



Transmission Service Guidelines – Planned Changes for 2008 Edition

Sixth Annual Transmission Customer and
Power Marketer's Meeting

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Planned Changes - Order 890 and Other

- Transmission Service Reform – Conditional Firm and Redispatch
- Transmission Pricing Reforms – CBM, Imbalance Charges and Assignment Rights
- Changes to Certain Non-Rate Terms and Conditions –Rollover rights
- Other Procedural Changes

Transmission Service Reform

Conditional Firm Service - Transmission Provider (TP) to identify defined system conditions and/or hours which service will be conditional

Redispatch Service - TP to evaluate feasibility of redispatching of own resources

- **Recommended Changes**

- TVA will offer “Conditional” firm service
- Current Guidelines provide for redispatch service – no change
- Proposed language would ensure reliable operations

Transmission Pricing Reforms

Capacity Benefit Margin (CBM) – Should be removed from P-T-P rate and charged to network and native loads

- **Recommended Changes**

- TVA will remove cost of CBM from P-T-P rate

Imbalance - Difference between energy scheduled and delivered or generated

- **Recommended Changes**

- TVA will adopt FERC's three-tiered pricing structure – all financial settlements

Capacity Reassignment Rights - Customer may sell all or part of its transmission capacity rights at “market” rates

- **Recommended Changes**

- TVA will remove price limits on re-sales for trial period
- Reseller will be responsible for original financial commitment to TVA
- Assignee must be an “eligible customer”

Rollover Rights - right to renew or “rollover” contracts that have a minimum term of five years

- **Recommended Changes**

- TVA will implement 5-year limit
- TVA’s policy limiting rollover rights based on system needs is retained

Pre-confirmed Priority - Pre-Confirmed requests will receive priority over earlier-submitted requests that are not Pre-Confirmed (of equal or shorter duration)

- **Recommended Changes**

- TVA will adopt pre-confirmed priority policy

Other Procedural Changes

- Allow requests for hourly service to be submitted at 8:00 AM rather than 10:00 AM
- Provide for handling of next day firm requests on weekends
- Month deposit no longer required for study of L-T-F requests – advance deposit to cover study costs will be required – trial basis
- Other minor revisions to clarify ambiguities/conform to industry practice
 - No changes to existing TVA policy



Current OASIS Postings

<http://www.oatioasis.com/tva/>

OASIS

SERVICE GUIDELINES

BUSINESS PRACTICES

ORG and CONTACTS

PRICE SUMMARY

RELATED DOCS

STANDARDS OF
CONDUCT

FERC

NERC

TVA HOMEPAGE

< TVA OASIS HOME

TENNESSEE VALLEY AUTHORITY

New Information Available on OASIS

- **AFC/ATC Related Information** – AFC Methodology, list of honored flow gates, transmission service study criteria and study results
- **Transmission Outage Information**
- **Balancing Area Load Forecast/Actual**
- **Small Generator Interconnection Procedures**
- **Planning Process Documents** – Attachment K Equivalent, all stakeholder Group Documents and Activities
- **Other Processes And Methodologies Related To Managing Transmission Service Requests**



Questions?

