

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION I 475 ALLENDALE ROAD KING OF PRUSSIA, PA 19406-1415

September 2, 2008

Mr. John Carlin Vice President R. E. Ginna Nuclear Power Plant R. E. Ginna Nuclear Power Plant, LLC 1503 Lake Road Ontario, NY 14519

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN – R. E. GINNA NUCLEAR POWER PLANT (REPORT 05000244/2008001)

Dear Mr. Carlin:

On August 6, 2008, the NRC staff completed its performance review of R. E. Ginna Nuclear Power Plant for the first half of the calendar year 2008 assessment cycle. Our technical staff reviewed performance indicators (PIs) for the most recent quarter and inspection results over the previous twelve months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and enclosed inspection plan do not include security information. A separate letter designated and marked as "Official Use Only--Security Information" will include the security cornerstone review and resultant inspection plan.

Plant performance for the most recent quarter at Ginna was within the Licensee Response column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all Pls indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct reactor oversight process (ROP) baseline inspections at your facility.

There were five inspection findings during the assessment period with documented crosscutting aspects in the area of Problem Identification & Resolution (PI&R), and there is a crosscutting theme associated with four of these findings. The cross-cutting theme involves the station taking appropriate and timely corrective actions to address issues commensurate with their safety significance, P.1(d)1. In evaluating your scope of efforts and progress in addressing the cross-cutting theme, the staff determined that you have appropriately identified the crosscutting theme and scheduled or taken a range of corrective actions to address the cross-cutting theme. Additionally, station management has been actively involved in addressing this theme. Based on the recent time-frame associated with some of these performance issues, corrective actions have not reasonably been in place long enough to determine the effectiveness of those corrective actions in addressing the cross-cutting theme. Therefore, the staff has concluded that a substantive cross-cutting issue in PI&R is not warranted at this time.

The enclosed inspection plan details the inspections, less those related to physical protection scheduled through December 31, 2009. In addition to baseline inspections, we plan on conducting an independent spent fuel storage installation (ISFSI) inspection, license renewal commitments inspection, and a traditional enforcement followup inspection. The inspection plan is provided to allow for the resolution of any scheduling conflicts and personnel availability

¹ This is a descriptor which correlates to this cross-cutting aspect in the Inspection Manual Chapter 0305,

[&]quot;Operating Reactor Assessment Program."

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issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The inspections in the last nine months of the inspection plan are tentative and may be revised at the end-of-cycle review.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at (610) 337-5233 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA Original Signed By:/

Glenn T. Dentel, Chief Reactor Projects Branch 1 Division of Reactor Projects

Docket Nos. 50-244 License Nos. DRP-18

Enclosure: R. E. Ginna Nuclear Power Plant Inspection/ Activity Plan

cc w/enc.

- M. J. Wallace, Vice President, Constellation Energy
- B. Barron, President, CEO & Chief Nuclear Officer, Constellation Energy Nuclear Group, LLC
- P. Eddy, Electric Division, NYS Department of Public Service
- C. Donaldson, Esquire, Assistant Attorney General, New York Department of Law
- C. Fleming, Esquire, Senior Counsel, Nuclear Generation, Constellation Nuclear Energy Nuclear Group, LLC
- D. Wilson, Director, Licensing, Constellation Energy Nuclear Group, LLC
- P. Tonko, President and CEO, New York State Energy Research and Development Authority
- J. Spath, Program Director, New York State Energy Research and Development Authority
- G. Bastedo, Director, Wayne County Emergency Management Office
- M. Meisenzahl, Administrator, Monroe County, Office of Emergency Preparedness
- T. Judson, Central New York Citizens Awareness Network

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Inspection / Activity Plan 08/01/2008 - 12/31/2009

Unit Number	Inspection Activity		Title	No. of Staff on Site	Planned Dates Start End		Inspection Type
	ISFSI		NSPECTION	1			
1	IP 60855.1		Operation of an Independent Spent Fuel Storage Installation at Operating Plants		01/28/2008	10/31/2008	Other Routine
	10/27EXM	- INITIAI	L OPERATOR LICENSING EXAM	6			
1	U01687		FY08 - GINNA INITIAL OPERATOR EXAM		10/27/2008	11/06/2008	Not Applicable
	71152B	- PI&R		4			
1	IP 71152B		Identification and Resolution of Problems		09/08/2008	09/12/2008	Baseline Inspections
1	IP 71152B		Identification and Resolution of Problems		09/22/2008	09/26/2008	Baseline Inspections
	7112203	- PUB R	AD SAFETY - REMP	1			
1	IP 7112203		Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control Program (REMP)	rogram	10/06/2008	10/10/2008	Baseline Inspections
1	IP 71151		Performance Indicator Verification		10/06/2008	10/10/2008	Baseline Inspections
	92702	- SLIII F	OLOW-UP	1			
1	IP 92702		Followup On Corrective Actions For Violations And Deviations		10/14/2008	10/15/2008	Other Routine
	7111107T	- HEAT	SINK INSP	1			
1	IP 7111107T	-	Heat Sink Performance		10/20/2008	10/24/2008	Baseline Inspections
	71121	- OCC R	AD SAFETY	1			
1	IP 7112101		Access Control to Radiologically Significant Areas		11/17/2008	11/21/2008	Baseline Inspections
1	IP 7112102		ALARA Planning and Controls		11/17/2008	11/21/2008	Baseline Inspections
1	IP 7112103		Radiation Monitoring Instrumentation and Protective Equipment		11/17/2008	11/21/2008	Baseline Inspections
1	IP 71151		Performance Indicator Verification		11/17/2008	11/21/2008	Baseline Inspections
	TI 171	- TI 171		3			
1	IP 2515/171		Verification of Site Specific Implementation Of B.5.b Phase 2 & 3 Mitigating Strategies		11/17/2008	11/21/2008	Generic Safety Inspecti
	7111111B	- BIENN	IIAL REQUAL INSPECTION	3			
1	IP 7111111B	3	Licensed Operator Requalification Program		01/12/2009	01/16/2009	Baseline Inspections
	TI 176	- TI 176		1			
1	IP 2515/176		Emergency Diesel Generator Tech Spec Surveillance Requirements Re: Endurance & Margin	n	12/08/2008	12/12/2008	Generic Safety Inspecti
	71121	- OCC R	RAD SAFETY	1			
1	IP 7112101		Access Control to Radiologically Significant Areas		02/16/2009	02/20/2009	Baseline Inspections
1	IP 7112102		ALARA Planning and Controls		02/16/2009	02/20/2009	Baseline Inspections
1	IP 7112103		Radiation Monitoring Instrumentation and Protective Equipment		02/16/2009	02/20/2009	Baseline Inspections
1	IP 71151		Performance Indicator Verification		02/16/2009	02/20/2009	Baseline Inspections
	7112103	- OCC R	RAD SAFETY - INSTRUMENTS	1			
1	IP 7112103		Radiation Monitoring Instrumentation and Protective Equipment		04/13/2009	04/17/2009	Baseline Inspections
	EP EXER - EP EXERCISE INSPECTION & PI VERIFICATION 2						
1	IP 7111401		Exercise Evaluation		05/03/2009	05/09/2009	EP Baseline Inspection
1	IP 7111404		Emergency Action Level and Emergency Plan Changes		05/03/2009	05/09/2009	EP Baseline Inspection

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

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IP 7111105T

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Inspection / Activity Plan 08/01/2008 - 12/31/2009

Unit No. of Staff **Planned Dates** Inspection on Site Start End Number Inspection Activity Title **Type EP EXER** - EP EXERCISE INSPECTION & PI VERIFICATION 2 Performance Indicator Verification IP 71151 05/03/2009 05/09/2009 Baseline Inspections 1 71003 - LR COMMITMENTS INSP - NON-OUTAGE 5 IP 71003 Post-Approval Site Inspection for License Renewal 05/04/2009 05/08/2009 License Renewal Inspec IP 71003 Post-Approval Site Inspection for License Renewal 05/18/2009 05/22/2009 License Renewal Inspec 7112201 - PUB RAD SAFETY - RETS 1 Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems IP 7112201 05/25/2009 05/29/2009 Baseline Inspections IP 71151 Performance Indicator Verification 05/25/2009 05/29/2009 Baseline Inspections 7111108P - INSERVICE INSPECTION 2 IP 7111108P Inservice Inspection Activities - PWR 09/14/2009 09/25/2009 Baseline Inspections 71121 - OCC RAD SAFETY IP 7112101 Access Control to Radiologically Significant Areas 09/21/2009 09/25/2009 Baseline Inspections **ALARA Planning and Controls** IP 7112102 09/21/2009 09/25/2009 **Baseline Inspections** IP 7112103 Radiation Monitoring Instrumentation and Protective Equipment 09/21/2009 09/25/2009 **Baseline Inspections** Performance Indicator Verification IP 71151 09/21/2009 09/25/2009 Baseline Inspections TRI FIRE - TRIENNIAL FIRE PROTECTION INSPECTION 3 IP 7111105T Fire Protection [Triennial] 11/02/2009 11/06/2009 Baseline Inspections

11/16/2009

11/20/2009

Baseline Inspections

Fire Protection [Triennial]