

# Combustion Optimization – First Step in Reduction of Mercury Emissions

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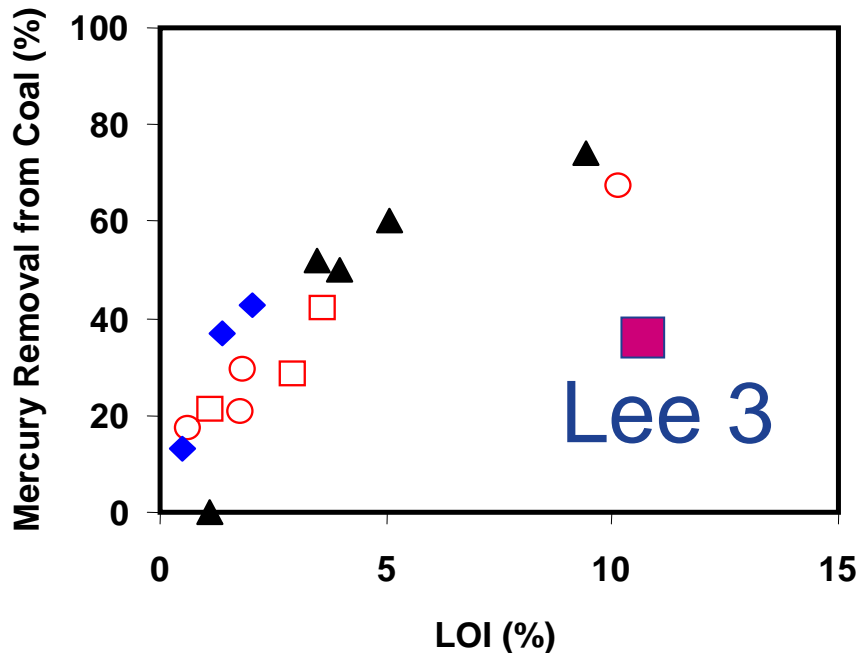
imagination at work

# Why Combustion Optimization?

- Can improve “native” mercury reduction on fly ash
- Can reduce sorbent consumption
- Relatively low cost
- Combustion Optimization has proven record of:
  - Decreasing NO<sub>x</sub> and CO emissions
  - Improving heat rate
  - Reduces peak FEGT and slagging
  - Extending periods between outages

# Why Combustion Optimization improves mercury reduction?

## Effect of LOI on Mercury Reduction

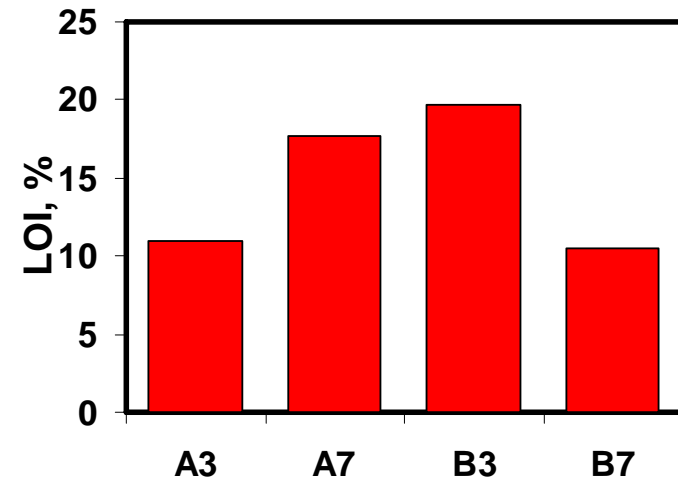


- LOI increase is often difficult without increase in CO emissions
- Fly ash capacity for mercury is not fully utilized because of non-uniform distribution of high carbon ash

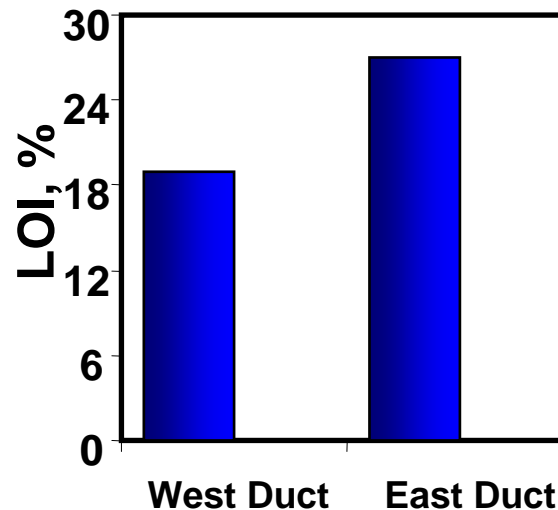
# LOI distribution at ESP inlet

Uniform distribution is important as with any sorbent

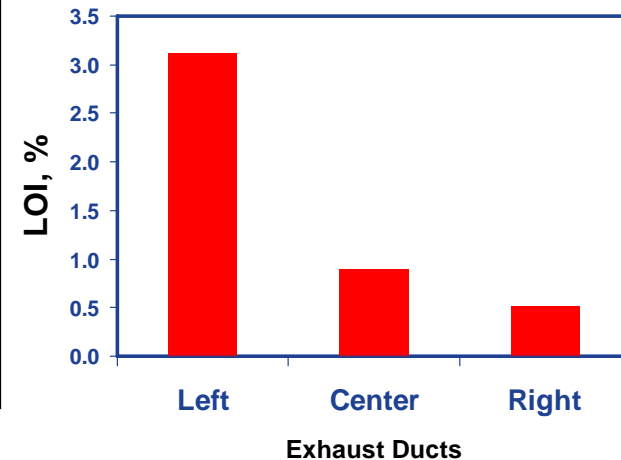
Lee Station



Green Station

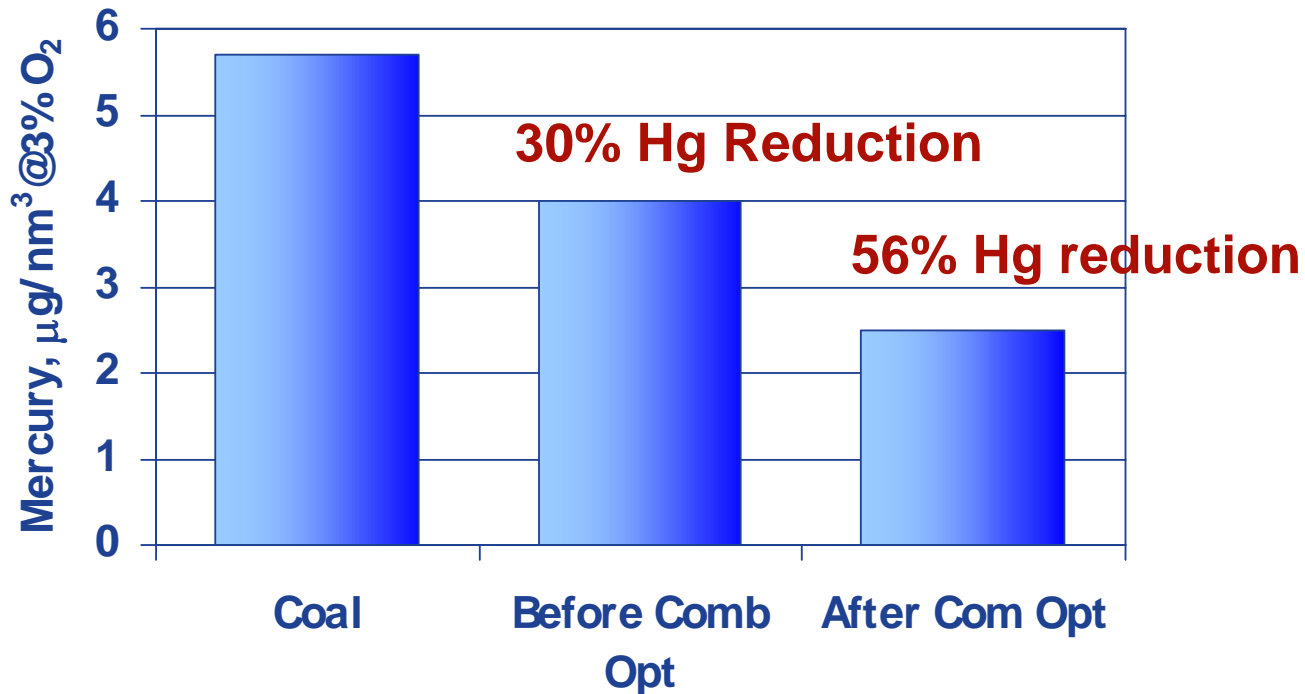


Holcomb Station



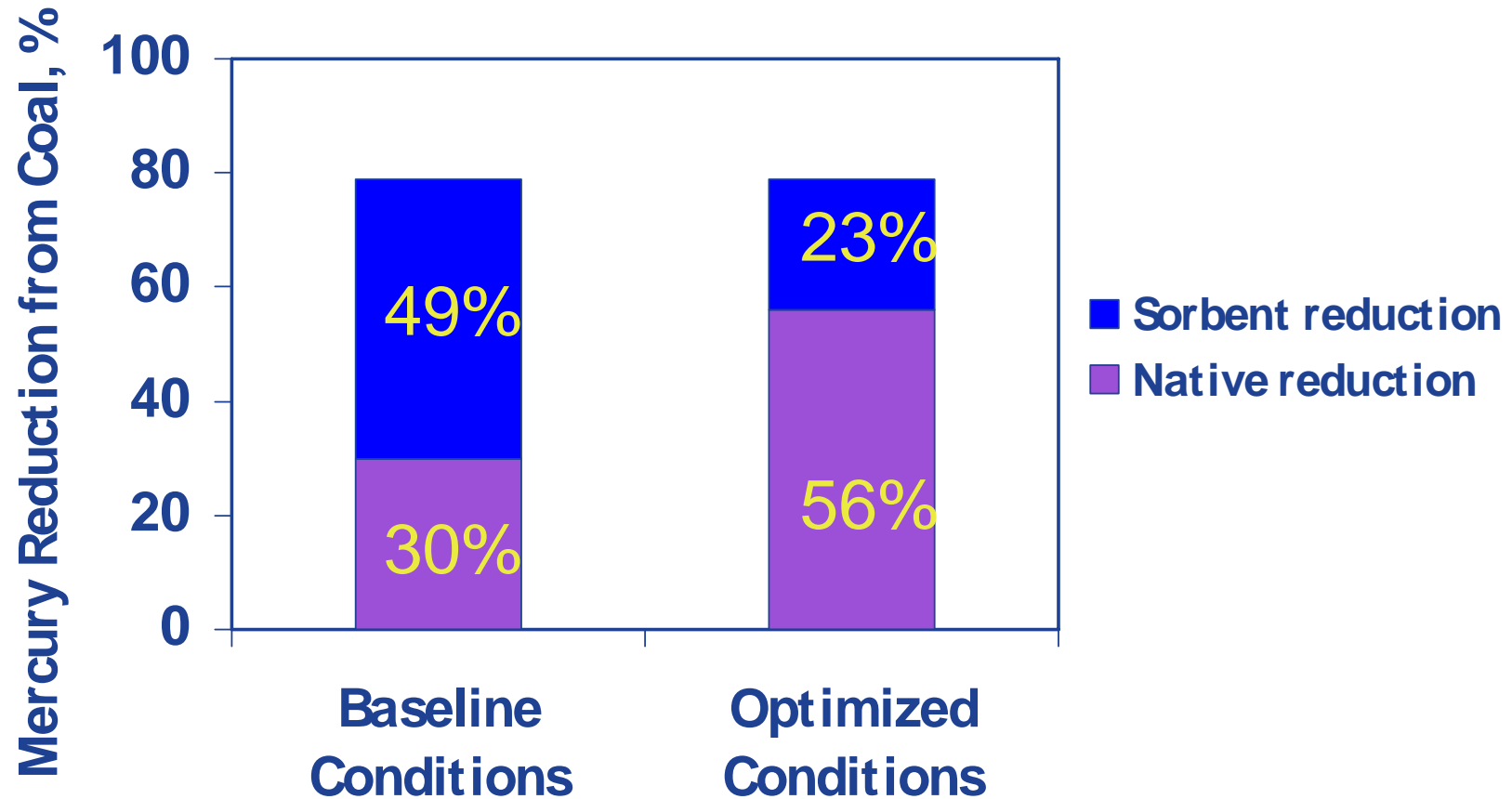
Combustion optimization makes LOI distribution more uniform as a result of coal and air flow balance

# Combustion optimization – bituminous coal



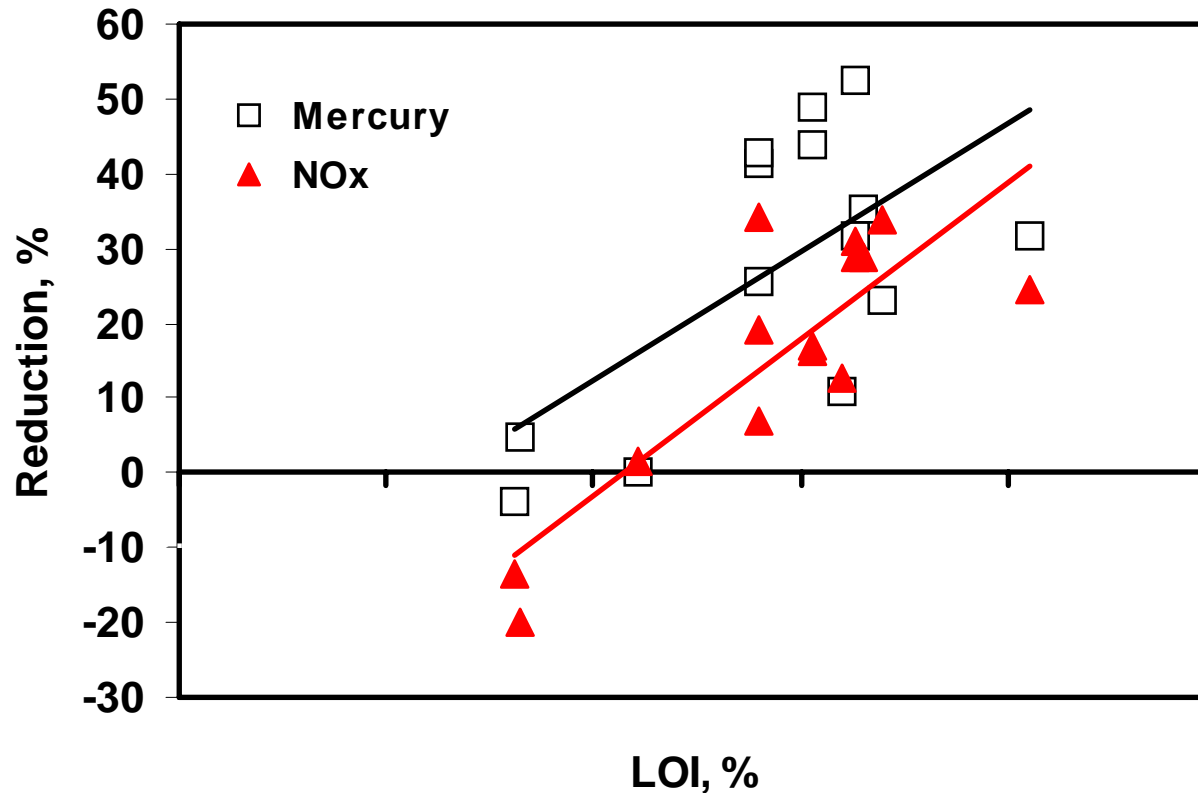
- 38% improvement in comparison with pre Combustion Optimization mercury reduction
- $\text{NO}_x$  reduced by 18%

# Reduction in sorbent injection rate



Sorbent injection rate reduced from 12 lb/MMACF to 7 lb/MMACF

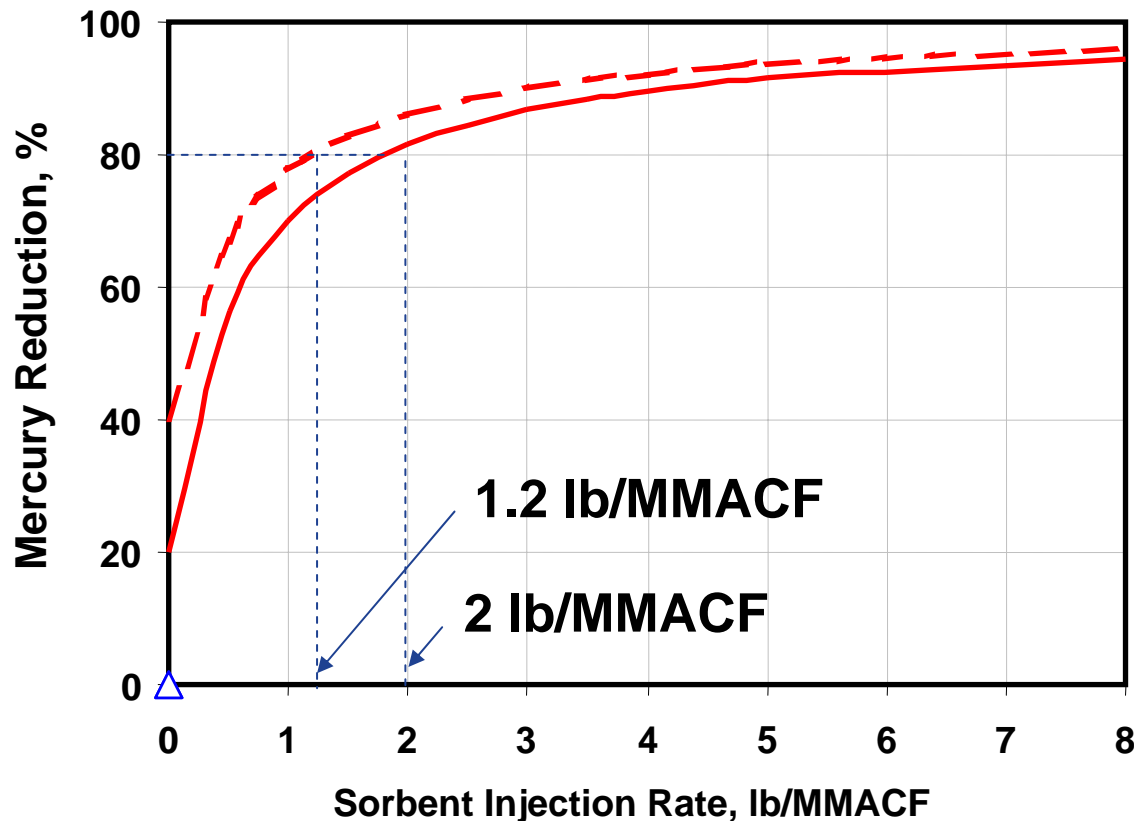
# Combustion Optimization – low-rank coal



- “Native” mercury capture on fly ash improved from ~20% to ~40%
- Additional ~20-30% NO<sub>x</sub> reduction

# Integration of sorbent injection with combustion optimization

Target – 80% overall mercury reduction



Up to 40% reduction in sorbent injection rate



# Factors to consider

- Combustion optimization for mercury control is more effective when combustion staging is present (SOFA, reburn, CCOFA)
- May require coal automatic balancing to achieve optimum combustion conditions
- May require CO/O<sub>2</sub> sensors to maintain optimum combustion conditions
- May affect fly ash sales

# Economics

- Capital cost: \$50k - \$1M depending on hardware
  - Coal flow control
  - CO/O<sub>2</sub> sensors
  - Automatic controls
- May be additional cost due to LOI increase
- Reduction in sorbent injection rate
- Is more cost effective than sorbent injection alone if additional NO<sub>x</sub> reduction is required