

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-8064

May 29, 2001

William T. Cottle, President and Chief Executive Officer STP Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

SUBJECT: ANNUAL ASSESSMENT LETTER - SOUTH TEXAS PROJECT ELECTRIC

GENERATING STATION (REPORT 50-498, 499/01-01)

Dear Mr. Cottle:

On May 7, 2001, the NRC staff completed its end-of-cycle plant performance assessment of South Texas Project Electric Generating Station, Units 1 and 2, facility. The end-of-cycle review for South Texas Project Electric Generating Station involved the participation of all technical divisions in evaluating performance indicators (PIs) for the most recent quarter and inspection results for the period April 2, 2000, to March 31, 2001. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections which may conflict with your plant activities.

Overall, South Texas Project Electric Generating Station operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for the most recent quarter, as well as for the first three quarters of the assessment cycle, was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all PIs indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct only baseline inspections at your facility through May 31, 2002, with one exception.

We will conduct an Operational Safeguards Response Evaluation (OSRE) based on the time since the last OSRE, changes made to your security program, and past performance. As discussed in our February 28, 2001, letter to you, your request to postpone the OSRE was approved. Accordingly, the OSRE was rescheduled from the week of April 16, 2001, to the week of November 5, 2001. We will continue with OSRE inspections until the industry proposed Safeguards Performance Assessment Program is approved by the NRC staff as an acceptable substitute for the OSRE inspections.

The enclosure details the scheduled inspections that will occur through May 31, 2002. The inspection plan is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature.

For your information, the NRC is in the process of aligning the inspection and assessment cycle with the calender year. In order to transition to a calender year cycle (January 1 through December 31), the next inspection and assessment cycle will consist of only three quarters (i.e., the second, third, and fourth calendar quarters of CY 2001). As a result, a quarterly review will be conducted for the third calendar quarter (July 1 through September 30) in lieu of a midcycle review. The impact on the inspection plan, which is included as an enclosure, is minimal. Activities planned for the transition cycle represent only 60-80 percent of those activities that would be accomplished during a typical 12-month inspection and assessment cycle.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/NRC/ADAMS/index.html (the Public Electronic Reading Room).

If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at 817/860-8141 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

David N. Graves, Chief Project Branch A Division of Reactor Projects

Dockets: 50-498

50-499

Licenses: NPF-76

NPF-80

Enclosure:

South Texas Project Electric Generating Station Inspection/Activity Plan

cc w/enclosure:

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RIV:SPE:DRP/A	C:DRP/A	OE:NRR/IIPB	D:DRS	D:DRP	C:DRP/A
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South Texas Project Inspection / Activity Plan 06/01/2001 - 05/31/2002

Unit No. of Staff **Planned Dates** Inspection Number Inspection Activity Title on Site Start End **Type OB-PIR** PROBLEM ID INSP 3 IP 71152 1, 2 Identification and Resolution of Problems 06/04/2001 06/15/2001 **Baseline Inspections EMB** - HX PERF 1 1.2 IP 7111107B Heat Sink Performance 06/11/2001 06/15/2001 Baseline Inspections PSB-RP1 - RAD MONITORING INSTRUMENTATION 1 IP 7112103 1, 2 Radiation Monitoring Instrumentation 06/25/2001 06/29/2001 **Baseline Inspections** OB-RQ REQUAL INSP 2 IP 7111111B 1. 2 Licensed Operator Requalification 08/06/2001 08/10/2001 Baseline Inspections **OB-EXAMS - RO/SRO EXAMS** X02211 09/04/2001 09/07/2001 1 SOUTH TEXAS-UNIT 1 - INITIAL EXAM (09/2001) Not Applicable 1 X02211 SOUTH TEXAS-UNIT 1 - INITIAL EXAM (09/2001) 09/17/2001 09/21/2001 Not Applicable 2 X02212 SOUTH TEXAS-UNIT 2 - INITIAL EXAM (09/2001) 09/17/2001 09/21/2001 Not Applicable PSB-RP3 - ALARA PLANNING AND CONTROLS (3) 1 IP 7112102 ALARA Planning and Controls 09/10/2001 09/14/2001 Baseline Inspections 1. 2 PSB-RP2 - ACCESS CONTROL TO RAD SIGN AREAS & PIV 1 IP 7112101 10/19/2001 1. 2 Access Control to Radiologically Significant Areas 10/15/2001 **Baseline Inspections** 1.2 IP 71151 Performance Indicator Verification 10/15/2001 10/19/2001 **Baseline Inspections EMB** - SSD&PCI 9 1.2 IP 7111121 Safety System Design and Performance Capability 11/09/2001 11/05/2001 **Baseline Inspections** 1.2 IP 7111121 Safety System Design and Performance Capability 12/03/2001 12/07/2001 **Baseline Inspections EMB** - 50.59 1 1.2 IP 7111102 Evaluation of Changes, Tests, or Experiments 11/05/2001 11/09/2001 **Baseline Inspections** PSB-S1 - OSRE AND RESP TO CONT EVENTS 6 1, 2 IP 7113003 Response to Contingency Events (Protective Strategy and Implementation of Protective Strategy 11/05/2001 11/09/2001 **Baseline Inspections** 1.2 IP 81110 Operational Safeguards Response Evaluation (OSRE) 11/05/2001 11/09/2001 Regional Initiative PSB-S2 ACCESS AUTH/CONTROL, SEC PLAN & PIV 1 IP 7113001 1, 2 Access Authorization Program (Behavior Observation Only) 12/14/2001 **Baseline Inspections** 12/10/2001 1.2 IP 7113002 Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorization 12/10/2001 12/14/2001 **Baseline Inspections** 1.2 IP 7113004 Security Plan Changes 12/10/2001 12/14/2001 **Baseline Inspections** 1, 2 IP 71151 Performance Indicator Verification 12/10/2001 12/14/2001 **Baseline Inspections EMB** - PERM MODS 2 1.2 IP 7111117B Permanent Plant Modifications 01/14/2002 01/18/2002 **Baseline Inspections** RP-2 - ALARA 1 IP 7112102 1.2 ALARA Planning and Controls 02/10/2002 02/14/2002 Baseline Inspections **EMB** - TRIENNIEL FIRE PROTECTION INSPECTION 5 1, 2 IP 7111105T Fire Protection 04/29/2002 05/03/2002 Baseline Inspections

This report does not include INPO and OUTAGE activities.

This report shows only on-site and announced inspection procedures.