



## Gasification Technologies Council Workshop on Gasification Technologies

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BTU



## **Discussion Items**

## Why BTU Conversion?

## What is BTU Conversion?

## Opportunities for Peabody





## Why BTU Conversion ?





Coal: Cornerstone to America's Energy Security

World Oil Reserves May Have Peaked Growing Gas Demand Requires Unrealistic Imports America is Short on Oil & Gas & Very Long on Coal

U.S. Coal is the Cornerstone to U.S. Energy Security ...For Advanced Power Generation ...For Substitute Fuels: Gasoline, Natural Gas & Hydrogen ...For the Reindustrialization of America ...For Environmental Improvements



## **Coal Growing 5 Times Faster Than Expected**





Delivered cost of fossil fuel at steam electric utility plants. Source: Platts Fossil-Fuel Receipts at Steam-Electric Utility Plants through June 2005. EIA November 2005 Short-Term

Energy Outlook, July - November 2005. NYMEX HH Futures December 2005 - December 2010, ino.com on Dec. 2, 2005.

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## **Coal's Long-Term Markets Expanding from Two to Five**

#### **Emerging Markets Include Gasification, Liquefaction & Hydrogen**





# Why is it Time for Gasification?

Product demand is outstripping supply

- Crude prices have doubled
- Natural gas supply has challenges
- Hurricane impact on USGC refineries
- Domestic coal supply is plentiful
- Gasification has numerous applications
- Security of supply is a priority



## **Advertising Supports BTU Conversion Initiative**





## What is BTU Conversion ?





## What is Gasification ?

- Gasification is a controlled partial oxidation of fuels, such as coal, to produce primarily carbon monoxide (CO) and hydrogen  $(H_2)$ , called syngas; rather than complete combustion to carbon dioxide  $(CO_2)$  and water  $(H_20)$ .
  - Combustion:  $(C_m H_n) + O_2 \rightarrow CO_2 + H_2 0$
  - Gasification:  $(C_m H_n) + 1/2 O_2 \rightarrow CO + H_2$



## The Advantages of Gasification

- Since the gasification process occurs in an oxygen-limited state, many bad actors, such as sulfur compounds, are converted to more easily handled compounds (such as hydrogen sulfide) that can be treated in a process stream, rather than more difficult compounds (such as SOx) that have to be treated as flue/stack gas streams in conventional combustion processes.
- Other bad actors (such as NOx, particulates, mercury, heavy and light metals) can also be treated relatively easily, compared to conventional combustion processes.
- Additionally, carbon (in the form of carbon dioxide) can be extracted relatively easily (at high pressure) from the syngas prior to its use. This carbon dioxide can be used either beneficially (such as in enhanced oil recovery) or sequestered.
- Due to the high reaction temperature and reduced oxygen environment, other organic contaminants (tars, oils, PCBs, furans) are generally destroyed in the gasification process
- Once produced, syngas is a valuable product for use as an industrial fuel, for energy (as in IGCC), and for other chemical applications.



Combustion: (for fuel)

## What Can You do with Syngas ?

 $CO + H_2 + O_2 \rightarrow CO_2 + H_2O$ 

- $CO + H_2O$  (steam)  $\rightarrow CO_2 + H_2$ Water Gas Shift: (for hydrogen and CO<sub>2</sub> recovery)
- Methanation: (for SNG)

Fischer-Tropsch: (for diesel and naphtha)

$$CO + 3H_2 \rightarrow CH_4 + H_20$$
$$CO_2 + 4H_2 \rightarrow CH_4 + 2H_20$$

 $nCO + 2nH_2 \rightarrow (-CH_2-)_n + nH_2O$ 

+ hydro-treating / refining



## Coal Gasification to Syngas Industrial Fuel









## Integrated Gasification Combined Cycle (IGCC)





#### Gasification Projects will Involve Long Lead Times and Large Capital Commitments

#### Indicative Btu Conversion Project Characteristics

	Industrial Syngas	Synthetic Natural Gas	IGCC Power	Fischer Tropsch Liquids
Project Size (units of output)	4,000 - 10,000 mcfd equivalent	100,000 mcfd	600 MW	40,000 - 80,000 bpd
Coal Usage (MMTPY)	0.1 - 0.2	3	2	15
Total Project Lead Time (Yrs)	<b>2 – 2</b> ½	5 ½ - 6	6 – 7	7 - 9



## **Criteria for Siting Gasification Facilities**

- Large and expandable coal reserve base
- Large acreage of land
- Large source of water for process and cooling
- If Fischer-Tropsch near major terminals/refineries
- If Fischer-Tropsch near waterways
- If Fischer-Tropsch near military bases
- If SNG near natural gas and CO<sub>2</sub> pipelines
- If IGCC near transmission lines
- Conducive permitting process
- State and local support
- Good roads and rail lines
- Available technical workforce



## Project Economic Drivers for BTU Conversion

- Capital Costs
- Coal Cost
- O&M Cost
- Development Cost
- Financing Availability / Costs / Rates
- Product Revenues
- Co-product Revenues
- By-product Revenues
- Product Off-take Agreements



All Gasification Technologies are Extremely Sensitive to Coal Costs and Capital Required

#### **BTU Conversion Cost Breakdown By Application**







## Opportunities for Peabody





## EPIC Investment Offers Potential for Early, Small-Scale Applications

- Coal to Syngas (Industrial)
  - Targeted for 30%
    ownership in Econo Power International
    (EPIC)
  - PRB & Illinois Basin coal transformed into low-Btu gas at \$4 to \$5 per mm Btu





## **EPIC – Market Dynamics**

- Natural Gas is the current fuel of choice for industrial users and independent power producers
- Pricing of natural gas is over \$9.00/mm BTU and projected to increase over the long term
- High Natural Gas price volatility is especially difficult for small and mid size industrials to deal with
- Fuel consumers are searching for a solution as a competitive advantage
- Other than EPIC's gasification system, no fuel gas technology is commercially viable for small to mid size plants in North America



## **EPIC – Syngas Uses**

- Boiler fuel for existing natural gas boilers
- Boiler fuel as stoker replacements (saves customer expenditure on air pollution control upgrades)
- Kiln fuel (cement, minerals, etc.)
- Process furnaces
- Ethanol plants (boilers and power generation)

#### IGCC



Arclight MOU Offers Moderate Investment Project to Explore Pipeline Quality Natural Gas via Gasification

- Coal to Synthetic Natural Gas (Pipeline)
  - Agreement with Arclight to evaluate Illinois location for pipeline-quality gas
  - ConocoPhillips & Fluor participating in technology & plant design
  - Pipeline-quality natural gas competitive at \$6+ per mm BTU



Photo of Dakota Gasification Company's Great Plains Synfuels Plant



## FutureGen to Demonstrate Advanced Coal Technologies

### Coal to Hydrogen

- Goal: Generation & hydrogen; near-zero emissions; CO2 sequestration
- Alliance includes
  Southern Company,
  AEP, Huaneng
- Initial cost estimate at \$950 million; \$700 million from DOE





## Department of Defense Future Fuel Needs

Plan to go to single grade fuel by 2015

- DOD wants to procure 300,000 BPD of fuel from unconventional domestic sources (with best near term prospect coal gasification to FT liquids)
- Type of fuel (73.5% jet, 15.1% ground, 7.9% marine, 3.5% heating)
- Launch 1st plant by 2011 Build 10 by 2021
- Cost of plant \$2.5B, 30,000 BPD of product, workforce 1,000



## What Do Coal Gasification Project Developers Need?

- Simplification and clarification of the permitting process, with time certainty (coal mines, gasification facilities, transmission/pipeline right of ways, water rights)
- Access to markets (product/CO2/natural gas pipelines, transmission access)
- Product price certainty (to some level)
- Government assistance (loan guarantees, enterprise zones, investment tax credits, other tax incentives)



#### Questions

