

for at least three years to petition the NIGC for a certificate of self-regulation for its class II gaming operations. The NIGC will issue the certificate if it determines from available information that the tribe has conducted its gaming activity in a manner which has resulted in an effective and honest accounting of all revenues, a reputation for safe, fair, and honest operation of the activity, and an enterprise free of evidence of criminal or dishonest activity. The tribe must also have adopted and implemented proper accounting, licensing, and enforcement systems and conducted the gaming operation on a fiscally or economically sound basis. The implementing regulation of the NIGC, 25 CFR part 518, requires a tribe interested in receiving the certificate to file a petition with the NIGC describing, generally, the tribe's gaming operations, its regulatory process, its uses of net gaming revenue, and its accounting and record keeping systems for the gaming operation. The tribe must also provide copies of various documents in support of the petition. Submission of the petition and supporting documentation is voluntary. The NIGC will use the information submitted by the respondent tribe determining on whether to issue the certificate of self-regulation.

Those tribes who have been issued a certificate of self-regulation are required to submit annually a report to the NIGC. Such report shall set forth information to establish that the tribe has continuously met the eligibility requirements of 25 CFR part 518.2 and the approval requirements of 25 CFR part 518.4 and shall include a report with supporting documentation which explains how tribal gaming revenues were used in accordance with the requirements of 25 U.S.C. 2710(b)(2)(B).

Brief Description of Collection: This collection is voluntary for those tribes petitioning for a certificate of self-regulation and mandatory for those tribes who hold a certificate of self-regulation according to statutory regulations, and the benefit to the respondents is a reduction of the amount of fees assessed on class II gaming revenue by the NIGC.

Respondents: Tribal governments; tribes who hold certificates of self-regulation; petition submission is voluntary; annual report submission is mandatory.

Estimated Number of Voluntary Respondents: 0.

Estimated Time per Voluntary Response: 0.

Frequency of Response: At will.

Estimated Total Annual Hourly Burden to Voluntary Respondents: 0.

Number of Mandatory Respondents: 2.

Estimated Time per Mandatory Response: 50.

Frequency of Mandatory Response: Annual.

Estimated Total Annual Hourly Burden to Mandatory Respondents: 100.

Title: Minimum Internal Control Standards

OMB Control Number: 3141-0009

Background: The Indian Gaming Regulatory Act (25 U.S.C. 2701 *et seq.*) (IGRA) governs the regulation of gaming on Indian lands. Although the IGRA places primary responsibility with the tribes for regulating gaming, Section 2706(b) directs the NIGC to monitor gaming conducted on Indian lands on a continuing basis. IGRA authorizes the NIGC to access and inspect all papers, books and records relating to gaming conducted on Indian lands. In accordance with these statutory responsibilities, 25 CFR 542.3(c) requires Class II and limited Class III Indian tribal gaming regulatory authorities to establish and implement tribal internal control standards that provide a level of control that equals or exceeds those set out in part 542, establishing internal control standards. 25 CFR 542.3(d) requires each affected gaming operation to develop and implement internal control standards that, at a minimum, comply with the tribal internal control standards established by the tribal gaming regulatory authority.

Brief Description of Collection: This collection is mandatory according to statutory regulations, and allows the NIGC to confirm tribal compliance with the standards contained in the Agreed-Upon-Procedures report.

Respondents: Tribal governing bodies

Estimated Number of Respondents: 387

Estimated Time per Response: 1 hour

Frequency of Response: Annually

Estimated Total Annual Hourly Burden to Respondents: 387 hours

Dated: June 12, 2008.

Philip N. Hogen,
Chairman.

Norman H. DesRosiers,
Commissioner.

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NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for the Office of Management and Budget (OMB) Review; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The NRC published a **Federal Register** Notice with a 60-day comment period on this information collection on March 24, 2008.

1. *Type of submission—new, revision, or extension:* Revision.

2. *The title of the information collection:* 10 CFR Part 54, "Requirements for Renewal of Operating Licenses for Nuclear Power Plants."

3. *Current OMB approval number:* 3150-0155.

4. *The form number if applicable:* Not applicable.

5. *How often the collection is required:* There is a one-time application for any licensee wishing to renew its nuclear power plant's operating license. There is a one-time requirement for each licensee with a renewed operating license to submit a commitment completion letter. All holders of renewed licenses must perform yearly record keeping.

6. *Who will be required or asked to report:* Commercial nuclear power plant licensees who wish to renew their operating licenses and holders of renewed licenses.

7. *An estimate of the number of annual responses:* 10 (six Part 54 respondents plus four commitment completion letter respondents).

8. *The estimated number of annual respondents:* 50 (10 responses plus 40 recordkeepers).

9. *An estimate of the total number of hours needed annually to complete the requirement or request:* 544,940 hours (504,940 hours reporting plus 40,000 hours recordkeeping).

10. *Abstract:* Title 10, Part 54, establishes license renewal requirements for commercial nuclear

power plants and describes the information that licensees must submit to the NRC when applying for a license renewal.

The application must contain information on how the licensee will manage the detrimental effects of age-related degradation on certain plant systems, structures, and components so as to continue the plant's safe operation during the renewal term. The NRC needs this information to determine whether the licensee's actions will be effective in assuring the plant's continued safe operation.

Holders of renewed licenses must retain in an auditable and retrievable form, for the term of the renewed operating license, all information and documentation required to document compliance with 10 CFR Part 54. The NRC needs access to this information for continuing effective regulatory oversight.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice. Comments and questions should be directed to the OMB reviewer listed below by July 18, 2008. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date. Nathan J. Frey, Office of Information and Regulatory Affairs (3150-0155), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be e-mailed to Nathan_J._Frey@omb.eop.gov or submitted by telephone at (202) 395-7345.

The NRC Clearance Officer is Margaret A. Janney, (301) 415-7245.

Dated at Rockville, Maryland, this 12th day of June, 2008.

For the Nuclear Regulatory Commission,
Gregory Trussell,
Acting NRC Clearance Officer, Office of Information Services.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 40-8905]

Notice of Application From Rio Algom Mining LLC for Consent To Indirect Change of Control With Respect to Materials License SUA-1473, and Opportunity To Provide Comments and To Request a Hearing

AGENCY: U.S. Nuclear Regulatory Commission.

ACTION: Notice of consideration of request from Rio Algom Mining LLC for consent to transfer of materials license and the opportunity to request a hearing.

DATES: A request for a hearing must be filed by July 8, 2008.

FOR FURTHER INFORMATION CONTACT: Thomas McLaughlin, Project Manager, Materials Decommissioning Branch, Division of Waste Management and Environmental Protection, Office of Federal and State Materials and Environmental Management Programs, U.S. Nuclear Regulatory Commission, Washington, D.C., 20555. Telephone: (301) 415-5869; fax number: (301) 415-5369; e-mail: tgm@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The Nuclear Regulatory Commission (NRC) is considering an application from Rio Algom Mining LLC (RAML), submitted December 18, 2007, requesting approval of an indirect change of control with respect to materials license SUA-1473. RAML's parent company Billiton Investment 15 B.V. (BIBV), plans to sell its entire ownership interest in RAML to Uranium Resources, Inc. (URI).

BIBV currently owns one hundred percent (100%) of RAML. On October 12, 2007, BIBV entered into a Purchase Agreement with HRI-RAML Acquisition LLC, a Delaware limited liability company and an indirect subsidiary of URI, pursuant to which HRI-RAML Acquisition LLC will acquire from BIBV all of the interest in RAML. Consummation of the transaction will result in the indirect transfer of control of RAML and license SUA-1473 from BIBV to URI. RAML is requesting that the NRC consent to this indirect change of control.

RAML's application states that there would be no change to RAML's operations, key operating personnel or licensed activities as a result of the transaction and the indirect change of control. RAML would continue to be the holder of license SUA-1473 after the

closing of the transaction and the indirect change of control. RAML will remain technically and financially qualified as the licensee and will continue to fulfill all responsibilities as the licensee. The applicant states that no amendment to the License will be necessary in connection with the request for consent.

Pursuant to 10 CFR 40.46, no Part 40 license shall be transferred, assigned or in any manner disposed of, either voluntarily or involuntarily, directly or indirectly, through transfer of control of the license to any person, unless the Commission, after securing full information, finds that the transfer is in accordance with the provisions of the Atomic Energy Act, and gives its consent in writing. An Environmental Assessment (EA) will not be performed for this proposed action because it falls within a class of actions categorically excluded from the requirement to perform an EA pursuant to 10 CFR 51.22(c)(21).

Approval of the indirect change of control is contingent upon receipt of the fully executed financial assurance instruments which are in form and substance satisfactory to NRC. Upon receipt of such instruments, the NRC staff plans to approve the December 18, 2007, application by issuing the necessary order, along with a supporting safety evaluation report.

II. Opportunity To Request a Hearing

Any person whose interest may be affected if the December 18, 2007, application is approved, and who desires to participate as a party in an NRC adjudicatory hearing, must file a request for a hearing. The hearing request must include a specification of the contentions which the person seeks to have litigated in the hearing, and must be filed in accordance with the NRC E-Filing rule, which the NRC promulgated in August, 2007, 72 FR 49139, (August 28, 2007). The E-Filing rule requires participants to submit and serve documents over the internet or in some cases to mail copies on electronic storage media. Participants may not submit paper copies of their filings unless they seek a waiver in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least ten (10) days prior to the filing deadline, the petitioner/requestor must contact the Office of the Secretary by e-mail at HEARINGDOCKET@NRC.GOV, or by calling (301) 415-1677, to request (1) a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign documents and access the E-