



1 2011

							Texas Power Grid			Western Power Grid		
SERC				SPP			ERCOT			WECC		
Capacity Margin (percent)	Net Internal Demand (MW)	Capacity Resources (MW)	Capacity Margin (percent)	Net Internal Demand (MW)	Capacity Resources (MW)	Capacity Margin (percent)	Net Internal Demand (MW)	Capacity Resources (MW)	Capacity Margin (percent)	Net Internal Demand (MW)	Capacity Resources (MW)	Capacity Margin (percent)
16	196,111	231,123	15.1	42,266	46,564	9.2	62,669	71,156	11.9	134,157	169,950	21.1
SERC				SPP			ERCOT			WECC		
15.2	200,073	230,489	13.2	43,196	47,758	9.6	64,010	71,510	10.5	136,804	173,695	21.2
14	204,432	235,229	13.1	44,073	48,097	8.4	65,383	71,405	8.4	139,704	175,753	20.5
13	208,908	242,315	13.8	44,911	50,309	10.7	66,830	71,839	7	142,514	179,070	20.4
11.9	212,603	246,919	13.9	45,711	51,544	11.3	68,331	72,553	5.8	145,237	180,214	19.4
10.8	216,726	251,507	13.8	46,463	52,491	11.5	69,608	73,317	5.1	147,896	180,126	17.9

a day during the associated peak period for information used by industry for reliability purpose

West Reliability Organization (MRO)

ility members joined RFC

industry's reliability authority. • See Technical Notes of the Electric Power Annual 2005 for detailed definition

resources, less planned capacity sale:

cal data series have not been adjusted. • Totals may not equal sum of components because of independent roundin