

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	109,881	-	101,966	-37,667	-8,882	1,230	164,017	51	0	14,452
Natural Gas Liquids and LRGs	81,200	3,088	4,191	-64,728	-	-21	6,127	2,793	14,852	1,482
Pentanes Plus	11,607	-	26	-7,952	-	21	2,425	2,736	-1,501	168
Liquefied Petroleum Gases	69,593	3,088	4,165	-56,776	-	-42	3,702	57	16,353	1,314
Ethane/Ethylene	35,016	0	0	-31,752	-	-43	0	0	3,307	379
Propane/Propylene	21,492	2,776	3,980	-14,457	-	1	0	4	13,786	415
Normal Butane/Butylene	9,571	447	181	-6,018	-	11	1,721	53	2,396	359
Isobutane/Isobutylene	3,514	-135	4	-4,549	-	-11	1,981	0	-3,136	161
Other Liquids	-	-	7	797	7,611	249	6,090	20	2,056	5,636
Other Hydrocarbons/Oxygenates	-	-	0	0	5,474	15	5,439	20	0	160
Unfinished Oils	-	-	7	0	-	21	-2,070	0	2,056	3,290
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	797	2,137	213	2,721	0	0	2,186
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	797	2,137	213	2,721	0	0	2,186
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	179,349	2,022	10,716	-340	-1,074	-	480	192,341	9,684
Finished Motor Gasoline	-	90,250	0	-654	-340	89	-	1	89,166	4,645
Reformulated	-	0	0	0	5	0	-	0	5	0
Conventional	-	90,250	0	-654	-345	89	-	1	89,161	4,645
Finished Aviation Gasoline	-	131	0	0	-	-7	-	0	138	24
Kerosene-Type Jet Fuel	-	8,012	35	8,578	-	-82	-	2	16,705	530
Kerosene	-	256	0	-134	-	-43	-	0	165	18
Distillate Fuel Oil	-	51,343	1,176	2,926	0	-256	-	59	55,642	3,023
15 ppm sulfur and under ^e	-	44,520	1,076	2,926	-4	-257	-	0	48,775	2,548
Greater than 15 ppm to 500 ppm sulfur ^e	-	6,704	49	0	4	-18	-	58	6,717	321
Greater than 500 ppm sulfur	-	119	51	0	-	19	-	1	150	154
Residual Fuel Oil ^f	-	3,700	27	0	-	-159	-	35	3,851	245
Less than 0.31 percent sulfur	-	653	0	0	-	-7	-	-	-	13
0.31 to 1.00 percent sulfur	-	596	27	0	-	-128	-	-	-	10
Greater than 1.00 percent sulfur	-	2,451	0	0	-	-24	-	-	-	222
Petrochemical Feedstocks	-	54	0	0	-	0	-	-	54	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	54	0	0	-	0	-	-	54	0
Special Naphthas	-	1	0	0	-	1	-	0	0	1
Lubricants	-	0	0	0	-	0	-	97	-97	0
Waxes	-	-2	0	0	-	-2	-	2	-2	0
Petroleum Coke	-	7,364	0	-	-	168	-	40	7,156	245
Marketable	-	5,140	0	-	-	168	-	40	4,932	245
Catalyst	-	2,224	-	-	-	-	-	-	2,224	-
Asphalt and Road Oil	-	10,096	777	0	-	-790	-	244	11,419	935
Still Gas	-	7,451	-	-	-	-	-	-	7,451	-
Miscellaneous Products	-	693	7	0	-	7	-	0	693	18
Total	191,081	182,437	108,186	-90,882	-1,611	384	176,234	3,345	209,249	31,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."