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Reply to

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

1200 Sixth Avenue Seattle, WA 98101

JUN 2 7 2007

Attn Of: OWW-130

Certified Mail - Return Receipt Requested

Bill Britt Alaska Team Lead, HES Union Oil Company of California 909 West 9" Ave. Anchorage, Alaska 99501 Nina Hutton Vice President – EH&S XTO Energy 810 Houston Street Fort Worth, Texas 76102

RE: Cook Lnlet NPDES General Permit (AKG-31-5000)

Dear Mr. Britt and Ms. Hutton:

In a letter dated June 15, 2007, you requested clarification concerning the ammonia monitoring requirement in Section II.G.1, Table 7-B of the Cook Inlet Oil & Gas NPDES General Permit, NPDES Permit No. AKG-31-5000 (Permit). The U.S. Environmental Protection Agency (EPA) has reviewed the Response to Comments document that was prepared for the Permit. This review initiated a minor modification process on the Permit, pursuant to 40 C.F.R. § 122.63(a).

As explained in Response #209 of EPA's Response to Comments document, total ammonia concentrations were compared to applicable total ammonia criteria. See *also* Attachment A to the Response to Comments document. No reasonable potential is shown for ammonia and thus effluent limits were not established in the final permit. However, as further explained in Response #209, monitoring for total ammonia is required to determine whether reasonable potential exists such that ammonia effluent limits would need to be included in the next reissued permit. In referring to "unionized ammonia" in the Permit, EPA made a typographical error; EPA intended to require monitoring for total ammonia, not unionized ammonia. EPA has chosen to correct this typographical error. The enclosed pages of the permit (Tables 7-B1 through Table 7-B8) have been modified by replacing "unionized" with "total." Please replace the pages of the permit with these modified sheets.

If you have any questions regarding this modification of your permit, please contact me at (206) 553-7151 or Hanh Shaw of my staff at (206) 553-0171.

Sincerely,

Michael F. Gearheard, Director Office of Water & Watersheds

Enclosures

cc: Sharmon Stambaugh - ADEC

Mike Stahl - ConocoPhillips Alaska, Inc.

Page **34** of 111

Table 7-A: Effluent Limitations and Monitoring Requirements for Produced Water and Produced Sand

· Parameter	Effluent Limitations		Monitoring Requirements	
	Avg. Monthly	Max. Daily	Sample Frequency	Sample Type
Flow Rate (mgd)	Report	Report	1/Week	Estimate
Produced Sand	No Discharge	No Discharge		-
Oil and Grease	29 mg/l	42 mg/l	I/Week	note 1
pH < 1 MGD note 3	6.0 to 9	6.0 to 9.0 S.U.		Grab
$pH > 1 MGD^{note 3}$	6.0 to 9.0 S.U.		1/Week	Grab
Free Oil	Repor	t note 2	1/Day	Visual note 2

Footnotes

- The sample type shall be either grab, or a 24-hour composite which consists of the arithmetic average of the results of 4 grab samples taken over a 24-hour period. If a sample is unavailable to be analyzed and the permittee has explained the reason in the DMR, averaging of the remaining samples is permitted. If only one sample is taken for any one month, it must meet both the daily and monthly limits. Samples shall be collected prior to the addition of any seawater to the produced water waste stream. See Section II.G.6.b of this permit
- 2 See Section II.G.6.b of this permit
- 3 based on the previous month's monthly average discharge rate.

Table 7-B: Facility Specific Incremental Water Quality Based Limits and Monitoring Requirements

 Table 7-Bl:
 Granite Point Treatment Facility and Platform

	Effluent L	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type	
TAH note 1	14 mg/l	20 mg/l	1/Month	Grab	
TAqH note 1	_	_	1/Month	Grab	
Total Ammonia	-	-	Quarterly	Grab	
Copper ^m .e ³	67 ug/l	130 ug/l	1/Month note 2	Grab	
Mercury ^{no,e3}	3.1 ug/l	7.9 ug/l	1/Month note 2	Grab	
Manganese ^{nute3}	6.1 mg/l	12.3 mg/l	1/Month note 2	Grab	
SilvernoLer	37 ug/l	74 ug/l	1Month note 2	Grab	
Zinc ^{note3}	1.5 mg/l	3.1 mg/L	1/Month ^{note 2}	Grab	
WET	1341 TUc	2691 TUc	1/Quarter note 2	Grab	

Page 35 of 111

Table 7-B2: The East Foreland Facility

	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type
TAH note 1	24 mg/l	32 mg/l	1/Month	Grab
TAqH note 1		_	1/Month	Grab
Total Ammonia	_	_	Quarterly	Grab
Copper ^{note3}	60 ug/l	90 ug/l	1/Month note	Grab
Mercury ^{note3}	0.5 ug/l	0.8 ug/l	I Month note	Grab
Manganese ^{note3}	7.9 mg/l	15.8 mg/l	1/Month note 2	Grab
Silver ^{note3}	46 ug/l	149 ug/l	1/Month ^{note 2}	Grab
Zinc ^{note3}	3.1 mg/l	6.1 mg/L	1/Month note 2	Grab
WET	1209 TUc	2425 TUc	1/Quarter ^{note2}	Grab

Table 7-B3: Platform Anna

_	Effluent Li	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type	
TAH note 1	109 mg/l	183 mg/l	1/Month	Grab	
TAqH note 1	_	-	1/Month	Grab	
Total Ammonia	-	-	Quarterly	Grab	
Copper ^{note3}	53 ug/l	79 ug/l	1/Month note 2	Grab	
Mercury ^{notc3}	3.8 ug/l	9.5 ug/l	1/Month note 2	Grab	
Manganese ^{note3}	7.4 mg/l	14.8 mg/l	1/Month ^{note2}	Grab	
Silver ^{note3}	687 ug/l	1378 ug/l	1/Month ^{note 2}	Grab	
Zinc ^{note3}	22 mg/l	57 mg/L	1/Month note 2	Grab	
WET	574 TUc	1152 TUc	1/Quarter note 2	Grab	

Page 36 of 111

Table 7-B4: Platform Bruce

	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type
TAH note 1	78 mg/l	143 mg/l	IMonth	Grab
TAqH note 1	_		1/Month	Grab
Total Ammonia	-		Quarterly	Grab
Copper ^{noM3}	1429 ug/l	2867 ug/l	l/Month ^{note2}	Grab
Mercury ^{note3}	3.7 ug/l	9.2 ug/l	1/Month note 2	Grab
Manganese ^{note3}	7.2 mg/l	14.4 mg/l	1/Month note 2	Grab
Silver ^{mte3}	7.3 ug/l	11.0 ug/l	1/Month note 2	Grab
Zinc ^{note3}	28 mg/l	47 mg/L	1/Month ^{note 2}	Grab
WET	2149 TUc	4312 TUc	1/Quarter note 2	Grab

Table 7-B5: Platform Baker

_	Effluent Li	Effluent Limitations		equirements
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type
TAH note 1	128 mg/l	257 mg/l	1/Month	Grab
TAqH note 1	_	_	1/Month	Grab
Total Ammonia		-	Quarterly	Grab
Copper ^{nol}	435 ug/l	873 ug/l	1/Month ^{note 2}	Grab
Mercury ^{notC3}	0.3 ug/l	0.4 ug/l	1/Month note 2	Grab
Manganese ^{noLe3}	7.1 mg/l	14.2 mg/l	1/Month ^{note 2}	Grab
Silver ^{noLe3}	173 ug/l	347 ug/l	1/Month ^{note 2}	Grab
Zinc ^{note3}	6.7 mg/l	14.3 mg/L	lMonth note 2	Grab
WET	172 TUc	345 TUc	1/Quarter note 2	Grab

Page **37** of 111

Table 7-B6: Platform Dillon

	Effluent L	Effluent Limitations		Monitoring Requirements	
Parameter ———	Avg. Monthly	Max Daily	Frequency	Sample Type	
TAH note 1	31 mg/l	42 mg/l	1/Month	Grab	
TAqH note !	_	_	1/Month	Grab	
Total Ammonia	_	-	Ouarterly	Grab	
Copper ^{note3}	9.3 ug/l	14.0 ug/l	1/Month note 2	Grab	
Mercury ^{note3}	1.2 ugll	2.5 ug/l	1/Month note 2	Grab	
Manganese ^{note3}	2.3 mg/l	4.6 mg/l	1/Month note 2	Grab	
Silver ^{note3}	28 ug/l	55 ug/l	1/Month ^{note 2}	Grab	
Zinc ^{note3}	1.2 mg/l	2.3 mg/L	1/Month ^{note 2}	Grab	
WET	293 TUc	588 TUc	1/Quarter note 2	Grab	

Table 7-B7: Trading: Bay Production Facility

	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type
TAH note I	18 mg/l	27 mg/l	1/Month	Grab
TAqH note !		_	1/Month	Grab
Total Ammonia			Quarterly	Grab
Copper ^{note3}	47 ug/l	117 ug/l	1/Month note 2	Grab
Mercury ^{note3}	0.6 ug/l	1.0 ug/l	1/Month note 2	Grab
Manganese ^{note3}	25 mg/l	50 mg/l	1/Month ^{note 2}	Grab
Silver ^{note3}	23 ug/l	47 ug/l	1Month note 2	Grab
Zinc ^{note3}	0.9 mg/l	1.9 mg/L	1/Month note 2	Grab
WET	283 TUc	568 TUc	1/Quarter note 2	Grab

Page 38 of 111

Table 7-B8: Tyonek A

_	Effluent L	Effluent Limitations		Monitoring Requirements	
Parameter	Avg. Monthly	Max Daily	Frequency	Sample Type	
TAH note 1	0.09 mg/l	0.14 mg/l	IMonth	Grab	
TAqH note 1		-	1/Month	Grab	
Total Ammonia			Quarterly	Grab	
Copper ^{note3}	328 ug/l	1033 ug/l	1/Month note 2	Grab	
Mercury ^{noLc3}	0.05 ug/l	0.10 ug/l	1/Month note 2	Grab	
Manganese ^{note3}	0.1 mg/l	0.2 mg/l	1/Month note 2	Grab	
Silver ^{noLe3}	205 ug/l	411 ug/l	1/Month ^{note 2}	Grab	
Zinc ^{note3}	8.4 mg/l	17.0 mg/L	1/Month note 2	Grab	
WET	268 TUc	537 TUc	1/Quarter note 2	Grab	

Footnotes:

- For analysis of TAH and TAqH, all analytical requirements cited in the Alaska Standards, 18 AAC 70.020(b) are applicable.
- 2 See Section II.G.6.a of this permit
- All metals limits are in total recoverable form, except mercury which is total.
 - 2. The operator of the Trading Bay Production Facility shall install a diffuser within two years of the effective date of the permit.
 - 3. **Rerouting Platform Discharge to a Shore-Based Facility. In** situations where the platforms are not able to treat produced water and a bypass (as defined in Section VII.G) may occur, the Anna, Bruce, and Granite Point platforms may route their produced water discharge to the Granite Point Tank Farm/Treatment Facility for treatment and discharge. Platforms A, C, Baker, and Dillon may route their produced water discharge to the East Forelands Production Facility. The permittee must provide a written submission with the next DMR that describes why rerouting was necessary, and the anticipated time that rerouting is expected to continue. The permittee must cease rerouting as soon as possible.
 - 4. **Trading Bay Production Facility Groundwater.** Trading Bay is authorized to discharge treated ground water extracted pursuant to State Compliance Order #91-23-01-053-02 as part of the produced water waste stream. The produced water limitations and monitoring requirements apply to the combined waste stream of treated ground water and produced water.