

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2003 Total</b> .....	<b>24,119</b>	<b>19,974</b>	<b>876</b>	<b>19,099</b>	<b>68</b>	<b>3,264</b>	<b>-197</b>	<b>43</b>	<b>22,277</b>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005 Total</b> .....	<b>23,457</b>	<b>18,927</b>	<b>876</b>	<b>18,051</b>	<b>64</b>	<b>3,612</b>	<b>52</b>	<b>232</b>	<b>22,011</b>
<b>2006</b>									
January .....	1,982	1,618	76	1,543	6	305	271	39	2,162
February .....	1,801	1,458	68	1,390	6	262	495	-11	2,141
March .....	1,993	1,630	76	1,554	6	279	206	77	2,122
April .....	1,920	1,582	74	1,508	5	287	-260	139	1,678
May .....	1,967	1,642	77	1,566	4	288	-374	40	1,524
June .....	1,934	1,609	75	1,534	6	282	-317	43	1,547
July .....	1,980	1,655	77	1,578	5	312	-166	26	1,756
August .....	1,989	1,656	77	1,578	6	310	-194	48	1,748
September .....	1,940	1,611	75	1,536	5	281	-364	0	1,458
October .....	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November .....	1,966	1,607	75	1,532	6	269	51	-97	1,761
December .....	2,020	1,649	77	1,572	6	311	351	-125	2,116
<b>Total</b> .....	<b>23,507</b>	<b>19,382</b>	<b>906</b>	<b>18,476</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>85</b>	<b>21,653</b>
<b>2007</b>									
January .....	2,043	<sup>E</sup> 1,659	69	<sup>E</sup> 1,590	<sup>E</sup> 6	324	684	-148	2,456
February .....	1,841	<sup>E</sup> 1,493	64	<sup>E</sup> 1,429	<sup>E</sup> 6	316	731	73	2,555
March .....	2,078	<sup>E</sup> 1,687	74	<sup>E</sup> 1,614	<sup>E</sup> 6	325	48	119	2,112
April .....	1,999	<sup>E</sup> 1,636	71	<sup>E</sup> 1,565	<sup>E</sup> 5	336	-120	11	1,798
May .....	2,078	<sup>E</sup> 1,683	75	<sup>E</sup> 1,608	<sup>E</sup> 4	318	-459	81	1,552
June .....	1,978	<sup>E</sup> 1,655	71	<sup>E</sup> 1,584	<sup>E</sup> 5	324	-389	23	1,547
July .....	2,055	<sup>E</sup> 1,717	74	<sup>E</sup> 1,643	<sup>E</sup> 5	348	-313	-21	1,662
August .....	2,059	<sup>E</sup> 1,716	73	<sup>E</sup> 1,643	<sup>E</sup> 5	365	-126	46	1,933
September .....	2,006	<sup>E</sup> 1,668	72	<sup>E</sup> 1,596	<sup>E</sup> 5	296	-298	-11	1,588
October .....	2,107	<sup>E</sup> 1,731	77	<sup>E</sup> 1,654	<sup>E</sup> 4	284	-258	-53	1,631
November .....	2,094	<sup>E</sup> 1,714	76	<sup>E</sup> 1,638	<sup>E</sup> 5	254	108	-177	1,828
December .....	2,197	<sup>E</sup> 1,790	77	<sup>E</sup> 1,713	<sup>E</sup> 4	295	569	-188	2,394
<b>Total</b> .....	<b>24,536</b>	<sup>E</sup> <b>20,151</b>	<b>874</b>	<sup>E</sup> <b>19,278</b>	<sup>E</sup> <b>61</b>	<b>3,785</b>	<b>177</b>	<b>-246</b>	<b>23,054</b>
<b>2008</b>									
January .....	2,196	<sup>E</sup> 1,783	75	<sup>E</sup> 1,709	<sup>E</sup> 2	275	824	-96	2,713
February .....	2,077	<sup>E</sup> 1,693	72	<sup>E</sup> 1,621	<sup>E</sup> 4	244	593	22	2,484
March .....	2,243	<sup>E</sup> 1,828	78	<sup>E</sup> 1,750	<sup>E</sup> 5	260	219	32	2,267
April .....	2,133	<sup>E</sup> 1,756	76	<sup>E</sup> 1,679	<sup>E</sup> 5	243	-190	82	1,819
May .....	2,188	<sup>E</sup> 1,814	80	<sup>E</sup> 1,734	<sup>E</sup> 4	222	-402	16	1,574
June .....	2,145	<sup>E</sup> 1,788	73	<sup>E</sup> 1,715	<sup>E</sup> 5	220	-339	9	1,609
July .....	2,218	<sup>E</sup> 1,864	77	<sup>E</sup> 1,787	<sup>E</sup> 4	257	-342	<sup>R</sup> 7	1,713
August .....	2,187	<sup>E</sup> 1,859	77	<sup>E</sup> 1,781	<sup>E</sup> 5	259	-350	-7	1,689
September .....	<sup>R</sup> 1,966	<sup>RE</sup> 1,601	62	<sup>RE</sup> 1,540	<sup>E</sup> 5	<sup>R</sup> 255	-300	<sup>R</sup> -42	<sup>R</sup> 1,458
October .....	2,188	<sup>E</sup> 1,787	73	<sup>E</sup> 1,714	<sup>E</sup> 5	<sup>E</sup> 242	-242	-91	1,627
<b>2008 10-Month YTD</b> ..	<b>21,540</b>	<sup>E</sup> <b>17,773</b>	<b>742</b>	<sup>E</sup> <b>17,031</b>	<sup>E</sup> <b>44</b>	<sup>E</sup> <b>2,477</b>	<b>-530</b>	<b>-68</b>	<b>18,954</b>
<b>2007 10-Month YTD</b> ..	<b>20,245</b>	<sup>E</sup> <b>16,647</b>	<b>721</b>	<sup>E</sup> <b>15,926</b>	<sup>E</sup> <b>52</b>	<b>3,236</b>	<b>-500</b>	<b>118</b>	<b>18,833</b>
<b>2006 10-Month YTD</b> ..	<b>19,522</b>	<b>16,126</b>	<b>754</b>	<b>15,372</b>	<b>54</b>	<b>2,882</b>	<b>-839</b>	<b>307</b>	<b>17,776</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.