#### August 27, 2003

Mr. Alfred J. Cayia Site-Vice President Point Beach Nuclear Plant Nuclear Management Company, LLC 6610 Nuclear Road Two Rivers, WI 54241-9516

SUBJECT: MID-CYCLE ASSESSMENT LETTER - POINT BEACH NUCLEAR PLANT

(REPORT 50-266/04-01; 50-301/04-01)

Dear Mr. Cayia:

On July 30, 2003, the NRC staff completed its mid-cycle plant performance assessment of the Point Beach Nuclear Plant. The mid-cycle review for Point Beach Nuclear Plant involved the participation of all technical divisions in evaluating performance indicators (PIs) for the most recent quarter and inspection results for the first half of the current assessment cycle, January 1 - December 31, 2003. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections that may conflict with your plant activities.

Plant performance for the most recent quarter was within the Multiple/Repetitive Degraded Cornerstone column of the NRC's Action Matrix based on a final Red finding in the mitigating systems cornerstone. Additionally, we have identified a preliminary Red finding associated with the potential common mode failure of the four auxiliary feedwater (AFW) pumps due to plugging of the recirculation line pressure reducing orifices. A Regulatory Conference to discuss the preliminary Red finding was completed on June 6, 2003. Our deliberations on the significance of this preliminary finding continue, in accordance with NRC Inspection Manual Chapter (IMC) 0609, "Significance Determination Process."

As a result of the final Red finding and the discussion at the annual Agency Action Review Meeting (AARM) on April 22, 2003, we are currently conducting inspection activities to accomplish Inspection Procedure (IP) 95003, "Supplemental Inspection for Repetitive Degraded Cornerstones, Multiple Degraded Cornerstones, Multiple Yellow Inputs, or One Red Input." The IP 95003 inspection began on July 28, 2003, and will be conducted in addition to the baseline inspections currently scheduled. The intent of IP 95003 is to allow the NRC to obtain a comprehensive understanding of the depth and breadth of safety, organizational, and performance issues at facilities where data indicates the potential for serious performance degradation. The objectives of this inspection are to: (1) provide additional information to be used in deciding whether the continued operation of the facility is acceptable and whether additional regulatory actions are necessary to arrest declining performance; (2) provide an independent assessment of the extent of risk significant issues to aid in the determination of whether an acceptable margin of safety exists; (3) independently evaluate the adequacy of your

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programs and processes used to identify, evaluate, and correct performance issues; (4) independently evaluate the adequacy of programs and processes in the affected strategic performance areas; and (5) provide insight into the overall root and contributing causes of identified performance deficiencies.

As prescribed by IP 95003, the scope of ongoing NRC inspection activities includes the assessment of performance in the Reactor Safety Strategic Performance Area, including the inspection of key attributes such as design, human performance, procedure quality, configuration control, and emergency response organization readiness. Also, the IP 95003 inspection will review your progress in addressing the substantive cross-cutting issue in the area of problem identification and resolution.

In addition to the routine NRC inspection and assessment activities. Point Beach performance is being evaluated quarterly as described in the May 9, 2003, Annual Assessment Follow-Up Letter - Point Beach Nuclear Plant. Consistent with IMC 0305, plants in the Multiple/Repetitive Degraded Cornerstone column of the Action Matrix are given consideration at each quarterly performance assessment review for: (1) declaring plant performance to be unacceptable in accordance with the guidance in IMC 0305; (2) transferring to the IMC 0350 "Oversight of Operating Reactor Facilities in a Shutdown Condition with Performance Problems" process; and (3) taking additional regulatory actions, as appropriate. On May 22 and July 22, 2003, the NRC reviewed Point Beach operational performance, inspection findings, and performance indicators for the first and second quarters of 2003, respectively. During the July 22<sup>nd</sup> and mid-cycle reviews of Point Beach performance, we also reviewed recent 3rd quarter events, including the Unit 2 automatic trip due to a main feed pump failure on July 10, the manual safety injection signal and reactor trip on July 11, and the Unit 1 automatic trip on July 15 due to failure of a control rod drive power supply voltage regulator. From our initial review of these recent operational challenges and their apparent causes, we concluded that Point Beach performance, while not good, did not represent either significant degradation or unsafe operations. Based on the quarterly and mid-cycle reviews, we determined that the plant continues to be operated in a safe manner and that no additional regulatory actions are currently warranted. The NRC will continue to closely monitor Point Beach performance consistent with the guidance in IMC 0305.

In our Annual Assessment Letter dated March 4, 2003, we advised you of a substantive cross-cutting issue in the area of Problem Identification and Resolution. During the first two quarters of this assessment period, the NRC continued to identify issues involving problem identification and resolution implementation weakness. Specifically, in April 2003, we determined that your corrective actions to upgrade the safety function of an auxiliary feedwater system air-operated recirculation valve had failed to ensure that successful operation of the recirculation line air-operated valve was dependent only on safety-related support systems. Following the corrective actions, successful operation of the valve was still dependent upon nonsafety-related power to an interposing relay. Additionally, the corrective actions failed to discover a single failure mechanism involving a system orifice modification. Our review of your efforts to address this cross-cutting issue continues through our baseline and IP 95003 inspection activities.

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The enclosed inspection plan details the inspections scheduled through September 30, 2004. Please note, that, in addition to baseline and ongoing IP 95003 inspections, Temporary Instruction (TI) TI 2515/150, "Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles Inspection," is scheduled for October 6 - 25, 2003. The enclosed inspection plan is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last 6 months of the inspection plan are tentative and may be revised at the end-of-cycle review meeting.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a> (the Public Electronic Reading Room). If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact Mr. Anton Vegel at (630) 829-9620 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA by G. Grant acting for/

J. E. Dyer Regional Administrator

Docket Nos. 50-266; 50-301 License Nos. DPR-24; DPR-27

Enclosure: Point Beach Inspection/Activity Plan

See Attached Distribution

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NAME	JCameron/co		AVegel		GGrant		Ggrant for JDyer		
DATE	08/15/03		08/18/03		08/26/03		08/27/03		

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cc w/encl:

R. Grigg, President and Chief Operating Officer, WEPCo

John Paul Cowan, Chief Nuclear Officer

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C. Meyer, President, Village of Mishicot INPO

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### Point Beach

Inspection / Activity Plan 09/01/2003 - 09/30/2004

Unit No. of Staff **Planned Dates** Inspection Number Inspection Activity Title on Site Start End **Type** BR7 - 95003--ENGINEERING, OPS, AND MAINT 5 1, 2 IP 95003 Inspection For Repetitive Degraded Cornerstones, Multiple Degraded Cornerstones, Multiple 09/08/2003 10/15/2003 Supplemental Progra **FY 2004** - POINT BEACH INIT EXAM 10/2003 3 W90082 OL - INITIAL EXAM - POINT BEACH - SEP/OCT 2003 09/29/2003 10/03/2003 Not Applicable 1 71111.08 - ISI AND TI-150 FOR UNIT 2 1 2 IP 2515/150 Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC Bulletin 2002-0 10/06/2003 10/25/2003 Safety Issues 2 IP 7111108P 10/06/2003 10/25/2003 Baseline Inspections Inservice Inspection Activities - PWR 7112102 - RP ALARA INSPECTION (OUTAGE) 1.2 IP 7112101 Access Control to Radiologically Significant Areas 10/20/2003 10/24/2003 Baseline Inspections **ALARA Planning and Controls** 1.2 IP 7112102 10/20/2003 10/24/2003 Baseline Inspections 71114 - BASELINE EP INSPECTION 1 1.2 IP 7111402 Alert and Notification System Testing 10/27/2003 10/31/2003 **Baseline Inspections** 1.2 IP 7111403 Emergency Response Organization Augmentation Testing 10/27/2003 10/31/2003 Baseline Inspections 1, 2 IP 7111405 Correction of Emergency Preparedness Weaknesses and Deficiencies 10/27/2003 10/31/2003 **Baseline Inspections** 1, 2 IP 71151 Performance Indicator Verification 10/27/2003 10/31/2003 **Baseline Inspections** 7112202 - RP RAD MAT'L TRANSPORTATION INSPECTION 1 IP 7112202 Radioactive Material Processing and Transportation 1, 2 12/15/2003 12/19/2003 Baseline Inspections MOD50.59 - MODIFICATIONS & 50.59 3 IP 7111102 1, 2 Evaluation of Changes, Tests, or Experiments 12/15/2003 12/19/2003 **Baseline Inspections** 1, 2 IP 7111117B Permanent Plant Modifications 12/15/2003 12/19/2003 Baseline Inspections IP 71121 - RP PRE-OUTAGE ALARA PLANNING AND CONTROL 1 1.2 IP 7112101 Access Control to Radiologically Significant Areas 01/26/2004 01/30/2004 **Baseline Inspections** IP 7112102 1.2 **ALARA Planning and Controls** 01/26/2004 01/30/2004 **Baseline Inspections** 1.2 IP 71151 Performance Indicator Verification 01/26/2004 01/30/2004 **Baseline Inspections** IP 71121 - RP OUTAGE ALARA & ACCESS CONTROL INSP 1 1.2 IP 7112101 Access Control to Radiologically Significant Areas 04/12/2004 04/16/2004 **Baseline Inspections** IP 7112102 ALARA Planning and Controls 1.2 04/12/2004 04/16/2004 **Baseline Inspections** ISI/TI 1 - INSERVICE INSPECTION & TI-150 UNIT 1 2 IP 2515/150 Reactor Pressure Vessel Head and Vessel Head Penetration Nozzles (NRC Bulletin 2002-0 05/14/2004 1, 2 05/03/2004 Safety Issues IP 7111108P 1, 2 05/14/2004 **Baseline Inspections** Inservice Inspection Activities - PWR 05/03/2004 SSDI - SAFETY SYSTEM DESIGN INSPECTION 5 IP 7111121 1, 2 Safety System Design and Performance Capability 06/28/2004 07/16/2004 **Baseline Inspections** IP 71122 RP LIQ/GAS EFFLUENTS INSPECTION IP 7112201 1, 2 Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems 07/30/2004 07/26/2004 Baseline Inspections 1, 2 IP 71151 Performance Indicator Verification 07/26/2004 07/30/2004 Baseline Inspections

This report does not include INPO and OUTAGE activities.

This report shows only on-site and announced inspection procedures.

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# **Point Beach**

Inspection / Activity Plan 09/01/2003 - 09/30/2004

Unit Number	Inspection Activity		Title	No. of Staff on Site	Planned Start	d Dates End	Inspection Type
	HTSNKB - HEAT	SINK BIENNIAL (DRS)		1			
1, 2	IP 7111107B	Heat Sink Performance			09/13/2004	09/17/2004	Baseline Inspections
	71114 - BASE	LINE EP EXERCISE INSP		2			
1, 2	IP 7111401	Exercise Evaluation			09/13/2004	09/17/2004	Baseline Inspections
1.2	IP 71151	Performance Indicator Verification			09/13/2004	09/17/2004	Baseline Inspections