

# PROJECT facts

Sequestration

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U.S. DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY  
NATIONAL ENERGY TECHNOLOGY LABORATORY



## DEVELOPMENT OF SCIENCE-BASED PERMITTING GUIDANCE FOR GEOLOGIC SEQUESTRATION OF CO<sub>2</sub> IN DEEP SALINE AQUIFERS BASED ON MODELING AND RISK ASSESSMENT

### CONTACTS

#### Scott M. Klara

Sequestration Technology  
Manager  
National Energy Technology  
Laboratory  
626 Cochran's Mill Road  
P.O. Box 10940  
Pittsburgh, PA 15236  
412-386-4864  
[scott.klara@netl.doe.gov](mailto:scott.klara@netl.doe.gov)

#### David Hyman

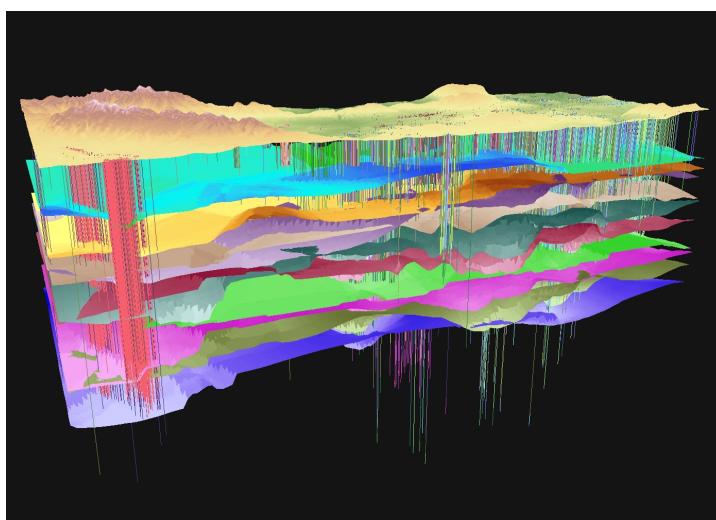
Project Manager  
National Energy Technology  
Laboratory  
626 Cochran's Mill Road  
P.O. Box 10940  
Pittsburgh, PA 15236  
412-386-6572  
[david.hyman@netl.doe.gov](mailto:david.hyman@netl.doe.gov)

#### Jean-Philippe Nicot

University of Texas at Austin  
10100 Burnet Road, Building  
130  
Austin, TX 78713  
[jp.nicot@beg.utexas.edu](mailto:jp.nicot@beg.utexas.edu)  
512-471-1534

### Background

Geologic sequestration of CO<sub>2</sub> has been recognized as a potentially important way to mitigate the increase in the concentration of CO<sub>2</sub> in the atmosphere. However, if geologic sequestration is to become a reality, procedures to permit geologic sequestration projects must be put in place. Reasonable permitting practices are critical to stakeholders, because overly restrictive permitting could limit the use of geologic sequestration, while lax regulation could result in widespread public objections or negative consequences, should leaks occur. This study will focus on long-term (hundreds to thousands of years) sequestration of CO<sub>2</sub> in subsurface formations in the Texas Gulf Coast and Ohio/West Virginia areas. Not only are there large releases of CO<sub>2</sub> in these areas, but high-quality data are also available from pilot injection projects. This study will build on previous and ongoing studies related to CO<sub>2</sub> sequestration conducted by the Bureau of Economic Geology (BEG) and Pacific Northwest National Laboratory (PNNL). This comprehensive approach to geologic CO<sub>2</sub> sequestration should increase confidence in the applicability of this technology, which is critical for its success and for public acceptance.



*Schematic for the concept of geological sequestration*



## CUSTOMER SERVICE

1-800-553-7681

## WEBSITE

[www.netl.doe.gov](http://www.netl.doe.gov)

## PARTNERS

University of Texas at Austin

Pacific Northwest National Laboratory

## COST

### Total Project Value

\$240,154

### DOE/Non-DOE Share

\$179,921/\$60,233

This study will develop guidelines for permitting CO<sub>2</sub> sequestration projects on the basis of a review of permitting procedures in other programs (e.g., deep-well injection, gas storage systems, and high-level radioactive waste disposal), results of research programs on CO<sub>2</sub> sequestration and related projects, reservoir modeling, and risk assessment. CO<sub>2</sub> sequestration is an emerging field in which new results are being produced rapidly; therefore, it is critical to conduct a thorough search of the literature and to analyze the applicability of reported results to permitting issues. The modeling effort will build on modeling studies of the pilot CO<sub>2</sub> injection study in the Texas Gulf Coast conducted by Lawrence Berkeley National Laboratory (LBNL) in collaboration with the BEG. Sensitivity analyses will help identify critical issues and delineate potential leakage pathways. A risk assessment will extend the reservoir simulation results to aquifers, soil, biota, the atmosphere, and surface-waters. The results of these analyses will provide input needed to develop permitting protocols that will provide operators, regulators, and the public with increased confidence that the permitting process will ensure the selection of safe, optimal sites for CO<sub>2</sub> sequestration.

## Primary Project Goal

The primary project goal is to develop a guidance document that addresses permitting issues relative to the geologic sequestration of CO<sub>2</sub>, including specific recommendations for developing a permitting protocol. This can provide decision makers with a reasonable estimate of the potential future performance of a disposal system and a clearer understanding of how uncertainties affect that estimate.

## Objectives

- To develop science-based permitting guidance.
- To perform reservoir and seal modeling.
- To perform risk and consequences assessments.
- To determine the implications of permitting.

## Benefits

There is growing concern among climate scientists that the buildup of greenhouse gases, particularly CO<sub>2</sub>, in the atmosphere is leading to global warming with potentially serious consequences. This may result in the need to reduce the amount of CO<sub>2</sub> emitted to the atmosphere. One promising technique for accomplishing this is the capture of CO<sub>2</sub> from large point sources, such as power plants, followed by sequestration in geologic formations. However, sequestration projects will not be possible until permitting protocols are in place. This project will develop science-based guidelines that can help government officials develop the required permitting procedures.