

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	572	-	1,236	1,568	-45	123	3,191	18	0
Cushing, Oklahoma	-	-	-	-	-	100	-	-	-
Natural Gas Liquids and LRGs	303	68	107	2	-	-109	128	30	431
Pentanes Plus	37	0	1	36	-	1	45	25	4
Liquefied Petroleum Gases	266	68	106	-34	-	-110	84	5	427
Ethane/Ethylene	111	0	0	-86	-	-8	0	0	33
Propane/Propylene	103	94	88	31	-	-58	0	1	374
Normal Butane/Butylene	28	-23	13	12	-	-41	43	5	23
Isobutane/Isobutylene	24	-4	4	9	-	-3	40	0	-3
Other Liquids	-	-	0	197	37	-32	265	1	1
Other Hydrocarbons/Oxygenates	-	-	0	0	186	-21	206	1	0
Unfinished Oils	-	-	0	51	-	3	48	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	146	-149	-14	11	0	0
Reformulated	-	-	0	60	-5	2	54	0	0
Conventional	-	-	0	85	-144	-16	-42	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,695	18	837	200	-87	-	86	4,751
Finished Motor Gasoline	-	1,947	0	440	200	-23	-	18	2,593
Reformulated	-	372	0	0	5	0	-	2	375
Conventional	-	1,575	0	440	195	-23	-	16	2,217
Finished Aviation Gasoline	-	4	0	3	-	2	-	0	4
Kerosene-Type Jet Fuel	-	206	0	69	-	7	-	12	256
Kerosene	-	2	0	1	-	1	-	0	2
Distillate Fuel Oil	-	1,000	1	297	0	-34	-	24	1,308
15 ppm sulfur and under ^e	-	889	1	226	-4	-25	-	0	1,137
Greater than 15 ppm to 500 ppm sulfur ^e	-	76	1	57	4	-12	-	16	134
Greater than 500 ppm sulfur	-	35	0	14	-	4	-	8	38
Residual Fuel Oil ^f	-	53	1	-6	-	0	-	8	41
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	12	1	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	41	0	-6	-	-2	-	-	-
Petrochemical Feedstocks	-	30	4	11	-	2	-	-	44
Naphtha for Petro. Feed. Use	-	22	3	11	-	1	-	-	34
Other Oils for Petro. Feed. Use	-	8	2	1	-	0	-	-	10
Special Naphthas	-	0	1	0	-	-1	-	0	2
Lubricants	-	9	3	17	-	0	-	6	22
Waxes	-	1	0	0	-	-1	-	0	2
Petroleum Coke	-	123	2	-	-	-7	-	9	123
Marketable	-	85	2	-	-	-7	-	9	85
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	186	5	4	-	-31	-	7	219
Still Gas	-	123	0	-	-	-	-	-	123
Miscellaneous Products	-	11	0	0	-	-1	-	0	13
Total	875	3,763	1,360	2,604	193	-105	3,584	135	5,182

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."