

Appendix I

Annual Survey Forms for Domestic Oil and Gas Reserves

Figure 11. Form EIA-23, Cover Page

 <p>www.eia.doe.gov Energy Information Administration</p>	<p>U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585</p> <p>FORM EIA-23S ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES REPORT YEAR 2006</p>	<p>Form Approved OMB No. 1905-0057 Expiration Date: 2/28/2010 (Revised 2007)</p>			
<p>This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanction statements, see Section VII and VIII of the instructions.</p>		<table border="1" style="border-collapse: collapse;"> <tr> <td style="width: 100px;">Resubmission?</td> <td style="width: 20px;"></td> <td style="width: 20px;"></td> </tr> </table>	Resubmission?		
Resubmission?					
PART I. IDENTIFICATION					
<p>Complete and return by April 15, 2007 to:</p> <p>Energy Information Administration U.S. Department of Energy P O Box 8279 Silver Spring, MD 20907-8279 Attn: Form EIA-23 OR Fax to: (202) 586-1076/ATTN: FORM EIA-23</p> <p>Questions? Call 1-800-879-1470</p>	<p style="text-align: center;">Enter mailing address and EIA ID number, if not shown</p> <p>EIA Identification Number: <input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/><input type="text" value=""/></p> <p>Company Name: _____</p> <p>Street or P.O. Box: _____</p> <p>City, State, Zip Code: _____</p>				
<p>1. Contact Information (person most knowledgeable about the reported data) Contact Person: _____ Phone Number: () - Ext. _____ Fax Number: () - _____ E-mail Address: _____</p>	<p>2. Was your company an oil and gas field operator at any time during calendar year 2006? (See definition of an operator, page 1)</p> <p>(1) <input type="checkbox"/> No... Complete only items 3 through 14 below and return this page.</p> <p>(2) <input type="checkbox"/> Yes... Complete rest of form.</p>				
<p>3. Company Status, Name, and/or Address Change or Correction. (Check appropriate box.)</p> <p><input type="checkbox"/> Name and address on mailing label are correct.</p> <p><input type="checkbox"/> Change company name, contact person, and/or mailing address, as indicated below.</p> <p><input type="checkbox"/> Company was sold to or merged with company entered below.</p> <p><input type="checkbox"/> Company went out of business. Operations transferred to company entered below.</p>					
<p>4. Change Company Name, Address, and/or Contact Information to:</p> <p>Company Name: _____</p> <p>Street or P. O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____ Fax number: () - _____ E-Mail Address: _____</p> <p>Comments: _____</p>					
SAMPLE					
PART II. PARENT COMPANY IDENTIFICATION					
<p>5. Is there a parent company which exercises ultimate control over your company?</p> <p>(1) <input type="checkbox"/> No... Answer 11 through 14.</p> <p>(2) <input type="checkbox"/> Yes... Answer 6 through 14.</p>	<p>6. Parent Company Name</p> <p>_____</p> <p>7. Street or P.O. Box</p> <p>_____</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%;">8. City</td> <td style="width: 33%;">9. State</td> <td style="width: 33%;">10. Zip Code</td> </tr> </table>	8. City	9. State	10. Zip Code	
8. City	9. State	10. Zip Code			
PART III. APPROVAL					
<p>11. Reviewed and approved by: (Please Print)</p> <p>_____</p> <p>13. Signature</p> <p>_____</p>	<p>12. Title</p> <p>_____</p> <p>14. Date</p> <p>_____</p>				
<p>Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.</p>					

Source: Energy Information Administration, Office of Oil and Gas.

Figure I2. Form EIA-23, Summary Report – Page 1

Form Approved
OMB No. 1905-0057
Expiration Date: 2/28/2010
(Revised 2007)

2006 **FORM EIA-23S**
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES
SUMMARY REPORT
PAGE 1 OF 2

Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels (MMbbls) at 60°F
Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60°F

1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.1 RESUBMISSION	
2.0 PRODUCTION AND RESERVES DATA									
STATE OR GEOGRAPHIC SUBDIVISION	CRUDE OIL			NATURAL GAS			LEASE CONDENSATE		
	RESERVES (A) (MMbbls)	2006 PRODUCTION (B) (MMbbls)	RESERVES (C) (MMbbls)	RESERVES (D) (MMCF)	2006 PRODUCTION (E) (MMCF)	RESERVES (F) (MMCF)	RESERVES (G) (MMbbls)	2006 PRODUCTION (H) (MMbbls)	RESERVES (I) (MMbbls)
AL									
ALABAMA-ONSHORE									
ALABAMA-STATE OFFSHORE									
ALASKA-NORTH ONSHORE AND OFFSHORE									
ALASKA-SOUTH ONSHORE									
ALASKA-SOUTH STATE OFFSHORE									
ARIZONA									
ARIZONA-ONSHORE									
ARIZONA-OFFSHORE									
ARKANSAS									
ARKANSAS-ONSHORE									
ARKANSAS-OFFSHORE									
CALIFORNIA-CENTRAL REGION ONSHORE									
CALIFORNIA-CENTRAL REGION OFFSHORE									
CALIFORNIA-LOS ANGELES BASIN ONSHORE									
CALIFORNIA-LOS ANGELES BASIN OFFSHORE									
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE									
CALIFORNIA-SAN JOAQUIN BASIN OFFSHORE									
CALIFORNIA-STATE OFFSHORE									
COLORADO									
COLORADO-ONSHORE									
COLORADO-OFFSHORE									
FLORIDA-ONSHORE									
FLORIDA-STATE OFFSHORE									
FLORIDA-OFFSHORE									
ILLINOIS									
ILLINOIS-ONSHORE									
ILLINOIS-OFFSHORE									
INDIANA									
INDIANA-ONSHORE									
INDIANA-OFFSHORE									
KANSAS									
KANSAS-ONSHORE									
KANSAS-OFFSHORE									
KENTUCKY									
KENTUCKY-ONSHORE									
KENTUCKY-OFFSHORE									
LOUISIANA-NORTH									
LOUISIANA-NORTH ONSHORE									
LOUISIANA-NORTH OFFSHORE									
LOUISIANA-SOUTH ONSHORE									
LOUISIANA-SOUTH OFFSHORE									
LOUISIANA-STATE OFFSHORE									
MARYLAND									
MARYLAND-ONSHORE									
MARYLAND-OFFSHORE									
MICHIGAN									
MICHIGAN-ONSHORE									
MICHIGAN-OFFSHORE									
MISSISSIPPI-ONSHORE									
MISSISSIPPI-STATE OFFSHORE									
MISSISSIPPI-OFFSHORE									
MISSOURI									
MISSOURI-ONSHORE									
MISSOURI-OFFSHORE									
MONTANA									
MONTANA-ONSHORE									
MONTANA-OFFSHORE									
NEBRASKA									
NEBRASKA-ONSHORE									
NEBRASKA-OFFSHORE									
NEVADA									
NEVADA-ONSHORE									
NEVADA-OFFSHORE									
NEW MEXICO-EAST									
NEW MEXICO-EAST ONSHORE									
NEW MEXICO-EAST OFFSHORE									
NEW MEXICO-WEST									
NEW MEXICO-WEST ONSHORE									
NEW MEXICO-WEST OFFSHORE									
NEW YORK									
NEW YORK-ONSHORE									
NEW YORK-OFFSHORE									
NORTH DAKOTA									
NORTH DAKOTA-ONSHORE									
NORTH DAKOTA-OFFSHORE									
OHIO									
OHIO-ONSHORE									
OHIO-OFFSHORE									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

Form Approved
OMB No. 1905-0057
Expiration Date: 2/28/2010
(Revised 2007)

2006 **FORM EIA-23S**
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES
SUMMARY REPORT
PAGE 2 OF 2

Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels (MMbbls) at 60°F
Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60°F

1.0 OPERATOR AND REPORT IDENTIFICATION DATA	1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		
	1.1 OPERATOR I.D. CODE		12	31	06				
2.0 PRODUCTION AND RESERVES DATA									
STATE OR GEOGRAPHIC SUBDIVISION	CRUDE OIL			NATURAL GAS			LEASE CONDENSATE		
	RESERVES Proved Reserves Dec. 31, 2006 (MMbbls) (A)	2006 PRODUCTION (From properties for which reserves were Estimated) (MMbbls) (B)	RESERVES Proved Reserves Dec. 31, 2006 (MMCF) (C)	2006 PRODUCTION (From properties for which reserves were Not Estimated) (MMCF) (D)	RESERVES Proved Reserves Dec. 31, 2006 (MMCF) (E)	2006 PRODUCTION (From properties for which reserves were Not Estimated) (MMCF) (F)	RESERVES Proved Reserves Dec. 31, 2006 (MMbbls) (G)	2006 PRODUCTION (From properties for which reserves were Estimated) (MMbbls) (H)	RESERVES Proved Reserves Dec. 31, 2006 (MMbbls) (I)
OKLAHOMA									
PENNSYLVANIA									
SOUTH DAKOTA									
TENNESSEE									
TEXAS-RRIC DISTRICT 1									
TEXAS-RRIC DISTRICT 2 ONSHORE									
TEXAS-RRIC DISTRICT 3 ONSHORE									
TEXAS-RRIC DISTRICT 4 ONSHORE									
TEXAS-RRIC DISTRICT 5									
TEXAS-RRIC DISTRICT 6									
TEXAS-RRIC DISTRICT 7B									
TEXAS-RRIC DISTRICT 7C									
TEXAS-RRIC DISTRICT 8									
TEXAS-RRIC DISTRICT 9A									
TEXAS-RRIC DISTRICT 9									
TEXAS-RRIC DISTRICT 10									
TEXAS-STATE OFFSHORE									
UTAH									
VIRGINIA									
WEST VIRGINIA									
WYOMING									
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)									
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)									
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)									
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)									
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)									
FEDERAL OFFSHORE-PACIFIC (ALASKA)									
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)									
FEDERAL OFFSHORE-PACIFIC (OREGON)									
OTHER STATE (SPECIFY)									
TOTAL (SUM EACH COLUMN)									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I4. Form EIA-23, Detail Report – Schedule A

2006 **FORM EIA-23L**
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES
SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD

Report All Liquid Volumes in Thousands of Barrels (MMbbl) and 1,000 CFE
 Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) and 14.73 psia


Form Approved
 OMB No. 1905-0057
 Expiration Date: 2/28/2010
 (Revised 2007)

1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE		
1.1 OPERATOR EIA ID CODE				12 31 06						OF		
2.0 FIELD DATA (OPERATED BASIS)												
2.1	1. STATE ABBR. CODE	2. SUBM. CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2006 (a) CRUDE OIL (MMbbl) (b) ASSOC-DISSOLVED GAS (MMCF) (c) NONASSOCIATED GAS (MMCF)	8. LEASE CON- PRODUCTION (MMbbl)	9. PRODUCTION (MMbbl)	10. NEW RESERVOIRS IN OLD FIELDS (H)	11. CALENDAR YEAR PRODUCTION (I)	12. FOOTNOTE
9. WATER DEPTH	10. FIELD DISCOVERY YEAR											
10. TYPE OF HYDROCARBON	11. PROSPECT NAME (OPTIONAL)											
11. CRUDE OIL (MMbbl)	12. TOTAL PROVED RESERVES DECEMBER 31, 2006 (A)											
12. ASSOCIATED-DISSOLVED GAS (MMCF)	13. REVISION INCREASES (B)											
13. NONASSOCIATED GAS (MMCF)	14. REVISION DECREASES (C)											
14. LEASE CONDENSATE (MMbbl)	15. SALES (D)											
	16. EXTENSIONS (F)											
	17. ACQUISITIONS (E)											
	18. NEW FIELD DISCOVERIES (G)											
	19. NEW RESERVOIRS IN OLD FIELDS (H)											
	20. CALENDAR YEAR PRODUCTION (I)											
	21. TOTAL PROVED RESERVES DECEMBER 31, 2006 (J)											
2.2												
1. STATE ABBR. CODE	2. SUBM. CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2005 (a) CRUDE OIL (MMbbl) (b) ASSOC-DISSOLVED GAS (MMCF) (c) NONASSOCIATED GAS (MMCF)	8. LEASE CON- PRODUCTION (MMbbl)	9. PRODUCTION (MMbbl)	10. NEW RESERVOIRS IN OLD FIELDS (H)	11. CALENDAR YEAR PRODUCTION (I)	12. FOOTNOTE	
9. WATER DEPTH	10. FIELD DISCOVERY YEAR											
10. TYPE OF HYDROCARBON	11. PROSPECT NAME (OPTIONAL)											
11. CRUDE OIL (MMbbl)	12. TOTAL PROVED RESERVES DECEMBER 31, 2005 (A)											
12. ASSOCIATED-DISSOLVED GAS (MMCF)	13. REVISION INCREASES (B)											
13. NONASSOCIATED GAS (MMCF)	14. REVISION DECREASES (C)											
14. LEASE CONDENSATE (MMbbl)	15. SALES (D)											
	16. EXTENSIONS (F)											
	17. ACQUISITIONS (E)											
	18. NEW FIELD DISCOVERIES (G)											
	19. NEW RESERVOIRS IN OLD FIELDS (H)											
	20. CALENDAR YEAR PRODUCTION (I)											
	21. TOTAL PROVED RESERVES DECEMBER 31, 2005 (J)											
2.3												
1. STATE ABBR. CODE	2. SUBM. CODE	3. COUNTY CODE	4. FIELD CODE	5. TYPE CODE	6. FIELD NAME	7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2005 (a) CRUDE OIL (MMbbl) (b) ASSOC-DISSOLVED GAS (MMCF) (c) NONASSOCIATED GAS (MMCF)	8. LEASE CON- PRODUCTION (MMbbl)	9. PRODUCTION (MMbbl)	10. NEW RESERVOIRS IN OLD FIELDS (H)	11. CALENDAR YEAR PRODUCTION (I)	12. FOOTNOTE	
9. WATER DEPTH	10. FIELD DISCOVERY YEAR											
10. TYPE OF HYDROCARBON	11. PROSPECT NAME (OPTIONAL)											
11. CRUDE OIL (MMbbl)	12. TOTAL PROVED RESERVES DECEMBER 31, 2005 (A)											
12. ASSOCIATED-DISSOLVED GAS (MMCF)	13. REVISION INCREASES (B)											
13. NONASSOCIATED GAS (MMCF)	14. REVISION DECREASES (C)											
14. LEASE CONDENSATE (MMbbl)	15. SALES (D)											
	16. EXTENSIONS (F)											
	17. ACQUISITIONS (E)											
	18. NEW FIELD DISCOVERIES (G)											
	19. NEW RESERVOIRS IN OLD FIELDS (H)											
	20. CALENDAR YEAR PRODUCTION (I)											
	21. TOTAL PROVED RESERVES DECEMBER 31, 2005 (J)											

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION
Washington, DC 20585

Form Approved
OMB No. 1905-0057
Expiration Date: 2/28/2010

ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
CALENDAR YEAR 2006

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

Complete and return by April 1, 2007 to:

Energy Information Administration
P O Box 8279
Silver Spring, MD 20907-8279
Attn: EIA-64A

OR

Fax to (202) 586-1076 (Attn: EIA-64A)

Questions ? : Call 1-800-879-1470

Affix Mailing Label

PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? es o (indicate number of months below)

Months covered by this report _____ through _____, 2006 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6)

3.5 Operator's Address – Street Address/PO Box: _____

City _____ State _____ Zip Code _____

3.6 Contact Name _____ E-mail Address _____

Telephone Number () _____ Ext _____ Fax Number _____ 3.7 Date _____

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF): _____

6.0 Natural Gas Used as Fuel in Processing (MMCF): _____

7.0 Explanatory Notes: _____

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.