

Financial Statistics Major U.S. Publicly Owned Electric Utilities 1995

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Introduction

About This Publication

The 1995 Edition of The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1991 through 1995) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, and operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year, rather than a calendar year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC.

In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities*. In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities*. In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*.

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (In contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that own/operate generating capacity to supply some or all of their consumer needs. However, some generators supplement their demand by purchasing

power. The nongenerators do not produce electric power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (855 of 931 in 1995 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the five Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The five Federal power marketing administrations are the Alaska Power Administration, the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily wholesaled to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals

engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1995.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1995, 512 major publicly owned electric utilities submitted data to the EIA. Although calendar year reporting of data is preferred, electric utilities are given the option of reporting data on a fiscal year basis. This option is permitted in order to minimize respondent burden in preparing the data. When reporting by fiscal year, electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Selected electric utility data for 1995 are compiled from the Form EIA-861 for the total universe of electric utilities. In 1995, there were 3,199 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1).

Key facts concerning sales and revenues in 1995 are as follows :

- The 244 investor-owned electric utilities (7.6 percent of all electric utilities) accounted for 78.9 percent of all revenues from sales of electricity to

ultimate consumers and 41.1 percent of all revenues from sales for resale.

- The 2,014 publicly owned electric utilities (62.9 percent of all electric utilities) accounted for 12.5 percent of all revenues from sales to ultimate consumers and 18.5 percent of all revenues from sales for resale.
- The 931 cooperative electric utilities (29.1 percent of all electric utilities) accounted for 8.0 percent of all revenues from sales to ultimate consumers and 23.8 percent of all revenues from sales for resale.

- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 16.5 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.7 to 7.1 cents depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.3 to 3.9 cents, depending on the type of electric utility. The overall average was 3.5 cents.

Table 1. Selected Electric Utility Data by Ownership, 1995

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total ¹
Number of Electric Utilities	244	2,014	931	10	3,199
Electric Utilities (percent)	7.6	62.9	29.1	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	163,816,776	25,987,560	16,581,144	1,331,411	207,716,891
Revenues from Sales to Ultimate Consumers (percent)	78.9	12.5	8.0	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	2,292,442	431,618	239,726	49,501	3,013,287
Sales of Electricity to Ultimate Consumers (percent)	76.1	14.3	8.0	1.6	100.0
Average Revenue per kWh for Ultimate Consumers (cents)	7.1	6.0	6.9	2.7	6.9
Revenues from Sales for Resale (thousand dollars)	18,187,199	8,177,131	10,530,516	7,307,967	44,202,813
Revenues from Sales for Resale (percent)	41.1	18.5	23.8	16.5	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	534,154	226,611	272,729	221,886	1,255,383
Sales of Electricity Available for Resale (percent)	42.5	18.0	21.7	17.7	100.0
Average Revenue per kWh for Sales for Resale (cents)	3.4	3.6	3.9	3.3	3.5

¹ Includes only those electric utilities in the United States and the District of Columbia.
 Note: Totals may not equal sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 512 of the 2,014 publicly owned electric utilities and for 8 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1995, the 512 major publicly owned electric utilities in this publication accounted for 87.8 percent of the revenues from sales to ultimate consumers and 99.0 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 8 Federal electric utilities in this publication cover the entire Federal segment.

This publication contains summary and detailed data for 512 major publicly owned electric utilities (tables 3 through 26). Also, included are summary and detailed data for the 8 federal electric utilities (tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S. publicly owned electric utility respondents. The major U.S.

publicly owned electric utilities added and deleted for 1991 through 1995 are listed (table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1995

Item	Publicly Owned	Federal ¹
Number of Electric Utilities in This Report	512	8
Share of Electric Utilities Within Ownership Class (percent)	25.4	80.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	22,817,360	1,305,424
Share of Revenues from Sales to Ultimate Consumers (percent)	87.8	98.1
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	382,705	49,161
Share of Sales of Electricity to Ultimate Consumers (percent)	88.7	99.3
Revenues from Sales for Resale (thousand dollars)	8,094,766	7,307,247
Share of Revenues from Sales for Resale (percent)	99.0	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	224,360	221,832
Share of Sales of Electricity Available for Resale (percent)	99.0	100.0

¹ The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1995

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 512 electric utilities for 1995; 503 electric utilities for 1994; 495 electric utilities for 1993; 483 electric utilities for 1992; and 470 electric utilities for 1991. Over the five years summarized in this report, a net of 42 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 8.2 percent of the 1995 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. The first half of 1995 was represented by a slowing of economic growth, but by the third quarter the economy had turned around. Rising interest rates during 1995 and the economic crisis in Mexico had an effect on slowing growth in the economy. This resulted in an increase in inventory and decreasing manufacturing output. Later in the year, these inventories were reduced and manufacturing resumed towards its previous levels.

Short term interest rates, which had risen in 1994 and early 1995, helped to keep in check inflationary pressures. The Consumer Price Index (CPI) increased by 2.5 percent during the year and was 0.2 percentage points down from the 1994 increase. This was partly the result of lower energy prices and a decline in the rise in food prices. For the past four years inflation has been lower than 3.0 percent per year, the lowest consecutive rates since the early 1960's. Because of the slowing of growth, interest rates fell steadily and thus had the effect of helping to reverse the decline in the economy. The second-half recovery was greater than had been expected. The unemployment rate after falling in 1994, was able to remain unchanged in 1995.

Weather. Megawatthour sales of electricity are always affected by variations in weather from year to year as well as within the same year. The commonly used index of energy consumption is based on degree-days. Heating degree-days indicate how many degrees the mean temperature fell below 65 degrees, whereas cooling degree-days indicate how many degrees the mean temperature rose above 65 degrees for the day. Concerning heating demand in 1995, weather was milder overall for the first quarter, but the fourth quarter was much colder than in 1994. The U.S.

average for heating degree-days in 1995 was 17.4 percent higher than 1994. The exception was in the states that compose the Mountain and Pacific Census Divisions where the change was 7.0 and 21.3 percent lower. Cooling degree-days were affected by July and August heat waves, thereby causing the number to be 4.6 percent higher than in 1994. The impact of weather variations on electric utility sales is mostly upon the residential sector.

Generator Electric Utilities versus Nongenerator Electric Utilities

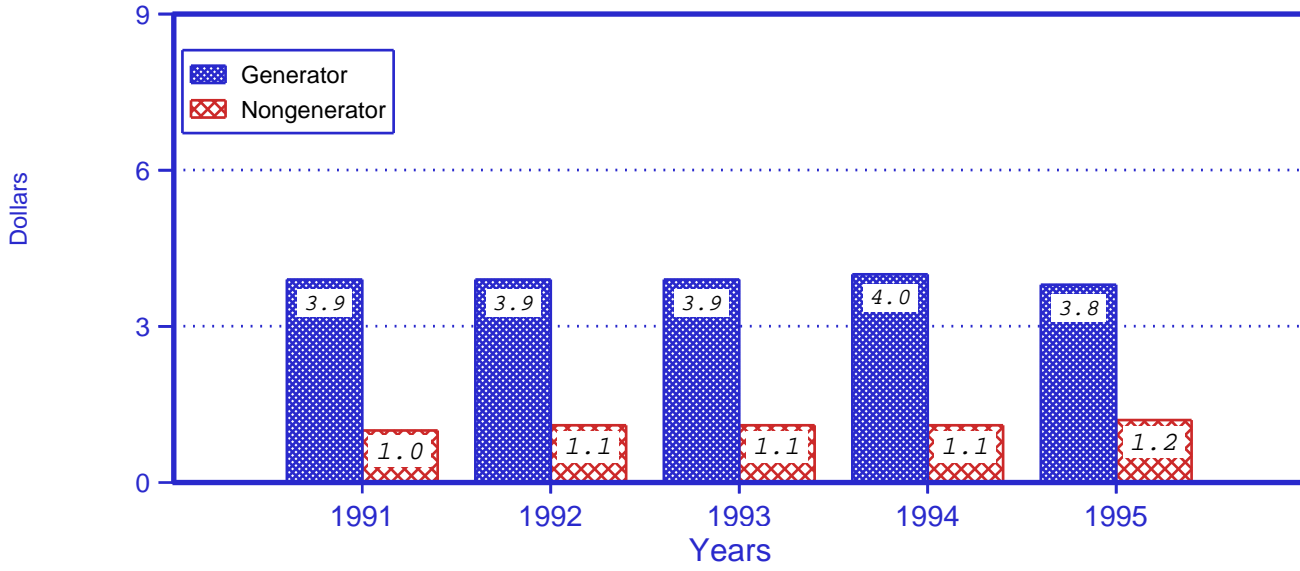
The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities do per dollar of revenue generated. In 1995, generator electric utilities showed \$3.82 of electric utility plant per dollar of electric utility operating revenue, compared with \$1.13 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1995, nongenerators' O&M expenses were 88.0 percent of revenues and depreciation was only 3.7 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 64.9 percent of revenues, but depreciation was 11.9 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 17.9 percent of revenues in 1995 for the generators versus just 1.5 percent of revenues for the nongenerators (Tables 7 and 16).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1991-1995



**Note: Summary data are provided in Tables 7 and 16.
Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'**

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 226 electric utilities for 1995; 227 electric utilities for 1994; 226 electric utilities for 1993; 225 electric utilities for 1992; and 218 electric utilities for 1991. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Generator Financial Performance

Increased sales and decreased revenues combined with modest growth in operating expenses to yield a 2.5-percent decrease in electric operating income. After accounting for changes in other income and deductions, net income grew 32.8 percent over the prior year (note that 1993 was an off-year for this segment with net income down 30.5 percent below 1992 levels). Key indicators of the generator electric utilities financial performance were:

- Electric revenues were down 1.3 percent on the basis of a 0.9 percent decrease in retail sales and a 2.1-percent decrease in sales for resale.
- Electric operation and maintenance expenses were up 0.4 percent, but on a per kilowatthour sold basis decreased to 31.0 mills.
- Interest expense continued its downward trend in 1995, dropping for the fourth year.
- Assets decreased a modest \$0.5 billion in 1995, after increasing the four previous years.
- Investments in distribution plant continued to increase the most in electric plant, up \$0.8 billion.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1991 to 1995 is presented in Table 5. Net income of \$1.2 billion for generator electric utilities was up a substantial 32.8 percent from the previous year.

Revenues. Generator electric utilities revenues were \$23.5 billion a 0.9-percent increase from the previous year. In 1995, there was greater wholesale than retail growth; however, revenues declined from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$19.0 billion were up 1.6 percent over the previous year, and the largest increase in expenses was in depreciation expenses, up \$0.2 billion to \$2.8 billion in 1995. Depreciation expenses accounted for 15.0 percent of the total electric operating expenses. The second largest contributor to increased expenses was operating expenses, which account for 72.0 percent of total electric utility

operating expenses (up slightly, 0.5 percent over the previous year). Expenses associated with tax and tax equivalents, amortization, property losses, and regulatory studies also increased slightly in 1995 contributing to the increase in total electric utility operating expenses. Only maintenance expenses decreased (0.6 percent) from the previous year.

Production Expenses. Production expenses were \$11.4 billion in 1995, down 0.8 percent over the prior year (Table 8). Production expenses represented 75.1 percent of total operations and maintenance expenses and declined on a mills per kilowatthour basis 0.6 percent (26.1 mills per kilowatthours sold in 1995).

At \$5.6 billion in 1995, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less than 50 percent of total production expenses on purchased power. Purchased power expenses were down 0.2 percent over the previous year.

In 1995, steam generating expenses were the second largest production expense, \$3.9 billion, representing 33.9 percent of total expenses. Steam production expenses were down 4.0 percent from the prior year. Nuclear power production expenses of \$1.3 billion were also down, off 1.2 percent from the prior year's value, and represented 11.2 percent of total production expenses in 1995.

Hydraulic, other power generation, and other production expenses accounted for the remaining \$0.6 billion of total power production expenses. Combined these production expenses accounted for only 5.7 percent of the total production expenses.

Fuel expenses in 1995 were \$2.5 billion, down 26.6 percent from the previous year, and represented 21.7 percent of total production expenses. This was down from 29.4 percent of total production expenses in 1994 and yielded to increased purchased power and other production expenses.

Transmission and Distribution Expenses. After increasing 2.4 percent in 1994, transmission and distribution expenses were up a modest 2.2 percent in 1995. Transmission expenses of \$0.7 billion were up 4.2 percent over the prior year, while distribution expenses of \$0.8 billion were up 0.5 percent. On a mills per kilowatthour sold basis, both transmission and distribution expenses remained unchanged at 1.6 and 1.9, respectively.

Electric Utility Income. Operating revenues increased \$0.2 billion, while expenses increased \$0.3 billion and provided a decrease of \$0.3 billion in electric utility operating income. An increase in other electric income of \$0.1 billion accompanied by a slight increase in other electric deductions, offset the slight decrease in electric utility income (0.5 percent from the prior year).

Interest Expense. Interest expense was \$4.2 billion in 1995, down 3.0 percent from \$4.3 billion in 1994. Debt outstanding as reported on the balance sheet

decreased \$1.8 billion compared with the \$0.6 billion increase between 1993 and 1994.

Net Income. The positive effect of the reduction in interest expense mentioned above was directly offset by an increase in other income deductions which yielded a modest \$0.2 billion decrease to \$0.9 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for publicly owned generator electric utilities revealed a 0.4-percent decrease in assets for the year (Table 6).

Assets and Other Debits. Decreases in total assets were slightly off from prior years values by \$0.5 billion. This 1995 decrease in assets contrasts with the \$1.9 billion added in 1994. Net electric utility plant (including net nuclear fuel) represents 55.8 percent of the assets. Total other property and investments accounted for 18.5 percent of the total assets or \$21 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased slightly in 1995, down 0.4 percent over the \$4.2 billion figure for 1994.
- Changes in miscellaneous current and accrued assets dominated the decrease in total current and accrued assets. Miscellaneous accounts represented \$0.5 billion of the \$0.7 billion decrease in current and accrued assets.

Electric Utility Plant. Electric utility plant in service increased 1.6 percent to \$85.2 billion in 1995 (Table 9). Net utility plant increased to \$87.0 billion (Table 6). Notable changes in electric utility plant account included:

- Increases in total production plant represented 15.9 percent of the change in total electric plant in service, up \$0.2 billion. While steam production plant remains the largest component of production plant at \$24.5 billion, and provided the greatest increase in 1995, up \$0.3 billion over the prior year. Other production plant only accounted for \$2.5 billion out of the total production plant of \$53.5 billion at the end of 1995. While essentially unchanged from the prior year, nuclear plant investments of \$18.7 billion accounted for 21.9 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 62.8 percent of the total electric plant in service.
- Increases in distribution plant was significant, accounting for \$1.0 billion or 31.9 percent of the increase in total assets. By the end of 1995, distribution plant accounted for 18.9 percent of total electric plant in service.
- Transmission plant changed little during 1995, increasing a modest \$0.2 billion and represented 11.1 percent of total electric plant in service.

- General plant showed a modest decrease from the previous year \$5.5 billion in 1995, which was 27.9 percent of the total increase in electric plant in service. However, general plant remained at 6.6 percent of total electric plant in service.

Liabilities and Other Credits. Increases in proprietary capital dominated the changes on the liabilities side of the balance sheet, accounting for 51.2 percent of the \$1.9 billion decrease. Increases in retained earnings added \$0.6 billion of the \$1.0 billion of additional proprietary capital at year's end. Proprietary capital increased from 24.5 percent in 1994 to 25.4 percent in 1995 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased \$1.8 billion, or 2.4 percent to \$75.0 billion in 1995. Advances from municipalities and other decreased \$0.5 billion, but was offset by a \$0.3 billion increase in the deduction from the unamortized discount on long-term debt. Decreases in long-term debt accounted for 27.7 percent of the decrease in total liabilities and other credits.
- Notes payable accounted for most (\$0.1 billion) of the nearly \$0.2 billion in total current and accrued liabilities.
- Increases in total deferred credits of over \$0.2 billion for 1995 were up 6.1 percent from the previous year.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 1.2 percent in 1995, a modest improvement over the 2.8-percent increase in sales between 1993 and 1994 (Table 10). The commercial sales more than offset the 7.1-percent decrease in sales to industrial or large consumers. Industrial sales represented 30.0 percent of total sales to ultimate consumers in 1995, down from 32.4 percent in 1994. Of the 2.9 million megawatthours increase in sales to ultimate consumers, the 6.5 million megawatthours increase by the commercial consumers more than offset the 5.2 million megawatthour decrease in industrial sales.

Residential sales were up a modest 2.0 percent in 1995 versus the 2.7-percent increase in sales experienced in 1994. Residential sales represented 32.1 percent of total sales to ultimate consumers for 1995.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers remained essentially unchanged between 1994 and 1995, decreasing modestly 2.1 percent to 61.2 mills per kilowatthour. Residential and commercial consumers both provided decreases in average revenues of 1.1 percent, while industrial consumers provided decreases of 7.1 percent. The average revenue provided by residential consumers in 1995 was 69.8 mills

per kilowatthour versus 70.7 mills per kilowatthour in 1994. The average revenue provided by industrial consumers in 1995 was 44.8 mills per kilowatthour versus 48.0 mills per kilowatthour in 1994. The average revenue provided by commercial consumers in 1995 was 66.4 mills per kilowatthour versus 67.1 mills per kilowatthour in 1994.

Average revenue per consumer per month from the commercial and residential consumers, in 1995, increased 7.3 and 1.9 percent, respectively. The average revenue monthly provided by commercial consumers was \$404.76 per month up from 1994 when the average was \$375.25 per month. The average revenue monthly provided by residential consumers was \$58.81 in 1995 compared with \$57.51 in 1994.

In 1995, average revenue provided by industrial consumers decreased \$498.89 to \$5,205.27. Average industrial revenue decreased 8.7 percent from the 1994 average of \$5,704.16.

Sales for Resale. Sales for resale were up 5.3 percent in 1995, reaching 47.0 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1995 (up 1.0 percent from the 46.0-percent level in 1994). The share of revenues represented by sales for resale was 34.4 percent in 1995 compared to 34.7 percent in 1994 (a modest decrease of 0.9 percent to \$7.7 billion). Average revenues from sales for resale decreased 7.5 percent to 36.1 mills per kilowatthour, up from 38.8 mills per kilowatthour in 1994.

Generation and Purchased Power.

In 1995, total net energy generated and received increased 2.5 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1995, to 66.6 percent. The corresponding figures for 1994 and 1993 were 65.8 percent and 66.9 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 24.3 percent from the prior year, increasing its proportion of total purchased power and net generation (i.e., total supply) to 17.7 percent. Steam generation decreased 6.9 percent in 1995, accounting for 36.0 percent of the total supply. Nuclear generation increased 15.7 percent. Nuclear generation accounted for 13.0 percent of total supply in 1995, up from 11.6 percent in 1994.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1995, purchased power represented 30.1 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 95.6 percent of power purchases. However, purchases from nonutilities are increasing at a phenomenal rate up 400 percent from 1994.

In 1995, steam power production expenses were 22.8 mills per kilowatthour generated, up 2.6 percent from 22.2 mills per kilowatthour in 1994. Despite the 16.8-percent decline from the prior year, nuclear power production expenses were 20.8 mills per kilowatthour generated.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	20,513,243	8.56
Salt River Proj Ag I & P Dist.....	Arizona	16,667,262	6.96
San Antonio Public Service Bd.....	Texas	13,646,836	5.70
Power Authority of State of NY.....	New York	13,043,997	5.45
Jacksonville Electric Auth.....	Florida	9,268,850	3.87
Seattle City of.....	Washington	8,788,829	3.67
Sacramento Municipal Util Dist.....	California	8,458,888	3.53
South Carolina Pub Serv Auth.....	South Carolina	7,739,117	3.23
Austin City of.....	Texas	7,585,563	3.17
Omaha Public Power District.....	Nebraska	7,456,745	3.11
Subtotal.....		113,169,330	47.24

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY.....	New York	27,446,460	12.96
Intermountain Power Agency.....	Utah	10,648,021	5.03
Municipal Electric Authority.....	Georgia	10,449,304	4.93
Nebraska Public Power District.....	Nebraska	9,660,396	4.56
Lower Colorado River Authority.....	Texas	9,386,632	4.43
PUD No 1 of Chelan County.....	Washington	8,319,784	3.93
South Carolina Pub Serv Auth.....	South Carolina	8,283,056	3.91
North Carolina Mun Power Agny.....	North Carolina	7,003,590	3.31
Washington Pub Pwr Supply Sys.....	Washington	6,998,827	3.30
PUD No 2 of Grant County.....	Washington	6,855,085	3.24
Subtotal.....		105,051,155	49.59

Note: Percentage calculations are based on total generator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	23,472,888	23,266,686	22,521,847	21,686,349	21,082,870
Operation Expenses.....	13,652,884	13,577,615	13,241,567	12,527,435	12,155,075
Maintenance Expenses.....	1,575,208	1,584,444	1,565,293	1,564,792	1,446,295
Depreciation Expenses.....	2,802,473	2,591,423	2,441,927	2,285,807	2,300,532
Amort, Prop Losses and Reg Study ¹	131,121	129,137	154,172	131,472	-
Taxes and Tax Equivalents.....	797,189	766,068	759,205	681,140	595,719
Net Contributions and Services ²	-	-	-	-	389,300
Total Electric Utility Operating Expenses	18,958,876	18,648,687	18,162,164	17,190,647	16,886,921
Net Electric Utility Operating Income.....	4,514,013	4,617,999	4,359,683	4,495,703	4,195,949
Income from Electric Plant Leased to Others	16,365	30,242	23,576	15,129	5,942
Electric Utility Operating Income	4,530,377	4,648,240	4,383,258	4,510,832	4,201,891
Other Electric Income.....	1,371,621	1,237,067	1,455,984	1,839,484	1,890,138
Other Electric Deductions.....	198,944	136,369	262,574	225,472	123,345
Allowance for Other Funds Used During Construction	9,145	7,872	28,476	24,183	71,025
Taxes on Other Income and Deduct ¹	23,870	39,890	25,751	24,380	-
Electric Utility Income	5,688,329	5,716,920	5,579,392	6,124,646	6,039,710
Income Deductions from Interest on Long-term Debt.....	4,206,294	4,332,296	4,433,067	4,757,583	4,775,003
Other Income Deductions	570,311	387,497	291,966	313,894	430,796
Allowance for Borrowed Funds Used During Construction ¹	-48,543	-38,652	-43,010	-45,719	-
Total Income Deductions	4,728,063	4,681,141	4,682,023	5,025,758	5,205,799
Income Before Extraordinary Items	960,266	1,035,779	897,369	1,098,889	833,911
Extraordinary Income	307,740	77,340	69,757	111,239	99,430
Extraordinary Deductions	56,822	201,551	283,984	226,514	164,974
Net Income	1,211,184	911,568	683,142	983,613	768,367

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	86,958,613	85,250,576	81,995,168	79,555,377	81,535,543
Const Work in Progress.....	4,212,261	4,229,508	3,777,408	3,532,582	—
(less) Depr, Amort, and Depletion.....	28,600,640	26,779,491	24,224,587	22,301,093	20,798,127
Net Electric Utility Plant¹.....	62,570,234	62,700,593	61,547,988	60,786,867	—
Nuclear Fuel ¹	2,600,445	2,564,002	2,580,570	2,271,919	—
(less) Amort of Nucl Fuel ¹	1,758,071	1,688,491	1,650,975	1,348,032	—
Net Elec Plant Incl Nucl Fuel.....	63,412,608	63,576,104	62,477,584	61,710,753	60,737,416
Other Property & Investments					
Nonutility Property.....	6,478,362	6,011,888	5,453,823	5,000,781	4,701,488
(less) Accum Provisions for Depr & Amort.....	1,910,192	1,903,408	1,763,781	1,646,040	1,530,242
Invest in Assoc Enterprises.....	36,316	259,765	351,033	238,493	77,443
Invest & Special Funds.....	16,392,429	16,605,752	16,446,328	14,618,703	14,083,892
Total Other Property & Investments.....	20,996,914	20,973,996	20,487,402	18,228,937	17,332,581
Current and Accrued Assets					
Cash, Working Funds & Investments.....	8,811,457	9,571,515	9,563,657	9,378,734	9,325,031
Notes & Other Receivables.....	809,388	693,020	725,707	736,137	2,321,436
Customer Accts Receivable ¹	1,952,922	2,001,427	1,999,590	1,763,091	—
(less) Accum Prov for Uncollected Accts.....	72,376	66,493	106,485	99,830	93,358
Fuel Stock & Exp Undistr ¹	539,131	542,697	496,149	544,131	—
Materials & Supplies.....	1,081,332	1,130,673	1,107,019	1,163,156	1,629,673
Other Supplies & Misc.....	45,965	—	—	—	—
Prepayments.....	223,028	253,603	241,763	249,621	273,137
Accrued Utility Revenues ¹	398,826	313,896	303,140	258,068	—
Miscellaneous Current & Accrued Assets.....	1,296,771	1,341,955	1,026,573	997,599	628,771
Total Current & Accrued Assets.....	15,086,442	15,782,291	15,357,112	14,990,707	14,084,691
Deferred Debits					
Unamortized Debt Expenses.....	2,582,636	2,784,363	2,427,106	2,200,298	1,838,193
Extraordinary Losses, Study Cost.....	1,633,362	517,236	911,714	465,291	34,360
Misc Debt, R & D Exp, Unamrt Losses.....	10,026,679	10,612,155	10,648,504	9,351,452	9,017,609
Total Deferred Debits.....	14,242,677	13,913,754	13,987,324	12,017,041	10,890,161
Total Assets & Other Debits.....	113,738,640	114,246,146	112,309,422	106,947,439	103,044,849
Proprietary Capital					
Investment of Municipality.....	1,878,305	1,553,731	1,565,518	1,601,685	1,677,807
Misc Capital.....	261,665	270,335	205,855	92,311	-14,474
Retained Earnings.....	23,307,191	22,694,785	21,756,224	21,129,231	20,558,709
Total Proprietary Capital.....	25,447,162	24,518,851	23,527,598	22,823,226	22,222,042
Long-term Debt					
Bonds.....	73,320,395	75,197,478	^R 75,154,364	72,372,625	68,241,190
Advances from Municipality & Other.....	4,426,379	4,934,423	^R 3,747,518	2,531,683	3,198,284
Unamort Prem on Long-term Debt.....	348,015	56,467	96,902	60,388	13,414
(less) Unamort Discount on Long-term Debt.....	3,112,633	3,373,060	2,830,002	2,960,305	2,581,371
Total Long-term Debt.....	74,982,156	76,815,309	76,168,783	72,004,391	68,871,516
Other Noncurrent Liabilities					
Accum Operating Provisions.....	556,419	596,899	475,624	694,074	622,507
Accum Prov for Rate Refunds ¹	157,935	104,507	115,164	4,277	—
Total Other Noncurrent Liabilities.....	714,354	701,406	590,789	698,351	622,507
Current and Accrued Liabilities					
Notes Payable.....	1,348,606	1,249,705	1,310,284	1,117,110	1,164,516
Accounts Payable.....	2,142,509	2,151,413	2,056,839	2,019,801	1,845,315
Payables to Assoc Enterprises.....	351,767	312,779	304,054	284,324	240,228
Customer Deposits.....	320,250	311,864	284,735	297,901	268,456
Taxes Accrued.....	215,340	219,358	202,354	191,865	258,660
Interest Accrued.....	1,536,951	1,506,666	1,472,136	1,464,605	1,509,266
Misc Current & Accrued Liabilities.....	3,169,439	3,161,371	2,963,651	2,705,171	2,558,230
Total Current & Accrued Liabilities.....	9,084,862	8,913,155	8,594,053	8,080,777	7,844,671
Deferred Credits					
Customer Advances for Construction.....	199,920	171,987	170,922	168,889	141,050
Other Deferred Credits.....	3,272,692	2,891,952	2,947,484	2,787,138	2,775,909
Unamort Gain on Reacqr Debt.....	37,494	233,486	309,794	384,667	567,153
Total Deferred Credits.....	3,510,106	3,297,425	3,428,200	3,340,694	3,484,113
Total Liabilities and Other Credits.....	113,738,640	114,246,146	112,309,422	106,947,439	103,044,849

¹ Data reporting initiated in 1992.

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	3.9	3.9	3.9
Current Assets to Current Liabilities	1.7	1.8	1.8	1.9	1.8
Total Electric Utility Plant as a Percent of Total Assets	82.4	80.6	78.7	79.8	79.1
Net Electric Utility Plant as a Percent of Total Assets	55.8	55.6	55.6	57.7	58.9
Debt as a Percent of Total Liabilities.....	73.9	75.0	75.5	74.9	74.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	32.4	30.9	29.3	27.7	25.5
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	64.9	65.2	65.7	65.0	64.5
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.9	11.1	10.8	10.5	10.9
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.4	3.3	3.4	3.1	2.8
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.9	18.6	19.7	21.9	22.6
Net Income as a Percent of Electric Utility Operating Revenues	5.2	3.9	3.0	4.5	3.6
Purchased Power Cents Per Kilowatthour	3.6	3.6	3.6	3.7	3.8
Generated Cents Per Kilowatthour.....	1.8	1.9	1.9	1.9	1.8
Total Power Supply Per Kilowatthour Sold.....	2.5	2.6	2.6	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	3,883,864	4,037,562	4,104,660	3,761,983	3,688,328
Nuclear Power Generation.....	1,276,994	1,291,932	1,304,604	1,318,443	1,217,567
Hydraulic Power Generation	260,833	243,794	241,456	244,143	225,691
Other Power Generation	213,297	177,422	178,489	175,250	167,133
Purchased Power.....	5,630,686	5,639,389	5,350,345	5,225,943	5,059,469
Other Production Expenses.....	175,466	140,427	127,581	72,589	88,298
Total Production Expenses	11,441,140	11,530,527	11,307,136	10,798,351	10,446,486
Transmission Expenses	741,704	710,745	687,949	634,583	608,062
Distribution Expenses	831,151	826,853	812,479	767,396	700,869
Customer Accounts Expenses.....	323,122	316,794	314,992	299,209	290,006
Customer Service and Information Expenses	102,061	104,101	94,089	82,731	73,913
Sales Expenses	19,617	22,436	17,210	17,545	18,077
Administrative and General Expenses	1,769,298	1,652,093	1,573,005	1,492,411	1,463,958
Total Electric Operation and Maintenance Expenses	15,228,092	15,163,549	14,806,860	14,092,227	13,601,370
Fuel Expenses in Operation					
Steam Power Generation	2,163,202	2,970,626	3,036,075	2,733,568	2,634,840
Nuclear Power Generation.....	221,948	313,803	299,445	303,042	345,206
Other Power Generation	100,619	101,290	102,401	82,823	92,111
Number of Elec Dept Employees					
Regular Full-time ¹	56,051	59,073	58,603	60,435	–
Part-time & Temporary ¹	2,150	2,567	2,610	2,812	–
	58,201	61,640	61,213	63,247	0

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities at End of Period, 1991-1995**
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	621,698	508,196	341,387	284,166	364,919
Production Plant					
Steam.....	24,535,139	24,254,425	24,169,408	23,346,099	22,488,350
Nuclear.....	18,663,445	18,786,140	18,814,910	18,743,463	19,440,482
Hydraulic.....	7,860,427	7,823,762	7,632,945	7,491,451	6,975,677
Other	2,460,248	2,436,094	1,816,249	1,868,084	1,557,135
Total Production Plant	53,519,260	53,300,422	52,433,513	51,449,097	50,461,644
Transmission Plant.....	9,460,706	9,223,466	8,920,683	8,743,222	8,490,104
Distribution Plant.....	16,099,332	15,284,908	14,222,657	13,492,083	12,586,918
General Plant.....	5,492,153	5,502,919	4,573,592	4,143,795	4,073,586
Total Electric Plant in Service.....	85,193,149	83,819,911	80,491,832	78,112,364	75,977,171
Electric Plant Leased to Others.....	36,010	15,545	16,701	67,580	565,948
Construction Work in Progress - Electric.....	4,212,261	4,229,508	3,777,408	3,532,582	3,909,155
Electric Plant Held for Future Use.....	293,584	302,567	321,707	305,565	626,776
Electric Plant Misc.....	1,435,871	1,112,552	1,164,928	1,069,868	456,493
Total Electric Utility Plant	91,170,874	89,480,084	85,772,576	83,087,959	81,535,543
Accumulated Provision for Depreciation and Amortization.....	28,600,640	26,779,491	24,224,587	22,301,093	20,798,127
Net Electric Utility Plant.....	62,570,234	62,700,593	61,547,988	60,786,867	60,737,416

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	7,658,248	7,614,061	7,489,340	7,399,653	7,320,039
Commercial or Small.....	1,000,320	992,375	985,258	977,783	894,604
Industrial or Large.....	51,768	54,196	51,989	50,465	45,202
Other.....	104,078	99,554	92,891	158,098	162,871
Total Ultimate Consumers.....	8,814,414	8,760,186	8,619,478	8,585,999	8,422,716
Sales for the Year (megawatthours)					
Residential.....	77,446,630	75,909,946	74,252,932	71,313,263	71,667,965
Commercial or Small.....	73,082,039	66,553,738	68,401,493	66,801,045	65,283,723
Industrial or Large.....	72,156,095	77,301,989	71,517,638	70,698,216	68,550,382
Other.....	18,697,163	18,727,718	17,804,844	17,977,295	17,643,031
Total Sales to Ultimate Consumers.....	241,381,927	238,493,391	231,976,907	226,789,819	223,145,101
Sales for Resale.....	214,229,768	203,426,731	198,650,136	184,259,846	183,508,522
Total Sales.....	455,611,695	441,920,122	430,627,043	411,049,665	406,653,623
Operating Revenues for the Year (thousand dollars)					
Residential.....	5,404,877	5,363,914	5,168,480	4,885,087	4,759,672
Commercial or Small.....	4,855,259	4,468,693	4,658,839	4,434,108	4,244,293
Industrial or Large.....	3,233,599	3,709,714	3,365,369	3,243,937	3,117,161
Other.....	1,274,338	1,352,861	1,279,902	1,242,026	1,105,045
Total Revenues from Sales to Ultimate Consumers.....	14,768,073	14,895,182	14,472,590	13,805,158	13,226,171
Sales for Resale.....	7,737,830	7,902,934	7,592,335	7,246,170	6,995,157
Total Revenues From Sales of Electricity.....	22,505,903	22,798,116	22,064,925	21,051,328	20,221,328

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1991-1995
(Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	170,232,784	181,935,951	179,616,592	169,087,041	164,401,739
Nuclear.....	61,425,458	53,082,028	48,580,405	52,565,245	57,756,871
Hydro-Conventional.....	78,246,578	64,584,646	71,114,954	65,807,396	73,348,633
Hydro-Pumped Storage.....	5,488,354	4,161,991	4,423,179	4,722,771	3,789,638
Other.....	3,741,342	3,288,915	3,053,440	2,940,656	3,137,344
(Less) Energy for Pumping.....	4,025,506	4,609,045	4,354,233	4,255,476	3,904,547
Total Net Generation.....	315,109,010	302,444,488	302,434,335	290,867,622	298,529,666
Purchases from Utility.....	145,038,513	155,682,364	148,390,636	140,184,294	135,721,748
Purchases from Nonutility.....	6,655,007	1,330,033	1,353,022	887,430	1,023,894
Power Exchanges					
Received.....	27,607,895	18,536,937	21,148,873	18,630,155	19,499,318
Delivered.....	21,664,702	16,749,120	21,036,289	18,482,571	22,632,364
Net Exchanges.....	5,943,182	1,787,820	112,592	147,591	-3,133,045
Transmission for Others (Wheeling)					
Received.....	25,415,896	29,584,752	26,921,886	22,140,593	27,653,990
Delivered.....	25,209,468	29,288,330	26,654,703	21,936,332	27,447,579
Net Transmission for Others.....	206,428	296,423	267,183	204,261	206,410
Transmission by Others Losses.....	-124,194	-355,513	-282,349	-242,982	-162,245
Total Net Energy Generated and Received.....	472,827,955	461,185,617	452,275,424	432,048,203	432,186,432
Disposition of Energy					
Sales to Ultimate Consumers.....	239,543,049	237,232,643	232,596,331	225,275,670	222,657,472
Requirements Sales for Resale.....	157,420,636	158,681,120	154,746,622	145,946,599	154,882,433
Nonrequirements Sales for Resale.....	54,417,784	42,193,324	41,023,702	36,390,513	30,076,686
Furnished Without Charge.....	2,788,094	1,697,254	1,727,438	1,632,802	1,639,051
Used by Utility (excluding station use).....	4,116,098	5,222,487	5,071,240	6,633,786	7,627,773
Losses.....	14,542,300	16,158,776	17,110,110	16,168,831	15,302,995
Total Disposition.....	472,827,955	461,185,617	452,275,424	432,048,203	432,186,432

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992, and 218 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 286 electric utilities for 1995; 276 electric utilities for 1994; 269 electric utilities for 1993; 258 electric utilities for 1992 and 252 electric utilities for 1991. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix B.

Highlights of Nongenerator Financial Performance

Despite total electric utility operating costs increasing faster than revenue, the publicly owned nongenerator electric utilities net income was up 15.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 5.5 percent with total electric operating expenses up 5.4 percent.
- Purchased power costs per kilowatthour sold increased 2.8 percent and represented 75.4 percent of the total costs to consumers (up from 77.2 percent in 1994).
- Debt outstanding and interest expenses increased \$0.7 billion and \$0.1 billion or 26.4 percent and 16.9 percent, respectively.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1991 to 1995 is presented (Table 14). Net income of \$0.4 billion for nongenerator electric utilities was up 15.6 percent over the prior year. Income before extraordinary items jumped 16.2 percent to \$0.4 billion in 1995.

Revenues. Nongenerator electric utilities revenues showed an increase of 5.5 percent to \$8.4 billion in 1995. Increased sales were a major contributing factor to increased revenues. Revenues from sales to ultimate consumers increased by \$0.4 billion in 1995.

Electric Utility Operating Expenses. Total electric utility operating expenses of \$8.0 billion were up 5.4 percent over the previous year. The largest dollar increase was in operation expenses (up 4.6 percent or \$0.3 billion in 1995). Operation expenses accounted for 90.0 percent of total electric utility expenses. The second largest contributor was depreciation expense, which accounted for 3.9 percent of total electric utility operating expense and was up 15.3 percent over the prior year. Maintenance expenses accounted for 3.1 percent of the total and were up 6.7 percent over the previous year. Tax and tax equivalents were

up 21.2 percent in 1995. These tax expenses accounted for 3.1 percent of total electric utility operating expenses in 1995.

Production Expenses. Production expenses were up 3.8 percent over the prior year, accounting for \$6.4 billion of expenses (Table 17). Purchased power expenses represented virtually all of production expenses, which averaged 44.3 mills per kilowatthour sold (Table 19), up 2.8 percent from the prior year.

Transmission and Distribution Expenses. Transmission expenses accounted for only 0.3 mills per kilowatthour sold, up 5.4 percent in 1995. However, on a total dollar basis, transmission expenses were up 5.6 percent, (accounting for \$0.2 billion). Distribution expenses accounted for 3.1 mills per kilowatthour sold or \$0.4 billion dollars of operation and maintenance expense and were up 7.1 percent in dollar terms and 6.9 percent in terms of mills per kilowatthour sold in 1995.

Electric Utility Income. With revenues increasing slightly more than total electric operating expenses, net electric utility operating income was up 6.5 percent to \$0.5 billion in 1995. Electric utility income jumped 13.7 percent to \$0.6 billion in 1995, up from \$0.5 billion in 1994.

Interest Expense. Nongenerator electric utilities increased their debt by \$0.7 billion for the year ending 1995, with interest expenses up 16.9 percent, which amounted to \$0.1 billion in 1995.

Net Income. Slightly higher percent increase in revenues versus electric utility operating expenses and 20.8 percent increase in other electric income produced an increase of 15.6 percent in net income. Net income of \$0.4 billion in 1995 was up for the fifth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities had a large increase of 15.0 percent in 1995 (Table 15).

Assets and Other Debits. Increases in electric utility plant contributed a significant gain on the asset side of the balance sheet in 1995, increasing 12.3 percent on a gross basis and 8.9 percent on a net basis. Total assets and other debits amounted to \$11.8 billion in 1995, up from \$10.3 billion in 1994.

Electric Utility Plant. Electric utility plant in service increased 12.4 percent to \$9.5 billion in 1995 (table 18). Distribution plant increased 7.1 percent from \$6.3 billion in 1994 to \$6.8 billion in 1995. Distribution plant represented 71.4 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant including nuclear fuel represented \$6.3 billion or 52.9 percent of total in 1995, down from 53.4 percent in 1994.

- Total other property and investments increased slightly from 18.5 percent to 18.6 percent of total, ending the year at \$2.2 billion.
- Total current and accrued assets of \$2.9 billion also increased slightly from 24.3 percent of total in 1994 to 24.4 percent in 1995.

Liabilities and Other Credits. The most significant increase in liabilities and other credits was a 26.4-percent increase in total long-term debt and a 10.5-percent increase in total proprietary capital. The total proprietary capital account represents the equity that the nongenerator electric utilities have in electric operations. In 1995, the equity fraction of total capitalization (assumed here to be defined as the sum of total proprietary capital and total long-term debt) decreased to 66.8 percent, compared with 69.8 percent in 1994. This ratio represents one of the most distinguishing differences between the generator and nongenerator electric utilities. For the generator electric utilities, this equity ratio was 25.3 percent in 1995. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from \$2.7 billion in 1994 to \$3.4 billion in 1995.
- Total proprietary capital increased \$0.7 billion to \$6.9 billion in 1995.
- Total capitalization represented 87.7 percent of total liabilities and other credits in 1995, the same as it represented in 1994.
- Current and accrued liabilities at 10.4 percent of total represented the only other significant element of total liabilities and other credits.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the publicly owned nongenerator electric utilities grew 4.7 percent in 1995, a decrease from the 5.6 percent sales growth between 1993 and 1994 (table 19). Commercial sales increased at a 5.3-percent rate. Residential sales remained the same, while industrial sales expanded the most, increasing at a 9.2-percent rate.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share

of total sales to ultimate consumers of nongenerator electric utilities accounted for only 17.2 percent. In the case of generator electric utilities, commercial sales accounted for 30.3 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales). While average revenue from industrial and residential consumers increased 1.2 and 0.8 percent, respectively, in 1995, commercial produced less average revenue in 1995 than they produced in 1994, a difference of 0.5 percent. Residential consumers paid on average 62.3 mills per kilowatthour for electricity in 1995, while commercial consumers paid 65.0 mills per kilowatthour and industrial consumers paid 48.8 mills per kilowatthour.

Consumption per consumer in the residential sector was down 4.8 percent. Commercial consumption per consumer was up 1.7 percent and industrial consumption per consumer was up 3.5 percent in 1995. The average monthly bill paid by residential, commercial and industrial consumers amounted to \$64.88, \$235.73, and \$4,697.54, respectively. The residential monthly bill decreased 4.0 percent, while the commercial and industrial monthly bills increased 1.2 percent and 4.6 percent, respectively.

Resale sales jumped 23.5 percent from 1994 to 1995. Sales for resale accounted for 6.5 percent of the total nongenerator electric utility sales of electricity in 1995. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1995, sales for resale revenues accounted for \$0.3 billion dollars or 4.2 percent of total revenues from the sale of electricity.

Total revenues were up 6.0 percent for the year (table 19). Increased sales volume resulted in increased revenues in 1995. Average revenues were 55.6 mills per kilowatthour sold in 1995 versus 55.4 mills per kilowatthour sold in 1994.

Purchased Power

In 1995, purchased power from electric utilities and nonutilities essentially remained the same at 149.7 million megawatthours. Purchased power accounted for 44.3 mills per kilowatthour sold of the total average revenue of 58.8 mills per kilowatthour, or 75.4 percent of the costs to the consumer.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,030,683	8.92
Nashville Electric Service.....	Tennessee	10,521,870	7.80
Chattanooga City of.....	Tennessee	5,350,719	3.97
Knoxville Utilities Board.....	Tennessee	4,703,769	3.49
Huntsville City of.....	Alabama	3,690,259	2.74
PUD No 1 of Clark County.....	Washington	3,662,771	2.72
Johnson City City of.....	Tennessee	1,545,804	1.15
Decatur City of.....	Alabama	1,418,883	1.05
PUD No 1 of Benton County.....	Washington	1,372,157	1.02
Jackson City of.....	Tennessee	1,277,865	.95
Subtotal.....		45,574,780	33.79

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth.....	Alabama	2,530,960	31.01
Missouri Basin Mun Power Agny.....	South Dakota	1,853,342	22.71
Connecticut Mun Elec Energy Coop.....	Connecticut	1,654,907	20.28
Arizona Power Authority.....	Arizona	1,016,063	12.45
Lexington City of.....	North Carolina	454,622	5.57
Kansas Mun Energy Agny.....	Kansas	304,342	3.73
Azusa City of.....	California	150,751	1.85
Wilson City of.....	North Carolina	62,618	.77
Greenville Utilities Commission.....	North Carolina	29,000	.36
Rocky Mount City of.....	North Carolina	17,733	.22
Subtotal.....		8,074,338	98.94

Note: Percentage calculations are based on total nongenerator electric utilities.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	8,435,445	7,995,632	7,523,453	7,247,407	7,119,875
Operation Expenses.....	7,172,858	6,857,970	6,424,798	6,244,831	6,119,385
Maintenance Expenses.....	249,580	233,967	207,046	192,635	186,267
Depreciation Expenses.....	309,892	268,790	252,850	248,040	246,594
Amort, Prop Losses and Reg Study ¹	2,832	4,980	3,887	3,039	–
Taxes and Tax Equivalents.....	243,648	201,038	174,681	154,994	138,491
Net Contributions and Services ²	–	–	–	–	168,882
Total Electric Utility Operating Expenses	7,978,811	7,566,745	7,063,260	6,843,539	6,859,619
Net Electric Utility Operating Income.....	456,634	428,887	460,193	403,868	260,255
Income from Electric Plant Leased to Others	4,345	2,185	2,405	1,773	3,264
Electric Utility Operating Income	460,979	431,071	462,598	405,642	263,520
Other Electric Income.....	215,559	178,515	172,569	172,938	147,117
Other Electric Deductions.....	73,718	79,813	74,084	98,838	13,949
Allowance for Other Funds Used During Construction	41	51	106	39	1,606
Taxes on Other Income and Deduct ¹	4,013	3,274	2,174	1,427	–
Electric Utility Income	598,847	526,551	559,015	478,354	398,294
Income Deductions from Interest on Long-term Debt.....	127,013	108,647	114,527	109,378	112,031
Other Income Deductions	41,571	47,961	58,534	31,560	27,775
Allowance for Borrowed Funds Used During Construction ¹	48	–175	–270	–78	–
Total Income Deductions	168,632	156,433	172,792	140,861	139,806
Income Before Extraordinary Items.....	430,215	370,118	386,223	337,493	258,488
Extraordinary Income	15,359	36,207	17,981	35,508	24,074
Extraordinary Deductions	22,018	40,028	43,581	37,664	33,326
Net Income	423,556	366,297	360,624	335,338	249,236

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	9,555,886	8,506,732	8,055,891	7,474,793	7,318,688
Const Work in Progress.....	380,178	253,118	261,205	258,244	-
(less) Depr, Amort, and Depletion.....	3,663,906	3,263,791	3,048,867	2,852,034	2,656,267
Net Electric Utility Plant¹.....	6,272,158	5,496,059	5,268,229	4,881,003	-
Nuclear Fuel ¹	787	-	-	-	-
(less) Amort of Nucl Fuel.....	5,607	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	6,272,158	5,496,059	5,268,229	4,881,003	-
Other Property & Investments					
Nonutility Property.....	1,590,847	1,529,415	1,503,937	1,407,105	1,368,349
(less) Accum Provisions for Depr & Amort.....	420,053	378,494	374,268	331,064	310,379
Invest in Assoc Enterprises.....	71,685	22,531	20,759	16,768	10,274
Invest & Special Funds.....	954,420	730,742	761,295	797,642	781,364
Total Other Property & Investments.....	2,196,898	1,904,194	1,911,724	1,890,451	1,849,607
Current and Accrued Assets					
Cash, Working Funds & Investments.....	1,551,504	1,292,506	1,327,201	1,142,447	1,103,512
Notes & Other Receivables.....	439,357	406,300	377,135	311,782	743,971
Customer Accts Receivable ¹	443,603	382,764	374,415	377,995	-
(less) Accum Prov for Uncollected Accts.....	20,751	19,943	19,173	21,554	20,887
Fuel Stock & Exp Undistr ¹	1,075	2,433	264	1,180	-
Materials & Supplies.....	181,792	176,286	176,825	168,474	167,291
Other Supplies & Misc.....	10,875	-	-	-	-
Prepayments.....	137,368	141,586	151,504	155,980	104,547
Accrued Utility Revenues ¹	42,019	33,663	31,701	29,411	-
Miscellaneous Current & Accrued Assets.....	97,246	82,222	75,888	61,368	63,698
Total Current & Accrued Assets.....	2,884,088	2,497,816	2,495,760	2,227,084	2,162,131
Deferred Debits					
Unamortized Debt Expenses.....	143,630	105,075	109,026	91,016	70,967
Extraordinary Losses, Study Cost.....	8,795	5,159	6,718	4,360	-
Misc Debt, R & D Exp, Unamrt Losses.....	340,267	290,212	308,163	290,887	253,473
Total Deferred Debits.....	492,691	400,447	423,907	386,263	324,440
Total Assets & Other Debits.....	11,841,016	10,298,517	10,099,620	9,384,801	8,998,600
Proprietary Capital					
Investment of Municipality.....	368,140	343,536	325,706	263,868	411,372
Misc Capital.....	574,655	501,696	450,733	429,805	466,780
Retained Earnings.....	5,996,173	5,436,414	5,206,936	4,828,568	4,366,799
Total Proprietary Capital.....	6,938,969	6,281,647	5,983,376	5,522,242	5,244,951
Long-term Debt					
Bonds.....	2,936,125	2,282,753	2,470,313	2,277,558	2,174,746
Advances from Municipality & Other.....	519,261	444,506	442,009	440,938	383,340
Unamort Prem on Long-term Debt.....	-75	4,485	543	9,962	2,437
(less) Unamort Discount on Long-term Debt.....	13,555	8,237	14,048	14,736	18,088
Total Long-term Debt.....	3,441,757	2,723,507	2,898,817	2,713,721	2,542,435
Other Noncurrent Liabilities					
Accum Operating Provisions.....	12,931	11,380	10,525	10,078	55,488
Accum Prov for Rate Refunds ¹	3,248	34	224	206	-
Total Other Noncurrent Liabilities.....	16,179	11,414	10,749	10,284	55,488
Current and Accrued Liabilities					
Notes Payable.....	123,320	65,262	54,495	50,560	69,765
Accounts Payable.....	720,456	687,920	667,104	607,825	592,275
Payables to Assoc Enterprises.....	22,983	12,918	10,391	16,355	29,095
Customer Deposits.....	147,202	144,062	137,456	125,964	116,132
Taxes Accrued.....	26,820	26,922	23,935	21,355	36,991
Interest Accrued.....	43,419	38,475	36,594	59,637	40,611
Misc Current & Accrued Liabilities.....	148,423	123,382	109,891	102,169	84,054
Total Current & Accrued Liabilities.....	1,232,623	1,098,941	1,039,867	982,587	968,924
Deferred Credits					
Customer Advances for Construction.....	60,127	59,491	57,474	48,058	48,299
Other Deferred Credits.....	133,773	118,618	107,830	101,658	136,614
Unamort Gain on Reacqr Debt.....	17,587	4,900	1,508	4,973	1,890
Total Deferred Credits.....	211,487	183,009	166,812	154,689	186,803
Total Liabilities and Other Credits.....	11,841,016	10,298,517	10,099,620	9,384,801	8,998,600

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	1.2	1.1	1.1	1.1	1.0
Current Assets to Current Liabilities	2.3	2.3	2.4	2.3	2.2
Total Electric Utility Plant as a Percent of Total Assets	83.9	85.1	82.4	82.4	81.3
Net Electric Utility Plant as a Percent of Total Assets	52.9	53.4	52.2	52.0	51.8
Debt as a Percent of Total Liabilities	39.5	37.1	39.0	39.4	39.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.9	37.3	36.7	36.9	36.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	88.0	88.7	88.1	88.8	88.6
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.7	3.4	3.4	3.4	3.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.9	2.5	2.3	2.1	1.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.5	1.4	1.5	1.5	1.6
Net Income as a Percent of Electric Utility Operating Revenues	5.0	4.6	4.8	4.6	3.5
Purchased Power Cents Per Kilowatthour	4.3	4.1	4.1	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	10,931	284	362	416	544
Nuclear Power Generation.....	—	—	—	—	—
Hydraulic Power Generation	87	23	92	15	7
Other Power Generation	17,575	1,500	1,249	622	97
Purchased Power.....	6,357,328	6,169,491	5,746,737	5,608,871	5,511,698
Other Production Expenses.....	36,043	14,405	13,283	7,993	14,274
Total Production Expenses	6,421,965	6,185,703	5,761,722	5,617,918	5,526,621
Transmission Expenses	46,769	44,274	41,796	43,128	37,107
Distribution Expenses	442,727	413,250	386,932	357,995	326,810
Customer Accounts Expenses.....	125,143	119,019	117,353	109,196	103,456
Customer Service and Information Expenses	17,934	16,941	17,166	15,629	15,743
Sales Expenses	9,535	9,845	8,704	11,646	11,587
Administrative and General Expenses	358,367	302,904	298,151	281,954	284,327
Total Electric Operation and Maintenance Expenses	7,422,439	7,091,937	6,631,823	6,437,466	6,305,652
Fuel Expenses in Operation					
Steam Power Generation	124	—	2	13	2
Nuclear Power Generation.....	—	—	—	—	—
Other Power Generation	122	13	13	5	2
Number of Elec Dept Employees					
Regular Full-time ¹	14,637	14,850	14,712	14,458	—
Part-time & Temporary ¹	334	367	1,031	1,054	—
	14,971	15,217	15,743	15,512	0

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator
Electric Utilities at End of Period, 1991-1995**
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	20,387	18,825	10,565	10,549	8,292
Production Plant					
Steam.....	134,701	79,781	69,761	69,727	68,062
Nuclear.....	-	-	-	-	-
Hydraulic.....	264,238	15,345	15,334	15,334	15,334
Other	80,662	35,502	27,082	18,984	19,164
Total Production Plant	479,601	130,628	112,177	104,045	102,560
Transmission Plant.....	860,091	697,132	628,184	602,713	589,808
Distribution Plant	6,760,020	6,313,989	5,923,094	5,354,892	5,192,372
General Plant.....	1,349,688	1,265,635	1,286,857	1,312,183	1,147,474
Total Electric Plant in Service.....	9,469,786	8,426,208	7,960,877	7,384,383	7,040,506
Electric Plant Leased to Others.....	19,625	745	704	615	662
Construction Work in Progress - Electric.....	380,178	253,118	261,205	258,244	210,030
Electric Plant Held for Future Use.....	12,511	11,069	16,268	16,074	13,860
Electric Plant Misc.....	53,963	68,710	78,042	73,722	53,630
Total Electric Utility Plant	9,936,064	8,759,850	8,317,096	7,733,037	7,318,688
Accumulated Provision for Depreciation and Amortization.....	3,663,906	3,263,791	3,048,867	2,852,034	2,656,267
Net Electric Utility Plant.....	6,272,158	5,496,059	5,268,229	4,881,003	4,662,421

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	4,096,214	3,914,442	3,830,086	3,705,525	3,624,017
Commercial or Small.....	560,844	541,723	517,443	499,250	503,917
Industrial or Large.....	54,800	51,956	48,652	45,537	30,629
Other.....	74,342	64,542	68,043	87,037	103,377
Total Ultimate Consumers.....	4,786,200	4,572,663	4,464,224	4,337,349	4,261,940
Sales for the Year (megawatthours)					
Residential.....	51,170,366	51,347,293	48,808,834	46,306,852	46,808,977
Commercial or Small.....	24,403,691	23,173,716	22,130,179	21,815,955	26,987,619
Industrial or Large.....	63,291,857	57,975,900	54,452,381	51,453,636	44,693,894
Other.....	2,784,978	2,754,024	2,669,498	2,936,880	3,146,985
Total Sales to Ultimate Consumers.....	141,650,892	135,250,933	128,060,892	122,513,323	121,637,475
Sales for Resale.....	9,839,847	7,968,820	7,428,071	7,506,885	7,288,781
Total Sales.....	151,490,739	143,219,753	135,488,963	130,020,208	128,926,256
Operating Revenues for the Year (thousand dollars)					
Residential.....	3,189,139	3,174,212	2,956,759	2,785,966	2,752,710
Commercial or Small.....	1,586,513	1,514,358	1,448,407	1,412,309	1,680,252
Industrial or Large.....	3,089,101	2,801,005	2,675,253	2,553,929	2,188,095
Other.....	203,652	186,033	182,112	189,783	198,756
Total Revenues from Sales to Ultimate Consumers.....	8,068,405	7,675,608	7,262,531	6,941,987	6,819,813
Sales for Resale.....	349,658	263,032	246,614	232,879	226,388
Total Revenues From Sales of Electricity.....	8,418,063	7,938,640	7,509,145	7,174,866	7,046,201

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1991-1995
(Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam	-	-	-	-	-
Nuclear	-	-	-	-	-
Hydro-Conventional	-	-	-	-	-
Hydro-Pumped Storage	-	-	-	-	-
Other	-	-	-	-	-
(Less) Energy for Pumping	-	-	-	-	-
Total Net Generation	-	-	-	-	-
Purchases from Utility	147,375,343	149,325,324	141,301,052	136,137,665	133,942,064
Purchases from Nonutility	1,420,021	310,443	190,793	197,947	356,845
Power Exchanges					
Received	924,369	505,977	328,487	363,092	289,014
Delivered	308,786	163,845	127,897	158,997	202,905
Net Exchanges	615,583	342,132	200,591	204,095	86,109
Transmission for Others (Wheeling)					
Received	586,304	501,119	311,854	1,986	7,164
Delivered	245,722	499,627	307,924	1,986	7,164
Net Transmission for Others	340,582	1,492	3,930	-	-
Transmission by Others Losses	-36,862	-2,416	-3,930	-220	-7,488
Total Net Energy Generated and Received	149,714,667	149,976,976	141,692,435	136,539,486	134,377,529
Disposition of Energy					
Sales to Ultimate Consumers	135,277,956	135,074,037	127,375,590	122,526,111	120,874,508
Requirements Sales for Resale	7,405,476	7,136,752	6,414,892	6,153,006	6,411,988
Nonrequirements Sales for Resale	756,760	857,994	918,823	1,427,509	1,010,926
Furnished Without Charge	239,108	299,317	281,140	218,278	242,338
Used by Utility (excluding station use)	318,048	219,718	262,001	243,524	237,494
Losses	5,717,325	6,389,169	6,439,913	5,970,991	5,600,285
Total Disposition	149,714,667	149,976,976	141,692,435	136,539,486	134,377,529

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 286 for 1995, 276 for 1994, 269 for 1993, 258 for 1992, and 252 for 1991. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Electric Utility Operating Revenues	92,914	20,523	14,510	38,070	17,922	16,853
Operation Expenses	72,206	18,983	12,489	33,528	15,475	15,655
Maintenance Expenses.....	0	574	83	1,039	987	292
Depreciation Expenses.....	264	492	314	990	814	419
Amort, Prop Losses and Reg Study.....	0	0	0	6	0	0
Taxes and Tax Equivalents	1,030	439	0	960	815	315
Total Electric Utility Operating Expenses	73,500	20,489	12,887	36,522	18,091	16,681
Net Electric Utility Operating Income.....	19,414	33	1,623	1,547	-169	172
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	19,414	33	1,623	1,547	-169	172
Other Electric Income	4,224	290	85	880	157	181
Other Electric Deductions	12,728	0	1,164	0	12	2
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	10,909	323	544	2,427	-24	351
Income Deductions from Interest on Long-term Debt	10,657	0	0	1,292	147	174
Other Income Deductions.....	0	0	0	13	2	9
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	10,657	0	0	1,305	149	183
Income Before Extraordinary Items.....	252	323	544	1,122	-173	167
Extraordinary Income	0	0	0	134	176	0
Extraordinary Deductions.....	0	0	0	67	88	0
Net Income	252	323	544	1,189	-85	167

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Operating Revenues.....	59,513	53,769	61,081	36,124	17,613	12,043
Operation Expenses	56,388	39,517	53,100	26,710	15,758	10,846
Maintenance Expenses.....	681	495	2,019	727	420	288
Depreciation Expenses.....	1,319	2,104	2,422	2,247	384	290
Amort, Prop Losses and Reg Study.....	33	0	12	0	6	0
Taxes and Tax Equivalents	1,038	0	2,148	3,163	319	241
Total Electric Utility Operating Expenses	59,460	42,116	59,702	32,847	16,886	11,664
Net Electric Utility Operating Income.....	53	11,654	1,380	3,277	727	379
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	53	11,654	1,380	3,277	727	379
Other Electric Income	673	0	844	827	359	199
Other Electric Deductions	0	0	0	0	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	725	11,654	2,223	4,104	1,085	578
Income Deductions from Interest on Long-term Debt	0	0	0	775	268	23
Other Income Deductions.....	0	0	16	20	45	1
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	16	795	314	24
Income Before Extraordinary Items.....	725	11,654	2,207	3,310	772	554
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	123	0	0	0
Net Income	725	11,654	2,084	3,310	772	554

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues.....	7,221	191,813	11,523	16,323	17,474	24,265
Operation Expenses	6,671	175,845	10,005	12,899	15,714	21,257
Maintenance Expenses.....	262	3,512	383	513	795	1,132
Depreciation Expenses.....	184	5,198	428	638	486	1,061
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	21
Taxes and Tax Equivalents	82	5,392	417	0	341	707
Total Electric Utility Operating Expenses	7,199	189,948	11,233	14,050	17,336	24,178
Net Electric Utility Operating Income.....	22	1,865	289	2,274	138	87
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	22	1,865	289	2,274	138	87
Other Electric Income	134	5,902	176	364	260	726
Other Electric Deductions	0	0	0	151	0	17
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	155	7,767	465	2,487	398	796
Income Deductions from Interest on Long-term Debt	20	384	56	211	185	101
Other Income Deductions.....	1	561	3	1,196	28	3
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	75	0
Total Income Deductions.....	21	945	59	1,407	288	105
Income Before Extraordinary Items.....	134	6,822	406	1,079	110	691
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	64	0
Net Income	134	6,822	406	1,079	46	691

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	12,173	13,442	9,193	23,847	70,983	16,193
Operation Expenses	7,735	9,476	7,770	3,755	37,498	11,492
Maintenance Expenses.....	410	303	0	1,349	3,708	388
Depreciation Expenses.....	487	281	270	23,066	10,160	1,754
Amort, Prop Losses and Reg Study.....	0	0	0	0	515	0
Taxes and Tax Equivalents	1,370	2,744	0	0	1,999	940
Total Electric Utility Operating Expenses	10,001	12,804	8,040	28,170	53,879	14,574
Net Electric Utility Operating Income.....	2,171	639	1,153	-4,323	17,103	1,619
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,171	639	1,153	-4,323	17,103	1,619
Other Electric Income	0	414	273	2,899	2,833	0
Other Electric Deductions	0	0	545	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	20
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,171	1,053	881	-1,424	19,936	1,640
Income Deductions from Interest on Long-term Debt	138	379	0	17,783	11,658	1,105
Other Income Deductions.....	0	28	0	0	3,110	-247
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-697	0
Total Income Deductions.....	138	406	0	17,783	14,072	858
Income Before Extraordinary Items.....	2,033	647	881	-19,207	5,865	782
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,033	647	881	-19,207	5,865	782

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	12,885	19,200	8,294	23,159	36,761	1,443,555
Operation Expenses	8,742	19,271	7,068	15,985	28,297	644,887
Maintenance Expenses.....	915	0	219	2,238	1,416	86,808
Depreciation Expenses.....	1,587	79	732	1,519	4,571	185,358
Amort, Prop Losses and Reg Study.....	0	0	0	-2,864	0	11,072
Taxes and Tax Equivalents	324	0	0	0	0	188,476
Total Electric Utility Operating Expenses	11,568	19,350	8,019	16,877	34,284	1,116,601
Net Electric Utility Operating Income.....	1,317	-150	274	6,282	2,478	326,954
Income from Electric Plant Leased to Others.....	0	0	0	0	0	194
Electric Utility Operating Income	1,317	-150	274	6,282	2,478	327,148
Other Electric Income	604	4,463	89	335	425	33,415
Other Electric Deductions	0	0	0	0	457	5,474
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,921	4,313	364	6,617	2,446	355,089
Income Deductions from Interest on Long-term Debt	500	4,239	0	93	1,077	205,564
Other Income Deductions.....	19	61	0	0	0	17,567
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-110	-7,019
Total Income Deductions	518	4,300	0	93	967	216,112
Income Before Extraordinary Items.....	1,403	13	364	6,524	1,479	138,977
Extraordinary Income	106	0	746	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,509	13	1,110	6,524	1,479	138,977

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Electric Utility Operating Revenues.....	6,147	15,858	10,304	9,338	29,633	11,051
Operation Expenses	5,347	10,463	8,151	5,815	20,311	8,302
Maintenance Expenses.....	91	202	99	262	1,397	674
Depreciation Expenses.....	302	311	275	518	2,540	587
Amort, Prop Losses and Reg Study.....	0	100	0	0	0	0
Taxes and Tax Equivalents	0	660	675	0	565	0
Total Electric Utility Operating Expenses	5,741	11,737	9,200	6,595	24,812	9,564
Net Electric Utility Operating Income.....	406	4,121	1,105	2,743	4,821	1,488
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	406	4,121	1,105	2,743	4,821	1,488
Other Electric Income	45	428	8	148	1,190	0
Other Electric Deductions	0	0	0	0	827	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	451	4,549	1,113	2,891	5,184	1,488
Income Deductions from Interest on Long-term Debt	234	0	110	32	1,430	0
Other Income Deductions.....	13	0	0	898	37	523
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	247	0	110	931	1,466	523
Income Before Extraordinary Items.....	204	4,549	1,003	1,961	3,718	965
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	204	4,549	1,003	1,961	3,718	965

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Operating Revenues	37,354	64,559	9,510	14,696	10,884	22,335
Operation Expenses	23,181	37,187	8,433	11,091	7,518	17,478
Maintenance Expenses.....	1,799	2,048	110	843	51	339
Depreciation Expenses.....	5,720	4,183	431	1,071	245	1,981
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	322	11,802	0	0	0	817
Total Electric Utility Operating Expenses	31,022	55,221	8,975	13,006	7,814	20,616
Net Electric Utility Operating Income.....	6,332	9,337	535	1,690	3,070	1,719
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	6,332	9,337	535	1,690	3,070	1,719
Other Electric Income	1,659	2,850	0	18	0	1,422
Other Electric Deductions	0	26	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	7,991	12,161	535	1,708	3,070	3,141
Income Deductions from Interest on Long-term Debt	2,627	9,820	177	438	0	1,258
Other Income Deductions.....	182	0	0	0	0	140
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	2,809	9,820	177	438	0	1,399
Income Before Extraordinary Items.....	5,182	2,341	358	1,270	3,070	1,742
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	627	0	0	0	0	0
Net Income	4,555	2,341	358	1,270	3,070	1,742

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	46,935	240,175	22,329	93,766	150,179	24,240
Operation Expenses	38,488	171,404	17,534	71,905	49,775	20,814
Maintenance Expenses.....	369	11,924	1,556	8,545	0	85
Depreciation Expenses.....	1,966	15,547	83	4,876	43,266	531
Amort, Prop Losses and Reg Study.....	0	36	0	0	0	0
Taxes and Tax Equivalents	341	0	1,830	5,629	1,630	488
Total Electric Utility Operating Expenses	41,164	198,911	21,003	90,955	94,671	21,919
Net Electric Utility Operating Income.....	5,771	41,264	1,327	2,811	55,508	2,321
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	5,771	41,264	1,327	2,811	55,508	2,321
Other Electric Income	942	7,357	1,055	1,451	4,933	118
Other Electric Deductions	0	0	998	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	6,713	48,621	1,383	4,262	60,441	2,439
Income Deductions from Interest on Long-term Debt	554	22,618	0	1,991	53,792	38
Other Income Deductions.....	10	0	0	0	0	87
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	563	22,618	0	1,991	53,792	125
Income Before Extraordinary Items.....	6,150	26,003	1,383	2,271	6,649	2,314
Extraordinary Income	0	0	0	0	7,325	0
Extraordinary Deductions.....	0	0	0	0	1,884	0
Net Income	6,150	26,003	1,383	2,271	12,090	2,314

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist December 31	Glendale City of June 30	Imperial Irrigation District December 31	Kings River Conservation Dist June 30	Lassen Municipal Utility Dist June 30	Lodi City of June 30
Electric Utility Operating Revenues	0	96,192	192,067	11,738	14,510	34,048
Operation Expenses	0	67,861	129,136	4,141	8,416	25,887
Maintenance Expenses.....	0	6,010	14,739	550	397	1,766
Depreciation Expenses.....	0	8,750	20,263	1,519	768	501
Amort, Prop Losses and Reg Study.....	0	0	0	132	0	0
Taxes and Tax Equivalents	0	0	1,477	0	0	1,002
Total Electric Utility Operating Expenses	0	82,621	165,615	6,342	9,581	29,156
Net Electric Utility Operating Income.....	0	13,571	26,453	5,395	4,929	4,892
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	0	13,571	26,453	5,395	4,929	4,892
Other Electric Income	0	4,981	5,198	390	594	1,285
Other Electric Deductions	0	10,746	9	0	0	4,046
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	0	7,806	31,641	5,785	5,522	2,130
Income Deductions from Interest on Long-term Debt	0	985	10,539	4,126	1,933	0
Other Income Deductions.....	0	7	0	1,714	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	992	10,539	5,840	1,933	0
Income Before Extraordinary Items.....	0	6,814	21,102	-55	3,589	2,130
Extraordinary Income	0	5,886	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	12,700	21,102	-55	3,589	2,130

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Electric Utility Operating Revenues.....	1,972,786	6,306	9,649	130,272	90,338	188,103
Operation Expenses	1,358,489	822	1,511	106,932	48,219	97,658
Maintenance Expenses.....	138,144	1,942	0	7,190	3,960	4,123
Depreciation Expenses.....	203,758	673	2,503	9,879	8,381	31,037
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	18,287	829	0	0	851	0
Total Electric Utility Operating Expenses	1,718,678	4,265	4,014	124,001	61,410	132,818
Net Electric Utility Operating Income.....	254,108	2,041	5,635	6,272	28,929	55,285
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	254,108	2,041	5,635	6,272	28,929	55,285
Other Electric Income	21,816	0	0	14,063	11,791	45,409
Other Electric Deductions	0	0	0	88,154	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	275,924	2,041	5,635	-67,819	40,719	100,694
Income Deductions from Interest on Long-term Debt	186,226	806	0	16,578	34,259	110,593
Other Income Deductions.....	33,564	0	0	932	830	6,759
Allowance for Borrowed Funds Used During Construction.....	-3,783	0	0	0	0	0
Total Income Deductions.....	216,006	806	0	17,510	35,089	117,352
Income Before Extraordinary Items.....	59,918	1,235	5,635	-85,329	5,630	-16,658
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	59,918	1,235	5,635	-85,329	5,630	-16,658

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Electric Utility Operating Revenues	5,840	6,801	64,974	109,866	8,902	64,627
Operation Expenses	1,815	1,754	37,344	82,670	1,790	54,040
Maintenance Expenses.....	345	805	5,796	5,376	1,719	2,222
Depreciation Expenses.....	850	1,905	3,771	6,540	1,654	6,159
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	6,199	19	0	0
Total Electric Utility Operating Expenses	3,011	4,464	53,110	94,604	5,163	62,420
Net Electric Utility Operating Income.....	2,829	2,337	11,864	15,261	3,739	2,207
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,829	2,337	11,864	15,261	3,739	2,207
Other Electric Income	2,007	400	2,945	3,393	78	2,266
Other Electric Deductions	273	0	8,360	0	100	71
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,563	2,737	6,449	18,655	3,717	4,402
Income Deductions from Interest on Long-term Debt	0	2,098	0	4,276	2,329	5,200
Other Income Deductions.....	0	15	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	2,114	0	4,276	2,329	5,200
Income Before Extraordinary Items.....	4,563	623	6,449	14,379	1,388	-798
Extraordinary Income	0	168	0	945	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,563	791	6,449	15,324	1,388	-798

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
Electric Utility Operating Revenues.....	155,898	47,465	613,896	74,429	157,990	274,853
Operation Expenses	125,455	30,511	401,176	39,270	139,438	69,664
Maintenance Expenses.....	6,188	6,854	27,344	5,266	7,612	17,579
Depreciation Expenses.....	11,733	2,423	54,356	8,988	8,449	64,489
Amort, Prop Losses and Reg Study.....	0	0	64,066	0	0	0
Taxes and Tax Equivalents	0	2,017	146	994	8,360	11,613
Total Electric Utility Operating Expenses	143,376	41,804	547,088	54,517	163,859	163,345
Net Electric Utility Operating Income.....	12,522	5,660	66,808	19,912	-5,869	111,508
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	12,522	5,660	66,808	19,912	-5,869	111,508
Other Electric Income	6,970	1,148	45,479	17,858	15,388	23,884
Other Electric Deductions	16,311	0	6,538	0	3,304	0
Allowance for Other Funds Used During Construction.....	0	0	473	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,181	6,808	106,222	37,769	6,215	135,391
Income Deductions from Interest on Long-term Debt	11,057	481	124,488	1	13,629	174,140
Other Income Deductions.....	30	0	20,337	0	30	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-4,114	0	0	0
Total Income Deductions.....	11,087	481	140,711	1	13,659	174,140
Income Before Extraordinary Items.....	-7,906	6,327	-34,489	37,768	-7,444	-38,748
Extraordinary Income	0	0	0	1,621	0	0
Extraordinary Deductions.....	0	0	0	33,820	0	0
Net Income	-7,906	6,327	-34,489	5,569	-7,444	-38,748

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Electric Utility Operating Revenues	101,267	52,829	11,865	10,252	170,609	49,031
Operation Expenses	67,274	37,957	2,680	10,140	94,104	42,309
Maintenance Expenses.....	4,690	2,823	685	0	16,804	710
Depreciation Expenses.....	7,900	3,205	2,604	0	27,414	3,860
Amort, Prop Losses and Reg Study.....	0	0	112	0	0	0
Taxes and Tax Equivalents	0	1,524	0	0	11,212	2,775
Total Electric Utility Operating Expenses	79,863	45,510	6,080	10,140	149,534	49,655
Net Electric Utility Operating Income.....	21,403	7,319	5,784	112	21,075	-624
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	21,403	7,319	5,784	112	21,075	-624
Other Electric Income	224	10,063	953	608	9,150	2,492
Other Electric Deductions	0	252	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	251	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	21,627	17,129	6,737	720	30,477	1,868
Income Deductions from Interest on Long-term Debt	9,291	0	4,253	0	27,044	0
Other Income Deductions.....	0	8,804	12	0	419	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	-458	0
Total Income Deductions	9,291	8,804	4,265	0	27,004	0
Income Before Extraordinary Items.....	12,336	8,325	2,472	720	3,472	1,868
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	613	0
Net Income	12,336	8,325	2,472	720	2,859	1,868

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of December 31	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30
Electric Utility Operating Revenues.....	7,058	24,684	22,785	136,212	84,678	44,424
Operation Expenses	5,072	21,802	16,182	61,089	77,485	38,661
Maintenance Expenses.....	305	737	866	9,812	0	419
Depreciation Expenses.....	333	1,158	1,487	21,985	1,806	1,292
Amort, Prop Losses and Reg Study.....	0	0	0	7,894	0	0
Taxes and Tax Equivalents	917	1,472	1,376	0	0	1,868
Total Electric Utility Operating Expenses	6,627	25,169	19,911	100,781	79,291	42,240
Net Electric Utility Operating Income.....	431	-485	2,874	35,431	5,387	2,183
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	431	-485	2,874	35,431	5,387	2,183
Other Electric Income	159	511	1,280	13,885	4,725	589
Other Electric Deductions	0	31	1,086	0	5,629	195
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	590	-5	3,068	49,316	4,483	2,577
Income Deductions from Interest on Long-term Debt	0	0	504	32,095	0	432
Other Income Deductions.....	0	0	0	5,227	0	1,200
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-21
Total Income Deductions.....	0	0	504	37,322	0	1,611
Income Before Extraordinary Items.....	590	-5	2,564	11,995	4,483	966
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	590	-5	2,564	11,995	4,483	966

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Electric Utility Operating Revenues	27,415	40,320	41,079	11,533	21,280	22,371
Operation Expenses	24,206	34,775	29,482	7,623	14,908	16,290
Maintenance Expenses.....	878	1,969	0	935	266	0
Depreciation Expenses.....	1,105	1,418	2,994	289	485	381
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,401	1,728	954	0	0	0
Total Electric Utility Operating Expenses	27,590	39,889	33,430	8,848	15,659	16,670
Net Electric Utility Operating Income.....	-175	431	7,650	2,685	5,621	5,700
Income from Electric Plant Leased to Others.....	641	0	0	0	0	0
Electric Utility Operating Income	466	431	7,650	2,685	5,621	5,700
Other Electric Income	136	855	1,529	765	0	230
Other Electric Deductions	0	501	0	71	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	603	786	9,179	3,379	5,621	5,931
Income Deductions from Interest on Long-term Debt	402	0	1,974	0	0	0
Other Income Deductions.....	5	0	0	2,386	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	71	0	0	0
Total Income Deductions	407	0	2,045	2,386	0	0
Income Before Extraordinary Items.....	196	786	7,134	993	5,621	5,931
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	3,673	0	0	5,810
Net Income	196	786	3,461	993	5,621	120

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	182,940	40,117	119,757	22,473	45,660	739,386
Operation Expenses	115,360	26,754	59,851	19,273	36,997	375,680
Maintenance Expenses.....	4,267	2,454	9,203	3,984	381	47,676
Depreciation Expenses.....	11,535	4,286	18,594	2,002	2,238	114,906
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	940	13,463	1,409	379	15,547
Total Electric Utility Operating Expenses	131,162	34,434	101,111	26,668	39,996	553,809
Net Electric Utility Operating Income.....	51,778	5,683	18,646	-4,195	5,665	185,577
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	51,778	5,683	18,646	-4,195	5,665	185,577
Other Electric Income	10,819	1,405	6,350	3,167	1,351	48,555
Other Electric Deductions	0	0	0	0	3,712	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	62,597	7,088	24,997	-1,028	3,304	234,132
Income Deductions from Interest on Long-term Debt	36,400	3,138	17,076	433	4,227	165,118
Other Income Deductions.....	26,197	3,035	0	0	0	-1,616
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-2,790
Total Income Deductions.....	62,597	6,173	17,076	433	4,227	160,712
Income Before Extraordinary Items.....	0	915	7,921	-1,461	-924	73,420
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	915	7,921	-1,461	-924	73,420

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	52,303	66,848	33,020	170,018	30,785	25,612
Operation Expenses	32,845	40,471	22,154	82,450	20,152	18,777
Maintenance Expenses.....	3,179	3,437	1,314	15,420	1,454	820
Depreciation Expenses.....	4,934	8,683	2,633	18,854	1,683	1,886
Amort, Prop Losses and Reg Study.....	0	-3,484	0	0	140	203
Taxes and Tax Equivalents	1,323	10	4,403	0	737	1,500
Total Electric Utility Operating Expenses	42,281	49,118	30,504	116,723	24,165	23,186
Net Electric Utility Operating Income.....	10,022	17,729	2,515	53,295	6,619	2,427
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	10,022	17,729	2,515	53,295	6,619	2,427
Other Electric Income	1,631	5,422	1,766	23,023	1,211	686
Other Electric Deductions	0	6,095	0	10,895	3,565	43
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	11,653	17,057	4,282	65,423	4,265	3,070
Income Deductions from Interest on Long-term Debt	8,341	6,061	2,169	23,829	1,066	1,790
Other Income Deductions.....	0	1,420	0	1,600	0	116
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	8,341	7,481	2,169	25,429	1,066	1,906
Income Before Extraordinary Items.....	3,313	9,576	2,113	39,994	3,199	1,164
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,313	9,576	2,113	39,994	3,199	1,164

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues.....	79,323	317,225	9,791	60,154	25,846	184,419
Operation Expenses	53,320	147,085	6,576	44,479	16,929	119,803
Maintenance Expenses.....	2,153	23,204	477	4,785	427	10,303
Depreciation Expenses.....	3,126	38,974	204	4,898	3,108	14,236
Amort, Prop Losses and Reg Study.....	499	135	0	0	0	167
Taxes and Tax Equivalents	2,023	17,782	148	2,020	578	0
Total Electric Utility Operating Expenses	61,121	227,181	7,405	56,182	21,042	144,509
Net Electric Utility Operating Income.....	18,202	90,043	2,386	3,972	4,803	39,910
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	18,202	90,043	2,386	3,972	4,803	39,910
Other Electric Income	1,417	25,508	191	0	404	7,708
Other Electric Deductions	592	0	9	329	0	498
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	19,026	115,552	2,569	3,642	5,208	47,120
Income Deductions from Interest on Long-term Debt	953	71,686	0	7,073	1,651	6,528
Other Income Deductions.....	0	10,361	0	143	0	38,950
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	-3,232
Total Income Deductions.....	953	82,047	0	7,216	1,651	42,246
Income Before Extraordinary Items.....	18,074	33,504	2,569	-3,573	3,556	4,874
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	18,074	33,504	2,569	-3,573	3,556	4,874

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Electric Utility Operating Revenues.....	47,027	54,768	19,980	25,897	17,717	16,179
Operation Expenses	29,600	48,975	16,989	22,777	15,186	12,388
Maintenance Expenses.....	3,161	1,801	179	96	202	186
Depreciation Expenses.....	4,466	1,256	305	364	284	209
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	83	0	0	0	0	691
Total Electric Utility Operating Expenses	37,310	52,033	17,473	23,237	15,671	13,474
Net Electric Utility Operating Income.....	9,718	2,734	2,507	2,659	2,046	2,705
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	9,718	2,734	2,507	2,659	2,046	2,705
Other Electric Income	1,327	902	0	207	379	350
Other Electric Deductions	0	0	0	2,738	460	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	11,045	3,637	2,507	129	1,964	3,055
Income Deductions from Interest on Long-term Debt	5,011	0	0	1	0	15
Other Income Deductions.....	2,957	25	3,451	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	7,968	25	3,451	1	0	15
Income Before Extraordinary Items.....	3,077	3,612	-944	127	1,964	3,040
Extraordinary Income	0	0	8,587	0	0	0
Extraordinary Deductions.....	0	0	5,937	0	0	0
Net Income	3,077	3,612	1,706	127	1,964	3,040

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30
Electric Utility Operating Revenues.....	18,624	41,683	14,478	22,090	12,527	23,853
Operation Expenses	14,832	30,814	11,894	15,466	10,436	16,317
Maintenance Expenses.....	674	5,888	44	156	559	121
Depreciation Expenses.....	1,479	6,855	166	504	255	325
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	816	1,122	2,597	0	0	0
Total Electric Utility Operating Expenses	17,801	44,679	14,700	16,127	11,251	16,762
Net Electric Utility Operating Income.....	822	-2,996	-222	5,963	1,277	7,090
Income from Electric Plant Leased to Others.....	0	1,618	0	0	0	0
Electric Utility Operating Income.....	822	-1,378	-222	5,963	1,277	7,090
Other Electric Income	373	20,430	292	0	1,097	681
Other Electric Deductions	36	0	0	0	0	3,126
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,160	19,052	70	5,963	2,374	4,646
Income Deductions from Interest on Long-term Debt	0	5,825	0	0	307	0
Other Income Deductions.....	243	0	0	4,034	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	243	5,825	0	4,034	307	0
Income Before Extraordinary Items.....	917	13,227	70	1,929	2,067	4,646
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	917	13,227	70	1,929	2,067	4,646

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Electric Utility Operating Revenues	27,060	15,580	69,333	12,398	500,592	28,660
Operation Expenses	22,760	14,380	54,822	10,688	169,571	23,750
Maintenance Expenses.....	12	16	0	0	38,389	687
Depreciation Expenses.....	2,070	416	1,588	237	95,924	951
Amort, Prop Losses and Reg Study.....	0	0	0	0	26,927	0
Taxes and Tax Equivalents	0	0	0	0	2,918	1,193
Total Electric Utility Operating Expenses	24,842	14,811	56,410	10,925	333,729	26,582
Net Electric Utility Operating Income.....	2,218	768	12,923	1,474	166,863	2,078
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,218	768	12,923	1,474	166,863	2,078
Other Electric Income	0	0	0	29	39,585	133
Other Electric Deductions	0	0	0	0	1	44
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	768	0	0	543	0
Electric Utility Income	2,218	0	12,923	1,503	205,904	2,168
Income Deductions from Interest on Long-term Debt	0	0	0	0	235,335	0
Other Income Deductions.....	0	0	0	1,629	-35,036	27
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	454	0
Total Income Deductions	0	0	0	1,629	200,753	27
Income Before Extraordinary Items.....	2,218	0	12,923	-126	5,151	2,141
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,218	0	12,923	-126	5,151	2,141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Falls City of September 30	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30
Electric Utility Operating Revenues.....	35,341	14,753	11,502	67,859	50,129	13,041
Operation Expenses	20,082	12,041	9,759	56,267	47,596	8,801
Maintenance Expenses.....	2,465	154	0	616	906	865
Depreciation Expenses.....	3,589	671	896	3,111	3,821	1,182
Amort, Prop Losses and Reg Study.....	485	0	0	0	0	0
Taxes and Tax Equivalents	2,314	641	467	0	0	116
Total Electric Utility Operating Expenses	28,935	13,507	11,122	59,994	52,323	10,964
Net Electric Utility Operating Income.....	6,406	1,246	380	7,865	-2,194	2,076
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,406	1,246	380	7,865	-2,194	2,076
Other Electric Income	2,955	757	411	1,636	2,162	232
Other Electric Deductions	893	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	8,468	2,003	791	9,501	-32	2,308
Income Deductions from Interest on Long-term Debt	6,800	0	0	7,217	1,041	554
Other Income Deductions.....	0	0	67	627	0	33
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	6,800	0	67	7,844	1,041	587
Income Before Extraordinary Items.....	1,668	2,003	723	1,657	-1,074	1,721
Extraordinary Income	0	0	0	290	0	0
Extraordinary Deductions.....	0	299	0	0	0	0
Net Income	1,668	1,703	723	1,946	-1,074	1,721

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of February 28	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Operating Revenues	97,092	28,370	38,890	17,966	8,633	21,324
Operation Expenses	50,704	17,013	33,352	16,364	7,957	17,154
Maintenance Expenses.....	13,263	5,201	1,111	158	346	1,187
Depreciation Expenses.....	13,222	1,010	1,734	424	288	1,113
Amort, Prop Losses and Reg Study.....	87	0	0	0	0	75
Taxes and Tax Equivalents	4,102	0	1,040	212	157	504
Total Electric Utility Operating Expenses	81,378	23,224	37,238	17,157	8,748	20,034
Net Electric Utility Operating Income.....	15,714	5,146	1,653	809	-115	1,290
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	15,714	5,146	1,653	809	-115	1,290
Other Electric Income	2,324	0	123	404	216	343
Other Electric Deductions	0	0	0	0	28	106
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	18,038	5,146	1,776	1,213	73	1,528
Income Deductions from Interest on Long-term Debt	6,132	0	38	37	0	419
Other Income Deductions.....	237	0	8	0	0	144
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	6,369	0	45	37	0	564
Income Before Extraordinary Items.....	11,668	5,146	1,730	1,176	73	964
Extraordinary Income	1,031	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	12,700	5,146	1,730	1,176	73	964

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	15,638	9,321	156,933	15,205	7,956	18,043
Operation Expenses	13,626	7,701	120,587	13,146	6,765	12,845
Maintenance Expenses.....	168	678	3,718	480	311	2,169
Depreciation Expenses.....	587	270	9,434	562	343	1,561
Amort, Prop Losses and Reg Study.....	0	0	4	0	0	0
Taxes and Tax Equivalents	252	0	1,474	281	162	384
Total Electric Utility Operating Expenses	14,633	8,649	135,216	14,470	7,582	16,959
Net Electric Utility Operating Income.....	1,005	672	21,717	735	374	1,084
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,005	672	21,717	735	374	1,084
Other Electric Income	254	106	9,508	242	153	684
Other Electric Deductions	0	0	6	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,258	777	31,219	977	527	1,768
Income Deductions from Interest on Long-term Debt	0	118	23,132	469	0	0
Other Income Deductions.....	0	0	4,392	31	0	844
Allowance for Borrowed Funds Used During Construction.....	0	0	-179	0	0	0
Total Income Deductions.....	0	118	27,345	499	0	844
Income Before Extraordinary Items.....	1,258	659	3,874	478	527	924
Extraordinary Income	0	0	3,571	0	0	0
Extraordinary Deductions.....	0	0	0	1,186	0	0
Net Income	1,258	659	7,445	-708	527	924

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Operating Revenues	29,687	10,370	44,042	8,320	7,975	21,694
Operation Expenses	24,800	7,730	32,872	7,280	7,351	14,837
Maintenance Expenses.....	662	431	3,048	0	243	0
Depreciation Expenses.....	1,285	950	3,109	153	280	3,501
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	488	391	2,900	92	202	811
Total Electric Utility Operating Expenses	27,235	9,502	41,929	7,526	8,075	19,150
Net Electric Utility Operating Income.....	2,451	868	2,113	794	-100	2,545
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,451	868	2,113	794	-100	2,545
Other Electric Income	354	205	1,208	0	30	1,105
Other Electric Deductions	0	0	84	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	220	0	0	55	0
Electric Utility Income	2,805	853	3,238	794	-126	3,650
Income Deductions from Interest on Long-term Debt	17	107	0	0	0	1,444
Other Income Deductions.....	50	6	0	0	3	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	66	112	0	0	3	1,444
Income Before Extraordinary Items.....	2,739	741	3,238	794	-128	2,206
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	1
Net Income	2,739	741	3,238	794	-128	2,205

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	14,314	46,203	9,793	9,087	11,496	12,160
Operation Expenses	8,239	27,207	10,228	5,009	7,701	12,348
Maintenance Expenses.....	1,591	5,548	726	851	663	0
Depreciation Expenses.....	2,286	8,523	0	561	1,511	340
Amort, Prop Losses and Reg Study.....	73	0	0	0	0	0
Taxes and Tax Equivalents	549	99	0	700	550	0
Total Electric Utility Operating Expenses	12,739	41,377	10,954	7,121	10,425	12,688
Net Electric Utility Operating Income.....	1,575	4,826	-1,161	1,965	1,070	-529
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,575	4,826	-1,161	1,965	1,070	-529
Other Electric Income	959	11,733	746	180	177	55
Other Electric Deductions	16	0	0	0	386	0
Allowance for Other Funds Used During Construction.....	41	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,559	16,559	-415	2,145	861	-474
Income Deductions from Interest on Long-term Debt	0	12,449	308	1,065	0	0
Other Income Deductions.....	4	0	0	0	0	497
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	4	12,449	308	1,065	0	497
Income Before Extraordinary Items.....	2,556	4,110	-723	1,080	861	-971
Extraordinary Income	186	0	0	0	41	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,742	4,110	-723	1,080	901	-971

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30
Electric Utility Operating Revenues	123,915	8,798	20,906	12,744	6,766	39,609
Operation Expenses	79,127	10,179	16,336	9,779	5,157	33,934
Maintenance Expenses.....	19,455	1	1,357	0	297	1,257
Depreciation Expenses.....	18,661	73	1,779	890	123	1,492
Amort, Prop Losses and Reg Study.....	966	192	0	0	0	0
Taxes and Tax Equivalents	2,370	32	810	0	0	1,591
Total Electric Utility Operating Expenses	120,578	10,477	20,283	10,668	5,576	38,274
Net Electric Utility Operating Income.....	3,336	-1,679	623	2,075	1,190	1,335
Income from Electric Plant Leased to Others.....	0	2,119	0	0	0	0
Electric Utility Operating Income	3,336	440	623	2,075	1,190	1,335
Other Electric Income	2,654	392	1,823	156	244	844
Other Electric Deductions	0	104	0	0	949	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	882	0	0
Electric Utility Income	5,990	728	2,446	1,349	485	2,179
Income Deductions from Interest on Long-term Debt	12,932	698	1,108	306	0	497
Other Income Deductions.....	0	0	0	0	0	116
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	12,932	698	1,108	306	0	612
Income Before Extraordinary Items.....	-6,942	30	1,338	1,043	485	1,566
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-6,942	30	1,338	1,043	485	1,566

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills
	June 30	June 30	June 30	May 31	June 30	June 30
Electric Utility Operating Revenues.....	24,520	9,224	16,257	25,009	20,618	12,318
Operation Expenses	21,906	8,365	14,832	14,235	19,062	9,055
Maintenance Expenses.....	1,092	214	300	5,283	657	954
Depreciation Expenses.....	912	169	614	4,598	491	264
Amort, Prop Losses and Reg Study.....	0	0	9	0	0	0
Taxes and Tax Equivalents	80	344	401	0	738	0
Total Electric Utility Operating Expenses	23,989	9,091	16,155	24,116	20,948	10,273
Net Electric Utility Operating Income.....	531	133	102	893	-330	2,046
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	531	133	102	893	-330	2,046
Other Electric Income	8,016	128	442	1,789	592	35
Other Electric Deductions	6,571	0	5	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	76	0	0	0	0	0
Electric Utility Income.....	1,900	261	539	2,682	262	2,080
Income Deductions from Interest on Long-term Debt	240	0	287	770	122	0
Other Income Deductions.....	0	9	30	0	17	3,071
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	240	9	317	770	139	3,071
Income Before Extraordinary Items.....	1,660	252	222	1,912	123	-990
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,660	252	222	1,912	123	-990

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Electric Utility Operating Revenues.....	8,980	12,590	52,331	31,890	41,249	110,676
Operation Expenses	7,740	11,557	32,551	28,050	26,699	73,373
Maintenance Expenses.....	453	398	5,164	863	863	2,485
Depreciation Expenses.....	160	306	5,057	1,550	1,804	5,122
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	1,591
Taxes and Tax Equivalents	375	496	3,507	1,431	2,130	8,148
Total Electric Utility Operating Expenses	8,728	12,758	46,279	31,894	31,496	90,719
Net Electric Utility Operating Income.....	252	-168	6,052	-4	9,753	19,957
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income.....	252	-168	6,052	-4	9,753	19,957
Other Electric Income	71	126	7,492	632	2,157	3,707
Other Electric Deductions	0	0	0	95	1,792	2,370
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	748	0
Electric Utility Income.....	323	-42	13,544	534	9,369	21,294
Income Deductions from Interest on Long-term Debt	0	0	17,614	267	3,098	1,733
Other Income Deductions.....	8	10	0	28	3,353	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-7,518	0	0	0
Total Income Deductions.....	8	10	10,096	295	6,451	1,733
Income Before Extraordinary Items.....	315	-52	3,448	238	2,918	19,561
Extraordinary Income	0	0	0	0	2,243	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	315	-52	3,448	238	5,161	19,561

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Electric Utility Operating Revenues.....	42,013	54,006	10,790	21,857	11,522	18,075
Operation Expenses	25,484	42,422	8,081	14,854	8,687	11,123
Maintenance Expenses.....	2,253	1,306	295	691	1,072	1,319
Depreciation Expenses.....	4,318	2,442	844	3,205	0	1,584
Amort, Prop Losses and Reg Study.....	0	1,753	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	747
Total Electric Utility Operating Expenses	32,054	47,923	9,221	18,750	9,759	14,773
Net Electric Utility Operating Income.....	9,959	6,084	1,569	3,107	1,762	3,302
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	9,959	6,084	1,569	3,107	1,762	3,302
Other Electric Income	1,436	1,922	35	1,811	228	824
Other Electric Deductions	0	0	0	0	0	576
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	11,395	8,006	1,604	4,918	1,990	3,550
Income Deductions from Interest on Long-term Debt	9,051	7,927	325	0	158	0
Other Income Deductions.....	1,276	0	0	0	1,473	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	10,327	7,927	325	0	1,631	0
Income Before Extraordinary Items.....	1,068	79	1,280	4,918	359	3,550
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,068	79	1,280	4,918	359	3,550

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	14,029	16,949	31,373	30,452	12,726	28,871
Operation Expenses	9,267	14,121	24,803	23,450	9,802	27,546
Maintenance Expenses.....	690	250	2,697	1,883	219	514
Depreciation Expenses.....	1,352	730	1,980	2,423	850	704
Amort, Prop Losses and Reg Study.....	0	464	0	0	0	0
Taxes and Tax Equivalents	450	308	0	849	0	0
Total Electric Utility Operating Expenses	11,759	15,872	29,481	28,604	10,872	28,763
Net Electric Utility Operating Income.....	2,271	1,076	1,892	1,848	1,855	108
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,271	1,076	1,892	1,848	1,855	108
Other Electric Income	181	235	386	583	644	977
Other Electric Deductions	0	0	0	45	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	596
Electric Utility Income.....	2,452	1,311	2,278	2,385	2,499	489
Income Deductions from Interest on Long-term Debt	583	59	0	455	439	0
Other Income Deductions.....	105	0	13	344	11	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	688	59	13	799	450	0
Income Before Extraordinary Items.....	1,764	1,252	2,265	1,586	2,049	489
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,764	1,252	2,265	1,586	2,049	489

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	13,471	26,389	27,299	14,615	18,764	212,172
Operation Expenses	11,349	22,031	26,186	12,774	15,554	90,969
Maintenance Expenses.....	455	1,362	620	400	366	9,458
Depreciation Expenses.....	654	1,452	569	421	250	45,755
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	234	11	165	7,447
Total Electric Utility Operating Expenses	12,458	24,845	27,609	13,606	16,336	153,629
Net Electric Utility Operating Income.....	1,013	1,544	-310	1,009	2,428	58,543
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,013	1,544	-310	1,009	2,428	58,543
Other Electric Income	201	303	739	606	162	13,780
Other Electric Deductions	0	0	363	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	104
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,213	1,847	66	1,615	2,590	72,428
Income Deductions from Interest on Long-term Debt	231	251	0	2	0	73,637
Other Income Deductions.....	24	82	1	0	14	3,135
Allowance for Borrowed Funds Used During Construction.....	0	0	0	3	0	0
Total Income Deductions.....	255	333	1	5	14	76,772
Income Before Extraordinary Items.....	959	1,514	65	1,610	2,576	-4,344
Extraordinary Income	0	0	0	0	0	4,344
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	959	1,514	65	1,610	2,576	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues	17,325	18,410	27,748	36,927	51,612	20,423
Operation Expenses	15,539	15,056	24,092	31,491	44,589	18,031
Maintenance Expenses.....	804	619	698	601	994	682
Depreciation Expenses.....	767	989	1,081	1,756	2,032	724
Amort, Prop Losses and Reg Study.....	0	0	0	10	0	0
Taxes and Tax Equivalents	270	39	0	0	568	0
Total Electric Utility Operating Expenses	17,380	16,704	25,871	33,859	48,182	19,436
Net Electric Utility Operating Income.....	-54	1,706	1,877	3,068	3,430	987
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-54	1,706	1,877	3,068	3,430	987
Other Electric Income	171	651	16	630	840	155
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	117	2,357	1,892	3,698	4,271	1,142
Income Deductions from Interest on Long-term Debt	0	178	0	1,155	290	7
Other Income Deductions.....	61	17	88	19	42	19
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	61	195	88	1,174	331	26
Income Before Extraordinary Items.....	56	2,163	1,804	2,524	3,939	1,115
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	56	2,163	1,804	2,524	3,939	1,115

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Operating Revenues.....	42,770	15,554	16,246	30,129	16,516	11,655
Operation Expenses	28,475	14,041	12,419	25,840	13,117	9,818
Maintenance Expenses.....	4,259	447	911	1,147	792	221
Depreciation Expenses.....	4,027	703	780	2,072	0	420
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	581	0	250	359	677
Total Electric Utility Operating Expenses	36,761	15,772	14,110	29,309	14,268	11,136
Net Electric Utility Operating Income.....	6,009	-218	2,136	821	2,249	520
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	6,009	-218	2,136	821	2,249	520
Other Electric Income	430	96	64	380	0	325
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	2,360	0	0	0	0	0
Electric Utility Income.....	4,078	-122	2,199	1,200	2,249	845
Income Deductions from Interest on Long-term Debt	1,239	0	26	280	0	43
Other Income Deductions.....	18	19	32	53	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1,256	19	58	333	0	43
Income Before Extraordinary Items.....	2,822	-141	2,141	868	2,249	802
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,822	-141	2,141	868	2,249	802

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	73,262	22,146	9,274	42,875	136,705	18,220
Operation Expenses	39,650	10,755	7,782	29,452	107,553	11,045
Maintenance Expenses.....	10,580	1,515	453	1,833	9,454	1,634
Depreciation Expenses.....	5,012	3,066	476	4,785	12,465	3,073
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,148	987	436	1,440	0	1,238
Total Electric Utility Operating Expenses	56,389	16,323	9,147	37,510	129,472	16,989
Net Electric Utility Operating Income.....	16,873	5,823	127	5,365	7,232	1,231
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	16,873	5,823	127	5,365	7,232	1,231
Other Electric Income	0	955	300	2,064	3,272	1,018
Other Electric Deductions	0	72	3	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	50	0	0	0
Electric Utility Income	16,873	6,706	374	7,429	10,504	2,250
Income Deductions from Interest on Long-term Debt	5,810	6,278	0	1,939	1,219	1,963
Other Income Deductions.....	0	1	0	0	160	64
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	5,810	6,279	0	1,939	1,379	2,027
Income Before Extraordinary Items.....	11,062	427	374	5,490	9,125	223
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	11,062	427	374	5,490	9,125	223

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Operating Revenues.....	101,163	24,835	13,950	14,221	20,069	9,426
Operation Expenses	61,805	15,128	10,035	9,609	14,388	6,936
Maintenance Expenses.....	3,137	1,001	265	1,540	967	356
Depreciation Expenses.....	18,399	2,963	1,180	866	3,228	608
Amort, Prop Losses and Reg Study.....	1,355	0	0	34	0	0
Taxes and Tax Equivalents	746	40	914	755	487	0
Total Electric Utility Operating Expenses	85,442	19,132	12,393	12,803	19,069	7,900
Net Electric Utility Operating Income.....	15,721	5,703	1,557	1,418	1,000	1,526
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	15,721	5,703	1,557	1,418	1,000	1,526
Other Electric Income	6,742	1,745	796	491	791	311
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	643	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	22,463	7,448	2,353	1,909	2,434	1,837
Income Deductions from Interest on Long-term Debt	23,661	5,728	185	0	3,699	153
Other Income Deductions.....	-1,199	543	0	4	102	161
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	22,462	6,272	185	4	3,801	314
Income Before Extraordinary Items.....	1	1,177	2,168	1,905	-1,367	1,524
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	1,083	0	0	0
Net Income	1	1,177	1,085	1,905	-1,367	1,524

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Electric Utility Operating Revenues	9,152	13,147	17,447	7,456	9,879	8,992
Operation Expenses	7,596	10,248	19,160	6,755	7,702	9,932
Maintenance Expenses.....	357	172	1,109	85	0	905
Depreciation Expenses.....	475	518	712	420	361	504
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	458	965	3	0	0	0
Total Electric Utility Operating Expenses	8,886	11,903	20,984	7,261	8,063	11,341
Net Electric Utility Operating Income.....	265	1,243	-3,537	196	1,816	-2,349
Income from Electric Plant Leased to Others.....	0	0	4,513	0	0	0
Electric Utility Operating Income	265	1,243	976	196	1,816	-2,349
Other Electric Income	371	111	453	288	309	2,218
Other Electric Deductions	0	0	4	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	976	0	1,166	0
Electric Utility Income	636	1,355	448	484	959	-131
Income Deductions from Interest on Long-term Debt	0	0	0	0	95	158
Other Income Deductions.....	4	0	0	0	0	141
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	4	0	0	0	95	299
Income Before Extraordinary Items.....	632	1,355	448	484	863	-430
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	632	1,355	448	484	863	-430

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	11,211	13,038	14,353	9,268	38,039	18,826
Operation Expenses	9,146	12,119	10,593	7,710	10,372	16,096
Maintenance Expenses.....	431	353	533	628	2,384	1,330
Depreciation Expenses.....	1,344	882	813	0	7,420	958
Amort, Prop Losses and Reg Study.....	0	0	30	0	0	0
Taxes and Tax Equivalents	0	530	3,019	466	0	0
Total Electric Utility Operating Expenses	10,921	13,884	14,988	8,804	20,176	18,385
Net Electric Utility Operating Income.....	289	-846	-635	464	17,862	441
Income from Electric Plant Leased to Others.....	0	301	103	0	0	0
Electric Utility Operating Income.....	289	-545	-532	464	17,862	441
Other Electric Income	194	1,011	369	444	2,788	453
Other Electric Deductions	0	0	0	5	0	553
Allowance for Other Funds Used During Construction.....	0	14	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	484	481	-163	903	20,651	340
Income Deductions from Interest on Long-term Debt	653	0	233	185	20,651	372
Other Income Deductions.....	17	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	670	0	233	185	20,651	372
Income Before Extraordinary Items.....	-186	481	-395	718	0	-32
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-186	481	-395	718	0	-32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Electric Utility Operating Revenues	75,804	8,722	106,396	59,899	12,514	8,079
Operation Expenses	59,175	6,917	51,624	58,542	8,172	6,592
Maintenance Expenses.....	2,838	426	4,115	0	540	185
Depreciation Expenses.....	2,300	194	4,897	77	932	385
Amort, Prop Losses and Reg Study.....	38	66	0	0	0	0
Taxes and Tax Equivalents	5,652	558	7,955	24	1,037	0
Total Electric Utility Operating Expenses	70,004	8,161	68,590	58,643	10,681	7,162
Net Electric Utility Operating Income.....	5,800	561	37,806	1,255	1,833	917
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	5,800	561	37,806	1,255	1,833	917
Other Electric Income	699	305	8,971	1,099	1,098	309
Other Electric Deductions	147	0	0	0	0	1
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	6,352	865	46,777	2,354	2,931	1,225
Income Deductions from Interest on Long-term Debt	0	197	37,846	0	674	0
Other Income Deductions.....	126	0	4,548	0	51	0
Allowance for Borrowed Funds Used During Construction.....	0	0	-173	0	0	0
Total Income Deductions	126	197	42,220	0	724	0
Income Before Extraordinary Items.....	6,226	668	4,556	2,354	2,207	1,225
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	6,226	668	4,556	2,354	2,207	1,225

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues.....	8,392	12,651	22,850	15,931	12,664	8,586
Operation Expenses	7,946	9,201	21,526	12,058	10,519	7,754
Maintenance Expenses.....	122	337	626	752	555	142
Depreciation Expenses.....	142	891	550	751	440	284
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	278	0	1,274	0	657	216
Total Electric Utility Operating Expenses	8,487	10,429	23,976	13,561	12,171	8,396
Net Electric Utility Operating Income.....	-96	2,222	-1,126	2,370	493	189
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-96	2,222	-1,126	2,370	493	189
Other Electric Income	101	383	388	847	95	130
Other Electric Deductions	9	67	6	1,396	4	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-4	2,538	-743	1,821	584	315
Income Deductions from Interest on Long-term Debt	0	132	0	8	5	0
Other Income Deductions.....	0	6	15	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	138	15	8	5	0
Income Before Extraordinary Items.....	-4	2,399	-758	1,812	579	315
Extraordinary Income	0	312	0	0	0	0
Extraordinary Deductions.....	0	32	0	0	0	0
Net Income	-4	2,679	-758	1,812	579	315

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30	Starkville City of June 30	Tupelo City of June 30	West Point City of June 30
Electric Utility Operating Revenues	30,014	13,453	8,522	17,733	33,405	9,934
Operation Expenses	29,968	11,918	7,685	15,706	30,412	8,772
Maintenance Expenses.....	0	474	181	275	528	327
Depreciation Expenses.....	325	345	175	375	751	215
Amort, Prop Losses and Reg Study.....	0	0	0	11	0	0
Taxes and Tax Equivalents	0	491	524	808	2,020	513
Total Electric Utility Operating Expenses	30,293	13,229	8,564	17,175	33,710	9,828
Net Electric Utility Operating Income.....	-278	224	-42	558	-305	106
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-278	224	-42	558	-305	106
Other Electric Income	382	303	132	442	494	58
Other Electric Deductions	0	1	39	14	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	103	525	51	986	190	164
Income Deductions from Interest on Long-term Debt	0	5	0	295	0	10
Other Income Deductions.....	0	4	17	42	0	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	11	0	0
Total Income Deductions	0	9	17	348	0	12
Income Before Extraordinary Items.....	103	516	34	638	190	152
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	45	0	0	0
Net Income	103	516	-10	638	190	152

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Electric Utility Operating Revenues.....	9,653	50,832	10,730	56,094	4,767	11,753
Operation Expenses	8,286	36,245	8,852	35,117	4,339	8,462
Maintenance Expenses.....	358	2,763	567	5,674	251	724
Depreciation Expenses.....	524	3,470	373	5,412	526	178
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	4,269	439	6,163	0	0
Total Electric Utility Operating Expenses	9,169	46,749	10,231	52,365	5,116	9,363
Net Electric Utility Operating Income.....	484	4,084	500	3,728	-349	2,390
Income from Electric Plant Leased to Others.....	0	0	0	0	238	0
Electric Utility Operating Income.....	484	4,084	500	3,728	-111	2,390
Other Electric Income	326	3,272	369	2,656	0	277
Other Electric Deductions	140	222	0	0	79	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	670	7,134	868	6,385	-190	2,667
Income Deductions from Interest on Long-term Debt	0	2,634	0	2,336	0	23
Other Income Deductions.....	0	819	0	85	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	3,453	0	2,421	0	23
Income Before Extraordinary Items.....	670	3,681	868	3,963	-190	2,644
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	670	3,681	868	3,963	-190	2,644

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Electric Utility Operating Revenues	11,440	9,825	8,571	11,280	11,763	52,806
Operation Expenses	9,238	4,693	6,254	8,435	9,295	30,949
Maintenance Expenses.....	0	1,357	36	703	374	5,903
Depreciation Expenses.....	0	1,475	226	780	442	3,052
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	1,358	0
Total Electric Utility Operating Expenses	9,238	7,526	6,516	9,918	11,470	39,903
Net Electric Utility Operating Income.....	2,202	2,300	2,054	1,362	293	12,903
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,202	2,300	2,054	1,362	293	12,903
Other Electric Income	2,246	445	7	882	352	2,430
Other Electric Deductions	946	897	0	0	1	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,503	1,848	2,062	2,244	644	15,333
Income Deductions from Interest on Long-term Debt	249	92	0	0	0	13,538
Other Income Deductions.....	210	30	505	0	-117	279
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	459	122	505	0	-117	13,817
Income Before Extraordinary Items.....	3,044	1,726	1,557	2,244	761	1,516
Extraordinary Income	-300	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,744	1,726	1,557	2,244	761	1,516

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31
Electric Utility Operating Revenues.....	111,536	10,259	7,335	9,832	11,837	17,475
Operation Expenses	63,454	9,320	5,958	2,806	9,226	13,266
Maintenance Expenses.....	16,694	180	284	1,559	632	505
Depreciation Expenses.....	13,913	581	489	2,364	1,017	1,257
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	3,342	0	0	8	0	175
Total Electric Utility Operating Expenses	97,403	10,081	6,732	6,737	10,875	15,202
Net Electric Utility Operating Income.....	14,133	178	603	3,095	962	2,272
Income from Electric Plant Leased to Others.....	5,344	0	0	45	0	0
Electric Utility Operating Income.....	19,477	178	603	3,141	962	2,272
Other Electric Income	16,636	0	93	637	272	1,499
Other Electric Deductions	0	0	303	0	0	0
Allowance for Other Funds Used During Construction.....	65	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	36,178	178	393	3,778	1,233	3,771
Income Deductions from Interest on Long-term Debt	9,117	0	0	10	576	432
Other Income Deductions.....	807	0	0	171	-158	24
Allowance for Borrowed Funds Used During Construction.....	-426	0	0	0	0	0
Total Income Deductions.....	9,498	0	0	181	418	456
Income Before Extraordinary Items.....	26,680	178	393	3,597	815	3,315
Extraordinary Income	0	0	0	18,290	0	0
Extraordinary Deductions.....	0	0	0	0	0	882
Net Income	26,680	178	393	21,887	815	2,433

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Electric Utility Operating Revenues	14,184	24,850	15,293	132,009	44,674	32,583
Operation Expenses	9,153	10,984	8,632	84,714	37,716	28,244
Maintenance Expenses.....	1,857	1,635	1,184	7,178	1,680	0
Depreciation Expenses.....	2,366	5,075	2,679	12,624	1,453	1,214
Amort, Prop Losses and Reg Study.....	0	109	0	647	11	0
Taxes and Tax Equivalents	1,367	613	601	5,716	2,348	0
Total Electric Utility Operating Expenses	14,743	18,416	13,096	110,879	43,210	29,458
Net Electric Utility Operating Income.....	-559	6,434	2,198	21,130	1,464	3,125
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-559	6,434	2,198	21,130	1,464	3,125
Other Electric Income	2,045	1,201	2,922	2,856	1,070	912
Other Electric Deductions	53	35	0	0	12	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,432	7,601	5,120	23,987	2,522	4,037
Income Deductions from Interest on Long-term Debt	841	2,204	3,543	14,735	0	2,785
Other Income Deductions.....	0	99	0	2,079	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-162	0	0
Total Income Deductions	841	2,304	3,543	16,652	0	2,785
Income Before Extraordinary Items.....	592	5,297	1,577	7,334	2,522	1,252
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	592	5,297	1,577	7,334	2,522	1,252

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30
Electric Utility Operating Revenues.....	814,362	23,462	11,343	412,354	24,952	27,826
Operation Expenses	558,996	17,107	9,474	204,266	19,893	27,696
Maintenance Expenses.....	48,073	1,168	345	40,312	1,087	0
Depreciation Expenses.....	89,649	1,935	461	67,049	2,442	0
Amort, Prop Losses and Reg Study.....	9,178	0	0	0	0	120
Taxes and Tax Equivalents	5,934	108	889	15,263	130	0
Total Electric Utility Operating Expenses	711,829	20,318	11,170	326,890	23,552	27,816
Net Electric Utility Operating Income.....	102,534	3,143	174	85,464	1,400	10
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	102,534	3,143	174	85,464	1,400	10
Other Electric Income	23,032	578	208	21,132	591	75
Other Electric Deductions	481	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	1,742	0	0	1,452	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	126,826	3,721	381	108,047	1,992	85
Income Deductions from Interest on Long-term Debt	71,631	1,059	0	53,392	0	0
Other Income Deductions.....	45,083	87	0	9,555	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	-2,931	0	0
Total Income Deductions.....	116,715	1,146	0	60,017	0	0
Income Before Extraordinary Items.....	10,111	2,575	381	48,031	1,992	85
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	10,111	2,575	381	48,031	1,992	85

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30	Gallup City of June 30	Los Alamos County June 30
Electric Utility Operating Revenues	12,390	11,756	39,000	45,016	13,857	29,783
Operation Expenses	6,159	7,380	31,494	17,558	11,369	17,227
Maintenance Expenses.....	322	0	2,115	2,744	173	1,282
Depreciation Expenses.....	900	0	2,016	5,108	472	2,365
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	20	0	579	3,067	675	645
Total Electric Utility Operating Expenses	7,402	7,380	36,204	28,477	12,688	21,519
Net Electric Utility Operating Income.....	4,987	4,375	2,795	16,539	1,169	8,264
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,987	4,375	2,795	16,539	1,169	8,264
Other Electric Income	190	614	1,437	1,985	47	1,516
Other Electric Deductions	645	0	0	0	549	247
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,533	4,990	4,232	18,524	666	9,534
Income Deductions from Interest on Long-term Debt	0	0	235	10,073	0	6,389
Other Income Deductions.....	0	0	111	541	0	1,707
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	346	10,614	0	8,095
Income Before Extraordinary Items.....	4,533	4,990	3,887	7,911	666	1,438
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	212
Net Income	4,533	4,990	3,887	7,911	666	1,226

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	July 31	December 31	December 31
Electric Utility Operating Revenues.....	11,442	14,911	23,060	3,875	6,272	11,059
Operation Expenses	8,874	10,796	13,673	3,299	3,370	8,203
Maintenance Expenses.....	272	1,088	1,508	29	179	407
Depreciation Expenses.....	666	988	2,328	285	432	911
Amort, Prop Losses and Reg Study.....	0	0	0	0	287	0
Taxes and Tax Equivalents	582	1,607	2,175	53	0	27
Total Electric Utility Operating Expenses	10,395	14,479	19,684	3,667	4,269	9,548
Net Electric Utility Operating Income.....	1,047	433	3,376	208	2,003	1,511
Income from Electric Plant Leased to Others.....	16	20	0	0	0	0
Electric Utility Operating Income.....	1,063	453	3,376	208	2,003	1,511
Other Electric Income	119	284	74	16	140	77
Other Electric Deductions	5	0	5	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	295	0
Electric Utility Income.....	1,178	736	3,445	224	1,847	1,588
Income Deductions from Interest on Long-term Debt	68	63	1,040	168	523	309
Other Income Deductions.....	3	40	0	50	4	9
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	71	102	1,040	218	528	318
Income Before Extraordinary Items.....	1,107	634	2,406	6	1,319	1,270
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,107	634	2,406	6	1,319	1,270

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Electric Utility Operating Revenues	1,412,691	11,902	4,870	18,476	29,387	21,825
Operation Expenses	1,006,936	8,296	4,052	17,489	19,215	19,701
Maintenance Expenses.....	139,258	0	159	0	2,940	476
Depreciation Expenses.....	209,475	904	286	684	1,035	946
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,358	115	0	0	495
Total Electric Utility Operating Expenses	1,355,669	10,559	4,612	18,174	23,190	21,619
Net Electric Utility Operating Income.....	57,022	1,344	258	302	6,197	206
Income from Electric Plant Leased to Others.....	1,652	0	0	0	0	0
Electric Utility Operating Income	58,674	1,344	258	302	6,197	206
Other Electric Income	94,260	153	16	142	492	198
Other Electric Deductions	0	0	0	1,074	19	418
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	152,934	1,497	274	-630	6,671	-13
Income Deductions from Interest on Long-term Debt	188,560	780	137	0	276	0
Other Income Deductions.....	7,275	56	1	0	4,076	0
Allowance for Borrowed Funds Used During Construction.....	0	-49	0	0	0	0
Total Income Deductions	195,835	786	137	0	4,352	0
Income Before Extraordinary Items.....	-42,901	710	136	-630	2,319	-13
Extraordinary Income	7,605	0	0	0	0	0
Extraordinary Deductions.....	13,158	0	0	0	0	0
Net Income	-48,454	710	136	-630	2,319	-13

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	118,521	8,404	43,378	96,822	65,104	36,052
Operation Expenses	74,298	6,636	33,291	87,426	50,721	34,098
Maintenance Expenses.....	2,977	24	1,222	2,362	4,499	0
Depreciation Expenses.....	8,687	118	1,410	3,871	1,728	693
Amort, Prop Losses and Reg Study.....	424	0	0	0	0	2
Taxes and Tax Equivalents	19,969	0	0	2,803	0	0
Total Electric Utility Operating Expenses	106,355	6,778	35,922	96,461	56,948	34,793
Net Electric Utility Operating Income.....	12,167	1,627	7,456	361	8,156	1,258
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	12,167	1,627	7,456	361	8,156	1,258
Other Electric Income	1,913	312	250	984	765	722
Other Electric Deductions	0	0	0	0	3,100	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	14,080	1,939	7,706	1,345	5,820	1,980
Income Deductions from Interest on Long-term Debt	3,231	0	0	286	18	244
Other Income Deductions.....	54	0	748	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	3,285	0	748	286	18	244
Income Before Extraordinary Items.....	10,794	1,939	6,958	1,059	5,802	1,736
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	10,794	1,939	6,958	1,059	5,802	1,736

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	0	35,879	21,846	27,951	19,541	6,714
Operation Expenses	0	29,747	20,908	23,192	16,522	6,101
Maintenance Expenses.....	0	186	83	0	0	162
Depreciation Expenses.....	0	767	491	893	450	234
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	773	0	639	0	59
Total Electric Utility Operating Expenses	0	31,474	21,482	24,724	16,972	6,556
Net Electric Utility Operating Income.....	0	4,405	365	3,227	2,569	159
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	0	4,405	365	3,227	2,569	159
Other Electric Income	0	96	817	930	388	217
Other Electric Deductions	0	4,260	1,700	0	0	11
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	0	241	-519	4,157	2,956	365
Income Deductions from Interest on Long-term Debt	0	41	1	4	0	0
Other Income Deductions.....	0	0	139	917	187	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	41	140	921	187	0
Income Before Extraordinary Items.....	0	200	-659	3,236	2,769	365
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	0	200	-659	3,236	2,769	365

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	New Bern City of June 30	New River Light & Power Co December 31	North Carolina Eastern M P A December 31	North Carolina Mun Power Agny December 31	Rocky Mount City of June 30	Shelby City of June 30
Electric Utility Operating Revenues.....	34,422	12,324	462,664	413,852	61,184	12,464
Operation Expenses	32,036	10,243	230,553	200,643	55,847	9,841
Maintenance Expenses.....	0	0	14,954	43,942	0	335
Depreciation Expenses.....	915	341	49,642	46,221	1,212	255
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	396	17,925	21,956	0	0
Total Electric Utility Operating Expenses	32,951	10,980	313,074	312,762	57,059	10,431
Net Electric Utility Operating Income.....	1,472	1,343	149,590	101,090	4,126	2,032
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,472	1,343	149,590	101,090	4,126	2,032
Other Electric Income	260	153	102,228	65,728	76	163
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,732	1,496	251,818	166,818	4,202	2,196
Income Deductions from Interest on Long-term Debt	53	0	219,127	139,084	82	89
Other Income Deductions.....	0	0	34,227	27,734	3,739	2
Allowance for Borrowed Funds Used During Construction.....	0	0	-1,536	0	0	0
Total Income Deductions.....	53	0	251,818	166,818	3,821	91
Income Before Extraordinary Items.....	1,679	1,496	0	0	380	2,104
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,679	1,496	0	0	380	2,104

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues.....	25,901	21,046	21,605	83,402	161,933	17,560
Operation Expenses	23,458	19,170	19,598	76,312	135,854	16,021
Maintenance Expenses.....	0	0	1,031	534	7,850	876
Depreciation Expenses.....	562	591	1,033	1,733	3,490	515
Amort, Prop Losses and Reg Study.....	0	0	0	0	548	0
Taxes and Tax Equivalents	0	0	0	0	8,255	1
Total Electric Utility Operating Expenses	24,020	19,761	21,662	78,579	155,997	17,413
Net Electric Utility Operating Income.....	1,882	1,285	-57	4,823	5,936	147
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,882	1,285	-57	4,823	5,936	147
Other Electric Income	365	436	773	1,620	1,237	636
Other Electric Deductions	93	389	0	152	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	86	0	0	0	0
Electric Utility Income.....	2,154	1,246	716	6,292	7,174	783
Income Deductions from Interest on Long-term Debt	637	0	285	44	6,920	8
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	637	0	285	44	6,920	8
Income Before Extraordinary Items.....	1,517	1,246	431	6,248	254	775
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,517	1,246	431	6,248	254	775

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	10,887	7,254	90,724	6,654	40,420	20,207
Operation Expenses	10,494	5,945	54,778	5,016	24,676	18,617
Maintenance Expenses.....	462	497	16,537	0	7,714	0
Depreciation Expenses.....	273	0	5,885	0	2,636	736
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	11,229	6,442	77,201	5,016	35,026	19,352
Net Electric Utility Operating Income.....	-342	812	13,523	1,638	5,394	855
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-342	812	13,523	1,638	5,394	855
Other Electric Income	221	83	1,349	7	1,265	2
Other Electric Deductions	0	0	13	74	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	-121	896	14,859	1,572	6,659	857
Income Deductions from Interest on Long-term Debt	34	0	10,126	775	3,717	246
Other Income Deductions.....	0	2,166	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	34	2,166	10,126	775	3,717	246
Income Before Extraordinary Items.....	-155	-1,270	4,733	797	2,942	610
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-155	-1,270	4,733	797	2,942	610

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	15,251	44,879	9,328	17,227	16,107	14,463
Operation Expenses	7,125	24,103	9,513	17,150	10,104	12,316
Maintenance Expenses.....	0	3,587	0	0	2,147	0
Depreciation Expenses.....	2,639	6,709	0	0	1,498	1,161
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	65	0
Total Electric Utility Operating Expenses	9,764	34,399	9,513	17,150	13,814	13,477
Net Electric Utility Operating Income.....	5,487	10,479	-185	77	2,293	986
Income from Electric Plant Leased to Others.....	0	0	532	0	0	0
Electric Utility Operating Income	5,487	10,479	347	77	2,293	986
Other Electric Income	19	2,711	0	52	576	678
Other Electric Deductions	0	0	0	0	1,542	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,505	13,190	347	129	1,326	1,664
Income Deductions from Interest on Long-term Debt	383	12,599	0	0	0	369
Other Income Deductions.....	0	0	0	0	0	19
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	383	12,599	0	0	0	389
Income Before Extraordinary Items.....	5,122	592	347	129	1,326	1,275
Extraordinary Income	0	0	0	0	0	5
Extraordinary Deductions.....	0	0	0	0	0	19
Net Income	5,122	592	347	129	1,326	1,261

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of December 31	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of June 30
Electric Utility Operating Revenues.....	15,623	7,751	12,730	6,988	19,010	10,318
Operation Expenses	11,059	6,491	12,291	6,310	12,171	8,249
Maintenance Expenses.....	1,269	1,199	0	386	3,249	54
Depreciation Expenses.....	1,029	284	416	0	850	443
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	13,357	7,974	12,707	6,696	16,271	8,745
Net Electric Utility Operating Income.....	2,266	-223	24	292	2,739	1,572
Income from Electric Plant Leased to Others.....	0	15	0	0	0	0
Electric Utility Operating Income.....	2,266	-208	24	292	2,739	1,572
Other Electric Income	228	266	276	0	0	294
Other Electric Deductions	211	0	26	0	5	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,283	58	275	292	2,735	1,866
Income Deductions from Interest on Long-term Debt	504	356	0	0	0	0
Other Income Deductions.....	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	504	356	0	0	0	0
Income Before Extraordinary Items.....	1,779	-298	275	292	2,735	1,866
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	318
Net Income	1,779	-298	275	292	2,735	1,548

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Utility Operating Revenues	12,975	8,287	28,393	165,312	7,344	68,565
Operation Expenses	7,760	6,046	23,789	72,279	5,233	46,935
Maintenance Expenses.....	1,091	20	115	11,558	456	1,869
Depreciation Expenses.....	0	695	1,441	26,085	142	5,449
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	3,441	0	1,023	1,208
Total Electric Utility Operating Expenses	8,852	6,762	28,785	109,922	6,855	55,461
Net Electric Utility Operating Income.....	4,123	1,526	-393	55,390	489	13,104
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	4,123	1,526	-393	55,390	489	13,104
Other Electric Income	0	365	410	16,175	244	4,338
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	4,123	1,891	17	71,565	734	17,442
Income Deductions from Interest on Long-term Debt	0	0	160	59,898	0	21,619
Other Income Deductions.....	0	3,151	0	14,415	0	595
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	3,151	160	74,313	0	22,214
Income Before Extraordinary Items.....	4,123	-1,260	-142	-2,748	734	-4,772
Extraordinary Income	0	3	0	3,471	0	5,653
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	4,123	-1,257	-142	722	734	881

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues.....	21,024	22,625	8,546	52,540	26,590	12,721
Operation Expenses	13,329	15,318	5,521	41,659	25,131	9,679
Maintenance Expenses.....	2,644	1,620	1,380	1,423	295	531
Depreciation Expenses.....	783	1,662	0	3,704	368	491
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	228
Taxes and Tax Equivalents	4,000	3,008	719	1,862	132	228
Total Electric Utility Operating Expenses	20,756	21,608	7,620	48,647	25,926	11,157
Net Electric Utility Operating Income.....	268	1,017	926	3,893	663	1,564
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	268	1,017	926	3,893	663	1,564
Other Electric Income	233	810	0	785	417	755
Other Electric Deductions	0	0	2	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	501	1,826	924	4,678	1,080	2,319
Income Deductions from Interest on Long-term Debt	0	0	0	979	0	1,147
Other Income Deductions.....	0	0	0	254	0	199
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	0	1,232	0	1,346
Income Before Extraordinary Items.....	501	1,826	924	3,445	1,080	973
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	501	1,826	924	3,445	1,080	973

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	21,736	103,967	8,233	22,475	12,954	32,865
Operation Expenses	13,062	70,143	6,431	20,342	9,038	26,268
Maintenance Expenses.....	980	4,048	270	0	572	890
Depreciation Expenses.....	2,195	10,624	419	750	1,087	1,206
Amort, Prop Losses and Reg Study.....	666	0	0	0	0	166
Taxes and Tax Equivalents	387	7,155	474	1,104	489	1,461
Total Electric Utility Operating Expenses	17,290	91,970	7,594	22,195	11,186	29,991
Net Electric Utility Operating Income.....	4,446	11,997	639	280	1,769	2,874
Income from Electric Plant Leased to Others.....	29	0	0	0	0	0
Electric Utility Operating Income	4,475	11,997	639	280	1,769	2,874
Other Electric Income	1,009	2,030	55	636	3,219	461
Other Electric Deductions	0	1,661	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	95	0	0	0	9
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,484	12,461	694	916	4,988	3,343
Income Deductions from Interest on Long-term Debt	4,065	5,142	0	0	1,471	170
Other Income Deductions.....	779	0	63	134	101	24
Allowance for Borrowed Funds Used During Construction.....	0	-73	0	0	0	0
Total Income Deductions	4,844	5,070	63	134	1,572	194
Income Before Extraordinary Items.....	640	7,391	631	782	3,416	3,149
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	640	7,391	631	782	3,416	3,149

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Electric Utility Operating Revenues.....	17,675	14,611	8,911	11,080	10,194	14,438
Operation Expenses	14,104	11,891	6,316	7,881	8,657	11,810
Maintenance Expenses.....	1,250	296	2,413	0	0	614
Depreciation Expenses.....	1,213	761	0	378	312	541
Amort, Prop Losses and Reg Study.....	41	0	0	0	0	0
Taxes and Tax Equivalents	572	550	0	0	0	0
Total Electric Utility Operating Expenses	17,180	13,498	8,729	8,259	8,969	12,965
Net Electric Utility Operating Income.....	495	1,113	181	2,821	1,225	1,472
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	495	1,113	181	2,821	1,225	1,472
Other Electric Income	597	385	0	1,480	1,282	263
Other Electric Deductions	0	100	0	0	0	162
Allowance for Other Funds Used						
During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,091	1,398	181	4,301	2,507	1,573
Income Deductions from Interest						
on Long-term Debt	686	0	0	451	246	221
Other Income Deductions.....	11	0	0	26	0	861
Allowance for Borrowed Funds Used						
During Construction.....	-39	0	0	0	0	0
Total Income Deductions.....	657	0	0	476	246	1,082
Income Before Extraordinary Items.....	434	1,398	181	3,824	2,262	492
Extraordinary Income	0	0	0	0	928	0
Extraordinary Deductions.....	0	0	0	0	3,217	0
Net Income	434	1,398	181	3,824	-28	492

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31
Electric Utility Operating Revenues.....	12,775	14,104	11,572	9,991	40,384	149,133
Operation Expenses	9,473	12,573	10,165	8,641	33,269	74,297
Maintenance Expenses.....	139	0	0	0	0	12,308
Depreciation Expenses.....	929	468	564	267	1,530	21,204
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	4,402
Total Electric Utility Operating Expenses	10,541	13,042	10,729	8,908	34,800	112,211
Net Electric Utility Operating Income.....	2,234	1,062	843	1,083	5,584	36,922
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,234	1,062	843	1,083	5,584	36,922
Other Electric Income	216	309	1,827	296	505	36,587
Other Electric Deductions	175	-530	0	103	0	-32,889
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,275	1,901	2,670	1,277	6,089	106,398
Income Deductions from Interest on Long-term Debt	0	0	334	85	166	86,624
Other Income Deductions.....	0	0	1,396	0	0	18,550
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	0	1,731	85	166	105,174
Income Before Extraordinary Items.....	2,275	1,901	939	1,191	5,923	1,224
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,275	1,901	939	1,191	5,923	1,224

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota
	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31
Electric Utility Operating Revenues.....	42,203	8,756	640,361	8,662	12,439	59,899
Operation Expenses	29,116	6,148	328,545	6,207	8,139	58,542
Maintenance Expenses.....	3,235	122	50,516	793	0	0
Depreciation Expenses.....	1,013	1,233	90,692	599	1,158	77
Amort, Prop Losses and Reg Study.....	0	0	0	2	108	0
Taxes and Tax Equivalents	7,591	0	1,917	529	371	24
Total Electric Utility Operating Expenses	40,956	7,503	471,670	8,130	9,776	58,643
Net Electric Utility Operating Income.....	1,246	1,253	168,691	532	2,663	1,255
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,246	1,253	168,691	532	2,663	1,255
Other Electric Income	1,264	0	20,663	152	995	1,099
Other Electric Deductions	24	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,487	1,253	189,354	685	3,658	2,354
Income Deductions from Interest on Long-term Debt	568	0	123,865	0	3,843	0
Other Income Deductions.....	1,599	0	15,186	0	-216	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,167	0	139,051	0	3,627	0
Income Before Extraordinary Items.....	320	1,253	50,303	685	31	2,354
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	320	1,253	50,303	685	31	2,354

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30	Bolivar City of June 30
Electric Utility Operating Revenues	7,253	9,365	24,659	25,630	12,162	12,665
Operation Expenses	5,219	7,985	22,102	23,456	10,523	11,215
Maintenance Expenses.....	164	637	1,002	870	753	531
Depreciation Expenses.....	0	864	676	594	484	527
Amort, Prop Losses and Reg Study.....	0	0	0	2	0	0
Taxes and Tax Equivalents	2,115	0	541	485	355	307
Total Electric Utility Operating Expenses	7,499	9,486	24,321	25,407	12,116	12,579
Net Electric Utility Operating Income.....	-245	-121	338	223	46	85
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-245	-121	338	223	46	85
Other Electric Income	-26	307	575	286	267	166
Other Electric Deductions	0	548	0	31	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	-272	-362	913	477	313	251
Income Deductions from Interest on Long-term Debt	0	0	156	0	32	145
Other Income Deductions.....	0	0	6	0	1	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	0	162	0	33	147
Income Before Extraordinary Items.....	-272	-362	751	477	280	105
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	50	0	0	0
Net Income	-272	-362	702	477	280	105

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	40,358	9,776	21,287	282,660	49,254	46,599
Operation Expenses	36,481	9,027	19,157	255,300	43,539	41,583
Maintenance Expenses.....	1,870	107	229	9,946	1,554	1,262
Depreciation Expenses.....	1,188	201	635	8,453	1,161	1,430
Amort, Prop Losses and Reg Study.....	0	37	-24	0	1,745	177
Taxes and Tax Equivalents	995	173	413	7,447	927	1,021
Total Electric Utility Operating Expenses	40,534	9,545	20,410	281,146	48,927	45,473
Net Electric Utility Operating Income.....	-175	231	878	1,513	328	1,126
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-175	231	878	1,513	328	1,126
Other Electric Income	1,961	159	307	3,957	1,363	579
Other Electric Deductions	0	0	0	0	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,786	390	1,185	5,471	1,688	1,706
Income Deductions from Interest on Long-term Debt	0	33	40	0	454	0
Other Income Deductions.....	18	1	3	273	54	49
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	18	33	44	273	508	49
Income Before Extraordinary Items.....	1,768	357	1,141	5,198	1,180	1,657
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,768	357	1,141	5,198	1,180	1,657

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	34,945	27,149	25,813	11,458	10,807	33,887
Operation Expenses	30,943	24,595	23,469	10,303	9,547	29,805
Maintenance Expenses.....	1,251	952	746	236	293	2,191
Depreciation Expenses.....	1,265	1,008	621	220	269	1,185
Amort, Prop Losses and Reg Study.....	0	0	90	175	0	0
Taxes and Tax Equivalents	950	580	458	228	234	575
Total Electric Utility Operating Expenses	34,410	27,134	25,384	11,163	10,344	33,756
Net Electric Utility Operating Income.....	535	15	429	295	463	131
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	535	15	429	295	463	131
Other Electric Income	572	388	302	453	132	645
Other Electric Deductions	5	0	0	5	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	1,101	403	732	743	595	776
Income Deductions from Interest on Long-term Debt	82	128	64	38	0	797
Other Income Deductions.....	1	29	21	2	0	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	84
Total Income Deductions.....	83	156	85	40	0	887
Income Before Extraordinary Items.....	1,018	246	647	703	595	-111
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	78	0	0	0
Net Income	1,018	246	569	703	595	-111

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	29,177	27,765	10,564	7,028	21,997	22,646
Operation Expenses	25,436	24,418	9,599	6,357	18,956	21,245
Maintenance Expenses.....	805	711	299	310	520	418
Depreciation Expenses.....	977	871	266	204	915	433
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	37
Taxes and Tax Equivalents	637	800	216	145	657	302
Total Electric Utility Operating Expenses	27,855	26,801	10,380	7,016	21,048	22,435
Net Electric Utility Operating Income.....	1,322	964	184	12	949	211
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,322	964	184	12	949	211
Other Electric Income	716	301	191	117	627	500
Other Electric Deductions	6	0	0	2	10	8
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,032	1,265	375	127	1,567	703
Income Deductions from Interest on Long-term Debt	412	43	0	3	526	0
Other Income Deductions.....	37	24	6	26	23	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	448	67	6	29	549	6
Income Before Extraordinary Items.....	1,583	1,198	369	98	1,018	697
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,583	1,198	369	98	1,018	697

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	44,782	15,027	11,696	66,356	83,080	259,908
Operation Expenses	41,655	12,460	11,187	58,362	75,722	231,612
Maintenance Expenses.....	1,527	755	203	1,316	2,954	8,785
Depreciation Expenses.....	1,495	719	236	2,219	2,059	9,239
Amort, Prop Losses and Reg Study.....	0	0	61	65	0	0
Taxes and Tax Equivalents	801	258	201	1,493	1,652	6,905
Total Electric Utility Operating Expenses	45,478	14,192	11,889	63,456	82,387	256,541
Net Electric Utility Operating Income.....	-696	835	-192	2,900	693	3,367
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-696	835	-192	2,900	693	3,367
Other Electric Income	1,367	388	294	1,200	1,208	5,441
Other Electric Deductions	24	6	0	1	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	646	1,217	101	4,099	1,901	8,808
Income Deductions from Interest on Long-term Debt	0	28	11	743	0	1,767
Other Income Deductions.....	0	1	0	29	36	254
Allowance for Borrowed Funds Used During Construction.....	0	22	0	0	0	0
Total Income Deductions	0	50	11	772	36	2,021
Income Before Extraordinary Items.....	646	1,167	90	3,328	1,866	6,787
Extraordinary Income	0	0	0	0	916	0
Extraordinary Deductions.....	290	0	0	0	0	0
Net Income	356	1,167	90	3,328	2,782	6,787

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	24,560	20,305	18,880	60,275	14,684	23,126
Operation Expenses	22,306	18,061	17,594	52,334	13,384	20,687
Maintenance Expenses.....	738	744	282	1,953	196	778
Depreciation Expenses.....	751	833	389	1,930	346	754
Amort, Prop Losses and Reg Study.....	0	0	17	0	41	0
Taxes and Tax Equivalents	538	482	339	1,440	309	501
Total Electric Utility Operating Expenses	24,333	20,119	18,620	57,657	14,276	22,720
Net Electric Utility Operating Income.....	227	185	260	2,618	408	406
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	227	185	260	2,618	408	406
Other Electric Income	342	409	165	1,144	144	445
Other Electric Deductions	10	20	135	1	2	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	560	575	291	3,761	550	851
Income Deductions from Interest on Long-term Debt	1	218	0	1,271	30	0
Other Income Deductions.....	0	22	0	54	3	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	1	240	0	1,326	33	0
Income Before Extraordinary Items.....	558	335	291	2,435	518	851
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	558	335	291	2,435	518	851

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	14,975	27,350	12,343	675,956	12,072	34,930
Operation Expenses	13,226	25,018	11,287	581,977	11,212	31,648
Maintenance Expenses.....	285	794	329	27,055	456	889
Depreciation Expenses.....	415	991	449	20,151	325	840
Amort, Prop Losses and Reg Study.....	0	4	45	0	0	299
Taxes and Tax Equivalents	347	621	289	21,066	217	645
Total Electric Utility Operating Expenses	14,273	27,428	12,399	650,250	12,209	34,320
Net Electric Utility Operating Income.....	702	-78	-56	25,706	-138	610
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	702	-78	-56	25,706	-138	610
Other Electric Income	599	425	254	30,659	214	554
Other Electric Deductions	61	0	8	421	9	4
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,240	347	190	55,944	67	1,160
Income Deductions from Interest on Long-term Debt	428	86	0	11,144	0	2
Other Income Deductions.....	54	7	20	584	0	40
Allowance for Borrowed Funds Used During Construction.....	27	0	0	0	0	0
Total Income Deductions	509	93	20	11,728	0	42
Income Before Extraordinary Items.....	730	254	170	44,216	67	1,118
Extraordinary Income	1,006	0	0	0	0	0
Extraordinary Deductions.....	503	0	0	0	0	0
Net Income	1,233	254	170	44,216	67	1,118

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	47,343	566,281	4,367	25,373	23,224	22,335
Operation Expenses	42,718	510,985	3,916	22,212	20,714	19,658
Maintenance Expenses.....	601	18,194	105	937	809	796
Depreciation Expenses.....	1,222	19,115	101	790	886	810
Amort, Prop Losses and Reg Study.....	156	0	6	11	0	0
Taxes and Tax Equivalents	1,206	12,700	83	665	486	593
Total Electric Utility Operating Expenses	45,904	560,993	4,211	24,615	22,895	21,856
Net Electric Utility Operating Income.....	1,439	5,288	155	758	329	479
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,439	5,288	155	758	329	479
Other Electric Income	915	10,992	269	328	430	254
Other Electric Deductions	4	0	0	0	2	13
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,350	16,279	425	1,086	757	720
Income Deductions from Interest on Long-term Debt	243	10,960	77	305	144	216
Other Income Deductions.....	43	699	1	6	3	2
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	286	11,659	77	311	147	218
Income Before Extraordinary Items.....	2,064	4,620	347	774	610	503
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	2,064	4,620	347	774	610	503

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	12,764	15,489	52,473	17,411	11,960	10,492
Operation Expenses	12,242	13,701	45,595	16,409	10,099	9,092
Maintenance Expenses.....	163	671	1,321	315	180	406
Depreciation Expenses.....	214	481	2,072	359	412	415
Amort, Prop Losses and Reg Study.....	35	20	41	36	104	0
Taxes and Tax Equivalents	208	454	942	401	254	231
Total Electric Utility Operating Expenses	12,862	15,327	49,970	17,520	11,048	10,145
Net Electric Utility Operating Income.....	-98	163	2,503	-110	912	347
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	-98	163	2,503	-110	912	347
Other Electric Income	351	301	898	257	223	265
Other Electric Deductions	0	3	0	2	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	254	461	3,401	145	1,135	612
Income Deductions from Interest on Long-term Debt	0	36	102	0	58	0
Other Income Deductions.....	0	0	108	17	5	4
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	0	36	209	17	63	4
Income Before Extraordinary Items.....	254	425	3,191	128	1,072	608
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	254	425	3,191	128	1,072	608

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of June 30	Austin City of September 30	Brenham City of September 30
Electric Utility Operating Revenues.....	14,475	15,254	25,572	7,895	522,751	13,035
Operation Expenses	13,110	14,704	23,007	7,009	233,556	11,208
Maintenance Expenses.....	657	264	567	218	40,019	768
Depreciation Expenses.....	487	362	914	261	66,288	224
Amort, Prop Losses and Reg Study.....	12	6	0	3	0	0
Taxes and Tax Equivalents	321	269	542	166	0	642
Total Electric Utility Operating Expenses	14,586	15,606	25,030	7,656	339,863	12,842
Net Electric Utility Operating Income.....	-111	-353	542	239	182,888	193
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	-111	-353	542	239	182,888	193
Other Electric Income	301	323	470	106	18,421	19
Other Electric Deductions	7	3	0	5	1,067	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	183	-32	1,012	341	200,242	212
Income Deductions from Interest on Long-term Debt	104	0	0	0	133,489	35
Other Income Deductions.....	2	0	14	4	24,316	6
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	107	0	14	4	157,805	41
Income Before Extraordinary Items.....	76	-32	998	337	42,437	171
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	76	-32	998	337	42,437	171

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of	Garland City of
	September 30	September 30	September 30	September 30	December 31	September 30
Electric Utility Operating Revenues.....	45,534	83,504	35,065	63,053	10,526	136,142
Operation Expenses	27,315	65,140	27,895	48,582	8,671	107,481
Maintenance Expenses.....	2,160	1,606	812	2,050	295	8,632
Depreciation Expenses.....	3,716	4,549	815	3,226	653	7,086
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	433	3,516	3,702	2,944	0	7,290
Total Electric Utility Operating Expenses	33,624	74,810	33,225	56,801	9,619	130,488
Net Electric Utility Operating Income.....	11,911	8,694	1,840	6,252	907	5,654
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	11,911	8,694	1,840	6,252	907	5,654
Other Electric Income	22,486	1,130	1,140	1,881	475	1,406
Other Electric Deductions	1,134	0	0	1,000	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	33,263	9,824	2,979	7,132	1,382	7,059
Income Deductions from Interest on Long-term Debt	5,983	1,415	793	1,302	280	790
Other Income Deductions.....	20,780	108	7	82	0	10,556
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	26,764	1,524	800	1,384	280	11,346
Income Before Extraordinary Items.....	6,499	8,300	2,179	5,749	1,103	-4,287
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	143	0	0	0	0
Net Income	6,499	8,157	2,179	5,749	1,103	-4,287

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30
Electric Utility Operating Revenues.....	12,865	28,600	11,925	22,690	374,513	53,880
Operation Expenses	9,629	22,772	11,116	17,979	199,374	39,024
Maintenance Expenses.....	197	1,808	163	788	24,536	849
Depreciation Expenses.....	313	1,808	185	994	41,715	4,165
Amort, Prop Losses and Reg Study.....	0	0	0	170	0	0
Taxes and Tax Equivalents	262	1,170	0	15	0	6,540
Total Electric Utility Operating Expenses	10,402	27,558	11,463	19,946	265,624	50,579
Net Electric Utility Operating Income.....	2,464	1,042	461	2,745	108,889	3,301
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,464	1,042	461	2,745	108,889	3,301
Other Electric Income	129	737	138	628	42,456	3,393
Other Electric Deductions	0	0	-15	0	47,433	0
Allowance for Other Funds Used During Construction.....	0	0	0	32	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,593	1,779	614	3,405	103,911	6,694
Income Deductions from Interest on Long-term Debt	23	842	2	1,964	72,717	1,717
Other Income Deductions.....	2,635	415	0	0	-330	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,657	1,258	2	1,964	72,387	1,717
Income Before Extraordinary Items.....	-64	521	612	1,440	31,524	4,977
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	151	0	0	0
Net Income	-64	521	461	1,440	31,524	4,977

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	New Braunfels City of July 31	Sam Rayburn Municipal Pwr Agny September 30	San Antonio Public Service Bd January 31	San Marcos City of September 30	Seguin City of September 30	Texas Municipal Power Agency September 30
Electric Utility Operating Revenues	38,925	33,470	775,987	20,701	13,104	174,208
Operation Expenses	32,457	14,465	289,527	16,760	9,378	72,838
Maintenance Expenses.....	826	2,737	68,701	653	174	9,042
Depreciation Expenses.....	1,765	4,622	141,507	561	197	19,758
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	1,252	0	95,109	1,617	0	0
Total Electric Utility Operating Expenses	36,300	21,824	594,844	19,592	9,749	101,638
Net Electric Utility Operating Income.....	2,626	11,647	181,143	1,109	3,355	72,570
Income from Electric Plant Leased to Others.....	1,030	0	1,670	0	0	0
Electric Utility Operating Income	3,656	11,647	182,813	1,109	3,355	72,570
Other Electric Income	682	10,987	29,908	884	152	12,394
Other Electric Deductions	0	0	1,340	0	0	0
Allowance for Other Funds Used During Construction.....	0	240	0	0	0	0
Taxes on Other Income and Deductions	0	0	17,990	0	0	0
Electric Utility Income	4,337	22,874	193,391	1,993	3,507	84,964
Income Deductions from Interest on Long-term Debt	386	15,034	145,811	907	0	2,248
Other Income Deductions.....	0	5,012	36,907	1	0	91,071
Allowance for Borrowed Funds Used During Construction.....	0	0	-2,818	0	0	0
Total Income Deductions	386	20,046	179,900	908	0	93,319
Income Before Extraordinary Items.....	3,951	2,828	13,491	1,085	3,507	-8,355
Extraordinary Income	0	0	0	0	0	233,940
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	3,951	2,828	13,491	1,085	3,507	225,585

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30	Murray City of June 30
Electric Utility Operating Revenues.....	12,875	14,951	13,066	642,846	17,339	19,082
Operation Expenses	100	8,188	6,835	202,821	11,386	12,758
Maintenance Expenses.....	8,622	856	1,603	26,511	318	801
Depreciation Expenses.....	727	512	1,215	95,267	983	1,659
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	0	735	1,963	30,205	151	1,666
Total Electric Utility Operating Expenses	9,449	10,292	11,616	354,804	12,838	16,883
Net Electric Utility Operating Income.....	3,426	4,659	1,450	288,042	4,501	2,199
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	3,426	4,659	1,450	288,042	4,501	2,199
Other Electric Income	0	443	38	63,029	392	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	3,426	5,102	1,488	351,071	4,893	2,199
Income Deductions from Interest on Long-term Debt	8,033	234	0	366,275	592	0
Other Income Deductions.....	0	0	0	-15,204	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	8,033	234	0	351,071	592	0
Income Before Extraordinary Items.....	-4,607	4,868	1,488	0	4,301	2,199
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-4,607	4,868	1,488	0	4,301	2,199

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30	Vermont Public Pwr Supply Auth December 31
Electric Utility Operating Revenues.....	36,348	21,630	46,284	31,943	39,519	8,749
Operation Expenses	25,390	17,177	31,413	20,398	24,216	5,595
Maintenance Expenses.....	0	0	1,422	7,621	1,573	336
Depreciation Expenses.....	3,578	1,235	3,922	939	978	827
Amort, Prop Losses and Reg Study.....	0	0	0	0	2,729	0
Taxes and Tax Equivalents	0	1,563	994	143	1,182	212
Total Electric Utility Operating Expenses	28,968	19,975	37,750	29,101	30,677	6,971
Net Electric Utility Operating Income.....	7,380	1,655	8,534	2,842	8,841	1,778
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	7,380	1,655	8,534	2,842	8,841	1,778
Other Electric Income	442	730	3,197	999	1,763	336
Other Electric Deductions	0	0	0	0	242	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	7,822	2,385	11,731	3,841	10,363	2,114
Income Deductions from Interest on Long-term Debt	3,496	0	8,417	3,087	6,806	2,018
Other Income Deductions.....	100	0	0	143	115	683
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	3,596	0	8,417	3,230	6,921	2,700
Income Before Extraordinary Items.....	4,226	2,385	3,314	611	3,442	-586
Extraordinary Income	0	0	0	370	0	0
Extraordinary Deductions.....	4,090	0	0	370	0	0
Net Income	136	2,385	3,314	611	3,442	-586

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues.....	11,420	24,917	42,984	32,496	16,930	10,750
Operation Expenses	8,442	23,337	30,762	25,140	14,018	6,807
Maintenance Expenses.....	343	806	1,365	507	650	431
Depreciation Expenses.....	523	730	1,531	1,482	1,355	835
Amort, Prop Losses and Reg Study.....	0	0	0	184	0	0
Taxes and Tax Equivalents	0	506	0	189	456	88
Total Electric Utility Operating Expenses	9,308	25,379	33,659	27,501	16,479	8,161
Net Electric Utility Operating Income.....	2,111	-462	9,325	4,995	450	2,589
Income from Electric Plant Leased to Others.....	0	0	85	0	0	0
Electric Utility Operating Income.....	2,111	-462	9,410	4,995	450	2,589
Other Electric Income	498	707	668	256	1,159	0
Other Electric Deductions	0	0	0	0	-72	1,736
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	2,609	245	10,077	5,251	1,681	854
Income Deductions from Interest on Long-term Debt	860	0	413	191	1,537	0
Other Income Deductions.....	1,221	17	0	0	-633	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,081	17	413	191	904	0
Income Before Extraordinary Items.....	528	228	9,665	5,060	777	854
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	528	228	9,665	5,060	777	854

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Utility Operating Revenues	16,024	16,623	11,809	9,282	7,704	23,005
Operation Expenses	12,584	13,798	9,960	6,987	5,946	18,408
Maintenance Expenses.....	350	191	684	441	289	1,865
Depreciation Expenses.....	803	761	0	521	423	581
Amort, Prop Losses and Reg Study.....	0	0	0	3	0	0
Taxes and Tax Equivalents	137	1,000	250	829	803	2,226
Total Electric Utility Operating Expenses	13,873	15,750	10,894	8,781	7,461	23,080
Net Electric Utility Operating Income.....	2,152	873	915	501	243	-75
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,152	873	915	501	243	-75
Other Electric Income	403	268	120	476	301	332
Other Electric Deductions	1,422	0	0	0	47	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,132	1,141	1,034	977	497	256
Income Deductions from Interest on Long-term Debt	216	606	176	159	31	261
Other Income Deductions.....	0	1,583	105	38	0	65
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	216	2,189	281	197	31	325
Income Before Extraordinary Items.....	916	-1,048	753	780	465	-69
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	916	-1,048	753	780	465	-69

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Benton County December 31	PUD No 1 of Chelan County December 31	PUD No 1 of Clallam County December 31	PUD No 1 of Clark County December 31	PUD No 1 of Cowlitz County December 31	PUD No 1 of Douglas County December 31
Electric Utility Operating Revenues.....	61,352	145,304	25,857	148,750	131,277	37,582
Operation Expenses	46,335	65,829	19,248	121,327	110,648	13,381
Maintenance Expenses.....	2,104	10,663	1,352	3,724	2,075	3,293
Depreciation Expenses.....	3,547	15,850	1,963	10,080	3,876	4,652
Amort, Prop Losses and Reg Study.....	0	32	0	0	72	0
Taxes and Tax Equivalents	6,800	6,054	936	8,828	6,441	2,079
Total Electric Utility Operating Expenses	58,786	98,428	23,499	143,959	123,112	23,404
Net Electric Utility Operating Income.....	2,565	46,876	2,358	4,791	8,165	14,178
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	2,565	46,876	2,358	4,791	8,165	14,178
Other Electric Income	1,232	9,549	357	1,182	1,044	3,410
Other Electric Deductions	0	3,377	0	1,885	175	29
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	544	0	0	0
Electric Utility Income.....	3,798	53,048	2,172	4,088	9,034	17,558
Income Deductions from Interest on Long-term Debt	2,682	44,869	448	5,455	78	9,973
Other Income Deductions.....	119	1,029	19	0	1	760
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	2,801	45,898	466	5,455	79	10,734
Income Before Extraordinary Items.....	997	7,150	1,706	-1,367	8,954	6,825
Extraordinary Income	826	0	0	1,602	2,284	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,822	7,150	1,706	235	11,238	6,825

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	28,267	50,726	12,938	31,435	16,826	21,613
Operation Expenses	21,550	37,145	9,701	22,536	13,965	14,926
Maintenance Expenses.....	685	4,947	577	1,520	697	1,236
Depreciation Expenses.....	1,251	3,351	1,041	1,713	1,721	1,136
Amort, Prop Losses and Reg Study.....	141	0	0	0	28	0
Taxes and Tax Equivalents	1,920	2,892	828	1,975	1,726	1,348
Total Electric Utility Operating Expenses	25,548	48,336	12,147	27,745	18,138	18,646
Net Electric Utility Operating Income.....	2,720	2,390	790	3,691	-1,312	2,966
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income	2,720	2,390	790	3,691	-1,312	2,966
Other Electric Income	695	2,497	318	1,070	821	640
Other Electric Deductions	36	0	0	0	42	0
Allowance for Other Funds Used During Construction.....	0	2	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,379	4,890	1,108	4,761	-533	3,606
Income Deductions from Interest on Long-term Debt	1,675	35	499	0	3	233
Other Income Deductions.....	0	2,676	48	0	0	118
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	1,675	2,710	547	0	3	351
Income Before Extraordinary Items.....	1,703	2,179	561	4,761	-536	3,255
Extraordinary Income	6	717	160	328	111	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,709	2,896	721	5,090	-425	3,255

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Washington Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	309,784	4,253	96,728	14,078	26,100	26,910
Operation Expenses	217,118	4,360	39,461	10,026	19,090	21,946
Maintenance Expenses.....	17,336	53	17,156	777	2,274	649
Depreciation Expenses.....	23,346	84	14,971	1,111	2,370	1,141
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	13,763	257	5,976	628	951	2,858
Total Electric Utility Operating Expenses	271,563	4,753	77,564	12,542	24,684	26,594
Net Electric Utility Operating Income.....	38,221	-501	19,164	1,536	1,416	316
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	38,221	-501	19,164	1,536	1,416	316
Other Electric Income	14,776	110	9,029	1,133	726	657
Other Electric Deductions	0	0	0	710	12	0
Allowance for Other Funds Used During Construction.....	4,002	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	297	79	0
Electric Utility Income.....	56,999	-391	28,193	1,663	2,051	973
Income Deductions from Interest on Long-term Debt	38,060	0	21,156	331	996	900
Other Income Deductions.....	6,230	0	832	0	35	523
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	44,290	0	21,988	331	1,031	1,423
Income Before Extraordinary Items.....	12,709	-391	6,206	1,331	1,021	-450
Extraordinary Income	0	0	3,377	138	158	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	12,709	-391	9,582	1,469	1,178	-450

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31	Jefferson City of December 31
Electric Utility Operating Revenues.....	329,808	209,618	7,444	464,591	11,163	6,790
Operation Expenses	193,483	101,239	6,131	154,330	10,286	5,514
Maintenance Expenses.....	20,954	18,054	317	46,552	8	89
Depreciation Expenses.....	39,607	18,870	489	112,198	157	290
Amort, Prop Losses and Reg Study.....	0	225	0	549	36	0
Taxes and Tax Equivalents	37,786	22,701	288	2,759	122	209
Total Electric Utility Operating Expenses	291,831	161,089	7,224	316,387	10,609	6,102
Net Electric Utility Operating Income.....	37,978	48,529	219	148,203	553	687
Income from Electric Plant Leased to Others.....	0	0	0	0	7	0
Electric Utility Operating Income.....	37,978	48,529	219	148,203	560	687
Other Electric Income	9,244	5,565	209	20,034	101	167
Other Electric Deductions	232	2,669	21	2,721	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	46,989	51,426	406	165,516	662	854
Income Deductions from Interest on Long-term Debt	40,989	26,547	136	160,240	319	287
Other Income Deductions.....	15,814	2,129	0	5,276	118	17
Allowance for Borrowed Funds Used During Construction.....	-5,713	-5,397	0	0	0	0
Total Income Deductions.....	51,091	23,278	136	165,516	437	304
Income Before Extraordinary Items.....	-4,102	28,148	271	0	225	550
Extraordinary Income	0	3,633	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	-4,102	31,781	271	0	225	550

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues.....	25,229	24,230	14,272	23,102	7,779	8,967
Operation Expenses	20,347	16,384	10,690	20,260	6,740	7,184
Maintenance Expenses.....	721	1,140	365	410	0	214
Depreciation Expenses.....	1,183	2,111	849	761	241	511
Amort, Prop Losses and Reg Study.....	0	0	5	5	0	32
Taxes and Tax Equivalents	1,044	1,594	566	714	291	420
Total Electric Utility Operating Expenses	23,295	21,230	12,475	22,150	7,273	8,361
Net Electric Utility Operating Income.....	1,934	3,000	1,797	952	506	606
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	1,934	3,000	1,797	952	506	606
Other Electric Income	150	687	213	213	104	207
Other Electric Deductions	0	0	218	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	150	0	0	0	0	0
Electric Utility Income.....	1,934	3,687	1,791	1,165	610	814
Income Deductions from Interest on Long-term Debt	0	1,376	448	477	0	113
Other Income Deductions.....	0	173	35	22	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	0	1,549	483	500	0	113
Income Before Extraordinary Items.....	1,934	2,138	1,308	665	610	700
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,934	2,138	1,308	665	610	700

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of December 31	Reedsburg Utility Comm December 31	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sturgeon Bay City of December 31	Sun Prairie Water & Light Comm December 31
Electric Utility Operating Revenues	7,797	7,779	9,578	7,601	7,522	7,925
Operation Expenses	6,259	6,808	8,171	6,653	5,578	6,700
Maintenance Expenses.....	151	101	119	0	237	148
Depreciation Expenses.....	458	318	338	265	575	475
Amort, Prop Losses and Reg Study.....	0	0	0	0	0	0
Taxes and Tax Equivalents	285	255	313	175	414	308
Total Electric Utility Operating Expenses	7,154	7,482	8,942	7,093	6,804	7,631
Net Electric Utility Operating Income.....	643	296	635	508	718	294
Income from Electric Plant Leased to Others.....	0	5	235	0	0	298
Electric Utility Operating Income	643	302	871	508	718	591
Other Electric Income	53	59	184	0	177	90
Other Electric Deductions	14	183	36	0	49	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	683	177	1,019	508	847	681
Income Deductions from Interest on Long-term Debt	17	0	152	0	399	0
Other Income Deductions.....	27	0	10	0	97	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions	44	0	162	0	496	0
Income Before Extraordinary Items.....	639	177	857	508	350	681
Extraordinary Income	0	0	163	0	0	0
Extraordinary Deductions.....	0	0	6	0	0	0
Net Income	639	177	1,015	508	350	681

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility
Within State, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
Electric Utility Operating Revenues.....	116,165	10,177	11,115	5,683	0	0
Operation Expenses	100,471	7,611	9,956	3,434	0	0
Maintenance Expenses.....	1,519	456	0	345	0	0
Depreciation Expenses.....	3,082	665	425	687	0	0
Amort, Prop Losses and Reg Study.....	935	0	103	0	0	0
Taxes and Tax Equivalents	2,617	509	68	104	0	0
Total Electric Utility Operating Expenses	108,623	9,241	10,553	4,570	0	0
Net Electric Utility Operating Income.....	7,542	936	562	1,113	0	0
Income from Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Utility Operating Income.....	7,542	936	562	1,113	0	0
Other Electric Income	6,735	253	0	539	0	0
Other Electric Deductions	0	65	0	0	0	0
Allowance for Other Funds Used During Construction.....	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income.....	14,276	1,124	562	1,652	0	0
Income Deductions from Interest on Long-term Debt	9,109	0	0	1,101	0	0
Other Income Deductions.....	3,425	2	0	71	0	0
Allowance for Borrowed Funds Used During Construction.....	0	0	0	0	0	0
Total Income Deductions.....	12,534	2	0	1,172	0	0
Income Before Extraordinary Items.....	1,742	1,122	562	480	0	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions.....	0	0	0	0	0	0
Net Income	1,742	1,122	562	480	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	13,809	3,710	43,070	20,742	13,721
Const Work in Progress	0	43	0	146	761	109
(less) Depr, Amort, and Depletion	0	5,192	1,304	15,233	10,043	5,737
Net Electric Utility Plant	0	8,660	2,406	27,983	11,460	8,093
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	8,660	2,406	27,983	11,460	8,093
Other Property & Investments						
Nonutility Property	3,302	0	12,161	0	0	0
(less) Accum Provisions for Depr & Amort	561	0	2,332	0	0	0
Invest in Assoc Enterprises	0	0	2,817	0	0	0
Invest & Special Funds	25,422	16	335	2,258	34	405
Total Other Property & Investments	28,163	16	12,980	2,258	34	405
Current and Accrued Assets						
Cash, Working Funds & Investments	7,169	2,977	842	2,535	1,100	975
Notes & Other Receivables	0	1,840	11	3,535	4,476	2,057
Customer Accts Receivable	8,871	0	1,236	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	478	164	195	403	279	402
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	84,456	20	42	273	434	16
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	31	0	54	26	30
Total Current & Accrued Assets	100,973	5,031	2,325	6,800	6,315	3,480
Deferred Debits						
Unamortized Debt Expenses	11,493	0	63	282	11	110
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	44,302	1,089	0	454	2,057	799
Total Deferred Debits	55,795	1,089	63	735	2,068	909
Total Assets & Other Debits	184,932	14,796	17,774	37,776	19,877	12,888
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital	0	0	49	0	0	0
Retained Earnings	784	10,667	6,670	20,697	10,053	6,704
Total Proprietary Capital	784	10,667	12,148	20,697	10,053	6,704
Long-term Debt						
Bonds	176,610	0	4,097	11,450	2,100	3,010
Advances from Municipality & Other	0	1,082	0	479	1,996	756
Unamort Prem on Long-term Debt	0	0	0	0	-18	0
(less) Unamort Discount on Long-term Debt	1,238	0	0	0	0	0
Total Long-term Debt	175,372	1,082	4,097	11,929	4,078	3,766
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	66	12	0
Accounts Payable	7,906	2,020	1,057	3,543	4,365	1,683
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	526	332	1,199	1,089	414
Taxes Accrued	0	0	75	0	7	23
Interest Accrued	819	0	65	0	0	57
Misc Current & Accrued Liabilities	51	500	0	338	273	171
Total Current & Accrued Liabilities	8,776	3,046	1,529	5,145	5,747	2,348
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	5	0	69
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	5	0	69
Total Liabilities and Other Credits	184,932	14,796	17,774	37,776	19,877	12,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,651	59,026	78,442	61,160	13,260	9,931
Const Work in Progress	662	0	1,024	607	909	192
(less) Depr, Amort, and Depletion	18,756	23,228	33,503	20,916	5,211	4,104
Net Electric Utility Plant	23,557	35,798	45,963	40,851	8,957	6,019
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	23,557	35,798	45,963	40,851	8,957	6,019
Other Property & Investments						
Nonutility Property	3	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	919	9,624	328	21
Total Other Property & Investments	3	0	919	9,624	328	21
Current and Accrued Assets						
Cash, Working Funds & Investments	5,373	10,547	1,882	6,177	2,217	1,381
Notes & Other Receivables	6,367	110	7,645	1,565	1,639	951
Customer Accts Receivable	0	3,627	0	4,059	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	53	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	552	0	1,430	905	179	97
Other Supplies & Misc	0	239	0	0	0	0
Prepayments	26	0	45	1,442	41	43
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	8	126	101	53	36
Total Current & Accrued Assets	12,317	14,530	11,127	14,197	4,128	2,509
Deferred Debits						
Unamortized Debt Expenses	0	0	0	159	132	16
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,785	0	2,494	0	1,835	636
Total Deferred Debits	1,785	0	2,494	159	1,966	651
Total Assets & Other Debits	37,662	50,329	60,503	64,831	15,380	9,200
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	-1,087	0	0
Retained Earnings	32,102	43,209	46,843	50,249	7,663	6,879
Total Proprietary Capital	32,102	43,209	46,843	49,162	7,663	6,879
Long-term Debt						
Bonds	0	0	220	9,648	4,707	355
Advances from Municipality & Other	233	0	2,505	0	591	650
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	233	0	2,725	9,648	5,298	1,005
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	234	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	234	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	45	0
Accounts Payable	4,978	3,725	6,395	2,876	1,675	920
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	2,944	3,413	1,639	490	318
Taxes Accrued	0	2	0	530	0	0
Interest Accrued	0	0	0	528	0	5
Misc Current & Accrued Liabilities	349	448	1,127	12	207	73
Total Current & Accrued Liabilities	5,327	7,119	10,935	5,584	2,417	1,316
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	202	2	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	202	2	0
Total Liabilities and Other Credits	37,662	50,329	60,503	64,831	15,380	9,200

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama		Alabama		Alabama		Alabama	
	Hartselle City of		Huntsville City of		Muscle Shoals City of		Opelika City of	
	June 30	September 30	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Plant								
Electric Utility Plant & Adjust	5,420	167,579	15,145	19,636	15,520	34,940		
Const Work in Progress	84	8,120	194	752	295	1,278		
(less) Depr, Amort, and Depletion	2,433	67,318	4,930	11,086	5,933	15,660		
Net Electric Utility Plant	3,071	108,380	10,409	9,302	9,882	20,558		
Nuclear Fuel	0	0	0	0	0	0		
(less) Amort of Nucl Fuel	0	0	0	0	0	0		
Net Elec Plant Incl Nucl Fuel	3,071	108,380	10,409	9,302	9,882	20,558		
Other Property & Investments								
Nonutility Property	0	0	0	0	0	158		
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0		
Invest in Assoc Enterprises	0	0	0	78	0	0		
Invest & Special Funds	5	32,908	149	857	506	2,512		
Total Other Property & Investments	5	32,908	149	935	506	2,670		
Current and Accrued Assets								
Cash, Working Funds & Investments	808	23,671	471	6,534	422	627		
Notes & Other Receivables	960	8,856	1,482	44	1,680	2,810		
Customer Accts Receivable	0	0	0	1,434	0	0		
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0		
Fuel Stock & Exp Undistr	0	0	0	0	0	0		
Materials & Supplies	118	4,081	204	331	149	890		
Other Supplies & Misc	0	0	0	0	0	0		
Prepayments	8	44	103	11	20	186		
Accrued Utility Revenues	0	0	0	0	0	0		
Miscellaneous Current & Accrued Assets	20	802	29	30	54	92		
Total Current & Accrued Assets	1,913	37,454	2,288	8,384	2,325	4,603		
Deferred Debits								
Unamortized Debt Expenses	10	355	27	74	27	13		
Extraordinary Losses, Study Cost	0	0	0	0	0	0		
Misc Debt, R & D Exp, Unamrt Losses	438	1,523	743	0	1,617	1,895		
Total Deferred Debits	448	1,877	771	74	1,644	1,907		
Total Assets & Other Debits	5,438	180,619	13,617	18,696	14,357	29,739		
Proprietary Capital								
Investment of Municipality	0	0	0	0	0	0		
Misc Capital	0	0	0	0	0	0		
Retained Earnings	3,863	132,866	10,182	12,060	6,952	22,557		
Total Proprietary Capital	3,863	132,866	10,182	12,060	6,952	22,557		
Long-term Debt								
Bonds	491	15,000	820	2,843	3,387	1,375		
Advances from Municipality & Other	334	154	735	1,017	1,465	1,884		
Unamort Prem on Long-term Debt	0	0	0	0	-35	0		
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0		
Total Long-term Debt	826	15,154	1,555	3,860	4,817	3,259		
Other Noncurrent Liabilities								
Accum Operating Provisions	0	0	0	0	0	0		
Accum Prov for Rate Refunds	0	0	0	0	0	0		
Total Other Noncurrent Liabilities	0	0	0	0	0	0		
Current and Accrued Liabilities								
Notes Payable	0	0	0	495	46	0		
Accounts Payable	636	18,663	1,353	1,546	1,928	2,746		
Payables to Assoc Enterprises	0	0	0	0	0	0		
Customer Deposits	0	11,222	442	597	427	671		
Taxes Accrued	0	0	0	0	22	6		
Interest Accrued	0	67	14	15	28	15		
Misc Current & Accrued Liabilities	114	1,730	71	122	135	485		
Total Current & Accrued Liabilities	749	31,682	1,880	2,776	2,587	3,923		
Deferred Credits								
Customer Advances for Construction	0	0	0	0	0	0		
Other Deferred Credits	0	917	0	0	0	0		
Unamort Gain on Reacqr Debt	0	0	0	0	0	0		
Total Deferred Credits	0	917	0	0	0	0		
Total Liabilities and Other Credits	5,438	180,619	13,617	18,696	14,357	29,739		

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,701	10,037	7,138	932,696	273,996	49,661
Const Work in Progress	0	0	0	0	6,308	694
(less) Depr, Amort, and Depletion	6,409	5,898	3,693	195,021	125,107	30,821
Net Electric Utility Plant	4,292	4,139	3,445	737,675	155,197	19,534
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,292	4,139	3,445	737,675	155,197	19,534
Other Property & Investments						
Nonutility Property	0	0	0	0	0	135,458
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,350	5,193	0	0	26,573	0
Total Other Property & Investments	5,350	5,193	0	0	26,573	135,458
Current and Accrued Assets						
Cash, Working Funds & Investments	284	971	1,134	47,181	13,304	11,932
Notes & Other Receivables	0	0	235	0	0	134
Customer Accts Receivable	1,574	2,134	3,322	7,242	5,680	4,759
(less) Accum Prov for Uncollected Accts	0	0	0	0	212	309
Fuel Stock & Exp Undistr	0	0	0	0	615	0
Materials & Supplies	328	238	50	0	2,957	3,291
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	11	0	0	1,369	170
Accrued Utility Revenues	0	0	0	0	0	3,186
Miscellaneous Current & Accrued Assets	21	0	0	1,139	433	0
Total Current & Accrued Assets	2,207	3,355	4,741	55,562	24,145	23,163
Deferred Debits						
Unamortized Debt Expenses	132	0	168	0	2,099	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	29,208	0
Total Deferred Debits	132	0	168	0	31,306	0
Total Assets & Other Debits	11,980	12,687	8,354	793,237	237,221	178,155
Proprietary Capital						
Investment of Municipality	625	0	4,515	619,801	0	8,785
Misc Capital	0	0	0	0	0	61,538
Retained Earnings	8,083	720	2,233	-182,815	54,750	34,002
Total Proprietary Capital	8,708	720	6,748	436,986	54,750	104,325
Long-term Debt						
Bonds	2,395	11,805	552	171,110	176,970	47,487
Advances from Municipality & Other	0	0	0	184,793	0	0
Unamort Prem on Long-term Debt	0	0	0	0	4,013	0
(less) Unamort Discount on Long-term Debt	0	200	0	16,232	7,618	0
Total Long-term Debt	2,395	11,605	552	339,672	173,365	47,487
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	767	12,105
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	767	12,105
Current and Accrued Liabilities						
Notes Payable	328	0	0	2,820	0	815
Accounts Payable	349	859	767	1,236	3,890	2,912
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	150	254	288	0	1,012	847
Taxes Accrued	0	8	0	0	0	0
Interest Accrued	49	161	0	11,681	957	1,745
Misc Current & Accrued Liabilities	0	118	0	842	1,757	7,919
Total Current & Accrued Liabilities	877	1,400	1,055	16,579	7,615	14,238
Deferred Credits						
Customer Advances for Construction	0	0	0	0	151	0
Other Deferred Credits	0	0	0	0	573	0
Unamort Gain on Reacqr Debt	0	-1,038	0	0	0	0
Total Deferred Credits	0	-1,038	0	0	724	0
Total Liabilities and Other Credits	11,980	12,687	8,354	793,237	237,221	178,155

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	49,126	1,174	17,083	55,074	118,192	5,768,002
Const Work in Progress	6,270	0	0	4,395	10,242	253,640
(less) Depr, Amort, and Depletion	22,623	786	7,301	14,143	47,744	1,878,626
Net Electric Utility Plant	32,774	388	9,782	45,326	80,689	4,143,016
Nuclear Fuel	0	0	0	0	0	231,068
(less) Amort of Nucl Fuel	0	0	0	0	0	184,649
Net Elec Plant Incl Nucl Fuel	32,774	388	9,782	45,326	80,689	4,189,435
Other Property & Investments						
Nonutility Property	0	0	0	691,884	879	68,428
(less) Accum Provisions for Depr & Amort	0	0	0	132,974	446	1,364
Invest in Assoc Enterprises	0	0	292	0	2,164	9,678
Invest & Special Funds	8,625	3,720	50	0	0	321,537
Total Other Property & Investments	8,625	3,720	342	558,910	2,597	398,279
Current and Accrued Assets						
Cash, Working Funds & Investments	8,248	24,139	11,066	32,310	2,929	344,369
Notes & Other Receivables	4,096	0	0	28,316	530	14,519
Customer Accts Receivable	624	2,154	821	0	4,038	62,214
(less) Accum Prov for Uncollected Accts	150	0	0	653	457	1,061
Fuel Stock & Exp Undistr	0	0	0	0	3	40,579
Materials & Supplies	1,387	0	670	0	1,835	79,427
Other Supplies & Misc	0	0	0	0	103	0
Prepayments	242	1,712	6,224	124	67	2,422
Accrued Utility Revenues	0	0	0	0	989	22,943
Miscellaneous Current & Accrued Assets	0	253	0	0	0	8,521
Total Current & Accrued Assets	14,448	28,258	18,781	60,097	10,036	573,933
Deferred Debits						
Unamortized Debt Expenses	860	53,863	0	292	0	5,336
Extraordinary Losses, Study Cost	0	0	0	0	2,939	323,059
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	10,522	0	0
Total Deferred Debits	860	53,863	0	10,814	2,939	328,395
Total Assets & Other Debits	56,706	86,229	28,904	675,148	96,262	5,490,042
Proprietary Capital						
Investment of Municipality	0	0	0	57,708	0	0
Misc Capital	0	9	0	278,186	39,088	0
Retained Earnings	27,646	5,628	28,160	85,075	20,793	1,329,715
Total Proprietary Capital	27,646	5,637	28,160	420,969	59,881	1,329,715
Long-term Debt						
Bonds	26,545	80,295	0	183,448	0	3,329,276
Advances from Municipality & Other	0	0	0	824	22,544	375,000
Unamort Prem on Long-term Debt	0	0	4	84	0	0
(less) Unamort Discount on Long-term Debt	0	2,097	0	0	0	111,204
Total Long-term Debt	26,545	78,198	4	184,355	22,544	3,593,072
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	86,417
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	86,417
Current and Accrued Liabilities						
Notes Payable	0	0	0	51,548	3,362	0
Accounts Payable	2,165	1,322	469	2,610	2,437	115,966
Payables to Assoc Enterprises	0	0	0	1,607	0	0
Customer Deposits	314	0	231	4,642	64	42,553
Taxes Accrued	0	0	0	0	0	77,149
Interest Accrued	36	1,034	40	5,893	0	64,336
Misc Current & Accrued Liabilities	0	38	0	3,524	2,883	138,748
Total Current & Accrued Liabilities	2,515	2,395	740	69,823	8,746	438,753
Deferred Credits						
Customer Advances for Construction	0	0	0	0	689	6,511
Other Deferred Credits	0	0	0	0	4,403	35,575
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	5,091	42,086
Total Liabilities and Other Credits	56,706	86,229	28,904	675,148	96,262	5,490,042

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono Oodham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,913	8,342	46,536	13,235	69,877	16,234
Const Work in Progress	70	0	1,589	0	283	0
(less) Depr, Amort, and Depletion	3,069	5,766	11,173	4,012	27,743	5,406
Net Electric Utility Plant	7,915	2,575	36,952	9,223	42,417	10,828
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,915	2,575	36,952	9,223	42,417	10,828
Other Property & Investments						
Nonutility Property	0	0	0	29,738	407	607
(less) Accum Provisions for Depr & Amort	0	0	0	5,466	0	0
Invest in Assoc Enterprises	177	0	0	11	2,368	0
Invest & Special Funds	89	2,765	5,493	4,052	18,369	1,023
Total Other Property & Investments	266	2,765	5,493	28,336	21,144	1,630
Current and Accrued Assets						
Cash, Working Funds & Investments	324	891	2,287	3,448	774	3,705
Notes & Other Receivables	139	0	486	85	1,262	105
Customer Accts Receivable	741	1,865	1,309	1,366	2,413	703
(less) Accum Prov for Uncollected Accts	0	0	0	44	111	29
Fuel Stock & Exp Undistr	0	0	0	0	1,098	8
Materials & Supplies	247	201	735	693	414	186
Other Supplies & Misc	0	0	0	0	1,165	0
Prepayments	33	0	0	90	9	37
Accrued Utility Revenues	0	0	1,083	499	0	558
Miscellaneous Current & Accrued Assets	1	0	0	0	766	10
Total Current & Accrued Assets	1,486	2,957	5,901	6,137	7,789	5,283
Deferred Debits						
Unamortized Debt Expenses	0	0	616	86	87	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	48	0	0	0	533	0
Total Deferred Debits	48	0	616	86	619	0
Total Assets & Other Debits	9,714	8,297	48,961	43,782	71,969	17,741
Proprietary Capital						
Investment of Municipality	0	0	7,302	0	179	0
Misc Capital	0	0	0	11,678	2,184	0
Retained Earnings	4,340	7,179	18,695	20,019	41,006	10,702
Total Proprietary Capital	4,340	7,179	25,998	31,697	43,369	10,702
Long-term Debt						
Bonds	0	0	9,255	9,890	24,605	5,150
Advances from Municipality & Other	4,791	0	12,000	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	180	331	0
Total Long-term Debt	4,791	0	21,255	9,710	24,274	5,150
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	203
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	203
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	214
Accounts Payable	418	697	986	1,376	2,820	766
Payables to Assoc Enterprises	0	0	24	0	0	0
Customer Deposits	4	402	376	263	516	426
Taxes Accrued	0	17	108	0	0	0
Interest Accrued	0	0	54	109	538	208
Misc Current & Accrued Liabilities	161	1	161	627	0	72
Total Current & Accrued Liabilities	584	1,118	1,709	2,375	3,874	1,686
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	453	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	453	0
Total Liabilities and Other Credits	9,714	8,297	48,961	43,782	71,969	17,741

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	143,710	155,303	20,829	29,706	5,075	30,071
Const Work in Progress	1,162	909	0	0	196	0
(less) Depr, Amort, and Depletion	70,707	38,753	9,132	11,468	485	14,387
Net Electric Utility Plant	74,165	117,458	11,697	18,238	4,786	15,684
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	74,165	117,458	11,697	18,238	4,786	15,684
Other Property & Investments						
Nonutility Property	368	0	0	0	0	30,083
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	19,077
Invest in Assoc Enterprises	16,639	0	0	0	0	0
Invest & Special Funds	4,546	36,733	1,986	4,105	0	0
Total Other Property & Investments	21,553	36,733	1,986	4,105	0	11,006
Current and Accrued Assets						
Cash, Working Funds & Investments	20,184	11,853	212	475	2,536	25,004
Notes & Other Receivables	0	90	827	79	525	1,590
Customer Accts Receivable	3,704	3,516	795	1,149	15	1,984
(less) Accum Prov for Uncollected Accts	125	218	35	0	0	150
Fuel Stock & Exp Undistr	2,871	0	77	0	0	574
Materials & Supplies	1,638	792	386	577	224	0
Other Supplies & Misc	14	0	0	0	0	596
Prepayments	481	56	26	20	44	79
Accrued Utility Revenues	713	2,353	72	0	0	691
Miscellaneous Current & Accrued Assets	311	0	0	0	0	0
Total Current & Accrued Assets	29,792	18,442	2,361	2,300	3,345	30,369
Deferred Debits						
Unamortized Debt Expenses	585	2,778	64	1,602	62	639
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	1
Total Deferred Debits	585	2,778	64	1,602	62	639
Total Assets & Other Debits	126,095	175,411	16,108	26,244	8,192	57,698
Proprietary Capital						
Investment of Municipality	0	18,022	1,308	0	0	2,746
Misc Capital	219	0	0	0	0	0
Retained Earnings	70,989	0	11,412	26,609	3,654	33,769
Total Proprietary Capital	71,208	18,022	12,720	26,609	3,654	36,515
Long-term Debt						
Bonds	42,725	148,365	2,805	8,950	3,626	19,045
Advances from Municipality & Other	1,797	0	143	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	710	0	0	0	0	833
Total Long-term Debt	43,812	148,365	2,948	8,950	3,626	18,212
Other Noncurrent Liabilities						
Accum Operating Provisions	346	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	346	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,292	0	0	0	609	226
Accounts Payable	6,367	3,477	230	1,275	0	468
Payables to Assoc Enterprises	0	0	1	0	0	0
Customer Deposits	474	0	164	216	172	693
Taxes Accrued	106	0	23	0	0	0
Interest Accrued	204	4,805	21	147	0	629
Misc Current & Accrued Liabilities	286	742	0	22	131	955
Total Current & Accrued Liabilities	10,730	9,025	439	1,660	912	2,971
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	-10,975	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	-10,975	0	0
Total Liabilities and Other Credits	126,095	175,411	16,108	26,244	8,192	57,698

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California					
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	49,854	518,936	16,889	172,384	860,497	13,913
Const Work in Progress	0	20,927	0	24,609	0	1,616
(less) Depr, Amort, and Depletion	15,128	135,213	4,907	101,116	303,578	6,082
Net Electric Utility Plant	34,726	404,650	11,982	95,877	556,919	9,447
Nuclear Fuel	0	43,646	0	0	0	0
(less) Amort of Nucl Fuel	0	38,758	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,726	409,538	11,982	95,877	556,919	9,447
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	8,997	0	0	0
Invest & Special Funds	20,757	0	0	0	44,970	0
Total Other Property & Investments	20,757	0	8,997	0	44,970	0
Current and Accrued Assets						
Cash, Working Funds & Investments	12,374	205,540	12,870	12,734	152,106	0
Notes & Other Receivables	0	4,602	4,044	1,096	11,297	8,674
Customer Accts Receivable	3,761	21,864	2,391	14,438	0	3,533
(less) Accum Prov for Uncollected Accts	4	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,311	4,816	379	3,166	9,248	0
Other Supplies & Misc	0	0	0	1,972	0	1,559
Prepayments	44	2,013	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	432	3,372	0	0	0	573
Total Current & Accrued Assets	17,917	242,207	19,684	33,406	172,651	14,339
Deferred Debits						
Unamortized Debt Expenses	90	24,045	0	666	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	-2,974	694	0	0	272,582	0
Total Deferred Debits	-2,884	24,739	0	666	272,582	0
Total Assets & Other Debits	70,516	676,484	40,664	129,949	1,047,122	23,785
Proprietary Capital						
Investment of Municipality	0	14,629	641	0	36,749	0
Misc Capital	14,192	0	0	6,287	0	0
Retained Earnings	43,611	155,724	37,156	71,373	-15,297	21,494
Total Proprietary Capital	57,803	170,353	37,798	77,660	21,452	21,494
Long-term Debt						
Bonds	0	320,857	0	41,923	787,474	560
Advances from Municipality & Other	8,125	13,937	185	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	8,068	0	0	18,166	0
Total Long-term Debt	8,125	326,726	185	41,923	769,308	560
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	10,352	0
Accum Prov for Rate Refunds	0	55,786	0	0	0	0
Total Other Noncurrent Liabilities	0	55,786	0	0	10,352	0
Current and Accrued Liabilities						
Notes Payable	0	25,250	0	0	6,625	0
Accounts Payable	1,041	9,958	1,268	5,564	11,117	751
Payables to Assoc Enterprises	17	0	0	3,347	0	0
Customer Deposits	215	5,322	1,413	561	0	720
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	44	5,091	0	198	6,901	0
Misc Current & Accrued Liabilities	2,021	25,128	0	0	20,166	261
Total Current & Accrued Liabilities	3,338	70,749	2,681	9,670	44,809	1,732
Deferred Credits						
Customer Advances for Construction	0	32,744	0	0	0	0
Other Deferred Credits	1,250	20,126	0	696	201,201	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,250	52,870	0	696	201,201	0
Total Liabilities and Other Credits	70,516	676,484	40,664	129,949	1,047,122	23,785

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1994 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist December 31	Glendale City of June 30	Imperial Irrigation District December 31	Kings River Conservation Dist June 30	Lassen Municipal Utility Dist June 30	Lodi City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	249,461	711,678	65,495	24,031	15,091
Const Work in Progress	0	5,314	1,896	0	0	242
(less) Depr, Amort, and Depletion	0	119,160	213,127	16,846	4,958	3,856
Net Electric Utility Plant	0	135,615	500,447	48,648	19,073	11,476
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	135,615	500,447	48,648	19,073	11,476
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	107,747	8,940	0	0
Total Other Property & Investments	0	0	107,747	8,940	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	0	35,946	74	0	7,036	7,583
Notes & Other Receivables	0	14,456	0	0	88	109
Customer Accts Receivable	0	0	19,585	0	2,033	2,383
(less) Accum Prov for Uncollected Accts	0	288	3,574	0	369	119
Fuel Stock & Exp Undistr	0	113	3,124	0	0	0
Materials & Supplies	0	4,946	10,603	49	857	717
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	766	2,733	22	148	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	0	55,939	32,545	71	9,792	10,672
Deferred Debits						
Unamortized Debt Expenses	0	0	0	631	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	12,760	0	0
Total Deferred Debits	0	0	0	13,392	0	0
Total Assets & Other Debits	0	191,554	640,740	71,051	28,865	22,148
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	23,272	0	272	969	0
Retained Earnings	0	149,131	424,564	0	4,839	20,992
Total Proprietary Capital	0	172,403	424,564	272	5,808	20,992
Long-term Debt						
Bonds	0	9,057	0	66,139	21,510	0
Advances from Municipality & Other	0	0	156,476	0	0	0
Unamort Prem on Long-term Debt	0	0	1,470	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	296	0	0	0
Total Long-term Debt	0	9,057	157,650	66,139	21,510	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	3,180	0	0	0	0
Accounts Payable	0	4,489	11,647	2,592	575	1,007
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	894	1,539	0	124	149
Taxes Accrued	0	4	0	0	0	0
Interest Accrued	0	51	1,866	2,048	311	0
Misc Current & Accrued Liabilities	0	995	39,369	0	457	0
Total Current & Accrued Liabilities	0	9,613	54,422	4,640	1,467	1,156
Deferred Credits						
Customer Advances for Construction	0	481	9	0	80	0
Other Deferred Credits	0	0	4,095	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	481	4,104	0	80	0
Total Liabilities and Other Credits	0	191,554	640,740	71,051	28,865	22,148

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1994 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,640,604	55,000	125,824	271,501	287,877	915,589
Const Work in Progress	219,780	0	127	15,515	72,088	81,011
(less) Depr, Amort, and Depletion	2,209,090	23,367	24,616	101,676	100,818	263,565
Net Electric Utility Plant	4,651,294	31,633	101,335	185,340	259,146	733,035
Nuclear Fuel	76,461	0	0	0	0	0
(less) Amort of Nucl Fuel	64,128	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	4,663,626	31,633	101,335	185,340	259,146	733,035
Other Property & Investments						
Nonutility Property	0	696	5,765,767	0	15,012	0
(less) Accum Provisions for Depr & Amort	0	649	1,763,181	0	0	0
Invest in Assoc Enterprises	0	0	0	-107,797	0	0
Invest & Special Funds	1,148,327	1,329	606,700	113,334	109,404	627,852
Total Other Property & Investments	1,148,327	1,375	4,609,286	5,537	124,416	627,852
Current and Accrued Assets						
Cash, Working Funds & Investments	249,753	82	608,159	89,253	22,518	31,805
Notes & Other Receivables	33,855	21,595	43,219	4,003	10,380	672
Customer Accts Receivable	172,779	0	87,850	9,158	0	2,080
(less) Accum Prov for Uncollected Accts	13,202	0	0	0	0	0
Fuel Stock & Exp Undistr	41,083	1	5	410	1,583	0
Materials & Supplies	94,478	0	11,978	2,694	1,017	3,750
Other Supplies & Misc	0	0	4,412	0	0	0
Prepayments	40,484	108	0	282	70	536
Accrued Utility Revenues	110,364	900	0	0	684	0
Miscellaneous Current & Accrued Assets	6,548	0	0	4,505	1,853	6,916
Total Current & Accrued Assets	736,141	22,686	755,623	110,305	38,105	45,759
Deferred Debits						
Unamortized Debt Expenses	5,796	0	2,757	3,892	15,287	22,354
Extraordinary Losses, Study Cost	0	0	0	0	18	100
Misc Debt, R & D Exp, Unamrt Losses	0	0	221,803	0	0	402,733
Total Deferred Debits	5,796	0	224,560	3,892	15,304	425,187
Total Assets & Other Debits	6,553,890	55,693	5,690,804	305,075	436,972	1,831,833
Proprietary Capital						
Investment of Municipality	0	10,819	0	0	0	0
Misc Capital	215,328	0	0	0	0	0
Retained Earnings	1,944,282	-20	3,046,264	25,217	-215,684	19,498
Total Proprietary Capital	2,159,610	10,799	3,046,264	25,217	-215,684	19,498
Long-term Debt						
Bonds	2,691,433	20,795	2,064,234	57,445	642,895	1,712,250
Advances from Municipality & Other	1,117,226	0	185,790	204,562	0	0
Unamort Prem on Long-term Debt	0	0	4,482	0	0	2,488
(less) Unamort Discount on Long-term Debt	0	0	35,679	10,010	29,080	54,582
Total Long-term Debt	3,808,659	20,795	2,218,827	251,996	613,815	1,660,156
Other Noncurrent Liabilities						
Accum Operating Provisions	0	348	0	6,178	12,800	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	348	0	6,178	12,800	0
Current and Accrued Liabilities						
Notes Payable	61,790	0	0	0	0	0
Accounts Payable	209,978	483	355,138	12,828	5,419	8,758
Payables to Assoc Enterprises	90,000	188	0	97	0	31
Customer Deposits	67,957	0	24,367	323	0	0
Taxes Accrued	10,062	3	0	1	0	25
Interest Accrued	68,592	9	46,208	4,011	20,622	50,142
Misc Current & Accrued Liabilities	33,638	0	0	1,595	0	0
Total Current & Accrued Liabilities	542,018	684	425,713	18,856	26,040	58,956
Deferred Credits						
Customer Advances for Construction	5,729	0	0	112	0	3,287
Other Deferred Credits	37,875	23,067	0	2,716	0	89,936
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	43,603	23,067	0	2,828	0	93,223
Total Liabilities and Other Credits	6,553,890	55,693	5,690,804	305,075	436,972	1,831,833

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	60,714	85,430	127,378	249,431	117,210	140,060
Const Work in Progress	391	832	4,262	16,332	692	55,187
(less) Depr, Amort, and Depletion	24,386	40,460	48,301	120,881	44,184	49,237
Net Electric Utility Plant	36,720	45,802	83,339	144,883	73,718	146,011
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	36,720	45,802	83,339	144,883	73,718	146,011
Other Property & Investments						
Nonutility Property	0	0	0	0	0	3,470
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	679
Invest in Assoc Enterprises	0	0	0	0	0	21
Invest & Special Funds	0	0	0	0	1,144	0
Total Other Property & Investments	0	0	0	0	1,144	2,812
Current and Accrued Assets						
Cash, Working Funds & Investments	20,782	5,146	55,156	50,668	360	46,519
Notes & Other Receivables	1,048	366	7,211	430	71	6,733
Customer Accts Receivable	0	0	0	13,096	0	3,320
(less) Accum Prov for Uncollected Accts	0	0	104	420	0	81
Fuel Stock & Exp Undistr	0	0	0	3,018	0	0
Materials & Supplies	0	0	0	4,444	0	4,474
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	305	61	0	6,300	335	0
Accrued Utility Revenues	0	0	0	0	0	2,182
Miscellaneous Current & Accrued Assets	236	0	0	0	14	0
Total Current & Accrued Assets	22,371	5,573	62,263	77,536	780	63,148
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	2,425
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	2,425
Total Assets & Other Debits	59,090	51,375	145,602	222,419	75,641	214,396
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	17,138	0	0	25,357
Retained Earnings	57,382	4,789	124,367	134,936	12,278	32,265
Total Proprietary Capital	57,382	4,789	141,505	134,936	12,278	57,621
Long-term Debt						
Bonds	0	42,335	0	74,355	59,640	145,609
Advances from Municipality & Other	0	0	0	0	426	798
Unamort Prem on Long-term Debt	802	2,833	0	0	207	0
(less) Unamort Discount on Long-term Debt	0	1,330	0	0	0	477
Total Long-term Debt	802	43,837	0	74,355	60,273	145,930
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	791	0	161	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	791	0	161	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,410	0
Accounts Payable	304	116	2,806	2,567	106	5,999
Payables to Assoc Enterprises	0	0	0	0	38	0
Customer Deposits	0	0	370	2,151	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	1,025	0	1,792	1,127	1,192
Misc Current & Accrued Liabilities	602	1,607	130	6,617	248	3,649
Total Current & Accrued Liabilities	906	2,748	3,306	13,128	2,929	10,841
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	4
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	4
Total Liabilities and Other Credits	59,090	51,375	145,602	222,419	75,641	214,396

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of June 30	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	293,198	89,928	1,660,596	376,022	260,352	1,513,681
Const Work in Progress	30,115	593	328,526	9,364	8,847	206,573
(less) Depr, Amort, and Depletion	112,767	17,746	480,310	181,398	67,451	418,687
Net Electric Utility Plant	210,545	72,775	1,508,812	203,988	201,748	1,301,567
Nuclear Fuel	4,940	0	0	0	0	26,854
(less) Amort of Nucl Fuel	1,286	0	0	0	0	14,137
Net Elec Plant Incl Nucl Fuel	214,199	72,775	1,508,812	203,988	201,748	1,314,283
Other Property & Investments						
Nonutility Property	0	0	0	410	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	2,333	0	33,054	0
Invest & Special Funds	41,091	1,483	749,525	0	5,000	0
Total Other Property & Investments	41,091	1,483	751,857	410	38,054	0
Current and Accrued Assets						
Cash, Working Funds & Investments	81,628	17,799	80,819	37,068	181,227	1,164,542
Notes & Other Receivables	0	5,866	100,720	469	5,910	0
Customer Accts Receivable	17,568	29	87,730	4,762	19,261	5,273
(less) Accum Prov for Uncollected Accts	1,436	0	7,042	0	23	0
Fuel Stock & Exp Undistr	0	0	50	0	0	0
Materials & Supplies	951	2,880	16,999	220	2,971	13,297
Other Supplies & Misc	0	0	3,646	0	0	0
Prepayments	1,357	6,956	40,797	0	0	36,989
Accrued Utility Revenues	0	2,718	0	0	0	0
Miscellaneous Current & Accrued Assets	1,357	0	7,727	0	3,503	427,571
Total Current & Accrued Assets	101,425	36,247	331,446	42,519	212,848	1,647,673
Deferred Debits						
Unamortized Debt Expenses	2,037	176	36,859	0	0	429,509
Extraordinary Losses, Study Cost	0	0	771,758	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,171	13	378,989	0	0	0
Total Deferred Debits	3,208	189	1,187,606	0	0	429,509
Total Assets & Other Debits	359,923	110,694	3,779,722	246,917	452,650	3,391,465
Proprietary Capital						
Investment of Municipality	0	0	0	240,752	644	0
Misc Capital	39,206	0	12,427	0	0	0
Retained Earnings	57,740	97,898	203,293	0	199,204	0
Total Proprietary Capital	96,946	97,898	215,720	240,752	199,848	0
Long-term Debt						
Bonds	186,800	7,740	2,540,812	0	235,603	3,540,851
Advances from Municipality & Other	39	0	6,713	1,782	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	3,691	0	31,272	0	5,686	298,598
Total Long-term Debt	183,147	7,740	2,516,253	1,782	229,917	3,242,253
Other Noncurrent Liabilities						
Accum Operating Provisions	0	724	42,138	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	724	42,138	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	195,121	0	4,495	0
Accounts Payable	5,837	993	108,806	2,449	12,890	22,046
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	2,191	256	8,098	74	0	0
Taxes Accrued	0	0	3,734	0	0	0
Interest Accrued	2,569	197	42,052	0	5,501	86,020
Misc Current & Accrued Liabilities	27,201	192	32,344	1,388	0	41,045
Total Current & Accrued Liabilities	37,798	1,639	390,155	3,911	22,886	149,112
Deferred Credits						
Customer Advances for Construction	0	0	4,709	417	0	0
Other Deferred Credits	42,031	2,692	592,835	55	0	100
Unamort Gain on Reacqr Debt	0	0	17,913	0	0	0
Total Deferred Credits	42,031	2,692	615,457	472	0	100
Total Liabilities and Other Credits	359,923	110,694	3,779,722	246,917	452,650	3,391,465

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	245,536	73,712	199,373	2,710	750,576	93,568
Const Work in Progress	75,716	19,104	0	0	65,889	4,833
(less) Depr, Amort, and Depletion	78,190	29,547	57,483	836	242,879	41,791
Net Electric Utility Plant	243,062	63,268	141,891	4,584	573,586	56,609
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	243,062	63,268	141,891	4,584	573,586	56,609
Other Property & Investments						
Nonutility Property	33,899	482	527	593	0	270
(less) Accum Provisions for Depr & Amort	8,680	0	112	272	0	0
Invest in Assoc Enterprises	0	0	0	0	298	0
Invest & Special Funds	50,485	49,230	44,687	3,838	36,356	0
Total Other Property & Investments	75,705	49,712	45,102	4,158	36,654	270
Current and Accrued Assets						
Cash, Working Funds & Investments	32,778	60,176	260	7,734	35,285	18,040
Notes & Other Receivables	1,041	3,922	1,204	0	1,369	0
Customer Accts Receivable	8,816	2,039	0	1,717	19,447	6,901
(less) Accum Prov for Uncollected Accts	420	0	0	0	908	150
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,945	77	0	65	12,214	2,394
Other Supplies & Misc	0	0	0	39	0	0
Prepayments	2,224	4,516	111	0	560	0
Accrued Utility Revenues	0	3,295	0	0	0	0
Miscellaneous Current & Accrued Assets	280	1,152	0	0	704	0
Total Current & Accrued Assets	46,664	75,176	1,575	9,556	68,672	27,185
Deferred Debits						
Unamortized Debt Expenses	2,517	0	1,454	359	6,276	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	907	0
Total Deferred Debits	2,517	0	1,454	179	7,184	0
Total Assets & Other Debits	367,948	188,156	190,022	9,329	686,095	84,064
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	27,360
Misc Capital	419	0	0	0	455	0
Retained Earnings	133,744	178,168	64,032	5,547	223,838	52,607
Total Proprietary Capital	134,163	178,168	64,032	5,547	224,293	79,967
Long-term Debt						
Bonds	81,905	0	100,366	2,810	241,362	0
Advances from Municipality & Other	126,996	3,364	1,815	0	3,543	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	3,951	0	0	81	0	0
Total Long-term Debt	204,949	3,364	102,181	2,729	244,905	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,963	0
Accum Prov for Rate Refunds	0	0	0	0	14	0
Total Other Noncurrent Liabilities	0	0	0	0	1,977	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	11,954	5,065	3,188	994	18,210	3,446
Payables to Assoc Enterprises	0	448	0	0	0	0
Customer Deposits	587	196	0	0	375	0
Taxes Accrued	0	570	0	0	0	0
Interest Accrued	4,109	242	2,961	33	1,914	0
Misc Current & Accrued Liabilities	4,715	104	0	27	9,608	652
Total Current & Accrued Liabilities	21,366	6,624	6,149	1,053	30,108	4,098
Deferred Credits						
Customer Advances for Construction	445	0	0	0	2,620	0
Other Deferred Credits	7,024	0	17,660	0	932	0
Unamort Gain on Reacqr Debt	0	0	0	0	181,261	0
Total Deferred Credits	7,469	0	17,660	0	184,812	0
Total Liabilities and Other Credits	367,948	188,156	190,022	9,329	686,095	84,064

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of December 31	Longmont City of December 31	Loveland City of December 31	Platte River Power Authority December 31	Connecticut Mun Elec Engy Coop December 31	Groton City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	12,113	41,859	47,689	768,339	53,862	31,251
Const Work in Progress	27	0	853	4,898	2	832
(less) Depr, Amort, and Depletion	3,887	16,906	12,430	270,267	16,070	16,797
Net Electric Utility Plant	8,254	24,953	36,113	502,971	37,794	15,286
Nuclear Fuel.....	0	0	0	0	787	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,254	24,953	36,113	502,971	38,581	15,286
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	540	0	916	0
Invest & Special Funds	0	0	4,063	207,800	23,286	0
Total Other Property & Investments.....	0	0	4,602	207,800	24,202	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	277	6,529	6,485	27,120	7,076	7,177
Notes & Other Receivables.....	0	8	0	1	24,205	0
Customer Accts Receivable.....	626	3,303	1,550	11,685	13,058	4,171
(less) Accum Prov for Uncollected Accts	5	91	17	0	0	237
Fuel Stock & Exp Undistr.....	0	0	0	3,069	0	0
Materials & Supplies.....	390	0	836	8,100	0	503
Other Supplies & Misc.....	0	0	0	427	0	0
Prepayments.....	0	0	16	0	0	0
Accrued Utility Revenues	0	0	0	0	0	1,043
Miscellaneous Current & Accrued Assets.....	0	65	213	5,381	3,164	538
Total Current & Accrued Assets.....	1,288	9,815	9,084	55,782	47,503	13,195
Deferred Debits						
Unamortized Debt Expenses	0	0	0	5,397	31,028	0
Extraordinary Losses, Study Cost.....	0	0	0	596	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	60,442	52,447	287
Total Deferred Debits.....	0	0	0	66,435	83,475	287
Total Assets & Other Debits	9,541	34,768	49,800	832,988	193,761	28,768
Proprietary Capital						
Investment of Municipality	0	11,334	0	0	0	0
Misc Capital.....	0	0	0	356	5,688	0
Retained Earnings.....	8,941	20,799	43,808	223,061	0	11,518
Total Proprietary Capital	8,941	32,133	43,808	223,417	5,688	11,518
Long-term Debt						
Bonds	0	0	0	563,460	146,379	5,994
Advances from Municipality & Other.....	0	40	551	40,527	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	10,540	0	0
Total Long-term Debt	0	40	551	593,447	146,379	5,994
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	6,565	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	6,565	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	133	0	4,625	575
Accounts Payable.....	0	1,584	1,632	5,584	13,209	5,794
Payables to Assoc Enterprises.....	0	0	0	0	3,481	0
Customer Deposits.....	87	514	269	0	0	1,968
Taxes Accrued	0	68	0	0	0	403
Interest Accrued.....	0	0	0	2,884	0	43
Misc Current & Accrued Liabilities	2	428	214	867	0	2,473
Total Current & Accrued Liabilities	89	2,595	2,248	9,335	21,315	11,256
Deferred Credits						
Customer Advances for Construction.....	511	0	485	223	0	0
Other Deferred Credits	0	0	2,708	0	20,379	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	511	0	3,193	223	20,379	0
Total Liabilities and Other Credits.....	9,541	34,768	49,800	832,988	193,761	28,768

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,712	50,648	101,607	7,265	0	12,377
Const Work in Progress	7,442	0	4	0	0	103
(less) Depr, Amort, and Depletion	17,858	26,869	35,924	4,457	0	0
Net Electric Utility Plant	17,295	23,779	65,688	2,807	0	12,480
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	5,607
Net Elec Plant Incl Nucl Fuel	17,295	23,779	65,688	2,807	0	6,873
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	2,281
Invest & Special Funds	402	0	16,598	0	0	4,804
Total Other Property & Investments	402	0	16,598	0	0	7,084
Current and Accrued Assets						
Cash, Working Funds & Investments	3,480	6,909	2,171	4,469	0	29
Notes & Other Receivables	3,045	0	1,172	990	0	0
Customer Accts Receivable	2,889	4,371	3,002	1,309	0	2,737
(less) Accum Prov for Uncollected Accts	1,124	201	30	0	0	200
Fuel Stock & Exp Undistr	0	47	308	0	0	907
Materials & Supplies	315	893	1,872	908	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	73	4	0	2	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	426	85	0	0	0	0
Total Current & Accrued Assets	9,104	12,108	8,495	7,677	0	3,472
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	26,802	35,888	90,781	10,484	0	17,430
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	27
Misc Capital	0	0	0	0	0	0
Retained Earnings	14,802	29,629	49,525	9,488	0	13,105
Total Proprietary Capital	14,802	29,629	49,525	9,488	0	13,132
Long-term Debt						
Bonds	303	420	30,684	0	0	0
Advances from Municipality & Other	6,036	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,340	420	30,684	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	160	0	6,942	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	160	0	6,942	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,703	3,040	1,753	761	0	2,974
Payables to Assoc Enterprises	0	0	0	1	0	400
Customer Deposits	234	1,231	614	154	0	664
Taxes Accrued	295	409	0	0	0	122
Interest Accrued	0	210	987	0	0	0
Misc Current & Accrued Liabilities	20	731	276	38	0	138
Total Current & Accrued Liabilities	4,252	5,621	3,630	955	0	4,298
Deferred Credits						
Customer Advances for Construction	1,247	67	0	0	0	0
Other Deferred Credits	0	150	0	42	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,247	217	0	42	0	0
Total Liabilities and Other Credits	26,802	35,888	90,781	10,484	0	17,430

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency September 30	Fort Pierce Utilities Auth September 30	Gainesville Regional Utilities September 30	Homestead City of September 30	Jacksonville Beach City of September 30	Jacksonville Electric Auth September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	381,237	113,282	432,806	46,371	80,527	3,018,402
Const Work in Progress	39,786	1,774	41,382	0	1,997	24,432
(less) Depr, Amort, and Depletion	101,746	49,488	152,867	21,273	24,142	765,464
Net Electric Utility Plant	319,277	65,567	321,321	25,098	58,382	2,277,371
Nuclear Fuel.....	11,135	0	5,391	0	0	0
(less) Amort of Nucl Fuel.....	0	0	4,795	0	0	0
Net Elec Plant Incl Nucl Fuel	330,412	65,567	321,917	25,098	58,382	2,277,371
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	98,214	15,465	0	0	18,768	595,037
Total Other Property & Investments.....	98,214	15,465	0	0	18,768	595,037
Current and Accrued Assets						
Cash, Working Funds & Investments.....	55,113	13,540	98,365	7,039	6,727	141,614
Notes & Other Receivables.....	723	446	3,863	12,031	0	7,778
Customer Accts Receivable.....	15,634	3,541	9,566	3,150	6,440	90,328
(less) Accum Prov for Uncollected Accts	0	32	910	832	0	1,712
Fuel Stock & Exp Undistr.....	571	0	5,295	84	0	39,071
Materials & Supplies	0	2,379	4,744	3,234	0	42,799
Other Supplies & Misc.....	0	1,378	121	0	1,218	0
Prepayments	1,964	93	0	2	0	39
Accrued Utility Revenues	0	1,709	7,521	1,284	0	0
Miscellaneous Current & Accrued Assets.....	0	165	373	34	0	7,894
Total Current & Accrued Assets.....	74,005	23,218	128,939	26,027	14,385	327,810
Deferred Debits						
Unamortized Debt Expenses	9,260	909	2,629	0	872	29,406
Extraordinary Losses, Study Cost.....	0	350	0	0	0	7,571
Misc Debt, R & D Exp, Unamrt Losses	223,346	797	38,401	0	0	368,769
Total Deferred Debits.....	232,606	2,055	41,029	0	872	405,746
Total Assets & Other Debits	735,237	106,306	491,885	51,125	92,406	3,605,965
Proprietary Capital						
Investment of Municipality	0	0	0	3,951	0	0
Misc Capital.....	0	0	0	0	8,143	0
Retained Earnings.....	0	39,185	177,406	31,430	9,897	540,911
Total Proprietary Capital	0	39,185	177,406	35,381	18,040	540,911
Long-term Debt						
Bonds	660,235	52,630	221,522	0	61,061	2,769,308
Advances from Municipality & Other.....	26,574	0	48,409	6,402	0	7,341
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	7,297	0	4,234	0	0	46,076
Total Long-term Debt	679,512	52,630	265,697	6,402	61,061	2,730,573
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	1,896	0	0	587	169,549
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,896	0	0	587	169,549
Current and Accrued Liabilities						
Notes Payable	11,225	1,437	0	0	1,113	0
Accounts Payable.....	22,172	5,592	5,629	1,734	3,311	38,682
Payables to Assoc Enterprises.....	0	0	0	4,508	0	4,048
Customer Deposits.....	0	2,563	5,104	1,569	2,060	15,610
Taxes Accrued	0	1,502	265	0	0	3,233
Interest Accrued.....	17,741	1,502	7,082	1,253	1,921	60,564
Misc Current & Accrued Liabilities	2,238	0	23,877	277	4,313	20,861
Total Current & Accrued Liabilities	53,376	12,595	41,956	9,342	12,718	142,998
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	2,349	0	6,826	0	0	21,934
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	2,349	0	6,826	0	0	21,934
Total Liabilities and Other Credits.....	735,237	106,306	491,885	51,125	92,406	3,605,965

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	170,837	208,209	80,511	568,504	47,345	58,134
Const Work in Progress	3,469	22,485	619	25,257	2,131	975
(less) Depr, Amort, and Depletion	67,509	65,069	41,707	189,897	17,332	22,630
Net Electric Utility Plant	106,797	165,626	39,424	403,864	32,143	36,479
Nuclear Fuel	0	2,572	0	0	707	1,959
(less) Amort of Nucl Fuel	0	2,288	0	0	382	1,960
Net Elec Plant Incl Nucl Fuel	106,797	165,910	39,424	403,864	32,468	36,479
Other Property & Investments						
Nonutility Property	0	0	0	65,776	0	62,312
(less) Accum Provisions for Depr & Amort	0	0	0	18,042	0	16,287
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	19,655	125,541	14,358	147,457	14,600	16,365
Total Other Property & Investments	19,655	125,541	14,358	195,192	14,600	62,389
Current and Accrued Assets						
Cash, Working Funds & Investments	4,086	12,574	5,237	20,263	6,676	1,251
Notes & Other Receivables	405	361	618	635	2,105	349
Customer Accts Receivable	4,720	8,084	2,721	15,584	2,339	1,467
(less) Accum Prov for Uncollected Accts	123	178	0	569	458	57
Fuel Stock & Exp Undistr	1,218	344	0	6,143	0	0
Materials & Supplies	2,385	4,752	0	17,782	1,232	1,595
Other Supplies & Misc	0	0	1,774	0	0	33
Prepayments	753	35	65	828	0	139
Accrued Utility Revenues	0	0	0	2,284	0	2,779
Miscellaneous Current & Accrued Assets	0	54	0	1,144	0	0
Total Current & Accrued Assets	13,444	26,026	10,415	64,094	11,894	7,555
Deferred Debits						
Unamortized Debt Expenses	3,235	2,655	600	2,770	121	643
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	54,637	0	0	0	0
Total Deferred Debits	3,235	57,292	600	2,770	121	643
Total Assets & Other Debits	143,131	374,768	64,797	665,920	59,083	107,066
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	31,205
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,039	111,682	24,180	226,432	36,222	5,459
Total Proprietary Capital	18,039	111,682	24,180	226,432	36,222	36,664
Long-term Debt						
Bonds	116,149	239,545	35,590	393,726	13,748	64,010
Advances from Municipality & Other	0	0	0	34,793	1,745	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,933	0	23,171	101	1,434
Total Long-term Debt	116,149	234,612	35,590	405,348	15,392	62,576
Other Noncurrent Liabilities						
Accum Operating Provisions	0	128	0	0	0	1,787
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	128	0	0	0	1,787
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,929	5,059	1,616	7,694	1,552	1,545
Payables to Assoc Enterprises	449	1,079	745	0	0	511
Customer Deposits	3,725	2,889	0	9,658	1,296	1,009
Taxes Accrued	148	229	153	816	0	0
Interest Accrued	827	6,814	0	12,465	458	1,911
Misc Current & Accrued Liabilities	755	11,278	2,512	1,756	1,286	1,027
Total Current & Accrued Liabilities	8,833	27,348	5,026	32,389	4,592	6,002
Deferred Credits						
Customer Advances for Construction	0	997	0	0	82	0
Other Deferred Credits	110	0	0	1,750	2,795	37
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	110	997	0	1,750	2,877	37
Total Liabilities and Other Credits	143,131	374,768	64,797	665,920	59,083	107,066

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of September 30	Orlando Utilities Comm September 30	Quincy City of September 30	Reedy Creek Improvement Dist September 30	St Cloud City of September 30	Tallahassee City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	89,526	1,320,031	6,769	128,306	72,720	406,289
Const Work in Progress	15,644	286,167	0	8,088	390	36,876
(less) Depr, Amort, and Depletion	32,858	383,572	3,069	23,628	23,913	171,548
Net Electric Utility Plant	72,312	1,222,626	3,700	112,766	49,197	271,617
Nuclear Fuel	2,616	22,053	0	0	0	0
(less) Amort of Nucl Fuel	2,114	20,701	0	0	0	0
Net Elec Plant Incl Nucl Fuel	72,815	1,223,978	3,700	112,766	49,197	271,617
Other Property & Investments						
Nonutility Property	0	400	0	0	0	7,568
(less) Accum Provisions for Depr & Amort	0	8	0	0	0	4,552
Invest in Assoc Enterprises	673	0	0	0	0	0
Invest & Special Funds	29,650	330,907	1,003	0	0	103,643
Total Other Property & Investments	30,322	331,300	1,003	0	0	106,659
Current and Accrued Assets						
Cash, Working Funds & Investments	2	106,240	253	34,444	3,784	10,297
Notes & Other Receivables	1,092	908	24	544	23	661
Customer Accts Receivable	7,040	32,692	880	1,147	1,648	16,123
(less) Accum Prov for Uncollected Accts	295	862	244	0	150	982
Fuel Stock & Exp Undistr	0	7,866	0	66	0	1,578
Materials & Supplies	2,072	25,346	104	1,220	1,840	0
Other Supplies & Misc	0	626	0	0	0	0
Prepayments	331	1,000	15	124	36	0
Accrued Utility Revenues	4,599	14,158	0	2,951	1,812	0
Miscellaneous Current & Accrued Assets	203	7,672	0	0	0	0
Total Current & Accrued Assets	15,045	195,646	1,032	40,494	8,993	27,677
Deferred Debits						
Unamortized Debt Expenses	211	2,941	0	2,340	466	359
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	25,846	0	0	3,831	0
Total Deferred Debits	211	28,787	0	2,340	4,298	359
Total Assets & Other Debits	118,394	1,779,711	5,735	155,600	62,487	406,312
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	200	0	4,170	0
Retained Earnings	76,168	324,340	4,112	2,258	31,070	268,919
Total Proprietary Capital	76,168	324,340	4,313	2,258	35,240	268,919
Long-term Debt						
Bonds	24,557	1,393,036	85	141,840	24,400	110,819
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	143,253	0	8,995	298	1,122
Total Long-term Debt	24,557	1,249,782	85	132,844	24,102	109,697
Other Noncurrent Liabilities						
Accum Operating Provisions	1,436	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,436	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	18,412	0	0	700	20,084
Accounts Payable	4,836	37,103	868	10,881	1,351	0
Payables to Assoc Enterprises	917	1,710	0	0	0	7,236
Customer Deposits	3,253	13,257	356	0	463	0
Taxes Accrued	388	0	0	693	0	0
Interest Accrued	749	34,824	1	4,683	257	0
Misc Current & Accrued Liabilities	336	6,497	112	0	373	0
Total Current & Accrued Liabilities	10,480	111,803	1,337	16,257	3,145	27,320
Deferred Credits						
Customer Advances for Construction	4,454	27,350	0	0	0	0
Other Deferred Credits	1,299	66,435	0	4,241	0	376
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	5,753	93,785	0	4,241	0	376
Total Liabilities and Other Credits	118,394	1,779,711	5,735	155,600	62,487	406,312

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	154,142	30,149	66,495	11,654	9,169	6,793
Const Work in Progress	817	0	2,198	0	0	0
(less) Depr, Amort, and Depletion	48,158	20,359	16,358	3,238	3,923	3,556
Net Electric Utility Plant	106,801	9,791	52,335	8,416	5,246	3,237
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	106,801	9,791	52,335	8,416	5,246	3,237
Other Property & Investments						
Nonutility Property	0	44,636	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	26,525	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	12,798	12,503	0	0	0	0
Total Other Property & Investments	12,798	30,614	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	10,521	2,328	6,920	2,774	6,381	63
Notes & Other Receivables	126	1,115	0	0	319	0
Customer Accts Receivable	6,563	10,960	2,865	3,739	2,703	1,521
(less) Accum Prov for Uncollected Accts	863	280	0	339	258	9
Fuel Stock & Exp Undistr	1,397	0	0	0	0	1
Materials & Supplies	2,948	3,241	1,263	863	0	266
Other Supplies & Misc	5	0	0	0	0	0
Prepayments	5	321	78	0	50	17
Accrued Utility Revenues	0	0	0	0	0	170
Miscellaneous Current & Accrued Assets	168	0	41	0	0	0
Total Current & Accrued Assets	20,870	17,686	11,168	7,037	9,194	2,030
Deferred Debits						
Unamortized Debt Expenses	1,061	0	600	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	937	0	0	0	0
Total Deferred Debits	1,061	937	600	0	0	0
Total Assets & Other Debits	141,530	59,027	64,103	15,453	14,440	5,267
Proprietary Capital						
Investment of Municipality	16,983	0	5,728	0	1,285	16
Misc Capital	0	325	0	0	0	0
Retained Earnings	30,913	48,607	34,416	12,351	11,240	3,897
Total Proprietary Capital	47,896	48,932	40,145	12,351	12,526	3,912
Long-term Debt						
Bonds	87,740	585	6,245	0	0	240
Advances from Municipality & Other	343	0	13,304	0	17	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,779	0	0	0	0	0
Total Long-term Debt	86,304	585	19,549	0	17	240
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,316	173	992	0	0	0
Accounts Payable	2,304	4,662	2,179	2,178	1,389	712
Payables to Assoc Enterprises	0	1,950	76	0	112	0
Customer Deposits	1,648	270	964	466	0	340
Taxes Accrued	0	0	9	0	0	0
Interest Accrued	1,572	0	103	0	0	1
Misc Current & Accrued Liabilities	490	1,519	87	357	398	42
Total Current & Accrued Liabilities	7,330	8,574	4,410	3,001	1,898	1,096
Deferred Credits						
Customer Advances for Construction	0	0	0	100	0	18
Other Deferred Credits	0	937	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	937	0	100	0	18
Total Liabilities and Other Credits	141,530	59,027	64,103	15,453	14,440	5,267

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,435	207,118	4,274	7,746	7,109	11,791
Const Work in Progress	975	1,446	0	0	0	0
(less) Depr, Amort, and Depletion	24,772	71,052	2,382	4,067	3,248	325
Net Electric Utility Plant	17,638	137,512	1,892	3,679	3,862	11,466
Nuclear Fuel	0	11,979	0	0	0	0
(less) Amort of Nucl Fuel	0	7,167	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,638	142,324	1,892	3,679	3,862	11,466
Other Property & Investments						
Nonutility Property	0	2,974	664	0	18,283	33,877
(less) Accum Provisions for Depr & Amort	0	403	431	0	5,135	9,233
Invest in Assoc Enterprises	0	10,678	0	0	0	0
Invest & Special Funds	999	235,909	0	0	1,766	0
Total Other Property & Investments	999	249,158	233	0	14,914	24,644
Current and Accrued Assets						
Cash, Working Funds & Investments	1,516	3,261	1,339	0	1,529	1,031
Notes & Other Receivables	1,059	19	87	1,167	12	4,240
Customer Accts Receivable	1,520	2,518	1,690	3,930	379	0
(less) Accum Prov for Uncollected Accts	48	70	70	169	133	0
Fuel Stock & Exp Undistr	169	1,772	0	0	1	0
Materials & Supplies	416	4,524	579	974	618	760
Other Supplies & Misc	137	59	0	0	0	0
Prepayments	96	1,294	0	343	0	83
Accrued Utility Revenues	0	0	0	816	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	4,864	13,377	3,625	7,061	2,407	6,114
Deferred Debits						
Unamortized Debt Expenses	0	743	0	0	635	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	953	0	0	0	0
Total Deferred Debits	0	1,696	0	0	635	0
Total Assets & Other Debits	23,501	406,555	5,750	10,740	21,817	42,223
Proprietary Capital						
Investment of Municipality	0	0	280	0	0	0
Misc Capital	0	0	1,292	0	0	0
Retained Earnings	21,700	294,866	3,812	7,050	15,014	27,696
Total Proprietary Capital	21,700	294,866	5,384	7,050	15,014	27,696
Long-term Debt						
Bonds	0	85,320	0	0	4,035	12,847
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	-126	0	0	1,963	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	697	0
Total Long-term Debt	0	85,194	0	0	5,302	12,847
Other Noncurrent Liabilities						
Accum Operating Provisions	0	925	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	925	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,059	3,655	0	2,456	1,119	150
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	377	785	294	447	241	970
Taxes Accrued	123	0	0	0	0	0
Interest Accrued	0	2,383	0	316	47	0
Misc Current & Accrued Liabilities	242	4,375	72	470	91	560
Total Current & Accrued Liabilities	1,801	11,198	366	3,690	1,498	1,680
Deferred Credits						
Customer Advances for Construction	0	2,246	0	0	0	0
Other Deferred Credits	0	12,126	0	0	4	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	14,372	0	0	4	0
Total Liabilities and Other Credits	23,501	406,555	5,750	10,740	21,817	42,223

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,442	13,293	42,644	6,615	3,059,779	16,411
Const Work in Progress	0	0	0	0	20,165	690
(less) Depr, Amort, and Depletion	2,284	3,795	18,212	3,937	937,049	5,745
Net Electric Utility Plant	6,157	9,498	24,432	2,678	2,142,895	11,356
Nuclear Fuel	0	0	0	0	389,601	0
(less) Amort of Nucl Fuel	0	0	0	0	339,509	0
Net Elec Plant Incl Nucl Fuel	6,157	9,498	24,432	2,678	2,192,987	11,356
Other Property & Investments						
Nonutility Property	0	0	48,554	775	0	0
(less) Accum Provisions for Depr & Amort	0	0	20,736	541	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	1,343,546	0
Total Other Property & Investments	0	0	27,818	234	1,343,546	0
Current and Accrued Assets						
Cash, Working Funds & Investments	0	529	31,154	723	151,366	778
Notes & Other Receivables	0	0	241	3	23,936	503
Customer Accts Receivable	0	2,595	12,970	1,441	36,362	2,158
(less) Accum Prov for Uncollected Accts	0	254	811	387	0	76
Fuel Stock & Exp Undistr	0	0	0	0	12,102	0
Materials & Supplies	0	0	2,205	473	39,751	695
Other Supplies & Misc	0	0	0	0	500	0
Prepayments	0	0	45	21	2,190	3
Accrued Utility Revenues	0	0	0	0	0	1,780
Miscellaneous Current & Accrued Assets	0	0	0	0	0	8
Total Current & Accrued Assets	0	2,869	45,802	2,274	266,207	5,848
Deferred Debits						
Unamortized Debt Expenses	0	0	123	0	322,166	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	4,125	0	685,847	0
Total Deferred Debits	0	0	4,248	0	1,008,013	0
Total Assets & Other Debits	6,157	12,367	102,301	5,186	4,810,753	17,204
Proprietary Capital						
Investment of Municipality	0	0	1,206	12	0	0
Misc Capital	0	0	49	0	0	242
Retained Earnings	6,157	10,802	82,074	4,482	0	13,007
Total Proprietary Capital	6,157	10,802	83,329	4,494	0	13,250
Long-term Debt						
Bonds	0	0	6,940	0	3,803,640	0
Advances from Municipality & Other	0	0	8	0	541,728	0
Unamort Prem on Long-term Debt	0	0	0	0	28,679	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	67,332	0
Total Long-term Debt	0	0	6,948	0	4,306,715	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	7,954	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	7,954	0
Current and Accrued Liabilities						
Notes Payable	0	0	925	0	10,200	1,111
Accounts Payable	0	1,565	5,661	685	40,161	1,959
Payables to Assoc Enterprises	0	0	0	0	0	42
Customer Deposits	0	0	2,296	0	0	636
Taxes Accrued	0	0	361	0	10	86
Interest Accrued	0	0	88	0	102,009	0
Misc Current & Accrued Liabilities	0	0	2,693	0	905	120
Total Current & Accrued Liabilities	0	1,565	12,024	685	153,285	3,954
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	7	342,799	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	7	342,799	0
Total Liabilities and Other Credits	6,157	12,367	102,301	5,186	4,810,753	17,204

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Falls City of September 30	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	131,031	17,582	22,728	96,893	116,221	30,423
Const Work in Progress	687	0	50	597	12,143	158
(less) Depr, Amort, and Depletion	37,952	7,677	9,963	12,564	26,173	16,853
Net Electric Utility Plant	93,766	9,905	12,815	84,926	102,191	13,729
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	93,766	9,905	12,815	84,926	102,191	13,729
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,763	0	2,570	0	8,810	2,851
Total Other Property & Investments	10,763	0	2,570	0	8,810	2,851
Current and Accrued Assets						
Cash, Working Funds & Investments	4,158	5,731	2,622	30,530	30,610	1,764
Notes & Other Receivables	479	792	1,246	0	0	815
Customer Accts Receivable	2,558	1,560	25	4,109	5,325	1,128
(less) Accum Prov for Uncollected Accts	397	0	0	0	202	117
Fuel Stock & Exp Undistr	0	0	0	0	0	254
Materials & Supplies	1,954	1,120	426	0	5,256	520
Other Supplies & Misc	0	0	22	0	0	0
Prepayments	0	1	0	33	102	51
Accrued Utility Revenues	0	0	0	0	218	209
Miscellaneous Current & Accrued Assets	328	0	0	0	869	60
Total Current & Accrued Assets	9,079	9,205	4,342	34,672	42,179	4,683
Deferred Debits						
Unamortized Debt Expenses	1,382	0	74	3,031	0	73
Extraordinary Losses, Study Cost	1,807	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,415	0	0	3,174	0	401
Total Deferred Debits	5,603	0	74	6,205	0	473
Total Assets & Other Debits	119,212	19,110	19,802	125,804	153,180	21,736
Proprietary Capital						
Investment of Municipality	0	0	0	0	25,220	0
Misc Capital	0	0	1,181	0	0	0
Retained Earnings	32,238	17,123	14,189	6,909	105,046	11,880
Total Proprietary Capital	32,238	17,123	15,370	6,909	130,266	11,880
Long-term Debt						
Bonds	56,073	0	0	118,990	14,885	7,586
Advances from Municipality & Other	0	0	0	0	637	0
Unamort Prem on Long-term Debt	21,088	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	6,143	0	0
Total Long-term Debt	77,161	0	0	112,847	15,522	7,586
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,155	0	0	0
Accum Prov for Rate Refunds	0	0	652	0	0	0
Total Other Noncurrent Liabilities	0	0	2,807	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	24	0	0	415
Accounts Payable	1,413	1,874	1,325	4,169	2,323	1,000
Payables to Assoc Enterprises	379	0	276	0	1,748	0
Customer Deposits	2	94	0	0	0	0
Taxes Accrued	0	0	0	0	0	39
Interest Accrued	686	0	0	1,738	0	277
Misc Current & Accrued Liabilities	7,333	19	0	81	3,321	226
Total Current & Accrued Liabilities	9,813	1,987	1,625	5,988	7,392	1,957
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	54
Other Deferred Credits	0	0	0	60	0	258
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	60	0	312
Total Liabilities and Other Credits	119,212	19,110	19,802	125,804	153,180	21,736

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of February 28	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	369,105	30,674	55,715	15,449	8,907	32,345
Const Work in Progress	17,708	0	749	1,283	0	183
(less) Depr, Amort, and Depletion	185,720	8,975	23,714	5,471	4,690	17,397
Net Electric Utility Plant	201,093	21,698	32,750	11,261	4,217	15,131
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	201,093	21,698	32,750	11,261	4,217	15,131
Other Property & Investments						
Nonutility Property	4,987	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	72,123	0	0	3,704	1,023	0
Total Other Property & Investments	77,110	0	0	3,704	1,023	0
Current and Accrued Assets						
Cash, Working Funds & Investments	9,488	13,397	5,602	7,514	939	6,707
Notes & Other Receivables	975	643	312	259	10	0
Customer Accts Receivable	6,165	1,694	2,032	192	516	683
(less) Accum Prov for Uncollected Accts	-485	4	511	0	41	0
Fuel Stock & Exp Undistr	2,204	0	0	0	0	80
Materials & Supplies	6,337	40	998	0	656	653
Other Supplies & Misc	95	0	8	523	0	1
Prepayments	1,250	72	0	45	14	138
Accrued Utility Revenues	3,871	112	0	0	0	0
Miscellaneous Current & Accrued Assets	32	38	0	0	0	37
Total Current & Accrued Assets	30,902	15,993	8,440	8,533	2,094	8,299
Deferred Debits						
Unamortized Debt Expenses	228	0	125	0	66	154
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	523	0	0	569
Total Deferred Debits	228	0	648	0	66	723
Total Assets & Other Debits	309,332	37,691	41,839	23,498	7,400	24,153
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	11,055	0	0	0	0	0
Retained Earnings	153,529	36,029	28,810	21,563	6,400	15,313
Total Proprietary Capital	164,584	36,029	28,810	21,563	6,400	15,313
Long-term Debt						
Bonds	115,745	0	4,265	470	0	6,665
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	960	0	0	0	0	0
Total Long-term Debt	114,785	0	4,265	470	0	6,665
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	56	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	56	0	0	0
Current and Accrued Liabilities						
Notes Payable	6,320	0	0	2	0	0
Accounts Payable	8,620	1,109	4,687	1,405	618	1,931
Payables to Assoc Enterprises	0	343	0	0	0	0
Customer Deposits	702	185	334	17	106	87
Taxes Accrued	4	0	119	27	2	2
Interest Accrued	4,324	0	1	14	0	0
Misc Current & Accrued Liabilities	0	0	0	0	0	155
Total Current & Accrued Liabilities	19,969	1,638	5,141	1,466	726	2,175
Deferred Credits						
Customer Advances for Construction	956	0	3,567	0	196	0
Other Deferred Credits	0	25	0	0	78	0
Unamort Gain on Reacqr Debt	9,039	0	0	0	0	0
Total Deferred Credits	9,995	25	3,567	0	274	0
Total Liabilities and Other Credits	309,332	37,691	41,839	23,498	7,400	24,153

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of December 31	Greenfield City of December 31	Indiana Municipal Power Agency December 31	Jasper City of December 31	Lebanon City of December 31	Logansport City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,919	8,740	313,528	21,727	9,380	60,112
Const Work in Progress	800	0	2,886	301	0	114
(less) Depr, Amort, and Depletion	7,193	2,456	74,048	7,535	4,864	28,687
Net Electric Utility Plant	12,526	6,283	242,365	14,494	4,516	31,539
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,526	6,283	242,365	14,494	4,516	31,539
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,229	0	2,009	0	7,803
Total Other Property & Investments	0	1,229	0	2,009	0	7,803
Current and Accrued Assets						
Cash, Working Funds & Investments	8,321	2,067	102,714	1,356	3,581	310
Notes & Other Receivables	221	493	3,097	0	0	90
Customer Accts Receivable	1,041	522	20,546	1,258	657	1,656
(less) Accum Prov for Uncollected Accts	0	0	0	35	72	2
Fuel Stock & Exp Undistr	0	0	3,900	31	0	0
Materials & Supplies	552	571	1,381	1,677	272	81
Other Supplies & Misc	0	0	16	0	0	1,917
Prepayments	37	0	3,359	78	0	381
Accrued Utility Revenues	0	0	0	0	0	19
Miscellaneous Current & Accrued Assets	3	0	1,567	0	26	0
Total Current & Accrued Assets	10,176	3,653	136,579	4,366	4,464	4,453
Deferred Debits						
Unamortized Debt Expenses	0	41	5,403	100	0	0
Extraordinary Losses, Study Cost	0	0	55,552	-2	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	942	5	0	0
Total Deferred Debits	0	41	61,897	103	0	0
Total Assets & Other Debits	22,702	11,207	440,842	20,972	8,980	43,795
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	149	0	0
Retained Earnings	18,428	7,591	50,184	11,250	7,870	26,886
Total Proprietary Capital	18,428	7,591	50,184	11,399	7,870	26,886
Long-term Debt						
Bonds	0	1,515	401,535	7,620	0	13,325
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	-39,145	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	13,246	0	0	0
Total Long-term Debt	0	1,515	349,144	7,620	0	13,325
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	250	159
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	250	159
Current and Accrued Liabilities						
Notes Payable	0	0	10,000	0	0	0
Accounts Payable	1,001	1,124	12,232	970	464	843
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	244	100	0	190	83	81
Taxes Accrued	25	18	1,200	0	47	0
Interest Accrued	0	0	11,566	0	0	422
Misc Current & Accrued Liabilities	131	19	1,264	-2	157	2,078
Total Current & Accrued Liabilities	1,401	1,261	36,262	1,158	751	3,425
Deferred Credits						
Customer Advances for Construction	0	840	0	0	109	0
Other Deferred Credits	2,873	0	5,252	794	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,873	840	5,252	794	109	0
Total Liabilities and Other Credits	22,702	11,207	440,842	20,972	8,980	43,795

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	33,453	30,570	95,392	7,657	11,056	102,282
Const Work in Progress	628	0	1,826	104	5	0
(less) Depr, Amort, and Depletion	16,999	17,255	43,352	0	4,634	58,259
Net Electric Utility Plant	17,083	13,315	53,866	7,761	6,427	44,023
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,083	13,315	53,866	7,761	6,427	44,023
Other Property & Investments						
Nonutility Property	18	22	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,224	0	14,923	0	237	7,556
Total Other Property & Investments	1,242	22	14,923	0	237	7,556
Current and Accrued Assets						
Cash, Working Funds & Investments	4,598	3,647	3,825	1,440	595	10,483
Notes & Other Receivables	0	26	2,500	207	13	173
Customer Accts Receivable	3,081	538	4,225	673	554	2,475
(less) Accum Prov for Uncollected Accts	894	85	7	0	58	17
Fuel Stock & Exp Undistr	0	5	2,243	0	0	923
Materials & Supplies	0	413	2,313	0	219	1,081
Other Supplies & Misc	1,279	0	0	0	2	0
Prepayments	60	46	340	24	9	10
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	13	67	818	0	0	0
Total Current & Accrued Assets	8,136	4,658	16,256	2,344	1,334	15,128
Deferred Debits						
Unamortized Debt Expenses	0	24	0	40	0	116
Extraordinary Losses, Study Cost	0	0	43	0	36	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	711	0	0	0
Total Deferred Debits	0	24	754	40	36	116
Total Assets & Other Debits	26,461	18,020	85,799	10,146	8,033	66,823
Proprietary Capital						
Investment of Municipality	0	199	0	0	466	0
Misc Capital	0	0	0	64	0	0
Retained Earnings	22,995	14,861	76,703	6,977	6,552	38,244
Total Proprietary Capital	22,995	15,060	76,703	7,041	7,018	38,244
Long-term Debt						
Bonds	0	1,770	0	750	0	21,323
Advances from Municipality & Other	166	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	10	0	0	0	0
Total Long-term Debt	166	1,760	0	750	0	21,323
Other Noncurrent Liabilities						
Accum Operating Provisions	0	74	0	0	0	391
Accum Prov for Rate Refunds	0	0	0	2,219	0	0
Total Other Noncurrent Liabilities	0	74	0	2,219	0	391
Current and Accrued Liabilities						
Notes Payable	0	0	2,926	0	0	3,115
Accounts Payable	2,119	569	1,428	39	541	1,187
Payables to Assoc Enterprises	0	0	2,362	0	0	0
Customer Deposits	676	28	135	51	235	390
Taxes Accrued	169	0	220	34	36	0
Interest Accrued	0	25	0	6	0	657
Misc Current & Accrued Liabilities	52	59	427	0	30	1,516
Total Current & Accrued Liabilities	3,016	681	7,498	130	843	6,864
Deferred Credits						
Customer Advances for Construction	284	446	1,343	0	173	0
Other Deferred Credits	0	0	255	6	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	284	446	1,598	6	173	0
Total Liabilities and Other Credits	26,461	18,020	85,799	10,146	8,033	66,823

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	71,317	294,372	0	28,717	37,783	15,862
Const Work in Progress	686	914	0	0	0	0
(less) Depr, Amort, and Depletion	37,783	129,259	0	11,042	24,997	8,993
Net Electric Utility Plant	34,219	166,027	0	17,675	12,787	6,869
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	34,219	166,027	0	17,675	12,787	6,869
Other Property & Investments						
Nonutility Property	0	0	0	0	0	585
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	484
Invest in Assoc Enterprises	0	0	0	0	0	32
Invest & Special Funds	4,644	123,400	0	0	247	232
Total Other Property & Investments	4,644	123,400	0	0	247	366
Current and Accrued Assets						
Cash, Working Funds & Investments	10,355	7,723	10,847	1,753	8,250	1,419
Notes & Other Receivables	0	13	0	0	0	45
Customer Accts Receivable	1,407	4,455	825	264	785	548
(less) Accum Prov for Uncollected Accts	8	20	0	0	0	0
Fuel Stock & Exp Undistr	1,281	3,839	156	12	475	0
Materials & Supplies	351	4,088	270	538	613	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	97	617	0	0	0	0
Accrued Utility Revenues	360	0	0	0	0	0
Miscellaneous Current & Accrued Assets	171	1,890	183	0	0	0
Total Current & Accrued Assets	14,014	22,605	12,283	2,568	10,122	2,011
Deferred Debits						
Unamortized Debt Expenses	0	2,599	24	0	0	0
Extraordinary Losses, Study Cost	0	9,590	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,047	3,047	0	0	0	0
Total Deferred Debits	2,047	15,236	24	0	0	0
Total Assets & Other Debits	54,925	327,268	12,306	20,243	23,156	9,246
Proprietary Capital						
Investment of Municipality	0	0	0	0	9,159	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	50,760	133,373	6,430	4,623	9,425	8,179
Total Proprietary Capital	50,760	133,373	6,430	4,623	18,584	8,179
Long-term Debt						
Bonds	0	182,655	4,800	15,620	0	0
Advances from Municipality & Other	0	0	0	0	0	57
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	9,787	78	0	0	0
Total Long-term Debt	0	172,868	4,722	15,620	0	57
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,088	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	1,088	0
Current and Accrued Liabilities						
Notes Payable	0	0	325	0	0	28
Accounts Payable	1,282	1,074	719	0	2,452	904
Payables to Assoc Enterprises	25	0	0	0	0	0
Customer Deposits	76	129	2	0	247	76
Taxes Accrued	360	170	0	0	0	0
Interest Accrued	14	5,642	24	0	0	1
Misc Current & Accrued Liabilities	361	1,374	84	0	0	1
Total Current & Accrued Liabilities	2,117	8,390	1,154	0	2,699	1,010
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,047	12,637	0	0	785	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,047	12,637	0	0	785	0
Total Liabilities and Other Credits	54,925	327,268	12,306	20,243	23,156	9,246

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of	Bardstown City of	Bowling Green City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	602,456	1,519	50,314	33,207	4,245	41,202
Const Work in Progress	42,363	0	1,806	0	0	1,863
(less) Depr, Amort, and Depletion	256,367	605	28,529	15,965	900	13,665
Net Electric Utility Plant	388,453	914	23,591	17,242	3,346	29,400
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	388,453	914	23,591	17,242	3,346	29,400
Other Property & Investments						
Nonutility Property	0	0	407	0	320	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	237	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14,096	6,514	44,407	878	0	3,622
Total Other Property & Investments	14,096	6,514	44,814	878	83	3,622
Current and Accrued Assets						
Cash, Working Funds & Investments	28,773	972	5,183	2,124	3,209	2,052
Notes & Other Receivables	5,307	1,263	0	1,450	0	2,829
Customer Accts Receivable	15,135	0	2,214	85	583	0
(less) Accum Prov for Uncollected Accts	2,033	0	0	0	0	0
Fuel Stock & Exp Undistr	12,730	0	18	28	0	0
Materials & Supplies	14,933	0	952	0	603	702
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,347	375	21	0	0	177
Accrued Utility Revenues	5,854	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	427	0	50	38
Total Current & Accrued Assets	82,046	2,610	8,815	3,687	4,445	5,797
Deferred Debits						
Unamortized Debt Expenses	4,985	511	450	0	0	46
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,155	5,328	0	0	0	962
Total Deferred Debits	6,140	5,839	450	0	0	1,008
Total Assets & Other Debits	490,735	15,877	77,670	21,808	7,874	39,828
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	1,711	0	0	0	0	0
Retained Earnings	276,607	2,262	31,330	16,374	7,032	23,972
Total Proprietary Capital	278,318	2,262	31,330	16,374	7,032	23,972
Long-term Debt						
Bonds	181,564	11,880	44,196	4,495	0	9,410
Advances from Municipality & Other	0	0	0	0	0	894
Unamort Prem on Long-term Debt	0	0	0	0	0	-140
(less) Unamort Discount on Long-term Debt	0	149	0	0	0	0
Total Long-term Debt	181,564	11,731	44,196	4,495	0	10,164
Other Noncurrent Liabilities						
Accum Operating Provisions	2,472	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,472	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	175	0	578
Accounts Payable	22,613	1,233	1,368	640	678	2,128
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,872	0	126	0	120	2,416
Taxes Accrued	274	0	0	0	0	153
Interest Accrued	3,621	62	187	93	0	0
Misc Current & Accrued Liabilities	0	72	463	112	43	354
Total Current & Accrued Liabilities	28,380	1,367	2,144	1,020	842	5,629
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	63
Other Deferred Credits	0	517	0	-81	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	517	0	-81	0	63
Total Liabilities and Other Credits	490,735	15,877	77,670	21,808	7,874	39,828

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of June 30	Franklin City of June 30	Glasgow City of June 30	Henderson City Utility Comm May 31	Hopkinsville City of June 30	Madisonville Municipal Utills June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	23,654	6,088	16,024	103,066	15,837	4,667
Const Work in Progress	0	157	110	41,395	112	0
(less) Depr, Amort, and Depletion	12,912	1,908	5,862	66,731	7,092	0
Net Electric Utility Plant	10,742	4,337	10,272	77,729	8,857	4,667
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,742	4,337	10,272	77,729	8,857	4,667
Other Property & Investments						
Nonutility Property	28,635	0	0	0	187	0
(less) Accum Provisions for Depr & Amort	10,547	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,564	465	2,181	27,995	2,664	0
Total Other Property & Investments.....	23,652	465	2,181	27,995	2,851	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	2,403	1,085	350	4,064	1,873	508
Notes & Other Receivables.....	3,970	637	1,126	39	1,726	7
Customer Accts Receivable.....	0	0	0	211	0	1,422
(less) Accum Prov for Uncollected Accts	3	0	0	3	0	0
Fuel Stock & Exp Undistr.....	0	0	0	777	0	0
Materials & Supplies	2,390	117	276	769	235	468
Other Supplies & Misc.....	0	0	0	1,810	0	0
Prepayments	144	41	130	310	162	24
Accrued Utility Revenues	0	0	0	802	0	0
Miscellaneous Current & Accrued Assets.....	1	10	9	0	104	464
Total Current & Accrued Assets.....	8,905	1,890	1,891	8,780	4,099	2,893
Deferred Debits						
Unamortized Debt Expenses	0	0	68	462	14	0
Extraordinary Losses, Study Cost.....	0	0	5	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	121	84	0	208	0
Total Deferred Debits.....	0	121	157	462	222	0
Total Assets & Other Debits	43,298	6,813	14,501	114,966	16,029	7,560
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	0	0	30,100	0	129
Retained Earnings.....	34,263	5,631	7,475	0	11,785	4,540
Total Proprietary Capital	34,263	5,631	7,475	30,100	11,785	4,670
Long-term Debt						
Bonds	3,959	0	4,788	33,230	1,775	0
Advances from Municipality & Other.....	0	113	77	0	214	62
Unamort Prem on Long-term Debt.....	0	0	-85	0	-15	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,959	113	4,780	33,230	1,974	62
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	274	3,765	0	0
Accounts Payable.....	3,277	758	1,402	5,537	1,667	2,535
Payables to Assoc Enterprises.....	0	0	33	0	0	0
Customer Deposits.....	606	222	315	331	366	216
Taxes Accrued	225	22	73	0	107	0
Interest Accrued.....	202	0	5	527	42	76
Misc Current & Accrued Liabilities	447	6	103	36,711	53	0
Total Current & Accrued Liabilities	4,758	1,009	2,204	46,871	2,235	2,828
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	318	61	42	4,765	35	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	318	61	42	4,765	35	0
Total Liabilities and Other Credits.....	43,298	6,813	14,501	114,966	16,029	7,560

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	6,097	8,721	135,991	46,514	146,297	230,913
Const Work in Progress	65	21	145,609	750	517	207
(less) Depr, Amort, and Depletion	2,645	4,254	76,581	14,568	64,774	97,699
Net Electric Utility Plant	3,517	4,488	205,019	32,695	82,039	133,421
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,517	4,488	205,019	32,695	82,039	133,421
Other Property & Investments						
Nonutility Property	0	0	0	0	2,739	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4	695	111,613	1,436	38,548	90,126
Total Other Property & Investments	4	695	111,613	1,436	41,287	90,126
Current and Accrued Assets						
Cash, Working Funds & Investments	81	713	13,169	2,731	8,922	3,583
Notes & Other Receivables	1,366	1,202	195	2,002	6,439	2,759
Customer Accts Receivable	0	0	2,189	0	0	13,647
(less) Accum Prov for Uncollected Accts	0	0	509	0	587	381
Fuel Stock & Exp Undistr	0	0	0	0	0	1,440
Materials & Supplies	101	207	1,044	811	1,986	1,437
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11	2	12	31	0	9
Accrued Utility Revenues	0	0	0	0	2,319	0
Miscellaneous Current & Accrued Assets	6	20	0	127	0	742
Total Current & Accrued Assets	1,565	2,144	16,099	5,703	19,080	23,236
Deferred Debits						
Unamortized Debt Expenses	0	0	1,547	81	0	608
Extraordinary Losses, Study Cost	0	0	660	0	0	15
Misc Debt, R & D Exp, Unamrt Losses	2	47	0	446	0	2,866
Total Deferred Debits	2	47	2,207	527	0	3,489
Total Assets & Other Debits	5,088	7,374	334,938	40,361	142,406	250,273
Proprietary Capital						
Investment of Municipality	0	0	1,773	0	37,228	5,318
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,921	5,850	61,750	32,066	41,194	147,068
Total Proprietary Capital	3,921	5,850	63,522	32,066	78,422	152,385
Long-term Debt						
Bonds	0	0	256,996	4,180	55,735	53,905
Advances from Municipality & Other	2	0	6,148	400	108	0
Unamort Prem on Long-term Debt	0	0	0	-69	0	0
(less) Unamort Discount on Long-term Debt	0	0	2,751	0	0	0
Total Long-term Debt	2	0	260,393	4,511	55,843	53,905
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	149	0
Accounts Payable	816	1,010	5,316	2,551	1,241	5,840
Payables to Assoc Enterprises	0	0	0	0	487	0
Customer Deposits	205	411	0	529	2,818	3,893
Taxes Accrued	62	69	0	160	0	0
Interest Accrued	0	0	3,201	131	1,549	2,161
Misc Current & Accrued Liabilities	81	33	1,216	241	1,898	196
Total Current & Accrued Liabilities	1,164	1,524	9,733	3,612	8,141	12,089
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	31,893
Other Deferred Credits	0	0	1,289	172	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,289	172	0	31,893
Total Liabilities and Other Credits	5,088	7,374	334,938	40,361	142,406	250,273

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth October 31	Louisiana Energy & Power Auth December 31	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	150,485	87,290	28,755	9,952	30,932	53,170
Const Work in Progress	2,594	785	4	55,964	0	3,608
(less) Depr, Amort, and Depletion	62,936	22,556	19,692	17,566	19,665	36,422
Net Electric Utility Plant	90,143	65,519	9,067	48,350	11,267	20,356
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	90,143	65,519	9,067	48,350	11,267	20,356
Other Property & Investments						
Nonutility Property	0	1,388	0	0	0	14,363
(less) Accum Provisions for Depr & Amort	0	123	0	0	0	6,217
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	18,069	17,823	0	0	3,730	9,288
Total Other Property & Investments	18,069	19,088	0	0	3,730	17,434
Current and Accrued Assets						
Cash, Working Funds & Investments	23,222	12,560	4,801	475	1,081	10,492
Notes & Other Receivables	12	113	79	242	600	248
Customer Accts Receivable.....	183	2,796	1,078	3,053	733	1,044
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr.....	7,653	3,318	0	0	0	0
Materials & Supplies	1,643	0	170	635	0	0
Other Supplies & Misc	0	0	0	0	416	47
Prepayments	6	115	228	0	36	0
Accrued Utility Revenues	0	0	695	0	812	1,818
Miscellaneous Current & Accrued Assets	0	0	580	0	0	6,357
Total Current & Accrued Assets	32,718	18,903	7,632	4,405	3,679	20,006
Deferred Debits						
Unamortized Debt Expenses	309	32,309	134	0	0	0
Extraordinary Losses, Study Cost	23,674	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	18,260	771	0	0	0	0
Total Deferred Debits	42,242	33,080	134	0	0	0
Total Assets & Other Debits	183,171	136,590	16,833	52,755	18,677	57,796
Proprietary Capital						
Investment of Municipality	0	0	4,333	551	0	6,993
Misc Capital	0	0	0	29,775	0	0
Retained Earnings	6,890	9,430	3,091	5,178	13,084	29,053
Total Proprietary Capital	6,890	9,430	7,424	35,504	13,084	36,046
Long-term Debt						
Bonds	169,895	120,920	5,664	15,128	1,835	16,465
Advances from Municipality & Other	0	0	1,238	0	211	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	2,479	5,364	0	0	0	0
Total Long-term Debt	167,416	115,556	6,902	15,128	2,046	16,465
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	888	0	1,140	690
Accounts Payable	3,549	3,755	54	1,434	755	1,806
Payables to Assoc Enterprises	532	0	0	0	652	0
Customer Deposits	0	0	736	578	574	892
Taxes Accrued	0	0	0	91	0	0
Interest Accrued	4,784	3,925	187	0	204	0
Misc Current & Accrued Liabilities	0	3,924	643	20	221	1,896
Total Current & Accrued Liabilities	8,865	11,604	2,507	2,123	3,547	5,285
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	183,171	136,590	16,833	52,755	18,677	57,796

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	42,240	25,141	67,249	68,808	30,957	24,848
Const Work in Progress	1,477	1,269	0	412	31	0
(less) Depr, Amort, and Depletion	18,335	10,956	32,989	27,326	8,683	11,556
Net Electric Utility Plant	25,382	15,454	34,260	41,893	22,305	13,292
Nuclear Fuel	0	0	0	4,556	0	0
(less) Amort of Nucl Fuel	0	0	0	3,845	0	0
Net Elec Plant Incl Nucl Fuel	25,382	15,454	34,260	42,603	22,305	13,292
Other Property & Investments						
Nonutility Property	454	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	78	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	231
Invest & Special Funds	0	0	6,169	7,305	4,447	35
Total Other Property & Investments	376	0	6,169	7,305	4,447	266
Current and Accrued Assets						
Cash, Working Funds & Investments	2,496	4,708	3,532	2,535	4,681	4,418
Notes & Other Receivables	82	265	52	683	63	362
Customer Accts Receivable	1,345	2,496	2,353	2,687	2,253	3,575
(less) Accum Prov for Uncollected Accts	0	749	130	125	30	0
Fuel Stock & Exp Undistr	451	0	1	27	0	0
Materials & Supplies	759	0	270	2,194	549	0
Other Supplies & Misc	0	287	0	0	0	902
Prepayments	29	9	13	797	58	318
Accrued Utility Revenues	1,059	0	568	0	545	6,437
Miscellaneous Current & Accrued Assets	0	0	16	29	0	419
Total Current & Accrued Assets	6,220	7,016	6,675	8,828	8,120	16,430
Deferred Debits						
Unamortized Debt Expenses	116	0	0	0	55	7
Extraordinary Losses, Study Cost	0	0	106	1	0	0
Misc Debt, R & D Exp, Unamrt Losses	46	0	436	1,466	0	0
Total Deferred Debits	162	0	542	1,467	55	7
Total Assets & Other Debits	32,141	22,470	47,647	60,203	34,926	29,995
Proprietary Capital						
Investment of Municipality	13,307	0	44,244	51,085	3,941	0
Misc Capital	0	585	0	0	0	0
Retained Earnings	6,807	18,234	0	0	19,919	28,087
Total Proprietary Capital	20,115	18,819	44,244	51,085	23,859	28,087
Long-term Debt						
Bonds	9,279	738	0	0	8,313	200
Advances from Municipality & Other	412	0	0	25	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	9,691	738	0	25	8,313	200
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	98	0
Accum Prov for Rate Refunds	0	0	0	0	376	0
Total Other Noncurrent Liabilities	0	0	0	0	474	0
Current and Accrued Liabilities						
Notes Payable	70	82	0	0	0	100
Accounts Payable	612	1,481	3,022	2,435	1,513	974
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	174	561	175	823	123	430
Taxes Accrued	0	37	0	248	12	125
Interest Accrued	135	42	0	144	161	0
Misc Current & Accrued Liabilities	1,171	709	0	938	2	79
Total Current & Accrued Liabilities	2,162	2,912	3,197	4,588	1,811	1,708
Deferred Credits						
Customer Advances for Construction	173	0	0	2,039	109	0
Other Deferred Credits	0	0	206	2,466	359	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	173	0	206	4,505	468	0
Total Liabilities and Other Credits	32,141	22,470	47,647	60,203	34,926	29,995

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,462	54,272	18,989	16,015	10,409	1,233,477
Const Work in Progress	0	1,441	0	181	0	1,331
(less) Depr, Amort, and Depletion	6,767	32,225	13,119	6,521	6,254	327,459
Net Electric Utility Plant	15,695	23,488	5,870	9,676	4,156	907,349
Nuclear Fuel	0	0	235	0	0	78,557
(less) Amort of Nucl Fuel	0	0	177	0	0	64,743
Net Elec Plant Incl Nucl Fuel	15,695	23,488	5,928	9,676	4,156	921,163
Other Property & Investments						
Nonutility Property	0	20,887	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	11,491	0	0	0	0
Invest in Assoc Enterprises	0	0	146	0	0	0
Invest & Special Funds	1,654	1,907	12,631	8,361	1,678	0
Total Other Property & Investments	1,654	11,302	12,777	8,361	1,678	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,279	7,605	2,799	60	4,555	203,355
Notes & Other Receivables	1,274	723	225	278	52	7,577
Customer Accts Receivable	0	6,700	2,731	1,327	1,703	2,544
(less) Accum Prov for Uncollected Accts	0	500	0	20	0	0
Fuel Stock & Exp Undistr	0	905	222	473	0	2,880
Materials & Supplies	231	1,227	816	0	524	10,935
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	609	1,125	591	2,154	2,926	6,018
Accrued Utility Revenues	0	0	147	0	0	5,561
Miscellaneous Current & Accrued Assets	0	526	0	0	0	1
Total Current & Accrued Assets	3,392	18,310	7,532	4,272	9,761	238,872
Deferred Debits						
Unamortized Debt Expenses	64	182	0	0	0	32,739
Extraordinary Losses, Study Cost	0	0	0	0	0	1,281
Misc Debt, R & D Exp, Unamrt Losses	0	1,385	0	0	3	224,143
Total Deferred Debits	64	1,566	0	0	3	258,163
Total Assets & Other Debits	20,806	54,667	26,238	22,308	15,597	1,418,198
Proprietary Capital						
Investment of Municipality	0	0	20	20,314	0	0
Misc Capital	0	0	0	0	13	0
Retained Earnings	14,240	41,898	24,054	0	14,269	0
Total Proprietary Capital	14,240	41,898	24,074	20,314	14,281	0
Long-term Debt						
Bonds	3,235	4,005	0	0	0	1,303,465
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,235	4,005	0	0	0	1,303,465
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	605	0	60	2,179
Accum Prov for Rate Refunds	0	0	0	1,045	0	0
Total Other Noncurrent Liabilities	0	0	605	1,045	60	2,179
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,286	6,826	1,133	871	727	33,395
Payables to Assoc Enterprises	432	0	0	0	302	0
Customer Deposits	325	1,034	405	38	190	0
Taxes Accrued	-1	0	15	0	37	92
Interest Accrued	68	42	0	0	0	329
Misc Current & Accrued Liabilities	114	0	0	40	0	48,618
Total Current & Accrued Liabilities	2,224	7,903	1,553	949	1,256	82,434
Deferred Credits						
Customer Advances for Construction	537	0	0	0	0	5
Other Deferred Credits	570	861	5	0	0	30,115
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,107	861	5	0	0	30,120
Total Liabilities and Other Credits	20,806	54,667	26,238	22,308	15,597	1,418,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,076	20,785	23,141	63,960	50,990	25,881
Const Work in Progress	0	1,796	0	0	0	0
(less) Depr, Amort, and Depletion	7,309	7,202	15,943	25,292	22,141	12,186
Net Electric Utility Plant	8,767	15,378	7,198	38,668	28,849	13,695
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,767	15,378	7,198	38,668	28,849	13,695
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	104	90	0	0	449	156
Invest & Special Funds	1,485	3,005	3,009	9,323	4,115	4,371
Total Other Property & Investments	1,589	3,095	3,009	9,323	4,564	4,527
Current and Accrued Assets						
Cash, Working Funds & Investments	2,052	6,752	193	6,205	14,616	4,370
Notes & Other Receivables	137	24	0	126	336	49
Customer Accts Receivable	3,242	1,534	1,283	3,949	3,199	1,440
(less) Accum Prov for Uncollected Accts	400	474	605	100	300	0
Fuel Stock & Exp Undistr	0	10	0	95	0	0
Materials & Supplies	733	841	0	945	655	171
Other Supplies & Misc	0	0	0	0	69	0
Prepayments	1,871	171	0	948	1,158	1,361
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	7,635	8,857	871	12,169	19,733	7,390
Deferred Debits						
Unamortized Debt Expenses	0	273	0	176	24	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	8	0	0	0	0	1
Total Deferred Debits	8	273	0	176	24	1
Total Assets & Other Debits	17,999	27,603	11,078	60,335	53,171	25,612
Proprietary Capital						
Investment of Municipality	11,052	0	8,367	5,560	35,848	0
Misc Capital	3,131	674	0	0	0	0
Retained Earnings	0	20,486	241	24,627	0	23,363
Total Proprietary Capital	14,183	21,160	8,608	30,187	35,848	23,363
Long-term Debt						
Bonds	970	3,119	0	18,575	6,365	50
Advances from Municipality & Other	0	0	0	0	0	25
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	970	3,119	0	18,575	6,365	75
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	7,863	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	7,863	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,081	1,804	1,693	1,641	4,253	1,598
Payables to Assoc Enterprises	0	0	0	21	0	0
Customer Deposits	10	274	518	1,652	700	437
Taxes Accrued	22	2	107	0	0	13
Interest Accrued	26	14	0	395	84	1
Misc Current & Accrued Liabilities	225	1,231	17	0	1,044	0
Total Current & Accrued Liabilities	1,363	3,324	2,335	3,710	6,081	2,051
Deferred Credits						
Customer Advances for Construction	0	0	135	0	3,527	0
Other Deferred Credits	1,482	0	0	0	1,350	123
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,482	0	135	0	4,877	123
Total Liabilities and Other Credits	17,999	27,603	11,078	60,335	53,171	25,612

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	107,009	14,546	29,209	25,640	45,910	15,468
Const Work in Progress	2,446	0	671	1,070	0	0
(less) Depr, Amort, and Depletion	60,723	11,945	12,982	10,795	15,357	8,643
Net Electric Utility Plant	48,733	2,601	16,898	15,915	30,553	6,825
Nuclear Fuel.....	304	0	0	0	0	0
(less) Amort of Nucl Fuel	222	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	48,814	2,601	16,898	15,915	30,553	6,825
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	9,553	0	0
Invest & Special Funds	11,475	623	1,871	1,371	7,140	2,924
Total Other Property & Investments	11,475	623	1,871	10,924	7,140	2,924
Current and Accrued Assets						
Cash, Working Funds & Investments	2,623	2,711	2,939	7,609	11,589	43
Notes & Other Receivables	331	2,315	0	107	633	1,732
Customer Accts Receivable.....	3,831	184	1,665	5,527	1,340	1,309
(less) Accum Prov for Uncollected Accts	0	145	45	1,172	37	0
Fuel Stock & Exp Undistr.....	592	0	0	0	0	0
Materials & Supplies	940	444	551	1,177	1,972	387
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	921	618	-77	1,151	0	18
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	558	0	52	0	0	0
Total Current & Accrued Assets	9,796	6,128	5,085	14,399	15,496	3,488
Deferred Debits						
Unamortized Debt Expenses	0	0	0	22	910	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	190	7	0	153	2,315	0
Total Deferred Debits	190	7	0	175	3,226	0
Total Assets & Other Debits	70,275	9,358	23,854	41,414	56,416	13,238
Proprietary Capital						
Investment of Municipality	46,472	0	1,917	24,261	0	10,080
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	5,811	19,051	0	30,076	0
Total Proprietary Capital	46,472	5,811	20,968	24,261	30,076	10,080
Long-term Debt						
Bonds	15,440	0	300	8,120	23,945	437
Advances from Municipality & Other	0	0	0	0	88	710
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	15,440	0	300	8,120	24,033	1,147
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,240	0
Accounts Payable	3,273	1,642	1,926	3,580	165	971
Payables to Assoc Enterprises	0	0	0	250	610	162
Customer Deposits	420	630	420	136	68	73
Taxes Accrued	0	0	0	-24	0	0
Interest Accrued	528	0	0	102	0	24
Misc Current & Accrued Liabilities	292	1,275	170	3,381	178	781
Total Current & Accrued Liabilities	4,513	3,547	2,516	7,425	2,261	2,011
Deferred Credits						
Customer Advances for Construction	0	0	70	0	46	0
Other Deferred Credits	3,850	0	0	1,608	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	3,850	0	70	1,608	46	0
Total Liabilities and Other Credits	70,275	9,358	23,854	41,414	56,416	13,238

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	283,942	104,374	10,950	98,464	396,396	98,312
Const Work in Progress	15,826	1,421	563	3,716	19,324	17
(less) Depr, Amort, and Depletion	125,966	46,380	7,694	46,125	232,166	45,126
Net Electric Utility Plant	173,801	59,414	3,818	56,055	183,553	53,204
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	173,801	59,414	3,818	56,055	183,553	53,204
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,193	0	0	0
Invest & Special Funds	0	0	3,389	0	21,649	14,815
Total Other Property & Investments	0	0	4,582	0	21,649	14,815
Current and Accrued Assets						
Cash, Working Funds & Investments	81,054	20,444	1,406	40,742	49,441	5,275
Notes & Other Receivables	7,851	351	85	949	0	0
Customer Accts Receivable	20,949	1,508	968	2,019	10,566	1,150
(less) Accum Prov for Uncollected Accts	2,395	0	0	10	525	154
Fuel Stock & Exp Undistr	2,352	2,506	0	4,689	7,394	1,004
Materials & Supplies	8,434	0	808	2,107	3,777	378
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	56	11	2	297	49
Accrued Utility Revenues	0	0	0	2,032	0	0
Miscellaneous Current & Accrued Assets	0	47	141	0	2,187	5
Total Current & Accrued Assets	118,245	24,912	3,419	52,532	73,136	7,708
Deferred Debits						
Unamortized Debt Expenses	0	13,482	0	0	0	402
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,668	0	0	0	3,602	0
Total Deferred Debits	1,668	13,482	0	0	3,602	402
Total Assets & Other Debits	293,715	97,809	11,819	108,587	281,941	76,129
Proprietary Capital						
Investment of Municipality	260,019	0	0	0	0	0
Misc Capital	-215,892	0	0	0	-37,998	0
Retained Earnings	168,108	910	10,797	70,850	261,497	30,836
Total Proprietary Capital	212,235	910	10,797	70,850	223,499	30,836
Long-term Debt						
Bonds	69,950	94,190	0	32,915	21,830	39,485
Advances from Municipality & Other	0	0	0	0	2,064	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	3,186	0	1,591	0	453
Total Long-term Debt	69,950	91,004	0	31,324	23,894	39,032
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	22,976	751
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	22,976	751
Current and Accrued Liabilities						
Notes Payable	0	0	993	0	0	2,020
Accounts Payable	6,167	1,224	0	4,809	7,471	784
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	420	171	17	426	715	1,001
Taxes Accrued	0	74	0	-28	0	143
Interest Accrued	0	2,531	0	890	606	990
Misc Current & Accrued Liabilities	4,943	1,895	11	315	2,566	0
Total Current & Accrued Liabilities	11,530	5,895	1,022	6,413	11,358	4,938
Deferred Credits						
Customer Advances for Construction	0	0	0	0	214	573
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	214	573
Total Liabilities and Other Credits	293,715	97,809	11,819	108,587	281,941	76,129

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Sturgis City of September 30	Traverse City City of June 30	Wyandotte Municipal Serv Comm September 30	Zeeland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	469,662	74,713	31,021	32,330	107,860	23,512
Const Work in Progress	0	906	0	753	-19	1,516
(less) Depr, Amort, and Depletion	151,020	28,611	15,863	13,345	38,200	8,512
Net Electric Utility Plant	318,642	47,008	15,158	19,738	69,641	16,515
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	318,642	47,008	15,158	19,738	69,641	16,515
Other Property & Investments						
Nonutility Property	670	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	70	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	115,737	25,180	7,908	651	0	6,659
Total Other Property & Investments	116,337	25,180	7,908	651	0	6,659
Current and Accrued Assets						
Cash, Working Funds & Investments	16,512	70	460	6,194	3,285	855
Notes & Other Receivables	0	96	225	85	10,660	10
Customer Accts Receivable	9,592	2,692	1,826	1,372	1,182	1,072
(less) Accum Prov for Uncollected Accts	0	0	0	136	47	0
Fuel Stock & Exp Undistr	10,397	1,417	0	0	355	0
Materials & Supplies	2,847	17	359	632	1,001	247
Other Supplies & Misc	0	99	0	704	121	0
Prepayments	0	22	0	123	0	0
Accrued Utility Revenues	0	0	0	0	2,135	0
Miscellaneous Current & Accrued Assets	52	569	1,469	5	94	0
Total Current & Accrued Assets	39,399	4,983	4,338	8,978	18,786	2,185
Deferred Debits						
Unamortized Debt Expenses	3,834	2,363	0	374	0	0
Extraordinary Losses, Study Cost	0	110	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	27,206	0	0	0	0
Total Deferred Debits	3,834	29,679	0	374	0	0
Total Assets & Other Debits	478,213	106,850	27,404	29,742	88,427	25,360
Proprietary Capital						
Investment of Municipality	531	0	0	56	0	0
Misc Capital	0	0	0	0	0	529
Retained Earnings	259	4,677	20,212	25,636	27,606	14,915
Total Proprietary Capital	790	4,677	20,212	25,692	27,606	15,445
Long-term Debt						
Bonds	419,499	101,605	3,225	2,540	56,930	8,590
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,808	0	0	0	0
Total Long-term Debt	419,499	98,797	3,225	2,540	56,930	8,590
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,239	328	25	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,239	328	25	0
Current and Accrued Liabilities						
Notes Payable	8,412	0	0	195	3,662	0
Accounts Payable	2,976	2,058	2,425	763	0	1,177
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	3	75	204	0
Taxes Accrued	0	29	0	0	0	0
Interest Accrued	11,783	964	0	64	0	115
Misc Current & Accrued Liabilities	710	325	0	85	0	33
Total Current & Accrued Liabilities	23,880	3,376	2,428	1,182	3,866	1,325
Deferred Credits						
Customer Advances for Construction	0	0	300	0	0	0
Other Deferred Credits	34,044	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	34,044	0	300	0	0	0
Total Liabilities and Other Credits	478,213	106,850	27,404	29,742	88,427	25,360

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	15,725	15,016	34,552	7,461	9,340	19,179
Const Work in Progress	336	0	15	76	0	0
(less) Depr, Amort, and Depletion	9,135	6,935	21,318	3,465	3,939	11,828
Net Electric Utility Plant	6,926	8,080	13,248	4,072	5,401	7,351
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,926	8,080	13,248	4,072	5,401	7,351
Other Property & Investments						
Nonutility Property	5,387	0	15,285	1,555	0	0
(less) Accum Provisions for Depr & Amort	2,095	0	6,880	745	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,234	0	9,939	4,893	0	0
Total Other Property & Investments	9,526	0	18,344	5,704	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	77	5,438	7,371	16	4,589	401
Notes & Other Receivables	77	0	79	150	624	5,260
Customer Accts Receivable	382	1,640	2,748	630	937	2,341
(less) Accum Prov for Uncollected Accts	10	0	60	0	8	32
Fuel Stock & Exp Undistr	6	0	1	0	0	29
Materials & Supplies	20	382	1,064	672	670	264
Other Supplies & Misc	523	0	30	0	0	0
Prepayments	111	0	640	32	0	0
Accrued Utility Revenues	0	0	0	0	398	0
Miscellaneous Current & Accrued Assets	0	76	283	0	0	0
Total Current & Accrued Assets	1,186	7,536	12,156	1,500	7,211	8,263
Deferred Debits						
Unamortized Debt Expenses	0	0	581	0	1,978	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	698	0	0	0	0	0
Total Deferred Debits	698	0	581	0	1,978	0
Total Assets & Other Debits	18,335	15,616	44,328	11,276	14,590	15,615
Proprietary Capital						
Investment of Municipality	0	0	0	853	0	320
Misc Capital	2,228	0	0	18	1,366	0
Retained Earnings	13,766	13,487	33,563	8,866	9,618	14,515
Total Proprietary Capital	15,993	13,487	33,563	9,737	10,985	14,835
Long-term Debt						
Bonds	0	0	0	0	830	0
Advances from Municipality & Other	0	0	0	0	1,987	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	0	0	2,817	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	4,580	193	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	4,580	193	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	673	810	2,155	550	726	741
Payables to Assoc Enterprises	422	0	0	660	0	11
Customer Deposits	64	1,096	119	93	61	28
Taxes Accrued	0	0	146	29	0	0
Interest Accrued	0	56	4	0	0	0
Misc Current & Accrued Liabilities	485	167	588	13	0	0
Total Current & Accrued Liabilities	1,644	2,129	3,012	1,346	788	780
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	698	0	3,173	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	698	0	3,173	0	0	0
Total Liabilities and Other Credits	18,335	15,616	44,328	11,276	14,590	15,615

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	49,639	22,631	31,206	26,765	322,216	28,123
Const Work in Progress	0	262	335	45	0	144
(less) Depr, Amort, and Depletion.....	15,946	7,489	15,986	14,616	25,650	14,142
Net Electric Utility Plant	33,694	15,404	15,556	12,194	296,566	14,125
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,694	15,404	15,556	12,194	296,566	14,125
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	0	2,029	0	0	0	0
Invest & Special Funds	1,428	1,469	6,317	1,900	57,395	916
Total Other Property & Investments.....	1,428	3,498	6,317	1,900	57,395	916
Current and Accrued Assets						
Cash, Working Funds & Investments.....	1,076	8,759	142	4,948	134	6,663
Notes & Other Receivables.....	0	0	60	292	1,323	79
Customer Accts Receivable.....	1,232	1,522	943	-9	0	1,285
(less) Accum Prov for Uncollected Accts.....	24	0	0	0	0	53
Fuel Stock & Exp Undistr.....	0	0	0	139	0	0
Materials & Supplies.....	598	0	303	1,015	0	453
Other Supplies & Misc.....	0	541	0	0	0	0
Prepayments.....	0	45	8	6	0	47
Accrued Utility Revenues	0	0	0	707	0	453
Miscellaneous Current & Accrued Assets.....	25	0	0	249	0	1,279
Total Current & Accrued Assets.....	2,907	10,868	1,456	7,346	1,457	10,206
Deferred Debits						
Unamortized Debt Expenses	167	241	0	0	0	601
Extraordinary Losses, Study Cost.....	0	123	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	-88	0	0	0	260
Total Deferred Debits.....	167	275	0	0	0	861
Total Assets & Other Debits	38,196	30,045	23,329	21,440	355,418	26,108
Proprietary Capital						
Investment of Municipality	17,991	0	0	0	0	0
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	4,722	19,073	16,989	17,475	0	16,495
Total Proprietary Capital	22,712	19,073	16,989	17,475	0	16,495
Long-term Debt						
Bonds	13,300	9,029	3,018	3,085	344,960	6,778
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	32	0	135
Total Long-term Debt	13,300	9,029	3,018	3,053	344,960	6,643
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	489
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	489
Current and Accrued Liabilities						
Notes Payable	1,050	254	1,694	175	0	0
Accounts Payable.....	804	1,371	1,016	547	133	1,276
Payables to Assoc Enterprises.....	0	0	304	0	0	83
Customer Deposits.....	51	43	111	0	0	17
Taxes Accrued	0	0	43	0	0	0
Interest Accrued.....	56	212	35	9	10,325	186
Misc Current & Accrued Liabilities	223	63	118	181	0	741
Total Current & Accrued Liabilities	2,184	1,944	3,321	912	10,458	2,304
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	178
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	178
Total Liabilities and Other Credits.....	38,196	30,045	23,329	21,440	355,418	26,108

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agy December 31	Minnesota Western Minnesota Mun Pwr Agy December 31	Minnesota Willmar Municipal Utills Comm December 31	Minnesota Worthington City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	109,590	6,812	523,831	2,737	30,021	12,931
Const Work in Progress	3,710	1,298	11,331	0	166	0
(less) Depr, Amort, and Depletion	54,746	2,467	130,412	776	16,767	5,392
Net Electric Utility Plant	58,555	5,643	404,750	1,961	13,420	7,538
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	58,555	5,643	404,750	1,961	13,420	7,538
Other Property & Investments						
Nonutility Property	336	0	43	0	12,305	0
(less) Accum Provisions for Depr & Amort	166	0	0	0	3,859	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	134	2,987	61,826	9,862	7,764	0
Total Other Property & Investments	303	2,987	61,869	9,862	16,210	0
Current and Accrued Assets						
Cash, Working Funds & Investments	12,300	2,482	106,116	6,483	5,156	4,074
Notes & Other Receivables	1,418	113	0	0	0	1,074
Customer Accts Receivable	3,871	888	9,721	7,787	1,610	4
(less) Accum Prov for Uncollected Accts	30	0	0	0	0	0
Fuel Stock & Exp Undistr	820	0	5,260	51	135	0
Materials & Supplies	2,052	0	2,682	0	344	76
Other Supplies & Misc	0	280	0	0	0	0
Prepayments	233	19	4,488	1,600	135	14
Accrued Utility Revenues	3,284	0	0	0	0	0
Miscellaneous Current & Accrued Assets	202	30	9,553	291	0	0
Total Current & Accrued Assets	24,151	3,811	137,821	16,213	7,380	5,241
Deferred Debits						
Unamortized Debt Expenses	0	81	167,215	0	302	0
Extraordinary Losses, Study Cost	0	0	158	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	319	0	111,375	5	0	0
Total Deferred Debits	319	81	278,748	5	302	0
Total Assets & Other Debits	83,327	12,523	883,189	28,040	37,313	12,780
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	69,070	8,047	23,704	22,406	23,718	12,097
Total Proprietary Capital	69,070	8,047	23,704	22,406	23,718	12,097
Long-term Debt						
Bonds	0	2,490	1,211,795	0	10,034	0
Advances from Municipality & Other	1,400	603	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	466,408	0	0	0
Total Long-term Debt	1,400	3,093	745,387	0	10,034	0
Other Noncurrent Liabilities						
Accum Operating Provisions	3,867	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	3,867	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	24,000	0	1,537	0
Accounts Payable	4,814	913	5,906	1,736	568	582
Payables to Assoc Enterprises	572	292	945	3,872	124	26
Customer Deposits	570	122	0	0	118	66
Taxes Accrued	425	0	8,132	24	51	0
Interest Accrued	0	56	18,508	0	293	0
Misc Current & Accrued Liabilities	1,347	0	21,350	2	870	9
Total Current & Accrued Liabilities	7,728	1,382	78,841	5,634	3,560	683
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	1,263	0	35,258	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,263	0	35,258	0	0	0
Total Liabilities and Other Credits	83,327	12,523	883,189	28,040	37,313	12,780

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	4,663	27,295	16,843	26,992	14,165	9,047
Const Work in Progress	12	280	50	4,298	126	155
(less) Depr, Amort, and Depletion	2,241	19,414	9,148	16,194	5,459	3,071
Net Electric Utility Plant	2,434	8,161	7,745	15,097	8,832	6,130
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,434	8,161	7,745	15,097	8,832	6,130
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	16	0
Invest & Special Funds	7	3,998	0	10,009	1,548	8
Total Other Property & Investments	7	3,998	0	10,009	1,564	8
Current and Accrued Assets						
Cash, Working Funds & Investments	60	1,716	3,818	4,435	864	1,279
Notes & Other Receivables	1,133	1,978	1,966	334	314	1,523
Customer Accts Receivable	0	1,226	0	1,519	912	0
(less) Accum Prov for Uncollected Accts	0	0	0	49	-2	0
Fuel Stock & Exp Undistr	0	161	0	728	0	0
Materials & Supplies	120	159	463	322	298	119
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11	197	25	106	14	3
Accrued Utility Revenues	0	481	0	598	0	0
Miscellaneous Current & Accrued Assets	26	4,036	56	0	54	37
Total Current & Accrued Assets	1,349	9,955	6,328	7,993	2,458	2,961
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	540	0	11	0	16	71
Total Deferred Debits	540	0	11	0	16	71
Total Assets & Other Debits	4,330	22,114	14,084	33,099	12,871	9,171
Proprietary Capital						
Investment of Municipality	0	2,059	0	0	0	0
Misc Capital	0	167	0	0	0	0
Retained Earnings	2,728	15,837	10,323	30,842	11,156	8,005
Total Proprietary Capital	2,728	18,063	10,323	30,842	11,156	8,005
Long-term Debt						
Bonds	0	1,830	0	80	0	0
Advances from Municipality & Other	562	72	14	12	14	8
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	562	1,902	14	92	14	8
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	115	0	0	0	0
Accounts Payable	812	1,143	2,681	1,286	1,118	870
Payables to Assoc Enterprises	0	0	0	121	0	0
Customer Deposits	192	550	989	497	508	207
Taxes Accrued	1	42	0	92	46	18
Interest Accrued	0	2	0	0	0	0
Misc Current & Accrued Liabilities	36	295	72	75	20	63
Total Current & Accrued Liabilities	1,041	2,149	3,742	2,071	1,692	1,159
Deferred Credits						
Customer Advances for Construction	0	0	0	72	0	0
Other Deferred Credits	0	0	5	23	9	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	5	94	9	0
Total Liabilities and Other Credits	4,330	22,114	14,084	33,099	12,871	9,171

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30	Starkville City of June 30	Tupelo City of June 30	West Point City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	771	12,304	6,168	12,906	24,764	7,132
Const Work in Progress	8,713	527	2,201	3,271	81	275
(less) Depr, Amort, and Depletion	216	4,483	2,339	4,353	7,988	2,681
Net Electric Utility Plant	9,268	8,348	6,030	11,823	16,857	4,726
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,268	8,348	6,030	11,823	16,857	4,726
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,477	138	11	2,058	23	93
Total Other Property & Investments	4,477	138	11	2,058	23	93
Current and Accrued Assets						
Cash, Working Funds & Investments	1,702	1,988	440	3,402	4,128	250
Notes & Other Receivables	18	2,157	1,613	1,668	4,045	1,192
Customer Accts Receivable	2,982	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	296	168	263	351	187
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	10	18	22	36	35	24
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	66	57	12	41	30	2
Total Current & Accrued Assets	4,778	4,516	2,254	5,411	8,589	1,654
Deferred Debits						
Unamortized Debt Expenses	0	0	0	87	0	3
Extraordinary Losses, Study Cost	0	0	2	1,158	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	85	122	6	296	41
Total Deferred Debits	0	85	124	1,252	296	43
Total Assets & Other Debits	18,523	13,086	8,419	20,543	25,765	6,517
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,381	11,352	5,747	9,027	20,525	4,884
Total Proprietary Capital	8,381	11,352	5,747	9,027	20,525	4,884
Long-term Debt						
Bonds	4,555	66	0	5,525	0	180
Advances from Municipality & Other	0	47	92	6	322	22
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	4,555	113	92	5,531	322	202
Other Noncurrent Liabilities						
Accum Operating Provisions	66	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	66	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,070	0	0	178	0	0
Accounts Payable	4,295	931	1,625	4,482	3,840	1,112
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	587	709	1,058	891	282
Taxes Accrued	0	0	85	3	0	0
Interest Accrued	156	5	0	22	0	15
Misc Current & Accrued Liabilities	0	102	156	200	187	23
Total Current & Accrued Liabilities	5,521	1,625	2,574	5,943	4,918	1,431
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	-4	6	43	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	-4	6	43	0	0
Total Liabilities and Other Credits	18,523	13,086	8,419	20,543	25,765	6,517

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,289	80,582	10,823	161,339	14,358	4,659
Const Work in Progress	16	5,566	89	26,327	0	554
(less) Depr, Amort, and Depletion	14,415	34,863	7,402	93,120	11,343	2,753
Net Electric Utility Plant	6,891	51,284	3,510	94,546	3,015	2,460
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,891	51,284	3,510	94,546	3,015	2,460
Other Property & Investments						
Nonutility Property	0	44,135	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	10,936	0	0	0	0
Invest in Assoc Enterprises	0	0	1,095	0	0	0
Invest & Special Funds	104	21,412	6,642	16,854	0	0
Total Other Property & Investments	104	54,611	7,736	16,854	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	3,048	9,548	3,010	16,714	2,439	6,853
Notes & Other Receivables	14	311	100	284	0	0
Customer Accts Receivable	625	6,074	886	3,333	129	981
(less) Accum Prov for Uncollected Accts	20	71	20	188	0	0
Fuel Stock & Exp Undistr	0	360	0	3,598	97	0
Materials & Supplies	357	2,777	245	3,956	0	101
Other Supplies & Misc	0	465	0	0	0	0
Prepayments	63	47	61	29	331	3
Accrued Utility Revenues	0	2,274	0	3,715	0	0
Miscellaneous Current & Accrued Assets	21	1,259	0	447	0	0
Total Current & Accrued Assets	4,108	23,044	4,282	31,888	2,996	7,939
Deferred Debits						
Unamortized Debt Expenses	112	377	0	2,867	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	2,085	0	0
Total Deferred Debits	112	377	0	4,952	0	0
Total Assets & Other Debits	11,216	129,317	15,528	148,240	6,011	10,399
Proprietary Capital						
Investment of Municipality	0	1,255	0	0	191	0
Misc Capital	236	0	0	0	12	268
Retained Earnings	6,895	67,645	14,072	105,874	5,130	8,073
Total Proprietary Capital	7,131	68,900	14,072	105,874	5,333	8,341
Long-term Debt						
Bonds	0	50,085	0	34,185	0	1,227
Advances from Municipality & Other	2,668	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	391	0	0	0	0
Total Long-term Debt	2,668	49,694	0	34,185	0	1,227
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	302	1,774	0	26
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	302	1,774	0	26
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	699	3,270	1,017	3,340	294	468
Payables to Assoc Enterprises	0	0	0	0	0	8
Customer Deposits	98	1,709	134	820	278	84
Taxes Accrued	0	555	0	0	0	0
Interest Accrued	619	1,108	0	190	0	16
Misc Current & Accrued Liabilities	0	4,081	3	950	106	186
Total Current & Accrued Liabilities	1,417	10,723	1,154	5,299	678	761
Deferred Credits						
Customer Advances for Construction	0	0	0	1,108	0	0
Other Deferred Credits	0	0	0	0	0	44
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	1,108	0	44
Total Liabilities and Other Credits	11,216	129,317	15,528	148,240	6,011	10,399

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	40,385	4,972	23,290	10,075	222,080
Const Work in Progress	0	235	0	0	33	925
(less) Depr, Amort, and Depletion	0	18,733	3,319	9,578	6,608	69,272
Net Electric Utility Plant	0	21,887	1,653	13,712	3,500	153,733
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	21,887	1,653	13,712	3,500	153,733
Other Property & Investments						
Nonutility Property	0	0	0	0	6,105	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	3,150	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	12,230	4,684	33,586
Total Other Property & Investments	0	0	0	12,230	7,638	33,586
Current and Accrued Assets						
Cash, Working Funds & Investments	0	7,452	17,459	1,251	830	10,725
Notes & Other Receivables	0	156	567	15	0	170
Customer Accts Receivable	0	994	0	680	902	7,063
(less) Accum Prov for Uncollected Accts	0	0	0	129	15	121
Fuel Stock & Exp Undistr	0	32	0	63	0	11,819
Materials & Supplies	0	787	0	0	388	2,086
Other Supplies & Misc	0	0	0	517	0	0
Prepayments	0	110	0	42	23	264
Accrued Utility Revenues	0	210	0	824	0	0
Miscellaneous Current & Accrued Assets	0	94	0	3,259	88	685
Total Current & Accrued Assets	0	9,835	18,026	6,521	2,216	32,691
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	16,011
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	173
Total Deferred Debits	0	0	0	0	0	16,184
Total Assets & Other Debits	0	31,722	19,680	32,463	13,355	236,195
Proprietary Capital						
Investment of Municipality	0	180	0	0	64	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	28,254	19,060	31,283	11,866	-266
Total Proprietary Capital	0	28,434	19,060	31,283	11,929	-266
Long-term Debt						
Bonds	0	1,450	0	0	0	222,435
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	4,343
Total Long-term Debt	0	1,450	0	0	0	218,092
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	1,072	473	674	805	1,260
Payables to Assoc Enterprises	0	0	0	0	200	0
Customer Deposits	0	177	147	167	309	321
Taxes Accrued	0	239	0	30	0	16
Interest Accrued	0	22	0	0	0	6,769
Misc Current & Accrued Liabilities	0	328	0	200	111	749
Total Current & Accrued Liabilities	0	1,838	620	1,072	1,425	9,116
Deferred Credits						
Customer Advances for Construction	0	0	0	109	0	0
Other Deferred Credits	0	0	0	0	0	9,253
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	109	0	9,253
Total Liabilities and Other Credits	0	31,722	19,680	32,463	13,355	236,195

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	426,810	5,425	13,059	118,815	34,088	48,106
Const Work in Progress	13,512	0	1,182	120	125	2,521
(less) Depr, Amort, and Depletion	134,805	0	7,589	39,937	10,902	20,641
Net Electric Utility Plant	305,517	5,425	6,652	78,997	23,311	29,986
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	305,517	5,425	6,652	78,997	23,311	29,986
Other Property & Investments						
Nonutility Property	0	15,440	0	68	0	19
(less) Accum Provisions for Depr & Amort	0	6,562	0	0	0	2
Invest in Assoc Enterprises	0	39	0	0	774	43
Invest & Special Funds	125,313	597	0	10,804	1,617	1,165
Total Other Property & Investments	125,313	9,514	0	10,871	2,391	1,225
Current and Accrued Assets						
Cash, Working Funds & Investments	10,353	680	919	4,470	1,887	13,798
Notes & Other Receivables	766	50	0	5,800	23	1,740
Customer Accts Receivable	12,748	933	618	0	1,763	1,903
(less) Accum Prov for Uncollected Accts	100	0	81	4	20	84
Fuel Stock & Exp Undistr	8,165	0	0	0	3	0
Materials & Supplies	10,690	775	0	561	486	998
Other Supplies & Misc	0	0	306	0	0	156
Prepayments	329	17	12	97	34	103
Accrued Utility Revenues	0	0	320	0	0	0
Miscellaneous Current & Accrued Assets	0	0	12	3,246	25	84
Total Current & Accrued Assets	42,953	2,455	2,107	14,170	4,203	18,698
Deferred Debits						
Unamortized Debt Expenses	333	0	0	0	353	16
Extraordinary Losses, Study Cost	0	0	0	36	0	0
Misc Debt, R & D Exp, Unamrt Losses	11,572	0	0	16	525	211
Total Deferred Debits	11,905	0	0	53	878	226
Total Assets & Other Debits	485,688	17,394	8,759	104,092	30,783	50,136
Proprietary Capital						
Investment of Municipality	0	5,605	180	0	0	0
Misc Capital	0	1,502	375	0	0	0
Retained Earnings	344,449	8,151	7,142	49,057	15,993	35,954
Total Proprietary Capital	344,449	15,258	7,697	49,057	15,993	35,954
Long-term Debt						
Bonds	90,295	625	0	0	10,515	0
Advances from Municipality & Other	15,722	408	0	0	0	11,100
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,006	0	0	0	0	0
Total Long-term Debt	105,010	1,033	0	0	10,515	11,100
Other Noncurrent Liabilities						
Accum Operating Provisions	8,831	0	0	1,122	0	973
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	8,831	0	0	1,122	0	973
Current and Accrued Liabilities						
Notes Payable	0	72	0	0	0	0
Accounts Payable	7,654	713	748	903	742	986
Payables to Assoc Enterprises	1,126	0	159	0	0	0
Customer Deposits	872	298	74	1	71	171
Taxes Accrued	0	0	61	8	34	90
Interest Accrued	1,411	0	0	0	194	15
Misc Current & Accrued Liabilities	6,571	19	19	402	166	727
Total Current & Accrued Liabilities	17,634	1,102	1,062	1,313	1,207	1,988
Deferred Credits						
Customer Advances for Construction	1	0	0	0	0	0
Other Deferred Credits	9,764	0	0	52,599	124	121
Unamort Gain on Reacqr Debt	0	0	0	0	2,945	0
Total Deferred Credits	9,765	0	0	52,599	3,068	121
Total Liabilities and Other Credits	485,688	17,394	8,759	104,092	30,783	50,136

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Electric Utility Plant						
Electric Utility Plant & Adjust	67,044	166,560	107,369	451,221	57,804	33,449
Const Work in Progress	1,494	1,211	433	45,560	3,815	0
(less) Depr, Amort, and Depletion	49,538	72,059	39,730	150,576	25,725	2,523
Net Electric Utility Plant	19,000	95,712	68,072	346,206	35,894	30,926
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	19,000	95,712	68,072	346,206	35,894	30,926
Other Property & Investments						
Nonutility Property	0	416	0	0	496	3,344
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	821
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	23,167	9,784	10,903	14,791	11,163	8,100
Total Other Property & Investments	23,167	10,200	10,903	14,791	11,659	10,623
Current and Accrued Assets						
Cash, Working Funds & Investments	8	13,660	7,485	37,904	6,168	272
Notes & Other Receivables	196	1,328	0	3,866	19	0
Customer Accts Receivable	542	1,959	1,603	4,834	3,240	4,462
(less) Accum Prov for Uncollected Accts	54	110	0	225	4	0
Fuel Stock & Exp Undistr	546	1,411	1,030	1,993	0	0
Materials & Supplies	0	2,899	0	5,814	1,116	0
Other Supplies & Misc	1,861	0	751	12	30	0
Prepayments	173	333	14	225	178	168
Accrued Utility Revenues	1,829	0	0	6,307	0	0
Miscellaneous Current & Accrued Assets	689	0	220	1,356	204	3,004
Total Current & Accrued Assets	5,791	21,480	11,104	62,087	10,951	7,906
Deferred Debits						
Unamortized Debt Expenses	121	369	0	37,246	0	3,655
Extraordinary Losses, Study Cost	0	0	0	972	51	0
Misc Debt, R & D Exp, Unamrt Losses	-7	1,946	11	10,932	657	10,596
Total Deferred Debits	114	2,315	11	49,150	708	14,251
Total Assets & Other Debits	48,071	129,706	90,089	472,235	59,212	63,706
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	36,215	90,136	25,985	129,195	53,444	3,076
Total Proprietary Capital	36,215	90,136	25,985	129,195	53,444	3,076
Long-term Debt						
Bonds	8,400	36,205	62,700	271,380	0	48,855
Advances from Municipality & Other	0	768	0	27,075	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	1,507	0	0	0
Total Long-term Debt	8,400	36,973	61,193	298,455	0	48,855
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	4,969
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	4,969
Current and Accrued Liabilities						
Notes Payable	0	0	0	8,130	0	2,000
Accounts Payable	284	457	184	13,846	3,052	3,372
Payables to Assoc Enterprises	0	0	414	0	0	0
Customer Deposits	59	95	50	12	153	0
Taxes Accrued	75	788	0	5,990	1,747	1,367
Interest Accrued	64	896	1,740	4,738	16	67
Misc Current & Accrued Liabilities	380	361	0	8,109	269	0
Total Current & Accrued Liabilities	861	2,597	2,388	40,826	5,238	6,806
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	153	0	524	3,759	530	0
Unamort Gain on Reacqr Debt	2,442	0	0	0	0	0
Total Deferred Credits	2,595	0	524	3,759	530	0
Total Liabilities and Other Credits	48,071	129,706	90,089	472,235	59,212	63,706

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,849,446	62,783	13,744	2,059,371	75,583	0
Const Work in Progress	255,741	472	783	109,036	413	0
(less) Depr, Amort, and Depletion	865,968	20,075	8,572	774,687	34,285	0
Net Electric Utility Plant	1,239,219	43,180	5,955	1,393,721	41,711	0
Nuclear Fuel.....	430,082	0	0	135,985	0	0
(less) Amort of Nucl Fuel.....	328,673	0	0	68,763	0	0
Net Elec Plant Incl Nucl Fuel	1,340,628	43,180	5,955	1,460,944	41,711	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	276,954
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	83,919
Invest in Assoc Enterprises.....	0	0	0	0	1,577	0
Invest & Special Funds.....	178,969	3,700	0	386,183	0	185,083
Total Other Property & Investments.....	178,969	3,700	0	386,183	1,577	378,118
Current and Accrued Assets						
Cash, Working Funds & Investments.....	331,218	6,689	3,366	41,899	12,983	7,156
Notes & Other Receivables.....	32,748	27	0	52,948	0	3,178
Customer Accts Receivable.....	34,965	2,088	710	28,383	1,927	7,142
(less) Accum Prov for Uncollected Accts.....	154	44	29	1,103	55	0
Fuel Stock & Exp Undistr.....	8,191	0	0	9,664	0	0
Materials & Supplies.....	8,654	1,232	546	36,388	1,703	0
Other Supplies & Misc.....	1,750	0	0	346	0	66
Prepayments.....	0	114	9	3,751	76	7,058
Accrued Utility Revenues	72,356	997	0	16,512	0	0
Miscellaneous Current & Accrued Assets.....	6,044	0	78	7,096	96	0
Total Current & Accrued Assets.....	495,772	11,103	4,682	195,883	16,731	24,600
Deferred Debits						
Unamortized Debt Expenses.....	2,802	784	0	1,936	0	8,559
Extraordinary Losses, Study Cost.....	284	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	86,706	234	0	96,445	230	49,042
Total Deferred Debits.....	89,792	1,018	0	98,381	230	57,602
Total Assets & Other Debits	2,105,162	59,001	10,637	2,141,390	60,249	460,320
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	1,526
Misc Capital.....	0	0	0	0	0	0
Retained Earnings.....	240,748	34,311	9,207	811,298	56,315	-50,399
Total Proprietary Capital	240,748	34,311	9,207	811,298	56,315	-48,873
Long-term Debt						
Bonds	1,412,685	19,745	0	918,290	0	302,968
Advances from Municipality & Other.....	1,711	0	0	83,968	0	179,046
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	4,075	0	0	10,409	0	0
Total Long-term Debt	1,410,321	19,745	0	991,849	0	482,014
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	4,631	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	4,631	0	0
Current and Accrued Liabilities						
Notes Payable	94,693	0	0	29,194	0	0
Accounts Payable.....	49,613	4,000	1,312	30,229	2,812	5,687
Payables to Assoc Enterprises.....	5,013	0	0	0	0	0
Customer Deposits.....	1,219	50	118	5,758	49	0
Taxes Accrued	6,503	158	0	14,328	0	0
Interest Accrued.....	144	207	0	23,540	0	7,042
Misc Current & Accrued Liabilities	273,387	530	0	34,760	1,073	9,574
Total Current & Accrued Liabilities	430,571	4,945	1,430	137,809	3,933	22,302
Deferred Credits						
Customer Advances for Construction.....	0	0	0	372	0	0
Other Deferred Credits	23,522	0	0	195,430	0	4,876
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	23,522	0	0	195,803	0	4,876
Total Liabilities and Other Credits.....	2,105,162	59,001	10,637	2,141,390	60,249	460,320

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30	Gallup City of June 30	Los Alamos County June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	31,300	6,389	72,074	196,535	11,657	112,610
Const Work in Progress	1,127	2,922	6,804	3,249	0	309
(less) Depr, Amort, and Depletion	6,163	0	36,704	62,211	6,594	33,470
Net Electric Utility Plant	26,265	9,311	42,174	137,573	5,063	79,449
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	26,265	9,311	42,174	137,573	5,063	79,449
Other Property & Investments						
Nonutility Property	0	0	0	0	25,768	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	12,000	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	5,267	0	0	14,187
Total Other Property & Investments	0	0	5,267	0	13,768	14,187
Current and Accrued Assets						
Cash, Working Funds & Investments	4,739	10,902	25,737	12,118	4,279	8,359
Notes & Other Receivables	196	0	2	0	0	66
Customer Accts Receivable	676	1,109	3,235	3,201	2,073	3,285
(less) Accum Prov for Uncollected Accts	13	0	0	366	324	184
Fuel Stock & Exp Undistr	0	0	0	434	0	369
Materials & Supplies	1,124	0	1,390	2,281	0	380
Other Supplies & Misc	0	0	0	0	882	0
Prepayments	34	0	0	0	0	10
Accrued Utility Revenues	0	0	0	2,016	0	301
Miscellaneous Current & Accrued Assets	8	2,197	0	19,950	3,560	616
Total Current & Accrued Assets	6,765	14,208	30,364	39,634	10,471	13,200
Deferred Debits						
Unamortized Debt Expenses	260	0	0	3,206	117	3,850
Extraordinary Losses, Study Cost	0	0	0	0	0	6,731
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	9,735
Total Deferred Debits	260	0	0	3,206	117	20,315
Total Assets & Other Debits	33,290	23,520	77,806	180,414	29,419	127,152
Proprietary Capital						
Investment of Municipality	0	0	0	0	13,818	2,176
Misc Capital	0	0	0	14,738	7,883	0
Retained Earnings	21,437	11,508	61,219	15,221	0	9,936
Total Proprietary Capital	21,437	11,508	61,219	29,959	21,701	12,112
Long-term Debt						
Bonds	10,105	0	2,845	144,502	5,790	112,090
Advances from Municipality & Other	167	0	0	0	63	84
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	2,521	0	1,979
Total Long-term Debt	10,272	0	2,845	141,981	5,853	110,195
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,267	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	5,267	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	470	0	7,638	1,497	827	1,071
Payables to Assoc Enterprises	0	1,789	0	0	0	18
Customer Deposits	228	0	466	358	761	33
Taxes Accrued	0	0	0	505	69	34
Interest Accrued	0	1,109	155	1,103	0	3,176
Misc Current & Accrued Liabilities	326	9,113	147	598	176	334
Total Current & Accrued Liabilities	1,024	12,012	8,406	4,063	1,834	4,667
Deferred Credits						
Customer Advances for Construction	556	0	68	4,171	0	0
Other Deferred Credits	0	0	0	239	32	178
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	556	0	68	4,411	32	178
Total Liabilities and Other Credits	33,290	23,520	77,806	180,414	29,419	127,152

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	July 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,197	31,038	83,164	12,242	23,135	29,641
Const Work in Progress	7	4,578	1,500	0	34	1,049
(less) Depr, Amort, and Depletion	8,393	19,954	28,981	3,197	8,471	12,168
Net Electric Utility Plant	8,811	15,662	55,683	9,046	14,698	18,522
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,811	15,662	55,683	9,046	14,698	18,522
Other Property & Investments						
Nonutility Property	0	0	10	82	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,585	0	525	0	2,720	16,038
Total Other Property & Investments	2,585	0	534	82	2,720	16,038
Current and Accrued Assets						
Cash, Working Funds & Investments	796	4,609	502	587	1,217	390
Notes & Other Receivables	0	18	1,096	55	0	1,603
Customer Accts Receivable	491	2,142	2,334	466	653	0
(less) Accum Prov for Uncollected Accts	8	94	120	169	0	166
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	565	1,099	899	343	634	887
Other Supplies & Misc	0	0	0	0	65	0
Prepayments	611	15	60	286	102	13
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	27	0	0	0	0	0
Total Current & Accrued Assets	2,482	7,789	4,772	1,569	2,672	2,726
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	20
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	480	0	0	0
Total Deferred Debits	0	0	480	0	0	20
Total Assets & Other Debits	13,879	23,450	61,469	10,696	20,090	37,307
Proprietary Capital						
Investment of Municipality	-5,178	0	72,018	0	0	-11,590
Misc Capital	520	0	-26,460	5,555	0	0
Retained Earnings	16,791	16,523	0	0	13,056	28,627
Total Proprietary Capital	12,133	16,523	45,558	5,555	13,056	17,037
Long-term Debt						
Bonds	1,034	406	14,179	1,530	6,065	3,932
Advances from Municipality & Other	0	0	0	218	0	295
Unamort Prem on Long-term Debt	0	0	0	0	0	8
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,034	406	14,179	1,748	6,065	4,235
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,656	0	350	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	2,656	0	350	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,500	0	300	424	0
Accounts Payable	431	319	1,129	136	0	829
Payables to Assoc Enterprises	0	313	30	0	0	0
Customer Deposits	171	1,355	87	48	132	65
Taxes Accrued	16	28	0	0	0	27
Interest Accrued	15	181	285	35	127	67
Misc Current & Accrued Liabilities	79	0	1	2,524	0	613
Total Current & Accrued Liabilities	712	3,697	1,532	3,043	683	1,601
Deferred Credits						
Customer Advances for Construction	0	169	200	0	286	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	14,434
Total Deferred Credits	0	169	200	0	286	14,434
Total Liabilities and Other Credits	13,879	23,450	61,469	10,696	20,090	37,307

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,088,363	29,200	10,576	18,813	38,889	24,939
Const Work in Progress	203,691	7,781	69	0	0	0
(less) Depr, Amort, and Depletion	1,866,964	14,426	4,300	10,963	20,324	8,909
Net Electric Utility Plant	3,425,090	22,554	6,344	7,850	18,565	16,030
Nuclear Fuel	353,593	0	0	0	0	0
(less) Amort of Nucl Fuel	200,454	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,578,229	22,554	6,344	7,850	18,565	16,030
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	250
Invest & Special Funds	409,338	143	0	0	0	0
Total Other Property & Investments	409,338	143	0	0	0	250
Current and Accrued Assets						
Cash, Working Funds & Investments	894,692	703	223	2,550	8,728	3,885
Notes & Other Receivables	9,779	72	0	0	203	1,000
Customer Accts Receivable	138,087	1,041	1,173	1,964	3,517	2,364
(less) Accum Prov for Uncollected Accts	0	189	721	0	0	104
Fuel Stock & Exp Undistr	8,164	0	0	0	0	0
Materials & Supplies	71,494	492	315	1,180	2,106	1,270
Other Supplies & Misc	0	992	0	0	0	0
Prepayments	6,074	128	0	3	0	0
Accrued Utility Revenues	0	735	0	0	0	0
Miscellaneous Current & Accrued Assets	16,688	2,009	136	0	0	2
Total Current & Accrued Assets	1,144,978	5,984	1,127	5,697	14,554	8,417
Deferred Debits						
Unamortized Debt Expenses	22,623	145	0	0	348	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	227,965	0	31	0	0	0
Total Deferred Debits	250,588	146	31	0	348	0
Total Assets & Other Debits	5,383,133	28,827	7,502	13,547	33,468	24,697
Proprietary Capital						
Investment of Municipality	0	-6,801	0	5,315	0	158
Misc Capital	0	0	0	0	0	0
Retained Earnings	1,395,487	18,817	4,523	6,544	18,690	22,579
Total Proprietary Capital	1,395,487	12,016	4,523	11,859	18,690	22,738
Long-term Debt						
Bonds	2,800,185	13,562	1,393	0	11,513	0
Advances from Municipality & Other	200,000	0	0	0	7	0
Unamort Prem on Long-term Debt	0	0	25	0	0	0
(less) Unamort Discount on Long-term Debt	57,598	0	0	0	0	0
Total Long-term Debt	2,942,587	13,562	1,418	0	11,520	0
Other Noncurrent Liabilities						
Accum Operating Provisions	4,390	1,416	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	4,390	1,416	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	178,971	0	125	0	0	0
Accounts Payable	13,290	905	290	1,513	2,592	1,626
Payables to Assoc Enterprises	0	0	23	0	0	0
Customer Deposits	0	404	42	144	502	250
Taxes Accrued	0	0	13	0	0	0
Interest Accrued	3,191	263	40	0	53	0
Misc Current & Accrued Liabilities	157,136	261	253	31	110	84
Total Current & Accrued Liabilities	352,588	1,833	786	1,688	3,257	1,959
Deferred Credits						
Customer Advances for Construction	0	0	775	0	0	0
Other Deferred Credits	688,081	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	688,081	0	775	0	0	0
Total Liabilities and Other Credits	5,383,133	28,827	7,502	13,547	33,468	24,697

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	227,877	5,324	42,987	92,286	62,214	20,237
Const Work in Progress	13,467	0	0	3,183	0	855
(less) Depr, Amort, and Depletion	73,572	2,614	22,290	47,214	25,347	8,535
Net Electric Utility Plant	167,772	2,710	20,697	48,254	36,868	12,557
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	167,772	2,710	20,697	48,254	36,868	12,557
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	8,047	1,871	0	0	0	0
Total Other Property & Investments	8,047	1,871	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	29,161	3,987	4,935	16,954	18,730	5,582
Notes & Other Receivables	737	0	0	48	0	647
Customer Accts Receivable	8,640	1,128	4,304	10,898	3,256	4,214
(less) Accum Prov for Uncollected Accts	40	0	1,278	0	0	274
Fuel Stock & Exp Undistr	1,473	0	0	0	0	0
Materials & Supplies	7,082	0	412	2,224	0	1,062
Other Supplies & Misc	1,694	0	0	0	0	0
Prepayments	53	0	0	8	0	0
Accrued Utility Revenues	5,281	0	0	0	309	0
Miscellaneous Current & Accrued Assets	267	0	2,058	299	0	0
Total Current & Accrued Assets	54,349	5,115	10,431	30,431	22,296	11,231
Deferred Debits						
Unamortized Debt Expenses	2,688	0	0	0	0	15
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	2,688	0	0	0	0	15
Total Assets & Other Debits	232,855	9,695	31,129	78,686	59,164	23,803
Proprietary Capital						
Investment of Municipality	0	2,308	4,084	0	0	0
Misc Capital	0	0	0	0	158	0
Retained Earnings	148,418	6,603	23,372	60,246	53,701	15,694
Total Proprietary Capital	148,418	8,911	27,456	60,246	53,859	15,694
Long-term Debt						
Bonds	71,133	0	0	6,121	0	2,196
Advances from Municipality & Other	0	0	0	0	0	1,887
Unamort Prem on Long-term Debt	0	0	0	0	150	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	71,133	0	0	6,121	150	4,083
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	8,623	554	3,366	9,882	4,602	3,420
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,359	219	192	655	361	509
Taxes Accrued	39	0	0	0	0	0
Interest Accrued	1,174	0	0	127	2	0
Misc Current & Accrued Liabilities	2,109	10	115	1,478	189	98
Total Current & Accrued Liabilities	13,304	784	3,673	12,142	5,154	4,027
Deferred Credits						
Customer Advances for Construction	0	0	0	177	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	177	0	0
Total Liabilities and Other Credits	232,855	9,695	31,129	78,686	59,164	23,803

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	30,169	12,058	25,375	13,051	7,952
Const Work in Progress	0	1,046	97	5,239	8	189
(less) Depr, Amort, and Depletion	0	10,326	6,661	8,141	5,439	2,481
Net Electric Utility Plant	0	20,890	5,495	22,473	7,619	5,660
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	20,890	5,495	22,473	7,619	5,660
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	4,059	0	2,147
Total Other Property & Investments	0	0	0	4,059	0	2,147
Current and Accrued Assets						
Cash, Working Funds & Investments	0	870	1,587	17,904	8,781	522
Notes & Other Receivables	0	3,126	442	0	600	543
Customer Accts Receivable	0	0	1,488	2,032	1,867	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	420	404	1,397	0	173
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	728	0	0	0	135
Accrued Utility Revenues	0	569	0	0	0	0
Miscellaneous Current & Accrued Assets	0	512	0	0	100	0
Total Current & Accrued Assets	0	6,226	3,921	21,333	11,348	1,373
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	177	0	75
Total Deferred Debits	0	0	0	177	0	75
Total Assets & Other Debits	0	27,116	9,416	48,042	18,968	9,255
Proprietary Capital						
Investment of Municipality	0	4,090	957	0	3,172	0
Misc Capital	0	0	0	997	0	0
Retained Earnings	0	10,562	5,936	39,506	14,107	8,468
Total Proprietary Capital	0	14,652	6,893	40,503	17,278	8,468
Long-term Debt						
Bonds	0	90	0	0	0	0
Advances from Municipality & Other	0	8,157	0	0	0	62
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	8,247	0	0	0	62
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	868	61	4,934	0	0
Accounts Payable	0	2,730	1,947	2,156	1,430	442
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	569	514	417	221	228
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	0	49	0	32	38	54
Total Current & Accrued Liabilities	0	4,216	2,523	7,538	1,689	724
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	0	27,116	9,416	48,042	18,968	9,255

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,024	12,281	1,435,731	1,405,440	38,736	8,925
Const Work in Progress	258	86	14,617	34,602	0	0
(less) Depr, Amort, and Depletion	10,594	3,205	445,793	372,622	15,258	4,872
Net Electric Utility Plant	13,687	9,162	1,004,555	1,067,420	23,479	4,053
Nuclear Fuel	0	0	68,367	101,567	0	0
(less) Amort of Nucl Fuel	0	0	38,581	53,256	0	0
Net Elec Plant Incl Nucl Fuel	13,687	9,162	1,034,341	1,115,731	23,479	4,053
Other Property & Investments						
Nonutility Property	0	0	2,373	3,167	0	0
(less) Accum Provisions for Depr & Amort	0	0	468	1,255	0	0
Invest in Assoc Enterprises	0	5,735	0	0	0	0
Invest & Special Funds	0	1,700	574,082	358,505	0	338
Total Other Property & Investments	0	7,435	575,987	360,417	0	338
Current and Accrued Assets						
Cash, Working Funds & Investments	4,433	158	196,552	20,322	843	2,930
Notes & Other Receivables	0	1,192	0	441	47	18
Customer Accts Receivable	3,795	28	35,165	18,302	6,238	608
(less) Accum Prov for Uncollected Accts	0	29	0	0	0	0
Fuel Stock & Exp Undistr	0	0	1,403	0	0	0
Materials & Supplies	1,191	285	8,283	15,490	721	594
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	17	940	148	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	2	0	583,583	0	0
Total Current & Accrued Assets	9,419	1,653	242,343	638,286	7,848	4,150
Deferred Debits						
Unamortized Debt Expenses	0	0	40,119	33,032	0	51
Extraordinary Losses, Study Cost	0	0	0	348,818	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,750,851	0	0	0
Total Deferred Debits	0	0	1,790,970	381,850	0	51
Total Assets & Other Debits	23,107	18,249	3,643,641	2,496,284	31,327	8,592
Proprietary Capital						
Investment of Municipality	4,452	0	0	0	0	0
Misc Capital	0	0	0	0	1,139	88
Retained Earnings	13,935	16,574	26,000	7,400	23,420	4,684
Total Proprietary Capital	18,387	16,574	26,000	7,400	24,559	4,772
Long-term Debt						
Bonds	0	0	3,452,680	2,313,582	709	2,515
Advances from Municipality & Other	942	0	34,610	251,876	132	0
Unamort Prem on Long-term Debt	0	320	17,928	11,019	0	0
(less) Unamort Discount on Long-term Debt	0	0	145,928	171,884	0	0
Total Long-term Debt	942	320	3,359,290	2,404,593	842	2,515
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	411	130	138,131	0	0	73
Accounts Payable	2,573	989	7,485	6,161	5,004	905
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	725	217	0	0	668	280
Taxes Accrued	0	0	6,679	13,680	0	0
Interest Accrued	0	15	106,056	62,973	82	16
Misc Current & Accrued Liabilities	70	4	0	0	172	30
Total Current & Accrued Liabilities	3,778	1,355	258,351	82,814	5,926	1,304
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	1,477	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	1,477	0	0
Total Liabilities and Other Credits	23,107	18,249	3,643,641	2,496,284	31,327	8,592

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,473	19,235	28,610	53,253	69,558	18,353
Const Work in Progress	814	0	130	1,122	84	171
(less) Depr, Amort, and Depletion	6,958	6,578	10,831	27,894	22,871	9,223
Net Electric Utility Plant	10,329	12,656	17,908	26,480	46,771	9,302
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	10,329	12,656	17,908	26,480	46,771	9,302
Other Property & Investments						
Nonutility Property	1,002	0	0	0	2,007	0
(less) Accum Provisions for Depr & Amort	562	0	1,875	0	920	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	12,881	5,794
Total Other Property & Investments	440	0	-1,875	0	13,968	5,794
Current and Accrued Assets						
Cash, Working Funds & Investments	7,103	7,548	7,747	25,130	8,576	976
Notes & Other Receivables	48	2,044	0	1,486	201	0
Customer Accts Receivable	3,277	0	2,149	2,506	14,621	889
(less) Accum Prov for Uncollected Accts	289	-31	0	170	0	0
Fuel Stock & Exp Undistr	0	0	0	0	210	0
Materials & Supplies	1,154	609	0	1,233	5,716	1,101
Other Supplies & Misc	0	0	573	0	0	0
Prepayments	16	0	0	43	303	15
Accrued Utility Revenues	0	0	0	5,718	0	852
Miscellaneous Current & Accrued Assets	0	0	0	0	3,985	0
Total Current & Accrued Assets	11,309	10,231	10,470	35,945	33,612	3,833
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	22,078	22,888	26,503	62,425	94,351	18,928
Proprietary Capital						
Investment of Municipality	34	906	159	80	566	11,895
Misc Capital	158	0	167	10	0	0
Retained Earnings	19,466	19,726	18,683	51,368	4,208	775
Total Proprietary Capital	19,658	20,631	19,009	51,459	4,773	12,670
Long-term Debt						
Bonds	180	0	2,703	50	61,464	0
Advances from Municipality & Other	0	0	1,990	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	180	0	4,693	50	61,464	0
Other Noncurrent Liabilities						
Accum Operating Provisions	68	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	68	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	548	2,869	0	4,355
Accounts Payable	2,067	1,941	1,648	6,478	11,883	1,298
Payables to Assoc Enterprises	0	0	0	0	182	0
Customer Deposits	104	270	180	675	0	0
Taxes Accrued	0	0	0	0	5,650	0
Interest Accrued	1	0	425	0	1,734	11
Misc Current & Accrued Liabilities	0	46	0	894	3,776	326
Total Current & Accrued Liabilities	2,172	2,256	2,801	10,916	23,225	5,990
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	269
Other Deferred Credits	0	0	0	0	4,889	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	4,889	269
Total Liabilities and Other Credits	22,078	22,888	26,503	62,425	94,351	18,928

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of December 31	Celina City of December 31	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,843	20,443	233,102	11	85,997	21,705
Const Work in Progress	0	0	76,304	0	0	0
(less) Depr, Amort, and Depletion	11,494	0	101,002	0	34,753	11,624
Net Electric Utility Plant	3,349	20,443	208,404	11	51,244	10,082
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,349	20,443	208,404	11	51,244	10,082
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	8,550	0
Invest & Special Funds	0	0	96,583	1	6,596	0
Total Other Property & Investments	0	0	96,583	1	15,146	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,711	336	9,581	2	2,972	8,115
Notes & Other Receivables	28	0	0	0	558	888
Customer Accts Receivable	1,155	341	11,341	1	5,252	2,779
(less) Accum Prov for Uncollected Accts	0	290	359	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	368	908	7,741	0	1,412	2,431
Other Supplies & Misc	0	2	55	0	0	0
Prepayments	30	11	1,196	0	0	38
Accrued Utility Revenues	0	654	130	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	5	0
Total Current & Accrued Assets	4,292	1,961	29,685	3	10,198	14,251
Deferred Debits						
Unamortized Debt Expenses	0	0	3,259	1	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	3,259	1	0	0
Total Assets & Other Debits	7,641	22,404	337,933	16	76,588	24,332
Proprietary Capital						
Investment of Municipality	0	21,353	12,183	0	17,172	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	6,729	536	64,391	4	-27,572	17,907
Total Proprietary Capital	6,729	21,888	76,575	4	-10,400	17,907
Long-term Debt						
Bonds	0	0	245,286	11	81,454	3,660
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	245,286	11	81,454	3,660
Other Noncurrent Liabilities						
Accum Operating Provisions	0	59	2,211	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	59	2,211	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	327	0
Accounts Payable	836	344	5,652	0	2,173	1,554
Payables to Assoc Enterprises	0	0	0	0	175	64
Customer Deposits	0	112	0	0	499	182
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	1,955	0	559	18
Misc Current & Accrued Liabilities	77	0	6,254	0	1,165	947
Total Current & Accrued Liabilities	913	456	13,860	1	4,898	2,766
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	636	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	636	0
Total Liabilities and Other Credits	7,641	22,404	337,933	16	76,588	24,332

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,945	248,130	2,412	12,013	53,470	38,706
Const Work in Progress	0	4,398	0	0	460	0
(less) Depr, Amort, and Depletion	0	85,776	0	7,001	28,496	23,796
Net Electric Utility Plant	9,945	166,753	2,412	5,012	25,434	14,910
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,945	166,753	2,412	5,012	25,434	14,910
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	27,691	0	0	0	8,422
Total Other Property & Investments	0	27,691	0	0	0	8,422
Current and Accrued Assets						
Cash, Working Funds & Investments	1	5,170	0	5,909	8,160	670
Notes & Other Receivables	147	7,045	0	0	79	0
Customer Accts Receivable	1,647	0	0	1,516	2,086	1,846
(less) Accum Prov for Uncollected Accts	0	0	0	0	117	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	687	1,756	0	0	2,095	728
Other Supplies & Misc	264	0	0	0	0	0
Prepayments	97	268	0	0	22	18
Accrued Utility Revenues	1,784	0	0	0	0	0
Miscellaneous Current & Accrued Assets	8,139	5,641	0	0	126	0
Total Current & Accrued Assets	12,766	19,880	0	7,425	12,450	3,262
Deferred Debits						
Unamortized Debt Expenses	0	2,595	0	0	464	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	2,595	0	0	464	0
Total Assets & Other Debits	22,712	216,918	2,412	12,437	38,348	26,594
Proprietary Capital						
Investment of Municipality	135	0	0	0	0	42
Misc Capital	0	1,056	0	0	0	0
Retained Earnings	9,798	-5,007	2,412	9,797	19,129	18,241
Total Proprietary Capital	9,933	-3,951	2,412	9,797	19,129	18,283
Long-term Debt						
Bonds	10,865	206,041	0	0	17,365	6,105
Advances from Municipality & Other	347	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	11,212	206,041	0	0	17,365	6,105
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,144	0	0	0	226
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	1,144	0	0	0	226
Current and Accrued Liabilities						
Notes Payable	0	3,930	0	0	560	0
Accounts Payable	693	6,217	0	0	460	1,723
Payables to Assoc Enterprises	101	0	0	0	0	0
Customer Deposits	62	391	0	0	0	256
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	58	2,711	0	0	124	0
Misc Current & Accrued Liabilities	652	435	0	2,640	710	0
Total Current & Accrued Liabilities	1,566	13,683	0	2,640	1,854	1,980
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	22,712	216,918	2,412	12,437	38,348	26,594

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of December 31	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	45,602	16,120	12,226	0	23,770	7,973
Const Work in Progress	610	2	0	0	1,041	0
(less) Depr, Amort, and Depletion	21,329	10,742	4,603	0	10,064	5,812
Net Electric Utility Plant	24,883	5,380	7,623	0	14,746	2,161
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,883	5,380	7,623	0	14,746	2,161
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,121	3,204	0	0	0	0
Total Other Property & Investments	1,121	3,204	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,428	1,682	1,481	2,573	31,363	7,614
Notes & Other Receivables	35	0	0	0	0	0
Customer Accts Receivable	1,119	615	1,760	0	2,856	1,255
(less) Accum Prov for Uncollected Accts	89	0	0	0	71	310
Fuel Stock & Exp Undistr	157	0	0	0	0	0
Materials & Supplies	462	273	740	0	1,037	615
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	177	55	14	0	0	0
Accrued Utility Revenues	641	56	0	0	0	0
Miscellaneous Current & Accrued Assets	96	4	2,754	0	14	109
Total Current & Accrued Assets	5,027	2,684	6,751	2,573	35,198	9,283
Deferred Debits						
Unamortized Debt Expenses	0	176	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	176	0	0	0	0
Total Assets & Other Debits	31,030	11,445	14,374	2,573	49,945	11,444
Proprietary Capital						
Investment of Municipality	0	0	0	1,066	0	3,184
Misc Capital	0	47	40	0	272	0
Retained Earnings	21,181	5,553	11,580	1,507	47,676	6,689
Total Proprietary Capital	21,181	5,600	11,620	2,573	47,949	9,872
Long-term Debt						
Bonds	8,116	4,980	0	0	0	0
Advances from Municipality & Other	0	116	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,116	5,096	0	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	485	0	0	0	347	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	485	0	0	0	347	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	861	376	811	0	1,395	1,572
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	229	0	0	37	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	27	14	0	0	0
Misc Current & Accrued Liabilities	387	116	1,929	0	217	0
Total Current & Accrued Liabilities	1,248	749	2,754	0	1,649	1,572
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	31,030	11,445	14,374	2,573	49,945	11,444

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	20,095	40,598	877,680	3,026	196,775
Const Work in Progress	0	73	1	13,342	0	351
(less) Depr, Amort, and Depletion	0	10,786	18,026	325,421	2,262	37,896
Net Electric Utility Plant	0	9,383	22,573	565,602	764	159,230
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	9,383	22,573	565,602	764	159,230
Other Property & Investments						
Nonutility Property	0	0	0	33	11,901	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	4,819	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	125,828	0	68,669
Total Other Property & Investments	0	0	0	125,861	7,082	68,669
Current and Accrued Assets						
Cash, Working Funds & Investments	608	3,926	7,642	129,026	7,414	28,803
Notes & Other Receivables	0	0	1	2,786	61	5,550
Customer Accts Receivable	1,431	1,115	3,441	13,064	733	0
(less) Accum Prov for Uncollected Accts	334	31	46	63	194	0
Fuel Stock & Exp Undistr	0	0	0	6,476	0	0
Materials & Supplies	0	0	0	18,149	724	0
Other Supplies & Misc	0	0	0	2	0	0
Prepayments	0	0	0	744	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	12	45	2,201	0	2,964
Total Current & Accrued Assets	1,705	5,021	11,084	172,386	8,738	37,317
Deferred Debits						
Unamortized Debt Expenses	0	0	18	9,499	0	98,299
Extraordinary Losses, Study Cost	0	0	0	180	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	245,228	0	51,345
Total Deferred Debits	0	0	18	254,908	0	149,644
Total Assets & Other Debits	1,705	14,404	33,676	1,118,757	16,584	414,860
Proprietary Capital						
Investment of Municipality	0	13,400	0	0	0	0
Misc Capital	0	2	0	0	0	0
Retained Earnings	941	0	25,650	31,246	15,537	11,954
Total Proprietary Capital	941	13,402	25,650	31,246	15,537	11,954
Long-term Debt						
Bonds	0	0	2,818	1,071,165	0	390,430
Advances from Municipality & Other	0	0	0	1,566	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	24,361	0	15,150
Total Long-term Debt	0	0	2,818	1,048,370	0	375,280
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	98	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	98	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	764	78	2,477	6,709	758	0
Payables to Assoc Enterprises	0	578	0	0	0	4,304
Customer Deposits	0	347	2,493	0	289	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	66	4,920	0	10,810
Misc Current & Accrued Liabilities	0	0	3	5,858	0	4,245
Total Current & Accrued Liabilities	764	1,002	5,038	17,488	1,047	19,358
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	7,900
Other Deferred Credits	0	0	71	21,653	0	367
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	71	21,653	0	8,267
Total Liabilities and Other Credits	1,705	14,404	33,676	1,118,757	16,584	414,860

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,818	40,444	12,523	85,937	7,175	24,601
Const Work in Progress	0	97	0	13,971	468	75
(less) Depr, Amort, and Depletion	16,389	15,533	0	38,628	3,833	4,932
Net Electric Utility Plant	19,429	25,009	12,523	61,280	3,810	19,744
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	19,429	25,009	12,523	61,280	3,810	19,744
Other Property & Investments						
Nonutility Property	0	0	0	0	0	1
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,835	0	0	9,158	241	3,371
Total Other Property & Investments	3,835	0	0	9,158	241	3,371
Current and Accrued Assets						
Cash, Working Funds & Investments	6	15,116	798	2,470	4,730	1,190
Notes & Other Receivables	13	26	149	3,716	0	60
Customer Accts Receivable	1,622	3,374	478	177	2,591	1,409
(less) Accum Prov for Uncollected Accts	0	19	0	204	9	37
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	540	498	2,143	185	371
Other Supplies & Misc	0	0	0	344	0	0
Prepayments	0	0	0	1,240	65	85
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	99	17	19
Total Current & Accrued Assets	1,641	19,036	1,923	9,984	7,579	3,097
Deferred Debits						
Unamortized Debt Expenses	0	0	499	355	0	2,587
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	6,113	0	0
Total Deferred Debits	0	0	499	6,468	0	2,587
Total Assets & Other Debits	24,906	44,045	14,945	86,890	11,630	28,799
Proprietary Capital						
Investment of Municipality	0	11,817	2,267	0	0	0
Misc Capital	0	0	1,204	0	0	9,729
Retained Earnings	20,439	30,463	10,256	56,991	8,699	0
Total Proprietary Capital	20,439	42,279	13,727	56,991	8,699	9,729
Long-term Debt						
Bonds	2,970	0	499	19,615	0	16,070
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,970	0	499	19,615	0	16,070
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,062	39	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	2,062	39	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	2,386	0
Accounts Payable	559	1,566	518	4,394	0	1,292
Payables to Assoc Enterprises	0	20	0	0	23	0
Customer Deposits	762	0	96	206	0	51
Taxes Accrued	0	0	0	0	0	78
Interest Accrued	103	0	0	11	1	189
Misc Current & Accrued Liabilities	73	180	62	0	0	257
Total Current & Accrued Liabilities	1,497	1,766	677	4,612	2,410	1,868
Deferred Credits						
Customer Advances for Construction	0	0	10	1	464	307
Other Deferred Credits	0	0	32	3,609	18	825
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	42	3,610	482	1,132
Total Liabilities and Other Credits	24,906	44,045	14,945	86,890	11,630	28,799

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	75,101	306,170	11,847	22,488	34,819	46,350
Const Work in Progress	943	6,668	110	160	1,861	2,032
(less) Depr, Amort, and Depletion	29,713	134,105	4,025	6,163	10,659	15,201
Net Electric Utility Plant	46,331	178,733	7,932	16,484	26,021	33,181
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	46,331	178,733	7,932	16,484	26,021	33,181
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	8,879	4,441	0	0	32,984	3,237
Total Other Property & Investments	8,879	4,441	0	0	32,984	3,237
Current and Accrued Assets						
Cash, Working Funds & Investments	3,742	25,278	1,428	4,314	5,372	6,346
Notes & Other Receivables	2,826	0	34	257	347	410
Customer Accts Receivable	1,476	14,638	459	1,495	853	3,636
(less) Accum Prov for Uncollected Accts	43	209	82	14	90	71
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	2,211	0	225	495	1,331
Other Supplies & Misc	408	0	234	0	0	0
Prepayments	204	534	0	0	127	29
Accrued Utility Revenues	1,160	7,081	0	0	0	0
Miscellaneous Current & Accrued Assets	0	9,441	98	0	0	35
Total Current & Accrued Assets	9,773	58,975	2,171	6,276	7,104	11,716
Deferred Debits						
Unamortized Debt Expenses	1,107	420	0	0	696	67
Extraordinary Losses, Study Cost	9,102	1,894	0	0	185	0
Misc Debt, R & D Exp, Unamrt Losses	0	26,987	0	651	13,460	1,154
Total Deferred Debits	10,209	29,301	0	651	14,341	1,221
Total Assets & Other Debits	75,192	271,450	10,102	23,411	80,449	49,354
Proprietary Capital						
Investment of Municipality	0	0	9,042	440	76	0
Misc Capital	0	0	0	3,128	64	3,193
Retained Earnings	1,978	134,830	631	17,432	12,792	36,034
Total Proprietary Capital	1,978	134,830	9,673	20,999	12,932	39,226
Long-term Debt						
Bonds	64,005	94,428	0	0	61,994	3,095
Advances from Municipality & Other	3,313	0	0	665	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	632	2,750	0	0	0	0
Total Long-term Debt	66,686	91,678	0	665	61,994	3,095
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	81	0	0	4,467
Accounts Payable	2,068	31,964	0	1,571	3,590	0
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	15	210	0	8	70	562
Taxes Accrued	4	864	0	0	49	16
Interest Accrued	688	4,020	0	0	790	85
Misc Current & Accrued Liabilities	2,981	5,275	0	168	265	657
Total Current & Accrued Liabilities	5,755	42,333	81	1,747	4,763	5,787
Deferred Credits						
Customer Advances for Construction	0	278	305	0	17	38
Other Deferred Credits	772	855	43	0	744	1,208
Unamort Gain on Reacqr Debt	0	1,476	0	0	0	0
Total Deferred Credits	772	2,610	348	0	760	1,246
Total Liabilities and Other Credits	75,192	271,450	10,102	23,411	80,449	49,354

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Electric Utility Plant						
Electric Utility Plant & Adjust	37,938	27,559	0	10,088	11,373	19,236
Const Work in Progress	1,206	454	0	0	0	0
(less) Depr, Amort, and Depletion.....	10,556	14,877	0	4,461	8,956	6,339
Net Electric Utility Plant	28,587	13,136	0	5,627	2,417	12,897
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,587	13,136	0	5,627	2,417	12,897
Other Property & Investments						
Nonutility Property	0	0	0	0	13,468	33,870
(less) Accum Provisions for Depr & Amort	0	0	0	0	2,850	12,234
Invest in Assoc Enterprises.....	13	0	0	0	0	0
Invest & Special Funds	4,600	1,189	0	0	1,203	3,752
Total Other Property & Investments.....	4,613	1,189	0	0	11,821	25,388
Current and Accrued Assets						
Cash, Working Funds & Investments.....	5,039	2,825	0	17,018	2,323	651
Notes & Other Receivables.....	575	0	0	284	0	233
Customer Accts Receivable.....	1,324	1,072	0	1,167	855	1,847
(less) Accum Prov for Uncollected Accts	92	1	0	60	0	0
Fuel Stock & Exp Undistr.....	0	39	0	0	0	0
Materials & Supplies.....	544	0	0	0	425	544
Other Supplies & Misc.....	80	0	0	332	0	0
Prepayments.....	163	7	0	0	41	0
Accrued Utility Revenues	0	880	0	0	0	0
Miscellaneous Current & Accrued Assets.....	66	48	0	0	0	0
Total Current & Accrued Assets.....	7,700	4,869	0	18,742	3,644	3,275
Deferred Debits						
Unamortized Debt Expenses	182	0	0	141	0	20
Extraordinary Losses, Study Cost.....	81	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,217	0	0	0	0	0
Total Deferred Debits.....	1,480	0	0	141	0	20
Total Assets & Other Debits	42,380	19,194	0	24,510	17,881	41,581
Proprietary Capital						
Investment of Municipality	0	764	0	1,580	0	229
Misc Capital.....	0	0	0	14,609	0	13,427
Retained Earnings.....	23,008	17,016	0	0	13,211	18,426
Total Proprietary Capital	23,008	17,780	0	16,189	13,211	32,082
Long-term Debt						
Bonds	14,574	0	0	7,415	3,065	4,490
Advances from Municipality & Other.....	0	0	0	0	0	10
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	14,574	0	0	7,415	3,065	4,500
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	41	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	41	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	656
Accounts Payable.....	3,100	968	0	537	911	306
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	65	0	0	272	290	419
Taxes Accrued	0	0	0	0	0	0
Interest Accrued.....	340	0	0	36	70	72
Misc Current & Accrued Liabilities	423	123	0	60	293	1,194
Total Current & Accrued Liabilities	3,927	1,091	0	906	1,565	2,646
Deferred Credits						
Customer Advances for Construction.....	0	323	0	0	0	238
Other Deferred Credits	871	0	0	0	0	2,114
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	871	323	0	0	0	2,353
Total Liabilities and Other Credits.....	42,380	19,194	0	24,510	17,881	41,581

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Gaffney City of March 31	Greenwood Commissioners Pub Wk December 31	Greer Comm of Public Works December 31	Newberry City of June 30	Orangeburg City of September 30	Piedmont Municipal Power Agny December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	2,165	9,864	95,212	8,095	56,667	542,765
Const Work in Progress	0	0	3,747	0	72	11,105
(less) Depr, Amort, and Depletion	912	4,157	23,391	4,589	13,979	168,649
Net Electric Utility Plant	1,253	5,707	75,568	3,506	42,760	385,221
Nuclear Fuel	0	0	0	0	0	32,351
(less) Amort of Nucl Fuel	0	0	0	0	0	20,392
Net Elec Plant Incl Nucl Fuel	1,253	5,707	75,568	3,506	42,760	397,180
Other Property & Investments						
Nonutility Property	16,188	65,821	0	24,687	4,795	0
(less) Accum Provisions for Depr & Amort	5,850	14,615	0	10,302	2,231	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	7,801	1,236	6,161	13,172	187,321
Total Other Property & Investments	10,338	59,007	1,236	20,546	15,736	187,321
Current and Accrued Assets						
Cash, Working Funds & Investments	5,102	6,482	1,855	2,247	1,605	326,110
Notes & Other Receivables	0	0	567	4	66	2,688
Customer Accts Receivable	887	5,109	3,436	1,094	2,051	9,509
(less) Accum Prov for Uncollected Accts	59	0	0	40	46	0
Fuel Stock & Exp Undistr	0	0	10	0	76	0
Materials & Supplies	418	1,373	761	596	2,678	5,157
Other Supplies & Misc	67	0	0	0	0	0
Prepayments	0	85	0	0	87	0
Accrued Utility Revenues	833	0	0	0	1	0
Miscellaneous Current & Accrued Assets	0	1	0	287	57,386	0
Total Current & Accrued Assets	7,248	13,050	6,629	4,188	63,903	343,464
Deferred Debits						
Unamortized Debt Expenses	0	498	37	0	0	20,129
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	1,123	0	0	0	439,139
Total Deferred Debits	0	1,621	37	0	0	459,268
Total Assets & Other Debits	18,840	79,386	83,470	28,239	122,399	1,387,233
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	6,358	17,591	449	0	0
Retained Earnings	15,371	45,585	50,890	16,227	112,226	10,575
Total Proprietary Capital	15,371	51,943	68,481	16,676	112,226	10,575
Long-term Debt						
Bonds	2,317	21,020	11,031	9,905	3,650	1,364,241
Advances from Municipality & Other	0	0	0	440	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	64,555
Total Long-term Debt	2,317	21,020	11,031	10,345	3,650	1,299,686
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,483	0	0	180	16,037
Accum Prov for Rate Refunds	0	0	0	0	629	0
Total Other Noncurrent Liabilities	0	1,483	0	0	809	16,037
Current and Accrued Liabilities						
Notes Payable	0	1,180	0	1,049	0	0
Accounts Payable	126	3,479	3,279	0	4,143	704
Payables to Assoc Enterprises	0	0	0	0	726	0
Customer Deposits	313	111	346	0	0	0
Taxes Accrued	61	0	0	0	0	4,368
Interest Accrued	0	95	0	99	0	55,863
Misc Current & Accrued Liabilities	652	76	333	70	845	0
Total Current & Accrued Liabilities	1,152	4,940	3,958	1,218	5,714	60,935
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	18,840	79,386	83,470	28,239	122,399	1,387,233

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota
	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	33,593	29,084	3,181,541	19,921	57,627	2,737
Const Work in Progress	1,442	0	71,661	66	203	0
(less) Depr, Amort, and Depletion	12,957	11,696	974,077	6,159	9,221	776
Net Electric Utility Plant	22,078	17,388	2,279,125	13,828	48,608	1,961
Nuclear Fuel.....	0	0	46,994	0	0	0
(less) Amort of Nucl Fuel.....	0	0	30,060	0	0	0
Net Elec Plant Incl Nucl Fuel	22,078	17,388	2,296,059	13,828	48,608	1,961
Other Property & Investments						
Nonutility Property	115,590	0	1,938	0	0	0
(less) Accum Provisions for Depr & Amort	26,038	0	217	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	271,550	0	9,429	9,862
Total Other Property & Investments.....	89,553	0	273,271	0	9,429	9,862
Current and Accrued Assets						
Cash, Working Funds & Investments.....	13,527	6,094	201,869	2,176	4,870	6,483
Notes & Other Receivables.....	2,944	0	0	0	161	0
Customer Accts Receivable.....	7,431	1,164	64,895	1,219	1,000	7,787
(less) Accum Prov for Uncollected Accts	0	0	712	8	0	0
Fuel Stock & Exp Undistr.....	0	0	43,088	0	0	51
Materials & Supplies.....	1,344	0	32,722	239	2,265	0
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	1,096	44	18	1,600
Accrued Utility Revenues	0	0	0	0	180	0
Miscellaneous Current & Accrued Assets.....	0	361	2,756	80	120	291
Total Current & Accrued Assets.....	25,246	7,619	345,714	3,750	8,614	16,213
Deferred Debits						
Unamortized Debt Expenses	5,025	0	25,393	0	3,816	0
Extraordinary Losses, Study Cost.....	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	786,045	0	1,336	5
Total Deferred Debits.....	5,025	0	811,438	0	5,152	5
Total Assets & Other Debits	141,902	25,007	3,726,482	17,578	71,804	28,040
Proprietary Capital						
Investment of Municipality	0	4,199	34,438	0	0	0
Misc Capital.....	43,540	0	0	0	0	0
Retained Earnings.....	25,844	19,012	700,595	16,630	2,035	22,406
Total Proprietary Capital	69,384	23,210	735,033	16,630	2,035	22,406
Long-term Debt						
Bonds	0	0	2,411,400	0	62,695	0
Advances from Municipality & Other.....	65,590	0	46,130	0	0	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	55,343	0	0	0
Total Long-term Debt	65,590	0	2,402,187	0	62,695	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	389,562	0	0	0
Accounts Payable.....	3,631	728	39,313	826	593	1,736
Payables to Assoc Enterprises.....	0	0	0	0	0	3,872
Customer Deposits.....	1,409	426	5,670	0	0	0
Taxes Accrued	0	0	2,142	90	162	24
Interest Accrued.....	0	0	66,410	0	1,921	0
Misc Current & Accrued Liabilities	1,099	642	83,044	32	1,578	2
Total Current & Accrued Liabilities	6,139	1,796	586,141	948	4,254	5,634
Deferred Credits						
Customer Advances for Construction.....	0	0	0	0	0	0
Other Deferred Credits	790	0	2,954	0	560	0
Unamort Gain on Reacqr Debt.....	0	0	167	0	2,260	0
Total Deferred Credits	790	0	3,121	0	2,820	0
Total Liabilities and Other Credits.....	141,902	25,007	3,726,482	17,578	71,804	28,040

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of
	December 31	December 31	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	8,271	17,967	19,593	19,299	15,181	15,812
Const Work in Progress	0	199	1,955	755	34	702
(less) Depr, Amort, and Depletion	3,114	11,868	7,054	7,022	5,992	5,613
Net Electric Utility Plant	5,158	6,297	14,494	13,032	9,223	10,901
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,158	6,297	14,494	13,032	9,223	10,901
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	528	0	1,706	0	1,061	140
Total Other Property & Investments	528	0	1,706	0	1,061	140
Current and Accrued Assets						
Cash, Working Funds & Investments	1,406	2,422	4,273	310	62	834
Notes & Other Receivables	0	0	1,660	1,747	1,030	1,557
Customer Accts Receivable	624	1,283	0	0	0	0
(less) Accum Prov for Uncollected Accts	57	8	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	600	354	336	177	152	316
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,478	0	3	8	83	5
Accrued Utility Revenues	1	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	10	137	63	12	17
Total Current & Accrued Assets	4,052	4,061	6,409	2,305	1,339	2,729
Deferred Debits						
Unamortized Debt Expenses	0	0	31	0	2	53
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,208	793	286	1,183
Total Deferred Debits	0	0	1,239	793	288	1,236
Total Assets & Other Debits	9,737	10,358	23,848	16,130	11,911	15,006
Proprietary Capital						
Investment of Municipality	62	0	0	0	0	0
Misc Capital	0	165	0	0	0	0
Retained Earnings	8,621	8,277	13,331	14,231	9,134	8,212
Total Proprietary Capital	8,683	8,442	13,331	14,231	9,134	8,212
Long-term Debt						
Bonds	0	0	3,317	0	465	1,180
Advances from Municipality & Other	0	0	1,035	803	291	2,791
Unamort Prem on Long-term Debt	0	0	-24	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	4,327	803	756	3,971
Other Noncurrent Liabilities						
Accum Operating Provisions	76	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	76	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	705	1,061	3,628	860	948	2,069
Payables to Assoc Enterprises	0	17	0	0	0	0
Customer Deposits	237	167	1,649	0	415	470
Taxes Accrued	29	69	0	0	0	0
Interest Accrued	0	0	49	0	9	8
Misc Current & Accrued Liabilities	7	603	463	230	649	276
Total Current & Accrued Liabilities	978	1,917	5,790	1,090	2,022	2,823
Deferred Credits						
Customer Advances for Construction	0	0	400	0	0	0
Other Deferred Credits	0	0	0	5	-1	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	400	5	-1	0
Total Liabilities and Other Credits	9,737	10,358	23,848	16,130	11,911	15,006

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,986	7,116	20,928	265,356	49,939	51,888
Const Work in Progress	3,543	828	127	7,291	467	1,062
(less) Depr, Amort, and Depletion	23,228	2,588	8,540	105,811	12,628	17,647
Net Electric Utility Plant	24,301	5,356	12,515	166,836	37,778	35,303
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,301	5,356	12,515	166,836	37,778	35,303
Other Property & Investments						
Nonutility Property	190	0	0	0	535	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,200	668	1,328	8,083	6,607	38
Total Other Property & Investments	10,390	668	1,328	8,083	7,142	38
Current and Accrued Assets						
Cash, Working Funds & Investments	2,197	186	885	18,876	1,245	2,891
Notes & Other Receivables	2,333	1,021	1,941	14,120	3,639	4,479
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	562	174	413	3,861	566	791
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	128	49	94	857	0	7
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	61	8	49	15,834	94	57
Total Current & Accrued Assets	5,280	1,438	3,382	53,548	5,544	8,224
Deferred Debits						
Unamortized Debt Expenses	0	3	14	0	124	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	5,351	21	84	12,262	5,407	2,397
Total Deferred Debits	5,351	24	98	12,262	5,530	2,397
Total Assets & Other Debits	45,322	7,486	17,322	240,728	55,994	45,963
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	41,715	5,643	13,401	177,334	28,576	35,915
Total Proprietary Capital	41,715	5,643	13,401	177,334	28,576	35,915
Long-term Debt						
Bonds	0	465	840	11,139	9,525	0
Advances from Municipality & Other	0	1	75	14,115	4,225	2,156
Unamort Prem on Long-term Debt	0	0	-10	0	-107	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	466	905	25,253	13,643	2,156
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,298	0	0
Accounts Payable	2,047	1,097	1,704	20,943	3,963	4,675
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	638	188	449	5,634	1,616	1,025
Taxes Accrued	221	0	324	6,165	0	0
Interest Accrued	0	2	0	0	151	0
Misc Current & Accrued Liabilities	673	2	515	1,753	1,165	369
Total Current & Accrued Liabilities	3,578	1,289	2,992	35,793	6,895	6,069
Deferred Credits						
Customer Advances for Construction	0	0	5	0	0	0
Other Deferred Credits	29	87	18	2,348	6,880	1,822
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	29	87	23	2,348	6,880	1,822
Total Liabilities and Other Credits	45,322	7,486	17,322	240,728	55,994	45,963

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,439	29,722	20,093	7,937	11,466	41,525
Const Work in Progress	701	296	190	49	197	4,193
(less) Depr, Amort, and Depletion	13,702	10,425	5,275	2,436	3,753	13,836
Net Electric Utility Plant	26,439	19,593	15,009	5,551	7,910	31,882
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	26,439	19,593	15,009	5,551	7,910	31,882
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	665	1,879	121	803	0	2,917
Total Other Property & Investments	665	1,879	121	803	0	2,917
Current and Accrued Assets						
Cash, Working Funds & Investments	1,438	460	757	5,281	1,246	1,751
Notes & Other Receivables	3,690	1,427	1,860	1,091	989	2,582
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	669	586	644	115	123	755
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	257	28	7	324	6	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	116	50	34	19	70	154
Total Current & Accrued Assets	6,171	2,551	3,302	6,830	2,434	5,242
Deferred Debits						
Unamortized Debt Expenses	0	51	7	10	0	81
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,165	1,200	334	336	234	499
Total Deferred Debits	3,165	1,251	340	347	234	580
Total Assets & Other Debits	36,439	25,274	18,773	13,530	10,578	40,621
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	26,736	18,448	14,534	10,616	9,061	17,184
Total Proprietary Capital	26,736	18,448	14,534	10,616	9,061	17,184
Long-term Debt						
Bonds	1,845	2,985	1,005	550	0	7,657
Advances from Municipality & Other	3,173	1,095	344	140	229	11,571
Unamort Prem on Long-term Debt	0	-39	0	-6	0	-14
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,018	4,041	1,349	684	229	19,214
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	144
Accounts Payable	2,868	1,054	2,139	980	1,095	2,641
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	941	996	451	271	153	1,260
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	30	46	17	9	0	120
Misc Current & Accrued Liabilities	827	689	64	37	40	56
Total Current & Accrued Liabilities	4,667	2,786	2,671	1,297	1,288	4,223
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	17	0	217	933	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	17	0	217	933	0	0
Total Liabilities and Other Credits	36,439	25,274	18,773	13,530	10,578	40,621

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,947	30,948	9,020	6,134	29,653	11,999
Const Work in Progress	1,163	381	507	46	1,355	42
(less) Depr, Amort, and Depletion	8,724	11,819	3,714	2,550	10,030	5,804
Net Electric Utility Plant	20,386	19,509	5,813	3,630	20,978	6,237
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,386	19,509	5,813	3,630	20,978	6,237
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,189	775	14	583	5,173	2,576
Total Other Property & Investments	3,189	775	14	583	5,173	2,576
Current and Accrued Assets						
Cash, Working Funds & Investments	1,317	1,017	1,074	21	49	3,667
Notes & Other Receivables	2,272	1,514	947	781	1,348	1,499
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	753	537	202	131	524	271
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	54	0	0	13	33	131
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	76	85	317	15	65	25
Total Current & Accrued Assets	4,472	3,154	2,540	961	2,020	5,594
Deferred Debits						
Unamortized Debt Expenses	92	0	0	0	114	0
Extraordinary Losses, Study Cost	0	0	0	0	26	0
Misc Debt, R & D Exp, Unamrt Losses	1,034	3,129	758	540	630	367
Total Deferred Debits	1,126	3,129	758	540	769	367
Total Assets & Other Debits	29,173	26,567	9,125	5,714	28,940	14,773
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,911	18,937	6,747	3,309	14,824	11,937
Total Proprietary Capital	16,911	18,937	6,747	3,309	14,824	11,937
Long-term Debt						
Bonds	8,135	855	0	152	8,985	0
Advances from Municipality & Other	889	3,190	661	397	2,224	353
Unamort Prem on Long-term Debt	-91	0	0	468	-59	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,933	4,045	661	1,016	11,150	353
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	106	0
Accounts Payable	2,434	1,774	1,481	947	1,312	1,847
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	423	897	169	73	599	415
Taxes Accrued	2	0	0	0	0	0
Interest Accrued	161	3	0	6	29	0
Misc Current & Accrued Liabilities	151	911	61	213	913	155
Total Current & Accrued Liabilities	3,172	3,585	1,710	1,239	2,959	2,417
Deferred Credits						
Customer Advances for Construction	0	0	7	0	0	0
Other Deferred Credits	158	0	0	150	8	66
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	158	0	8	150	8	66
Total Liabilities and Other Credits	29,173	26,567	9,125	5,714	28,940	14,773

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	45,412	20,286	7,764	60,975	70,865	291,839
Const Work in Progress	322	258	245	1,117	3,470	16,839
(less) Depr, Amort, and Depletion	17,196	8,646	2,801	23,862	27,282	143,314
Net Electric Utility Plant	28,538	11,899	5,208	38,230	47,053	165,364
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,538	11,899	5,208	38,230	47,053	165,364
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,560	188	358	7,857	3,708	22,722
Total Other Property & Investments	7,560	188	358	7,857	3,708	22,722
Current and Accrued Assets						
Cash, Working Funds & Investments	4,243	2,715	1,544	3,346	585	15,803
Notes & Other Receivables	2,896	1,017	1,528	5,795	5,596	16,855
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,126	164	301	586	1,022	3,311
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	87	8	30	0	0	441
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	149	948	8	76	247	93
Total Current & Accrued Assets	8,500	4,852	3,410	9,802	7,450	36,503
Deferred Debits						
Unamortized Debt Expenses	0	2	0	58	0	185
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	6,715	1,102	509	2,487	7,738	11,737
Total Deferred Debits	6,715	1,104	509	2,544	7,738	11,922
Total Assets & Other Debits	51,313	18,043	9,485	58,434	65,949	236,511
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	43,557	13,787	7,083	34,088	49,097	124,036
Total Proprietary Capital	43,557	13,787	7,083	34,088	49,097	124,036
Long-term Debt						
Bonds	0	706	175	16,453	0	51,250
Advances from Municipality & Other	6,676	159	455	672	7,740	10,273
Unamort Prem on Long-term Debt	0	0	0	-91	0	-554
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,676	866	630	17,034	7,740	60,969
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	5	0	0	0	989
Accounts Payable	337	1,912	1,454	4,619	6,471	19,196
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	164	404	80	0	871	7,261
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	401	0	0
Misc Current & Accrued Liabilities	552	137	38	640	1,754	7,379
Total Current & Accrued Liabilities	1,054	2,458	1,572	5,660	9,096	34,824
Deferred Credits						
Customer Advances for Construction	0	0	0	0	16	2,239
Other Deferred Credits	26	933	200	1,651	0	14,443
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	26	933	200	1,651	16	16,682
Total Liabilities and Other Credits	51,313	18,043	9,485	58,434	65,949	236,511

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	25,244	28,407	13,617	67,997	11,155	23,688
Const Work in Progress	298	618	236	374	49	347
(less) Depr, Amort, and Depletion	10,098	10,168	4,652	16,222	3,660	8,622
Net Electric Utility Plant	15,443	18,857	9,201	52,150	7,545	15,414
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	15,443	18,857	9,201	52,150	7,545	15,414
Other Property & Investments						
Nonutility Property	568	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	257	6,497	0	3,070	154	2,682
Total Other Property & Investments	825	6,497	0	3,070	154	2,682
Current and Accrued Assets						
Cash, Working Funds & Investments	1,307	1,988	1,527	155	2,559	960
Notes & Other Receivables	2,027	1,933	1,388	4,399	812	1,618
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	253	513	278	880	223	414
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	36	0	5	130	1	45
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	855	1,102	15	1,974	11	91
Total Current & Accrued Assets	4,478	5,536	3,213	7,539	3,607	3,126
Deferred Debits						
Unamortized Debt Expenses	0	215	0	374	0	0
Extraordinary Losses, Study Cost	37	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,999	1,127	411	2,399	287	820
Total Deferred Debits	2,035	1,341	411	2,773	287	820
Total Assets & Other Debits	22,782	32,232	12,825	65,532	11,593	22,043
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,717	16,007	9,434	32,923	9,094	18,253
Total Proprietary Capital	16,717	16,007	9,434	32,923	9,094	18,253
Long-term Debt						
Bonds	0	7,940	0	21,185	570	0
Advances from Municipality & Other	2,051	4,108	405	2,238	177	823
Unamort Prem on Long-term Debt	0	-25	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	2,051	12,023	405	23,423	748	823
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	71	0	0	0	0
Accounts Payable	3,452	3,220	2,384	5,300	1,180	1,848
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	290	664	520	1,975	221	138
Taxes Accrued	0	0	47	0	0	0
Interest Accrued	0	26	0	101	0	0
Misc Current & Accrued Liabilities	225	221	32	1,099	70	980
Total Current & Accrued Liabilities	3,966	4,201	2,984	8,475	1,471	2,967
Deferred Credits						
Customer Advances for Construction	40	0	0	648	0	0
Other Deferred Credits	8	0	2	63	281	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	48	0	2	711	281	0
Total Liabilities and Other Credits	22,782	32,232	12,825	65,532	11,593	22,043

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	19,750	26,330	12,879	763,133	11,310	30,437
Const Work in Progress	2,115	1,313	38	32,813	474	906
(less) Depr, Amort, and Depletion	4,318	8,627	5,435	264,723	5,243	10,648
Net Electric Utility Plant	17,547	19,016	7,483	531,224	6,541	20,695
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,547	19,016	7,483	531,224	6,541	20,695
Other Property & Investments						
Nonutility Property	0	93	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,159	583	400	51,004	0	14
Total Other Property & Investments	1,159	675	400	51,004	0	14
Current and Accrued Assets						
Cash, Working Funds & Investments	203	444	860	44,338	317	5,168
Notes & Other Receivables	1,969	1,814	564	54,583	1,192	3,213
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	325	472	134	10,183	181	637
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	7	20	15	0	53	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	19	75	21	5,427	23	747
Total Current & Accrued Assets	2,522	2,826	1,595	114,532	1,766	9,766
Deferred Debits						
Unamortized Debt Expenses	49	30	0	2,984	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,154	673	593	15,281	868	1,785
Total Deferred Debits	1,203	703	593	18,265	868	1,785
Total Assets & Other Debits	22,432	23,220	10,070	715,025	9,175	32,260
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	9,280	16,297	8,497	394,244	6,820	23,611
Total Proprietary Capital	9,280	16,297	8,497	394,244	6,820	23,611
Long-term Debt						
Bonds	9,050	2,730	0	232,455	0	7
Advances from Municipality & Other	2	527	574	3,350	863	1,821
Unamort Prem on Long-term Debt	-64	-13	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,989	3,244	574	235,805	863	1,827
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,865	3,007	41	57,298	1,213	3,190
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	4	303	503	0	172	1,259
Taxes Accrued	0	0	0	2,160	0	0
Interest Accrued	22	18	0	0	0	0
Misc Current & Accrued Liabilities	246	351	221	5,025	98	963
Total Current & Accrued Liabilities	4,137	3,680	765	64,483	1,484	5,411
Deferred Credits						
Customer Advances for Construction	27	0	0	1,724	8	0
Other Deferred Credits	0	0	233	18,769	0	1,410
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	27	0	233	20,493	8	1,410
Total Liabilities and Other Credits	22,432	23,220	10,070	715,025	9,175	32,260

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	39,345	566,447	3,381	27,486	27,944	25,823
Const Work in Progress	1,591	24,658	560	6,975	497	1,263
(less) Depr, Amort, and Depletion	11,709	215,150	1,067	10,507	12,474	9,697
Net Electric Utility Plant	29,228	375,955	2,875	23,954	15,968	17,389
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	29,228	375,955	2,875	23,954	15,968	17,389
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,467	51,928	365	523	1,649	894
Total Other Property & Investments	6,467	51,928	365	523	1,649	894
Current and Accrued Assets						
Cash, Working Funds & Investments	3,228	43,235	539	1,947	1,009	320
Notes & Other Receivables	2,412	36,641	463	2,307	1,077	1,523
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	743	7,711	81	410	337	167
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	30	330	6	0	7	78
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	73	24,329	10	29	57	1,179
Total Current & Accrued Assets	6,486	112,245	1,100	4,693	2,488	3,267
Deferred Debits						
Unamortized Debt Expenses	51	1,436	0	43	39	17
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,865	22,064	203	2,198	1,991	913
Total Deferred Debits	1,916	23,500	203	2,241	2,030	930
Total Assets & Other Debits	44,098	563,629	4,543	31,411	22,135	22,479
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	32,176	262,779	2,765	12,817	15,408	15,574
Total Proprietary Capital	32,176	262,779	2,765	12,817	15,408	15,574
Long-term Debt						
Bonds	6,930	194,745	900	5,945	2,295	3,388
Advances from Municipality & Other	1,520	16,668	194	8,232	1,934	925
Unamort Prem on Long-term Debt	-34	-2,638	0	-70	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	8,416	208,775	1,094	14,107	4,229	4,312
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	62	1,950	0	0	0	15
Accounts Payable	692	72,029	574	3,698	1,742	2,191
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,373	7,189	68	413	477	291
Taxes Accrued	0	0	0	0	0	41
Interest Accrued	0	0	25	101	11	0
Misc Current & Accrued Liabilities	575	2,210	9	230	172	47
Total Current & Accrued Liabilities	2,703	83,378	675	4,441	2,401	2,585
Deferred Credits						
Customer Advances for Construction	0	522	0	0	0	0
Other Deferred Credits	802	8,176	9	45	96	8
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	802	8,697	9	45	96	8
Total Liabilities and Other Credits	44,098	563,629	4,543	31,411	22,135	22,479

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,137	18,099	69,471	12,213	11,837	12,449
Const Work in Progress	111	1,525	631	321	548	40
(less) Depr, Amort, and Depletion	2,669	5,987	19,270	5,096	4,425	4,025
Net Electric Utility Plant	6,579	13,637	50,833	7,438	7,959	8,465
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,579	13,637	50,833	7,438	7,959	8,465
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,668	10	1,534	12	1,851	569
Total Other Property & Investments	4,668	10	1,534	12	1,851	569
Current and Accrued Assets						
Cash, Working Funds & Investments	560	1,042	3,401	3,468	557	502
Notes & Other Receivables	1,138	738	2,737	2,011	831	244
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	218	225	808	148	161	262
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	71	0	0	57	211	59
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	23	735	2,269	78	10	30
Total Current & Accrued Assets	2,012	2,739	9,214	5,763	1,770	1,096
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	14	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,029	0	1,885	626	385	929
Total Deferred Debits	1,029	0	1,885	626	399	929
Total Assets & Other Debits	14,288	16,385	63,466	13,840	11,979	11,059
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	10,605	12,605	49,777	10,612	7,611	10,467
Total Proprietary Capital	10,605	12,605	49,777	10,612	7,611	10,467
Long-term Debt						
Bonds	0	975	2,845	0	910	0
Advances from Municipality & Other	1,025	0	1,785	608	405	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	1,025	975	4,630	608	1,315	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	4	0
Accounts Payable	1,237	2,114	3,916	1,862	2,282	281
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	406	417	4,042	479	45	160
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	11	51	0	0	0
Misc Current & Accrued Liabilities	175	224	1,008	72	46	152
Total Current & Accrued Liabilities	1,818	2,765	9,016	2,413	2,376	593
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	840	40	42	207	676	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	840	40	42	207	676	0
Total Liabilities and Other Credits	14,288	16,385	63,466	13,840	11,979	11,059

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of June 30	Austin City of September 30	Brenham City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,813	10,060	29,030	7,985	2,305,448	9,063
Const Work in Progress	111	263	1,624	504	70,005	0
(less) Depr, Amort, and Depletion	6,019	3,912	13,680	3,362	680,744	3,444
Net Electric Utility Plant	7,905	6,411	16,973	5,127	1,694,709	5,619
Nuclear Fuel.....	0	0	0	0	96,158	0
(less) Amort of Nucl Fuel	0	0	0	0	59,541	0
Net Elec Plant Incl Nucl Fuel	7,905	6,411	16,973	5,127	1,731,325	5,619
Other Property & Investments						
Nonutility Property	0	37	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	266	233	1,790	12	264,298	2,824
Total Other Property & Investments	266	270	1,790	12	264,298	2,824
Current and Accrued Assets						
Cash, Working Funds & Investments	2,566	3,174	706	988	55,794	1,307
Notes & Other Receivables	1,016	1,142	1,745	676	613	0
Customer Accts Receivable.....	0	0	0	0	59,999	1,170
(less) Accum Prov for Uncollected Accts	0	0	0	0	3,579	34
Fuel Stock & Exp Undistr.....	0	0	0	0	19,025	0
Materials & Supplies	414	142	430	91	31,117	84
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	45	8	54	16	865	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets.....	24	91	74	14	0	0
Total Current & Accrued Assets	4,066	4,558	3,009	1,785	163,833	2,528
Deferred Debits						
Unamortized Debt Expenses	11	0	0	0	8,356	6
Extraordinary Losses, Study Cost	0	4	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	545	142	2,070	150	309,662	0
Total Deferred Debits	556	146	2,070	150	318,018	6
Total Assets & Other Debits	12,793	11,385	23,842	7,074	2,477,474	10,977
Proprietary Capital						
Investment of Municipality	0	0	0	0	576	0
Misc Capital	0	0	0	0	56,939	0
Retained Earnings	8,177	9,746	18,845	5,962	462,356	8,423
Total Proprietary Capital	8,177	9,746	18,845	5,962	519,871	8,423
Long-term Debt						
Bonds	1,575	0	0	0	1,773,736	485
Advances from Municipality & Other	537	134	2,101	160	42,781	0
Unamort Prem on Long-term Debt	-7	0	0	0	14,835	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	54,346	0
Total Long-term Debt	2,105	134	2,101	160	1,777,005	485
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	24,898	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	24,898	0
Current and Accrued Liabilities						
Notes Payable	26	0	0	0	0	0
Accounts Payable.....	1,575	1,245	1,959	639	21,995	1,187
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	638	88	480	244	4,198	841
Taxes Accrued	0	0	0	0	1,103	0
Interest Accrued.....	0	0	0	0	98,681	7
Misc Current & Accrued Liabilities	142	145	453	68	10,478	34
Total Current & Accrued Liabilities	2,380	1,479	2,892	952	136,456	2,069
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	131	26	4	0	19,244	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	131	26	4	0	19,244	0
Total Liabilities and Other Credits	12,793	11,385	23,842	7,074	2,477,474	10,977

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brownsville Public Utiles Board	Bryan City of	College Station City of	Denton City of	Floresville City of	Garland City of
	September 30	September 30	September 30	September 30	December 31	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	271,143	133,103	28,986	99,701	26,151	212,607
Const Work in Progress	52,968	4,207	6,172	1,110	0	4,782
(less) Depr, Amort, and Depletion	86,524	57,210	9,737	59,562	10,386	97,920
Net Electric Utility Plant	237,588	80,100	25,421	41,249	15,765	119,469
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	237,588	80,100	25,421	41,249	15,765	119,469
Other Property & Investments						
Nonutility Property	0	0	209	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	106	0	0	0
Invest in Assoc Enterprises	0	803	0	5,882	0	0
Invest & Special Funds	28,264	17,002	0	0	1,392	6,928
Total Other Property & Investments	28,264	17,805	103	5,882	1,392	6,928
Current and Accrued Assets						
Cash, Working Funds & Investments	15,577	7,857	16,163	42,535	1,804	23,728
Notes & Other Receivables	379	4,400	1,827	1,363	41	5,524
Customer Accts Receivable	5,637	7,763	4,027	12,984	786	20,106
(less) Accum Prov for Uncollected Accts	134	152	785	6,400	15	0
Fuel Stock & Exp Undistr	1,861	0	0	1,283	0	3,046
Materials & Supplies	1,597	2,746	825	0	378	852
Other Supplies & Misc	0	185	1	0	0	0
Prepayments	59	0	1,272	0	86	0
Accrued Utility Revenues	594	529	992	3,197	0	0
Miscellaneous Current & Accrued Assets	637	0	0	956	8	221
Total Current & Accrued Assets	26,207	23,328	24,322	55,918	3,088	53,477
Deferred Debits						
Unamortized Debt Expenses	5,999	97	131	279	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,731	0	0	0	0	38
Total Deferred Debits	8,730	97	131	279	0	38
Total Assets & Other Debits	300,789	121,329	49,976	103,328	20,245	179,912
Proprietary Capital						
Investment of Municipality	43,242	0	3,486	0	0	0
Misc Capital	0	0	0	516	0	0
Retained Earnings	60,263	94,259	26,729	75,598	15,401	161,642
Total Proprietary Capital	103,505	94,259	30,216	76,114	15,401	161,642
Long-term Debt						
Bonds	163,846	21,245	14,099	0	3,550	12,298
Advances from Municipality & Other	23,595	0	52	22,182	0	0
Unamort Prem on Long-term Debt	0	0	2	0	0	0
(less) Unamort Discount on Long-term Debt	3,263	0	0	134	48	0
Total Long-term Debt	184,178	21,245	14,153	22,048	3,502	12,298
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1	2,906	0	0	272	0
Accounts Payable	4,662	191	3,137	3,140	572	4,917
Payables to Assoc Enterprises	0	0	0	0	0	18
Customer Deposits	1,584	1,245	1,738	1,103	228	0
Taxes Accrued	31	0	0	0	11	0
Interest Accrued	951	380	168	416	134	84
Misc Current & Accrued Liabilities	5,527	1,020	538	507	85	910
Total Current & Accrued Liabilities	12,756	5,742	5,581	5,166	1,303	5,928
Deferred Credits						
Customer Advances for Construction	11	0	24	0	40	0
Other Deferred Credits	338	83	3	0	0	44
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	349	83	27	0	40	44
Total Liabilities and Other Credits	300,789	121,329	49,976	103,328	20,245	179,912

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	5,617	53,012	0	30,110	1,486,602	134,109
Const Work in Progress	594	0	0	408	83,427	9,367
(less) Depr, Amort, and Depletion.....	2,558	31,103	0	9,606	460,715	51,930
Net Electric Utility Plant	3,654	21,908	0	20,912	1,109,313	91,546
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,654	21,908	0	20,912	1,109,313	91,546
Other Property & Investments						
Nonutility Property	780	0	8,457	0	10,223	0
(less) Accum Provisions for Depr & Amort	107	0	4,165	0	1,576	0
Invest in Assoc Enterprises.....	0	0	0	0	0	0
Invest & Special Funds.....	0	8,892	0	6,812	192,941	0
Total Other Property & Investments.....	673	8,892	4,292	6,812	201,588	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	3,895	2,970	1,307	4,003	21,026	8,717
Notes & Other Receivables.....	1,482	0	0	43	4,837	4,675
Customer Accts Receivable.....	2,077	4,246	1,942	1,247	37,320	0
(less) Accum Prov for Uncollected Accts.....	59	310	0	109	562	0
Fuel Stock & Exp Undistr.....	0	181	0	0	40,256	0
Materials & Supplies.....	0	1,009	258	690	22,530	0
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments.....	0	0	195	1,684	5,102	0
Accrued Utility Revenues	0	0	89	0	7,318	0
Miscellaneous Current & Accrued Assets.....	0	0	0	-116	1,712	183
Total Current & Accrued Assets.....	7,395	8,097	3,790	7,443	139,540	13,575
Deferred Debits						
Unamortized Debt Expenses.....	62	418	0	618	16,474	0
Extraordinary Losses, Study Cost.....	0	0	0	114	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	224,803	28,664
Total Deferred Debits.....	62	418	0	733	241,277	28,664
Total Assets & Other Debits	11,784	39,316	8,082	35,900	1,691,718	133,785
Proprietary Capital						
Investment of Municipality	3,699	200	0	0	0	8,119
Misc Capital.....	0	0	0	0	11,347	0
Retained Earnings.....	3,611	19,137	4,082	3,639	425,088	92,125
Total Proprietary Capital	7,311	19,337	4,082	3,639	436,435	100,243
Long-term Debt						
Bonds	2,482	15,107	4,000	30,235	1,451,933	25,006
Advances from Municipality & Other.....	9	0	0	0	3,779	1,328
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,133	116,645	0
Total Long-term Debt	2,491	15,107	4,000	29,102	1,339,066	26,334
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,590	0	0	0	0
Accounts Payable.....	1,477	1,667	0	2,072	18,507	6,451
Payables to Assoc Enterprises.....	0	0	0	0	0	0
Customer Deposits.....	403	532	0	270	6	28
Taxes Accrued	0	0	0	0	206	99
Interest Accrued.....	33	100	0	816	33,518	630
Misc Current & Accrued Liabilities	69	370	0	0	15,777	0
Total Current & Accrued Liabilities	1,982	4,259	0	3,159	68,014	7,208
Deferred Credits						
Customer Advances for Construction.....	0	613	0	0	409	0
Other Deferred Credits	0	0	0	0	25,598	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	-177,804	0
Total Deferred Credits.....	0	613	0	0	-151,797	0
Total Liabilities and Other Credits.....	11,784	39,316	8,082	35,900	1,691,718	133,785

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of	Texas Municipal Power Agency
	July 31	September 30	January 31	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	56,690	143,077	4,577,103	17,100	6,610	787,599
Const Work in Progress	103	4,634	162,313	2,137	0	32,317
(less) Depr, Amort, and Depletion	22,383	49,007	946,069	6,583	4,027	324,778
Net Electric Utility Plant	34,410	98,704	3,793,347	12,654	2,583	495,138
Nuclear Fuel	0	0	176,527	0	0	0
(less) Amort of Nucl Fuel	0	0	116,298	0	0	0
Net Elec Plant Incl Nucl Fuel	34,410	98,704	3,853,576	12,654	2,583	495,138
Other Property & Investments						
Nonutility Property	67,090	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	22,728	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	8,113	48,332	378,685	0	1,633	164,510
Total Other Property & Investments	52,476	48,332	378,685	0	1,633	164,510
Current and Accrued Assets						
Cash, Working Funds & Investments	7,152	15,885	158,356	14,137	1,403	55,297
Notes & Other Receivables	1,605	1,182	11,134	631	22	10,596
Customer Accts Receivable	3,793	2,183	56,860	4,010	1,287	0
(less) Accum Prov for Uncollected Accts	0	0	2,431	1,040	0	0
Fuel Stock & Exp Undistr	0	1,521	27,772	0	0	832
Materials & Supplies	890	905	56,049	386	698	4,385
Other Supplies & Misc	0	0	1,290	92	0	0
Prepayments	101	114	3,152	30	0	0
Accrued Utility Revenues	0	0	0	0	552	0
Miscellaneous Current & Accrued Assets	0	72	4,847	51	0	2,532
Total Current & Accrued Assets	13,540	21,861	317,030	18,297	3,962	73,642
Deferred Debits						
Unamortized Debt Expenses	0	3,541	5,853	282	28	18,564
Extraordinary Losses, Study Cost	0	0	0	0	0	970
Misc Debt, R & D Exp, Unamrt Losses	0	111,667	21,820	0	0	788,880
Total Deferred Debits	0	115,208	27,673	282	28	808,414
Total Assets & Other Debits	100,427	284,105	4,576,964	31,233	8,206	1,541,704
Proprietary Capital						
Investment of Municipality	2,426	0	0	0	0	0
Misc Capital	0	0	0	788	3,121	0
Retained Earnings	41,455	42,235	1,761,330	10,019	3,844	38,631
Total Proprietary Capital	43,880	42,235	1,761,330	10,806	6,965	38,631
Long-term Debt						
Bonds	25,365	233,611	2,787,915	16,125	0	1,128,782
Advances from Municipality & Other	14,409	0	0	0	0	288,162
Unamort Prem on Long-term Debt	0	0	277,800	0	0	0
(less) Unamort Discount on Long-term Debt	107	0	510,923	293	0	22,534
Total Long-term Debt	39,667	233,611	2,554,792	15,832	0	1,394,410
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	36,727	73	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	36,727	73	0	0
Current and Accrued Liabilities						
Notes Payable	1,622	0	0	410	0	36,000
Accounts Payable	4,230	743	67,058	1,802	935	48,215
Payables to Assoc Enterprises	0	0	106,000	805	0	2,865
Customer Deposits	557	0	25,776	1,021	217	0
Taxes Accrued	0	0	962	59	0	0
Interest Accrued	163	7,517	2,814	0	0	0
Misc Current & Accrued Liabilities	1,225	0	664	424	89	21,583
Total Current & Accrued Liabilities	7,796	8,260	203,274	4,521	1,241	108,663
Deferred Credits						
Customer Advances for Construction	9,083	0	11,669	0	0	0
Other Deferred Credits	0	0	9,172	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	9,083	0	20,841	0	0	0
Total Liabilities and Other Credits	100,427	284,105	4,576,964	31,233	8,206	1,541,704

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City City of June 30	Intermountain Power Agency June 30	Logan City of June 30	Murray City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	72,653	12,669	35,250	2,768,307	28,754	42,827
Const Work in Progress	0	399	672	0	0	151
(less) Depr, Amort, and Depletion	0	7,510	13,342	621,175	10,408	22,509
Net Electric Utility Plant	72,653	5,558	22,581	2,147,132	18,346	20,470
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	72,653	5,558	22,581	2,147,132	18,346	20,470
Other Property & Investments						
Nonutility Property	0	45,454	0	28,176	334	0
(less) Accum Provisions for Depr & Amort	0	6,982	0	0	145	0
Invest in Assoc Enterprises	0	0	9,752	0	0	7
Invest & Special Funds	0	8,864	0	2,701,913	0	32
Total Other Property & Investments	0	47,336	9,752	2,730,089	189	39
Current and Accrued Assets						
Cash, Working Funds & Investments	211	8,037	6,344	65,253	6,145	18,488
Notes & Other Receivables	0	306	67	19,500	45	0
Customer Accts Receivable	0	1,721	1,440	0	1,966	2,132
(less) Accum Prov for Uncollected Accts	0	111	14	0	53	118
Fuel Stock & Exp Undistr	0	0	0	56,375	0	0
Materials & Supplies	0	1,256	1,256	13,133	868	908
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	3,416
Accrued Utility Revenues	0	633	0	0	0	0
Miscellaneous Current & Accrued Assets	4	150	0	2,220	0	161
Total Current & Accrued Assets	215	11,991	9,093	156,481	8,971	24,986
Deferred Debits						
Unamortized Debt Expenses	0	474	0	875,404	130	130
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	1,056,208	0	0
Total Deferred Debits	0	474	0	1,931,612	130	130
Total Assets & Other Debits	72,868	65,359	41,425	6,965,314	27,636	45,625
Proprietary Capital						
Investment of Municipality	72,653	7,564	0	0	0	77
Misc Capital	0	0	531	0	874	88
Retained Earnings	202	34,220	33,992	0	16,782	37,207
Total Proprietary Capital	72,855	41,785	34,523	0	17,657	37,372
Long-term Debt						
Bonds	0	20,940	0	5,284,719	7,565	6,300
Advances from Municipality & Other	0	0	5,431	19,550	87	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	230	0	212,204	0	0
Total Long-term Debt	0	20,710	5,431	5,092,065	7,652	6,300
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	10	0
Accounts Payable	13	1,438	1,225	37,514	1,298	940
Payables to Assoc Enterprises	0	0	0	0	0	137
Customer Deposits	0	57	247	0	600	515
Taxes Accrued	0	149	0	0	0	0
Interest Accrued	0	108	0	155,494	261	36
Misc Current & Accrued Liabilities	0	701	0	1,680,241	158	325
Total Current & Accrued Liabilities	13	2,452	1,472	1,873,249	2,327	1,953
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	413	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	413	0	0	0	0
Total Liabilities and Other Credits	72,868	65,359	41,425	6,965,314	27,636	45,625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30	Vermont Public Pwr Supply Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	90,918	33,297	127,491	35,593	76,053	20,837
Const Work in Progress	0	0	1,765	648	29	0
(less) Depr, Amort, and Depletion	41,870	10,531	23,936	8,198	28,816	9,372
Net Electric Utility Plant	49,048	22,767	105,320	28,042	47,267	11,465
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	49,048	22,767	105,320	28,042	47,267	11,465
Other Property & Investments						
Nonutility Property	1,800	0	0	0	776	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	2,235	0
Invest & Special Funds	0	0	0	14,605	4,989	6,898
Total Other Property & Investments	1,800	0	0	14,605	8,000	6,898
Current and Accrued Assets						
Cash, Working Funds & Investments	7,300	6,977	24,554	1,875	18,026	255
Notes & Other Receivables	143	1,632	0	2,886	1,679	1,109
Customer Accts Receivable	4,549	2,596	10,464	2,671	3,711	0
(less) Accum Prov for Uncollected Accts	0	349	0	0	149	0
Fuel Stock & Exp Undistr	0	0	0	2,251	238	243
Materials & Supplies	978	2,249	0	273	1,469	0
Other Supplies & Misc	0	0	1,509	0	140	0
Prepayments	0	0	0	181	1,580	0
Accrued Utility Revenues	0	0	132	0	367	0
Miscellaneous Current & Accrued Assets	0	3,478	0	0	0	0
Total Current & Accrued Assets	12,970	16,583	36,659	10,137	27,063	1,606
Deferred Debits						
Unamortized Debt Expenses	0	0	6,164	987	2,955	1,204
Extraordinary Losses, Study Cost	0	0	40,713	5,609	10	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	50,371	10,919
Total Deferred Debits	0	0	46,877	6,596	53,336	12,123
Total Assets & Other Debits	63,818	39,350	188,856	59,381	135,666	32,092
Proprietary Capital						
Investment of Municipality	0	0	127	3	0	0
Misc Capital	0	1,523	0	0	0	0
Retained Earnings	4,437	35,017	0	0	27,299	-2,646
Total Proprietary Capital	4,437	36,540	127	3	27,299	-2,646
Long-term Debt						
Bonds	55,804	0	154,770	55,768	100,861	32,890
Advances from Municipality & Other	0	0	0	0	12	1,354
Unamort Prem on Long-term Debt	-1,090	0	0	0	1	-3,267
(less) Unamort Discount on Long-term Debt	0	0	0	0	639	0
Total Long-term Debt	54,714	0	154,770	55,768	100,235	30,978
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	429	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	429	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	608	0
Accounts Payable	2,402	2,276	1,973	1,787	1,759	684
Payables to Assoc Enterprises	0	0	0	0	192	0
Customer Deposits	1,197	534	0	0	8	0
Taxes Accrued	144	0	545	0	130	0
Interest Accrued	430	0	2,062	1,538	3,257	1,009
Misc Current & Accrued Liabilities	494	0	10,093	285	519	2,068
Total Current & Accrued Liabilities	4,667	2,810	14,673	3,610	6,475	3,760
Deferred Credits						
Customer Advances for Construction	0	0	19,285	0	45	0
Other Deferred Credits	0	0	0	0	1,182	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	19,285	0	1,227	0
Total Liabilities and Other Credits	63,818	39,350	188,856	59,381	135,666	32,092

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	17,890	23,709	58,636	45,357	40,003	17,873
Const Work in Progress	0	1,152	6,463	1,510	348	0
(less) Depr, Amort, and Depletion	6,003	11,101	25,289	16,160	13,810	7,630
Net Electric Utility Plant	11,886	13,760	39,810	30,707	26,541	10,243
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,886	13,760	39,810	30,707	26,541	10,243
Other Property & Investments						
Nonutility Property	0	56	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	661	0	1	0	0
Total Other Property & Investments	0	716	0	1	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	4,681	3,495	8,481	4,934	1,674	1,974
Notes & Other Receivables	0	723	303	328	345	0
Customer Accts Receivable	1,385	0	4,492	2,312	1,825	1,439
(less) Accum Prov for Uncollected Accts	0	0	0	0	9	60
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	471	764	1,264	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	15	0	237
Accrued Utility Revenues	0	0	0	499	0	0
Miscellaneous Current & Accrued Assets	104	1,303	0	18	0	0
Total Current & Accrued Assets	6,169	5,991	14,040	9,371	3,834	3,590
Deferred Debits						
Unamortized Debt Expenses	2,354	0	0	12	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	1,764	0	0	0	0
Total Deferred Debits	2,354	1,764	0	12	0	0
Total Assets & Other Debits	20,409	22,231	53,850	40,091	30,375	13,833
Proprietary Capital						
Investment of Municipality	4,265	0	36,764	1,199	656	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	-1,292	19,623	3,538	33,591	18,047	13,351
Total Proprietary Capital	2,973	19,623	40,302	34,790	18,704	13,351
Long-term Debt						
Bonds	16,250	0	8,685	0	7,845	0
Advances from Municipality & Other	0	0	162	0	872	0
Unamort Prem on Long-term Debt	0	0	0	2,200	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	16,250	0	8,847	2,200	8,717	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	269	234	0
Accounts Payable	617	1,913	2,721	2,294	1,178	20
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	104	425	1,171	310	546	237
Taxes Accrued	0	16	0	0	0	0
Interest Accrued	116	0	149	21	162	0
Misc Current & Accrued Liabilities	349	255	652	199	835	225
Total Current & Accrued Liabilities	1,186	2,608	4,694	3,094	2,954	482
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	7	6	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	7	6	0	0
Total Liabilities and Other Credits	20,409	22,231	53,850	40,091	30,375	13,833

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,318	21,020	0	20,156	13,916	20,171
Const Work in Progress	0	0	0	0	0	2,115
(less) Depr, Amort, and Depletion	8,674	10,898	0	8,581	6,248	7,446
Net Electric Utility Plant	5,643	10,122	0	11,575	7,668	14,840
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,643	10,122	0	11,575	7,668	14,840
Other Property & Investments						
Nonutility Property	0	0	0	69	314	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	115	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,112	0	875	0	0
Total Other Property & Investments	0	1,112	0	944	198	0
Current and Accrued Assets						
Cash, Working Funds & Investments	4,297	1,637	1,633	-150	787	5,086
Notes & Other Receivables	4,301	144	1,337	23	0	668
Customer Accts Receivable	1,416	769	408	906	750	2,943
(less) Accum Prov for Uncollected Accts	74	47	0	10	9	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	214	559	355	211	392	911
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	1	0	0	0
Accrued Utility Revenues	0	1,232	0	179	0	0
Miscellaneous Current & Accrued Assets	0	0	0	7	0	0
Total Current & Accrued Assets	10,154	4,295	3,734	1,168	1,920	9,607
Deferred Debits						
Unamortized Debt Expenses	0	0	2,470	0	0	54
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	2,470	0	0	54
Total Assets & Other Debits	15,798	15,529	6,204	13,686	9,786	24,501
Proprietary Capital						
Investment of Municipality	0	0	0	552	0	987
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,234	5,469	2,909	9,062	8,953	12,855
Total Proprietary Capital	11,234	5,469	2,909	9,614	8,953	13,841
Long-term Debt						
Bonds	3,300	8,420	2,470	675	0	5,475
Advances from Municipality & Other	0	31	0	0	110	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	59	0	13	0	0
Total Long-term Debt	3,300	8,392	2,470	662	110	5,475
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	335	0	136
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	335	0	136
Current and Accrued Liabilities						
Notes Payable	1,025	0	0	2,044	0	0
Accounts Payable	0	1,182	633	665	631	2,125
Payables to Assoc Enterprises	0	0	0	0	0	57
Customer Deposits	126	249	0	312	0	48
Taxes Accrued	0	0	0	0	0	89
Interest Accrued	0	94	14	4	0	195
Misc Current & Accrued Liabilities	112	142	178	0	91	312
Total Current & Accrued Liabilities	1,263	1,668	825	3,025	723	2,827
Deferred Credits						
Customer Advances for Construction	0	0	0	41	0	2,222
Other Deferred Credits	0	0	0	8	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	50	0	2,222
Total Liabilities and Other Credits	15,798	15,529	6,204	13,686	9,786	24,501

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	96,200	927,049	64,862	256,956	121,731	287,294
Const Work in Progress	3,280	24,309	1,791	3,437	454	1,474
(less) Depr, Amort, and Depletion	39,022	189,648	34,507	99,016	54,413	54,921
Net Electric Utility Plant	60,458	761,710	32,146	161,377	67,773	233,848
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	60,458	761,710	32,146	161,377	67,773	233,848
Other Property & Investments						
Nonutility Property	0	0	0	116	1	0
(less) Accum Provisions for Depr & Amort	0	0	0	8	0	0
Invest in Assoc Enterprises	0	6,867	0	0	1,174	0
Invest & Special Funds	21,072	114,205	3,960	7,986	1,892	28,828
Total Other Property & Investments	21,072	121,072	3,960	8,093	3,067	28,828
Current and Accrued Assets						
Cash, Working Funds & Investments	7,730	38,896	4,070	26,652	16,651	19,423
Notes & Other Receivables	304	7,598	398	879	2,070	1,754
Customer Accts Receivable	4,753	8,055	1,768	24,182	9,244	883
(less) Accum Prov for Uncollected Accts	12	30	35	1,553	102	30
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,590	5,150	1,182	2,018	2,239	1,583
Other Supplies & Misc	130	158	156	416	19	25
Prepayments	76	615	209	249	501	659
Accrued Utility Revenues	0	0	0	5,989	0	0
Miscellaneous Current & Accrued Assets	584	1,287	47	0	128	1,244
Total Current & Accrued Assets	15,154	61,729	7,794	58,832	30,750	25,541
Deferred Debits						
Unamortized Debt Expenses	1,128	16,068	171	2,977	1	2,477
Extraordinary Losses, Study Cost	9	1,783	0	0	0	297
Misc Debt, R & D Exp, Unamrt Losses	13	34,200	0	2,177	49	29,888
Total Deferred Debits	1,150	52,051	171	5,154	51	32,663
Total Assets & Other Debits	97,834	996,562	44,072	233,456	101,640	320,879
Proprietary Capital						
Investment of Municipality	0	21,821	0	0	0	0
Misc Capital	0	0	0	19,871	0	0
Retained Earnings	35,091	228,512	29,033	74,532	71,323	105,103
Total Proprietary Capital	35,091	250,333	29,033	94,403	71,323	105,103
Long-term Debt						
Bonds	46,035	462,406	7,042	95,545	1,765	200,975
Advances from Municipality & Other	1,689	209,927	42	2,586	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	349	4,826	0	3	1	0
Total Long-term Debt	47,375	667,507	7,083	98,128	1,764	200,975
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,733	0
Accum Prov for Rate Refunds	0	0	0	0	1,344	0
Total Other Noncurrent Liabilities	0	0	0	0	3,077	0
Current and Accrued Liabilities						
Notes Payable	515	0	0	6,512	0	1,375
Accounts Payable	4,248	32,041	4,508	17,976	9,785	1,832
Payables to Assoc Enterprises	0	10,954	0	0	73	0
Customer Deposits	622	197	265	1	313	144
Taxes Accrued	1,710	2,761	713	3,621	2,344	1,099
Interest Accrued	503	2,467	167	2,150	22	3,438
Misc Current & Accrued Liabilities	1,231	19,693	412	10,503	519	2,060
Total Current & Accrued Liabilities	8,828	68,113	6,065	40,763	13,057	9,949
Deferred Credits						
Customer Advances for Construction	6,509	0	243	0	12,395	10
Other Deferred Credits	30	10,609	1,648	162	25	4,167
Unamort Gain on Reacqr Debt	0	0	0	0	0	676
Total Deferred Credits	6,540	10,609	1,891	162	12,420	4,853
Total Liabilities and Other Credits	97,834	996,562	44,072	233,456	101,640	320,879

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	46,565	109,440	41,491	59,803	53,592	47,704
Const Work in Progress	3,368	3,904	3,186	14,023	2,349	2,796
(less) Depr, Amort, and Depletion	17,694	42,369	14,303	16,426	27,458	16,878
Net Electric Utility Plant	32,239	70,974	30,375	57,399	28,483	33,622
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	32,239	70,974	30,375	57,399	28,483	33,622
Other Property & Investments						
Nonutility Property	0	121	0	0	0	36
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,219	2,848	3,118	6,617	4,322	2,090
Total Other Property & Investments	4,219	2,969	3,118	6,617	4,322	2,126
Current and Accrued Assets						
Cash, Working Funds & Investments	8,281	15,427	14,784	11,079	11,834	8,298
Notes & Other Receivables	7	1,068	0	0	620	834
Customer Accts Receivable	3,556	4,494	1,206	2,608	918	241
(less) Accum Prov for Uncollected Accts	6	101	27	214	14	7
Fuel Stock & Exp Undistr	0	1,653	0	0	0	0
Materials & Supplies	1,168	2,705	722	1,764	1,477	597
Other Supplies & Misc	0	0	0	225	-31	0
Prepayments	45	88	12	9	36	94
Accrued Utility Revenues	0	0	350	1,784	0	0
Miscellaneous Current & Accrued Assets	626	14	0	0	0	120
Total Current & Accrued Assets	13,676	25,348	17,046	17,255	14,841	10,177
Deferred Debits						
Unamortized Debt Expenses	379	345	682	0	0	40
Extraordinary Losses, Study Cost	136	58	2,102	0	86	952
Misc Debt, R & D Exp, Unamrt Losses	12	39	-1	0	164	4,456
Total Deferred Debits	527	441	2,783	0	250	5,448
Total Assets & Other Debits	50,661	99,732	53,323	81,270	47,897	51,373
Proprietary Capital						
Investment of Municipality	1,148	0	5,413	0	0	0
Misc Capital	0	0	0	1,310	0	0
Retained Earnings	15,305	71,286	15,758	73,581	42,636	40,099
Total Proprietary Capital	16,453	71,286	21,172	74,891	42,636	40,099
Long-term Debt						
Bonds	25,860	10,815	17,705	0	0	1,720
Advances from Municipality & Other	0	1,250	10,907	617	819	4,166
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	567	0	0	0	0	0
Total Long-term Debt	25,293	12,065	28,612	617	819	5,886
Other Noncurrent Liabilities						
Accum Operating Provisions	857	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	857	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	2,084	2,505	0	0	33	453
Accounts Payable	130	5,943	2,253	254	3,174	2,389
Payables to Assoc Enterprises	0	0	0	418	0	0
Customer Deposits	330	653	159	378	199	94
Taxes Accrued	841	1,497	362	788	469	642
Interest Accrued	526	398	157	0	0	9
Misc Current & Accrued Liabilities	4,007	2,651	357	3,120	568	564
Total Current & Accrued Liabilities	7,919	13,648	3,288	4,957	4,442	4,152
Deferred Credits						
Customer Advances for Construction	0	31	14	0	0	86
Other Deferred Credits	140	2,702	237	805	-1	1,151
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	140	2,734	251	805	-1	1,237
Total Liabilities and Other Credits	50,661	99,732	53,323	81,270	47,897	51,373

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	808,638	2,648	646,348	28,699	73,886	48,229
Const Work in Progress	176,181	9	60,833	8,182	2,729	3,664
(less) Depr, Amort, and Depletion.....	214,647	649	234,510	16,095	19,497	17,946
Net Electric Utility Plant	770,172	2,008	472,672	20,786	57,118	33,948
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	770,172	2,008	472,672	20,786	57,118	33,948
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises.....	62,698	0	0	0	0	0
Invest & Special Funds.....	203,381	1,732	91,529	5,121	4,137	1,692
Total Other Property & Investments.....	266,079	1,732	91,529	5,121	4,137	1,692
Current and Accrued Assets						
Cash, Working Funds & Investments.....	29,669	0	164,133	1,753	9,154	1,194
Notes & Other Receivables.....	10,240	39	47,883	162	199	1,205
Customer Accts Receivable.....	42,649	444	7,579	1,063	3,214	3,946
(less) Accum Prov for Uncollected Accts.....	1,435	0	292	34	65	143
Fuel Stock & Exp Undistr.....	4,506	0	0	0	0	0
Materials & Supplies.....	5,894	0	4,289	2,111	2,033	1,201
Other Supplies & Misc.....	0	0	1,767	58	41	0
Prepayments.....	241	2	0	0	20	0
Accrued Utility Revenues	0	0	0	3	0	0
Miscellaneous Current & Accrued Assets.....	2,080	325	2,033	0	13	19
Total Current & Accrued Assets.....	93,845	810	227,392	5,116	14,609	7,421
Deferred Debits						
Unamortized Debt Expenses.....	7,971	0	3,933	159	283	0
Extraordinary Losses, Study Cost.....	0	0	306	0	266	0
Misc Debt, R & D Exp, Unamrt Losses	225,570	0	4,206	111	0	499
Total Deferred Debits.....	233,541	0	8,445	270	549	499
Total Assets & Other Debits	1,363,636	4,550	800,038	31,293	76,413	43,559
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital.....	0	1,547	0	3,586	0	0
Retained Earnings.....	222,303	2,475	273,330	18,436	42,879	11,409
Total Proprietary Capital	222,303	4,022	273,330	22,022	42,879	11,409
Long-term Debt						
Bonds	725,112	0	376,379	4,995	15,965	16,000
Advances from Municipality & Other.....	17,332	0	3,200	481	0	0
Unamort Prem on Long-term Debt.....	546	0	169	0	0	0
(less) Unamort Discount on Long-term Debt	13,992	0	11,352	0	0	615
Total Long-term Debt	728,998	0	368,396	5,476	15,965	15,385
Other Noncurrent Liabilities						
Accum Operating Provisions.....	2,300	0	0	0	0	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	2,300	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	13,929	0	944	28	436	0
Accounts Payable.....	44,268	420	15,608	2,350	3,009	3,304
Payables to Assoc Enterprises.....	0	0	45,976	0	0	0
Customer Deposits.....	597	0	816	319	227	0
Taxes Accrued	7,253	108	3,307	345	691	0
Interest Accrued.....	23,801	0	10,134	49	485	147
Misc Current & Accrued Liabilities	10,548	0	80,515	218	944	0
Total Current & Accrued Liabilities	100,396	527	157,301	3,308	5,792	3,451
Deferred Credits						
Customer Advances for Construction.....	0	0	413	487	831	13,315
Other Deferred Credits	309,638	0	598	-1	10,945	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits	309,638	0	1,011	487	11,777	13,315
Total Liabilities and Other Credits.....	1,363,636	4,550	800,038	31,293	76,413	43,559

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31	Jefferson City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	1,382,194	717,092	14,221	3,396,453	5,934	8,234
Const Work in Progress	54,932	23,397	429	63,656	10	199
(less) Depr, Amort, and Depletion	579,253	260,267	4,848	1,124,050	1,444	2,409
Net Electric Utility Plant	857,874	480,222	9,802	2,336,060	4,500	6,024
Nuclear Fuel.....	0	0	0	244,189	0	0
(less) Amort of Nucl Fuel.....	0	0	0	91,192	0	0
Net Elec Plant Incl Nucl Fuel	857,874	480,222	9,802	2,489,058	4,500	6,024
Other Property & Investments						
Nonutility Property	6,017	175	0	0	0	0
(less) Accum Provisions for Depr & Amort	2,331	8	0	0	0	0
Invest in Assoc Enterprises	248	0	0	0	0	0
Invest & Special Funds	147,079	59,154	391	214,116	1,802	0
Total Other Property & Investments.....	151,014	59,321	391	214,116	1,802	0
Current and Accrued Assets						
Cash, Working Funds & Investments.....	34,117	101,512	1,072	52,237	4	3,205
Notes & Other Receivables.....	13,349	10,253	398	74,550	947	20
Customer Accts Receivable.....	28,747	15,473	579	0	0	591
(less) Accum Prov for Uncollected Accts	2,182	359	0	155	0	0
Fuel Stock & Exp Undistr.....	3,889	3,299	0	0	0	0
Materials & Supplies	20,355	4,419	269	50,381	0	186
Other Supplies & Misc.....	175	0	0	8,552	0	0
Prepayments.....	673	458	58	874	16	12
Accrued Utility Revenues	29,867	13,591	0	0	0	0
Miscellaneous Current & Accrued Assets.....	4,090	1,666	0	0	15	15
Total Current & Accrued Assets.....	133,078	150,312	2,374	186,439	982	4,029
Deferred Debits						
Unamortized Debt Expenses	1,658	4,766	97	17,543	213	755
Extraordinary Losses, Study Cost.....	0	0	0	17,361	704	0
Misc Debt, R & D Exp, Unamrt Losses	108,403	10,144	0	3,593	0	0
Total Deferred Debits.....	110,061	14,910	97	38,496	917	755
Total Assets & Other Debits	1,252,026	704,765	12,665	2,928,109	8,201	10,808
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	159
Misc Capital.....	0	0	0	0	0	257
Retained Earnings.....	263,528	250,567	8,519	0	850	4,073
Total Proprietary Capital	263,528	250,567	8,519	0	850	4,489
Long-term Debt						
Bonds	833,495	420,144	2,674	2,697,701	6,430	0
Advances from Municipality & Other.....	0	0	0	0	0	0
Unamort Prem on Long-term Debt.....	0	173	0	2,020	0	0
(less) Unamort Discount on Long-term Debt	10,344	9,569	0	105,847	0	0
Total Long-term Debt	823,151	410,748	2,674	2,593,874	6,430	0
Other Noncurrent Liabilities						
Accum Operating Provisions.....	4,421	0	0	5,862	0	0
Accum Prov for Rate Refunds.....	99,116	0	0	0	0	0
Total Other Noncurrent Liabilities	103,537	0	0	5,862	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	5,465
Accounts Payable.....	28,469	13,882	768	66,165	822	517
Payables to Assoc Enterprises.....	4,756	516	455	41,580	0	164
Customer Deposits.....	64	1,493	-1	0	0	1
Taxes Accrued	6,631	3,289	0	1,123	0	0
Interest Accrued.....	12,348	10,783	104	95	77	142
Misc Current & Accrued Liabilities	8,736	11,249	146	29,673	0	31
Total Current & Accrued Liabilities	61,003	41,214	1,471	138,636	900	6,319
Deferred Credits						
Customer Advances for Construction.....	0	1,118	0	0	2	0
Other Deferred Credits	808	1,119	0	189,674	19	0
Unamort Gain on Reacqr Debt.....	0	0	0	64	0	0
Total Deferred Credits.....	808	2,237	0	189,737	22	0
Total Liabilities and Other Credits.....	1,252,026	704,765	12,665	2,928,109	8,201	10,808

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1995
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	42,149	66,363	30,154	24,462	8,484	16,750
Const Work in Progress	322	1,134	296	79	2	11
(less) Depr, Amort, and Depletion	16,977	22,344	7,271	12,356	2,503	5,991
Net Electric Utility Plant	25,494	45,153	23,179	12,185	5,984	10,770
Nuclear Fuel.....	0	0	0	0	0	0
(less) Amort of Nucl Fuel.....	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	25,494	45,153	23,179	12,185	5,984	10,770
Other Property & Investments						
Nonutility Property	657	173	7,067	258	6,964	0
(less) Accum Provisions for Depr & Amort	202	4	6,135	0	1,149	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,556	4,845	1,566	3,174	2,378	679
Total Other Property & Investments.....	5,011	5,014	2,498	3,432	8,193	679
Current and Accrued Assets						
Cash, Working Funds & Investments.....	957	8,011	2,842	31	-60	2,668
Notes & Other Receivables.....	668	249	48	2	121	673
Customer Accts Receivable.....	2,496	1,485	1,194	2,087	968	813
(less) Accum Prov for Uncollected Accts	30	0	0	3	0	0
Fuel Stock & Exp Undistr.....	0	0	90	0	0	0
Materials & Supplies	671	642	295	207	242	309
Other Supplies & Misc.....	0	0	0	0	0	0
Prepayments	537	49	14	36	36	12
Accrued Utility Revenues	0	0	0	42	200	0
Miscellaneous Current & Accrued Assets.....	0	109	31	0	23	0
Total Current & Accrued Assets.....	5,299	10,546	4,514	2,401	1,530	4,476
Deferred Debits						
Unamortized Debt Expenses	309	1,081	179	154	180	33
Extraordinary Losses, Study Cost.....	0	239	0	599	0	0
Misc Debt, R & D Exp, Unamrt Losses	894	13	25	0	1,113	235
Total Deferred Debits.....	1,203	1,334	204	753	1,293	268
Total Assets & Other Debits	37,007	62,047	30,395	18,771	16,999	16,193
Proprietary Capital						
Investment of Municipality	0	0	0	435	186	297
Misc Capital.....	0	0	0	7,326	1,991	2,409
Retained Earnings.....	15,568	31,650	18,700	657	5,208	10,737
Total Proprietary Capital	15,568	31,650	18,700	8,418	7,384	13,443
Long-term Debt						
Bonds	16,250	23,314	8,375	6,415	7,580	1,706
Advances from Municipality & Other.....	0	4	0	625	95	0
Unamort Prem on Long-term Debt.....	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	16,250	23,319	8,375	7,040	7,675	1,706
Other Noncurrent Liabilities						
Accum Operating Provisions.....	0	947	0	0	175	0
Accum Prov for Rate Refunds.....	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	947	0	0	175	0
Current and Accrued Liabilities						
Notes Payable	0	1,542	0	0	0	0
Accounts Payable.....	1,700	1,288	937	1,486	506	642
Payables to Assoc Enterprises.....	0	0	180	0	181	0
Customer Deposits.....	3	68	66	0	22	37
Taxes Accrued	685	1,367	420	569	679	345
Interest Accrued.....	46	504	51	147	55	19
Misc Current & Accrued Liabilities	0	76	341	0	24	0
Total Current & Accrued Liabilities	2,434	4,844	1,995	2,202	1,467	1,043
Deferred Credits						
Customer Advances for Construction.....	2,655	1,274	1,325	391	5	0
Other Deferred Credits	100	12	0	720	292	0
Unamort Gain on Reacqr Debt.....	0	0	0	0	0	0
Total Deferred Credits.....	2,755	1,286	1,325	1,111	297	0
Total Liabilities and Other Credits.....	37,007	62,047	30,395	18,771	16,999	16,193

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of December 31	Reedsburg Utility Comm December 31	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sturgeon Bay City of December 31	Sun Prairie Water & Light Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	15,239	9,580	9,210	8,609	16,381	14,781
Const Work in Progress	225	2	74	85	160	2,638
(less) Depr, Amort, and Depletion	6,527	2,758	3,104	3,516	5,615	6,898
Net Electric Utility Plant	8,937	6,823	6,179	5,177	10,926	10,521
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,937	6,823	6,179	5,177	10,926	10,521
Other Property & Investments						
Nonutility Property	0	0	7,075	5,282	0	10,028
(less) Accum Provisions for Depr & Amort	0	0	0	1,073	0	1,382
Invest in Assoc Enterprises	0	0	0	44	0	0
Invest & Special Funds	1,041	1,192	1,205	0	1,638	1,764
Total Other Property & Investments	1,041	1,192	8,280	4,252	1,638	10,411
Current and Accrued Assets						
Cash, Working Funds & Investments	0	496	1,999	962	682	65
Notes & Other Receivables	86	175	264	186	62	42
Customer Accts Receivable	618	690	968	892	777	883
(less) Accum Prov for Uncollected Accts	0	0	0	0	19	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	272	280	318	446	448	208
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	17	0	127	0	48	3
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	32	0
Total Current & Accrued Assets	994	1,641	3,676	2,485	2,031	1,201
Deferred Debits						
Unamortized Debt Expenses	10	148	24	7	700	66
Extraordinary Losses, Study Cost	0	0	238	220	31	0
Misc Debt, R & D Exp, Unamrt Losses	0	76	0	0	1	319
Total Deferred Debits	10	224	262	227	732	385
Total Assets & Other Debits	10,981	9,881	18,397	12,141	15,328	22,518
Proprietary Capital						
Investment of Municipality	1,439	559	1,730	507	26	810
Misc Capital	0	941	0	2,496	0	0
Retained Earnings	8,174	3,178	9,509	7,203	5,832	9,104
Total Proprietary Capital	9,613	4,677	11,239	10,206	5,858	9,914
Long-term Debt						
Bonds	291	4,265	1,865	0	6,866	4,975
Advances from Municipality & Other	276	0	1,045	790	0	489
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	568	4,265	2,910	790	6,866	5,464
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	502	308	796	627	478	589
Payables to Assoc Enterprises	0	69	0	64	0	181
Customer Deposits	7	9	48	4	28	19
Taxes Accrued	144	214	287	233	321	464
Interest Accrued	7	21	30	3	203	85
Misc Current & Accrued Liabilities	0	4	28	139	71	63
Total Current & Accrued Liabilities	660	625	1,189	1,070	1,101	1,402
Deferred Credits						
Customer Advances for Construction	0	0	2,671	2	39	5,498
Other Deferred Credits	141	314	388	73	217	240
Unamort Gain on Reacqr Debt	0	0	0	0	1,247	0
Total Deferred Credits	141	314	3,060	75	1,503	5,738
Total Liabilities and Other Credits	10,981	9,881	18,397	12,141	15,328	22,518

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
Electric Utility Plant						
Electric Utility Plant & Adjust	141,854	18,692	19,619	22,534	0	0
Const Work in Progress	570	61	0	1	0	0
(less) Depr, Amort, and Depletion	37,271	5,845	9,714	7,999	0	0
Net Electric Utility Plant	105,154	12,908	9,905	14,536	0	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	105,154	12,908	9,905	14,536	0	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	31,741	1,837	206	5,756	0	0
Total Other Property & Investments	31,741	1,837	206	5,756	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	12,618	1,075	498	3,656	0	0
Notes & Other Receivables	253	266	8	45	0	0
Customer Accts Receivable	9,023	472	925	369	0	0
(less) Accum Prov for Uncollected Accts	0	0	81	0	0	0
Fuel Stock & Exp Undistr	1,092	0	0	179	0	0
Materials & Supplies	1,354	349	0	802	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	105	48	0	10	0	0
Accrued Utility Revenues	0	0	0	550	0	0
Miscellaneous Current & Accrued Assets	354	12	0	125	0	0
Total Current & Accrued Assets	24,800	2,222	1,351	5,736	0	0
Deferred Debits						
Unamortized Debt Expenses	2,833	3	0	1,177	0	0
Extraordinary Losses, Study Cost	0	0	0	241	0	0
Misc Debt, R & D Exp, Unamrt Losses	30,020	44	0	360	0	0
Total Deferred Debits	32,853	47	0	1,778	0	0
Total Assets & Other Debits	194,548	17,013	11,462	27,806	0	0
Proprietary Capital						
Investment of Municipality	0	675	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,260	11,419	10,345	7,818	0	0
Total Proprietary Capital	11,260	12,094	10,345	7,818	0	0
Long-term Debt						
Bonds	162,495	0	0	18,230	0	0
Advances from Municipality & Other	0	526	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	3,350	0	0	0	0	0
Total Long-term Debt	159,145	526	0	18,230	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	3,777	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	3,777	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	9,658	396	0	423	0	0
Payables to Assoc Enterprises	0	92	755	0	0	0
Customer Deposits	0	17	204	0	0	0
Taxes Accrued	1,700	365	0	0	0	0
Interest Accrued	3,519	7	0	551	0	0
Misc Current & Accrued Liabilities	3,556	317	159	784	0	0
Total Current & Accrued Liabilities	18,434	1,194	1,117	1,758	0	0
Deferred Credits						
Customer Advances for Construction	0	18	0	0	0	0
Other Deferred Credits	1,933	3,181	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,933	3,199	0	0	0	0
Total Liabilities and Other Credits	194,548	17,013	11,462	27,806	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth September 30	Albertville Municipal Utils Bd June 30	Andalusia City of September 30	Athens City of December 31	Bessemer City of June 30	Cullman Power Board June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	68,980	17,856	11,832	31,359	13,968	14,424
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	68,980	17,856	11,832	31,359	13,968	14,424
Transmission Expenses.....	2,116	0	0	265	0	0
Distribution Expenses.....	0	910	83	1,550	1,295	547
Customer Accounts Expenses	0	309	562	592	317	401
Customer Service and Information Expenses.....	0	33	0	24	16	36
Sales Expenses.....	0	25	0	27	0	21
Administrative and General Expenses.....	1,110	424	95	750	867	518
Total Electric Operation and Maintenance Expenses	72,206	19,558	12,572	34,567	16,462	15,947
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	5	31	0	67	32	22
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	5	31	0	67	32	22

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	54,262	37,864	48,127	23,801	14,796	10,073
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	54,262	37,864	48,127	23,801	14,796	10,073
Transmission Expenses.....	0	0	489	217	0	0
Distribution Expenses.....	1,509	1,275	3,167	1,314	796	508
Customer Accounts Expenses.....	469	0	907	488	220	218
Customer Service and Information Expenses.....	52	0	103	22	18	10
Sales Expenses.....	24	0	50	49	15	23
Administrative and General Expenses.....	752	873	2,276	1,546	332	303
Total Electric Operation and Maintenance Expenses.....	57,069	40,012	55,119	27,437	16,177	11,134
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	60	94	158	121	23	23
Part-time & Temporary.....	0	2	0	0	0	0
Total Elec Dept Employees.....	60	96	158	121	23	23

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,169	168,959	9,246	11,974	14,536	18,671
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,169	168,959	9,246	11,974	14,536	18,671
Transmission Expenses.....	0	78	0	0	0	21
Distribution Expenses.....	368	5,558	620	701	1,155	1,919
Customer Accounts Expenses.....	125	1,899	143	0	355	568
Customer Service and Information Expenses.....	6	221	40	0	27	21
Sales Expenses.....	10	114	0	0	11	44
Administrative and General Expenses.....	254	2,528	339	736	426	1,143
Total Electric Operation and Maintenance Expenses.....	6,933	179,358	10,388	13,411	16,509	22,389
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	249	22	32	31	63
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	0	249	22	32	31	63

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	1,869	8,674
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	1,465	0	0
Other Power Generation.....	0	0	0	29	20,868	0
Purchased Power.....	6,368	8,220	6,079	0	5,090	1,313
Other Production Expenses.....	0	0	0	509	879	0
Total Production Expenses.....	6,368	8,220	6,079	2,003	28,705	9,987
Transmission Expenses.....	0	0	0	1,142	549	0
Distribution Expenses.....	932	463	0	0	5,608	975
Customer Accounts Expenses.....	140	0	0	0	2,781	0
Customer Service and Information Expenses.....	19	495	0	0	136	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	685	601	1,691	1,959	3,426	918
Total Electric Operation and Maintenance Expenses.....	8,145	9,779	7,770	5,104	41,206	11,880
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	17,263	0
Number of Elec Dept Employees						
Regular Full-time.....	25	0	25	4	208	41
Part-time & Temporary.....	1	0	0	1	17	3
Total Elec Dept Employees.....	26	0	25	5	225	44

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	274,751
Nuclear Power Generation	0	0	0	0	0	83,352
Hydraulic Power Generation.....	776	0	0	0	0	10,780
Other Power Generation.....	2,548	0	0	0	0	11,539
Purchased Power.....	3,825	15,065	5,945	13,939	20,193	151,701
Other Production Expenses	0	0	0	0	0	3,230
Total Production Expenses	7,150	15,065	5,945	13,939	20,193	535,352
Transmission Expenses.....	19	3,280	0	0	341	12,600
Distribution Expenses.....	1,025	0	669	2,678	3,308	40,573
Customer Accounts Expenses	0	0	191	0	1,641	22,533
Customer Service and Information Expenses.....	170	0	0	455	3	7,285
Sales Expenses.....	0	0	0	75	90	3,390
Administrative and General Expenses.....	1,294	926	482	1,074	4,137	109,962
Total Electric Operation and Maintenance Expenses	9,657	19,271	7,288	18,222	29,713	731,695
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	211,147
Nuclear Power Generation	0	0	0	0	0	24,857
Other Power Generation.....	0	0	0	0	0	6,745
Number of Elec Dept Employees						
Regular Full-time.....	42	0	20	55	98	3,781
Part-time & Temporary	2	0	0	1	0	140
Total Elec Dept Employees	44	0	20	56	98	3,921

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Arizona Tohono Oodham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	7,287	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	9	0	0	0	0
Purchased Power.....	4,454	8,600	7,439	5,064	10,128	7,361
Other Production Expenses.....	0	0	0	0	0	5
Total Production Expenses.....	4,454	8,609	7,439	5,064	17,416	7,366
Transmission Expenses.....	6	0	0	0	1,634	135
Distribution Expenses.....	325	1,350	728	773	1,762	674
Customer Accounts Expenses.....	187	0	0	0	338	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	3	110	0	0	0	0
Administrative and General Expenses.....	464	597	83	240	558	801
Total Electric Operation and Maintenance Expenses.....	5,439	10,666	8,250	6,077	21,708	8,977
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	25	20	0	51	42	38
Part-time & Temporary.....	0	0	0	0	5	0
Total Elec Dept Employees.....	25	20	0	51	47	38

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Production Expenses						
Steam Power Generation.....	9,047	0	0	0	0	457
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	579	0	40	0	0
Purchased Power.....	11,284	31,777	5,841	9,498	6,389	12,546
Other Production Expenses.....	0	0	129	0	0	0
Total Production Expenses.....	20,331	32,356	5,969	9,538	6,389	13,003
Transmission Expenses						
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	2,168	2,844	610	1,667	1,108	822
Customer Accounts Expenses.....	1,209	1,209	0	280	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	11	0	0	0	0	0
Administrative and General Expenses.....	1,261	2,826	1,964	449	72	3,992
Total Electric Operation and Maintenance Expenses.....	24,980	39,235	8,544	11,934	7,569	17,817
Fuel Expenses in Operation						
Steam Power Generation.....	3,972	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	20	0	0
Number of Elec Dept Employees						
Regular Full-time.....	101	97	38	33	21	16
Part-time & Temporary.....	5	0	0	0	0	0
Total Elec Dept Employees.....	106	97	38	33	21	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	6,893	0	14,918	1,079	0
Nuclear Power Generation.....	0	17,519	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	11,269	0
Other Power Generation.....	0	0	0	0	37,427	0
Purchased Power.....	31,749	128,925	12,323	43,598	0	0
Other Production Expenses.....	376	426	4,013	0	0	15,515
Total Production Expenses.....	32,125	153,763	16,336	58,516	49,775	15,515
Transmission Expenses.....	47	6,673	0	6,621	0	80
Distribution Expenses.....	1,267	13,523	1,556	6,973	0	1,338
Customer Accounts Expenses.....	1,082	5,215	1,050	2,268	0	87
Customer Service and Information Expenses.....	223	0	0	0	0	151
Sales Expenses.....	25	0	0	0	0	0
Administrative and General Expenses.....	4,087	4,154	147	6,072	0	3,729
Total Electric Operation and Maintenance Expenses.....	38,857	183,328	19,090	80,450	49,775	20,899
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	6,438	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	88	252	27	272	96	38
Part-time & Temporary.....	4	47	3	6	0	0
Total Elec Dept Employees.....	92	299	30	278	96	38

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist December 31	Glendale City of June 30	Imperial Irrigation District December 31	Kings River Conservation Dist June 30	Lassen Municipal Utility Dist June 30	Lodi City of June 30
Production Expenses						
Steam Power Generation.....	0	10,355	16,204	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	5,727	4,691	0	0
Other Power Generation.....	0	1,290	641	0	0	0
Purchased Power.....	0	37,860	87,584	0	6,340	22,383
Other Production Expenses.....	0	5,755	835	0	0	1,150
Total Production Expenses.....	0	55,260	110,991	4,691	6,340	23,533
Transmission Expenses.....	0	1,284	3,362	0	8	0
Distribution Expenses.....	0	5,475	10,548	0	709	1,766
Customer Accounts Expenses.....	0	3,021	4,095	0	255	743
Customer Service and Information Expenses.....	0	0	0	0	139	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	8,831	14,878	0	1,362	1,611
Total Electric Operation and Maintenance Expenses.....	0	73,871	143,875	4,691	8,813	27,654
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	9,824	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	53	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	0	0	0	17	38
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	0	0	0	0	17	38

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	306,331	0	0	0	22,719	49,789
Nuclear Power Generation.....	25,989	0	0	0	0	0
Hydraulic Power Generation.....	18,037	2,429	1,511	680	0	2,734
Other Power Generation.....	178	0	0	5,667	0	1,158
Purchased Power.....	659,612	0	0	87,315	24,724	26,607
Other Production Expenses.....	0	0	0	1,713	66	5,419
Total Production Expenses.....	1,010,146	2,429	1,511	95,376	47,510	85,707
Transmission Expenses.....	35,620	0	0	367	2,665	12,403
Distribution Expenses.....	127,611	0	0	5,627	0	0
Customer Accounts Expenses.....	58,971	0	0	3,764	0	0
Customer Service and Information Expenses.....	23,061	0	0	486	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	241,225	334	0	8,502	2,004	3,671
Total Electric Operation and Maintenance Expenses.....	1,496,634	2,764	1,511	114,122	52,179	101,781
Fuel Expenses in Operation						
Steam Power Generation.....	229,950	0	0	0	0	0
Nuclear Power Generation.....	9,047	0	0	0	0	0
Other Power Generation.....	7	0	0	3,186	0	0
Number of Elec Dept Employees						
Regular Full-time.....	7,507	11	57	279	177	174
Part-time & Temporary.....	411	0	0	11	0	3
Total Elec Dept Employees.....	7,918	11	57	290	177	177

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	13,909	0	4,361
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	863	2,559	0	71	2,413	11
Other Power Generation.....	0	0	0	74	0	15
Purchased Power.....	0	0	30,242	57,866	0	35,127
Other Production Expenses.....	0	0	0	716	8	0
Total Production Expenses.....	863	2,559	30,242	72,637	2,421	39,514
Transmission Expenses.....	0	0	0	1,093	118	0
Distribution Expenses.....	0	0	9,203	4,815	0	4,151
Customer Accounts Expenses.....	0	0	0	1,158	0	1,132
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	164	0	0
Administrative and General Expenses.....	1,297	0	3,695	8,179	970	11,465
Total Electric Operation and Maintenance Expenses.....	2,161	2,559	43,140	88,045	3,509	56,261
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	9,054	0	1,927
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	21	0	104	229	16	100
Part-time & Temporary.....	0	0	0	4	3	6
Total Elec Dept Employees.....	21	0	104	233	19	106

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	California	California	California
	Riverside City of June 30	Roseville City of June 30	Sacramento Municipal Util Dist December 31	San Francisco City & County of June 30	Santa Clara City of June 30	Southern California P P A June 30
Production Expenses						
Steam Power Generation.....	0	0	15,428	0	0	34,834
Nuclear Power Generation.....	10,345	0	0	0	0	24,660
Hydraulic Power Generation.....	0	0	9,004	4,816	55	0
Other Power Generation.....	0	0	2,721	0	7,419	0
Purchased Power.....	81,984	26,056	230,517	25,066	113,183	2,097
Other Production Expenses.....	631	2,019	49,869	0	522	262
Total Production Expenses.....	92,960	28,075	307,538	29,882	121,178	61,853
Transmission Expenses.....	15,475	0	22,354	2,503	36	16,519
Distribution Expenses.....	6,527	6,854	27,523	0	3,228	0
Customer Accounts Expenses.....	4,326	1,077	22,734	0	9	0
Customer Service and Information Expenses.....	1,528	0	11,308	0	0	0
Sales Expenses.....	13	0	948	0	55	0
Administrative and General Expenses.....	10,813	1,359	36,116	12,151	22,544	8,870
Total Electric Operation and Maintenance Expenses.....	131,643	37,365	428,520	44,536	147,050	87,243
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	11,893	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	958	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	268	65	2,252	33	105	16
Part-time & Temporary.....	12	13	88	0	6	0
Total Elec Dept Employees.....	280	78	2,340	33	111	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District December 31	Vernon City of June 30	Yuba County Water Agency June 30	Arkansas River Power Authority December 31	Colorado Springs City of December 31	Fort Collins City of December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	62,210	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	3,119	0	2,025	0	226	0
Other Power Generation.....	1,430	1,968	0	0	0	0
Purchased Power.....	50,520	29,858	0	8,493	13,556	34,388
Other Production Expenses.....	287	0	0	0	0	0
Total Production Expenses.....	55,355	31,826	2,025	8,493	75,991	34,388
Transmission Expenses.....	332	2,358	0	854	2,120	0
Distribution Expenses.....	6,838	3,718	0	0	13,729	4,141
Customer Accounts Expenses.....	0	0	0	113	5,457	1,497
Customer Service and Information Expenses.....	0	340	0	0	465	459
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	9,438	2,538	1,340	680	13,146	2,534
Total Electric Operation and Maintenance Expenses.....	71,964	40,781	3,365	10,140	110,908	43,019
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	379	0	16	5	520	117
Part-time & Temporary.....	4	0	2	0	26	20
Total Elec Dept Employees.....	383	0	18	5	546	137

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of
	December 31	December 31	December 31	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	47,136	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	36	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,456	17,779	14,436	14,175	72,776	35,073
Other Production Expenses.....	0	289	0	748	2,315	0
Total Production Expenses.....	4,456	18,068	14,472	62,059	75,091	35,073
Transmission Expenses.....	0	0	0	2,395	0	154
Distribution Expenses.....	431	1,986	1,507	0	0	1,207
Customer Accounts Expenses.....	93	0	714	0	0	308
Customer Service and Information Expenses.....	0	1,284	162	0	0	7
Sales Expenses.....	0	0	0	0	0	6
Administrative and General Expenses.....	397	1,201	194	6,448	2,394	2,326
Total Electric Operation and Maintenance Expenses.....	5,377	22,539	17,048	70,901	77,485	39,080
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	13	54	55	189	0	42
Part-time & Temporary.....	0	1	4	5	0	4
Total Elec Dept Employees.....	13	55	59	194	0	46

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Production Expenses						
Steam Power Generation.....	0	679	8,729	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	307	0	0	0	0	0
Other Power Generation.....	63	0	0	0	0	0
Purchased Power.....	17,665	29,452	13,832	6,365	13,892	12,187
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	18,034	30,131	22,561	6,365	13,892	12,187
Transmission Expenses.....	230	7	3,574	0	0	0
Distribution Expenses.....	856	2,190	0	2,145	1,282	383
Customer Accounts Expenses.....	958	850	0	0	0	116
Customer Service and Information Expenses.....	0	65	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	5,005	3,501	3,347	49	0	3,603
Total Electric Operation and Maintenance Expenses.....	25,084	36,743	29,482	8,558	15,174	16,290
Fuel Expenses in Operation						
Steam Power Generation.....	0	34	4,829	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	55	75	98	11	21	25
Part-time & Temporary.....	0	1	1	0	0	0
Total Elec Dept Employees.....	55	76	99	11	21	25

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	17,886	10,925	46,489	0	0	265,206
Nuclear Power Generation.....	9,781	0	1,345	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	4,528	27	495	3,663	0	1,102
Purchased Power.....	66,861	12,797	1,638	10,798	31,094	75,408
Other Production Expenses.....	489	0	415	714	0	0
Total Production Expenses.....	99,545	23,749	50,382	15,175	31,094	341,716
Transmission Expenses.....	12,766	520	655	4	21	8,161
Distribution Expenses.....	0	1,525	5,413	2,775	1,652	21,388
Customer Accounts Expenses.....	0	465	2,335	1,917	-28	10,412
Customer Service and Information Expenses.....	0	0	41	0	0	831
Sales Expenses.....	0	0	355	0	0	0
Administrative and General Expenses.....	7,316	2,949	9,873	3,386	4,640	40,850
Total Electric Operation and Maintenance Expenses.....	119,627	29,209	69,053	23,257	37,378	423,356
Fuel Expenses in Operation						
Steam Power Generation.....	13,618	7,877	35,942	0	0	196,239
Nuclear Power Generation.....	3,168	0	444	0	0	0
Other Power Generation.....	3,481	11	380	1,200	0	689
Number of Elec Dept Employees						
Regular Full-time.....	0	81	436	98	74	1,728
Part-time & Temporary.....	0	0	15	0	1	103
Total Elec Dept Employees.....	0	81	451	98	75	1,831

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of September 30	Kissimmee Utility Authority September 30	Lake Worth City of September 30	Lakeland City of September 30	Leesburg City of September 30	New Smyrna Beach Utils Comm September 30
Production Expenses						
Steam Power Generation.....	2,144	8,055	9,154	50,524	0	0
Nuclear Power Generation	0	1,087	0	0	1,151	889
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,547	6,952	0	12,495	0	423
Purchased Power.....	22,686	18,776	11,890	5,545	16,847	13,160
Other Production Expenses	165	0	192	0	0	356
Total Production Expenses	26,542	34,870	21,236	68,564	17,998	14,829
Transmission Expenses						
Transmission Expenses.....	260	390	618	1,340	0	311
Distribution Expenses.....	2,052	2,515	928	7,772	2,178	1,459
Customer Accounts Expenses	902	1,885	0	2,797	847	499
Customer Service and Information Expenses.....	0	765	0	694	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	6,268	3,484	687	16,703	583	2,499
Total Electric Operation and Maintenance Expenses	36,025	43,908	23,468	97,870	21,605	19,597
Fuel Expenses in Operation						
Steam Power Generation.....	435	6,550	0	36,274	0	0
Nuclear Power Generation	0	321	0	0	0	141
Other Power Generation.....	0	3,607	0	10,446	0	178
Number of Elec Dept Employees						
Regular Full-time.....	167	251	139	751	49	88
Part-time & Temporary	1	0	4	42	0	0
Total Elec Dept Employees	168	251	143	793	49	88

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of
	September 30	September 30	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation.....	0	118,583	0	1,027	0	63,438
Nuclear Power Generation.....	1,804	9,687	0	0	0	1,630
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	3,120	0	6,579	1,470	0
Purchased Power.....	46,081	3,088	6,071	30,730	12,158	34,838
Other Production Expenses.....	0	397	0	452	0	454
Total Production Expenses.....	47,885	134,875	6,071	38,788	13,628	100,360
Transmission Expenses						
Transmission Expenses.....	0	5,435	0	0	162	848
Distribution Expenses.....	4,761	5,302	477	9,270	2,650	7,026
Customer Accounts Expenses.....	578	5,913	229	0	0	8,688
Customer Service and Information Expenses.....	228	983	0	0	1,159	0
Sales Expenses.....	184	34	0	0	0	0
Administrative and General Expenses.....	1,836	17,747	277	1,206	-244	13,184
Total Electric Operation and Maintenance Expenses.....	55,473	170,289	7,054	49,265	17,356	130,106
Fuel Expenses in Operation						
Steam Power Generation.....	0	96,946	0	696	0	50,588
Nuclear Power Generation.....	0	2,682	0	0	0	0
Other Power Generation.....	0	2,030	0	3,921	69	0
Number of Elec Dept Employees						
Regular Full-time.....	144	476	10	73	83	382
Part-time & Temporary.....	1	0	0	0	4	19
Total Elec Dept Employees.....	145	476	10	73	87	401

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Production Expenses						
Steam Power Generation.....	15,171	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,840	43,310	16,036	22,307	14,049	10,921
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	27,012	43,310	16,036	22,307	14,049	10,921
Transmission Expenses.....	989	3,652	0	0	0	0
Distribution Expenses.....	989	0	1,131	566	901	1,421
Customer Accounts Expenses.....	434	0	0	0	371	128
Customer Service and Information Expenses.....	434	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,903	3,815	0	0	66	104
Total Electric Operation and Maintenance Expenses.....	32,761	50,777	17,168	22,874	15,387	12,574
Fuel Expenses in Operation						
Steam Power Generation.....	10,974	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	140	249	20	0	0	21
Part-time & Temporary.....	0	5	0	0	0	0
Total Elec Dept Employees.....	140	254	20	0	0	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30
Production Expenses						
Steam Power Generation.....	458	5,364	0	0	0	0
Nuclear Power Generation.....	0	11,319	0	0	0	0
Hydraulic Power Generation.....	359	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,273	16,421	11,053	14,155	9,744	16,252
Other Production Expenses.....	0	0	0	0	3	0
Total Production Expenses.....	13,090	33,104	11,053	14,155	9,747	16,252
Transmission Expenses.....	33	1,164	0	0	0	0
Distribution Expenses.....	613	1,604	44	1,176	961	121
Customer Accounts Expenses.....	297	0	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	198	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,473	830	840	94	287	64
Total Electric Operation and Maintenance Expenses.....	15,506	36,702	11,937	15,623	10,995	16,437
Fuel Expenses in Operation						
Steam Power Generation.....	21	4,408	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	66	17	16	34	17	26
Part-time & Temporary.....	1	0	0	0	0	0
Total Elec Dept Employees.....	67	17	16	34	17	26

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	87,923	0
Nuclear Power Generation.....	0	0	0	0	85,478	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	198	0
Purchased Power.....	21,658	12,595	45,491	8,991	9,643	21,667
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,658	12,595	45,491	8,991	183,242	21,667
Transmission Expenses.....	0	0	0	0	4,231	0
Distribution Expenses.....	797	16	5,120	332	3,760	1,159
Customer Accounts Expenses.....	0	0	0	0	0	350
Customer Service and Information Expenses.....	0	0	0	0	0	3
Sales Expenses.....	0	0	0	0	4,052	7
Administrative and General Expenses.....	318	1,785	4,211	1,365	12,675	1,250
Total Electric Operation and Maintenance Expenses.....	22,773	14,396	54,822	10,688	207,960	24,437
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	73,204	0
Nuclear Power Generation.....	0	0	0	0	33,708	0
Other Power Generation.....	0	0	0	0	74	0
Number of Elec Dept Employees						
Regular Full-time.....	13	14	116	14	143	0
Part-time & Temporary.....	0	0	0	0	1	0
Total Elec Dept Employees.....	13	14	116	14	144	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30
Production Expenses						
Steam Power Generation.....	0	0	0	6,534	0	3,040
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	1,084	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	660
Purchased Power.....	16,434	10,598	8,442	35,103	38,914	3,989
Other Production Expenses.....	0	0	0	8,025	0	0
Total Production Expenses.....	17,517	10,598	8,442	49,663	38,914	7,688
Transmission Expenses.....	96	0	0	5,505	0	1
Distribution Expenses.....	2,111	915	687	0	5,483	598
Customer Accounts Expenses.....	916	506	24	0	399	128
Customer Service and Information Expenses.....	10	0	0	0	685	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,897	175	606	1,715	3,021	1,251
Total Electric Operation and Maintenance Expenses.....	22,547	12,194	9,759	56,883	48,502	9,667
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	2,223
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	132
Number of Elec Dept Employees						
Regular Full-time.....	56	21	0	14	101	44
Part-time & Temporary.....	3	1	0	0	0	1
Total Elec Dept Employees.....	59	22	0	14	101	45

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of February 28	St Charles City of April 30	Anderson City of December 31	Auburn City of December 31	Bluffton City of December 31	Crawfordsville Elec Lgt&Pwr Co December 31
Production Expenses						
Steam Power Generation.....	41,608	0	0	0	0	1,752
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	65	0	0	0	436	0
Purchased Power.....	912	17,013	28,739	15,032	6,833	14,519
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	42,585	17,013	28,739	15,032	7,269	16,271
Transmission Expenses						
Transmission Expenses.....	1,149	0	10	0	0	0
Distribution Expenses.....	5,991	5,201	2,512	833	577	704
Customer Accounts Expenses.....	3,762	0	424	27	35	223
Customer Service and Information Expenses.....	470	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	10,010	0	2,779	629	423	1,144
Total Electric Operation and Maintenance Expenses.....	63,967	22,214	34,463	16,521	8,303	18,342
Fuel Expenses in Operation						
Steam Power Generation.....	23,935	0	0	0	0	397
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	33	0	0	0	141	0
Number of Elec Dept Employees						
Regular Full-time.....	596	24	81	14	36	54
Part-time & Temporary.....	0	6	1	0	2	2
Total Elec Dept Employees.....	596	30	82	14	38	56

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	27,576	2,166	0	6,847
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	1,065	0	0	73
Purchased Power.....	12,220	7,194	85,255	9,863	5,905	5,379
Other Production Expenses.....	0	0	391	0	0	0
Total Production Expenses.....	12,220	7,194	114,287	12,029	5,905	12,299
Transmission Expenses.....	0	0	6,645	1	7	0
Distribution Expenses.....	532	678	940	682	382	1,459
Customer Accounts Expenses.....	207	109	0	60	146	121
Customer Service and Information Expenses.....	0	0	35	0	0	25
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	835	399	2,397	855	636	1,109
Total Electric Operation and Maintenance Expenses.....	13,795	8,379	124,305	13,627	7,076	15,014
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	18,285	1,103	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	681	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	26	29	23	46	18	69
Part-time & Temporary.....	0	6	0	0	0	1
Total Elec Dept Employees.....	26	35	23	46	18	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Production Expenses						
Steam Power Generation.....	0	677	13,318	0	0	8,677
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,538	5,602	15,323	6,390	6,541	2,051
Other Production Expenses.....	0	0	0	0	0	364
Total Production Expenses.....	21,538	6,279	28,642	6,390	6,541	11,092
Transmission Expenses.....	0	22	37	354	0	0
Distribution Expenses.....	2,374	629	2,483	148	649	2,847
Customer Accounts Expenses.....	665	165	569	70	178	0
Customer Service and Information Expenses.....	0	0	133	0	0	381
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	885	1,065	4,057	318	226	517
Total Electric Operation and Maintenance Expenses.....	25,462	8,161	35,920	7,280	7,594	14,837
Fuel Expenses in Operation						
Steam Power Generation.....	0	225	0	0	0	5,376
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	66	42	161	7	29	83
Part-time & Temporary.....	12	10	23	0	0	1
Total Elec Dept Employees.....	78	52	184	7	29	84

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	4,833	23,802	3,843	0	4,386	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	124	0	0	698	0	0
Purchased Power.....	1,133	386	2,120	3,577	2,347	9,082
Other Production Expenses.....	82	1,042	2,246	292	0	1,330
Total Production Expenses.....	6,172	25,231	8,209	4,567	6,733	10,412
Transmission Expenses.....	464	320	0	36	0	0
Distribution Expenses.....	1,127	1,562	1,073	683	934	612
Customer Accounts Expenses.....	338	285	0	200	0	0
Customer Service and Information Expenses.....	153	110	0	176	195	2
Sales Expenses.....	0	0	0	0	0	572
Administrative and General Expenses.....	1,575	5,248	1,671	197	502	751
Total Electric Operation and Maintenance Expenses.....	9,830	32,755	10,954	5,860	8,364	12,348
Fuel Expenses in Operation						
Steam Power Generation.....	2,964	15,269	2,662	0	2,092	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	49	0	0	196	0	0
Number of Elec Dept Employees						
Regular Full-time.....	88	243	29	25	40	16
Part-time & Temporary.....	5	3	0	0	6	0
Total Elec Dept Employees.....	93	246	29	25	46	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30
Production Expenses						
Steam Power Generation.....	62,934	0	558	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	761	0	0	0
Purchased Power.....	5,113	8,791	12,909	6,034	4,646	30,952
Other Production Expenses	751	-23	847	1,688	0	0
Total Production Expenses	68,798	8,768	15,075	7,722	4,646	30,952
Transmission Expenses.....	522	157	49	0	0	0
Distribution Expenses.....	10,629	1	1,695	749	297	2,362
Customer Accounts Expenses	3,608	0	128	207	8	490
Customer Service and Information Expenses.....	0	0	3	0	0	167
Sales Expenses.....	0	0	5	0	0	67
Administrative and General Expenses.....	15,025	1,254	740	1,100	503	1,154
Total Electric Operation and Maintenance Expenses	98,582	10,180	17,693	9,779	5,453	35,191
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	169	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	381	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	648	9	61	30	12	74
Part-time & Temporary	0	1	1	6	0	0
Total Elec Dept Employees	648	10	62	36	12	74

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils
	June 30	June 30	June 30	May 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	13,032	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	19,476	7,542	13,696	872	17,301	8,568
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	19,476	7,542	13,696	13,904	17,301	8,568
Transmission Expenses.....	43	0	0	36	5	0
Distribution Expenses.....	1,049	476	736	1,043	1,166	1,153
Customer Accounts Expenses.....	374	122	146	221	304	287
Customer Service and Information Expenses.....	0	34	95	0	62	0
Sales Expenses.....	0	15	0	29	68	0
Administrative and General Expenses.....	2,056	390	459	4,285	813	0
Total Electric Operation and Maintenance Expenses.....	22,998	8,579	15,132	19,518	19,719	10,009
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	61	15	34	58	33	27
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	61	15	34	58	33	27

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Production Expenses						
Steam Power Generation.....	0	0	29,751	0	1,020	12,952
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	218
Purchased Power.....	6,881	10,658	342	24,345	14,358	48,771
Other Production Expenses.....	0	0	0	0	8,216	0
Total Production Expenses.....	6,881	10,658	30,093	24,345	23,594	61,940
Transmission Expenses.....	0	0	300	48	0	3,789
Distribution Expenses.....	638	675	2,836	1,792	2,528	2,885
Customer Accounts Expenses.....	178	167	683	753	0	1,753
Customer Service and Information Expenses.....	51	13	0	88	0	0
Sales Expenses.....	8	8	0	227	0	10
Administrative and General Expenses.....	438	433	3,803	1,660	1,439	5,480
Total Electric Operation and Maintenance Expenses.....	8,193	11,955	37,715	28,913	27,562	75,858
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	10,671
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	27	20	183	71	23	172
Part-time & Temporary.....	0	0	5	0	0	5
Total Elec Dept Employees.....	27	20	188	71	23	177

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth October 31	Louisiana Energy & Power Auth December 31	Morgan City City of December 31	Natchitoches City of May 31	Ruston City of September 30	Terrebonne Parish Consol Govt December 31
Production Expenses						
Steam Power Generation.....	25,464	17,522	115	0	5,671	1,764
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	7,043	0	51	0
Purchased Power.....	0	18,781	0	8,789	1,215	8,497
Other Production Expenses.....	173	0	0	3,375	0	0
Total Production Expenses.....	25,636	36,303	7,158	12,164	6,937	10,261
Transmission Expenses.....	1	4,755	864	0	0	0
Distribution Expenses.....	0	0	0	2,647	1,337	925
Customer Accounts Expenses.....	0	0	0	531	525	0
Customer Service and Information Expenses.....	0	0	0	0	0	351
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,100	2,669	354	203	961	905
Total Electric Operation and Maintenance Expenses.....	27,737	43,728	8,376	15,545	9,759	12,442
Fuel Expenses in Operation						
Steam Power Generation.....	22,126	0	115	0	3,668	993
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	172	40	10	38	0	38
Part-time & Temporary.....	23	0	0	3	0	0
Total Elec Dept Employees.....	195	40	10	41	0	38

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	5,237	0	0	0
Nuclear Power Generation.....	0	0	0	2,463	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,054	0	22	87	0	0
Purchased Power.....	5,736	12,011	16,541	15,460	8,127	24,440
Other Production Expenses.....	185	0	215	319	117	0
Total Production Expenses.....	7,975	12,011	22,015	18,329	8,245	24,440
Transmission Expenses.....	29	0	59	78	80	0
Distribution Expenses.....	669	787	1,834	2,540	289	1,299
Customer Accounts Expenses.....	186	447	659	720	199	619
Customer Service and Information Expenses.....	2	27	0	321	27	0
Sales Expenses.....	0	0	188	0	27	0
Administrative and General Expenses.....	1,097	1,100	2,744	3,345	1,156	1,701
Total Electric Operation and Maintenance Expenses.....	9,957	14,371	27,500	25,333	10,022	28,059
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	2,726	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,095	0	13	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	59	36	80	73	24	40
Part-time & Temporary.....	0	1	1	2	4	2
Total Elec Dept Employees.....	59	37	81	75	28	42

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	918	0	125	0	863
Nuclear Power Generation.....	0	0	118	0	0	26,349
Hydraulic Power Generation.....	0	121	0	0	0	0
Other Power Generation.....	0	0	639	0	0	18,557
Purchased Power.....	9,553	17,073	22,592	10,090	13,357	38,064
Other Production Expenses.....	77	95	47	99	0	10
Total Production Expenses.....	9,629	18,207	23,395	10,313	13,357	83,843
Transmission Expenses.....	462	703	958	505	785	2,834
Distribution Expenses.....	754	1,733	418	747	704	0
Customer Accounts Expenses.....	297	739	287	255	247	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	14	8	75	0	0
Administrative and General Expenses.....	662	1,997	1,739	1,279	828	13,750
Total Electric Operation and Maintenance Expenses.....	11,804	23,393	26,807	13,174	15,921	100,426
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	93	0	617
Nuclear Power Generation.....	0	0	36	0	0	8,971
Other Power Generation.....	0	0	147	0	0	14,541
Number of Elec Dept Employees						
Regular Full-time.....	23	75	33	30	19	118
Part-time & Temporary.....	2	2	0	1	1	6
Total Elec Dept Employees.....	25	77	33	31	20	124

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	243	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	581	0	137
Purchased Power.....	12,823	11,555	21,287	25,891	37,851	15,381
Other Production Expenses.....	0	189	0	0	0	166
Total Production Expenses.....	12,823	11,987	21,287	26,472	37,851	15,685
Transmission Expenses.....	739	887	0	222	1	512
Distribution Expenses.....	1,241	826	1,166	1,431	2,828	959
Customer Accounts Expenses.....	649	552	547	581	1,693	354
Customer Service and Information Expenses.....	0	94	0	0	0	0
Sales Expenses.....	26	0	336	2	340	40
Administrative and General Expenses.....	865	1,330	1,454	3,384	2,870	1,163
Total Electric Operation and Maintenance Expenses.....	16,343	15,675	24,790	32,092	45,583	18,713
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	37	26	50	70	90	36
Part-time & Temporary.....	2	5	0	6	0	1
Total Elec Dept Employees.....	39	31	50	76	90	37

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Production Expenses						
Steam Power Generation.....	7,994	0	0	0	0	76
Nuclear Power Generation.....	225	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	219
Purchased Power.....	15,243	11,895	10,512	20,830	9,800	8,557
Other Production Expenses.....	188	0	0	243	0	0
Total Production Expenses.....	23,651	11,895	10,512	21,073	9,800	8,852
Transmission Expenses.....	287	0	348	1,436	0	0
Distribution Expenses.....	2,585	1,167	1,462	2,396	2,322	437
Customer Accounts Expenses.....	1,355	356	293	83	0	90
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	18	20	22	0	0	0
Administrative and General Expenses.....	4,838	1,049	693	1,999	1,786	660
Total Electric Operation and Maintenance Expenses.....	32,734	14,488	13,330	26,987	13,908	10,039
Fuel Expenses in Operation						
Steam Power Generation.....	3,149	0	0	0	0	0
Nuclear Power Generation.....	34	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	102
Number of Elec Dept Employees						
Regular Full-time.....	161	31	41	60	45	17
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	161	32	41	60	45	17

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	17,197	8,859	0	9,600	43,896	8,492
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	17	469
Other Power Generation.....	0	142	565	179	0	45
Purchased Power.....	11,551	1,045	6,585	17,572	40,932	363
Other Production Expenses	0	127	0	0	0	0
Total Production Expenses	28,748	10,173	7,150	27,351	84,845	9,370
Transmission Expenses.....	1,012	0	134	0	1,180	1
Distribution Expenses.....	9,259	629	418	1,646	4,995	709
Customer Accounts Expenses	0	293	0	273	2,551	352
Customer Service and Information Expenses.....	0	0	0	166	0	25
Sales Expenses.....	0	8	0	68	301	25
Administrative and General Expenses.....	11,211	1,167	533	1,783	23,136	2,197
Total Electric Operation and Maintenance Expenses	50,229	12,269	8,235	31,285	117,007	12,679
Fuel Expenses in Operation						
Steam Power Generation.....	0	6,508	0	6,911	31,583	6,481
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	23	124	147	0	20
Number of Elec Dept Employees						
Regular Full-time.....	0	34	29	70	631	80
Part-time & Temporary	0	0	0	1	2	1
Total Elec Dept Employees	0	34	29	71	633	81

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency December 31	Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Production Expenses						
Steam Power Generation.....	37,984	7,754	0	1,432	11,442	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	50	6	0	0
Other Power Generation.....	0	51	763	0	0	1,296
Purchased Power.....	24,949	6,643	7,551	7,036	0	4,739
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	62,933	14,447	8,363	8,474	11,442	6,035
Transmission Expenses.....	2,009	165	22	0	747	427
Distribution Expenses.....	0	0	600	1,262	233	230
Customer Accounts Expenses.....	0	0	212	120	112	79
Customer Service and Information Expenses.....	0	0	0	298	244	0
Sales Expenses.....	0	0	0	62	93	0
Administrative and General Expenses.....	0	1,517	1,103	931	2,484	522
Total Electric Operation and Maintenance Expenses.....	64,942	16,129	10,300	11,148	15,355	7,293
Fuel Expenses in Operation						
Steam Power Generation.....	0	4,754	0	131	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	353	0	0	770
Number of Elec Dept Employees						
Regular Full-time.....	8	51	29	47	76	18
Part-time & Temporary.....	0	1	0	0	0	3
Total Elec Dept Employees.....	8	52	29	47	76	21

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Production Expenses						
Steam Power Generation.....	0	0	4,196	0	0	1,323
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	62	0	63	0	0	0
Purchased Power.....	5,476	9,033	13,879	5,433	6,873	7,940
Other Production Expenses.....	7	0	50	141	0	0
Total Production Expenses.....	5,545	9,033	18,187	5,574	6,873	9,264
Transmission Expenses.....	1,090	0	0	0	0	10
Distribution Expenses.....	545	610	848	659	539	531
Customer Accounts Expenses.....	249	332	232	0	0	0
Customer Service and Information Expenses.....	9	0	75	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	516	445	927	608	290	1,032
Total Electric Operation and Maintenance Expenses.....	7,954	10,421	20,269	6,840	7,702	10,837
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	53
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	25	19	54	10	11	24
Part-time & Temporary.....	0	6	8	4	0	2
Total Elec Dept Employees.....	25	25	62	14	11	26

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	2,517	11,905	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	4,318	353	123	0	0	1,166
Purchased Power.....	3,631	9,524	8,553	3,298	0	14,273
Other Production Expenses.....	0	0	0	781	0	0
Total Production Expenses.....	7,949	9,878	8,676	6,597	11,905	15,439
Transmission Expenses.....	13	863	0	22	743	0
Distribution Expenses.....	389	891	930	431	0	1,076
Customer Accounts Expenses.....	105	0	347	83	0	332
Customer Service and Information Expenses.....	18	21	309	0	0	55
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,102	819	864	1,206	109	525
Total Electric Operation and Maintenance Expenses.....	9,577	12,472	11,126	8,339	12,756	17,426
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	7,880	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	2,976	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	52	10	20	22	0	39
Part-time & Temporary.....	0	0	6	0	0	0
Total Elec Dept Employees.....	52	10	26	22	0	39

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agny December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Production Expenses						
Steam Power Generation.....	7,505	0	33,424	0	1,926	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	176	0	0	0	0	0
Other Power Generation.....	181	0	0	0	0	0
Purchased Power.....	47,520	6,359	15,652	44,941	4,812	4,975
Other Production Expenses.....	294	0	817	68	0	0
Total Production Expenses.....	55,676	6,359	49,893	45,009	6,738	4,975
Transmission Expenses.....	259	0	676	11,078	18	946
Distribution Expenses.....	1,972	559	0	0	630	369
Customer Accounts Expenses.....	1,039	134	0	2	185	124
Customer Service and Information Expenses.....	124	0	0	0	0	53
Sales Expenses.....	41	0	0	0	0	0
Administrative and General Expenses.....	2,903	292	5,170	2,452	1,140	310
Total Electric Operation and Maintenance Expenses.....	62,014	7,343	55,739	58,542	8,712	6,777
Fuel Expenses in Operation						
Steam Power Generation.....	4,366	0	22,629	0	1,226	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	123	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	156	16	37	24	45	10
Part-time & Temporary.....	0	7	0	2	0	0
Total Elec Dept Employees.....	156	23	37	26	45	10

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	1,985	0	1,842	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	7,379	6,161	20,337	9,060	9,617	7,243
Other Production Expenses.....	0	16	0	0	0	0
Total Production Expenses.....	7,379	8,162	20,337	10,902	9,617	7,243
Transmission Expenses.....	0	0	0	0	0	0
Distribution Expenses.....	253	394	864	651	759	264
Customer Accounts Expenses.....	110	201	219	201	295	97
Customer Service and Information Expenses.....	39	0	4	0	10	8
Sales Expenses.....	18	0	112	1	9	23
Administrative and General Expenses.....	268	781	616	1,054	384	261
Total Electric Operation and Maintenance Expenses.....	8,068	9,538	22,152	12,810	11,074	7,896
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,402	0	747	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	14	37	32	71	36	14
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	14	37	32	71	36	14

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS September 30	New Albany City of June 30	Oxford City of June 30	Starkville City of June 30	Tupelo City of June 30	West Point City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	26,660	11,016	7,110	14,850	28,984	8,352
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	26,660	11,016	7,110	14,850	28,984	8,352
Transmission Expenses.....	2,748	0	0	1	0	0
Distribution Expenses.....	0	857	332	568	1,043	457
Customer Accounts Expenses.....	0	212	134	195	312	87
Customer Service and Information Expenses.....	0	4	22	18	75	11
Sales Expenses.....	0	12	37	12	57	17
Administrative and General Expenses.....	560	292	231	337	469	176
Total Electric Operation and Maintenance Expenses.....	29,968	12,392	7,866	15,981	30,940	9,100
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	4	33	22	34	58	12
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	4	33	22	34	58	12

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Production Expenses						
Steam Power Generation.....	0	4,671	0	5,765	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	416	0	0	344	486	0
Purchased Power.....	6,575	26,968	7,863	20,570	2,971	7,515
Other Production Expenses.....	73	16	0	563	0	0
Total Production Expenses.....	7,064	31,655	7,863	27,242	3,457	7,515
Transmission Expenses.....	0	0	0	2,206	0	0
Distribution Expenses.....	356	3,828	567	5,411	671	898
Customer Accounts Expenses.....	143	1,368	105	1,825	0	185
Customer Service and Information Expenses.....	2	0	23	207	0	0
Sales Expenses.....	0	0	79	0	0	0
Administrative and General Expenses.....	1,079	2,157	783	3,900	462	587
Total Electric Operation and Maintenance Expenses.....	8,645	39,009	9,419	40,791	4,590	9,186
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	1,605	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	218	0	0
Number of Elec Dept Employees						
Regular Full-time.....	36	197	34	208	42	19
Part-time & Temporary.....	0	18	0	0	0	0
Total Elec Dept Employees.....	36	215	34	208	42	19

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Production Expenses						
Steam Power Generation.....	0	2,960	0	0	0	28,996
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	60	0	0
Purchased Power.....	7,476	1,783	5,490	6,457	8,776	3,227
Other Production Expenses.....	0	0	0	131	0	0
Total Production Expenses.....	7,476	4,743	5,490	6,648	8,776	32,223
Transmission Expenses.....	0	15	0	0	0	0
Distribution Expenses.....	1,462	474	36	950	374	1,092
Customer Accounts Expenses.....	0	377	0	0	154	294
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	300	441	763	1,540	365	3,242
Total Electric Operation and Maintenance Expenses.....	9,238	6,050	6,290	9,138	9,670	36,851
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	29	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	57	12	88	25	141
Part-time & Temporary.....	0	1	0	0	1	0
Total Elec Dept Employees.....	0	58	12	88	26	141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31
Production Expenses						
Steam Power Generation.....	45,384	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	2,445	0	0
Other Power Generation.....	1,354	0	0	0	0	0
Purchased Power.....	13,526	5,759	5,202	0	7,728	10,492
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	60,264	5,759	5,202	2,445	7,728	10,492
Transmission Expenses.....	324	345	0	0	98	26
Distribution Expenses.....	8,682	3,396	568	0	1,014	1,364
Customer Accounts Expenses.....	1,767	0	78	20	242	397
Customer Service and Information Expenses.....	3	0	115	0	102	68
Sales Expenses.....	0	0	0	0	20	43
Administrative and General Expenses.....	9,108	0	278	1,900	654	1,381
Total Electric Operation and Maintenance Expenses.....	80,148	9,500	6,242	4,365	9,858	13,771
Fuel Expenses in Operation						
Steam Power Generation.....	29,706	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,153	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	149	18	61	70	46	69
Part-time & Temporary.....	3	0	6	2	4	0
Total Elec Dept Employees.....	152	18	67	72	50	69

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Production Expenses						
Steam Power Generation.....	7,261	7,566	6,214	12,398	0	2,026
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	1,502	0
Other Power Generation.....	0	0	83	1,123	4	0
Purchased Power.....	506	723	1,149	59,205	33,765	19,456
Other Production Expenses.....	3	0	0	1,235	0	0
Total Production Expenses.....	7,769	8,289	7,447	73,961	35,272	21,482
Transmission Expenses.....	0	153	117	1,932	366	4,041
Distribution Expenses.....	1,191	950	399	6,319	896	0
Customer Accounts Expenses.....	214	713	287	2,159	514	0
Customer Service and Information Expenses.....	0	0	43	1,734	90	0
Sales Expenses.....	0	0	0	0	34	0
Administrative and General Expenses.....	1,836	2,513	1,524	5,787	2,225	2,722
Total Electric Operation and Maintenance Expenses.....	11,010	12,619	9,816	91,892	39,397	28,244
Fuel Expenses in Operation						
Steam Power Generation.....	3,654	4,735	3,935	6,371	0	933
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	59	395	0	0
Number of Elec Dept Employees						
Regular Full-time.....	114	104	95	391	108	38
Part-time & Temporary.....	10	0	0	16	18	2
Total Elec Dept Employees.....	124	104	95	407	126	40

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30	
Production Expenses							
Steam Power Generation.....	111,407	0	0	75,768	0	0	
Nuclear Power Generation.....	115,618	0	0	106,074	0	0	
Hydraulic Power Generation.....	2,662	0	0	0	0	0	
Other Power Generation.....	1,955	0	0	921	0	0	
Purchased Power.....	301,460	14,647	8,339	-10,594	17,157	24,567	
Other Production Expenses.....	1,487	0	0	6,715	0	0	
Total Production Expenses.....	534,590	14,647	8,339	178,883	17,157	24,567	
Transmission Expenses.....	15,075	66	29	4,675	92	0	
Distribution Expenses.....	13,225	1,922	623	28,794	1,086	0	
Customer Accounts Expenses.....	5,915	415	326	11,081	416	0	
Customer Service and Information Expenses.....	2,528	247	74	3,951	105	0	
Sales Expenses.....	4,987	0	0	135	6	0	
Administrative and General Expenses.....	30,749	979	428	17,060	2,118	3,128	
Total Electric Operation and Maintenance Expenses.....	607,068	18,275	9,819	244,579	20,980	27,696	
Fuel Expenses in Operation							
Steam Power Generation.....	82,908	0	0	44,954	0	0	
Nuclear Power Generation.....	22,158	0	0	32,157	0	0	
Other Power Generation.....	653	0	0	606	0	0	
Number of Elec Dept Employees							
Regular Full-time.....	2,212	72	34	2,297	77	8	
Part-time & Temporary.....	102	1	0	64	0	11	
Total Elec Dept Employees.....	2,314	73	34	2,361	77	19	

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5 December 31	Madison Borough December 31	Vineland City of June 30	Farmington City of June 30	Gallup City of June 30	Los Alamos County June 30
Production Expenses						
Steam Power Generation.....	0	0	6,547	8,096	0	5,540
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	514	0	467
Other Power Generation.....	0	0	245	2,753	0	0
Purchased Power.....	4,099	6,551	20,254	2,872	8,653	7,735
Other Production Expenses.....	0	0	96	251	0	550
Total Production Expenses.....	4,099	6,551	27,142	14,486	8,653	14,291
Transmission Expenses.....	17	0	2	424	0	1,847
Distribution Expenses.....	962	0	2,252	2,163	173	1,361
Customer Accounts Expenses.....	192	0	796	1,049	0	541
Customer Service and Information Expenses.....	22	0	0	31	235	0
Sales Expenses.....	0	0	9	2	0	0
Administrative and General Expenses.....	1,190	829	3,408	2,146	2,480	468
Total Electric Operation and Maintenance Expenses.....	6,481	7,380	33,609	20,302	11,542	18,509
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	2,062	5,728	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	138	2,677	0	0
Number of Elec Dept Employees						
Regular Full-time.....	38	0	165	94	21	15
Part-time & Temporary.....	0	0	4	2	0	0
Total Elec Dept Employees.....	38	0	169	96	21	15

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31
Production Expenses						
Steam Power Generation.....	0	0	5,573	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	3,009	0	0	0	0
Purchased Power.....	6,598	5,200	5,873	2,249	2,147	5,915
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	6,598	8,209	11,446	2,249	2,147	5,915
Transmission Expenses.....	31	29	125	8	26	491
Distribution Expenses.....	1,335	520	1,149	506	486	1,148
Customer Accounts Expenses.....	323	599	537	195	195	193
Customer Service and Information Expenses.....	0	0	0	0	0	185
Sales Expenses.....	0	17	-49	3	0	-38
Administrative and General Expenses.....	859	2,510	1,974	368	695	717
Total Electric Operation and Maintenance Expenses.....	9,146	11,884	15,181	3,329	3,549	8,610
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	3,380	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,070	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	34	59	94	18	22	32
Part-time & Temporary.....	6	1	0	2	1	0
Total Elec Dept Employees.....	40	60	94	20	23	32

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	126,742	0	0	0	0	0
Nuclear Power Generation.....	233,239	0	0	0	0	0
Hydraulic Power Generation.....	56,005	0	0	0	0	0
Other Power Generation.....	0	1,933	0	0	0	0
Purchased Power.....	190,905	3,730	2,936	15,482	17,766	17,675
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	606,891	5,663	2,936	15,482	17,767	17,675
Transmission Expenses.....	314,740	87	0	0	0	0
Distribution Expenses.....	0	807	653	1,474	2,940	2,236
Customer Accounts Expenses.....	0	314	197	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	225
Sales Expenses.....	0	0	1	0	0	0
Administrative and General Expenses.....	224,563	1,425	423	533	1,448	43
Total Electric Operation and Maintenance Expenses.....	1,146,194	8,296	4,211	17,489	22,155	20,177
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	3,387	43	22	22	55	16
Part-time & Temporary.....	113	1	2	1	0	0
Total Elec Dept Employees.....	3,500	44	24	23	55	16

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30
Production Expenses						
Steam Power Generation.....	251	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	653	0	0	0	0	0
Purchased Power.....	65,100	6,062	31,419	81,473	47,799	31,350
Other Production Expenses.....	2	0	0	0	597	0
Total Production Expenses.....	66,005	6,062	31,419	81,473	48,395	31,350
Transmission Expenses.....	190	0	0	176	4,091	0
Distribution Expenses.....	4,447	495	1,484	2,959	823	1,267
Customer Accounts Expenses.....	1,114	0	0	692	767	0
Customer Service and Information Expenses.....	644	0	0	509	692	0
Sales Expenses.....	0	0	0	123	0	0
Administrative and General Expenses.....	4,876	103	1,608	3,855	452	1,481
Total Electric Operation and Maintenance Expenses.....	77,275	6,660	34,512	89,788	55,220	34,098
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	312	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	266	6	39	110	60	0
Part-time & Temporary.....	2	0	0	1	1	0
Total Elec Dept Employees.....	268	6	39	111	61	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	0	26,535	18,681	21,327	14,963	5,315
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	0	26,535	18,681	21,327	14,963	5,315
Transmission Expenses.....	0	0	573	0	0	0
Distribution Expenses.....	0	3,398	926	1,385	0	357
Customer Accounts Expenses.....	0	0	176	349	0	72
Customer Service and Information Expenses.....	0	0	0	0	0	9
Sales Expenses.....	0	0	0	4	0	23
Administrative and General Expenses.....	0	0	635	128	1,559	487
Total Electric Operation and Maintenance Expenses.....	0	29,933	20,990	23,192	16,522	6,263
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	0	35	36	20	19	12
Part-time & Temporary.....	0	2	0	0	0	0
Total Elec Dept Employees.....	0	37	36	20	19	12

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30
Production Expenses						
Steam Power Generation.....	0	0	24,265	0	0	0
Nuclear Power Generation.....	0	0	55,570	102,351	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	26,930	9,086	115,694	85,078	51,380	9,192
Other Production Expenses.....	1,100	0	3,204	16,295	0	0
Total Production Expenses.....	28,031	9,086	198,733	203,724	51,380	9,192
Transmission Expenses.....	0	0	15,120	9,687	0	0
Distribution Expenses.....	1,088	509	2,580	1,021	3,878	581
Customer Accounts Expenses.....	119	336	0	0	0	0
Customer Service and Information Expenses.....	0	23	0	0	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	2,797	290	29,074	30,153	589	404
Total Electric Operation and Maintenance Expenses.....	32,036	10,243	245,507	244,585	55,847	10,176
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	22,000	0	0	0
Nuclear Power Generation.....	0	0	15,422	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	66	27	0	0	49	17
Part-time & Temporary.....	0	1	0	0	0	0
Total Elec Dept Employees.....	66	28	0	0	49	17

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	20,963	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	21,444	17,984	16,487	69,707	116,591	14,290
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	21,444	17,984	16,487	69,707	137,554	14,290
Transmission Expenses.....	0	0	0	0	0	139
Distribution Expenses.....	0	0	1,243	2,318	155	1,290
Customer Accounts Expenses.....	0	0	381	2,424	0	392
Customer Service and Information Expenses.....	0	0	158	0	0	0
Sales Expenses.....	0	0	0	6	0	66
Administrative and General Expenses.....	2,014	1,185	2,360	2,392	5,994	720
Total Electric Operation and Maintenance Expenses.....	23,458	19,170	20,629	76,846	143,704	16,897
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	9,495	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	21	43	71	119	32
Part-time & Temporary.....	0	0	1	0	0	0
Total Elec Dept Employees.....	24	21	44	71	119	32

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of December 31	Celina City of December 31	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31
Production Expenses						
Steam Power Generation.....	0	0	275	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	128	0
Other Power Generation.....	262	0	1,690	0	0	0
Purchased Power.....	6,183	5,386	42,965	4,278	20,283	14,137
Other Production Expenses.....	0	69	0	0	0	0
Total Production Expenses.....	6,446	5,455	44,929	4,278	20,411	14,137
Transmission Expenses.....	0	0	890	0	0	0
Distribution Expenses.....	891	585	17,365	597	8,537	117
Customer Accounts Expenses.....	0	155	1,506	69	442	699
Customer Service and Information Expenses.....	0	0	464	0	0	0
Sales Expenses.....	0	77	276	0	0	0
Administrative and General Expenses.....	3,620	170	5,886	72	3,000	3,664
Total Electric Operation and Maintenance Expenses.....	10,957	6,442	71,316	5,016	32,390	18,617
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	201	0	1,139	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	17	0	8	139	45
Part-time & Temporary.....	0	0	0	0	3	0
Total Elec Dept Employees.....	29	17	0	8	142	45

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	8,557	0	0	7,533	3,643
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	1,303	0	0	0	0
Other Power Generation.....	0	1,363	0	0	0	0
Purchased Power.....	4,263	7,888	6,790	13,646	1,561	1,597
Other Production Expenses.....	1,355	0	0	0	0	7,076
Total Production Expenses.....	5,618	19,112	6,790	13,646	9,094	12,316
Transmission Expenses.....	0	726	0	0	0	0
Distribution Expenses.....	1,373	1,423	0	0	966	0
Customer Accounts Expenses.....	0	998	0	0	0	0
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	63	0	0	0	0
Administrative and General Expenses.....	134	5,369	2,722	3,504	2,191	0
Total Electric Operation and Maintenance Expenses.....	7,125	27,690	9,513	17,150	12,251	12,316
Fuel Expenses in Operation						
Steam Power Generation.....	0	3,410	0	0	0	3,643
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,328	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	36	109	18	0	88	63
Part-time & Temporary.....	0	2	0	0	3	0
Total Elec Dept Employees.....	36	111	18	0	91	63

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of December 31	St Marys City of December 31	Wadsworth City of December 31	Wapakoneta City of December 31	Westerville City of December 31	Altus City of June 30
Production Expenses						
Steam Power Generation.....	2,988	2,285	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	6,719	4,001	9,309	4,802	11,457	6,728
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	9,707	6,286	9,309	4,802	11,457	6,728
Transmission Expenses.....	42	0	0	0	0	0
Distribution Expenses.....	665	707	2,982	1,734	3,249	972
Customer Accounts Expenses.....	273	166	0	78	0	264
Customer Service and Information Expenses.....	0	0	0	0	0	115
Sales Expenses.....	366	2	0	0	0	0
Administrative and General Expenses.....	1,275	529	0	82	714	224
Total Electric Operation and Maintenance Expenses.....	12,328	7,691	12,291	6,696	15,420	8,302
Fuel Expenses in Operation						
Steam Power Generation.....	1,382	603	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	59	23	0	11	34	18
Part-time & Temporary.....	0	2	0	1	0	0
Total Elec Dept Employees.....	59	25	0	12	34	18

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	58,554	0	12,383
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	3,467	0	353
Other Power Generation.....	0	0	0	0	0	1,227
Purchased Power.....	7,416	4,646	20,665	6,087	4,919	23,443
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	7,416	4,646	20,665	68,108	4,919	37,407
Transmission Expenses.....	0	0	0	5,614	0	8,840
Distribution Expenses.....	1,091	1,421	2,085	0	456	0
Customer Accounts Expenses.....	344	0	242	181	54	0
Customer Service and Information Expenses.....	0	0	395	90	42	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	0	0	517	9,844	219	2,557
Total Electric Operation and Maintenance Expenses.....	8,852	6,067	23,904	83,837	5,690	48,804
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	33	17	39	464	14	24
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	33	17	39	464	14	24

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	810	2,322	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	595	0	0	0	0	0
Purchased Power.....	11,444	10,933	4,815	35,887	23,795	7,303
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	12,849	13,255	4,815	35,887	23,795	7,303
Transmission Expenses.....	0	470	0	0	0	0
Distribution Expenses.....	2,546	2,050	2,086	2,885	361	1,021
Customer Accounts Expenses.....	0	0	0	1,202	66	317
Customer Service and Information Expenses.....	118	406	0	352	198	174
Sales Expenses.....	0	77	0	0	0	270
Administrative and General Expenses.....	460	680	0	2,755	1,006	1,124
Total Electric Operation and Maintenance Expenses.....	15,973	16,938	6,901	43,082	25,426	10,209
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,994	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	52	62	15	140	19	31
Part-time & Temporary.....	1	8	1	6	0	2
Total Elec Dept Employees.....	53	70	16	146	19	33

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	1,490	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	2,882	0	0	241	0
Other Power Generation.....	213	2,122	0	0	0	0
Purchased Power.....	10,331	40,597	5,217	18,419	7,496	23,058
Other Production Expenses.....	0	1,830	0	0	0	0
Total Production Expenses.....	10,544	48,921	5,217	18,419	7,737	23,058
Transmission Expenses.....	0	2,657	0	0	117	0
Distribution Expenses.....	1,503	6,172	416	981	616	1,550
Customer Accounts Expenses.....	720	3,275	62	187	208	909
Customer Service and Information Expenses.....	80	620	0	0	212	1,197
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,195	12,547	1,006	756	721	443
Total Electric Operation and Maintenance Expenses.....	14,042	74,191	6,701	20,342	9,610	27,158
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,003	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1,519	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	67	460	23	32	33	91
Part-time & Temporary.....	8	17	0	0	10	0
Total Elec Dept Employees.....	75	477	23	32	43	91

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Production Expenses						
Steam Power Generation.....	0	11	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	150	0	0	0	0
Purchased Power.....	10,114	10,468	5,333	5,878	7,725	10,980
Other Production Expenses.....	0	372	0	0	0	0
Total Production Expenses.....	10,114	11,002	5,333	5,878	7,725	10,980
Transmission Expenses.....	0	27	0	13	0	0
Distribution Expenses.....	2,232	466	2,413	721	642	741
Customer Accounts Expenses.....	520	207	0	245	0	59
Customer Service and Information Expenses.....	329	0	0	0	0	0
Sales Expenses.....	54	0	0	0	0	8
Administrative and General Expenses.....	2,105	484	983	1,024	289	637
Total Electric Operation and Maintenance Expenses.....	15,354	12,187	8,729	7,881	8,657	12,425
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	70	28	8	19	12	20
Part-time & Temporary.....	11	0	0	1	4	0
Total Elec Dept Employees.....	81	28	8	20	16	20

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	32,270
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	17	0	0	0	1,684	0
Purchased Power.....	7,470	0	9,333	7,813	28,661	36,553
Other Production Expenses	0	10,784	0	0	0	0
Total Production Expenses	7,488	10,784	9,333	7,813	30,346	68,823
Transmission Expenses.....	0	0	451	0	0	3,562
Distribution Expenses.....	1,008	932	0	383	2,259	1,752
Customer Accounts Expenses	0	39	234	70	83	132
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	0	0	0	200	0	0
Administrative and General Expenses.....	1,116	818	147	174	582	12,336
Total Electric Operation and Maintenance Expenses	9,612	12,573	10,165	8,641	33,269	86,605
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	8,991
Other Power Generation.....	0	0	0	0	616	0
Number of Elec Dept Employees						
Regular Full-time.....	16	0	24	12	39	11
Part-time & Temporary	3	0	0	0	0	2
Total Elec Dept Employees	19	0	24	12	39	13

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota
	Rock Hill City of December 31	Seneca City of June 30	South Carolina Pub Serv Auth December 31	Brookings City of December 31	Heartland Consumers Power Dist December 31	Missouri Basin Mun Power Agny December 31
Production Expenses						
Steam Power Generation.....	0	0	221,629	0	3,338	0
Nuclear Power Generation.....	0	0	39,118	0	0	0
Hydraulic Power Generation.....	0	0	4,717	0	0	0
Other Power Generation.....	0	0	1,419	0	0	0
Purchased Power.....	28,571	6,148	30,593	5,366	2,450	44,941
Other Production Expenses.....	0	0	734	29	43	68
Total Production Expenses.....	28,571	6,148	298,210	5,395	5,831	45,009
Transmission Expenses.....	0	0	10,816	69	1,355	11,078
Distribution Expenses.....	3,235	122	6,270	907	0	0
Customer Accounts Expenses.....	0	0	2,245	142	0	2
Customer Service and Information Expenses.....	0	0	1,037	0	0	0
Sales Expenses.....	0	0	1,465	0	0	0
Administrative and General Expenses.....	546	0	59,018	486	953	2,452
Total Electric Operation and Maintenance Expenses.....	32,352	6,270	379,061	7,000	8,139	58,542
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	179,118	0	1,853	0
Nuclear Power Generation.....	0	0	12,307	0	0	0
Other Power Generation.....	0	0	520	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	29	0	1,826	24	7	24
Part-time & Temporary.....	0	0	18	3	1	2
Total Elec Dept Employees.....	29	0	1,844	27	8	26

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of December 31	Watertown Municipal Utilities December 31	Alcoa Utilities June 30	Athens Utility Board June 30	Benton County June 30	Bolivar City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	4,436	7,203	19,684	21,517	9,425	10,039
Other Production Expenses.....	0	-10	0	0	0	0
Total Production Expenses.....	4,436	7,193	19,684	21,517	9,425	10,039
Transmission Expenses.....	0	0	231	96	0	0
Distribution Expenses.....	948	775	1,426	1,607	1,021	816
Customer Accounts Expenses.....	0	303	599	336	309	234
Customer Service and Information Expenses.....	0	0	0	0	5	28
Sales Expenses.....	0	40	34	39	23	12
Administrative and General Expenses.....	0	311	1,130	732	494	617
Total Electric Operation and Maintenance Expenses.....	5,384	8,622	23,104	24,326	11,277	11,745
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	9	61	47	45	43	34
Part-time & Temporary.....	0	4	0	0	0	0
Total Elec Dept Employees.....	9	65	47	45	43	34

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	34,494	8,354	17,482	231,098	39,868	38,610
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	34,494	8,354	17,482	231,098	39,868	38,610
Transmission Expenses.....	209	0	2	1,246	150	37
Distribution Expenses.....	2,235	398	818	16,327	2,532	2,048
Customer Accounts Expenses.....	502	129	539	5,704	928	624
Customer Service and Information Expenses.....	80	8	18	0	195	71
Sales Expenses.....	130	8	14	1,682	50	126
Administrative and General Expenses.....	702	237	512	9,190	1,369	1,329
Total Electric Operation and Maintenance Expenses.....	38,351	9,134	19,386	265,246	45,093	42,845
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	67	16	47	493	87	70
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	67	16	47	493	87	70

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	28,152	22,934	22,110	9,661	8,941	27,652
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	28,152	22,934	22,110	9,661	8,941	27,652
Transmission Expenses.....	125	0	0	0	0	0
Distribution Expenses.....	1,998	1,665	1,380	429	434	2,821
Customer Accounts Expenses.....	823	332	300	128	227	795
Customer Service and Information Expenses.....	14	24	25	7	0	32
Sales Expenses.....	35	26	15	10	30	30
Administrative and General Expenses.....	1,049	565	385	304	208	667
Total Electric Operation and Maintenance Expenses.....	32,195	25,546	24,215	10,539	9,840	31,996
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	79	58	45	18	21	0
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	79	58	45	18	21	0

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	23,670	22,248	8,859	5,863	16,952	20,196
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	23,670	22,248	8,859	5,863	16,952	20,196
Transmission Expenses.....	8	23	0	1	0	1
Distribution Expenses.....	1,316	1,215	539	444	1,104	763
Customer Accounts Expenses.....	380	574	204	134	408	292
Customer Service and Information Expenses.....	35	0	21	7	96	6
Sales Expenses.....	42	132	0	6	20	15
Administrative and General Expenses.....	790	937	275	212	897	392
Total Electric Operation and Maintenance Expenses.....	26,241	25,129	9,898	6,667	19,477	21,664
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	51	57	20	15	67	29
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	51	57	20	15	67	29

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	38,147	11,046	10,529	54,127	70,853	209,313
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	38,147	11,046	10,529	54,127	70,853	209,313
Transmission Expenses.....	90	0	11	169	326	0
Distribution Expenses.....	2,911	962	462	2,567	4,407	14,750
Customer Accounts Expenses.....	785	398	81	864	1,776	5,873
Customer Service and Information Expenses.....	63	20	14	146	60	665
Sales Expenses.....	104	0	11	26	148	0
Administrative and General Expenses.....	1,083	788	282	1,779	1,105	9,797
Total Electric Operation and Maintenance Expenses.....	43,182	13,215	11,391	59,678	78,675	240,397
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	77	41	15	0	120	562
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	77	41	15	0	120	562

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	20,240	16,011	16,347	47,690	12,399	18,218
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	20,240	16,011	16,347	47,690	12,399	18,218
Transmission Expenses.....	33	2	0	0	0	0
Distribution Expenses.....	1,151	1,479	698	3,407	533	1,582
Customer Accounts Expenses.....	517	414	237	1,487	140	423
Customer Service and Information Expenses.....	57	15	14	0	25	32
Sales Expenses.....	13	28	0	30	1	35
Administrative and General Expenses.....	1,034	854	579	1,672	483	1,176
Total Electric Operation and Maintenance Expenses.....	23,044	18,805	17,875	54,286	13,580	21,465
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	63	57	50	119	27	71
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	63	57	50	119	27	71

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,395	23,211	10,208	515,555	10,387	29,596
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	12,395	23,211	10,208	515,555	10,387	29,596
Transmission Expenses.....	0	58	0	4,085	21	7
Distribution Expenses.....	615	1,240	569	45,044	591	1,616
Customer Accounts Expenses.....	121	418	196	9,511	178	314
Customer Service and Information Expenses.....	0	1	57	912	15	0
Sales Expenses.....	-79	27	31	756	43	97
Administrative and General Expenses.....	459	858	555	33,169	433	906
Total Electric Operation and Maintenance Expenses.....	13,511	25,812	11,616	609,032	11,668	32,536
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	19	39	31	1,508	26	85
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	19	39	31	1,508	26	85

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	40,423	466,754	3,717	20,731	19,376	18,142
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	40,423	466,754	3,717	20,731	19,376	18,142
Transmission Expenses.....	0	0	0	38	42	0
Distribution Expenses.....	1,217	25,754	187	1,248	1,094	1,282
Customer Accounts Expenses.....	635	14,611	33	427	405	275
Customer Service and Information Expenses.....	54	1,153	1	6	47	65
Sales Expenses.....	25	-6	0	75	24	23
Administrative and General Expenses.....	965	20,913	84	625	536	668
Total Electric Operation and Maintenance Expenses.....	43,319	529,178	4,021	23,149	21,523	20,453
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	66	994	9	0	50	54
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	66	994	9	0	50	54

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,082	12,370	41,972	15,292	9,184	8,450
Other Production Expenses.....	0	0	0	0	0	0
Total Production Expenses.....	11,082	12,370	41,972	15,292	9,184	8,450
Transmission Expenses.....	39	0	138	0	0	0
Distribution Expenses.....	443	946	2,316	699	456	540
Customer Accounts Expenses.....	171	385	1,130	232	298	154
Customer Service and Information Expenses.....	4	2	43	17	18	7
Sales Expenses.....	48	6	81	0	8	2
Administrative and General Expenses.....	620	662	1,237	483	314	346
Total Electric Operation and Maintenance Expenses.....	12,405	14,372	46,916	16,724	10,279	9,498
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	24	32	92	29	20	30
Part-time & Temporary.....	0	0	0	0	0	0
Total Elec Dept Employees.....	24	32	92	29	20	30

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils June 30	Union City City of June 30	Weakley County Mun Elec Sys June 30	Winchester City of June 30	Austin City of September 30	Brenham City of September 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	113,936	0
Nuclear Power Generation.....	0	0	0	0	52,931	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	12,185	13,766	21,125	6,678	2,460	10,720
Other Production Expenses.....	0	0	0	0	4,896	0
Total Production Expenses.....	12,185	13,766	21,125	6,678	174,223	10,720
Transmission Expenses.....	0	68	24	0	2,170	0
Distribution Expenses.....	898	445	1,106	318	24,548	768
Customer Accounts Expenses.....	253	189	483	85	13,887	0
Customer Service and Information Expenses.....	19	25	39	8	16,019	0
Sales Expenses.....	36	28	88	0	0	0
Administrative and General Expenses.....	375	448	710	137	42,728	489
Total Electric Operation and Maintenance Expenses.....	13,766	14,968	23,575	7,226	273,575	11,976
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	82,960	0
Nuclear Power Generation.....	0	0	0	0	16,747	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	30	18	66	14	1,218	9
Part-time & Temporary.....	0	0	0	0	112	0
Total Elec Dept Employees.....	30	18	66	14	1,330	9

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31	Texas Garland City of September 30
Production Expenses						
Steam Power Generation.....	5,211	15,387	0	8,835	0	29,181
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	144	0	0
Other Power Generation.....	10,171	0	0	0	0	0
Purchased Power.....	6,652	32,687	23,517	34,239	6,618	69,466
Other Production Expenses.....	971	0	0	0	0	0
Total Production Expenses.....	23,005	48,074	23,517	43,218	6,618	98,646
Transmission Expenses.....	946	375	149	84	0	2,161
Distribution Expenses.....	912	15,127	1,504	3,839	894	6,950
Customer Accounts Expenses.....	597	1,304	1,042	1,299	663	4,128
Customer Service and Information Expenses.....	0	0	0	382	0	0
Sales Expenses.....	0	0	0	0	0	403
Administrative and General Expenses.....	4,015	1,866	2,496	1,811	792	3,825
Total Electric Operation and Maintenance Expenses.....	29,475	66,746	28,708	50,632	8,966	116,113
Fuel Expenses in Operation						
Steam Power Generation.....	4,048	11,948	0	6,587	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	6,018	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	118	187	67	35	62	225
Part-time & Temporary.....	63	1	2	1	3	8
Total Elec Dept Employees.....	181	188	69	36	65	233

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30
Production Expenses						
Steam Power Generation.....	0	3,770	0	0	169,896	18,235
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	3,537	0
Other Power Generation.....	0	187	0	0	0	0
Purchased Power.....	0	16,380	10,245	15,703	3,352	12,604
Other Production Expenses.....	8,215	0	679	0	3,169	0
Total Production Expenses.....	8,215	20,338	10,924	15,703	179,954	30,839
Transmission Expenses.....	0	0	0	0	23,661	0
Distribution Expenses.....	197	1,880	163	1,352	0	3,690
Customer Accounts Expenses.....	0	0	0	431	495	3,639
Customer Service and Information Expenses.....	0	0	192	89	1,385	0
Sales Expenses.....	0	0	0	0	0	1,175
Administrative and General Expenses.....	1,414	2,363	0	1,193	18,416	530
Total Electric Operation and Maintenance Expenses.....	9,826	24,580	11,279	18,768	223,910	39,873
Fuel Expenses in Operation						
Steam Power Generation.....	0	1,590	0	0	134,723	14,746
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	1	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	11	73	23	68	1,704	203
Part-time & Temporary.....	0	1	1	0	0	1
Total Elec Dept Employees.....	11	74	24	68	1,704	204

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30
Production Expenses						
Steam Power Generation.....	0	13,411	155,512	0	0	67,315
Nuclear Power Generation	0	0	84,700	0	0	0
Hydraulic Power Generation.....	13	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	30,468	2,679	4,667	14,217	8,728	0
Other Production Expenses	0	0	69	0	0	0
Total Production Expenses	30,481	16,090	244,948	14,217	8,728	67,315
Transmission Expenses.....	125	0	3,718	0	0	3,256
Distribution Expenses.....	1,349	0	30,864	1,008	824	0
Customer Accounts Expenses	464	0	8,144	943	0	0
Customer Service and Information Expenses.....	0	0	2,450	66	0	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	864	1,112	68,105	1,179	0	11,309
Total Electric Operation and Maintenance Expenses	33,283	17,202	358,228	17,413	9,551	81,880
Fuel Expenses in Operation						
Steam Power Generation.....	0	10,539	0	0	0	51,697
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	69	3	2,714	46	20	227
Part-time & Temporary	0	0	0	3	0	0
Total Elec Dept Employees	69	3	2,714	49	20	227

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City of June 30	Intermountain Power Agency June 30	Logan City of June 30	Murray City of June 30
Production Expenses						
Steam Power Generation.....	0	0	0	203,510	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	8,722	0	152	0	124	129
Other Power Generation.....	0	126	703	0	370	99
Purchased Power.....	0	6,813	5,326	0	9,167	9,734
Other Production Expenses.....	0	0	31	0	0	0
Total Production Expenses.....	8,722	6,939	6,211	203,510	9,661	9,962
Transmission Expenses.....	0	0	0	9,279	135	87
Distribution Expenses.....	0	856	937	0	746	1,420
Customer Accounts Expenses.....	0	222	72	0	0	401
Customer Service and Information Expenses.....	0	0	0	0	0	199
Sales Expenses.....	0	0	0	0	178	0
Administrative and General Expenses.....	0	1,027	1,218	16,543	985	1,491
Total Electric Operation and Maintenance Expenses.....	8,722	9,044	8,438	229,332	11,704	13,559
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	165,519	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	131	0	6	17
Number of Elec Dept Employees						
Regular Full-time.....	0	37	34	0	30	51
Part-time & Temporary.....	0	3	12	0	12	0
Total Elec Dept Employees.....	0	40	46	0	42	51

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30	Vermont Public Pwr Supply Auth December 31
Production Expenses						
Steam Power Generation.....	0	0	11,589	7,621	3,375	1,730
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	369	0	9,523	159	0
Purchased Power.....	23,364	14,515	12,317	8,967	14,223	3,244
Other Production Expenses	-3,307	0	13	205	745	3
Total Production Expenses	20,057	14,884	23,919	26,316	18,502	4,977
Transmission Expenses.....	261	0	5,031	1,278	504	261
Distribution Expenses.....	2,661	0	0	0	2,056	0
Customer Accounts Expenses	1,165	0	0	0	1,331	0
Customer Service and Information Expenses.....	143	0	0	0	376	0
Sales Expenses.....	0	0	0	0	0	0
Administrative and General Expenses.....	1,103	2,293	3,885	426	3,019	694
Total Electric Operation and Maintenance Expenses	25,390	17,177	32,835	28,019	25,789	5,931
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	2,368	1,037
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	9	0	4,724	80	0
Number of Elec Dept Employees						
Regular Full-time.....	89	37	0	28	158	10
Part-time & Temporary	5	5	0	0	4	0
Total Elec Dept Employees	94	42	0	28	162	10

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	250	0	605	0	28	286
Other Power Generation.....	0	0	0	0	681	0
Purchased Power.....	7,061	21,014	27,794	23,377	10,927	5,918
Other Production Expenses.....	122	0	183	0	0	0
Total Production Expenses.....	7,433	21,014	28,582	23,377	11,637	6,204
Transmission Expenses.....	159	0	326	13	0	0
Distribution Expenses.....	527	1,430	1,561	1,063	948	644
Customer Accounts Expenses.....	119	305	1,085	466	408	125
Customer Service and Information Expenses.....	0	23	0	4	136	0
Sales Expenses.....	0	567	0	13	0	0
Administrative and General Expenses.....	548	803	573	712	1,540	264
Total Electric Operation and Maintenance Expenses.....	8,785	24,143	32,128	25,647	14,669	7,238
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	49	78	46	48	19
Part-time & Temporary.....	0	0	0	3	0	1
Total Elec Dept Employees.....	18	49	78	49	48	20

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	100	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	11	0	0	566	0	52
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	11,998	11,959	7,256	4,737	4,986	17,420
Other Production Expenses.....	13	0	0	0	0	0
Total Production Expenses.....	12,023	11,959	7,356	5,303	4,986	17,473
Transmission Expenses.....	0	0	0	118	0	0
Distribution Expenses.....	352	1,288	2,405	981	367	1,855
Customer Accounts Expenses.....	0	0	173	531	229	256
Customer Service and Information Expenses.....	130	216	0	0	70	112
Sales Expenses.....	0	0	0	0	1	0
Administrative and General Expenses.....	428	527	711	495	582	577
Total Electric Operation and Maintenance Expenses.....	12,933	13,989	10,644	7,428	6,235	20,273
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	23	26	30	26	11	33
Part-time & Temporary.....	0	1	6	13	1	0
Total Elec Dept Employees.....	23	27	36	39	12	33

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	24,181	0	0	238	6,571
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	39,738	26,706	14,513	103,613	103,832	1,309
Other Production Expenses.....	0	272	0	565	61	264
Total Production Expenses.....	39,738	51,159	14,513	104,178	104,130	8,144
Transmission Expenses.....	19	2,704	145	27	536	959
Distribution Expenses.....	3,425	4,893	2,179	8,177	3,193	1,885
Customer Accounts Expenses.....	1,189	726	1,075	5,810	1,657	454
Customer Service and Information Expenses.....	322	834	101	602	431	72
Sales Expenses.....	0	0	0	17	0	0
Administrative and General Expenses.....	3,745	16,176	2,587	6,238	2,776	5,160
Total Electric Operation and Maintenance Expenses.....	48,439	76,492	20,600	125,050	112,722	16,674
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	133	448	101	278	140	126
Part-time & Temporary.....	3	31	10	24	6	5
Total Elec Dept Employees.....	136	479	111	302	146	131

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Franklin County December 31	PUD No 1 of Grays Harbor Cnty December 31	PUD No 1 of Klickitat County December 31	PUD No 1 of Lewis County December 31	PUD No 1 of Okanogan County December 31	PUD No 1 of Pend Oreille Cnty December 31
Production Expenses						
Steam Power Generation.....	0	4,971	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	2	0	16	19	1,564
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	18,433	23,561	7,871	19,152	11,135	9,453
Other Production Expenses.....	0	250	0	0	43	1,359
Total Production Expenses.....	18,433	28,784	7,871	19,168	11,197	12,376
Transmission Expenses.....	0	594	31	353	40	41
Distribution Expenses.....	1,297	5,606	1,001	2,177	1,528	1,319
Customer Accounts Expenses.....	553	1,875	398	1,237	488	393
Customer Service and Information Expenses.....	-18	1,755	102	0	-3	0
Sales Expenses.....	0	0	0	3	0	9
Administrative and General Expenses.....	1,970	3,478	875	1,118	1,411	2,024
Total Electric Operation and Maintenance Expenses.....	22,235	42,093	10,278	24,056	14,662	16,162
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	60	158	44	84	56	60
Part-time & Temporary.....	4	14	7	25	9	1
Total Elec Dept Employees.....	64	172	51	109	65	61

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Washington Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	8,249	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	724	0	22,621	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	168,049	4,172	15,213	8,331	14,579	18,592
Other Production Expenses.....	67	0	0	0	0	0
Total Production Expenses.....	177,089	4,172	37,834	8,331	14,579	18,592
Transmission Expenses.....	4,223	69	1,763	2	0	0
Distribution Expenses.....	27,838	0	5,442	1,047	3,521	1,970
Customer Accounts Expenses.....	8,647	0	1,847	454	1,078	523
Customer Service and Information Expenses.....	696	0	296	89	568	583
Sales Expenses.....	0	0	0	13	0	0
Administrative and General Expenses.....	15,962	172	9,434	866	1,618	927
Total Electric Operation and Maintenance Expenses.....	234,454	4,413	56,617	10,803	21,364	22,595
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	953	1	452	45	108	54
Part-time & Temporary.....	0	0	35	2	24	2
Total Elec Dept Employees.....	953	1	487	47	132	56

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31	Jefferson City of December 31
Production Expenses						
Steam Power Generation.....	9,915	17,962	0	0	0	0
Nuclear Power Generation	0	0	0	139,932	0	0
Hydraulic Power Generation.....	15,796	8,403	0	990	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	79,465	49,108	5,186	0	10,025	5,087
Other Production Expenses	2,608	744	0	0	0	0
Total Production Expenses	107,784	76,217	5,186	140,922	10,025	5,087
Transmission Expenses.....	17,586	3,631	0	299	39	0
Distribution Expenses.....	33,104	13,190	505	0	0	270
Customer Accounts Expenses	15,828	3,749	0	0	0	53
Customer Service and Information Expenses.....	6,931	2,405	372	0	0	0
Sales Expenses.....	0	83	50	0	0	18
Administrative and General Expenses.....	33,205	20,019	335	59,662	230	175
Total Electric Operation and Maintenance Expenses	214,438	119,293	6,448	200,882	10,294	5,603
Fuel Expenses in Operation						
Steam Power Generation.....	0	10,473	0	0	0	0
Nuclear Power Generation	0	0	0	30,757	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	1,706	707	29	1,292	0	7
Part-time & Temporary	115	60	0	37	0	0
Total Elec Dept Employees	1,821	767	29	1,329	0	7

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation.....	0	8,259	146	706	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	601	0	0	0	0	0
Other Power Generation.....	110	149	76	0	0	0
Purchased Power.....	18,333	6,421	9,170	18,334	6,188	6,429
Other Production Expenses.....	225	1	0	0	0	0
Total Production Expenses.....	19,269	14,830	9,392	19,040	6,188	6,429
Transmission Expenses.....	37	43	15	8	0	0
Distribution Expenses.....	692	653	637	470	238	338
Customer Accounts Expenses.....	182	336	165	159	63	122
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	6	230	200	200	70	85
Administrative and General Expenses.....	883	1,430	647	791	181	423
Total Electric Operation and Maintenance Expenses.....	21,068	17,524	11,055	20,670	6,740	7,398
Fuel Expenses in Operation						
Steam Power Generation.....	0	5,321	0	9	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	4	104	-2	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	43	0	24	35	19	18
Part-time & Temporary.....	3	0	2	0	0	18
Total Elec Dept Employees.....	46	0	26	35	19	36

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of December 31	Reedsburg Utility Comm December 31	Shawano Municipal Utilities December 31	Sheboygan Falls City of December 31	Sturgeon Bay City of December 31	Sun Prairie Water & Light Comm December 31
Production Expenses						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Purchased Power.....	5,620	6,314	7,741	6,261	4,969	6,196
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	5,620	6,314	7,741	6,261	4,969	6,196
Transmission Expenses.....	0	8	2	0	8	0
Distribution Expenses.....	412	224	178	226	353	270
Customer Accounts Expenses	90	56	73	47	151	87
Customer Service and Information Expenses.....	0	0	0	0	0	0
Sales Expenses.....	9	97	0	0	76	96
Administrative and General Expenses.....	280	209	296	119	259	199
Total Electric Operation and Maintenance Expenses	6,410	6,909	8,290	6,653	5,815	6,849
Fuel Expenses in Operation						
Steam Power Generation.....	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation.....	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	18	12	12	9	15	23
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	18	12	12	9	15	23

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31		
Production Expenses						
Steam Power Generation.....	11,532	0	0	1,648	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Hydraulic Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	1,008	0	0	0	0	0
Purchased Power.....	78,289	6,613	8,320	1,593	0	0
Other Production Expenses.....	3	0	0	0	0	0
Total Production Expenses.....	90,831	6,613	8,320	3,242	0	0
Transmission Expenses.....	6,542	0	59	68	0	0
Distribution Expenses.....	0	669	525	0	0	0
Customer Accounts Expenses.....	0	246	30	0	0	0
Customer Service and Information Expenses.....	0	0	132	70	0	0
Sales Expenses.....	0	3	0	0	0	0
Administrative and General Expenses.....	4,617	536	890	399	0	0
Total Electric Operation and Maintenance Expenses.....	101,990	8,067	9,956	3,779	0	0
Fuel Expenses in Operation						
Steam Power Generation.....	8,922	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0	0
Other Power Generation.....	647	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time.....	41	29	13	5	0	0
Part-time & Temporary.....	2	2	2	0	0	0
Total Elec Dept Employees.....	43	31	15	5	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	0	3,925	0	0
Distribution Plant.....	0	12,013	3,710	36,639	18,266	11,219
General Plant.....	0	1,797	0	2,480	2,423	2,502
Total Electric Plant in Service.....	0	13,809	3,710	43,044	20,688	13,721
Electric Plant Leased to Others.....	0	0	0	26	0	0
Electric Plant Held for Future Use.....	0	0	0	0	53	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	13,809	3,710	43,070	20,742	13,721
Construction Work in Progress - Electric.....	0	43	0	146	761	109
Accumulated Provision for Depreciation and Amortization.....	0	5,192	1,304	15,233	10,043	5,737
Net Electric Utility Plant.....	0	8,660	2,406	27,983	11,460	8,093

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	4	0	0
Total Production Plant.....	0	0	0	4	0	0
Transmission Plant.....	0	0	14,881	12,746	0	0
Distribution Plant.....	38,201	59,026	56,247	39,173	11,613	9,129
General Plant.....	3,108	0	7,208	9,237	1,598	802
Total Electric Plant in Service.....	41,309	59,026	78,336	61,160	13,211	9,931
Electric Plant Leased to Others.....	155	0	106	0	49	0
Electric Plant Held for Future Use.....	187	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	41,651	59,026	78,442	61,160	13,260	9,931
Construction Work in Progress - Electric.....	662	0	1,024	607	909	192
Accumulated Provision for Depreciation and Amortization.....	18,756	23,228	33,503	20,916	5,211	4,104
Net Electric Utility Plant.....	23,557	35,798	45,963	40,851	8,957	6,019

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	16,227	0	19,636	0	1,287
Distribution Plant.....	5,069	139,816	12,693	0	13,894	29,250
General Plant.....	338	11,536	2,452	0	1,626	4,285
Total Electric Plant in Service.....	5,407	167,579	15,145	19,636	15,520	34,822
Electric Plant Leased to Others.....	0	0	0	0	0	119
Electric Plant Held for Future Use.....	13	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	5,420	167,579	15,145	19,636	15,520	34,940
Construction Work in Progress - Electric.....	84	8,120	194	752	295	1,278
Accumulated Provision for Depreciation and Amortization.....	2,433	67,318	4,930	11,086	5,933	15,660
Net Electric Utility Plant.....	3,071	108,380	10,409	9,302	9,882	20,558

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	2,996	13,539	169
Production Plant						
Steam.....	0	0	0	0	19,979	31,691
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	583,079	0	0
Other.....	0	0	0	0	92,634	4,330
Total Production Plant.....	0	0	0	583,079	112,612	36,021
Transmission Plant.....	0	0	0	339,022	16,622	3,698
Distribution Plant.....	9,563	8,804	7,138	0	96,208	8,531
General Plant.....	1,138	1,233	0	7,600	31,219	1,242
Total Electric Plant in Service.....	10,701	10,037	7,138	932,696	270,201	49,661
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	3,795	0
Total Electric Utility Plant.....	10,701	10,037	7,138	932,696	273,996	49,661
Construction Work in Progress - Electric.....	0	0	0	0	6,308	694
Accumulated Provision for Depreciation and Amortization.....	6,409	5,898	3,693	195,021	125,107	30,821
Net Electric Utility Plant.....	4,292	4,139	3,445	737,675	155,197	19,534

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Electric Plant in Service						
Intangible Plant.....	133	0	0	0	0	70,469
Production Plant						
Steam.....	0	0	0	0	0	1,533,110
Nuclear.....	0	0	0	0	0	1,581,504
Hydraulic.....	17,531	0	0	0	0	81,248
Other.....	4,971	0	0	0	0	113,400
Total Production Plant.....	22,502	0	0	0	0	3,309,261
Transmission Plant.....	1,183	289	0	0	7,362	497,968
Distribution Plant.....	21,807	217	14,441	0	89,724	1,222,702
General Plant.....	3,426	668	2,642	55,074	12,525	531,535
Total Electric Plant in Service.....	49,050	1,174	17,083	55,074	109,611	5,631,934
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	76	0	0	0	0	94,200
Electric Plant Misc.....	0	0	0	0	8,581	41,868
Total Electric Utility Plant.....	49,126	1,174	17,083	55,074	118,192	5,768,002
Construction Work in Progress - Electric.....	6,270	0	0	4,395	10,242	253,640
Accumulated Provision for Depreciation and Amortization.....	22,623	786	7,301	14,143	47,744	1,878,626
Net Electric Utility Plant.....	32,774	388	9,782	45,326	80,689	4,143,016

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	102	0	0	0
Production Plant						
Steam.....	0	0	0	0	39,283	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	1,691	0	0	0	7,341
Total Production Plant.....	0	1,691	0	0	39,283	7,341
Transmission Plant.....	1,885	0	0	3,388	0	0
Distribution Plant.....	7,946	6,651	0	8,910	24,931	7,921
General Plant.....	1,083	0	46,434	937	5,663	925
Total Electric Plant in Service.....	10,913	8,342	46,536	13,235	69,877	16,188
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	46
Total Electric Utility Plant.....	10,913	8,342	46,536	13,235	69,877	16,234
Construction Work in Progress - Electric.....	70	0	1,589	0	283	0
Accumulated Provision for Depreciation and Amortization.....	3,069	5,766	11,173	4,012	27,743	5,406
Net Electric Utility Plant.....	7,915	2,575	36,952	9,223	42,417	10,828

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of	North Little Rock City of	Osceola City of	Paragould Light & Water Comm	Siloam Springs City of	West Memphis City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	8,128	0	0	731	0	11,292
Production Plant						
Steam.....	76,689	0	0	0	0	18,780
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	111,798	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	76,689	111,798	0	0	0	18,780
Transmission Plant.....	511	0	0	0	0	0
Distribution Plant.....	48,614	36,987	12,193	28,975	0	0
General Plant.....	9,768	6,519	8,635	0	5,075	0
Total Electric Plant in Service.....	143,710	155,303	20,829	29,706	5,075	30,071
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	143,710	155,303	20,829	29,706	5,075	30,071
Construction Work in Progress - Electric.....	1,162	909	0	0	196	0
Accumulated Provision for Depreciation and Amortization.....	70,707	38,753	9,132	11,468	485	14,387
Net Electric Utility Plant.....	74,165	117,458	11,697	18,238	4,786	15,684

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	16,447	0	0
Production Plant						
Steam.....	0	55,437	0	43,631	0	0
Nuclear.....	0	192,681	0	0	0	0
Hydraulic.....	0	0	0	0	549,781	0
Other.....	0	35,282	0	0	310,716	0
Total Production Plant.....	0	283,400	0	43,631	860,497	0
Transmission Plant.....	3,564	17,856	0	18,348	0	0
Distribution Plant.....	37,818	170,334	16,889	83,083	0	0
General Plant.....	8,472	47,346	0	10,875	0	13,913
Total Electric Plant in Service.....	49,854	518,936	16,889	172,384	860,497	13,913
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	49,854	518,936	16,889	172,384	860,497	13,913
Construction Work in Progress - Electric.....	0	20,927	0	24,609	0	1,616
Accumulated Provision for Depreciation and Amortization.....	15,128	135,213	4,907	101,116	303,578	6,082
Net Electric Utility Plant.....	34,726	404,650	11,982	95,877	556,919	9,447

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of
	December 31	June 30	December 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	769	0	0	0
Production Plant						
Steam.....	0	49,566	114,665	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	52,169	65,495	0	0
Other.....	0	0	24,553	0	0	0
Total Production Plant.....	0	49,566	191,386	65,495	0	0
Transmission Plant.....	0	49,364	216,219	0	5,123	0
Distribution Plant.....	0	113,506	250,759	0	16,904	15,091
General Plant.....	0	37,025	51,868	0	2,004	0
Total Electric Plant in Service.....	0	249,461	711,000	65,495	24,031	15,091
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	677	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	249,461	711,678	65,495	24,031	15,091
Construction Work in Progress - Electric.....	0	5,314	1,896	0	0	242
Accumulated Provision for Depreciation and Amortization.....	0	119,160	213,127	16,846	4,958	3,856
Net Electric Utility Plant.....	0	135,615	500,447	48,648	19,073	11,476

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	19,055	0	122	108	0
Production Plant						
Steam.....	1,012,939	0	0	0	284,532	491,569
Nuclear.....	507,471	0	0	0	0	0
Hydraulic.....	481,192	34,791	125,824	26,900	0	367,249
Other.....	297,719	0	0	76,894	0	47,913
Total Production Plant.....	2,299,320	34,791	125,824	103,793	284,532	906,731
Transmission Plant.....	740,823	599	0	9,804	2,237	3,790
Distribution Plant.....	2,893,654	0	0	116,542	76	0
General Plant.....	749,427	554	0	41,239	924	5,068
Total Electric Plant in Service.....	6,683,225	55,000	125,824	271,501	287,877	915,589
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	-42,622	0	0	0	0	0
Total Electric Utility Plant.....	6,640,604	55,000	125,824	271,501	287,877	915,589
Construction Work in Progress - Electric.....	219,780	0	127	15,515	72,088	81,011
Accumulated Provision for Depreciation and Amortization.....	2,209,090	23,367	24,616	101,676	100,818	263,565
Net Electric Utility Plant.....	4,651,294	31,633	101,335	185,340	259,146	733,035

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	143	0
Production Plant						
Steam.....	0	0	0	46,322	0	14,054
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	58,729	0	0	5,694	110,691	0
Other.....	0	0	0	6,971	8	0
Total Production Plant.....	58,729	0	0	58,988	110,700	14,054
Transmission Plant.....	0	1,136	0	41,659	439	0
Distribution Plant.....	0	79,938	127,378	141,419	0	0
General Plant.....	1,986	4,356	0	7,366	5,928	123,869
Total Electric Plant in Service.....	60,714	85,430	127,378	249,431	117,210	137,922
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	2,138
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	60,714	85,430	127,378	249,431	117,210	140,060
Construction Work in Progress - Electric.....	391	832	4,262	16,332	692	55,187
Accumulated Provision for Depreciation and Amortization.....	24,386	40,460	48,301	120,881	44,184	49,237
Net Electric Utility Plant.....	36,720	45,802	83,339	144,883	73,718	146,011

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	147	7,658	0	8,091
Production Plant						
Steam.....	0	0	92,230	0	0	183,309
Nuclear.....	122,866	0	0	0	0	603,678
Hydraulic.....	0	0	236,309	94,699	136,573	0
Other.....	0	0	175,427	0	19,737	0
Total Production Plant.....	122,866	0	503,965	94,699	156,310	786,987
Transmission Plant.....	14,469	0	147,320	13,679	0	689,447
Distribution Plant.....	145,781	89,006	714,414	5,612	0	0
General Plant.....	10,082	922	269,613	2,472	104,042	29,156
Total Electric Plant in Service.....	293,198	89,928	1,635,460	124,121	260,352	1,513,681
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	111	0	0	0
Electric Plant Misc.....	0	0	25,025	251,901	0	0
Total Electric Utility Plant.....	293,198	89,928	1,660,596	376,022	260,352	1,513,681
Construction Work in Progress - Electric.....	30,115	593	328,526	9,364	8,847	206,573
Accumulated Provision for Depreciation and Amortization.....	112,767	17,746	480,310	181,398	67,451	418,687
Net Electric Utility Plant.....	210,545	72,775	1,508,812	203,988	201,748	1,301,567

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	June 30	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	500	0	0	10
Production Plant						
Steam.....	0	0	0	0	253,834	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	80,412	0	189,945	0	2,585	0
Other.....	0	4,384	0	0	0	0
Total Production Plant.....	80,412	4,384	189,945	0	256,419	0
Transmission Plant.....	19,264	47,399	1,356	2,710	60,802	1,471
Distribution Plant.....	90,008	19,852	0	0	376,244	75,726
General Plant.....	36,290	2,077	3,088	0	41,067	16,360
Total Electric Plant in Service.....	225,974	73,712	194,888	2,710	734,532	93,568
Electric Plant Leased to Others.....	19,562	0	0	0	16,044	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	4,485	0	0	0
Total Electric Utility Plant.....	245,536	73,712	199,373	2,710	750,576	93,568
Construction Work in Progress - Electric.....	75,716	19,104	0	0	65,889	4,833
Accumulated Provision for Depreciation and Amortization.....	78,190	29,547	57,483	836	242,879	41,791
Net Electric Utility Plant.....	243,062	63,268	141,891	4,584	573,586	56,609

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	942	0
Production Plant						
Steam.....	0	0	0	636,146	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	380	1,505	0	0	0
Other.....	0	3,358	0	0	0	0
Total Production Plant.....	0	3,738	1,505	636,146	0	0
Transmission Plant.....	0	0	3,933	105,059	0	7,359
Distribution Plant.....	11,068	37,670	36,734	0	0	15,827
General Plant.....	1,045	450	5,517	12,955	52,920	3,099
Total Electric Plant in Service.....	12,113	41,859	47,689	754,160	53,862	26,285
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	14,179	0	4,966
Total Electric Utility Plant.....	12,113	41,859	47,689	768,339	53,862	31,251
Construction Work in Progress - Electric.....	27	0	853	4,898	2	832
Accumulated Provision for Depreciation and Amortization.....	3,887	16,906	12,430	270,267	16,070	16,797
Net Electric Utility Plant.....	8,254	24,953	36,113	502,971	37,794	15,286

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	6,719	62,404	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	2,912	0	0	0	0	0
Other.....	2,377	0	0	0	0	0
Total Production Plant.....	5,289	6,719	62,404	0	0	0
Transmission Plant.....	2,705	1,282	16,779	0	0	0
Distribution Plant.....	15,687	37,995	20,838	7,265	0	12,377
General Plant.....	4,031	4,652	1,586	0	0	0
Total Electric Plant in Service.....	27,712	50,648	101,607	7,265	0	12,377
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	27,712	50,648	101,607	7,265	0	12,377
Construction Work in Progress - Electric.....	7,442	0	4	0	0	103
Accumulated Provision for Depreciation and Amortization.....	17,858	26,869	35,924	4,457	0	0
Net Electric Utility Plant.....	17,295	23,779	65,688	2,807	0	12,480

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	598	0	0	0	0	612
Production Plant						
Steam.....	317,077	38,927	250,000	0	0	1,900,788
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	63,535	781	0	0	0	48,338
Total Production Plant.....	380,612	39,709	250,000	0	0	1,949,126
Transmission Plant.....	0	15,180	149,316	0	0	275,834
Distribution Plant.....	0	48,640	0	0	80,527	642,832
General Plant.....	27	9,752	33,490	46,371	0	113,823
Total Electric Plant in Service.....	381,237	113,282	432,806	46,371	80,527	2,982,227
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	1,048
Electric Plant Misc.....	0	0	0	0	0	35,127
Total Electric Utility Plant.....	381,237	113,282	432,806	46,371	80,527	3,018,402
Construction Work in Progress - Electric.....	39,786	1,774	41,382	0	1,997	24,432
Accumulated Provision for Depreciation and Amortization.....	101,746	49,488	152,867	21,273	24,142	765,464
Net Electric Utility Plant.....	319,277	65,567	321,321	25,098	58,382	2,277,371

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	220	800	59	0	100	408
Production Plant						
Steam.....	45,378	54,922	29,852	268,517	0	0
Nuclear.....	0	5,012	0	0	7,199	4,200
Hydraulic.....	0	0	0	0	0	0
Other.....	35,951	60,663	18,205	51,310	0	6,553
Total Production Plant.....	81,329	120,597	48,057	319,827	7,199	10,753
Transmission Plant.....	48,546	29,727	28,712	74,416	0	11,771
Distribution Plant.....	31,566	41,522	0	126,616	34,254	30,786
General Plant.....	9,175	14,536	0	47,644	5,791	4,416
Total Electric Plant in Service.....	170,837	207,182	76,828	568,504	47,345	58,134
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1,027	68	0	0	0
Electric Plant Misc.....	0	0	3,615	0	0	0
Total Electric Utility Plant.....	170,837	208,209	80,511	568,504	47,345	58,134
Construction Work in Progress - Electric.....	3,469	22,485	619	25,257	2,131	975
Accumulated Provision for Depreciation and Amortization.....	67,509	65,069	41,707	189,897	17,332	22,630
Net Electric Utility Plant.....	106,797	165,626	39,424	403,864	32,143	36,479

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	4,061	0	0	0	0
Production Plant						
Steam.....	0	616,233	0	2,732	0	135,752
Nuclear.....	11,004	104,275	0	0	0	9,839
Hydraulic.....	0	0	0	0	0	16,680
Other.....	0	55,773	0	26,498	25,788	7,971
Total Production Plant.....	11,004	776,281	0	29,230	25,788	170,242
Transmission Plant.....	6,645	177,698	0	0	12,512	42,730
Distribution Plant.....	70,924	284,533	6,105	98,710	34,420	187,941
General Plant.....	953	77,458	664	367	0	5,376
Total Electric Plant in Service.....	89,526	1,320,031	6,769	128,306	72,720	406,289
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	89,526	1,320,031	6,769	128,306	72,720	406,289
Construction Work in Progress - Electric.....	15,644	286,167	0	8,088	390	36,876
Accumulated Provision for Depreciation and Amortization.....	32,858	383,572	3,069	23,628	23,913	171,548
Net Electric Utility Plant.....	72,312	1,222,626	3,700	112,766	49,197	271,617

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	2,504	0	0	0	0	0
Production Plant						
Steam.....	74,484	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	314	0	0	0	0	0
Total Production Plant.....	74,797	0	0	0	0	0
Transmission Plant.....	32,223	30,149	0	0	0	0
Distribution Plant.....	40,337	0	66,495	11,654	9,169	6,793
General Plant.....	4,280	0	0	0	0	0
Total Electric Plant in Service.....	154,142	30,149	66,495	11,654	9,169	6,793
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	154,142	30,149	66,495	11,654	9,169	6,793
Construction Work in Progress - Electric.....	817	0	2,198	0	0	0
Accumulated Provision for Depreciation and Amortization.....	48,158	20,359	16,358	3,238	3,923	3,556
Net Electric Utility Plant.....	106,801	9,791	52,335	8,416	5,246	3,237

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of
	December 31	November 30	June 30	June 30	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	106	0	0	0	0	0
Production Plant						
Steam.....	5,123	22,433	0	0	0	0
Nuclear.....	0	131,676	0	0	0	0
Hydraulic.....	5,953	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	11,076	154,109	0	0	0	0
Transmission Plant.....	2,052	32,177	0	0	2,206	0
Distribution Plant.....	24,066	19,248	4,274	1,504	3,101	0
General Plant.....	4,136	1,584	0	6,242	1,803	11,791
Total Electric Plant in Service.....	41,435	207,118	4,274	7,746	7,109	11,791
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	41,435	207,118	4,274	7,746	7,109	11,791
Construction Work in Progress - Electric.....	975	1,446	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	24,772	71,052	2,382	4,067	3,248	325
Net Electric Utility Plant.....	17,638	137,512	1,892	3,679	3,862	11,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	230	0
Production Plant						
Steam.....	0	0	0	0	427,776	0
Nuclear.....	0	0	0	0	2,191,720	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	2,139	0
Total Production Plant.....	0	0	0	0	2,621,635	0
Transmission Plant.....	0	0	0	0	212,264	0
Distribution Plant.....	0	13,293	42,644	6,615	105,457	14,159
General Plant.....	8,442	0	0	0	11,299	2,253
Total Electric Plant in Service.....	8,442	13,293	42,644	6,615	2,950,885	16,411
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	482	0
Electric Plant Misc.....	0	0	0	0	108,412	0
Total Electric Utility Plant.....	8,442	13,293	42,644	6,615	3,059,779	16,411
Construction Work in Progress - Electric.....	0	0	0	0	20,165	690
Accumulated Provision for Depreciation and Amortization.....	2,284	3,795	18,212	3,937	937,049	5,745
Net Electric Utility Plant.....	6,157	9,498	24,432	2,678	2,142,895	11,356

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities
	September 30	December 31	April 30	April 30	April 30	April 30
Electric Plant in Service						
Intangible Plant.....	2,036	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	94,369	0	11,147
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	92,870	0	0	0	0	0
Other.....	0	0	0	0	0	5,762
Total Production Plant.....	92,870	0	0	94,369	0	16,909
Transmission Plant.....	6,742	0	0	0	5,936	0
Distribution Plant.....	25,253	14,823	20,055	0	99,748	11,798
General Plant.....	4,131	2,759	2,672	2,525	10,537	1,717
Total Electric Plant in Service.....	131,031	17,582	22,728	96,893	116,221	30,423
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	131,031	17,582	22,728	96,893	116,221	30,423
Construction Work in Progress - Electric.....	687	0	50	597	12,143	158
Accumulated Provision for Depreciation and Amortization.....	37,952	7,677	9,963	12,564	26,173	16,853
Net Electric Utility Plant.....	93,766	9,905	12,815	84,926	102,191	13,729

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	184
Production Plant						
Steam.....	178,785	0	0	0	0	12,889
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	6,508	0	0	75	1,238	0
Total Production Plant.....	185,293	0	0	75	1,238	12,889
Transmission Plant.....	36,491	0	1,178	275	268	1,243
Distribution Plant.....	118,228	30,607	46,992	12,740	6,381	14,396
General Plant.....	22,189	67	7,544	2,360	1,020	3,393
Total Electric Plant in Service.....	362,201	30,674	55,715	15,449	8,907	32,105
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	4,987	0	0	0	0	51
Electric Plant Misc.....	1,917	0	0	0	0	189
Total Electric Utility Plant.....	369,105	30,674	55,715	15,449	8,907	32,345
Construction Work in Progress - Electric.....	17,708	0	749	1,283	0	183
Accumulated Provision for Depreciation and Amortization.....	185,720	8,975	23,714	5,471	4,690	17,397
Net Electric Utility Plant.....	201,093	21,698	32,750	11,261	4,217	15,131

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	7	0	9,853	26	0
Production Plant						
Steam.....	0	0	193,688	0	0	21,881
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	66,712	0	0	0
Total Production Plant.....	0	0	260,400	0	0	21,881
Transmission Plant.....	16,215	0	43,762	8	2,006	4,849
Distribution Plant.....	2,704	7,625	7,072	10,338	5,382	27,497
General Plant.....	0	1,107	2,294	1,529	1,966	5,885
Total Electric Plant in Service.....	18,919	8,740	313,528	21,727	9,380	60,112
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	18,919	8,740	313,528	21,727	9,380	60,112
Construction Work in Progress - Electric.....	800	0	2,886	301	0	114
Accumulated Provision for Depreciation and Amortization.....	7,193	2,456	74,048	7,535	4,864	28,687
Net Electric Utility Plant.....	12,526	6,283	242,365	14,494	4,516	31,539

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	10,714	29,263	0	0	102,282
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	10,714	29,263	0	0	102,282
Transmission Plant.....	0	2,888	9,330	0	500	0
Distribution Plant.....	30,246	14,764	43,074	0	9,626	0
General Plant.....	3,207	2,204	13,161	7,657	930	0
Total Electric Plant in Service.....	33,453	30,570	94,828	7,657	11,056	102,282
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	476	0	0	0
Electric Plant Misc.....	0	0	88	0	0	0
Total Electric Utility Plant.....	33,453	30,570	95,392	7,657	11,056	102,282
Construction Work in Progress - Electric.....	628	0	1,826	104	5	0
Accumulated Provision for Depreciation and Amortization.....	16,999	17,255	43,352	0	4,634	58,259
Net Electric Utility Plant.....	17,083	13,315	53,866	7,761	6,427	44,023

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	38,509	248,324	0	0	22,078	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,518	0	0	25,629	0	0
Total Production Plant.....	41,028	248,324	0	25,629	22,078	0
Transmission Plant.....	5,279	33,470	0	2,180	262	0
Distribution Plant.....	18,487	0	0	801	14,453	15,862
General Plant.....	5,506	12,577	0	106	990	0
Total Electric Plant in Service.....	70,300	294,372	0	28,717	37,783	15,862
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,016	0	0	0	0	0
Total Electric Utility Plant.....	71,317	294,372	0	28,717	37,783	15,862
Construction Work in Progress - Electric.....	686	914	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	37,783	129,259	0	11,042	24,997	8,993
Net Electric Utility Plant.....	34,219	166,027	0	17,675	12,787	6,869

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of	Bardstown City of	Bowling Green City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	264	20,073	0	0
Production Plant						
Steam.....	351,034	0	5,655	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	18,780	0	0	0
Total Production Plant.....	351,034	0	24,435	0	0	0
Transmission Plant.....	34,171	1,321	12,377	0	0	1,322
Distribution Plant.....	157,678	0	10,998	11,534	4,245	34,302
General Plant.....	59,073	198	2,240	1,600	0	5,090
Total Electric Plant in Service.....	601,955	1,519	50,314	33,207	4,245	40,714
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	488
Electric Plant Misc.....	501	0	0	0	0	0
Total Electric Utility Plant.....	602,456	1,519	50,314	33,207	4,245	41,202
Construction Work in Progress - Electric.....	42,363	0	1,806	0	0	1,863
Accumulated Provision for Depreciation and Amortization.....	256,367	605	28,529	15,965	900	13,665
Net Electric Utility Plant.....	388,453	914	23,591	17,242	3,346	29,400

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills
	June 30	June 30	June 30	May 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	82,235	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	413	0	0
Total Production Plant.....	0	0	0	82,648	0	0
Transmission Plant.....	7,998	0	956	5,997	479	0
Distribution Plant.....	15,656	5,044	10,802	11,712	11,430	4,667
General Plant.....	0	1,044	4,213	2,708	3,928	0
Total Electric Plant in Service.....	23,654	6,088	15,972	103,066	15,837	4,667
Electric Plant Leased to Others.....	0	0	53	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	23,654	6,088	16,024	103,066	15,837	4,667
Construction Work in Progress - Electric.....	0	157	110	41,395	112	0
Accumulated Provision for Depreciation and Amortization.....	12,912	1,908	5,862	66,731	7,092	0
Net Electric Utility Plant.....	10,742	4,337	10,272	77,729	8,857	4,667

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Electric Plant in Service						
Intangible Plant.....	0	0	76,127	0	0	31
Production Plant						
Steam.....	0	0	0	0	15,371	51,521
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	263
Total Production Plant.....	0	0	0	0	15,371	51,784
Transmission Plant.....	45	444	19,430	2,310	0	6,632
Distribution Plant.....	5,226	7,312	34,600	36,332	33,311	93,861
General Plant.....	826	965	5,834	7,856	0	22,170
Total Electric Plant in Service.....	6,097	8,721	135,991	46,498	48,681	174,477
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	97,616	0
Electric Plant Misc.....	0	0	0	16	0	56,436
Total Electric Utility Plant.....	6,097	8,721	135,991	46,514	146,297	230,913
Construction Work in Progress - Electric.....	65	21	145,609	750	517	207
Accumulated Provision for Depreciation and Amortization.....	2,645	4,254	76,581	14,568	64,774	97,699
Net Electric Utility Plant.....	3,517	4,488	205,019	32,695	82,039	133,421

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	8,575	11	0	0	0
Production Plant						
Steam.....	126,666	57,883	18,909	0	13,037	28,305
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	3,190	0
Total Production Plant.....	126,666	57,883	18,909	0	16,227	28,305
Transmission Plant.....	0	410	8,681	0	0	0
Distribution Plant.....	0	16	0	0	14,155	24,865
General Plant.....	23,820	4,684	0	9,952	549	0
Total Electric Plant in Service.....	150,485	71,568	27,602	9,952	30,932	53,170
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	15,722	1,153	0	0	0
Total Electric Utility Plant.....	150,485	87,290	28,755	9,952	30,932	53,170
Construction Work in Progress - Electric.....	2,594	785	4	55,964	0	3,608
Accumulated Provision for Depreciation and Amortization.....	62,936	22,556	19,692	17,566	19,665	36,422
Net Electric Utility Plant.....	90,143	65,519	9,067	48,350	11,267	20,356

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	2,086	0
Production Plant						
Steam.....	0	0	26,948	0	0	0
Nuclear.....	0	0	0	38,510	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	21,667	0	755	1,729	0	0
Total Production Plant.....	21,667	0	27,703	40,238	0	0
Transmission Plant.....	0	0	13,407	204	13,273	0
Distribution Plant.....	18,006	23,582	21,955	21,855	13,039	21,348
General Plant.....	2,567	1,559	4,184	5,672	2,559	3,500
Total Electric Plant in Service.....	42,240	25,141	67,249	67,969	30,957	24,848
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	839	0	0
Total Electric Utility Plant.....	42,240	25,141	67,249	68,808	30,957	24,848
Construction Work in Progress - Electric.....	1,477	1,269	0	412	31	0
Accumulated Provision for Depreciation and Amortization.....	18,335	10,956	32,989	27,326	8,683	11,556
Net Electric Utility Plant.....	25,382	15,454	34,260	41,893	22,305	13,292

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	4	0	0	1,168
Production Plant						
Steam.....	0	17,569	0	346	0	7,293
Nuclear.....	0	0	2,707	0	0	992,001
Hydraulic.....	0	2,252	0	0	0	0
Other.....	0	2,011	4,176	0	0	184,682
Total Production Plant.....	0	21,832	6,883	346	0	1,183,977
Transmission Plant.....	1,438	6,185	1,644	15	0	30,694
Distribution Plant.....	19,164	23,919	8,671	11,258	9,219	0
General Plant.....	1,860	2,336	1,787	4,396	1,190	17,638
Total Electric Plant in Service.....	22,462	54,272	18,989	16,015	10,409	1,233,477
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	22,462	54,272	18,989	16,015	10,409	1,233,477
Construction Work in Progress - Electric.....	0	1,441	0	181	0	1,331
Accumulated Provision for Depreciation and Amortization.....	6,767	32,225	13,119	6,521	6,254	327,459
Net Electric Utility Plant.....	15,695	23,488	5,870	9,676	4,156	907,349

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	785	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	22,108	0	3,064
Total Production Plant.....	0	785	0	22,108	0	3,064
Transmission Plant.....	2,793	1,774	1,011	7,412	2,258	2,250
Distribution Plant.....	10,700	13,527	20,135	25,144	36,977	16,585
General Plant.....	2,583	4,699	1,995	9,296	11,755	3,982
Total Electric Plant in Service.....	16,076	20,785	23,141	63,960	50,990	25,881
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	16,076	20,785	23,141	63,960	50,990	25,881
Construction Work in Progress - Electric.....	0	1,796	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	7,309	7,202	15,943	25,292	22,141	12,186
Net Electric Utility Plant.....	8,767	15,378	7,198	38,668	28,849	13,695

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	56,206	0	0	0	0	7,129
Nuclear.....	3,988	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	1,112	0	0	0	7,914	0
Total Production Plant.....	61,306	0	0	0	7,914	7,129
Transmission Plant.....	7,076	0	6,534	0	0	0
Distribution Plant.....	32,317	13,952	20,927	19,379	37,143	5,772
General Plant.....	6,310	594	1,747	6,261	853	2,566
Total Electric Plant in Service.....	107,009	14,546	29,209	25,640	45,910	15,468
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	107,009	14,546	29,209	25,640	45,910	15,468
Construction Work in Progress - Electric.....	2,446	0	671	1,070	0	0
Accumulated Provision for Depreciation and Amortization.....	60,723	11,945	12,982	10,795	15,357	8,643
Net Electric Utility Plant.....	48,733	2,601	16,898	15,915	30,553	6,825

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	718	0
Production Plant						
Steam.....	94,743	81,698	0	33,261	189,598	66,086
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	5,550	5,164
Other.....	2,508	4,434	5,419	33,239	0	4,378
Total Production Plant.....	97,252	86,132	5,419	66,500	195,148	75,628
Transmission Plant.....	23,449	0	25	0	38,029	1,324
Distribution Plant.....	151,151	16,817	4,550	27,709	131,927	17,378
General Plant.....	12,091	1,425	939	4,255	30,574	3,983
Total Electric Plant in Service.....	283,942	104,374	10,932	98,464	396,396	98,312
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	17	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	283,942	104,374	10,950	98,464	396,396	98,312
Construction Work in Progress - Electric.....	15,826	1,421	563	3,716	19,324	17
Accumulated Provision for Depreciation and Amortization.....	125,966	46,380	7,694	46,125	232,166	45,126
Net Electric Utility Plant.....	173,801	59,414	3,818	56,055	183,553	53,204

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	429,127	52,049	0	9,495	83,262	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	5,554	4,590	0	0
Other.....	0	0	4,022	972	0	7,854
Total Production Plant.....	429,127	52,049	9,576	15,057	83,262	7,854
Transmission Plant.....	37,210	18,373	5,363	4,889	5,572	1,055
Distribution Plant.....	0	265	6,997	11,854	16,467	13,262
General Plant.....	3,325	4,025	9,085	531	2,559	1,342
Total Electric Plant in Service.....	469,662	74,713	31,021	32,330	107,860	23,512
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	469,662	74,713	31,021	32,330	107,860	23,512
Construction Work in Progress - Electric.....	0	906	0	753	-19	1,516
Accumulated Provision for Depreciation and Amortization.....	151,020	28,611	15,863	13,345	38,200	8,512
Net Electric Utility Plant.....	318,642	47,008	15,158	19,738	69,641	16,515

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	Fairmont Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	390
Production Plant						
Steam.....	494	0	16,057	0	0	5,085
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	2,072	0	0	0	0	2,398
Total Production Plant.....	2,566	0	16,057	0	0	7,483
Transmission Plant.....	901	106	894	0	0	2,756
Distribution Plant.....	10,352	13,591	15,371	7,461	8,531	5,477
General Plant.....	1,905	1,319	2,230	0	809	3,073
Total Electric Plant in Service.....	15,725	15,016	34,552	7,461	9,340	19,179
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	15,725	15,016	34,552	7,461	9,340	19,179
Construction Work in Progress - Electric.....	336	0	15	76	0	0
Accumulated Provision for Depreciation and Amortization.....	9,135	6,935	21,318	3,465	3,939	11,828
Net Electric Utility Plant.....	6,926	8,080	13,248	4,072	5,401	7,351

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	255	0	0	0
Production Plant						
Steam.....	0	0	3,060	12,549	291,955	6,743
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	33,483	1,912	0	0	0	1,936
Total Production Plant.....	33,483	1,912	3,060	12,549	291,955	8,679
Transmission Plant.....	5,967	3,051	3,437	4,904	30,261	2,532
Distribution Plant.....	8,640	14,641	13,979	9,312	0	13,160
General Plant.....	1,549	3,027	1,341	0	0	3,751
Total Electric Plant in Service.....	49,639	22,631	22,073	26,765	322,216	28,123
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	9,134	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	49,639	22,631	31,206	26,765	322,216	28,123
Construction Work in Progress - Electric.....	0	262	335	45	0	144
Accumulated Provision for Depreciation and Amortization.....	15,946	7,489	15,986	14,616	25,650	14,142
Net Electric Utility Plant.....	33,694	15,404	15,556	12,194	296,566	14,125

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agy	Western Minnesota Mun Pwr Agy	Willmar Municipal Utils Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	2,248	0	20,543	0	0	0
Production Plant						
Steam.....	25,701	0	441,245	0	7,861	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	2,467	0	0	0	0	0
Other.....	2,554	0	0	0	0	0
Total Production Plant.....	30,722	0	441,245	0	7,861	0
Transmission Plant.....	10,352	0	56,813	0	6,181	0
Distribution Plant.....	49,182	6,115	0	0	13,067	12,211
General Plant.....	17,086	697	4,823	2,737	2,912	720
Total Electric Plant in Service.....	109,590	6,812	523,424	2,737	30,021	12,931
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	407	0	0	0
Total Electric Utility Plant.....	109,590	6,812	523,831	2,737	30,021	12,931
Construction Work in Progress - Electric.....	3,710	1,298	11,331	0	166	0
and Amortization.....	54,746	2,467	130,412	776	16,767	5,392
Net Electric Utility Plant.....	58,555	5,643	404,750	1,961	13,420	7,538

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	15,199	0	13,784	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	1,163	0	0
Total Production Plant.....	0	15,199	0	14,946	0	0
Transmission Plant.....	0	3,702	10	731	0	202
Distribution Plant.....	3,729	7,134	14,744	8,899	11,910	7,654
General Plant.....	934	1,260	2,088	2,416	2,254	1,191
Total Electric Plant in Service.....	4,663	27,295	16,843	26,992	14,165	9,047
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	4,663	27,295	16,843	26,992	14,165	9,047
Construction Work in Progress - Electric.....	12	280	50	4,298	126	155
and Amortization.....	2,241	19,414	9,148	16,194	5,459	3,071
Net Electric Utility Plant.....	2,434	8,161	7,745	15,097	8,832	6,130

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	196	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	297	0	0	0	0	0
Total Production Plant.....	297	0	0	0	0	0
Transmission Plant.....	0	0	0	303	876	76
Distribution Plant.....	0	11,041	5,200	10,529	21,777	6,168
General Plant.....	278	1,263	967	2,054	2,110	888
Total Electric Plant in Service.....	771	12,304	6,168	12,885	24,764	7,132
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	20	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	771	12,304	6,168	12,906	24,764	7,132
Construction Work in Progress - Electric.....	8,713	527	2,201	3,271	81	275
Accumulated Provision for Depreciation and Amortization.....	216	4,483	2,339	4,353	7,988	2,681
Net Electric Utility Plant.....	9,268	8,348	6,030	11,823	16,857	4,726

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	17,687	0	53,129	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	8,170	2,216	0	21,391	8,230	0
Total Production Plant.....	8,170	19,903	0	74,520	8,230	0
Transmission Plant.....	3,157	14,868	1,989	21,052	790	0
Distribution Plant.....	8,397	40,492	7,061	50,979	5,338	4,659
General Plant.....	1,565	5,319	1,773	12,033	0	0
Total Electric Plant in Service.....	21,289	80,582	10,823	158,584	14,358	4,659
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	2,756	0	0
Total Electric Utility Plant.....	21,289	80,582	10,823	161,339	14,358	4,659
Construction Work in Progress - Electric.....	16	5,566	89	26,327	0	554
Accumulated Provision for Depreciation and Amortization.....	14,415	34,863	7,402	93,120	11,343	2,753
Net Electric Utility Plant.....	6,891	51,284	3,510	94,546	3,015	2,460

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	24,810	0	0	0	199,774
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	135	0	3,342	0	0
Total Production Plant.....	0	24,945	0	3,342	0	199,774
Transmission Plant.....	0	8,764	0	0	121	4,594
Distribution Plant.....	0	4,530	4,972	16,928	7,592	14,497
General Plant.....	0	2,147	0	3,020	2,362	3,214
Total Electric Plant in Service.....	0	40,385	4,972	23,290	10,075	222,080
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	40,385	4,972	23,290	10,075	222,080
Construction Work in Progress - Electric.....	0	235	0	0	33	925
Accumulated Provision for Depreciation and Amortization.....	0	18,733	3,319	9,578	6,608	69,272
Net Electric Utility Plant.....	0	21,887	1,653	13,712	3,500	153,733

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	September 30	December 31	July 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	13,059	16,196	1	3
Production Plant						
Steam.....	175,208	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	96,446	0	0
Other.....	51,604	0	0	0	0	0
Total Production Plant.....	226,812	0	0	96,446	0	0
Transmission Plant.....	49,784	0	0	1,873	3,180	5,007
Distribution Plant.....	140,907	5,425	0	0	27,370	38,316
General Plant.....	9,307	0	0	4,300	3,537	4,776
Total Electric Plant in Service.....	426,810	5,425	13,059	118,815	34,088	48,102
Electric Plant Leased to Others.....	0	0	0	0	0	4
Electric Plant Held for Future Use.....	0	0	0	0	0	1
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	426,810	5,425	13,059	118,815	34,088	48,106
Construction Work in Progress - Electric.....	13,512	0	1,182	120	125	2,521
Accumulated Provision for Depreciation and Amortization.....	134,805	0	7,589	39,937	10,902	20,641
Net Electric Utility Plant.....	305,517	5,425	6,652	78,997	23,311	29,986

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Electric Plant in Service						
Intangible Plant.....	0	3,116	0	10,188	0	28,305
Production Plant						
Steam.....	49,714	119,205	75,835	139,403	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	10,471	0
Other.....	0	0	2,628	13,068	0	0
Total Production Plant.....	49,714	119,205	78,463	152,471	10,471	0
Transmission Plant.....	289	10,746	9,668	86,346	14,894	0
Distribution Plant.....	12,979	28,437	16,885	168,721	23,590	0
General Plant.....	4,062	2,889	2,352	28,666	8,442	0
Total Electric Plant in Service.....	67,044	164,393	107,369	446,392	57,397	28,305
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	2,167	0	4,829	407	5,143
Total Electric Utility Plant.....	67,044	166,560	107,369	451,221	57,804	33,449
Construction Work in Progress - Electric.....	1,494	1,211	433	45,560	3,815	0
Accumulated Provision for Depreciation and Amortization.....	49,538	72,059	39,730	150,576	25,725	2,523
Net Electric Utility Plant.....	19,000	95,712	68,072	346,206	35,894	30,926

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Southern Nebraska Rural P P D	Colorado River Comm of Nevada
	December 31	December 31	July 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	3,374	2	0	0	0	0
Production Plant						
Steam.....	763,521	0	0	650,732	0	0
Nuclear.....	353,692	0	0	422,448	0	0
Hydraulic.....	22,065	0	0	0	0	0
Other.....	15,962	0	0	21,324	0	0
Total Production Plant.....	1,155,241	0	0	1,094,504	0	0
Transmission Plant.....	455,448	7,737	592	165,342	3,440	0
Distribution Plant.....	117,219	47,048	10,262	614,668	65,658	0
General Plant.....	118,164	7,537	2,890	176,859	6,485	0
Total Electric Plant in Service.....	1,849,446	62,324	13,744	2,051,371	75,583	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	459	0	7,998	0	0
Total Electric Utility Plant.....	1,849,446	62,783	13,744	2,059,371	75,583	0
Construction Work in Progress - Electric.....	255,741	472	783	109,036	413	0
Accumulated Provision for Depreciation and Amortization.....	865,968	20,075	8,572	774,687	34,285	0
Net Electric Utility Plant.....	1,239,219	43,180	5,955	1,393,721	41,711	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	December 31	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	2	0	0	5,784	0	23
Production Plant						
Steam.....	0	0	37,989	73,601	0	41,931
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	16,851	0	50,542
Other.....	0	0	4,197	18,586	0	0
Total Production Plant.....	0	0	42,186	109,038	0	92,473
Transmission Plant.....	11,856	0	1,518	17,067	0	353
Distribution Plant.....	15,817	6,389	24,979	56,922	10,364	8,395
General Plant.....	3,625	0	3,390	7,724	1,293	2,295
Total Electric Plant in Service.....	31,300	6,389	72,074	196,535	11,657	103,539
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	9,071
Total Electric Utility Plant.....	31,300	6,389	72,074	196,535	11,657	112,610
Construction Work in Progress - Electric.....	1,127	2,922	6,804	3,249	0	309
Accumulated Provision for Depreciation and Amortization.....	6,163	0	36,704	62,211	6,594	33,470
Net Electric Utility Plant.....	26,265	9,311	42,174	137,573	5,063	79,449

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	July 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	1	2,163	4
Production Plant						
Steam.....	0	0	48,050	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	14,262	0	0	0	0
Total Production Plant.....	0	14,262	48,050	0	0	0
Transmission Plant.....	3,915	1,763	7,804	0	4,785	7,959
Distribution Plant.....	11,785	13,119	22,937	11,467	10,171	17,488
General Plant.....	1,496	1,880	4,373	775	1,568	4,189
Total Electric Plant in Service.....	17,197	31,025	83,164	12,242	18,687	29,641
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	13	0	0	0	0
Electric Plant Misc.....	0	0	0	0	4,448	0
Total Electric Utility Plant.....	17,197	31,038	83,164	12,242	23,135	29,641
Construction Work in Progress - Electric.....	7	4,578	1,500	0	34	1,049
Accumulated Provision for Depreciation and Amortization.....	8,393	19,954	28,981	3,197	8,471	12,168
Net Electric Utility Plant.....	8,811	15,662	55,683	9,046	14,698	18,522

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	437,474	0	0	0	0	0
Nuclear.....	1,517,966	0	0	0	0	0
Hydraulic.....	1,409,054	0	0	0	0	0
Other.....	0	8,917	0	0	0	0
Total Production Plant.....	3,364,494	8,917	0	0	0	0
Transmission Plant.....	1,479,698	5,464	0	0	0	0
Distribution Plant.....	0	13,683	10,576	17,862	0	19,561
General Plant.....	244,171	1,135	0	951	38,889	5,378
Total Electric Plant in Service.....	5,088,363	29,200	10,576	18,813	38,889	24,939
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	5,088,363	29,200	10,576	18,813	38,889	24,939
Construction Work in Progress - Electric.....	203,691	7,781	69	0	0	0
Accumulated Provision for Depreciation and Amortization.....	1,866,964	14,426	4,300	10,963	20,324	8,909
Net Electric Utility Plant.....	3,425,090	22,554	6,344	7,850	18,565	16,030

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	1,371	0	0	0	0	0
Production Plant						
Steam.....	58,882	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	39,797	0	0	0	0	0
Total Production Plant.....	98,678	0	0	0	0	0
Transmission Plant.....	23,394	0	42,987	0	0	0
Distribution Plant.....	89,300	5,008	0	81,506	0	14,596
General Plant.....	15,133	316	0	10,779	62,214	5,641
Total Electric Plant in Service.....	227,877	5,324	42,987	92,286	62,214	20,237
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	227,877	5,324	42,987	92,286	62,214	20,237
Construction Work in Progress - Electric.....	13,467	0	0	3,183	0	855
Accumulated Provision for Depreciation and Amortization.....	73,572	2,614	22,290	47,214	25,347	8,535
Net Electric Utility Plant.....	167,772	2,710	20,697	48,254	36,868	12,557

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	3,922	0	0	0	0
Distribution Plant.....	0	22,627	9,334	25,375	13,051	6,327
General Plant.....	0	3,620	2,724	0	0	1,625
Total Electric Plant in Service.....	0	30,169	12,058	25,375	13,051	7,952
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	0	30,169	12,058	25,375	13,051	7,952
Construction Work in Progress - Electric.....	0	1,046	97	5,239	8	189
Accumulated Provision for Depreciation and Amortization.....	0	10,326	6,661	8,141	5,439	2,481
Net Electric Utility Plant.....	0	20,890	5,495	22,473	7,619	5,660

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of
	June 30	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	130,183	0	0	0
Nuclear.....	0	0	1,171,355	1,394,481	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	1,301,538	1,394,481	0	0
Transmission Plant.....	0	0	0	10,959	0	0
Distribution Plant.....	0	9,995	0	0	38,736	8,925
General Plant.....	24,024	2,286	134,193	0	0	0
Total Electric Plant in Service.....	24,024	12,281	1,435,731	1,405,440	38,736	8,925
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	24,024	12,281	1,435,731	1,405,440	38,736	8,925
Construction Work in Progress - Electric.....	258	86	14,617	34,602	0	0
Accumulated Provision for Depreciation and Amortization.....	10,594	3,205	445,793	372,622	15,258	4,872
Net Electric Utility Plant.....	13,687	9,162	1,004,555	1,067,420	23,479	4,053

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	7,718	0
Production Plant						
Steam.....	0	0	0	0	60,358	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	60,358	0
Transmission Plant.....	0	0	23,796	0	670	588
Distribution Plant.....	16,473	19,235	0	47,600	0	13,818
General Plant.....	0	0	4,814	5,653	812	3,946
Total Electric Plant in Service.....	16,473	19,235	28,610	53,253	69,558	18,353
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	16,473	19,235	28,610	53,253	69,558	18,353
Construction Work in Progress - Electric.....	814	0	130	1,122	84	171
Accumulated Provision for Depreciation and Amortization.....	6,958	6,578	10,831	27,894	22,871	9,223
Net Electric Utility Plant.....	10,329	12,656	17,908	26,480	46,771	9,302

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	5,898	37,037	0	3,569	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	6,528	0	0	0
Total Production Plant.....	0	5,898	43,565	0	3,569	0
Transmission Plant.....	0	0	76,704	0	45,403	711
Distribution Plant.....	0	13,970	97,275	11	9,602	18,805
General Plant.....	14,843	575	15,558	0	27,422	2,189
Total Electric Plant in Service.....	14,843	20,443	233,102	11	85,997	21,705
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	14,843	20,443	233,102	11	85,997	21,705
Construction Work in Progress - Electric.....	0	0	76,304	0	0	0
Accumulated Provision for Depreciation and Amortization.....	11,494	0	101,002	0	34,753	11,624
Net Electric Utility Plant.....	3,349	20,443	208,404	11	51,244	10,082

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	40,303	0
Production Plant						
Steam.....	0	42,142	0	0	0	29,064
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	141,367	0	0	0	0
Other.....	0	6,294	0	0	0	0
Total Production Plant.....	0	189,803	0	0	0	29,064
Transmission Plant.....	0	27,621	0	0	0	0
Distribution Plant.....	0	23,171	2,412	0	10,453	9,642
General Plant.....	9,945	7,535	0	12,013	2,715	0
Total Electric Plant in Service.....	9,945	248,130	2,412	12,013	53,470	38,706
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	9,945	248,130	2,412	12,013	53,470	38,706
Construction Work in Progress - Electric.....	0	4,398	0	0	460	0
Accumulated Provision for Depreciation and Amortization.....	0	85,776	0	7,001	28,496	23,796
Net Electric Utility Plant.....	9,945	166,753	2,412	5,012	25,434	14,910

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Electric Plant in Service						
Intangible Plant.....	770	0	0	0	0	0
Production Plant						
Steam.....	20,229	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	131	0	0	0	0	0
Total Production Plant.....	20,360	0	0	0	0	0
Transmission Plant.....	2,560	0	0	0	1,497	7,973
Distribution Plant.....	19,427	0	11,876	0	18,179	0
General Plant.....	2,484	16,120	350	0	4,093	0
Total Electric Plant in Service.....	45,602	16,120	12,226	0	23,770	7,973
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	45,602	16,120	12,226	0	23,770	7,973
Construction Work in Progress - Electric.....	610	2	0	0	1,041	0
Accumulated Provision for Depreciation and Amortization.....	21,329	10,742	4,603	0	10,064	5,812
Net Electric Utility Plant.....	24,883	5,380	7,623	0	14,746	2,161

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	622,607	0	114,404
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	71,513	0	35,682
Other.....	0	0	0	0	0	35,942
Total Production Plant.....	0	0	0	694,120	0	186,028
Transmission Plant.....	0	0	0	115,518	0	3,950
Distribution Plant.....	0	20,095	40,598	0	1,530	1,220
General Plant.....	0	0	0	24,851	1,496	2,511
Total Electric Plant in Service.....	0	20,095	40,598	834,489	3,026	193,709
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	14	0	3,066
Electric Plant Misc.....	0	0	0	43,177	0	0
Total Electric Utility Plant.....	0	20,095	40,598	877,680	3,026	196,775
Construction Work in Progress - Electric.....	0	73	1	13,342	0	351
Accumulated Provision for Depreciation and Amortization.....	0	10,786	18,026	325,421	2,262	37,896
Net Electric Utility Plant.....	0	9,383	22,573	565,602	764	159,230

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	148	7	0
Production Plant						
Steam.....	16,538	15,198	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	940	0	0	0
Other.....	6,270	0	0	0	0	0
Total Production Plant.....	22,808	15,198	940	0	0	0
Transmission Plant.....	1,888	957	0	65,325	0	812
Distribution Plant.....	10,772	20,571	11,583	0	5,303	11,793
General Plant.....	350	3,718	0	20,464	1,865	4,122
Total Electric Plant in Service.....	35,818	40,444	12,523	85,937	7,175	16,727
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	7,874
Total Electric Utility Plant.....	35,818	40,444	12,523	85,937	7,175	24,601
Construction Work in Progress - Electric.....	0	97	0	13,971	468	75
Accumulated Provision for Depreciation and Amortization.....	16,389	15,533	0	38,628	3,833	4,932
Net Electric Utility Plant.....	19,429	25,009	12,523	61,280	3,810	19,744

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	136	0	0	0	71	0
Production Plant						
Steam.....	0	15,535	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	91,145	0	0	14,556	0
Other.....	2,804	0	0	0	0	0
Total Production Plant.....	2,804	106,680	0	0	14,556	0
Transmission Plant.....	995	26,263	22	1,630	1,872	2,032
Distribution Plant.....	44,474	121,493	10,099	17,281	14,560	29,544
General Plant.....	8,959	43,985	1,726	3,578	2,369	4,380
Total Electric Plant in Service.....	57,367	298,421	11,847	22,488	33,428	35,956
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	165	0	0	0	627
Electric Plant Misc.....	17,734	7,584	0	0	1,390	9,767
Total Electric Utility Plant.....	75,101	306,170	11,847	22,488	34,819	46,350
Construction Work in Progress - Electric.....	943	6,668	110	160	1,861	2,032
Accumulated Provision for Depreciation and Amortization.....	29,713	134,105	4,025	6,163	10,659	15,201
Net Electric Utility Plant.....	46,331	178,733	7,932	16,484	26,021	33,181

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Electric Plant in Service						
Intangible Plant.....	1	5	0	0	0	0
Production Plant						
Steam.....	0	4,666	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	1,396	0	0	0	0
Total Production Plant.....	0	6,062	0	0	0	0
Transmission Plant.....	1,117	4,121	0	2,890	0	0
Distribution Plant.....	28,766	16,448	0	5,900	0	19,236
General Plant.....	6,451	924	0	1,298	11,373	0
Total Electric Plant in Service.....	36,334	27,559	0	10,088	11,373	19,236
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,603	0	0	0	0	0
Total Electric Utility Plant.....	37,938	27,559	0	10,088	11,373	19,236
Construction Work in Progress - Electric.....	1,206	454	0	0	0	0
Accumulated Provision for Depreciation and Amortization.....	10,556	14,877	0	4,461	8,956	6,339
Net Electric Utility Plant.....	28,587	13,136	0	5,627	2,417	12,897

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	541,147
Hydraulic.....	0	0	0	0	0	0
Other.....	516	0	0	0	11,536	0
Total Production Plant.....	516	0	0	0	11,536	541,147
Transmission Plant.....	0	0	13,157	0	45,131	0
Distribution Plant.....	1,649	9,864	0	0	0	360
General Plant.....	0	0	82,055	8,095	0	1,258
Total Electric Plant in Service.....	2,165	9,864	95,212	8,095	56,667	542,765
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	2,165	9,864	95,212	8,095	56,667	542,765
Construction Work in Progress - Electric.....	0	0	3,747	0	72	11,105
Accumulated Provision for Depreciation and Amortization.....	912	4,157	23,391	4,589	13,979	168,649
Net Electric Utility Plant.....	1,253	5,707	75,568	3,506	42,760	385,221

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31
Electric Plant in Service						
Intangible Plant.....	0	0	9,806	0	0	0
Production Plant						
Steam.....	0	0	980,436	0	48,440	0
Nuclear.....	0	0	449,181	0	0	0
Hydraulic.....	0	0	70,767	0	0	0
Other.....	0	0	25,137	0	0	0
Total Production Plant.....	0	0	1,525,521	0	48,440	0
Transmission Plant.....	0	0	509,766	3,835	8,401	0
Distribution Plant.....	33,593	29,084	264,978	12,192	0	0
General Plant.....	0	0	142,842	3,894	786	2,737
Total Electric Plant in Service.....	33,593	29,084	2,452,913	19,921	57,627	2,737
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	12,351	0	0	0
Electric Plant Misc.....	0	0	716,277	0	0	0
Total Electric Utility Plant.....	33,593	29,084	3,181,541	19,921	57,627	2,737
Construction Work in Progress - Electric.....	1,442	0	71,661	66	203	0
Accumulated Provision for Depreciation and Amortization.....	12,957	11,696	974,077	6,159	9,221	776
Net Electric Utility Plant.....	22,078	17,388	2,279,125	13,828	48,608	1,961

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of
	December 31	December 31	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	12	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	208	0	0	0	0
Total Production Plant.....	0	208	0	0	0	0
Transmission Plant.....	0	364	1,131	1,349	303	663
Distribution Plant.....	7,199	16,317	16,825	15,812	13,667	13,662
General Plant.....	1,072	1,067	1,637	2,131	1,212	1,488
Total Electric Plant in Service.....	8,271	17,967	19,593	19,292	15,181	15,812
Electric Plant Leased to Others.....	0	0	0	7	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	8,271	17,967	19,593	19,299	15,181	15,812
Construction Work in Progress - Electric.....	0	199	1,955	755	34	702
Accumulated Provision for Depreciation and Amortization.....	3,114	11,868	7,054	7,022	5,992	5,613
Net Electric Utility Plant.....	5,158	6,297	14,494	13,032	9,223	10,901

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	11,821	290	678	31,305	2,050	4,298
Distribution Plant.....	29,211	5,045	18,659	203,299	34,433	40,577
General Plant.....	2,954	1,463	1,591	30,752	4,898	4,422
Total Electric Plant in Service.....	43,986	6,798	20,928	265,356	41,382	49,297
Electric Plant Leased to Others.....	0	110	0	0	8,557	2,591
Electric Plant Held for Future Use.....	0	208	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	43,986	7,116	20,928	265,356	49,939	51,888
Construction Work in Progress - Electric.....	3,543	828	127	7,291	467	1,062
Accumulated Provision for Depreciation and Amortization.....	23,228	2,588	8,540	105,811	12,628	17,647
Net Electric Utility Plant.....	24,301	5,356	12,515	166,836	37,778	35,303

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	7,268	4,589	338	1,306	0	0
Distribution Plant.....	28,365	22,146	16,045	4,679	10,089	38,981
General Plant.....	3,806	2,986	3,146	900	1,377	2,240
Total Electric Plant in Service.....	39,439	29,722	19,529	6,885	11,466	41,222
Electric Plant Leased to Others.....	0	0	565	1,053	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	303
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	39,439	29,722	20,093	7,937	11,466	41,525
Construction Work in Progress - Electric.....	701	296	190	49	197	4,193
Accumulated Provision for Depreciation and Amortization.....	13,702	10,425	5,275	2,436	3,753	13,836
Net Electric Utility Plant.....	26,439	19,593	15,009	5,551	7,910	31,882

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	2,422	4,526	0	0	862	503
Distribution Plant.....	20,626	22,587	7,677	5,657	23,783	10,121
General Plant.....	4,899	3,835	1,344	478	5,008	1,323
Total Electric Plant in Service.....	27,947	30,948	9,020	6,134	29,653	11,946
Electric Plant Leased to Others.....	0	0	0	0	0	53
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	27,947	30,948	9,020	6,134	29,653	11,999
Construction Work in Progress - Electric.....	1,163	381	507	46	1,355	42
Accumulated Provision for Depreciation and Amortization.....	8,724	11,819	3,714	2,550	10,030	5,804
Net Electric Utility Plant.....	20,386	19,509	5,813	3,630	20,978	6,237

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	6,360	2,247	669	9,686	19,294	0
Distribution Plant.....	33,943	15,867	4,942	43,043	48,780	270,496
General Plant.....	5,109	2,124	1,762	8,130	2,792	21,343
Total Electric Plant in Service.....	45,412	20,238	7,373	60,859	70,865	291,839
Electric Plant Leased to Others.....	0	48	392	116	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	45,412	20,286	7,764	60,975	70,865	291,839
Construction Work in Progress - Electric.....	322	258	245	1,117	3,470	16,839
Accumulated Provision for Depreciation and Amortization.....	17,196	8,646	2,801	23,862	27,282	143,314
Net Electric Utility Plant.....	28,538	11,899	5,208	38,230	47,053	165,364

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	4,047	0	0	0	0	0
Distribution Plant.....	18,889	25,570	12,101	63,755	9,056	20,649
General Plant.....	2,309	2,837	1,467	4,242	1,913	3,040
Total Electric Plant in Service.....	25,244	28,407	13,568	67,997	10,969	23,688
Electric Plant Leased to Others.....	0	0	49	0	187	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	25,244	28,407	13,617	67,997	11,155	23,688
Construction Work in Progress - Electric.....	298	618	236	374	49	347
Accumulated Provision for Depreciation and Amortization.....	10,098	10,168	4,652	16,222	3,660	8,622
Net Electric Utility Plant.....	15,443	18,857	9,201	52,150	7,545	15,414

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	5,560	2,301	0	142,125	2,159	4,673
Distribution Plant.....	13,500	19,314	10,888	567,408	8,092	18,843
General Plant.....	690	4,701	1,691	53,600	1,049	5,073
Total Electric Plant in Service.....	19,750	26,316	12,579	763,133	11,300	28,589
Electric Plant Leased to Others.....	0	14	301	0	0	1,827
Electric Plant Held for Future Use.....	0	0	0	0	10	0
Electric Plant Misc.....	0	0	0	0	0	21
Total Electric Utility Plant.....	19,750	26,330	12,879	763,133	11,310	30,437
Construction Work in Progress - Electric.....	2,115	1,313	38	32,813	474	906
Accumulated Provision for Depreciation and Amortization.....	4,318	8,627	5,435	264,723	5,243	10,648
Net Electric Utility Plant.....	17,547	19,016	7,483	531,224	6,541	20,695

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	0	0	319	1,419	1,910	0
Distribution Plant.....	34,215	510,002	2,485	24,709	24,218	22,741
General Plant.....	4,517	56,446	556	1,259	1,816	3,081
Total Electric Plant in Service.....	38,733	566,447	3,360	27,386	27,944	25,823
Electric Plant Leased to Others.....	0	0	21	100	0	0
Electric Plant Held for Future Use.....	613	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	39,345	566,447	3,381	27,486	27,944	25,823
Construction Work in Progress - Electric.....	1,591	24,658	560	6,975	497	1,263
Accumulated Provision for Depreciation and Amortization.....	11,709	215,150	1,067	10,507	12,474	9,697
Net Electric Utility Plant.....	29,228	375,955	2,875	23,954	15,968	17,389

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	592	0	13,337	0	0	0
Distribution Plant.....	5,683	16,729	49,688	10,411	9,470	11,275
General Plant.....	1,648	1,160	5,691	1,566	1,422	1,174
Total Electric Plant in Service.....	7,923	17,889	68,716	11,978	10,893	12,449
Electric Plant Leased to Others.....	0	210	755	235	944	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	1,214	0	0	0	0	0
Total Electric Utility Plant.....	9,137	18,099	69,471	12,213	11,837	12,449
Construction Work in Progress - Electric.....	111	1,525	631	321	548	40
Accumulated Provision for Depreciation and Amortization.....	2,669	5,987	19,270	5,096	4,425	4,025
Net Electric Utility Plant.....	6,579	13,637	50,833	7,438	7,959	8,465

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys	Winchester City of	Austin City of	Brenham City of
	June 30	June 30	June 30	June 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	464,511	0
Nuclear.....	0	0	0	0	920,975	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	4,507	0
Total Production Plant.....	0	0	0	0	1,389,993	0
Transmission Plant.....	0	1,281	2,895	0	158,243	0
Distribution Plant.....	11,366	7,161	23,313	6,966	632,544	9,063
General Plant.....	2,192	1,514	2,822	1,019	92,755	0
Total Electric Plant in Service.....	13,557	9,956	29,030	7,985	2,273,534	9,063
Electric Plant Leased to Others.....	255	0	0	0	0	0
Electric Plant Held for Future Use.....	0	104	0	0	31,914	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	13,813	10,060	29,030	7,985	2,305,448	9,063
Construction Work in Progress - Electric.....	111	263	1,624	504	70,005	0
Accumulated Provision for Depreciation and Amortization.....	6,019	3,912	13,680	3,362	680,744	3,444
Net Electric Utility Plant.....	7,905	6,411	16,973	5,127	1,694,709	5,619

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of	Floresville City of	Garland City of
	September 30	September 30	September 30	September 30	December 31	September 30
Electric Plant in Service						
Intangible Plant.....	19,689	0	0	0	0	0
Production Plant						
Steam.....	0	54,253	0	30,861	0	77,053
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	8,734	0	0
Other.....	268	226	0	751	0	0
Total Production Plant.....	268	54,479	0	40,346	0	77,053
Transmission Plant.....	65,934	19,533	9,136	6,022	1,497	19,730
Distribution Plant.....	50,675	55,411	15,991	48,625	21,765	94,113
General Plant.....	134,577	3,680	3,859	4,709	2,889	21,710
Total Electric Plant in Service.....	271,143	133,103	28,986	99,701	26,151	212,607
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	271,143	133,103	28,986	99,701	26,151	212,607
Construction Work in Progress - Electric.....	52,968	4,207	6,172	1,110	0	4,782
Accumulated Provision for Depreciation and Amortization.....	86,524	57,210	9,737	59,562	10,386	97,920
Net Electric Utility Plant.....	237,588	80,100	25,421	41,249	15,765	119,469

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Georgetown City of	Greenville Electric Util Sys	Jasper City of	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of
	September 30	September 30	September 30	September 30	June 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	199	366	0
Production Plant						
Steam.....	0	18,573	0	0	891,153	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	84,253	0
Other.....	0	4,973	0	0	0	0
Total Production Plant.....	0	23,546	0	0	975,406	0
Transmission Plant.....	0	1,660	0	0	276,167	0
Distribution Plant.....	0	22,940	0	25,357	4,481	0
General Plant.....	5,617	4,865	0	5,163	150,302	133,955
Total Electric Plant in Service.....	5,617	53,012	0	30,720	1,406,723	133,955
Electric Plant Leased to Others.....	0	0	0	0	1	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	-610	79,878	154
Total Electric Utility Plant.....	5,617	53,012	0	30,110	1,486,602	134,109
Construction Work in Progress - Electric.....	594	0	0	408	83,427	9,367
Accumulated Provision for Depreciation and Amortization.....	2,558	31,103	0	9,606	460,715	51,930
Net Electric Utility Plant.....	3,654	21,908	0	20,912	1,109,313	91,546

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of	Texas Municipal Power Agency
	July 31	September 30	January 31	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant.....	0	337	0	0	0	0
Production Plant						
Steam.....	0	133,573	1,149,240	0	0	628,124
Nuclear.....	0	0	2,161,716	0	0	0
Hydraulic.....	14,757	0	0	0	522	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	14,757	133,573	3,310,956	0	522	628,124
Transmission Plant.....	10,061	0	232,699	0	883	138,778
Distribution Plant.....	25,641	9,168	822,218	10,658	4,191	0
General Plant.....	6,231	0	180,850	2,576	1,014	10,242
Total Electric Plant in Service.....	56,690	143,077	4,546,723	13,234	6,610	777,144
Electric Plant Leased to Others.....	0	0	0	0	0	403
Electric Plant Held for Future Use.....	0	0	30,380	0	0	9,515
Electric Plant Misc.....	0	0	0	3,867	0	537
Total Electric Utility Plant.....	56,690	143,077	4,577,103	17,100	6,610	787,599
Construction Work in Progress - Electric.....	103	4,634	162,313	2,137	0	32,317
Accumulated Provision for Depreciation and Amortization.....	22,383	49,007	946,069	6,583	4,027	324,778
Net Electric Utility Plant.....	34,410	98,704	3,793,347	12,654	2,583	495,138

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency	Logan City of	Murray City of
	August 30	September 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	0	0	0	43,938	0	0
Production Plant						
Steam.....	0	0	0	2,630,423	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	71,230	0	8,513	0	12,756	8,520
Other.....	0	980	5,807	0	0	1,840
Total Production Plant.....	71,230	980	14,321	2,630,423	12,756	10,359
Transmission Plant.....	0	0	224	52,824	1,392	4,313
Distribution Plant.....	0	10,328	17,663	0	12,174	21,131
General Plant.....	1,423	1,361	3,044	41,122	2,432	7,024
Total Electric Plant in Service.....	72,653	12,669	35,250	2,768,307	28,754	42,827
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	72,653	12,669	35,250	2,768,307	28,754	42,827
Construction Work in Progress - Electric.....	0	399	672	0	0	151
Accumulated Provision for Depreciation and Amortization.....	0	7,510	13,342	621,175	10,408	22,509
Net Electric Utility Plant.....	72,653	5,558	22,581	2,147,132	18,346	20,470

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth
	June 30	June 30	March 31	June 30	June 30	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	573	0
Production Plant						
Steam.....	44,974	0	88,279	25,785	39,719	16,931
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	1,249	0	0	0	0
Other.....	8,074	6,519	0	868	3,626	0
Total Production Plant.....	53,048	7,769	88,279	26,653	43,345	16,931
Transmission Plant.....	10,382	10,006	38,427	8,114	3,677	2,957
Distribution Plant.....	23,254	11,645	0	0	22,389	0
General Plant.....	4,234	3,878	785	826	5,979	949
Total Electric Plant in Service.....	90,918	33,297	127,491	35,593	75,964	20,837
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	89	0
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	90,918	33,297	127,491	35,593	76,053	20,837
Construction Work in Progress - Electric.....	0	0	1,765	648	29	0
Accumulated Provision for Depreciation and Amortization.....	41,870	10,531	23,936	8,198	28,816	9,372
Net Electric Utility Plant.....	49,048	22,767	105,320	28,042	47,267	11,465

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant.....	184	0	908	0	0	0
Production Plant						
Steam.....	0	0	0	286	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	11,122	0	3,480	0	0	270
Other.....	0	0	0	3,308	0	0
Total Production Plant.....	11,122	0	3,480	3,594	0	270
Transmission Plant.....	2,196	0	2,103	5,168	15	0
Distribution Plant.....	3,569	20,250	49,307	29,111	39,988	16,260
General Plant.....	819	3,459	2,838	3,688	0	1,344
Total Electric Plant in Service.....	17,890	23,709	58,636	41,562	40,003	17,873
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	3,795	0	0
Total Electric Utility Plant.....	17,890	23,709	58,636	45,357	40,003	17,873
Construction Work in Progress - Electric.....	0	1,152	6,463	1,510	348	0
Accumulated Provision for Depreciation and Amortization.....	6,003	11,101	25,289	16,160	13,810	7,630
Net Electric Utility Plant.....	11,886	13,760	39,810	30,707	26,541	10,243

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	3,078	0	1
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	455	0	0	6,860	0	1,650
Other.....	0	0	0	0	0	0
Total Production Plant.....	455	0	0	6,860	0	1,650
Transmission Plant.....	3,835	0	0	931	0	631
Distribution Plant.....	10,028	0	0	7,574	13,326	17,308
General Plant.....	0	21,020	0	1,712	453	581
Total Electric Plant in Service.....	14,318	21,020	0	20,156	13,779	20,171
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	0	0	137	0
Total Electric Utility Plant.....	14,318	21,020	0	20,156	13,916	20,171
Construction Work in Progress - Electric.....	0	0	0	0	0	2,115
Accumulated Provision for Depreciation and Amortization.....	8,674	10,898	0	8,581	6,248	7,446
Net Electric Utility Plant.....	5,643	10,122	0	11,575	7,668	14,840

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	58	1,641	17	397	156	160
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	731,475	0	0	19,550	189,138
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	731,475	0	0	19,550	189,138
Transmission Plant.....	2,394	52,528	5,838	7,546	9,393	21,413
Distribution Plant.....	79,580	103,837	50,297	222,983	79,685	64,024
General Plant.....	13,696	37,568	8,626	24,485	12,947	11,697
Total Electric Plant in Service.....	95,728	927,049	64,777	255,410	121,731	286,432
Electric Plant Leased to Others.....	0	0	0	725	0	0
Electric Plant Held for Future Use.....	472	0	85	90	0	0
Electric Plant Misc.....	0	0	0	731	0	862
Total Electric Utility Plant.....	96,200	927,049	64,862	256,956	121,731	287,294
Construction Work in Progress - Electric.....	3,280	24,309	1,791	3,437	454	1,474
Accumulated Provision for Depreciation and Amortization.....	39,022	189,648	34,507	99,016	54,413	54,921
Net Electric Utility Plant.....	60,458	761,710	32,146	161,377	67,773	233,848

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	291	188	211	121	92	203
Production Plant						
Steam.....	0	14,597	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	131	0	1,421	588	25,941
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	14,728	0	1,421	588	25,941
Transmission Plant.....	2,405	12,695	3,308	4,341	2,439	784
Distribution Plant.....	38,150	65,567	33,086	49,268	42,998	17,318
General Plant.....	5,720	16,263	4,383	4,651	6,841	3,459
Total Electric Plant in Service.....	46,565	109,440	40,989	59,803	52,959	47,704
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	0
Electric Plant Misc.....	0	0	503	0	633	0
Total Electric Utility Plant.....	46,565	109,440	41,491	59,803	53,592	47,704
Construction Work in Progress - Electric.....	3,368	3,904	3,186	14,023	2,349	2,796
Accumulated Provision for Depreciation and Amortization.....	17,694	42,369	14,303	16,426	27,458	16,878
Net Electric Utility Plant.....	32,239	70,974	30,375	57,399	28,483	33,622

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)
(Thousand Dollars)**

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	12,785	0	33,070	0	12	0
Production Plant						
Steam.....	29,925	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	209,164	0	341,563	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	239,088	0	341,563	0	0	0
Transmission Plant.....	40,683	2,648	54,529	1,584	1,939	659
Distribution Plant.....	410,910	0	164,025	24,224	66,038	45,638
General Plant.....	104,960	0	52,859	2,892	5,898	1,932
Total Electric Plant in Service.....	808,427	2,648	646,046	28,699	73,886	48,229
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	211	0	0	0	0	0
Electric Plant Misc.....	0	0	302	0	0	0
Total Electric Utility Plant.....	808,638	2,648	646,348	28,699	73,886	48,229
Construction Work in Progress - Electric.....	176,181	9	60,833	8,182	2,729	3,664
Accumulated Provision for Depreciation and Amortization.....	214,647	649	234,510	16,095	19,497	17,946
Net Electric Utility Plant.....	770,172	2,008	472,672	20,786	57,118	33,948

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of	Tacoma City of	Vera Irrigation District # 15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Jefferson City of
	December 31	December 31	December 31	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	34,312	13,578	0	0	11	0
Production Plant						
Steam.....	27,039	86,167	0	0	0	0
Nuclear.....	0	0	0	3,220,153	0	0
Hydraulic.....	450,597	302,254	0	12,083	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	477,636	388,421	0	3,232,236	0	0
Transmission Plant.....	87,337	77,288	0	5,202	5,221	0
Distribution Plant.....	617,107	196,674	11,376	0	0	7,533
General Plant.....	163,303	40,132	2,844	159,015	133	701
Total Electric Plant in Service.....	1,379,695	716,094	14,221	3,396,453	5,365	8,234
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	2,499	275	0	0	0	0
Electric Plant Misc.....	0	723	0	0	569	0
Total Electric Utility Plant.....	1,382,194	717,092	14,221	3,396,453	5,934	8,234
Construction Work in Progress - Electric.....	54,932	23,397	429	63,656	10	199
Accumulated Provision for Depreciation and Amortization.....	579,253	260,267	4,848	1,124,050	1,444	2,409
Net Electric Utility Plant.....	857,874	480,222	9,802	2,336,060	4,500	6,024

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	39,767	548	7,892	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	16,426	0	0	0	0	0
Other.....	2,655	6,110	7,977	122	0	0
Total Production Plant.....	19,080	45,877	8,525	8,014	0	0
Transmission Plant.....	3,175	3,003	8,690	2,777	372	0
Distribution Plant.....	16,570	14,448	10,902	10,462	6,814	15,223
General Plant.....	3,324	2,832	2,036	3,202	1,298	959
Total Electric Plant in Service.....	42,149	66,160	30,154	24,454	8,484	16,183
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	203	0	0	0	0
Electric Plant Misc.....	0	0	0	8	0	568
Total Electric Utility Plant.....	42,149	66,363	30,154	24,462	8,484	16,750
Construction Work in Progress - Electric.....	322	1,134	296	79	2	11
Accumulated Provision for Depreciation and Amortization.....	16,977	22,344	7,271	12,356	2,503	5,991
Net Electric Utility Plant.....	25,494	45,153	23,179	12,185	5,984	10,770

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant.....	0	0	0	0	0	0
Production Plant						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
Total Production Plant.....	0	0	0	0	0	0
Transmission Plant.....	218	643	377	513	2,226	3,331
Distribution Plant.....	13,841	8,197	7,577	7,350	12,006	9,667
General Plant.....	1,179	739	1,256	746	2,149	1,766
Total Electric Plant in Service.....	15,239	9,580	9,210	8,609	16,381	14,764
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	0	0	0	0	17
Electric Plant Misc.....	0	0	0	0	0	0
Total Electric Utility Plant.....	15,239	9,580	9,210	8,609	16,381	14,781
Construction Work in Progress - Electric.....	225	2	74	85	160	2,638
Accumulated Provision for Depreciation and Amortization.....	6,527	2,758	3,104	3,516	5,615	6,898
Net Electric Utility Plant.....	8,937	6,823	6,179	5,177	10,926	10,521

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1995 (Continued)**
(Thousand Dollars)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency		
	December 31	December 31	June 30	December 31		
Electric Plant in Service						
Intangible Plant.....	15,985	0	0	908	0	0
Production Plant						
Steam.....	74,626	0	0	15,538	0	0
Nuclear.....	0	0	0	0	0	0
Hydraulic.....	0	0	0	0	0	0
Other.....	29,231	0	0	0	0	0
Total Production Plant.....	103,857	0	0	15,538	0	0
Transmission Plant.....	1,034	0	1,155	5,230	0	0
Distribution Plant.....	205	17,043	18,141	0	0	0
General Plant.....	5,181	1,648	323	856	0	0
Total Electric Plant in Service.....	126,262	18,691	19,619	22,532	0	0
Electric Plant Leased to Others.....	0	0	0	0	0	0
Electric Plant Held for Future Use.....	0	1	0	0	0	0
Electric Plant Misc.....	15,592	0	0	2	0	0
Total Electric Utility Plant.....	141,854	18,692	19,619	22,534	0	0
Construction Work in Progress - Electric.....	570	61	0	1	0	0
Accumulated Provision for Depreciation and Amortization.....	37,271	5,845	9,714	7,999	0	0
Net Electric Utility Plant.....	105,154	12,908	9,905	14,536	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Number of Consumers						
Residential	0	6,912	3,728	24,726	10,875	6,059
Commercial or Small.....	0	1,450	707	3,861	1,316	1,449
Industrial or Large.....	0	163	50	337	236	211
Other.....	0	6	4	108	21	38
Total Ultimate Consumers.....	0	8,531	4,489	29,032	12,448	7,757
Sales for the Year (megawatthours)						
Residential	0	97,576	43,795	388,001	117,124	83,780
Commercial or Small.....	0	22,919	21,668	52,027	30,326	29,525
Industrial or Large.....	0	336,726	259,686	207,508	157,940	189,513
Other.....	0	3,983	1,415	8,682	6,360	6,139
Total to Ultimate Consumers.....	0	461,204	326,564	656,218	311,750	308,957
Sales for Resale	2,530,961	0	0	0	0	0
Total Sales.....	2,530,961	461,204	326,564	656,218	311,750	308,957
Oper Revenues for the Year (thou\$)						
Residential	0	5,454	3,049	22,390	7,362	4,814
Commercial or Small.....	0	1,454	1,994	3,512	2,019	1,886
Industrial or Large.....	0	13,223	9,548	11,078	7,752	9,726
Other.....	0	303	102	790	525	355
Total to Ultimate Consumers.....	0	20,434	14,693	37,770	17,658	16,781
Sales for Resale	92,914	0	0	0	0	0
Total Revenues From Sales of Elec.....	92,914	20,434	14,693	37,770	17,658	16,781

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Number of Consumers						
Residential	21,567	22,367	35,433	20,504	5,790	4,526
Commercial or Small.....	2,602	3,533	5,672	4,239	1,403	1,165
Industrial or Large.....	538	261	576	4	229	130
Other.....	70	456	361	171	3	27
Total Ultimate Consumers.....	24,777	26,617	42,042	24,918	7,425	5,848
Sales for the Year (megawatthours)						
Residential	339,437	390,394	539,011	315,351	81,746	60,138
Commercial or Small.....	60,051	118,016	82,554	176,209	23,283	18,542
Industrial or Large.....	1,011,978	427,634	368,013	43,881	202,111	138,723
Other.....	7,417	52,368	9,428	10,400	5,239	4,106
Total to Ultimate Consumers.....	1,418,883	988,412	999,006	545,841	312,379	221,509
Sales for Resale	0	0	0	0	0	0
Total Sales.....	1,418,883	988,412	999,006	545,841	312,379	221,509
Oper Revenues for the Year (thou\$)						
Residential	17,181	22,138	32,564	20,460	4,839	3,585
Commercial or Small.....	3,502	8,962	5,756	12,240	1,606	1,248
Industrial or Large.....	37,967	17,582	21,231	2,548	10,735	6,888
Other.....	666	4,747	1,028	876	352	264
Total to Ultimate Consumers.....	59,316	53,429	60,579	36,124	17,532	11,985
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	59,316	53,429	60,579	36,124	17,532	11,985

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	3,633	104,621	4,609	8,730	6,108	14,650
Commercial or Small.....	826	12,972	1,006	1,274	1,276	2,358
Industrial or Large.....	84	2,136	167	6	167	240
Other.....	22	76	37	68	5	222
Total Ultimate Consumers.....	4,565	119,805	5,819	10,078	7,556	17,470
Sales for the Year (megawatthours)						
Residential	54,258	1,652,931	70,845	102,000	88,659	210,138
Commercial or Small.....	13,366	246,697	22,173	124,000	21,220	35,625
Industrial or Large.....	55,999	1,765,790	100,233	90,000	235,762	140,695
Other.....	2,184	24,841	3,676	6,000	4,124	5,345
Total to Ultimate Consumers.....	125,807	3,690,259	196,927	322,000	349,765	391,803
Sales for Resale	0	0	0	0	0	0
Total Sales.....	125,807	3,690,259	196,927	322,000	349,765	391,803
Oper Revenues for the Year (thou\$)						
Residential	3,031	89,155	4,181	6,270	5,230	13,034
Commercial or Small.....	868	14,713	1,477	7,500	1,435	2,546
Industrial or Large.....	3,108	84,205	5,474	4,395	10,409	8,002
Other.....	174	2,257	318	426	326	442
Total to Ultimate Consumers.....	7,181	190,330	11,450	18,591	17,400	24,024
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,181	190,330	11,450	18,591	17,400	24,024

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Number of Consumers						
Residential	5,296	5,223	6,631	0	23,711	4,554
Commercial or Small.....	813	1,020	564	0	5,714	1,576
Industrial or Large.....	12	103	79	0	0	0
Other.....	1	58	0	0	292	1
Total Ultimate Consumers.....	6,122	6,404	7,274	0	29,717	6,131
Sales for the Year (megawatthours)						
Residential	62,611	76,541	55,900	0	147,408	28,186
Commercial or Small.....	47,253	21,126	14,334	0	664,331	119,032
Industrial or Large.....	64,936	132,762	73,101	0	0	0
Other.....	3,346	1,487	0	0	19,029	2,382
Total to Ultimate Consumers.....	178,146	231,916	143,335	0	830,768	149,600
Sales for Resale	0	0	0	696,604	50,079	0
Total Sales.....	178,146	231,916	143,335	696,604	880,847	149,600
Oper Revenues for the Year (thou\$)						
Residential	4,306	4,357	4,221	0	14,509	2,839
Commercial or Small.....	3,848	1,419	1,055	0	52,614	13,092
Industrial or Large.....	3,665	7,779	3,517	0	0	0
Other.....	214	87	0	0	1,709	262
Total to Ultimate Consumers.....	12,033	13,642	8,793	0	68,832	16,193
Sales for Resale	0	0	0	22,585	1,252	0
Total Revenues From Sales of Elec.....	12,033	13,642	8,793	22,585	70,084	16,193

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of	Arizona Power Authority	Electrical Dist No2 Pinal Cnty	Mesa City of	Navajo Tribal Utility Auth	Salt River Proj Ag I & P Dist
	December 31	June 30	December 31	June 30	December 31	April 30
Number of Consumers						
Residential	5,922	0	2,234	12,938	24,701	549,041
Commercial or Small.....	977	0	279	2,221	2,930	46,751
Industrial or Large.....	12	0	20	0	4	41
Other.....	2	0	439	139	10,064	9,194
Total Ultimate Consumers.....	6,913	0	2,972	15,298	37,699	605,027
Sales for the Year (megawatthours)						
Residential	57,527	0	25,190	128,710	106,776	7,209,279
Commercial or Small.....	61,752	0	10,950	162,688	152,403	5,945,843
Industrial or Large.....	24,373	0	36,970	0	248,158	3,491,023
Other.....	7,291	0	84,280	35,220	19,705	614,126
Total to Ultimate Consumers.....	150,943	0	157,390	326,618	527,042	17,260,271
Sales for Resale	0	891,063	0	81	0	4,691,797
Total Sales.....	150,943	891,063	157,390	326,699	527,042	21,952,068
Oper Revenues for the Year (thou\$)						
Residential	5,330	0	2,162	11,602	8,045	600,859
Commercial or Small.....	5,287	0	1,033	13,099	11,915	409,277
Industrial or Large.....	1,847	0	2,407	0	14,707	154,056
Other.....	151	0	2,620	1,967	1,886	45,257
Total to Ultimate Consumers.....	12,615	0	8,222	26,668	36,553	1,209,449
Sales for Resale	0	20,643	0	1	0	111,196
Total Revenues From Sales of Elec.....	12,615	20,643	8,222	26,669	36,553	1,320,645

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono OODham Utility Auth	Benton City of	Bentonville City of	Clarksville Light & Water Co	Conway Corp	Hope City of
	December 31	December 31	December 31	September 30	December 31	December 31
Number of Consumers						
Residential	2,487	8,037	6,028	2,906	13,633	5,728
Commercial or Small.....	398	1,097	769	523	1,742	1,033
Industrial or Large.....	1	19	173	66	70	1
Other.....	20	0	0	0	3	1,769
Total Ultimate Consumers.....	2,906	9,153	6,970	3,495	15,448	8,531
Sales for the Year (megawatthours)						
Residential	15,831	78,165	57,088	30,693	153,248	55,693
Commercial or Small.....	17,882	55,647	15,950	14,042	77,561	105,113
Industrial or Large.....	54,337	37,299	169,370	152,721	325,136	34,228
Other.....	4,126	0	0	0	9,129	2,207
Total to Ultimate Consumers.....	92,176	171,111	242,408	197,456	565,074	197,241
Sales for Resale	0	0	0	0	0	0
Total Sales.....	92,176	171,111	242,408	197,456	565,074	197,241
Oper Revenues for the Year (thou\$)						
Residential	1,393	8,369	3,922	1,479	9,136	3,450
Commercial or Small.....	1,445	5,102	805	1,076	5,012	5,826
Industrial or Large.....	2,844	2,387	5,254	6,596	14,784	1,296
Other.....	362	0	0	0	563	479
Total to Ultimate Consumers.....	6,044	15,858	9,981	9,151	29,495	11,051
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	6,044	15,858	9,981	9,151	29,495	11,051

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Number of Consumers						
Residential	21,144	31,446	3,153	8,565	3,924	10,000
Commercial or Small.....	3,533	4,071	494	1,375	603	1,305
Industrial or Large.....	165	174	23	47	80	0
Other.....	1	36	0	2,355	0	48
Total Ultimate Consumers.....	24,843	35,727	3,670	12,342	4,607	11,353
Sales for the Year (megawatthours)						
Residential	273,756	333,742	41,618	129,558	40,819	132,853
Commercial or Small.....	114,068	176,743	17,747	51,887	12,348	183,087
Industrial or Large.....	450,931	326,415	124,631	192,753	139,418	0
Other.....	15,425	14,587	0	4,196	0	4,530
Total to Ultimate Consumers.....	854,180	851,487	183,996	378,394	192,585	320,470
Sales for Resale	77,792	0	0	67,969	0	0
Total Sales.....	931,972	851,487	183,996	446,363	192,585	320,470
Oper Revenues for the Year (thou\$)						
Residential	13,314	29,101	2,151	5,109	2,789	7,916
Commercial or Small.....	6,340	13,743	917	2,130	1,012	11,312
Industrial or Large.....	15,641	20,852	6,442	5,394	4,294	0
Other.....	412	828	0	772	0	295
Total to Ultimate Consumers.....	35,707	64,524	9,510	13,405	8,095	19,523
Sales for Resale	1,647	0	0	1,060	0	0
Total Revenues From Sales of Elec.....	37,354	64,524	9,510	14,465	8,095	19,523

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	California	California	California
	Alameda City of June 30	Anaheim City of June 30	Azusa City of June 30	Burbank City of June 30	California Dept Wtr Resources June 30	Colton City of June 30
Number of Consumers						
Residential	28,021	88,295	12,816	43,900	0	14,697
Commercial or Small.....	3,153	14,761	1,328	6,248	0	1,629
Industrial or Large.....	3	573	32	201	0	25
Other.....	268	670	174	49	0	129
Total Ultimate Consumers.....	31,445	104,299	14,350	50,398	0	16,480
Sales for the Year (megawatthours)						
Residential	128,245	517,714	63,854	232,666	0	80,234
Commercial or Small.....	169,638	515,930	65,594	232,328	0	74,354
Industrial or Large.....	150,256	1,117,666	66,403	452,660	0	49,210
Other.....	13,559	93,747	6,020	32,890	0	9,243
Total to Ultimate Consumers.....	461,698	2,245,057	201,871	950,544	0	213,041
Sales for Resale	0	249,528	150,751	3,644	5,307,033	0
Total Sales.....	461,698	2,494,585	352,622	954,188	5,307,033	213,041
Oper Revenues for the Year (thou\$)						
Residential	14,118	50,268	5,661	23,467	0	6,688
Commercial or Small.....	17,165	55,318	6,378	23,537	0	7,348
Industrial or Large.....	12,544	100,050	5,753	41,330	0	4,056
Other.....	1,430	8,137	499	3,112	0	856
Total to Ultimate Consumers.....	45,257	213,773	18,291	91,446	0	18,948
Sales for Resale	0	3,911	3,995	50	150,179	0
Total Revenues From Sales of Elec.....	45,257	217,684	22,286	91,496	150,179	18,948

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist	Glendale City of	Imperial Irrigation District	Kings River Conservation Dist	Lassen Municipal Utility Dist	Lodi City of
	December 31	June 30	December 31	June 30	June 30	June 30
Number of Consumers						
Residential	0	70,191	70,631	0	8,354	19,079
Commercial or Small.....	0	12,097	12,729	0	1,224	2,990
Industrial or Large.....	0	204	0	0	3	25
Other.....	0	4	1,509	0	89	258
Total Ultimate Consumers.....	0	82,496	84,869	0	9,670	22,352
Sales for the Year (megawatthours)						
Residential	0	344,040	867,229	0	65,954	124,411
Commercial or Small.....	0	316,194	1,369,597	0	39,754	126,556
Industrial or Large.....	0	352,099	0	0	17,249	86,687
Other.....	0	9,093	64,287	0	3,276	10,556
Total to Ultimate Consumers.....	0	1,021,426	2,301,113	0	126,233	348,210
Sales for Resale	204,967	4,804	341,712	445,104	0	0
Total Sales.....	204,967	1,026,230	2,642,825	445,104	126,233	348,210
Oper Revenues for the Year (thou\$)						
Residential	0	33,847	68,637	0	6,303	13,339
Commercial or Small.....	0	32,262	104,541	0	4,492	13,016
Industrial or Large.....	0	29,237	0	0	2,030	6,657
Other.....	0	930	5,096	0	622	1,116
Total to Ultimate Consumers.....	0	96,276	178,274	0	13,447	34,128
Sales for Resale	2,836	61	8,587	3,383	0	0
Total Revenues From Sales of Elec.....	2,836	96,337	186,861	3,383	13,447	34,128

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Number of Consumers						
Residential	1,154,176	0	0	77,085	0	0
Commercial or Small.....	169,998	0	0	10,321	0	0
Industrial or Large.....	16,389	0	0	41	0	0
Other.....	2,919	0	0	1,664	0	0
Total Ultimate Consumers.....	1,343,482	0	0	89,111	0	0
Sales for the Year (megawatthours)						
Residential	5,984,478	0	0	666,672	0	0
Commercial or Small.....	11,946,215	0	0	599,314	0	0
Industrial or Large.....	2,486,764	0	0	525,539	0	0
Other.....	646,017	0	0	56,112	0	0
Total to Ultimate Consumers.....	21,063,474	0	0	1,847,637	0	0
Sales for Resale	1,011,435	529,045	231,131	344,898	1,491,299	3,244,638
Total Sales.....	22,074,909	529,045	231,131	2,192,535	1,491,299	3,244,638
Oper Revenues for the Year (thou\$)						
Residential	588,678	0	0	51,208	0	0
Commercial or Small.....	1,084,031	0	0	44,843	0	0
Industrial or Large.....	203,359	0	0	25,546	0	0
Other.....	33,690	0	0	4,357	0	0
Total to Ultimate Consumers.....	1,909,758	0	0	125,954	0	0
Sales for Resale	23,907	4,629	10,773	4,319	87,718	188,103
Total Revenues From Sales of Elec.....	1,933,665	4,629	10,773	130,273	87,718	188,103

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Number of Consumers						
Residential	0	0	24,681	49,245	0	30,643
Commercial or Small.....	0	0	2,390	7,459	0	4,975
Industrial or Large.....	0	0	192	929	0	550
Other.....	0	0	198	174	0	532
Total Ultimate Consumers.....	0	0	27,461	57,807	0	36,700
Sales for the Year (megawatthours)						
Residential	0	0	159,344	282,130	0	314,033
Commercial or Small.....	0	0	363,211	140,309	0	306,632
Industrial or Large.....	0	0	458,183	657,362	0	28,065
Other.....	0	0	70,895	69,948	0	31,495
Total to Ultimate Consumers.....	0	0	1,051,633	1,149,749	0	680,225
Sales for Resale	553,361	738,204	0	28,722	1,601,135	335,954
Total Sales.....	553,361	738,204	1,051,633	1,178,471	1,601,135	1,016,179
Oper Revenues for the Year (thou\$)						
Residential	0	0	8,844	26,297	0	22,509
Commercial or Small.....	0	0	23,910	13,770	0	23,191
Industrial or Large.....	0	0	26,500	59,529	0	2,197
Other.....	0	0	4,031	7,450	0	3,183
Total to Ultimate Consumers.....	0	0	63,285	107,046	0	51,080
Sales for Resale	5,840	6,801	0	695	8,902	13,712
Total Revenues From Sales of Elec.....	5,840	6,801	63,285	107,741	8,902	64,792

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
Number of Consumers						
Residential	79,620	24,613	424,107	0	38,490	0
Commercial or Small.....	8,344	3,300	44,619	6	5,208	0
Industrial or Large.....	200	31	7,628	0	1,623	0
Other.....	122	122	1,765	2	397	0
Total Ultimate Consumers.....	88,286	28,066	478,119	8	45,718	0
Sales for the Year (megawatthours)						
Residential	551,596	196,171	3,567,584	0	201,432	0
Commercial or Small.....	398,639	185,847	723,432	446	85,339	0
Industrial or Large.....	567,308	211,438	4,095,305	0	1,891,775	0
Other.....	44,545	32,723	72,567	605,122	17,474	0
Total to Ultimate Consumers.....	1,562,088	626,179	8,458,888	605,568	2,196,020	0
Sales for Resale	18,925	0	116,497	1,556,909	112,185	3,352,867
Total Sales.....	1,581,013	626,179	8,575,385	2,162,477	2,308,205	3,352,867
Oper Revenues for the Year (thou\$)						
Residential	59,308	15,525	290,896	0	14,289	0
Commercial or Small.....	42,739	13,839	59,750	20	8,985	0
Industrial or Large.....	51,302	13,658	291,965	0	142,653	0
Other.....	4,804	2,656	4,640	34,015	1,330	0
Total to Ultimate Consumers.....	158,153	45,678	647,251	34,035	167,257	0
Sales for Resale	359	0	992	40,833	2,099	183,603
Total Revenues From Sales of Elec.....	158,512	45,678	648,243	74,868	169,356	183,603

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	June 30	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	52,216	28	0	0	137,319	37,219
Commercial or Small.....	5,858	1,057	0	0	17,929	5,510
Industrial or Large.....	1,283	853	0	0	346	11
Other.....	4,379	102	0	0	929	1
Total Ultimate Consumers.....	63,736	2,040	0	0	156,523	42,741
Sales for the Year (megawatthours)						
Residential	468,244	137	0	0	1,007,395	310,772
Commercial or Small.....	104,940	232,418	0	0	828,944	343,068
Industrial or Large.....	516,792	800,490	0	0	1,340,530	294,739
Other.....	131,634	9,666	0	0	90,163	2,118
Total to Ultimate Consumers.....	1,221,610	1,042,711	0	0	3,267,032	950,697
Sales for Resale	308,409	0	2,155,670	282,401	142,668	0
Total Sales.....	1,530,019	1,042,711	2,155,670	282,401	3,409,700	950,697
Oper Revenues for the Year (thou\$)						
Residential	41,535	3	0	0	59,734	17,695
Commercial or Small.....	11,054	13,034	0	0	43,580	18,930
Industrial or Large.....	36,472	36,020	0	0	53,932	12,315
Other.....	9,048	812	0	0	6,408	91
Total to Ultimate Consumers.....	98,109	49,869	0	0	163,654	49,031
Sales for Resale	3,848	0	11,857	9,912	4,765	0
Total Revenues From Sales of Elec.....	101,957	49,869	11,857	9,912	168,419	49,031

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	5,258	22,305	17,429	0	0	9,711
Commercial or Small.....	416	2,756	2,118	0	0	1,402
Industrial or Large.....	1	8	220	0	0	4
Other.....	73	0	111	0	0	322
Total Ultimate Consumers.....	5,748	25,069	19,878	0	0	11,439
Sales for the Year (megawatthours)						
Residential	55,149	168,544	123,074	0	0	104,368
Commercial or Small.....	58,156	233,789	42,295	0	0	122,063
Industrial or Large.....	51,212	89,163	249,922	0	0	360,624
Other.....	4,467	0	94	0	0	7,959
Total to Ultimate Consumers.....	168,984	491,496	415,385	0	0	595,014
Sales for Resale	0	0	0	3,543,720	1,654,907	5,656
Total Sales.....	168,984	491,496	415,385	3,543,720	1,654,907	600,670
Oper Revenues for the Year (thou\$)						
Residential	2,466	10,210	8,471	0	0	9,251
Commercial or Small.....	2,496	10,808	2,852	0	0	9,611
Industrial or Large.....	1,890	3,466	11,450	0	0	21,949
Other.....	206	0	12	0	0	859
Total to Ultimate Consumers.....	7,058	24,484	22,785	0	0	41,670
Sales for Resale	0	0	0	136,212	92,070	388
Total Revenues From Sales of Elec.....	7,058	24,484	22,785	136,212	92,070	42,058

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Number of Consumers						
Residential	16,179	18,897	16,239	3,898	8,582	8,537
Commercial or Small.....	1,855	2,773	2,518	686	1,042	1,193
Industrial or Large.....	29	29	30	25	31	297
Other.....	191	169	3	183	0	0
Total Ultimate Consumers.....	18,254	21,868	18,790	4,792	9,655	10,027
Sales for the Year (megawatthours)						
Residential	103,239	169,864	152,587	40,033	73,760	118,232
Commercial or Small.....	89,155	159,374	174,698	32,238	53,256	21,874
Industrial or Large.....	75,825	218,519	226,325	80,213	164,442	120,130
Other.....	21,350	19,944	10,018	2,665	0	0
Total to Ultimate Consumers.....	289,569	567,701	563,628	155,149	291,458	260,236
Sales for Resale	0	0	31,418	0	0	0
Total Sales.....	289,569	567,701	595,046	155,149	291,458	260,236
Oper Revenues for the Year (thou\$)						
Residential	10,966	13,089	13,835	3,978	6,068	9,552
Commercial or Small.....	8,423	12,464	14,777	2,796	4,893	2,213
Industrial or Large.....	5,885	12,242	13,119	4,962	10,319	10,020
Other.....	1,970	1,653	938	236	0	0
Total to Ultimate Consumers.....	27,244	39,448	42,669	11,972	21,280	21,785
Sales for Resale	0	0	436	0	0	0
Total Revenues From Sales of Elec.....	27,244	39,448	43,105	11,972	21,280	21,785

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	0	19,957	62,130	11,176	22,393	288,924
Commercial or Small.....	0	4,004	7,305	1,436	3,813	32,603
Industrial or Large.....	0	0	13	282	0	197
Other.....	0	2	2,249	54	525	2,548
Total Ultimate Consumers.....	0	23,963	71,697	12,948	26,731	324,272
Sales for the Year (megawatthours)						
Residential	0	216,504	703,871	128,218	356,573	4,191,927
Commercial or Small.....	0	295,922	590,006	31,084	200,426	3,165,180
Industrial or Large.....	0	0	136,775	83,538	0	2,023,639
Other.....	0	9,305	18,467	11,040	4,616	68,924
Total to Ultimate Consumers.....	0	521,731	1,449,119	253,880	561,615	9,449,670
Sales for Resale	3,399,162	18,966	426,137	2,947	0	619,746
Total Sales.....	3,399,162	540,697	1,875,256	256,827	561,615	10,069,416
Oper Revenues for the Year (thou\$)						
Residential	0	17,165	51,958	11,314	28,190	290,329
Commercial or Small.....	0	21,959	41,105	2,928	18,002	175,920
Industrial or Large.....	0	0	7,316	7,127	0	113,976
Other.....	0	793	2,461	943	495	6,714
Total to Ultimate Consumers.....	0	39,917	102,840	22,312	46,687	586,939
Sales for Resale	182,037	612	14,511	291	0	27,606
Total Revenues From Sales of Elec.....	182,037	40,529	117,351	22,603	46,687	614,545

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	21,317	32,677	20,758	82,616	14,542	17,734
Commercial or Small.....	2,395	7,852	3,010	9,999	2,635	1,691
Industrial or Large.....	620	28	0	51	0	0
Other.....	2	0	857	9,317	1	742
Total Ultimate Consumers.....	24,334	40,557	24,625	101,983	17,178	20,167
Sales for the Year (megawatthours)						
Residential	251,200	428,572	202,872	1,169,096	178,284	193,714
Commercial or Small.....	52,800	346,913	146,309	594,521	212,069	102,737
Industrial or Large.....	193,500	80,252	0	427,049	0	0
Other.....	85,900	0	4,431	86,630	160	2,861
Total to Ultimate Consumers.....	583,400	855,737	353,612	2,277,296	390,513	299,312
Sales for Resale	0	1,248	271	81,601	0	0
Total Sales.....	583,400	856,985	353,883	2,358,897	390,513	299,312
Oper Revenues for the Year (thou\$)						
Residential	16,824	33,608	17,679	88,133	14,086	15,656
Commercial or Small.....	4,751	25,390	13,219	42,893	16,507	8,864
Industrial or Large.....	14,085	4,723	0	23,004	0	0
Other.....	5,699	0	631	7,504	200	357
Total to Ultimate Consumers.....	41,359	63,721	31,529	161,534	30,793	24,877
Sales for Resale	0	31	1,046	1,538	0	0
Total Revenues From Sales of Elec.....	41,359	63,752	32,575	163,072	30,793	24,877

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	33,056	108,805	3,761	9	13,681	71,534
Commercial or Small.....	5,431	17,536	694	1,037	1,293	10,275
Industrial or Large.....	860	0	28	0	120	0
Other.....	2,188	3	12	101	0	4,514
Total Ultimate Consumers.....	41,535	126,344	4,495	1,147	15,094	86,323
Sales for the Year (megawatthours)						
Residential	429,201	1,380,003	43,602	136	180,212	870,049
Commercial or Small.....	111,069	2,473,087	29,936	736,663	18,647	1,192,896
Industrial or Large.....	478,531	0	61,772	0	55,582	0
Other.....	27,257	81,967	5,273	158,369	0	86,824
Total to Ultimate Consumers.....	1,046,058	3,935,057	140,583	895,168	254,441	2,149,769
Sales for Resale	0	1,290,004	0	0	30	202,188
Total Sales.....	1,046,058	5,225,061	140,583	895,168	254,471	2,351,957
Oper Revenues for the Year (thou\$)						
Residential	34,642	111,033	3,541	11	15,758	74,590
Commercial or Small.....	8,695	149,949	2,546	49,413	1,776	83,812
Industrial or Large.....	30,671	0	3,765	0	4,712	0
Other.....	2,271	6,858	286	11,491	0	6,406
Total to Ultimate Consumers.....	76,279	267,840	10,138	60,915	22,246	164,808
Sales for Resale	0	47,630	0	0	0	11,699
Total Revenues From Sales of Elec.....	76,279	315,470	10,138	60,915	22,246	176,507

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Number of Consumers						
Residential	22,409	30,000	2,921	4,378	9,048	6,488
Commercial or Small.....	4,163	4,700	802	1,052	782	1,162
Industrial or Large.....	1	40	50	29	0	7
Other.....	275	3,605	0	54	0	0
Total Ultimate Consumers.....	26,848	38,345	3,773	5,513	9,830	7,657
Sales for the Year (megawatthours)						
Residential	297,736	355,495	26,159	45,150	88,473	73,405
Commercial or Small.....	241,604	469,011	74,211	78,104	162,739	81,031
Industrial or Large.....	11,939	10,821	230,264	325,724	0	57,437
Other.....	2,431	18,338	0	19,972	0	0
Total to Ultimate Consumers.....	553,710	853,665	330,634	468,950	251,212	211,873
Sales for Resale	103,701	0	0	0	0	0
Total Sales.....	657,411	853,665	330,634	468,950	251,212	211,873
Oper Revenues for the Year (thou\$)						
Residential	25,484	25,392	1,927	3,187	6,755	6,350
Commercial or Small.....	18,639	27,237	5,452	6,164	10,518	7,169
Industrial or Large.....	897	641	12,366	15,238	0	2,310
Other.....	259	1,515	0	1,342	0	0
Total to Ultimate Consumers.....	45,279	54,785	19,745	25,931	17,273	15,829
Sales for Resale	1,832	0	0	0	0	0
Total Revenues From Sales of Elec.....	47,111	54,785	19,745	25,931	17,273	15,829

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm	Dalton City of	Douglas City of	East Point City of	Fitzgerald Wtr Lgt & Bond Comm	Griffin City of
	December 31	November 30	June 30	June 30	December 31	June 30
Number of Consumers						
Residential	8,522	9,276	3,822	15,889	5,136	12,124
Commercial or Small.....	1,907	2,674	1,143	1,051	652	1,862
Industrial or Large.....	71	89	11	58	39	11
Other.....	118	582	2	2	0	79
Total Ultimate Consumers.....	10,618	12,621	4,978	17,000	5,827	14,076
Sales for the Year (megawatthours)						
Residential	129,891	141,377	49,492	133,595	72,107	103,976
Commercial or Small.....	83,797	360,127	37,115	119,715	36,097	128,185
Industrial or Large.....	113,914	696,250	127,930	79,810	78,944	44,600
Other.....	21,442	1,461	4,888	13,880	0	11,732
Total to Ultimate Consumers.....	349,044	1,199,215	219,425	347,000	187,148	288,493
Sales for Resale	0	38,260	0	0	0	0
Total Sales.....	349,044	1,237,475	219,425	347,000	187,148	288,493
Oper Revenues for the Year (thou\$)						
Residential	7,219	4,175	3,757	10,022	5,125	6,690
Commercial or Small.....	5,194	15,324	2,643	6,754	2,909	8,550
Industrial or Large.....	4,972	21,137	7,793	4,358	4,347	1,697
Other.....	1,239	219	285	654	0	522
Total to Ultimate Consumers.....	18,624	40,855	14,478	21,788	12,381	17,459
Sales for Resale	0	602	0	0	0	0
Total Revenues From Sales of Elec.....	18,624	41,457	14,478	21,788	12,381	17,459

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Number of Consumers						
Residential	10,114	6,807	32,584	5,793	0	11,113
Commercial or Small.....	1,640	1,114	5,224	928	0	2,127
Industrial or Large.....	0	0	0	110	0	0
Other.....	0	0	4,022	5	0	3,140
Total Ultimate Consumers.....	11,754	7,921	41,830	6,836	0	16,380
Sales for the Year (megawatthours)						
Residential	102,362	76,846	316,073	70,161	0	160,733
Commercial or Small.....	355,925	136,352	549,931	25,555	0	260,311
Industrial or Large.....	0	0	0	57,334	0	0
Other.....	0	0	15,138	75	0	4,411
Total to Ultimate Consumers.....	458,287	213,198	881,142	153,125	0	425,455
Sales for Resale	0	0	0	0	10,449,304	0
Total Sales.....	458,287	213,198	881,142	153,125	10,449,304	425,455
Oper Revenues for the Year (thou\$)						
Residential	7,126	5,755	28,698	5,266	0	11,057
Commercial or Small.....	20,772	9,646	44,978	2,508	0	16,479
Industrial or Large.....	0	0	0	4,263	0	0
Other.....	0	0	1,856	7	0	529
Total to Ultimate Consumers.....	27,898	15,401	75,532	12,044	0	28,065
Sales for Resale	0	0	0	0	499,377	0
Total Revenues From Sales of Elec.....	27,898	15,401	75,532	12,044	499,377	28,065

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Falls City of	Batavia City of	Geneva City of	Illinois Municipal Elec Agency	Naperville City of	Rochelle Municipal Utilities
	September 30	December 31	April 30	April 30	April 30	April 30
Number of Consumers						
Residential	18,696	7,593	6,005	0	35,804	5,342
Commercial or Small.....	2,697	524	1,117	0	2,531	796
Industrial or Large.....	7	325	31	0	18	20
Other.....	15	0	2	0	269	4
Total Ultimate Consumers.....	21,415	8,442	7,155	0	38,622	6,162
Sales for the Year (megawatthours)						
Residential	274,961	65,253	47,903	0	335,334	43,021
Commercial or Small.....	231,568	8,068	53,888	0	294,062	31,657
Industrial or Large.....	50,748	170,056	80,227	0	40,535	92,007
Other.....	39,024	0	6,487	0	67,067	1,677
Total to Ultimate Consumers.....	596,301	243,377	188,505	0	736,998	168,362
Sales for Resale	0	0	0	1,544,616	0	0
Total Sales.....	596,301	243,377	188,505	1,544,616	736,998	168,362
Oper Revenues for the Year (thou\$)						
Residential	12,439	4,412	3,289	0	24,673	3,651
Commercial or Small.....	11,930	558	3,383	0	17,807	2,700
Industrial or Large.....	1,924	9,091	3,927	0	2,921	5,401
Other.....	1,593	0	310	0	4,354	193
Total to Ultimate Consumers.....	27,886	14,061	10,909	0	49,755	11,945
Sales for Resale	6,968	0	0	70,684	0	0
Total Revenues From Sales of Elec.....	34,854	14,061	10,909	70,684	49,755	11,945

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	55,241	9,679	30,938	4,638	4,304	7,498
Commercial or Small.....	6,431	1,464	3,495	686	578	1,202
Industrial or Large.....	1	0	37	79	31	111
Other.....	2,728	68	2	3	71	45
Total Ultimate Consumers.....	64,401	11,211	34,472	5,406	4,984	8,856
Sales for the Year (megawatthours)						
Residential	577,073	75,164	294,603	44,713	40,600	71,265
Commercial or Small.....	966,937	289,636	286,062	18,366	25,949	29,899
Industrial or Large.....	21,600	0	75,898	338,538	103,902	277,242
Other.....	6,177	9,049	4,991	1,243	4,551	3,278
Total to Ultimate Consumers.....	1,571,787	373,849	661,554	402,860	175,002	381,684
Sales for Resale	151,334	0	0	0	0	11,336
Total Sales.....	1,723,121	373,849	661,554	402,860	175,002	393,020
Oper Revenues for the Year (thou\$)						
Residential	31,070	6,440	18,590	2,085	2,240	4,691
Commercial or Small.....	59,580	19,632	16,050	1,168	1,558	1,901
Industrial or Large.....	999	0	3,485	14,884	4,570	12,199
Other.....	377	634	319	105	265	265
Total to Ultimate Consumers.....	92,026	26,706	38,444	18,242	8,633	19,056
Sales for Resale	4,029	0	0	0	0	2,181
Total Revenues From Sales of Elec.....	96,055	26,706	38,444	18,242	8,633	21,237

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,585	5,262	0	4,868	5,447	10,378
Commercial or Small.....	1,072	635	0	822	740	2,052
Industrial or Large.....	97	27	0	124	180	66
Other.....	2	62	0	3	11	5
Total Ultimate Consumers.....	8,756	5,986	0	5,817	6,378	12,501
Sales for the Year (megawatthours)						
Residential	67,527	46,429	0	60,613	54,670	90,207
Commercial or Small.....	23,471	41,266	0	37,844	18,310	70,584
Industrial or Large.....	225,842	88,304	0	170,006	62,555	140,460
Other.....	2,620	4,034	0	6,727	3,706	8,705
Total to Ultimate Consumers.....	319,460	180,033	0	275,190	139,241	309,956
Sales for Resale	0	0	4,072,696	0	0	0
Total Sales.....	319,460	180,033	4,072,696	275,190	139,241	309,956
Oper Revenues for the Year (thou\$)						
Residential	4,177	2,780	0	3,646	3,341	5,830
Commercial or Small.....	1,496	2,208	0	2,387	1,082	4,570
Industrial or Large.....	9,409	4,002	0	8,691	3,289	7,202
Other.....	221	229	0	411	189	441
Total to Ultimate Consumers.....	15,303	9,219	0	15,135	7,901	18,043
Sales for Resale	0	0	156,933	0	0	0
Total Revenues From Sales of Elec.....	15,303	9,219	156,933	15,135	7,901	18,043

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	20,197	9,281	18,417	2,474	6,082	15,681
Commercial or Small.....	2,843	323	2,465	556	870	1,796
Industrial or Large.....	0	809	221	74	2	251
Other.....	168	123	72	0	43	164
Total Ultimate Consumers.....	23,208	10,536	21,175	3,104	6,997	17,892
Sales for the Year (megawatthours)						
Residential	155,710	84,289	186,570	28,887	62,535	112,093
Commercial or Small.....	308,851	7,803	113,542	16,992	57,350	43,892
Industrial or Large.....	0	95,240	529,673	124,045	21,862	150,633
Other.....	21,890	9,309	10,693	0	8,400	79,174
Total to Ultimate Consumers.....	486,451	196,641	840,478	169,924	150,147	385,792
Sales for Resale	0	0	0	0	0	92
Total Sales.....	486,451	196,641	840,478	169,924	150,147	385,884
Oper Revenues for the Year (thou\$)						
Residential	10,155	4,901	11,234	1,645	3,631	8,284
Commercial or Small.....	17,503	425	7,192	970	2,978	2,936
Industrial or Large.....	0	4,531	24,236	5,820	836	7,874
Other.....	1,556	444	986	0	442	2,999
Total to Ultimate Consumers.....	29,214	10,301	43,648	8,435	7,887	22,093
Sales for Resale	0	0	0	0	0	4
Total Revenues From Sales of Elec.....	29,214	10,301	43,648	8,435	7,887	22,097

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	13,150	9,014	3,643	4,603	6,935	8,857
Commercial or Small.....	1,673	1,456	474	848	964	570
Industrial or Large.....	47	11	34	89	0	0
Other.....	248	34	60	2	0	0
Total Ultimate Consumers.....	15,118	10,515	4,211	5,542	7,899	9,427
Sales for the Year (megawatthours)						
Residential	131,197	91,746	32,049	40,281	53,238	62,800
Commercial or Small.....	90,987	144,225	19,562	35,024	123,209	93,916
Industrial or Large.....	50,487	565,213	89,014	85,387	0	0
Other.....	57,654	18,128	5,026	1,248	0	0
Total to Ultimate Consumers.....	330,325	819,312	145,651	161,940	176,447	156,716
Sales for Resale	7,669	491,514	0	0	0	0
Total Sales.....	337,994	1,310,826	145,651	161,940	176,447	156,716
Oper Revenues for the Year (thou\$)						
Residential	6,340	5,947	2,790	2,762	3,839	5,181
Commercial or Small.....	3,979	8,009	1,842	2,236	7,611	7,266
Industrial or Large.....	1,983	22,117	4,756	3,906	0	0
Other.....	1,867	722	405	69	0	0
Total to Ultimate Consumers.....	14,169	36,795	9,793	8,973	11,450	12,447
Sales for Resale	145	8,411	0	0	0	0
Total Revenues From Sales of Elec.....	14,314	45,206	9,793	8,973	11,450	12,447

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of	Kansas Municipal Energy Agency	McPherson City of	Winfield City of	Bardstown City of	Bowling Green City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	58,688	0	6,617	5,646	2,661	18,406
Commercial or Small.....	6,726	0	1,026	1,233	788	2,925
Industrial or Large.....	121	0	10	100	10	516
Other.....	272	0	1	73	349	139
Total Ultimate Consumers.....	65,807	0	7,654	7,052	3,808	21,986
Sales for the Year (megawatthours)						
Residential	505,071	0	69,129	51,923	35,236	185,710
Commercial or Small.....	766,786	0	91,663	18,634	49,349	64,434
Industrial or Large.....	742,405	0	352,990	154,504	63,655	422,089
Other.....	56,595	0	4,205	6,197	314	8,191
Total to Ultimate Consumers.....	2,070,857	0	517,987	231,258	148,554	680,424
Sales for Resale	404,348	304,342	39,083	4,886	0	0
Total Sales.....	2,475,205	304,342	557,070	236,144	148,554	680,424
Oper Revenues for the Year (thou\$)						
Residential	32,647	0	3,256	3,695	1,784	11,778
Commercial or Small.....	44,305	0	4,142	1,292	2,426	4,413
Industrial or Large.....	29,660	0	10,236	6,842	2,577	22,569
Other.....	2,943	0	155	393	33	632
Total to Ultimate Consumers.....	109,555	0	17,789	12,222	6,820	39,392
Sales for Resale	12,513	8,798	3,116	212	0	0
Total Revenues From Sales of Elec.....	122,068	8,798	20,905	12,434	6,820	39,392

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utills
	June 30	June 30	June 30	May 31	June 30	June 30
Number of Consumers						
Residential	15,082	3,680	4,938	9,469	11,461	7,074
Commercial or Small.....	2,371	612	1,177	3,070	1,674	1,313
Industrial or Large.....	281	69	166	13	254	0
Other.....	510	27	49	139	19	0
Total Ultimate Consumers.....	18,244	4,388	6,330	12,691	13,408	8,387
Sales for the Year (megawatthours)						
Residential	182,563	42,303	54,307	115,891	129,271	71,543
Commercial or Small.....	61,964	10,677	20,315	176,339	35,136	201,201
Industrial or Large.....	365,120	137,249	237,741	136,040	239,217	0
Other.....	30,083	1,890	3,128	5,879	5,882	0
Total to Ultimate Consumers.....	639,730	192,119	315,491	434,149	409,506	272,744
Sales for Resale	0	0	0	1,376,805	0	0
Total Sales.....	639,730	192,119	315,491	1,810,954	409,506	272,744
Oper Revenues for the Year (thou\$)						
Residential	7,883	2,506	3,277	4,386	7,380	3,835
Commercial or Small.....	2,846	702	1,399	6,019	2,251	8,162
Industrial or Large.....	13,182	5,840	11,272	3,942	10,420	0
Other.....	1,307	135	266	208	459	0
Total to Ultimate Consumers.....	25,218	9,183	16,214	14,555	20,510	11,997
Sales for Resale	0	0	0	11,064	0	0
Total Revenues From Sales of Elec.....	25,218	9,183	16,214	25,619	20,510	11,997

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Number of Consumers						
Residential	4,926	5,383	21,600	18,486	21,789	42,989
Commercial or Small.....	763	949	2,647	2,803	3,189	6,199
Industrial or Large.....	117	136	1,953	482	0	0
Other.....	47	12	3	358	27	2,224
Total Ultimate Consumers.....	5,853	6,480	26,203	22,129	25,005	51,412
Sales for the Year (megawatthours)						
Residential	52,361	69,516	211,705	206,299	261,512	648,969
Commercial or Small.....	14,251	20,650	40,824	52,794	346,365	772,663
Industrial or Large.....	74,073	133,482	462,929	251,701	0	0
Other.....	2,339	2,331	50,425	8,941	2,576	83,418
Total to Ultimate Consumers.....	143,024	225,979	765,883	519,735	610,453	1,505,050
Sales for Resale	0	0	1,395,807	0	0	437,891
Total Sales.....	143,024	225,979	2,161,690	519,735	610,453	1,942,941
Oper Revenues for the Year (thou\$)						
Residential	3,350	4,033	10,336	12,834	18,213	42,054
Commercial or Small.....	993	1,311	2,038	3,695	21,582	47,353
Industrial or Large.....	4,436	7,033	15,037	14,375	0	0
Other.....	151	173	1,268	801	165	4,680
Total to Ultimate Consumers.....	8,930	12,550	28,679	31,705	39,960	94,087
Sales for Resale	0	0	23,557	0	0	15,264
Total Revenues From Sales of Elec.....	8,930	12,550	52,236	31,705	39,960	109,351

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Number of Consumers						
Residential	0	0	4,940	6,405	7,247	7,961
Commercial or Small.....	0	0	1,329	899	1,066	1,395
Industrial or Large.....	0	0	0	10	63	0
Other.....	0	0	0	1	4	0
Total Ultimate Consumers.....	0	0	6,269	7,315	8,380	9,356
Sales for the Year (megawatthours)						
Residential	0	0	72,179	66,607	78,244	123,006
Commercial or Small.....	0	0	95,679	54,728	53,142	114,566
Industrial or Large.....	0	0	0	79,526	51,019	0
Other.....	0	0	0	5,786	45,929	0
Total to Ultimate Consumers.....	0	0	167,858	206,647	228,334	237,572
Sales for Resale	1,037,217	1,325,775	0	0	0	37,006
Total Sales.....	1,037,217	1,325,775	167,858	206,647	228,334	274,578
Oper Revenues for the Year (thou\$)						
Residential	0	0	4,991	4,353	4,444	8,751
Commercial or Small.....	0	0	5,413	3,933	3,526	7,861
Industrial or Large.....	0	0	0	4,350	2,385	0
Other.....	0	0	0	407	1,679	0
Total to Ultimate Consumers.....	0	0	10,404	13,043	12,034	16,612
Sales for Resale	40,812	53,653	0	0	0	554
Total Revenues From Sales of Elec.....	40,812	53,653	10,404	13,043	12,034	17,166

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,165	15,302	11,669	24,586	6,046	9,618
Commercial or Small.....	1,636	1,986	1,861	2,164	1,092	1,316
Industrial or Large.....	0	132	11	26	18	289
Other.....	113	64	305	245	56	259
Total Ultimate Consumers.....	7,914	17,484	13,846	27,021	7,212	11,482
Sales for the Year (megawatthours)						
Residential	76,590	117,430	91,617	158,182	55,361	77,393
Commercial or Small.....	139,955	58,029	199,101	105,094	39,254	26,550
Industrial or Large.....	0	121,194	47,800	68,595	53,944	196,991
Other.....	10,421	8,471	14,238	44,861	7,591	11,695
Total to Ultimate Consumers.....	226,966	305,124	352,756	376,732	156,150	312,629
Sales for Resale	0	0	58,476	8,824	0	7,618
Total Sales.....	226,966	305,124	411,232	385,556	156,150	320,247
Oper Revenues for the Year (thou\$)						
Residential	4,979	7,162	7,360	12,399	4,636	7,885
Commercial or Small.....	8,748	3,459	16,598	9,083	4,251	2,985
Industrial or Large.....	0	5,583	3,455	5,176	3,423	17,710
Other.....	714	533	1,161	3,442	352	1,078
Total to Ultimate Consumers.....	14,441	16,737	28,574	30,100	12,662	29,658
Sales for Resale	0	0	2,688	228	0	305
Total Revenues From Sales of Elec.....	14,441	16,737	31,262	30,328	12,662	29,963

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	7,812	15,224	8,986	4,899	7,436	0
Commercial or Small.....	862	2,115	1,003	416	487	0
Industrial or Large.....	45	73	164	66	223	0
Other.....	54	538	265	51	103	0
Total Ultimate Consumers.....	8,773	17,950	10,418	5,432	8,249	0
Sales for the Year (megawatthours)						
Residential	65,814	92,298	70,358	45,641	54,111	0
Commercial or Small.....	23,023	129,845	12,508	8,850	5,857	0
Industrial or Large.....	49,029	20,257	222,451	102,229	110,262	0
Other.....	5,704	22,917	13,714	5,320	6,873	0
Total to Ultimate Consumers.....	143,570	265,317	319,031	162,040	177,103	0
Sales for Resale	394	3,352	708	999	3,414	2,913,554
Total Sales.....	143,964	268,669	319,739	163,039	180,517	2,913,554
Oper Revenues for the Year (thou\$)						
Residential	5,714	9,236	6,602	3,684	5,721	0
Commercial or Small.....	2,690	13,310	1,492	837	770	0
Industrial or Large.....	4,137	1,463	17,235	9,530	11,094	0
Other.....	604	2,265	1,910	458	840	0
Total to Ultimate Consumers.....	13,145	26,274	27,239	14,509	18,425	0
Sales for Resale	51	115	22	42	158	212,172
Total Revenues From Sales of Elec.....	13,196	26,389	27,261	14,551	18,583	212,172

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	9,734	9,807	12,429	19,103	22,451	11,924
Commercial or Small.....	1,266	816	2,030	1,831	0	772
Industrial or Large.....	24	112	69	1,196	2,301	46
Other.....	535	633	8	115	416	76
Total Ultimate Consumers.....	11,559	11,368	14,536	22,245	25,168	12,818
Sales for the Year (megawatthours)						
Residential	72,769	78,002	66,594	146,807	181,671	95,511
Commercial or Small.....	52,429	19,734	79,778	19,810	0	30,990
Industrial or Large.....	43,248	89,901	146,411	215,983	369,808	122,957
Other.....	6,198	10,596	7,093	17,051	22,093	11,939
Total to Ultimate Consumers.....	174,644	198,233	299,876	399,651	573,572	261,397
Sales for Resale	231	278	0	0	787	0
Total Sales.....	174,875	198,511	299,876	399,651	574,359	261,397
Oper Revenues for the Year (thou\$)						
Residential	6,991	7,333	5,416	12,263	18,375	7,314
Commercial or Small.....	5,593	1,943	9,314	2,179	0	2,983
Industrial or Large.....	3,762	8,283	11,702	20,714	30,174	8,955
Other.....	645	747	576	1,771	2,134	954
Total to Ultimate Consumers.....	16,991	18,306	27,008	36,927	50,683	20,206
Sales for Resale	34	42	0	0	67	0
Total Revenues From Sales of Elec.....	17,025	18,348	27,008	36,927	50,750	20,206

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	26,999	9,473	8,555	14,392	17,396	4,918
Commercial or Small.....	4,378	1,332	981	1,594	2,388	809
Industrial or Large.....	74	169	0	135	55	165
Other.....	137	2	75	2	117	152
Total Ultimate Consumers.....	31,588	10,976	9,611	16,123	19,956	6,044
Sales for the Year (megawatthours)						
Residential	194,059	61,709	74,975	103,620	106,063	31,127
Commercial or Small.....	155,080	22,143	100,763	84,638	97,839	18,496
Industrial or Large.....	136,400	65,706	0	62,206	51,379	118,417
Other.....	21,782	7,310	9,020	14,544	27,167	383
Total to Ultimate Consumers.....	507,321	156,868	184,758	265,008	282,448	168,423
Sales for Resale	41,371	0	0	15,351	0	0
Total Sales.....	548,692	156,868	184,758	280,359	282,448	168,423
Oper Revenues for the Year (thou\$)						
Residential	15,171	5,940	6,522	10,421	7,094	2,816
Commercial or Small.....	13,469	2,397	8,951	10,066	7,162	1,923
Industrial or Large.....	9,009	6,652	0	6,552	2,576	7,303
Other.....	1,806	565	787	1,836	1,940	40
Total to Ultimate Consumers.....	39,455	15,554	16,260	28,875	18,772	12,082
Sales for Resale	3,027	0	0	1,254	0	0
Total Revenues From Sales of Elec.....	42,482	15,554	16,260	30,129	18,772	12,082

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	10,039	4,632	17,722	79,147	12,656
Commercial or Small.....	1,476	1,108	807	3,191	12,365	1,468
Industrial or Large.....	8	216	19	100	301	0
Other.....	0	241	9	26	2	489
Total Ultimate Consumers.....	1,484	11,604	5,467	21,039	91,815	14,613
Sales for the Year (megawatthours)						
Residential	0	64,997	30,792	129,563	517,565	81,420
Commercial or Small.....	496,050	25,868	40,414	86,760	994,023	113,983
Industrial or Large.....	7,769	187,356	63,949	575,130	730,509	0
Other.....	0	4,665	497	2,896	36,602	44,823
Total to Ultimate Consumers.....	503,819	282,886	135,652	794,349	2,278,699	240,226
Sales for Resale	0	101,586	0	145	321,939	13,603
Total Sales.....	503,819	384,472	135,652	794,494	2,600,638	253,829
Oper Revenues for the Year (thou\$)						
Residential	0	5,096	2,269	8,233	30,944	6,380
Commercial or Small.....	44,180	2,372	2,938	6,492	54,827	7,473
Industrial or Large.....	2,760	11,289	3,765	29,681	34,847	0
Other.....	0	495	29	363	4,527	3,038
Total to Ultimate Consumers.....	46,940	19,252	9,001	44,769	125,145	16,891
Sales for Resale	0	2,537	0	8	9,336	751
Total Revenues From Sales of Elec.....	46,940	21,789	9,001	44,777	134,481	17,642

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Number of Consumers						
Residential	0	0	5,640	7,120	12,320	3,033
Commercial or Small.....	0	0	821	2,047	1,181	309
Industrial or Large.....	0	0	77	23	135	145
Other.....	0	0	0	1	1	23
Total Ultimate Consumers.....	0	0	6,538	9,191	13,637	3,510
Sales for the Year (megawatthours)						
Residential	0	0	44,822	38,380	71,678	21,396
Commercial or Small.....	0	0	55,187	108,270	21,432	17,808
Industrial or Large.....	0	0	117,002	73,684	147,561	160,270
Other.....	0	0	0	853	4,127	551
Total to Ultimate Consumers.....	0	0	217,011	221,187	244,798	200,025
Sales for Resale	2,810,959	479,175	0	0	0	0
Total Sales.....	2,810,959	479,175	217,011	221,187	244,798	200,025
Oper Revenues for the Year (thou\$)						
Residential	0	0	2,883	2,586	6,548	1,334
Commercial or Small.....	0	0	4,151	7,760	2,257	1,254
Industrial or Large.....	0	0	6,659	3,715	10,776	8,206
Other.....	0	0	0	145	487	52
Total to Ultimate Consumers.....	0	0	13,693	14,206	20,068	10,846
Sales for Resale	100,557	24,685	0	0	0	0
Total Revenues From Sales of Elec.....	100,557	24,685	13,693	14,206	20,068	10,846

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of	Anoka City of	Austin City of	Brainerd Public Utilities	Chaska City of	Fairmont Public Utilities Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	6,124	9,590	9,900	5,874	4,799	5,083
Commercial or Small.....	1,201	1,073	1,117	1,157	280	767
Industrial or Large.....	47	13	1	22	212	16
Other.....	109	0	358	58	63	8
Total Ultimate Consumers.....	7,481	10,676	11,376	7,111	5,354	5,874
Sales for the Year (megawatthours)						
Residential	54,863	67,223	70,109	40,085	39,321	38,505
Commercial or Small.....	48,185	63,575	103,310	58,431	3,684	39,278
Industrial or Large.....	82,978	96,195	81,632	38,908	129,878	60,952
Other.....	2,728	0	4,203	5,063	5,918	5,359
Total to Ultimate Consumers.....	188,754	226,993	259,254	142,487	178,801	144,094
Sales for Resale	0	0	81,540	0	0	1,664
Total Sales.....	188,754	226,993	340,794	142,487	178,801	145,758
Oper Revenues for the Year (thou\$)						
Residential	2,692	4,788	5,722	2,249	2,603	2,915
Commercial or Small.....	2,359	3,868	7,169	3,088	261	2,722
Industrial or Large.....	3,794	4,307	4,093	1,852	6,594	3,116
Other.....	105	0	389	267	247	239
Total to Ultimate Consumers.....	8,950	12,963	17,373	7,456	9,705	8,992
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	8,950	12,963	17,373	7,456	9,705	8,992

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,961	5,072	11,454	5,695	0	8,185
Commercial or Small.....	755	785	1,538	852	0	703
Industrial or Large.....	2	87	175	5	0	72
Other.....	1	1	3	2	0	23
Total Ultimate Consumers.....	5,719	5,945	13,170	6,554	0	8,983
Sales for the Year (megawatthours)						
Residential	41,348	50,336	131,906	42,291	0	60,135
Commercial or Small.....	70,530	28,347	30,209	55,608	0	30,734
Industrial or Large.....	164,342	281,322	178,686	68,041	0	178,326
Other.....	1,133	837	8,393	9,719	0	3,989
Total to Ultimate Consumers.....	277,353	360,842	349,194	175,659	0	273,184
Sales for Resale	2,174	0	0	0	858,178	0
Total Sales.....	279,527	360,842	349,194	175,659	858,178	273,184
Oper Revenues for the Year (thou\$)						
Residential	2,061	2,267	5,642	2,829	0	5,031
Commercial or Small.....	3,365	1,296	1,551	2,594	0	2,220
Industrial or Large.....	5,650	9,324	6,678	2,961	0	8,685
Other.....	47	151	370	809	0	178
Total to Ultimate Consumers.....	11,123	13,038	14,241	9,193	0	16,114
Sales for Resale	41	0	0	0	38,039	0
Total Revenues From Sales of Elec.....	11,164	13,038	14,241	9,193	38,039	16,114

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities	Shakopee Public Utilities Comm	Southern Minnesota Mun P Agny	Western Minnesota Mun Pwr Agny	Willmar Municipal Utils Comm	Worthington City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	31,288	5,802	0	0	7,165	4,352
Commercial or Small.....	3,330	724	0	0	1,054	671
Industrial or Large.....	19	0	0	0	0	5
Other.....	4	1	0	0	0	64
Total Ultimate Consumers.....	34,641	6,527	0	0	8,219	5,092
Sales for the Year (megawatthours)						
Residential	233,991	48,389	0	0	57,477	31,231
Commercial or Small.....	319,855	102,220	0	0	162,258	52,788
Industrial or Large.....	353,242	0	0	0	0	56,442
Other.....	13,656	1,568	0	0	0	2,919
Total to Ultimate Consumers.....	920,744	152,177	0	0	219,735	143,380
Sales for Resale	187,433	0	2,476,924	1,647,783	0	3,345
Total Sales.....	1,108,177	152,177	2,476,924	1,647,783	219,735	146,725
Oper Revenues for the Year (thou\$)						
Residential	19,779	3,338	0	0	3,600	1,861
Commercial or Small.....	24,395	5,305	0	0	8,913	3,133
Industrial or Large.....	22,029	0	0	0	0	2,761
Other.....	1,400	43	0	0	0	221
Total to Ultimate Consumers.....	67,603	8,686	0	0	12,513	7,976
Sales for Resale	7,429	0	106,396	41,485	0	142
Total Revenues From Sales of Elec.....	75,032	8,686	106,396	41,485	12,513	8,118

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	2,941	6,231	9,194	8,630	8,017	2,781
Commercial or Small.....	561	1,570	2,094	1,363	1,579	698
Industrial or Large.....	77	21	313	4	104	80
Other.....	24	84	20	144	16	22
Total Ultimate Consumers.....	3,603	7,906	11,621	10,141	9,716	3,581
Sales for the Year (megawatthours)						
Residential	36,818	75,878	113,990	98,804	108,064	30,378
Commercial or Small.....	9,419	62,337	41,636	123,452	19,240	10,813
Industrial or Large.....	123,303	33,653	293,426	49,430	69,264	115,386
Other.....	2,955	7,888	4,755	11,860	5,087	2,259
Total to Ultimate Consumers.....	172,495	179,756	453,807	283,546	201,655	158,836
Sales for Resale	0	54,666	0	0	0	0
Total Sales.....	172,495	234,422	453,807	283,546	201,655	158,836
Oper Revenues for the Year (thou\$)						
Residential	2,102	4,667	6,223	5,313	6,487	1,844
Commercial or Small.....	599	3,719	2,553	6,995	1,364	737
Industrial or Large.....	5,417	1,597	13,523	2,321	3,928	5,788
Other.....	228	511	414	815	464	184
Total to Ultimate Consumers.....	8,346	10,494	22,713	15,444	12,243	8,553
Sales for Resale	0	1,937	0	0	0	0
Total Revenues From Sales of Elec.....	8,346	12,431	22,713	15,444	12,243	8,553

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	7,492	4,974	8,021	11,048	3,404
Commercial or Small.....	0	1,522	807	1,075	3,231	557
Industrial or Large.....	0	131	129	171	493	89
Other.....	0	28	24	47	13	8
Total Ultimate Consumers.....	0	9,173	5,934	9,314	14,785	4,058
Sales for the Year (megawatthours)						
Residential	0	96,768	59,574	87,062	148,072	34,895
Commercial or Small.....	0	19,996	21,160	20,069	68,437	9,902
Industrial or Large.....	0	104,535	68,049	215,485	409,963	137,211
Other.....	0	4,073	3,137	3,045	10,276	3,391
Total to Ultimate Consumers.....	0	225,372	151,920	325,661	636,748	185,399
Sales for Resale	863,897	0	0	0	0	0
Total Sales.....	863,897	225,372	151,920	325,661	636,748	185,399
Oper Revenues for the Year (thou\$)						
Residential	0	5,778	3,397	5,370	8,083	2,159
Commercial or Small.....	0	1,381	1,299	1,349	4,263	732
Industrial or Large.....	0	5,919	3,489	10,683	20,249	6,749
Other.....	0	295	261	245	712	249
Total to Ultimate Consumers.....	0	13,373	8,446	17,647	33,307	9,889
Sales for Resale	29,408	0	0	0	0	0
Total Revenues From Sales of Elec.....	29,408	13,373	8,446	17,647	33,307	9,889

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Number of Consumers						
Residential	5,580	26,798	7,252	45,599	4,769	8,303
Commercial or Small.....	926	4,308	1,002	4,454	886	965
Industrial or Large.....	20	14	117	10	130	47
Other.....	2	1	19	54	0	181
Total Ultimate Consumers.....	6,528	31,121	8,390	50,117	5,785	9,496
Sales for the Year (megawatthours)						
Residential	47,114	265,903	63,451	404,797	59,765	82,329
Commercial or Small.....	41,020	359,560	22,352	383,133	14,913	30,422
Industrial or Large.....	96,821	172,265	99,007	47,862	69,553	65,893
Other.....	10,046	6,113	7,460	9,048	0	322
Total to Ultimate Consumers.....	195,001	803,841	192,270	844,840	144,231	178,966
Sales for Resale	0	985	0	16,769	0	0
Total Sales.....	195,001	804,826	192,270	861,609	144,231	178,966
Oper Revenues for the Year (thou\$)						
Residential	2,954	18,493	3,991	30,175	2,107	6,474
Commercial or Small.....	2,275	22,665	1,378	23,543	652	2,223
Industrial or Large.....	4,048	8,930	5,085	2,045	2,008	3,419
Other.....	368	554	276	648	0	61
Total to Ultimate Consumers.....	9,645	50,642	10,730	56,411	4,767	12,177
Sales for Resale	0	27	0	1,413	0	0
Total Revenues From Sales of Elec.....	9,645	50,669	10,730	57,824	4,767	12,177

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Number of Consumers						
Residential	3,862	4,802	3,061	7,544	5,670	7,142
Commercial or Small.....	967	852	579	1,415	1,200	1,516
Industrial or Large.....	48	4	17	19	129	18
Other.....	0	1	2	1	0	0
Total Ultimate Consumers.....	4,877	5,659	3,659	8,979	6,999	8,676
Sales for the Year (megawatthours)						
Residential	46,393	41,718	28,456	100,103	70,950	94,773
Commercial or Small.....	36,250	65,605	29,332	114,121	32,347	98,084
Industrial or Large.....	65,246	50,166	98,379	53,002	114,931	53,776
Other.....	0	1,519	3,879	303	0	1,208
Total to Ultimate Consumers.....	147,889	159,008	160,046	267,529	218,228	247,841
Sales for Resale	0	0	0	0	0	1,331,619
Total Sales.....	147,889	159,008	160,046	267,529	218,228	1,579,460
Oper Revenues for the Year (thou\$)						
Residential	2,888	3,077	1,666	4,191	3,893	4,767
Commercial or Small.....	2,489	4,257	1,529	5,140	1,722	4,859
Industrial or Large.....	4,338	2,710	5,197	1,936	5,966	2,012
Other.....	0	111	165	12	0	101
Total to Ultimate Consumers.....	9,715	10,155	8,557	11,279	11,581	11,739
Sales for Resale	0	0	0	0	0	41,126
Total Revenues From Sales of Elec.....	9,715	10,155	8,557	11,279	11,581	52,865

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of	West Plains City of	Beatrice City of	Central Nebraska Pub P&I Dist	Cornhusker Public Power Dist	Dawson County Public Pwr Dist
	September 30	December 31	July 31	December 31	December 31	December 31
Number of Consumers						
Residential	71,975	5,069	5,625	0	5,140	11,442
Commercial or Small.....	11,305	643	775	0	220	750
Industrial or Large.....	164	824	130	0	7	3
Other.....	0	0	357	0	2,469	4,143
Total Ultimate Consumers.....	83,444	6,536	6,887	0	7,836	16,338
Sales for the Year (megawatthours)						
Residential	718,220	62,729	52,101	0	112,260	153,910
Commercial or Small.....	1,142,557	16,890	16,582	0	22,615	36,504
Industrial or Large.....	406,754	60,390	62,458	0	43,883	8,759
Other.....	0	0	616	0	31,391	68,592
Total to Ultimate Consumers.....	2,267,531	140,009	131,757	0	210,149	267,765
Sales for Resale	190,712	0	0	378,922	2,601	5,511
Total Sales.....	2,458,243	140,009	131,757	378,922	212,750	273,276
Oper Revenues for the Year (thou\$)						
Residential	39,613	2,955	3,188	0	6,460	8,808
Commercial or Small.....	52,067	1,345	982	0	1,190	2,131
Industrial or Large.....	15,021	4,667	2,939	0	1,743	381
Other.....	0	0	45	0	2,344	5,918
Total to Ultimate Consumers.....	106,701	8,967	7,154	0	11,737	17,238
Sales for Resale	5,217	0	0	9,607	37	237
Total Revenues From Sales of Elec.....	111,918	8,967	7,154	9,607	11,774	17,475

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Number of Consumers						
Residential	10,778	17,487	9,984	87,393	13,486	0
Commercial or Small.....	1,376	3,111	1,768	11,372	2,744	0
Industrial or Large.....	435	64	80	237	38	0
Other.....	3	129	106	1,313	741	0
Total Ultimate Consumers.....	12,592	20,791	11,938	100,315	17,009	0
Sales for the Year (megawatthours)						
Residential	107,121	155,546	86,319	820,104	195,912	0
Commercial or Small.....	38,338	124,629	76,734	820,126	124,049	0
Industrial or Large.....	163,230	225,385	116,854	485,435	344,973	0
Other.....	7,950	7,451	14,762	259,917	35,672	0
Total to Ultimate Consumers.....	316,639	513,011	294,669	2,385,582	700,606	0
Sales for Resale	7,872	48,869	171,061	681,043	463,458	1,059,881
Total Sales.....	324,511	561,880	465,730	3,066,625	1,164,064	1,059,881
Oper Revenues for the Year (thou\$)						
Residential	4,993	8,900	5,033	51,622	9,720	0
Commercial or Small.....	2,026	6,881	3,948	36,923	6,281	0
Industrial or Large.....	6,710	8,402	4,093	18,545	11,202	0
Other.....	295	382	545	11,412	1,894	0
Total to Ultimate Consumers.....	14,024	24,565	13,619	118,502	29,097	0
Sales for Resale	142	622	1,674	11,361	15,131	30,913
Total Revenues From Sales of Elec.....	14,166	25,187	15,293	129,863	44,228	30,913

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District	Norris Public Power District	North Platte City of	Omaha Public Power District	Southern Nebraska Rural P P D	Colorado River Comm of Nevada
	December 31	December 31	July 31	December 31	December 31	June 30
Number of Consumers						
Residential	86,230	10,141	11,978	233,879	10,771	0
Commercial or Small.....	19,521	2,810	2,039	33,137	943	2
Industrial or Large.....	68	64	0	97	137	5
Other.....	4,200	61	2	542	7,055	0
Total Ultimate Consumers.....	110,019	13,076	14,019	267,655	18,906	7
Sales for the Year (megawatthours)						
Residential	939,451	176,169	93,722	2,569,034	167,788	0
Commercial or Small.....	794,809	36,388	112,056	2,672,280	14,990	37,352
Industrial or Large.....	888,694	195,358	0	2,135,700	142,120	929,681
Other.....	195,541	776	21,236	79,731	111,155	0
Total to Ultimate Consumers.....	2,818,495	408,691	227,014	7,456,745	436,053	967,033
Sales for Resale	11,724,284	15,372	0	168,469	0	1,010,232
Total Sales.....	14,542,779	424,063	227,014	7,625,214	436,053	1,977,265
Oper Revenues for the Year (thou\$)						
Residential	67,353	11,602	5,418	171,616	9,055	0
Commercial or Small.....	49,734	3,266	5,761	146,299	968	738
Industrial or Large.....	32,866	7,819	0	73,258	5,939	15,456
Other.....	12,301	77	798	8,576	8,859	0
Total to Ultimate Consumers.....	162,254	22,764	11,977	399,749	24,821	16,194
Sales for Resale	387,797	551	0	6,177	0	15,607
Total Revenues From Sales of Elec.....	550,051	23,315	11,977	405,926	24,821	31,801

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	December 31	December 31	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	4,537	5,502	15,156	25,124	7,581	7,348
Commercial or Small.....	722	727	2,375	5,470	1,557	618
Industrial or Large.....	0	0	77	3	0	0
Other.....	173	1	3	2,045	161	4
Total Ultimate Consumers.....	5,432	6,230	17,611	32,642	9,299	7,970
Sales for the Year (megawatthours)						
Residential	72,432	41,281	120,699	161,706	40,765	45,865
Commercial or Small.....	120,824	89,180	93,149	271,978	110,805	32,850
Industrial or Large.....	0	0	202,676	144,282	0	0
Other.....	3,317	1,065	2,240	8,074	22,624	384,493
Total to Ultimate Consumers.....	196,573	131,526	418,764	586,040	174,194	463,208
Sales for Resale	11,923	0	0	20,656	0	14,017
Total Sales.....	208,496	131,526	418,764	606,696	174,194	477,225
Oper Revenues for the Year (thou\$)						
Residential	3,010	3,853	12,588	13,354	3,237	4,533
Commercial or Small.....	6,083	7,401	9,677	21,348	8,671	3,153
Industrial or Large.....	0	0	15,809	7,056	0	0
Other.....	192	132	406	1,407	1,652	19,914
Total to Ultimate Consumers.....	9,285	11,386	38,480	43,165	13,560	27,600
Sales for Resale	385	0	0	1,056	0	221
Total Revenues From Sales of Elec.....	9,670	11,386	38,480	44,221	13,560	27,821

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	July 31	December 31	December 31
Number of Consumers						
Residential	13,357	13,033	17,007	3,650	7,920	7,559
Commercial or Small.....	1,196	1,767	2,541	754	803	1,293
Industrial or Large.....	7	0	124	0	170	6
Other.....	61	124	214	208	257	202
Total Ultimate Consumers.....	14,621	14,924	19,886	4,612	9,150	9,060
Sales for the Year (megawatthours)						
Residential	200,021	104,961	138,543	55,692	79,074	148,959
Commercial or Small.....	104,062	128,339	135,991	46,251	12,708	122,653
Industrial or Large.....	34,191	0	170,934	0	60,010	232,763
Other.....	2,830	15,238	34,798	24,891	4,325	4,991
Total to Ultimate Consumers.....	341,104	248,538	480,266	126,834	156,117	509,366
Sales for Resale	0	0	78,386	0	0	0
Total Sales.....	341,104	248,538	558,652	126,834	156,117	509,366
Oper Revenues for the Year (thou\$)						
Residential	6,572	6,555	6,367	1,865	3,264	3,997
Commercial or Small.....	3,868	7,220	6,549	1,424	608	3,039
Industrial or Large.....	787	0	6,913	0	2,013	3,659
Other.....	215	1,089	1,597	706	300	312
Total to Ultimate Consumers.....	11,442	14,864	21,426	3,995	6,185	11,007
Sales for Resale	0	0	1,358	0	0	0
Total Revenues From Sales of Elec.....	11,442	14,864	22,784	3,995	6,185	11,007

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Number of Consumers						
Residential	0	8,892	4,516	9,010	15,572	8,590
Commercial or Small.....	4	1,208	374	1,805	2,172	1,416
Industrial or Large.....	25	0	16	23	0	0
Other.....	110	46	2	1	1	65
Total Ultimate Consumers.....	139	10,146	4,908	10,839	17,745	10,071
Sales for the Year (megawatthours)						
Residential	0	75,110	51,778	107,399	181,965	109,513
Commercial or Small.....	99,213	90,368	27,882	86,465	228,291	124,410
Industrial or Large.....	4,250,641	0	143,381	54,578	0	0
Other.....	8,694,143	5,500	2,189	8,392	1,006	8,953
Total to Ultimate Consumers.....	13,043,997	170,978	225,230	256,834	411,262	242,876
Sales for Resale	27,446,460	0	0	0	0	0
Total Sales.....	40,490,457	170,978	225,230	256,834	411,262	242,876
Oper Revenues for the Year (thou\$)						
Residential	0	5,256	1,603	9,066	14,055	11,088
Commercial or Small.....	5,981	6,110	746	6,744	14,089	10,547
Industrial or Large.....	89,318	0	2,642	3,107	0	0
Other.....	706,713	372	144	533	65	661
Total to Ultimate Consumers.....	802,012	11,738	5,135	19,450	28,209	22,296
Sales for Resale	552,507	0	0	0	0	0
Total Revenues From Sales of Elec.....	1,354,519	11,738	5,135	19,450	28,209	22,296

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	57,740	3,766	20,809	37,710	26,263	10,868
Commercial or Small.....	6,364	890	2,885	4,927	4,265	1,888
Industrial or Large.....	21	0	73	21	326	9
Other.....	4,032	0	252	12	2	1,610
Total Ultimate Consumers.....	68,157	4,656	24,019	42,670	30,856	14,375
Sales for the Year (megawatthours)						
Residential	768,202	48,734	217,677	438,900	274,646	135,614
Commercial or Small.....	513,693	99,399	268,100	311,900	375,860	172,438
Industrial or Large.....	450,592	0	109,060	374,600	118,332	128,797
Other.....	27,658	0	30,507	37,300	15,227	8,729
Total to Ultimate Consumers.....	1,760,145	148,133	625,344	1,162,700	784,065	445,578
Sales for Resale	94,255	0	0	23,784	0	0
Total Sales.....	1,854,400	148,133	625,344	1,186,484	784,065	445,578
Oper Revenues for the Year (thou\$)						
Residential	57,358	3,111	19,381	40,719	25,487	13,401
Commercial or Small.....	34,553	5,293	21,317	26,477	26,870	14,437
Industrial or Large.....	22,440	0	6,902	23,690	8,231	8,042
Other.....	2,656	0	2,102	6,785	4,516	933
Total to Ultimate Consumers.....	117,007	8,404	49,702	97,671	65,104	36,813
Sales for Resale	0	0	0	1,903	0	0
Total Revenues From Sales of Elec.....	117,007	8,404	49,702	99,574	65,104	36,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	4,678	14,635	6,949	6,256	6,122	2,461
Commercial or Small.....	774	2,200	1,994	1,108	1,175	1,016
Industrial or Large.....	0	58	0	481	55	78
Other.....	805	183	1	1,125	72	4
Total Ultimate Consumers.....	6,257	17,076	8,944	8,970	7,424	3,559
Sales for the Year (megawatthours)						
Residential	52,617	186,442	83,785	75,908	64,675	29,570
Commercial or Small.....	67,050	134,567	167,012	21,933	50,451	14,444
Industrial or Large.....	0	109,721	0	344,566	156,656	77,940
Other.....	6,257	5,639	2,251	2,228	18,888	1,244
Total to Ultimate Consumers.....	125,924	436,369	253,048	444,635	290,670	123,198
Sales for Resale	0	0	0	0	0	0
Total Sales.....	125,924	436,369	253,048	444,635	290,670	123,198
Oper Revenues for the Year (thou\$)						
Residential	5,292	16,547	7,685	6,595	5,595	1,817
Commercial or Small.....	5,872	10,628	14,167	2,169	4,308	1,083
Industrial or Large.....	0	6,414	0	20,534	9,230	3,677
Other.....	598	380	312	257	1,144	113
Total to Ultimate Consumers.....	11,762	33,969	22,164	29,555	20,277	6,690
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	11,762	33,969	22,164	29,555	20,277	6,690

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of
	June 30	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	12,885	5,067	0	0	23,100	6,390
Commercial or Small.....	2,155	1,334	0	0	3,487	1,274
Industrial or Large.....	8	3	0	0	9	11
Other.....	4	242	0	0	115	1
Total Ultimate Consumers.....	15,052	6,646	0	0	26,711	7,676
Sales for the Year (megawatthours)						
Residential	177,228	42,998	0	0	268,704	66,860
Commercial or Small.....	132,450	78,180	0	0	302,204	92,140
Industrial or Large.....	60,351	8,362	0	0	143,721	3,715
Other.....	3,847	43,358	0	0	10,399	1,186
Total to Ultimate Consumers.....	373,876	172,898	0	0	725,028	163,901
Sales for Resale	0	0	6,532,836	7,003,590	17,733	0
Total Sales.....	373,876	172,898	6,532,836	7,003,590	742,761	163,901
Oper Revenues for the Year (thou\$)						
Residential	17,479	3,438	0	0	24,777	5,733
Commercial or Small.....	12,182	5,254	0	0	23,664	6,463
Industrial or Large.....	4,258	528	0	0	7,514	273
Other.....	414	3,073	0	0	1,142	83
Total to Ultimate Consumers.....	34,333	12,293	0	0	57,097	12,552
Sales for Resale	0	0	462,664	413,852	1,188	0
Total Revenues From Sales of Elec.....	34,333	12,293	462,664	413,852	58,285	12,552

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	9,844	5,002	9,430	28,411	0	9,739
Commercial or Small.....	1,997	689	1,783	3,673	0	1,388
Industrial or Large.....	33	34	35	12	1	69
Other.....	97	2	1	0	0	23
Total Ultimate Consumers.....	11,971	5,727	11,249	32,096	1	11,219
Sales for the Year (megawatthours)						
Residential	85,443	53,926	105,398	324,096	0	72,255
Commercial or Small.....	167,074	37,899	54,820	270,369	0	46,157
Industrial or Large.....	108,184	150,798	75,754	386,661	788,595	185,950
Other.....	18,439	6,856	3,030	0	0	2,955
Total to Ultimate Consumers.....	379,140	249,479	239,002	981,126	788,595	307,317
Sales for Resale	0	0	0	63,010	4,680,758	2,854
Total Sales.....	379,140	249,479	239,002	1,044,136	5,469,353	310,171
Oper Revenues for the Year (thou\$)						
Residential	6,424	6,007	11,063	31,036	0	4,788
Commercial or Small.....	11,291	3,674	5,411	23,588	0	2,613
Industrial or Large.....	6,022	11,141	5,771	25,441	13,444	9,879
Other.....	1,136	671	354	0	0	128
Total to Ultimate Consumers.....	24,873	21,493	22,599	80,065	13,444	17,408
Sales for Resale	0	0	0	5,129	147,252	152
Total Revenues From Sales of Elec.....	24,873	21,493	22,599	85,194	160,696	17,560

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of	Celina City of	Cleveland City of	Clyde City of	Columbus City of	Cuyahoga Falls City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,498	6,048	61,681	1,949	8,109	19,797
Commercial or Small.....	537	769	6,928	245	2,476	1,404
Industrial or Large.....	124	15	18	6	365	145
Other.....	0	1	6	0	290	229
Total Ultimate Consumers.....	5,159	6,833	68,633	2,200	11,240	21,575
Sales for the Year (megawatthours)						
Residential	43,324	61,696	339,179	15,784	49,574	134,581
Commercial or Small.....	14,064	35,069	386,509	10,981	74,143	40,353
Industrial or Large.....	163,449	47,597	364,707	107,286	480,659	128,675
Other.....	0	1,242	57,716	0	27,985	9,151
Total to Ultimate Consumers.....	220,837	145,604	1,148,111	134,051	632,361	312,760
Sales for Resale	40	0	0	0	275	0
Total Sales.....	220,877	145,604	1,148,111	134,051	632,636	312,760
Oper Revenues for the Year (thou\$)						
Residential	2,291	3,165	30,489	1,345	3,877	9,413
Commercial or Small.....	935	1,912	32,332	1,070	6,072	3,022
Industrial or Large.....	7,654	2,064	21,557	4,165	25,689	7,197
Other.....	0	53	6,346	0	2,312	552
Total to Ultimate Consumers.....	10,880	7,194	90,724	6,580	37,950	20,184
Sales for Resale	4	0	0	0	24	0
Total Revenues From Sales of Elec.....	10,884	7,194	90,724	6,580	37,974	20,184

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,294	23,989	4,817	10,452	5,357	8,511
Commercial or Small.....	767	2,779	574	1,037	625	1,689
Industrial or Large.....	87	51	57	91	10	1
Other.....	15	0	287	486	23	0
Total Ultimate Consumers.....	6,163	26,819	5,735	12,066	6,015	10,201
Sales for the Year (megawatthours)						
Residential	47,354	217,188	43,389	79,548	61,199	61,510
Commercial or Small.....	22,689	183,300	20,330	86,437	55,303	102,071
Industrial or Large.....	109,424	176,754	84,624	90,249	135,344	31,555
Other.....	1,318	0	2,685	1,155	10,158	0
Total to Ultimate Consumers.....	180,785	577,242	151,028	257,389	262,004	195,136
Sales for Resale	0	146,692	0	0	41,730	0
Total Sales.....	180,785	723,934	151,028	257,389	303,734	195,136
Oper Revenues for the Year (thou\$)						
Residential	3,115	16,679	2,754	6,336	3,806	5,164
Commercial or Small.....	1,683	15,184	1,267	5,763	3,528	7,570
Industrial or Large.....	5,541	9,007	4,797	4,985	6,869	1,410
Other.....	491	0	30	124	560	0
Total to Ultimate Consumers.....	10,830	40,870	8,848	17,208	14,763	14,144
Sales for Resale	0	3,174	0	0	1,078	0
Total Revenues From Sales of Elec.....	10,830	44,044	8,848	17,208	15,841	14,144

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Number of Consumers						
Residential	8,647	3,398	8,417	4,220	11,655	7,902
Commercial or Small.....	1,043	491	1,068	547	1,391	1,116
Industrial or Large.....	19	5	129	11	13	95
Other.....	0	14	1	0	1	1
Total Ultimate Consumers.....	9,709	3,908	9,615	4,778	13,060	9,114
Sales for the Year (megawatthours)						
Residential	74,929	30,750	74,797	43,277	159,558	71,824
Commercial or Small.....	96,261	44,698	51,575	57,886	139,490	30,856
Industrial or Large.....	93,542	84,519	83,790	46,873	52,838	49,891
Other.....	1,210	1,729	2,713	0	270	976
Total to Ultimate Consumers.....	265,942	161,696	212,875	148,036	352,156	153,547
Sales for Resale	129	8,493	0	0	0	0
Total Sales.....	266,071	170,189	212,875	148,036	352,156	153,547
Oper Revenues for the Year (thou\$)						
Residential	4,858	1,865	5,412	2,174	9,175	5,278
Commercial or Small.....	5,828	2,255	3,123	2,927	7,427	2,488
Industrial or Large.....	4,835	3,241	4,092	1,887	2,152	2,491
Other.....	14	54	103	0	27	61
Total to Ultimate Consumers.....	15,535	7,415	12,730	6,988	18,781	10,318
Sales for Resale	15	234	0	0	0	0
Total Revenues From Sales of Elec.....	15,550	7,649	12,730	6,988	18,781	10,318

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Number of Consumers						
Residential	7,582	6,949	22,582	0	5,729	0
Commercial or Small.....	1,046	1,073	2,203	49	812	0
Industrial or Large.....	102	86	149	17	161	0
Other.....	0	1	2,553	0	2	0
Total Ultimate Consumers.....	8,730	8,109	27,487	66	6,704	0
Sales for the Year (megawatthours)						
Residential	80,888	70,097	279,884	0	51,973	0
Commercial or Small.....	20,661	30,422	94,650	20,165	13,000	0
Industrial or Large.....	104,087	42,581	88,888	625,972	70,969	0
Other.....	0	864	20,316	0	8,977	0
Total to Ultimate Consumers.....	205,636	143,964	483,738	646,137	144,919	0
Sales for Resale	0	0	0	4,626,042	0	1,581,032
Total Sales.....	205,636	143,964	483,738	5,272,179	144,919	1,581,032
Oper Revenues for the Year (thou\$)						
Residential	5,988	4,287	17,727	0	3,082	0
Commercial or Small.....	1,634	1,755	5,802	831	709	0
Industrial or Large.....	5,416	2,024	4,863	19,360	3,483	0
Other.....	0	31	1,155	0	447	0
Total to Ultimate Consumers.....	13,038	8,097	29,547	20,191	7,721	0
Sales for Resale	0	0	0	144,263	0	68,565
Total Revenues From Sales of Elec.....	13,038	8,097	29,547	164,454	7,721	68,565

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Utl Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	13,699	13,992	7,544	27,174	2,910	7,031
Commercial or Small.....	1,690	1,440	1,045	4,363	388	627
Industrial or Large.....	21	6	0	114	2	8
Other.....	103	0	0	25	1	491
Total Ultimate Consumers.....	15,513	15,438	8,589	31,676	3,301	8,157
Sales for the Year (megawatthours)						
Residential	126,206	138,618	81,312	361,682	51,297	101,624
Commercial or Small.....	115,111	118,844	79,464	195,004	24,905	23,102
Industrial or Large.....	31,770	144,323	0	705,047	810,780	144,685
Other.....	16,154	0	0	3,554	177	1,142
Total to Ultimate Consumers.....	289,241	401,785	160,776	1,265,287	887,159	270,553
Sales for Resale	0	0	0	0	0	0
Total Sales.....	289,241	401,785	160,776	1,265,287	887,159	270,553
Oper Revenues for the Year (thou\$)						
Residential	11,103	9,601	3,871	19,320	1,989	5,120
Commercial or Small.....	7,349	7,260	3,978	9,355	1,195	1,360
Industrial or Large.....	1,710	6,220	0	22,838	23,403	6,125
Other.....	981	0	0	630	3	116
Total to Ultimate Consumers.....	21,143	23,081	7,849	52,143	26,590	12,721
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	21,143	23,081	7,849	52,143	26,590	12,721

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Number of Consumers						
Residential	13,729	62,784	6,075	9,558	7,413	23,130
Commercial or Small.....	1,470	7,837	738	2,544	1,174	1,900
Industrial or Large.....	8	1	90	2	160	137
Other.....	675	12	365	1	37	239
Total Ultimate Consumers.....	15,882	70,634	7,268	12,105	8,784	25,406
Sales for the Year (megawatthours)						
Residential	211,448	931,199	93,437	166,873	115,260	339,776
Commercial or Small.....	77,154	964,869	47,464	147,462	25,892	145,810
Industrial or Large.....	81,776	414,084	70,446	347,604	110,486	333,171
Other.....	9,337	21,553	1,623	1,370	1,590	26,818
Total to Ultimate Consumers.....	379,715	2,331,705	212,970	663,309	253,228	845,575
Sales for Resale	0	140,177	0	0	39,945	0
Total Sales.....	379,715	2,471,882	212,970	663,309	293,173	845,575
Oper Revenues for the Year (thou\$)						
Residential	12,200	40,964	3,898	5,675	5,357	15,229
Commercial or Small.....	4,946	37,911	1,752	6,114	1,317	5,821
Industrial or Large.....	4,165	12,993	2,281	10,639	4,137	10,388
Other.....	425	784	102	47	249	1,173
Total to Ultimate Consumers.....	21,736	92,652	8,033	22,475	11,060	32,611
Sales for Resale	0	7,834	0	0	1,819	0
Total Revenues From Sales of Elec.....	21,736	100,486	8,033	22,475	12,879	32,611

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Number of Consumers						
Residential	14,470	8,544	5,485	6,508	8,143	9,142
Commercial or Small.....	1,773	1,577	755	1,281	1,157	1,334
Industrial or Large.....	3	17	17	30	0	0
Other.....	61	67	0	1	0	0
Total Ultimate Consumers.....	16,307	10,205	6,257	7,820	9,300	10,476
Sales for the Year (megawatthours)						
Residential	185,166	67,079	58,197	38,091	90,161	118,032
Commercial or Small.....	105,903	82,464	50,905	35,207	60,739	82,726
Industrial or Large.....	67,765	94,820	16,505	65,001	0	0
Other.....	3,747	5,638	0	2,160	0	0
Total to Ultimate Consumers.....	362,581	250,001	125,607	140,459	150,900	200,758
Sales for Resale	0	0	0	0	0	0
Total Sales.....	362,581	250,001	125,607	140,459	150,900	200,758
Oper Revenues for the Year (thou\$)						
Residential	10,322	4,510	4,157	3,352	7,600	9,178
Commercial or Small.....	4,837	5,151	3,546	3,334	5,400	5,621
Industrial or Large.....	2,084	4,523	968	4,310	0	0
Other.....	254	427	0	84	0	0
Total to Ultimate Consumers.....	17,497	14,611	8,671	11,080	13,000	14,799
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	17,497	14,611	8,671	11,080	13,000	14,799

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31
Number of Consumers						
Residential	6,129	10,202	7,261	3,886	18,777	0
Commercial or Small.....	870	1,620	1,197	779	2,862	0
Industrial or Large.....	22	229	0	12	111	0
Other.....	2,387	3	1	0	1	0
Total Ultimate Consumers.....	9,408	12,054	8,459	4,677	21,751	0
Sales for the Year (megawatthours)						
Residential	64,161	100,177	90,100	41,660	253,833	0
Commercial or Small.....	65,118	24,858	73,044	50,903	127,635	0
Industrial or Large.....	34,654	112,371	0	46,453	358,619	0
Other.....	1,985	3,454	1,488	0	1,809	0
Total to Ultimate Consumers.....	165,918	240,860	164,632	139,016	741,896	0
Sales for Resale	0	0	0	0	0	2,570,736
Total Sales.....	165,918	240,860	164,632	139,016	741,896	2,570,736
Oper Revenues for the Year (thou\$)						
Residential	4,972	6,113	6,808	3,618	15,291	0
Commercial or Small.....	5,037	1,735	4,664	3,755	8,186	0
Industrial or Large.....	2,122	5,916	0	2,286	16,523	0
Other.....	236	206	100	0	150	0
Total to Ultimate Consumers.....	12,367	13,970	11,572	9,659	40,150	0
Sales for Resale	0	0	0	0	0	149,133
Total Revenues From Sales of Elec.....	12,367	13,970	11,572	9,659	40,150	149,133

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31
Number of Consumers						
Residential	19,255	4,441	85,188	6,283	0	0
Commercial or Small.....	2,674	837	16,596	925	0	0
Industrial or Large.....	8	3	31	34	0	0
Other.....	0	1	441	89	0	0
Total Ultimate Consumers.....	21,937	5,282	102,256	7,331	0	0
Sales for the Year (megawatthours)						
Residential	218,417	50,028	1,104,053	65,468	0	0
Commercial or Small.....	270,880	46,316	1,273,769	38,833	0	0
Industrial or Large.....	37,799	35,008	5,310,516	75,392	0	0
Other.....	0	1,505	50,779	13,132	0	0
Total to Ultimate Consumers.....	527,096	132,857	7,739,117	192,825	0	0
Sales for Resale	0	0	8,283,056	0	412,036	1,853,342
Total Sales.....	527,096	132,857	16,022,173	192,825	412,036	1,853,342
Oper Revenues for the Year (thou\$)						
Residential	18,364	3,467	71,131	2,629	0	0
Commercial or Small.....	21,395	3,734	70,629	1,866	0	0
Industrial or Large.....	2,444	1,652	168,050	3,121	0	0
Other.....	0	113	2,685	685	0	0
Total to Ultimate Consumers.....	42,203	8,966	312,495	8,301	0	0
Sales for Resale	0	0	322,424	0	11,699	59,899
Total Revenues From Sales of Elec.....	42,203	8,966	634,919	8,301	11,699	59,899

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of
	December 31	December 31	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	6,823	8,485	18,363	9,550	7,690	8,629
Commercial or Small.....	692	1,365	2,610	1,787	1,366	1,658
Industrial or Large.....	81	251	213	218	87	94
Other.....	80	919	38	113	126	23
Total Ultimate Consumers.....	7,676	11,020	21,224	11,668	9,269	10,404
Sales for the Year (megawatthours)						
Residential	77,443	90,013	259,077	129,453	96,619	118,725
Commercial or Small.....	20,357	28,386	35,349	28,922	16,422	19,300
Industrial or Large.....	38,637	118,309	122,066	374,586	93,688	67,627
Other.....	13,425	3,095	6,640	5,890	4,297	4,247
Total to Ultimate Consumers.....	149,862	239,803	423,132	538,851	211,026	209,899
Sales for Resale	15,632	0	0	0	0	0
Total Sales.....	165,494	239,803	423,132	538,851	211,026	209,899
Oper Revenues for the Year (thou\$)						
Residential	3,418	3,406	14,981	7,523	5,946	7,131
Commercial or Small.....	956	1,381	2,379	1,935	1,178	1,373
Industrial or Large.....	1,876	4,327	6,586	15,604	4,588	3,639
Other.....	570	251	544	490	378	404
Total to Ultimate Consumers.....	6,820	9,365	24,490	25,552	12,090	12,547
Sales for Resale	326	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,146	9,365	24,490	25,552	12,090	12,547

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	25,218	4,081	11,999	130,610	32,424	21,147
Commercial or Small.....	3,021	812	2,368	15,587	3,793	2,842
Industrial or Large.....	490	86	192	2,702	493	495
Other.....	175	31	118	148	342	107
Total Ultimate Consumers.....	28,904	5,010	14,677	149,047	37,052	24,591
Sales for the Year (megawatthours)						
Residential	381,451	53,755	168,703	1,923,149	444,179	314,081
Commercial or Small.....	47,725	11,856	26,648	316,566	79,811	55,476
Industrial or Large.....	337,206	125,115	170,419	3,082,253	331,021	509,455
Other.....	8,383	2,084	7,757	57,690	11,564	7,993
Total to Ultimate Consumers.....	774,765	192,810	373,527	5,379,658	866,575	887,005
Sales for Resale	0	0	0	0	0	0
Total Sales.....	774,765	192,810	373,527	5,379,658	866,575	887,005
Oper Revenues for the Year (thou\$)						
Residential	20,721	2,998	10,002	113,803	25,760	18,040
Commercial or Small.....	2,940	737	1,925	20,717	5,134	3,614
Industrial or Large.....	15,781	5,824	8,682	143,834	17,297	24,047
Other.....	700	156	558	4,168	725	587
Total to Ultimate Consumers.....	40,142	9,715	21,167	282,522	48,916	46,288
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	40,142	9,715	21,167	282,522	48,916	46,288

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	22,845	17,108	9,599	3,162	6,466	20,941
Commercial or Small.....	2,234	2,803	2,412	831	1,400	3,118
Industrial or Large.....	252	293	362	108	101	265
Other.....	148	29	69	44	18	59
Total Ultimate Consumers.....	25,479	20,233	12,442	4,145	7,985	24,383
Sales for the Year (megawatthours)						
Residential	334,374	238,706	121,424	41,064	77,069	307,315
Commercial or Small.....	34,162	51,534	44,866	13,324	16,499	40,557
Industrial or Large.....	237,710	190,238	296,183	157,041	92,547	245,581
Other.....	7,797	7,438	7,612	2,394	2,664	7,347
Total to Ultimate Consumers.....	614,043	487,916	470,085	213,823	188,779	600,800
Sales for Resale	0	0	0	0	0	0
Total Sales.....	614,043	487,916	470,085	213,823	188,779	600,800
Oper Revenues for the Year (thou\$)						
Residential	19,578	13,546	7,079	2,421	4,568	18,226
Commercial or Small.....	2,332	3,348	2,912	904	1,132	2,793
Industrial or Large.....	12,067	9,567	15,260	7,916	4,823	12,166
Other.....	699	510	472	176	208	418
Total to Ultimate Consumers.....	34,676	26,971	25,723	11,417	10,731	33,603
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	34,676	26,971	25,723	11,417	10,731	33,603

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	9,452	20,037	6,981	4,112	12,947	8,212
Commercial or Small.....	1,688	2,623	881	522	2,192	1,255
Industrial or Large.....	202	236	84	43	146	198
Other.....	60	105	19	23	33	39
Total Ultimate Consumers.....	11,402	23,001	7,965	4,700	15,318	9,704
Sales for the Year (megawatthours)						
Residential	120,793	272,478	84,961	53,607	175,358	121,509
Commercial or Small.....	32,677	33,247	11,641	7,316	30,498	27,016
Industrial or Large.....	454,037	161,160	103,431	79,866	147,549	327,166
Other.....	5,388	6,938	1,970	1,950	3,474	4,827
Total to Ultimate Consumers.....	612,895	473,823	202,003	142,739	356,879	480,518
Sales for Resale	0	0	0	0	0	0
Total Sales.....	612,895	473,823	202,003	142,739	356,879	480,518
Oper Revenues for the Year (thou\$)						
Residential	7,200	16,022	4,929	3,085	11,015	6,527
Commercial or Small.....	2,188	2,303	773	487	2,297	1,616
Industrial or Large.....	19,185	8,737	4,615	3,223	8,223	14,060
Other.....	477	550	189	186	331	342
Total to Ultimate Consumers.....	29,050	27,612	10,506	6,981	21,866	22,545
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	29,050	27,612	10,506	6,981	21,866	22,545

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	25,431	9,188	3,931	22,758	49,882	141,503
Commercial or Small.....	4,638	1,106	676	3,656	6,510	15,775
Industrial or Large.....	351	111	95	781	712	2,401
Other.....	81	103	11	231	475	1,214
Total Ultimate Consumers.....	30,501	10,508	4,713	27,426	57,579	160,893
Sales for the Year (megawatthours)						
Residential	368,045	120,844	50,006	293,527	724,197	2,044,548
Commercial or Small.....	56,797	15,305	11,698	79,465	114,952	326,706
Industrial or Large.....	468,519	134,042	169,482	891,174	690,784	2,278,960
Other.....	9,131	3,914	3,090	13,699	15,871	53,555
Total to Ultimate Consumers.....	902,492	274,105	234,276	1,277,865	1,545,804	4,703,769
Sales for Resale	0	0	0	0	0	0
Total Sales.....	902,492	274,105	234,276	1,277,865	1,545,804	4,703,769
Oper Revenues for the Year (thou\$)						
Residential	20,091	7,867	2,726	17,341	40,045	120,737
Commercial or Small.....	3,645	1,171	717	5,211	7,210	21,911
Industrial or Large.....	19,973	5,538	7,976	42,104	33,938	111,220
Other.....	887	346	227	1,403	1,445	4,618
Total to Ultimate Consumers.....	44,596	14,922	11,646	66,059	82,638	258,486
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	44,596	14,922	11,646	66,059	82,638	258,486

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	15,017	15,665	6,493	33,437	4,023	15,293
Commercial or Small.....	2,282	2,025	1,371	5,742	958	2,822
Industrial or Large.....	226	239	255	603	134	202
Other.....	75	59	22	71	52	87
Total Ultimate Consumers.....	17,600	17,988	8,141	39,853	5,167	18,404
Sales for the Year (megawatthours)						
Residential	204,598	197,439	91,725	549,891	54,338	183,257
Commercial or Small.....	32,288	25,193	30,858	83,893	16,208	30,202
Industrial or Large.....	209,364	106,992	221,348	379,108	209,781	164,785
Other.....	5,638	4,447	6,223	9,159	3,645	7,794
Total to Ultimate Consumers.....	451,888	334,071	350,154	1,022,051	283,972	386,038
Sales for Resale	0	0	0	0	0	0
Total Sales.....	451,888	334,071	350,154	1,022,051	283,972	386,038
Oper Revenues for the Year (thou\$)						
Residential	11,798	11,881	5,307	32,224	3,170	11,031
Commercial or Small.....	2,165	1,772	1,956	5,761	1,086	2,158
Industrial or Large.....	10,021	6,163	11,106	20,883	10,086	9,137
Other.....	420	364	430	722	300	653
Total to Ultimate Consumers.....	24,404	20,180	18,799	59,590	14,642	22,979
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	24,404	20,180	18,799	59,590	14,642	22,979

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	5,835	14,807	5,404	326,304	6,101	10,529
Commercial or Small.....	831	1,964	1,327	31,270	1,260	1,796
Industrial or Large.....	88	244	164	6,571	91	354
Other.....	20	81	59	169	26	58
Total Ultimate Consumers.....	6,774	17,096	6,954	364,314	7,478	12,737
Sales for the Year (megawatthours)						
Residential	77,611	192,603	65,331	4,537,562	91,494	133,192
Commercial or Small.....	10,554	40,831	24,187	728,179	14,783	39,450
Industrial or Large.....	197,550	301,396	129,180	6,654,789	107,514	494,608
Other.....	2,164	6,377	3,664	110,153	2,871	8,434
Total to Ultimate Consumers.....	287,879	541,207	222,362	12,030,683	216,662	675,684
Sales for Resale	0	0	0	0	0	0
Total Sales.....	287,879	541,207	222,362	12,030,683	216,662	675,684
Oper Revenues for the Year (thou\$)						
Residential	4,770	10,748	3,738	276,578	5,155	7,678
Commercial or Small.....	742	2,556	1,596	49,668	969	2,509
Industrial or Large.....	9,193	13,292	6,678	334,077	5,636	23,996
Other.....	183	623	283	9,822	251	576
Total to Ultimate Consumers.....	14,888	27,219	12,295	670,145	12,011	34,759
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	14,888	27,219	12,295	670,145	12,011	34,759

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	22,416	257,825	14,279	12,716	14,315	10,384
Commercial or Small.....	2,703	27,856	2,707	1,385	3,171	1,905
Industrial or Large.....	509	5,731	188	324	216	175
Other.....	95	1,928	161	57	48	68
Total Ultimate Consumers.....	25,723	293,340	17,335	14,482	17,750	12,532
Sales for the Year (megawatthours)						
Residential	296,306	3,845,479	180,903	158,796	199,517	144,525
Commercial or Small.....	63,998	691,105	30,353	33,752	37,141	25,434
Industrial or Large.....	524,707	5,876,053	185,034	244,700	181,237	235,081
Other.....	10,149	109,233	5,764	5,948	7,513	5,310
Total to Ultimate Consumers.....	895,160	10,521,870	402,054	443,196	425,408	410,350
Sales for Resale	0	0	0	0	0	0
Total Sales.....	895,160	10,521,870	402,054	443,196	425,408	410,350
Oper Revenues for the Year (thou\$)						
Residential	16,729	225,235	11,161	9,392	11,184	8,552
Commercial or Small.....	3,937	45,219	2,244	2,212	2,409	1,760
Industrial or Large.....	25,684	282,949	8,901	12,999	8,833	11,355
Other.....	768	9,532	478	646	655	390
Total to Ultimate Consumers.....	47,118	562,935	22,784	25,249	23,081	22,057
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	47,118	562,935	22,784	25,249	23,081	22,057

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	5,394	10,160	26,061	6,400	5,189	5,481
Commercial or Small.....	1,103	1,622	5,876	931	805	1,253
Industrial or Large.....	109	136	812	179	149	106
Other.....	82	35	308	28	14	22
Total Ultimate Consumers.....	6,688	11,953	33,057	7,538	6,157	6,862
Sales for the Year (megawatthours)						
Residential	66,907	146,681	361,968	77,775	66,792	76,348
Commercial or Small.....	17,083	20,692	108,217	21,209	17,862	15,762
Industrial or Large.....	149,778	98,846	420,120	224,166	120,238	93,109
Other.....	4,068	3,961	9,381	3,378	4,800	4,217
Total to Ultimate Consumers.....	237,836	270,180	899,686	326,528	209,692	189,436
Sales for Resale	0	0	0	0	0	0
Total Sales.....	237,836	270,180	899,686	326,528	209,692	189,436
Oper Revenues for the Year (thou\$)						
Residential	3,693	8,857	21,444	4,567	4,091	4,398
Commercial or Small.....	1,065	1,457	7,313	1,358	1,236	1,050
Industrial or Large.....	7,647	4,945	22,503	11,146	6,213	4,656
Other.....	311	352	608	278	360	316
Total to Ultimate Consumers.....	12,716	15,611	51,868	17,349	11,900	10,420
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	12,716	15,611	51,868	17,349	11,900	10,420

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys	Winchester City of	Austin City of	Brenham City of
	June 30	June 30	June 30	June 30	September 30	September 30
Number of Consumers						
Residential	7,745	4,961	15,300	3,717	266,645	4,514
Commercial or Small.....	1,284	826	2,855	695	31,311	1,102
Industrial or Large.....	181	139	272	86	12	33
Other.....	38	12	100	12	690	1
Total Ultimate Consumers.....	9,248	5,938	18,527	4,510	298,658	5,650
Sales for the Year (megawatthours)						
Residential	106,011	59,168	235,101	52,165	2,801,116	62,930
Commercial or Small.....	26,354	17,419	33,937	12,694	3,696,370	59,190
Industrial or Large.....	121,458	275,594	170,586	71,345	906,682	139,071
Other.....	4,466	2,996	7,344	2,192	274,535	1,459
Total to Ultimate Consumers.....	258,289	355,177	446,968	138,396	7,678,703	262,650
Sales for Resale	0	0	0	0	334,423	0
Total Sales.....	258,289	355,177	446,968	138,396	8,013,126	262,650
Oper Revenues for the Year (thou\$)						
Residential	6,001	3,170	13,424	3,075	208,408	3,876
Commercial or Small.....	1,658	1,015	2,261	843	245,417	3,074
Industrial or Large.....	6,331	10,784	9,202	3,788	40,861	5,620
Other.....	401	248	552	146	19,335	92
Total to Ultimate Consumers.....	14,391	15,217	25,439	7,852	514,021	12,662
Sales for Resale	0	0	0	0	7,101	0
Total Revenues From Sales of Elec.....	14,391	15,217	25,439	7,852	521,122	12,662

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brownsville Public Utils Board	Bryan City of	College Station City of	Denton City of	Floresville City of	Garland City of
	September 30	September 30	September 30	September 30	December 31	September 30
Number of Consumers						
Residential	27,377	21,998	18,870	26,376	7,538	56,328
Commercial or Small.....	2,530	2,787	1,855	3,230	1,826	4,312
Industrial or Large.....	1,583	50	0	0	1	1,087
Other.....	0	252	0	1,261	1,708	2,296
Total Ultimate Consumers.....	31,490	25,087	20,725	30,867	11,073	64,023
Sales for the Year (megawatthours)						
Residential	306,912	390,784	235,097	296,954	103,386	870,236
Commercial or Small.....	28,979	202,913	228,208	530,586	50,100	168,853
Industrial or Large.....	390,977	161,422	0	0	680	774,762
Other.....	0	48,337	0	39,587	1,511	13,796
Total to Ultimate Consumers.....	726,868	803,456	463,305	867,127	155,677	1,827,647
Sales for Resale	0	341,051	0	172,992	0	470,200
Total Sales.....	726,868	1,144,507	463,305	1,040,119	155,677	2,297,847
Oper Revenues for the Year (thou\$)						
Residential	19,791	29,202	17,611	22,442	6,848	63,281
Commercial or Small.....	2,467	15,788	15,133	31,315	3,368	9,309
Industrial or Large.....	22,759	9,065	0	0	47	39,805
Other.....	0	3,479	0	3,094	263	382
Total to Ultimate Consumers.....	45,017	57,534	32,744	56,851	10,526	112,777
Sales for Resale	0	14,107	0	5,394	0	11,488
Total Revenues From Sales of Elec.....	45,017	71,641	32,744	62,245	10,526	124,265

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Georgetown City of	Greenville Electric Util Sys	Jasper City of	Kerrville Public Utility Board	Lower Colorado River Authority	Lubbock City of
	September 30	September 30	September 30	September 30	June 30	September 30
Number of Consumers						
Residential	7,225	9,777	3,602	14,479	4	43,837
Commercial or Small.....	1,080	991	860	2,825	9	5,393
Industrial or Large.....	45	3	45	0	12	81
Other.....	134	531	0	142	0	894
Total Ultimate Consumers.....	8,484	11,302	4,507	17,446	25	50,205
Sales for the Year (megawatthours)						
Residential	97,605	106,888	44,596	190,045	44	392,829
Commercial or Small.....	49,780	262,499	24,700	164,376	918	222,970
Industrial or Large.....	33,903	56,602	61,532	0	175,697	241,630
Other.....	1,646	2,021	0	6,269	0	132,652
Total to Ultimate Consumers.....	182,934	428,010	130,828	360,690	176,659	990,081
Sales for Resale	0	47,356	0	0	9,739,693	0
Total Sales.....	182,934	475,366	130,828	360,690	9,916,352	990,081
Oper Revenues for the Year (thou\$)						
Residential	6,937	8,069	4,355	12,545	3	24,106
Commercial or Small.....	3,491	15,031	2,544	9,838	54	12,341
Industrial or Large.....	1,718	2,493	5,282	0	6,600	10,500
Other.....	175	252	0	319	0	6,478
Total to Ultimate Consumers.....	12,321	25,845	12,181	22,702	6,657	53,425
Sales for Resale	0	2,420	0	0	379,160	0
Total Revenues From Sales of Elec.....	12,321	28,265	12,181	22,702	385,817	53,425

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	New Braunfels City of	Sam Rayburn Municipal Pwr Agny	San Antonio Public Service Bd	San Marcos City of	Seguin City of	Texas Municipal Power Agency
	July 31	September 30	January 31	September 30	September 30	September 30
Number of Consumers						
Residential	16,612	0	456,461	11,426	6,405	0
Commercial or Small.....	2,562	0	50,988	2,260	1,087	0
Industrial or Large.....	12	0	1,465	8	7	0
Other.....	212	0	5,043	110	53	0
Total Ultimate Consumers.....	19,398	0	513,957	13,804	7,552	0
Sales for the Year (megawatthours)						
Residential	223,623	0	5,612,151	127,629	72,815	0
Commercial or Small.....	160,832	0	2,237,334	127,791	75,258	0
Industrial or Large.....	380,283	0	3,863,519	61,256	55,953	0
Other.....	28,811	0	1,933,832	8,819	7,311	0
Total to Ultimate Consumers.....	793,549	0	13,646,836	325,495	211,337	0
Sales for Resale	0	698,574	608,454	0	0	2,665,381
Total Sales.....	793,549	698,574	14,255,290	325,495	211,337	2,665,381
Oper Revenues for the Year (thou\$)						
Residential	12,843	0	361,202	8,600	4,935	0
Commercial or Small.....	9,652	0	134,728	7,990	4,725	0
Industrial or Large.....	15,167	0	170,504	3,388	2,845	0
Other.....	1,725	0	89,713	558	457	0
Total to Ultimate Consumers.....	39,387	0	756,147	20,536	12,962	0
Sales for Resale	0	30,394	15,547	0	0	144,061
Total Revenues From Sales of Elec.....	39,387	30,394	771,694	20,536	12,962	144,061

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper	Weatherford Mun Utility System	Bountiful City City of	Intermountain Power Agency	Logan City of	Murray City of
	August 30	September 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	0	7,204	12,146	0	12,237	12,412
Commercial or Small.....	0	1,045	1,021	0	1,573	2,359
Industrial or Large.....	0	0	1	0	0	0
Other.....	0	201	267	0	2	271
Total Ultimate Consumers.....	0	8,450	13,435	0	13,812	15,042
Sales for the Year (megawatthours)						
Residential	0	91,098	106,712	0	70,984	93,225
Commercial or Small.....	0	107,382	50,602	0	180,884	208,923
Industrial or Large.....	0	0	53,320	0	0	0
Other.....	0	20,482	33,078	0	54,676	8,495
Total to Ultimate Consumers.....	0	218,962	243,712	0	306,544	310,643
Sales for Resale	363,856	0	0	10,648,021	0	0
Total Sales.....	363,856	218,962	243,712	10,648,021	306,544	310,643
Oper Revenues for the Year (thou\$)						
Residential	0	6,305	6,065	0	4,807	6,016
Commercial or Small.....	0	7,008	2,670	0	9,812	12,525
Industrial or Large.....	0	0	1,637	0	0	0
Other.....	0	1,394	1,962	0	2,487	386
Total to Ultimate Consumers.....	0	14,707	12,334	0	17,106	18,927
Sales for Resale	7,277	0	0	642,662	0	0
Total Revenues From Sales of Elec.....	7,277	14,707	12,334	642,662	17,106	18,927

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp	St George City of	Utah Associated Mun Power Sys	Utah Municipal Power Agency	Burlington City of	Vermont Public Pwr Supply Auth
	June 30	June 30	March 31	June 30	June 30	December 31
Number of Consumers						
Residential	23,950	12,639	0	0	15,348	0
Commercial or Small.....	3,329	2,408	0	0	2,849	0
Industrial or Large.....	1	0	0	0	710	0
Other.....	0	1	0	0	1	0
Total Ultimate Consumers.....	27,280	15,048	0	0	18,908	0
Sales for the Year (megawatthours)						
Residential	170,499	155,313	0	0	86,893	0
Commercial or Small.....	290,941	170,827	0	0	20,453	0
Industrial or Large.....	112,397	0	0	0	213,256	0
Other.....	0	14,002	0	0	3,536	0
Total to Ultimate Consumers.....	573,837	340,142	0	0	324,138	0
Sales for Resale	0	0	1,901,477	836,004	106,743	126,697
Total Sales.....	573,837	340,142	1,901,477	836,004	430,881	126,697
Oper Revenues for the Year (thou\$)						
Residential	12,364	8,273	0	0	7,916	0
Commercial or Small.....	18,167	9,531	0	0	2,896	0
Industrial or Large.....	5,370	0	0	0	24,216	0
Other.....	0	726	0	0	402	0
Total to Ultimate Consumers.....	35,901	18,530	0	0	35,430	0
Sales for Resale	0	0	48,402	31,726	5,484	7,972
Total Revenues From Sales of Elec.....	35,901	18,530	48,402	31,726	40,914	7,972

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	5,717	12,774	29,659	11,940	11,462	7,856
Commercial or Small.....	800	1,743	3,590	2,125	1,767	214
Industrial or Large.....	28	279	74	11	70	7
Other.....	0	26	4,532	145	1	143
Total Ultimate Consumers.....	6,545	14,822	37,855	14,221	13,300	8,220
Sales for the Year (megawatthours)						
Residential	65,156	177,122	431,146	126,067	117,703	91,464
Commercial or Small.....	30,308	30,917	237,166	228,627	98,575	68,567
Industrial or Large.....	107,474	307,390	107,347	132,541	51,606	21,147
Other.....	0	6,715	51,430	65,915	1,422	11,869
Total to Ultimate Consumers.....	202,938	522,144	827,089	553,150	269,306	193,047
Sales for Resale	0	0	0	0	0	0
Total Sales.....	202,938	522,144	827,089	553,150	269,306	193,047
Oper Revenues for the Year (thou\$)						
Residential	4,175	10,088	24,672	8,182	9,412	5,566
Commercial or Small.....	1,903	1,965	12,929	14,009	3,671	3,289
Industrial or Large.....	5,312	12,603	4,884	7,033	3,789	1,007
Other.....	0	566	2,799	3,525	90	653
Total to Ultimate Consumers.....	11,390	25,222	45,284	32,749	16,962	10,515
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	11,390	25,222	45,284	32,749	16,962	10,515

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Number of Consumers						
Residential	6,011	9,831	4,548	7,164	5,296	8,059
Commercial or Small.....	694	1,879	528	1,178	975	1,374
Industrial or Large.....	21	98	2	46	1	7
Other.....	2	2	321	1	52	200
Total Ultimate Consumers.....	6,728	11,810	5,399	8,389	6,324	9,640
Sales for the Year (megawatthours)						
Residential	63,323	116,357	47,801	107,839	53,673	127,580
Commercial or Small.....	24,499	64,279	32,990	78,854	53,697	88,465
Industrial or Large.....	258,979	139,676	10,239	29,461	16,416	419,495
Other.....	5,900	17,675	138,246	1,098	45,352	3,033
Total to Ultimate Consumers.....	352,701	337,987	229,276	217,252	169,138	638,573
Sales for Resale	0	0	0	0	0	0
Total Sales.....	352,701	337,987	229,276	217,252	169,138	638,573
Oper Revenues for the Year (thou\$)						
Residential	3,949	6,879	2,844	4,542	2,712	6,272
Commercial or Small.....	1,536	3,657	2,706	3,348	2,529	3,854
Industrial or Large.....	10,129	5,654	396	1,124	667	12,288
Other.....	412	1,082	6,792	29	1,781	147
Total to Ultimate Consumers.....	16,026	17,272	12,738	9,043	7,689	22,561
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	16,026	17,272	12,738	9,043	7,689	22,561

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	31,346	28,166	22,185	114,951	36,306	11,793
Commercial or Small.....	4,604	4,356	3,019	8,871	4,738	903
Industrial or Large.....	1	20	194	16	69	1
Other.....	6	3,204	771	83	43	765
Total Ultimate Consumers.....	35,957	35,746	26,169	123,921	41,156	13,462
Sales for the Year (megawatthours)						
Residential	582,842	576,632	330,696	1,961,632	676,107	281,485
Commercial or Small.....	699,319	388,968	54,702	1,078,033	333,002	108,580
Industrial or Large.....	87,168	251,280	77,223	582,210	3,535,439	238,891
Other.....	2,828	64,727	12,459	40,896	10,424	60,821
Total to Ultimate Consumers.....	1,372,157	1,281,607	475,080	3,662,771	4,554,972	689,777
Sales for Resale	0	8,319,784	0	0	2,039	3,296,009
Total Sales.....	1,372,157	9,601,391	475,080	3,662,771	4,557,011	3,985,786
Oper Revenues for the Year (thou\$)						
Residential	31,146	14,855	18,548	90,420	19,593	5,667
Commercial or Small.....	26,574	11,039	3,033	38,385	12,933	2,172
Industrial or Large.....	2,618	4,544	3,441	15,973	93,654	4,223
Other.....	388	2,114	610	2,417	394	1,099
Total to Ultimate Consumers.....	60,726	32,552	25,632	147,195	126,574	13,161
Sales for Resale	0	110,204	0	0	58	23,203
Total Revenues From Sales of Elec.....	60,726	142,756	25,632	147,195	126,632	36,364

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Franklin County	PUD No 1 of Grays Harbor Cnty	PUD No 1 of Klickitat County	PUD No 1 of Lewis County	PUD No 1 of Okanogan County	PUD No 1 of Pend Oreille Cnty
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	12,552	32,616	7,553	21,097	14,857	6,188
Commercial or Small.....	2,519	4,525	1,258	3,222	2,180	640
Industrial or Large.....	0	38	171	84	5	10
Other.....	1,362	597	228	655	1,972	31
Total Ultimate Consumers.....	16,433	37,776	9,210	25,058	19,014	6,869
Sales for the Year (megawatthours)						
Residential	214,543	524,898	107,566	342,543	273,598	105,844
Commercial or Small.....	312,618	227,736	25,329	122,913	187,859	38,559
Industrial or Large.....	0	285,887	126,788	148,482	45,903	755,900
Other.....	102,370	3,073	21,446	60,917	63,175	3,088
Total to Ultimate Consumers.....	629,531	1,041,594	281,129	674,855	570,535	903,391
Sales for Resale	0	244,755	0	0	0	116,464
Total Sales.....	629,531	1,286,349	281,129	674,855	570,535	1,019,855
Oper Revenues for the Year (thou\$)						
Residential	11,504	23,863	6,032	14,663	7,841	3,286
Commercial or Small.....	12,937	11,429	1,435	5,494	6,077	946
Industrial or Large.....	0	10,283	4,389	5,876	1,232	16,059
Other.....	3,592	477	879	2,580	1,321	104
Total to Ultimate Consumers.....	28,033	46,052	12,735	28,613	16,471	20,395
Sales for Resale	0	4,246	0	0	0	1,073
Total Revenues From Sales of Elec.....	28,033	50,298	12,735	28,613	16,471	21,468

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	209,025	0	26,487	13,003	23,420	14,847
Commercial or Small.....	22,038	0	2,811	1,501	1,637	1,058
Industrial or Large.....	88	1	1,824	2	1	230
Other.....	1,027	0	61	541	72	421
Total Ultimate Consumers.....	232,178	1	31,183	15,047	25,130	16,556
Sales for the Year (megawatthours)						
Residential	3,014,461	0	583,768	157,447	307,730	270,147
Commercial or Small.....	1,783,722	0	488,977	57,952	137,170	54,326
Industrial or Large.....	864,680	157,399	1,674,049	25,706	64,847	305,302
Other.....	19,701	0	4,659	23,420	1,845	4,201
Total to Ultimate Consumers.....	5,682,564	157,399	2,751,453	264,525	511,592	633,976
Sales for Resale	94,024	0	6,855,085	0	3,472	0
Total Sales.....	5,776,588	157,399	9,606,538	264,525	515,064	633,976
Oper Revenues for the Year (thou\$)						
Residential	154,211	0	15,434	8,291	16,579	13,496
Commercial or Small.....	78,660	0	10,334	3,270	6,848	2,326
Industrial or Large.....	29,799	4,253	24,438	924	2,225	10,699
Other.....	1,418	0	495	1,413	106	259
Total to Ultimate Consumers.....	264,088	4,253	50,701	13,898	25,758	26,780
Sales for Resale	2,459	0	45,375	0	120	0
Total Revenues From Sales of Elec.....	266,547	4,253	96,076	13,898	25,878	26,780

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of	Tacoma City of	Vera Irrigation District #15	Washington Pub Pwr Supply Sys	Badger Power Marketing Auth	Jefferson City of
	December 31	December 31	December 31	June 30	December 31	December 31
Number of Consumers						
Residential	303,199	126,045	6,533	0	0	2,871
Commercial or Small.....	29,823	10,257	588	0	0	422
Industrial or Large.....	293	1,709	0	0	0	34
Other.....	2,004	301	38	0	0	1
Total Ultimate Consumers.....	335,319	138,312	7,159	0	0	3,328
Sales for the Year (megawatthours)						
Residential	3,109,816	1,747,508	117,713	0	0	25,998
Commercial or Small.....	3,406,116	320,638	50,939	0	0	12,662
Industrial or Large.....	1,359,805	2,721,785	0	0	0	101,080
Other.....	913,092	541,117	5,905	0	0	488
Total to Ultimate Consumers.....	8,788,829	5,331,048	174,557	0	0	140,228
Sales for Resale	0	595,306	0	7,927,861	279,409	0
Total Sales.....	8,788,829	5,926,354	174,557	7,927,861	279,409	140,228
Oper Revenues for the Year (thou\$)						
Residential	122,054	75,959	4,997	0	0	1,578
Commercial or Small.....	127,427	14,227	2,192	0	0	860
Industrial or Large.....	46,128	78,498	0	0	0	4,257
Other.....	34,199	15,711	255	0	0	51
Total to Ultimate Consumers.....	329,808	184,395	7,444	0	0	6,746
Sales for Resale	0	18,614	0	463,064	10,970	0
Total Revenues From Sales of Elec.....	329,808	203,009	7,444	463,064	10,970	6,746

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of	Manitowoc Public Utilities	Marshfield City of	Menasha City of	New London Electric&Water Util	Oconomowoc City of
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	9,371	14,272	10,017	6,215	2,948	5,582
Commercial or Small.....	872	1,756	1,384	490	400	828
Industrial or Large.....	118	110	35	65	23	83
Other.....	33	1	27	112	13	78
Total Ultimate Consumers.....	10,394	16,139	11,463	6,882	3,384	6,571
Sales for the Year (megawatthours)						
Residential	103,190	92,902	90,420	46,559	25,165	50,241
Commercial or Small.....	24,591	56,082	70,261	10,871	14,592	21,839
Industrial or Large.....	579,068	340,931	152,766	493,147	122,808	98,891
Other.....	3,644	4,216	3,745	1,375	1,911	2,372
Total to Ultimate Consumers.....	710,493	494,131	317,192	551,952	164,476	173,343
Sales for Resale	0	308	0	0	0	0
Total Sales.....	710,493	494,439	317,192	551,952	164,476	173,343
Oper Revenues for the Year (thou\$)						
Residential	4,372	5,850	4,156	3,034	1,583	2,982
Commercial or Small.....	1,145	3,325	3,264	712	961	1,249
Industrial or Large.....	19,349	14,347	5,453	17,879	5,093	4,431
Other.....	249	395	204	1,376	142	222
Total to Ultimate Consumers.....	25,115	23,917	13,077	23,001	7,779	8,884
Sales for Resale	0	10	0	0	0	0
Total Revenues From Sales of Elec.....	25,115	23,927	13,077	23,001	7,779	8,884

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	5,524	2,994	3,697	2,771	6,330	6,403
Commercial or Small.....	639	508	896	340	787	808
Industrial or Large.....	66	78	107	40	44	155
Other.....	6	54	26	198	308	1
Total Ultimate Consumers.....	6,235	3,634	4,726	3,349	7,469	7,367
Sales for the Year (megawatthours)						
Residential	55,629	27,324	30,236	21,169	51,027	58,126
Commercial or Small.....	18,730	14,367	16,088	9,070	28,048	12,514
Industrial or Large.....	86,037	141,527	150,142	162,779	47,971	88,767
Other.....	712	1,804	1,909	3,240	1,301	827
Total to Ultimate Consumers.....	161,108	185,022	198,375	196,258	128,347	160,234
Sales for Resale	0	0	0	0	0	0
Total Sales.....	161,108	185,022	198,375	196,258	128,347	160,234
Oper Revenues for the Year (thou\$)						
Residential	3,088	1,354	1,843	954	3,189	3,224
Commercial or Small.....	1,102	802	1,088	417	1,666	754
Industrial or Large.....	3,483	5,478	6,420	6,014	2,353	3,782
Other.....	104	117	160	185	157	83
Total to Ultimate Consumers.....	7,777	7,751	9,511	7,570	7,365	7,843
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec.....	7,777	7,751	9,511	7,570	7,365	7,843

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys	Wisconsin Rapids W W & L Comm	Gillette City of	Wyoming Municipal Power Agency		
	December 31	December 31	June 30	December 31		
Number of Consumers						
Residential	0	10,201	6,863	0	0	0
Commercial or Small.....	0	1,369	1,431	0	0	0
Industrial or Large.....	0	30	0	0	0	0
Other.....	0	12	1	0	0	0
Total Ultimate Consumers.....	0	11,612	8,295	0	0	0
Sales for the Year (megawatthours)						
Residential	0	85,799	73,532	0	0	0
Commercial or Small.....	0	57,828	100,428	0	0	0
Industrial or Large.....	0	57,015	0	0	0	0
Other.....	0	4,890	1,600	0	0	0
Total to Ultimate Consumers.....	0	205,532	175,560	0	0	0
Sales for Resale	3,233,554	0	0	206,708	0	0
Total Sales.....	3,233,554	205,532	175,560	206,708	0	0
Oper Revenues for the Year (thou\$)						
Residential	0	4,174	5,195	0	0	0
Commercial or Small.....	0	3,032	5,840	0	0	0
Industrial or Large.....	0	2,237	0	0	0	0
Other.....	0	381	80	0	0	0
Total to Ultimate Consumers.....	0	9,824	11,115	0	0	0
Sales for Resale	115,792	0	0	5,683	0	0
Total Revenues From Sales of Elec.....	115,792	9,824	11,115	5,683	0	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Alabama Municipal Elec Auth	Albertville Municipal Utils Bd	Andalusia City of	Athens City of	Bessemer City of	Cullman Power Board
	September 30	June 30	September 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	2,530,960	473,541	331,883	710,892	328,832	322,464
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,530,960	473,541	331,883	710,892	328,832	322,464
Disposition of Energy						
Sales to Ultimate Consumers.....	0	461,204	326,564	656,218	311,750	308,957
Requirements Sales for Resale.....	2,530,960	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	480	60
Losses.....	0	12,338	5,319	54,674	16,602	13,447
Total Disposition.....	2,530,960	473,541	331,883	710,892	328,832	322,464

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Decatur City of	Dothan City of	Florence City of	Foley City of (Riviera Utils)	Fort Payne Improvement Auth	Guntersville Electric Board
	June 30	September 30	June 30	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	1,464,935	1,034,549	1,069,245	583,799	329,549	232,759
Purchases from Nonutility.....	0	3,190	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,464,935	1,037,739	1,069,245	583,799	329,549	232,759
Disposition of Energy						
Sales to Ultimate Consumers	1,418,883	994,296	999,006	545,841	312,379	221,509
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	913	322	0	191	235
Losses.....	46,052	42,530	69,917	37,958	16,979	11,015
Total Disposition	1,464,935	1,037,739	1,069,245	583,799	329,549	232,759

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alabama	Alabama	Alabama
	Hartselle City of	Huntsville City of	Muscle Shoals City of	Opelika City of	Scottsboro City of	Sheffield Utilities
	June 30	September 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	133,786	3,869,459	206,397	336,969	365,724	421,141
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	133,786	3,869,459	206,397	336,969	365,724	421,141
Disposition of Energy						
Sales to Ultimate Consumers.....	125,807	3,690,259	196,927	320,884	349,765	391,803
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	524	262	0	322	0
Losses.....	7,979	178,677	9,207	16,085	15,636	29,339
Total Disposition.....	133,786	3,869,459	206,397	336,969	365,724	421,141

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Alabama	Alabama	Alabama	Alaska	Alaska	Alaska
	Sylacauga Utilities Board	Troy City of	Tuskegee City of	Alaska Energy Authority	Anchorage City of	Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	138,853	121,118
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	696,604	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	595,910	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	696,604	734,763	121,118
Purchases from Utility.....	186,553	252,829	166,335	0	182,047	36,376
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	328,294	0	0
Delivered.....	0	0	0	328,294	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	186,553	252,829	166,335	696,604	916,810	157,494
Disposition of Energy						
Sales to Ultimate Consumers	178,146	231,916	140,873	0	830,768	149,600
Requirements Sales for Resale.....	0	0	0	686,694	50,079	0
Nonrequirements Sales for Resale	0	0	0	9,910	0	0
Furnished Without Charge	0	8,773	6,350	0	0	0
Used by Utility (excluding station use).....	0	6,287	0	0	0	0
Losses.....	8,407	5,853	19,112	0	35,963	7,894
Total Disposition	186,553	252,829	166,335	696,604	916,810	157,494

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Alaska	Arizona	Arizona	Arizona	Arizona	Arizona
	Ketchikan City of December 31	Arizona Power Authority June 30	Electrical Dist No2 Pinal Cnty December 31	Mesa City of June 30	Navajo Tribal Utility Auth December 31	Salt River Proj Ag I & P Dist April 30
Sources of Energy						
Steam.....	0	0	0	0	0	14,390,065
Nuclear.....	0	0	0	0	0	4,386,219
Hydro-Conventional.....	59,908	0	0	0	0	368,423
Hydro-Pumped Storage.....	0	0	0	0	0	112,343
Other.....	35,314	0	0	0	0	236,851
(Less) Energy for Pumping.....	0	0	0	0	0	160,488
Total Net Generation.....	95,222	0	0	0	0	19,333,413
Purchases from Utility.....	59,008	1,050,611	178	337,553	578,434	4,813,417
Purchases from Nonutility.....	757	0	0	0	0	184
Power Exchanges						
Received.....	0	0	6	0	0	209,751
Delivered.....	0	0	0	0	0	238,602
Net Exchanges.....	0	0	6	0	0	-28,851
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	131,636
Delivered.....	0	0	0	0	0	127,846
Net Transmission for Others.....	0	0	0	0	0	3,790
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	154,987	1,050,611	184	337,553	578,434	24,121,953
Disposition of Energy						
Sales to Ultimate Consumers.....	150,943	0	157	324,721	527,042	16,667,262
Requirements Sales for Resale.....	0	1,016,063	0	140	0	6,399,775
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	1,066	0	0	0	0	1,054,916
Used by Utility (excluding station use).....	2,978	0	0	0	0	0
Losses.....	0	34,548	26	12,692	51,392	0
Total Disposition.....	154,987	1,050,611	184	337,553	578,434	24,121,953

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Arizona	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Tohono Oodham Utility Auth December 31	Benton City of December 31	Bentonville City of December 31	Clarksville Light & Water Co September 30	Conway Corp December 31	Hope City of December 31
Sources of Energy						
Steam.....	0	0	0	0	350,785	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	350,785	0
Purchases from Utility.....	96	183,540	255,696	202,498	253,104	205,921
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	-21,428	0
Total Net Energy Generated and Received.....	96	183,540	255,696	202,498	582,461	205,921
Disposition of Energy						
Sales to Ultimate Consumers	92	171,111	242,408	180,859	565,075	197,241
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,495	0	4,040
Used by Utility (excluding station use).....	0	0	0	3,888	0	0
Losses	4	12,429	13,288	16,256	17,386	4,640
Total Disposition	96	183,540	255,696	202,498	582,461	205,921

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas	Arkansas
	Jonesboro City of December 31	North Little Rock City of December 31	Osceola City of December 31	Paragould Light & Water Comm December 31	Siloam Springs City of December 31	West Memphis City of December 31
Sources of Energy						
Steam.....	235,786	0	0	0	0	175,393
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	1,018	208	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	235,786	0	1,018	208	0	175,393
Purchases from Utility.....	772,322	893	185,856	475,366	201,177	179,981
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	35,987	0	0	0	0	0
Net Exchanges.....	-35,987	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	972,121	893	186,874	475,574	201,177	355,374
Disposition of Energy						
Sales to Ultimate Consumers.....	854,180	851	183,996	378,394	192,585	320,470
Requirements Sales for Resale.....	50,567	0	0	67,969	0	0
Nonrequirements Sales for Resale.....	27,225	0	0	0	0	0
Furnished Without Charge.....	7,935	0	2,313	0	0	1,913
Used by Utility (excluding station use).....	0	0	565	0	0	5,283
Losses.....	32,214	42	0	29,211	8,592	27,708
Total Disposition.....	972,121	893	186,874	475,574	201,177	355,374

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Alameda City of	Anaheim City of	Azusa City of	Burbank City of	California Dept Wtr Resources	Colton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	298,914	0	160,037	393,792	0
Nuclear.....	0	491,647	0	0	0	15,597
Hydro-Conventional.....	0	0	0	0	2,689,072	3,503
Hydro-Pumped Storage.....	0	0	0	0	2,071,940	0
Other.....	0	2,622	0	0	0	71,186
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	793,183	0	160,037	5,154,804	90,286
Purchases from Utility.....	507,365	2,084,149	363,383	880,284	1,537,239	129,903
Purchases from Nonutility.....	0	0	0	0	561	0
Power Exchanges						
Received.....	0	0	0	0	4,885,709	0
Delivered.....	0	0	0	0	2,575,688	0
Net Exchanges.....	0	0	0	0	2,310,021	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-115,411	0	-41,855	0	0
Total Net Energy Generated and Received.....	507,365	2,761,921	363,383	998,466	9,002,625	220,189
Disposition of Energy						
Sales to Ultimate Consumers.....	491,509	2,256,685	201,871	946,494	0	213,042
Requirements Sales for Resale.....	0	429,246	150,751	0	5,307,033	0
Nonrequirements Sales for Resale.....	0	0	0	10,089	0	0
Furnished Without Charge.....	0	0	2,184	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	3,479,504	0
Losses.....	15,856	75,990	8,577	41,883	216,088	7,147
Total Disposition.....	507,365	2,761,921	363,383	998,466	9,002,625	220,189

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	East Bay Municipal Util Dist December 31	Glendale City of June 30	Imperial Irrigation District December 31	Kings River Conservation Dist June 30	Lassen Municipal Utility Dist June 30	Lodi City of June 30
Sources of Energy						
Steam.....	0	141,110	465,339	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	289,326	445,104	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	17,009	1,797	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	158,119	756,462	445,104	0	0
Purchases from Utility.....	0	969,116	2,157,086	0	148,063	352,103
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	8,419
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	8,419
Transmission for Others (Wheeling)						
Received.....	0	0	3,876,350	0	243,121	0
Delivered.....	0	0	3,808,421	0	243,121	0
Net Transmission for Others	0	0	67,929	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	0	1,127,235	2,981,477	445,104	148,063	360,522
Disposition of Energy						
Sales to Ultimate Consumers.....	0	1,011,925	2,301,113	0	132,253	347,633
Requirements Sales for Resale.....	0	9,663	341,712	0	0	0
Nonrequirements Sales for Resale	0	0	0	445,104	0	0
Furnished Without Charge	0	11,229	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	649	170
Losses.....	0	94,418	338,652	0	15,161	12,719
Total Disposition	0	1,127,235	2,981,477	445,104	148,063	360,522

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Los Angeles City of	Merced Irrigation District	Metropolitan Water District	Modesto Irrigation District	MSR Public Power Agency	Northern California Power Agny
	June 30	December 31	June 30	December 31	December 31	June 30
Sources of Energy						
Steam.....	10,969,674	0	0	0	875,439	1,264,174
Nuclear.....	1,504,775	0	0	0	0	0
Hydro-Conventional.....	667,777	531,793	0	341,518	0	869,389
Hydro-Pumped Storage	485,784	0	676,394	0	0	0
Other.....	-978	0	0	152,431	0	734
(Less) Energy for Pumping.....	446,045	0	0	0	0	0
Total Net Generation.....	13,180,987	531,793	676,394	493,949	875,439	2,134,297
Purchases from Utility.....	10,929,979	0	0	1,819,014	615,860	722,616
Purchases from Nonutility.....	373,479	0	0	0	0	384,757
Power Exchanges						
Received.....	960	0	0	6,247	0	2,968
Delivered.....	1,582,667	0	0	16,621	0	0
Net Exchanges	-1,581,707	0	0	-10,374	0	2,968
Transmission for Others (Wheeling)						
Received.....	14,089,813	0	0	0	0	0
Delivered.....	14,057,982	0	0	0	0	0
Net Transmission for Others	31,831	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	22,934,569	531,793	676,394	2,302,589	1,491,299	3,244,638
Disposition of Energy						
Sales to Ultimate Consumers.....	20,513,243	0	0	1,847,637	0	0
Requirements Sales for Resale.....	78,837	529,045	676,394	230,486	1,491,299	3,151,047
Nonrequirements Sales for Resale	1,156,240	0	0	114,412	0	93,591
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	90,000	0	0	4,339	0	0
Losses.....	1,096,249	2,748	0	105,715	0	0
Total Disposition	22,934,569	531,793	676,394	2,302,589	1,491,299	3,244,638

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Oakdale & South San Joaquin	Oroville Wyandotte Irrig Dist	Palo Alto City of	Pasadena City of	Placer County Water Agency	Redding City of
	December 31	December 31	June 30	June 30	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	224,418	0	55,404
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	553,361	738,204	0	10,684	1,609,373	10,973
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	553,361	738,204	0	235,102	1,609,373	66,377
Purchases from Utility.....	0	0	1,080,887	984,139	0	1,033,437
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	20,688
Net Exchanges.....	0	0	0	0	0	-20,688
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	553,361	738,204	1,080,887	1,219,241	1,609,373	1,079,126
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	1,051,633	1,087,801	0	696,690
Requirements Sales for Resale.....	553,361	0	0	34,197	0	377,176
Nonrequirements Sales for Resale.....	0	738,204	0	0	1,601,135	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	0	29,254	97,243	8,238	5,260
Total Disposition.....	553,361	738,204	1,080,887	1,219,241	1,609,373	1,079,126

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	California	California	California
	Riverside City of	Roseville City of	Sacramento Municipal Util Dist	San Francisco City & County of	Santa Clara City of	Southern California P P A
	June 30	June 30	December 31	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	447,024	0	33,283	1,699,026
Nuclear.....	265,540	0	0	0	0	1,559,716
Hydro-Conventional.....	0	0	3,039,067	2,028,792	0	0
Hydro-Pumped Storage	0	0	0	0	88,081	0
Other.....	0	0	121,784	0	222	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	265,540	0	3,607,875	2,028,792	121,586	3,258,742
Purchases from Utility.....	1,321,574	622,818	5,532,892	296,514	2,250,724	94,125
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	70	0	0	4,675	0	0
Delivered.....	17,619	0	35,150	119,260	0	0
Net Exchanges	-17,549	0	-35,150	-114,585	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,569,565	622,818	9,105,617	2,210,721	2,372,310	3,352,867
Disposition of Energy						
Sales to Ultimate Consumers	1,544,242	598,379	8,458,888	577,754	2,186,443	0
Requirements Sales for Resale.....	13,939	0	0	1,110,705	75,526	3,352,867
Nonrequirements Sales for Resale	0	0	116,497	396,307	0	0
Furnished Without Charge	0	0	0	0	8,800	0
Used by Utility (excluding station use).....	0	0	21,711	2,911	0	0
Losses.....	11,384	24,439	508,521	123,044	101,541	0
Total Disposition	1,569,565	622,818	9,105,617	2,210,721	2,372,310	3,352,867

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	California	California	California	Colorado	Colorado	Colorado
	Turlock Irrigation District	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of
	December 31	June 30	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	2,817,397	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	781,504	0	1,610,175	0	16,838	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	42,181	863	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	823,685	863	1,610,175	0	2,834,235	0
Purchases from Utility.....	827,697	1,090,612	0	305,482	740,949	988,530
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	2,446	0	0	0	1,492	0
Delivered.....	1,961	0	0	0	285	0
Net Exchanges.....	485	0	0	0	1,207	0
Transmission for Others (Wheeling)						
Received.....	23,137	0	0	0	64,679	0
Delivered.....	30,677	0	0	0	64,679	0
Net Transmission for Others.....	-7,540	0	0	0	0	0
Transmission by Others Losses.....	7,056	0	0	0	-566	0
Total Net Energy Generated and Received.....	1,651,382	1,091,475	1,610,175	305,482	3,575,825	988,530
Disposition of Energy						
Sales to Ultimate Consumers.....	1,221,610	1,045,944	0	0	3,267,032	950,697
Requirements Sales for Resale.....	156,925	0	1,610,175	282,401	142,360	0
Nonrequirements Sales for Resale.....	151,484	0	0	0	308	0
Furnished Without Charge.....	0	0	0	0	0	6,598
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	121,363	45,531	0	23,081	166,125	31,235
Total Disposition.....	1,651,382	1,091,475	1,610,175	305,482	3,575,825	988,530

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fort Morgan City of	Longmont City of	Loveland City of	Platte River Power Authority	Connecticut Mun Elec Engy Coop	Groton City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	0	0	2,835,973	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	4,242	2,360	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	4,242	2,360	2,835,973	0	0
Purchases from Utility.....	0	509,435	430,267	781,061	1,630,792	618,634
Purchases from Nonutility.....	179,748	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	19,865	49,692	0
Delivered.....	0	0	0	32,399	24,717	0
Net Exchanges	0	0	0	-12,534	24,975	0
Transmission for Others (Wheeling)						
Received.....	0	7,956	0	0	0	0
Delivered.....	0	7,762	0	0	0	0
Net Transmission for Others	0	194	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	179,748	513,871	432,627	3,604,500	1,655,767	618,634
Disposition of Energy						
Sales to Ultimate Consumers	168,984	491,496	415,385	0	0	596,980
Requirements Sales for Resale.....	0	0	0	2,964,547	1,654,907	5,558
Nonrequirements Sales for Resale	0	0	0	579,173	0	0
Furnished Without Charge	0	6,178	4,589	0	0	420
Used by Utility (excluding station use).....	0	0	0	0	0	1,015
Losses.....	10,764	16,197	12,653	60,780	860	14,661
Total Disposition	179,748	513,871	432,627	3,604,500	1,655,767	618,634

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Connecticut	Connecticut	Delaware	Delaware	Delaware	Florida
	Norwich City of	Wallingford Town of	Dover City of	Milford City of	Newark City of	Bartow City of
	June 30	June 30	June 30	September 30	December 31	September 30
Sources of Energy						
Steam.....	0	582	118,793	164,137	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	3,538	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	7,378	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	3,538	582	126,171	164,137	0	0
Purchases from Utility.....	305,186	570,685	411,023	0	322,529	275,865
Purchases from Nonutility.....	0	0	37,915	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	308,724	571,267	575,109	164,137	322,529	275,865
Disposition of Energy						
Sales to Ultimate Consumers.....	289,569	556,848	544,932	155,149	291,458	260,236
Requirements Sales for Resale.....	0	0	24,333	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	8,354	0
Used by Utility (excluding station use).....	0	0	0	0	2,941	0
Losses.....	19,155	14,419	5,844	8,988	19,776	15,629
Total Disposition.....	308,724	571,267	575,109	164,137	322,529	275,865

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Florida Municipal Power Agency	Fort Pierce Utilities Auth	Gainesville Regional Utilities	Homestead City of	Jacksonville Beach City of	Jacksonville Electric Auth
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	582,572	287,895	1,769,087	0	0	3,425,339
Nuclear.....	613,016	0	102,411	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	193,190	219	7,412	45,968	0	7,109
(Less) Energy for Pumping.....	0	0	0	4,136	0	0
Total Net Generation.....	1,388,778	288,114	1,878,910	41,832	0	3,432,448
Purchases from Utility.....	2,139,952	279,004	68,163	229,571	580,882	2,379,867
Purchases from Nonutility.....	0	0	0	0	0	12,467
Power Exchanges						
Received.....	0	0	0	0	0	7,384,945
Delivered.....	0	0	0	0	0	2,822,899
Net Exchanges.....	0	0	0	0	0	4,562,046
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	253,556
Delivered.....	0	0	0	0	0	253,556
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	-76	0	0	0	0
Total Net Energy Generated and Received.....	3,528,730	567,042	1,947,073	271,403	580,882	10,386,828
Disposition of Energy						
Sales to Ultimate Consumers.....	0	516,314	1,426,851	248,257	546,927	9,268,850
Requirements Sales for Resale.....	3,278,237	0	97,250	1,530	0	339,687
Nonrequirements Sales for Resale.....	0	15,848	337,151	1,182	0	296,714
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	1,092	0	0	0	18,732
Losses.....	250,493	33,788	85,821	20,434	33,955	462,845
Total Disposition.....	3,528,730	567,042	1,947,073	271,403	580,882	10,386,828

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Key West City of	Kissimmee Utility Authority	Lake Worth City of	Lakeland City of	Leesburg City of	New Smyrna Beach Utils Comm
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	8,496	362,811	172,262	1,677,892	0	0
Nuclear.....	0	47,696	0	0	60,074	39,430
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	18,226	82,417	0	590,996	0	181
(Less) Energy for Pumping.....	5,426	0	0	0	0	0
Total Net Generation.....	21,296	492,924	172,262	2,268,888	60,074	39,611
Purchases from Utility.....	601,715	404,226	0	190,725	346,115	271,784
Purchases from Nonutility.....	0	0	0	0	0	10,048
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	204,923	0	0
Delivered.....	0	0	0	204,212	0	0
Net Transmission for Others.....	0	0	0	711	0	0
Transmission by Others Losses.....	0	0	1,538	0	0	-2,469
Total Net Energy Generated and Received.....	623,011	897,150	377,375	2,460,324	406,189	318,974
Disposition of Energy						
Sales to Ultimate Consumers.....	577,881	842,794	353,612	2,246,130	384,761	299,312
Requirements Sales for Resale.....	5	1,248	271	0	0	12
Nonrequirements Sales for Resale.....	0	0	0	76,737	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,011	0	0	0	21,428	0
Losses.....	44,114	53,108	23,492	137,457	0	19,650
Total Disposition.....	623,011	897,150	377,375	2,460,324	406,189	318,974

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Florida	Florida	Florida	Florida	Florida	Florida
	Ocala City of	Orlando Utilities Comm	Quincy City of	Reedy Creek Improvement Dist	St Cloud City of	Tallahassee City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam.....	0	4,703,933	0	37,327	0	1,555,493
Nuclear.....	97,153	471,886	0	0	0	96,940
Hydro-Conventional.....	0	0	0	0	0	30,004
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	66,709	0	209,391	1,285	3,026
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	97,153	5,242,528	0	246,718	1,285	1,685,463
Purchases from Utility.....	987,151	141,826	146,904	715,925	267,596	765,536
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	34,884	165,028	0	0	0	0
Delivered.....	34,884	161,178	0	0	0	0
Net Transmission for Others	0	3,850	0	0	0	0
Transmission by Others Losses.....	0	463	0	0	0	0
Total Net Energy Generated and Received.....	1,084,304	5,388,667	146,904	962,643	268,881	2,450,999
Disposition of Energy						
Sales to Ultimate Consumers	1,021,485	3,892,662	140,175	890,176	249,547	2,114,693
Requirements Sales for Resale.....	0	211,560	0	0	30	0
Nonrequirements Sales for Resale	0	1,141,553	0	0	0	231,330
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	62,819	142,892	6,729	72,467	19,304	104,976
Total Disposition	1,084,304	5,388,667	146,904	962,643	268,881	2,450,999

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Florida	Georgia	Georgia	Georgia	Georgia	Georgia
	Vero Beach City of	Albany Water Gas & Light Comm	Calhoun City of	Cartersville City of	College Park City of	Covington City of
	September 30	June 30	June 30	June 30	June 30	December 31
Sources of Energy						
Steam.....	487,471	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	487,471	0	0	0	0	0
Purchases from Utility.....	199,874	867,918	0	496,465	262,373	228,206
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	340,582	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	340,582	0	0	0
Transmission by Others Losses.....	-189	0	0	0	0	0
Total Net Energy Generated and Received.....	687,156	867,918	340,582	496,465	262,373	228,206
Disposition of Energy						
Sales to Ultimate Consumers.....	553,710	853,665	330,634	466,409	238,305	211,873
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	103,701	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	14,885	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	29,745	14,253	9,948	30,056	9,183	16,333
Total Disposition.....	687,156	867,918	340,582	496,465	262,373	228,206

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	Crisp County Power Comm December 31	Dalton City of November 30	Douglas City of June 30	East Point City of June 30	Fitzgerald Wtr Lgt & Bond Comm December 31	Griffin City of June 30
Sources of Energy						
Steam.....	-746	230,583	0	0	0	0
Nuclear.....	0	535,504	0	0	0	0
Hydro-Conventional.....	18,448	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	167	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	17,869	766,087	0	0	0	0
Purchases from Utility.....	339,584	545,477	225,346	314,969	204,406	305,395
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	357,453	1,311,564	225,346	314,969	204,406	305,395
Disposition of Energy						
Sales to Ultimate Consumers	349,044	1,199,780	219,425	302,175	187,148	300,981
Requirements Sales for Resale.....	0	41,162	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	8,122	7,265	0
Used by Utility (excluding station use).....	540	0	0	4,373	0	0
Losses.....	7,869	70,622	5,921	299	9,993	4,414
Total Disposition	357,453	1,311,564	225,346	314,969	204,406	305,395

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Georgia	Georgia	Georgia	Georgia	Georgia	Georgia
	La Grange City of	Lawrenceville City of	Marietta City of	Moultrie City of	Municipal Electric Authority	Thomasville City of
	June 30	August 30	June 30	September 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	4,054,739	0
Nuclear.....	0	0	0	0	6,391,280	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	32,933	0
Total Net Generation.....	0	0	0	0	10,413,086	0
Purchases from Utility.....	463,312	221,015	867,809	176,780	360,684	430,920
Purchases from Nonutility.....	0	0	0	0	7,285	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	720,929	0
Delivered.....	0	0	0	0	681,278	0
Net Transmission for Others.....	0	0	0	0	39,651	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	463,312	221,015	867,809	176,780	10,820,706	430,920
Disposition of Energy						
Sales to Ultimate Consumers.....	447,480	206,010	814,663	153,127	0	425,455
Requirements Sales for Resale.....	0	0	0	0	8,720,699	0
Nonrequirements Sales for Resale.....	0	0	0	0	1,728,605	0
Furnished Without Charge.....	0	2,299	13,641	0	0	2,581
Used by Utility (excluding station use).....	0	12,706	631	0	1,456	0
Losses.....	15,832	0	38,874	23,653	369,946	2,884
Total Disposition.....	463,312	221,015	867,809	176,780	10,820,706	430,920

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	Idaho Falls City of September 30	Batavia City of December 31	Geneva City of April 30	Illinois Municipal Elec Agency April 30	Naperville City of April 30	Rochelle Municipal Utilities April 30
Sources of Energy						
Steam.....	0	0	0	404,576	0	27,587
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	238,672	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	1,492
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	238,672	0	0	404,576	0	29,079
Purchases from Utility.....	392,566	256,887	170,465	1,120,070	746,166	145,292
Purchases from Nonutility.....	0	0	23,087	0	17,629	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	631,238	256,887	193,552	1,524,646	763,795	174,371
Disposition of Energy						
Sales to Ultimate Consumers	607,885	243,377	188,505	0	736,998	164,435
Requirements Sales for Resale.....	0	0	0	1,468,524	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	3	0	0	0
Used by Utility (excluding station use).....	0	0	115	0	0	0
Losses.....	23,353	13,510	4,929	56,122	26,797	9,936
Total Disposition	631,238	256,887	193,552	1,524,646	763,795	174,371

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Illinois	Illinois	Indiana	Indiana	Indiana	Indiana
	Springfield City of	St Charles City of	Anderson City of	Auburn City of	Bluffton City of	Crawfordsville Elec Lgt&Pwr Co
	February 28	April 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	1,776,061	0	0	0	0	11,336
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	423	0	0	0	2,308	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,776,484	0	0	0	2,308	11,336
Purchases from Utility.....	36,920	387,763	697,616	409,038	178,075	389,984
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,813,404	387,763	697,616	409,038	180,383	401,320
Disposition of Energy						
Sales to Ultimate Consumers.....	1,571,787	373,850	661,554	402,860	175,002	381,684
Requirements Sales for Resale.....	56,819	0	0	0	0	0
Nonrequirements Sales for Resale.....	94,515	0	0	0	0	11,336
Furnished Without Charge.....	26,297	0	0	5,953	0	0
Used by Utility (excluding station use).....	3,431	0	0	225	0	1,898
Losses.....	60,555	13,913	36,062	0	5,381	6,402
Total Disposition.....	1,813,404	387,763	697,616	409,038	180,383	401,320

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Indiana
	Frankfort City of	Greenfield City of	Indiana Municipal Power Agency	Jasper City of	Lebanon City of	Logansport City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	1,370,984	53,549	0	146,531
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	12,337	0	0	700
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	1,383,321	53,549	0	147,231
Purchases from Utility.....	327,081	187,734	2,813,553	234,042	144,612	182,254
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	452,664	0	0	0
Delivered.....	0	0	452,664	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	327,081	187,734	4,196,874	287,591	144,612	329,485
Disposition of Energy						
Sales to Ultimate Consumers.....	319,460	180,033	0	275,190	139,241	309,956
Requirements Sales for Resale.....	0	0	4,071,803	0	0	0
Nonrequirements Sales for Resale	0	0	893	0	0	0
Furnished Without Charge	0	0	0	9	0	0
Used by Utility (excluding station use).....	439	0	2,449	754	0	0
Losses.....	7,180	7,701	121,729	11,638	5,371	19,529
Total Disposition	327,081	187,734	4,196,874	287,591	144,612	329,485

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	Mishawaka City of	Peru City of	Richmond City of	Scottsburg City of	Washington City of	Ames City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	0	5,584	574,913	0	0	274,024
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	5,584	574,913	0	0	274,024
Purchases from Utility.....	512,700	206,952	293,865	178,327	167,942	134,700
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	229
Delivered.....	0	0	0	0	0	142
Net Exchanges	0	0	0	0	0	87
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	512,700	212,536	868,778	178,327	167,942	408,811
Disposition of Energy						
Sales to Ultimate Consumers	486,451	196,641	840,478	169,924	150,147	385,792
Requirements Sales for Resale.....	0	0	0	0	0	92
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	5	0	0	0
Used by Utility (excluding station use).....	0	0	2,218	0	0	555
Losses.....	26,249	15,895	26,077	8,403	17,795	22,372
Total Disposition	512,700	212,536	868,778	178,327	167,942	408,811

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Iowa	Iowa	Iowa	Kansas	Kansas	Kansas
	Cedar Falls City of	Muscatine City of	Pella City of	Chanute City of	Coffeyville City of	Garden City City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	267,139	1,313,632	82,106	0	76,665	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	1,935	0	0	9,712	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	269,074	1,313,632	82,106	9,712	76,665	0
Purchases from Utility.....	95,370	27,203	70,021	156,312	114,026	178,761
Purchases from Nonutility.....	3	0	0	0	0	0
Power Exchanges						
Received.....	0	0	7,278	0	113,814	0
Delivered.....	0	0	5,940	0	114,026	0
Net Exchanges.....	0	0	1,338	0	-222	0
Transmission for Others (Wheeling)						
Received.....	0	5,098	0	0	0	0
Delivered.....	0	1,297	0	0	0	0
Net Transmission for Others.....	0	3,801	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-8,704
Total Net Energy Generated and Received.....	364,447	1,344,636	153,465	166,024	190,479	170,057
Disposition of Energy						
Sales to Ultimate Consumers.....	330,325	819,312	145,651	161,940	176,447	156,716
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	7,669	491,514	0	0	0	0
Furnished Without Charge.....	0	5,089	0	0	4,273	1,775
Used by Utility (excluding station use).....	3,085	2,596	0	2,208	683	4,534
Losses.....	23,368	26,125	7,814	1,876	9,076	7,032
Total Disposition.....	364,447	1,344,636	153,465	166,024	190,479	170,057

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Kansas	Kansas	Kansas	Kansas	Kentucky	Kentucky
	Kansas City City of December 31	Kansas Municipal Energy Agency December 31	McPherson City of December 31	Winfield City of December 31	Bardstown City of December 31	Bowling Green City of June 30
Sources of Energy						
Steam.....	2,407,045	0	5,102	40,176	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	11,284	1,362	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	2,407,045	0	16,386	41,538	0	0
Purchases from Utility.....	264,215	304,342	557,373	213,807	154,704	707,861
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	11,626	0	0	0	0	0
Net Exchanges	-11,626	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,659,634	304,342	573,759	255,345	154,704	707,861
Disposition of Energy						
Sales to Ultimate Consumers	2,070,282	0	517,987	231,258	141,202	680,424
Requirements Sales for Resale.....	404,348	304,342	39,083	4,886	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	103,641	0	160	0	0	0
Used by Utility (excluding station use).....	0	0	0	5,197	6,451	935
Losses.....	81,363	0	16,529	14,004	7,051	26,502
Total Disposition	2,659,634	304,342	573,759	255,345	154,704	707,861

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky	Kentucky
	Frankfort City of	Franklin City of	Glasgow City of	Henderson City Utility Comm	Hopkinsville City of	Madisonville Municipal Utils
	June 30	June 30	June 30	May 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	1,745,822	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	1,745,822	0	0
Purchases from Utility.....	638,344	199,026	332,954	41,121	425,899	272,114
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	638,344	199,026	332,954	1,786,943	425,899	272,114
Disposition of Energy						
Sales to Ultimate Consumers	603,320	192,119	315,491	421,843	409,506	271,508
Requirements Sales for Resale.....	0	0	0	1,336,742	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	5,699	0	0
Used by Utility (excluding station use).....	7,760	212	623	362	444	0
Losses.....	27,264	6,696	16,840	22,297	15,949	606
Total Disposition	638,344	199,026	332,954	1,786,943	425,899	272,114

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Kentucky	Kentucky	Kentucky	Kentucky	Louisiana	Louisiana
	Mayfield City of	Murray City of	Owensboro City of	Paducah City of	Alexandria City of	Lafayette City of
	June 30	June 30	May 31	June 30	April 30	October 31
Sources of Energy						
Steam.....	0	0	2,173,686	0	4,386	534,136
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	2,173,686	0	4,386	534,136
Purchases from Utility.....	146,643	242,924	22,712	544,982	634,928	1,540,047
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	70
Net Exchanges.....	0	0	0	0	0	-70
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	146,643	242,924	2,196,398	544,982	639,314	2,074,113
Disposition of Energy						
Sales to Ultimate Consumers.....	143,024	225,979	765,883	519,735	585,423	1,514,417
Requirements Sales for Resale.....	0	0	0	0	0	464,784
Nonrequirements Sales for Resale.....	0	0	1,395,807	0	0	0
Furnished Without Charge.....	0	0	0	0	15,006	0
Used by Utility (excluding station use).....	184	169	2,236	1,411	7,685	94,912
Losses.....	3,435	16,776	32,472	23,836	31,200	0
Total Disposition.....	146,643	242,924	2,196,398	544,982	639,314	2,074,113

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana	Louisiana
	Lafayette Public Power Auth	Louisiana Energy & Power Auth	Morgan City City of	Natchitoches City of	Ruston City of	Terrebonne Parish Consol Govt
	October 31	December 31	December 31	May 31	September 30	December 31
Sources of Energy						
Steam.....	1,110,212	624,075	0	0	186,043	114,088
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,110,212	624,075	0	0	186,043	114,088
Purchases from Utility.....	0	723,440	176,534	232,367	49,539	182,550
Purchases from Nonutility.....	0	0	0	0	23,268	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	-5,809	0	0
Total Net Energy Generated and Received.....	1,110,212	1,347,515	176,534	226,558	258,850	296,638
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	167,858	246,469	236,911	237,573
Requirements Sales for Resale.....	1,110,212	1,325,550	0	0	0	37,006
Nonrequirements Sales for Resale.....	0	225	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	0	21,740	8,676	-19,911	21,939	22,059
Total Disposition.....	1,110,212	1,347,515	176,534	226,558	258,850	296,638

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Maryland	Maryland	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Easton Utilities Comm	Hagerstown City of	Braintree Town of	Chicopee City of	Concord Town of	Danvers Town of
	June 30	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	111,690	0	0	0
Nuclear.....	0	0	0	108,172	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	28,458	0	295	1,142	0	0
(Less) Energy for Pumping.....	1,868	0	0	0	0	0
Total Net Generation.....	26,590	0	111,985	109,314	0	0
Purchases from Utility.....	0	312,317	238,768	295,644	162,044	282,166
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	202,285	0	124,090	9,251	0	43,571
Delivered.....	1,373	0	46,299	10,139	0	2,659
Net Exchanges.....	200,912	0	77,791	-888	0	40,912
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	227,502	312,317	428,544	404,070	162,044	323,078
Disposition of Energy						
Sales to Ultimate Consumers.....	217,332	305,124	352,756	376,732	156,151	312,629
Requirements Sales for Resale.....	0	0	58,476	8,824	0	7,618
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	15	0	0	0	0	169
Used by Utility (excluding station use).....	219	339	4,420	1,568	516	626
Losses.....	9,936	6,854	12,892	16,946	5,377	2,036
Total Disposition.....	227,502	312,317	428,544	404,070	162,044	323,078

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Hingham City of	Holyoke City of	Hudson Town of	Littleton Town of	Mansfield Town of	Massachusetts Mun Whls Elec Co
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	-1,279	0	3,475	0	703,049
Nuclear.....	0	0	6,484	0	0	1,356,132
Hydro-Conventional.....	0	12,888	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	4,521	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	11,609	11,005	3,475	0	2,059,181
Purchases from Utility.....	116,591	268,220	253,595	166,680	184,103	377,044
Purchases from Nonutility.....	0	0	4,865	0	0	104,559
Power Exchanges						
Received.....	71,683	0	77,759	17,627	57,317	878,348
Delivered.....	34,548	-1,162	9,154	17,988	42,173	505,576
Net Exchanges	37,135	1,162	68,605	-361	15,144	372,772
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-6,690	0	0	0
Total Net Energy Generated and Received.....	153,726	280,991	331,380	169,794	199,247	2,913,556
Disposition of Energy						
Sales to Ultimate Consumers	143,570	265,317	319,031	162,040	177,103	0
Requirements Sales for Resale.....	395	3,352	708	999	3,414	2,913,556
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	374	558	260	197	31	0
Losses.....	9,387	11,764	11,381	6,558	18,699	0
Total Disposition	153,726	280,991	331,380	169,794	199,247	2,913,556

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
	Middleborough Town of	North Attleborough Town of	Norwood City of	Peabody City of	Reading Town of	Shrewsbury Town of
	December 31	December 31	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	7,013	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	10,741	0	974
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	7,013	0	10,741	0	974
Purchases from Utility.....	166,337	124,156	321,812	282,540	525,876	256,604
Purchases from Nonutility.....	0	0	0	1,374	0	0
Power Exchanges						
Received.....	34,251	108,757	0	225,509	200,928	58,024
Delivered.....	19,353	29,736	0	108,571	118,305	32,769
Net Exchanges.....	14,898	79,020	0	116,938	82,623	25,255
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	181,235	210,189	321,812	411,593	608,499	282,833
Disposition of Energy						
Sales to Ultimate Consumers.....	174,643	197,954	308,513	399,651	573,572	261,397
Requirements Sales for Resale.....	231	0	0	0	787	0
Nonrequirements Sales for Resale.....	0	279	0	0	0	0
Furnished Without Charge.....	0	0	0	22	0	1,222
Used by Utility (excluding station use).....	0	350	13,299	1,649	482	0
Losses.....	6,361	11,606	0	10,271	33,658	20,214
Total Disposition.....	181,235	210,189	321,812	411,593	608,499	282,833

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Michigan	Michigan
	Taunton City of	Wakefield Town of	Wellesley Town of	Westfield City of	Bay City City of	Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	94,783	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	20,154	0	0	0	4,000	5,197
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	114,937	0	0	0	4,000	5,197
Purchases from Utility.....	133,660	165,122	196,124	272,334	298,000	166,646
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	340,586	0	0	82,280	0	0
Delivered.....	13,526	0	0	66,764	0	0
Net Exchanges	327,060	0	0	15,516	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-1,425	0	0	0
Total Net Energy Generated and Received.....	575,657	165,122	194,699	287,850	302,000	171,843
Disposition of Energy						
Sales to Ultimate Consumers	507,320	156,868	184,758	266,005	282,000	160,582
Requirements Sales for Resale.....	41,371	0	0	8,868	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	323	146	0	0	0
Used by Utility (excluding station use).....	7,179	7,931	379	111	0	1,600
Losses.....	19,787	0	9,416	12,866	20,000	9,661
Total Disposition	575,657	165,122	194,699	287,850	302,000	171,843

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Detroit City of	Grand Haven City of	Hillsdale Board of Public Wks	Holland City of	Lansing City of	Marquette City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	314,869	321,100	0	288,264	1,657,348	236,971
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	2,864	13,404
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	705	0	60
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	314,869	321,100	0	288,969	1,660,212	250,435
Purchases from Utility.....	359,167	41,120	147,079	500,164	1,030,332	18,157
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	670	949	0
Delivered.....	0	0	0	3,084	3,756	0
Net Exchanges.....	0	0	0	-2,414	-2,807	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	674,036	362,220	147,079	786,719	2,687,737	268,592
Disposition of Energy						
Sales to Ultimate Consumers.....	503,819	275,385	135,652	744,926	2,278,699	240,226
Requirements Sales for Resale.....	0	82,586	0	0	321,939	11,246
Nonrequirements Sales for Resale.....	0	0	0	0	0	2,357
Furnished Without Charge.....	131,027	416	0	0	0	0
Used by Utility (excluding station use).....	2,905	0	0	0	0	539
Losses.....	36,285	3,833	11,427	41,793	87,099	14,224
Total Disposition.....	674,036	362,220	147,079	786,719	2,687,737	268,592

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Michigan	Michigan	Michigan	Michigan	Michigan	Michigan
	Michigan Public Power Agency	Michigan South Central Pwr Agy	Sturgis City of	Traverse City City of	Wyandotte Municipal Serv Comm	Zeeland City of
	December 31	June 30	September 30	June 30	September 30	June 30
Sources of Energy						
Steam.....	1,900,853	191,867	0	336	221,367	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	8,062	13,910	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	10,740	0	0	33,322
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,900,853	191,867	18,802	14,246	221,367	33,322
Purchases from Utility.....	926,961	277,915	203,548	226,001	79,005	150,780
Purchases from Nonutility.....	0	0	3,165	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	4,658	0	0	0	0	0
Net Exchanges.....	-4,658	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	2,823,156	469,782	225,515	240,247	300,372	184,102
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	217,011	221,187	240,671	176,681
Requirements Sales for Resale.....	1,842,315	461,177	0	0	0	0
Nonrequirements Sales for Resale.....	968,644	0	0	2,101	0	0
Furnished Without Charge.....	0	0	0	0	34,861	0
Used by Utility (excluding station use).....	0	0	0	0	0	1,017
Losses.....	12,197	8,605	8,504	16,959	24,840	6,404
Total Disposition.....	2,823,156	469,782	225,515	240,247	300,372	184,102

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Alexandria City of December 31	Anoka City of December 31	Austin City of December 31	Brainerd Public Utilities December 31	Chaska City of December 31	Fairmont Public Utilities Comm December 31
Sources of Energy						
Steam.....	0	0	81,982	0	0	1,664
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	288	0	0	0	0	0
(Less) Energy for Pumping.....	362	0	0	0	0	0
Total Net Generation.....	-74	0	81,982	0	0	1,664
Purchases from Utility.....	204,909	236,924	273,946	155,533	185,150	148,048
Purchases from Nonutility.....	0	2	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	204,835	236,926	355,928	155,533	185,150	149,712
Disposition of Energy						
Sales to Ultimate Consumers.....	188,754	226,993	258,878	142,487	178,859	144,094
Requirements Sales for Resale.....	0	0	81,982	0	0	1,664
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	735	1,570	0	0
Losses.....	16,081	9,933	14,333	11,476	6,291	3,954
Total Disposition.....	204,835	236,926	355,928	155,533	185,150	149,712

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Hutchinson Utilities Comm	Marshall City of	Moorhead City of	New Ulm Public Utilities Comm	Northern Municipal Power Agny	Owatonna City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	28,505	858,178	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	155,286	80	0	1,411	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	155,286	80	0	29,916	858,178	0
Purchases from Utility.....	136,776	380,900	367,125	156,122	0	288,966
Purchases from Nonutility.....	0	536	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	292,062	381,516	367,125	186,038	858,178	288,966
Disposition of Energy						
Sales to Ultimate Consumers	277,353	360,922	349,194	175,659	0	273,184
Requirements Sales for Resale.....	0	0	0	0	858,178	0
Nonrequirements Sales for Resale	2,174	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	7,048
Used by Utility (excluding station use).....	8,001	80	1,541	0	0	0
Losses.....	4,534	20,514	16,390	10,379	0	8,734
Total Disposition	292,062	381,516	367,125	186,038	858,178	288,966

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota	Minnesota
	Rochester Public Utilities December 31	Shakopee Public Utilities Comm December 31	Southern Minnesota Mun P Agy December 31	Western Minnesota Mun Pwr Agny December 31	Willmar Municipal Utils Comm December 31	Worthington City of December 31
Sources of Energy						
Steam.....	179,419	0	2,091,528	1,647,783	34,912	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	12,232	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,384	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	193,035	0	2,091,528	1,647,783	34,912	0
Purchases from Utility.....	946,289	161,458	451,242	0	197,643	159,419
Purchases from Nonutility.....	0	0	9,454	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	-4,345	0	0	0	0	0
Net Exchanges	4,345	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-6,213
Total Net Energy Generated and Received.....	1,143,669	161,458	2,552,224	1,647,783	232,555	153,206
Disposition of Energy						
Sales to Ultimate Consumers	920,745	150,610	0	0	219,735	143,380
Requirements Sales for Resale.....	133,736	0	2,476,924	1,647,783	0	3,345
Nonrequirements Sales for Resale	53,697	0	0	0	0	0
Furnished Without Charge	0	720	0	0	2,543	0
Used by Utility (excluding station use).....	3,861	1,778	0	0	2,932	75
Losses.....	31,630	8,350	75,300	0	7,345	6,406
Total Disposition	1,143,669	161,458	2,552,224	1,647,783	232,555	153,206

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Aberdeen City of	Clarksdale City of	Columbus City of	Greenwood Utilities Comm	Holly Springs City of	Louisville Electric System
	June 30	September 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam.....	0	53,506	0	26,773	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	53,506	0	26,773	0	0
Purchases from Utility.....	179,758	193,148	471,926	280,694	217,842	167,158
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	179,758	246,654	471,926	307,467	217,842	167,158
Disposition of Energy						
Sales to Ultimate Consumers.....	172,495	179,199	453,807	286,360	201,655	158,836
Requirements Sales for Resale.....	0	53,506	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	82	0	191	3,480	256	107
Losses.....	7,180	13,949	17,928	17,627	15,931	8,215
Total Disposition	179,758	246,654	471,926	307,467	217,842	167,158

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi
	Municipal Energy Agency of MS	New Albany City of	Oxford City of	Starkville City of	Tupelo City of	West Point City of
	September 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	863,897	244,503	158,107	343,751	650,395	190,782
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	863,897	244,503	158,107	343,751	650,395	190,782
Disposition of Energy						
Sales to Ultimate Consumers.....	0	225,372	151,920	325,661	636,748	185,399
Requirements Sales for Resale.....	863,897	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	177	85	213	390	0
Losses.....	0	18,954	6,102	17,878	13,257	5,383
Total Disposition.....	863,897	244,503	158,107	343,751	650,395	190,782

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Carthage City of	Columbia City of	Hannibal City of	Independence City of	Kennett City of	Kirkwood City of
	June 30	September 30	June 30	June 30	June 30	March 31
Sources of Energy						
Steam.....	0	75,372	0	70,126	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	684	0	0	6,501	329	0
(Less) Energy for Pumping.....	915	0	0	0	0	0
Total Net Generation.....	-231	75,372	0	76,627	329	0
Purchases from Utility.....	212,598	762,026	200,088	805,044	164,828	183,145
Purchases from Nonutility.....	0	273	0	0	0	0
Power Exchanges						
Received.....	0	0	0	800	0	0
Delivered.....	0	0	0	690	0	0
Net Exchanges	0	0	0	110	0	0
Transmission for Others (Wheeling)						
Received.....	0	151,644	0	0	0	0
Delivered.....	0	149,225	0	0	0	0
Net Transmission for Others	0	2,419	0	0	0	0
Transmission by Others Losses.....	-9,040	0	0	0	0	0
Total Net Energy Generated and Received.....	203,327	840,090	200,088	881,781	165,157	183,145
Disposition of Energy						
Sales to Ultimate Consumers.....	195,000	801,570	192,270	812,419	144,554	171,907
Requirements Sales for Resale.....	0	0	0	2,012	0	0
Nonrequirements Sales for Resale	0	985	0	7,802	0	0
Furnished Without Charge	0	0	3,018	0	0	0
Used by Utility (excluding station use).....	0	0	0	1,950	323	0
Losses.....	8,327	37,535	4,800	57,598	20,280	11,238
Total Disposition	203,327	840,090	200,088	881,781	165,157	183,145

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Missouri	Missouri	Missouri	Missouri
	Lebanon City of	Marshall City of	Monett City of	Poplar Bluff City of	Rolla City of	Sikeston City of
	October 31	September 30	March 31	December 31	September 30	May 31
Sources of Energy						
Steam.....	0	59,812	0	0	0	1,414,101
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	964	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	59,812	0	964	0	1,414,101
Purchases from Utility.....	200,000	103,260	163,889	289,938	235,332	146,544
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	178,998
Delivered.....	0	0	0	0	0	146,653
Net Exchanges.....	0	0	0	0	0	32,345
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	200,000	163,072	163,889	290,902	235,332	1,592,990
Disposition of Energy						
Sales to Ultimate Consumers.....	147,889	156,784	153,451	267,529	218,228	247,841
Requirements Sales for Resale.....	0	0	0	0	0	1,331,619
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	12,181	0	0	5,213	4,390	3,218
Used by Utility (excluding station use).....	39,930	0	4,060	56	273	0
Losses.....	0	6,288	6,378	18,104	12,441	10,312
Total Disposition.....	200,000	163,072	163,889	290,902	235,332	1,592,990

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Missouri	Missouri	Nebraska	Nebraska	Nebraska	Nebraska
	Springfield City of September 30	West Plains City of December 31	Beatrice City of July 31	Central Nebraska Pub P&I Dist December 31	Cornhusker Public Power Dist December 31	Dawson County Public Pwr Dist December 31
Sources of Energy						
Steam.....	1,842,102	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	378,922	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	58,410	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	1,900,512	0	0	378,922	0	0
Purchases from Utility.....	681,297	164,582	143,321	0	232,361	299,467
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	111,197	0	0	0	0	0
Net Exchanges	-111,197	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	2,601	0
Delivered.....	0	0	0	0	2,601	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	144,842	0	0	0	0	0
Total Net Energy Generated and Received.....	2,615,454	164,582	143,321	378,922	232,361	299,467
Disposition of Energy						
Sales to Ultimate Consumers	2,247,585	140,009	131,757	0	210,149	267,765
Requirements Sales for Resale.....	101,663	0	0	0	2,601	5,511
Nonrequirements Sales for Resale	77,574	0	0	378,922	0	0
Furnished Without Charge	63,461	4,000	1,840	0	0	0
Used by Utility (excluding station use).....	1,674	0	846	0	568	208
Losses.....	123,497	20,573	8,878	0	19,043	25,983
Total Disposition	2,615,454	164,582	143,321	378,922	232,361	299,467

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska
	Fremont City of	Grand Island City of	Hastings City of	Lincoln Electric System	Loup River Public Power Dist	Municipal Energy Agency of NE
	July 31	July 31	December 31	December 31	December 31	March 31
Sources of Energy						
Steam.....	319,891	545,186	413,728	1,040,705	0	205,617
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	139,569	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	-37	1,544	12,604	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	319,891	545,149	415,272	1,053,309	139,569	205,617
Purchases from Utility.....	30,756	48,997	63,998	2,188,861	1,055,482	861,683
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	55	0	3,642	0	0
Delivered.....	0	35	0	3,040	0	0
Net Exchanges.....	0	20	0	602	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	5,378	111,416	0	0
Delivered.....	0	0	5,378	111,416	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	350,647	594,166	479,270	3,242,772	1,195,051	1,067,300
Disposition of Energy						
Sales to Ultimate Consumers.....	316,639	503,286	294,669	2,385,582	700,606	0
Requirements Sales for Resale.....	0	0	171,061	68,831	463,458	839,735
Nonrequirements Sales for Resale.....	7,872	59,983	0	612,212	0	199,769
Furnished Without Charge.....	5,661	0	0	0	0	0
Used by Utility (excluding station use).....	10,878	0	0	4,738	1,536	0
Losses.....	9,597	30,897	13,540	171,409	29,451	27,796
Total Disposition.....	350,647	594,166	479,270	3,242,772	1,195,051	1,067,300

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nebraska	Nevada
	Nebraska Public Power District December 31	Norris Public Power District December 31	North Platte City of July 31	Omaha Public Power District December 31	Southern Nebraska Rural P P D December 31	Colorado River Comm of Nevada June 30	
Sources of Energy							
Steam.....	2,483,551	0	0	5,678,118	0	0	
Nuclear.....	4,127,691	0	0	3,357,760	0	0	
Hydro-Conventional.....	139,715	0	0	0	0	0	
Hydro-Pumped Storage	0	0	0	0	0	0	
Other.....	16,363	0	0	38,091	0	0	
(Less) Energy for Pumping.....	0	0	0	0	0	0	
Total Net Generation.....	6,767,320	0	0	9,073,969	0	0	
Purchases from Utility.....	1,556,608	446,772	234,197	419,621	483,782	1,845,006	
Purchases from Nonutility.....	4,809,579	0	0	0	0	0	
Power Exchanges							
Received.....	107,865	0	0	222,779	0	0	
Delivered.....	43,932	0	0	1,686,685	0	0	
Net Exchanges	63,933	0	0	-1,463,906	0	0	
Transmission for Others (Wheeling)							
Received.....	0	0	0	133,290	0	0	
Delivered.....	0	0	0	127,354	0	0	
Net Transmission for Others	0	0	0	5,936	0	0	
Transmission by Others Losses.....	0	0	0	0	0	0	
Total Net Energy Generated and Received.....	13,197,440	446,772	234,197	8,035,620	483,782	1,845,006	
Disposition of Energy							
Sales to Ultimate Consumers	2,818,495	408,691	217,164	7,456,745	436,053	920,584	
Requirements Sales for Resale.....	5,591,678	15,270	0	168,469	0	924,422	
Nonrequirements Sales for Resale	4,068,718	0	0	0	0	0	
Furnished Without Charge	0	0	3,322	0	0	0	
Used by Utility (excluding station use).....	11,607	0	506	0	324	0	
Losses.....	706,942	22,811	13,205	410,406	47,405	0	
Total Disposition	13,197,440	446,772	234,197	8,035,620	483,782	1,845,006	

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Nevada	New Jersey	New Jersey	New Mexico	New Mexico	New Mexico
	Overton Power District No 5	Madison Borough	Vineland City of	Farmington City of	Gallup City of	Los Alamos County
	December 31	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	63,192	401,886	0	227,331
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	128,152	0	74,369
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	63,192	530,038	0	301,700
Purchases from Utility.....	212,114	133,924	20,055	120,377	187,726	220,372
Purchases from Nonutility.....	0	0	49,452	0	0	0
Power Exchanges						
Received.....	0	0	315,318	2,122	0	45,740
Delivered.....	0	0	7,509	6,600	0	57,152
Net Exchanges.....	0	0	307,809	-4,478	0	-11,412
Transmission for Others (Wheeling)						
Received.....	0	0	0	9,921	0	0
Delivered.....	0	0	0	9,921	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	212,114	133,924	440,508	645,937	187,726	510,660
Disposition of Energy						
Sales to Ultimate Consumers.....	196,573	131,526	418,764	598,523	176,117	455,828
Requirements Sales for Resale.....	11,923	0	0	20,706	0	26,732
Nonrequirements Sales for Resale.....	0	0	0	15,573	0	0
Furnished Without Charge.....	0	0	96	0	0	0
Used by Utility (excluding station use).....	320	0	1,174	0	0	0
Losses.....	3,298	2,398	20,474	11,135	11,609	28,100
Total Disposition.....	212,114	133,924	440,508	645,937	187,726	510,660

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	New York	New York	New York	New York	New York	New York
	Fairport Village of	Freeport Village of Inc	Jamestown City of	Lake Placid Village Inc	Massena Town of	Plattsburgh City of
	May 31	February 28	December 31	July 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	156,033	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	25,775	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	25,775	156,033	0	0	0
Purchases from Utility.....	359,353	231,679	460,367	129,829	158,081	545,504
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-29,462	0	0	-15,001
Total Net Energy Generated and Received.....	359,353	257,454	586,938	129,829	158,081	530,503
Disposition of Energy						
Sales to Ultimate Consumers.....	341,104	248,538	480,267	122,015	156,117	509,336
Requirements Sales for Resale.....	0	0	78,386	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,406	0	0
Used by Utility (excluding station use).....	400	4,328	1,056	200	402	1,057
Losses.....	17,849	4,588	27,229	6,208	1,562	20,110
Total Disposition	359,353	257,454	586,938	129,829	158,081	530,503

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	New York	New York	New York	North Carolina	North Carolina	North Carolina
	Power Authority of State of NY	Rockville Centre Village of	Solvay Village of	Albemarle City of	Concord City of	Elizabeth City City of
	December 31	May 31	May 31	June 30	June 30	June 30
Sources of Energy						
Steam.....	4,182,256	0	0	0	0	0
Nuclear.....	6,300,247	0	0	0	0	0
Hydro-Conventional.....	21,622,427	0	0	0	0	0
Hydro-Pumped Storage.....	2,050,081	0	0	0	0	0
Other.....	0	18,000	0	0	9,809	714
(Less) Energy for Pumping.....	3,213,012	0	0	0	0	0
Total Net Generation.....	30,941,999	18,000	0	0	9,809	714
Purchases from Utility.....	10,192,490	167,000	0	266,764	427,889	244,310
Purchases from Nonutility.....	0	0	227,046	0	0	0
Power Exchanges						
Received.....	229,473	0	0	0	0	0
Delivered.....	267,776	0	0	0	0	0
Net Exchanges.....	-38,303	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	1,603,360	0	0	0	0	0
Delivered.....	1,574,386	0	0	0	0	0
Net Transmission for Others.....	28,974	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	41,125,160	185,000	227,046	266,764	437,698	245,024
Disposition of Energy						
Sales to Ultimate Consumers.....	13,043,997	171,000	207,512	248,234	411,263	232,145
Requirements Sales for Resale.....	4,346,578	0	0	0	0	0
Nonrequirements Sales for Resale.....	23,099,882	0	0	0	0	0
Furnished Without Charge.....	8,460	0	0	3,888	0	0
Used by Utility (excluding station use).....	15,100	2,000	0	125	3,868	0
Losses.....	611,143	12,000	19,534	14,517	22,567	12,879
Total Disposition.....	41,125,160	185,000	227,046	266,764	437,698	245,024

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Fayetteville Public Works Comm	Forest City Town of	Gastonia City of	Greenville Utilities Comm	High Point Town of	Kinston City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	18,180	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	18,180	0	0	0	0	0
Purchases from Utility.....	1,225,242	148,146	617,853	1,192,000	844,024	452,993
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	589,377	0	0	0	0	0
Delivered.....	3,948	0	0	0	0	0
Net Exchanges	585,429	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	1,828,851	148,146	617,853	1,192,000	844,024	452,993
Disposition of Energy						
Sales to Ultimate Consumers.....	1,750,975	148,133	580,697	1,104,000	784,063	438,692
Requirements Sales for Resale.....	0	0	0	29,000	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	3,948	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	73,928	13	37,156	59,000	59,961	14,301
Total Disposition	1,828,851	148,146	617,853	1,192,000	844,024	452,993

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	Laurinburg City of	Lexington City of	Lumberton City of	Monroe City of	Morganton City of	Murphy City of
	December 31	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	0	454,622	268,330	435,855	321,149	129,322
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	0	454,622	268,330	435,855	321,149	129,322
Disposition of Energy						
Sales to Ultimate Consumers.....	0	0	248,675	416,381	303,260	123,198
Requirements Sales for Resale.....	0	454,622	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	1,531	0
Used by Utility (excluding station use).....	0	0	8,242	0	0	191
Losses.....	0	0	11,413	19,474	16,358	5,934
Total Disposition.....	0	454,622	268,330	435,855	321,149	129,322

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina	North Carolina
	New Bern City of	New River Light & Power Co	North Carolina Eastern M P A	North Carolina Mun Power Agny	Rocky Mount City of	Shelby City of
	June 30	December 31	December 31	December 31	June 30	June 30
Sources of Energy						
Steam.....	0	0	1,124,130	0	0	0
Nuclear.....	0	0	3,170,593	6,306,136	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	483,060	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	4,777,783	6,306,136	0	0
Purchases from Utility.....	0	179,930	1,867,629	791,905	771,932	173,940
Purchases from Nonutility.....	371,037	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	371,037	179,930	6,645,412	7,098,041	771,932	173,940
Disposition of Energy						
Sales to Ultimate Consumers	356,000	172,607	0	0	725,027	163,916
Requirements Sales for Resale.....	0	0	6,532,836	0	17,733	0
Nonrequirements Sales for Resale	0	0	0	7,003,590	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	199	291	0	0	0	0
Losses.....	14,838	7,032	112,576	94,451	29,172	10,024
Total Disposition	371,037	179,930	6,645,412	7,098,041	771,932	173,940

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	North Carolina	North Carolina	North Carolina	North Carolina	Ohio	Ohio
	Statesville City of	Tarboro Town of	Washington City of	Wilson City of	American Mun Power Ohio Inc	Bowling Green City of
	June 30	June 30	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	1,345,070	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	1,345,070	0
Purchases from Utility.....	398,792	243,402	244,813	1,049,780	4,227,404	325,948
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	38,740	0
Delivered.....	0	0	0	0	38,740	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	398,792	243,402	244,813	1,049,780	5,572,474	325,948
Disposition of Energy						
Sales to Ultimate Consumers.....	379,140	233,925	230,607	940,496	788,595	307,317
Requirements Sales for Resale.....	0	0	0	62,618	4,680,758	2,854
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	2,058
Used by Utility (excluding station use).....	0	0	0	10,023	0	365
Losses.....	19,652	9,477	14,206	36,643	103,121	13,354
Total Disposition.....	398,792	243,402	244,813	1,049,780	5,572,474	325,948

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Bryan City of December 31	Celina City of December 31	Cleveland City of December 31	Clyde City of December 31	Columbus City of December 31	Cuyahoga Falls City of December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	12,639	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	31,633	0	11,109	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	31,633	0	11,109	0	12,639	0
Purchases from Utility.....	198,153	159,178	1,352,994	140,301	695,132	346,169
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	81,902	0	0	0
Net Exchanges	0	0	-81,902	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	707,771	0
Delivered.....	0	0	0	0	707,771	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	-16,769	0	0	0
Total Net Energy Generated and Received.....	229,786	159,178	1,265,432	140,301	707,771	346,169
Disposition of Energy						
Sales to Ultimate Consumers	220,837	145,604	1,148,111	140,301	632,361	312,760
Requirements Sales for Resale.....	40	0	0	0	275	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	3,268	2,319	0	0	28,556	10,715
Used by Utility (excluding station use).....	4,091	393	1,945	0	1,099	0
Losses.....	1,550	10,862	115,376	0	45,480	22,694
Total Disposition	229,786	159,178	1,265,432	140,301	707,771	346,169

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Ohio
	Dover City of	Hamilton City of	Napoleon City of	Niles City of	Orrville City of	Painesville City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	226,385	0	0	285,776	153,522
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	323,459	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	1,607	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	551,451	0	0	285,776	153,522
Purchases from Utility.....	65,031	224,688	160,668	271,200	41,113	55,390
Purchases from Nonutility.....	135,308	0	0	0	0	0
Power Exchanges						
Received.....	0	12,193	0	0	1,166	2,483
Delivered.....	0	16,081	0	0	1,023	1,684
Net Exchanges.....	0	-3,888	0	0	143	799
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	200,339	772,251	160,668	271,200	327,032	209,711
Disposition of Energy						
Sales to Ultimate Consumers.....	180,785	577,242	151,028	244,718	262,004	195,136
Requirements Sales for Resale.....	0	146,692	0	0	41,587	0
Nonrequirements Sales for Resale.....	0	0	0	0	143	0
Furnished Without Charge.....	0	10,992	1,606	9,603	2,073	1,993
Used by Utility (excluding station use).....	0	0	0	42	289	0
Losses.....	19,554	37,325	8,034	16,837	20,936	12,583
Total Disposition.....	200,339	772,251	160,668	271,200	327,032	209,711

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	Piqua City of	St Marys City of	Wadsworth City of	Wapakoneta City of	Westerville City of	Altus City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam.....	27,158	32,013	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	1,416	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	28,574	32,013	0	0	0	0
Purchases from Utility.....	254,706	142,783	230,240	155,026	376,633	157,870
Purchases from Nonutility.....	0	5,434	0	0	0	0
Power Exchanges						
Received.....	0	3,193	0	0	0	0
Delivered.....	19	1,761	0	0	0	0
Net Exchanges	-19	1,432	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	290	0
Total Net Energy Generated and Received.....	283,261	181,662	230,240	155,026	376,923	157,870
Disposition of Energy						
Sales to Ultimate Consumers	265,942	161,696	212,875	148,036	352,156	153,547
Requirements Sales for Resale.....	129	0	0	0	0	0
Nonrequirements Sales for Resale	0	8,493	0	0	0	0
Furnished Without Charge	3,077	2,395	6,733	6,990	1,442	0
Used by Utility (excluding station use).....	0	0	349	0	0	0
Losses.....	14,113	9,083	10,283	0	23,325	4,323
Total Disposition	283,261	181,662	230,240	155,026	376,923	157,870

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma	Oklahoma
	Claremore City of	Duncan City of	Edmond City of	Grand River Dam Authority	Miami City of	Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Sources of Energy						
Steam.....	0	0	0	4,551,075	0	627,962
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	673,204	0	126,204
Hydro-Pumped Storage.....	0	0	0	91,812	0	0
Other.....	0	0	0	0	0	45,287
(Less) Energy for Pumping.....	0	0	0	157,651	0	0
Total Net Generation.....	0	0	0	5,158,440	0	799,453
Purchases from Utility.....	219,968	155,842	493,339	358,243	147,269	815,023
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	16,853	0	0
Net Exchanges.....	0	0	0	-16,853	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	7,813	0	0
Delivered.....	0	0	0	7,813	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	219,968	155,842	493,339	5,499,830	147,269	1,614,476
Disposition of Energy						
Sales to Ultimate Consumers.....	208,096	143,964	453,329	656,766	140,176	0
Requirements Sales for Resale.....	0	0	0	4,408,641	0	1,581,032
Nonrequirements Sales for Resale.....	0	0	0	217,401	0	0
Furnished Without Charge.....	3,520	0	21,350	0	0	0
Used by Utility (excluding station use).....	0	0	121	0	4,043	0
Losses.....	8,352	11,878	18,539	217,022	3,050	33,444
Total Disposition.....	219,968	155,842	493,339	5,499,830	147,269	1,614,476

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Oklahoma	Oklahoma	Oregon	Oregon	Oregon	Oregon
	Ponca City City of	Stillwater Utilities Authority	Ashland City of	Central Lincoln Peoples Util Dt	Clatskanie Peoples Util Dist	Columbia River Peoples Ut Dist
	June 30	June 30	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	68,864	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	3,012	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	2,670	0	0	0	0
Total Net Generation.....	0	66,194	3,012	0	0	0
Purchases from Utility.....	305,258	358,460	164,192	1,309,847	890,602	278,090
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	305,258	424,654	167,204	1,309,847	890,602	278,090
Disposition of Energy						
Sales to Ultimate Consumers	279,349	387,803	160,776	1,265,287	887,159	270,553
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	12,181	0	0	0	0
Used by Utility (excluding station use).....	0	0	1,108	4,308	158	386
Losses.....	25,909	24,670	5,320	40,252	3,285	7,151
Total Disposition	305,258	424,654	167,204	1,309,847	890,602	278,090

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Oregon	Oregon	Oregon	Oregon	Oregon	Oregon
	Emerald Peoples Utility Dist	Eugene City of	Forest Grove City of	McMinnville City of	Northern Wasco County PUD	Springfield City of
	December 31	December 31	June 30	June 30	December 31	December 31
Sources of Energy						
Steam.....	0	103,865	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	624,117	0	0	39,833	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	18,610	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	18,610	727,982	0	0	39,833	0
Purchases from Utility.....	387,000	1,748,226	225,783	677,166	257,191	862,239
Purchases from Nonutility.....	41	0	0	0	0	0
Power Exchanges						
Received.....	0	100,443	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	100,443	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	405,651	2,576,651	225,783	677,166	297,024	862,239
Disposition of Energy						
Sales to Ultimate Consumers.....	379,715	2,331,706	213,852	663,309	253,228	845,575
Requirements Sales for Resale.....	0	109,386	0	0	0	0
Nonrequirements Sales for Resale.....	0	30,791	0	0	39,208	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	0	663	178	3,265
Losses.....	25,936	104,768	11,931	13,194	4,410	13,399
Total Disposition.....	405,651	2,576,651	225,783	677,166	297,024	862,239

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Oregon	Pennsylvania	Pennsylvania	Pennsylvania	South Carolina	South Carolina
	Tillamook Peoples Utility Dist	Chambersburg Borough of	Ephrata Borough of	Lansdale Borough of	Camden City of	Easley Combined Utility System
	December 31	December 31	December 31	December 31	June 30	March 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	1,114	0	0	0	241
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,114	0	0	0	241
Purchases from Utility.....	383,241	260,717	136,225	149,990	165,420	217,360
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	383,241	261,831	136,225	149,990	165,420	217,601
Disposition of Energy						
Sales to Ultimate Consumers.....	362,581	250,001	125,607	140,459	150,900	194,620
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge.....	0	0	2,446	2,016	6,900	2,307
Used by Utility (excluding station use).....	866	0	1,230	720	0	8,597
Losses.....	19,794	11,830	6,942	6,795	7,620	12,077
Total Disposition	383,241	261,831	136,225	149,990	165,420	217,601

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina	South Carolina
	Gaffney City of	Greenwood Commissioners Pub Wk	Greer Comm of Public Works	Newberry City of	Orangeburg City of	Piedmont Municipal Power Agny
	March 31	December 31	December 31	June 30	September 30	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	2,089,576
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	413	0	0	0	13,990	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	413	0	0	0	13,990	2,089,576
Purchases from Utility.....	186,533	253,541	182,587	145,775	764,191	505,086
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	617,090
Delivered.....	0	0	0	0	0	604,616
Net Exchanges.....	0	0	0	0	0	12,474
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	186,946	253,541	182,587	145,775	778,181	2,607,136
Disposition of Energy						
Sales to Ultimate Consumers.....	160,157	240,860	164,632	139,016	741,896	0
Requirements Sales for Resale.....	0	0	0	0	0	2,570,736
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	2,272	0	5,110	1,775	0	0
Used by Utility (excluding station use).....	10,525	0	2,516	0	0	0
Losses.....	13,992	12,681	10,329	4,984	36,285	36,400
Total Disposition.....	186,946	253,541	182,587	145,775	778,181	2,607,136

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	South Carolina	South Carolina	South Carolina	South Dakota	South Dakota	South Dakota
	Rock Hill City of	Seneca City of	South Carolina Pub Serv Auth	Brookings City of	Heartland Consumers Power Dist	Missouri Basin Mun Power Agny
	December 31	June 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	12,782,434	0	291,594	0
Nuclear.....	0	0	2,514,826	0	0	0
Hydro-Conventional.....	0	0	595,193	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	5,956	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	15,898,409	0	291,594	0
Purchases from Utility.....	548,975	135,841	605,064	210,606	134,831	1,961,800
Purchases from Nonutility.....	0	3,166	2,448	0	0	0
Power Exchanges						
Received.....	0	0	45,314	0	8,780	92
Delivered.....	0	0	32,136	0	53	267
Net Exchanges	0	0	13,178	0	8,727	-175
Transmission for Others (Wheeling)						
Received.....	0	0	494,657	0	0	0
Delivered.....	0	0	487,472	0	0	0
Net Transmission for Others	0	0	7,185	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	548,975	139,007	16,526,284	210,606	435,152	1,961,625
Disposition of Energy						
Sales to Ultimate Consumers	527,096	129,147	7,739,117	192,825	0	0
Requirements Sales for Resale.....	0	0	8,283,056	0	319,648	1,096,582
Nonrequirements Sales for Resale	0	0	0	0	92,388	756,760
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	4,294	19,597	0	0	0
Losses.....	21,879	5,566	484,514	17,781	23,116	108,283
Total Disposition	548,975	139,007	16,526,284	210,606	435,152	1,961,625

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	South Dakota	South Dakota	Tennessee	Tennessee	Tennessee	Tennessee
	Pierre City of	Watertown Municipal Utilities	Alcoa Utilities	Athens Utility Board	Benton County	Bolivar City of
	December 31	December 31	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	179,188	263,756	447,932	559,011	226,487	221,911
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	179,188	263,756	447,932	559,011	226,487	221,911
Disposition of Energy						
Sales to Ultimate Consumers.....	149,862	239,803	423,132	538,851	211,026	209,899
Requirements Sales for Resale.....	15,632	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	2,000	0	224	607	215	266
Losses.....	11,694	23,953	24,576	19,553	15,246	11,747
Total Disposition.....	179,188	263,756	447,932	559,011	226,487	221,911

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Bristol City of	Brownsville City of	Carroll County	Chattanooga City of	Clarksville City of	Cleveland City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	815,467	197,719	398,797	5,609,804	904,689	918,675
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	815,467	197,719	398,797	5,609,804	904,689	918,675
Disposition of Energy						
Sales to Ultimate Consumers	774,765	192,810	373,527	5,350,719	866,575	887,005
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	848	116	184	50,923	1,103	1,556
Losses.....	39,854	4,793	25,086	208,163	37,012	30,114
Total Disposition	815,467	197,719	398,797	5,609,804	904,689	918,675

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Clinton City of	Columbia City of	Cookeville City of	Covington City of	Dayton City of	Dickson City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	641,594	515,284	488,467	220,118	201,160	636,985
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	641,594	515,284	488,467	220,118	201,160	636,985
Disposition of Energy						
Sales to Ultimate Consumers.....	614,043	487,916	470,085	213,823	188,779	600,800
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	1,007	298	162	0	265
Losses.....	27,551	26,362	18,084	6,132	12,382	35,920
Total Disposition.....	641,594	515,284	488,467	220,118	201,160	636,985

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Dyersburg City of	Elizabethton City of	Erwin Town of	Etowah City of	Fayetteville City of	Gallatin City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	630,980	503,766	211,244	147,859	380,822	496,145
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	630,980	503,766	211,244	147,859	380,822	496,145
Disposition of Energy						
Sales to Ultimate Consumers	612,895	473,823	202,791	142,739	356,879	480,518
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	384	569	152	0	0	269
Losses.....	17,702	29,374	8,301	5,119	23,942	15,359
Total Disposition	630,980	503,766	211,244	147,859	380,822	496,145

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Greeneville City of	Harriman City of	Humboldt City of	Jackson City of	Johnson City City of	Knoxville Utilities Board
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	941,343	288,805	242,248	1,306,872	1,618,154	4,896,174
Purchases from Nonutility.....	0	0	0	0	0	17,722
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	941,343	288,805	242,248	1,306,872	1,618,154	4,913,896
Disposition of Energy						
Sales to Ultimate Consumers.....	902,492	274,105	234,276	1,277,865	1,545,804	4,703,769
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	761	419	126	0	865	15,132
Losses.....	38,090	14,281	7,846	29,007	71,485	194,995
Total Disposition.....	941,343	288,805	242,248	1,306,872	1,618,154	4,913,896

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Lawrenceburg City of	LaFollette City of	Lebanon City of	Lenoir City City of	Lewisburg City of	Lexington City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	465,717	357,914	369,309	1,071,629	292,980	410,938
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	465,717	357,914	369,309	1,071,629	292,980	410,938
Disposition of Energy						
Sales to Ultimate Consumers	465,617	334,071	350,154	1,053,906	283,972	386,038
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	100	505	4	604	421	610
Losses.....	0	23,338	19,150	17,119	8,587	24,290
Total Disposition	465,717	357,914	369,309	1,071,629	292,980	410,938

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Loudon Utilities Board	Maryville Utilities	McMinnville Electric System	Memphis City of	Milan City of	Morristown City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	304,545	561,677	233,151	12,410,856	228,928	698,951
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	304,545	561,677	233,151	12,410,856	228,928	698,951
Disposition of Energy						
Sales to Ultimate Consumers.....	287,879	541,207	222,362	12,030,683	216,662	676,867
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	0	292	5,481	0	1,096
Losses.....	16,666	20,470	10,498	374,692	12,266	20,989
Total Disposition.....	304,545	561,677	233,151	12,410,856	228,928	698,951

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Murfreesboro City of	Nashville Electric Service	Newport City of	Oak Ridge City of	Paris City of	Pulaski City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	930,789	10,921,672	90,381	466,507	449,020	437,377
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	930,789	10,921,672	90,381	466,507	449,020	437,377
Disposition of Energy						
Sales to Ultimate Consumers	895,160	10,521,870	87,774	443,196	425,408	414,707
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	1,044	22,592	0	0	237	713
Losses.....	34,585	377,210	2,608	23,311	23,375	21,957
Total Disposition	930,789	10,921,672	90,381	466,507	449,020	437,377

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
	Ripley City of	Rockwood City of	Sevier County Electric System	Shelbyville City of	Springfield City of	Sweetwater City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	248,028	286,294	855,702	338,568	219,670	197,926
Purchases from Nonutility.....	0	0	91,044	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	248,028	286,294	946,746	338,568	219,670	197,926
Disposition of Energy						
Sales to Ultimate Consumers	237,836	272,416	904,523	326,528	209,692	189,436
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	204	213	438	244	0	0
Losses.....	9,988	13,664	41,785	11,796	9,978	8,490
Total Disposition	248,028	286,294	946,746	338,568	219,670	197,926

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Tennessee	Tennessee	Tennessee	Tennessee	Texas	Texas
	Tullahoma Board of Pub Utils	Union City City of	Weakley County Mun Elec Sys	Winchester City of	Austin City of	Brenham City of
	June 30	June 30	June 30	June 30	September 30	September 30
Sources of Energy						
Steam.....	0	0	0	0	5,018,387	0
Nuclear.....	0	0	0	0	3,230,307	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	30,270	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	8,278,964	0
Purchases from Utility.....	271,990	369,534	475,567	146,268	112,481	272,695
Purchases from Nonutility.....	0	0	0	0	5,307	0
Power Exchanges						
Received.....	0	0	0	0	34,781	0
Delivered.....	0	0	0	0	32,574	0
Net Exchanges	0	0	0	0	2,207	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	22,172	0
Delivered.....	0	0	0	0	21,605	0
Net Transmission for Others	0	0	0	0	567	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	271,990	369,534	475,567	146,268	8,399,526	272,695
Disposition of Energy						
Sales to Ultimate Consumers	258,289	355,177	446,968	138,396	7,585,563	262,650
Requirements Sales for Resale.....	0	0	0	0	197,191	0
Nonrequirements Sales for Resale	0	0	0	0	108,028	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	938	189	427	105	10,149	0
Losses.....	12,763	14,168	28,172	7,766	498,595	10,045
Total Disposition	271,990	369,534	475,567	146,268	8,399,526	272,695

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Brownsville Public Utills Board	Bryan City of	College Station City of	Denton City of	Floresville City of	Garland City of
	September 30	September 30	September 30	September 30	December 31	September 30
Sources of Energy						
Steam.....	543,609	546,303	0	338,209	0	1,415,369
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	11,605	2,102	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	555,214	548,405	0	338,209	0	1,415,369
Purchases from Utility.....	301,918	645,540	499,502	740,275	171,302	992,036
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	3,672	76,957	0	0	0	0
Delivered.....	7	79,651	0	0	0	0
Net Exchanges.....	3,665	-2,694	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	-29,146	0	0	0	0	0
Total Net Energy Generated and Received.....	831,651	1,191,251	499,502	1,078,484	171,302	2,407,405
Disposition of Energy						
Sales to Ultimate Consumers.....	756,048	803,690	478,358	862,930	155,677	1,962,005
Requirements Sales for Resale.....	0	329,069	0	0	0	370,200
Nonrequirements Sales for Resale.....	-7	0	0	186,396	0	0
Furnished Without Charge.....	23,750	0	1,426	0	69	0
Used by Utility (excluding station use).....	971	0	0	0	295	0
Losses.....	50,889	58,492	19,718	29,158	15,261	75,200
Total Disposition.....	831,651	1,191,251	499,502	1,078,484	171,302	2,407,405

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Texas	Texas	Texas	Texas	Texas	Texas
	Georgetown City of September 30	Greenville Electric Util Sys September 30	Jasper City of September 30	Kerrville Public Utility Board September 30	Lower Colorado River Authority June 30	Lubbock City of September 30
Sources of Energy						
Steam.....	0	71,696	0	0	9,514,373	597,703
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	250,381	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	-244	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	71,452	0	0	9,764,754	597,703
Purchases from Utility.....	192,943	426,461	145,935	0	140,799	454,625
Purchases from Nonutility.....	0	0	0	0	37,994	0
Power Exchanges						
Received.....	0	0	0	376,130	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	376,130	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	192,943	497,913	145,935	376,130	9,943,547	1,052,328
Disposition of Energy						
Sales to Ultimate Consumers	182,934	428,010	131,417	357,675	176,661	990,081
Requirements Sales for Resale.....	0	46,618	0	0	9,386,632	0
Nonrequirements Sales for Resale	0	738	0	0	0	0
Furnished Without Charge	0	0	1,479	0	0	0
Used by Utility (excluding station use).....	0	0	0	0	0	0
Losses.....	10,009	22,547	13,039	18,455	380,254	62,247
Total Disposition	192,943	497,913	145,935	376,130	9,943,547	1,052,328

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30
Sources of Energy						
Steam.....	0	609,441	9,528,632	0	0	2,764,190
Nuclear.....	0	0	5,235,964	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	609,441	14,764,596	0	0	2,764,190
Purchases from Utility.....	793,252	95,183	125,539	350,751	217,179	0
Purchases from Nonutility.....	0	0	219,568	0	0	0
Power Exchanges						
Received.....	0	0	1,051,447	0	0	0
Delivered.....	0	0	1,042,134	0	0	0
Net Exchanges	0	0	9,313	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	793,252	704,624	15,119,016	350,751	217,179	2,764,190
Disposition of Energy						
Sales to Ultimate Consumers.....	770,961	0	13,646,836	332,366	203,073	0
Requirements Sales for Resale.....	0	348,989	608,454	0	0	2,665,381
Nonrequirements Sales for Resale	0	349,585	0	0	0	0
Furnished Without Charge	2,026	0	0	0	14,106	48,618
Used by Utility (excluding station use).....	0	0	49,796	0	0	50,191
Losses.....	20,265	6,050	813,930	18,385	0	0
Total Disposition	793,252	704,624	15,119,016	350,751	217,179	2,764,190

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Texas	Texas	Utah	Utah	Utah	Utah
	Toledo Bend Project Joint Oper August 30	Weatherford Mun Utility System September 30	Bountiful City of June 30	Intermountain Power Agency June 30	Logan City of June 30	Murray City of June 30
Sources of Energy						
Steam.....	0	0	0	10,647,834	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	476,525	0	15,824	0	22,190	11,333
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	486	5,129	0	-326	269
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	476,525	486	20,953	10,647,834	21,864	11,602
Purchases from Utility.....	0	234,191	237,806	187	288,858	314,967
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	476,525	234,677	258,759	10,648,021	310,722	326,569
Disposition of Energy						
Sales to Ultimate Consumers	0	218,962	246,633	0	300,488	310,643
Requirements Sales for Resale.....	0	0	0	10,648,021	0	0
Nonrequirements Sales for Resale	476,065	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	1,483
Used by Utility (excluding station use).....	228	0	3,909	0	418	0
Losses.....	232	15,715	8,217	0	9,816	14,443
Total Disposition	476,525	234,677	258,759	10,648,021	310,722	326,569

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Utah	Utah	Utah	Utah	Vermont	Vermont
	Provo City Corp June 30	St George City of June 30	Utah Associated Mun Power Sys March 31	Utah Municipal Power Agency June 30	Burlington City of June 30	Vermont Public Pwr Supply Auth December 31
Sources of Energy						
Steam.....	0	0	634,634	370,507	55,418	25,862
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	7,567	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	1,355	0	34,881	1,112	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	1,355	634,634	412,955	56,530	25,862
Purchases from Utility.....	594,388	367,735	554,197	444,580	355,766	100,865
Purchases from Nonutility.....	0	0	0	0	23,286	0
Power Exchanges						
Received.....	0	0	18,978	0	0	0
Delivered.....	0	0	25,212	0	0	0
Net Exchanges.....	0	0	-6,234	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	354	0
Delivered.....	0	0	0	0	354	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	594,388	369,090	1,182,597	857,535	435,582	126,727
Disposition of Energy						
Sales to Ultimate Consumers.....	573,838	340,142	0	0	322,524	0
Requirements Sales for Resale.....	0	0	0	757,889	0	0
Nonrequirements Sales for Resale.....	0	0	1,182,597	78,114	87,800	126,727
Furnished Without Charge.....	5,630	25,000	0	0	0	0
Used by Utility (excluding station use).....	314	0	0	0	1,357	0
Losses.....	14,606	3,948	0	21,532	23,901	0
Total Disposition.....	594,388	369,090	1,182,597	857,535	435,582	126,727

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Virginia	Virginia	Virginia
	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of	Martinsville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	12,393	0	17,040	0	1,380	6,613
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	2,103	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	12,393	0	17,040	0	3,483	6,613
Purchases from Utility.....	202,379	545,466	826,010	545,129	278,039	302,728
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	-217	0	0	0	0	0
Total Net Energy Generated and Received.....	214,555	545,466	843,050	545,129	281,522	309,341
Disposition of Energy						
Sales to Ultimate Consumers	202,938	522,144	798,491	528,478	269,306	193,388
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	1,245
Used by Utility (excluding station use).....	0	0	0	0	0	180
Losses.....	11,617	23,323	44,559	16,651	12,216	114,528
Total Disposition	214,555	545,466	843,050	545,129	281,522	309,341

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Virginia	Virginia	Virginia	Washington	Washington	Washington
	Radford City of	Salem City of	Virginia Tech Electric Service	Centralia City of	Ellensburg City of	Port Angeles City of
	June 30	June 30	June 30	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	14,610	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	4,854	0	0	79,586	0	2,568
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	4,854	0	14,610	79,586	0	2,568
Purchases from Utility.....	356,863	345,870	217,138	150,946	173,902	641,111
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	361,717	345,870	231,748	230,532	173,902	643,679
Disposition of Energy						
Sales to Ultimate Consumers.....	352,701	328,870	222,667	211,976	169,138	638,573
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	10	0	0	0	0	1,418
Used by Utility (excluding station use).....	15	0	0	293	0	534
Losses.....	8,991	17,000	9,081	18,263	4,764	3,154
Total Disposition.....	361,717	345,870	231,748	230,532	173,902	643,679

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Benton County	PUD No 1 of Chelan County	PUD No 1 of Clallam County	PUD No 1 of Clark County	PUD No 1 of Cowlitz County	PUD No 1 of Douglas County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	8,820,728	0	0	274,644	4,277,868
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	8,820,728	0	0	274,644	4,277,868
Purchases from Utility.....	1,427,955	194,730	508,174	3,620,997	4,325,982	170,246
Purchases from Nonutility.....	0	0	249	68,682	0	0
Power Exchanges						
Received.....	0	1,032,147	0	0	0	369,368
Delivered.....	0	453,285	0	0	0	376,002
Net Exchanges	0	578,862	0	0	0	-6,634
Transmission for Others (Wheeling)						
Received.....	0	63,748	0	0	367,085	0
Delivered.....	0	46,618	0	0	367,085	0
Net Transmission for Others	0	17,130	0	0	0	0
Transmission by Others Losses.....	0	-1,505	0	0	0	0
Total Net Energy Generated and Received.....	1,427,955	9,609,945	508,423	3,689,679	4,600,626	4,441,480
Disposition of Energy						
Sales to Ultimate Consumers	1,372,157	1,281,607	475,080	3,662,771	4,554,973	689,777
Requirements Sales for Resale.....	0	6,368,190	0	0	2,039	2,951,695
Nonrequirements Sales for Resale	0	1,951,594	0	0	0	344,314
Furnished Without Charge	0	21	0	0	0	366,518
Used by Utility (excluding station use).....	1,415	382	1,193	9,591	2,807	2,394
Losses.....	54,383	8,151	32,150	17,317	40,807	86,782
Total Disposition	1,427,955	9,609,945	508,423	3,689,679	4,600,626	4,441,480

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31
Sources of Energy						
Steam.....	0	244,183	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	1,039	0	497,650
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	244,183	0	1,039	0	497,650
Purchases from Utility.....	657,228	923,971	302,717	710,589	594,457	530,471
Purchases from Nonutility.....	18,245	0	0	0	11,037	0
Power Exchanges						
Received.....	0	35,377	0	0	0	35,182
Delivered.....	0	35,377	0	0	0	29,397
Net Exchanges.....	0	0	0	0	0	5,785
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	-1,732
Total Net Energy Generated and Received.....	675,473	1,168,154	302,717	711,628	605,494	1,032,174
Disposition of Energy						
Sales to Ultimate Consumers.....	629,531	1,007,426	281,129	674,855	570,535	903,391
Requirements Sales for Resale.....	0	0	0	0	0	116,464
Nonrequirements Sales for Resale.....	0	103,042	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	890	3,237	799	831	1,383	699
Losses.....	45,052	54,449	20,789	35,942	33,576	11,620
Total Disposition.....	675,473	1,168,154	302,717	711,628	605,494	1,032,174

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Washington	Washington
	PUD No 1 of Snohomish County	PUD No 1 of Whatcom County	PUD No 2 of Grant County	PUD No 2 of Pacific County	PUD No 3 of Mason County	Washington Richland City of
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	391,742	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	451,335	0	10,018,537	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	843,077	0	10,018,537	0	0	0
Purchases from Utility.....	5,182,728	157,339	545,498	276,647	531,834	644,409
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	43,676	0	258,765	0	0	0
Delivered.....	38,209	0	343,195	0	0	0
Net Exchanges	5,467	0	-84,430	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	6,031,272	157,339	10,479,605	276,647	531,834	644,409
Disposition of Energy						
Sales to Ultimate Consumers	5,682,565	157,339	2,751,453	264,525	511,592	633,976
Requirements Sales for Resale.....	94,024	0	5,993,289	0	3,472	0
Nonrequirements Sales for Resale	0	0	861,796	0	0	0
Furnished Without Charge	0	0	740,436	0	0	0
Used by Utility (excluding station use).....	13,340	0	7,840	480	782	0
Losses.....	241,343	0	124,791	11,642	15,988	10,433
Total Disposition	6,031,272	157,339	10,479,605	276,647	531,834	644,409

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Washington	Washington	Washington	Washington	Wisconsin	Wisconsin
	Seattle City of December 31	Tacoma City of December 31	Vera Irrigation District # 15 December 31	Washington Pub Pwr Supply Sys June 30	Badger Power Marketing Auth December 31	Jefferson City of December 31
Sources of Energy						
Steam.....	441,939	590,673	0	0	0	0
Nuclear.....	0	0	0	6,942,686	0	0
Hydro-Conventional.....	7,009,856	3,170,720	0	60,678	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	-10,767	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	7,441,028	3,761,393	0	7,003,364	0	0
Purchases from Utility.....	2,213,281	1,762,412	179,230	0	281	144,241
Purchases from Nonutility.....	12,748	514,200	0	0	0	0
Power Exchanges						
Received.....	7,407,289	66,503	0	0	0	0
Delivered.....	7,671,645	31,442	0	0	0	0
Net Exchanges.....	-264,356	35,061	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	42,314	1,297,286	0	0	0	0
Delivered.....	42,314	1,297,286	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	9,402,701	6,073,066	179,230	7,003,364	281	144,241
Disposition of Energy						
Sales to Ultimate Consumers.....	8,788,829	5,331,048	174,557	0	0	140,228
Requirements Sales for Resale.....	0	359,328	0	6,998,827	279	0
Nonrequirements Sales for Resale.....	0	235,978	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	28,891	5,463	0	0	0	0
Losses.....	584,981	141,249	4,673	4,537	2	4,013
Total Disposition.....	9,402,701	6,073,066	179,230	7,003,364	281	144,241

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Kaukauna City of December 31	Manitowoc Public Utilities December 31	Marshfield City of December 31	Menasha City of December 31	New London Electric&Water Util December 31	Oconomowoc City of December 31
Sources of Energy						
Steam.....	0	235,405	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	152,442	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other.....	0	3,951	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	152,442	239,356	0	0	0	0
Purchases from Utility.....	578,424	276,508	329,531	561,586	168,122	179,127
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	730,866	515,864	329,531	561,586	168,122	179,127
Disposition of Energy						
Sales to Ultimate Consumers	710,493	494,131	317,192	551,952	164,476	173,343
Requirements Sales for Resale.....	0	308	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use).....	688	399	1,727	281	1,322	0
Losses.....	19,685	21,026	10,612	9,353	2,324	5,784
Total Disposition	730,866	515,864	329,531	561,586	168,122	179,127

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wisconsin
	Plymouth City of	Reedsburg Utility Comm	Shawano Municipal Utilities	Sheboygan Falls City of	Sturgeon Bay City of	Sun Prairie Water & Light Comm
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam.....	0	0	0	0	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	0	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	0	0	0	0	0	0
Purchases from Utility.....	171,744	189,504	202,797	203,182	135,458	167,042
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Exchanges.....	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	171,744	189,504	202,797	203,182	135,458	167,042
Disposition of Energy						
Sales to Ultimate Consumers.....	161,108	185,022	198,375	196,258	128,347	160,234
Requirements Sales for Resale.....	0	0	0	0	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	118	0	0	0	0	232
Losses.....	10,518	4,482	4,422	6,924	7,111	6,576
Total Disposition.....	171,744	189,504	202,797	203,182	135,458	167,042

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1995 (Continued)
(Megawatthours)

Item	Wisconsin	Wisconsin	Wyoming	Wyoming		
	Wisconsin Public Power Inc Sys December 31	Wisconsin Rapids W W & L Comm December 31	Gillette City of June 30	Wyoming Municipal Power Agency December 31		
Sources of Energy						
Steam.....	764,364	0	0	157,307	0	0
Nuclear.....	0	0	0	0	0	0
Hydro-Conventional.....	0	0	0	0	0	0
Hydro-Pumped Storage.....	0	0	0	0	0	0
Other.....	4,134	0	0	0	0	0
(Less) Energy for Pumping.....	0	0	0	0	0	0
Total Net Generation.....	768,498	0	0	157,307	0	0
Purchases from Utility.....	2,510,087	216,744	186,829	56,572	0	0
Purchases from Nonutility.....	0	0	0	0	0	0
Power Exchanges						
Received.....	0	0	0	2,618	0	0
Delivered.....	0	0	0	2,475	0	0
Net Exchanges.....	0	0	0	143	0	0
Transmission for Others (Wheeling)						
Received.....	0	0	0	0	0	0
Delivered.....	0	0	0	0	0	0
Net Transmission for Others.....	0	0	0	0	0	0
Transmission by Others Losses.....	0	0	0	0	0	0
Total Net Energy Generated and Received.....	3,278,585	216,744	186,829	214,022	0	0
Disposition of Energy						
Sales to Ultimate Consumers.....	0	205,532	175,560	0	0	0
Requirements Sales for Resale.....	3,233,554	0	0	206,708	0	0
Nonrequirements Sales for Resale.....	0	0	0	0	0	0
Furnished Without Charge.....	0	0	0	0	0	0
Used by Utility (excluding station use).....	0	188	0	0	0	0
Losses.....	45,031	11,024	11,269	7,314	0	0
Total Disposition.....	3,278,585	216,744	186,829	214,022	0	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipalities, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada. Alaska, the fifth power marketing administration, operates its own power plants and distributes power to ultimate consumers.

Income Statement

As of the end of the fiscal year (September 31, 1995), operating revenues for the federal electric utilities totaled \$8,742.8 million. Total electric utility operating expenses were \$6,161.6 million in 1995. A major portion of these total electric utility operating expenses include production expenses that totaled \$4,218.8 million. Production expenses for the Federal electric utilities were 68.5 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were \$5,013.3 million, 81.4 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was \$2,307.1 million. Income deductions totaled \$ 2,265.0 million. Of the income deductions, \$1,982.0 million came from interest on long-term debt, which represented 87.5 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1995 was \$309.3 million virtually unchanged from the 309.6 million in 1994.

Balance Sheet

As of September 30, 1995, net investment in electric utility plant for the Federal electric utilities was \$36,485.3 million, including construction work in progress, which decreased to \$16,461.2 million, compared with \$16,626.4 million in 1994.

Total proprietary capital was \$10,038.0 million in 1995, a slight decrease from \$10,089.3 million in 1994, 20.1 percent of total liabilities and other credits. The amount of long-term debt and current and accrued liabilities was \$31,225.0 million, 62.5 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1995, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.9 million megawatthours and electricity sold for resale of 209.2 million megawatthours. Total disposition of energy was 279.2 million megawatthours of which the Federal electric utilities had a net generation of 261.1 million megawatthours (Table 32).

Historical Synopsis of Tennessee Valley Authority

The Tennessee Valley Authority (TVA) was the first of the wholesale marketing organizations to be formed. It was authorized under the Tennessee Valley Authority Act in 1933 "for the purposes of maintaining and operating the properties now owned by the United States in the vicinity of Muscle Shoals, Alabama, in the interest of national defense and for agricultural and industrial development, and to improve navigation in the Tennessee River and to control the destructive flood waters in the Tennessee River and Mississippi River Basins." It was given the authority to both own and operate dams, transmission lines, and power plants along the Tennessee River and its tributaries. By the beginning of World War II, the TVA had developed most of its water resources, but growing war demands and domestic needs required new capacity. In 1949, Congress approved construction of a steam plant, opening the way for construction of other nonhydroelectric facilities. The TVA's fossil-fueled capacity and nuclear capacity now each exceed its hydroelectric capacity (run of river and pumped storage).

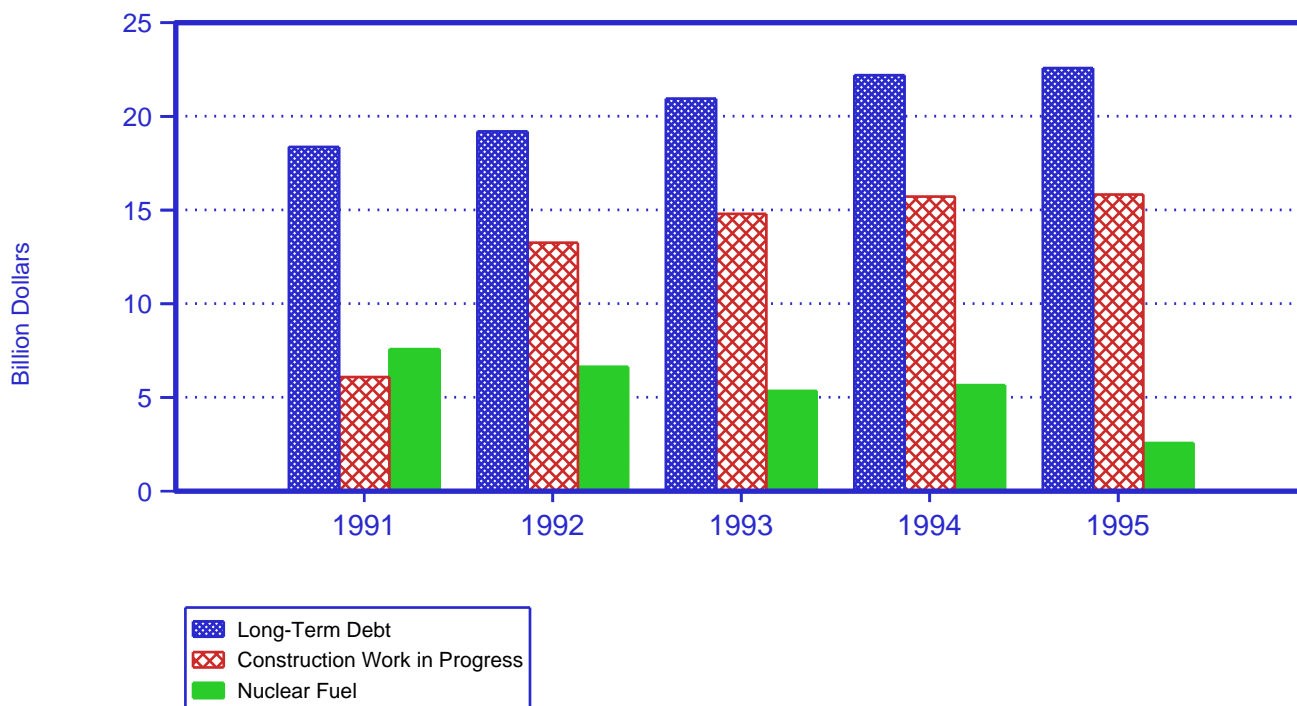
Tennessee Valley Authority 1995 Summary

In 1995, Tennessee Valley Authority (TVA) remained one of America's largest producers of electric power. Through 160 municipal and cooperative power distributors, TVA serves more than 7 million people in an 80,000 square-mile region. The four largest

municipalities are the Tennessee cities of Memphis, Nashville, Chattanooga, and Knoxville. Of the 131.6 million megawatthours of electricity generated in 1995 by TVA, the four largest municipals distributed 33.9 million megawatthours or 23.9 percent of TVA's total generation to their customers. For this reporting period, the power system consisted of three nuclear generating units, 11 coal-fired plants, and 29 hydroelectric dams, and as of September 30, 1995, TVA had 16,559 employees.

In 1995, TVA experienced a \$57.0 million increase in construction work in progress, a \$56.9 million decrease in nuclear fuel assets, and a \$377.6 million increase in long-term debt (Figure 2). Reclassification of a portion of the capitalized interest component of nuclear plant to other assets resulted in a reduction in nuclear fuel. Long-term debt was increased to finance the completion of one nuclear fuel unit under construction, improvements at existing facilities, transmission lines, and environmental compliance. Future earnings, which will cover these debts, are dependent upon energy sales that are subject to factors such as weather, economic conditions, growth, competition, and open transmission access and TVA's ability to manage within existing rates or to raise rates to cover these cost.

Figure 2. Long-Term Debt, Construction Work In Progress, and Nuclear Fuel for TVA, 1991-1995



Source: Tennessee Valley Authority, '1995 Annual Report,' (Knoxville, TN, 1996).

Operating revenues were \$5.4 billion for 1995, \$5.4 billion in 1993, and \$5.3 billion in 1993. These increases occurred in spite of steady power rates since 1987. Total kilowatt-hour sales were 137 billion in 1995, 123 billion in 1994, and 119 kWh billion in 1993. The impact on sales of mild summer temperatures in 1995 was offset by overall sales growth of 11.9 percent in 1995 and 5.0 percent in 1994. Operating expenses remained decreased from \$2.3 in 1994 to \$2.2 billion for 1995.

TVA's Energy Future

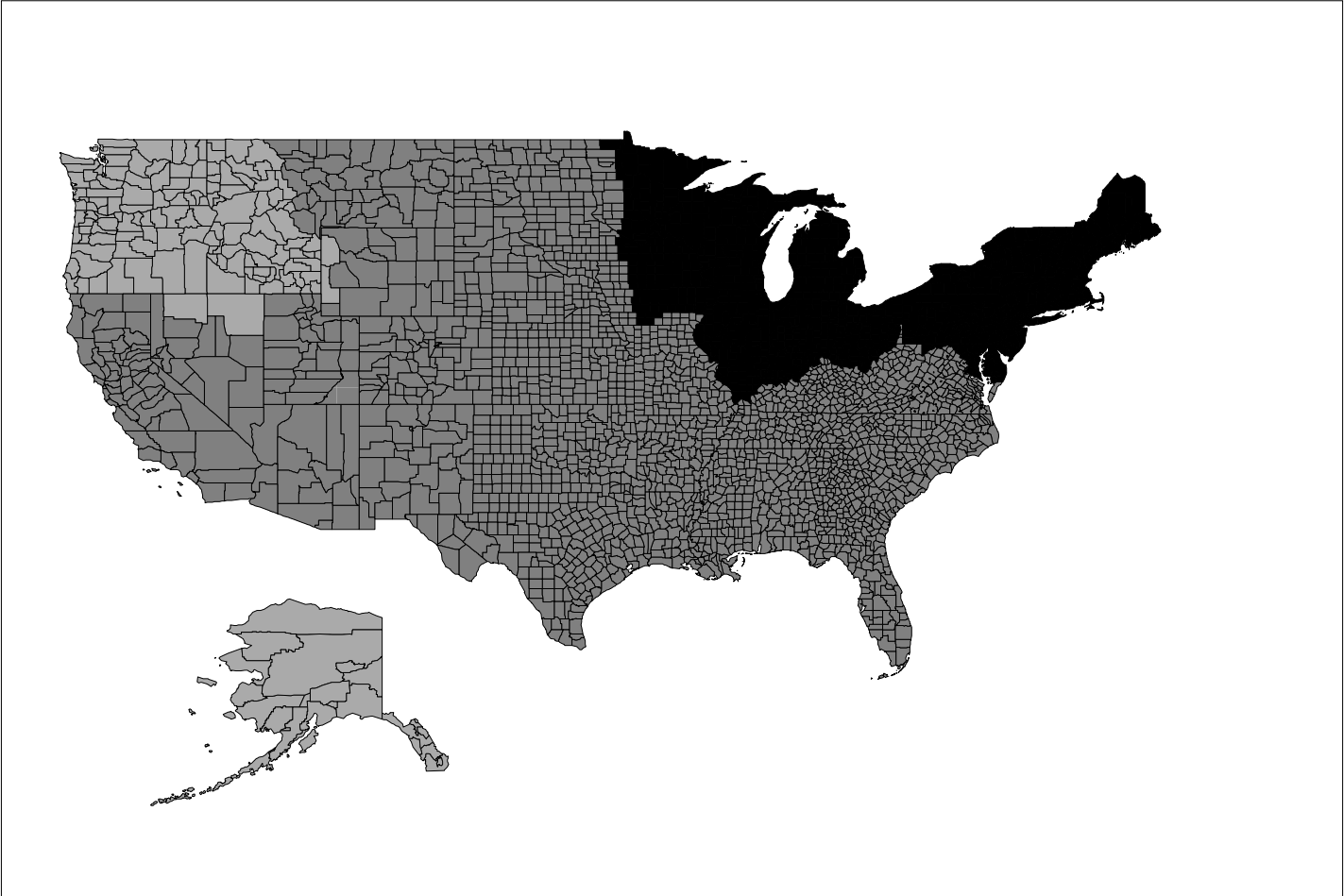
Besides taking cost cutting measures today, TVA has begun a two-year Integrated Resource Planning Process. During these two years, TVA will evaluate ways to produce and conserve power, enhance efficiency, and develop a 25-year plan -- called Energy Vision 2020 -- to meet future needs. Energy Vision 2020 focuses on demand-side management techniques,

evaluating existing facilities for future demand needs, and exploring innovative technologies that may hold the key to future energy supply. Although TVA has used energy planning in the past, Energy Vision 2020 represents the first time the agency has asked the public to participate on a large scale through conducting public meetings and interviews.

TVA's primary competitors in the utility industry are the natural gas industry and other electric utilities hoping to expand their consumer base in the Tennessee Valley. In 1995, with the support of their distributors, TVA began new marketing initiatives. These new initiatives promote the agency, the power distributors, and electricity, as well as emphasize the wise use of energy.¹

¹ Tennessee Valley Authority, *1995 Annual Report*, (Knoxville, TN, 1996).

Figure 3. The Department of Energy's Five Power Marketing Administration Service Areas, 1995



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Historical Synopsis of Alaska Power Administration

The Alaska Power Marketing Administration (APA) was formed in 1967 under the Flood Control Act of 1944 to both operate and market power from two hydroelectric plants in Alaska: the Eklutna Project (30 megawatts) and the Snettisham Project (78 megawatts). The TVA and the APA are the only two Federal marketing organizations to operate their own plants.

Alaska Power Administration 1995 Summary

In 1995, the Alaska Power Administration (APA) had sales and revenues totaling 416.3 million kilowatthours and \$10.7 million, respectively. This was APA's highest revenue year on record. Receipts exceeded cash outlays before repayment to the U.S. Treasury by \$5.4 million. In fiscal year 1995, the Snettisham Project generated 249 million kilowatthours, which produced revenues of \$7.9

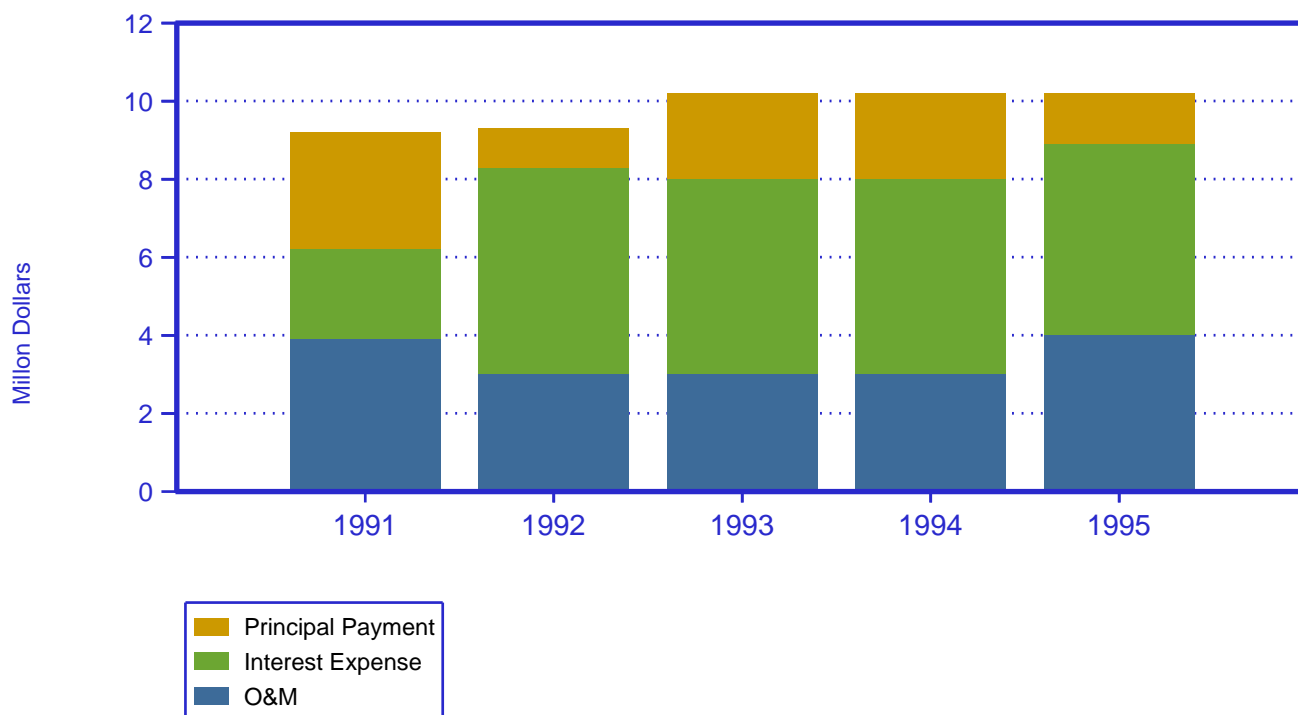
million, and the Eklutna Project sales of 167 million kilowatthours that yielded \$2.8 million in revenues.

APA's Energy Future

Implementation of the Alaska Power Administration Asset Sale and Termination Act will be the primary mission of the Alaska Power Administration until final termination. A detailed Transition Plan for the Eklutna Project was signed on May 28, 1996, and Public Law 104-188, signed August 20, 1996, includes Section 1804 that provides tax exempt bonds for the sale of the Snettisham Project. This legislation completes the divestiture of the Alaska Power Administration. At the present time, Alaska Power Administration estimates final transfer of both projects for November 28, 1997.

Unlike the other power marketing administrations, APA owns hydroelectric projects; operates the projects for the sole purpose of producing power; operates entirely in one state; and was never intended to remain under government control indefinitely. After taking these points into consideration for more than six years, the Congress has divested APA.²

Figure 4. Revenue Applied Chart for APA, 1991-1995



Source: Alaska Power Administration, '1995 Annual Report, DOE/APA' (Juneau, AK, 1995).

² Alaska Power Administration, 1995 Annual Report, DOE/APA (Juneau, AK, 1996).

Historical Synopsis of Bonneville Power Administration

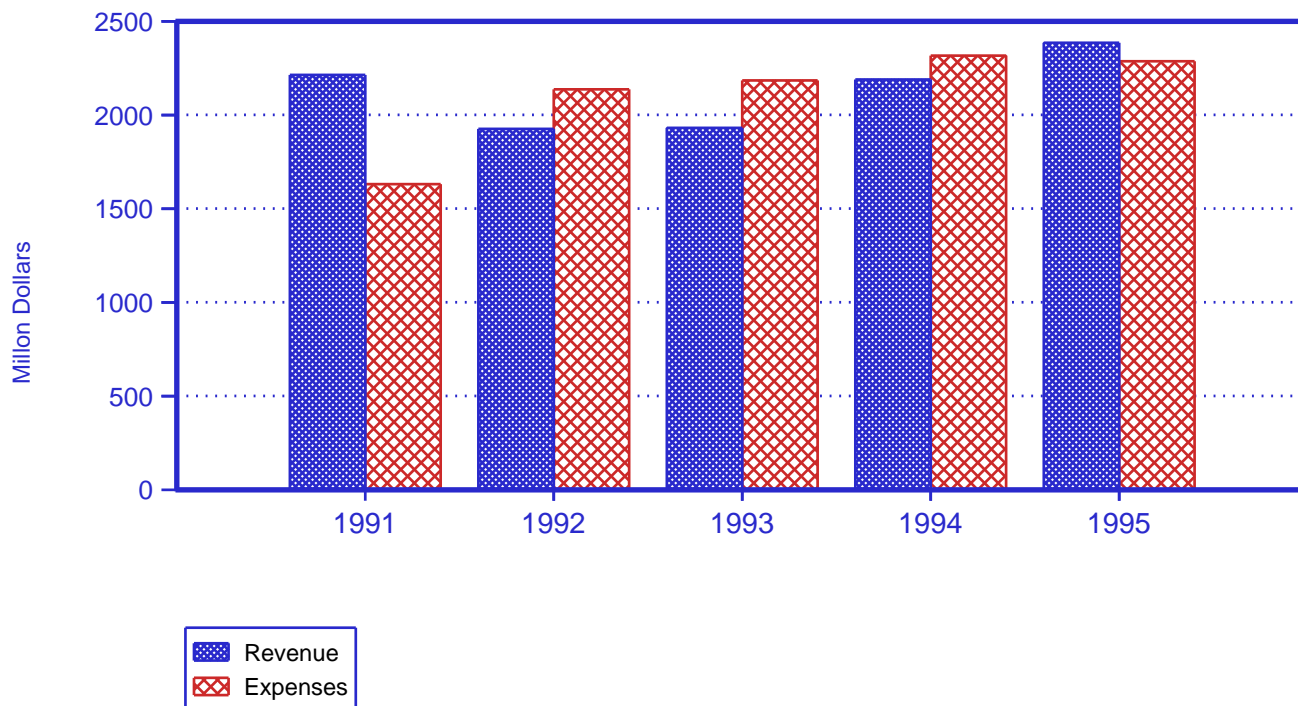
During the depression in the early 1930's, New Deal legislation was passed that authorized construction of a number of Federal dams, including Grand Coulee and Bonneville dams in the Pacific Northwest. In 1937, the Government decided that the U.S. Bureau of Reclamation would be responsible for building and operating the dams in the Northwest, and a new marketing administration, the Bonneville Power Administration (BPA), was created by the Bonneville Project Act of 1937 to build and operate transmission facilities and to market the power. The BPA grew, but in the late 1960's, like the TVA, the BPA faced a potential shortage of hydroelectric capacity to meet their load. In 1980, the Pacific Northwest Electric Power Planning and Conservation Act gave the BPA the authority to plan for and acquire additional power to meet its growing load requirements. The BPA's responsibilities were also extended from only marketing Federal power to supplying the power. Its authority to supply power, however, was restricted to obtaining it from plants built by others; BPA cannot build its own power plants. Only the BPA and TVA are responsible for meeting their consumers loads. Under the 1980 Act, the BPA also must protect and enhance the fish and wildlife of the Columbia River and its tributaries.

Bonneville Power Administration 1995 Summary

Total Bonneville Power Administration operating revenues rose from last year by \$190 million to \$2,377.6 million, an increase of 9 percent (Figure 5). This primarily reflects improved water conditions, meaning a long-awaited return to almost average runoff in the Columbia River Basin, plus increased revenues from aluminum companies due to higher aluminum prices and therefore higher payments to Bonneville Power Administration under the variable rate. Bonneville's variable rate is tied to the world price of aluminum and rose from its floor of 22.1 mills per kilowatt-hour in November 1994 to its cap of 31.7 mills per kWh before settling back to the plateau rate of 25.9 mills per kWh by September 1995. Over its lifetime, the variable rate has earned more than \$50 million more than Bonneville would have made under the industrial power rate. Therefore, the variable rate has contributed to the economic well-being of the region.

Bonneville also received a credit of \$56 million toward its U.S. Treasury payment to help pay for fish and wildlife impacts of non-power uses of the Northwest's federal dams.

Figure 5. Total Revenue and Expenses for BPA, 1991-1995



Source: Bonneville Power Administration, '1995 Annual Report, DOE/BP-2521' (Portland, OR, Jan. 1995)

Revenues from power sales to publicly owned and cooperative electric utilities account for about half of total Bonneville revenues. These revenues decreased by \$35 million, or 3 percent to \$1,169 million, reflecting a mild winter. These utilities are BPA's largest and fastest growing consumer base in revenues and number of sales. Included in this category are 28 public utility districts, 41 municipals, and 56 cooperatives.

Revenues from the eight aluminum companies that buy power from BPA were \$491 million in 1995 an increase of \$99 million, or 25 percent, continuing a recovery in revenue from this customer class which began last year. Wetter weather and higher world-market aluminum prices caused the improvement. BPA restored service to the top quartile of its industrial load in January 1995, after extended curtailment due to poor weather conditions.

Revenues from seven investor-owned electric utilities rose \$22 million, or 7.0 percent, to \$325 million, pri-

marily reflecting higher nonfirm energy sales on the spot market as water conditions improved.

Revenues from seven Federal agencies and eight non-aluminum industries rose \$11 million, or 20 percent, in 1995 to \$65 million. Sales to this group had dropped the two previous years, bottoming out at \$54 million in 1994.

BPA's Energy Future

BPA's customers continue to be courted by alternate suppliers. BPA has responded by lowering its proposed power rates to meet the market, simplifying its contract requirements and procedures, and reorganizing itself around customer needs. As a result, BPA is holding its customer base. Future revenues from direct-service industries have been stabilized under five-year block sale agreements signed this year, contingent on the outcome of the rate case.³

³ Bonneville Power Administration, *1995 Annual Report*, DOE/BP-2521 (Portland, OR, January 1996).

Historical Synopsis of Southwestern Power Administration

In 1943, the Southwestern Power Administration (SWPA) was created using the Executive Branch's emergency war powers authority to meet the growing power demands from weapons development and domestic needs. Later, the SWPA's authority to continue to operate after World War II came from the Flood Control Act of 1944. Initially, the SWPA was assigned to market power from dams in Arkansas, Oklahoma, and Texas that were operated by the U.S. Department of Army to serve munitions plants. In 1945, the SWPA was designated as the agent for marketing power generated by the U.S. Army Corps of Engineers in the States of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas. Today, SWPA sells power from 24 hydroelectric facilities in these States that total 2,158 megawatts of installed capacity.

Southwestern Power Administration 1995 Summary

At the end of 1995, Southwestern Power Administration (SWPA) marketed power to 11 cooperatives, 3 military installations, 41 municipal utilities, and three municipal utility joint action agencies. SWPA experienced another above average year in hydropower generation with 7.2 gigawatthours of energy produced. SWPA collected revenues totaling \$114.3 million, which allowed \$36.5 million to be repaid on Federal investment, raising the total cumulative payment to \$366.4 million. million. During 1995, two SWPA customers received rate increases.

In order to maintain a positive debt ratio and cash flow, SWPA has developed four financial performance measures as management tools to help monitor specific area of interest. These tools include SWPA debt coverage ratio, cumulative principal payments as a percent of total Federal investment, percent variance of actual from planned and annual payments, and net cash flow to the U.S. Treasury (Figure 6).

Figure 6. Financial Performance for SWPA, 1991-1995

SWPA's Energy Future

During FY 1995, the initial power investment in Southwestern's first power projects, Norfolk and Denison, were fully repaid. Initial power investment in the most recent of Southwestern's projects, Clarence Cannon, will be fully repaid by FY 2036. Initial capital costs of the Robert D. Willis project, which came on-line in FY 1990, were paid in advance

by the non-Federal sponsor, the Sam Rayburn Municipal Power Agency.⁴

⁴ Southwestern Power Administration, *1995 Annual Report*, DOE/SWPA-9501 (Tulsa, OK, 1996).

Figure 6. Financial Performance for SWPA, 1991-1995

Item	1991	1992	1993	1994	1995	Analysis
Debt service coverage ratio.....	0.834	1.053	1.332	1.194	1.185	Annual revenues were sufficient to service the agency's planned payments.
Cumulative principal payments as a percent of total Feder investment.....	2.84	25.36	29.86	32.74	36.38	Southwestern has made continuous progress towards the repayment of its total investment.
Percent variance of actual from planned annual principal payments....	-8.90	13.08	66.16	35.98	42.45	Southwestern's ability to match its planned principal payments is directly impacted by water conditions.
Net cash flow to Treasury(000s).....	17,504	32,324	38,162	25,579	10,745	Provided positive cash flow.

Source: Southwestern Power Administration, 1995 Annual Report, DOE/SWPA-9501 (Tulsa, OK, 1996).

Historical Synopsis of Southeastern Power Administration

Southeastern Power Administration (SEPA), was established in 1950 under the authority of the Flood Control Act of 1944 to sell power produced by the U.S. Army Corps of Engineers in the Southeast. The SEPA currently markets power in West Virginia, Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Tennessee, and Kentucky. The SEPA is unique from the other marketing authorities in that it owns no transmission lines. It must rely on private firms to transmit the power it sells. In its role to market energy generated by the Southeastern Federal reservoir projects, it participated in the establishment of the Southeastern Federal Power Alliance, which consists of SEPA, the South Atlantic Division of the U.S. Army Corps of Engineers, and SEPA's preference customers. The purpose of this organization is to improve communication and establish a strategy by which the three groups can better implement the Federal Power Program in the southeast.

Southeastern Power Administration 1995 Summary

In 1995, the Southeastern Power Administration (SEPA) marketed wholesale power to 293 wholesale customers in 11 southern states. The sale of 7.1 billion kilowatthours of energy and approximately 3.0 million kilowatts of capacity generated revenues of \$155 million.

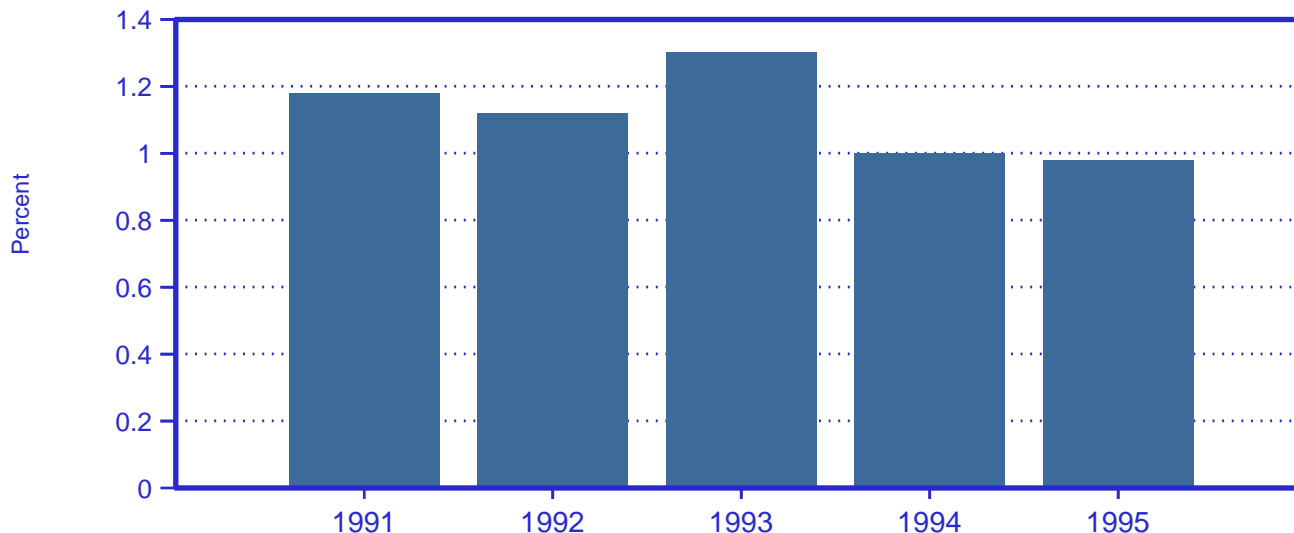
In 1994, SEPA opened a temporary Operations Center which enabled scheduling hourly generation of hydroelectric projects in the marketing area. The facility also serves as an emergency center in the advent of a disaster.

The Stonewall Jackson Project, located in West Virginia, was operated and energized in 1995 and became SEPA's 23rd project. The 300 kilowatt generator was added to the existing dam and commercial operation began in September. Energy generated in excess of project use is marketed to the Monongahela Power Company. During fiscal year 1995, 1,359,254 kilowatthours were generated. FY 1995 was its first full year of operation. The average annual generation for this project is expected to be 1,420,000 kilowatthours.

SEPA's rates and repayments are sound and sufficient to cover all costs associated with power production and transmission costs. SEPA has maintained an average debt service ratio of 1.1 for 5 years, and a ratio of 1.0 indicates enough cash flow to make principal and interest payments on outstanding debts, as well as meeting all other cash expenses (Figure 7).

Cumulative principal payment as a percent of total investment indicates profitability. SEPA's repayment of investment funds advanced have increased over the past 5 years from 24 percent to 33 percent of the total Federal investment.

Figure 7. Debt Service Coverage Ratio for SEPA, 1991-1995



Source: Southeastern Power Administration, '1995 Annual Report, DOE/SEPA' (Elberton, GA, 1995).

SEPA's Energy Future

Manufactured housing accounts for a significant portion of SEPA's residential consumer load. Therefore, SEPA, in conjunction with some other entities, has funded a research project that will result in a significant improvement in the energy efficiency of manufactured housing. In 1995, the Resource Planning Guide was available to SEPA's customers who found

it a good tool for developing Competitive Resource Strategies.⁵

⁵ Southeastern Power Administration, *1995 Annual Report*, DOE/SEPA (Elberton, GA, 1996).

Historical Synopsis of Western Area Power Administration

The last Federal marketing administration to be created was the Western Area Power Administration (WAPA), which was formed in 1977 when the Congress created the U.S. Department of Energy and assigned the other Federal marketing administrations to be a part of the new energy department. The territory served by WAPA covers the 15 Central and Western States of Arizona, California, Colorado, Iowa, Kansas, Minnesota, Montana, Nebraska, Nevada, New Mexico, North Dakota, South Dakota, Texas, Utah, and Wyoming. Its mission is to market Federally-owned hydroelectric resources "...in such a manner as to encourage the most widespread use thereof at the lowest possible rates to consumers consistent with sound business principles ..." The WAPA's authority was extended through the Hoover Power Plant Act of 1984 to require customer utilities to undertake certain conservation activities and to withhold a part of customers' power allocations if they did not comply. The WAPA markets hydroelectric power from 51 plants operated by the U.S. Bureau of Reclamation, the U.S. Army Corps of Engineers, and the International Boundary and Water Commission. In addition, the WAPA markets the Federal Government's 547 megawatt entitlement from the coal-fired Navajo Generating Station in Arizona.

Western Area Power Administration 1995 Summary

In 1995, Western Area Power Administration (WAPA) marketed hydroelectric power to 638 customers, operated and maintained 16,760 miles of transmission lines (including 257 substations), sold more than 38 billion kilowatthours of energy which resulted in \$714 million net operating revenues (Figure 8). These revenues were earned though the lingering effects of drought years limited hydroelectric generation to about 90 percent of a average year and operational constraints increased expenses.

Total operating expenses during FY 95 continued to increase for WAPA because of environmental and recreational concerns. WAPA's cost to replace power resulting from new operating requirements was approximately \$21 million from August 1991 to September 1995. In 1994, the U.S. Corps of Engineers published a draft environmental impact statement that would result in lost revenue for the hydropower system of an estimated \$3 million annually.

As of September 1995, the investment to be repaid by WAPA's power systems totaled about \$5.9 billion, of which \$2.3 billion (38.0) percent has been repaid.

Figure 8. Electric Sales and Revenue for Western Area Power Administration, 1995

Figure 8. Electric Sales and Revenue for Western Area Power Administration, 1995

Customer group	Number	Sales kWh(000)	Revenue \$(000)
Municipalities.....	296	9,007,954	173,266
Cooperatives.....	52	7,850,605	139,031
Federal agencies.....	59	1,989,905	51,440
State agencies.....	62	9,625,294	163,519
Public utility districts.....	19	3,831,813	100,820
Irrigation districts.....	57	696,184	12,684
Investor-owned utilities.....	44	3,863,667	63,018
Interdepartmental.....	4	8,196	0
Bureau of Reclamation.....	74	1,245,859	9,718
Interarea sales.....	5	40,511	395
Total.....	638	38,159,988	713,895

Source: Western Area Power Administration, "1995 Annual Report, DOE/APA (Golden, Co, 1996)."

WAPA's Energy Future

WAPA continues developing the Energy Planning and Management Program to ensure long-term planning and efficient energy use by customers. In addition, WAPA continues to provide technical assistance to meet customer needs through the Energy Services program.

The Mead-Phoenix and Mead-Adelanto Projects are prime examples of WAPA's joint participation with

others in the industry to provide the needed transmission capacity and to offer the most efficient utilization of existing energy resources. These projects link the Phoenix, Arizona area with Southern California and create regional marketing opportunities for electricity and efficient application of WAPA's power resources through interregional power transfers and seasonal diversity exchanges. WAPA is participating with other electric utilities in a project that will provide a positive rate impact to WAPA's customers.⁶

⁶ Western Area Power Administration, *1995 Annual Report*, DOE/APA (Golden, CO, 1996).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1995
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	10,760	2,377,606	155,299	113,719	693,519
Operation Expenses	3,344	1,813,956	33,692	16,621	546,649
Maintenance Expenses	618	80,059	41	10,176	0
Depreciation Expenses	3,016	101,943	410	2,560	0
Amort, Prop Losses and Reg Study	80,934	73,499	0	353	0
Taxes and Tax Equivalents	0	0	66	0	0
Net Contributions and Services	0	0	0	0	0
Total Electric Utility Operating Expenses	87,913	2,069,457	34,209	29,710	546,649
Net Electric Utility Operating Income	-77,153	308,149	121,090	84,010	146,870
Income from Electric Plant Leased to Others	0	271	0	-71,182	0
Electric Utility Operating Income	-77,153	308,420	121,090	12,828	146,870
Other Electric Income	0	6,587	14	0	103,002
Other Electric Deductions	0	7,960	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	-144,938
Taxes on Other Income and Deduct	0	0	0	0	0
Electric Utility Income	-77,153	307,047	121,104	12,828	104,934
Income Deductions from Interest on Long-term Debt	4,876	235,296	30	189	0
Other Income Deductions	0	6,533	121,074	0	83,594
Allowance for Borrowed Funds Used During Construction	0	-12,592	0	0	0
Total Income Deductions	4,876	229,237	121,104	189	83,594
Income Before Extraordinary Items	-82,029	77,810	0	12,638	21,340
Extraordinary Income	0	0	0	0	267,081
Extraordinary Deductions	0	0	0	0	0
Net Income	-82,029	77,810	0	12,638	288,421

See endnotes at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Operating Revenues	5,375,231	15,111	–	1,537	8,742,781
Operation Expenses	2,189,138	10,892	–	838	4,615,130
Maintenance Expenses	304,936	867	–	1,488	398,185
Depreciation Expenses	633,531	0	–	243	741,703
Amort, Prop Losses and Reg Study	0	0	–	0	154,786
Taxes and Tax Equivalents	251,723	0	–	0	251,789
Net Contributions and Services	0	0	–	0	0
Total Electric Utility Operating Expenses	3,379,328	11,759	–	2,568	6,161,593
Net Electric Utility Operating Income	1,995,903	3,352	–	–1,032	2,581,189
Income from Electric Plant Leased to Others.....	–69,015	0	–	0	–139,926
Electric Utility Operating Income	1,926,888	3,352	–	–1,032	2,441,263
Other Electric Income	10,864	102	–	0	120,570
Other Electric Deductions	101,695	0	–	185	109,840
Allowance for Other Funds Used During Construction	0	0	–	0	–144,938
Taxes on Other Income and Deduct.....	0	0	–	0	0
Electric Utility Income	1,836,058	3,454	–	–1,217	2,307,055
Income Deductions from Interest on Long-term Debt	1,741,532	0	–	0	1,981,924
Other Income Deductions	282,593	0	–	0	493,793
Allowance for Borrowed Funds Used During Construction	–198,275	0	–	0	–210,867
Total Income Deductions	1,825,850	0	–	0	2,264,851
Income Before Extraordinary Items	10,207	3,454	–	–1,217	42,204
Extraordinary Income.....	0	0	–	0	267,081
Extraordinary Deductions.....	0	0	–	0	0
Net Income	10,207	3,454	–	–1,217	309,285

* Fiscal year 1995 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 28. Balance Sheet by U.S. Federal Electric Utility
on September 30, 1995**
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	187,057	4,367,727	965	126,153	4,888,929
Const Work in Progress	0	274,141	0	37,248	362,501
(less) Depr, Amort, and Depletion	100,057	1,376,965	522	31,913	1,585,133
Net Electric Utility Plant	87,000	3,264,903	443	131,487	3,666,297
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	87,000	3,264,903	443	131,487	3,666,297
Other Property & Investments					
Nonutility Property	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0
Total Other Property & Investments	0	0	0	0	0
Current and Accrued Assets					
Cash, Working Funds & Investments	4,301	165,732	19,588	19,902	341,655
Notes & Other Receivables	7	0	2	0	0
Customer Accts Receivable	1,058	55,007	2,308	15,447	143,236
(less) Accum Prov for Uncollected Accts	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0
Materials & Supplies	0	70,490	0	6,363	0
Other Supplies & Misc	0	0	0	0	0
Prepayments	0	184,742	0	0	0
Accrued Utility Revenues	0	102,986	8,563	15,111	0
Miscellaneous Current & Accrued Assets	0	0	0	23	96,678
Total Current & Accrued Assets	5,366	578,957	30,460	56,846	581,569
Deferred Debits					
Unamortized Debt Expenses	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	8,257,314	0	0	0
Total Deferred Debits	0	8,257,314	0	0	0
Total Assets & Other Debits	92,366	12,101,174	30,903	188,333	4,247,866
Proprietary Capital					
Investment of Municipality	170,759	1,464,049	28,504	64,381	11,474,453
Misc Capital	0	0	0	0	-7,816,918
Retained Earnings	-78,798	296,445	0	83,660	288,421
Total Proprietary Capital	91,962	1,760,494	28,504	148,041	3,945,956
Long-term Debt					
Bonds	0	2,563,400	0	0	0
Advances from Municipality & Other	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0
Total Long-term Debt	0	2,563,400	0	0	0
Other Noncurrent Liabilities					
Accum Operating Provisions	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0
Current and Accrued Liabilities					
Notes Payable	0	0	0	6,981	0
Accounts Payable	0	200,341	2,218	0	46,940
Payables to Assoc Enterprises	0	0	71	0	0
Customer Deposits	0	0	0	0	0
Taxes Accrued	0	0	0	0	0
Interest Accrued	0	0	0	0	0
Misc Current & Accrued Liabilities	0	173,551	110	0	254,970
Total Current & Accrued Liabilities	0	373,892	2,399	6,981	301,910
Deferred Credits					
Customer Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	0	0	33,311	0
Unamort Gain on Reacqr Debt	404	7,403,388	0	0	0
Total Deferred Credits	404	7,403,388	0	33,311	0
Total Liabilities and Other Credits	92,366	12,101,174	30,903	188,333	4,247,866

See endnotes at end of this table.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1995 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE-North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Electric Utility Plant					
Electric Utility Plant & Adjust	18,618,601	30,892	—	12,343	28,232,668
Const Work in Progress	15,782,693	4,589	—	0	16,461,172
(less) Depr, Amort, and Depletion	6,058,360	9,317	—	3,524	9,165,792
Net Electric Utility Plant	28,342,934	26,164	—	8,819	35,528,048
Nuclear Fuel	2,572,916	0	—	0	2,572,916
(less) Amort of Nucl Fuel	1,615,712	0	—	0	1,615,712
Net Elec Plant Incl Nucl Fuel	29,300,138	26,164	—	8,819	36,485,252
Other Property & Investments					
Nonutility Property	4,054	0	—	0	4,054
(less) Accum Provisions for Depr & Amort	2,978	0	—	0	2,978
Invest in Assoc Enterprises	0	0	—	0	0
Invest & Special Funds	260,333	0	—	0	260,333
Total Other Property & Investments	261,409	0	—	0	261,409
Current and Accrued Assets					
Cash, Working Funds & Investments	51,524	3,433	—	1	606,136
Notes & Other Receivables	36,225	-1	—	0	36,233
Customer Accts Receivable	649,104	527	—	0	866,686
(less) Accum Prov for Uncollected Accts	4,359	-106	—	0	4,253
Fuel Stock & Exp Undistr	104,017	0	—	0	104,017
Materials & Supplies	0	777	—	0	77,630
Other Supplies & Misc	251,085	314	—	0	251,399
Prepayments	0	52	—	0	184,794
Accrued Utility Revenues	0	0	—	0	126,660
Miscellaneous Current & Accrued Assets	0	0	—	0	96,701
Total Current & Accrued Assets	1,087,596	5,208	—	1	2,346,003
Deferred Debits					
Unamortized Debt Expenses	1,232,746	0	—	0	1,232,746
Extraordinary Losses, Study Cost	1,022,092	0	—	0	1,022,092
Misc Debt, R & D Exp, Unamrt Losses	389,515	0	—	0	8,646,829
Total Deferred Debits	2,644,354	0	—	0	10,901,668
Total Assets & Other Debits	33,293,496	31,372	—	8,820	49,994,331
Proprietary Capital					
Investment of Municipality	628,315	0	—	8,820	13,839,281
Misc Capital	0	0	—	0	-7,816,918
Retained Earnings	3,402,176	23,723	—	0	4,015,627
Total Proprietary Capital	4,030,491	23,723	—	8,820	10,037,990
Long-term Debt					
Bonds	22,953,000	0	—	0	25,516,400
Advances from Municipality & Other	0	5,387	—	0	5,387
Unamort Prem on Long-term Debt	35,965	0	—	0	35,965
(less) Unamort Discount on Long-term Debt	405,737	0	—	0	405,737
Total Long-term Debt	22,583,228	5,387	—	0	25,152,014
Other Noncurrent Liabilities					
Accum Operating Provisions	206,025	0	—	0	206,025
Accum Prov for Rate Refunds	274,802	0	—	0	274,802
Total Other Noncurrent Liabilities	480,827	0	—	0	480,827
Current and Accrued Liabilities					
Notes Payable	2,831,212	0	—	0	2,838,193
Accounts Payable	820,261	2,142	—	0	1,071,902
Payables to Assoc Enterprises	0	0	—	0	71
Customer Deposits	0	187	—	0	187
Taxes Accrued	0	0	—	0	0
Interest Accrued	454,597	0	—	0	454,597
Misc Current & Accrued Liabilities	1,309,900	-487	—	0	1,738,044
Total Current & Accrued Liabilities	5,415,970	1,843	—	0	6,102,995
Deferred Credits					
Customer Advances for Construction	0	489	—	0	489
Other Deferred Credits	782,981	-69	—	0	816,223
Unamort Gain on Reacqr Debt	0	0	—	0	7,403,792
Total Deferred Credits	782,981	420	—	0	8,220,504
Total Liabilities and Other Credits	33,293,496	31,372	—	8,820	49,994,331

* Fiscal year 1995 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1995
(Thousand Dollars)**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation.....	0	0	0	0	0
Nuclear Power Generation.....	0	0	0	0	0
Hydraulic Power Generation.....	853	1,274	0	0	208,679
Other Power Generation.....	0	0	0	0	0
Purchased Power.....	0	1,089,025	4,541	6,570	178,426
Other Production Expenses.....	0	568,169	0	3,606	84,762
Total Production Expenses.....	853	1,658,468	4,541	10,176	471,867
Transmission Expenses.....	1,002	166,759	26,373	10,176	26,518
Distribution Expenses.....	0	0	41	0	0
Customer Accounts Expenses.....	0	942	37	0	0
Customer Service and Information Expenses.....	0	0	0	0	0
Sales Expenses.....	0	0	0	6,446	0
Administrative and General Expenses.....	2,107	67,846	2,741	0	48,264
Total Electric Operation and Maintenance Expenses.....	3,962	1,894,015	33,733	26,797	546,649
Number of Elec Dept Employees					
Regular Full-time.....	29	3,830,000	36	191	1,335
Part-time & Temporary.....	4	124,000	3	0	64
Total Elec Dept Employees.....	33	3,954,000	39	191	1,399

See endnotes at end of this table.

**Table 29. Electric Operation and Maintenance Expenses
by U.S. Federal Electric Utility, 1995 (Continued)**
(Thousand Dollars)

Item	Tennessee Valley Authority September 30	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹ September 30	Total September 30
		Mission Valley Power September 30	San Carlos * September 30		
Production Expenses					
Steam Power Generation.....	1,513,201	0	-	0	1,513,201
Nuclear Power Generation.....	382,739	0	-	0	382,739
Hydraulic Power Generation.....	41,044	3	-	2,133	253,986
Other Power Generation.....	18,822	0	-	0	18,822
Purchased Power.....	95,186	7,504	-	0	1,381,252
Other Production Expenses.....	12,305	0	-	0	668,842
Total Production Expenses.....	2,063,298	7,507	-	2,133	4,218,842
Transmission Expenses.....	59,097	139	-	0	290,064
Distribution Expenses.....	0	1,488	-	0	1,529
Customer Accounts Expenses.....	1,077	412	-	0	2,468
Customer Service and Information Expenses.....	29,115	222	-	0	29,337
Sales Expenses.....	34,066	0	-	0	40,512
Administrative and General Expenses.....	307,422	1,992	-	192	430,563
Total Electric Operation and Maintenance Expenses.....	2,494,074	11,759	-	2,326	5,013,315
Number of Elec Dept Employees					
Regular Full-time.....	16,559	78	-	8	3,848,236
Part-time & Temporary.....	0	1	-	1	124,073
Total Elec Dept Employees.....	16,559	79	-	9	3,972,309

* Fiscal year 1995 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 30. Electric Utility Plant by U.S. Federal Electric Utility
on September 30, 1995**
(Thousand Dollars)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant.....	331	0	0	0	0
Production Plant					
Steam	0	0	0	0	0
Nuclear.....	0	0	0	0	0
Hydraulic	148,617	0	0	0	2,805,795
Other	0	0	0	0	0
Total Production Plant	148,617	0	0	0	2,805,795
Transmission Plant	32,431	3,825,265	0	98,350	2,083,134
Distribution Plant.....	0	0	0	0	0
General Plant	5,678	540,569	965	27,803	0
Total Electric Plant in Service	187,057	4,365,834	965	126,153	4,888,929
Electric Plant Leased to Others	0	188	0	0	0
Construction Work in Progress - Electric	0	274,141	0	37,248	362,501
Electric Plant Held for Future Use	0	1,705	0	0	0
Electric Plant Misc	0	0	0	0	0
Total Electric Utility Plant	187,057	4,641,868	965	163,401	5,251,430
Accumulated Provision for Depreciation and Amortization.....	100,057	1,376,965	522	31,913	1,585,133
Net Electric Utility Plant	87,000	3,264,903	443	131,487	3,666,297

See endnotes at end of this table.

Table 30.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos *		
		September 30	September 30		
Electric Plant in Service					
Intangible Plant.....	0	28	-	0	359
Production Plant					
Steam	6,825,649	0	-	0	6,825,649
Nuclear.....	5,813,356	69	-	0	5,813,424
Hydraulic	1,184,366	0	-	12,343	4,151,121
Other	406,203	0	-	0	406,203
Total Production Plant	14,229,573	69	-	12,343	17,196,397
Transmission Plant	2,659,117	3,377	-	0	8,701,674
Distribution Plant.....	0	19,710	-	0	19,710
General Plant	1,217,521	7,709	-	0	1,800,245
Total Electric Plant in Service	18,106,211	30,892	-	12,343	27,718,385
Electric Plant Leased to Others	81,023	0	-	0	81,211
Construction Work in Progress - Electric	15,782,693	4,589	-	0	16,461,172
Electric Plant Held for Future Use	431,366	0	-	0	433,071
Electric Plant Misc	0	0	-	0	0
Total Electric Utility Plant	34,401,294	35,481	-	12,343	44,693,839
Accumulated Provision for Depreciation and Amortization.....	6,058,360	9,317	-	3,524	9,165,792
Net Electric Utility Plant	28,342,934	26,164	-	8,819	35,528,048

* Fiscal year 1995 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table 31. Number of Consumers, Sales, and Operating Revenue
by U.S. Federal Electric Utility, 1995**

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	December 31	December 31	December 31	December 31	December 31
Number of Consumers					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	16	0	0	0
Other.....	2	7	0	0	164
Total Ultimate Consumers.....	2	23	0	0	164
Sales for the Year (megawatthours)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	20,718,293	0	0	0
Other.....	3,593	803,541	0	0	3,196,214
Total to Ultimate Consumers.....	3,593	21,521,834	0	0	3,196,214
Sales for Resale.....	435,863	60,443,348	7,120,979	6,961,886	33,829,000
Total Sales.....	439,456	81,965,182	7,120,979	6,961,886	37,025,214
Operating Revenues for the Year (thou\$)					
Residential.....	0	0	0	0	0
Commercial or Small.....	0	0	0	0	0
Industrial or Large.....	0	549,534	0	0	0
Other.....	82	22,674	0	0	73,740
Total to Ultimate Consumers.....	82	572,208	0	0	73,740
Sales for Resale.....	10,620	1,642,528	155,298	98,491	619,780
Total Revenues From Sales of Electricity.....	10,702	2,214,736	155,298	98,491	693,520

Table 31.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos		
	December 31	December 31	December 31	December 31	December 31
Number of Consumers					
Residential.....	0	11,050	10,338	0	21,388
Commercial or Small.....	0	2,224	1,166	0	3,390
Industrial or Large.....	70	1	69	0	156
Other.....	37	1,053	611	0	1,874
Total Ultimate Consumers.....	107	14,328	12,184	0	26,808
Sales for the Year (megawatthours)					
Residential.....	0	154,814	87,879	0	242,693
Commercial or Small.....	0	76,698	63,284	0	139,982
Industrial or Large.....	23,900,518	18,713	98,144	0	44,735,668
Other.....	268,145	20,770	29,981	0	4,322,244
Total to Ultimate Consumers.....	24,168,663	270,995	279,288	0	49,440,587
Sales for Resale.....	112,914,758	0	0	125,990	221,831,824
Total Sales.....	137,083,421	270,995	279,288	125,990	271,272,411
Operating Revenues for the Year (thou\$)					
Residential.....	0	8,032	7,598	0	15,630
Commercial or Small.....	0	4,614	4,867	0	9,481
Industrial or Large.....	633,644	819	6,408	0	1,190,405
Other.....	11,392	893	2,680	0	111,461
Total to Ultimate Consumers.....	645,036	14,358	21,553	0	1,326,977
Sales for Resale.....	4,778,993	0	0	1,537	7,307,247
Total Revenues From Sales of Electricity.....	5,424,029	14,358	21,553	1,537	8,634,224

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1995
(Megawatthours)

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	416,325	81,152,406	7,209,670	7,754,593	32,778,000
Purchases from Utility.....	0	7,111,422	287,348	22,304	7,721,000
Purchases from Nonutility.....	0	0	15,975	0	13,000
Interchanges					
In (gross).....	0	12,633,595	1,301	658,117	1,118,000
Out (gross).....	0	18,057,590	0	409,495	1,244,000
Net Interchanges.....	0	-5,423,995	1,301	248,622	-126,000
Transmission for/by Others (Wheeling)					
Received	338,422	40,865,563	4,456,671	0	5,706,138
Delivered.....	338,422	40,246,399	4,456,671	0	5,706,138
Net Transmission for Others.....	0	619,164	0	0	0
Transmission by Others Losses.....	0	0	0	0	0
Total Net Energy Generated and Received	416,325	83,458,997	7,514,294	8,025,519	40,386,000
Disposition of Energy					
Sales to Ultimate Consumers.....	3,739	21,383,087	0	0	3,196,000
Requirements Sales for Resale	407,779	59,021,478	7,120,979	7,716,236	24,586,000
Nonrequirements Sales for Resale.....	0	0	0	0	9,243,000
Furnished Without Charge.....	0	0	180,000	236,560	8,000
Used by Utility (excluding station use).....	0	65,405	4,008	0	1,235,000
Losses.....	4,807	2,989,027	209,307	72,723	2,118,000
Total Disposition	416,325	83,458,997	7,514,294	8,025,519	40,386,000

See endnotes at end of this table.

Table 32.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE- North Central Division ¹	Total
		Mission Valley Power	San Carlos *		
		September 30	September 30		
Sources of Energy					
Total Net Generation	131,609,974	1,993	-	126,816	261,049,777
Purchases from Utility.....	2,107,296	308,436	-	0	17,557,806
Purchases from Nonutility.....	1,685,909	1,066	-	0	1,715,950
Interchanges					
In (gross).....	26,379,578	0	-	0	40,790,591
Out (gross).....	22,860,139	0	-	0	42,571,224
Net Interchanges.....	3,519,439	0	-	0	-1,780,633
Transmission for/by Others (Wheeling)					
Received	2,462,669	0	-	0	53,829,463
Delivered.....	2,378,103	0	-	0	53,125,733
Net Transmission for Others.....	84,566	0	-	0	703,730
Transmission by Others Losses.....	0	0	-	0	0
Total Net Energy Generated and Received	139,007,184	311,495	-	126,816	279,246,630
Disposition of Energy					
Sales to Ultimate Consumers.....	25,027,778	270,995	-	0	49,881,599
Requirements Sales for Resale	110,245,053	0	-	119,625	209,217,150
Nonrequirements Sales for Resale.....	0	0	-	0	9,243,000
Furnished Without Charge.....	260,314	0	-	4,860	689,734
Used by Utility (excluding station use).....	8,619	637	-	706	1,314,375
Losses.....	3,465,420	39,863	-	1,625	8,900,772
Total Disposition	139,007,184	311,495	-	126,816	279,246,630

* Fiscal year 1995 financial data not available.

¹ Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1995 Statistical Report, Rural Electric Borrowers*⁷ publication show that 808 of 855 cooperative borrowers were distribution borrowers. The remaining 47 were power supply borrowers. By the end of 1995, the RUS-financed electric utilities were serving more than 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were \$25.0 billion in 1995, compared with \$23.8 billion in 1994, and \$24.9 billion in 1993.

Total electric utility operating expenses for the cooperative borrowers were \$22.1 billion in 1995. Operation and maintenance expenses represented \$19.6 billion or 89.0 percent of the total operating expenses.

Purchased power, a major portion of operation and maintenance expenses, was \$13.1 billion. Taxes were \$0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was \$2.9 billion in 1995. Utility operating income, as a proportion of net utility plant, was 6.5 percent. Net income was \$1.2 billion.

Interest expense on long-term debt was \$2.2 billion in 1995, a decrease from \$2.4 billion in 1994. Interest expenses as a percentage of long-term debt was 5.5 percent in 1995, compared with 6.0 percent in 1994.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was \$44.6 billion at the end of 1995, which includes \$1.4 billion for construction work in progress (CWIP). The CWIP was \$1.8 billion in 1994. As a percentage of net investment in electric utility plant, CWIP was about 8.9 percent higher in 1995, compared with 1991. The investment and funds accounts were \$5.9 billion and long-term debt was \$40.2 billion at the end of 1995.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.4 million in 1995, up slightly from 10.2 million in 1994. Revenues from residential consumers were \$9.9 billion or 66.5 percent of total revenues from all ultimate consumers. In 1995, consumption of electricity by each residential customer averaged 12.4 megawatthours at an average annual cost of \$955.89, an increase from 1994 when each residential customer averaged 12.1 megawatthours at an average annual cost of \$933.61.

⁷ U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	24,951,053	23,776,646	24,872,684	23,325,191	22,784,208
Utility Operating Expenses					
Operation and Maintenance Expenses	19,585,547	18,649,528	19,291,776	18,038,115	17,654,756
Depreciation and Amortization	1,853,943	1,741,836	1,767,525	1,709,293	1,639,148
Taxes	635,740	601,259	615,890	605,275	592,850
Total Electric Utility Operating Expenses	22,075,231	20,992,623	21,675,191	20,352,683	19,886,754
Utility Operating Income	2,875,823	2,784,023	3,197,493	2,972,507	2,897,454
Nonoperating Income	392,062	293,164	399,378	433,518	506,859
Capital Credits and Patronage Capital	287,494	279,622	323,345	248,996	234,137
Allowance for Funds Used During Construction ..	34,881	48,008	50,906	55,440	52,481
Gross Income	3,590,260	3,404,817	3,971,122	3,710,461	3,690,931
Income Deductions from					
Interest on Long-term Debt.....	2,205,011	2,418,973	2,718,249	2,833,653	2,883,852
Other Income Deductions	130,330	164,995	218,024	165,921	67,847
Total Income Deductions	2,875,822	2,583,968	2,936,273	2,999,574	2,951,699
Net Income and Patronage Capital	1,254,919	820,849	1,034,849	710,887	739,232

Notes: Totals may not equal sum of components because of independent rounding. Data for 1995 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1991, 1992, 1993, 1994, and 1995.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Assets and Other Debits					
Utility Plant	63,208,763	59,512,615	60,946,122	59,043,411	56,752,533
Construction Work in Progress	1,445,995	1,760,475	1,708,168	1,626,552	1,511,459
(Less) Accumulated Provisions for					
Depreciation and Amortization	20,026,896	18,266,323	17,907,939	16,594,358	15,093,304
Net Utility Plant	44,627,862	43,006,767	44,746,351	44,075,606	43,170,688
Investment and Fund Accounts	5,920,849	5,607,909	5,379,236	5,379,400	5,017,772
Current and Accrued Assets	7,810,224	7,108,589	7,986,359	7,810,050	8,002,973
Deferred Debits	4,049,068	3,911,037	3,970,658	2,287,018	1,811,064
Total Assets and Other Debits	62,408,003	59,634,347	62,430,395	59,552,073	58,002,497
Liabilities and Other Credits					
Memberships	116,501	104,652	97,081	96,146	91,664
Patronage Capital and Other Equities	13,176,332	12,277,054	12,230,419	11,372,465	10,470,168
Total Equity	13,292,833	12,381,706	12,327,500	11,468,611	10,561,832
Long-term Debt.....	40,205,742	40,129,573	42,719,188	42,691,944	42,273,766
Current and Accrued Liabilities	3,888,552	3,660,865	3,852,903	3,381,957	3,194,377
Deferred Credits	1,707,630	1,581,853	1,555,059	1,469,722	1,442,849
Operating Reserves	3,313,245	1,881,552	1,975,745	539,839	529,673
Total Liabilities and Other Credits	62,408,003	59,634,347	62,430,395	59,552,073	58,002,497

Notes: Totals may not equal sum of components because of independent rounding. Data for 1995 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1991, 1992, 1993, 1994 and 1995.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Power Production Expenses	3,093,246	2,972,356	3,083,578	2,998,260	2,978,362
Purchased Power	13,065,741	12,498,458	13,017,485	12,061,066	11,857,765
Total Production Expenses	16,158,987	15,470,814	16,101,063	15,059,326	14,836,127
Transmission Expenses					
.....	365,972	321,636	336,401	323,527	312,982
Distribution Expenses					
.....	1,126,924	1,052,738	1,044,359	980,017	916,569
Customer Accounts Expenses					
.....	383,154	374,126	386,310	368,563	348,605
Customer Service and Informational Expenses					
.....	111,930	104,508	100,991	94,907	89,029
Sales Expenses					
.....	71,620	60,584	57,438	52,235	47,153
Administration and General Expenses					
.....	1,366,960	1,265,122	1,265,214	1,159,540	1,104,291
Total Electric Operation and Maintenance Expenses	19,585,547	18,649,528	19,291,776	18,038,115	17,654,756

Notes: Totals may not equal sum of components because of independent rounding. Data for 1995 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers; data for 1991 represent 832 Distribution Borrowers and 55 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1991, 1992, 1993, 1994 and 1995.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers on December 31					
Residential (farm and nonfarm)	10,391,876	10,184,867	10,533,502	10,320,348	9,865,739
Commercial and Industrial					
Small (or commercial)	1,005,674	970,786	1,007,028	987,261	928,085
Large (or industrial)	7,044	7,944	6,922	6,499	6,238
Other Sales to Ultimate Consumers	175,831	182,387	176,307	172,995	157,506
Total Ultimate Consumers	11,580,346	11,345,984	11,723,759	11,487,103	10,957,568
Sales for Resale	251	516	274	251	197
Total Number of Consumers	11,580,597	11,346,500	11,723,973	11,487,354	10,957,765
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	129,131,768	122,877,875	129,030,270	118,692,082	115,975,516
Commercial and Industrial					
Small (or commercial)	39,501,036	37,833,413	38,747,491	37,109,870	34,862,307
Large (or industrial)	41,608,998	39,237,790	39,237,790	36,852,497	33,619,491
Other Sales to Ultimate Consumers	5,895,590	6,717,253	5,581,171	5,633,095	5,603,651
Total Sales to Ultimate Consumers	216,137,436	207,226,809	212,596,722	198,287,544	190,060,965
Sales for Resale	2,109,908	2,375,599	2,645,738	2,741,863	1,934,117
Total Sales	218,247,344	209,602,408	215,242,460	201,029,407	191,995,082
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,933,468	9,508,739	9,969,111	9,172,348	8,806,081
Commercial and Industrial					
Small (or commercial)	2,848,262	2,735,018	2,823,106	2,719,063	2,543,472
Large (or industrial)	1,744,039	1,740,572	1,717,394	1,617,928	1,502,148
Other Sales to Ultimate Consumers	414,203	445,806	384,628	371,405	365,037
Total Sales to Ultimate Consumers	14,939,972	14,430,135	14,894,239	13,880,744	13,216,738
Sales for Resale	97,459	85,781	95,737	94,602	84,548
Total Revenues from Sales of Electricity	15,037,431	14,515,916	14,989,976	13,975,346	13,301,286
Other Operating Revenues	216,357	210,772	210,831	214,504	198,943
Total Operating Revenues	15,253,789	14,726,688	15,200,807	14,189,850	13,500,229

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1995 the 47 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, in 1993 the 54 Power Supply Borrowers, in 1992 the 54 Power Supply Borrowers, and in 1991 the 55 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1995 represent 808 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; data for 1993 represent 855 Distribution Borrowers; data for 1992 represent 862 Distribution Borrowers; and data for 1991 represent 832 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1991, 1992, 1993, 1994, and 1995.

Appendix B

**Major U.S.
Publicly
Owned
Electric Utility
Respondents**

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1991-1995

Year	Added		Deleted		Total Number Available ¹
	No.	Name	No.	Name	
1991	08	Benton City of (Arkansas) Hillsdale Board of Pub Works (Michigan) Kennett City of (Missouri) Lebanon City of (Missouri) Monett City of (Missouri) Reedsburg Util Commission (Wisconsin) St Marys City of (Ohio) Sturgeon Bay Combined Utils(Wisconsin)	05	Kings River Conserv Dist (California) McCook Public Power Dist (Nebraska) Merced Irrigation District (California) Sebring Utilities Commission (Florida) Solvay Village of (New York)	470
1992	14	Badger Power Marketing Auth (Wisconsin) Brainerd City of (Minnesota) Chanute City of (Kansas) Duncan City of (Oklahoma) Electrical Dist No2 Pinal Cnty (Arizona) Floresville City of (Texas) Greenfield City of (Indiana) Lafayette Public Power Auth (Louisiana) Massena Town of (New York) Milford City of (Delaware) Pella City of (Iowa) Reedy Creek Improvement Dist (Florida) Sebring Utilities Commission (Florida) Tohono O dham Utility Auth (Arizona)	01	Milan City of (Tennessee)	483
1993	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503
1995	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512

¹ Excluded are the Federal electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1995

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30.....	203	59	144
December 31	214	108	106
Other	95	59	36
Total	512	226	286

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1995

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alabama.....	21	0	21
Alaska.....	4	4	0
Arizona.....	6	1	5
Arkansas.....	11	5	6
California.....	32	26	6
Colorado.....	7	4	3
Connecticut.....	4	2	2
Delaware.....	3	2	1
Florida.....	20	17	3
Georgia.....	17	3	14
Hawaii.....	0	0	0
Idaho.....	1	1	0
Illinois.....	7	3	4
Indiana.....	15	7	8
Iowa.....	4	4	0
Kansas.....	7	5	2
Kentucky.....	12	2	10
Louisiana.....	8	6	2
Maine.....	0	0	0
Maryland.....	2	1	1
Massachusetts.....	20	10	10
Michigan.....	14	13	1
Minnesota.....	18	11	7
Mississippi.....	12	2	10
Missouri.....	14	8	6
Montana.....	0	0	0
Nebraska.....	15	9	6
Nevada.....	2	0	2
New Hampshire.....	0	0	0
New Jersey.....	2	1	1
New Mexico.....	3	2	1
New York.....	9	4	5
North Carolina.....	24	5	19
North Dakota.....	0	0	0
Ohio.....	19	9	10
Oklahoma.....	9	3	6
Oregon.....	11	4	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1995—Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania.....	3	1	2
Rhode Island.....	0	0	0
South Carolina.....	11	5	6
South Dakota.....	5	1	4
Tennessee.....	56	0	56
Texas.....	22	13	9
Utah.....	8	7	1
Vermont.....	2	2	0
Virginia.....	9	6	3
Washington.....	25	13	12
West Virginia.....	0	0	0
Wisconsin.....	16	3	13
Wyoming.....	2	1	1
Total.....	512	226	286

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth.....	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority.....	Alaska	June 30	Generator
Albany Water Gas & Light Comm.....	Georgia	June 30	Nongenerator
Albemarle City of.....	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd.....	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexandria City of.....	Louisiana	April 30	Generator
Alexandria City of.....	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc.....	Ohio	December 31	Generator
Ames City of.....	Iowa	June 30	Generator
Anaheim City of.....	California	June 30	Generator
Anchorage City of.....	Alaska	December 31	Generator
Andalusia City of.....	Alabama	September 30	Nongenerator
Anderson City of.....	Indiana	December 31	Nongenerator
Anoka City of.....	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority.....	Colorado	December 31	Nongenerator
Ashland City of.....	Oregon	June 30	Generator
Athens City of.....	Alabama	December 31	Nongenerator
Athens Utility Board.....	Tennessee	June 30	Nongenerator
Auburn City of.....	Indiana	December 31	Nongenerator
Austin City of.....	Minnesota	December 31	Generator
Austin City of.....	Texas	September 30	Generator
Azusa City of.....	California	June 30	Nongenerator
Badger Power Marketing Auth.....	Wisconsin	December 31	Nongenerator
Bardstown City of.....	Kentucky	December 31	Nongenerator
Bartow City of.....	Florida	September 30	Nongenerator
Batavia City of.....	Illinois	December 31	Nongenerator
Bay City City of.....	Michigan	June 30	Generator
Beatrice City of.....	Nebraska	July 31	Nongenerator
Bedford City of.....	Virginia	June 30	Generator
Benton City of.....	Arkansas	December 31	Nongenerator
Benton County.....	Tennessee	June 30	Nongenerator
Bentonville City of.....	Arkansas	December 31	Nongenerator
Bessemer City of.....	Alabama	June 30	Nongenerator
Bluffton City of.....	Indiana	December 31	Generator
Bolivar City of.....	Tennessee	June 30	Nongenerator
Bountiful City City of.....	Utah	June 30	Generator
Bowling Green City of.....	Kentucky	June 30	Nongenerator
Bowling Green City of.....	Ohio	December 31	Nongenerator
Brainerd Public Utilities.....	Minnesota	December 31	Nongenerator
Braintree Town of.....	Massachusetts	December 31	Generator
Brenham City of.....	Texas	September 30	Nongenerator
Bristol City of.....	Tennessee	June 30	Nongenerator
Bristol Utilities Board.....	Virginia	June 30	Nongenerator
Brookings City of.....	South Dakota	December 31	Nongenerator
Brownsville City of.....	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board.....	Texas	September 30	Generator
Bryan City of.....	Ohio	December 31	Generator
Bryan City of.....	Texas	September 30	Generator
Burbank City of.....	California	June 30	Generator
Burlington City of.....	Vermont	June 30	Generator
Calhoun City of.....	Georgia	June 30	Nongenerator
California Dept Wtr Resources.....	California	June 30	Generator
Camden City of.....	South Carolina	June 30	Nongenerator
Carroll County.....	Tennessee	June 30	Nongenerator
Cartersville City of.....	Georgia	June 30	Nongenerator
Carthage City of.....	Missouri	June 30	Generator
Cedar Falls City of.....	Iowa	December 31	Generator
Celina City of.....	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt.....	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist.....	Nebraska	December 31	Generator
Centralia City of.....	Washington	December 31	Generator
Chambersburg Borough of.....	Pennsylvania	December 31	Generator
Chanute City of.....	Kansas	December 31	Generator
Chaska City of.....	Minnesota	December 31	Nongenerator
Chattanooga City of.....	Tennessee	June 30	Nongenerator
Chicopee City of.....	Massachusetts	December 31	Generator
Claremore City of.....	Oklahoma	June 30	Nongenerator
Clarksdale City of.....	Mississippi	September 30	Generator
Clarksville City of.....	Tennessee	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clarksville Light & Water Co.....	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist.....	Oregon	December 31	Nongenerator
Cleveland City of.....	Ohio	December 31	Generator
Cleveland City of.....	Tennessee	June 30	Nongenerator
Clinton City of.....	Tennessee	June 30	Nongenerator
Clyde City of.....	Ohio	December 31	Nongenerator
Coffeyville City of.....	Kansas	December 31	Generator
Coldwater Board of Public Util.....	Michigan	June 30	Generator
College Park City of.....	Georgia	June 30	Nongenerator
College Station City of.....	Texas	September 30	Nongenerator
Colorado River Comm of Nevada.....	Nevada	June 30	Nongenerator
Colorado Springs City of.....	Colorado	December 31	Generator
Colton City of.....	California	June 30	Generator
Columbia City of.....	Missouri	September 30	Generator
Columbia City of.....	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist.....	Oregon	December 31	Nongenerator
Columbus City of.....	Mississippi	June 30	Nongenerator
Columbus City of.....	Ohio	December 31	Generator
Concord City of.....	North Carolina	June 30	Generator
Concord Town of.....	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop.....	Connecticut	December 31	Nongenerator
Conway Corp.....	Arkansas	December 31	Generator
Cookeville City of.....	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist.....	Nebraska	December 31	Nongenerator
Covington City of.....	Georgia	December 31	Nongenerator
Covington City of.....	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co.....	Indiana	December 31	Generator
Crisp County Power Comm.....	Georgia	December 31	Generator
Cullman Power Board.....	Alabama	June 30	Nongenerator
Cuyahoga Falls City of.....	Ohio	December 31	Nongenerator
Dalton City of.....	Georgia	November 30	Generator
Danvers Town of.....	Massachusetts	December 31	Nongenerator
Danville City of.....	Virginia	June 30	Generator
Dawson County Public Pwr Dist.....	Nebraska	December 31	Nongenerator
Dayton City of.....	Tennessee	June 30	Nongenerator
Decatur City of.....	Alabama	June 30	Nongenerator
Denton City of.....	Texas	September 30	Generator
Detroit City of.....	Michigan	June 30	Generator
Dickson City of.....	Tennessee	June 30	Nongenerator
Dothan City of.....	Alabama	September 30	Nongenerator
Douglas City of.....	Georgia	June 30	Nongenerator
Dover City of.....	Delaware	June 30	Generator
Dover City of.....	Ohio	December 31	Nongenerator
Duncan City of.....	Oklahoma	June 30	Nongenerator
Dyersburg City of.....	Tennessee	June 30	Nongenerator
Easley Combined Utility System.....	South Carolina	March 31	Generator
East Point City of.....	Georgia	June 30	Nongenerator
Easton Utilities Comm.....	Maryland	June 30	Generator
Edmond City of.....	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty.....	Arizona	December 31	Nongenerator
Elizabeth City City of.....	North Carolina	June 30	Generator
Elizabethon City of.....	Tennessee	June 30	Nongenerator
Ellensburg City of.....	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist.....	Oregon	December 31	Generator
Ephrata Borough of.....	Pennsylvania	December 31	Nongenerator
Erwin Town of.....	Tennessee	June 30	Nongenerator
Etowah City of.....	Tennessee	June 30	Nongenerator
Eugene City of.....	Oregon	December 31	Generator
Fairbanks City of.....	Alaska	December 31	Generator
Fairmont Public Utilities Comm.....	Minnesota	December 31	Generator
Fairport Village of.....	New York	May 31	Nongenerator
Farmington City of.....	New Mexico	June 30	Generator
Fayetteville City of.....	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm.....	North Carolina	June 30	Generator
Fitzgerald Wtr Lgt & Bond Comm.....	Georgia	December 31	Nongenerator
Florence City of.....	Alabama	June 30	Nongenerator
Floresville City of.....	Texas	December 31	Nongenerator
Florida Municipal Power Agency.....	Florida	September 30	Generator
Foley City of (Riviera Utils).....	Alabama	December 31	Nongenerator
Forest City Town of.....	North Carolina	June 30	Nongenerator
Forest Grove City of.....	Oregon	June 30	Nongenerator
Fort Collins City of.....	Colorado	December 31	Nongenerator
Fort Morgan City of.....	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth.....	Alabama	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fort Pierce Utilities Auth	Florida	September 30	Generator
Frankfort City of.....	Indiana	December 31	Nongenerator
Frankfort City of.....	Kentucky	June 30	Nongenerator
Franklin City of.....	Kentucky	June 30	Nongenerator
Freeport Village of Inc.....	New York	February 28	Generator
Fremont City of.....	Nebraska	July 31	Generator
Gaffney City of.....	South Carolina	March 31	Generator
Gainesville Regional Utilities.....	Florida	September 30	Generator
Gallatin City of.....	Tennessee	June 30	Nongenerator
Gallup City of.....	New Mexico	June 30	Nongenerator
Garden City City of.....	Kansas	December 31	Nongenerator
Garland City of.....	Texas	September 30	Generator
Gastonia City of.....	North Carolina	June 30	Nongenerator
Geneva City of.....	Illinois	April 30	Nongenerator
Georgetown City of.....	Texas	September 30	Nongenerator
Gillette City of.....	Wyoming	June 30	Nongenerator
Glasgow City of.....	Kentucky	June 30	Nongenerator
Glendale City of.....	California	June 30	Generator
Grand Haven City of.....	Michigan	June 30	Generator
Grand Island City of.....	Nebraska	July 31	Generator
Grand River Dam Authority.....	Oklahoma	December 31	Generator
Greeneville City of.....	Tennessee	June 30	Nongenerator
Greenfield City of.....	Indiana	December 31	Nongenerator
Greenville Electric Util Sys.....	Texas	September 30	Generator
Greenville Utilities Comm.....	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk.....	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm.....	Mississippi	September 30	Generator
Greer Comm of Public Works.....	South Carolina	December 31	Nongenerator
Griffin City of.....	Georgia	June 30	Nongenerator
Groton City of.....	Connecticut	June 30	Nongenerator
Guntersville Electric Board.....	Alabama	June 30	Nongenerator
Hagerstown City of.....	Maryland	June 30	Nongenerator
Hamilton City of.....	Ohio	December 31	Generator
Hannibal City of.....	Missouri	June 30	Nongenerator
Harriman City of.....	Tennessee	June 30	Nongenerator
Harrisonburg City of.....	Virginia	June 30	Nongenerator
Hartselle City of.....	Alabama	June 30	Nongenerator
Hastings City of.....	Nebraska	December 31	Generator
Heartland Consumers Power Dist.....	South Dakota	December 31	Generator
Henderson City Utility Comm.....	Kentucky	May 31	Generator
High Point Town of.....	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks.....	Michigan	June 30	Nongenerator
Hingham City of.....	Massachusetts	December 31	Nongenerator
Holland City of.....	Michigan	June 30	Generator
Holly Springs City of.....	Mississippi	June 30	Nongenerator
Holyoke City of.....	Massachusetts	December 31	Generator
Homestead City of.....	Florida	September 30	Generator
Hope City of.....	Arkansas	December 31	Nongenerator
Hopkinsville City of.....	Kentucky	June 30	Nongenerator
Hudson Town of.....	Massachusetts	December 31	Generator
Humboldt City of.....	Tennessee	June 30	Nongenerator
Huntsville City of.....	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm.....	Minnesota	December 31	Generator
Idaho Falls City of.....	Idaho	September 30	Generator
Illinois Municipal Elec Agency.....	Illinois	April 30	Generator
Imperial Irrigation District.....	California	December 31	Generator
Independence City of.....	Missouri	June 30	Generator
Indiana Municipal Power Agency.....	Indiana	December 31	Generator
Intermountain Power Agency.....	Utah	June 30	Generator
Jackson City of.....	Tennessee	June 30	Nongenerator
Jacksonville Beach City of.....	Florida	September 30	Nongenerator
Jacksonville Electric Auth.....	Florida	September 30	Generator
Jamestown City of.....	New York	December 31	Generator
Jasper City of.....	Indiana	December 31	Generator
Jasper City of.....	Texas	September 30	Nongenerator
Jefferson City of.....	Wisconsin	December 31	Nongenerator
Johnson City City of.....	Tennessee	June 30	Nongenerator
Jonesboro City of.....	Arkansas	December 31	Generator
Kansas City City of.....	Kansas	December 31	Generator
Kansas Municipal Energy Agency.....	Kansas	December 31	Nongenerator
Kaukauna City of.....	Wisconsin	December 31	Generator
Kennett City of.....	Missouri	June 30	Generator
Kerrville Public Utility Board.....	Texas	September 30	Nongenerator
Ketchikan City of.....	Alaska	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Key West City of.....	Florida	September 30	Generator
Kings River Conservation Dist.....	California	June 30	Generator
Kinston City of.....	North Carolina	June 30	Nongenerator
Kirkwood City of.....	Missouri	March 31	Nongenerator
Kissimmee Utility Authority.....	Florida	September 30	Generator
Knoxville Utilities Board.....	Tennessee	June 30	Nongenerator
La Grange City of.....	Georgia	June 30	Nongenerator
Lafayette City of.....	Louisiana	October 31	Generator
Lafayette Public Power Auth.....	Louisiana	October 31	Generator
Lake Placid Village Inc.....	New York	July 31	Nongenerator
Lake Worth City of.....	Florida	September 30	Nongenerator
Lakeland City of.....	Florida	September 30	Generator
Lansdale Borough of.....	Pennsylvania	December 31	Nongenerator
Lansing City of.....	Michigan	June 30	Generator
Lassen Municipal Utility Dist.....	California	June 30	Nongenerator
Lawrenceburg City of.....	Tennessee	June 30	Nongenerator
Lawrenceville City of.....	Georgia	August 30	Nongenerator
LaFollette City of.....	Tennessee	June 30	Nongenerator
Lebanon City of.....	Indiana	December 31	Nongenerator
Lebanon City of.....	Missouri	October 31	Nongenerator
Lebanon City of.....	Tennessee	June 30	Nongenerator
Leesburg City of.....	Florida	September 30	Generator
Lenoir City City of.....	Tennessee	June 30	Nongenerator
Lewisburg City of.....	Tennessee	June 30	Nongenerator
Lexington City of.....	North Carolina	June 30	Nongenerator
Lexington City of.....	Tennessee	June 30	Nongenerator
Lincoln Electric System.....	Nebraska	December 31	Generator
Littleton Town of.....	Massachusetts	December 31	Generator
Lodi City of.....	California	June 30	Nongenerator
Logan City of.....	Utah	June 30	Generator
Logansport City of.....	Indiana	December 31	Generator
Longmont City of.....	Colorado	December 31	Generator
Los Alamos County.....	New Mexico	June 30	Generator
Los Angeles City of.....	California	June 30	Generator
Loudon Utilities Board.....	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth.....	Louisiana	December 31	Generator
Louisville Electric System.....	Mississippi	June 30	Nongenerator
Loup River Public Power Dist.....	Nebraska	December 31	Generator
Loveland City of.....	Colorado	December 31	Generator
Lower Colorado River Authority.....	Texas	June 30	Generator
Lubbock City of.....	Texas	September 30	Generator
Lumberton City of.....	North Carolina	June 30	Nongenerator
Madison Borough.....	New Jersey	December 31	Nongenerator
Madisonville Municipal Utils.....	Kentucky	June 30	Nongenerator
Manassas City of.....	Virginia	June 30	Generator
Manitowoc Public Utilities.....	Wisconsin	December 31	Generator
Mansfield Town of.....	Massachusetts	December 31	Nongenerator
Marietta City of.....	Georgia	June 30	Nongenerator
Marquette City of.....	Michigan	June 30	Generator
Marshall City of.....	Minnesota	December 31	Generator
Marshall City of.....	Missouri	September 30	Generator
Marshfield City of.....	Wisconsin	December 31	Nongenerator
Martinsville City of.....	Virginia	June 30	Generator
Maryville Utilities.....	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co.....	Massachusetts	December 31	Generator
Massena Town of.....	New York	December 31	Nongenerator
Mayfield City of.....	Kentucky	June 30	Nongenerator
McMinnville City of.....	Oregon	June 30	Nongenerator
McMinnville Electric System.....	Tennessee	June 30	Nongenerator
McPherson City of.....	Kansas	December 31	Generator
Memphis City of.....	Tennessee	June 30	Nongenerator
Menasha City of.....	Wisconsin	December 31	Nongenerator
Merced Irrigation District.....	California	December 31	Generator
Mesa City of.....	Arizona	June 30	Nongenerator
Metropolitan Water District.....	California	June 30	Generator
Miami City of.....	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency.....	Michigan	December 31	Generator
Michigan South Central Pwr Agy.....	Michigan	June 30	Generator
Middleborough Town of.....	Massachusetts	December 31	Nongenerator
Milan City of.....	Tennessee	June 30	Nongenerator
Milford City of.....	Delaware	September 30	Generator
Mishawaka City of.....	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny.....	South Dakota	December 31	Nongenerator
Modesto Irrigation District.....	California	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Monett City of	Missouri	March 31	Nongenerator
Monroe City of	North Carolina	June 30	Nongenerator
Moorhead City of	Minnesota	December 31	Nongenerator
Morgan City City of	Louisiana	December 31	Nongenerator
Morganton City of	North Carolina	June 30	Nongenerator
Morristown City of	Tennessee	June 30	Nongenerator
Moultrie City of	Georgia	September 30	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE	Nebraska	March 31	Generator
Murfreesboro City of	Tennessee	June 30	Nongenerator
Murphy City of	North Carolina	June 30	Nongenerator
Murray City of	Kentucky	June 30	Nongenerator
Murray City of	Utah	June 30	Generator
Muscatine City of	Iowa	December 31	Generator
Muscle Shoals City of	Alabama	June 30	Nongenerator
MSR Public Power Agency	California	December 31	Generator
Naperville City of	Illinois	April 30	Nongenerator
Napoleon City of	Ohio	December 31	Nongenerator
Nashville Electric Service	Tennessee	June 30	Nongenerator
Natchitoches City of	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth	Arizona	December 31	Nongenerator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	June 30	Nongenerator
New Bern City of	North Carolina	June 30	Nongenerator
New Braunfels City of	Texas	July 31	Nongenerator
New London Electric & Water Util	Wisconsin	December 31	Nongenerator
New River Light & Power Co	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm	Florida	September 30	Generator
New Ulm Public Utilities Comm	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newberry City of	South Carolina	June 30	Nongenerator
Newport City of	Tennessee	June 30	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Attleborough Town of	Massachusetts	December 31	Generator
North Carolina Eastern M P A	North Carolina	December 31	Generator
North Carolina Mun Power Agny	North Carolina	December 31	Generator
North Little Rock City of	Arkansas	December 31	Nongenerator
North Platte City of	Nebraska	July 31	Nongenerator
Northern California Power Agny	California	June 30	Generator
Northern Municipal Power Agny	Minnesota	December 31	Generator
Northern Wasco County PUD	Oregon	December 31	Generator
Norwich City of	Connecticut	June 30	Generator
Norwood City of	Massachusetts	June 30	Nongenerator
Oak Ridge City of	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	September 30	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	September 30	Nongenerator
Orangeburg City of	South Carolina	September 30	Generator
Orlando Utilities Comm	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist	California	December 31	Generator
Orrville City of	Ohio	December 31	Generator
Osceola City of	Arkansas	December 31	Generator
Overton Power District No 5	Nevada	December 31	Nongenerator
Owatonna City of	Minnesota	December 31	Nongenerator
Owensboro City of	Kentucky	May 31	Generator
Oxford City of	Mississippi	June 30	Nongenerator
Paducah City of	Kentucky	June 30	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	June 30	Nongenerator
Paragould Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	June 30	Nongenerator
Pasadena City of	California	June 30	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Peru City of	Indiana	December 31	Generator
Piedmont Municipal Power Agny	South Carolina	December 31	Generator
Pierre City of	South Dakota	December 31	Nongenerator
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Platte River Power Authority	Colorado	December 31	Generator
Plattsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponca City City of	Oklahoma	June 30	Nongenerator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Generator
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp.	Utah	June 30	Nongenerator
Pulaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Nongenerator
PUD No 1 of Cowlitz County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Nongenerator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Reading Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Reedsburg Utility Comm.	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist.	Florida	September 30	Generator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rochelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Ruston City of	Louisiana	September 30	Generator
Sacramento Municipal Util Dist.	California	December 31	Generator
Salem City of	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Scottsboro City of	Alabama	June 30	Nongenerator
Scottsburg City of	Indiana	December 31	Nongenerator
Seattle City of	Washington	December 31	Generator
Seguin City of	Texas	September 30	Nongenerator
Seneca City of	South Carolina	June 30	Nongenerator
Sevier County Electric System	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Siloam Springs City of	Arkansas	December 31	Nongenerator
Solvay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
Southern California P P A	California	June 30	Generator
Southern Minnesota Mun P Agny	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Springfield City of	Illinois	February 28	Generator

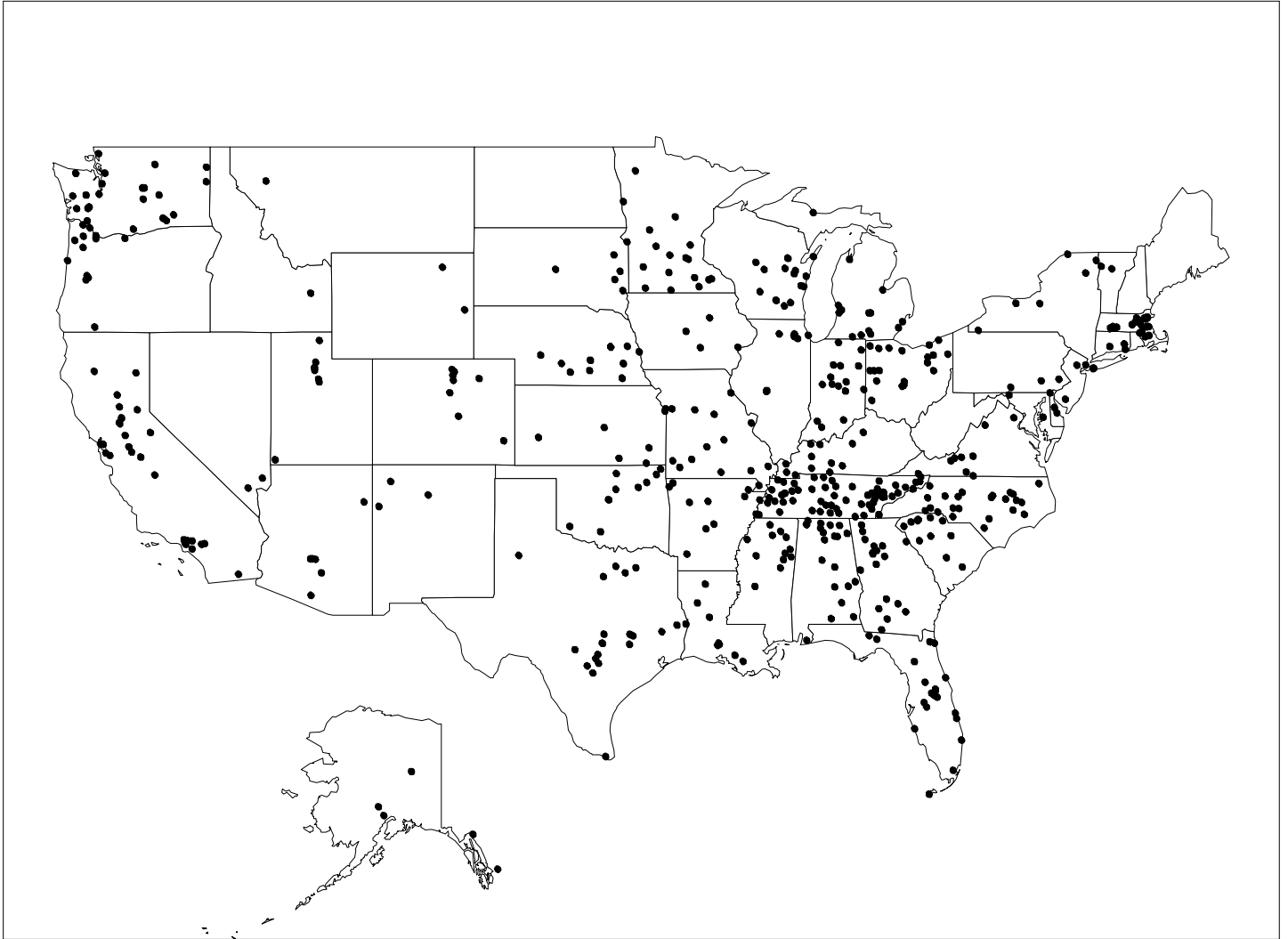
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1995 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Springfield City of.....	Missouri	September 30	Generator
Springfield City of.....	Oregon	December 31	Nongenerator
Springfield City of.....	Tennessee	June 30	Nongenerator
St Charles City of.....	Illinois	April 30	Nongenerator
St Cloud City of.....	Florida	September 30	Generator
St George City of.....	Utah	June 30	Generator
St Marys City of.....	Ohio	December 31	Generator
Starkville City of.....	Mississippi	June 30	Nongenerator
Statesville City of.....	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority.....	Oklahoma	June 30	Generator
Sturgeon Bay City of.....	Wisconsin	December 31	Nongenerator
Sturgis City of.....	Michigan	September 30	Generator
Sun Prairie Water & Light Comm.....	Wisconsin	December 31	Nongenerator
Sweetwater City of.....	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board.....	Alabama	September 30	Nongenerator
Tacoma City of.....	Washington	December 31	Generator
Tallahassee City of.....	Florida	September 30	Generator
Tarboro Town of.....	North Carolina	June 30	Nongenerator
Taunton City of.....	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt.....	Louisiana	December 31	Generator
Texas Municipal Power Agency.....	Texas	September 30	Generator
Thomasville City of.....	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist.....	Oregon	December 31	Nongenerator
Tohono Oodham Utility Auth.....	Arizona	December 31	Nongenerator
Toledo Bend Project Joint Oper.....	Texas	August 30	Generator
Traverse City City of.....	Michigan	June 30	Generator
Troy City of.....	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils.....	Tennessee	June 30	Nongenerator
Tupelo City of.....	Mississippi	June 30	Nongenerator
Turlock Irrigation District.....	California	December 31	Generator
Tuskegee City of.....	Alabama	September 30	Nongenerator
Union City City of.....	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys.....	Utah	March 31	Generator
Utah Municipal Power Agency.....	Utah	June 30	Generator
Vera Irrigation District # 15.....	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth.....	Vermont	December 31	Generator
Vernon City of.....	California	June 30	Generator
Vero Beach City of.....	Florida	September 30	Generator
Vineland City of.....	New Jersey	June 30	Generator
Virginia Tech Electric Service.....	Virginia	June 30	Generator
Wadsworth City of.....	Ohio	December 31	Nongenerator
Wakefield Town of.....	Massachusetts	December 31	Nongenerator
Wallingford Town of.....	Connecticut	June 30	Generator
Wapakoneta City of.....	Ohio	December 31	Nongenerator
Washington City of.....	Indiana	December 31	Nongenerator
Washington City of.....	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys.....	Washington	June 30	Generator
Watertown Municipal Utilities.....	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys.....	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System.....	Texas	September 30	Generator
Wellesley Town of.....	Massachusetts	December 31	Nongenerator
West Memphis City of.....	Arkansas	December 31	Generator
West Plains City of.....	Missouri	December 31	Nongenerator
West Point City of.....	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny.....	Minnesota	December 31	Generator
Westerville City of.....	Ohio	December 31	Nongenerator
Westfield City of.....	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm.....	Minnesota	December 31	Generator
Wilson City of.....	North Carolina	June 30	Nongenerator
Winchester City of.....	Tennessee	June 30	Nongenerator
Winfield City of.....	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys.....	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm.....	Wisconsin	December 31	Nongenerator
Worthington City of.....	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm.....	Michigan	September 30	Generator
Wyoming Municipal Power Agency.....	Wyoming	December 31	Generator
Yuba County Water Agency.....	California	June 30	Generator
Zeeland City of.....	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1995



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix C

**Major U.S.
Generator/
Nongenerator
Respondents
by June 30
and December
31 Fiscal
Years and by
All
Respondents,
1991-1995**

Appendix C

Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1991-1995

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of.....	California	20,513,243	44.52
Lansing City of.....	Michigan	2,278,699	4.95
Anaheim City of.....	California	2,256,685	4.90
Santa Clara City of.....	California	2,186,443	4.75
Fayetteville Public Works Comm.....	North Carolina	1,750,975	3.80
Riverside City of.....	California	1,544,242	3.35
Pasadena City of.....	California	1,087,801	2.36
Vernon City of.....	California	1,045,944	2.27
Glendale City of.....	California	1,011,925	2.20
Burbank.....	California	946,494	2.05
Subtotal.....		34,622,451	75.14

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency.....	Utah	10,648,021	22.24
Lower Colorado River Authority.....	Texas	9,386,632	19.60
Washington Pub Pwr Supply Sys.....	Washington	6,998,827	14.62
California Dept-Wtr Resources.....	California	5,307,033	11.08
Southern California P P A.....	California	3,352,867	7.00
Northern California Power Agny.....	California	3,244,638	6.78
Yuba County Water Agency.....	California	1,610,175	3.36
San Francisco City & County of.....	California	1,507,012	3.15
Las Angeles City of.....	California	1,235,077	2.58
Utah Municipal Power Agency.....	Utah	1,182,597	2.47
Subtotal.....		44,472,879	92.87

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	6,189,104	6,322,194	6,056,616	5,873,621	5,583,983
Operation Expenses.....	3,604,623	3,750,469	3,607,659	3,525,928	3,389,558
Maintenance Expenses.....	378,487	400,442	376,031	368,959	350,956
Depreciation Expenses.....	771,714	733,717	665,941	627,770	623,168
Amort, Prop Losses and Reg Study ¹	4,015	4,988	46,572	36,028	–
Taxes and Tax Equivalents.....	127,377	125,721	126,376	109,783	107,916
Net Contributions and Services ²	–	–	–	–	66,809
Total Electric Utility Operating Expenses	4,886,217	5,015,337	4,822,580	4,668,469	4,538,407
Net Electric Utility Operating Income.....	1,302,887	1,306,856	1,234,036	1,205,152	1,045,576
Income from Electric Plant Leased to Others.....	964	725	791	2,474	719
Electric Utility Operating Income	1,303,851	1,307,582	1,234,827	1,207,627	1,046,295
Other Electric Income.....	312,350	326,137	336,677	391,113	355,740
Other Electric Deductions.....	82,340	91,770	109,123	122,334	1,824
Allowance for Other Funds Used During Construction.....	–	–	–	–	6,143
Taxes on Other Income and Deduct ¹	–	12,676	64	885	–
Electric Utility Income	1,533,860	1,529,273	1,462,317	1,475,521	1,406,354
Income Deductions from Interest on Long-term Debt.....	1,260,071	1,266,410	1,219,759	1,298,247	1,182,775
Other Income Deductions.....	49,288	151	–73,744	–12,878	–87,632
Allowance for Borrowed Funds Used During Construction ¹	–3,712	–7,380	–15,152	–10,592	–
Total Income Deductions	1,305,647	1,259,181	1,130,863	1,274,778	1,095,143
Income Before Extraordinary Items.....	228,214	270,091	331,453	200,744	311,212
Extraordinary Income.....	16,146	5,975	7,174	6,593	5,763
Extraordinary Deductions.....	39,960	171,428	112,481	73,027	132,571
Net Income	204,399	104,638	226,146	134,310	184,403

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Power Inc Sys (WI) changed fiscal year from June 30 to December 31 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	23,813,519	23,649,149	22,458,024	21,821,753	21,287,167
Const Work in Progress.....	948,126	843,150	879,753	1,007,230	-
(less) Depr, Amort, and Depletion.....	7,802,514	7,247,501	6,525,704	6,047,224	5,313,940
Net Electric Utility Plant¹.....	16,959,131	17,244,798	16,812,072	16,781,759	-
Nuclear Fuel ¹	396,089	354,050	363,138	307,982	-
(less) Amort of Nucl Fuel ¹	209,501	201,855	197,885	138,151	-
Net Elec Plant Incl Nucl Fuel.....	17,145,720	17,396,994	16,977,326	16,951,590	15,973,226
Other Property & Investments					
Nonutility Property.....	5,810,617	5,282,581	4,783,966	4,390,194	4,083,541
(less) Accum Provisions for Depr & Amort.....	1,765,771	1,643,704	1,532,462	1,426,040	1,323,745
Invest in Assoc Enterprises.....	12,265	34,364	30,539	38,999	2,351
Invest & Special Funds.....	5,848,427	5,976,191	5,470,789	3,958,741	4,048,793
Total Other Property & Investments.....	9,905,538	9,649,433	8,752,832	6,961,895	6,810,940
Current and Accrued Assets					
Cash, Working Funds & Investments.....	3,370,548	3,637,073	3,842,190	3,167,797	2,879,170
Notes & Other Receivables.....	260,772	263,092	251,043	274,818	666,963
Customer Accts Receivable ¹	508,885	600,752	553,561	521,135	-
(less) Accum Prov for Uncollected Accts.....	22,517	19,483	18,891	14,961	11,322
Fuel Stock & Exp Undistr ¹	170,403	211,474	219,279	230,592	-
Materials & Supplies.....	293,025	318,585	308,887	306,329	425,083
Other Supplies & Misc.....	19,133	-	-	-	-
Prepayments.....	105,653	84,928	73,367	74,489	79,627
Accrued Utility Revenues ¹	137,929	134,879	130,552	118,743	-
Miscellaneous Current & Accrued Assets.....	480,926	476,221	317,320	267,360	269,715
Total Current & Accrued Assets.....	5,324,757	5,707,521	5,677,308	4,946,301	4,309,236
Deferred Debits					
Unamortized Debt Expenses.....	1,441,454	1,515,843	1,115,871	920,381	951,622
Extraordinary Losses, Study Cost.....	29,921	22,426	395,404	12,920	-
Misc Debt, R & D Exp, Unamrt Losses.....	2,293,374	2,469,450	2,379,389	2,598,210	2,399,812
Total Deferred Debits.....	3,764,750	4,007,720	3,890,664	3,531,511	3,351,435
Total Assets & Other Debits.....	36,140,764	36,761,667	35,298,129	32,391,297	30,444,837
Proprietary Capital					
Investment of Municipality.....	1,253,767	1,010,703	980,695	1,020,857	1,171,715
Misc Capital.....	86,913	118,973	97,246	-14,376	-251,794
Retained Earnings.....	7,481,164	7,489,894	7,165,700	6,911,454	6,796,166
Total Proprietary Capital.....	8,821,844	8,619,570	8,243,641	7,917,934	7,716,086
Long-term Debt					
Bonds.....	22,390,678	22,970,895	22,602,706	20,377,974	18,835,964
Advances from Municipality & Other.....	1,551,506	1,577,910	987,761	553,413	594,617
Unamort Prem on Long-term Debt.....	8,991	9,674	8,000	3,743	688
(less) Unamort Discount on Long-term Debt.....	883,366	943,800	1,049,664	1,072,415	986,782
Total Long-term Debt.....	23,067,809	23,614,679	22,548,802	19,862,716	18,444,488
Other Noncurrent Liabilities					
Accum Operating Provisions.....	55,232	119,569	69,777	69,277	32,515
Accum Prov for Rate Refunds ¹	55,786	-	-	-	-
Total Other Noncurrent Liabilities.....	111,018	119,569	69,777	69,277	32,515
Current and Accrued Liabilities					
Notes Payable.....	108,184	112,848	115,216	124,960	100,631
Accounts Payable.....	858,722	914,732	838,032	836,494	746,541
Payables to Assoc Enterprises.....	136,545	135,708	150,227	145,023	149,637
Customer Deposits.....	118,380	100,781	79,307	93,187	75,121
Taxes Accrued.....	13,622	14,141	16,668	21,663	21,522
Interest Accrued.....	494,970	443,461	432,509	382,500	410,709
Misc Current & Accrued Liabilities.....	1,909,881	1,968,441	1,912,747	1,940,659	1,827,133
Total Current & Accrued Liabilities.....	3,640,302	3,690,113	3,544,706	3,544,487	3,331,293
Deferred Credits					
Customer Advances for Construction.....	50,791	45,136	43,288	42,340	51,082
Other Deferred Credits.....	626,741	651,166	742,733	811,973	695,188
Unamort Gain on Reacqr Debt.....	-177,740	21,434	105,182	142,572	174,185
Total Deferred Credits.....	499,791	717,736	891,203	996,885	920,455
Total Liabilities and Other Credits.....	36,140,764	36,761,667	35,298,129	32,391,297	30,444,837

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and North-ern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	4.1	3.9	3.9	3.9	3.8
Current Assets to Current Liabilities	1.5	1.5	1.6	1.4	1.3
Total Electric Utility Plant as a Percent of Total Assets	69.6	67.6	67.1	71.4	69.9
Net Electric Utility Plant as a Percent of Total Assets	47.4	47.3	48.1	52.3	52.5
Debt as a Percent of Total Liabilities	73.9	74.3	73.9	72.3	71.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	31.8	30.0	28.4	26.7	25.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	64.4	65.7	65.8	66.3	67.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.5	11.6	11.0	10.7	11.2
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.1	2.0	2.1	1.9	1.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	20.4	20.0	20.1	22.1	21.2
Net Income as a Percent of Electric Utility Operating Revenues	3.3	1.7	3.7	2.3	3.3
Purchased Power Cents Per Kilowatthour	4.3	4.5	4.3	4.3	4.5
Generated Cents Per Kilowatthour.....	2.1	2.3	2.3	2.3	2.3
Total Power Supply Per Kilowatthour Sold.....	3.2	3.4	3.4	3.5	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	970,882	1,080,342	1,078,045	952,188	920,777
Nuclear Power Generation.....	218,444	234,047	211,994	195,820	208,094
Hydraulic Power Generation	54,523	48,678	51,177	51,216	49,211
Other Power Generation	62,988	46,086	41,629	38,213	24,478
Purchased Power.....	1,619,076	1,723,456	1,618,260	1,696,102	1,634,208
Other Production Expenses.....	35,910	20,082	15,753	25,393	26,376
Total Production Expenses	2,961,823	3,152,691	3,016,859	2,958,932	2,863,145
Transmission Expenses	149,263	141,292	128,866	122,955	114,691
Distribution Expenses	239,748	250,442	267,820	249,276	232,287
Customer Accounts Expenses.....	91,609	84,175	92,470	85,956	77,482
Customer Service and Information Expenses	29,759	31,735	29,378	23,888	19,756
Sales Expenses	906	812	813	1,507	3,126
Administrative and General Expenses	510,000	489,764	447,484	452,373	430,027
Total Electric Operation and Maintenance Expenses	3,983,110	4,150,911	3,983,691	3,894,887	3,740,513
Fuel Expenses in Operation					
Steam Power Generation	627,974	812,127	799,613	702,909	651,050
Nuclear Power Generation.....	39,804	59,630	54,438	38,524	56,309
Other Power Generation	10,478	21,917	19,689	17,832	16,092
Number of Elec Dept Employees					
Regular Full-time ¹	14,949	15,653	15,442	16,894	-
Part-time & Temporary ¹	597	815	967	1,217	-
Total Elec Dept Employees¹	15,546	16,468	16,409	18,111	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending
on June 30 at End of Period, 1991-1995**
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	89,558	88,908	88,231	103,370	141,436
Production Plant					
Steam.....	6,470,103	6,264,976	6,381,047	6,074,387	5,849,534
Nuclear.....	4,646,849	4,586,603	4,580,460	4,584,312	4,859,875
Hydraulic.....	2,692,206	2,785,014	2,627,882	2,618,895	1,794,146
Other	907,358	981,621	435,135	590,691	248,642
Total Production Plant	14,716,515	14,618,215	14,024,524	13,868,285	12,752,197
Transmission Plant.....	2,523,452	2,488,678	2,443,364	2,372,536	2,257,636
Distribution Plant	4,583,704	4,433,062	4,237,454	4,056,844	3,757,918
General Plant.....	1,592,593	1,701,054	1,373,699	1,189,667	1,123,472
Total Electric Plant in Service.....	23,505,822	23,329,917	22,167,272	21,590,702	20,032,658
Electric Plant Leased to Others.....	1	1	1	1	655
Construction Work in Progress - Electric	948,126	843,150	879,753	1,007,230	1,002,642
Electric Plant Held for Future Use.....	2,227	12,216	9,487	17	264,295
Electric Plant Misc.....	305,470	307,016	281,264	231,033	-13,083
Total Electric Utility Plant.....	24,761,645	24,492,299	23,337,776	22,828,983	21,287,167
Accumulated Provision for Depreciation and Amortization.....	7,802,514	7,247,501	6,525,704	6,047,224	5,313,940
Net Electric Utility Plant.....	16,959,131	17,244,798	16,812,072	16,781,759	15,973,226

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	2,092,371	2,093,440	2,068,364	2,051,709	2,099,789
Commercial or Small.....	306,755	306,525	299,862	298,130	234,033
Industrial or Large.....	22,468	24,124	23,482	23,782	20,265
Other.....	18,141	18,286	16,039	19,858	20,055
Total Ultimate Consumers.....	2,439,735	2,442,375	2,407,747	2,393,479	2,374,142
Sales for the Year (megawatthours)					
Residential.....	13,360,217	13,186,592	12,646,336	12,802,964	12,232,289
Commercial or Small.....	19,736,464	15,495,316	19,091,042	18,772,290	18,643,257
Industrial or Large.....	11,242,614	16,261,239	12,437,301	12,741,755	12,451,053
Other.....	2,578,959	2,334,719	2,180,702	2,628,594	2,299,173
Total Sales to Ultimate Consumers.....	46,918,254	47,277,866	46,355,381	46,945,603	45,625,772
Sales for Resale.....	48,994,945	44,154,103	44,312,299	39,068,959	33,831,354
Total Sales.....	95,913,199	91,431,969	90,667,680	86,014,562	79,457,126
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,171,645	1,160,463	1,109,153	1,073,325	1,002,074
Commercial or Small.....	1,670,058	1,342,630	1,618,563	1,535,038	1,469,595
Industrial or Large.....	784,173	1,193,294	905,778	881,541	838,360
Other.....	158,976	159,079	143,731	177,005	145,979
Total Revenues from Sales to Ultimate Consumers.....	3,784,852	3,855,466	3,777,225	3,666,909	3,456,008
Sales for Resale.....	2,216,554	2,272,651	2,131,533	2,065,351	1,858,972
Total Revenues From Sales of Electricity.....	6,001,406	6,128,117	5,908,758	5,732,260	5,314,980

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1991-1995
(Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	40,044,844	42,721,159	39,909,551	38,133,584	35,805,972
Nuclear.....	10,779,961	10,528,784	10,074,201	7,253,503	9,571,421
Hydro-Conventional.....	9,681,575	7,392,578	8,244,651	7,347,109	5,277,435
Hydro-Pumped Storage.....	3,234,118	1,819,704	2,247,668	2,414,851	1,247,928
Other.....	251,296	603,785	496,659	580,196	777,690
(Less) Energy for Pumping.....	451,498	951,103	937,070	1,161,213	720,925
Total Net Generation.....	63,540,296	62,114,906	60,035,659	54,568,030	51,959,522
Purchases from Utility.....	34,860,785	36,657,410	35,417,196	37,654,330	36,465,229
Purchases from Nonutility.....	907,444	569,610	630,280	153,015	60,371
Power Exchanges					
Received.....	6,051,872	4,954,839	5,475,410	5,699,468	1,748,125
Delivered.....	4,400,176	3,791,556	3,780,680	3,637,592	1,807,581
Net Exchanges.....	1,651,696	1,163,283	1,694,730	2,061,876	-59,456
Transmission for Others (Wheeling)					
Received.....	14,428,382	14,581,581	16,078,009	14,009,909	17,569,869
Delivered.....	14,396,551	14,528,824	16,021,994	13,959,201	17,509,416
Net Transmission for Others.....	31,831	52,758	56,015	50,708	60,453
Transmission by Others Losses.....	-166,523	-214,516	-174,994	-141,770	-130,869
Total Net Energy Generated and Received.....	100,825,529	100,343,451	97,658,887	94,346,189	88,355,250
Disposition of Energy					
Sales to Ultimate Consumers.....	46,076,430	47,153,236	47,089,512	46,312,232	45,847,782
Requirements Sales for Resale.....	45,580,165	42,479,566	40,980,045	36,745,586	34,776,080
Nonrequirements Sales for Resale.....	2,304,988	1,886,792	947,898	453,567	759,838
Furnished Without Charge.....	186,650	194,995	235,866	200,424	180,152
Used by Utility (excluding station use).....	3,593,552	4,727,042	4,631,889	6,179,980	2,590,094
Losses.....	3,083,744	3,901,820	3,773,677	4,454,398	4,201,299
Total Disposition.....	100,825,529	100,343,451	97,658,887	94,346,189	88,355,250

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; 56 for June 30, 1992; and 53 for June 30, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,043,997	11.74
Seattle City of	Washington	8,788,829	7.91
Sacramento Municipal Util Dist.....	California	8,458,888	7.62
South Carolina Pub Serv Auth.....	South Carolina	7,739,117	6.97
Omaha Public Power District.....	Nebraska	7,456,745	6.71
PUD No 1 of Snohomish County	Washington	5,682,565	5.12
Tacoma City of	Washington	5,331,048	4.80
PUD No 1 of Cowlitz County.....	Washington	4,554,973	4.10
Colorado Springs City of.....	Colorado	3,267,032	2.94
Nebraska Public Power District	Nebraska	2,818,495	2.54
Subtotal		67,141,689	60.45

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	27,446,460	20.19
Municipal Electric Authority.....	Georgia	10,449,304	7.69
Nebraska Public Power District	Nebraska	9,660,396	7.11
PUD No 1 of Chelan County	Washington	8,319,784	6.12
South Carolina Pub Serv Auth.....	South Carolina	8,283,056	6.09
North Carolina Mun Power Agny.....	North Carolina	7,003,590	5.15
PUD No 2 of Grant County	Washington	6,855,085	5.04
North Carolina Eastern M P A.....	North Carolina	6,532,836	4.81
American Mun Power-Ohio Inc.....	Ohio	4,680,758	3.44
Grand River Dam Authority.....	Oklahoma	4,626,042	3.40
Subtotal		93,857,311	69.06

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	10,681,781	10,636,841	10,265,144	9,978,727	9,945,735
Operation Expenses.....	6,581,774	6,449,328	6,271,036	5,929,885	5,834,899
Maintenance Expenses.....	749,959	735,879	726,808	785,806	691,105
Depreciation Expenses.....	1,236,692	1,159,118	1,082,958	1,042,213	1,096,953
Amort, Prop Losses and Reg Study ¹	116,100	112,749	99,467	93,501	—
Taxes and Tax Equivalents.....	269,795	260,857	261,135	236,234	237,006
Net Contributions and Services ²	—	—	—	—	32,237
Total Electric Utility Operating Expenses	8,954,320	8,717,931	8,441,404	8,087,639	7,892,200
Net Electric Utility Operating Income.....	1,727,461	1,918,910	1,823,740	1,891,088	2,053,535
Income from Electric Plant Leased to Others.....	6,556	19,756	10,131	1,865	2,272
Electric Utility Operating Income	1,734,017	1,938,665	1,833,871	1,892,953	2,055,807
Other Electric Income.....	704,513	521,486	720,647	1,021,872	947,124
Other Electric Deductions.....	76,439	-1,286	34,484	31,702	24,235
Allowance for Other Funds Used During Construction.....	8,197	5,888	5,721	6,151	15,842
Taxes on Other Income and Deduct ¹	5,132	3,059	2,952	2,755	—
Electric Utility Income	2,365,155	2,464,266	2,522,803	2,886,519	2,994,538
Income Deductions from Interest on Long-term Debt.....	1,963,770	2,020,118	2,088,036	2,258,140	2,405,347
Other Income Deductions.....	218,562	178,527	173,302	136,087	119,052
Allowance for Borrowed Funds Used During Construction ¹	-20,977	-12,812	-10,057	-10,843	—
Total Income Deductions	2,161,355	2,185,833	2,251,282	2,383,383	2,524,399
Income Before Extraordinary Items.....	203,800	278,433	271,521	503,136	470,139
Extraordinary Income.....	53,778	67,950	54,810	72,686	84,099
Extraordinary Deductions.....	15,603	18,296	137,312	126,373	26,113
Net Income	241,975	328,086	189,020	449,449	528,125

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

— Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	38,223,333	37,327,308	36,270,042	35,222,457	37,479,683
Const Work in Progress.....	1,906,103	2,065,590	1,950,440	1,523,008	-
(less) Depr, Amort, and Depletion.....	13,122,194	12,251,762	11,345,511	10,493,142	10,075,535
Net Electric Utility Plant¹.....	27,007,243	27,141,136	26,874,970	26,252,323	-
Nuclear Fuel ¹	1,642,191	1,665,312	1,705,807	1,653,317	-
(less) Amort of Nucl Fuel ¹	1,148,674	1,131,769	1,150,437	1,042,691	-
Net Elec Plant Incl Nucl Fuel.....	27,500,760	27,674,679	27,430,340	26,862,950	27,404,148
Other Property & Investments					
Nonutility Property.....	304,358	431,540	430,836	370,608	403,811
(less) Accum Provisions for Depr & Amort.....	64,712	195,510	182,708	172,216	163,570
Invest in Assoc Enterprises.....	-3,662	195,315	295,967	188,979	60,343
Invest & Special Funds.....	6,915,284	6,930,525	7,101,773	6,994,760	6,462,983
Total Other Property & Investments.....	7,151,268	7,361,870	7,645,868	7,399,131	6,763,567
Current and Accrued Assets					
Cash, Working Funds & Investments.....	3,968,919	4,469,068	4,303,347	4,546,678	5,266,571
Notes & Other Receivables.....	432,039	339,165	375,331	281,987	963,205
Customer Accts Receivable ¹	897,922	902,986	872,478	770,319	-
(less) Accum Prov for Uncollected Accts.....	25,139	21,816	20,667	20,575	19,880
Fuel Stock & Exp Undistr ¹	171,240	163,651	122,831	183,952	-
Materials & Supplies.....	447,204	470,433	457,540	436,404	700,104
Other Supplies & Misc.....	15,798	-	-	-	-
Prepayments.....	100,454	154,265	151,661	148,608	148,138
Accrued Utility Revenues ¹	176,662	99,997	97,627	88,636	-
Miscellaneous Current & Accrued Assets.....	708,129	760,070	614,489	640,721	250,407
Total Current & Accrued Assets.....	6,893,228	7,337,819	6,974,638	7,076,731	7,308,543
Deferred Debits					
Unamortized Debt Expenses.....	997,680	1,038,464	1,083,853	942,727	736,895
Extraordinary Losses, Study Cost.....	1,204,623	425,374	443,321	384,193	34,360
Misc Debt, R & D Exp, Unamrt Losses.....	5,701,868	5,982,141	6,112,902	5,228,559	5,075,383
Total Deferred Debits.....	7,904,171	7,445,979	7,640,077	6,555,478	5,846,637
Total Assets & Other Debits.....	49,449,426	49,820,347	49,690,923	47,894,290	47,322,895
Proprietary Capital					
Investment of Municipality.....	398,679	385,076	382,728	394,516	308,846
Misc Capital.....	58,378	40,945	54,912	50,262	66,098
Retained Earnings.....	8,109,618	7,866,971	7,607,441	7,443,810	7,426,859
Total Proprietary Capital.....	8,566,675	8,292,993	8,045,082	7,888,588	7,801,802
Long-term Debt					
Bonds.....	33,450,397	34,488,676	34,703,101	34,287,344	33,165,999
Advances from Municipality & Other.....	1,973,168	2,268,730	1,762,850	1,223,179	1,883,188
Unamort Prem on Long-term Debt.....	25,427	27,659	68,644	35,176	8,141
(less) Unamort Discount on Long-term Debt.....	1,265,868	1,460,972	916,321	1,012,260	984,342
Total Long-term Debt.....	34,183,124	35,324,094	35,618,275	34,533,438	34,072,986
Other Noncurrent Liabilities					
Accum Operating Provisions.....	158,108	133,156	109,206	409,800	414,731
Accum Prov for Rate Refunds ¹	101,520	103,878	109,290	4,277	-
Total Other Noncurrent Liabilities.....	259,628	237,035	218,495	414,077	414,731
Current and Accrued Liabilities					
Notes Payable.....	1,127,030	1,053,159	1,089,125	861,989	761,201
Accounts Payable.....	786,417	768,765	733,766	690,877	646,324
Payables to Assoc Enterprises.....	81,547	62,883	55,730	38,023	46,715
Customer Deposits.....	46,511	45,455	44,848	44,205	46,508
Taxes Accrued.....	111,101	111,791	108,973	89,751	90,009
Interest Accrued.....	678,512	709,566	700,474	716,138	755,391
Misc Current & Accrued Liabilities.....	929,816	907,434	826,121	550,077	506,597
Total Current & Accrued Liabilities.....	3,760,934	3,659,055	3,559,037	2,991,060	2,852,744
Deferred Credits					
Customer Advances for Construction.....	42,227	40,752	37,909	37,120	27,116
Other Deferred Credits.....	2,433,084	2,067,330	2,021,905	1,813,190	1,914,443
Unamort Gain on Reacqr Debt.....	203,753	199,089	190,221	216,817	239,073
Total Deferred Credits.....	2,679,065	2,307,171	2,250,035	2,067,127	2,180,632
Total Liabilities and Other Credits.....	49,449,426	49,820,347	49,690,923	47,894,290	47,322,895

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	3.9	3.9	3.9	3.8	3.8
Current Assets to Current Liabilities	1.8	2.0	2.0	2.4	2.6
Total Electric Utility Plant as a Percent of Total Assets	84.5	82.4	80.3	80.2	79.2
Net Electric Utility Plant as a Percent of Total Assets	55.6	55.5	55.2	56.1	57.9
Debt as a Percent of Total Liabilities	76.7	78.2	78.8	78.3	78.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.2	32.6	31.3	30.0	26.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	68.6	67.6	68.2	67.3	65.6
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.6	10.9	10.5	10.4	11.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.5	2.5	2.4	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	18.4	19.0	20.3	22.6	24.2
Net Income as a Percent of Electric Electric Operating Revenues	2.3	3.1	1.8	4.5	5.3
Purchased Power Cents Per Kilowatthour	3.5	3.2	3.2	3.4	3.4
Generated Cents Per Kilowatthour.....	1.4	1.5	1.5	1.6	1.4
Total Power Supply Per Kilowatthour Sold.....	2.2	2.2	2.2	2.3	2.1

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	1,337,834	1,350,805	1,338,540	1,282,834	1,300,701
Nuclear Power Generation.....	798,873	803,743	833,951	874,038	775,240
Hydraulic Power Generation	185,529	183,959	176,149	179,079	169,004
Other Power Generation	76,132	59,723	56,429	73,927	83,339
Purchased Power.....	2,985,912	2,935,592	2,794,807	2,659,016	2,569,367
Other Production Expenses.....	110,486	91,726	94,807	31,459	46,277
Total Production Expenses	5,494,766	5,425,548	5,294,683	5,100,351	4,943,929
Transmission Expenses	512,799	493,491	482,984	439,935	429,942
Distribution Expenses	338,581	344,322	330,158	308,399	286,590
Customer Accounts Expenses.....	123,586	127,227	124,537	116,469	115,765
Customer Service and Information Expenses	40,304	42,526	38,145	40,755	36,664
Sales Expenses	13,012	10,597	7,990	8,274	7,617
Administrative and General Expenses	808,684	742,985	719,348	701,509	705,496
Total Electric Operation and Maintenance Expenses	7,331,733	7,186,697	6,997,844	6,715,691	6,526,004
Fuel Expenses in Operation					
Steam Power Generation	575,620	949,985	951,608	899,205	893,191
Nuclear Power Generation.....	133,784	192,535	205,222	183,294	215,353
Other Power Generation	48,007	37,290	32,663	32,799	42,796
Number of Elec Dept Employees					
Regular Full-time ¹	24,798	25,928	26,313	26,379	—
Part-time & Temporary ¹	962	1,191	973	1,127	—
	25,760	27,119	27,286	27,506	—

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator
Electric Utilities with Financial Year Ending on
December 31 at End of Period, 1991-1995**
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	322,727	281,796	187,454	147,119	166,530
Production Plant					
Steam.....	8,888,446	9,037,839	8,922,654	8,631,927	8,826,802
Nuclear.....	9,079,196	9,106,436	9,156,237	9,134,357	9,494,275
Hydraulic.....	4,891,907	4,774,883	4,742,634	4,615,920	4,940,668
Other	933,799	878,763	744,582	653,883	896,234
Total Production Plant	23,793,348	23,797,922	23,566,107	23,036,088	24,157,980
Transmission Plant.....	4,617,421	4,545,568	4,415,887	4,391,256	4,332,303
Distribution Plant.....	6,175,369	5,873,794	5,391,646	5,099,992	4,908,645
General Plant.....	2,271,154	2,098,518	1,885,786	1,761,568	1,928,771
Total Electric Plant in Service.....	37,180,018	36,597,599	35,446,880	34,436,024	35,494,228
Electric Plant Leased to Others.....	35,606	15,141	16,297	17,376	18,558
Construction Work in Progress - Electric.....	1,906,103	2,065,590	1,950,440	1,523,008	1,524,793
Electric Plant Held for Future Use.....	20,658	21,559	34,897	35,048	96,163
Electric Plant Misc.....	987,051	693,008	771,967	734,009	345,941
Total Electric Utility Plant.....	40,129,437	39,392,898	38,220,481	36,745,465	37,479,683
Accumulated Provision for Depreciation and Amortization.....	13,122,194	12,251,762	11,345,511	10,493,142	10,075,535
Net Electric Utility Plant.....	27,007,243	27,141,136	26,874,970	26,252,323	27,404,148

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	2,876,943	2,877,171	2,849,810	2,814,249	2,764,821
Commercial or Small.....	369,673	367,325	375,533	374,138	364,247
Industrial or Large.....	19,566	20,128	19,037	17,308	17,030
Other.....	34,749	34,191	32,448	31,715	38,909
Total Ultimate Consumers.....	3,300,931	3,298,815	3,276,828	3,237,410	3,185,007
Sales for the Year (megawatthours)					
Residential.....	30,706,097	30,425,166	30,738,423	28,973,686	30,255,280
Commercial or Small.....	24,179,421	23,875,138	23,277,718	22,588,007	22,393,283
Industrial or Large.....	44,132,758	44,343,337	43,249,135	43,005,294	41,800,834
Other.....	12,086,822	12,289,490	11,832,364	11,573,845	11,674,348
Total Sales to Ultimate Consumers.....	111,105,098	110,933,131	109,097,640	106,140,832	106,123,745
Sales for Resale.....	138,116,998	130,489,161	128,758,878	119,936,732	127,090,088
Total Sales.....	249,222,096	241,422,292	237,856,518	226,077,564	233,213,833
Operating Revenues for the Year (thousand dollars)					
Residential.....	1,813,724	1,810,153	1,731,902	1,643,062	1,662,361
Commercial or Small.....	1,335,020	1,327,964	1,266,181	1,207,356	1,182,160
Industrial or Large.....	1,653,302	1,684,922	1,635,752	1,606,898	1,571,144
Other.....	878,301	944,538	829,771	829,977	739,838
Total Revenues from Sales to Ultimate Consumers.....	5,680,347	5,767,577	5,525,606	5,287,293	5,155,503
Sales for Resale.....	4,583,138	4,670,772	4,554,309	4,266,138	4,317,957
Total Revenues From Sales of Electricity.....	10,263,485	10,438,349	10,079,915	9,553,431	9,473,460

¹ Net income reflects \$584 million of extraordinary deduction associated with the abandonment of the Rancho Seco Nuclear Plant reported by the Sacramento Municipal Utility District.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1991-1995 (Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	65,710,430	70,059,538	68,884,126	65,609,210	66,891,679
Nuclear.....	35,728,897	31,690,091	31,537,345	31,849,000	36,462,063
Hydro-Conventional.....	67,443,317	56,393,285	61,442,436	57,178,818	67,268,340
Hydro-Pumped Storage.....	2,141,893	2,185,137	2,100,289	2,170,285	2,364,088
Other.....	1,853,400	1,373,792	933,116	1,203,274	1,302,950
(Less) Energy for Pumping.....	3,403,958	3,433,444	3,309,882	2,897,644	2,942,457
Total Net Generation.....	169,473,979	158,268,402	161,587,430	155,112,932	171,346,662
Purchases from Utility.....	81,206,442	91,292,304	87,548,082	79,898,277	76,660,807
Purchases from Nonutility.....	5,473,283	674,308	704,617	711,796	925,307
Power Exchanges					
Received.....	12,596,439	11,407,000	12,472,066	11,060,566	15,364,045
Delivered.....	12,765,492	11,143,025	14,404,251	12,420,396	18,418,514
Net Exchanges.....	-169,064	263,975	-1,932,178	-1,359,823	-3,054,468
Transmission for Others (Wheeling)					
Received.....	10,023,671	14,263,247	10,300,909	7,563,741	6,457,352
Delivered.....	9,860,411	14,031,759	10,105,033	7,426,968	6,321,064
Net Transmission for Others.....	163,260	231,488	195,876	136,773	136,287
Transmission by Others Losses.....	-71,096	-102,774	-50,570	-42,446	-12,108
Total Net Energy Generated and Received.....	256,076,818	250,627,705	248,053,261	234,457,495	246,002,489
Disposition of Energy					
Sales to Ultimate Consumers.....	111,075,139	110,979,294	109,361,116	106,146,840	106,253,382
Requirements Sales for Resale.....	90,140,469	97,099,485	96,509,633	92,606,439	102,726,112
Nonrequirements Sales for Resale.....	45,768,673	33,340,798	32,199,271	27,422,443	24,241,019
Furnished Without Charge.....	1,315,378	1,306,975	1,306,097	1,250,309	1,299,635
Used by Utility (excluding station use).....	218,840	227,473	254,107	258,375	4,793,554
Losses.....	7,558,320	7,673,666	8,423,045	6,773,090	6,688,779
Total Disposition.....	256,076,818	250,627,705	248,053,261	234,457,495	246,002,489

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; 111 for December 31, 1992; and 110 for December 31, 1991. The City of Vineland (NJ) changed fiscal year from June 30 to December 31 in 1991; the California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to December 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of.....	Tennessee	12,030,683	13.60
Nashville Electric Service.....	Tennessee	10,521,870	11.89
Chattanooga City of.....	Tennessee	5,350,719	6.05
Knoxville Utilities Board.....	Tennessee	4,703,769	5.32
Johnson City City of.....	Tennessee	1,545,804	1.75
Decatur City of.....	Alabama	1,418,883	1.60
Jackson City of.....	Tennessee	1,277,865	1.44
Greenville Utilities Comm.....	North Carolina	1,104,000	1.25
Lenoir City City of.....	Tennessee	1,053,906	1.19
Palo Alto City of.....	California	1,051,633	1.19
Subtotal.....		40,059,132	45.27

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority.....	Arizona	1,016,063	38.18
Colorado River Comm of Nevada.....	Nevada	924,422	34.74
Lexington City of.....	North Carolina	454,622	17.09
Azusa City of.....	California	150,751	5.67
Wilson City of.....	North Carolina	62,618	2.35
Greenville Utilities Comm.....	North Carolina	29,000	1.09
Rocky Mount City of.....	North Carolina	17,733	.67
Groton City of.....	Connecticut	5,558	.21
Mesa City of.....	Arizona	140	.01
Subtotal.....		2,660,907	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

**Table C21. Composite Statement of Income for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year Ending on
June 30, 1991-1995**
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	5,417,247	5,348,931	5,046,608	4,265,830	4,167,470
Operation Expenses.....	4,716,815	4,682,620	4,390,415	3,735,743	3,646,906
Maintenance Expenses.....	168,604	165,878	143,949	109,346	104,862
Depreciation Expenses.....	175,842	158,525	153,256	126,288	121,975
Amort, Prop Losses and Reg Study ¹	1,300	1,689	1,492	476	–
Taxes and Tax Equivalents.....	137,150	124,898	108,434	85,310	69,589
Net Contributions and Services ²	–	–	–	–	106,005
Total Electric Utility Operating Expenses	5,199,710	5,133,611	4,797,546	4,057,164	4,049,336
Net Electric Utility Operating Income.....	217,537	215,320	249,062	208,666	118,134
Income from Electric Plant Leased to Others.....	–	230	–	81	1,160
Electric Utility Operating Income	217,537	215,550	249,062	208,748	119,293
Other Electric Income.....	140,467	124,914	117,290	80,578	73,710
Other Electric Deductions.....	42,245	43,956	44,866	44,944	8,220
Allowance for Other Funds Used During Construction.....	–	–	–	–	1,229
Taxes on Other Income and Deduct ¹	212	265	–	53	–
Electric Utility Income	315,547	296,243	321,486	244,329	186,012
Income Deductions from Interest on Long-term Debt.....	61,620	53,397	60,302	42,612	43,191
Other Income Deductions.....	25,752	28,461	32,697	18,618	16,967
Allowance for Borrowed Funds Used During Construction ¹	197	–	–	–	–
Total Income Deductions	87,569	81,858	92,999	61,230	60,157
Income Before Extraordinary Items.....	227,978	214,385	228,486	183,099	125,855
Extraordinary Income.....	11,616	12,548	16,698	18,338	21,330
Extraordinary Deductions.....	14,803	31,430	29,130	11,979	19,747
Net Income	224,792	195,504	216,054	189,459	127,438

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	5,577,820	5,097,032	4,931,174	3,876,053	3,793,405
Const Work in Progress.....	182,996	137,145	151,064	131,760	-
(less) Depr, Amort, and Depletion.....	2,130,817	1,968,516	1,866,469	1,457,939	1,356,953
Net Electric Utility Plant¹.....	3,629,999	3,265,662	3,215,769	2,549,875	-
Nuclear Fuel ¹	-	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	3,629,999	3,265,662	3,215,769	2,549,875	2,436,453
Other Property & Investments					
Nonutility Property.....	1,205,657	1,155,762	1,119,736	1,081,940	1,025,569
(less) Accum Provisions for Depr & Amort.....	316,772	286,802	277,219	246,838	224,761
Invest in Assoc Enterprises.....	44,355	9,960	11,010	8,808	9,821
Invest & Special Funds.....	518,091	402,807	467,481	373,447	342,179
Total Other Property & Investments.....	1,451,331	1,281,726	1,321,008	1,217,357	1,152,807
Current and Accrued Assets					
Cash, Working Funds & Investments.....	880,379	713,076	759,413	645,610	606,203
Notes & Other Receivables.....	354,234	344,874	330,984	220,262	431,451
Customer Accts Receivable ¹	165,164	152,084	145,997	173,544	-
(less) Accum Prov for Uncollected Accts.....	8,294	8,536	8,418	10,382	10,519
Fuel Stock & Exp Undistr ¹	-	108	-	680	-
Materials & Supplies.....	97,135	95,061	95,307	81,063	82,498
Other Supplies & Misc.....	2,043	-	-	-	-
Prepayments.....	23,800	23,969	23,649	21,100	20,390
Accrued Utility Revenues ¹	12,904	16,966	14,928	14,061	-
Miscellaneous Current & Accrued Assets.....	73,516	70,772	63,745	42,405	33,666
Total Current & Accrued Assets.....	1,600,883	1,408,372	1,425,605	1,188,343	1,163,690
Deferred Debits					
Unamortized Debt Expenses.....	70,652	64,746	67,342	54,266	40,495
Extraordinary Losses, Study Cost.....	1,232	73	283	380	-
Misc Debt, R & D Exp, Unamrt Losses.....	218,807	221,074	231,823	207,957	171,031
Total Deferred Debits.....	290,690	285,893	299,449	262,602	211,527
Total Assets & Other Debits.....	6,972,904	6,241,654	6,261,830	5,218,177	4,964,477
Proprietary Capital					
Investment of Municipality.....	148,223	146,341	140,533	130,155	181,752
Misc Capital.....	327,056	332,346	322,812	321,883	309,795
Retained Earnings.....	3,669,131	3,288,956	3,182,217	2,655,556	2,464,326
Total Proprietary Capital.....	4,144,410	3,767,643	3,645,562	3,107,593	2,955,873
Long-term Debt					
Bonds.....	1,636,727	1,320,555	1,499,796	1,121,996	1,021,581
Advances from Municipality & Other.....	359,698	355,209	367,687	350,771	306,400
Unamort Prem on Long-term Debt.....	-2,397	1,780	-1,857	6,144	1,317
(less) Unamort Discount on Long-term Debt.....	7,842	2,327	7,964	8,254	14,948
Total Long-term Debt.....	1,986,186	1,675,218	1,857,662	1,470,657	1,314,349
Other Noncurrent Liabilities					
Accum Operating Provisions.....	2,024	1,976	1,694	3,437	18,478
Accum Prov for Rate Refunds ¹	-	-	-	206	-
Total Other Noncurrent Liabilities.....	2,024	1,976	1,694	3,643	18,478
Current and Accrued Liabilities					
Notes Payable.....	76,747	30,728	22,173	24,735	23,134
Accounts Payable.....	471,756	465,214	450,921	353,395	358,975
Payables to Assoc Enterprises.....	5,127	4,833	5,786	10,252	24,142
Customer Deposits.....	99,396	100,135	95,561	87,252	79,605
Taxes Accrued.....	11,188	12,199	10,564	9,891	25,935
Interest Accrued.....	24,176	24,530	24,215	46,566	27,387
Misc Current & Accrued Liabilities.....	72,872	67,888	62,787	50,848	40,828
Total Current & Accrued Liabilities.....	761,262	705,526	672,006	582,938	580,007
Deferred Credits					
Customer Advances for Construction.....	6,497	5,746	5,712	3,614	3,597
Other Deferred Credits.....	72,525	85,544	79,194	49,733	91,505
Unamort Gain on Reacqr Debt.....	-	-	-	-	666
Total Deferred Credits.....	79,022	91,290	84,906	53,346	95,769
Total Liabilities and Other Credits.....	6,972,904	6,241,654	6,261,830	5,218,177	4,964,477

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	1.1	1.0	1.0	0.9	0.9
Current Assets to Current Liabilities	2.1	2.0	2.1	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets	82.6	83.9	81.2	76.8	76.4
Net Electric Utility Plant as a Percent of Total Assets	52.1	52.3	51.4	48.9	49.1
Debt as a Percent of Total Liabilities	39.4	38.1	40.4	39.4	38.2
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.0	37.6	36.7	36.4	35.8
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	90.2	90.6	89.8	90.1	90.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.2	3.0	3.0	3.0	2.9
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.5	2.3	2.1	2.0	1.7
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.1	1.0	1.2	1.0	1.0
Net Income as a Percent of Electric Utility Operating Revenues	4.1	3.7	4.3	4.4	3.1
Purchased Power Cents Per Kilowatthour	4.5	4.4	4.3	4.4	4.4

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	810	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	55	-	-	-	-
Other Power Generation	8,579	437	-	-	-
Purchased Power.....	4,259,417	4,271,419	3,981,725	3,410,265	3,339,710
Other Production Expenses.....	6,471	5,853	2,789	2,565	6,949
Total Production Expenses	4,275,332	4,277,709	3,984,514	3,412,829	3,346,659
Transmission Expenses	20,368	18,929	18,336	17,158	13,330
Distribution Expenses	277,980	276,734	253,320	194,782	167,664
Customer Accounts Expenses.....	80,592	76,473	77,485	64,164	60,355
Customer Service and Information Expenses	9,191	9,417	9,559	7,703	9,006
Sales Expenses	6,613	7,121	6,386	8,597	9,731
Administrative and General Expenses	215,343	182,115	184,764	139,857	145,023
Total Electric Operation and Maintenance Expenses	4,885,419	4,848,498	4,534,363	3,845,089	3,751,767
Fuel Expenses in Operation					
Steam Power Generation	-	-	-	-	-
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	124	13	-	-	-
Number of Elec Dept Employees					
Regular Full-time ¹	9,233	9,716	9,749	7,772	-
Part-time & Temporary ¹	70	67	101	165	-
Total Elec Dept Employees¹	9,303	9,783	9,850	7,937	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	-	102	102	102	1
Production Plant					
Steam.....	61,798	44,786	53,463	41,649	40,412
Nuclear.....	-	-	-	-	-
Hydraulic.....	136,573	-	-	-	-
Other	42,807	19,549	13,151	12,615	12,622
Total Production Plant	241,179	64,336	66,613	54,264	53,034
Transmission Plant.....	476,193	445,363	409,023	264,009	303,770
Distribution Plant.....	4,079,094	3,828,961	3,595,158	2,793,942	2,665,391
General Plant.....	750,455	726,406	813,520	719,782	657,870
Total Electric Plant in Service.....	5,546,921	5,065,167	4,884,416	3,832,099	3,680,067
Electric Plant Leased to Others.....	18,871	-	0	-	-
Construction Work in Progress - Electric.....	182,996	137,145	151,064	131,760	91,741
Electric Plant Held for Future Use.....	2,017	1,198	14,976	14,765	3,207
Electric Plant Misc.....	10,012	30,667	31,782	29,189	18,391
Total Electric Utility Plant.....	5,760,816	5,234,178	5,082,237	4,007,814	3,793,405
Accumulated Provision for Depreciation and Amortization.....	2,130,817	1,968,516	1,866,469	1,457,939	1,356,953
Net Electric Utility Plant.....	3,629,999	3,265,662	3,215,769	2,549,875	2,436,453

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	2,557,864	2,516,576	2,483,259	2,076,553	2,043,331
Commercial or Small.....	359,897	357,545	344,439	302,966	304,983
Industrial or Large.....	41,387	39,825	36,716	28,125	21,272
Other.....	26,607	28,486	28,713	29,744	37,337
Total Ultimate Consumers.....	2,985,755	2,942,432	2,893,127	2,437,388	2,406,923
Sales for the Year (megawatthours)					
Residential.....	32,536,450	34,215,665	32,114,016	26,477,707	26,467,624
Commercial or Small.....	12,661,614	12,773,866	12,317,727	11,831,242	12,926,802
Industrial or Large.....	46,176,156	42,836,730	40,115,218	31,979,721	30,010,647
Other.....	1,440,092	1,386,109	1,501,485	1,304,399	1,335,152
Total Sales to Ultimate Consumers.....	92,814,312	91,212,370	86,048,446	71,593,069	70,740,225
Sales for Resale.....	2,274,495	1,929,669	1,611,743	1,601,017	1,729,566
Total Sales.....	95,088,807	93,142,039	87,660,189	73,194,086	72,469,791
Operating Revenues for the Year (thousand dollars)					
Residential.....	2,066,393	2,153,567	1,995,684	1,638,723	1,607,450
Commercial or Small.....	891,817	903,477	878,922	830,365	874,603
Industrial or Large.....	2,313,456	2,110,190	2,027,104	1,634,958	1,539,511
Other.....	117,260	106,227	113,894	98,564	100,996
Total Revenues from Sales to Ultimate Consumers.....	5,388,926	5,273,461	5,015,604	4,202,610	4,122,560
Sales for Resale.....	50,953	44,215	43,755	37,832	34,291
Total Revenues From Sales of Electricity.....	5,439,879	5,317,676	5,059,359	4,240,442	4,156,851

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1991-1995 (Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	95,077,436	97,458,889	91,646,505	76,788,784	75,437,318
Purchases from Nonutility.....	482,969	16,213	2	2	2,040
Power Exchanges					
Received.....	8,433	-	3,314	-	-
Delivered.....	-	-	11,649	-	-
Net Exchanges.....	8,433	-	-8,335	-	-
Transmission for Others (Wheeling)					
Received.....	583,703	351,967	304,378	-	-
Delivered.....	243,121	351,967	300,448	-	-
Net Transmission for Others.....	340,582	-	3,930	-	-
Transmission by Others Losses.....	-	-	-3,930	-	-
Total Net Energy Generated and Received.....	95,909,414	97,475,102	91,638,172	76,788,786	75,439,358
Disposition of Energy					
Sales to Ultimate Consumers.....	89,406,093	91,130,426	85,534,702	71,571,297	70,032,792
Requirements Sales for Resale.....	2,660,907	1,955,584	1,517,540	1,668,178	1,860,185
Nonrequirements Sales for Resale.....	-	-	-	6,542	-
Furnished Without Charge.....	86,864	110,975	78,854	51,491	67,296
Used by Utility (excluding station use).....	176,605	100,833	126,866	112,766	128,449
Losses.....	3,578,945	4,177,289	4,380,140	3,378,453	3,350,648
Total Disposition.....	95,909,414	97,475,102	91,638,172	76,788,786	75,439,358

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992; and 135 for June 30 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gafney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Clark County	Washington	3,662,771	11.44
PUD No 1 of Benton County	Washington	1,372,157	4.29
Central Lincoln Peoples Util Dt	Oregon	1,265,287	3.95
Fort Collins City of	Colorado	950,697	2.97
Clatskanie Peoples Util Dist	Oregon	887,159	2.77
Springfield City of	Oregon	845,575	2.64
Anderson City of	Indiana	661,554	2.07
Athens City of	Alabama	656,218	2.05
Richland City of	Washington	633,976	1.98
PUD No 1 of Franklin County	Washington	629,531	1.97
Subtotal		11,564,925	36.14

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1995

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny	South Dakota	1,853,342	44.50
Connecticut Mun Elec Engy Coop	Connecticut	1,654,907	39.73
Kansas Municipal Energy Agency	Kansas	304,342	7.31
Arkansas River Power Authority	Colorado	282,401	6.78
Pierre City of	South Dakota	15,632	.38
Norris Public Power District	Nebraska	15,270	.37
Westfield City of	Massachusetts	8,868	.21
Danvers Town of	Massachusetts	7,618	.18
Dawson County Public Pwr Dist	Nebraska	5,511	.13
PUD No 3 of Mason County	Washington	3,472	.08
Subtotal		4,151,363	99.66

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	1,977,474	1,735,983	1,629,821	2,158,597	2,251,181
Operation Expenses.....	1,610,840	1,428,431	1,343,821	1,833,153	1,894,483
Maintenance Expenses.....	55,945	48,814	46,241	68,719	63,243
Depreciation Expenses.....	97,869	82,297	74,479	87,335	93,189
Amort, Prop Losses and Reg Study ¹	1,367	3,097	2,168	2,340	–
Taxes and Tax Equivalents.....	79,001	52,911	48,592	56,344	54,151
Net Contributions and Services ²	–	–	–	–	35,714
Total Electric Utility Operating Expenses	1,845,022	1,615,551	1,515,301	2,047,891	2,140,780
Net Electric Utility Operating Income.....	132,452	120,432	114,520	110,707	110,401
Income from Electric Plant Leased to Others.....	3,299	941	1,440	750	360
Electric Utility Operating Income	135,751	121,373	115,960	111,456	110,761
Other Electric Income.....	46,695	32,199	34,556	65,687	51,653
Other Electric Deductions.....	10,205	14,718	8,155	23,319	4,873
Allowance for Other Funds Used During Construction.....	9	32	87	21	361
Taxes on Other Income and Deduct ¹	3,033	2,616	1,838	1,374	–
Electric Utility Income	169,217	136,269	140,610	152,471	157,902
Income Deductions from Interest on Long-term Debt.....	40,547	30,434	30,060	46,371	61,140
Other Income Deductions.....	8,121	6,394	14,211	4,172	4,724
Allowance for Borrowed Funds Used During Construction ¹	–149	–175	–270	–78	–
Total Income Deductions	48,518	36,653	44,002	50,465	65,864
Income Before Extraordinary Items.....	120,698	99,616	96,609	102,006	92,038
Extraordinary Income.....	4,042	18,254	1,284	13,557	1,973
Extraordinary Deductions.....	1,254	436	1,900	14,209	5,426
Net Income	123,487	117,435	95,993	101,354	88,585

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	2,984,283	2,551,527	2,354,689	2,882,052	2,852,226
Const Work in Progress.....	91,787	86,019	85,520	115,017	-
(less) Depr, Amort, and Depletion.....	1,149,397	986,935	907,475	1,096,972	1,035,792
Net Electric Utility Plant¹.....	1,926,673	1,650,611	1,532,734	1,900,097	-
Nuclear Fuel ¹	787	-	-	-	-
(less) Amort of Nucl Fuel ¹	-	-	-	-	-
Net Elec Plant Incl Nucl Fuel.....	1,927,460	1,650,611	1,532,734	1,900,097	1,816,434
Other Property & Investments					
Nonutility Property.....	240,731	225,807	227,813	203,618	198,098
(less) Accum Provisions for Depr & Amort.....	57,327	49,099	54,766	48,346	45,858
Invest in Assoc Enterprises.....	22,104	10,140	9,550	7,762	99
Invest & Special Funds.....	278,806	201,944	207,033	304,054	370,683
Total Other Property & Investments.....	484,314	388,793	389,631	467,088	523,021
Current and Accrued Assets					
Cash, Working Funds & Investments.....	447,635	379,980	357,472	339,322	362,180
Notes & Other Receivables.....	63,238	42,893	26,934	71,293	235,845
Customer Accts Receivable ¹	196,112	161,292	162,190	147,247	-
(less) Accum Prov for Uncollected Accts.....	8,058	7,068	7,801	8,016	7,590
Fuel Stock & Exp Undistr ¹	168	1,518	264	500	-
Materials & Supplies.....	62,358	61,447	61,358	69,972	67,872
Other Supplies & Misc.....	5,179	-	-	-	-
Prepayments.....	24,290	21,326	23,490	21,237	83,368
Accrued Utility Revenues ¹	26,332	12,861	12,311	11,517	-
Miscellaneous Current & Accrued Assets.....	19,297	8,803	9,526	15,415	27,160
Total Current & Accrued Assets.....	836,551	683,052	645,745	668,487	768,834
Deferred Debits					
Unamortized Debt Expenses.....	57,615	22,207	22,259	18,917	25,875
Extraordinary Losses, Study Cost.....	7,448	5,086	6,434	3,980	-
Misc Debt, R & D Exp, Unamrt Losses.....	74,828	24,352	24,497	39,228	80,645
Total Deferred Debits.....	139,891	51,645	53,190	62,125	106,520
Total Assets & Other Debits.....	3,388,217	2,774,101	2,621,300	3,097,797	3,214,809
Proprietary Capital					
Investment of Municipality.....	173,256	145,798	135,447	91,968	95,426
Misc Capital.....	184,379	116,911	81,107	88,736	136,711
Retained Earnings.....	1,610,246	1,542,416	1,471,780	1,702,946	1,512,670
Total Proprietary Capital.....	1,967,881	1,805,126	1,688,335	1,883,650	1,744,806
Long-term Debt					
Bonds.....	834,302	544,692	547,884	759,756	1,011,891
Advances from Municipality & Other.....	141,678	71,133	55,206	70,241	58,600
Unamort Prem on Long-term Debt.....	2,295	2,681	2,398	2,791	7
(less) Unamort Discount on Long-term Debt.....	2,563	2,783	2,151	1,481	1,283
Total Long-term Debt.....	975,713	615,724	603,337	831,307	1,069,215
Other Noncurrent Liabilities					
Accum Operating Provisions.....	7,651	9,268	8,712	6,035	36,590
Accum Prov for Rate Refunds ¹	376	34	224	-	-
Total Other Noncurrent Liabilities.....	8,027	9,302	8,936	6,035	36,590
Current and Accrued Liabilities					
Notes Payable.....	40,986	30,220	29,567	22,041	24,474
Accounts Payable.....	166,823	153,115	149,460	190,881	192,092
Payables to Assoc Enterprises.....	11,359	2,696	2,700	2,998	1,898
Customer Deposits.....	20,119	19,155	17,498	16,811	15,768
Taxes Accrued.....	14,953	14,293	12,960	11,124	10,501
Interest Accrued.....	13,472	8,872	7,859	8,666	10,514
Misc Current & Accrued Liabilities.....	46,823	38,341	35,012	40,286	34,968
Total Current & Accrued Liabilities.....	314,535	266,693	255,055	291,528	290,214
Deferred Credits					
Customer Advances for Construction.....	43,191	44,785	43,169	35,813	35,394
Other Deferred Credits.....	60,244	27,572	20,959	43,212	37,365
Unamort Gain on Reacqr Debt.....	18,626	4,900	1,508	4,973	1,224
Total Deferred Credits.....	122,060	77,257	65,637	83,998	73,982
Total Liabilities and Other Credits.....	3,388,217	2,774,101	2,621,300	3,097,797	3,214,809

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	1.6	1.5	1.5	1.4	1.3
Current Assets to Current Liabilities	2.7	2.6	2.5	2.3	2.6
Total Electric Utility Plant as a Percent of Total Assets	90.8	95.1	93.1	96.7	88.7
Net Electric Utility Plant as a Percent of Total Assets	56.9	59.5	58.5	61.3	56.5
Debt as a Percent of Total Liabilities	38.1	31.8	32.7	36.2	42.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.4	37.2	36.6	36.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	84.3	85.1	85.3	88.1	87.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.9	4.7	4.6	4.0	4.1
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	4.0	3.0	3.0	2.6	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	2.1	1.8	1.8	2.1	2.7
Net Income as a Percent of Electric Utility Operating Revenues	6.2	6.8	5.9	4.7	3.9
Purchased Power Cents Per Kilowatthour	3.6	3.5	3.3	3.6	3.6

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	967	284	362	416	544
Nuclear Power Generation.....	-	-	-	-	-
Hydraulic Power Generation	19	11	9	1	-
Other Power Generation	8,996	1,063	1,249	622	97
Purchased Power.....	1,359,541	1,222,573	1,140,781	1,579,889	1,648,190
Other Production Expenses.....	17,112	6,605	8,113	4,576	7,326
Total Production Expenses	1,386,635	1,230,536	1,150,514	1,585,505	1,656,156
Transmission Expenses	19,761	21,067	19,145	22,387	20,321
Distribution Expenses	114,258	95,362	97,151	134,814	125,756
Customer Accounts Expenses.....	35,612	33,948	33,441	38,622	37,058
Customer Service and Information Expenses	6,726	5,699	5,753	6,113	5,280
Sales Expenses	2,765	2,649	2,167	2,495	1,582
Administrative and General Expenses	101,029	87,985	81,871	111,937	111,572
Total Electric Operation and Maintenance Expenses	1,666,785	1,477,246	1,390,042	1,901,872	1,957,726
Fuel Expenses in Operation					
Steam Power Generation	124	-	2	13	2
Nuclear Power Generation.....	-	-	-	-	-
Other Power Generation	-2	-	13	5	2
Number of Elec Dept Employees					
Regular Full-time ¹	3,787	3,764	3,714	5,493	-
Part-time & Temporary ¹	224	269	911	870	-
	4,011	4,033	4,625	6,363	0

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	6,871	5,929	10,181	10,091	7,860
Production Plant					
Steam.....	43,051	34,995	16,298	28,078	27,651
Nuclear.....	-	-	-	-	-
Hydraulic.....	112,386	588	582	582	582
Other	19,353	15,701	13,931	6,369	6,541
Total Production Plant	174,790	51,283	30,811	35,029	34,774
Transmission Plant.....	273,202	184,372	157,091	287,707	251,496
Distribution Plant.....	1,967,739	1,848,637	1,752,874	2,129,995	2,060,843
General Plant.....	513,423	416,677	359,138	376,397	346,682
Total Electric Plant in Service.....	2,936,023	2,506,898	2,310,095	2,839,219	2,701,656
Electric Plant Leased to Others.....	755	745	704	615	662
Construction Work in Progress - Electric.....	91,787	86,019	85,520	115,017	103,296
Electric Plant Held for Future Use.....	10,426	9,871	1,292	1,309	10,653
Electric Plant Misc.....	37,079	34,013	42,599	40,909	35,960
Total Electric Utility Plant.....	3,076,070	2,637,546	2,440,209	2,997,069	2,852,226
Accumulated Provision for Depreciation and Amortization.....	1,149,397	986,935	907,475	1,096,972	1,035,792
Net Electric Utility Plant.....	1,926,673	1,650,611	1,532,734	1,900,097	1,816,434

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1991-1995

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential.....	1,068,368	991,878	R 959,670	1,252,787	1,215,874
Commercial or Small.....	132,839	127,666	R 118,845	143,672	146,187
Industrial or Large.....	8,639	8,525	R 8,683	14,306	6,913
Other.....	43,298	33,200	R 35,169	49,680	58,258
Total Ultimate Consumers.....	1,253,144	1,161,269	R 1,122,367	1,460,445	1,427,232
Sales for the Year (megawatthours)					
Residential.....	12,620,247	11,779,639	R 11,728,301	15,090,546	15,659,505
Commercial or Small.....	8,114,055	7,443,714	R 6,937,032	7,259,565	11,332,825
Industrial or Large.....	11,779,846	10,610,208	R 10,315,963	15,685,347	11,090,867
Other.....	1,028,996	938,474	R 783,628	1,250,985	1,432,510
Total Sales to Ultimate Consumers.....	33,543,144	30,772,035	R 29,764,924	39,286,443	39,515,707
Sales for Resale.....	4,168,582	2,785,813	R 2,725,475	2,881,020	4,786,485
Total Sales.....	37,711,726	33,557,848	R 32,490,399	42,167,463	44,302,192
Operating Revenues for the Year (thousand dollars)					
Residential.....	746,501	686,077	R 651,990	851,333	859,173
Commercial or Small.....	451,333	416,137	R 376,440	399,907	625,575
Industrial or Large.....	523,081	469,267	R 450,122	726,419	464,741
Other.....	64,824	56,992	R 49,644	71,459	79,256
Total Revenues from Sales to Ultimate Consumers.....	1,785,739	1,628,473	R 1,528,196	2,049,118	2,028,745
Sales for Resale.....	175,171	90,366	R 84,259	79,291	164,736
Total Revenues From Sales of Electricity.....	1,960,910	1,718,839	R 1,612,455	2,128,409	2,193,481

R = Revised Data.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

**Table C36. Electric Energy Account for Major U.S. Publicly Owned
Nongenerator Electric Utilities with Financial Year
Ending on December 31, 1991-1995
(Megawatthours)**

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Hydro-Conventional.....	-	-	-	-	-
Hydro-Pumped Storage.....	-	-	-	-	-
Other.....	-	-	-	-	-
(Less) Energy for Pumping.....	-	-	-	-	-
Total Net Generation.....	-	-	-	-	-
Purchases from Utility.....	36,909,610	34,770,562	33,801,100	43,971,877	45,754,785
Purchases from Nonutility.....	413,271	176,000	156,083	160,421	318,282
Power Exchanges					
Received.....	639,820	505,977	325,173	363,092	289,014
Delivered.....	126,371	163,845	116,248	158,997	202,905
Net Exchanges.....	513,449	342,132	208,926	204,095	86,109
Transmission for Others (Wheeling)					
Received.....	2,601	-	7,476	1,986	7,164
Delivered.....	2,601	-	7,476	1,986	7,164
Net Transmission for Others.....	-	-	-	-	-
Transmission by Others Losses.....	-31,053	-2,416	-	-220	-
Total Net Energy Generated and Received.....	37,805,260	35,286,279	34,166,108	44,336,172	46,159,176
Disposition of Energy					
Sales to Ultimate Consumers.....	32,004,172	30,772,100	29,773,216	39,282,927	39,512,479
Requirements Sales for Resale.....	3,408,509	1,645,780	1,806,499	1,459,980	3,775,557
Nonrequirements Sales for Resale.....	756,760	857,994	918,823	1,420,967	1,010,926
Furnished Without Charge.....	91,052	87,554	106,278	77,698	78,966
Used by Utility (excluding station use).....	62,467	52,972	58,697	57,199	54,114
Losses.....	1,482,300	1,587,845	1,502,590	2,037,395	1,727,132
Total Disposition.....	37,805,260	35,286,279	34,166,108	44,336,172	46,159,176

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 106 for December 31, 1995; 95 for December 31, 1994; 93 for December 31, 1993; 88 for December 31, 1992; and 86 for December 31, 1991. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1995

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	20,513,243	June 30
Salt River Proj Ag I & P Dist	Arizona	16,667,262	April 30
San Antonio Public Service Bd	Texas	13,646,836	January 31
Power Authority of State of NY	New York	13,043,997	December 31
Memphis City of.....	Tennessee	12,030,683	June 30
Nashville Electric Service	Tennessee	10,521,870	June 30
Jacksonville Electric Auth.....	Florida	9,268,850	September 30
Seattle City of.....	Washington	8,788,829	December 31
Sacramento Municipal Util Dist	California	8,458,888	December 31
South Carolina Pub Serv Auth.....	South Carolina	7,739,117	December 31
Austin City of	Texas	7,585,563	September 30
Omaha Public Power District.....	Nebraska	7,456,745	December 31
PUD No 1 of Snohomish County	Washington	5,682,565	December 31
Chattanooga City of	Tennessee	5,350,719	June 30
Tacoma City of.....	Washington	5,331,048	December 31
Knoxville Utilities Board.....	Tennessee	4,703,769	June 30
PUD No 1 of Cowlitz County	Washington	4,554,973	December 31
Orlando Utilities Comm	Florida	3,892,662	September 30
Huntsville City of.....	Alabama	3,690,259	September 30
PUD No 1 of Clark County	Washington	3,662,771	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1995

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY.....	New York	27,446,460	December 31
Intermountain Power Agency.....	Utah	10,648,021	June 30
Municipal Electric Authority	Georgia	10,449,304	December 31
Nebraska Public Power District.....	Nebraska	9,660,396	December 31
Lower Colorado River Authority.....	Texas	9,386,632	June 30
PUD No 1 of Chelan County.....	Washington	8,319,784	December 31
South Carolina Pub Serv Auth.....	South Carolina	8,283,056	December 31
North Carolina Mun Power Agny	North Carolina	7,003,590	December 31
Washington Pub Pwr Supply Sys	Washington	6,998,827	June 30
PUD No 2 of Grant County.....	Washington	6,855,085	December 31
North Carolina Eastern M P A	North Carolina	6,532,836	December 31
Salt River Proj Ag I & P Dist	Arizona	6,399,775	April 30
California Dept-Wtr Resources	California	5,307,033	June 30
American Mun Power-Ohio Inc.....	Ohio	4,680,758	December 31
Grand River Dam Authority	Oklahoma	4,626,042	December 31
Indiana Municipal Power Agency.....	Indiana	4,072,696	December 31
Platte River Power Authority.....	Colorado	3,543,720	December 31
Southern California P P A	California	3,352,867	June 30
PUD No 1 of Douglas County.....	Washington	3,296,009	December 31
Florida Municipal Power Agency.....	Florida	3,278,237	September 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1995
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	1,972,786	June 30
Salt River Proj Ag I & P Dist	Arizona	1,443,555	April 30
Power Authority of State of NY.....	New York	1,412,691	December 31
Nebraska Public Power District.....	Nebraska	814,362	December 31
San Antonio Public Service Bd	Texas	775,987	January 31
Jacksonville Electric Auth.....	Florida	739,386	September 30
Memphis City of.....	Tennessee	675,956	June 30
Intermountain Power Agency.....	Utah	642,846	June 30
South Carolina Pub Serv Auth.....	South Carolina	640,361	December 31
Sacramento Municipal Util Dist	California	613,896	December 31
Nashville Electric Service	Tennessee	566,281	June 30
Austin City of	Texas	522,751	September 30
Municipal Electric Authority	Georgia	500,592	December 31
Washington Pub Pwr Supply Sys	Washington	464,591	June 30
North Carolina Eastern M P A	North Carolina	462,664	December 31
North Carolina Mun Power Agny	North Carolina	413,852	December 31
Omaha Public Power District.....	Nebraska	412,354	December 31
Lower Colorado River Authority.....	Texas	374,513	June 30
Seattle City of.....	Washington	329,808	December 31
Orlando Utilities Comm	Florida	317,225	September 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1995
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	659,612	June 30
Memphis City of.....	Tennessee	515,555	June 30
Nashville Electric Service	Tennessee	466,754	June 30
Nebraska Public Power District.....	Nebraska	301,460	December 31
Chattanooga City of	Tennessee	231,098	June 30
Sacramento Municipal Util Dist	California	230,517	December 31
Knoxville Utilities Board	Tennessee	209,313	June 30
Power Authority of State of NY.....	New York	190,905	December 31
Huntsville City of.....	Alabama	168,959	September 30
PUD No 1 of Snohomish County	Washington	168,049	December 31
Salt River Proj Ag I & P Dist	Arizona	151,701	April 30
Anaheim City of.....	California	128,925	June 30
American Mun Power-Ohio Inc.....	Ohio	116,591	December 31
North Carolina Eastern M P A	North Carolina	115,694	December 31
Santa Clara City of.....	California	113,183	June 30
PUD No 1 of Cowlitz County	Washington	103,832	December 31
PUD No 1 of Clark County	Washington	103,613	December 31
Imperial Irrigation District	California	87,584	December 31
Modesto Irrigation District.....	California	87,315	December 31
Indiana Municipal Power Agency.....	Indiana	85,255	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1995
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,640,603,631	June 30
Salt River Proj Ag I & P Dist	Arizona	5,768,002,329	April 30
Power Authority of State of NY.....	New York	5,088,363,000	December 31
San Antonio Public Service Bd.....	Texas	4,577,102,507	January 31
Washington Pub Pwr Supply Sys.....	Washington	3,396,453,272	June 30
South Carolina Pub Serv Auth.....	South Carolina	3,181,541,000	December 31
Municipal Electric Authority	Georgia	3,059,779,000	December 31
Jacksonville Electric Auth.....	Florida	3,018,402,462	September 30
Intermountain Power Agency.....	Utah	2,768,307,000	June 30
Austin City of	Texas	2,305,447,938	September 30
Omaha Public Power District.....	Nebraska	2,059,371,490	December 31
Nebraska Public Power District.....	Nebraska	1,849,445,649	December 31
Sacramento Municipal Util Dist	California	1,660,596,082	December 31
Southern California P P A	California	1,513,681,486	June 30
Lower Colorado River Authority.....	Texas	1,486,601,722	June 30
North Carolina Eastern M P A.....	North Carolina	1,435,731,000	December 31
North Carolina Mun Power Agny	North Carolina	1,405,440,000	December 31
Seattle City of.....	Washington	1,382,194,085	December 31
Orlando Utilities Comm	Florida	1,320,031,346	September 30
Massachusetts Mun Whls Elec Co	Massachusetts	1,233,476,846	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1995
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Sacramento Municipal Util Dist	California	328,525,975	December 31
Orlando Utilities Comm.....	Florida	286,166,755	September 30
Nebraska Public Power District.....	Nebraska	255,741,210	December 31
Salt River Proj Ag I & P Dist	Arizona	253,640,325	April 30
Los Angeles City of	California	219,780,065	June 30
Southern California P P A	California	206,572,739	June 30
Power Authority of State of NY.....	New York	203,691,000	December 31
PUD No 1 of Snohomish County.....	Washington	176,180,515	December 31
San Antonio Public Service Bd.....	Texas	162,313,314	January 31
Owensboro City of	Kentucky	145,608,840	May 31
Omaha Public Power District.....	Nebraska	109,036,309	December 31
Lower Colorado River Authority.....	Texas	83,426,992	June 30
Northern California Power Agny.....	California	81,011,000	June 30
Cleveland City of	Ohio	76,304,018	December 31
Turlock Irrigation District.....	California	75,716,000	December 31
MSR Public Power Agency	California	72,087,561	December 31
South Carolina Pub Serv Auth.....	South Carolina	71,661,000	December 31
Austin City of.....	Texas	70,005,106	September 30
Colorado Springs City of	Colorado	65,888,641	December 31
Washington Pub Pwr Supply Sys	Washington	63,656,445	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Operating Revenues	31,908,333	31,262,318	30,045,300	28,933,756	28,202,745
Operation Expenses.....	20,825,743	20,435,585	19,666,365	18,772,266	18,274,460
Maintenance Expenses.....	1,824,788	1,818,411	1,772,339	1,757,427	1,632,563
Depreciation Expenses.....	3,112,365	2,860,213	2,694,777	2,533,847	2,547,126
Amort, Prop Losses and Reg Study ¹	133,953	134,117	158,059	134,511	-
Taxes and Tax Equivalents.....	1,040,837	967,106	933,886	836,134	734,209
Net Contributions and Services ²	-	-	-	-	558,182
Total Electric Utility Operating Expenses	26,937,686	26,215,432	25,225,425	24,034,185	23,746,541
Net Electric Utility Operating Income.....	4,970,646	5,046,885	4,819,876	4,899,571	4,456,204
Income from Electric Plant Leased to Others	20,710	32,426	25,981	16,902	9,207
Electric Utility Operating Income	4,991,356	5,079,312	4,845,856	4,916,473	4,465,411
Other Electric Income.....	1,587,180	1,415,582	1,628,552	2,012,422	2,037,255
Other Electric Deductions.....	272,663	216,181	336,659	324,310	137,294
Allowance for Other Funds Used During Construction.....	9,186	7,923	28,582	24,222	72,632
Taxes on Other Income and Deduct ¹	27,883	43,164	27,925	25,807	-
Electric Utility Income	6,287,175	6,243,471	6,138,407	6,603,001	6,438,004
Income Deductions from Interest on Long-term Debt.....	4,333,306	4,440,943	4,547,594	4,866,961	4,887,034
Other Income Deductions	611,883	435,458	350,500	345,454	458,570
Allowance for Borrowed Funds Used During Construction ¹	-48,495	-38,827	-43,279	-45,797	-
Total Income Deductions	4,896,694	4,837,574	4,854,815	5,166,618	5,345,605
Income Before Extraordinary Items	1,390,481	1,405,898	1,283,592	1,436,382	1,092,399
Extraordinary Income	323,098	113,547	87,738	146,747	123,504
Extraordinary Deductions	78,840	241,579	327,565	264,178	198,300
Net Income	1,634,740	1,277,865	1,043,766	1,318,951	1,017,603

¹ Data reporting initiated in 1992.

² Data reporting discontinued in 1992.

- Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Utility Plant					
Electric Utility Plant & Adjust.....	96,514,499	93,757,308	90,051,059	87,030,170	88,854,231
Const Work in Progress.....	4,592,439	4,482,626	4,038,613	3,790,826	-
(less) Depr, Amort, and Depletion.....	32,264,546	30,043,282	27,273,454	25,153,126	23,454,394
Net Electric Utility Plant¹.....	68,842,392	68,196,652	66,816,218	65,667,870	-
Nuclear Fuel ¹	2,601,232	2,564,002	2,580,570	2,271,919	-
(less) Amort of Nucl Fuel ¹	1,763,678	1,688,491	1,650,975	1,348,032	-
Net Elec Plant Incl Nucl Fuel.....	69,679,946	69,072,163	67,745,814	66,591,756	65,399,837
Other Property & Investments					
Nonutility Property.....	8,069,208	7,541,303	6,957,760	6,407,886	6,069,837
(less) Accum Provisions for Depr & Amort.....	2,330,245	2,281,902	2,138,049	1,977,104	1,840,621
Invest in Assoc Enterprises.....	108,000	282,296	371,792	255,261	87,717
Invest & Special Funds.....	17,346,848	17,336,494	17,207,623	15,416,345	14,865,256
Total Other Property & Investments.....	23,193,812	22,878,191	22,399,126	20,119,388	19,182,188
Current and Accrued Assets					
Cash, Working Funds & Investments.....	10,362,961	10,864,021	10,890,858	10,521,181	10,428,543
Notes & Other Receivables.....	1,248,745	1,099,320	1,102,841	1,047,920	3,065,407
Customer Accts Receivable.....	2,396,525	2,384,190	2,374,004	2,141,086	-
(less) Accum Prov for Uncollected Accts.....	93,127	86,436	125,658	121,384	114,245
Fuel Stock & Exp Undistr ¹	540,206	545,130	496,413	545,311	-
Materials & Supplies.....	1,263,123	1,306,958	1,283,844	1,331,630	1,796,964
Other Supplies & Misc.....	56,839	-	-	-	-
Prepayments.....	360,396	395,189	393,267	405,601	377,684
Accrued Utility Revenues ¹	440,845	347,559	334,841	287,479	-
Miscellaneous Current & Accrued Assets.....	1,394,017	1,424,177	1,102,461	1,058,968	692,469
Total Current & Accrued Assets.....	17,970,530	18,280,108	17,852,872	17,217,791	16,246,822
Deferred Debits					
Unamortized Debt Expenses.....	2,726,265	2,889,438	2,536,132	2,291,314	1,909,159
Extraordinary Losses, Study Cost.....	1,642,157	522,396	918,432	469,651	34,360
Misc Debt, R & D Exp, Unamrt Losses.....	10,366,946	10,902,367	10,956,667	9,642,339	9,271,082
Total Deferred Debits.....	14,735,368	14,314,201	14,411,230	12,403,304	11,214,601
Total Assets & Other Debits.....	125,579,656	124,544,663	122,409,042	116,332,239	112,043,449
Proprietary Capital					
Investment of Municipality.....	2,246,446	1,897,267	1,891,224	1,865,553	2,089,179
Misc Capital.....	836,320	772,032	656,589	522,116	452,305
Retained Earnings.....	29,303,365	28,131,199	26,963,161	25,957,799	24,925,509
Total Proprietary Capital.....	32,386,130	30,800,498	29,510,973	28,345,468	27,466,993
Long-term Debt					
Bonds.....	76,256,520	77,480,231	77,624,677	74,650,183	70,415,936
Advances from Municipality & Other.....	4,945,640	5,378,929	4,189,527	2,972,620	3,581,623
Unamort Prem on Long-term Debt.....	347,940	60,952	97,445	70,350	15,850
(less) Unamort Discount on Long-term Debt.....	3,126,187	3,381,297	2,844,050	2,975,041	2,599,459
Total Long-term Debt.....	78,423,914	79,538,816	79,067,600	74,718,112	71,413,951
Other Noncurrent Liabilities					
Accum Operating Provisions.....	569,350	608,278	486,149	704,151	677,995
Accum Prov for Rate Refunds ¹	161,183	104,542	115,389	4,483	-
Total Other Noncurrent Liabilities.....	730,533	712,820	601,538	708,635	677,995
Current and Accrued Liabilities					
Notes Payable.....	1,471,926	1,314,967	1,364,779	1,167,670	1,234,282
Accounts Payable.....	2,862,965	2,839,333	2,723,943	2,627,626	2,437,591
Payables to Assoc Enterprises.....	374,750	325,697	314,445	300,678	269,323
Customer Deposits.....	467,452	455,925	422,191	423,866	384,587
Taxes Accrued.....	242,160	246,280	226,289	213,220	295,651
Interest Accrued.....	1,580,370	1,545,141	1,508,730	1,524,242	1,549,877
Misc Current & Accrued Liabilities.....	3,317,862	3,284,753	3,073,542	2,807,340	2,642,284
Total Current & Accrued Liabilities.....	10,317,486	10,012,095	9,633,919	9,063,364	8,813,594
Deferred Credits					
Customer Advances for Construction.....	260,047	231,478	228,397	216,947	189,349
Other Deferred Credits.....	3,406,465	3,010,570	3,055,314	2,888,796	2,912,524
Unamort Gain on Reacqr Debt.....	55,081	238,386	311,302	389,640	569,043
Total Deferred Credits.....	3,721,593	3,480,434	3,595,012	3,495,383	3,670,916
Total Liabilities and Other Credits.....	125,579,656	124,544,663	122,409,042	116,332,239	112,043,449

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1991-1995

Item	1995	1994	1993	1992	1991
Total Electric Utility Plant per Dollar of Revenue	3.3	3.2	3.2	3.2	3.2
Current Assets to Current Liabilities	1.7	1.8	1.9	1.8	1.8
Total Electric Utility Plant as a Percent of Total Assets	82.6	80.9	79.0	80.0	79.3
Net Electric Utility Plant as a Percent of Total Assets	55.5	55.5	55.3	57.2	58.4
Debt as a Percent of Total Liabilities	70.7	71.9	72.5	72.0	71.6
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	32.8	31.5	29.9	28.5	26.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	71.0	71.2	71.4	71.0	70.6
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	9.8	9.1	9.0	8.8	9.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.3	3.1	3.1	2.9	2.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	13.6	14.2	15.1	16.8	17.3
Net Income as a Percent of Electric Utility Operating Revenues	5.1	4.1	3.5	4.6	3.6
Purchased Power Cents Per Kilowatthour	3.9	3.8	3.8	3.9	3.9
Generated Cents Per Kilowatthour.....	1.8	1.9	1.9	1.9	1.8
Total Power Supply Per Kilowatthour Sold.....	3.0	3.0	3.0	3.1	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Production Expenses					
Steam Power Generation	3,894,795	4,037,846	4,105,022	3,762,399	3,688,872
Nuclear Power Generation.....	1,276,994	1,291,932	1,304,604	1,318,443	1,217,567
Hydraulic Power Generation	260,920	243,817	241,549	244,158	225,699
Other Power Generation	230,873	178,922	179,738	175,873	167,230
Purchased Power.....	11,988,014	11,808,880	11,097,082	10,834,814	10,571,167
Other Production Expenses.....	211,509	154,833	140,863	80,582	102,572
Total Production Expenses	17,863,105	17,716,230	17,068,858	16,416,269	15,973,107
Transmission Expenses	788,473	755,019	729,745	677,711	645,169
Distribution Expenses	1,273,878	1,240,104	1,199,411	1,125,391	1,027,679
Customer Accounts Expenses.....	448,265	435,813	432,345	408,405	393,462
Customer Service and Information Expenses	119,994	121,042	111,255	98,360	89,656
Sales Expenses	29,152	32,281	25,914	29,191	29,665
Administrative and General Expenses	2,127,664	1,954,998	1,871,156	1,774,365	1,748,285
Total Electric Operation and Maintenance Expenses	22,650,531	22,255,486	21,438,683	20,529,693	19,907,023
Fuel Expenses in Operation					
Steam Power Generation	2,163,327	2,970,626	3,036,077	2,733,581	2,634,842
Nuclear Power Generation.....	221,948	313,803	299,445	303,042	345,206
Other Power Generation	100,742	101,302	102,414	82,828	92,113
Number of Elec Dept Employees					
Regular Full-time ¹	70,688	73,923	73,315	74,893	-
Part-time & Temporary ¹	2,484	2,934	3,641	3,866	-
	73,172	76,857	76,956	78,759	-

¹ Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1991-1995
(Thousand Dollars)

Item	1995	1994	1993	1992	1991
Electric Plant in Service					
Intangible Plant	642,085	527,021	351,952	294,715	373,212
Production Plant					
Steam.....	24,669,840	24,334,206	24,239,169	23,415,826	22,556,413
Nuclear.....	18,663,445	18,786,140	18,814,910	18,743,463	19,440,482
Hydraulic.....	8,124,665	7,839,107	7,648,279	7,506,785	6,991,010
Other	2,540,910	2,471,596	1,843,331	1,887,069	1,576,299
Total Production Plant	53,998,860	53,431,049	52,545,689	51,553,142	50,564,203
Transmission Plant.....	10,320,798	9,920,599	9,548,867	9,345,935	9,079,912
Distribution Plant.....	22,859,351	21,598,897	20,145,751	18,846,975	17,779,290
General Plant.....	6,841,840	6,768,554	5,860,450	5,455,979	5,221,061
Total Electric Plant in Service.....	94,662,935	92,246,120	88,452,709	85,496,746	83,017,677
Electric Plant Leased to Others.....	55,635	16,290	17,404	68,195	566,610
Construction Work in Progress - Electric.....	4,592,439	4,482,626	4,038,613	3,790,826	4,119,184
Electric Plant Held for Future Use.....	306,095	313,636	337,975	321,639	640,637
Electric Plant Misc.....	1,489,834	1,181,262	1,242,970	1,143,590	510,123
Total Electric Utility Plant	101,106,938	98,239,934	94,089,672	90,820,996	88,854,231
Accumulated Provision for Depreciation and Amortization.....	32,264,546	30,043,282	27,273,454	25,153,126	23,454,394
Net Electric Utility Plant.....	68,842,392	68,196,652	66,816,218	65,667,870	65,399,837

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

**Table C48. Number of Consumers, Sales, and Operating Revenue
for Major U.S. Publicly Owned Electric Utilities
for All Respondents, 1991-1995**

Item	1995	1994	1993	1992	1991
Number of Consumers					
Residential	11,754,462	11,528,503	11,319,426	11,105,178	10,944,056
Commercial or Small	1,561,164	1,534,098	1,502,701	1,477,033	1,398,521
Industrial or Large	106,568	106,152	100,641	96,002	75,831
Other	178,420	164,096	160,934	245,135	266,248
Total Ultimate Consumers	13,600,614	13,332,849	13,083,702	12,923,348	12,684,656
Sales for the Year (megawatthours)					
Residential	128,616,996	127,257,239	123,061,766	117,620,115	118,476,942
Commercial or Small	97,485,730	89,727,454	90,531,672	88,617,000	92,271,342
Industrial or Large	135,447,952	135,277,889	125,970,019	122,151,852	113,244,276
Other	21,482,141	21,481,742	20,474,342	20,914,175	20,790,016
Total Sales to Ultimate Consumers	383,032,819	373,744,324	360,037,799	349,303,142	344,782,576
Sales for Resale	224,069,615	211,395,551	206,078,207	191,766,731	190,797,303
Total Sales	607,102,434	585,139,875	566,116,006	541,069,873	535,579,879
Operating Revenues for the Year (thousand dollars)					
Residential	8,594,016	8,538,126	8,125,239	7,671,053	7,512,382
Commercial or Small	6,441,772	5,983,051	6,107,246	5,846,417	5,924,545
Industrial or Large	6,322,700	6,510,719	6,040,622	5,797,866	5,305,256
Other	1,477,990	1,538,894	1,462,014	1,431,809	1,303,801
Total Revenues from Sales to Ultimate Consumers	22,836,478	22,570,790	21,735,121	20,747,145	20,045,984
Sales for Resale	8,087,488	8,165,966	7,838,949	7,479,049	7,221,545
Total Revenues From Sales of Electricity	30,923,966	30,736,756	29,574,070	28,226,194	27,267,529

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1991-1995
(Megawatthours)

Item	1995	1994	1993	1992	1991
Sources of Energy					
Steam.....	170,232,784	181,935,951	179,616,592	169,087,041	164,401,739
Nuclear.....	61,425,458	53,082,028	48,580,405	52,565,245	57,756,871
Hydro-Conventional.....	78,246,578	64,584,646	71,114,954	65,807,396	73,348,633
Hydro-Pumped Storage.....	5,488,354	4,161,991	4,423,179	4,722,771	3,789,638
Other.....	3,741,342	3,288,915	3,053,440	2,940,656	3,137,344
(Less) Energy for Pumping.....	4,025,506	4,609,045	4,354,233	4,255,476	3,904,547
Total Net Generation.....	315,109,010	302,444,488	302,434,335	290,867,622	298,529,666
Purchases from Utility.....	292,413,856	305,007,688	289,691,688	276,321,959	269,663,812
Purchases from Nonutility.....	8,075,028	1,640,476	1,543,815	1,085,377	1,380,739
Power Exchanges					
Received.....	28,532,264	19,042,914	21,477,360	18,993,247	19,788,332
Delivered.....	21,973,488	16,912,965	21,164,186	18,641,568	22,835,269
Net Exchanges.....	6,558,765	2,129,952	313,183	351,686	-3,046,936
Transmission for Others (Wheeling)					
Received.....	26,002,200	30,085,871	27,233,740	22,142,579	27,661,154
Delivered.....	25,455,190	29,787,957	26,962,627	21,938,318	27,454,743
Net Transmission for Others.....	547,010	297,915	271,113	204,261	206,410
Transmission by Others Losses.....	-161,056	-357,929	-286,279	-243,202	-169,733
Total Net Energy Generated and Received.....	622,542,622	611,162,593	593,967,859	568,587,689	566,563,961
Disposition of Energy					
Sales to Ultimate Consumers.....	374,821,005	372,306,680	359,971,921	347,801,781	343,531,980
Requirements Sales for Resale.....	164,826,112	165,817,872	161,161,514	152,099,605	161,294,421
Nonrequirements Sales for Resale.....	55,174,544	43,051,318	41,942,525	37,818,022	31,087,612
Furnished Without Charge.....	3,027,202	1,996,571	2,008,578	1,851,080	1,881,389
Used by Utility (excluding station use).....	4,434,146	5,442,205	5,333,241	6,877,310	7,865,267
Losses.....	20,259,625	22,547,945	23,550,023	22,139,822	20,903,280
Total Disposition.....	622,542,622	611,162,593	593,967,859	568,587,689	566,563,961

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 512 for 1995, 503 for 1994, 495 for 1993, 483 for 1992, and 470 for 1991. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1995

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commission	LTD	inside & outside ¹	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commission	LTD	inside & outside ²	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside ³			

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.
See endnotes at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1995-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

¹ Rate Schedule.

² Rates Only.

³ Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate investor-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995**, publication.

Appendix E

Technical Notes

Appendix E

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities." Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1990 through 1995. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1995, the criteria used to select the respondents for this survey resulted in submissions by 512 publicly owned and 8 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II*.

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly*, *Electric Power Annual*, *Electric Sales and Revenue*, *Annual Outlook for U.S. Electric Power*, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utilities Service

The Rural Utilities Service (RUS), prior the The Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1995, borrowers' operations data are based on the financial and operating statements of 855 active borrowers, of which 808 were distribution borrowers and 47 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible

revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary state-

ment appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data*. This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to $r+d$ digits by adding five to the $(r+d+1)$ th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where $TEUP$ is the Total Electric Utility Plant for the i^{th} public utility; and, $EUOR$ is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

General Information

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \quad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \quad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \quad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \quad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Coal and Electric Data and Renewables, EI-523
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1308

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost

of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and condi-

tions that have been accepted by a regulatory body with appropriate oversight authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncements are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the

entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction" are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines,

head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy kilowatthours lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage

district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is

supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and

points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.