

## UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV 611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-4005

August 31, 2006

J. V. Parrish (Mail Drop 1023) Chief Executive Officer Energy Northwest P.O. Box 968 Richland, WA 99352-0968

SUBJECT: MIDCYCLE PERFORMANCE REVIEW AND INSPECTION PLAN -

**COLUMBIA GENERATING STATION** 

Dear Mr. Parrish:

On August 8, 2006, the NRC staff completed its performance review of the Columbia Generating Station for the first half of the calendar year 2006 assessment cycle. Our technical staff reviewed performance indicators (PIs) for the most recent quarter and inspection results over the previous 12 months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and enclosed inspection plan do not include physical protection information. A separate letter designated and marked as "Official Use Only - Security-Related Information" will include the physical protection review and resultant inspection plan.

Plant performance for the most recent quarter at Columbia Generating Station was within the Licensee Response Column of the NRC's Action Matrix based on all inspection findings being classified as having very low safety significance (Green) and all Pls indicating performance at a level requiring no additional oversight (Green). While plant performance was within the Licensee Response column for the most recent quarter, plant performance was within the Regulatory Response column during the first quarter of calendar year 2006 based on a White PI in the Mitigating Systems Cornerstone (Safety System Unavailability High Pressure Injection). A supplemental inspection was performed and documented in NRC Supplemental Inspection Report 05000397/2005010. The results of this inspection indicated that Energy Northwest adequately addressed this issue.

Previously, the NRC identified a substantive crosscutting issue in the area of problem identification and resolution in our annual assessment letter dated March 2, 2006. There were four Green findings in the Mitigating Systems Cornerstone that involved degraded equipment conditions in which the extent of condition was not fully addressed, indicating inadequate problem analysis. Although there were not a large number of these findings, all involved NRC prompting before appropriate action was initiated to evaluate the extent of the condition. During the first quarter of calendar year 2006, the NRC identified a corrective action issue associated with the failure to thoroughly evaluate a condition adverse to quality affecting safety-related 4160 Vac circuit breakers. Corrective actions for this issue were also prompted by the NRC.

Also, inadequate evaluation of other safety-related circuit breaker problems has been a common theme identified in past NRC assessments of Columbia Generating Station's safety performance. Since the first quarter of 2006, there have been some indications of improved performance based on the actions taken by Energy Northwest.

On June 12, 2006, the NRC and Energy Northwest held a public meeting to discuss the actions Energy Northwest had taken in response to this substantive crosscutting issue. These actions included performing a comprehensive root cause assessment of the corrective action program and identifying the need for additional training in the area of condition evaluations. Process changes were also made to strengthen procedural guidance regarding extent of condition.

While you have taken steps to strengthen your performance in the problem identification and resolution area, your corrective actions have not been fully implemented, and Energy Northwest has not yet demonstrated that these actions will result in an improved level of performance over the long term. Consequently, consistent with the substantive crosscutting issue closure discussion in our March 2, 2006, letter, the substantive crosscutting issue in the area of problem identification and resolution will remain open pending our confirmation that Energy Northwest's completed corrective actions have resulted in a sustained level of improved performance.

With the exception of inspections related to physical protection, the enclosed inspection plan details the inspections, including Temporary Instructions, scheduled through March 31, 2008. The inspection plan is provided to minimize the resource impact on your staff and to allow for the early resolution of any scheduling conflicts and personnel availability issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last 9 months of the inspection plan are tentative and may be revised at the annual performance review meeting.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a> (the Public Electronic Reading Room).

If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact Mr. Claude Johnson at (817) 860-8148 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

Arthur T. Howell III, Director Division of Reactor Projects

Docket: 50-397 License: NPF-21 Enclosure:

Columbia Generating Station Inspection/Activity Plan

cc w/enclosure:

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SUNSI Review Completed:	CEJ	ADAMS:	√ Y	es □ No	Initi	als: CEJ
√ Publicly Available □	Non-Publicly	Available		Sensitive	$\sqrt{}$	Non-Sensitive

RIV:SPE/DRP/PBA	C:DRP/PBA	D:DRS	D:DR/P	
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8/24/06	8/24/06>	8/25/06	8/ 1/06	,

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Columbia Generating Station Inspection / Activity Plan 07/01/2006 - 03/31/2008

Unit			No. of Staff	Planne	Planned Dates	Inspection
Number	Inspection Activity	ctivity	on Site	Start		Type
	RP-ORS	- OCCUPATIONAL RADIATION SAFETY	1			
2	IP 7112101	Access Control to Radiologically Significant Areas		08/21/2006	08/25/2006	Baseline Inspections
7	IP 7112102	ALARA Planning and Controls		08/21/2006	08/25/2006	Baseline Inspections
2	IP 71151	Performance Indicator Verification		08/21/2006	08/25/2006	Baseline Inspections
	OB-EP EX	- EMERG PREPAREDNESS EXERCISE	က			
2	IP 7111401	Exercise Evaluation		09/11/2006	09/15/2006	Baseline Inspections
2	IP 7111404	Emergency Action Level and Emergency Plan Changes		09/11/2006	09/15/2006	Baseline Inspections
2	IP 71151	Performance Indicator Verification		09/11/2006	09/15/2006	Baseline Inspections
	TI-169	- MSPI VERIFICATION	-			
7	IP 2515/169	Mitigating Systems Performance Index Verification		10/01/2006	12/31/2006	Safety Issues
	OB-INIT	- COLUMBIA INITIAL EXAM	4			
2	X02296	COLUMBIA INITIAL EXAM (09/06)		10/30/2006	11/03/2006	Not Applicable
2	X02296	COLUMBIA INITIAL EXAM (09/06)		11/27/2006	12/08/2006	Not Applicable
	EB1-2/17	- PERMANENT MODS/50.59	ဗ			
2	IP 7111102	Evaluation of Changes, Tests, or Experiments		11/13/2006	11/17/2006	Baseline Inspections
2	IP 7111117B	Permanent Plant Modifications		11/13/2006	11/17/2006	Baseline Inspections
	OB-RQ	- BIENNIAL REQUALIFICATION INSP	S			
2	IP 7111111B	Licensed Operator Requalification Program		12/11/2006	12/15/2006	Baseline Inspections
	RP ORS	- OCCUPATIONAL RADIATION SAFETY	-			
2	IP 7112101	Access Control to Radiologically Significant Areas		03/19/2007	03/23/2007	Baseline Inspections
2	IP 7112102	ALARA Planning and Controls		03/19/2007	03/23/2007	Baseline Inspections
2	IP 71151	Performance Indicator Verification		03/19/2007	03/23/2007	Baseline Inspections
	EB2-52B	- PIR INSPECTION	5			
2	IP 71152B	Identification and Resolution of Problems		03/26/2007	03/30/2007	Baseline Inspections
2	IP 71152B	Identification and Resolution of Problems		04/09/2007	04/13/2007	Baseline Inspections
	EB1-08G	- ISI	-			
2	IP 7111108G	Inservice Inspection Activities - BWR		05/21/2007	05/25/2007	Baseline Inspections
	RP-ORS	- OCCUPATIONAL RADIATION SAFETY	-			
2	IP 7112101	Access Control to Radiologically Significant Areas		05/21/2007	05/25/2007	Baseline Inspections
2	IP 7112102	ALARA Planning and Controls		05/21/2007	05/25/2007	Baseline Inspections
2	IP 71151	Performance Indicator Verification		05/21/2007	05/25/2007	Baseline Inspections
	EB1-21	- CDB	9			
7	IP 7111121	Component Design Bases Inspection		07/09/2007	07/13/2007	Baseline Inspections
7	IP 7111121	Component Design Bases Inspection		07/23/2007	08/03/2007	Baseline Inspections

This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.

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Columbia Generating Station Inspection / Activity Plan

07/01/2006 - 03/31/2008

Baseline Inspections 11/02/2007 Baseline Inspections 11/05/2007 11/09/2007 Baseline Inspections Inspection Type 08/17/2007 10/05/2007 07/27/2007 07/27/2007 07/27/2007 07/27/2007 08/17/2007 08/17/2007 10/05/2007 10/05/2007 10/05/2007 10/05/2007 Planned Dates Start End 10/29/2007 07/23/2007 07/23/2007 08/13/2007 08/13/2007 0/01/2007 0/01/2007 07/23/2007 07/23/2007 08/13/2007 10/01/2007 0/01/2007 10/01/2007 Start No. of Staff on Site Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control P Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems Correction of Emergency Preparedness Weaknesses and Deficiencies Radiation Monitoring Instrumentation and Protective Equipment Emergency Response Organization Augmentation Testing Emergency Action Level and Emergency Plan Changes Radioactive Material Processing and Transportation Access Control to Radiologically Significant Areas Title - OCCUPATIONAL RADIATION SAFETY Alert and Notification System Testing Performance Indicator Verification Performance Indicator Verification MAINTENANCE RULE TRIENNIAL ALARA Planning and Controls Maintenance Effectiveness - RADIATION SAFETY TEAM Heat Sink Performance - HEAT SINK INSPECTION - EP PROGRAM nspection Activity IP 7111107B IP 7111112B IP 7112202 IP 7112203 IP 7112102 IP 7111404 IP 7112103 IP 7112201 IP 7112101 IP 7111402 IP 7111403 IP 7111405 RP TEAM IP 71151 R-ORS IP 71151 **EB2-07B** EP2 Number Unit