

UNITED STATES NUCLEAR REGULATORY COMMISSION

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August 27, 2003

Mr. Roy Anderson Chief Nuclear Officer and President PSEG Nuclear LLC - N09 P. O. Box 236 Hancocks Bridge, NJ 08038

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN -

SALEM UNITS 1 AND 2

Dear Mr. Anderson:

On July 29, 2003, the NRC staff completed its mid-cycle plant performance review of Salem Units 1 and 2. The mid-cycle review for Salem involved the participation of all technical divisions in evaluating performance for the first half of the calendar year 2003 assessment cycle. The process included a review of performance indicators (Pls) for the most recent quarter and inspection results over the previous twelve months. The purpose of this letter is to inform you of our assessment of your safety performance and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections that may conflict with your plant activities.

Plant performance for the most recent quarter at Salem Unit 1 was within the Regulatory Response Column of the NRC's Action Matrix, based on an inspection finding in the Mitigating System Cornerstone being classified as having low to moderate significance (White), but with all Pls indicating performance at a level requiring no additional NRC oversight (Green). The White inspection finding involved the failure to identify and take adequate corrective actions to prevent the recurrence of emergency diesel generator turbocharger failures, resulting in a failure of the 1C EDG turbocharger in September 2002.

Plant performance for the most recent quarter at Salem Unit 2 was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all performance indicators (PIs) indicating performance at a level requiring no additional NRC oversight (Green).

As discussed in the annual assessment letter dated March 3, 2003, the staff identified a substantive cross-cutting issue in the area of problem identification and resolution (PI&R), particularly regarding instances of ineffective problem evaluations and untimely, ineffective corrective actions. In the recent mid-cycle assessment, we determined that this substantive cross-cutting issue continued to apply, based on the continuation of inspection findings and documented shortcomings within the PI&R area. These shortcomings continued to enable problems to recur and longstanding problems to go uncorrected. In a number of cases, poor implementation of maintenance work, insufficient coordination and work control, equipment reliability weaknesses, and engineering's deficient determinations of root causes were involved. The most noteworthy recent examples included an inadvertent letdown isolation in February caused by a control air transient which involved incomplete corrective actions, a reactor pressure transient in April due to

an inadvertent pressurizer spray actuation with missed opportunities to identify the problem, and an auxiliary feed water (AFW) pump surveillance test failure in May which involved inadequate maintenance work instructions and a missed corrective action opportunity.

We also note that the same overall corrective action program is concurrently implemented at both Salem and Hope Creek, and that both stations have continued to experience similar, continued adverse PI&R trends. This appears to indicate that any program improvement attempts have not yet been effective and that broadly based, site-wide improvements are still needed regarding PI&R performance at Salem Units 1 and 2 as well as Hope Creek. We are aware that a site-wide reorganization is currently underway, in part, to improve organizational performance in this area. We plan to continue closely monitoring your performance in the PI&R area.

The enclosed inspection plan details the inspections scheduled through September 30, 2004. The inspection plan is provided to minimize the resource impact on your staff, and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. In addition to the baseline inspections at Salem through September 2004, we plan to perform a supplemental inspection in October 2003 regarding the White inspection finding in the Mitigating Systems Cornerstone. The inspection is intended to provide assurance that the root causes and contributing causes of this safety significant performance issue are understood, the extent of condition is identified, and the corrective actions are sufficient to prevent recurrence of the performance deficiency that led to the EDG turbocharger failure. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last six months of the inspection plan are tentative and may be revised at the end-of-cycle review meeting.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Electronic Reading Room).

If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact Glenn Meyer of my staff at (610) 337-5211 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

A. Randolph Blough, Director Division of Reactor Projects

Docket Nos. 05000272/05000311

License Nos. DPR-70/75

Enclosure: Salem Units 1 and 2 Inspection/Activity Plan

cc w/encl:

- M. Friedlander, Director Business Support
- J. Carlin, Vice President Engineering
- D. Garchow, Vice President Projects and Licensing
- G. Salamon, Manager Licensing
- T. O'Connor, Vice President Operations
- R. Kankus, Joint Owner Affairs
- J. J. Keenan, Esquire

Consumer Advocate, Office of Consumer Advocate

- F. Pompper, Chief of Police and Emergency Management Coordinator
- M. Wetterhahn, Esquire

State of New Jersey

State of Delaware

- N. Cohen, Coordinator Unplug Salem Campaign
- E. Gbur, Coordinator Jersey Shore Nuclear Watch
- E. Zobian, Coordinator Jersey Shore Anti Nuclear Alliance

Institute of Nuclear Power Operations (INPO)

Distribution w/encl:

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- G. Smith, DRS
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Region I Docket Room (with concurrences)

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| NAME | DOrr/ GWM for | | GMeyer/ GWM | | ABlough/ARB | | |
| DATE | 08/26/03 | | 08/26/03 | | 08/27/03 | • | |

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Salem Inspection / Activity Plan 06/29/2003 - 10/02/2004

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| Unit | | | No. of Staff | Planned Dates | | Inspection |
|--------|---------------------|---|--------------|---------------|------------|----------------------|
| Number | Inspection Activity | Title | on Site | Start | End | Туре |
| | 71121 - OCC | RAD SAFETY | 1 | | | |
| 1, 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 07/07/2003 | 07/11/2003 | Baseline Inspections |
| 1, 2 | IP 7112102 | ALARA Planning and Controls | | 07/07/2003 | 07/11/2003 | Baseline Inspections |
| 1, 2 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 07/07/2003 | 07/11/2003 | Baseline Inspections |
| | SI-TRIP - 07/29 | /03 RX TRIP SPECIAL INSPECTION | 4 | | | |
| 1, 2 | IP 93812 | Special Inspection | | 08/18/2003 | 08/22/2003 | Event Response Inspe |
| | 7113003 - SECU | JRITY | 2 | | | |
| 1, 2 | IP 7113002 | Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorization | | 09/08/2003 | 09/12/2003 | Baseline Inspections |
| 1, 2 | IP 7113003 | Response to Contingency Events (Protective Strategy and Implementation of Protective Strateg | | 09/08/2003 | 09/12/2003 | Baseline Inspections |
| | 7111111B - L.O.R | EQUALIFICATION PROGRAM | 2 | | | |
| 1, 2 | IP 7111111B | Licensed Operator Requalification | | 09/14/2003 | 09/19/2003 | Baseline Inspections |
| | 71122.01 - PUB | RAD SAFETY - RETS | 1 | | | |
| 1, 2 | IP 7112201 | Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems | | 10/06/2003 | 10/10/2003 | Baseline Inspections |
| | 7111108 - INSE | RVICE INSPECTION - UNIT 2 | 1 | | | |
| 2 | IP 7111108P | Inservice Inspection Activities - PWR | | 10/06/2003 | 10/10/2003 | Baseline Inspections |
| 2 | IP 2515/150 | Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC Bulletin 2002-02) | | 10/14/2003 | 10/17/2003 | Safety Issues |
| | 95001 - EDG | SUPPLEMENTAL | 1 | | | |
| 1, 2 | IP 95001 | Supplemental Inspection For One Or Two White Inputs In A Strategic Performance Area | | 10/20/2003 | 10/24/2003 | Supplemental Progran |
| | 71121 - OCC | RAD SAFETY | 1 | | | |
| 2 | IP 7112101 | Access Control to Radiologically Significant Areas | | 10/27/2003 | 10/31/2003 | Baseline Inspections |
| 2 | IP 7112102 | ALARA Planning and Controls | | 10/27/2003 | 10/31/2003 | Baseline Inspections |
| 2 | IP 7112103 | Radiation Monitoring Instrumentation and Protective Equipment | | 10/27/2003 | 10/31/2003 | Baseline Inspections |
| | 71114 - EP PI | RGM REVIEW & EP PI VERIFICATION | 1 | | | |
| 1, 2 | IP 7111402 | Alert and Notification System Testing | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| 1, 2 | IP 7111403 | Emergency Response Organization Augmentation Testing | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| 1, 2 | IP 7111404 | Emergency Action Level and Emergency Plan Changes | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| 1, 2 | IP 7111405 | Correction of Emergency Preparedness Weaknesses and Deficiencies | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| 1, 2 | IP 71151 | Performance Indicator Verification | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| | 71122.02 - PUB | RAD SAFETY - RADWASTE | 1 | | | |
| 1, 2 | IP 7112202 | Radioactive Material Processing and Transportation | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| 1, 2 | IP 71151 | Performance Indicator Verification | | 12/08/2003 | 12/12/2003 | Baseline Inspections |
| | 7111112B - MAIN | TENANCE RULE | 1 | | | |
| 1, 2 | IP 7111112B | Maintenance Effectiveness | | 01/12/2004 | 01/16/2004 | Baseline Inspections |

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Salem Inspection / Activity Plan 06/29/2003 - 10/02/2004

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| 1, 2 IP 7112101 Access Control to Radiologically Significant Areas 01/12/2004 01/16/2004 Bate of the Part of the Par | No. of the second of |
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| 1, 2 IP 7112103 Radiation Monitoring Instrumentation and Protective Equipment | Baseline Inspections |
| 7111121 - SSDI 7 1, 2 IP 7111121 Safety System Design and Performance Capability 02/23/2004 02/27/2004 Bar 03/08/2004 03/12/2004 Bar 03/08/2004 03/12/2004 Bar 03/11401 - EXERCISE EVALUATION & EP PI VERIFICATION 7 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bar 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03/15/2004 03 | Baseline Inspections |
| 1, 2 IP 7111121 Safety System Design and Performance Capability 02/23/2004 02/27/2004 Bate System Design and Performance Capability 1, 2 IP 7111121 Safety System Design and Performance Capability 03/08/2004 03/12/2004 Bate System Design and Performance Capability 1, 2 IP 7111401 - EXERCISE EVALUATION & EP PI VERIFICATION 7 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bate System Design and Performance Capability 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bate System Design and Performance Capability 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bate System Design and Performance Capability 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bate System Design and Performance Capability 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bate System Design and Performance Capability 1, 2 IP 711151 Performance Indicator Verification 03/15/2004 03/19/2004 Bate System Design and Performance Capability 2 IP 2515/145 Circumferential Cracking of Reactor Pressure Vessel Head | Baseline Inspections |
| 1, 2 IP 7111121 Safety System Design and Performance Capability 03/08/2004 03/12/2004 Barry 111401 7, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Barry 11108P 1, 2 IP 71151 Performance Indicator Verification 03/15/2004 03/19/2004 Barry 111108P 2 IP 2515/145 Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles (NRC Bulletin) 04/05/2004 04/09/2004 Safety System Design and Performance Capability 03/15/2004 03/19/2004 Barry 111108 03/15/2004 03/19/2004 Barry 111108 1, 2 IP 2515/145 Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles (NRC Bulletin) 04/05/2004 04/09/2004 Safety 2004 | |
| 7111401 - EXERCISE EVALUATION & EP PI VERIFICATION 7 1, 2 IP 7111401 Exercise Evaluation 03/15/2004 03/19/2004 Bar 03/15/2004 Dar 0 | Baseline Inspections |
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| 7111108P - INSERVICE INSPECTION-UNIT 1 2 IP 2515/145 | Baseline Inspections |
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| 1 IP 7111108P Inservice Inspection Activities - PWR 04/05/2004 04/09/2004 Ba | Safety Issues |
| | Baseline Inspections |
| 71121 - OCC RAD SAFETY 1 | |
| 1 IP 7112101 Access Control to Radiologically Significant Areas 04/05/2004 04/09/2004 Ba | Baseline Inspections |
| 1 IP 7112102 ALARA Planning and Controls 04/05/2004 04/09/2004 Ba | Baseline Inspections |
| 1 IP 7112103 Radiation Monitoring Instrumentation and Protective Equipment 04/05/2004 04/09/2004 Ba | Baseline Inspections |
| INIT EXM - OPERATOR LICENSING INITIAL EXAMS 3 | |
| 1 U01519 SALEM UNITS 1&2 INITIAL EXAM (3/8-12/04) 05/03/2004 05/07/2004 No | Not Applicable |
| 1 U01519 SALEM UNITS 1&2 INITIAL EXAM (3/8-12/04) 05/30/2004 06/11/2004 No | Not Applicable |
| 7111107B - HEAT SINK 1 | |
| | Baseline Inspections |
| 71121 - OCC RAD SAFETY 1 | |
| 1, 2 IP 7112101 Access Control to Radiologically Significant Areas 08/23/2004 08/27/2004 Ba | Baseline Inspections |
| 1, 2 IP 7112102 ALARA Planning and Controls 08/23/2004 08/27/2004 Ba | Baseline Inspections |
| 1, 2 IP 7112103 Radiation Monitoring Instrumentation and Protective Equipment 08/23/2004 08/27/2004 Ba | Baseline Inspections |
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