

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2008
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	143,993	-	313,454	3,151	8,201	451,076	1,321	0	1,013,937
Commercial	143,993	-	313,454	3,151	8,805	-	1,321	-	312,106
Alaskan	22,193	-	-	-	-	-	-	-	-
Lower 48 States	121,800	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-604	-	-	-	701,831
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,080	14,263	7,547	-	-7,189	17,611	3,126	62,342	146,506
Pentanes Plus	8,053	-	602	-	-2,443	5,351	1,078	4,669	13,318
Liquefied Petroleum Gases	46,027	14,263	6,945	-	-4,746	12,260	2,049	57,672	133,188
Ethane/Ethylene	21,226	439	11	-	2,620	0	0	19,056	24,967
Propane/Propylene	15,465	15,606	5,525	-	264	0	1,748	34,584	59,495
Normal Butane/Butylene	4,010	-1,711	1,050	-	-6,620	5,827	301	3,841	40,555
Isobutane/Isobutylene	5,326	-71	359	-	-1,010	6,433	0	191	8,171
Other Liquids	-	-	52,141	18,012	1,838	63,044	2,647	2,624	207,507
Other Hydrocarbons/Oxygenates	-	-	709	23,327	-1,099	22,982	2,153	0	16,053
Unfinished Oils	-	-	25,989	-	1,115	22,196	0	2,678	92,491
Motor Gasoline Blend. Comp. (MGBC)	-	-	25,443	-5,316	1,820	17,814	493	0	98,958
Reformulated	-	-	9,184	-3,830	3,152	2,202	0	0	41,341
Conventional	-	-	16,259	-1,486	-1,332	15,612	493	0	57,617
Aviation Gasoline Blend. Comp.	-	-	0	-	2	52	0	-54	5
Finished Petroleum Products	-	547,827	36,580	8,184	3,977	-	44,650	543,964	344,176
Finished Motor Gasoline	-	270,920	7,417	8,184	3,595	-	4,365	278,560	95,940
Reformulated	-	94,255	0	4,096	-738	-	1,140	97,949	1,013
Conventional	-	176,665	7,417	4,088	4,333	-	3,226	180,611	94,927
Finished Aviation Gasoline	-	402	8	-	37	-	0	373	1,106
Kerosene-Type Jet Fuel	-	43,434	3,029	-	1,102	-	1,876	43,485	38,622
Kerosene	-	463	19	-	-71	-	17	536	1,637
Distillate Fuel Oil ^d	-	137,558	5,141	0	249	-	13,078	129,372	127,432
15 ppm sulfur and under ^e	-	99,216	3,410	-1,027	-1,947	-	0	103,546	67,443
Greater than 15 ppm to 500 ppm sulfur ^e	-	22,463	873	1,027	223	-	10,471	13,669	19,480
Greater than 500 ppm sulfur	-	15,879	858	-	1,973	-	2,607	12,157	40,509
Residual Fuel Oil ^f	-	17,834	10,981	-	656	-	9,819	18,340	39,658
Less than 0.31 percent sulfur	-	2,122	408	-	-996	-	-	-	6,375
0.31 to 1.00 percent sulfur	-	4,819	1,146	-	442	-	-	-	11,839
Greater than 1.00 percent sulfur	-	10,893	9,427	-	1,208	-	-	-	21,438
Petrochemical Feedstocks	-	9,570	6,624	-	-21	-	-	16,215	3,243
Naphtha for Petro. Feed. Use	-	4,107	3,071	-	133	-	-	7,045	1,979
Other Oils for Petro. Feed. Use	-	5,463	3,553	-	-154	-	-	9,170	1,264
Special Naphthas	-	1,193	707	-	98	-	320	1,482	1,352
Lubricants	-	5,501	990	-	307	-	1,641	4,543	8,523
Waxes	-	214	123	-	-37	-	143	231	457
Petroleum Coke	-	24,796	1,073	-	-214	-	11,640	14,443	7,886
Marketable	-	18,030	1,073	-	-214	-	11,640	7,677	7,886
Catalyst	-	6,766	-	-	-	-	-	6,766	-
Asphalt and Road Oil	-	13,758	460	-	-1,428	-	1,269	14,377	17,173
Still Gas	-	19,890	-	-	-	-	-	19,890	-
Miscellaneous Products	-	2,294	8	-	-296	-	482	2,116	1,147
Total	198,073	562,090	409,722	29,346	6,827	531,731	51,744	608,930	1,712,126

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."