EVALUATION OF LOW-ASH IMPACT SORBENT INJECTION TECHNOLOGIES AT A TEXAS LIGNITE/PRB FIRED POWER PLANT



Background - Texas Lignite

- TxL accounts for ~5% of U.S. coal fired
 ~10% of U.S. utility Hg emissions
- Challenges for Hg control
 - Fuel properties can be quite variable
 - Fluctuating flue gas Hg levels
 - TxL/PRB blends
 - Relatively low fuel chlorine levels
 - Flue gas Hg oxidation typically 25 50%
 - Low heating value
 - High gas volumes
 - Relatively high flue gas temperatures
 - Sorbent impact on fly ash is a concern



Background – Texas Lignite

- Needed information:
 - What sorbents are effective in TxL-derived flue gas?
 - Can ACI be effective while preserving fly ash resale?



Host Site – NRG Texas Limestone Electric Generating Station (LEGS): Jewett, TX

- Unit 1
 - Unit 1: 890 MW
 - Split tangential boiler
- Fuel
 - Blend of Texas lignite and PRB coal
 - Typically fires 70/30 TxL/PRB blend

Fuel Type	Texas Lignite	PRB
HV (Btu/lb as-recd)	5500 – 6900	7900 – 8300
Ash (%)	15 – 27	4 – 8
Sulfur (%)	1	0.4
Water (%)	30	30
Hg (ppmd)	0.15 – 0.22	0.06 - 0.10
CI (ppmd)	50 – 100	25 – 60



Background – Low Ash Impact Sorbent Injection

- Carbon competitively adsorbs the air-entraining admixtures (AEAs) added for air entrainment and stabilization
- Foam index test measures AEA demand

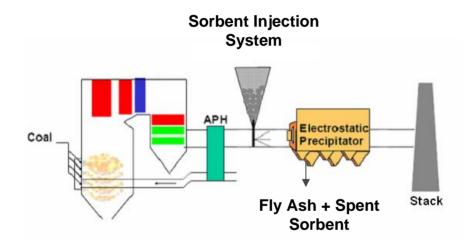


Ash sample undergoing foam index titration

- Results in a larger amount and more variability of AEA needed
- \$\$ (lost fly ash sales and disposal) >> \$\$ (carbon sorbent)



Background – Low Ash Impact ACI



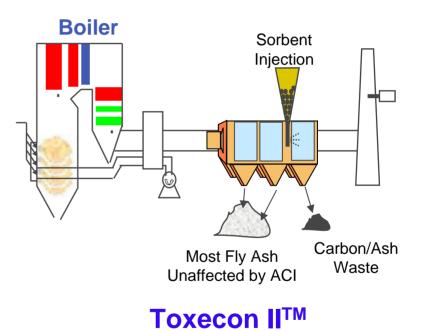
Traditional Sorbent Injection

- Possible Low Ash Impact
 Implementations
 - Minimize amount of activated carbon to maintain AEA to within acceptable levels
 - Maintain consistent sorbent/ash ratio to make AEA requirement consistent
 - Apply surfactant at plant to passivate the carbon; ash arrives ready-to-use at concrete manufacturer



Background – Low Ash Impact ACI

- Toxecon II[™]
 - Inject sorbent mid-stream of ESP
 - Bulk of fly ash collected upstream of injection point
 - Carbon/ash mixture collected downstream of injection point is waste
 - Has been demonstrated at only a few sites
 - Concerns about achieving required Hg removal, carbon breakthrough, ESP effects





Background – Low Ash Impact Sorbents

- Sorbent Technologies C-PAC[™]
 - Passivate the carbon so that it adsorbs mercury but does not adsorb the AEA
 - Demonstrated in 30-day test at Midwest Generation's Crawford Power Plant
 - 81% removal at 4.5 lb/Macf
 - C-PAC containing ash required more AEA, but it was very consistent in AEA requirements
- BASF Catalysts, LLC
 - Mineral based sorbent may adsorb less AEA
 - Tested at pilot scale and in limited full-scale tests at PRB sites

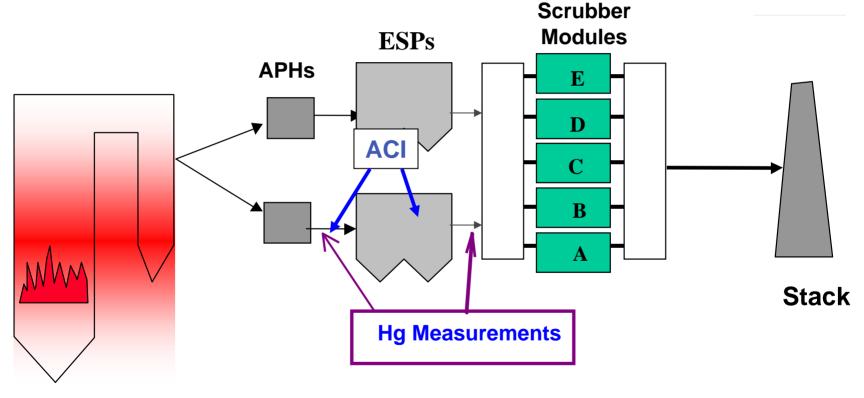


Sorbents Tested

Sorbent Name	Manufacturer	Manufacturing Location	Price (\$/lb, FOB)	Sorbent Description	d ₅₀ (μm)
Darco Hg	Norit Americas	Marshall, TX	\$0.50	Texas lignite derived activated carbon	19
Darco Hg-LH	Norit Americas	Marshall, TX	\$0.85	Texas lignite derived activated carbon, treated with bromine	19
B-PAC TM	Sorbent Technologies	Twinsburg, OH	\$0.85	Activated carbon, treated with bromine	20
C-PAC TM	Sorbent Technologies	Twinsburg, OH	\$1.20	Activated carbon treated with bromine and passivated to be low-ash impact	20
Flue PAC MC Plus	Calgon Carbon	Pittsburgh, PA	\$0.90-\$0.95	Activated carbon, treated with bromine	unknown
MS200	BASF	Gordon, GA and Attapulgus, GA	\$0.90	Enhanced molecular sieve material	15-20



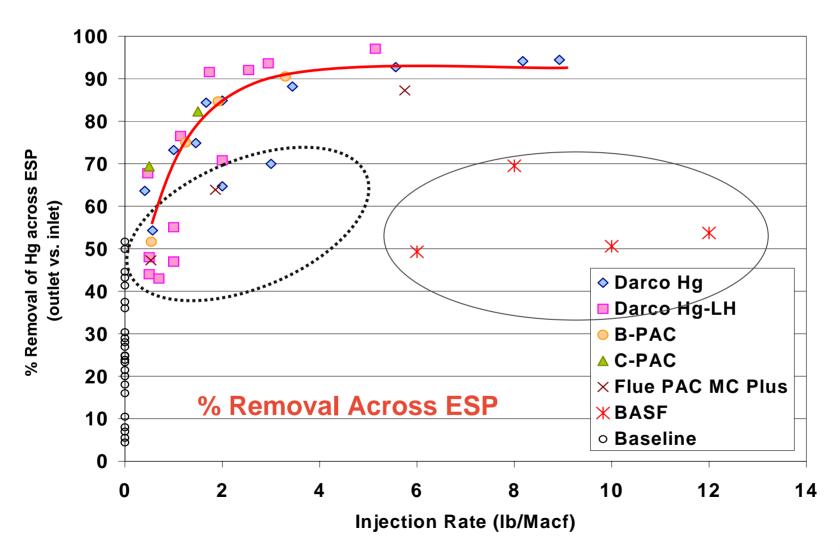
Limestone Unit 1 Configuration



890 MW Boiler

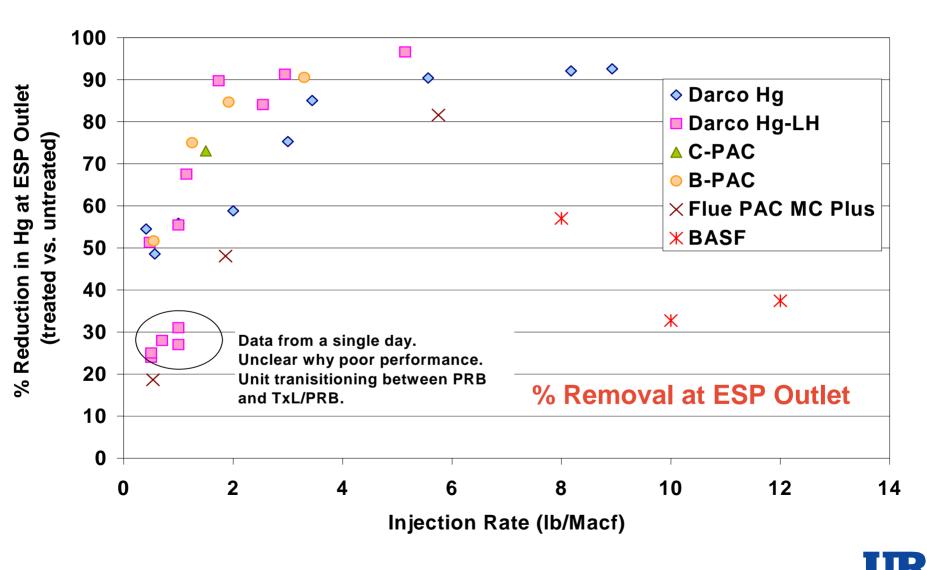


Parametric Results - Sorbent Injection Upstream of ESP

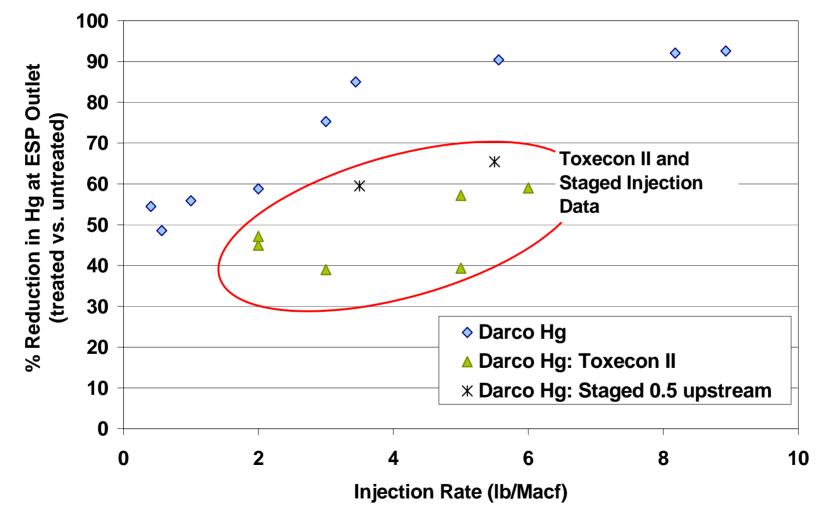




Parametric Results - Sorbent Injection Upstream of ESP

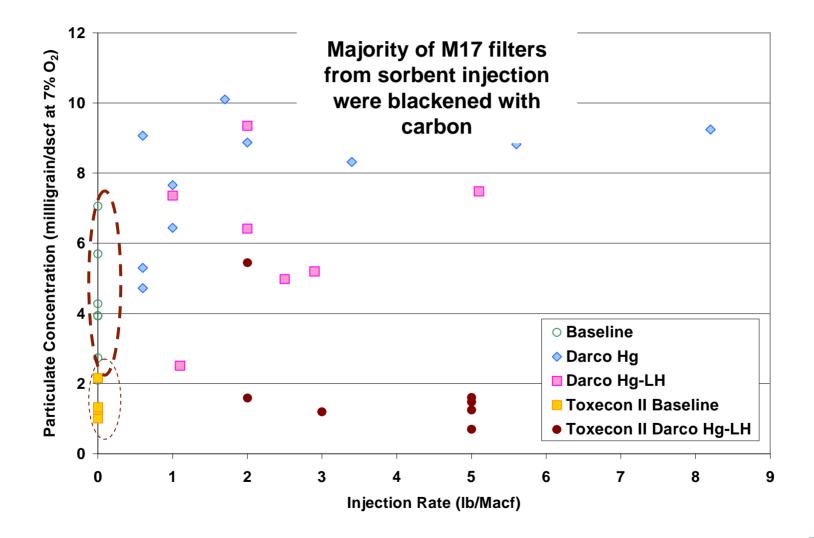


Parametric Results - Toxecon IITM





Parametric Results -Particulate Breakthrough



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Parametric Results -Concrete Testing

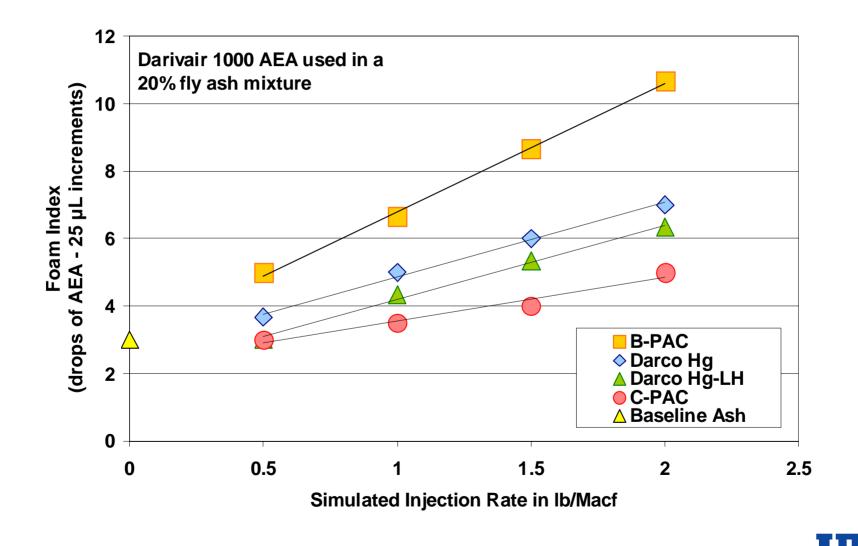
- Baseline ash 3 to 4 drops AEA
- 0.6 lb/Macf injection of Darco Hg
 (24-hour period of injection) 3 to 4 drops
- Simulated ash/carbon mixtures
 - DARCO Hg
 - DARCO Hg-LH
 - B-PAC
 - C-PAC







Foam Index Results for Simulated Ash/Carbon



Long-term Sorbent Injection Test

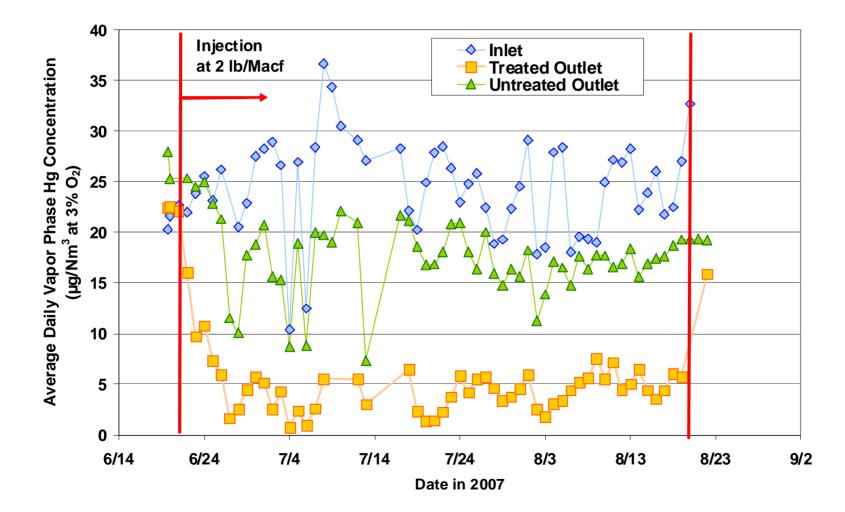
Test conditions determined from parametric results (performance and cost analysis)

- Injection upstream of ESP
- Darco Hg-LH
- 2 lb/Macf
- Continuous injection test
 - 60-day test
 - Evaluate process performance & variability
 - Balance of plant impacts
 - Fly ash concrete testing
 - ESP electrical performance



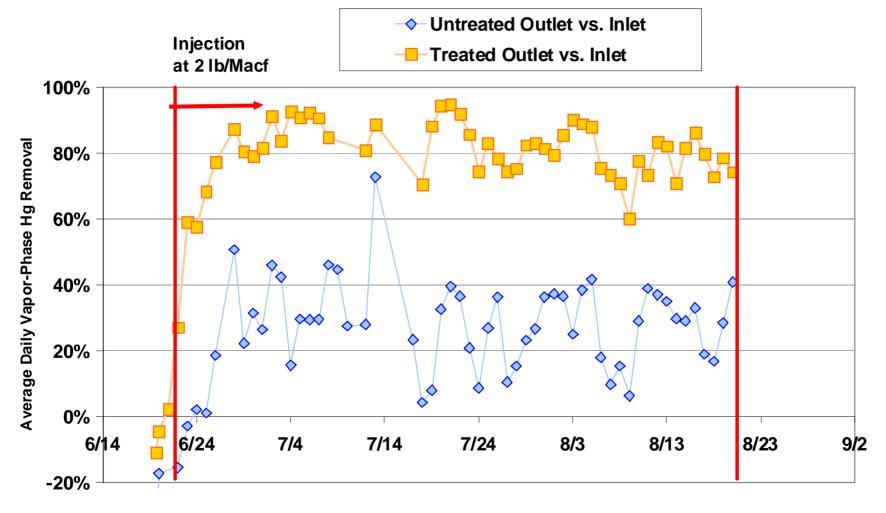


Long-Term Results – Hg Concentrations



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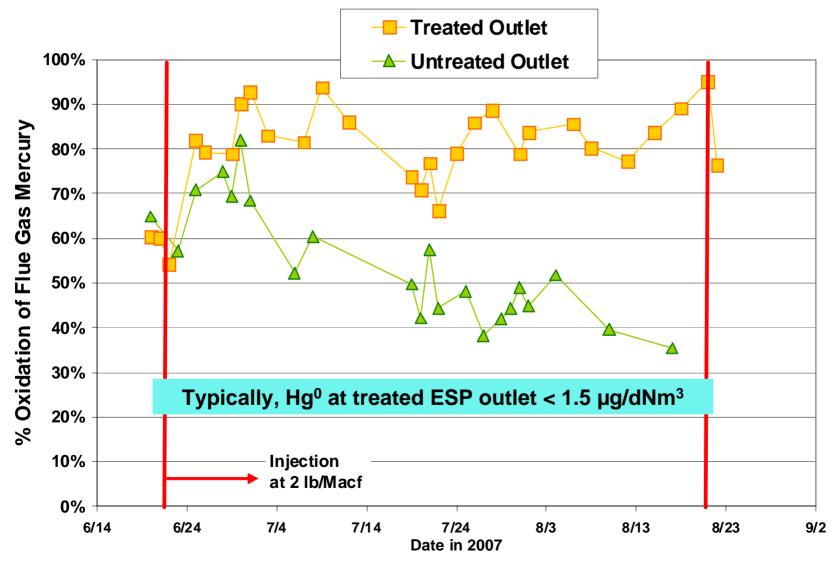
Long-Term Results – Hg Removal



Date in 2007



Long-Term Results – Hg Oxidation



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Long-Term Results Summary of Hg Data

• Average Hg Concentrations (µg/dNm³ at 3% O₂)

		Untreated	Treated
	Inlet	Outlet	Outlet
TxL/PRB	25.7	18.5	5.2
100% PRB	11.7	9.0	1.2

• Average Hg Removal

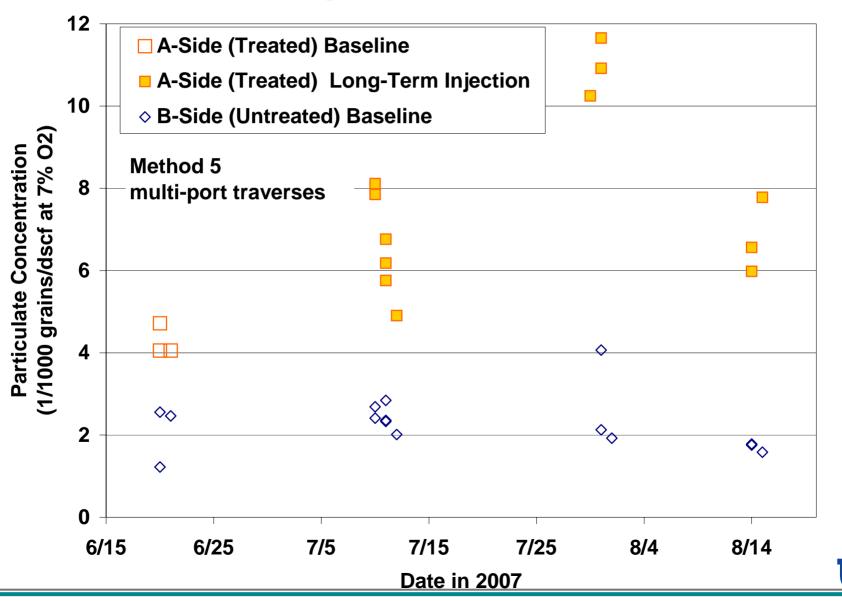
0	Untreated	Treated	
	Outlet vs.	Outlet vs.	
Removal	Inlet	Inlet	
TxL/PRB	26%	80%	
100% PRB	27%	92%	

Average Hg Oxidation

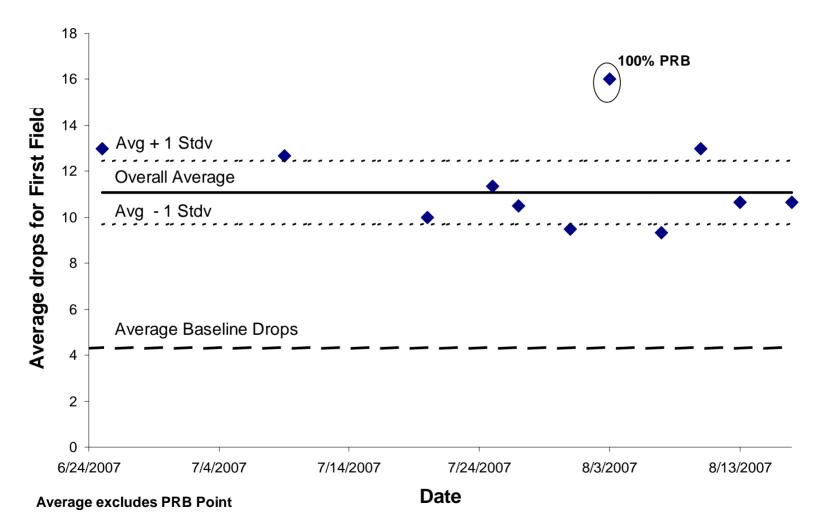
		Untreated	Treated
Oxidation	Inlet	Outlet	Outlet
TxL/PRB	37%	49%	81%
100% PRB	30%	54%	N/A



Long-Term Results – Particulate Breakthrough from ESP



Long-term Results – Foam Index from First Field





Long-Term Results Concrete Testing

- Important Concrete Properties
 - Slump (passing 6 \pm 1)
 - Slump is the workability of the concrete
 - Affected by adding chemical admixtures
 - Air Pressure (passing $6\% \pm 1$)
 - Measured with required AEA
 - Compressive Strength

Long-Term Results Concrete Testing

- Concrete made from individual hopper ash from 3rd day of LT injection.
 - Comparable to simulated 2.0 lb/Macf concrete in AEA, slump, and air pressure
 - Passed all concrete test criteria
- Concrete made of injection ash from ESP hoppers to simulate silo ash
 - Tested Day 18 and Day 42 of LT injection
 - Passed slump and air pressure tests
 - Compressive strength results pending
 - Results from other injection days pending



Summary of Results

- Activated carbon injection upstream of the ESP resulted in appreciable Hg removal in TxL/PRB flue gas
 - Standard activated carbon performed nearly as well as brominated activated carbon
 - High levels of mercury oxidation at ESP outlet
- Toxecon II[™] injection did not result in mercury removals high enough to achieve project target of 50% removal
- 60-day injection test performed with 2 lb/Macf Darco Hg-LH upstream of the ESP
 - Average Hg Removal of 80% (inlet to outlet)
 - Sorbent broke through the ESP
 - Fly ash may be suitable for concrete use based on preliminary results



Conclusion

- Consistency of fly ash is key to use for concrete
- Challenges to consistency at Limestone
 - Varying carbon injection rate
 - Varying fuel blend
- Possible ways to implement ACI at Limestone
 - Over-control Hg removal
 - Inject at a constant rate that guarantees target is met
 - Inject small (0.5 lb/Macf) amount of carbon
 - Does not significantly affect foam index
 - Relies on Hg oxidation and removal across scrubber (not tested)
 - Vary injection rate to control Hg removal
 - Apply surfactant at plant site to passivate carbon (to be tested)

