

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION II

SAM NUNN ATLANTA FEDERAL CENTER 61 FORSYTH STREET SW SUITE 23T85 ATLANTA, GEORGIA 30303-8931

May 30, 2001

Tennessee Valley Authority
ATTN: Mr. J. A. Scalice
Chief Nuclear Officer and
Executive Vice President
6A Lookout Place
1101 Market Street
Chattanooga, TN 37402-2801

SUBJECT: ANNUAL ASSESSMENT LETTER - WATTS BAR NUCLEAR PLANT-

REPORT 50-390/2001-01 AND 50-391/2001-01

Dear Mr. Scalice:

On May 2, 2001, the NRC staff completed its end-of-cycle plant performance assessment of the Watts Bar Nuclear Plant. The end-of-cycle review for Watts Bar involved the participation of all technical divisions in evaluating performance indicators (Pls) and inspection results for the period from April 2, 2000, to March 31, 2001. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections which may conflict with your plant activities.

Overall, Watts Bar operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for the most recent quarter, as well as for the first three quarters of the assessment cycle, was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all Pls indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct only the baseline inspections at your facility through May 31, 2002, as well as continue to inspect the layup and preservation of Unit 2 safety-related equipment on an annual basis.

In addition, prior to this assessment period, on February 7, 2000, the staff issued a Notice of Violation and Proposed Imposition of Civil Penalty - \$110,000 to TVA, in accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions," NUREG-1600. This Severity Level II violation involved employment discrimination contrary to the requirements of 10 CFR 50.7, "Employee Protection," in that TVA did not select a former employee to a competitive position in the corporate chemistry organization in 1996, due, at least in part, to his engagement in protected activities. On January 22, 2001, TVA denied the violation. Subsequent to this assessment period, on May 4, 2001, the staff issued an Order sustaining the violation and imposing the civil penalty. TVA's response to the Imposition Order remains pending.

The enclosed inspection plan details the scheduled inspections that will occur through May 31, 2002. This inspection plan is provided to minimize the resource impact on your staff and to allow

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for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature.

For your information, the NRC is in the process of aligning the inspection and assessment cycle with the calendar year. In order to transition to a calendar year (CY) cycle (January 1 - December 31), the current inspection and assessment cycle will consist of only three quarters (i.e., the second, third and fourth calendar quarters of CY 2001). As a result, for this transition period, the number of inspection activities has been modified accordingly and a mid-cycle review letter and accompanying inspection plan will not be issued.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/NRC/ADAMS/index.html (the Public Electronic Reading Room).

If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at (404) 562-4530 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

Paul E. Fredrickson, Chief Reactor Projects Branch 6 Division of Reactor Projects

Docket Nos. 50-390, 50-391

License No. NPF-90 and Construction

Permit No. CPPR-92

Enclosure: Watts Bar Nuclear Plant Inspection/Activity Plan

cc w/encl: (See page 3)

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cc w/encl:
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Inspection / Activity Plan 06/01/2001 - 05/31/2002

Watts Bar

06/08/2001 Baseline Inspections 10/05/2001 Baseline Inspections Baseline Inspections Baseline Inspections Baseline Inspections Baseline Inspections Baseline Inspections 10/19/2001 Baseline Inspections 11/09/2001 Baseline Inspections Baseline Inspections Baseline Inspections 11/30/2001 Baseline Inspections Baseline Inspections Baseline Inspections Inspection 09/21/2001 Other Routine 11/16/2001 06/29/2001 07/27/2001 11/09/2001 01/31/2002 02/15/2002 03/01/2002 10/26/2001 10/26/2001 11/09/2001 03/01/2002 10/26/2001 12/07/2001 12/07/2001 11/09/2001 Planned Dates 10/01/2001 06/04/2001 09/17/2001 10/15/2001 11/05/2001 11/13/2001 11/26/2001 02/25/2002 06/25/2001 07/23/2001 1/05/2001 12/03/2001 01/28/2002 02/11/2002 0/22/2001 02/25/2002 10/22/2001 10/22/2001 1/05/2001 11/05/2001 12/03/2001 Start No. of Staff on Site Access Control (Search of Personnel, Parkages, and Vehicles: Identification and Authorizati Response to Contingency Events (Protective Strategy and Implementation of Protective Strategy Review Of Quality Assurance For Extended Construction Delays Access Authorization Program (Behavior Observation Only) Emergency Action Level and Emergency Plan Changes Safety System Design and Performance Capability Safety System Design and Performance Capability Safety System Design and Performance Capability Access Control to Radiologically Significant Areas Access Control to Radiologically Significant Areas Title Evaluation of Changes, Tests, or Experiments Radiation Monitoring Instrumentation Performance Indicator Verification Maintenance Rule Implementation Performance Indicator Verification - ADVERSE WEATHER PROTECTION Performance Indicator Verification PB6FLOOD - FLOOD PROTECTION MEASURES ALARA Planning and Controls - EMERGENCY PREPARDENESS Adverse Weather Frotection Flood Protection Measures - SSDI PRE-INSPECTION VISIT Heat Sink Performance - RADIATION PROTECTION - RADIATION PROTECTION RADIATION PROTECTION PB6LAYUP - UNIT 2 SYSTEM LAYUP Exercise Evaluation - MAINTENANCE RULE MB MODS - MODS AND 50.59 - HEAT SINK - SECURITY - SSDI - SSDI nspection Activity IP 7111107B IP 7111112B IP 7111121 IP 7111102 IP 7113302 IP 7111121 IP 7111404 IP 7112103 IP 7111106 IP 7113003 IP 7112101 IP 7112102 IP 7112101 IP 7111121 IP 7113301 IP 7111401 IP 7111101 IP 71151 IP 92050 IP 71151 IP 71151 BEAWP EB-SSDI S-SEC EB-SSDI EB-SSDI MB HS PS-SEC PS-RP PS-RP MB MR Number Ę.

This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.

Watts Bar

Inspection / Activity Plan

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Baseline Inspections Baseline Inspections 05/10/2002 Baseline Inspections 02/25/2002 03/01/2002 Baseline Inspections 05/20/2002 05/24/2002 Baseline Inspections Inspection 05/10/2002 05/10/2002 Planned Dates Start End 05/06/2002 05/06/2002 05/06/2002 No. of Staff on Site Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorizati Access Authorization Program (Behavior Observation Only) Radioactive Material Processing and Transportation Title Performance Indicator Verification ALARA Planning and Controls - RADIATION PROTECTION - SECURITY Inspection Activity IP 7112202 IP 7113001 IP 7113002 IP 7112102 IP 71151 PS-SEC PS-RP Number Ċ.

This report does not include INPO and OUTAGE activities. This report shows only on-site and announced inspection procedures.