



	FY 1997 summary		FY 1998 summary		FY 1999 summary		FY 2000 summary		FY 2001 summary		5-year summary							
	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Total	aMW	GWh					
<b>VARIABLE INDUSTRIAL FQ</b>																		
Energy																		
Energy Rate																		
Energy Revenue																		
Demand																		
Demand Rate																		
Demand Revenue																		
Total Revenue																		
<b>TOTAL VARIABLE INDUSTRIAL</b>																		
Energy																		
Revenue																		
<b>TOTAL SPECIAL INDUSTRIAL</b>																		
Energy																		
Revenue																		
<b>TOTAL DIRECT-SERVICE INDUSTRY</b>																		
Energy		39	342		39	342		39	342		39	342						
Revenue	9691			9691			9711			9691			48,473	195	1,709			
<b>PNW NONFIRM STANDARD</b>																		
Energy (50 water years)		2279	19961		1944	17034		1966	17224		1823	16012		1563	13688		9,575	83,918
Energy Rate																		
Total Revenue	185528			158935			166065			157645			143796			811,969		
<b>PSW NONFIRM STANDARD</b>																		
Energy (50 water years)		1489	13048		1581	13848		1679	14704		1664	14617		1695	14850		8,108	71,067
Energy Rate																		
Total Revenue	116743			124342			136654			140225			153002			670,966		
Intertie Rev (incl above)	40448			42930			45582			45312			46035			220,309		
<b>PNW NONFIRM MKT EXPAN Tier I</b>																		
Energy (50 water years)		406	3555		512	4487		548	4803		502	4412		560	4909		2,529	22,167
Energy Rate																		
Total Revenue	25246			31838			36610			35629			44800			174,122		
<b>PSW NONFIRM MKT EXPAN Tier I</b>																		
Energy (50 water years)		111	976		100	879		73	635		75	662		59	518		419	3,670
Energy Rate																		
Total Revenue	5660			4917			4201			5114			4206			24,097		
Intertie Rev (incl above)	3026			2726			1969			2051			1606			11,378		
<b>PNW NONFIRM MKT EXPAN Tier II</b>																		
Energy (50 water years)		21	186		14	127		15	128		7	57		12	102		68	599
Energy Rate																		
Total Revenue	845			644			719			430			743			3,381		
<b>PSW NONFIRM MKT EXPAN Tier II</b>																		
Energy (50 water years)																		
Energy Rate																		
Total Revenue																		
Intertie Rev (incl above)																		
<b>TOTAL NONFIRM</b>																		
Energy		4307	37726		4152	36375		4280	37495		4071	35759		3889	34067		20,699	181,421
Revenue	334022			320676			344249			339043			346546			1,684,536		
<b>PSW SP CONTRACTS-FAC</b>																		
Energy																		
Energy Rate																		
Energy Revenue																		
Demand																		
Demand Rate																		
Demand Revenue																		
Total Revenue																		
Intertie Rev (incl above)																		
<b>PNW SP CAPACITY-OTFAC SP</b>																		
Demand	1860			1860			1860			1320			600			7,500		
Forced Revenue	10114			10174			10234			7399			3600			41,520		
<b>PNW SP CONTRACTS-OTFAC PPL-90</b>																		
Demand	13200			13200			13200			12675			11100			63,375		
Forced Revenue	80256			80256			80256			77064			67488			385,320		
<b>PNW SP Other-OTFAC SP</b>																		
Energy		482	4221		548	4801		503	4403		569	4998		591	5179		2,693	23,603
Forced Revenue	105347			115485			99823			112734			112689			546,078		
Demand	7452			8827			8096			9032			8907			42,314		
<b>PNW SP CONTRACTS-OTFAC mSL-87</b>																		
Energy		75	655		75	655		75	655		75	659		75	655		374	3,280
Demand	1800			1800			1800			1800			1800			9,000		
Forced Revenue	23771			23771			23771			23901			23771			118,984		
<b>PSW SP CAPACITY-OTFAC SP</b>																		
Demand	299			299			299			299			299			1,495		
Forced Revenue	1632			1652			1672			1693			1714			8,364		
<b>PSW SP OTHER-OTFAC SP</b>																		
Energy		206	1806		206	1806		206	1806		206	1810		206	1806		1,031	9,034
Demand	7984			1299			1299			1299			1299			13,179		
Forced Revenue	48531			49175			49886			50585			51245			249,421		
Intertie Rev (incl above)	5599			5599			5599			5612			5599			28,007		
<b>PSW SP CONTRACTS-OTFAC mSC-86</b>																		
Energy		134	1173		134	1173		134	1173		134	1176		134	1173		670	5,868
Forced Revenue	42463			42463			42463			42581			42463			212,435		
Demand	3000			3000			3000			3000			3000			15,000		
Intertie Rev (incl above)	3636			3636			3636			3646			3636			18,192		

	FY 1997 summary		FY 1998 summary		FY 1999 summary		FY 2000 summary		FY 2001 summary		5-year summary		
	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Total	aMW	GWh
<b>PNW SURPLUS FIRM POWER-Spot Mkt</b>													
Energy (50 water years)	1506	13190	1516	13279	1412	12366	1381	12135	1384	12125		7,199	63,096
Energy Rate													
Total Revenue	150087		153455		147574		152764		155197		759,077		
<b>PSW SURPLUS FIRM POWER-Spot Mkt</b>													
Energy (50 water years)	134	1174	139	1218	173	1515	176	1548	179	1566		801	7,022
Energy Rate													
Total Revenue	13364		14278		18144		19721		20260		85,766		
Intertie Rev (incl above)	3639		3777		4697		4799		4856		21,768		
<b>Total Surplus Firm Energy Revenue</b>	475565	2536 22219	490709	2618 22933	473822	2502 21919	488442	2542 22327	478427	2569 22505	2,406,964	12,767	111,903
<b>NEW LARGE SINGLE LOAD (NR)</b>													
Energy													
Energy Rate													
Energy Revenue													
Demand													
Demand Rate													
Demand Revenue													
Total Revenue													
<b>OTHER NEW RESOURCE FIRM</b>													
Energy	10	88	10	88	10	88	10	88	10	88		50	438
Computed Energy %													
Computed Energy	5	43	5	43	5	43	5	43	5	43		25	216
Energy Rate													
Computed Energy Revenue	1174		1174		1174		1178		1174		5,874		
Displacement													
Measured Energy %													
Measured Energy	5	44	5	44	5	44	5	44	5	44		25	221
Energy Rate													
Measured Energy Revenue	1219		1219		1219		1223		1219		6,099		
Energy Revenue													
Demand													
Displacement													
Adjusted Demand													
Demand Rate													
Demand Revenue													
Total Revenue	2393		2393		2393		2401		2393		11,973		
<b>Total New Resource Firm Energy Revenue</b>	2393	10 88	2393	10 88	2393	10 88	2401	10 88	2393	10 88	11,973	50	438
<b>Supplemental Capacity</b>													
Demand	1350		1236		852		534		510		4,482		
Demand Rate													
Total Revenue	169		155		107		67		64		560		
<b>Entitlement Capacity</b>													
Demand	1350		1236		852		534		510		4,482		
Demand Rate													
Total Revenue	169		155		107		67		64		560		
<b>Total Sup &amp; Ent Capacity</b>													
Demand	2700		2472		1704		1068		1020		8,964		
Revenue	338		309		213		134		128		1,121		
<b>Reserve Power</b>													
Energy													
Energy Rate													
Energy Revenue													
Demand													
Demand Rate													
Demand Revenue													
Total Revenue													
<b>Irrigation Pumping Power</b>													
Energy	17	150	17	150	17	150	17	150	17	150		86	750
Energy Rate													
Energy Revenue	600		600		600		600		600		2,998		
Demand													
Total Revenue	600		600		600		600		600		2,998		
<b>Emergency Capacity</b>													
Demand													
Demand Rate													
Total Revenue													
<b>WNP-1 Exchange Post-OY 90</b>													
Energy													
Energy Rate													
Total Revenue													
<b>WNP-3 Exchange</b>													
Energy	126	1107	127	1115	192	1685	193	1697	192	1685		832	7,289
Energy Rate													
Energy Revenue	36641		38614		60672		63671		66082		265,680		
Demand	1722		1722		2542		2542		2542		11,070		
Total Revenue	36641		38614		60672		63671		66082		265,680		
<b>Interchange</b>													
Energy	140	1223	140	1223	140	1223	141	1237	140	1223		699	6,130
Forced Revenue	25700		25700		25700		25700		25700		128,500		
<b>Total Other Power Services Energy Revenue</b>	63278	283 2480	65223	284 2489	87184	349 3059	90104	351 3083	92509	349 3059	398,298	1,617	14,169

	FY 1997 summary		FY 1998 summary		FY 1999 summary		FY 2000 summary		FY 2001 summary		5-year summary		
	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Total	aMW	GWh
<b>Formula Power Trans (FPT1)</b>													
Demand	50784		50784		50784		50784		50784		253,920		
Forced Revenue	35148		35148		35148		35148		35148		175,740		
<b>Formula Power Trans (FPT3)</b>													
Demand	10260		10260		10260		10260		10260		51,300		
Forced Revenue	3552		3552		3552		3552		3552		17,760		
<b>Integration of Resources (IR)</b>													
Energy		4457 39040		4457 39040		4457 39040		4457 39153		4457 39040		22,284	195,312
Demand	97008		97008		97008		97008		97008		485,040		
Forced Revenue	97839		97839		97839		97839		97839		489,195		
<b>Energy Transmission Firm</b>													
Energy													
Forced Revenue													
<b>Energy Transmission Nonfirm</b>													
Energy		559 4896		559 4896		559 4896		559 4911		559 4896		2,795	24,496
Forced Revenue	13548		13548		13548		13548		13548		67,740		
<b>Total Energy Transmission (ET)</b>													
Energy		559 4896		559 4896		559 4896		559 4911		559 4896		2,795	24,496
Forced Revenue	13548		13548		13548		13548		13548		67,740		
<b>Southern Intertie (ISa)</b>													
Energy													
Forced Revenue	15525		15525		15525		15525		15525		77,625		
<b>Southern Intertie (ISb)</b>													
Energy													
Demand	9132		9132		9132		9132		9132		45,660		
Forced Revenue	15324		15324		15324		15324		15324		76,620		
<b>Northern Intertie (IN)</b>													
Energy		247 2164		247 2164		247 2164		247 2170		247 2164		1,235	10,825
Forced Revenue	2544		2544		2544		2544		2544		12,720		
<b>Eastern Intertie (IE)</b>													
Energy													
Forced Revenue													
<b>Use of Facilities Trans (UFT)</b>													
Demand	12456		12456		12456		12456		12456		62,280		
Remedial Action Scheme Rev	888		888		888		888		888		4,440		
Other Revenue	7704		7704		7704		7704		7704		38,520		
Total Forced Revenue	8592		8592		8592		8592		8592		42,960		
<b>Townsend-Garrison Trans (TGT)</b>													
Demand	22080		22080		22080		22080		22080		110,400		
Forced Revenue	9792		9792		9792		9792		9792		48,960		
<b>CSPE Trans Generating Pub</b>													
Demand													
Demand Rate													
Total Revenue													
<b>CSPE Trans Nongenerating Pub</b>													
Demand													
Demand Rate													
Total Revenue													
<b>CSPE Transmission</b>													
Demand	6378		6378		6378		6378		6378		31,890		
Demand Rate													
Total Revenue	1971		1971		1971		1971		1971		9,854		
<b>Supplemental Capacity Trans</b>													
Demand	1296		1296		1296		1296		1296		6,480		
Demand Rate													
Total Revenue	400		400		400		400		400		2,002		
<b>Total CSPE &amp; Suppl Capacity Revenue</b>	2371		2371		2371		2371		2371		11,856		
<b>Total Wheeling Revenue</b>	204235.266		204235.266		204235.266		204235.266		204235.266		1,021,176		
<b>COE &amp; USBR Project Revenues</b>													
Forced Revenue	9000		9000		9000		9000		9000		45,000		
<b>Misc Generation Revenue</b>													
Forced Revenue	3432		3432		3432		3432		3432		17,160		
<b>Misc Transmission Revenue</b>													
Forced Revenue													
<b>NonFed Part Depreciation</b>													
Forced Revenue	3468		3468		3468		3468		3468		17,340		
<b>NonFed Part Annual Cost</b>													
Forced Revenue	1644		1644		1644		1644		1644		8,220		
<b>Operation &amp; Maint Services</b>													
Forced Revenue	1236		1236		1236		1236		1236		6,180		
<b>\$ 4(h)(10)(c) Credit</b>	62144		60227		60872		61507		57839		302,589		
<b>Fish Cost Contingency</b>	28240		22950		25300		23730		17760		117,980		
<b>Colville Settlement</b>	15880		16490		17150		17640		18550		85,710		
<b>Property sales (gener.)</b>	1424		1424		1424		1424		1424		7,120		
<b>Property sales (trans.)</b>	1228		1228		1228		1228		1228		6,140		
<b>Total Miscellaneous Revenue</b>	127696		121099		124754		124309		115581		613,439		
<b>Grand Total Revenue</b>	1955109		1927883		1950857		1989481		2019901		9,843,231		

	FY 1997 summary		FY 1998 summary		FY 1999 summary		FY 2000 summary		FY 2001 summary		5-year summary		
	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Annual	Total	Total	aMW	GWh
<b>RESIDENTIAL EXCHANGE</b>													
IOU Exchange Energy	3206	28087	3254	28502	3302	28926	3343	29365	3392	29711		16,497	144,591
PA Exchange Energy	263	2301	266	2326	268	2351	270	2372	272	2383		1,339	11,734
Total Energy	3469	30388	3519	30829	3570	31277	3613	31737	3664	32094		17,835	156,325
Energy Rate													
Energy Revenue	630956		640113		649429		658915		666441		3,245,854		
LDD Energy Discount aMW	-17	-152	-18	-153	-17	-152	-17	-150	-17	-149	-86	-756	
LDD Energy Discount \$	-3072		-3106		-3066		-3043		-3006		-15,294		
Net Energy Sales	3452	30236	3502	30675	3553	31126	3596	31586	3647	31945	17,749	155,589	
Net Energy Revenue	627884		637007		646362		655872		663435		3,230,560		
IOU Exchange Demand	50309		51053		51813		52377		53221		258,773		
PA Exchange Demand	4014		4058		4102		4125		4157		20,456		
Total Demand	54322		55112		55915		56503		57377		279,229		
Demand Rate													
Demand Revenue	233967		237366		240825		243357		247124		1,202,639		
LDD Demand Discount MW	-265		-268		-264		-262		-259		-1,318		
LDD Demand Discount \$	-1141		-1154		-1139		-1127		-1117		-5,677		
Net Demand MW	54057		54844		55650		56241		57118		277,911		
Net Demand Revenue	232826		236212		239686		242230		246008		1,196,961		
<b>TOTAL EXCHANGE REVENUE</b>	860709		873219		886048		898103		909443		4,427,522		
<b>Grand Total Revenue w/ Residential Exchange</b>	2815819		2801101		2836905		2887584		2929344		14,270,752		
<b>VARIABLE EXPENSES</b>													
<b>FIRM PURCHASES</b>													
assumed rate	60	530	52	459	38	332						151	1,320
Expense	13087		11693		8691						33,471		
<b>Spot Purchases</b>													
Spot Purchase rate													
Expense													
<b>Storage Used</b>													
Storage Use rate	90	789	111	975	119	1047	120	1050	121	1060		561	4,920
Expense													
<b>Total Var. Expenses</b>	13087		11693		8691						33,471		

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	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>5-year</u>	<u>GWh</u>
PF	738,230	713,857	704,529	731,235	770,519	3,658,370	118,911
IP	9,691	9,691	9,691	9,711	9,691	48,473	1,709
NF	334,022	320,676	344,249	339,043	346,546	1,684,536	181,421
SP	475,565	490,709	473,822	488,442	478,427	2,406,964	111,903
NR	2,393	2,393	2,393	2,401	2,393	11,973	438
OPS	63,278	65,223	87,184	90,104	92,509	398,298	
Misc	0	0	0	0	0	0	
Whlg	204,235	204,235	204,235	204,235	204,235	1,021,176	
Unbun	0	0	0	0	0	0	
<b>net</b>	<b>1,827,413</b>	<b>1,806,784</b>	<b>1,826,103</b>	<b>1,865,172</b>	<b>1,904,320</b>	<b>9,229,792</b>	
exchg	54,057	54,844	55,650	56,241	57,118	277,911	
<b>gross</b>	<b>1,881,471</b>	<b>1,861,627</b>	<b>1,881,753</b>	<b>1,921,413</b>	<b>1,961,438</b>	<b>9,507,702</b>	