

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,966	-	11,630	-4,076	-1,848	-14	16,684	2	0	14,452
Natural Gas Liquids and LRGs	8,776	202	457	-6,923	-	-60	595	256	1,721	1,482
Pentanes Plus	1,205	-	0	-827	-	-20	197	256	-55	168
Liquefied Petroleum Gases	7,571	202	457	-6,096	-	-40	398	0	1,776	1,314
Ethane/Ethylene	3,922	0	0	-3,547	-	-1	0	0	376	379
Propane/Propylene	2,310	296	423	-1,484	-	-6	0	0	1,551	415
Normal Butane/Butylene	1,011	-65	34	-601	-	-19	237	0	161	359
Isobutane/Isobutylene	328	-29	0	-464	-	-14	161	0	-312	161
Other Liquids	-	-	0	150	587	74	609	0	54	5,636
Other Hydrocarbons/Oxygenates	-	-	0	0	592	-28	620	0	0	160
Unfinished Oils	-	-	0	0	-	136	-190	0	54	3,290
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	150	-5	-34	179	0	0	2,186
Reformulated	-	-	0	0	-45	-45	0	0	0	0
Conventional	-	-	0	150	40	11	179	0	0	2,186
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,535	22	509	138	240	-	105	18,859	9,684
Finished Motor Gasoline	-	9,378	0	-410	138	322	-	0	8,784	4,645
Reformulated	-	0	0	0	50	0	-	0	50	0
Conventional	-	9,378	0	-410	88	322	-	0	8,734	4,645
Finished Aviation Gasoline	-	15	0	0	-	0	-	0	15	24
Kerosene-Type Jet Fuel	-	585	0	806	-	13	-	0	1,378	530
Kerosene	-	48	0	-33	-	3	-	0	12	18
Distillate Fuel Oil	-	5,537	6	146	0	85	-	36	5,568	3,023
15 ppm sulfur and under ^e	-	4,804	6	146	0	52	-	0	4,904	2,548
Greater than 15 ppm to 500 ppm sulfur ^e	-	716	0	0	0	43	-	35	638	321
Greater than 500 ppm sulfur	-	17	0	0	-	-10	-	1	26	154
Residual Fuel Oil ^f	-	373	0	0	-	-56	-	1	428	245
Less than 0.31 percent sulfur	-	73	0	0	-	-2	-	-	-	13
0.31 to 1.00 percent sulfur	-	31	0	0	-	-13	-	-	-	10
Greater than 1.00 percent sulfur	-	269	0	0	-	-41	-	-	-	222
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Special Naphthas	-	0	0	0	-	0	-	0	0	1
Lubricants	-	0	0	0	-	0	-	15	-15	0
Waxes	-	-1	0	0	-	-1	-	0	0	0
Petroleum Coke	-	848	0	-	-	-46	-	4	890	245
Marketable	-	620	0	-	-	-46	-	4	662	245
Catalyst	-	228	-	-	-	-	-	-	228	-
Asphalt and Road Oil	-	897	15	0	-	-79	-	48	943	935
Still Gas	-	770	-	-	-	-	-	-	770	-
Miscellaneous Products	-	85	1	0	-	-1	-	0	87	18
Total	19,742	18,737	12,109	-10,340	-1,123	240	17,888	363	20,634	31,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."