

**Errata to  
1996 Final Rate Proposal  
Administrator' s Record of Decision  
Appendix: Wholesale Power and Transmission Rate Schedules  
WP-96-A-02(E2)**

Pages 5, 9, 13, 17, 24, 27, 30, 35, 40, 42, 44, 46:

Replace “*load control area*” with “*Control Area*”.

Page 6, section II.A.2.2.(1) Delete “the *difference* between (1a) and (1b): (1a)” and “(1b) the Purchaser’ s total HLH and LLH Industrial Exemption Measured Energy”.

Pages 14-15, section II.D.2.2.(1) Delete “the *difference* between (1a) and (1b): (1a)” and “(1b) the Purchaser’ s total HLH and LLH Industrial Exemption Measured Energy”.

Page 31, section II.C.2.2.(1) Delete “the *difference* between (1a) and (1b): (1a)” and “(1b) the Purchaser’ s total HLH and LLH Industrial Exemption Measured Energy”.

Page 93 Add to NTP-96 rate schedule, Section IV:

**“D. DIRECT ASSIGNMENT FACILITIES**

BPA shall collect the capital and related costs of a Direct Assignment Facility under the Advance funding (AF) rate or the Use-of-Facilities rate. Other associated costs, including but not limited to operations, maintenance, and general plant costs, also shall be recovered from the NTP 1981 Contract customer under an applicable rate schedule.”

Page 153, section II.S Under “***Full Load Shaping with an Industrial Exemption (Adjusted Utility Factor)***”

At the end of the paragraph titled “*For Metered Requirements Customers:*” delete “minus the Industrial Exemption load forecast

for the current month” and insert the following additional sentence:  
“The result of this calculation is capped at 6.”

At the end of the paragraph titled “*For Computed Requirements Customers:*” delete “minus the Industrial Exemption load forecast for the current month” and insert the following additional sentence:  
“The result of this calculation is capped at 6.”