March 2, 2005

Mr. Christopher M. Crane President and Chief Nuclear Officer Exelon Nuclear Exelon Generation Company, LLC 4300 Winfield Road Warrenville, IL 60555

SUBJECT: ANNUAL ASSESSMENT LETTER - LASALLE NUCLEAR POWER STATION

(REPORT 05000373/200501; 05000374/200501)

Dear Mr. Crane:

On February 9, 2005, the NRC staff completed its end-of-cycle plant performance assessment of the LaSalle County Station. The end-of-cycle review for the LaSalle County Station involved the participation of the reactor technical divisions in evaluating performance indicators (Pls) for the most recent quarter and inspection results for the period from January 1 through December 31, 2004. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections that may conflict with your plant activities.

This performance review and enclosed inspection plan do not include physical protection information. A separate letter designated and marked as "Exempt from Public Disclosure in accordance with 10 CFR 2.390" will include the physical protection review and resultant inspection plan.

Overall, LaSalle Nuclear Power Station operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for the most recent quarter, as well as for the first three quarters of the assessment cycle, was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all PIs indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct only reactor oversight process (ROP) baseline inspections at your facility through September 30, 2006.

Additionally, the substantive cross-cutting issue in the area of human performance, identified during the mid-cycle assessment, continued as a regulatory concern during the end-of-cycle assessment. Plant performance in this cross-cutting area was assessed by expending efforts to review problem identification and resolution (PI&R) issues during routine baseline inspections.

Our inspection staff identified ten GREEN findings/violations where human performance was not adequate during the assessment period. Seven of these were previously evaluated as part of the twelve findings considered during the mid-cycle assessment, while three are new. Of

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these ten findings/violations, three are in the reactor safety strategic performance area (SPA) (two mitigating systems cornerstone, and one barrier integrity cornerstone), and the remaining seven are in the radiation safety SPA (all in the occupational radiation safety cornerstone).

In our mid-cycle assessment letter dated August 30, 2004, we advised you of our identification of a substantive human performance cross-cutting issue. In response to the identification of human performance deficiencies, you have developed a comprehensive human performance plan and have begun execution of that plan. Each of the individual performance errors was entered into your corrective action program and you have completed root cause analyses on a department by department basis for certain human performance issues. However, the effectiveness of these corrective actions is still indeterminate, as evidenced by the continued occurrence of human performance events/issues at LaSalle County Station.

Because of continued concerns with human performance at LaSalle County Station, we request that you discuss this substantive cross-cutting issue during the end-of-cycle meeting and that you provide a written response to the NRC, within 60 days of the date of this letter, detailing corrective actions taken, the effectiveness of implemented corrective actions, and any additional corrective actions needed as a result of the continued occurrence of issues having human performance as a significant causal factor or contributing cause.

The enclosed inspection plan details the inspections, less those related to physical protection scheduled through September 30, 2006. The biennial PI&R inspection is scheduled for October 2005. The inspection plan is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last 9 months of the inspection plan are tentative and may be revised at the mid-cycle review meeting.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

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If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at (630) 829-9600 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

Mark A. Satorius, Director Division of Reactor Projects

Docket Nos. 50-373, 50-374 License Nos. NPF-11, NPF-18

Enclosure: LaSalle Inspection/ Activity Plan

cc w/encl: Site Vice President - LaSalle County Station

LaSalle County Station Plant Manager

Regulatory Assurance Manager - LaSalle County Station

Chief Operating Officer

Senior Vice President - Nuclear Services Senior Vice President - Mid-West Regional

Operating Group

Vice President - Mid-West Operations Support Vice President - Licensing and Regulatory Affairs

Director Licensing - Mid-West Regional

Operating Group

Manager Licensing - Clinton and LaSalle Senior Counsel, Nuclear, Mid-West Regional

Operating Group

Document Control Desk - Licensing

Assistant Attorney General

Illinois Department of Nuclear Safety

State Liaison Officer

Chairman, Illinois Commerce Commission

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Sincerely,

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Enclosure: LaSalle Inspection/ Activity Plan

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Operating Group

Document Control Desk - Licensing

Assistant Attorney General

Illinois Department of Nuclear Safety

State Liaison Officer

Chairman, Illinois Commerce Commission

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LaSalle

Inspection / Activity Plan 03/01/2005 - 09/30/2006

Unit No. of Staff **Planned Dates** Inspection on Site Start End **Type** Number Inspection Activity Title FY 2005 - LASALLE INIT EXAM 03/2005 2 W90114 OL - INITIAL EXAM - LASALLE - JAN/FEB 2005 03/07/2005 03/11/2005 Not Applicable 1 71114 - BASELINE EP INSP 1 IP 7111402 1,2 Alert and Notification System Testing 03/28/2005 04/01/2005 Baseline Inspections 1,2 IP 7111403 **Emergency Response Organization Augmentation Testing** 04/01/2005 03/28/2005 Baseline Inspections 1,2 IP 7111405 Correction of Emergency Preparedness Weaknesses and Deficiencies 03/28/2005 04/01/2005 **Baseline Inspections** IP 71151 Performance Indicator Verification 1,2 03/28/2005 04/01/2005 Baseline Inspections **MAINT** - BIENNIAL MAINTENANCE RULE INSPECTION 1 05/02/2005 1,2 IP 7111112B Maintenance Effectiveness 05/06/2005 Baseline Inspections INSPECT - RETS LIQUID AND GASEOUS EFFLUENTS 1 2 IP 7112201 Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems 06/06/2005 06/10/2005 **Baseline Inspections** 2 IP 7112201 Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems 06/06/2005 06/10/2005 **Baseline Inspections** IP 71151 1 Performance Indicator Verification 06/06/2005 06/10/2005 Baseline Inspections **SSDPC** - LASALLE SSDPC, MOD, 50.59 INSPECTION 6 1,2 IP 7111102 Evaluation of Changes, Tests, or Experiments 06/27/2005 07/15/2005 Baseline Inspections 1,2 IP 7111117B Permanent Plant Modifications 07/15/2005 **Baseline Inspections** 06/27/2005 1,2 IP 7111121 Safety System Design and Performance Capability 06/27/2005 07/15/2005 Baseline Inspections FPI - TRIENNIAL FIRE PROTECTION INSPECTION 3 IP 7111105T Fire Protection 1,2 08/15/2005 09/02/2005 Baseline Inspections INSPECT - RADWASTE AND TRANSPORTATION 1 Access Control to Radiologically Significant Areas 1 IP 7112101 09/12/2005 09/16/2005 **Baseline Inspections** IP 7112202 1,2 Radioactive Material Processing and Transportation 09/12/2005 09/16/2005 Baseline Inspections IP 71151 Performance Indicator Verification 09/12/2005 09/16/2005 Baseline Inspections PI&R - BIENNIAL PI&R 1 1,2 IP 71152B Identification and Resolution of Problems 10/10/2005 10/28/2005 **Baseline Inspections** 71111.11 - LIC OPERATOR REQUAL PROGRAM EVALUATION 2 IP 7111111B 1.2 Licensed Operator Regualification Program 10/24/2005 10/28/2005 **Baseline Inspections** ы - OUTAGE ACCESS CONTROL AND ALARA 1 IP 7112101 Access Control to Radiologically Significant Areas 02/20/2006 02/24/2006 Baseline Inspections IP 7112102 **ALARA Planning and Controls** 02/20/2006 02/24/2006 **Baseline Inspections** 1 ISI - LASALLE UNIT 1 ISI INSPECTIN IP 7111108G Inservice Inspection Activities - BWR 02/27/2006 03/03/2006 Baseline Inspections BI - REMP 1 1.2 IP 7112203 Radiological Environmental Monitoring Program 06/05/2006 06/09/2006 Baseline Inspections

This report does not include INPO and OUTAGE activities.

This report shows only on-site and announced inspection procedures.

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LaSalle

Inspection / Activity Plan

03/01/2005 - 09/30/2006

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Start	d Dates End	Inspection Type
•	HS - HEAT	SINK INSPECTION	2			
1, 2	IP 7111107B	Heat Sink Performance		08/28/2006	09/01/2006	Baseline Inspections
BI - RAD INSTRUMENTATION			1			
1.2	IP 7112103	Radiation Monitoring Instrumentation and Protective Equipment		09/18/2006	09/22/2006	Baseline Inspections