

Annual Summary

FY 1997	HLH ENERGY - monthly aMW											
	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
<i>Small/Nongen</i>	1,211	1,322	1,498	1,564	1,322	1,324	1,257	1,233	1,196	1,281	1,227	1,097
<i>LDD Adjust</i>	-34	-37	-40	-42	-37	-36	-36	-38	-38	-40	-39	-35
<i>Fed. Agencies</i>	65	65	74	72	66	69	62	62	60	66	67	62
<i>LDD Adjust</i>	0	0	-1	-1	-1	0	0	0	0	-1	0	0
Small + Fed	1,242	1,350	1,532	1,593	1,351	1,357	1,282	1,257	1,217	1,306	1,254	1,123
<i>Gener. Publics</i>	479	562	598	673	562	586	511	448	402	401	430	450
<i>PA Displacemt</i>	-79	-140	-80	-114	-125	-116	-158	-40	-41	-41	-66	-14
<i>LDD Adjust</i>	0	0	0	0	0	0	0	0	0	0	0	0
Generators	400	422	518	559	436	470	353	408	360	361	364	435
Total PF x.adj	1,755	1,949	2,171	2,310	1,950	1,980	1,829	1,743	1,658	1,748	1,724	1,609
Total PF x.LDD	1,676	1,809	2,091	2,195	1,824	1,863	1,671	1,704	1,616	1,707	1,658	1,594
<i>Total LDD</i>	-35	-37	-41	-43	-37	-37	-36	-38	-39	-41	-40	-35
TOTAL PF	1,642	1,772	2,050	2,152	1,787	1,827	1,635	1,665	1,577	1,667	1,618	1,559
<i>Industrial Firm</i>	68	65	67	69	61	68	65	67	66	68	68	65
<i>Variable Industrial</i>	718	689	713	714	646	714	691	711	694	712	715	690
<i>Spec. Industrial</i>												
TOTAL DSI	786	754	780	783	707	782	756	778	760	780	782	755
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1
<i>Nonfirm PNW</i>	516	324	322	718	743	1,032	1,535	614	282	331	670	458
<i>Nonfirm PSW</i>	367	447	522	1,048	1,393	1,603	2,503	2,379	2,316	1,597	609	145
TOTAL NONFIRM	883	771	844	1,766	2,136	2,635	4,038	2,992	2,598	1,928	1,279	603
<i>Total SP - FAC</i>												
<i>SP Contract PNW</i>	672	753	787	734	623	660	603	609	588	607	427	426
<i>SP Contract PSW</i>	201	173	155	156	133	147	140	172	195	231	215	210
<i>SP Spot PNW</i>	301	0	0	0	160	206	0	0	0	0	0	0
<i>SP Spot PSW</i>	0	0	0	0	15	0	0	0	0	0	0	0
TOTAL SP	1,175	925	942	890	931	1,013	743	781	783	838	642	636
<i>Supplemental Cap</i>												
<i>Entitlement Cap</i>												
<i>Irrig. Pumping Powe</i>	2	0	0	0	0	0	6	22	29	35	35	22
<i>Interchange</i>	0	61	306	490	367	0	0	0	0	0	0	0
<i>WNP-3 Exch</i>	0	220	227	229	207	114	110	0	0	0	0	0
TOTAL OTHER PV	2	281	533	719	574	114	116	22	29	35	35	22
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
<i>ResExch: IOU</i>	2,011	2,391	2,918	3,138	2,763	2,546	2,268	2,099	1,928	1,977	2,065	1,984
<i>ResExch: PA</i>	151	161	196	210	174	167	172	201	224	246	224	176
<i>ResExch: LDD</i>	-9	-9	-11	-12	-10	-10	-10	-12	-14	-15	-14	-11
ResExch: Total	2,153	2,542	3,102	3,335	2,927	2,703	2,429	2,287	2,138	2,208	2,276	2,149

Annual Summary

FY 1997	LLH ENERGY - monthly aMW												DEMAND	REV (\$000)
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL
Small/Nongen	737	828	965	998	845	848	794	793	749	819	774	685	39,554	\$516,160.1
LDD Adjust	-21	-23	-26	-27	-23	-23	-23	-24	-24	-26	-25	-22	-1,304	(\$15,016.1)
Fed. Agencies	38	41	48	46	41	43	38	38	36	40	40	37	2,261	\$26,219.6
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	-16	(\$187.7)
Small + Fed	754	846	986	1,016	862	868	809	806	761	833	789	699	40,495	\$527,175.8
Gener. Publics	557	615	606	719	576	634	584	556	491	532	546	517	24,383	\$248,178.4
PA Displacem													-1,600	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0
Generators	557	615	606	719	576	634	584	556	491	532	546	517	22,783	\$248,178.4
Total PF x.adjs	1,332	1,484	1,619	1,762	1,462	1,526	1,416	1,387	1,276	1,390	1,360	1,238	66,198	\$790,558.1
Total PF x.LDD	1,332	1,484	1,619	1,762	1,462	1,526	1,416	1,387	1,276	1,390	1,360	1,238	64,598	\$790,558.1
Total LDD	-21	-23	-26	-27	-24	-24	-23	-25	-24	-26	-25	-22	-1,320	(\$15,203.8)
TOTAL PF	1,311	1,461	1,593	1,735	1,438	1,502	1,393	1,362	1,252	1,364	1,335	1,216	63,278	\$775,354.2
Industrial Firm	53	52	53	52	48	53	51	53	51	53	53	51	2,530	\$29,240.0
Variable Industrial	532	520	537	536	483	536	518	539	516	538	535	520	19,878	\$297,871.1
Spec. Industrial														
TOTAL DSI	584	572	591	587	531	589	570	592	567	590	588	571	22,408	\$327,111.1
NEW RESOURCE													0	\$383.6
Nonfirm PNW														\$67,757.9
Nonfirm PSW														\$136,864.8
TOTAL NONFIRM														\$204,622.7
Total SP - FAC														
SP Contract PNW													27,891	\$266,694.1
SP Contract PSW													5,771	\$87,789.0
SP Spot PNW													0	\$10,026.2
SP Spot PSW													0	\$221.8
TOTAL SP													33,662	\$364,731.1
Supplemental Cap													1,350	\$618.3
Entitlement Cap													1,350	\$618.3
Irrig. Pumping Power													0	\$535.2
Interchange														\$25,700.0
WNP-3 Exch													1,722	\$36,640.9
TOTAL OTHER PW													4,422	\$64,112.6
TOTAL MISC.							36,464	1,343	0	37,807				\$162,888.0
Wheeling							Contr	Spot	Storg	Total				\$173,888.0
Unbundled Req'mt														\$31,973.8
Unbundled Other														\$15,642.3
ResExch: IOU													50,309	
ResExch: PA													4,014	
ResExch: LDD													-239	
ResExch: Total													54,084	\$988,587.6

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FY 1998	HLH ENERGY - monthly aMW											
	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
<i>Small/Nongen</i>	1,154	1,268	1,405	1,475	1,248	1,256	1,185	1,173	1,154	1,167	1,207	1,094
<i>LDD Adjust</i>	-35	-37	-40	-43	-37	-36	-36	-38	-38	-41	-40	-36
<i>Fed. Agencies</i>	66	66	75	72	66	70	63	62	60	66	67	62
<i>LDD Adjust</i>	0	0	-1	-1	-1	0	0	0	0	-1	0	0
Small + Fed	1,185	1,297	1,439	1,504	1,276	1,288	1,211	1,196	1,175	1,192	1,234	1,120
<i>Gener. Publics</i>	511	602	634	693	575	595	521	463	420	393	446	466
<i>PA Displacem</i>	-54	-85	-57	-116	-126	-134	-146	-44	-48	-40	-71	-12
<i>LDD Adjust</i>	0	0	0	0	0	0	0	0	0	0	0	0
Generators	457	517	577	578	449	461	375	419	372	353	375	454
Total PF x.adj	1,731	1,936	2,114	2,241	1,888	1,921	1,769	1,698	1,634	1,627	1,720	1,622
Total PF x.LDD	1,677	1,851	2,057	2,125	1,763	1,786	1,622	1,654	1,586	1,586	1,649	1,610
<i>Total LDD</i>	-35	-37	-41	-43	-37	-37	-37	-39	-39	-41	-40	-36
TOTAL PF	1,642	1,814	2,016	2,082	1,725	1,750	1,586	1,615	1,548	1,545	1,609	1,574
<i>Industrial Firm</i>	68	65	67	69	61	68	65	67	66	68	68	65
<i>Variable Industrial</i>	718	689	713	714	646	714	691	711	694	712	715	690
<i>Spec. Industrial</i>												
TOTAL DSI	786	754	780	783	707	782	756	778	760	780	782	755
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1
<i>Nonfirm PNW</i>	176	127	224	656	640	722	1,408	666	346	399	550	218
<i>Nonfirm PSW</i>	144	120	427	997	1,447	1,483	2,587	2,788	2,598	1,670	733	131
TOTAL NONFIRM	320	247	651	1,653	2,087	2,204	3,995	3,454	2,944	2,069	1,283	349
<i>Total SP - FAC</i>												
<i>SP Contract PNW</i>	625	705	757	762	671	712	695	705	681	705	416	406
<i>SP Contract PSW</i>	201	173	155	156	133	147	140	172	195	231	215	210
<i>SP Spot PNW</i>	121	0	0	0	217	72	0	0	0	0	0	0
<i>SP Spot PSW</i>	0	0	0	0	78	0	0	0	0	0	0	0
TOTAL SP	946	878	912	918	1,099	931	835	877	876	936	630	616
<i>Supplemental Cap</i>												
<i>Entitlement Cap</i>												
<i>Irrig. Pumping Powe</i>	2	0	0	0	0	0	6	22	29	35	35	22
<i>Interchange</i>	0	61	306	490	367	0	0	0	0	0	0	0
<i>WNP-3 Exch</i>	0	222	230	230	208	115	111	0	0	0	0	0
TOTAL OTHER PV	2	284	536	719	575	115	117	22	29	35	35	22
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
<i>ResExch: IOU</i>	2,040	2,425	2,960	3,184	2,805	2,584	2,302	2,131	1,957	2,006	2,095	2,013
<i>ResExch: PA</i>	154	163	198	212	176	169	174	203	226	248	227	177
<i>ResExch: LDD</i>	-9	-9	-11	-12	-10	-10	-10	-12	-14	-15	-14	-11
ResExch: Total	2,184	2,579	3,146	3,383	2,971	2,743	2,466	2,321	2,170	2,239	2,308	2,180

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	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL
Small/Nongen	704	795	908	943	799	806	749	755	723	746	757	679	39,629	\$493,398.5
LDD Adjust	-21	-23	-26	-27	-23	-23	-23	-25	-24	-26	-25	-22	-1,314	(\$15,135.0)
Fed. Agencies	38	41	48	46	41	44	38	38	36	40	41	37	2,271	\$26,362.9
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	-16	(\$191.6)
Small + Fed	721	813	929	961	816	825	764	768	735	760	773	694	40,569	\$504,434.9
Gener. Publics	582	644	626	736	586	643	590	566	503	523	556	528	24,697	\$257,557.8
PA Displacem													-1,487	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0
Generators	582	644	626	736	586	643	590	566	503	523	556	528	23,210	\$257,557.8
Total PF x.adjs	1,324	1,480	1,582	1,725	1,426	1,492	1,377	1,359	1,262	1,310	1,354	1,244	66,597	\$777,319.3
Total PF x.LDD	1,324	1,480	1,582	1,725	1,426	1,492	1,377	1,359	1,262	1,310	1,354	1,244	65,110	\$777,319.3
Total LDD	-21	-23	-27	-28	-24	-24	-23	-25	-24	-26	-25	-22	-1,331	(\$15,326.6)
TOTAL PF	1,302	1,457	1,555	1,697	1,402	1,468	1,354	1,334	1,237	1,283	1,329	1,222	63,779	\$761,992.7
Industrial Firm	53	52	53	52	48	53	51	53	51	53	53	51	2,530	\$29,240.0
Variable Industrial	532	520	537	536	483	536	518	539	516	538	535	520	19,639	\$297,663.5
Spec. Industrial														
TOTAL DSI	584	572	591	587	531	589	570	592	567	590	588	571	22,169	\$326,903.6
NEW RESOURCE													0	\$383.6
Nonfirm PNW														\$52,487.8
Nonfirm PSW														\$139,029.7
TOTAL NONFIRM														\$191,517.4
Total SP - FAC														
SP Contract PNW													28,951	\$275,024.8
SP Contract PSW													5,771	\$88,454.5
SP Spot PNW													0	\$5,963.0
SP Spot PSW													0	\$1,091.3
TOTAL SP													34,722	\$370,533.7
Supplemental Cap													1,236	\$566.1
Entitlement Cap													1,236	\$566.1
Irrig. Pumping Power													0	\$535.2
Interchange														\$25,700.0
WNP-3 Exch													1,722	\$38,614.3
TOTAL OTHER PW													4,194	\$65,981.7
TOTAL MISC.							21,848	13,159	0	35,007				\$160,940.0
Wheeling							Contr	Spot	Storg	Total				\$183,502.0
Unbundled Req'mt														\$32,427.5
Unbundled Other														\$20,488.2
ResExch: IOU													51,053	
ResExch: PA													4,058	
ResExch: LDD													-241	
ResExch: Total													54,870	#####

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FY 1999	HLH ENERGY - monthly aMW											
	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
<i>Small/Nongen</i>	1,185	1,319	1,481	1,550	1,306	1,319	1,222	1,198	1,165	1,252	1,246	1,128
<i>LDD Adjust</i>	-34	-36	-39	-42	-36	-36	-36	-38	-38	-40	-40	-35
<i>Fed. Agencies</i>	66	66	75	73	66	70	63	63	60	67	68	62
<i>LDD Adjust</i>	0	0	-1	-1	-1	0	0	0	0	0	0	0
Small + Fed	1,217	1,348	1,517	1,581	1,336	1,353	1,248	1,223	1,187	1,278	1,274	1,155
<i>Gener. Publics</i>	530	617	658	702	590	609	546	484	448	416	480	500
<i>PA Displacemnt</i>	-42	-98	-63	-117	-140	-147	-165	-32	-44	-41	-74	-16
<i>LDD Adjust</i>	0	0	0	0	0	0	0	0	0	0	0	0
Generators	488	520	595	585	450	462	381	451	403	375	406	483
Total PF x.adj	1,781	2,002	2,215	2,325	1,963	1,998	1,831	1,744	1,673	1,735	1,794	1,690
Total PF x.LDD	1,739	1,904	2,152	2,208	1,823	1,851	1,665	1,712	1,629	1,694	1,720	1,674
<i>Total LDD</i>	-34	-36	-40	-42	-36	-36	-36	-38	-39	-41	-40	-35
TOTAL PF	1,704	1,868	2,112	2,166	1,786	1,815	1,629	1,674	1,591	1,653	1,680	1,638
<i>Industrial Firm</i>	68	65	67	69	61	68	65	67	66	68	68	65
<i>Variable Industrial</i>	718	689	713	714	646	714	691	711	694	712	715	690
<i>Spec. Industrial</i>												
TOTAL DSI	786	754	780	783	707	782	756	778	760	780	782	755
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1
<i>Nonfirm PNW</i>	147	139	144	541	631	734	1,449	702	382	384	548	159
<i>Nonfirm PSW</i>	99	72	344	920	1,363	1,345	2,850	3,139	2,718	1,534	618	116
TOTAL NONFIRM	246	211	488	1,461	1,994	2,079	4,299	3,841	3,100	1,918	1,166	275
<i>Total SP - FAC</i>												
<i>SP Contract PNW</i>	597	622	673	676	593	628	682	693	669	693	462	454
<i>SP Contract PSW</i>	201	173	155	156	133	147	140	170	194	230	215	210
<i>SP Spot PNW</i>	0	0	0	0	0	0	0	0	0	0	0	0
<i>SP Spot PSW</i>	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SP	798	795	827	833	726	775	822	863	862	922	677	665
<i>Supplemental Cap</i>												
<i>Entitlement Cap</i>												
<i>Irrig. Pumping Powe</i>	2	0	0	0	0	0	6	22	29	35	35	22
<i>Interchange</i>	0	61	306	490	367	0	0	0	0	0	0	0
<i>WNP-3 Exch</i>	0	336	347	347	314	173	168	0	0	0	0	0
TOTAL OTHER PV	2	397	653	836	681	173	174	22	29	35	35	22
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
<i>ResExch: IOU</i>	2,070	2,461	3,003	3,231	2,847	2,623	2,338	2,163	1,986	2,035	2,125	2,043
<i>ResExch: PA</i>	156	165	200	214	178	171	176	205	229	250	229	179
<i>ResExch: LDD</i>	-9	-9	-11	-12	-10	-10	-10	-12	-14	-15	-14	-11
ResExch: Total	2,217	2,617	3,192	3,432	3,015	2,784	2,503	2,356	2,202	2,270	2,340	2,211

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	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL
Small/Nongen	718	822	950	984	831	841	763	762	722	792	775	694	38,222	\$509,572.2
LDD Adjust	-21	-22	-25	-26	-23	-23	-22	-24	-24	-26	-25	-22	-1,289	(\$14,840.2)
Fed. Agencies	39	41	48	46	42	44	38	38	36	40	41	37	2,286	\$26,547.9
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	-15	(\$173.7)
Small + Fed	736	840	973	1,004	850	862	779	776	735	807	791	709	39,204	\$521,106.3
Gener. Publics	594	654	638	741	597	651	586	563	503	517	569	539	28,426	\$265,933.7
PA Displacem													-1,555	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0
Generators	594	654	638	741	597	651	586	563	503	517	569	539	26,871	\$265,933.7
Total PF x.adjs	1,350	1,517	1,636	1,772	1,470	1,536	1,388	1,363	1,261	1,350	1,385	1,270	68,934	\$802,053.8
Total PF x.LDD	1,350	1,517	1,636	1,772	1,470	1,536	1,388	1,363	1,261	1,350	1,385	1,270	67,379	\$802,053.8
Total LDD	-21	-23	-26	-27	-23	-23	-23	-24	-24	-26	-25	-22	-1,304	(\$15,013.8)
TOTAL PF	1,329	1,494	1,611	1,745	1,447	1,513	1,365	1,339	1,237	1,324	1,360	1,248	66,075	\$787,040.0
Industrial Firm	53	52	53	52	48	53	51	53	51	53	53	51	2,530	\$29,240.0
Variable Industrial	532	520	537	536	483	536	518	539	516	538	535	520	19,639	\$297,663.5
Spec. Industrial														
TOTAL DSI	584	572	591	587	531	589	570	592	567	590	588	571	22,169	\$326,903.6
NEW RESOURCE													0	\$383.6
Nonfirm PNW														\$52,793.1
Nonfirm PSW														\$141,334.7
TOTAL NONFIRM														\$194,127.8
Total SP - FAC														
SP Contract PNW													28,220	\$260,466.6
SP Contract PSW													5,771	\$89,033.1
SP Spot PNW													0	\$0.0
SP Spot PSW													0	\$0.0
TOTAL SP													33,991	\$349,499.7
Supplemental Cap													852	\$390.2
Entitlement Cap													852	\$390.2
Irrig. Pumping Power													0	\$535.2
Interchange														\$25,700.0
WNP-3 Exch													2,542	\$60,671.8
TOTAL OTHER PW													4,246	\$87,687.4
TOTAL MISC.							8,691	34,846	0	43,536				\$169,545.0
Wheeling							Contr	Spot	Storg	Total				\$185,927.3
Unbundled Req'mt:														\$32,379.4
Unbundled Other														\$24,678.1
ResExch: IOU													51,813	
ResExch: PA													4,102	
ResExch: LDD													-239	
ResExch: Total													55,675	#####

Annual Summary

FY 2000	HLH ENERGY - monthly aMW											
	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
<i>Small/Nongen</i>	1,214	1,345	1,509	1,571	1,378	1,349	1,244	1,216	1,179	1,267	1,253	1,137
<i>LDD Adjust</i>	-33	-35	-39	-41	-36	-35	-35	-37	-38	-40	-39	-35
<i>Fed. Agencies</i>	67	67	76	73	69	70	64	63	61	67	68	63
<i>LDD Adjust</i>	0	0	-1	-1	-1	0	0	0	0	0	0	0
Small + Fed	1,246	1,376	1,545	1,603	1,410	1,384	1,272	1,241	1,202	1,293	1,281	1,165
<i>Gener. Publics</i>	566	656	685	737	644	644	563	496	459	429	499	584
<i>PA Displacem</i>	-57	-97	-55	-79	-119	-157	-174	-48	-53	-47	-77	-18
<i>LDD Adjust</i>	0	0	0	0	0	0	0	0	0	0	0	0
Generators	509	560	630	658	525	487	389	449	406	383	423	566
Total PF x.adj	1,846	2,068	2,270	2,382	2,091	2,063	1,871	1,775	1,698	1,763	1,820	1,785
Total PF x.LDD	1,789	1,971	2,214	2,303	1,973	1,906	1,696	1,727	1,646	1,716	1,744	1,767
<i>Total LDD</i>	-34	-36	-39	-41	-37	-36	-36	-38	-38	-40	-39	-35
TOTAL PF	1,755	1,935	2,175	2,261	1,936	1,871	1,661	1,690	1,607	1,676	1,704	1,732
<i>Industrial Firm</i>	68	65	67	69	63	68	65	67	66	68	68	65
<i>Variable Industrial</i>	718	689	713	714	669	714	691	711	694	712	715	690
<i>Spec. Industrial</i>												
TOTAL DSI	786	754	780	783	732	782	756	778	760	780	782	755
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1
<i>Nonfirm PNW</i>	147	111	112	259	361	780	1,046	848	345	234	464	266
<i>Nonfirm PSW</i>	102	76	286	664	822	1,530	2,506	3,129	2,753	1,648	755	134
TOTAL NONFIRM	248	186	399	923	1,183	2,311	3,552	3,977	3,097	1,882	1,219	400
<i>Total SP - FAC</i>												
<i>SP Contract PNW</i>	643	667	719	722	657	675	744	757	731	757	496	371
<i>SP Contract PSW</i>	201	173	155	156	138	147	140	170	194	230	215	210
<i>SP Spot PNW</i>	0	0	0	0	0	0	0	0	0	0	0	0
<i>SP Spot PSW</i>	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SP	845	840	873	879	795	822	885	927	924	987	710	581
<i>Supplemental Cap</i>												
<i>Entitlement Cap</i>												
<i>Irrig. Pumping Powe</i>	2	0	0	0	0	0	6	22	29	35	35	22
<i>Interchange</i>	0	61	306	490	380	0	0	0	0	0	0	0
<i>WNP-3 Exch</i>	0	336	347	347	325	173	168	0	0	0	0	0
TOTAL OTHER PV	2	397	653	836	705	173	174	22	29	35	35	22
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
<i>ResExch: IOU</i>	2,101	2,497	3,047	3,262	2,896	2,667	2,376	2,198	2,019	2,068	2,159	2,076
<i>ResExch: PA</i>	157	165	201	215	185	172	177	206	230	253	231	181
<i>ResExch: LDD</i>	-9	-9	-11	-12	-10	-10	-10	-12	-13	-15	-14	-11
ResExch: Total	2,248	2,654	3,237	3,465	3,070	2,828	2,543	2,392	2,235	2,306	2,376	2,246

Annual Summary

FY 2000	LLH ENERGY - monthly aMW												DEMAND	REV (\$000)
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL
Small/Nongen	728	832	961	991	870	853	777	773	730	801	778	699	38,705	\$518,586.6
LDD Adjust	-20	-22	-25	-26	-23	-22	-22	-24	-23	-25	-24	-21	-1,267	(\$14,619.8)
Fed. Agencies	39	41	48	46	44	44	39	38	37	40	41	37	2,301	\$26,794.9
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	-15	(\$177.9)
Small + Fed	747	851	984	1,011	891	875	794	788	743	815	795	715	39,724	\$530,583.8
Gener. Publics	608	671	640	758	632	667	617	592	529	546	582	604	29,292	\$280,615.7
PA Displacemt													-1,568	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0
Generators	608	671	640	758	632	667	617	592	529	546	582	604	27,724	\$280,615.7
Total PF x.adjs	1,375	1,544	1,649	1,796	1,546	1,564	1,433	1,404	1,296	1,387	1,401	1,340	70,298	\$825,997.3
Total PF x.LDD	1,375	1,544	1,649	1,796	1,546	1,564	1,433	1,404	1,296	1,387	1,401	1,340	68,730	\$825,997.3
Total LDD	-20	-22	-25	-26	-23	-23	-22	-24	-24	-26	-24	-21	-1,282	(\$14,797.7)
TOTAL PF	1,355	1,522	1,624	1,770	1,523	1,541	1,411	1,380	1,272	1,362	1,377	1,318	67,448	\$811,199.5
Industrial Firm	53	52	53	52	50	53	51	53	51	53	53	51	2,530	\$29,327.6
Variable Industrial	532	520	537	536	500	536	518	539	516	538	535	520	19,639	\$298,572.1
Spec. Industrial														
TOTAL DSI	584	572	591	587	550	589	570	592	567	590	588	571	22,169	\$327,899.7
NEW RESOURCE													0	\$385.0
Nonfirm PNW														\$45,872.6
Nonfirm PSW														\$143,005.3
TOTAL NONFIRM														\$188,877.8
Total SP - FAC														
SP Contract PNW													27,941	\$267,031.4
SP Contract PSW													5,771	\$89,859.4
SP Spot PNW													0	\$0.0
SP Spot PSW													0	\$0.0
TOTAL SP													33,712	\$356,890.7
Supplemental Cap													534	\$244.6
Entitlement Cap													534	\$244.6
Irrig. Pumping Power													0	\$535.2
Interchange														\$25,700.0
WNP-3 Exch													2,542	\$63,671.0
TOTAL OTHER PW													3,610	\$90,395.3
TOTAL MISC.								0	48,362	0	48,362			\$172,850.0
Wheeling								Contr	Spot	Storg	Total			\$188,330.1
Unbundled Req'mt														\$32,645.5
Unbundled Other														\$33,077.2
ResExch: IOU													52,377	
ResExch: PA													4,125	
ResExch: LDD													-236	
ResExch: Total													56,266	#####

Annual Summary

FY 2001	HLH ENERGY - monthly aMW											
	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>
<i>Small/Nongen</i>	1,225	1,353	1,513	1,578	1,338	1,358	1,255	1,229	1,198	1,275	1,254	1,152
<i>LDD Adjust</i>	-33	-35	-38	-40	-34	-35	-35	-37	-37	-40	-38	-34
<i>Fed. Agencies</i>	67	67	76	74	67	71	64	63	61	67	69	63
<i>LDD Adjust</i>	0	0	-1	-1	-1	0	0	0	0	0	0	0
Small + Fed	1,259	1,385	1,551	1,612	1,370	1,394	1,284	1,255	1,221	1,302	1,283	1,181
<i>Gener. Publics</i>	654	741	782	828	708	742	658	589	549	527	570	595
<i>PA Displacemnt</i>	-36	-61	-34	-85	-118	-175	-192	-53	-57	-37	-78	-15
<i>LDD Adjust</i>	0	0	0	0	0	0	0	0	0	0	0	0
Generators	617	680	748	743	590	567	465	537	492	491	491	580
Total PF x.adj	1,945	2,162	2,371	2,480	2,114	2,171	1,976	1,881	1,808	1,869	1,892	1,810
Total PF x.LDD	1,909	2,100	2,337	2,395	1,996	1,996	1,784	1,828	1,751	1,832	1,813	1,795
<i>Total LDD</i>	-33	-35	-38	-40	-35	-35	-35	-37	-38	-40	-39	-34
TOTAL PF	1,876	2,065	2,299	2,355	1,961	1,961	1,749	1,791	1,713	1,792	1,774	1,760
<i>Industrial Firm</i>	68	65	67	69	61	68	65	67	66	68	68	65
<i>Variable Industrial</i>	718	689	713	714	646	714	691	711	694	712	715	690
<i>Spec. Industrial</i>												
TOTAL DSI	786	754	780	783	707	782	756	778	760	780	782	755
NEW RESOURCE	1	1	1	1	1	1	1	1	1	1	1	1
<i>Nonfirm PNW</i>	117	57	63	352	327	738	922	548	158	249	565	298
<i>Nonfirm PSW</i>	104	102	239	780	895	1,411	2,445	3,236	2,300	1,540	703	130
TOTAL NONFIRM	221	159	302	1,132	1,222	2,149	3,367	3,784	2,457	1,789	1,269	428
<i>Total SP - FAC</i>												
<i>SP Contract PNW</i>	555	548	581	580	519	568	687	724	698	674	391	373
<i>SP Contract PSW</i>	201	173	155	156	133	147	140	170	194	230	215	210
<i>SP Spot PNW</i>	0	0	0	0	0	0	0	0	0	0	0	0
<i>SP Spot PSW</i>	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SP	756	721	736	736	652	715	827	894	892	904	606	583
<i>Supplemental Cap</i>												
<i>Entitlement Cap</i>												
<i>Irrig. Pumping Powel</i>	2	0	0	0	0	0	6	22	29	35	35	22
<i>Interchange</i>	0	61	306	490	367	0	0	0	0	0	0	0
<i>WNP-3 Exch</i>	0	336	347	347	314	173	168	0	0	0	0	0
TOTAL OTHER PV	2	397	653	836	681	173	174	22	29	35	35	22
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
<i>ResExch: IOU</i>	2,130	2,533	3,090	3,316	2,923	2,693	2,400	2,220	2,039	2,089	2,181	2,097
<i>ResExch: PA</i>	158	167	202	216	180	173	178	208	232	254	233	182
<i>ResExch: LDD</i>	-9	-9	-11	-12	-10	-9	-10	-12	-13	-15	-14	-11
ResExch: Total	2,280	2,691	3,282	3,520	3,093	2,856	2,568	2,416	2,258	2,328	2,399	2,268

Annual Summary

FY 2001	LLH ENERGY - monthly aMW												DEMAND	REV (\$000)
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL
Small/Nongen	734	836	963	995	844	858	783	780	741	805	778	707	38,902	\$520,106.5
LDD Adjust	-20	-21	-24	-25	-22	-22	-22	-23	-23	-25	-24	-21	-1,244	(\$14,316.2)
Fed. Agencies	39	42	49	47	42	44	39	39	37	41	42	37	2,315	\$26,885.7
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	-16	(\$180.5)
Small + Fed	754	856	987	1,016	865	880	800	795	754	820	795	723	39,957	\$532,495.4
Gener. Publics	677	744	722	831	678	739	681	660	591	622	641	612	31,983	\$315,821.2
PA Displacem													-1,523	
LDD Adjust	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.0
Generators	677	744	722	831	678	739	681	660	591	622	641	612	30,460	\$315,821.2
Total PF x.adjs	1,451	1,622	1,733	1,872	1,565	1,642	1,503	1,479	1,369	1,468	1,460	1,356	73,200	\$862,813.3
Total PF x.LDD	1,451	1,622	1,733	1,872	1,565	1,642	1,503	1,479	1,369	1,468	1,460	1,356	71,677	\$862,813.3
Total LDD	-20	-22	-24	-25	-22	-22	-22	-24	-23	-25	-24	-21	-1,260	(\$14,496.7)
TOTAL PF	1,431	1,600	1,709	1,847	1,543	1,620	1,481	1,455	1,345	1,443	1,436	1,335	70,417	\$848,316.6
Industrial Firm	53	52	53	52	48	53	51	53	51	53	53	51	2,530	\$29,240.0
Variable Industrial	532	520	537	536	483	536	518	539	516	538	535	520	19,639	\$297,663.5
Spec. Industrial														
TOTAL DSI	584	572	591	587	531	589	570	592	567	590	588	571	22,169	\$326,903.6
NEW RESOURCE													0	\$383.6
Nonfirm PNW														\$44,828.2
Nonfirm PSW														\$143,982.1
TOTAL NONFIRM														\$188,810.3
Total SP - FAC														
SP Contract PNW													23,864	\$226,714.6
SP Contract PSW													5,771	\$90,433.5
SP Spot PNW													0	\$0.0
SP Spot PSW													0	\$0.0
TOTAL SP													29,635	\$317,148.1
Supplemental Cap													510	\$233.6
Entitlement Cap													510	\$233.6
Irrig. Pumping Power													0	\$535.2
Interchange														\$25,700.0
WNP-3 Exch													2,542	\$66,081.7
TOTAL OTHER PW													3,562	\$92,784.0
TOTAL MISC.							0	47,197	0	47,197				\$164,574.0
Wheeling							Contr	Spot	Storg	Total				\$179,076.6
Unbundled Req'mt														\$32,758.5
Unbundled Other														\$32,079.2
ResExch: IOU													53,221	
ResExch: PA													4,157	
ResExch: LDD													-234	
ResExch: Total													57,144	#####

Multi-year summary

Total Billing Determinants and Revenues

■ FY 97 ■ FY 98 ■ FY 99 ■ FY 00 ■ FY 01

	HLH ENERGY (GWh)											
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
Small/Nongen	5,988	6,607	7,406	7,739	6,593	6,606	6,161	6,049	5,892	6,242	6,187	5,608
LDD Adjust	-169	-180	-196	-207	-180	-178	-178	-188	-190	-201	-196	-174
Fed. Agencies	331	331	377	365	334	350	315	312	302	333	338	313
LDD Adjust	-2	-2	-3	-3	-3	-2	-2	-2	-2	-2	-2	-1
Small + Fed	6,148	6,756	7,583	7,894	6,744	6,775	6,297	6,171	6,002	6,371	6,327	5,745
Gener. Publics	2,739	3,179	3,358	3,634	3,080	3,176	2,798	2,481	2,277	2,166	2,425	2,595
PA Displacem	-269	-481	-289	-511	-628	-729	-836	-217	-243	-205	-366	-76
LDD Adjust												
Generators	2,471	2,698	3,069	3,123	2,452	2,447	1,962	2,264	2,034	1,961	2,059	2,519
Total PF x.adjs	9,059	10,117	11,140	11,738	10,007	10,132	9,275	8,842	8,471	8,741	8,950	8,515
Total PF x.LDD	8,790	9,636	10,851	11,226	9,378	9,403	8,439	8,625	8,228	8,536	8,584	8,439
Total LDE	-171	-182	-199	-210	-183	-180	-180	-190	-192	-203	-198	-176
TOTAL PF	8,619	9,454	10,652	11,016	9,195	9,222	8,259	8,435	8,036	8,332	8,386	8,264
Industrial Firm	340	325	335	343	307	338	326	336	329	340	338	326
Variable Industrial	3,591	3,447	3,563	3,572	3,253	3,570	3,456	3,556	3,470	3,561	3,573	3,449
Spec. Industrial												
TOTAL DSI	3,931	3,772	3,898	3,915	3,560	3,908	3,782	3,892	3,799	3,901	3,910	3,775
NEW RESOURCE	3	4	4	5	4	4	4	3	3	3	3	3
Nonfirm PNW	1,103	758	865	2,526	2,702	4,006	6,360	3,378	1,512	1,597	2,797	1,400
Nonfirm PSW	815	816	1,818	4,410	5,920	7,372	12,892	14,670	12,685	7,990	3,418	656
TOTAL NONFIRM	1,919	1,575	2,684	6,936	8,623	11,379	19,253	18,048	14,197	9,587	6,215	2,056
Total SP - FAC												
SP Contract PNW	3,092	3,294	3,517	3,474	3,063	3,242	3,411	3,488	3,367	3,436	2,192	2,030
SP Contract PSW	1,007	865	773	782	669	736	701	855	971	1,151	1,073	1,052
SP Spot PNW	422				377	278						
SP Spot PSW					93							
TOTAL SP	4,521	4,159	4,290	4,256	4,202	4,256	4,111	4,343	4,338	4,586	3,265	3,081
Supplemental Cap												
Entitlement Cap												
Irrig. Pumping Power	11						29	108	144	175	175	108
Interchange		306	1,529	2,448	1,848							
WNP-3 Exch		1,451	1,499	1,499	1,367	748	724					
TOTAL OTHER PWR	11	1,757	3,028	3,947	3,215	748	753	108	144	175	175	108
TOTAL MISC.												
Wheeling												
Unbundled Req'mts												
Unbundled Other												
ResExch: IOU	10,352	12,308	15,017	16,131	14,234	13,113	11,683	10,811	9,929	10,176	10,625	10,213
ResExch: PA	776	821	997	1,066	894	851	876	1,023	1,141	1,251	1,144	895
ResExch: LDD	-45	-46	-55	-60	-50	-48	-51	-61	-68	-76	-69	-54
ResExch: Total	11,082	13,082	15,959	17,136	15,077	13,915	12,508	11,773	11,002	11,350	11,699	11,055

Total Billing Determinants and Revenues

	LLH ENERGY (GWh)												DEMAND	REV (\$M)	\$_energy
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	TOTAL	
Small/Nongen	3,621	4,113	4,747	4,911	4,189	4,206	3,866	3,863	3,666	3,963	3,861	3,464	195,012	\$2,557.8	125,548
LDD Adjust	-102	-112	-126	-131	-114	-114	-112	-120	-118	-128	-122	-108	-6,419	(\$73.9)	-3,645
Fed. Agencies	194	206	241	231	210	219	192	191	182	201	205	185	11,434	\$132.8	6,457
LDD Adjust	-1	-1	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-78	(\$0.9)	-44
Small + Fed	3,711	4,205	4,860	5,008	4,283	4,310	3,946	3,933	3,728	4,035	3,942	3,540	199,949	\$2,615.8	128,315
Gener. Publics	3,018	3,329	3,232	3,785	3,070	3,334	3,058	2,937	2,616	2,741	2,894	2,800	138,781	\$1,368.1	70,721
PA Displacem													-7,733		-4,849
LDD Adjust															
Generators	3,018	3,329	3,232	3,785	3,070	3,334	3,058	2,937	2,616	2,741	2,894	2,800	131,048	\$1,368.1	65,872
Total PF x.adj	6,832	7,648	8,219	8,927	7,469	7,759	7,117	6,991	6,463	6,905	6,960	6,448	345,227	\$4,058.7	202,725
Total PF x.LDD	6,832	7,648	8,219	8,927	7,469	7,759	7,117	6,991	6,463	6,905	6,960	6,448	337,494	\$4,058.7	197,876
Total LDE	-103	-113	-128	-133	-116	-115	-113	-121	-119	-129	-124	-109	-6,497	(\$74.8)	-3,689
TOTAL PF	6,729	7,534	8,091	8,794	7,353	7,644	7,004	6,869	6,344	6,776	6,837	6,340	330,997	\$3,983.9	194,187
Industrial Firm	263	259	267	259	242	265	257	267	255	263	265	257	12,650	\$146.3	7,101
Variable Industrial	2,658	2,601	2,687	2,678	2,432	2,679	2,592	2,694	2,578	2,689	2,677	2,599	98,434	\$1,489.4	73,624
Spec. Industrial															
TOTAL DSI	2,921	2,860	2,954	2,937	2,674	2,944	2,849	2,961	2,833	2,952	2,942	2,856	111,084	\$1,635.7	80,726
NEW RESOURCE														\$1.9	44
Nonfirm PNW														\$263.7	29,006
Nonfirm PSW														\$704.2	73,464
TOTAL NONFIRM														\$968.0	102,469
Total SP - FAC															
SP Contract PNW													136,867	\$1,295.9	37,605
SP Contract PSW													28,855	\$445.6	10,632
SP Spot PNW														\$16.0	1,077
SP Spot PSW														\$1.3	93
TOTAL SP													165,722	\$1,758.8	49,407
Supplemental Cap													4,482	\$2.1	
Entitlement Cap													4,482	\$2.1	
Irrig. Pumping Power														\$2.7	750
Interchange														\$128.5	6,130
WNP-3 Exch													11,070	\$265.7	7,289
TOTAL OTHER PWR													20,034	\$401.0	14,169
TOTAL MISC.							67,002	144,907		211,910				\$830.8	423,819
Wheeling							Contr	Spot	Storg	Total				\$910.7	
Unbundled Req'mts														\$162.2	
Unbundled Other														\$126.0	
ResExch: IOU													258,773		144,591
ResExch: PA													20,456		11,734
ResExch: LDD													-1,189		-684
ResExch: Total													278,040	\$5,085.8	155,640