

# New Melones Powerplant Central Valley Project

## Ancillary Services

New Melones Ancillary Services	
Spinning Reserve	Yes
Non-Spinning Reserve	Yes
Replacement Reserve	Yes
Regulation/Load Following	Yes
Black Start	Yes
Voltage Support	Yes

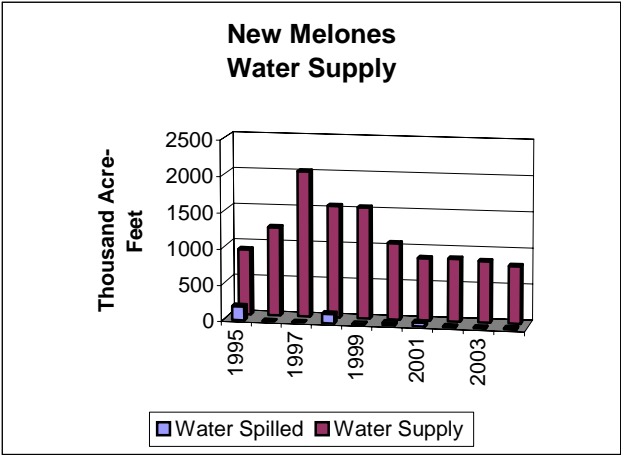
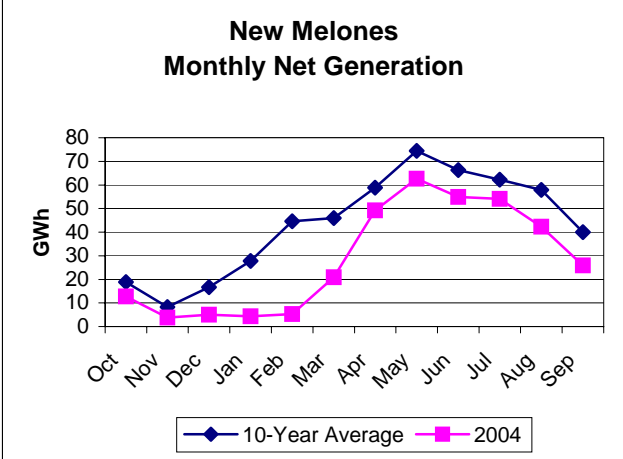
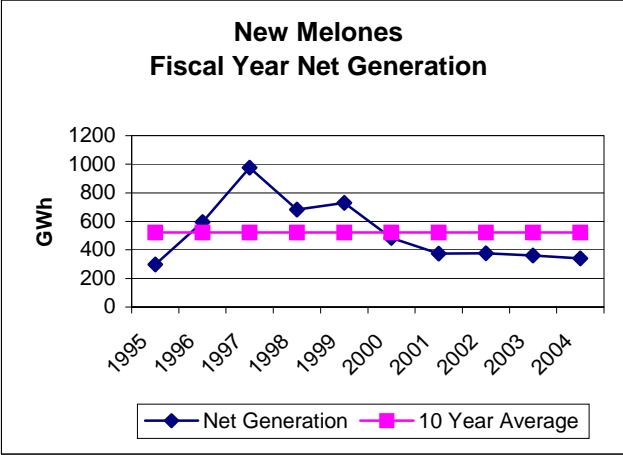
## Generators

New Melones Generators Existing Number and Capacity			
Unit #	Original Capacity (kW)	Capacity Increased (kW)	Present Capacity (kW)
1	150,000	0	150,000
2	150,000	0	150,000
2 Units	300,000	0	300,000

The maximum operational capacity is 380,000 kW

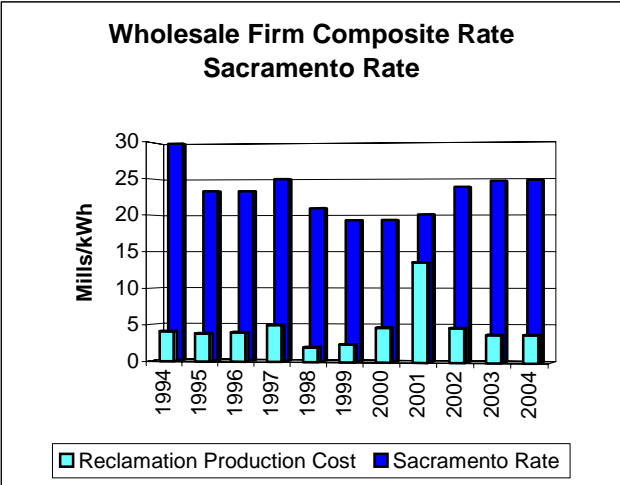
**New Melones Powerplant  
100-500 MW**

**Generation**

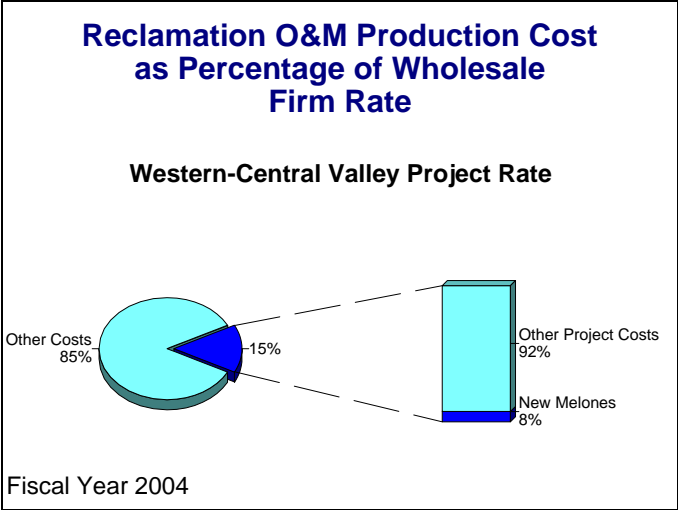


**Prime Laboratory Benchmarks**

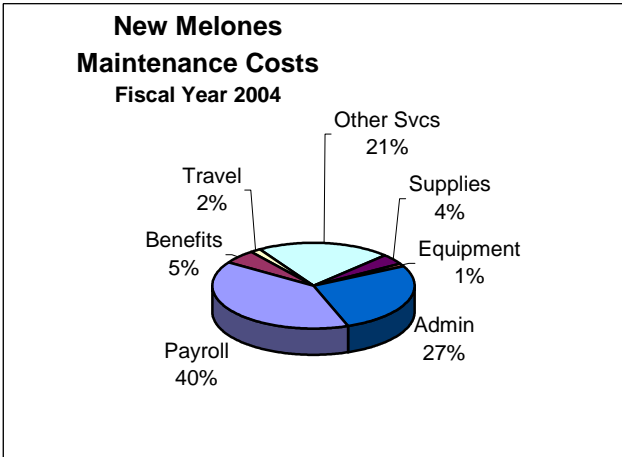
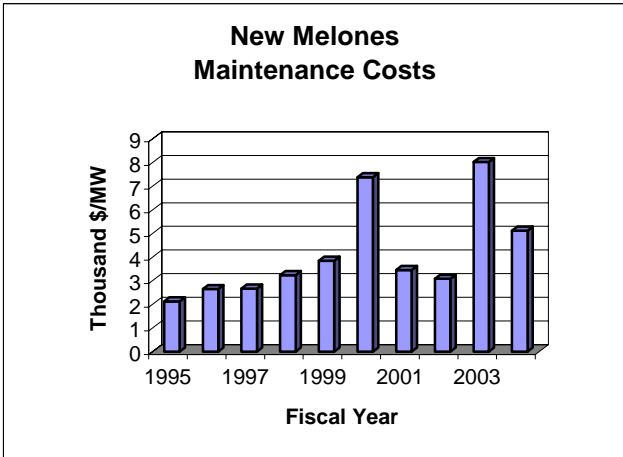
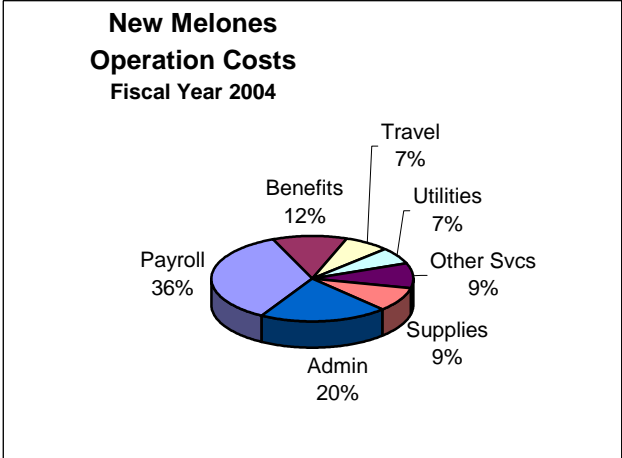
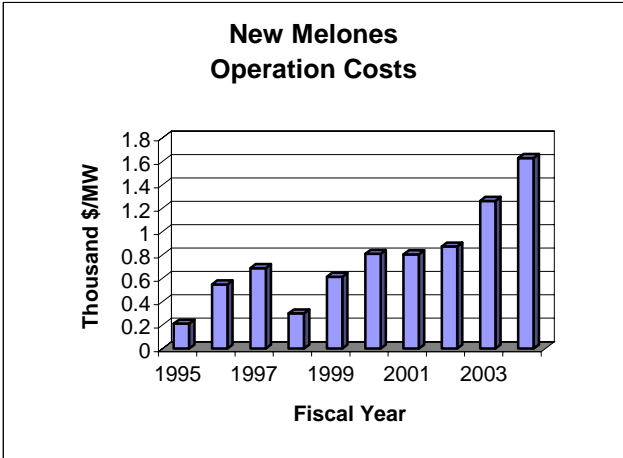
**Benchmark 1  
Wholesale Firm Rate**



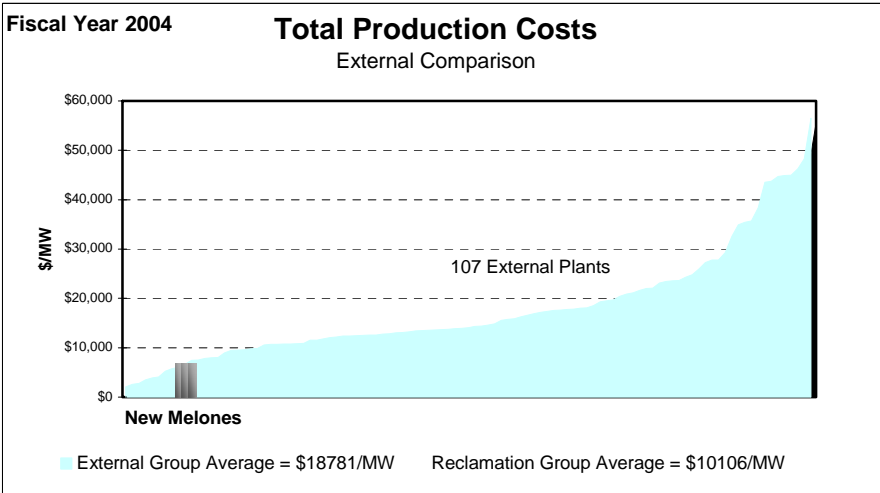
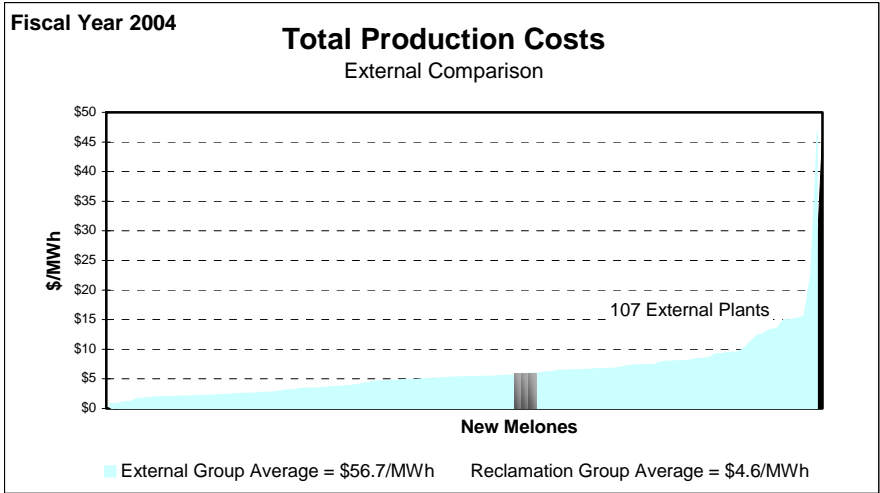
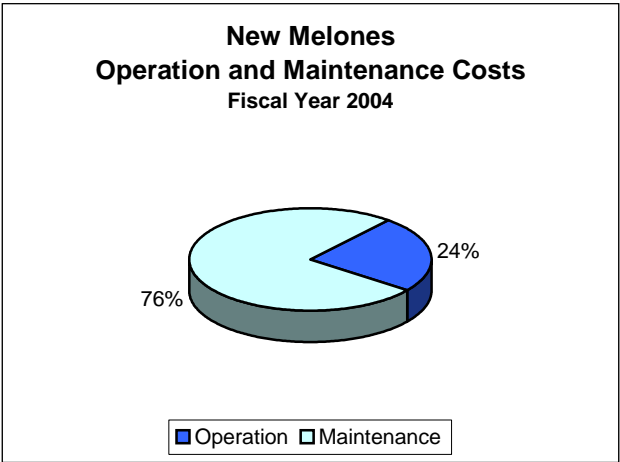
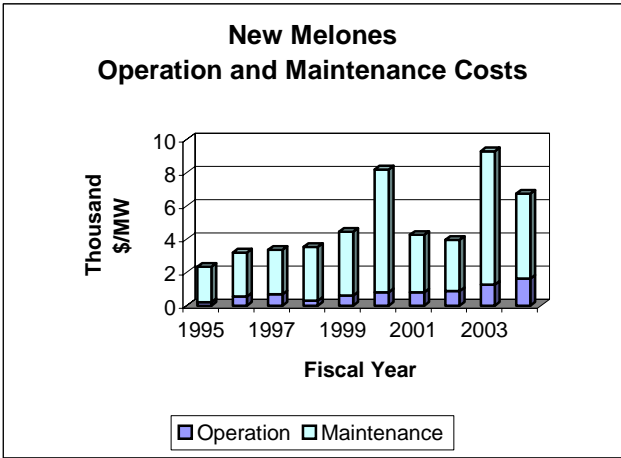
**Benchmark 2  
Reclamation's Production Cost as Percentage of Wholesale Firm Rate**



Benchmark 3  
Production Cost

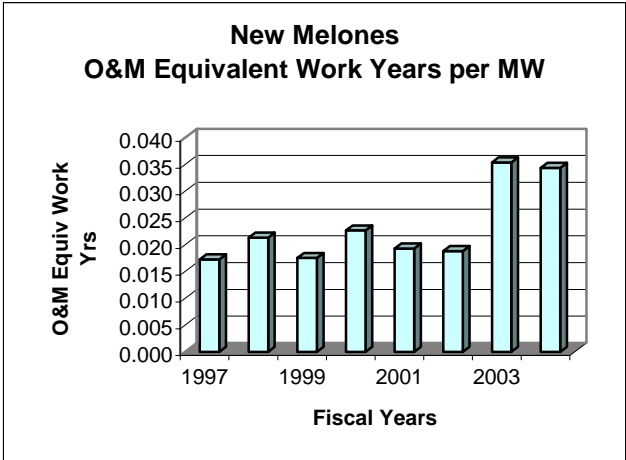
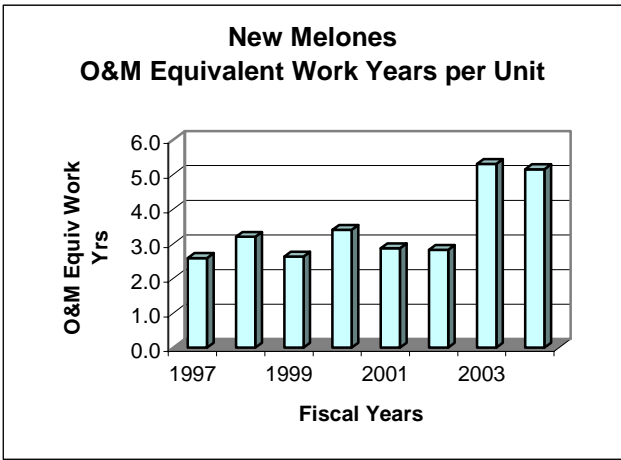
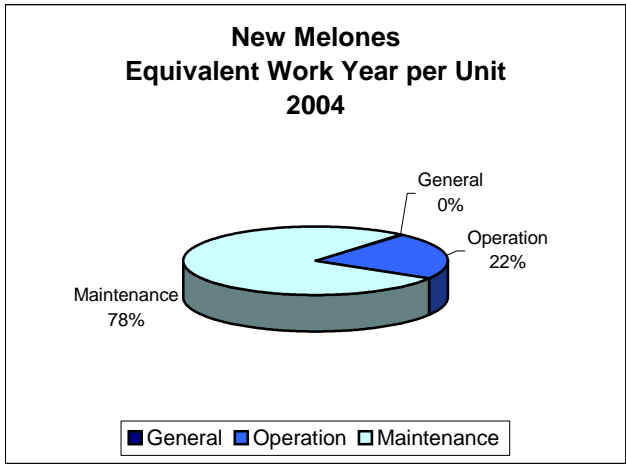
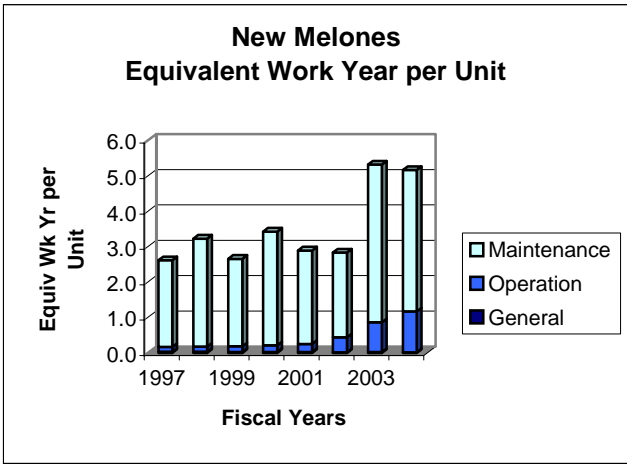


**Benchmark 3  
Production Cost**

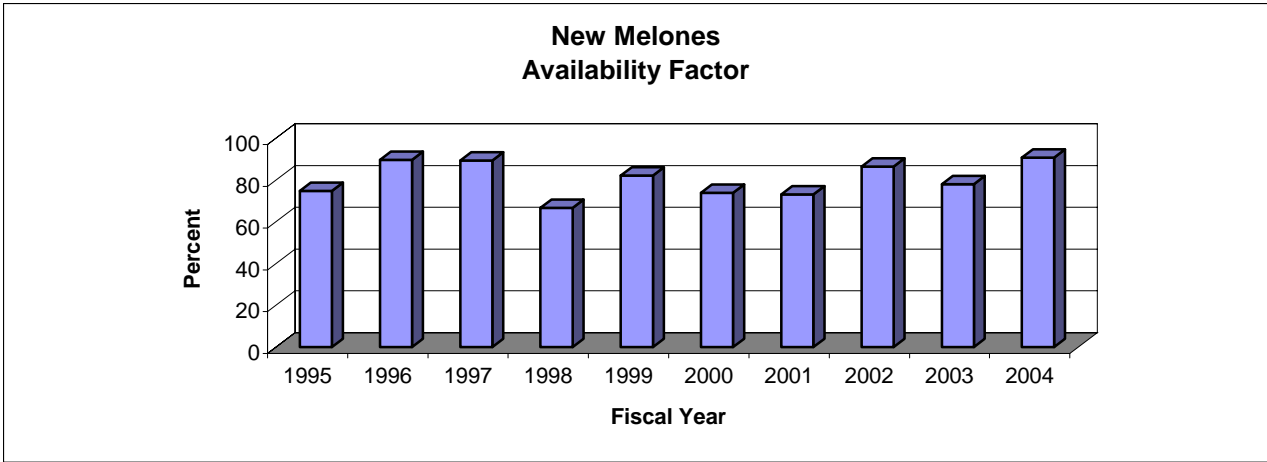


**Benchmark 4  
Workforce Deployment**

<b>New Melones 2004 Equivalent Work Year Levels</b>						
	<b>Equiv Work Year Charged to Powerplant</b>	<b>Leave Additive</b>	<b>Denver and Washington Equiv Work Year Additive</b>	<b>Total Equiv Work Year Allocated to Powerplant</b>	<b>Total Equiv Work Year per Generating Unit</b>	<b>Total Equiv Work Year per Megawatt</b>
General	0.00	0.00	0.03	0.03	0.02	0.00
Operation	2.06	0.24	0.00	2.30	1.15	0.01
Maintenance	7.15	0.84	0.00	7.99	4.00	0.03
Total Staffing	9.21	1.08	0.03	10.33	5.17	0.03

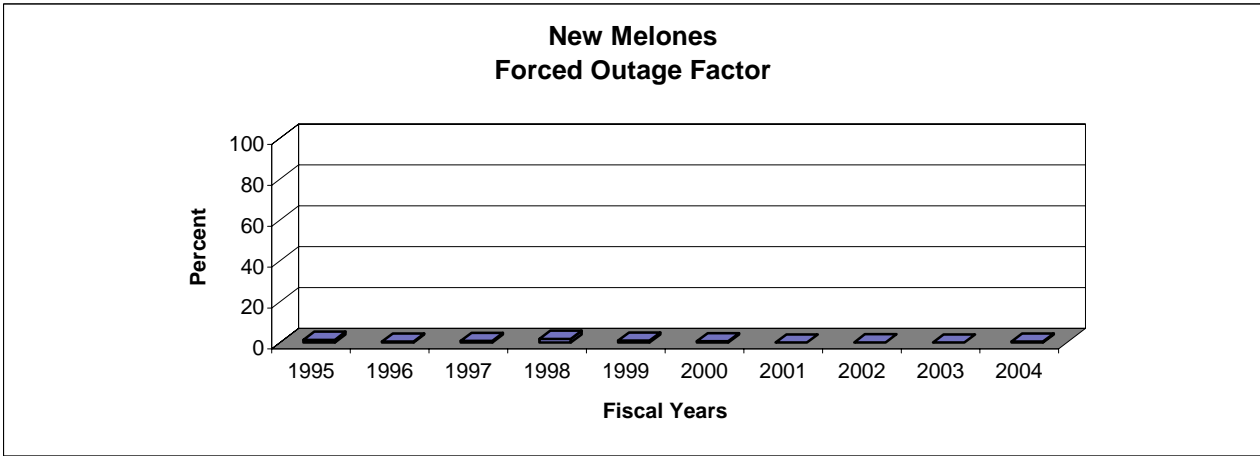


**Benchmark 5  
Availability Factor**

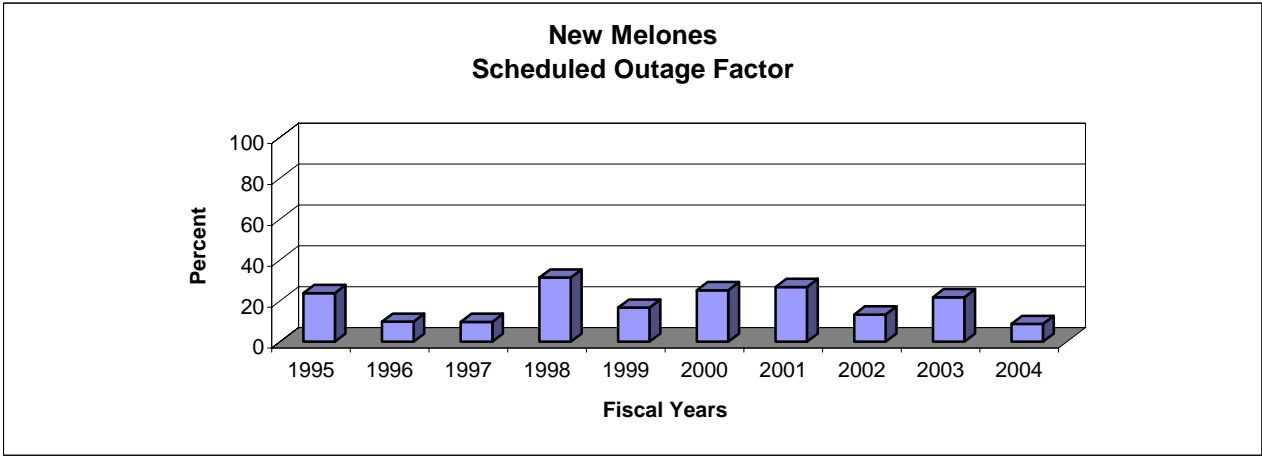


FY-95 - Extended maintenance - limited water supply

**Benchmark 6  
Forced Outage Factor**

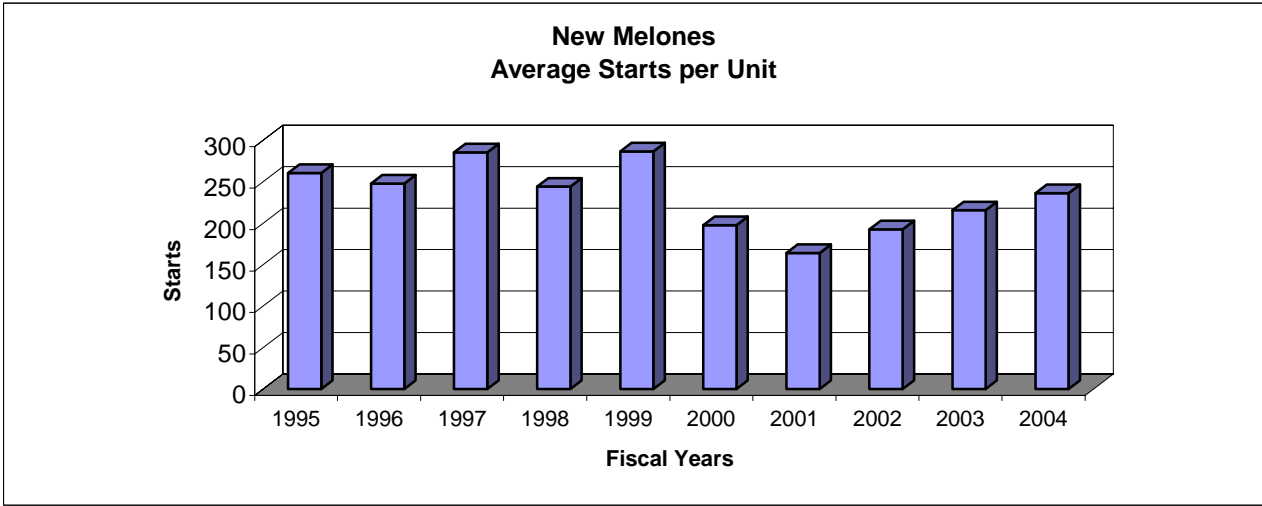


**Benchmark 7  
Scheduled Outage Factor**



FY-95 - Extended maintenance - limited water supply

**Starts**





**New Melones Powerplant  
100-500 MW**

<b>Benchmark Data Comparison</b>					
<b>Fiscal Year 2004</b>	<b>New Melones Powerplant</b>	<b>Reclamation Average 100-500 MW Group</b>	<b>Total Reclamation Average</b>	<b>Industry Average</b>	<b>Best Performers</b>
<b>Wholesale Firm Rate Mills/kWh</b>	24.6	Not Applicable	*21.06	Not Available	Not Available
<b>Production Cost as Percentage of Wholesale Firm Rate</b>	1.1%	Not Applicable	13.5%	Not Applicable	Not Applicable
<b>O&amp;M Cost \$/MWh</b>	5.93	3.59	2.77	56.68	1.23
<b>O&amp;M Costs \$/MW</b>	6,743.50	8,960.28	7,316.97	18,781.34	2,951.22
<b>O&amp;M Equip Work Year per MW</b>	0.03	0.05	0.04	Not Available	0.00
<b>Availability Factor</b>	90.7	91.0	86.9	**89.2	99.97
<b>Forced Outage Factor</b>	0.5	0.6	0.7	**1.9	0.00
<b>Scheduled Outage Factor</b>	8.8	8.4	12.4	**8.9	0.02

\*Weighted by Net Generation

\*\*2003 NERC Average

\*\*\*Energy Information Administration Data