Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2008

(Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	6,352		437,272	-6,248	5,624	618	440,097	2,285	0	13,527
Natural Gas Liquids and LRGs	5,605	17,865	21,698	24,300	-	361	5,608	382	63,117	6,942
Pentanes Plus	944	-	340	0	-	-12	0	33	1,263	22
Liquefied Petroleum Gases	4,661	17,865	21,358	24,300	-	373	5,608	349	61,854	6,920
Ethane/Ethylene	83	141	0	0	-	0	0	0	224	0
Propane/Propylene	3,088	15,260	18,122	24,118	-	-317	0	242	60,663	4,233
Normal Butane/Butylene	1,006	1,679	1,245	182	-	695	1,202	107	2,108	2,403
Isobutane/Isobutylene	484	785	1,991	0	-	-5	4,406	0	-1,141	284
Other Liquids	-	-	264,404	106,543	12,640	-208	385,876	1,583	-3,664	39,656
Other Hydrocarbons/Oxygenates	-	-	8,467	0	48,241	2,791	52,632	1,285	0	6,193
Unfinished Oils	-	-	52,831	-559	-	-19	55,955	0	-3,664	7,334
Motor Gasoline Blend. Comp. (MGBC)	-	-	203,106	107,102	-35,601	-2,980	277,289	298	0	26,129
Reformulated	-	-	84,334	67,150	-28,310	-2,968	126,141	0	0	14,478
Conventional	-	-	118,772	39,952	-7,291	-12	,	297	0	11,651
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	840,248	232,713	657,526	39,877	-13,709		59,397	1,724,676	103,512
Finished Motor Gasoline	-	554,006	82,401	307,677	39,877	-7,323	-	6,759	984,525	21,757
Reformulated	-	361,634	0	0	29,862	-73		586	390,982	93
Conventional	-	192,372	82,401	307,677	10,016	-7,250	-	6,173	593,543	21,664
Finished Aviation Gasoline	-	0	28	871	-	-51	-	0	950	85
Kerosene-Type Jet Fuel	-	29,128	23,893	132,051	-	-92		1,228	183,936	8,897
Kerosene	-	2,558	301	0	-	-892	-	921	2,830	1,119
Distillate Fuel Oil ^e	-	146,522	53,860	198,056	0	-3,925	-	21,016	381,347	51,374
15 ppm sulfur and under ^f	-	81,025	33,512	118,472	-766	-3,040	-	0	235,283	14,683
Greater than 15 ppm to 500 ppm sulfurf	-	9,907	2,753	32,531	766	-769	-	18,054	28,672	6,671
Greater than 500 ppm sulfur	-	55,590	17,595	47,053	-	-116	-	2,962	117,392	30,020
Residual Fuel Oil ^g	_	34,576	60.375	6.966	_	-596	_	20,939	81.574	14,077
Less than 0.31 percent sulfur	-	13,432	3,907	2,004	_	267	_			3,871
0.31 to 1.00 percent sulfur	-	11,132	10,255	676	_	-1,640	_	_	_	4,869
Greater than 1.00 percent sulfur	_	10,012	46,213	4,286	_	777	-	_	-	5,337
Petrochemical Feedstocks	-	5,397	2,078	1,306	-	-196	-	-	8,977	541
Naphtha for Petro. Feed. Use	-	5,397	2,006	1,650	-	-196		_	9,249	541
Other Oils for Petro. Feed. Use	-	0	72	-344	-	0	-	_	-272	0
Special Naphthas	-	205	840	28	-	-14	-	41	1,046	47
Lubricants	-	5,203	1,016	5,124	-	-397	-	2,089	9,651	1,261
Waxes	-	252	442	25	-	-21	-	489	251	145
Petroleum Coke	-	16,335	3,079	-	-	240	-	3,486	15,688	320
Marketable	-	6,257	3,079	-	-	240	-	3,486	5,610	320
Catalyst	-	10,078	-	-	-	-	-	-	10,078	-
Asphalt and Road Oil	-	26,329	4,395	5,338	-	-526	-	2,305	34,283	3,715
Still Gas	-	18,854	-	-	-	-	-	-	18,854	-
Miscellaneous Products	-	883	5	84	-	84	-	123	765	174
Total	11,957	858,113	956,087	782,121	58,141	-12,938	831,581	63,647	1,784,129	163,637

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

^{- =} Not Applicable.