

Tennessee Valley Authority

Annual Electric Industry Financial Report

Excerpted Information from Former Form 412 of the
Energy Information Administration (EIA-412)

Report for year ending September 30, 2005



Tennessee Valley Authority Annual Electric Industry Financial Report Fiscal Year 2005

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Annual Electric Industry Financial Report			
REPORT FOR: Tennessee Valley Authority			
18642			
FINANCIAL REPORTING PERIOD ENDING:			
09/30/2005			
SURVEY CONTACTS: Persons to contact with questions about this form.			
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Title of Contact Person:	Mgr., Acctg & Performance Reporting		
Schedule I: Identification			
Line No.			
1	Company Name Tennessee Valley Authority		
2	Current Address of Principal Business Office		
	WT 4-B : Street Address		
	400 West Summit Hill Dr : Street Address		
	Knoxville TN 37902 : City/State/Zip Code		
	Donna Terzak : Attention		
3	Classes of Company and Other Services Furnished by Respondent During the Year		
	<table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <input checked="" type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water & Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Other (Specify): </td> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Irrigation <input type="checkbox"/> Television Cable <input type="checkbox"/> Internet </td> </tr> </table>	<input checked="" type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water & Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Other (Specify):	<input type="checkbox"/> Irrigation <input type="checkbox"/> Television Cable <input type="checkbox"/> Internet
<input checked="" type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water & Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Other (Specify):	<input type="checkbox"/> Irrigation <input type="checkbox"/> Television Cable <input type="checkbox"/> Internet		

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT					
REPORT FOR: Tennessee Valley Authority				18642	
FINANCIAL REPORTING PERIOD ENDING:				09/30/2005	
Schedule II: BALANCE SHEET					
Line No.	ASSETS AND OTHER DEBITS	AMOUNT (DOLLARS)	Line No.	LIABILITIES AND OTHER CREDITS	AMOUNT (DOLLARS)
	ELECTRIC UTILITY PLANT			PROPRIETARY CAPITAL	
1	Electric Plant and Adjustments (101-106,114,116)	34,303,141,104	29	Investment of U.S. Government (208)	4,783,450,787
2	Construction Work in Progress (107)	2,642,722,116	30	Miscellaneous Capital (211, 219, 219.1)	26,333,007
3	(Less) Accumulated Provision for Depreciation, Amortization and Depletion (108,111,115)	(14,070,829,451)	31	Retained Earnings (216)	1,244,554,954
4	Net Electric Plant (sum lines 1-2 less line 3)	22,875,033,769	31a	Accumulated Net Expense of Nonpower Programs (215)	(3,662,231,897)
5	Nuclear Fuel (120.1-120.4, 120.6)	3,616,207,666	32	Total Proprietary Capital (sum lines 29-31)	2,392,106,852
6	(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5))	(3,276,690,235)		LONG-TERM DEBT	
	Net Electric Plant including Nuclear Fuel (Lines 4,5 less 6)	23,214,551,200	33	Bonds (221, 222)	17,978,271,850
	OTHER PROPERTY & INVESTMENTS		34	Advances from Municipality and Other Long-term Debt (223,224)	
8	Nonelectric Plant Property (121)	1,009,882,048	35	Unamortized Premium on Long-Term Debt (225)	(316,437,331)
9	(Less) Accumulated Provision for Depreciation and Amortization (122)	(336,117,198)	36	(Less) Unamortization Discount on Long-Term Debt (226)	89,455,186
10	Investment in Associated Enterprises (123-123.1)		37	Total Long-Term Debt (sum of lines 33-35, less line 36)	17,751,289,705
11	Investments and Special Funds (124-129)	857,640,455		OTHER NONCURRENT LIABILITIES	
12	Total Other Property and Investments (Sum of lines 8, 10, 11 less 9)	1,531,405,306	38	Accumulated Operating Provisions (227, 228.1-228.4, 230)	1,990,345,177
	CURRENT AND ACCRUED ASSETS		39	Accumulated Provision for Rate Refunds (229)	
13	Cash, Working Funds, and Investments (131-136)	594,918,022	40	Total Other Noncurrent Liabilities (Sum of lines 38-39)	1,990,345,177
14	Notes and Other Receivables (141,143,145,146,172)	93,470,484		CURRENT AND ACCRUED LIABILITIES	
15	Customers Accounts Receivable (142)	1,109,861,423	41	Notes Payable (231, 239)	5,161,807,548
16	(Less) Accumulated Provision for Uncollectible Accounts (144)	(6,991,866)	42	Accounts Payable (232)	1,252,856,387
17	Fuel Stock and Expenses Undistributed (151-152)	184,674,596	43	Notes and Accounts Payables to Associated Enterprises (233,234)	
18	Plant Materials and Operating Supplies (154)	277,700,917	44	Customer Deposits (235)	
19	Other Supplies and Miscellaneous (153,155-163)	5,502,076	45	Taxes Accrued (236)	
20	Prepayments (165)	10,243,309	46	Interest Accrued (237)	380,122,318
21	Accrued Revenues (173)		47	Miscellaneous Current and Accrued Liabilities (239-245)	22,207,951
22	Miscellaneous Current and Accrued Assets (171,174)		48	Total Current and Accrued Liabilities (Lines 41-47)	6,816,994,203
23	Total Current and Accrued Assets (sum of lines 13-15, 17-22 less 16)	2,269,378,959			
	DEFERRED DEBITS			DEFERRED CREDITS	
24	Unamortized Debt Expenses (181)	263,996,349	49	Customer Advance for Construction (252)	71,376,614
25	Extraordinary Property Losses, Study Costs and Charges (182.1, 182.2, 182.3, 183)	6,015,118,123	50	Other Deferred Credits (253, 254, 256, 281-283)	5,544,350,059
26	Miscellaneous Debt, Research and Development Expenses and Unamortized Losses (180, 185-189, 191)	1,272,012,673	51	Unamortized Gain on Reacquired Debt (257)	
27	Total Deferred Debits (sum of lines 24-26)	7,551,127,145	52	Total Deferred Credits (sum of lines 49-51)	5,615,726,673
28	Total Assets and Other Debit (sum of lines 7,12, 23, 27)	34,566,462,610	53	Total Liabilities and Other Credits (sum of lines 32, 37, 40, 48, 52)	34,566,462,610

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2005
Schedule III: Income Statement		
Line No.		Amount (Dollars)
1	Electric Utility Operating Revenues (400)	7,794,226,197
2	Operation Expenses (401)	4,315,068,805
3	Maintenance Expenses (402)	618,530,796
4	Depreciation Expenses (403)	1,154,092,399
5	Amortization of Electric Plant, Property Losses and Regulatory Study Cost (404-407)	
6	Taxes and Tax Equivalents (See Schedule V) (408.1-409.1)	364,896,289
7	TOTAL Electric Utility Operating Expenses (Lines 2 thru 6)	6,452,588,289
8	Net Electric Utility Operating Income (Line 1 less Line 7)	1,341,637,908
9	Income from Electric Plant Leased to Others (412, 413)	
10	Electric Utility Operating Income (Lines 8 thru 9)	1,341,637,908
11	Other Electric Income (Explain significant amounts in footnote) (415, 417, 418, 419, 421, 421.2)	123,201,445
12	Other Electric Deductions (Explain significant amounts in footnote) (416, 417.1, 421.2)	(87,094,988)
13	Allowance for Other Funds Used During Construction (419)	
14	Taxes Applicable to Other Income and Deductions (See Schedule IV) (408.2, 409.2)	
15	Electric Utility Income (Lines 10,11,13 Less line 12, 14)	1,377,744,365
16	Income Deductions from Interest on Long-term Debt (427)	1,290,308,754
17	Other Income Deductions (Explain significant amounts in a footnote) (428-432)	118,833,674
18	Allowance for Borrowed Funds Used During Construction (432)	(116,139,822)
19	TOTAL Income Deductions (Lines 16 thru 18)	1,293,002,606
20	Income Before Extraordinary Items (Line 15 less Line 19)	84,741,759
21	Extraordinary Income (See definition) (434)	
22	Extraordinary Deductions (See definition) (435)	
23	Net Income (Lines 20 thru 21 less line 22)	84,741,759

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT						
REPORT FOR: Tennessee Valley Authority						18642
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Schedule IV: Utility Plant						
Line No.		Balance Beginning of Year (a)	Additions During Year (b)	Retirements During Year (c)	Transfers & Adjustments (d)	Balance End of Year (e)
	Electric Plant in Service:					
1	Intangible Plant (301-303)					
2	Steam Production (310-316)	9,868,827,487	363,539,687	(68,312,204)	-	10,164,054,970
3	Nuclear Production (320-325)	15,440,900,150	93,211,845	(16,717,579)	-	15,517,394,416
4	Hydraulic Production (330-336)	1,823,350,096	41,260,615	(3,372,856)	-	1,861,237,855
5	Other Production (Specify) (340-346)	1,184,521,754	4,138,193	(438,138)	-	1,188,221,809
6	TOTAL Production Plant (Lines 2 thru 5)	28,317,599,487	502,150,340	(88,840,777)	-	28,730,909,050
7	Transmission Plant (350-359)	4,165,497,056	68,947,417	(8,071,814)	-	4,226,372,659
8	Distribution Plant (360-373)					-
9	General Plant (389-399)	1,383,756,078	40,038,767	(80,446,952)	(40,407,889)	1,302,940,004
10	TOTAL Electric Plant in Service (Lines 1,6, thru 9) (101)	33,866,852,621	611,136,524	(177,359,543)	(40,407,889)	34,260,221,713
11	Electric Plant Leased to Others (104)	23,605,963				23,605,963
12	Electric Plant Held for Future Use (105)	19,313,428				19,313,428
13	Electric Plant Miscellaneous (102,103,106,114,116)	-				-
14	Electric Utility Plant and Adjustments (Lines 10 thru 13)	33,909,772,012				34,303,141,104
15	Construction Work in Progress-Electric (107)	1,922,858,423			719,863,693	2,642,722,116
16	Total Electric Plant and Adjustments (sum lines 14, 15)	35,832,630,435				35,832,630,435
For line 5 of Schedule IV--Other Production (340-346) Specify: Gas Turbine, Diesel, Green Power						

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Schedule V: Tax Equivalents		
Line No.		Amount of Contribution/Value of Service (Dollars)
SUBJECT PAYMENTS TO MUNICIPALITY OR OTHER GOVERNMENT UNITS		
1	Taxes Other than Income Taxes, Utility Operating Income (408.1)	364,896,289
2	Income Taxes, Utility Operating Income (409.1)	
3	Taxes and Tax Equivalents (Lines 1 & 2)	364,896,289
4	Taxes Other Than Income Taxes, Other Income and Deductions (408.2)	
5	Income Taxes, Other Income and Deductions (409.2)	
6	Taxes Applicable to Other Income and Deductions (Lines 4 & 5)	
7	Transfers from Retained Earnings (State or Local)	
8	Other Transfers from Retained Earnings	
9	TOTAL Taxes and Transfers (Lines 3,6,7,8)	364,896,289
CONTRIBUTIONS OF SERVICES AND MATERIALS TO STATE AND LOCAL GOVERNMENTS		
10	Free or Below-Cost Electric Service	
11	Use of Electric Department Employees	
12	Use of Electric Department Vehicles and Other Equipment	
13	Materials and Supplies	
14	TOTAL Contributions Provided (Lines 10-13)	
CONTRIBUTIONS OF SERVICES AND MATERIALS RECEIVED FROM STATE AND LOCAL GOVERNMENTS		
15	Free or Below-Cost Services	
16	Use of State or Local Employees (Not on Payroll of Reporting Utility)	
17	Use of Vehicles or Other Equipment	
18	Materials and Supplies	
19	Total Contributions Received (Lines 15-18)	
20	Net Contributions and Services by Electric Utility to Municipality or Other Government Units (line 14 less line 19)	

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT					
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Schedule VI: Utility Operations and Maintenance Expenses					
Line No.		Fuel Cost (Dollars) (a)	Operation (Dollars) (b)	Maintenance (Dollars) (c)	Total (a+b+c) (Dollars) (d)
Power Production Expenses					
1	Steam Power Generation (500-509, 510-514) Fuel Cost (501)	1,627,541,354	303,002,750	324,359,688	2,254,903,792
2	Nuclear Power Generation (517-525, 528-532) Fuel Cost (518)	174,206,324	278,274,893	193,094,975	645,576,192
3	Hydraulic Power Generation (535-540, 528-532)	-	101,926,965	28,294,800	130,221,766
4	Other Power Generation (Specify Combustion Turbine and Diesel ((546-550, 551-554) Fuel Cost (547)	68,074,255	8,506,419	9,170,294	85,750,968
5	Purchased Power (555)	730,796,874	-	-	730,796,874
6	Other Production Expenses (556-557)	-	23,918,897	-	23,918,897
7	TOTAL Production Expenses (sum of lines 1-6)	2,600,618,807	715,629,924	554,919,757	3,871,168,488
8	Transmission Expenses (560-567, 568-573)	-	109,536,967	63,611,040	173,148,007
9	Distribution Expenses (580-589, 590-598)	-	-	-	-
10	Customer Accounts Expenses (901-905)	-	-	-	-
11	Customer Service and Information Expenses (907-910)	-	48,448,171	-	48,448,171
12	Sales Expenses (911-916)	-	2,884,242	-	2,884,242
13	Administrative & General Expenses (920-935)	-	832,686,187	-	832,686,187
14	Total Electric Operation and Maintenance Expenses (sum of lines 7-13)	2,600,618,807	1,709,185,491	618,530,796	4,928,335,094
Number of Electric Department Employees					
15	Payroll Period Ended (Date)				09/30/2005
16	Total Regular Full-Time Employees (If Federal Agency, Full Time Equivalents)				12,703
17	Total Part-Time and Temporary Employees				-
18	Total Number of Employees (sum of lines 16 & 17)				12,703
For line 4 of Schedule 6, Other Power Generation (546-550, 551-554) Fuel Cost (547) Specify: Internal Combustion					

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REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2005
Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Allen	PLANT ID: 3393
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1959
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	990,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	773,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	159
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	5,068,881,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	231,878
10	Structures and Improvements (311,321, 331, 332, 336)	75,909,810
11	Equipment Cost (312-316, 322-325, 333-335)	620,956,927
12	Total Cost (sum of lines 9-11)	697,098,615
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	704.14
14	Gross Annual Capital Expenditures	4,542,180
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	2,669,532
16	Fuel Cost (501,518)	90,238,507
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	1,233,102
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	82
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	14,924,613
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	397,906
29	Maintenance of Structures (511, 529, 542, 543)	503,251
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	14,993,980
31	Maintenance of Electric Plant (513, 531, 544)	1,829,961
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	912,076
33	Total Production Expenses (sum of lines 15-32)	127,703,010
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.025

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		
REPORT FOR: Tennessee Valley Authority		18642
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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Bull Run	PLANT ID: 3396
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1967
3	Year last Unit was Installed	1967
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	950,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	928,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	143
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	6,497,535,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	2,220,883
10	Structures and Improvements (311,321, 331, 332, 336)	39,336,394
11	Equipment Cost (312-316, 322-325, 333-335)	549,299,132
12	Total Cost (sum of lines 9-11)	590,856,409
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	621.95
14	Gross Annual Capital Expenditures	44,920,020
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	2,864,494
16	Fuel Cost (501,518)	112,923,506
17	Coolants and Water (Nuclear Plants Only) (519)	-
18	Steam Expenses (502, 520, 536, 537)	3,399,852
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	18,444
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	9,861,209
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	73,466
29	Maintenance of Structures (511, 529, 542, 543)	1,048,010
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	7,819,482
31	Maintenance of Electric Plant (513, 531, 544)	511,997
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	416,734
33	Total Production Expenses (sum of lines 15-32)	138,937,194
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.021

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		
REPORT FOR: Tennessee Valley Authority		18642
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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Colbert	PLANT ID: 47
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1955
3	Year last Unit was Installed	1965
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,350,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,275,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	248
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,216,937,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	253,529
10	Structures and Improvements (311,321, 331, 332, 336)	52,728,285
11	Equipment Cost (312-316, 322-325, 333-335)	771,527,204
12	Total Cost (sum of lines 9-11)	824,509,018
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	610.75
14	Gross Annual Capital Expenditures	19,590,753
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	2,931,118
16	Fuel Cost (501,518)	136,567,475
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	852,092
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	122
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	21,109,103
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,454,415
29	Maintenance of Structures (511, 529, 542, 543)	2,550,155
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	17,303,406
31	Maintenance of Electric Plant (513, 531, 544)	6,208,403
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	666,319
33	Total Production Expenses (sum of lines 15-32)	190,642,608
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.026

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT		
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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Cumberland	PLANT ID: 3399
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1973
3	Year last Unit was Installed	1973
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,600,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,582,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	443
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	17,736,443,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,646,568
10	Structures and Improvements (311,321, 331, 332, 336)	108,522,633
11	Equipment Cost (312-316, 322-325, 333-335)	2,072,189,805
12	Total Cost (sum of lines 9-11)	2,182,359,006
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	839.37
14	Gross Annual Capital Expenditures	37,120,119
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	1,618,072
16	Fuel Cost (501,518)	215,820,236
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	12,861,056
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	206
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	27,462,505
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	322,396
29	Maintenance of Structures (511, 529, 542, 543)	6,354,237
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	29,292,120
31	Maintenance of Electric Plant (513, 531, 544)	5,655,357
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,269,010
33	Total Production Expenses (sum of lines 15-32)	300,655,195
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.017

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Gallatin	PLANT ID: 3403
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1956
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,255,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,004,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	169
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,274,524,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	690,082
10	Structures and Improvements (311,321, 331, 332, 336)	49,022,334
11	Equipment Cost (312-316, 322-325, 333-335)	460,846,917
12	Total Cost (sum of lines 9-11)	510,559,333
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	406.76
14	Gross Annual Capital Expenditures	10,420,165
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	1,174,852
16	Fuel Cost (501,518)	121,655,260
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	518,915
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	82
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	13,798,355
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	1,960,301
29	Maintenance of Structures (511, 529, 542, 543)	1,320,993
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	11,373,711
31	Maintenance of Electric Plant (513, 531, 544)	4,114,954
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	909,316
33	Total Production Expenses (sum of lines 15-32)	156,826,739
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.022

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: John Sevier	PLANT ID: 3405
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1955
3	Year last Unit was Installed	1957
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	800,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	707,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	172
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	4,696,268,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,570,328
10	Structures and Improvements (311,321, 331, 332, 336)	40,207,670
11	Equipment Cost (312-316, 322-325, 333-335)	282,971,399
12	Total Cost (sum of lines 9-11)	324,749,397
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	405.94
14	Gross Annual Capital Expenditures	3,062,946
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	5,142,508
16	Fuel Cost (501,518)	94,819,920
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	122,973
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	33,041
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	7,739,693
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	977,520
29	Maintenance of Structures (511, 529, 542, 543)	1,289,041
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	7,251,741
31	Maintenance of Electric Plant (513, 531, 544)	1,862,886
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	685,410
33	Total Production Expenses (sum of lines 15-32)	119,924,733
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.026

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Johnsonville	PLANT ID: 3406
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1951
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,485,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,919,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	309
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,021,427,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	87,967
10	Structures and Improvements (311,321, 331, 332, 336)	85,650,415
11	Equipment Cost (312-316, 322-325, 333-335)	565,605,629
12	Total Cost (sum of lines 9-11)	651,344,011
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	438.56
14	Gross Annual Capital Expenditures	21,141,999
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	8,602,405
16	Fuel Cost (501,518)	123,451,913
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	252,234
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	148
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	15,583,498
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	4,458,036
29	Maintenance of Structures (511, 529, 542, 543)	1,720,166
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	14,144,748
31	Maintenance of Electric Plant (513, 531, 544)	6,619,824
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,223,105
33	Total Production Expenses (sum of lines 15-32)	176,056,077
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.025

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Kingston	PLANT ID: 3407
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1954
3	Year last Unit was Installed	1955
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,700,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,608,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	282
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	8,943,670,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	3,475,653
10	Structures and Improvements (311,321, 331, 332, 336)	59,435,904
11	Equipment Cost (312-316, 322-325, 333-335)	773,951,285
12	Total Cost (sum of lines 9-11)	836,862,842
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	492.27
14	Gross Annual Capital Expenditures	65,283,861
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	1,352,203
16	Fuel Cost (501,518)	190,237,788
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	1,900,449
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	154
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	26,528,753
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,170,082
29	Maintenance of Structures (511, 529, 542, 543)	1,971,300
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	17,962,162
31	Maintenance of Electric Plant (513, 531, 544)	12,649,350
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,225,106
33	Total Production Expenses (sum of lines 15-32)	255,997,347
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.029

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Paradise	PLANT ID: 1378
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1963
3	Year last Unit was Installed	1970
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,558,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,371,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	468
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	14,431,234,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	8,519,495
10	Structures and Improvements (311,321, 331, 332, 336)	168,137,082
11	Equipment Cost (312-316, 322-325, 333-335)	1,626,486,016
12	Total Cost (sum of lines 9-11)	1,803,142,593
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	704.85
14	Gross Annual Capital Expenditures	146,398,907
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	11,808,340
16	Fuel Cost (501,518)	204,167,234
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	6,900,236
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	220
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	26,859,305
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,478,120
29	Maintenance of Structures (511, 529, 542, 543)	2,266,565
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	35,120,121
31	Maintenance of Electric Plant (513, 531, 544)	6,874,923
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,326,079
33	Total Production Expenses (sum of lines 15-32)	297,801,143
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.021

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Shawnee	PLANT ID: 1379
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,750,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,382,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	317
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	9,185,774,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	504,507
10	Structures and Improvements (311,321, 331, 332, 336)	67,754,588
11	Equipment Cost (312-316, 322-325, 333-335)	602,958,081
12	Total Cost (sum of lines 9-11)	671,217,176
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	383.55
14	Gross Annual Capital Expenditures	15,475,299
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	3,859,553
16	Fuel Cost (501,518)	153,718,674
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	8,976,086
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	165
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	18,260,061
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	3,726,290
29	Maintenance of Structures (511, 529, 542, 543)	2,221,146
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	22,602,958
31	Maintenance of Electric Plant (513, 531, 544)	9,396,644
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	997,329
33	Total Production Expenses (sum of lines 15-32)	223,758,906
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.024

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Widows Creek	PLANT ID: 50
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1952
3	Year last Unit was Installed	1965
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,969,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,564,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	394
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	10,331,060,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	936,369
10	Structures and Improvements (311,321, 331, 332, 336)	82,800,089
11	Equipment Cost (312-316, 322-325, 333-335)	987,620,112
12	Total Cost (sum of lines 9-11)	1,071,356,570
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	544.11
14	Gross Annual Capital Expenditures	17,987,619
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	4,083,801
16	Fuel Cost (501,518)	183,940,841
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	13,682,052
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	198
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	20,329,253
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	1,860,236
29	Maintenance of Structures (511, 529, 542, 543)	2,105,006
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	25,035,141
31	Maintenance of Electric Plant (513, 531, 544)	9,506,853
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	2,369,141
33	Total Production Expenses (sum of lines 15-32)	262,912,522
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.025

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Allen	PLANT ID: 9001
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1971
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	568,800
5	Net Peak Demand on Plant (kW for 60 Minutes)	290,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	9
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	(152,000)
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,063,638
11	Equipment Cost (312-316, 322-325, 333-335)	108,294,525
12	Total Cost (sum of lines 9-11)	111,358,163
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	195.78
14	Gross Annual Capital Expenditures	9,332
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	527,981
16	Fuel Cost (501, 518, 547)	932,629
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	667,794
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,460,469
29	Maintenance of Structures (511, 529, 542, 552)	114
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	12,459
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	13,792
33	Total Production Expenses (sum of lines 15-32)	3,615,238
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	(23.784)

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Colbert	PLANT ID: 9002
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1972
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	471,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	277,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	8
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	223,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	2,826,177
11	Equipment Cost (312-316, 322-325, 333-335)	68,457,297
12	Total Cost (sum of lines 9-11)	71,283,474
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	151.28
14	Gross Annual Capital Expenditures	547,496
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	647,663
16	Fuel Cost (501, 518, 547)	161,558
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	523,733
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	2,693,013
29	Maintenance of Structures (511, 529, 542, 552)	1,740
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	10,398
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	19,530
33	Total Production Expenses (sum of lines 15-32)	4,057,635
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	18.196

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Gallatin	PLANT ID: 9004
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1975
3	Year last Unit was Installed	2000
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	663,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	590,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	9
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	67,212,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,324,533
11	Equipment Cost (312-316, 322-325, 333-335)	182,818,344
12	Total Cost (sum of lines 9-11)	186,142,877
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	280.50
14	Gross Annual Capital Expenditures	1,542,489
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	742,839
16	Fuel Cost (501, 518, 547)	8,392,486
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	544,049
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,739,540
29	Maintenance of Structures (511, 529, 542, 552)	1,042
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	8,614
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	15,735
33	Total Production Expenses (sum of lines 15-32)	11,444,305
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.170

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Johnsonville	PLANT ID: 9003
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1975
3	Year last Unit was Installed	2000
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,284,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,000,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	11
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	105,989,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,358,076
10	Structures and Improvements (311,321, 331, 332, 336)	6,519,238
11	Equipment Cost (312-316, 322-325, 333-335)	291,116,651
12	Total Cost (sum of lines 9-11)	298,993,965
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	232.86
14	Gross Annual Capital Expenditures	4,734
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	858,982
16	Fuel Cost (501, 518, 547)	12,718,544
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	1,279,036
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,188,584
29	Maintenance of Structures (511, 529, 542, 552)	3,257
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	5,951
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	17,734
33	Total Production Expenses (sum of lines 15-32)	16,072,088
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.152

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Lagoon Creek	PLANT ID: 7845
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	2001
3	Year last Unit was Installed	2001
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,011,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,156,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	10
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	287,103,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,025,589
10	Structures and Improvements (311,321, 331, 332, 336)	9,386,398
11	Equipment Cost (312-316, 322-325, 333-335)	356,214,573
12	Total Cost (sum of lines 9-11)	366,626,560
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	362.57
14	Gross Annual Capital Expenditures	18,004
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	751,509
16	Fuel Cost (501, 518, 547)	32,321,695
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	740,413
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,049,140
29	Maintenance of Structures (511, 529, 542, 552)	39
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	1,501
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	13,687
33	Total Production Expenses (sum of lines 15-32)	34,877,984
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.121

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Kemper County	PLANT ID: 7960
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	2002
3	Year last Unit was Installed	2002
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	332,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	436,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	134,791,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,439,435
10	Structures and Improvements (311,321, 331, 332, 336)	11,483,204
11	Equipment Cost (312-316, 322-325, 333-335)	128,188,150
12	Total Cost (sum of lines 9-11)	141,110,789
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	425.03
14	Gross Annual Capital Expenditures	24,911
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 546)	809,387
16	Fuel Cost (501, 518, 547)	13,474,902
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	270,187
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	507,060
29	Maintenance of Structures (511, 529, 542, 552)	25
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	2,272
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	8,592
33	Total Production Expenses (sum of lines 15-32)	15,072,425
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.112

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Browns Ferry	PLANT ID: 46
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1974
3	Year last Unit was Installed	1977
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	3,532,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,371,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	1,009
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	18,176,782,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	890,631
10	Structures and Improvements (311,321, 331, 332, 336)	1,140,840,179
11	Equipment Cost (312-316, 322-325, 333-335)	3,937,279,725
12	Total Cost (sum of lines 9-11)	5,079,010,535
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	1,438.00
14	Gross Annual Capital Expenditures	471,975,899
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	33,206,455
16	Fuel Cost (501,518)	75,588,263
17	Coolants and Water (Nuclear Plants Only) (519)	5,373,373
18	Steam Expenses (502, 520, 536, 537)	11,912,056
19	Steam From Other Sources (503, 521)	3,703
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	19,653,764
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	33,582,547
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	11,967,105
29	Maintenance of Structures (511, 529, 542, 543)	859,181
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	36,790,002
31	Maintenance of Electric Plant (513, 531, 544)	4,581,406
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	3,668,920
33	Total Production Expenses (sum of lines 15-32)	237,186,775
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.013

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Sequoyah	PLANT ID: 6152
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1981
3	Year last Unit was Installed	1982
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,441,160
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,357,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	953
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	18,167,739,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	3,184,031
10	Structures and Improvements (311,321, 331, 332, 336)	707,420,185
11	Equipment Cost (312-316, 322-325, 333-335)	2,654,805,315
12	Total Cost (sum of lines 9-11)	3,365,409,531
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	1,378.61
14	Gross Annual Capital Expenditures	23,112,685
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	26,415,972
16	Fuel Cost (501,518)	66,163,770
17	Coolants and Water (Nuclear Plants Only) (519)	5,974,819
18	Steam Expenses (502, 520, 536, 537)	15,641,231
19	Steam From Other Sources (503, 521)	321,253
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	19,325,807
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	35,106,852
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	24,759,077
29	Maintenance of Structures (511, 529, 542, 543)	2,300,812
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	22,005,867
31	Maintenance of Electric Plant (513, 531, 544)	10,836,658
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	13,845,435
33	Total Production Expenses (sum of lines 15-32)	242,697,553
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.013

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Schedule VII: Electric Generating Plant Statistics		
Line No.	PLANT NAME: Watts Bar Nuclear	PLANT ID: 7722
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1996
3	Year last Unit was Installed	1996
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,270,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,211,000
6	Plant Hours Connected to Load	7,842
7	Average Number of Employees	655
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	8,811,787,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,953,589
10	Structures and Improvements (311,321, 331, 332, 336)	2,230,782,288
11	Equipment Cost (312-316, 322-325, 333-335)	4,840,538,473
12	Total Cost (sum of lines 9-11)	7,073,274,350
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	5,569.51
14	Gross Annual Capital Expenditures	59,151,127
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500,517)	19,294,003
16	Fuel Cost (501,518)	32,454,291
17	Coolants and Water (Nuclear Plants Only) (519)	2,314,057
18	Steam Expenses (502, 520, 536, 537)	7,724,382
19	Steam From Other Sources (503, 521)	2,313
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	12,800,982
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	29,621,624
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	22,648,518
29	Maintenance of Structures (511, 529, 542, 543)	1,432,193
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	34,684,561
31	Maintenance of Electric Plant (513, 531, 544)	1,372,842
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,342,397
33	Total Production Expenses (sum of lines 15-32)	165,692,163
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.019

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Apalachia	PLANT ID: 3394
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1943
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	108,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	77,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	530,799,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	847,458
10	Structures and Improvements (311,321, 331, 332, 336)	19,751,107
11	Equipment Cost (312-316, 322-325, 333-335)	24,921,257
12	Total Cost (sum of lines 9-11)	45,519,822
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	421.48
14	Gross Annual Capital Expenditures	7,312,448
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	39,312
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	54,565
26	Miscellaneous Hydraulics Power Generation Expenses (539)	601,743
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	18,392
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	278,051
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	25,685
33	Total Production Expenses (sum of lines 15-32)	1,017,748
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.002

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Blue Ridge	PLANT ID: 757
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1931
3	Year last Unit was Installed	1931
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	22,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	17,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	66,692,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,697,769
10	Structures and Improvements (311,321, 331, 332, 336)	26,314,765
11	Equipment Cost (312-316, 322-325, 333-335)	8,723,495
12	Total Cost (sum of lines 9-11)	36,736,029
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,669.82
14	Gross Annual Capital Expenditures	1,812,852
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	47,454
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	47,394
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,272,563
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	12,810
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	48,196
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	7,678
33	Total Production Expenses (sum of lines 15-32)	1,436,095
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.022

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Boone	PLANT ID: 3395
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1953
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	94,975
5	Net Peak Demand on Plant (kW for 60 Minutes)	108,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	14
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	178,375,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	6,875,588
11	Equipment Cost (312-316, 322-325, 333-335)	10,064,725
12	Total Cost (sum of lines 9-11)	16,940,313
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	178.37
14	Gross Annual Capital Expenditures	8,447,014
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	69,665
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	62,583
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,654,019
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	79,972
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	119,176
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	68,905
33	Total Production Expenses (sum of lines 15-32)	2,054,320
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.012

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Chatuge	PLANT ID: 2778
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1954
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	14,490
5	Net Peak Demand on Plant (kW for 60 Minutes)	13,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	46,914,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,930,721
11	Equipment Cost (312-316, 322-325, 333-335)	1,710,465
12	Total Cost (sum of lines 9-11)	5,641,186
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	389.32
14	Gross Annual Capital Expenditures	186,982
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	30,548
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	11,500
26	Miscellaneous Hydraulics Power Generation Expenses (539)	815,783
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	6,427
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	40,588
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	6,694
33	Total Production Expenses (sum of lines 15-32)	911,540
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.019

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Cherokee	PLANT ID: 3397
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1942
3	Year last Unit was Installed	1953
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	135,180
5	Net Peak Demand on Plant (kW for 60 Minutes)	144,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	7
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	401,866,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	4,069,766
11	Equipment Cost (312-316, 322-325, 333-335)	23,953,554
12	Total Cost (sum of lines 9-11)	28,023,320
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	207.30
14	Gross Annual Capital Expenditures	2,488,972
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	216,333
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	46,798
26	Miscellaneous Hydraulics Power Generation Expenses (539)	5,184,033
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	53,263
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	738,240
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	177,459
33	Total Production Expenses (sum of lines 15-32)	6,416,126
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.016

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Chickamauga	PLANT ID: 3398
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1940
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	159,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	150,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	20
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	846,112,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	9,218,079
11	Equipment Cost (312-316, 322-325, 333-335)	66,992,594
12	Total Cost (sum of lines 9-11)	76,210,673
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	477.51
14	Gross Annual Capital Expenditures	1,245,234
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	162,485
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	89,377
26	Miscellaneous Hydraulics Power Generation Expenses (539)	3,779,542
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	36,098
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	771,018
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	44,286
33	Total Production Expenses (sum of lines 15-32)	4,882,806
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Douglas	PLANT ID: 3400
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	165,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	183,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	7
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	554,861,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	12,965,304
11	Equipment Cost (312-316, 322-325, 333-335)	63,435,598
12	Total Cost (sum of lines 9-11)	76,400,902
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	461.36
14	Gross Annual Capital Expenditures	2,359,991
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	277,465
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	38,493
26	Miscellaneous Hydraulics Power Generation Expenses (539)	5,447,907
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	42,704
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	2,868,201
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	48,840
33	Total Production Expenses (sum of lines 15-32)	8,723,610
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.016

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Fontana	PLANT ID: 2779
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1945
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	293,550
5	Net Peak Demand on Plant (kW for 60 Minutes)	298,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	6
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,339,133,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	6,292,503
11	Equipment Cost (312-316, 322-325, 333-335)	48,371,672
12	Total Cost (sum of lines 9-11)	54,664,175
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	186.22
14	Gross Annual Capital Expenditures	47,424
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	77,314
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	153,046
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,707,685
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	14,471
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	305,221
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	45,429
33	Total Production Expenses (sum of lines 15-32)	2,303,166
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.002

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Fort Loudoun	PLANT ID: 3402
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1949
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	155,630
5	Net Peak Demand on Plant (kW for 60 Minutes)	157,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	16
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	952,626,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	8,007,083
11	Equipment Cost (312-316, 322-325, 333-335)	35,421,999
12	Total Cost (sum of lines 9-11)	43,429,082
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	279.05
14	Gross Annual Capital Expenditures	1,676,335
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	181,400
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	343,785
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,371,400
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	60,894
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	560,682
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	169,459
33	Total Production Expenses (sum of lines 15-32)	5,687,620
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Fort Patrick Henry	PLANT ID: 3401
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	59,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	41,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	115,594,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,321,573
10	Structures and Improvements (311,321, 331, 332, 336)	12,996,417
11	Equipment Cost (312-316, 322-325, 333-335)	13,634,621
12	Total Cost (sum of lines 9-11)	27,952,611
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	470.58
14	Gross Annual Capital Expenditures	502,227
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	38,694
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	13,063
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,029,272
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	23,432
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	52,424
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	11,840
33	Total Production Expenses (sum of lines 15-32)	1,168,725
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Great Falls	PLANT ID: 3404
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1916
3	Year last Unit was Installed	1925
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	33,760
5	Net Peak Demand on Plant (kW for 60 Minutes)	38,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	151,535,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	1,007,597
10	Structures and Improvements (311,321, 331, 332, 336)	27,785,052
11	Equipment Cost (312-316, 322-325, 333-335)	8,923,934
12	Total Cost (sum of lines 9-11)	37,716,583
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,117.20
14	Gross Annual Capital Expenditures	969,116
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	93,416
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	7,238
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,970,952
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	119,071
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	550,540
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	29,346
33	Total Production Expenses (sum of lines 15-32)	2,770,563
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.018

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Guntersville	PLANT ID: 48
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1939
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	140,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	123,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	14
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	685,192,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	8,090,409
11	Equipment Cost (312-316, 322-325, 333-335)	56,616,127
12	Total Cost (sum of lines 9-11)	64,706,536
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	460.87
14	Gross Annual Capital Expenditures	7,727,675
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	148,205
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	260,145
26	Miscellaneous Hydraulics Power Generation Expenses (539)	3,465,305
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	59,753
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	397,677
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	58,402
33	Total Production Expenses (sum of lines 15-32)	4,389,487
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Hiwassee	PLANT ID: 2780
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1940
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	185,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	176,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	18
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	349,560,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	4,683,968
11	Equipment Cost (312-316, 322-325, 333-335)	42,784,301
12	Total Cost (sum of lines 9-11)	47,468,269
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	256.59
14	Gross Annual Capital Expenditures	700,310
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	169,355
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	25,635
26	Miscellaneous Hydraulics Power Generation Expenses (539)	3,787,398
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	39,260
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	903,188
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	49,107
33	Total Production Expenses (sum of lines 15-32)	4,973,943
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Kentucky	PLANT ID: 1377
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1944
3	Year last Unit was Installed	1948
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	223,100
5	Net Peak Demand on Plant (kW for 60 Minutes)	220,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	13
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,182,165,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	14,857,750
11	Equipment Cost (312-316, 322-325, 333-335)	76,637,823
12	Total Cost (sum of lines 9-11)	91,495,573
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	410.11
14	Gross Annual Capital Expenditures	1,381,743
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	394,592
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	84,391
26	Miscellaneous Hydraulics Power Generation Expenses (539)	9,842,471
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	72,737
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	1,538,926
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	82,443
33	Total Production Expenses (sum of lines 15-32)	12,015,560
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Melton Hill	PLANT ID: 3408
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1964
3	Year last Unit was Installed	1964
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	72,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	80,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	180,045,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	7,225,544
11	Equipment Cost (312-316, 322-325, 333-335)	11,911,060
12	Total Cost (sum of lines 9-11)	19,136,604
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	265.79
14	Gross Annual Capital Expenditures	769,308
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	87,872
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	34,111
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,186,205
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	13,394
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	238,484
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	19,143
33	Total Production Expenses (sum of lines 15-32)	2,579,209
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Nickajack	PLANT ID: 3409
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1968
3	Year last Unit was Installed	1968
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	103,950
5	Net Peak Demand on Plant (kW for 60 Minutes)	109,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	660,234,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	14,023,296
11	Equipment Cost (312-316, 322-325, 333-335)	22,597,792
12	Total Cost (sum of lines 9-11)	36,621,088
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	352.30
14	Gross Annual Capital Expenditures	650,139
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	86,393
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	10,834
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,578,520
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	26,339
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	710,931
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	38,894
33	Total Production Expenses (sum of lines 15-32)	2,451,911
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.004

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Norris	PLANT ID: 3411
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1936
3	Year last Unit was Installed	1936
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	131,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	133,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	525,716,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,611,126
11	Equipment Cost (312-316, 322-325, 333-335)	35,218,185
12	Total Cost (sum of lines 9-11)	38,829,311
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	295.50
14	Gross Annual Capital Expenditures	2,705,956
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	97,725
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	45,539
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,511,545
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	35,200
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	264,585
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	37,516
33	Total Production Expenses (sum of lines 15-32)	2,992,110
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Nottely	PLANT ID: 758
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1956
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	15,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	17,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	54,182,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	735,495
11	Equipment Cost (312-316, 322-325, 333-335)	9,260,430
12	Total Cost (sum of lines 9-11)	9,995,925
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	666.40
14	Gross Annual Capital Expenditures	1,291,872
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	28,665
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	12,377
26	Miscellaneous Hydraulics Power Generation Expenses (539)	755,018
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	12,867
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	76,153
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	12,683
33	Total Production Expenses (sum of lines 15-32)	897,763
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.017

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Ocoee No. 1	PLANT ID: 3412
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1912
3	Year last Unit was Installed	1914
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	19,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	25,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	6
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	104,491,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	154,676
10	Structures and Improvements (311,321, 331, 332, 336)	11,707,041
11	Equipment Cost (312-316, 322-325, 333-335)	18,310,074
12	Total Cost (sum of lines 9-11)	30,171,791
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,571.45
14	Gross Annual Capital Expenditures	150,460
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	52,332
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	12,210
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,384,343
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	18,790
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	88,057
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	32,777
33	Total Production Expenses (sum of lines 15-32)	1,588,509
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.015

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Ocoee No. 2	PLANT ID: 3413
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1913
3	Year last Unit was Installed	1913
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	23,096
5	Net Peak Demand on Plant (kW for 60 Minutes)	21,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	8
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	123,664,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	20,252
10	Structures and Improvements (311,321, 331, 332, 336)	44,232,762
11	Equipment Cost (312-316, 322-325, 333-335)	3,662,248
12	Total Cost (sum of lines 9-11)	47,915,262
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	2,074.61
14	Gross Annual Capital Expenditures	1,740,286
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	55,020
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	366,309
26	Miscellaneous Hydraulics Power Generation Expenses (539)	963,965
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	69,045
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	168,826
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	46,583
33	Total Production Expenses (sum of lines 15-32)	1,669,748
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Ocoee No. 3	PLANT ID: 3414
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1943
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	28,800
5	Net Peak Demand on Plant (kW for 60 Minutes)	29,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	204,831,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	265,927
10	Structures and Improvements (311,321, 331, 332, 336)	7,587,334
11	Equipment Cost (312-316, 322-325, 333-335)	3,689,896
12	Total Cost (sum of lines 9-11)	11,543,157
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	400.80
14	Gross Annual Capital Expenditures	679,129
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	38,569
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	52,250
26	Miscellaneous Hydraulics Power Generation Expenses (539)	930,351
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	11,489
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	100,621
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	42,183
33	Total Production Expenses (sum of lines 15-32)	1,175,463
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Pickwick Landing Dam	PLANT ID: 3415
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1938
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	240,240
5	Net Peak Demand on Plant (kW for 60 Minutes)	270,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	14
8	Net Generation, Exclusive of Plant Use in Kilowatt-hour (KWh)	1,343,929,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	11,670,267
11	Equipment Cost (312-316, 322-325, 333-335)	38,477,651
12	Total Cost (sum of lines 9-11)	50,147,918
13	Cost per Kilowatt-hour of Nameplate Capacity (divide line 12 by line 4)	208.74
14	Gross Annual Capital Expenditures	4,257,341
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	184,897
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	172,820
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,164,927
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	129,639
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	1,024,843
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	104,438
33	Total Production Expenses (sum of lines 15-32)	5,781,564
34	Expenses per Net Kilowatt-hours (dollars to 3 decimal places)	0.004

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Schedule VII: Electric Generating Plant Statistics		
Line No.	South Holston	PLANT ID: 3416
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1951
3	Year last Unit was Installed	1951
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	38,500
5	Net Peak Demand on Plant (kW for 60 Minutes)	62,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	143,994,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	11,854,551
11	Equipment Cost (312-316, 322-325, 333-335)	4,357,806
12	Total Cost (sum of lines 9-11)	16,212,357
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	421.10
14	Gross Annual Capital Expenditures	57,564
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	34,318
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	10,250
26	Miscellaneous Hydraulics Power Generation Expenses (539)	794,882
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	9,097
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	55,261
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	10,934
33	Total Production Expenses (sum of lines 15-32)	914,742
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Tims Ford	PLANT ID: 3417
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1972
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	45,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	41,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	80,255,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	971,562
10	Structures and Improvements (311,321, 331, 332, 336)	10,060,272
11	Equipment Cost (312-316, 322-325, 333-335)	8,077,336
12	Total Cost (sum of lines 9-11)	19,109,170
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	424.65
14	Gross Annual Capital Expenditures	1,117,186
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	49,876
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	6,864
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,345,650
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	10,840
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	55,249
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	14,534
33	Total Production Expenses (sum of lines 15-32)	1,483,013
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.018

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Watauga	PLANT ID: 3418
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1949
3	Year last Unit was Installed	1949
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	57,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	70,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	7
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	151,451,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	5,832,654
11	Equipment Cost (312-316, 322-325, 333-335)	8,333,801
12	Total Cost (sum of lines 9-11)	14,166,455
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	245.95
14	Gross Annual Capital Expenditures	199,128
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	36,206
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	31,080
26	Miscellaneous Hydraulics Power Generation Expenses (539)	768,177
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	23,160
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	106,696
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	11,535
33	Total Production Expenses (sum of lines 15-32)	976,854
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Watts Bar Hydro	PLANT ID: 3420
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1942
3	Year last Unit was Installed	1944
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	185,980
5	Net Peak Demand on Plant (kW for 60 Minutes)	190,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	14
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,079,213,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	17,747,940
11	Equipment Cost (312-316, 322-325, 333-335)	42,618,936
12	Total Cost (sum of lines 9-11)	60,366,876
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	324.59
14	Gross Annual Capital Expenditures	5,296,523
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	210,456
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	52,953
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,703,425
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	204,060
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	1,261,519
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	66,945
33	Total Production Expenses (sum of lines 15-32)	6,499,358
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.006

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Wheeler	PLANT ID: 49
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1936
3	Year last Unit was Installed	1963
4	Total Maximum Generator Nameplate Capacity in Kilowatts (kw)	411,750
5	Net Peak Demand on Plant (kW for 60 Minutes)	377,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	24
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,428,645,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	20,563,414
11	Equipment Cost (312-316, 322-325, 333-335)	64,524,386
12	Total Cost (sum of lines 9-11)	85,087,800
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	206.65
14	Gross Annual Capital Expenditures	4,436,678
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	473,607
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	210,683
26	Miscellaneous Hydraulics Power Generation Expenses (539)	9,400,631
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	143,149
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	4,184,483
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	110,623
33	Total Production Expenses (sum of lines 15-32)	14,523,176
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Wilbur	PLANT ID: 3421
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1912
3	Year last Unit was Installed	1950
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	10,699
5	Net Peak Demand on Plant (kW for 60 Minutes)	18,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	24,475,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	36,327
10	Structures and Improvements (311,321, 331, 332, 336)	1,505,382
11	Equipment Cost (312-316, 322-325, 333-335)	2,396,314
12	Total Cost (sum of lines 9-11)	3,938,023
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	368.07
14	Gross Annual Capital Expenditures	12,524
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	17,256
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	36,015
26	Miscellaneous Hydraulics Power Generation Expenses (539)	242,699
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	11,842
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	65,557
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	4,812
33	Total Production Expenses (sum of lines 15-32)	378,181
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.015

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Wilson	PLANT ID: 6440
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1925
3	Year last Unit was Installed	1962
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	675,380
5	Net Peak Demand on Plant (kW for 60 Minutes)	664,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	48
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	2,864,874,000
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	31,854,671
11	Equipment Cost (312-316, 322-325, 333-335)	140,462,097
12	Total Cost (sum of lines 9-11)	172,316,768
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	255.14
14	Gross Annual Capital Expenditures	1,532,941
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	488,516
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	264,254
26	Miscellaneous Hydraulics Power Generation Expenses (539)	9,791,479
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	232,252
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	3,005,023
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	359,596
33	Total Production Expenses (sum of lines 15-32)	14,141,120
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.005

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Schedule VII: Electric Generating Plant Statistics		
Line No.	Raccoon Mountain	PLANT ID: 6151
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro--Pumped Storage
2	Year Originally Constructed	1978
3	Year last Unit was Installed	1979
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,713,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,660,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	43
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	(648,279,000)
COST OF PLANT (DOLLARS)		
9	Land and Land Rights (310,320, 330)	3,921,253
10	Structures and Improvements (311,321, 331, 332, 336)	200,088,108
11	Equipment Cost (312-316, 322-325, 333-335)	174,603,874
12	Total Cost (sum of lines 9-11)	378,613,235
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	220.95
14	Gross Annual Capital Expenditures	1,869,505
PRODUCTION EXPENSES (DOLLARS)		
15	Operation Supervision and Engineering (500, 517, 535)	444,653
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	863,789
26	Miscellaneous Hydraulics Power Generation Expenses (539)	7,722,122
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	263,893
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	3,808,566
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	314,712
33	Total Production Expenses (sum of lines 15-32)	13,417,735
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	(0.021)

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Schedule VIII: Footnote Data				
Schedule Number (a)	Page Number (b)	Line Number (c)	Column Number (d)	Comments (e)
II	2	8		Includes nonutility property of \$3,474,615, nonpower multipurpose dams of \$961,807,848 and other/general plant of \$44,599,585.
II	2	9		Includes nonutility property of \$2,520,976, nonpower multipurpose dams of \$326,368,677 and other/general plant of \$7,227,545.
II	2	25		Includes \$3,911,787,250 of deferred nuclear generating units, \$1,158,101,283 for adjustment related to minimum pension liability and other of \$945,229,590.
II	2	26		Includes \$92,805,785 of loans and long-term receivables, mar-to-market valuation adjustment for derivative contracts of \$790,580,090, intangible asset related to pension prior service costs of \$311,095,008 and other miscellaneous assets of \$77,531,790.
II	2	30		Includes \$26,333,007 of other comprehensive gain on derivative contracts.
II	2	38		Includes \$127,394,905 of noncurrent capital lease obligation, \$1,857,070,367 of asset retirement obligation, and low level rad waste liability of \$5,879,905.
II	2	47		Includes \$22,207,951 current portion of capital lease obligation.
II	2	50		Includes regulatory liabilities of \$896,832,325, lease/leaseback financing obligations of \$1,108,268,155, actuarial liabilities for pension, post retirement and post employment of \$1,737,980,701, prepaid energy services of \$1,243,911,221, and other liabilities of \$557,357,657.
III	3	2		Includes nonpower hydro operating and maintenance expenses of \$2,362,141 and other nonpower expense of \$2,902,366.
III	3	4		Includes depreciation expense of \$10,619,601 for nonpower programs.
IV	4	4	e	Includes \$230,710,710 allocated to common facilities.
IV	4	5	e	Includes gas turbines of \$1,175,827; diesel generators of \$5,688,189 and Green Power of \$7,017,792.
IV	4	9	e	Includes capital lease assets of \$97,918,892.
VI	7	1	b	Includes miscellaneous operating expenses of \$3,460,237 for maintenance and testing services and \$142,071 for retired Watts Bar Fossil.
VI	7	1	c	Includes maintenance expenses of \$704 for retired Watts Bar Fossil.
VI	7	3	b	Includes miscellaneous operating expenses of \$2,362,141 for other plants.
VI	7	4	a	Includes fuel of \$72,440 for other plants.
VI	7	4	b	Includes operating expenses of \$136,518 for other plants.
VI	7	4	c	Includes maintenance expenses of \$126,421 for other plants.
VII		4		Nameplate capacity for Browns Ferry Nuclear Plant includes 1,152,000 kw inactive.
VII				Operations of four hydro plants of the Aluminum Company of America is coordinated with the operations of TVA's power plants under an arrangement whereby the storage and release of water from the ALCOA plants is carried out by the company under TVA's directions.
VII				The normal operation of TVA's conventional units is automated and dispatched from the centralized TVA Hydro Dispatch Control Center.
VII	40	7		Hiwassee Unit 1 is a conventional hydro unit, Unit 2 is a reversible pump storage unit.
VII	57			Raccoon Mountain Pumped Storage Plant is controlled locally under the direction of Power System Operations.
VII	57	7		Raccoon Mountain Pumped Storage Plant had generation of 2,647,271 kwh; pumping (3,295,550) kwh for net generation of (648,279) kWh.