

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	848,796	817,270	18,844	404	12,279
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,020,523	772,224	240,235	377	7,687
2005.....	1,041,448	761,349	272,218	377	7,504
2006					
January.....	87,623	63,248	23,727	32	616
February.....	81,312	59,205	21,525	30	552
March.....	82,816	59,892	22,283	27	614
April.....	72,931	53,692	18,594	24	620
May.....	80,865	60,269	19,943	26	626
June.....	87,668	64,900	22,097	30	642
July.....	97,472	71,401	25,366	33	672
August.....	98,555	72,173	25,670	33	680
September.....	84,668	62,105	21,923	27	613
October.....	84,086	60,911	22,515	26	634
November.....	82,548	59,841	22,110	29	568
December.....	90,011	65,753	23,657	31	571
Total.....	1,030,556	753,390	269,412	347	7,408
2007					
January.....	92,245	67,243	24,321	69	612
February.....	84,496	61,369	22,497	67	563
March.....	82,300	59,412	22,195	64	629
April.....	76,357	54,974	20,747	52	585
May.....	81,774	60,334	20,765	56	618
June.....	90,592	65,957	23,957	57	620
July.....	97,419	70,968	25,745	59	646
August.....	99,944	72,820	26,401	64	660
September.....	88,807	64,620	23,415	63	710
October.....	84,679	61,109	22,801	64	705
November.....	82,928	60,510	21,727	62	628
December.....	91,805	66,458	24,651	68	629
Total.....	1,053,346	765,773	279,222	745	7,606
2008					
January.....	94,185	68,575	24,945	53	612
February.....	86,377	62,634	23,212	50	480
March.....	83,143	59,576	22,862	41	664
April.....	77,293	56,674	19,906	44	669
May.....	82,141	61,413	19,952	46	730
June.....	89,895	65,635	23,538	33	689
July.....	98,434	71,929	25,734	37	734
August.....	95,936	70,194	25,024	35	683
September.....	86,173	62,579	22,892	33	669
October.....	80,843	57,572	22,520	29	721
Total.....	874,419	636,781	230,587	400	6,651
Year-to-Date					
2006.....	857,997	627,797	223,644	287	6,269
2007.....	878,613	638,806	232,844	615	6,348
2008.....	874,419	636,781	230,587	400	6,651
Rolling 12 Months Ending in October					
2007.....	1,051,173	764,400	278,611	675	7,487
2008.....	1,049,152	763,748	276,965	530	7,908

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994	20,609	--	2,241	940	17,428
1995	20,418	--	2,376	850	17,192
1996	20,806	--	2,520	1,005	17,281
1997	21,005	--	2,355	1,108	17,542
1998	20,320	--	2,493	1,002	16,824
1999	20,373	--	3,033	1,009	16,330
2000	20,466	--	3,107	1,034	16,325
2001	18,944	--	2,910	916	15,119
2002	17,676	--	2,255	971	14,450
2003	17,720	--	2,080	1,234	14,406
2004	24,275	--	3,809	1,540	18,926
2005	23,833	--	3,918	1,544	18,371
2006					
January	2,097	--	342	154	1,600
February	1,924	--	313	139	1,471
March	1,968	--	324	143	1,501
April	1,812	--	273	110	1,430
May	1,848	--	302	113	1,433
June	1,902	--	322	117	1,462
July	2,006	--	346	130	1,530
August	1,993	--	341	129	1,523
September.....	1,857	--	299	111	1,448
October.....	1,848	--	298	111	1,439
November.....	1,923	--	342	130	1,452
December.....	2,049	--	332	152	1,565
Total.....	23,227	--	3,834	1,539	17,854
2007					
January	1,680	--	140	123	1,417
February	1,572	--	121	118	1,333
March	1,582	--	136	106	1,339
April	1,435	--	94	93	1,248
May	1,481	--	122	88	1,272
June	1,499	--	133	80	1,286
July	1,498	--	112	90	1,295
August	1,556	--	121	96	1,340
September.....	1,319	--	110	80	1,128
October.....	1,394	--	106	82	1,205
November.....	1,376	--	107	108	1,161
December.....	2,694	--	126	115	2,453
Total.....	19,084	--	1,429	1,179	16,477
2008					
January	1,809	--	337	144	1,328
February	1,923	--	330	135	1,458
March	1,793	--	390	142	1,261
April	1,722	--	365	116	1,241
May	1,782	--	374	118	1,290
June	1,789	--	373	155	1,262
July.....	1,824	--	371	146	1,307
August	1,763	--	325	153	1,285
September.....	1,831	--	371	141	1,319
October.....	1,796	--	382	135	1,280
Total.....	18,033	--	3,617	1,385	13,030
Year-to-Date					
2006.....	19,254	--	3,161	1,256	14,837
2007.....	15,014	--	1,195	956	12,863
2008.....	18,033	--	3,617	1,385	13,030
Rolling 12 Months Ending in October					
2007.....	18,987	--	1,868	1,239	15,880
2008.....	22,103	--	3,851	1,608	16,644

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	869,405	817,270	21,085	1,344	29,707
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006					
January.....	89,720	63,248	24,069	186	2,217
February.....	83,236	59,205	21,838	169	2,024
March.....	84,783	59,892	22,607	170	2,115
April.....	74,743	53,692	18,868	134	2,050
May.....	82,713	60,269	20,245	139	2,059
June.....	89,570	64,900	22,419	147	2,104
July.....	99,478	71,401	25,712	163	2,202
August.....	100,548	72,173	26,011	163	2,202
September.....	86,525	62,105	22,222	138	2,061
October.....	85,934	60,911	22,813	136	2,074
November.....	84,472	59,841	22,452	159	2,020
December.....	92,060	65,753	23,989	183	2,136
Total.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,925	67,243	24,461	192	2,030
February.....	86,068	61,369	22,619	185	1,895
March.....	83,881	59,412	22,331	171	1,968
April.....	77,792	54,974	20,841	145	1,832
May.....	83,254	60,334	20,887	144	1,889
June.....	92,090	65,957	24,090	137	1,906
July.....	98,917	70,968	25,858	149	1,942
August.....	101,500	72,820	26,522	160	1,999
September.....	90,126	64,620	23,524	143	1,839
October.....	86,073	61,109	22,907	146	1,910
November.....	84,304	60,510	21,834	170	1,790
December.....	94,499	66,458	24,777	183	3,081
Total.....	1,072,430	765,773	280,650	1,924	24,082
2008					
January.....	95,994	68,575	25,281	198	1,940
February.....	88,299	62,634	23,542	185	1,938
March.....	84,936	59,576	23,252	183	1,925
April.....	79,014	56,674	20,271	160	1,910
May.....	83,923	61,413	20,327	163	2,020
June.....	91,684	65,635	23,911	187	1,951
July.....	100,259	71,929	26,106	182	2,041
August.....	97,698	70,194	25,349	188	1,967
September.....	88,004	62,579	23,263	175	1,987
October.....	82,639	57,572	22,902	164	2,000
Total.....	892,451	636,781	234,204	1,786	19,681
Year-to-Date					
2006.....	877,251	627,797	226,805	1,543	21,106
2007.....	893,627	638,806	234,039	1,571	19,211
2008.....	892,451	636,781	234,204	1,786	19,681
Rolling 12 Months Ending in October					
2007.....	1,070,159	764,400	280,480	1,914	23,367
2008.....	1,071,254	763,748	280,816	2,138	24,552

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1994 through October 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	168,520	151,004	7,101	690	9,725
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	165,107	103,793	56,342	760	4,212
2005.....	165,137	98,223	62,154	580	4,180
2006					
January.....	6,875	4,753	1,797	36	290
February.....	5,447	3,642	1,506	38	260
March.....	3,923	2,791	838	40	254
April.....	4,823	3,864	726	29	204
May.....	4,732	3,622	867	24	219
June.....	6,770	5,149	1,393	23	205
July.....	8,712	5,736	2,734	27	216
August.....	11,173	8,003	2,897	25	247
September.....	5,080	3,912	930	18	219
October.....	5,640	4,257	1,190	16	177
November.....	5,502	4,143	1,115	21	223
December.....	5,145	3,658	1,185	30	271
Total.....	73,821	53,529	17,179	327	2,786
2007					
January.....	7,763	4,305	2,921	57	480
February.....	13,228	6,776	5,927	56	469
March.....	7,053	4,176	2,383	50	443
April.....	6,561	4,664	1,407	41	450
May.....	6,068	4,567	1,080	23	398
June.....	7,432	5,284	1,798	19	331
July.....	7,493	5,528	1,633	19	313
August.....	10,430	7,737	2,339	26	328
September.....	6,372	4,825	1,259	17	271
October.....	6,176	4,788	1,087	17	284
November.....	3,519	2,436	752	17	314
December.....	4,911	2,781	1,722	20	387
Total.....	87,005	57,866	24,309	363	4,467
2008					
January.....	5,370	3,249	1,851	21	250
February.....	4,176	2,626	1,269	16	266
March.....	3,533	2,406	923	11	193
April.....	3,700	2,835	734	8	123
May.....	3,910	3,043	741	9	116
June.....	6,600	4,629	1,792	20	159
July.....	5,230	3,652	1,396	18	164
August.....	4,374	3,383	843	12	137
September.....	5,052	3,980	851	12	209
October.....	3,231	2,509	602	9	112
Total.....	45,176	32,311	11,001	136	1,728
Year-to-Date					
2006.....	63,174	45,728	14,878	276	2,291
2007.....	78,576	52,649	21,835	325	3,766
2008.....	45,176	32,311	11,001	136	1,728
Rolling 12 Months Ending in October					
2007.....	89,223	60,450	24,135	377	4,261
2008.....	53,606	37,528	13,476	173	2,429

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	22,243	--	1,500	913	19,831
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	20,654	--	1,501	1,203	17,951
2005.....	20,494	--	1,392	1,004	18,097
2006					
January.....	1,625	--	91	85	1,449
February.....	1,412	--	97	93	1,223
March.....	1,397	--	132	79	1,185
April.....	1,082	--	49	48	985
May.....	1,049	--	96	27	926
June.....	935	--	86	28	821
July.....	990	--	108	27	854
August.....	1,046	--	110	25	912
September.....	996	--	89	25	882
October.....	940	--	94	21	825
November.....	1,175	--	100	36	1,039
December.....	1,431	--	103	66	1,262
Total.....	14,077	--	1,153	559	12,365
2007					
January.....	1,199	--	10	62	1,127
February.....	1,384	--	46	69	1,269
March.....	1,149	--	16	56	1,077
April.....	1,038	--	14	35	990
May.....	941	--	10	18	913
June.....	690	--	5	13	671
July.....	600	--	4	12	584
August.....	655	--	9	13	633
September.....	575	--	41	12	522
October.....	614	--	4	11	599
November.....	609	--	5	19	585
December.....	784	--	6	30	747
Total.....	10,238	--	171	351	9,717
2008					
January.....	749	--	117	37	595
February.....	550	--	84	30	436
March.....	658	--	129	21	508
April.....	479	--	57	12	410
May.....	448	--	22	12	413
June.....	542	--	26	21	494
July.....	560	--	18	23	519
August.....	511	--	20	14	476
September.....	609	--	132	14	463
October.....	418	--	18	14	386
Total.....	5,522	--	622	199	4,701
Year-to-Date					
2006.....	11,470	--	950	457	10,063
2007.....	8,845	--	159	301	8,384
2008.....	5,522	--	622	199	4,701
Rolling 12 Months Ending in October					
2007.....	11,451	--	363	403	10,685
2008.....	6,915	--	634	249	6,033

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	190,763	151,004	8,601	1,603	29,556
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006					
January.....	8,500	4,753	1,888	121	1,739
February.....	6,859	3,642	1,603	131	1,483
March.....	5,320	2,791	970	119	1,439
April.....	5,905	3,864	775	77	1,189
May.....	5,781	3,622	963	51	1,145
June.....	7,705	5,149	1,479	51	1,027
July.....	9,701	5,736	2,842	54	1,070
August.....	12,219	8,003	3,007	50	1,159
September.....	6,076	3,912	1,019	43	1,101
October.....	6,580	4,257	1,284	36	1,002
November.....	6,677	4,143	1,215	57	1,262
December.....	6,576	3,658	1,288	96	1,533
Total.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,962	4,305	2,930	120	1,607
February.....	14,612	6,776	5,973	125	1,737
March.....	8,202	4,176	2,399	106	1,521
April.....	7,600	4,664	1,421	75	1,439
May.....	7,010	4,567	1,091	41	1,310
June.....	8,121	5,284	1,803	33	1,002
July.....	8,093	5,528	1,637	31	898
August.....	11,085	7,737	2,349	39	961
September.....	6,947	4,825	1,300	28	793
October.....	6,789	4,788	1,091	28	882
November.....	4,128	2,436	757	36	898
December.....	5,695	2,781	1,729	50	1,135
Total.....	97,243	57,866	24,480	713	14,184
2008					
January.....	6,119	3,249	1,968	58	845
February.....	4,727	2,626	1,353	46	702
March.....	4,191	2,406	1,052	32	701
April.....	4,178	2,835	791	19	533
May.....	4,357	3,043	763	21	530
June.....	7,142	4,629	1,819	41	653
July.....	5,789	3,652	1,414	42	682
August.....	4,885	3,383	863	26	613
September.....	5,661	3,980	982	26	672
October.....	3,649	2,509	619	23	497
Total.....	50,699	32,311	11,624	335	6,429
Year-to-Date					
2006.....	74,644	45,728	15,828	733	12,355
2007.....	87,421	52,649	21,994	627	12,151
2008.....	50,699	32,311	11,624	335	6,429
Rolling 12 Months Ending in October					
2007.....	100,674	60,450	24,498	780	14,946
2008.....	60,521	37,528	14,110	421	8,462

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	3,020	875	1,382	1	762
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,677	4,150	2,985	1	541
2005.....	8,330	4,130	3,746	1	452
2006					
January.....	709	353	315	*	41
February.....	628	341	249	*	38
March.....	596	295	262	*	38
April.....	605	299	269	--	36
May.....	569	272	261	--	37
June.....	634	320	273	--	40
July.....	693	380	274	*	39
August.....	661	342	280	*	40
September.....	594	300	256	*	38
October.....	596	288	277	*	31
November.....	529	209	284	*	36
December.....	549	221	287	*	42
Total.....	7,363	3,619	3,286	1	456
2007					
January.....	605	253	304	*	49
February.....	484	246	189	*	49
March.....	492	247	190	*	55
April.....	471	196	226	*	49
May.....	520	239	230	--	51
June.....	597	269	272	--	56
July.....	528	226	250	--	53
August.....	558	245	253	*	60
September.....	517	223	241	1	53
October.....	467	199	216	1	51
November.....	439	153	233	1	52
December.....	543	208	285	*	49
Total.....	6,222	2,703	2,888	5	627
2008					
January.....	500	207	265	*	28
February.....	465	204	235	*	25
March.....	404	211	169	*	23
April.....	417	162	221	*	34
May.....	397	141	233	--	23
June.....	492	218	243	--	31
July.....	435	191	215	--	28
August.....	461	219	213	--	29
September.....	426	191	208	*	27
October.....	464	196	236	*	32
Total.....	4,462	1,941	2,238	1	282
Year-to-Date					
2006.....	6,285	3,189	2,716	1	379
2007.....	5,240	2,342	2,369	4	526
2008.....	4,462	1,941	2,238	1	282
Rolling 12 Months Ending in October					
2007.....	6,318	2,772	2,939	4	603
2008.....	5,443	2,302	2,756	2	383

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	1,137	--	58	4	1,075
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	1,043	--	237	8	798
2005.....	783	--	206	8	568
2006					
January.....	110	--	17	*	93
February.....	104	--	17	1	85
March.....	107	--	18	1	88
April.....	103	--	17	--	87
May.....	99	--	12	--	86
June.....	106	--	16	--	90
July.....	110	--	19	*	90
August.....	101	--	13	1	87
September.....	104	--	17	1	86
October.....	94	--	16	1	77
November.....	101	--	16	1	84
December.....	120	--	18	1	102
Total.....	1,259	--	195	9	1,055
2007					
January.....	83	--	*	1	83
February.....	74	--	*	1	73
March.....	80	--	*	1	79
April.....	80	--	*	1	79
May.....	79	--	*	--	79
June.....	98	--	*	--	98
July.....	96	--	1	--	95
August.....	107	--	*	1	107
September.....	87	--	1	1	84
October.....	90	--	*	1	89
November.....	87	--	*	1	86
December.....	102	--	*	1	101
Total.....	1,063	--	3	7	1,053
2008					
January.....	100	--	11	1	87
February.....	96	--	10	1	85
March.....	129	--	12	1	116
April.....	90	--	15	1	73
May.....	101	--	11	--	89
June.....	94	--	11	--	83
July.....	90	--	10	--	80
August.....	60	--	5	--	55
September.....	64	--	8	*	56
October.....	96	--	13	1	81
Total.....	918	--	106	6	807
Year-to-Date					
2006.....	1,037	--	162	6	869
2007.....	874	--	3	6	865
2008.....	918	--	106	6	807
Rolling 12 Months Ending in October					
2007.....	1,095	--	36	8	1,051
2008.....	1,108	--	106	8	994

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,157	875	1,440	4	1,838
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006					
January.....	819	353	332	*	134
February.....	731	341	267	1	123
March.....	703	295	281	1	126
April.....	708	299	286	--	123
May.....	668	272	273	--	123
June.....	740	320	289	--	130
July.....	803	380	294	*	129
August.....	762	342	293	2	126
September.....	697	300	272	1	124
October.....	690	288	292	2	109
November.....	630	209	299	1	120
December.....	670	221	304	1	143
Total.....	8,622	3,619	3,482	10	1,511
2007					
January.....	689	253	304	1	131
February.....	558	246	189	1	122
March.....	572	247	190	1	134
April.....	550	196	226	1	128
May.....	599	239	230	--	130
June.....	695	269	272	--	154
July.....	625	226	251	--	149
August.....	665	245	253	1	166
September.....	604	223	242	2	137
October.....	557	199	216	2	140
November.....	526	153	233	2	138
December.....	645	208	285	1	150
Total.....	7,285	2,703	2,891	12	1,679
2008					
January.....	599	207	276	1	115
February.....	561	204	245	1	110
March.....	532	211	180	1	139
April.....	507	162	236	1	108
May.....	498	141	244	--	113
June.....	586	218	254	--	114
July.....	525	191	225	--	109
August.....	522	219	218	--	84
September.....	490	191	217	*	83
October.....	560	196	249	2	113
Total.....	5,380	1,941	2,343	7	1,088
Year-to-Date					
2006.....	7,322	3,189	2,878	7	1,248
2007.....	6,114	2,342	2,372	9	1,391
2008.....	5,380	1,941	2,343	7	1,088
Rolling 12 Months Ending in October					
2007.....	7,414	2,772	2,976	12	1,654
2008.....	6,551	2,302	2,862	10	1,377

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1994 through October 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,367,148	2,987,146	771,337	40,828	567,836
1995.....	4,737,871	3,196,507	897,266	42,700	601,397
1996.....	4,312,458	2,732,107	927,703	42,380	610,268
1997.....	4,564,770	2,968,453	934,742	38,975	622,599
1998.....	5,081,384	3,258,054	1,157,759	40,693	624,878
1999.....	5,321,984	3,113,419	1,530,355	39,045	639,165
2000.....	5,691,481	3,043,094	1,970,977	37,029	640,381
2001.....	5,832,305	2,686,287	2,456,206	36,248	653,565
2002.....	6,126,062	2,259,684	3,148,595	32,545	685,239
2003.....	5,616,135	1,763,764	3,145,485	38,480	668,407
2004.....	5,674,580	1,809,443	3,265,896	32,839	566,401
2005.....	6,036,370	2,134,859	3,349,921	33,785	517,805
2006					
January.....	336,585	115,142	175,126	2,567	43,750
February.....	364,591	131,336	191,148	2,402	39,704
March.....	425,798	163,301	216,734	2,676	43,086
April.....	442,285	175,515	224,413	2,436	39,920
May.....	525,815	206,071	271,216	2,893	45,634
June.....	650,051	255,572	346,487	3,014	44,979
July.....	885,008	340,237	491,600	3,438	49,734
August.....	861,903	336,378	471,959	3,481	50,086
September.....	568,382	218,550	303,023	2,932	43,877
October.....	549,537	209,168	290,965	3,070	46,334
November.....	416,270	163,495	207,368	2,793	42,614
December.....	435,389	163,631	222,785	2,921	46,052
Total.....	6,461,615	2,478,396	3,412,826	34,623	535,770
2007					
January.....	500,112	171,796	261,598	4,062	62,656
February.....	477,522	168,318	248,735	3,951	56,519
March.....	469,050	159,624	246,844	4,043	58,539
April.....	507,358	179,774	267,596	3,754	56,234
May.....	561,469	208,175	291,342	3,891	58,061
June.....	681,652	250,372	368,244	4,290	58,745
July.....	818,582	303,229	447,915	4,510	62,928
August.....	1,037,821	400,102	564,045	4,667	69,006
September.....	736,495	272,220	397,353	4,165	62,758
October.....	663,528	252,009	343,477	4,294	63,749
November.....	500,908	178,791	257,973	3,851	60,293
December.....	552,948	193,136	292,467	4,173	63,171
Total.....	7,507,446	2,737,547	3,987,590	49,651	732,658
2008					
January.....	556,336	209,678	290,497	3,646	52,515
February.....	461,138	175,971	232,705	3,085	49,377
March.....	483,244	189,661	246,882	3,565	43,136
April.....	483,321	180,341	255,417	2,912	44,651
May.....	497,894	208,371	240,808	2,664	46,052
June.....	689,360	275,937	364,208	2,672	46,542
July.....	812,695	309,446	448,200	3,233	51,816
August.....	789,424	307,061	427,146	3,369	51,848
September.....	622,656	246,821	333,394	3,001	39,440
October.....	572,761	226,582	294,227	2,885	49,066
Total.....	5,968,830	2,329,869	3,133,484	31,032	474,444
Year-to-Date					
2006.....	5,609,955	2,151,269	2,982,673	28,909	447,104
2007.....	6,453,590	2,365,619	3,437,149	41,627	609,194
2008.....	5,968,830	2,329,869	3,133,484	31,032	474,444
Rolling 12 Months Ending in October					
2007.....	7,305,249	2,692,746	3,867,303	47,341	697,859
2008.....	7,022,686	2,701,796	3,683,924	39,057	597,909

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report,;" Form EIA-920, "Combined Heat and Power Plant Report,;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report,;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	784,015	--	144,062	31,457	608,496
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	1,052,100	--	388,424	39,233	624,443
2005.....	984,340	--	384,365	34,172	565,803
2006					
January.....	77,984	--	28,096	2,571	47,317
February.....	69,392	--	23,654	2,549	43,189
March.....	77,194	--	26,934	2,662	47,598
April.....	73,028	--	26,099	2,536	44,394
May.....	76,494	--	27,121	2,568	46,805
June.....	79,105	--	27,602	2,801	48,703
July.....	88,247	--	31,694	3,223	53,330
August.....	88,878	--	31,860	3,238	53,780
September.....	76,836	--	26,748	2,658	47,430
October.....	81,114	--	27,399	2,991	50,724
November.....	74,591	--	25,722	2,658	46,210
December.....	79,954	--	27,949	2,657	49,349
Total.....	942,817	--	330,878	33,112	578,828
2007					
January.....	44,121	--	8,299	1,808	34,014
February.....	44,628	--	10,174	2,627	31,827
March.....	42,696	--	10,815	1,900	29,981
April.....	40,323	--	9,369	1,608	29,346
May.....	41,759	--	8,817	1,380	31,563
June.....	51,763	--	8,808	2,320	40,635
July.....	61,303	--	11,030	4,258	46,015
August.....	114,269	--	42,978	5,649	65,642
September.....	59,773	--	9,413	3,830	46,530
October.....	55,520	--	9,228	3,346	42,947
November.....	42,029	--	9,137	1,738	31,153
December.....	53,890	--	10,879	3,244	39,767
Total.....	652,073	--	148,946	33,708	469,420
2008					
January.....	70,123	--	27,330	2,589	40,204
February.....	59,320	--	23,535	2,621	33,164
March.....	70,733	--	25,595	2,323	42,815
April.....	59,620	--	22,902	1,982	34,737
May.....	63,621	--	24,001	1,887	37,733
June.....	71,439	--	28,394	1,918	41,127
July.....	66,936	--	28,263	1,985	36,689
August.....	70,245	--	27,992	1,920	40,333
September.....	55,626	--	21,742	1,786	32,098
October.....	62,912	--	24,398	2,133	36,381
Total.....	650,576	--	254,152	21,144	375,280
Year-to-Date					
2006.....	788,273	--	277,207	27,797	483,269
2007.....	556,155	--	128,930	28,725	398,500
2008.....	650,576	--	254,152	21,144	375,280
Rolling 12 Months Ending in October					
2007.....	710,700	--	182,601	34,040	494,059
2008.....	746,495	--	274,168	26,127	446,200

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels. Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through October 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	5,151,163	2,987,146	915,399	72,285	1,176,332
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,020,709	2,134,859	3,734,286	67,957	1,083,607
2006					
January.....	414,569	115,142	203,222	5,138	91,067
February.....	433,983	131,336	214,802	4,951	82,893
March.....	502,992	163,301	243,668	5,338	90,684
April.....	515,313	175,515	250,512	4,971	84,314
May.....	602,309	206,071	298,338	5,461	92,439
June.....	729,157	255,572	374,089	5,815	93,681
July.....	973,255	340,237	523,294	6,661	103,064
August.....	950,781	336,378	503,819	6,719	103,866
September.....	645,218	218,550	329,771	5,591	91,307
October.....	630,650	209,168	318,365	6,061	97,057
November.....	490,861	163,495	233,091	5,451	88,824
December.....	515,343	163,631	250,734	5,578	95,400
Total.....	7,404,432	2,478,396	3,743,704	67,735	1,114,597
2007					
January.....	544,233	171,796	269,897	5,871	96,670
February.....	522,150	168,318	258,908	6,578	88,346
March.....	511,745	159,624	257,659	5,942	88,520
April.....	547,680	179,774	276,965	5,362	85,579
May.....	603,228	208,175	300,159	5,270	89,623
June.....	733,415	250,372	377,052	6,610	99,380
July.....	879,885	303,229	458,945	8,768	108,943
August.....	1,152,090	400,102	607,023	10,316	134,649
September.....	796,269	272,220	406,766	7,995	109,288
October.....	719,049	252,009	352,705	7,639	106,695
November.....	542,937	178,791	267,110	5,590	91,446
December.....	606,838	193,136	303,346	7,417	102,939
Total.....	8,159,519	2,737,547	4,136,536	83,358	1,202,079
2008					
January.....	626,460	209,678	317,827	6,235	92,719
February.....	520,458	175,971	256,240	5,706	82,541
March.....	553,977	189,661	272,477	5,888	85,950
April.....	542,942	180,341	278,319	4,894	79,388
May.....	561,516	208,371	264,809	4,551	83,785
June.....	760,799	275,937	392,603	4,590	87,669
July.....	879,631	309,446	476,462	5,217	88,505
August.....	859,669	307,061	455,138	5,289	92,181
September.....	678,282	246,821	355,135	4,788	71,538
October.....	635,673	226,582	318,625	5,018	85,447
Total.....	6,619,406	2,329,869	3,387,636	52,177	849,724
Year-to-Date					
2006.....	6,398,228	2,151,269	3,259,880	56,706	930,373
2007.....	7,009,744	2,365,619	3,566,079	70,352	1,007,694
2008.....	6,619,406	2,329,869	3,387,636	52,177	849,724
Rolling 12 Months Ending in October					
2007.....	8,015,949	2,692,746	4,049,904	81,381	1,191,918
2008.....	7,769,181	2,701,796	3,958,092	65,183	1,044,108

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	745	645	15.5	122	141	620	499	--	--	NM	4
Connecticut.....	188	54	246.9	--	--	188	54	--	--	--	--
Maine.....	2	5	-55.2	--	--	1	4	--	--	1	2
Massachusetts.....	432	445	-2.7	--	--	432	442	--	--	NM	3
New Hampshire.....	122	141	-13.3	122	141	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,451	5,675	-4.0	NM	64	5,384	5,513	NM	NM	57	97
New Jersey.....	285	441	-35.5	NM	NM	282	438	--	--	--	--
New York.....	768	749	2.5	NM	61	753	652	*	*	8	35
Pennsylvania.....	4,398	4,485	-1.9	--	--	4,349	4,422	NM	NM	NM	62
East North Central	19,025	19,931	-4.5	12,611	13,530	6,152	6,209	10	17	251	175
Illinois.....	4,822	4,847	-.5	114	439	4,513	4,326	1	1	194	81
Indiana.....	4,743	4,731	.2	4,417	4,393	322	327	3	8	NM	3
Michigan.....	2,841	3,285	-13.5	2,799	3,229	NM	24	6	7	12	26
Ohio.....	4,653	5,002	-7.0	3,354	3,456	1,291	1,530	--	--	NM	16
Wisconsin.....	1,966	2,066	-4.8	1,927	2,013	NM	NM	NM	2	35	49
West North Central	11,779	11,495	2.5	11,600	11,399	NM	4	8	20	169	73
Iowa.....	2,231	1,892	17.9	2,110	1,850	--	--	NM	10	115	33
Kansas.....	1,625	1,672	-2.8	1,625	1,672	--	--	--	--	--	--
Minnesota.....	1,348	1,337	.8	1,309	1,308	NM	4	--	--	NM	26
Missouri.....	3,381	3,371	.3	3,372	3,358	--	--	3	10	NM	4
Nebraska.....	926	1,104	-16.1	925	1,103	--	--	--	--	NM	NM
North Dakota.....	2,067	1,965	5.2	2,057	1,956	--	--	--	--	NM	9
South Dakota.....	201	153	31.7	201	153	--	--	--	--	--	--
South Atlantic	12,274	15,097	-18.7	10,047	12,625	2,129	2,301	2	2	96	169
Delaware.....	132	212	-37.9	--	--	130	208	--	--	NM	4
District of Columbia.....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	2,139	2,450	-12.7	1,994	2,281	140	145	--	--	NM	24
Georgia.....	2,649	3,251	-18.5	2,630	3,198	--	--	--	--	19	54
Maryland.....	719	875	-17.8	--	--	715	865	--	--	5	10
North Carolina.....	2,095	2,752	-23.9	1,979	2,618	NM	109	2	2	NM	23
South Carolina.....	1,082	1,305	-17.1	1,062	1,289	--	--	--	--	19	16
Virginia.....	862	1,222	-29.4	687	1,012	144	182	NM	--	31	28
West Virginia.....	2,598	3,031	-14.3	1,694	2,227	894	792	--	--	9	12
East South Central.....	8,584	9,231	-7.0	8,221	8,487	329	681	NM	4	32	59
Alabama.....	2,702	2,847	-5.1	2,689	2,835	7	7	--	--	NM	5
Kentucky.....	3,327	3,273	1.6	3,005	2,940	322	333	--	--	--	--
Mississippi.....	455	792	-42.6	455	452	--	340	--	--	NM	--
Tennessee.....	2,099	2,318	-9.4	2,072	2,261	--	--	NM	4	27	53
West South Central	12,144	12,022	1.0	6,265	6,177	5,854	5,819	--	--	NM	26
Arkansas.....	1,200	1,015	18.2	1,198	1,013	--	--	--	--	NM	3
Louisiana.....	1,137	1,224	-7.1	570	735	566	489	--	--	NM	1
Oklahoma.....	1,753	1,432	22.4	1,583	1,269	148	141	--	--	NM	23
Texas.....	8,054	8,351	-3.6	2,914	3,161	5,140	5,190	--	--	--	--
Mountain	9,738	9,625	1.2	8,437	8,450	1,223	1,092	--	--	NM	83
Arizona.....	1,948	1,646	18.3	1,936	1,632	--	--	--	--	NM	14
Colorado.....	1,362	1,497	-9.0	1,357	1,487	NM	10	--	--	--	--
Idaho.....	NM	4	--	--	--	--	--	--	--	NM	4
Montana.....	1,098	1,033	6.3	NM	NM	1,071	1,005	--	--	--	--
Nevada.....	318	322	-1.2	240	322	78	--	--	--	--	--
New Mexico.....	1,378	1,350	2.1	1,378	1,350	--	--	--	--	--	--
Utah.....	1,491	1,502	-.7	1,412	1,402	NM	NM	--	--	62	61
Wyoming.....	2,143	2,271	-5.6	2,088	2,229	NM	NM	--	--	NM	4
Pacific Contiguous	993	871	14.0	242	226	742	625	--	--	9	19
California.....	78	99	-21.1	--	--	70	81	--	--	8	18
Oregon.....	242	226	6.8	242	226	--	--	--	--	--	--
Washington.....	673	546	23.3	--	--	672	544	--	--	1	1
Pacific Noncontiguous.....	NM	87	--	18	10	NM	57	8	20	--	--
Alaska.....	42	44	-6.2	18	10	NM	15	8	20	--	--
Hawaii.....	NM	43	--	--	--	NM	43	--	--	--	--
U.S. Total.....	80,843	84,679	-4.5	57,572	61,109	22,520	22,801	29	64	721	705

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	6,731	7,544	-10.8	1,193	1,313	5,488	6,145	--	--	NM	86
Connecticut	1,795	1,722	4.2	--	--	1,795	1,722	--	--	--	--
Maine	71	96	-25.5	--	--	29	38	--	--	42	58
Massachusetts	3,672	4,414	-16.8	--	--	3,664	4,386	--	--	NM	28
New Hampshire	1,193	1,313	-9.1	1,193	1,313	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	56,629	59,068	-4.1	NM	670	55,442	57,707	NM	18	716	672
New Jersey	3,514	3,768	-6.7	NM	149	3,293	3,619	--	--	--	--
New York	7,902	8,106	-2.5	NM	522	7,453	7,438	3	5	200	141
Pennsylvania	45,213	47,194	-4.2	--	--	44,696	46,649	NM	14	516	531
East North Central	201,044	199,983	.5	134,992	137,742	63,566	60,445	116	170	2,369	1,625
Illinois	49,505	48,133	2.9	1,860	4,694	45,836	42,636	13	15	1,795	787
Indiana	50,816	50,911	-2	47,468	47,666	3,290	3,152	45	65	NM	28
Michigan	30,397	31,270	-2.8	29,974	30,694	NM	242	50	70	131	264
Ohio	49,214	49,481	-.5	34,954	34,930	14,160	14,393	NM	--	NM	158
Wisconsin	21,112	20,187	4.6	20,736	19,758	NM	NM	NM	20	329	387
West North Central	125,835	123,834	1.6	124,718	122,860	19	42	101	194	998	738
Iowa	21,131	19,568	8.0	20,655	19,165	--	--	58	92	418	311
Kansas	18,029	18,885	-4.5	18,029	18,885	--	--	--	--	--	--
Minnesota	16,151	16,311	-1.0	15,711	16,002	19	42	--	--	NM	267
Missouri	37,167	36,987	.5	37,070	36,849	--	--	42	102	NM	36
Nebraska	11,237	9,965	12.8	11,224	9,953	--	--	--	--	NM	12
North Dakota	20,173	20,482	-1.5	20,081	20,369	--	--	--	--	NM	112
South Dakota	1,947	1,636	19.0	1,947	1,636	--	--	--	--	--	--
South Atlantic	152,639	157,176	-2.9	127,981	130,249	23,493	25,476	18	24	1,147	1,427
Delaware	1,907	2,037	-6.4	--	--	1,886	1,976	--	--	NM	62
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	23,561	24,034	-2.0	21,973	22,241	1,539	1,678	--	--	NM	115
Georgia	33,844	34,675	-2.4	33,575	34,281	--	--	--	--	269	394
Maryland	9,320	9,917	-6.0	--	--	9,274	9,824	--	--	46	93
North Carolina	26,320	27,559	-4.5	25,279	26,136	NM	1,256	18	24	NM	144
South Carolina	14,670	13,853	5.9	14,399	13,674	--	--	--	--	271	180
Virginia	11,057	12,923	-14.4	8,983	10,308	1,769	2,388	NM	--	305	227
West Virginia	31,960	32,178	-7	23,772	23,609	8,080	8,354	--	--	109	214
East South Central	96,386	97,877	-1.5	89,771	90,624	6,216	6,635	NM	36	392	581
Alabama	30,305	31,489	-3.8	30,113	31,347	81	61	--	--	NM	81
Kentucky	34,886	34,497	1.1	31,393	30,864	3,493	3,633	--	--	--	--
Mississippi	8,255	8,542	-3.4	5,612	5,600	2,642	2,942	--	--	NM	1
Tennessee	22,939	23,349	-1.8	22,653	22,813	--	--	NM	36	279	499
West South Central	130,670	128,494	1.7	70,870	68,288	59,550	59,899	--	--	NM	306
Arkansas	12,765	13,059	-2.2	12,739	13,031	--	--	--	--	NM	27
Louisiana	13,476	12,693	6.2	6,862	6,123	6,611	6,562	--	--	NM	8
Oklahoma	19,325	17,484	10.5	17,980	15,992	1,125	1,221	--	--	NM	271
Texas	85,104	85,258	-.2	33,289	33,142	51,815	52,116	--	--	--	--
Mountain	96,149	95,957	.2	84,719	84,837	10,788	10,371	--	--	642	750
Arizona	18,707	17,743	5.4	18,602	17,577	--	--	--	--	NM	167
Colorado	15,543	16,069	-3.3	15,500	15,955	NM	114	--	--	--	--
Idaho	NM	44	--	--	--	--	--	--	--	NM	44
Montana	9,909	9,773	1.4	NM	288	9,628	9,485	--	--	--	--
Nevada	2,828	2,814	.5	2,751	2,814	78	--	--	--	--	--
New Mexico	12,530	13,351	-6.2	12,530	13,351	--	--	--	--	--	--
Utah	14,504	14,328	1.2	13,695	13,442	NM	386	--	--	481	500
Wyoming	22,113	21,835	1.3	21,361	21,411	711	386	--	--	41	39
Pacific Contiguous	7,186	7,601	-5.5	1,896	2,071	5,202	5,368	--	--	87	162
California	736	930	-20.8	--	--	663	779	--	--	73	151
Oregon	1,896	2,071	-8.4	1,896	2,071	--	--	--	--	--	--
Washington	4,553	4,600	-1.0	--	--	4,539	4,588	--	--	14	12
Pacific Noncontiguous	NM	1,079	--	174	151	NM	755	153	173	--	--
Alaska	501	475	5.4	174	151	174	151	153	173	--	--
Hawaii	NM	604	--	--	--	NM	604	--	--	--	--
U.S. Total	874,419	878,613	-.5	636,781	638,806	230,587	232,844	400	615	6,651	6,348

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal symfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, October 2008 and 2007

(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	266	479	-44.5	NM	NM	234	421	NM	6	26	46
Connecticut.....	NM	162	--	NM	NM	NM	159	NM	NM	NM	NM
Maine.....	26	42	-37.2	NM	NM	NM	7	NM	1	23	34
Massachusetts.....	209	251	-16.8	NM	NM	205	241	NM	NM	NM	NM
New Hampshire.....	NM	19	--	NM	1	NM	15	NM	NM	NM	NM
Rhode Island.....	NM	NM	--	NM	2	NM	NM	NM	NM	--	NM
Vermont.....	NM	1	--	NM	1	--	--	--	--	--	--
Middle Atlantic	143	485	-70.5	53	243	69	211	NM	8	NM	23
New Jersey.....	21	32	-34.7	NM	NM	20	29	NM	NM	NM	NM
New York.....	87	362	-76.1	52	240	19	96	NM	6	14	21
Pennsylvania.....	36	91	-60.3	NM	NM	30	87	NM	NM	NM	NM
East North Central	101	217	-53.3	71	174	24	26	2	1	NM	17
Illinois.....	18	19	-3.0	NM	NM	16	16	NM	NM	NM	NM
Indiana.....	20	32	-38.5	18	27	NM	NM	NM	*	NM	5
Michigan.....	17	96	-82.2	14	92	NM	NM	NM	NM	NM	4
Ohio.....	42	51	-16.4	34	41	NM	10	--	--	NM	*
Wisconsin.....	NM	19	--	NM	11	NM	NM	NM	1	NM	NM
West North Central	55	63	-13.2	53	62	NM	*	NM	NM	NM	NM
Iowa.....	NM	29	--	NM	28	NM	*	NM	*	NM	NM
Kansas.....	6	9	-32.9	6	9	--	--	NM	--	--	--
Minnesota.....	NM	NM	--	NM	NM	1	NM	NM	NM	NM	NM
Missouri.....	NM	12	--	NM	11	--	--	--	*	--	--
Nebraska.....	21	NM	--	21	NM	--	--	--	*	--	--
North Dakota.....	5	NM	--	5	NM	--	--	--	--	NM	*
South Dakota.....	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	1,194	3,135	-61.9	1,121	2,840	44	160	NM	NM	29	133
Delaware.....	NM	49	--	--	NM	NM	21	--	--	NM	28
District of Columbia.....	9	11	-22.4	--	--	9	11	--	--	--	--
Florida.....	1,019	2,738	-62.8	1,012	2,660	NM	51	NM	--	NM	27
Georgia.....	15	34	-55.6	8	12	NM	NM	NM	*	7	21
Maryland.....	25	59	-56.9	NM	NM	24	56	NM	NM	NM	NM
North Carolina.....	39	52	-24.8	34	33	NM	NM	--	NM	NM	19
South Carolina.....	22	53	-57.5	15	30	--	--	NM	NM	7	23
Virginia.....	43	128	-66.1	35	93	NM	20	--	*	5	15
West Virginia.....	16	12	39.8	16	11	--	1	--	--	--	--
East South Central.....	108	59	84.1	97	47	NM	5	--	--	NM	7
Alabama.....	NM	14	--	NM	NM	*	NM	--	--	NM	6
Kentucky.....	20	20	-2.2	17	16	NM	4	--	--	--	--
Mississippi.....	50	NM	--	50	NM	--	--	--	--	NM	*
Tennessee.....	16	22	-29.9	16	21	--	--	--	--	NM	NM
West South Central	57	108	-47.5	41	91	8	8	NM	NM	NM	9
Arkansas.....	2	NM	--	2	NM	--	--	--	--	*	1
Louisiana.....	40	57	-30.8	34	52	2	2	--	--	NM	4
Oklahoma.....	NM	11	--	1	9	--	--	NM	--	NM	2
Texas.....	NM	16	--	4	NM	6	6	NM	NM	NM	2
Mountain	32	47	-31.9	26	33	NM	14	--	--	NM	NM
Arizona.....	5	8	-35.9	5	8	--	--	NM	--	NM	*
Colorado.....	NM	NM	--	NM	NM	*	NM	--	--	NM	--
Idaho.....	--	NM	--	NM	NM	--	--	--	--	--	--
Montana.....	NM	NM	--	NM	NM	2	NM	--	--	--	--
Nevada.....	4	1	520.8	4	1	*	--	--	--	--	--
New Mexico.....	5	NM	--	5	NM	NM	NM	--	--	NM	--
Utah.....	NM	NM	--	4	NM	NM	NM	--	--	--	--
Wyoming.....	NM	10	--	NM	10	NM	NM	--	--	NM	*
Pacific Contiguous	16	31	-49.2	NM	11	NM	13	NM	NM	8	6
California.....	15	22	-33.5	6	9	NM	NM	NM	NM	NM	*
Oregon.....	NM	1	--	*	1	--	--	--	--	NM	--
Washington.....	NM	8	--	NM	NM	*	1	NM	NM	NM	6
Pacific Noncontiguous.....	1,259	1,552	-18.9	1,038	1,281	209	228	NM	1	NM	41
Alaska.....	74	150	-50.3	72	141	--	--	NM	1	NM	8
Hawaii.....	1,185	1,402	-15.5	966	1,140	209	228	*	*	NM	33
U.S. Total.....	3,231	6,176	-47.7	2,509	4,788	602	1,087	9	17	112	284

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through October 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	4,750	8,539	-44.4	NM	636	4,017	7,035	NM	116	367	751
Connecticut	823	2,045	-59.8	NM	3	799	1,963	NM	NM	NM	79
Maine	524	997	-47.5	NM	NM	NM	493	NM	5	269	498
Massachusetts	2,976	4,515	-34.1	NM	80	2,848	4,255	NM	55	NM	126
New Hampshire	NM	871	--	NM	496	NM	314	NM	16	NM	46
Rhode Island	NM	83	--	NM	30	NM	11	NM	40	*	NM
Vermont	NM	27	--	NM	27	--	--	--	--	--	--
Middle Atlantic	5,874	15,689	-62.6	2,223	6,900	3,337	8,308	NM	145	NM	336
New Jersey	NM	983	--	NM	129	NM	849	NM	NM	NM	NM
New York	4,042	12,463	-67.6	2,173	6,765	1,664	5,284	NM	133	162	281
Pennsylvania	1,273	2,243	-43.2	NM	NM	1,162	2,175	NM	10	NM	52
East North Central	1,703	2,345	-27.3	1,335	1,712	297	350	NM	5	NM	278
Illinois	254	220	15.3	NM	NM	206	160	NM	1	NM	5
Indiana	271	282	-3.9	258	226	NM	NM	NM	2	NM	53
Michigan	573	903	-36.5	532	808	NM	NM	NM	1	NM	94
Ohio	457	542	-15.7	366	353	NM	179	--	--	NM	10
Wisconsin	NM	397	--	NM	270	NM	NM	NM	1	NM	115
West North Central	735	1,270	-42.1	718	1,240	NM	14	NM	7	NM	NM
Iowa	NM	395	--	NM	385	NM	9	NM	*	NM	NM
Kansas	NM	94	--	NM	94	--	--	NM	--	--	--
Minnesota	NM	351	--	NM	336	NM	5	NM	5	NM	NM
Missouri	NM	151	--	NM	151	--	--	NM	1	--	--
Nebraska	72	NM	--	72	NM	--	--	--	1	--	--
North Dakota	NM	78	--	NM	76	--	--	--	--	NM	2
South Dakota	NM	115	--	NM	115	--	--	--	--	--	--
South Atlantic	17,512	31,720	-44.8	15,597	27,281	1,301	3,109	NM	NM	609	1,307
Delaware	282	473	-40.4	NM	NM	NM	357	--	--	143	116
District of Columbia	163	196	-16.5	--	--	163	196	--	--	--	--
Florida	13,894	23,910	-41.9	13,684	23,287	NM	353	NM	--	NM	269
Georgia	240	340	-29.4	122	163	NM	NM	NM	12	103	160
Maryland	681	1,720	-60.4	NM	NM	651	1,663	NM	NM	NM	18
North Carolina	451	896	-49.6	343	448	NM	NM	NM	NM	NM	420
South Carolina	289	579	-50.0	186	368	*	*	NM	NM	102	208
Virginia	1,304	3,324	-60.8	1,043	2,721	221	495	--	5	40	103
West Virginia	207	282	-26.7	205	255	2	13	--	--	--	14
East South Central	930	1,428	-34.9	746	1,217	NM	45	--	--	NM	166
Alabama	NM	267	--	161	NM	NM	6	--	--	NM	138
Kentucky	189	190	-3	149	150	NM	40	--	--	--	--
Mississippi	133	719	-81.5	129	716	--	--	--	--	NM	2
Tennessee	313	252	23.8	307	228	--	--	--	--	NM	25
West South Central	808	1,415	-42.9	566	1,086	156	175	NM	NM	NM	149
Arkansas	NM	266	--	NM	244	--	--	--	--	NM	NM
Louisiana	508	592	-14.1	458	499	18	19	--	--	NM	74
Oklahoma	NM	251	--	NM	231	--	--	NM	*	NM	19
Texas	NM	307	--	NM	112	NM	156	NM	NM	NM	NM
Mountain	399	510	-21.7	301	369	NM	134	--	--	NM	NM
Arizona	NM	78	--	NM	74	--	--	NM	--	NM	4
Colorado	NM	136	--	NM	105	NM	NM	--	--	NM	NM
Idaho	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana	32	NM	--	NM	NM	31	NM	--	--	--	--
Nevada	NM	NM	--	NM	NM	*	--	--	--	--	--
New Mexico	NM	53	--	NM	49	NM	NM	--	--	NM	*
Utah	NM	123	--	NM	NM	NM	70	--	--	--	--
Wyoming	NM	69	--	69	67	NM	NM	--	--	NM	1
Pacific Contiguous	278	615	-54.7	NM	136	NM	127	NM	NM	69	347
California	209	503	-58.5	109	112	NM	113	NM	NM	NM	274
Oregon	NM	16	--	20	7	--	--	--	--	NM	9
Washington	NM	95	--	NM	NM	18	14	NM	NM	NM	64
Pacific Noncontiguous	12,186	15,046	-19.0	10,378	12,071	1,650	2,537	NM	21	150	417
Alaska	1,047	1,817	-42.4	990	1,707	--	--	NM	18	NM	91
Hawaii	11,139	13,229	-15.8	9,388	10,363	1,650	2,537	3	3	98	326
U.S. Total	45,176	78,576	-42.5	32,311	52,649	11,001	21,835	136	325	1,728	3,766

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	NM	--	--	--	NM	NM	--	--	NM	3
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	NM	NM	--	--	--	NM	NM	--	--	--	--
Pennsylvania	NM	NM	--	--	--	NM	NM	--	--	NM	3
East North Central	63	32	98.8	21	20	37	3	--	--	5	9
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	4	-22.3	--	1	3	3	--	--	--	--
Ohio	34	NM	--	--	--	34	--	--	--	NM	NM
Wisconsin	26	27	-3.3	21	19	--	--	--	--	4	8
West North Central	10	NM	--	10	NM	--	--	*	1	--	--
Iowa	*	NM	--	--	NM	--	--	*	1	--	--
Kansas	4	--	--	4	--	--	--	--	--	--	--
Minnesota	6	5	26.0	6	5	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	112	124	-9.2	105	110	--	--	--	--	7	13
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	94	110	-14.8	94	110	--	--	--	--	--	--
Georgia	7	13	-46.2	--	--	--	--	--	--	7	13
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	11	--	--	11	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	106	89	18.3	--	--	106	89	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	106	89	18.3	--	--	106	89	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	96	120	-19.9	60	63	27	38	--	--	NM	20
Arkansas	NM	--	--	--	--	--	--	--	--	NM	--
Louisiana	66	75	-11.3	60	63	--	--	--	--	NM	12
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	30	46	-34.0	--	--	27	38	--	--	NM	8
Mountain	15	22	-30.0	--	--	15	22	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	15	22	-30.0	--	--	15	22	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	52	66	-21.4	--	--	45	60	--	--	NM	6
California	52	66	-21.4	--	--	45	60	--	--	NM	6
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	464	467	-6	196	199	236	216	*	1	32	51

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	144	--	--	--	60	91	--	--	NM	53
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	50	84	-40.5	--	--	50	84	--	--	--	--
Pennsylvania	NM	60	--	--	--	NM	NM	--	--	NM	53
East North Central	602	580	3.8	216	238	342	277	--	--	44	64
Illinois	NM	--	--	NM	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	29	40	-27.6	--	8	29	32	--	--	--	--
Ohio	315	256	23.1	--	--	313	246	--	--	NM	10
Wisconsin	257	284	-9.3	216	230	--	--	--	--	41	54
West North Central	125	80	56.2	124	76	--	--	1	4	--	--
Iowa	31	NM	--	30	NM	--	--	1	4	--	--
Kansas	44	--	--	44	--	--	--	--	--	--	--
Minnesota	49	58	-14.2	49	58	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,101	1,578	-30.2	1,034	1,428	--	--	--	--	67	150
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,015	1,428	-28.9	1,015	1,428	--	--	--	--	--	--
Georgia	67	150	-55.1	--	--	--	--	--	--	67	150
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	18	--	--	18	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	929	861	7.9	--	--	929	861	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	929	861	7.9	--	--	929	861	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	998	1,107	-9.8	567	599	358	335	--	--	NM	172
Arkansas	*	NM	--	--	--	--	--	--	--	*	NM
Louisiana	610	695	-12.2	567	599	--	--	--	--	NM	95
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	388	412	-5.8	--	--	358	335	--	--	NM	77
Mountain	119	205	-41.8	--	--	119	205	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	119	205	-41.8	--	--	119	205	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	494	687	-28.1	--	--	430	600	--	--	NM	87
California	494	687	-28.1	--	--	430	600	--	--	NM	87
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	4,462	5,240	-14.9	1,941	2,342	2,238	2,369	1	4	282	526

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, October 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Oct 2008	Oct 2007	Oct 2008	Oct 2007
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007				
New England	34,079	34,722	-1.8	NM	NM	32,585	32,484	307	514	1,166	1,460
Connecticut	6,298	6,511	-3.3	8	--	6,168	6,216	NM	NM	NM	266
Maine	4,288	2,526	69.7	--	--	3,376	1,656	NM	NM	909	866
Massachusetts	13,489	17,397	-22.5	NM	NM	13,159	16,539	247	403	NM	NM
New Hampshire	4,091	3,393	20.6	1	*	4,011	3,258	--	--	NM	NM
Rhode Island	5,909	4,892	20.8	--	--	5,870	4,814	NM	NM	--	--
Vermont	5	2	116.0	5	2	--	--	--	--	--	--
Middle Atlantic	57,297	65,182	-12.1	13,416	12,871	42,578	49,897	474	672	830	1,742
New Jersey	10,042	13,045	-23.0	NM	NM	9,581	12,135	NM	NM	NM	695
New York	33,334	36,309	-8.2	13,384	12,824	19,511	22,708	285	363	NM	414
Pennsylvania	13,922	15,829	-12.0	NM	NM	13,486	15,055	NM	126	NM	633
East North Central	11,651	29,271	-60.2	3,453	8,669	7,065	19,128	273	540	860	934
Illinois	1,719	6,135	-72.0	NM	1,244	1,254	4,230	242	454	NM	NM
Indiana	1,978	4,289	-53.9	NM	1,948	1,129	2,098	NM	10	555	233
Michigan	3,334	10,357	-67.8	403	1,464	2,862	8,632	NM	NM	NM	NM
Ohio	323	3,912	-91.8	NM	1,483	NM	2,339	--	--	NM	NM
Wisconsin	4,298	4,578	-6.1	2,535	2,530	1,645	1,829	NM	68	NM	NM
West North Central	10,453	10,583	-1.2	8,137	8,779	2,236	1,678	NM	51	NM	NM
Iowa	1,674	2,209	-24.2	1,670	2,193	NM	NM	NM	NM	2	--
Kansas	2,203	1,802	22.3	2,197	1,773	--	--	NM	--	NM	NM
Minnesota	1,052	2,403	-56.2	NM	1,134	465	1,207	NM	29	NM	NM
Missouri	5,200	3,375	54.1	3,425	2,903	1,770	467	1	*	NM	NM
Nebraska	283	496	-43.0	282	486	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	9
South Dakota	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	89,532	107,517	-16.7	76,461	83,043	12,436	23,489	NM	79	615	906
Delaware	433	1,381	-68.7	NM	NM	383	1,350	--	--	38	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	67,543	80,186	-15.8	61,402	68,419	5,834	11,229	NM	47	286	490
Georgia	8,692	8,371	3.8	6,426	4,859	2,110	3,278	--	--	155	234
Maryland	861	1,969	-56.3	--	--	823	1,929	NM	NM	NM	NM
North Carolina	2,990	2,730	9.5	2,194	1,879	784	801	*	28	NM	NM
South Carolina	3,872	3,670	5.5	3,443	2,314	NM	1,349	NM	NM	11	5
Virginia	5,079	8,964	-43.3	2,958	5,407	2,049	3,460	--	--	72	NM
West Virginia	NM	245	--	26	146	NM	94	--	--	NM	NM
East South Central	28,902	33,439	-13.6	17,855	18,591	10,145	13,532	NM	95	852	1,221
Alabama	14,474	15,114	-4.2	7,041	5,113	6,834	9,298	--	--	600	703
Kentucky	NM	1,581	--	71	1,415	6	75	--	--	NM	NM
Mississippi	14,121	15,927	-11.3	10,686	11,480	3,305	4,136	NM	--	NM	312
Tennessee	NM	818	--	57	583	--	23	NM	95	NM	NM
West South Central	181,293	215,763	-16.0	47,149	64,252	95,768	105,284	470	563	37,906	45,665
Arkansas	5,292	4,950	6.9	NM	1,034	4,989	3,784	NM	NM	NM	130
Louisiana	31,807	38,240	-16.8	12,834	15,531	4,896	4,919	NM	50	14,600	17,740
Oklahoma	23,084	25,735	-10.3	12,100	17,644	10,889	7,835	NM	NM	NM	NM
Texas	121,110	146,838	-17.5	21,983	30,043	74,993	88,746	441	481	23,693	27,568
Mountain	59,994	59,763	.4	32,018	31,820	27,234	27,055	NM	142	NM	745
Arizona	24,736	24,269	1.9	9,981	10,600	14,707	13,552	NM	NM	NM	41
Colorado	9,854	11,492	-14.3	3,532	4,545	6,250	6,906	39	1	NM	NM
Idaho	925	1,447	-36.1	NM	NM	839	1,290	--	--	60	NM
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	14,979	12,273	22.1	9,925	7,618	4,820	4,370	--	--	NM	285
New Mexico	4,321	5,575	-22.5	3,991	4,908	NM	564	NM	NM	NM	NM
Utah	4,876	4,259	14.5	4,515	3,941	NM	NM	NM	NM	NM	4
Wyoming	255	NM	--	NM	NM	NM	NM	--	--	185	236
Pacific Contiguous	95,848	103,140	-7.1	24,418	19,810	64,182	70,929	1,128	1,638	6,121	10,763
California	78,387	84,451	-7.2	18,482	14,499	53,218	58,215	1,121	1,606	5,566	10,131
Oregon	11,814	9,443	25.1	4,416	2,642	6,859	6,159	NM	NM	537	621
Washington	5,648	9,247	-38.9	1,520	2,669	4,105	6,555	NM	NM	18	11
Pacific Noncontiguous	3,711	4,148	-10.5	3,653	3,909	--	--	--	*	NM	NM
Alaska	3,711	4,148	-10.5	3,653	3,909	--	--	--	*	NM	NM
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	572,761	663,528	-13.7	226,582	252,009	294,227	343,477	2,885	4,294	49,066	63,749

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through October 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	314,304	342,649	-8.3								
Connecticut	51,759	65,264	-20.7	NM	4,263	294,585	319,023	3,805	5,007	14,162	14,357
Maine	40,528	37,078	9.3	--	--	50,409	62,367	NM	259	NM	2,638
Massachusetts	131,410	161,791	-18.8	NM	4,031	125,733	152,061	3,168	3,888	NM	1,810
New Hampshire	41,737	34,759	20.1	65	210	40,712	33,295	--	--	NM	1,254
Rhode Island	48,843	43,737	11.7	--	--	48,420	42,933	NM	804	--	--
Vermont	27	21	28.8	27	21	--	--	--	--	--	--
Middle Atlantic	596,200	614,120	-2.9	128,904	121,467	452,956	472,173	4,983	6,030	9,356	14,449
New Jersey	140,463	132,555	6.0	NM	NM	135,538	124,993	NM	1,679	NM	5,570
New York	336,268	350,485	-4.1	128,530	121,014	202,770	223,560	2,953	3,240	2,015	2,671
Pennsylvania	119,469	131,080	-8.9	NM	NM	114,648	123,620	NM	1,111	3,239	6,208
East North Central	187,099	293,008	-36.1	45,428	76,770	130,652	201,542	3,558	4,982	7,461	9,714
Illinois	34,331	64,369	-46.7	NM	8,209	26,071	49,875	3,142	4,117	NM	2,169
Indiana	29,865	35,878	-16.8	7,080	15,565	18,766	17,691	NM	110	3,962	2,511
Michigan	66,582	108,690	-38.7	9,478	13,854	56,303	91,821	NM	188	NM	2,827
Ohio	18,462	34,755	-46.9	4,940	12,327	13,292	21,616	--	--	NM	NM
Wisconsin	37,859	49,316	-23.2	20,123	26,815	16,220	20,540	NM	566	NM	1,395
West North Central	98,980	125,755	-21.3	82,688	108,562	15,417	15,788	NM	468	NM	938
Iowa	16,100	23,374	-31.1	16,065	23,328	NM	NM	NM	NM	7	--
Kansas	NM	22,993	--	NM	22,758	--	--	NM	--	NM	236
Minnesota	17,096	29,183	-41.4	9,994	18,301	6,539	10,009	NM	287	NM	NM
Missouri	34,397	36,495	-5.7	25,438	30,636	8,871	5,745	49	71	NM	NM
Nebraska	5,936	9,949	-40.3	5,930	9,852	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	75
South Dakota	NM	3,617	--	NM	3,617	--	--	--	--	--	--
South Atlantic	943,564	983,540	-4.1	762,881	755,859	173,708	218,472	NM	666	6,698	8,544
Delaware	10,156	12,508	-18.8	NM	NM	9,786	12,189	--	--	NM	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	693,521	667,911	3.8	619,743	582,951	69,989	79,661	NM	571	3,529	4,729
Georgia	84,604	113,134	-25.2	46,956	57,882	36,240	53,197	--	--	1,408	2,055
Maryland	13,096	18,421	-28.9	--	--	12,689	18,045	NM	9	NM	366
North Carolina	31,575	37,926	-16.7	25,295	30,491	5,975	7,190	3	68	NM	NM
South Carolina	39,830	49,117	-18.9	30,554	36,681	NM	12,327	NM	NM	111	91
Virginia	69,195	81,034	-14.6	39,727	46,261	28,769	33,923	--	--	NM	850
West Virginia	1,587	3,491	-54.5	464	1,417	1,106	1,939	--	--	NM	135
East South Central	316,373	364,333	-13.2	162,096	194,104	144,080	157,589	NM	1,168	NM	11,472
Alabama	144,702	165,324	-12.5	57,078	62,516	80,631	95,853	--	--	NM	6,955
Kentucky	10,060	18,981	-47.0	7,721	17,166	1,201	985	--	--	NM	830
Mississippi	156,920	171,069	-8.3	93,348	108,075	62,219	60,050	NM	151	NM	2,793
Tennessee	4,690	8,959	-47.6	3,949	6,347	29	701	NM	1,018	NM	NM
West South Central	2,001,780	2,200,560	-9.0	579,381	596,261	1,061,009	1,160,662	4,998	5,790	356,393	437,847
Arkansas	NM	63,049	--	NM	12,563	NM	49,244	NM	NM	956	1,227
Louisiana	320,344	356,618	-10.2	137,602	134,013	46,124	56,192	NM	459	136,450	165,954
Oklahoma	241,632	251,903	-4.1	155,675	159,961	85,071	89,946	NM	320	NM	1,676
Texas	1,382,531	1,528,989	-9.6	275,250	289,724	884,361	965,280	4,660	4,996	218,261	268,989
Mountain	592,650	586,540	1.0	308,634	297,262	276,446	279,724	NM	1,800	6,344	7,755
Arizona	243,945	236,414	3.2	95,404	96,460	148,034	139,080	NM	738	NM	137
Colorado	91,254	100,526	-9.2	32,352	34,237	58,259	65,490	319	413	NM	386
Idaho	10,016	9,403	6.5	NM	1,293	8,475	7,355	--	--	479	755
Montana	NM	NM	--	NM	NM	NM	382	--	--	NM	NM
Nevada	146,538	144,309	1.5	88,366	82,897	55,777	58,649	--	--	NM	2,763
New Mexico	50,926	52,345	-2.7	47,788	45,918	NM	5,498	NM	450	NM	479
Utah	46,640	38,880	20.0	43,017	35,679	NM	2,953	NM	199	NM	49
Wyoming	2,702	3,408	-20.7	NM	NM	NM	NM	--	--	1,904	2,584
Pacific Contiguous	881,754	906,894	-2.8	222,902	177,078	584,631	612,177	11,225	15,717	62,995	101,922
California	725,149	781,739	-7.2	176,379	142,894	479,763	526,919	11,140	15,446	57,867	96,480
Oregon	98,620	75,212	31.1	34,144	19,598	59,609	50,149	NM	NM	4,847	5,291
Washington	57,985	49,943	16.1	12,379	14,586	45,259	35,108	NM	98	281	151
Pacific Noncontiguous	36,125	36,191	-2	35,203	33,993	--	--	--	*	NM	2,197
Alaska	36,125	36,191	-2	35,203	33,993	--	--	--	*	NM	2,197
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	5,968,830	6,453,590	-7.5	2,329,869	2,365,619	3,133,484	3,437,149	31,032	41,627	474,444	609,194

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."