## Role of Hydrodynamic and Geochemical Trapping in Secure Geological Storage of Carbon Dioxide

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## **CO<sub>2</sub> Trapping Mechanisms**

- I Hydrostratigraphic
  - 1. Closed Stratigraphic/Structural Traps
  - 2. Open Traps

II Geochemical

- 1. Solubility Traps
- 2. Ionic Traps
- 3. Mineral Traps





#### Present Flow Pattern in the South-Central Part of the Alberta Basin







Alberta Energy and Utilities Board



#### Alberta Energy and Utilities Board



Areal Diagram of Basin-Scale Flow of Formation Waters in the Williston Basin

- Freshwater
  flow direction
- Brine flow direction
- Inter-basin flow from theAlberta basin
  - Brines (>100,000 mg/l salinity)







#### **Cross-Sectional Diagram of Basin-Scale Flow of** Formation Waters in the Williston Basin

N-NE



## **Hydrostratigraphic Traps**









## **Hydrostratigraphic Traps**









## **Hydrostratigraphic Traps**

### Single and Multiple Zones









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## **Geochemistry of CO<sub>2</sub> Storage**







## **Mineral Products**



## Aquifers







## **Storage Security**



# Summary of Geological Trapping of CO<sub>2</sub>

- Two classes of Geological Trapping
  - (1) Hydrostratigraphic
  - (2) Geochemical
- Most secure form of trapping is Geochemical Trapping by carbonate minerals
- Acceptable leakage rates for other forms of trapping need to be established
- Security can be demonstrated from natural analogues
- Storage potential for  $CO_2$  in Sedimentary Basins is huge



