Interactions of Ni/YSZ Anodes with Coal Gas Contaminants

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Goal: Establish Maximum Acceptable Coal Gas Contaminant Concentrations

Part of a coordinated study involving:

- Randy Gemmen, Kirk Gerdes, NETL
- Gopala Krishnan, SRI International
- Stephen Sofie, MSU
- Jason Trembly, RTI
- PNNL team





- Thermodynamic assessment of coal gas contaminant Ni phase equilibria
- Button cell testing of Ni interactions with coal gas contaminants. Parameters addressed included contaminant concentration, temperature, reaction time, fuel utilization, and current density
- Post-test analyses to determine the composition and extent of nickel modification
- Coupon tests in flow-through and flow-by arrangements to determine penetration rate and nature of contaminant/Ni interactions – companion to button cell tests

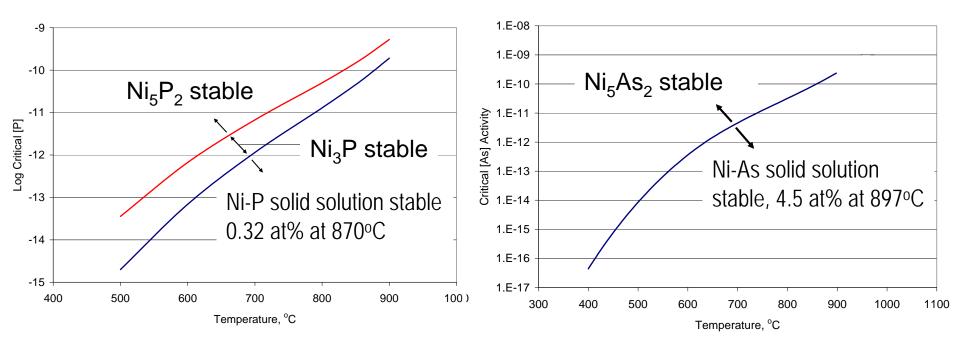


Summary

- Phosphorus and arsenic interact strongly with Ni and are nearly completely captured by the anode
- One degradation mode involves loss of electronic percolation due to nickel phosphide and nickel arsenide formation, grain growth, and inducement of microfractures within the anode support
- Electrochemical degradation may be very low if an electrical pathway to the active interface is maintained ("shadowing effect" for strongly interacting contaminants)
- Nickel conversion to the active interface by P and As results in significant degradation
- Selenium poisoning occurs quickly, similar to but slower than sulfur, and reaches steady state performance

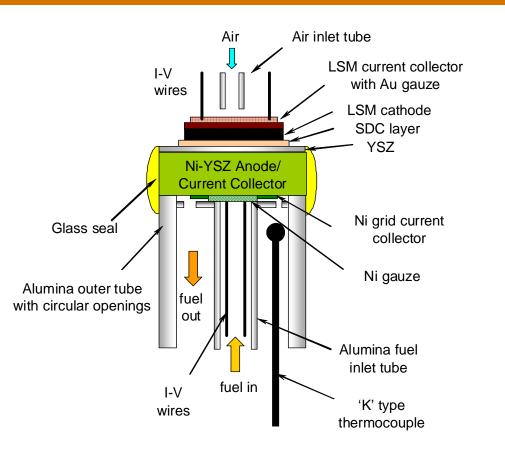


Phosphorus and Arsenic: Very Strong Interactions with Nickel





Schematic of Button Cell Test Stands





Eight button cells installed per box furnace, with individual gas flow controls

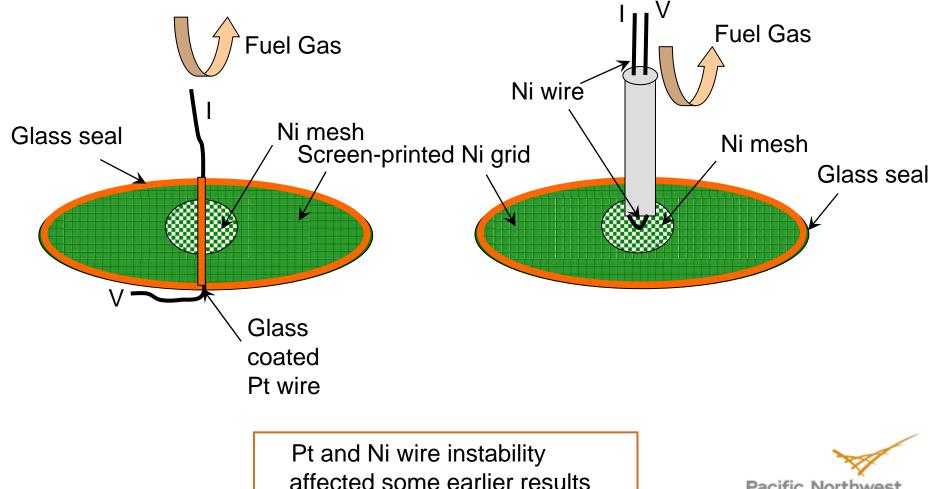
- Ni/YSZ anode-supported cells
- Electrolyte supported cells with 30 μm Ni/YSZ anode (from Fuel Cell Materials, NexTech)



Current Contact Method Important in Degradation Studies

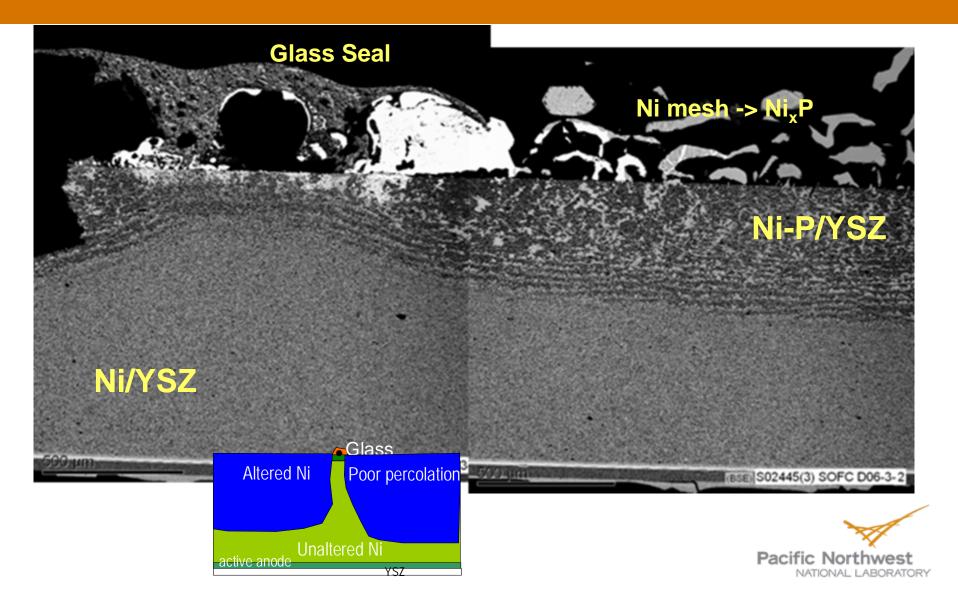
Glass Coated Contact



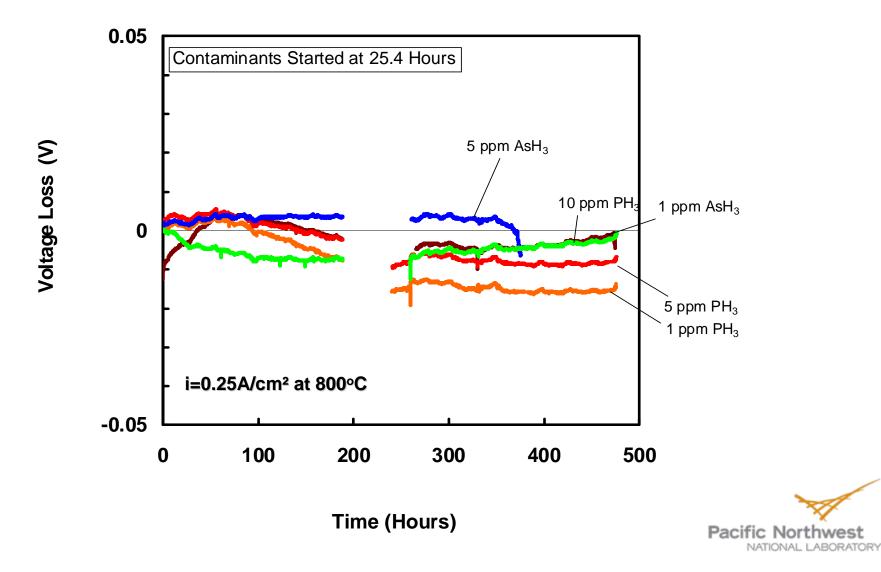


Pacific Northwest

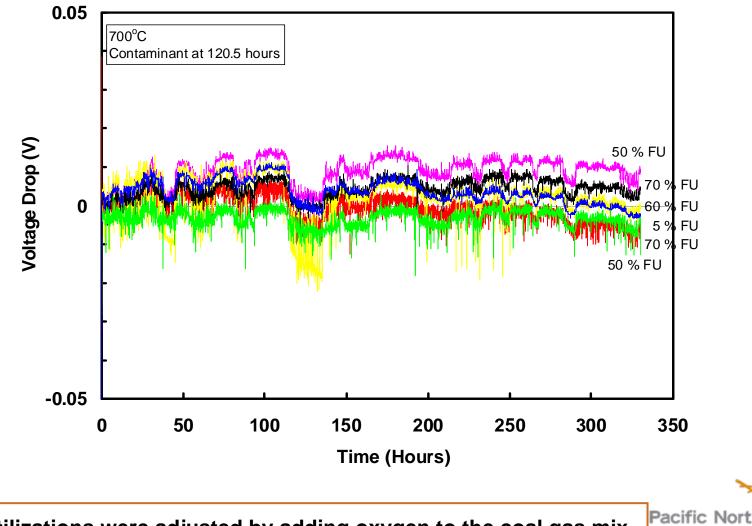
Anode after Exposure to 5 ppm of PH₃ in Coal Gas for 790 hours at 700°C



Glass Coated Contacts: Minimal Effect of PH₃ or AsH₃ on Cell Performance



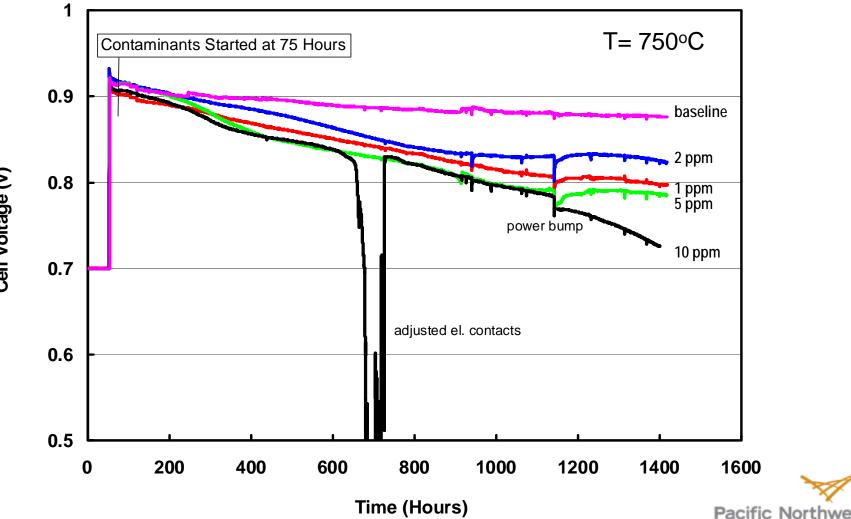
Low Degradation Rates at Different Fuel Utilizations* at 700°C with 1 ppm of AsH₃



* Fuel utilizations were adjusted by adding oxygen to the coal gas mix

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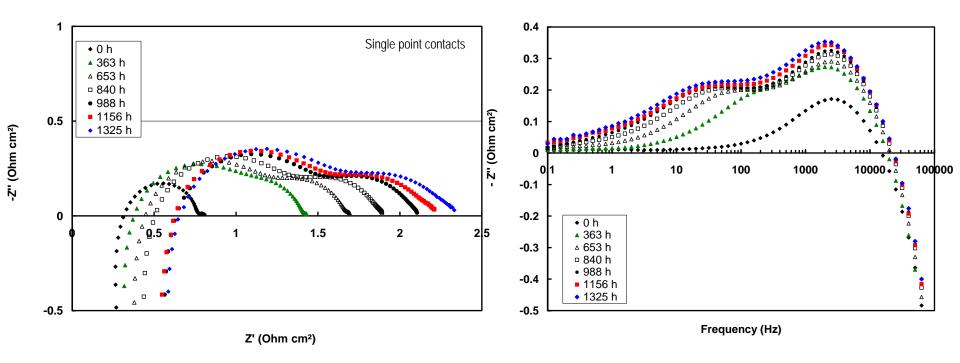
Single Point Contact Tests with PH₃: **Electrical Percolation Losses More Visible**



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Cell Voltage (V)

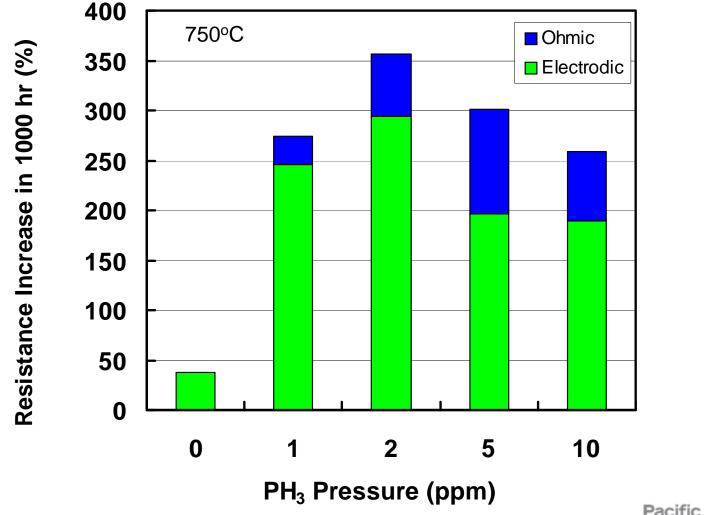
Single Point Contact: Impedance Spectra of Anode-Supported Cell at 750°C in Coal Gas with 5 ppm of PH₃



Ohmic and electrodic resistances double after 1000 hours of exposure
New process appears at around 50-100 Hz

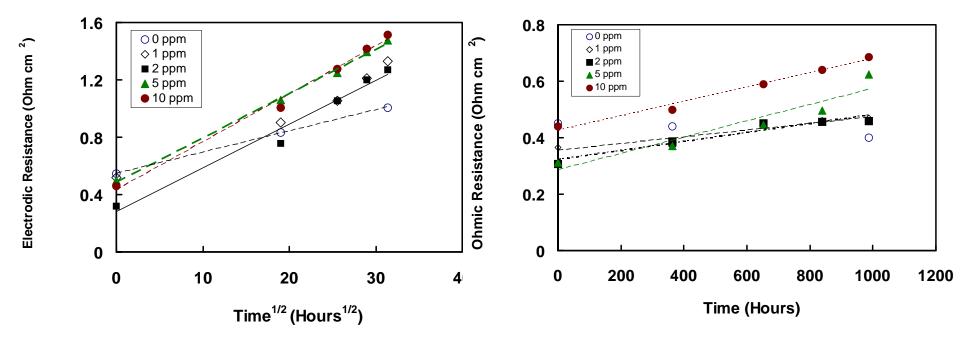


Single Point Contact: Ohmic Losses Increase More Rapidly with Exposure than Electrodic Losses



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Ohmic Resistances Increase Linearly with Time of Exposure, Electrodic with Time^{1/2}



Ohmic and electrodic resistances calculated from the impedance spectra obtained at 750°C at a bias current of 0.1A/cm^2 in coal gas with 1, 2, 5 and 10 ppm of PH₃. Single point contact test configuration.

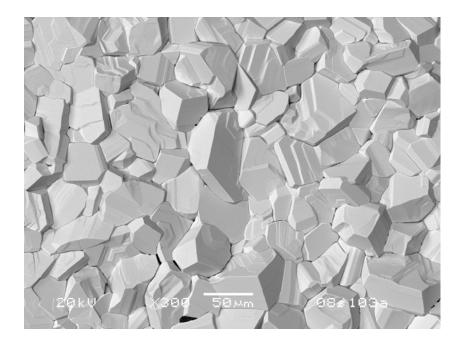
Extensive Re-crystallization in the Upper Part of the Cell

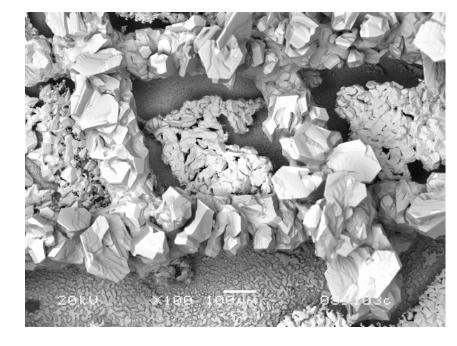


800°C, 770 hours with 5 ppm PH₃



Anode Current Collector Surface after 357 Hour Test in Coal Gas with 2 ppm of PH_3 , 1 ppm of AsH₃, and 1 ppm of H₂S at 800°C

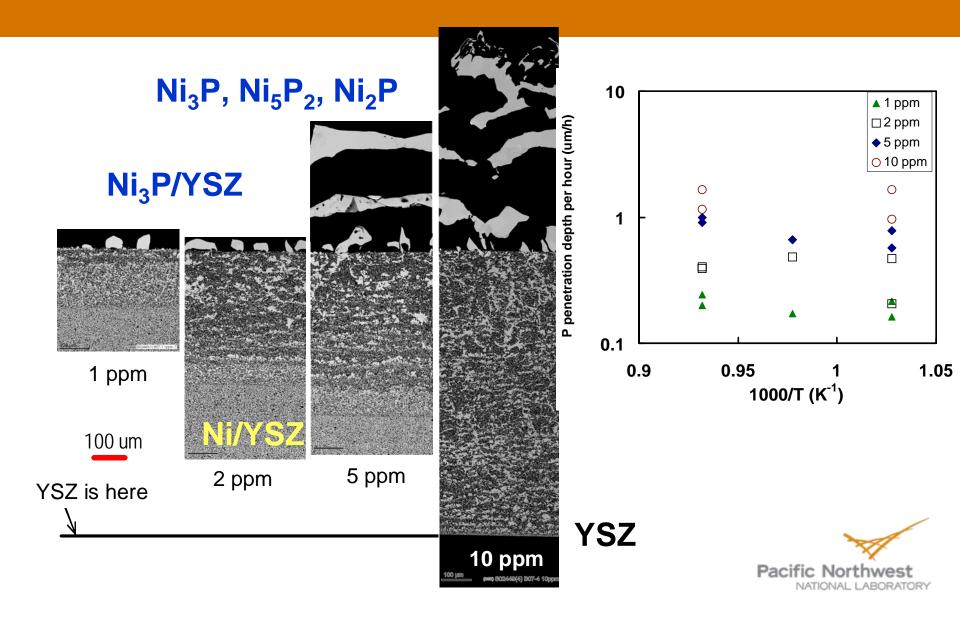




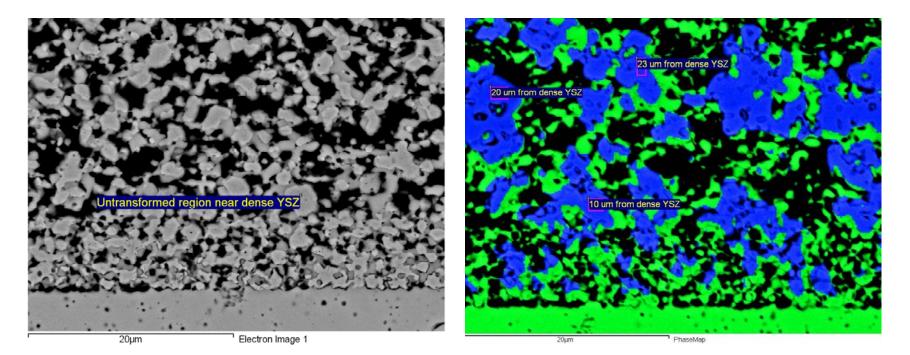
Ni₃P - Ni₅As₂ No Ni-S (by SEM/EDS) Ni mesh corroded to form Ni₃P and Ni₅P₂



Anode-Supported Cells after 990 Hour Test at 700°C with 1, 2, 5 and 10 ppm of PH₃ in Coal Gas



Active Interface of an Anode-Supported Cell after 1000 h Test at 700°C with 10 ppm of PH₃

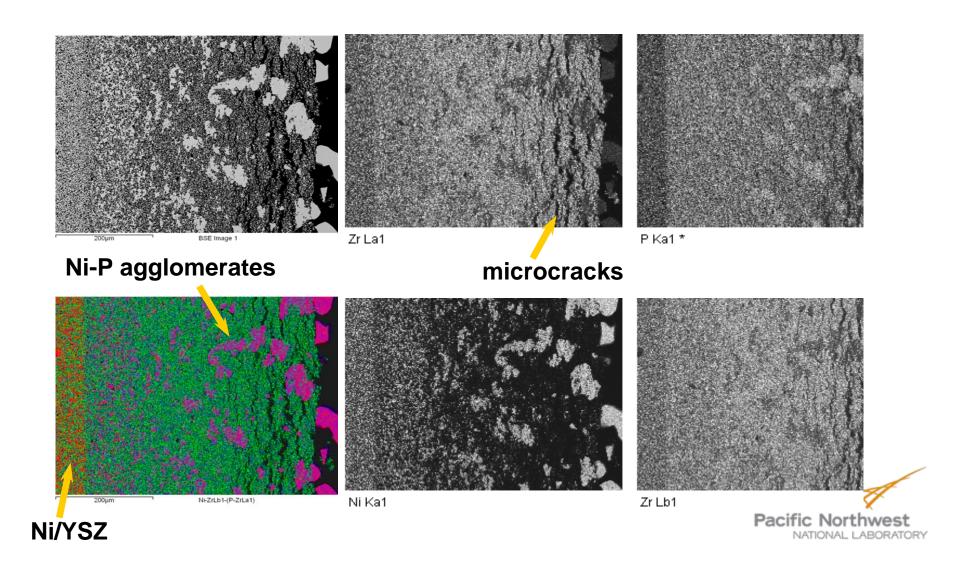


Unreacted interface

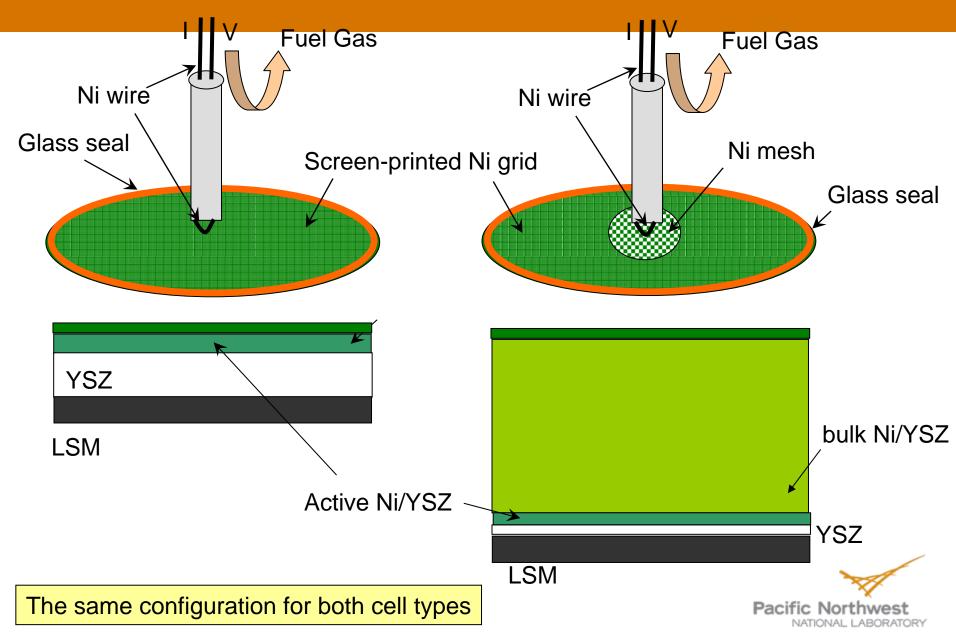
Complete conversion of nickel to Ni-P showing extensive coarsening



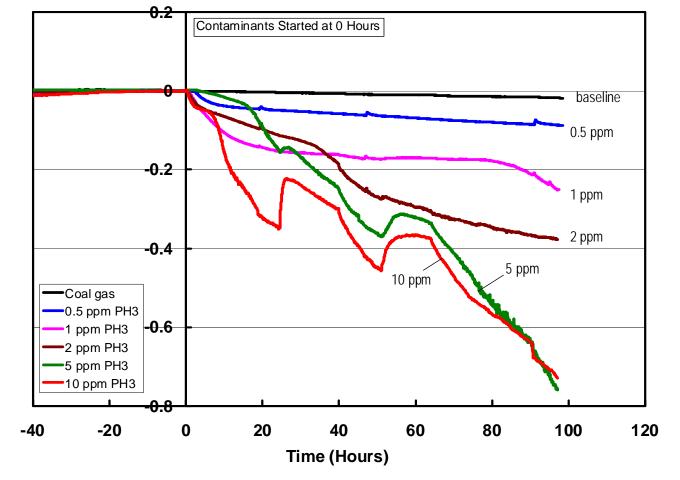
Elemental Maps of Bulk Ni/YSZ after 1000 hour Test at 700°C with 5 ppm of PH₃



Electrolyte-Supported Cell Anode-Supported Cell



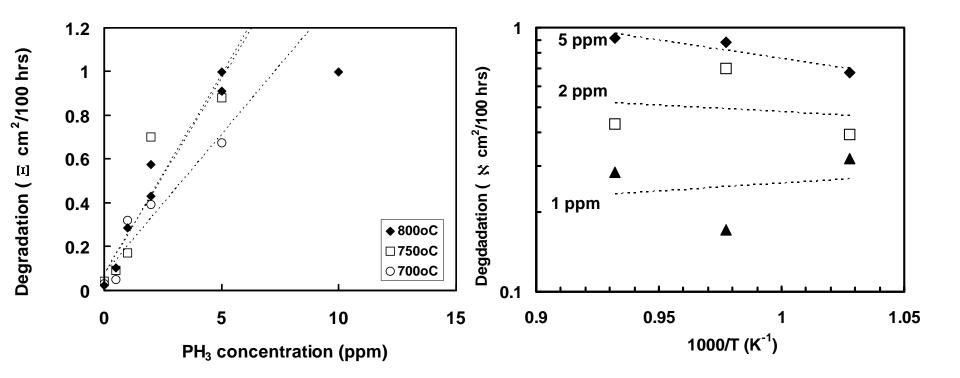
Electrolyte Supported Cell Voltage Losses in Coal Gas with PH₃ at 800°C



Voltage Loss (V)

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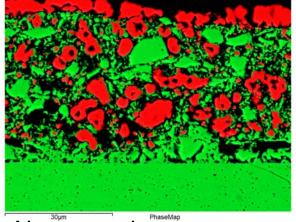
Electrolyte-Supported Cell Degradation Rate with Phosphorus



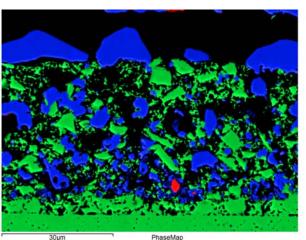
- Higher degradation rate at higher pPH₃
- No clear temperature dependence in this range



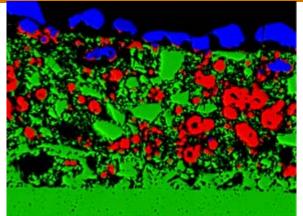
Ni/YSZ after 100 Hour Test in Coal Gas at 800°C (Ni – Red, YSZ – Green, Ni-P – Blue)



No contaminants

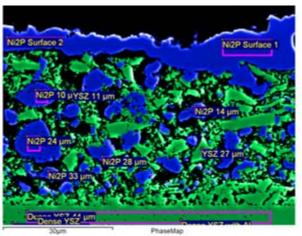


 2 ppm PH_3

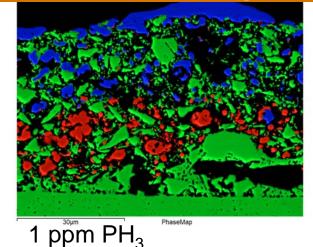


PhaseMar

0.5 ppm PH₃



5 ppm PH₃

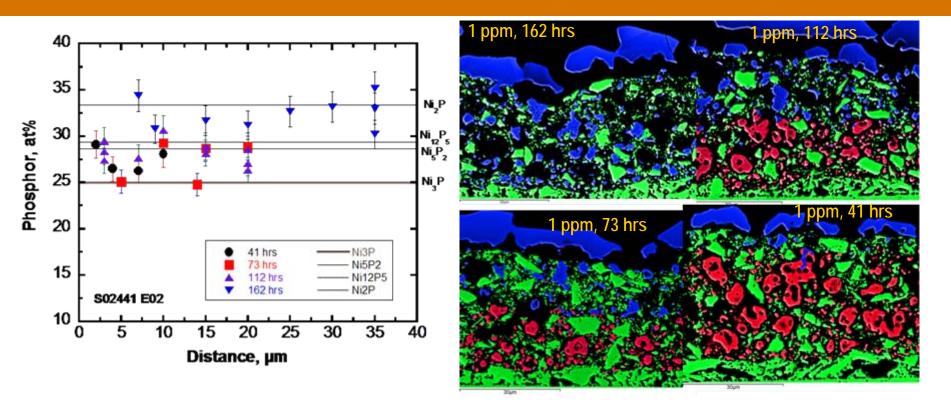


N2P Surface S 28µm N2P 9 µm N2P 16 µm N2P 22 µm N2P 28 µm N12P 5 24 µm

10 ppm PH₃



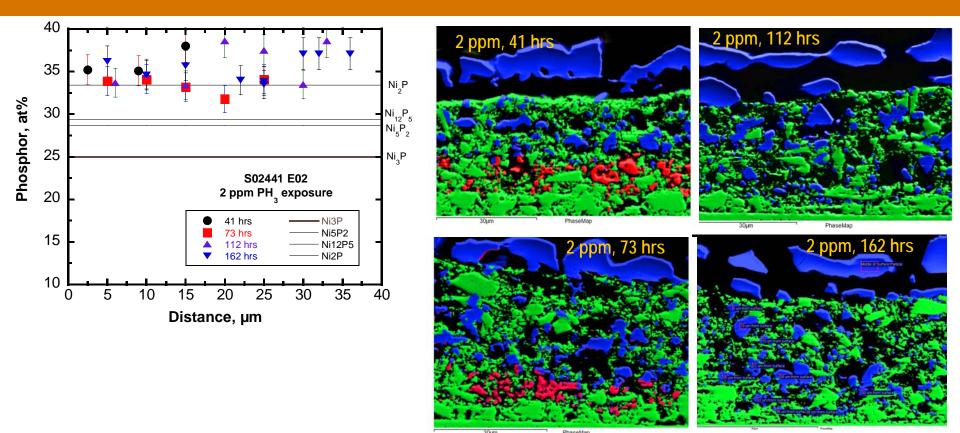
Time Dependence for the YSZ Supported Cells after Exposure to <u>1 ppm</u> of PH₃ at 800°C (Ni-Red, Ni-P – Blue, YSZ – Green)



Moved towards higher order Ni-P phases with increased exposure



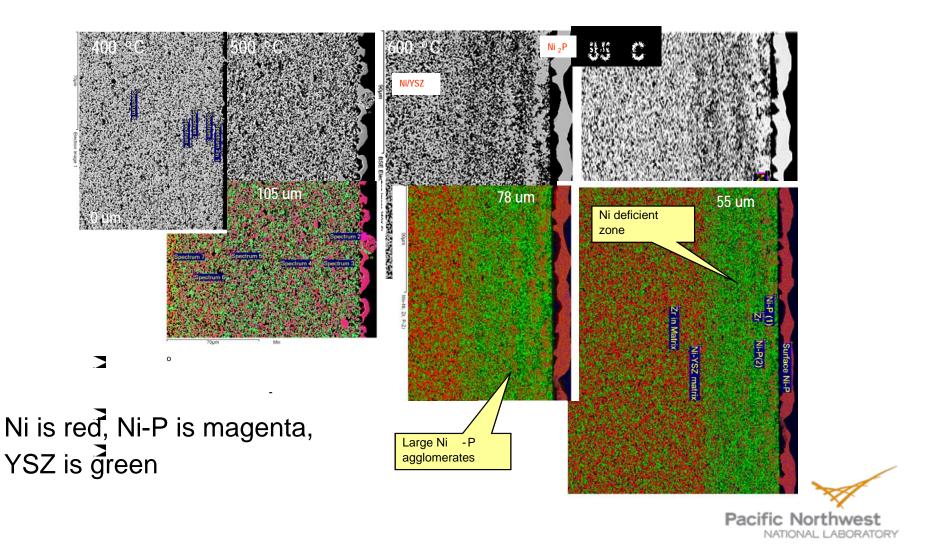
Time Dependence for the YSZ Supported Cells after Exposure to <u>2 ppm</u> of PH₃ at 800°C (Ni-Red, Ni-P – Blue, YSZ – Green)



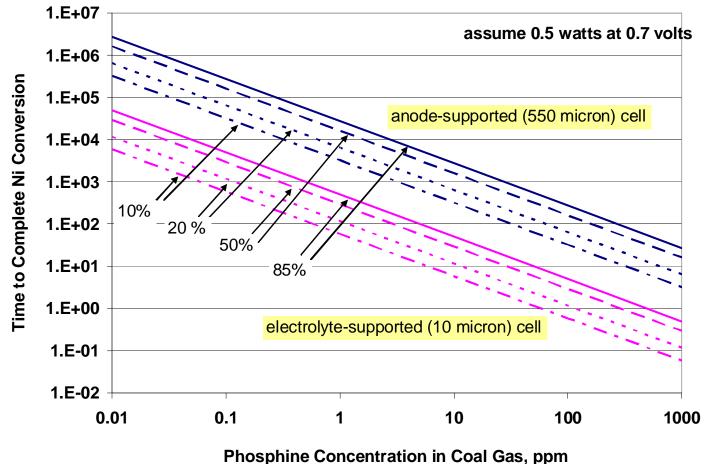
At highest exposures, observed mixture of Ni₂P and Ni₅P₄



Anode-Support Coupon Test in Flow Through Configuration Shows Ni Redistribution (no current collector)

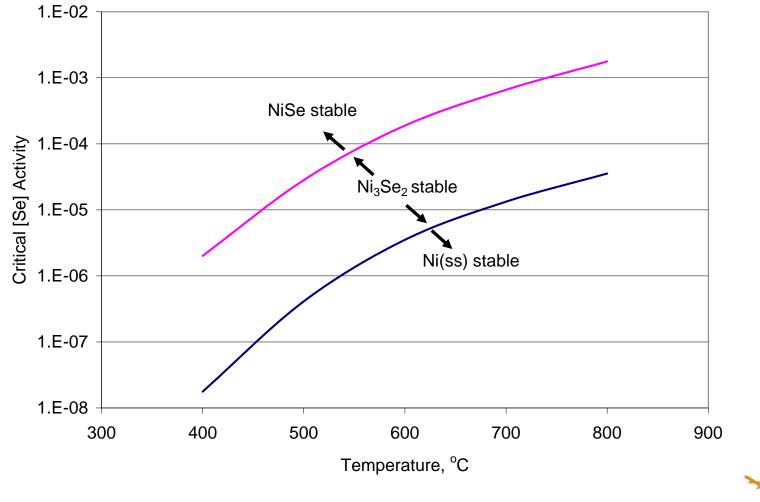


How Long Does It Take to Consume Nickel?



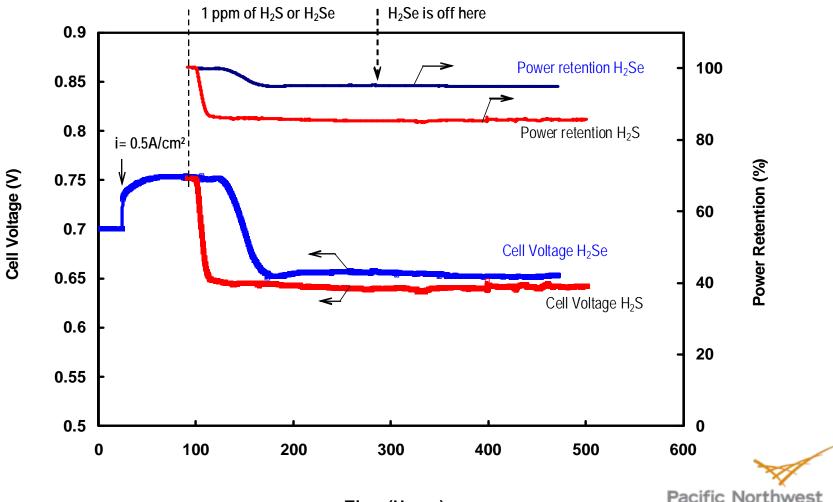


Much Higher Se Concentration Needed to Form Nickel Alteration Phase



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Effect of 1 ppm of Hydrogen Sulfide or Hydrogen Selenide on Anode Supported SOFC at 800°C



Time (Hours)

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- Phosphorus and arsenic interact strongly with Ni and are nearly completely captured by the anode
- One degradation mode involves loss of electronic percolation due to nickel phosphide and nickel arsenide formation, grain growth, and inducement of microfractures within the anode support
- Electrochemical degradation may be very low if an electrical pathway to the active interface is maintained ("shadowing effect" for strongly interacting contaminants)
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