

**Table F-3**  
**Percent of Joint Costs Allocated to Power**  
**O&M Expenses**

<u>Project</u>	<u>Fiscal Year</u> <u>1995</u>	<u>Fiscal Year</u> <u>1994</u>
<u>BOR Projects 1/</u>		
Boise	25.0	37.0
Columbia Basin	63.0	65.0
Hungry Horse	70.0	70.0
Minidoka	4.1	8.7
Palisades	36.9	37.0
Yakima	8.6	8.0
<u>COE Projects</u>		
Albeni	98.0	98.0
Bonneville I	50.0	50.0
Bonneville II	100.0	100.0
Chief Joseph	100.0	100.0
Cougar	19.5	19.5
Detroit - Big Cliff	50.5	50.5
Dworshak	83.4	83.4
Green Peter - Foster	44.5	44.5
Hills Creek	21.5	21.5
Ice Harbor	78.6	78.6
John Day	79.0	79.0
Libby	78.4	78.4
Little Goose	93.3	93.3
Lookout Point - Dexter	36.0	36.0
Lost Creek	10.5	10.5
Lower Granite	99.3	99.3
Lower Monumental	93.2	93.2
McNary	81.3	81.3
The Dalles	72.2	72.2

1/ Allocation percentages may change from year-to-year because of the USBR practice of allocating joint O&M costs on the basis of actual water use and storage for each year.

**Table F- 4**  
**Percent of Joint Costs Allocated to Power**  
**Plant Costs**

<u>Project</u>	<u>Fiscal Year</u> <u>1995</u>
<u>BOR Projects</u>	
Boise	8.7
Columbia Basin	43.2
Hungry Horse	70.0
Minidoka - Palisades	1.4
Yakima	22.9
 <u>COE Projects</u>	
Albeni	97.5
Bonneville I	50.0
Bonneville II	100.0
Chief Joseph	100.0
Cougar	23.0
Detroit - Big Cliff	40.5
Dworshak	87.4
Green Peter - Foster	49.5
Hills Creek	24.5
Ice Harbor	78.6
John Day	77.5
Libby	78.0
Little Goose	93.3
Lookout Point - Dexter	31.0
Lost Creek	5.5
Lower Granite	98.4
Lower Monumental	94.1
McNary	81.3
The Dalles	74.0