

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,326	-	5,715	-1,445	178	-17	6,791	0	0
Commercial	2,326	-	5,715	-	178	3	6,791	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-19	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,065	284	59	132	-	-99	324	53	1,262
Pentanes Plus	146	-	18	-9	-	-78	96	0	137
Liquefied Petroleum Gases	919	284	41	141	-	-21	228	53	1,125
Ethane/Ethylene	447	14	0	201	-	93	0	0	569
Propane/Propylene	297	298	27	-71	-	66	0	48	437
Normal Butane/Butylene	59	-29	14	6	-	-152	101	5	95
Isobutane/Isobutylene	116	2	0	6	-	-27	126	0	24
Other Liquids	-	-	644	-742	117	16	-132	71	64
Other Hydrocarbons/Oxygenates	-	-	9	0	187	-9	146	58	0
Unfinished Oils	-	-	578	-50	-	-13	474	0	66
Motor Gasoline Blend. Comp. (MGBC)	-	-	57	-692	-69	37	-754	13	0
Reformulated	-	-	0	-285	-10	68	-363	0	0
Conventional	-	-	57	-407	-60	-31	-391	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	2	0	-2
Finished Petroleum Products	-	7,202	418	-2,880	83	162	-	907	3,755
Finished Motor Gasoline	-	2,767	65	-1,338	83	108	-	51	1,418
Reformulated	-	380	0	-33	11	-2	-	0	360
Conventional	-	2,387	65	-1,305	72	111	-	51	1,058
Finished Aviation Gasoline	-	7	0	-5	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	650	3	-488	-	25	-	7	134
Kerosene	-	2	0	0	-	-9	-	0	11
Distillate Fuel Oil	-	2,175	0	-976	0	44	-	301	854
15 ppm sulfur and under ^e	-	1,383	0	-654	-25	20	-	0	683
Greater than 15 ppm to 500 ppm sulfur ^e	-	556	0	-136	25	-8	-	252	201
Greater than 500 ppm sulfur	-	236	0	-186	-	31	-	50	-31
Residual Fuel Oil ^f	-	295	102	-6	-	5	-	234	150
Less than 0.31 percent sulfur	-	22	13	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	56	15	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	216	74	-2	-	9	-	-	-
Petrochemical Feedstocks	-	259	190	-11	-	-1	-	-	439
Naphtha for Petro. Feed. Use	-	93	77	-11	-	3	-	-	156
Other Oils for Petro. Feed. Use	-	165	113	0	-	-5	-	-	283
Special Naphthas	-	37	13	0	-	4	-	1	45
Lubricants	-	131	27	-26	-	15	-	31	86
Waxes	-	6	1	0	-	0	-	3	3
Petroleum Coke	-	434	18	-	-	-13	-	263	201
Marketable	-	330	18	-	-	-13	-	263	98
Catalyst	-	103	-	-	-	-	-	-	103
Asphalt and Road Oil	-	91	0	-30	-	-5	-	6	59
Still Gas	-	306	-	-	-	-	-	-	306
Miscellaneous Products	-	43	0	0	-	-10	-	9	45
Total	3,391	7,486	6,836	-4,935	378	62	6,983	1,032	5,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."