

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,532	-	37,468	0	2,830	4,181	78,649	0	0	53,969
Natural Gas Liquids and LRGs	2,276	2,320	131	0	-	490	2,169	274	1,794	8,056
Pentanes Plus	1,067	-	0	0	-	-33	784	54	262	187
Liquefied Petroleum Gases	1,209	2,320	131	0	-	523	1,385	220	1,532	7,869
Ethane/Ethylene	7	0	0	0	-	0	0	0	7	0
Propane/Propylene	417	1,555	86	0	-	225	0	216	1,617	2,264
Normal Butane/Butylene	177	783	45	0	-	297	795	4	-91	5,135
Isobutane/Isobutylene	608	-18	0	0	-	1	590	0	-1	470
Other Liquids	-	-	3,456	2,150	4,078	2,050	7,178	280	176	43,611
Other Hydrocarbons/Oxygenates	-	-	188	0	4,136	-213	4,336	201	0	2,002
Unfinished Oils	-	-	3,041	0	-	1,542	1,323	0	176	20,483
Motor Gasoline Blend. Comp. (MGBC)	-	-	227	2,150	-59	721	1,519	78	0	21,126
Reformulated	-	-	0	1,222	1,588	321	2,489	0	0	10,327
Conventional	-	-	227	928	-1,647	400	-970	78	0	10,799
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	91,290	2,793	3,397	396	-1,846	-	8,406	91,315	36,915
Finished Motor Gasoline	-	45,093	93	2,128	396	-1,061	-	1,218	47,553	4,934
Reformulated	-	32,697	0	1,010	-1,588	-666	-	890	31,895	445
Conventional	-	12,396	93	1,118	1,984	-395	-	327	15,658	4,489
Finished Aviation Gasoline	-	63	0	0	-	17	-	0	46	291
Kerosene-Type Jet Fuel	-	13,294	170	188	-	-766	-	1,198	13,220	9,650
Kerosene	-	-8	0	0	-	118	-	11	-137	255
Distillate Fuel Oil	-	18,256	16	1,246	0	-984	-	1,755	18,747	11,778
15 ppm sulfur and under ^e	-	15,670	16	1,246	-15	-713	-	0	17,630	8,754
Greater than 15 ppm to 500 ppm sulfur ^e	-	1,139	0	0	15	-178	-	1,497	-165	1,561
Greater than 500 ppm sulfur	-	1,447	0	0	-	-93	-	258	1,282	1,463
Residual Fuel Oil ^f	-	3,209	2,345	0	-	576	-	618	4,360	5,412
Less than 0.31 percent sulfur	-	72	0	0	-	32	-	-	-	227
0.31 to 1.00 percent sulfur	-	1,188	294	0	-	101	-	-	-	1,164
Greater than 1.00 percent sulfur	-	1,949	2,051	0	-	441	-	-	-	4,015
Petrochemical Feedstocks	-	94	101	0	-	-8	-	-	203	27
Naphtha for Petro. Feed. Use	-	3	101	0	-	0	-	-	104	2
Other Oils for Petro. Feed. Use	-	91	0	0	-	-8	-	-	99	25
Special Naphthas	-	10	0	0	-	-2	-	295	-283	40
Lubricants	-	686	0	-165	-	-159	-	317	363	1,163
Waxes	-	0	0	0	-	0	-	5	-5	0
Petroleum Coke	-	4,926	32	-	-	452	-	2,661	1,845	1,526
Marketable	-	3,875	32	-	-	452	-	2,661	794	1,526
Catalyst	-	1,051	-	-	-	-	-	0	1,051	-
Asphalt and Road Oil	-	1,280	36	0	-	-14	-	128	1,202	1,517
Still Gas	-	3,975	-	0	-	-	-	0	3,975	-
Miscellaneous Products	-	412	0	0	-	-15	-	202	225	322
Total	44,808	93,610	43,848	5,547	7,303	4,875	87,996	8,960	93,286	142,551

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."