

# **Towaoc Powerplant Dolores Project**

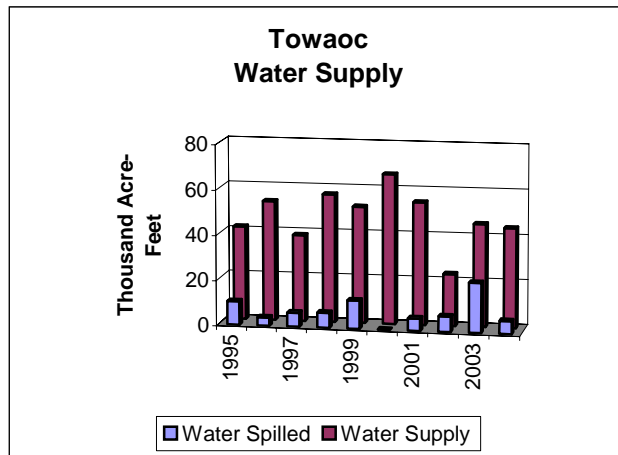
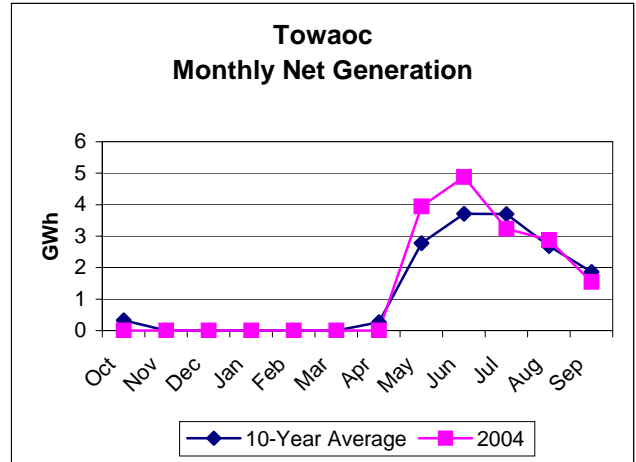
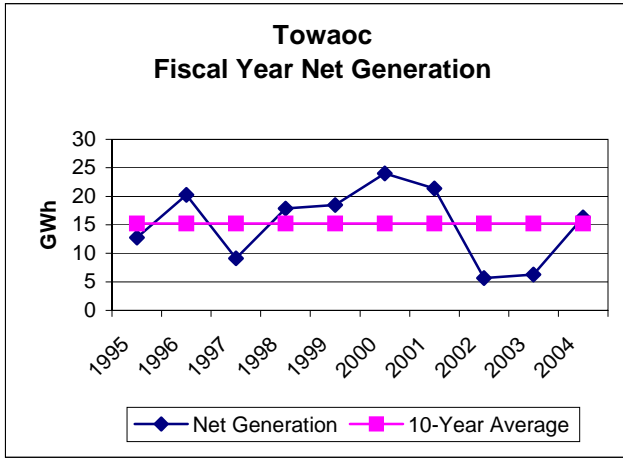
## **Ancillary Services**

<b>Towaoc Ancillary Services</b>	
Spinning Reserve	No
Non-Spinning Reserve	No
Replacement Reserve	No
Regulation/Load Following	No
Black Start	Yes
Voltage Support	Yes

## **Generators**

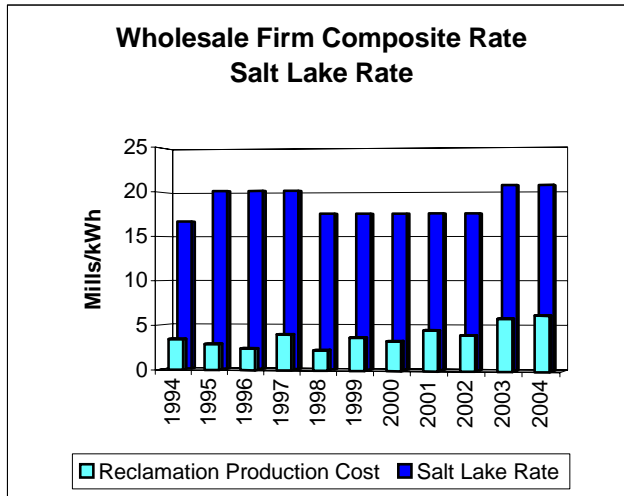
<b>Towaoc Generators</b> Existing Number and Capacity			
<b>Unit #</b>	<b>Original Capacity (kW)</b>	<b>Capacity Increased (kW)</b>	<b>Present Capacity (kW)</b>
1	11,495	0	11,495
1 Unit	11,495	0	11,495

Generation

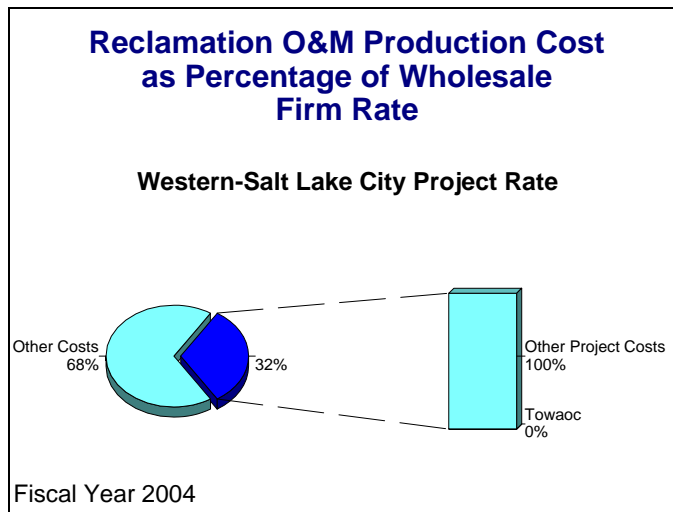


**Prime Laboratory Benchmarks**

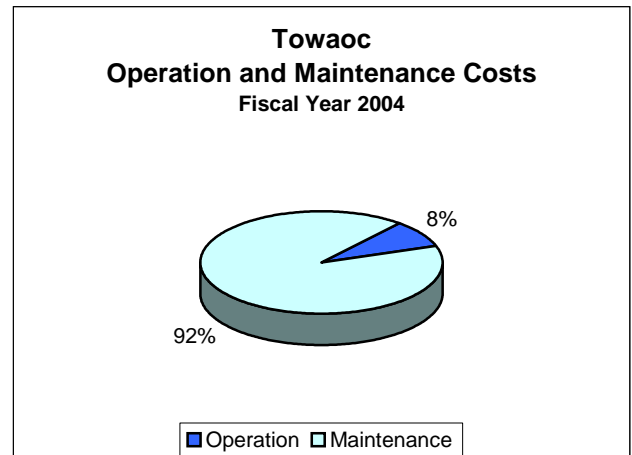
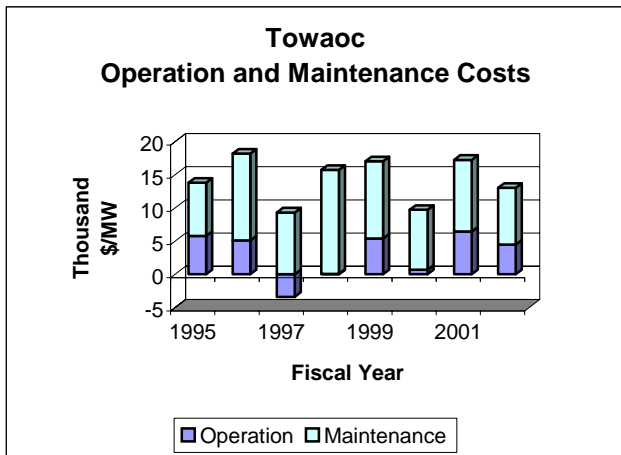
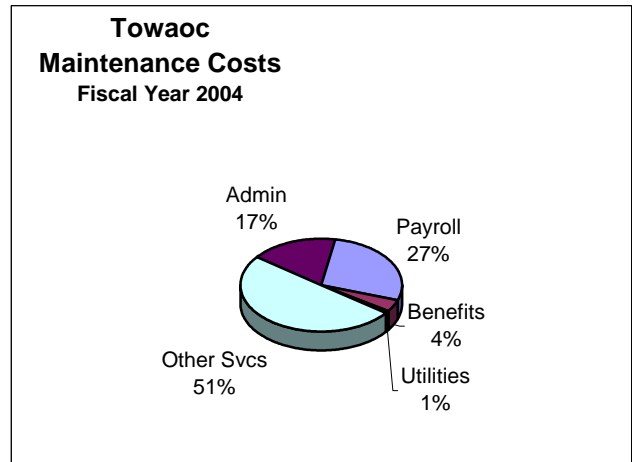
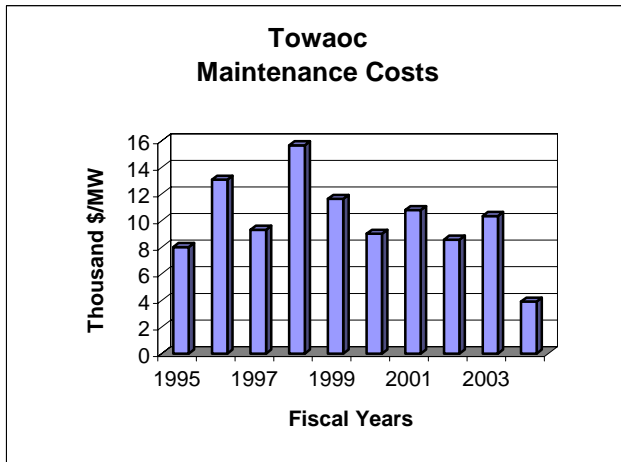
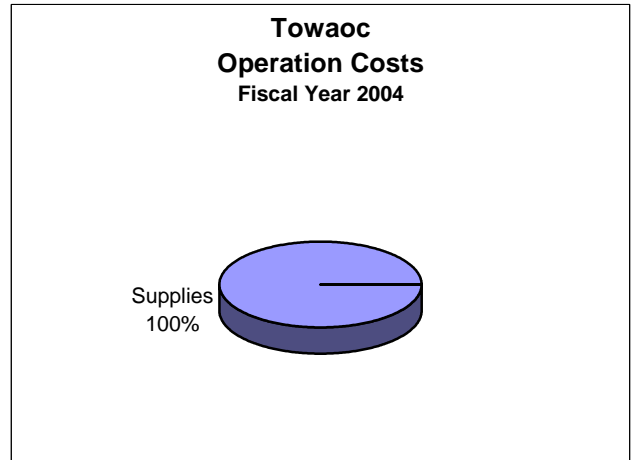
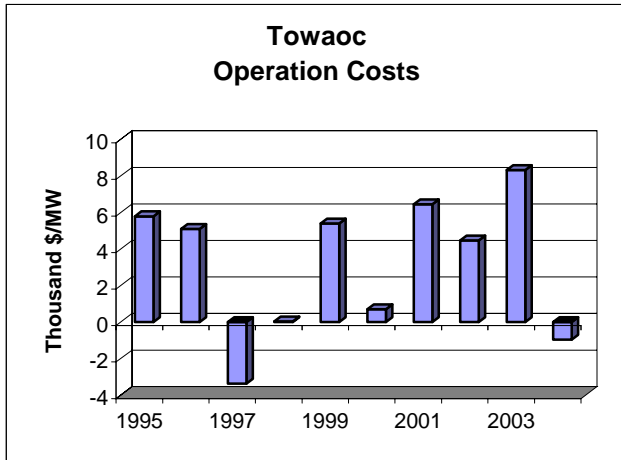
**Benchmark 1  
Wholesale Firm Rate**



**Benchmark 2  
Reclamation's Production Cost as Percentage of Wholesale Firm Rate**

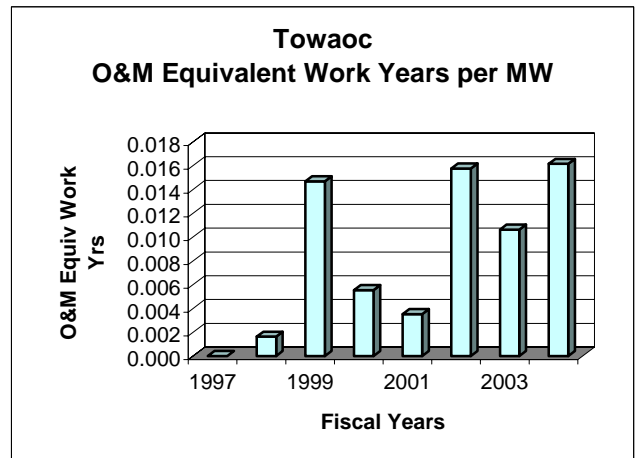
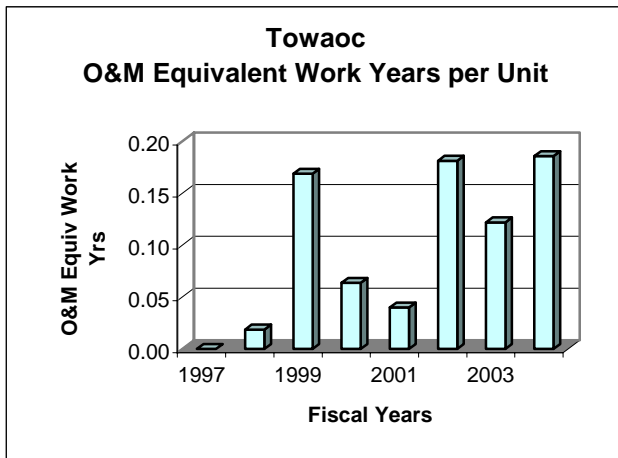
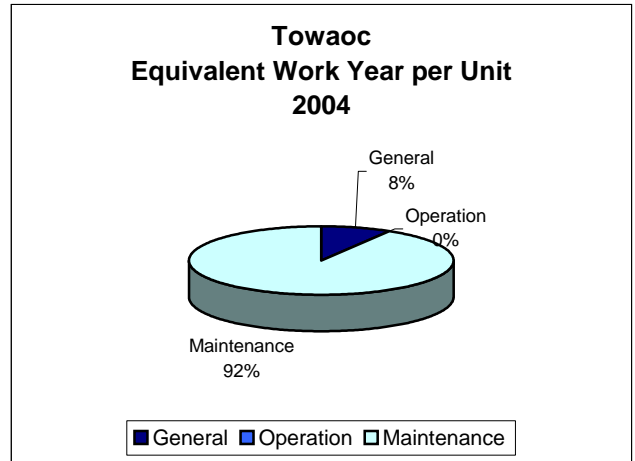
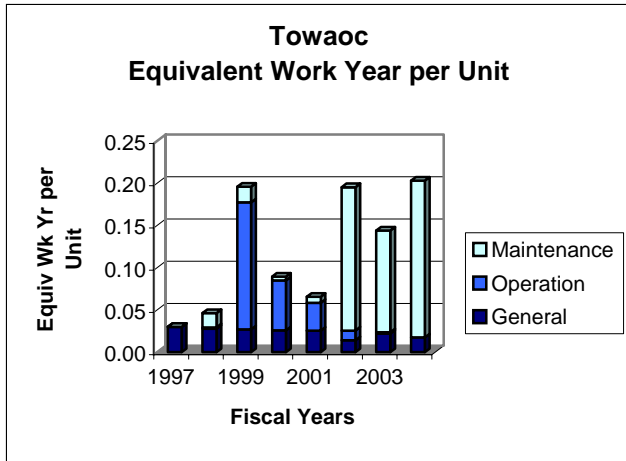


**Benchmark 3  
Production Cost**

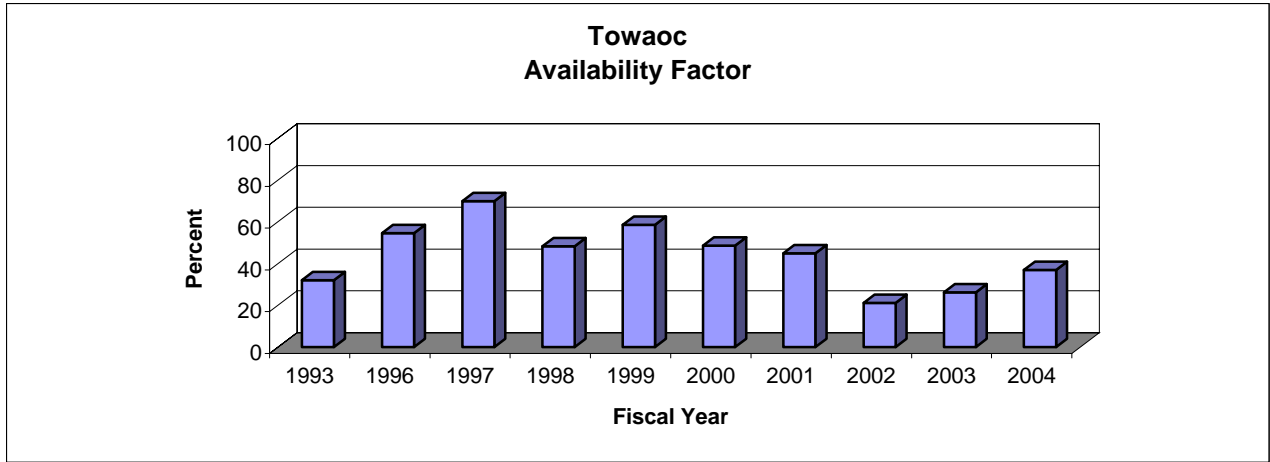


Workforce Deployment

Towaoc 2004 Equivalent Work Year Levels						
	Equiv Work Year Charged to Powerplant	Leave Additive	Denver and Washington Equiv Work Year Additive	Total Equiv Work Year Allocated to Powerplant	Total Equiv Work Year per Generating Unit	Total Equiv Work Year per Megawatt
General	0.00	0.00	0.02	0.02	0.02	0.00
Operation	0.00	0.00	0.00	0.00	0.00	0.00
Maintenance	0.17	0.02	0.00	0.19	0.19	0.02
Total Staffing	0.17	0.02	0.02	0.20	0.20	0.02

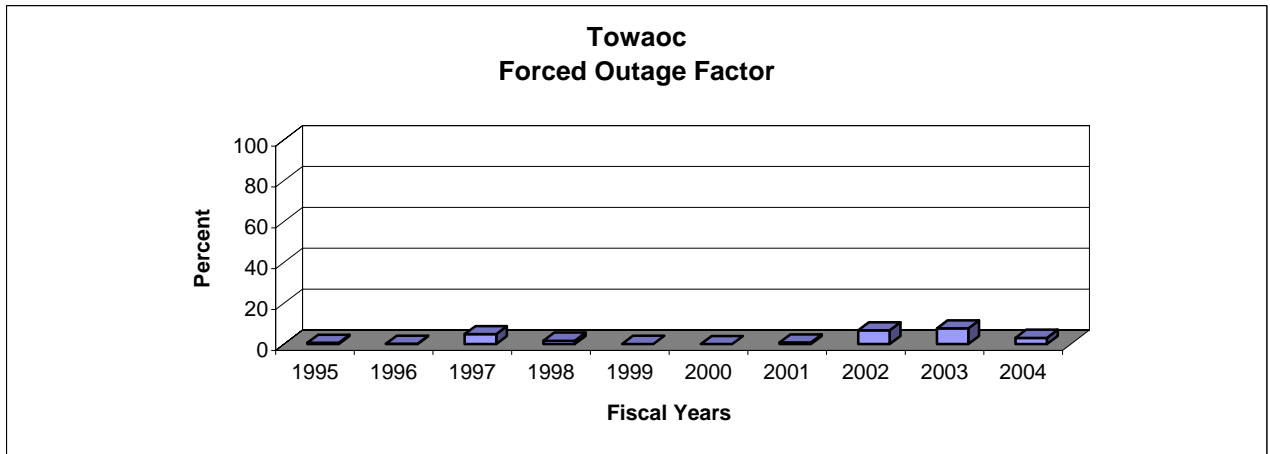


**Benchmark 5  
Availability Factor**

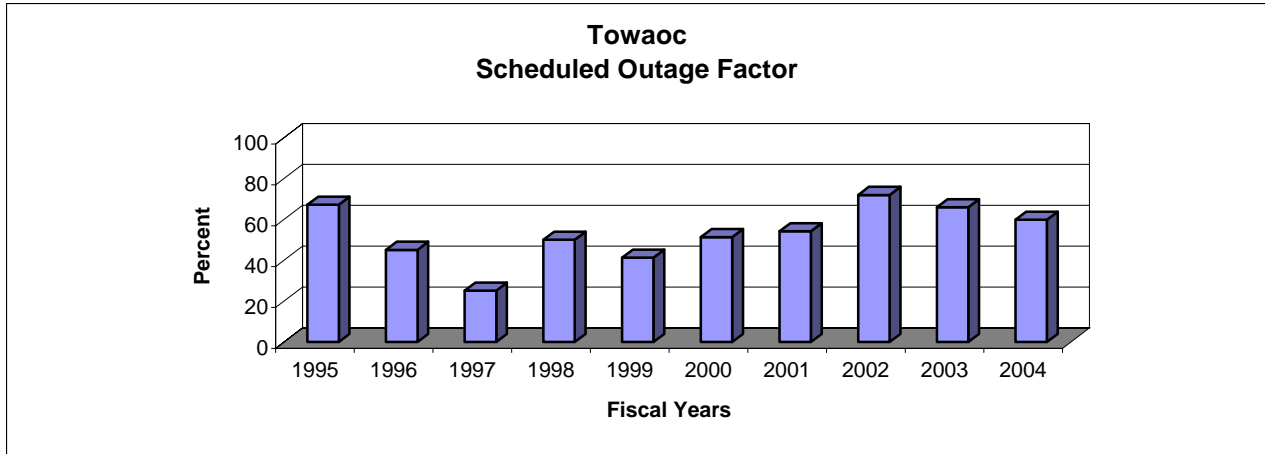


Plant is shut down through the non-irrigation season

**Benchmark 6  
Forced Outage Factor**

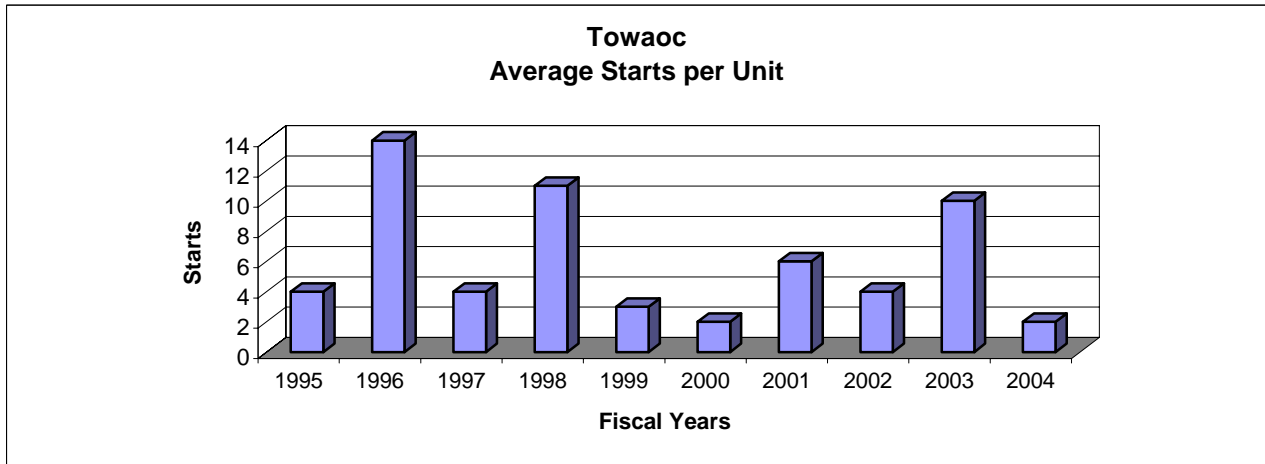


**Benchmark 7  
Scheduled Outage Factor**



Plant is shut down through the non-irrigation season

**Starts**



<b>Benchmark Data Comparison</b>				
<b>Fiscal Year 2004</b>	<b>Towaoc Powerplant</b>	<b>Total Reclamation Average</b>	<b>Industry Average</b>	<b>Best Performers</b>
<b>Wholesale Firm Rate Mills/kWh</b>	20.7	*21.06	Not Available	Not Available
<b>Production Cost as Percentage of Wholesale Firm Rate</b>	0.0%	13.5%	Not Applicable	Not Applicable
<b>O&amp;M Cost \$/MWh</b>	2.08	2.77	145.47	1.23
<b>O&amp;M Costs \$/MW</b>	2,951.22	7,316.97	36,248.69	2,951.22
<b>O&amp;M Equip Work Year per MW</b>	0.016	0.04	Not Available	0
<b>Availability Factor</b>	36.9	86.9	**89.2	99.96983495
<b>Forced Outage Factor</b>	3.11	0.7	**1.9	0.00
<b>Scheduled Outage Factor</b>	60.0	12.4	**8.9	0.02

\*Weighted by Net Generation

\*\*2003 NERC Average