

Tennessee Valley Authority

# **Annual Electric Industry Financial Report**

Excerpted Information from Former Form 412 of the  
Energy Information Administration (EIA-412)

Report for the year ending September 30, 2006



**Tennessee Valley Authority**  
**Annual Electric Industry Financial Report**  
Fiscal Year 2006

Table of Contents

Schedule I	Identification .....	1
Schedule II	Balance Sheet .....	2
Schedule III	Income Statement .....	3
Schedule IV	Utility Plant .....	4
Schedule V	Tax Equivalents .....	5
Schedule VI	Utility Operations and Maintenance Expenses.....	6
Schedule VII	Electric Generating Plant Statistics	
	<u>Steam</u>	
	Allen .....	7
	Bull Run .....	8
	Colbert.....	9
	Cumberland.....	10
	Gallatin .....	11
	John Sevier .....	12
	Johnsonville.....	13
	Kingston .....	14
	Paradise .....	15
	Shawnee .....	16
	Widows Creek .....	17
	<u>Internal Combustion</u>	
	Allen .....	18
	Colbert.....	19
	Gallatin .....	20
	Johnsonville.....	21
	Kemper County .....	22
	Lagoon Creek.....	23
	<u>Nuclear</u>	
	Browns Ferry .....	24
	Sequoyah .....	25
	Watts Bar.....	26
	<u>Hydro</u>	
	Apalachia.....	27
	Blue Ridge.....	28
	Boone .....	29
	Chatuge.....	30
	Cherokee .....	31
	Chickmauga .....	32
	Douglas .....	33
	Fontana .....	34
	Fort Loudon.....	35
	Fort Patrick Henry .....	36
	Great Falls.....	37
	Guntersville .....	38
	Hiwassee .....	39
	Kentucky.....	40
	Melton Hill.....	41
	Nickajack .....	42
	Norris.....	43
	Nottely .....	44
	Ocoee No. 1 .....	45
	Ocoee No. 2 .....	46
	Ocoee No. 3 .....	47
	Pickwick Landing.....	48
	South Holston.....	49
	Tims Ford .....	50
	Watauga .....	51
	Watts Bar Hydro .....	52
	Wheeler .....	53
	Wilbur .....	54
	Wilson.....	55
	<u>Pumped Storage</u>	
	Raccoon Mountain .....	56
Schedule VIII	FOOTNOTE DATA .....	57

Annual Electric Industry Financial Report			
<b>REPORT FOR: Tennessee Valley Authority</b>			
18642			
<b>FINANCIAL REPORTING PERIOD ENDING:</b>			
09/30/2006			
<b>SURVEY CONTACTS:</b> Persons to contact with questions about this form.			
<b>Contact Person 1:</b>	Donna J. Terzak		
<b>Telephone:</b>	(865) 632-2871		
<b>Fax:</b>	(865) 632-4560		
<b>Title of Contact Person:</b>	Mgr., Acctg & Financial Reporting		
<b>Email:</b>	djterzak@tva.gov		
<b>Contact Person 2:</b>	Jeffrey Price		
<b>Telephone:</b>	(865) 632-2165		
<b>Fax:</b>	(865) 632-4560		
<b>Title of Contact Person:</b>	Mgr., Acctg & Performance Reporting		
<b>Email:</b>	jprice@tva.gov		
Schedule I: Identification			
<b>Line No.</b>			
<b>1</b>	<b>Company Name</b> Tennessee Valley Authority		
<b>2</b>	<b>Current Address of Principal Business Office</b>		
	WT 4-B : Street Address		
	400 West Summit Hill Dr : Street Address		
	Knoxville TN 37902 : City/State/Zip Code		
	Donna Terzak : Attention		
<b>3</b>	<b>Classes of Company and Other Services Furnished by Respondent During the Year</b>		
	<table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <input checked="" type="checkbox"/> Electric  <input type="checkbox"/> Natural Gas  <input type="checkbox"/> Water &amp; Sewage  <input type="checkbox"/> Sanitation  <input type="checkbox"/> Other (Specify):                 </td> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Irrigation  <input type="checkbox"/> Television Cable  <input type="checkbox"/> Internet                 </td> </tr> </table>	<input checked="" type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water & Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Other (Specify):	<input type="checkbox"/> Irrigation <input type="checkbox"/> Television Cable <input type="checkbox"/> Internet
<input checked="" type="checkbox"/> Electric <input type="checkbox"/> Natural Gas <input type="checkbox"/> Water & Sewage <input type="checkbox"/> Sanitation <input type="checkbox"/> Other (Specify):	<input type="checkbox"/> Irrigation <input type="checkbox"/> Television Cable <input type="checkbox"/> Internet		

ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT					
REPORT FOR: Tennessee Valley Authority				18642	
FINANCIAL REPORTING PERIOD ENDING:				09/30/2006	
Schedule II: BALANCE SHEET					
Line No.	ASSETS AND OTHER DEBITS	AMOUNT (DOLLARS)	Line No.	LIABILITIES AND OTHER CREDITS	AMOUNT (DOLLARS)
	<b>ELECTRIC UTILITY PLANT</b>			<b>PROPRIETARY CAPITAL</b>	
1	Electric Plant and Adjustments (101-106,114,116)	34,726,507,221	29	Investment of U.S. Government (208)	4,763,450,787
2	Construction Work in Progress (107)	3,538,921,431	30	Miscellaneous Capital (211, 219, 219.1)	42,635,988
3	(Less) Accumulated Provision for Depreciation, Amortization and Depletion (108,111,115)	(14,984,718,086)	31	Retained Earnings (216)	1,564,612,430
4	Net Electric Plant (sum lines 1-2 less line 3)	23,280,710,566	31a	Accumulated Net Expense of Nonpower Programs (215)	(3,671,566,005)
5	Nuclear Fuel (120.1-120.4, 120.6)	3,895,765,750	32	Total Proprietary Capital (sum lines 29-31)	2,699,133,201
6	(Less) Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	(3,405,183,203)		<b>LONG-TERM DEBT</b>	
	Net Electric Plant including Nuclear Fuel (Lines 4,5 less 6)	23,771,293,113	33	Bonds (221, 222)	19,721,373,850
	<b>OTHER PROPERTY &amp; INVESTMENTS</b>		34	Advances from Municipality and Other Long-term Debt (223,224)	
8	Nonelectric Plant Property (121)	1,009,730,341	35	Unamortized Premium on Long-Term Debt (225)	(254,248,964)
9	(Less) Accumulated Provision for Depreciation and Amortization (122)	(346,547,944)	36	(Less) Unamortization Discount on Long-Term Debt (226)	76,214,862
10	Investment in Associated Enterprises (123-123.1)		37	Total Long-Term Debt (sum of lines 33-35, less line 36)	19,543,339,748
11	Investments and Special Funds (124-129)	972,156,020		<b>OTHER NONCURRENT LIABILITIES</b>	
12	Total Other Property and Investments (Sum of lines 8, 10, 11 less 9)	1,635,338,417	38	Accumulated Operating Provisions (227, 228.1-228.4, 230)	2,093,810,303
	<b>CURRENT AND ACCRUED ASSETS</b>		39	Accumulated Provision for Rate Refunds (229)	
13	Cash, Working Funds, and Investments (131-136)	630,988,650	40	Total Other Noncurrent Liabilities (Sum of lines 38-39)	2,093,810,303
14	Notes and Other Receivables (141,143,145,146,172)	144,629,883		<b>CURRENT AND ACCRUED LIABILITIES</b>	
15	Customers Accounts Receivable (142)	1,334,179,286	41	Notes Payable (231, 239)	3,361,649,485
16	(Less) Accumulated Provision for Uncollectible Accounts (144)	(10,613,218)	42	Accounts Payable (232)	1,413,484,055
17	Fuel Stock and Expenses Undistributed (151-152)	270,362,902	43	Notes and Accounts Payables to Associated Enterprises (233,234)	
18	Plant Materials and Operating Supplies (154)	286,589,962	44	Customer Deposits (235)	
19	Other Supplies and Miscellaneous (153,155-163)	1,639,261	45	Taxes Accrued (236)	
20	Prepayments (165)	11,353,161	46	Interest Accrued (237)	403,321,850
21	Accrued Revenues (173)		47	Miscellaneous Current and Accrued Liabilities (239-245)	24,242,291
22	Miscellaneous Current and Accrued Assets (171,174)		48	Total Current and Accrued Liabilities (Lines 41-47)	5,202,697,681
23	Total Current and Accrued Assets (sum of lines 13-15, 17-22 less 16)	2,669,129,888			
	<b>DEFERRED DEBITS</b>			<b>DEFERRED CREDITS</b>	
24	Unamortized Debt Expenses (181)	231,787,805	49	Customer Advance for Construction (252)	64,393,035
25	Extraordinary Property Losses, Study Costs and Charges (182.1, 182.2, 182.3, 183)	5,097,602,205	50	Other Deferred Credits (253, 254, 256, 281-283)	4,916,756,859
26	Miscellaneous Debt, Research and Development Expenses and Unamortized Losses (180, 185-189, 191)	1,114,979,399	51	Unamortized Gain on Reacquired Debt (257)	
27	Total Deferred Debits (sum of lines 24-26)	6,444,369,408	52	Total Deferred Credits (sum of lines 49-51)	4,981,149,894
28	Total Assets and Other Debit (sum of lines 7,12, 23, 27)	34,520,130,827	53	Total Liabilities and Other Credits (sum of lines 32, 37, 40, 48, 52)	34,520,130,827

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule III: Income Statement</b>		
<b>Line No.</b>		<b>Amount (Dollars)</b>
1	Electric Utility Operating Revenues (400)	9,185,536,670
2	Operation Expenses (401)	5,080,623,184
3	Maintenance Expenses (402)	583,923,378
4	Depreciation Expenses (403)	1,492,018,309
5	Amortization of Electric Plant, Property Losses and Regulatory Study Cost (404-407)	
6	Taxes and Tax Equivalents (See Schedule V) (408.1-409.1)	376,145,607
7	TOTAL Electric Utility Operating Expenses (Lines 2 thru 6)	7,532,710,479
8	Net Electric Utility Operating Income (Line 1 less Line 7)	1,652,826,191
9	Income from Electric Plant Leased to Others (412, 413)	
10	Electric Utility Operating Income (Lines 8 thru 9)	1,652,826,191
11	Other Electric Income (Explain significant amounts in footnote) (415, 417, 418, 419, 421, 421.2)	154,499,612
12	Other Electric Deductions (Explain significant amounts in footnote) (416, 417.1, 421.2)	(104,207,758)
13	Allowance for Other Funds Used During Construction (419)	
14	Taxes Applicable to Other Income and Deductions (See Schedule IV) (408.2, 409.2)	
15	Electric Utility Income (Lines 10,11,13 Less line 12, 14)	1,703,118,045
16	Income Deductions from Interest on Long-term Debt (427)	1,298,186,832
17	Other Income Deductions (Explain significant amounts in a footnote) (428-432)	129,092,568
18	Allowance for Borrowed Funds Used During Construction (432)	(162,594,377)
19	TOTAL Income Deductions (Lines 16 thru 18)	1,264,685,023
20	Income Before Extraordinary Items (Line 15 less Line 19)	438,433,023
21	Extraordinary Income (See definition) (434)	
22	Extraordinary Deductions (See definition) (435)	(109,415,086)
23	Net Income (Lines 20 thru 21 less line 22)	329,017,937

## ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT

REPORT FOR: Tennessee Valley Authority 18642  
 FINANCIAL REPORTING PERIOD ENDING: 09/30/2006

### Schedule IV: Utility Plant

Line No.		Balance Beginning of Year (a)	Additions During Year (b)	Retirements During Year (c)	Transfers & Adjustments (d)	Balance End of Year (e)
	Electric Plant in Service:					
1	Intangible Plant (301-303)					
2	Steam Production (310-316)	10,164,054,970	407,490,137	(43,525,017)		10,528,020,090
3	Nuclear Production (320-325)	15,517,394,416	(64,875,915)	(15,784,779)		15,436,733,722
4	Hydraulic Production (330-336)	1,861,237,855	61,553,249	(2,185,781)		1,920,605,323
5	Other Production (Specify) (340-346)	1,188,221,809	(6,033,221)	(220,934)		1,181,967,654
6	TOTAL Production Plant (Lines 2 thru 5)	28,730,909,050	398,134,250	(61,716,511)		29,067,326,789
7	Transmission Plant (350-359)	4,226,372,659	142,494,949	(11,152,904)		4,357,714,704
8	Distribution Plant (360-373)					-
9	General Plant (389-399)	1,302,940,004	40,087,662	(62,529,990)	(21,951,339)	1,258,546,337
10	TOTAL Electric Plant in Service (Lines 1,6, thru 9) (101)	34,260,221,713	580,716,861	(135,399,405)	(21,951,339)	34,683,587,830
11	Electric Plant Leased to Others (104)	23,605,963				23,605,963
12	Electric Plant Held for Future Use (105)	19,313,428				19,313,428
13	Electric Plant Miscellaneous (102,103,106,114,116)	-				-
14	Electric Utility Plant and Adjustments (Lines 10 thru 13)	34,303,141,104				34,726,507,221
15	Construction Work in Progress-Electric (107)	2,642,722,116			896,199,315	3,538,921,431
16	Total Electric Plant and Adjustments (sum lines 14, 15)	36,945,863,220				38,265,428,652

For line 5 of Schedule IV--Other Production (340-346) Specify: Gas Turbine, Diesel, Green Power

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule V: Tax Equivalents</b>		
<b>Line No.</b>		<b>Amount of Contribution/Value of Service (Dollars)</b>
<b>SUBJECT PAYMENTS TO MUNICIPALITY OR OTHER GOVERNMENT UNITS</b>		
1	Taxes Other than Income Taxes, Utility Operating Income (408.1)	376,145,607
2	Income Taxes, Utility Operating Income (409.1)	
3	Taxes and Tax Equivalents (Lines 1 & 2)	376,145,607
4	Taxes Other Than Income Taxes, Other Income and Deductions (408.2)	
5	Income Taxes, Other Income and Deductions (409.2)	
6	Taxes Applicable to Other Income and Deductions (Lines 4 & 5)	
7	Transfers from Retained Earnings (State or Local)	
8	Other Transfers from Retained Earnings	
9	TOTAL Taxes and Transfers (Lines 3,6,7,8)	376,145,607
<b>CONTRIBUTIONS OF SERVICES AND MATERIALS TO STATE AND LOCAL GOVERNMENTS</b>		
10	Free or Below-Cost Electric Service	
11	Use of Electric Department Employees	
12	Use of Electric Department Vehicles and Other Equipment	
13	Materials and Supplies	
14	TOTAL Contributions Provided (Lines 10-13)	
<b>CONTRIBUTIONS OF SERVICES AND MATERIALS RECEIVED FROM STATE AND LOCAL GOVERNMENTS</b>		
15	Free or Below-Cost Services	
16	Use of State or Local Employees (Not on Payroll of Reporting Utility)	
17	Use of Vehicles or Other Equipment	
18	Materials and Supplies	
19	Total Contributions Received (Lines 15-18)	
20	Net Contributions and Services by Electric Utility to Municipality or Other Government Units (line 14 less line 19)	

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>					
REPORT FOR: Tennessee Valley Authority					18642
FINANCIAL REPORTING PERIOD ENDING:					09/30/2006
<b>Schedule VI: Utility Operations and Maintenance Expenses</b>					
<b>Line No.</b>		<b>Fuel Cost (Dollars) (a)</b>	<b>Operation (Dollars) (b)</b>	<b>Maintenance (Dollars) (c)</b>	<b>Total (a+b+c) (Dollars) (d)</b>
<b>Power Production Expenses</b>					
1	Steam Power Generation (500-509, 510-514) Fuel Cost (501)	2,009,173,087	285,787,245	318,083,721	2,613,044,053
2	Nuclear Power Generation (517-525, 528-532) Fuel Cost (518)	172,461,736	319,961,721	158,447,436	650,870,893
3	Hydraulic Power Generation (535-540, 528-532)	-	105,464,826	23,138,951	128,603,777
4	Other Power Generation (Specify) Combustion Turbine and Diesel ((546-550, 551-554) Fuel Cost (547)	65,317,392	7,600,708	8,962,377	81,880,477
5	Purchased Power (555)	1,085,823,109	-	-	1,085,823,109
6	Other Production Expenses (556-557)	-	27,000,239	-	27,000,239
7	TOTAL Production Expenses (sum of lines 1-6)	3,332,775,324	745,814,739	508,632,485	4,587,222,548
8	Transmission Expenses (560-567, 568-573)	-	103,961,699	75,290,893	179,252,592
9	Distribution Expenses (580-589, 590-598)	-	-	-	-
10	Customer Accounts Expenses (901-905)	-	-	-	-
11	Customer Service and Information Expenses (907-910)	-	54,730,004	-	54,730,004
12	Sales Expenses (911-916)	-	2,006,238	-	2,006,238
13	Administrative & General Expenses (920-935)	-	841,335,180	-	841,335,180
14	Total Electric Operation and Maintenance Expenses (sum of lines 7-13)	3,332,775,324	1,747,847,860	583,923,378	5,664,546,562
<b>Number of Electric Department Employees</b>					
15	Payroll Period Ended (Date)				09/30/2006
16	Total Regular Full-Time Employees (If Federal Agency, Full Time Equivalents)				12,600
17	Total Part-Time and Temporary Employees				-
18	Total Number of Employees (sum of lines 16 & 17)				12,600
For line 4 of Schedule 6, Other Power Generation (546-550, 551-554) Fuel Cost (547) Specify: Internal Combustion					



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Allen</b>	<b>PLANT ID: 3393</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1959
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	990,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	777,290
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	154
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	5,421,434,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	231,878
10	Structures and Improvements (311,321, 331, 332, 336)	82,982,778
11	Equipment Cost (312-316, 322-325, 333-335)	623,088,431
12	Total Cost (sum of lines 9-11)	706,303,086
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	713.44
14	Gross Annual Capital Expenditures	7,762,598
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	2,246,914
16	Fuel Cost (501,518)	101,117,148
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	1,229,607
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	12,411,239
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	403,027
29	Maintenance of Structures (511, 529, 542, 543)	376,552
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	9,913,322
31	Maintenance of Electric Plant (513, 531, 544)	2,754,984
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	624,221
33	Total Production Expenses (sum of lines 15-32)	131,077,014
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.024

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Bull Run</b>	<b>PLANT ID: 3396</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1967
3	Year last Unit was Installed	1967
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	950,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	919,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	149
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	4,643,356,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	2,220,883
10	Structures and Improvements (311,321, 331, 332, 336)	50,280,778
11	Equipment Cost (312-316, 322-325, 333-335)	569,535,358
12	Total Cost (sum of lines 9-11)	622,037,019
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	654.78
14	Gross Annual Capital Expenditures	92,304,114
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	3,140,270
16	Fuel Cost (501,518)	107,315,167
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	3,314,926
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	14,156,347
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	280,372
29	Maintenance of Structures (511, 529, 542, 543)	759,318
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	13,529,135
31	Maintenance of Electric Plant (513, 531, 544)	2,406,028
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	341,191
33	Total Production Expenses (sum of lines 15-32)	145,242,754
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.031

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Colbert</b>	<b>PLANT ID: 47</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1955
3	Year last Unit was Installed	1965
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,350,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,161,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	241
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,898,299,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	253,529
10	Structures and Improvements (311,321, 331, 332, 336)	69,023,815
11	Equipment Cost (312-316, 322-325, 333-335)	787,788,585
12	Total Cost (sum of lines 9-11)	857,065,929
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	634.86
14	Gross Annual Capital Expenditures	8,996,958
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	2,307,843
16	Fuel Cost (501,518)	217,473,107
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	632,617
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	17,469,787
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,691,893
29	Maintenance of Structures (511, 529, 542, 543)	3,160,741
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	12,781,902
31	Maintenance of Electric Plant (513, 531, 544)	3,576,170
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	946,688
33	Total Production Expenses (sum of lines 15-32)	261,040,750
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.033

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Cumberland</b>	<b>PLANT ID: 3399</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1973
3	Year last Unit was Installed	1973
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,600,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,579,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	439
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	17,716,094,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,646,568
10	Structures and Improvements (311,321, 331, 332, 336)	124,966,262
11	Equipment Cost (312-316, 322-325, 333-335)	2,125,536,053
12	Total Cost (sum of lines 9-11)	2,252,148,882
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	866.21
14	Gross Annual Capital Expenditures	44,521,564
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	2,658,850
16	Fuel Cost (501,518)	277,565,631
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	15,725,308
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	26,226,548
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	507,559
29	Maintenance of Structures (511, 529, 542, 543)	5,663,737
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	29,826,419
31	Maintenance of Electric Plant (513, 531, 544)	6,245,025
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,571,337
33	Total Production Expenses (sum of lines 15-32)	365,990,413
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.021

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Gallatin</b>	<b>PLANT ID: 3403</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1956
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,255,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,009,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	168
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,588,350,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	690,082
10	Structures and Improvements (311,321, 331, 332, 336)	58,175,549
11	Equipment Cost (312-316, 322-325, 333-335)	466,178,081
12	Total Cost (sum of lines 9-11)	525,043,711
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	418.29
14	Gross Annual Capital Expenditures	9,807,503
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	1,311,825
16	Fuel Cost (501,518)	144,965,179
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	442,081
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	12,405,375
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,113,239
29	Maintenance of Structures (511, 529, 542, 543)	1,111,079
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	9,744,775
31	Maintenance of Electric Plant (513, 531, 544)	5,010,052
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	805,423
33	Total Production Expenses (sum of lines 15-32)	177,909,028
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.023

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: John Sevier</b>	<b>PLANT ID: 3405</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1955
3	Year last Unit was Installed	1957
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	800,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	716,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	161
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	5,146,653,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,570,328
10	Structures and Improvements (311,321, 331, 332, 336)	55,861,634
11	Equipment Cost (312-316, 322-325, 333-335)	284,695,686
12	Total Cost (sum of lines 9-11)	342,127,649
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	427.66
14	Gross Annual Capital Expenditures	6,515,452
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	5,472,912
16	Fuel Cost (501,518)	114,563,930
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	97,886
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	30,437
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	8,015,916
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	971,830
29	Maintenance of Structures (511, 529, 542, 543)	1,088,697
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	7,707,669
31	Maintenance of Electric Plant (513, 531, 544)	3,476,113
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	872,537
33	Total Production Expenses (sum of lines 15-32)	142,297,928
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.028

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Johnsonville</b>	<b>PLANT ID: 3406</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1951
3	Year last Unit was Installed	1959
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,485,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,143,720
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	306
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	7,761,029,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	87,967
10	Structures and Improvements (311,321, 331, 332, 336)	102,298,330
11	Equipment Cost (312-316, 322-325, 333-335)	574,879,527
12	Total Cost (sum of lines 9-11)	677,265,824
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	456.01
14	Gross Annual Capital Expenditures	18,271,096
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	9,612,014
16	Fuel Cost (501,518)	172,558,049
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	508,353
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	12,631,827
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	4,913,922
29	Maintenance of Structures (511, 529, 542, 543)	1,756,263
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	13,917,465
31	Maintenance of Electric Plant (513, 531, 544)	11,278,262
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,323,543
33	Total Production Expenses (sum of lines 15-32)	228,499,699
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.029

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Kingston</b>	<b>PLANT ID: 3407</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1954
3	Year last Unit was Installed	1955
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,700,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,421,210
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	278
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	10,391,286,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	3,475,653
10	Structures and Improvements (311,321, 331, 332, 336)	69,197,118
11	Equipment Cost (312-316, 322-325, 333-335)	821,282,482
12	Total Cost (sum of lines 9-11)	893,955,253
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	525.86
14	Gross Annual Capital Expenditures	58,539,806
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	1,490,944
16	Fuel Cost (501,518)	248,596,677
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	1,945,369
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	20,953,191
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,217,843
29	Maintenance of Structures (511, 529, 542, 543)	1,719,501
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	14,435,908
31	Maintenance of Electric Plant (513, 531, 544)	8,541,483
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	905,198
33	Total Production Expenses (sum of lines 15-32)	300,806,113
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.029



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Paradise</b>	<b>PLANT ID: 1378</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1963
3	Year last Unit was Installed	1970
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,558,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,324,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	474
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	14,304,876,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	8,519,495
10	Structures and Improvements (311,321, 331, 332, 336)	194,445,819
11	Equipment Cost (312-316, 322-325, 333-335)	1,650,153,570
12	Total Cost (sum of lines 9-11)	1,853,118,884
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	724.38
14	Gross Annual Capital Expenditures	79,036,566
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	12,529,246
16	Fuel Cost (501,518)	224,292,476
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	7,582,558
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	25,066,532
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,641,641
29	Maintenance of Structures (511, 529, 542, 543)	2,705,851
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	31,851,812
31	Maintenance of Electric Plant (513, 531, 544)	9,004,556
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,483,738
33	Total Production Expenses (sum of lines 15-32)	317,158,411
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.022

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Shawnee</b>	<b>PLANT ID: 1379</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,750,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,306,970
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	324
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	9,449,053,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	504,507
10	Structures and Improvements (311,321, 331, 332, 336)	80,870,380
11	Equipment Cost (312-316, 322-325, 333-335)	609,600,125
12	Total Cost (sum of lines 9-11)	690,975,011
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	394.84
14	Gross Annual Capital Expenditures	18,374,049
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	3,994,444
16	Fuel Cost (501,518)	182,683,660
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	9,775,128
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	14,091,300
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	4,168,362
29	Maintenance of Structures (511, 529, 542, 543)	2,522,995
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	19,435,139
31	Maintenance of Electric Plant (513, 531, 544)	8,885,488
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,475,709
33	Total Production Expenses (sum of lines 15-32)	247,032,225
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.026

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Widows Creek</b>	<b>PLANT ID: 50</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Steam
2	Year Originally Constructed	1952
3	Year last Unit was Installed	1965
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,969,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,507,260
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	377
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	9,310,524,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	936,369
10	Structures and Improvements (311,321, 331, 332, 336)	123,761,214
11	Equipment Cost (312-316, 322-325, 333-335)	1,022,136,398
12	Total Cost (sum of lines 9-11)	1,146,833,981
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	582.44
14	Gross Annual Capital Expenditures	30,362,612
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	4,325,904
16	Fuel Cost (501,518)	218,042,063
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	13,781,499
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	-
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524)	16,614,295
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	2,319,411
29	Maintenance of Structures (511, 529, 542, 543)	1,499,819
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	25,860,165
31	Maintenance of Electric Plant (513, 531, 544)	9,133,370
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	2,824,551
33	Total Production Expenses (sum of lines 15-32)	294,401,077
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.032

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Allen</b>	<b>PLANT ID: 9001</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1971
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	568,800
5	Net Peak Demand on Plant (kW for 60 Minutes)	425,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	9
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	10,943,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,314,248
11	Equipment Cost (312-316, 322-325, 333-335)	108,421,752
12	Total Cost (sum of lines 9-11)	111,736,000
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	196.44
14	Gross Annual Capital Expenditures	69,308
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	588,952
16	Fuel Cost (501, 518, 547)	2,312,377
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	-
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	-
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	289,146
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,235,865
29	Maintenance of Structures (511, 529, 542, 552)	7
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	309
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	11,495
33	Total Production Expenses (sum of lines 15-32)	4,438,152
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.406

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Colbert</b>	<b>PLANT ID: 9002</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1972
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	471,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	332,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	8
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,246,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,058,699
11	Equipment Cost (312-316, 322-325, 333-335)	68,496,293
12	Total Cost (sum of lines 9-11)	71,554,992
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	151.86
14	Gross Annual Capital Expenditures	284,083
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	630,612
16	Fuel Cost (501, 518, 547)	634,514
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	370,910
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	912,672
29	Maintenance of Structures (511, 529, 542, 552)	6
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	152
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	10,403
33	Total Production Expenses (sum of lines 15-32)	2,559,270
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	2.054

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Gallatin</b>	<b>PLANT ID: 9004</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1975
3	Year last Unit was Installed	2000
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	663,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	607,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	9
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	81,154,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,523,191
11	Equipment Cost (312-316, 322-325, 333-335)	182,401,059
12	Total Cost (sum of lines 9-11)	185,924,251
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	280.18
14	Gross Annual Capital Expenditures	-
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	800,102
16	Fuel Cost (501, 518, 547)	9,118,619
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	434,090
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	1,443,453
29	Maintenance of Structures (511, 529, 542, 552)	1,133
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	7,915
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	14,421
33	Total Production Expenses (sum of lines 15-32)	11,819,732
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.146

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Johnsonville</b>	<b>PLANT ID: 9003</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	1975
3	Year last Unit was Installed	2000
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,284,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,055,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	11
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	70,388,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,358,076
10	Structures and Improvements (311,321, 331, 332, 336)	6,767,579
11	Equipment Cost (312-316, 322-325, 333-335)	290,699,870
12	Total Cost (sum of lines 9-11)	298,825,524
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	232.73
14	Gross Annual Capital Expenditures	-
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	1,042,057
16	Fuel Cost (501, 518, 547)	8,349,086
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	970,222
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	3,444,708
29	Maintenance of Structures (511, 529, 542, 552)	9
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	1,548
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	28,458
33	Total Production Expenses (sum of lines 15-32)	13,836,087
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.197

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Kemper County</b>	<b>PLANT ID: 7960</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	2002
3	Year last Unit was Installed	2002
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	332,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	342,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	85,165,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,422,591
10	Structures and Improvements (311,321, 331, 332, 336)	11,547,523
11	Equipment Cost (312-316, 322-325, 333-335)	126,655,246
12	Total Cost (sum of lines 9-11)	139,625,359
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	420.56
14	Gross Annual Capital Expenditures	24,323
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	842,703
16	Fuel Cost (501, 518, 547)	8,970,215
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	218,461
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	648,560
29	Maintenance of Structures (511, 529, 542, 552)	4
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	17,228
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	9,173
33	Total Production Expenses (sum of lines 15-32)	10,706,344
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.126



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Lagoon Creek</b>	<b>PLANT ID: 7845</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Internal Combustion
2	Year Originally Constructed	2001
3	Year last Unit was Installed	2001
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,011,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,095,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	10
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	363,823,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,019,320
10	Structures and Improvements (311,321, 331, 332, 336)	9,522,592
11	Equipment Cost (312-316, 322-325, 333-335)	351,566,145
12	Total Cost (sum of lines 9-11)	362,108,057
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	358.10
14	Gross Annual Capital Expenditures	144,288
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 546)	655,403
16	Fuel Cost (501, 518, 547)	35,952,783
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 509, 524, 549)	599,263
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 551)	726,860
29	Maintenance of Structures (511, 529, 542, 552)	7
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544, 553)	122
32	Maint. of Miscellaneous Steam Plant (514, 532, 554)	10,979
33	Total Production Expenses (sum of lines 15-32)	37,945,417
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.104

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Browns Ferry</b>	<b>PLANT ID: 46</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1974
3	Year last Unit was Installed	1977
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	3,532,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,284,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	1,167
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	17,937,870,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	890,631
10	Structures and Improvements (311,321, 331, 332, 336)	1,106,907,230
11	Equipment Cost (312-316, 322-325, 333-335)	3,927,447,138
12	Total Cost (sum of lines 9-11)	5,035,244,999
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	1,425.61
14	Gross Annual Capital Expenditures	
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	32,769,050
16	Fuel Cost (501,518)	66,918,969
17	Coolants and Water (Nuclear Plants Only) (519)	4,521,903
18	Steam Expenses (502, 520, 536, 537)	12,358,225
19	Steam From Other Sources (503, 521)	-
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	20,550,074
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	40,724,184
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	9,524,786
29	Maintenance of Structures (511, 529, 542, 543)	584,504
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	45,107,693
31	Maintenance of Electric Plant (513, 531, 544)	5,199,607
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	3,919,263
33	Total Production Expenses (sum of lines 15-32)	242,178,258
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Sequoyah</b>	<b>PLANT ID: 6152</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1981
3	Year last Unit was Installed	1982
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	2,441,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	2,387,850
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	1,015
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	18,936,947,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	3,184,031
10	Structures and Improvements (311,321, 331, 332, 336)	674,561,336
11	Equipment Cost (312-316, 322-325, 333-335)	2,661,652,515
12	Total Cost (sum of lines 9-11)	3,339,397,882
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,368.05
14	Gross Annual Capital Expenditures	16,999,523
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	27,247,326
16	Fuel Cost (501,518)	73,059,176
17	Coolants and Water (Nuclear Plants Only) (519)	5,557,779
18	Steam Expenses (502, 520, 536, 537)	11,229,516
19	Steam From Other Sources (503, 521)	(2,100)
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	20,157,796
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	60,658,130
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	25,638,770
29	Maintenance of Structures (511, 529, 542, 543)	793,618
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	6,983,203
31	Maintenance of Electric Plant (513, 531, 544)	6,928,459
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	10,881,244
33	Total Production Expenses (sum of lines 15-32)	249,132,917
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.013

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>PLANT NAME: Watts Bar Nuclear</b>	<b>PLANT ID: 7722</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Nuclear
2	Year Originally Constructed	1996
3	Year last Unit was Installed	1996
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,270,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,159,000
6	Plant Hours Connected to Load	6,100
7	Average Number of Employees	681
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	8,438,126,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,953,589
10	Structures and Improvements (311,321, 331, 332, 336)	2,218,784,744
11	Equipment Cost (312-316, 322-325, 333-335)	4,841,352,509
12	Total Cost (sum of lines 9-11)	7,062,090,842
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	5,560.70
14	Gross Annual Capital Expenditures	80,658,251
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500,517)	19,948,574
16	Fuel Cost (501,518)	32,483,591
17	Coolants and Water (Nuclear Plants Only) (519)	4,415,473
18	Steam Expenses (502, 520, 536, 537)	7,507,640
19	Steam From Other Sources (503, 521)	-
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	14,860,574
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	37,457,578
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	
26	Miscellaneous Hydraulics Power Generation Expenses (539)	
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	21,122,505
29	Maintenance of Structures (511, 529, 542, 543)	3,086,967
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	13,532,576
31	Maintenance of Electric Plant (513, 531, 544)	4,037,850
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	1,106,390
33	Total Production Expenses (sum of lines 15-32)	159,559,718
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.019

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Apalachia</b>	<b>PLANT ID: 3394</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1943
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	108,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	95,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	338,866,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	847,458
10	Structures and Improvements (311,321, 331, 332, 336)	19,400,040
11	Equipment Cost (312-316, 322-325, 333-335)	25,522,194
12	Total Cost (sum of lines 9-11)	45,769,692
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	423.79
14	Gross Annual Capital Expenditures	465,485
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	20,089
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	32,575
26	Miscellaneous Hydraulics Power Generation Expenses (539)	371,908
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	32,224
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	46,761
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	28,042
33	Total Production Expenses (sum of lines 15-32)	531,599
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.002

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Blue Ridge</b>	<b>PLANT ID: 757</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1931
3	Year last Unit was Installed	1931
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	22,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	20,860
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	30,559,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,697,769
10	Structures and Improvements (311,321, 331, 332, 336)	25,466,606
11	Equipment Cost (312-316, 322-325, 333-335)	9,574,355
12	Total Cost (sum of lines 9-11)	36,738,730
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,669.94
14	Gross Annual Capital Expenditures	309,912
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	46,289
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	23,107
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,197,894
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	16,815
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	79,816
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	16,276
33	Total Production Expenses (sum of lines 15-32)	1,380,197
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.045

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Boone</b>	<b>PLANT ID: 3395</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1953
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	110,350
5	Net Peak Demand on Plant (kW for 60 Minutes)	102,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	15
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	131,968,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	7,010,600
11	Equipment Cost (312-316, 322-325, 333-335)	10,064,726
12	Total Cost (sum of lines 9-11)	17,075,325
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	154.74
14	Gross Annual Capital Expenditures	9,290,677
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	73,854
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	63,226
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,778,815
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	41,594
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	227,212
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	57,946
33	Total Production Expenses (sum of lines 15-32)	2,242,648
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.017

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Chatuge</b>	<b>PLANT ID: 2778</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1954
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	14,490
5	Net Peak Demand on Plant (kW for 60 Minutes)	14,154
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	20,366,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,933,700
11	Equipment Cost (312-316, 322-325, 333-335)	1,710,466
12	Total Cost (sum of lines 9-11)	5,644,165
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	389.52
14	Gross Annual Capital Expenditures	125,130
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	50,969
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	36,571
26	Miscellaneous Hydraulics Power Generation Expenses (539)	868,857
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	5,500
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	517,547
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	13,856
33	Total Production Expenses (sum of lines 15-32)	1,493,301
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.073



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Cherokee</b>	<b>PLANT ID: 3397</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1942
3	Year last Unit was Installed	1953
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	135,180
5	Net Peak Demand on Plant (kW for 60 Minutes)	154,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	10
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	222,272,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	4,172,663
11	Equipment Cost (312-316, 322-325, 333-335)	23,953,554
12	Total Cost (sum of lines 9-11)	28,126,216
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	208.06
14	Gross Annual Capital Expenditures	533,503
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	199,914
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	45,858
26	Miscellaneous Hydraulics Power Generation Expenses (539)	5,490,388
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	34,522
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	216,116
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	112,977
33	Total Production Expenses (sum of lines 15-32)	6,099,774
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.027

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Chickamauga</b>	<b>PLANT ID: 3398</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1940
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	159,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	143,500
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	19
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	620,025,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	9,380,083
11	Equipment Cost (312-316, 322-325, 333-335)	67,166,612
12	Total Cost (sum of lines 9-11)	76,546,696
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	479.62
14	Gross Annual Capital Expenditures	57,948
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	192,619
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	75,508
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,380,372
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	54,445
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	1,163,836
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	131,575
33	Total Production Expenses (sum of lines 15-32)	5,998,354
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Douglas</b>	<b>PLANT ID: 3400</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	165,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	181,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	7
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	316,968,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	13,138,275
11	Equipment Cost (312-316, 322-325, 333-335)	63,593,806
12	Total Cost (sum of lines 9-11)	76,732,081
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	463.36
14	Gross Annual Capital Expenditures	197,481
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	143,198
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	48,886
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,045,680
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	34,898
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	152,858
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	55,207
33	Total Production Expenses (sum of lines 15-32)	4,480,725
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Fontana</b>	<b>PLANT ID: 2779</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1945
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	293,550
5	Net Peak Demand on Plant (kW for 60 Minutes)	293,443
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,339,133,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	6,399,671
11	Equipment Cost (312-316, 322-325, 333-335)	48,371,672
12	Total Cost (sum of lines 9-11)	54,771,343
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	186.58
14	Gross Annual Capital Expenditures	93,894
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	118,505
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	99,784
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,821,598
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	15,015
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	231,751
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	47,364
33	Total Production Expenses (sum of lines 15-32)	3,334,018
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.002

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Fort Loudoun</b>	<b>PLANT ID: 3402</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1949
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	155,630
5	Net Peak Demand on Plant (kW for 60 Minutes)	187,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	17
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	620,944,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	8,113,031
11	Equipment Cost (312-316, 322-325, 333-335)	35,946,311
12	Total Cost (sum of lines 9-11)	44,059,342
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	283.10
14	Gross Annual Capital Expenditures	3,402,748
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	172,752
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	92,190
26	Miscellaneous Hydraulics Power Generation Expenses (539)	3,954,218
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	42,497
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	786,709
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	230,852
33	Total Production Expenses (sum of lines 15-32)	5,279,219
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.009

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Fort Patrick Henry</b>	<b>PLANT ID: 3401</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1953
3	Year last Unit was Installed	1954
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	59,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	41,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	83,812,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,321,573
10	Structures and Improvements (311,321, 331, 332, 336)	12,938,195
11	Equipment Cost (312-316, 322-325, 333-335)	14,023,568
12	Total Cost (sum of lines 9-11)	28,283,336
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	476.15
14	Gross Annual Capital Expenditures	34,770
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	51,910
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	17,346
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,332,440
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	21,417
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	74,423
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	21,858
33	Total Production Expenses (sum of lines 15-32)	1,519,394
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.018

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Great Falls</b>	<b>PLANT ID: 3404</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1916
3	Year last Unit was Installed	1925
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	33,760
5	Net Peak Demand on Plant (kW for 60 Minutes)	37,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	6
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	114,877,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	1,007,597
10	Structures and Improvements (311,321, 331, 332, 336)	29,154,730
11	Equipment Cost (312-316, 322-325, 333-335)	8,945,424
12	Total Cost (sum of lines 9-11)	39,107,750
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,158.40
14	Gross Annual Capital Expenditures	354,642
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	67,382
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	8,789
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,131,555
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	42,923
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	349,342
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	55,376
33	Total Production Expenses (sum of lines 15-32)	1,655,366
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.014

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Guntersville</b>	<b>PLANT ID: 48</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1939
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	140,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	125,190
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	11
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	598,278,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	8,187,983
11	Equipment Cost (312-316, 322-325, 333-335)	56,695,325
12	Total Cost (sum of lines 9-11)	64,883,308
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	462.13
14	Gross Annual Capital Expenditures	337,861
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	175,155
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	44,377
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,392,465
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	53,219
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	573,183
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	32,956
33	Total Production Expenses (sum of lines 15-32)	5,271,354
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.009



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Hiwassee</b>	<b>PLANT ID: 2780</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1940
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	185,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	187,260
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	21
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	180,537,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	4,713,802
11	Equipment Cost (312-316, 322-325, 333-335)	42,842,779
12	Total Cost (sum of lines 9-11)	47,556,581
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	257.06
14	Gross Annual Capital Expenditures	303,485
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	98,545
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	14,173
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,464,164
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	18,393
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	168,953
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	24,142
33	Total Production Expenses (sum of lines 15-32)	2,788,371
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.015

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Kentucky</b>	<b>PLANT ID: 1377</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1944
3	Year last Unit was Installed	1948
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	223,100
5	Net Peak Demand on Plant (kW for 60 Minutes)	234,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	14
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	988,449,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	15,033,323
11	Equipment Cost (312-316, 322-325, 333-335)	77,485,668
12	Total Cost (sum of lines 9-11)	92,518,990
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	414.70
14	Gross Annual Capital Expenditures	333,185
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	299,050
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	61,402
26	Miscellaneous Hydraulics Power Generation Expenses (539)	8,416,008
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	-
29	Maintenance of Structures (511, 529, 542, 543)	85,468
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	485,117
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	53,648
33	Total Production Expenses (sum of lines 15-32)	9,400,694
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Melton Hill</b>	<b>PLANT ID: 3408</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1964
3	Year last Unit was Installed	1964
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	72,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	99,350
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	84,315,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	7,249,851
11	Equipment Cost (312-316, 322-325, 333-335)	11,938,315
12	Total Cost (sum of lines 9-11)	19,188,166
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	266.50
14	Gross Annual Capital Expenditures	203,976
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	68,203
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	4,881
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,005,470
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	6,110
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	71,484
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	8,415
33	Total Production Expenses (sum of lines 15-32)	2,164,563
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.026

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Nickajack</b>	<b>PLANT ID: 3409</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1968
3	Year last Unit was Installed	1968
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	103,950
5	Net Peak Demand on Plant (kW for 60 Minutes)	107,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	491,879,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	14,033,815
11	Equipment Cost (312-316, 322-325, 333-335)	22,812,831
12	Total Cost (sum of lines 9-11)	36,846,647
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	354.47
14	Gross Annual Capital Expenditures	366,244
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	65,158
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	10,105
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,256,831
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	69,068
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	523,695
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	29,109
33	Total Production Expenses (sum of lines 15-32)	1,953,966
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.004

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
Line No.	Norris	PLANT ID: 3411
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1936
3	Year last Unit was Installed	1936
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	131,400
5	Net Peak Demand on Plant (kW for 60 Minutes)	133,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	5
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	300,916,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	3,667,650
11	Equipment Cost (312-316, 322-325, 333-335)	35,511,113
12	Total Cost (sum of lines 9-11)	39,178,763
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	298.16
14	Gross Annual Capital Expenditures	79,125
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	95,659
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	62,119
26	Miscellaneous Hydraulics Power Generation Expenses (539)	2,427,603
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	23,799
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	258,822
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	68,026
33	Total Production Expenses (sum of lines 15-32)	2,936,028
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Nottely</b>	<b>PLANT ID: 758</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1956
3	Year last Unit was Installed	1956
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	15,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	15,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	26,016,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	736,931
11	Equipment Cost (312-316, 322-325, 333-335)	9,260,429
12	Total Cost (sum of lines 9-11)	9,997,361
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	666.49
14	Gross Annual Capital Expenditures	178,558
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	44,520
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	13,044
26	Miscellaneous Hydraulics Power Generation Expenses (539)	881,945
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	11,139
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	324,356
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	16,882
33	Total Production Expenses (sum of lines 15-32)	1,291,886
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.050

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Ocoee No. 1</b>	<b>PLANT ID: 3412</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1912
3	Year last Unit was Installed	1914
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	19,200
5	Net Peak Demand on Plant (kW for 60 Minutes)	29,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	15
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	56,561,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	154,676
10	Structures and Improvements (311,321, 331, 332, 336)	11,838,071
11	Equipment Cost (312-316, 322-325, 333-335)	18,432,342
12	Total Cost (sum of lines 9-11)	30,425,089
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	1,584.64
14	Gross Annual Capital Expenditures	994
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	117,512
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	-
25	Electric Expenses for Hydraulic (538)	7,948
26	Miscellaneous Hydraulics Power Generation Expenses (539)	3,318,058
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	18,810
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	201,504
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	37,622
33	Total Production Expenses (sum of lines 15-32)	3,701,453
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.065

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Ocoee No. 2</b>	<b>PLANT ID: 3413</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1913
3	Year last Unit was Installed	1913
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	23,096
5	Net Peak Demand on Plant (kW for 60 Minutes)	23,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	77,644,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	20,252
10	Structures and Improvements (311,321, 331, 332, 336)	44,295,804
11	Equipment Cost (312-316, 322-325, 333-335)	4,095,672
12	Total Cost (sum of lines 9-11)	48,411,728
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	2,096.11
14	Gross Annual Capital Expenditures	320,211
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	74,258
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	113,231
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,644,186
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	43,116
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	314,320
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	50,485
33	Total Production Expenses (sum of lines 15-32)	2,239,595
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.029



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Ocoee No. 3</b>	<b>PLANT ID: 3414</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1943
3	Year last Unit was Installed	1943
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	28,800
5	Net Peak Demand on Plant (kW for 60 Minutes)	32,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	128,488,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	265,927
10	Structures and Improvements (311,321, 331, 332, 336)	7,223,424
11	Equipment Cost (312-316, 322-325, 333-335)	4,066,925
12	Total Cost (sum of lines 9-11)	11,556,277
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	401.26
14	Gross Annual Capital Expenditures	388,221
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	27,917
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	19,600
26	Miscellaneous Hydraulics Power Generation Expenses (539)	559,586
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	10,463
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	181,301
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	49,673
33	Total Production Expenses (sum of lines 15-32)	848,540
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.007

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Pickwick Landing Dam</b>	<b>PLANT ID: 3415</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1938
3	Year last Unit was Installed	1952
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	240,240
5	Net Peak Demand on Plant (kW for 60 Minutes)	290,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	13
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	982,780,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	12,107,982
11	Equipment Cost (312-316, 322-325, 333-335)	39,214,222
12	Total Cost (sum of lines 9-11)	51,322,205
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	213.63
14	Gross Annual Capital Expenditures	3,875,402
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	208,701
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	57,383
26	Miscellaneous Hydraulics Power Generation Expenses (539)	5,116,737
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	92,639
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	919,041
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	98,131
33	Total Production Expenses (sum of lines 15-32)	6,492,633
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.007

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>South Holston</b>	<b>PLANT ID: 3416</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1951
3	Year last Unit was Installed	1951
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	38,500
5	Net Peak Demand on Plant (kW for 60 Minutes)	38,311
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	92,778,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	11,866,487
11	Equipment Cost (312-316, 322-325, 333-335)	4,355,271
12	Total Cost (sum of lines 9-11)	16,221,757
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	421.34
14	Gross Annual Capital Expenditures	246,488
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	20,136
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	12,157
26	Miscellaneous Hydraulics Power Generation Expenses (539)	509,055
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	12,704
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	59,370
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	17,748
33	Total Production Expenses (sum of lines 15-32)	631,170
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.007

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Tims Ford</b>	<b>PLANT ID: 3417</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1972
3	Year last Unit was Installed	1972
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	45,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	53,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	33,381,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	971,562
10	Structures and Improvements (311,321, 331, 332, 336)	10,063,611
11	Equipment Cost (312-316, 322-325, 333-335)	8,077,336
12	Total Cost (sum of lines 9-11)	19,112,509
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	424.72
14	Gross Annual Capital Expenditures	145,314
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	53,702
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	5,785
26	Miscellaneous Hydraulics Power Generation Expenses (539)	1,331,947
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	5,807
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	83,724
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	13,883
33	Total Production Expenses (sum of lines 15-32)	1,494,848
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.045

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Watauga</b>	<b>PLANT ID: 3418</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1949
3	Year last Unit was Installed	1949
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	57,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	57,575
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	7
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	108,549,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	5,885,731
11	Equipment Cost (312-316, 322-325, 333-335)	8,461,468
12	Total Cost (sum of lines 9-11)	14,347,199
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	249.08
14	Gross Annual Capital Expenditures	33,581
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	29,708
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	47,402
26	Miscellaneous Hydraulics Power Generation Expenses (539)	709,825
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	41,631
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	60,127
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	15,494
33	Total Production Expenses (sum of lines 15-32)	904,187
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.008

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Watts Bar Hydro</b>	<b>PLANT ID: 3420</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1942
3	Year last Unit was Installed	1944
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	185,980
5	Net Peak Demand on Plant (kW for 60 Minutes)	199,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	16
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	697,815,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	18,103,684
11	Equipment Cost (312-316, 322-325, 333-335)	45,244,484
12	Total Cost (sum of lines 9-11)	63,348,168
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	340.62
14	Gross Annual Capital Expenditures	4,454,440
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	177,967
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	62,285
26	Miscellaneous Hydraulics Power Generation Expenses (539)	4,844,271
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	144,341
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	345,925
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	47,086
33	Total Production Expenses (sum of lines 15-32)	5,621,875
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.008

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Wheeler</b>	<b>PLANT ID: 49</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1936
3	Year last Unit was Installed	1963
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	411,750
5	Net Peak Demand on Plant (kW for 60 Minutes)	386,370
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	26
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,428,645,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	21,092,580
11	Equipment Cost (312-316, 322-325, 333-335)	65,419,273
12	Total Cost (sum of lines 9-11)	86,511,852
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4)	210.11
14	Gross Annual Capital Expenditures	2,888,907
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	493,238
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	71,139
26	Miscellaneous Hydraulics Power Generation Expenses (539)	10,771,092
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	107,615
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	4,011,749
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	102,833
33	Total Production Expenses (sum of lines 15-32)	15,557,666
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.011

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Wilbur</b>	<b>PLANT ID: 3421</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1912
3	Year last Unit was Installed	1950
4	Total Maximum Generator Nameplate Capacity in kilowatts (kW)	10,699
5	Net Peak Demand on Plant (kW for 60 Minutes)	12,880
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	-
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	15,618,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	36,327
10	Structures and Improvements (311,321, 331, 332, 336)	1,544,978
11	Equipment Cost (312-316, 322-325, 333-335)	2,398,227
12	Total Cost (sum of lines 9-11)	3,979,533
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	371.95
14	Gross Annual Capital Expenditures	46,150
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	14,695
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	37,991
26	Miscellaneous Hydraulics Power Generation Expenses (539)	177,202
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	15,486
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	97,904
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	10,499
33	Total Production Expenses (sum of lines 15-32)	353,778
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.023



<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Wilson</b>	<b>PLANT ID: 6440</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro
2	Year Originally Constructed	1925
3	Year last Unit was Installed	1962
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	675,380
5	Net Peak Demand on Plant (kW for 60 Minutes)	600,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	49
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	1,717,725,000
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	-
10	Structures and Improvements (311,321, 331, 332, 336)	32,980,735
11	Equipment Cost (312-316, 322-325, 333-335)	141,997,131
12	Total Cost (sum of lines 9-11)	174,977,866
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	259.08
14	Gross Annual Capital Expenditures	4,279,738
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	549,761
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	99,410
26	Miscellaneous Hydraulics Power Generation Expenses (539)	12,987,903
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	234,995
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	2,868,492
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	358,507
33	Total Production Expenses (sum of lines 15-32)	17,099,068
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	0.010

<b>ANNUAL ELECTRIC INDUSTRY FINANCIAL REPORT</b>		
REPORT FOR: Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:		09/30/2006
<b>Schedule VII: Electric Generating Plant Statistics</b>		
<b>Line No.</b>	<b>Raccoon Mountain</b>	<b>PLANT ID: 6151</b>
1	Kind of Plant (Steam, Internal Combustion, Gas-Turbine, or Nuclear)	Hydro--Pumped Storage
2	Year Originally Constructed	1978
3	Year last Unit was Installed	1979
4	Total Maximum Generator Nameplate Capacity in kilowatts (kw)	1,713,600
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,697,000
6	Plant Hours Connected to Load	8,760
7	Average Number of Employees	39
8	Net Generation, Exclusive of Plant Use in Kilowatthour (KWh)	(684,081,000)
<b>COST OF PLANT (DOLLARS)</b>		
9	Land and Land Rights (310,320, 330)	3,921,253
10	Structures and Improvements (311,321, 331, 332, 336)	198,076,237
11	Equipment Cost (312-316, 322-325, 333-335)	179,550,703
12	Total Cost (sum of lines 9-11)	381,548,192
13	Cost per Kilowatthour of Nameplate Capacity (divide line 12 by line 4))	222.66
14	Gross Annual Capital Expenditures	4,153,832
<b>PRODUCTION EXPENSES (DOLLARS)</b>		
15	Operation Supervision and Engineering (500, 517, 535)	456,588
16	Fuel Cost (501,518)	
17	Coolants and Water (Nuclear Plants Only) (519)	
18	Steam Expenses (502, 520, 536, 537)	
19	Steam From Other Sources (503, 521)	
20	Steam Transferred (Credit) (504, 522)	
21	Electric Expenses (505, 523)	
22	Miscellaneous Steam/Nuclear Power Expense (506, 524)	
23	Water for Power (536)	
24	Hydraulic Expenses (537)	
25	Electric Expenses for Hydraulic (538)	731,770
26	Miscellaneous Hydraulics Power Generation Expenses (539)	7,740,222
27	Rents (507, 525, 540)	
28	Maintenance, Supervision and Engineering (510, 528, 541)	
29	Maintenance of Structures (511, 529, 542, 543)	328,433
30	Maintenance of Boiler (Reactor) Plant (Steam only) (512, 530)	
31	Maintenance of Electric Plant (513, 531, 544)	4,096,805
32	Maint. of Miscellaneous Steam Plant (514, 532, 545)	175,153
33	Total Production Expenses (sum of lines 15-32)	13,528,970
34	Expenses per Net Kilowatthours (dollars to 3 decimal places)	(0.020)

Annual Electric Industry Financial Report				
REPORT FOR:		Tennessee Valley Authority		18642
FINANCIAL REPORTING PERIOD ENDING:				09/30/2006
Schedule VIII: Footnote Data				
Schedule Number (a)	Page Number (b)	Line Number (c)	Column Number (d)	Comments (e)
II	2	8		Includes nonutility property of \$3,474,615, nonpower multipurpose dams of \$961,769,510 and other/general plant of \$44,486,216.
II	2	9		Includes nonutility property of \$2,520,976, nonpower multipurpose dams of \$335,717,111 and other/general plant of \$8,309,857.
II	2	25		Includes \$3,520,592,527 of deferred nuclear generating units, \$913,966,661 for adjustment related to minimum pension liability and other of \$663,043,017.
II	2	26		Includes \$101,712,840 of loans and long-term receivables, mark-to-market valuation adjustment for derivative contracts of \$486,765,535 and currency swaps of \$246,687,407, intangible asset related to pension prior service costs of \$274,968,012 and other miscellaneous assets of \$4,845,605.
II	2	30		Includes \$42,635,988 of other comprehensive gain on derivative contracts.
II	2	38		Includes \$103,788,390 of noncurrent capital lease obligation, \$1,985,634,318 of asset retirement obligation, and low level rad waste liability of \$4,387,595.
II	2	47		Includes \$24,242,291 current portion of capital lease obligation.
II	2	50		Includes regulatory liabilities of \$574,705,828, lease/leaseback financing obligations of \$1,071,625,041, actuarial liabilities for pension, post retirement and post employment of \$1,615,484,085, prepaid energy services of \$1,138,286,225, and other liabilities of \$516,655,680.
III	3	2		Includes nonpower hydro operating and maintenance expenses of \$1,549,096 and other nonpower expense of \$(1,24,0561).
III	3	4		Includes depreciation expense of \$10,574,668 for nonpower programs.
IV	4	4	e	Includes \$230,710,710 allocated to common facilities.
IV	4	5	e	Includes gas turbines of \$1,169,709,925; diesel generators of \$5,239,937 and Green Power of \$7,017,792.
IV	4	9	e	Includes capital lease assets of \$83,770,374
VI	7	1	b	Includes miscellaneous operating expenses of \$1,442,990 for maintenance and testing services and \$144,960 for retired Watts Bar Fossil.
VI	7	1	c	Includes maintenance expenses of \$690 for retired Watts Bar Fossil.
VI	7	3	b	Includes miscellaneous operating expenses of \$1,549,096 for other plants.
VI	7	4	a	Includes fuel of \$(20,203) for other plants.
VI	7	4	b	Includes operating expenses of \$150,933 for other plants and emission allowance expense of \$7,854.
VI	7	4	c	Includes maintenance expenses of \$110,855 for other CT plants and \$326,035 for renewable energy plants.
VII		4		Nameplate capacity for Browns Ferry Nuclear Plant includes 1,152,000 kw inactive.
VII				Operations of four hydro plants of the Aluminum Company of America is coordinated with the operations of TVA's power plants under an arrangement whereby the storage and release of water from the ALCOA plants is carried out by the company under TVA's directions.
VII				The normal operation of TVA's conventional units is automated and dispatched from the centralized TVA Hydro Dispatch Control Center.
VII	40	7		Hiwassee Unit 1 is a conventional hydro unit, Unit 2 is a reversible pump storage unit.
VII	57			Raccoon Mountain Pumped Storage Plant is controlled locally under the direction of Power System Operations.
VII	57	7		Raccoon Mountain Pumped Storage Plant had generation of 2,638,150 kwh; pumping (3,322,231) kwh for net generation of (684,081) kWh.