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UNITED STATES NUCLEAR REGULATORY COMMISSION'S
ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

July 7, 2008

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UNITED STATES OF AMERICA

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NUCLEAR REGULATORY COMMISSION

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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

4

(ACRS)

5

MEETING OF THE THERMAL HYDRAULIC PHENOMENA

6

SUBCOMMITTEE

7

PEER REVIEW OF THE TRACE CODE

8

MONDAY

9

JULY 7, 2008

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ROCKVILLE, MARYLAND

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The Subcommittee met at the Nuclear Regulatory

13

Commission, Two White Flint North, Room T2B3, 11545

14

Rockville Pike, at 12:00 p.m., Sanjoy Banerjee,

15

Chairman, presiding.

16

SUBCOMMITTEE MEMBERS:

17

SANJOY BANERJEE, Chairman

18

SAID ABDEL-KHALIK, Member

19

MICHAEL CORRADINI, Member

20

WILLIAM J. SHACK, Member

21

ACRS CONSULTANTS PRESENT:

22

THOMAS S. KRESS

23

GRAHAM B. WALLIS

24

DESIGNATED FEDERAL OFFICIAL:

25

DAVID E. BESSETTE

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1 P-R-O-C-E-E-D-I-N-G-S

2 11:58 a.m.

3 CHAIRMAN BANERJEE: This meeting will now
4 come to order. It's going to be a long meeting so we
5 can't waste time right at the beginning.

6 PARTICIPANT: We'll waste it later.

7 CHAIRMAN BANERJEE: Yeah, we'll waste it
8 later. This is a meeting of the Advisory Committee on
9 Reactor Safeguards, Thermal Hydraulic Phenomena
10 Subcommittee. I am Sanjoy Banerjee, Chairman of the
11 Subcommittee.

12 Subcommittee members in attendance Said
13 Abdel-Khalik, ACRS member. Mike Corradini who is
14 delayed apparently by a thunderstorm somewhere in the
15 midwest.

16 MEMBER SHACK: If you didn't get out of
17 Chicago early this morning, you had problems.

18 CHAIRMAN BANERJEE: But who promises to be
19 here before the end of the meeting. William Shack,
20 who is also Chairman of the ACRS. We would like to
21 also welcome former ACRS members and consultants Tom
22 Kress and Graham Wallis, both of whom have been
23 Chairman of the ACRS as well.

24 David Bessette is the designated federal
25 official for this meeting. The purpose of today's

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1 meeting is to hear the results of the peer review of
2 the TRACE code that was completed recently. We will
3 also hear how the Office of Research intends to
4 respond to comments they have received. We will hear
5 presentations from the four peer reviewers and from
6 the staff.

7 The Subcommittee will gather information,
8 analyze relevant issues and facts, and formulate
9 proposed positions and actions as appropriate for
10 deliberation by the full committee in September.

11 The rules for participation in today's
12 meeting have been announced as part of the notice of
13 this meeting previously published in the Federal
14 Register. We have received no written comments or
15 request for time to make oral statements from members
16 of the public regarding today's meeting.

17 The transcript of the meeting is being
18 kept and will be made available as stated in the
19 Federal Register notice. We request that participants
20 in this meeting use one of the available microphones
21 when addressing the Subcommittee. The speakers should
22 first identify themselves and speak with sufficient
23 clarity and volume so that they can be readily heard.

24 This meeting will go on apparently until
25 7:00 this evening. The division of time here is what

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1 our DFO, which is Dave Bessette, suggested in
2 consultation with the staff. However, if there are
3 issues which the Subcommittee want to pursue in more
4 detail, I'm going to give you the license to do that
5 and we just cut the time down for the other parts
6 which perhaps will be of less interest to the
7 Subcommittee. As long as we finish by 7:00. As I'm
8 jet lagged it has to be by 7:00.

9 CONSULTANT WALLIS: Sanjoy, I noticed that
10 NRO user experience is limited to 10 minutes. That
11 would seem to me a rather important area to
12 investigate. If a code is not used, then that's
13 telling you something. If it's used a lot and works,
14 that's also telling you something so it would be nice
15 to know.

16 CHAIRMAN BANERJEE: All right. As
17 required we'll give more time. As far as the agenda
18 is concerned, let's use it as guidance right now but
19 feel free to suggest to the staff that you curtail
20 some thoughts and expand on some thoughts as we go
21 along. This is sort of impressionistic.

22 With that I would like to introduce Chris
23 Hoxie who is the branch chief in research responsible,
24 I guess, for development.

25 DR. HOXIE: Development.

1 CHAIRMAN BANERJEE: Thanks, Chris. It's
2 all yours.

3 DR. HOXIE: Good afternoon. We have a
4 full agenda today so I will keep my remarks and
5 introductions brief. I am the branch chief of co-
6 development in the Division of Systems Analysis under
7 Dr. Farouk El-Tawila in the Office of Nuclear
8 Regulatory Research. TRACE code development efforts
9 at the NRC are focused in my branch.

10 We are here today to discuss the TRACE
11 code, peer review, status, regulatory use and selected
12 topics which the subcommittee has expressed an
13 interest in such as the momentum equation. Let me
14 briefly introduce my colleagues that are on the agenda
15 today. Bill Krotiuk, Steve Bajorek, Mirela Gavrilas,
16 and I believe Ralph Landry from NRO is in the
17 background.

18 TRACE 5.0 is one of the most heavily
19 assessed NRC sponsored computer codes ever. As we
20 near the end of the formal peer review I want to
21 personally thank each of the peer reviewers for their
22 excellent well thought-out critique of TRACE 5.0 and
23 its associated documentation. I look forward to a
24 spirited discussion today as we gather further
25 insights from both the peer reviewers and the

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1 Subcommittee.

2 The peer reviewers have flown in from
3 around the world to share their views with the
4 Subcommittee so without further ado I would like to
5 turn the presentation over to Bill Krotiuk who will
6 deliver a summary overview of the peer review and then
7 introduce the peer reviewers.

8 DR. KROTIUK: Everybody has a copy of the
9 first one. I'm Bill Krotiuk. I'm with the research
10 group and what I want to do is present a little
11 overview of the methods and processes that we use for
12 the peer review and how we gave instructions to the
13 peer reviewers.

14 I'll start out by saying there were
15 specific tasks that we identified for the peer review.
16 Specifically we wanted to have them review the TRACE
17 code and the documentation and produce reports that
18 summarize code deficiencies or code strengths and
19 recommendations.

20 A primary objective was to identify
21 deficiencies in the code itself that will preclude its
22 use for doing the thermal hydraulic analyses and
23 ultimately present the findings to this group.

24 CONSULTANT WALLIS: Presumably they could
25 also tell you about great successes of the code

1 besides deficiencies. Maybe it is somehow much better
2 than previous coding. We'd like to know that.

3 DR. KROTIUK: That's --

4 CONSULTANT WALLIS: Or is it just like the
5 previous codes?

6 DR. KROTIUK: Or it would make an
7 assessment of whether it's the same, better.

8 CONSULTANT WALLIS: My impression is it's
9 just like the previous codes with a few tweakings of
10 the pieces.

11 DR. KROTIUK: There were four peer
12 reviewers, international experts who had been assigned
13 this task and have contracts to do this; Dominic
14 Bestion, Peter Griffith, Marv Thurgood, and George
15 Yadiogarouglu. The contracts were awarded in August
16 of last year. We had a meeting. The first thing that
17 we had was a meeting to discuss the documentation and
18 the other items that were given to the peer reviewers.

19 Specifically the documentation included
20 the TRACE theory manual, assessment manual and
21 appendices, user's guide, Volume 1 and Volume 2, and
22 the TRACE Code Version 5.0 including the executable
23 and the source. The intent of the peer review is not
24 to run the code but that the code is executable and
25 sample problems were given to the peer reviewers to

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1 use at their discretion if they wanted to look at it
2 for any reason.

3 CHAIRMAN BANERJEE: Bill, let me ask you
4 a question. When Dr. Elka Wheeler wrote this letter
5 in January '07, the ACRS undertaking to do something,
6 there was a mention of a theory manual supplement in
7 that letter which was to go into great detail into how
8 the equations were derived and their basis. I don't
9 see such a manual and that was due in September '07 if
10 you refer to his letter.

11 DR. KROTIUK: I'll have to ask.

12 CHAIRMAN BANERJEE: The theory manual as
13 it stands was promised in his letter somewhat earlier
14 but it was not supposed to contain great details on
15 the equations because the equations were always
16 subject to a lot of controversy. If you recall the
17 RETRAN, RELAP S there's a long history where we've had
18 problems with the equations so the theory manual
19 supplement was supposed to lay this matter to rest.
20 As far as I can see, no such manual supplement exist.

21 DR. KROTIUK: I would have to ask someone
22 to answer that question.

23 DR. BAJOREK: This is Steve Bajorek from
24 the Office of Research. Our original intent was to
25 break the theory manual up into two separate volumes.

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1 In the actual production some of the authors decided
2 to put everything together. In retrospect it became
3 easier to put the information that would have gone
4 into the supplement directly into those chapters into
5 the theory manual itself, the Volume 1 part.

6 One of the things we will talk about today
7 and I think the peer reviewers will point this out, is
8 that in doing it that way it has caused some confusion
9 as to which models are actually in the code right now
10 versus which models are in the theory manual because
11 you want to talk about the history. It will be our
12 intent to take the theory manual as it stands today
13 and split it into two volumes.

14 One will be a concise and very factual
15 description of the models and correlations which are
16 used in the code and how they coordinate with other
17 models and correlations and what had been called the
18 supplement would become a Volume 2 where we put the
19 history, the details, those items which are
20 interesting and very important to know in applications
21 of the code but allows you to expand on those things
22 without bogging down what's there in Volume 1.

23 CHAIRMAN BANERJEE: Unless I missed it
24 looking at the current theory manual it certainly does
25 not contain the sort of depth of treatment that we had

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1 expected in the supplement so hopefully in the
2 supplement there will be more detail than we have
3 here.

4 Now, you expect a letter from us in
5 September. Essentially that letter would address what
6 Dr. Wheeler had undertaken to do in January '07 of
7 which the peer review was one part.

8 DR. KROTIUK: Okay. I'll continue. The
9 peer reviewers were given instructions to review
10 general topics but also specific focus areas. The
11 general review topics were assigned to everybody but
12 considering the length of the manuals itself. It was
13 decided that the focus areas be assigned to specific
14 individuals to enable them to give more in-depth
15 review of those sections.

16 The general review topics included a
17 review of the capabilities and limitations of the code
18 itself, numerical solution methods, fundamental
19 equations, models and correlations, and also the
20 general quality of the documentation. You will see
21 that there are comments in all these areas.

22 With regards to the specific focus areas
23 that were identified and assigned to individuals to
24 give in-depth reviews included the conservation
25 equations, applications of the conservation equations,

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1 the thermal hydraulic closure relations and physical
2 models, numerical solution schemes, nuclear system
3 components and models, and the assessment matrix and
4 results.

5 The way it was decided to break up the
6 responsibilities were for the conservation equations
7 applications. Marv Thurgood and George Yadigaroglu
8 were assigned to review in-depth those sections. The
9 closure relations and physical models were assigned to
10 Dominic Bestion and George Yadigaroglu. Numerical
11 solution methods to Marv Thurgood. System components,
12 features and models to Peter Griffith. And the
13 assessment matrix and results to Dr. Bestion and Dr.
14 Griffith.

15 CHAIRMAN BANERJEE: How much time did they
16 have to do all this stuff?

17 DR. KROTIUK: The contracts were awarded
18 in August of 2007 and basically they had a year to
19 review the documents.

20 CHAIRMAN BANERJEE: But how many days of
21 work did they do? They could have a year but worked
22 only one day.

23 PARTICIPANT: Two hundred hours.

24 CHAIRMAN BANERJEE: Two hundred hours.
25 Okay.

1 CONSULTANT WALLIS: So when we do our
2 review can we take a year, too?

3 CHAIRMAN BANERJEE: Two hundreds hours
4 each, not total.

5 DR. KROTIUK: Not total.

6 CONSULTANT WALLIS: Five weeks. So that's
7 how long it takes. Each of them did part of it so if
8 I try to do the whole of it, I need something like 20
9 weeks.

10 DR. KROTIUK: If you're going to divide it
11 up in that fashion.

12 CONSULTANT WALLIS: Well, I think it's an
13 indication of the magnitude of the task which is
14 really quite immense.

15 DR. KROTIUK: The manuals are quite big.

16 CHAIRMAN BANERJEE: So these 200 hours
17 included how many meetings?

18 DR. KROTIUK: We had a kick-off meeting in
19 August of 2007 and at that meeting we had
20 presentations by the members of the research staff to
21 try to highlight areas and answer any obvious
22 questions from the peer reviewers.

23 We asked at that point the peer reviewers
24 to start reviewing their sections and come up with
25 draft reports by January time frame. Then we had a

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1 working meeting in February to discuss the draft
2 reports and findings with the staff and answer any
3 other questions that may have arisen.

4 We got copies of final reports from the
5 peer
6 reviewers in the May time frame, May 2008. Now we're
7 at the stage where we are presenting it before the
8 Subcommittee. My plans are to try to coordinate this
9 and have a final report in the August time frame.

10 CONSULTANT WALLIS: So the final report
11 will be on the peer review and there will not be a
12 final report on ACRS review, will it?

13 DR. KROTIUK: That's the report for the
14 peer review, the peer review report. Correct. That
15 will include basically the four review documents that
16 you have already received but cleaned up with
17 editorial review. I was going to basically make some
18 introductory comments in the beginning to try to stand
19 on the procedures and processes that we use for the
20 review and maybe to summarize in general the overview
21 of the findings.

22 CONSULTANT WALLIS: This would be a NUREG
23 type document?

24 DR. KROTIUK: That has not been decided
25 yet. I'm not sure I can answer that.

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1 What I'll do now, you know, I did review
2 and read all the reports received from the reviewers
3 and I'm just going to highlight some overall
4 impressions that I got from the review. I will leave
5 it up to the peer reviewers themselves to make more
6 detailed discussions of items. I just wanted to point
7 out some overall impressions and findings that I did
8 find.

9 General findings. This was quotes from
10 the reviewers. TRACE 5.0, which is the code that was
11 reviewed, is a good system code with extended
12 capabilities to simulate PWRs and BWRs within the
13 assessment range. The other quote was that getting a
14 code as complex as TRACE to provide reasonable answers
15 is an accomplishment.

16 CHAIRMAN BANERJEE: How does this improve
17 on RELAP 5?

18 DR. KROTIUK: I think we will probably --

19 CHAIRMAN BANERJEE: What's your opinion on
20 this?

21 DR. KROTIUK: My opinion? It's different.
22 It's different than RELAP 5. I've used RELAP 5 in
23 TRAC and TRACE. They are different. Some of the
24 correlations are different and the models are
25 different but the attempt was made to try to make

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1 improvements to the TRACE code to handle things
2 better, to put in new correlations where appropriate
3 and we will talk about that. We do have some --

4 CHAIRMAN BANERJEE: Will you address this
5 issue because we have to address it? .

6 DR. KROTIUK: There will be some
7 discussions of that after I finish my introductory
8 comments.

9 DR. GAVRILAS: This is Mirela Gavrilas and
10 I'm the Branch Chief in Reactor Applications. I think
11 one of the answers that we get when we ask that
12 question is applicability for large break LOCAs and
13 PWRs and BWRs. RELAP has never been assessed for
14 those. TRACE has been and it is providing good
15 agreement in both those transients.

16 CONSULTANT WALLIS: I don't know what you
17 mean by reasonable. I guess what you mean is adequate
18 answers for the RC to implement its job of evaluating
19 nuclear safety. Is that what you mean?

20 DR. KROTIUK: Basically the intent was to
21 be able to do independent assessment.

22 CONSULTANT WALLIS: Right. And if there
23 are some assumptions in the code which might seem
24 peculiar to the lay person with some basic knowledge,
25 one could argue that it's all a wash because it works

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1 for what you need to use it for as long as you assess
2 it and show that it works for suitable against
3 suitable data.

4 DR. KROTIUK: The important thing is to
5 make the assessment and to say the range at which the
6 code is --

7 CONSULTANT WALLIS: Right. In that
8 assessment it would not matter if one of the co-
9 efficients, which is called friction, is actually
10 really compensating for something else in the code as
11 long as it works.

12 CHAIRMAN BANERJEE: I think he's leading
13 you down a garden path.

14 DR. KROTIUK: Yes, I know. I was afraid
15 to answer that part of the question.

16 CONSULTANT WALLIS: Essentially it's
17 developed for an application so maybe one should
18 assess it for its application. I'm just trying to
19 think out loud here. Rather than assessing it as some
20 tool which might stand up in a broader context within
21 some thermal hydraulics technical community.

22 DR. KROTIUK: I think that the first
23 statement here is appropriate when they say this is
24 applicable within the assessment.

25 CONSULTANT WALLIS: In other words, if you

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1 used the NERO network and took all this data and
2 fitted it, would it be the same thing? Just take a
3 lot of assessment data and you find a multi-
4 dimensional code fit.

5 . CONSULTANT KRESS: You would have to have
6 a lot of data for that. I think we don't have enough
7 for NERO network.

8 DR. KROTIUK: Okay. Let's talk about
9 specific overall findings regarding closure relations
10 and the physical models. There was an overall finding
11 that there were improvements that could be made to
12 some of the physical models and that further review
13 and analysis and assessments would be recommended.
14 There was a recommendation that a validation matrix,
15 which was missing from the documentation be included
16 for the physical models and phenomena.

17 CONSULTANT KRESS: Would that be included
18 actually with the code or with the manual?

19 DR. KROTIUK: No, this is in the manual.
20 I'm sorry. In the manual.

21 CONSULTANT KRESS: It wouldn't be built
22 into the code?

23 DR. KROTIUK: It would not be built into
24 the code. There was a comment that there is a new
25 interface tracking model in the code which was

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1 developed and is innovative and efficient but there is
2 some lacking of user guidance since it is a new model.

3 Other specific findings were included for
4 the conservation equation applications. The V delta
5 V of the momentum equation was termed to be incorrect.

6 CONSULTANT WALLIS: Presumably that's what
7 the code calls a V . delta V ?

8 DR. KROTIUK: Yes. A very unhappy term.

9 CONSULTANT WALLIS: That's very nice.
10 Maybe that's appropriate. Did you do that as a joke
11 or did Bill Gates do that to you?

12 DR. KROTIUK: There will be more
13 discussions on the momentum equation in the future in
14 subsequent presentations. One of the other comments
15 was to provide user guidance for the use of the
16 nonconservative form of the momentum equation which is
17 in the code itself. There was a comment that the
18 water packing methodology was overly restrictive.

19 Regarding numerical solution methods the
20 SETS method is used in TRACE code. It was commented
21 that it was innovative and allows the delta-ts to
22 exceed the material Courant limit.

23 CHAIRMAN BANERJEE: Did anybody check
24 conservation of each phase?

25 DR. KROTIUK: I'm sorry, conservation of?

1 CHAIRMAN BANERJEE: Mass and energy for
2 each phase?

3 DR. KROTIUK: Yes. Conservation of mass
4 is --

5 CHAIRMAN BANERJEE: I don't really care
6 about momentum. Professor Wallis will deal with that
7 later. I'm just starting with basics.

8 DR. KROTIUK: Yes.

9 CHAIRMAN BANERJEE: Did somebody do a
10 check to see massing?

11 DR. KROTIUK: I've done some checks on
12 that myself.

13 CHAIRMAN BANERJEE: Usually these pressure
14 velocity coping methods don't conserve individual
15 field masses or energy. They do it overall or
16 something but they don't --

17 DR. KROTIUK: Yeah, I did it --

18 CHAIRMAN BANERJEE: I'm just talking about
19 each field. Did you check each field?

20 DR. KROTIUK: I personally have not
21 checked.

22 CHAIRMAN BANERJEE: You have the same
23 problem with OLGA in the Pipeline code. KAPIRA gets
24 around this, of course, by using a completely
25 different method guaranteed to conserve everything.

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1 These methods don't generally. I'm just interested in
2 knowing has anybody run an individual phase
3 conservation? I ran it on OLGA once which they all do
4 the same thing. If you have a droplet field it can be
5 off by about 1,000 percent. The droplets vanish
6 depending on sort of a random percent.

7 DR. MAHAFFEY: This is John Mahaffey, Penn
8 State University. I have run mass conservation
9 checks, energy conservation checks to the extent
10 possible and I believe, yes, it conserves mass for
11 both master and individual phases.

12 CHAIRMAN BANERJEE: Do we have some
13 results of that available?

14 DR. MAHAFFEY: We would have to go back
15 and generate it. That's all fairly old but you can,
16 for example, turn off the phase change terms and
17 follow your liquid, follow your gas and the mass is
18 conserved within -- it comes down to the convergence
19 level you set on your semi-implicit numerical method.

20 CHAIRMAN BANERJEE: Okay. We would be
21 interested to see that.

22 DR. MAHAFFEY: If you would like to
23 describe specifics of what you would like, I can tune
24 into exactly what you want.

25 CHAIRMAN BANERJEE: Well, all I'm

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1 interested in seeing is if you have multiple fields
2 that you conserve mass and energy in each field.

3 DR. MAHAFFEY: I can give you some samples
4 of that.

5 CHAIRMAN BANERJEE: Not of the mixture
6 field.

7 CONSULTANT WALLIS: Do you have examples -
8 - maybe we'll get into this later but you can always
9 exceed the Courant limit but then, of course, you
10 begin to get things you don't like like diffusion,
11 numerical diffusion, unreasonable numerical diffusion.
12 Are there examples showing that, for example, in the
13 ESBWR riser chimney that the voids don't artificially
14 diffuse when you use the search method as they do if
15 you just exceed the Courant limit with some of the
16 other methods?

17 DR. KROTIUK: I haven't looked
18 specifically at that item but I have looked at other
19 problems and I have run cases where I have used the
20 SETS methods and the semi-implicit method.

21 CONSULTANT WALLIS: We have a very simple
22 thing where you have to avoid perturbation propagating
23 unchanged in the channel and you have to see whether
24 it changes its form or not.

25 DR. KROTIUK: I've looked at a few of

1 those cases and I found that it was handling the
2 situation.

3 CHAIRMAN BANERJEE: But not of these low-
4 ordered differencing methods if you go up in Courant
5 number you are bound to get diffusion. There is no
6 magic.

7 CONSULTANT WALLIS: But the question is
8 how bad is that diffusion and what does it do?

9 DR. MAHAFFEY: This is John Mahaffey
10 again. I was the guy that invented that years ago.
11 I can comment directly on it. It is not designed to
12 do problems where you have continuity waves that you
13 want to track. SETS methods, fully implicit methods,
14 those are items that you want to use when you have
15 gradual evolution from, in effect, one quasi
16 stationary state to another small break LOCA, for
17 example.

18 We have user guidelines that say if you
19 want to follow density waves in a BWR, you want to
20 activate the semi-implicit option in the code because
21 that is going to give you less numerical diffusion.

22 MEMBER SHACK: Okay. I guess that was the
23 question that I had as I was reading it. I mean, you
24 needed the numerical diffusion to make the problem
25 well posed. How much numerical diffusion is good and

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1 how much is bad and how do you tell the difference.

2 DR. MAHAFFEY: John Mahaffey again. There
3 is no simple answer to that. You need to go back.
4 There's a classic paper.

5 MEMBER SHACK: You're just a classic user.

6 DR. MAHAFFEY: If you're a classic user,
7 all you do is you get as little numerical diffusion as
8 possible if you are following continuity ways. The
9 amount that's necessary to provide stability is below
10 anything that you're going to see. I would refer you
11 back to some of the work by Bruce Stewart from the
12 late 1970s to get some feel quantitatively for what is
13 going on in terms of making sure that it behaves as a
14 well-posed system.

15 CHAIRMAN BANERJEE: Carry on. We'll
16 excuse your time.

17 DR. KROTIUK: I'm almost done. Regarding
18 the test assessment matrix and the results there were
19 comments that additional assessments, extensions of
20 some test data assessments would be recommended. We
21 are constantly increasing that assessment base.
22 The other ones is that there were recommendations that
23 the assessment be referenced to the PIRT tables and
24 SET matrix which we'll have to adjust some
25 documentation.

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1 Finally, regarding the nuclear system
2 components, features, and models. It was recommended
3 that the user manual will be rewritten and a test is
4 in the process of being started very shortly. We
5 consider this the most important part of the manual
6 because it is the one that the users will use to make
7 models and they need good guidelines for both doing
8 the modeling and for just general use of the code.

9 MEMBER ABDEL-KHALIK: Were there any
10 direct answers to the two specific questions you posed
11 in the very beginning insofar as identifying major
12 deficiencies that preclude the use of TRACE for
13 confirmatory thermal hydraulic calculations and
14 identifying deficiencies that introduce significant
15 errors in TRACE predictions? You posed two very
16 specific questions. Has the peer panel returned with
17 specific answers to these specific questions?

18 DR. KROTIUK: They have returned with
19 specific comments regarding the models that are in the
20 code and recommendations for improvements but I think
21 generally as a whole I don't think there was what I
22 could remember in reviewing the documents I would
23 leave it up to the peer reviewers to elaborate on
24 this. I don't believe there was any finding that
25 precluded its use in any thermal hydraulic analyses

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1 that we would be able to perform.

2 MEMBER ABDEL-KHALIK: I guess we'll find
3 out more.

4 CHAIRMAN BANERJEE: So the peer review did
5 not function with the chairman and writer's joint
6 report. They wrote reports on each thought was
7 assigned to them in some way.

8 DR. KROTIUK: That's correct.

9 CHAIRMAN BANERJEE: I think in -- will
10 they be able to answer Said's question? It seems to
11 require an overall view. I mean your question.

12 DR. KROTIUK: I've been reviewing all the
13 reviews and I'm going to try to address that when I
14 write the report but my opinion of it is I don't feel
15 there is anything there that would indicate very large
16 deficiencies.

17 MEMBER ABDEL-KHALIK: I think it would be
18 incumbent on the peer review panel, too, inasmuch as
19 this is a direct charge. You asked them to answer
20 these two questions so it may be a good idea for the
21 panel to sort of combine their individual
22 recommendations or findings and try to address these
23 two specific questions.

24 CHAIRMAN BANERJEE: In other words, he's
25 saying let the peer reviewer do the job of addressing

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1 the questions, not you trying to put their comments
2 together.

3 MEMBER ABDEL-KHALIK: That is correct.

4 DR. KROTIUK: That was my original intent
5 and I guess we could talk about that a little bit more
6 with the peer reviewers but that's not the way -- when
7 the process started that's not the way it --

8 CHAIRMAN BANERJEE: Okay. At least we
9 know where we stand right now. We may make some
10 comments later on.

11 CONSULTANT WALLIS: So the review panel
12 doesn't have an overview of how useful it is. Maybe
13 they have looked at all the details and said this
14 correlation should be modified or this correlation
15 good and so on but they haven't looked at -- maybe
16 they have. I get the impression they haven't looked
17 at, say, outputs for large-break LOCA and uncertainty
18 studies which show that the result is insensitive or
19 not to some assumption somewhere, that stage of
20 review.

21 DR. KROTIUK: Well, they had looked at the
22 assessments that were performed. The assessment
23 reports and the appendices are quite extensive.

24 CONSULTANT WALLIS: They haven't looked at
25 the suitability for the use for assessing something

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1 like large-break LOCA?

2 DR. KROTIUK: I think that was part of the
3 case.

4 CONSULTANT WALLIS: It was part of the
5 job.

6 DR. KROTIUK: Yeah.

7 CONSULTANT WALLIS: So part of that
8 conclusion should be this code is sort of proper for
9 large-break LOCA?

10 DR. KROTIUK: As I said in the very first
11 on one of the early slides is that it was applicable
12 within its range of assessment and there are three
13 appendices of detailed assessments, cases that have
14 been run.

15 CHAIRMAN BANERJEE: Now, also Farouk's
16 letter promised that you would have an ESBWR
17 applicability document.

18 DR. KROTIUK: Yes.

19 CHAIRMAN BANERJEE: Did they have any of
20 that available to them to look at?

21 DR. KROTIUK: Applicability document was
22 published in March of 2008 so they did not have access
23 to it because it was too late in the process for them
24 to have access to that document.

25 CHAIRMAN BANERJEE: I haven't seen the

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1 document but did it include or address the issues of
2 instabilities?

3 DR. STOUDEMEIER: This is Jim Stoudemeier,
4 NRC staff. The applicability document was
5 specifically for ESBWR LOCA.

6 CHAIRMAN BANERJEE: Only for LOCA?

7 DR. STOUDEMEIER: Yes.

8 CHAIRMAN BANERJEE: Now, TRACE has been
9 coupled to PARTS. Right?

10 DR. STOUDEMEIER: Correct. The group
11 wants me to add it's because NRR was using a different
12 code for ESBWR stability. They are not using TRACE.

13 CONSULTANT WALLIS: Was TRACE applied to
14 questions of stratification and noncondensable mixing
15 and containment?

16 DR. KROTIUK: That is something that I
17 think is being addressed now.

18 CONSULTANT WALLIS: Being addressed.

19 DR. KROTIUK: That is not something that -

20 -

21 CONSULTANT WALLIS: We can't just say
22 we'll use TRACE to do it today.

23 CHAIRMAN BANERJEE: Okay. That was
24 helpful. Let's move on. You orchestrate things as
25 you think appropriate.

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1 DR. KROTIUK: The next presentation is by
2 Marv Thurgood and he will talk specifically about his
3 review regarding the conservation equations and
4 numerical solutions.

5 CHAIRMAN BANERJEE: Do you have slides?

6 MEMBER SHACK: They don't want us to lose
7 them so they don't give them out ahead of time.

8 CHAIRMAN BANERJEE: Marv, you probably
9 have to sit and speak because of that mic, unless we
10 can give you a portable one.

11 DR. THURGOOD: That's fine. I can sit.
12 That's easier on my feet anyway. I'm going to talk
13 today about my review of the application of the
14 conservation equations and the numerical solution
15 methods in TRACE.

16 CONSULTANT KRESS: Did you spend 200
17 hours?

18 DR. THURGOOD: I believe mine was actually
19 a little less than that. Basically we spent five days
20 in meetings so we had four weeks left to do the review
21 and whatever.

22 CONSULTANT KRESS: Did you think you had
23 enough time to do a good review?

24 DR. THURGOOD: There's not adequate time
25 to review this code in detail. Not by quite a bit.

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1 First some general comments. The
2 developers in their manual have indicated -- I don't
3 know if they indicated in their manual but in their
4 presentations to us they indicated an intent at some
5 future time to add a droplet field. I fully support
6 that idea. The current model is inadequate to address
7 the flow phenomena during stratified/dispersed
8 film/dispersed flow and re-flood without --

9 CONSULTANT WALLIS: How complicated does
10 this make the solution strategy? Does it take a lot
11 more time to run and things like that?

12 DR. THURGOOD: Each time step takes more
13 time to run. However, my experience and the
14 experience of others who have used the droplet field
15 I think they have found that in general the code will
16 be able to use larger time steps and arrive at a
17 convergence --

18 CONSULTANT WALLIS: Now, if you put
19 droplets in there, presumably when droplets go around
20 the bend they hit the wall and make a film. Is that
21 all sort of modeled in this droplet field?

22 DR. THURGOOD: TRACE does not have a
23 droplet field.

24 CONSULTANT WALLIS: This is the kind of
25 thing which TRACE doesn't model very well, a droplet

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1 flow going around a bend and getting centrifuged and
2 turning into a film on the outside wall which has
3 secondary flows and things. All that is sort of swept
4 over in TRACE.

5 DR. THURGOOD: It's all swept over.

6 CONSULTANT WALLIS: Is that the kind of
7 thing you put into this droplet model?

8 DR. THURGOOD: Yes. And you try to get
9 dan Trayman also.

10 CONSULTANT WALLIS: This might mean there
11 would be some need for some more experiments.

12 DR. THURGOOD: In the case of existing
13 experiments there was some very good data.

14 CHAIRMAN BANERJEE: At the moment TRACE
15 does not have a droplet field?

16 DR. THURGOOD: It does not have a droplet
17 field. Currently TRACE attempts to handle the mixture
18 of droplets and film or stratified flow by solving a
19 mixture equation where they use a correlation to
20 obtain velocities for the film and for the droplet.
21 There is no way that this can give you correct
22 transport times for each phase because there is only
23 a single liquid velocity.

24 Also, if droplets and film are going in
25 opposite directions as often is the case in counter-

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1 current film flow, it can only have a solution either
2 up or down. The solution it has to get to get that
3 more or less right is an oscillatory.

4 CONSULTANT WALLIS: That's very
5 interesting. When TRACE senses a stagnation in the
6 liquid flow, it may well be it's a situation where the
7 film is going down and the droplets are going up and
8 there is no sedation at all.

9 DR. THURGOOD: Correct. Generally codes
10 without a droplet field end up with an oscillatory
11 solution.

12 MEMBER ABDEL-KHALIK: Would you consider
13 that deficiency to rise to the level that would
14 provide a yes answer to either of the two questions
15 that were posed earlier in terms of identifying major
16 deficiencies that preclude the use of TRACE?

17 DR. THURGOOD: I don't because for the
18 problems they are looking at they have been able to
19 make adjustments to their models to get good
20 comparisons with the experimental data. That does not
21 mean if you looked at the details that the flow would
22 always be correct but the overall result is usually --

23 CONSULTANT WALLIS: They have dozens or
24 scores of fudge factors we call them, or correlations
25 which can be adjusted to fit data even if the physics

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1 is somewhat different from reality.

2 DR. THURGOOD: That's correct. We need to
3 realize, too, there are all these limitations in how
4 much detail you can model some of these. I'm simply
5 saying I believe this would be a move in the right
6 direction and I strongly support it.

7 CHAIRMAN BANERJEE: I like your second
8 point. Are you going to talk about that?

9 DR. THURGOOD: Yes, I am.

10 CHAIRMAN BANERJEE: Let's move on.

11 DR. THURGOOD: I think this raises a
12 question is the droplet field adequate or do we need
13 four fields, continuous liquid, continuous gas,
14 dispersed gas, and dispersed liquid. There is some
15 indication that, yes, in fact this is needed. Some
16 may disagree with me. Essentially that is what their
17 stratification model does. Basically it's capable of
18 handling above the liquid flow below the interface and
19 the droplet film flow.

20 CHAIRMAN BANERJEE: This is exactly what
21 is being done now in the oil gas industry. They are
22 getting rid of flurogens and with enough finalization
23 they can capture slugs. They have a de-entrainment
24 and entrainment correlation so they get rid of
25 everything. They just have one set of correlations

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1 for everything.

2 DR. THURGOOD: That's what I found with
3 the droplet.

4 CHAIRMAN BANERJEE: But you have the four
5 fields.

6 DR. THURGOOD: You do when it transitions
7 from droplet to film.

8 CHAIRMAN BANERJEE: You capture a lot of
9 the 1-D transitions.

10 DR. THURGOOD: Yes, you do.

11 CONSULTANT WALLIS: You get columns in the
12 reactor transients or accidents where, you say, a
13 bubbly mixture is coming out of some place and going
14 into a horizontal pipe. With the velocities you can
15 do some hand calculations and say just in a few feet
16 it should undergo transition and just try to find flow
17 but I don't know that TRACE can do that.

18 CHAIRMAN BANERJEE: A static flurogen.

19 DR. THURGOOD: You probably can't do that
20 as well just with a single one-directional --

21 CHAIRMAN BANERJEE: You can do it with a
22 full-field model. You can stop with the disperse flow
23 and it becomes stratified flow.

24 DR. THURGOOD: I know that you can do that
25 but then enter in turbulence and secondary flows.

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1 Anyway, my recommendation is that the NRC should maybe
2 carefully evaluate the final model that is needed and
3 up front do that rather than stepwise making changes
4 because each time you add another droplet field, or
5 another field, you can completely change the
6 constituency of relations that are required. For
7 example, you change what is required for a flow
8 regime.

9 Also, I wonder if consideration should be
10 given to solving the conservative form of the momentum
11 equations rather than non-conservative form. For me
12 it's not always clear that momentum is conserved using
13 a non-conservative form. I only make this statement
14 because of statements the developers themselves made
15 about some concerns they had with the non-conservative
16 form.

17 CONSULTANT WALLIS: Now, this non-
18 conservative form is simply an effective equation of
19 motion.

20 DR. THURGOOD: It's an equation of motion.
21 It's the momentum equation where you substitute it.

22 CONSULTANT WALLIS: Until I read the text
23 I had no idea what you meant by that term.

24 Okay. It is stated in the documentation
25 that the code uncertainty for transients in both

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1 current and advanced PWRs and BWRs has not been
2 conducted. That answers, I think, in part your
3 question. We couldn't really evaluate whether it is
4 applicable because no applicability and uncertainty
5 analysis have been performed at the time they did our
6 review.

7 I don't know if that is completed to date
8 or not. The question is is the code usable by the NRR
9 without this? I find the documentation generally well
10 written and complete with regard to equations,
11 references and nomenclature.

12 CONSULTANT WALLIS: The nomenclature to me
13 was a problem because it didn't give any units. When
14 it simply says gamma is the rate of vaporization, is
15 it per unit volume, per unit surface area, or what?
16 There were a lot of places like that where it didn't
17 really explain what it meant. Anyway, let's just
18 overlook that.

19 CHAIRMAN BANERJEE: To me looking at that
20 equation it looked like a very superficial treatment.

21 DR. THURGOOD: I was going to say with the
22 exception that when you really want to look at details
23 of how a momentum turn, for example, works at a
24 certain condition such as at a T you would find most
25 of that generally and it was difficult to tell what

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1 actually is done in the code. You could only see it
2 by going into the code. There is a description of the
3 code's mission, its purpose, objectives and
4 capabilities. Its range of applicability is also
5 discussed.

6 Based on my review of the documentation,
7 I conclude that there is an adequate description of
8 the code limitations. I believe there needs to be a
9 few more added as I will discuss later. The
10 conservation equations are described, I feel, in
11 complete detail with the exception of specific
12 applications with Ts and 3-D connections.

13 CONSULTANT WALLIS: I was very interested
14 in your review because you said the models and
15 correlations and numerical methods are well described
16 but you didn't say anything about whether they were
17 valid or not.

18 DR. THURGOOD: I think I get to that on
19 another --

20 CONSULTANT WALLIS: You're going to get to
21 that?

22 DR. THURGOOD: I believe they are valid.

23 CONSULTANT WALLIS: Did you follow the
24 strange derivation from tensors to rental stresses to
25 pressures that somehow evolve without any explanation

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1 whatsoever?

2 DR. THURGOOD: I understand them because
3 in my code I have all those.

4 CONSULTANT WALLIS: You do the same thing?

5 DR. THURGOOD: I don't do the same thing.
6 In my code I do have all the stress tensors.
7 Basically they are simply throwing those out saying
8 they can be replaced by loss coefficient.

9 CONSULTANT WALLIS: It would have helped
10 me if there had been more explanation about how you go
11 from one to the other and what is left out when you do
12 that or what assumption is made and so on.

13 DR. THURGOOD: Right. I agree. As far
14 as --

15 CONSULTANT WALLIS: Let's go back to this.
16 Your job was to look at the consolation but I guess
17 we're going to get to this later. Really the code is
18 based on a nodalization description in terms of
19 control volumes. One might expect sort of an emphasis
20 on how do you write a conversation equation for
21 control volume.

22 Here we have about 80 equations in vector
23 form which would be very good if you are going to do
24 3-D CFD but what's that got to do with the control
25 volume? It's a very surprising thing to see at the

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1 beginning of a code which is based on control volumes.

2 DR. THURGOOD: We think it would be best
3 to just start with one.

4 CONSULTANT WALLIS: I would have done that
5 I think.

6 DR. THURGOOD: I agree. I think that is
7 probably the best way to go. I understand why it's
8 the way it is because there was a lot of pressure and
9 emphasis given early on by mathematicians who tried to
10 show how the equations in TRACE and TRAC --

11 CONSULTANT WALLIS: You could say it's a
12 kind of ritual almost of religious significance where
13 you produce all this stuff. It makes everyone feel
14 happy to know this is going well. It's sort of
15 playing homage to the right kind of sources. Then
16 somehow it comes down to something you could almost
17 write down in the first line.

18 DR. THURGOOD: In my view the equations
19 that are solved are volume-concentration equations.
20 They are kind of where you start when you let things,
21 volumes and DXs and DTs go to zero to form the first
22 of differential equations.

23 CHAIRMAN BANERJEE: It's also the equation
24 for straight pipes?

25 DR. THURGOOD: Well --

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1 CHAIRMAN BANERJEE: There is some argument
2 about the line of a pipe or something but I couldn't
3 follow it.

4 DR. THURGOOD: They are basically 1-B
5 equations.

6 CONSULTANT WALLIS: But you have to think
7 in terms of the vectors really being not vectors but
8 being aligned. I found that a rather peculiar
9 statement.

10 DR. THURGOOD: More streamlined.

11 CONSULTANT WALLIS: If you had written
12 down the momentum equation for a bend you would find
13 that the force from the wall, the normal force from
14 the wall comes end to end but it doesn't come into
15 theirs. We'll get into this at 6:00 or something
16 presumably.

17 CHAIRMAN BANERJEE: Can you stop to have
18 a pump where you have a bend?

19 CONSULTANT WALLIS: I haven't yet checked
20 whether TRACE makes a bend into a pump but there are
21 the codes to make a bend into a pump and that is a
22 little disconcerting.

23 CHAIRMAN BANERJEE: It depends on the
24 force.

25 CONSULTANT WALLIS: Then you could have a

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1 continuous perpetual motion machine. Just keep
2 putting enough bends together and you can pump as much
3 as you'd like.

4 DR. THURGOOD: I have reviewed the
5 following sections, the field equations; the solution
6 methods; heat conduction equations; Appendix A, which
7 is the quasi steady assumption and averaging
8 operators; Appendix B, finite volume equations.

9 I have also reviewed the entire section on
10 level tracking, numerical experiments, the off-take
11 model and Form Loss models. I have also reviewed some
12 of the fluid properties, those of the gas mixture
13 especially.

14 CONSULTANT WALLIS: Well, to get back to
15 my other question, I think it is important to state in
16 these field equations something which is believable to
17 the technical community or to a sophisticated graduate
18 student who looks at them and says, well, okay or not
19 okay. It is important to get something which is
20 believable in the beginning.

21 I was a bit surprised that none of these
22 reviewers did that. You sort of said either it's the
23 standard thing or it is well described or it looks
24 okay and let's move onto the details. Maybe we could
25 if the reviewers whose job it was to review Section 1

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1 went back and did a more thorough job.

2 DR. THURGOOD: In terms of deriving --

3 CONSULTANT WALLIS: Say if I had a
4 graduate student looking at this and he says, "Well,
5 how can they possibly go from equation 115 to 119?"
6 But there is something there and we say, "Here is a
7 reviewer who explains why it's okay."

8 CHAIRMAN BANERJEE: Graham, do you have a
9 set of routine questions because this issue has come
10 up when RETRAN had it's untimely demise.

11 CONSULTANT WALLIS: Well, we shut down
12 RETRAN because it tried to do something which this
13 code doesn't try to do which is to take the vector
14 equation of momentum and really develop it for things
15 like bends and Ts and so on.

16 The problem was when they did and you look
17 at the examples you found that a bend was a pump and
18 you found that a T produced absurd momentum transfers
19 because someone had put in boxes and said, "Let's make
20 these balances." That's not how bends work and how Ts
21 work so these are important things because you can
22 shoot down the whole thing by saying, "Look at this
23 very simple example and it doesn't get the right
24 answer."

25 CHAIRMAN BANERJEE: We still have all the

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1 documentation on that. Is it available to the TRACE
2 group?

3 CONSULTANT WALLIS: I'm not sure they want
4 to --

5 CHAIRMAN BANERJEE: Did that actually
6 happen?

7 CONSULTANT WALLIS: This was the demise of
8 RETRAN although they tried to do something.

9 CHAIRMAN BANERJEE: It's the same sort of
10 equation.

11 CONSULTANT WALLIS: It was really better
12 than TRACE. There is a fundamental problem of taking
13 three-dimensional momentum and translating it into a
14 one dimensional model which has to be faced in an
15 honest way and a believable way. We'll get into that
16 later.

17 DR. THURGOOD: We're into right now.

18 CONSULTANT WALLIS: I know but I thought
19 it was probably your job. That's why I'm asking you.

20 DR. THURGOOD: That's fine. It is part of
21 my job. I'm here and I'll attempt to start addressing
22 that.

23 CONSULTANT WALLIS: You made corrections
24 I noticed to make it work right for certain
25 geometries.

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1 DR. THURGOOD: That's the problem, yes.
2 First up front we have to recognize that we are trying
3 to model just one-dimensional pipes and to really
4 solve for the pressure gradience and momentum we've
5 lost the gradience in various components.

6 In the piping system you would really have
7 to solve a multi-dimensional flow equation. It's
8 virtually impossible with just very simple equations
9 used in TRACE to arrive at the correct answer.
10 Generally what they do is try to avoid momentum
11 sources.

12 How do you difference the terms such as
13 you do not get momentum sources and then get the
14 correct overall pressure top by specifying loss
15 coefficients. Currently, I believe, it does not allow
16 negative loss coefficients so any pressure rise that
17 you might get to an area of expansion you have to rely
18 on the equations to give you that pressure rise.

19 What I did without really saying anything
20 is I gave a couple of sample problems to the co-
21 developers, one where we had flow in from a branch at
22 the top there and going out the run of the T or a
23 similar problem where you had a branch or pipe
24 connecting into the vessel. I asked them to run this
25 in the forward and reverse direction.

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1 CONSULTANT WALLIS: Did you actually have
2 flow out of the branch, too?

3 DR. THURGOOD: Zero flow on the inlet of
4 the --

5 CONSULTANT WALLIS: That one is a bit
6 easier. I think Peter Griffith pointed it out that
7 when you have flow out of the branch, when you've got
8 a flow split, it's much more difficult to get the
9 right answer.

10 DR. THURGOOD: For this test problem,
11 however, I just had a zero flow here. The area of the
12 branch is the same as --

13 CHAIRMAN BANERJEE: Marv, you have to
14 speak into the mic.

15 CONSULTANT WALLIS: So it's behaving like
16 a bend.

17 DR. THURGOOD: It should behave like a
18 bend, yes. We have a branch and the branch had the
19 same flow area as the run of the pipe. It has the
20 same velocity in and the same velocity out and zero
21 velocity coming in to the round of the branch. What
22 we found when we ran that -- what they found when they
23 ran that is they got a net delta-p going through the
24 branch.

25 CONSULTANT WALLIS: Was it positive or

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1 negative?

2 DR. THURGOOD: It was a positive rise.

3 CONSULTANT WALLIS: So it's a pump. Okay.

4 CHAIRMAN BANERJEE: That's to be expected
5 of course.

6 DR. THURGOOD: No, I think --

7 CONSULTANT WALLIS: It's patented.

8 DR. THURGOOD: Yeah. I think that can be
9 avoided by the way you set the velocities and the
10 V_{gradV} term. They indicated they felt there were
11 errors in the way the T momentum was handled, branch
12 momentum, the 1-D/3-D connection and flows at the
13 bottom and top of your vessel.

14 CONSULTANT KRESS: If you did that would
15 it dilate the conservation of momentum?

16 DR. THURGOOD: If you do it correctly, you
17 can get a zero change in pressure which is what you
18 should get because --

19 CONSULTANT KRESS: If it comes at 90
20 degrees you get --

21 DR. THURGOOD: This comes in at 90 degrees
22 and go around the bend and has no area change so the
23 reversible losses you would expect to be zero but they
24 were non-zero. Okay. So the last end of that V_{gradV}
25 term, or the area that is nearest the solid surface,

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1 should be set to zero for connections that are at 90
2 degrees to the solid surface.

3 CONSULTANT WALLIS: What do you mean by
4 V_{gradV} when you've got a bend like this? I don't know
5 what V_{gradV} means.

6 CHAIRMAN BANERJEE: It's the momentum
7 flux, I guess.

8 DR. THURGOOD: It's just the momentum flux
9 term. Let me get the equations on that.

10 CONSULTANT WALLIS: It's what comes in
11 through the wall so it's a control volume you're
12 using. When you start talking about $gradV$, I don't
13 know what $gradV$ means in a place where there really is
14 no $gradV$. You've got a bend.

15 DR. THURGOOD: A V of zero.

16 CONSULTANT WALLIS: Well, it isn't because
17 of the velocity change.

18 DR. THURGOOD: There's the source of the
19 wall. There is a pressurize at the wall.

20 CHAIRMAN BANERJEE: The V there is a
21 vector.

22 CONSULTANT WALLIS: Which way is it? Is
23 the V at 45 degrees some average velocity or what
24 velocity are you talking about? I don't know how to
25 define $gradV$ in a bend like this. What you mean is

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1 the surface fluxes.

2 DR. THURGOOD: The surface fluxes and
3 that's it. That's the way.

4 CONSULTANT WALLIS: That is part of what
5 bothered me about starting off with this VgradV at the
6 beginning because really what they plan to do is
7 integrate the whole volume and get the surface flux
8 which they could have started with at the beginning
9 because that's really what's happening.

10 Using a sort of Gauss to integrate up is
11 sort of the reverse of what one usually does which is
12 to start big and then make it small and say that's the
13 divergence. These things are not trivial, these basic
14 questions.

15 DR. THURGOOD: No, they are not.

16 DR. MAHAFFEY: This is John Mahaffey. I
17 would like to correct one comment before it wanders
18 too far into the record. TRACE when you make a right-
19 angle turn, as you indicated there, does not act like
20 a pump. There is no injection and momentum. What it
21 does is it produces more irrecoverable loss than you
22 would like.

23 CONSULTANT WALLIS: It does not act like
24 a pump?

25 DR. MAHAFFEY: It does not act like a

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1 pump.

2 DR. THURGOOD: Bottom momentum source. It
3 gives a pressure rise.

4 CONSULTANT WALLIS: It gives a pressure
5 rise? So it gives a pressure rise with no velocity
6 rise? So it's a pump.

7 DR. THURGOOD: Isn't that correct?

8 DR. MAHAFFEY: No.

9 CONSULTANT WALLIS: So it does behave like
10 a pump.

11 DR. THURGOOD: Let me go back.

12 CHAIRMAN BANERJEE: Perhaps this needs to
13 be cleared up. I don't know if you have the time to
14 do it.

15 DR. THURGOOD: I believe I saw in here.

16 CHAIRMAN BANERJEE: Again, can you have
17 the mic follow him?

18 DR. THURGOOD: Old habit. Sorry.

19 CHAIRMAN BANERJEE: Give him a mic.

20 DR. THURGOOD: For this momentum equation
21 here for the branch the gradV term is zero. Vj equals
22 Vj minus 1. You saw the separate momentum equation
23 here and here the grad term is zero here and B here.

24 CONSULTANT WALLIS: I'm saying that gradV
25 is all in the primary direction which is not really

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1 what it is. What is the primary direction in a bend
2 anyway? Is it the way it comes in or the way it goes
3 out or somewhere halfway in between? We could go on
4 with this forever.

5 DR. THURGOOD: You see the problem.

6 CONSULTANT WALLIS: This is what I tend to
7 do is what you have done is to say, "Okay, here's all
8 the stuff. Let's apply it to something I think I
9 understand to see if it works."

10 DR. THURGOOD: That's correct. I
11 basically gave it to them and I didn't attempt to say
12 how they should do it, just recognize that there is
13 something not quite right at the Ts and 1-D/3-D
14 junctions.

15 CONSULTANT WALLIS: This is part of TRACE
16 that I think works fine when all the losses are form
17 losses or can be ascribed to sort of loss factors and
18 loss coefficient which is probably true of most of the
19 circuit but there are some odd situations like
20 pressurizers and some transients where you don't want
21 to have the flow pumping into the pressurizer
22 unrealistically because of the way momentum is modeled
23 with the T.

24 There are some situations where you worry
25 about that. Fortunately I think there are not very

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1 many so even though this is a problem it may not have
2 much significance for reactor safety except sometimes.
3 We need to know when it does.

4 CHAIRMAN BANERJEE: Let's move on to the
5 next slide.

6 DR. THURGOOD: This slide or the next one?

7 CHAIRMAN BANERJEE: No, the slide that you
8 had up. You were going to show us something about the
9 conservation with the equations. That was your slide
10 number -- your slides are not numbered. The one just
11 be -- yeah, that one. What were you going to tell us
12 about that slide?

13 DR. THURGOOD: The response they gave me
14 on this were the changes in the wording in the
15 document in which they said either the velocity or the
16 area is set to zero for the gradV term in the momentum
17 equation.

18 CONSULTANT WALLIS: What you're saying is
19 the V_{grad} would be zero but, in fact, the way that
20 they note it, it comes out to be v_j squared over xx ?
21 Is that your bottom line there?

22 DR. THURGOOD: That's what it gets to by
23 the time you get completely around there.

24 CONSULTANT WALLIS: It produces a
25 nonphysical result.

1 DR. THURGOOD: It's nonphysical in that
2 you get pressure rise.

3 CONSULTANT WALLIS: I send a homework
4 following to my students saying use TRACE for a bend
5 and then tell me whether you believe the answer.

6 DR. THURGOOD: For a bend formed with a T.

7 CHAIRMAN BANERJEE: I would like to go
8 back to John Mahaffey's comment. Do you agree with
9 this or do you have some disagreement that there is
10 something wrong here?

11 DR. MAHAFFEY: What's wrong is that it
12 will produce more irrecoverable pressure loss,
13 particularly in the version that they were looking at
14 than you might prefer to have in a calculation. I'll
15 go back and you can set up all kinds of situations.
16 I've looked at this over the years. It does not pump
17 flow artificially.

18 CHAIRMAN BANERJEE: But if there is a
19 pressure rise here, why is it that you recover the
20 pressure loss?

21 DR. MAHAFFEY: We would have to look at
22 the exact details of the problem that he was
23 discussing.

24 MEMBER ABDEL-KHALIK: Were the findings of
25 this review panel made available to you prior to this

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1 presentation?

2 DR. MAHAFFEY: Yeah, and I don't recall
3 seeing anything that told me there was a pump in
4 there.

5 DR. THURGOOD: I restate what I said
6 there. He asked me if it was a pump and I stated that
7 it resulted in a net pressure increase across the
8 branch junction. It is not a momentum source where we
9 are adding momentum to the system.

10 CONSULTANT WALLIS: You're adding pressure
11 which is like adding momentum in the momentum
12 equation.

13 CHAIRMAN BANERJEE: In the RLAP version,
14 Bernoulli's.

15 DR. THURGOOD: Yeah. I think what John
16 and I are talking about in terms of the source of
17 momentum is that it doesn't keep adding back in and
18 keep accelerating the flow over and over.

19 CONSULTANT WALLIS: There is also a
20 problem in the nomenclature section that says P is the
21 total pressure. Well, total pressure is often used to
22 mean static plus dynamic. I think by P they mean the
23 static pressure.

24 DR. THURGOOD: That's what I think.

25 CONSULTANT WALLIS: Okay. We're clear on

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1 that point.

2 DR. THURGOOD: If that's in the
3 nomenclature, I missed seeing that. The pressure used
4 in the equations is the static pressure.

5 CONSULTANT WALLIS: I think what they mean
6 is it's the same pressure in both phases. Therefore,
7 it's the total pressure but that's not what total
8 pressure sometimes means.

9 DR. THURGOOD: Okay. The V_{gradV} term is
10 essentially this. The problem is you don't know
11 velocities when you are solving the momentum equation
12 which is solved at a cell phase you don't know the
13 velocities at the cell centers so you have to do some
14 kind of averaging.

15 If V_j plus 1 in this equation were zero,
16 then the V_{gradV} term would give you one half V
17 squared, or maybe one half V squared. If V_j were
18 zero, then it would give you a positive one half V
19 squared.

20 MEMBER ABDEL-KHALIK: I wish you would
21 always add the dot between the V and the $grad V$ so we
22 would all know it's a vector rather than a third order
23 tensor.

24 CONSULTANT WALLIS: Maybe it's a fourth
25 order.

1 CHAIRMAN BANERJEE: Anything is possible.

2 DR. GRIFFITH: One question I had and this
3 is a new slide that I put in this presentation that I
4 haven't been able to talk to John about is while this
5 is the definition of this term, ADA substitution of
6 constant volumetric flow, if you substitute these
7 equations into this equation to obtain this equation.

8 Rather than now being a function of V_j
9 plus 1 and V_j , it comes out to be just a function of
10 V_j plus the half. It appears to me that if all these
11 areas are constant, then you get a one half V_j plus
12 one half times the gradient term.

13 However, if A_j plus a half, A_j plus 1 --
14 A_j plus 1 and A_j plus half equal A_j minus half then V_j
15 minus half would be zero in this case. The gradient
16 term would be V squared j plus a half over Δx .
17 Whereas, if you made that same substitution in the
18 previous equation, in this equation you would get one
19 and a half V squared.

20 CONSULTANT WALLIS: In reality there is a
21 separation bubble at the corner.

22 DR. THURGOOD: Pardon?

23 CONSULTANT WALLIS: In reality there's a
24 separation bubble in this corner and recirculation?

25 DR. THURGOOD: You've got separation and,

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1 as they state, they handle that by --

2 CONSULTANT WALLIS: You can go on forever
3 about how badly we've modeled this bend and we should
4 probably move on.

5 DR. THURGOOD: They state simply -- the
6 bottom line is this. They simply state that they
7 can't treat all of the pressure losses at Ts and 1D
8 and 3D connections from first principles because it is
9 just a 1D momentum equation. Therefore, they use loss
10 coefficients to give them the correct pressure loss.

11 CONSULTANT WALLIS: I guess you --

12 DR. THURGOOD: The concern is sometimes
13 given the way they formulated the equations they can
14 get an excessively large reversible loss and they can
15 be written differently such that you get no reverse
16 data loss or more of a Bernoulli reversible loss
17 rather than a $\rho-V$ squared loss.

18 Water packing. Water packing occurs in
19 several problems. Look at some of their problems as
20 well as some of my own experience with the code I find
21 that water packing sometimes catches pressure spikes
22 and sometimes it doesn't. There are several
23 exceptions when you see a large pressure change that
24 are taken in the code and I think sometimes those get
25 water packing fix when it should not. One thing they

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1 have done is they have added the level tracking model
2 and with that essentially eliminated water packing

3 CONSULTANT WALLIS: Level tracking means
4 a transition from all water to all steam?

5 DR. THURGOOD: Or tracking on interface
6 and not necessarily --

7 CONSULTANT WALLIS: Do you have a bubbly
8 flow going to a drop flow or something like that. Can
9 it attract that kind of an interface?

10 CHAIRMAN BANERJEE: They don't have four
11 Qs.

12 CONSULTANT WALLIS: You have bubbles
13 coming up and then there is an interface and you get
14 a spray above that.

15 DR. THURGOOD: They do have a level
16 tracking model which treats it in that sort of way.
17 Below the interface they say the flow is bubbly or two
18 phase. Above the interface it's mostly gas --

19 CHAIRMAN BANERJEE: So that must be
20 arbitrary, void fraction of .5 or something.

21 DR. THURGOOD: What they do is they track
22 the level as it goes through a cell.

23 CHAIRMAN BANERJEE: When is the level
24 identified?

25 DR. THURGOOD: They make assumptions about

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1 what the void fraction is below the interface based on
2 what it is in the cell below that. They are saying
3 that the part that is below the interface has simply
4 that same void fraction or they have an algorithm for
5 determining the void fraction of that. Then they look
6 at the cell above to see how much the liquid flows in
7 the cell above to determine the void fraction.

8 CONSULTANT WALLIS: Do the bubbles have to
9 burst? I mean, if you had soap in there you get a
10 foam and then the bubbles would keep going forever
11 without bursting.

12 DR. THURGOOD: Really all it's doing is
13 looking at a two-phase level that is moving up through
14 a mesh and they don't --

15 CONSULTANT WALLIS: A jump in the two-
16 phase void fraction.

17 DR. THURGOOD: They do allow bubbles to
18 cross the interface and join the others.

19 CONSULTANT WALLIS: It's like the head on
20 a glass of beer?

21 DR. THURGOOD: Yeah.

22 CONSULTANT WALLIS: And they can track
23 that.

24 DR. THURGOOD: They tried. I think it's
25 kind of an innovative model and I think it works very

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1 well in specific cases. What is not clear to me is if
2 it can be generalized to work --

3 CONSULTANT WALLIS: We have exact
4 solutions to bubbly flow through interfaces and
5 forming a foam and all that. Check it there and see
6 whether it works.

7 DR. THURGOOD: They have started with some
8 simpler type problems just looking in the channel
9 filling with water and an oscillating manometer. It
10 works very well both in terms of eliminating water
11 packing as well as eliminating numerical diffusion.
12 Again, there could be lots more sophistication put
13 into that but I think it's a step in the right
14 direction.

15 CONSULTANT WALLIS: One of the problems
16 sometimes is whether the code knows when to create a
17 level. It's like the shockwave and converse and
18 diverse. Once you know the shockwave is there you can
19 analyze the problem. If you are doing a supersonic
20 code, it has to somehow build up the shockwave from
21 interactions of other waves and then know there is a
22 wave there, know there is a level there before it goes
23 further. I wonder if the code always does that or if
24 you have to somehow put the level in there.

25 CHAIRMAN BANERJEE: I haven't followed

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1 this in detail but is it a 1-D version of either a BOF
2 or level-set method? Is that what they are doing or
3 is it something different?

4 DR. THURGOOD: I'll have to ask John to
5 answer that one.

6 DR. MAHAFFEY: This is John Mahaffey. BOF
7 is probably the simplest analog.

8 CHAIRMAN BANERJEE: 1-D analog?

9 DR. MAHAFFEY: Yeah, that's a way of
10 looking at it. You are just trying to resolve on a
11 subgrid level distribution of void. We don't claim
12 perfection. To partially answer Graham's question, it
13 does a very good job of finding a level that is there
14 based on void fractions and, to a much lesser extent,
15 velocities.

16 If you want to have a concern, it's like
17 any kind of numerical subgrid model where you are
18 trying to look for discontinuities. Once it latches
19 onto a discontinuity it tends not to want to let go.
20 You talked about froths and we have seen examples
21 where it may not be as good as it should be.

22 Going from a situation where you've got a
23 clear interface between bubbly flow and droplet flow
24 to something where you get this real froth that builds
25 up where the void fraction is relatively high but it's

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1 the head on your beer. It's gone up and filled all
2 the way to the top of whatever region you're in. That
3 is something that needs to be researched further.

4 CONSULTANT WALLIS: In other applications
5 like gastronomics you've got situations where the
6 shock or the input to the jump sometimes diffuses away
7 and it splits up into little waves and sometimes
8 strengthens and you have to model that process.

9 I wonder if you need to do that but you
10 probably don't do that now. You are dealing with a
11 situation where there is a jump in something like void
12 fraction within a control volume so averaging doesn't
13 do a good job. Then there is the more sophisticated
14 question does that jump strengthen with time or does
15 it diffuse away and spread out --

16 CHAIRMAN BANERJEE: I think --

17 CONSULTANT WALLIS: -- spread out
18 artificially.

19 CHAIRMAN BANERJEE: If it's like rock it's
20 only the kinematics, just a --

21 CONSULTANT WALLIS: Once you've got it
22 there it's hard to make it go away. Okay.

23 DR. THURGOOD: The manual states that
24 exaggerated momentum transfer can occur in TRACE 5.0
25 when a steam/water droplet mixture flows down towards

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1 the surface of a liquid pool due to the use of the
2 non-conservative momentum equations rather than using
3 the fully conservative momentum equations. It is
4 recommended that the solution to this problem is to
5 engage the TRACE interface tracking model when
6 practical.

7 CONSULTANT WALLIS: Those are good
8 comments. It means that the user has to be
9 sophisticated enough to understand this.

10 DR. THURGOOD: Exactly. The interface
11 tracking model is activated only when the user
12 specifies for it to be used and only when the criteria
13 specified for the interface recognition are met. The
14 questions I had does the user know when he should
15 activate it and what are the chances that the user
16 will invalidate the code assessment by applying it
17 inappropriately. I think there needs to be more
18 discussion on how and when to use the interface
19 tracking model as well as the limitations.

20 CONSULTANT WALLIS: I guess the user will
21 activate it when his manager says to try something to
22 bring down the PCT.

23 DR. THURGOOD: That may be and I guess my
24 recommendation would be to try to search for a global
25 model that would not have to be activated by the user

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1 but there would be logic in the code that would tell
2 it when it should and should not be used and not have
3 that --

4 CONSULTANT WALLIS: Well, he has to have
5 some kind of appreciation for the likely physics when
6 he's doing this.

7 CHAIRMAN BANERJEE: Is this in Version 5
8 of the code?

9 DR. THURGOOD: It is but they say it's
10 still being tested and I don't think they said it's
11 ready to be generally applied now.

12 CHAIRMAN BANERJEE: Okay. Go ahead.

13 DR. THURGOOD: Non-condensable gases.
14 First is the observation I made for the developers and
15 that is you can solving n-noncondensable gas equations
16 without increasing the number of equations that are in
17 the Jacobean when you do the matrix conversation so
18 that can save some time if you want to have more than
19 one non-condensable gas.

20 Non-condensable gas species specific heats
21 should be temperature dependent. Currently they are
22 constant. The specific heat of the gas/vapor mixture
23 are calculated incorrectly.

24 CONSULTANT WALLIS: This is particularly
25 true when one of the phases is steam.

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1 DR. THURGOOD: Yes.

2 CONSULTANT WALLIS: I think if it's gas
3 it's not too bad but when you put in steam --

4 DR. THURGOOD: Bipolar molecular.

5 CHAIRMAN BANERJEE: The third point of
6 interest I didn't realize it should be based on mass
7 fractions rather than mole fractions. Then this would
8 be the mole specific.

9 DR. THURGOOD: The gas mixture properties,
10 viscosity and thermal conductivity, should be based on
11 accepted methods for calculating gas mixtures
12 properties rather than using pressure ratios to define
13 the mixture properties. Again, they are alluding to
14 steam, bipolar molecular.

15 When will the new method for handling the
16 effects of non-condensable gases be available. The
17 current method is wrong and requires that the
18 interface be at the temperature corresponding to the
19 bulk steam partial pressure. I believe George is --
20 Dominic is going to address this in his presentation.

21 This is simply the equation form of what
22 I've been saying. This shows you how you get the mass
23 fraction for the mixture specific heat.

24 CHAIRMAN BANERJEE: Capital C is --

25 DR. THURGOOD: Specific.

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1 CHAIRMAN BANERJEE: But it's a mass
2 specific heat, not a mole specific.

3 DR. THURGOOD: BTUs per pound. Same with
4 the viscosity. There are equations for getting a
5 mixture of viscosity and mixture of thermal
6 conductivity of bioavailable gasses.

7 CONSULTANT WALLIS: Is it as simple as
8 this or not?

9 DR. THURGOOD: It gets more complex for
10 steam and I haven't shown what it should be here for
11 steam but it can be more complex when bipolar mole is
12 present.

13 MEMBER ABDEL-KHALIK: So if we try to use
14 TRACE to find out whether a large gas bubble in a
15 gravity-driven system like in a ESBWR would be able to
16 block the gravity flow, we could not trust these
17 results at this time.

18 DR. THURGOOD: The properties, the
19 viscosity of the gas mixture and the thermal
20 conductivity of the gas mixture would not be directly
21 correct if steam were present which it always will be
22 in a bubble in water.

23 CONSULTANT WALLIS: Do they ever use the
24 viscosity? I thought they threw out the stresses.

25 DR. THURGOOD: They use it in all the

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1 interfacial drag for a license and, of course, wall
2 shear when there's wall and they use it in all the
3 interfacial heat transfer and the wall heat transfer.

4 CONSULTANT WALLIS: Used in the
5 correlations for Reynolds number and that sort of
6 thing.

7 DR. THURGOOD: It is a round number of
8 conductivity.

9 Finally, the saturated steam internal
10 energy has an inflection between $1e$ to the 5 and $2e$ to
11 the 6. The derivative of the internal energy with
12 respect to pressure and temperature actually changes
13 sign in this region and it turns out that this has
14 been the primary range of interest for small and large
15 breaks. They need to correct that with vapor internal
16 energy equations.

17 That's all I have.

18 CHAIRMAN BANERJEE: I have a question.
19 Early in the theory manual they make a blanket
20 statement about well posedness, imposedness, and refer
21 to some paper or something. We know that in reality
22 if you refine the mesh, as we have done in oil/gas
23 problems that if it's not well posed and just unstable
24 because you don't have enough numerical diffusion,
25 acceptance stratified flow or whatever are actually

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1 imposed.

2 The French take the precaution to make the
3 equations hyperbolic in those cases so that they can
4 nodalize as finely as they wish. With the big nodes
5 it won't make any difference if they are very large
6 nodes. Of course, if you refine it down to very fine
7 nodes, one civil completely. What do you think of
8 that statement?

9 DR. THURGOOD: Well, I think the
10 limitation of TRAC is that it is based on using only
11 large nodes.

12 CHAIRMAN BANERJEE: TRACE or TRAC?

13 DR. THURGOOD: TRACE.

14 CHAIRMAN BANERJEE: TRACE seems very TRAC
15 derived.

16 DR. THURGOOD: Basically it is. I use the
17 numerical schemes and equations from TRAC.

18 CONSULTANT WALLIS: Did you look at the
19 numerical methods at all or not?

20 DR. THURGOOD: I did. I didn't try to re-
21 derive them all. I understand what they're doing.
22 Because I understand them I can see how they will
23 allow them to exceed both Courant as well as --

24 CONSULTANT WALLIS: We've had some
25 criticism from other sources of the numerical methods.

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1 It's not something I've dug into myself but I just
2 wondered if they were resolved satisfactorily by this
3 peer review panel and whether someone is going to say
4 that the numerical methods are A okay.

5 DR. THURGOOD: You have to understand what
6 the numerical methods are and they are what they are
7 because of the complexity of the equations being
8 solved. I don't think anyone today knows how to solve
9 them better. That is the methods used are simply
10 first order methods. There is no attempt to obtain
11 higher order differencing methods which they are more
12 common in CFD. I don't know what more I can say about
13 that other than that is just --

14 CONSULTANT WALLIS: Is there a different
15 way in which the 3-D version is treated numerically
16 from the 1-D version?

17 DR. THURGOOD: Well, the momentum flux
18 terms because you have the 3-D they do not handle the
19 stress tensors.

20 CONSULTANT WALLIS: Oh, they couldn't do,
21 for instance, the turbulent velocity profile in a
22 pipe?

23 DR. THURGOOD: TRACE should not be used --
24 you should not bring the control volume down to be
25 smaller than that which would contain structure

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1 because they do not have the viscous and turbulent
2 shear stress tensors. You always have to have some --

3 CONSULTANT WALLIS: It's a funny kind of
4 3-D. It's 3-D that applies to a complex geometry like
5 a core but it doesn't apply to a simple geometry like
6 a pipe.

7 DR. THURGOOD: That's true because the
8 lack of the stress tensors. You don't have the flood,
9 flood shear. All the control volumes in TRACE should
10 have -- one control volume should have several fuel
11 rods. It should have structure because the stress
12 tensor is completely treated by specifying --

13 CONSULTANT WALLIS: Isn't that a
14 reasonable assumption to throw out the interaction
15 between the decent nodes this way?

16 DR. THURGOOD: There are situations where
17 I found that is an issue. Way back in the '70s I was
18 kind of criticized for one of those. What I found
19 using these types of equations in the downcomer, for
20 example, is the code really kind of preferred to have
21 liquid go down one column of nacelles in the downcomer
22 while allowing vapor to go up the adjacent one.

23 I was very happy with that solution
24 because there was no interaction between this gas and
25 this liquid. Any gas that tried to go in through this

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1 channel met a lot of resistance so it just said,
2 "Let's go over here." In my code I did an interfacial
3 drag at the cell boundary to try to accommodate that
4 problem.

5 If you look at Jerry's derivation of the
6 two foot equations, for example, he actually has a
7 term which contains the interfacial area at the
8 boundary. But then as he completes his derivation he
9 has all others to throw that term out because
10 generally they are thinking more in terms of bubble
11 flow and we are talking about the very small fraction
12 of interfacial area that may happen to touch a
13 boundary and they say we can ignore that but there are
14 cases clearly when you cannot ignore that.

15 CONSULTANT WALLIS: Suppose we have this
16 problem of a core which the whole base is covered with
17 debris except for one little hole and the flow comes
18 in one hole. The only way it spreads out through the
19 whole core is by some kind of circulation and mixing
20 between all these different channels and a PWR. It
21 can't do it in a BWR. I just wonder if TRACE is going
22 to model that sort of internal mixing in the core
23 properly trying out some of the mixing terms.

24 DR. THURGOOD: It's difficult to -- well,
25 it's difficult in its pure form to even model void

1 migration without adding models to give you void
2 migration data.

3 CHAIRMAN BANERJEE: Would you seriously
4 advocate using this for a real treaty situation like
5 the one Graham was describing which is, of course, of
6 great concern to us at the moment?

7 DR. THURGOOD: It cannot be used anytime
8 the friction factors due to the structure become
9 nondominant. Now it's gradient terms which cause the
10 fluid motion.

11 CHAIRMAN BANERJEE: You probably can't get
12 the cross flow terms right. I mean, all its got is
13 loss proficiency of some sort. Right?

14 DR. THURGOOD: That's correct.

15 CHAIRMAN BANERJEE: There is no real cross
16 momentum flux terms due to the stresses.

17 DR. THURGOOD: Not due to the turbulent
18 stresses. There is no flood footage here and no lead
19 turbulent interchange within the flood. You cannot
20 model mixing.

21 CONSULTANT WALLIS: So in something like
22 ESBWR when you have steam and water coming out of the
23 core, all the way across the core going into some kind
24 of a large chimney rosenberry is in there modeling the
25 entrance region where there's mixing probably is going

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1 to be very coarse and crude and won't show you if --

2 DR. THURGOOD: I haven't looked that
3 they're nodding for that but I would say any large open
4 region wouldn't be modeled rather poorly.

5 CHAIRMAN BANERJEE: Okay. Thanks, Marv.

6 MEMBER ABDEL-KHALIK: Just one question
7 about the inadequacy of the equation for saturated
8 vapor between one and 10 atmospheres. Is this
9 something unique to the TRACE? I mean, is this a new
10 empirical fit?

11 DR. THURGOOD: I think you made your own
12 fit somewhere way back. It's an empirical fit I
13 believe.

14 DR. MAHAFFEY: This is John Mahaffey. One
15 thing that is missing in Marv's comment there is which
16 equation to state. I understand that TRACE has two
17 options. You can use an old empirical fit. A set of
18 correlations were developed for the TRAC code. Or you
19 can use tables that started from the RELAP 5 tables.

20 I don't think they are quite the same
21 thing but they are ASME steam tables. There are
22 reasons to go either way. My guess is you were using
23 the TRAC per fits. If there was a flaw in there, it
24 wouldn't surprise me. You've got to look on an
25 application by application basis and look at the user

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1 guidelines to decide where to go there.

2 CHAIRMAN BANERJEE: Thank you, Marv.

3 Now we will have Dominic. Maybe you can
4 tell us why they don't make the equation hyperbolic,
5 Dominic. That's okay. I know with these big coarse
6 nodes it doesn't matter. If you went fine nodes it
7 would matter a lot.

8 DR. BESTION: You need very, very fine.

9 CHAIRMAN BANERJEE: I know. You have to
10 have very fine.

11 DR. BESTION: Okay. The scope of my
12 reviews. I base it on the documentation and I focused
13 on filtration but not focused so on pressure model and
14 on the assessment. For the assessment I considered
15 SET and IETs devoted to PWR.

16 In my report for each closure model I
17 tried to evaluate the importance with regard to
18 safety, to evaluate the correctness and adequacy with
19 regard to the knowledge, the consistency with the
20 limitation of the model, the degree of empiricism with
21 regard to the physical understand of the corresponding
22 flow process, and also the validation of each model in
23 a SET way, and the adequacy of the section of the
24 theory manual where it is described.

25 At last, sometimes I give recommendations.

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1 Additional R&D work for improving the model or
2 additional validation or for improving the
3 documentation.

4 I will start by giving all the main
5 conclusions and then I will be more specific on a few
6 points. TRACE appears to be a good system code with
7 extended capabilities for simulations of LOCAs, PWRs
8 and BWRs. About equations and --

9 CHAIRMAN BANERJEE: Let me interrupt you
10 for a moment. Were you ever asked to also consider
11 instabilities or just LOCAs?

12 DR. BESTION: It was said at the beginning
13 that it was validated for small break and large break
14 LOCA for PWR and BWR. I don't remember exactly what
15 was stated about instabilities. I don't think there
16 was a specific charge.

17 DR. BAJOREK: We weren't asked to look at
18 those.

19 CHAIRMAN BANERJEE: You were not asked?

20 DR. BAJOREK: No, not that I recall.

21 CHAIRMAN BANERJEE: It can be BWR. I
22 mean, this has now been coupled to marks and look at
23 real problems and even atlas instabilities which is a
24 big concern for us.

25 DR. BESTION: The assessment on the LOCA.

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1 I found that impressive work was done to revisit all
2 closure models and improve some old correlations and
3 these produced a coherent set of models. Coherent
4 means that all these models work together.

5 The most easy to do would be to take the
6 best model of this compare and the best model of this
7 from other places because one must take care of having
8 models that work together well and this was well done.
9 Probably the fact there was one people who did the
10 control of everything during the period may be a good
11 condition to obtain a good set of motives.

12 CONSULTANT WALLIS: So you seem to have
13 focused again on the closure models. You did have
14 some comments which I agree with about the transition
15 from equations 115 to 119 is not well justified. You
16 talked about the single pressure P. I mean, there's
17 interfacial pressure and there's all that stuff which
18 is just sort of glossed over in the derivation.

19 I haven't spent much time on this because
20 I just looked at this but I'm told I have to think in
21 terms of a coordinate system in which I follow the
22 center line the vectors coming in and going out are
23 somehow in the same direction even though they're not.
24 I don't quite understand what that means. Did you
25 understand what that meant?

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1 CHAIRMAN BANERJEE: There is a specific
2 statement which also struck me so I was wondering did
3 it strike anybody else.

4 CONSULTANT WALLIS: We spent time on this.
5 I just looked at it and said I need to understand what
6 they're doing. Did you understand what they're doing
7 when they say any though the vectors have different
8 directions we are supposed to think about them as if
9 they don't?

10 DR. BESTION: In the derivation of
11 equation I think there are not enough -- all the steps
12 are not well described in sufficient detail. This is
13 one of the --

14 CHAIRMAN BANERJEE: You are very kind when
15 you say that. I would have said it's superficial.

16 DR. BESTION: I will have some comments at
17 the end but particularly for the 3-D modular I never
18 saw, for example, the positive factor coming from the
19 -- of course you can eliminate them at the end if you
20 make some assumptions that they are uniform and so on.
21 At least one should recognize that they exist and then
22 they can be simplified. There are several steps which
23 are not explained.

24 CONSULTANT WALLIS: That's good. I think
25 it will be nice to spend more time telling them what

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1 they should do because we keep telling them.

2 CHAIRMAN BANERJEE: Nobody listens to us.

3 CONSULTANT WALLIS: This documentation
4 keeps changing and then every time it changes we have
5 --

6 CHAIRMAN BANERJEE: The core problems stay
7 the same.

8 DR. BESTION: I have some comments about
9 that at the end. Most models seem adequate and
10 reflect the present state of the art. The degree of
11 empiricism of most models is consistent with the
12 available understanding.

13 Mechanistic models were selected when it
14 was possible and most of the time the good mechanistic
15 models were established in some ideal condition and
16 when you go to more that is where the condition is --
17 sometimes some chilling is necessary and it was used
18 when it was necessary. There were also some pure
19 empirical models which were used only when no other
20 approach could do a better job, for example, for the
21 particulate flux tables.

22 There were a few models which have an
23 unnecessary degree of sophistication. I can mention
24 the convect which flux to liquid or the nucleate
25 boiling. By unnecessary I mean you will not see a

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1 difference in LOCA with more simple model and also you
2 cannot prove that it is more precise because there are
3 no experiments in the validation which show that you
4 have better connections.

5 It's not a big problem but just to
6 mention. A few models may require further analysis
7 and I will give a few examples later. Again, I did
8 not find any big flaw in the equation or in the models
9 which might lead to a wrong prediction or to wrong
10 conclusion on safety issues.

11 CONSULTANT WALLIS: Isn't there a problem
12 with CCFL where the random equations are predicting
13 something different from the correlations and the
14 correlations aren't very good anyway?

15 DR. BESTION: I made a comment on this
16 because it is not described in the documentation. In
17 the validation there is a specific correlation which
18 is implemented and there is a flaw so it should be at
19 least analyzed.

20 CONSULTANT WALLIS: It is a flaw and it
21 might in some situations make a difference to whether
22 or not the water gets into the --

23 DR. BESTION: I'm not sure it's a big flaw
24 because it -- and at one time it escapes. I guess it
25 should be analyzed why it is like this and when it

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1 could be even worse. I don't know. I cannot prove it
2 is a big flaw. It's a deficiency.

3 CHAIRMAN BANERJEE: Isn't the CCFL model
4 backed out from essentially a plotting correlation?
5 I mean, my understanding all these vertical type of
6 flurogens is, you know, many of the interfacial
7 friction correlations are simply backed out from under
8 a flux model or CCFL correlation. I don't know.
9 Maybe people who develop this correlation can comment
10 on it. That is normally the way it's done because in
11 the fluid model it's not easy to specify.

12 CONSULTANT WALLIS: I don't think they do.
13 I think your point was they sort of impose a
14 correlation quite apart from the momentum equation.
15 They don't synthesize the two.

16 DR. BESTION: I don't know exactly how it
17 is written.

18 CHAIRMAN BANERJEE: Probably just the
19 explicit correlation is put in.

20 CONSULTANT WALLIS: I think it's sort of
21 imposed. The momentum equation says something and
22 CCFL says something else so you go with CCFL.

23 CHAIRMAN BANERJEE: Can somebody here tell
24 us what you do?

25 DR. STOUDEMEIER: It's imposed independent

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1 of the momentum equation. It's designed for
2 situations where the hardware is more complicated than
3 what the interfacial drag can really predict. You
4 have specific measured correlations for CCFL and that
5 hardware code goes through and goes through checks of
6 whether CCFL criteria are exceeded or not. If they
7 are, then the equations get modified.

8 CONSULTANT WALLIS: There is a separate
9 criterion from the momentum equations themselves.
10 It's not like what some vendors try to do which is to
11 synthesize the two so that the momentum equations give
12 you the correlation. You don't do that?

13 DR. STOUDEMEIER: Well, I think what they
14 do is a little more sophisticated than that. I think
15 they turn the CCFL criteria and embed them into their
16 momentum equations better so that there is a smooth
17 transition from CCFL into their interfacial drag.

18 CONSULTANT WALLIS: If it's a stability
19 problem it's not quite fair to do that. If it's an
20 actual limit of momentum equation that is one way to
21 get CCFL. You can also get CCFL from an instability
22 which isn't modeled. I don't want to go on too long.

23 DR. BESTION: One has to understand this
24 specific option in the system because there are some
25 things similar for pressure losses. Normally the

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1 friction terms, the classical friction terms predict
2 the pressure loss.

3 When there is a single geometry you need
4 something to add to some loss efficient LOCA. The
5 second also are the same -- normally interfacial
6 friction predict the -- but in some complex geometry
7 like the -- you need something more specific and you
8 implement specific correlation.

9 MEMBER ABDEL-KHALIK: The statement that
10 you have in there about no big flaws were identified
11 except one, is this statement true even for passive
12 safety systems like ESPWR where the driving delta- P s
13 are very small and noncondensable gasses may be
14 present?

15 DR. BESTION: We didn't see a need
16 corresponding to these reactors. We had a
17 reassessment on second generation reactors.

18 MEMBER ABDEL-KHALIK: So shouldn't you
19 constrain the statement somehow rather than making it
20 so sweeping?

21 DR. BESTION: Okay. Yes.

22 CHAIRMAN BANERJEE: You didn't have access
23 to the ESBWR applicability document.

24 MEMBER ABDEL-KHALIK: The statement in its
25 present form implies that we can do ESBWRs correctly

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1 and I'm not sure that is true.

2 DR. KROTIUK: Let me -- this is Bill
3 Krotiuk. Let me say again as I said early on that the
4 report on the applicability report for the ESBWR was
5 not available at the time that the peer review started
6 to review. It was published in March of this year so
7 they did not include that in their review.

8 CHAIRMAN BANERJEE: I guess you just say
9 constrain it.

10 MEMBER ABDEL-KHALIK: Right. I mean, if
11 you present a conclusion without sort of indicating
12 the limits of its applicability, that would be
13 misleading.

14 DR. KROTIUK: It was out of scope.

15 CONSULTANT WALLIS: So we have the example
16 we had with the previous speaker. We have this T
17 which is behaving like a pump which is a flaw but
18 presumably it doesn't affect safety because you
19 conclude it doesn't affect safety issues. As far as
20 you know for the applications you are familiar with it
21 doesn't matter.

22 CHAIRMAN BANERJEE: Not for LOCA.

23 DR. BESTION: Also for the numerics, only
24 set of numerics I did evaluate but level tracking
25 method got pumped very well because I have two tests

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1 -- by simple water and the oscillation in the U-tube
2 and they are much bigger than any other so that's
3 okay. I don't understand if there was a problem in
4 the bend, it should not be -- in the U-tube
5 oscillation and the U-tube oscillation is perfect. I
6 have no worry about the momentum equation.

7 CHAIRMAN BANERJEE: Probably there is no
8 T junction there.

9 DR. BAJOREK: That case would work all
10 right because of the junction with the T. There was
11 a pipe couple on it that was used.

12 DR. BESTION: Okay. Now, about the
13 assessment. SETs and IETs validate many models and
14 covers many physical situations. Some validation
15 calculations are not sufficiently analyzed. It seems
16 to me that sometimes the people didn't have enough
17 time to analyze in depth the result of the
18 calculations.

19 Additional assessment is required for more
20 exhaustive coverage of all models and of all important
21 phenomena. No big flaw was revealed by assessment
22 calculations. It doesn't mean there is no flaw but
23 none was reviewed by this existing calculation so some
24 checks in some models and some additional assessment
25 are necessary to finally demonstrate that there is no

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1 flaw. No flaw was identified in the documentation of
2 the model. No flaw was identified from the existing
3 calculations but, of course, it is not the final
4 demonstration.

5 CONSULTANT WALLIS: What do you mean by a
6 big flaw because you did a very thorough job and I was
7 very impressed with your review but you made many
8 recommendations for improvement. How big does the
9 flaw have to be before it's a big flaw?

10 DR. BESTION: It has a big affect.

11 CONSULTANT WALLIS: Something which really
12 affects an accident 100 degrees. Okay.

13 DR. BESTION: Okay. The documentation of
14 the physical modeling in the theory manual gives not
15 only the selected models but also justification of
16 choices and this is very efficient. The documentation
17 of the validation and verification starts by a PIRT
18 table and the result of each SET or IET simulation.

19 I have a general recommendation about the
20 assessment. The analysis of some calculations should
21 be improved. Each assessment work should be related
22 to the PIRT table. The PIRT table identified
23 important phenomena but when you calculate some tests
24 you should say, "Okay, this test addresses --

25 CONSULTANT WALLIS: Can I go back to this

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1 question about the big flaw. We had an example where
2 TRACE calculated the peak clad temperature for a
3 certain accident and the reactor then also did a
4 calculation for clad temperatures and these differed
5 by 400 degrees. The explanation was TRACE did not
6 model radiation, heat transfer from the hot rod.

7 The vendor went back and said, "Okay,
8 we'll run a calculation in which we suppress
9 radiation." Their peak clad temperature went down by
10 400 degrees. The conclusion was if TRACE had put in
11 radiation probably it would have got this 400 degree
12 change. That seems to me a big flaw. If radiation
13 isn't in there or is improperly modeled and it can
14 account for hundreds of degrees of difference, then
15 it's a big flaw.

16 DR. BESTION: It appears very strong. 400
17 degrees for radiation for me is too much. I would --

18 CONSULTANT WALLIS: This was fahrenheit.

19 DR. BESTION: Oh, fahrenheit. Okay. I
20 would say the affects may be 50 Kelvins, the PCT, the
21 radiation, not more than 100 Kelvins probably. Of
22 course, when you look at the calculations which are
23 produced in the assessment some radiation is taken
24 into account and the PCTs are plus or minus 50 K, not
25 more. I have no big problem with the physical

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1 behavior during flooding.

2 DR. STOUDEMEIER: I would like to make one
3 comment on TRACE. This is Joe Stoudemeier, Research.
4 TRACE does have the ability to model radiation and if
5 it wasn't turned on, that was the user that didn't
6 have it in his model. It's not lack of capability in
7 the code.

8 CONSULTANT WALLIS: Does it account for
9 400 degrees?

10 DR. STOUDEMEIER: I don't know. It would
11 depend on the problem. For instance, in a BWR there
12 is more cold structures to radiate to in a LOCA. I
13 think it would have a bigger affect there than it will
14 on a PWR.

15 CONSULTANT WALLIS: I think we might visit
16 this later when Peter Griffith gets up because the
17 question is when you actually evaluate heat transfer
18 co-efficients in these experiments, how do you account
19 for radiation may affect whether or not you include
20 some radiation in the heat transfer and then ascribe
21 it to heat transfer coefficients instead of to
22 radiation. You need to be sure what it is you're
23 correlating. We'll revisit that later.

24 DR. BAJOREK: What analysis are you
25 referring to with the 400 degrees?

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1 CHAIRMAN BANERJEE: It was a submittal.

2 CONSULTANT WALLIS: It's in the record.

3 CHAIRMAN BANERJEE: We had to have a
4 reconciliation between the vendor and the
5 calculations.

6 CONSULTANT WALLIS: I guess it's all in
7 the public record.

8 DR. BAJOREK: Is there a specific plant we
9 can look at?

10 CHAIRMAN BANERJEE: Yes, it's a specific
11 plant.

12 DR. BAJOREK: Which one was it is the
13 question he's asking.

14 CHAIRMAN BANERJEE: I don't remember.

15 DR. BAJOREK: I'm trying to remember.

16 CONSULTANT WALLIS: Susquehanna.

17 MEMBER SHACK: I thought it was an
18 Appendix K calculation versus a realistic calculation.
19 I think it was Susquehanna.

20 CHAIRMAN BANERJEE: Maybe it was
21 Susquehanna.

22 MEMBER SHACK: I think it was Susquehanna
23 but I recall the vendor did Appendix K and the staff
24 did --

25 CONSULTANT WALLIS: As I recall the

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1 vendor --

2 MEMBER SHACK: They did it half realistic.
3 They didn't quite -- they couldn't make their code do
4 a full conservative model but they tried to get part
5 of the way there and I thought --

6 CONSULTANT WALLIS: When they switched off
7 radiation they got something like that. I remember
8 that.

9 MEMBER SHACK: I'm pretty sure it was
10 Susquehanna.

11 CHAIRMAN BANERJEE: Look up Susquehanna.

12 DR. BESTION: Okay. Recommendations. A
13 cross reference matrix with the models against the SET
14 matrix should be added. The range of parameters in
15 which each closure law is validated in a separate
16 effect way should be identified. Some recommendations
17 to users based on assessment work. For example,
18 recommendations on mesh size and the time step should
19 be added.

20 Now I go to some recommendations about
21 models. First, the stratification criterion. There
22 are three criterion. The first is KH instability
23 which tells you when the stratified flow becomes
24 unstable. It is necessary. It tells you when a
25 bubbly flow will be able to go to a stratified flow

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1 when the turbulence is not too big because turbulence
2 tends to originize the bubbles.

3 It is also very useful because in reactors
4 the horizontal pipes or vertical pipes so it is
5 generally starting with a bubbly flow. There is a
6 subcriterion which is based on CCFL flooding limit
7 based on UPTF tests. This for me we can accept to
8 something based on a CCFL limit but it is very
9 geometry specific.

10 This one is based on UPTF tests which are
11 specific to the design of hot legs where there is a
12 specific device called the HUTSA which directs the SSC
13 flow to the special vessel and this affects the
14 flooding limit so it should not be the standard
15 option. It can be subcriterion but it should be at
16 the discretion of the user and not both from UPTF.

17 For the direct contact condensation I
18 analyzed an experiment a long time ago where I found
19 that at the place where the ECCS there is a strong
20 condensation. For example, in this test I found that
21 80 percent of the total condensation -- because of the
22 high turbulence mixing in the zone. This mixing is
23 due to the jet-induced turbulence.

24 This is not modeled in TRACE and probably
25 this should be modeled because you will not be able,

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1 for example, to predict that there will be a
2 condensation driven instability because condensation
3 is very isolated but that creates a -- and so on. You
4 may miss some phenomena if you do not model this.

5 CONSULTANT WALLIS: I think if you have
6 enough velocity coming in the side the liquid actually
7 goes up around the walls.

8 DR. BESTION: No, this does not do that.

9 CONSULTANT WALLIS: Not in this case? But
10 there are some reactors where the injection lost is
11 enough but the liquid comes down and goes up around.

12 DR. BESTION: I did some simple
13 experiments and as soon as you have some liquid level,
14 that does not appear anymore. When it is fully empty,
15 okay, it can go this way but as soon as there is some
16 -- it doesn't go.

17 MEMBER ABDEL-KHALIK: Don't the vendor
18 models include this affect?

19 MEMBER ABDEL-KHALIK: Well, from what I
20 remember of the vendor models, they would usually take
21 a simplistic view of a jet and look at your facial
22 heat and mass transfer around the jet but they didn't
23 necessarily give this 80 percent condensation rate in
24 the zone very much close to the jet.

25 A lot of times the model would be biased

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1 to give you a low condensation because that would give
2 you instabilities in your transient and you would get
3 more of your condensation in the stratified regions
4 downstream of that injection but it's not physically
5 correct with what happens to tests like one-third
6 scale mixing or COSI.

7 DR. BESTION: Okay. Also, there is not
8 the facility to initiate overheated synchronization.
9 For example, you have hot vapor possibly with no
10 condensable gas flowing down here in the presence of
11 a cooling wall and it may happen that locally the
12 steam temperature reaches saturation and can stop some
13 condensation.

14 In TRACE you need first to break all the
15 steam saturation before stopping condensation. In
16 fact, it is the exact opposite indication of simple
17 boiling. You use these direct wall to interface to
18 create vaporization and here you should use the same
19 direct word to interface to condensate some steam when
20 the LOCA temperature reaches saturation so this should
21 be added.

22 In the presence of noncondensable gases
23 also there is an additional term which is directed
24 first from gas to liquid. Normally when you do mass
25 energy balance of wherever you need to show interface

1 you obtain this equation between the liquid interface
2 and vapor interface. Here you do not verify Q_{li} . You
3 multiply Q_{vi} by the pressure of steam divided by total
4 pressure and you add this directed flux multiplied by
5 P , noncondensable pressure divided by total p .

6 This, in fact, is not established. It is
7 not justified. One can understand that one cannot
8 treat the situation with only these because there are
9 situations when the pressure of the steam goes to zero
10 and we should stop condensation because there is no
11 more steam to condense.

12 And there are also situations when you
13 discharge nitrogen from -- where you can have negative
14 temperature below the --. In this case also it may be
15 necessary to have a direct from gas to liquid
16 without --.

17 As it is done now this term
18 will -- situation where it should not. Even the
19 situation where there is no condensation but
20 vaporization it will change the physics of the --
21 where it should not end so I recommend to limit this
22 treatment to some extreme situations like this one.

23 So from the wall heat transfer selection
24 logic one should allow wall to liquid heat exchange
25 for α greater than this. Probably another 9 would

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1 be better because with -- is flaw. Liquid can also
2 vaporize. And the selection of the film condensation
3 model should be based on the criterion on film
4 thickness rather than on the void fraction because in
5 a large diameter pipe this would represent very large
6 and very thick films.

7 The CCFL. The reason for the
8 misprediction of the Wallis type flooding curve in
9 small diameter pipes should be clarified. If
10 necessary the CCFL model implementation in the
11 equations should be revised if there is something
12 wrong in the implementation.

13 Then some other recommendations about
14 models. The flow regime map, one could add stratified
15 mist flow regime for relatively low void fraction. It
16 only exist for low void fraction and could normally
17 exist also for void fraction below .5.

18 Interfacial friction in pipes was focused
19 on boiling situation where normally when you have a
20 boiling situation where you are in the core, and if
21 you are in the core you are not in the pipe so
22 normally you should better focus the modeling on the
23 situation which actually encountered in the reactor
24 and you can encounter bubbling and slug flow in the
25 pipes but not in boiling situations.

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1 Momentum equations. I was not completely
2 sure that the momentum equation was capable of
3 calculating the void fraction radiant in horizontal
4 pipes when there was a rather complex situation. I
5 will give you an example. This is a benchmark that I
6 did a long time ago that was cut out. There is a pipe
7 with a restriction and -- and then a bend. If you
8 close the entry but inject some liquid very slowly you
9 should check that your interface stays horizontal even
10 in the convergent. When it reaches this you should
11 stop filling this part.

12 You should obtain horizontal interface in
13 this case and then starting to create a second level
14 here. You should keep horizontal also in the bend.
15 If you do the same with the weight, we use additional
16 term. One is proportional to gradient and the other
17 to the area change. I didn't see how it was clearly
18 done in TRACE so I would recommend to do these tests.

19 For core interfacial friction it is one of
20 my correlation which is used and I know that it is
21 doing a rather good job in boiling water reactor.
22 This correlation over-predicted in PWR so it should be
23 corrected because it's not a very good thing to over-
24 predict function in pressurized reactor core because
25 it gives more favorable description of small break

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1 LOCA. If you have interfacial friction you will
2 predict the levels well in case of problems so it is
3 favorable.

4 The flashing. The flashing delay is not
5 modeled so it should be at least a qli model should be
6 at least to allow some sensitivity testing to take
7 into account in the uncertainty analysis. The film
8 condensation of gases there are two models. One is
9 said to be not very good. There is a good model which
10 takes into account the mass diffusion which calculates
11 the temperature.

12 This model is not yet the stronger one
13 because it is not run enough. I remember when we
14 implemented the same in the -- we also had problems of
15 our business and we could obtain the same results by
16 just simplification of the mass diffusion equations
17 and we could obtain some elimination of the
18 temperatures which would simplify the calculation.

19 CONSULTANT WALLIS: Can I ask you about
20 this flashing delay model? This has to do with
21 nucleation?

22 DR. BESTION: Yes.

23 CONSULTANT WALLIS: It's very sensitive.
24 As you know, you can de-gas water and you can treat it
25 very carefully and then it does delay flashing

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1 considerably. If you already have some bubbles in
2 there, then you can get flashing to happen much
3 quicker.

4 DR. BESTION: It is a very difficult
5 problem.

6 CONSULTANT WALLIS: Right.

7 DR. BESTION: At least adding -- and it
8 can be taken into account --

9 CONSULTANT WALLIS: Then the question is
10 how big a range of delay should you use? It's up to
11 the user?

12 DR. BESTION: Normally in industrial
13 situations the flashing delay is not --

14 CONSULTANT WALLIS: In an industrial
15 situation it's not. It might be in a reactor. If you
16 go through a transient it snuffs out all the nuclei.
17 It might be hard to get it going again.

18 CHAIRMAN BANERJEE: But there have been a
19 lot of experiments done on this. The original Edwards
20 pipe break experiment showed a pressure undershoots
21 significantly.

22 DR. BESTION: Yes, in -- you have some
23 pressure undershoot.

24 CHAIRMAN BANERJEE: I thought that Leonard
25 and Allan Gear or somebody had developed sort of a

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1 correlation for this undershoot delay. Lackmay did
2 some work as well.

3 DR. BESTION: I would say that none of the
4 correlation to my knowledge is okay for all
5 situations.

6 CHAIRMAN BANERJEE: Does it make a big
7 difference? I mean, it may make a big difference when
8 it comes to forces on structures. At one point I
9 remember a problem where for BWR people were looking
10 at forces and structures due to breaking the feedwater
11 pipe through the spotter and stuff like that and there
12 it does but for most of these LOCA type problems I
13 don't think it makes a difference.

14 DR. BESTION: I don't expect big affects
15 on LOCA.

16 CONSULTANT WALLIS: We can easily do a
17 flashing delay model with a soda bottle.

18 CHAIRMAN BANERJEE: And some whiskey.

19 CONSULTANT WALLIS: Depending on how much
20 you shake it up.

21 CHAIRMAN BANERJEE: Okay. Keep going,
22 Dominic.

23 DR. BESTION: Okay. For longer term
24 recommendation the flashing model itself, which is the
25 liquid to interface with the flashing in metal --

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1 liquid is not physically based at present. In fact,
2 it's not a big problem but if you want to be able to
3 calculate a physical flow in one simulation with more
4 meshes and so on, it would allow you to avoid the
5 chocking model and it could be another -- to the TRACE
6 code. For this we need a physically based flashing
7 model.

8 Momentum equations, I may recommend to
9 implement the added mass force particularly if you
10 want to model flashing flows in convergent and so on.
11 In the end you may also to do a well posed model.
12 This is not to be quoted as I said to have a ill-posed
13 problem but in the future people will tend to decrease
14 the mesh size and so maybe there will be some problems
15 and people will not be able to do some sensitivity
16 tests, some convergence tests to the meshing if it is
17 not a real problem.

18 Also for this 3-D model the implementation
19 of the turbulent dispersion force may give it other
20 than a life force which is mentioned in some document.
21 About the validation, condensation at ECCS injections
22 should be validated. At present there is nothing.
23 Non-condensable gasses should be addressed.

24 Film boiling in blow down and in
25 reflooding is one of the most -- coefficient which has

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1 an effect on all these LOCAs. At present there is an
2 original model which I love because it is rather
3 simple. I was a little surprised not to see any
4 effect of the mass flux in the coefficient nor of the
5 subcooling. I think that maybe should be revisited.

6 The validation hunt should be extended to
7 lower steam quality and higher -- to better check that
8 there is actually no effective mass flux and no
9 effects are necessary on this. I think that the
10 variation range of this important model is not large
11 enough.

12 Downcomer refill. There should be a
13 policy with respect to the affect of non-condensable
14 gasses, nitrogen, for example. We don't know if we
15 should model the nitrogen or not so there is no
16 recommendation on this. Since it may have an effect,
17 it should be said that you need to model or not.

18 A reference 3-D nodalization for the PV should be
19 defined for the core and the downcomer and applied to
20 both the validation and to the reactor application.

21 For the reflood the same. The assessment
22 calculation used non-converged 3-D nodalization and it
23 is not possible to converge nodalization in 3-D. It
24 would go to very large CPU time which I'm not
25 particular. Using non-converged 3-D nodalization

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1 there should be a policy. There should be a reference
2 to nodalization so that people do the same
3 compensating the -- and when they apply to reactors so
4 this is not clarified.

5 The sensitivity to the time step should
6 also be investigated. I know from experience that the
7 reflood calculation particularly when the oscillations
8 are very sensitive to the maximum times that you use
9 them so there should be a recommendation on this.

10 Also the oscillation during reflood are
11 part of the PIRT as an important phenomenon of large
12 break LOCA but they are not addressed by the
13 assessment. LOFT is not representative because of
14 scale distortion. SCTF and CCTF not representative
15 since oscillations were avoided by using LP injection.
16 They were rated by injecting water in lower plenum
17 instead of public.

18 You should add the LOFT test in Dead Sea,
19 in Precale, in Aquitis, maybe in LOBI where you can
20 assess the capability and try to predict oscillation
21 during the beginning of the reflood. Also, for the
22 de-entrainment in upper plenum the UPTF test was
23 designed to investigate this phenomenon and it should
24 be added to the validation.

25 The hot wall heat transfer in downcomer

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1 during reflood where there can be some boiling and
2 reduce associated with reduction of the pressure head
3 so this could be also addressed and there are some
4 tests, some Japanese tests from the JAERI. The reason
5 for the deviation should be analyzed. There may be
6 some model corrections.

7 Also sensitivity to the meshing and
8 recommendation to users should be given. It should be
9 checked that the friction does not impose anymore
10 limitations than the CCFL model. Also the validation
11 can be extended to some generator in the header and
12 the inlet of --

13 CHAIRMAN BANERJEE: In the validation did
14 you see any comparisons to predict reflux condensation
15 and especially liquid pulled up?

16 DR. BESTION: No.

17 CHAIRMAN BANERJEE: They didn't? We are
18 quite concerned about that for some of the new reactor
19 concepts.

20 DR. BESTION: Normally if you --

21 CHAIRMAN BANERJEE: While you are using
22 the steam generators heat sink to pull down the
23 pressure.

24 DR. BESTION: In this case we can keep the
25 water and for this that's why I recommend to add

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1 validation of the CCFL option at the inlet of steam to
2 check that your model is able to control the CCFL
3 limit.

4 CHAIRMAN BANERJEE: Not only that --

5 DR. BESTION: The existing correlation you
6 just should put them in your deck and check that it is
7 actually --

8 CHAIRMAN BANERJEE: So the accumulation of
9 the water in the steam generated tube is a function of
10 the CCFL but as the water can't fall some of it keeps
11 accumulating and building up a head.

12 DR. BESTION: Yes. That's an important
13 phenomenon. Normally if you have the CCFL option and
14 if it works correctly you should be able to predict
15 this behavior.

16 CHAIRMAN BANERJEE: There's no magic.
17 It's relatively easy to predict if you do it by hand.

18 DR. BESTION: Even with the codes if the
19 CCFL option works correctly, it should be able to do
20 it with no problem.

21 DR. BAJOREK: Sanjoy, a couple of times
22 we've talked about some of these phenomena that are
23 important to the advanced impassive plants. One way
24 to think of the assessment that has been done and the
25 peer reviewers have gone over is generic assessment

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1 that should apply and be used by everybody. When we
2 deal with things like noncondensable gasses in the
3 PCCS heat exchanger or reflux condensation, we see
4 elements of that in some of our assessments here but
5 not to the extent that is necessary for ESBWR for an
6 EPR. When you do get those applicability documents --

7 CHAIRMAN BANERJEE: Are you doing
8 applicability for EPR as well?

9 DR. BAJOREK: Yes.

10 CHAIRMAN BANERJEE: I would be interested
11 in that.

12 DR. BAJOREK: In that one you would find
13 reflux condensation against the flex CSET experiments,
14 some work we've done at APEX, and some additional
15 separate affects type tests that were done using the
16 ROSA facility.

17 DR. BESTION: There were some in LOBI and
18 I think also in TKL. I mean, it goes way back.

19 DR. BAJOREK: But those were the three
20 that you should find in the EPR because we thought
21 that those tests were instrumented well enough and
22 could be used for the assessment perhaps better than
23 some of the other ones. We don't have the resources
24 to do everything but we thought those would be good
25 choices.

1 CHAIRMAN BANERJEE: Let's see what it
2 looks like.

3 DR. BESTION: This is another list of some
4 assessment methodology. I will not comment on all of
5 them just to show you that I found some lack of
6 analysis in many of the calculations. I can comment
7 maybe one. TPTF horizontal flow tests are tests in
8 horizontal pipe to validate the temperature in
9 stratified load.

10 I remember that some of them are critical
11 and others are supercritical. If you are critical you
12 impose function and then the validation of the
13 fraction indeed gives you information on the
14 correctness of the interpretation. If you are
15 subcritical, besides the reflection all along the pipe
16 is done by recondition.

17 In this case you do not validate anything.
18 This is not even explained in the analysis that some
19 of these tests are not validated in the friction so
20 they should be identified with tests which are
21 supercritical. There must be some more analysis of
22 some of this.

23 CHAIRMAN BANERJEE: Subcritical or
24 supercritical is the outlet?

25 DR. BESTION: Sometimes you get a crude

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1 number with respect to the propagation.

2 CONSULTANT WALLIS: Sometimes you get a
3 hydraulic jump which changes everything.

4 CHAIRMAN BANERJEE: We must say that we
5 have the missing member here.

6 CONSULTANT WALLIS: Do we have to bring
7 him up to date?

8 PARTICIPANT: No.

9 CHAIRMAN BANERJEE: Coming through a
10 thunderstorm.

11 DR. BESTION: About the recommendation.

12 CHAIRMAN BANERJEE: Excuse me. I want to
13 go back to that point because if you correctly
14 formulate your hydraulic -- I mean, your fluid model
15 you should be able to capture the hydraulic jump when
16 you come in.

17 DR. BESTION: You can capture the
18 hydraulic jump.

19 CHAIRMAN BANERJEE: So it should not be a
20 problem. Do they formulate the equations correctly?
21 Even in a one-dimensional set you should capture it.

22 DR. BESTION: I wanted to see, for
23 example, how they did this simple test with the
24 original stratified flow to be sure that it is
25 correct. I guess it is correct but I have no --

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1 CHAIRMAN BANERJEE: You haven't looked at
2 the equations to see if they are correct.

3 DR. BESTION: The additional term which is
4 in TRACE --

5 CHAIRMAN BANERJEE: Did you have the right
6 factor?

7 DR. BESTION: It is not the right factor.
8 It is the liquidate which is calculated and there is
9 a term which tends to homogenize and liquidate so this
10 normally should be part three but I just would like to
11 see the proof.

12 CHAIRMAN BANERJEE: The proof against
13 experiments is good but one needs to take a look at
14 the equations to see if they are correct.

15 DR. BESTION: It was not in the part of
16 the documentation which was given and we were
17 explained at the March meeting that, in fact, there is
18 something which takes into account these effects and
19 normally it should be correct.

20 CONSULTANT WALLIS: Does TRACE predict a
21 critical flow at the outlet? It may not even do that.

22 DR. BESTION: It should be equal to the
23 gravity wave velocity.

24 CONSULTANT WALLIS: Two-dimensional
25 affects of the lip. I wonder if they even do that.

1 DR. BESTION: Okay. I go now to
2 recommendation --

3 CHAIRMAN BANERJEE: That is a very --
4 that's a good point because it is very simple to test
5 actually and should be done.

6 DR. BESTION: The recommendation, I would
7 prefer to separate the derivation of balance equation
8 for the 1-D and for 3-D because, in fact, they are
9 simple steps in derivation and some of them are not
10 the same.

11 In 1-D you are right about the procession.
12 In 3-D you have a volume which contains some metallic
13 switchers, some solid switchers. Then particularly
14 for the 3-D special razor one should do one. I say
15 one because it is not only the case for -- and I
16 didn't find it neither for RELAP 3-D model explanation
17 of all the simplification which are used for the --

18 All the steps are not clearly described
19 and all the simplifications are not identified. Some
20 of them are identified but not all of them. Also, the
21 scale of space averaging should be clearly specified
22 for each subcomponent of the PV.

23 When we are in the downcomer we should say
24 that this case should contain the whole thickness of
25 the downcomer because if you want to mesh within the

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1 thickness of the downcomer, you wouldn't need
2 turbulence modeling. There is no turbulence modeling
3 so it should be clearly said that downcomer
4 calculations can only be done with only one mesh and
5 it is not clearly said.

6 Also, the volume averaging of 3-D
7 equations should be presented showing how the porosity
8 appears and what simplifying assumptions allow to
9 eliminate it. I didn't see a single time porosity
10 appearing in the equation. It's better to start from
11 the clear equation and then to identify all the steps
12 which go to the simplified reason.

13 Also, the absence of turbulent diffusion
14 is justified but the absence of dispersion terms is
15 not justified. This is not mentioned at all. I will
16 just show you an example. Also, a clear policy with
17 respect to the use of non-converged 3-D nodalization
18 should be defined. There are two possibilities.

19 First you can use reference nodalization
20 for both the assessment and the application to
21 reactor. Since you have data for downcomer
22 organization, the UPTF test, this is possible. You
23 have the SCTF test. You have the same distance from
24 the center to the site of the --.

25 Your practical data which can be

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1 calculated with the standardization in the assessment
2 and in the application. Now we must evaluate the non-
3 convergence from assessment calculation and to use it
4 in the reactor application. You need to know something
5 more. I will give you an idea of how
6 this is the reactor official list which is very
7 complex geometry and this is simplified like this with
8 a classical nodalization. There are generally 20
9 meshes or something like this in this direction, five
10 in the direction from the axis to the pressure wall
11 and eight in the other direction so this is a very
12 cross validation.

13 I wanted to show you just what is the
14 averaging volume. If you first use a time averaging
15 values and then you apply the volume averaging so
16 there is a value and a difference. When applied to
17 this convection equation, the FPF is the calculistic
18 function of the grid which is equal to one when you
19 are in the grid and zero if you are in the solid.
20 When you apply this averaging you can find two terms.

21 One of the convection which is in the
22 final equation and this one is moment to dispersion
23 related to the object of the differences. This is
24 neglected. It is different from the regular system
25 because it was already the answer of the first

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1 averaging. This one is probably more important than
2 the turbulence test. The term for the convection term
3 is microscopic convection and enthalpy dispersion.

4 If I look to the main effects during -- my
5 feeling is that the turbulent diffusion terms which
6 are not modeled are lower than the dispersion terms
7 which are not modeled which are done in the
8 interfacial and -- which are addressed by different
9 models so these may explain one probably can neglect
10 the first approximation plus diffusion inspection
11 there.

12 Now, if I tried to give my feeling about
13 the important PCT of simplifying assumption, these are
14 figures coming from just my feeling that they should
15 be established in more objective way. I would say
16 that the absence of -- diffusion has particularly no
17 effort. Let's say 2K of dispersion or so a little
18 more but not big, 5K.

19 The non-linear fusion when we use for --
20 This is known to have a very argumental diffusion and
21 probably it is larger than the physical diffusion and
22 dispersion. Let's say 10 divisions. This is more of
23 the numerical error we make on the closure terms right
24 inside of the equation on the interfacial and wall
25 transfers. These are a function of variables and when

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1 we calculate the function of the other quantities we
2 make -- should calculate the other function of the
3 quantities.

4 This may be significantly larger than the
5 numerical diffusion. The numerical diffusion, in
6 fact, is the -- convection terms and this is the
7 discharacterization on the pressure attempts in the --

8 Then we compare this to the physical
9 uncertainty on these terms --. Probably it is
10 something like plus or minus 18 degrees. If we
11 consider all the sources of uncertainties, it means
12 all the models if we were in the circuit and
13 uncertainty also due to the inlet conditions, bundling
14 condition, matter of properties so we rate something
15 like plus or minus 150K or maybe 250K. There was an
16 international exercise based on -- predicted something
17 like this.

18 So when you compare these features you can
19 understand that it is not that urgent to model
20 diffusion. It is not urgent to model dispersion. It
21 is not urgent to change a numerical scheme and to have
22 a second order convection term because you will change
23 this small feature.

24 Also, if you reduce the mesh size you will
25 just decrease this one and this may be applicable but,

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1 of course, dimensions of uncertainty. There is
2 uncertainty in the physical model. I get figures
3 which are not granted but in the documentation there
4 should be more objective estimation of this
5 simplifying assumption so that people when they use
6 this model know what they are doing.

7 My conclusion from this is that it is good
8 using this model even with nodalization, even with
9 simplified numerical scheme. Even with absence of
10 dispersion is okay because we accept a rather high
11 uncertainty and all these are minimum with respect to
12 the other ones.

13 If you want to use this same model, for
14 example, mixing problem or mixing cold water like in
15 -- this case seems very different. You have no more
16 of bigger -- due to temperature here. The numerical
17 is a problem. The absence of -- diffusion is a
18 problem and the use of large nodalization is also a
19 big problem. I guess that more -- on the
20 documentation of this special vessel model would be
21 necessary for helping the users to have a better idea
22 of what are these models.

23 I feel that they are good models for LOCA
24 but there should be more defined. They are subject to
25 a lot of --. Many people decide that we use so many

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1 meshes so simple discharacterization people think is
2 nonsense not to have turbulence and so on. I just
3 demonstrate that it is not a problem in some
4 applications but it may become a problem in other
5 situations.

6 So to conclude, in the documentation there
7 are also a few comments. It is said somewhere that
8 the chocking occurs when -- is reached. That is not
9 true. This probably was taken from an old version of
10 the chock flow which was taken from an old code and
11 probably was written some 20 or 30 years ago. Now we
12 know that chocking does not appear --.

13 The speed of sound in -- depends on the
14 frequency and the characteristics which gives you the
15 speed of sound only for high frequency. For low
16 frequency the velocity is different. The propagation
17 velocity is different. I would verify many times that
18 when I calculate another flow I decrease the pressure
19 and I obtain the flow blockage. I look at the
20 characteristic of the speed and is not zero.

21 Probably there is a place where we have
22 reached the speed of sound but the speed of sound
23 caused only to low frequencies, not high frequencies.
24 High frequency waves do not play any role in this
25 because they are done so this should be abated. This

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1 is an example of an improvement which may be
2 implemented in the documentation.

3 And now to conclude. No big flaw was
4 identified. TRACE is already a good system code for
5 LOCAS of PWRs and BWRs. A few models require further
6 analysis and improvements. Assessment should be
7 extended and improved in some cases. Then for long
8 term additional recommendations.

9 Add a third field, the droplet field.
10 Improve the modeling of PV by allowing local mesh
11 refinements. For example, having a -- which has more
12 finalization in keeping the same nodalization of
13 the --. This could be a good thing. And also
14 implement dynamic modeling of turbulence and Aj.
15 That's it.

16 CHAIRMAN BANERJEE: Do you have any
17 comments at all on the desirability of paralyzation of
18 these codes?

19 DR. BESTION: Normally when the code has
20 all the bugs removed the CPU time is not a big
21 problem. I have the reference of -- which now can
22 calculate in six or eight hours even with the 3-D
23 model in the pressure vessel so you can run 100
24 calculations or so if you want to make analysis
25 without having big problems for the CPU time.

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1 It may become a problem if you really want
2 to decrease the mesh size for the model but it's
3 difficult. You cannot decrease it because you do not
4 have enough information to model the determinance so
5 you cannot decrease the mesh size. If you want to
6 decrease the mesh size there is a time when you will
7 need to also model the dispersion time and so on.
8 Before going to more final paralyzation you must also
9 implement some additional modeling.

10 CHAIRMAN BANERJEE: You don't think that
11 paralyzation is essential?

12 DR. BESTION: For me that's not urgent.
13 We have used paralyzation in -- but only for the
14 application to real time translations. In this case
15 people want to have the real time for some small break
16 LOCA so that people can operate -- for operation.

17 CONSULTANT WALLIS: Isn't it possible to
18 model a small break LOCA in a much simpler way and get
19 a code which will run in minutes instead of hours? Do
20 we really have to do all this stuff in order to get a
21 good enough answer?

22 DR. BESTION: I believe --

23 CONSULTANT WALLIS: Small break LOCA is
24 just a pot boiling from a hole. There's nothing much
25 happening.

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1 DR. BESTION: I'm not sure you can do it
2 by hand. If you look at what is actually calculated
3 by this code during the small break LOCA it is not so
4 complex but there are many things interacting and so
5 you need a code. I'm sure you cannot do it by hand.

6 CHAIRMAN BANERJEE: Graham might be able
7 to.

8 DR. BESTION: One or two people in the
9 world could do it.

10 MEMBER ABDEL-KHALIK: You gave some sort
11 of intuitive estimates of the impact on the peak clad
12 temperature of various effects. Do you have an
13 intuition as to how much ignoring a direct contact
14 condensation enhancement due to the turbulence would
15 have on PCT?

16 DR. BESTION: I would say it may create --
17 in the plus or minus 150 degrees there might be
18 probably plus or minus 30 which are due to
19 condensation in the reactor mainly during the refill
20 phase of the LOCA. This is one of the most difficult
21 situations to model in system codes. This -- on large
22 break LOCA is always very difficult to --

23 MEMBER ABDEL-KHALIK: But vendors do take
24 credit for that, albeit in an empirical fashion. This
25 is a very important effect for them. If you were to

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1 ask them to take this out just simply because it's
2 relatively small and only has 30 degrees, I'm sure you
3 would get a lot of objections.

4 DR. BESTION: You mean some people think
5 it has a larger affect than that?

6 MEMBER ABDEL-KHALIK: Right.

7 DR. BESTION: Well, I remember sensitivity
8 tests to this and I don't think that is affected the
9 PCT by much more than what I said.

10 CHAIRMAN BANERJEE: I think we will have
11 to take a break, Dominic. Thank you very much. It
12 was very helpful. Since we are slightly behind
13 schedule, we'll take a break for 10 minutes. Come
14 back at 5 of 3:00.

15 (Whereupon, at 2:43 p.m. off the record
16 until 2:57 p.m.)

17 CHAIRMAN BANERJEE: So can we resume,
18 please?

19 George Yadigaroglu will give us his
20 comments about this very rapid review that you had to
21 do, 200 hours. Tell us all about it.

22 MR. YADIGAROGLU: Thank you, Chairman.

23 So my scope of the work was on the models,
24 mainly. And I looked at the theory manual. I looked
25 at the assessment manual whenever I had some questions

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1 about the applicability of the models, but--

2 CHAIRMAN BANERJEE: Do we have the same
3 slides?

4 MR. YADIGAROGLU: My presentation here is
5 very, very slightly improved.

6 MEMBER CORRADINI: Meaning no one has the
7 same dates and everything? Ah, clever.

8 MR. YADIGAROGLU: It has a couple of more
9 words and a couple typos corrected.

10 CHAIRMAN CORRADINI: Okay. Okay.

11 MR. YADIGAROGLU: But you're not missing
12 anything. This one is the major difference.

13 Like, wait a minute. What I'm showing here
14 is --

15 MEMBER CORRADINI: Not the same.

16 MR. YADIGAROGLU: -- not the same.

17 CONSULTANT WALLIS: That's right.

18 MR. YADIGAROGLU: I don't --

19 CHAIRMAN BANERJEE: It doesn't seem like -
20 - it looks like a more interesting presentation.

21 MR. YADIGAROGLU: No, it is not my
22 presentation.

23 CONSULTANT WALLIS: It's from a different
24 --

25 MEMBER CORRADINI: I think that's what it

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1 is, George. I think --

2 CONSULTANT WALLIS: Somebody else's
3 presentation.

4 MEMBER CORRADINI: Did you change the
5 date? Is that what you just did?

6 MR. YADIGAROGLU: I did. Oh, yes, you --
7 we loaded a very old presentation by mistake.

8 MR. KROTIUK: You want the new one?

9 MR. YADIGAROGLU: Let's do it again.

10 CHAIRMAN BANERJEE: Now you can have your
11 side conversations if you want to.

12 Can we go off the record?

13 (Whereupon, at 2:59 p.m. a recess until
14 3:00 p.m.)

15 CHAIRMAN BANERJEE: We're back on the
16 record.

17 MR. YADIGAROGLU: So I looked at the
18 readability of the theory manual and its completeness.

19 The overall modeling approach, overall
20 decision making approach. And then in particular the
21 chapters on drag, interfacial heat transfer, wall heat
22 transfer. And as I was saying earlier, the related
23 assessment cases. And I also had a quick look at the
24 appendix to the theory manual quasi-steady assumption.

25 Now some of these topics there were to two

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1 panel members to review things were already mentioned
2 by others. I'm not going to repeat them.

3 And then I will concentrate on
4 deficiencies rather than making praises about the
5 code. Because this was done already and I think what
6 we are trying to do here is improve the code, not
7 necessarily say that it's perfect. So I will
8 concentrate on negative findings. And I take the
9 positive findings as granted.

10 CHAIRMAN BANERJEE: But at some point we
11 do need something from the Committee as to addressing
12 the level questions that were posed.

13 MR. YADIGAROGLU: Well, I think as far as
14 -- I can say that immediately. As far as the top
15 level questions that were asked is this code adequate
16 essentially for assessment. I don't think my point of
17 view, the other members may disagree, I don't think
18 that it's possible within this document that that we
19 were provided to say definitely yes or no. I think
20 more work is needed, more information exchange in
21 needed. And if I were to do a case of a ESBWR or the
22 AP-600, I would certainly take the code and make sure
23 that it's good for this case and make a number of test
24 cases before I learned.

25 So I don't think I can give you a clear

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1 yes or no.

2 CONSULTANT WALLIS: So in 200 hours you
3 couldn't do it. How is an ACRS consultant going to do
4 it in 20 hours?

5 MR. YADIGAROGLU: That was even, and I
6 questioned that. And if you take out of these 200
7 hours three meetings at a couple of days a meeting,
8 it's about a week or ten days work. And I spent more
9 time than that, obviously, but it was not humanly
10 physically to do that. It's a huge job, it's a huge
11 code, it has many, many features. And it was too
12 ambitious to do that.

13 MEMBER CORRADINI: Could I ask you then,
14 George, from that regard is there something in the
15 assessment manual since I didn't look at it in detail,
16 is there something in it that talks about a
17 progression, too? Because if what you said is perhaps
18 it's good enough for Ps and Bs, but you'd have to look
19 at specifically AP-1000 or ESBWR and compare against
20 something. But against Ps and Bs is the assessment
21 manual, are the problems, experiments and code
22 comparisons acceptable at this point?

23 MR. YADIGAROGLU: Mike, the assessment
24 manuals are huge. If you tried to look in one
25 assessment case and if you try really to look at it in

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1 detail, it will take a week. There are maybe 50
2 figures and you have to analyze them. And if you know
3 mainly what you're looking for. And one of the very
4 first things I asked is a matrix, and I'll come to
5 that.

6 MEMBER CORRADINI: All right. Okay.

7 MR. YADIGAROGLU: The matrix of where this
8 phenomenon was assessed. Unfortunately, we didn't get
9 that. But I will come to this.

10 MEMBER CORRADINI: Kind of like a roadmap?

11 CONSULTANT KRESS: That would be the PERT
12 matrix?

13 MR. YADIGAROGLU: No, no. We'll come to
14 that very soon.

15 MEMBER ABDEL-KHALIK: Let me go back to
16 something you just indicated as to the impossibility
17 of the original task that was stated in essentially
18 the job definition. Was that because of inadequacy of
19 time or inadequacy of the information provided?

20 MR. YADIGAROGLU: No. Time was one year's
21 calendar time. So time was okay, let' say. But the
22 limits that we had, the contract limits were very much
23 tighter than that. It was two or three weeks per
24 person. And within this amount of time it was
25 impossible to do it.

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1 MEMBER ABDEL-KHALIK: But would the
2 information provided -- if time, the personal time was
3 not a constraint, would the information provided allow
4 you to provide a definitive answer to those questions?

5 MR. YADIGAROGLU: I regret the non-
6 interactivity of the process. And as you'll see in
7 the next slides I made, for example, maybe 100
8 comments or questions but I didn't get answers. So
9 these are left as questions. Now some of them have
10 very simple answers, but I don't know.

11 MEMBER ABDEL-KHALIK: Thank you.

12 MR. YADIGAROGLU: There is a question if
13 something was properly coded. I mean, there's no way
14 in any reasonable amount of time you can get into the
15 code and start looking at the FORTRAN. But other
16 people can do that because they are much more familiar
17 with it.

18 CHAIRMAN BANERJEE: Is that list of
19 questions in your peer review?

20 MR. YADIGAROGLU: Yes. The review report
21 has item-by-item, page-by-page questions and comments
22 and recommendations. And here I'm going just to pick
23 up just a few. But there are maybe 100 of them.

24 So we have very useful meetings with the
25 developers, and this is where a lot of information was

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1 exchanged. However, after that we provided comments,
2 the first version of our reports. And there we didn't
3 get replies. In my maybe 100 comments, I got the
4 reply that this is a mid-priority issue and we're
5 going to look at it in the next two years. It stopped
6 there. If I had gotten some answers, the dialogue
7 would have been much more beneficial. So it was kind
8 of left hanging there.

9 Also in several places in the theory
10 manual it says this is an intermediate solution.
11 We're going to have a new model, a new development
12 that's going to be incorporated and this is certainly
13 the good direction, but it's not there yet. So we've
14 been reviewing a partly intermediate version of the
15 code, so we cannot say more about what's coming in the
16 future.

17 Certainly these are highly recommended
18 changes to be made, but it makes the review somewhat
19 tentative. That's another reason why I cannot give
20 you a yes or no answer is it adequate or not.

21 CHAIRMAN BANERJEE: So let me ask you a
22 question. You're probably not so familiar with RELAP5,
23 but if you looked at RELAP5 and TRACE, I mean do you
24 see significant enough improvements to warrant its
25 use?

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1 MR. YADIGAROGLU: I think you have to
2 make, again, it's a subtle answer, it's not a yes or
3 no. RELAP5 has been around for, I don't know, 20
4 years, something like that. It has been assessed
5 internationally by hundreds of people, maybe dozens of
6 organizations. We're part of that, we did lots of
7 work on it. My collaborators at PSI, you have had it.
8 We found bugs, we fixed them, we did assessment cases
9 and so on. We had a well established set of models
10 which you can understand and so on. So it's we are
11 comparing something that's very well established, well
12 very worked out, bugs have been taken out, it has been
13 tested very extensively to something that is much less
14 tested.

15 And one difficulty was that I understand
16 that some models were imported from RELAP5, but you're
17 not exactly sure what and if they were imported as
18 they were, if they were modified or not.

19 CHAIRMAN BANERJEE: But the assessment
20 matrix for, at least within the NRC, TRACE is very
21 large compared to, say, the amount that was done on
22 RELAP5. At least --

23 MR. YADIGAROGLU: By far, there were with
24 that very first request.

25 CHAIRMAN BANERJEE: Yes.

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1 MR. YADIGAROGLU: And let's have a full
2 assessment matrix not only for the final assessment of
3 the code validation but even the developmental
4 assessment so that I know that this particular
5 correlation for friction factor was tested. This I
6 don't know.

7 Now, the manual is very well written. It
8 explains things nicely, but I think it has a flaw in
9 the sense that it doesn't have a first chapter saying
10 this is what we're going to do, these are the
11 different regimes we're going to model and in this
12 regime you'll find the details in section so on and so
13 on and so on. It's the other way around. We have to
14 go into the particular sections, like drag, heat
15 transfer coefficient and so on. And then the regime is
16 redefined in that section and says for that regime we
17 do this and that.

18 Let's say you do this for drag,
19 interfacial drag. And then you go in the chapter
20 interfacial heat transfer and you find again the
21 regime redefined again, and this and that, but you're
22 not sure if it's exactly consistent.

23 So there's not top level definition of
24 regimes and strategy of modeling of the code. And
25 that makes it more difficult.

1 CHAIRMAN BANERJEE: But is this just a
2 matter of actually recollecting --

3 MR. YADIGAROGLU: I don't think so.

4 CHAIRMAN BANERJEE: -- and putting it into
5 some order in the early stage or is there actual
6 inconsistency --

7 MR. YADIGAROGLU: I don't know. I don't
8 know. Because it would take an enormous amount of time
9 for me to and check line-by-line if it's consistent.
10 Much easier for the developers to do it. But I
11 cannot. It looks consistent, but I'm not sure it is.
12 If it was a top level definition saying this is the
13 regime, it is consistent and go there and there and
14 there to find --

15 CHAIRMAN BANERJEE: But let's say
16 stratified flow, stratified may be flawed. You go
17 there to find the friction factor --

18 MR. YADIGAROGLU: Exactly.

19 CHAIRMAN BANERJEE: -- you go there to
20 find the heat transfer coefficient?

21 MR. YADIGAROGLU: Exactly.

22 So there is no top level definition of
23 flow regimes. They are defined in the particular
24 chapters. And it's not sure that these definitions
25 are consistent between hydraulics and heat transfer.

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1 I assume they are, but it's not absolutely clear. It
2 doesn't say anywhere that they are consistent.

3 And then something that to me was a
4 difficulty, there is not in one place where you can
5 find a chart of the logic of the code. How does the
6 code accept correlations, how it picks up regimes and
7 in what regime what correlation and what happens what
8 if. I mean, there is no single unique flow chart of
9 the code and how it does it.

10 It is here and there there are some
11 partial charts, but there's no single chart. I know
12 what I'd like to see. Maybe it's difficult to
13 produce, but should be doable: One chart saying this
14 regime, drag is here and go to section 5.2.5.3 and
15 you'll find the details. And if the void fraction is
16 less than that, you go there. If it's bigger than
17 that, you go there. So this is written in the code.
18 All the detail is there, but it's not in one place. It
19 makes the overview difficult. So this is a question of
20 transparency I think is represented.

21 MEMBER CORRADINI: So it's probably there?
22 It just has to be reorganized?

23 MR. YADIGAROGLU: It has to be worked out,
24 yes.

25 MEMBER CORRADINI: Does that stand for all

1 the pieces or is there one particular thing--

2 MR. YADIGAROGLU: All the pieces.

3 This was said earlier also by Dominic,
4 there are certain things that are modeled in extreme
5 detail, like Dominic said, the single phase heat
6 transfer. You're wondering why. Why there's so much
7 care about laminar flow, entrance length effects and
8 so on which usually you don't worry too much about
9 where other more difficult things are more taken care
10 of in a much simpler way. So it's uneven kind of.
11 The easy things are done very, very carefully. The
12 difficult things are more difficult to do.

13 And then obviously we have to rely on
14 correlations that are old and were not written for a
15 two-fluid code. So those have to be translated,
16 correlation extracted for them to make a heat transfer
17 correlation for interfacial heat transfer and so on.
18 And the process is not always very clear how that was
19 done.

20 And there is also in the two-fluid model,
21 we have typically the wall to the fluid to the
22 interface to the liquid kind of heat transfer logic.
23 And this logic should be there. In principle it's
24 there. There's a diagram that shows it's there, but
25 when you go to the implementation you're not sure that

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1 it was done like that.

2 MEMBER CORRADINI: Given that it's two
3 fields, it has to be back calculated, doesn't it? You
4 had said somewhere in your writing that you --

5 MR. YADIGAROGLU: The mixture?

6 MEMBER CORRADINI: Yes.

7 MR. YADIGAROGLU: It's like, you know, you
8 take data for inverted annular flue boiling or
9 dispersed for fuel boiling, you have to rework the
10 data out to get interfacial areas in the pressure heat
11 transfer coefficient and so on. How this was done is
12 not always very clear.

13 Now something that I personally don't like
14 is that in many places there is mixing; mixing in the
15 sense that we take this component from this model and
16 that component from that model and we put them
17 together because this gives the best results. And I
18 think this is dangerous because take for example the
19 Chen correlation, okay, boiling heat transfer. Chen
20 correlation is two kinds of boiling. And one is kind
21 of a nucleate boiling, the other one is post-
22 convection authorization and then Chen blended them
23 together.

24 Now, I think this is consistent if you use
25 it as a Chen correlation. But I don't think you

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1 should take only one component and combine it with
2 something else. I'm not saying that this is done in
3 particular, it's just an example. But this kind of a
4 thing is done quite often; taking one component from
5 something and mixing it with another one with the
6 justification that it works better.

7 It works better could be good explanation,
8 but then it needs assessment. It needs very detailed
9 assessment. And this assessment is not always present.
10 Maybe it was done, but it was not present.

11 So very many places you'll find
12 explanations that this coefficient is .5 in the
13 correlation, but we had to change it to .3 because it
14 fits better the data. It keeps you wondering why and
15 whether another set of data would not have made it.08.
16 So --

17 CHAIRMAN BANERJEE: So are these in the
18 list of a 100 questions that you sent?

19 MR. YADIGAROGLU: Yes.

20 CHAIRMAN BANERJEE: Okay. So they could
21 be answered? I mean there could be rationale --

22 MR. YADIGAROGLU: Yes, they could be
23 answered. As I said, the models have been mixed by
24 picking pieces of here and there.

25 So, the answers to all of this is really -

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1 - I mean, the test of the pudding is in the eating.
2 It's about code validation. So the very first thing
3 I asked in October was please give us a matrix showing
4 the phenomena of the particular models that we have to
5 have in the code and where the assessment was done.
6 That's not a simple thing to do, and I'm sure there
7 has been lots -- there was model assessment during
8 writing of the code and after that. But we didn't get
9 that. And without that, I cannot say that the
10 friction factor was tested. I mean, I don't know
11 where it was tested. And there's no way that I could
12 into the assessment cases and find out the effect of
13 the friction factor. It's impossible.

14 I mean, I'm person that works in
15 fundamentals. I would like to see if the friction
16 factor is correct. So I wouldn't look at a the LOCA
17 case for the friction factor, I'll take pipe flow.
18 And this was probably done, but I don't know where.

19 And this model development tests without
20 an elementary level. I'm sure they were done, but
21 there's absolutely no information on those.

22 CHAIRMAN BANERJEE: So the assessment
23 matrices that you were presented had a number of,
24 undoubtedly, separate effects tests, some integral
25 tests and so on. And was there no rationale or

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1 associated with each test saying that this was the
2 reason --

3 MR. YADIGAROGLU: No. There is a PIRT
4 table, important phenomena, but then there is no link
5 between this PIRT table and the assessment cases.

6 CHAIRMAN BANERJEE: So it may exist, but
7 what you don't have is --

8 MR. YADIGAROGLU: We don't have the link.
9 I don't know where to look to find them.

10 CHAIRMAN BANERJEE: Okay.

11 MEMBER CORRADINI: So can I ask somebody
12 from the NRC does that exist?

13 MR. YADIGAROGLU: I'm sorry.

14 MEMBER CORRADINI: I'm going to interrupt
15 you and ask from the staff does that exist?

16 MR. BAJOREK: At the start of the
17 assessment manual we do have several tables that link
18 the assessment tests to highly ranked phenomena in the
19 PIRT.

20 MEMBER CORRADINI: In the PIRT.

21 MR. BAJOREK: They were linked in that
22 regards.

23 We do not have tables that would link
24 individual models and correlations to this particular
25 test, which I think is what you're really looking for.

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1 You want to try to break this down to where, for
2 example, the Chen correlation was assessed. That has
3 been done in developmental assessment, but because
4 that was a particular correlation it's not represented
5 in those PIRT tables which really look at model
6 packages, the Chen plus other correlations to get a
7 desired effect. But that's the part that's missing.

8 MR. YADIGAROGLU: Now in the manual there
9 is a limited cases of assessment in the manual itself,
10 but they are very limited with limited sets of data.

11 CHAIRMAN BANERJEE: There's like examples,
12 correct?

13 MR. YADIGAROGLU: There are examples, yes.

14 CHAIRMAN BANERJEE: Yes. Because --

15 MR. YADIGAROGLU: Not systematic. They're
16 examples.

17 CHAIRMAN BANERJEE: But there is some
18 database where all this is linked? Or maybe Steve can
19 answer it where you've got a comprehensive database of
20 the assessment comparisons and things like that?

21 MR. BAJOREK: It's there, but the way the
22 documents are set up a lot of what you're looking for
23 would have shown up in this what we call the
24 developmental assessment. And if it didn't wind up
25 into the theory manual, it's still sitting in

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1 someone's notes somewhere.

2 I think what you're asking for and what
3 needs to be done is to take those almost bench top
4 type comparisons of the correlation to the
5 experimental data and build that into the assessment
6 report, probably in that section that looks at the
7 more fundamental things. It's there, it's been done
8 but it hasn't been documented to that level of
9 satisfaction.

10 MR. YADIGAROGLU: Like when you talk,
11 because he assured us that he has lots of Excel sheets
12 or so, whatever, and he's done that but I don't have
13 it. So I cannot say.

14 Now this is more about the readability and
15 contents of the manual, the theory manual I mean. And
16 as I was saying earlier, the top-level modeling
17 strategy should have been defined someplace; what
18 regimes you are talking about, what we want to model
19 in those regimes.

20 So a chapter defining way before we start
21 the drag with interfacial heat and mass transfer and
22 so on, a chapter defining the flow regimes. Because
23 these are defined later and repetitiously many times.
24 Would have been much more efficient to define them and
25 then say now you're going to find details in section

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1 so on and so on and so on..

2 CONSULTANT WALLIS: Don't you have to
3 define more than just the flow regime? You have define
4 the geometries --

5 MR. YADIGAROGLU: Yes.

6 CONSULTANT WALLIS: -- which you're
7 considering. I mean, you're considering various
8 things in the core --

9 MR. YADIGAROGLU: Yes.

10 CONSULTANT WALLIS: -- and various things
11 in the steam generators?

12 MR. YADIGAROGLU: Yes.

13 CONSULTANT WALLIS: Various interactions
14 between the plenums and piping and all that has to be
15 modeled and solved?

16 MR. YADIGAROGLU: All this in section with
17 flow regime and flow regime --

18 CONSULTANT WALLIS: Right. To what does
19 this code apply?

20 MR. YADIGAROGLU: Horizontal, vertical,
21 incline, yes.

22 CONSULTANT WALLIS: Right. Right.

23 MR. YADIGAROGLU: There is a very nice
24 historical presentation that helps the reader that was
25 mentioned earlier, but it also detracts because you

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1 keep reading two pages about all the history and you
2 think that was implemented in the code. And then at
3 the very end you find out no, that's only history.
4 Now the code is different.

5 So there should be a way of either
6 formatting it, putting it into the footnotes or a
7 different font, or whatever, to make sure that you can
8 read what's in the code quickly without having to read
9 the whole history. But that was addressed already in
10 the morning.

11 The manual has no numbers in the chapters,
12 sections and so on, which makes it kind of difficult
13 to read. You can't refer to chapter, section 3.4; it
14 doesn't exist. You have to put the whole title of the
15 section and then you have to chase for it.

16 And then we are saying a graphical
17 presentation between flow diagram, logic of the code
18 and that's where I find things in. So I can look in
19 one page and say this regime I'll find my drag here,
20 my interfacial heat transfer here and so on so I can
21 put it easily together. And that would have
22 eliminated a repetitions. Because there are other
23 repetitions. Flow regimes are repeated in several
24 chapters because they are not defined in only one
25 place.

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1 The final one is maybe difficult, but
2 there is a lot of reference to the work of Ishii and
3 co-workers about the correlation. And so if really you
4 want to look at the original work, you have to find
5 those documents which are not very easily accessible.
6 So it would have been nice to have them in a place
7 from where you can download them and read them if
8 necessary.

9 As I was saying, the time was limited. If
10 you really wanted to say my boiling heat transfer
11 coefficient is applicable to the whole range of
12 pressures, diameters and you wanted to do an
13 absolutely perfect job, you have to go back and read
14 the original paper. Make sure that this correlation is
15 really applicable. And this is really extremely time
16 consuming and not doable.

17 CONSULTANT WALLIS: Well one strategy when
18 you're faced with this kind of task is to say we can't
19 do it all, so I will do some spot checks. I'll pick
20 something I really know myself --

21 MR. YADIGAROGLU: Yes.

22 CONSULTANT WALLIS: -- and I'll see how
23 well they did on it. Did you do something like that?

24 MR. YADIGAROGLU: Yes, obviously. Yes.
25 Yes. And there are some examples. Some questions

1 where I'm saying this correlation was developed for a
2 whole range of atmospheric pressure, now you're using
3 it at boiling water reactor pressure. Is it still
4 applicable?

5 And obviously if you want really to do
6 severe -- a serious casual relation work, that would
7 take decades. That would take hundreds, or many years
8 of work for many teams to do that. So it's maybe
9 premature for a relatively new code to reach this
10 level of maturity. Now these were the general
11 issues.

12 Now I have picked up some problems, some
13 particular remarks, the most important ones, out of
14 this maybe 100 or so and I'm focusing on these.

15 One, this first one has to do interfacial
16 shear. And, obviously, you cannot measure interfacial
17 shear so you use a clever way of extracting it from
18 essentially the void fraction data. And if you take
19 these two equations, which are steady, steady nonmass
20 transfer equations for the liquid and for the gas, the
21 momentum equations have the wall shear terms, the
22 interfacial shear terms and the gravity terms and the
23 pressure gradient here. And if you multiple the first
24 one by the void fraction, the second one with the
25 liquid fraction, you add them up, you eliminate the

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1 terms that you don't want to and you get this
2 equation.

3 Now, in this equation you have the
4 interfacial shear here. You have the void fraction
5 which effects gravity, the gravity term. But you also
6 have the wall shear to the liquid and the wall shear
7 to the gas.

8 Well, in that section of the manual it
9 simply says -- starts that section by saying, by
10 equating the interfacial shear to the gravity, we get
11 the interfacial shear.

12 CONSULTANT WALLIS: It's only true for
13 some regimes. It's only true for some regimes.

14 MR. YADIGAROGLU: That's correct.

15 CONSULTANT WALLIS: In some regimes the
16 wall shear is very important.

17 MR. YADIGAROGLU: Exactly. This is not
18 addressed at all.

19 So these two terms are dropped. And, in
20 fact, the data that's used to calculate the wall shear
21 is vessel void fraction data where these two terms
22 don't exist.

23 So I understand that these may be weak
24 terms, may not have a great effect. But it should be
25 justified for the assessment of the interfacial shear

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1 is based on data, bubbly flow data in vessels, not in
2 pipes.

3 And this is for vertical flow. So what
4 happens in horizontal flow when this term is zero?
5 And I understand you use the same the correlation.
6 But, again, it's not fully justified and documented.
7 As I said, the validation cases are for some -- the
8 Wilson bubbly --

9 CONSULTANT WALLIS: It's the Wilson --

10 MR. YADIGAROGLU: Yes, the old Wilson
11 correlation.

12 CONSULTANT WALLIS: So why isn't
13 interfacial shear based on interfacial velocity rather
14 than liquid velocity and gas velocity? There's got to
15 be some sort of an interfacial velocity --

16 MR. YADIGAROGLU: My next one. In fact,
17 the interfacial shear should be based on the average
18 of V_{gas} minus the liquid and not the differences of
19 the averages. And there's a whole section in the
20 report based on Ishii and Mishima's work where there's
21 a correction to it. And this correction is applied.

22 Now we recently happened to -- thinking
23 again about that because we got some PIV data where we
24 could actually measure the value --

25 CONSULTANT WALLIS: Well, you can do exact

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1 solution for laminar to laminar flow, annular flow and
2 the interfacial shear is the result of all these
3 velocity profiles. It's not such a simple thing as
4 this, is it?

5 MR. YADIGAROGLU: Exactly.

6 Now if you have a single bubble rising in
7 a vessel, the relative velocity is well defined.
8 Okay.

9 If you have a cloud of bubbles in liquid
10 and the liquid is moving, what is the -- which
11 averages are you talking about? And how are the data
12 analyzed under such situations to get these averages?
13 So I think it's a more complex question.

14 In the beginning I thought I had the
15 answer because you can compute this term. You don't
16 have -- Ishii and Mishima makes some approximations
17 and they get the result in terms of C_{zero} and V_{gas-j} ;
18 the two parameters. I think you can compute this
19 term exactly. You don't have to make approximations.
20 But the basic question is what's the real physics of
21 the problem and what are the data that were used to
22 derive those correlations, viewed in this way or
23 viewed in a different way. How do you measure in
24 those experiments the average liquid velocity?
25 Because they could have been stagnant liquid with

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1 rising bubbles, it could be --

2 CONSULTANT WALLIS: Well the simple
3 answer, George, is you're looking at a term in an
4 equation because you're going to put in a code, you
5 look at whatever you need to put in that equation to
6 make the code reflect the data, whatever the physics
7 are.

8 MR. YADIGAROGLU: But you have to be
9 consistent.

10 CONSULTANT WALLIS: Yes, you have to be
11 consistent. But you don't have to represent the
12 physics.

13 MR. YADIGAROGLU: But I was saying this is
14 an interesting issue. I don't know if it's -- maybe
15 should be revisited.

16 CONSULTANT WALLIS: Yes.

17 MR. YADIGAROGLU: Regarding interfacial
18 heat transfer in the two-fluid model we go from the
19 wall to the fluids, either liquid or gas, and from the
20 fluids to the interface and from the interface to the
21 second fluid. This is apparently what is done, but
22 there's no general statement in the manual this is
23 really done. So there's some exceptions to that.

24 For example, in IAFB we take the heat flux
25 from the wall and you put it directly into the liquid.

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1 You don't go through the vapor, you don't go
2 wall/vapor/vapor/liquid. The reason for that is a
3 practical one. I understand that if the heat capacity
4 of the vapor is so small that if you do this
5 intermediate step you get instabilities and it doesn't
6 work very well. Fine. But it should be clearly
7 identified and explained and made consistent.

8 Now, there is a unique film flow model
9 that is used for annular flow, annular flow, normal
10 boiling flow and for condensation. And I think there
11 are condensation that say if you take the case which
12 is of interest, the ESBWR which vertical condensing
13 tube, the liquid film flowing downwards. Yes, this is
14 liquid film flow but I think it has little resemblance
15 to annular flow of 70 bar flowing in a BWR. So having
16 the same model I think is not a very good idea. But
17 a new model for the ESBWR type of condensation is
18 planned, I understand, so that should have been taken
19 care of. But in the present version there is one
20 model for both situations, which are extremely
21 different ones.

22 MEMBER CORRADINI: Just to clarify, I
23 guess I want to ask the staff on this one. So there
24 was a March 2008 report on ESBWR or TRACE used ESBWR.
25 Is that where one would look for improvements such as

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1 that or is that still on the chart to be done?

2 MR. KELLY: This is Joe Kelly from
3 Research.

4 Actually, George's last comment shows I
5 probably didn't write the manual quite clearly enough.

6 There are two models for condensation in
7 the code, a default model and then a newer advanced
8 model which the user has to turn on. And that's the
9 one that has the effects of mass diffusion and for
10 noncondensable gases in it. But that model was
11 expressly developed for the PCCS tubes of the ESBWR
12 design. And --

13 MEMBER CORRADINI: And it's in what we've
14 got here and I missed it or it's in the March 2008
15 report? I guess that's part of the question.

16 MR. KELLY: It's in the theory manual.

17 MEMBER CORRADINI: Okay.

18 MR. KELLY: Yes. And the only difference
19 really -- actually it was developed for co-current
20 downflow, which is the ESBWR design. And the first
21 thing I had to do was change the interfacial drag
22 term. The default model in the code turned out to, I
23 believe, over predict the interfacial drag for co-
24 current downflow. So if it's co-current downflow, you
25 use a different interfacial drag model. But then the

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1 assessment of the model which I guess is not in the
2 assessment manuals you got but would be in the ESBWR
3 applicability in March will show the cases for the co-
4 current downflow into condensation.

5 MEMBER CORRADINI: Okay. Thank you.

6 MR. YADIGAROGLU: But early in the manual
7 this is presented as a unique model for both cases.

8 Now on the contrary, there is an
9 interfacial heat transfer for stratified flow and
10 interfacial heat transfer for condensation. We're
11 wondering why there are two different models. Same
12 situation.

13 CHAIRMAN BANERJEE: But in one case the
14 wall, the turbulence of the wall interferes also with
15 the interfacial turbulence generated by shear, whereas
16 if you a deep stratified layer it's primarily the
17 interfacial turbulence generated by shear which
18 effects it. So the film behavior is different from --

19 MR. YADIGAROGLU: I don't think the
20 differences in the code on based on what you say.

21 CHAIRMAN BANERJEE: There's physics is the
22 reason for it.

23 MR. YADIGAROGLU: But the differences in
24 the code are not based on that.

25 CONSULTANT WALLIS: Isn't the current

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1 model stratified counter-current flow?

2 CHAIRMAN BANERJEE: It's very difficult to
3 get liquid side control condensation if it was a pure
4 steam because at a free interface the turbulence is
5 completely different. So there's no Reynolds analogy
6 for it. So you wouldn't expect them to be able to get
7 that right.

8 MR. YADIGAROGLU: There's a fairly long
9 chapter about condensation, laminar versus turbulent
10 films. There is some manipulation by adding
11 essentially the laminar and the turbulent heat
12 transfer coefficients.

13 There is the work of Kuhn and coworkers
14 which is from Berkeley, University of California at
15 Berkeley versus the older work of Bankoff.

16 And there's a lot of mixing of pieces of--

17 CONSULTANT WALLIS: So it's not just
18 laminar versus turbulent? It's also the waviness --

19 MR. YADIGAROGLU: Yes.

20 CONSULTANT WALLIS: -- the waviness on the
21 film can have a big effect, can't it?

22 MR. YADIGAROGLU: In my report I --

23 CHAIRMAN BANERJEE: Especially if there's
24 a way to break.

25 MR. YADIGAROGLU: So I was wondering

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1 whether this whole chapter should not be really
2 revisited and kind of cleaned up. Because I don't
3 think it is that you have to start with Kuhn and go to
4 Bankoff. You have to pick one or the other, but not
5 really mix the two.

6 Critical heat flux has an introductory
7 section showing all the difficulties about critical
8 heat flux correlations and so on. And I think the most
9 important one that here we have CHF under transient
10 conditions. This is never mentioned.

11 And then I couldn't really understand the
12 logic of how the CHF condition is treated. Because
13 they talk about a temperature difference. To quote
14 "compute a T_{CHF} ." A ΔT_{CHF} instead of a
15 critical heat flux. So I couldn't figure out whether
16 this logic is correct or not.

17 And in one place it says that it is only
18 ΔT_{CHF} but then in another place it says there's
19 always some critical quality. So, again, there is the
20 lack of top-level strategy in --

21 CONSULTANT WALLIS: No. The critical heat
22 flux it's just a matter of using a correlation, isn't
23 it? There's no model for it.

24 MR. YADIGAROGLU: Yes, a correlation. But
25 from that correlation --

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1 CONSULTANT WALLIS: Don't you just use
2 whatever is in the correlation?

3 MR. YADIGAROGLU: Yes, you're absolutely
4 right. But you extract from this correlation a delta-T
5 CHF and then you base your logic after that on a
6 delta-T CHF rather than critical heat flux. So I
7 don't understand.

8 CHAIRMAN BANERJEE: Maybe somebody explain
9 that. Because most of these correlations are based on
10 either some sort of critical quality or critical heat
11 flux.

12 MR. YADIGAROGLU:

13 CHAIRMAN BANERJEE: So is there a reason
14 to do this or is this correct, what he's saying?

15 MR. KELLY: Okay. Well, the CHF model in
16 TRACE is the AECL lookup table. And it does give you
17 a value of the critical flux. And what's done in the
18 code is basically you use the nuclear boiling
19 correlation to see what would be the wall temperature
20 corresponding to that heat flux. And if the wall
21 temperature is above that, you say you're in post-CHF.
22 And that's pretty much the way all of the transient
23 system analyses codes like RELAP5 and TRACE are
24 written. And it just makes it a little bit easier to
25 do your boiling map.

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1 Now TRACE because it has some background
2 in TRACK, there were other CHF models put in for
3 boiling water reactors that worked on critical
4 quality. And they were put in as options. And so if
5 the user selects that option, then there is a
6 secondary if test that looks to see if you've exceeded
7 the critical quality corresponding to that particular
8 correlation.

9 MEMBER CORRADINI: But in the lookup
10 tables what's the independent variable you're using
11 then? Not quality, Joe?

12 MR. KELLY: Pressure, mass flux and
13 quality. And then you have to --

14 MEMBER CORRADINI: Local conditions?

15 MR. KELLY: Yes.

16 MEMBER CORRADINI: Okay.

17 MR. KELLY: It's a local condition.
18 There's no history in it.

19 MEMBER CORRADINI: Okay. That's no
20 problem. I got it now.

21 MR. YADIGAROGLU: But, you know, I have
22 some difficulty in basing all the subsequent criteria
23 on CHF on a delta-T CHF. Because it should be the
24 critical heat flux that controls, not the delta-t.

25 CONSULTANT WALLIS: So it's based on

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1 pressure, mass flux and quality? So even if there's
2 no heating of the wall, you can get critical heat
3 flux? It doesn't make sense.

4 MR. KELLY: The lookup tables to tell you
5 what the value of the critical heat flux is are
6 functions of mass flux, pressure and quality.

7 CONSULTANT WALLIS: But then you end up
8 with a heat flux? Okay. Thank you.

9 MR. KELLY: And then we pick a wall
10 temperature that corresponds to that. It's because
11 it's a very simplified model of a boiling curve. And
12 I wanted two linchpoints. A CHF point and a minimum
13 film boiling point because if you go through the
14 literature, there's not very good correlations for
15 transition boiling heat transfer. They're all over the
16 place. And I wanted something that would be
17 consistent going from nuclear boiling to film boiling.
18 So I used those two linchpoints and simply do an
19 extrapolation really between those two points.

20 MEMBER CORRADINI: So it's directional?
21 If you're going up -- if you're coming from nucleate
22 to somewhere, you use that. If you're coming down, you
23 use a different for minimum film? If you're coming
24 down, as you're cooling down?

25 CHAIRMAN BANERJEE: If there's a

1 hysteresis effect?

2 MEMBER CORRADINI: No. But the way he just
3 described it he skips the hysteresis. If he's coming
4 up, you go that way and use this lookup table. If
5 you're coming down, you look at the minimum form
6 boiling point, or in a similar correlation, and cross
7 over that way again.

8 MR. KELLY: Well if you're in excess of
9 T_{\min} --

10 MEMBER CORRADINI: Right.

11 MR. KELLY: Okay. You're in post -- you
12 know, to boiling. But if you're less than T_{\min} , say if
13 you're between T_{\min} and T_{CHF} , then you use the same
14 curve. So there's no hysteresis built into to the
15 transition boiling.

16 MEMBER CORRADINI: Okay.

17 MR. YADIGAROGLU: Now all these --

18 CHAIRMAN BANERJEE: It's almost like a
19 temperature control system rather than a heat flux
20 control system. Follow the boiling curve?

21 MR. KELLY: Yes.

22 MR. YADIGAROGLU: Now all the CHF
23 correlations were developed for co-current flow,
24 right? There's no counter-current flow CHF
25 correlations. But in the code in the reactor there

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1 are counter-current flow situations with possibility
2 of CHF.

3 MR. KELLY: That's exactly correct. And
4 more critical than that for low flow rate CHF is very
5 poorly defined. And one of the problems with using
6 quality in the code is what is it. Because you're
7 always talking about flow quality. But if you go to a
8 pool boiling type situation, you got a lot of water
9 around but the quality is basically one because the
10 only flow is the steam flow. So when you go to low
11 flow rate conditions using quality gets very chancy.
12 And so I corresponded with Dr. Greunewald a few times
13 and he basically said "Ah, low flow rate. Who knows?"

14 And so kind of what you end up doing is
15 using what's called a static quality which is based on
16 a void fraction, which at least doesn't bounce between
17 zero to one depending upon whether or not the liquid
18 level is going up or down a little bit. So you'll see
19 in a few places in the code -- I mean, excuse me in
20 the manuals where I say, you know, for low flow rate
21 conditions we use this other definition of the quality
22 just to eliminate oscillations that we've seen in the
23 past.

24 MR. YADIGAROGLU: I figured a very good
25 way and a very physically sound way if you converted

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1 the quality which is nonexistent in counter-current
2 flow into a void fraction which is always existent and
3 based on that, which is a good idea. But to what
4 extent these correlations apply is a different
5 question.

6 MR. KELLY: Yes.

7 CHAIRMAN BANERJEE: You have to come to a
8 mike and you have to identify yourself, Peter.

9 MR. GRIFFITH: Griffith, Peter Griffith.

10 I want to mention that we took -- we did
11 experiments with reverse flow going backwards, you
12 know, and down again and so forth. And the
13 correlation that we came up used void fraction in the
14 region when the mass velocity was not too big and the
15 void fraction was a much better descriptor of the
16 local conditions than the quality or mass velocity.
17 You just switched to a void fraction.

18 And that's apparently what Kelly is
19 saying; that that scheme is put in. And it works.
20 Not bad. It's fine and it works.

21 MR. KELLY: Yes. This is Joe Kelly again.

22 And that's exactly the approach that
23 Professor Gruenewald took for the low mass flux
24 regions of the table was taking a void fraction and
25 converting it to a quality. But that's exactly how

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1 that was done. And then taking basically one minus
2 alpha times the pool boiling value.

3 CONSULTANT WALLIS: And that works?

4 MR. GRIFFITH: Yes.

5 MR. KELLY: Yes, surprisingly well.

6 CHAIRMAN BANERJEE: George, let's move on.
7 We're getting tight on time.

8 MR. YADIGAROGLU: Yes. I have only three
9 slides left.

10 Post-CHF heat transfer, I mentioned it
11 earlier. The wall to steam, steam to liquid heat
12 transfer in the inverted annular film boiling regime
13 is at least is ignored. And there is no super heating
14 of the steam in this case. To what extent it's
15 important, I don't know.

16 MR. KELLY: Yes. This is a case where if
17 I had a chance to get back to your question, the
18 amount of heat for a laminar film is taken out. So you
19 do go wall to gas to interface -- excuse me, for the
20 pure conduction part of it. By number of two. That
21 much does go to the steam. So you end up with the
22 steam temperature approximately half way between the
23 wall temperature and the interface. But any amount of
24 heat in excess of that I go ahead and put directly to
25 the interface to cause vapor generation exactly for

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1 the reason you said, because the vapor films are so
2 thin you can have numerical stability problems.

3 MR. YADIGAROGLU: This was what we
4 discussed in the last meeting or was it another
5 communication?

6 MR. KELLY: When I talked about the model
7 initially. But, you know, there was so much
8 information in those meetings.

9 MR. YADIGAROGLU: I could not -- there is
10 a very simple rudimentary logic that I got about post-
11 CHF heat transfer which I couldn't follow. Simply
12 couldn't follow it.

13 And then in one place T_{CHF} , this delta-t
14 CHF we're talking about is based as this CHF criteria,
15 but later there is a critical quality introduced. So
16 which one is active? When it's not clear.

17 Rewetting and reflooding, what Joe Kelly
18 was saying, it's based on teaming T_{CHF} basis, which
19 makes sense. But the -- I'm not sure that the
20 progression of the quench front as the reworking
21 mechanism is taken care of. It's not clear.

22 And then the whole package on post-CHF
23 heat transfer is really new, it's simple. Maybe it's
24 good. I don't know. It is based on some validation,
25 which doesn't give good results. And it's based on

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1 some things that are really not validated. And
2 there's been, you know, in the last 20/30 years an
3 enormous amount of work on this. I was wondering why
4 it was chosen to start fresh and to make something
5 simple. But maybe Joe has good reasons for that, but
6 they're not obvious.

7 So these new models don't seem to be very
8 successful. They've only been very well tested. Why
9 the previous work was ignored.

10 And in DFFB there is an enhancement of
11 convective heat transfer which is absolutely
12 necessary, but it's based on turbulence. And I'm not
13 sure this is a question of turbulence. For me it's
14 more a question of presence of droplets. The droplets
15 are there. They do heat the steam. It's not a
16 question of turbulence in the steam. It's a question
17 of you need to put liquid droplets when the steam is
18 hot to de-super heat it.

19 So about this Appendix A, I think we
20 discussed it at our last meeting, it gives all kinds
21 of reasons for the quasi-steady-state assumption but
22 I don't think it's relevant, and I would suggest to
23 eliminate it.

24 So in summary, I would say there is a lot
25 of good work that's been done. The testing

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1 correlations, so unfortunately it's not always
2 visible. It was not linked clearly to assessment
3 cases. So my personal assessment it's inconclusive in
4 the sense that I see lots of changes, lots of things
5 where I cannot definitely say this is better than
6 before or less good than before.

7 CHAIRMAN BANERJEE: Now all this CAMP work
8 on RELAP5 is there any sort of centralized
9 documentation of the assessments that have been done
10 by these many users or is it sort of scattered all
11 over the map, or what is the situation?

12 MR. STOUDEMEIER: This is Joe Stoudemeier,
13 NRC.

14 CAMP assessment reports are documented in
15 NUREG IAs. We have sent over a few 100 -- I think
16 it's over 200 now. So they're not combined into one
17 manual.

18 I think there have been some manuals which
19 are a review of them periodically. But there isn't
20 anything that's been done in the last five years or so
21 doing that. But we have a list of all the CAMP
22 assessments.

23 MEMBER CORRADINI: Can you say it again?
24 I didn't completely follow.

25 MR. YADIGAROGLU: There are lots of

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1 reports. But I'm not sure there's a synthesis report
2 of all this work; that's essentially what he said.

3 MEMBER CORRADINI: So let me turn back to
4 you, George. So are we holding TRACE up to a standard
5 that RELAP doesn't even follow? That is, you're
6 asking TRACE to do this. Is there any logic that I
7 could look to for RELAP to actually unravel to make
8 sure they've even done the assessment like this
9 phenomena, this is the test, this is the check?

10 I mean, it sounds perfectly logical, but
11 I'm curious if I want to look for this for RELAP, does
12 it exist?

13 MR. STOUDEMEIER: Yes. Well, I think you
14 would find out if you compared assessment-to-
15 assessment between TRACE and RELAP5, even counting in
16 CAMP assessments that TRACE stands up very well to the
17 RELAP5 assessment.

18 MEMBER CORRADINI: Okay.

19 MR. STOUDEMEIER: And does as well or
20 better than RELAP5 in almost every case that there has
21 been assessment for.

22 MR. BAJOREK: When there are new versions
23 of RELAP put out that do make corrections, at least
24 for the NRC version of RELAP, they run it through an
25 assessment matrix of 43 individual calculations;

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1 integral tests. separate effects tests, a couple of
2 fundamental problems. And we look at our version as
3 a rigidly frozen code that we run through 550. And
4 it's sort of our --

5 CHAIRMAN BANERJEE: TRACE, 550?

6 MR. BAJOREK: TRACE uses about 550 for the
7 work that was in this generic assessment matrix.
8 That's apart from the additional cases that we do for
9 ESBWR, EPR, AP-1000. The frozen version of RELAP when
10 it comes out is assessed against 43 cases.

11 MEMBER CORRADINI: Okay. Thank you.

12 CONSULTANT WALLIS: Is part of what George
13 finds difficult due to an insufficient separation
14 between code development and code validation? Because
15 if you have the same person doing both, you get into
16 difficulties. The person who developed it knows why
17 he did it, but it needs to be explained to somebody
18 else. And that validation is not quite the same task
19 as development.

20 Development, the developer tends to like
21 what he's developed. You need somebody else really to
22 validate it.

23 You managed to do that or do you not have
24 enough people to split the task?

25 MR. STOUDEMEIER: As I say, in the past

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1 there have been the concept of independent assessment
2 or an outside organization takes the code and assesses
3 it. I don't think that's really been done in a long
4 time for an NRC code.

5 I mean, it's not just the development team
6 that's performing the assessment. It's also -- well,
7 it was performed by a large group of people;
8 contractors that aren't really code developers,
9 they're analysts for different things that the NRC
10 contracts out for. It's staff in house that aren't
11 code developers but are performing thermal hydraulic
12 analysis. And I'd say, yes, the majority of the
13 assessments were actually people not part of the code
14 development team that performed them.

15 MR. BAJOREK: I think there's good
16 communication between the people who are doing the
17 assessments and the code developers themselves.
18 Because I think we found that you can't treat the code
19 as a black box. You have to have an understanding on
20 what it's attempting to do models and correlation wise
21 in setting up those models. So there's, I think, good
22 communication between the various groups.

23 But as Joe mentioned, because of just the
24 large number of assessment cases it has been split up
25 between some of the people doing the development and

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1 other people within the agency, and in some cases
2 contractors outside of the agency.

3 CHAIRMAN BANERJEE: Okay. I think we'll
4 move on to Pete. Thanks, George, very much. And we
5 are only running half an hour behind.

6 Pete, I guess you're on next.

7 MR. GRIFFITH: What I'd like to do is
8 first tell you what I set out to do. I wanted to
9 review the component models and check the constitutive
10 models. I hardly got to the constitutive models as a
11 result of time shortage.

12 The review of the component models was
13 restricted to the components which were separated in
14 the models report.

15 I'd like to start by recalling a little
16 bit what happened on the CSAU project. That's a code,
17 the scalability, accuracy and uncertainty. Then make
18 some comments on specific models and then finally go
19 to the conclusions.

20 One of the consequences of the CSAU study
21 was we found that the most significant uncertainty was
22 the post-CHF heat transfer correlation. And that was
23 by far the biggest.

24 And what we did is look at the uncertainty
25 for each of the terms which was in the code, then look

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1 at the range that we had for that and then do a large
2 number, several hundred, random calculations checking
3 the uncertainties and pulling them altogether into one
4 code, one evaluation.

5 We found subsequently that the details in
6 the heat transfer package had very little effect on
7 the answer. That is the heat transfer correlations
8 and friction factors didn't have much effect. In
9 retrospect, it appeared that the important part of the
10 code that gave large errors that was concerned with
11 the fluid mechanics, whether fluid got in there or
12 didn't get in there and whether it was going down or
13 up, that sort of thing, major things the heat transfer
14 correlations didn't have much effect. Because in most
15 cases the heat transfer, the heat transfer coefficient
16 is one of several resistances that are in series. And
17 very often it's not the biggest. So that was a finding
18 from that.

19 I worked with another person on the CSAU
20 for several months on the pump model. And we found
21 first that the pump model wasn't very good, and mostly
22 in that time it was 70 scale pump model. But the
23 second thing that we found that it had almost no
24 effect on the outcome. That is, the pump model had
25 almost no effect on the peak clad temperature. And

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1 that was the primary measure of what we were concerned
2 about.

3 We also found that the worst results were
4 most often due to the code user errors. We thought we
5 were doing this and we were doing that, or they
6 thought they were doing this and they were doing that.
7 And as this is the case, and I think it will be the
8 case in the general, it's very important that the text
9 that goes along with the manual is clear to the point
10 and hard to avoid.

11 One of the things that I was concerned
12 about with calculating the peak clad temperature, and
13 this is just a brief outline of how I expect the peak
14 clad temperature would be calculated using what's in
15 the TRACE manual.

16 The subroutine that has the details is the
17 heat structure PWR core design. That's HSTR-PWR core
18 design.

19 If you look at the nodalization diagram
20 that's in the manual, you find that the nodes are
21 about three tenths of a meter on a side. That's about
22 a foot on a side. So they're big nodes. And the big
23 nodes mean that there are a number of fuel rods in the
24 model. That is, you have something this big, then you
25 probably go, I don't know, 40 or 50, maybe more than

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1 that fuel rods in it.

2 TRACE is used for the fluid mechanics. And
3 I'm not sure how it's used. Is there one velocity for
4 each node? I'm not sure. But in any case, the fluid
5 mechanics doesn't have the detail which is reflected
6 in a number of individual rods.

7 The heat transfer is calculated for forced
8 convection, CHF and post-CHF using various, I would
9 say, sources. CHF is a lookup, as we've described.
10 And the post-CHF is also a lookup table, but there are
11 a number of other alternatives which are given. When
12 you use, which you use, when you use it is not clear
13 at all.

14 There is an implication, though no
15 straight statement of it, that radiation should be put
16 in and the RADENC subroutine is used for that. And
17 that's a routine which is part of the list. The peak
18 clad temperature then is calculated from that kind of
19 information.

20 My concern on this one concerns what
21 somebody would do with the information which was in
22 the manual.

23 The post-CHF lookup table is constructed,
24 it's the Gruenewald table and I think it's by far the
25 best source of post-CHF heat transfer. It's not even

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1 an issue with me. But the information that is given
2 is -- that is given in its function only fluid
3 condition. And if you look at post-CHF heat transfer
4 data, there are surface effects which are very
5 important. So that's out of it.

6 The surface effects, fortunately, lead to
7 conservatism as far as the predictions are concerned.
8 But they can be pretty big. They can really be pretty
9 big. I think that's a place that more work is needed
10 on.

11 MR. STOUDEMEIER: I'd like to interrupt
12 for a little bit.

13 For post-CHF heat transfer we don't use
14 lookup tables. There's correlations depending on flow
15 conditions in the node. The Gruenewald tables are
16 used to look at the point of CHF of transition from
17 pre-CHF to post-CHF. But we don't use lookup tables
18 for heat transfer coefficients.

19 MR. GRIFFITH: We don't -- no, no, not for
20 heat transfer. It's the -- I'm not sure I understand
21 exactly how you use it. What do you use for the post-
22 CHF heat transfer? Now you've gone beyond CHF. How
23 do you --

24 MR. STOUDEMEIER: All right. Then you
25 look at fluid conditions, surface temperature

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1 conditions, have correlations that calculate heat
2 transfer --

3 MR. GRIFFITH: Well, this is an example
4 where I need better text.

5 MR. STOUDEMEIER: Yes.

6 MR. KELLY: Maybe we should define what we
7 mean by post-CHF. If post CHF is transition boiling,
8 then your comment is a 100 percent correct. Because
9 the CHF point comes from the Gruenewald lookup table
10 and that fixes the heat flux for the transition
11 boiling region. But once you go past T-min or into
12 film boiling, albeit inverted annular or just first
13 flow depending upon the flow conditions, those come
14 from correlations and so those are different.

15 But you're also correct in that there is
16 no surface effect in the code. The T-min correlation
17 actually is Gruenewald Stewart, I believe if memory
18 serves. And that gives you T-min as a function of
19 pressure. But that is only for Inconel, which has
20 almost no oxidation.

21 CONSULTANT WALLIS: Aren't there surface
22 effects in film boiling?

23 MR. KELLY: Well --

24 MR. GRIFFITH: It's not film boiling,
25 Graham. Surface effects is if it quenches --

1 MR. STOUDEMEIER: It's transition boiling.

2 MR. KELLY: Exactly. And so because at
3 the time we weren't able to spend the time to come up
4 with something that was better for things like Zurk
5 oxide, we went ahead and took the conservative
6 approach. And I'm pretty sure I noted that.

7 MR. GRIFFITH: Okay.

8 MR. KELLY: But you're right, that's
9 something that we should look at in the future because
10 it is a built-in conservatism in the code.

11 MR. GRIFFITH: All right. And one of my
12 concerns was that radiation may be put in twice. And
13 assuming that we're working with the Gruenewald
14 correlation to get the heat transfer, if you will, the
15 RADENC subroutine can be used to calculate the
16 radiation heat transfer. But if you think about the
17 application, I think that's a dubious process.

18 You have a control volume that's that big.
19 You've got lots of rods in it. The hot rod is almost
20 sure to be surrounded by the hottest rod, almost the
21 hottest rods. So the radiant heat transfer to the
22 surrounding rods is going to be negligible. It's
23 just, it's going to be almost no heat transfer.

24 It's not clear from the instructions in
25 the manual that a user wouldn't do that; that you

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1 can't take the hot rod and assume its surrounded by
2 particularly cold rods or that they have a very good
3 view of the cooler regions. And I think that has to be
4 put in the manual one way or another.

5 The data which is behind the Gruenewald
6 correlations is taken in tubes from 2 millimeters up
7 to about 24 or something millimeters in diameter. And
8 it includes some radiant heat transfer to the colder
9 fluid which is passing down the tube. But it doesn't,
10 you might say, allow heat transfer to a cooler region
11 outside. But I think that's appropriate as far as the
12 hot rod is concerned.

13 So I think that that particular part of
14 the manual needs to have some very explicit
15 instructions as to how the recommendations then are to
16 be used.

17 There are also a lot of alternatives for
18 different conditions and geometries and stuff like
19 that which are there with no -- for heat transfer
20 coefficients with no instructions as to how they
21 should be used. If I got confused, other people are
22 getting confused, too.

23 The report wasn't that easy to read. And
24 it's going to be used by people who probably know more
25 than I do about a lot of it. But some of them they

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1 don't.

2 And the out-of-date models I think are
3 confusing. I think they should all be taken out of
4 the list of component models and put in an appendix
5 for people who are using old versions of the code or
6 something like that.

7 The component models and the modeling
8 guidelines should be, I think, consolidated. There's
9 no mention in the component models of the modeling
10 guidelines, which are a 100 pages further down the
11 pike. All right. And so you wouldn't know they
12 existed if you opened up the manual and decided I'm
13 going to use this as a handbook to calculate things.
14 All right.

15 And then the -- this has been mentioned in
16 several ways. But one of the things that made the CSAU
17 process easy to use was they had a figure of merit,
18 the peak temperature and they had a scatterplot given
19 in several ways with a peak clad temperature
20 calculated and measured. And you could look at it and
21 say "Ah, I'm a long way from the limit," or "I've got
22 a problem." All right? And I think that's needed.

23 It's kind of a stupid way to summarize a
24 tremendous amount of work. But a reader wants to know
25 whether he's getting close to the limit or not, and

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1 it'll give him some guidance on that.

2 The separator text, which I've mentioned
3 here, one of the components which is mentioned is the
4 separator. And the text is almost irrelevant. All
5 right? I have no problem with the answer. The
6 correlations apparently work quite well. They're based
7 on data. But the physics which a separator has is
8 pretty much missed in the text that goes with it. And
9 that, I think, has to be completely rewritten. I'm
10 not saying you should change the answer, but you ought
11 to change the text.

12 The problem basically is a separator
13 doesn't fail by not separating. It separates as you
14 go up in velocity or fluid low rate or something like
15 that, it continues to separate the liquid but it re-
16 entrains it later on. And you entrain so much that
17 the drains which go from the first stage of the
18 separation down into the steam generator or something
19 like that, those drains flood and the liquid just
20 can't go down with the limited head that you have.
21 And it's the drains rather than the separator which
22 caused the separator to fail.

23 Something else that is a horse I've been
24 riding for a long time, it doesn't really fit here but
25 I've got a rapped audience. All right?

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1 One of the things we did, a great waste of
2 time, many years ago, a tremendous waste of time was
3 plotting something like a temperature versus time or
4 an inventory versus time or something like that.
5 Time's not a very good variable. You can change time
6 by a factor of two, but the thing that really counts
7 is the inventory which is in the system. And if you
8 plotted versus inventory rather than versus time, and
9 you calculate inventory for the whole system and you
10 could do that -- I mean, this is almost trivial. You
11 have to calculate for the system experiments that
12 you've got. You have to calculate what the inventory
13 is. And the calculation could also -- whatever you
14 did now, you can do again, all right, and get that.

15 And if you plot this way, I think you'll
16 see that the inventory is really the only important
17 variable shortly after you get into the loss of
18 coolant accident. And the infinite amount of time
19 that we spent trying to improve the blowdown models
20 from data which was taken on systems which weren't
21 very well defined in terms of the break size and what
22 happened, that particular wasted time would be
23 eliminated.

24 One of the things, too, that struck me was
25 the misplaced precision. The implication was that

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1 break flow was calculated with the code, and
2 apparently that's not the case. But if even if it
3 isn't, you have to do something about the break flow
4 in the data that you're correlating. And I think break
5 flows ought to be legislated by the NRC. Don't try to
6 model some damn hole in an apparatus, all right.
7 Legislate the flow and build your apparatus so that
8 you've got a predictable break in it.

9 And the break that I found is predictable
10 is a two 20 l over d long, make the diameter what you
11 need to get the flow that you want, round the entrance
12 to the tube and you get the stuff out the other end in
13 a predictable way.

14 The details of nucleation and the details
15 of upstream history are washed out by the 20 l over d.
16 And it's a good way to run things.

17 CONSULTANT WALLIS: I thought your
18 argument in your write-up was that you look at
19 spectrum of areas. You look at a spectrum of areas.
20 If you look at a spectrum of areas, then it doesn't
21 really matter how you do the break flow --

22 MR. GRIFFITH: That's right.

23 CONSULTANT WALLIS: -- because it's break
24 flow times area that matters.

25 MR. GRIFFITH: That's right.

1 CONSULTANT WALLIS: And if you're off a
2 bit in break flow, well you get another area, you get
3 the same answer.

4 MR. GRIFFITH: That's right.

5 CONSULTANT WALLIS: But the only thing
6 there is if you're worried about the double-ended
7 guillotine break and if that's the worst case, you may
8 want to know what's the worst break flow if that's a
9 believable scenario if that's the worst case. That's
10 the only case I think where you might want to worry
11 about getting the worst break flow right. Otherwise,
12 it's all part of what you assume about areas and
13 breaks.

14 MR. GRIFFITH: That's right.

15 CONSULTANT WALLIS: It's all a spectrum
16 and you just cover it anyway.

17 MR. GRIFFITH: I agree with that. Okay.

18 So what I'd like to sort of end up with is
19 for this particular section on components, I'd like to
20 see a sort of standard presentation. And it would
21 start with a schematic that would be pretty
22 representative that would show all the flows in and
23 out. And that would be minor flows, too. Because I
24 think the minor flows in small break LOCAs are
25 important. Okay.

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1 This should be followed by a nodalization
2 diagram. And somebody would have to have a reason to
3 change that, all right? And then I think you want to
4 identify which constitutive relations you use for each
5 application. Use this for wall -- for friction, use
6 that for slip or something like that. But be more
7 specific so that the user doesn't make a stupid
8 mistake because he doesn't know enough about it.

9 CONSULTANT WALLIS: Peter, and to
10 permanent models you said something in your write-up
11 about TEES, I think, that when you have a flow
12 splitting device?

13 MR. GRIFFITH: Yes.

14 CONSULTANT WALLIS: You really have to
15 base the results on some sort of experiment because
16 it's hard to predict --

17 MR. GRIFFITH: I absolutely agree.

18 CONSULTANT WALLIS: So there has to be
19 some empiricism. You can't just draw little control
20 valve with some nodes and say we can predict the flow
21 split.

22 MR. GRIFFITH: I don't think I put it in
23 my slides, but I think--

24 CONSULTANT WALLIS: No, you didn't, but I
25 think it's in your text.

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1 MR. GRIFFITH: Yes. What I think is
2 needed in that list of component models is a flow
3 split component which I think you'd have a default
4 which would be basically to say what goes to each of
5 the branches is what comes in is that's not very good.
6 But there is a tremendous amount of data available in
7 the *Handbook of Fluid Mechanics, Volume 3* on flow
8 splits in various geometries. And you could make as
9 long a list as you want on the flow splits of the
10 recommendations based on that data.

11 It's a very complicated problem. Very,
12 very complicated problem. And as I think about it,
13 I'm not sure how important it is. Momentarily it can
14 be very important. Maybe you aren't getting any flow
15 where you think you are. But ultimately the amount of
16 flow that goes out the break is almost independent of
17 the details of how the flow splits in the various
18 places where it might occur during LOCA. And I think
19 the inventory is the key variable. And if you get
20 that right, which means getting the break flow right,
21 I think you've captured the major physics of the
22 problem.

23 CHAIRMAN BANERJEE: Well, Pete, I remember
24 that in the AP-600 scaling thing we tried to focus on
25 inventory in the core rather than, you know, the

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1 overall inventory. Because it does matter what's in
2 the core.

3 MR. GRIFFITH: Oh, yes.

4 CHAIRMAN BANERJEE: Rather than where else
5 it is.

6 CONSULTANT WALLIS: The pressurizer or
7 somewhere else.

8 CHAIRMAN BANERJEE: Yes. If it's sitting
9 in the pressurizer or sitting in the steam generator
10 it's not doing you any good. So that really seems--

11 MR. GRIFFITH: But that's only true for
12 the large break, and the very largest break.

13 CHAIRMAN BANERJEE: No. It even happened
14 in AP-600 because a lot of stuff got held up in the
15 pressurizers. You know, they would periodically dump,
16 if you remember.

17 MR. GRIFFITH: Yes.

18 CHAIRMAN BANERJEE: They would go back up
19 and dump. And there was this oscillatory behavior,
20 you know, strange stuff. And the CMTs and all sorts
21 of places.

22 MR. GRIFFITH: I know. It was a mess.

23 CHAIRMAN BANERJEE: Yes.

24 MR. GRIFFITH: It was a real mess.

25 CHAIRMAN BANERJEE: So, I mean, we are

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1 going to have to do these things for new reactors,
2 too.

3 MR. GRIFFITH: That's what I'm thinking.

4 CHAIRMAN BANERJEE: And, you know, if it's
5 held up in the steam generator in a reflux
6 condensation mode, it's not doing you any good in the
7 steam generator.

8 MR. GRIFFITH: Okay.

9 CHAIRMAN BANERJEE: You know, I mean the
10 core -- I mean, if you said that you should plot
11 against you calculated inventory in the core, I would
12 100 percent agree with you. That's going to be
13 important.

14 MR. GRIFFITH: Well, obviously, that would
15 be ideal.

16 CHAIRMAN BANERJEE: Yes. But they're
17 doing a calculation anyway.

18 MR. GRIFFITH: But we don't know that. We
19 really don't know that. We can calculate it, but it's
20 --

21 CHAIRMAN BANERJEE: But they're
22 calculating it anyway.

23 MR. GRIFFITH: Yes, I know.

24 CHAIRMAN BANERJEE: It's a way to collapse
25 the data basically.

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1 MR. GRIFFITH: Well, that's what I wanted
2 to do.

3 CHAIRMAN BANERJEE: I had a question,
4 though. If you remember the CSAU stuff, we were
5 always concerned about nodalization and we sort of
6 froze this at some point based on experiments. I don't
7 recall the history, it was so long ago. Because
8 nodalization probably mattered as much as most other
9 things on the PCT. So it was sort of adjusted to fit
10 certain things and then almost frozen.

11 MR. GRIFFITH: Well, basically that's one
12 reason I'm suggesting we freeze it. Okay. Freeze the
13 nodalization. And you change it for cause and justify
14 your change.

15 The comparisons with data would be done
16 with what might be called the frozen nodalization. I
17 think it's a better way to go.

18 CHAIRMAN BANERJEE: But how do you freeze
19 it for -- you know, you've got different integral
20 tests, different reactors, different -- you know, it's
21 no longer just the PWR, you know it's the same sort of
22 thing.

23 MEMBER CORRADINI: But as needed. Isn't
24 what Pete really is saying for guidance you would have
25 a normalized standardized set of nodalization--

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1 MR. GRIFFITH: Exactly.

2 MEMBER CORRADINI: -- and that's what you
3 would give the user. And if the user wants to deviate
4 from that, good luck, God speed.

5 CHAIRMAN BANERJEE: For every different
6 concept.

7 MEMBER CORRADINI: Yes. But I mean, if I
8 take the extreme, I mean map now the industry for
9 severe accidents there's a standard map PWR deck and
10 standard map BWR deck. And anybody can do whatever
11 they want, but to start off at least there's been
12 some, I want to call it fudging but that's not the
13 right word, tuning to some set of data that
14 essentially starts off with a normalization. That's
15 what I kind of heard you -- that's what I interpreted
16 to what I heard.

17 MR. GRIFFITH: That's right.

18 CHAIRMAN BANERJEE: Nodalization is the
19 greatest variable. You freeze it, you've taken out a
20 lot.

21 MEMBER ABDEL-KHALIK: But with something
22 like power uprates where you try to flatten the radial
23 power distribution in the core, then you can get
24 whatever results you want by varying the number of
25 assemblies that you would include in the hot channel.

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1 CHAIRMAN BANERJEE: Well, certainly you
2 can.

3 MEMBER ABDEL-KHALIK: So trying to affix
4 the nodalization may not really be appropriate.

5 MR. GRIFFITH: Well, let's say it depends
6 what you're varying. Okay. If you want to see what
7 the effect of this on that is, all right, you may have
8 to renodalize the thing that you're most concerned
9 with, but leave the rest the same.

10 MEMBER ABDEL-KHALIK: But the implication,
11 at least that was my interpretation of what you said,
12 was you're going to use a given nodalization during
13 this verification process. And you're going to ask the
14 user to use the same nodalization?

15 MR. GRIFFITH: That's right.

16 MEMBER ABDEL-KHALIK: And that may not be
17 appropriate for all core designs.

18 MR. GRIFFITH: Okay.

19 CHAIRMAN BANERJEE: I think you're right,
20 but it leads to such a lot of variation in -- you
21 know, so much uncertainty that when we did these PWRs
22 and did the comparisons with various things like LOFT
23 or semi-scale, or whatever, it was all sort of frozen
24 in a certain way. Because if you change them, your
25 results change enormously.

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1 CONSULTANT WALLIS: But isn't that then
2 putting you subject to criticism from the CFD type
3 people who always say you got to look at sensitivity
4 to nodalization? If you freeze nodalization, you're
5 artificially restricting your calculation. And you
6 really ought to say well if I double or half the
7 nodes, does it make a big different.

8 CHAIRMAN BANERJEE: Well, I think you're
9 right, but let's say if you took the chimney off the
10 ESBWR and you nodalized it finely.

11 MEMBER CORRADINI: You always pick on
12 that. Take the 8100 for a while.

13 CHAIRMAN BANERJEE: Because I like
14 chimneys. The results should not change too much.
15 And in fact, you know, that's what they find that the
16 results are not terribly sensitive to it. But if you
17 take the rest of the circular and you suddenly
18 nodalize some part very finely or some other, you
19 start to get all sorts of weird results.

20 MEMBER CORRADINI: But I guess what Said
21 said I think is a fair criticism, but you're changing
22 the figure of merit. In his case Pete's talking about
23 PCT. If I want to a power uprate in a BWR, your
24 figure of merit might be an instability parameter and
25 I wouldn't necessarily nodalize it the same way to

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1 look at that as I would for PCT.

2 MEMBER ABDEL-KHALIK: I would get a
3 different PCT value depending on how I would nodalize
4 this thing regularly. I mean depending on how many
5 channels you include within what you consider to be
6 the hot channel versus the arid channel in the core.

7 MEMBER CORRADINI: I guess I haven't seen
8 enough of these for BWRs. But in Ps I would expect
9 I'd get very much of a difference.

10 CHAIRMAN BANERJEE: Well BWRs, PCT is not
11 a problem, so who cares. I mean we are worried about
12 other stuff there.

13 CONSULTANT WALLIS: Well, you might get a
14 different -- oxidation because if everything is close
15 to PCT, you may get the same PCT. But if you've got
16 a really flat distribution of everything, you might
17 make a lot of hydrogen.

18 CHAIRMAN BANERJEE: I think Said's point
19 is important.

20 CONSULTANT KRESS: That's not his
21 concern.

22 CONSULTANT WALLIS: Not his concern.

23 CONSULTANT KRESS: Not hydrogen. The
24 concern is the brittleness of the clad.

25 CONSULTANT WALLIS: Well, okay. Well,

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1 that's the same.

2 CHAIRMAN BANERJEE: But we're driving with
3 more --

4 CONSULTANT KRESS: It's got more clad,
5 it's the same brittle level.

6 CHAIRMAN BANERJEE: -- much closer to --
7 you know, much more fuel close to the critical heat
8 flux limits.

9 CONSULTANT WALLIS: Right. Right.

10 CHAIRMAN BANERJEE: I think that's really
11 the concern. And then if you do an anticipated
12 transient with it, with a code like this, then how
13 much is nodalization effected? You know, how far away
14 are we from or what is the effect of the minimum
15 critical heat flux.

16 CONSULTANT KRESS: Well, it seems to me
17 that there needs to be a process for selecting
18 nodalization that would be based on more technical
19 issues than just it looks like the one we did before
20 and the one we did this test, it looks like the node
21 in this test. There needs to be some criteria for
22 selecting the nodalization. And that's really the
23 missing part in all these codes to me.

24 Now I don't know what that criteria is
25 right now. But that to me is the biggest flaw in the

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1 whole business is how you select the nodes.

2 MR. BAJOREK: It's one of the things that
3 -- well, we're going to pick up on this one when I
4 talk after the peer review. But it's a point well
5 taken. And one of the things that we are taking upon
6 ourselves is to write very clear specific user
7 guidelines on how they should model things component-
8 by-component.

9 For example, even the core. And I think
10 you can't get everything. You know, the radial
11 nodalization is a good point. But if we look at most
12 cores, they're 12 feet, maybe 14 feet, they have seven
13 or eight grids basically a lot of places where you
14 have loss coefficients or things that perturb the
15 flow.

16 When we did our assessment we were very
17 careful to model things like FLECHT, CCTF, SCTF with
18 the same nodalization strategy in that you have two
19 axial levels between each grid, which gave almost
20 every core or the test that we were modeling 14 axial
21 cells.

22 We haven't written it down well, but we
23 did also do nodalization sensitivities doubling the
24 nodes, cutting them in half, to show that it's impact
25 on the peak cladding temperature was fairly small. I

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1 forget exactly what it is.

2 This gave us a guideline for people who
3 are setting up plant models that as long as you model
4 the core like this with this number of axial levels,
5 your nodalization independent and you also can point
6 to your model back to all the assessment that was done
7 and say this is how the model should behave when you
8 run your full scale plant.

9 I think in many cases we --

10 CHAIRMAN BANERJEE: The point, however, is
11 that there has to be some sort of a guide. You know,
12 that's really what I think everybody is saying.

13 MR. GRIFFITH: Yes.

14 CONSULTANT KRESS: You once talked about
15 the scaling process where you looked at the
16 nondimensional variables. And you talked about a
17 proper range to put those in to make sure, say, a
18 small scale test properly models. Is there a way to
19 use that concept to decide on this nodalization?

20 MR. BAJOREK: That as meant more for
21 scaling a facility back.

22 CONSULTANT KRESS: I know it was scaling
23 between tests and thing. But I would assume there
24 might be some merit for that for just choosing nodes.
25 Noding is a scaling issue to me.

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1 MR. BAJOREK: Right. It may well work out
2 in the loop piping where you may want to look at, say,
3 a number and see what range you would be varying it
4 with your nodalization to cut down on those
5 sensitivities.

6 CONSULTANT KRESS: Yes. Yes. Anyway, to me
7 that's one of the biggest issues.

8 CHAIRMAN BANERJEE: All right. Go on,
9 Pete.

10 MR. GRIFFITH: Not much more.

11 CHAIRMAN BANERJEE: You can see how kind
12 we are to you, which normally ACRS wouldn't let its
13 own members get away with. Because in the last slide
14 "constitutive" was -- it's been spelled the same way
15 twice.

16 MR. GRIFFITH: Okay. Well, these are the
17 components I think you want. And I'm adding a flow
18 splitting module, you can see there. And some of these
19 are sort of standard. I mean the feedwater heaters
20 don't vary that much from plant-to-plant. And I think
21 you can simplify life for the working class and get
22 answers that are more easily interpreted.

23 So that's my suggestion. Thank you.

24 CHAIRMAN BANERJEE: Okay. Thank you,
25 Pete, very enlightening again, like all the peer

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1 reviews.

2 Before we go on to hearing from the staff,
3 we may as well take a short break.

4 CONSULTANT WALLIS: On time pretty well.

5 CHAIRMAN BANERJEE: Yes, almost on time.
6 Okay. We'll give you 15 minutes, not do a Corradini
7 on you.

8 Let's make it 4:45.

9 (Whereupon, at 4:31 p.m. a recess until
10 4:44 p.m.

11 CHAIRMAN BANERJEE: We're going to go on
12 the record now.

13 Just give us a moment, Steve, while we get
14 settled down.

15 Well, you've got a lot of slides here. Are
16 you sure you can get through all of them.

17 MR. BAJOREK: I will speed up no matter
18 how long it takes me.

19 CHAIRMAN BANERJEE: Okay. You will speed
20 up.

21 I think we can start without Mike --
22 simply playing hooky again. So let's go for it.

23 MR. BAJOREK: Okay. What I'm going to do
24 next is go through and kind of summarize what the
25 staff has learned from the peer review.

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1 We've taken the initial reports, we've
2 gone through the presentations and what we want to try
3 to do is describe what's going to be our plan of
4 attack here to deal with all of these.

5 CONSULTANT WALLIS: I don't think your
6 email address is correct. It's the old fashioned LAN--

7 MR. BAJOREK: Oh, that still works.

8 CONSULTANT WALLIS: It still works?

9 MR. BAJOREK: That still works.

10 CONSULTANT WALLIS: It still works? Okay.

11 MR. KROTIUK: Until December.

12 CONSULTANT WALLIS: Okay.

13 MR. KROTIUK: And then it stops working.

14 MR. BAJOREK: Okay. So I have until
15 December to learn my new one, whatever that might be.

16 One of things that those of us who have
17 been involved with the peer review and in evaluation
18 of TRACE over the past few years, we found this peer
19 review to be very valuable. We've got a lot of very
20 good constructive comments.

21 We've noted a lot of issues, problems and
22 things ourselves. But getting this from an outside
23 group really re-enforces the message that we'd like to
24 make to some of our management in that this is where
25 we need to spend some additional resources and this is

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1 where we need to spend some of our additional times.

2 CHAIRMAN BANERJEE: So where is the
3 management?

4 MR. BAJOREK: They probably all ran.

5 We feel, I think there's a general
6 consensus that, you know, the development process is
7 enhanced by having this external review group. And I
8 think the consensus is that we would benefit by having
9 an external review panel, not a one time only basis,
10 but on more of a permanent basis in the future.

11 CONSULTANT WALLIS: Well I think, isn't it
12 a true statement, that you got the peer review panel
13 because the ACRS recommended it?

14 MR. BAJOREK: I believe that's accurate.
15 I think we generally got the question when will you
16 start the peer review. I'll assume that that's where
17 it started.

18 The peer review isn't the only thing
19 that's been going on in the last year or year or a
20 half. I believe the last time that we talked to this
21 Committee was February '07. That might have been the
22 full ACRS. So it's been a year, a year and a half.

23 In addition to the peer review we've been
24 putting a lot of our time and effort into developing
25 TRACE input models for the plants. Mirela is going to

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1 speak after my presentation. She'll give you, I guess,
2 a list of the plants and talk about some of the work
3 they're doing. But we've identified a broad variety of
4 plants to cover pressurized water reactor, boiling
5 water reactor, different types, B&W plants, CE plants
6 in order to initially give us a good cross section of
7 the plants that are of interest to NRR and to give us
8 enough plants so we can start doing sensitivities and
9 looking at the code and how it performs over the
10 various ranges and conditions.

11 We have been using TRACE for advanced
12 plants. As has been brought up a couple of times,
13 there is an applicability report that's in its late
14 stages of development for ESBWR. We've been doing
15 ESBWR calculations with TRACE for quite some time now.

16 CHAIRMAN BANERJEE: But you haven't had
17 any actual confirmatory work done for Browns Ferry,
18 the uprates with TRACE, or has there been any?

19 MS. GAVRILAS: Well actually, as mentioned
20 in the SER, this all developing research. That will be
21 part of my presentation. But it was -- TRACE is
22 mentioned in the SER for the Browns Ferry EPU.

23 CHAIRMAN BANERJEE: Good. What did they
24 do with it?

25 MS. GAVRILAS: I'll refer to Len Ward on

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1 that during my presentation if you want details.

2 MR. BAJOREK: I think I talk about this
3 later on.

4 But one of our big challenges is to get
5 the input decks out of their track B format, out of
6 RELAP format, get them into TRACE. TRACE, that input
7 format and run some sample calculations.

8 We realize that anyone who wants to use
9 these decks or do audit calculations from NRR faces
10 kind of a tough job. They're used to run some other
11 code. They're used to the input in a different type of
12 format and they have some pretty tight deadlines that
13 they have to make. For them to try to do a code, to
14 do an input deck conversion, learn how to use TRACE if
15 they aren't familiar with it, they're going to miss
16 their deadline.

17 So we've been working with NRR and we've
18 taken it upon ourselves to develop these input decks,
19 run sample cases so that if someone does need to look
20 at a plant uprating or a steam generator replacement,
21 whatever might be the regulatory problem of interest,
22 they have a good starting point from that point in
23 which to begin.

24 TRACE, as I mentioned, been used for
25 advanced plants. We are doing the calculations for

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1 ESBWR. We've converted a RELAP deck for EPR. And we've
2 been doing at least large break calculations for that.
3 I think we may have also started the small break
4 calculations.

5 We've had an AP-1000 deck. We're working
6 with that. We're trying to get that ready because, as
7 you may be aware, the vendor is making some changes to
8 the plant and they're going to have to make some
9 revisions to their DCD. So we're trying to be
10 prepared both in terms of the assessment and have the
11 model ready for that. APWR will probably be the next
12 one in line which we would be developing and running
13 TRACE calculations.

14 We've talked about it a couple of times.
15 The assessment is ongoing on, although most of the
16 work right now is looking at these advanced plants.

17 CHAIRMAN BANERJEE: Now you show APEX,
18 which is a reduced height facility. But are you doing
19 any comparisons with any new experiments and things
20 like reflux condensation and things like ROSA, which
21 are full height?

22 MR. BAJOREK: Yes. The assessment basis
23 for the reflux condensation, first we've like ROSA
24 tests that we ran as part of our generic assessment
25 matrix. You can look at the comparisons between level

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1 within the steam generator tubes and the predictions
2 to what they were in those ROSA tests. And in
3 general, I think they really weren't all that bad.
4 And there's other things that --

5 CHAIRMAN BANERJEE: You know, we've heard,
6 the full Committee heard from some tests that were
7 being planned, a new set -- this was the French and
8 the Swiss. I'm trying to remember. Dana had them over.

9 MR. BAJOREK: There's another --

10 CHAIRMAN BANERJEE: They're planning some
11 new international tests in ROSA. And this was last
12 month we heard from them. I'm trying to remember who
13 they were now, but I've forgotten.

14 MR. BAJOREK: There's an international
15 program where a number of countries have been using
16 the ROSA facility to do some tests. The first phase
17 one looked at some tests. They looked at top-break,
18 kind of a Davis-Besse type scenario, some bottom
19 breaks. There were a couple of other tests.

20 CHAIRMAN BANERJEE: Are we participating
21 in those?

22 MR. BAJOREK: Yes, we are. In fact, we're
23 doing some assessment against those tests right now.
24 Not ready for publication or anything yet, but we're
25 working with that looking at those.

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1 Phase two there are some tests proposed
2 that would look at this rapid cool down of the steam
3 generator secondary side in order to pressurize the
4 plant and to enhance the reflux condensation. We've
5 recommended to our management that we participate in
6 those tests. I don't think a formal decision has been
7 made yet. But that would be very useful for TRACE
8 assessment as --

9 CHAIRMAN BANERJEE: That's in ROSA two?

10 MR. BAJOREK: That's in ROSA phase two.

11 There's also some tests that have been
12 proposed for PKL that also look at this rapid
13 depressurization.

14 Tests that we have done -- or excuse me,
15 assessments that we have done --

16 CHAIRMAN BANERJEE: Isn't it easier just
17 to put a high pressure injection system in?

18 MR. BAJOREK: If I were a designer I think
19 I would say yes. If --

20 CHAIRMAN BANERJEE: Mike is looking very
21 snarly since it's not his responsibility.

22 MR. BAJOREK: Okay. But for the reflux
23 condensation we've augmented the stuff that we've done
24 in the generic assessment with separate effects texts
25 they had done in ROSA some time ago when they looked

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1 at the behavior in the long versus the medium versus
2 the short tubes.

3 We have used the APEX facility, be it at
4 one quarter height, to run some additional
5 experiments. Those may prove to be more useful in
6 making use of the noncondensable gas tests. But those
7 have given us some additional information.

8 CHAIRMAN BANERJEE: I mean we've always
9 been concerned because these are all gravity driven
10 systems or, you know, different variations. And with
11 such a reduced height facilities you might get pretty
12 -- I remember with AP-600 we got some very different
13 results than we got from ROSA. It was hard to then try
14 to map this and scale them. And it was a mess.

15 MR. BAJOREK: Which is why we've put most
16 of our emphasis into the flex C set reflux
17 condensation. Those were very close to full height.
18 And the ROSA steam generator tests, which were also
19 full height.

20 We try to do that in all of our
21 assessment. If in doubt we try to bias our assessment
22 which are larger in scale, which is why we've made
23 greater use of ROSA and Vexy in our assessment than
24 doing additional semiscale tests or APEX tests, you
25 know unless we need those for AP-600, AP-1000.

1 So additional assessment has been going on
2 in support of the advanced plant.

3 In doing the calculations with the plant
4 decks, the Browns Ferry, the Westinghouse 412, as you
5 would expect from a code that's essentially new we
6 have noticed and found a number of problems that you
7 might relate to robustness. It requires too much
8 intervention by the code user to stop, backup and make
9 a change, change the time step, run it out, deal with
10 the next problem that comes along.

11 Many of these are due to code errors where
12 the calculation finds itself in a situation where the
13 code reaches a singularity or a problem and needs to
14 be dealt with by changing the coding or code errors by
15 the user. The input's incorrect or it's inconsistent
16 with something. We take that to heart in that that
17 means we do have to improve our documentation. We
18 start seeing a number of users make that error. That
19 means we either need to put a diagnostic in the code
20 or improve the --

21 CONSULTANT WALLIS: By "robustness," you
22 mean that the code doesn't run or it stops or it gives
23 absurd results or what?

24 MR. BAJOREK: Well, it could be any of
25 those. You know, all of the above is one of the

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1 answers. But I think the ore frustrating thing is
2 when the code continues to run, gives an answer which
3 is correct. You don't always know that for a plant
4 calculation, not enough data to compare it to. But
5 when it cranks on down to a minimum time step size and
6 takes ten hours to go a minute in transient time; even
7 if the answers are right, you can't live with that
8 type of an environment. Those are the types of things
9 that we have to correct because --

10 CHAIRMAN BANERJEE: I mean does that still
11 happen?

12 MR. BAJOREK: It happens more frequently
13 than we want it to. We keep in the back of our minds
14 that ultimately we're going to need to use this code
15 with an uncertainty methodology. That's where the
16 industry is headed. That's probably the best way to
17 gauge the accuracy of the code calculations. It's not
18 a particular transients, it's somewhere between here
19 and another value. Reality is probably somewhere in
20 between. But you're going to need to run dozens, if
21 not hundreds of calculations. And if you start to have
22 every calculation go down to some silly running time -
23 -

24 CHAIRMAN BANERJEE: Well, Dominic told us
25 that with a mature code like JAERI it takes six to

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1 eight hours. I don't know on what processors these
2 are. So how long could it take with TRACE?

3 MR. BAJOREK: I'd have to ask some of the
4 people who run the calculations. Browns Ferry, my
5 understanding, will run in a couple of hours.

6 MS. GAVRILAS: Browns Ferry, a small break
7 LOCA I think it's 20 minutes, a large break LOCA 40
8 minutes. That's a BWR.

9 PWR, I don't have a very good answer for
10 you yet.

11 MR. BAJOREK: I think the people I've
12 talked to on the Westinghouse 412, it's a couple to a
13 few hours. Probably within the six to eight CP hours
14 time. We would like to try to get that a little bit
15 shorter.

16 What's next? So we've gotten a lot of
17 information from the peer reviewers. We've gotten
18 comments from our users. We've gotten some comments
19 back from NRR and NRO who are trying to use the code
20 now for some regulatory decisions.

21 MEMBER CORRADINI: Can I ask you about
22 that, Steve? So you said you got it from NRR and NRO
23 Are any of their comments at odds with or interesting
24 supplemental to what we heard from the peer group? Or
25 is it written anywhere?

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1 MR. BAJOREK: We get them mainly verbally.

2 MEMBER CORRADINI: So a phone call and you
3 can hold it like this? But it's usually verbal
4 comments?

5 MR. BAJOREK: Yes. I think one thing
6 that's important to know is we really are looking at
7 two different worlds. The peer reviewers and a lot of
8 the code developers look at the code in terms of the
9 models, the correlation state-of-the-art modeling
10 techniques and comparisons to data; how accurate is
11 it. Code users want to be able to take that for
12 granted. Okay. They're busy with other things. The
13 most important thing is being able to set up the model
14 rapidly, make changes and get the code to give you
15 reasonable results. And reasonable is often in
16 comparison to what maybe the vendor is predicting or
17 what I saw in that last FSAR, final safety analysis
18 report. But I haven't changed my safety system and
19 I've increased the power by ten percent, sort of
20 expect the peak cladding temperature to go up
21 somewhat. And you want to get reasonable answers with
22 respect to that.

23 So I think people who are using the code
24 for plant calculations are looking at it maybe a
25 little bit differently than people who are developing

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1 the code and evaluating the code in terms of its
2 models and correlations. So we're getting very
3 complimentary information, but in a way we wouldn't
4 expect the users to come back and say "Gee, I really
5 question this model or correlation until we can pin it
6 down to a break model or something that stops the code
7 from running."

8 MEMBER ABDEL-KHALIK: Why would modeling
9 a large break PWR LOCA take more than ten times the
10 CPU that a large BWR LOCA takes?

11 CHAIRMAN BANERJEE: CP time?

12 MR. STOUDEMEIER: Joe Stoudemeier, NRC.

13 The nodalization is a lot more detailed in
14 a PWR large break LOCA. Like generally our vessel
15 components have on the order of a nodes in them, 30-D
16 vessel cells. And for the BWRs we generally run with
17 2-D vessels and a lot of the core nodalization is 1-D
18 Chen components. So that's a lot more 1-D
19 computations in BWRs than in the PWRs.

20 MEMBER CORRADINI: And you need that or
21 you need that three dimensionality in the P why?

22 MR. STOUDEMEIER: In large break LOCAs
23 there's more three dimensionality. Like the downcomer
24 refilling after -- when the ECCS comes on after
25 depressurization there's three dimensionality in

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1 there. The broken loop compared to the intact loops
2 causes normality dimensional behavior.

3 MEMBER CORRADINI: ECC bypass in the large
4 break and with respect to small break, depending on
5 your break size that can determine how many of the
6 intact loops or how many of the loops vents
7 continually to the break. So there's sort of a built
8 in asymmetry that we don't see in many of the BWR
9 plants.

10 MR. STOUDEMEIER: Yes. And the multi-
11 dimensional behavior in the BWRs is mostly radial
12 behavior in the upper plenum where water breakdown,
13 CCFL breakdown occurs and the water drains down and
14 then comes back up from the bottom of the channels.

15 And actually to some extent there hasn't
16 been a lot of testing of three dimensional
17 calculations and effects in BWRs to see whether adding
18 increased nodalization is, like that really has an
19 impact on the calculations. I think GE and INEL when
20 they were developing track BWR they just came up and
21 did these two dimensional nodalizations in the vessel.
22 And I don't know if anybody ever looked at three
23 dimensional nodalizations, to be honest, to see how
24 big an impact it is.

25 There's reasons why I know where those

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1 things would be minimized just because of the way the
2 hardware is in a BWR. But it's probably something
3 that we should examine a little more in the future.

4 MR. BAJOREK: I mean when we do some of
5 the other calculations, there's some people are using
6 TRACE coupled with PARKS to look at BWR stability.
7 There their BWR models get very complex. I think they
8 even model every channel in some cases. And now to
9 run, you know, a very short transient you do wind up
10 with a much higher CP time.

11 CHAIRMAN BANERJEE: I think we're seeing
12 the effect of TRACE most with the BWR uprates. But
13 quite significant. And I think when we get to MELLA
14 Plus, as people will be pushing that, we are going to
15 be looking at plant specific calculations for ATWS
16 instabilities. And I think TRACE is going to have to
17 be able to do those.

18 MR. BAJOREK: Yes. But for what we've
19 gathered from both sets of information, the peer
20 review comments and what we've received from the
21 users, is that we feel that our most important next
22 steps focus on first of all error resolution. When we
23 find these robustness problems that are stopping the
24 code from running in a reasonable time, we need to fix
25 those. We need to fix the problems that have been

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1 identified in the code as outright errors.
2 Deficiencies in the momentum equation, errors in the
3 specific heat, the specific energy. Because clearly it
4 doesn't make a whole lot of sense to start fixing
5 models and correlations, okay, to match data if we
6 know there are other errors out there that have to be
7 corrected first.

8 Second, is to address the peer review
9 comments.

10 CONSULTANT KRESS: Let me ask you about
11 that. What do you think you might do about comments
12 like you have some models that are overly complicated
13 and too detailed, whereas others are not. Well, what
14 do you intend to do about things like that?

15 I would have thought it doesn't hurt to
16 have an overly complicated and detailed model.

17 MR. BAJOREK: I think that unless somebody
18 points to the model and says its really that that's
19 causing a problem --

20 CONSULTANT KRESS: Or what's important is
21 running time, isn't it?

22 MR. BAJOREK: Or its complexity is hurting
23 the running time, we'll probably leave it alone.

24 CONSULTANT KRESS: Yes, that's what I
25 would recommend.

1 MR. BAJOREK: It would not be real high on
2 the list of priorities.

3 I think it's very important to look at the
4 models where there may be some mixing and matching,
5 okay, as keeping the nucleation part of one boiling
6 correlation and using the convective enhancement from
7 the other. Eventually we're going to have to try to
8 make those more uniform or justify that delta. But if
9 it's not slowing the code down and is not clearly
10 inaccurate, we probably won't treat that as anywhere
11 near as important as to fixing the things which are
12 clearly errors --

13 CHAIRMAN BANERJEE: But basically time
14 step control that's giving you the problems in run
15 time? Driving you down to a very small time step and
16 holding you there?

17 MR. BAJOREK: Sometimes that's it.

18 CHAIRMAN BANERJEE: Is that to do with the
19 interface being around or why is that happening?

20 MR. BAJOREK: I think there could be a
21 different problems with that.

22 CHAIRMAN BANERJEE: Somebody should tell
23 us. Is there a problem with this and why is that
24 happening?

25 MR. BAJOREK: I think one of the more

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1 recent things that we've put into SNAP, the tool that
2 helps people with the input, is to try to avoid
3 situations where people are putting very small nodes
4 in conjunction with very large ones. Kind of the
5 thimble tube adjacent to the swimming pool. Because
6 a very small oscillation in the swimming pool, the
7 large node, can overwhelm what's going on in the other
8 one. You get high velocities, rapid changes in some
9 physical parameter, the time step size decreases to
10 try to catch those types of things.

11 CHAIRMAN BANERJEE: Now why doesn't that
12 happen in RELAP5?

13 MR. KROTIUK: It does happen in RELAP5.

14 CHAIRMAN BANERJEE: It does?

15 MR. KROTIUK: Yes.

16 CHAIRMAN BANERJEE: So it's actually
17 handled in what way there?

18 MR. KROTIUK: The way you handle that is
19 you have to make your model correct. You have to
20 optimize your model.

21 The limitation with the small nodes, some
22 bodies next to large bodies, is the same and it's
23 irrespective of whether it's RELAP or TRACE. It's
24 optimization of your modeling.

25 CHAIRMAN BANERJEE: So that puts even more

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1 force on Tom Kress' comment, right? It gives the user
2 --

3 CONSULTANT WALLIS: It's also a problem in
4 CFD. You don't want to have such huge nodes here and
5 little tiny ones attached to it.

6 MR. BAJOREK: But that's an example. But
7 the idea of robustness can come from simply how it's
8 been modeled to how the models and correlations are
9 treating those changes. And in some cases they need
10 to be changed in order to increase that running time.

11 MEMBER SHACK: Decrease the running time.

12 MR. BAJOREK: Decrease the running time.

13 I'm sorry.

14 MEMBER SHACK: Unless you're selling
15 computers, more is better.

16 MR. BAJOREK: One of the areas that we are
17 putting a very high priority on is documentation.
18 Just to kind of brief everyone. Our feeling is that
19 as we change the documentation at this point we want
20 to try to continue to release it and maintain it as a
21 set. I think the problem that we heard a number of
22 years ago, both for TRACE and some other codes as
23 well, is that changes are continually made to the
24 code. They don't get it into the theory manual. The
25 code never gets reassessed.

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1 We have tried to make sure that as we make
2 changes they get into the theory manual right away.
3 We know there's ways we can improve how descriptive we
4 are there. We will continue to rerun those cases and
5 update the assessment report. Now it may not be every
6 month or every code release, but we don't think it's
7 going to be ten or 15 years, as I think it had been in
8 the past.

9 As we make a number of these changes the
10 idea is to rerun all of those 550 cases and update the
11 assessment report.

12 As I've mentioned before, we've tried to
13 take advantage of different techniques to handle the
14 input decks and regenerate the reports. So even
15 though it's a fairly large number of cases, we think
16 we've developed things in such a way that repeating
17 all of these is not going to be near as onerous as it
18 had been in the past. It's not going to relieve you
19 of the engineering of looking at the results and
20 making some decisions, but the physical process has
21 been speed up. And perhaps most important is making
22 sure that when we do have changes those are quickly
23 and accurately reflected in the user manuals.

24 In terms of what we've learned from the
25 peer review, and I think we've heard it from each of

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1 the reviewers, that they all had difficulties with the
2 documentation. One that is of particular note and
3 interest to us right now is that lack of specific user
4 guidance for plant input deck development. We saw
5 just in terms of looking at the documentation. But I
6 also think Dr. Bestion, somebody else said, in looking
7 at uncertainties there's a few things which may give
8 you a few degrees K, but one of those larger ones was
9 the user impact, the user effect. And unless we make
10 our input manual specific enough so that we can give
11 one to this person, one to that person, somebody over
12 here and come up with models that look pretty close to
13 one another, we're just going to be inviting a large
14 user effect in the future.

15 The other problem in the documentation had
16 to deal with identifying which specific models were
17 actually used in TRACE. We mixed this idea of being
18 specific, identifying the model with maintaining and
19 preserving the history. We want to do that. We want
20 to keep the history, but in the long run we think that
21 is going to have to be accomplished by splitting this
22 up into a very factual theory manual and a second
23 volume that preserves the history and gives you all of
24 the details that you need to have or might want to
25 have in using some of the models.

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1 So with respect to what we're proposing
2 and what we're thinking about as a solution then is
3 twofold.

4 First would be a development of I say two
5 reports. It's probably two sections that would go into
6 the user manual. And what these would do is they would
7 go through a plant, a PWR and a BWR, component-by-
8 component and layout what you might all "cookbook" on
9 how you set up that plant. Here is how you should
10 model the core. Here is how you model the upper
11 plenum, the pressurizer, steam generator. And laying
12 out specific guidelines.

13 First, on which component to use. The
14 code's very flexible and gives you actually several
15 choices in some cases. But we need to decide upon
16 that, let the user know exactly what to do. Give them
17 a recommended nodalization and that will point back to
18 the assessment cases that we've done and the
19 nodalization sensitivities that will help the user
20 define his nodalization. And we say as long as you
21 stay within these bounds, we think the code will give
22 you some accurate results and you won't run into some
23 of these robustness issues.

24 If you have good reason to go outside of
25 that, well then that's something that you're going to

1 have to think about a little bit more, bring to the
2 attention of the code developers and others who are
3 more acquainted with the code to make sure you aren't
4 doing something that's going to invalidate something.

5 MEMBER ABDEL-KHALIK: When you say
6 "reports," do you mean user manuals?

7 MR. BAJOREK: User manuals.

8 MEMBER ABDEL-KHALIK: The theory will
9 remain unified?

10 MR. BAJOREK: Theory manuals stay there,
11 but when we say model a pressurizer, okay, we'll be
12 looking at the assessment reports and so you should
13 model with five nodes. It should be using a pipe
14 component. The surge line would be part of that.
15 Here's where you should have the area changes.

16 The reason we think we can do that is if
17 you go from plant-to-plant in those allotted changes,
18 pressurizers look pretty much like a pressurizers,
19 cores different fuel assemblies but they're generally
20 12 to 14 feet in height, they have grid sets, almost
21 uniform elevations. (1) Because the vendors like to
22 be able to put their fuel in someone else's plant. So
23 they don't want to try to invite more problems than
24 they're trying to solve in doing that. So we can take
25 advantage of that and really lay out a set of

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1 guidelines for the users in setting up their models.

2 As I mentioned: (1) We want to make that
3 easy for the user to use the code but (2) We want to
4 try to rule out and get rid of the user effect as much
5 as possible.

6 CHAIRMAN BANERJEE: So what PWRs are
7 coming up for uprates after Millstone?

8 MR. STOUDEMEIER: Millstone's a P.

9 CHAIRMAN BANERJEE: P. I'm sorry. I said
10 a PWR.

11 MR. BAJOREK: Millstone. I think I heard
12 Calvert Cliffs at some point.

13 CHAIRMAN BANERJEE: So you're setting up
14 at Calvert Cliffs?

15 MR. BAJOREK: I've got a list in my office
16 I can show you.

17 CHAIRMAN BANERJEE: No. I'm just looking
18 at the decks that we're setting up.

19 MS. GAVRILAS: Mirela Gavrilas from
20 Research.

21 I have a table that summarizes the decks
22 that we'll working on over the next two years.

23 CHAIRMAN BANERJEE: And they are in line
24 with the uprates or steam generator changeouts, or
25 whatever they're doing.

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1 MS. GAVRILAS: They're definitely involved
2 and informed by NRR and their pending needs.

3 MR. BAJOREK: Most of the initial decks
4 are BWRs. I saw some of those. There are some on the
5 list, NRR has identified those, which ones are coming
6 up I don't know.

7 And development of the decks, it's looking
8 at not only in the plant uprates and what NRR's needs
9 are, but also to make sure that we have a good variety
10 of plants so that as other regulatory issues come up,
11 such as: What happens if debris blocks the bottom of
12 the typical Westinghouse plant, what might be the
13 impacts? We'd like to have plants that we can look at
14 these different types of phenomena of interest.

15 CHAIRMAN BANERJEE: You have to keep the
16 bypass flow and stuff there.

17 MR. BAJOREK: Well, whether it's upflow or
18 down flow, yes, there's different varieties out there.

19 CHAIRMAN BANERJEE: Yes.

20 MR. BAJOREK: We've gotten started on this
21 for the user manuals. We've been able to retain Brent
22 Boyak as a technical editor. And as soon that
23 contract gets through our bureaucracy, we'll be able
24 to start making changes to it and make revisions at
25 the same time where we will be deciding some of these

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1 modeling decisions so that those can get factored into
2 the user manual.

3 MEMBER CORRADINI: So Boyak will become
4 kind of a lead author to regularize all of this?

5 MR. BAJOREK: Yes. Yes. He'll --

6 MEMBER CORRADINI: He'll be the first
7 intelligent user to try to summarize what you think,
8 what he thinks you guys are saying?

9 MR. BAJOREK: He will help put it in
10 intelligible language so that it is clear to a user
11 that might be familiar with the plant, familiar with
12 the code but may not have a lot of experience in
13 setting up those models. So they'd be able to take
14 the input guide, but able to apply it for some
15 facility that maybe no one's modeled before, but also
16 have those guidelines on there that if he is given
17 charge of modeling a specific plant, they could go
18 through and do that as well.

19 MEMBER CORRADINI: The only reason I asked
20 that is I was late, so all I heard is George's and
21 Pete's comments. But to me this is very important
22 because, well I think Pete or somebody said it, that
23 the biggest potential fallacy is that somebody uses it
24 incorrectly, doesn't even know they're using it
25 incorrectly and so the guidance is key particularly a

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1 set of guidance where they understand where they're
2 close to a cliff.

3 MR. BAJOREK: And we also look at it as a
4 way of helping our own development. If you have
5 people starting to use five or six different options
6 to do the same thing, you may be trying to fix five or
7 six different parts of the code to fix robustness
8 problems. At least if you initially say "Do it this
9 way," you can start by making that work and then you
10 can gradually expand on the flexibility of the code as
11 time goes on.

12 CHAIRMAN BANERJEE: Steve, you're going to
13 keep moving on.

14 MR. BAJOREK: Oh, okay. All right.

15 We talked about the theory manual. We want
16 to split that into two different volumes.

17 We would like to incorporate many, if not
18 all of the suggestions that we've heard for the
19 documentation. Adding a chapter to the theory manual
20 to look at the modeling strategy. A chapter to look at
21 the flow and heat transfer regimes.

22 Taking use of modern technologies to link
23 various chapters. Those are the question, you know,
24 you're not shuffling through the thousand pages to
25 find where it describes particular input. But go back

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1 to the links. And also be able to take all of the
2 references and link those into the documents so you
3 weren't chasing around for some reference that is only
4 somebody's desk drawer somewhere. That's always a
5 problem.

6 We agree with the idea that we would like
7 to try to relate the assessments, first of all back to
8 the PERTs. We think we've done that. But also get a
9 better cross reference to which tests are testing
10 individual models and correlations.

11 Ranges are very important. We think we have a
12 very broad range when it comes to looking at reflood
13 rates, pressures, subcoolings but we need to do a
14 better job of summarizing where that's at and making
15 it so that a user would know if they're starting to go
16 outside of that valid range.

17 Okay. I have to have my arm behind my
18 back and say any revisions and work is contingent on
19 the resources. I mean, this is our intent but we do
20 have to balance that with the need for setting up
21 plant decks, continuing assessment, you know and doing
22 other --

23 CHAIRMAN BANERJEE: So moving this model
24 development tests to the assessment, this is what
25 pertains to the development or choosing of individual

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1 correlations and things and the support and the way
2 that you've assessed them, that sort of stuff?

3 You know, George was talking about I think
4 how to relate a correlation to the assessment that has
5 been done --

6 MR. BAJOREK: Right.

7 CHAIRMAN BANERJEE: -- already. And that
8 wasn't very well written up. I mean, there was parts
9 of it, but I think that needed to be expanded on. So
10 there needs to be some new writing; it's not just
11 moving, you know.

12 MR. BAJOREK: We intend to do that, but
13 notice that we're starting with the user guide and the
14 user manual.

15 CHAIRMAN BANERJEE: Right.

16 MR. BAJOREK: We think that's the greatest
17 need in order to make the code useable for the staff
18 and anyone else that needs to use it. We're going to
19 start with that. And then as additional resources
20 become available, we'll move into the theory manual
21 and the assessment --

22 CHAIRMAN BANERJEE: Are there flags
23 anywhere in the code if some very important
24 correlation is being used completely outside its
25 range?

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1 MR. BAJOREK: There are a number of
2 warnings that show up if you start to go out of some
3 ranges. But I don't believe it's in there to the
4 extent that would prevent a user from using something
5 where it hasn't been assessed over the right range of
6 pressure or subcooling, or heat flux, anything like
7 that. It's usually when the correlation starts to get
8 into a numerical problem that you get that warning.

9 CHAIRMAN BANERJEE: You don't know then
10 which correlation, it just bombs, right? Does it tell
11 you?

12 MR. BAJOREK: In some cases. But that
13 would make things too easy, so --

14 MEMBER CORRADINI: Actually, if I may?

15 CHAIRMAN BANERJEE: Yes. Go ahead.

16 MEMBER CORRADINI: So I'm curious about
17 that just from a calculation -- so in this assessment
18 nobody ran it except none of the four of these learned
19 gentlemen got in there and tried to do something to
20 kill it. So are you letting people outside of the
21 staff -- or not letting. Are you encouraging people
22 outside of the staff to use it and then get feedback
23 onto it?

24 Because, for example, trace back of
25 failure is very important, is a very important way of

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1 learning how it functions. So what are you doing
2 there?

3 MR. BAJOREK: The more people that use the
4 code, the better. We have our own staff running it.
5 CAMP. There are a number of people running the
6 calculations using TRACE. We got contractors running
7 it.

8 So the user community is gradually
9 expanding.

10 MEMBER CORRADINI: Okay.

11 MR. BAJOREK: It's not just the developers
12 and the people who are immediately down the hall from
13 them. So it is going out.

14 We tell our CAMP members that the more
15 people that do get involved with the assessment and
16 give us feedback, the better.

17 MEMBER SHACK: You have Tracezilla for
18 your bug tracking.

19 MR. BAJOREK: What's that? You have seen
20 that? What is it?

21 MEMBER SHACK: Tracezilla. That's the
22 usual bug tracking is "zilla" something.

23 MR. BAJOREK: Okay. We've had some
24 comments on assessment. We think that we have a
25 fairly comprehensive assessment matrix, but we don't

1 see that as the end of the line. We're continuing to
2 expand on that. We would keep those 550 some cases,
3 expand that as need be for new and advanced plants.
4 And also augment that with things that have either
5 fallen through the cracks because we didn't think of
6 those the first time around or we couldn't address
7 them because we had either questions on how the code
8 would perform for those or the lack of experimental
9 data.

10 CONSULTANT WALLIS: How about containment?
11 I mean, in the ESBWR all the phenomena that happen are
12 in the containment or they're in the large volume like
13 the wetwell. And whether or not you get
14 stratification and the flow patterns develop and how
15 you predict the heat transfers to the walls, and all
16 that. They're all important. I don't see much of
17 that in your assessment.

18 MR. BAJOREK: For conventional Ps and Bs
19 you would generally rely upon mass and energy release
20 being generated by some code fed into a containment
21 code; CONTAIN, GOTHIC, LODIC --

22 CONSULTANT WALLIS: Something else.

23 MR. BAJOREK: -- to give you the
24 containment pressure and then that becomes a boundary
25 conditions.

1 CONSULTANT WALLIS: Well, TRACE is going
2 to do the CONTAIN as well, isn't it?

3 MR. BAJOREK: We can link TRACE with
4 CONTAIN.

5 CONSULTANT WALLIS: But you have CONTAN
6 component?

7 MR. BAJOREK: We have a CONTAN. We're
8 working to try to activate that and give it the
9 functionality like CONTAIN.

10 MEMBER CORRADINI: Before we launch off
11 into a whole new development, I guess I'd be -- I mean
12 maybe I'm just too old fashioned. I mean, you've
13 spent a lot of money on other things that supposedly
14 do containment correctly. I would be more interested
15 in how you properly interface between what is truly a
16 primary system model code and a containment code
17 rather than adding more components to this. I mean,
18 that's just my -- everybody's got their own slice of
19 this.

20 I mean, typically for a pressurized water
21 reactor if you bias the containment pressure low,
22 you'll get more conservative answers. So typically you
23 would take that mass and energy release, feed it into
24 a qualified containment code, get that pressure
25 history. Maybe you bias it down another psi or so.

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1 And then use that as your boundary condition.

2 CHAIRMAN BANERJEE: I guess the concern
3 with the ESBWR is that the containment and the primary
4 system is very closely coupled.

5 MEMBER CORRADINI: Yes.

6 CHAIRMAN BANERJEE: I mean, there's a lot
7 of stuff happening which is very closely coupled.

8 Now if I interpret it right, is Mike's
9 question he's asking where are these boundaries and
10 interfaces and how are they going to be coupled to
11 other codes? It's not obvious, you know, because
12 everything is so highly coupled. How we do that?

13 MEMBER CORRADINI: What we saw an audit
14 calculation -- just to finish. I mean Sanjoy's got it
15 right. What we saw in audit calculations is they fed
16 at the break location for the main steamline break,
17 right, to a MELCOR calculation. And I don't even
18 remember what was the -- I think it was a TRACG
19 calculation, right?

20 CHAIRMAN BANERJEE: Right.

21 MEMBER CORRADINI: From the licensee --
22 from the applicant.

23 So I'm just kind of curious that you could
24 take the path as you suggested, but it strikes me as
25 a development path where you've already spent all the

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1 time and effort somewhere else that if you properly
2 think through how you pass information?

3 CHAIRMAN BANERJEE: If you can find the
4 location --

5 MEMBER CORRADINI: Yes.

6 CHAIRMAN BANERJEE: -- then you can
7 actually work like TRACE and --

8 MEMBER CORRADINI: Right.

9 CHAIRMAN BANERJEE: If we could couple
10 them together. Those probably a little bit easier to
11 couple, those than these.

12 MR. BAJOREK: Yes. We've done coupling
13 with TRACE and CONTAIN and that works.

14 Now ESBWR, that was a different problem.

15 CHAIRMAN BANERJEE: Because that's so
16 tightly coupled.

17 MR. BAJOREK: Because it's very tightly
18 coupled.

19 CHAIRMAN BANERJEE: Right.

20 MR. BAJOREK: If you look in the ESBWR
21 applicability report, that containment the drywell's
22 been modeled with pipes in the vessel component.
23 We've also done that in tests like PUMA and PANDA as
24 an attempt to basically try to benchmark how you would
25 model that in those tests which supposedly mimic ESBWR

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1 and use much of that in the actual plant calculation.
2 So it's sort of been it's own case.

3 MEMBER CORRADINI: And that's also in the
4 March 2008 the PUMMA?

5 MR. BAJOREK: Yes.

6 MEMBER CORRADINI: I mean the PANDA?

7 MR. BAJOREK: The PUMA, PANDA, Giraffe,
8 all those critters.

9 MEMBER SHACK: But already benchmarked
10 MELCOR against those same experiments, right? I mean,
11 so you're kind of marching off on parallel paths here.

12 MR. BAJOREK: Different missions, though.
13 MELCOR is looking at, I guess, the long term
14 pressurization.

15 MEMBER SHACK: Right.

16 MR. BAJOREK: Whereas, TRACE wants the
17 pressure early in time to get good feedback and
18 boundary conditions for looking at the inner vessel
19 mixture level. There's an overlap.

20 CHAIRMAN BANERJEE: This is a question.
21 Is GE doing the long term with TRACG as well?

22 MEMBER CORRADINI: They were, yes.

23 CHAIRMAN BANERJEE: They're doing
24 everything with TRACG.

25 MEMBER CORRADINI: The answer is in my

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1 memory yes, but I want to make sure I understand what
2 you say long term/short term. Can you give me a time
3 what you mean by that?

4 MR. BAJOREK: I mean long term --

5 MEMBER CORRADINI: We're talking the first
6 hour when you say "short term?" Because --

7 MR. BAJOREK: Short term is well within
8 the first hour, Joe? What's the minimum? It's several
9 hundred seconds, I think.

10 MR. STOUDEMEIER: Yes. The minimum is
11 usually within ten minutes.

12 MR. BAJOREK: Peak pressure, I think, is
13 tens of thousands of seconds.

14 MR. STOUDEMEIER: Well, I think right now
15 it keeps climbing and climbing.

16 MEMBER CORRADINI: It's at 72 hours.

17 CONSULTANT WALLIS: Like 72 hours.

18 MR. BAJOREK: Seventy-two hours?

19 CHAIRMAN BANERJEE: That's due to the
20 hydrolyses, right?

21 MEMBER CORRADINI: But I want to
22 understand if you could just repeat? Now that I
23 understand what short term is, can you repeat the
24 reasoning of why that's important there? I'm sorry.

25 MR. BAJOREK: Okay. There has been two

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1 different approaches. The MELCOR approach has been
2 used to look at that long term containment pressure.

3 MEMBER CORRADINI: Correct.

4 MR. BAJOREK: So it's more interested in
5 that long term behavior.

6 MEMBER CORRADINI: Right.

7 MR. BAJOREK: For TRACE, however, since
8 we're looking at vessel inventory all we need is
9 pressure to give us a reasonable back pressure for the
10 vessel for the assessment and work that has been done
11 there has been focused to look at that early time
12 pressure transient, not the phenomena that we dictate
13 what happens 72 hours into the event.

14 MEMBER CORRADINI: So let me push that one
15 more time. So what is not in MELCOR that needs to be
16 there for that first hour? I don't think of anything
17 that's missing.

18 CONSULTANT WALLIS: Doesn't MELCOR have a
19 one node containment?

20 MEMBER CORRADINI: It can have --

21 MEMBER SHACK: No. MELCOR has a very
22 simplified reactor model.

23 MR. STOUDEMEIER: Yes. That's, I think,
24 the big difference is we do a lot more detailed
25 reactor vessel --

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1 MEMBER CORRADINI: Okay. So I'm not going
2 to let go of this until I'm clear. But now we're
3 pointing back at MELCOR where we know it's not
4 perfect, but it balances mass energy which is the
5 vessel. So we're back to coupling.

6 So the MELCOR containment modeling would
7 be adequate if we had a proper coupling between what
8 TRACE was feeding it in that first hour.

9 MR. BAJOREK: I believe that's --

10 MR. KROTIUK: No.

11 MR. BAJOREK: No?

12 MR. KROTIUK: I have one extensive
13 coupling between TRACE and CONTAIN trying to model
14 ESBWR in the PUMA experiments. They are so tightly
15 coupled that the coupling between the two codes does
16 not adequately work. There is numerical and
17 calculational problems in doing that. Because there
18 could be slight differences in property tables between
19 CONTAIN and TRACE --

20 MEMBER CORRADINI: We switched to CONTAIN
21 all of a sudden.

22 MR. KROTIUK: Yes. Because that's what I
23 did.

24 MR. BAJOREK: That's already done.

25 MEMBER CORRADINI: No, it's not. It's not

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1 the same thing. What's in MELCOR is Hector. What's in
2 CONTAIN is a different formulation of the basic
3 balance equations; that I know, unless something
4 changed 20 years ago.

5 MR. KROTIUK: Yes. But all I'm saying is
6 is that you have to have the property tables tightly
7 matched.

8 MEMBER CORRADINI: Okay.

9 MR. KROTIUK: And if they're not matched,
10 then you're going to have problems.

11 MEMBER CORRADINI: Okay. But I -- okay.
12 I'll stop now.

13 CHAIRMAN BANERJEE: I guess coupling --

14 MEMBER CORRADINI: But I'm not going to
15 forget this one.

16 CHAIRMAN BANERJEE: -- coupling, TRACE and
17 MELCOR is an option. I mean, tied to coupling but you
18 have to make sure that it can be done.

19 MEMBER CORRADINI: But that helped. Thank
20 you very much.

21 MR. KROTIUK: Okay.

22 CONSULTANT KRESS: How will you know when
23 you've done enough assessment? You'll only know that
24 when you actually do an uncertainty calculation and
25 the uncertainty is acceptable?

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1 MR. BAJOREK: I think that's the right
2 answer, yes. And once we do uncertainty and if our
3 difference between our 95/95 PCT and the 50th the
4 nominal PCT is 100 degrees, we're happy, we're
5 probably done. If it's 700 degrees --

6 CONSULTANT KRESS: So you'd be using that
7 as your figure of merit for you've done enough
8 assessment?

9 MR. BAJOREK: I think the expectation is
10 that best estimate nominal p-cladding temperatures
11 have a lot of margin. And if you start getting a
12 95/95 p-cladding temperature that challenges the
13 regulatory limit or exceeds it, we've got to work to
14 do on at least one or more of those models. I think
15 that's probably the answer.

16 CONSULTANT KRESS: Good answer.

17 MR. BAJOREK: Now for the assessment that
18 we think is more near term and important and has been
19 pointed out by the peer review, we would agree that
20 looking at condensation, direct contact condensation,
21 condensation near the ECC jets as you would see in a
22 COSI experiment or a Westinghouse EPRI one-third
23 scale, as Dr. Bestion pointed out, ranking up there as
24 being one of the more important things that we did not
25 really get to and we should have.

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1 NRU and Achilles were a couple of tests we
2 would like to assessment. We originally did want to
3 those, but it was difficult to get the experimental
4 data. Either it wasn't available to us, the tapes were
5 corrupt. It was going to wind up taking a lot longer
6 to do those.

7 CHAIRMAN BANERJEE: Isn't it mainly a gap
8 conductions problem? What the fuel rod model there?

9 MR. BAJOREK: NRU and LOFT are the only
10 experimental tests that made use of nuclear rods. NRU
11 is the only one that was pressurized. So in those
12 material tests that they ran, they ran those up and
13 burst the rods. Okay. And did measurements of the
14 cladding temperature and the gap pressure when burst
15 occurred. So it gives us --

16 CHAIRMAN BANERJEE: And put it into CHF?

17 MR. BAJOREK: They ran a reflood test.
18 They basically put a test facility inside the Chalk
19 River Reactor, drained the water out of it, let the
20 rods go up, burst and then went through a reflood
21 transient. Very useful in assessing your fuel rod
22 models, which is something that we don't get a whole
23 lot of opportunity to do in all those other 550 cases.

24 If you look at uncertainties and
25 contributors to them, the Bemuse work that's being

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1 done right now in NEA, I guess, shows that hey, fuel
2 rod models are very important in the overall
3 uncertainty. But if you look at everybody's
4 assessment, ours and what the vendors are doing,
5 there's not a whole lot of opportunity to do that. So
6 that's why NRU is high on that.

7 CHAIRMAN BANERJEE: I'm trying to
8 understand what this model does. Does it effect PCT,
9 Appendix K calculations, best estimate; which one?

10 MR. BAJOREK: It can effect your p-
11 cladding temperature because depending on when and
12 where the rod bursts, that will expose cladding to a
13 double sided metal water reaction. And if you're
14 looking at cladding temperatures in excess of
15 1800/1900 degree Fahrenheit, the metal water reaction
16 will drive you to even higher temperatures very
17 rapidly. So --

18 CHAIRMAN BANERJEE: But if you stay within
19 the Appendix K limits, is there any chance the rods
20 will burst?

21 MR. BAJOREK: Oh, they'll burst.

22 CONSULTANT WALLIS: Steve, we're waiting
23 to see how you respond to the peer review. And you've
24 gone into all this stuff, which is what you're doing
25 even without the peer review you do this stuff. Are

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1 you going to get on to how you respond to the large
2 number of specific comments from the peers?

3 MR. BAJOREK: To an extent. What I wanted
4 to do here is first deal with the assessment. The
5 stuff that's highlighted here in green are items that
6 have been specifically brought up as part of the peer
7 review. So I just wanted to show that, yes, there are
8 parts of the peer review that absolutely we agree with
9 it --

10 CHAIRMAN BANERJEE: On the fuel rod
11 models, Steve, you're going to have to convince me a
12 little more about their importance here. I still don't
13 really get it. If you do the best estimate or an
14 Appendix K calculation and you're well within the
15 limits, how relevant are these tests to that?

16 MR. BAJOREK: In almost any LOCA transient
17 you will burst a fair number of rods. Certainly the
18 rods within your hot assemblies. Rods will burst with
19 normal pre-pressurization, 2 to 400 psi.

20 CHAIRMAN BANERJEE: At what temperatures
21 will they burst?

22 MR. BAJOREK: They will burst at about
23 1400 to 1500 degrees Fahrenheit. Depending on your
24 power, you can burst those rods in the hot assembly
25 during blowdown. That's if you're lucky. Because when

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1 you burst them there, you'll burst them fairly low --
2 you'll burst them closer to the peak power location
3 which could be lower in the core.

4 If you don't do it then, you will probably
5 burst the rods in the hot assembly during late refill
6 or reflood because you'll have a much large delta p
7 between the pressure inside the rod than what you have
8 out in the system, which now could be hundreds of psi
9 as that rod pressurizes and the rod heats up softening
10 the clad, and then it will also burst more at 1400
11 degree Fahrenheit, but for some different mechanisms.

12 In either case, you're going to wind up
13 with the rod burst. Now if it bursts higher in the
14 bundle near your peak cladding location, maybe because
15 it's away from the reflood front, now you have the
16 dual penalty of having poor heat transfer and having
17 metal water reaction near that.

18 MEMBER CORRADINI: But I think the way
19 you're explaining it it's more a matter of the
20 oxidized fraction question than the peak clad
21 temperature question. Because the two -- you aren't
22 going to do a peak clad temperature calculation to
23 answer that. It's going to be assessing that, and that
24 was some sort of multiplier or some sort of additional
25 analyses to determine, right? If I remember

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1 correctly. Because I'm a little bit out of my element
2 about there's a multiplier already in terms of the reg
3 guides of what you would assume to be how much it
4 would be double sided.

5 I mean, you're explanation is
6 mechanistically, but in essence you've transferred
7 from a PCT issue to a fraction of the cladding
8 oxidized issue, right, in terms of if you're past the
9 limit?

10 MR. BAJOREK: You're really dealing with
11 both. Because you may be dealing with an oxide --

12 MEMBER CORRADINI: Right. I understand.

13 MR. BAJOREK: -- limit, but because of the
14 metal water reaction you're putting much more energy
15 into the clad.

16 MEMBER CORRADINI: Okay.

17 MR. BAJOREK: And that's going to drive
18 your temperatures up even faster there.

19 CHAIRMAN BANERJEE: You have it double
20 sided, that's --

21 MR. BAJOREK: Yes.

22 CHAIRMAN BANERJEE: And what did NRU show?

23 MR. BAJOREK: Let's see --

24 CHAIRMAN BANERJEE: Did they burst at 1400
25 or 1500?

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1 MR. BAJOREK: At about that range.

2 CHAIRMAN BANERJEE: Did they? And then
3 you got oxidation on both sides?

4 MR. BAJOREK: Yes.

5 MEMBER CORRADINI: Fourteen hundred/1500
6 Fahrenheit?

7 MR. BAJOREK: Fahrenheit.

8 CHAIRMAN BANERJEE: Interesting tests.

9 MR. BAJOREK: I mean it's --

10 MEMBER SHACK: We only maintain cool with
11 geometry. There's never any guarantee that you
12 wouldn't burst fuel rods.

13 CHAIRMAN BANERJEE: Oh, yes. That's all
14 right.

15 MR. BAJOREK: But anyway, that's on our
16 list.

17 CHAIRMAN BANERJEE: Okay.

18 MR. BAJOREK: We'll get that out --

19 CHAIRMAN BANERJEE: So that sort of
20 justifies doing it. I didn't realize they burst at
21 such a low temperature.

22 MR. BAJOREK: Yes, they do.

23 CHAIRMAN BANERJEE: Yes. We're going to
24 have to move on.

25 MR. BAJOREK: Okay. Okay. Other

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1 assessment, and I'll just go over this very quickly.

2 So there's yes items that have identify
3 looking at loop seal clearance, CCFL. Yes, we're
4 looking at tests and doing assessment to deal with
5 those.

6 There's some other green ones down here,
7 blowdown film boiling, downcomer and some of the non-
8 LOCA tests. I haven't filled in a test over here
9 because non-LOCA that's various sources. Blowdown and
10 downcomer, actually I'd like to talk a little bit more
11 about which tests may really fulfill that assessment
12 purposes. Some tests are better than others.

13 Okay.

14 CHAIRMAN BANERJEE: Now where are we? Are
15 we finished with your prioritization of peer review
16 issues?

17 MR. BAJOREK: No.

18 Switching to the colored slide.

19 I was going to go to look at some
20 assessment results.

21 CHAIRMAN BANERJEE: Ah.

22 MR. BAJOREK: Okay.

23 CHAIRMAN BANERJEE: Now, is that going to
24 cut into Mirela's time or what?

25 MR. BAJOREK: I can if you like, but--

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1 CHAIRMAN BANERJEE: How much time are you
2 going to take on this?

3 MR. BAJOREK: This would probably take
4 about 20 minutes.

5 CHAIRMAN BANERJEE: And we don't have a
6 spot on the agenda for this?

7 CONSULTANT WALLIS: Could we come back to
8 other stuff.

9 MR. BAJOREK: Yes, we could come to that.

10 CHAIRMAN BANERJEE: Then you're going to
11 go to plans to resolve peer review and user issues,
12 and then you have momentum equations?

13 MR. BAJOREK: I'll tell you what might
14 work out best. I really meant for this one as
15 primarily background information.

16 CHAIRMAN BANERJEE: Right.

17 MR. BAJOREK: Because I heard some many
18 want to see some sample results for our assessment.
19 I can do that, and I do in this presentation primarily
20 with the intent of showing some results. You just
21 can't go through that entire document in a short
22 period of time. But at the end of this summarizing the
23 things that we've identified as being key deficiencies
24 in TRACE that would be intended to be long term
25 development projects.

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1 CONSULTANT WALLIS: I thought we were here
2 to discuss the peer review, not -- this is a whole new
3 subject here, isn't it?

4 CHAIRMAN BANERJEE: Well, I'm trying to
5 wrestle with what to do because -- why don't we
6 combine your two coming presentations with this one
7 and try to keep Mirela and Ralph where they are right
8 now. Because I think everybody's interested in
9 talking about the user thing.

10 So let them finish and then you pick up
11 and keep going after that. Can you do that, or is it
12 essential you do this before Mirela's presentation?

13 MR. BAJOREK: No. This is -- maybe if
14 you'd let me get to the next three or four slides.

15 CHAIRMAN BANERJEE: Okay. Go through --
16 let's do this: Give you until 6:00 to finish this
17 off.

18 MR. BAJOREK: Okay.

19 CHAIRMAN BANERJEE: All right?

20 MR. BAJOREK: Okay. In terms of the
21 physical models and correlations and conservation
22 equations, we're putting our highest priority right
23 now on fixing the momentum equation. Okay. We've
24 talked about that earlier. I won't go into that any
25 more because we have a separate presentation to really

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1 go into some of the --

2 CONSULTANT WALLIS: You're assuming it can
3 be fixed.

4 MR. BAJOREK: Assuming it can be fixed or
5 shown not to have a dominant impact.

6 CONSULTANT WALLIS: Or at least you can
7 explain the assumptions you made and why they're
8 justifiable?

9 MR. BAJOREK: Yes. So we'll talk about
10 that. But there's some other things that the peer
11 reviewers of identified --

12 MEMBER SHACK: Now, are you including
13 adding the extra fuel as part of this work, or that's
14 a separate topic?

15 MR. BAJOREK: That's the next
16 presentation.

17 MEMBER SHACK: That's the next
18 presentation.

19 MR. BAJOREK: That's coming on later.

20 Okay. This is dealing with things which
21 have been identified as errors.

22 Longer term priority, we'll be going back
23 and looking at the comments that we've received on the
24 physical models. Some of them are clarification and
25 we'll deal with those as we fix up the documentation.

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1 Perhaps the most important three are the comments
2 we've received on how we deal with the direct contact
3 condensation, post-CHF heat transfer and the CCFL
4 model; how well it meshes with the momentum equation.

5 CONSULTANT WALLIS: Well, this report that
6 you're going to put together on the peer review, many
7 of the peers had lists of recommendations. Are you
8 going to respond to each recommendation in some kind
9 of formal way?

10 MR. BAJOREK: Probably not for this
11 report. I don't think there's enough time to do that.

12 CONSULTANT WALLIS: Not for this report?

13 MR. BAJOREK: But we'll factor those into
14 the continuing --

15 CONSULTANT WALLIS: So I think it's
16 important that your response somehow matches up with
17 points that they raised.

18 CHAIRMAN BANERJEE: You don't have to
19 address them, but you could say we've decided not to
20 address this comment, or whatever.

21 CONSULTANT WALLIS: Or something.

22 MR. KROTIUK: The way I envisioned that
23 report is that, you know, there are obviously some
24 items, as Steve mentioned, that have been or are being
25 addressed. So those will be definitely identified. And

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1 then I was grappling with how to treat the items that
2 we know we will address in the short term, medium term
3 and long term --

4 CHAIRMAN BANERJEE: Well, some you may not
5 address.

6 MR. KROTIUK: Some we may not address,
7 right.

8 MR. BAJOREK: The ones that are listed
9 here, the condensation and the post-CHF if we look at
10 those comments and the presentation I didn't talk
11 about where we look at the key deficiencies, those are
12 hitting those deficiencies right on. They're problems
13 that we see in condensation from ECCS, the ECCS bypass
14 tests which are causing us not to get some of those
15 experiments right. They are the same things which are
16 causing us not to get the peak cladding temperatures
17 correct in some of the reflood and CCTF tests. And we
18 see those things as being comments that are very
19 directly related towards deficiencies that we see in
20 the assessment. We'll move those up in terms of
21 priority and deal with those. Because we think that's
22 going to make the code more accurate.

23 Others, you know, this model's too
24 detailed, that's probably going to have to wait. We
25 may do that eventually, but --

1 CHAIRMAN BANERJEE: Well, you've got 20
2 minutes to tell us later on how you want to address
3 the peer review and user issues, right?

4 MR. BAJOREK: Yes.

5 CHAIRMAN BANERJEE: And then you've got
6 another half an hour on the momentum equation.

7 Now if you can sort of take that colored
8 presentation and work it so that you can make all
9 three presentations, that would be -- can you do that?

10 MR. BAJOREK: I can talk real fast.

11 CHAIRMAN BANERJEE: No. Use less slides.
12 Don't talk too fast. We can't follow you otherwise.
13 Okay.

14 Are you done now or do you have another
15 slide?

16 MR. BAJOREK: I think basically we've kind
17 of covered everything.

18 CHAIRMAN BANERJEE: Good.

19 MR. BAJOREK: The high priority items,
20 momentum, user guidelines, more longer term, the
21 physical models and continuation of assessment.

22 CHAIRMAN BANERJEE: But what I suggested
23 to you was when you come back to start talking again
24 that you sort of weave or you can make the other
25 presentation only show the more important slides. You

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1 can choose the slides that you want to show.

2 MR. BAJOREK: Yes. I can get through --
3 there's actually about four slides in there that--

4 MEMBER SHACK: At that point it's just us
5 and him, so we can all --

6 CHAIRMAN BANERJEE: All right. Let's
7 thank Steve and let's move on and let Mirela and Ralph
8 give us -- boy, seeing you two guys together, that's
9 great.

10 MS. GAVRILAS: Nobody's ever --

11 MR. LANDRY: This way we can strangle each
12 other easier.

13 MS. GAVRILAS: We've already -- actually
14 your questions already touched quite a bit of this
15 presentation. So I think we're going to save some
16 time.

17 I'm the Branch Chief in the Branch that
18 actually developing the model that the NRO and the NRR
19 uses, and using in their work.

20 So what I want to do is I remember in the
21 letter that you wrote one of the two recommendations
22 that you made was accelerate the introduction of TRACE
23 in the regulatory process. So what I'm going to tell
24 you is what we've done since you wrote that letter and
25 what we plan on doing in the immediate future.

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1 Since March 2007 we have contributed TRACE
2 confirmatory calculations for ESBWR and we've
3 generated the applicability report. That has been
4 mentioned several times this afternoon.

5 We have used TRACE calculations to assist
6 NRR/NRO in formulating RAIs regarding the large break
7 LOCA topical review. The TRACE small break and large
8 break LOCA decks have been used by NRR in the EPU for
9 Browns Ferry, in the SER for the EPU.

10 And we've TRACE to support NRR and NRO in
11 GSI-101 scoping analyses.

12 CONSULTANT WALLIS: Did these activities
13 result in success.

14 MS. GAVRILAS: I've tried to put here
15 things that have a precise regulatory output. For
16 example, they're used in the SER. The formulation of
17 RAIs informed by the TRACE. GSI specific scoping
18 analyses, that also resulted in RAIs.

19 CONSULTANT WALLIS: They were found to be
20 useful these activities?

21 MR. LANDRY: Yes. Yes, they were.

22 MS. GAVRILAS: These are all things that
23 they --

24 CONSULTANT WALLIS: Can you give you an
25 example of usefulness of these activities?

1 MR. LANDRY: Graham, when I go through
2 some of mine I'll talk about some usefulness of it.

3 CHAIRMAN BANERJEE: Didn't we also use
4 TRACE for Susquehanna?

5 CONSULTANT WALLIS: You did, yes.

6 MR. LANDRY: It was a RELAP calc, I think.

7 CHAIRMAN BANERJEE: No, it was --

8 CONSULTANT WALLIS: Well, maybe it was NRR
9 who did that.

10 MS. GAVRILAS: I don't think so. If you
11 want any clarification --

12 CHAIRMAN BANERJEE: No, no, no.

13 MS. GAVRILAS: Then how pressed you are
14 for time, would you like Len to tell you specifically
15 what he's used in the SER for Browns Ferry, for
16 example?

17 CHAIRMAN BANERJEE: That would be
18 interesting. We always have time for that.

19 MS. GAVRILAS: Dr. Ward? Dr. Ward, can we
20 have two minutes of your time telling us what you
21 actually ended up using in the SER?

22 CHAIRMAN BANERJEE: Len, you have to come
23 and identify yourself and speak into a mike.

24 DR. WARD: Okay. Yes. Len Ward, NRR.

25 I was looking at the Browns Ferry EPU, and

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1 in particular was concerned with small break LOCA
2 because small break LOCA was limiting for that plant.
3 And one of the vendors was calculating a pretty low
4 temperature, and I wanted to try to understand that.
5 And they were about 400 or 500 degrees below the RELAP
6 result and the TRACE result.

7 The TRACE result and the RELAP results
8 were consistent also with the results calculated by GE
9 for their fuel. But one vendor was 400 or 500 degrees
10 lower and I wanted to try to find out what the reason
11 for that was. And it turned out the CCF model, the
12 correlations and some of the modeling techniques
13 weren't conservative and TRACE and RELAP confirmed an
14 area where it was nonconservative.

15 The EPU was approved, though, based on the
16 conservative calculations that I did with TRACE and
17 RELAP in view of the fact that I didn't agree with one
18 of the vendor's models. But the purpose of the review
19 was not to get in and figure out exactly what was
20 wrong with the models.

21 PARTICIPANT: (Off microphone).

22 DR. WARD: Well, I'm getting ahead of
23 myself. The calculations showed that we would support
24 the EPU even though we had questions with one of the
25 models based on the analysis we did with TRACE and

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1 RELAP.

2 CHAIRMAN BANERJEE: Did you do any
3 Appendix R calculations?

4 DR. WARD: No. No. Time to just look
5 into small break LOCA. And I looked at about seven or
6 eight breaks, just generated the whole small break
7 LOCA spectrum, 05, 06, 07, 08.1 in that neighborhood.
8 That's where the limiting break would be a Browns
9 Ferry type plant with that power uprate.

10 CHAIRMAN BANERJEE: And did you use a
11 fairly close nodalization?

12 DR. WARD: No. I made changes to the
13 code. I put in 24 axial cell, put in a -- a hot rod.
14 I changed CCF correlations to be more appropriate for
15 a flooding for hot bundles based on test data.

16 What else did I do? I think I made some
17 other changes also.

18 CHAIRMAN BANERJEE: And how easy was it
19 for you to make these changes?

20 DR. WARD: Well, some of them were easy
21 and some of them weren't. Well, it's like putting in
22 a fire shape? You know, that was a little difficult.
23 I couldn't used SNAP because for some reason it
24 crashed my computer. So having a tight schedule I had
25 to -- I just modified the input directly. But it was

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1 a little -- some of the things were a little difficult
2 to do. But, you know, I managed.

3 You know, the code ran. I didn't have--
4 I think it only bound -- it only failed once, but that
5 was probably an input error or some error I had a
6 made, which is normal course of running a code like
7 that. But I was pleasantly surprised that it did
8 quite well. I mean, it ran.

9 And I checked the two face level swell for
10 the limiting break and took the mass and drift reflux
11 model and did a hand calculation and swelled it, and
12 we got pretty close to what TRACE and RELAP was
13 predicting. So, you know, I was pretty happy with
14 that.

15 I haven't had a chance to do a lot of
16 review of all the other models, but I was happy with
17 the way the CCF model was working because the
18 calculations that I was doing with RELAP and TRACE was
19 precluding all down flow of liquid into the hot
20 bundle. The vendor calculation was allowing a lot of
21 down flow and that's why they were getting a low
22 temperature. So, that was one of the reasons.

23 CHAIRMAN BANERJEE: Which vendor is this?

24 DR. WARD: Well, we don't -- we don't need
25 to go there. But anyway, the code it provided some

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1 good support to give the vendor some feedback as to
2 what he might expect the next time we see another
3 power uprate.

4 CHAIRMAN BANERJEE: Okay. Thanks, Len.

5 MEMBER ABDEL-KHALIK: Having modified the
6 code to such an extent would you consider yourself an
7 average user of TRACE?

8 CHAIRMAN BANERJEE: Len, you're not off
9 the hook.

10 DR. WARD: No. I'm just scratching the
11 surface with it. I've been -- when you're working on
12 three or four power uprates at a time and a couple of
13 other issues, you just don't have a lot of time to sit
14 around and run codes. But my next plan is to take a
15 PWR, like a Millstone 2 which has a pretty high p-clad
16 temperature Appendix K space and run the entire
17 spectrum with TRACE and compare it to RELAP. And then
18 look at models like condensation, counter-current flow
19 in the steam generator's leak seal behavior, which is
20 very important to predicting a large break -- a small
21 break LOCA. You know, level swell, particularly two
22 phase level swell, I want to look at it in more
23 detail. And the heat transfer package.

24 MEMBER ABDEL-KHALIK: I think you
25 misinterpreted my question.

1 CHAIRMAN BANERJEE: He's asking a
2 different question.

3 DR. WARD: Okay. I'm sorry. What?

4 MEMBER ABDEL-KHALIK: My question is you
5 made a lot of changes to the code to be able to use
6 it.

7 DR. WARD: Oh, sure.

8 MEMBER ABDEL-KHALIK: And do you think an
9 average user would have been able to do the same?

10 DR. WARD: Well, an average user? I would
11 hope that they would, yes. An average user should be
12 able to do that. I mean, that code's a little bit more
13 difficult to use than, say, a RELAP code or a RETRAN
14 code or the old -- the older codes, the flash series,
15 the RELAP4 series; those are pretty easy to use.

16 But, you know, I think that if they
17 understand the phenomenon and they have run other
18 codes, they should be able to do it.

19 MEMBER ABDEL-KHALIK: Thank you.

20 MS. GAVRILAS: Can I ask for a
21 clarification?

22 Are you asking about changes to the input
23 model or to the code itself? Because as far as I
24 know, Len, you didn't make changes to the code, did
25 you?

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1 DR. WARD: No, not to the code. Just the
2 input model. I mean, I wasn't modifying any of the
3 physics in the code. Just the input.

4 MEMBER ABDEL-KHALIK: Thank you.

5 DR. WARD: Okay.

6 MS. GAVRILAS: A couple of weeks ago we
7 received -- we filed a response to an NRR user need
8 covering the balance of this fiscal year and going
9 into 2010 actually, and we have nine decks that we're
10 preparing for them to support their EPU reviews.
11 Including the decks that we've already prepared, they
12 will cover BWR/3, 4 and 5, Westinghouse 2-3-and 4-
13 loop, CE and B&W lowered loop design.

14 There is an NRO pending user need. We
15 received a draft of that user need, and in it we're
16 asked to provide support for the confirmatory
17 calculations of the ESBWR. Under that we're also
18 being asked to extend to go beyond LOCA, go to AOO and
19 upper plenum instability.

20 We're going to support the EPR topical
21 report reviews and DCD confirmatory calculations.

22 We're preparing LOCA audit calculations
23 and transients for them. And we're developing an
24 applicability report.

25 US APWR, same thing. We're going to

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1 support DCD confirmatory calculations for LOCAs and
2 transients. We're developing the applicability report
3 and we're supporting the advanced accumulator modeling
4 features.

5 CONSULTANT WALLIS: So it looks as if NRR
6 is at least beginning to use TRACE and ask you to
7 provide the wherewithal to make it useful.

8 MS. GAVRILAS: That's what it looks like
9 from where I'm sitting.

10 CONSULTANT WALLIS: This may be in
11 response to a ACRS recommendation --

12 MS. GAVRILAS: I believe it is.

13 CONSULTANT WALLIS: -- that TRACE should
14 become the working code for the NRC.

15 MS. GAVRILAS: We're climbing up that
16 hill.

17 Same thing --

18 CHAIRMAN BANERJEE: Is it a hard hill to
19 climb?

20 MS. GAVRILAS: For AP-1000.

21 Sorry?

22 CHAIRMAN BANERJEE: Is it a hard hill to
23 climb?

24 MS. GAVRILAS: It's a steep learning
25 curve, sure. Yes. I mean, this is an ambitious

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1 program for a couple of years. So many -- types, so
2 many applications. Yes.

3 CONSULTANT KRESS: A vendor comes in and
4 says his calculation is a 95/95 best estimate as
5 opposed to Appendix K. Can you do that with TRACE? .

6 MS. GAVRILAS: No.

7 CONSULTANT KRESS: But eventually you
8 expect to?

9 MS. GAVRILAS: We're working on that.
10 That's one of the top development priorities to
11 actually put in the features that will allow us to do
12 uncertainty calculations --

13 CHAIRMAN BANERJEE: How long will that be?

14 CONSULTANT KRESS: So for these user needs
15 you've got to check and see whether they're coming in
16 with Appendix K or --

17 MS. GAVRILAS: For these user needs we're
18 developing -- right now what we understand under
19 confirmatory calculations largely is a best estimate
20 calculation. And if you have that 300 margin, good
21 enough. If we don't, then we'll have to start --

22 CONSULTANT KRESS: By "best estimate," you
23 mean to be just --

24 MS. GAVRILAS: Just a nominal value of
25 best estimate. Yes.

1 So this is the table --

2 CHAIRMAN BANERJEE: Let me get clear.

3 Tom I thought asked you whether you could
4 do best estimate with uncertainty right now.

5 CONSULTANT KRESS: But she was referring
6 to a different best estimate. She's talking about a
7 firm estimate using the best choice as they can for
8 the parameters.

9 CHAIRMAN BANERJEE: Oh, okay. Okay.

10 CONSULTANT WALLIS: But you could do it
11 now, couldn't you?

12 MS. GAVRILAS: We actually --

13 CONSULTANT WALLIS: With a lot of tedious
14 handwork, you could vary things --

15 MR. LANDRY: No. What Mirela is talking
16 about is the code today is a best estimate or a
17 realistic goal. The degree of uncertainty has not been
18 determined yet.

19 CONSULTANT WALLIS: Oh, it has not been
20 determined.

21 MR. LANDRY: When we see a code
22 calculation coming from a vendor that is termed
23 "realistic analysis," they have to determine the
24 realistic analysis and they have to assess the
25 uncertainty.

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1 CONSULTANT WALLIS: Right.

2 MR. LANDRY: So what they report is a 95th
3 percentile p-cladding temperature as determined from
4 their uncertainty analysis of best estimate code. We
5 have not done that with TRACE to date.

6 CONSULTANT WALLIS: Yes. So you have to
7 take something like a correlation of the CHF and put
8 the uncertainties on that, that is what is being done?

9 MR. LANDRY: Well, determining the
10 uncertainty is a long drawn out process. Because you
11 have to determine uncertainty in particular models in
12 correlations, you have to determine biases in the
13 code, you have to determine the overall uncertainty
14 that is inherent in the code. It takes a long time, it
15 takes a lot of analyses to do that.

16 CONSULTANT WALLIS: Isn't this done by
17 taking the uncertainty in each element that goes into
18 the code and then --

19 MR. LANDRY: That's part of it. You
20 determine a number of uncertainties and you determine
21 overall uncertainty.

22 A couple of this have been talking about
23 this. Steve Bajorek and I have been talking about how
24 to approach doing an uncertainty analysis of the TRACE
25 code. And with all the other work that the two of us

1 have to do, that keeps getting pushed off. One of
2 these days we're going to have to actually do it.

3 CONSULTANT KRESS: Are you talking Monte
4 Carlo or are you talking --

5 MR. LANDRY: There are a number of
6 different methodologies. And I don't know if this is
7 the right forum to go through all the different
8 statistical approaches that can be taken. But there
9 are a number --

10 CONSULTANT KRESS: Are there any
11 statistics you --

12 MR. LANDRY: There are a number of
13 uncertainty approaches that can be taken and have been
14 taken by the industry. There's one that we're dealing
15 closely with, IRSN, the French regulators on which is
16 methodology that they have developed. And they've
17 published a number of papers in the open literature on
18 the methodology. It's very, very good. It's a very
19 powerful method. And we're looking very closely at
20 what they're doing and we're working cooperatively
21 with IRSN right now on uncertainty methodology.

22 CONSULTANT KRESS: That would be
23 computationally efficient for you guys?

24 MR. LANDRY: I'm sorry, Tom?

25 CONSULTANT KRESS: That would be

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1 computationally efficient for you guys? You can't
2 really rely on Monte Carlo.

3 MR. LANDRY: Most of these techniques use
4 Monte Carlo at some point. But this is a method that
5 in its total finalization ends up taking about 500
6 plus calculations to do the total uncertainty
7 analysis.

8 CONSULTANT KRESS: Well, that would be all
9 right.

10 MR. LANDRY: That's a long way from the
11 concept of 59. But it's a very, very powerful tool.
12 And we're communicating very regularly with IRSN and
13 the French regulators on this methodology and its use.

14 CONSULTANT KRESS: It's just a stratified
15 Monte Carlo?

16 MR. LANDRY: Well, Monte Carlo's a piece
17 of it. It goes far beyond what has been traditionally
18 known as the Wilkes' method or the nonparametric
19 order-statistic methodology. It's a methodology that
20 uses a technique called bootstrapping and a number of
21 advanced statistical methodologies to do the analysis.
22 And you end up with a very broad spectrum of analyses,
23 a lot of data points and you reduce the uncertainty in
24 the overall analysis considerably. It results in
25 about the uncertainty that the Wilkes' method will

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1 result in.

2 CONSULTANT KRESS: I think the ACRS would
3 be interested in hearing about that.

4 MR. LANDRY: That would be a long
5 presentation. I'd rather not get into that right now
6 because a very lengthy --

7 CONSULTANT KRESS: It's not part of this
8 particular discussion.

9 MR. LANDRY: It's a very lengthy, very
10 mathematical explanation.

11 CONSULTANT WALLIS: One of the
12 specifications for TRACE should be that they can
13 evaluate uncertainty. But you can't really do a best
14 estimate code without doing uncertainty. So it's got
15 to be a requirement in TRACE that it can.

16 MS. GAVRILAS: And right now we don't even
17 have the right nobs to the put the multipliers to
18 carry out the Wilkes' method type of uncertainty.

19 CONSULTANT WALLIS: So you're way behind
20 some of the vendors, aren't you?

21 MR. LANDRY: There's a difference. The
22 regulation says that if you come in with a LOCA
23 analysis, you have to either come in with a realistic
24 analysis with a determined uncertainty or you must
25 come in compliant with Appendix K.

1 CONSULTANT WALLIS: Yes.

2 MR. LANDRY: There's no regulation that
3 requires the NRC staff's confirmatory tool to have
4 assessed --

5 CONSULTANT WALLIS: So in other words
6 you're outdone by the industry?

7 MR. LANDRY: No. There's a different
8 purpose, Graham. The industry is licensing their
9 nuclear reactors --

10 CONSULTANT WALLIS: They're doing
11 something that you can't do, right?

12 MR. LANDRY: They are licensing a reactor
13 on the basis of this analysis. We are performing an
14 analysis to confirm what they have done.

15 CHAIRMAN BANERJEE: But can you confirm
16 their uncertainties?

17 CONSULTANT WALLIS: Yes?

18 MR. LANDRY: Well, to date no.

19 CHAIRMAN BANERJEE: I hear that tomorrow
20 we're going to see a best estimate of uncertainty.

21 MEMBER SHACK: Well, we'd better move on.

22 CHAIRMAN BANERJEE: Anyway, carry on.

23 MS. GAVRILAS: This is the table that I
24 was talking about. And as you see, we have just about
25 every plant on it. There's a separate review table

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1 that has proprietary information. I'm sure you have
2 access to that.

3 One of the questions you were asking of
4 Len and we hinted at it, our execution times are still
5 issues. We clear them up in some ones, but we
6 establish targets for ourself when we develop a small
7 break LOCA or a large break LOCA, that these are the
8 target execution times for us.

9 CONSULTANT WALLIS: They're dimensions?

10 MS. GAVRILAS: Yes. They're case
11 execution time over problem time.

12 CONSULTANT WALLIS: Okay.

13 CONSULTANT KRESS: Oh, I see. That's the
14 problem area.

15 CONSULTANT WALLIS: What are the units
16 here?

17 MR. LANDRY: The dimensions.

18 MS. GAVRILAS: Time over time.

19 MR. LANDRY: Will you say again.

20 MS. GAVRILAS: Units of second per second.

21 MR. LANDRY: One is real time.
22 Application time over real time.

23 CONSULTANT WALLIS: What's this mean?
24 Over real time?

25 MS. GAVRILAS: Yes, over transient time.

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1 So if the transient is ten seconds long and we say
2 that it's going to execute in one, that means it's
3 going to execute in ten seconds on a typical agency
4 computer, which is not a very --

5 CONSULTANT WALLIS: So to do the ESBWR 72
6 hours. You're accepting taking 72 hours or longer to
7 do it?

8 MR. LANDRY: Pretty much. Pretty much.

9 MS. GAVRILAS: There's nothing we can do
10 about that. I'm just saying that's our target.

11 MEMBER CORRADINI: Let's be careful about
12 what you're saying, Graham. You're comparing it to an
13 ESBWR calculation where that was a fed in set of
14 boundary conditions to a containment calculation. I'm
15 sure that's much faster than real time.

16 CONSULTANT WALLIS: I would think it would
17 be much faster than real time. Yes. I would hope so.

18 CHAIRMAN BANERJEE: We've really got to
19 move on.

20 MS. GAVRILAS: And, of course, as you get
21 down to shallow portions of the transient, you can
22 accelerate it.

23 Within the next couple of years the staff
24 will be developing decks that represent every family
25 of currently operating plants.

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1 CONSULTANT WALLIS: Why is this a figure
2 of merit? I would think a figure of merit would be
3 the number of runs that the agency needs to do and how
4 much time it has to do it rather than what it's got to
5 do with real time.

6 MR. LANDRY: It's a figure of merit
7 because it's a figure of merit that back when I was
8 still in NRR we established. We were concerned that
9 the code was taking an exceptional length of time to
10 run, and that was one of the reasons nobody wanted to
11 run TRACE. They wanted to run codes quickly. So we
12 said okay, we want to see the code have a capability
13 to run in a time comparable to what we expect from
14 RELAP if it's set up like RELAP.

15 So that was an agreement that back in the
16 NRR days that we worked out with RES to set a figure
17 of merit for a fast running model on TRACE to be
18 comparable to that model run on RELAP. Now there's
19 not one-to-one because the codes have very different
20 capabilities. But we wanted to be on that order of
21 magnitude.

22 We did not want a code or a problem that
23 would run on RELAP in an hour to take ten days to run
24 on TRACE, because we weren't going to use TRACE.

25 CONSULTANT WALLIS: I understand. So this

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1 is TRACE versus RELAP? I thought we --

2 MR. LANDRY: No. No.

3 MS. GAVRILAS: No. It's actually in
4 fact--

5 MR. LANDRY: We've used a merit that we
6 termed those that would make TRACE a useable tool.

7 CONSULTANT WALLIS: But don't you have to
8 look at what the user needs? I mean, some managers
9 got some new question about some phenomenon, you know
10 how sensitive p-clad temperature to X. He wants to go
11 home and run his PC and get sort of 50 calculations
12 about sensitivity and get an answer. That's what he
13 wants to do. He doesn't want to compare with how long
14 it takes the accident.

15 CHAIRMAN BANERJEE: But I guess then these
16 are targets which are set to try to answer the type of
17 question you're asking. So if they get it in sort of
18 real time --

19 CONSULTANT WALLIS: But the real question,
20 though, for this to be really useable by NRR how fast
21 does it have to be?

22 CHAIRMAN BANERJEE: So then you can that
23 directly.

24 CONSULTANT WALLIS: That's the real
25 question.

1 CHAIRMAN BANERJEE: That this is coming--
2 this is developed in discussion with NRR, right, or
3 NRO?

4 MS. GAVRILAS: This is developed jointly,
5 yes.

6 CONSULTANT WALLIS: Okay. It's a problem
7 time? I thought problem time was real time of the
8 accident. Did I misunderstand.

9 MS. GAVRILAS: That's what it is.

10 CONSULTANT WALLIS: It doesn't seem to me
11 that's -- that's not a good figure of merit. The
12 figure of merit should be what's the expectation of
13 NRR about how quickly they can turn around an answer.

14 MS. GAVRILAS: That's --

15 CHAIRMAN BANERJEE: That's factored in
16 here.

17 CONSULTANT WALLIS: Right.

18 MS. GAVRILAS: We'll edit that.

19 I think that, as I mentioned earlier, we
20 have a BWR sample deck which means that we are now
21 preparing other BWRs. We have something that we can
22 give to a modeler to use as an example. We're still
23 working on getting the PWR sample deck, one that's
24 sufficiently robust.

25 And several of you have mentioned it, the

1 peer review have mentioned it, this is something that
2 we're dealing with everyday, it's clear to us that at
3 this point working on the user guidance is as
4 important as developing the code further.

5 MEMBER CORRADINI: And just to repeat what
6 you said earlier, just so I remember right, Mirela,
7 the still working on PWR is because the size of the
8 problem is bigger or because when you're doing large
9 break LOCA you have more phenomena being called upon
10 within the code, or some combination of that? I'm
11 still trying to understand that. I'm sorry.

12 MS. GAVRILAS: I think it's more the
13 latter. It's more challenging to the code. It's also
14 bigger so you can have more problems in more places.
15 But I think it's more the latter. Just more
16 challenging for the code.

17 CHAIRMAN BANERJEE: So you don't have a
18 sample deck currently for PWR decks operable?

19 MS. GAVRILAS: We have one, but it's sort
20 of -- it's a Westinghouse 412, and we've used it to
21 play with it. It's not the real plan. I will tell
22 you we're trying to make the EPR the same deck for it;
23 that's what we're after. Right now we're working to
24 make the EPR the sample deck for PWR.

25 CHAIRMAN BANERJEE: Well, what happens

1 with all the power uprates that you're having coming
2 in?

3 MR. LANDRY: RELAP.

4 CHAIRMAN BANERJEE: You use RELAP?

5 MS. GAVRILAS: No, no. No.

6 MR. LANDRY: No. If you look back at the
7 table, one of the tables that Mirela has that shows
8 all the decks, now that table shows you decks that are
9 available if you look on the far right corner.

10 CHAIRMAN BANERJEE: Right.

11 MR. LANDRY: Those decks that are
12 available are decks that when we sent out through what
13 was at that point the Thermal Hydraulic Technical
14 Advisory Group, which is NRO, RES and all the
15 different offices working together, we laid out what
16 we wanted to see in the way of TRACE decks set up that
17 we could have to use for an analyses if we needed
18 them. And we realized that we could not have a deck
19 for every plant. Not in this lifetime. So we set up
20 and said okay what are the most important decks to
21 have first. And we said well Browns Ferry looks like
22 the more common BWR type. Calvert Cliffs we wanted a
23 CE plant. We wanted Oconee because we wanted a B&W
24 plant. We wanted a 4-loop Westinghouse plant, we
25 wanted a 3-loop Westinghouse plant. And those were

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1 the decks that we prioritized as first priority.

2 CONSULTANT WALLIS: And those are
3 available?

4 MR. LANDRY: Yet they weren't then.

5 CONSULTANT WALLIS: Yes, but they are now?

6 MR. LANDRY: They are now. This is going
7 back a period of time to when we met and agreed to
8 what decks we wanted first as a user office.

9 After that, we then started seeing EPUs
10 come in and said wait a minute, we need other decks
11 available. We don't need a different deck now. So we
12 redid some prioritization and you see those that are
13 being developed in '08. Those are decks that we put at
14 a higher priority; that we wanted those decks next.
15 So this was a process --

16 CHAIRMAN BANERJEE: When you say Robinson
17 is available, that means that you can use it for
18 assessments --

19 MS. GAVRILAS: What that means in this
20 context, it means that we have a deck right now. But
21 it's not the deck that Research would hand over to
22 Ralph to run. It's not sufficiently robust.

23 CHAIRMAN BANERJEE: Okay.

24 MS. GAVRILAS: So we still need to work on
25 it until --

1 MR. LANDRY: And this is a process.

2 CHAIRMAN BANERJEE: Sure. At least it was
3 clarified.

4 MR. LANDRY: This is an actuation of how
5 we're getting to the point of having the ability to
6 use this tool.

7 MEMBER CORRADINI: That's fine.

8 MR. LANDRY: One of our complaints have
9 been we can't TRACE because we don't have any decks.

10 CHAIRMAN BANERJEE: Right.

11 MR. LANDRY: So we sat down with Research
12 and said okay, what do we have to do to get some decks
13 so we can use this tool.

14 CHAIRMAN BANERJEE: So this is a very
15 substantive program --

16 MR. LANDRY: We tried to put a logic into
17 what decks would go first because the answer of all of
18 them is not an answer.

19 MEMBER CORRADINI: Yes, I got it.

20 CHAIRMAN BANERJEE: Okay. So, Mirela, are
21 you done?

22 MS. GAVRILAS: I'm done.

23 CHAIRMAN BANERJEE: Let Ralph speak.

24 CONSULTANT WALLIS: Well, it looks very
25 ambitious and very useful. I just hope you have enough

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1 resources to make it happen.

2 MS. GAVRILAS: We haven't had problems yet
3 with resources. I think everybody's taking it as
4 serious.

5 CHAIRMAN BANERJEE: I think we need to
6 write that in our letter that you don't need any more
7 resources?

8 MS. GAVRILAS: No. What have I done?
9 Where have I gone wrong?

10 MEMBER CORRADINI: They're just in a
11 feisty mood. It's 6:00, that's all.

12 MS. GAVRILAS: All right. Right.

13 MEMBER SHACK: IT's 6:30.

14 CHAIRMAN BANERJEE: Now why did you
15 abandon Ralph? Why did she abandon you?

16 MR. LANDRY: Because she wants to throw me
17 to the lions.

18 Okay. I'm Ralph Landry. I'm a Senior
19 Level Advisor in the Office of New Reactors.

20 We just went through a little bit of the
21 overview of the user needs that have been evolved from
22 NRR and NRO for deck development and some of the logic
23 behind the development of those decks. Rather than
24 talk about those decks in particular, I'd like to
25 cover a couple of points that come up in workings with

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1 the code. And one point addresses an issue that is
2 raised by the peer review group.

3 If I can put a positive spin on the error
4 in the code, which is not something people like to do
5 very often --

6 MEMBER CORRADINI: But you're going to
7 jump right in?

8 MR. LANDRY: I'm going to jump into the
9 lion's den and try to put a positive spin on the error
10 in the code.

11 The momentum formulation we've discussed
12 quite a bit. Marv made a presentation and Steve and
13 John are going to both make presentations dealing with
14 the momentum formulation.

15 This has provided us with a tool to go
16 into the codes of the vendors. Now, this formulation
17 of momentum doesn't originate with TRACE. This
18 problem originated with TRAC. It originated with TRACP
19 and with TRACB. Well TRACB is the basis for the
20 General Electric TRACG code. So we reasoned if this
21 error is in TRACE, it's in TRAC, it must be TRACG
22 also.

23 So we've worked with the Office of
24 Research. And Research put together a little test
25 problem. It's a very simple problems, it runs in a

1 matter of seconds and in fact can be calculated by
2 hand. We talked with our friends down in Lynchburg --
3 or Wilmington -- in Southern Virginia. These down in
4 Southern Virginia and we told them that we were
5 sending them this test problem and we wanted to run
6 it.

7 We haven't gotten the results back yet.
8 But we want to talk with the General Electric people
9 and see the magnitude of this error in a licensed
10 code.

11 Now we suspect that the error isn't going
12 to be large in magnitude, but nonetheless if it's
13 approved code for licensing purposes, you have to
14 correct the errors. So we have provided this sample
15 problem to General Electric.

16 We have also talked with Westinghouse and
17 we're going to provide this sample problem to them
18 because they use WCOBRA TRAC, but they use the code
19 because they've linked with COBRA. They use it in a
20 different fashion, and this problem will probably not
21 appear. However, we let them run it away. We want to
22 be sure.

23 And we're going to send the problem to the
24 people in the other part of Southern Virginia, down in
25 Lynchburg even though they use a derivative of RELAP,

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1 the S-RELAP code. We want to be perfectly fair to the
2 whole industry. They all have the opportunity to run
3 the problem.

4 CONSULTANT WALLIS: But all codes have a
5 problem of taking a vector equation and turning it
6 into a scalar equation.

7 MR. LANDRY: But these are the approved
8 code. And the approved codes are all going to get the
9 opportunity to run this sample problem. It's a very
10 short problem, runs very quickly. But we want to see
11 if they have an error because of --

12 MEMBER ABDEL-KHALIK: How was the sample
13 problem selected?

14 MR. LANDRY: How -- I'm sorry?

15 MEMBER ABDEL-KHALIK: How was the sample
16 problem selected?

17 MR. LANDRY: It was a problem that was
18 created by the Office of Research.

19 Steve?

20 MR. BAJOREK: After we started looking at
21 the momentum equation and its issues last year, we
22 came up with a series of test problems to look TEE
23 flow splits and also some to look a 3-D vessel
24 components. We picked these problems so that they had
25 textbook solutions. We could go to Idle Check or some

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1 handbook and say this is what the pressure drop should
2 be for this flow.

3 We've been using those to test out the
4 TRACE code. One in particular gave us a problem and
5 looked very much like a vessel geometry, so we focused
6 on that one. We were convinced there was an error
7 associated with TRACE, and that's when we talked with
8 NRR and NRO about how prevalent is this. Because we
9 were convinced that the error predated TRACE itself
10 and went back to TRAC and potentially the other
11 industry codes.

12 MEMBER SHACK: How does that problem --

13 CHAIRMAN BANERJEE: This is not the T
14 problem? This wasn't the T problem?

15 MR. BAJOREK: It was not the T problem.
16 No, this was --

17 CHAIRMAN BANERJEE: What was the problem,
18 Steve?

19 MR. BAJOREK: This was the problem looking
20 at a 180 degree turn of the flow as it comes down a
21 downcomer and goes up through the lower plenum into
22 the core.

23 The sample problem is one of a concentric
24 tube where there is some handbook solutions to that.
25 We set up a geometry to get us very close to that

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1 picking dimensions and velocities which aren't too
2 dissimilar from what you'd see in a plant. We found
3 that TRACE was grossly overprotecting the pressure
4 drop that you should get for that type of geometry.
5 So we passed that along to our friends everywhere.

6 CHAIRMAN BANERJEE: Now this T problem is
7 a sort of an interesting problem, isn't it?

8 MR. BAJOREK: Yes.

9 CHAIRMAN BANERJEE: Maybe you should think
10 of that, too.

11 CONSULTANT WALLIS: Especially when the
12 flow is going out of tube legs.

13 MR. LANDRY: Well, right now --

14 CHAIRMAN BANERJEE: At the injection point
15 for emergency cooling systems.

16 MR. LANDRY: At this point we have this
17 simple problem. It's been done on TRACE. We've run
18 it on TRACB. And we're waiting to talk with the
19 vendors to determine how the problem runs on their
20 individual codes also. But this is a way in which the
21 tool TRACE has provided a positive feedback to us.

22 We found an error here, and we reasoned
23 its existence elsewhere. So it has had the positive
24 effect on the regulation that it's given insight into
25 a wave related code.

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1 MEMBER ABDEL-KHALIK: If your logic is
2 correct, then there is no reason to expect that the
3 vendor codes would do any better than TRACe.

4 MR. LANDRY: Right.

5 MEMBER ABDEL-KHALIK: And if that is the
6 case, what would be the next step?

7 MR. LANDRY: They'd correct their codes.

8 CHAIRMAN BANERJEE: Can they be corrected?

9 MR. LANDRY: We will determine that.

10 CHAIRMAN BANERJEE: I mean, can you
11 correct TRACE?

12 MR. LANDRY: Well, we'll get to hear-- if
13 I ever get done.

14 CHAIRMAN BANERJEE: Okay.

15 CONSULTANT KRESS: Would you specify in
16 the thing about the use of these codes? For example,
17 if you have an analytic solution to this problem, they
18 probably have one, too.

19 MR. LANDRY: Right.

20 CONSULTANT KRESS: And if I weren't
21 constrained, when you figure out a way to make my code
22 give me a --

23 CONSULTANT WALLIS: That's cheating.

24 CONSULTANT KRESS: Well, did they
25 constrain you --

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1 CHAIRMAN BANERJEE: The problem is they'd
2 find out.

3 MR. LANDRY: The problem is it's a nodding
4 diagram, it's very defined. Even though you don't
5 like to put a positive spin on a code error, this is
6 a way in which there has been a positive result from
7 using this tool.

8 MEMBER CORRADINI: We say that in
9 universities it's a learning experience.

10 MR. LANDRY: Yes.

11 CHAIRMAN BANERJEE: Now give us a negative
12 result.

13 MEMBER ABDEL-KHALIK: Would an acceptable
14 response by the vendor be to restrict the use of the
15 code to geometries of this type?

16 MR. LANDRY: We are not trying to preclude
17 what their resolution is going to be.

18 We provided the sample problem for them to
19 run and we want to see what their results are. And
20 then hear what their proposed resolution is.

21 MEMBER ABDEL-KHALIK: But if that is an
22 acceptable solution, then the whole process seems sort
23 of fallacious. Because you have to identify each and
24 every geometry that the code would fail.

25 MR. LANDRY: Well, they have to. We don't

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1 have to. All I'm saying of the code is this is a
2 place where we found a problem and we have found a way
3 to use this problem in the regulatory arena.

4 CONSULTANT KRESS: What did you specify in
5 this problem? Just go through a set of different
6 flows and calculate the pressure drop?

7 MR. LANDRY: Well, the problem gives them
8 a geometry, a loading. It gives them a flow in
9 pressures. As Steve said, you can hand calculate
10 this.

11 CONSULTANT KRESS: Giving a flow and an
12 inlet pressure?

13 MR. LANDRY: Yes.

14 CONSULTANT KRESS: Several of them?

15 CONSULTANT WALLIS: You can calculate the
16 two phase flow or no?

17 MR. LANDRY: No.

18 CONSULTANT WALLIS: Single phase.

19 CONSULTANT KRESS: Oh, this is just single
20 phase.

21 CONSULTANT WALLIS: It's just single
22 phase.

23 MR. BAJOREK: I'll show you the geometry,
24 you know, when we have the other presentation. But
25 it's something that the geometry is very simple. No

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1 two phase flow. Try to make just as simple as
2 possible in code. Should be able to do the hand
3 calculation. That's what we've imposed on ourselves.

4 CHAIRMAN BANERJEE: I think we should move
5 on, Ralph.

6 MR. LANDRY: Okay. The other point I'd
7 like to discuss is the use of TRACE for the GSI-191
8 issues.

9 CHAIRMAN BANERJEE: Right. I think most
10 of the Committee is familiar with that.

11 MR. LANDRY: Most of the Committee members
12 have been involved in the recent --

13 CONSULTANT WALLIS: In fact, you were one
14 of the presenters.

15 MR. LANDRY: The wounds have healed.

16 CHAIRMAN BANERJEE: I'm glad to hear that.

17 MR. LANDRY: I know you'll rectify that
18 situation.

19 CONSULTANT WALLIS: And love it in that
20 position?

21 MR. LANDRY: Well, I'm still involved in
22 that. I promised I would stick it out.

23 When we presented the results of analyses
24 which we had been doing trying to resolve the GSI-191
25 issue the concern was that we were using a model for

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1 the Westinghouse plant and that instead of having the
2 full floor area into the bottom of the core, we took
3 a 95 percent reduction in the floor area. And the
4 floor area was just a small sector out of the bottom
5 of the core.

6 And the concern was well is this going to
7 artificially accelerate the flow through that small
8 sector and allow the flow to move through the core and
9 provide artificial additional cooling throughout the
10 core.

11 So we went back and asked Bill Krotiuk who
12 did the first analysis for us in Research to instead
13 of having one five percent opening for the entire core
14 area, have distributed five percent openings for every
15 bundle so that each bundle had only a five percent
16 floor area introduced it.

17 Well, Bill did that. And then he and Steve
18 Bajorek put their heads together and said well why
19 don't we take advantage of some other features of
20 TRACE and so some other modeling with TRACE and have
21 a porous medium as the introductory plane to the core
22 instead of a plane where you have solid plate with an
23 opening in it, have the entire core entrance as a
24 porous medium. And we consider the pressure drop that
25 you would have through a porous medium so that you'd

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1 get a pressure drop equal to only five percent that
2 you would have normally.

3 So they did that analysis also. That
4 analysis took a considerable length of time. This
5 weekend project had finally gotten done with. That
6 was --

7 CHAIRMAN BANERJEE: And what did you find?

8 MR. LANDRY: That was about six months ago
9 they started.

10 But they found that when you used the core
11 with a single five percent opening, a core with
12 distributed five percent openings and a porous medium
13 you're going to get almost no change in the p-cladding
14 temperature between those three cases.

15 CONSULTANT WALLIS: It doesn't matter how
16 the water gets in?

17 MR. LANDRY: With any of those three
18 you'll get the same temperature PCT-wise or the five
19 percent flow. So whether you have one slot opening,
20 distributed openings or porous medium you get
21 approximately the same PCT.

22 And none of the PCTs would exceed what we
23 have set as the limit for the second heat up of the
24 core.

25 CHAIRMAN BANERJEE: Except if you made

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1 it.5 percent or .05 percent?

2 MR. LANDRY: The details of this we'll
3 discuss with you when we come back with this 191
4 resolution proposal. But at that point we'll go
5 through the report that Research has prepared and
6 discuss the results with you.

7 But when they did this report they also
8 did a hand calculation to demonstrate the flow through
9 the porous medium. So all that material will be
10 provided to the ACRS.

11 So conclusion from the perspective of a
12 user office, we've seen the codes used in support of
13 operating reactors, power uprate issues. We've seen
14 the code in support of new reactor design reviews --

15 CONSULTANT WALLIS: The first one is
16 interesting because it means that we need more code
17 errors?

18 MR. LANDRY: We don't propose to find a
19 lot of code errors. We don't propose that the
20 developers --

21 CONSULTANT WALLIS: They're useful for us.
22 They're useful.

23 MR. LANDRY: We don't propose that the
24 developers put errors in the code. But we found the
25 code error that did have a positive result in that it

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1 gave us insight into the regulated codes.

2 The code flexibility that we've seen with
3 TRACE has allowed us to model phenomena such as the
4 porous medium flow resistance as an inlet to the core.

5 Throughout all this work in support of NRR
6 and NRO we've seen very responsive status and stature
7 from the Office of Research. As a user office we've
8 been very pleased with the relationship with the
9 Office of Research and with their responsiveness to
10 our needs.

11 CHAIRMAN BANERJEE: So now why did you say
12 she was going to throttle you or you were going to
13 throttle her?

14 MR. LANDRY: Because she didn't know
15 exactly what I was going to say at the end.

16 MS. GAVRILAS: And, you know, old habits
17 die hard.

18 MR. LANDRY: We've known each other too
19 many years to trust each other that much.

20 MEMBER CORRADINI: IS that for the record?

21 CONSULTANT KRESS: Are those finger marks
22 on your neck?

23 MR. LANDRY: That's from the rope that was
24 around it earlier.

25 CONSULTANT WALLIS: Well, the last bullet

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1 is always true, isn't it?

2 MR. LANDRY: Yes.

3 CONSULTANT WALLIS: The difficulty
4 sometimes is getting the user office to ask for the
5 right thing.

6 MR. LANDRY: We've had a very close
7 relationship with Research, especially in the usage of
8 TRACE. We've been working very closely with each
9 other, hearing what our needs are and then come back
10 and then we change our needs and they respond very
11 quickly. They've been creative in here's a need for
12 GSI-191. They get creative and say well why don't we
13 do this, too. So from our perspective the
14 relationship has been very good.

15 CONSULTANT WALLIS: I think that's good
16 from an ACRS perspective. Because what we were hearing
17 a few years ago was less positive. This sounds very
18 good.

19 MS. GAVRILAS: It's an iterative process
20 because we are on that steep curve. So what they want,
21 we can't always do. Unfortunately, they know enough to
22 adjust their expectation.

23 CHAIRMAN BANERJEE: All right. Thank you,
24 guys.

25 Let's have the next -- is Steve back on

1 now?

2 MR. BAJOREK: I'm back on.

3 CHAIRMAN BANERJEE: Okay. Thanks.

4 MS. GAVRILAS: We're off.

5 CHAIRMAN BANERJEE: Okay. Steve, you've
6 got half an hour to finish everything.

7 MR. BAJOREK: I have a half an hour.
8 Okay. That's easy to do. Harder is to find it.

9 CHAIRMAN BANERJEE: Now just before this,
10 before everybody vanishes, we have to write a letter
11 in September. And in some way we need to decide, you
12 know, today for the Committee members as to what sort
13 of guidance we should give the full Committee, what
14 the full Committee might want to hear. Keep that in
15 mind while we're talking.

16 CONSULTANT WALLIS: And you're going to
17 have a full Committee meeting in September of which
18 choice is presented, or just the peer reviewers
19 presented?

20 MEMBER SHACK: Will we have Bill Krotiuk's
21 report by then?

22 MR. KROTIUK: The report is finished.
23 It's a question of when we will officially release it.

24 CHAIRMAN BANERJEE: This is a point maybe
25 to discuss. Could we address just the peer review or

1 should we address basically Farouk's letter and our
2 last letter? Because our last letter made some
3 recommendations and they've responded to those. What
4 should be the limitations on what we write this time?
5 Because there were four points under Farouk's letter
6 that we wrote also. One of them was the peer review.
7 The other was to go forward with all these, you know,
8 things to get into the regulatory process. The third
9 was the documentation. I think the fourth point was,
10 if I remember now, well it was more related to the
11 current status of TRACE, it had to be frozen and
12 documented and stuff like that.

13 So now do we deal with all those issues in
14 the full letter or do we just deal with the peer
15 review?

16 MEMBER CORRADINI: Peer review.

17 CHAIRMAN BANERJEE: I mean, it's a lot
18 easier to do just the peer review. It depends on they
19 inform us about.

20 MEMBER SHACK: Well, I mean today we've
21 heard about the interaction with the users also. I
22 think that's fair to talk about. Certainly the peer
23 review is fair to talk about. And at least from my
24 point of view the documentation is a whole lot better
25 than the last set of TRACE documentation I ever saw.

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1 CHAIRMAN BANERJEE: If you received it?

2 MEMBER SHACK: Yes, we've received and it
3 can be improved, but compared to what there was before
4 --

5 CHAIRMAN BANERJEE: At least one order of
6 magnitude.

7 MEMBER SHACK: Yes. I mean the last one
8 we had was a sort of hand-me-down documentation from
9 a previous life.

10 CHAIRMAN BANERJEE: So I guess the
11 guidance we should give them about the presentation--

12 MEMBER SHACK: I think you should probably
13 focus on the peer review and the interactions. I think
14 -- you know, they're clearly going to be doing lots of
15 work on the documentation. Kind of a universal
16 agreement that this is not where they're at. But I
17 think the peer review and the interaction are probably
18 the things of most concern to us I think at the
19 moment.

20 CHAIRMAN BANERJEE: And the most concern
21 to us is that it gets into the regulatory process.

22 MEMBER SHACK: Well, that's it's getting
23 the right answers is handy, too.

24 CHAIRMAN BANERJEE: Right. I believe that
25 it should get the right answers. But then maybe

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1 nobody's getting the right answers.

2 Okay. Steve, now you've only got 20
3 minutes.

4 MR. BAJOREK: Okay.

5 CONSULTANT WALLIS: Are we supposed to
6 hear from John Mahaffey as well? Because if we get
7 into that, that may take the whole hour if we get into
8 that.

9 CHAIRMAN BANERJEE: It's not on the
10 agenda, is it?

11 CONSULTANT WALLIS: It's not on the agenda
12 at all.

13 MR. BAJOREK: The last addition for 6/10
14 was to deal with the momentum equation.

15 CHAIRMAN BANERJEE: Right.

16 MR. BAJOREK: Now if you would like what
17 I would do, since there was a request to look at some
18 of the assessment, I will go through this assessment
19 summary and as Dr. Yadigaroglu did, I'm not going to
20 focus on the good. I want to go to the things which
21 are really very bad.

22 So in all of the assessment if we go
23 through and take a look at it, we do many of the --

24 CHAIRMAN BANERJEE: Can you make it
25 bigger?

1 MEMBER SHACK: Yes. Hit your F5 key.

2 MR. BAJOREK: Oh, I'm sorry.

3 CONSULTANT WALLIS: This is the blue
4 presentation, is it?

5 MR. BAJOREK: Yes, the blue presentation.

6 The assessment ranges from cases which
7 come out very, very well. We use modeling as close as
8 we can to what we would adapt for the full scale
9 plant.

10 I'm going to skip some of this to get to
11 the stuff where we've deficiencies. As we go through
12 some of this, many of the separate effects tests we do
13 a reasonable job on getting the peak cladding
14 temperature and getting the heat transfer
15 coefficients, getting a number of the other parameters
16 in there.

17 If we go to some of the integral effects
18 tests, and this is where some of the deficiencies
19 start to get shown, when we look at the peak cladding
20 temperature by itself, which would be shown in here,
21 this is the highest temperature, the data's in red,
22 TRACE is in black, yes we get the peak cladding
23 temperature here. But if we look at the temperatures
24 higher in the bundle we over predict those by a fair
25 amount.

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1 The reason for that is seen in the upper
2 plenum whereas TRACE tends to over predict
3 entrainment, throw the water up into the upper plenum
4 building its level, whereas the data shows it would
5 take a much longer period of time to entrain that much
6 water.

7 If we look at the quench profile, it does
8 a reasonable job near the bottom but you can see that
9 the predicted quench time is much in excess of the
10 experimental data partly due to the over entrainment.
11 You don't have that water to keep down below the
12 quench front, but also because we do not have top down
13 quench models that would allow the quench front to
14 proceed from the upper core plate down.

15 MEMBER ABDEL-KHALIK: But the p-clad
16 temperature is predicted to happen at least in the
17 data around 200 seconds or so.

18 MR. BAJOREK: Yes.

19 MEMBER ABDEL-KHALIK: And up to that point
20 or well beyond that point the quench front
21 promulgation is quite similar in both model and data?

22 MR. BAJOREK: Correct.

23 MEMBER ABDEL-KHALIK: So this can't be the
24 reason.

25 MR. BAJOREK: I'm sorry?

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1 MEMBER ABDEL-KHALIK: This can't be the
2 reason for the over prediction.

3 MR. BAJOREK: The over prediction of the
4 p-cladding temperature --

5 MEMBER ABDEL-KHALIK: Correct.

6 MR. BAJOREK: -- is because we've
7 entrained so much water it delays the time when the
8 quench front gets closer to that particular elevation
9 because of the rise between where the quench front is
10 and that elevation, it's not getting the cooling it
11 should be cooling.

12 Retraining the water, it's not de-
13 superheating the vapor and we're retarding the quench
14 front. I mean really in time it doesn't make a whole
15 lot of difference, but over several hundred seconds
16 that delay penalizes you at the top of the bundle.

17 CHAIRMAN BANERJEE: But now the CCTF
18 tests, were at they controlled at inlet or were they
19 gravity?

20 MR. BAJOREK: Gravity. It's gravity.
21 Gravity driven. This one is a base case. We look at
22 the other ones. In fact, we even look at SCTF,
23 gravity or forced reflood. We start to see many of
24 those same deficiencies.

25 CHAIRMAN BANERJEE: You see same sort of

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1 features?

2 MR. BAJOREK: Right. So what we've done
3 is we've tried to go through all of the tests and we
4 find that the deficiencies are an over predicament of
5 an entrainment -- of the entrainment quench front,
6 lack of a top down quench. And the other, you know, is
7 related to condensation and CCFL, much as we've heard
8 from the peer review. Okay.

9 So I think we're in agreement because
10 we've seen many of the deficiencies that have been
11 pointed out in the peer review from our own evaluation
12 of the assessment.

13 Okay. So in going through that, that
14 allows us now to focus on what we think are the larger
15 issues, that's looking at the deficiencies, those
16 comments from the peer review and the problem related
17 to the momentum equation. And in the interest of
18 getting through all of this, we're heard about the
19 input decks and some of the problems we've had
20 associated with those. And I'll start to get more
21 into the momentum equation right here and I'll jump to
22 the -- which will be the final presentation that John
23 will help with.

24 CHAIRMAN BANERJEE: The momentum equation
25 issue? Now which -- are these green slides?

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1 MR. BAJOREK: They're the green slides,
2 slide 4

3 CHAIRMAN BANERJEE: Got it.

4 MR. BAJOREK: Okay.

5 MEMBER SHACK: Different green slides.

6 CHAIRMAN BANERJEE: I have different green
7 slides. But there is a momentum question here as
8 well.

9 MR. BAJOREK: There's another one that
10 starts off momentum equation issue. That's on the
11 front page.

12 CHAIRMAN BANERJEE: Yes, that's the one.

13 MR. BAJOREK: Okay.

14 CHAIRMAN BANERJEE: When you change the
15 colors on us, you really beat us. All slides should
16 be colored the same way.

17 MEMBER SHACK: Just a simple number, we
18 can find it. I'll settle for the same words. You can
19 leave the color out.

20 CHAIRMAN BANERJEE: And I can't find those
21 words anywhere.

22 CONSULTANT WALLIS: I'd settle for another
23 day to discuss the momentum equation.

24 CONSULTANT KRESS: I'd settle for the same
25 slides. I don't have it.

1 MR. BAJOREK: There are going to be two
2 presentations. If we take a look at the one that says
3 "Trace Issues and Long Term Development," that one
4 first. And let's go to the very last slide. Because
5 some of this is going to be in the next presentation
6 when it comes to dealing with the momentum equation.
7 Some of the other stuff we've covered in some way
8 shape or form. So there's no sense going through with
9 that.

10 MR. BAJOREK: Let's just go to long term
11 development, which is really the only important part
12 we haven't covered on this. And our plans for TRACE
13 in its long term development, we agree with the peer
14 review comments that we will probably be better off by
15 activating it, at least the third field to represent
16 the droplets as we get away from the strict two field
17 formulation.

18 Part of the reason why we are over
19 predicting those temperatures at the top of the bundle
20 is as we entrain the liquid near the quench front, it
21 does not interact with the spacer grids. Breaking
22 those droplets, breaking that field up into finer
23 droplets where it can de-superheat the vapor. So we
24 think that the only good way of doing that is to
25 activate this third field for use with the droplets

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1 and complete the development of spacer grid models
2 that would account for local conductive heat transfer
3 enhancement, break up of the droplets and also some
4 rewet of the spacer grid itself which also contributes
5 to the interfacial area.

6 MEMBER CORRADINI: Can I just ask
7 something about that?

8 MR. BAJOREK: Yes.

9 MEMBER CORRADINI: So that means that
10 instead of having a film model which is particular to
11 annular flow, you would have a film model plus
12 droplets?

13 MR. BAJOREK: We have a film model plus
14 droplets, yes.

15 MEMBER CORRADINI: That would then taken
16 you away from just essentially a liquid droplet field
17 -- or no. I'm sorry. Excuse me.

18 MR. BAJOREK: It would allow us to
19 simultaneously model liquid films and droplets.

20 MEMBER CORRADINI: In a node?

21 MR. BAJOREK: In a node.

22 The biggest benefit for that is likely
23 going to come when we look at two loop upper plenum
24 injection plants where you have CCFL breakdown at the
25 upper core plate, liquid films dropping down while

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1 you're entraining droplets lower in the core--

2 MEMBER CORRADINI: So let me not
3 necessarily accept that you need to improve this. So
4 what computer program now -- what have you done in the
5 past to get around this relative to current model? I
6 mean you just told me an application where you expect
7 it to be there. So what did you do to essentially
8 engineer around the need for that or --

9 CHAIRMAN BANERJEE: How did you handle in
10 the past?

11 MEMBER CORRADINI: Yes, how did you handle
12 it in the past?

13 MR. BAJOREK: To my knowledge, I don't
14 think the staff has done those types of calculations
15 in the past.

16 MEMBER CORRADINI: But you had to assess
17 whether or not there was a conservatism. So that
18 means you did something.

19 MR. BAJOREK: I think it had been done
20 based on the review of the vendors' codes and their
21 application. Not on the staff's audit --

22 CHAIRMAN BANERJEE: Data from the vendor
23 codes, which ones have a droplet field and which ones
24 don't?

25 MR. BAJOREK: Cobra TF, Cobra TRAC has

1 that.

2 MEMBER ABDEL-KHALIK: And the code will
3 have the physics for droplet fragmentation,
4 coalescence --

5 MR. BAJOREK: The tough part on that is
6 putting in the closure models for entrainment and de-
7 entrainment in order to get the exchange between the
8 liquid film and the droplet.

9 CONSULTANT WALLIS: It's all right for a
10 long pipe, but if you're going to do something like a
11 TEE, you're going to have an awful lot of trouble with
12 a three field model.

13 MR. BAJOREK: It's been done.

14 CONSULTANT WALLIS: Well, you have to rely
15 on experiment, I think.

16 CHAIRMAN BANERJEE: Well, there are
17 experiments on de-entrainment of droplets.

18 MEMBER CORRADINI: So back to my original
19 question: This buys you margin in less than a handful
20 of plants? Everything else is interesting,
21 academically thrilling, but not necessary?

22 MR. BAJOREK: You could do it but we would
23 have to start tuning the models. Okay. To meet the
24 two field formulation.

25 CHAIRMAN BANERJEE: But they're already

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1 getting problems, as you can see, with the upper
2 regions.

3 MEMBER CORRADINI: But I'm still
4 struggling with historically how you handle it. So
5 RELAP doesn't do this. I'm talking staff, not
6 vendors.

7 MR. BAJOREK: Yes.

8 MEMBER CORRADINI: RELAP doesn't do it.
9 TRACB, TRACP does not.

10 MR. BAJOREK: No.

11 MEMBER CORRADINI: Okay. So there was a
12 work around relative to calculations except for upper
13 plenum injection. And with upper plenum injection all
14 I'm doing is essentially getting myself to calculate
15 margin. So I'm still trying to understand the value
16 added, other than it's interesting.

17 I mean I'm just still not there yet. I'm
18 trying to understand what I'm getting for it.

19 MR. BAJOREK: I think it's getting the
20 accuracy of the upper part of the fuel bundle where
21 we're over predicting the temperatures right now and
22 we feel that the reason for that is our inability to
23 get entrainment correct and the inability to get those
24 droplets which are entrained to break up at the spacer
25 grids and de-superheat the vapor. That's what we see

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1 when we look at our assessments right now.

2 CHAIRMAN BANERJEE: For best estimate code
3 you are over predicting things right now?

4 MR. BAJOREK: Yes. Now does that allow us
5 to do a broad new class of plants? Well, we'd be able
6 to do the two new plants --

7 CHAIRMAN BANERJEE: Well, what I might say
8 is imagine somebody came in with a calculation that
9 showed a much lower peak clad temperature than you
10 did, a vendor? And you did that calculation which
11 showed the higher. Then you'd have to sit and
12 reconcile why you're getting it. And you could give
13 the physical reasons for it.

14 MR. BAJOREK: Yes.

15 CHAIRMAN BANERJEE: But in fact your
16 confirmatory calculations would not be matching apples
17 with apples. It would be quite a different thing. And
18 you might have a difficult time.

19 I can see the vendor is going to come in
20 with best estimate calculations on the uprates. If
21 they can push the plant powers up by 20 percent
22 instead of ten percent, why not?

23 MEMBER CORRADINI: But the upper plenum
24 plants are the key, though.

25 CHAIRMAN BANERJEE: No, it's not just

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1 upper plenum. Any plant, they're going to push them
2 now.

3 MR. BAJOREK: And any plant where you can
4 have phased separation in the upper plenum as well.
5 .Because steam binding and how much fallback you're
6 going to get can also have an impact on the p-cladding
7 temperature.

8 MR. KELLY: And if you go back to Steve's
9 slide on CCTF, the p-clad temperature was the core
10 midplane because it had a chopped cosine power
11 profile. But if you have a plant a top skew that's
12 limiting, then the upper elevations become your PCT
13 point.

14 MEMBER CORRADINI: So and then therefore
15 you have an experimental database that would give you
16 a clear indication that what you just put in is
17 correct?

18 MR. KELLY: Yes.

19 CHAIRMAN BANERJEE: Or what you have in
20 right now is incorrect?

21 MR. KELLY: RBHT test series were designed
22 just for that.

23 MEMBER CORRADINI: I'm sorry?

24 MR. KELLY: The RBHT test at Penn State
25 were designed just for that.

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1 MEMBER CORRADINI: Okay.

2 CONSULTANT WALLIS: Yes, they've been
3 designed for it but have they worked out to give you
4 results for that?

5 CHAIRMAN BANERJEE: I think they have.
6 They have.

7 MR. BAJOREK: WE've gotten a lot of
8 information. Now we have to take that information and
9 use that to develop models and correlations and put
10 them into TRACE. But we're happy with the experimental
11 --

12 CONSULTANT WALLIS: And there is now a
13 report on all that very detailed experimentation which
14 is useful?

15 MR. BAJOREK: The gentleman in the back is
16 smiling because I think he just put together five
17 reports to put into ADAMS. Just two? Okay. But we
18 have three or four more on the way.

19 CHAIRMAN BANERJEE: Are these reports
20 available to the vendors, database?

21 MR. BAJOREK: They will be eventually. I
22 don't think they're publicly available yet.

23 CHAIRMAN BANERJEE: They'd be able to
24 compare their codes? What could happen is if it is a
25 local imagined plant and they come in with best

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1 estimate plus uncertainty, they can get substantial
2 relief and uprate those plants by quite a bit more
3 than they are right now. Maybe. It depends if
4 they're CHF limited --

5 MR. BAJOREK: Or whether it's a secondary

6 --

7 MEMBER CORRADINI: So just to review, the
8 RBHT tests are the database by which you could at
9 least attempt to add this and then get in the
10 constitute relations or the coefficient modeling, the
11 interfacial modeling?

12 MR. BAJOREK: There is some existing data
13 based primarily on flex C set that allow you to get
14 information on spacer grids. However, those are for
15 egg grate type grids, not mixing vein grids. Virtually
16 everything else associated with the grids, especially
17 detailed information, is proprietary. So we feel that
18 we can use the RBHT data to help benchmark these
19 spacer grid models and also look at reflood in
20 situations where you would expect to have a disperse
21 flow film boiling field near the top of the bundle,
22 which we have for reflood.

23 MEMBER CORRADINI: Thank you very much.

24 MEMBER ABDEL-KHALIK: Now presumably these
25 long term plans for version six would start after

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1 you've corrected all the errors that you found in
2 version five?

3 MR. BAJOREK: The top priority is to make
4 sure version 5 with its corrections is suitable for
5 doing advanced plants and for the plants that NRR has
6 asked us to do. We've got to make sure that that code
7 runs efficiently and robustly for those. So that's
8 where our resources are going, in addition to
9 developing the plant decks.

10 As that effort wraps up, we would start to
11 divert more of our attention to this TRACE 6.0.
12 There's a little bit of work going on now, more
13 feasibility in nature than anything else. But when it
14 comes to more model development using the RBHT data,
15 we won't really hit the accelerator until this initial
16 phase is done --

17 CONSULTANT WALLIS: So there's no plan to
18 use interfacial area?

19 MR. BAJOREK: There's a plan right now.
20 We are looking at another version of TRACE that was
21 put together a couple of years ago where it does have
22 three fields, but there are two bubble fields. One
23 for a small bubble and one for a continuous vapor
24 field in order to investigate --

25 CONSULTANT WALLIS: I'm talking about a

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1 conservation law for interfacial area. So added to
2 the other conservation laws, that the sort of thing
3 that you have been doing?

4 MR. BAJOREK: Yes. Yes.

5 CONSULTANT WALLIS: So do we have a plan
6 to use that stuff?

7 MR. BAJOREK: Yes. The long term plan
8 would be to incorporate that. Now, to do that we
9 would probably have to use the fourth field in TRACE.
10 Right now TRACE, there is an update that allows you to
11 go to n fields. But in looking at using droplets for
12 spacer grid and de-superheating and incorporation of
13 interfacial area, we probably need to go to the four
14 fields --

15 CHAIRMAN BANERJEE: But if you have four
16 fields and one of them is a drop, one is a bubble and
17 one is continuous gas, continuous liquid, you don't
18 need interfacial area because you automatically have
19 that. I'll explain it to you later. But you don't
20 really need that interfacial area equation. Because
21 we have to have a droplet size and a bubble size.

22 MR. BAJOREK: Right.

23 CHAIRMAN BANERJEE: And you've the
24 continuous interface.

25 MR. BAJOREK: But you're still going to

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1 need to the coalescence and the break up of the
2 bubbles.

3 CHAIRMAN BANERJEE: Well, but that's a
4 bubble thing.

5 MEMBER CORRADINI: It's that little bubble.
6 thing that worries me, though. I'm still back to the
7 coefficients you got to put in here to make this all
8 tune out. I mean --

9 CHAIRMAN BANERJEE: Yes. Let's leave this
10 for now. I think we need to move on.

11 MR. BAJOREK: But that's the long term
12 plan.

13 CHAIRMAN BANERJEE: Right.

14 MR. BAJOREK: I think that we've heard
15 many of these suggestions from the peer reviewers as
16 well.

17 CHAIRMAN BANERJEE: Right. I don't think
18 you're asking the ACRS to comment on the long term
19 plan. That would have to be a separate discussion at
20 some point. So the two things that we'll address
21 would be the peer review and the incorporation of the
22 code into the regulatory process.

23 CONSULTANT WALLIS: Well, I would hope
24 that the modern reactors, the future reactors are
25 designed so you don't have to have four fields. These

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1 phenomena never occur.

2 CHAIRMAN BANERJEE: Graham, the only thing
3 you know are the vendors are going to push it to
4 whatever the best estimate code --

5 CONSULTANT WALLIS: But they're going to
6 have so many dials, they can get all kinds of results.

7 MEMBER CORRADINI: I have an example for
8 that, but I won't share it.

9 CHAIRMAN BANERJEE: Whatever it takes.

10 MR. BAJOREK: It's 6:05. Central time.

11 CONSULTANT WALLIS: We promised to stop at
12 7:00 I understand.

13 MR. BAJOREK: We can still do that.

14 CONSULTANT WALLIS: No, we have to set the
15 clock back. It's 7:00 Eastern daylight savings.

16 CHAIRMAN BANERJEE: Actually we are on--

17 MEMBER CORRADINI: We're on Pacific time,
18 don't worry.

19 CHAIRMAN BANERJEE: That was Pacific
20 Standard Time, 7:00.

21 MR. BAJOREK: Okay. There's been a lot of
22 discussion concerned with the momentum equation.
23 We've identified that as one of our top priorities for
24 resolution. Peer review pointed out some problems and
25 issues with this. So what we wanted to do now was to

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1 go through and describe to the Committee what we have
2 been doing with regards to the momentum equation over
3 about the last year.

4 Just in the way of background, we talked
5 about this in the December 2006 meeting. If I look at
6 the issues and concerns that have been passed around,
7 I think it really comes down to three questions:

8 Why is the formulation in TRACE with its
9 averaging and approximation an appropriate
10 representation of the vector nature of the phenomena?

11 Secondly, when you put this into a finite
12 difference form and you start to put it into the
13 numerical solution, are you introducing systematic
14 errors?

15 CONSULTANT KRESS: I would have rephrased
16 that first subbullet. I would have said why are the
17 formulations in TRACE an appropriate representation of
18 control volumes given the node system that you're in.

19 MR. BAJOREK: Okay. That's a better way
20 of saying it.

21 CONSULTANT KRESS: Yes.

22 MR. BAJOREK: I mean, you're forcing this
23 equation on nodes of a certain size.

24 And then finally, is that formulation
25 adaptable to places where we've already talked about

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1 where we had problems, TEE junctions where the flow
2 bends?

3 We've acknowledge those concerns really
4 weren't new. Those initiated with the RETRAN code
5 back in, I guess, the late '90s.

6 CHAIRMAN BANERJEE: And it killed the
7 RETRAN code.

8 MR. BAJOREK: What we'd like to do --

9 CHAIRMAN BANERJEE: So the same thing
10 could happen to TRACE.

11 MR. BAJOREK: No, we'll leave that with
12 RETRAN. But what we will do is not ignore the problem
13 and try to address what the problem is, how we can at
14 least the characterize what the problem is so we can
15 at least put some bounds on it.

16 So what we want to talk about are the test
17 problems that we've developed in order to investigate
18 the problem. We've talked a little about the review
19 findings. We'll try to get through that as quick as
20 we can.

21 We've also tried to estimate what's the
22 effect of these deficiencies. We don't know whether
23 we're looking at two degrees, 50 or 500 degrees. And
24 we're going to try to put some numbers on that.

25 CONSULTANT WALLIS: The thing that bothers

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1 me is that if I look at your TEEs, I don't know that
2 you can set problems to students and ask them solve
3 those using a momentum equation. It requires some
4 creativity. It's not something that
5 follows immediately from fundamentals from using an
6 integral momentum equation.

7 So you may be trying to do something that
8 really isn't feasible. You could fix up the code so
9 that it represents these things reasonably well. Maybe
10 that's what you can do.

11 MR. BAJOREK: To solve it for all
12 situations --

13 CONSULTANT WALLIS: I don't think you can
14 from fundamentals prove that you've got some exact
15 answer or something like that.

16 MR. BAJOREK: No, we can't do that. But
17 our goal is for those geometries and situations that
18 we typically encounter in a plant, a TEE as it's used
19 to accept safety injection, those places where 1-D
20 components have to come into a downcomer at the lower
21 plenum; there those we think we can least limit the
22 number of possibilities and look at those and then
23 find whether the approximations are reasonably correct
24 or whether it's something all along we have to go to
25 the fully implicit solution.

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1 So what we did not too long after that
2 December 2006 was to develop a set of test problems
3 where we stepped up the complexity looking for single
4 phase flow in a straight pipe. No problems there.

5 To abrupt expansions, contractions where
6 we could take textbook solutions with the loss
7 coefficients that would be recommended and make sure
8 that the code was predicting those analytical types of
9 solutions. You know, flow through an orifice.

10 Where we did wind up identifying problems
11 are shown on this slide, on slide 5. Situations where
12 we would have converging or diverging flows in TEEs.
13 That was one place where we took a look at what TRACE
14 was predicting and compared that to the flow splits
15 that we expect to get from a handbook, we weren't
16 getting those.

17 The other ones dealt with the vessel, the
18 3-D component. And we set up problems in a very simple
19 Cartesian geometry shown over on the left hand side
20 where the flow would come down to a simple 90 degree
21 bend to the one that we talked about earlier that
22 Ralph Landry was alluding to where we looked at what
23 we called -- what we used a radial vessel geometry.
24 We don't worry about the core or its complications,
25 but we did look at flow coming down a concentric

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1 annulus, turning 180 degrees and going back up through
2 this central tube.

3 We could go back to handbook solutions and
4 based on the hydraulic diameters of the inner and
5 outer channels, which we'll refer to as the core and
6 the downcomer just as it looks. But by defining those
7 hydraulic diameters, those flow areas in the height of
8 that bottom most axial cell you should be able to get
9 a certain pressure drop for the known flow.

10 So we took each of these geometries, and
11 I'm jumping ahead. We also took a look at plant
12 calculations that we were able to get now that we've
13 developed several available plant decks. And we
14 stepped all the way around the loops looking at delta
15 ps that we would get in the hot leg, the steam
16 generator through the core. Compared what we've got
17 from TRAC from two sources. Information that we were
18 able to get from final safety analysis reports that
19 would give some of that.

20 And the last column is kind of from my
21 memory because I spent my first several years doing
22 hydraulic forces analyses. And some of those numbers
23 just kind of stick with you like a bad tattoo. You
24 kind of remember that the core pressure drop, about 30
25 psi. What you see in the lower plenum, a couple 3

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1 psi. But when we started to look at these steady
2 states some things that stood out. When we looked at
3 where the flow was coming from the cold leg into the
4 vessel, that turn at the downcomer, getting a much
5 higher pressure drop than we should have expected.

6 At the lower plenum getting something on
7 the order of 20 psi when two or three would have been
8 acceptable.

9 CONSULTANT WALLIS: You didn't get any
10 positive pressure changes?

11 MR. BAJOREK: No. In fact, everywhere you
12 went around the loop where it was a one dimensional
13 flow where you could represent it with a pipe with a
14 loss coefficient, the code was doing a pretty good
15 job. But it was where the bends showed up, that's
16 where we started to identify problems.

17 CHAIRMAN BANERJEE: But the -- the little
18 problem that you showed us there was a pressure gain,
19 right?

20 MR. BAJOREK: Pressure gain in the TEE
21 component. Yes, the pressure increased there. But when
22 we looked at the vessel component --

23 CHAIRMAN BANERJEE: But let's say you
24 blocked off one end of that TEE? Then that's what you
25 did?

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1 MR. BAJOREK: That was the problem that--

2 CHAIRMAN BANERJEE: Yes, and you got a
3 pressure gain?

4 MR. BAJOREK: Yes.

5 CHAIRMAN BANERJEE: So, I mean, when the
6 stuff comes into the downcomer leg that's like a
7 blocked off TEE, isn't it?

8 MR. BAJOREK: Right.

9 CHAIRMAN BANERJEE: So why don't you get
10 a pressure gain when he got a pressure gain? You are
11 repeating what John Mahaffey said that there's always
12 a bigger loss. There was a simple that he showed where
13 you got a pressure gain, not a bigger loss.

14 MR. BAJOREK: That was a little bit
15 different in the geometry where I'm looking at that
16 pressure loss, it's after it's already gone around the
17 bend as well, so the loss may have come in that next
18 node down.

19 CONSULTANT WALLIS: So something is really
20 weird here, Steve. I mean, you're looking at an error
21 of a factor of ten and all you've got to play with is
22 rho-v or a half rho-v squared times something. And
23 you can't be off by a factor of ten just by having an
24 error in momentum, it seems to me, or you've got
25 something else going on. Because are you going to say

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1 that you somehow magnified the momentum flux by a
2 factor of ten by turning it around a bend? I mean, the
3 most you can do is lose all of it. You're going to
4 lose ten times of that by turning it around a bend?

5 MEMBER CORRADINI: I'm not sure what we're
6 looking at. I mean, am I supposed to be focusing on
7 the things with the double lines.

8 CONSULTANT WALLIS: With the arrows.

9 MEMBER CORRADINI: Yes. Those are the
10 arrows.

11 MR. BAJOREK: At the double lines.

12 MEMBER CORRADINI: Am I supposed to
13 believe the SMB memory or is that just a rule of
14 thumb?

15 MR. BAJOREK: Those are some approximate
16 values.

17 MEMBER CORRADINI: Okay. So I take that
18 as your memory versus a calculation?

19 MR. BAJOREK: Right.

20 MEMBER CORRADINI: Okay. So what should
21 I look at as a calculation compared to a calculation
22 or somebody else's calculation compared to TRACE?

23 MR. BAJOREK: Look at the very bottom.

24 MEMBER CORRADINI: Right. And that
25 expected FSAR psi is from where?

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1 MR. BAJOREK: That is from this plant's
2 final safety analysis report where the vendor expected
3 47.6 psi pressure drop going from just outside the
4 cold leg nozzle to just outside the hot leg nozzle.

5 MEMBER CORRADINI: Ah.

6 CHAIRMAN BANERJEE: And you get that hand,
7 I take it?

8 MR. BAJOREK: I'm sorry?

9 MEMBER CORRADINI: This is what the vendor
10 reported, or this is what the utility reported in the

11 --

12 CHAIRMAN BANERJEE: And it's in this
13 plant?

14 MR. BAJOREK: Yes.

15 CHAIRMAN BANERJEE: Okay.

16 MR. BAJOREK: Okay. TRACE was giving a
17 much higher pressure drop. If we do our best job to
18 try to look at where those components of the pressure
19 drop were too high, we identified the vessel, the
20 inlet nozzle and at the bottom of the lower plenum.

21 MEMBER CORRADINI: Ah. Got it.

22 MR. BAJOREK: Okay. So then at the very
23 bottom of this slide 6, that's our number versus
24 somebody else's number.

25 MEMBER CORRADINI: Okay.

1 MR. BAJOREK: Okay. The other three, yes,
2 you're relying on my memory there.

3 MEMBER CORRADINI: Okay.

4 MR. BAJOREK: But I have also kept that--

5 CONSULTANT WALLIS: So it looks as if the
6 FSAR psi is to zero pressure for the lower plenum
7 because the other pressure drops that up to 47.6. So
8 there's zero pressure drop for the lower plenum
9 they're predicting.

10 CHAIRMAN BANERJEE: So you don't know
11 exactly what --

12 CONSULTANT WALLIS: No, 47.6 is the sum of
13 40.1, 3.3 -- so it's a zero for that, isn't it, or am
14 I screwing up?

15 CHAIRMAN BANERJEE: You're doing it right,
16 but the steam generator does the --

17 MR. BAJOREK: You don't always have the
18 components here.

19 CONSULTANT WALLIS: Okay.

20 MR. BAJOREK: Okay. So the FSAR expected
21 47.6 going from this -- where I'm pointing out right
22 now, the vessel inlet nozzle delta p through the
23 downcomer and lower plenum, lower core plate core,
24 upper core plate that should total up to about 47.6

25 MEMBER CORRADINI: So that's around the

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1 whole loop or that's from the cold leg to the outlet?

2 MR. BAJOREK: That's the cold leg to --
3 the inlet to the vessel to the outlet of the vessel.

4 MEMBER CORRADINI: Okay.

5 MR. BAJOREK: Okay.

6 CONSULTANT WALLIS: It looks like a bigger
7 problem than a momentum equation, though.

8 CHAIRMAN BANERJEE: It is through the
9 core?

10 MR. BAJOREK: Yes, it goes through the
11 core.

12 CHAIRMAN BANERJEE: The biggest pressure
13 drop should be through the core, right?

14 MR. BAJOREK: Usually is. It's usually
15 about 30 psi. Okay. That should be -- where'd my
16 mouse go?

17 That TRACE was predicting 29.6. It's
18 typically around 30. It depends on your grids.

19 CHAIRMAN BANERJEE: Okay.

20 MEMBER CORRADINI: But I guess what
21 Graham's asking and what I'm confused about is he's
22 adding up all the numbers in the second column to get
23 47.6.

24 MR. BAJOREK: No.

25 MEMBER CORRADINI: But that's not correct?

1 MR. BAJOREK: No.

2 CHAIRMAN BANERJEE: No. The 40.1 is
3 probably mainly through the core.

4 CONSULTANT WALLIS: That's all right.

5 MR. BAJOREK: The 47.6 through the vessel.
6 Okay. The rest of the loop, okay, you add up these
7 numbers. Most of it's with the steam generator.
8 Okay. That's about the balance you should get.

9 MEMBER CORRADINI: Okay.

10 MR. BAJOREK: But the rest up in the top
11 half of this, the numbers that we were getting; you
12 know, 46 for TRACE versus 40 not too far off. Probably
13 within the uncertainty of whoever put the loss
14 coefficient in the model together. Okay. But within
15 the vessel where we saw those turns, those were
16 clearly showing up as locations of excessive pressure
17 drop, not only in the plant models but also in those
18 simple test cases that we were putting together.

19 This is where we received comments from
20 Marv Thurgood. John Mahaffey took a look at the
21 formulation of the momentum equation and found two
22 separate problems. One that was related to the
23 transfer of momentum at these TEE junctions, the other
24 in how the momentum was put into the pressure turn at
25 bends and locations within the vessel where the flow

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1 would encounter a solid surface.

2 John worked to put together code updates
3 to TRACE version 5.0 in order to try to resolve that.

4 I'm going to jump ahead --

5 CONSULTANT WALLIS: But the pressure drop
6 around a bend like this is an empirical thing and you
7 have a loss coefficient.

8 MR. BAJOREK: Right.

9 CONSULTANT WALLIS: And that's what it is.
10 You do it from experiment.

11 MR. BAJOREK: Right.

12 CONSULTANT WALLIS: You don't try to
13 predict it.

14 MR. BAJOREK: That's where the --

15 CONSULTANT WALLIS: So how can you be off
16 by a factor of ten unless you put in a wrong loss
17 coefficient?

18 MR. BAJOREK: No. There's no loss
19 coefficient. The code was mishandling the momentum
20 flux.

21 CONSULTANT WALLIS: It can't. It can't.
22 It's just a huge pressure drop.

23 CHAIRMAN BANERJEE: How can it be more
24 than rho-v squared?

25 MR. BAJOREK: Okay.

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1 CHAIRMAN BANERJEE: There's some puzzling,
2 Steve, you have to get to the bottom of it. Because -
3 -

4 CONSULTANT WALLIS: It'll take us a day to
5 get to the bottom of it.

6 CHAIRMAN BANERJEE: Yes. The delta p 25.1,
7 that looks enormously larger than rho-v squared. It's
8 not one momentum --

9 MEMBER CORRADINI: What's the typical
10 velocities in these region? I don't know.

11 MR. BAJOREK: Yes. In the test problem we
12 picked it was like ten meters per second.

13 MEMBER ABDEL-KHALIK: Help me for a
14 moment, okay. If I start from the differential form of
15 the equations have change, I can integrate those to
16 get the macroscopic balances, right? So by the same
17 token if I start from the finite difference equations,
18 I should be able to get a macroscopic momentum
19 balance. If I were to do a macroscopic momentum
20 balance for this entire component taking into account
21 the forces exerted by the fluid on the solid, I should
22 be able to get that integrated form of the macroscopic
23 balance by simply adding the equations that are
24 written for the finite difference formulation. Where
25 did that go wrong? Did anybody sort of do that check

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1 by doing an overall macroscopic balance?

2 CHAIRMAN BANERJEE: On the momentum
3 equation?

4 MEMBER ABDEL-KHALIK: On the momentum
5 equation?

6 MR. BAJOREK: I'm not aware of one.

7 John, do you know if that's been done?

8 MR. MAHAFFEY: Well, you've got to
9 understand that the momentum equation --

10 CHAIRMAN BANERJEE: Come to a microphone.
11 Identify yourself.

12 This is John Mahaffey of Penn State.

13 What you need to understand is the
14 momentum equations were inherited. Okay. And past
15 history, I don't know what it was. We regarded other
16 things as higher priority issues for corrections
17 within TRACE for a long time. And this problem was
18 identified. We've gone in and understood why it does
19 what it does. It is purely -- you know, it has to do
20 with the fact that you're doing finite volumes and
21 within the limits of the dervitization, although you
22 can star at the root of the dervitization and say oh
23 that's fine in sort of approximation to this term in
24 a momentum equation. When you really look at what
25 happens it goes bad on you.

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1 So we've gone in and we've reformulated
2 the dervitization within our ability to work with a
3 first order finite approximation which allows us a
4 certain amount of slop in our averaging and we've come
5 up with something that will in effect preserve
6 Bermouli flow as you go around one of these corners.
7 That's what's happened.

8 But should somebody have caught this
9 earlier? Oh, sure. But it's lost in the mists of
10 time.

11 CHAIRMAN BANERJEE: I think what's
12 puzzling still though is that the -- if it was ten
13 meters per second, at most you can lose half a bar.

14 CONSULTANT WALLIS: Well, no. I'm looking
15 at this slide 10 for flow around a sharp corner, that
16 one.

17 Rho V squared is about 15 psi for ten
18 meters a second.

19 MR. MAHAFFEY: Right. About.

20 CONSULTANT WALLIS: I would expect a bend
21 like that to lose about a velocity -- at least.
22 Because there's good separation around the corner.
23 There's a lot of losses around a bend like that. So
24 I don't understand how you get it to be so low as 1.6
25 psi. Is this based on just some guess or is it based

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1 on an experiment or what?

2 CHAIRMAN BANERJEE: Whether it's a sharp
3 elbow or a smooth elbow makes a difference.

4 MR. MAHAFFEY: Sure.

5 CONSULTANT WALLIS: CFD would predict a
6 much bigger loss. I suspect we're not going to get
7 anywhere with this --

8 CHAIRMAN BANERJEE: A smooth angle without
9 separation you might --

10 MEMBER CORRADINI: So just to back up so
11 we're understanding. So the one you have in front of
12 us, the delta p hand calculation from Idle Check?

13 MR. BAJOREK: Yes.

14 MEMBER CORRADINI: You basically took a
15 handbook approach on how you handled a right end -- an
16 elbow?

17 MR. BAJOREK: Yes.

18 MEMBER CORRADINI: Okay.

19 CONSULTANT WALLIS: A sharp angled bend
20 like that?

21 MR. BAJOREK: A sharp angled bend.

22 CONSULTANT WALLIS: That seems awfully low
23 in terms of a K factor.

24 MR. BAJOREK: Well, I can pull it out for
25 you.

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1 CONSULTANT WALLIS: What's your K factor
2 for that bend?

3 MR. BAJOREK: I'll find it for you.

4 CONSULTANT WALLIS: It looks as if it's
5 about .1. I don't believe it. Or maybe it's .2.

6 MEMBER CORRADINI: I guess a takeaway for
7 me would be we'll stick with that slide and get the
8 background how you got 25, 1.6 and 3.5 and send it to
9 us and move on. Otherwise, we're going to--

10 CONSULTANT WALLIS: We'll be here forever.

11 MEMBER CORRADINI: -- stay needlessly
12 here.

13 CHAIRMAN BANERJEE: I think Mike's idea is
14 a good. Why don't you just explain that slide, how you
15 got the 25.1, how you got the 1.6. It'll be just one
16 more slide, just send us that slide.

17 MR. BAJOREK: We can go into the details.
18 But the point that we're seeing from the test
19 problems, we were getting too high a pressure drop.
20 When the fixes are implemented now we're getting much
21 lower pressure drops, much better agreement with the
22 hand calculations.

23 CHAIRMAN BANERJEE: Now, does that handle-
24 -

25 CONSULTANT WALLIS: So the pressure for

1 this geometry, doesn't it?

2 MEMBER CORRADINI: No. His was going up-

3 -

4 MR. MAHAFFEY: Well, for K I did.

5 CONSULTANT WALLIS: But it's just coming
6 in. His was coming in.

7 MR. BAJOREK: Yes. This is the case that
8 we're looking at.

9 CONSULTANT WALLIS: This is very
10 interesting because we're sort of at the level of
11 undergraduate flow mechanics here.

12 MEMBER CORRADINI: And we're struggling.

13 CONSULTANT WALLIS: We're struggling.

14 CHAIRMAN BANERJEE: That's the case he was
15 talking about, correct?

16 MR. BAJOREK: Yes. This is a zero velocity
17 fill over here. So this is essentially a stagnant part
18 of the TEE.

19 CHAIRMAN BANERJEE: Correct.

20 MR. BAJOREK: Flow is coming in the side
21 pipe, turning and going out through this break
22 component.

23 CHAIRMAN BANERJEE: Right.

24 MR. BAJOREK: Now we're actually looking
25 down on this so there's no gravity heads or anything

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1 else associated with this. Steady state, single phase
2 liquid, uniform flow areas, hydraulic diameters.

3 CHAIRMAN BANERJEE: Now if you go to
4 pressure rise.

5 MR. BAJOREK: Okay. This one you got the
6 end calculation. It should basically have a small
7 pressure drop.

8 MR. KROTIUK: On this one if you look at
9 the blue lines, it says V5. -- well, let's do the hand
10 calculation first.

11 If you look at the green it's the hand
12 calculation. And basically what I've plotted here is
13 the pressure and this side is the side leg flowing in.
14 So if you look at the green, it's the pressure drop
15 from this volume down to here. So the pressure goes
16 from here to here, and there's your pressure increase
17 at that TEE volume.

18 CHAIRMAN BANERJEE: Where is that shown?
19 Can you show it?

20 MR. KROTIUK: Okay. This pressure here is
21 this pressure here.

22 CHAIRMAN BANERJEE: All right.

23 CONSULTANT WALLIS: Was the stagnation
24 pressure or something achieved there --

25 MR. KROTIUK: No, that not a stagnation.

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1 That's a flowing --

2 CHAIRMAN BANERJEE: It was rho-v squared
3 in it?

4 MR. KROTIUK: Well there's this flow
5 coming in here, there's actually a boundary condition
6 flow coming through here, it turns and then there's a
7 pressure boundary here.

8 CONSULTANT WALLIS: Yes.

9 MR. KROTIUK: So this is just calculating
10 flow from here and out to a pressure boundary.

11 CHAIRMAN BANERJEE: Okay.

12 MR. BAJOREK: No area change?

13 MR. KROTIUK: No area change, right.
14 There's no area change.

15 CHAIRMAN BANERJEE: So now what is the
16 pressure showing?

17 MR. KROTIUK: Okay. So the pressure at
18 this volume here, is this pressure right here.

19 CHAIRMAN BANERJEE: Okay.

20 MR. KROTIUK: And similarly going down the
21 pressure here is the pressure just before entering the
22 TEE. The TEE then goes up in pressure.

23 CONSULTANT WALLIS: Up?

24 MR. KROTIUK: Right. So that's this
25 volume right here. And then as you continuing down in

1 this leg here, the pressure here is this pressure
2 here. And the pressure at the final volume here, just
3 at the end, is this pressure --

4 CONSULTANT WALLIS: There's no pressure
5 loss at all?

6 MR. KROTIUK: It's actually a small
7 pressure.

8 CONSULTANT WALLIS: Very small? I mean,
9 obviously that spike is something like rho-v squared -
10 -

11 MR. KROTIUK: That's right.

12 CONSULTANT WALLIS: So you're saying
13 almost no loss at all?

14 MR. KROTIUK: Right.

15 CONSULTANT WALLIS: Which is very
16 unphysical. I mean really the separation around the
17 bend, and there's a lot of loss around that.

18 MR. MAHAFFEY: Yes, but this is just
19 calculated from the momentum flux term.

20 CONSULTANT WALLIS: But you can't do that.

21 CHAIRMAN BANERJEE: What is the solid
22 green line on top?

23 MEMBER SHACK: Their approach is to get
24 this minimum ones that were sort of lossless and then
25 they add the coefficient.

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1 CONSULTANT WALLIS: Well, how is it then
2 that Marv gets this half rho-v squared or --

3 MR. THURGOOD: Well, they don't get that.
4 That's with the version 5.0 --

5 MR. KROTIUK: Okay. Now let's go to the
6 version to blue, which is the version 5.0. Okay.
7 Again, this point right here is a pressure boundary
8 condition. And all I have a velocity coming in here.

9 So going along, what TRACE is now
10 calculating, the 5.0 version, it's calculating a
11 pressure up here. This pressure here is equivalent to
12 that one there. The pressure at the TEE is there,
13 right here. Then the code is calculating a large
14 pressure drop. This is essentially two velocity heads.
15 And it's coming --

16 CONSULTANT WALLIS: Just getting a rho-v
17 squared just by momentum balance. It's stopping the
18 stuff at the wall.

19 MR. KROTIUK: They had an uprate
20 accelerate.

21 CONSULTANT WALLIS: All right. Then it
22 never recovers anything.

23 MR. KROTIUK: Yes. And so this pressure
24 here is now -- this pressure bunch is here. The
25 stagnant end is up here, though. The stagnant pressure

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1 which is equivalent to the pressure in the--

2 CONSULTANT WALLIS: Stagnation pressure?

3 But then you can't do that. Because you can't equate
4 an upstream static pressure with a downstream
5 stagnation pressure.

6 MEMBER CORRADINI: I think that's the
7 point.

8 MR. KROTIUK: That's what we're saying.
9 That's what the code is calculating.

10 CONSULTANT WALLIS: Yes.

11 MR. KROTIUK: Okay. This is what the code
12 is calculating. The unmodified version.

13 CONSULTANT WALLIS: Yes. So there's
14 something wrong with the code.

15 MR. KROTIUK: Right.

16 CONSULTANT WALLIS: We know that.

17 CHAIRMAN BANERJEE: Now what about the
18 solid green line?

19 MR. KROTIUK: The solid green, this is the
20 hand calculation and this is the pressure in the
21 stagnant --

22 CONSULTANT WALLIS: Well, this is just the
23 kind of stuff you teach undergraduates that when you
24 make balances like this, this is the sort of thing you
25 get if you're naive about what really happens.

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1 CHAIRMAN BANERJEE: All right. All right.
2 I think we've spent enough time on this. Let's move
3 on.

4 MR. BAJOREK: Okay. Then this --

5 CONSULTANT WALLIS: But we can't move on
6 and we're --

7 CHAIRMAN BANERJEE: Well, we have to move
8 on right now.

9 MEMBER SHACK: The red line is the new
10 version?

11 MR. KROTIUK: The red line is the new
12 version. And all we did is trying to show here what
13 the code was calculating before and after the
14 modification.

15 MEMBER SHACK: Yes, we got it.

16 CHAIRMAN BANERJEE: We got it? Okay.

17 Now somewhere this stuff is going to be
18 written up in a little more detail. Okay. Is that in
19 that write up that you're going to give us from
20 Mahaffey?

21 CONSULTANT WALLIS: The Mahaffey thing is
22 completely different. It opens a lot more of Pandora's
23 boxes.

24 CHAIRMAN BANERJEE: Oh, my God. Don't tell
25 me that. Can we never put this issue to bed?

1 Probably done.

2 MR. BAJOREK: One of the things that we
3 wanted to try to estimate now that we've identified
4 where the problem shows up and what we think the
5 potential of correction to reduce is, is what's the
6 impact on some calculation.

7 We picked LOFT L2-5 because it has
8 experimental data to compare to. It's a large break
9 integral test. It's got early pump trip simulating a
10 double ended guillotine.

11 We have three cases that I'll show you on
12 the next slide. One just the base case with version
13 5.0. Another one, since we identified the lower
14 plenum as being the place where it was over predicting
15 the pressure drop, let's make it worse. We took the
16 loss coefficient and that one we increased at a factor
17 of five, 500 percent increase in the pressure drop
18 down there. Then we removed that and we ran the base
19 case with a version with these latest correction,
20 which actually reduced the pressure drop by 50
21 percent.

22 This is the p-cladding temperature as a
23 function of time that we get from those cases.

24 CHAIRMAN BANERJEE: And none of it agrees
25 with the data, right?

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1 MR. BAJOREK: None of it agrees. Thank
2 you.

3 MEMBER CORRADINI: That makes me feel
4 better.

5 MR. BAJOREK: Thank you. Well, no because
6 this is one of the points. As we take the base case,
7 which is shown in red, and make the pressure drop at
8 that bend much, much worse, it drags it a little away
9 from the data. Okay. It gives a higher p-cladding
10 temperature. When we take all of those bends and
11 correct those, okay, make them closer to what we think
12 it should be, it has a very small impact on the base
13 case. It brings it a little bit closer to the data,
14 almost --

15 CONSULTANT WALLIS: That's very true for
16 LOFT. And you're going around a loop and this is not
17 an important loss. But in some of these passive
18 coolant system if you're off by a factor of ten on
19 your pressure drop, you may not get the water core.
20 So you've got a very small driving head.

21 CHAIRMAN BANERJEE: Because that's the
22 point we've been making for a long time that you're in
23 a very different situation with the passive systems.

24 MR. BAJOREK: But if our first goal here,
25 and I think the question we got before, is industry's

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1 been doing this, the staff has been doing this for
2 years. Okay. Is that a big effect for conventional
3 plants?

4 CONSULTANT WALLIS: I think we know that,
5 that this isn't a very big effect. It can't have been
6 because all these codes have worked successfully in
7 the past and there aren't very many bends and there
8 aren't many pressure drops that are really significant
9 around the bends in conventional plants.

10 MR. BAJOREK: In conventional plants. So
11 our point by this with the experimental data that was
12 pointed out as being quite a bit different is that the
13 deficiencies that we see in the momentum equation are
14 likely small in comparison to deficiencies and
15 uncertainties that we have in the closure relations.
16 Okay. We think it's a small effect in conventional
17 PWRs and BWRs. Okay.

18 Now we've done it for LOFT because we had
19 experiments. We kind of expect to see the same thing
20 in a regular plant calculation. But we realize that,
21 yes, the effect on other transients, pump coastdown,
22 BWR stability where that error can effect the velocity
23 in the core, and those changes in those velocities can
24 have a large impact like --

25 CONSULTANT WALLIS: Well if when you go

1 back, though, Steve you're saying it doesn't matter
2 because it doesn't have an effect --

3 MR. BAJOREK: No, it doesn't have a
4 particular --

5 CONSULTANT WALLIS: Somebody who is
6 reading the code manual and comes up against something
7 which is plainly an error is going to lose a little
8 confidence in the code. So it would be good to fix
9 it. I think especially when it's in Chapter 1. And
10 if someone gets to Chapter 1 and says I see enough
11 errors in Chapter 1, I'm not going to read any
12 further. You've got to get Chapter 1 right.

13 MR. BAJOREK: I guess we need to move that
14 to Chapter 10 then so it takes longer.

15 Over the last year we've set up problems,
16 we've tried to identify the problem and try to correct
17 it. It's ongoing. We recognize that there are
18 situations and transients that these corrections may
19 still have -- even with the corrections there may
20 still be too large of impact. But as where the code
21 stands today, we don't think the deficiency is such
22 that it would render it excessively deficient for
23 conventional plant large break and small breaks.
24 That's the point we want to make with that.

25 Now where we're going in the future with

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1 this is we're going to continue to use these targeted
2 assessment test problems. We're going to build these
3 into our assessment and put those with the fundamental
4 calculations so that if there are any additional
5 tinkering or modifications to conservation equations.
6 And the momentum equation, we're going to find it.
7 It's not going to go on for how many years that this
8 problem may have existed in the code. Okay. That's
9 where we'll fully document it. If you don't like the
10 problem, you don't like the hand calculation, it'll be
11 very clear, scrutable.

12 We're looking at these revisions. We
13 still have to take a look at what they do to the
14 passive plants, low velocity type situations. We're
15 going to continue to work on those revisions. If they
16 prove to be acceptable and have small effect, we'll
17 probably go with that. If not, then the next step is
18 probably to go to a fully conservative form of the
19 momentum equation.

20 CONSULTANT WALLIS: That's going to solve
21 everything? The conservative equation still has the
22 problem of being a vector equation you're trying to
23 make a one dimensional equation.

24 CHAIRMAN BANERJEE: It will all be around
25 bends and things that you have to do something more

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1 like a mechanical energy equation.

2 CONSULTANT WALLIS: Right. Right.

3 CHAIRMAN BANERJEE: I mean, if you look at
4 Bud Steward and Lightfoot, I mean that's a good
5 starting point.

6 MEMBER CORRADINI: That's the only thing
7 I remember, so it sounds like a good place to start.

8 CHAIRMAN BANERJEE: Yes. And they do
9 little macroscopic balances around bends and
10 junctions. We should be able to reproduce those
11 things.

12 MEMBER SHACK: Isn't that what they do?
13 I mean, they just do a Bernouli equation around the
14 bend and fix it up that way?

15 CONSULTANT WALLIS: That's right.

16 MEMBER SHACK: Well, that's your patch.

17 CHAIRMAN BANERJEE: That's the mechanical
18 energy equation.

19 MEMBER SHACK: Right.

20 CONSULTANT WALLIS: And that's what Joe
21 Kelly tried to do at one stage, which seems to have
22 all disappeared.

23 MEMBER SHACK: Well, it's coming back as
24 far as I can tell.

25 CONSULTANT WALLIS: Well, I think we need

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1 another day on this stuff. I mean we're not going to
2 solve it --

3 CHAIRMAN BANERJEE: At least, maybe
4 another meeting.

5 CONSULTANT WALLIS: Especially at 8:00
6 tonight.

7 MR. GRIFFITH: Is this any different from
8 a --

9 CHAIRMAN BANERJEE: Please come to a
10 microphone.

11 MR. GRIFFITH: Peter Griffith. Question.
12 Is this any different from Randolph error?

13 CHAIRMAN BANERJEE: It depends on the
14 problem.

15 MR. GRIFFITH: Okay. Then I think we have
16 to live with that.

17 MR. BAJOREK: It probably is more along
18 those lines. But for passive plants --

19 MR. GRIFFITH: I don't think you can take
20 an ideal problem and make the assumptions that we have
21 to make to get an answer in this business, and then
22 say "gee, it's not perfect." I think that we're
23 trying to wring orange juice out of a stone.

24 CHAIRMAN BANERJEE: As long as the stone
25 doesn't sink.

1 CHAIRMAN BANERJEE: I think, Steve, we
2 need to probably end and so I'm going to thank you. I
3 think we've got the picture of what you're trying to
4 do.

5 MR. BAJOREK: Yes.

6 CHAIRMAN BANERJEE: We understand you've
7 identified an issue and you're going to deal with it.
8 You're going to have to do a little more assessment.
9 And really right now what I'd like to do is to thank
10 everybody and ask the Committee members to --

11 MEMBER SHACK: We have to go through this?

12 CHAIRMAN BANERJEE: Huh? Well, can we
13 defer that? I don't think we want that to be
14 discussed in front of the --

15 CONSULTANT WALLIS: So you want the
16 consultant report on it?

17 CHAIRMAN BANERJEE: And we want a
18 consultant report from both of you. You can deal with
19 the Mahaffey document in the consultant report as
20 well.

21 The main thing, though, is the full
22 Committee meeting. So I'd like to get ideas from the
23 members of the Subcommittee as to how we should deal
24 with this matter in the full Committee to give you our
25 views so that you can come to that in the full

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1 Committee meeting.

2 How much time have we got scheduled for
3 the full Committee meeting?

4 MEMBER SHACK: It's too far away. Two
5 hours.

6 CHAIRMAN BANERJEE: Two hours. We expect
7 a letter?

8 MR. BAJOREK: That's the idea.

9 CHAIRMAN BANERJEE: And you expect a
10 letter out. Let me ask the Committee Chair, is this
11 letter going to then deal with the peer review and the
12 incorporation of the code into the regulatory process,
13 the progress made on that?

14 MEMBER SHACK: It seems to me that's
15 suitable, yes.

16 CHAIRMAN BANERJEE: All right. Are there
17 any other topics?

18 MEMBER SHACK: No, I think that's enough.

19 CHAIRMAN BANERJEE: All right. So I think
20 that's the guidance that we can give the staff. So
21 the guidance would be to focus on those three issues,
22 you know, the peer review and the way this is getting
23 incorporated into the regulatory process. You know,
24 I think that would be sufficient.

25 Really, what you should use in my view,

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1 and we can ask each of the Committee members their
2 views, is the letter that we wrote and the document
3 that Farouk wrote on the 31st of January. And
4 basically what progress has been made against those.
5 Because there were some very clear goals set out in
6 those, both those documents. And the two major goals,
7 I mean you've made progress towards two major goals.
8 One is the sort of the diffusion into the regulatory
9 process, which is what we wanted to see, and the
10 second is the peer review. And then you've also done
11 the documentation, which was another.

12 Okay. So any other specific comments that
13 we need to have?

14 MEMBER ABDEL-KHALIK: I'd like to comment
15 about the peer review process.

16 You started out with a fairly well defined
17 high level questions that you posed to the peer review
18 panel, and specifically the questions about
19 identifying deficiencies. And yet in the end you ended
20 up essentially with four different reviews, not an
21 integrated peer review that provides an answer to what
22 I consider to be very important high level questions.
23 How are you going to address that?

24 MR. KROTIUK: First, let me say that the
25 decision to come up with the four reports as opposed

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1 to one was at the request of the peer reviewers.
2 That's the way they wanted to handle it.

3 MEMBER ABDEL-KHALIK: And yet in some
4 cases, okay, George expressed sort of disappointment
5 or he lamented the fact that there was no give and
6 take; where questions were posed by at least himself,
7 they were not responded to. In a sense that it is not
8 just that you have four different reports that have
9 not been integrated into a peer review panel report,
10 but there is something wrong with the process itself.

11 You may have gained a lot of, you know,
12 from the inside provided by the individual --

13 MR. BAJOREK: It may be that the process
14 is new again to the staff. As I understand back in
15 the '70s and '80s there used to be a code review group
16 that would provide feedback on a continuum basis with
17 the codes that were being developed at the time. And
18 that seemed to have gone away for ten or 15 years. And
19 now with this peer review, it's being resurrected
20 again. And I think because of that newness, the staff
21 hasn't gotten used to dealing with this outside group
22 and making it part of our mission to respond to them
23 as part of the review.

24 MEMBER ABDEL-KHALIK: Let me just put my
25 question in a direct as fashion as I can.

1 If I were to try to find the answer to the
2 two questions that you posed, where would I find it?y

3 MR. KROTIUK: In the individual reports.

4 CHAIRMAN BANERJEE: They don't
5 specifically address those issues.

6 MEMBER CORRADINI: I mean, to put it
7 differently, I thought you were going to answer
8 differently, which is in each of the cases they had a
9 different answer, or maybe they can speak for
10 themselves. But I heard it by reading their four
11 things ahead of time.

12 By the way, I want to thank the four of
13 them since I didn't have to read the whole CD. I only
14 went back to the CD when they made some sort of
15 comment and I go okay, I got to go back and look at
16 that.

17 But I kind of read it that the written
18 material was of a form that needed to be upgraded to
19 the point that they couldn't answer the two top box
20 questions. That's kind of what I took away from all
21 four of the reports.

22 MEMBER SHACK: I agree.

23 CONSULTANT WALLIS: I think I took the
24 same thing away. Yes.

25 MEMBER CORRADINI: If there was a better

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1 documentation, a little bit more different assessment,
2 they could have --

3 CONSULTANT WALLIS: And more time.

4 MEMBER CORRADINI: And more time, there
5 was that time issue, they could have come through with
6 the answer to those two top box questions. But I
7 didn't sense that they were going to go out on a limb
8 and answer them given the situation they went through.
9 Yes. Are we off base in reading it that way?

10 MS. GAVRILAS: Mirela Gavrilas from
11 Research.

12 Our feeling was that what was meant by
13 more time was an unrealistic amount of more time, at
14 least in our discussions with them. That in order to
15 actually answer those questions categorically, they
16 would have to go to a different level of review.

17 MEMBER ABDEL-KHALIK: But isn't that what
18 we want to find out?

19 CONSULTANT WALLIS: Well, maybe it's
20 premature to ask for them at this time? Maybe we will
21 find out sometime.

22 CHAIRMAN BANERJEE: Well, there's a
23 practical aspect to this, which is that is the code
24 good enough to be able to help us with confirmatory
25 analysis or not on certain problems. And we are in

1 desperate need of that type of help.

2 I think this Committee certainly
3 appreciates whenever a calculation is a confirmatory
4 calculation is done by the staff instead of just
5 accepting what the vendor is serving up.

6 So, I mean that is the issue really that
7 we need to deal with. Is it good enough to do certain
8 types of calculations right now? If it's not, then I
9 think we should say so.

10 MS. GAVRILAS: I would like to add one
11 more thing. That our view is that the peer review
12 compliments our assessment. So therefore, we look at
13 the code as it is today as the sum of their opinions,
14 their views of the areas that they reviewed in depth
15 in addition to the traditional means of gaining
16 confidence in a calculation, which the assessment
17 phase.

18 MEMBER CORRADINI: So let me just try it
19 a different way and so you can see where we're all
20 coming from.

21 I guess I wouldn't feel bad that the peer
22 review -- I guess I wouldn't feel unhappy with the
23 comments from the four individuals that they couldn't
24 answer your top box questions, but there was a path
25 forward to answer those top box questions you got to

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1 do A, and you got to do B and you got to C, and you
2 got to do D. And I think you kind of said that. You
3 haven't formulated it that way, but one might consider
4 if you were to formulate it that way, that actually
5 addresses where they hesitated and then also leads you
6 forward, a path forward to actually do what Sanjoy's
7 after, which is pragmatically you're going to want to
8 use this, you need to use this and it has places to be
9 used, but that's how you marry all these things and
10 such stuff together.

11 CHAIRMAN BANERJEE: And we need to know
12 its limitations.

13 MEMBER CORRADINI: Yes. Yes.

14 CHAIRMAN BANERJEE: Where it can be used
15 and where it can't be used.

16 MEMBER CORRADINI: Yes. That's just a way
17 to look at it, I guess.

18 CHAIRMAN BANERJEE: Where are its
19 weaknesses, you know. And it's not just large break
20 LOCAs and small break LOCAs. I mean, this is going to
21 be -- if this works, then we want to use it for a lot
22 of stuff.

23 MR. BAJOREK: Transients, stability.

24 CHAIRMAN BANERJEE: Yes. AOOs. I mean,
25 minimum CPRs. All sorts of stuff. We want to couple

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1 it to PARKS. And so it's coupled.

2 So, I mean in a way we need a serious
3 answer to this as to where are the deficiencies, what
4 can you use it, what shouldn't you use it for. You
5 know, a little-bit less sort of -- you know, this has
6 been pretty vague. I think what we've got back from
7 the peer review is that they seem generally supportive
8 of the code, and most of the stuff in it. But they
9 haven't been able to answer where it's deficient and
10 where it shouldn't be used and where it should be
11 used. I mean, they had too little time. They had to
12 focus only on small break and large break LOCAs,
13 whereas we're using the code for a lot of different
14 things right now.

15 So, it's a good beginning, but it's
16 certainly not the end, I would think. We need to
17 continue this process would be my feeling.

18 CONSULTANT WALLIS: Can we close on that
19 statement? I think that's a very good statement.

20 So I'd like to thank everybody. I thought
21 the meeting was very good and very informative. And
22 I don't know if anybody has anything to add, but I
23 hope that you don't. In that case, I'm going to
24 adjourn the meeting.

25 (Whereupon, at 7:51 p.m. the meeting was adjourned.)

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CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Name of Proceeding: Advisory Committee on
Reactor Safeguards;
Thermal Hydraulic Phenomena
Subcommittee

Docket Number: n/a

Location: Rockville, MD

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.



Toby Walter
Official Reporter
Neal R. Gross & Co., Inc.

NEAL R. GROSS

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WASHINGTON, D.C. 20005-3701

TRACE Version 5.0 Assessment; Summary of Results



Stephen M. Bajorek, Ph.D.
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United States Nuclear Regulatory Commission
Ph.: (301) 415-7574 / smb4@nrc.gov

Presentation to the
Advisory Committee on Reactor Safeguards
Thermal-Hydraulic Phenomena Subcommittee
July 7, 2008

1

Outline & Objectives

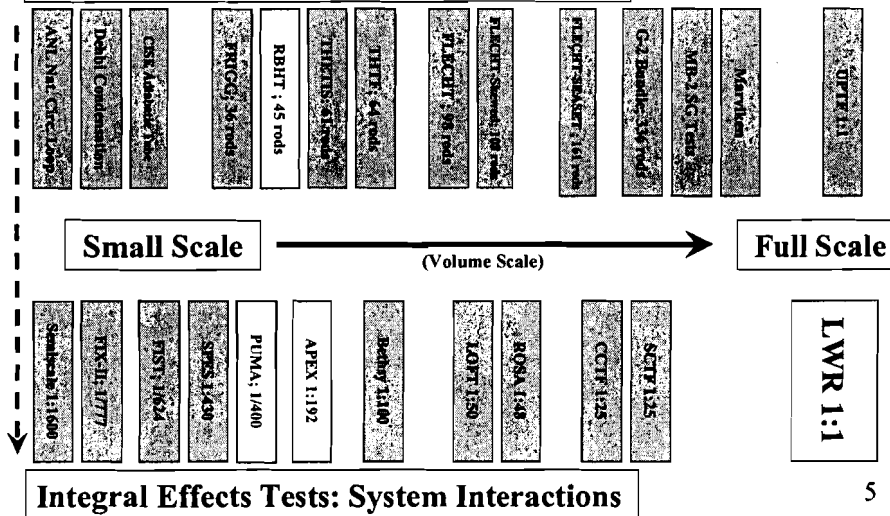
- Provide a brief summary of status:
 - TRACE Version 5.0 assessment matrix & basis
 - Results
 - Deficiencies

- Summarize additional assessment being done in support of new & advanced plants:
 - ESBWR
 - EPR
 - AP1000
 - APWR

2

T/H Assessment Tests

Separate Effects Tests: Phenomena



5

TRACE Assessment & Documentation

- "Generic" Assessment Documented:
 - Main Body (Description and Summary of Results)
 - Fundamental Problems (Appendix A)
 - Separate Effects Tests (Appendix B)
 - Integral Effects Tests (Appendix C)
- New & Advanced Plant Support
 - ESBWR (ESBWR Code Applicability Report includes assessment using PUMA, PANDA, GIRAFFE, PCCS SETs)
 - EPR (EPR Code Applicability Report includes assessment using FLECHT-SEASET Reflux Condensations tests, ROSA-IV SG tests, APEX Reflux Cond.)
 - AP1000 (AP1000 Code Applicability Report to include assessment using APEX-AP1000 and ROSA-AP600 IETs, CMT tests and ADS tests)
 - APWR (APWR Code Applicability Report to include assessment using MHI advanced accumulator tests)

6

Separate Effects Tests

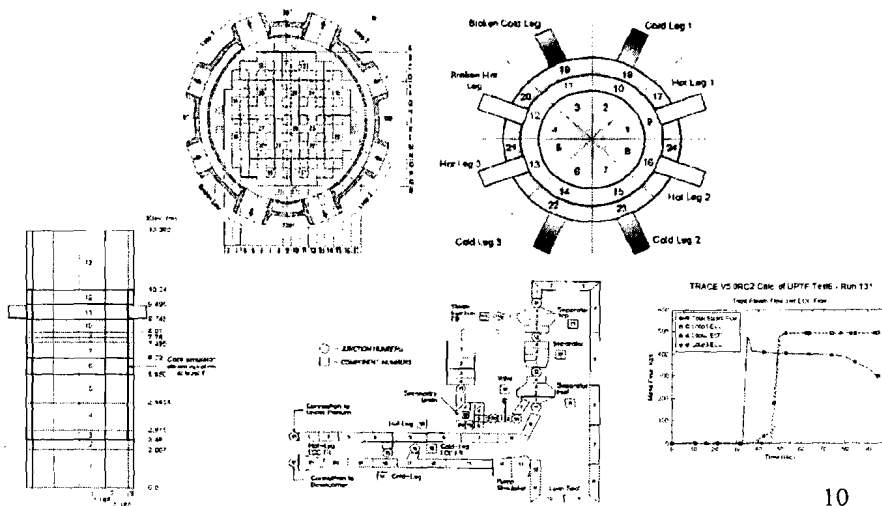
Highly Ranked Phenomena

- Break Flow:
 - Marviken (6)
 - Moby Dick (10)
 - Super Moby Dick (8)
- Condensation:
 - UCB (20)
 - Dehbi (21)
 - U. Wisc. (6)
- ECC Bypass:
 - Uniform, Subcooled (1)
 - Uniform, Saturated (7)
 - Non-uniform, Saturated (8)
- Flooding & CCFL:
 - Bankoff (1)

Assessment Report; Appendix B 9

ECC Bypass Assessment

UPTF Tests 5, 6, 7, and 21



10

Separate Effects Tests

Core / Vessel Thermal-Hydraulics

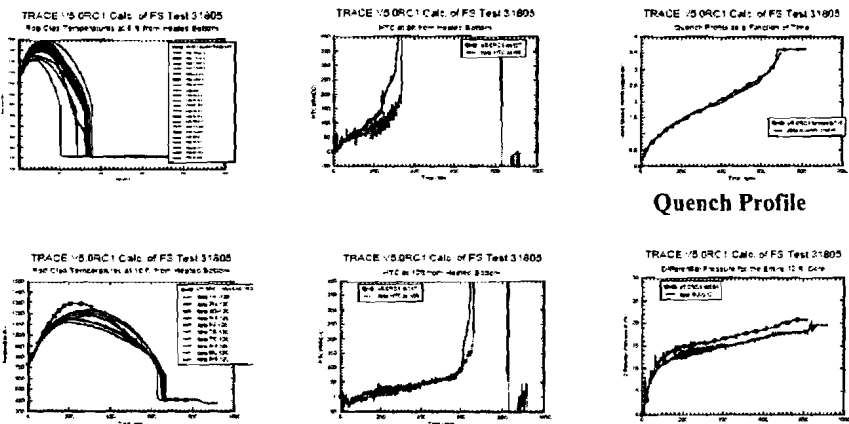
- Blowdown Heat Transfer:
 - THTF Steady-state (4)
 - THTF Transient (3)
- Reflood Heat Transfer:
 - FLECHT-SEASET (8)
 - RBHT Steam Cooling (7)
 - RBHT Reflood (4)
 - GOTA Reflood (1)
 - GOTA Radiation (1)
- Mixture Level Swell:
 - FRIGG (29)
 - RBHT Steady-State (73)
 - RBHT Trans. (1)
 - GE Vessel Blowdown (2)

Assessment Report; Appendix B

13

Reflood Test Results

FLECHT-SEASET Test 31805



Cladding Temperatures

Heat Transfer Coefficients

Bundle ΔP_{14}

Integral Effects Tests

PWR LBLOCA Tests

- LOFT LBLOCA (3)
- CCTF (7)
- SCTF (7)

BWR LOCA Tests

- SSTF (2)
- FIST (2)
- TLTA (2)

PWR SBLOCA Tests

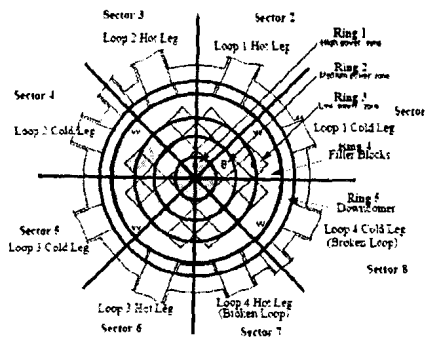
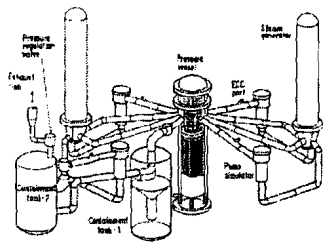
- LOFT SBLOCA (3)
- ROSA-IV (6)
- Semiscale (4)
- BETHSY (2)

Assessment Report; Appendix C

17

CCTF Run 62 Results

TRACE Version 4.271



TRACE Model for CCTF:

- 3-ring core, 8-sector vessel
- Axial noding consistent with SETs
- Explicit loop representation

18

Deficiencies & Issues

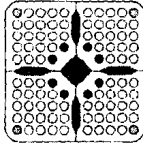
- RBHT Reflood Test Modeling / Agreement
 - IVA Flow Film Boiling Model
 - Entrainment
- Break Modeling (ROSA-IV)
 - Offtake model and unique geometry
- Momentum Equation Issues
 - Induced Motion
 - Excessive ΔP at Flow Direction Changes
- "Robustness"
 - Excessive CPU time for some cases
 - Code maintenance / error correction

21

Summary & Conclusions

- Assessment of TRACE Version 5.0 was accomplished with an assessment matrix of over 550 cases.
- In general, TRACE Version 5.0 shows reasonable agreement with most data and can be used for NRC audit calculations.
- Deficiencies to be addressed in future development activities.
- Advanced reactor designs are subject to additional code development and assessment because of their unique features.

22



TRACE

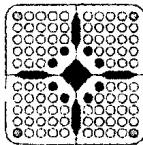
TRACE ISSUES and LONG TERM DEVELOPMENT

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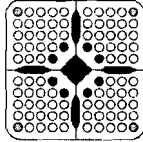
TRACE

Peer Review & Code User Experience

- THE PEER REVIEW HAS BEEN EXTREMELY VALUABLE. THE MANY CONSTRUCTIVE COMMENTS WILL HELP US TO IMPROVE THE CODE, ITS ASSESSMENT BASE, AND THE DOCUMENTATION.
- THE STAFF HAS ALSO BEEN ACTIVE SINCE RELEASE OF TRACE VERSION 5.0 IN DEVELOPMENT OF PLANT MODELS AND WITH ADDITIONAL TESTING OF THE CODE.
- MAJOR ISSUES AT THIS TIME ARE:
 - Resolution of Peer Review and User Identified Errors
 - Momentum Equation Formulation
 - Runtime and Code Efficiency Problems

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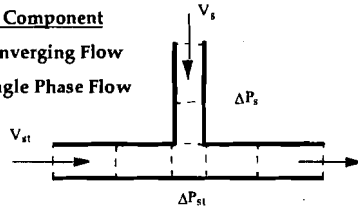
2



TRACE Example Test Problems

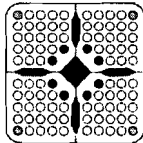
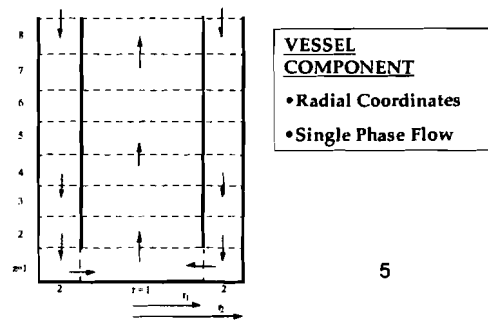
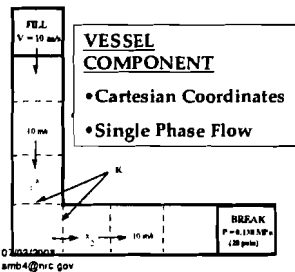
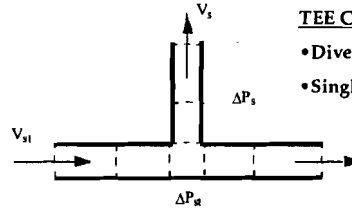
TEE Component

- Converging Flow
- Single Phase Flow



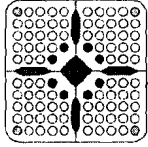
TEE Component

- Diverging Flow
- Single Phase Flow



TRACE Summary

- WE ARE IN THE PROCESS OF EXAMINING THE PEER REVIEW GROUP REPORTS AND BALANCING COMMENTS VERUS AVAILABLE RESOURCES.
- HIGH PRIORITY ITEMS INCLUDE:
 - CORRECTION OF THE MOMENTUM EQUATION AND OTHER KNOWN ERRORS.
 - DEVELOPMENT OF USER GUIDELINES AND REVISION OF THE USER MANUAL.
 - IMPROVEMENT OF PHYSICAL MODELS WITH EMPHASIS ON THOSE WHICH MAY BE RESULTING IN DEFICIENCIES
 - CONTINUATION OF ASSESSMENT WITH EMPHASIS ON THOSE PHENOMENA AND PROCESSES NOT WELL COVERED IN WORK TO DATE
- THE PEER REVIEW WAS A VALUABLE EXERCISE AND THE COMMENTS WILL HELP THE STAFF TO IMPROVE THE CODE AND ITS APPLICATIONS.



TRACE

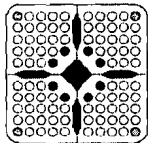
**STAFF COMMENTARY ON PEER REVIEW
OF THE TRACE THERMAL-HYDRAULIC CODE**

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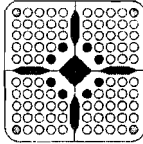
TRACE

Peer Review

- THE PEER REVIEW HAS BEEN EXTREMELY VALUABLE. THE MANY CONSTRUCTIVE COMMENTS WILL HELP US TO IMPROVE THE CODE, ITS ASSESSMENT BASE, AND THE DOCUMENTATION.
- THE STAFF COMPLIMENTS THE PEER REVIEWER GROUP FOR WHAT WE CONSIDER AN INDEPENDENT & COMPREHENSIVE EVALUATION OF TRACE VERSION 5.000.
- LONG-TERM DEVELOPMENT AND RESOLUTION OF ISSUES MAY BENEFIT BY HAVING ACCESS TO A PERMANENT EXTERNAL REVIEW PANEL.

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TRACE

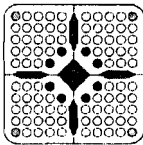
Documentation

- CURRENT DOCUMENTATION WAS ISSUED AS A SET (Aug. 2007) AND CONSISTS OF:
 - THEORY MANUAL
 - ASSESSMENT REPORT
 - USER MANUAL (VOLUMES 1 and 2)

- EACH OF THE PEER REVIEWERS HAD DIFFICULTIES WITH THE DOCUMENTATION. OF PARTICULAR NOTE WERE
 - LACK OF SPECIFIC USER GUIDANCE FOR PLANT INPUT DECK DEVELOPMENT
 - DIFFICULTY IN IDENTIFYING THE SPECIFIC MODEL(S) ACTUALLY USED BY TRACE

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TRACE

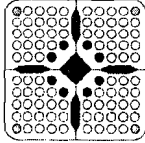
Documentation

- SOLUTION:
 - DEVELOPMENT OF TWO REPORTS (PWR & BWR) WITH PLANT MODELING RECOMMENDATIONS. THE RECOMMENDATIONS ARE INTENDED TO PROVIDE A COMPONENT BY COMPONENT "COOKBOOK" ON HOW A USER IS TO SET UP A PLANT.
 - Each region (core, UP, HL, SG, PZR, etc.) of the plant will have specific guidelines on which Component to use, a recommended nodalization, mandatory parameter settings if a model/correlation selection is necessary, and identify the basis for the recommendations.
 - Goal is to address the Peer Review comments, and also to help minimize the "User Effect" in plant calculations.
 - A Technical Editor has been obtained to facilitate revision of the User Manual.

 - THE THEORY MANUAL WILL BE DIVIDED INTO TWO VOLUMES; VOLUME 1 WILL BE A CONCISE DESCRIPTION OF MODELS & CORRELATIONS. VOLUME 2 WILL PROVIDE DETAILS ON HISTORY & HOW PARTICULAR MODELS WERE DEVELOPED.

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TRACE

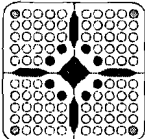
Assessment

TEST	PHENOMENA
UPTF and/or IVO Loop Seal	SBLOCA Loop Seal Clearance
Inlet Elbow Flooding (various)	CCFL
MIST	IET (B&W plants)
PKL	IET for LBLOCA
	Blowdown Film Boiling
	Downcomer Hot Wall
	Non-LOCA Tests

- A test series is being planned (2Q/2009) using the RBHT facility to examine the effect of oscillatory reflood flows. Objective is to provide data for reflood in which the magnitude and frequency of oscillations are controlled.

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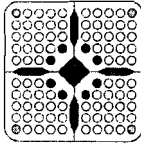
TRACE

Assessment Results

Switch to Presentation
"TRACE Assessment Summary"

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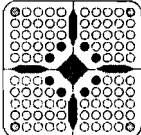


Physical Models and *TRACE* Conservation Equations

- MEDIUM PRIORITY ASSIGNED TO IMPROVEMENT OF PHYSICAL MODELS AND RESOLUTION OF DEFICIENCIES:
 - Condensation Processes
 - Direct contact condensation at ECCS jet
 - Film condensation with and without NC gas
 - Post-CHF Heat Transfer
 - Modeling of IAFB and DFFB
 - Lack of top-down quench
 - CHF Models
 - CCFL Model
 - Interfacial Friction

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TRACE Summary

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14



TRACE Regulatory Applications

Presentation to the ACRS T/H Subcommittee

Mirela Gavrilas
Reactor Systems Applications Branch
Office of Nuclear Regulatory Research

July 7, 2008

1



TRACE uses in regulatory activities since the last ACRS review (March 2007)

- ESBWR DCD confirmatory calculations
 - LOCAs
 - *applicability report*
- EPR topical report review
 - LBLOCA methodology RAIs
- Brown's Ferry EPU SER
 - SB and LB LOCAs
- GSI-191
 - scoping analyses

2

Plant Decks

Plant	Plant Type	Event	Model Status / Availability Date
Operating Plants			
Monticello	BWR/3	SBLOCA, LBLOCA, SBO	Under development / 2008
Browns Ferry 1, 2, 3	BWR/4	SBLOCA, LBLOCA, SBO	Available
Nine Mile Point 2	BWR/5	SBLOCA, LBLOCA, SBO	Under development / 2008
Point Beach 1, 2	W 2 loop	SBLOCA	Under development / 2008
Prairie Island 1, 2	W 2 loop	SBLOCA, LBLOCA	Work will begin shortly.
HB Robinson	W 3 loop	SBLOCA, LBLOCA, locked rotor	Available
Turkey Point 3, 4	W 3 loop	SBLOCA, LBLOCA	Under development / 2009
North Anna	W 3 loop	Feed and bleed	Under development / 2008
Seabrook 1	W412, 4 loop	SBLOCA, LBLOCA, SGTR	Available
Oconee 1, 2, 3	B&W lowered loop	SBLOCA, LBLOCA	Available
Crystal River 3	B&W lowered loop	SBLOCA, LBLOCA	Under development / 2009
Calvert Cliffs 1, 2	CE 2 loop	SBLOCA, LBLOCA, loss of FW	Available
St. Lucie 1 & 2	CE 2 loop	SBLOCA, LBLOCA	Under development / 2009
Ft. Calhoun	CE 2 loop	SBLOCA, LBLOCA	Unique plant; work will proceed shortly
New Reactors			
ESBWR	BWR	MSLB, BDLB, GDLB, AOL	Available, AOO being developed
EPR	PWR	LBLOCA	Available
AP-1000	PWR	LBLOCA	Available
USAPWR	PWR	SBLOCA, LBLOCA, Transient TBD	Under development / 2009
ABWR	BWR/6	SBLOCA, LBLOCA, Transient TBD	Under development / 2009

5

Target Execution Times

Event	One-Dimensional Model TRACE Execution Time ^{1, 2} / Problem Time	Three-Dimensional Vessel TRACE Execution Time ² / Problem Time
Steady State Initialization	1	0.5 – 3
BWR LBLOCA	1 – 3	1 – 10
BWR SBLOCA	1	1 – 5
PWR LBLOCA	1 – 5	5 – 30
PWR SBLOCA	1	3 – 10

¹ The indicated execution times are goals for the TRACE one-dimensional vessel models.

² Typical execution times using an NRC agency PC with a Pentium 4 CPU at 2.80 GHz and 1.0 GB of RAM.

6



TRACE – User Office Perspective

ACRS T/H Subcommittee

Ralph R. Landry
Senior Level Advisor, DSRA/NRO
July 7, 2008

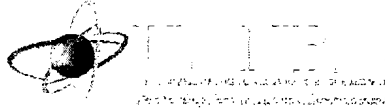


Discussion Points

- Dr. Gavrilas has presented overview of user office applications support
- Two points not discussed are
 - Regulatory result of code errors
 - Specific regulatory issue resolution

Conclusions

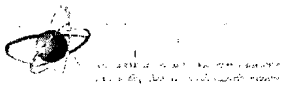
- Code errors can be used in a positive way in the regulatory process
- Code has flexibility to model phenomena such as porous medium flow resistance
- Office of Research has been very responsive to user office needs



TRACE 5.0 Peer Review

Presentation to the ACRS T/H Subcommittee

William J. Krotiuk
Reactor Systems Analysis Branch
Office of Nuclear Regulatory Research
July 7, 2008



TRACE 5.0 Peer Review

- **Tasks**
 - Review TRACE code and documentation
 - Produce reports that
 - summarize code strengths and deficiencies and
 - provide recommendations for code changes and improvements
- **Priority Objectives**
 - Identify major deficiencies that preclude the use of TRACE for confirmatory thermal-hydraulic calculations
 - Identify deficiencies that introduce significant errors in TRACE predictions
 - Provide recommendations for substantive improvements
- Present findings to the ACRS T/H subcommittee



TRACE 5.0 Peer Review – Panel Members

- International experts with extensive knowledge of thermal-hydraulic code models, methods and applications
 - Dominique Bestion
Research Director, Commissariat à l'Energie Atomique, CEA-Grenoble
 - Peter Griffith
Retired Professor of Mechanical Engineering, MIT
 - Marv Thurgood
CEO/Project Manager, John Marvin, Inc.
 - George Yadigaroglu
Professor Emeritus of Nuclear Engineering, Swiss Federal Institute of Technology in Zurich (ETHZ)
- Contracts awarded in August, 2007

3



TRACE 5.0 Peer Review

- Material Supplied to Peer Reviewers
 - TRACE Documentation
 - Theory Manual
 - Assessment Manual and Appendices
 - User's Guide
 - Volume 1 Input Description
 - Volume 2 Modeling Guidelines
 - TRACE Code
 - TRACE Version 5.0
 - Executable
 - Source
 - Sample problem input and output files

4



TRACE 5.0 Peer Review
General Review Topics

TRACE 5.0 Peer Review – General Review Topics

- Capabilities and Limitations
 - Code mission, purpose, objectives, capabilities, limitations and range of applicability
- Numerical Solution Methods
 - Numerical solution scheme
 - Time and space averaging approaches
- Fundamental Equations, Models and Correlations
 - Are original published sources referenced along with supporting data?
 - Is the model or correlation applicable to, and accuracy appropriate for power reactor conditions?
 - Is the model or correlation implementation approach including any modifications sufficiently described?
- General Quality
 - Is the documentation well written, well organized and understandable?

5



TRACE 5.0 Peer Review
Specific Focus Areas

TRACE 5.0 Peer Review – Specific Focus Areas

- Detailed review by one or more panel member
 - Conservation Equations Application
 - Thermal-Hydraulic Closure Relations and Physical Models
 - Numerical Solution Schemes
 - Nuclear System Components, Features and Models
 - Pumps, valves, fuel rod models and reactor kinetics
 - Test Assessment Matrix and Results
 - Sufficiency and completeness relative to other T/H codes

6



TRACE 5.0 Peer Review - Specific Focus Area Review Assignments

- Conservation Equations Application
 - M. Thurgood
 - G. Yadigaroglu
- Thermal-Hydraulic Closure Relations and Physical Models
 - D. Bestion
 - G. Yadigaroglu
- Numerical Solution Methods
 - M. Thurgood
- Nuclear System Components, Features and Physical Models
 - P. Griffith
- Test Assessment Matrix and Results
 - D. Bestion
 - P. Griffith

7



TRACE 5.0 Peer Review

- Activity Summary
 - Kick-off meeting Aug. 28-29, 2007
 - Office of Research presentations
 - Discussions/questions by peer reviewers
 - Reviewers draft reports to NRC Jan., 2008
 - Working meeting Feb. 27-28, 2008
 - Discuss draft reports and findings with Office of Research staff
 - Reviewers final reports to NRC May, 2008
 - Presentation to ACRS July 7, 2008
T/H Subcommittee
 - Final Report August, 2008

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TRACE 5.0 Review Summary

- The following slides developed with the peer reviewers present an overall general summary of their findings.
- Each peer reviewer will elaborate and justify their findings in their individual presentations

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TRACE 5.0 Review Summary

- General Findings:
 - TRACE 5.0 is a good system code with extended capabilities to simulate PWR and BWR LOCAs but is only applicable within the assessment range
 - Conventional PWRs and BWRs*
 - Getting a code as complex as TRACE to provide reasonable answers is an accomplishment

*Note, proprietary evaluation reports which assessed ESBWR modeling and applications were issued in March 2008 and not available in time for the peer review.

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TRACE 5.0 Review Summary

- Specific Findings:
 - Thermal-Hydraulic Closure Relations and Physical Models
 - Improvements needed for some physical models (equations or closure models).
 - Some physical models require further review, analysis and improvement.
 - Include validation matrix for physical models and phenomena.
 - The interface tracking model is innovative and efficient; but user guidance should be provided.

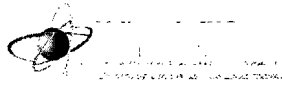
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TRACE 5.0 Review Summary

- Specific Findings:
 - Conservation Equations Application
 - The VVV momentum term is incorrect for side connections, and 3-D vessel flow direction changes.
 - Provide guidance for using the nonconservative form of the momentum equation.
 - Water packing is overly restrictive.

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TRACE 5.0 Review Summary

- Specific Findings:
 - Numerical Solution Methods
 - The SETS* numerical solution is innovative and allows Δt s to exceed the material Courant limit.

* Note, the SETS method was previously developed and implemented in TRAC.

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TRACE 5.0 Review Summary

- Specific Findings:
 - Test Assessment Matrix and Results
 - Additional assessments or extensions of assessments are needed to fully address each physical model and all important phenomena.
 - Assessments should be referenced to the SET matrix and PIRT tables.
 - The Assessment Manual should provide information on how well TRACE predicts important licensing limits (e.g. PCT)

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TRACE 5.0 Review Summary

- **Specific Findings:**
 - **Nuclear System Components, Features and Physical Models Documentation**
 - A good deal of work is needed to make the Users Manual easy to use
 - The Users Manual should be rewritten to provide recommended modeling and guidelines for system components
 - Better input modeling guidelines with references to assessment modeling are needed
 - Include code uncertainties relative to PWR and BWR transients

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TRACE 5.0 Review Summary

- **Recommended Modifications:**
 - **Items which should be addressed as soon as possible**
 - Rewrite the Users Manual
 - Correct VVV momentum term
 - Review indicated closure relations and physical models, and include a validation matrix
 - Continue to expand the code assessments
 - **Longer term items**
 - Add a liquid droplet field
 - Modify TRACE to solve a conservative form of the momentum equation

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REVIEW OF THE APPLICATION OF THE CONSERVATION EQUATIONS AND OF THE NUMERICAL SOLUTION METHODS USED IN TRACE

Marv Thurgood

General Comments

- I agree with adding a droplet field to the code. The current model is inadequate to address the flow phenomena during stratified/dispersed film/dispersed flow and re-flood. Many of the constitutive models will have to be reworked as will the solution strategy.
- Will the addition of the drop field be adequate or should there be four fields; continuous liquid, continuous gas, dispersed gas and dispersed liquid? There is some indication that the latter is required as an essentially four field model is used by the level tracking model. My recommendation is that we carefully evaluate the complete model needed and set out in that direction to start with, thereby avoiding excessive costs in developing an incomplete model.
- Also, I wonder if some consideration should be given to solving the conservative form of the momentum equations rather than the non-conservative form. It is not always clear that the code will obtain the correct temperature when large pressure gradients exist within the system. It is also not clear if it actually conserves momentum.

General Comments (Cont'd)

- It is stated in the documentation that the code uncertainty for transients in both current and advanced PWR's and BWR's has not been conducted. Is the code usable by NRR with out this?
- I find the documentation generally well written and complete with regard to equations, references and nomenclature.
- There is a description of the code's mission, its purpose, objectives and capabilities. Its range of applicability is also discussed.

General Comments (Cont'd)

- Based on my review of the documentation, I conclude that there is an adequate description of the code limitations.
- The conservation equations are described in complete detail, starting with the time averaged mass, energy and momentum equations and ending with the volume averaged mass, energy and momentum equations which are rearranged for numerical solution.
- References are provided for the origin of the conservation equations used in TRACE along with the numerical methods used to solve the equations. These are adequate to allow a person knowledgeable in numerical modeling to understand the methods being used.

SCOPE OF REVIEW

- I have reviewed the following sections in their entirety:
 - 1: Field Equations
 - 2: Solution Methods
 - 3: Heat Conduction Equations.Appendix A: Quasi steady assumption and averaging operators.
Appendix B: Finite Volume Equations
- I have also reviewed the entire section on level tracking, Numerical experiments, the off-take model and Form Loss models. I have also reviewed some of the fluid properties, those of the gas mixture especially.

CONSERVATION OF MOMENTUM

- The $\nabla \cdot \mathbf{V}$ term in the momentum equations is not treated correctly for tees (side connections), connections of 1-D components to the 3-D vessel that face a solid surface, and the bottoms and top nodes of the 3-D vessel which face solid boundaries.
- The velocity in the $\nabla \cdot \mathbf{V}$ term (or area) that is nearest the solid surface should be set to zero for connections that are at 90 degrees to the solid surface. This has been done in a code developers test Version 5.007
- It seems to me that this velocity should be set to $V \cos \phi$ for side connections to a 1-D component or for the tee secondary tube.
 - $\cos \phi$ is equal to zero when the side connection is perpendicular to the 1-D component wall.
 - It is non-zero when ϕ is an acute or obtuse angle and removes the same momentum from the side connection that is currently added to the 1-D component receiving the flow from the side connection or when flow is entering the side tube. It is not clear that side connections have been corrected in this way or if this velocity (or area) is set to zero.

CONSERVATION OF MOMENTUM

- The code developers have modified the momentum flux terms in Version 5.07 in response to this review, such that the velocity that is nearest the solid surface is set to zero for connections that are at 90 degrees to the solid surface. Thus the momentum gradient term:

$$1 \nabla V = \frac{0.5 * (V_{j+1} + V_j)(V_{j+1} - V_j)}{\Delta x_{j+1/2}} \quad \text{becomes:}$$

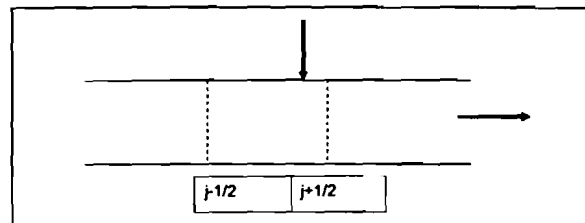
$$1 \nabla V = \frac{0.5 * (V_j)(V_j)}{\Delta x_{j+1/2}} \quad \text{if } V_{j+1} = 0 \quad \text{and:}$$

$$1 \nabla V = \frac{0.5 * (V_{j+1})(V_{j+1})}{\Delta x_{j+1/2}} \quad \text{if } V_j = 0$$

This will correctly result in the Bernoulli pressure drop of $1/2 \rho V^2$

CONSERVATION OF MOMENTUM

- ASSUME FLOW IN FROM BRANCH, NO FLOW IN MAIN LINE



CONSERVATION OF MOMENTUM

- Momentum in Run of Branch Connection

$$V \nabla V = \frac{0.5 * (V_{j+1} + V_j)(V_{j+1} - V_j)}{\Delta x_{j+1/2}} \quad V \nabla V = \frac{0.5 * (V_{j+1})(V_{j+1})}{\Delta x_{j+1/2}}$$

However;

$$A_{j+1} V_{j+1} = A_{j+1/2} V_{j+1/2}$$

$$A_j V_j = A_{j+1/2} V_{j+1/2}$$

$$A_j V_j = A_{j-1/2} V_{j-1/2}$$

$$V \nabla V = \frac{0.5 * \left(\frac{A_{j+1/2}}{A_{j+1}} + \frac{A_{j+1/2}}{A_j} \right) V_{j+1/2} \left(\frac{A_{j+1/2}}{A_{j+1}} V_{j+1/2} - \frac{A_{j-1/2}}{A_j} V_{j-1/2} \right)}{\Delta x_{j+1/2}}$$

CONSERVATION OF MOMENTUM

$$V \nabla V = \frac{0.5 * \left(\frac{A_{j+1/2}}{A_{j+1}} + \frac{A_{j+1/2}}{A_j} \right) V_{j+1/2} \left(\frac{A_{j+1/2}}{A_{j+1}} V_{j+1/2} - \frac{A_{j-1/2}}{A_j} V_{j-1/2} \right)}{\Delta x_{j+1/2}}$$

$$A_{j+1} = A_{j+1/2} = A_{j-1/2}$$

$$V_{j-1/2} = 0.0$$

$$V \nabla V = \frac{0.5 * (1+1) V_{j+1/2} (1 * V_{j+1/2} - 1 * 0)}{\Delta x_{j+1/2}} = \frac{V_{j+1/2}^2}{\Delta x_{j+1/2}}$$

CONSERVATION OF MOMENTUM

- The term may not conserve momentum from one cell to another as the V multiplying the gradient is different from one cell to the next. Does this become a problem when phase change is present or when the flow is oscillating?

WATER PACKING

- Water packing often occurs in several problems.
- Is the level tracking model versatile enough that it can be used in all cases where water packing may occur?
- Is the intent to eventually replace the water packing fix with the level tracking model?

FINDINGS: Level Tracking

The manual states that exaggerated momentum transfer can occur in TRACE 5.0 when a steam/water droplet mixture flows down towards the surface of a liquid pool due to the use of the non-conservative motion equations rather than using the fully conservative momentum equations. It is recommended that the solution, to this problem is to engage the TRACE interface tracking model, when practical.

- The interface tracking model is activated only when the user specifies for it to be used and only when the criteria specified for interface recognition are met.
- How does the user know when he should activate it?
- What are the chances that the user will invalidate the code assessment by specifying this model inappropriately?

Non-Condensable Gases

- Solving n-noncondensable gas equations need not require the addition of any more than one additional equation if the conservation of mass and energy equations are partitioned appropriately.
- The non-condensable gas species specific heats should be temperature dependent. They are currently constant.
- The specific heat of the gas/vapor mixture are calculated incorrectly. The current definition used is based on partial pressure ratio. It should be based on mass fractions:
- The gas mixture properties, viscosity and thermal conductivity, should be based on accepted methods for calculating gas mixtures properties rather than using pressure ratios to define the mixture properties.
- When will the new method for handling the effects of non-condensable gases be available. The current method is wrong and requires that the interface be at the temperature corresponding to the bulk steam partial pressure.

Non-Condensable Gases

- GAS MIXTURE SPECIFIC HEAT

– Current:

$$c_{p\kappa} = \frac{p_v C_{pv} + p_a C_{pa}}{p}$$

– Should be:

$$C_{pg} M_{g_{tot}} = C_{pv} M_s + C_{pa} M_a \Rightarrow C_{p\kappa} = \frac{M_s}{M_{g_{tot}}} C_{pv} + \frac{M_a}{M_{g_{tot}}} C_{pa} \Rightarrow \frac{\rho_s}{\rho_{gas}} C_{pv} + \frac{\rho_a}{\rho_{gas}} C_{pa}$$

Non-Condensable Gases

- Transport Properties:

– Current:

$$\mu_{pg} = \frac{p_v \mu_{pv} + p_a \mu_{pa}}{p}$$

– Should be:

$$\mu_{mix} = \frac{\sum_{i=1}^n x_i \mu_i}{\sum_{j=1}^n x_j \Phi_{ij}}$$

SATURATED STEAM INTERNAL ENERGY

- The equation of state for the saturated vapor internal energy is inadequate between the pressures of $1e5$ and $2e6$ Pascals.
- The derivative of the internal energy with respect to pressure or temperature actually changes sign in this region.
- This is in a pressure range of primary interest for small and large breaks.
- This also results in an error in the superheated vapor internal energy calculation.



Summary of the Review of TRACE V5.0

by D. Bestion

D. Bestion
July 7th 2008

1/12

Scope of the review – Method of Work

- Review based on documentation : Theory Manual, Assessment Manual,
- Focussed on field equations (1D, 3D, but not the TEE) and closure models, a few flow process models, and on the assessment.
- The assessment considered SET and IETs devoted to PWR LOCAs.
- For each closure model
 - Importance with regard to safety.
 - Correctness and adequacy of the model with regard to the up to date knowledge
 - Consistency with the intrinsic limitations of the two-fluid model.
 - Degree of empiricism with regard to the physical understanding of the corresponding flow process.
 - Validation of each model in a SET way
 - Adequacy of the section of the Theory Manual
- At last, for each model, recommendations may be given for
 - additional R&D work in view of improving the model,
 - additional validation.
 - improving the documentation

D. Bestion
July 7th 2008

2/12

Main Conclusions of the review 1/2

TRACE V5.0 appears to be a good system code with extended capabilities for simulations of LOCAS of PWRs and BWRs.

EQUATIONS & CLOSURE MODELS

- An impressive work done to revisit all closure models, and improve some old correlations
- A coherent set of models.
- Most models seem fully adequate and reflect the present state of the art.
- The degree of empiricism of most models is consistent with the available understanding of flow processes.
 - Mechanistic models were selected or developed when it was possible.
 - some tuning on experimental data was added when necessary
 - pure empirical models were selected when no other approach could do a better job.
- A few models may have an unnecessary degree of sophistication
- A few models may require further analysis and further improvements, such as the DCC, the top-down reflooding, the modelling of noncondensable gases, the stratification criterion, ...
- No big flaw was identified in equations & in closure models which might lead to wrong predictions and to erroneous conclusions on safety issues

NUMERICS:

- The Level Tracking Method of TRACE V5.0 performs remarkably well!

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July 7th 2008

3/12

Main Conclusions of the review 2/2

ASSESSMENT:

- SETs and IETs validate many models and covers many physical situations encountered in accidental transients.
- Some validation calculations are not sufficiently analysed
- Additional assessment is still required for a more exhaustive coverage of all models and of all important phenomena encountered in reactor transients.
- No big flaw was revealed by assessment calculations
- Some checks on some models and some additional assessment are necessary to finally demonstrate that there is no flaw.
- The documentation of the physical modelling in the Theory Manual gives not only the selected equations and closure models but also some justification of the choices.
- The documentation of the Validation and Verification in the Assessment Manual presents the general assessment methodology based on PIRT tables and the results of each SET or IET simulation.

Recommendations :

- the analysis of some calculations should be improved
- each assessment work should be related to the PIRT table.
- a cross reference matrix with the models against the SET matrix should be added
- the range of parameters in which each closure law is validated in a separate effect way should be identified.
- some recommendations to users based on assessment work (e.g. recommendations on mesh size and time step) should be added.

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High priority recommendations about models (1/2)

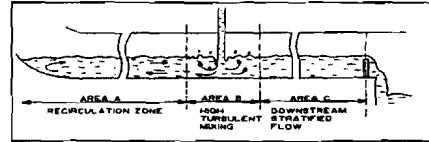
Stratification criterion

$$|V_v - V_l| < u_{*c} = \frac{1}{2} \left[\frac{(V_l - V_v) k \sigma A}{\rho_l D} \right]$$

- > Criterion 1: KH instability
- > Criterion 2: sedimentation of bubbles in turbulent flow
- > Criterion 3: based on the Richter flooding limit (UPTF Hot Leg): should be replaced by a user option with free constants (geometry specific)

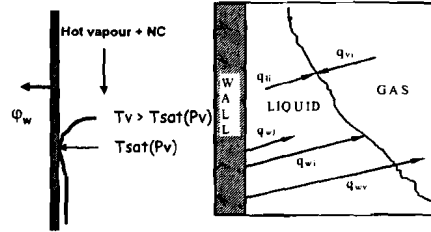
Direct Contact Condensation

- > The enhancement of the condensation due to ECCS jet induced turbulence should be modelled in TRACE and validated in a separate effect way.



Film condensation

- > A model for "overheated condensation" should be implemented to allow starting condensation in single phase overheated steam or gas mixture when $T_w < T_{sat}(P_v)$
- > This should use q_{wi} to create liquid.
- > Then when some liquid film exists, condensation can be treated by q_{wi} and q_{li} .



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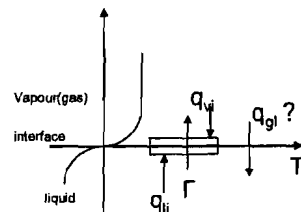
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High priority recommendations about models (2/2)

Noncondensable gases

- The q_{wi} term and the multiplication of q_{wi} by P_v/P in presence of NC gases should be reconsidered and possibly limited to some extreme situations ($P_v \ll P$ & $T_v < T_{sv}$ or $T_v < 0^\circ\text{C}$)

$$\begin{aligned} q_{li} &= A_i h_{li} (T_i - T_{sv}) \\ q_{vi} &= A_i P_v/P h_{vi} (T_v - T_{sv}) \\ q_{gl} &= A_i P_{nc}/P h_{vi} (T_v - T_i) \end{aligned}$$



$$\begin{aligned} \Gamma H_i + q_{li} + q_{vi} &= \Gamma H_v \\ q_{li} &= A_i h_{li} (T_i - T_{sv}) \\ q_{vi} &= A_i h_{vi} (T_v - T_{sv}) \end{aligned}$$

Wall heat transfer selection logic

- allow wall to liquid heat exchange for $\alpha \geq 0.9999$
- select the film condensation model with a criterion based on the film thickness rather than on the void fraction ($\alpha > 0.9$)

CCFL

- The reason for the misprediction of the Wallis type flooding curve in small diameter pipes should be clarified.
- If necessary the CCFL model implementation in the equations and the solution procedure should be revised.

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Medium priority and long term recommendations about models

Medium priority recommendations

Flow regime map

- Add a stratified-mist flow regime (large Dh, HL, CL) for relatively low void fraction

Interfacial friction in pipes

- τ_i in bubbly & cap bubble flow in pipes might be revisited focusing on situations encountered in SG pipes with cooling walls

Momentum equations

- Check the capabilities of the term proportional to gradient of liquid height in horizontal 1D flow in a test case with area change, change of slope.

Core interfacial friction

- Correct the bias on τ_i in the core (a overpredicted) in low P (RBHT) as well as at higher P (THTF) Improve predictions in PWR conditions without degrading in BWR.

Flashing

- add a simple flashing delay modelling in the q_g at least to allow sensitivity tests (+ uncertainty)

Film condensation with NC

- envisage simplifications of the mass diffusion effects on condensation

Long term recommendations

Flashing

- implementation of a physically based q_g model in flashing conditions would allow a 1D simulation of critical flow without any addition of a choking model

Momentum equations

- 1D & 3D: implementation of the added mass force and use of a well posed model
- 3D: implementation of a turbulent dispersion force rather than a β force

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High priority recommendations about validation 1/2

Direct Contact Condensation

- > Condensation at ECCS injections should be validated in a Separate effect way in conditions representative of both LBLOCAs and SBLOCAs.
- > Non condensable gas effects in Refill and Reflood should be addressed in assessment calculation



Film boiling in blowdown

- > Investigate possible effects of the mass flux and of subcooling on the overall HT in IAFB
- > Compare range of G & X of THTF tests / reactor LBLOCA. The validation against SET of IAFB modelling should probably be extended to low X & $G > 500 \text{ kg/m}^2/\text{s}$

Downcomer Refill

- > A methodology with respect to the effects of N2 should be defined, and should be used in the validation and recommended for reactor applications.
- > A reference 3D nodalization for the PV should be defined for the core and the downcomer and applied to both the validation calculations and the reactor applications.

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High priority recommendations about validation 2/2

Reflood

- A clear policy with respect to the use of non converged 3D nodalization in the PV should be defined. Justify nodalization for Reflood tests, do sensitivity tests to the meshing to evaluate the error due to non convergence.
- The sensitivity to the time step should also be investigated for Reflood calculations in order to give precise recommendations
- Oscillations during Reflood should be addressed in representative conditions by available SETs and IETs. LOFT not representative due to scale distortion, SCTF and CCTF not representative since oscillations were avoided by using LP injection

De-entrainment in upper Plenum and CCFL at UTP during Reflood

- Entrainment de-entrainment in UP and HL and CCFL at the UTP of the Core during reflood should be validated in a separate effect way. SCTF, CCTF not prototypical with respect to this phenomenon. Consider UPTF tests (UPTF-10c,...)

Hot Wall heat transfer in downcomer during Reflood

- Hot Wall heat transfer in downcomer during Reflood should be addressed in representative conditions: Reflooding duration is too short in LOFT tests and the calculated UPTF tests did not address this phenomenon. One may suggest the use of JAERI tests.

CCFL

- The reason of deviation from the prescribed flooding curve? model correction?
- Sensitivity to the meshing & recommendations to users.
- Check in reactor geometry that standard τ_1 does not impose a more severe limitation
- Extend validation of CCFL model to SG Inlet Header, inlet of SG tubes.

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Medium priority recommendations about validation

Assessment methodology

- **Each assessment report should recall the PIRT table** and the phenomena they are supposed to address in these tables, and conclusions on these phenomena and the related models should be drawn.
- **Cross reference matrix with all closure models & flow process models against tests of the SET matrix.**
- **The range of parameters** in which each closure law is validated in a separate effect way should be identified.
- **Recommendations for Input modelling** including nodalization and time step requirements should be given based on each assessment work. Such recommendations should be reflected in the User Manual
- What is presented as "fundamental validation tests" should be either classified in "Validation" or in "Verification" tests according to the standard nomenclature.

+ Some required improvements of assessment work on:

Critical Flow, Stratified flow, 3D power distribution effects in SBLOCAS, Loop Seal clearing, Interfacial friction in core, Interfacial friction in tubes, Convection to liquid, Nucleate boiling, Convection to vapour, Downcomer Refill, Reflood, Film condensation (Appendix 1 ▶{)

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High priority recommendations about documentation

Field equations

- Separate the derivation of balance equation for the 1D module (and Tee component) and for the 3D PV model

3D Vessel model

- **More pedagogy** : all simplifications should be listed and justified.
- The scale of space averaging should be clearly specified for each subcomponent of the PV
- The volume averaging of 3D equations should be presented showing how the porosity appears and what simplifying assumptions allow to eliminate it
- Better justify the absence of turbulent diffusion and of dispersion terms and the limits of applicability should be more clearly identified.
- A clear policy with respect to the use of non converged 3D nodalization in the Pressure Vessel should be defined.
 - One possible approach is to define a reference nodalization of the Pressure Vessel and to validate together the physics + numerics + nodalization against scale 1 data.
 - An alternative is to evaluate the non-convergence error from assessment calculations and to use it in uncertainty for reactor applications.

+ Recommendations on documentation of : CCFL, Critical flow, Interfacial friction, CHF, Level tracking method, Natural convection heat transfers, ... (Appendix 2 ▶)

Summary of Conclusions

- No big flaw found
- TRACE V5.0 is already a good system code for LOCAS of PWRs and BWRs.
- A few models require further analysis and improvements
- Assessment should be extended and improved in some cases

- Then for long term (additional recommendations not present in the report) :
 - Add a 3rd field (droplets)
 - Improve modelling of PV (allowing local mesh refinements)
 - Dynamic modelling of turbulence & Ai

Appendix 1: Medium priority recommendations about validation 2/2 ◀

Some required improvements of assessment work

- Critical Flow**
 - > Improve the analysis of validation against Marviken tests & Moby Dick tests
 - > Other geometrical configurations and other upstream flow conditions?
- Stratified flow**
 - > TPTF Horizontal flow tests : nature of the flow subcritical or supercritical?
 - > Add validation of τ_w in geometry and flow conditions encountered in HL or IL of PWRs
- 3D power distribution effects in SBLOCAS**
 - > 3D power distribution effects under core uncover situation during SBLOCAs should be validated
- Loop Seal clearing**
 - > Loop Seal clearing should be addressed by a SET validation
- Interfacial friction in core**
 - > Convergence tests to the node size : recommendations to users.
 - > Improve the analysis of validation against THF Mixture level tests & RBHT transient Uncovers tests
- Interfacial friction in tubes**
 - > Extend the validation range of Kataoka-Ishii model.
 - > The prediction of some α fluctuations in GE Level swell test N°100-3 should be analysed.
- Convection to liquid**
 - > Check availability of NESTOR data, (HT coefficient in a real rod bundle)
- Nucleate boiling**
 - > SET validation of the ONB & of nucleate boiling model
- Convection to vapour**
 - > Further validate wall to vapour Convection model
- Downcomer Refill**
 - > Sensitivity tests to DCC in the downcomer and to ΔP from downcomer to the containment for UPTF tests 6 and 7.
 - > analyse the effect of the τ_w in annular-mist flow regime (high subcooling test UPTF 5)
- Reflood**
 - > Additional analysis of SCTF Reflood tests & RBHT
- Film condensation**
 - > Assess both the standard (Sklover and Rodivilin) and advanced model for film condensation in presence of NC with UCS-Kuhn tests.
 - > Extend the assessment against University of Wisconsin condensation tests to other geometrical configurations with downward facing cooling wall.

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July 7th 2008

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Appendix 2: High priority recommendations about documentation ◀

- CCFL**
 - CCFL model implementation in the equations and the solution procedure in the theory manual.
- Critical flow**
 - Choking does not occur when a zero characteristic velocity is reached.
 - Make clear that the present flashing model cannot be used for break flow prediction.
 - Do not use the terminology "1-D critical flow model" : the TRACE model is 0-D
- Interfacial friction**
 - Clarify if the rod bundle drag models are applicable in the secondary side of SG.
- Reflood**
 - Mention that U tube oscillations validate the capability neither to add any numerical dissipation nor to damp manometer type oscillations (core and downcomer during Reflood)
- CHF**
 - The function of the static quality mentioned in eq. 6-113 should be given.
 - Specify how the positive flow is defined in case of vertical, horizontal and inclined flow. (3D?)
- Level tracking method**
 - The level tracking method should be presented in the Theory Manual.
- Natural convection heat transfers:**
 - Reference should be given for the coefficients of the NC correlations.
 - Are models applicable to vertical pipes only or also to horizontal and inclined pipes?
 - In the 3D module, identification of vertical or horizontal or inclined wall? NC HT takes account of wall orientation?
 - A NC correlation established in vertical tubes is used in rod bundles and not for tubes .Why?

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Appendix 1: Medium priority recommendations about validation 2/2

Some required improvements of assessment work

- Critical Flow**
 - > Improve the analysis of validation against Marviken tests & Moby Dick tests
 - > Other geometrical configurations and other upstream flow conditions?
- Stratified flow**
 - > TPTF Horizontal flow tests : nature of the flow subcritical or supercritical?
 - > Add validation of τ_i in geometry and flow conditions encountered in HL or IL of PWRs
- 3D power distribution effects in SBLOCAs**
 - > 3D power distribution effects under core uncover situation during SBLOCAs should be validated
- Loop Seal clearing**
 - > Loop Seal clearing should be addressed by a SET validation
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July 7th 2008

13/12

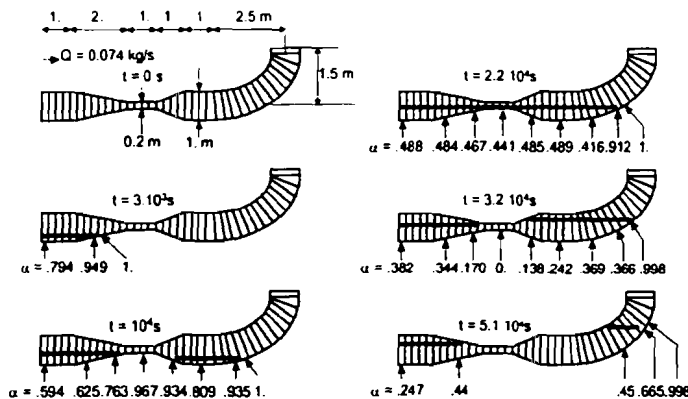
Appendix 2: High priority recommendations about documentation

- CCFL**
 - CCFL model implementation in the equations and the solution procedure in the theory manual.
- Critical flow**
 - Choking does not occur when a zero characteristic velocity is reached.
 - Make clear that the present flashing model cannot be used for break flow prediction.
 - Do not use the terminology "1-D critical flow model" : the TRACE model is 0-D
- Interfacial friction**
 - Clarify if the rod bundle drag models are applicable in the secondary side of SG.
- Reflood**
 - Mention that U tube oscillations validate the capability neither to add any numerical dissipation nor to damp manometer type oscillations (core and downcomer during Reflood)
- CHF**
 - The function of the static quality mentioned in eq. 6-113 should be given.
 - Specify how the positive flow is defined in case of vertical, horizontal and inclined flow. (3D?)
- Level tracking method**
 - The level tracking method should be presented in the Theory Manual.
- Natural convection heat transfers:**
 - Reference should be given for the coefficients of the NC correlations.
 - Are models applicable to vertical pipes only or also to horizontal and inclined pipes?
 - In the 3D module, identification of vertical or horizontal or inclined wall? NC HT takes account of wall orientation?
 - A NC correlation established in vertical tubes is used in rod bundles and not for tubes .Why?

D. Bestion
July 7th 2008

14/12

Appendix 3: a benchmark for momentum equations: axial effects of transverse gravity force

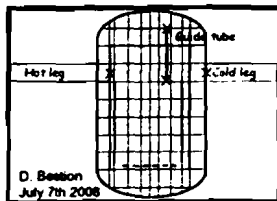
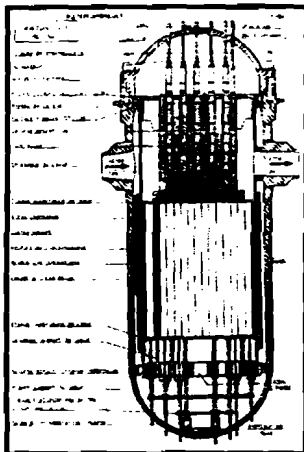


D. Beeson, J.C. Micaelli, A two-fluid stratified model suitable for a pressurized water reactor safety code, 4th Miami Int. Symp. On Multiphase transport & Particulate Phenomena, dec. 1986

D. Beeson
July 7th 2008

15/12

Appendix 4: About 3D pressure vessel



D. Beeson
July 7th 2008

$$A \cong \langle A, \rangle + \delta A$$

$$\langle \chi, \rho u \frac{\partial u}{\partial x} \rangle = \rho \frac{\partial}{\partial x} [\phi \langle u, \rangle, \langle u, \rangle] + \rho \frac{\partial}{\partial x} [\phi \langle \delta u, \delta u, \rangle]$$

Macroscopic convection Momentum dispersion

$$\langle \chi, \frac{\partial \rho u H}{\partial x} \rangle = \frac{\partial}{\partial x} [\phi \rho \langle u, \rangle, \langle H, \rangle] + \frac{\partial}{\partial x} [\phi \rho \langle \delta u, \delta H, \rangle]$$

Enthalpy dispersion

In a core during LBLOCA:

Turb. Diffusion < dispersion < interfacial & wall transfers

With coarse meshing:

Turb. Diffusion	impact on PCT
< dispersion	2K
< numerical diffusion	5K
< numerical error on interfacial & wall transfers	10K
< uncertainty on interfacial & wall transfers models in core	30K
< total uncertainty due to IC, BC, all models	80K
	150K

16/12

Comments from review of the TRACE manuals, in particular the Physical Models sections

Presentation to the ACRS

G. Yadigaroglu

7 July 2008

1/22

Scope (this Panel member)

**Reviewed in detail, in the
Theory and Assessment Manuals:**

- Completeness and readability of the Theory Manual
- Overall modelling approach
- Particular models:
 - Drag Models
 - Interfacial Heat Transfer Models
 - Wall Heat Transfer Models
- Related, selected Assessment cases
- Also: Appendix A: Quasi-Steady Assumption and Averaging Operators

**Some topics covered also by other Panel members are not repeated
here**

2/22

Warning

- A lot of good work has been accomplished or attempted, or is planned

but

- Comments are made here only for the *negative* findings
- There are no comments for whatever is positive, well done, and fine

3/22

Interactions with the developers

- Excellent information meetings with the developers' team where lots of information was provided and questions answered
- Regret the absence of dialog regarding the interim written comments made: Practically all the replies simply promised action, for the vast majority of the comments, within two years, as "mid-priority issues."
- More interactive dialog would have benefited the process

4/22

State of the code

- We learn by reading the manual that some important changes will be implemented *in the future* to overcome presently detected shortcomings... (some also detected by the Review Panel)
- This is highly recommended
but
- makes the present review tentative...

5/22

Transparency of the top-level modeling approach

- A regrettable lack of the presentation of the top-level "strategic approach" to modeling (in spite of lots of good work for the selection of the best available models and correlations and).
- No *top-level* definition of the flow regimes (although information given in the particular sections)
- Is the top-level selection of flow regimes, phenomena and situations to be simulated, and the corresponding selection of methods and models for these unique and consistent?
- The flow regimes should have been selected in a unique fashion for both hydraulics and heat transfer; this is apparently only partly the case now?
- Recommendation: Present the code logic (flow diagram) used in selecting flow and heat transfer regimes and the corresponding models and correlations, possibly in a clear but detailed graphical form (with references to the corresponding sections of the Manual). Indicate also when these models came from older code versions.

6/22

Level of detail / balance in modeling

- Some (easy to model, but not necessarily very important) items are modeled with (unnecessarily) extreme detail and unwarranted precision, while other, more difficult items are still to be improved
- Some difficulties in converting historically "mixture-based" correlations and models to the two-fluid framework
- Some difficulties with the wall-gas-interface-liquid logic and transfers

7/22

Modeling: "mixing" models and correlations

- Often ad-hoc local adjustments are made to existing models and correlations to adapt them to the needs of the code
- The choice/changes of correlations has often been done in an ad-hoc, piecewise, "local" way (fix an existing problem)
- Very often constants in the models have been modified to better match a *particular* set of relevant data
- The models have often been "mixed" by picking pieces here and there from the work of various authors; consistency is not evident (e.g. Kuhn et al., De Cachard, Chen, ...)

8/22

Transparency of Code Validation

- Lots of new models are proposed: at the end, without extensive developmental validation results one cannot assess their adequacy
- Need a cross-reference table showing how the capability of the code was assessed for each phenomenon considered and where this information can be found
- Provide also information on the "model development tests" (tests at elementary level)

9/22

Readability and contents of Manual

Needed/recommended:

- A Chapter outlining the top-level modeling strategy
- A Chapter defining the flow and heat transfer regimes once and for all (rather than "locally" within the following chapters and several times)
- The historical presentation of model development is interesting and helps understand the choices made, but makes the Manual difficult to read/misleading:
 - e.g., the historical remarks could be printed in smaller font or as footnotes.
 - The reader should be able to find rapidly the model actually implemented
- Numbering of the sections, subsections etc. of the Manual would help the reader and outline the logic of the code
- Create links between a graphical presentation of the flow diagram/logic of the code and the Sections describing its models
- Eliminate repetitions (due to the format and the lack of top-level regime definition)
- Could the user get some help in accessing certain old but important reports (Typically ANL, Ishii and coworkers)?

10/22

Practical limitations of the review work

- It was clearly not possible within the limits of this review to *verify* the adequacy of all the models used and the way they were implemented. For this, one would have, e.g., to consult some of the original publications ... (regarding range of correlations, data used in developing them, etc.)
- Even if more resources were available, it would not have been possible to review the details of the validation work in relation to the adequacy of the models implemented in TRACE. Years of peer validation will be needed for this (CAMP like)

11/22

Particular issues

Most important "problems,, raised here
Numerous additional remarks made in
the report

12/22

Extracting Interfacial Shear from Void Fraction Data

$$0 = -\langle 1-\alpha \rangle \frac{dp}{dz} + g\rho_l \langle 1-\alpha \rangle \cos\theta - \frac{P_{wl}\tau_{wl}}{A} + \frac{P_i\tau_i}{A}$$

$$0 = -\langle \alpha \rangle \frac{dp}{dz} + g\rho_g \langle \alpha \rangle \cos\theta - \frac{P_{wg}\tau_{wg}}{A} - \frac{P_i\tau_i}{A}$$

multiplying the first equation by $\langle \alpha \rangle$, the second by $\langle 1-\alpha \rangle$ and subtracting, one obtains

$$\frac{P_i\tau_i}{A} = -g(\rho_l - \rho_g) \langle 1-\alpha \rangle \langle \alpha \rangle \cos\theta + \frac{P_{wl}\tau_{wl} \langle \alpha \rangle}{A} - \frac{P_{wg}\tau_{wg} \langle 1-\alpha \rangle}{A}$$

The shear terms were neglected. Void fraction from vessel tests was used. What happens in horizontal flows? More validation needed.

13/22

The difference between the true average relative velocity ($\langle V_g - V_l \rangle$) and the difference of the true phase velocities, $V_r \equiv \bar{V}_g - \bar{V}_l$

- An unnecessarily complicated, approximate treatment in the Manual based on Ishii & Mishima
- Believe that a revisit of the issue from the very fundamental point of view would be worth the effort:
 - Consistency of the physical reality with the assumptions (of the DF model)?
 - How were the relevant data collected?
 - Believe that an exact treatment is possible...

14/22

Interfacial Heat Transfer

- Should recall at the very beginning briefly the logic and the scheme used in the two-fluid framework for heat transfer:

wall > fluid(s) > interface > fluid

and make a general statement on how this will be implemented

- Show/identify exceptions to this logic when needed (e.g., IAFB)

15/22

Common film model for annular flow and for condensation

- I believe that a separate treatment is needed for downward condensation in tubes (when the steam could be practically stagnating)
(This is apparently planned)

16/22

Condensation

- Why is interfacial heat transfer for stratified flow treated separately (and differently?)
- Laminar versus turbulent films treated correctly?
- Justification for "adding" (Eq. (5-49) the laminar and turbulent interfacial htc's
- Why Kuhn vs Bankoff?
- Lots of "mixing" of authors and correlations in the last, retained version of the model...

17/22

Critical Heat Flux

- The Manual mentions some limitations, while the most important one that all CHF correlations are for steady-state situations while CHF occurs during a LOCA under **transient conditions**, is ignored.
- Why CHF is based on a *temperature* difference (and not on a heat flux)?
- **CHF models** seem to be largely untested
- Warning about use of correlations developed for co-current flow in counter-current flow situations

18/22

Post-CHF heat transfer

- The superheating of the vapor is ignored by transferring the heat wall > liquid...
- **Post-CHF Heat Transfer logic:** correct?
- Some apparent inconsistencies: T_{CHF} defined as *the* CHF criterion but later mentioning T_{CHF} and x_{crit} as CHF criteria...

19/22

Rewetting and reflooding

- Belief in the (T_{CHF}, T_{min}) representation ignoring the progression of the QF as *the* controlling mechanism
- Ignoring lots of previous work and starting from scratch with questionable results
- Minimum Film Boiling Temperature: Difference between quench temperature and rewetting (knee) temperature in reflooding "mistreated" (old beliefs remain). Object to the implemented "modification in the vicinity of the quench front to improve ... performance" .

20/22

Modeling of IAFB and DFFB

- New models do not seem to be successful and are largely untested
- Why is all the previous work ignored?
- DFFB, Two-Phase Enhancement of Convective Heat Transfer:
questionable approach based on turbulence enhancement; it is the presence of the *droplets* that controls the vapor temperature

21/22

Appendix A of Manual

- About the **quasi-steady-state assumption**: Not very useful and relevant – could eliminate

22/22



TRACE Manual Review

Peter Griffith

7 July 2008

Introduction

- Charge to PG
 - Review component models
 - Check constitutive models
- CSAU recalled
- Comments on several specific models
- Conclusions

7 July 2008

P Griffith 2

CSAU Recalled

- Most significant uncertainty — Post CHF HTC
- Details of HT package had little effect
- Pump model had very little effect on outcome
- Worst results most often were due to code user errors — the text is very important in preventing this

7 July 2008

P Griffith 3

Calculating PCT

- HSTR -PWR core design
- Nodes .3m on a side
- TRACE for fluid mechanics
- Heat transfer including forced convection, CHF, post CHF
- Radiation - RADENC
- PCT calculated from above

7 July 2008

P Griffith 4

Some problems

- Post CHF from lookup table-fluid properties only-no surface effects
- Concern-radiation might be put in twice-
once from lookup table
once from RADENC

Instructions should prevent this

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P Griffith 5

Important editorial changes

- Move out-of-date models to a new list
- Consolidate Component Models and modeling guidelines
- Compare by plotting measured vs calculated PCT
- Rewrite separator text
- Plot variables vs inventory rather than time

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P Griffith 6

Misplaced precision

- BREAK - legislate break flows
- RADENC - Property knowledge doesn't justify this level of detail
- PUMP - Unless pumps run during a LOCA this level of precision isn't justified

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P Griffith 7

Ideal component models

- Schematic showing all flows in and out
- Nodalization diagram
- Identify which constitutive relation(s) should be used for which application

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P Griffith 8

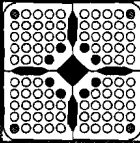
Conclusions

- Rename the subroutines by component
- Get a technical editor for the manual
- Add new component models
 - PWR cores
 - Accumulators
 - Steam generators
 - Separators
 - FW heaters
 - MSRs
 - Flow splitting module

7 July 2008

P Griffith 9

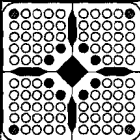




TRACE

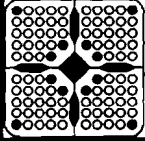
TRACE MOMENTUM EQUATION ISSUE

Stephen M. Bajorek, Ph.D.
Senior Technical Advisor for Thermal-Hydraulics
Office of Nuclear Regulatory Research
United States Nuclear Regulatory Commission



TRACE Introduction and Outline

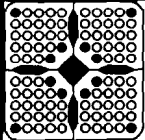
- **AT THE DECEMBER 5, 2006 SUBCOMMITTEE MEETING THERE WAS A DISCUSSION ON THE MOMENTUM EQUATION FORMULATION IN TRACE.**
- **ISSUES AND CONCERNS INCLUDED:**
 - **WHY IS THE FORMULATION IN TRACE, WITH ITS AVERAGING AND APPROXIMATIONS, AN APPROPRIATE REPRESENTATION OF THE VECTOR NATURE OF THE FLOWS ?**
 - **DO APPROXIMATIONS INTRODUCE SYSTEMATIC ERRORS ?**
 - **IS THE FORMULATION ADAPTABLE TO COMPLEX NODES SUCH AS WHEN 1D COMPONENTS ATTACH TO THE VESSEL, TEE-JUNCTIONS, BENDS, LOWER PLENUM, etc. ?**



TRACE Introduction and Outline

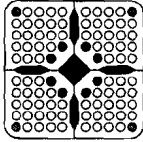
■ ITEMS TO BE COVERED:

- DEVELOPMENT OF A SET OF TEST PROBLEMS THAT
WAS APPROPRIATE TO STUDENT KNOWLEDGE



TRACE Test Problems

- EACH PROBLEM INVOLVED A SIMPLE GEOMETRY AND
AN INDEPENDENT ANALYTICAL SOLUTION FOR PROBLEMS
DROP WAS AVAILABLE.
- EXAMPLES OF TEST PROBLEMS INCLUDE:

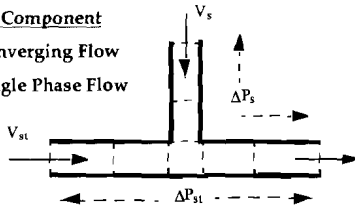


TRACE

Problem Areas

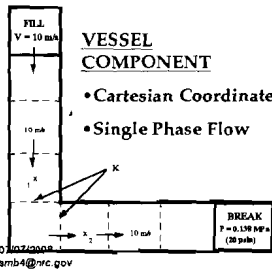
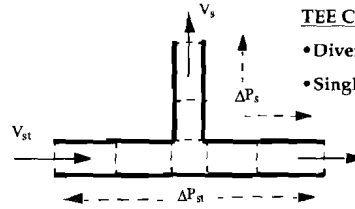
TEE Component

- Converging Flow
- Single Phase Flow



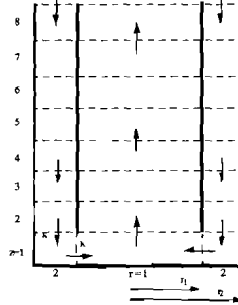
TEE Component

- Diverging Flow
- Single Phase Flow



VESSEL COMPONENT

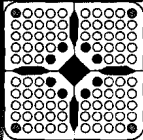
- Cartesian Coordinates
- Single Phase Flow



VESSEL COMPONENT

- Radial Coordinates
- Single Phase Flow

5



TRACE

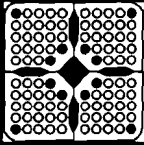
Plant Model Steady-State

Upstream Location	Downstream Location	Comment	TRACE (psi)	Expected (FSAR) (psi)	SMB Memory (psi)
11	12	Hot Leg ΔP	1.8	1.3	
12	13	SG Inlet Elbow ΔP	10.6		
13	14	SG Tube ΔP	32.3		
14	15	SG Outlet Nozzle ΔP	3.2		
12	15	SG ΔP	46.1	40.1	45
15	1	Loop Seal DP	2.3	3.3	
1	2	Pump ΔP Rise			
2	3	Cold Leg ΔP	2.7	3.4	
3	5	Vessel Inlet Nozzle ΔP	16.4		3
5	6	Downcomer ΔP	4.9		1
6	7	Lower Plenum ΔP	21.4		2
7	8	LCP ΔP	1.4		2
8	9	Core ΔP	29.6		30
9	10	UCCP ΔP	2.3		2
10	11	Upper Plenum ΔP	2.4		2
3	11	Vessel ΔP	83.9	47.6	

TRACE Version 5.0 steady-state predictions showed excessive pressure drop at several locations.

90° bend

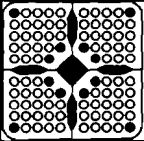
180° bend



TRACE

Formulation Errors

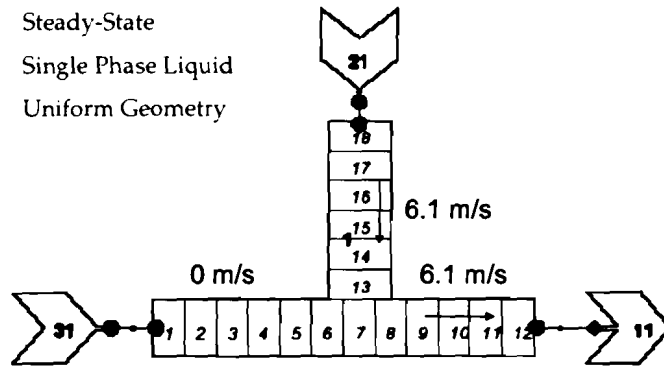
- o Side Connections in TEE Components
- o Locations where flow encountered a solid surface
- o Top and Bottom Nodes of the 3D VESSEL

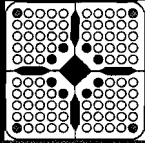


TRACE

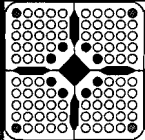
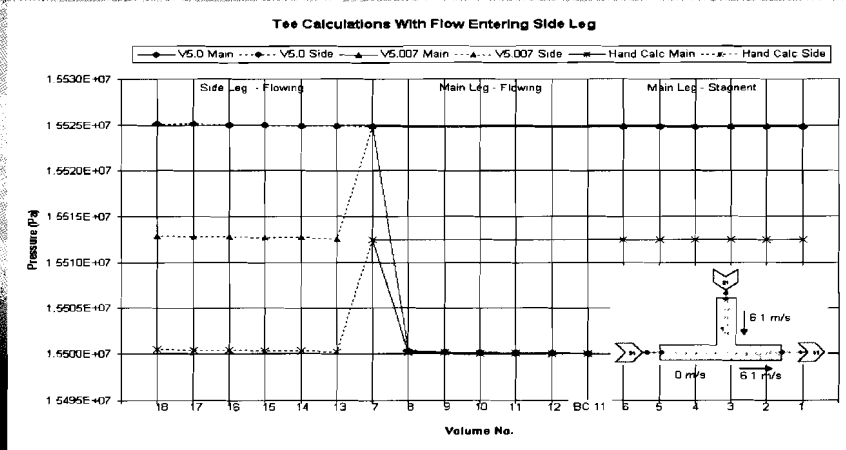
Flow Split Test Problems

Steady-State
Single Phase Liquid
Uniform Geometry

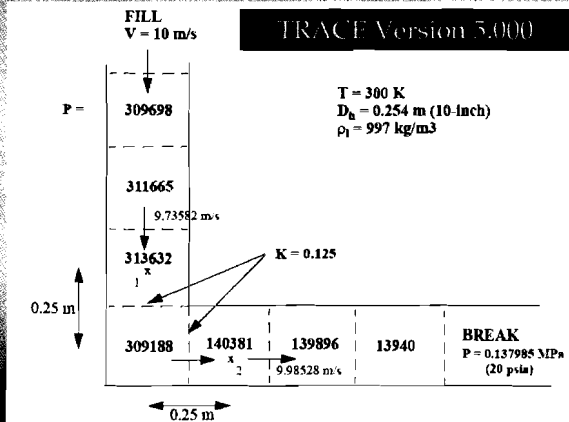




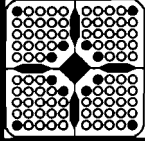
TRACE Flow Split Test Problems



TRACE VESSEL Cartesian Elbow



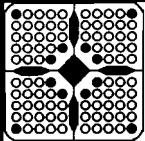
- TRACE Version 5.000
ΔP = 25.1 psi
- Hand Calculation
ΔP = 1.6 psi
- TRACE Version 5.007
ΔP = 3.5 psi



TRACE

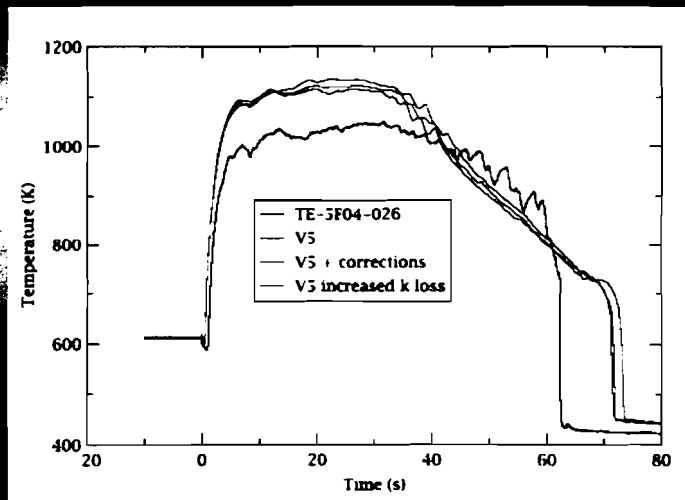
Effect of Errors on Calculations with TRACE

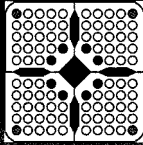
- LOFT L2-5 WITH A LARGE BREAK LOCA INTEGRATION
SIMULATING A COLD LEG DEG WITH EARLY FLOW



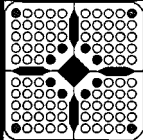
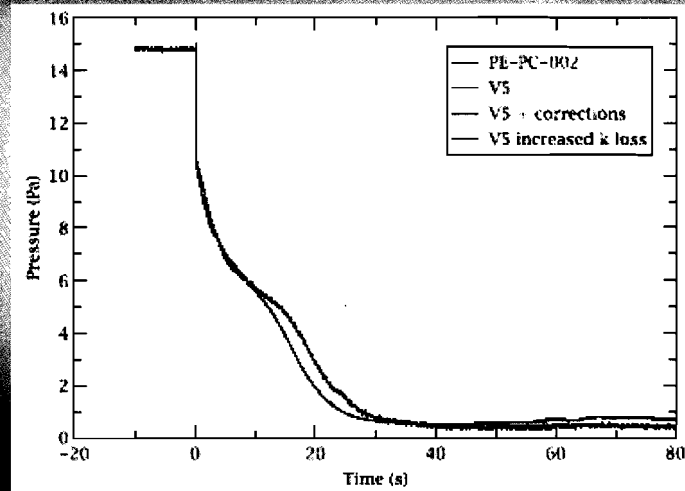
TRACE

LOFT L2-5 SENSITIVITY



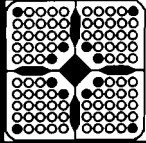


TRACE LOFT L2-5 SENSITIVITY



TRACE Conclusions from LOFT Sensitivity Study

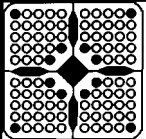
- THE LOFT L2-5 SENSITIVITY STUDY SUGGESTS THAT THE EFFECT OF THESE MOMENTUM EQUATION DEFICIENCIES ON A LBLOCA TRANSIENT ARE SMALL.
- THE UNCERTAINTY ASSOCIATED WITH THE MOMENTUM EQUATION DEFICIENCIES APPEARS SMALL COMPARED TO UNCERTAINTIES RELATED TO CLOSURE MODELS.
- A SMALL EFFECT IS EXPECTED IN PWR & BWR LOCA CALCULATIONS, BUT THIS SHOULD BE VERIFIED BY ADDITIONAL CALCULATIONS ONCE THE CODE REVISIONS ARE COMPLETE.



TRACE Additional Actions Taken

REVISIONS TO THE PAPER SECTION ON THE CONSERVATION EQUATIONS TO PROVIDE A MORE DETAILED DESCRIPTION OF THE MOMENTUM EQUATION FORMULATION

REVISIONS TO THE PAPER SECTION ON THE FLUID DYNAMICS



TRACE Summary & Conclusions

OF THE CURRENT STATE OF THE PROJECT

- REVISIONS TO TRACE HAVE BEEN PROPOSED AND ARE CURRENTLY BEING TESTED. IF REVISIONS PROVE TO BE UNACCEPTABLE, A TRANSITION TO A FULLY CONSERVATIVE FORM OF THE EQUATIONS WILL BE NECESSARY.