

Table 1.14 Fossil Fuel Production on Federally Administered Lands, Selected Years, 1949-2007

Year	Crude Oil and Lease Condensate			Natural Gas Plant Liquids ¹			Natural Gas ²			Coal			Fossil Fuels	
	Million Barrels ³	Quadrillion Btu	Percent of U.S. Total	Million Barrels ³	Quadrillion Btu	Percent of U.S. Total	Trillion Cubic Feet ³	Quadrillion Btu	Percent of U.S. Total	Million Short Tons ³	Quadrillion Btu	Percent of U.S. Total	Quadrillion Btu	Percent of U.S. Total
Calendar-Year Data ⁴														
1949	95.2	0.55	5.2	4.4	0.02	2.8	0.15	0.15	2.8	9.5	0.24	2.0	0.96	3.3
1950	105.9	.61	5.4	4.4	.02	2.4	.14	.15	2.4	7.7	.19	1.4	.98	3.0
1955	159.5	.92	6.4	6.0	.03	2.1	.43	.45	4.8	5.9	.15	1.2	1.55	4.1
1960	277.3	1.61	10.8	11.6	.05	3.4	.95	.98	7.8	5.2	.13	1.2	2.77	6.9
1965	378.6	2.20	13.3	14.3	.06	3.2	1.56	1.61	10.2	8.2	.20	1.6	4.07	8.6
1970	605.6	3.51	17.2	40.6	.17	6.7	3.56	3.67	16.9	12.0	.29	2.0	7.64	12.9
1971	648.9	3.76	18.8	54.0	.22	8.7	3.95	4.08	18.3	17.3	.41	3.1	8.47	14.6
1972	630.5	3.66	18.2	56.7	.23	8.9	4.17	4.28	19.3	19.0	.44	3.1	8.61	14.6
1973	604.3	3.51	18.0	54.9	.22	8.7	4.37	4.46	20.1	24.2	.57	4.1	8.75	15.0
1974	570.2	3.31	17.8	61.9	.25	10.1	4.75	4.87	22.9	32.1	.74	5.3	9.16	16.3
1975	531.5	3.08	17.4	59.7	.24	10.0	4.57	4.67	23.8	43.6	1.00	6.7	8.99	16.4
1976	525.7	3.05	17.7	57.2	.23	9.7	4.81	4.91	25.2	86.4	1.98	12.6	10.16	18.6
1977	535.0	3.10	17.8	57.4	.23	9.7	4.94	5.04	25.8	74.8	1.69	10.7	10.06	18.3
1978	523.6	3.04	16.5	25.9	.10	4.5	5.60	5.71	29.3	79.2	1.76	11.8	10.61	19.3
1979	519.8	3.01	16.7	11.9	.05	2.1	5.93	6.05	30.1	84.9	1.91	10.9	11.02	19.0
1980	510.4	2.96	16.2	10.5	.04	1.8	5.85	6.01	30.2	92.9	2.08	11.2	11.09	18.8
1981	529.3	3.07	16.9	12.3	.05	2.1	6.15	6.31	32.1	138.8	3.10	16.8	12.53	21.4
1982	552.3	3.20	17.5	15.0	.06	2.7	5.97	6.14	33.5	130.0	2.89	15.5	12.29	21.4
1983	568.8	3.30	17.9	14.0	.05	2.5	5.17	5.33	32.1	124.3	2.74	15.9	11.43	21.0
1984	595.8	3.46	18.3	25.4	.10	4.3	5.88	6.07	33.7	136.3	3.00	15.2	12.62	21.4
1985	628.3	3.64	19.2	26.6	.10	4.5	5.24	5.41	31.8	184.6	4.04	20.9	13.19	22.9
1986	608.4	3.53	19.2	23.3	.09	4.1	4.87	5.01	30.3	189.7	4.16	21.3	12.79	22.6
1987	577.3	3.35	18.9	23.7	.09	4.1	5.56	5.73	33.4	195.2	4.28	21.2	13.45	23.5
1988	516.3	2.99	17.3	37.0	.14	6.2	5.45	5.61	31.9	225.4	4.92	23.7	13.67	23.6
1989	488.9	2.84	17.6	45.1	.17	8.0	5.32	5.49	30.7	236.3	5.14	24.1	13.64	23.7
1990	515.9	2.99	19.2	50.9	.19	8.9	6.55	6.74	36.8	280.6	6.12	27.2	16.05	27.4
1991	491.0	2.85	18.1	72.7	.28	12.0	5.99	6.17	33.8	285.1	6.18	28.5	15.47	26.7
1992	529.1	3.07	20.2	70.7	.27	11.4	6.25	6.43	35.0	266.7	5.78	26.6	15.55	27.0
1993	529.3	3.07	21.2	64.4	.24	10.2	6.56	6.74	36.3	285.7	6.12	30.0	16.17	29.0
1994	527.7	3.06	21.7	60.0	.23	9.5	6.78	6.97	36.0	321.4	6.88	30.9	17.14	29.5
1995	567.4	3.29	23.7	74.0	.28	11.5	6.78	6.96	36.4	376.9	8.04	36.2	18.56	32.3
1996	596.5	3.46	25.2	71.2	.27	10.6	7.31	7.50	38.8	354.5	7.56	33.0	18.79	32.2
1997	632.8	3.67	26.9	74.7	.28	11.3	7.43	7.62	39.3	362.6	7.72	33.0	19.29	32.8
1998	⁵ 606.3	⁵ 3.52	⁵ 26.6	⁵ 60.3	⁵ 2.23	⁵ 9.4	⁵ 7.06	⁵ 7.27	⁵ 37.1	371.1	7.95	33.0	⁵ 18.97	⁵ 32.0
1999	⁶ 628.9	⁶ 3.65	⁶ 29.3	⁶ 66.5	⁶ 2.25	⁶ 9.9	⁶ 7.24	⁶ 7.44	⁶ 38.4	414.5	8.73	37.4	⁶ 20.07	⁶ 34.8
2000	689.2	4.00	32.3	88.9	.33	12.7	7.14	7.32	37.2	440.2	9.27	40.7	20.92	36.5
Fiscal-Year Data ⁷														
2001	676.5	3.92	32.0	93.0	0.35	14.0	6.98	7.17	35.7	425.4	8.87	38.1	20.31	34.9
2002	647.8	3.76	30.5	106.5	.40	15.2	6.78	6.96	35.4	507.8	10.51	45.7	21.63	37.6
2003	⁸ 422.6	⁸ 2.45	⁸ 20.4	101.0	.38	16.0	6.01	6.19	31.5	446.7	9.18	41.3	18.19	32.4
2004	356.4	2.07	17.7	110.7	.41	16.8	7.38	7.59	39.4	551.1	11.27	49.7	21.33	38.1
2005	439.9	2.55	22.7	96.6	.36	14.8	6.70	6.89	36.6	431.0	8.78	37.8	18.58	33.4
2006	502.1	2.91	27.4	84.1	.31	13.7	4.96	^R 5.10	^R 27.3	466.2	^R 9.47	^R 40.1	^R 17.80	^R 32.2
2007	584.7	3.39	31.3	94.5	.35	14.8	5.73	5.89	30.2	467.5	9.51	40.4	19.14	34.7

¹ Includes only those quantities for which the royalties were paid on the basis of the value of the natural gas plant liquids produced. Additional quantities of natural gas plant liquids were produced; however, the royalties paid were based on the value of natural gas processed. These latter quantities are included with natural gas.

² Includes some quantities of natural gas processed into liquids at natural gas processing plants and fractionators.

³ Data from the U.S. Department of the Interior (DOI), U.S. Minerals Management Service (MMS), are for sales volumes.

⁴ Through 2000, data are on a calendar-year (January through December) basis. The only exception is in 1949-1974 with production from Naval Petroleum Reserve No. 1, which is on a fiscal-year (July through June) basis.

⁵ There is a discontinuity in this time series between 1997 and 1998 due to the sale of "Elk Hills," Naval

Petroleum Reserve No. 1.

⁶ There is a discontinuity in this time series between 1998 and 1999; beginning in 1999 Naval Petroleum Reserve data have become insignificant and are no longer included.

⁷ Beginning in 2001, data are on a fiscal-year (October through September) basis; for example, fiscal-year 2006 data are for October 2005 through September 2006.

⁸ A significant amount of Federal offshore crude oil was diverted to the Strategic Petroleum Reserve. R=Revised.

Note: "Federally Administered Lands" include all classes of land owned by the Federal Government, including acquired military, Outer Continental Shelf, and public lands.

Web Pages: • For all data beginning in 1949, see <http://www.eia.doe.gov/emeu/aer/overview.html>.

• For related information, see <http://www.mrm.mms.gov>.

Sources: See end of section.