

## UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION II SAM NUNN ATLANTA FEDERAL CENTER 61 FORSYTH STREET, SW, SUITE 23T85 ATLANTA, GEORGIA 30303-8931

August 31, 2006

Mr. Dale E. Young, Vice President Crystal River Nuclear Plant (NA1B) ATTN: Supervisor, Licensing & Regulatory Programs 15760 West Power Line Street Crystal River, FL 34428-6708

SUBJECT: MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN - CRYSTAL

**RIVER UNIT 3** 

Dear Mr. Young:

On August 2, 2006, the NRC staff completed its performance review of the Crystal River Unit 3 for the first half of the calendar year 2006 assessment cycle. Our technical staff reviewed performance indicators (PIs) for the most recent quarter and inspection results over the previous twelve months. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility.

This performance review and the enclosed inspection plan do not include physical protection information. A separate letter designated and marked as "Exempt from Public Disclosure in Accordance with 10 CFR 2.390" will include the physical protection review and a resultant inspection plan.

Overall, Crystal River Unit 3 operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for Crystal River Unit 3 for the most recent quarter was in the Regulatory Response Column of the NRC's Action Matrix due to a White inspection finding involving unprotected post-fire safe shutdown cables and related non-feasible local operator actions that was issued on September 21, 2005. This White inspection finding, involving the Mitigating System Cornerstone reflected performance at a level requiring increased regulatory response. Because a Supplemental Inspection using IP 95001, "Inspection for One or Two White Inputs In a Strategic Performance Area," was conducted in January 2006 and no findings of significance were identified, we plan to conduct the reactor oversight process (ROP) baseline inspection program at your facility.

The enclosed inspection plan details the inspections, less those related to physical protection, scheduled through March 31, 2008. In addition to the baseline inspection program, we plan to conduct non-ROP inspections involving containment sump blockage and verification of the Mitigating Systems Performance Index. The inspection plan is provided to minimize the resource impact on your staff and to allow for the resolution of any scheduling conflicts and personnel availability issues well in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature.

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The inspections in the last twelve months of the inspection plan are tentative and may be revised at the end-of-cycle review meeting.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <a href="http://www.nrc.gov/reading-rm/adams.html">http://www.nrc.gov/reading-rm/adams.html</a> (the Public Electronic Reading Room).

If circumstances arise which cause us to change the inspection plan, we will contact you to discuss the change as soon as possible. Please contact Joel Munday at (404) 562-4560 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

Charles A. Casto, Director Division of Reactor Projects

Docket No.: 50-302 Licensee No.: DPR-72

Enclosure: Crystal River Inspection/Activity Plan

cc w/encl: (See page 3)

FPC 3

cc w/encl:
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## **Crystal River**

**Inspection / Activity Plan** 09/01/2006 - 03/31/2008

Unit				No. of Staff	Planned Dates		Inspection
Number	Inspection Activ	vity	Title	on Site	Start	End	Туре
	EB3-HS - H	HEAT S	INK	1			
3	IP 7111107B		Heat Sink Performance		07/09/2006	09/30/2006	Baseline Inspections
	2515/169 - Ti	ΓI 2515/	169 - MSPI VERIFICATION	1			
3	IP 2515/169		Mitigating Systems Performance Index Verification		08/01/2006	12/31/2006	Safety Issues
	PSB1-RP - R	RP PUE	BLIC PRE-INSP VISIT	1			
3	IP 7112101	į	Access Control to Radiologically Significant Areas		11/13/2006	11/15/2006	Baseline Inspections
	EB1-MODS - M	MODIFI	CATIONS/10CFR50.59	4			
3	IP 7111102		Evaluation of Changes, Tests, or Experiments		12/04/2006	12/08/2006	Baseline Inspections
3	IP 7111117B		Permanent Plant Modifications		12/04/2006	12/08/2006	Baseline Inspections
	PSB1-RP - R	RP PUE	BLIC BASELINE	4			
3	IP 7112101		Access Control to Radiologically Significant Areas		12/04/2006	12/08/2006	Baseline Inspections
3	IP 7112103		Radiation Monitoring Instrumentation and Protective Equipment		12/04/2006	12/08/2006	Baseline Inspections
3	IP 7112201		Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		12/04/2006	12/08/2006	Baseline Inspections
3	IP 7112203		Radiological Environmental Monitoring Program (REMP) And Radioactive Material Control P		12/04/2006	12/08/2006	Baseline Inspections
3	IP 71151		Performance Indicator Verification		12/04/2006	12/08/2006	Baseline Inspections
	PS2-EP - E	EP INSF		1			
3	IP 7111402		Alert and Notification System Testing		04/23/2007	04/27/2007	Baseline Inspections
3	IP 7111403		Emergency Response Organization Augmentation Testing		04/23/2007	04/27/2007	Baseline Inspections
3	IP 7111404		Emergency Action Level and Emergency Plan Changes		04/23/2007	04/27/2007	Baseline Inspections
3	IP 7111405		Correction of Emergency Preparedness Weaknesses and Deficiencies		04/23/2007	04/27/2007	Baseline Inspections
3	IP 71151		Performance Indicator Verification		04/23/2007	04/27/2007	Baseline Inspections
	EB1-CDB - C	COMPC	NENT DESIGN BASES INSPECTION	5			
3	IP 7111121		Component Design Bases Inspection		08/13/2007	08/17/2007	Baseline Inspections
3	IP 7111121		Component Design Bases Inspection		08/27/2007	08/31/2007	Baseline Inspections
3	IP 7111121		Component Design Bases Inspection		09/10/2007	09/14/2007	Baseline Inspections
3	IP 7111121		Component Design Bases Inspection		09/24/2007	09/28/2007	Baseline Inspections
	PSB1-RP - R	RP OCC	CUPATIONAL PRE-INSP VISIT	1			
3	IP 7112101	į	Access Control to Radiologically Significant Areas		09/04/2007	09/06/2007	Baseline Inspections
	INITPREP - IN	NITIAL	EXAM PREP	2			
3	V23272		CRYSTAL RIVER/OCTOBER 2007 EXAM AT POWER FACILITIES		10/01/2007	10/05/2007	Not Applicable
	PSB1-RP - R	RP OCC	CUPATIONAL BASELINE INSP WK 1	2			
3	IP 7112101		Access Control to Radiologically Significant Areas		10/01/2007	10/05/2007	Baseline Inspections
3	IP 7112102		ALARA Planning and Controls		10/01/2007	10/05/2007	Baseline Inspections
3	IP 7112202		Radioactive Material Processing and Transportation		10/01/2007	10/05/2007	Baseline Inspections
3	IP 71151		Performance Indicator Verification		10/01/2007	10/05/2007	Baseline Inspections

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

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IP 7111111B

Unit				No. of Staff	Planned Dates		Inspection
Number	Inspection A	vity Title		on Site	Start	End	Туре
	PSB1-RP	RP OCCUPATIONAL BASELINE INSP WK 2		2			
3	IP 7112101	Access Control to Radiologically Significant Areas			10/15/2007	10/19/2007	Baseline Inspections
3	IP 7112102	ALARA Planning and Controls			10/15/2007	10/19/2007	Baseline Inspections
3	IP 7112202	Radioactive Material Processing and Transportation			10/15/2007	10/19/2007	Baseline Inspections
3	IP 71151	Performance Indicator Verification			10/15/2007	10/19/2007	Baseline Inspections
	EB1-SUMP	PWR CONTAINMENT SUMP BLOCKAGE TI (U-3)		1			
3	IP 93812	Special Inspection			10/21/2007	10/26/2007	Event Response Insp
	OL EXAM	NITIAL EXAM		2			
3	V23272	CRYSTAL RIVER/OCTOBER 2007 EXAM AT POWER FACILITIES			10/22/2007	11/02/2007	Not Applicable
	EB3-ISI	J3 INSERVICE INSPECTION		1			
3	IP 7111108P	Inservice Inspection Activities - PWR			11/12/2007	11/16/2007	Baseline Inspections
	EB3SGISI	J3 STEAM GENERATOR ISI		1			
3	IP 7111108P	Inservice Inspection Activities - PWR			11/18/2007	11/22/2007	Baseline Inspections
	EB2-TFP	TRIENNIAL FIRE PROTECTION		5			
3	IP 7111105T	Fire Protection [Triennial]			01/08/2008	01/10/2008	Baseline Inspections
3	IP 7111105T	Fire Protection [Triennial]			01/28/2008	02/01/2008	Baseline Inspections
3	IP 7111105T	Fire Protection [Triennial]			02/11/2008	02/15/2008	Baseline Inspections
	OL RQ	REQUALIFICATION INSPECTION		2			

Licensed Operator Requalification Program