

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>4,645</b>	-	<b>10,111</b>	<b>102</b>	<b>265</b>	<b>14,551</b>	<b>43</b>	<b>0</b>
Commercial	4,645	-	10,111	102	284	-	43	-
Alaskan	716	-	-	-	-	-	-	-
Lower 48 States	3,929	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-19	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,745</b>	<b>460</b>	<b>243</b>	-	<b>-232</b>	<b>568</b>	<b>101</b>	<b>2,011</b>
Pentanes Plus	260	-	19	-	-79	173	35	151
Liquefied Petroleum Gases	1,485	460	224	-	-153	395	66	1,860
Ethane/Ethylene	685	14	0	-	85	0	0	615
Propane/Propylene	499	503	178	-	9	0	56	1,116
Normal Butane/Butylene	129	-55	34	-	-214	188	10	124
Isobutane/Isobutylene	172	-2	12	-	-33	208	0	6
<b>Other Liquids</b>	-	-	<b>1,682</b>	<b>581</b>	<b>59</b>	<b>2,034</b>	<b>85</b>	<b>85</b>
Other Hydrocarbons/Oxygenates	-	-	23	752	-35	741	69	0
Unfinished Oils	-	-	838	-	36	716	0	86
Motor Gasoline Blend. Comp. (MGBC)	-	-	821	-171	59	575	16	0
Reformulated	-	-	296	-124	102	71	0	0
Conventional	-	-	524	-48	-43	504	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	2	0	-2
<b>Finished Petroleum Products</b>	-	<b>17,672</b>	<b>1,180</b>	<b>264</b>	<b>128</b>	-	<b>1,440</b>	<b>17,547</b>
Finished Motor Gasoline	-	8,739	239	264	116	-	141	8,986
Reformulated	-	3,040	0	132	-24	-	37	3,160
Conventional	-	5,699	239	132	140	-	104	5,826
Finished Aviation Gasoline	-	13	0	-	1	-	0	12
Kerosene-Type Jet Fuel	-	1,401	98	-	36	-	61	1,403
Kerosene	-	15	1	-	-2	-	1	17
Distillate Fuel Oil <sup>d</sup>	-	4,437	166	0	8	-	422	4,173
15 ppm sulfur and under <sup>e</sup>	-	3,201	110	-33	-63	-	0	3,340
Greater than 15 ppm to 500 ppm sulfur <sup>e</sup>	-	725	28	33	7	-	338	441
Greater than 500 ppm sulfur	-	512	28	-	64	-	84	392
Residual Fuel Oil <sup>f</sup>	-	575	354	-	21	-	317	592
Less than 0.31 percent sulfur	-	68	13	-	-32	-	-	-
0.31 to 1.00 percent sulfur	-	155	37	-	14	-	-	-
Greater than 1.00 percent sulfur	-	351	304	-	39	-	-	-
Petrochemical Feedstocks	-	309	214	-	-1	-	-	523
Naphtha for Petro. Feed. Use	-	132	99	-	4	-	-	227
Other Oils for Petro. Feed. Use	-	176	115	-	-5	-	-	296
Special Naphthas	-	38	23	-	3	-	10	48
Lubricants	-	177	32	-	10	-	53	147
Waxes	-	7	4	-	-1	-	5	7
Petroleum Coke	-	800	35	-	-7	-	375	466
Marketable	-	582	35	-	-7	-	375	248
Catalyst	-	218	-	-	-	-	-	218
Asphalt and Road Oil	-	444	15	-	-46	-	41	464
Still Gas	-	642	-	-	-	-	-	642
Miscellaneous Products	-	74	0	-	-10	-	16	68
<b>Total</b>	<b>6,389</b>	<b>18,132</b>	<b>13,217</b>	<b>947</b>	<b>220</b>	<b>17,153</b>	<b>1,669</b>	<b>19,643</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."