,725	198,990	0	0	17,710	0
Advances from Municipality & Other	391	0	634	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,471	0	0	0	0
Total Long-term Debt	5,116	194,519	634	0	17,710	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	4,269	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	4,269	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	661	9,260	836	801	407	0
Payables to Assoc Enterprises	3	0	217	0	0	0
Customer Deposits	23	0	31	221	0	0
Taxes Accrued	465	1,650	688	0	0	0
Interest Accrued	78	5,028	10	0	539	0
Misc Current & Accrued Liabilities	74	4,281	610	164	1,104	0
Total Current & Accrued Liabilities	1,304	20,219	2,392	1,186	2,049	0
Deferred Credits						
Customer Advances for Construction	5,846	0	20	0	0	0
Other Deferred Credits	0	3,515	6,571	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	5,846	3,515	6,591	0	0	0
Total Liabilities and Other Credits	22,866	235,980	34,180	12,204	28,077	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	75,462	18,725	11,493	35,371	14,641	15,345
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	75,462	18,725	11,493	35,371	14,641	15,345
Transmission Expenses.....	2,524	0	0	229	0	0
Distribution Expenses.....	0	935	190	1,858	1,252	490
Customer Accounts Expenses	0	296	661	654	320	396
Customer Service and Information Expenses.....	0	39	0	22	25	38
Sales Expenses.....	0	26	0	28	0	21
Administrative and General Expenses.....	1,227	440	969	691	858	525
Total Electric Operation and Maintenance Expenses	79,213	20,460	13,313	38,852	17,097	16,815
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	7	30	12	69	32	23
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	7	30	12	69	32	23

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	58,327	40,675	53,169	26,939	16,095	10,853
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	58,327	40,675	53,169	26,939	16,095	10,853
Transmission Expenses.....	0	0	587	260	0	0
Distribution Expenses.....	1,661	6,049	3,174	1,315	849	534
Customer Accounts Expenses.....	532	0	1,024	520	223	231
Customer Service and Information Expenses.....	48	0	59	23	26	18
Sales Expenses.....	24	0	48	69	30	18
Administrative and General Expenses.....	788	968	2,422	1,731	320	287
Total Electric Operation and Maintenance Expenses.....	61,381	47,692	60,483	30,857	17,542	11,942
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	62	70	161	129	22	25
Part-time & Temporary.....	0	2	0	0	0	0
Total Elec Dept Employees.....	62	72	161	129	22	25

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,871	186,878	10,086	13,644	15,755	20,355
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,871	186,878	10,086	13,644	15,755	20,355
Transmission Expenses.....	0	67	0	0	0	28
Distribution Expenses.....	395	7,095	690	801	1,169	1,960
Customer Accounts Expenses.....	115	2,080	186	0	346	618
Customer Service and Information Expenses.....	4	190	44	0	49	35
Sales Expenses.....	13	128	6	0	17	34
Administrative and General Expenses.....	243	2,683	354	803	449	1,264
Total Electric Operation and Maintenance Expenses.....	7,642	199,121	11,366	15,247	17,785	24,293
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	247	22	32	31	63
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	13	247	22	32	31	63

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,893	8,814
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	1,301	0	0
Other Power Generation.....	0	0	0	0	19,346	0
Purchased Power.....	6,692	9,469	6,587	0	4,799	1,960
Other Production Expenses.....	0	0	0	433	965	0
Total Production Expenses.....	6,692	9,469	6,587	1,734	27,004	10,774
Transmission Expenses.....	0	0	0	1,343	574	0
Distribution Expenses.....	928	575	0	0	5,652	833
Customer Accounts Expenses.....	118	0	0	0	2,869	0
Customer Service and Information Expenses.....	45	568	0	0	164	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	272	954	2,530	2,964	3,457	1,220
Total Electric Operation and Maintenance Expenses.....	8,054	11,566	9,117	6,041	39,721	12,827
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	15,971	0
Number of Elec Dept Employees						
Regular Full-time.....	19	15	66	4	203	40
Part-time & Temporary.....	0	0	0	1	21	10
Total Elec Dept Employees.....	19	15	66	5	224	50

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	253,965
Nuclear Power Generation	0	0	0	0	0	84,314
Hydraulic Power Generation.....	760	0	0	0	0	12,065
Other Power Generation.....	2,490	0	0	0	0	9,957
Purchased Power.....	4,306	15,610	5,934	14,166	20,257	159,082
Other Production Expenses	0	0	0	0	0	3,682
Total Production Expenses	7,556	15,610	5,934	14,166	20,257	523,065
Transmission Expenses.....	2	3,748	0	0	413	13,688
Distribution Expenses.....	1,383	0	942	2,866	2,516	41,041
Customer Accounts Expenses	0	0	225	0	1,631	24,780
Customer Service and Information Expenses.....	179	0	0	483	5	9,621
Sales Expenses.....	0	0	0	79	38	2,354
Administrative and General Expenses.....	1,276	989	278	1,114	4,543	71,224
Total Electric Operation and Maintenance Expenses	10,397	20,347	7,379	18,709	29,403	685,772
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	192,746
Nuclear Power Generation	0	0	0	0	0	24,091
Other Power Generation.....	1,510	0	0	0	0	5,846
Number of Elec Dept Employees						
Regular Full-time.....	45	10	18	53	99	3,809
Part-time & Temporary	1	0	1	0	0	167
Total Elec Dept Employees	46	10	19	53	99	3,976

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	6,883	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	8	0	0	0	0
Purchased Power.....	4,539	8,631	8,262	6,534	11,226	9,143
Other Production Expenses.....	0	0	0	0	0	2
Total Production Expenses.....	4,539	8,639	8,262	6,534	18,108	9,146
Transmission Expenses.....	7	0	0	0	1,614	123
Distribution Expenses.....	363	1,624	1,171	749	2,061	664
Customer Accounts Expenses.....	190	0	0	0	354	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	2	138	0	0	0	0
Administrative and General Expenses.....	452	598	101	296	533	778
Total Electric Operation and Maintenance Expenses.....	5,553	10,999	9,534	7,578	22,670	10,711
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	23	0	18	45	40
Part-time & Temporary.....	0	0	0	0	4	0
Total Elec Dept Employees.....	27	23	0	18	49	40

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Production Expenses						
Steam Power Generation.....	21,284	0	0	0	0	316
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	589	0	0	0	0
Purchased Power.....	10,842	31,313	5,438	10,159	6,961	12,534
Other Production Expenses.....	114	0	89	0	0	0
Total Production Expenses.....	32,240	31,902	5,528	10,159	6,961	12,850
Transmission Expenses.....	0	0	0	0	63	991
Distribution Expenses.....	2,231	3,167	1,245	1,664	1,382	0
Customer Accounts Expenses.....	1,152	1,546	0	303	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	9	0	0	0	0	0
Administrative and General Expenses.....	1,171	3,581	3,862	492	79	3,986
Total Electric Operation and Maintenance Expenses.....	36,803	40,197	10,634	12,618	8,484	17,827
Fuel Expenses in Operation						
Steam Power Generation.....	16,494	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	105	98	42	88	21	15
Part-time & Temporary.....	5	0	0	2	0	0
Total Elec Dept Employees.....	110	98	42	90	21	15

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	8,213	0	13,386	797	0
Nuclear Power Generation.....	0	18,628	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	8,944	0
Other Power Generation.....	0	0	0	0	28,535	0
Purchased Power.....	28,828	127,839	15,450	44,971	0	16,484
Other Production Expenses.....	375	0	0	0	0	0
Total Production Expenses.....	29,203	154,680	15,450	58,357	38,276	16,484
Transmission Expenses.....	34	6,082	0	7,895	0	0
Distribution Expenses.....	1,451	12,143	1,648	5,790	0	1,913
Customer Accounts Expenses.....	1,267	2,886	722	2,500	0	192
Customer Service and Information Expenses.....	297	0	0	0	0	0
Sales Expenses.....	24	0	0	0	0	0
Administrative and General Expenses.....	3,118	4,803	792	5,440	0	4,849
Total Electric Operation and Maintenance Expenses.....	35,393	180,594	18,612	79,982	38,276	23,438
Fuel Expenses in Operation						
Steam Power Generation.....	0	6,250	0	4,333	0	0
Nuclear Power Generation.....	0	3,370	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	87	246	27	263	96	41
Part-time & Temporary.....	4	22	2	3	0	0
Total Elec Dept Employees.....	91	268	29	266	96	41

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	10,198	18,115	0	0	0	241,587
Nuclear Power Generation.....	0	0	0	0	0	23,986
Hydraulic Power Generation.....	0	5,636	6,769	0	0	21,683
Other Power Generation.....	1,577	1,164	0	0	0	279
Purchased Power.....	38,500	88,709	0	5,314	25,816	707,938
Other Production Expenses.....	5,773	726	0	0	0	0
Total Production Expenses.....	56,048	114,349	6,769	5,314	25,816	995,474
Transmission Expenses.....	1,138	1,767	0	18	0	47,612
Distribution Expenses.....	5,353	10,440	0	850	2,189	212,738
Customer Accounts Expenses.....	2,922	3,181	0	267	1,048	84,181
Customer Service and Information Expenses.....	0	0	0	143	0	23,271
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,151	12,068	0	1,357	5,859	38,476
Total Electric Operation and Maintenance Expenses.....	75,612	141,804	6,769	7,949	34,913	1,401,752
Fuel Expenses in Operation						
Steam Power Generation.....	6,202	11,652	0	0	0	142,386
Nuclear Power Generation.....	0	0	0	0	0	8,653
Other Power Generation.....	927	508	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	257	514	17	16	39	6,813
Part-time & Temporary.....	0	13	0	0	5	249
Total Elec Dept Employees.....	257	527	17	16	44	7,062

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation.....	0	0	0	21,901	51,850	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,933	1,653	565	0	2,504	1,250
Other Power Generation.....	0	0	3,414	0	2,424	0
Purchased Power.....	785	0	92,826	33,890	17,614	0
Other Production Expenses.....	0	0	1,802	70	5,932	0
Total Production Expenses.....	2,717	1,653	98,608	55,860	80,324	1,250
Transmission Expenses.....	48	0	531	2,624	11,711	0
Distribution Expenses.....	68	0	5,530	0	0	0
Customer Accounts Expenses.....	0	0	3,835	0	0	0
Customer Service and Information Expenses.....	0	0	537	0	3	0
Sales Expenses.....	52	0	0	0	0	0
Administrative and General Expenses.....	390	0	8,532	1,831	4,235	1,332
Total Electric Operation and Maintenance Expenses.....	3,275	1,653	117,574	60,316	96,273	2,582
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	18,321	44,010	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,479	0	592	0
Number of Elec Dept Employees						
Regular Full-time.....	11	57	257	8	172	20
Part-time & Temporary.....	0	0	15	0	2	1
Total Elec Dept Employees.....	11	57	272	8	174	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Production Expenses						
Steam Power Generation.....	0	0	11,865	0	3,295	0
Nuclear Power Generation	0	0	0	0	0	9,854
Hydraulic Power Generation.....	3,673	0	84	1,657	25	0
Other Power Generation.....	0	0	80	0	34	0
Purchased Power.....	0	24,492	56,555	0	38,899	84,464
Other Production Expenses	0	0	692	2	0	697
Total Production Expenses	3,673	24,492	69,276	1,659	42,253	95,016
Transmission Expenses.....	0	0	1,057	157	0	16,179
Distribution Expenses.....	0	7,183	4,451	0	5,489	6,211
Customer Accounts Expenses	0	0	1,147	0	1,280	5,384
Customer Service and Information Expenses.....	0	0	0	0	0	969
Sales Expenses.....	0	0	166	0	0	0
Administrative and General Expenses.....	0	3,670	8,313	1,015	9,507	9,661
Total Electric Operation and Maintenance Expenses	3,673	35,345	84,411	2,831	58,529	133,420
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	7,577	0	965	0
Nuclear Power Generation	0	0	0	0	0	1,249
Other Power Generation.....	0	0	0	0	3	0
Number of Elec Dept Employees						
Regular Full-time.....	0	92	262	16	106	245
Part-time & Temporary	0	0	0	3	4	15
Total Elec Dept Employees	0	92	262	19	110	260

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30	Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation.....	0	19,545	0	0	32,151	0
Nuclear Power Generation.....	0	0	0	0	23,016	0
Hydraulic Power Generation.....	0	9,184	4,623	59	0	3,439
Other Power Generation.....	0	11,341	0	7,555	0	4,403
Purchased Power.....	28,922	220,056	16,779	127,270	1,951	57,197
Other Production Expenses.....	3,239	5,504	0	614	268	0
Total Production Expenses.....	32,161	265,630	21,402	135,498	57,386	65,039
Transmission Expenses.....	0	21,714	2,010	53	15,953	500
Distribution Expenses.....	6,619	29,872	0	3,374	0	7,063
Customer Accounts Expenses.....	0	27,289	0	8	0	0
Customer Service and Information Expenses.....	0	9,283	0	0	0	0
Sales Expenses.....	0	1,027	0	46	0	0
Administrative and General Expenses.....	773	41,751	13,340	18,557	9,428	10,247
Total Electric Operation and Maintenance Expenses.....	39,553	396,565	36,751	157,536	82,767	82,850
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	6,376	0	1,410	0	1,573
Number of Elec Dept Employees						
Regular Full-time.....	64	2,191	33	102	16	393
Part-time & Temporary.....	15	98	0	7	0	43
Total Elec Dept Employees.....	79	2,289	33	109	16	436

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31	Fort Morgan City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	63,790	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	2,494	0	266	0	0
Other Power Generation.....	923	0	0	0	0	0
Purchased Power.....	23,717	0	8,338	19,723	0	4,649
Other Production Expenses	0	0	0	0	36,632	0
Total Production Expenses	24,640	2,494	8,338	83,779	36,632	4,649
Transmission Expenses.....	2,105	0	879	2,149	0	0
Distribution Expenses.....	3,635	0	0	15,040	3,921	532
Customer Accounts Expenses	0	0	59	5,655	1,620	64
Customer Service and Information Expenses.....	373	0	0	470	547	0
Sales Expenses.....	0	0	0	0	3,630	0
Administrative and General Expenses.....	2,129	1,444	673	14,984	0	499
Total Electric Operation and Maintenance Expenses	32,881	3,938	9,948	122,076	46,350	5,744
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	40	17	5	528	108	9
Part-time & Temporary	0	1	0	22	24	0
Total Elec Dept Employees	40	18	5	550	132	9

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30	Norwich City of June 30
Production Expenses						
Steam Power Generation.....	0	0	46,102	0	0	0
Nuclear Power Generation.....	0	0	0	1,941	0	0
Hydraulic Power Generation.....	0	58	0	0	0	333
Other Power Generation.....	0	0	0	0	0	111
Purchased Power.....	18,789	15,231	16,135	92,449	35,764	18,225
Other Production Expenses.....	0	0	1,021	0	0	0
Total Production Expenses.....	18,789	15,289	63,259	94,390	35,764	18,670
Transmission Expenses.....	0	0	2,707	3,682	61	224
Distribution Expenses.....	2,398	1,569	0	0	1,082	987
Customer Accounts Expenses.....	0	743	0	0	358	891
Customer Service and Information Expenses.....	1,364	134	0	0	14	0
Sales Expenses.....	0	0	0	0	3	0
Administrative and General Expenses.....	1,475	229	6,627	2,948	2,685	5,145
Total Electric Operation and Maintenance Expenses.....	24,025	17,965	72,593	101,020	39,968	25,918
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	27,267	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	55	56	181	18	41	53
Part-time & Temporary.....	2	4	4	0	3	0
Total Elec Dept Employees.....	57	60	185	18	44	53

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Production Expenses						
Steam Power Generation.....	479	12,753	0	0	0	20,146
Nuclear Power Generation.....	0	0	0	0	0	11,694
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	10,665
Purchased Power.....	25,002	11,619	6,266	13,686	14,694	69,179
Other Production Expenses.....	0	0	0	0	0	543
Total Production Expenses.....	25,482	24,371	6,266	13,686	14,694	112,228
Transmission Expenses.....	14	3,085	0	0	0	11,957
Distribution Expenses.....	1,616	0	1,686	1,896	1,889	0
Customer Accounts Expenses.....	868	0	0	0	0	0
Customer Service and Information Expenses.....	77	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	3,274	4,120	0	0	0	6,855
Total Electric Operation and Maintenance Expenses.....	31,332	31,576	7,952	15,582	16,583	131,040
Fuel Expenses in Operation						
Steam Power Generation.....	0	9,666	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	76	65	11	20	35	30
Part-time & Temporary.....	1	1	0	0	0	0
Total Elec Dept Employees.....	77	66	11	20	35	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	10,583	49,378	0	0	271,557	1,387
Nuclear Power Generation.....	0	2,042	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	14	164	3,908	0	945	2,043
Purchased Power.....	15,725	5,138	10,906	30,589	77,661	25,996
Other Production Expenses.....	0	427	445	0	0	168
Total Production Expenses.....	26,322	57,148	15,259	30,589	350,164	29,593
Transmission Expenses.....	433	695	3	447	9,251	264
Distribution Expenses.....	1,745	5,330	1,653	3,791	21,820	2,105
Customer Accounts Expenses.....	365	2,083	1,599	1,865	10,743	932
Customer Service and Information Expenses.....	0	58	0	0	807	0
Sales Expenses.....	0	406	0	0	0	0
Administrative and General Expenses.....	3,341	10,643	3,690	570	37,821	5,866
Total Electric Operation and Maintenance Expenses.....	32,206	76,365	22,204	37,262	430,606	38,761
Fuel Expenses in Operation						
Steam Power Generation.....	7,873	38,187	0	0	203,698	0
Nuclear Power Generation.....	0	300	0	0	0	0
Other Power Generation.....	3	68	1,842	0	435	0
Number of Elec Dept Employees						
Regular Full-time.....	88	422	90	74	1,700	164
Part-time & Temporary.....	0	3	0	1	108	1
Total Elec Dept Employees.....	88	425	90	75	1,808	165

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	12,297	8,949	45,370	0	0	0
Nuclear Power Generation.....	1,185	0	0	1,009	863	2,226
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	4,281	0	20,840	0	319	0
Purchased Power.....	20,407	13,008	11,335	17,624	13,523	47,209
Other Production Expenses.....	0	405	0	0	359	0
Total Production Expenses.....	38,170	22,363	77,545	18,633	15,064	49,435
Transmission Expenses.....	405	612	1,394	0	234	0
Distribution Expenses.....	2,957	918	7,803	1,822	1,131	5,253
Customer Accounts Expenses.....	2,020	0	2,224	894	509	783
Customer Service and Information Expenses.....	759	0	924	0	0	250
Sales Expenses.....	0	0	0	0	0	233
Administrative and General Expenses.....	3,090	1,243	17,447	372	2,161	2,075
Total Electric Operation and Maintenance Expenses.....	47,402	25,136	107,336	21,721	19,098	58,028
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	36,079	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	9,881	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	253	138	749	49	87	147
Part-time & Temporary.....	0	3	41	0	0	0
Total Elec Dept Employees.....	253	141	790	49	87	147

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm September 30	Quincy City of September 30	Reedy Creek Improvement Dist September 30	St Cloud City of September 30	Tallahassee City of September 30	Vero Beach City of September 30
Production Expenses						
Steam Power Generation.....	136,495	0	797	0	63,862	14,977
Nuclear Power Generation.....	11,161	0	0	0	1,619	0
Hydraulic Power Generation.....	0	0	0	0	398	0
Other Power Generation.....	3,633	0	5,176	2,082	277	0
Purchased Power.....	14,331	6,197	32,942	13,271	39,749	15,010
Other Production Expenses.....	9	0	339	0	350	0
Total Production Expenses.....	165,629	6,197	39,254	15,354	106,255	29,987
Transmission Expenses						
Transmission Expenses.....	5,860	0	0	85	5,763	1,007
Distribution Expenses.....	7,719	400	9,662	2,426	4,443	1,007
Customer Accounts Expenses.....	6,111	233	0	0	16,810	429
Customer Service and Information Expenses.....	1,564	0	0	1,171	0	429
Sales Expenses.....	75	0	0	0	0	0
Administrative and General Expenses.....	18,627	176	958	-228	10,340	2,307
Total Electric Operation and Maintenance Expenses.....	205,584	7,005	49,874	18,807	143,611	35,166
Fuel Expenses in Operation						
Steam Power Generation.....	112,247	0	516	0	56,480	12,038
Nuclear Power Generation.....	2,118	0	0	0	0	0
Other Power Generation.....	2,533	0	3,013	0	192	0
Number of Elec Dept Employees						
Regular Full-time.....	514	10	76	83	357	141
Part-time & Temporary.....	0	0	0	4	6	0
Total Elec Dept Employees.....	514	10	76	87	363	141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	675
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	372
Other Power Generation.....	0	0	0	0	0	91
Purchased Power.....	45,962	16,407	21,553	15,469	12,479	11,863
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	45,962	16,407	21,553	15,469	12,479	13,000
Transmission Expenses.....	3,431	0	0	0	0	99
Distribution Expenses.....	0	1,323	2,508	1,160	1,312	652
Customer Accounts Expenses.....	0	0	0	321	157	363
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	23
Administrative and General Expenses.....	4,021	0	0	127	144	1,363
Total Electric Operation and Maintenance Expenses.....	53,414	17,731	24,061	17,078	14,093	15,499
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	252	23	21	24	22	66
Part-time & Temporary.....	5	0	0	0	0	5
Total Elec Dept Employees.....	257	23	21	24	22	71

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Production Expenses						
Steam Power Generation.....	4,914	0	0	0	0	0
Nuclear Power Generation.....	12,021	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	18,594	12,377	16,527	10,686	17,347	23,118
Other Production Expenses.....	0	0	0	7	0	0
Total Production Expenses.....	35,529	12,377	16,527	10,693	17,347	23,118
Transmission Expenses.....	1,173	0	0	0	0	0
Distribution Expenses.....	2,159	31	2,540	1,094	126	1,794
Customer Accounts Expenses.....	0	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	194	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	719	818	427	350	65	0
Total Electric Operation and Maintenance Expenses.....	39,580	13,227	19,688	12,137	17,538	24,912
Fuel Expenses in Operation						
Steam Power Generation.....	3,994	0	0	0	0	0
Nuclear Power Generation.....	3,041	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	16	34	17	27	12
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	18	16	34	17	27	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of August 30	Marietta City of June 30	Moultrie City of September 30	Municipal Electric Authority December 31	Thomasville City of December 31	Idaho Falls City of September 30
Production Expenses						
Steam Power Generation.....	0	0	1,162	79,389	0	0
Nuclear Power Generation	0	0	0	85,052	0	0
Hydraulic Power Generation.....	0	0	0	0	0	1,267
Other Power Generation.....	0	0	0	91	0	0
Purchased Power.....	12,790	52,522	1	19,126	22,971	15,998
Other Production Expenses	0	37	0	4,291	0	0
Total Production Expenses	12,790	52,559	1,162	187,949	22,971	17,265
Transmission Expenses.....	0	0	0	3,738	0	95
Distribution Expenses.....	13	7,588	0	3,856	1,209	2,182
Customer Accounts Expenses	0	0	10,092	0	459	1,000
Customer Service and Information Expenses.....	0	0	0	0	259	13
Sales Expenses.....	0	0	0	483	3	0
Administrative and General Expenses.....	2,034	0	0	18,036	1,262	1,886
Total Electric Operation and Maintenance Expenses	14,837	60,148	11,255	214,062	26,162	22,441
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	63,997	0	0
Nuclear Power Generation	0	0	0	33,548	0	0
Other Power Generation.....	0	0	0	95	0	0
Number of Elec Dept Employees						
Regular Full-time.....	11	116	14	142	3	56
Part-time & Temporary	0	0	0	0	0	1
Total Elec Dept Employees	11	116	14	142	3	57

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Production Expenses						
Steam Power Generation.....	0	0	6,619	0	2,177	45,157
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	616	182
Purchased Power.....	11,577	7,432	38,412	35,940	5,631	755
Other Production Expenses.....	0	0	8,035	0	0	0
Total Production Expenses.....	11,577	7,432	53,066	35,940	8,424	46,093
Transmission Expenses.....	0	0	5,697	0	2	1,240
Distribution Expenses.....	912	667	0	6,444	483	6,222
Customer Accounts Expenses.....	504	532	0	559	96	3,878
Customer Service and Information Expenses.....	0	0	0	677	0	620
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	171	0	2,032	3,231	1,203	10,699
Total Electric Operation and Maintenance Expenses.....	13,165	8,631	60,795	46,851	10,208	68,753
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	4,021	0	1,316	24,809
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	240	84
Number of Elec Dept Employees						
Regular Full-time.....	20	20	14	106	42	584
Part-time & Temporary.....	1	0	0	1	1	35
Total Elec Dept Employees.....	21	20	14	107	43	619

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31	Frankfort City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,506	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	314	0	0
Purchased Power.....	17,849	27,379	17,581	6,896	13,653	12,094
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	17,849	27,379	17,581	7,210	15,159	12,094
Transmission Expenses.....	0	9	0	0	4	0
Distribution Expenses.....	5,234	2,453	883	565	865	689
Customer Accounts Expenses	0	434	27	37	243	199
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	2,684	400	440	1,183	820
Total Electric Operation and Maintenance Expenses	23,083	32,959	18,891	8,252	17,454	13,802
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	377	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	81	14	37	53	27
Part-time & Temporary	6	1	0	1	2	2
Total Elec Dept Employees	30	82	14	38	55	29

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	25,829	2,125	0	6,644	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	970	0	0	25	0
Purchased Power.....	7,167	85,501	9,010	5,794	5,991	21,380
Other Production Expenses.....	0	446	0	0	0	0
Total Production Expenses.....	7,167	112,747	11,135	5,794	12,660	21,380
Transmission Expenses.....	0	5,664	0	3	0	0
Distribution Expenses.....	751	1,051	769	370	1,571	2,368
Customer Accounts Expenses.....	108	0	48	150	190	604
Customer Service and Information Expenses.....	0	165	0	2	25	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	368	2,402	878	664	1,154	797
Total Electric Operation and Maintenance Expenses.....	8,393	122,029	12,829	6,983	15,600	25,149
Fuel Expenses in Operation						
Steam Power Generation.....	0	17,611	1,344	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	582	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	16	22	46	19	69	67
Part-time & Temporary.....	4	1	0	0	1	12
Total Elec Dept Employees.....	20	23	46	19	70	79

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of December 31	Richmond City of December 31	Scottsburg City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31
Production Expenses						
Steam Power Generation.....	570	13,962	0	0	9,819	4,396
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	373
Purchased Power.....	5,708	14,718	6,580	6,263	1,823	1,228
Other Production Expenses	0	0	0	0	565	109
Total Production Expenses	6,277	28,680	6,580	6,263	12,208	6,106
Transmission Expenses.....	36	83	320	0	0	525
Distribution Expenses.....	595	2,292	244	651	2,534	1,601
Customer Accounts Expenses	130	615	83	190	0	420
Customer Service and Information Expenses	0	151	104	0	822	179
Sales Expenses.....	9	43	0	0	0	0
Administrative and General Expenses	1,084	4,827	425	279	532	1,435
Total Electric Operation and Maintenance Expenses	8,131	36,689	7,757	7,383	16,096	10,266
Fuel Expenses in Operation						
Steam Power Generation.....	118	0	0	0	6,218	2,376
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	57
Number of Elec Dept Employees						
Regular Full-time.....	39	164	7	27	83	82
Part-time & Temporary	9	0	0	0	1	8
Total Elec Dept Employees	48	164	7	27	84	90

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscatine City of December 31	Pella City of December 31	Chanute City of December 31	Coffeyville City of December 31	Garden City City of December 31	Kansas City City of December 31
Production Expenses						
Steam Power Generation.....	25,005	3,744	0	2,767	0	62,104
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	949	0	0	0
Purchased Power.....	705	2,399	3,606	2,959	9,589	8,760
Other Production Expenses.....	1,065	0	158	0	17	641
Total Production Expenses.....	26,774	6,143	4,713	5,726	9,606	71,505
Transmission Expenses.....	300	0	32	0	0	542
Distribution Expenses.....	1,651	836	602	1,053	821	8,265
Customer Accounts Expenses.....	294	0	171	0	0	3,413
Customer Service and Information Expenses.....	100	0	152	183	6	0
Sales Expenses.....	0	0	0	0	586	0
Administrative and General Expenses.....	5,694	1,783	307	569	695	15,458
Total Electric Operation and Maintenance Expenses.....	34,813	8,763	5,978	7,531	11,715	99,184
Fuel Expenses in Operation						
Steam Power Generation.....	16,814	0	0	1,801	0	43,274
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	175	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	241	33	25	42	16	608
Part-time & Temporary.....	3	0	0	6	0	0
Total Elec Dept Employees.....	244	33	25	48	16	608

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30	Frankfort City of June 30
Production Expenses						
Steam Power Generation.....	0	950	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,258	0	0	0	0
Purchased Power.....	8,814	13,331	7,601	5,108	32,952	21,221
Other Production Expenses	0	494	1,427	0	0	0
Total Production Expenses	8,814	16,034	9,028	5,108	32,952	21,221
Transmission Expenses.....	152	61	0	0	0	70
Distribution Expenses.....	1	1,756	994	129	2,655	964
Customer Accounts Expenses	0	128	195	9	693	379
Customer Service and Information Expenses.....	0	2	0	0	142	0
Sales Expenses.....	0	7	0	0	55	0
Administrative and General Expenses.....	924	728	966	416	1,148	1,849
Total Electric Operation and Maintenance Expenses	9,891	18,716	11,184	5,663	37,644	24,484
Fuel Expenses in Operation						
Steam Power Generation.....	0	192	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	377	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	9	64	31	12	78	63
Part-time & Temporary	1	1	3	0	0	0
Total Elec Dept Employees	10	65	34	12	78	63

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	17,460	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,877	14,063	688	18,503	9,171	7,325
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	7,877	14,063	18,148	18,503	9,171	7,325
Transmission Expenses.....	0	0	18	5	0	0
Distribution Expenses.....	436	1,409	1,135	1,161	1,318	704
Customer Accounts Expenses.....	129	0	225	297	307	213
Customer Service and Information Expenses.....	32	0	0	63	0	50
Sales Expenses.....	14	0	22	96	0	8
Administrative and General Expenses.....	375	0	4,700	788	0	510
Total Electric Operation and Maintenance Expenses.....	8,864	15,472	24,248	20,913	10,795	8,809
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	6,336	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	15	30	59	35	28	28
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	15	30	59	35	28	28

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Production Expenses						
Steam Power Generation.....	0	36,124	0	0	1,200	13,272
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	35
Purchased Power.....	11,337	501	26,140	5,697	14,978	48,815
Other Production Expenses.....	0	0	0	0	7,468	0
Total Production Expenses.....	11,337	36,624	26,140	5,697	23,646	62,122
Transmission Expenses.....	0	150	43	0	0	3,705
Distribution Expenses.....	594	2,939	1,786	428	2,712	3,093
Customer Accounts Expenses.....	170	751	774	127	0	2,085
Customer Service and Information Expenses.....	14	0	85	9	0	0
Sales Expenses.....	16	0	256	13	0	18
Administrative and General Expenses.....	393	3,717	1,480	261	1,463	5,173
Total Electric Operation and Maintenance Expenses.....	12,523	44,182	30,564	6,535	27,820	76,195
Fuel Expenses in Operation						
Steam Power Generation.....	0	26,547	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	187	70	13	23	172
Part-time & Temporary.....	0	5	0	0	0	5
Total Elec Dept Employees.....	19	192	70	13	23	177

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth October 31	Louisiana Energy & Power Auth December 31	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31
Production Expenses						
Steam Power Generation.....	27,798	21,997	72	0	6,147	8,742
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	3	0
Purchased Power.....	0	15,727	7,557	7,864	3,108	3,543
Other Production Expenses.....	163	0	0	2,949	0	0
Total Production Expenses.....	27,961	37,723	7,629	10,813	9,258	12,285
Transmission Expenses.....	1	4,462	881	0	0	0
Distribution Expenses.....	0	0	0	1,691	1,420	988
Customer Accounts Expenses.....	0	0	0	540	547	0
Customer Service and Information Expenses.....	0	0	0	0	0	395
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,067	2,426	312	271	750	873
Total Electric Operation and Maintenance Expenses.....	30,029	44,610	8,822	13,315	11,975	14,541
Fuel Expenses in Operation						
Steam Power Generation.....	0	16,618	0	0	4,100	3,387
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	190	40	10	39	59	42
Part-time & Temporary.....	0	0	0	6	0	0
Total Elec Dept Employees.....	190	40	10	45	59	42

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	3	5,181	0	0	0
Nuclear Power Generation.....	0	0	0	2,628	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,361	0	24	50	0	0
Purchased Power.....	6,459	14,922	17,400	16,971	8,901	22,987
Other Production Expenses.....	214	0	225	302	94	350
Total Production Expenses.....	9,035	14,926	22,830	19,951	8,995	23,337
Transmission Expenses.....	36	0	63	68	81	1,704
Distribution Expenses.....	747	900	2,083	2,025	456	1,306
Customer Accounts Expenses.....	272	521	818	794	166	597
Customer Service and Information Expenses.....	2	19	0	261	26	0
Sales Expenses.....	0	0	111	0	22	0
Administrative and General Expenses.....	1,186	1,766	2,314	3,341	1,289	1,974
Total Electric Operation and Maintenance Expenses.....	11,278	18,132	28,219	26,439	11,034	28,918
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	3,051	0	0	0
Nuclear Power Generation.....	0	0	0	27	0	0
Other Power Generation.....	0	0	3	14	0	0
Number of Elec Dept Employees						
Regular Full-time.....	63	36	80	72	29	38
Part-time & Temporary.....	0	1	1	1	4	2
Total Elec Dept Employees.....	63	37	81	73	33	40

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	937	0	166	0	679
Nuclear Power Generation.....	0	0	104	0	0	23,741
Hydraulic Power Generation.....	0	137	0	0	0	0
Other Power Generation.....	0	0	500	0	0	15,066
Purchased Power.....	10,008	17,536	21,366	10,748	0	43,236
Other Production Expenses.....	89	80	49	83	13,677	8
Total Production Expenses.....	10,096	18,691	22,020	10,997	13,677	82,730
Transmission Expenses.....	454	682	1,273	731	1,199	2,844
Distribution Expenses.....	810	1,811	454	773	783	0
Customer Accounts Expenses.....	300	816	306	253	232	0
Customer Service and Information Expenses.....	0	0	0	84	0	0
Sales Expenses.....	0	29	10	0	0	0
Administrative and General Expenses.....	873	2,154	1,127	1,382	790	14,435
Total Electric Operation and Maintenance Expenses.....	12,534	24,183	25,191	14,220	16,682	100,008
Fuel Expenses in Operation						
Steam Power Generation.....	0	501	0	127	0	413
Nuclear Power Generation.....	0	0	0	0	0	6,378
Other Power Generation.....	0	0	0	0	0	10,207
Number of Elec Dept Employees						
Regular Full-time.....	25	75	31	30	18	114
Part-time & Temporary.....	1	2	0	3	1	5
Total Elec Dept Employees.....	26	77	31	33	19	119

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	318	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	296	13,681	81
Purchased Power.....	11,978	12,919	20,441	27,543	24,336	15,742
Other Production Expenses	0	182	0	0	0	170
Total Production Expenses	11,978	13,420	20,441	27,838	38,017	15,994
Transmission Expenses.....	769	1,119	0	162	2,365	855
Distribution Expenses.....	1,416	974	1,341	1,412	3,067	953
Customer Accounts Expenses	745	422	472	533	1,819	368
Customer Service and Information Expenses.....	0	93	0	0	0	0
Sales Expenses.....	30	0	127	1	369	57
Administrative and General Expenses.....	1,193	1,526	1,522	3,547	3,142	1,171
Total Electric Operation and Maintenance Expenses	16,131	17,554	23,903	33,494	48,779	19,399
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	38	28	50	70	91	34
Part-time & Temporary	0	1	0	5	0	1
Total Elec Dept Employees	38	29	50	75	91	35

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of December 31	Wakefield Town of December 31	Wellesley Town of December 31	Westfield City of December 31	Bay City City of June 30	Coldwater Board of Public Util June 30
Production Expenses						
Steam Power Generation.....	6,738	0	0	0	0	91
Nuclear Power Generation.....	196	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	211
Purchased Power.....	18,890	12,664	11,451	23,284	10,600	9,594
Other Production Expenses.....	507	0	0	188	0	600
Total Production Expenses.....	26,331	12,664	11,451	23,472	10,600	10,496
Transmission Expenses.....	451	0	322	1,408	0	0
Distribution Expenses.....	2,681	1,237	1,384	2,218	2,421	440
Customer Accounts Expenses.....	1,437	418	276	1,161	0	93
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	21	22	44	7	0	0
Administrative and General Expenses.....	4,585	1,084	466	2,380	2,026	543
Total Electric Operation and Maintenance Expenses.....	35,506	15,425	13,943	30,646	15,047	11,571
Fuel Expenses in Operation						
Steam Power Generation.....	2,238	0	0	0	0	0
Nuclear Power Generation.....	35	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	96
Number of Elec Dept Employees						
Regular Full-time.....	168	34	40	60	42	17
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	168	35	40	60	42	17

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	18,960	8,349	0	10,170	39,802	7,072
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	32	157
Other Power Generation.....	0	121	587	319	0	55
Purchased Power.....	12,072	1,247	7,204	19,140	44,638	644
Other Production Expenses.....	0	103	-25	0	0	0
Total Production Expenses.....	31,032	9,820	7,765	29,630	84,472	7,928
Transmission Expenses.....	988	0	0	0	1,083	1
Distribution Expenses.....	13,461	697	618	2,032	4,759	780
Customer Accounts Expenses.....	0	310	22	226	2,725	362
Customer Service and Information Expenses.....	0	0	2	148	0	25
Sales Expenses.....	0	8	0	55	277	24
Administrative and General Expenses.....	13,245	1,105	413	1,945	19,450	2,844
Total Electric Operation and Maintenance Expenses.....	58,726	11,939	8,821	34,036	112,766	11,963
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	6,838	28,986	4,567
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	88	254	0	28
Number of Elec Dept Employees						
Regular Full-time.....	100	59	29	74	614	81
Part-time & Temporary.....	0	0	0	1	1	1
Total Elec Dept Employees.....	100	59	29	75	615	82

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Production Expenses						
Steam Power Generation.....	32,854	6,573	0	1,819	8,839	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	73	77	0	0
Other Power Generation.....	0	43	766	0	0	1,079
Purchased Power.....	35,139	8,513	7,891	7,381	1,648	6,540
Other Production Expenses.....	0	0	0	0	0	148
Total Production Expenses.....	67,993	15,129	8,731	9,278	10,487	7,767
Transmission Expenses.....	2,980	191	99	0	830	527
Distribution Expenses.....	0	0	947	1,057	133	425
Customer Accounts Expenses.....	0	0	0	-63	130	105
Customer Service and Information Expenses.....	0	0	0	307	343	0
Sales Expenses.....	0	0	0	36	112	0
Administrative and General Expenses.....	5,307	1,528	1,049	1,016	2,218	273
Total Electric Operation and Maintenance Expenses.....	76,280	16,848	10,826	11,632	14,252	9,096
Fuel Expenses in Operation						
Steam Power Generation.....	0	3,301	0	142	4,859	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	337	0	0	517
Number of Elec Dept Employees						
Regular Full-time.....	9	51	29	43	75	19
Part-time & Temporary.....	0	1	0	0	0	3
Total Elec Dept Employees.....	9	52	29	43	75	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Production Expenses						
Steam Power Generation.....	0	0	5,471	0	0	1,320
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	91	0	9	0	0	0
Purchased Power.....	5,615	8,540	13,574	5,512	7,033	7,609
Other Production Expenses	6	0	53	145	0	0
Total Production Expenses	5,712	8,540	19,108	5,657	7,033	8,930
Transmission Expenses.....	1,155	0	0	0	0	13
Distribution Expenses.....	560	589	934	698	615	534
Customer Accounts Expenses	264	327	245	0	0	0
Customer Service and Information Expenses.....	8	0	73	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	571	1,194	1,058	629	351	1,192
Total Electric Operation and Maintenance Expenses	8,269	10,649	21,418	6,984	7,999	10,668
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	2,873	0	0	36
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	21	54	10	8	25
Part-time & Temporary	0	6	8	4	3	0
Total Elec Dept Employees	27	27	62	14	11	25

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm December 31	Marshall City of December 31	Moorhead City of December 31	New Ulm Public Utilities Comm December 31	Northern Municipal Power Agny December 31	Owatonna City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	2,893	11,722	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	4,554	598	192	0	0	1,000
Purchased Power.....	2,881	9,959	8,724	3,521	0	14,595
Other Production Expenses.....	0	0	0	777	0	0
Total Production Expenses.....	7,435	10,557	8,915	7,190	11,722	15,595
Transmission Expenses.....	22	897	0	32	1,362	0
Distribution Expenses.....	392	901	898	515	0	993
Customer Accounts Expenses.....	108	0	317	91	0	388
Customer Service and Information Expenses.....	19	27	312	0	0	57
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,035	747	778	1,246	237	900
Total Electric Operation and Maintenance Expenses.....	9,011	13,129	11,222	9,074	13,322	17,934
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	1,954	7,815	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,837	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	48	10	20	22	0	40
Part-time & Temporary.....	0	0	6	0	0	0
Total Elec Dept Employees.....	48	10	26	22	0	40

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Production Expenses						
Steam Power Generation.....	7,003	0	33,373	19,920	1,978	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	99	0	0	0	0	0
Other Power Generation.....	128	0	0	0	0	0
Purchased Power.....	45,081	6,577	17,925	0	5,045	5,631
Other Production Expenses.....	433	0	1,086	0	0	0
Total Production Expenses.....	52,745	6,577	52,384	19,920	7,022	5,631
Transmission Expenses.....	215	0	766	585	22	1,098
Distribution Expenses.....	2,103	697	0	0	632	391
Customer Accounts Expenses.....	1,076	146	0	0	187	133
Customer Service and Information Expenses.....	117	0	0	0	0	61
Sales Expenses.....	53	0	0	0	0	0
Administrative and General Expenses.....	3,194	275	4,414	2,515	1,131	336
Total Electric Operation and Maintenance Expenses.....	59,502	7,696	57,564	23,021	8,994	7,650
Fuel Expenses in Operation						
Steam Power Generation.....	4,183	0	21,825	0	1,228	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	90	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	156	16	33	24	45	10
Part-time & Temporary.....	0	5	0	0	0	0
Total Elec Dept Employees.....	156	21	33	24	45	10

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	2,355	0	2,322	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,389	5,942	6,047	21,960	8,399	10,015
Other Production Expenses.....	0	0	12	0	0	0
Total Production Expenses.....	7,389	5,942	8,414	21,960	10,722	10,015
Transmission Expenses.....	0	0	10	0	0	0
Distribution Expenses.....	307	357	414	903	649	784
Customer Accounts Expenses.....	129	75	215	237	208	335
Customer Service and Information Expenses.....	39	17	0	16	0	4
Sales Expenses.....	21	10	0	122	2	10
Administrative and General Expenses.....	283	152	979	630	1,292	372
Total Electric Operation and Maintenance Expenses.....	8,168	6,553	10,032	23,868	12,872	11,520
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	1,620	0	1,201	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	15	18	39	32	76	43
Part-time & Temporary.....	0	0	2	0	1	0
Total Elec Dept Employees.....	15	18	41	32	77	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,635	26,146	11,836	7,671	5,865	15,795
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	7,635	26,146	11,836	7,671	5,865	15,795
Transmission Expenses.....	0	1,421	0	0	0	3
Distribution Expenses.....	379	206	1,143	330	280	730
Customer Accounts Expenses.....	109	0	261	148	73	189
Customer Service and Information Expenses.....	3	0	10	20	5	20
Sales Expenses.....	25	0	13	31	16	17
Administrative and General Expenses.....	274	625	302	247	199	579
Total Electric Operation and Maintenance Expenses.....	8,425	28,398	13,564	8,446	6,438	17,332
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	14	5	39	25	15	35
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	14	5	39	25	15	35

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	5,276	0	6,427
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	417	0	0	682
Purchased Power.....	30,725	8,958	7,381	29,102	8,625	21,247
Other Production Expenses.....	0	0	75	30	0	616
Total Production Expenses.....	30,725	8,958	7,873	34,408	8,625	28,971
Transmission Expenses.....	0	0	0	0	0	2,070
Distribution Expenses.....	986	474	327	3,895	634	5,559
Customer Accounts Expenses.....	413	128	138	1,482	149	1,812
Customer Service and Information Expenses.....	54	11	3	0	29	207
Sales Expenses.....	58	15	0	0	79	0
Administrative and General Expenses.....	435	197	1,244	2,153	852	3,919
Total Electric Operation and Maintenance Expenses.....	32,671	9,783	9,585	41,938	10,368	42,539
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	2,102
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	51	0	0	497
Number of Elec Dept Employees						
Regular Full-time.....	64	12	36	150	35	208
Part-time & Temporary.....	0	0	0	18	0	0
Total Elec Dept Employees.....	64	12	36	168	35	208

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	3,079	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	452	0	0	0	0	33
Purchased Power.....	3,665	7,310	7,868	1,914	5,879	7,392
Other Production Expenses	0	0	0	0	0	137
Total Production Expenses	4,117	7,310	7,868	4,992	5,879	7,562
Transmission Expenses.....	0	0	0	35	0	0
Distribution Expenses.....	713	1,128	1,531	434	81	1,007
Customer Accounts Expenses	0	180	0	400	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	458	416	281	456	730	1,518
Total Electric Operation and Maintenance Expenses	5,288	9,034	9,680	6,317	6,690	10,088
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	17
Number of Elec Dept Employees						
Regular Full-time.....	42	19	15	56	12	88
Part-time & Temporary	0	0	0	1	0	0
Total Elec Dept Employees	42	19	15	57	12	88

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31
Production Expenses						
Steam Power Generation.....	0	34,252	44,910	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	2,925
Other Power Generation.....	0	0	1,530	0	0	0
Purchased Power.....	9,954	-375	12,424	6,256	6,855	0
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,954	33,877	58,864	6,256	6,855	2,925
Transmission Expenses.....	0	0	301	537	0	0
Distribution Expenses.....	503	1,304	7,955	3,168	739	0
Customer Accounts Expenses.....	162	338	1,787	0	58	0
Customer Service and Information Expenses.....	0	0	11	0	92	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	419	3,340	10,169	389	524	1,172
Total Electric Operation and Maintenance Expenses.....	11,037	38,860	79,087	10,350	8,269	4,096
Fuel Expenses in Operation						
Steam Power Generation.....	0	26,978	30,968	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,375	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	172	516	18	31	67
Part-time & Temporary.....	0	0	26	0	6	4
Total Elec Dept Employees.....	27	172	542	18	37	71

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31
Production Expenses						
Steam Power Generation.....	0	0	7,740	9,654	6,676	13,185
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	155	932
Purchased Power.....	7,717	10,541	1,614	2,114	1,243	49,449
Other Production Expenses	0	0	1	0	0	125
Total Production Expenses	7,717	10,541	9,356	11,768	8,074	63,690
Transmission Expenses.....	176	49	49	152	64	2,241
Distribution Expenses.....	1,046	1,587	1,302	1,271	420	6,316
Customer Accounts Expenses	234	398	262	848	290	2,262
Customer Service and Information Expenses.....	106	58	0	0	33	1,749
Sales Expenses.....	15	36	0	0	0	0
Administrative and General Expenses.....	653	1,248	2,143	3,117	1,487	6,044
Total Electric Operation and Maintenance Expenses	9,947	13,916	13,113	17,157	10,370	82,302
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	5,634	3,734	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	73	0
Number of Elec Dept Employees						
Regular Full-time.....	47	68	142	118	95	393
Part-time & Temporary	3	0	4	0	0	16
Total Elec Dept Employees	50	68	146	118	95	409

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist December 31	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31
Production Expenses						
Steam Power Generation.....	0	2,203	36,678	0	0	80,565
Nuclear Power Generation.....	0	0	21,177	0	0	105,666
Hydraulic Power Generation.....	1,598	0	3,127	0	0	0
Other Power Generation.....	4	0	3,672	0	0	1,896
Purchased Power.....	34,940	19,986	302,587	14,978	10,564	-10,384
Other Production Expenses.....	0	2,382	3,287	0	0	2,154
Total Production Expenses.....	36,541	24,571	370,527	14,978	10,564	179,897
Transmission Expenses.....	349	4,272	16,792	42	37	4,803
Distribution Expenses.....	1,173	0	12,374	2,152	863	30,936
Customer Accounts Expenses.....	538	0	6,070	413	429	11,018
Customer Service and Information Expenses.....	98	0	3,030	243	130	4,183
Sales Expenses.....	27	0	5,278	0	0	210
Administrative and General Expenses.....	2,310	2,677	14,581	1,028	521	19,269
Total Electric Operation and Maintenance Expenses.....	41,038	31,520	428,653	18,857	12,544	250,315
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,334	0	0	0	48,750
Nuclear Power Generation.....	0	0	0	0	0	28,815
Other Power Generation.....	0	0	0	0	0	1,380
Number of Elec Dept Employees						
Regular Full-time.....	107	38	2,370	71	35	2,231
Part-time & Temporary.....	19	2	0	4	0	80
Total Elec Dept Employees.....	126	40	2,370	75	35	2,311

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	7,599	7,921
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	546
Other Power Generation.....	0	0	0	0	617	2,962
Purchased Power.....	16,840	24,566	5,346	6,893	20,308	3,153
Other Production Expenses	0	0	0	0	103	242
Total Production Expenses	16,840	24,566	5,346	6,893	28,628	14,823
Transmission Expenses.....	110	0	89	0	10	478
Distribution Expenses.....	1,399	0	785	1,848	2,655	1,858
Customer Accounts Expenses	415	0	216	0	1,227	1,087
Customer Service and Information Expenses.....	112	0	12	0	0	28
Sales Expenses.....	17	0	0	0	9	2
Administrative and General Expenses.....	1,547	0	1,234	0	3,021	1,931
Total Electric Operation and Maintenance Expenses	20,439	24,566	7,682	8,741	35,551	20,207
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	2,410	5,009
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	501	2,849
Number of Elec Dept Employees						
Regular Full-time.....	77	8	38	0	164	94
Part-time & Temporary	0	11	0	0	7	1
Total Elec Dept Employees	77	19	38	0	171	95

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Production Expenses						
Steam Power Generation.....	0	5,401	0	0	5,872	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	661	0	0	0	0
Other Power Generation.....	0	0	0	2,628	0	0
Purchased Power.....	8,656	7,411	7,341	5,725	6,137	2,357
Other Production Expenses.....	0	568	0	0	0	0
Total Production Expenses.....	8,656	14,041	7,341	8,353	12,009	2,357
Transmission Expenses.....	0	1,672	34	21	131	9
Distribution Expenses.....	247	1,206	1,305	556	1,156	544
Customer Accounts Expenses.....	230	462	361	571	613	202
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	5	-41	6
Administrative and General Expenses.....	2,492	674	945	2,766	2,084	448
Total Electric Operation and Maintenance Expenses.....	11,624	18,054	9,986	12,272	15,953	3,566
Fuel Expenses in Operation						
Steam Power Generation.....	0	4,034	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	890	0	0
Number of Elec Dept Employees						
Regular Full-time.....	21	24	35	54	96	18
Part-time & Temporary.....	0	0	4	1	0	0
Total Elec Dept Employees.....	21	24	39	55	96	18

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of
	December 31	December 31	December 31	May 31	May 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	1,888	0	0
Purchased Power.....	2,306	5,691	884,440	4,084	3,247	17,129
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	2,306	5,692	884,440	5,972	3,247	17,129
Transmission Expenses.....	18	474	144,628	100	0	0
Distribution Expenses.....	437	1,186	0	846	699	1,430
Customer Accounts Expenses.....	209	218	0	342	117	0
Customer Service and Information Expenses.....	0	217	0	0	0	0
Sales Expenses.....	0	-20	0	0	1	0
Administrative and General Expenses.....	852	855	0	1,723	817	485
Total Electric Operation and Maintenance Expenses.....	3,821	8,621	1,029,068	8,983	4,881	19,044
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	22	33	1,300	44	23	33
Part-time & Temporary.....	0	0	0	4	0	1
Total Elec Dept Employees.....	22	33	1,300	48	23	34

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	155	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	19,715	372	0	0	0
Purchased Power.....	19,104	0	75,783	6,145	35,501	91,565
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	19,104	19,715	76,310	6,145	35,501	91,565
Transmission Expenses.....	0	0	283	0	0	0
Distribution Expenses.....	3,658	2,156	4,688	629	1,661	4,697
Customer Accounts Expenses.....	0	0	1,422	0	0	1,307
Customer Service and Information Expenses.....	0	212	826	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,583	44	5,721	140	1,708	3,482
Total Electric Operation and Maintenance Expenses.....	24,345	22,127	89,251	6,915	38,871	101,051
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	204	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	54	15	269	6	37	99
Part-time & Temporary.....	0	0	8	0	0	3
Total Elec Dept Employees.....	54	15	277	6	37	102

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	53,062	28,665	29,123	19,742	23,239	16,256
Other Production Expenses.....	739	0	0	0	0	0
Total Production Expenses.....	53,801	28,665	29,123	19,742	23,239	16,256
Transmission Expenses.....	4,499	2,424	3,843	779	0	0
Distribution Expenses.....	1,495	1,414	0	867	1,556	0
Customer Accounts Expenses.....	783	0	0	194	349	0
Customer Service and Information Expenses.....	704	0	0	0	0	0
Sales Expenses.....	0	0	0	0	7	0
Administrative and General Expenses.....	472	1,046	0	625	128	1,696
Total Electric Operation and Maintenance Expenses.....	61,756	33,549	32,966	22,207	25,278	17,953
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	107	43	34	27	18	25
Part-time & Temporary.....	4	0	2	0	0	0
Total Elec Dept Employees.....	111	43	36	27	18	25

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of June 30	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	23,392	0	0
Nuclear Power Generation.....	0	0	0	51,026	87,378	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,686	29,717	9,012	115,028	59,745	54,787
Other Production Expenses.....	0	356	0	4,244	16,079	0
Total Production Expenses.....	5,686	30,072	9,012	193,690	163,202	54,787
Transmission Expenses.....	0	0	0	13,812	10,349	0
Distribution Expenses.....	348	839	560	2,475	2,046	4,584
Customer Accounts Expenses.....	123	104	344	0	0	0
Customer Service and Information Expenses.....	10	0	23	0	0	0
Sales Expenses.....	9	0	0	0	0	0
Administrative and General Expenses.....	459	3,850	340	28,601	28,629	641
Total Electric Operation and Maintenance Expenses.....	6,634	34,865	10,280	238,578	204,226	60,011
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	19,790	0	0
Nuclear Power Generation.....	0	0	0	14,698	29,763	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	3	58	27	90	0	49
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	3	58	28	90	0	49

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of June 30	Statesville City of June 30	Tarboro Town of June 30	Washington City of June 30	Wilson City of June 30	American Mun Power Ohio Inc December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	18,041
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	10,406	22,739	18,257	17,521	74,036	122,270
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	10,406	22,739	18,257	17,521	74,036	140,311
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	589	0	0	1,428	2,423	181
Customer Accounts Expenses	0	0	0	400	2,627	0
Customer Service and Information Expenses.....	0	0	0	162	0	0
Sales Expenses.....	0	0	0	0	4	0
Administrative and General Expenses.....	425	3,084	1,537	2,776	1,527	6,509
Total Electric Operation and Maintenance Expenses	11,420	25,823	19,794	22,288	80,618	147,001
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	6,774
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	24	21	43	70	108
Part-time & Temporary	0	0	0	2	0	0
Total Elec Dept Employees	13	24	21	45	70	108

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	80
Other Power Generation.....	0	743	0	674	0	0
Purchased Power.....	15,131	7,992	5,457	45,207	4,278	20,143
Other Production Expenses.....	0	0	79	1,216	0	0
Total Production Expenses.....	15,131	8,735	5,536	47,097	4,278	20,223
Transmission Expenses.....	140	2	0	716	0	7
Distribution Expenses.....	1,359	1,066	717	14,093	597	8,655
Customer Accounts Expenses.....	417	1,192	167	0	69	456
Customer Service and Information Expenses.....	0	0	0	870	0	0
Sales Expenses.....	32	0	77	1,273	0	0
Administrative and General Expenses.....	735	453	178	4,517	72	3,683
Total Electric Operation and Maintenance Expenses.....	17,815	11,448	6,674	68,566	5,016	33,023
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	216	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	32	30	17	359	8	142
Part-time & Temporary.....	0	0	0	0	0	3
Total Elec Dept Employees.....	32	30	17	359	8	145

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	9,929	0	0	8,037
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	1,070	0	0	0
Other Power Generation.....	0	0	287	0	0	0
Purchased Power.....	14,652	11,414	7,847	7,243	12,140	1,279
Other Production Expenses.....	0	0	642	0	3,739	0
Total Production Expenses.....	14,652	11,414	19,776	7,243	15,879	9,315
Transmission Expenses.....	0	0	286	0	0	0
Distribution Expenses.....	110	0	1,506	0	0	861
Customer Accounts Expenses.....	698	0	314	0	0	181
Customer Service and Information Expenses.....	0	0	408	0	0	149
Sales Expenses.....	0	0	246	0	0	63
Administrative and General Expenses.....	2,908	0	6,139	2,004	0	1,858
Total Electric Operation and Maintenance Expenses.....	18,368	11,414	28,676	9,247	15,879	12,427
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	7,134	0	0	4,090
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	46	38	109	18	43	82
Part-time & Temporary.....	0	0	2	0	3	2
Total Elec Dept Employees.....	46	38	111	18	46	84

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	4,716	2,491	1,892	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	1,954	6,438	3,699	9,653	5,095	11,767
Other Production Expenses.....	5,018	0	0	0	0	0
Total Production Expenses.....	11,688	8,929	5,591	9,653	5,095	11,767
Transmission Expenses.....	0	67	0	0	0	0
Distribution Expenses.....	0	646	776	2,350	1,828	1,139
Customer Accounts Expenses.....	0	296	184	227	81	0
Customer Service and Information Expenses.....	0	0	0	375	0	0
Sales Expenses.....	0	387	0	0	0	0
Administrative and General Expenses.....	0	1,381	19	634	85	626
Total Electric Operation and Maintenance Expenses.....	11,688	11,706	6,571	13,239	7,090	13,532
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,211	879	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	63	57	23	41	11	34
Part-time & Temporary.....	0	0	0	1	3	0
Total Elec Dept Employees.....	63	57	23	42	14	34

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of
	June 30	June 30	June 30	June 30	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	57,166	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	4,995	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,490	8,195	5,002	23,853	13,884	5,338
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	7,490	8,195	5,002	23,853	76,044	5,338
Transmission Expenses.....	0	0	0	0	6,290	0
Distribution Expenses.....	813	1,184	1,129	1,971	0	549
Customer Accounts Expenses.....	197	367	0	300	156	56
Customer Service and Information Expenses.....	172	0	0	405	98	43
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	218	0	0	539	10,629	229
Total Electric Operation and Maintenance Expenses.....	8,891	9,746	6,131	27,068	93,217	6,216
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	46,109	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	32	17	38	450	15
Part-time & Temporary.....	0	1	0	0	7	0
Total Elec Dept Employees.....	18	33	17	38	457	15

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth December 31	Ponca City City of June 30	Stillwater Utilities Authority June 30	Ashland City of June 30	Central Lincoln Peoples Util Dt December 31	Clatskanie Peoples Util Dist December 31
Production Expenses						
Steam Power Generation.....	14,164	641	1,554	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	308	0	0	0	0	0
Other Power Generation.....	1,879	552	0	0	0	0
Purchased Power.....	31,039	13,909	12,459	4,524	36,439	23,334
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	47,390	15,102	14,013	4,524	36,439	23,334
Transmission Expenses.....	8,478	0	482	0	0	0
Distribution Expenses.....	0	2,113	1,948	1,934	2,751	715
Customer Accounts Expenses.....	0	0	0	0	1,208	202
Customer Service and Information Expenses.....	0	139	420	0	301	98
Sales Expenses.....	0	0	64	0	0	0
Administrative and General Expenses.....	2,229	553	604	0	3,004	1,013
Total Electric Operation and Maintenance Expenses.....	58,098	17,907	17,532	6,458	43,703	25,361
Fuel Expenses in Operation						
Steam Power Generation.....	11,722	0	1,076	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,102	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	29	66	15	143	21
Part-time & Temporary.....	0	0	8	0	13	0
Total Elec Dept Employees.....	29	29	74	15	156	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Production Expenses						
Steam Power Generation.....	0	0	1,476	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	3,092	0	0	190
Other Power Generation.....	0	200	1,724	0	0	0
Purchased Power.....	7,442	9,908	40,627	5,715	19,237	7,739
Other Production Expenses	0	0	2,473	0	0	0
Total Production Expenses	7,442	10,108	49,392	5,715	19,237	7,929
Transmission Expenses.....	0	1	2,936	0	0	165
Distribution Expenses.....	999	2,011	7,553	489	1,144	658
Customer Accounts Expenses	346	675	3,673	44	187	216
Customer Service and Information Expenses.....	0	73	1,134	0	0	279
Sales Expenses.....	376	0	0	0	0	0
Administrative and General Expenses.....	1,188	1,213	11,908	1,090	907	778
Total Electric Operation and Maintenance Expenses	10,350	14,082	76,596	7,337	21,475	10,026
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	13	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	34	65	372	23	29	32
Part-time & Temporary	0	11	6	0	0	10
Total Elec Dept Employees	34	76	378	23	29	42

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	11	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	174	0	0	0
Purchased Power.....	20,257	10,837	10,547	4,986	4,702	8,513
Other Production Expenses.....	0	89	47	0	0	0
Total Production Expenses.....	20,257	10,926	10,779	4,986	4,702	8,513
Transmission Expenses.....	0	0	31	0	26	0
Distribution Expenses.....	2,157	2,045	529	1,476	705	891
Customer Accounts Expenses.....	1,222	588	222	0	249	0
Customer Service and Information Expenses.....	1,642	378	0	0	0	0
Sales Expenses.....	0	56	0	0	0	0
Administrative and General Expenses.....	607	2,197	539	2,358	1,085	270
Total Electric Operation and Maintenance Expenses.....	25,886	16,189	12,100	8,820	6,766	9,675
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	90	69	28	8	19	12
Part-time & Temporary.....	0	12	2	0	0	4
Total Elec Dept Employees.....	90	81	30	8	19	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	38	0	0	0	1,316
Purchased Power.....	11,670	8,642	11,124	9,994	8,404	30,581
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	11,670	8,679	11,124	9,994	8,404	31,897
Transmission Expenses.....	0	0	0	274	0	0
Distribution Expenses.....	996	1,004	1,273	0	434	886
Customer Accounts Expenses	34	0	40	231	85	113
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	196	0
Administrative and General Expenses.....	8	1,256	812	197	199	2,133
Total Electric Operation and Maintenance Expenses	12,708	10,940	13,249	10,696	9,318	35,029
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	658
Number of Elec Dept Employees						
Regular Full-time.....	21	19	27	24	12	40
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	21	20	27	24	12	40

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny December 31	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31
Production Expenses						
Steam Power Generation.....	0	0	0	257,606	0	3,714
Nuclear Power Generation.....	30,161	0	0	35,146	0	0
Hydraulic Power Generation.....	0	0	0	4,331	0	0
Other Power Generation.....	0	0	0	1,751	0	0
Purchased Power.....	31,650	30,431	6,746	13,327	5,415	2,100
Other Production Expenses.....	0	0	0	955	45	36
Total Production Expenses.....	61,811	30,431	6,746	313,117	5,459	5,850
Transmission Expenses.....	3,856	0	0	10,131	88	1,359
Distribution Expenses.....	1,684	3,129	311	6,271	833	0
Customer Accounts Expenses.....	9	0	0	2,924	142	0
Customer Service and Information Expenses.....	0	0	0	882	0	0
Sales Expenses.....	0	0	0	1,560	0	0
Administrative and General Expenses.....	12,284	1,051	0	64,292	480	995
Total Electric Operation and Maintenance Expenses.....	79,644	34,612	7,057	399,176	7,003	8,203
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	214,256	0	2,456
Nuclear Power Generation.....	7,362	0	0	11,735	0	0
Other Power Generation.....	0	0	0	366	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	29	7	1,742	25	7
Part-time & Temporary.....	0	0	0	17	4	1
Total Elec Dept Employees.....	13	29	7	1,759	29	8

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	45,265	4,306	7,035	22,454	22,862	10,091
Other Production Expenses	81	0	20	0	0	0
Total Production Expenses	45,346	4,306	7,055	22,454	22,862	10,091
Transmission Expenses.....	11,273	0	0	155	59	0
Distribution Expenses.....	0	1,059	867	1,466	1,731	1,042
Customer Accounts Expenses	3	0	325	593	350	368
Customer Service and Information Expenses	0	0	0	1	0	7
Sales Expenses.....	0	0	49	35	39	21
Administrative and General Expenses	2,408	0	312	983	687	498
Total Electric Operation and Maintenance Expenses	59,030	5,365	8,608	25,687	25,727	12,028
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	26	9	60	50	45	44
Part-time & Temporary	0	0	1	0	0	0
Total Elec Dept Employees	26	9	61	50	45	44

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,035	38,475	8,576	18,513	251,684	44,875
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	11,035	38,475	8,576	18,513	251,684	44,875
Transmission Expenses.....	0	161	0	1	1,054	81
Distribution Expenses.....	771	2,416	406	1,299	18,356	2,911
Customer Accounts Expenses.....	295	495	136	561	6,186	1,123
Customer Service and Information Expenses.....	25	91	8	17	956	181
Sales Expenses.....	13	87	9	15	918	69
Administrative and General Expenses.....	742	697	254	514	9,632	1,309
Total Electric Operation and Maintenance Expenses.....	12,881	42,422	9,390	20,920	288,786	50,548
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	38	60	15	50	463	86
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	38	60	15	50	463	86

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	41,911	31,391	24,553	23,485	10,316	9,719
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	41,911	31,391	24,553	23,485	10,316	9,719
Transmission Expenses.....	38	186	0	0	1	0
Distribution Expenses.....	2,473	2,041	1,834	1,456	397	470
Customer Accounts Expenses.....	635	858	389	314	133	260
Customer Service and Information Expenses.....	97	12	46	16	5	0
Sales Expenses.....	107	50	14	11	10	31
Administrative and General Expenses.....	1,269	1,038	680	418	312	353
Total Electric Operation and Maintenance Expenses.....	46,529	35,577	27,516	25,701	11,175	10,834
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	72	80	58	43	18	22
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	72	80	58	43	18	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	30,487	25,076	24,152	9,750	6,187	17,824
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	30,487	25,076	24,152	9,750	6,187	17,824
Transmission Expenses.....	0	4	66	0	1	0
Distribution Expenses.....	2,040	1,337	2,324	622	357	1,193
Customer Accounts Expenses.....	934	415	605	189	137	429
Customer Service and Information Expenses.....	25	23	0	40	6	78
Sales Expenses.....	43	51	134	0	7	22
Administrative and General Expenses.....	706	791	1,030	318	244	1,001
Total Electric Operation and Maintenance Expenses.....	34,234	27,697	28,311	10,919	6,940	20,547
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	65	50	55	25	17	66
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	65	50	55	25	17	66

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,402	42,292	11,573	10,772	57,133	78,695
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,402	42,292	11,573	10,772	57,133	78,695
Transmission Expenses.....	1	61	10	8	133	241
Distribution Expenses.....	702	3,265	1,112	454	2,494	4,905
Customer Accounts Expenses.....	306	849	388	91	864	1,873
Customer Service and Information Expenses.....	7	60	22	11	142	83
Sales Expenses.....	15	98	0	11	29	156
Administrative and General Expenses.....	415	1,158	630	299	1,691	1,447
Total Electric Operation and Maintenance Expenses.....	22,848	47,783	13,734	11,645	62,487	87,400
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	68	40	17	103	122
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	29	68	40	17	103	122

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	230,769	21,714	18,160	17,583	54,246	13,034
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	230,769	21,714	18,160	17,583	54,246	13,034
Transmission Expenses.....	0	69	1	0	0	0
Distribution Expenses.....	15,930	1,283	1,700	648	3,530	568
Customer Accounts Expenses.....	5,923	542	506	294	1,557	150
Customer Service and Information Expenses.....	821	75	34	1	0	19
Sales Expenses.....	0	14	6	0	25	9
Administrative and General Expenses.....	9,670	1,059	748	591	1,908	462
Total Electric Operation and Maintenance Expenses.....	263,113	24,755	21,154	19,117	61,267	14,242
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	530	58	57	50	105	25
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	530	58	57	50	105	25

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,354	13,848	25,654	10,875	574,568	11,510
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	19,354	13,848	25,654	10,875	574,568	11,510
Transmission Expenses.....	0	0	8	0	3,850	14
Distribution Expenses.....	1,733	695	1,386	614	43,904	775
Customer Accounts Expenses.....	475	135	443	219	8,767	202
Customer Service and Information Expenses.....	28	0	1	61	676	14
Sales Expenses.....	34	-31	44	39	653	44
Administrative and General Expenses.....	1,234	501	821	607	31,755	460
Total Electric Operation and Maintenance Expenses.....	22,858	15,149	28,357	12,415	664,173	13,019
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	71	19	39	31	1,508	27
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	71	19	39	31	1,508	27

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	31,795	44,391	499,317	19,741	22,874	20,907
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	31,795	44,391	499,317	19,741	22,874	20,907
Transmission Expenses.....	16	0	0	0	88	18
Distribution Expenses.....	1,649	1,395	27,678	1,455	1,121	1,229
Customer Accounts Expenses.....	315	839	13,729	650	384	438
Customer Service and Information Expenses.....	0	21	1,022	21	5	39
Sales Expenses.....	80	83	70	28	73	16
Administrative and General Expenses.....	879	1,036	22,347	795	532	595
Total Electric Operation and Maintenance Expenses.....	34,734	47,764	564,163	22,690	25,078	23,241
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	87	60	981	54	67	50
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	87	60	981	54	67	50

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,058	11,736	48,735	14,262	16,010	10,468
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	19,058	11,736	48,735	14,262	16,010	10,468
Transmission Expenses.....	0	38	122	0	0	0
Distribution Expenses.....	1,534	452	2,541	1,011	801	482
Customer Accounts Expenses.....	318	173	1,184	352	225	124
Customer Service and Information Expenses.....	76	5	0	7	8	17
Sales Expenses.....	30	57	113	7	0	8
Administrative and General Expenses.....	661	650	1,400	626	466	332
Total Electric Operation and Maintenance Expenses.....	21,677	13,112	54,095	16,266	17,511	11,430
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	55	25	96	35	29	21
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	55	25	96	35	29	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of June 30	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of December 31	Austin City of September 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	145,224
Nuclear Power Generation.....	0	0	0	0	0	52,946
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	9,258	13,273	14,404	23,084	7,093	14,554
Other Production Expenses.....	0	0	0	0	0	3,663
Total Production Expenses.....	9,258	13,273	14,404	23,084	7,093	216,386
Transmission Expenses.....	0	0	44	28	0	2,918
Distribution Expenses.....	535	797	546	1,209	350	25,780
Customer Accounts Expenses.....	152	174	188	527	112	14,075
Customer Service and Information Expenses.....	9	22	23	39	4	11,125
Sales Expenses.....	9	38	23	66	0	0
Administrative and General Expenses.....	384	398	462	669	171	43,214
Total Electric Operation and Maintenance Expenses.....	10,348	14,702	15,691	25,622	7,731	313,497
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	114,660
Nuclear Power Generation.....	0	0	0	0	0	17,088
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	28	16	68	14	1,145
Part-time & Temporary.....	0	0	0	0	0	80
Total Elec Dept Employees.....	27	28	16	68	14	1,225

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of September 30	Brownsville Public Utills Board September 30	Bryan City of September 30	College Station City of September 30	Denton City of September 30	Floresville City of December 31
Production Expenses						
Steam Power Generation.....	0	6,274	15,582	0	9,924	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	164	0
Other Power Generation.....	0	12,341	106	0	0	0
Purchased Power.....	11,142	7,756	43,648	17,450	34,384	7,671
Other Production Expenses	0	868	0	0	0	0
Total Production Expenses	11,142	27,239	59,337	17,450	44,471	7,671
Transmission Expenses.....	0	1,151	396	4,243	89	0
Distribution Expenses.....	847	929	3,953	1,580	4,211	955
Customer Accounts Expenses	0	688	1,454	1,080	1,239	692
Customer Service and Information Expenses.....	0	0	0	0	257	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	506	4,670	3,029	2,448	2,665	776
Total Electric Operation and Maintenance Expenses	12,494	34,678	68,168	26,801	52,933	10,093
Fuel Expenses in Operation						
Steam Power Generation.....	0	5,207	12,038	0	6,949	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	8,221	95	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	9	118	199	51	34	62
Part-time & Temporary	0	70	1	2	2	7
Total Elec Dept Employees	9	188	200	53	36	69

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Production Expenses						
Steam Power Generation.....	36,864	0	4,191	0	0	180,613
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	3,395
Other Power Generation.....	0	0	187	0	0	0
Purchased Power.....	66,390	9,308	16,380	10,494	17,575	14,286
Other Production Expenses.....	0	0	0	0	0	4,161
Total Production Expenses.....	103,253	9,308	20,758	10,494	17,575	202,456
Transmission Expenses.....	1,924	0	0	0	0	24,495
Distribution Expenses.....	6,499	730	1,983	638	1,265	0
Customer Accounts Expenses.....	492	0	850	0	448	433
Customer Service and Information Expenses.....	2,802	0	0	0	103	1,237
Sales Expenses.....	2	0	0	0	0	425
Administrative and General Expenses.....	7,069	1,027	2,338	750	1,349	21,527
Total Electric Operation and Maintenance Expenses.....	122,041	11,065	25,929	11,881	20,740	250,572
Fuel Expenses in Operation						
Steam Power Generation.....	30,292	0	0	0	0	143,564
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	223	14	73	25	69	1,633
Part-time & Temporary.....	6	0	1	1	0	0
Total Elec Dept Employees.....	229	14	74	26	69	1,633

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agy September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Production Expenses						
Steam Power Generation.....	20,300	0	12,788	161,414	0	0
Nuclear Power Generation	0	0	0	80,935	0	0
Hydraulic Power Generation.....	0	15	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	15,013	32,989	5,188	1,523	15,071	9,210
Other Production Expenses	0	0	0	8,321	0	0
Total Production Expenses	35,313	33,004	17,976	252,193	15,071	9,210
Transmission Expenses.....						
Transmission Expenses.....	0	78	0	2,413	0	0
Distribution Expenses.....	3,737	1,335	0	30,858	1,182	807
Customer Accounts Expenses	3,677	382	0	8,009	970	0
Customer Service and Information Expenses	0	41	0	2,026	68	0
Sales Expenses.....	1,625	0	0	0	0	0
Administrative and General Expenses.....	404	942	911	67,667	3,050	0
Total Electric Operation and Maintenance Expenses	44,757	35,782	18,887	363,166	20,341	10,017
Fuel Expenses in Operation						
Steam Power Generation.....	16,299	0	9,361	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	203	68	2	2,912	45	19
Part-time & Temporary	1	0	1	39	1	0
Total Elec Dept Employees	204	68	3	2,951	46	19

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Production Expenses						
Steam Power Generation.....	54,617	0	0	0	191,791	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	10,287	0	219	0	162
Other Power Generation.....	0	0	126	282	0	361
Purchased Power.....	957	0	7,952	5,208	0	8,872
Other Production Expenses.....	1,085	0	0	291	0	0
Total Production Expenses.....	56,659	10,287	8,078	6,000	191,791	9,395
Transmission Expenses.....	3,482	0	0	0	10,585	152
Distribution Expenses.....	0	0	1,047	1,059	0	376
Customer Accounts Expenses.....	0	0	237	75	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	192
Administrative and General Expenses.....	10,425	0	1,129	1,233	14,253	1,296
Total Electric Operation and Maintenance Expenses.....	70,566	10,287	10,491	8,367	216,629	11,410
Fuel Expenses in Operation						
Steam Power Generation.....	41,297	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	150	14	0	34	0	29
Part-time & Temporary.....	0	0	0	7	0	12
Total Elec Dept Employees.....	150	14	0	41	0	41

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	11,836	9,039	3,539
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	114	0	0	0	0	0
Other Power Generation.....	98	0	179	0	7,760	208
Purchased Power.....	9,340	24,627	14,403	19,991	9,755	14,684
Other Production Expenses	0	-2,653	0	15	670	751
Total Production Expenses	9,552	21,974	14,581	31,842	27,225	19,181
Transmission Expenses.....	77	214	0	4,457	778	468
Distribution Expenses.....	1,548	2,943	0	0	0	1,797
Customer Accounts Expenses	391	1,394	0	0	0	1,644
Customer Service and Information Expenses.....	217	130	0	0	0	402
Sales Expenses.....	0	0	0	0	0	74
Administrative and General Expenses.....	1,597	1,192	2,810	4,354	521	3,394
Total Electric Operation and Maintenance Expenses	13,382	27,847	17,392	40,653	28,524	26,962
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	7,113	2,338
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	8	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	53	95	38	27	27	158
Part-time & Temporary	0	2	12	0	0	4
Total Elec Dept Employees	53	97	50	27	27	162

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Production Expenses						
Steam Power Generation.....	1,665	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	278	0	455	0	31
Other Power Generation.....	0	0	0	0	0	768
Purchased Power.....	4,019	6,980	23,130	30,700	25,474	12,565
Other Production Expenses.....	0	485	0	141	0	0
Total Production Expenses.....	5,684	7,743	23,130	31,296	25,474	13,365
Transmission Expenses.....	249	185	0	325	61	0
Distribution Expenses.....	0	658	1,784	1,936	1,025	1,146
Customer Accounts Expenses.....	0	142	353	1,087	483	499
Customer Service and Information Expenses.....	0	0	22	0	0	199
Sales Expenses.....	0	0	72	0	20	0
Administrative and General Expenses.....	968	518	844	741	1,094	1,956
Total Electric Operation and Maintenance Expenses.....	6,901	9,246	26,204	35,385	28,157	17,166
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	202
Number of Elec Dept Employees						
Regular Full-time.....	10	18	40	72	48	50
Part-time & Temporary.....	0	0	0	1	1	0
Total Elec Dept Employees.....	10	18	40	73	49	50

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	279	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	211	16	0	0	554	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,814	12,789	13,042	7,774	5,375	5,252
Other Production Expenses.....	0	12	0	0	0	0
Total Production Expenses.....	7,025	12,818	13,042	8,054	5,929	5,252
Transmission Expenses.....	0	1	0	0	112	0
Distribution Expenses.....	786	378	1,373	2,340	893	331
Customer Accounts Expenses.....	138	0	0	359	90	242
Customer Service and Information Expenses.....	0	163	221	0	0	0
Sales Expenses.....	0	0	0	0	0	2
Administrative and General Expenses.....	82	529	556	742	726	561
Total Electric Operation and Maintenance Expenses.....	8,030	13,889	15,192	11,496	7,750	6,388
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	178	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	22	26	28	25	12
Part-time & Temporary.....	3	0	2	11	13	0
Total Elec Dept Employees.....	22	22	28	39	38	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of December 31	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31	PUD No 1 of Clallam County December 31	PUD No 1 of Clark County December 31	PUD No 1 of Cowlitz County December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	66	0	30,038	0	0	297
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	16,855	46,318	36,002	15,343	109,552	84,083
Other Production Expenses.....	0	61	218	0	483	64
Total Production Expenses.....	16,921	46,380	66,258	15,343	110,036	84,443
Transmission Expenses.....	0	22	2,671	111	67	512
Distribution Expenses.....	2,176	3,773	5,226	2,119	7,762	2,880
Customer Accounts Expenses.....	0	1,456	763	1,098	5,239	1,731
Customer Service and Information Expenses.....	0	261	648	91	972	489
Sales Expenses.....	0	2	0	0	8	0
Administrative and General Expenses.....	829	3,921	16,600	2,462	8,267	2,975
Total Electric Operation and Maintenance Expenses.....	19,927	55,815	92,166	21,225	132,350	93,031
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	30	133	466	104	271	143
Part-time & Temporary.....	0	2	32	9	15	8
Total Elec Dept Employees.....	30	135	498	113	286	151

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	6,350	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	7,445	0	2	0	13	13
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	808	18,939	16,851	8,097	19,885	11,863
Other Production Expenses.....	235	0	0	0	0	98
Total Production Expenses.....	8,489	18,939	23,202	8,097	19,898	11,975
Transmission Expenses.....	964	1	608	16	322	36
Distribution Expenses.....	1,979	1,289	5,916	990	2,009	1,487
Customer Accounts Expenses.....	410	641	1,671	406	818	540
Customer Service and Information Expenses.....	46	-43	142	85	0	29
Sales Expenses.....	0	0	0	0	4	0
Administrative and General Expenses.....	5,298	2,217	3,699	807	1,562	1,532
Total Electric Operation and Maintenance Expenses.....	17,187	23,044	35,238	10,402	24,613	15,600
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	5,637	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	129	60	164	45	78	58
Part-time & Temporary.....	4	4	12	7	7	7
Total Elec Dept Employees.....	133	64	176	52	85	65

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	13,931	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,457	1,186	0	20,225	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	8,582	183,095	4,624	14,154	8,580	16,339
Other Production Expenses.....	84	499	0	2	0	0
Total Production Expenses.....	10,123	198,710	4,624	34,382	8,580	16,339
Transmission Expenses.....	1,379	10,749	26	1,811	0	0
Distribution Expenses.....	1,340	26,298	0	7,037	1,076	3,426
Customer Accounts Expenses.....	395	9,647	0	2,011	589	1,076
Customer Service and Information Expenses.....	0	2,359	0	441	90	294
Sales Expenses.....	9	0	0	0	2	0
Administrative and General Expenses.....	1,960	19,728	178	10,681	872	1,724
Total Electric Operation and Maintenance Expenses.....	15,206	267,492	4,829	56,364	11,208	22,859
Fuel Expenses in Operation						
Steam Power Generation.....	0	12,439	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	62	959	0	436	48	105
Part-time & Temporary.....	1	0	1	47	0	43
Total Elec Dept Employees.....	63	959	1	483	48	148

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of December 31	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31
Production Expenses						
Steam Power Generation.....	0	11,819	17,333	0	0	0
Nuclear Power Generation	0	0	0	0	133,380	0
Hydraulic Power Generation.....	0	17,593	8,632	0	107	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,055	60,485	49,811	5,776	0	9,453
Other Production Expenses	0	3,142	860	0	0	0
Total Production Expenses	19,055	93,038	76,636	5,776	133,486	9,453
Transmission Expenses						
Transmission Expenses.....	0	18,984	3,671	0	563	45
Distribution Expenses.....	2,320	34,075	14,286	555	0	0
Customer Accounts Expenses	462	17,333	3,833	296	0	0
Customer Service and Information Expenses.....	286	7,352	1,852	85	0	0
Sales Expenses.....	0	0	35	5	0	0
Administrative and General Expenses.....	1,020	42,388	21,048	334	54,536	213
Total Electric Operation and Maintenance Expenses	23,142	213,170	121,360	7,051	188,585	9,711
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	11,869	0	0	0
Nuclear Power Generation	0	0	0	0	37,393	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	56	1,668	710	29	1,044	0
Part-time & Temporary	1	182	41	0	1	0
Total Elec Dept Employees	57	1,850	751	29	1,045	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of December 31	Kaukauna City of December 31	Manitowoc Public Utilities December 31	Marshfield City of December 31	Menasha City of December 31	New London Electric&Water Util December 31
Production Expenses						
Steam Power Generation.....	0	0	7,822	6	673	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	639	0	0	0	0
Other Power Generation.....	0	47	150	181	0	0
Purchased Power.....	5,027	17,508	6,975	8,943	17,236	5,887
Other Production Expenses.....	0	216	24	0	0	0
Total Production Expenses.....	5,027	18,410	14,971	9,129	17,909	5,887
Transmission Expenses.....	0	39	135	9	10	0
Distribution Expenses.....	318	555	689	742	456	261
Customer Accounts Expenses.....	53	223	267	168	146	62
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	26	5	103	201	200	70
Administrative and General Expenses.....	210	1,026	1,179	535	766	216
Total Electric Operation and Maintenance Expenses.....	5,633	20,260	17,344	10,785	19,487	6,495
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	5,084	0	5	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	4	56	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	7	43	63	24	36	12
Part-time & Temporary.....	0	3	1	2	0	0
Total Elec Dept Employees.....	7	46	64	26	36	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,928	5,620	6,242	7,337	6,370	4,511
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	5,928	5,620	6,242	7,337	6,370	4,511
Transmission Expenses.....	0	0	12	3	0	7
Distribution Expenses.....	328	412	220	211	285	330
Customer Accounts Expenses.....	126	90	69	71	59	145
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	105	9	97	0	0	61
Administrative and General Expenses.....	415	280	350	273	170	256
Total Electric Operation and Maintenance Expenses.....	6,902	6,410	6,989	7,895	6,884	5,310
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	18	12	12	8	14
Part-time & Temporary.....	18	0	0	0	0	0
Total Elec Dept Employees.....	36	18	12	12	8	14

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Production Expenses						
Steam Power Generation.....	0	11,610	0	0	1,543	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	921	0	0	0	0
Purchased Power.....	5,849	73,313	6,709	8,886	1,638	0
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	5,849	85,844	6,709	8,886	3,181	0
Transmission Expenses						
Transmission Expenses.....	1	5,471	0	79	31	0
Distribution Expenses.....	273	0	707	701	0	0
Customer Accounts Expenses.....	98	0	258	32	0	0
Customer Service and Information Expenses.....	0	0	0	154	66	0
Sales Expenses.....	82	0	0	0	0	0
Administrative and General Expenses.....	196	3,943	557	304	512	0
Total Electric Operation and Maintenance Expenses.....	6,498	95,257	8,231	10,154	3,790	0
Fuel Expenses in Operation						
Steam Power Generation.....	0	9,149	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	609	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	23	41	28	15	5	0
Part-time & Temporary.....	2	2	2	2	0	0
Total Elec Dept Employees.....	25	43	30	17	5	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	5,634	0	0
Distribution Plant.....	0	12,465	3,920	37,617	18,801	11,573
General Plant.....	0	1,823	0	2,661	2,475	2,468
Total Electric Plant in Service.....	0	14,289	3,920	45,913	21,275	14,041
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	53	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	14,289	3,920	45,913	21,328	14,041
Construction Work in Progress - Electric.....	0	14	0	1,178	1,620	230
Accumulated Provision for Depreciation and Amortization.....	0	5,576	1,428	17,152	11,202	5,972
Net Electric Utility Plant.....	0	8,727	2,493	29,938	11,746	8,299

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	4	0	0
Total Production Plant.....	0	0	0	4	0	0
Transmission Plant.....	0	0	14,908	12,923	0	0
Distribution Plant.....	40,490	0	58,379	41,798	12,348	9,722
General Plant.....	3,119	62,953	7,614	9,535	1,661	920
Total Electric Plant in Service.....	43,610	62,953	80,900	64,260	14,009	10,642
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	309	0	0	0	0	0
Electric Plant Misc.....	0	0	94	0	43	0
Total Electric Utility Plant.....	43,918	62,953	80,994	64,260	14,052	10,642
Construction Work in Progress - Electric.....	472	0	1,782	764	798	152
Accumulated Provision for Depreciation and Amortization.....	19,286	25,273	35,838	22,628	5,464	4,314
Net Electric Utility Plant.....	25,104	37,680	46,938	42,396	9,385	6,481

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	16,731	0	20,468	0	1,299
Distribution Plant.....	6,231	147,179	13,543	0	14,383	30,653
General Plant.....	393	12,113	2,505	0	1,707	4,556
Total Electric Plant in Service.....	6,624	176,023	16,048	20,468	16,090	36,508
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	13	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	97
Total Electric Utility Plant.....	6,636	176,023	16,048	20,468	16,090	36,606
Construction Work in Progress - Electric.....	107	10,939	117	717	293	1,828
Accumulated Provision for Depreciation and Amortization.....	3,274	72,742	5,415	11,712	6,458	16,397
Net Electric Utility Plant.....	3,470	114,220	10,750	9,473	9,925	22,037

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	2,989	14,113	169
Production Plant						
Steam.....	0	0	0	0	20,173	31,691
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	580,838	0	0
Other.....	0	0	0	0	218,924	4,330
Total Production Plant.....	0	0	0	580,838	239,097	36,021
Transmission Plant.....	0	0	0	339,022	16,754	3,698
Distribution Plant.....	10,248	10,183	7,233	0	99,093	8,531
General Plant.....	1,172	1,430	0	7,603	34,162	1,242
Total Electric Plant in Service.....	11,420	11,613	7,233	930,452	403,220	49,661
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	5,000	0
Total Electric Utility Plant.....	11,420	11,613	7,233	930,452	408,220	49,661
Construction Work in Progress - Electric.....	0	0	33	0	8,154	694
Accumulated Provision for Depreciation and Amortization.....	5,941	6,201	3,973	218,067	133,392	31,680
Net Electric Utility Plant.....	5,479	5,412	3,293	712,385	282,982	18,675

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Electric Plant in Service						
Intangible Plant.....	133	0	0	0	0	87,621
Production Plant						
Steam.....	0	0	0	0	0	1,551,704
Nuclear.....	0	0	0	0	0	1,596,572
Hydraulic.....	17,936	0	0	0	0	90,042
Other.....	4,677	0	0	0	0	113,400
Total Production Plant.....	22,614	0	0	0	0	3,351,718
Transmission Plant.....	1,184	289	0	0	7,551	640,360
Distribution Plant.....	24,047	217	15,223	0	101,187	1,227,117
General Plant.....	3,670	694	2,728	57,511	13,365	543,255
Total Electric Plant in Service.....	51,646	1,200	17,950	57,511	122,103	5,850,071
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	76	0	0	0	0	31,712
Electric Plant Misc.....	0	0	0	0	6,871	41,867
Total Electric Utility Plant.....	51,722	1,200	17,950	57,511	128,973	5,923,650
Construction Work in Progress - Electric.....	7,179	0	0	4,166	9,071	212,552
Accumulated Provision for Depreciation and Amortization.....	23,769	845	8,056	15,607	48,899	2,044,415
Net Electric Utility Plant.....	35,132	355	9,894	46,070	89,146	4,091,787

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	164	0	0	0
Production Plant						
Steam.....	0	0	0	0	39,491	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	1,689	0	0	0	7,669
Total Production Plant.....	0	1,689	0	0	39,491	7,669
Transmission Plant.....	1,885	0	0	3,388	0	0
Distribution Plant.....	8,285	7,649	0	9,259	29,079	8,241
General Plant.....	1,130	0	54,917	972	5,578	624
Total Electric Plant in Service.....	11,300	9,337	55,081	13,618	74,147	16,534
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	11,300	9,337	55,081	13,618	74,147	16,534
Construction Work in Progress - Electric.....	56	0	57	229	25	103
Accumulated Provision for Depreciation and Amortization.....	3,331	6,113	12,412	4,549	30,308	4,720
Net Electric Utility Plant.....	8,024	3,224	42,726	9,299	43,864	11,918

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of	North Little Rock City of	Osceola City of	Paragould Light & Water Comm	Siloam Springs City of	West Memphis City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	8,128	0	0	0	0	11,766
Production Plant						
Steam.....	114,763	0	0	0	0	18,803
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	112,038	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	114,763	112,038	0	0	0	18,803
Transmission Plant.....	19	0	0	0	1,350	0
Distribution Plant.....	51,071	38,887	12,694	29,491	6,988	0
General Plant.....	10,171	7,708	9,119	0	50	0
Total Electric Plant in Service.....	184,152	158,633	21,813	29,491	8,388	30,569
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	184,152	158,633	21,813	29,491	8,388	30,569
Construction Work in Progress - Electric.....	1,828	1,508	0	1,326	26	0
Accumulated Provision for Depreciation and Amortization.....	76,333	42,792	9,780	11,772	3,608	15,403
Net Electric Utility Plant.....	109,647	117,348	12,033	19,046	4,805	15,165

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	16,930	0	0
Production Plant						
Steam.....	0	55,708	0	51,219	0	0
Nuclear.....	0	194,652	0	0	0	0
Hydraulic.....	0	0	0	0	550,457	0
Other.....	0	35,282	0	0	315,969	0
Total Production Plant.....	0	285,642	0	51,219	866,426	0
Transmission Plant.....	3,594	18,271	0	18,504	0	0
Distribution Plant.....	39,819	188,818	18,038	86,656	0	0
General Plant.....	8,849	48,211	0	11,057	0	14,562
Total Electric Plant in Service.....	52,263	540,942	18,038	184,366	866,426	14,562
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	52,263	540,942	18,038	184,366	866,426	14,562
Construction Work in Progress - Electric.....	0	32,905	0	8,477	0	11,961
Accumulated Provision for Depreciation and Amortization.....	17,161	151,311	2,940	106,068	323,247	6,530
Net Electric Utility Plant.....	35,102	422,536	15,098	86,775	543,179	19,993

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	769	0	0	0	0
Production Plant						
Steam.....	44,666	116,684	0	0	0	1,024,670
Nuclear.....	0	0	0	0	0	510,325
Hydraulic.....	0	52,586	65,520	0	0	485,584
Other.....	0	24,555	0	0	0	297,311
Total Production Plant.....	44,666	193,825	65,520	0	0	2,317,891
Transmission Plant.....	49,511	220,513	0	5,493	0	758,085
Distribution Plant.....	116,105	265,791	0	17,107	15,648	3,020,680
General Plant.....	37,291	58,569	0	2,354	0	761,913
Total Electric Plant in Service.....	247,573	739,467	65,520	24,954	15,648	6,858,569
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	677	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	-42,622
Total Electric Utility Plant.....	247,573	740,144	65,520	24,954	15,648	6,815,947
Construction Work in Progress - Electric.....	9,224	11,790	0	0	0	203,705
Accumulated Provision for Depreciation and Amortization.....	121,192	233,109	18,330	5,677	4,106	2,418,936
Net Electric Utility Plant.....	135,605	518,825	47,190	19,278	11,542	4,600,716

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	19,055	0	122	108	0	0
Production Plant						
Steam.....	0	0	0	281,858	499,463	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	34,926	126,750	27,138	0	383,679	58,967
Other.....	0	0	76,980	0	110,172	0
Total Production Plant.....	34,926	126,750	104,118	281,858	993,313	58,967
Transmission Plant.....	599	0	20,244	77,713	3,791	0
Distribution Plant.....	0	0	126,143	88	0	0
General Plant.....	544	0	42,811	1,023	5,131	2,212
Total Electric Plant in Service.....	55,125	126,750	293,439	360,791	1,002,235	61,180
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	55,125	126,750	293,439	360,791	1,002,235	61,180
Construction Work in Progress - Electric.....	1,010	23,627	3,362	738	825	247
Accumulated Provision for Depreciation and Amortization.....	24,003	27,132	111,579	109,536	294,601	25,236
Net Electric Utility Plant.....	32,132	123,245	185,222	251,993	708,459	36,191

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	143	0	0
Production Plant						
Steam.....	0	0	53,363	0	14,152	0
Nuclear.....	0	0	0	0	0	124,079
Hydraulic.....	0	0	5,694	110,774	4,025	0
Other.....	0	0	6,973	8	57,343	0
Total Production Plant.....	0	0	66,030	110,783	75,520	124,079
Transmission Plant.....	1,136	0	43,026	439	0	14,692
Distribution Plant.....	79,938	130,576	146,435	0	0	151,303
General Plant.....	4,389	0	8,978	5,965	129,410	21,936
Total Electric Plant in Service.....	85,463	130,576	264,469	117,330	204,930	312,009
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	85,463	130,576	264,469	117,330	204,930	312,009
Construction Work in Progress - Electric.....	882	6,363	13,465	694	2,233	29,516
Accumulated Provision for Depreciation and Amortization.....	42,276	50,873	126,937	45,823	54,925	122,403
Net Electric Utility Plant.....	44,069	86,066	150,997	72,201	152,238	219,122

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara County of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	147	7,658	0	8,713	0
Production Plant						
Steam.....	0	92,230	0	0	183,309	0
Nuclear.....	0	0	0	0	604,895	0
Hydraulic.....	0	251,050	99,632	136,966	0	174,719
Other.....	0	43,152	0	21,047	0	0
Total Production Plant.....	0	386,432	99,632	158,012	788,204	174,719
Transmission Plant.....	0	148,514	13,678	0	908,291	30,424
Distribution Plant.....	97,592	736,398	3,703	0	0	95,226
General Plant.....	1,046	290,928	4,603	109,422	32,046	38,404
Total Electric Plant in Service.....	98,638	1,562,420	129,274	267,434	1,737,254	338,774
Electric Plant Leased to Others.....	0	0	0	0	0	25,508
Electric Plant Held for Future Use.....	0	111	0	0	0	0
Electric Plant Misc.....	0	244,281	253,085	0	0	0
Total Electric Utility Plant.....	98,638	1,806,812	382,359	267,434	1,737,254	364,281
Construction Work in Progress - Electric.....	1,638	387,345	10,581	6,589	16,120	6,696
Accumulated Provision for Depreciation and Amortization.....	20,344	542,475	188,826	76,583	482,871	98,210
Net Electric Utility Plant.....	79,931	1,651,682	204,114	197,441	1,270,503	272,768

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	505	0	0	17	0
Production Plant						
Steam.....	0	0	0	259,993	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	189,999	0	2,597	0	0
Other.....	9,834	0	0	0	0	0
Total Production Plant.....	9,834	189,999	0	262,590	0	0
Transmission Plant.....	58,086	1,508	2,710	61,295	1,471	0
Distribution Plant.....	23,815	0	0	400,953	82,470	12,182
General Plant.....	2,094	3,147	0	46,564	17,528	915
Total Electric Plant in Service.....	93,829	195,159	2,710	771,402	101,486	13,097
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	4,485	0	0	0	0
Total Electric Utility Plant.....	93,829	199,644	2,710	771,402	101,486	13,097
Construction Work in Progress - Electric.....	1,190	0	0	31,842	1,954	35
Accumulated Provision for Depreciation and Amortization.....	32,770	60,067	486	284,834	45,289	4,316
Net Electric Utility Plant.....	62,248	139,577	2,224	518,410	58,151	8,816

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	942	0	0
Production Plant						
Steam.....	0	0	638,206	0	0	0
Nuclear.....	0	0	0	50,691	0	0
Hydraulic.....	380	1,545	0	0	0	2,921
Other.....	3,358	0	0	0	0	2,377
Total Production Plant.....	3,738	1,545	638,206	50,691	0	5,298
Transmission Plant.....	0	3,933	107,519	1,138	7,188	3,911
Distribution Plant.....	39,357	38,682	0	0	16,566	18,488
General Plant.....	499	5,578	13,362	1,964	3,143	4,057
Total Electric Plant in Service.....	43,595	49,738	759,086	54,734	26,897	31,754
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	12,375	0	5,391	0
Total Electric Utility Plant.....	43,595	49,738	771,461	54,734	32,288	31,754
Construction Work in Progress - Electric.....	0	366	3,374	2	758	6,198
Accumulated Provision for Depreciation and Amortization.....	18,048	13,748	290,278	17,851	17,703	18,917
Net Electric Utility Plant.....	25,547	36,356	484,557	36,885	15,343	19,035

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	1,163
Production Plant						
Steam.....	6,753	63,399	0	0	0	160,199
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	81,404
Total Production Plant.....	6,753	63,399	0	0	0	241,603
Transmission Plant.....	1,282	17,401	0	0	0	0
Distribution Plant.....	39,793	23,061	7,529	12,781	14,615	0
General Plant.....	4,956	1,028	0	761	0	85
Total Electric Plant in Service.....	52,785	104,889	7,529	13,542	14,615	242,852
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	52,785	104,889	7,529	13,542	14,615	242,852
Construction Work in Progress - Electric.....	0	32	0	0	40	176,178
Accumulated Provision for Depreciation and Amortization.....	28,306	37,848	4,747	6,717	6,039	98,124
Net Electric Utility Plant.....	24,479	67,073	2,782	6,825	8,616	320,906

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	612	220
Production Plant						
Steam.....	39,063	276,897	0	0	1,917,877	45,524
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	781	0	0	0	48,338	35,136
Total Production Plant.....	39,845	276,897	0	0	1,966,215	80,660
Transmission Plant.....	16,282	158,671	0	0	276,333	50,203
Distribution Plant.....	51,492	0	0	82,019	683,101	32,876
General Plant.....	9,766	35,415	47,801	0	123,373	9,316
Total Electric Plant in Service.....	117,384	470,984	47,801	82,019	3,049,634	173,275
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	6,030	0	0	1,048	0
Electric Plant Misc.....	0	0	0	0	35,127	0
Total Electric Utility Plant.....	117,384	477,013	47,801	82,019	3,085,809	173,275
Construction Work in Progress - Electric.....	1,481	14,072	43	4,301	25,335	3,264
Accumulated Provision for Depreciation and Amortization.....	53,112	162,595	23,364	26,729	854,991	68,474
Net Electric Utility Plant.....	65,753	328,490	24,479	59,591	2,256,153	108,065

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	1,060	59	0	127	408	0
Production Plant						
Steam.....	68,494	32,281	270,506	0	0	0
Nuclear.....	5,117	0	0	7,350	4,292	11,249
Hydraulic.....	0	0	0	0	0	0
Other.....	67,143	18,205	51,321	0	6,586	0
Total Production Plant.....	140,753	50,485	321,827	7,350	10,878	11,249
Transmission Plant.....	31,401	30,619	81,497	9	11,761	6,647
Distribution Plant.....	44,036	0	133,814	35,445	31,622	77,616
General Plant.....	16,573	0	49,876	5,924	4,438	982
Total Electric Plant in Service.....	233,822	81,164	587,015	48,855	59,106	96,494
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	1,027	68	0	0	0	0
Electric Plant Misc.....	0	3,685	0	0	0	0
Total Electric Utility Plant.....	234,849	84,917	587,015	48,855	59,106	96,494
Construction Work in Progress - Electric.....	13,484	21	33,011	2,500	1,242	12,551
Accumulated Provision for Depreciation and Amortization.....	75,062	44,390	206,581	18,361	24,196	35,702
Net Electric Utility Plant.....	173,271	40,547	413,445	32,995	36,152	73,343

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	4,459	0	0	0	0	2,519
Production Plant						
Steam.....	919,070	0	2,732	0	138,309	76,025
Nuclear.....	105,010	0	0	0	10,229	0
Hydraulic.....	0	0	0	0	16,993	0
Other.....	60,476	0	26,498	26,496	7,972	314
Total Production Plant.....	1,084,556	0	29,230	26,496	173,503	76,339
Transmission Plant.....	179,939	0	0	12,512	43,550	32,882
Distribution Plant.....	298,720	6,094	110,147	36,779	195,946	44,614
General Plant.....	79,234	717	569	0	3,667	4,405
Total Electric Plant in Service.....	1,646,908	6,811	139,946	75,786	416,666	160,758
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	1,646,908	6,811	139,946	75,786	416,666	160,758
Construction Work in Progress - Electric.....	45,098	0	15,217	509	52,924	3
Accumulated Provision for Depreciation and Amortization.....	426,779	3,231	27,673	26,997	184,913	52,482
Net Electric Utility Plant.....	1,265,227	3,580	127,490	49,299	284,677	108,279

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	106
Production Plant						
Steam.....	0	0	0	0	0	5,456
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	5,970
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	11,426
Transmission Plant.....	32,154	0	0	0	0	2,121
Distribution Plant.....	0	70,219	12,990	9,462	7,050	25,935
General Plant.....	0	0	0	0	0	4,304
Total Electric Plant in Service.....	32,154	70,219	12,990	9,462	7,050	43,891
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	32,154	70,219	12,990	9,462	7,050	43,891
Construction Work in Progress - Electric.....	21,191	1,810	0	0	0	22
Accumulated Provision for Depreciation and Amortization.....	10,963	17,949	4,085	4,222	3,778	25,237
Net Electric Utility Plant.....	42,382	54,080	8,905	5,240	3,271	18,676

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of
	November 30	June 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	22,539	0	0	0	0	0
Nuclear.....	132,633	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	155,172	0	0	0	0	0
Transmission Plant.....	33,219	0	0	2,373	0	0
Distribution Plant.....	19,566	4,617	1,608	3,114	0	9,551
General Plant.....	1,379	0	6,242	1,824	12,557	0
Total Electric Plant in Service.....	209,336	4,617	7,850	7,311	12,557	9,551
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	209,336	4,617	7,850	7,311	12,557	9,551
Construction Work in Progress - Electric.....	38	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	75,478	2,527	4,208	3,456	340	2,284
Net Electric Utility Plant.....	133,896	2,089	3,642	3,855	12,217	7,267

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	230	0	2,036
Production Plant						
Steam.....	0	0	0	429,164	0	0
Nuclear.....	0	0	0	2,196,105	0	0
Hydraulic.....	0	0	0	0	0	93,303
Other.....	0	0	0	2,125	0	0
Total Production Plant.....	0	0	0	2,627,394	0	93,303
Transmission Plant.....	0	0	0	214,667	0	6,742
Distribution Plant.....	13,245	45,129	6,864	111,100	16,177	26,111
General Plant.....	0	0	0	11,416	2,602	4,482
Total Electric Plant in Service.....	13,245	45,129	6,864	2,964,807	18,779	132,674
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	484	0	0
Electric Plant Misc.....	0	0	0	108,412	0	0
Total Electric Utility Plant.....	13,245	45,129	6,864	3,073,703	18,779	132,674
Construction Work in Progress - Electric.....	0	0	0	27,710	4	1,516
Accumulated Provision for Depreciation and Amortization.....	4,103	19,942	4,146	1,031,797	5,960	41,504
Net Electric Utility Plant.....	9,142	25,187	2,718	2,069,616	12,823	92,686

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	April 30	April 30	April 30	April 30	February 28
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	94,711	0	22,413	183,293
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	11,654	6,825
Total Production Plant.....	0	0	94,711	0	34,067	190,119
Transmission Plant.....	0	0	0	3,135	0	38,364
Distribution Plant.....	16,313	24,194	0	106,653	25,749	126,265
General Plant.....	2,759	2,672	2,838	10,832	3,466	25,244
Total Electric Plant in Service.....	19,073	26,866	97,549	120,620	63,282	379,991
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	4,987
Electric Plant Misc.....	0	0	0	1,999	0	1,830
Total Electric Utility Plant.....	19,073	26,866	97,549	122,618	63,282	386,808
Construction Work in Progress - Electric.....	0	0	900	14,360	1,133	34,511
Accumulated Provision for Depreciation and Amortization.....	8,347	10,989	15,667	28,912	49,742	198,495
Net Electric Utility Plant.....	10,726	15,877	82,782	108,066	14,673	222,824

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	184	0
Production Plant						
Steam.....	0	0	0	0	12,952	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	42	1,238	0	0
Total Production Plant.....	0	0	42	1,238	12,952	0
Transmission Plant.....	0	1,179	275	268	1,243	16,653
Distribution Plant.....	30,607	50,523	14,124	6,679	15,061	2,752
General Plant.....	67	7,954	2,508	1,101	3,518	0
Total Electric Plant in Service.....	30,674	59,656	16,949	9,286	32,958	19,405
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	140	0
Electric Plant Misc.....	0	0	0	0	235	0
Total Electric Utility Plant.....	30,674	59,656	16,949	9,286	33,333	19,405
Construction Work in Progress - Electric.....	0	1,020	3,243	0	126	801
Accumulated Provision for Depreciation and Amortization.....	6,847	25,472	5,894	4,927	18,601	7,946
Net Electric Utility Plant.....	23,826	35,204	14,297	4,359	14,857	12,260

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	7	0	9,853	26	0	0
Production Plant						
Steam.....	0	194,066	0	0	21,946	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	66,794	0	0	0	0
Total Production Plant.....	0	260,860	0	0	21,946	0
Transmission Plant.....	0	43,901	8	2,011	5,498	0
Distribution Plant.....	8,620	7,122	10,338	5,644	28,475	32,415
General Plant.....	1,470	2,936	1,529	2,004	5,888	3,312
Total Electric Plant in Service.....	10,097	314,819	21,727	9,685	61,807	35,727
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	10,097	314,819	21,727	9,685	61,807	35,727
Construction Work in Progress - Electric.....	0	3,082	301	0	151	279
Accumulated Provision for Depreciation and Amortization.....	2,733	82,790	7,535	5,189	30,190	17,852
Net Electric Utility Plant.....	7,364	235,111	14,494	4,496	31,768	18,154

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	10,798	29,975	0	0	103,795	39,598
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	2,733
Total Production Plant.....	10,798	29,975	0	0	103,795	42,331
Transmission Plant.....	2,888	9,595	0	500	0	5,281
Distribution Plant.....	15,215	44,723	0	9,779	0	19,202
General Plant.....	2,230	13,887	8,191	956	0	6,832
Total Electric Plant in Service.....	31,132	98,180	8,191	11,235	103,795	73,646
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	476	0	0	0	0
Electric Plant Misc.....	0	81	0	0	0	943
Total Electric Utility Plant.....	31,132	98,737	8,191	11,235	103,795	74,589
Construction Work in Progress - Electric.....	20	3,568	66	39	0	77
Accumulated Provision for Depreciation and Amortization.....	18,226	46,552	0	4,942	61,715	39,920
Net Electric Utility Plant.....	12,925	55,754	8,257	6,332	42,079	34,746

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	248,804	0	0	24,790	0	355,959
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	25,989	0	0	0
Total Production Plant.....	248,804	0	25,989	24,790	0	355,959
Transmission Plant.....	8,633	0	2,227	262	0	37,713
Distribution Plant.....	26,720	0	824	16,121	16,736	163,688
General Plant.....	12,935	0	106	992	0	61,860
Total Electric Plant in Service.....	297,093	0	29,146	42,164	16,736	619,220
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	389
Total Electric Utility Plant.....	297,093	0	29,146	42,164	16,736	619,609
Construction Work in Progress - Electric.....	640	0	0	0	0	37,484
Accumulated Provision for Depreciation and Amortization.....	137,460	0	11,615	26,632	9,332	269,425
Net Electric Utility Plant.....	160,272	0	17,531	15,532	7,404	387,668

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30	Frankfort City of June 30
Electric Plant in Service						
Intangible Plant.....	0	264	0	0	0	0
Production Plant						
Steam.....	0	5,692	10,915	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	19,774	0	0	0	0
Total Production Plant.....	0	25,466	10,915	0	0	0
Transmission Plant.....	1,321	12,377	8,075		1,320	8,038
Distribution Plant.....	0	11,453	14,420	4,468	35,688	16,635
General Plant.....	202	2,259	69	0	5,827	0
Total Electric Plant in Service.....	1,523	51,819	33,479	4,468	42,835	24,673
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	488	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	1,523	51,819	33,479	4,468	43,323	24,673
Construction Work in Progress - Electric.....	0	5,563	204	0	3,920	0
Accumulated Provision for Depreciation and Amortization.....	680	30,379	16,960	992	14,775	13,580
Net Electric Utility Plant.....	843	27,003	16,723	3,476	32,469	11,093

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31	Hopkinsville City of June 30	Madisonville Municipal Utills June 30	Mayfield City of June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	123,763	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	413	0	0	0
Total Production Plant.....	0	0	124,176	0	0	0
Transmission Plant.....	0	956	6,431	494	0	45
Distribution Plant.....	5,326	11,962	13,097	11,729	4,928	5,381
General Plant.....	1,058	4,494	3,962	3,974	0	822
Total Electric Plant in Service.....	6,384	17,412	147,666	16,197	4,928	6,247
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	6,384	17,412	147,666	16,197	4,928	6,247
Construction Work in Progress - Electric.....	112	194	0	105	0	131
Accumulated Provision for Depreciation and Amortization.....	2,050	6,392	72,829	7,456	0	2,748
Net Electric Utility Plant.....	4,446	11,213	74,838	8,846	4,928	3,631

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	31
Production Plant						
Steam.....	0	221,310	0	0	15,375	51,769
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	263
Total Production Plant.....	0	221,310	0	0	15,375	52,031
Transmission Plant.....	475	19,443	2,325	0	0	6,905
Distribution Plant.....	8,571	35,974	37,179	3,228	33,552	97,478
General Plant.....	1,030	7,515	7,911	739	0	22,642
Total Electric Plant in Service.....	10,076	284,242	47,414	3,967	48,927	179,087
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	103,792	58,049
Total Electric Utility Plant.....	10,076	284,242	47,414	3,967	152,719	237,136
Construction Work in Progress - Electric.....	117	3,018	745	39	2,935	177
Accumulated Provision for Depreciation and Amortization.....	5,108	82,711	15,452	1,647	68,743	104,595
Net Electric Utility Plant.....	5,085	204,550	32,707	2,359	86,910	132,718

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	8,575	11	0	0	0
Production Plant						
Steam.....	128,256	58,452	18,917	0	13,037	28,775
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	3,190	0
Total Production Plant.....	128,256	58,452	18,917	0	16,227	28,775
Transmission Plant.....	0	410	8,864	0	0	0
Distribution Plant.....	0	16	0	59,823	14,911	25,844
General Plant.....	24,086	4,684	0	0	549	0
Total Electric Plant in Service.....	152,341	72,137	27,792	59,823	31,687	54,619
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	15,722	1,199	0	0	0
Total Electric Utility Plant.....	152,341	87,859	28,991	59,823	31,687	54,619
Construction Work in Progress - Electric.....	583	273	0	0	172	4,570
Accumulated Provision for Depreciation and Amortization.....	67,445	25,237	20,559	19,099	20,646	37,891
Net Electric Utility Plant.....	85,479	62,895	8,432	40,724	11,213	21,299

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	2,086	0
Production Plant						
Steam.....	0	0	28,542	0	0	0
Nuclear.....	0	0	0	38,560	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	22,728	0	755	1,730	0	0
Total Production Plant.....	22,728	0	29,297	40,290	0	0
Transmission Plant.....	5,326	0	13,465	204	13,291	0
Distribution Plant.....	12,805	24,434	25,549	24,481	14,089	10,908
General Plant.....	2,644	1,597	4,500	5,861	2,779	2,980
Total Electric Plant in Service.....	43,502	26,031	72,811	70,836	32,245	13,888
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	772	0	0
Total Electric Utility Plant.....	43,502	26,031	72,811	71,608	32,245	13,888
Construction Work in Progress - Electric.....	2,142	1,825	0	245	273	0
Accumulated Provision for Depreciation and Amortization.....	18,930	11,645	34,430	29,966	9,477	0
Net Electric Utility Plant.....	26,714	16,211	38,381	41,886	23,042	13,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	4	0	0	1,168
Production Plant						
Steam.....	0	17,914	0	346	0	7,266
Nuclear.....	0	0	2,713	0	0	992,117
Hydraulic.....	0	2,259	0	0	0	0
Other.....	0	2,016	4,272	0	0	184,837
Total Production Plant.....	0	22,190	6,985	346	0	1,184,220
Transmission Plant.....	1,448	6,185	1,644	15	0	30,715
Distribution Plant.....	19,601	24,522	9,485	11,839	9,864	0
General Plant.....	2,126	4,252	1,847	4,851	1,654	18,098
Total Electric Plant in Service.....	23,175	57,149	19,964	17,050	11,519	1,234,201
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	23,175	57,149	19,964	17,050	11,519	1,234,201
Construction Work in Progress - Electric.....	0	2,325	0	206	0	3,104
Accumulated Provision for Depreciation and Amortization.....	7,440	33,731	14,108	6,885	6,690	371,762
Net Electric Utility Plant.....	15,734	25,744	5,856	10,372	4,829	865,544

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	673	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	22,185	0	3,075
Total Production Plant.....	0	673	0	22,185	0	3,075
Transmission Plant.....	2,794	1,774	1,011	7,584	2,265	2,250
Distribution Plant.....	11,059	14,080	20,501	26,203	39,009	17,290
General Plant.....	2,628	4,944	2,065	9,499	12,861	4,318
Total Electric Plant in Service.....	16,481	21,469	23,577	65,472	54,135	26,934
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	16,481	21,469	23,577	65,472	54,135	26,934
Construction Work in Progress - Electric.....	0	3,039	0	0	0	1,500
Accumulated Provision for Depreciation and Amortization.....	7,591	7,981	17,024	26,901	24,082	12,919
Net Electric Utility Plant.....	8,890	16,528	6,553	38,570	30,053	15,514

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	57,947	0	0	0	0	7,132
Nuclear.....	3,988	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,123	0	0	0	7,927	0
Total Production Plant.....	63,058	0	0	0	7,927	7,132
Transmission Plant.....	7,107	0	6,597	0	0	0
Distribution Plant.....	34,603	14,281	21,362	20,449	38,421	6,467
General Plant.....	6,628	602	1,763	8,925	868	3,052
Total Electric Plant in Service.....	111,396	14,883	29,722	29,374	47,216	16,652
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	7,457
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	111,396	14,883	29,722	29,374	47,216	24,109
Construction Work in Progress - Electric.....	1,197	0	1,370	33	0	0
Accumulated Provision for Depreciation and Amortization.....	64,944	12,620	13,368	1,783	16,995	8,967
Net Electric Utility Plant.....	47,649	2,263	17,724	27,625	30,221	15,142

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	718	0
Production Plant						
Steam.....	96,656	81,758	0	37,990	193,387	66,385
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	5,547	5,174
Other.....	2,508	4,478	5,572	33,239	0	4,552
Total Production Plant.....	99,164	86,236	5,572	71,229	198,934	76,110
Transmission Plant.....	23,454	0	25	0	39,738	1,324
Distribution Plant.....	153,984	18,689	4,986	31,417	139,871	18,090
General Plant.....	14,050	1,467	938	4,590	33,153	4,228
Total Electric Plant in Service.....	290,653	106,391	11,520	107,235	412,415	99,751
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	17	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	290,653	106,391	11,538	107,235	412,415	99,751
Construction Work in Progress - Electric.....	15,787	293	685	4,112	21,725	17
Accumulated Provision for Depreciation and Amortization.....	130,673	49,408	8,036	50,990	240,643	48,241
Net Electric Utility Plant.....	175,766	57,276	4,187	60,357	193,497	51,527

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	430,237	54,243	0	9,495	83,723	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	5,579	4,596	0	0
Other.....	0	0	4,151	1,736	0	8,025
Total Production Plant.....	430,237	54,243	9,730	15,826	83,723	8,025
Transmission Plant.....	37,210	18,404	6,804	4,979	5,551	1,053
Distribution Plant.....	0	265	8,126	12,362	16,520	18,271
General Plant.....	3,342	4,121	10,333	1,095	2,686	1,299
Total Electric Plant in Service.....	470,788	77,033	34,992	34,263	108,480	28,648
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	470,788	77,033	34,992	34,263	108,480	28,648
Construction Work in Progress - Electric.....	0	334	0	267	1,018	41
Accumulated Provision for Depreciation and Amortization.....	164,643	31,303	17,141	14,311	41,856	9,195
Net Electric Utility Plant.....	306,145	46,063	17,851	20,219	67,642	19,494

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	Fairmont Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	390
Production Plant						
Steam.....	494	0	16,057	0	0	5,061
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,079	0	0	0	0	2,398
Total Production Plant.....	2,573	0	16,057	0	0	7,459
Transmission Plant.....	901	518	982	0	0	2,756
Distribution Plant.....	11,194	14,962	16,168	7,803	9,085	5,653
General Plant.....	1,948	1,450	2,112	0	813	3,261
Total Electric Plant in Service.....	16,616	16,931	35,319	7,803	9,898	19,519
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	16,616	16,931	35,319	7,803	9,898	19,519
Construction Work in Progress - Electric.....	2,074	0	211	3,017	0	0
Accumulated Provision for Depreciation and Amortization.....	9,621	7,407	21,887	3,846	4,311	12,300
Net Electric Utility Plant.....	9,069	9,524	13,643	6,974	5,587	7,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	255	0	0	0
Production Plant						
Steam.....	0	0	3,060	13,802	292,427	6,743
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	33,500	2,104	0	0	0	1,936
Total Production Plant.....	33,500	2,104	3,060	13,802	292,427	8,679
Transmission Plant.....	5,967	3,051	3,437	4,936	30,261	2,532
Distribution Plant.....	8,952	14,876	14,446	9,767	0	13,968
General Plant.....	1,581	3,081	1,356	0	0	3,774
Total Electric Plant in Service.....	50,000	23,111	22,554	28,505	322,689	28,953
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	9,090	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	50,000	23,111	31,644	28,505	322,689	28,953
Construction Work in Progress - Electric.....	0	136	639	0	0	123
Accumulated Provision for Depreciation and Amortization.....	17,288	8,239	16,551	15,386	34,180	14,923
Net Electric Utility Plant.....	32,712	15,008	15,732	13,118	288,509	14,153

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agy	Western Minnesota Mun Pwr Agy	Willmar Municipal Utils Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	2,290	0	30,543	0	0	0
Production Plant						
Steam.....	26,322	0	442,205	187,516	7,889	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	2,467	0	0	0	0	0
Other.....	2,554	0	0	0	0	0
Total Production Plant.....	31,343	0	442,205	187,516	7,889	0
Transmission Plant.....	10,444	0	63,821	56,841	6,240	0
Distribution Plant.....	51,858	7,179	0	0	13,784	12,716
General Plant.....	17,665	740	4,725	0	2,866	984
Total Electric Plant in Service.....	113,599	7,919	541,295	244,357	30,780	13,700
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	168	0	0	0
Total Electric Utility Plant.....	113,599	7,919	541,463	244,357	30,780	13,700
Construction Work in Progress - Electric.....	3,422	1,482	7,877	343	1,979	0
and Amortization.....	57,260	2,667	144,106	57,946	17,538	5,668
Net Electric Utility Plant.....	59,761	6,734	405,234	186,754	15,221	8,033

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	15,218	0	13,823	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	1,163	0
Total Production Plant.....	0	0	15,218	0	14,986	0
Transmission Plant.....	0	235	3,793	10	731	0
Distribution Plant.....	3,981	6,600	7,261	15,070	9,189	12,378
General Plant.....	935	794	1,552	2,101	2,501	2,388
Total Electric Plant in Service.....	4,916	7,628	27,823	17,181	27,407	14,767
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	10,628	0	0
Total Electric Utility Plant.....	4,916	7,628	27,823	27,810	27,407	14,767
Construction Work in Progress - Electric.....	225	109	1,424	31	5,764	1,347
and Amortization.....	2,388	3,442	20,261	9,596	16,412	5,948
Net Electric Utility Plant.....	2,754	4,295	8,986	18,245	16,759	10,166

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	173	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	292	0	0	0	0
Total Production Plant.....	0	292	0	0	0	0
Transmission Plant.....	202	0	0	0	0	316
Distribution Plant.....	8,045	0	12,567	7,183	5,291	11,096
General Plant.....	1,270	267	1,228	990	836	1,929
Total Electric Plant in Service.....	9,517	731	13,794	8,173	6,128	13,341
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	10
Total Electric Utility Plant.....	9,517	731	13,794	8,173	6,128	13,351
Construction Work in Progress - Electric.....	149	10,765	629	504	68	4,716
Accumulated Provision for Depreciation and Amortization.....	3,375	216	5,527	2,494	2,255	4,456
Net Electric Utility Plant.....	6,290	11,281	8,896	6,183	3,940	13,612

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	19,255	0	78,226
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	8,170	2,837	0	21,391
Total Production Plant.....	0	0	8,170	22,092	0	99,617
Transmission Plant.....	876	76	3,189	15,152	2,000	21,805
Distribution Plant.....	23,367	6,500	8,806	45,965	7,494	52,351
General Plant.....	2,210	911	1,640	5,698	1,865	13,405
Total Electric Plant in Service.....	26,453	7,487	21,805	88,907	11,359	187,178
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	2,756
Total Electric Utility Plant.....	26,453	7,487	21,805	88,907	11,359	189,933
Construction Work in Progress - Electric.....	20	261	221	4,544	125	5,148
Accumulated Provision for Depreciation and Amortization.....	8,767	2,901	14,683	38,614	7,732	99,503
Net Electric Utility Plant.....	17,707	4,847	7,343	54,837	3,752	95,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	25,563	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,254	0	0	135	0	3,591
Total Production Plant.....	8,254	0	0	25,698	0	3,591
Transmission Plant.....	790	0	0	8,784	0	0
Distribution Plant.....	5,548	5,651	0	4,824	5,158	18,697
General Plant.....	0	0	0	2,219	0	3,065
Total Electric Plant in Service.....	14,592	5,651	0	41,525	5,158	25,353
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	14,592	5,651	0	41,525	5,158	25,353
Construction Work in Progress - Electric.....	0	0	0	44	0	0
Accumulated Provision for Depreciation and Amortization.....	11,843	2,905	0	20,215	3,547	10,400
Net Electric Utility Plant.....	2,749	2,747	0	21,354	1,611	14,953

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of	Sikeston City of	Springfield City of	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist
	September 30	May 31	September 30	December 31	July 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	14,349	16,971
Production Plant						
Steam.....	0	202,741	178,318	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	96,321
Other.....	0	0	51,604	0	0	0
Total Production Plant.....	0	202,741	229,922	0	0	96,321
Transmission Plant.....	149	4,594	57,178	0	0	1,873
Distribution Plant.....	8,131	14,990	155,377	5,812	0	0
General Plant.....	2,375	3,706	10,402	0	0	4,648
Total Electric Plant in Service.....	10,656	226,032	452,879	5,812	14,349	119,812
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	10,656	226,032	452,879	5,812	14,349	119,812
Construction Work in Progress - Electric.....	0	952	6,036	0	743	155
Accumulated Provision for Depreciation and Amortization.....	7,123	73,036	125,786	0	8,206	41,913
Net Electric Utility Plant.....	3,533	153,948	333,129	5,812	6,886	78,053

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System
	December 31	December 31	July 31	July 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	1	3	0	3,116	0	13,688
Production Plant						
Steam.....	0	0	49,878	122,022	75,874	140,131
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	2,628	13,887
Total Production Plant.....	0	0	49,878	122,022	78,503	154,018
Transmission Plant.....	3,235	5,227	289	10,766	9,742	90,619
Distribution Plant.....	28,645	40,592	13,592	29,558	17,953	181,307
General Plant.....	3,694	4,866	4,188	3,245	2,484	30,268
Total Electric Plant in Service.....	35,575	50,687	67,947	168,709	108,681	469,900
Electric Plant Leased to Others.....	0	4	0	0	0	0
Electric Plant Held for Future Use.....	0	1	0	0	0	0
Electric Plant Misc.....	0	0	0	2,167	0	4,829
Total Electric Utility Plant.....	35,575	50,692	67,947	170,875	108,681	474,729
Construction Work in Progress - Electric.....	306	171	2,643	2,472	302	54,005
Accumulated Provision for Depreciation and Amortization.....	11,588	20,415	52,301	77,882	42,296	161,891
Net Electric Utility Plant.....	24,293	30,449	18,289	95,466	66,688	366,843

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District
	December 31	March 31	December 31	December 31	July 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	28,305	3,374	2	0	0
Production Plant						
Steam.....	0	0	784,443	0	0	654,360
Nuclear.....	0	0	352,126	0	0	424,774
Hydraulic.....	10,605	0	22,335	0	0	0
Other.....	0	0	16,006	0	0	65,120
Total Production Plant.....	10,605	0	1,174,911	0	0	1,144,253
Transmission Plant.....	15,258	0	456,765	7,781	615	173,718
Distribution Plant.....	26,578	0	126,529	49,482	11,176	652,284
General Plant.....	9,278	0	145,159	8,298	3,109	184,257
Total Electric Plant in Service.....	61,720	28,305	1,906,738	65,564	14,901	2,154,512
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	407	5,658	0	459	0	7,998
Total Electric Utility Plant.....	62,127	33,963	1,906,738	66,023	14,901	2,162,510
Construction Work in Progress - Electric.....	2,119	0	261,269	777	564	84,645
Accumulated Provision for Depreciation and Amortization.....	27,054	4,082	916,404	21,527	9,059	834,916
Net Electric Utility Plant.....	37,191	29,881	1,251,604	45,273	6,406	1,412,239

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of
	December 31	June 30	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	2	0	0	5,784
Production Plant						
Steam.....	0	0	0	0	39,316	74,329
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	16,862
Other.....	0	0	0	0	4,266	17,709
Total Production Plant.....	0	0	0	0	43,582	108,900
Transmission Plant.....	3,451	0	13,056	0	1,519	17,621
Distribution Plant.....	68,404	0	17,555	9,146	25,826	59,126
General Plant.....	8,281	0	3,848	0	3,557	8,342
Total Electric Plant in Service.....	80,135	0	34,461	9,146	74,484	199,773
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	80,135	0	34,461	9,146	74,484	199,773
Construction Work in Progress - Electric.....	513	0	764	2,447	7,474	4,762
Accumulated Provision for Depreciation and Amortization.....	36,376	0	6,899	0	38,811	64,795
Net Electric Utility Plant.....	44,272	0	28,325	11,593	43,147	139,740

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Electric Plant in Service						
Intangible Plant.....	0	24	0	0	0	1
Production Plant						
Steam.....	0	41,942	0	0	48,960	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	50,542	0	0	0	0
Other.....	0	0	0	14,346	0	0
Total Production Plant.....	0	92,484	0	14,346	48,960	0
Transmission Plant.....	0	353	3,856	1,760	7,801	0
Distribution Plant.....	11,027	8,602	12,115	13,895	24,279	11,781
General Plant.....	1,395	2,308	1,704	1,896	4,519	858
Total Electric Plant in Service.....	12,422	103,771	17,675	31,896	85,559	12,640
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	13	0	0
Electric Plant Misc.....	0	8,949	0	0	0	0
Total Electric Utility Plant.....	12,422	112,720	17,675	31,909	85,559	12,640
Construction Work in Progress - Electric.....	0	636	17	15,277	1,715	28
Accumulated Provision for Depreciation and Amortization.....	6,961	29,534	8,819	20,920	30,895	3,430
Net Electric Utility Plant.....	5,461	83,822	8,873	26,266	56,379	9,237

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of
	December 31	December 31	December 31	May 31	May 31	June 30
Electric Plant in Service						
Intangible Plant.....	2,163	4	0	0	0	0
Production Plant						
Steam.....	0	0	441,908	0	0	0
Nuclear.....	0	0	1,580,855	0	0	0
Hydraulic.....	0	0	1,304,097	0	0	0
Other.....	0	0	133,332	16,481	0	0
Total Production Plant.....	0	0	3,460,192	16,481	0	0
Transmission Plant.....	4,785	8,016	1,501,136	5,528	0	0
Distribution Plant.....	10,559	17,594	0	14,007	10,888	17,862
General Plant.....	1,546	4,279	261,066	1,149	0	1,014
Total Electric Plant in Service.....	19,054	29,894	5,222,394	37,165	10,888	18,877
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	4,448	0	0	0	0	0
Total Electric Utility Plant.....	23,502	29,894	5,222,394	37,165	10,888	18,877
Construction Work in Progress - Electric.....	74	2,222	101,499	349	188	0
Accumulated Provision for Depreciation and Amortization.....	9,046	13,054	1,997,121	15,340	4,578	11,564
Net Electric Utility Plant.....	14,530	19,061	3,326,772	22,173	6,498	7,313

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	1,841	0	0	0
Production Plant						
Steam.....	0	0	58,846	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	40,689	0	0	0
Total Production Plant.....	0	0	99,536	0	0	0
Transmission Plant.....	0	0	21,465	0	45,326	12,650
Distribution Plant.....	0	19,801	96,433	5,011	0	72,780
General Plant.....	41,966	5,506	16,215	326	0	10,993
Total Electric Plant in Service.....	41,966	25,307	235,489	5,337	45,326	96,423
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	41,966	25,307	235,489	5,337	45,326	96,423
Construction Work in Progress - Electric.....	0	0	18,376	0	0	8,504
Accumulated Provision for Depreciation and Amortization.....	22,313	9,862	81,449	2,726	23,655	50,932
Net Electric Utility Plant.....	19,652	15,445	172,416	2,611	21,671	53,995

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	4,078	0	0	0
Distribution Plant.....	0	15,119	23,529	9,628	26,752	13,623
General Plant.....	66,387	5,645	3,765	3,094	0	0
Total Electric Plant in Service.....	66,387	20,764	31,372	12,721	26,752	13,623
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	66,387	20,764	31,372	12,721	26,752	13,623
Construction Work in Progress - Electric.....	0	3,940	3,024	130	8,496	61
Accumulated Provision for Depreciation and Amortization.....	27,154	9,120	10,665	7,177	9,161	5,750
Net Electric Utility Plant.....	39,233	15,584	23,731	5,674	26,087	7,934

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of
	June 30	June 30	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	133,540	0	0
Nuclear.....	0	0	0	1,180,429	1,416,520	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	1,313,969	1,416,520	0
Transmission Plant.....	0	0	0	0	10,959	0
Distribution Plant.....	6,678	0	10,348	0	0	42,836
General Plant.....	1,564	27,167	2,551	134,338	0	0
Total Electric Plant in Service.....	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Construction Work in Progress - Electric.....	309	134	86	4,342	12,875	0
Accumulated Provision for Depreciation and Amortization.....	2,691	11,398	3,551	489,293	387,581	17,253
Net Electric Utility Plant.....	5,861	15,903	9,434	963,356	1,052,773	25,582

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	June 30	June 30	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	225	0	0	7,718
Production Plant						
Steam.....	0	0	0	0	0	61,251
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	61,251
Transmission Plant.....	0	0	0	24,625	0	2,774
Distribution Plant.....	9,338	17,567	22,366	0	49,044	0
General Plant.....	0	0	0	6,010	7,293	890
Total Electric Plant in Service.....	9,338	17,567	22,591	30,636	56,337	72,632
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	9,338	17,567	22,591	30,636	56,337	72,632
Construction Work in Progress - Electric.....	0	577	0	158	3,389	0
Accumulated Provision for Depreciation and Amortization.....	5,164	7,423	7,161	13,780	29,570	26,744
Net Electric Utility Plant.....	4,174	10,721	15,431	17,014	30,157	45,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	5,898	37,037	0	3,933
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	1,115	0	0	0	0
Other.....	0	0	0	6,528	0	0
Total Production Plant.....	0	1,115	5,898	43,565	0	3,933
Transmission Plant.....	588	0	0	77,482	0	50,025
Distribution Plant.....	14,271	0	14,624	142,261	10,765	10,580
General Plant.....	4,074	15,220	596	17,610	0	30,213
Total Electric Plant in Service.....	18,933	16,335	21,118	280,919	10,765	94,751
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	18,933	16,335	21,118	280,919	10,765	94,751
Construction Work in Progress - Electric.....	1,770	0	0	76,304	0	0
Accumulated Provision for Depreciation and Amortization.....	9,815	11,858	0	109,010	0	37,315
Net Electric Utility Plant.....	10,888	4,477	21,118	248,213	10,765	57,436

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	42,142	0	0	41,315
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	136,711	0	0	0
Other.....	0	0	6,294	0	0	0
Total Production Plant.....	0	0	185,147	0	0	41,315
Transmission Plant.....	711	0	27,802	0	0	2,129
Distribution Plant.....	19,817	10,678	23,135	2,461	0	11,938
General Plant.....	2,277	0	8,216	0	12,013	762
Total Electric Plant in Service.....	22,805	10,678	244,300	2,461	12,013	56,145
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	22,805	10,678	244,300	2,461	12,013	56,145
Construction Work in Progress - Electric.....	0	0	7,332	0	0	17
Accumulated Provision for Depreciation and Amortization.....	12,079	0	83,301	0	7,315	30,599
Net Electric Utility Plant.....	10,727	10,678	168,331	2,461	4,698	25,563

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	761	0	0	0	0
Production Plant						
Steam.....	26,136	20,276	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	131	0	0	0	0
Total Production Plant.....	26,136	20,407	0	0	0	0
Transmission Plant.....	0	2,572	0	0	0	1,497
Distribution Plant.....	9,642	20,756	0	14,352	0	19,561
General Plant.....	0	2,564	15,234	350	0	6,172
Total Electric Plant in Service.....	35,778	47,059	15,234	14,702	0	27,229
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	35,778	47,059	15,234	14,702	0	27,229
Construction Work in Progress - Electric.....	0	694	15	0	0	0
Accumulated Provision for Depreciation and Amortization.....	21,016	22,094	9,722	5,115	0	11,142
Net Electric Utility Plant.....	14,762	25,659	5,526	9,588	0	16,087

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of
	June 30	June 30	June 30	June 30	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	624,588	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	71,617	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	696,205	0
Transmission Plant.....	9,203	0	0	0	148,778	0
Distribution Plant.....	0	1,032	20,284	41,679	0	1,530
General Plant.....	0	0	0	0	25,853	1,476
Total Electric Plant in Service.....	9,203	1,032	20,284	41,679	870,836	3,006
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	14	0
Electric Plant Misc.....	0	0	0	0	11,039	0
Total Electric Utility Plant.....	9,203	1,032	20,284	41,679	881,890	3,006
Construction Work in Progress - Electric.....	0	0	0	44	11,421	0
Accumulated Provision for Depreciation and Amortization.....	6,138	0	11,044	19,180	348,934	2,337
Net Electric Utility Plant.....	3,064	1,032	9,241	22,544	544,377	669

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	December 31	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	148	7
Production Plant						
Steam.....	114,813	16,538	15,172	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	35,835	0	0	940	0	0
Other.....	39,707	6,270	0	0	0	0
Total Production Plant.....	190,355	22,808	15,172	940	0	0
Transmission Plant.....	3,950	1,888	962	0	0	0
Distribution Plant.....	1,440	11,510	22,072	12,456	66,367	5,776
General Plant.....	3,067	350	3,554	0	21,511	1,992
Total Electric Plant in Service.....	198,813	36,556	41,759	13,396	88,026	7,776
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	2,739	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	201,551	36,556	41,759	13,396	88,026	7,776
Construction Work in Progress - Electric.....	74	0	715	0	19,995	246
Accumulated Provision for Depreciation and Amortization.....	44,100	17,903	16,902	0	42,744	4,056
Net Electric Utility Plant.....	157,526	18,653	25,573	13,396	65,277	3,967

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	131	0	0	0	71
Production Plant						
Steam.....	0	0	16,091	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	91,745	0	0	14,560
Other.....	0	2,799	0	0	0	0
Total Production Plant.....	0	2,799	107,836	0	0	14,560
Transmission Plant.....	812	1,028	36,843	22	1,630	1,881
Distribution Plant.....	12,947	46,788	123,959	10,494	18,505	15,042
General Plant.....	4,193	9,207	45,878	1,801	3,585	2,741
Total Electric Plant in Service.....	17,953	59,953	314,517	12,317	23,720	34,296
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	165	0	0	0
Electric Plant Misc.....	7,874	17,670	7,584	0	0	1,390
Total Electric Utility Plant.....	25,826	77,623	322,265	12,317	23,720	35,686
Construction Work in Progress - Electric.....	139	280	12,627	391	277	5,888
Accumulated Provision for Depreciation and Amortization.....	5,438	31,186	145,660	4,381	6,870	11,427
Net Electric Utility Plant.....	20,527	46,717	189,233	8,326	17,127	30,147

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	1	5	0	0	0
Production Plant						
Steam.....	0	0	4,692	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	1,787	0	0	0
Total Production Plant.....	0	0	6,479	0	0	0
Transmission Plant.....	2,126	1,469	4,137	0	2,942	0
Distribution Plant.....	30,974	31,296	16,927	0	6,146	0
General Plant.....	5,232	6,743	936	0	1,357	11,868
Total Electric Plant in Service.....	38,333	39,509	28,484	0	10,445	11,868
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	627	0	0	0	0	0
Electric Plant Misc.....	9,109	1,603	0	0	0	0
Total Electric Utility Plant.....	48,069	41,112	28,484	0	10,445	11,868
Construction Work in Progress - Electric.....	1,747	800	529	0	0	1,027
Accumulated Provision for Depreciation and Amortization.....	15,411	11,014	15,503	0	4,865	5,944
Net Electric Utility Plant.....	34,405	30,899	13,509	0	5,580	6,951

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of	Orangeburg City of
	March 31	March 31	December 31	December 31	June 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	516	0	0	0	11,536
Total Production Plant.....	0	516	0	0	0	11,536
Transmission Plant.....	0	0	0	14,454	0	46,899
Distribution Plant.....	20,045	1,722	10,502	0	0	0
General Plant.....	0	0	0	83,314	8,387	0
Total Electric Plant in Service.....	20,045	2,238	10,502	97,768	8,387	58,435
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	20,045	2,238	10,502	97,768	8,387	58,435
Construction Work in Progress - Electric.....	0	0	0	3,918	0	667
Accumulated Provision for Depreciation and Amortization.....	6,895	1,007	4,519	15,678	4,827	15,453
Net Electric Utility Plant.....	13,150	1,232	5,984	86,008	3,561	43,649

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	11,607	0	2,084
Production Plant						
Steam.....	0	0	0	976,692	0	39,660
Nuclear.....	542,460	0	0	451,852	0	0
Hydraulic.....	0	0	0	71,472	0	0
Other.....	0	0	0	25,162	0	0
Total Production Plant.....	542,460	0	0	1,525,178	0	39,660
Transmission Plant.....	0	0	0	524,397	3,835	14,899
Distribution Plant.....	518	35,383	29,331	287,029	12,759	0
General Plant.....	1,278	0	0	132,293	3,810	1,482
Total Electric Plant in Service.....	544,256	35,383	29,331	2,480,504	20,404	58,125
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	12,351	0	0
Electric Plant Misc.....	0	0	0	738,961	0	0
Total Electric Utility Plant.....	544,256	35,383	29,331	3,231,816	20,404	58,125
Construction Work in Progress - Electric.....	17,945	4,930	50	68,031	232	63
Accumulated Provision for Depreciation and Amortization.....	185,904	13,901	12,511	1,044,121	6,608	10,807
Net Electric Utility Plant.....	376,297	26,411	16,870	2,255,726	14,027	47,380

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	12	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	208	0	0	0
Total Production Plant.....	0	0	208	0	0	0
Transmission Plant.....	0	0	364	2,353	1,305	303
Distribution Plant.....	0	7,527	16,945	18,160	16,838	14,462
General Plant.....	2,848	1,118	839	1,816	2,248	1,280
Total Electric Plant in Service.....	2,848	8,646	18,367	22,329	20,392	16,044
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	5	0
Total Electric Utility Plant.....	2,848	8,646	18,367	22,329	20,396	16,044
Construction Work in Progress - Electric.....	0	0	324	1,237	804	201
Accumulated Provision for Depreciation and Amortization.....	875	3,327	12,298	7,724	7,217	6,246
Net Electric Utility Plant.....	1,972	5,318	6,393	15,842	13,984	10,000

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	663	11,872	290	678	33,403	2,050
Distribution Plant.....	14,399	30,477	5,628	19,373	212,593	36,383
General Plant.....	1,641	2,999	1,511	1,511	31,045	5,010
Total Electric Plant in Service.....	16,703	45,348	7,429	21,562	277,041	43,443
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	6,695
Total Electric Utility Plant.....	16,703	45,348	7,429	21,562	277,041	50,138
Construction Work in Progress - Electric.....	747	4,663	1,037	423	7,814	385
Accumulated Provision for Depreciation and Amortization.....	6,019	24,498	2,954	8,713	111,892	13,358
Net Electric Utility Plant.....	11,431	25,514	5,511	13,271	172,964	37,165

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	4,319	7,320	4,615	337	1,306	0
Distribution Plant.....	43,186	29,933	23,349	16,875	5,542	10,967
General Plant.....	5,328	4,004	3,031	3,257	901	1,394
Total Electric Plant in Service.....	52,833	41,258	30,994	20,469	7,749	12,361
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	2,411	0	0	515	877	0
Total Electric Utility Plant.....	55,244	41,258	30,994	20,983	8,626	12,361
Construction Work in Progress - Electric.....	836	1,462	365	324	47	100
Accumulated Provision for Depreciation and Amortization.....	18,850	14,619	11,215	5,560	2,905	4,034
Net Electric Utility Plant.....	37,230	28,102	20,144	15,748	5,768	8,428

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	2,430	4,804	0	0	862
Distribution Plant.....	40,954	21,973	23,881	8,327	5,795	27,004
General Plant.....	4,986	5,117	4,122	1,498	506	5,163
Total Electric Plant in Service.....	45,940	29,520	32,806	9,825	6,301	33,030
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	45,940	29,520	32,806	9,825	6,301	33,030
Construction Work in Progress - Electric.....	2,790	1,910	829	791	134	1,516
Accumulated Provision for Depreciation and Amortization.....	14,527	9,571	12,348	3,821	2,705	10,922
Net Electric Utility Plant.....	34,203	21,859	21,288	6,796	3,730	23,624

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	503	6,384	2,371	669	9,689	19,604
Distribution Plant.....	10,717	36,777	16,757	5,445	45,298	52,113
General Plant.....	1,404	5,214	2,472	1,787	8,517	2,933
Total Electric Plant in Service.....	12,624	48,376	21,599	7,901	63,504	74,650
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	19	0	48	333	91	0
Total Electric Utility Plant.....	12,644	48,376	21,647	8,234	63,595	74,650
Construction Work in Progress - Electric.....	75	330	127	39	3,524	3,960
Accumulated Provision for Depreciation and Amortization.....	6,088	18,405	9,283	2,963	25,292	28,493
Net Electric Utility Plant.....	6,631	30,301	12,491	5,311	41,827	50,118

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	4,141	500	0	0	0
Distribution Plant.....	291,030	20,157	28,675	12,871	68,209	9,361
General Plant.....	25,003	2,351	2,824	1,589	4,347	1,944
Total Electric Plant in Service.....	316,032	26,649	31,998	14,460	72,556	11,304
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	32	0	145
Total Electric Utility Plant.....	316,032	26,649	31,998	14,492	72,556	11,450
Construction Work in Progress - Electric.....	8,157	953	3,281	428	776	122
Accumulated Provision for Depreciation and Amortization.....	147,308	10,518	10,736	4,993	16,710	3,869
Net Electric Utility Plant.....	176,881	17,085	24,544	9,927	56,621	7,703

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	5,560	3,444	0	145,101	2,162
Distribution Plant.....	21,761	14,523	20,150	11,368	588,507	8,669
General Plant.....	3,143	704	4,769	1,745	64,761	1,052
Total Electric Plant in Service.....	24,904	20,787	28,362	13,113	798,369	11,884
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	10
Electric Plant Misc.....	0	0	10	576	0	0
Total Electric Utility Plant.....	24,904	20,787	28,373	13,690	798,369	11,894
Construction Work in Progress - Electric.....	1,988	2,839	380	55	18,950	561
Accumulated Provision for Depreciation and Amortization.....	9,157	4,796	9,357	5,813	274,114	5,548
Net Electric Utility Plant.....	17,735	18,829	19,396	7,931	543,205	6,907

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	4,842	0	0	6,381	1,419	1,979
Distribution Plant.....	20,306	39,276	534,953	24,618	25,662	25,623
General Plant.....	5,137	4,648	65,462	4,285	1,439	1,945
Total Electric Plant in Service.....	30,284	43,924	600,415	35,284	28,520	29,547
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,888	464	0	0	89	0
Total Electric Utility Plant.....	32,172	44,388	600,415	35,284	28,608	29,547
Construction Work in Progress - Electric.....	1,521	883	24,972	28	19,432	350
Accumulated Provision for Depreciation and Amortization.....	11,413	12,730	227,272	13,128	11,266	13,206
Net Electric Utility Plant.....	22,281	32,541	398,114	22,184	36,775	16,691

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	592	13,337	0	0	0
Distribution Plant.....	23,970	5,983	53,228	18,789	10,986	9,934
General Plant.....	3,199	1,777	5,893	1,233	1,640	1,467
Total Electric Plant in Service.....	27,169	8,352	72,459	20,022	12,626	11,401
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	828
Electric Plant Misc.....	0	855	714	190	196	0
Total Electric Utility Plant.....	27,169	9,207	73,173	20,212	12,822	12,229
Construction Work in Progress - Electric.....	1,666	149	1,284	438	1,893	188
Accumulated Provision for Depreciation and Amortization.....	10,330	2,833	20,842	6,298	5,349	4,496
Net Electric Utility Plant.....	18,505	6,523	53,615	14,352	9,366	7,921

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys	Winchester City of	Austin City of
	June 30	June 30	June 30	June 30	December 31	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	464,266
Nuclear.....	0	0	0	0	0	928,278
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	4,559
Total Production Plant.....	0	0	0	0	0	1,397,103
Transmission Plant.....	0	0	1,491	3,241	0	165,601
Distribution Plant.....	11,899	11,748	7,550	24,761	7,301	659,752
General Plant.....	1,330	2,222	1,583	2,981	1,048	113,399
Total Electric Plant in Service.....	13,229	13,970	10,624	30,982	8,349	2,335,855
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	104	0	0	32,654
Electric Plant Misc.....	0	243	0	0	0	0
Total Electric Utility Plant.....	13,229	14,213	10,728	30,982	8,349	2,368,509
Construction Work in Progress - Electric.....	72	267	89	1,752	634	88,107
Accumulated Provision for Depreciation and Amortization.....	4,310	6,456	4,086	14,617	3,580	745,059
Net Electric Utility Plant.....	8,991	8,024	6,731	18,118	5,404	1,711,558

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of
	September 30	September 30	September 30	September 30	September 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	18,430	0	0	0	0
Production Plant						
Steam.....	0	0	52,602	0	31,155	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	8,734	0
Other.....	0	277	4,386	0	751	0
Total Production Plant.....	0	277	56,988	0	40,640	0
Transmission Plant.....	0	66,200	19,496	9,147	4,994	1,497
Distribution Plant.....	9,441	53,678	57,710	17,880	53,239	24,684
General Plant.....	0	137,345	7,478	3,864	5,089	3,101
Total Electric Plant in Service.....	9,441	275,930	141,672	30,891	103,961	29,282
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	230	0	0
Total Electric Utility Plant.....	9,441	275,930	141,672	31,121	103,961	29,282
Construction Work in Progress - Electric.....	0	73,415	111	8,154	1,140	0
Accumulated Provision for Depreciation and Amortization.....	3,657	93,487	63,192	10,882	62,650	11,213
Net Electric Utility Plant.....	5,784	255,858	78,591	28,393	42,451	18,069

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of	Kerrville Public Utility Board	Lower Colorado River Authority
	September 30	September 30	September 30	September 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	190	366
Production Plant						
Steam.....	77,452	0	18,573	0	0	899,683
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	84,946
Other.....	0	0	4,973	0	0	0
Total Production Plant.....	77,452	0	23,546	0	0	984,629
Transmission Plant.....	19,730	0	1,660	0	0	288,218
Distribution Plant.....	97,404	0	24,430	0	26,726	4,453
General Plant.....	23,152	9,056	4,866	0	5,351	158,877
Total Electric Plant in Service.....	217,738	9,056	54,502	0	32,267	1,436,545
Electric Plant Leased to Others.....	0	0	0	0	0	1
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	-582	127,245
Total Electric Utility Plant.....	217,738	9,056	54,502	0	31,685	1,563,791
Construction Work in Progress - Electric.....	4,939	612	0	0	427	60,262
Accumulated Provision for Depreciation and Amortization.....	104,892	2,840	32,903	0	10,208	505,958
Net Electric Utility Plant.....	117,786	6,829	21,599	0	21,904	1,118,095

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of
	September 30	July 31	September 30	January 31	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	337	0	0	0
Production Plant						
Steam.....	0	0	136,679	1,154,476	0	0
Nuclear.....	0	0	0	2,170,301	0	0
Hydraulic.....	0	14,757	0	0	0	522
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	14,757	136,679	3,324,778	0	522
Transmission Plant.....	0	4,423	0	263,698	0	883
Distribution Plant.....	0	20,491	14,397	882,713	10,658	4,330
General Plant.....	144,274	6,219	0	197,775	2,783	1,058
Total Electric Plant in Service.....	144,274	45,889	151,413	4,668,963	13,441	6,793
Electric Plant Leased to Others.....	0	12,716	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	31,384	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	144,274	58,606	151,413	4,700,348	13,441	6,793
Construction Work in Progress - Electric.....	12,300	152	150	159,664	2,366	0
Accumulated Provision for Depreciation and Amortization.....	62,007	23,912	53,737	1,048,205	2,817	4,378
Net Electric Utility Plant.....	94,568	34,846	97,826	3,811,807	12,990	2,415

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City of	Intermountain Power Agency	Logan City of
	September 30	August 30	September 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	78,649	0	0	0	43,938	0
Production Plant						
Steam.....	591,953	0	0	0	2,632,949	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	71,230	0	8,534	0	12,756
Other.....	0	0	1,079	5,823	0	0
Total Production Plant.....	591,953	71,230	1,079	14,357	2,632,949	12,756
Transmission Plant.....	138,778	0	0	226	53,278	1,438
Distribution Plant.....	0	0	11,417	11,830	0	12,238
General Plant.....	11,095	1,664	2,025	9,951	41,270	2,487
Total Electric Plant in Service.....	820,475	72,893	14,521	36,364	2,771,435	28,920
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	9,515	0	0	0	0	0
Electric Plant Misc.....	538	0	0	0	0	0
Total Electric Utility Plant.....	830,528	72,893	14,521	36,364	2,771,435	28,920
Construction Work in Progress - Electric.....	10,586	0	2,529	672	0	0
Accumulated Provision for Depreciation and Amortization.....	357,237	0	7,920	14,272	716,847	11,380
Net Electric Utility Plant.....	483,877	72,893	9,130	22,764	2,054,588	17,540

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	589
Production Plant						
Steam.....	0	45,186	0	89,028	26,448	39,923
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	8,520	0	1,262	0	0	0
Other.....	1,840	8,137	6,583	0	3,044	3,647
Total Production Plant.....	10,359	53,323	7,845	89,028	29,492	43,570
Transmission Plant.....	4,317	10,523	10,537	40,800	8,166	3,678
Distribution Plant.....	21,871	26,116	14,169	0	0	23,678
General Plant.....	7,303	4,372	2,945	895	856	6,170
Total Electric Plant in Service.....	43,851	94,334	35,496	130,723	38,515	77,685
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	89
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	43,851	94,334	35,496	130,723	38,515	77,774
Construction Work in Progress - Electric.....	2,309	0	0	0	0	245
Accumulated Provision for Depreciation and Amortization.....	24,194	45,617	11,970	28,523	9,161	31,273
Net Electric Utility Plant.....	21,965	48,717	23,527	102,200	29,353	46,745

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	184	0	908	0	0
Production Plant						
Steam.....	16,997	0	0	0	286	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	11,146	0	6,291	0	0
Other.....	0	0	0	0	3,309	0
Total Production Plant.....	16,997	11,146	0	6,291	3,595	0
Transmission Plant.....	2,957	2,196	0	2,126	7,178	15
Distribution Plant.....	0	6,347	21,046	53,733	30,546	42,272
General Plant.....	1,019	886	3,914	3,388	3,766	0
Total Electric Plant in Service.....	20,973	20,758	24,960	66,446	45,086	42,287
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	3,921	0
Total Electric Utility Plant.....	20,973	20,758	24,960	66,446	49,007	42,287
Construction Work in Progress - Electric.....	0	0	501	3,469	2,559	348
Accumulated Provision for Depreciation and Amortization.....	9,987	6,579	11,376	26,952	17,696	15,245
Net Electric Utility Plant.....	10,986	14,179	14,086	42,963	33,871	27,391

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	3,078	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	280	455	0	0	9,134	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	280	455	0	0	9,134	0
Transmission Plant.....	0	3,895	0	0	1,019	0
Distribution Plant.....	16,524	10,948	0	0	7,812	13,992
General Plant.....	1,569	0	21,463	0	930	462
Total Electric Plant in Service.....	18,373	15,298	21,463	0	21,972	14,454
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	137
Total Electric Utility Plant.....	18,373	15,298	21,463	0	21,972	14,591
Construction Work in Progress - Electric.....	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	8,508	9,406	11,566	0	8,592	6,693
Net Electric Utility Plant.....	9,865	5,892	9,897	0	13,381	7,899

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	1	58	1,641	17	397	157
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	1,650	0	747,073	0	0	19,813
Other.....	0	0	0	0	0	0
Total Production Plant.....	1,650	0	747,073	0	0	19,813
Transmission Plant.....	631	3,273	56,851	5,892	7,991	10,635
Distribution Plant.....	18,679	85,335	110,530	52,338	239,783	85,297
General Plant.....	581	14,367	39,816	8,871	23,590	13,485
Total Electric Plant in Service.....	21,542	103,033	955,911	67,117	271,760	129,387
Electric Plant Leased to Others.....	0	0	0	0	1,456	0
Electric Plant Held for Future Use.....	0	472	0	0	90	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	21,542	103,505	955,911	67,117	273,306	129,387
Construction Work in Progress - Electric.....	1,608	1,791	15,592	3,387	5,027	704
Accumulated Provision for Depreciation and Amortization.....	8,443	41,896	190,709	37,279	107,215	57,617
Net Electric Utility Plant.....	14,707	63,400	780,794	33,225	171,118	72,473

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	160	251	188	211	121	92
Production Plant						
Steam.....	0	0	14,731	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	191,175	0	132	0	1,421	588
Other.....	0	0	0	0	0	0
Total Production Plant.....	191,175	0	14,863	0	1,421	588
Transmission Plant.....	21,413	3,330	13,126	3,322	16,294	2,441
Distribution Plant.....	67,698	41,843	64,611	33,345	47,124	45,087
General Plant.....	13,692	6,167	17,822	4,388	5,190	6,903
Total Electric Plant in Service.....	294,137	51,591	110,609	41,267	70,150	55,111
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	862	0	0	503	0	633
Total Electric Utility Plant.....	294,999	51,591	110,609	41,769	70,150	55,743
Construction Work in Progress - Electric.....	1,142	1,410	8,497	4,892	9,461	2,214
Accumulated Provision for Depreciation and Amortization.....	60,562	19,304	40,280	15,503	17,638	29,207
Net Electric Utility Plant.....	235,579	33,697	78,826	31,158	61,973	28,751

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	204	13,302	0	33,070	0	12
Production Plant						
Steam.....	0	155,629	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	26,332	209,445	0	389,292	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	26,332	365,073	0	389,292	0	0
Transmission Plant.....	825	53,468	2,648	52,953	1,584	1,942
Distribution Plant.....	17,992	448,759	0	175,013	25,109	69,510
General Plant.....	3,761	122,770	0	60,468	3,787	6,623
Total Electric Plant in Service.....	49,114	1,003,372	2,648	710,795	30,480	78,087
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	500	0	0	0	0	0
Electric Plant Misc.....	0	0	0	208	0	0
Total Electric Utility Plant.....	49,615	1,003,372	2,648	711,004	30,480	78,087
Construction Work in Progress - Electric.....	22,071	30,303	35	35,925	9,075	5,107
Accumulated Provision for Depreciation and Amortization.....	17,983	237,940	732	249,908	17,254	21,685
Net Electric Utility Plant.....	53,703	795,734	1,950	497,021	22,301	61,509

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	34,069	13,284	0	0	11
Production Plant						
Steam.....	0	27,012	86,362	0	0	0
Nuclear.....	0	0	0	0	3,264,872	0
Hydraulic.....	0	467,272	311,082	0	12,093	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	494,284	397,444	0	3,276,964	0
Transmission Plant.....	659	87,495	78,106	0	5,202	5,271
Distribution Plant.....	48,123	650,312	200,888	12,646	0	0
General Plant.....	2,138	157,414	41,926	2,919	176,444	133
Total Electric Plant in Service.....	50,920	1,423,573	731,648	15,564	3,458,611	5,415
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1,456	275	0	0	0
Electric Plant Misc.....	0	0	910	0	0	569
Total Electric Utility Plant.....	50,920	1,425,029	732,833	15,564	3,458,611	5,984
Construction Work in Progress - Electric.....	5,201	60,530	39,707	373	15,434	0
Accumulated Provision for Depreciation and Amortization.....	19,164	598,453	280,204	5,314	1,225,848	1,634
Net Electric Utility Plant.....	36,956	887,106	492,336	10,624	2,248,197	4,350

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric & Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	40,123	547	6,486	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	16,594	0	0	0	0
Other.....	0	2,699	6,110	8,031	31	0
Total Production Plant.....	0	19,293	46,233	8,578	6,516	0
Transmission Plant.....	0	3,187	2,879	9,194	4,037	372
Distribution Plant.....	7,885	17,355	15,631	11,611	9,504	7,113
General Plant.....	691	3,387	2,931	2,067	3,252	1,308
Total Electric Plant in Service.....	8,576	43,222	67,675	31,450	23,309	8,793
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,576	43,222	67,675	31,450	23,309	8,793
Construction Work in Progress - Electric.....	117	590	842	466	338	0
Accumulated Provision for Depreciation and Amortization.....	2,679	17,910	24,156	7,950	11,861	2,771
Net Electric Utility Plant.....	6,013	25,902	44,361	23,967	11,785	6,022

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	218	643	395	513	2,228
Distribution Plant.....	15,752	13,646	8,601	8,053	7,792	12,360
General Plant.....	1,027	1,143	766	1,370	829	2,130
Total Electric Plant in Service.....	16,779	15,008	10,010	9,817	9,134	16,718
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	536	0	30	0	0	0
Total Electric Utility Plant.....	17,315	15,008	10,040	9,817	9,134	16,718
Construction Work in Progress - Electric.....	81	225	42	243	535	110
Accumulated Provision for Depreciation and Amortization.....	6,417	6,295	3,107	3,388	3,732	5,904
Net Electric Utility Plant.....	10,979	8,937	6,975	6,672	5,936	10,924

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1996 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency	
	December 31	December 31	December 31	June 30	December 31	
Electric Plant in Service						
Intangible Plant.....	0	15,985	0	0	907	0
Production Plant						
Steam.....	0	74,870	0	0	15,726	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	64,805	0	0	0	0
Total Production Plant.....	0	139,675	0	0	15,726	0
Transmission Plant.....	3,313	2,366	0	1,155	5,227	0
Distribution Plant.....	10,210	216	17,834	18,755	0	0
General Plant.....	1,645	5,433	1,779	329	883	0
Total Electric Plant in Service.....	15,168	163,674	19,613	20,239	22,743	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	17	0	1	0	0	0
Electric Plant Misc.....	0	15,499	17,452	0	0	0
Total Electric Utility Plant.....	15,185	179,173	37,065	20,239	22,743	0
Construction Work in Progress - Electric.....	120	19	357	0	1	0
Accumulated Provision for Depreciation and Amortization.....	4,277	41,389	11,880	10,543	8,656	0
Net Electric Utility Plant.....	11,028	137,803	25,542	9,696	14,088	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Number of Consumers						
Residential	0	6,932	3,720	24,861	10,850	6,067
Commercial or Small.....	0	1,457	703	3,898	1,333	1,517
Industrial or Large.....	0	171	49	366	249	223
Other.....	0	6	4	109	20	37
Total Ultimate Consumers.....	0	8,566	4,476	29,234	12,452	7,844
Sales for the Year (megawatthours)						
Residential	0	111,020	45,324	450,210	126,318	96,066
Commercial or Small.....	0	25,334	24,513	56,261	32,110	32,354
Industrial or Large.....	0	331,276	258,632	219,346	129,682	196,382
Other.....	0	4,165	1,414	8,804	6,358	6,187
Total to Ultimate Consumers.....	0	471,795	329,883	734,621	294,468	330,989
Sales for Resale	2,634,724	0	0	0	0	0
Total Sales.....	2,634,724	471,795	329,883	734,621	294,468	330,989
Oper Revenues for the Year (thou\$)						
Residential	0	6,162	3,137	26,434	7,875	5,472
Commercial or Small.....	0	1,608	2,050	3,850	2,132	2,127
Industrial or Large.....	0	13,365	9,298	12,029	7,482	10,005
Other.....	0	317	127	817	537	382
Total to Ultimate Consumers.....	0	21,452	14,612	43,130	18,026	17,986
Sales for Resale	102,755	0	0	0	0	0
Total Revenues From Sales of Elec.....	102,755	21,452	14,612	43,130	18,026	17,986

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	21,643	22,725	35,681	20,873	5,777	4,554
Commercial or Small.....	2,621	3,577	5,789	4,325	1,409	1,176
Industrial or Large.....	544	255	597	4	236	143
Other.....	67	476	381	177	3	29
Total Ultimate Consumers.....	24,875	27,033	42,448	25,379	7,425	5,902
Sales for the Year (megawatthours)						
Residential	382,328	395,494	609,916	339,318	94,136	69,562
Commercial or Small.....	64,474	130,547	90,298	189,768	25,248	20,098
Industrial or Large.....	1,065,747	436,218	387,652	46,146	212,132	146,418
Other.....	7,314	90,352	9,806	11,020	5,505	4,255
Total to Ultimate Consumers.....	1,519,863	1,052,611	1,097,672	586,252	337,021	240,333
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,519,863	1,052,611	1,097,672	586,252	337,021	240,333
Oper Revenues for the Year (thou\$)						
Residential	19,266	23,379	36,714	22,317	5,502	4,107
Commercial or Small.....	3,758	9,715	6,276	13,556	1,736	1,348
Industrial or Large.....	40,007	20,719	22,312	2,599	11,336	7,166
Other.....	673	4,258	1,080	1,061	368	280
Total to Ultimate Consumers.....	63,704	58,071	66,382	39,533	18,942	12,901
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	63,704	58,071	66,382	39,533	18,942	12,901

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	3,639	105,347	4,713	8,794	6,164	14,705
Commercial or Small.....	836	12,904	1,013	1,300	1,275	2,411
Industrial or Large.....	85	2,250	180	6	170	254
Other.....	21	80	40	81	6	241
Total Ultimate Consumers.....	4,581	120,581	5,946	10,181	7,615	17,611
Sales for the Year (megawatthours)						
Residential	60,734	1,925,016	79,894	105,244	102,030	235,306
Commercial or Small.....	14,526	262,511	22,775	130,866	22,845	38,047
Industrial or Large.....	61,698	1,894,375	105,205	93,984	246,983	144,822
Other.....	2,411	25,392	3,657	6,789	4,047	5,561
Total to Ultimate Consumers.....	139,369	4,107,294	211,531	336,883	375,905	423,736
Sales for Resale	0	0	0	0	0	0
Total Sales.....	139,369	4,107,294	211,531	336,883	375,905	423,736
Oper Revenues for the Year (thou\$)						
Residential	3,392	103,641	4,750	6,329	6,009	14,538
Commercial or Small.....	942	15,549	1,565	7,816	1,563	2,713
Industrial or Large.....	3,389	88,082	5,915	4,573	10,863	8,235
Other.....	176	2,331	321	463	359	471
Total to Ultimate Consumers.....	7,899	209,603	12,551	19,181	18,794	25,957
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,899	209,603	12,551	19,181	18,794	25,957

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Number of Consumers						
Residential	5,082	5,307	6,576	0	23,418	4,580
Commercial or Small.....	782	993	558	0	5,748	1,593
Industrial or Large.....	16	107	78	0	0	0
Other.....	1	64	0	0	279	1
Total Ultimate Consumers.....	5,881	6,471	7,212	0	29,445	6,174
Sales for the Year (megawatthours)						
Residential	65,202	77,582	56,266	0	148,023	28,624
Commercial or Small.....	54,957	22,264	14,427	0	676,835	121,382
Industrial or Large.....	56,871	142,604	73,578	0	0	0
Other.....	3,509	7,616	0	0	11,596	2,427
Total to Ultimate Consumers.....	180,539	250,066	144,271	0	836,454	152,433
Sales for Resale	0	0	0	659,812	40,571	0
Total Sales.....	180,539	250,066	144,271	659,812	877,025	152,433
Oper Revenues for the Year (thou\$)						
Residential	4,346	4,405	4,310	0	14,332	2,857
Commercial or Small.....	4,204	1,462	1,077	0	52,063	13,074
Industrial or Large.....	3,057	8,157	3,591	0	0	0
Other.....	211	428	0	0	1,462	270
Total to Ultimate Consumers.....	11,818	14,452	8,978	0	67,857	16,201
Sales for Resale	0	0	0	15,133	977	0
Total Revenues From Sales of Elec.....	11,818	14,452	8,978	15,133	68,834	16,201

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Number of Consumers						
Residential	6,006	0	2,126	13,114	25,497	570,176
Commercial or Small.....	970	0	279	2,275	2,991	48,552
Industrial or Large.....	12	0	18	0	4	42
Other.....	57	0	388	136	10,787	9,407
Total Ultimate Consumers.....	7,045	0	2,811	15,525	39,279	628,177
Sales for the Year (megawatthours)						
Residential	59,262	0	26,480	136,042	110,638	7,910,009
Commercial or Small.....	62,251	0	11,480	164,923	166,557	6,322,376
Industrial or Large.....	14,206	0	36,170	0	236,620	3,725,453
Other.....	15,081	0	103,620	36,620	21,446	677,110
Total to Ultimate Consumers.....	150,800	0	177,750	337,585	535,261	18,634,948
Sales for Resale	0	1,181,512	0	3,325	0	5,589,734
Total Sales.....	150,800	1,181,512	177,750	340,910	535,261	24,224,682
Oper Revenues for the Year (thou\$)						
Residential	5,722	0	2,272	12,290	8,345	646,126
Commercial or Small.....	5,422	0	1,091	13,331	13,403	433,868
Industrial or Large.....	1,516	0	2,357	0	14,602	164,898
Other.....	154	0	3,138	2,011	2,315	48,799
Total to Ultimate Consumers.....	12,814	0	8,858	27,632	38,665	1,293,691
Sales for Resale	0	22,597	0	132	0	125,402
Total Revenues From Sales of Elec.....	12,814	22,597	8,858	27,764	38,665	1,419,093

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Number of Consumers						
Residential	2,520	8,120	6,531	2,980	14,384	5,772
Commercial or Small.....	396	1,119	864	546	1,814	1,051
Industrial or Large.....	1	19	180	73	77	2
Other.....	20	0	0	0	3	1,712
Total Ultimate Consumers.....	2,937	9,258	7,575	3,599	16,278	8,537
Sales for the Year (megawatthours)						
Residential	16,783	78,066	63,439	29,781	162,790	62,000
Commercial or Small.....	18,387	58,840	18,154	15,384	79,012	111,000
Industrial or Large.....	62,402	39,487	176,900	157,749	358,754	86,000
Other.....	4,988	0	0	0	10,814	3,000
Total to Ultimate Consumers.....	102,560	176,393	258,493	202,914	611,370	262,000
Sales for Resale	0	0	0	0	0	0
Total Sales.....	102,560	176,393	258,493	202,914	611,370	262,000
Oper Revenues for the Year (thou\$)						
Residential	1,401	8,058	3,586	1,649	9,454	3,828
Commercial or Small.....	1,395	5,237	746	1,209	5,155	6,279
Industrial or Large.....	3,058	2,429	6,675	7,345	16,001	3,261
Other.....	357	0	0	0	673	189
Total to Ultimate Consumers.....	6,211	15,724	11,007	10,203	31,283	13,557
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	6,211	15,724	11,007	10,203	31,283	13,557

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Number of Consumers						
Residential	21,553	31,594	3,152	8,637	4,001	10,027
Commercial or Small.....	3,613	4,139	512	1,401	612	1,354
Industrial or Large.....	173	177	23	48	82	0
Other.....	1	34	0	2,397	0	48
Total Ultimate Consumers.....	25,340	35,944	3,687	12,483	4,695	11,429
Sales for the Year (megawatthours)						
Residential	284,902	328,966	47,188	142,053	35,908	135,999
Commercial or Small.....	117,868	191,152	21,641	55,233	14,438	193,537
Industrial or Large.....	464,672	335,052	140,436	207,545	144,364	0
Other.....	16,580	14,637	0	4,442	0	5,031
Total to Ultimate Consumers.....	884,022	869,807	209,265	409,273	194,710	334,567
Sales for Resale	795,380	0	0	18,319	0	0
Total Sales.....	1,679,402	869,807	209,265	427,592	194,710	334,567
Oper Revenues for the Year (thou\$)						
Residential	14,084	27,886	2,695	5,912	2,663	8,207
Commercial or Small.....	6,670	14,069	1,318	2,443	1,096	11,346
Industrial or Large.....	16,505	21,743	5,617	7,025	4,423	0
Other.....	458	902	0	314	0	317
Total to Ultimate Consumers.....	37,717	64,600	9,630	15,694	8,182	19,870
Sales for Resale	15,428	0	0	285	0	0
Total Revenues From Sales of Elec.....	53,145	64,600	9,630	15,979	8,182	19,870

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	California	California	California	California
	Alameda City of June 30	Anaheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources June 30	Colton City of June 30
Number of Consumers						
Residential	28,253	88,998	12,969	44,035	0	14,130
Commercial or Small.....	3,175	15,108	1,315	6,243	0	1,634
Industrial or Large.....	3	579	33	215	0	25
Other.....	273	678	175	42	0	143
Total Ultimate Consumers.....	31,704	105,363	14,492	50,535	0	15,932
Sales for the Year (megawatthours)						
Residential	128,018	528,961	64,621	239,496	0	90,886
Commercial or Small.....	174,066	532,179	65,696	236,551	0	72,972
Industrial or Large.....	89,827	1,133,500	68,688	475,157	0	50,205
Other.....	13,364	91,292	6,913	33,715	0	10,466
Total to Ultimate Consumers.....	405,275	2,285,932	205,918	984,919	0	224,529
Sales for Resale	0	510,927	199,018	8,729	4,313,258	155,562
Total Sales.....	405,275	2,796,859	404,936	993,648	4,313,258	380,091
Oper Revenues for the Year (thou\$)						
Residential	14,749	51,985	5,896	22,978	0	8,682
Commercial or Small.....	17,442	56,268	6,314	23,545	0	7,663
Industrial or Large.....	8,055	95,661	5,744	45,302	0	4,674
Other.....	1,441	8,084	549	3,188	0	842
Total to Ultimate Consumers.....	41,687	211,998	18,503	95,013	0	21,861
Sales for Resale	0	6,564	4,190	129	117,958	2,975
Total Revenues From Sales of Elec.....	41,687	218,562	22,693	95,142	117,958	24,836

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	70,249	72,227	0	8,467	19,314	1,157,647
Commercial or Small.....	12,164	12,891	0	1,241	2,993	170,812
Industrial or Large.....	217	0	0	5	26	16,292
Other.....	4	1,567	0	84	253	2,806
Total Ultimate Consumers.....	82,634	86,685	0	9,797	22,586	1,347,557
Sales for the Year (megawatthours)						
Residential	346,244	942,019	0	66,739	133,508	6,054,142
Commercial or Small.....	323,552	1,371,940	0	41,891	132,766	12,215,599
Industrial or Large.....	358,974	0	0	19,717	87,083	2,539,641
Other.....	9,141	68,487	0	3,404	10,705	532,571
Total to Ultimate Consumers.....	1,037,911	2,382,446	0	131,751	364,062	21,341,953
Sales for Resale	112,990	135,846	784,873	0	0	896,926
Total Sales.....	1,150,901	2,518,292	784,873	131,751	364,062	22,238,879
Oper Revenues for the Year (thou\$)						
Residential	34,142	76,310	0	6,208	14,275	590,409
Commercial or Small.....	33,027	107,368	0	4,451	13,655	1,095,512
Industrial or Large.....	29,787	0	0	2,689	6,719	205,018
Other.....	923	5,548	0	399	934	44,507
Total to Ultimate Consumers.....	97,879	189,226	0	13,747	35,583	1,935,446
Sales for Resale	2,459	1,028	5,965	0	0	14,020
Total Revenues From Sales of Elec.....	100,338	190,254	5,965	13,747	35,583	1,949,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	California	California	California	California
	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny	Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	0	0	77,774	0	0	0
Commercial or Small.....	0	0	10,424	0	0	0
Industrial or Large.....	1	0	44	0	0	0
Other.....	0	0	1,692	0	0	0
Total Ultimate Consumers.....	1	0	89,934	0	0	0
Sales for the Year (megawatthours)						
Residential	0	0	712,089	0	0	0
Commercial or Small.....	0	0	604,422	0	0	0
Industrial or Large.....	33,398	0	564,151	0	0	0
Other.....	0	0	56,943	0	0	0
Total to Ultimate Consumers.....	33,398	0	1,937,605	0	0	0
Sales for Resale	489,861	318,669	478,097	2,075,014	2,961,505	601,534
Total Sales.....	523,259	318,669	2,415,702	2,075,014	2,961,505	601,534
Oper Revenues for the Year (thou\$)						
Residential	0	0	54,910	0	0	0
Commercial or Small.....	0	0	45,269	0	0	0
Industrial or Large.....	1,047	0	25,889	0	0	0
Other.....	0	0	4,420	0	0	0
Total to Ultimate Consumers.....	1,047	0	130,488	0	0	0
Sales for Resale	4,143	13,159	6,861	102,774	184,055	6,376
Total Revenues From Sales of Elec.....	5,190	13,159	137,349	102,774	184,055	6,376

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of	Riverside City of
	December 31	June 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	0	24,743	49,433	0	30,932	80,729
Commercial or Small.....	0	2,390	7,443	0	5,081	8,535
Industrial or Large.....	0	197	923	0	520	197
Other.....	0	197	176	0	449	127
Total Ultimate Consumers.....	0	27,527	57,975	0	36,982	89,588
Sales for the Year (megawatthours)						
Residential	0	167,953	278,275	0	346,454	562,325
Commercial or Small.....	0	372,819	144,300	0	310,144	408,975
Industrial or Large.....	0	458,563	635,203	0	26,405	618,377
Other.....	0	66,790	45,598	0	30,448	47,479
Total to Ultimate Consumers.....	0	1,066,125	1,103,376	0	713,451	1,637,156
Sales for Resale	597,980	0	52,909	1,449,203	696,228	20,740
Total Sales.....	597,980	1,066,125	1,156,285	1,449,203	1,409,679	1,657,896
Oper Revenues for the Year (thou\$)						
Residential	0	8,709	25,891	0	25,560	60,535
Commercial or Small.....	0	23,214	13,843	0	24,910	43,621
Industrial or Large.....	0	23,649	56,263	0	2,083	52,159
Other.....	0	4,941	3,629	0	3,316	5,334
Total to Ultimate Consumers.....	0	60,513	99,626	0	55,869	161,649
Sales for Resale	9,623	0	4,320	8,169	30,720	563
Total Revenues From Sales of Elec.....	9,623	60,513	103,946	8,169	86,589	162,212

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Number of Consumers						
Residential	26,193	428,803	0	38,437	0	52,908
Commercial or Small.....	3,509	45,210	6	5,187	0	5,968
Industrial or Large.....	31	7,753	0	1,676	0	1,294
Other.....	122	1,895	2	403	0	4,373
Total Ultimate Consumers.....	29,855	483,661	8	45,703	0	64,543
Sales for the Year (megawatthours)						
Residential	220,864	3,851,605	0	207,300	0	498,919
Commercial or Small.....	206,400	752,792	440	88,245	0	110,327
Industrial or Large.....	230,710	4,208,926	0	2,023,430	0	563,845
Other.....	35,494	75,938	642,260	21,310	0	137,752
Total to Ultimate Consumers.....	693,468	8,889,261	642,700	2,340,285	0	1,310,843
Sales for Resale	0	332,306	1,515,877	226,312	2,147,802	173,226
Total Sales.....	693,468	9,221,567	2,158,577	2,566,597	2,147,802	1,484,069
Oper Revenues for the Year (thou\$)						
Residential	17,535	319,604	0	15,016	0	44,586
Commercial or Small.....	15,488	62,104	19	9,378	0	11,484
Industrial or Large.....	14,628	298,834	0	154,283	0	37,622
Other.....	2,870	4,850	34,298	1,408	0	9,036
Total to Ultimate Consumers.....	50,521	685,392	34,317	180,085	0	102,728
Sales for Resale	0	1,525	37,911	5,901	185,581	2,386
Total Revenues From Sales of Elec.....	50,521	686,917	72,228	185,986	185,581	105,114

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	27	0	0	140,631	38,638	4,773
Commercial or Small.....	1,055	0	0	18,350	5,786	942
Industrial or Large.....	848	0	0	371	11	1
Other.....	106	0	0	950	1	76
Total Ultimate Consumers.....	2,036	0	0	160,302	44,436	5,792
Sales for the Year (megawatthours)						
Residential	144	0	0	1,041,207	311,748	46,450
Commercial or Small.....	247,499	0	0	901,795	367,232	73,155
Industrial or Large.....	795,869	0	0	1,388,047	327,895	58,535
Other.....	9,288	0	0	134,074	2,193	4,234
Total to Ultimate Consumers.....	1,052,800	0	0	3,465,123	1,009,068	182,374
Sales for Resale	0	2,083,645	286,209	176,954	0	0
Total Sales.....	1,052,800	2,083,645	286,209	3,642,077	1,009,068	182,374
Oper Revenues for the Year (thou\$)						
Residential	3	0	0	65,947	18,589	2,197
Commercial or Small.....	13,215	0	0	49,189	20,099	3,089
Industrial or Large.....	34,502	0	0	58,123	12,812	2,232
Other.....	736	0	0	8,112	94	185
Total to Ultimate Consumers.....	48,456	0	0	181,371	51,594	7,703
Sales for Resale	0	12,760	9,775	5,571	0	0
Total Revenues From Sales of Elec.....	48,456	12,760	9,775	186,942	51,594	7,703

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	22,791	18,068	0	0	9,792	18,584
Commercial or Small.....	2,853	2,259	0	0	1,425	2,103
Industrial or Large.....	9	232	0	0	4	35
Other.....	0	117	0	0	321	228
Total Ultimate Consumers.....	25,653	20,676	0	0	11,542	20,950
Sales for the Year (megawatthours)						
Residential	174,999	129,149	0	0	105,936	107,212
Commercial or Small.....	244,617	47,302	0	0	120,643	100,991
Industrial or Large.....	94,663	258,686	0	0	397,821	72,820
Other.....	0	98	0	0	8,315	21,940
Total to Ultimate Consumers.....	514,279	435,235	0	0	632,715	302,963
Sales for Resale	0	0	3,913,734	2,142,530	5,664	0
Total Sales.....	514,279	435,235	3,913,734	2,142,530	638,379	302,963
Oper Revenues for the Year (thou\$)						
Residential	10,528	8,126	0	0	9,650	11,279
Commercial or Small.....	11,142	2,694	0	0	9,443	9,382
Industrial or Large.....	3,665	10,916	0	0	24,391	5,516
Other.....	0	9	0	0	876	2,016
Total to Ultimate Consumers.....	25,335	21,745	0	0	44,360	28,193
Sales for Resale	0	0	135,957	107,127	387	0
Total Revenues From Sales of Elec.....	25,335	21,745	135,957	107,127	44,747	28,193

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Number of Consumers						
Residential	19,174	17,351	3,923	8,653	8,525	0
Commercial or Small.....	2,796	2,547	708	1,069	1,183	0
Industrial or Large.....	28	32	19	33	298	0
Other.....	172	3	185	0	0	0
Total Ultimate Consumers.....	22,170	19,933	4,835	9,755	10,006	0
Sales for the Year (megawatthours)						
Residential	173,732	153,861	40,290	76,934	125,076	0
Commercial or Small.....	171,630	174,608	36,075	56,733	20,853	0
Industrial or Large.....	211,312	253,525	63,748	175,968	118,802	0
Other.....	19,363	10,650	2,476	0	0	0
Total to Ultimate Consumers.....	576,037	592,644	142,589	309,635	264,731	0
Sales for Resale	0	31,227	0	0	0	3,891,277
Total Sales.....	576,037	623,871	142,589	309,635	264,731	3,891,277
Oper Revenues for the Year (thou\$)						
Residential	13,947	13,914	4,140	6,224	10,316	0
Commercial or Small.....	12,560	14,296	3,236	4,822	2,172	0
Industrial or Large.....	12,231	14,020	3,945	9,685	10,348	0
Other.....	1,435	1,001	300	0	0	0
Total to Ultimate Consumers.....	40,173	43,231	11,621	20,731	22,836	0
Sales for Resale	0	32	0	0	0	205,549
Total Revenues From Sales of Elec.....	40,173	43,263	11,621	20,731	22,836	205,549

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	20,137	63,427	12,059	23,193	294,362	21,816
Commercial or Small.....	3,960	7,539	1,490	4,084	32,999	2,512
Industrial or Large.....	0	15	320	0	201	639
Other.....	2	2,292	52	540	2,593	2
Total Ultimate Consumers.....	24,099	73,273	13,921	27,817	330,155	24,969
Sales for the Year (megawatthours)						
Residential	222,330	717,546	134,398	378,008	4,342,760	256,236
Commercial or Small.....	296,915	594,173	27,431	205,327	2,822,288	54,528
Industrial or Large.....	0	148,396	93,743	0	2,412,199	195,408
Other.....	9,457	19,243	12,670	4,683	69,869	82,235
Total to Ultimate Consumers.....	528,702	1,479,358	268,242	588,018	9,647,116	588,407
Sales for Resale	1,509	376,217	2,046	0	3,558,350	0
Total Sales.....	530,211	1,855,575	270,288	588,018	13,205,466	588,407
Oper Revenues for the Year (thou\$)						
Residential	19,220	55,584	11,929	28,783	302,491	17,006
Commercial or Small.....	23,810	43,408	2,644	18,408	172,250	4,891
Industrial or Large.....	0	8,367	8,232	0	117,762	14,291
Other.....	920	2,637	1,089	492	7,017	5,642
Total to Ultimate Consumers.....	43,950	109,996	23,894	47,683	599,520	41,830
Sales for Resale	105	14,558	187	0	148,154	0
Total Revenues From Sales of Elec.....	44,055	124,554	24,081	47,683	747,674	41,830

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	33,589	20,877	84,089	14,631	17,856	33,438
Commercial or Small.....	7,984	3,053	9,695	2,640	1,715	5,562
Industrial or Large.....	30	0	58	0	0	904
Other.....	1,560	866	9,630	166	765	2,217
Total Ultimate Consumers.....	43,163	24,796	103,472	17,437	20,336	42,121
Sales for the Year (megawatthours)						
Residential	453,513	205,953	1,201,243	180,599	203,253	433,903
Commercial or Small.....	352,703	143,257	588,658	205,963	107,750	115,670
Industrial or Large.....	84,760	0	435,611	0	0	494,557
Other.....	6,645	4,505	93,340	11,235	2,881	28,449
Total to Ultimate Consumers.....	897,621	353,715	2,318,852	397,797	313,884	1,072,579
Sales for Resale	0	41	24,462	0	0	0
Total Sales.....	897,621	353,756	2,343,314	397,797	313,884	1,072,579
Oper Revenues for the Year (thou\$)						
Residential	36,000	18,429	88,458	13,871	16,829	32,552
Commercial or Small.....	26,044	13,277	38,894	16,005	9,537	8,354
Industrial or Large.....	5,049	0	21,577	0	0	29,452
Other.....	872	653	8,203	750	368	2,232
Total to Ultimate Consumers.....	67,965	32,359	157,132	30,626	26,734	72,590
Sales for Resale	0	1,019	1,207	0	0	0
Total Revenues From Sales of Elec.....	67,965	33,378	158,339	30,626	26,734	72,590

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	110,949	3,753	9	14,158	72,998	22,742
Commercial or Small.....	17,974	673	1,129	1,311	10,553	4,253
Industrial or Large.....	0	26	0	138	0	1
Other.....	3	75	112	0	4,591	0
Total Ultimate Consumers.....	128,926	4,527	1,250	15,607	88,142	26,996
Sales for the Year (megawatthours)						
Residential	1,419,028	44,048	140	190,163	892,846	301,359
Commercial or Small.....	2,529,204	32,614	773,153	18,361	1,241,222	252,919
Industrial or Large.....	0	58,006	0	61,700	0	11,881
Other.....	81,247	4,102	169,817	0	86,795	2,492
Total to Ultimate Consumers.....	4,029,479	138,770	943,110	270,224	2,220,863	568,651
Sales for Resale	2,557,852	0	5,703	111	146,873	92,880
Total Sales.....	6,587,331	138,770	948,813	270,335	2,367,736	661,531
Oper Revenues for the Year (thou\$)						
Residential	112,228	3,756	11	16,715	77,604	26,802
Commercial or Small.....	151,114	2,873	53,519	1,777	82,287	20,330
Industrial or Large.....	0	3,758	0	5,175	0	939
Other.....	6,545	230	12,481	0	6,172	275
Total to Ultimate Consumers.....	269,887	10,617	66,011	23,667	166,063	48,346
Sales for Resale	86,025	0	184	0	13,367	1,964
Total Revenues From Sales of Elec.....	355,912	10,617	66,195	23,667	179,430	50,310

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	30,800	2,949	4,451	9,179	6,556	8,681
Commercial or Small.....	5,000	821	1,085	796	1,190	1,962
Industrial or Large.....	40	51	26	0	9	72
Other.....	3,605	0	56	0	0	125
Total Ultimate Consumers.....	39,445	3,821	5,618	9,975	7,755	10,840
Sales for the Year (megawatthours)						
Residential	399,837	28,630	52,562	92,547	81,257	135,575
Commercial or Small.....	496,349	80,801	87,216	159,362	84,011	84,472
Industrial or Large.....	11,627	222,107	338,824	0	61,149	100,720
Other.....	18,408	0	18,886	0	0	23,759
Total to Ultimate Consumers.....	926,221	331,538	497,488	251,909	226,417	344,526
Sales for Resale	0	0	0	0	0	0
Total Sales.....	926,221	331,538	497,488	251,909	226,417	344,526
Oper Revenues for the Year (thou\$)						
Residential	28,384	2,200	3,611	7,035	6,866	7,382
Commercial or Small.....	27,562	6,136	6,757	10,630	7,276	5,283
Industrial or Large.....	690	12,417	15,883	0	2,660	4,447
Other.....	1,555	0	1,270	0	0	1,377
Total to Ultimate Consumers.....	58,191	20,753	27,521	17,665	16,802	18,489
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	58,191	20,753	27,521	17,665	16,802	18,489

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of	La Grange City of
	November 30	June 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	9,355	3,824	14,329	5,211	12,062	10,071
Commercial or Small.....	2,714	1,138	1,987	657	1,880	1,583
Industrial or Large.....	87	11	55	40	12	36
Other.....	580	2	2	0	77	0
Total Ultimate Consumers.....	12,736	4,975	16,373	5,908	14,031	11,690
Sales for the Year (megawatthours)						
Residential	149,576	54,840	114,829	75,428	116,587	103,474
Commercial or Small.....	388,897	35,851	103,911	36,842	134,009	113,407
Industrial or Large.....	708,237	152,508	69,274	86,411	50,122	249,339
Other.....	1,418	4,359	13,494	0	12,102	0
Total to Ultimate Consumers.....	1,248,128	247,558	301,508	198,681	312,820	466,220
Sales for Resale	36,935	0	0	0	0	0
Total Sales.....	1,285,063	247,558	301,508	198,681	312,820	466,220
Oper Revenues for the Year (thou\$)						
Residential	4,074	4,250	9,914	5,454	7,105	7,493
Commercial or Small.....	16,167	2,977	6,681	3,012	9,771	9,306
Industrial or Large.....	21,335	8,502	4,311	4,724	2,508	11,170
Other.....	230	301	647	0	6,766	0
Total to Ultimate Consumers.....	41,806	16,030	21,553	13,190	26,150	27,969
Sales for Resale	339	0	0	0	0	0
Total Revenues From Sales of Elec.....	42,145	16,030	21,553	13,190	26,150	27,969

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Number of Consumers						
Residential	6,948	32,681	5,811	0	11,280	18,767
Commercial or Small.....	1,146	5,332	914	0	2,171	2,740
Industrial or Large.....	0	0	122	0	0	7
Other.....	0	3,993	0	0	3,258	15
Total Ultimate Consumers.....	8,094	42,006	6,847	0	16,709	21,529
Sales for the Year (megawatthours)						
Residential	77,782	323,298	75,492	0	167,576	281,662
Commercial or Small.....	149,403	591,667	25,693	0	294,386	238,308
Industrial or Large.....	0	0	60,745	0	0	42,780
Other.....	0	20,677	0	0	4,566	41,887
Total to Ultimate Consumers.....	227,185	935,642	161,930	0	466,528	604,637
Sales for Resale	0	0	0	10,264,912	0	0
Total Sales.....	227,185	935,642	161,930	10,264,912	466,528	604,637
Oper Revenues for the Year (thou\$)						
Residential	5,950	29,464	5,878	0	11,410	12,546
Commercial or Small.....	10,527	48,384	2,599	0	17,630	12,061
Industrial or Large.....	0	0	4,583	0	0	1,629
Other.....	0	2,083	0	0	547	1,739
Total to Ultimate Consumers.....	16,477	79,931	13,060	0	29,587	27,975
Sales for Resale	0	0	0	497,316	0	8,104
Total Revenues From Sales of Elec.....	16,477	79,931	13,060	497,316	29,587	36,079

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities	Springfield City of
	December 31	April 30	April 30	April 30	April 30	February 28
Number of Consumers						
Residential	7,992	6,500	0	39,306	5,443	55,658
Commercial or Small.....	546	1,149	0	2,801	747	6,916
Industrial or Large.....	326	0	0	18	21	1
Other.....	0	51	0	211	4	2,863
Total Ultimate Consumers.....	8,864	7,700	0	42,336	6,215	65,438
Sales for the Year (megawatthours)						
Residential	67,211	64,876	0	389,022	42,023	608,996
Commercial or Small.....	8,310	151,354	0	307,547	36,936	980,264
Industrial or Large.....	175,157	0	0	88,516	85,925	20,160
Other.....	0	7,703	0	58,963	1,882	6,525
Total to Ultimate Consumers.....	250,678	223,933	0	844,048	166,766	1,615,945
Sales for Resale	0	0	1,552,021	0	0	265,319
Total Sales.....	250,678	223,933	1,552,021	844,048	166,766	1,881,264
Oper Revenues for the Year (thou\$)						
Residential	4,334	2,721	0	29,867	3,567	32,050
Commercial or Small.....	597	6,348	0	20,558	2,977	60,491
Industrial or Large.....	10,226	0	0	2,565	5,019	888
Other.....	0	323	0	3,925	180	401
Total to Ultimate Consumers.....	15,157	9,392	0	56,915	11,743	93,830
Sales for Resale	0	0	70,584	0	0	5,120
Total Revenues From Sales of Elec.....	15,157	9,392	70,584	56,915	11,743	98,950

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,768	30,851	4,845	4,407	7,608	7,649
Commercial or Small.....	1,514	3,542	755	591	1,250	1,073
Industrial or Large.....	0	38	83	33	94	103
Other.....	31	2	2	79	44	2
Total Ultimate Consumers.....	11,313	34,433	5,685	5,110	8,996	8,827
Sales for the Year (megawatthours)						
Residential	81,291	302,504	45,240	41,174	71,373	67,375
Commercial or Small.....	323,603	301,071	22,122	25,657	34,717	23,812
Industrial or Large.....	0	75,357	399,361	105,654	270,435	244,137
Other.....	2,440	4,900	1,342	4,441	3,340	2,641
Total to Ultimate Consumers.....	407,334	683,832	468,065	176,926	379,865	337,965
Sales for Resale	0	0	0	0	11,090	0
Total Sales.....	407,334	683,832	468,065	176,926	390,955	337,965
Oper Revenues for the Year (thou\$)						
Residential	5,507	17,703	2,042	2,245	4,613	3,990
Commercial or Small.....	17,842	15,454	1,111	1,537	2,144	1,460
Industrial or Large.....	0	3,366	17,360	4,669	11,577	9,803
Other.....	122	304	115	258	271	220
Total to Ultimate Consumers.....	23,471	36,827	20,628	8,709	18,605	15,473
Sales for Resale	0	0	0	0	2,091	0
Total Revenues From Sales of Elec.....	23,471	36,827	20,628	8,709	20,696	15,473

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,484	0	4,969	5,658	10,486	20,564
Commercial or Small.....	655	0	784	969	2,016	2,901
Industrial or Large.....	17	0	203	67	63	0
Other.....	61	0	14	41	5	178
Total Ultimate Consumers.....	6,217	0	5,970	6,735	12,570	23,643
Sales for the Year (megawatthours)						
Residential	47,172	0	61,058	55,071	88,078	158,911
Commercial or Small.....	64,362	0	26,846	25,958	71,676	319,322
Industrial or Large.....	75,728	0	185,173	59,483	165,045	0
Other.....	4,317	0	9,928	2,570	2,638	21,101
Total to Ultimate Consumers.....	191,579	0	283,005	143,082	327,437	499,334
Sales for Resale	0	4,385,743	0	0	0	0
Total Sales.....	191,579	4,385,743	283,005	143,082	327,437	499,334
Oper Revenues for the Year (thou\$)						
Residential	2,676	0	3,695	3,255	6,039	9,999
Commercial or Small.....	3,069	0	1,650	1,531	4,523	17,894
Industrial or Large.....	3,115	0	9,861	2,913	8,356	0
Other.....	235	0	401	165	134	1,493
Total to Ultimate Consumers.....	9,095	0	15,607	7,864	19,052	29,386
Sales for Resale	0	154,905	0	0	0	0
Total Revenues From Sales of Elec.....	9,095	154,905	15,607	7,864	19,052	29,386

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of	Cedar Falls City of
	December 31	December 31	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	9,355	18,522	2,245	6,170	15,947	13,247
Commercial or Small.....	331	2,592	580	895	1,814	1,682
Industrial or Large.....	824	178	375	2	271	49
Other.....	123	71	0	44	171	304
Total Ultimate Consumers.....	10,633	21,363	3,200	7,111	18,203	15,282
Sales for the Year (megawatthours)						
Residential	84,672	190,404	28,550	64,026	111,428	129,608
Commercial or Small.....	6,315	107,443	17,770	58,212	44,174	90,062
Industrial or Large.....	115,437	562,139	135,433	30,473	165,192	54,377
Other.....	5,341	10,937	0	9,166	91,685	56,099
Total to Ultimate Consumers.....	211,765	870,923	181,753	161,877	412,479	330,146
Sales for Resale	0	0	0	0	0	4,055
Total Sales.....	211,765	870,923	181,753	161,877	412,479	334,201
Oper Revenues for the Year (thou\$)						
Residential	4,810	11,374	1,607	3,574	8,050	6,061
Commercial or Small.....	340	6,662	936	2,896	2,907	3,851
Industrial or Large.....	5,078	25,122	5,701	1,134	8,397	2,022
Other.....	248	997	0	367	3,273	1,822
Total to Ultimate Consumers.....	10,476	44,155	8,244	7,971	22,627	13,756
Sales for Resale	0	0	0	0	0	76
Total Revenues From Sales of Elec.....	10,476	44,155	8,244	7,971	22,627	13,832

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,048	3,644	4,628	6,929	9,051	58,269
Commercial or Small.....	1,449	483	863	981	1,181	6,759
Industrial or Large.....	11	32	90	0	0	113
Other.....	33	57	2	0	0	274
Total Ultimate Consumers.....	10,541	4,216	5,583	7,910	10,232	65,415
Sales for the Year (megawatthours)						
Residential	88,432	30,907	41,299	55,336	65,437	498,538
Commercial or Small.....	147,791	19,775	36,807	123,565	98,840	775,978
Industrial or Large.....	586,062	97,718	83,869	0	0	776,176
Other.....	18,711	5,515	1,255	0	0	70,189
Total to Ultimate Consumers.....	840,996	153,915	163,230	178,901	164,277	2,120,881
Sales for Resale	524,836	0	0	0	0	413,962
Total Sales.....	1,365,832	153,915	163,230	178,901	164,277	2,534,843
Oper Revenues for the Year (thou\$)						
Residential	5,841	2,799	2,842	4,022	5,156	33,271
Commercial or Small.....	8,314	1,934	2,359	7,797	7,973	46,019
Industrial or Large.....	23,467	5,282	3,956	0	0	31,650
Other.....	762	462	69	0	0	4,137
Total to Ultimate Consumers.....	38,384	10,477	9,226	11,819	13,129	115,077
Sales for Resale	9,017	0	0	0	0	11,937
Total Revenues From Sales of Elec.....	47,401	10,477	9,226	11,819	13,129	127,014

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency	McPherson City of	Winfield City of	Bardstown City of	Bowling Green City of	Frankfort City of
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	0	6,700	5,665	2,718	18,455	15,351
Commercial or Small.....	0	1,087	1,258	853	2,922	2,425
Industrial or Large.....	0	10	97	10	541	286
Other.....	0	1	75	424	138	538
Total Ultimate Consumers.....	0	7,798	7,095	4,005	22,056	18,600
Sales for the Year (megawatthours)						
Residential	0	72,332	53,618	36,589	207,650	186,986
Commercial or Small.....	0	89,588	20,086	52,446	67,448	60,788
Industrial or Large.....	0	372,997	159,119	66,962	442,446	380,024
Other.....	0	4,069	6,265	381	8,076	30,657
Total to Ultimate Consumers.....	0	538,986	239,088	156,378	725,620	658,455
Sales for Resale	293,506	36,034	5,178	0	0	0
Total Sales.....	293,506	575,020	244,266	156,378	725,620	658,455
Oper Revenues for the Year (thou\$)						
Residential	0	3,208	3,991	1,826	13,066	7,989
Commercial or Small.....	0	3,983	1,455	2,598	4,607	2,779
Industrial or Large.....	0	10,755	7,574	2,640	23,804	13,529
Other.....	0	153	408	33	637	1,324
Total to Ultimate Consumers.....	0	18,099	13,428	7,097	42,114	25,621
Sales for Resale	8,797	2,967	445	0	0	0
Total Revenues From Sales of Elec.....	8,797	21,066	13,873	7,097	42,114	25,621

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
Number of Consumers						
Residential	3,740	4,956	9,497	11,446	7,083	4,930
Commercial or Small.....	604	1,218	1,613	1,685	1,338	745
Industrial or Large.....	74	173	13	254	0	126
Other.....	29	48	1,505	21	0	47
Total Ultimate Consumers.....	4,447	6,395	12,628	13,406	8,421	5,848
Sales for the Year (megawatthours)						
Residential	46,787	60,086	120,316	139,729	70,800	56,500
Commercial or Small.....	11,098	21,560	169,142	37,118	207,079	14,723
Industrial or Large.....	144,832	239,529	177,898	252,924	0	76,786
Other.....	1,960	3,233	11,545	5,930	0	2,329
Total to Ultimate Consumers.....	204,677	324,408	478,901	435,701	277,879	150,338
Sales for Resale	0	0	1,525,698	0	0	0
Total Sales.....	204,677	324,408	2,004,599	435,701	277,879	150,338
Oper Revenues for the Year (thou\$)						
Residential	2,756	3,581	4,528	7,941	3,794	3,587
Commercial or Small.....	727	1,481	5,831	2,370	8,600	1,024
Industrial or Large.....	6,018	11,421	5,179	10,966	0	4,544
Other.....	138	277	470	478	0	152
Total to Ultimate Consumers.....	9,639	16,760	16,008	21,755	12,394	9,307
Sales for Resale	0	0	15,482	0	0	0
Total Revenues From Sales of Elec.....	9,639	16,760	31,490	21,755	12,394	9,307

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Number of Consumers						
Residential	5,412	22,077	18,528	3,348	19,993	43,791
Commercial or Small.....	957	2,459	2,821	615	3,355	6,361
Industrial or Large.....	139	513	506	81	0	0
Other.....	13	3	379	44	268	2,330
Total Ultimate Consumers.....	6,521	25,052	22,234	4,088	23,616	52,482
Sales for the Year (megawatthours)						
Residential	75,813	215,098	229,302	38,538	257,863	655,419
Commercial or Small.....	21,384	42,474	57,827	11,502	337,514	797,843
Industrial or Large.....	143,103	473,956	264,478	82,391	0	0
Other.....	2,265	54,289	9,419	1,955	15,608	81,912
Total to Ultimate Consumers.....	242,565	785,817	561,026	134,386	610,985	1,535,174
Sales for Resale	0	1,495,353	0	0	0	362,478
Total Sales.....	242,565	2,281,170	561,026	134,386	610,985	1,897,652
Oper Revenues for the Year (thou\$)						
Residential	4,432	10,654	14,121	2,449	18,856	39,489
Commercial or Small.....	1,378	2,162	4,016	823	23,588	46,075
Industrial or Large.....	7,455	15,738	14,936	4,418	0	0
Other.....	176	1,392	834	135	1,166	4,595
Total to Ultimate Consumers.....	13,441	29,946	33,907	7,825	43,610	90,159
Sales for Resale	0	33,983	0	0	0	14,028
Total Revenues From Sales of Elec.....	13,441	63,929	33,907	7,825	43,610	104,187

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Number of Consumers						
Residential	0	0	5,048	6,503	7,432	8,133
Commercial or Small.....	0	0	1,254	902	1,062	1,459
Industrial or Large.....	0	0	0	10	56	0
Other.....	0	0	0	1	229	0
Total Ultimate Consumers.....	0	0	6,302	7,416	8,779	9,592
Sales for the Year (megawatthours)						
Residential	0	0	71,858	66,667	80,077	124,445
Commercial or Small.....	0	0	93,088	54,754	53,374	116,162
Industrial or Large.....	0	0	0	79,637	50,991	0
Other.....	0	0	0	5,791	49,918	0
Total to Ultimate Consumers.....	0	0	164,946	206,849	234,360	240,607
Sales for Resale	1,362,019	1,349,805	0	0	0	721
Total Sales.....	1,362,019	1,349,805	164,946	206,849	234,360	241,328
Oper Revenues for the Year (thou\$)						
Residential	0	0	5,580	4,540	4,548	9,590
Commercial or Small.....	0	0	5,270	4,068	3,554	8,811
Industrial or Large.....	0	0	0	4,529	2,381	0
Other.....	0	0	0	425	2,635	0
Total to Ultimate Consumers.....	0	0	10,850	13,562	13,118	18,401
Sales for Resale	43,222	54,126	0	0	0	563
Total Revenues From Sales of Elec.....	43,222	54,126	10,850	13,562	13,118	18,964

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,270	15,276	11,761	22,860	6,054	9,661
Commercial or Small.....	1,669	2,019	1,877	2,190	1,091	1,316
Industrial or Large.....	0	134	11	26	18	296
Other.....	120	64	305	220	56	252
Total Ultimate Consumers.....	8,059	17,493	13,954	25,296	7,219	11,525
Sales for the Year (megawatthours)						
Residential	81,271	128,932	94,700	159,984	57,333	73,452
Commercial or Small.....	140,195	64,699	205,338	107,876	41,458	29,218
Industrial or Large.....	0	152,488	35,178	71,456	53,258	185,134
Other.....	10,733	8,639	14,077	44,989	7,568	13,971
Total to Ultimate Consumers.....	232,199	354,758	349,293	384,305	159,617	301,775
Sales for Resale	0	0	55,021	262	0	872
Total Sales.....	232,199	354,758	404,314	384,567	159,617	302,647
Oper Revenues for the Year (thou\$)						
Residential	5,362	8,360	7,183	12,857	4,820	7,900
Commercial or Small.....	8,939	3,974	17,243	9,315	4,417	3,376
Industrial or Large.....	0	7,249	2,608	5,412	3,311	16,935
Other.....	754	561	1,165	3,525	1,128	1,385
Total to Ultimate Consumers.....	15,055	20,144	28,199	31,109	13,676	29,596
Sales for Resale	0	0	3,531	12	0	28
Total Revenues From Sales of Elec.....	15,055	20,144	31,730	31,121	13,676	29,624

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,854	15,010	9,052	5,131	7,620	0
Commercial or Small.....	878	2,088	995	429	518	0
Industrial or Large.....	56	79	172	60	245	0
Other.....	55	527	277	49	73	0
Total Ultimate Consumers.....	8,843	17,704	10,496	5,669	8,456	0
Sales for the Year (megawatthours)						
Residential	67,129	93,256	72,356	47,851	55,888	0
Commercial or Small.....	23,772	138,505	13,185	9,820	5,125	0
Industrial or Large.....	46,705	22,448	230,279	104,172	113,697	0
Other.....	5,804	23,666	14,037	5,055	6,950	0
Total to Ultimate Consumers.....	143,410	277,875	329,857	166,898	181,660	0
Sales for Resale	172	6,672	0	396	396	2,567,666
Total Sales.....	143,582	284,547	329,857	167,294	182,056	2,567,666
Oper Revenues for the Year (thou\$)						
Residential	6,179	9,333	7,452	3,946	5,583	0
Commercial or Small.....	2,856	14,158	1,526	911	599	0
Industrial or Large.....	4,149	1,572	16,980	9,393	9,418	0
Other.....	640	2,341	1,260	441	700	0
Total to Ultimate Consumers.....	13,824	27,404	27,218	14,691	16,300	0
Sales for Resale	22	168	0	9	41	211,216
Total Revenues From Sales of Elec.....	13,846	27,572	27,218	14,700	16,341	211,216

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	9,877	9,839	12,536	19,234	22,611	12,202
Commercial or Small.....	1,307	819	2,060	1,864	0	773
Industrial or Large.....	24	112	70	1,227	2,359	49
Other.....	541	635	8	118	409	72
Total Ultimate Consumers.....	11,749	11,405	14,674	22,443	25,379	13,096
Sales for the Year (megawatthours)						
Residential	74,516	82,954	70,861	148,832	184,370	99,015
Commercial or Small.....	57,445	17,230	88,876	20,217	0	32,911
Industrial or Large.....	39,929	87,810	136,870	223,717	388,577	125,043
Other.....	6,677	12,023	7,462	20,977	23,310	12,232
Total to Ultimate Consumers.....	178,567	200,017	304,069	413,743	596,257	269,201
Sales for Resale	0	66	0	0	693	0
Total Sales.....	178,567	200,083	304,069	413,743	596,950	269,201
Oper Revenues for the Year (thou\$)						
Residential	7,003	7,850	5,797	12,834	18,861	8,329
Commercial or Small.....	5,745	1,926	10,238	2,205	0	3,297
Industrial or Large.....	3,335	7,921	10,698	21,066	32,189	9,391
Other.....	661	1,013	444	2,056	2,278	1,027
Total to Ultimate Consumers.....	16,744	18,710	27,177	38,161	53,328	22,044
Sales for Resale	0	0	0	0	67	0
Total Revenues From Sales of Elec.....	16,744	18,710	27,177	38,161	53,395	22,044

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	27,513	9,513	8,554	14,511	17,463	4,975
Commercial or Small.....	3,317	1,324	985	1,567	2,408	846
Industrial or Large.....	64	157	0	146	52	174
Other.....	135	2	74	102	173	153
Total Ultimate Consumers.....	31,029	10,996	9,613	16,326	20,096	6,148
Sales for the Year (megawatthours)						
Residential	199,863	61,933	77,480	107,094	117,991	31,144
Commercial or Small.....	159,422	22,748	100,107	87,829	110,889	17,584
Industrial or Large.....	144,333	65,112	0	74,904	57,294	128,815
Other.....	23,281	7,457	8,911	12,930	28,861	369
Total to Ultimate Consumers.....	526,899	157,250	186,498	282,757	315,035	177,912
Sales for Resale	23,615	0	0	15,012	0	0
Total Sales.....	550,514	157,250	186,498	297,769	315,035	177,912
Oper Revenues for the Year (thou\$)						
Residential	16,619	6,451	6,986	11,242	8,114	2,818
Commercial or Small.....	14,583	2,652	9,262	7,635	7,862	1,833
Industrial or Large.....	9,891	6,640	0	11,194	2,896	7,865
Other.....	2,028	632	801	1,906	1,920	42
Total to Ultimate Consumers.....	43,121	16,375	17,049	31,977	20,792	12,558
Sales for Resale	2,843	0	0	554	0	0
Total Revenues From Sales of Elec.....	45,964	16,375	17,049	32,531	20,792	12,558

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	10,147	4,653	18,419	79,677	12,814
Commercial or Small.....	1,470	1,200	816	3,294	12,688	1,488
Industrial or Large.....	8	150	20	101	317	0
Other.....	0	243	9	26	2	325
Total Ultimate Consumers.....	1,478	11,740	5,498	21,840	92,684	14,627
Sales for the Year (megawatthours)						
Residential	0	63,875	33,322	130,288	560,504	86,111
Commercial or Small.....	505,429	70,240	42,949	89,378	1,031,213	119,359
Industrial or Large.....	8,101	145,902	68,921	606,882	708,248	0
Other.....	0	5,265	495	2,978	36,898	47,781
Total to Ultimate Consumers.....	513,530	285,282	145,687	829,526	2,336,863	253,251
Sales for Resale	0	72,607	0	0	271,884	14,079
Total Sales.....	513,530	357,889	145,687	829,526	2,608,747	267,330
Oper Revenues for the Year (thou\$)						
Residential	0	4,878	2,492	8,299	34,169	6,100
Commercial or Small.....	45,409	4,878	3,116	6,687	58,342	7,042
Industrial or Large.....	1,104	8,478	4,096	31,267	34,901	0
Other.....	0	532	26	377	4,541	2,884
Total to Ultimate Consumers.....	46,513	18,766	9,730	46,630	131,953	16,026
Sales for Resale	0	1,871	0	0	9,575	649
Total Revenues From Sales of Elec.....	46,513	20,637	9,730	46,630	141,528	16,675

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Number of Consumers						
Residential	0	0	5,736	6,882	12,040	3,272
Commercial or Small.....	0	0	814	1,975	1,189	375
Industrial or Large.....	0	0	81	22	136	85
Other.....	0	0	0	1	1	23
Total Ultimate Consumers.....	0	0	6,631	8,880	13,366	3,755
Sales for the Year (megawatthours)						
Residential	0	0	45,345	41,605	70,361	21,709
Commercial or Small.....	0	0	54,052	111,681	21,983	22,291
Industrial or Large.....	0	0	124,910	73,284	140,762	176,011
Other.....	0	0	0	873	4,127	589
Total to Ultimate Consumers.....	0	0	224,307	227,443	237,233	220,600
Sales for Resale	3,229,827	495,524	0	0	0	0
Total Sales.....	3,229,827	495,524	224,307	227,443	237,233	220,600
Oper Revenues for the Year (thou\$)						
Residential	0	0	2,887	2,766	6,394	1,400
Commercial or Small.....	0	0	4,003	7,908	2,330	1,650
Industrial or Large.....	0	0	7,068	3,710	10,286	8,961
Other.....	0	0	0	154	430	55
Total to Ultimate Consumers.....	0	0	13,958	14,538	19,440	12,066
Sales for Resale	106,415	25,571	0	0	0	0
Total Revenues From Sales of Elec.....	106,415	25,571	13,958	14,538	19,440	12,066

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	Fairmont Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,218	9,670	9,964	5,858	4,912	5,082
Commercial or Small.....	1,224	1,090	1,129	1,295	293	827
Industrial or Large.....	47	15	1	22	230	16
Other.....	106	0	338	58	67	8
Total Ultimate Consumers.....	7,595	10,775	11,432	7,233	5,502	5,933
Sales for the Year (megawatthours)						
Residential	57,755	65,432	68,624	40,097	40,095	36,476
Commercial or Small.....	50,462	69,639	109,533	59,031	3,449	38,994
Industrial or Large.....	88,143	93,411	83,016	42,347	142,746	63,071
Other.....	2,765	0	1,903	5,038	6,305	4,145
Total to Ultimate Consumers.....	199,125	228,482	263,076	146,513	192,595	142,686
Sales for Resale	0	0	136,404	0	0	1,018
Total Sales.....	199,125	228,482	399,480	146,513	192,595	143,704
Oper Revenues for the Year (thou\$)						
Residential	2,764	4,674	5,373	2,271	2,670	2,781
Commercial or Small.....	2,445	4,062	7,613	3,156	247	2,701
Industrial or Large.....	4,004	4,063	4,151	2,054	7,267	3,165
Other.....	105	0	179	266	265	186
Total to Ultimate Consumers.....	9,318	12,799	17,316	7,747	10,449	8,833
Sales for Resale	0	0	3,559	0	0	36
Total Revenues From Sales of Elec.....	9,318	12,799	20,875	7,747	10,449	8,869

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,023	5,156	11,502	5,773	0	8,302
Commercial or Small.....	797	788	1,587	859	0	720
Industrial or Large.....	2	93	170	5	0	72
Other.....	1	1	3	2	0	22
Total Ultimate Consumers.....	5,823	6,038	13,262	6,639	0	9,116
Sales for the Year (megawatthours)						
Residential	41,259	51,095	136,631	41,776	0	59,532
Commercial or Small.....	72,068	28,828	29,637	58,409	0	32,052
Industrial or Large.....	147,410	285,435	176,174	70,113	0	194,584
Other.....	1,179	843	9,369	10,125	0	4,444
Total to Ultimate Consumers.....	261,916	366,201	351,811	180,423	0	290,612
Sales for Resale	17,718	0	0	0	809,682	0
Total Sales.....	279,634	366,201	351,811	180,423	809,682	290,612
Oper Revenues for the Year (thou\$)						
Residential	2,134	2,470	6,166	2,961	0	4,935
Commercial or Small.....	3,595	1,403	1,607	2,950	0	2,216
Industrial or Large.....	5,354	10,441	6,872	3,310	0	9,261
Other.....	50	162	341	907	0	171
Total to Ultimate Consumers.....	11,133	14,476	14,986	10,128	0	16,583
Sales for Resale	346	0	0	0	38,785	0
Total Revenues From Sales of Elec.....	11,479	14,476	14,986	10,128	38,785	16,583

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	31,925	6,255	0	0	7,200	4,376
Commercial or Small.....	3,359	745	0	0	1,023	671
Industrial or Large.....	19	0	0	0	32	5
Other.....	4	1	0	0	0	67
Total Ultimate Consumers.....	35,307	7,001	0	0	8,255	5,119
Sales for the Year (megawatthours)						
Residential	230,182	48,785	0	0	57,690	30,825
Commercial or Small.....	308,930	105,033	0	0	92,009	54,226
Industrial or Large.....	347,254	0	0	0	70,463	76,338
Other.....	14,286	1,754	0	0	0	2,937
Total to Ultimate Consumers.....	900,652	155,572	0	0	220,162	164,326
Sales for Resale	191,783	0	2,508,216	1,997,174	0	3,333
Total Sales.....	1,092,435	155,572	2,508,216	1,997,174	220,162	167,659
Oper Revenues for the Year (thou\$)						
Residential	18,753	3,347	0	0	3,608	1,843
Commercial or Small.....	22,334	5,374	0	0	5,463	3,329
Industrial or Large.....	21,343	0	0	0	3,493	3,426
Other.....	1,409	54	0	0	0	250
Total to Ultimate Consumers.....	63,839	8,775	0	0	12,564	8,848
Sales for Resale	8,922	0	115,209	44,273	0	141
Total Revenues From Sales of Elec.....	72,761	8,775	115,209	44,273	12,564	8,989

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Number of Consumers						
Residential	2,920	3,172	6,149	9,090	8,581	8,073
Commercial or Small.....	563	712	1,580	2,163	1,387	1,595
Industrial or Large.....	79	92	21	322	4	114
Other.....	20	11	86	21	148	16
Total Ultimate Consumers.....	3,582	3,987	7,836	11,596	10,120	9,798
Sales for the Year (megawatthours)						
Residential	40,465	40,503	75,429	125,150	99,709	121,850
Commercial or Small.....	9,881	12,196	62,976	44,206	126,036	20,237
Industrial or Large.....	131,749	73,402	34,730	300,189	49,969	61,502
Other.....	3,303	2,633	8,303	4,875	11,355	5,213
Total to Ultimate Consumers.....	185,398	128,734	181,438	474,420	287,069	208,802
Sales for Resale	0	0	47,013	0	0	0
Total Sales.....	185,398	128,734	228,451	474,420	287,069	208,802
Oper Revenues for the Year (thou\$)						
Residential	2,341	2,445	4,572	7,033	5,346	7,247
Commercial or Small.....	640	847	3,704	2,805	6,917	1,432
Industrial or Large.....	5,447	3,750	1,656	14,915	2,295	3,618
Other.....	244	179	525	431	798	484
Total to Ultimate Consumers.....	8,672	7,221	10,457	25,184	15,356	12,781
Sales for Resale	0	0	2,267	0	0	0
Total Revenues From Sales of Elec.....	8,672	7,221	12,724	25,184	15,356	12,781

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	2,756	0	7,551	4,999	3,018	8,053
Commercial or Small.....	709	0	1,562	804	654	1,084
Industrial or Large.....	87	0	143	130	90	176
Other.....	23	0	22	24	6	47
Total Ultimate Consumers.....	3,575	0	9,278	5,957	3,768	9,360
Sales for the Year (megawatthours)						
Residential	33,340	0	107,512	67,817	40,501	98,168
Commercial or Small.....	11,237	0	21,796	22,725	12,658	21,219
Industrial or Large.....	123,684	0	107,256	68,365	80,711	224,802
Other.....	2,315	0	4,139	3,361	2,215	3,078
Total to Ultimate Consumers.....	170,576	0	240,703	162,268	136,085	347,267
Sales for Resale	0	872,502	0	0	0	0
Total Sales.....	170,576	872,502	240,703	162,268	136,085	347,267
Oper Revenues for the Year (thou\$)						
Residential	2,006	0	6,375	3,946	2,385	6,081
Commercial or Small.....	764	0	1,500	1,431	833	1,440
Industrial or Large.....	6,146	0	6,031	3,568	4,083	11,171
Other.....	194	0	306	278	159	249
Total to Ultimate Consumers.....	9,110	0	14,212	9,223	7,460	18,941
Sales for Resale	0	27,567	0	0	0	0
Total Revenues From Sales of Elec.....	9,110	27,567	14,212	9,223	7,460	18,941

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	11,019	3,421	5,676	27,694	7,461	45,762
Commercial or Small.....	3,353	534	931	4,404	990	4,523
Industrial or Large.....	502	94	22	17	124	11
Other.....	15	7	2	1	20	56
Total Ultimate Consumers.....	14,889	4,056	6,631	32,116	8,595	50,352
Sales for the Year (megawatthours)						
Residential	159,495	38,157	52,019	281,625	69,813	412,329
Commercial or Small.....	72,262	10,999	46,528	362,851	22,718	399,109
Industrial or Large.....	414,823	147,337	104,571	196,921	107,385	50,599
Other.....	11,087	3,427	10,762	6,286	7,123	9,124
Total to Ultimate Consumers.....	657,667	199,920	213,880	847,683	207,039	871,161
Sales for Resale	0	0	1,546	2,111	0	23,094
Total Sales.....	657,667	199,920	215,426	849,794	207,039	894,255
Oper Revenues for the Year (thou\$)						
Residential	8,683	2,342	3,223	19,551	4,220	29,921
Commercial or Small.....	4,492	750	2,497	23,238	1,498	24,463
Industrial or Large.....	20,674	7,253	4,383	10,529	5,380	2,095
Other.....	1,066	255	385	517	296	658
Total to Ultimate Consumers.....	34,915	10,600	10,488	53,835	11,394	57,137
Sales for Resale	0	0	53	83	0	1,400
Total Revenues From Sales of Elec.....	34,915	10,600	10,541	53,918	11,394	58,537

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Number of Consumers						
Residential	4,755	8,318	4,150	4,826	3,078	7,853
Commercial or Small.....	816	1,050	1,001	870	580	1,446
Industrial or Large.....	222	47	49	5	17	18
Other.....	1	181	0	1	2	1
Total Ultimate Consumers.....	5,794	9,596	5,200	5,702	3,677	9,318
Sales for the Year (megawatthours)						
Residential	65,502	85,246	56,074	41,850	29,403	106,155
Commercial or Small.....	13,726	32,279	36,013	58,050	31,805	118,641
Industrial or Large.....	76,615	68,740	80,040	60,562	102,934	54,973
Other.....	2,250	290	0	1,686	3,763	498
Total to Ultimate Consumers.....	158,093	186,555	172,127	162,148	167,905	280,267
Sales for Resale	0	0	0	0	0	5,890
Total Sales.....	158,093	186,555	172,127	162,148	167,905	286,157
Oper Revenues for the Year (thou\$)						
Residential	2,509	6,306	3,305	3,078	1,730	4,421
Commercial or Small.....	715	2,125	2,282	3,856	1,652	5,362
Industrial or Large.....	2,450	3,404	3,854	3,228	5,382	2,008
Other.....	117	55	0	122	164	21
Total to Ultimate Consumers.....	5,791	11,890	9,441	10,284	8,928	11,812
Sales for Resale	0	0	0	0	0	118
Total Revenues From Sales of Elec.....	5,791	11,890	9,441	10,284	8,928	11,930

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of	Sikeston City of	Springfield City of	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist
	September 30	May 31	September 30	December 31	July 31	December 31
Number of Consumers						
Residential	5,876	7,182	73,465	4,278	5,636	0
Commercial or Small.....	1,229	1,544	11,629	682	769	0
Industrial or Large.....	130	18	158	276	138	0
Other.....	0	1	0	0	363	0
Total Ultimate Consumers.....	7,235	8,745	85,252	5,236	6,906	0
Sales for the Year (megawatthours)						
Residential	78,141	105,511	745,706	63,775	59,462	0
Commercial or Small.....	34,083	104,427	1,222,163	17,007	17,932	0
Industrial or Large.....	133,686	51,795	407,882	60,940	68,969	0
Other.....	0	1,255	0	0	766	0
Total to Ultimate Consumers.....	245,910	262,988	2,375,751	141,722	147,129	0
Sales for Resale	0	1,431,943	224,756	0	0	440,025
Total Sales.....	245,910	1,694,931	2,600,507	141,722	147,129	440,025
Oper Revenues for the Year (thou\$)						
Residential	4,224	5,101	40,575	3,120	3,569	0
Commercial or Small.....	1,804	5,170	48,888	1,361	1,062	0
Industrial or Large.....	6,777	1,955	14,850	4,701	3,190	0
Other.....	0	104	0	0	49	0
Total to Ultimate Consumers.....	12,805	12,330	104,313	9,182	7,870	0
Sales for Resale	0	42,732	5,753	0	0	11,379
Total Revenues From Sales of Elec.....	12,805	55,062	110,066	9,182	7,870	11,379

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist	Dawson County Public Pwr Dist	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System
	December 31	December 31	July 31	July 31	December 31	December 31
Number of Consumers						
Residential	5,166	11,763	12,749	17,758	10,061	89,277
Commercial or Small.....	237	793	1,643	3,128	1,794	11,628
Industrial or Large.....	7	3	527	66	82	238
Other.....	2,522	4,233	523	138	109	1,335
Total Ultimate Consumers.....	7,932	16,792	15,442	21,090	12,046	102,478
Sales for the Year (megawatthours)						
Residential	121,504	163,658	128,921	157,759	87,416	834,825
Commercial or Small.....	25,049	39,140	44,287	126,953	77,098	843,058
Industrial or Large.....	47,772	9,389	197,858	244,347	164,811	488,687
Other.....	17,082	46,949	8,801	8,437	14,394	271,503
Total to Ultimate Consumers.....	211,407	259,136	379,867	537,496	343,719	2,438,073
Sales for Resale	3,598	5,609	10,845	58,539	145,765	715,881
Total Sales.....	215,005	264,745	390,712	596,035	489,484	3,153,954
Oper Revenues for the Year (thou\$)						
Residential	6,652	9,064	6,440	8,994	5,139	51,610
Commercial or Small.....	1,252	2,178	2,389	6,999	4,039	38,009
Industrial or Large.....	1,809	403	8,474	9,047	5,672	18,950
Other.....	1,616	5,016	458	439	582	11,898
Total to Ultimate Consumers.....	11,329	16,661	17,761	25,479	15,432	120,467
Sales for Resale	48	223	217	780	1,383	10,946
Total Revenues From Sales of Elec.....	11,377	16,884	17,978	26,259	16,815	131,413

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist	Municipal Energy Agency of NE	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District
	December 31	March 31	December 31	December 31	July 31	December 31
Number of Consumers						
Residential	13,586	0	87,037	10,246	11,763	237,584
Commercial or Small.....	2,740	0	19,751	2,845	1,982	33,993
Industrial or Large.....	40	0	66	65	0	99
Other.....	752	0	4,188	69	2	555
Total Ultimate Consumers.....	17,118	0	111,042	13,225	13,747	272,231
Sales for the Year (megawatthours)						
Residential	205,380	0	959,471	185,460	89,341	2,573,792
Commercial or Small.....	129,608	0	827,171	34,904	116,410	2,792,184
Industrial or Large.....	410,403	0	942,668	216,338	0	2,311,804
Other.....	33,176	0	199,553	778	22,963	78,710
Total to Ultimate Consumers.....	778,567	0	2,928,863	437,480	228,714	7,756,490
Sales for Resale	463,284	1,104,565	13,523,505	15,943	0	173,595
Total Sales.....	1,241,851	1,104,565	16,452,368	453,423	228,714	7,930,085
Oper Revenues for the Year (thou\$)						
Residential	9,684	0	68,400	11,852	5,063	169,751
Commercial or Small.....	6,238	0	49,598	3,115	5,757	150,467
Industrial or Large.....	12,911	0	32,057	8,283	0	75,043
Other.....	1,926	0	12,028	78	624	10,938
Total to Ultimate Consumers.....	30,759	0	162,083	23,328	11,444	406,199
Sales for Resale	15,292	32,472	385,850	577	0	6,476
Total Revenues From Sales of Elec.....	46,051	32,472	547,933	23,905	11,444	412,675

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D	Colorado River Comm of Nevada	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of
	December 31	June 30	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	10,819	0	5,388	5,510	15,211	26,131
Commercial or Small.....	969	0	842	729	2,414	5,664
Industrial or Large.....	141	4	0	0	65	4
Other.....	7,208	0	131	1	3	2,106
Total Ultimate Consumers.....	19,137	4	6,361	6,240	17,693	33,905
Sales for the Year (megawatthours)						
Residential	178,000	0	90,865	43,125	128,338	170,518
Commercial or Small.....	15,000	0	146,096	77,069	102,319	285,613
Industrial or Large.....	170,000	762,030	0	0	197,693	153,145
Other.....	67,000	0	1,563	1,065	4,074	8,463
Total to Ultimate Consumers.....	430,000	762,030	238,524	121,259	432,424	617,739
Sales for Resale	0	1,142,235	13,685	0	0	28,135
Total Sales.....	430,000	1,904,265	252,209	121,259	432,424	645,874
Oper Revenues for the Year (thou\$)						
Residential	9,589	0	3,677	4,025	13,118	14,422
Commercial or Small.....	916	0	7,349	7,064	10,237	22,976
Industrial or Large.....	6,297	12,423	0	0	15,224	7,545
Other.....	6,604	0	110	132	818	1,466
Total to Ultimate Consumers.....	23,406	12,423	11,136	11,221	39,397	46,409
Sales for Resale	0	12,630	455	0	0	1,280
Total Revenues From Sales of Elec.....	23,406	25,053	11,591	11,221	39,397	47,689

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Number of Consumers						
Residential	7,023	7,412	13,507	13,014	16,933	3,721
Commercial or Small.....	1,528	619	1,195	1,771	2,534	745
Industrial or Large.....	0	0	8	0	122	0
Other.....	270	4	58	126	219	230
Total Ultimate Consumers.....	8,821	8,035	14,768	14,911	19,808	4,696
Sales for the Year (megawatthours)						
Residential	41,619	45,265	226,727	101,133	143,370	60,451
Commercial or Small.....	114,002	34,405	104,911	126,807	139,856	50,131
Industrial or Large.....	0	0	39,208	0	182,237	0
Other.....	21,350	378,459	3,002	15,124	37,120	25,590
Total to Ultimate Consumers.....	176,971	458,129	373,848	243,064	502,583	136,172
Sales for Resale	0	12,687	0	282	57,445	0
Total Sales.....	176,971	470,816	373,848	243,346	560,028	136,172
Oper Revenues for the Year (thou\$)						
Residential	3,267	3,975	7,670	6,985	6,802	2,071
Commercial or Small.....	8,784	3,057	3,960	7,995	6,897	1,445
Industrial or Large.....	0	0	925	0	7,697	0
Other.....	1,570	20,234	226	1,513	1,739	729
Total to Ultimate Consumers.....	13,621	27,266	12,781	16,493	23,135	4,245
Sales for Resale	0	185	0	25	1,173	0
Total Revenues From Sales of Elec.....	13,621	27,451	12,781	16,518	24,308	4,245

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of
	December 31	December 31	December 31	May 31	May 31	June 30
Number of Consumers						
Residential	7,957	7,527	0	8,908	4,530	9,096
Commercial or Small.....	806	1,306	4	1,207	370	1,856
Industrial or Large.....	177	6	28	0	17	22
Other.....	268	198	115	45	4	1
Total Ultimate Consumers.....	9,208	9,037	147	10,160	4,921	10,975
Sales for the Year (megawatthours)						
Residential	82,066	158,245	0	78,585	54,472	110,884
Commercial or Small.....	12,586	126,509	97,486	94,723	27,196	95,002
Industrial or Large.....	60,764	234,378	4,350,946	0	146,080	50,310
Other.....	4,713	4,985	8,569,098	5,738	2,135	7,280
Total to Ultimate Consumers.....	160,129	524,117	13,017,530	179,046	229,883	263,476
Sales for Resale	0	0	27,555,179	0	0	0
Total Sales.....	160,129	524,117	40,572,709	179,046	229,883	263,476
Oper Revenues for the Year (thou\$)						
Residential	3,452	4,253	0	5,640	1,676	9,719
Commercial or Small.....	609	3,105	6,015	6,506	729	7,528
Industrial or Large.....	2,050	3,654	92,140	0	2,652	2,974
Other.....	316	311	698,628	402	132	430
Total to Ultimate Consumers.....	6,427	11,323	796,783	12,548	5,189	20,651
Sales for Resale	0	0	573,090	0	0	0
Total Revenues From Sales of Elec.....	6,427	11,323	1,369,873	12,548	5,189	20,651

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	16,051	8,680	57,837	3,746	20,995	39,207
Commercial or Small.....	2,281	1,473	6,620	906	2,928	5,054
Industrial or Large.....	0	0	22	0	76	23
Other.....	1	72	4,114	0	98	11
Total Ultimate Consumers.....	18,333	10,225	68,593	4,652	24,097	44,295
Sales for the Year (megawatthours)						
Residential	202,944	110,884	811,001	45,959	207,918	495,401
Commercial or Small.....	228,352	127,365	542,249	99,219	270,622	340,584
Industrial or Large.....	0	0	465,145	0	105,509	393,598
Other.....	1,034	9,268	68,217	0	904	9,654
Total to Ultimate Consumers.....	432,330	247,517	1,886,612	145,178	584,953	1,239,237
Sales for Resale	0	0	0	0	0	37,956
Total Sales.....	432,330	247,517	1,886,612	145,178	584,953	1,277,193
Oper Revenues for the Year (thou\$)						
Residential	15,467	11,268	61,139	3,041	19,258	45,516
Commercial or Small.....	14,161	10,839	36,279	5,517	21,312	28,908
Industrial or Large.....	0	0	22,884	0	6,742	24,926
Other.....	68	726	4,719	0	112	1,437
Total to Ultimate Consumers.....	29,696	22,833	125,021	8,558	47,424	100,787
Sales for Resale	0	0	0	0	0	2,872
Total Revenues From Sales of Elec.....	29,696	22,833	125,021	8,558	47,424	103,659

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	26,790	10,849	14,850	7,891	6,559	6,268
Commercial or Small.....	4,525	1,994	2,287	1,730	1,164	1,207
Industrial or Large.....	336	11	65	0	506	55
Other.....	2	1	74	1	1,215	72
Total Ultimate Consumers.....	31,653	12,855	17,276	9,622	9,444	7,602
Sales for the Year (megawatthours)						
Residential	301,823	138,824	191,852	86,723	78,867	68,604
Commercial or Small.....	415,030	166,657	134,886	169,512	21,688	53,222
Industrial or Large.....	121,594	142,966	116,358	0	354,853	156,257
Other.....	14,152	6,399	3,422	2,527	2,320	18,386
Total to Ultimate Consumers.....	852,599	454,846	446,518	258,762	457,728	296,469
Sales for Resale	0	0	0	0	0	0
Total Sales.....	852,599	454,846	446,518	258,762	457,728	296,469
Oper Revenues for the Year (thou\$)						
Residential	28,746	13,644	17,338	7,831	7,108	5,964
Commercial or Small.....	28,918	14,174	10,451	13,999	2,189	4,697
Industrial or Large.....	7,696	8,412	6,297	0	21,074	9,364
Other.....	4,473	667	220	355	302	1,143
Total to Ultimate Consumers.....	69,833	36,897	34,306	22,185	30,673	21,168
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	69,833	36,897	34,306	22,185	30,673	21,168

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of
	June 30	June 30	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	2,488	13,054	5,028	0	0	23,327
Commercial or Small.....	1,032	2,322	1,351	0	0	3,569
Industrial or Large.....	83	7	3	0	0	9
Other.....	4	1	233	0	0	119
Total Ultimate Consumers.....	3,607	15,384	6,615	0	0	27,024
Sales for the Year (megawatthours)						
Residential	34,311	185,025	45,796	0	0	297,274
Commercial or Small.....	15,748	168,851	80,164	0	0	312,623
Industrial or Large.....	76,771	39,720	8,092	0	0	111,313
Other.....	1,254	3,866	44,649	0	0	10,909
Total to Ultimate Consumers.....	128,084	397,462	178,701	0	0	732,119
Sales for Resale	0	141	0	6,709,020	6,556,548	20,087
Total Sales.....	128,084	397,603	178,701	6,709,020	6,556,548	752,206
Oper Revenues for the Year (thou\$)						
Residential	2,064	18,961	3,580	0	0	27,452
Commercial or Small.....	1,167	13,936	5,151	0	0	25,964
Industrial or Large.....	3,740	3,279	500	0	0	7,912
Other.....	125	372	3,075	0	0	1,234
Total to Ultimate Consumers.....	7,096	36,548	12,306	0	0	62,562
Sales for Resale	0	14	0	460,674	375,577	1,316
Total Revenues From Sales of Elec.....	7,096	36,562	12,306	460,674	375,577	63,878

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	June 30	June 30	June 30	June 30	June 30	December 31
Number of Consumers						
Residential	6,382	9,828	5,002	9,523	28,944	0
Commercial or Small.....	1,283	2,067	689	1,835	3,720	0
Industrial or Large.....	11	30	34	35	16	1
Other.....	1	96	2	0	0	0
Total Ultimate Consumers.....	7,677	12,021	5,727	11,393	32,680	1
Sales for the Year (megawatthours)						
Residential	73,376	85,114	55,023	109,268	336,178	0
Commercial or Small.....	96,140	173,589	42,006	55,267	270,204	0
Industrial or Large.....	3,432	102,439	147,347	79,373	434,227	797,973
Other.....	378	18,495	7,091	3,115	0	0
Total to Ultimate Consumers.....	173,326	379,637	251,467	247,023	1,040,609	797,973
Sales for Resale	0	0	0	0	63,434	4,901,688
Total Sales.....	173,326	379,637	251,467	247,023	1,104,043	5,699,661
Oper Revenues for the Year (thou\$)						
Residential	6,135	6,972	6,140	11,433	32,033	0
Commercial or Small.....	6,912	11,858	4,060	5,488	23,709	0
Industrial or Large.....	259	5,816	10,635	5,984	27,050	10,546
Other.....	203	1,163	700	365	0	0
Total to Ultimate Consumers.....	13,509	25,809	21,535	23,270	82,792	10,546
Sales for Resale	0	0	0	0	5,112	152,941
Total Revenues From Sales of Elec.....	13,509	25,809	21,535	23,270	87,904	163,487

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,970	4,527	6,092	62,998	2,043	8,759
Commercial or Small.....	1,406	546	792	5,701	247	2,621
Industrial or Large.....	69	126	16	19	6	385
Other.....	25	0	1	1,192	0	305
Total Ultimate Consumers.....	11,470	5,199	6,901	69,910	2,296	12,070
Sales for the Year (megawatthours)						
Residential	73,960	43,975	67,521	355,000	16,675	52,776
Commercial or Small.....	47,543	13,928	38,947	411,000	11,040	79,944
Industrial or Large.....	196,981	191,566	56,491	411,000	113,312	504,876
Other.....	2,107	0	1,179	68,000	0	28,285
Total to Ultimate Consumers.....	320,591	249,469	164,138	1,245,000	141,027	665,881
Sales for Resale	2,907	1,264	0	0	0	86
Total Sales.....	323,498	250,733	164,138	1,245,000	141,027	665,967
Oper Revenues for the Year (thou\$)						
Residential	5,361	2,372	3,270	32,752	1,374	4,118
Commercial or Small.....	2,786	950	2,080	34,440	1,078	6,525
Industrial or Large.....	10,951	9,055	2,336	23,272	1,868	26,783
Other.....	90	0	49	7,718	0	2,289
Total to Ultimate Consumers.....	19,188	12,377	7,735	98,182	4,320	39,715
Sales for Resale	150	30	0	0	0	12
Total Revenues From Sales of Elec.....	19,338	12,407	7,735	98,182	4,320	39,727

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	19,733	5,321	23,979	5,962	10,461	5,428
Commercial or Small.....	1,504	773	2,799	634	1,043	603
Industrial or Large.....	141	88	49	52	91	18
Other.....	200	0	0	48	489	22
Total Ultimate Consumers.....	21,578	6,182	26,827	6,696	12,084	6,071
Sales for the Year (megawatthours)						
Residential	137,890	48,975	215,096	42,464	80,814	67,091
Commercial or Small.....	43,918	23,227	191,716	19,924	87,813	54,996
Industrial or Large.....	132,667	106,859	177,688	85,271	91,686	157,683
Other.....	9,018	0	0	2,204	1,175	9,792
Total to Ultimate Consumers.....	323,493	179,061	584,500	149,863	261,488	289,562
Sales for Resale	0	0	165,563	0	0	2,456
Total Sales.....	323,493	179,061	750,063	149,863	261,488	292,018
Oper Revenues for the Year (thou\$)						
Residential	10,188	3,343	16,027	2,880	6,548	3,919
Commercial or Small.....	3,354	1,725	14,890	1,471	5,956	3,444
Industrial or Large.....	7,970	5,715	8,857	4,812	5,152	7,315
Other.....	758	0	0	66	129	529
Total to Ultimate Consumers.....	22,270	10,783	39,774	9,229	17,785	15,207
Sales for Resale	0	0	3,904	0	0	997
Total Revenues From Sales of Elec.....	22,270	10,783	43,678	9,229	17,785	16,204

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,678	8,841	3,396	8,496	4,229	11,861
Commercial or Small.....	1,726	1,063	481	1,090	549	1,402
Industrial or Large.....	1	18	16	137	11	14
Other.....	0	0	14	0	0	0
Total Ultimate Consumers.....	10,405	9,922	3,907	9,723	4,789	13,277
Sales for the Year (megawatthours)						
Residential	64,056	76,993	31,578	79,830	43,637	163,713
Commercial or Small.....	97,478	100,370	37,931	58,329	65,339	143,962
Industrial or Large.....	29,902	91,909	89,696	96,214	49,942	67,317
Other.....	0	0	1,890	0	0	267
Total to Ultimate Consumers.....	191,436	269,272	161,095	234,373	158,918	375,259
Sales for Resale	0	38	8,917	0	0	0
Total Sales.....	191,436	269,310	170,012	234,373	158,918	375,259
Oper Revenues for the Year (thou\$)						
Residential	5,267	4,927	1,876	5,375	2,155	9,228
Commercial or Small.....	7,588	5,913	1,494	3,270	3,177	7,573
Industrial or Large.....	1,413	4,602	3,420	4,283	1,958	2,645
Other.....	0	0	58	0	0	27
Total to Ultimate Consumers.....	14,268	15,442	6,848	12,928	7,290	19,473
Sales for Resale	0	3	237	0	0	0
Total Revenues From Sales of Elec.....	14,268	15,445	7,085	12,928	7,290	19,473

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of
	June 30	June 30	June 30	June 30	December 31	June 30
Number of Consumers						
Residential	7,934	7,653	6,957	23,468	0	5,737
Commercial or Small.....	1,179	987	1,138	2,158	48	808
Industrial or Large.....	5	106	46	163	18	165
Other.....	1	0	1	119	0	2
Total Ultimate Consumers.....	9,119	8,746	8,142	25,908	66	6,712
Sales for the Year (megawatthours)						
Residential	75,031	84,605	75,214	300,795	0	56,019
Commercial or Small.....	70,071	22,258	44,441	57,518	32,198	12,805
Industrial or Large.....	12,946	105,690	34,351	100,859	669,941	71,253
Other.....	1,449	0	866	48,099	0	9,715
Total to Ultimate Consumers.....	159,497	212,553	154,872	507,271	702,139	149,792
Sales for Resale	0	0	0	0	4,610,810	0
Total Sales.....	159,497	212,553	154,872	507,271	5,312,949	149,792
Oper Revenues for the Year (thou\$)						
Residential	5,565	6,339	4,628	19,311	0	3,281
Commercial or Small.....	4,488	1,788	2,294	3,733	1,304	742
Industrial or Large.....	635	6,099	1,121	5,497	19,733	3,594
Other.....	81	0	31	3,921	0	484
Total to Ultimate Consumers.....	10,769	14,226	8,074	32,462	21,037	8,101
Sales for Resale	0	0	0	0	151,728	0
Total Revenues From Sales of Elec.....	10,769	14,226	8,074	32,462	172,765	8,101

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	December 31	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	0	13,748	14,138	7,632	27,661	2,931
Commercial or Small.....	0	1,714	1,498	1,133	4,447	386
Industrial or Large.....	0	5	6	0	122	2
Other.....	0	122	0	77	25	1
Total Ultimate Consumers.....	0	15,589	15,642	8,842	32,255	3,320
Sales for the Year (megawatthours)						
Residential	0	133,404	145,273	77,627	383,032	56,112
Commercial or Small.....	0	130,777	125,934	67,560	199,452	23,081
Industrial or Large.....	0	40,062	143,106	0	668,617	796,402
Other.....	0	17,360	0	3,555	3,597	141
Total to Ultimate Consumers.....	0	321,603	414,313	148,742	1,254,698	875,736
Sales for Resale	1,916,150	0	0	0	0	0
Total Sales.....	1,916,150	321,603	414,313	148,742	1,254,698	875,736
Oper Revenues for the Year (thou\$)						
Residential	0	10,092	10,087	3,720	20,528	2,142
Commercial or Small.....	0	8,326	7,746	3,428	9,856	1,105
Industrial or Large.....	0	1,809	6,249	0	22,831	23,312
Other.....	0	919	0	205	638	3
Total to Ultimate Consumers.....	0	21,146	24,082	7,353	53,853	26,562
Sales for Resale	76,990	0	0	0	0	0
Total Revenues From Sales of Elec.....	76,990	21,146	24,082	7,353	53,853	26,562

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Number of Consumers						
Residential	7,280	14,067	64,725	6,249	9,959	7,493
Commercial or Small.....	673	1,487	8,076	755	2,595	1,187
Industrial or Large.....	8	8	1	104	2	150
Other.....	489	634	11	355	1	38
Total Ultimate Consumers.....	8,450	16,196	72,813	7,463	12,557	8,868
Sales for the Year (megawatthours)						
Residential	110,702	226,144	993,949	101,390	171,516	120,209
Commercial or Small.....	27,111	78,714	1,007,304	41,961	153,002	29,132
Industrial or Large.....	147,287	90,658	445,923	79,946	348,429	106,896
Other.....	1,347	6,800	21,668	1,539	1,424	1,680
Total to Ultimate Consumers.....	286,447	402,316	2,468,844	224,836	674,371	257,917
Sales for Resale	0	0	174,023	0	0	40,787
Total Sales.....	286,447	402,316	2,642,867	224,836	674,371	298,704
Oper Revenues for the Year (thou\$)						
Residential	5,644	11,469	43,995	4,126	5,979	5,653
Commercial or Small.....	1,541	4,534	39,347	1,547	6,480	1,485
Industrial or Large.....	5,892	4,104	12,874	2,582	10,829	4,032
Other.....	127	2,743	794	102	48	253
Total to Ultimate Consumers.....	13,204	22,850	97,010	8,357	23,336	11,423
Sales for Resale	0	0	3,912	0	0	1,925
Total Revenues From Sales of Elec.....	13,204	22,850	100,922	8,357	23,336	13,348

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	23,506	14,725	8,557	5,552	6,508	9,825
Commercial or Small.....	1,926	1,791	1,590	731	1,281	3,358
Industrial or Large.....	148	3	17	17	30	0
Other.....	240	61	67	0	1	0
Total Ultimate Consumers.....	25,820	16,580	10,231	6,300	7,820	13,183
Sales for the Year (megawatthours)						
Residential	356,279	198,998	69,088	60,932	38,001	94,080
Commercial or Small.....	147,625	114,498	86,198	53,417	31,391	62,700
Industrial or Large.....	329,176	89,545	93,214	13,259	54,893	0
Other.....	27,649	3,874	2,198	0	2,160	0
Total to Ultimate Consumers.....	860,729	406,915	250,698	127,608	126,445	156,780
Sales for Resale	0	0	0	0	0	0
Total Sales.....	860,729	406,915	250,698	127,608	126,445	156,780
Oper Revenues for the Year (thou\$)						
Residential	15,506	10,982	4,800	4,271	3,242	8,300
Commercial or Small.....	5,853	5,137	5,509	3,535	3,139	2,800
Industrial or Large.....	9,530	2,471	4,414	793	3,623	0
Other.....	1,203	259	156	0	84	0
Total to Ultimate Consumers.....	32,092	18,849	14,879	8,599	10,088	11,100
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	32,092	18,849	14,879	8,599	10,088	11,100

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of	Orangeburg City of
	March 31	March 31	December 31	December 31	June 30	September 30
Number of Consumers						
Residential	9,367	6,100	10,241	7,644	3,883	18,926
Commercial or Small.....	1,402	955	1,640	1,230	808	2,935
Industrial or Large.....	0	23	231	0	13	112
Other.....	0	3,910	3	1	0	1
Total Ultimate Consumers.....	10,769	10,988	12,115	8,875	4,704	21,974
Sales for the Year (megawatthours)						
Residential	132,438	69,674	101,434	96,728	42,914	274,939
Commercial or Small.....	89,561	72,725	25,052	80,565	52,343	136,270
Industrial or Large.....	0	37,113	116,267	0	46,995	364,467
Other.....	0	3,266	3,785	1,613	0	1,896
Total to Ultimate Consumers.....	221,999	182,778	246,538	178,906	142,252	777,572
Sales for Resale	0	0	0	0	0	0
Total Sales.....	221,999	182,778	246,538	178,906	142,252	777,572
Oper Revenues for the Year (thou\$)						
Residential	10,445	5,415	6,690	7,431	3,578	16,822
Commercial or Small.....	6,148	5,653	1,852	4,906	3,944	8,887
Industrial or Large.....	0	2,327	6,373	0	2,849	15,886
Other.....	0	420	244	100	0	157
Total to Ultimate Consumers.....	16,593	13,815	15,159	12,437	10,371	41,752
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	16,593	13,815	15,159	12,437	10,371	41,752

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist
	December 31	December 31	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	0	19,700	4,488	88,202	6,569	0
Commercial or Small.....	0	2,726	816	17,711	919	0
Industrial or Large.....	0	8	3	35	36	0
Other.....	0	0	1	519	89	0
Total Ultimate Consumers.....	0	22,434	5,308	106,467	7,613	0
Sales for the Year (megawatthours)						
Residential	0	228,658	52,505	1,193,126	66,457	0
Commercial or Small.....	0	276,126	48,859	1,367,414	38,499	0
Industrial or Large.....	0	41,758	36,098	5,590,119	74,337	0
Other.....	0	0	1,326	53,409	12,818	0
Total to Ultimate Consumers.....	0	546,542	138,788	8,204,068	192,111	0
Sales for Resale	2,481,570	0	0	9,339,589	0	484,945
Total Sales.....	2,481,570	546,542	138,788	17,543,657	192,111	484,945
Oper Revenues for the Year (thou\$)						
Residential	0	18,955	3,614	76,995	2,861	0
Commercial or Small.....	0	21,869	3,873	77,515	1,961	0
Industrial or Large.....	0	2,524	1,662	177,583	3,009	0
Other.....	0	0	97	2,974	693	0
Total to Ultimate Consumers.....	0	43,348	9,246	335,067	8,524	0
Sales for Resale	140,908	0	0	355,227	0	12,562
Total Revenues From Sales of Elec.....	140,908	43,348	9,246	690,294	8,524	12,562

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County
	December 31	December 31	December 31	June 30	June 30	June 30
Number of Consumers						
Residential	0	5,883	8,686	18,624	9,657	7,788
Commercial or Small.....	0	672	1,388	2,649	1,799	1,390
Industrial or Large.....	0	87	268	222	229	91
Other.....	0	83	919	38	112	124
Total Ultimate Consumers.....	0	6,725	11,261	21,533	11,797	9,393
Sales for the Year (megawatthours)						
Residential	0	80,135	92,945	301,676	146,530	109,255
Commercial or Small.....	0	20,437	26,664	37,897	30,458	17,776
Industrial or Large.....	0	39,989	125,764	126,973	383,791	88,691
Other.....	0	10,150	3,109	6,842	6,141	4,380
Total to Ultimate Consumers.....	0	150,711	248,482	473,388	566,920	220,102
Sales for Resale	1,978,368	14,923	0	0	0	0
Total Sales.....	1,978,368	165,634	248,482	473,388	566,920	220,102
Oper Revenues for the Year (thou\$)						
Residential	0	3,376	3,596	17,308	8,459	6,652
Commercial or Small.....	0	949	1,434	2,542	2,030	1,267
Industrial or Large.....	0	1,972	4,821	6,858	16,080	4,468
Other.....	0	426	251	562	548	386
Total to Ultimate Consumers.....	0	6,723	10,102	27,270	27,117	12,773
Sales for Resale	61,786	314	0	0	0	0
Total Revenues From Sales of Elec.....	61,786	7,037	10,102	27,270	27,117	12,773

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	8,659	25,383	4,176	12,003	130,974	32,805
Commercial or Small.....	1,709	3,048	753	2,437	15,693	3,849
Industrial or Large.....	100	500	90	203	2,784	527
Other.....	22	180	31	122	148	345
Total Ultimate Consumers.....	10,490	29,111	5,050	14,765	149,599	37,526
Sales for the Year (megawatthours)						
Residential	131,533	441,725	59,266	189,445	2,201,393	521,628
Commercial or Small.....	20,665	51,811	12,518	27,974	336,789	84,759
Industrial or Large.....	70,543	366,151	122,160	176,070	3,134,070	354,158
Other.....	4,008	8,427	2,194	7,574	56,945	12,292
Total to Ultimate Consumers.....	226,749	868,114	196,138	401,063	5,729,197	972,837
Sales for Resale	0	0	0	0	0	0
Total Sales.....	226,749	868,114	196,138	401,063	5,729,197	972,837
Oper Revenues for the Year (thou\$)						
Residential	7,934	23,882	3,290	11,113	129,022	30,029
Commercial or Small.....	1,485	3,198	778	2,014	21,974	5,446
Industrial or Large.....	3,922	16,565	5,689	8,981	148,446	18,475
Other.....	417	731	165	552	4,236	776
Total to Ultimate Consumers.....	13,758	44,376	9,922	22,660	303,678	54,726
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	13,758	44,376	9,922	22,660	303,678	54,726

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	21,382	23,083	17,401	9,764	3,146	6,538
Commercial or Small.....	2,853	2,270	2,717	2,393	841	1,424
Industrial or Large.....	519	268	319	370	110	105
Other.....	69	150	29	70	43	19
Total Ultimate Consumers.....	24,823	25,771	20,466	12,597	4,140	8,086
Sales for the Year (megawatthours)						
Residential	358,654	383,021	271,832	140,527	44,164	86,324
Commercial or Small.....	59,655	37,132	53,655	50,586	14,863	17,975
Industrial or Large.....	526,117	262,618	193,800	305,225	170,213	95,974
Other.....	7,982	7,805	7,628	7,820	2,418	2,724
Total to Ultimate Consumers.....	952,408	690,576	526,915	504,158	231,658	202,997
Sales for Resale	0	0	0	0	0	0
Total Sales.....	952,408	690,576	526,915	504,158	231,658	202,997
Oper Revenues for the Year (thou\$)						
Residential	20,461	22,322	15,482	8,397	2,591	5,080
Commercial or Small.....	3,872	2,528	3,633	3,353	1,000	1,228
Industrial or Large.....	24,886	13,071	10,147	16,040	8,407	5,019
Other.....	630	708	526	490	189	212
Total to Ultimate Consumers.....	49,849	38,629	29,788	28,280	12,187	11,539
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	49,849	38,629	29,788	28,280	12,187	11,539

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	21,355	9,516	20,125	7,027	4,125	13,008
Commercial or Small.....	3,193	1,736	2,699	910	524	2,141
Industrial or Large.....	286	213	240	87	44	155
Other.....	62	62	104	20	23	33
Total Ultimate Consumers.....	24,896	11,527	23,168	8,044	4,716	15,337
Sales for the Year (megawatthours)						
Residential	353,439	132,994	315,960	97,242	60,403	198,571
Commercial or Small.....	44,345	34,736	36,380	12,801	7,791	31,834
Industrial or Large.....	261,432	462,220	166,246	111,007	81,360	143,810
Other.....	7,255	5,415	7,139	2,002	1,996	3,635
Total to Ultimate Consumers.....	666,471	635,365	525,725	223,052	151,550	377,850
Sales for Resale	0	0	0	0	0	0
Total Sales.....	666,471	635,365	525,725	223,052	151,550	377,850
Oper Revenues for the Year (thou\$)						
Residential	21,169	7,864	18,565	5,593	3,481	12,639
Commercial or Small.....	3,140	2,317	2,542	849	521	2,466
Industrial or Large.....	13,112	19,840	9,097	4,850	3,238	8,223
Other.....	427	505	580	193	194	354
Total to Ultimate Consumers.....	37,848	30,526	30,784	11,485	7,434	23,682
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	37,848	30,526	30,784	11,485	7,434	23,682

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	8,304	25,742	9,261	3,908	23,100	50,536
Commercial or Small.....	1,259	4,691	1,114	690	3,762	6,566
Industrial or Large.....	214	366	112	100	803	750
Other.....	39	82	107	11	227	483
Total Ultimate Consumers.....	9,816	30,881	10,594	4,709	27,892	58,335
Sales for the Year (megawatthours)						
Residential	138,580	432,247	137,448	54,758	321,800	841,619
Commercial or Small.....	28,822	61,180	16,839	12,462	84,515	125,300
Industrial or Large.....	339,262	484,830	109,457	167,466	908,556	729,934
Other.....	4,990	9,482	4,237	3,246	14,565	16,355
Total to Ultimate Consumers.....	511,654	987,739	267,981	237,932	1,329,436	1,713,208
Sales for Resale	0	0	0	0	0	0
Total Sales.....	511,654	987,739	267,981	237,932	1,329,436	1,713,208
Oper Revenues for the Year (thou\$)						
Residential	7,405	24,081	8,849	2,980	19,071	46,229
Commercial or Small.....	1,719	3,990	1,258	762	5,594	7,791
Industrial or Large.....	14,394	21,152	4,723	7,963	42,853	36,140
Other.....	357	922	352	239	1,483	1,509
Total to Ultimate Consumers.....	23,875	50,145	15,182	11,944	69,001	91,669
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	23,875	50,145	15,182	11,944	69,001	91,669

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	142,491	15,153	15,883	6,586	34,056	4,002
Commercial or Small.....	15,955	2,282	2,035	1,385	5,888	982
Industrial or Large.....	2,489	236	249	258	620	142
Other.....	1,223	77	66	24	71	52
Total Ultimate Consumers.....	162,158	17,748	18,233	8,253	40,635	5,178
Sales for the Year (megawatthours)						
Residential	2,386,627	232,270	228,648	104,519	643,641	59,243
Commercial or Small.....	348,445	35,210	26,806	33,529	97,152	17,789
Industrial or Large.....	2,394,291	214,867	110,698	234,260	412,017	211,388
Other.....	54,928	5,831	4,782	6,438	9,524	3,730
Total to Ultimate Consumers.....	5,184,291	488,178	370,934	378,746	1,162,334	292,150
Sales for Resale	0	0	0	0	0	0
Total Sales.....	5,184,291	488,178	370,934	378,746	1,162,334	292,150
Oper Revenues for the Year (thou\$)						
Residential	139,636	13,311	14,090	6,008	37,407	3,441
Commercial or Small.....	23,284	2,342	1,933	2,121	6,621	1,188
Industrial or Large.....	115,839	9,903	6,832	11,719	22,525	10,343
Other.....	4,760	441	406	443	753	302
Total to Ultimate Consumers.....	283,519	25,997	23,261	20,291	67,306	15,274
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	283,519	25,997	23,261	20,291	67,306	15,274

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	15,441	6,001	14,945	5,485	327,752	6,137
Commercial or Small.....	2,867	852	1,953	1,368	31,964	1,280
Industrial or Large.....	207	93	260	172	6,771	95
Other.....	85	20	82	70	172	27
Total Ultimate Consumers.....	18,600	6,966	17,240	7,095	366,659	7,539
Sales for the Year (megawatthours)						
Residential	202,784	94,811	218,375	78,917	4,943,219	102,751
Commercial or Small.....	32,269	12,339	39,149	26,785	766,441	15,880
Industrial or Large.....	165,313	202,111	326,545	133,611	6,751,259	116,685
Other.....	8,219	2,267	6,562	3,982	116,383	2,897
Total to Ultimate Consumers.....	408,585	311,528	590,631	243,295	12,577,302	238,213
Sales for Resale	0	0	0	0	0	0
Total Sales.....	408,585	311,528	590,631	243,295	12,577,302	238,213
Oper Revenues for the Year (thou\$)						
Residential	12,131	5,901	12,179	4,449	300,274	5,759
Commercial or Small.....	2,292	875	2,450	1,758	52,228	1,036
Industrial or Large.....	9,203	9,809	14,596	6,873	342,237	6,110
Other.....	688	193	632	312	10,288	259
Total to Ultimate Consumers.....	24,314	16,778	29,857	13,392	705,027	13,164
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	24,314	16,778	29,857	13,392	705,027	13,164

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	10,689	22,594	259,153	14,465	12,817	14,411
Commercial or Small.....	1,828	2,679	28,199	2,755	1,391	3,250
Industrial or Large.....	376	544	5,838	194	331	226
Other.....	58	94	1,946	164	58	56
Total Ultimate Consumers.....	12,951	25,911	295,136	17,578	14,597	17,943
Sales for the Year (megawatthours)						
Residential	154,875	343,532	4,348,196	207,996	185,457	227,526
Commercial or Small.....	42,452	69,944	727,741	32,794	36,921	39,601
Industrial or Large.....	515,257	550,979	6,077,019	196,805	272,249	179,569
Other.....	8,593	10,383	109,601	5,960	6,108	7,951
Total to Ultimate Consumers.....	721,177	974,838	11,262,557	443,555	500,735	454,647
Sales for Resale	0	0	0	0	0	0
Total Sales.....	721,177	974,838	11,262,557	443,555	500,735	454,647
Oper Revenues for the Year (thou\$)						
Residential	8,863	19,266	253,279	12,699	10,871	12,703
Commercial or Small.....	2,737	4,285	47,307	2,409	2,396	2,575
Industrial or Large.....	24,629	27,180	290,840	9,369	14,224	8,897
Other.....	613	798	9,662	498	705	691
Total to Ultimate Consumers.....	36,842	51,529	601,088	24,975	28,196	24,866
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	36,842	51,529	601,088	24,975	28,196	24,866

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	10,504	5,398	26,817	10,254	6,445	5,196
Commercial or Small.....	1,922	1,106	5,943	1,664	948	809
Industrial or Large.....	180	117	874	133	186	155
Other.....	67	81	322	35	28	15
Total Ultimate Consumers.....	12,673	6,702	33,956	12,086	7,607	6,175
Sales for the Year (megawatthours)						
Residential	165,881	72,930	439,385	167,204	88,575	76,671
Commercial or Small.....	26,583	17,185	119,797	23,810	23,187	19,065
Industrial or Large.....	235,633	154,430	464,300	114,336	224,700	130,652
Other.....	5,411	4,405	10,101	4,246	3,462	4,922
Total to Ultimate Consumers.....	433,508	248,950	1,033,583	309,596	339,924	231,310
Sales for Resale	0	0	0	0	0	0
Total Sales.....	433,508	248,950	1,033,583	309,596	339,924	231,310
Oper Revenues for the Year (thou\$)						
Residential	9,913	4,009	25,765	10,297	5,186	4,655
Commercial or Small.....	1,867	1,072	8,053	1,708	1,488	1,311
Industrial or Large.....	11,261	8,053	25,287	5,738	11,332	6,959
Other.....	412	326	670	368	285	369
Total to Ultimate Consumers.....	23,453	13,460	59,775	18,111	18,291	13,294
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	23,453	13,460	59,775	18,111	18,291	13,294

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys	Winchester City of	Austin City of
	June 30	June 30	June 30	June 30	December 31	September 30
Number of Consumers						
Residential	5,542	7,763	4,994	15,438	3,705	276,349
Commercial or Small.....	1,282	1,284	827	2,880	743	32,518
Industrial or Large.....	107	198	147	277	93	13
Other.....	21	37	12	100	12	702
Total Ultimate Consumers.....	6,952	9,282	5,980	18,695	4,553	309,582
Sales for the Year (megawatthours)						
Residential	88,826	120,928	64,689	265,986	59,443	3,062,985
Commercial or Small.....	17,334	26,937	19,007	35,861	13,381	3,823,861
Industrial or Large.....	89,953	129,005	283,380	174,298	73,688	1,075,423
Other.....	4,369	4,577	3,191	7,567	2,204	297,186
Total to Ultimate Consumers.....	200,482	281,447	370,267	483,712	148,716	8,259,455
Sales for Resale	0	0	0	0	0	1,324,356
Total Sales.....	200,482	281,447	370,267	483,712	148,716	9,583,811
Oper Revenues for the Year (thou\$)						
Residential	5,082	6,796	3,451	15,081	3,474	230,404
Commercial or Small.....	1,148	1,692	1,101	2,385	889	255,148
Industrial or Large.....	4,855	6,736	11,194	9,402	3,983	48,806
Other.....	328	418	265	568	148	20,491
Total to Ultimate Consumers.....	11,413	15,642	16,011	27,436	8,494	554,849
Sales for Resale	0	0	0	0	0	36,576
Total Revenues From Sales of Elec.....	11,413	15,642	16,011	27,436	8,494	591,425

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of
	September 30	September 30	September 30	September 30	September 30	December 31
Number of Consumers						
Residential	4,583	27,825	31,099	20,649	26,873	7,903
Commercial or Small.....	1,123	2,521	4,504	2,080	3,385	1,890
Industrial or Large.....	35	1,651	66	0	0	0
Other.....	1	0	294	1	1,328	1,826
Total Ultimate Consumers.....	5,742	31,997	35,963	22,730	31,586	11,619
Sales for the Year (megawatthours)						
Residential	68,118	323,189	419,679	245,570	320,462	118,737
Commercial or Small.....	60,261	29,096	205,877	265,414	553,898	55,738
Industrial or Large.....	148,027	403,058	164,972	0	0	0
Other.....	1,482	0	50,864	270	34,385	1,436
Total to Ultimate Consumers.....	277,888	755,343	841,392	511,254	908,745	175,911
Sales for Resale	0	35,797	513,529	0	88,071	0
Total Sales.....	277,888	791,140	1,354,921	511,254	996,816	175,911
Oper Revenues for the Year (thou\$)						
Residential	4,265	23,277	31,073	17,539	24,495	8,226
Commercial or Small.....	3,229	2,793	16,187	13,214	33,792	3,930
Industrial or Large.....	6,043	26,104	9,346	0	0	0
Other.....	93	0	3,459	56	2,831	293
Total to Ultimate Consumers.....	13,630	52,174	60,065	30,809	61,118	12,449
Sales for Resale	0	584	24,256	0	3,233	0
Total Revenues From Sales of Elec.....	13,630	52,758	84,321	30,809	64,351	12,449

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of	Georgetown City of	Greenville Electric Util Sys	Jasper City of	Kerrville Public Utility Board	Lower Colorado River Authority
	September 30	September 30	September 30	September 30	September 30	June 30
Number of Consumers						
Residential	57,596	8,195	9,940	3,627	14,660	0
Commercial or Small.....	3,936	1,139	1,827	924	2,896	14
Industrial or Large.....	1,130	52	0	44	0	7
Other.....	460	84	530	0	149	0
Total Ultimate Consumers.....	63,122	9,470	12,297	4,595	17,705	21
Sales for the Year (megawatthours)						
Residential	912,703	108,809	112,368	45,776	214,430	0
Commercial or Small.....	74,273	34,948	312,011	26,754	177,981	981
Industrial or Large.....	760,473	37,814	0	54,885	0	152,363
Other.....	116,396	24,524	2,025	0	6,928	0
Total to Ultimate Consumers.....	1,863,845	206,095	426,404	127,415	399,339	153,344
Sales for Resale	120,368	0	19,882	0	0	10,645,538
Total Sales.....	1,984,213	206,095	446,286	127,415	399,339	10,798,882
Oper Revenues for the Year (thou\$)						
Residential	72,659	7,769	9,224	4,645	14,097	0
Commercial or Small.....	6,308	2,445	19,056	2,767	10,902	57
Industrial or Large.....	45,802	1,930	0	4,642	0	5,667
Other.....	5,478	1,867	264	0	358	0
Total to Ultimate Consumers.....	130,247	14,011	28,544	12,054	25,357	5,724
Sales for Resale	20,215	0	1,756	0	0	417,677
Total Revenues From Sales of Elec.....	150,462	14,011	30,300	12,054	25,357	423,401

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of
	September 30	July 31	September 30	January 31	September 30	September 30
Number of Consumers						
Residential	44,822	16,000	0	467,166	11,487	7,146
Commercial or Small.....	5,582	2,460	0	51,981	2,206	1,133
Industrial or Large.....	83	12	0	1,551	9	8
Other.....	904	199	0	4,682	107	53
Total Ultimate Consumers.....	51,391	18,671	0	525,380	13,809	8,340
Sales for the Year (megawatthours)						
Residential	422,588	248,008	0	6,147,657	137,966	75,326
Commercial or Small.....	232,299	177,959	0	2,357,261	136,571	71,925
Industrial or Large.....	254,914	385,120	0	4,062,752	77,303	63,328
Other.....	132,952	30,777	0	2,028,240	8,913	7,425
Total to Ultimate Consumers.....	1,042,753	841,864	0	14,595,910	360,753	218,004
Sales for Resale	0	0	553,030	671,596	0	0
Total Sales.....	1,042,753	841,864	553,030	15,267,506	360,753	218,004
Oper Revenues for the Year (thou\$)						
Residential	26,186	14,609	0	398,841	9,126	5,379
Commercial or Small.....	12,979	10,851	0	142,984	8,204	4,743
Industrial or Large.....	11,171	15,790	0	180,796	3,767	3,372
Other.....	6,790	1,845	0	94,597	561	442
Total to Ultimate Consumers.....	57,126	43,095	0	817,218	21,658	13,936
Sales for Resale	0	0	31,350	11,268	0	0
Total Revenues From Sales of Elec.....	57,126	43,095	31,350	828,486	21,658	13,936

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency	Logan City of
	September 30	August 30	September 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	0	7,307	12,351	0	12,237
Commercial or Small.....	0	0	1,049	1,056	0	1,573
Industrial or Large.....	0	0	23	1	0	1
Other.....	0	0	208	276	0	1
Total Ultimate Consumers.....	0	0	8,587	13,684	0	13,812
Sales for the Year (megawatthours)						
Residential	0	0	99,906	115,181	0	74,985
Commercial or Small.....	0	0	52,894	53,192	0	188,210
Industrial or Large.....	0	0	62,207	52,823	0	52,450
Other.....	0	0	21,955	35,499	0	2,408
Total to Ultimate Consumers.....	0	0	236,962	256,695	0	318,053
Sales for Resale	2,587,905	16,720	0	0	9,760,982	0
Total Sales.....	2,587,905	16,720	236,962	256,695	9,760,982	318,053
Oper Revenues for the Year (thou\$)						
Residential	0	0	6,877	6,499	0	5,151
Commercial or Small.....	0	0	3,883	2,801	0	9,908
Industrial or Large.....	0	0	3,632	1,620	0	2,230
Other.....	0	0	1,541	2,012	0	297
Total to Ultimate Consumers.....	0	0	15,933	12,932	0	17,586
Sales for Resale	135,824	346	0	0	610,479	0
Total Revenues From Sales of Elec.....	135,824	346	15,933	12,932	610,479	17,586

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Number of Consumers						
Residential	12,539	25,729	13,825	0	0	15,342
Commercial or Small.....	2,418	3,377	2,508	0	0	2,837
Industrial or Large.....	0	1	0	0	0	717
Other.....	273	0	1	0	0	1
Total Ultimate Consumers.....	15,230	29,107	16,334	0	0	18,897
Sales for the Year (megawatthours)						
Residential	95,728	167,037	179,836	0	0	88,191
Commercial or Small.....	213,738	288,323	179,457	0	0	20,575
Industrial or Large.....	0	114,557	0	0	0	213,394
Other.....	7,862	0	16,141	0	0	3,481
Total to Ultimate Consumers.....	317,328	569,917	375,434	0	0	325,641
Sales for Resale	0	0	0	2,265,893	835,377	128,983
Total Sales.....	317,328	569,917	375,434	2,265,893	835,377	454,624
Oper Revenues for the Year (thou\$)						
Residential	6,144	13,286	8,810	0	0	7,931
Commercial or Small.....	12,850	19,922	10,197	0	0	2,691
Industrial or Large.....	0	5,691	0	0	0	21,780
Other.....	363	0	785	0	0	432
Total to Ultimate Consumers.....	19,357	38,899	19,792	0	0	32,834
Sales for Resale	0	0	0	62,473	32,655	6,264
Total Revenues From Sales of Elec.....	19,357	38,899	19,792	62,473	32,655	39,098

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	5,829	12,795	36,215	12,095	11,913
Commercial or Small.....	0	801	1,776	4,172	2,177	1,793
Industrial or Large.....	0	29	291	72	11	73
Other.....	0	0	26	6,614	145	1
Total Ultimate Consumers.....	0	6,659	14,888	47,073	14,428	13,780
Sales for the Year (megawatthours)						
Residential	0	72,200	205,374	451,983	134,812	168,322
Commercial or Small.....	0	31,959	32,976	244,644	228,383	62,150
Industrial or Large.....	0	104,908	322,681	125,626	146,075	73,481
Other.....	0	0	6,739	51,560	69,098	1,422
Total to Ultimate Consumers.....	0	209,067	567,770	873,813	578,368	305,375
Sales for Resale	103,611	0	0	0	0	0
Total Sales.....	103,611	209,067	567,770	873,813	578,368	305,375
Oper Revenues for the Year (thou\$)						
Residential	0	4,858	11,563	25,634	8,623	10,587
Commercial or Small.....	0	2,207	2,090	13,038	14,098	4,067
Industrial or Large.....	0	5,210	13,316	5,207	7,433	4,162
Other.....	0	0	583	2,787	4,359	90
Total to Ultimate Consumers.....	0	12,275	27,552	46,666	34,513	18,906
Sales for Resale	9,218	0	0	0	0	0
Total Revenues From Sales of Elec.....	9,218	12,275	27,552	46,666	34,513	18,906

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	7,853	6,146	9,947	4,633	7,246	5,452
Commercial or Small.....	224	705	1,908	539	1,195	984
Industrial or Large.....	7	22	103	2	40	1
Other.....	145	11	2	329	1	52
Total Ultimate Consumers.....	8,229	6,884	11,960	5,503	8,482	6,489
Sales for the Year (megawatthours)						
Residential	93,861	70,824	119,457	52,045	117,077	58,622
Commercial or Small.....	73,660	25,270	65,566	36,948	79,822	57,920
Industrial or Large.....	15,528	263,398	146,989	10,437	29,281	17,076
Other.....	12,317	6,493	19,100	139,777	1,122	47,038
Total to Ultimate Consumers.....	195,366	365,985	351,112	239,207	227,302	180,656
Sales for Resale	0	0	0	0	0	0
Total Sales.....	195,366	365,985	351,112	239,207	227,302	180,656
Oper Revenues for the Year (thou\$)						
Residential	5,692	4,282	7,075	3,011	5,081	3,052
Commercial or Small.....	3,541	1,586	3,702	2,227	3,132	2,765
Industrial or Large.....	680	10,450	5,700	396	1,163	705
Other.....	676	453	1,156	6,871	29	1,822
Total to Ultimate Consumers.....	10,589	16,771	17,633	12,505	9,405	8,344
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	10,589	16,771	17,633	12,505	9,405	8,344

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	8,004	32,179	28,610	22,810	119,170	36,938
Commercial or Small.....	1,356	4,762	4,416	3,042	9,158	4,859
Industrial or Large.....	6	2	21	198	16	71
Other.....	200	6	3,192	786	1,410	42
Total Ultimate Consumers.....	9,566	36,949	36,239	26,836	129,754	41,910
Sales for the Year (megawatthours)						
Residential	140,066	635,123	612,483	361,479	2,069,593	731,873
Commercial or Small.....	98,747	768,465	450,481	56,294	1,156,019	349,212
Industrial or Large.....	406,330	207,464	183,743	90,607	482,416	2,940,148
Other.....	1,547	2,747	68,588	13,339	42,455	11,827
Total to Ultimate Consumers.....	646,690	1,613,799	1,315,295	521,719	3,750,483	4,033,060
Sales for Resale	0	12,210	10,845,639	0	0	30,160
Total Sales.....	646,690	1,626,009	12,160,934	521,719	3,750,483	4,063,220
Oper Revenues for the Year (thou\$)						
Residential	6,900	33,404	16,878	20,312	95,561	21,307
Commercial or Small.....	4,359	28,007	12,825	3,153	40,180	13,519
Industrial or Large.....	11,261	5,920	3,456	3,860	13,577	71,152
Other.....	23	391	2,309	663	2,528	446
Total to Ultimate Consumers.....	22,543	67,722	35,468	27,988	151,846	106,424
Sales for Resale	0	209	125,422	0	0	654
Total Revenues From Sales of Elec.....	22,543	67,931	160,890	27,988	151,846	107,078

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,021	13,007	32,960	7,696	21,746	14,980
Commercial or Small.....	959	2,580	4,545	1,265	3,579	2,205
Industrial or Large.....	1	0	37	189	87	5
Other.....	766	1,415	584	235	656	1,994
Total Ultimate Consumers.....	13,747	17,002	38,126	9,385	26,068	19,184
Sales for the Year (megawatthours)						
Residential	310,620	234,193	511,970	115,329	376,098	296,045
Commercial or Small.....	114,319	323,032	231,503	26,415	127,629	195,875
Industrial or Large.....	237,875	0	259,712	119,605	164,481	42,887
Other.....	63,293	112,990	3,350	23,602	57,747	62,686
Total to Ultimate Consumers.....	726,107	670,215	1,006,535	284,951	725,955	597,493
Sales for Resale	4,517,480	0	14,775	0	0	0
Total Sales.....	5,243,587	670,215	1,021,310	284,951	725,955	597,493
Oper Revenues for the Year (thou\$)						
Residential	6,472	12,089	24,809	6,414	15,987	8,645
Commercial or Small.....	2,516	12,923	11,625	1,489	5,365	6,494
Industrial or Large.....	4,252	0	9,139	4,186	6,018	1,218
Other.....	1,217	3,830	489	896	2,354	1,367
Total to Ultimate Consumers.....	14,457	28,842	46,062	12,985	29,724	17,724
Sales for Resale	26,389	0	141	0	0	0
Total Revenues From Sales of Elec.....	40,846	28,842	46,203	12,985	29,724	17,724

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,419	214,637	0	27,911	13,226	24,080
Commercial or Small.....	643	20,799	1	4,866	1,543	1,682
Industrial or Large.....	9	86	0	4,348	2	1
Other.....	31	1,035	0	114	520	76
Total Ultimate Consumers.....	7,102	236,557	1	37,239	15,291	25,839
Sales for the Year (megawatthours)						
Residential	116,838	3,189,021	0	664,193	165,033	332,321
Commercial or Small.....	42,482	1,850,409	177,465	356,462	61,075	142,868
Industrial or Large.....	724,926	988,084	0	1,761,956	26,562	65,827
Other.....	3,644	20,297	0	4,868	24,977	1,886
Total to Ultimate Consumers.....	887,890	6,047,811	177,465	2,787,479	277,647	542,902
Sales for Resale	110,784	1,290,566	0	8,482,068	0	3,579
Total Sales.....	998,674	7,338,377	177,465	11,269,547	277,647	546,481
Oper Revenues for the Year (thou\$)						
Residential	3,336	162,951	0	18,952	8,643	18,414
Commercial or Small.....	1,031	81,287	4,624	8,955	3,444	7,252
Industrial or Large.....	14,473	31,729	0	29,086	973	2,340
Other.....	110	1,472	0	553	1,495	115
Total to Ultimate Consumers.....	18,950	277,439	4,624	57,546	14,555	28,121
Sales for Resale	879	20,521	0	46,752	0	106
Total Revenues From Sales of Elec.....	19,829	297,960	4,624	104,298	14,555	28,227

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	15,052	304,402	131,367	6,718	0	0
Commercial or Small.....	1,099	30,004	10,341	646	0	0
Industrial or Large.....	236	294	1,729	0	0	0
Other.....	417	1,944	329	38	0	0
Total Ultimate Consumers.....	16,804	336,644	143,766	7,402	0	0
Sales for the Year (megawatthours)						
Residential	299,142	3,267,794	1,829,151	127,032	0	0
Commercial or Small.....	56,594	3,506,608	321,503	54,583	0	0
Industrial or Large.....	289,297	1,412,509	2,755,154	0	0	0
Other.....	4,699	1,001,089	565,288	6,560	0	0
Total to Ultimate Consumers.....	649,732	9,188,000	5,471,096	188,175	0	0
Sales for Resale	0	0	543,219	0	7,038,142	282,054
Total Sales.....	649,732	9,188,000	6,014,315	188,175	7,038,142	282,054
Oper Revenues for the Year (thou\$)						
Residential	13,769	132,506	80,933	5,447	0	0
Commercial or Small.....	2,368	132,806	14,503	2,399	0	0
Industrial or Large.....	9,783	49,771	78,760	0	0	0
Other.....	263	41,587	16,825	275	0	0
Total to Ultimate Consumers.....	26,183	356,670	191,021	8,121	0	0
Sales for Resale	0	0	19,252	0	427,513	10,267
Total Revenues From Sales of Elec.....	26,183	356,670	210,273	8,121	427,513	10,267

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	2,946	9,520	14,272	10,081	5,926	3,018
Commercial or Small.....	432	988	1,756	1,422	533	411
Industrial or Large.....	35	29	110	35	24	23
Other.....	1	32	1	26	110	13
Total Ultimate Consumers.....	3,414	10,569	16,139	11,564	6,593	3,465
Sales for the Year (megawatthours)						
Residential	25,878	104,245	92,881	90,659	43,155	24,626
Commercial or Small.....	12,402	49,711	87,615	72,121	19,956	14,067
Industrial or Large.....	111,435	585,328	316,196	153,831	495,328	127,363
Other.....	484	3,854	4,081	3,879	3,114	1,942
Total to Ultimate Consumers.....	150,199	743,138	500,773	320,490	561,553	167,998
Sales for Resale	0	0	98	0	0	0
Total Sales.....	150,199	743,138	500,871	320,490	561,553	167,998
Oper Revenues for the Year (thou\$)						
Residential	1,484	4,175	6,062	4,028	2,859	1,509
Commercial or Small.....	801	2,137	4,965	3,235	1,150	906
Industrial or Large.....	4,285	17,646	13,336	5,296	16,327	4,912
Other.....	49	256	417	205	1,495	142
Total to Ultimate Consumers.....	6,619	24,214	24,780	12,764	21,831	7,469
Sales for Resale	0	0	4	0	0	0
Total Revenues From Sales of Elec.....	6,619	24,214	24,784	12,764	21,831	7,469

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,706	5,635	3,176	3,734	2,835	5,998
Commercial or Small.....	922	650	512	920	350	1,213
Industrial or Large.....	31	71	86	108	43	19
Other.....	73	5	53	25	199	322
Total Ultimate Consumers.....	6,732	6,361	3,827	4,787	3,427	7,552
Sales for the Year (megawatthours)						
Residential	49,351	57,165	28,328	29,859	21,881	48,595
Commercial or Small.....	38,990	19,106	14,161	15,689	9,069	45,234
Industrial or Large.....	81,915	89,641	144,493	152,544	158,680	34,261
Other.....	1,344	723	820	1,848	3,076	1,301
Total to Ultimate Consumers.....	171,600	166,635	187,802	199,940	192,706	129,391
Sales for Resale	0	0	0	0	0	0
Total Sales.....	171,600	166,635	187,802	199,940	192,706	129,391
Oper Revenues for the Year (thou\$)						
Residential	2,866	3,277	1,364	1,758	942	2,939
Commercial or Small.....	2,122	1,136	796	1,030	403	2,507
Industrial or Large.....	3,236	3,563	5,513	6,181	6,120	1,487
Other.....	161	105	70	154	180	153
Total to Ultimate Consumers.....	8,385	8,081	7,743	9,123	7,645	7,086
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	8,385	8,081	7,743	9,123	7,645	7,086

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency	
	December 31	December 31	December 31	June 30	December 31	
Number of Consumers						
Residential	6,651	0	10,328	6,863	0	0
Commercial or Small.....	971	0	1,401	1,431	0	0
Industrial or Large.....	30	0	31	0	0	0
Other.....	1	0	12	1	0	0
Total Ultimate Consumers.....	7,653	0	11,772	8,295	0	0
Sales for the Year (megawatthours)						
Residential	58,357	0	84,568	73,195	0	0
Commercial or Small.....	40,995	0	58,644	108,145	0	0
Industrial or Large.....	63,979	0	60,517	0	0	0
Other.....	1,161	0	4,668	1,600	0	0
Total to Ultimate Consumers.....	164,492	0	208,397	182,940	0	0
Sales for Resale	0	3,366,507	0	0	206,847	0
Total Sales.....	164,492	3,366,507	208,397	182,940	206,847	0
Oper Revenues for the Year (thou\$)						
Residential	3,141	0	4,106	5,078	0	0
Commercial or Small.....	1,969	0	3,066	6,137	0	0
Industrial or Large.....	2,386	0	2,361	0	0	0
Other.....	122	0	377	96	0	0
Total to Ultimate Consumers.....	7,618	0	9,910	11,311	0	0
Sales for Resale	0	111,614	0	0	5,599	0
Total Revenues From Sales of Elec.....	7,618	111,614	9,910	11,311	5,599	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,634,724	485,045	337,831	798,708	320,104	343,100
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,634,724	485,045	337,831	798,708	320,104	343,100
Disposition of Energy						
Sales to Ultimate Consumers.....	0	471,795	329,883	734,622	294,467	330,989
Requirements Sales for Resale.....	2,634,724	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	480	60
Losses.....	0	13,250	7,948	64,086	25,157	12,051
Total Disposition.....	2,634,724	485,045	337,831	798,708	320,104	343,100

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,568,525	1,089,916	1,183,380	618,361	356,684	251,916
Purchases from Nonutility.....	0	762	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,568,525	1,090,678	1,183,380	618,361	356,684	251,916
Disposition of Energy						
Sales to Ultimate Consumers	1,519,863	1,062,611	1,097,671	586,252	337,020	240,332
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	342	0	197	255
Losses.....	48,663	28,067	85,367	32,109	19,467	11,328
Total Disposition	1,568,525	1,090,678	1,183,380	618,361	356,684	251,916

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	148,624	4,295,381	224,340	345,761	395,731	458,495
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	148,624	4,295,381	224,340	345,761	395,731	458,495
Disposition of Energy						
Sales to Ultimate Consumers.....	139,369	4,107,294	211,531	338,384	375,906	423,736
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	584	286	0	310	0
Losses.....	9,256	187,503	12,523	7,377	19,515	34,759
Total Disposition.....	148,624	4,295,381	224,340	345,761	395,731	458,495

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	151,553	107,663
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	659,333	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	597,608	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	659,333	749,161	107,663
Purchases from Utility.....	188,644	277,416	168,485	0	166,912	51,484
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	333,665	0	0
Delivered.....	0	0	0	333,665	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	188,644	277,416	168,485	659,333	916,073	159,147
Disposition of Energy						
Sales to Ultimate Consumers	180,539	256,256	144,271	0	836,454	152,433
Requirements Sales for Resale.....	0	0	0	659,240	40,571	0
Nonrequirements Sales for Resale	0	0	0	93	0	0
Furnished Without Charge	0	9,487	4,540	0	0	0
Used by Utility (excluding station use).....	0	6,322	0	0	0	0
Losses.....	8,105	5,351	19,674	0	39,048	6,714
Total Disposition	188,644	277,416	168,485	659,333	916,073	159,147

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Sources of Energy						
Steam.....	0	0	0	0	0	12,032,376
Nuclear.....	0	0	0	0	0	4,824,757
Hydro-Conventional.....	66,521	0	0	0	0	348,674
Hydro-Pumped Storage	0	0	0	0	0	23,530
Other.....	25,982	0	0	0	0	145,837
(Less) Energy for Pumping.....	0	0	0	0	0	33,614
Total Net Generation.....	92,503	0	0	0	0	17,341,560
Purchases from Utility.....	62,607	1,224,775	191,530	355,977	576,871	5,565,103
Purchases from Nonutility.....	1,346	0	0	0	0	126
Power Exchanges						
Received.....	0	0	0	0	0	278,568
Delivered.....	0	0	0	0	0	235,419
Net Exchanges	0	0	0	0	0	43,149
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	148,891
Delivered.....	0	0	0	0	0	144,113
Net Transmission for Others	0	0	0	0	0	4,778
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	156,456	1,224,775	191,530	355,977	576,871	22,954,716
Disposition of Energy						
Sales to Ultimate Consumers.....	152,426	0	177,750	333,677	528,897	17,634,028
Requirements Sales for Resale.....	0	1,181,512	0	0	0	4,202,520
Nonrequirements Sales for Resale	0	0	0	53	0	0
Furnished Without Charge	1,111	0	0	0	0	0
Used by Utility (excluding station use).....	2,919	0	0	0	0	0
Losses.....	0	43,263	13,780	22,247	47,974	1,118,168
Total Disposition	156,456	1,224,775	191,530	355,977	576,871	22,954,716

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono Oodham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Sources of Energy						
Steam.....	0	0	0	0	351,746	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	351,746	0
Purchases from Utility.....	108,492	187,449	271,278	218,436	312,196	268,368
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-22,765	0
Total Net Energy Generated and Received.....	108,492	187,449	271,278	218,436	641,177	268,368
Disposition of Energy						
Sales to Ultimate Consumers	102,561	176,393	258,493	205,586	611,370	261,128
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,196	0	4,104
Used by Utility (excluding station use).....	339	0	0	0	29,807	0
Losses.....	5,592	11,056	12,785	11,654	0	3,136
Total Disposition	108,492	187,449	271,278	218,436	641,177	268,368

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Sources of Energy						
Steam.....	1,007,095	0	0	0	0	175,873
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	178,745	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	540	205	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,007,095	178,745	540	205	0	175,873
Purchases from Utility.....	850,654	731,568	218,870	456,794	213,724	192,369
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	142,516	0	0	0	0	0
Net Exchanges.....	-142,516	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,715,233	910,313	219,410	456,999	213,724	368,242
Disposition of Energy						
Sales to Ultimate Consumers.....	884,021	869,807	209,265	409,274	194,710	334,567
Requirements Sales for Resale.....	66,837	0	0	0	0	0
Nonrequirements Sales for Resale.....	728,543	0	0	18,319	0	0
Furnished Without Charge.....	7,861	0	2,866	0	0	1,920
Used by Utility (excluding station use).....	0	0	713	0	0	5,744
Losses.....	27,971	40,506	6,566	29,406	19,014	26,011
Total Disposition.....	1,715,233	910,313	219,410	456,999	213,724	368,242

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	337,299	0	99,477	636,939	0
Nuclear.....	0	539,558	0	0	0	16,732
Hydro-Conventional.....	0	0	0	0	2,899,983	4,237
Hydro-Pumped Storage	0	0	0	0	1,997,348	0
Other.....	0	3,858	0	0	0	195,272
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	880,715	0	99,477	5,534,270	216,241
Purchases from Utility.....	447,970	1,973,110	409,415	978,169	1,561,511	170,620
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	389	0	0	5,267,738	0
Delivered.....	0	30,048	0	0	2,713,496	0
Net Exchanges	0	-29,659	0	0	2,554,242	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	-40,937	0	-47,028	0	0
Total Net Energy Generated and Received.....	447,970	2,783,229	409,415	1,030,618	9,650,023	386,861
Disposition of Energy						
Sales to Ultimate Consumers	432,489	2,278,677	205,919	972,508	0	224,530
Requirements Sales for Resale.....	0	354,351	178,151	0	4,313,258	116,311
Nonrequirements Sales for Resale	0	0	0	3,361	0	42,045
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	5,058,912	0
Losses.....	15,481	150,201	25,345	54,749	277,853	3,975
Total Disposition	447,970	2,783,229	409,415	1,030,618	9,650,023	386,861

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of	Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	141,110	491,004	0	0	0	2,949,068
Nuclear.....	0	0	0	0	0	1,614,266
Hydro-Conventional.....	0	308,612	784,873	0	0	1,082,573
Hydro-Pumped Storage	0	0	0	0	0	700,089
Other.....	17,009	6,452	0	0	0	-474
(Less) Energy for Pumping.....	0	0	0	0	0	861,757
Total Net Generation.....	158,119	806,068	784,873	0	0	5,483,765
Purchases from Utility.....	969,116	1,570,054	0	165,856	352,103	12,588,177
Purchases from Nonutility.....	0	0	0	0	0	490,957
Power Exchanges						
Received.....	0	0	0	0	8,419	8
Delivered.....	0	0	0	0	0	2,381,587
Net Exchanges	0	0	0	0	8,419	-2,381,587
Transmission for Others (Wheeling)						
Received.....	0	4,051,313	0	172,814	0	21,315,941
Delivered.....	0	3,968,240	0	172,814	0	14,146,592
Net Transmission for Others	0	83,073	0	0	0	7,169,349
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,127,235	2,459,195	784,873	165,856	360,522	23,350,661
Disposition of Energy						
Sales to Ultimate Consumers	1,011,925	2,044,612	0	153,401	347,633	21,233,474
Requirements Sales for Resale.....	9,663	135,846	0	0	0	553,628
Nonrequirements Sales for Resale	0	0	784,873	0	0	790,204
Furnished Without Charge	11,229	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	12,455	170	90,000
Losses.....	94,418	278,737	0	0	12,719	683,355
Total Disposition	1,127,235	2,459,195	784,873	165,856	360,522	23,350,661

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Merced Irrigation District December 31	Metropolitan Water District June 30	Modesto Irrigation District December 31	MSR Public Power Agency December 31	Northern California Power Agny June 30	Oakdale & South San Joaquin December 31
Sources of Energy						
Steam.....	0	0	0	1,062,789	1,302,975	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	479,016	0	325,521	0	841,003	601,533
Hydro-Pumped Storage	0	239,169	0	0	0	0
Other.....	13,551	0	53,748	0	45,143	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	492,567	239,169	379,269	1,062,789	2,189,121	601,533
Purchases from Utility.....	34,889	0	2,187,231	1,012,225	875,789	0
Purchases from Nonutility.....	0	0	0	0	2,734	0
Power Exchanges						
Received.....	0	0	15,510	0	86,941	0
Delivered.....	0	0	42,178	0	41,104	0
Net Exchanges	0	0	-26,668	0	45,837	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	527,456	239,169	2,539,832	2,075,014	3,113,481	601,533
Disposition of Energy						
Sales to Ultimate Consumers	33,398	0	1,937,605	0	0	0
Requirements Sales for Resale.....	489,862	239,169	433,454	2,075,014	2,961,505	601,533
Nonrequirements Sales for Resale	0	0	44,643	0	151,976	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	4,630	0	0	0
Losses.....	4,196	0	119,500	0	0	0
Total Disposition	527,456	239,169	2,539,832	2,075,014	3,113,481	601,533

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Oroville Wyandotte Irrig Dist December 31	Palo Alto City of June 30	Pasadena City of June 30	Placer County Water Agency December 31	Redding City of June 30	Riverside City of June 30
Sources of Energy						
Steam.....	0	0	177,209	0	26,245	0
Nuclear.....	0	0	0	0	0	305,652
Hydro-Conventional.....	597,980	0	7,876	1,456,656	16,863	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	3,400	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	597,980	0	185,085	1,456,656	46,508	305,652
Purchases from Utility.....	0	1,101,807	1,069,627	0	1,316,838	1,491,016
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	36,636
Delivered.....	0	0	0	0	0	33,825
Net Exchanges	0	0	0	0	0	2,811
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	597,980	1,101,807	1,254,712	1,456,656	1,363,346	1,799,479
Disposition of Energy						
Sales to Ultimate Consumers.....	0	1,056,114	1,166,811	0	689,278	1,632,366
Requirements Sales for Resale.....	0	0	44,017	0	651,401	37,330
Nonrequirements Sales for Resale	597,980	0	0	1,449,203	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	45,693	43,884	7,453	22,667	129,783
Total Disposition	597,980	1,101,807	1,254,712	1,456,656	1,363,346	1,799,479

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A	Turlock Irrigation District
	June 30	December 31	June 30	June 30	June 30	December 31
Sources of Energy						
Steam.....	0	464,756	0	0	364,529	0
Nuclear.....	0	0	0	0	1,673,273	0
Hydro-Conventional.....	0	2,557,145	2,060,421	88,641	0	700,671
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	342,258	0	46,592	0	69,243
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	3,364,159	2,060,421	135,233	2,037,802	769,914
Purchases from Utility.....	682,600	6,494,143	264,005	2,564,185	110,000	828,989
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	130,824	214,231	0	0	3,927
Delivered.....	0	131,024	136,325	0	0	941
Net Exchanges	0	-200	77,906	0	0	2,987
Transmission for Others (Wheeling)						
Received.....	0	0	0	156,158	0	13,822
Delivered.....	0	0	0	153,096	0	1,979
Net Transmission for Others	0	0	0	3,062	0	11,843
Transmission by Others Losses.....	0	-127,423	0	0	0	-14,830
Total Net Energy Generated and Received.....	682,600	9,730,679	2,402,332	2,702,480	2,147,802	1,598,903
Disposition of Energy						
Sales to Ultimate Consumers	654,744	8,889,261	617,333	2,296,835	0	1,310,843
Requirements Sales for Resale.....	0	0	937,298	297,529	2,147,802	54,736
Nonrequirements Sales for Resale	0	332,306	736,796	19,607	0	118,490
Furnished Without Charge	0	0	44	8,762	0	0
Used by Utility (excluding station use).....	0	23,941	2,408	0	0	0
Losses.....	27,856	485,171	108,454	79,747	0	114,834
Total Disposition	682,600	9,730,679	2,402,332	2,702,480	2,147,802	1,598,903

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	2,763,805	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	2,077,215	0	24,845	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	682	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	682	2,077,215	0	2,788,650	0	0
Purchases from Utility.....	992,550	0	309,351	1,032,768	1,042,109	192,109
Purchases from Nonutility.....	81,617	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	1,985	0	0
Delivered.....	0	0	0	1,229	0	0
Net Exchanges	0	0	0	756	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	47,650	0	0
Delivered.....	0	0	0	47,650	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-434	0	0
Total Net Energy Generated and Received.....	1,074,849	2,077,215	309,351	3,821,739	1,042,109	192,109
Disposition of Energy						
Sales to Ultimate Consumers.....	1,052,800	0	0	3,465,123	1,009,068	182,374
Requirements Sales for Resale.....	0	2,077,215	286,209	150,600	0	0
Nonrequirements Sales for Resale	0	0	0	26,354	0	0
Furnished Without Charge	0	0	0	0	6,774	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	22,049	0	23,142	179,662	26,267	9,735
Total Disposition	1,074,849	2,077,215	309,351	3,821,739	1,042,109	192,109

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Connecticut	Connecticut	Connecticut
	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of	Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	3,086,112	0	0	3,172
Nuclear.....	0	0	0	26,932	0	0
Hydro-Conventional.....	3,360	3,108	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	3,360	3,108	3,086,112	26,932	0	3,172
Purchases from Utility.....	535,939	450,971	892,405	2,033,202	646,759	320,099
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	23,004	123,140	0	0
Delivered.....	0	0	11,128	0	0	0
Net Exchanges	0	0	11,876	123,140	0	0
Transmission for Others (Wheeling)						
Received.....	8,176	0	0	0	0	0
Delivered.....	8,165	0	0	0	0	0
Net Transmission for Others	11	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	539,310	454,079	3,990,393	2,183,274	646,759	323,271
Disposition of Energy						
Sales to Ultimate Consumers.....	514,279	435,235	0	0	636,307	302,963
Requirements Sales for Resale.....	0	0	3,079,968	2,142,530	5,728	0
Nonrequirements Sales for Resale	0	0	833,766	0	0	0
Furnished Without Charge	6,345	4,935	0	0	428	0
Used by Utility (excluding station use).....	0	0	0	0	1,077	0
Losses.....	18,686	13,909	76,659	40,744	3,219	20,308
Total Disposition	539,310	454,079	3,990,393	2,183,274	646,759	323,271

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Connecticut	Delaware	Delaware	Delaware	Florida	Florida
	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of	Florida Municipal Power Agency
	June 30	June 30	September 30	December 31	September 30	September 30
Sources of Energy						
Steam.....	1,374	308,851	0	0	0	582,572
Nuclear.....	0	0	0	0	0	613,016
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	7,604	0	0	0	193,190
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,374	316,455	0	0	0	1,388,778
Purchases from Utility.....	595,947	244,472	161,204	344,137	282,506	2,139,952
Purchases from Nonutility.....	0	65,717	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	597,321	626,644	161,204	344,137	282,506	3,528,730
Disposition of Energy						
Sales to Ultimate Consumers.....	576,037	587,004	152,107	309,635	264,732	0
Requirements Sales for Resale.....	0	33,758	0	0	0	3,278,237
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	8,149	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	21,284	5,882	9,097	26,353	17,774	250,493
Total Disposition.....	597,321	626,644	161,204	344,137	282,506	3,528,730

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth	Key West City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	182,323	1,706,844	0	0	11,149,717	0
Nuclear.....	0	54,872	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	331	0	40,969	0	2,658	16,802
(Less) Energy for Pumping.....	0	0	5,628	0	0	3,908
Total Net Generation.....	182,654	1,761,716	35,341	0	11,152,375	12,894
Purchases from Utility.....	373,396	98,473	256,723	630,000	2,656,811	621,227
Purchases from Nonutility.....	0	108,304	0	0	12,393	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	857,978	0
Delivered.....	0	0	0	0	857,978	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-470	0	0	0	0	0
Total Net Energy Generated and Received.....	555,580	1,968,493	292,064	630,000	13,821,579	634,121
Disposition of Energy						
Sales to Ultimate Consumers.....	535,160	1,480,125	265,571	630,000	9,753,452	588,956
Requirements Sales for Resale.....	0	101,341	576	0	3,322,589	262
Nonrequirements Sales for Resale.....	1,598	284,031	1,109	0	255,224	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,068	0	0	0	19,669	954
Losses.....	17,754	102,996	24,808	0	470,645	43,949
Total Disposition.....	555,580	1,968,493	292,064	630,000	13,821,579	634,121

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm	Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	382,170	152,005	1,572,484	0	0	0
Nuclear.....	27,900	0	0	44,884	23,153	56,019
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	33,132	0	435,582	0	282	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	443,202	152,005	2,008,066	44,884	23,435	56,019
Purchases from Utility.....	500,300	240,804	468,062	379,380	306,191	1,071,766
Purchases from Nonutility.....	0	0	0	0	5,127	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	685	0
Net Exchanges.....	0	0	0	0	-685	0
Transmission for Others (Wheeling)						
Received.....	0	0	196,692	0	0	48,477
Delivered.....	-2,002	0	196,009	0	0	48,477
Net Transmission for Others.....	2,002	0	683	0	0	0
Transmission by Others Losses.....	0	-3,752	0	0	-2,786	0
Total Net Energy Generated and Received.....	945,504	389,057	2,476,811	424,264	331,282	1,127,785
Disposition of Energy						
Sales to Ultimate Consumers.....	893,764	358,776	2,321,956	400,438	313,884	1,075,365
Requirements Sales for Resale.....	0	608	0	0	685	0
Nonrequirements Sales for Resale.....	0	8,151	30,684	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	51,740	21,522	124,171	23,826	16,713	52,420
Total Disposition.....	945,504	389,057	2,476,811	424,264	331,282	1,127,785

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of	Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	5,213,375	0	22,058	0	1,234,978	394,019
Nuclear.....	367,666	0	0	0	57,174	0
Hydro-Conventional.....	0	0	0	0	20,586	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	59,326	0	127,654	154	7,449	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,640,367	0	149,712	154	1,320,187	394,019
Purchases from Utility.....	679,005	158,001	844,221	286,692	964,850	292,287
Purchases from Nonutility.....	0	0	0	0	205,466	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	18,204	0	0	0	0	0
Delivered.....	17,792	0	0	0	0	0
Net Transmission for Others.....	412	0	0	0	0	0
Transmission by Others Losses.....	-1,249	0	0	0	0	-4,689
Total Net Energy Generated and Received.....	6,318,535	158,001	993,933	286,846	2,490,503	681,617
Disposition of Energy						
Sales to Ultimate Consumers.....	4,031,190	106,540	0	269,238	2,239,404	568,651
Requirements Sales for Resale.....	773,968	0	935,404	0	0	0
Nonrequirements Sales for Resale.....	1,429,967	44,809	0	0	126,627	92,880
Furnished Without Charge.....	0	0	3,098	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	83,410	6,652	55,431	17,608	124,472	20,086
Total Disposition.....	6,318,535	158,001	993,933	286,846	2,490,503	681,617

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of	Crisp County Power Comm
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	3,209
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	49,361
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	249
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	52,819
Purchases from Utility.....	977,935	344,131	510,785	289,019	240,178	305,790
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	977,935	344,131	510,785	289,019	240,178	358,609
Disposition of Energy						
Sales to Ultimate Consumers.....	926,221	331,538	480,785	285,478	226,417	344,526
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	554	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	601
Losses.....	51,714	12,593	30,000	2,987	13,761	13,482
Total Disposition.....	977,935	344,131	510,785	289,019	240,178	358,609

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30	La Grange City of June 30
Sources of Energy						
Steam.....	215,509	0	0	0	0	0
Nuclear.....	527,256	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	742,765	0	0	0	0	0
Purchases from Utility.....	612,276	253,126	313,518	213,312	325,380	496,111
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,355,041	253,126	313,518	213,312	325,380	496,111
Disposition of Energy						
Sales to Ultimate Consumers	1,236,961	247,558	299,967	198,681	325,380	466,471
Requirements Sales for Resale.....	31,408	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	8,896	6,660	0	0
Used by Utility (excluding station use).....	0	0	4,381	0	0	0
Losses.....	86,672	5,568	274	7,971	0	29,640
Total Disposition	1,355,041	253,126	313,518	213,312	325,380	496,111

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Idaho
	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of	Idaho Falls City of
	August 30	June 30	September 30	December 31	December 31	September 30
Sources of Energy						
Steam.....	0	0	0	3,587,785	0	0
Nuclear.....	0	0	0	6,169,056	0	0
Hydro-Conventional.....	0	0	0	0	0	311,593
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	9,756,841	0	311,593
Purchases from Utility.....	239,875	948,256	182,773	1,097,533	487,304	320,670
Purchases from Nonutility.....	0	0	0	9,037	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	790,799	0	0
Delivered.....	0	0	0	747,305	0	0
Net Transmission for Others	0	0	0	43,494	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	239,875	948,256	182,773	10,906,905	487,304	632,263
Disposition of Energy						
Sales to Ultimate Consumers.....	224,782	932,783	161,931	0	465,385	600,838
Requirements Sales for Resale.....	0	0	0	9,223,848	0	0
Nonrequirements Sales for Resale	0	0	0	1,041,064	0	0
Furnished Without Charge	2,495	0	20,842	0	2,638	0
Used by Utility (excluding station use).....	12,598	0	0	1,456	1,143	0
Losses.....	0	15,473	0	640,537	18,138	31,425
Total Disposition	239,875	948,256	182,773	10,906,905	487,304	632,263

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Illinois	Illinois	Illinois	Illinois
	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30	Springfield City of February 28
Sources of Energy						
Steam.....	0	0	426,474	0	-1,768	1,965,568
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	961	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	426,474	0	-807	1,965,568
Purchases from Utility.....	265,718	201,449	1,189,883	830,989	180,862	35,050
Purchases from Nonutility.....	0	22,484	0	16,376	0	160
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	265,718	223,933	1,616,357	847,365	180,055	2,000,778
Disposition of Energy						
Sales to Ultimate Consumers	250,678	223,933	0	844,048	167,138	1,615,945
Requirements Sales for Resale.....	0	0	1,559,563	0	0	265,319
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	27,536
Used by Utility (excluding station use).....	0	0	0	0	0	3,981
Losses.....	15,040	0	56,794	3,317	12,917	87,997
Total Disposition	265,718	223,933	1,616,357	847,365	180,055	2,000,778

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Illinois	Indiana	Indiana	Indiana	Indiana	Indiana
	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co	Frankfort City of
	April 30	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	11,086	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	2,353	4	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	2,353	11,090	0
Purchases from Utility.....	422,735	706,623	483,840	181,898	388,226	341,190
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	422,735	706,623	483,840	184,251	399,316	341,190
Disposition of Energy						
Sales to Ultimate Consumers.....	406,486	683,832	468,065	176,926	379,865	337,965
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	11,090	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	243	0	2,016	465
Losses.....	16,249	22,791	15,532	7,325	6,345	2,760
Total Disposition	422,735	706,623	483,840	184,251	399,316	341,190

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of	Mishawaka City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	1,356,017	59,112	0	156,645	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	4,132	0	0	160	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,360,149	59,112	0	156,805	0
Purchases from Utility.....	197,388	3,140,037	237,444	143,082	193,890	522,156
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	312,138	0	0	0	0
Delivered	0	312,138	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	197,388	4,500,186	296,556	143,082	350,695	522,156
Disposition of Energy						
Sales to Ultimate Consumers	191,579	0	283,005	138,132	327,437	499,334
Requirements Sales for Resale.....	0	4,165,247	0	0	0	0
Nonrequirements Sales for Resale	0	220,496	0	0	0	0
Furnished Without Charge	0	0	4	0	0	0
Used by Utility (excluding station use).....	0	2,584	834	0	0	0
Losses.....	5,809	111,859	12,713	4,950	23,258	22,822
Total Disposition	197,388	4,500,186	296,556	143,082	350,695	522,156

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Iowa	Iowa
	Peru City of December 31	Richmond City of December 31	Scottsburg City of December 31	Washington City of December 31	Ames City of June 30	Cedar Falls City of December 31
Sources of Energy						
Steam.....	2,014	543,096	0	0	311,844	246,645
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	745
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,014	543,096	0	0	311,844	247,390
Purchases from Utility.....	219,678	354,758	184,320	169,931	123,070	113,510
Purchases from Nonutility.....	0	0	0	0	0	1
Power Exchanges						
Received.....	0	0	0	0	154	0
Delivered.....	0	0	0	0	227	0
Net Exchanges.....	0	0	0	0	-73	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	221,692	897,854	184,320	169,931	434,841	360,901
Disposition of Energy						
Sales to Ultimate Consumers.....	211,765	870,923	181,753	161,877	412,479	330,146
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	4,055
Furnished Without Charge.....	0	4	0	0	0	0
Used by Utility (excluding station use).....	0	2,248	0	0	510	2,733
Losses.....	9,927	24,679	2,567	8,054	21,852	23,967
Total Disposition.....	221,692	897,854	184,320	169,931	434,841	360,901

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Iowa	Iowa	Kansas	Kansas	Kansas	Kansas
	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of	Kansas City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	1,341,396	71,070	0	57,210	0	2,366,353
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	6,322	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,341,396	71,070	6,322	57,210	0	2,366,353
Purchases from Utility.....	49,214	91,885	106,830	136,857	184,821	384,941
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	5,666	0	136,648	0	0
Delivered.....	0	6,759	0	136,857	0	13,893
Net Exchanges	0	-1,093	0	-209	0	-13,893
Transmission for Others (Wheeling)						
Received.....	9,608	0	0	0	0	0
Delivered.....	1,136	0	0	0	0	0
Net Transmission for Others	8,472	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-8,371	0
Total Net Energy Generated and Received.....	1,399,082	161,862	113,152	193,858	176,450	2,737,401
Disposition of Energy						
Sales to Ultimate Consumers.....	840,996	153,915	113,152	178,901	164,277	2,120,881
Requirements Sales for Resale.....	0	0	0	0	0	413,962
Nonrequirements Sales for Resale	524,836	0	0	0	0	0
Furnished Without Charge	4,920	0	0	4,692	1,795	109,165
Used by Utility (excluding station use).....	2,742	0	0	1,210	3,776	0
Losses.....	25,588	7,947	0	9,055	6,602	93,393
Total Disposition	1,399,082	161,862	113,152	193,858	176,450	2,737,401

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30	Frankfort City of June 30
Sources of Energy						
Steam.....	0	5,428	15,445	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	6,496	515	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	11,924	15,960	0	0	0
Purchases from Utility.....	293,506	581,864	252,014	167,136	751,316	686,952
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	293,506	593,788	267,974	167,136	751,316	686,952
Disposition of Energy						
Sales to Ultimate Consumers	0	538,986	234,415	155,482	725,620	652,584
Requirements Sales for Resale.....	293,506	36,034	9,851	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	152	0	7,203	0	0
Used by Utility (excluding station use).....	0	0	4,397	0	866	8,006
Losses.....	0	18,616	19,311	4,451	24,829	26,362
Total Disposition	293,506	593,788	267,974	167,136	751,316	686,952

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils	Mayfield City of
	June 30	June 30	May 31	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	2,031,372	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,031,372	0	0	0
Purchases from Utility.....	210,942	342,954	28,496	453,275	288,121	156,232
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	210,942	342,954	2,059,868	453,275	288,121	156,232
Disposition of Energy						
Sales to Ultimate Consumers	204,676	324,594	478,901	435,701	278,158	150,337
Requirements Sales for Resale.....	0	0	1,525,698	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	5,976	0	0	0
Used by Utility (excluding station use).....	210	841	9,809	471	0	213
Losses.....	6,056	17,519	39,484	17,103	9,963	5,681
Total Disposition	210,942	342,954	2,059,868	453,275	288,121	156,232

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Murray City of	Owensboro City of	Paducah City of	Russellville City of	Alexandria City of	Lafayette City of
	June 30	May 31	June 30	June 30	April 30	October 31
Sources of Energy						
Steam.....	0	2,239,214	0	0	56,612	356,152
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	2,239,214	0	0	56,612	356,152
Purchases from Utility.....	252,447	33,349	585,889	129,125	715,424	1,667,895
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	60
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	60
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	252,447	2,272,563	585,889	129,125	772,036	2,024,107
Disposition of Energy						
Sales to Ultimate Consumers.....	242,566	810,124	561,027	125,506	616,410	1,527,913
Requirements Sales for Resale.....	0	0	0	0	0	374,052
Nonrequirements Sales for Resale.....	0	1,431,089	0	0	53,203	0
Furnished Without Charge.....	0	0	0	0	37,300	0
Used by Utility (excluding station use).....	180	2,445	1,471	102	23,025	122,142
Losses.....	9,700	28,905	23,391	3,517	42,098	0
Total Disposition.....	252,447	2,272,563	585,889	129,125	772,036	2,024,107

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Sources of Energy						
Steam.....	1,359,281	825,059	0	0	153,565	87,533
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,359,281	825,059	0	0	153,565	87,533
Purchases from Utility.....	0	549,813	174,456	229,256	103,607	175,405
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-5,731	0	0
Total Net Energy Generated and Received.....	1,359,281	1,374,872	174,456	223,525	257,172	262,938
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	164,946	208,375	234,360	241,953
Requirements Sales for Resale.....	1,359,281	1,349,463	0	0	0	7,233
Nonrequirements Sales for Resale.....	0	342	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	25,067	9,510	15,150	22,812	13,752
Total Disposition.....	1,359,281	1,374,872	174,456	223,525	257,172	262,938

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	100,517	0	0	0
Nuclear.....	0	0	0	33,450	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	24,321	0	63	320	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	24,321	0	100,580	33,770	0	0
Purchases from Utility.....	33,924	366,113	252,883	366,278	165,440	266,868
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	185,967	0	107,485	1,325	0	87,995
Delivered.....	1,914	0	42,918	-967	0	38,910
Net Exchanges.....	184,053	0	64,567	2,292	0	49,085
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	242,298	366,113	418,030	402,340	165,440	315,953
Disposition of Energy						
Sales to Ultimate Consumers.....	232,199	354,757	349,293	384,305	159,617	301,775
Requirements Sales for Resale.....	0	0	55,021	262	0	872
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	9	0	0	0	0	188
Used by Utility (excluding station use).....	239	380	4,882	1,460	538	676
Losses.....	9,851	10,976	8,834	16,313	5,285	12,442
Total Disposition.....	242,298	366,113	418,030	402,340	165,440	315,953

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	-3,609	0	4,078	0	379,346
Nuclear.....	0	0	7,616	0	0	1,260,191
Hydro-Conventional.....	0	11,705	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	1,438	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	8,096	9,054	4,078	0	1,639,537
Purchases from Utility.....	106,596	281,987	317,620	164,929	169,611	305,276
Purchases from Nonutility.....	0	0	0	0	0	137,427
Power Exchanges						
Received.....	69,080	23,011	35,888	17,462	54,347	795,491
Delivered.....	21,981	23,826	14,908	11,761	23,264	310,060
Net Exchanges	47,099	-815	20,980	5,701	31,083	485,431
Transmission for Others (Wheeling)						
Received.....	0	2,788	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	2,788	0	0	0	0
Transmission by Others Losses.....	0	0	-5,888	0	0	0
Total Net Energy Generated and Received.....	153,695	292,056	341,766	174,708	200,694	2,567,671
Disposition of Energy						
Sales to Ultimate Consumers	143,411	277,875	329,857	166,898	181,660	0
Requirements Sales for Resale.....	172	6,672	0	395	396	2,567,671
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	288	608	268	211	30	0
Losses.....	9,824	6,901	11,641	7,204	18,608	0
Total Disposition	153,695	292,056	341,766	174,708	200,694	2,567,671

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	7,360	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	2,584	0	179
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	7,360	0	2,584	0	179
Purchases from Utility.....	167,988	135,597	318,930	265,616	539,335	258,925
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	18,115	90,376	0	223,304	160,645	49,194
Delivered.....	0	22,667	0	62,459	72,142	20,877
Net Exchanges.....	18,115	67,709	0	160,844	88,503	28,317
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	186,103	210,666	318,930	429,044	627,838	287,421
Disposition of Energy						
Sales to Ultimate Consumers.....	178,568	200,017	303,150	413,743	595,681	269,201
Requirements Sales for Resale.....	0	0	0	0	693	0
Nonrequirements Sales for Resale.....	0	66	0	0	0	0
Furnished Without Charge.....	0	0	0	21	0	0
Used by Utility (excluding station use).....	0	391	0	1,619	576	1,241
Losses.....	7,535	10,192	15,780	13,661	30,888	16,979
Total Disposition.....	186,103	210,666	318,930	429,044	627,838	287,421

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	54,895	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	13,103	0	0	0	3,681	3,653
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	67,998	0	0	0	3,681	3,653
Purchases from Utility.....	242,811	169,778	198,066	250,850	315,655	185,289
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	271,664	0	0	101,736	0	0
Delivered.....	12,054	0	0	38,518	0	0
Net Exchanges	259,610	0	0	63,218	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-1,344	0	0	0
Total Net Energy Generated and Received.....	570,419	169,778	196,722	314,068	319,336	188,942
Disposition of Energy						
Sales to Ultimate Consumers	526,898	157,250	186,497	282,757	315,035	176,349
Requirements Sales for Resale.....	23,615	0	0	9,193	0	0
Nonrequirements Sales for Resale	0	0	0	5,819	0	0
Furnished Without Charge	0	0	148	0	0	0
Used by Utility (excluding station use).....	6,850	327	390	1,272	0	211
Losses.....	13,056	12,201	9,687	15,027	4,301	12,382
Total Disposition	570,419	169,778	196,722	314,068	319,336	188,942

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	291,423	317,848	0	278,397	1,517,696	217,555
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	19,130
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	3,977	4,052	0	113
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	291,423	317,848	3,977	282,449	1,517,696	236,798
Purchases from Utility.....	385,066	55,937	155,356	576,017	1,174,874	42,478
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	10,472	2,855	0
Delivered.....	0	0	0	7,176	3,340	0
Net Exchanges.....	0	0	0	3,296	-485	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	676,489	373,785	159,333	861,762	2,692,085	279,276
Disposition of Energy						
Sales to Ultimate Consumers.....	513,530	286,442	149,664	813,696	2,336,893	253,251
Requirements Sales for Resale.....	0	82,892	0	0	271,884	12,289
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,790
Furnished Without Charge.....	127,195	0	0	0	0	0
Used by Utility (excluding station use).....	2,911	0	0	0	0	595
Losses.....	32,853	4,451	9,669	48,066	83,308	11,351
Total Disposition.....	676,489	373,785	159,333	861,762	2,692,085	279,276

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Sources of Energy						
Steam.....	1,481,709	106,587	0	1,711	175,436	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	9,031	12,977	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	8,555	0	0	19,709
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,481,709	106,587	17,586	14,688	175,436	19,709
Purchases from Utility.....	1,573,036	379,884	212,144	228,353	77,802	200,718
Purchases from Nonutility.....	391,975	0	3,149	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	3,446,720	486,471	232,879	243,041	253,238	220,427
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	224,307	227,443	227,001	215,887
Requirements Sales for Resale.....	2,103,482	479,945	0	0	0	0
Nonrequirements Sales for Resale.....	1,126,344	0	0	3,628	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	216,894	6,526	8,572	11,970	26,237	4,540
Total Disposition.....	3,446,720	486,471	232,879	243,041	253,238	220,427

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Sources of Energy						
Steam.....	0	0	146,871	0	0	1,018
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	238	0	0	0	0	0
(Less) Energy for Pumping.....	406	0	0	0	0	0
Total Net Generation.....	-168	0	146,871	0	0	1,018
Purchases from Utility.....	214,674	239,917	276,272	160,337	200,210	147,137
Purchases from Nonutility.....	0	9	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	214,506	239,926	423,143	160,337	200,210	148,155
Disposition of Energy						
Sales to Ultimate Consumers.....	199,127	228,482	263,076	146,513	192,594	142,686
Requirements Sales for Resale.....	0	0	146,871	0	0	1,018
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	379	1,568	0	0
Losses.....	15,379	11,444	12,817	12,256	7,616	4,451
Total Disposition.....	214,506	239,926	423,143	160,337	200,210	148,155

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	26,752	809,682	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	136,607	61	0	1,168	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	136,607	61	0	27,920	809,682	0
Purchases from Utility.....	154,753	375,804	384,804	165,506	0	306,970
Purchases from Nonutility.....	0	412	0	0	0	0
Power Exchanges						
Received.....	156	0	0	0	0	0
Delivered.....	263	0	0	0	0	0
Net Exchanges	-107	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	291,253	376,277	384,804	193,426	809,682	306,970
Disposition of Energy						
Sales to Ultimate Consumers.....	261,916	366,201	351,811	180,423	0	290,612
Requirements Sales for Resale.....	17,718	0	0	0	809,682	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	7,513
Used by Utility (excluding station use).....	7,401	0	1,610	5,833	0	0
Losses.....	4,218	10,076	31,383	7,170	0	8,845
Total Disposition	291,253	376,277	384,804	193,426	809,682	306,970

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agy December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Sources of Energy						
Steam.....	184,356	0	2,027,094	1,997,174	35,494	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	11,075	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	425	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	195,856	0	2,027,094	1,997,174	35,494	0
Purchases from Utility.....	926,405	166,211	543,508	0	200,111	187,959
Purchases from Nonutility.....	0	0	11,273	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-7,646
Total Net Energy Generated and Received.....	1,122,261	166,211	2,581,875	1,997,174	235,605	180,313
Disposition of Energy						
Sales to Ultimate Consumers	900,652	155,571	0	0	220,162	164,326
Requirements Sales for Resale.....	104,722	0	2,508,216	1,997,174	0	3,333
Nonrequirements Sales for Resale	87,061	0	0	0	0	0
Furnished Without Charge	0	733	0	0	2,423	0
Used by Utility (excluding station use).....	0	187	0	0	3,017	75
Losses.....	29,826	9,720	73,659	0	10,003	12,579
Total Disposition	1,122,261	166,211	2,581,875	1,997,174	235,605	180,313

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Amory City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of
	June 30	June 30	September 30	June 30	September 30	June 30
Sources of Energy						
Steam.....	0	0	35,727	0	28,945	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	10,995	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	46,722	0	28,945	0
Purchases from Utility.....	192,617	130,891	197,487	501,365	280,158	225,588
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	192,617	130,891	244,209	501,365	309,103	225,588
Disposition of Energy						
Sales to Ultimate Consumers.....	185,398	124,747	181,402	474,419	289,932	208,801
Requirements Sales for Resale.....	0	0	46,722	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	89	0	0	204	0	266
Losses.....	7,129	6,144	16,085	26,742	19,171	16,521
Total Disposition	192,617	130,891	244,209	501,365	309,103	225,588

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Louisville Electric System	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Philadelphia City of	Starkville City of
	June 30	September 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	177,081	872,502	258,644	170,899	134,352	367,251
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	177,081	872,502	258,644	170,899	134,352	367,251
Disposition of Energy						
Sales to Ultimate Consumers	170,576	872,502	240,703	162,269	130,087	347,266
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	122	0	219	79	110	222
Losses.....	6,383	0	17,722	8,552	4,155	19,763
Total Disposition	177,081	872,502	258,644	170,899	134,352	367,251

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	Tupelo City of	West Point City of	Carthage City of	Columbia City of	Hannibal City of	Independence City of
	June 30	June 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	76,526	0	97,039
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	1,238	0	0	14,917
(Less) Energy for Pumping.....	0	0	951	0	0	0
Total Net Generation.....	0	0	287	76,526	0	111,956
Purchases from Utility.....	688,691	206,046	239,287	802,229	221,328	864,703
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	1,695
Delivered.....	0	0	0	0	0	2,078
Net Exchanges	0	0	0	0	0	-383
Transmission for Others (Wheeling)						
Received.....	0	0	0	185,383	0	0
Delivered.....	0	0	0	183,499	0	0
Net Transmission for Others	0	0	0	1,884	0	0
Transmission by Others Losses.....	0	0	-12,129	0	0	0
Total Net Energy Generated and Received.....	688,691	206,046	227,445	880,639	221,328	976,276
Disposition of Energy						
Sales to Ultimate Consumers	657,668	199,919	212,334	836,010	207,040	882,994
Requirements Sales for Resale.....	0	0	0	0	0	2,987
Nonrequirements Sales for Resale	0	0	1,546	1,939	0	25,961
Furnished Without Charge	0	0	0	0	3,266	0
Used by Utility (excluding station use).....	435	0	0	0	0	1,986
Losses.....	30,588	6,126	13,565	42,690	11,022	62,348
Total Disposition	688,691	206,046	227,445	880,639	221,328	976,276

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Kennett City of	Kirkwood City of	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of
	June 30	March 31	October 31	September 30	March 31	December 31
Sources of Energy						
Steam.....	0	0	0	58,453	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	473	0	0	0	0	465
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	473	0	0	58,453	0	465
Purchases from Utility.....	168,655	193,946	214,809	108,142	170,016	315,208
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	169,128	193,946	214,809	166,595	170,016	315,673
Disposition of Energy						
Sales to Ultimate Consumers.....	158,093	181,144	178,291	160,665	161,312	280,267
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	5,890
Furnished Without Charge.....	0	0	12,889	0	0	5,378
Used by Utility (excluding station use).....	318	0	0	0	4,458	3
Losses.....	10,717	12,802	23,629	5,930	4,246	24,135
Total Disposition.....	169,128	193,946	214,809	166,595	170,016	315,673

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Nebraska	Nebraska
	Rolla City of September 30	Sikeston City of May 31	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31
Sources of Energy						
Steam.....	0	1,663,611	2,167,830	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	440,025
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	46,345	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,663,611	2,214,175	0	0	440,025
Purchases from Utility.....	263,592	107,887	537,519	167,496	181,868	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	142,826	0	0	0
Delivered.....	0	58,834	159,062	0	0	0
Net Exchanges.....	0	-58,834	-16,236	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-4,616	0	0	0
Total Net Energy Generated and Received.....	263,592	1,712,664	2,730,842	167,496	181,868	440,025
Disposition of Energy						
Sales to Ultimate Consumers.....	245,910	260,660	2,354,929	141,722	170,757	0
Requirements Sales for Resale.....	0	1,431,943	125,551	0	0	0
Nonrequirements Sales for Resale.....	0	0	67,287	0	0	440,025
Furnished Without Charge.....	4,682	3,602	69,162	4,000	2,917	0
Used by Utility (excluding station use).....	305	0	1,854	0	915	0
Losses.....	12,695	16,459	112,059	21,774	7,279	0
Total Disposition.....	263,592	1,712,664	2,730,842	167,496	181,868	440,025

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31	Fremont City of July 31	Grand Island City of July 31	Hastings City of December 31	Lincoln Electric System December 31
Sources of Energy						
Steam.....	0	0	345,135	568,209	432,311	1,335,920
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	2,238	2,649
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	345,135	568,209	434,549	1,338,569
Purchases from Utility.....	232,669	293,948	73,563	132,141	70,882	2,033,182
Purchases from Nonutility.....	0	0	30,471	0	0	0
Power Exchanges						
Received.....	0	0	0	197	0	15,253
Delivered.....	0	0	0	250	0	16,735
Net Exchanges.....	0	0	0	-53	0	-1,482
Transmission for Others (Wheeling)						
Received.....	3,598	0	0	0	5,538	109,070
Delivered.....	3,598	0	0	0	5,538	109,070
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	232,669	293,948	449,169	700,297	505,431	3,370,269
Disposition of Energy						
Sales to Ultimate Consumers.....	211,407	264,745	410,143	644,005	343,719	2,438,073
Requirements Sales for Resale.....	3,598	6,163	0	0	145,765	68,555
Nonrequirements Sales for Resale.....	0	0	10,844	39,404	0	647,326
Furnished Without Charge.....	0	0	6,667	0	0	0
Used by Utility (excluding station use).....	619	224	11,931	0	0	4,771
Losses.....	17,045	22,816	9,584	16,888	15,947	211,544
Total Disposition.....	232,669	293,948	449,169	700,297	505,431	3,370,269

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Loup River Public Power Dist December 31	Municipal Energy Agency of NE March 31	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31
Sources of Energy						
Steam.....	0	197,564	8,792,850	0	0	6,094,565
Nuclear.....	0	0	6,338,898	0	0	3,117,919
Hydro-Conventional.....	136,906	0	169,283	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	8,592	0	0	48,439
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	136,906	197,564	15,309,623	0	0	9,260,923
Purchases from Utility.....	1,136,487	939,357	12,555,576	479,215	285,004	409,974
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	56,923	0	0	982,426
Delivered.....	0	0	67,395	0	0	2,318,790
Net Exchanges	0	0	-10,472	0	0	-1,336,364
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	133,600
Delivered.....	0	0	0	0	0	130,610
Net Transmission for Others.....	0	0	0	0	0	2,990
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,273,393	1,136,921	27,854,727	479,215	285,004	8,337,523
Disposition of Energy						
Sales to Ultimate Consumers.....	778,567	0	2,928,863	437,479	278,366	7,756,491
Requirements Sales for Resale.....	463,284	893,619	5,726,470	15,943	0	173,595
Nonrequirements Sales for Resale.....	0	180,412	18,508,709	0	0	0
Furnished Without Charge.....	0	0	0	0	3,574	0
Used by Utility (excluding station use).....	1,682	0	9,956	0	598	0
Losses.....	29,860	62,890	680,729	25,793	2,466	407,437
Total Disposition	1,273,393	1,136,921	27,854,727	479,215	285,004	8,337,523

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Nebraska	Nevada	Nevada	New Jersey	New Jersey	New Mexico
	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30
Sources of Energy						
Steam.....	0	0	0	0	71,818	403,523
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	116,241	0	0	127,878
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	116,241	0	71,818	531,401
Purchases from Utility.....	485,203	1,904,265	132,480	126,672	17,618	140,128
Purchases from Nonutility.....	0	0	11,160	0	100,863	0
Power Exchanges						
Received.....	0	0	0	0	288,039	8,846
Delivered.....	0	0	0	0	19,950	12,893
Net Exchanges	0	0	0	0	268,089	-4,047
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	9,921
Delivered.....	0	0	0	0	0	9,921
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	485,203	1,904,265	259,881	126,672	458,388	667,482
Disposition of Energy						
Sales to Ultimate Consumers	430,253	762,030	238,524	121,259	432,424	627,925
Requirements Sales for Resale.....	0	1,142,235	13,684	0	0	21,110
Nonrequirements Sales for Resale	0	0	0	0	0	5,328
Furnished Without Charge	0	0	0	0	102	0
Used by Utility (excluding station use).....	336	0	354	0	1,194	0
Losses.....	54,614	0	7,319	5,413	24,668	13,119
Total Disposition	485,203	1,904,265	259,881	126,672	458,388	667,482

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	New Mexico	New Mexico	New York	New York	New York	New York
	Gallup City of	Los Alamos County	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc
	June 30	June 30	May 31	February 28	December 31	July 31
Sources of Energy						
Steam.....	0	198,827	0	0	156,134	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	85,122	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	13,743	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	283,949	0	13,743	156,134	0
Purchases from Utility.....	191,012	215,592	397,573	239,400	448,158	142,492
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	27,658	0	0	0	0
Delivered.....	0	29,086	0	0	0	0
Net Exchanges	0	-1,425	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-26,664	0
Total Net Energy Generated and Received.....	191,012	498,116	397,573	253,143	577,628	142,492
Disposition of Energy						
Sales to Ultimate Consumers	175,840	466,656	373,848	243,064	502,583	137,575
Requirements Sales for Resale.....	0	0	0	0	57,445	0
Nonrequirements Sales for Resale	0	9,706	0	282	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	432	0	1,016	283
Losses.....	15,172	21,754	23,293	9,797	16,584	4,634
Total Disposition	191,012	498,116	397,573	253,143	577,628	142,492

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	New York	New York	New York	New York	New York	North Carolina
	Massena Town of	Plattsburgh City of	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of
	December 31	December 31	December 31	May 31	May 31	June 30
Sources of Energy						
Steam.....	0	0	2,233,346	0	0	0
Nuclear.....	0	0	11,162,870	0	0	0
Hydro-Conventional.....	0	0	22,851,941	0	0	0
Hydro-Pumped Storage	0	0	2,149,399	0	0	0
Other.....	0	0	0	15,942	0	0
(Less) Energy for Pumping.....	0	0	3,295,388	0	0	0
Total Net Generation.....	0	0	35,102,168	15,942	0	0
Purchases from Utility.....	170,151	542,572	5,918,369	165,880	254,878	284,535
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	275,026	0	0	0
Delivered.....	0	0	407,467	0	0	0
Net Exchanges	0	0	-132,441	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	3,196,948	0	0	0
Delivered.....	0	0	3,137,278	0	0	0
Net Transmission for Others	0	0	59,670	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	170,151	542,572	40,947,766	181,822	254,878	284,535
Disposition of Energy						
Sales to Ultimate Consumers	160,129	524,117	13,017,530	178,905	230,866	263,283
Requirements Sales for Resale.....	0	0	4,484,501	0	0	0
Nonrequirements Sales for Resale	0	0	23,070,678	140	0	0
Furnished Without Charge	0	0	9,540	0	0	3,745
Used by Utility (excluding station use).....	391	1,095	14,613	0	0	125
Losses.....	9,631	17,360	350,904	2,777	24,012	17,382
Total Disposition	170,151	542,572	40,947,766	181,822	254,878	284,535

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Concord City of	Elizabeth City City of	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	4,706	1,027	127,067	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	4,706	1,027	127,067	0	0	0
Purchases from Utility.....	467,947	270,582	1,342,756	150,600	659,903	1,329,000
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	618,404	0	0	0
Delivered	0	0	31,595	0	0	0
Net Exchanges	0	0	586,809	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	472,653	271,609	2,056,632	150,600	659,903	1,329,000
Disposition of Energy						
Sales to Ultimate Consumers	432,330	251,408	2,003,129	145,178	586,858	1,227,000
Requirements Sales for Resale.....	0	0	0	0	0	37,000
Nonrequirements Sales for Resale	0	0	31,595	0	0	0
Furnished Without Charge	0	0	0	0	21,377	0
Used by Utility (excluding station use).....	2,342	0	0	0	9,448	0
Losses.....	37,981	20,201	21,908	5,422	42,220	65,000
Total Disposition	472,653	271,609	2,056,632	150,600	659,903	1,329,000

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	High Point Town of	Kinston City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	914,222	462,655	482,171	279,920	484,110	313,816
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	914,222	462,655	482,171	279,920	484,110	313,816
Disposition of Energy						
Sales to Ultimate Consumers.....	835,212	441,347	482,171	258,226	459,134	288,384
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	1,541
Used by Utility (excluding station use).....	0	0	0	11,179	0	0
Losses.....	79,010	21,308	0	10,515	24,976	23,891
Total Disposition.....	914,222	462,655	482,171	279,920	484,110	313,816

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Murphy City of	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of
	June 30	June 30	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	979,297	0	0
Nuclear.....	0	0	0	3,147,610	5,832,618	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	448,819	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	4,575,726	5,832,618	0
Purchases from Utility.....	135,214	411,179	185,530	2,259,244	820,959	828,273
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	135,214	411,179	185,530	6,834,970	6,653,577	828,273
Disposition of Energy						
Sales to Ultimate Consumers	128,084	395,777	178,701	0	0	732,119
Requirements Sales for Resale.....	0	0	0	6,709,020	6,556,548	20,087
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	272	264	316	0	0	0
Losses.....	6,858	15,138	6,513	125,950	97,029	76,067
Total Disposition	135,214	411,179	185,530	6,834,970	6,653,577	828,273

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	Ohio
	Shelby City of	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc
	June 30	June 30	June 30	June 30	June 30	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	1,350,343
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	1,350,343
Purchases from Utility.....	185,021	408,354	258,566	266,860	1,143,527	4,461,725
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	185,021	408,354	258,566	266,860	1,143,527	5,812,068
Disposition of Energy						
Sales to Ultimate Consumers.....	177,198	379,637	254,746	249,439	1,015,539	797,973
Requirements Sales for Resale.....	0	0	0	0	64,858	4,984,129
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	10,368	0
Losses.....	7,823	28,717	3,820	17,421	52,762	29,966
Total Disposition.....	185,021	408,354	258,566	266,860	1,143,527	5,812,068

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bowling Green City of	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	1,264	0	0	0	2,437
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	3,225	0	3,821	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	4,489	0	3,821	0	2,437
Purchases from Utility.....	340,425	256,669	170,220	1,483,475	140,301	738,055
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	63,527	0	0
Net Exchanges	0	0	0	-63,527	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-53,295	0	0
Total Net Energy Generated and Received.....	340,425	261,158	170,220	1,370,474	140,301	740,492
Disposition of Energy						
Sales to Ultimate Consumers	320,591	249,469	164,138	1,370,474	140,301	665,881
Requirements Sales for Resale.....	2,907	0	0	0	0	86
Nonrequirements Sales for Resale	0	1,264	0	0	0	0
Furnished Without Charge	2,091	3,342	2,411	0	0	29,874
Used by Utility (excluding station use).....	346	1,513	352	0	0	687
Losses.....	14,490	5,570	3,319	0	0	43,964
Total Disposition	340,425	261,158	170,220	1,370,474	140,301	740,492

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Cuyahoga Falls City of	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	500,978	0	0	287,007
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	500,978	0	0	287,007
Purchases from Utility.....	358,004	125,031	298,681	159,069	291,867	33,058
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	18,066	0	0	1,016
Delivered.....	0	0	4,185	0	0	864
Net Exchanges.....	0	0	13,881	0	0	152
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	358,004	125,031	813,540	159,069	291,867	320,217
Disposition of Energy						
Sales to Ultimate Consumers.....	323,493	125,031	570,349	149,863	261,488	289,562
Requirements Sales for Resale.....	0	0	165,563	0	0	39,095
Nonrequirements Sales for Resale.....	0	0	0	0	0	152
Furnished Without Charge.....	12,234	0	0	584	11,676	2,305
Used by Utility (excluding station use).....	797	0	11,036	0	45	345
Losses.....	21,480	0	66,591	8,622	18,658	-11,242
Total Disposition.....	358,004	125,031	813,540	159,069	291,867	320,217

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Painesville City of	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	143,829	24,302	39,796	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	338	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	143,829	24,640	39,796	0	0	0
Purchases from Utility.....	67,712	261,762	143,913	247,061	168,350	392,667
Purchases from Nonutility.....	0	0	2,257	0	0	0
Power Exchanges						
Received.....	3,988	1	947	0	0	0
Delivered.....	2,158	0	3,661	0	0	0
Net Exchanges	1,830	0	-2,714	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	1	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-395
Total Net Energy Generated and Received.....	213,371	286,403	183,252	247,061	168,350	392,272
Disposition of Energy						
Sales to Ultimate Consumers	191,436	269,272	161,095	234,373	158,918	375,259
Requirements Sales for Resale.....	0	38	8,917	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	9,133	3,166	2,156	6,919	9,432	1,472
Used by Utility (excluding station use).....	0	0	0	57	0	0
Losses.....	12,802	13,927	11,084	5,712	0	15,541
Total Disposition	213,371	286,403	183,252	247,061	168,350	392,272

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Altus City of	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of
	June 30	June 30	June 30	June 30	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	4,417,699	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	455,459	0
Hydro-Pumped Storage	0	0	0	0	116,128	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	195,999	0
Total Net Generation.....	0	0	0	0	4,793,287	0
Purchases from Utility.....	179,278	240,420	165,371	562,002	673,266	156,561
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	109,026	0
Delivered.....	0	0	0	0	21,197	0
Net Exchanges	0	0	0	0	87,829	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	11,745	0
Delivered.....	0	0	0	0	11,745	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	179,278	240,420	165,371	562,002	5,554,382	156,561
Disposition of Energy						
Sales to Ultimate Consumers	167,602	211,251	155,110	562,002	702,139	145,508
Requirements Sales for Resale.....	0	0	0	0	4,289,447	0
Nonrequirements Sales for Resale	0	0	0	0	321,363	0
Furnished Without Charge	0	3,681	0	0	0	0
Used by Utility (excluding station use).....	0	0	85	0	0	4,284
Losses.....	11,676	25,488	10,176	0	241,433	6,769
Total Disposition	179,278	240,420	165,371	562,002	5,554,382	156,561

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oregon	Oregon	Oregon
	Oklahoma Municipal Power Auth	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist
	December 31	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	747,679	8,230	38,055	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	86,503	0	0	1,826	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	61,540	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	1,775	0	0	0
Total Net Generation.....	895,722	8,230	36,280	1,826	0	0
Purchases from Utility.....	1,067,242	328,218	398,180	153,057	1,303,275	26,508
Purchases from Nonutility.....	0	0	0	0	0	853,532
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,962,964	336,448	434,460	154,883	1,303,275	880,040
Disposition of Energy						
Sales to Ultimate Consumers	0	309,426	400,702	144,288	1,254,698	875,736
Requirements Sales for Resale.....	1,916,150	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	12,160	0	0	0
Used by Utility (excluding station use).....	0	0	401	4,453	6,426	198
Losses.....	46,814	27,022	21,197	6,142	42,151	4,106
Total Disposition	1,962,964	336,448	434,460	154,883	1,303,275	880,040

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Columbia River Peoples Ut Dist	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Sources of Energy						
Steam.....	0	0	103,904	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	654,710	0	0	41,431
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	17,333	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	17,333	758,614	0	0	41,431
Purchases from Utility.....	296,272	406,817	1,981,738	230,576	685,807	266,227
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	13,450	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	13,450	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	296,272	424,150	2,753,802	230,576	685,807	307,658
Disposition of Energy						
Sales to Ultimate Consumers.....	286,447	402,316	2,468,849	224,199	674,371	257,917
Requirements Sales for Resale.....	0	0	174,023	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	41,431
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	468	0	0	0	689	193
Losses.....	9,357	21,834	110,930	6,377	10,747	8,117
Total Disposition.....	296,272	424,150	2,753,802	230,576	685,807	307,658

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina
	Springfield City of	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	1,061	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	1,061	0	0	0
Purchases from Utility.....	0	438,443	260,092	135,359	136,225	175,311
Purchases from Nonutility.....	894,954	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	894,954	438,443	261,153	135,359	136,225	175,311
Disposition of Energy						
Sales to Ultimate Consumers.....	845,575	406,915	250,698	127,735	125,607	160,791
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	1,633	2,446	6,900
Used by Utility (excluding station use).....	17,754	926	0	1,267	1,230	0
Losses.....	31,625	30,602	10,455	4,724	6,942	7,620
Total Disposition.....	894,954	438,443	261,153	135,359	136,225	175,311

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Easley Combined Utility System March 31	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30	Orangeburg City of September 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	415	462	0	0	0	12,344
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	415	462	0	0	0	12,344
Purchases from Utility.....	234,479	195,618	259,992	189,484	151,631	784,639
Purchases from Nonutility.....	0	0	0	0	0	25,631
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	234,894	196,080	259,992	189,484	151,631	822,614
Disposition of Energy						
Sales to Ultimate Consumers.....	207,317	169,861	246,538	178,906	142,972	777,572
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	2,720	2,282	0	0	1,464	0
Used by Utility (excluding station use).....	8,827	10,805	0	2,632	158	0
Losses.....	16,030	13,132	13,454	7,946	7,037	45,042
Total Disposition.....	234,894	196,080	259,992	189,484	151,631	822,614

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota
	Piedmont Municipal Power Agny	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist
	December 31	December 31	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	14,501,760	0	395,435
Nuclear.....	1,952,065	0	0	2,375,096	0	0
Hydro-Conventional.....	0	0	0	522,760	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	2,579	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,952,065	0	0	17,402,195	0	395,435
Purchases from Utility.....	564,312	556,217	146,251	685,481	203,460	114,959
Purchases from Nonutility.....	0	0	3,594	2,926	0	0
Power Exchanges						
Received.....	614,652	0	0	38,184	0	24
Delivered.....	622,028	0	0	45,798	0	0
Net Exchanges	-7,376	0	0	-7,614	0	24
Transmission for Others (Wheeling)						
Received.....	0	0	0	439,088	0	0
Delivered.....	0	0	0	496,367	0	0
Net Transmission for Others	0	0	0	-57,279	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,509,001	556,217	149,845	18,025,709	203,460	510,418
Disposition of Energy						
Sales to Ultimate Consumers	0	546,542	137,464	8,209,218	192,111	0
Requirements Sales for Resale.....	2,481,570	0	0	9,339,589	0	323,892
Nonrequirements Sales for Resale	0	0	0	0	0	161,053
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	4,399	16,527	0	0
Losses.....	27,431	9,675	7,982	460,375	11,349	25,473
Total Disposition	2,509,001	556,217	149,845	18,025,709	203,460	510,418

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	South Dakota	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee
	Missouri Basin Mun Power Agny December 31	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,089,872	176,923	261,539	510,266	591,868	239,459
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	18	0	0	0	0	0
Delivered.....	1,434	0	0	0	0	0
Net Exchanges	-1,416	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,088,456	176,923	261,539	510,266	591,868	239,459
Disposition of Energy						
Sales to Ultimate Consumers	0	149,576	248,482	473,388	566,920	220,102
Requirements Sales for Resale.....	1,175,551	14,923	0	0	0	0
Nonrequirements Sales for Resale	802,817	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	2,000	0	252	651	228
Losses.....	110,088	10,424	13,057	36,627	24,297	19,129
Total Disposition	2,088,456	176,923	261,539	510,266	591,868	239,459

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bolivar City of	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	244,041	914,989	202,729	421,687	5,973,701	1,019,076
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	244,041	914,989	202,729	421,687	5,973,701	1,019,076
Disposition of Energy						
Sales to Ultimate Consumers	226,749	868,415	196,139	401,063	5,764,479	972,837
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	313	952	118	211	9,205	1,156
Losses.....	16,979	45,623	6,472	20,414	200,017	45,083
Total Disposition	244,041	914,989	202,729	421,687	5,973,701	1,019,076

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Cleveland City of	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	993,123	721,889	551,220	520,989	239,006	216,323
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	993,123	721,889	551,220	520,989	239,006	216,323
Disposition of Energy						
Sales to Ultimate Consumers.....	952,409	690,576	526,915	504,157	231,658	202,998
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,326	0	1,065	322	175	0
Losses.....	39,388	31,313	23,240	16,510	7,173	13,325
Total Disposition.....	993,123	721,889	551,220	520,989	239,006	216,323

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dickson City of	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	699,723	658,158	546,840	235,047	157,125	399,606
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	699,723	658,158	546,840	235,047	157,125	399,606
Disposition of Energy						
Sales to Ultimate Consumers	666,472	635,364	525,724	223,738	151,551	377,850
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	804	404	664	174	0	0
Losses.....	32,447	22,389	20,451	11,136	5,574	21,756
Total Disposition	699,723	658,158	546,840	235,047	157,125	399,606

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Gallatin City of	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	528,460	1,034,527	287,725	249,241	1,386,580	1,791,100
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	528,460	1,034,527	287,725	249,241	1,386,580	1,791,100
Disposition of Energy						
Sales to Ultimate Consumers.....	511,654	987,740	267,982	237,932	1,329,434	1,713,206
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	294	903	432	75	0	977
Losses.....	16,513	45,883	19,311	11,234	57,146	76,917
Total Disposition.....	528,460	1,034,527	287,725	249,241	1,386,580	1,791,100

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Knoxville Utilities Board	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	5,430,553	523,421	403,864	397,579	1,219,208	303,914
Purchases from Nonutility.....	18,649	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	5,449,202	523,421	403,864	397,579	1,219,208	303,914
Disposition of Energy						
Sales to Ultimate Consumers	5,184,292	488,179	370,935	378,747	1,162,334	292,149
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	16,308	698	687	5	755	526
Losses.....	248,602	34,543	32,242	18,828	56,119	11,239
Total Disposition	5,449,202	523,421	403,864	397,579	1,219,208	303,914

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lexington City of	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	437,822	328,023	617,923	248,364	13,193,562	253,333
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	437,822	328,023	617,923	248,364	13,193,562	253,333
Disposition of Energy						
Sales to Ultimate Consumers	408,585	311,528	590,631	243,296	12,577,300	238,214
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	632	0	0	352	7,308	0
Losses.....	28,605	16,495	27,292	4,716	608,954	15,120
Total Disposition	437,822	328,023	617,923	248,364	13,193,562	253,333

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Morristown City of	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	747,717	1,015,144	11,702,685	475,028	522,551	480,542
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	747,717	1,015,144	11,702,685	475,028	522,551	480,542
Disposition of Energy						
Sales to Ultimate Consumers	744,107	974,838	11,262,557	445,689	500,735	454,647
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,217	1,200	24,801	820	0	246
Losses.....	2,394	39,106	415,327	28,519	21,816	25,649
Total Disposition	747,717	1,015,144	11,702,685	475,028	522,551	480,542

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Pulaski City of	Ripley City of	Sevier County Electric System	Rockwood City of	Shelbyville City of	Springfield City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	464,469	258,217	1,090,110	332,030	352,838	241,188
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	464,469	258,217	1,090,110	332,030	352,838	241,188
Disposition of Energy						
Sales to Ultimate Consumers.....	435,068	248,950	1,034,521	312,177	339,925	231,310
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	923	218	482	263	274	0
Losses.....	28,478	9,048	55,106	19,590	12,639	9,878
Total Disposition.....	464,469	258,217	1,090,110	332,030	352,838	241,188

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Texas
	Sweetwater City of June 30	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of December 31	Austin City of September 30
Sources of Energy						
Steam.....	0	0	0	0	0	6,507,003
Nuclear.....	0	0	0	0	0	3,105,165
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	40,362
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	9,652,530
Purchases from Utility.....	208,836	296,162	380,057	519,581	155,997	374,020
Purchases from Nonutility.....	0	0	0	0	0	1,947
Power Exchanges						
Received.....	0	0	0	0	0	25,497
Delivered.....	0	0	0	0	0	25,038
Net Exchanges	0	0	0	0	0	459
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	20,083
Delivered.....	0	0	0	0	0	15,800
Net Transmission for Others	0	0	0	0	0	4,283
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	208,836	296,162	380,057	519,581	155,997	10,033,239
Disposition of Energy						
Sales to Ultimate Consumers	200,482	281,446	370,268	483,712	148,715	8,138,417
Requirements Sales for Resale.....	0	0	0	0	0	203,565
Nonrequirements Sales for Resale	0	0	0	0	0	1,108,708
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	939	242	463	119	11,082
Losses.....	8,354	13,777	9,547	35,406	7,164	571,467
Total Disposition	208,836	296,162	380,057	519,581	155,997	10,033,239

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brenham City of	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of
	September 30	September 30	September 30	September 30	September 30	December 31
Sources of Energy						
Steam.....	0	856,092	507,826	0	238,522	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	7,806	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	1,943	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	856,092	509,769	0	246,328	0
Purchases from Utility.....	286,284	0	897,387	525,798	754,538	195,364
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	167,352	0	0	0
Delivered.....	0	0	161,865	0	0	0
Net Exchanges.....	0	0	5,487	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	286,284	856,092	1,412,643	525,798	1,000,866	195,364
Disposition of Energy						
Sales to Ultimate Consumers.....	277,888	755,343	844,145	525,798	903,498	175,983
Requirements Sales for Resale.....	0	35,747	516,585	0	0	0
Nonrequirements Sales for Resale.....	0	0	10,974	0	97,368	0
Furnished Without Charge.....	0	23,584	0	0	0	72
Used by Utility (excluding station use).....	0	27,976	0	0	0	320
Losses.....	8,396	13,442	40,939	0	0	18,989
Total Disposition.....	286,284	856,092	1,412,643	525,798	1,000,866	195,364

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Garland City of September 30	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30
Sources of Energy						
Steam.....	1,330,051	0	36,295	0	0	10,312,605
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	237,146
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,330,051	0	36,295	0	0	10,549,751
Purchases from Utility.....	701,243	218,536	423,141	141,744	408,990	661,943
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,031,294	218,536	459,436	141,744	408,990	11,211,694
Disposition of Energy						
Sales to Ultimate Consumers.....	1,863,845	204,095	426,404	128,886	393,125	153,344
Requirements Sales for Resale.....	120,368	0	19,882	0	0	9,495,870
Nonrequirements Sales for Resale.....	0	0	0	0	0	1,149,668
Furnished Without Charge.....	0	0	0	1,583	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	47,081	14,441	13,150	11,275	15,865	412,812
Total Disposition.....	2,031,294	218,536	459,436	141,744	408,990	11,211,694

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Lubbock City of September 30	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agy September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30
Sources of Energy						
Steam.....	609,124	0	514,294	9,793,930	0	0
Nuclear.....	0	0	0	5,865,391	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	609,124	0	514,294	15,659,321	0	0
Purchases from Utility.....	505,645	867,670	44,469	418,057	371,132	230,417
Purchases from Nonutility.....	0	0	0	20,050	0	0
Power Exchanges						
Received.....	0	0	0	120,869	0	0
Delivered.....	0	0	0	76,618	0	0
Net Exchanges.....	0	0	0	44,251	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,114,769	867,670	558,763	16,141,679	371,132	230,417
Disposition of Energy						
Sales to Ultimate Consumers.....	1,042,753	839,434	0	14,595,910	342,112	216,363
Requirements Sales for Resale.....	0	0	348,793	290,265	0	0
Nonrequirements Sales for Resale.....	0	0	204,237	381,331	0	0
Furnished Without Charge.....	0	2,045	0	0	0	14,054
Used by Utility (excluding station use).....	0	0	0	59,400	0	0
Losses.....	72,016	26,191	5,733	814,773	29,020	0
Total Disposition.....	1,114,769	867,670	558,763	16,141,679	371,132	230,417

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Utah	Utah	Utah
	Texas Municipal Power Agency September 30	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30
Sources of Energy						
Steam.....	2,571,360	0	0	0	9,760,982	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	33,343	0	25,874	0	32,064
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	528	4,304	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,571,360	33,343	528	30,178	9,760,982	32,064
Purchases from Utility.....	101,690	0	252,951	235,085	0	289,074
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,673,050	33,343	253,479	265,263	9,760,982	321,138
Disposition of Energy						
Sales to Ultimate Consumers	0	0	236,962	255,682	0	306,064
Requirements Sales for Resale.....	2,587,905	0	0	0	9,760,982	0
Nonrequirements Sales for Resale	0	31,717	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	85,145	820	0	2,207	0	623
Losses.....	0	806	16,517	7,374	0	14,451
Total Disposition	2,673,050	33,343	253,479	265,263	9,760,982	321,138

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Utah	Vermont
	Murray City of	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of
	June 30	June 30	June 30	March 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	609,588	325,274	60,274
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	19,026	0	0	0	12,095	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	215	0	3,140	0	24,086	1,590
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	19,241	0	3,140	609,588	361,455	61,864
Purchases from Utility.....	319,848	612,071	388,895	1,031,197	491,785	396,649
Purchases from Nonutility.....	0	0	0	0	0	4,182
Power Exchanges						
Received.....	0	0	0	8,362	0	314
Delivered.....	0	0	0	9,823	0	314
Net Exchanges.....	0	0	0	-1,461	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	339,089	612,071	392,035	1,639,324	853,240	462,695
Disposition of Energy						
Sales to Ultimate Consumers.....	317,328	569,917	375,434	0	0	326,180
Requirements Sales for Resale.....	0	0	0	1,639,324	791,109	0
Nonrequirements Sales for Resale.....	0	0	0	0	44,268	108,199
Furnished Without Charge.....	1,499	5,808	15,000	0	0	0
Used by Utility (excluding station use).....	0	1,856	0	0	0	1,301
Losses.....	20,262	34,490	1,601	0	17,863	27,015
Total Disposition.....	339,089	612,071	392,035	1,639,324	853,240	462,695

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth December 31	Bedford City of June 30	Bristol Utilities Board June 30	Danville City of June 30	Harrisonburg City of June 30	Manassas City of June 30
Sources of Energy						
Steam.....	26,030	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	15,707	0	26,768	0	1,853
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,914
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	26,030	15,707	0	26,768	0	3,767
Purchases from Utility.....	77,581	201,005	593,012	915,894	589,228	315,417
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	103,611	216,712	593,012	942,662	589,228	319,184
Disposition of Energy						
Sales to Ultimate Consumers	0	209,067	567,771	865,263	577,203	304,136
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	103,611	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	7,645	25,241	77,399	12,025	15,048
Total Disposition	103,611	216,712	593,012	942,662	589,228	319,184

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Washington	Washington
	Martinsville City of	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	19,851	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	5,402	0	0	0	33,278	0
Hydro-Pumped Storage.....	0	5,569	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,402	5,569	0	19,851	33,278	0
Purchases from Utility.....	203,507	366,396	372,036	229,514	201,974	184,274
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	208,909	371,965	372,036	249,365	235,252	184,274
Disposition of Energy						
Sales to Ultimate Consumers.....	197,234	362,335	379,229	242,249	227,302	180,656
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,362	9	0	0	0	0
Used by Utility (excluding station use).....	180	14	0	0	337	0
Losses.....	10,133	9,607	-7,193	7,116	7,613	3,618
Total Disposition.....	208,909	371,965	372,036	249,365	235,252	184,274

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	Port Angeles City of	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	2,578	0	10,826,678	0	0	284,402
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,578	0	10,826,678	0	0	284,402
Purchases from Utility.....	647,641	1,661,754	652,920	560,572	3,871,522	3,583,465
Purchases from Nonutility.....	0	64,316	0	72	0	0
Power Exchanges						
Received.....	0	0	1,102,468	0	213	267,412
Delivered.....	0	0	321,957	0	0	9,879
Net Exchanges	0	0	780,511	0	213	257,533
Transmission for Others (Wheeling)						
Received.....	0	0	66,099	0	0	0
Delivered.....	0	0	51,534	0	0	0
Net Transmission for Others.....	0	0	14,565	0	0	0
Transmission by Others Losses.....	0	0	-632	0	0	0
Total Net Energy Generated and Received.....	650,219	1,726,070	12,274,042	560,644	3,871,735	4,125,400
Disposition of Energy						
Sales to Ultimate Consumers.....	646,690	1,613,799	1,315,295	521,719	3,687,150	4,033,060
Requirements Sales for Resale.....	0	0	8,029,274	0	0	30,160
Nonrequirements Sales for Resale	0	12,210	2,816,365	0	0	0
Furnished Without Charge.....	1,540	0	21	0	0	0
Used by Utility (excluding station use).....	560	3,220	402	1,155	8,173	2,779
Losses.....	1,429	96,841	112,685	37,770	176,412	59,401
Total Disposition	650,219	1,726,070	12,274,042	560,644	3,871,735	4,125,400

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Douglas County	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	330,027	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	5,368,013	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	1,493	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	5,368,013	0	330,027	0	1,493	0
Purchases from Utility.....	217,128	691,389	757,109	305	777,370	641,267
Purchases from Nonutility.....	0	15,432	0	0	0	24,371
Power Exchanges						
Received.....	0	0	35,178	0	0	0
Delivered.....	-46,328	0	35,178	0	0	0
Net Exchanges.....	46,328	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	5,631,469	706,821	1,087,136	305	778,863	665,638
Disposition of Energy						
Sales to Ultimate Consumers.....	726,107	670,216	1,006,535	285	725,955	597,493
Requirements Sales for Resale.....	3,735,214	0	0	0	0	0
Nonrequirements Sales for Resale.....	782,266	0	11,996	0	0	0
Furnished Without Charge.....	258,270	0	0	0	0	0
Used by Utility (excluding station use).....	2,617	1,302	3,452	1	629	1,622
Losses.....	126,995	35,303	65,153	19	52,279	66,523
Total Disposition.....	5,631,469	706,821	1,087,136	305	778,863	665,638

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Pend Oreille Cnty	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	1,110,221	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	459,332	0	0	11,754,684	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	459,332	1,110,221	0	11,754,684	0	0
Purchases from Utility.....	563,563	7,669,358	177,465	533,512	283,048	603,375
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	416	38,800	0	197,419	0	0
Delivered.....	6,105	33,235	0	187,692	0	0
Net Exchanges	-5,689	5,565	0	9,727	0	0
Transmission for Others (Wheeling)						
Received.....	-1,443	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	-1,443	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,015,763	8,785,144	177,465	12,297,923	283,048	603,375
Disposition of Energy						
Sales to Ultimate Consumers	887,890	7,158,031	177,465	2,787,479	277,617	542,902
Requirements Sales for Resale.....	107,499	1,290,566	0	7,028,040	0	3,579
Nonrequirements Sales for Resale	3,285	0	0	1,454,028	0	0
Furnished Without Charge	0	0	0	812,965	1,030	0
Used by Utility (excluding station use).....	737	13,557	0	8,494	672	791
Losses.....	16,352	322,990	0	206,917	3,729	56,103
Total Disposition	1,015,763	8,785,144	177,465	12,297,923	283,048	603,375

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Wisconsin
	Richland City of	Seattle City of	Tacoma City of	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth
	December 31	December 31	December 31	December 31	June 30	December 31
Sources of Energy						
Steam.....	0	602,360	647,464	0	0	0
Nuclear.....	0	0	0	0	7,703,577	0
Hydro-Conventional.....	0	7,921,980	2,769,256	0	125,410	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	-11,928	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	8,512,412	3,416,720	0	7,828,987	0
Purchases from Utility.....	700,971	2,340,973	2,305,821	198,326	0	283,771
Purchases from Nonutility.....	0	8,828	503,943	0	0	0
Power Exchanges						
Received.....	0	8,004,558	100,206	0	0	0
Delivered.....	0	9,098,307	15,949	0	0	0
Net Exchanges.....	0	-1,093,749	84,257	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	43,462	1,394,880	0	0	0
Delivered.....	0	43,462	1,394,880	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	700,971	9,768,464	6,310,741	198,326	7,828,987	283,771
Disposition of Energy						
Sales to Ultimate Consumers.....	649,732	9,188,000	5,471,096	188,175	0	0
Requirements Sales for Resale.....	0	0	349,191	0	7,780,202	282,054
Nonrequirements Sales for Resale.....	0	0	194,028	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	25,273	9,110	0	0	0
Losses.....	51,239	555,191	287,316	10,151	48,785	1,717
Total Disposition.....	700,971	9,768,464	6,310,741	198,326	7,828,987	283,771

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Jefferson City of	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	198,397	0	685,000	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	162,265	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	1,569	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	162,265	199,966	0	685,000	0
Purchases from Utility.....	154,175	596,690	321,664	338,031	569,337	172,253
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	685,000	0
Net Exchanges	0	0	0	0	-685,000	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	154,175	758,955	521,630	338,031	569,337	172,253
Disposition of Energy						
Sales to Ultimate Consumers	150,199	743,138	500,773	320,490	561,553	167,998
Requirements Sales for Resale.....	0	0	98	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	710	476	1,356	0	1,373
Losses.....	3,976	15,107	20,283	16,185	7,784	2,882
Total Disposition	154,175	758,955	521,630	338,031	569,337	172,253

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Oconomowoc City of	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	178,403	171,744	191,150	204,912	213,254	134,468
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	178,403	171,744	191,150	204,912	213,254	134,468
Disposition of Energy						
Sales to Ultimate Consumers	171,600	161,108	187,802	199,940	192,701	129,391
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	118	0	0	0	0
Losses.....	6,803	10,518	3,348	4,972	20,553	5,077
Total Disposition	178,403	171,744	191,150	204,912	213,254	134,468

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming	
	Sun Prairie Water & Light Comm December 31	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31	
Sources of Energy						
Steam.....	0	782,251	0	0	156,701	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	12,229	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	794,480	0	0	156,701	0
Purchases from Utility.....	170,959	2,654,891	220,623	190,270	56,991	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	2,192	0
Delivered.....	0	0	0	0	3,873	0
Net Exchanges	0	0	0	0	-1,681	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	170,959	3,449,371	220,623	190,270	212,011	0
Disposition of Energy						
Sales to Ultimate Consumers	164,244	0	208,397	182,874	0	0
Requirements Sales for Resale.....	0	3,301,682	0	0	206,847	0
Nonrequirements Sales for Resale	0	64,825	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	248	0	207	0	0	0
Losses.....	6,467	82,864	12,019	7,396	5,164	0
Total Disposition	170,959	3,449,371	220,623	190,270	212,011	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada. Alaska, the fifth power marketing administration, operates its own power plants and distributes power to ultimate consumers.

Income Statement

As of the end of the fiscal year (September 31, 1996), operating revenues for the federal electric utilities totaled \$9,098.6 million. Total electric utility operating expenses were \$6,431.8 million in 1996. A major portion of these total electric utility operating expenses include production expenses that totaled \$4,152.0 million. Production expenses for the Federal electric utilities were 64.6 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$4,988.2 million, 77.6 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2,575.6 million. Income deductions totaled \$ 2,408.1 million. Of the income deductions, \$2,042.7 million came from interest on long-term debt, which represented 84.8 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1996 was \$434.5 million a 40.5 percent increase from the 309.6 million in 1995.

Balance Sheet

As of September 30, 1996, net investment in electric utility plant for the Federal electric utilities was \$36,723.1 million, including construction work in progress, which decreased to \$7,692.0 million, compared with \$16,461.2 million in 1995.

Total proprietary capital was \$8,741.7 million in 1996, a 12.9 percent decrease from \$10,038.0 million in 1995, 17.3 percent of total liabilities and other credits. The amount of long-term debt and current and accrued liabilities was \$32,978.3 million, 65.2 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1996, the Federal electric utilities had sales of electric energy to ultimate consumers of 47.5 million megawatthours and electricity sold for resale of 245.7 million megawatthours. Total disposition of energy was 304.8 million megawatthours of which the Federal electric utilities had a net generation of 300.5 million megawatthours (Table 32).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1996
(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	10,760	2,418,321	164,456	103,062	676,927
Operation Expenses	3,344	1,771,393	32,326	17,298	504,500
Maintenance Expenses	618	87,709	45	17,299	0
Depreciation Expenses	3,016	128,746	91	2,868	0
Amort, Prop Losses and Reg Study	80,934	67,299	0	190	0
Taxes and Tax Equivalents	0	0	69	0	0
Total Electric Utility Operating Expenses	87,913	2,055,147	32,531	37,655	504,500
Net Electric Utility Operating Income	-77,153	363,174	131,924	65,407	172,427
Income from Electric Plant Leased to Others	0	1,218	0	-51,865	0
Electric Utility Operating Income	-77,153	364,392	131,924	13,542	172,427
Other Electric Income	0	4,070	13	0	122,836
Other Electric Deductions	0	1,545	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	17,677
Taxes on Other Income and Deduct	0	0	0	0	0
Electric Utility Income	-77,153	366,917	131,938	13,542	312,940
Income Deductions from Interest on Long-term Debt	4,876	218,453	28	346	211,350
Other Income Deductions	0	10,319	131,910	0	87,485
Allowance for Borrowed Funds Used During Construction	0	-16,039	0	0	0
Total Income Deductions	4,876	212,733	131,938	346	298,835
Income Before Extraordinary Items	-82,029	154,184	0	13,197	14,105
Extraordinary Income	0	0	0	0	288,421
Extraordinary Deductions	0	0	0	0	0
Net Income	-82,029	154,184	0	13,197	302,526

See endnotes at end of this table.

** Fiscal year 1995 data reported.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Operating Revenues	5,692,647	15,797	–	67	9,082,037
Operation Expenses	2,172,160	11,903	–	903	4,513,826
Maintenance Expenses	324,094	686	–	1,758	432,210
Depreciation Expenses	904,191	645	–	–88	1,039,470
Amort, Prop Losses and Reg Study	0	11	–	0	148,434
Taxes and Tax Equivalents	255,678	0	–	0	255,747
Total Electric Utility Operating Expenses	3,656,123	13,244	–	2,572	6,389,686
Net Electric Utility Operating Income	2,036,524	2,553	–	–2,506	2,692,351
Income from Electric Plant Leased to Others.....	0	0	–	0	–50,647
Electric Utility Operating Income	2,036,524	2,553	–	–2,506	2,641,704
Other Electric Income	59,459	148	–	0	186,527
Other Electric Deductions	60,643	0	–	190	62,378
Allowance for Other Funds Used During Construction	0	0	–	0	17,677
Taxes on Other Income and Deduct.....	0	0	–	0	0
Electric Utility Income	2,035,340	2,701	–	–2,695	2,783,530
Income Deductions from Interest on Long-term Debt	1,818,988	0	–	0	2,254,041
Other Income Deductions	272,397	0	–	0	502,110
Allowance for Borrowed Funds Used During Construction	–116,747	0	–	0	–132,786
Total Income Deductions	1,974,638	0	–	0	2,623,365
Income Before Extraordinary Items	60,702	2,701	–	–2,695	160,165
Extraordinary Income	0	0	–	0	288,421
Extraordinary Deductions.....	0	0	–	0	0
Net Income	60,702	2,701	–	–2,695	448,586

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1996**
(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	187,057	4,554,101	816	142,133	5,045,569
Const Work in Progress	0	250,506	0	36,779	301,231
(less) Depr, Amort, and Depletion	100,057	1,539,576	455	31,765	1,662,435
Net Electric Utility Plant	87,000	3,265,031	361	147,147	3,684,365
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	87,000	3,265,031	361	147,147	3,684,365
Other Property & Investments					
Nonutility Property	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0
Total Other Property & Investments	0	0	0	0	0
Current and Accrued Assets					
Cash, Working Funds & Investments	4,301	198,143	16,321	19,594	312,578
Notes & Other Receivables	7	0	1	0	0
Customer Accts Receivable	1,058	64,413	1,427	17,858	116,294
(less) Accum Prov for Uncollected Accts	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0
Materials & Supplies	0	61,450	0	6,713	0
Other Supplies & Misc	0	0	0	0	0
Prepayments	0	149,624	0	0	0
Accrued Utility Revenues	0	133,970	9,817	8,055	0
Miscellaneous Current & Accrued Assets	0	0	0	21	105,371
Total Current & Accrued Assets	5,366	607,600	27,566	52,241	534,243
Deferred Debits					
Unamortized Debt Expenses	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	8,067,375	0	0	0
Total Deferred Debits	0	8,067,375	0	0	0
Total Assets & Other Debits	92,366	11,940,006	27,927	199,388	4,218,608
Proprietary Capital					
Investment of Municipality	170,759	0	0	66,532	11,918,437
Misc Capital	0	0	25,897	0	-8,292,681
Retained Earnings	-78,798	450,629	0	96,857	302,526
Total Proprietary Capital	91,962	450,629	25,897	163,389	3,928,282
Long-term Debt					
Bonds	0	2,456,100	0	0	0
Advances from Municipality & Other	0	1,390,469	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0
Total Long-term Debt	0	3,846,569	0	0	0
Other Noncurrent Liabilities					
Accum Operating Provisions	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	0	194,515	1,708	11,706	73,039
Payables to Assoc Enterprises	0	0	131	0	0
Customer Deposits	0	0	0	0	0
Taxes Accrued	0	0	0	0	0
Interest Accrued	0	0	0	0	0
Misc Current & Accrued Liabilities	0	194,914	191	32	217,287
Total Current & Accrued Liabilities	0	389,429	2,030	11,738	290,326
Deferred Credits					
Customer Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	7,253,379	0	24,261	0
Unamort Gain on Reacqr Debt	404	0	0	0	0
Total Deferred Credits	404	7,253,379	0	24,261	0
Total Liabilities and Other Credits	92,366	11,940,006	27,927	199,388	4,218,608

See endnotes at end of this table.

** Fiscal year 1995 data reported.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE-North Central Division** 1 September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Plant					
Electric Utility Plant & Adjust.....	28,156,997	31,233	-	12,343	38,130,249
Const Work in Progress.....	7,037,225	5,019	-	0	7,630,760
(less) Depr, Amort, and Depletion.....	6,550,553	8,128	-	3,524	9,896,494
Net Electric Utility Plant.....	28,643,668	28,123	-	8,819	35,864,514
Nuclear Fuel.....	2,648,592	0	-	0	2,648,592
(less) Amort of Nucl Fuel.....	1,771,910	0	-	0	1,771,910
Net Elec Plant Incl Nucl Fuel.....	29,520,350	28,123	-	8,819	36,741,197
Other Property & Investments					
Nonutility Property.....	3,900	0	-	0	3,900
(less) Accum Provisions for Depr & Amort.....	2,824	0	-	0	2,824
Invest in Assoc Enterprises.....	0	0	-	0	0
Invest & Special Funds.....	439,772	0	-	0	439,772
Total Other Property & Investments.....	440,848	0	-	0	440,848
Current and Accrued Assets					
Cash, Working Funds & Investments.....	22,959	2,956	-	1	576,853
Notes & Other Receivables.....	245,495	-26	-	0	245,477
Customer Accts Receivable.....	653,400	1,264	-	0	855,714
(less) Accum Prov for Uncollected Accts.....	4,301	-127	-	0	4,174
Fuel Stock & Exp Undistr.....	110,288	0	-	0	110,288
Materials & Supplies.....	264,751	737	-	0	333,651
Other Supplies & Misc.....	4,175	37	-	0	4,212
Prepayments.....	9,060	48	-	0	158,732
Accrued Utility Revenues.....	0	0	-	0	151,842
Miscellaneous Current & Accrued Assets.....	0	148	-	0	105,541
Total Current & Accrued Assets.....	1,305,827	5,291	-	1	2,538,136
Deferred Debits					
Unamortized Debt Expenses.....	1,162,496	0	-	0	1,162,496
Extraordinary Losses, Study Cost.....	1,122,525	0	-	0	1,122,525
Misc Debt, R & D Exp, Unamrt Losses.....	476,903	0	-	0	8,544,278
Total Deferred Debits.....	2,761,924	0	-	0	10,829,299
Total Assets & Other Debits.....	34,028,949	33,415	-	8,820	50,549,479
Proprietary Capital					
Investment of Municipality.....	608,315	0	-	8,820	12,772,863
Misc Capital.....	0	0	-	0	-8,266,784
Retained Earnings.....	3,419,719	27,053	-	0	4,217,986
Total Proprietary Capital.....	4,028,034	27,053	-	8,820	8,724,066
Long-term Debt					
Bonds.....	23,702,975	0	-	0	26,159,075
Advances from Municipality & Other.....	0	4,575	-	0	1,395,044
Unamort Prem on Long-term Debt.....	22,308	0	-	0	22,308
(less) Unamort Discount on Long-term Debt.....	405,244	0	-	0	405,244
Total Long-term Debt.....	23,320,039	4,575	-	0	27,171,183
Other Noncurrent Liabilities					
Accum Operating Provisions.....	304,802	0	-	0	304,802
Accum Prov for Rate Refunds.....	0	0	-	0	0
Total Other Noncurrent Liabilities.....	304,802	0	-	0	304,802
Current and Accrued Liabilities					
Notes Payable.....	1,774,503	0	-	0	1,774,503
Accounts Payable.....	570,760	700	-	0	852,428
Payables to Assoc Enterprises.....	2,645	0	-	0	2,776
Customer Deposits.....	0	274	-	0	274
Taxes Accrued.....	0	2	-	0	2
Interest Accrued.....	497,866	0	-	0	497,866
Misc Current & Accrued Liabilities.....	2,255,000	245	-	0	2,667,669
Total Current & Accrued Liabilities.....	5,100,774	1,220	-	0	5,795,517
Deferred Credits					
Customer Advances for Construction.....	0	566	-	0	566
Other Deferred Credits.....	1,275,300	0	-	0	8,552,941
Unamort Gain on Reacqr Debt.....	0	0	-	0	404
Total Deferred Credits.....	1,275,300	566	-	0	8,553,911
Total Liabilities and Other Credits.....	34,028,949	33,415	-	8,820	50,549,479

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1996
(Thousand Dollars)**

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation.....	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0
Hydraulic Power Generation.....	853	1,144	800	0	204,753
Other Power Generation.....	0	0	0	0	0
Purchased Power.....	0	951,765	3,151	13,502	129,136
Other Production Expenses.....	0	666,025	0	3,795	95,437
Total Production Expenses.....	853	1,618,934	3,951	17,298	429,326
Transmission Expenses.....	1,002	186,633	25,888	17,299	29,929
Distribution Expenses.....	0	0	45	0	0
Customer Accounts Expenses.....	0	1,090	51	0	0
Customer Service and Information Expenses.....	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0
Administrative and General Expenses.....	2,107	52,445	2,436	0	45,245
Total Electric Operation and Maintenance Expenses.....	3,962	1,859,102	32,371	34,597	504,500
Number of Elec Dept Employees					
Regular Full-time.....	11	3,830,000	40	185	1,256
Part-time & Temporary.....	0	124,000	2	0	58
Total Elec Dept Employees.....	11	3,954,000	42	185	1,314

See endnotes at end of this table.

** Fiscal year 1995 data reported.

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1996 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Production Expenses					
Steam Power Generation.....	1,540,106	0	-	0	1,540,106
Nuclear Power Generation.....	534,591	0	-	0	534,591
Hydraulic Power Generation.....	39,889	1	-	2,660	250,100
Other Power Generation.....	15,535	0	-	0	15,535
Purchased Power.....	-116,695	8,127	-	0	988,986
Other Production Expenses.....	14,842	0	-	0	780,099
Total Production Expenses.....	2,028,267	8,128	-	2,660	4,109,417
Transmission Expenses.....	67,169	202	-	0	328,122
Distribution Expenses.....	0	989	-	0	1,035
Customer Accounts Expenses.....	1,178	482	-	0	2,801
Customer Service and Information Expenses.....	46,236	159	-	0	46,395
Sales Expenses.....	7,081	0	-	0	7,081
Administrative and General Expenses.....	346,323	2,629	-	0	451,185
Total Electric Operation and Maintenance Expenses.....	2,496,254	12,589	-	2,660	4,946,036
Number of Elec Dept Employees					
Regular Full-time.....	16,021	81	-	8	3,847,602
Part-time & Temporary.....	0	0	-	1	124,061
Total Elec Dept Employees.....	16,021	81	-	9	3,971,663

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Utility Plant by U.S. Federal Electric Utility
on September 30, 1996**
(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant.....	331	0	0	0	0
Production Plant					
Steam.....	0	0	0	0	0
Nuclear.....	0	0	0	0	0
Hydraulic.....	148,617	0	0	0	2,834,917
Other.....	0	0	0	0	0
Total Production Plant	148,617	0	0	0	2,834,917
Transmission Plant.....	32,431	3,968,006	0	109,889	2,210,652
Distribution Plant.....	0	0	0	0	0
General Plant.....	5,678	584,202	816	32,243	0
Total Electric Plant in Service	187,057	4,552,208	816	142,133	5,045,569
Electric Plant Leased to Others.....	0	188	0	0	0
Construction Work in Progress - Electric.....	0	250,506	0	36,779	301,231
Electric Plant Held for Future Use.....	0	1,705	0	0	0
Electric Plant Misc.....	0	0	0	0	0
Total Electric Utility Plant	187,057	4,804,607	816	178,912	5,346,800
Accumulated Provision for Depreciation and Amortization.....	100,057	1,539,576	455	31,765	1,662,435
	87,000	3,265,031	361	147,147	3,684,365

See endnotes at end of this table.

** Fiscal year 1995 data reported.

Table 30.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division** 1	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant.....	0	17	-	0	348
Production Plant					
Steam.....	7,320,186	0	-	0	7,320,186
Nuclear.....	14,369,641	0	-	0	14,369,641
Hydraulic.....	1,272,987	69	-	12,343	4,268,933
Other.....	426,300	0	-	0	426,300
Total Production Plant	23,389,113	69	-	12,343	26,385,060
Transmission Plant.....	2,911,199	3,370	-	0	9,235,547
Distribution Plant.....	0	23,844	-	0	23,844
General Plant.....	1,372,415	3,932	-	0	1,999,287
Total Electric Plant in Service	27,672,727	31,233	-	12,343	37,644,086
Electric Plant Leased to Others.....	53,029	0	-	0	53,217
Construction Work in Progress - Electric.....	7,037,225	5,019	-	0	7,630,760
Electric Plant Held for Future Use.....	431,240	0	-	0	432,945
Electric Plant Misc.....	0	0	-	0	0
Total Electric Utility Plant	35,194,222	36,252	-	12,343	45,761,008
Accumulated Provision for Depreciation and Amortization.....	6,550,553	8,128	-	3,524	9,896,494
	28,643,668	28,123	-	8,819	35,864,514

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1996**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Number of Consumers					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	17	0	0	0
Other.....	2	7	0	0	146
Total Ultimate Consumers.....	2	24	0	0	146
Sales for the Year (megawatthours)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	16,339,852	0	0	0
Other.....	5,030	831,370	0	0	3,044,874
Total to Ultimate Consumers.....	5,030	17,171,222	0	0	3,044,874
Sales for Resale.....	441,370	78,823,857	8,757,525	5,442,847	38,802,666
Total Sales.....	446,400	95,995,079	8,757,525	5,442,847	41,847,540
Operating Revenues for the Year (thou\$)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	380,895	0	0	0
Other.....	110	22,372	0	0	60,904
Total to Ultimate Consumers.....	110	403,267	0	0	60,904
Sales for Resale.....	12,173	1,569,933	164,455	92,628	616,022
Total Revenues From Sales of Electricity.....	12,283	1,973,200	164,455	92,628	676,926

Table 31.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
	September 30	September 30	September 30	September 30	September 30
Number of Consumers					
Residential.....	0	11,470	10,522	0	21,992
Commercial or Small.....	0	2,323	1,197	0	3,520
Industrial or Large.....	66	1	72	0	156
Other.....	32	1,087	618	0	1,892
Total Ultimate Consumers.....	98	14,881	12,409	0	27,560
Sales for the Year (megawatthours)					
Residential.....	0	169,823	94,387	0	264,210
Commercial or Small.....	0	81,697	65,368	0	147,065
Industrial or Large.....	24,580,727	20,530	99,141	0	41,040,250
Other.....	175,025	19,045	31,890	0	4,107,234
Total to Ultimate Consumers.....	24,755,752	291,095	290,786	0	45,558,759
Sales for Resale.....	116,809,185	0	0	130,475	249,207,925
Total Sales.....	141,564,937	291,095	290,786	130,475	294,766,684
Operating Revenues for the Year (thou\$)					
Residential.....	0	8,927	7,995	0	16,922
Commercial or Small.....	0	4,978	4,999	0	9,977
Industrial or Large.....	638,375	942	6,436	0	1,026,648
Other.....	7,569	1,186	1,328	0	93,469
Total to Ultimate Consumers.....	645,944	16,033	20,758	0	1,147,016
Sales for Resale.....	4,957,673	0	0	67	7,412,951
Total Revenues From Sales of Electricity.....	5,603,617	16,033	20,758	67	8,559,967

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1996
(Megawatthours)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	416,325	106,203,392	8,988,860	3,187,956	39,818,000
Purchases from Utility.....	0	1,512,056	191,751	100,219	6,088,000
Purchases from Nonutility.....	0	1,057,390	0	0	9,000
Interchanges					
In (gross).....	0	10,623,845	719	941,515	507,000
Out (gross).....	0	16,477,780	0	279,579	1,096,000
Net Interchanges	0	-5,853,935	719	661,936	-589,000
Transmission for/by Others (Wheeling)					
Received	338,422	54,347,263	515,208	0	5,706,138
Delivered.....	338,422	52,770,610	515,208	0	5,706,138
Net Transmission for Others.....	0	1,576,653	0	0	0
Transmission by Others Losses	0	0	0	0	0
Total Net Energy Generated and Received	416,325	104,495,556	9,181,330	3,950,111	45,326,000
Disposition of Energy					
Sales to Ultimate Consumers.....	3,739	19,008,206	0	0	3,045,000
Requirements Sales for Resale	407,779	76,470,143	8,602,216	4,031,434	29,437,000
Nonrequirements Sales for Resale.....	0	5,069,254	155,309	0	9,365,000
Furnished Without Charge	0	0	180,000	0	7,000
Used by Utility (excluding station use).....	0	71,900	5,718	-114,178	1,280,000
Losses.....	4,807	3,876,053	238,087	32,855	2,192,000
Total Disposition	416,325	104,495,556	9,181,330	3,950,111	45,326,000

See endnotes at end of this table.

** Fiscal year 1995 data reported.

Table 32.

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE-North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Sources of Energy					
Total Net Generation	148,796,115	2,260	—	141,870	307,554,778
Purchases from Utility.....	3,078,225	351,314	—	0	11,321,565
Purchases from Nonutility.....	1,851,172	1,565	—	0	2,919,127
Interchanges					
In (gross).....	22,416,396	0	—	0	34,489,475
Out (gross).....	30,352,919	0	—	0	48,206,278
Net Interchanges	-7,936,523	0	—	0	-13,716,803
Transmission for/by Others (Wheeling)					
Received	3,122,222	0	—	0	64,029,253
Delivered.....	3,037,397	0	—	0	62,367,775
Net Transmission for Others.....	84,825	0	—	0	1,661,478
Transmission by Others Losses	0	0	—	0	0
Total Net Energy Generated and Received	145,873,814	355,139	—	141,870	309,740,145
Disposition of Energy					
Sales to Ultimate Consumers.....	25,025,570	291,095	—	0	47,373,610
Requirements Sales for Resale	117,035,266	0	—	133,668	236,117,506
Nonrequirements Sales for Resale.....	0	0	—	0	14,589,563
Furnished Without Charge	207,199	0	—	713	394,912
Used by Utility (excluding station use).....	10,716	738	—	5,765	1,260,659
Losses.....	3,595,063	63,306	—	1,724	10,003,895
Total Disposition	145,873,814	355,139	—	141,870	309,740,145

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1996 Statistical Report, Rural Electric Borrowers*³ publication show that 782 of 832 cooperative borrowers were distribution borrowers. The remaining 50 were power supply borrowers. By the end of 1996, the RUS-financed electric utilities were serving more than 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$24.4 billion in 1996, compared with \$24.6 billion in 1995, and \$23.8 billion in 1994.

Total electric utility operating expenses for the cooperative borrowers were \$23.1 billion in 1996. Operation and maintenance expenses represented \$20.7 billion or 89.6 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$12.9 billion. Taxes were \$0.6 billion or 2.7 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.9 billion in 1996. Utility operating income, as a proportion of net utility plant, was 6.9 percent. Net income was \$1.3 billion.

Interest expense on long-term debt was \$2.1 billion in 1996, a decrease from \$2.2 billion in 1995. Interest expenses as a percentage of long-term debt was 6.1 percent in 1996, the same as 1995.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$41.7 billion at the end of 1996, which includes \$1.4 billion for construction work in progress (CWIP). The CWIP was also \$1.4 billion at the end of 1995. Accumulated Provisions for Depreciation and Amortization increased \$0.6 billion (3.4 percent) at the end of 1996. The investment and funds accounts were \$5.8 billion and long-term debt was \$33.9 billion at the end of 1996.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.0 million in 1996, down slightly from 10.4 million in 1995. Revenues from residential consumers were \$9.7 billion or 65.9 percent of total revenues from all ultimate consumers. In 1996, consumption of electricity by each residential customer averaged 12.9 megawatthours at an average annual cost of \$965.47, an increase from 1995 when each residential customer averaged 12.4 megawatthours at an average annual cost of \$955.88.

³ U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1992-1996
(Thousand Dollars)

Item	1996	1995 ^R	1994	1993	1992
Electric Utility Operating Revenues	24,423,637	24,609,188	23,776,646	24,872,684	23,325,191
Utility Operating Expenses					
Operation and Maintenance Expenses	20,748,250	19,333,521	18,649,528	19,291,776	18,038,115
Depreciation and Amortization	1,786,955	1,777,568	1,741,836	1,767,525	1,709,293
Taxes	613,961	628,072	601,259	615,890	605,275
Total Electric Utility Operating Expenses	23,149,166	21,741,161	20,992,623	21,675,191	20,352,683
Utility Operating Income	2,871,769	2,868,026	2,784,023	3,197,493	2,972,507
Nonoperating Income	377,582	388,966	293,164	399,378	433,518
Capital Credits and Patronage Capital	300,426	285,748	279,622	323,345	248,996
Allowance for Funds Used During Construction ..	8,923	34,004	48,008	50,906	55,440
Gross Income	3,558,700	3,576,744	3,404,817	3,971,122	3,710,461
Income Deductions from					
Interest on Long-term Debt.....	2,061,699	2,205,174	2,418,973	2,718,249	2,833,653
Other Income Deductions	170,562	135,520	164,995	218,024	165,921
Total Income Deductions	2,232,261	2,340,694	2,583,968	2,936,273	2,999,574
Net Income and Patronage Capital	1,326,440	1,236,050	820,849	1,034,849	710,887

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995, and 1996.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1992-1996
(Thousand Dollars)

Item	1996	1995 ^R	1994	1993	1992
Assets and Other Debits					
Utility Plant	59,953,062	60,431,984	59,512,615	60,946,122	59,043,411
Construction Work in Progress	1,441,940	1,435,854	1,760,475	1,708,168	1,626,552
(Less) Accumulated Provisions for					
Depreciation and Amortization	19,712,785	19,069,186	18,266,323	17,907,939	16,594,358
Net Utility Plant	41,682,218	42,798,652	43,006,767	44,746,351	44,075,606
Investment and Fund Accounts	5,804,724	5,747,458	5,607,909	5,379,236	5,379,400
Current and Accrued Assets	7,207,279	7,683,116	7,108,589	7,986,359	7,810,050
Deferred Debits	3,803,818	4,046,858	3,911,037	3,970,658	2,287,018
Total Assets and Other Debits	58,498,039	60,276,084	59,634,347	62,430,395	59,552,073
Liabilities and Other Credits					
Memberships	86,825	116,501	104,652	97,081	96,146
Patronage Capital and Other Equities	15,609,514	15,265,631	12,277,054	12,230,419	11,372,465
Total Equity	15,696,339	15,382,132	12,381,706	12,327,500	11,468,611
Long-term Debt.....	33,896,328	36,061,751	40,129,573	42,719,188	42,691,944
Current and Accrued Liabilities	3,992,319	3,870,455	3,660,865	3,852,903	3,381,957
Deferred Credits	1,720,170	1,735,838	1,581,853	1,555,059	1,469,722
Operating Reserves	3,192,972	3,225,911	1,881,552	1,975,745	539,839
Total Liabilities and Other Credits	58,498,039	60,276,084	59,634,347	62,430,395	59,552,073

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995 and 1996.

**Table A3. Electric Operation and Maintenance Expenses for
the U.S. Cooperative Borrowers, 1992-1996**
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Power Production Expenses	2,900,794	3,093,246	2,972,356	3,083,578	2,998,260
Purchased Power	12,923,996	13,065,741	12,498,458	13,017,485	12,061,066
Total Production Expenses	15,824,790	16,158,987	15,470,814	16,101,063	15,059,326
Transmission Expenses	371,595	365,972	321,636	336,401	323,527
Distribution Expenses	1,132,665	1,126,924	1,052,738	1,044,359	980,017
Customer Accounts Expenses	375,142	383,154	374,126	386,310	368,563
Customer Service and Informational Expenses	117,529	111,930	104,508	100,991	94,907
Sales Expenses	72,216	71,620	60,584	57,438	52,235
Administration and General Expenses	1,257,015	1,366,960	1,265,122	1,265,214	1,159,540
Total Electric Operation and Maintenance Expenses	19,150,952	19,585,547	18,649,528	19,291,776	18,038,115

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; Data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995 and 1996.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1992-1996

Item	1996	1995 ^R	1994	1993	1992
Number of Consumers on December 31					
Residential (farm and nonfarm)	10,040,510	10,393,104	10,184,867	10,533,502	10,320,348
Commercial and Industrial					
Small (or commercial)	984,186	1,005,741	970,786	1,007,028	987,261
Large (or industrial)	7,040	7,046	7,944	6,922	6,499
Other Sales to Ultimate Consumers.....	168,039	175,910	182,387	176,307	172,995
Total Ultimate Consumers.....	11,199,775	11,581,801	11,345,984	11,723,759	11,487,103
Sales for Resale	249	265	516	274	251
Total Number of Consumers.....	11,200,024	11,582,066	11,346,500	11,723,973	11,487,354
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	129,024,190	129,138,195	122,877,875	129,030,270	118,692,082
Commercial and Industrial					
Small (or commercial)	38,521,425	39,504,104	37,833,413	38,747,491	37,109,870
Large (or industrial)	43,821,044	41,616,526	39,237,790	39,237,790	36,852,497
Other Sales to Ultimate Consumers.....	5,850,289	5,899,793	6,717,253	5,581,171	5,633,095
Total Sales to Ultimate Consumers.....	217,216,948	216,158,618	207,226,809	212,596,722	198,287,544
Sales for Resale	2,079,144	2,110,446	2,375,599	2,645,738	2,741,863
Total Sales	219,296,092	218,269,064	209,602,408	215,242,460	201,029,407
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,693,845	9,934,585	9,508,739	9,969,111	9,172,348
Commercial and Industrial					
Small (or commercial)	2,735,515	2,848,613	2,735,018	2,823,106	2,719,063
Large (or industrial)	1,788,079	1,745,063	1,740,572	1,717,394	1,617,928
Other Sales to Ultimate Consumers.....	401,337	414,604	445,806	384,628	371,405
Total Sales to Ultimate Consumers.....	14,618,776	14,942,865	14,430,135	14,894,239	13,880,744
Sales for Resale	92,342	97,508	85,781	95,737	94,602
Total Revenues from Sales of					
Electricity.....	14,711,118	15,040,373	14,515,916	14,989,976	13,975,346
Other Operating Revenues	223,106	216,359	210,772	210,831	214,504
Total Operating Revenues.....	14,934,224	15,256,732	14,726,688	15,200,807	14,189,850

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, in 1993 the 54 Power Supply Borrowers, and in 1992 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; data for 1993 represent 855 Distribution Borrowers; and data for 1992 represent 862 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995, and 1996.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1992-1996

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1992.....	14	Badger Power Marketing Auth (Wisconsin) Brainerd City of (Minnesota) Chanute City of (Kansas) Duncan City of (Oklahoma) Electrical Dist No2 Pinal Cnty (Arizona) Floresville City of (Texas) Greenfield City of (Indiana) Lafayette Public Power Auth (Louisiana) Massena Town of (New York) Milford City of (Delaware) Pella City of (Iowa) Reedy Creek Improvement Dist (Florida) Sebring Utilities Commission (Florida) Tohono O dham Utility Auth (Arizona)	01	Milan City of (Tennessee)	483
1993.....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994.....	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503
1995.....	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512
1996.....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515

¹ Excluded are the Federal electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1996

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30.....	201	61	140
December 31	208	111	97
Other	106	59	47
Total	515	231	284

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1996

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alabama.....	21	0	21
Alaska.....	4	4	0
Arizona.....	6	1	5
Arkansas.....	11	6	5
California.....	32	26	6
Colorado.....	7	4	3
Connecticut.....	4	3	1
Delaware.....	3	1	2
Florida.....	20	17	3
Georgia.....	17	3	14
Hawaii.....	0	0	0
Idaho.....	1	1	0
Illinois.....	7	3	4
Indiana.....	15	7	8
Iowa.....	4	4	0
Kansas.....	7	5	2
Kentucky.....	13	2	11
Louisiana.....	8	6	2
Maine.....	0	0	0
Maryland.....	2	1	1
Massachusetts.....	20	10	10
Michigan.....	14	14	0
Minnesota.....	18	11	7
Mississippi.....	14	2	12
Missouri.....	14	8	6
Montana.....	0	0	0
Nebraska.....	15	9	6
Nevada.....	2	1	1
New Hampshire.....	0	0	0
New Jersey.....	2	1	1
New Mexico.....	3	2	1
New York.....	9	4	5
North Carolina.....	24	5	19
North Dakota.....	0	0	0
Ohio.....	19	9	10
Oklahoma.....	9	4	5
Oregon.....	11	4	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1996—Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	3	1	2
Rhode Island.....	0	0	0
South Carolina.....	11	5	6
South Dakota.....	5	1	4
Tennessee.....	56	0	56
Texas.....	22	13	9
Utah.....	8	7	1
Vermont.....	2	2	0
Virginia.....	9	6	3
Washington.....	25	13	12
West Virginia.....	0	0	0
Wisconsin.....	16	4	12
Wyoming.....	2	1	1
Total.....	515	231	284

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority.....	Alaska	June 30	Generator
Albany Water Gas & Light Comm.....	Georgia	June 30	Nongenerator
Albemarle City of	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexandria City of	Louisiana	April 30	Generator
Alexandria City of	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	June 30	Generator
Amory City of.....	Mississippi	June 30	Nongenerator
Anaheim City of	California	June 30	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of.....	Alabama	September 30	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Ashland City of.....	Oregon	June 30	Generator
Athens City of.....	Alabama	December 31	Nongenerator
Athens Utility Board.....	Tennessee	June 30	Nongenerator
Auburn City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	September 30	Generator
Azusa City of.....	California	June 30	Nongenerator
Badger Power Marketing Auth	Wisconsin	December 31	Nongenerator
Bardstown City of.....	Kentucky	December 31	Nongenerator
Bartow City of.....	Florida	September 30	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of	Michigan	June 30	Generator
Beatrice City of.....	Nebraska	July 31	Nongenerator
Bedford City of.....	Virginia	June 30	Generator
Benton City of	Arkansas	December 31	Nongenerator
Benton County	Tennessee	June 30	Nongenerator
Bentonville City of	Arkansas	December 31	Nongenerator
Bessemer City of	Alabama	June 30	Nongenerator
Bluffton City of	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	June 30	Nongenerator
Bountiful City City of	Utah	June 30	Generator
Bowling Green City of.....	Kentucky	June 30	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Brainerd Public Utilities.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of.....	Texas	September 30	Nongenerator
Bristol City of.....	Tennessee	June 30	Nongenerator
Bristol Utilities Board.....	Virginia	June 30	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of.....	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board	Texas	September 30	Generator
Bryan City of	Ohio	December 31	Generator
Bryan City of	Texas	September 30	Generator
Burbank City of.....	California	June 30	Generator
Burlington City of.....	Vermont	June 30	Generator
Calhoun City of	Georgia	June 30	Nongenerator
California Dept Wtr Resources.....	California	June 30	Generator
Camden City of.....	South Carolina	June 30	Nongenerator
Carroll County	Tennessee	June 30	Nongenerator
Cartersville City of	Georgia	June 30	Nongenerator
Carthage City of	Missouri	June 30	Generator
Cedar Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt.....	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator
Chaska City of	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	June 30	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	June 30	Nongenerator
Clarksdale City of.....	Mississippi	September 30	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clarksville City of	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co.	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist.	Oregon	December 31	Nongenerator
Cleveland City of	Ohio	December 31	Generator
Cleveland City of	Tennessee	June 30	Nongenerator
Clinton City of	Tennessee	June 30	Nongenerator
Clyde City of	Ohio	December 31	Nongenerator
Coffeyville City of	Kansas	December 31	Generator
Coldwater Board of Public Util	Michigan	June 30	Generator
College Park City of	Georgia	June 30	Nongenerator
College Station City of	Texas	September 30	Nongenerator
Colorado River Comm of Nevada	Nevada	June 30	Nongenerator
Colorado Springs City of	Colorado	December 31	Generator
Colton City of	California	June 30	Generator
Columbia City of	Missouri	September 30	Generator
Columbia City of	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist.	Oregon	December 31	Nongenerator
Columbus City of	Mississippi	June 30	Nongenerator
Columbus City of	Ohio	December 31	Generator
Concord City of	North Carolina	June 30	Generator
Concord Town of	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop	Connecticut	December 31	Generator
Conway Corp.	Arkansas	December 31	Generator
Cookeville City of	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist.	Nebraska	December 31	Nongenerator
Covington City of	Georgia	December 31	Nongenerator
Covington City of	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co	Indiana	December 31	Generator
Crisp County Power Comm	Georgia	December 31	Generator
Cullman Power Board	Alabama	June 30	Nongenerator
Cuyahoga Falls City of	Ohio	December 31	Nongenerator
Dalton City of	Georgia	November 30	Generator
Danvers Town of	Massachusetts	December 31	Nongenerator
Danville City of	Virginia	June 30	Generator
Dawson County Public Pwr Dist	Nebraska	December 31	Nongenerator
Dayton City of	Tennessee	June 30	Nongenerator
Decatur City of	Alabama	June 30	Nongenerator
Denton City of	Texas	September 30	Generator
Detroit City of	Michigan	June 30	Generator
Dickson City of	Tennessee	June 30	Nongenerator
Dothan City of	Alabama	September 30	Nongenerator
Douglas City of	Georgia	June 30	Nongenerator
Dover City of	Delaware	June 30	Generator
Dover City of	Ohio	December 31	Nongenerator
Duncan City of	Oklahoma	June 30	Nongenerator
Dyersburg City of	Tennessee	June 30	Nongenerator
Easley Combined Utility System	South Carolina	March 31	Generator
East Point City of	Georgia	June 30	Nongenerator
Easton Utilities Comm	Maryland	June 30	Generator
Edmond City of	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty	Arizona	December 31	Nongenerator
Elizabeth City City of	North Carolina	June 30	Generator
Elizabethton City of	Tennessee	June 30	Nongenerator
Ellensburg City of	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist	Oregon	December 31	Generator
Ephrata Borough of	Pennsylvania	December 31	Nongenerator
Erwin Town of	Tennessee	June 30	Nongenerator
Etowah City of	Tennessee	June 30	Nongenerator
Eugene City of	Oregon	December 31	Generator
Fairbanks City of	Alaska	December 31	Generator
Fairmont Public Utilities Comm	Minnesota	December 31	Generator
Fairport Village of	New York	May 31	Nongenerator
Farmington City of	New Mexico	June 30	Generator
Fayetteville City of	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm	North Carolina	June 30	Generator
Fitzgerald Wtr Lgt & Bond Comm	Georgia	December 31	Nongenerator
Florence City of	Alabama	June 30	Nongenerator
Floresville City of	Texas	December 31	Nongenerator
Florida Municipal Power Agency	Florida	September 30	Generator
Foley City of (Riviera Utils)	Alabama	December 31	Nongenerator
Forest City Town of	North Carolina	June 30	Nongenerator
Forest Grove City of	Oregon	June 30	Nongenerator
Fort Collins City of	Colorado	December 31	Nongenerator
Fort Morgan City of	Colorado	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fort Payne Improvement Auth.....	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth.....	Florida	September 30	Generator
Frankfort City of.....	Indiana	December 31	Nongenerator
Frankfort City of.....	Kentucky	June 30	Nongenerator
Franklin City of.....	Kentucky	June 30	Nongenerator
Freeport Village of Inc.....	New York	February 28	Generator
Fremont City of.....	Nebraska	July 31	Generator
Gaffney City of.....	South Carolina	March 31	Generator
Gainesville Regional Utilities.....	Florida	September 30	Generator
Gallatin City of.....	Tennessee	June 30	Nongenerator
Gallup City of.....	New Mexico	June 30	Nongenerator
Garden City City of.....	Kansas	December 31	Nongenerator
Garland City of.....	Texas	September 30	Generator
Gastonia City of.....	North Carolina	June 30	Nongenerator
Geneva City of.....	Illinois	April 30	Nongenerator
Georgetown City of.....	Texas	September 30	Nongenerator
Gillette City of.....	Wyoming	June 30	Nongenerator
Glasgow City of.....	Kentucky	June 30	Nongenerator
Glendale City of.....	California	June 30	Generator
Grand Haven City of.....	Michigan	June 30	Generator
Grand Island City of.....	Nebraska	July 31	Generator
Grand River Dam Authority.....	Oklahoma	December 31	Generator
Greeneville City of.....	Tennessee	June 30	Nongenerator
Greenfield City of.....	Indiana	December 31	Nongenerator
Greenville Electric Util Sys.....	Texas	September 30	Generator
Greenville Utilities Comm.....	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk.....	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm.....	Mississippi	September 30	Generator
Greer Comm of Public Works.....	South Carolina	December 31	Nongenerator
Griffin City of.....	Georgia	June 30	Nongenerator
Groton City of.....	Connecticut	June 30	Nongenerator
Guntersville Electric Board.....	Alabama	June 30	Nongenerator
Hagerstown City of.....	Maryland	June 30	Nongenerator
Hamilton City of.....	Ohio	December 31	Generator
Hannibal City of.....	Missouri	June 30	Nongenerator
Harriman City of.....	Tennessee	June 30	Nongenerator
Harrisonburg City of.....	Virginia	June 30	Nongenerator
Hartselle City of.....	Alabama	June 30	Nongenerator
Hastings City of.....	Nebraska	December 31	Generator
Heartland Consumers Power Dist.....	South Dakota	December 31	Generator
Henderson City Utility Comm.....	Kentucky	May 31	Generator
High Point Town of.....	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks.....	Michigan	June 30	Nongenerator
Hingham City of.....	Massachusetts	December 31	Nongenerator
Holland City of.....	Michigan	June 30	Generator
Holly Springs City of.....	Mississippi	June 30	Nongenerator
Holyoke City of.....	Massachusetts	December 31	Generator
Homestead City of.....	Florida	September 30	Generator
Hope City of.....	Arkansas	December 31	Nongenerator
Hopkinsville City of.....	Kentucky	June 30	Nongenerator
Hudson Town of.....	Massachusetts	December 31	Generator
Humboldt City of.....	Tennessee	June 30	Nongenerator
Huntsville City of.....	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm.....	Minnesota	December 31	Generator
Idaho Falls City of.....	Idaho	September 30	Generator
Illinois Municipal Elec Agency.....	Illinois	April 30	Generator
Imperial Irrigation District.....	California	December 31	Generator
Independence City of.....	Missouri	June 30	Generator
Indiana Municipal Power Agency.....	Indiana	December 31	Generator
Intermountain Power Agency.....	Utah	June 30	Generator
Jackson City of.....	Tennessee	June 30	Nongenerator
Jacksonville Beach City of.....	Florida	September 30	Nongenerator
Jacksonville Electric Auth.....	Florida	September 30	Generator
Jamestown City of.....	New York	December 31	Generator
Jasper City of.....	Indiana	December 31	Generator
Jasper City of.....	Texas	September 30	Nongenerator
Jefferson City of.....	Wisconsin	December 31	Nongenerator
Johnson City City of.....	Tennessee	June 30	Nongenerator
Jonesboro City of.....	Arkansas	December 31	Generator
Kansas City City of.....	Kansas	December 31	Generator
Kansas Municipal Energy Agency.....	Kansas	December 31	Nongenerator
Kaukauna City of.....	Wisconsin	December 31	Generator
Kennett City of.....	Missouri	June 30	Generator
Kerrville Public Utility Board.....	Texas	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Ketchikan City of	Alaska	December 31	Generator
Key West City of.....	Florida	September 30	Generator
Kings River Conservation Dist	California	June 30	Generator
Kinston City of	North Carolina	June 30	Nongenerator
Kirkwood City of.....	Missouri	March 31	Nongenerator
Kissimmee Utility Authority.....	Florida	September 30	Generator
Knoxville Utilities Board	Tennessee	June 30	Nongenerator
La Grange City of.....	Georgia	June 30	Nongenerator
Lafayette City of.....	Louisiana	October 31	Generator
Lafayette Public Power Auth.....	Louisiana	October 31	Generator
Lake Placid Village Inc.....	New York	July 31	Nongenerator
Lake Worth City of.....	Florida	September 30	Nongenerator
Lakeland City of.....	Florida	September 30	Generator
Lansdale Borough of	Pennsylvania	December 31	Nongenerator
Lansing City of.....	Michigan	June 30	Generator
Lassen Municipal Utility Dist.....	California	June 30	Nongenerator
Lawrenceburg City of.....	Tennessee	June 30	Nongenerator
Lawrenceville City of.....	Georgia	August 30	Nongenerator
LaFollette City of	Tennessee	June 30	Nongenerator
Lebanon City of.....	Indiana	December 31	Nongenerator
Lebanon City of.....	Missouri	October 31	Nongenerator
Lebanon City of.....	Tennessee	June 30	Nongenerator
Leesburg City of.....	Florida	September 30	Generator
Lenoir City City of.....	Tennessee	June 30	Nongenerator
Lewisburg City of.....	Tennessee	June 30	Nongenerator
Lexington City of	North Carolina	June 30	Nongenerator
Lexington City of.....	Tennessee	June 30	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Littleton Town of.....	Massachusetts	December 31	Generator
Lodi City of	California	June 30	Nongenerator
Logan City of.....	Utah	June 30	Generator
Logansport City of.....	Indiana	December 31	Generator
Longmont City of.....	Colorado	December 31	Generator
Los Alamos County.....	New Mexico	June 30	Generator
Los Angeles City of	California	June 30	Generator
Loudon Utilities Board.....	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth.....	Louisiana	December 31	Generator
Louisville Electric System.....	Mississippi	June 30	Nongenerator
Loup River Public Power Dist.....	Nebraska	December 31	Generator
Loveland City of.....	Colorado	December 31	Generator
Lower Colorado River Authority.....	Texas	June 30	Generator
Lubbock City of.....	Texas	September 30	Generator
Lumberton City of.....	North Carolina	June 30	Nongenerator
Madison Borough	New Jersey	December 31	Nongenerator
Madisonville Municipal Utils.....	Kentucky	June 30	Nongenerator
Manassas City of	Virginia	June 30	Generator
Manitowoc Public Utilities.....	Wisconsin	December 31	Generator
Mansfield Town of	Massachusetts	December 31	Nongenerator
Marietta City of	Georgia	June 30	Nongenerator
Marquette City of	Michigan	June 30	Generator
Marshall City of.....	Minnesota	December 31	Generator
Marshall City of.....	Missouri	September 30	Generator
Marshfield City of.....	Wisconsin	December 31	Nongenerator
Martinsville City of	Virginia	June 30	Generator
Maryville Utilities.....	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co.....	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator
Mayfield City of.....	Kentucky	June 30	Nongenerator
McMinnville City of.....	Oregon	June 30	Nongenerator
McMinnville Electric System.....	Tennessee	June 30	Nongenerator
McPherson City of.....	Kansas	December 31	Generator
Memphis City of.....	Tennessee	June 30	Nongenerator
Menasha City of	Wisconsin	December 31	Nongenerator
Merced Irrigation District.....	California	December 31	Generator
Mesa City of.....	Arizona	June 30	Nongenerator
Metropolitan Water District	California	June 30	Generator
Miami City of	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency.....	Michigan	December 31	Generator
Michigan South Central Pwr Agy.....	Michigan	June 30	Generator
Middleborough Town of.....	Massachusetts	December 31	Nongenerator
Milan City of	Tennessee	June 30	Nongenerator
Milford City of	Delaware	September 30	Generator
Mishawaka City of	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny	South Dakota	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Modesto Irrigation District.....	California	December 31	Generator
Monett City of.....	Missouri	March 31	Nongenerator
Monroe City of.....	North Carolina	June 30	Nongenerator
Moorhead City of.....	Minnesota	December 31	Nongenerator
Morgan City City of.....	Louisiana	December 31	Nongenerator
Morganton City of.....	North Carolina	June 30	Nongenerator
Morristown City of.....	Tennessee	June 30	Nongenerator
Moultrie City of.....	Georgia	September 30	Nongenerator
Municipal Electric Authority.....	Georgia	December 31	Generator
Municipal Energy Agency of MS.....	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE.....	Nebraska	March 31	Generator
Murfreesboro City of.....	Tennessee	June 30	Nongenerator
Murphy City of.....	North Carolina	June 30	Nongenerator
Murray City of.....	Kentucky	June 30	Nongenerator
Murray City of.....	Utah	June 30	Generator
Muscatine City of.....	Iowa	December 31	Generator
Muscle Shoals City of.....	Alabama	June 30	Nongenerator
MSR Public Power Agency.....	California	December 31	Generator
Naperville City of.....	Illinois	April 30	Nongenerator
Napoleon City of.....	Ohio	December 31	Nongenerator
Nashville Electric Service.....	Tennessee	June 30	Nongenerator
Natchitoches City of.....	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth.....	Arizona	December 31	Nongenerator
Nebraska Public Power District.....	Nebraska	December 31	Generator
New Albany City of.....	Mississippi	June 30	Nongenerator
New Bern City of.....	North Carolina	June 30	Nongenerator
New Braunfels City of.....	Texas	July 31	Nongenerator
New London Electric&Water Util.....	Wisconsin	December 31	Nongenerator
New River Light & Power Co.....	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm.....	Florida	September 30	Generator
New Ulm Public Utilities Comm.....	Minnesota	December 31	Generator
Newark City of.....	Delaware	December 31	Nongenerator
Newberry City of.....	South Carolina	June 30	Nongenerator
Newport City of.....	Tennessee	June 30	Nongenerator
Niles City of.....	Ohio	December 31	Nongenerator
Norris Public Power District.....	Nebraska	December 31	Nongenerator
North Attleborough Town of.....	Massachusetts	December 31	Generator
North Carolina Eastern M P A.....	North Carolina	December 31	Generator
North Carolina Mun Power Agny.....	North Carolina	December 31	Generator
North Little Rock City of.....	Arkansas	December 31	Nongenerator
North Platte City of.....	Nebraska	July 31	Nongenerator
Northern California Power Agny.....	California	June 30	Generator
Northern Municipal Power Agny.....	Minnesota	December 31	Generator
Northern Wasco County PUD.....	Oregon	December 31	Generator
Norwich City of.....	Connecticut	June 30	Generator
Norwood City of.....	Massachusetts	June 30	Nongenerator
Oak Ridge City of.....	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin.....	California	December 31	Generator
Ocala City of.....	Florida	September 30	Generator
Oconomowoc City of.....	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth.....	Oklahoma	December 31	Generator
Omaha Public Power District.....	Nebraska	December 31	Generator
Opelika City of.....	Alabama	September 30	Nongenerator
Orangeburg City of.....	South Carolina	September 30	Generator
Orlando Utilities Comm.....	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist.....	California	December 31	Generator
Orville City of.....	Ohio	December 31	Generator
Osceola City of.....	Arkansas	December 31	Generator
Overton Power District No 5.....	Nevada	December 31	Nongenerator
Owatonna City of.....	Minnesota	December 31	Nongenerator
Owensboro City of.....	Kentucky	May 31	Generator
Oxford City of.....	Mississippi	June 30	Nongenerator
Paducah City of.....	Kentucky	June 30	Nongenerator
Painesville City of.....	Ohio	December 31	Generator
Palo Alto City of.....	California	June 30	Nongenerator
Paragould Light & Water Comm.....	Arkansas	December 31	Generator
Paris City of.....	Tennessee	June 30	Nongenerator
Pasadena City of.....	California	June 30	Generator
Peabody City of.....	Massachusetts	December 31	Generator
Pella City of.....	Iowa	December 31	Generator
Peru City of.....	Indiana	December 31	Generator
Philadelphia City of.....	Mississippi	June 30	Nongenerator
Piedmont Municipal Power Agny.....	Mississippi	June 30	Nongenerator
Pierre City of.....	South Dakota	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Piqua City of.....	Ohio	December 31	Generator
Placer County Water Agency.....	California	December 31	Generator
Platte River Power Authority.....	Colorado	December 31	Generator
Plattsburgh City of.....	New York	December 31	Nongenerator
Plymouth City of.....	Wisconsin	December 31	Nongenerator
Ponca City City of.....	Oklahoma	June 30	Nongenerator
Poplar Bluff City of.....	Missouri	December 31	Generator
Port Angeles City of.....	Washington	December 31	Generator
Power Authority of State of NY.....	New York	December 31	Generator
Provo City Corp.....	Utah	June 30	Nongenerator
Pulaski City of.....	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County.....	Washington	December 31	Nongenerator
PUD No 1 of Chelan County.....	Washington	December 31	Generator
PUD No 1 of Clallam County.....	Washington	December 31	Nongenerator
PUD No 1 of Clark County.....	Washington	December 31	Nongenerator
PUD No 1 of Cowlitz County.....	Washington	December 31	Generator
PUD No 1 of Douglas County.....	Washington	December 31	Generator
PUD No 1 of Franklin County.....	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty.....	Washington	December 31	Generator
PUD No 1 of Klickitat County.....	Washington	December 31	Nongenerator
PUD No 1 of Lewis County.....	Washington	December 31	Generator
PUD No 1 of Okanogan County.....	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty.....	Washington	December 31	Generator
PUD No 1 of Snohomish County.....	Washington	December 31	Generator
PUD No 1 of Whatcom County.....	Washington	December 31	Nongenerator
PUD No 2 of Grant County.....	Washington	December 31	Generator
PUD No 2 of Pacific County.....	Washington	December 31	Nongenerator
PUD No 3 of Mason County.....	Washington	December 31	Nongenerator
Quincy City of.....	Florida	September 30	Nongenerator
Radford City of.....	Virginia	June 30	Generator
Reading Town of.....	Massachusetts	December 31	Nongenerator
Redding City of.....	California	June 30	Generator
Reedsburg Utility Comm.....	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.....	Florida	September 30	Generator
Richland City of.....	Washington	December 31	Nongenerator
Richmond City of.....	Indiana	December 31	Generator
Ripley City of.....	Tennessee	June 30	Nongenerator
Riverside City of.....	California	June 30	Generator
Rochelle Municipal Utilities.....	Illinois	April 30	Generator
Rochester Public Utilities.....	Minnesota	December 31	Generator
Rock Hill City of.....	South Carolina	December 31	Nongenerator
Rockville Centre Village of.....	New York	May 31	Generator
Rockwood City of.....	Tennessee	June 30	Nongenerator
Rocky Mount City of.....	North Carolina	June 30	Nongenerator
Rolla City of.....	Missouri	September 30	Nongenerator
Roseville City of.....	California	June 30	Nongenerator
Russellville City of.....	Kentucky	June 30	Nongenerator
Ruston City of.....	California	December 31	Generator
Sacramento Municipal Util Dist.....	Kentucky	June 30	Nongenerator
Salem City of.....	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist.....	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny.....	Texas	September 30	Generator
San Antonio Public Service Bd.....	Texas	January 31	Generator
San Francisco City & County of.....	California	June 30	Generator
San Marcos City of.....	Texas	September 30	Nongenerator
Santa Clara City of.....	California	June 30	Generator
Scottsboro City of.....	Alabama	June 30	Nongenerator
Scottsburg City of.....	Indiana	December 31	Nongenerator
Seattle City of.....	Washington	December 31	Generator
Seguin City of.....	Texas	September 30	Nongenerator
Seneca City of.....	South Carolina	June 30	Nongenerator
Sevier County Electric Sysytem.....	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm.....	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities.....	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of.....	Wisconsin	December 31	Nongenerator
Sheffield Utilities.....	Alabama	June 30	Nongenerator
Shelby City of.....	North Carolina	June 30	Nongenerator
Shelbyville City of.....	Tennessee	June 30	Nongenerator
Shrewsbury Town of.....	Massachusetts	December 31	Generator
Sikeston City of.....	Missouri	May 31	Generator
Siloam Springs City of.....	Arkansas	December 31	Nongenerator
Solvay Village of.....	New York	May 31	Nongenerator
South Carolina Pub Serv Auth.....	South Carolina	December 31	Generator
Southern California P P A.....	California	June 30	Generator

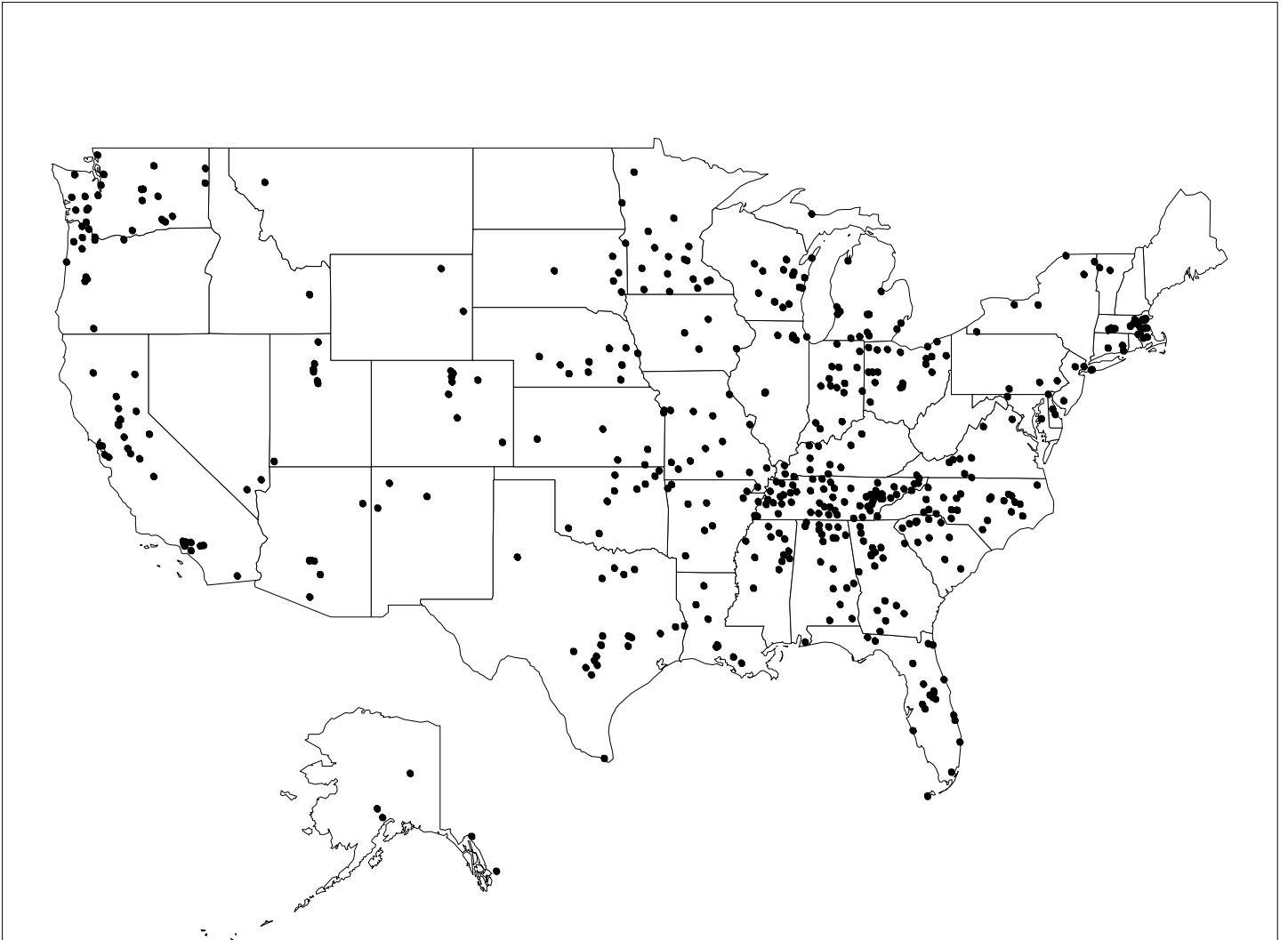
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Southern Minnesota Mun P Agny	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator
Starkville City of	Mississippi	June 30	Nongenerator
Statesville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay City of	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Tohono OOdham Utility Auth	Arizona	December 31	Nongenerator
Toledo Bend Project Joint Oper	Texas	August 30	Generator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vera Irrigation District # 15	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth	Vermont	December 31	Generator
Vernon City of	California	June 30	Generator
Vero Beach City of	Florida	September 30	Generator
Vineland City of	New Jersey	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System	Texas	September 30	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Plains City of	Missouri	December 31	Nongenerator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winchester City of	Tennessee	June 30	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
Yuba County Water Agency	California	June 30	Generator
Zeeland City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1996



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix C

**Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1992-1996**

Appendix C

Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1992-1996

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	21,233,474	41.79
Lansing City of.....	Michigan	2,336,893	4.60
Santa Clara City of.....	California	2,296,835	4.52
Anaheim City of.....	California	2,278,677	4.48
Fayetteville Public Works Comm.....	North Carolina	2,003,129	3.94
Riverside City of.....	California	1,632,366	3.21
Pasadena City of.....	California	1,166,811	2.30
Vernon City of.....	California	1,052,800	2.07
Glendale City of.....	California	1,011,925	1.99
Burbank City of.....	California	972,508	1.91
Subtotal.....		35,985,418	70.82

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Lower Colorado River Authority.....	Texas	10,645,538	22.27
Intermountain Power Agency.....	Utah	9,760,982	20.42
Washington Pub Pwr Supply Sys.....	Washington	7,780,202	16.28
California Dept-Wtr Resources.....	California	4,313,258	9.02
Northern California Power Agny.....	California	3,113,481	6.51
Southern California P P A.....	California	2,147,802	4.49
Yuba County Water Agency.....	California	2,077,215	4.35
San Francisco City & County of.....	California	1,674,094	3.50
Los Angeles City of.....	California	1,343,832	2.81
Utah Municipal Power Agency.....	Utah	835,377	1.75
Subtotal.....		43,691,781	91.40

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	5,797,226	6,189,104	6,322,194	6,056,616	5,873,621
Operation Expenses.....	3,444,212	3,604,623	3,750,469	3,607,659	3,525,928
Maintenance Expenses.....	416,027	378,487	400,442	376,031	368,959
Depreciation Expenses.....	700,186	771,714	733,717	665,941	627,770
Amort, Prop Losses and Reg Study.....	2,600	4,015	4,988	46,572	36,028
Taxes and Tax Equivalents.....	102,190	127,377	125,721	126,376	109,783
Total Electric Utility Operating Expenses	4,665,215	4,886,217	5,015,337	4,822,580	4,668,469
Net Electric Utility Operating Income.....	1,132,011	1,302,887	1,306,856	1,234,036	1,205,152
Income from Electric Plant Leased to Others.....	1,023	964	725	791	2,474
Electric Utility Operating Income	1,133,034	1,303,851	1,307,582	1,234,827	1,207,627
Other Electric Income.....	288,952	312,350	326,137	336,677	391,113
Other Electric Deductions.....	96,177	82,340	91,770	109,123	122,334
Allowance for Other Funds Used During Construction.....	—	—	—	—	—
Taxes on Other Income and Deduct.....	944	—	12,676	64	885
Electric Utility Income	1,324,864	1,533,860	1,529,273	1,462,317	1,475,521
Income Deductions from Interest on Long-term Debt.....	914,613	1,260,071	1,266,410	1,219,759	1,298,247
Other Income Deductions.....	34,497	49,288	151	-73,744	-12,878
Allowance for Borrowed Funds Used During Construction.....	-5,120	-3,712	-7,380	-15,152	-10,592
Total Income Deductions	943,990	1,305,647	1,259,181	1,130,863	1,274,778
Income Before Extraordinary Items.....	380,874	228,214	270,091	331,453	200,744
Extraordinary Income.....	14,606	16,146	5,975	7,174	6,593
Extraordinary Deductions.....	69,321	39,960	171,428	112,481	73,027
Net Income	326,159	204,399	104,638	226,146	134,310

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Power Inc Sys (WI) changed fiscal year from June 30 to December 31 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	24,560,756	23,813,519	23,649,149	22,458,024	21,821,753
Const Work in Progress.....	542,158	948,126	843,150	879,753	1,007,230
(less) Depr, Amort, and Depletion.....	10,187,384	7,802,514	7,247,501	6,525,704	6,047,224
Net Electric Utility Plant.....	14,915,530	16,959,131	17,244,798	16,812,072	16,781,759
Nuclear Fuel.....	467,160	396,089	354,050	363,138	307,982
(less) Amort of Nucl Fuel.....	292,123	209,501	201,855	197,885	138,151
Net Elec Plant Incl Nucl Fuel.....	15,096,567	17,145,720	17,396,994	16,977,326	16,951,590
Other Property & Investments					
Nonutility Property.....	6,325,055	5,810,617	5,282,581	4,783,966	4,390,194
(less) Accum Provisions for Depr & Amort.....	1,881,263	1,765,771	1,643,704	1,532,462	1,426,040
Invest in Assoc Enterprises.....	20,496	12,265	34,364	30,539	38,999
Invest & Special Funds.....	3,337,226	5,848,427	5,976,191	5,470,789	3,958,741
Total Other Property & Investments.....	7,801,514	9,905,538	9,649,433	8,752,832	6,961,895
Current and Accrued Assets					
Cash, Working Funds & Investments.....	3,628,735	3,370,548	3,637,073	3,842,190	3,167,797
Notes & Other Receivables.....	255,659	260,772	263,092	251,043	274,818
Customer Accts Receivable.....	600,763	508,885	600,752	553,561	521,135
(less) Accum Prov for Uncollected Accts.....	22,416	22,517	19,483	18,891	14,961
Fuel Stock & Exp Undistr.....	107,033	170,403	211,474	219,279	230,592
Materials & Supplies.....	267,099	293,025	318,585	308,887	306,329
Other Supplies & Misc.....	13,576	19,133	-	73,367	74,489
Prepayments.....	167,562	105,653	84,928	-	-
Accrued Utility Revenues.....	138,010	137,929	134,879	130,552	118,743
Miscellaneous Current & Accrued Assets.....	524,534	480,926	476,221	317,320	267,360
Total Current & Accrued Assets.....	5,680,554	5,324,757	5,707,521	5,677,308	4,946,301
Deferred Debits					
Unamortized Debt Expenses.....	527,448	1,441,454	1,515,843	1,115,871	920,381
Extraordinary Losses, Study Cost.....	17,790	29,921	22,426	395,404	12,920
Misc Debt, R & D Exp, Unamrt Losses.....	1,218,802	2,293,374	2,469,450	2,379,389	2,598,210
Total Deferred Debits.....	1,764,040	3,764,750	4,007,720	3,890,664	3,531,511
Total Assets & Other Debits.....	30,336,675	36,140,764	36,761,667	35,298,129	32,391,297
Proprietary Capital					
Investment of Municipality.....	1,019,785	1,253,767	1,010,703	980,695	1,020,857
Misc Capital.....	183,212	86,913	118,973	97,246	-14,376
Retained Earnings.....	8,498,008	7,481,164	7,489,894	7,165,700	6,911,454
Total Proprietary Capital.....	9,701,005	8,821,844	8,619,570	8,243,641	7,917,934
Long-term Debt					
Bonds.....	17,188,817	22,390,678	22,970,895	22,602,706	20,377,974
Advances from Municipality & Other.....	1,518,557	1,551,506	1,577,910	465,384	553,413
Unamort Prem on Long-term Debt.....	15,381	8,991	9,674	530,377	3,743
(less) Unamort Discount on Long-term Debt.....	654,278	883,366	943,800	1,049,664	1,072,415
Total Long-term Debt.....	18,068,475	23,067,809	23,614,679	22,548,802	19,862,716
Other Noncurrent Liabilities					
Accum Operating Provisions.....	52,018	55,232	119,569	69,777	69,277
Accum Prov for Rate Refunds.....	37,177	55,786	-	-	-
Total Other Noncurrent Liabilities.....	89,195	111,018	119,569	69,777	69,277
Current and Accrued Liabilities					
Notes Payable.....	245,933	108,184	112,848	115,216	124,960
Accounts Payable.....	913,726	858,722	914,732	838,032	836,494
Payables to Assoc Enterprises.....	123,486	136,545	135,708	150,227	145,023
Customer Deposits.....	173,069	118,380	100,781	79,307	93,187
Taxes Accrued.....	14,017	13,622	14,141	16,668	21,663
Interest Accrued.....	335,806	494,970	443,461	432,509	382,500
Misc Current & Accrued Liabilities.....	258,623	1,909,881	1,968,441	1,912,747	1,940,659
Total Current & Accrued Liabilities.....	2,064,660	3,640,302	3,690,113	3,544,706	3,544,487
Deferred Credits					
Customer Advances for Construction.....	25,508	50,791	45,136	43,288	42,340
Other Deferred Credits.....	570,990	626,741	651,166	742,733	811,973
Unamort Gain on Reacqr Debt.....	-183,158	-177,740	21,434	105,182	142,572
Total Deferred Credits.....	413,340	499,791	717,736	891,203	996,885
Total Liabilities and Other Credits.....	30,336,675	36,140,764	36,761,667	35,298,129	32,391,297

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.4	4.1	3.9	3.9	3.9
Current Assets to Current Liabilities	2.8	1.5	1.5	1.6	1.4
Total Electric Utility Plant as a Percent of Total Assets	84.3	69.6	67.6	67.1	71.4
Net Electric Utility Plant as a Percent of Total Assets	49.7	47.4	47.3	48.1	52.3
Debt as a Percent of Total Liabilities.....	66.4	73.9	74.3	73.9	72.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	41.0	31.8	30.0	28.4	26.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	66.6	64.4	65.7	65.8	66.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.1	12.5	11.6	11.0	10.7
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	1.8	2.1	2.0	2.1	1.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	15.8	20.4	20.0	20.1	22.1
Net Income as a Percent of Electric Utility Operating Revenues	5.6	3.3	1.7	3.7	2.3
Purchased Power Cents Per Kilowatthour	4.2	4.3	4.5	4.3	4.3
Generated Cents Per Kilowatthour.....	1.9	2.1	2.3	2.3	2.3
Total Power Supply Per Kilowatthour Sold.....	3.0	3.2	3.4	3.4	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	710,826	970,882	1,080,342	1,078,045	952,188
Nuclear Power Generation.....	208,864	218,444	234,047	211,994	195,820
Hydraulic Power Generation	56,934	54,523	48,678	51,177	51,216
Other Power Generation	81,720	62,988	46,086	41,629	38,213
Purchased Power.....	1,836,280	1,619,076	1,723,456	1,618,260	1,696,102
Other Production Expenses.....	24,129	35,910	20,082	15,753	25,393
Total Production Expenses	2,918,752	2,961,823	3,152,691	3,016,859	2,958,932
Transmission Expenses	151,362	149,263	141,292	128,866	122,955
Distribution Expenses	330,309	239,748	250,442	267,820	249,276
Customer Accounts Expenses.....	117,227	91,609	84,175	92,470	85,956
Customer Service and Information Expenses	30,053	29,759	31,735	29,378	23,888
Sales Expenses	1,379	906	812	813	1,507
Administrative and General Expenses	311,157	510,000	489,764	447,484	452,373
Total Electric Operation and Maintenance Expenses	3,860,239	3,983,110	4,150,911	3,983,691	3,894,887
Fuel Expenses in Operation					
Steam Power Generation	439,266	627,974	812,127	799,613	702,909
Nuclear Power Generation.....	50,665	39,804	59,630	54,438	38,524
Other Power Generation	8,226	10,478	21,917	19,689	17,832
Number of Elec Dept Employees					
Regular Full-time	14,164	14,949	15,653	15,442	16,894
Part-time & Temporary.....	389	597	815	967	1,217
Total Elec Dept Employees	14,553	15,546	16,468	16,409	18,111

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending
on June 30 at End of Period, 1992-1996
(Thousand Dollars)**

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	47,254	89,558	88,908	88,231	103,370
Production Plant					
Steam.....	3,938,686	6,470,103	6,264,976	6,381,047	6,074,387
Nuclear.....	4,698,823	4,646,849	4,586,603	4,580,460	4,584,312
Hydraulic.....	2,862,008	2,692,206	2,785,014	2,627,882	2,618,895
Other	1,074,757	907,358	981,621	435,135	590,691
Total Production Plant	12,574,273	14,716,515	14,618,215	14,024,524	13,868,285
Transmission Plant.....	2,743,015	2,523,452	2,488,678	2,443,364	2,372,536
Distribution Plant.....	4,812,246	4,583,704	4,433,062	4,237,454	4,056,844
General Plant.....	1,744,750	1,592,593	1,701,054	1,373,699	1,189,667
Total Electric Plant in Service.....	21,921,537	23,505,822	23,329,917	22,167,272	21,590,702
Electric Plant Leased to Others.....	1	1	1	1	1
Construction Work in Progress - Electric.....	542,158	948,126	843,150	879,753	1,007,230
Electric Plant Held for Future Use.....	7,563	2,227	12,216	9,487	17
Electric Plant Misc.....	2,631,655	305,470	307,016	281,264	231,033
Total Electric Utility Plant.....	25,102,914	24,761,645	24,492,299	23,337,776	22,828,983
Accumulated Provision for Depreciation and Amortization.....	10,187,384	7,802,514	7,247,501	6,525,704	6,047,224
Net Electric Utility Plant.....	14,915,530	16,959,131	17,244,798	16,812,072	15,973,226

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	2,172,161	R 2,093,040	2,093,440	2,068,364	2,051,709
Commercial or Small	319,083	R 307,291	306,525	299,862	298,130
Industrial or Large	24,075	22,468	24,124	23,482	23,782
Other	20,795	18,141	18,286	16,039	19,858
Total Ultimate Consumers	2,536,114	R 2,440,940	2,442,375	2,407,747	2,393,479
Sales for the Year (megawatthours)					
Residential	14,186,540	R 13,361,232	13,186,592	12,646,336	12,802,964
Commercial or Small	20,567,788	R 19,756,093	15,495,316	19,091,042	18,772,290
Industrial or Large	13,628,412	11,242,614	16,261,239	12,437,301	12,741,755
Other	2,541,574	R 2,584,785	2,334,719	2,180,702	2,628,594
Total Sales to Ultimate Consumers	50,924,314	R 46,944,724	47,277,866	46,355,381	46,945,603
Sales for Resale	46,826,569	48,994,945	44,154,103	44,312,299	39,068,959
Total Sales	97,750,883	R 95,939,669	91,431,969	90,667,680	86,014,562
Operating Revenues for the Year (thousand dollars)					
Residential	1,226,329	R 1,172,083	1,160,463	1,109,153	1,073,325
Commercial or Small	1,723,706	R 1,670,638	1,342,630	1,618,563	1,535,038
Industrial or Large	943,215	R 784,173	1,193,294	905,778	881,541
Other	170,356	R 158,697	159,079	143,731	177,005
Total Revenues from Sales to Ultimate Consumers	4,063,606	R 3,785,591	3,855,466	3,777,225	3,666,909
Sales for Resale	2,175,377	2,216,554	2,272,651	2,131,533	2,065,351
Total Revenues From Sales of Electricity	6,238,983	R 6,002,145	6,128,117	5,908,758	5,732,260

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996
(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam.....	30,711,233	40,044,844	42,721,159	39,909,551	38,133,584
Nuclear.....	11,853,058	10,779,961	10,528,784	10,074,201	7,253,503
Hydro-Conventional.....	11,271,296	9,681,575	7,392,578	8,244,651	7,347,109
Hydro-Pumped Storage.....	2,942,175	3,234,118	1,819,704	2,247,668	2,414,851
Other.....	563,269	251,296	603,785	496,659	580,196
(Less) Energy for Pumping.....	864,483	451,498	951,103	937,070	1,161,213
Total Net Generation.....	56,476,548	63,540,296	62,114,906	60,035,659	54,568,030
Purchases from Utility.....	41,081,042	34,860,785	36,657,410	35,417,196	37,654,330
Purchases from Nonutility.....	1,043,222	907,444	569,610	630,280	153,015
Power Exchanges					
Received.....	6,750,347	6,051,872	4,954,839	5,475,410	5,699,468
Delivered.....	5,446,504	4,400,176	3,791,556	3,780,680	3,637,592
Net Exchanges.....	1,303,838	1,651,696	1,163,283	1,694,730	2,061,876
Transmission for Others (Wheeling)					
Received.....	21,815,685	14,428,382	14,581,581	16,078,009	14,009,909
Delivered.....	14,643,274	14,396,551	14,528,824	16,021,994	13,959,201
Net Transmission for Others.....	7,172,411	31,831	52,758	56,015	50,708
Transmission by Others Losses.....	-18,801	-166,523	-214,516	-174,994	-141,770
Total Net Energy Generated and Received.....	107,058,260	100,825,529	100,343,451	97,658,887	94,346,189
Disposition of Energy					
Sales to Ultimate Consumers.....	51,033,409	46,076,430	47,153,236	47,089,512	46,312,232
Requirements Sales for Resale.....	43,893,576	45,580,165	42,479,566	40,980,045	36,745,586
Nonrequirements Sales for Resale.....	3,909,098	2,304,988	1,886,792	947,898	453,567
Furnished Without Charge.....	167,804	186,650	194,995	235,866	200,424
Used by Utility (excluding station use).....	5,179,828	3,593,552	4,727,042	4,631,889	6,179,980
Losses.....	2,874,546	3,083,744	3,901,820	3,773,677	4,454,398
Total Disposition.....	107,058,261	100,825,529	100,343,451	97,658,887	94,346,189

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,017,530	11.15
Seattle City of	Washington	9,188,000	7.87
Sacramento Municipal Util Dist.....	California	8,889,261	7.61
South Carolina Pub Serv Auth.....	South Carolina	8,209,218	7.03
Omaha Public Power District.....	Nebraska	7,756,491	6.64
PUD No 1 of Snohomish County	Washington	7,158,031	6.13
Tacoma City of	Washington	5,471,096	4.69
PUD No 1 of Cowlitz County.....	Washington	4,033,060	3.45
Colorado Springs City of.....	Colorado	3,465,123	2.97
Nebraska Public Power District	Nebraska	2,928,863	2.51
Subtotal		70,116,673	60.05

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	27,555,179	16.93
Nebraska Public Power District	Nebraska	24,235,179	14.89
PUD No 1 of Chelan County	Washington	10,845,639	6.66
Municipal Electric Authority.....	Georgia	10,264,912	6.31
South Carolina Pub Serv Auth.....	South Carolina	9,339,589	5.74
PUD No 2 of Grant County	Washington	8,482,068	5.21
North Carolina Eastern M P A.....	North Carolina	6,709,020	4.12
North Carolina Mun Power Agny.....	North Carolina	6,556,548	4.03
American Mun Power-Ohio Inc.....	Ohio	4,984,129	3.06
Grand River Dam Authority.....	Oklahoma	4,610,810	2.83
Subtotal		113,583,073	69.77

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	11,182,251	10,681,781	10,636,841	10,265,144	9,978,727
Operation Expenses.....	6,254,977	6,581,774	6,449,328	6,271,036	5,929,885
Maintenance Expenses.....	748,425	749,959	735,879	726,808	785,806
Depreciation Expenses.....	1,704,801	1,236,692	1,159,118	1,082,958	1,042,213
Amort, Prop Losses and Reg Study.....	129,049	116,100	112,749	99,467	93,501
Taxes and Tax Equivalents.....	293,836	269,795	260,857	261,135	236,234
Total Electric Utility Operating Expenses	9,131,088	8,954,320	8,717,931	8,441,404	8,087,639
Net Electric Utility Operating Income.....	2,051,163	1,727,461	1,918,910	1,823,740	1,891,088
Income from Electric Plant Leased to Others.....	7,987	6,556	19,756	10,131	1,865
Electric Utility Operating Income	2,059,151	1,734,017	1,938,665	1,833,871	1,892,953
Other Electric Income.....	725,349	704,513	521,486	720,647	1,021,872
Other Electric Deductions.....	20,023	76,439	-1,286	34,484	31,702
Allowance for Other Funds Used During Construction.....	6,139	8,197	5,888	5,721	6,151
Taxes on Other Income and Deduct.....	220	5,132	3,059	2,952	2,755
Electric Utility Income	2,770,395	2,365,155	2,464,266	2,522,803	2,886,519
Income Deductions from Interest on Long-term Debt.....	1,943,912	1,963,770	2,020,118	2,088,036	2,258,140
Other Income Deductions.....	241,987	218,562	178,527	173,302	136,087
Allowance for Borrowed Funds Used During Construction.....	-11,870	-20,977	-12,812	-10,057	-10,843
Total Income Deductions	2,174,029	2,161,355	2,185,833	2,251,282	2,383,383
Income Before Extraordinary Items.....	596,366	203,800	278,433	271,521	503,136
Extraordinary Income.....	18,840	53,778	67,950	54,810	72,686
Extraordinary Deductions.....	12,679	15,603	18,296	137,312	126,373
Net Income	602,526	241,975	328,086	189,020	449,449

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	41,444,043	38,223,333	37,327,308	36,270,042	35,222,457
Const Work in Progress.....	1,578,567	1,906,103	2,065,590	1,950,440	1,523,008
(less) Depr, Amort, and Depletion.....	14,596,097	13,122,194	12,251,762	11,345,511	10,493,142
Net Electric Utility Plant.....	28,426,513	27,007,243	27,141,136	26,874,970	26,252,323
Nuclear Fuel.....	1,660,261	1,642,191	1,665,312	1,705,807	1,653,317
(less) Amort of Nucl Fuel.....	1,179,525	1,148,674	1,131,769	1,150,437	1,042,691
Net Elec Plant Incl Nucl Fuel.....	28,907,250	27,500,760	27,674,679	27,430,340	26,862,950
Other Property & Investments					
Nonutility Property.....	324,215	304,358	431,540	430,836	370,608
(less) Accum Provisions for Depr & Amort.....	69,367	64,712	195,510	182,708	172,216
Invest in Assoc Enterprises.....	16,417	-3,662	195,315	295,967	205,979
Invest & Special Funds.....	6,699,043	6,915,284	6,930,525	7,101,773	6,994,760
Total Other Property & Investments.....	6,970,309	7,151,268	7,361,870	7,645,868	7,399,131
Current and Accrued Assets					
Cash, Working Funds & Investments.....	4,392,594	3,968,919	4,469,068	4,303,347	4,546,678
Notes & Other Receivables.....	484,827	432,039	339,165	375,331	281,987
Customer Accts Receivable.....	987,012	897,922	902,986	872,478	770,319
(less) Accum Prov for Uncollected Accts.....	28,439	25,139	21,816	20,667	20,575
Fuel Stock & Exp Undistr.....	254,581	171,240	163,651	122,831	183,952
Materials & Supplies.....	456,955	447,204	470,433	457,540	436,404
Other Supplies & Misc.....	10,603	15,798	-	151,661	148,608
Prepayments.....	150,958	100,454	154,265	-	-
Accrued Utility Revenues.....	112,248	176,662	99,997	97,627	88,636
Miscellaneous Current & Accrued Assets.....	698,666	708,129	760,070	614,489	640,721
Total Current & Accrued Assets.....	7,520,004	6,893,228	7,337,819	6,974,638	7,076,731
Deferred Debits					
Unamortized Debt Expenses.....	1,006,001	997,680	1,038,464	1,083,853	942,727
Extraordinary Losses, Study Cost.....	1,063,096	1,204,623	425,374	443,321	384,193
Misc Debt, R & D Exp, Unamrt Losses.....	5,881,570	5,701,868	5,982,141	6,112,902	5,228,559
Total Deferred Debits.....	7,950,667	7,904,171	7,445,979	7,640,077	6,555,478
Total Assets & Other Debits.....	51,348,230	49,449,426	49,820,347	49,690,923	47,894,290
Proprietary Capital					
Investment of Municipality.....	383,351	398,679	385,076	382,728	394,516
Misc Capital.....	107,781	58,378	40,945	54,912	50,262
Retained Earnings.....	8,898,661	8,109,618	7,866,971	7,607,441	7,443,810
Total Proprietary Capital.....	9,389,793	8,566,675	8,292,993	8,045,082	7,888,588
Long-term Debt					
Bonds.....	33,638,422	33,450,397	34,488,676	34,703,101	34,287,344
Advances from Municipality & Other.....	2,206,821	1,973,168	2,268,730	1,762,850	1,223,179
Unamort Prem on Long-term Debt.....	122,697	25,427	27,659	68,644	35,176
(less) Unamort Discount on Long-term Debt.....	1,256,367	1,265,868	1,460,972	916,321	1,012,260
Total Long-term Debt.....	34,711,572	34,183,124	35,324,094	35,618,275	34,533,438
Other Noncurrent Liabilities					
Accum Operating Provisions.....	187,009	158,108	133,156	109,206	409,800
Accum Prov for Rate Refunds.....	97,822	101,520	103,878	109,290	4,277
Total Other Noncurrent Liabilities.....	284,830	259,628	237,035	218,495	414,077
Current and Accrued Liabilities					
Notes Payable.....	1,165,254	1,127,030	1,053,159	1,089,125	861,989
Accounts Payable.....	864,921	786,417	768,765	733,766	690,877
Payables to Assoc Enterprises.....	72,290	81,547	62,883	55,730	38,023
Customer Deposits.....	52,073	46,511	45,455	44,848	44,205
Taxes Accrued.....	111,424	111,101	111,791	108,973	89,751
Interest Accrued.....	668,366	678,512	709,566	700,474	716,138
Misc Current & Accrued Liabilities.....	952,913	929,816	907,434	826,121	550,077
Total Current & Accrued Liabilities.....	3,887,241	3,760,934	3,659,055	3,559,037	2,991,060
Deferred Credits					
Customer Advances for Construction.....	71,580	42,227	40,752	37,909	37,120
Other Deferred Credits.....	2,557,180	2,433,084	2,067,330	2,021,905	1,813,190
Unamort Gain on Reacqr Debt.....	446,033	203,753	199,089	190,221	216,817
Total Deferred Credits.....	3,074,793	2,679,065	2,307,171	2,250,035	2,067,127
Total Liabilities and Other Credits.....	51,348,230	49,449,426	49,820,347	49,690,923	47,894,290

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.0	3.9	3.9	3.9	3.8
Current Assets to Current Liabilities	1.9	1.8	2.0	2.0	2.4
Total Electric Utility Plant as a Percent of Total Assets	87.0	84.5	82.4	80.3	80.2
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.6	55.5	55.2	56.1
Debt as a Percent of Total Liabilities	75.2	76.7	78.2	78.8	78.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	35.3	34.2	32.6	31.3	30.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	62.6	68.6	67.6	68.2	67.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	15.2	11.6	10.9	10.5	10.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.5	2.5	2.5	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.4	18.4	19.0	20.3	22.6
Net Income as a Percent of Electric Utility Operating Revenues	5.4	2.3	3.1	1.8	4.5
Purchased Power Cents Per Kilowatthour	3.5	3.5	3.2	3.2	3.4
Generated Cents Per Kilowatthour.....	1.1	1.4	1.5	1.5	1.6
Total Power Supply Per Kilowatthour Sold.....	2.0	2.2	2.2	2.2	2.3

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	1,267,709	1,337,834	1,350,805	1,338,540	1,282,834
Nuclear Power Generation.....	528,924	798,873	803,743	833,951	874,038
Hydraulic Power Generation	135,774	185,529	183,959	176,149	179,079
Other Power Generation	80,555	76,132	59,723	56,429	73,927
Purchased Power.....	3,472,719	2,985,912	2,935,592	2,794,807	2,659,016
Other Production Expenses.....	61,670	110,486	91,726	94,807	31,459
Total Production Expenses	5,547,351	5,494,766	5,425,548	5,294,683	5,100,351
Transmission Expenses	183,986	512,799	493,491	482,984	439,935
Distribution Expenses	482,383	338,581	344,322	330,158	308,399
Customer Accounts Expenses.....	126,165	123,586	127,227	124,537	116,469
Customer Service and Information Expenses	37,518	40,304	42,526	38,145	40,755
Sales Expenses	6,017	13,012	10,597	7,990	8,274
Administrative and General Expenses	620,759	808,684	742,985	719,348	701,509
Total Electric Operation and Maintenance Expenses	7,004,179	7,331,733	7,186,697	6,997,844	6,715,691
Fuel Expenses in Operation					
Steam Power Generation	698,974	575,620	949,985	951,608	728,151
Nuclear Power Generation.....	132,361	133,784	192,535	205,222	170,926
Other Power Generation	45,688	48,007	37,290	32,663	32,729
Number of Elec Dept Employees					
Regular Full-time	161,376	24,798	25,928	26,313	26,379
Part-time & Temporary.....	848	962	1,191	973	1,127
Total Elec Dept Employees	162,224	25,760	27,119	27,286	27,506

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemehr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending on
December 31 at End of Period, 1992-1996**
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	281,778	322,727	281,796	187,454	147,119
Production Plant					
Steam.....	9,351,708	8,888,446	9,037,839	8,922,654	8,631,927
Nuclear.....	9,233,190	9,079,196	9,106,436	9,156,237	9,134,357
Hydraulic.....	5,102,181	4,891,907	4,774,883	4,742,634	4,615,920
Other	1,147,883	933,799	878,763	744,582	653,883
Total Production Plant	24,834,963	23,793,348	23,797,922	23,566,107	23,036,088
Transmission Plant.....	4,925,816	4,617,421	4,545,568	4,415,887	4,391,256
Distribution Plant.....	7,742,717	6,175,369	5,873,794	5,391,646	5,099,992
General Plant.....	2,418,061	2,271,154	2,098,518	1,885,786	1,761,568
Total Electric Plant in Service.....	40,203,334	37,180,018	36,597,599	35,446,880	34,436,024
Electric Plant Leased to Others.....	25,508	35,606	15,141	16,297	17,376
Construction Work in Progress - Electric.....	1,578,567	1,906,103	2,065,590	1,950,440	1,523,008
Electric Plant Held for Future Use.....	19,465	20,658	21,559	34,897	35,048
Electric Plant Misc.....	1,195,736	987,051	693,008	771,967	734,009
Total Electric Utility Plant.....	43,022,610	40,129,437	39,392,898	38,220,481	36,745,465
Accumulated Provision for Depreciation and Amortization.....	14,596,097	13,122,194	12,251,762	11,345,511	10,493,142
Net Electric Utility Plant.....	28,426,513	27,007,243	27,141,136	26,874,970	27,404,148

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential.....	2,959,747	2,876,943	2,877,171	2,849,810	2,814,249
Commercial or Small.....	379,372	369,673	367,325	375,533	374,138
Industrial or Large.....	22,545	19,566	20,128	19,037	17,308
Other.....	36,532	34,749	34,191	32,448	31,715
Total Ultimate Consumers.....	3,398,196	3,300,931	3,298,815	3,276,828	3,237,410
Sales for the Year (megawatthours)					
Residential.....	32,565,266	30,706,097	30,425,166	30,738,423	28,973,686
Commercial or Small.....	25,092,667	24,179,421	23,875,138	23,277,718	22,588,007
Industrial or Large.....	46,083,267	44,132,758	44,343,337	43,249,135	43,005,294
Other.....	12,193,453	12,086,822	12,289,490	11,832,364	11,573,845
Total Sales to Ultimate Consumers.....	115,934,653	111,105,098	110,933,131	109,097,640	106,140,832
Sales for Resale.....	151,948,188	^R 138,115,005	130,489,161	128,758,878	119,936,732
Total Sales.....	267,882,841	^R 249,220,103	241,422,292	237,856,518	226,077,564
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,949,375	1,813,724	1,810,153	1,731,902	1,643,062
Commercial or Small.....	1,392,878	1,335,020	1,327,964	1,266,181	1,207,356
Industrial or Large.....	1,719,864	1,653,302	1,684,922	1,635,752	1,606,898
Other.....	890,734	878,301	944,538	829,771	829,977
Total Revenues from Sales to Ultimate Consumers.....	5,952,851	5,680,347	5,767,577	5,525,606	5,287,293
Sales for Resale.....	4,786,776	^R 4,580,285	4,670,772	4,554,309	4,266,138
Total Revenues From Sales of Electricity.....	10,739,627	^R 10,260,632	10,438,349	10,079,915	9,553,431

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C18. Electric Energy Account for Major U.S. Publicly Owned
Generator Electric Utilities with Financial Year
Ending on December 31, 1992-1996
(Megawatthours)**

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam.....	74,752,774	65,710,430	70,059,538	68,884,126	65,609,210
Nuclear.....	41,397,389	35,728,897	31,690,091	31,537,345	31,849,000
Hydro-Conventional.....	72,321,039	67,443,317	56,393,285	61,442,436	57,178,818
Hydro-Pumped Storage.....	2,267,020	2,141,893	2,185,137	2,100,289	2,170,285
Other.....	1,889,718	1,853,400	1,373,792	933,116	1,203,274
(Less) Energy for Pumping.....	3,491,793	3,403,958	3,433,444	3,309,882	2,897,644
Total Net Generation.....	189,136,147	169,473,979	158,268,402	161,587,430	155,112,932
Purchases from Utility.....	98,137,682	81,206,442	91,292,304	87,548,082	79,898,277
Purchases from Nonutility.....	3,039,939	5,473,283	674,308	704,617	711,796
Power Exchanges					
Received.....	13,933,691	12,596,439	11,407,000	12,472,066	11,060,566
Delivered.....	14,932,003	12,765,492	11,143,025	14,404,251	12,420,396
Net Exchanges.....	-998,313	-169,064	263,975	-1,932,178	-1,359,823
Transmission for Others (Wheeling)					
Received.....	10,635,282	10,023,671	14,263,247	10,300,909	7,563,741
Delivered.....	10,467,097	9,860,411	14,031,759	10,105,033	7,426,968
Net Transmission for Others.....	168,184	163,260	231,488	195,876	136,773
Transmission by Others Losses.....	-251,931	-71,096	-102,774	-50,570	-42,446
Total Net Energy Generated and Received.....	289,231,708	256,076,818	250,627,705	248,053,261	234,457,495
Disposition of Energy					
Sales to Ultimate Consumers.....	116,771,740	111,075,139	110,979,294	109,361,116	106,146,840
Requirements Sales for Resale.....	107,005,361	90,140,469	97,099,485	96,509,633	92,606,439
Nonrequirements Sales for Resale.....	55,793,253	45,768,673	33,340,798	32,199,271	27,422,443
Furnished Without Charge.....	1,284,109	1,315,378	1,306,975	1,306,097	1,250,309
Used by Utility (excluding station use).....	254,210	218,840	227,473	254,107	258,375
Losses.....	8,123,034	7,558,320	7,673,666	8,423,045	6,773,090
Total Disposition.....	289,231,708	256,076,818	250,627,705	248,053,261	234,457,495

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,577,300	13.15
Nashville Electric Service.....	Tennessee	11,262,557	11.78
Chattanooga City of.....	Tennessee	5,764,479	6.03
Knoxville Utilities Board.....	Tennessee	5,184,292	5.42
Johnson City City of.....	Tennessee	1,713,206	1.79
Decatur City of.....	Alabama	1,519,863	1.59
Jackson City of.....	Tennessee	1,329,434	1.39
Greenville Utilities Comm.....	North Carolina	1,227,000	1.28
Lenoir City City of.....	Tennessee	1,162,334	1.22
Florence City of.....	Alabama	1,097,671	1.15
Subtotal.....		42,838,136	44.80

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority.....	Arizona	1,181,512	44.93
Colorado River Comm of Nevada.....	Nevada	1,142,235	43.44
Azusa City of.....	California	178,151	6.77
Wilson City of.....	North Carolina	64,858	2.47
Greenville Utilities Comm.....	North Carolina	37,000	1.41
Rocky Mount City of.....	North Carolina	20,087	.76
Groton City of.....	Connecticut	5,728	.22
Mesa City of.....	Arizona	53	.00
Subtotal.....		2,629,624	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	5,618,935	5,417,247	5,348,931	5,046,608	4,265,830
Operation Expenses.....	4,926,760	4,716,815	4,682,620	4,390,415	3,735,743
Maintenance Expenses.....	163,364	168,604	165,878	143,949	109,346
Depreciation Expenses.....	178,329	175,842	158,525	153,256	126,288
Amort, Prop Losses and Reg Study.....	6,735	1,300	1,689	1,492	476
Taxes and Tax Equivalents.....	120,285	137,150	124,898	108,434	85,310
Total Electric Utility Operating Expenses	5,395,474	5,199,710	5,133,611	4,797,546	4,057,164
Net Electric Utility Operating Income.....	223,461	217,537	215,320	249,062	208,666
Income from Electric Plant Leased to Others.....	—	—	230	—	81
Electric Utility Operating Income	223,461	217,537	215,550	249,062	208,748
Other Electric Income.....	139,055	140,467	124,914	117,290	80,578
Other Electric Deductions.....	26,704	42,245	43,956	44,866	44,944
Allowance for Other Funds Used During Construction.....	—	—	—	—	—
Taxes on Other Income and Deduct.....	76	212	265	—	53
Electric Utility Income	335,737	315,547	296,243	321,486	244,329
Income Deductions from Interest on Long-term Debt.....	47,889	61,620	53,397	60,302	42,612
Other Income Deductions.....	29,628	25,752	28,461	32,697	18,618
Allowance for Borrowed Funds Used During Construction.....	950	197	—	—	—
Total Income Deductions	78,467	87,569	81,858	92,999	61,230
Income Before Extraordinary Items.....	257,270	227,978	214,385	228,486	183,099
Extraordinary Income.....	10,899	11,616	12,548	16,698	18,338
Extraordinary Deductions.....	14,144	14,803	31,430	29,130	11,979
Net Income	254,025	224,792	195,504	216,054	189,459

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	5,600,235	5,577,820	5,097,032	4,931,174	3,876,053
Const Work in Progress.....	223,196	182,996	137,145	151,064	131,760
(less) Depr, Amort, and Depletion.....	2,157,793	2,130,817	1,968,516	1,866,469	1,457,939
Net Electric Utility Plant¹	3,665,638	3,629,999	3,265,662	3,215,769	2,549,875
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel	3,665,638	3,629,999	3,265,662	3,215,769	2,549,875
Other Property & Investments					
Nonutility Property.....	966,911	1,205,657	1,155,762	1,119,736	1,081,940
(less) Accum Provisions for Depr & Amort.....	252,649	316,772	286,802	277,219	246,838
Invest in Assoc Enterprises.....	10,036	44,355	9,960	11,010	8,808
Invest & Special Funds.....	472,494	518,091	402,807	467,481	373,447
Total Other Property & Investments	1,196,792	1,451,331	1,281,726	1,321,008	1,217,357
Current and Accrued Assets					
Cash, Working Funds & Investments.....	693,765	880,379	713,076	759,413	645,610
Notes & Other Receivables.....	374,141	354,234	344,874	330,984	220,262
Customer Accts Receivable ¹	156,135	165,164	152,084	145,997	173,544
(less) Accum Prov for Uncollected Accts.....	7,861	8,294	8,536	8,418	10,382
Fuel Stock & Exp Undistr ¹	-	-	108	-	680
Materials & Supplies.....	98,714	97,135	95,061	95,307	81,063
Other Supplies & Misc.....	4,230	2,043	-	-	-
Prepayments.....	18,792	23,800	23,969	23,649	21,100
Accrued Utility Revenues ¹	24,700	12,904	16,966	14,928	14,061
Miscellaneous Current & Accrued Assets.....	72,681	73,516	70,772	63,745	42,405
Total Current & Accrued Assets	1,435,297	1,600,883	1,408,372	1,425,605	1,188,343
Deferred Debits					
Unamortized Debt Expenses.....	63,364	70,652	64,746	67,342	54,266
Extraordinary Losses, Study Cost.....	159	1,232	73	283	380
Misc Debt, R & D Exp, Unamrt Losses.....	227,691	218,807	221,074	231,823	207,957
Total Deferred Debits	291,214	290,690	285,893	299,449	262,602
Total Assets & Other Debits	6,588,942	6,972,904	6,241,654	6,261,830	5,218,177
Proprietary Capital					
Investment of Municipality.....	163,235	148,223	146,341	140,533	130,155
Misc Capital.....	342,051	327,056	332,346	322,812	321,883
Retained Earnings.....	3,706,856	3,669,131	3,288,956	3,182,217	2,655,556
Total Proprietary Capital	4,212,142	4,144,410	3,767,643	3,645,562	3,107,593
Long-term Debt					
Bonds.....	1,217,414	1,636,727	1,320,555	1,499,796	1,121,996
Advances from Municipality & Other.....	187,086	359,698	355,209	367,687	350,771
Unamort Prem on Long-term Debt.....	76,727	-2,397	1,780	-1,857	6,144
(less) Unamort Discount on Long-term Debt.....	2,404	7,842	2,327	7,964	8,254
Total Long-term Debt	1,478,822	1,986,186	1,675,218	1,857,662	1,470,657
Other Noncurrent Liabilities					
Accum Operating Provisions.....	1,753	2,024	1,976	1,694	3,437
Accum Prov for Rate Refunds ¹	-	-	-	-	206
Total Other Noncurrent Liabilities	1,753	2,024	1,976	1,694	3,643
Current and Accrued Liabilities					
Notes Payable.....	78,351	76,747	30,728	22,173	24,735
Accounts Payable.....	469,374	471,756	465,214	450,921	353,395
Payables to Assoc Enterprises.....	90,148	5,127	4,833	5,786	10,252
Customer Deposits.....	82,239	99,396	100,135	95,561	87,252
Taxes Accrued.....	5,138	11,188	12,199	10,564	9,891
Interest Accrued.....	25,501	24,176	24,530	24,215	46,566
Misc Current & Accrued Liabilities.....	58,790	72,872	67,888	62,787	50,848
Total Current & Accrued Liabilities	809,541	761,262	705,526	672,006	582,938
Deferred Credits					
Customer Advances for Construction.....	23,179	6,497	5,746	5,712	3,614
Other Deferred Credits.....	63,505	72,525	85,544	79,194	49,733
Unamort Gain on Reacqr Debt.....	-	-	-	-	-
Total Deferred Credits	86,684	79,022	91,290	84,906	53,346
Total Liabilities and Other Credits	6,588,942	6,972,904	6,241,654	6,261,830	5,218,177

¹ Continuity break.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.0	1.1	1.0	1.0	0.9
Current Assets to Current Liabilities	1.8	2.1	2.0	2.1	2.0
Total Electric Utility Plant as a Percent of Total Assets	88.4	82.6	83.9	81.2	76.8
Net Electric Utility Plant as a Percent of Total Assets	55.6	52.1	52.3	51.4	48.9
Debt as a Percent of Total Liabilities	34.7	39.4	38.1	40.4	39.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.1	37.0	37.6	36.7	36.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	90.6	90.2	90.6	89.8	90.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.2	3.2	3.0	3.0	3.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.1	2.5	2.3	2.1	2.0
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues9	1.1	1.0	1.2	1.0
Net Income as a Percent of Electric Utility Operating Revenues	4.5	4.1	3.7	4.3	4.4
Purchased Power Cents Per Kilowatthour	4.4	4.5	4.4	4.3	4.4

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3	810	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	-	55	-	-	-
Other Power Generation	-	8,579	437	-	-
Purchased Power.....	4,480,402	4,259,417	4,271,419	3,981,725	3,410,265
Other Production Expenses.....	2,093	6,471	5,853	2,789	2,565
Total Production Expenses	4,482,498	4,275,332	4,277,709	3,984,514	3,412,829
Transmission Expenses	26,482	20,368	18,929	18,336	17,158
Distribution Expenses	291,775	277,980	276,734	253,320	194,782
Customer Accounts Expenses.....	82,451	80,592	76,473	77,485	64,164
Customer Service and Information Expenses	9,161	9,191	9,417	9,559	7,703
Sales Expenses	5,147	6,613	7,121	6,386	8,597
Administrative and General Expenses	192,611	215,343	182,115	184,764	139,857
Total Electric Operation and Maintenance Expenses	5,090,124	4,885,419	4,848,498	4,534,363	3,845,089
Fuel Expenses in Operation					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-	124	13	-	-
Number of Elec Dept Employees					
Regular Full-time	9,382	9,233	9,716	9,749	7,772
Part-time & Temporary.....	70	70	67	101	165
Total Elec Dept Employees	9,452	9,303	9,783	9,850	7,937

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator
Electric Utilities with Financial Year Ending on
June 30 at End of Period, 1992-1996**
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	225	—	102	102	102
Production Plant					
Steam.....	45,472	61,798	44,786	53,463	41,649
Nuclear.....	—	—	—	—	—
Hydraulic.....	—	136,573	—	—	—
Other	11,446	42,807	19,549	13,151	12,615
Total Production Plant	56,918	241,179	64,336	66,613	54,264
Transmission Plant.....	511,780	476,193	445,363	409,023	264,009
Distribution Plant.....	4,300,011	4,079,094	3,828,961	3,595,158	2,793,942
General Plant.....	692,595	750,455	726,406	813,520	719,782
Total Electric Plant in Service.....	5,561,530	5,546,921	5,065,167	4,884,416	3,832,099
Electric Plant Leased to Others.....	110	18,871	—	0	—
Construction Work in Progress - Electric.....	223,196	182,996	137,145	151,064	131,760
Electric Plant Held for Future Use.....	2,013	2,017	1,198	14,976	14,765
Electric Plant Misc.....	36,582	10,012	30,667	31,782	29,189
Total Electric Utility Plant.....	5,823,431	5,760,816	5,234,178	5,082,237	4,007,814
Accumulated Provision for Depreciation and Amortization.....	2,157,793	2,130,817	1,968,516	1,866,469	1,457,939
Net Electric Utility Plant.....	3,665,638	3,629,999	3,265,662	3,215,769	2,549,875

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	2,526,178	2,557,864	2,516,576	2,483,259	2,076,553
Commercial or Small	360,588	359,897	357,545	344,439	302,966
Industrial or Large	41,074	41,387	39,825	36,716	28,125
Other	22,087	26,607	28,486	28,713	29,744
Total Ultimate Consumers	2,949,927	2,985,755	2,942,432	2,893,127	2,437,388
Sales for the Year (megawatthours)					
Residential	35,897,291	32,536,450	34,215,665	32,114,016	26,477,707
Commercial or Small	12,765,500	12,661,614	12,773,866	12,317,727	11,831,242
Industrial or Large	45,567,489	46,176,156	42,836,730	40,115,218	31,979,721
Other	1,401,032	1,440,092	1,386,109	1,501,485	1,304,399
Total Sales to Ultimate Consumers	95,631,312	92,814,312	91,212,370	86,048,446	71,593,069
Sales for Resale	2,653,372	2,274,495	1,929,669	1,611,743	1,601,017
Total Sales	98,284,684	95,088,807	93,142,039	87,660,189	73,194,086
Operating Revenues for the Year (thousand dollars)					
Residential	2,263,671	2,066,393	2,153,567	1,995,684	1,638,723
Commercial or Small	903,424	891,817	903,477	878,922	830,365
Industrial or Large	2,242,429	2,313,456	2,110,190	2,027,104	1,634,958
Other	120,956	117,260	106,227	113,894	98,564
Total Revenues from Sales to Ultimate Consumers	5,530,480	5,388,926	5,273,461	5,015,604	4,202,610
Sales for Resale	49,250	50,953	44,215	43,755	37,832
Total Revenues From Sales of Electricity	5,579,730	5,439,879	5,317,676	5,059,359	4,240,442

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996 (Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	102,775,030	R 93,232,430	97,458,889	91,646,505	76,788,784
Purchases from Nonutility.....	22,243	482,969	16,213	2	2
Power Exchanges					
Received.....	8,419	8,433	-	3,314	-
Delivered.....	-	-	-	11,649	-
Net Exchanges.....	8,419	8,433	-	-8,335	-
Transmission for Others (Wheeling)					
Received.....	172,814	583,703	351,967	304,378	-
Delivered.....	172,814	243,121	351,967	300,448	-
Net Transmission for Others.....	-	340,582	-	3,930	-
Transmission by Others Losses.....	-	-	-	-3,930	-
Total Net Energy Generated and Received.....	102,805,692	R 94,064,414	97,475,102	91,638,172	76,788,786
Disposition of Energy					
Sales to Ultimate Consumers.....	95,616,073	R 88,485,509	91,130,426	85,534,702	71,571,297
Requirements Sales for Resale.....	2,629,571	R 1,736,491	1,955,584	1,517,540	1,668,178
Nonrequirements Sales for Resale.....	53	-	-	-	6,542
Furnished Without Charge.....	57,660	86,864	110,975	78,854	51,491
Used by Utility (excluding station use).....	157,324	176,605	100,833	126,866	112,766
Losses.....	4,345,011	3,578,945	4,177,289	4,380,140	3,378,453
Total Disposition.....	102,805,692	R 94,064,414	97,475,102	91,638,172	76,788,786

R = Revised data

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Clark County	Washington	3,687,150	11.10
PUD No 1 of Benton County	Washington	1,613,799	4.86
Central Lincoln Peoples Utl Dt	Oregon	1,254,698	3.78
Fort Collins City of	Colorado	1,009,068	3.04
Clatskanie Peoples Util Dist	Oregon	875,736	2.64
Springfield City of	Oregon	845,575	2.55
Athens City of	Alabama	734,622	2.21
Anderson City of	Indiana	683,832	2.06
PUD No 1 of Franklin County	Washington	670,216	2.02
Richland City of	Washington	649,732	1.96
Subtotal		12,024,428	36.21

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny	South Dakota	1,978,368	67.75
Kansas Municipal Energy Agency	Kansas	293,506	10.05
Arkansas River Power Authority	Colorado	286,209	9.80
Badger Power Marketing Auth	Wisconsin	282,054	9.66
Norris Public Power District	Nebraska	15,943	.55
Westfield City of	Massachusetts	15,012	.51
Pierre City of	South Dakota	14,923	.51
PUD No 1 of Benton County	Washington	12,210	.42
Dawson County Public Pwr Dist	Nebraska	6,163	.21
Cornhusker Public Power Dist	Nebraska	3,598	.12
Subtotal		2,907,986	99.59

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	1,879,478	1,977,474	1,735,983	1,629,821	2,158,597
Operation Expenses.....	1,544,451	1,610,840	1,428,431	1,343,821	1,833,153
Maintenance Expenses.....	56,423	55,945	48,814	46,241	68,719
Depreciation Expenses.....	91,235	97,869	82,297	74,479	87,335
Amort, Prop Losses and Reg Study.....	1,197	1,367	3,097	2,168	2,340
Taxes and Tax Equivalents.....	64,683	79,001	52,911	48,592	56,344
Total Electric Utility Operating Expenses	1,757,990	1,845,022	1,615,551	1,515,301	2,047,891
Net Electric Utility Operating Income.....	121,489	132,452	120,432	114,520	110,707
Income from Electric Plant Leased to Others.....	2,462	3,299	941	1,440	750
Electric Utility Operating Income	123,950	135,751	121,373	115,960	111,456
Other Electric Income.....	45,671	46,695	32,199	34,556	65,687
Other Electric Deductions.....	11,952	10,205	14,718	8,155	23,319
Allowance for Other Funds Used During Construction.....	21	9	32	87	21
Taxes on Other Income and Deduct.....	2,468	3,033	2,616	1,838	1,374
Electric Utility Income	155,222	169,217	136,269	140,610	152,471
Income Deductions from Interest on Long-term Debt.....	25,561	40,547	30,434	30,060	46,371
Other Income Deductions.....	3,937	8,121	6,394	14,211	4,172
Allowance for Borrowed Funds Used During Construction.....	-177	-149	-175	-270	-78
Total Income Deductions	29,321	48,518	36,653	44,002	50,465
Income Before Extraordinary Items.....	125,901	120,698	99,616	96,609	102,006
Extraordinary Income.....	3,297	4,042	18,254	1,284	13,557
Extraordinary Deductions.....	3,422	1,254	436	1,900	14,209
Net Income	125,776	123,487	117,435	95,993	101,354

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	2,936,576	2,984,283	2,551,527	2,354,689	2,882,052
Const Work in Progress.....	104,625	91,787	86,019	85,520	115,017
(less) Depr, Amort, and Depletion.....	1,138,541	1,149,397	986,935	907,475	1,096,972
Net Electric Utility Plant.....	1,902,661	1,926,673	1,650,611	1,532,734	1,900,097
Nuclear Fuel.....	-	787	-	-	-
(less) Amort of Nucl Fuel.....	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	1,902,661	1,927,460	1,650,611	1,532,734	1,900,097
Other Property & Investments					
Nonutility Property.....	244,824	240,731	225,807	227,813	203,618
(less) Accum Provisions for Depr & Amort.....	65,327	57,327	49,099	54,766	48,346
Invest in Assoc Enterprises.....	17,218	22,104	10,140	9,550	7,762
Invest & Special Funds.....	239,893	278,806	201,944	207,033	304,054
Total Other Property & Investments.....	436,609	484,314	388,793	389,631	467,088
Current and Accrued Assets					
Cash, Working Funds & Investments.....	457,246	447,635	379,980	357,472	339,322
Notes & Other Receivables.....	42,600	63,238	42,893	26,934	71,293
Customer Accts Receivable.....	187,312	196,112	161,292	162,190	147,247
(less) Accum Prov for Uncollected Accts.....	8,563	8,058	7,068	7,801	8,016
Fuel Stock & Exp Undistr.....	164	168	1,518	264	500
Materials & Supplies.....	66,898	62,358	61,447	61,358	69,972
Other Supplies & Misc.....	2,335	5,179	-	-	-
Prepayments.....	25,859	24,290	21,326	23,490	21,237
Accrued Utility Revenues.....	20,117	26,332	12,861	12,311	11,517
Miscellaneous Current & Accrued Assets.....	15,567	19,297	8,803	9,526	15,415
Total Current & Accrued Assets.....	809,535	836,551	683,052	645,745	668,487
Deferred Debits					
Unamortized Debt Expenses.....	19,169	57,615	22,207	22,259	18,917
Extraordinary Losses, Study Cost.....	11,672	7,448	5,086	6,434	3,980
Misc Debt, R & D Exp, Unamrt Losses.....	27,838	74,828	24,352	24,497	39,228
Total Deferred Debits.....	58,679	139,891	51,645	53,190	62,125
Total Assets & Other Debits.....	3,207,483	3,388,217	2,774,101	2,621,300	3,097,797
Proprietary Capital					
Investment of Municipality.....	187,907	173,256	145,798	135,447	91,968
Misc Capital.....	151,101	184,379	116,911	81,107	88,736
Retained Earnings.....	1,744,615	1,610,246	1,542,416	1,471,780	1,702,946
Total Proprietary Capital.....	2,083,623	1,967,881	1,805,126	1,688,335	1,883,650
Long-term Debt					
Bonds.....	579,512	834,302	544,692	547,884	759,756
Advances from Municipality & Other.....	113,070	141,678	71,133	55,206	70,241
Unamort Prem on Long-term Debt.....	4,639	2,295	2,681	2,398	2,791
(less) Unamort Discount on Long-term Debt.....	7,137	2,563	2,783	2,151	1,481
Total Long-term Debt.....	690,084	975,713	615,724	603,337	831,307
Other Noncurrent Liabilities					
Accum Operating Provisions.....	9,775	7,651	9,268	8,712	6,035
Accum Prov for Rate Refunds.....	-	376	34	224	-
Total Other Noncurrent Liabilities.....	9,775	8,027	9,302	8,936	6,035
Current and Accrued Liabilities					
Notes Payable.....	36,305	40,986	30,220	29,567	22,041
Accounts Payable.....	156,858	166,823	153,115	149,460	190,881
Payables to Assoc Enterprises.....	9,785	11,359	2,696	2,700	2,998
Customer Deposits.....	21,269	20,119	19,155	17,498	16,811
Taxes Accrued.....	14,847	14,953	14,293	12,960	11,124
Interest Accrued.....	11,214	13,472	8,872	7,859	8,666
Misc Current & Accrued Liabilities.....	43,493	46,823	38,341	35,012	40,286
Total Current & Accrued Liabilities.....	293,769	314,535	266,693	255,055	292,806
Deferred Credits					
Customer Advances for Construction.....	73,634	43,191	44,785	43,169	35,813
Other Deferred Credits.....	51,981	60,244	27,572	20,959	43,212
Unamort Gain on Reacqr Debt.....	4,617	18,626	4,900	1,508	4,973
Total Deferred Credits.....	130,232	122,060	77,257	65,637	83,998
Total Liabilities and Other Credits.....	3,207,483	3,388,217	2,774,101	2,621,300	3,097,797

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.6	1.6	1.5	1.5	1.4
Current Assets to Current Liabilities	2.8	2.7	2.6	2.5	2.3
Total Electric Utility Plant as a Percent of Total Assets	94.8	90.8	95.1	93.1	96.7
Net Electric Utility Plant as a Percent of Total Assets	59.3	56.9	59.5	58.5	61.3
Debt as a Percent of Total Liabilities	30.7	38.1	31.8	32.7	36.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.4	37.4	37.2	36.6
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	85.2	84.3	85.1	85.3	88.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.9	4.9	4.7	4.6	4.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.4	4.0	3.0	3.0	2.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	2.1	1.8	1.8	2.1
Net Income as a Percent of Electric Utility Operating Revenues	6.7	6.2	6.8	5.9	4.7
Purchased Power Cents Per Kilowatthour	3.3	3.6	3.5	3.3	3.6

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	78	967	284	362	416
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	13	19	11	9	1
Other Power Generation	15,062	8,996	1,063	1,249	622
Purchased Power.....	1,247,764	1,359,541	1,222,573	1,140,781	1,579,889
Other Production Expenses.....	55,897	17,112	6,605	8,113	4,576
Total Production Expenses	1,318,813	1,386,635	1,230,536	1,150,514	1,585,505
Transmission Expenses	25,447	19,761	21,067	19,145	22,387
Distribution Expenses	111,826	114,258	95,362	97,151	134,814
Customer Accounts Expenses.....	37,138	35,612	33,948	33,441	38,622
Customer Service and Information Expenses	7,021	6,726	5,699	5,753	6,113
Sales Expenses	6,293	2,765	2,649	2,167	2,495
Administrative and General Expenses	94,336	101,029	87,985	81,871	111,937
Total Electric Operation and Maintenance Expenses	1,600,874	1,666,785	1,477,246	1,390,042	1,901,872
Fuel Expenses in Operation					
Steam Power Generation	-	124	-	2	13
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-	-2	-	13	5
Number of Elec Dept Employees					
Regular Full-time	3,774	3,787	3,764	3,714	5,493
Part-time & Temporary.....	244	224	269	911	870
Total Elec Dept Employees	4,018	4,011	4,033	4,625	6,363

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	5,957	6,871	5,929	10,181	10,091
Production Plant					
Steam.....	35,165	43,051	34,995	16,298	28,078
Nuclear.....	-	-	-	-	-
Hydraulic.....	588	112,386	588	582	582
Other	19,578	19,353	15,701	13,931	6,369
Total Production Plant	55,331	174,790	51,283	30,811	35,029
Transmission Plant.....	217,605	273,202	184,372	157,091	287,707
Distribution Plant.....	2,129,110	1,967,739	1,848,637	1,752,874	2,129,995
General Plant.....	465,393	513,423	416,677	359,138	376,397
Total Electric Plant in Service.....	2,873,396	2,936,023	2,506,898	2,310,095	2,839,219
Electric Plant Leased to Others.....	1,460	755	745	704	615
Construction Work in Progress - Electric.....	104,625	91,787	86,019	85,520	115,017
Electric Plant Held for Future Use.....	10,297	10,426	9,871	1,292	1,309
Electric Plant Misc.....	51,422	37,079	34,013	42,599	40,909
Total Electric Utility Plant.....	3,041,201	3,076,070	2,637,546	2,440,209	2,997,069
Accumulated Provision for Depreciation and Amortization.....	1,138,541	1,149,397	986,935	907,475	1,096,972
Net Electric Utility Plant.....	1,902,661	1,926,673	1,650,611	1,532,734	1,900,097

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	1,050,200	1,068,368	991,878	959,670	1,252,787
Commercial or Small	133,148	132,839	127,666	118,845	143,672
Industrial or Large	8,347	8,639	8,525	8,683	14,306
Other	45,551	43,298	33,200	35,169	49,680
Total Ultimate Consumers	1,237,246	1,253,144	1,161,269	1,122,367	1,460,445
Sales for the Year (megawatthours)					
Residential	12,882,562	12,620,247	11,779,639	11,728,301	15,090,546
Commercial or Small	8,638,786	8,114,055	7,443,714	6,937,032	7,259,565
Industrial or Large	11,144,601	11,779,846	10,610,208	10,315,963	15,685,347
Other	971,343	1,028,996	938,474	783,628	1,250,985
Total Sales to Ultimate Consumers	33,637,292	33,543,144	30,772,035	29,764,924	39,286,443
Sales for Resale	2,919,384	4,168,582	2,785,813	2,725,475	2,881,020
Total Sales	36,556,676	37,711,726	33,557,848	32,490,399	42,167,463
Operating Revenues for the Year (thousand dollars)					
Residential	748,017	746,501	686,077	651,990	851,333
Commercial or Small	460,688	451,333	416,137	376,440	399,907
Industrial or Large	494,655	523,081	469,267	450,122	726,419
Other	60,899	64,824	56,992	49,644	71,459
Total Revenues from Sales to Ultimate Consumers	1,764,259	1,785,739	1,628,473	1,528,196	2,049,118
Sales for Resale	93,105	175,171	90,366	84,259	79,291
Total Revenues From Sales of Electricity	1,857,364	1,960,910	1,718,839	1,612,455	2,128,409

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C36. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year
Ending on December 31, 1992-1996
(Megawatthours)**

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	36,010,499	36,909,610	34,770,562	33,801,100	43,971,877
Purchases from Nonutility.....	1,852,686	413,271	176,000	156,083	160,421
Power Exchanges					
Received.....	492,149	639,820	505,977	325,173	363,092
Delivered.....	196,249	126,371	163,845	116,248	158,997
Net Exchanges.....	295,900	513,449	342,132	208,926	204,095
Transmission for Others (Wheeling)					
Received.....	3,598	2,601	-	7,476	1,986
Delivered.....	3,598	2,601	-	7,476	1,986
Net Transmission for Others.....	-	-	-	-	-
Transmission by Others Losses.....	-17,756	-31,053	-2,416	-	-220
Total Net Energy Generated and Received.....	38,141,329	37,805,277	35,286,279	34,166,108	44,336,172
Disposition of Energy					
Sales to Ultimate Consumers.....	33,204,356	32,004,172	30,772,100	29,773,216	39,282,927
Requirements Sales for Resale.....	2,099,092	3,408,526	1,645,780	1,806,499	1,459,980
Nonrequirements Sales for Resale.....	820,846	756,760	857,994	918,823	1,420,967
Furnished Without Charge.....	89,069	91,052	87,554	106,278	77,698
Used by Utility (excluding station use).....	70,273	62,467	52,972	58,697	57,199
Losses.....	1,857,693	1,482,300	1,587,845	1,502,590	2,037,395
Total Disposition.....	38,141,329	37,805,277	35,286,279	34,166,108	44,336,172

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1996

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	21,233,474	June 30
Salt River Proj Ag I & P Dist	Arizona	17,634,028	April 30
San Antonio Public Service Bd	Texas	14,595,910	January 31
Power Authority of State of NY	New York	13,017,530	December 31
Memphis City of	Tennessee	12,577,300	June 30
Nashville Electric Service	Tennessee	11,262,557	June 30
Jacksonville Electric Auth	Florida	9,753,452	September 30
Seattle City of	Washington	9,188,000	December 31
Sacramento Municipal Util Dist	California	8,889,261	December 31
South Carolina Pub Serv Auth	South Carolina	8,209,218	December 31
Austin City of	Texas	8,138,417	September 30
Omaha Public Power District	Nebraska	7,756,491	December 31
PUD No 1 of Snohomish County	Washington	7,158,031	December 31
Chattanooga City of	Tennessee	5,764,479	June 30
Tacoma City of	Washington	5,471,096	December 31
Knoxville Utilities Board	Tennessee	5,184,292	June 30
Huntsville City of	Alabama	4,107,294	September 30
PUD No 1 of Cowlitz County	Washington	4,033,060	December 31
Orlando Utilities Comm	Florida	4,031,190	September 30
PUD No 1 of Clark County	Washington	3,687,150	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1996

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	27,555,179	December 31
Nebraska Public Power District	Nebraska	24,235,179	December 31
PUD No 1 of Chelan County	Washington	10,845,639	December 31
Lower Colorado River Authority	Texas	10,645,538	June 30
Municipal Electric Authority	Georgia	10,264,912	December 31
Intermountain Power Agency	Utah	9,760,982	June 30
South Carolina Pub Serv Auth	South Carolina	9,339,589	December 31
PUD No 2 of Grant County	Washington	8,482,068	December 31
Washington Pub Pwr Supply Sys	Washington	7,780,202	June 30
North Carolina Eastern M P A	North Carolina	6,709,020	December 31
North Carolina Mun Power Agny	North Carolina	6,556,548	December 31
American Mun Power-Ohio Inc	Ohio	4,984,129	December 31
Grand River Dam Authority	Oklahoma	4,610,810	December 31
PUD No 1 of Douglas County	Washington	4,517,480	December 31
Indiana Municipal Power Agency	Indiana	4,385,743	December 31
California Dept-Wtr Resources	California	4,313,258	June 30
Salt River Proj Ag I & P Dist	Arizona	4,202,520	April 30
Platte River Power Authority	Colorado	3,913,734	December 31
Jacksonville Electric Auth	Florida	3,577,813	September 30
Wisconsin Public Power Inc Sys	Wisconsin	3,366,507	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	1,946,851	June 30
Power Authority of State of NY.....	New York	1,430,150	December 31
Salt River Proj Ag I & P Dist.....	Arizona	1,347,496	April 30
San Antonio Public Service Bd.....	Texas	840,177	January 31
Jacksonville Electric Auth.....	Florida	785,111	September 30
Memphis City of.....	Tennessee	711,356	June 30
South Carolina Pub Serv Auth.....	South Carolina	696,026	December 31
Sacramento Municipal Util Dist.....	California	670,284	December 31
Austin City of.....	Texas	613,648	September 30
Intermountain Power Agency.....	Utah	611,861	June 30
Nashville Electric Service.....	Tennessee	604,910	June 30
Nebraska Public Power District.....	Nebraska	535,740	December 31
Municipal Electric Authority.....	Georgia	500,805	December 31
North Carolina Eastern M P A.....	North Carolina	460,674	December 31
Washington Pub Pwr Supply Sys.....	Washington	447,049	June 30
Omaha Public Power District.....	Nebraska	420,090	December 31
Lower Colorado River Authority.....	Texas	414,657	June 30
North Carolina Mun Power Agny.....	North Carolina	375,577	December 31
Seattle City of.....	Washington	356,671	December 31
PUD No 1 of Snohomish County.....	Washington	354,551	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY.....	New York	884,440	December 31
Los Angeles City of	California	707,938	June 30
Memphis City of.....	Tennessee	574,568	June 30
Nashville Electric Service.....	Tennessee	499,317	June 30
Nebraska Public Power District.....	Nebraska	302,587	December 31
Chattanooga City of	Tennessee	251,684	June 30
Knoxville Utilities Board.....	Tennessee	230,769	June 30
Sacramento Municipal Util Dist.....	California	220,056	December 31
Huntsville City of.....	Alabama	186,878	September 30
PUD No 1 of Snohomish County.....	Washington	183,095	December 31
Salt River Proj Ag I & P Dist.....	Arizona	159,082	April 30
Anaheim City of.....	California	127,839	June 30
Santa Clara City of.....	California	127,270	June 30
American Mun Power-Ohio Inc.....	Ohio	122,270	December 31
North Carolina Eastern M P A.....	North Carolina	115,028	December 31
PUD No 1 of Clark County.....	Washington	109,552	December 31
Modesto Irrigation District.....	California	92,826	December 31
Connecticut Mun Elec Engy Coop.....	Connecticut	92,449	December 31
Greenville Utilities Comm.....	North Carolina	91,565	June 30
Imperial Irrigation District.....	California	88,709	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,815,947	June 30
Salt River Proj Ag I & P Dist	Arizona	5,923,650	April 30
Power Authority of State of NY.....	New York	5,222,394	December 31
San Antonio Public Service Bd.....	Texas	4,700,348	January 31
Washington Pub Pwr Supply Sys.....	Washington	3,458,611	June 30
South Carolina Pub Serv Auth.....	South Carolina	3,231,816	December 31
Jacksonville Electric Auth.....	Florida	3,085,809	September 30
Municipal Electric Authority	Georgia	3,073,703	December 31
Intermountain Power Agency.....	Utah	2,771,435	June 30
Austin City of	Texas	2,368,509	September 30
Omaha Public Power District.....	Nebraska	2,162,510	December 31
Nebraska Public Power District.....	Nebraska	1,906,738	December 31
Sacramento Municipal Util Dist	California	1,806,812	December 31
Southern California P P A	California	1,737,254	June 30
Orlando Utilities Comm.....	Florida	1,646,908	September 30
Lower Colorado River Authority.....	Texas	1,563,791	June 30
North Carolina Eastern M P A	North Carolina	1,448,307	December 31
North Carolina Mun Power Agny	North Carolina	1,427,479	December 31
Seattle City of.....	Washington	1,425,029	December 31
Massachusetts Mun Whls Elec Co	Massachusetts	1,234,201	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Sacramento Municipal Util Dist	California	387,345	December 31
Nebraska Public Power District.....	Nebraska	261,269	December 31
Salt River Proj Ag I & P Dist	Arizona	212,552	April 30
Los Angeles City of	California	203,705	June 30
Florida Municipal Power Agency.....	Florida	176,178	September 30
San Antonio Public Service Bd.....	Texas	159,664	January 31
Power Authority of State of NY.....	New York	101,499	December 31
Austin City of	Texas	88,107	September 30
Omaha Public Power District.....	Nebraska	84,645	December 31
Cleveland City of	Ohio	76,304	December 31
Brownsville Public Utils Board	Texas	73,415	September 30
South Carolina Pub Serv Auth.....	South Carolina	68,031	December 31
Seattle City of.....	Washington	60,530	December 31
Lower Colorado River Authority.....	Texas	60,262	June 30
Lincoln Electric System	Nebraska	54,005	December 31
Tallahassee City of.....	Florida	52,924	September 30
Orlando Utilities Comm.....	Florida	45,098	September 30
Tacoma City of.....	Washington	39,707	December 31
Kansas City City of.....	Kansas	37,484	December 31
PUD No 2 of Grant County.....	Washington	35,925	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	32,780,306	31,908,333	31,262,318	30,045,300	28,933,756
Operation Expenses.....	21,119,055	20,825,743	20,435,585	19,666,365	18,772,266
Maintenance Expenses.....	1,881,797	1,824,788	1,818,411	1,772,339	1,757,427
Depreciation Expenses.....	3,176,821	3,112,365	2,860,213	2,694,777	2,533,847
Amort, Prop Losses and Reg Study.....	152,322	133,953	134,117	158,059	134,511
Taxes and Tax Equivalents.....	868,594	1,040,837	967,106	933,886	836,134
Total Electric Utility Operating Expenses	27,198,590	26,937,686	26,215,432	25,225,425	24,034,185
Net Electric Utility Operating Income.....	5,581,716	4,970,646	5,046,885	4,819,876	4,899,571
Income from Electric Plant Leased to Others.....	38,483	20,710	32,426	25,981	16,902
Electric Utility Operating Income	5,620,199	4,991,356	5,079,312	4,845,856	4,916,473
Other Electric Income.....	1,648,155	1,587,180	1,415,582	1,628,552	2,012,422
Other Electric Deductions.....	293,982	272,663	216,181	336,659	324,310
Allowance for Other Funds Used During Construction.....	6,730	9,186	7,923	28,582	24,222
Taxes on Other Income and Deduct.....	8,503	27,883	43,164	27,925	25,807
Electric Utility Income	6,972,599	6,287,175	6,243,471	6,138,407	6,603,001
Income Deductions from Interest on Long-term Debt.....	4,255,559	4,333,306	4,440,943	4,547,594	4,866,961
Other Income Deductions.....	563,057	611,883	435,458	350,500	345,454
Allowance for Borrowed Funds Used During Construction.....	-35,970	-48,495	-38,827	-43,279	-45,797
Total Income Deductions	4,782,646	4,896,694	4,837,574	4,854,815	5,166,618
Income Before Extraordinary Items.....	2,189,953	1,390,481	1,405,898	1,283,592	1,436,382
Extraordinary Income.....	248,781	323,098	113,547	87,738	146,747
Extraordinary Deductions.....	255,195	78,840	241,579	327,565	264,178
Net Income	2,183,540	1,634,740	1,277,865	1,043,766	1,318,951

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.....	101,106,576	96,514,499	93,757,308	90,051,059	87,030,170
Const Work in Progress.....	3,509,164	4,592,439	4,482,626	4,038,613	3,790,826
(less) Depr. Amort, and Depletion.....	35,000,702	32,264,546	30,043,282	27,273,454	25,153,126
Net Electric Utility Plant.....	69,615,038	68,842,392	68,196,652	66,816,218	65,667,870
Nuclear Fuel.....	2,734,959	2,601,232	2,564,002	2,580,570	2,271,919
(less) Amort of Nucl Fuel.....	1,934,162	1,763,678	1,688,491	1,650,975	1,348,032
Net Elec Plant Incl Nucl Fuel.....	70,415,835	69,679,946	69,072,163	67,745,814	66,591,756
Other Property & Investments					
Nonutility Property.....	8,423,947	8,069,208	7,541,303	6,957,760	6,407,886
(less) Accum Provisions for Depr & Amort.....	2,404,295	2,330,245	2,281,902	2,138,049	1,977,104
Invest in Assoc Enterprises.....	98,154	108,000	282,296	371,792	272,261
Invest & Special Funds.....	15,440,223	17,346,848	17,336,494	17,207,623	15,416,345
Total Other Property & Investments.....	21,558,029	23,193,812	22,878,191	22,399,126	20,119,388
Current and Accrued Assets					
Cash, Working Funds & Investments.....	11,189,365	10,362,961	10,864,021	10,890,858	10,521,181
Notes & Other Receivables.....	1,339,235	1,248,745	1,099,320	1,102,841	1,047,920
Customer Accts Receivable.....	2,596,415	2,396,525	2,384,190	2,374,004	2,141,086
(less) Accum Prov for Uncollected Accts.....	100,387	93,127	86,436	125,658	121,384
Fuel Stock & Exp Undistr.....	613,660	540,206	545,130	496,413	545,311
Materials & Supplies.....	1,257,905	1,263,123	1,306,958	1,283,844	1,331,630
Other Supplies & Misc.....	42,999	56,839	-	393,267	405,601
Prepayments.....	454,520	360,396	395,189	-	-
Accrued Utility Revenues.....	408,309	440,845	347,559	334,841	287,479
Miscellaneous Current & Accrued Assets.....	1,419,484	1,394,017	1,424,177	1,102,461	1,058,968
Total Current & Accrued Assets.....	19,221,504	17,970,530	18,280,108	17,852,872	17,217,791
Deferred Debits					
Unamortized Debt Expenses.....	1,802,459	2,726,265	2,889,438	2,536,132	2,291,314
Extraordinary Losses, Study Cost.....	1,175,711	1,642,157	522,396	918,432	469,651
Misc Debt, R & D Exp, Unamrt Losses.....	10,950,409	10,366,946	10,902,367	10,956,667	9,642,339
Total Deferred Debits.....	13,928,580	14,735,368	14,314,201	14,411,230	12,403,304
Total Assets & Other Debits.....	125,123,948	125,579,656	124,544,663	122,409,042	116,332,239
Proprietary Capital					
Investment of Municipality.....	2,000,477	2,246,446	1,897,267	1,891,224	1,865,553
Misc Capital.....	964,755	836,320	772,032	656,589	522,116
Retained Earnings.....	31,652,710	29,303,365	28,131,199	26,963,161	25,957,799
Total Proprietary Capital.....	34,617,943	32,386,130	30,800,498	29,510,973	28,345,468
Long-term Debt					
Bonds.....	75,257,901	76,256,520	77,480,231	77,624,677	74,650,183
Advances from Municipality & Other.....	4,764,964	4,945,640	5,378,929	3,667,150	2,972,620
Unamort Prem on Long-term Debt.....	492,098	347,940	60,952	619,822	70,350
(less) Unamort Discount on Long-term Debt.....	3,973,222	3,126,187	3,381,297	2,844,050	2,975,041
Total Long-term Debt.....	76,541,741	78,423,914	79,538,816	79,067,600	74,718,112
Other Noncurrent Liabilities					
Accum Operating Provisions.....	646,300	569,350	608,278	486,149	704,151
Accum Prov for Rate Refunds.....	137,783	161,183	104,542	115,389	4,483
Total Other Noncurrent Liabilities.....	784,083	730,533	712,820	601,538	708,635
Current and Accrued Liabilities					
Notes Payable.....	1,872,925	1,471,926	1,314,967	1,364,779	1,167,670
Accounts Payable.....	3,065,802	2,862,965	2,839,333	2,723,943	2,627,626
Payables to Assoc Enterprises.....	446,674	374,750	325,697	314,445	300,678
Customer Deposits.....	511,192	467,452	455,925	422,191	423,866
Taxes Accrued.....	241,395	242,160	246,280	226,289	213,220
Interest Accrued.....	1,650,069	1,580,370	1,545,141	1,508,730	1,524,242
Misc Current & Accrued Liabilities.....	1,642,374	3,317,862	3,284,753	3,073,542	2,807,340
Total Current & Accrued Liabilities.....	9,430,430	10,317,486	10,012,095	9,633,919	9,064,642
Deferred Credits					
Customer Advances for Construction.....	278,207	260,047	231,478	228,397	216,947
Other Deferred Credits.....	3,453,606	3,406,465	3,010,570	3,055,314	2,888,796
Unamort Gain on Reacqr Debt.....	17,937	55,081	238,386	311,302	389,640
Total Deferred Credits.....	3,749,750	3,721,593	3,480,434	3,595,012	3,495,383
Total Liabilities and Other Credits.....	125,123,948	125,579,656	124,544,663	122,409,042	116,332,239

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	3.3	3.3	3.2	3.2	3.2
Current Assets to Current Liabilities	2.0	1.7	1.8	1.9	1.9
Total Electric Utility Plant as a Percent of Total Assets	85.8	82.6	80.9	79.0	80.0
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.5	55.5	55.3	57.2
Debt as a Percent of Total Liabilities	68.7	70.7	71.9	72.5	72.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.4	32.8	31.5	29.9	28.5
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	70.2	71.0	71.2	71.4	71.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	9.7	9.8	9.1	9.0	8.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	3.3	3.1	3.1	2.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	13.0	13.6	14.2	15.1	16.8
Net Income as a Percent of Electric Utility Operating Revenues	6.7	5.1	4.1	3.5	4.6
Purchased Power Cents Per Kilowatthour	3.9	3.9	3.8	3.8	3.9
Generated Cents Per Kilowatthour.....	1.5	1.8	1.9	1.9	1.9
Total Power Supply Per Kilowatthour Sold.....	2.9	3.0	3.0	3.0	3.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3,773,659	3,894,795	4,037,846	4,105,022	3,762,399
Nuclear Power Generation.....	915,094	1,276,994	1,291,932	1,304,604	1,318,443
Hydraulic Power Generation	220,104	260,920	243,817	241,549	244,158
Other Power Generation	266,310	230,873	178,922	179,738	175,873
Purchased Power.....	13,245,482	11,988,014	11,808,880	11,097,082	10,834,814
Other Production Expenses.....	188,484	211,509	154,833	140,863	80,582
Total Production Expenses	18,609,131	17,863,105	17,716,230	17,068,858	16,416,269
Transmission Expenses	656,198	788,473	755,019	729,745	677,711
Distribution Expenses	1,394,826	1,273,878	1,240,104	1,199,411	1,125,391
Customer Accounts Expenses.....	506,455	448,265	435,813	432,345	408,405
Customer Service and Information Expenses	121,628	119,994	121,042	111,255	98,360
Sales Expenses	29,143	29,152	32,281	25,914	29,191
Administrative and General Expenses	1,684,247	2,127,664	1,954,998	1,871,156	1,774,365
Total Electric Operation and Maintenance Expenses	23,001,629	22,650,531	22,255,486	21,438,683	20,529,693
Fuel Expenses in Operation					
Steam Power Generation	2,177,924	2,163,327	2,970,626	3,036,077	2,562,527
Nuclear Power Generation.....	229,664	221,948	313,803	299,445	290,674
Other Power Generation	89,627	100,742	101,302	102,414	82,758
Number of Elec Dept Employees					
Regular Full-time ¹	69,690	70,688	73,923	73,315	74,893
Part-time & Temporary ¹	2,222	2,484	2,934	3,641	3,866
Total Elec Dept Employees	71,912	73,172	76,857	76,956	78,759

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1992-1996
(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	622,974	642,085	527,021	351,952	294,715
Production Plant					
Steam.....	25,705,131	24,669,840	24,334,206	24,239,169	23,415,826
Nuclear.....	18,903,044	18,663,445	18,786,140	18,814,910	18,743,463
Hydraulic.....	8,265,937	8,124,665	7,839,107	7,648,279	7,506,785
Other	2,939,165	2,540,910	2,471,596	1,843,331	1,887,069
Total Production Plant	55,813,277	53,998,860	53,431,049	52,545,689	51,553,142
Transmission Plant.....	11,098,954	10,320,798	9,920,599	9,548,867	9,345,935
Distribution Plant.....	24,247,730	22,859,351	21,598,897	20,145,751	18,846,975
General Plant.....	7,234,070	6,841,840	6,768,554	5,860,450	5,455,979
Total Electric Plant in Service.....	99,017,005	94,662,935	92,246,120	88,452,709	85,496,746
Electric Plant Leased to Others.....	39,795	55,635	16,290	17,404	68,195
Construction Work in Progress - Electric.....	3,509,164	4,592,439	4,482,626	4,038,613	3,790,826
Electric Plant Held for Future Use.....	157,777	306,095	313,636	337,975	321,639
Electric Plant Misc.....	1,891,999	1,489,834	1,181,262	1,242,970	1,143,590
Total Electric Utility Plant	104,615,740	101,106,938	98,239,934	94,089,672	90,820,996
Accumulated Provision for Depreciation and Amortization.....	35,000,702	32,264,546	30,043,282	27,273,454	25,153,126
Net Electric Utility Plant.....	69,615,038	68,842,392	68,196,652	66,816,218	65,667,870

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C48. Number of Consumers, Sales, and Operating Revenue
for Major U.S. Publicly Owned Electric Utilities
for All Respondents, 1992-1996**

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	11,951,748	R 11,755,365	11,528,503	11,319,426	11,105,178
Commercial or Small	1,593,547	R 1,561,508	1,534,098	1,502,701	1,477,033
Industrial or Large	109,705	R 106,842	106,152	100,641	96,002
Other	184,972	R 178,451	164,096	160,934	245,135
Total Ultimate Consumers	13,839,972	R 13,602,166	13,332,849	13,083,702	12,923,348
Sales for the Year (megawatthours)					
Residential	137,683,767	R 128,633,225	127,257,239	123,061,766	117,620,115
Commercial or Small	100,691,245	R 97,466,688	89,727,454	90,531,672	88,617,000
Industrial or Large	140,032,236	R 135,515,504	135,277,889	125,970,019	122,151,852
Other	21,862,727	R 21,488,443	21,481,742	20,474,342	20,914,175
Total Sales to Ultimate Consumers	400,269,975	R 383,103,860	373,744,324	360,037,799	349,303,142
Sales for Resale	241,792,503	R 224,077,904	211,395,551	206,078,207	191,766,731
Total Sales	642,062,478	R 607,181,764	585,139,875	566,116,006	541,069,873
Operating Revenues for the Year (thousand dollars)					
Residential	9,177,190	R 8,596,265	8,538,126	8,125,239	7,671,053
Commercial or Small	6,627,621	R 6,435,831	5,983,051	6,107,246	5,846,417
Industrial or Large	6,509,547	R 6,330,506	6,510,719	6,040,622	5,797,866
Other	1,523,476	R 1,477,548	1,538,894	1,462,014	1,431,809
Total Revenues from Sales to Ultimate Consumers	23,837,834	R 22,840,150	22,570,790	21,735,121	20,747,145
Sales for Resale	8,436,078	R 8,084,854	8,165,966	7,838,949	7,479,049
Total Revenues From Sales of Electricity	32,273,912	R 30,925,004	30,736,756	29,574,070	28,226,194

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996 (Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam.....	177,758,982	170,232,784	181,935,951	179,616,592	169,087,041
Nuclear.....	68,817,700	61,425,458	53,082,028	48,580,405	52,565,245
Hydro-Conventional.....	84,439,609	78,246,578	64,584,646	71,114,954	65,807,396
Hydro-Pumped Storage.....	5,232,725	5,488,354	4,161,991	4,423,179	4,722,771
Other.....	3,668,948	3,741,342	3,288,915	3,053,440	2,940,656
(Less) Energy for Pumping.....	4,399,426	4,025,506	4,609,045	4,354,233	4,255,476
Total Net Generation.....	335,518,538	315,109,010	302,444,488	302,434,335	290,867,622
Purchases from Utility.....	334,199,883	292,413,856	305,007,688	289,691,688	276,321,959
Purchases from Nonutility.....	4,154,030	8,075,028	1,640,476	1,543,815	1,085,377
Power Exchanges					
Received.....	21,928,337	28,532,264	19,042,914	21,477,360	18,993,247
Delivered.....	21,300,804	21,973,488	16,912,965	21,164,186	18,641,568
Net Exchanges.....	627,527	6,558,765	2,129,952	313,183	351,686
Transmission for Others (Wheeling)					
Received.....	34,103,087	26,002,200	30,085,871	27,233,740	22,142,579
Delivered.....	26,748,449	25,455,190	29,787,957	26,962,627	21,938,318
Net Transmission for Others.....	7,354,637	547,010	297,915	271,113	204,261
Transmission by Others Losses.....	-393,074	-161,056	-357,929	-286,279	-243,202
Total Net Energy Generated and Received.....	681,461,541	622,542,622	611,162,593	593,967,859	568,587,689
Disposition of Energy					
Sales to Ultimate Consumers.....	399,626,743	374,821,005	372,306,680	359,971,921	347,801,781
Requirements Sales for Resale.....	184,506,957	164,826,112	165,817,872	161,161,514	152,099,605
Nonrequirements Sales for Resale.....	66,418,811	55,174,544	43,051,318	41,942,525	37,818,022
Furnished Without Charge.....	1,883,276	3,027,202	1,996,571	2,008,578	1,851,080
Used by Utility (excluding station use).....	6,081,978	4,434,146	5,442,205	5,333,241	6,877,310
Losses.....	22,943,775	20,259,625	22,547,945	23,550,023	22,139,822
Total Disposition.....	681,461,541	622,542,622	611,162,593	593,967,859	568,587,689

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

Item	1996 (million megawatthours)	1995 (million megawatthours)	1994 (million megawatthours)	1993 (million megawatthours)	1992 (million megawatthours)
Sources of Energy					
Steam.....	177.8	170.2	181.9	179.6	169.1
Nuclear.....	68.8	61.4	53.1	48.6	52.6
Hydro-Conventional.....	84.4	78.2	64.6	71.1	65.8
Hydro-Pumped Storage.....	5.2	5.5	4.2	4.4	4.7
Other.....	3.7	3.7	3.3	3.1	2.9
(Less) Energy for Pumping.....	4.4	4.0	4.6	4.4	4.3
Total Net Generation.....	335.5	315.1	302.4	302.4	290.9
Purchases from Utility.....	334.2	292.4	305.0	289.7	276.3
Purchases from Nonutility.....	4.2	8.1	1.6	1.5	1.1
Power Exchanges Received.....	21.9	28.5	19.0	21.5	19.0
Delivered.....	21.3	22.0	16.9	21.2	18.6
Net Exchanges.....	.6	6.6	2.1	.3	.4
Transmission for Others (Wheeling) Received.....	34.1	26.0	30.1	27.2	22.1
Delivered.....	26.7	25.5	29.8	27.0	21.9
Net Transmission for Others.....	7.4	.5	.3	.3	.2
Transmission by Others Losses.....	-4	-2	-4	-3	-2
Total Net Energy Generated and Received.....	681.5	622.5	611.2	594.0	568.6
Disposition of Energy					
Sales to Ultimate Consumers.....	399.6	374.8	372.3	360.0	347.8
Requirements Sales for Resale.....	184.5	164.8	165.8	161.2	152.1
Nonrequirements Sales for Resale.....	66.4	55.2	43.1	41.9	37.8
Furnished Without Charge.....	1.9	3.0	2.0	2.0	1.9
Used by Utility(excluding station use).....	6.1	4.4	5.4	5.3	6.9
Losses.....	22.9	20.3	22.5	23.6	22.1
Total Disposition.....	681.5	622.5	611.2	594.0	568.6

TABLE C50.

Item	Percent Change 1995-96	Percent Change 1994-95	Percent Change 1993-94	Percent Change 1992-93
Sources of Energy				
Steam.....	4.5	-6.4	1.3	6.2
Nuclear.....	12.1	15.6	9.3	-7.6
Hydro-Conventional.....	7.9	20.9	-9.1	8.1
Hydro-Pumped Storage.....	-5.5	31.1	-4.5	-6.4
Other.....	.0	12.1	6.5	6.9
(Less) Energy for Pumping.....	10.0	-13.0	4.5	2.3
Total Net Generation.....	6.5	4.2	.0	4.0
Purchases from Utility.....	14.3	-4.1	5.3	4.8
Purchases from Nonutility.....	-48.1	392.2	6.7	36.4
Power Exchanges Received.....	-23.2	50.0	-11.6	13.2
Delivered.....	-3.2	30.2	-20.3	14.0
Net Exchanges.....	-90.9	214.3	600	-25.0
Transmission for Others (Wheeling) Received.....	31.2	-13.6	10.7	23.1
Delivered.....	4.7	-14.4	10.4	23.3
Net Transmission for Others.....	1244.5	83.6	9.9	32.7
Transmission by Others Losses.....	-144.0	55.0	-25.0	-17.7
Total Net Energy Generated and Received.....	9.5	1.8	2.9	4.5
Disposition of Energy				
Sales to Ultimate Consumers.....	6.6	.7	3.4	3.5
Requirements Sales for Resale.....	12.0	-6	2.9	6.0
Nonrequirements Sales for Resale.....	20.3	28.1	2.9	10.8
Furnished Without Charge.....	-36.7	50.0	.0	5.3
Used by Utility(excluding station use).....	38.6	-18.5	1.9	-23.2
Losses.....	12.8	-9.8	-4.7	6.8
Total Disposition.....	9.5	1.8	2.9	4.5

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1996

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home city			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ²	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ³			

See footnotes at end of table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1996-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995**, publication.

Appendix E

Technical Notes

Appendix E

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1991 through 1996. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1996, the criteria used to select the respondents for this survey resulted in submissions by 512 publicly owned and 8 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utilities Service

The Rural Utilities Service (RUS), prior the The Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1996, borrowers' operations data are based on the financial and operating statements of 832 active borrowers, of which 782 were distribution borrowers and 50 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible

revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary state-

ment appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where $TEUP$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

General Information

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Electric Power Division, EI-53
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in wathours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.