

PBL Expense Summary FY 2002-2006
FY 2003 SN CRAC August 28th Workshop (\$ in thousands)

	Actuals FY2002	August 28th Workshop FY2003	August 28th Workshop FY2004	August 28th Workshop FY2005	August 28th Workshop FY2006	Impact on SN CRAC
EXPENSES						
13 PBL Internal Operations						
14 PBL EFFICIENCIES PROGRAM	\$ 2,841	\$ 1,805	\$ 1,738	\$ 2,922	\$ 2,910	Offsetting revenues from increased generation
15 INFORMATION TECHNOLOGY	\$ 11,946	\$ 8,485	\$ 9,922	\$ 10,286	\$ 10,492	
16 GENERATION PROJECT COORDINATION (Generation Dev. & Coordination)	\$ 16,537	\$ 5,543	\$ 6,128	\$ 6,226	\$ 6,382	
17 OPERATIONS SCHEDULING	\$ 7,035	\$ 7,150	\$ 5,737	\$ 5,826	\$ 5,595	
18 OPERATIONS PLANNING	\$ 5,333	\$ 4,527	\$ 4,522	\$ 5,155	\$ 5,427	
19 SLICE IMPLEMENTATION	\$ 1,856	\$ 2,606	\$ 2,404	\$ 2,438	\$ 2,452	Reimbursable cost, equal offsetting revenue in forecast = no impact
20 SALES & SUPPORT	\$ 14,134	\$ 16,428	\$ 16,755	\$ 16,838	\$ 17,087	
21 PUBLIC COMMUNICATION & TRIBAL LIAISON	\$ 1,967	\$ 2,000	\$ 2,514	\$ 2,446	\$ 2,388	
22 STRATEGY, FINANCE & RISK MGMT	\$ 8,832	\$ 8,572	\$ 9,800	\$ 9,495	\$ 9,733	
23 HUMAN RESOURCE MGMT	\$ 4,951	\$ 2,016	\$ 1,285	\$ 1,205	\$ 1,239	
24 CONSERVATION SUPPORT	\$ 7,887	\$ 6,602	\$ 6,463	\$ 6,440	\$ 6,485	
25 Sub-Total	\$ 83,319	\$ 65,734	\$ 67,268	\$ 69,277	\$ 70,189	
26 Corporate Internal Services						
27 SHARED SERVICES	\$ 21,482	\$ 15,300	\$ 15,300	\$ 15,300	\$ 15,300	
28 CORPORATE G&A	\$ 22,392	\$ 25,160	\$ 23,925	\$ 23,889	\$ 24,053	
29 Sub-Total	\$ 43,874	\$ 40,460	\$ 39,225	\$ 39,189	\$ 39,353	
30 Conservation Initiatives						
31 ENERGY EFFICIENCY REIMBURSABLE (Market Development EE)	\$ 10,080	\$ 7,552	\$ 9,252	\$ 9,300	\$ 9,300	Reimbursable cost, equal offsetting revenue in forecast = no impact
32 ENERGY WEB	\$ -	\$ 450	\$ 1,000	\$ 1,000	\$ 1,000	
33 WEATHERIZATION	\$ 8,650	\$ 7,517	\$ 7,850	\$ 7,850	\$ 7,850	Old signed contracts that are cheaper to carry out than terminate
34 MARKET TRANSFORMATION	\$ 7,803	\$ 9,500	\$ 10,000	\$ 10,000	\$ 10,000	
35 TECHNOLOGY LEADERSHIP	\$ 1,713	\$ 4,041	\$ 800	\$ 800	\$ 800	
36 Sub-Total	\$ 28,246	\$ 29,060	\$ 28,902	\$ 28,950	\$ 28,950	
37 Power Purchases (less Conservation Power Purchases)						
38 CANADIAN ENTITLEMENT (System Obligations)	\$ 1,351	\$ 2,050	\$ 2,111	\$ 2,174	\$ 2,240	
39 HEDGING/MITIGATION	\$ 5,644	\$ 4,110	\$ 3,000	\$ 3,000	\$ 3,000	Equal offsetting revenue = no impact
40 OTHER POWER PURCHASES	\$ 301,710	\$ -	\$ 68,600	\$ 61,201	\$ 69,830	
41 CONSERVATION LOAD REDUCTION (originally in line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	
42 Sub-Total	\$ 308,705	\$ 6,160	\$ 73,711	\$ 66,375	\$ 75,070	
43 Augmentation Power Purchases						
44 AUGMENTATION POWER PURCHASES	\$ 743,562	\$ 522,068	\$ 343,433	\$ 346,510	\$ 301,060	Expense covered by LB CRAC
45 IOU BENEFITS - Buy Backs and Load Reductions	\$ 234,600	\$ 247,578	\$ 287,970	\$ 327,256	\$ 327,256	Expense covered by LB CRAC
46 Sub-Total	\$ 978,162	\$ 769,646	\$ 631,403	\$ 673,766	\$ 628,316	Expense covered by LB CRAC
47 Residential Exchange						
48 RES EXCHANGE/IOU SETTLEMENT PMTS	\$ 143,983	\$ 143,802	\$ 143,802	\$ 143,802	\$ 143,802	
49 Power Generation						
50 COLUMBIA GENERATING STATION (WNP-2)	\$ 168,083	\$ 204,724	\$ 216,900	\$ 251,700	\$ 211,000	
51 BUREAU OF RECLAMATION	\$ 51,381	\$ 54,600	\$ 61,300	\$ 63,300	\$ 65,000	Includes Fish & Wildlife costs
52 CORPS OF ENGINEERS	\$ 131,770	\$ 134,900	\$ 140,500	\$ 144,500	\$ 148,700	Includes Fish & Wildlife costs
53 OTHER GENERATING PROJECTS	\$ 26,014	\$ 25,917	\$ 31,346	\$ 31,938	\$ 32,851	Output contracts with offsetting revenues
54 Sub-Total	\$ 377,248	\$ 420,141	\$ 450,046	\$ 491,438	\$ 457,551	
55 Renewable Projects						
56 RENEWABLES	\$ 18,407	\$ 20,283	\$ 23,821	\$ 48,654	\$ 58,099	Partial offsetting revenue from sale of power
57 Transmission Acquisition						
58 TBL TRANSMISSION & ANCILLARY SERVICES	\$ 142,035	\$ 108,800	\$ 132,000	\$ 132,000	\$ 130,000	Used to sell surplus power. Will vary with trading floor aMW sales forecast (interbusiness line expense)
59 3RD PARTY GTA WHEELING	\$ 37,589	\$ 37,200	\$ 48,000	\$ 45,000	\$ 46,000	Used to serve requirements load. Will vary with load forecast Also includes Open Access Transmission Tariff (OATT)
60 3RD PARTY TRANS & ANCILLARY SVCS	\$ 888	\$ 500	\$ 1,000	\$ 1,000	\$ 1,000	Used to sell surplus power. Will vary with trading floor MW sales forecast
61 RESERVE & OTHER SERVICES	\$ 9,440	\$ 10,000	\$ 8,000	\$ 8,000	\$ 8,000	Interbusiness line expense
62 TELEMETERING/EQUIP REPLACEMT	\$ 34	\$ 1,600	\$ 1,000	\$ 800	\$ 3,000	
63 Sub-Total	\$ 189,986	\$ 158,100	\$ 190,000	\$ 186,800	\$ 188,000	
64 Civil Service Retirement Payment	\$ 27,600	\$ 17,600	\$ 15,500	\$ 13,300	\$ 11,600	Contractual obligation with federal government (OMB)
65 Terminated Projects						
66 TROJAN O&M	\$ 110	\$ 9,700	\$ 12,200	\$ 8,400	\$ 3,700	
67 WNP-1&3 O&M	\$ 5	\$ 0	\$ -	\$ -	\$ -	Majority of expenses have been offset by WNP-1 construction fund. If not available, approx. \$5-7M/year
68 Sub-Total	\$ 115	\$ 9,700	\$ 12,200	\$ 8,400	\$ 3,700	
69 Fish & Wildlife						
70 FISH & WILDLIFE	\$ 137,085	\$ 138,426	\$ 139,000	\$ 139,000	\$ 139,000	Operating under agreement average FY03-06 = \$139 M. Can move expenses from one year to next as long as maintain average.
71 F&W HIGH PRIORITY ACTION PROJECTS	\$ 7,091	\$ 7,300	\$ -	\$ -	\$ -	Expenses incurred during FY 2001 drought.
72 Sub-Total	\$ 144,176	\$ 145,725	\$ 139,000	\$ 139,000	\$ 139,000	
73 Conservation Power Purchases						
74 CONSERVATION & RENEWABLE DISCOUNT	\$ 35,226	\$ 34,800	\$ 37,000	\$ 37,000	\$ 37,000	Contractual obligation that varies with amount of load served.
75 Other						
76 PLANNING COUNCIL	\$ 8,380	\$ 8,500	\$ 8,500	\$ 8,700	\$ 8,700	
77 USF&W LOWER SNAKE HATCHERIES	\$ 14,904	\$ 15,338	\$ 16,200	\$ 17,100	\$ 18,000	
78 COLVILLE GENERATION SETTLEMENT	\$ 21,263	\$ 16,708	\$ 17,000	\$ 17,000	\$ 17,000	
79 Sub-Total	\$ 44,547	\$ 40,546	\$ 41,700	\$ 42,800	\$ 43,700	
80 Non-Federal Debt Service						
81 WNP-1 DEBT SVC (Rate Case)	\$ 177,704	\$ 167,856	\$ 174,623	\$ 167,910	\$ 179,992	Per Rate Design, keep value at Rate Case amounts - no rate impact
82 COLUMBIA GENERATING STATION DEBT SVC (Rate Case)	\$ 197,442	\$ 244,980	\$ 233,624	\$ 187,825	\$ 211,976	Per Rate Design, keep value at Rate Case amounts - no rate impact
83 WNP-3 DEBT SVC (Rate Case)	\$ 153,720	\$ 152,993	\$ 149,232	\$ 149,480	\$ 147,836	Per Rate Design, keep value at Rate Case amounts - no rate impact
84 TROJAN DEBT SVC	\$ 2,562	\$ 9,954	\$ 9,964	\$ 9,989	\$ 10,009	
85 CONSERVATION DEBT SVC	\$ 3,847	\$ 4,491	\$ 5,200	\$ 4,800	\$ 4,400	
86 L-T GEN PROJ DEBT SVC (COWLITZ FALLS)	\$ 12,408	\$ 5,380	\$ 12,176	\$ 12,179	\$ 12,181	
87 Sub-Total	\$ 547,683	\$ 585,654	\$ 584,819	\$ 532,183	\$ 566,394	
88 Depreciation						
89 DEPRECIATION	\$ 93,290	\$ 97,500	\$ 104,135	\$ 109,627	\$ 114,105	
90 Amortization						
91 AMORTIZATION	\$ 80,874	\$ 80,001	\$ 72,707	\$ 75,258	\$ 77,070	Depreciation of intangible asset (Conservation, F&W)
92 Net Interest						
93 NET INTEREST	\$ 201,583	\$ 183,641	\$ 217,785	\$ 235,072	\$ 253,796	Dependent with level of capital investments and reserve levels
94 Non Project Expense Adjustment						
95 MISC EXPENSE ADJUSTMENTS (e.g. Bad Debt, Other Expenses)	\$ 52,900	\$ (5,850)	\$ -	\$ -	\$ -	
96 Total Expenses Forecast	\$ 3,399,924	\$ 3,061,234	\$ 2,873,023	\$ 2,940,891	\$ 2,935,696	