

Table ES2. Supply and Disposition of Electricity, 1995 through 2006
(Million Megawatthours)

Category	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
Supply												
Generation												
Electric Utilities	2,484	2,475 ^R	2,505	2,462	2,549	2,630	3,015	3,174	3,212	3,123	3,077	2,995
Independent Power Producers.....	1,259	1,247 ^R	1,119	1,063	955	781	458	201	91	59	60	58
Combined Heat and Power, Electric.....	165	180	184	196	194	170	165	155	154	148	147	141
Electric Power Sector Generation Subtotal.....	3,908	3,902 ^R	3,808	3,721	3,698	3,580	3,638	3,530	3,457	3,329	3,284	3,194
Combined Heat and Power, Commercial.....	8	8	8	7	7	7	8	9	9	9	9	8
Combined Heat and Power, Industrial.....	148	145	154	155	153	149	157	156	154	154	151	151
Industrial and Commercial Generation Subtotal.....	157	153	162	162	160	157	165	165	163	163	160	159
Total Net Generation.....	4,065	4,055	3,971	3,883	3,858	3,737	3,802	3,695	3,620	3,492	3,444	3,353
Total Imports.....	43	45	34	30	37	39	49	43	40	43	43	43
Total Supply.....	4,107	4,100^R	4,005	3,914	3,895	3,775	3,851	3,738	3,660	3,535	3,488	3,396
Disposition												
Retail Sales.....												
Full-Service Providers.....	3,438	3,413	3,318	3,285	3,324	3,297	3,310	3,236	3,240	3,140	3,098	3,013
Energy-Only Providers	219	237	222	189	141	98	112	76	24	6	3	NA ^R
Facility Direct Retail Sales	12	11	8	20	NA	NA	NA	NA	NA	NA	NA	NA
Total Electric Industry Retail Sales	3,670	3,661	3,547	3,494	3,465	3,394	3,421	3,312	3,264	3,146	3,101	3,013
Direct Use.....	147	150 ^R	168	168	166	163	171	172	161	156	153	151
Total Exports.....	24	20	23	24	16 ^R	16	15	14	14	9	3	4
Losses and Unaccounted For	266	269 ^R	266	228	248 ^R	202	244	240	221	224	231	229
Total Disposition.....	4,107	4,100^R	4,005	3,914	3,895	3,775	3,851	3,738	3,660	3,535	3,488	3,396

NA = Not available.
R = Revised.

Notes: • Direct Use represents commercial and industrial facility use of onsite net electricity generation; electricity sales or transfers to adjacent or co-located facilities; and barter transactions. Losses and Unaccounted For includes: (1) reporting by utilities and power marketers that represent losses incurred in transmission and distribution, as well as volumes unaccounted for in their own energy balance; and (2) discrepancies among the differing categories upon balancing the table. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Form EIA-920 "Combined Heat and Power Plant Report;" Form EIA-861, "Annual Electric Power Industry Report;" and predecessor forms. Imports and Exports: Mexico data - DOE, Fossil Fuels, Office of Fuels Programs, Form FE-781R, "Annual Report of International Electrical Export/Import Data." Canada data - National Energy Board of Canada (metered energy firm and interruptible).