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Natural Gas Annual 1995



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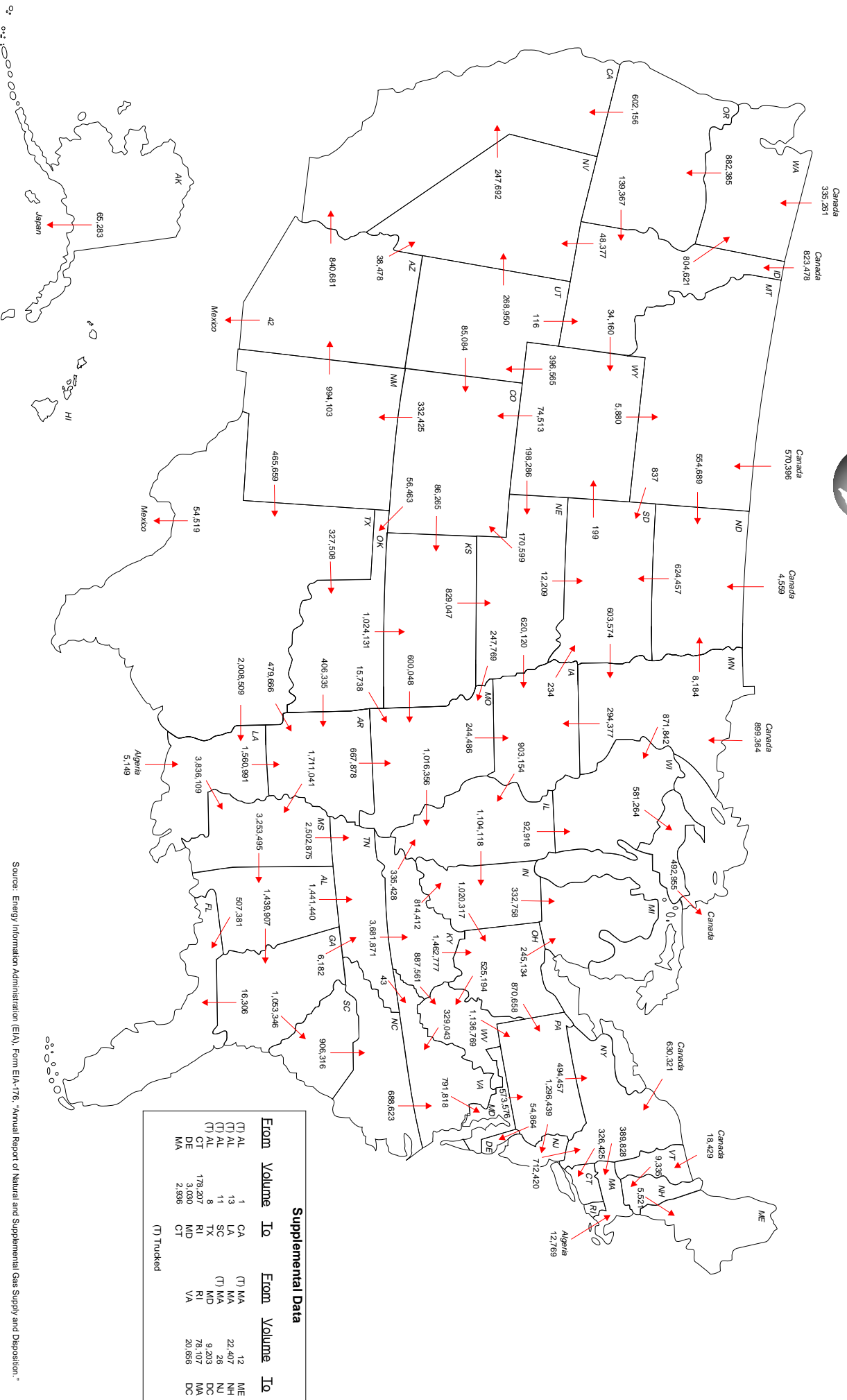
The *Historical Natural Gas Annual*, which presents data for the Nation from 1930 to 1995, and by State from 1967 to 1995, is only available electronically.

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Interstate Movements of Natural Gas in the United States, 1995 (Volumes Reported in Million Cubic Feet)



Supplemental Data					
From	Volume	To	From	Volume	To
(T) AL	1	CA	(T) WA	12	ME
(T) AL	13	LA	(T) WA	22,407	NH
(T) AL	9	SC	(T) WA	9,203	NY
(T) AL	178,202	TX	MD	26	NC
DE	3,000	RI	VA	78,897	DC
MA	2,395	CT		28,896	DC
			(T) Trucked		

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Natural Gas Annual 1995

November 1996

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Contacts

The *Natural Gas Annual* is prepared by the Energy Information Administration, Office of Oil and Gas, Reserves and Natural Gas Division, under the direction of Joan E. Heinkel.

General information for this document may be obtained from Kendrick E. Brown, Jr. (202/586-6077), Chief of the Data Operations Branch. Questions and comments concerning the contents of the *Natural Gas Annual* may be directed to Ann M. Ducca (202/586-6137) and Margo Natof

(202/586-6303). Specific inquiries should be referred to the following subject specialists:

Supply.....	Donna Guerrina	(202) 586-6135
Internet E-mail	dguerrin@doe.eia.gov	
Transmission.....	Dolly Tolson	(202) 586-6664
Internet E-mail	dtolson@doe.eia.gov	
Consumption.....	Sylvia Norris	(202) 586-6106
Internet E-mail	snorris@doe.eia.gov	
Electronic versions.....	Sheila Darnell	(202) 586-6165
Internet E-mail	sdarnell@doe.eia.gov	

Preface

The *Natural Gas Annual* provides information on the supply and disposition of natural gas to a wide audience including industry, consumers, Federal and State agencies, and educational institutions. The 1995 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. This is followed by tables summarizing natural gas supply and disposition from 1991 to 1995 for each Census Division and each State. Annual historical data are shown at the national level.

Much of the analysis in this publication is taken from *Natural Gas 1996: Issues and Trends*, which will be published in December 1996. This analysis report discusses current and future data trends, natural gas transportation markets, development of natural gas market centers, the effects of restructuring on producers, the benefits of restructuring to the end user, and changes in State regulatory agencies policies.

The data in the *Natural Gas Annual 1995* are taken from surveys conducted by the Energy Information Administration (EIA), U.S. Department of Energy (DOE), to fulfill its responsibilities for gathering and reporting energy data. Two EIA surveys provide most of the information presented in this report—the mandatory Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and the voluntary Form EIA-627, “Annual Quantity and Value of Natural Gas Report.” Form EIA-176 was submitted by respondents out of an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas to or across a State border; operators of synthetic natural gas plants; natural gas distributors; natural gas pipeline companies; and companies that operate underground natural gas storage facilities. Form EIA-627 was submitted by the appropriate agencies of the 33 natural gas producing States.

Data collected on Form EIA-176 are not proprietary. Selected company-level data are presented in the Demand section.

Other EIA surveys that provided information for this report are Forms EIA-816, “Monthly Natural Gas Liquids Report,”

and EIA-64A, “Annual Report of the Origin of Natural Gas Liquids Production,” for gas processed, plant fuel, and extraction loss data; Form EIA-857, “Monthly Report of Natural Gas Purchases and Deliveries to Consumers,” for data on the city gate prices; Forms EIA-759, “Monthly Power Plant Report,” and FERC-423, “Monthly Report of Cost and Quality of Fuels for Electric Plants,” for data on the quantity and price of natural gas consumed by electric utilities; and Office of Fossil Energy, “Natural Gas Importers and Exports,” for data on the quantity and price of natural gas imports and exports. The EIA report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*, was the source of the reserves data.

Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The United States Geological Survey (USGS) and the United States Minerals Management Service (MMS) of the Department of the Interior, and the Interstate Oil and Gas Compact Commission (IOGCC) were sources of supplemental information on production, the number of producing gas and gas-condensate wells, and wellhead values. The geographic coverage is the 50 States and the District of Columbia.

All volumes of natural gas in this publication are reported at 14.73 pounds per square inch absolute and 60 degrees Fahrenheit, except where noted. A glossary of terms is provided to assist users in understanding the data presented. A description of the data collection surveys appears in Appendix A. Appendix B describes metric and thermal conversion factors, Appendix C lists additional natural gas information sources, and Appendix D provides a list (and description) of the various natural gas publications/products and their location on the the EIA Internet site.

The tables of data that appear in this report are available on personal computer diskettes and the Internet. See Appendix D for further details.

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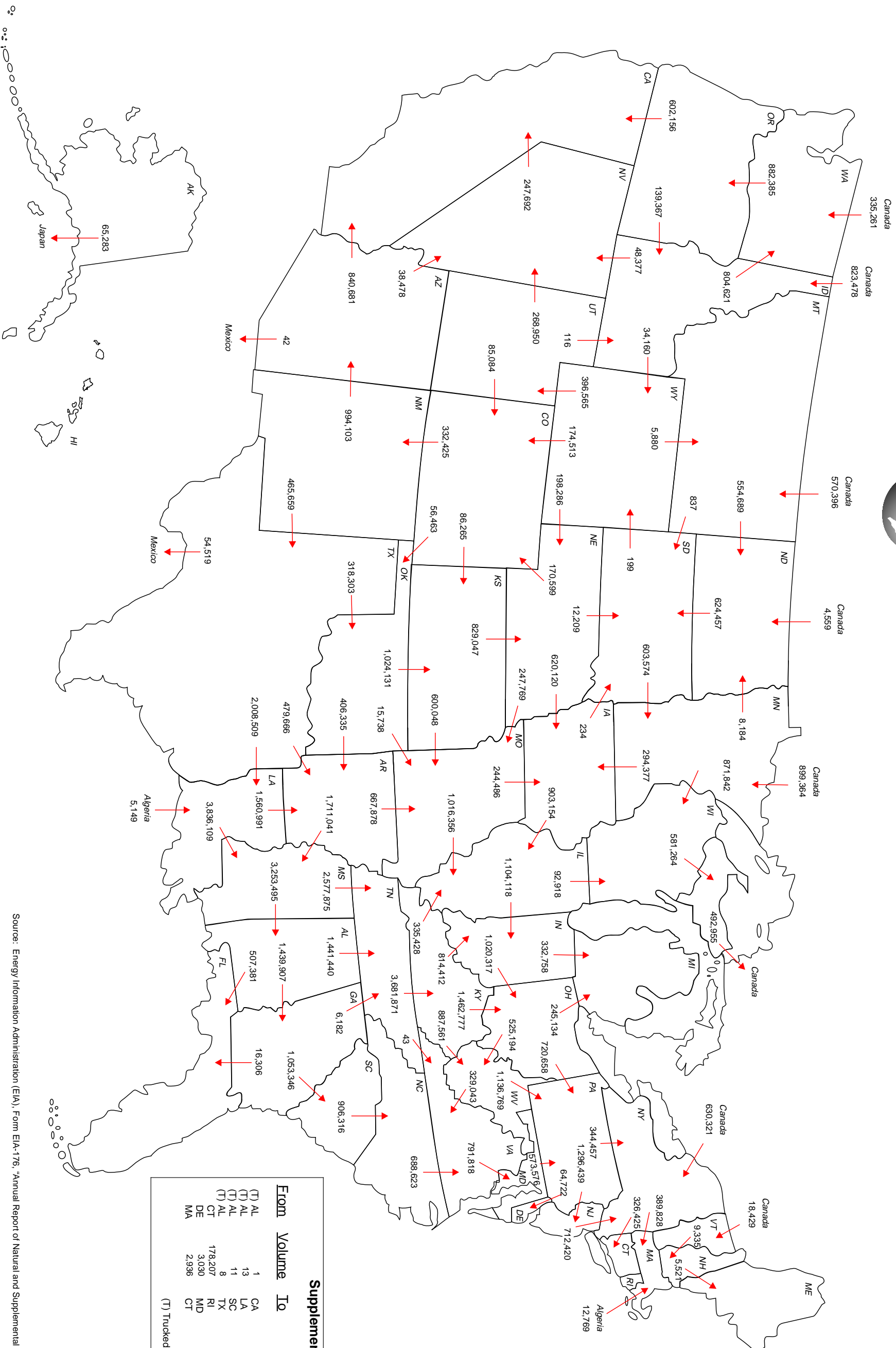
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Interstate Movements of Natural Gas in the United States, 1995 (Volumes Reported in Million Cubic Feet)



Supplemental Data			
From	Volume	To	
(T) AL	1	CA	(T) MA
(T) AL	13	LA	MA
(T) AL	11	SC	(T) MA
(T) AL	8	TX	MD
CT	178,207	RI	VA
DE	3,030	MD	
MA	2,936	CT	
		(T) Trucked	

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Overview

U.S. natural gas markets remained strong during 1995. Consumption rose by 4 percent from the 1994 level, continuing its upward trend which began in 1991. In an environment of declining prices, production fell slightly, by 1 percent. Rising gas imports from Canada and net withdrawals from storage met the increased demand.

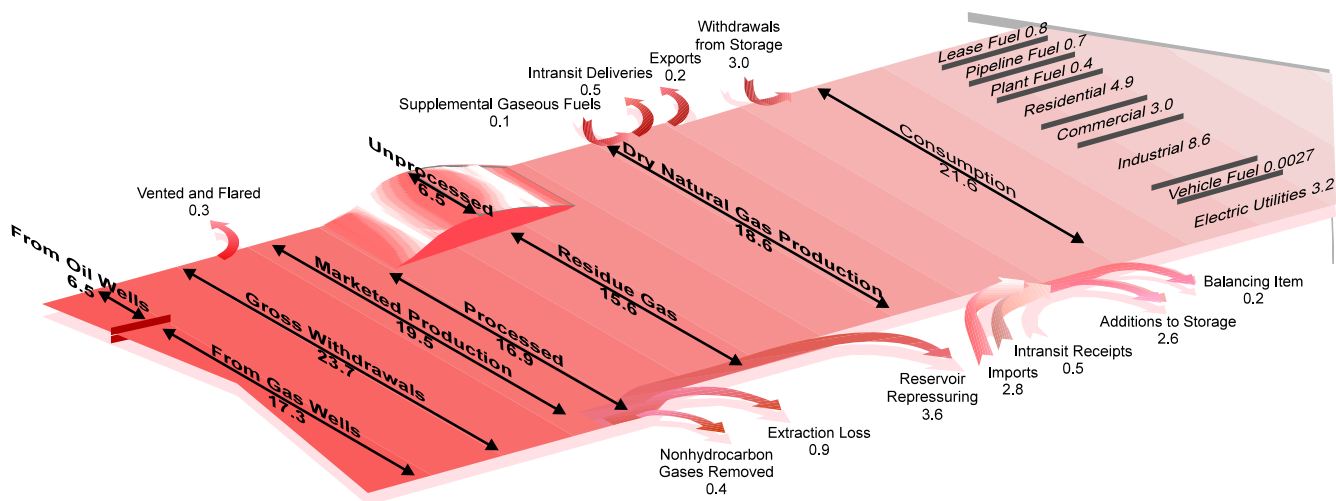
In 1995, natural gas production reached 18.6 trillion cubic feet, 1 percent below the level in 1994. Weak demand in residential and commercial markets in the early part of the year, due to the second mildest winter in the United States in the past 20 years, together with an expanding level of imports helped to slow the rate of production. In addition, the low demand for gas in the winter in turn created unusually high spring inventories, resulting in low injections during the spring and summer and resulting in sizeable declines in wellhead prices. Average wellhead prices fell during 1994 and took another sharp drop in 1995,

reversing the brief upward trend in 1992 and 1993. In the restructured natural gas industry, changing market dynamics have placed continuing pressure on producers to cut costs and improve the efficiency of their operations. Improved technologies have helped them achieve these goals, and productive capacity remained strong despite the low wellhead prices.

Gas well completions declined, reflecting the low wellhead prices during the year. However, gas completions exceeded oil completions for the third year in a row. New technologies have enhanced drilling productivity and improved the placement of wells. Technological innovations also have improved production performance from the reservoir.

Imports of natural gas from Canada continued to play a significant role in the U.S. market, reaching a new record

Figure 1. Natural Gas Flow Diagram, 1995
(Trillion Cubic Feet)



Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report, DOE/EIA-0216(95), and the U.S. Minerals Management Service.

level of 2.8 trillion cubic feet. During 1995, the share of U.S. natural gas consumption represented by net imports climbed to more than 12 percent.

Underground storage continues to play an integral part in today's natural gas market. During 1995, withdrawals from storage rose while injections declined, indicating that net withdrawals helped to meet demand increases. Storage operations have been changing in recent years, particularly in the utilization of high-deliverability storage. Instead of primarily providing backup supply, high-deliverability storage is now used to provide peaking supply or short-term swing supply.

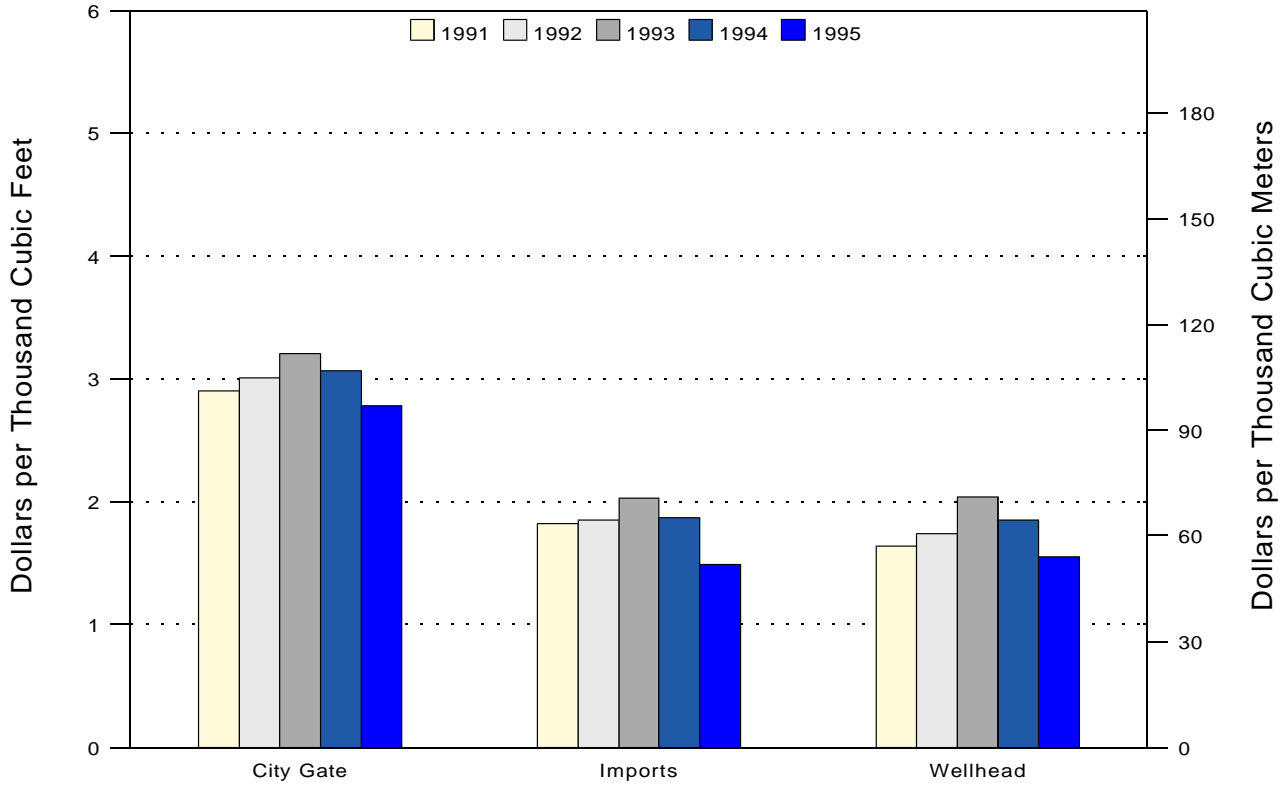
Natural gas consumption rose for the fifth year in a row. Although the level of production was lower, increased demand was met through imports and withdrawals from storage. Total consumption and deliveries to consumers reached levels not seen since the peak levels of the early 1970's. Due to generally warmer weather during the heating season months of 1995, consumption in the residential sector was less than 1 percent above the 1994 level and not as high as in 1993. However, commercial consumption

increased 5 percent during the year in part because of economic growth.

Industrial consumption grew by 5 percent in 1995 to 8.6 trillion cubic feet, almost at the historical high of 8.7 trillion cubic feet recorded in 1973. Electric utility consumption rose 7 percent in 1995. This strong growth occurred without prolonged outages at nuclear plants or low levels of water at hydroelectric plants. Unusually warm weather at the beginning of 1995 may have made gas more readily available to this sector early in the year.

The near term outlook for natural gas reflects a continuation of recent trends, although the longer term outlook is much more uncertain. On April 24, 1996, the Federal Energy Regulatory Commission (FERC), issued Order 888, the restructuring order for the electric power industry. As it did in the gas industry, FERC will require transmission-owning utilities functionally to separate power sales from the provision of transportation services. These changes are likely to affect not only the demand for natural gas for power consumption but also the organization of the energy supply industries and conditions under which gas competes directly with electricity for end-use sales.

Figure 2. Selected Average Prices of Natural Gas in the United States, 1991 - 1995



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995) and Form EIA-627, "Annual Quantity and Value of Natural Gas Report."

Table 1. Summary Statistics for Natural Gas in the United States, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	167,062	165,015	162,415	163,837	165,146
Number of Gas and Gas Condensate Wells					
Producing at End of Year	276,337	275,414	282,152	^R 291,773	298,541
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,017,626	16,164,874	16,691,139	^R 17,351,060	17,282,032
From Oil Wells.....	5,732,482	5,967,376	6,034,504	^R 6,229,645	6,461,596
Total.....	21,750,108	22,132,249	22,725,642	^R 23,580,706	23,743,628
Repressuring	-2,771,928	-2,972,552	-3,103,014	^R -3,230,667	-3,565,023
Nonhydrocarbon Gases Removed	-275,831	-280,370	-413,971	-412,178	-388,392
Wet After Lease Separation	18,702,348	18,879,327	19,208,657	^R 19,937,861	19,790,213
Vented and Flared.....	-169,909	-167,519	-226,743	-228,336	-283,739
Marketed Production	18,532,439	18,711,808	18,981,915	^R 19,709,525	19,506,474
Extraction Loss.....	-834,637	-871,905	-886,455	-888,500	-907,795
Total Dry Production.....	17,697,802	17,839,903	18,095,460	^R 18,821,025	18,598,679
Supply (million cubic feet)					
Dry Production.....	17,697,802	17,839,903	18,095,460	^R 18,821,025	18,598,679
Receipts at U.S. Borders					
Imports.....	1,773,313	2,137,504	2,350,115	^R 2,623,839	2,841,048
Intransit Receipts.....	362,861	486,163	324,093	487,760	492,481
Withdrawals from Storage					
Underground Storage.....	2,688,728	2,723,774	2,717,064	^R 2,508,151	2,974,102
LNG Storage.....	63,090	48,534	82,189	70,689	50,446
Supplemental Gas Supplies	112,606	117,919	118,999	110,826	110,290
Balancing Item.....	-499,779	-507,565	-109,593	^R -415,579	-230,002
Total Supply.....	22,198,621	22,846,233	23,578,326	^R 24,206,711	24,837,044
Disposition (million cubic feet)					
Consumption	19,035,156	19,544,364	20,279,095	^R 20,707,717	21,580,665
Deliveries at U.S. Borders					
Exports	129,244	216,282	140,183	^R 161,739	154,119
Intransit Deliveries	362,588	486,161	324,093	472,499	492,481
Additions to Storage					
Underground Storage.....	2,608,373	2,555,393	2,759,738	2,796,279	2,565,882
LNG Storage.....	63,259	44,033	75,217	68,478	43,897
Total Disposition.....	22,198,621	22,846,233	23,578,326	^R 24,206,711	24,837,044
Consumption (million cubic feet)					
Lease Fuel.....	672,314	710,250	723,118	^R 699,842	792,315
Pipeline Fuel.....	601,305	587,710	624,308	^R 685,362	700,335
Plant Fuel	456,954	460,571	448,822	423,878	427,853
Delivered to Consumers					
Residential.....	4,555,659	4,690,065	4,956,445	4,847,702	4,850,318
Commercial	2,728,581	2,802,751	2,861,569	^R 2,895,013	3,031,077
Industrial.....	7,230,962	7,526,898	7,981,433	^R 8,167,033	8,579,585
Vehicle Fuel.....	367	511	960	^R 1,741	2,674
Electric Utilities	2,789,014	2,765,608	2,682,440	2,987,146	3,196,507
Total Delivered to Consumers.....	17,304,582	17,785,833	18,482,847	^R 18,898,635	19,660,161
Total Consumption	19,035,156	19,544,364	20,279,095	^R 20,707,717	21,580,665
Delivered for the Account of Others (million cubic feet)					
Residential.....	36,440	41,433	44,314	42,338	45,269
Commercial	405,919	471,009	460,097	599,058	706,139
Industrial.....	4,863,923	5,248,609	5,644,894	^R 6,112,919	6,517,352
Electric Utilities	1,580,077	1,697,363	1,658,438	2,092,124	2,110,284

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	4,957,208	4,843,995	4,846,360
Commercial.....	NA	NA	2,553,679	^R 2,559,500	2,650,412
Industrial.....	NA	NA	4,624,853	^R 4,734,106	5,140,048
Electric Utilities.....	NA	NA	1,522,061	1,580,745	1,758,945
Vehicle Fuel.....	NA	NA	792	^R 1,336	2,449
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	3,706	3,958
Commercial.....	NA	NA	307,890	335,513	380,665
Industrial.....	NA	NA	3,356,581	^R 3,432,927	3,439,537
Electric Utilities.....	NA	NA	922,962	1,210,453	1,147,860
Vehicle Fuel.....	NA	NA	168	405	225
Number of Consumers					
Residential.....	51,593,206	52,331,397	52,535,411	^R 53,392,557	54,322,179
Commercial.....	4,357,252	4,409,699	4,464,906	^R 4,533,905	4,636,500
Industrial.....	216,529	209,616	209,666	^R 202,940	209,398
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	88	90	94	91	89
Commercial.....	626	636	641	^R 639	654
Industrial.....	33,395	35,908	38,067	^R 40,244	40,973
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.64	1.74	2.04	^R 1.85	1.55
Imports.....	1.82	1.85	2.03	1.87	1.49
Exports.....	2.59	2.25	2.59	2.50	2.39
Pipeline Fuel.....	1.87	2.07	1.97	1.70	1.49
City Gate.....	2.90	3.01	3.21	3.07	2.78
Delivered to Consumers					
Residential.....	5.82	5.89	6.16	6.41	6.06
Commercial.....	4.81	4.88	5.22	5.44	5.05
Industrial.....	2.69	2.84	3.07	3.05	2.71
Vehicle Fuel.....	3.96	4.05	4.27	^R 4.11	3.98
Electric Utilities.....	2.18	2.36	2.61	2.28	2.02

^R = Revised data.

NA = Not available.

Notes: Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 states and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Figure 3. Natural Gas Supply and Disposition in the United States, 1995
(Trillion Cubic Feet)

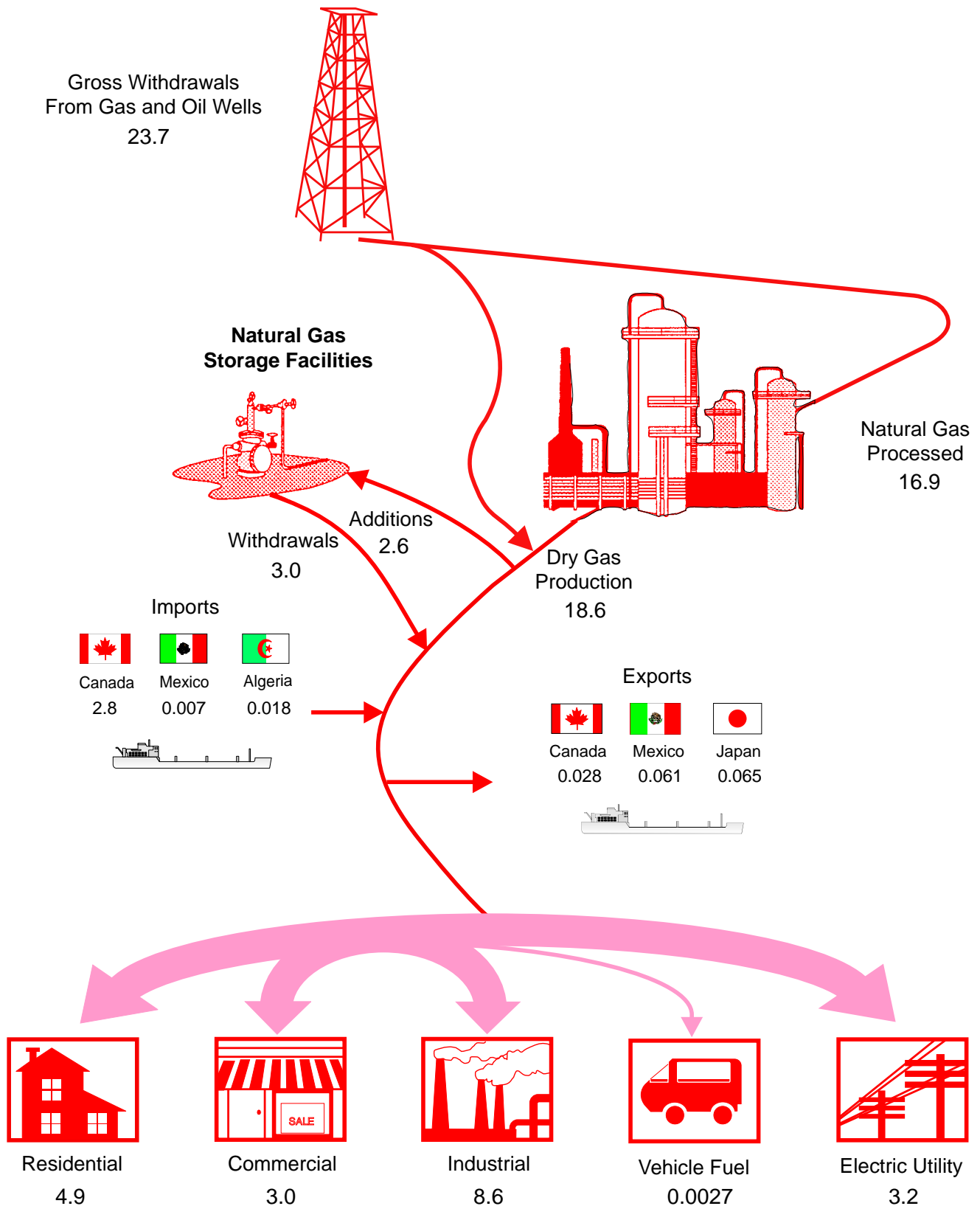


Table 2. Natural Gas Production, Transmission, and Consumption by State, 1995
(Million Cubic Feet)

State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	519,661	5,273	-57,782	-135,266	0	-237	*	321,577
Alaska	469,550	35,052	61,016	0	-65,283	0	0	430,231
Arizona	558	0	4,667	114,944	-42	0	0	120,126
Arkansas	187,242	488	1,505	68,073	0	-736	0	257,068
California	279,555	11,509	-6,140	1,690,530	0	27,325	0	1,925,110
Colorado	523,084	25,225	-73,329	-144,957	0	3,152	7,170	283,591
Connecticut	0	0	-19,321	151,154	0	-373	68	132,273
D.C.	0	0	3,129	29,860	0	0	0	32,988
Delaware	0	0	8,827	51,834	0	-1	1	60,662
Florida	6,463	1,630	-12,921	523,687	0	0	0	515,598
Georgia	0	0	4,718	364,073	0	-1,464	130	370,385
Hawaii	0	0	-21	0	0	0	2,793	2,773
Idaho	0	0	-12,055	-747,675	823,478	-29	0	63,777
Illinois	335	77	-8,866	1,057,902	0	-22,993	6,256	1,078,543
Indiana	249	0	-34,543	565,456	0	-950	3,199	535,311
Iowa	0	0	-471	255,594	0	-7,094	96	262,313
Kansas	721,436	47,442	8,173	-318,699	0	-4,875	0	368,342
Kentucky	74,754	2,303	-37,282	181,693	0	-7,178	6	224,046
Louisiana	5,108,366	146,048	86,580	-3,388,579	5,149	-52,445	0	1,717,914
Maine	0	0	-196	5,533	0	3	96	5,429
Maryland	22	0	-21,359	212,069	0	-2,757	609	194,099
Massachusetts	0	0	-96,577	442,554	12,769	-3,134	420	362,301
Michigan	238,203	6,328	-66,012	1,159,156	-492,955	-117,409	21,378	970,851
Minnesota	0	0	23,255	-570,828	899,364	-1,090	194	353,076
Mississippi	95,533	377	394,349	-209,220	0	-7,783	0	288,067
Missouri	16	0	8,664	270,591	0	197	4	279,078
Montana	50,264	597	-16,190	-549,645	570,396	-3,599	0	57,827
Nebraska	2,240	0	151,515	-23,364	0	-5,978	15	136,384
Nevada	13	0	2,910	108,112	0	31	0	111,004
New Hampshire	0	0	-6,413	26,221	0	0	90	19,899
New Jersey	0	0	-465	584,045	0	73	7,291	590,797
New Mexico	1,625,837	85,668	-199,959	-1,127,337	0	-2,273	0	215,147
New York	18,400	0	-15,053	490,624	630,321	-14,706	1,490	1,140,488
North Carolina	0	0	-15,104	217,693	0	-138	0	202,726
North Dakota	49,468	5,327	869	-61,585	4,559	0	57,393	45,378
Ohio	126,336	94	-112,044	842,107	0	-38,862	904	896,072
Oklahoma	1,811,734	94,930	-105,683	-1,062,232	0	-19,264	0	568,153
Oregon	1,923	0	4,075	140,861	0	994	2	145,867
Pennsylvania	111,000	582	-188,486	735,243	0	-64,183	75	721,433
Rhode Island	0	0	-30,041	100,100	0	-51	27	70,137
South Carolina	0	0	4,985	147,041	0	173	62	151,915
South Dakota	1,252	0	-960	33,963	0	0	37	34,292
Tennessee	1,820	0	-14,215	268,584	0	-621	33	256,843
Texas	6,330,048	381,712	232,524	-2,350,016	-54,519	-26,165	1	3,802,489
Utah	241,290	13,679	-113,083	42,414	0	118	0	156,824
Vermont	0	0	-1,823	-9,335	18,429	0	4	7,275
Virginia	49,818	0	-8,362	205,235	0	-62	445	247,198
Washington	0	0	-34,861	-77,764	335,261	2,210	0	220,427
West Virginia	186,231	7,396	-18,543	-53,057	0	-41,129	0	148,364
Wisconsin	0	0	-2,924	383,496	0	85	2	380,489
Wyoming	673,775	36,058	99,322	-640,884	0	-1,552	0	97,706
Total	19,506,474	907,795	-230,002	0	2,686,929	-414,768	110,290	21,580,665

^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

* = Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; and the U.S. Minerals Management Service.

to the relatively weak market for domestic gas production in 1995.

The number of producing gas wells and gas-condensate wells reached 298,541 in 1995, surpassing, by 2 percent, the all-time high of 291,773 producing wells in 1994. From 1994 to 1995, Louisiana and Texas showed substantial increases in the number of producing wells, 9 percent and 12 percent, respectively.

Wellhead Prices

Average wellhead prices took a sharp decline, dropping by 16 percent from the 1994 level to \$1.55 per thousand cubic feet in 1995, the lowest price since 1979. This fall in price reversed the brief upward trend of 1992 and 1993. Contributing to the low prices during the past year was weak demand in residential and commercial markets in the early part of the year, due to the second mildest winter in the United States in the past 20 years. This weak demand for gas in turn created excess spring inventories and low injections which pushed prices even lower.

Drilling

Exploration and development activities incrementally add to existing reserves of natural gas. The number of rotary rigs running and well completions are indicators that in the past have been good guides to exploration and development activity, and thus to subsequent reserves additions. In 1995, these indicators declined. Rotary rigs drilling for gas dropped from 427 to 385 in 1995, but still exceeded the number of rigs drilling for oil. Total rigs running dropped from 775 to 723.

Well completions for gas exceeded those for oil for the third year in a row. Exploratory well completions for gas were up in 1995, from 725 to 814, while gas development well completions dropped from 8,215 to 6,622. The change in total gas well completions was thus downward, from 8,940 to 7,436.

Overall well completions also dropped to 18,518. Of these, 3,480 were exploratory wells and 15,038 were development wells. This continues a downward trend in total completions which began after the 1990 drilling surge, caused by

the legislative incentive for coalbed methane and tight gas drilling. The trend has been driven in part by increased efficiency in well site selection and in reservoir development, and in part by low world oil prices.

Reserves

U.S. proved reserves of natural gas were up in 1995 for the second year in a row. A 1995 gain of 1 percent marked the first back-to-back increase in 28 years. Proved reserves are those quantities that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions.

Total discoveries were down from a high 1994 level, but still 14 percent higher than the prior 10-year average. With the successive increases, 1995 proved gas reserves were up 2,731 billion cubic feet from those of 1994. Revisions and adjustments were up. Reserve additions replaced 107 percent of gas production in 1995. Wyoming, the Gulf of Mexico Federal Offshore, Texas, and Colorado each had 1995 proved reserves increases greater than 500 billion cubic feet, totaling 3,057 billion cubic feet.

Improved exploration and deepwater production technologies enhanced the ability to discover and develop offshore fields. For example, in September 1995, Shell Oil announced plans to install a tension leg platform (TLP) to develop its Prospect Ursa. It will set a new world record for TLP water depth at approximately 3,950 feet and is expected to be installed in early 1999.

Coalbed methane reserves resumed growing, more than replacing the decline of 1994 and accounting for 6 percent of 1995 natural gas reserves. Coalbed methane production increased to 5 percent of U.S. dry gas production in 1995. No federal tax incentive for new coalbed methane wells has been available for 3 years.

U.S. total discoveries of dry gas reserves were 10,961 billion cubic feet in 1995, down 11 percent from 1994. Texas and the Gulf of Mexico Federal Offshore accounted for over two-thirds of them. Total discoveries, which equaled 61 percent of 1995 gas production, are those reserves attributable to field extensions, new field discoveries, and new reservoir discoveries in old fields. They result from drilling exploratory wells.

During 1995, new field discoveries were 1,666 billion cubic feet, down 12 percent from 1994, but 33 percent higher than the prior 10-year average. Field extensions were 6,843 billion cubic feet, down 1 percent from 1994. New reservoir discoveries in old fields were 2,452 billion cubic feet, down 30 percent from 1994, but still 14 percent higher than the prior 10-year average.

Spot and Futures Markets

Spot Prices

Daily cash prices at the Henry Hub in Southern Louisiana and at other key locations were very volatile in 1995. Daily cash prices were low in the early part of the year, generally near \$1.40 per thousand cubic feet. Then they increased in the spring. Prices were generally higher in March and April than they were in January. In the past, spot prices were always expected to be higher in January than in April.

Monthly indices based on daily prices were also volatile especially during the early part of the year. In the latter part of the year monthly price indices tended to increase from one month to the next. During the summer of 1995, many in the gas industry thought that prices at the Henry Hub would remain near \$1.50 for the next year. By the end of November, however, the monthly price indices were near \$2.00 per thousand cubic feet as consistently colder than normal temperatures in November and December pushed prices higher.

Overall, annual spot prices, like the annual wellhead prices, were lower in 1995 than in any other year during the 1990's.

This resulted from the generally low prices in the first nine months of the year.

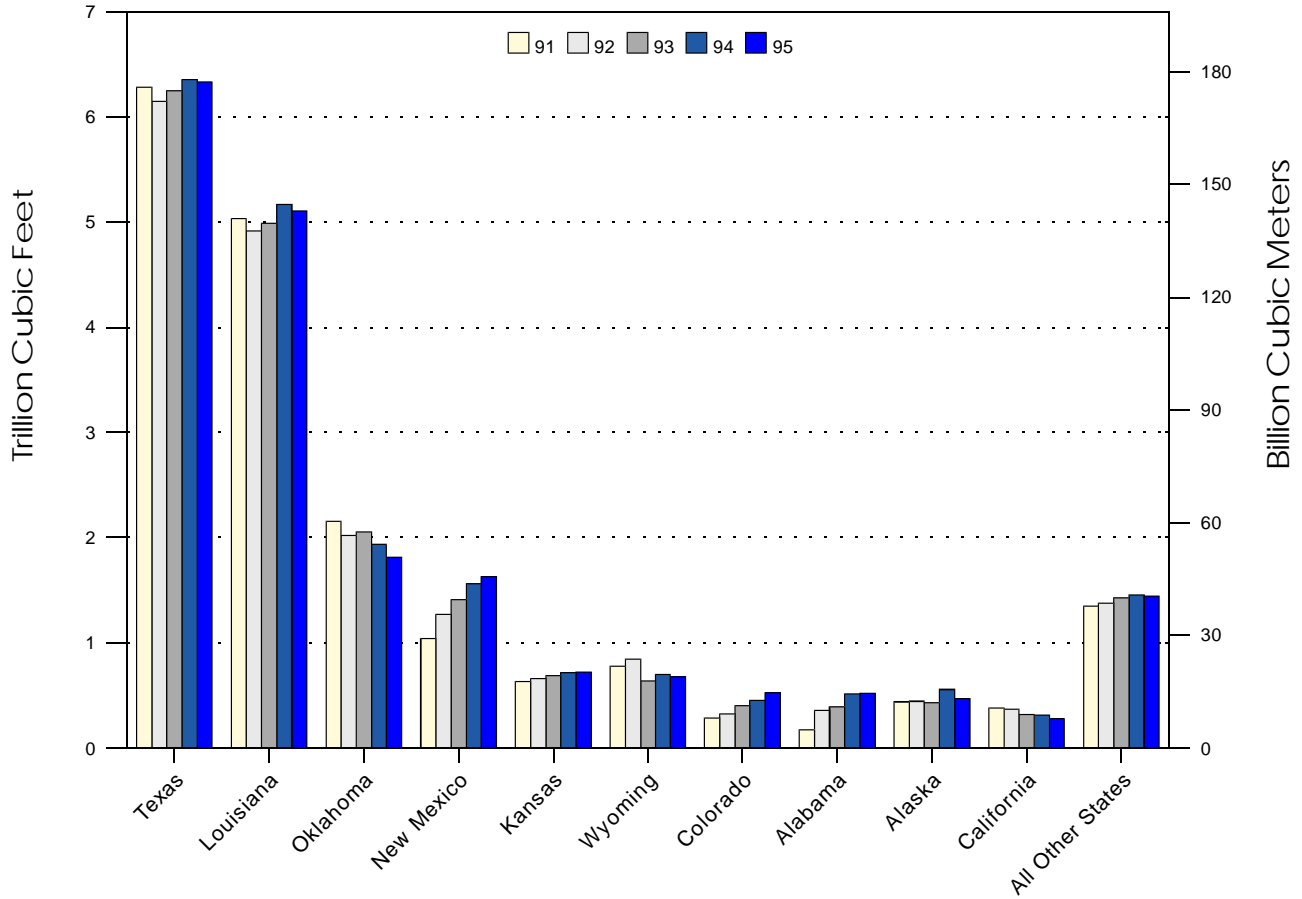
Futures Markets and Futures Prices

Futures markets provide the gas industry with contracts for future delivery of gas at a price. Their primary use, however, is not to buy or sell gas but to hedge the future price of gas and to manage price risk in this way. Futures markets are also used by some to speculate on the future price of gas. Speculators are investing based on their knowledge of the natural gas industry or their knowledge of price behavior. A major use of the gas futures markets by the industry is for price discovery. They enable buyers and sellers to obtain an estimate of the current price of gas.

The size of the market as measured by the number of futures contracts generally grew in 1995 but the rate of growth in 1995 was much less than what it was between 1990 and 1993. On any given day, there are usually about 160,000 futures contracts outstanding, representing about 16 billion cubic feet of gas.

By historical standards futures prices for the near-term contracts were low, especially during the summer and early part of 1995. Futures prices for the nearby contract were often near \$1.45 per thousand cubic feet in January and July. By July many in the industry thought prices would stay in the range of \$1.40 per thousand cubic feet to \$1.50 per thousand cubic feet for the next year. Instead, prices began to rise systematically between August and November. During December prices shot up from \$2.00 per thousand cubic feet to \$3.50 per thousand cubic feet as a shift in demand due to cold weather, supported by uncertainty created in the market from low storage levels, drove prices skyward.

Figure 5. Marketed Production of Natural Gas in Selected States, 1991 - 1995



Sources: Illinois and Pennsylvania, 1995: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*, DOE/EIA-0216(95); and EIA computations. All other data: Form EIA-627, "Annual Quantity and Value of Natural Gas Report" and the United States Minerals Management Service.

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State, 1991-1995
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Nonhydrocarbon Gases Removed	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
1991 Total	16,017,626	5,732,482	21,750,108	2,771,928	275,831	169,909	18,532,439
1992 Total	16,164,874	5,967,376	22,132,249	2,972,552	280,370	167,519	18,711,808
1993 Total	16,691,139	6,034,504	22,725,642	3,103,014	413,971	226,743	18,981,915
1994 Total	^R 17,351,060	^R 6,229,645	^R 23,580,706	^R 3,230,667	412,178	228,336	^R 19,709,525
1995 Total	17,282,032	6,461,596	23,743,628	3,565,023	388,392	283,739	19,506,474
Alabama Total.....	568,190	11,935	580,125	30,949	26,580	2,935	519,661
Onshore	211,942	11,585	223,527	30,949	16,614	2,564	173,399
State Offshore.....	212,895	0	212,895	0	9,966	371	202,559
Federal Offshore...	143,353	350	143,703	0	0	0	143,703
Alaska Total	179,470	3,190,433	3,369,904	2,891,618	0	8,736	469,550
Onshore	73,603	3,182,749	3,256,352	2,891,618	0	7,105	357,629
State Offshore.....	105,867	7,684	113,552	0	0	1,631	111,920
Federal Offshore...	0	0	0	0	0	0	0
Arizona.....	470	88	558	0	0	0	558
Arkansas.....	161,390	33,979	195,369	7,815	0	313	187,242
California Total.....	93,808	289,430	383,238	101,513	920	1,250	279,555
Onshore	85,934	236,610	322,544	88,369	920	1,250	232,005
State Offshore.....	0	5,904	5,904	240	NA	NA	5,664
Federal Offshore...	7,874	46,916	54,790	12,904	NA	NA	41,886
Colorado	436,663	102,970	539,633	15,040	0	1,510	523,084
Florida.....	0	7,133	7,133	0	642	28	6,463
Illinois ^E	325	10	335	0	0	0	335
Indiana	249	0	249	NA	NA	NA	249
Kansas.....	636,582	86,807	723,389	1,230	NA	723	721,436
Kentucky.....	74,754	0	74,754	*	*	*	74,754
Louisiana Total	4,481,388	681,392	5,162,780	35,684	NA	18,729	5,108,366
Onshore	1,464,206	144,427	1,608,633	885	NA	18,729	1,589,019
State Offshore.....	79,515	14,528	94,044	0	NA	NA	94,044
Federal Offshore...	2,937,666	522,437	3,460,103	34,799	NA	NA	3,425,304
Maryland.....	22	0	22	0	0	0	22
Michigan	146,320	97,547	243,867	2,340	NA	3,324	238,203
Mississippi.....	113,401	6,051	119,452	11,321	10,364	2,234	95,533
Missouri	16	0	16	0	0	0	16
Montana.....	44,370	6,393	50,763	82	NA	417	50,264
Nebraska	1,557	683	2,240	*	*	*	2,240
Nevada	0	13	13	0	0	0	13
New Mexico	1,398,631	242,247	1,640,878	9,615	3,282	2,144	1,625,837
New York.....	17,677	723	18,400	0	0	0	18,400
North Dakota.....	16,914	39,760	56,674	2,813	93	4,300	49,468
Ohio.....	126,336	0	126,336	NA	NA	NA	126,336
Oklahoma	1,521,857	289,877	1,811,734	NA	NA	NA	1,811,734
Oregon.....	2,520	0	2,520	43	554	0	1,923
Pennsylvania ^E	111,000	0	111,000	NA	NA	NA	111,000
South Dakota.....	848	7,526	8,374	0	0	7,122	1,252
Tennessee.....	0	1,820	1,820	NA	NA	NA	1,820
Texas Total	5,660,153	1,212,503	6,872,656	296,192	200,233	46,183	6,330,048
Onshore	4,398,446	1,127,535	5,525,982	296,192	200,233	46,183	4,983,373
State Offshore.....	62,381	801	63,181	NA	NA	NA	63,181
Federal Offshore...	1,199,326	84,167	1,283,493	NA	NA	NA	1,283,493
Utah.....	262,400	40,833	303,233	26,874	NA	35,069	241,290
Virginia.....	49,818	0	49,818	0	0	0	49,818
West Virginia.....	186,231	0	186,231	NA	NA	NA	186,231
Wyoming.....	988,671	111,442	1,100,113	131,893	145,724	148,721	673,775

R = Revised data.
E = Estimated data.
NA = Not available.
* = Volume is less than 500,000 cubic feet.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Illinois and Pennsylvania, 1995: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and EIA computations. All other data: Form EIA-627, "Annual Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

Table 4. Offshore Gross Withdrawals of Natural Gas by State, -1995
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
1991 Total	359,112	99,688	458,800	4,314,407	535,250	4,849,657	5,308,457
Alabama.....	32,603	0	32,603	0	0	0	32,603
Alaska.....	100,733	70,932	171,665	0	0	0	171,665
California.....	0	7,610	7,610	16,464	35,391	51,855	59,465
Louisiana.....	128,891	19,538	148,429	2,946,749	455,052	3,401,801	3,550,230
Texas.....	96,885	1,608	98,493	1,351,194	44,807	1,396,001	1,494,494
1992 Total	415,486	136,809	552,294	4,258,686	513,058	4,771,744	5,324,039
Alabama.....	112,311	0	112,311	79,294	0	79,294	191,605
Alaska.....	110,067	106,311	216,377	0	0	0	216,377
California.....	0	7,242	7,242	13,947	41,284	55,231	62,473
Louisiana.....	116,470	21,631	138,101	2,867,842	436,493	3,304,336	3,442,437
Texas.....	76,638	1,625	78,263	1,297,602	35,281	1,332,883	1,411,147
1993 Total	470,487	136,948	607,435	4,215,015	550,850	4,765,865	5,373,300
Alabama.....	131,508	0	131,508	86,515	0	86,515	218,023
Alaska.....	127,834	105,363	233,198	0	0	0	233,198
California.....	0	6,484	6,484	10,618	41,532	52,150	58,635
Louisiana.....	133,261	23,750	157,011	2,883,761	467,340	3,351,101	3,508,112
Texas.....	77,883	1,350	79,234	1,234,121	41,978	1,276,099	1,355,333
1994 Total	550,079	154,390	704,469	4,373,962	622,235	4,996,197	5,700,666
Alabama.....	228,878	0	228,878	117,308	3,194	120,502	349,380
Alaska.....	99,801	124,501	224,301	0	0	0	224,301
California.....	0	7,204	7,204	11,064	42,497	53,561	60,765
Louisiana.....	137,823	21,690	159,513	2,995,676	518,305	3,513,981	3,673,494
Texas.....	83,577	996	84,573	1,249,914	58,240	1,308,154	1,392,727
1995 Total	460,659	28,917	489,576	4,288,219	653,870	4,942,089	5,431,665
Alabama.....	212,895	0	212,895	143,353	350	143,703	356,598
Alaska.....	105,867	7,684	113,552	0	0	0	113,552
California.....	0	5,904	5,904	7,874	46,916	54,790	60,694
Louisiana.....	79,515	14,528	94,044	2,937,666	522,437	3,460,103	3,554,147
Texas.....	62,381	801	63,181	1,199,326	84,167	1,283,493	1,346,674

Notes: For individual State and U.S. production, see Table 3. Totals may not equal sum of components due to independent rounding.
Source: Appropriate State agencies responses to informal data requests and the United States Minerals Management Service.

Table 5. Number of Producing Gas and Gas Condensate Wells by State as of December 31, 1991-1995

State	1991	1992	1993	1994	1995
Alabama	3,392	3,350	3,514	3,565	3,526
Alaska	110	112	113	104	100
Arizona	6	6	6	R6	7
Arkansas	2,780	3,500	3,500	3,500	3,988
California	1,377	1,126	1,092	1,261	997
Colorado	5,562	5,912	6,372	7,056	7,017
Illinois	373	382	385	390	372
Indiana	1,334	1,333	1,336	1,348	1,347
Kansas	17,948	18,400	19,472	19,365	22,020
Kentucky	12,169	12,483	12,836	13,036	13,311
Louisiana	15,271	13,512	15,569	12,958	14,169
Maryland	7	9	7	7	7
Michigan	2,620	3,257	5,500	6,000	5,258
Mississippi	629	507	620	583	535
Missouri	6	5	8	12	15
Montana	2,802	2,890	3,075	2,940	2,918
Nebraska	12	22	59	87	87
New Mexico	20,021	18,040	20,846	23,292	23,510
New York	5,737	5,906	5,757	5,884	6,134
North Dakota	100	104	101	104	99
Ohio	34,760	34,784	34,782	34,731	34,520
Oklahoma	28,216	28,902	29,118	29,121	29,733
Oregon	16	16	18	19	17
Pennsylvania	31,000	31,000	31,100	31,150	31,025
South Dakota	54	38	47	55	56
Texas	47,615	46,298	47,101	48,654	54,635
Utah	913	1,006	1,061	1,303	1,127
Virginia	886	1,153	1,426	1,470	1,671
West Virginia	37,800	38,250	33,716	R39,830	36,144
Wyoming	2,821	3,111	3,615	3,942	4,196
Total	276,337	275,414	282,152	R291,773	298,541

R = Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report," the United States Minerals Management Services (MMS), and *World Oil Magazine*.

Table 6. Estimated Total Dry Natural Gas Proved Reserves by State, 1991-1995
(Billion Cubic Feet)

State	1991	1992	1993	1994	1995
Alabama	5,414	5,802	5,140	4,830	4,868
Alaska.....	9,553	9,638	9,907	9,733	9,497
Arkansas	1,669	1,750	1,552	1,607	1,563
California	3,004	2,778	2,682	2,402	2,243
Colorado.....	5,767	6,198	6,722	6,753	7,256
Florida	38	47	50	98	92
Kansas	9,358	9,681	9,348	9,156	8,571
Kentucky.....	1,155	1,084	1,003	969	1,044
Louisiana	10,912	9,780	9,174	9,748	9,274
Michigan	1,334	1,223	1,160	1,323	1,294
Mississippi.....	1,057	869	797	650	663
Montana	831	859	673	717	782
New Mexico.....	18,539	18,998	18,619	17,228	17,491
New York.....	331	329	264	242	197
North Dakota	472	496	525	507	463
Ohio.....	1,181	1,161	1,104	1,094	1,054
Oklahoma	14,725	13,926	13,289	13,487	13,438
Pennsylvania	1,629	1,528	1,717	1,800	1,482
Texas.....	36,174	35,093	34,718	35,974	36,542
Utah.....	1,702	1,830	2,040	1,789	1,580
Virginia	225	904	1,322	1,833	1,836
West Virginia	2,528	2,356	2,439	2,565	2,499
Wyoming	9,941	10,826	10,933	10,879	12,166
Federal Offshore	29,448	27,767	27,143	28,388	29,182
Other States ^a	75	92	94	65	69
Total.....	167,062	165,015	162,415	163,837	165,146

^a Includes Arizona, Illinois, Indiana, Maryland, Missouri, Nebraska, Nevada, Oregon, South Dakota, and Tennessee.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216.

Table 7. Wellhead Value and Marketed Production of Natural Gas by State, 1991-1995

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
1991 Total	15,770,393	—	1.64	18,532,439	30,327,779
1992 Total	15,852,090	—	1.74	18,711,808	32,570,827
1993 Total	15,341,514	—	2.04	18,981,915	38,810,612
1994 Total	^R 15,513,667	—	^R 1.85	^R 19,709,525	^R 36,535,940
1995 Total	15,557,464	—	1.55	19,506,474	30,285,862
Alabama.....	^c 54,964	100,247	1.82	519,661	947,783
Alaska.....	227,797	373,858	1.64	469,550	770,620
Arizona.....	500	600	1.20	558	669
Arkansas.....	180,117	543,301	3.02	187,242	564,792
California.....	262,617	335,314	1.73	279,555	483,258
Colorado.....	511,513	485,584	0.95	523,084	496,568
Florida.....	3,545	4,393	1.24	6,463	8,010
Illinois.....	NA	NA	—	335	0
Indiana.....	249	472	1.90	249	472
Kansas.....	721,436	984,631	1.36	721,436	984,630
Kentucky.....	74,754	122,773	1.64	74,754	122,773
Louisiana.....	3,709,015	5,843,626	1.58	5,108,366	8,048,333
Maryland.....	22	32	1.42	22	32
Michigan.....	238,203	398,677	1.67	238,203	398,678
Mississippi.....	95,349	118,048	1.24	95,533	118,275
Missouri.....	16	28	1.70	16	28
Montana.....	46,739	63,388	1.36	50,264	68,168
Nebraska.....	1,538	1,830	1.19	2,240	2,665
Nevada ^d	0	0	—	13	0
New Mexico.....	1,480,327	1,872,123	1.26	1,625,837	2,056,148
New York.....	17,325	39,848	2.30	18,400	42,319
North Dakota.....	NA	NA	—	49,468	NA
Ohio.....	125,085	291,212	2.33	126,336	294,124
Oklahoma.....	1,765,788	2,549,802	1.44	1,811,734	2,616,144
Oregon.....	1,923	1,788	0.93	1,923	1,788
Pennsylvania.....	^c 177,139	503,078	2.84	111,000	315,242
South Dakota.....	848	1,348	1.59	1,252	1,991
Tennessee.....	1,820	2,800	1.54	1,820	2,800
Texas.....	5,592,323	9,018,590	1.61	6,330,048	10,208,278
Utah.....	153,804	176,491	1.15	241,290	276,880
Virginia.....	49,818	85,686	1.72	49,818	85,686
West Virginia.....	^c 50,439	112,116	2.22	186,231	413,951
Wyoming.....	^c 12,449	22,126	1.78	673,775	1,197,513

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c Quantity and value data obtained from Energy Information Administration Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^d All of Nevada's marketed production was consumed as lease fuel.

^R = Revised data.

NA = Not available.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Illinois and Pennsylvania, 1995: EIA Computations. All other data: Form EIA-627, "Annual Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

Table 8. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 1995

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	118,688	3,952	5,273	16,641
Alaska	2,980,557	29,805	35,052	133,081
Arkansas	100,720	391	488	1,604
California	226,548	9,302	11,509	39,212
Colorado	345,441	18,284	25,225	69,340
Florida	9,061	1,611	1,630	6,011
Illinois	727	72	77	310
Kansas	965,266	33,148	47,442	131,412
Kentucky	44,734	1,643	2,303	6,520
Louisiana	4,604,292	102,004	146,048	384,609
Michigan	179,678	4,816	6,328	19,221
Mississippi	4,869	313	377	1,348
Montana	9,413	458	597	1,921
New Mexico	809,893	59,686	85,668	219,860
North Dakota	49,861	4,093	5,327	17,141
Ohio	2,257	71	94	298
Oklahoma	1,015,965	67,217	94,930	248,648
Pennsylvania	10,106	446	582	1,846
Texas	4,132,491	269,758	381,712	1,016,142
Utah	308,174	9,381	13,679	36,427
West Virginia	116,792	5,047	7,396	18,859
Wyoming	895,129	27,651	36,058	108,230
Total	16,930,662	649,149	907,795	2,478,684

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.

Transmission

In the United States, natural gas flowed predominantly northeastward, primarily from the major producing centers in Oklahoma, Louisiana, and Texas, and the offshore areas of the Gulf of Mexico. Active trading took place at the U.S./Canadian border as Canada continued to expand its role in supplying natural gas to the United States.

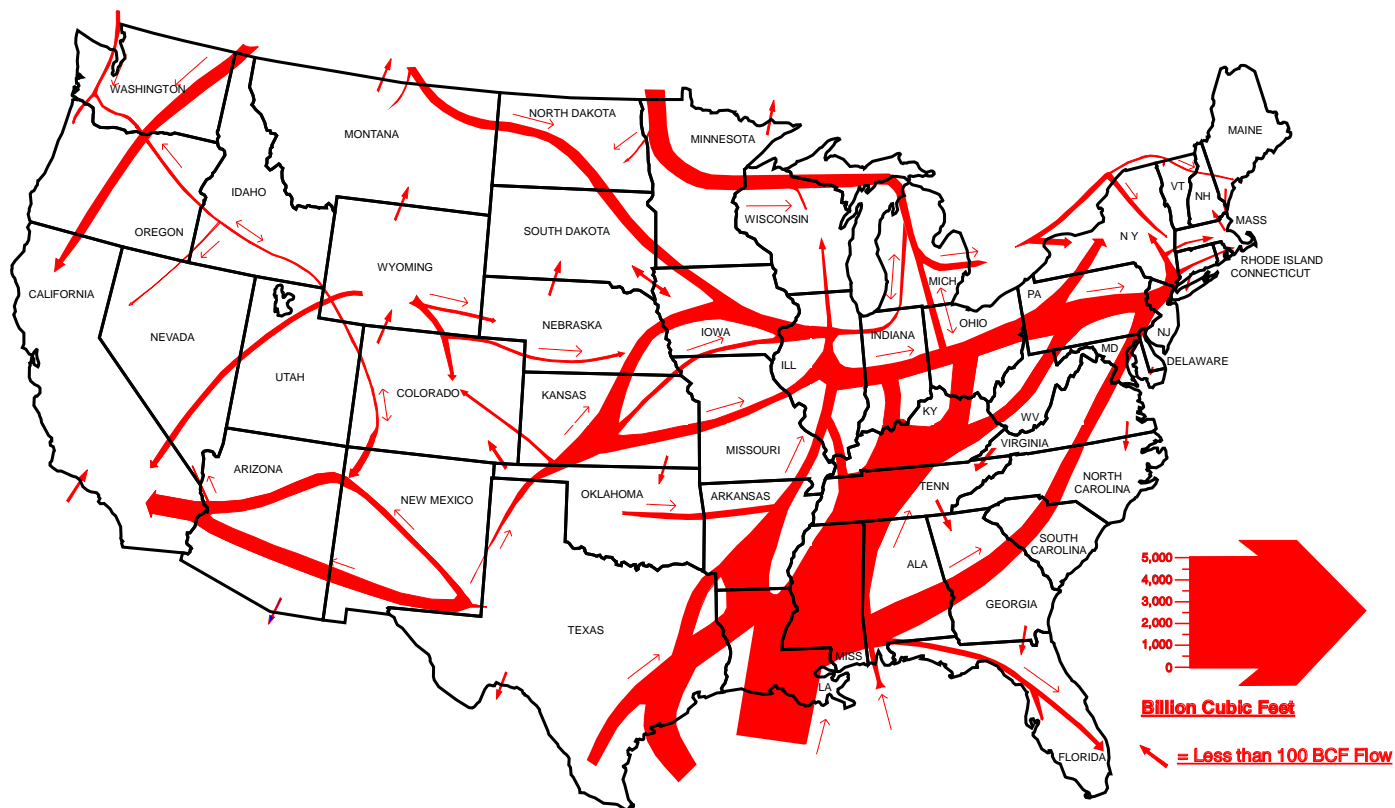
The rate of interstate pipeline capacity expansion was slower in 1995 than in 1994, but a number of proposed pipeline expansions are pending through the year 2000. The trend in new construction has been to refine and expand locally to attract and hold customers. Proposed expansion projects will continue to concentrate on removing some system bottlenecks and redirecting excess supplies to more higher-value markets. Also affecting natural gas pipelines, underground storage has become more highly integrated into the daily operations of the pipeline network, and high-deliverability storage grew in capacity and utilization during 1995.

Natural Gas Imports and Exports

Total natural gas imports have risen steadily and rapidly since 1986, reaching 2.8 trillion cubic feet in 1995, more than three times the 1986 level. Net imports also rose for the ninth consecutive year. They represented more than 12 percent of U.S. natural gas consumption in 1995.

Total exports have shown fluctuation in recent years, peaking in 1992 at 216.3 billion cubic feet when exports to Mexico reached a record level. From 1994 to 1995, exports to Mexico increased by 32 percent, and liquefied natural gas (LNG) exports to Japan rose 4 percent. However, exports to Canada dropped by 48 percent causing an overall decrease in exports of 5 percent.

Figure 6. Principal Interstate Natural Gas Flow Summary, 1995



The price of imported natural gas has been lower in recent years than it was in the early 1980's both in nominal dollars and in constant dollars. From 1986 to 1987 the price (in nominal dollars) fell by 20 percent to \$1.95 per thousand cubic feet. It remained near this level with some fluctuation until 1995 when it declined sharply to \$1.49, the lowest level since 1975. The price for total natural gas imports is driven primarily by the price of Canadian natural gas. The price of natural gas exports has also been lower in recent years than it was in the early 1980's. Total export prices have generally been higher than total import prices, due in part to the inclusion of higher priced LNG.

Trade with Canada

Pipeline imports from Canada continued to grow to 2.8 trillion cubic feet in 1995, a new record level. They dominated external sources of U.S. gas supply, representing 99 percent of 1995 total imports. Low prices contributed to the increase. The price of Canadian natural gas imports dropped 20 percent below last year's level to a 20-year record low of \$1.48 per thousand cubic feet as long-term imports were replaced by lower-priced short-term imports.

The continuous growth in trade with Canada results from the deregulation of natural gas markets, streamlining of regulatory processes in both the United States and Canada, and the passage of the U.S.-Canada Free Trade Agreement in 1989. The North American Free Trade Agreement passed in late 1993 further promotes the move toward a fully integrated North American gas market. Canada is expected to continue to be a secure source of gas supply for many years to come.

Natural gas exports to Canada represented 18 percent of U.S. exports in 1995. They dropped 48 percent from the 1994 level to 27.6 billion cubic feet. The decrease may be attributed primarily to competitive prices for Canadian gas compared to the price of U.S. exported gas.

Trade with Mexico

With the passage of the North American Free Trade Agreement (NAFTA) and the reorganizing and downsizing of Petroleos Mexicanos (Pemex), the Mexican state energy agency, trade with Mexico has become very responsive to economic changes. Exports to Mexico reached record levels in 1991 and 1992 but fell dramatically in 1993. In 1994 they rose to 46.5 billion cubic feet, and in 1995 they rebounded to reach 61.3 billion cubic feet, a 32 percent increase. Future prospects in the near term for exports to Mexico are uncertain due primarily to the recent increases

in natural gas production by Petroleos Mexicanos (Pemex) during the later part of 1995 and early 1996.

During 1995, imports from Mexico were less than 1 percent of total U.S. natural gas imports. In December 1993 the United States began importing gas from Mexico for the first time since 1984. The level of imports has been small. In 1994 they were also less than 1 percent of total U.S. imports.

Liquefied Natural Gas

During 1995, the United States imported liquefied natural gas (LNG) from Algeria into Massachusetts and Louisiana and exported LNG from Alaska to Japan. LNG imports represented 1 percent of total imports, while LNG exports were 42 percent of total exports. Liquefaction of natural gas makes overseas transportation possible. A 600-to-1 volume reduction is achieved by lowering the temperature of natural gas to approximately minus 260 degrees Fahrenheit.

LNG imports from Algeria fell almost 65 percent from 1994 to 1995 to 17.9 billion cubic feet because of curtailments which began in August 1994. Sonatrach, the state-owned oil and gas company in Algeria, curtailed exports because of a major renovation project on that nation's liquefaction plants. There were no shipments of LNG from Algeria in April, June, July, September, and October of 1995. Shipments at reduced levels were received during the first quarter of 1996. The impact of the curtailments may lessen soon because the renovation project is near completion.

LNG exports from Alaska to Japan rose 4 percent from 1994 to 1995 to a record 65.3 billion cubic feet. The price for these exports rose 7 percent from the previous year to \$3.41 per thousand cubic feet. The price for imports of LNG from Algeria rose less than 1 percent to \$2.30 per thousand cubic feet.

Storage

Underground storage continues to play an integral role part in today's natural gas market. It is offered by many market center operators and marketers as a multipurpose resource, such as to support short-term gas loans, gas balancing, and peaking services. Of the more than 39 market center/hub operations in the United States and Canada, 26 offer storage as a major service.

During 1995, total withdrawals from storage rose 17 percent from the previous year while total additions dropped 9 percent, resulting in a net change in storage of minus 415 billion cubic feet. This negative change became an addition to supply, and net storage withdrawals helped to meet demand increases in 1995. The number of active storage fields rose 2 percent from 1994 to 1995, while total underground natural gas storage capacity decreased by 1 percent.

Pipeline Expansions

Although the rate of interstate pipeline capacity expansion during 1995 was slower than in previous years, overall pipeline capacity and deliverability increased. The number of large-scale pipeline expansions was limited, due in part to the abundance of pipeline capacity in much of the national network. Interstate capacity increased by 3,811 million cubic feet per day during 1995 with the completion of 12 projects. The trend in new construction has been to refine and expand locally to attract and hold customers. Other important improvements during 1995 included projects that increased pipeline linkups at "hub" sites and enhanced deliverability at strategic points along a number of pipeline systems.

Highlights of the pipeline capacity expansions during 1995 were:

- Three new interstate pipelines became operational. They are: the Tuscarora pipeline (110 million cubic feet per day) serving northern California and the Reno area of Nevada; the Crossroads pipeline (250 million cubic feet per day) serving northern Indiana and western Ohio; and the bi-directional Bluewater pipeline (250 million cubic feet per day) transporting gas between Michigan and Ontario, Canada.
- Several interstate expansions to existing pipelines were completed. Two significant ones were the completion of the Transco Southeast expansion project (115 million cubic feet per day) which expanded deliverability to customers in North Carolina, and Florida Gas Transmission's expansion project (535 million cubic feet per day) which increased the capability to move supplies to Florida from the Texas/Louisiana area and from the Mobile bay offshore area. The Florida Gas expansion increases capacity into Florida to 1,475 million cubic feet per day.
- One interstate pipeline project in New Mexico reduced an existing capacity bottleneck in the San Juan Basin area. This was achieved by the completion of El Paso's San Juan project (300 million cubic feet per day). This expansion increases the amount of production exiting this area as well as facilitates future completion of expansions eastward toward the West Texas Waha and Permian areas.

Proposed expansion projects will continue to concentrate on removing some system bottlenecks and redirecting excess supplies to more higher-value markets. There is much interest in the development of plans to move more western supplies eastward by expanding several pipeline systems. Among these are proposals to expand the Trailblazer system (from Wyoming and Northern Colorado) by 105 million cubic feet per day and to expand Natural Gas Pipeline Company of America's Amarillo line. These projects would increase capacity from the Rocky Mountain and San Juan areas.

Other future projects entail the expansion of Canadian supply deliverability. The Maritimes & Northeast project would, for the first time, move gas from Nova Scotia to the U.S. Northeast (400 million cubic feet per day). The Alliance project would expand deliverability (proposed 1,200 million cubic feet per day) from British Columbia to the Midwest Region.

Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama				
	California	0	b ₁	-1
	Florida.....	34	507,415	-507,381
	Georgia.....	0	1,439,907	-1,439,907
	Louisiana.....	0	b ₁₃	-13
	Mississippi.....	3,253,495	0	3,253,495
	South Carolina.....	0	b ₁₁	-11
	Tennessee.....	342	1,441,782	-1,441,440
	Texas.....	0	b ₈	-8
	Total	3,253,871	3,389,137	-135,266
Alaska				
	Japan.....	0	c _{65,283}	-65,283
	Total	0	65,283	-65,283
Arizona				
	California.....	0	840,681	-840,681
	Mexico.....	0	42	-42
	Nevada.....	0	38,478	-38,478
	New Mexico.....	994,103	0	994,103
	Total	994,103	879,201	114,902
Arkansas				
	Louisiana.....	1,711,804	150,813	1,560,991
	Mississippi.....	0	1,711,041	-1,711,041
	Missouri.....	13,350	681,228	-667,878
	Oklahoma.....	406,335	0	406,335
	Texas.....	483,366	3,700	479,666
	Total	2,614,855	2,546,781	68,073
California				
	Alabama.....	b ₁	0	1
	Arizona.....	840,681	0	840,681
	Nevada.....	247,692	0	247,692
	Oregon.....	602,156	0	602,156
	Total	1,690,530	0	1,690,530
Colorado				
	Kansas.....	0	86,265	-86,265
	Nebraska.....	172,860	2,261	170,599
	New Mexico.....	0	332,425	-332,425
	Oklahoma.....	28,448	84,912	-56,463
	Utah.....	97,979	12,895	85,084
	Wyoming.....	400,143	325,630	74,513
	Total	699,431	844,388	-144,957
Connecticut				
	Massachusetts.....	2,936	0	2,936
	New York.....	407,703	81,278	326,425
	Rhode Island.....	0	178,207	-178,207
	Total	410,639	259,486	151,154
Delaware				
	Maryland.....	0	3,030	-3,030
	Pennsylvania.....	54,864	0	54,864
	Total	54,864	3,030	51,834
District of Columbia				
	Maryland.....	9,203	0	9,203
	Virginia.....	20,656	0	20,656
	Total	29,860	0	29,860

See footnotes at end of table.

**Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Continued)
(Million Cubic Feet)**

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Florida	Alabama	507,415	34	507,381
	Georgia	16,306	0	16,306
	Total	523,721	34	523,687
Georgia	Alabama	1,439,907	0	1,439,907
	Florida	0	16,306	-16,306
	South Carolina	0	1,053,346	-1,053,346
	Tennessee	0	6,182	-6,182
	Total	1,439,907	1,075,834	364,073
Idaho	Canada	823,478	0	823,478
	Nevada	0	48,377	-48,377
	Oregon	139,367	0	139,367
	Utah	116	0	116
	Washington	0	804,621	-804,621
	Wyoming	0	34,160	-34,160
	Total	962,961	887,158	75,803
Illinois	Indiana	87,809	1,191,927	-1,104,118
	Iowa	929,427	26,273	903,154
	Kentucky	335,428	0	335,428
	Missouri	1,016,356	0	1,016,356
	Wisconsin	77,360	170,279	-92,918
	Total	2,446,381	1,388,479	1,057,902
Indiana	Illinois	1,191,927	87,809	1,104,118
	Kentucky	814,412	0	814,412
	Michigan	27,335	360,092	-332,758
	Ohio	7,339	1,027,656	-1,020,317
	Total	2,041,013	1,475,557	565,456
Iowa	Illinois	26,273	929,427	-903,154
	Minnesota	552,998	258,621	294,377
	Missouri	244,486	0	244,486
	Nebraska	620,120	0	620,120
	South Dakota	265	499	-234
	Total	1,444,142	1,188,548	255,594
Kansas	Colorado	86,265	0	86,265
	Missouri	0	600,048	-600,048
	Nebraska	1,156	830,203	-829,047
	Oklahoma	1,052,810	28,679	1,024,131
	Total	1,140,230	1,458,930	-318,699
Kentucky	Illinois	0	335,428	-335,428
	Indiana	0	814,412	-814,412
	Ohio	7,141	1,469,918	-1,462,777
	Tennessee	3,682,136	266	3,681,871
	West Virginia	0	887,561	-887,561
	Total	3,689,277	3,507,584	181,693
Louisiana	Alabama	^b 13	0	13
	Algeria	^c 5,149	0	5,149
	Arkansas	150,813	1,711,804	-1,560,991
	Mississippi	364	3,836,473	-3,836,109
	Total			

See footnotes at end of table.

Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Continued)
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
	Texas.....	2,013,378	4,870	2,008,509
	Total	2,169,716	5,553,146	-3,383,430
Maine	Massachusetts.....	^b 12	0	12
	New Hampshire.....	5,521	0	5,521
	Total	5,533	0	5,533
Maryland	Delaware.....	3,030	0	3,030
	District of Columbia.....	0	9,203	-9,203
	Pennsylvania.....	41,311	614,886	-573,576
	Virginia.....	819,981	28,163	791,818
	Total	864,322	652,253	212,069
Massachusetts	Algeria.....	^c 12,769	0	12,769
	Connecticut.....	0	2,936	-2,936
	Maine.....	0	^b 12	-12
	New Hampshire.....	0	22,407	-22,407
	New Jersey.....	0	^b 26	-26
	New York.....	389,828	0	389,828
	Rhode Island.....	151,700	73,593	78,107
	Total	554,296	98,974	455,323
Michigan	Canada.....	26,475	519,430	-492,955
	Indiana.....	360,092	27,335	332,758
	Ohio.....	262,530	17,396	245,134
	Wisconsin.....	733,122	151,858	581,264
	Total	1,382,220	716,019	666,201
Minnesota	Canada.....	899,364	0	899,364
	Iowa.....	258,621	552,998	-294,377
	North Dakota.....	0	8,184	-8,184
	South Dakota.....	603,574	0	603,574
	Wisconsin.....	1,108	872,950	-871,842
	Total	1,762,668	1,434,132	328,536
Mississippi	Alabama.....	0	3,253,495	-3,253,495
	Arkansas.....	1,711,041	0	1,711,041
	Louisiana.....	3,836,473	364	3,836,109
	Tennessee.....	76,007	2,578,882	-2,502,875
	Total	5,623,521	5,832,741	-209,220
Missouri	Arkansas.....	681,228	13,350	667,878
	Illinois.....	0	1,016,356	-1,016,356
	Iowa.....	0	244,486	-244,486
	Kansas.....	600,048	0	600,048
	Nebraska.....	247,769	0	247,769
	Oklahoma.....	15,947	209	15,738
	Total	1,544,992	1,274,401	270,591
Montana	Canada.....	570,396	0	570,396
	North Dakota.....	11,894	566,583	-554,689
	South Dakota.....	0	837	-837
	Wyoming.....	8,313	2,433	5,880
	Total	590,603	569,852	20,751

See footnotes at end of table.

Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Continued)
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Nebraska				
	Colorado.....	2,261	172,860	-170,599
	Iowa.....	0	620,120	-620,120
	Kansas.....	830,203	1,156	829,047
	Missouri.....	0	247,769	-247,769
	South Dakota.....	0	12,209	-12,209
	Wyoming.....	198,286	0	198,286
	Total.....	1,030,750	1,054,114	-23,364
Nevada				
	Arizona.....	38,478	0	38,478
	California.....	0	247,692	-247,692
	Idaho.....	48,377	0	48,377
	Utah.....	268,950	0	268,950
	Total.....	355,804	247,692	108,112
New Hampshire				
	Maine.....	0	5,521	-5,521
	Massachusetts.....	22,407	0	22,407
	Vermont.....	9,335	0	9,335
	Total.....	31,742	5,521	26,221
New Jersey				
	Massachusetts.....	^b 26	0	26
	New York.....	0	712,420	-712,420
	Pennsylvania.....	1,296,439	0	1,296,439
	Total.....	1,296,464	712,420	584,045
New Mexico				
	Arizona.....	0	994,103	-994,103
	Colorado.....	332,425	0	332,425
	Texas.....	10,771	476,430	-465,659
	Total.....	343,196	1,470,532	-1,127,337
New York				
	Canada.....	630,321	0	630,321
	Connecticut.....	81,278	407,703	-326,425
	Massachusetts.....	0	389,828	-389,828
	New Jersey.....	712,420	0	712,420
	Pennsylvania.....	582,940	88,483	494,457
	Total.....	2,006,959	886,014	1,120,945
North Carolina				
	South Carolina.....	906,316	0	906,316
	Virginia.....	7,376	696,000	-688,623
	Total.....	913,692	696,000	217,693
North Dakota				
	Canada.....	4,559	0	4,559
	Minnesota.....	8,184	0	8,184
	Montana.....	566,583	11,894	554,689
	South Dakota.....	0	624,457	-624,457
	Total.....	579,325	636,351	-57,026
Ohio				
	Indiana.....	1,027,656	7,339	1,020,317
	Kentucky.....	1,469,918	7,141	1,462,777
	Michigan.....	17,396	262,530	-245,134
	Pennsylvania.....	429	871,087	-870,658
	West Virginia.....	302,510	827,704	-525,194
	Total.....	2,817,908	1,975,801	842,107

See footnotes at end of table.

Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Continued)
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Oklahoma				
	Arkansas	0	406,335	-406,335
	Colorado	84,912	28,448	56,463
	Kansas	28,679	1,052,810	-1,024,131
	Missouri	209	15,947	-15,738
	Texas	696,313	368,805	327,508
	Total	810,112	1,872,345	-1,062,232
Oregon				
	California	0	602,156	-602,156
	Idaho	0	139,367	-139,367
	Washington	882,385	0	882,385
	Total	882,385	741,523	140,861
Pennsylvania				
	Delaware	0	54,864	-54,864
	Maryland	614,886	41,311	573,576
	New Jersey	0	1,296,439	-1,296,439
	New York	88,483	582,940	-494,457
	Ohio	871,087	429	870,658
	West Virginia	1,143,618	6,850	1,136,769
	Total	2,718,075	1,982,831	735,243
Rhode Island				
	Connecticut	178,207	0	178,207
	Massachusetts	73,593	151,700	-78,107
	Total	251,800	151,700	100,100
South Carolina				
	Alabama	^{b11}	0	11
	Georgia	1,053,346	0	1,053,346
	North Carolina	0	906,316	-906,316
	Total	1,053,357	906,316	147,041
South Dakota				
	Iowa	499	265	234
	Minnesota	0	603,574	-603,574
	Montana	837	0	837
	Nebraska	12,209	0	12,209
	North Dakota	624,457	0	624,457
	Wyoming	0	199	-199
	Total	638,002	604,039	33,963
Tennessee				
	Alabama	1,441,782	342	1,441,440
	Georgia	6,182	0	6,182
	Kentucky	266	3,682,136	-3,681,871
	Mississippi	2,578,882	76,007	2,502,875
	Virginia	0	43	-43
	Total	4,027,113	3,758,529	268,584
Texas				
	Alabama	^{b8}	0	8
	Arkansas	3,700	483,366	-479,666
	Louisiana	4,870	2,013,378	-2,008,509
	Mexico	6,722	61,241	-54,519
	New Mexico	476,430	10,771	465,659
	Oklahoma	368,805	696,313	-327,508
	Total	860,534	3,265,069	-2,404,535
Utah				
	Colorado	12,895	97,979	-85,084
	Idaho	0	116	-116
	Nevada	0	268,950	-268,950

See footnotes at end of table.

**Table 9. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 1995
(Continued)
(Million Cubic Feet)**

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
	Wyoming	418,350	21,785	396,565
	Total	431,245	388,831	42,414
Vermont	Canada	18,429	0	18,429
	New Hampshire	0	9,335	-9,335
	Total	18,429	9,335	9,094
Virginia	District of Columbia	0	20,656	-20,656
	Maryland	28,163	819,981	-791,818
	North Carolina	696,000	7,376	688,623
	Tennessee	43	0	43
	West Virginia	331,486	2,443	329,043
	Total	1,055,691	850,457	205,235
Washington	Canada	335,866	605	335,261
	Idaho	804,621	0	804,621
	Oregon	0	882,385	-882,385
	Total	1,140,487	882,990	257,497
West Virginia	Kentucky	887,561	0	887,561
	Ohio	827,704	302,510	525,194
	Pennsylvania	6,850	1,143,618	-1,136,769
	Virginia	2,443	331,486	-329,043
	Total	1,724,557	1,777,613	-53,057
Wisconsin	Illinois	170,279	77,360	92,918
	Michigan	151,858	733,122	-581,264
	Minnesota	872,950	1,108	871,842
	Total	1,195,087	811,591	383,496
Wyoming	Colorado	325,630	400,143	-74,513
	Idaho	34,160	0	34,160
	Montana	2,433	8,313	-5,880
	Nebraska	0	198,286	-198,286
	South Dakota	199	0	199
	Utah	21,785	418,350	-396,565
	Total	384,208	1,025,093	-640,884
Total Natural Gas Movements		64,500,580	61,813,651	2,686,929
Movements Across U.S. Borders		^d 3,333,530	^e 646,600	2,686,929
U.S. Interstate Movements		61,167,051	61,167,051	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.

^b Natural gas transported by truck either as liquefied natural gas (LNG) or compressed natural gas (CNG).

^c LNG transported by ship.

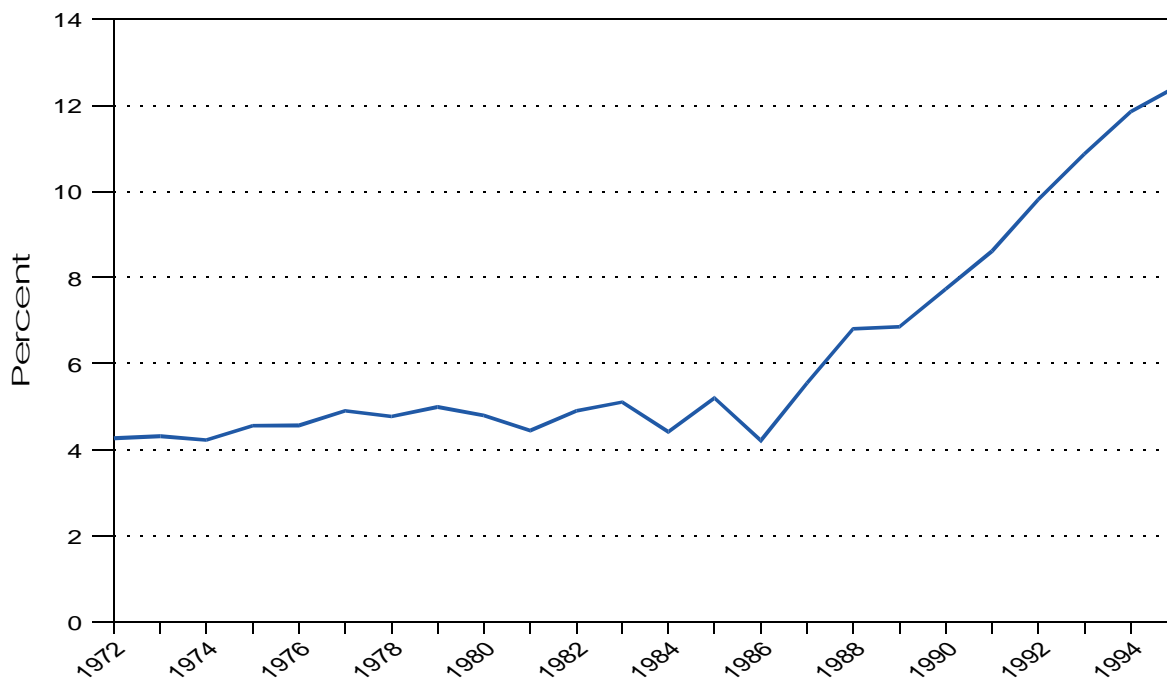
^d Volumes include 2,841,048 million cubic feet of imports from Mexico, Algeria, and Canada, and 492,481 million cubic feet of intransit receipts from Canada.

^e Volumes include 154,119 million cubic feet of exports to Japan, Mexico, and Canada, and 492,481 million cubic feet of intransit natural gas deliveries to Canada.

Note: Totals may not equal sum of components due to independent rounding.

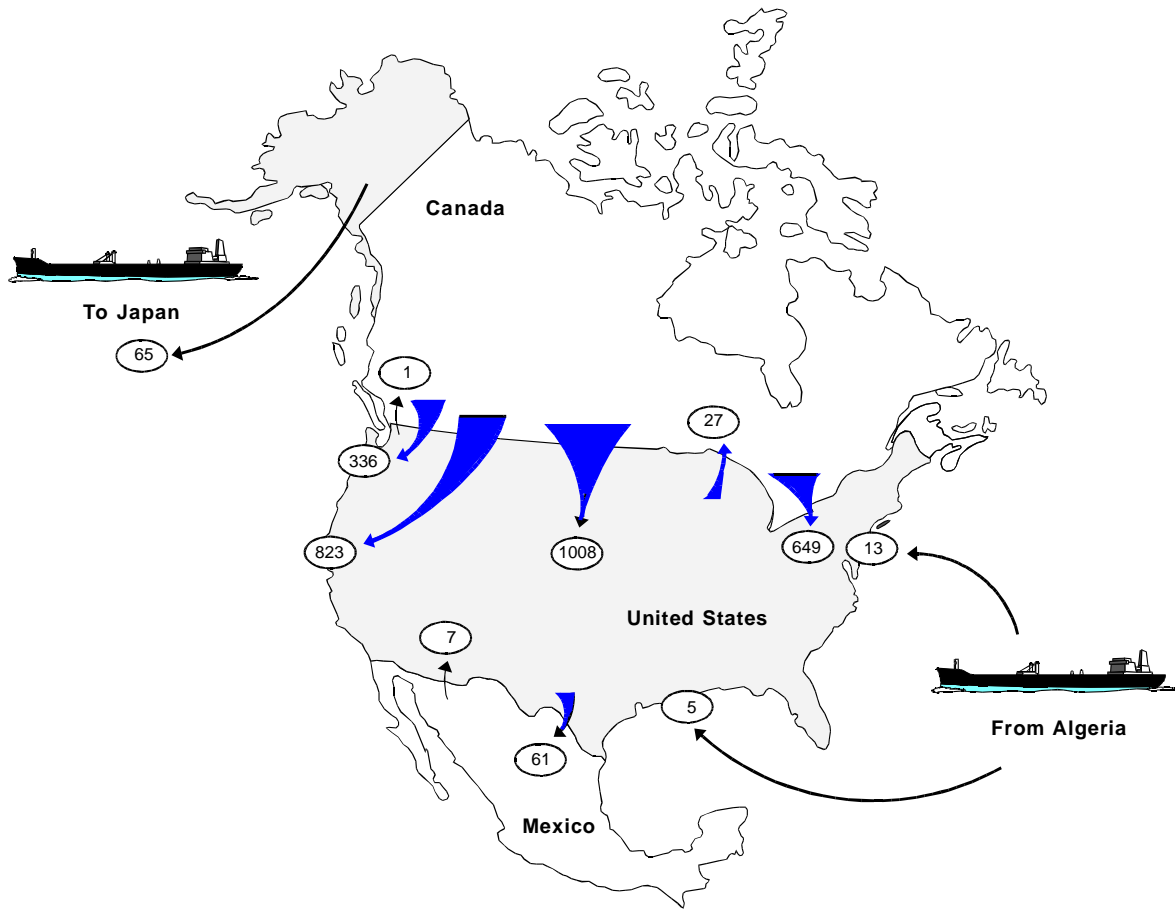
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 7. Net Imports as a Percentage of Total Consumption of Natural Gas, 1972 - 1995



Sources: 1972-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production 1979*. 1980-1989: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-759, "Monthly Power Plant Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; 1990: EIA, Form EIA-176, Form EIA-759, Form FPC-14, and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; 1991-1994: EIA, Form EIA-176, Form EIA-759, Form FPC-14, Form EIA-64A, and Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; 1995: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, Form EIA-627, and Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 8. Flow of Natural Gas Imports and Exports, 1995
 (Billion Cubic Feet)



Source: Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports.

Table 10. Summary of U.S. Natural Gas Imports and Exports, 1991-1995

	1991	1992	1993	1994	1995
Imports					
Volume (million cubic feet)					
Pipeline					
Canada	1,709,716	2,094,387	2,266,751	2,566,049	2,816,408
Mexico	0	0	1,678	7,013	6,722
Total Pipeline Imports	1,709,716	2,094,387	2,268,429	2,573,061	2,823,130
LNG					
Algeria	63,596	43,116	81,685	50,778	17,918
Total Imports	1,773,313	2,137,504	2,350,115	2,623,839	2,841,048
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	1.81	1.84	2.02	1.86	1.48
Mexico	—	—	1.94	1.99	1.53
Total Pipeline Imports	1.81	1.84	2.02	1.86	1.48
LNG					
Algeria	2.36	2.54	2.20	2.28	2.30
Total Imports	1.83	1.85	2.03	1.87	1.49
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	14,791	67,777	44,518	52,556	27,554
Mexico	60,448	95,973	39,676	46,500	61,283
Total Pipeline Exports	75,239	163,750	84,195	99,057	88,836
LNG					
Japan	54,005	52,532	55,989	62,682	65,283
Total Exports	129,244	216,282	140,183	161,738	154,119
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	1.91	1.83	2.14	2.42	1.96
Mexico	1.76	1.90	2.02	1.68	1.50
Total Pipeline Exports	1.79	1.88	2.08	2.08	1.64
LNG					
Japan	3.71	3.43	3.34	3.18	3.41
Total Exports	2.59	2.25	2.59	2.50	2.39

— = Not applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration, Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994), and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995).

Table 11. Additions to and Withdrawals from Gas Storage by State, 1995
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change in Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	1,375	1,448	-73	524	688	-164	-237
Arkansas	5,368	6,076	-709	29	56	-27	-736
California	144,312	116,954	27,358	39	72	-33	27,325
Colorado	39,717	36,565	3,152	0	0	0	3,152
Connecticut	0	0	0	736	1,109	-373	-373
Delaware	0	0	0	103	103	-1	-1
Georgia	0	0	0	3,746	5,210	-1,464	-1,464
Idaho	0	0	0	405	434	-29	-29
Illinois	263,409	286,390	-22,981	370	382	-12	-22,993
Indiana	24,335	25,046	-711	1,316	1,554	-239	-950
Iowa	70,785	77,228	-6,443	2,346	2,996	-651	-7,094
Kansas	105,693	110,567	-4,875	0	0	0	-4,875
Kentucky	58,561	65,739	-7,178	0	0	0	-7,178
Louisiana	209,575	262,328	-52,753	5,032	4,723	308	-52,445
Maine	0	0	0	19	16	3	3
Maryland	15,610	19,658	-4,049	1,831	540	1,291	-2,757
Massachusetts	0	0	0	5,898	9,033	-3,134	-3,134
Michigan	377,121	494,531	-117,409	0	0	0	-117,409
Minnesota	1,478	1,582	-104	3,746	4,731	-985	-1,090
Mississippi	74,821	82,604	-7,783	0	0	0	-7,783
Missouri	2,777	2,580	197	0	0	0	197
Montana	18,054	21,653	-3,599	0	0	0	-3,599
Nebraska	3,872	9,716	-5,844	115	248	-134	-5,978
Nevada	0	0	0	259	228	31	31
New Jersey	0	0	0	3,055	2,982	73	73
New Mexico	14,712	16,986	-2,273	0	0	0	-2,273
New York	60,947	75,692	-14,746	926	886	40	-14,706
North Carolina	0	0	0	1,572	1,710	-138	-138
Ohio	161,350	200,211	-38,862	0	0	0	-38,862
Oklahoma	94,809	114,073	-19,264	0	0	0	-19,264
Oregon	4,447	3,567	880	790	675	114	994
Pennsylvania	332,608	396,393	-63,786	3,523	3,921	-398	-64,183
Rhode Island	0	0	0	857	908	-51	-51
South Carolina	0	0	0	927	754	173	173
Tennessee	0	0	0	2,414	3,035	-621	-621
Texas	274,724	300,889	-26,165	0	0	0	-26,165
Utah	32,201	32,084	118	0	0	0	118
Virginia	0	0	0	1,214	1,276	-62	-62
Washington	17,815	15,452	2,363	1,902	2,055	-153	2,210
West Virginia	145,958	187,088	-41,129	0	0	0	-41,129
Wisconsin	0	0	0	206	120	85	85
Wyoming	9,448	11,000	-1,552	0	0	0	-1,552
Total	2,565,882	2,974,102	-408,220	43,897	50,446	-6,549	-414,768

Note: Totals may not equal sum of components due to independent rounding.

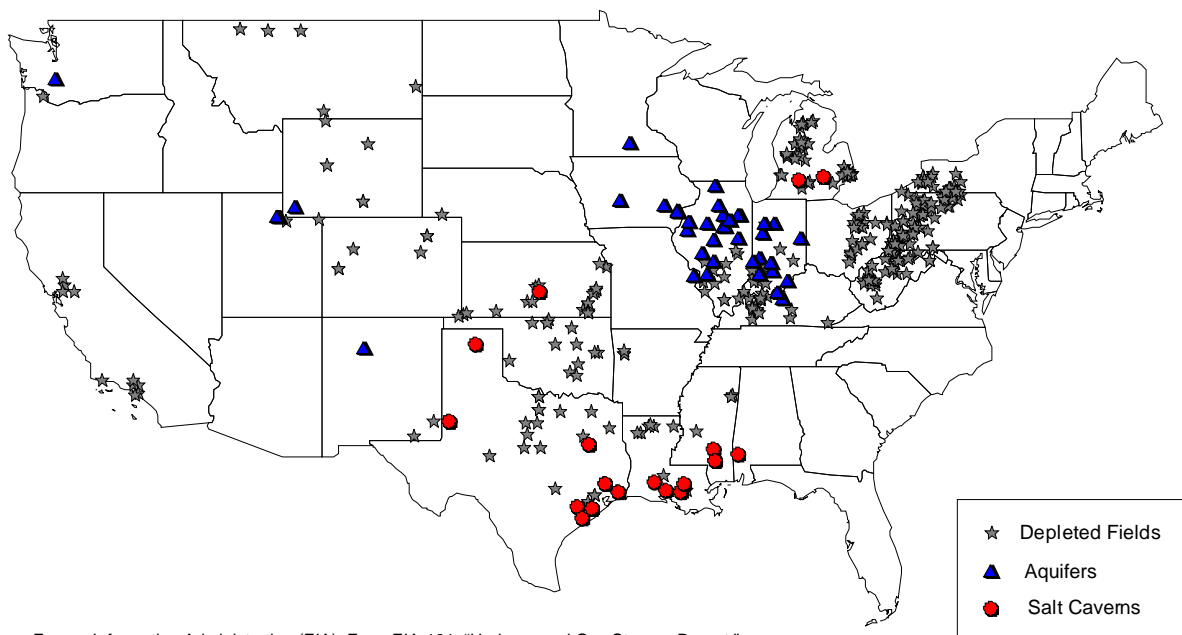
Source: Energy Information Administration, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage Capacity by State, December 31, 1995
(Capacity in Billion Cubic Feet)

State	Interstate Companies		Intrastate Companies		Independent Companies		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama.....	0	0	1	3	0	0	1	3	0.03
Arkansas.....	0	0	4	38	0	0	4	38	0.48
California.....	0	0	10	473	0	0	10	473	5.95
Colorado.....	4	66	5	43	0	0	9	109	1.37
Illinois.....	6	259	24	646	0	0	30	905	11.38
Indiana.....	6	17	22	96	0	0	28	113	1.42
Iowa.....	4	270	0	0	0	0	4	270	3.40
Kansas.....	16	277	2	6	0	0	18	284	3.57
Kentucky.....	6	167	18	48	0	0	24	215	2.71
Louisiana.....	8	530	3	19	0	0	11	549	6.91
Maryland.....	1	62	0	0	0	0	1	62	0.78
Michigan.....	30	782	18	271	0	0	48	1,054	13.25
Minnesota.....	0	0	1	7	0	0	1	7	0.09
Mississippi.....	3	111	4	13	0	0	7	124	1.56
Missouri.....	0	0	1	31	0	0	1	31	0.38
Montana.....	1	287	4	88	0	0	5	375	4.72
Nebraska.....	1	39	0	0	0	0	1	39	0.50
New Mexico.....	1	69	2	26	0	0	3	95	1.19
New York.....	20	165	1	8	0	0	21	173	2.18
Ohio.....	15	437	8	184	0	0	23	621	7.80
Oklahoma.....	5	212	2	27	5	126	12	365	4.59
Oregon.....	0	0	2	12	0	0	2	12	0.15
Pennsylvania.....	34	602	18	31	7	22	59	655	8.23
Texas.....	10	239	21	411	1	3	32	653	8.22
Utah.....	3	122	0	0	1	1	4	122	1.54
Washington.....	1	34	0	0	0	0	1	34	0.43
West Virginia.....	26	424	0	0	10	42	36	466	5.86
Wyoming.....	3	76	4	30	0	0	7	106	1.33
Total.....	204	5,249	175	2,511	24	193	403	7,953	100.00

Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA), Form EIA-191, "Underground Gas Storage Report."

Figure 9. Locations of Existing Natural Gas Underground Storage Fields in the United States



Source: Energy Information Administration (EIA), Form EIA-191, "Underground Gas Storage Report."

Table 13. Supplemental Gas Supplies by State, 1995
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane-Air	Refinery Gas	Biomass Gas	Other	Total
Alabama	0	*	0	0	0	*
Colorado	0	35	0	0	^a 7,135	7,170
Connecticut	0	68	0	0	0	68
Delaware	0	1	0	0	0	1
Georgia.....	0	56	0	74	0	130
Hawaii.....	2,793	0	0	0	0	2,793
Illinois	5,148	46	1,062	0	0	6,256
Indiana.....	0	594	0	0	^b 2,606	3,199
Iowa.....	0	9	0	86	0	96
Kentucky.....	0	6	0	0	0	6
Maine.....	0	96	0	0	0	96
Maryland.....	0	609	0	0	0	609
Massachusetts	0	420	0	0	0	420
Michigan	0	0	0	0	^c 21,378	21,378
Minnesota.....	0	194	0	0	0	194
Missouri	0	4	0	0	0	4
Nebraska	0	15	0	0	0	15
New Hampshire.....	0	90	0	0	0	90
New Jersey.....	0	0	6,506	748	^d 37	7,291
New York.....	0	117	0	1,373	0	1,490
North Dakota	57,393	0	0	0	0	57,393
Ohio.....	0	52	0	852	0	904
Oregon	0	2	0	0	0	2
Pennsylvania	0	75	0	0	0	75
Rhode Island	0	27	0	0	0	27
South Carolina.....	0	62	0	0	0	62
South Dakota.....	0	37	0	0	0	37
Tennessee.....	0	33	0	0	0	33
Texas.....	0	1	0	0	0	1
Vermont.....	0	4	0	0	0	4
Virginia	0	445	0	0	0	445
Wisconsin.....	0	2	0	0	0	2
Total.....	65,335	3,099	7,568	3,133	31,155	110,290

^a Air injection for Btu stabilization.

^b Coke oven gas.

^c Blast furnace gas.

^d Manufactured gas.

* = Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Consumption

During 1995, consumption of natural gas reached a level not seen since the peak levels of the early 1970's. It rose to 21.6 trillion cubic feet, over 4 percent higher than in 1994. The increase between 1993 and 1994 was only 2 percent. In 1995, deliveries to residential consumers were less than 1 percent above the 1994 level. The commercial and industrial sectors each showed a larger percentage increase, 5 percent. Consumption by electric utilities also climbed to 7 percent above its 1994 level.

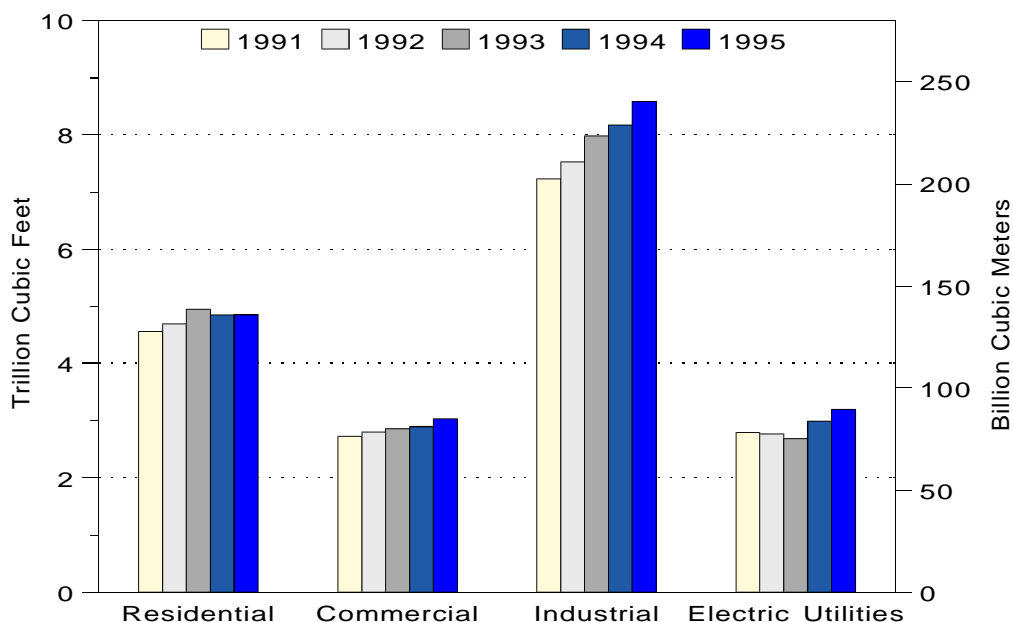
Residential and Commercial

In spite of record low temperatures in the Eastern United States in January, overall the winter of 1994-95 was moderate compared with the previous heating season. In the residential and commercial sectors consumption is driven

mostly by weather-related space-heating requirements. Because of the generally warmer weather during the heating season months of 1995, consumption in the residential sector was almost flat, less than 1 percent above the 1994 level and not as high as in 1993. However, commercial consumption increased 5 percent during the year, in part because of economic growth.

Nearly 1 million new consumers entered the residential natural gas market in 1995, while the number of commercial consumers grew by more than 100,000. For each sector, the increase was 2 percent above the number of consumers in 1994. The average consumption per consumer during 1995 was 89,000 cubic feet in the residential sector, 2 percent less than in 1994, and 654,000 cubic feet per consumer in the commercial sector, 2 percent more than in 1994.

Figure 10. Natural Gas Delivered to Consumers in the United States, 1991 - 1995



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition", and Form EIA-759, "Monthly Power Plant Report."

Industrial

In recent years, more than 40 percent of natural gas deliveries went to industrial consumers. Deliveries to this sector continued the steady upward trend which began in 1986. They grew by 5 percent from 1994 to 1995 to 8,580 billion cubic feet, almost at the historical high of 8,689 billion cubic feet recorded in 1973. Industrial consumption includes deliveries to all nonutility power producers. The increases reported for deliveries to industrials in recent years may be attributed in large part to natural gas consumption by nonutility generators.

Much of the natural gas consumed by nonutility generators is used for cogeneration. During cogeneration processes, a single energy input, such as natural gas, is used to produce both electricity and useful thermal energy in the form of process heat. Industries that use large quantities of natural gas to produce process heat, such as chemical manufacturing, are especially conducive to cogeneration applications.

Because different manufacturing activities use different proportions of gas in their production processes, the relationship between manufacturing output and gas consumption varies widely across industries. Such differences are often caused by technology choices, variations in output levels, and differential rates of energy efficiency.

Electric Utilities

Natural gas consumption by electric utilities was notable in 1995, increasing by more than 200 billion cubic feet or 7 percent. Nationally, electric utilities in the United States generated almost 3 percent more power than during 1994, and the role played by natural gas in that generation remained almost unchanged. Ten percent of electric generation was fueled by natural gas in 1995, the same percentage as in the previous year. Also during 1995, the amount of power generated by both hydroelectric and nuclear facilities increased and power generation fueled by petroleum decreased over the year. The rise in natural gas consumption by electric utilities may be attributed to two factors: unusually warm weather at the beginning of 1995 may have made gas more readily available to this sector early in the year and natural gas prices were generally low during the year.

Electric utility consumption, shown in this report is taken from the Form EIA-759, "Monthly Power Plant Report," on which electric utilities report receipts of natural gas. The differences between receipts reported on this form and deliveries reported on the Form EIA-176 are shown in Appen-

dix A, Table A1. More detailed information about natural gas consumption in the electricity sector may be found in the EIA publication, *Electric Power Annual, Volume 1*.

Electric Power Industry Restructuring

On April 24, 1996, the Federal Energy Regulatory Commission (FERC), issued Orders 888 and 889, the restructuring orders for the electric power industry. As it did in the gas industry, FERC will require transmission-owning utilities functionally to separate power sales from the provision of transportation services. These changes are likely to affect not only the demand for natural gas for power consumption but also the organization of the energy supply industries and conditions under which gas competes directly with electricity for end-use sales. In addition, the restructuring of the electricity industry is of potentially great significance to the industrial sector. Electricity's role as a competitor to natural gas may be strengthened. Moreover, competitive electricity markets could increase the uncertainty in the future of industrial gas-fired cogeneration.

Other Consuming Sectors

Lease fuel, plant fuel, and pipeline fuel are volumes of natural gas consumed in the production, processing, and transmission of natural gas. Lease fuel represented 4 percent of total consumption during 1995, and plant fuel represented 2 percent. Nearly one-third of total lease fuel consumption was used in Alaska, primarily for repressuring. The level of gas repressuring or reinjection is very high in Alaska because there are limited facilities for delivering gas to consumers.

Consumption of pipeline fuel, gas used in the operation of pipelines, increased by slightly more than 2 percent or almost 15 billion cubic feet over the 1994 level. This was expected as indicated by the rise in interstate gas movements of 6 percent.

While the amount of natural gas delivered for vehicle fuel use was very small compared to deliveries to other consuming sectors in 1995, it was almost 3 billion cubic feet, 54 percent greater than in 1994. Volumes of natural gas consumed as vehicle fuel may, in fact, be somewhat higher than shown. Some volumes are believed to be included in the volumes delivered to commercial consumers where refueling facilities exist and the consumption by fleet vehicles is not separately metered from space heating consumption. The use of natural gas as a vehicle fuel remains a strong area for market growth.

Table 14. Consumption of Natural Gas by State, 1991-1995
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel	Plant Fuel	Pipeline Fuel	Total Consumption
1991 Total	17,304,582	672,314	456,954	601,305	19,035,156
1992 Total	17,785,833	710,250	460,571	587,710	19,544,364
1993 Total	18,482,847	723,118	448,822	624,308	20,279,095
1994 Total	^R 18,898,635	^R 699,842	423,878	^R 685,362	^R 20,707,717
1995 Total	19,660,161	792,315	427,853	700,335	21,580,665
Alabama.....	287,239	10,468	3,806	20,064	321,577
Alaska.....	134,996	253,695	39,116	2,425	430,231
Arizona.....	101,731	57	0	18,338	120,126
Arkansas.....	240,071	5,083	468	11,445	257,068
California.....	1,839,721	62,160	4,287	18,942	1,925,110
Colorado.....	247,180	11,570	13,560	11,280	283,591
Connecticut.....	131,130	0	0	1,144	132,273
D.C.....	32,735	0	0	254	32,988
Delaware.....	60,658	0	0	5	60,662
Florida.....	507,329	620	145	7,504	515,598
Georgia.....	362,734	0	0	7,651	370,385
Hawaii.....	2,773	0	0	0	2,773
Idaho.....	57,407	0	0	6,370	63,777
Illinois.....	1,065,238	^a 7	90	13,208	1,078,543
Indiana.....	527,719	^a 5	0	7,586	535,311
Iowa.....	251,262	0	0	11,051	262,313
Kansas.....	286,430	18,772	28,510	34,631	368,342
Kentucky.....	196,392	1,945	702	25,007	224,046
Louisiana.....	1,443,515	133,825	75,845	64,729	1,717,914
Maine.....	5,333	0	0	96	5,429
Maryland.....	191,272	^a 1	0	2,826	194,099
Massachusetts.....	360,429	0	0	1,872	362,301
Michigan.....	936,466	6,198	3,337	24,851	970,851
Minnesota.....	333,900	0	0	19,175	353,076
Mississippi.....	242,887	3,108	399	41,674	288,067
Missouri.....	271,956	*	0	7,122	279,078
Montana.....	51,660	2,070	168	3,929	57,827
Nebraska.....	132,923	58	2	3,401	136,384
Nevada.....	110,273	^a 1	0	730	111,004
New Hampshire.....	19,877	0	0	22	19,899
New Jersey.....	588,315	0	0	2,482	590,797
New Mexico.....	105,796	16,134	36,455	56,762	215,147
New York.....	1,131,325	1,074	0	8,088	1,140,488
North Carolina.....	196,626	0	0	6,100	202,726
North Dakota.....	29,371	6,800	4,542	4,665	45,378
Ohio.....	877,112	1,251	32	17,677	896,072
Oklahoma.....	456,674	45,946	34,900	30,633	568,153
Oregon.....	138,545	66	0	7,256	145,867
Pennsylvania.....	680,495	2,888	181	37,869	721,433
Rhode Island.....	69,520	0	0	617	70,137
South Carolina.....	148,980	0	0	2,934	151,915
South Dakota.....	31,164	404	0	2,724	34,292
Tennessee.....	239,100	47	0	17,696	256,843
Texas.....	3,387,065	178,827	154,721	81,877	3,802,489
Utah.....	126,981	18,520	8,492	2,831	156,824
Vermont.....	7,268	0	0	7	7,275
Virginia.....	239,616	1,296	0	6,286	247,198
Washington.....	211,791	0	0	8,636	220,427
West Virginia.....	113,908	4,846	3,199	26,411	148,364
Wisconsin.....	376,291	0	0	4,198	380,489
Wyoming.....	70,986	4,570	14,896	7,254	97,706

^a Lease fuel quantities were estimated by assuming that the proportions of on-system production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-627, "Annual Quantity and Value of Natural Gas Report," used as lease by all operators. Form EIA-176 respondents reported on-system production totaling 32.8 percent of gross withdrawals in Alaska and 8.3 percent of gross withdrawals in the lower 48 states. The average ratios of volumes "Used in well, lease, and field operations" to "Company-owned natural gas produced on-system" computed from Form EIA-176 responses were .02891 for Alaska and .02602 for the lower 48 states. Those ratios were applied to gross withdrawals from all states, where lease fuel was applicable, that did not report lease fuel use on the Form EIA-627.

^R = Revised data.

* = Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report," estimates based upon Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-759, "Monthly Power Plant Report."

Table 15. Natural Gas Delivered to Consumers by State, 1991-1995

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
1991 Total	4,555,659	51,593,206	2,728,581	4,357,252	7,230,962	216,529
1992 Total	4,690,065	52,331,397	2,802,751	4,409,699	7,526,898	209,616
1993 Total	4,956,445	52,535,411	2,861,569	4,464,906	7,981,433	209,666
1994 Total	4,847,702	R53,392,557	R2,895,013	R4,533,905	R8,167,033	R202,940
1995 Total	4,850,318	54,322,179	3,031,077	4,636,500	8,579,585	209,398
Alabama	49,570	751,890	26,228	60,902	204,060	2,491
Alaska.....	15,231	79,474	24,979	12,584	64,977	9
Arizona	26,893	661,192	28,210	49,145	27,663	530
Arkansas	41,107	531,182	27,409	65,490	138,803	1,366
California	477,495	8,865,541	278,761	411,535	687,921	38,457
Colorado.....	104,286	1,108,899	66,639	118,502	72,439	1,528
Connecticut	40,824	431,909	37,879	45,935	33,106	3,705
D.C.	15,690	135,299	17,035	11,089	0	0
Delaware	8,505	103,531	5,743	9,133	19,399	253
Florida	14,540	512,365	40,383	46,459	133,477	515
Georgia.....	114,670	1,495,992	56,536	120,122	183,692	3,261
Hawaii.....	574	30,492	2,199	2,825	0	0
Idaho	13,003	175,320	10,360	24,150	34,024	167
Illinois	500,796	3,452,975	203,802	264,756	321,465	25,929
Indiana.....	161,059	1,463,640	82,726	137,162	275,487	6,250
Iowa.....	82,238	760,848	50,325	88,585	115,080	1,957
Kansas	75,846	797,524	53,122	88,163	129,515	3,079
Kentucky.....	66,149	685,481	38,610	74,521	90,764	1,630
Louisiana	52,603	957,558	23,833	62,930	1,044,136	1,383
Maine.....	913	14,917	2,426	5,819	1,993	74
Maryland.....	76,552	841,772	46,874	66,094	48,963	481
Massachusetts	105,795	1,180,860	82,270	104,453	107,730	10,447
Michigan	380,025	2,767,190	194,078	211,817	326,551	11,454
Minnesota.....	128,736	1,080,009	90,658	103,874	106,189	2,531
Mississippi.....	26,960	415,123	19,904	45,444	84,526	1,298
Missouri.....	125,110	1,259,102	65,086	130,318	68,924	3,033
Montana	19,640	203,435	13,489	26,329	18,135	463
Nebraska	45,054	427,720	40,044	61,275	44,767	2,432
Nevada	20,686	364,112	18,703	25,593	30,641	120
New Hampshire.....	6,507	74,232	6,514	12,450	4,607	332
New Jersey.....	194,432	2,123,323	138,965	222,632	209,014	10,362
New Mexico.....	28,770	421,896	23,934	38,099	21,095	1,065
New York.....	375,005	4,030,702	231,352	308,760	278,576	22,484
North Carolina	49,379	678,147	37,362	84,041	106,731	3,652
North Dakota	11,209	95,818	11,644	13,399	6,505	189
Ohio.....	357,754	2,967,375	175,160	250,223	336,552	8,650
Oklahoma	68,702	856,604	39,639	88,358	194,101	2,845
Oregon	28,067	411,465	22,419	55,409	68,904	791
Pennsylvania	262,126	2,413,715	143,735	209,245	249,928	6,328
Rhode Island	17,342	202,947	12,064	21,472	35,109	359
South Carolina.....	25,164	412,259	18,868	47,293	98,332	1,802
South Dakota.....	12,610	124,152	10,685	16,285	6,933	396
Tennessee.....	59,994	804,724	51,235	101,561	125,814	2,393
Texas.....	206,415	3,446,120	209,584	325,785	1,923,763	9,043
Utah.....	48,975	523,622	26,825	40,101	42,373	713
Vermont.....	2,299	23,523	2,672	3,649	2,159	23
Virginia	68,712	753,003	56,948	74,690	97,499	2,812
Washington	52,763	638,603	42,568	70,781	109,997	3,544
West Virginia	35,379	353,629	25,872	36,144	52,239	192
Wisconsin.....	136,012	1,291,424	84,888	125,539	146,070	6,454
Wyoming	12,152	119,544	9,833	15,580	48,856	126

See footnotes at end of table.

Table 15. Natural Gas Delivered to Consumers by State, 1991-1995 (Continued)

Year and State	Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
1991 Total	270	2,789,014	17,304,582	1,030
1992 Total	511	2,765,608	17,785,833	1,030
1993 Total	960	2,682,440	18,482,847	1,027
1994 Total	R1,741	2,987,146	R18,898,635	1,028
1995 Total	2,674	3,196,507	19,660,161	1,027
Alabama.....	4	7,377	287,239	1,029
Alaska.....	0	29,809	134,996	1,006
Arizona.....	118	18,846	101,731	1,035
Arkansas.....	2	32,750	240,071	1,076
California.....	846	394,698	1,839,721	1,016
Colorado.....	18	3,798	247,180	1,018
Connecticut.....	12	19,310	131,130	1,028
D.C.....	10	0	32,735	1,006
Delaware.....	1	27,010	60,658	1,034
Florida.....	75	318,854	507,329	1,033
Georgia.....	2	7,834	362,734	1,026
Hawaii.....	0	0	2,773	1,048
Idaho.....	19	0	57,407	1,030
Illinois.....	31	39,143	1,065,238	1,020
Indiana.....	98	8,349	527,719	1,012
Iowa.....	5	3,614	251,262	1,005
Kansas.....	2	27,945	286,430	1,002
Kentucky.....	2	866	196,392	1,096
Louisiana.....	21	322,923	1,443,515	1,035
Maine.....	0	0	5,333	1,016
Maryland.....	50	18,833	191,272	1,026
Massachusetts.....	12	64,623	360,429	1,026
Michigan.....	27	35,784	936,466	1,017
Minnesota.....	26	8,292	333,900	1,013
Mississippi.....	267	111,229	242,887	1,026
Missouri.....	6	12,830	271,956	1,007
Montana.....	8	388	51,660	1,030
Nebraska.....	*	3,059	132,923	980
Nevada.....	109	40,134	110,273	1,033
New Hampshire.....	*	2,248	19,877	1,011
New Jersey.....	6	45,897	588,315	1,034
New Mexico.....	73	31,924	105,796	1,020
New York.....	127	246,265	1,131,325	1,028
North Carolina.....	9	3,146	196,626	1,033
North Dakota.....	12	1	29,371	1,050
Ohio.....	187	7,459	877,112	1,038
Oklahoma.....	117	154,114	456,674	1,020
Oregon.....	18	19,136	138,545	1,040
Pennsylvania.....	10	24,697	680,495	1,035
Rhode Island.....	2	5,002	69,520	1,026
South Carolina.....	1	6,615	148,980	1,027
South Dakota.....	4	931	31,164	1,014
Tennessee.....	3	2,055	239,100	1,031
Texas.....	29	1,047,274	3,387,065	1,037
Utah.....	100	8,707	126,981	1,063
Vermont.....	0	138	7,268	996
Virginia.....	43	16,414	239,616	1,031
Washington.....	107	6,356	211,791	1,040
West Virginia.....	7	410	113,908	1,061
Wisconsin.....	32	9,289	376,291	1,011
Wyoming.....	16	128	70,986	1,063

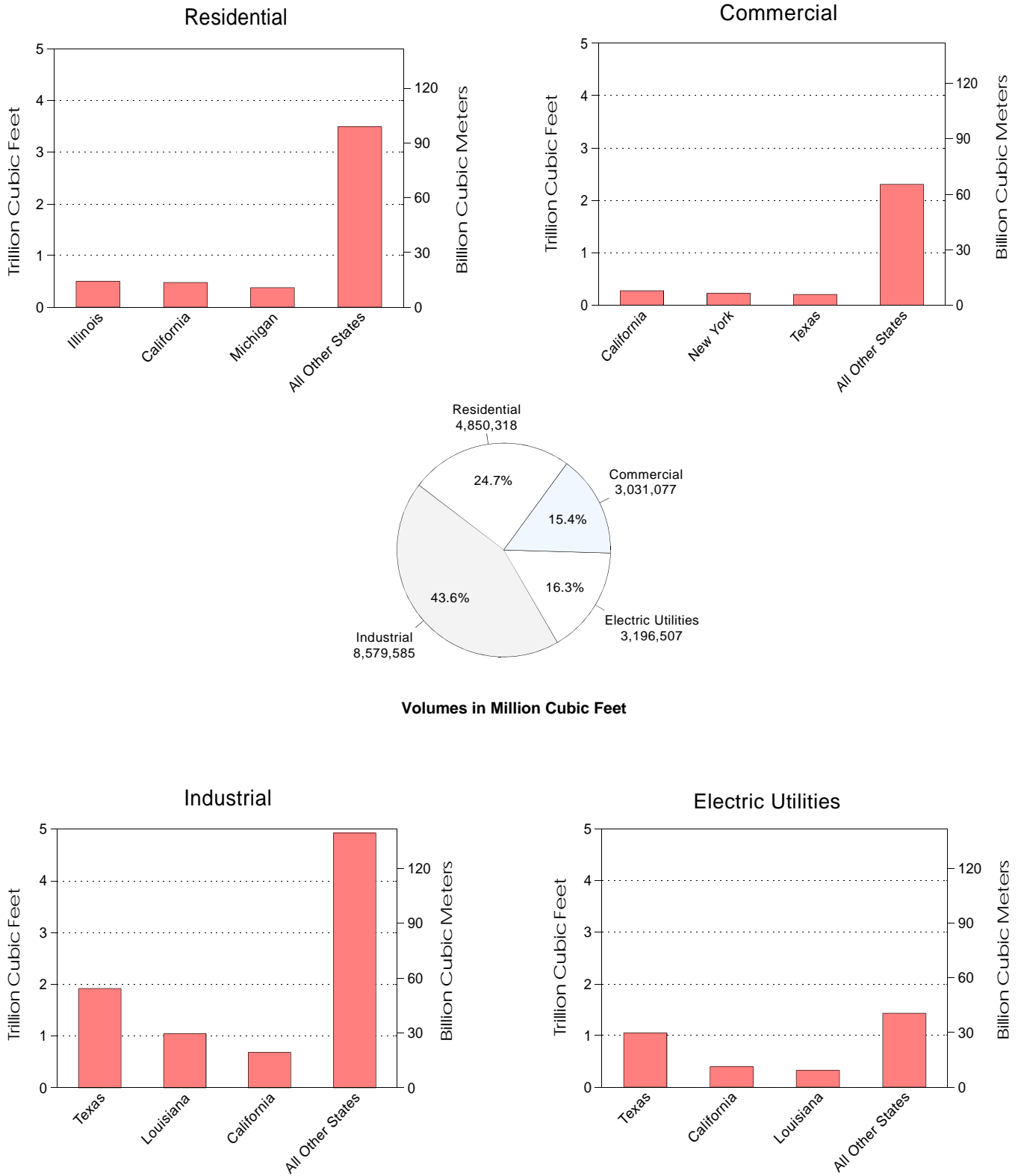
R = Revised data.

* = Less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report."

Figure 11. Natural Gas Delivered to Consumers in the United States, 1995



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 16. Natural Gas Delivered to Commercial Consumers for the Account of Others^a by State, 1991-1995
(Million Cubic Feet)

State	1991		1992		1993		1994		1995	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	4,112	17.3	4,868	19.3	4,950	19.2	5,043	19.8	5,213	19.9
Alaska	0	—	0	—	0	—	0	—	5,019	20.1
Arizona	1,876	6.8	2,021	7.5	2,336	8.5	2,709	9.3	3,282	11.6
Arkansas	2,198	8.5	2,343	9.3	2,393	8.3	1,351	4.9	1,104	4.0
California	63,882	22.2	72,782	25.5	57,781	23.1	134,346	51.3	133,483	47.9
Colorado	2,763	4.0	2,993	4.5	3,241	4.5	3,403	5.2	3,863	5.8
Connecticut	1,887	7.0	1,037	3.5	602	1.9	7,455	19.1	6,836	18.0
D.C.	417	2.7	155	1.0	332	2.0	1,343	9.1	3,954	23.2
Florida	1,005	2.6	964	2.3	911	2.2	861	2.2	988	2.4
Georgia.....	6,395	12.5	6,389	11.9	5,487	9.5	4,304	8.0	3,663	6.5
Idaho	1,192	12.4	1,278	14.3	1,405	13.2	1,427	14.1	1,450	14.0
Illinois	79,512	41.0	83,264	42.3	90,812	44.7	93,206	47.2	101,211	49.7
Indiana	3,947	5.8	2,319	3.2	3,724	4.8	5,841	7.7	10,149	12.3
Iowa.....	1,097	2.4	1,974	4.3	2,648	5.3	4,597	9.6	5,394	10.7
Kansas	6,321	10.8	8,408	15.6	9,729	17.4	11,295	21.6	14,029	26.4
Kentucky.....	2,035	6.0	2,451	6.9	2,809	7.4	3,171	8.6	4,169	10.8
Louisiana	233	0.9	3,552	12.5	479	1.9	505	2.1	464	1.9
Maryland.....	1,308	3.4	1,692	4.0	1,497	3.4	1,291	2.9	1,469	3.1
Massachusetts	96	0.2	140	0.2	1,625	2.5	20,132	23.8	12,453	15.1
Michigan	52,444	31.7	54,248	31.2	56,547	31.4	62,825	34.3	65,266	33.6
Minnesota.....	4,094	4.8	3,134	3.8	2,623	3.0	3,336	4.0	5,696	6.3
Mississippi.....	731	4.1	645	3.6	647	3.4	647	3.4	615	3.1
Missouri	8,910	14.1	8,817	14.5	10,710	15.4	11,072	16.7	10,880	16.7
Montana	327	2.5	533	4.6	939	6.8	1,070	8.2	1,131	8.4
Nebraska	3,294	8.2	4,063	11.8	3,142	9.0	7,726	19.8	9,181	22.9
Nevada	1,563	9.2	1,889	11.7	1,283	7.3	3,276	17.5	4,416	23.6
New Hampshire...	0	—	0	—	0	—	0	—	52	0.8
New Jersey.....	7,401	6.1	10,012	7.6	10,901	8.5	11,045	8.4	19,074	13.7
New Mexico.....	5,570	22.3	8,361	30.0	10,459	37.5	9,395	37.6	9,520	39.8
New York.....	38,556	19.3	48,552	22.4	50,279	22.8	45,626	20.4	55,135	23.8
North Carolina	1,725	5.0	1,497	4.1	561	1.5	1,314	3.4	2,831	7.6
North Dakota	3,223	30.0	3,035	31.1	2,908	27.3	2,199	20.4	2,224	19.1
Ohio	20,033	13.3	23,188	14.4	25,345	15.5	30,807	18.5	41,569	23.7
Oklahoma.....	3,445	8.7	4,052	11.5	4,095	10.0	4,214	11.5	5,894	14.9
Oregon	477	2.1	433	2.2	504	2.1	430	1.9	419	1.9
Pennsylvania.....	28,528	22.7	32,481	24.2	29,758	22.6	35,514	25.6	45,481	31.6
South Carolina....	278	1.8	239	1.4	132	0.8	265	1.5	688	3.6
South Dakota.....	1,723	18.2	1,603	17.6	1,724	16.1	1,124	10.9	1,406	13.2
Tennessee.....	1,961	4.3	1,680	3.6	2,129	4.2	2,992	5.9	3,163	6.2
Texas.....	19,287	10.7	37,443	20.3	28,423	16.2	31,742	17.6	65,911	31.4
Utah.....	0	—	0	—	0	—	4,438	16.7	4,892	18.2
Virginia	2,826	6.4	4,719	9.3	5,902	11.2	7,039	13.3	9,062	15.9
Washington	3,247	7.8	4,831	12.8	2,671	6.1	1,993	4.6	3,514	8.3
West Virginia	9,496	45.1	10,536	43.1	11,134	45.7	11,194	44.8	12,536	48.5
Wisconsin.....	6,414	9.0	6,229	8.7	4,312	5.6	5,133	6.5	6,760	8.0
Wyoming	89	1.0	160	2.0	207	2.0	358	3.9	632	6.4
Total.....	405,919	14.9	471,009	16.8	460,097	16.1	599,058	20.7	706,139	23.3

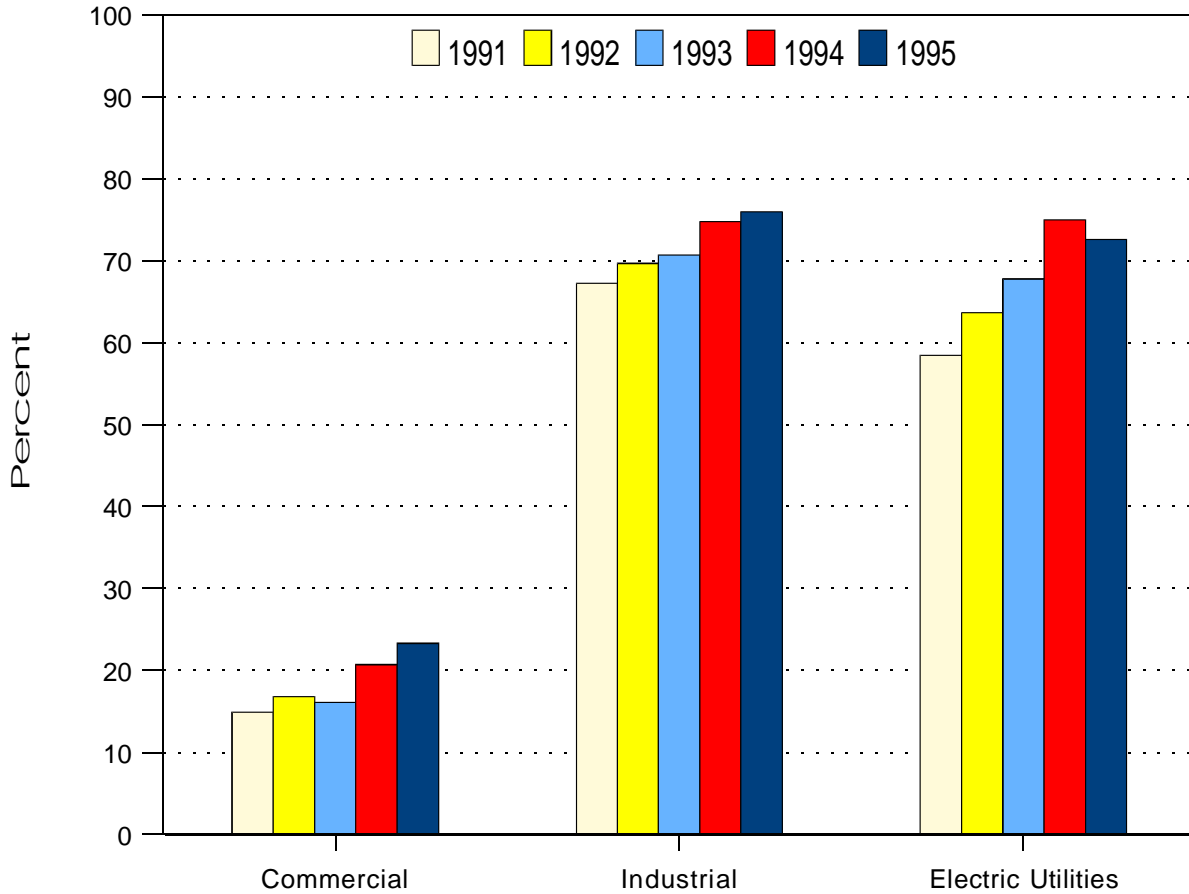
^a These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 12. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consumer Sector, 1991 - 1995



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
 Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 17. Natural Gas Delivered to Industrial Consumers for the Account of Others^a by State, 1991-1995
(Million Cubic Feet)

State	1991		1992		1993		1994		1995	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	106,274	68.6	118,457	70.1	131,817	72.6	132,073	72.7	156,374	76.6
Alaska	23,363	30.9	24,455	30.2	22,258	29.4	25,523	41.6	31,112	47.9
Arizona	9,966	51.9	13,925	70.4	15,868	75.0	18,035	69.7	20,825	75.3
Arkansas	84,515	80.6	102,468	86.2	102,902	86.2	115,461	86.2	119,716	86.2
California	422,738	70.2	430,836	72.5	485,326	73.6	537,503	81.8	604,196	87.8
Colorado	36,685	65.3	39,040	67.8	44,465	64.4	51,292	72.1	55,143	76.1
Connecticut	10,370	31.8	12,514	34.4	10,164	27.6	1,435	4.7	4,130	12.5
Delaware	5,509	34.1	6,316	35.0	4,922	25.3	5,631	32.7	6,281	32.4
Florida	49,468	59.3	56,893	67.1	73,610	73.4	106,166	83.7	112,361	84.2
Georgia	105,563	63.2	111,987	65.0	112,491	67.2	108,859	62.6	118,125	64.3
Idaho	26,565	99.6	26,963	99.7	29,057	99.7	28,932	97.2	33,291	97.8
Illinois	256,186	84.6	255,365	85.0	265,110	86.9	267,348	87.6	286,103	89.0
Indiana	178,941	78.6	188,562	76.8	210,303	79.9	233,870	86.6	236,435	85.8
Iowa	70,066	71.9	83,004	82.4	87,613	85.4	96,016	88.3	104,993	91.2
Kansas	104,828	84.9	117,419	89.8	120,962	87.0	175,691	93.5	112,942	87.2
Kentucky	52,422	73.2	47,776	64.9	53,163	69.9	57,149	68.8	65,659	72.3
Louisiana	505,590	54.7	582,295	62.4	670,825	68.9	759,747	76.0	733,133	70.2
Maine	91	4.1	0	—	0	—	0	—	0	—
Maryland	39,686	84.2	39,740	79.9	38,989	79.8	39,697	83.2	42,475	86.7
Massachusetts	15,856	29.0	38,685	54.6	65,739	69.4	67,072	72.3	73,793	68.5
Michigan	242,652	89.2	277,506	90.9	283,775	90.9	292,945	89.4	296,745	90.9
Minnesota	53,727	58.2	53,665	57.7	55,355	56.6	53,928	57.1	69,467	65.4
Mississippi	54,398	52.0	55,973	54.5	60,506	60.4	^R 48,154	^R 56.0	48,691	57.6
Missouri	42,745	74.7	44,131	75.5	46,608	76.4	56,873	79.4	53,484	77.6
Montana	4,493	45.5	10,078	82.5	11,407	89.9	13,395	96.1	17,565	96.9
Nebraska	13,266	53.6	15,558	58.8	28,068	72.6	28,971	78.4	37,370	83.5
Nevada	5,687	85.9	8,569	92.6	23,660	95.7	28,312	98.1	30,102	98.2
New Hampshire	202	5.9	0	—	0	—	225	5.0	1,639	35.6
New Jersey	44,419	44.1	77,276	44.3	83,216	44.1	81,222	42.6	98,456	47.1
New Mexico	17,305	89.5	16,339	95.7	16,107	94.6	16,884	90.1	19,596	92.9
New York	83,934	70.6	113,074	76.7	125,916	78.5	180,002	83.9	240,506	86.3
North Carolina	23,348	27.5	17,302	19.0	20,068	21.7	38,907	41.0	56,707	53.1
North Dakota	3,901	76.1	4,656	78.4	4,570	75.0	4,402	75.3	5,319	81.8
Ohio	246,062	88.0	260,609	88.4	270,667	89.8	281,055	90.3	312,067	92.7
Oklahoma	104,773	58.0	133,643	76.3	124,925	69.6	148,340	75.7	164,610	84.8
Oregon	44,521	80.9	46,434	79.3	43,558	71.9	42,891	68.6	51,352	74.5
Pennsylvania	183,097	79.1	182,522	77.1	183,131	75.8	187,980	79.5	209,372	83.8
Rhode Island	23,032	85.7	42,457	88.6	41,243	89.6	37,257	91.0	31,211	88.9
South Carolina	25,368	29.6	31,176	33.1	33,507	35.1	22,755	23.3	18,336	18.6
South Dakota	2,090	44.9	2,129	47.4	2,428	48.8	3,449	62.6	5,017	72.4
Tennessee	51,462	44.4	63,666	50.4	66,780	53.7	64,615	54.3	65,914	52.4
Texas	1,227,979	69.3	1,190,677	68.7	1,258,773	66.9	1,321,308	72.2	1,402,017	72.9
Utah	36,534	84.7	36,087	88.3	39,387	93.1	32,238	88.0	37,694	89.0
Virginia	42,709	71.2	51,223	74.4	54,791	75.1	67,341	78.5	83,030	85.2
Washington	44,526	55.8	49,911	62.6	54,177	58.7	62,877	58.4	73,798	67.1
West Virginia	32,142	78.6	37,034	83.8	40,863	86.6	40,684	87.0	44,726	85.6
Wisconsin	73,777	57.3	76,161	58.5	72,890	54.4	69,191	51.2	78,008	53.4
Wyoming	31,093	93.7	54,053	96.4	52,935	97.6	59,219	97.8	47,467	97.2
Total	4,863,923	67.3	5,248,609	69.7	5,644,894	70.7	^R 6,112,919	^R 74.8	6,517,352	76.0

^a These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

^R = Revised data.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Electric Utilities for the Account of Others^a by State, 1991-1995
(Million Cubic Feet)

State	1991		1992		1993		1994		1995	
	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries	Delivered for the Account of Others	Percent of Total Electric Utility Deliveries
Alabama	3,045	77.5	2,739	75.2	2,753	61.0	3,271	89.6	7,441	94.7
Alaska	0	—	8,925	31.1	7,693	28.9	8,368	29.6	8,990	30.3
Arizona	13,831	80.4	40,553	99.9	29,866	99.9	33,188	99.9	25,867	99.9
Arkansas	25,180	96.6	25,647	96.7	16,528	93.6	18,625	95.9	23,132	96.2
California	225,773	49.8	406,235	69.7	342,457	74.1	556,557	93.3	367,940	90.3
Colorado	6,097	77.4	3,931	68.8	3,165	66.4	2,685	63.6	554	27.8
Connecticut	4,518	100.0	1,881	100.0	140	36.5	6,941	88.4	16,058	88.1
Delaware	39	0.3	48	0.5	58	0.7	16,120	92.3	21,423	79.5
Florida	168,412	84.8	186,524	93.2	177,954	97.9	182,379	98.9	308,563	99.5
Illinois	9,150	89.9	9,726	91.7	14,227	91.4	32,064	95.4	35,703	88.1
Indiana	7,997	81.5	6,129	81.0	4,204	85.0	7,370	78.3	11,986	89.4
Iowa	1,256	33.3	2,163	65.6	1,901	50.6	1,721	69.6	2,157	68.9
Kansas	23,059	70.7	7,161	54.6	8,091	57.8	14,617	71.5	16,872	75.9
Kentucky	32	14.1	0	—	0	—	0	—	0	—
Louisiana	209,258	82.2	208,847	86.8	182,535	82.8	174,324	83.8	239,903	78.0
Maryland	6,430	39.8	3,691	35.4	3,034	43.3	4,186	32.5	6,489	39.1
Massachusetts	16,832	44.4	22,672	65.0	9,725	43.0	29,992	72.5	50,087	75.5
Michigan	20,960	98.1	19,162	98.1	16,324	97.6	17,820	97.8	28,369	97.9
Minnesota	1,657	28.0	1,443	28.1	1,071	46.4	906	22.7	734	15.9
Mississippi	57,297	94.5	41,304	79.6	26,270	63.4	31,927	94.9	40,663	98.7
Missouri	2,869	23.2	1,418	52.3	2,607	51.1	1,246	39.5	5,794	57.6
Montana	178	68.7	99	44.5	155	57.4	139	21.0	250	67.8
Nebraska	2,612	77.6	1,038	57.9	484	37.7	34	5.5	63	4.7
Nevada	21,403	98.5	28,675	99.2	21,066	99.9	32,377	100.0	38,533	100.0
New Jersey	2,056	3.2	623	1.6	3,919	10.0	1,637	4.6	3,725	9.6
New Mexico	26,421	95.7	17,325	95.9	20,122	95.9	24,868	93.6	25,751	92.4
New York	23,485	11.1	19,893	9.9	15,455	9.2	14,082	8.3	24,175	10.3
North Carolina	2,106	67.5	461	15.4	1,692	61.7	432	50.8	967	32.0
Ohio	2,695	86.5	2,147	84.2	2,060	75.7	1,626	60.5	4,647	87.3
Oklahoma	131,393	81.8	137,019	86.9	145,216	89.7	139,435	88.2	138,365	89.4
Oregon	10,798	100.0	12,818	100.0	16,041	100.0	26,310	100.0	19,136	100.0
Pennsylvania	1,801	73.6	3,252	82.2	3,264	36.3	8,948	63.2	24,181	94.5
Rhode Island	1,771	99.9	466	100.0	0	—	0	—	0	—
South Dakota	151	86.9	714	92.6	142	91.9	64	100.0	0	100.0
Tennessee	143	64.1	219	74.1	1,015	62.5	498	51.3	1,414	66.5
Texas	534,110	56.2	449,615	51.8	544,255	62.7	659,710	66.5	577,894	65.4
Utah	4,562	99.6	5,434	99.5	5,004	99.9	7,922	99.6	7,515	99.5
Virginia	9,441	99.8	11,669	100.0	25,823	99.9	26,706	99.7	20,462	100.0
Washington	88	63.5	3,597	79.7	1,195	100.0	2,328	100.0	2,084	100.0
West Virginia	159	100.0	204	100.0	279	100.0	244	100.0	208	100.0
Wisconsin	1,013	44.0	1,899	70.4	648	18.1	457	8.6	2,188	22.0
Total	1,580,077	58.5	1,697,363	63.7	1,658,438	67.8	2,092,124	75.0	2,110,284	72.6

^a These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Firm Natural Gas Deliveries to Consumers by State, 1995
(Million Cubic Feet)

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities	Total
Alabama	49,570	21,484	87,327	4	3,186	161,571
Alaska	15,231	24,979	61,463	0	29,023	130,696
Arizona	26,893	27,789	26,501	118	25,575	106,877
Arkansas	41,107	23,336	117,694	2	21,945	204,084
California	477,495	238,061	411,695	846	350,235	1,478,332
Colorado	104,286	63,563	23,784	9	1,417	193,059
Connecticut	40,476	25,278	15,068	8	13,475	94,305
D.C.	15,690	6,479	0	0	0	22,169
Delaware	8,505	5,743	11,048	1	25,043	50,339
Florida	14,540	39,761	57,376	75	277,108	388,860
Georgia	114,670	44,215	46,308	0	7,813	213,006
Hawaii	574	1,856	0	0	0	2,430
Idaho	13,003	10,360	33,561	19	0	56,944
Illinois	500,796	203,732	305,656	31	40,528	1,050,743
Indiana	161,059	76,041	64,219	98	1,947	303,365
Iowa	82,238	47,318	98,496	5	2,488	230,545
Kansas	75,846	43,843	59,985	1	11,311	190,986
Kentucky	66,062	34,971	49,189	2	493	150,716
Louisiana	52,603	17,786	754,940	21	144,622	969,971
Maine	913	2,426	1,343	0	0	4,683
Maryland	76,552	37,079	10,189	38	4,469	128,328
Massachusetts	105,795	70,872	75,876	10	32,812	285,365
Michigan	380,025	193,170	311,742	27	28,494	913,459
Minnesota	128,614	65,910	45,815	26	2,285	242,649
Mississippi	26,960	18,361	47,753	267	3,847	97,188
Missouri	125,110	63,237	59,542	6	5,826	253,721
Montana	19,640	13,182	7,184	8	119	40,134
Nebraska	45,054	34,796	36,642	*	124	116,616
Nevada	20,686	18,393	30,611	109	33,670	103,470
New Hampshire	6,507	6,514	2,809	*	0	15,831
New Jersey	194,432	111,869	79,863	6	30,145	416,316
New Mexico	28,770	23,749	19,979	73	25,161	97,732
New York	371,662	203,125	210,865	127	35,779	821,558
North Carolina	49,379	35,592	23,511	9	50	108,540
North Dakota	11,209	8,342	169	12	1	19,733
Ohio	357,726	170,659	290,146	187	1,659	820,376
Oklahoma	68,700	36,699	114,292	117	140,115	359,923
Oregon	28,067	22,001	22,694	18	19,136	91,916
Pennsylvania	262,126	129,771	184,624	5	3,549	580,076
Rhode Island	17,342	11,206	33,885	2	0	62,435
South Carolina	25,164	15,127	18,452	1	72	58,816
South Dakota	12,610	9,868	2,835	4	0	25,318
Tennessee	59,994	47,235	47,941	3	0	155,173
Texas	206,415	154,451	1,069,917	2	410,160	1,840,944
Utah	48,975	20,102	1,772	100	7,094	78,043
Vermont	2,299	2,672	131	0	0	5,102
Virginia	68,712	41,333	59,471	6	13,613	183,136
Washington	52,763	33,710	47,261	17	1,682	135,433
West Virginia	35,351	7,454	19,333	7	208	62,355
Wisconsin	136,012	75,867	25,760	7	2,561	240,208
Wyoming	12,152	9,044	13,329	15	104	34,644
Total	4,846,360	2,650,412	5,140,048	2,449	1,758,945	14,398,214

* = Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 20. Interruptible Natural Gas Deliveries to Consumers by State, 1995
(Million Cubic Feet)

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities	Total
Alabama	0	4,744	116,732	0	4,671	126,148
Alaska	0	0	3,515	0	664	4,179
Arizona	0	421	1,162	0	325	1,908
Arkansas	0	4,073	21,109	0	2,108	27,291
California	0	40,700	276,226	0	57,141	374,066
Colorado	0	3,076	48,655	10	572	52,312
Connecticut	348	12,601	18,037	4	4,747	35,736
D.C.	0	10,556	0	10	0	10,566
Delaware	0	0	8,352	0	1,903	10,254
Florida	0	622	76,101	0	33,157	109,880
Georgia.....	0	12,321	137,384	2	0	149,707
Hawaii.....	0	343	0	0	0	343
Idaho	0	0	463	0	0	463
Illinois	0	70	15,810	0	2	15,881
Indiana.....	0	6,685	211,267	0	11,456	229,408
Iowa.....	0	3,006	16,584	0	643	20,233
Kansas	0	9,279	69,530	1	10,906	89,717
Kentucky.....	87	3,640	41,575	0	25	45,327
Louisiana.....	0	6,047	289,196	0	162,808	458,051
Maine.....	0	0	650	0	0	650
Maryland.....	0	9,795	38,773	12	12,129	60,709
Massachusetts	0	11,397	31,854	2	33,541	76,795
Michigan	0	908	14,809	0	476	16,193
Minnesota.....	122	24,748	60,374	0	2,337	87,582
Mississippi.....	0	1,543	36,773	0	37,356	75,672
Missouri	0	1,849	9,383	0	4,225	15,456
Montana	0	306	10,951	0	250	11,508
Nebraska	0	5,248	8,125	0	1,214	14,586
Nevada	0	309	30	0	4,863	5,202
New Hampshire.....	0	0	1,798	0	2,211	4,009
New Jersey.....	0	27,096	129,151	0	8,574	164,821
New Mexico.....	0	186	1,116	0	2,711	4,013
New York.....	3,343	28,227	67,711	0	199,843	299,124
North Carolina	0	1,770	83,220	0	2,970	87,960
North Dakota	0	3,302	6,336	0	0	9,637
Ohio	28	4,501	46,407	0	3,667	54,603
Oklahoma	2	2,940	79,809	0	14,582	97,333
Oregon	0	419	46,211	0	0	46,629
Pennsylvania.....	0	13,964	65,304	4	22,028	101,300
Rhode Island	0	858	1,224	0	0	2,082
South Carolina.....	0	3,740	79,880	0	12,663	96,283
South Dakota.....	0	816	4,098	0	0	4,915
Tennessee.....	0	4,000	77,873	0	2,127	83,999
Texas.....	0	55,133	853,846	27	473,726	1,382,732
Utah.....	0	6,723	40,601	0	457	47,781
Vermont.....	0	0	2,028	0	138	2,166
Virginia	0	15,615	38,028	36	6,849	60,528
Washington	0	8,858	62,735	90	402	72,086
West Virginia	28	18,418	32,906	0	0	51,352
Wisconsin.....	0	9,021	120,310	25	7,396	136,752
Wyoming	0	790	35,527	1	0	36,317
Total.....	3,958	380,665	3,439,537	225	1,147,860	4,972,245

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 21. Natural Gas Deliveries to Commercial Consumers by State, 1995
(Million Cubic Feet)

State	Firm			Interruptible			Total Volume
	Sales Volume	Transported Volume	Total Volume	Sales Volume	Transported Volume	Total Volume	
Alabama	20,411	1,073	21,484	605	4,139	4,744	26,228
Alaska	19,960	5,019	24,979	0	0	0	24,979
Arizona	24,599	3,190	27,789	330	92	421	28,210
Arkansas	22,237	1,099	23,336	4,069	5	4,073	27,409
California	137,453	100,607	238,061	7,825	32,875	40,700	278,761
Colorado	62,214	1,348	63,563	561	2,515	3,076	66,639
Connecticut	20,794	4,484	25,278	10,250	2,351	12,601	37,879
D.C.	6,479	0	6,479	6,602	3,954	10,556	17,035
Delaware	5,743	0	5,743	0	0	0	5,743
Florida	38,796	965	39,761	600	23	622	40,383
Georgia	44,215	0	44,215	8,658	3,663	12,321	56,536
Hawaii	1,856	0	1,856	343	0	343	2,199
Idaho	8,911	1,450	10,360	0	0	0	10,360
Illinois	102,529	101,204	203,732	62	7	70	203,802
Indiana	68,714	7,327	76,041	3,864	2,822	6,685	82,726
Iowa	42,013	5,305	47,318	2,917	89	3,006	50,325
Kansas	38,217	5,626	43,843	876	8,403	9,279	53,122
Kentucky	32,649	2,322	34,971	1,792	1,847	3,640	38,610
Louisiana	17,326	460	17,786	6,042	4	6,047	23,833
Maine	2,426	0	2,426	0	0	0	2,426
Maryland	36,246	833	37,079	9,159	636	9,795	46,874
Massachusetts	62,689	8,183	70,872	7,128	4,269	11,397	82,270
Michigan	128,749	64,421	193,170	64	844	908	194,078
Minnesota	63,915	1,994	65,910	21,047	3,702	24,748	90,658
Mississippi	17,918	443	18,361	1,371	173	1,543	19,904
Missouri	52,499	10,739	63,237	1,707	142	1,849	65,086
Montana	12,349	833	13,182	8	298	306	13,489
Nebraska	25,615	9,181	34,796	5,248	0	5,248	40,044
Nevada	14,287	4,107	18,393	0	309	309	18,703
New Hampshire	6,463	52	6,514	0	0	0	6,514
New Jersey	100,417	11,452	111,869	19,474	7,622	27,096	138,965
New Mexico	14,229	9,520	23,749	186	0	186	23,934
New York	158,363	44,762	203,125	17,854	10,373	28,227	231,352
North Carolina	32,813	2,779	35,592	1,718	52	1,770	37,362
North Dakota	8,342	0	8,342	1,078	2,224	3,302	11,644
Ohio	132,455	38,204	170,659	1,136	3,366	4,501	175,160
Oklahoma	31,944	4,755	36,699	1,801	1,139	2,940	39,639
Oregon	22,001	0	22,001	0	419	419	22,419
Pennsylvania	90,456	39,314	129,771	7,797	6,167	13,964	143,735
Rhode Island	11,206	0	11,206	858	0	858	12,064
South Carolina	14,440	688	15,127	3,740	0	3,740	18,868
South Dakota	8,797	1,072	9,868	483	334	816	10,685
Tennessee	44,522	2,713	47,235	3,550	450	4,000	51,235
Texas	135,856	18,596	154,451	7,818	47,315	55,133	209,584
Utah	20,102	0	20,102	1,831	4,892	6,723	26,825
Vermont	2,672	0	2,672	0	0	0	2,672
Virginia	38,108	3,225	41,333	9,777	5,838	15,615	56,948
Washington	32,778	931	33,710	6,276	2,583	8,858	42,568
West Virginia	5,959	1,495	7,454	7,377	11,041	18,418	25,872
Wisconsin	72,785	3,082	75,867	5,343	3,677	9,021	84,888
Wyoming	8,493	550	9,044	708	81	790	9,833
Total	2,125,008	525,404	2,650,412	199,930	180,735	380,665	3,031,077

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 22. Natural Gas Deliveries to Industrial Consumers by State, 1995
(Million Cubic Feet)

State	Firm			Interruptible			Total Volume
	Sales Volume	Transported Volume	Total Volume	Sales Volume	Transported Volume	Total Volume	
Alabama	15,350	71,977	87,327	32,336	84,396	116,732	204,060
Alaska	33,866	27,597	61,463	0	3,515	3,515	64,977
Arizona	6,510	19,992	26,501	329	833	1,162	27,663
Arkansas	8,409	109,285	117,694	10,679	10,430	21,109	138,803
California	65,646	346,049	411,695	18,079	258,147	276,226	687,921
Colorado	4,119	19,665	23,784	13,176	35,478	48,655	72,439
Connecticut	13,799	1,270	15,068	15,177	2,860	18,037	33,106
Delaware	4,767	6,281	11,048	8,352	0	8,352	19,399
Florida	9,086	48,290	57,376	12,029	64,072	76,101	133,477
Georgia	12,238	34,070	46,308	53,329	84,055	137,384	183,692
Idaho	415	33,146	33,561	318	145	463	34,024
Illinois	32,732	272,924	305,656	2,631	13,179	15,810	321,465
Indiana	29,838	34,381	64,219	9,213	202,054	211,267	275,487
Iowa	7,208	91,288	98,496	2,879	13,705	16,584	115,080
Kansas	5,613	54,372	59,985	10,960	58,570	69,530	129,515
Kentucky	14,168	35,021	49,189	10,937	30,638	41,575	90,764
Louisiana	230,057	524,883	754,940	80,946	208,250	289,196	1,044,136
Maine	1,343	0	1,343	650	0	650	1,993
Maryland	267	9,922	10,189	6,221	32,552	38,773	48,963
Massachusetts	18,856	57,021	75,876	15,081	16,773	31,854	107,730
Michigan	28,966	282,776	311,742	840	13,969	14,809	326,551
Minnesota	4,261	41,553	45,815	32,461	27,914	60,374	106,189
Mississippi	14,736	33,017	47,753	21,100	15,674	36,773	84,526
Missouri	10,545	48,997	59,542	4,896	4,487	9,383	68,924
Montana	567	6,617	7,184	3	10,948	10,951	18,135
Nebraska	2,991	33,651	36,642	4,405	3,719	8,125	44,767
Nevada	539	30,072	30,611	0	30	30	30,641
New Hampshire	1,182	1,627	2,809	1,786	12	1,798	4,607
New Jersey	20,264	59,600	79,863	90,295	38,856	129,151	209,014
New Mexico	1,475	18,504	19,979	24	1,092	1,116	21,095
New York	25,487	185,378	210,865	12,583	55,128	67,711	278,576
North Carolina	14,668	8,843	23,511	35,356	47,864	83,220	106,731
North Dakota	169	0	169	1,017	5,319	6,336	6,505
Ohio	23,002	267,144	290,146	1,484	44,923	46,407	336,552
Oklahoma	14,604	99,688	114,292	14,887	64,922	79,809	194,101
Oregon	9,938	12,756	22,694	7,615	38,596	46,211	68,904
Pennsylvania	29,956	154,668	184,624	10,600	54,704	65,304	249,928
Rhode Island	2,684	31,202	33,885	1,215	10	1,224	35,109
South Carolina	13,933	4,519	18,452	66,063	13,817	79,880	98,332
South Dakota	1,257	1,579	2,835	659	3,439	4,098	6,933
Tennessee	27,201	20,740	47,941	32,698	45,174	77,873	125,814
Texas	466,808	603,109	1,069,917	54,938	798,908	853,846	1,923,763
Utah	1,772	0	1,772	2,907	37,694	40,601	42,373
Vermont	131	0	131	2,028	0	2,028	2,159
Virginia	5,810	53,661	59,471	8,658	29,370	38,028	97,499
Washington	29,546	17,715	47,261	6,652	56,083	62,735	109,997
West Virginia	3,997	15,337	19,333	3,516	29,390	32,906	52,239
Wisconsin	23,148	2,612	25,760	44,914	75,396	120,310	146,070
Wyoming	624	12,705	13,329	765	34,762	35,527	48,856
Total	1,294,546	3,845,501	5,140,048	767,687	2,671,850	3,439,537	8,579,585

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 23. Natural Gas Deliveries to Electric Utilities by State, 1995
(Million Cubic Feet)

State	Firm			Interruptible			Total Volume
	Sales Volume	Transported Volume	Total Volume	Sales Volume	Transported Volume	Total Volume	
Alabama	0	3,186	3,186	415	4,255	4,671	7,856
Alaska	20,033	8,990	29,023	664	0	664	29,688
Arizona	32	25,543	25,575	0	325	325	25,899
Arkansas	765	21,180	21,945	157	1,952	2,108	24,054
California	330	349,906	350,235	39,106	18,035	57,141	407,376
Colorado	1,417	0	1,417	18	554	572	1,988
Connecticut	0	13,475	13,475	2,165	2,582	4,747	18,222
Delaware	3,620	21,423	25,043	1,903	0	1,903	26,945
Florida	1,687	275,421	277,108	15	33,142	33,157	310,265
Georgia	7,813	0	7,813	0	0	0	7,813
Illinois	4,825	35,703	40,528	2	0	2	40,530
Indiana	1,417	530	1,947	0	11,456	11,456	13,403
Iowa	671	1,817	2,488	302	341	643	3,130
Kansas	794	10,517	11,311	4,551	6,355	10,906	22,217
Kentucky	493	0	493	25	0	25	518
Louisiana	52,368	92,254	144,622	15,159	147,649	162,808	307,430
Maryland	0	4,469	4,469	10,109	2,020	12,129	16,598
Massachusetts	6,875	25,937	32,812	9,392	24,149	33,541	66,354
Michigan	595	27,899	28,494	6	470	476	28,970
Minnesota	2,285	0	2,285	1,604	734	2,337	4,622
Mississippi	0	3,847	3,847	540	36,816	37,356	41,203
Missouri	32	5,794	5,826	4,225	0	4,225	10,051
Montana	119	0	119	0	250	250	369
Nebraska	124	0	124	1,150	63	1,214	1,338
Nevada	0	33,670	33,670	0	4,863	4,863	38,533
New Hampshire	0	0	0	2,211	0	2,211	2,211
New Jersey	29,018	1,126	30,145	5,975	2,599	8,574	38,719
New Mexico	1,977	23,184	25,161	144	2,567	2,711	27,872
New York	26,373	9,406	35,779	185,074	14,769	199,843	235,622
North Carolina	50	0	50	2,002	967	2,970	3,019
North Dakota	1	0	1	0	0	0	1
Ohio	480	1,179	1,659	199	3,468	3,667	5,326
Oklahoma	1,749	138,365	140,115	14,582	0	14,582	154,697
Oregon	0	19,136	19,136	0	0	0	19,136
Pennsylvania	1,162	2,387	3,549	234	21,794	22,028	25,578
South Carolina	72	0	72	12,663	0	12,663	12,734
Tennessee	0	0	0	713	1,414	2,127	2,127
Texas	261,172	148,988	410,160	44,820	428,906	473,726	883,886
Utah	0	7,094	7,094	35	421	457	7,551
Vermont	0	0	0	138	0	138	138
Virginia	0	13,613	13,613	0	6,849	6,849	20,462
Washington	0	1,682	1,682	0	402	402	2,084
West Virginia	0	208	208	0	0	0	208
Wisconsin	2,561	0	2,561	5,209	2,188	7,396	9,958
Wyoming	104	0	104	0	0	0	104
Total	431,014	1,327,931	1,758,945	365,507	782,353	1,147,860	2,906,805

Notes: Deliveries to electric utilities are reported on Form EIA-759, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not equal sum of the components due to independent rounding.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Consumer Prices

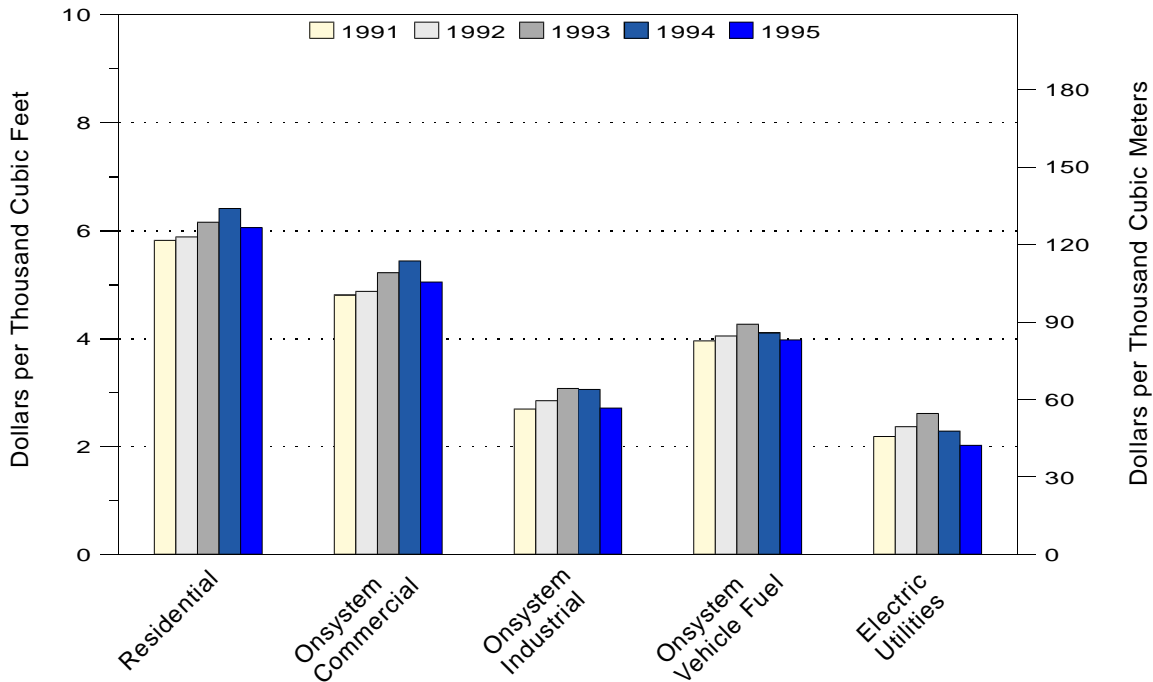
During 1995, natural gas prices took a downward turn from wellhead prices to city gate prices to end-use prices. Prices dropped in all end-use sectors with industrials and electric utilities showing the greatest percentage declines. From 1994 to 1995, prices fell by 11 percent in both of these sectors. These consumers pay the lowest prices for gas because they have the option of multiple servers and may also have fuel-switching capability, which allows them to be more aggressive in negotiating contracts and services. In addition, they are generally large volume, high load factor customers, which enables them to take advantage of economies of scale in purchases.

Price declines in the residential and commercial sectors were smaller. From 1994 to 1995, they fell by 5 percent in the residential sector and by 7 percent in the commercial sector. These consumers pay higher prices for gas than industrial and electric utility consumers because they have fewer

options for service and require high quality service during periods of peak demand. Also they may be paying an increasing share of the fixed costs of long distance transportation and local distribution as more customers choose to purchase gas from third parties in place of local distribution companies (LDC's).

Prices for deliveries of natural gas to consumers, except electric utilities, are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." These forms are completed by companies that deliver natural gas to end-use consumers. For city gate prices, the monthly revenues reported for 1995 were summed and divided by the sum of the monthly volumes reported to calculate annual prices.

Figure 13. Average Price of Natural Gas Delivered to Consumers in the United States, 1991 - 1995



Note: Onsystem sales deliveries represent 76.7 percent of commercial deliveries, 24.0 percent of industrial deliveries, and 86.6 percent of vehicle fuel deliveries in 1995. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Prices for natural gas are also reported to the EIA on the Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," a consumer survey form. Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, *Cost and Quality of Fuels for Electric Utility Plants*.

With the unbundling of services in the natural gas industry under FERC Order 636, pipeline companies now provide transportation service for their end-user customers. In this report, those volumes are described as deliveries of gas for the account of others. LDC's also provide transportation-only services. When companies that deliver gas are the sellers of that gas, they are able to report prices. Those volumes and prices are described as onsystem sales.

If transportation-only services are provided, companies do not know the sales price of the gas and do not report a revenue amount on the Form EIA-176. Thus, prices in this publication for the industrial and commercial sectors are often associated with relatively small volumes of the total gas delivered because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. Prices to electric utilities, because they are derived from a survey of the utilities themselves, represent most of the volumes consumed by this sector. Therefore, coverage for prices varies by consumer sector as discussed in the following sections and as shown in the tables that follow. All average prices are computed by dividing the reported revenue by its associated sales volume.

Facilities that generate electricity but are not regulated are known as nonutility power producers. A nonutility power producer may be a commercial facility, an industrial facility, or a facility that produces electricity for resale. Deliveries of natural gas to nonutility power producers are reported on the Form EIA-176. The volumes and associated revenues for deliveries to nonutility producers who are primarily commercial establishments are included in the calculation of commercial prices. Those for deliveries to both nonutility producers who are primarily industrial establishments and nonutility establishments that produce electricity for resale are included in the calculation of industrial prices.

Residential

Residential consumers pay the highest price for natural gas. In 1995 the price was \$6.06 per thousand cubic feet, compared with \$6.41 in 1994 and \$6.16 in 1993. The decline in

1995 was the first decline in prices in this sector, in nominal dollars, since 1988 (Figure 14).

In recent years, only modest declines in constant dollars have been seen for residential prices. These consumers remain captive to LDC service in all but a few States. The LDC's are obligated to supply gas to residences at all times, including during heating seasons when demand is high. Providing this premium service usually results in higher prices.

Residential new home construction increased during 1995, spurred on by low interest rates. During 1995, the number of residential customers grew to 54.3 million. The decline in gas prices for residential customers increases the attractiveness of gas and more home buyers will demand gas heat. Of new single-family homes constructed in 1995, 66 percent were heated by gas.

Commercial

Following the residential sector, commercial customers pay the next highest price for gas. In 1995, these customers paid an average price of \$5.05 per thousand cubic feet, 7 percent lower than the average price in 1994.

The percentage of deliveries for the account of others to the commercial sector has grown dramatically since 1993 from 16 percent of commercial volume deliveries to 23 percent in 1995. Still, the price reflects nearly 80 percent of commercial volumes. For most States, prices for commercial deliveries are associated with a large percentage of the volume of deliveries in the State.

Industrial

Deliveries for the account of others in the industrial sector represented 76 percent of all deliveries to that sector during 1995. Thus, the prices in this report for industrial deliveries are associated with a relatively small proportion of deliveries in most States.

Prices for gas purchased by the industrial customers who continue to buy from LDC suppliers fell from \$3.05 per thousand cubic feet in 1994 to \$2.71 in 1995.

Vehicle Fuel

Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often

those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business.

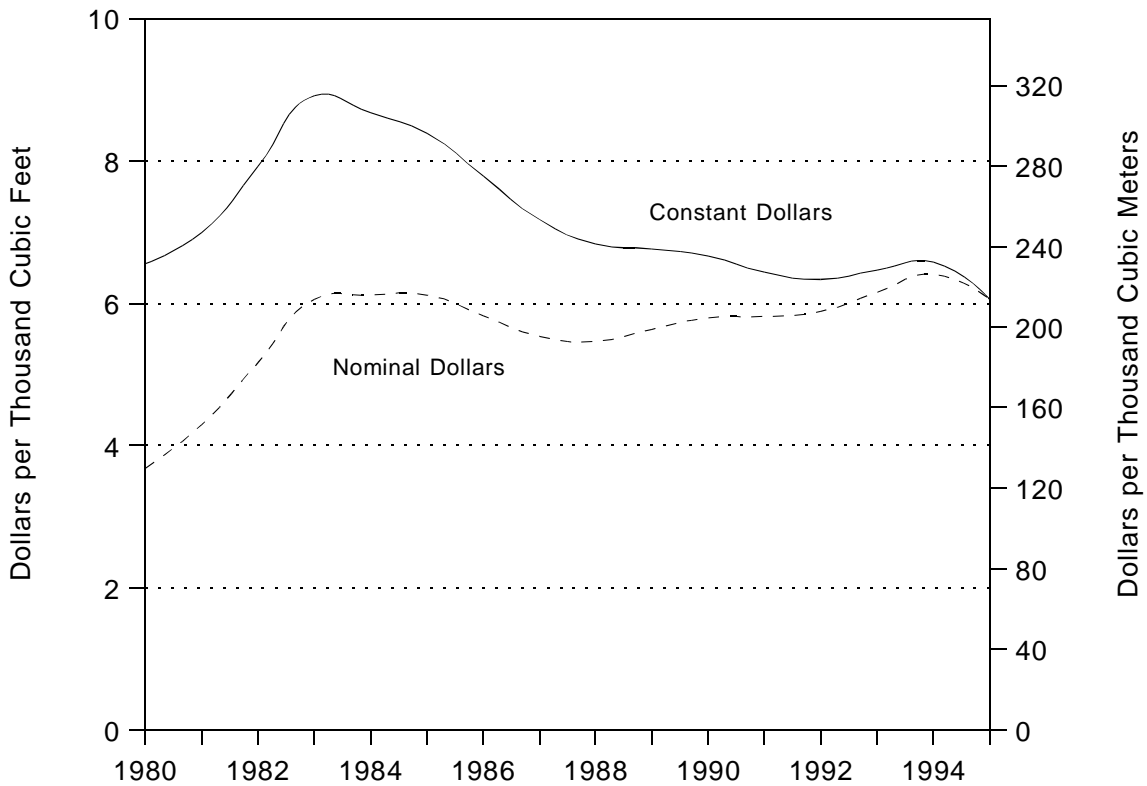
Electric Utilities

Electric utility prices reflect consumption by all large electric utilities. From 1994 to 1995, they declined from \$2.28 to \$2.02 per thousand cubic feet. As noted earlier, these prices do not include gas consumed by nonutility power producers.

City Gate

Prices of natural gas paid at the city gate declined by 9 percent from 1994 to 1995 from \$3.07 to \$2.78 per thousand cubic feet, following the decrease in prices seen at the wellhead. City gate prices represent the total cost paid by gas distribution companies for gas received at a point where the gas is transferred from a pipeline company or transmission system. The price is intended to reflect all charges for the acquisition, storage, and transportation as well as other charges associated with the LDC's obtaining the gas for sale to consumers.

Figure 14. Average Price of Natural Gas Delivered to Residential Consumers, 1980 - 1995



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Constant dollars: Prices were converted to 1995 dollars using the chain-type price indexes for Gross Domestic Product (1992 = 1.0) as published by the U. S. Department of Commerce, Bureau of Economic Analysis.

Table 24. Average City Gate Price of Natural Gas in the United States, 1991-1995
(Dollars per Thousand Cubic Feet)

State	Average Price				
	1991	1992	1993	1994	1995
Alabama	3.11	3.21	3.51	3.44	2.89
Alaska	0.32	0.34	0.33	1.62	1.67
Arizona	2.45	2.33	2.62	2.53	2.10
Arkansas	2.45	2.60	2.66	2.54	2.32
California	2.80	2.72	2.85	2.57	2.03
Colorado	2.85	2.85	2.95	3.31	2.65
Connecticut	3.50	3.73	3.87	4.17	4.70
Delaware	2.54	2.83	3.24	2.95	2.70
Florida	2.51	2.61	2.76	2.78	2.74
Georgia	3.38	3.28	3.77	3.54	2.96
Hawaii	8.74	7.72	5.61	4.94	5.20
Idaho	2.14	2.18	2.26	2.46	2.18
Illinois	2.91	3.20	3.30	3.02	2.59
Indiana	3.05	3.08	3.18	2.98	2.84
Iowa	2.73	3.20	3.24	3.15	2.82
Kansas	2.62	2.50	2.80	2.86	2.36
Kentucky	2.83	3.02	3.21	3.13	2.80
Louisiana	2.56	2.48	2.72	2.54	2.21
Maine	3.00	3.17	3.69	2.98	3.35
Maryland	3.05	3.20	3.53	3.38	2.87
Massachusetts	3.37	3.52	3.98	3.98	3.53
Michigan	3.08	3.04	2.89	2.70	2.61
Minnesota	2.63	2.92	3.11	2.85	2.52
Mississippi	2.55	2.62	2.90	2.83	2.53
Missouri	2.92	2.86	3.20	3.05	2.73
Montana	3.69	3.45	3.29	3.49	3.01
Nebraska	2.75	2.91	3.46	2.98	2.49
Nevada	2.33	2.37	3.03	3.18	2.73
New Hampshire	3.40	3.58	3.76	3.49	3.39
New Jersey	3.14	3.29	3.54	3.33	3.34
New Mexico	2.49	2.25	2.39	2.02	1.46
New York	2.92	3.01	3.32	3.02	2.47
North Carolina	2.69	2.88	3.15	3.27	2.95
North Dakota	3.49	3.28	3.29	3.15	2.58
Ohio	3.05	3.26	3.52	3.48	3.84
Oklahoma	2.04	2.22	2.45	2.46	2.52
Oregon	2.39	2.34	2.48	2.73	2.42
Pennsylvania	3.27	3.29	3.41	3.46	3.09
Rhode Island	3.68	3.82	4.41	4.17	3.57
South Carolina	2.95	3.23	3.54	3.67	3.25
South Dakota	3.11	3.10	3.35	3.35	2.88
Tennessee	2.73	2.90	2.93	2.71	2.71
Texas	2.88	3.06	3.32	3.00	2.95
Utah	3.89	4.09	2.63	3.31	2.88
Vermont	2.87	2.93	2.96	3.11	2.61
Virginia	2.76	2.91	3.33	3.44	2.92
Washington	1.91	1.90	2.39	2.54	2.18
West Virginia	3.58	3.23	3.39	3.26	2.85
Wisconsin	3.17	3.36	3.70	3.42	2.83
Wyoming	3.04	2.90	2.80	2.91	2.72
Total	2.90	3.01	3.21	3.07	2.78

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 25. Average Price of Natural Gas Delivered to Residential Consumers by State, 1991-1995
(Dollars per Thousand Cubic Feet)

State	1991	1992	1993	1994	1995
Alabama	7.05	6.74	7.10	7.41	6.86
Alaska	4.18	3.79	3.96	3.60	3.63
Arizona	6.99	7.24	7.20	7.54	7.82
Arkansas	4.98	5.10	5.38	5.71	5.48
California	6.27	5.97	6.23	6.39	6.42
Colorado	4.59	4.56	4.52	4.92	4.80
Connecticut	8.74	8.96	9.43	10.14	10.00
D.C.	7.07	7.61	8.34	8.29	8.03
Delaware	5.86	6.13	6.70	7.43	6.60
Florida	8.98	9.08	10.02	9.98	9.85
Georgia.....	6.70	6.44	6.80	7.32	6.18
Hawaii.....	22.93	18.03	17.51	16.83	17.55
Idaho	5.19	5.23	5.38	5.29	5.59
Illinois	4.95	5.09	5.52	5.50	4.66
Indiana.....	5.46	5.43	5.76	6.24	5.37
Iowa	4.81	5.23	5.48	5.40	5.09
Kansas	4.38	4.70	4.91	5.11	4.91
Kentucky.....	4.87	5.01	5.25	5.46	5.05
Louisiana.....	5.77	5.60	6.09	6.24	6.01
Maine.....	6.86	6.95	7.47	7.83	7.32
Maryland.....	6.16	6.43	7.08	6.95	6.62
Massachusetts	8.11	7.92	8.33	8.94	9.04
Michigan.....	5.07	5.06	5.04	4.98	4.72
Minnesota.....	4.52	4.86	5.31	5.18	4.80
Mississippi.....	5.21	4.95	5.23	5.46	5.28
Missouri.....	5.14	5.11	5.37	5.43	5.16
Montana	4.52	4.80	4.92	5.23	5.15
Nebraska	4.64	4.82	4.96	5.01	4.83
Nevada	5.61	5.59	5.69	6.66	6.76
New Hampshire.....	7.14	7.55	7.66	7.96	7.16
New Jersey.....	6.73	6.94	6.99	7.11	7.27
New Mexico.....	5.40	4.75	5.46	5.61	5.04
New York.....	7.35	7.58	8.15	8.75	8.42
North Carolina	6.24	6.60	6.99	7.30	6.93
North Dakota	4.82	5.00	5.23	5.19	4.66
Ohio	5.28	5.20	5.71	5.88	5.46
Oklahoma.....	4.72	4.96	4.94	5.50	5.56
Oregon	6.13	6.17	6.42	6.99	6.74
Pennsylvania	6.76	6.60	6.84	7.44	7.16
Rhode Island	7.63	7.68	8.17	9.12	8.02
South Carolina.....	6.98	7.03	7.14	7.65	7.54
South Dakota.....	4.94	5.15	5.30	5.27	5.05
Tennessee.....	5.19	5.50	5.69	6.13	5.77
Texas.....	5.71	5.78	5.91	5.99	5.92
Utah.....	5.44	5.44	5.13	4.96	4.74
Vermont.....	6.23	6.70	6.19	6.94	6.82
Virginia	6.80	6.69	7.51	7.63	7.18
Washington	4.68	5.00	5.23	5.70	5.89
West Virginia	6.50	6.31	6.45	6.66	7.05
Wisconsin.....	5.61	5.87	6.34	6.28	5.82
Wyoming	4.74	4.72	4.77	5.10	4.83
Total.....	5.82	5.89	6.16	6.41	6.06

Source: Energy Information Administration (EIA), Form-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 26. Average Prices of Natural Gas to Consumers by State, 1995
(Dollars per Thousand Cubic Feet)

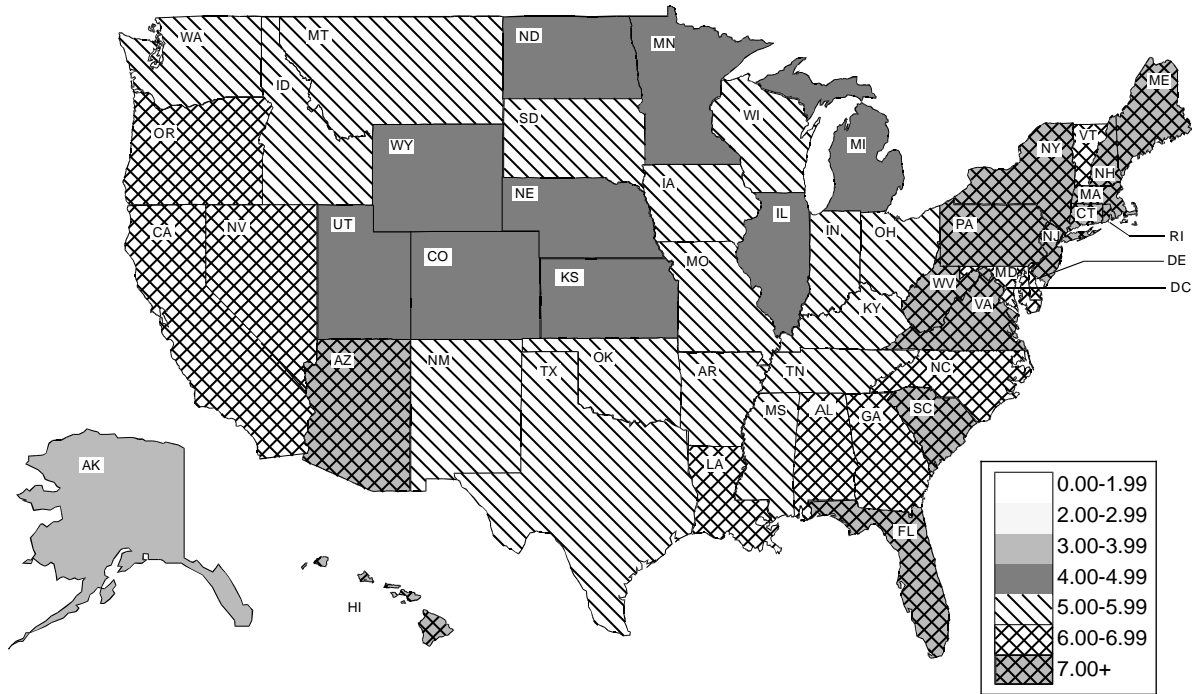
State	Commercial		Industrial		Vehicle Fuel		Electric Utilities
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Average Price
Alabama.....	5.80	80.1	2.96	23.4	3.51	100.0	2.01
Alaska.....	2.27	79.9	1.45	52.1	—	—	1.29
Arizona.....	5.25	88.4	3.81	24.7	3.76	100.0	1.77
Arkansas.....	4.09	96.0	2.78	13.8	3.94	100.0	1.74
California.....	6.21	52.1	3.70	12.2	5.54	59.8	2.28
Colorado.....	4.23	94.2	2.86	23.9	1.51	49.3	1.74
Connecticut.....	7.57	82.0	4.39	87.5	6.08	100.0	2.01
D.C.....	6.04	76.8	—	—	2.06	100.0	—
Delaware.....	5.28	100.0	2.94	67.6	3.00	100.0	2.34
Florida.....	5.33	97.6	3.28	15.8	3.86	100.0	2.26
Georgia.....	5.20	93.5	3.55	35.7	3.86	100.0	2.79
Hawaii.....	13.00	100.0	—	—	—	—	—
Idaho.....	4.87	86.0	3.67	2.2	3.36	100.0	—
Illinois.....	4.42	50.3	3.57	11.0	2.89	96.5	1.71
Indiana.....	4.38	87.7	3.41	14.2	7.13	100.0	2.49
Iowa.....	4.14	89.3	3.23	8.8	2.98	100.0	2.72
Kansas.....	3.93	73.6	2.23	12.8	2.76	100.0	1.58
Kentucky.....	4.60	89.2	3.26	27.7	5.10	100.0	3.01
Louisiana.....	5.15	98.1	1.82	29.8	2.99	100.0	1.88
Maine.....	6.51	100.0	4.46	100.0	—	—	—
Maryland.....	5.06	96.9	3.21	13.3	3.06	100.0	2.24
Massachusetts.....	6.59	84.9	4.43	31.5	4.22	100.0	2.06
Michigan.....	4.46	66.4	3.62	9.1	3.08	100.0	0.73
Minnesota.....	3.98	93.7	2.45	34.6	1.82	100.0	1.77
Mississippi.....	4.28	96.9	2.71	42.4	1.63	100.0	1.78
Missouri.....	4.39	83.3	3.48	22.4	2.74	100.0	1.69
Montana.....	4.92	91.6	4.87	3.1	4.61	48.0	3.84
Nebraska.....	3.96	77.1	2.79	16.5	—	—	1.65
Nevada.....	5.40	76.4	5.34	1.8	3.73	100.0	1.71
New Hampshire.....	6.44	99.2	3.80	64.4	6.16	100.0	1.86
New Jersey.....	5.76	86.3	3.11	52.9	4.28	100.0	2.18
New Mexico.....	3.74	60.2	2.83	7.1	3.86	96.0	1.57
New York.....	6.10	76.2	4.69	13.7	2.13	100.0	2.13
North Carolina.....	5.24	92.4	3.56	46.9	4.27	100.0	2.40
North Dakota.....	3.90	80.9	2.90	18.2	2.71	99.0	3.71
Ohio.....	4.92	76.3	3.93	7.3	4.44	100.0	2.34
Oklahoma.....	4.48	85.1	2.27	15.2	2.36	100.0	2.34
Oregon.....	5.23	98.1	3.41	25.5	4.63	100.0	1.31
Pennsylvania.....	6.28	68.4	3.90	16.2	7.24	100.0	2.04
Rhode Island.....	6.41	100.0	4.09	11.1	5.85	100.0	1.90
South Carolina.....	6.09	96.4	3.11	81.4	4.67	100.0	1.64
South Dakota.....	3.99	86.8	3.44	27.6	3.89	100.0	1.58
Tennessee.....	5.18	93.8	3.34	47.6	5.08	100.0	2.28
Texas.....	4.09	68.6	1.89	27.1	2.88	100.0	1.93
Utah.....	3.64	81.8	2.34	11.0	4.73	100.0	2.26
Vermont.....	5.43	100.0	3.39	100.0	—	—	1.95
Virginia.....	5.08	84.1	3.35	14.8	2.30	100.0	2.67
Washington.....	5.00	91.7	2.74	32.9	5.63	100.0	4.60
West Virginia.....	6.09	51.5	2.60	14.4	2.08	100.0	3.58
Wisconsin.....	4.50	92.0	2.96	46.6	2.96	100.0	2.23
Wyoming.....	4.23	93.6	3.18	2.8	5.34	100.0	8.32
Total.....	5.05	76.7	2.71	24.0	3.98	86.6	2.02

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

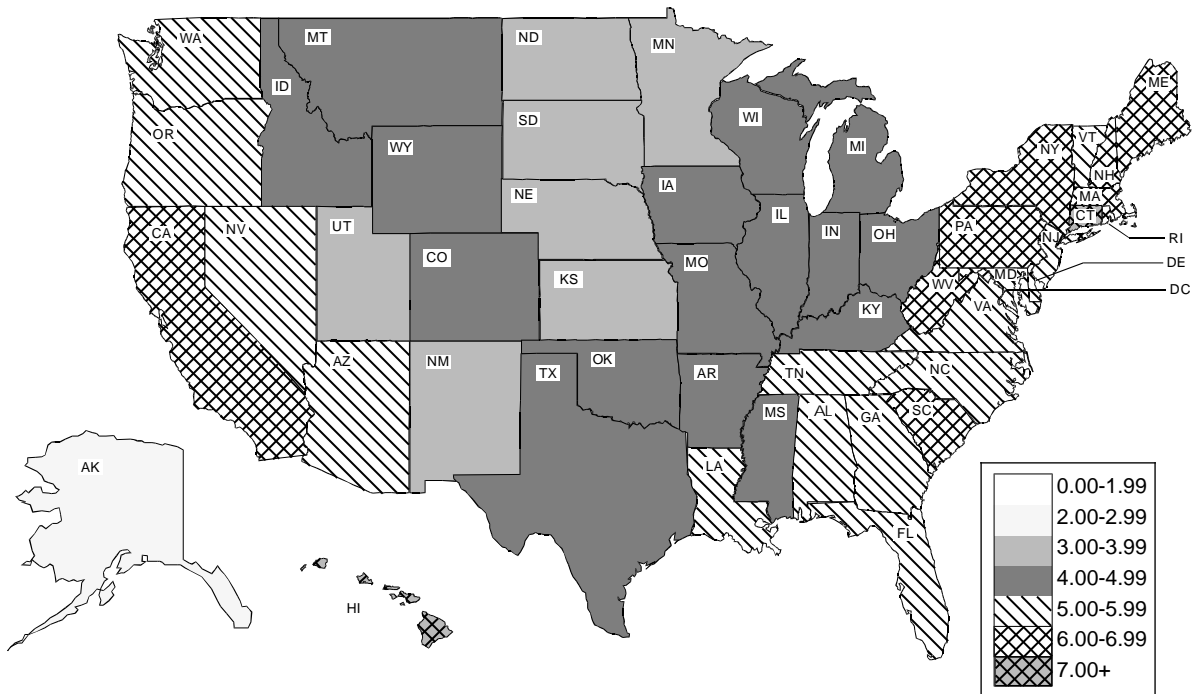
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Figure 16. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 1995
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 17. Average Price of Natural Gas Delivered to U.S. Onsystem Commercial Consumers, 1995
(Dollars per Thousand Cubic Feet)



Note: Commercial prices include natural gas delivered for use as vehicle fuel.

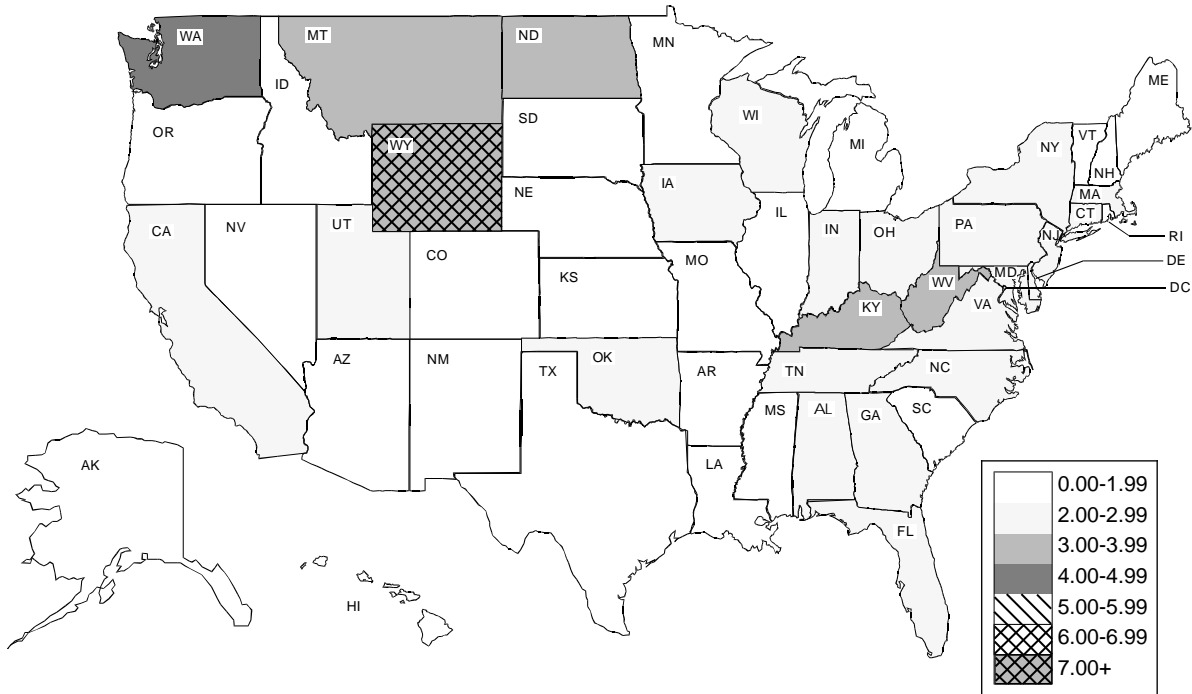
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 18. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 1995
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 19. Average Price of Natural Gas Delivered to U.S. Electric Utilities, 1995
(Dollars per Thousand Cubic Feet)



Sources: Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 27. Prices of Natural Gas Deliveries to Commercial Consumers by State, 1995
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible		Total	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Total Average Price	Percentage of Total Volume Delivered
Alabama	5.86	95.0	3.71	12.8	5.80	80.1
Alaska	2.27	79.9	—	—	2.27	79.9
Arizona	5.28	88.5	3.60	78.2	5.25	88.4
Arkansas	4.18	95.3	3.60	99.9	4.09	96.0
California	6.40	57.7	2.92	19.2	6.21	52.1
Colorado	4.24	97.9	3.54	18.2	4.23	94.2
Connecticut	9.33	82.3	3.99	81.3	7.57	82.0
D.C.	7.63	100.0	4.48	62.5	6.04	76.8
Delaware	5.28	100.0	—	—	5.28	100.0
Florida	5.36	97.6	3.43	96.4	5.33	97.6
Georgia	5.57	100.0	3.32	70.3	5.20	93.5
Hawaii	14.10	100.0	7.03	100.0	13.00	100.0
Idaho	4.87	86.0	—	—	4.87	86.0
Illinois	4.42	50.3	2.96	89.3	4.42	50.3
Indiana	4.46	90.4	2.99	57.8	4.38	87.7
Iowa	4.23	88.8	2.85	97.0	4.14	89.3
Kansas	3.95	87.2	3.15	9.4	3.93	73.6
Kentucky	4.66	93.4	3.50	49.2	4.60	89.2
Louisiana	5.36	97.4	4.54	99.9	5.15	98.1
Maine	6.51	100.0	—	—	6.51	100.0
Maryland	5.44	97.8	3.54	93.5	5.06	96.9
Massachusetts	6.99	88.5	3.01	62.5	6.59	84.9
Michigan	4.46	66.7	4.24	7.0	4.46	66.4
Minnesota	4.49	97.0	2.43	85.0	3.98	93.7
Mississippi	4.39	97.6	2.90	88.8	4.28	96.9
Missouri	4.44	83.0	3.04	92.3	4.39	83.3
Montana	4.93	93.7	4.43	2.7	4.92	91.6
Nebraska	4.30	73.6	2.33	100.0	3.96	77.1
Nevada	5.40	77.7	—	—	5.40	76.4
New Hampshire	6.44	99.2	—	—	6.44	99.2
New Jersey	6.27	89.8	3.10	71.9	5.76	86.3
New Mexico	3.75	59.9	3.26	100.0	3.74	60.2
New York	6.37	78.0	3.69	63.3	6.10	76.2
North Carolina	5.30	92.2	4.10	97.1	5.24	92.4
North Dakota	4.09	100.0	2.43	32.6	3.90	80.9
Ohio	4.94	77.6	3.06	25.2	4.92	76.3
Oklahoma	4.57	87.0	2.89	61.3	4.48	85.1
Oregon	5.23	100.0	—	—	5.23	98.1
Pennsylvania	6.48	69.7	3.96	55.8	6.28	68.4
Rhode Island	6.66	100.0	3.16	100.0	6.41	100.0
South Carolina	6.78	95.5	3.46	100.0	6.09	96.4
South Dakota	4.08	89.1	2.35	59.1	3.99	86.8
Tennessee	5.35	94.3	3.01	88.8	5.18	93.8
Texas	4.21	88.0	2.08	14.2	4.09	68.6
Utah	3.77	100.0	2.27	27.2	3.64	81.8
Vermont	5.43	100.0	—	—	5.43	100.0
Virginia	5.35	92.2	4.03	62.6	5.08	84.1
Washington	5.26	97.2	3.64	70.8	5.00	91.7
West Virginia	6.63	79.9	5.64	40.1	6.09	51.5
Wisconsin	4.62	95.9	2.86	59.2	4.50	92.0
Wyoming	4.34	93.9	2.89	89.7	4.23	93.6
Total	5.21	80.2	3.38	52.5	5.05	76.7

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 28. Prices of Natural Gas Deliveries to Industrial Consumers by State, 1995
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible		Total	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered	Total Average Price	Percentage of Total Volume Delivered
Alabama	3.37	17.6	2.77	27.7	2.96	23.4
Alaska	1.45	55.1	—	—	1.45	52.1
Arizona	3.76	24.6	4.75	28.3	3.81	24.7
Arkansas	2.78	7.1	2.78	50.6	2.78	13.8
California	3.96	15.9	2.74	6.5	3.70	12.2
Colorado	2.21	17.3	3.06	27.1	2.86	23.9
Connecticut	5.68	91.6	3.21	84.1	4.39	87.5
Delaware	3.72	43.1	2.50	100.0	2.94	67.6
Florida	3.42	15.8	3.18	15.8	3.28	15.8
Georgia	4.63	26.4	3.31	38.8	3.55	35.7
Idaho	3.82	1.2	3.47	68.7	3.67	2.2
Illinois	3.63	10.7	2.78	16.6	3.57	11.0
Indiana	3.57	46.5	2.88	4.4	3.41	14.2
Iowa	3.41	7.3	2.76	17.4	3.23	8.8
Kansas	2.51	9.4	2.09	15.8	2.23	12.8
Kentucky	3.58	28.8	2.84	26.3	3.26	27.7
Louisiana	1.78	30.5	1.96	28.0	1.82	29.8
Maine	5.20	100.0	2.92	100.0	4.46	100.0
Maryland	6.53	2.6	3.06	16.0	3.21	13.3
Massachusetts	6.15	24.9	2.28	47.3	4.43	31.5
Michigan	3.62	9.3	3.41	5.7	3.62	9.1
Minnesota	5.14	9.3	2.09	53.8	2.45	34.6
Mississippi	2.71	30.9	2.70	57.4	2.71	42.4
Missouri	3.86	17.7	2.67	52.2	3.48	22.4
Montana	4.87	7.9	4.58	—	4.87	3.1
Nebraska	3.62	8.2	2.22	54.2	2.79	16.5
Nevada	5.34	1.8	—	—	5.34	1.8
New Hampshire	6.01	42.1	2.33	99.3	3.80	64.4
New Jersey	4.77	25.4	2.73	69.9	3.11	52.9
New Mexico	2.82	7.4	3.37	2.2	2.83	7.1
New York	5.35	12.1	3.36	18.6	4.69	13.7
North Carolina	3.42	62.4	3.61	42.5	3.56	46.9
North Dakota	3.99	100.0	2.72	16.1	2.90	18.2
Ohio	3.97	7.9	3.19	3.2	3.93	7.3
Oklahoma	2.57	12.8	1.96	18.7	2.27	15.2
Oregon	3.74	43.8	2.99	16.5	3.41	25.5
Pennsylvania	4.07	16.2	3.42	16.2	3.90	16.2
Rhode Island	4.49	7.9	3.21	99.2	4.09	11.1
South Carolina	3.95	75.5	2.93	82.7	3.11	81.4
South Dakota	3.81	44.3	2.73	16.1	3.44	27.6
Tennessee	3.93	56.7	2.84	42.0	3.34	47.6
Texas	1.84	43.6	2.35	6.4	1.89	27.1
Utah	2.59	100.0	2.19	7.2	2.34	11.0
Vermont	4.80	100.0	3.30	100.0	3.39	100.0
Virginia	4.15	9.8	2.81	22.8	3.35	14.8
Washington	2.64	62.5	3.16	10.6	2.74	32.9
West Virginia	2.78	20.7	2.39	10.7	2.60	14.4
Wisconsin	3.96	89.9	2.44	37.3	2.96	46.6
Wyoming	2.91	4.7	3.40	2.2	3.18	2.8
Total	2.71	25.2	2.70	22.3	2.71	24.0

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 29. Prices of Natural Gas Deliveries to Electric Utilities by State, 1995
(Dollars per Thousand Cubic Feet)

State	Firm		Interruptible	
	Average Price	Percentage of Total Volume Delivered	Average Price	Percentage of Total Volume Delivered
Alabama	—	—	2.09	8.9
Alaska	1.13	69.0	0.32	100.0
Arizona	3.47	0.1	—	—
Arkansas	1.97	3.5	3.01	7.4
California	1.77	0.1	2.18	68.4
Colorado	2.15	100.0	3.29	3.1
Connecticut	—	—	2.28	45.6
Delaware	2.40	14.5	2.53	100.0
Florida	2.70	0.6	2.70	—
Georgia	1.80	100.0	—	—
Illinois	2.16	11.9	3.80	100.0
Indiana	2.81	72.8	—	—
Iowa	3.35	27.0	1.61	47.0
Kansas	1.95	7.0	1.74	41.7
Kentucky	2.83	100.0	3.20	100.0
Louisiana	1.83	36.2	1.91	9.3
Maryland	—	—	2.28	83.3
Massachusetts	1.94	21.0	2.02	28.0
Michigan	3.98	2.1	3.39	1.2
Minnesota	0.80	100.0	1.66	68.6
Mississippi	—	—	2.26	1.4
Missouri	3.73	0.5	1.47	100.0
Montana	1.89	100.0	—	—
Nebraska	1.86	100.0	1.81	94.8
New Hampshire	—	—	1.85	100.0
New Jersey	1.84	96.3	2.13	69.7
New Mexico	2.22	7.9	2.81	5.3
New York	2.29	73.7	1.91	92.6
North Carolina	3.16	100.0	2.12	67.4
North Dakota	3.93	100.0	—	—
Ohio	4.79	28.9	3.08	5.4
Oklahoma	1.00	1.2	1.48	100.0
Pennsylvania	3.07	32.7	3.48	1.1
South Carolina	3.24	100.0	1.78	100.0
Tennessee	—	—	2.28	33.5
Texas	2.13	63.7	2.46	9.5
Utah	—	—	2.23	7.8
Vermont	—	—	1.94	100.0
Virginia	—	—	3.43	—
Wisconsin	2.50	100.0	2.27	70.4
Wyoming	3.33	100.0	—	—
Total	2.04	24.5	2.01	31.8

— = Not applicable.

Notes: States without direct sales are not included. Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 30. Leading Suppliers of Natural Gas Sold to Residential Customers in the United States, 1995
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Prices
Northern Illinois Gas Co.....	IL	239,113,092	4.00
Southern California Gas Co.....	CA	237,607,337	6.49
Pacific Gas and Elec Co.....	CA	192,421,252	6.28
Columbia Gas Dist Co.....	KY,PA,OH,MD	184,423,767	6.07
Consumers Pwr Co.....	MI	179,328,805	4.78
Michigan Consol Gas Co.....	MI	153,580,701	4.65
East Ohio Gas Co.....	OH	144,242,736	5.13
Pub Svc Elec and Gas Co.....	NJ	118,090,976	6.91
Peoples Gas Lt and Coke Co.....	IL	117,329,184	5.58
Brooklyn Union Gas Co.....	NY	101,110,608	9.13
Atlanta Gas Lt Co.....	GA	96,440,827	6.09
Lone Star Gas Co.....	TX	86,976,373	6.36
Natl Fuel Gas Distr.....	NY,PA	84,412,917	7.05
Pub Svc Co. of Colorado.....	CO	78,378,057	4.78
Washington Gas Lt Co.....	MD,DC,VA	76,442,962	7.14
Northern Indiana Pub Svc Co.....	IN	69,243,137	5.39
Minnegasco.....	MN	68,606,287	4.77
Entex Div of Noram Energy Corp.....	LA,MS,TX	66,177,036	6.00
Southern Union Gas Co.....	MO,TX	65,071,703	5.04
MidAmerican Energy Co.....	IA,NE,IL,SD	58,179,611	4.99
Laclede Gas Co.....	MO	57,428,451	5.32
Western Resources Inc.....	OK,KS	55,508,365	4.95
Oklahoma Nat Gas Co.....	OK	54,493,395	5.62
Con Edison Co. of New York Inc.....	NY	50,967,916	9.46
Mountain Fuel Sply Co.....	ID,UT,WY	50,485,766	4.76
Niagara Mohawk Pwr Corp.....	NY	50,063,168	7.32
Wisconsin Gas Co.....	WI	49,425,479	6.02
Philadelphia Gas Wks.....	PA	49,366,549	7.46
Peoples Nat Gas Co.....	KS,IA,CO,MN,SD,NE	48,801,155	4.82
Arkla A Noram Energy Co.....	AR,OK,TX,LA	46,001,850	6.08
Indiana Gas Co. Inc.....	IN,KY	43,249,008	5.61
Northern States Pwr Co.....	WI,MI,ND,MN	42,294,241	5.07
Southwest Gas Corp.....	CA,NV,AZ	41,249,381	7.77
Baltimore Gas and Elec Co.....	MD	38,801,396	6.40
Boston Gas Co.....	MA	38,667,704	9.53
Peoples Natural Gas Co.....	PA	38,281,706	6.59
Long Island Ltg Co.....	NY	36,970,588	9.88
Washington Nat Gas Co.....	WA	36,200,377	6.04
Illinois Pwr Co.....	IL	35,631,919	4.85
Cincinnati Gas and Elec Co.....	OH	35,498,847	5.38
New Jersey Nat Gas Co.....	NJ	34,549,064	8.39
Wisconsin Elec Pwr Co.....	WI	33,973,795	5.72
Peco Energy Co.....	PA	33,363,539	7.66
San Diego Gas and Elec Co.....	CA	30,801,890	6.45
Alabama Gas Corp.....	AL	30,336,789	6.57
Equitable Gas Co.....	KY,WV,PA	29,493,523	9.05
Dayton Pwr and Lt Co.....	OH	27,908,268	5.22
Rochester Gas and Elec Co.....	NY	27,788,275	8.38
Piedmont Nat Gas Co.....	NC,SC	26,702,418	6.70
Citizens Gas and Coke Util.....	IN	25,380,282	5.22

Notes: Natural gas companies with the 50 largest amounts of on-system sales to residential consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of on-system sales to residential consumers and the total reported associated revenue. When more than one State of operation is indicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 31. Leading Suppliers of Natural Gas Sold to Commercial Consumers in the United States, 1995
(Volumes in Thousand Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Company	State	Volume	Price
Pub Svc Elec and Gas Co.....	NJ	91,221,832	5.45
Columbia Gas Dist Co.....	KY,PA,OH,MD	70,914,541	5.44
Pacific Gas and Elec Co.....	CA	68,296,491	5.92
Con Edison Co. of New York Inc.....	NY	62,060,389	4.94
Southern California Gas Co.....	CA	61,111,996	6.51
Consumers Pwr Co.....	MI	57,672,746	4.35
Minnegasco.....	MN	50,996,777	3.83
Michigan Consol Gas Co.....	MI	50,285,799	4.63
Pub Svc Co. of Colorado.....	CO	46,411,831	4.14
East Ohio Gas Co.....	OH	46,350,877	4.67
Entex Div of Noram Energy Corp.....	LA,MS,TX	45,599,684	4.40
Washington Gas Lt Co.....	MD,DC,VA	45,488,958	5.21
Northern Illinois Gas Co.....	IL	43,849,734	4.04
Atlanta Gas Lt Co.....	GA	43,597,862	5.08
Lone Star Gas Co.....	TX	35,156,645	5.49
MidAmerican Energy Co.....	IA,NE,IL,SD	33,569,047	4.02
Southwest Gas Corp.....	CA,NV,AZ	30,154,859	5.56
Southern Union Gas Co.....	MO,TX	29,681,672	4.18
Boston Gas Co.....	MA	29,052,942	6.39
Oklahoma Nat Gas Co.....	OK	26,861,243	4.48
Northern States Pwr Co.....	WI,MI,ND,MN	26,796,271	4.28
Northern Indiana Pub Svc Co.....	IN	26,469,885	4.61
Energas Co.....	TX	26,317,712	3.32
Arkla A Noram Energy Co.....	AR,OK,TX,LA	25,639,771	4.68
Peoples Nat Gas Co.....	KS,IA,CO,MN,SD,NE	23,911,546	4.19
Natl Fuel Gas Distr.....	NY,PA	23,301,934	6.18
Baltimore Gas and Elec Co.....	MD	23,212,971	5.06
Mountain Fuel Sply Co.....	ID,UT,WY	22,964,570	3.64
Washington Nat Gas Co.....	WA	22,669,707	5.02
Long Island Ltg Co.....	NY	22,547,232	7.08
Niagara Mohawk Pwr Corp.....	NY	22,333,088	6.24
Peoples Gas Sys Inc.....	FL	22,037,933	5.33
Indiana Gas Co. Inc.....	IN,KY	21,869,058	4.43
Wisconsin Gas Co.....	WI	21,156,542	4.73
Western Resources Inc.....	OK,KS	21,132,184	4.47
Laclede Gas Co.....	MO	20,972,003	4.26
Peoples Gas Lt and Coke Co.....	IL	20,467,030	5.04
Wisconsin Elec Pwr Co.....	WI	20,246,424	4.62
Brooklyn Union Gas Co.....	NY	20,191,940	7.64
Cincinnati Gas and Elec Co.....	OH	20,105,426	4.89
Northwest Nat Gas Co.....	WA,OR	19,206,057	5.18
Peco Energy Co.....	PA	19,202,637	6.65
KN Energy Inc.....	TX,OK,NE,WY,KS,CO	18,455,049	4.78
Piedmont Nat Gas Co.....	NC,SC	16,937,294	5.62
Philadelphia Gas Wks.....	PA	15,057,776	6.51
United Cities Gas Co.....	MO,VA,KS,SC,IL,IA,GA	14,908,738	4.82
Commonwealth Gas Co.....	MA	14,388,927	6.02
Illinois Pwr Co.....	IL	14,192,753	4.23
UGI Utilities Inc.....	PA	13,540,944	6.65
Memphis Lt Gas and Wtr.....	TN	13,411,012	3.96

Notes: Natural gas companies with the 50 largest amounts of on-system sales to commercial consumers were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Prices are calculated from the company total reported volumes of on-system sales to commercial consumers and the total reported associated revenue. When more than one State of operation is indicated, the price has been calculated from the sum of the volumes and revenues reported by the company for all of the States shown.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 32. Leading Suppliers of Natural Gas Sold and Transported in the United States, 1995
(Thousand Cubic Feet)

Company	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities	Total
Southern California Gas Co	239,523,495	103,074,820	248,125,903	345,572	204,577,634	795,647,424
Pacific Gas and Elec Co.....	193,124,802	157,232,767	174,207,075	413,882	150,858,523	675,837,049
Lone Star Gas Co.....	86,976,373	37,296,550	327,003,676	0	82,722,120	533,998,719
Northern Illinois Gas Co	247,948,097	93,643,335	140,705,780	1,318	33,749,898	516,048,428
Columbia Gas Dist Co.....	184,423,767	100,819,921	181,749,278	13,304	400,316	467,406,586
Pub Svc Elec and Gas Co.....	118,090,976	104,810,192	140,204,998	0	28,171,110	391,277,276
Midcon Texas P L.....	0	0	333,014,325	0	31,276,133	364,290,458
Michigan Consol Gas Co.....	155,373,461	96,712,250	95,878,287	0	2,566,459	350,530,457
Consumers Pwr Co.....	181,720,458	73,853,709	74,849,903	5,860	3,605,635	334,035,565
Florida Gas Trans Co.....	0	0	20,556,069	0	287,258,200	307,814,269
East Ohio Gas Co	144,242,736	58,422,877	90,158,585	173,169	535,477	293,532,844
Koch Gateway P L Co.....	0	1,654,824	184,504,113	0	99,234,772	285,393,709
Tejas Gas P L.....	0	3,867	169,353,975	0	115,921,562	285,279,404
Northern Indiana Pub Svc Co.....	69,243,137	30,285,495	169,746,839	90,222	7,051,466	276,417,159
Atlanta Gas Lt Co.....	96,440,827	47,260,874	103,396,826	0	7,812,818	254,911,345
Oklahoma Nat Gas Co	54,493,395	29,257,102	162,540,045	117,182	1,855,965	248,263,689
Con Edison Co. of New York Inc.....	50,967,916	62,060,389	9,012,606	18,856	118,003,224	240,062,991
Peoples Gas Lt and Coke Co.....	142,533,245	57,720,681	38,571,732	22,236	682,558	239,530,452
Bridgeline Gas Dist Co.....	0	0	170,964,552	0	68,057,172	239,021,724
Channel Industries Gas Co	0	12,756	149,387,935	0	64,035,635	213,436,326
Niagara Mohawk Pwr Corp	50,063,168	51,062,950	102,204,047	93,336	8,471,484	211,894,985
Houston P L Co.....	0	39,256,055	113,088,384	0	48,589,943	200,934,382
Peoples Nat Gas Co.....	48,801,155	29,764,465	116,548,727	0	0	195,114,347
Valero Trans L P	2,248	4,638,922	41,907,421	0	141,820,291	188,368,882
Amoco Gas Co.....	0	0	184,094,392	0	3,449,462	187,543,854
Pub Svc Co. of Colorado.....	78,378,057	46,411,831	43,748,516	0	86,874	168,625,278
Entex Div of Noram Energy Corp	66,177,036	52,317,229	49,634,477	0	0	168,128,742
Natl Fuel Gas Distr.....	84,492,675	35,740,297	46,564,505	0	0	166,797,477
Louisiana Intrastate Gas	0	0	117,098,350	0	45,132,512	162,230,862
Texas Util Fuel Co.....	0	0	0	0	161,695,604	161,695,604
Noram Gas Trans Co.....	0	0	125,923,330	0	25,493,633	151,416,963
MidAmerican Energy Co	58,193,030	37,449,565	51,091,235	9,813	2,519,345	149,262,988
Minnegasco.....	68,606,287	52,950,012	21,029,810	25,067	923,357	143,534,533
Southwest Gas Corp.....	41,249,381	37,034,261	24,662,251	227,216	39,804,807	142,977,916
Enron Ind Nat Gas Co.....	0	755,571	74,592,511	0	67,308,093	142,656,175
Washington Gas Lt Co	76,442,962	51,577,605	0	39,069	10,041,872	138,101,508
Boston Gas Co	38,667,704	40,508,934	15,607,516	2,399	43,093,072	137,879,625
Southern Union Gas Co	65,071,703	39,318,791	32,080,969	0	1,277,076	137,748,539
Brooklyn Union Gas Co.....	104,050,902	23,706,904	8,953,575	7,000	0	136,718,381
Long Island Ltg Co	36,970,588	22,550,702	6,091,773	0	68,562,003	134,175,066
Mountain Fuel Sply Co.....	50,485,766	27,896,772	48,096,287	112,873	7,550,762	134,142,460
Wisconsin Gas Co.....	49,425,479	21,156,542	59,398,778	22,759	136,455	130,140,013
AOG Gas Trans L P	0	4,012,394	85,475,234	0	36,959,556	126,447,184
Western Resources Inc.....	55,508,365	29,807,597	33,827,387	0	4,605,593	123,748,942
Indiana Gas Co. Inc.....	43,249,008	23,754,818	46,063,108	0	5,682,496	118,749,430
Northwest Nat Gas Co	24,695,606	19,206,057	52,501,694	18,016	19,136,479	115,557,852
Baltimore Gas and Elec Co.....	38,801,396	23,523,401	44,002,806	36,534	3,253,014	109,617,151
Louisiana Gas P L Co. L P.....	0	0	107,532,862	0	0	107,532,862
San Diego Gas and Elec Co	31,029,729	12,802,643	24,181,011	66,772	39,105,977	107,186,132
Alabama Gas Corp.....	30,336,789	14,936,386	58,842,450	0	2,702,219	106,817,844

Notes: The natural gas companies with the 50 largest amounts of total deliveries were selected from the respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." For each company, the total deliveries include deliveries to residential, commercial, industrial, and electric utility consumers, deliveries of natural gas for vehicle fuel; and all volumes transported to consumers for the account of others. The totals are summed from each company's reports in all States of operations. Number of vehicle fuel consumers generally refers to the number of fueling stations. Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

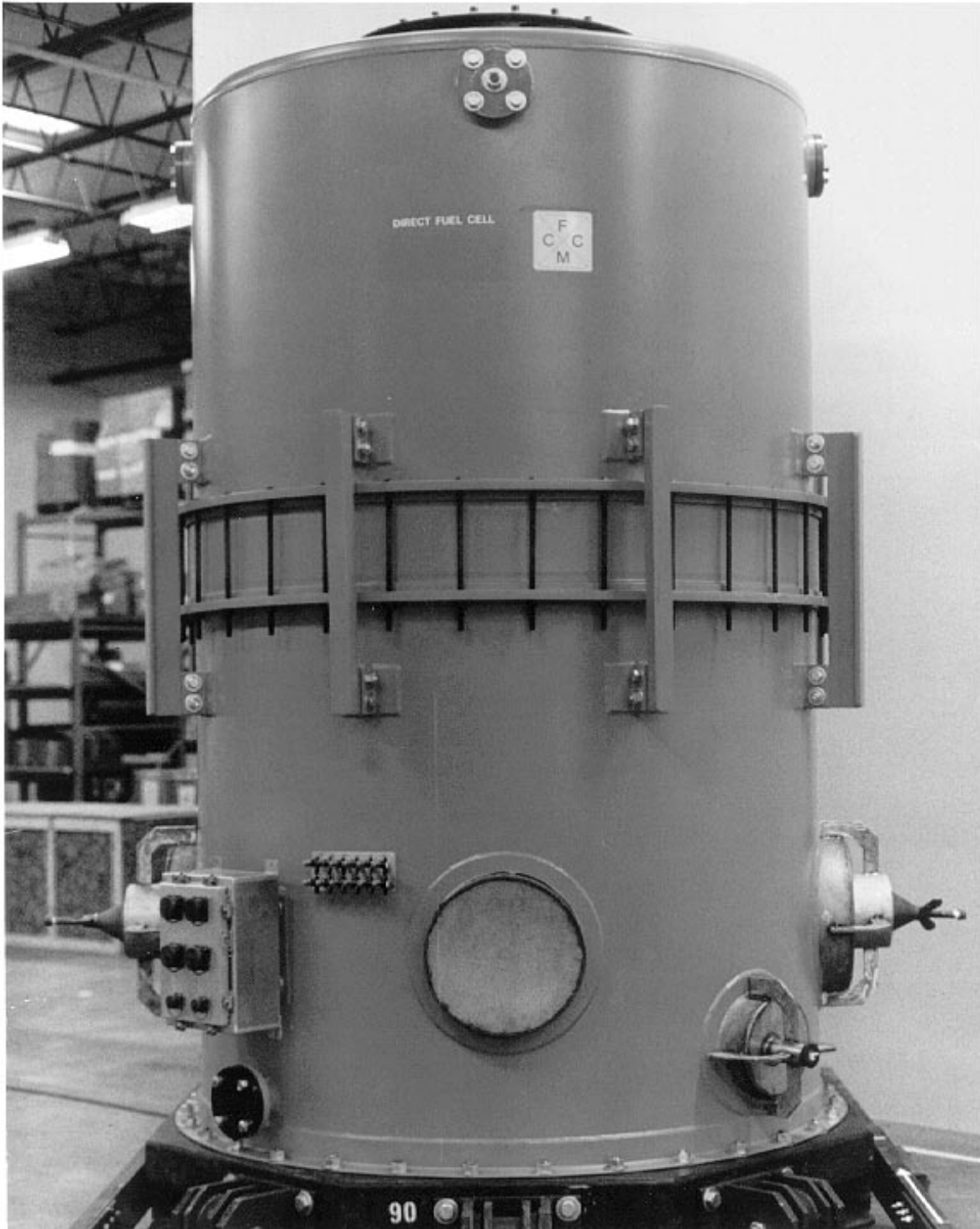
Table 33. Average Residential Annual Consumption and Cost of Natural Gas per Consumer by State, 1991-1995

State	1991		1992		1993		1994		1995	
	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)	Volume (thousand cubic feet)	Cost (dollars)
Alabama	66	464	70	471	70	499	67	495	66	452
Alaska.....	187	781	193	732	183	724	192	690	192	695
Arizona.....	49	341	47	340	46	332	47	352	41	318
Arkansas.....	82	408	78	399	89	477	80	455	77	424
California.....	59	369	55	330	57	358	59	378	54	346
Colorado.....	97	446	93	422	102	460	93	456	94	451
Connecticut.....	86	756	98	879	99	931	97	985	95	945
D.C.....	112	791	122	925	122	1,017	117	974	116	931
Delaware.....	79	460	87	535	86	573	85	633	82	542
Florida.....	28	248	30	277	29	288	28	278	28	280
Georgia.....	71	475	77	499	81	550	72	529	77	474
Hawaii.....	18	421	18	334	19	326	19	318	19	330
Idaho.....	81	420	71	371	85	455	75	399	74	414
Illinois.....	141	696	142	721	146	807	139	763	145	676
Indiana.....	108	588	111	602	117	673	109	683	110	591
Iowa.....	110	530	103	537	113	617	104	563	108	551
Kansas.....	99	435	94	441	109	536	96	490	95	467
Kentucky.....	94	457	96	481	102	536	94	511	96	487
Louisiana.....	58	336	59	329	60	367	56	R350	55	330
Maine.....	58	399	63	440	65	485	63	496	61	448
Maryland.....	88	545	84	540	95	675	93	647	91	602
Massachusetts.....	91	741	105	833	105	874	101	907	90	810
Michigan.....	129	655	136	686	138	696	134	669	137	648
Minnesota.....	121	545	114	552	115	610	117	604	119	572
Mississippi.....	67	348	68	335	71	372	67	365	65	343
Missouri.....	100	512	96	488	109	587	96	519	99	513
Montana.....	104	468	91	439	108	530	96	503	97	497
Nebraska.....	108	502	99	477	117	579	104	520	105	509
Nevada.....	68	379	61	344	68	385	63	421	57	384
New Hampshire.....	82	589	93	702	92	701	90	720	88	628
New Jersey.....	88	593	98	678	95	664	104	738	92	665
New Mexico.....	78	424	81	383	80	437	75	423	68	344
New York.....	76	557	84	635	96	784	96	841	93	784
North Carolina.....	70	439	74	489	78	542	73	531	73	504
North Dakota.....	118	568	108	541	117	614	114	592	117	545
Ohio.....	115	606	121	627	123	705	118	691	121	659
Oklahoma.....	84	396	79	392	93	459	82	450	80	446
Oregon.....	70	429	65	403	80	515	74	515	68	460
Pennsylvania.....	104	703	113	745	113	771	112	835	109	778
Rhode Island.....	88	675	101	776	99	811	87	789	85	685
South Carolina.....	57	397	63	440	66	469	56	431	61	460
South Dakota.....	104	514	98	503	97	515	101	532	102	513
Tennessee.....	75	388	75	412	80	457	75	458	75	430
Texas.....	68	388	65	377	69	409	64	382	60	355
Utah.....	111	603	96	520	107	549	97	482	94	443
Vermont.....	111	691	123	825	117	727	108	751	98	667
Virginia.....	83	566	94	628	95	713	90	690	91	655
Washington.....	94	440	81	407	94	492	88	501	83	487
West Virginia.....	93	605	100	632	100	643	100	664	100	705
Wisconsin.....	108	605	104	613	107	676	102	642	105	613
Wyoming.....	106	501	95	448	109	521	99	503	102	491
Total.....	88	514	90	528	94	582	91	582	89	541

R = Revised data.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Census Division Summary



The fuel cell provides an efficient and clean burning means of generating energy.

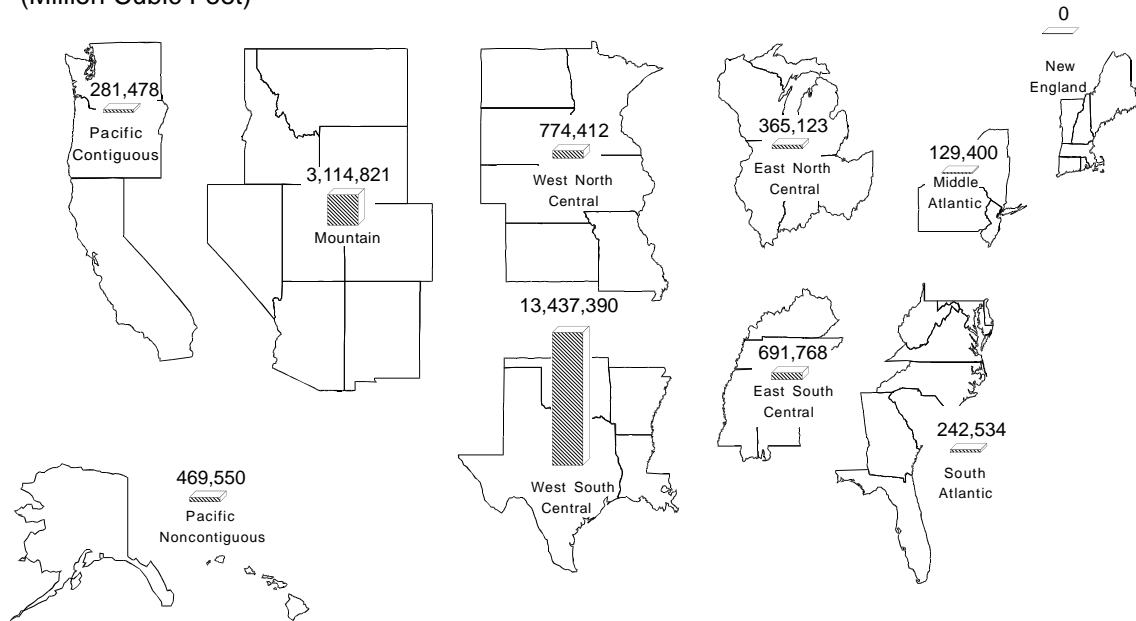
Table 34. Natural Gas Delivered to Consumers by Census Division, 1995

Census Division	Residential		Commercial		Industrial	
	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers
New England.....	173,680	1,928,388	143,825	193,778	184,704	14,940
Middle Atlantic.....	831,564	8,567,740	514,052	740,637	737,518	39,174
East North Central.....	1,535,648	11,942,604	740,654	989,497	1,406,125	58,737
West North Central.....	480,802	4,545,173	321,563	501,899	477,913	13,617
South Atlantic.....	408,590	5,285,997	305,621	495,065	740,332	12,968
East South Central.....	202,673	2,657,218	135,978	282,428	505,164	7,812
West South Central.....	368,826	5,791,464	300,465	542,563	3,300,803	14,637
Mountain.....	274,405	3,578,020	197,993	337,499	295,227	4,712
Pacific Contiguous.....	558,326	9,915,609	343,749	537,725	866,822	42,792
Pacific Noncontiguous.....	15,805	109,966	27,178	15,409	64,977	9
Total.....	4,850,318	54,322,179	3,031,077	4,636,500	8,579,585	209,398

Census Division	Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per cubic foot)
	Quantity (million cubic feet)	Quantity (million cubic feet)	Quantity (million cubic feet)	
New England.....	26	91,321	593,556	1,025
Middle Atlantic.....	143	316,859	2,400,136	1,031
East North Central.....	375	100,024	3,782,826	1,021
West North Central.....	56	56,671	1,337,005	1,005
South Atlantic.....	198	399,117	1,853,857	1,031
East South Central.....	276	121,527	965,618	1,042
West South Central.....	169	1,557,062	5,527,325	1,036
Mountain.....	462	103,926	872,014	1,033
Pacific Contiguous.....	970	420,191	2,190,057	1,019
Pacific Noncontiguous.....	0	29,809	137,768	1,006
Total.....	2,674	3,196,507	19,660,161	1,027

Note: Totals may not equal sum of components due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 20. Marketed Production of Natural Gas by Census Division, 1995 (Million Cubic Feet)



Sources: Illinois, Louisiana, Pennsylvania, South Dakota, and West Virginia, 1995: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*, DOE/EIA-0216(95); and EIA computations. All other data: Form EIA-627, "Annual Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

Table 35. Average Price of Natural Gas Delivered to Consumers by Census Division, 1994-1995
(Dollars per Thousand Cubic Feet)

Census Division	Residential		Commercial	
	1994	1995	1994	1995
New England	9.16	9.06	7.04	6.78
Middle Atlantic	7.94	7.75	6.37	6.04
East North Central	5.61	5.05	5.08	4.57
West North Central	5.26	4.97	4.44	4.08
South Atlantic.....	7.39	6.89	5.77	5.33
East South Central.....	6.15	5.74	5.38	4.98
West South Central.....	5.90	5.82	4.53	4.26
Mountain	5.47	5.32	4.61	4.45
Pacific Contiguous	6.35	6.39	6.46	5.88
Pacific Noncontiguous	4.09	4.13	3.43	3.33

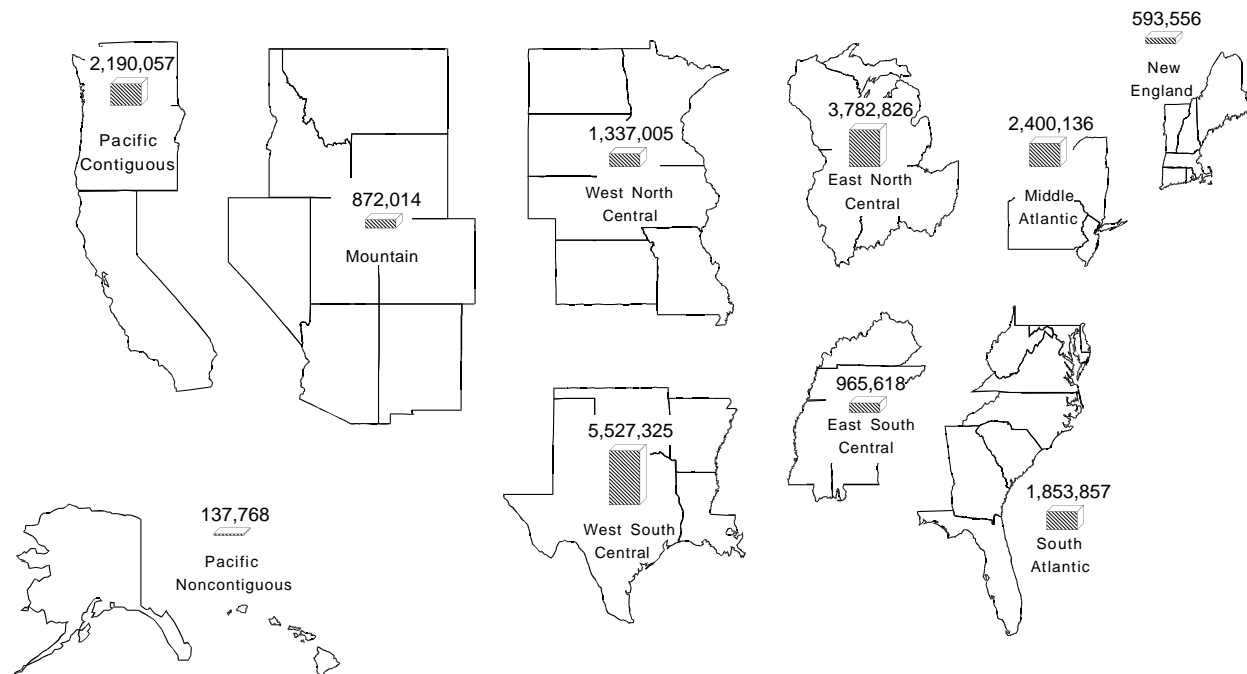
Census Division	Industrial		Vehicle Fuel		Electric Utilities	
	1994	1995	1994	1995	1994	1995
New England	4.75	4.34	^R 3.57	5.20	2.26	2.04
Middle Atlantic	4.02	3.60	4.11	2.56	2.28	2.13
East North Central	4.03	3.38	^R 4.27	4.80	1.95	1.52
West North Central	3.27	2.73	2.99	2.41	2.02	1.71
South Atlantic.....	3.56	3.31	3.94	3.19	2.26	2.28
East South Central	3.44	3.09	4.00	1.72	^R 1.99	1.81
West South Central	2.21	1.90	^R 2.60	2.54	2.25	1.96
Mountain	2.88	3.08	^R 4.19	3.99	2.09	1.74
Pacific Contiguous	3.21	3.41	4.85	5.53	2.54	2.27
Pacific Noncontiguous	1.42	1.45	—	—	0.72	1.29

R = Revised data.
— = Not applicable.

Note: All average prices are volume weighted.

Sources: Energy Information Administration (EIA), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-176, "Annual Report of

Figure 21. Natural Gas Delivered to Consumers by Census Division, 1995
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

New England — Natural Gas 1995




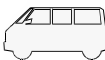



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: 747,426			Industrial: 184,704	2.15
	Marketed Production: 0 0.00			Vehicle Fuel: 26	0.97
Deliveries to Consumers:					
	Residential: 173,680	3.58		Electric Utilities: 91,321	2.86
	Commercial: 143,825	4.75		Total: 593,556	3.02

Table 36. Summary Statistics for Natural Gas — New England, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at Region Borders					
Imports.....	46,108	47,727	67,319	50,983	31,199
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	398,639	536,854	482,851	489,523	797,531
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	9,857	8,943	9,358	14,884	11,066
Supplemental Gas Supplies	493	399	439	352	704
Balancing Item	-15,117	-16,046	47,102	^R 80,062	-154,372
Total Supply.....	439,979	577,877	607,069	^R 635,804	686,127

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — New England, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	433,744	513,723	528,517	R560,725	597,314
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	53	57,826	71,931	66,911	81,304
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	6,182	6,328	6,621	8,168	7,510
Total Disposition.....	439,979	577,877	607,069	R635,804	686,127
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,235	2,796	3,253	3,866	3,757
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	166,036	191,906	193,088	188,530	173,680
Commercial.....	97,242	113,660	116,897	147,127	143,825
Industrial.....	121,658	163,006	185,135	172,631	184,704
Vehicle Fuel.....	9	12	3	R13	26
Electric Utilities.....	46,564	42,343	30,141	48,558	91,321
Total Delivered to Consumers.....	431,509	510,928	525,264	R556,859	593,556
Total Consumption.....	433,744	513,723	528,517	R560,725	597,314
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,983	1,177	2,226	27,587	19,340
Industrial.....	49,551	93,656	117,146	105,989	110,773
Electric Utilities.....	23,121	25,019	9,866	36,933	66,144
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	193,088	188,194	173,332
Commercial.....	NA	NA	99,399	110,544	118,969
Industrial.....	NA	NA	R142,335	R126,440	129,113
Electric Utilities.....	NA	NA	12,439	28,168	46,288
Vehicle Fuel.....	NA	NA	3	R10	19
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	336	348
Commercial.....	NA	NA	17,497	36,583	24,856
Industrial.....	NA	NA	42,800	46,191	55,591
Electric Utilities.....	NA	NA	10,855	22,465	40,637
Vehicle Fuel.....	NA	NA	0	2	6
Number of Consumers					
Residential.....	1,854,346	1,871,671	1,888,138	1,918,291	1,928,388
Commercial.....	171,798	170,758	188,913	180,043	193,778
Industrial.....	9,489	13,184	11,721	13,274	14,940
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	90	103	102	98	90
Commercial.....	566	666	619	817	742
Industrial.....	12,821	12,364	15,795	13,005	12,363
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	2.98	2.87	2.41	2.43	2.52
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.91	2.95	2.98	2.72	2.19
City Gate.....	3.42	3.59	3.95	4.00	3.82
Delivered to Consumers					
Residential.....	8.14	8.09	8.50	9.16	9.06
Commercial.....	6.34	6.29	6.43	7.04	6.78
Industrial.....	4.34	4.44	4.88	4.75	4.34
Vehicle Fuel.....	3.78	4.06	6.27	R3.57	5.20
Electric Utilities.....	2.24	2.66	2.73	2.26	2.04

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

Middle Atlantic — Natural Gas 1995




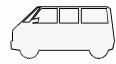



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: 2,440,234			Industrial: 737,518	8.60
	Marketed Production: 129,400			Vehicle Fuel: 143	5.35
Deliveries to Consumers:					
	Residential: 831,564	17.14		Electric Utilities: 316,859	9.91
	Commercial: 514,052	16.96	Total: 2,400,136		12.21

Table 37. Summary Statistics for Natural Gas — Middle Atlantic, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,960	1,857	1,981	2,042	1,679
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	36,737	36,906	36,857	^R 26,180	37,159
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	174,377	161,372	152,717	^R 140,444	128,677
From Oil Wells	901	824	610	^R 539	723
Total.....	175,278	162,196	153,327	^R 140,982	129,400
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	175,278	162,196	153,327	^R 140,982	129,400
Vented and Flared	1	13	14	11	0
Marketed Production.....	175,277	162,183	153,313	^R 140,971	129,400
Extraction Loss	395	604	513	513	582
Total Dry Production.....	174,882	161,579	152,800	^R 140,458	128,818
Supply (million cubic feet)					
Dry Production	174,882	161,579	152,800	^R 140,458	128,818
Receipts at Region Borders					
Imports.....	188,233	435,470	502,701	^R 562,267	630,321
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	2,017,328	2,275,739	2,227,354	2,172,434	2,710,896
Withdrawals from Storage					
Underground Storage	770,498	438,582	448,703	405,137	472,085
LNG Storage.....	4,942	5,630	7,287	9,429	7,789
Supplemental Gas Supplies	15,689	15,684	16,698	9,449	8,856
Balancing Item	80,699	-38,310	-132,379	^R -10,334	-204,005
Total Supply.....	3,252,270	3,294,375	3,223,165	^R 3,288,840	3,754,759

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — Middle Atlantic, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	1,977,940	2,187,785	2,186,786	R2,294,581	2,452,718
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	497,916	654,539	578,376	576,334	900,983
Additions to Storage					
Underground Storage.....	770,782	446,027	450,242	406,139	393,554
LNG Storage.....	5,632	6,023	7,760	11,786	7,504
Total Disposition.....	3,252,270	3,294,375	3,223,165	R3,288,840	3,754,759
Consumption (million cubic feet)					
Lease Fuel.....	4,416	4,005	4,473	R3,917	3,963
Pipeline Fuel.....	42,057	47,991	45,287	46,496	48,439
Plant Fuel.....	159	341	235	116	181
Delivered to Consumers					
Residential.....	758,259	843,680	848,781	870,685	831,564
Commercial.....	446,384	482,360	481,446	493,738	514,052
Industrial.....	451,087	558,797	590,803	641,701	737,518
Vehicle Fuel.....	27	9	24	67	143
Electric Utilities.....	275,551	250,602	215,737	237,862	316,859
Total Delivered to Consumers.....	1,931,309	2,135,448	2,136,791	2,244,053	2,400,136
Total Consumption.....	1,977,940	2,187,785	2,186,786	R2,294,581	2,452,718
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,769	3,815	4,433	3,366	3,231
Commercial.....	74,485	91,044	90,938	92,186	119,691
Industrial.....	311,449	372,873	392,264	449,203	548,334
Electric Utilities.....	27,342	23,768	22,638	24,666	52,081
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	848,781	867,990	828,221
Commercial.....	NA	NA	407,353	429,236	444,765
Industrial.....	NA	NA	R330,821	R382,825	475,352
Electric Utilities.....	NA	NA	61,638	69,631	69,473
Vehicle Fuel.....	NA	NA	22	40	138
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	2,695	3,343
Commercial.....	NA	NA	74,093	64,501	69,287
Industrial.....	NA	NA	259,982	258,876	262,166
Electric Utilities.....	NA	NA	155,188	149,733	230,445
Vehicle Fuel.....	NA	NA	2	28	4
Number of Consumers					
Residential.....	8,810,402	8,917,964	8,437,324	8,491,832	8,567,740
Commercial.....	717,452	722,563	712,267	727,372	740,637
Industrial.....	43,625	46,168	41,464	38,829	39,174
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	86	95	101	103	97
Commercial.....	622	668	676	679	694
Industrial.....	10,340	12,104	14,249	16,526	18,827
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.19	1.99	2.67	R2.70	2.76
Imports.....	2.63	2.48	2.49	2.44	2.31
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.45	2.48	2.88	2.45	1.95
City Gate.....	3.08	3.17	3.41	3.22	2.88
Delivered to Consumers					
Residential.....	7.02	7.12	7.46	7.94	7.75
Commercial.....	5.53	5.72	5.95	6.37	6.04
Industrial.....	4.04	3.80	4.00	4.02	3.60
Vehicle Fuel.....	4.74	5.65	5.06	4.11	2.56
Electric Utilities.....	2.24	2.44	2.67	2.28	2.13

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York and Pennsylvania.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

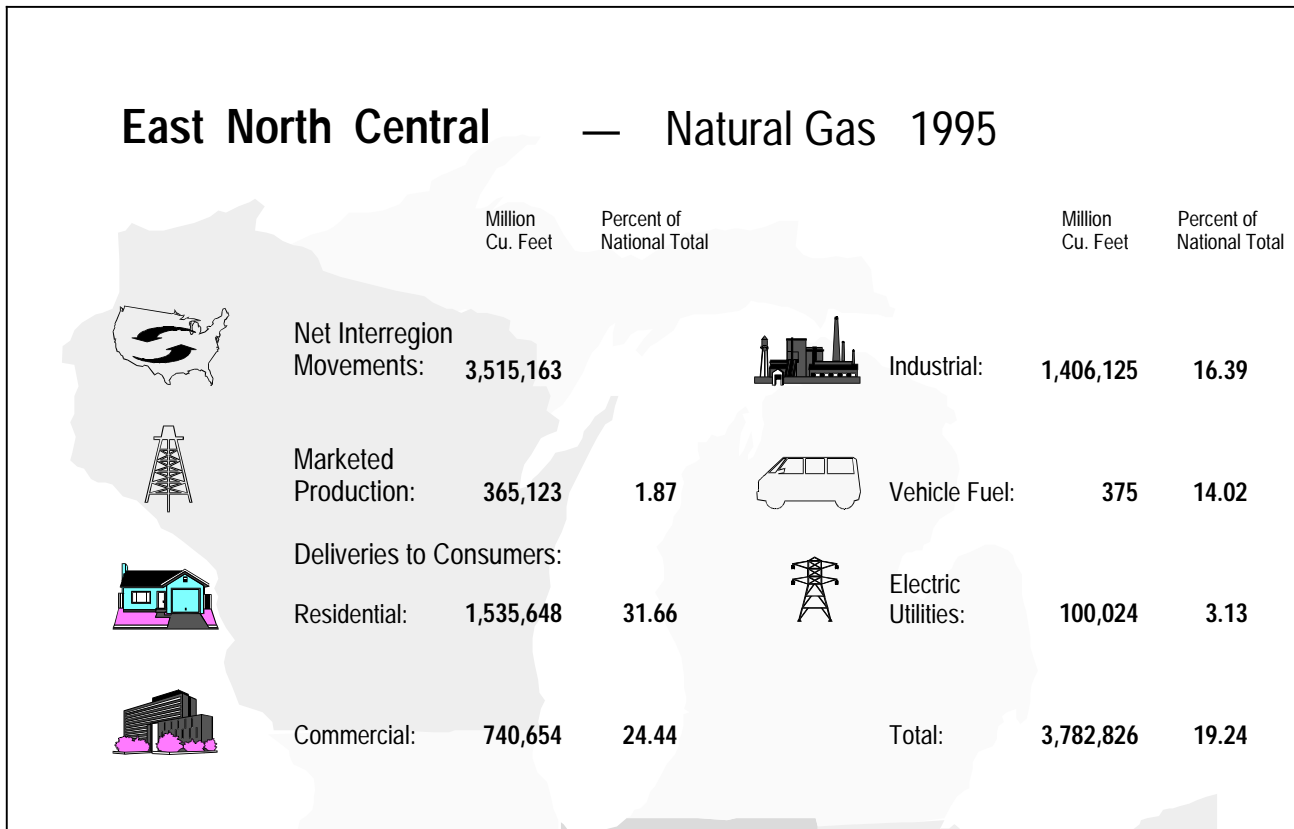


Table 38. Summary Statistics for Natural Gas — East North Central, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,515	2,384	2,264	2,417	2,348
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	39,087	39,756	42,003	42,469	41,497
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	269,184	265,613	263,986	269,569	273,230
From Oil Wells	80,578	80,202	84,129	91,342	97,557
Total.....	349,762	345,815	348,115	360,912	370,787
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	347,422	343,475	345,775	358,572	368,447
Vented and Flared	3,324	3,324	3,324	3,324	3,324
Marketed Production.....	344,098	340,151	342,451	355,248	365,123
Extraction Loss	8,252	8,265	7,193	6,555	6,499
Total Dry Production.....	335,846	331,886	335,258	348,693	358,624
Supply (million cubic feet)					
Dry Production	335,846	331,886	335,258	348,693	358,624
Receipts at Region Borders					
Imports.....	1,151	38,568	34,874	17,320	26,475
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	4,386,230	4,868,856	5,079,521	5,768,472	5,741,430
Withdrawals from Storage					
Underground Storage	765,615	818,020	879,830	796,260	1,006,179
LNG Storage.....	1,397	1,653	2,140	4,366	2,056
Supplemental Gas Supplies	25,854	27,295	26,782	25,453	31,739
Balancing Item	12,454	-2,983	-203,933	R-592,118	-224,388
Total Supply.....	5,528,547	6,083,295	6,154,472	R6,368,446	6,942,115

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — East North Central, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	3,369,738	3,509,808	3,643,905	3,669,234	3,861,266
Deliveries at Region Borders					
Exports.....	14,751	67,763	44,413	^R 49,470	26,948
Intransit Deliveries.....	346,290	471,606	324,093	472,499	492,481
Interregion Deliveries.....	1,071,028	1,241,993	1,220,828	1,250,698	1,733,313
Additions to Storage					
Underground Storage.....	724,941	790,648	918,386	922,315	826,215
LNG Storage.....	1,798	1,477	2,849	4,230	1,891
Total Disposition.....	5,528,547	6,083,295	6,154,472	^R 6,368,446	6,942,115
Consumption (million cubic feet)					
Lease Fuel.....	7,729	5,626	6,251	7,707	7,461
Pipeline Fuel.....	48,723	51,307	56,167	^R 70,970	67,520
Plant Fuel.....	3,489	3,210	3,408	3,504	3,459
Delivered to Consumers					
Residential.....	1,396,426	1,450,173	1,513,299	1,467,349	1,535,648
Commercial.....	649,640	675,446	702,557	^R 701,852	740,654
Industrial.....	1,210,995	1,276,376	1,315,680	^R 1,349,295	1,406,125
Vehicle Fuel.....	149	158	149	^R 186	375
Electric Utilities.....	52,588	47,513	46,394	68,371	100,024
Total Delivered to Consumers.....	3,309,797	3,449,665	3,578,079	^R 3,587,053	3,782,826
Total Consumption.....	3,369,738	3,509,808	3,643,905	3,669,234	3,861,266
Delivered for the Account of Others (million cubic feet)					
Residential.....	30,953	33,985	36,078	35,364	38,836
Commercial.....	162,350	169,248	180,740	197,813	224,954
Industrial.....	997,618	1,058,204	1,102,744	1,144,409	1,209,358
Electric Utilities.....	41,815	39,062	37,463	59,337	82,892
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	1,513,299	1,467,338	1,535,619
Commercial.....	NA	NA	682,660	^R 683,434	719,469
Industrial.....	NA	NA	^R 933,845	^R 936,791	997,523
Electric Utilities.....	NA	NA	34,582	58,370	75,190
Vehicle Fuel.....	NA	NA	126	^R 160	350
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	11	28
Commercial.....	NA	NA	19,897	18,418	21,185
Industrial.....	NA	NA	381,835	412,504	408,602
Electric Utilities.....	NA	NA	8,953	10,847	22,997
Vehicle Fuel.....	NA	NA	23	26	25
Number of Consumers					
Residential.....	11,242,141	11,381,828	11,557,297	11,749,087	11,942,604
Commercial.....	934,355	946,144	961,127	969,251	989,497
Industrial.....	60,001	60,965	62,397	59,407	58,737
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	124	127	131	125	129
Commercial.....	695	714	731	724	749
Industrial.....	20,183	20,936	21,086	22,713	23,939
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.61	2.56	2.41	2.13	1.90
Imports.....	1.70	1.60	2.02	2.16	1.90
Exports.....	1.91	1.83	2.14	2.49	1.97
Pipeline Fuel.....	1.56	1.64	1.21	1.35	1.20
City Gate.....	3.03	3.18	3.29	3.10	2.96
Delivered to Consumers					
Residential.....	5.17	5.22	5.54	5.61	5.05
Commercial.....	4.66	4.68	5.03	5.08	4.57
Industrial.....	3.64	3.65	3.95	4.03	3.38
Vehicle Fuel.....	3.62	3.63	4.62	^R 4.27	4.80
Electric Utilities.....	1.60	1.54	1.92	1.95	1.52

^R = Revised data.
 NA = Not available.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

West North Central — Natural Gas 1995

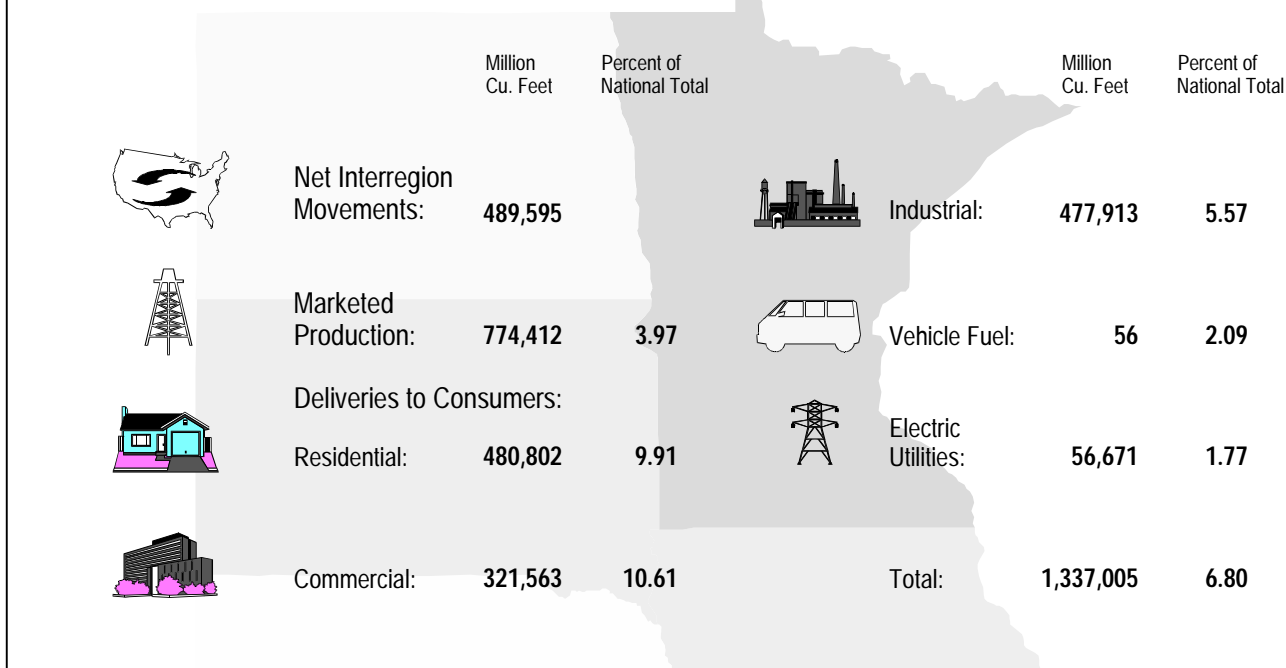


Table 39. Summary Statistics for Natural Gas — West North Central, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,830	10,177	9,873	9,663	9,034
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	18,120	18,569	19,687	19,623	22,277
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	564,230	594,551	626,728	651,594	655,917
From Oil Wells	135,214	133,335	135,565	136,468	134,776
Total.....	699,444	727,886	762,293	788,062	790,693
Repressuring	3,303	3,513	3,390	3,814	4,043
Nonhydrocarbon Gases Removed	4,447	508	532	358	93
Wet After Lease Separation.....	691,694	723,865	758,371	783,890	786,558
Vented and Flared	8,075	8,315	8,740	9,012	12,145
Marketed Production.....	683,619	715,549	749,631	774,878	774,412
Extraction Loss	48,203	48,791	49,938	52,615	52,769
Total Dry Production.....	635,416	666,758	699,693	722,263	721,643
Supply (million cubic feet)					
Dry Production	635,416	666,758	699,693	722,263	721,643
Receipts at Region Borders					
Imports.....	378,492	369,137	383,702	R389,083	411,442
Intransit Receipts	362,861	486,163	324,093	487,760	492,481
Interregion Receipts.....	2,110,215	2,273,597	2,349,622	2,646,848	2,631,598
Withdrawals from Storage					
Underground Storage	174,851	187,083	188,813	R184,339	201,673
LNG Storage.....	6,940	7,813	11,683	9,426	7,976
Supplemental Gas Supplies	54,688	60,040	58,642	58,861	57,739
Balancing Item	68,172	-44,403	182,722	R-11,556	191,045
Total Supply.....	3,791,634	4,006,189	4,198,969	4,487,023	4,715,599

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas — West North Central, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	1,356,399	1,293,801	1,444,515	1,458,364	1,478,863
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	2,245,077	2,539,054	2,540,740	2,822,161	3,045,926
Additions to Storage					
Underground Storage.....	182,079	164,774	201,425	196,072	184,604
LNG Storage.....	8,079	8,560	12,288	10,427	6,206
Total Disposition.....	3,791,634	4,006,189	4,198,969	4,487,023	4,715,599
Consumption (million cubic feet)					
Lease Fuel.....	21,030	21,615	24,393	22,393	26,035
Pipeline Fuel.....	60,168	60,419	76,093	72,735	82,769
Plant Fuel.....	35,591	31,074	41,028	34,050	33,054
Delivered to Consumers					
Residential.....	457,681	438,513	497,295	464,344	480,802
Commercial.....	314,748	296,784	318,742	310,307	321,563
Industrial.....	404,938	419,929	450,139	511,094	477,913
Vehicle Fuel.....	5	10	22	67	56
Electric Utilities.....	62,239	25,456	36,803	43,374	56,671
Total Delivered to Consumers.....	1,239,610	1,180,693	1,303,001	1,329,186	1,337,005
Total Consumption.....	1,356,399	1,293,801	1,444,515	1,458,364	1,478,863
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	13
Commercial.....	28,663	31,034	33,484	41,350	48,810
Industrial.....	290,622	320,563	345,604	419,331	388,592
Electric Utilities.....	31,604	13,937	14,296	18,588	25,620
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	497,161	464,344	480,681
Commercial.....	NA	NA	261,354	264,945	273,315
Industrial.....	NA	NA	^R 278,110	^R 339,769	303,483
Electric Utilities.....	NA	NA	7,293	16,040	22,034
Vehicle Fuel.....	NA	NA	22	67	54
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	122
Commercial.....	NA	NA	57,387	45,362	48,248
Industrial.....	NA	NA	172,030	171,324	174,430
Electric Utilities.....	NA	NA	19,297	14,725	19,325
Vehicle Fuel.....	NA	NA	0	0	1
Number of Consumers					
Residential.....	4,261,290	4,328,454	4,451,556	4,495,448	4,545,173
Commercial.....	473,045	484,851	482,592	499,138	501,899
Industrial.....	12,064	11,821	13,036	12,557	13,617
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	107	101	112	103	106
Commercial.....	665	612	660	622	641
Industrial.....	33,566	35,524	34,530	40,702	35,097
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.39	1.57	1.81	1.48	1.28
Imports.....	1.71	1.74	2.07	2.06	1.80
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.41	3.12	1.39	1.06	1.00
City Gate.....	2.76	2.90	3.15	2.99	2.60
Delivered to Consumers					
Residential.....	4.74	4.97	5.25	5.26	4.97
Commercial.....	3.91	4.11	4.47	4.44	4.08
Industrial.....	2.91	3.20	3.33	3.27	2.73
Vehicle Fuel.....	3.69	4.13	4.35	2.99	2.41
Electric Utilities.....	1.70	2.05	2.41	2.02	1.71

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

South Atlantic — Natural Gas 1995

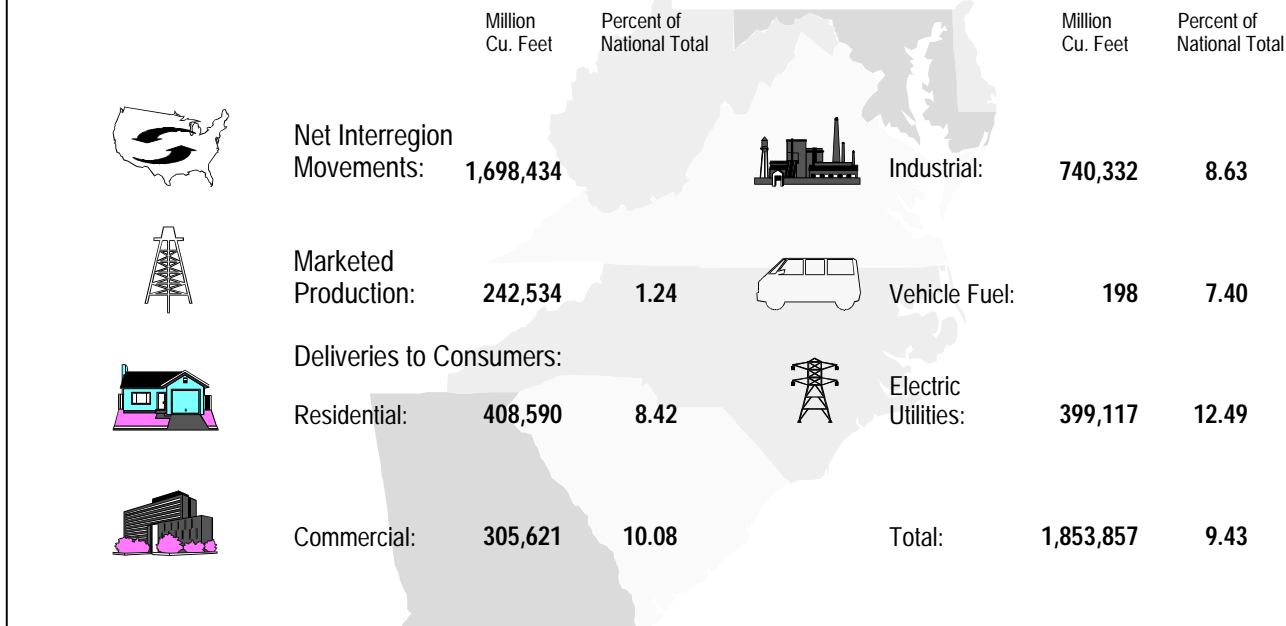


Table 40. Summary Statistics for Natural Gas — South Atlantic, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,791	3,307	3,811	4,496	4,427
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	38,693	39,412	35,149	^R 41,307	37,822
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	213,540	206,766	208,892	^R 234,058	236,072
From Oil Wells	5,898	7,584	8,011	8,468	7,133
Total.....	219,438	214,349	216,903	^R 242,526	243,204
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	531	682	721	762	642
Wet After Lease Separation.....	218,907	213,667	216,182	^R 241,764	242,562
Vented and Flared	482	245	205	220	28
Marketed Production.....	218,425	213,422	215,977	^R 241,544	242,534
Extraction Loss	11,638	11,999	13,387	12,690	9,026
Total Dry Production.....	206,787	201,423	202,590	^R 228,854	233,508
Supply (million cubic feet)					
Dry Production	206,787	201,423	202,590	^R 228,854	233,508
Receipts at Region Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	3,125,183	3,309,501	3,290,584	3,415,392	3,765,665
Withdrawals from Storage					
Underground Storage	141,795	165,996	172,256	173,690	206,746
LNG Storage.....	4,053	3,951	5,452	7,333	9,592
Supplemental Gas Supplies	4,805	4,230	4,791	5,494	1,247
Balancing Item	-84,508	12,279	143,864	^R 98,886	-54,631
Total Supply.....	3,398,116	3,697,380	3,819,537	^R 3,929,650	4,162,127

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas — South Atlantic, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	1,498,898	1,596,374	1,622,052	R1,680,492	1,923,936
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	1,768,014	1,938,877	2,015,987	2,054,593	2,067,231
Additions to Storage					
Underground Storage.....	126,760	158,149	175,763	186,532	161,568
LNG Storage.....	4,443	3,980	5,734	8,033	9,393
Total Disposition.....	3,398,116	3,697,380	3,819,537	R3,929,650	4,162,127
Consumption (million cubic feet)					
Lease Fuel.....	7,093	9,279	5,346	R6,570	6,763
Pipeline Fuel.....	37,646	46,996	49,731	59,911	59,971
Plant Fuel.....	4,729	4,605	4,557	3,439	3,344
Delivered to Consumers					
Residential.....	345,654	385,200	403,479	391,714	408,590
Commercial.....	263,448	287,357	295,379	293,056	305,621
Industrial.....	585,297	623,133	644,009	R690,497	740,332
Vehicle Fuel.....	8	16	53	126	198
Electric Utilities.....	255,024	239,787	219,499	235,179	399,117
Total Delivered to Consumers.....	1,449,430	1,535,494	1,562,419	R1,610,572	1,853,857
Total Consumption.....	1,498,898	1,596,374	1,622,052	R1,680,492	1,923,936
Delivered for the Account of Others (million cubic feet)					
Residential.....	85	89	99	100	120
Commercial.....	23,450	26,192	25,958	27,611	35,191
Industrial.....	323,793	351,672	379,240	430,040	482,042
Electric Utilities.....	186,587	202,596	208,839	230,067	358,113
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	404,376	391,699	408,562
Commercial.....	NA	NA	227,176	226,856	232,783
Industrial.....	NA	NA	R171,121	R223,748	245,688
Electric Utilities.....	NA	NA	174,890	207,925	328,376
Vehicle Fuel.....	NA	NA	49	122	138
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	15	28
Commercial.....	NA	NA	68,203	66,200	72,838
Industrial.....	NA	NA	472,888	R466,748	494,643
Electric Utilities.....	NA	NA	55,781	38,825	69,670
Vehicle Fuel.....	NA	NA	4	5	60
Number of Consumers					
Residential.....	4,727,189	4,943,742	4,976,403	5,161,109	5,285,997
Commercial.....	446,720	455,316	467,891	482,552	495,065
Industrial.....	10,524	10,283	11,672	12,786	12,968
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	73	78	81	76	77
Commercial.....	590	631	631	607	617
Industrial.....	55,615	60,598	55,176	R54,004	57,089
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.88	2.86	3.24	R2.48	2.09
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.07	2.32	2.83	2.77	1.82
City Gate.....	2.97	3.06	3.40	3.36	2.93
Delivered to Consumers					
Residential.....	6.64	6.66	7.15	7.39	6.89
Commercial.....	5.13	5.19	5.72	5.77	5.33
Industrial.....	3.21	3.33	3.70	3.56	3.31
Vehicle Fuel.....	4.72	4.67	4.05	3.94	3.19
Electric Utilities.....	2.18	2.35	2.48	2.26	2.28

R = Revised data.
 NA = Not available.
 — = Not applicable.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

East South Central — Natural Gas 1995

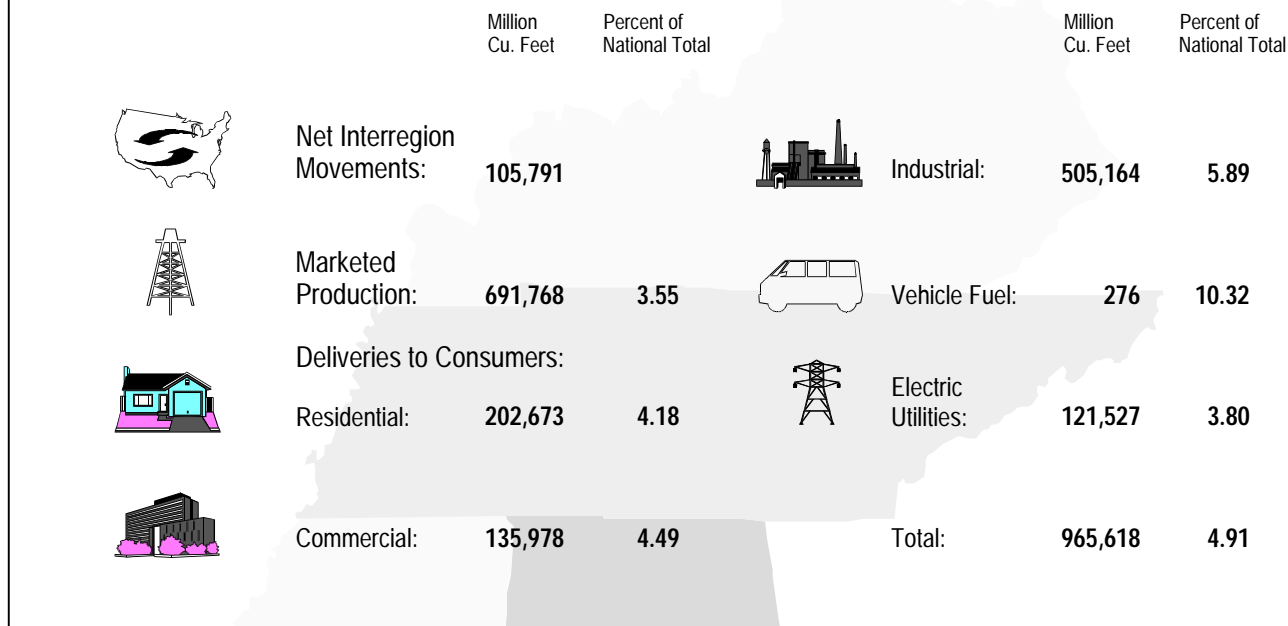


Table 41. Summary Statistics for Natural Gas — East South Central, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	7,626	7,755	6,940	6,449	6,575
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	16,190	16,340	16,970	17,184	17,372
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	455,666	628,692	651,428	^R 751,428	756,345
From Oil Wells	29,742	31,920	28,545	24,309	19,806
Total.....	485,407	660,612	679,973	^R 775,737	776,151
Repressuring	54,618	54,989	45,271	46,044	42,270
Nonhydrocarbon Gases Removed	66,159	72,491	73,337	71,324	36,944
Wet After Lease Separation.....	364,631	533,132	561,365	658,368	696,937
Vented and Flared	4,992	4,876	4,020	4,577	5,170
Marketed Production.....	359,639	528,256	557,346	^R 653,791	691,768
Extraction Loss	7,689	8,248	8,236	8,096	7,953
Total Dry Production.....	351,950	520,008	549,110	^R 645,695	683,815
Supply (million cubic feet)					
Dry Production	351,950	520,008	549,110	^R 645,695	683,815
Receipts at Region Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	5,168,169	5,166,017	5,278,358	5,599,776	5,560,871
Withdrawals from Storage					
Underground Storage	102,760	96,168	115,529	105,566	149,791
LNG Storage.....	2,452	3,326	3,327	3,376	3,723
Supplemental Gas Supplies	342	188	439	204	39
Balancing Item	-62,667	39,692	-20,662	^R 75,081	285,070
Total Supply.....	5,563,006	5,825,399	5,926,099	^R 6,429,698	6,683,308

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas — East South Central, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	918,186	949,815	979,800	R1,001,052	1,090,534
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	4,547,308	4,767,852	4,839,004	5,299,221	5,455,080
Additions to Storage					
Underground Storage.....	95,480	104,473	104,020	125,496	134,757
LNG Storage.....	2,032	3,259	3,275	3,929	2,938
Total Disposition.....	5,563,006	5,825,399	5,926,099	R6,429,698	6,683,308
Consumption (million cubic feet)					
Lease Fuel.....	10,555	14,906	15,826	14,757	15,569
Pipeline Fuel.....	86,865	84,142	90,732	R95,075	104,440
Plant Fuel.....	5,133	5,757	5,680	4,821	4,907
Delivered to Consumers					
Residential.....	180,726	190,262	205,541	196,700	202,673
Commercial.....	121,107	125,125	133,493	132,262	135,978
Industrial.....	446,870	471,509	482,184	R469,673	505,164
Vehicle Fuel.....	1	5	10	19	276
Electric Utilities.....	66,928	58,109	46,335	87,745	121,527
Total Delivered to Consumers.....	815,633	845,009	867,563	R886,399	965,618
Total Consumption.....	918,186	949,815	979,800	R1,001,052	1,090,534
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	2	0	0
Commercial.....	8,839	9,643	10,536	11,854	13,160
Industrial.....	264,556	285,872	312,266	R301,991	336,638
Electric Utilities.....	60,518	44,262	30,039	35,696	49,518
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	205,541	196,342	202,585
Commercial.....	NA	NA	122,676	120,154	122,051
Industrial.....	NA	NA	R164,544	R208,227	232,210
Electric Utilities.....	NA	NA	30,870	2,051	7,525
Vehicle Fuel.....	NA	NA	10	10	276
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	358	87
Commercial.....	NA	NA	10,817	12,108	13,927
Industrial.....	NA	NA	317,640	261,446	272,953
Electric Utilities.....	NA	NA	16,926	36,486	44,179
Vehicle Fuel.....	NA	NA	0	9	0
Number of Consumers					
Residential.....	2,381,506	2,443,619	2,516,613	R2,586,901	2,657,218
Commercial.....	259,282	263,846	269,995	R275,628	282,428
Industrial.....	7,793	7,869	7,879	R7,851	7,812
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	76	78	82	76	76
Commercial.....	467	474	494	480	481
Industrial.....	57,343	59,920	61,199	R59,823	64,665
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.06	2.12	2.33	2.11	1.72
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.51	2.37	2.40	1.98	1.80
City Gate.....	2.82	2.95	3.13	3.01	2.74
Delivered to Consumers					
Residential.....	5.56	5.59	5.84	6.15	5.74
Commercial.....	4.77	4.87	5.16	5.38	4.98
Industrial.....	2.92	3.08	3.47	3.44	3.09
Vehicle Fuel.....	4.11	5.56	4.70	4.00	1.72
Electric Utilities.....	1.63	1.88	2.45	R1.99	1.81

R = Revised data.
 NA = Not available.
 — = Not applicable.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

West South Central — Natural Gas 1995

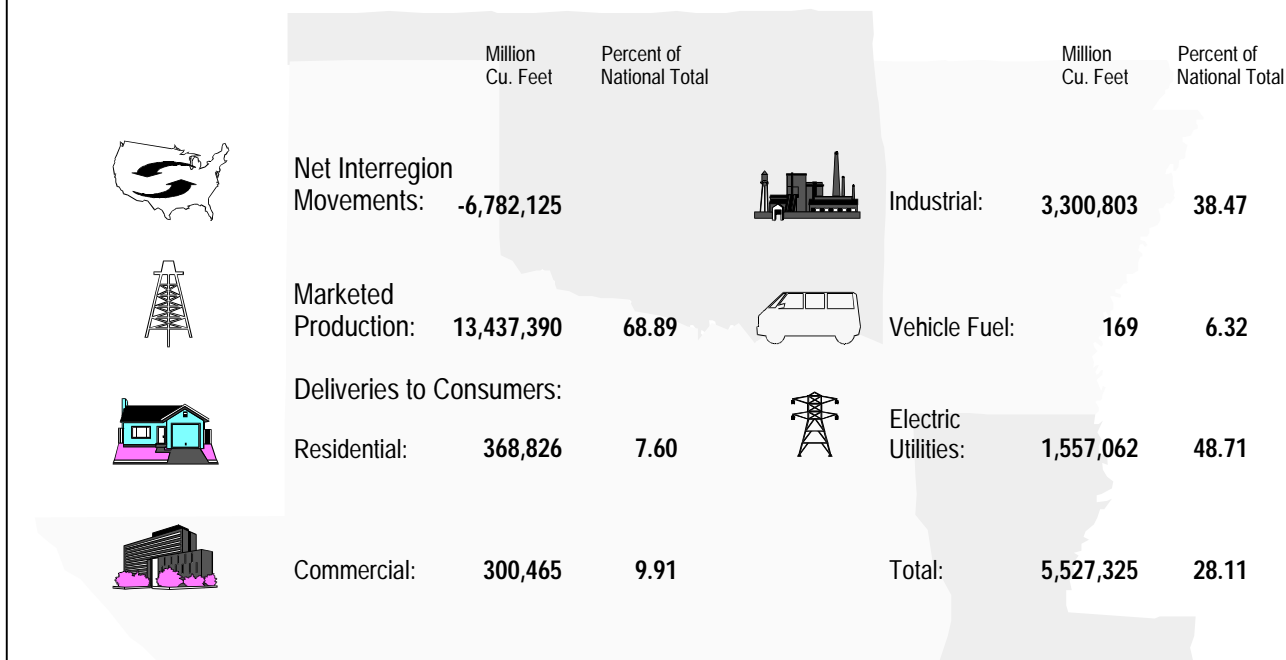


Table 42. Summary Statistics for Natural Gas — West South Central, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	91,766	87,198	84,777	88,034	88,734
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	93,882	92,212	95,288	94,233	102,525
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	11,970,103	11,599,913	11,749,649	11,959,444	11,824,788
From Oil Wells	2,298,992	2,313,831	2,368,395	2,308,634	2,217,752
Total.....	14,269,095	13,913,744	14,118,044	14,268,078	14,042,539
Repressuring	410,867	413,146	392,235	363,489	339,691
Nonhydrocarbon Gases Removed	173,399	180,003	184,258	196,463	200,233
Wet After Lease Separation.....	13,684,829	13,320,596	13,541,551	13,708,126	13,502,615
Vented and Flared	51,260	40,599	54,476	62,040	65,225
Marketed Production.....	13,633,568	13,279,997	13,487,075	13,646,086	13,437,390
Extraction Loss	585,032	611,804	617,868	611,720	623,178
Total Dry Production.....	13,048,536	12,668,193	12,869,207	13,034,366	12,814,212
Supply (million cubic feet)					
Dry Production	13,048,536	12,668,193	12,869,207	13,034,366	12,814,212
Receipts at Region Borders					
Imports.....	33,284	12,637	32,468	24,899	11,871
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	147,685	181,618	186,693	285,147	603,963
Withdrawals from Storage					
Underground Storage	476,871	701,553	599,196	R569,247	683,367
LNG Storage.....	32,775	12,149	32,077	18,320	4,780
Supplemental Gas Supplies	1,076	1	3	1	1
Balancing Item	-287,733	-163,249	-67,043	R234,696	214,926
Total Supply.....	13,452,494	13,412,902	13,652,600	14,166,676	14,333,119

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — West South Central, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	5,847,498	5,790,481	6,129,673	6,106,594	6,345,624
Deliveries at Region Borders					
Exports.....	58,851	93,408	36,423	44,041	61,241
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	7,068,648	6,882,836	6,853,273	7,336,522	7,336,718
Additions to Storage					
Underground Storage.....	444,174	633,582	602,502	661,623	584,476
LNG Storage.....	33,322	12,595	30,730	17,895	5,061
Total Disposition.....	13,452,494	13,412,902	13,652,600	14,166,676	14,333,119
Consumption (million cubic feet)					
Lease Fuel.....	284,409	316,047	345,514	339,889	363,681
Pipeline Fuel.....	169,007	168,671	174,630	196,927	188,684
Plant Fuel.....	298,122	297,325	279,995	261,325	265,934
Delivered to Consumers					
Residential.....	386,631	375,189	412,313	377,151	368,826
Commercial.....	271,999	273,622	270,908	R268,326	300,465
Industrial.....	2,982,897	2,960,486	3,154,777	3,158,342	3,300,803
Vehicle Fuel.....	19	58	189	R227	169
Electric Utilities.....	1,454,413	1,399,083	1,491,347	1,504,407	1,557,062
Total Delivered to Consumers.....	5,095,960	5,008,438	5,329,533	5,308,454	5,527,325
Total Consumption.....	5,847,498	5,790,481	6,129,673	6,106,594	6,345,624
Delivered for the Account of Others (million cubic feet)					
Residential.....	43	43	2	0	3
Commercial.....	25,163	47,391	35,390	37,812	73,373
Industrial.....	1,922,857	2,009,082	2,157,426	2,344,856	2,419,476
Electric Utilities.....	899,941	821,127	888,534	992,094	979,294
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	412,313	376,859	368,824
Commercial.....	NA	NA	241,098	R241,726	232,272
Industrial.....	NA	NA	R1,748,944	R1,852,643	2,056,842
Electric Utilities.....	NA	NA	681,236	767,092	716,841
Vehicle Fuel.....	NA	NA	83	R33	142
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	292	2
Commercial.....	NA	NA	29,810	26,600	68,193
Industrial.....	NA	NA	1,405,833	R1,305,698	1,243,961
Electric Utilities.....	NA	NA	587,119	610,088	653,225
Vehicle Fuel.....	NA	NA	106	194	27
Number of Consumers					
Residential.....	5,530,225	5,562,827	5,643,699	R5,662,325	5,791,464
Commercial.....	479,460	503,361	510,704	R519,875	542,563
Industrial.....	19,446	11,111	11,691	11,229	14,637
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	70	67	73	67	64
Commercial.....	567	544	530	R516	554
Industrial.....	153,394	266,446	269,847	281,267	225,511
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.63	1.75	2.09	1.94	1.60
Imports.....	1.70	1.73	1.71	1.79	1.67
Exports.....	1.75	1.92	2.10	1.68	1.49
Pipeline Fuel.....	1.84	1.88	1.98	1.57	1.57
City Gate.....	2.64	2.81	3.02	2.82	2.73
Delivered to Consumers					
Residential.....	5.47	5.53	5.69	5.90	5.82
Commercial.....	4.12	4.22	4.54	4.53	4.26
Industrial.....	1.86	2.06	2.44	2.21	1.90
Vehicle Fuel.....	3.87	3.35	2.83	R2.60	2.54
Electric Utilities.....	2.05	2.28	2.55	2.25	1.96

R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Mountain — Natural Gas 1995

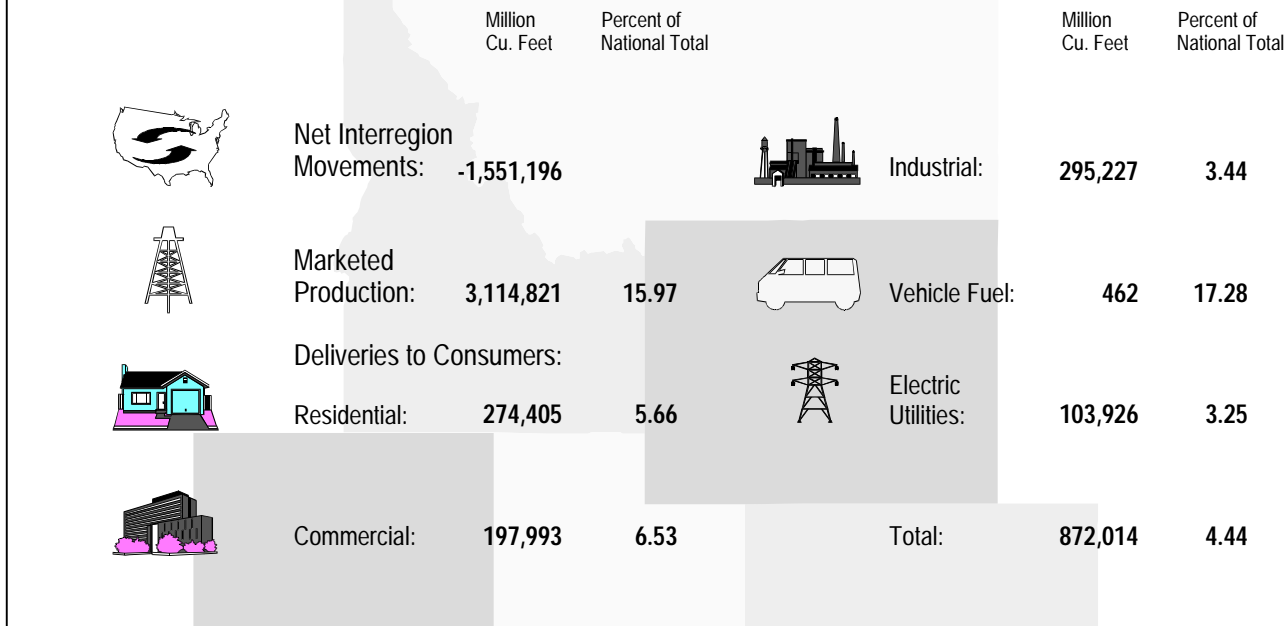


Table 43. Summary Statistics for Natural Gas — Mountain, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	36,780	38,711	38,987	37,366	39,275
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	32,125	30,965	34,975	^R 38,539	38,775
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,000,040	2,352,729	2,723,393	3,046,159	3,131,205
From Oil Wells	710,171	677,771	535,884	472,397	503,986
Total.....	2,710,210	3,030,499	3,259,277	3,518,556	3,635,191
Repressuring	291,275	249,215	246,467	213,297	183,504
Nonhydrocarbon Gases Removed	30,507	25,544	153,992	141,220	149,005
Wet After Lease Separation.....	2,388,429	2,755,741	2,858,817	^R 3,164,039	3,302,682
Vented and Flared	89,561	95,299	132,899	135,082	187,861
Marketed Production.....	2,298,868	2,660,441	2,725,918	3,028,956	3,114,821
Extraction Loss	133,202	137,805	145,010	154,116	161,227
Total Dry Production.....	2,165,666	2,522,636	2,580,908	2,874,840	2,953,594
Supply (million cubic feet)					
Dry Production	2,165,666	2,522,636	2,580,908	2,874,840	2,953,594
Receipts at Region Borders					
Imports.....	890,431	963,487	1,023,020	1,258,926	1,393,874
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	748,360	524,329	245,976	253,000	363,540
Withdrawals from Storage					
Underground Storage	115,882	114,268	153,333	100,699	118,287
LNG Storage.....	267	4,138	1,583	644	661
Supplemental Gas Supplies	6,778	7,188	8,493	8,177	7,170
Balancing Item	-189,212	-329,100	-73,696	-92,850	-307,718
Total Supply.....	3,738,170	3,806,947	3,939,617	4,403,436	4,529,409

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Mountain, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	995,700	994,686	1,052,537	1,084,170	1,106,003
Deliveries at Region Borders					
Exports.....	1,638	2,579	3,359	5,546	42
Intransit Deliveries.....	16,298	14,554	0	0	0
Interregion Deliveries.....	2,615,769	2,703,411	2,755,591	3,195,395	3,308,568
Additions to Storage					
Underground Storage.....	107,659	90,294	126,487	117,530	114,133
LNG Storage.....	1,108	1,422	1,643	796	663
Total Disposition.....	3,738,170	3,806,947	3,939,617	4,403,436	4,529,409
Consumption (million cubic feet)					
Lease Fuel.....	53,474	56,507	38,788	40,453	52,924
Pipeline Fuel.....	119,585	97,881	104,650	112,003	107,495
Plant Fuel.....	65,834	73,510	71,320	72,888	73,571
Delivered to Consumers					
Residential.....	268,895	254,547	284,231	272,805	274,405
Commercial.....	189,292	182,577	202,073	197,515	197,993
Industrial.....	214,179	239,869	270,297	285,475	295,227
Vehicle Fuel.....	72	115	147	312	462
Electric Utilities.....	84,369	89,679	81,032	102,719	103,926
Total Delivered to Consumers.....	756,808	766,788	837,780	858,826	872,014
Total Consumption.....	995,700	994,686	1,052,537	1,084,170	1,106,003
Delivered for the Account of Others (million cubic feet)					
Residential.....	335	0	0	0	218
Commercial.....	13,380	17,234	19,868	26,075	29,185
Industrial.....	168,328	205,053	232,886	248,307	261,683
Electric Utilities.....	72,490	96,017	79,378	101,179	98,471
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	284,231	272,805	274,405
Commercial.....	NA	NA	192,106	180,906	186,182
Industrial.....	NA	NA	^R 135,846	^R 139,031	156,723
Electric Utilities.....	NA	NA	61,360	87,257	93,140
Vehicle Fuel.....	NA	NA	136	287	452
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	9,967	16,610	11,811
Industrial.....	NA	NA	134,450	146,445	138,505
Electric Utilities.....	NA	NA	20,740	17,839	9,177
Vehicle Fuel.....	NA	NA	11	24	11
Number of Consumers					
Residential.....	3,180,712	3,213,437	3,295,742	3,432,387	3,578,020
Commercial.....	322,744	321,754	326,468	331,808	337,499
Industrial.....	4,432	3,447	2,903	3,895	4,712
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	85	79	86	79	77
Commercial.....	587	567	619	595	587
Industrial.....	48,325	69,588	93,109	73,293	62,654
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.29	1.43	1.80	1.65	1.31
Imports.....	1.73	1.68	1.84	1.55	1.06
Exports.....	2.21	1.42	1.11	1.56	1.53
Pipeline Fuel.....	1.44	1.48	1.80	1.57	1.24
City Gate.....	2.80	2.75	2.77	2.99	2.44
Delivered to Consumers					
Residential.....	5.22	5.16	5.17	5.47	5.32
Commercial.....	4.34	4.24	4.33	4.61	4.45
Industrial.....	3.00	3.07	2.84	2.88	3.08
Vehicle Fuel.....	4.05	4.11	4.11	^R 4.19	3.99
Electric Utilities.....	1.87	2.07	2.48	2.09	1.74

^R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Pacific Contiguous — Natural Gas 1995

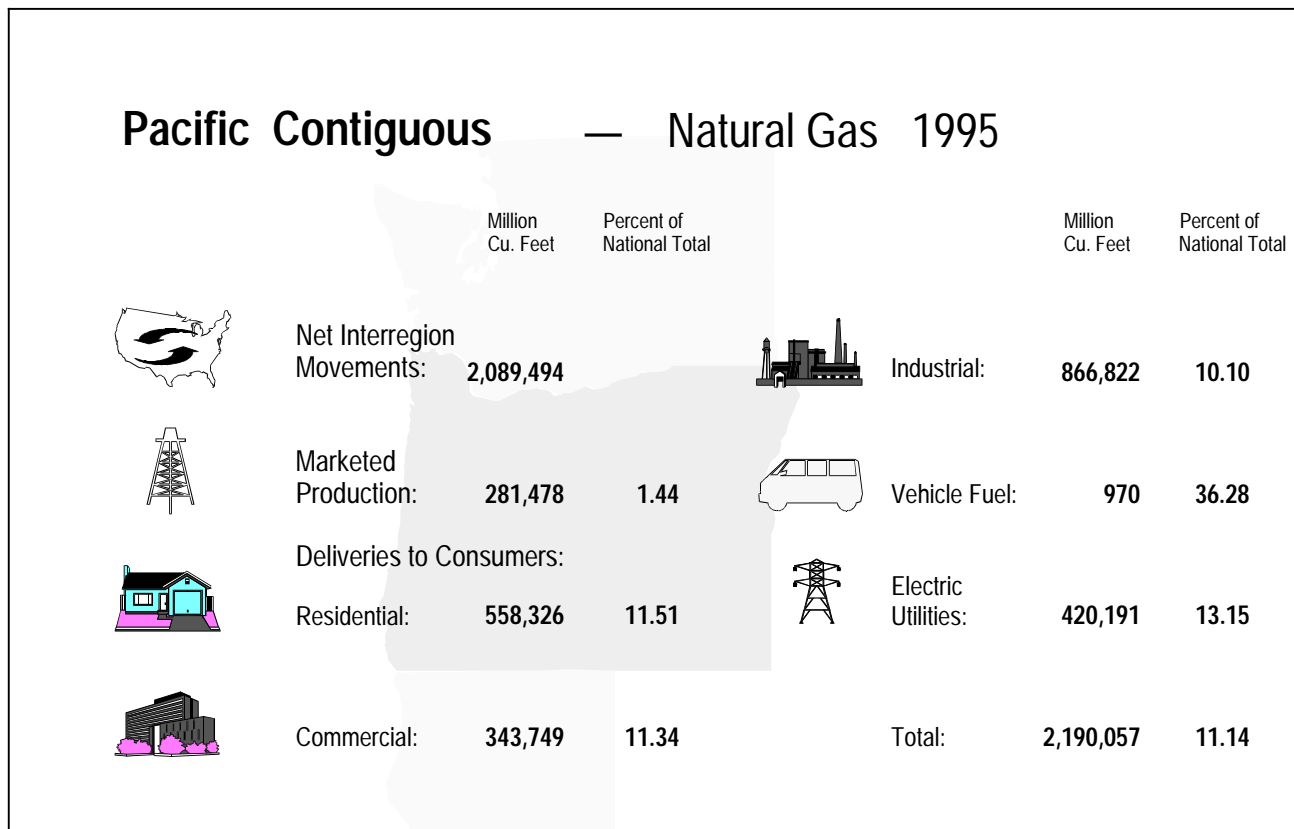


Table 44. Summary Statistics for Natural Gas — Pacific Contiguous, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	4,166	3,896	3,781	3,572	3,508
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,393	1,142	1,110	1,280	1,014
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	172,983	156,635	124,207	117,725	96,329
From Oil Wells	289,594	294,800	285,162	282,227	289,430
Total.....	462,577	451,435	409,370	399,952	385,759
Repressuring	79,235	81,330	87,806	84,424	101,556
Nonhydrocarbon Gases Removed	788	1,142	1,130	2,050	1,475
Wet After Lease Separation.....	382,554	368,963	320,434	313,478	282,728
Vented and Flared	1,429	751	580	830	1,250
Marketed Production.....	381,125	368,212	319,854	312,648	281,478
Extraction Loss	11,786	12,385	12,053	11,250	11,509
Total Dry Production.....	369,339	355,827	307,801	301,398	269,969
Supply (million cubic feet)					
Dry Production	369,339	355,827	307,801	301,398	269,969
Receipts at Region Borders					
Imports.....	235,614	270,477	306,030	R320,362	335,866
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	1,745,305	1,753,383	1,790,517	2,038,261	1,892,995
Withdrawals from Storage					
Underground Storage	140,457	202,104	159,406	173,214	135,973
LNG Storage.....	408	931	9,283	2,911	2,803
Supplemental Gas Supplies	157	182	7	3	2
Balancing Item	-33,677	10,513	-21,678	R-102,843	-36,926
Total Supply.....	2,457,604	2,593,416	2,551,365	2,733,305	2,600,682

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Pacific Contiguous, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	2,267,140	2,322,074	2,310,388	2,482,502	2,291,405
Deliveries at Region Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	33,302	103,506	55,747	67,018	139,367
Additions to Storage					
Underground Storage.....	156,500	167,446	180,913	180,572	166,574
LNG Storage.....	662	389	4,318	3,213	2,731
Total Disposition.....	2,457,604	2,593,416	2,551,365	2,733,305	2,600,077
Consumption (million cubic feet)					
Lease Fuel.....	96,502	84,288	80,329	63,347	62,226
Pipeline Fuel.....	32,422	24,644	20,906	24,357	34,835
Plant Fuel.....	7,809	8,008	7,096	6,388	4,287
Delivered to Consumers					
Residential.....	581,243	545,694	584,003	602,951	558,326
Commercial.....	351,675	342,378	317,950	327,931	343,749
Industrial.....	737,404	732,854	812,614	826,923	866,822
Vehicle Fuel.....	76	127	363	723	970
Electric Utilities.....	460,009	584,082	487,127	629,883	420,191
Total Delivered to Consumers.....	2,130,407	2,205,134	2,202,057	2,388,411	2,190,057
Total Consumption.....	2,267,140	2,322,074	2,310,388	2,482,502	2,291,405
Delivered for the Account of Others (million cubic feet)					
Residential.....	1,256	3,502	3,700	3,507	2,848
Commercial.....	67,606	78,045	60,956	136,770	137,416
Industrial.....	511,785	527,181	583,061	643,271	729,345
Electric Utilities.....	236,659	422,650	359,692	585,194	389,161
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	584,003	602,951	558,326
Commercial.....	NA	NA	298,075	279,164	293,771
Industrial.....	NA	NA	^R 645,712	^R 467,014	481,650
Electric Utilities.....	NA	NA	431,820	316,671	371,054
Vehicle Fuel.....	NA	NA	340	607	880
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	19,875	48,767	49,977
Industrial.....	NA	NA	166,902	359,909	385,172
Electric Utilities.....	NA	NA	47,427	308,741	57,542
Vehicle Fuel.....	NA	NA	23	116	90
Number of Consumers					
Residential.....	9,503,129	9,563,782	9,662,813	9,786,893	9,915,609
Commercial.....	537,539	526,109	529,368	532,958	537,725
Industrial.....	49,147	44,758	46,892	43,101	42,792
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	61	57	60	62	56
Commercial.....	654	651	601	615	639
Industrial.....	15,004	16,374	17,329	19,186	20,257
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.45	2.33	2.37	^R 1.50	1.72
Imports.....	1.51	1.47	1.81	1.79	1.23
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.19	1.67	0.97	1.09	1.36
City Gate.....	2.69	2.62	2.77	2.58	2.08
Delivered to Consumers					
Residential.....	6.14	5.90	6.15	6.35	6.39
Commercial.....	5.25	5.01	5.70	6.46	5.88
Industrial.....	3.76	3.54	2.93	3.21	3.41
Vehicle Fuel.....	4.27	4.58	4.63	4.85	5.53
Electric Utilities.....	2.92	2.79	3.03	2.54	2.27

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

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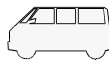



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	-65,283		 Industrial:	64,977	0.76
 Marketed Production:	469,550	2.41	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	29,809	0.93
 Residential:	15,805	0.33			
 Commercial:	27,178	0.90	Total:	137,768	0.70

Table 45. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,553	9,638	9,907	9,733	9,497
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	110	112	113	104	100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	197,502	198,603	190,139	180,639	179,470
From Oil Wells	2,181,393	2,427,110	2,588,202	2,905,261	3,190,433
Total.....	2,378,896	2,625,713	2,778,341	3,085,900	3,369,904
Repressuring	1,930,290	2,168,019	2,325,506	^R 2,517,259	2,891,618
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	448,605	457,694	452,835	^R 568,642	478,285
Vented and Flared	10,784	14,097	22,485	13,240	8,736
Marketed Production.....	437,822	443,597	430,350	^R 555,402	469,550
Extraction Loss	28,440	32,004	32,257	30,945	35,052
Total Dry Production.....	409,382	411,593	398,093	^R 524,457	434,498
Supply (million cubic feet)					
Dry Production	409,382	411,593	398,093	^R 524,457	434,498
Receipts at Region Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	2,725	2,711	2,705	2,831	2,793
Balancing Item	11,810	24,044	36,112	^R -94,604	60,995
Total Supply.....	423,916	438,348	436,910	^R 432,685	498,286

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	369,911	385,816	380,922	^R 370,003	433,003
Deliveries at Region Borders					
Exports.....	54,005	52,532	55,989	62,682	65,283
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	423,916	438,348	436,910	^R 432,685	498,286
Consumption (million cubic feet)					
Lease Fuel.....	187,106	197,975	202,199	^R 200,809	253,695
Pipeline Fuel.....	2,597	2,864	2,859	3,024	2,425
Plant Fuel.....	36,088	36,741	35,503	37,347	39,116
Delivered to Consumers					
Residential.....	14,107	14,901	14,415	15,473	15,805
Commercial.....	23,046	23,443	22,126	22,898	27,178
Industrial.....	75,637	80,938	75,795	61,404	64,977
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	31,330	28,953	28,025	29,048	29,809
Total Delivered to Consumers.....	144,120	148,236	140,361	128,823	137,768
Total Consumption.....	369,911	385,816	380,922	^R 370,003	433,003
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	5,019
Industrial.....	23,363	24,455	22,258	25,523	31,112
Electric Utilities.....	0	8,925	7,693	8,368	8,990
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	14,415	15,473	15,805
Commercial.....	NA	NA	21,781	22,535	26,835
Industrial.....	NA	NA	^R 73,574	^R 57,618	61,463
Electric Utilities.....	NA	NA	25,934	27,541	29,023
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	344	363	343
Industrial.....	NA	NA	2,221	3,786	3,515
Electric Utilities.....	NA	NA	676	706	664
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	102,266	104,073	105,826	108,284	109,966
Commercial.....	14,857	14,997	15,581	15,280	15,409
Industrial.....	*	10	11	11	9
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	138	143	136	143	144
Commercial.....	1,551	1,563	1,420	1,499	1,764
Industrial.....	9,454,647	8,093,795	6,890,453	5,582,184	7,219,705
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.48	1.41	1.42	1.27	1.64
Imports.....	—	—	—	—	—
Exports.....	3.71	3.43	3.34	3.18	3.41
Pipeline Fuel.....	1.32	1.12	1.11	1.11	1.24
City Gate.....	6.06	5.45	4.02	1.88	1.99
Delivered to Consumers					
Residential.....	4.90	4.32	4.49	4.09	4.13
Commercial.....	3.87	3.62	3.75	3.43	3.33
Industrial.....	1.18	1.18	1.29	1.42	1.45
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	0.53	0.57	0.64	0.72	1.29

^R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

State Summary



A view of offshore drilling platforms.

Table 46. Percent Distribution of Natural Gas Supply and Disposition by State, 1995

State	Estimated Proved Reserves (dry)	Marketed Production	Total Consumption
Alabama.....	2.95	2.66	1.49
Alaska.....	5.75	2.41	1.99
Arizona.....	NA	*	0.56
Arkansas.....	0.95	0.96	1.19
California.....	2.12	1.43	8.92
Colorado.....	4.39	2.68	1.31
Connecticut.....	0	0	0.61
D.C.....	0	0	0.15
Delaware.....	0	0	0.28
Florida.....	0.06	0.03	2.39
Georgia.....	0	0	1.72
Hawaii.....	0	0	0.01
Idaho.....	0	0	0.30
Illinois.....	NA	*	5.00
Indiana.....	NA	*	2.48
Iowa.....	0	0	1.22
Kansas.....	5.19	3.70	1.71
Kentucky.....	0.63	0.38	1.04
Louisiana.....	18.57	26.19	7.96
Maine.....	0	0	0.03
Maryland.....	NA	*	0.90
Massachusetts.....	0	0	1.68
Michigan.....	0.78	1.22	4.50
Minnesota.....	0	0	1.64
Mississippi.....	0.40	0.49	1.34
Missouri.....	NA	*	1.29
Montana.....	0.47	0.26	0.27
Nebraska.....	NA	0.01	0.63
Nevada.....	0	0	0.51
New Hampshire.....	0	0	0.09
New Jersey.....	0	0	2.74
New Mexico.....	10.59	8.34	1.00
New York.....	0.12	0.09	5.29
North Carolina.....	0	0	0.94
North Dakota.....	0.28	0.25	0.21
Ohio.....	0.64	0.65	4.15
Oklahoma.....	8.14	9.29	2.63
Oregon.....	NA	0.01	0.68
Pennsylvania.....	0.90	0.57	3.34
Rhode Island.....	0	0	0.33
South Carolina.....	0	0	0.70
South Dakota.....	NA	0.01	0.16
Tennessee.....	NA	0.01	1.19
Texas.....	26.08	32.45	17.62
Utah.....	0.96	1.24	0.73
Vermont.....	0	0	0.03
Virginia.....	1.11	0.26	1.15
Washington.....	0	0	1.02
West Virginia.....	1.51	0.96	0.69
Wisconsin.....	0	0	1.76
Wyoming.....	7.37	3.45	0.45

NA = Not available.
 * = Volume is less than .005 percent.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; and EIA Report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*, DOE/EIA-0216(95).

Table 47. Percent Distribution of Natural Gas Delivered to Consumers by State, 1995

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama.....	1.02	0.87	2.38	0.15	0.23
Alaska.....	0.31	0.82	0.76	—	0.93
Arizona.....	0.55	0.93	0.32	4.43	0.59
Arkansas.....	0.85	0.90	1.62	0.06	1.03
California.....	9.85	9.20	8.02	31.63	12.35
Colorado.....	2.15	2.20	0.84	0.69	0.12
Connecticut.....	0.84	1.25	0.39	0.43	0.60
D.C.....	0.32	0.56	—	0.36	—
Delaware.....	0.18	0.19	0.23	0.03	0.85
Florida.....	0.30	1.33	1.56	2.82	9.98
Georgia.....	2.36	1.87	2.14	0.08	0.25
Hawaii.....	0.01	0.07	—	—	—
Idaho.....	0.27	0.34	0.40	0.73	—
Illinois.....	10.33	6.72	3.75	1.15	1.23
Indiana.....	3.32	2.73	3.21	3.67	0.26
Iowa.....	1.70	1.66	1.34	0.19	0.11
Kansas.....	1.56	1.75	1.51	0.09	0.87
Kentucky.....	1.36	1.27	1.06	0.09	0.03
Louisiana.....	1.09	0.79	12.17	0.79	10.10
Maine.....	0.02	0.08	0.02	—	—
Maryland.....	1.58	1.55	0.57	1.88	0.59
Massachusetts.....	2.18	2.71	1.26	0.45	2.02
Michigan.....	7.84	6.40	3.81	1.01	1.12
Minnesota.....	2.65	2.99	1.24	0.98	0.26
Mississippi.....	0.56	0.66	0.99	9.99	3.48
Missouri.....	2.58	2.15	0.80	0.21	0.40
Montana.....	0.41	0.45	0.21	0.31	0.01
Nebraska.....	0.93	1.32	0.52	*	0.10
Nevada.....	0.43	0.62	0.36	4.07	1.26
New Hampshire.....	0.13	0.22	0.05	*	0.07
New Jersey.....	4.01	4.59	2.44	0.22	1.44
New Mexico.....	0.59	0.79	0.25	2.74	1.00
New York.....	7.73	7.63	3.25	4.76	7.70
North Carolina.....	1.02	1.23	1.24	0.32	0.10
North Dakota.....	0.23	0.38	0.08	0.44	—
Ohio.....	7.38	5.78	3.92	6.98	0.23
Oklahoma.....	1.42	1.31	2.26	4.38	4.82
Oregon.....	0.58	0.74	0.80	0.67	0.60
Pennsylvania.....	5.40	4.74	2.91	0.36	0.77
Rhode Island.....	0.36	0.40	0.41	0.07	0.16
South Carolina.....	0.52	0.62	1.15	0.05	0.21
South Dakota.....	0.26	0.35	0.08	0.16	0.03
Tennessee.....	1.24	1.69	1.47	0.10	0.06
Texas.....	4.26	6.92	22.42	1.08	32.76
Utah.....	1.01	0.89	0.49	3.74	0.27
Vermont.....	0.05	0.09	0.03	—	—
Virginia.....	1.42	1.88	1.14	1.60	0.51
Washington.....	1.09	1.40	1.28	4.00	0.20
West Virginia.....	0.73	0.85	0.61	0.27	0.01
Wisconsin.....	2.80	2.80	1.70	1.20	0.29
Wyoming.....	0.25	0.32	0.57	0.58	—

— = Not applicable.

* = Volume is less than .005 percent.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."

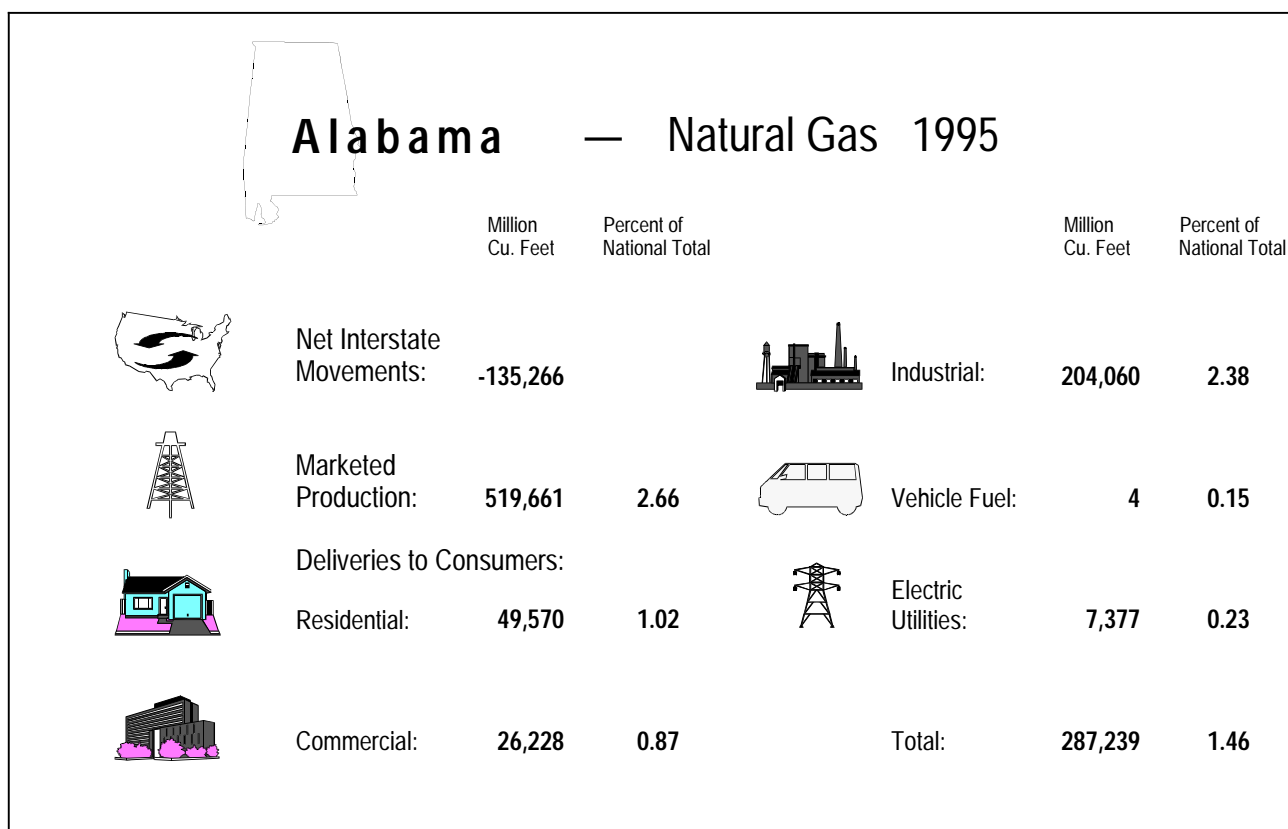


Table 48. Summary Statistics for Natural Gas — Alabama, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	5,414	5,802	5,140	4,830	4,868
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	3,392	3,350	3,514	3,565	3,526
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	218,145	403,848	435,066	^R 566,141	568,190
From Oil Wells.....	5,731	9,766	11,255	12,722	11,935
Total.....	223,876	413,614	446,321	^R 578,863	580,125
Repressuring.....	30,689	29,996	31,179	33,961	30,949
Nonhydrocarbon Gases Removed.....	20,146	26,719	25,320	26,980	26,580
Wet After Lease Separation.....	173,040	356,899	389,822	^R 517,922	522,596
Vented and Flared.....	2,193	1,799	1,798	2,650	2,935
Marketed Production.....	170,847	355,099	388,024	^R 515,272	519,661
Extraction Loss.....	4,997	5,490	5,589	5,647	5,273
Total Dry Production.....	165,850	349,609	382,435	^R 509,625	514,388
Supply (million cubic feet)					
Dry Production.....	165,850	349,609	382,435	^R 509,625	514,388
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,782,487	2,792,910	2,849,645	2,715,849	3,253,871
Withdrawals from Storage					
Underground Storage.....	0	0	0	55	1,448
LNG Storage.....	530	262	396	497	688
Supplemental Gas Supplies.....	332	171	410	69	*
Balancing Item.....	-19,986	-30,213	-35,767	^R -46,633	-57,782
Total Supply.....	2,929,212	3,112,739	3,197,119	3,179,462	3,712,613

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Alabama, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	253,874	278,794	292,346	288,863	321,577
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,674,828	2,833,444	2,904,162	2,888,962	3,389,137
Additions to Storage					
Underground Storage.....	0	0	0	694	1,375
LNG Storage.....	511	501	612	944	524
Total Disposition.....	2,929,212	3,112,739	3,197,119	3,179,462	3,712,613
Consumption (million cubic feet)					
Lease Fuel.....	4,907	8,391	8,912	9,381	10,468
Pipeline Fuel.....	16,482	18,631	15,559	14,904	20,064
Plant Fuel.....	3,720	4,477	4,453	3,747	3,806
Delivered to Consumers					
Residential.....	46,149	49,644	51,366	49,748	49,570
Commercial.....	23,711	25,232	25,723	25,526	26,228
Industrial.....	154,825	169,049	181,692	181,718	204,060
Vehicle Fuel.....	0	3	4	3	4
Electric Utilities.....	4,081	3,368	4,636	3,834	7,377
Total Delivered to Consumers.....	228,765	247,295	263,421	260,830	287,239
Total Consumption.....	253,874	278,794	292,346	288,863	321,577
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	2	0	0
Commercial.....	4,112	4,868	4,950	5,043	5,213
Industrial.....	106,274	118,457	131,817	132,073	156,374
Electric Utilities.....	3,045	2,739	2,753	3,271	7,441
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	51,366	49,748	49,570
Commercial.....	NA	NA	21,280	21,008	21,484
Industrial.....	NA	NA	^R 56,379	^R 71,344	87,327
Electric Utilities.....	NA	NA	33	83	3,186
Vehicle Fuel.....	NA	NA	4	3	4
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	4,443	4,518	4,744
Industrial.....	NA	NA	125,313	110,374	116,732
Electric Utilities.....	NA	NA	4,483	3,569	4,671
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	700,195	711,043	730,114	^R 744,394	751,890
Commercial.....	57,265	58,068	57,827	60,320	60,902
Industrial.....	2,523	2,509	2,458	2,477	2,491
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	66	70	70	67	66
Commercial.....	414	435	445	423	431
Industrial.....	61,365	67,377	73,919	73,362	81,919
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.33	2.29	2.46	2.17	1.82
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.02	2.24	2.34	2.13	1.93
City Gate.....	3.11	3.21	3.51	3.44	2.89
Delivered to Consumers					
Residential.....	7.05	6.74	7.10	7.41	6.86
Commercial.....	5.74	5.71	6.19	6.38	5.80
Industrial.....	3.00	3.07	3.28	3.26	2.96
Vehicle Fuel.....	—	6.46	4.60	4.24	3.51
Electric Utilities.....	1.91	2.28	2.65	2.37	2.01

^a Federal Offshore included in Louisiana.

^R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

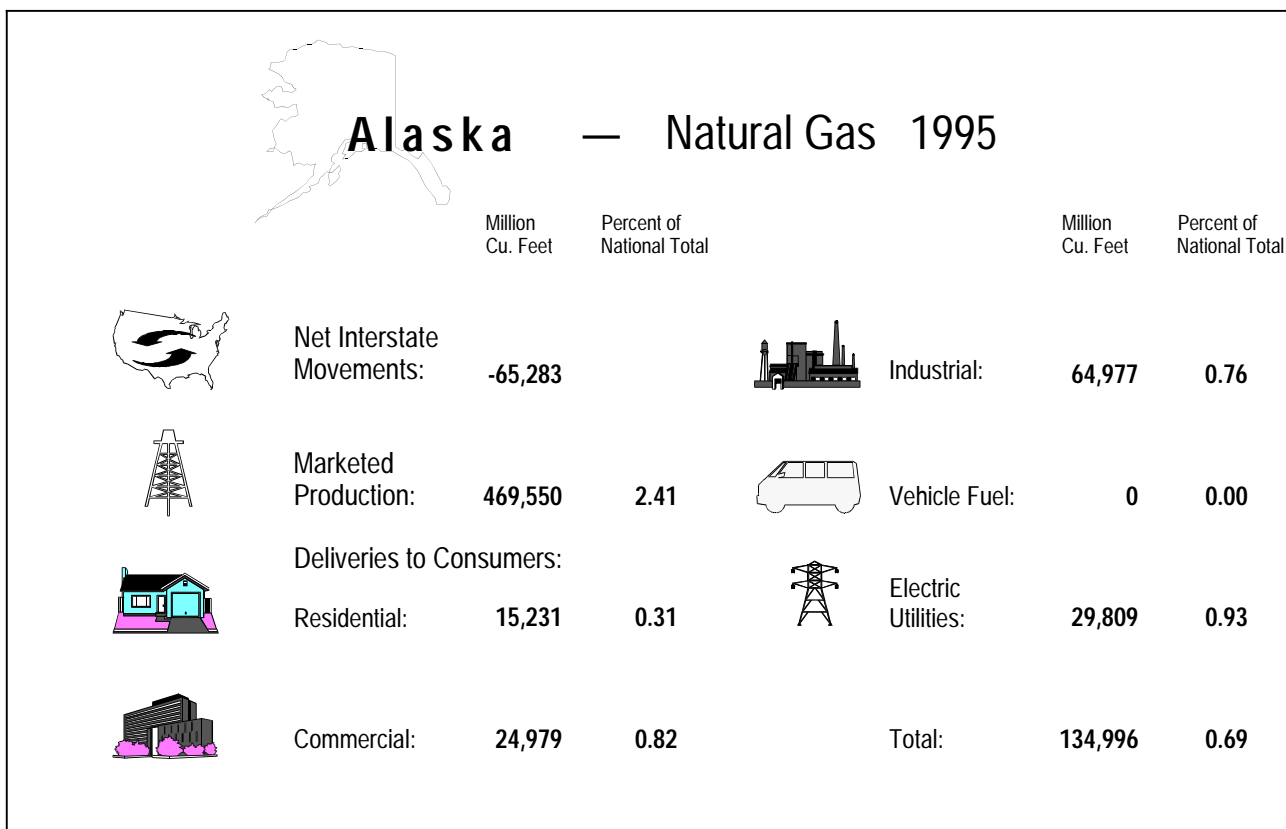


Table 49. Summary Statistics for Natural Gas — Alaska, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,553	9,638	9,907	9,733	9,497
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	110	112	113	104	100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	197,502	198,603	190,139	180,639	179,470
From Oil Wells	2,181,393	2,427,110	2,588,202	2,905,261	3,190,433
Total.....	2,378,896	2,625,713	2,778,341	3,085,900	3,369,904
Repressuring	1,930,290	2,168,019	2,325,506	^R 2,517,259	2,891,618
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	448,605	457,694	452,835	^R 568,642	478,285
Vented and Flared	10,784	14,097	22,485	13,240	8,736
Marketed Production.....	437,822	443,597	430,350	^R 555,402	469,550
Extraction Loss	28,440	32,004	32,257	30,945	35,052
Total Dry Production.....	409,382	411,593	398,093	^R 524,457	434,498
Supply (million cubic feet)					
Dry Production	409,382	411,593	398,093	^R 524,457	434,498
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	11,841	24,060	36,136	^R -94,550	61,016
Total Supply.....	421,223	435,652	434,229	^R 429,907	495,514

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Alaska, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	367,218	383,121	378,241	^R 367,225	430,231
Deliveries at State Borders					
Exports.....	54,005	52,532	55,989	62,682	65,283
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	421,223	435,652	434,229	^R 429,907	495,514
Consumption (million cubic feet)					
Lease Fuel.....	187,106	197,975	202,199	^R 200,809	253,695
Pipeline Fuel.....	2,597	2,864	2,859	3,024	2,425
Plant Fuel.....	36,088	36,741	35,503	37,347	39,116
Delivered to Consumers					
Residential.....	13,562	14,350	13,858	14,895	15,231
Commercial.....	20,897	21,299	20,003	20,698	24,979
Industrial.....	75,637	80,938	75,795	61,404	64,977
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	31,330	28,953	28,025	29,048	29,809
Total Delivered to Consumers.....	141,426	145,541	137,680	126,045	134,996
Total Consumption.....	367,218	383,121	378,241	^R 367,225	430,231
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	5,019
Industrial.....	23,363	24,455	22,258	25,523	31,112
Electric Utilities.....	0	8,925	7,693	8,368	8,990
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	13,858	14,895	15,231
Commercial.....	NA	NA	20,003	20,698	24,979
Industrial.....	NA	NA	^R 73,574	^R 57,618	61,463
Electric Utilities.....	NA	NA	25,934	27,541	29,023
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	2,221	3,786	3,515
Electric Utilities.....	NA	NA	676	706	664
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	72,565	74,268	75,842	77,670	79,474
Commercial.....	12,071	12,204	12,359	12,475	12,584
Industrial.....	8	10	11	11	9
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	187	193	183	192	192
Commercial.....	1,731	1,745	1,618	1,659	1,985
Industrial.....	9,454,647	8,093,795	6,890,453	5,582,184	7,219,705
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.48	1.41	1.42	1.27	1.64
Imports.....	—	—	—	—	—
Exports.....	3.71	3.43	3.34	3.18	3.41
Pipeline Fuel.....	1.32	1.12	1.11	1.11	1.24
City Gate.....	0.32	0.34	0.33	1.62	1.67
Delivered to Consumers					
Residential.....	4.18	3.79	3.96	3.60	3.63
Commercial.....	2.89	2.64	2.78	2.48	2.27
Industrial.....	1.18	1.18	1.29	1.42	1.45
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	0.53	0.57	0.64	0.72	1.29

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

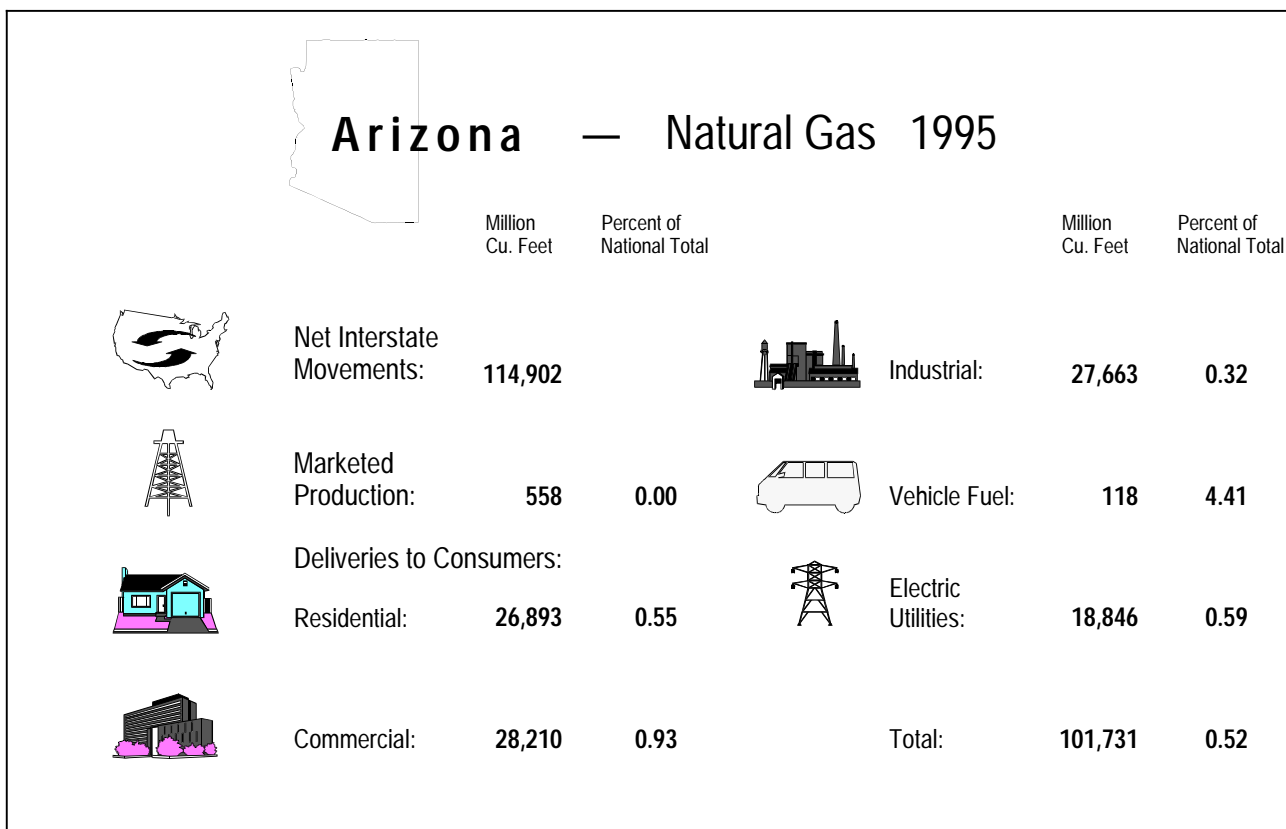


Table 50. Summary Statistics for Natural Gas — Arizona, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	6	6	6	R6	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,123	721	508	711	470
From Oil Wells	158	72	110	48	88
Total.....	1,280	794	618	759	558
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	1,280	794	618	759	558
Vented and Flared	56	23	21	8	0
Marketed Production.....	1,225	771	597	752	558
Extraction Loss	0	0	0	0	0
Total Dry Production.....	1,225	771	597	752	558
Supply (million cubic feet)					
Dry Production	1,225	771	597	752	558
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,430,709	1,244,223	1,270,649	1,234,695	994,103
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-25,332	4,718	-83,894	20,057	4,667
Total Supply.....	1,406,601	1,249,712	1,187,352	1,255,504	999,327

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas — Arizona, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	125,052	129,650	114,806	133,497	120,126
Deliveries at State Borders					
Exports.....	1,597	2,565	3,253	2,459	42
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,279,952	1,117,497	1,069,293	1,119,548	879,159
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition	1,406,601	1,249,712	1,187,352	1,255,504	999,327
Consumption (million cubic feet)					
Lease Fuel.....	45	41	49	61	57
Pipeline Fuel.....	23,534	23,376	17,339	24,919	18,338
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential	31,353	28,386	28,161	29,684	26,893
Commercial.....	27,597	27,089	27,568	29,187	28,210
Industrial	19,204	19,774	21,164	25,869	27,663
Vehicle Fuel.....	37	46	44	61	118
Electric Utilities	23,282	30,939	20,480	23,716	18,846
Total Delivered to Consumers	101,473	106,234	97,417	108,517	101,731
Total Consumption.....	125,052	129,650	114,806	133,497	120,126
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial.....	1,876	2,021	2,336	2,709	3,282
Industrial	9,966	13,925	15,868	18,035	20,825
Electric Utilities	13,831	40,553	29,866	33,188	25,867
Firm Deliveries (million cubic feet)					
Residential	NA	NA	28,161	29,684	26,893
Commercial.....	NA	NA	27,132	28,829	27,789
Industrial	NA	NA	^R 20,121	^R 24,898	26,501
Electric Utilities	NA	NA	27,219	32,636	25,575
Vehicle Fuel.....	NA	NA	44	61	118
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	NA	0	0
Commercial.....	NA	NA	436	357	421
Industrial	NA	NA	1,043	971	1,162
Electric Utilities	NA	NA	2,678	594	325
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential	642,659	604,899	610,337	635,335	661,192
Commercial.....	53,982	47,781	47,678	48,568	49,145
Industrial	532	532	526	519	530
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	49	47	46	47	41
Commercial.....	511	567	578	601	574
Industrial	36,098	37,169	40,236	49,844	52,195
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.50	1.85	1.30	1.40	1.20
Imports.....	—	—	—	—	—
Exports.....	2.22	1.42	1.08	1.73	1.53
Pipeline Fuel.....	1.26	1.25	1.68	1.28	1.19
City Gate.....	2.45	2.33	2.62	2.53	2.10
Delivered to Consumers					
Residential	6.99	7.24	7.20	7.54	7.82
Commercial.....	5.07	5.20	5.06	5.27	5.25
Industrial	3.51	4.16	4.02	3.57	3.81
Vehicle Fuel.....	3.82	3.63	3.57	3.93	3.76
Electric Utilities	2.06	2.28	2.88	2.23	1.77

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

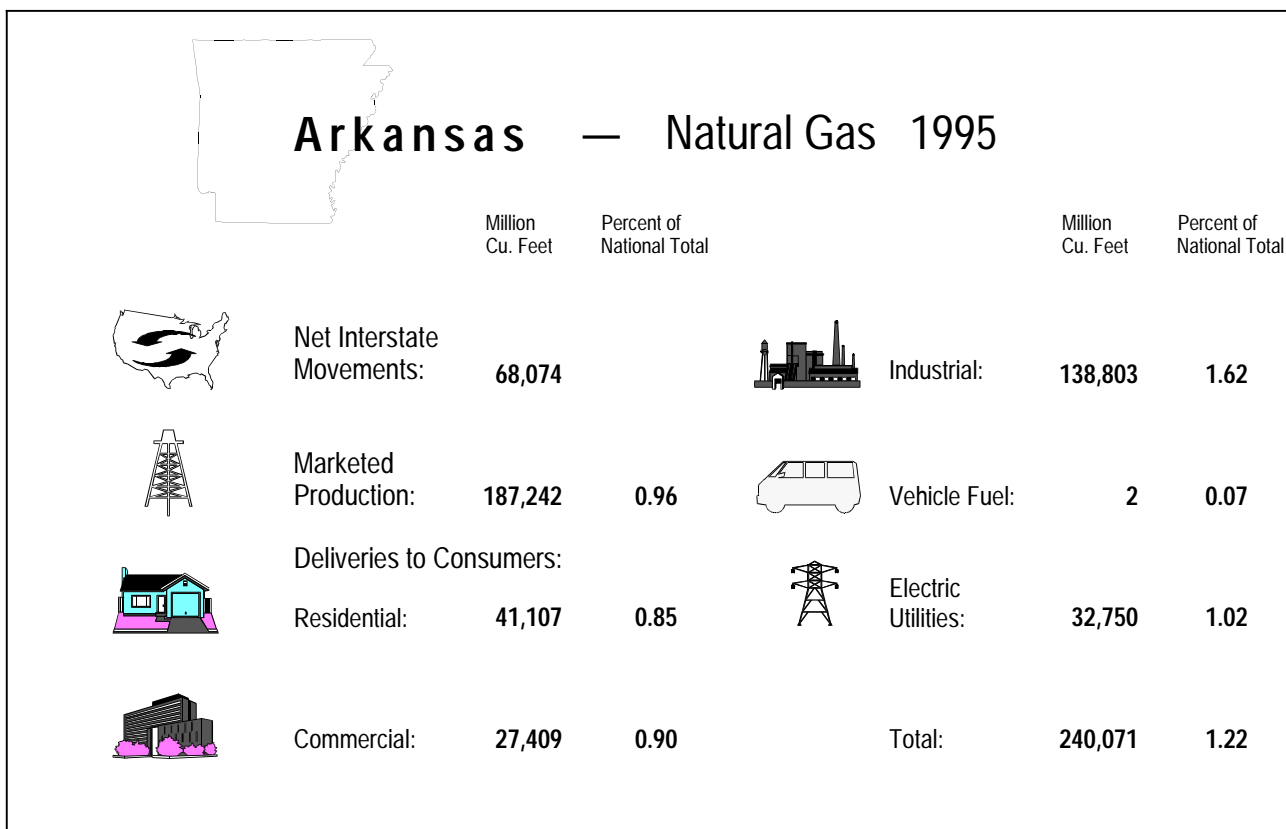


Table 51. Summary Statistics for Natural Gas — Arkansas, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,669	1,750	1,552	1,607	1,563
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	2,780	3,500	3,500	3,500	3,988
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	153,583	171,543	166,273	161,967	161,390
From Oil Wells	16,049	39,364	38,279	33,446	33,979
Total.....	169,632	210,906	204,552	195,413	195,369
Repressuring	4,722	8,056	7,773	7,426	7,815
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	164,910	202,850	196,779	187,986	187,554
Vented and Flared	208	371	409	313	313
Marketed Production.....	164,702	202,479	196,370	187,673	187,242
Extraction Loss	290	413	507	553	488
Total Dry Production.....	164,412	202,066	195,863	187,120	186,754
Supply (million cubic feet)					
Dry Production	164,412	202,066	195,863	187,120	186,754
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,263,622	2,235,546	2,384,562	2,865,799	2,614,855
Withdrawals from Storage					
Underground Storage	3,010	2,975	8,481	5,731	6,076
LNG Storage.....	49	51	44	68	56
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-21,688	-20,293	-4,044	-9,054	1,505
Total Supply.....	2,409,405	2,420,345	2,584,905	3,049,665	2,809,246

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Arkansas, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	209,124	224,576	231,201	244,425	257,068
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,199,198	2,193,258	2,353,378	2,801,918	2,546,781
Additions to Storage					
Underground Storage.....	1,044	2,461	272	3,249	5,368
LNG Storage.....	38	50	53	73	29
Total Disposition.....	2,409,405	2,420,345	2,584,905	3,049,665	2,809,246
Consumption (million cubic feet)					
Lease Fuel.....	1,218	5,570	6,053	4,283	5,083
Pipeline Fuel.....	8,340	8,085	9,662	11,840	11,445
Plant Fuel.....	188	268	352	467	468
Delivered to Consumers					
Residential.....	40,639	39,474	45,545	41,527	41,107
Commercial.....	25,986	25,314	28,998	^R 27,407	27,409
Industrial.....	104,850	118,850	119,401	133,921	138,803
Vehicle Fuel.....	0	0	0	^R 3	2
Electric Utilities.....	27,903	27,015	21,191	24,977	32,750
Total Delivered to Consumers.....	199,379	210,653	215,135	227,835	240,071
Total Consumption.....	209,124	224,576	231,201	244,425	257,068
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,198	2,343	2,393	1,351	1,104
Industrial.....	84,515	102,468	102,902	115,461	119,716
Electric Utilities.....	25,180	25,647	16,528	18,625	23,132
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	45,545	41,527	41,107
Commercial.....	NA	NA	28,043	^R 23,651	23,336
Industrial.....	NA	NA	^R 102,595	^R 115,036	117,694
Electric Utilities.....	NA	NA	5,803	13,517	21,945
Vehicle Fuel.....	NA	NA	0	^R 3	2
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	955	3,756	4,073
Industrial.....	NA	NA	16,806	18,884	21,109
Electric Utilities.....	NA	NA	11,859	5,903	2,108
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	495,148	504,722	513,466	521,176	531,182
Commercial.....	61,731	62,221	62,952	63,821	65,490
Industrial.....	1,367	1,319	1,364	1,417	1,366
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	82	78	89	80	77
Commercial.....	421	407	461	429	419
Industrial.....	76,701	90,106	87,537	94,510	101,613
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.92	2.15	2.81	2.65	3.02
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.06	1.78	1.64	1.61	1.45
City Gate.....	2.45	2.60	2.66	2.54	2.32
Delivered to Consumers					
Residential.....	4.98	5.10	5.38	5.71	5.48
Commercial.....	4.35	4.38	4.42	4.58	4.09
Industrial.....	3.06	3.13	3.31	3.28	2.78
Vehicle Fuel.....	—	—	—	^R 4.29	3.94
Electric Utilities.....	1.44	1.57	2.27	1.87	1.74

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

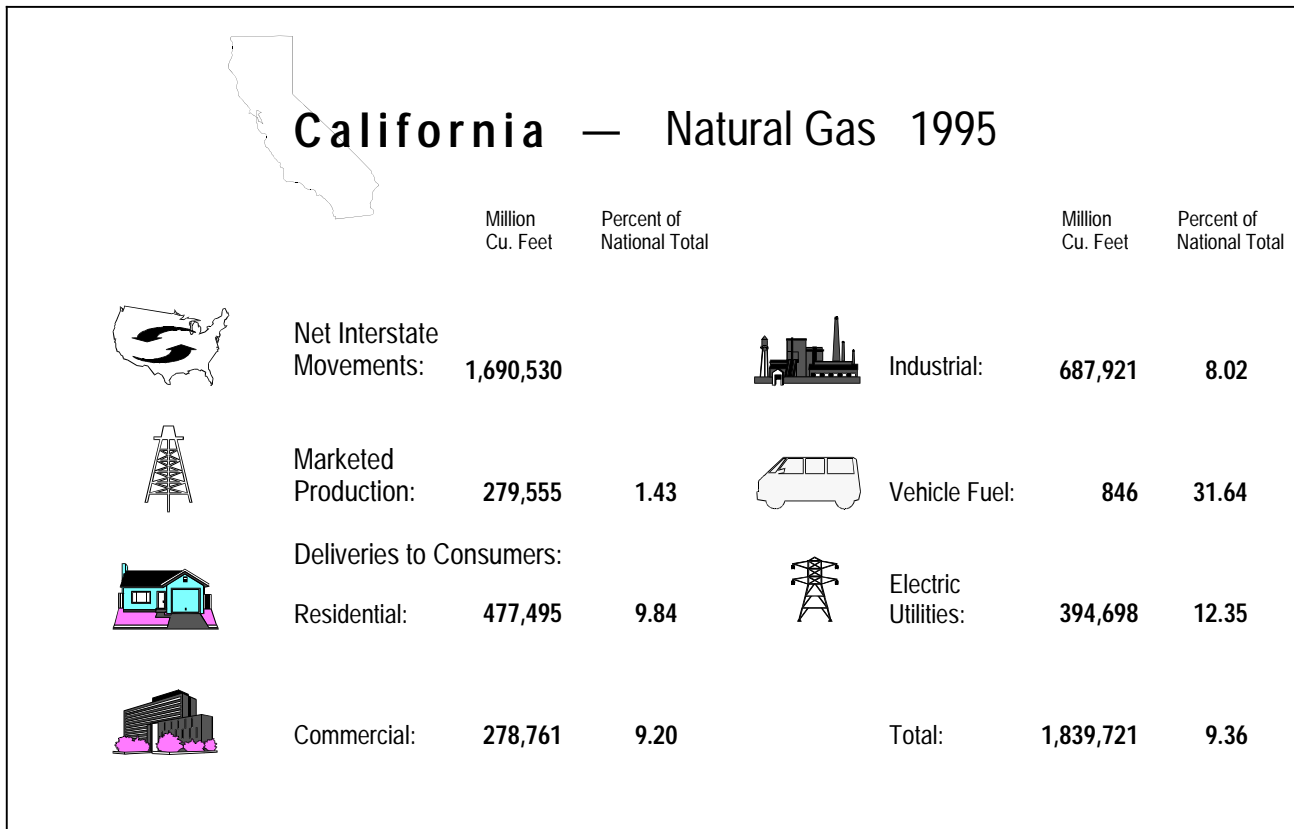


Table 52. Summary Statistics for Natural Gas — California, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	4,166	3,896	3,781	3,572	3,508
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,377	1,126	1,092	1,261	997
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	170,242	154,055	120,205	113,525	93,808
From Oil Wells	289,594	294,800	285,162	282,227	289,430
Total.....	459,836	448,855	405,367	395,752	383,238
Repressuring	79,235	81,330	87,806	84,369	101,513
Nonhydrocarbon Gases Removed	788	1,142	1,130	1,126	920
Wet After Lease Separation.....	379,813	366,383	316,431	310,257	280,805
Vented and Flared	1,429	751	580	830	1,250
Marketed Production.....	378,384	365,632	315,851	309,427	279,555
Extraction Loss	11,786	12,385	12,053	11,250	11,509
Total Dry Production.....	366,598	353,247	303,798	298,177	268,046
Supply (million cubic feet)					
Dry Production	366,598	353,247	303,798	298,177	268,046
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,623,693	1,610,708	1,654,143	1,887,149	1,690,530
Withdrawals from Storage					
Underground Storage	124,156	176,158	135,442	150,844	116,954
LNG Storage.....	19	51	37	94	72
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-7,275	38,452	38,123	-57,030	-6,140
Total Supply.....	2,107,191	2,178,616	2,131,545	2,279,233	2,069,462

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — California, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	1,970,709	2,030,564	1,976,397	2,123,310	1,925,110
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	136,433	148,039	155,135	155,910	144,312
LNG Storage.....	50	13	13	13	39
Total Disposition.....	2,107,191	2,178,616	2,131,545	2,279,233	2,069,462
Consumption (million cubic feet)					
Lease Fuel.....	96,442	84,220	80,210	63,251	62,160
Pipeline Fuel.....	18,509	14,763	11,800	12,132	18,942
Plant Fuel.....	7,809	8,008	7,096	6,388	4,287
Delivered to Consumers					
Residential.....	508,697	479,537	500,968	520,959	477,495
Commercial.....	287,608	285,008	250,283	261,989	278,761
Industrial.....	602,619	594,569	659,723	656,751	687,921
Vehicle Fuel.....	9	27	255	550	846
Electric Utilities.....	449,014	564,432	466,061	601,290	394,698
Total Delivered to Consumers.....	1,847,949	1,923,573	1,877,290	2,041,539	1,839,721
Total Consumption.....	1,970,709	2,030,564	1,976,397	2,123,310	1,925,110
Delivered for the Account of Others (million cubic feet)					
Residential.....	1,256	3,502	3,700	3,507	2,848
Commercial.....	63,882	72,782	57,781	134,346	133,483
Industrial.....	422,738	430,836	485,326	537,503	604,196
Electric Utilities.....	225,773	406,235	342,457	556,557	367,940
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	500,968	520,959	477,495
Commercial.....	NA	NA	240,998	222,004	238,061
Industrial.....	NA	NA	^R 582,492	^R 399,736	411,695
Electric Utilities.....	NA	NA	416,941	288,054	350,235
Vehicle Fuel.....	NA	NA	255	529	846
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	9,284	39,985	40,700
Industrial.....	NA	NA	77,232	257,015	276,226
Electric Utilities.....	NA	NA	45,071	308,720	57,141
Vehicle Fuel.....	NA	NA	0	21	0
Number of Consumers					
Residential.....	8,634,774	8,680,613	8,726,187	8,790,733	8,865,541
Commercial.....	421,278	412,467	411,648	411,140	411,535
Industrial.....	44,865	40,528	42,748	38,750	38,457
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	59	55	57	59	54
Commercial.....	683	691	608	637	677
Industrial.....	13,432	14,671	15,433	16,948	17,888
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.46	2.34	2.38	^R 1.50	1.73
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.19	1.40	0.53	0.33	1.01
City Gate.....	2.80	2.72	2.85	2.57	2.03
Delivered to Consumers					
Residential.....	6.27	5.97	6.23	6.39	6.42
Commercial.....	5.50	5.15	6.03	7.12	6.21
Industrial.....	3.96	3.67	2.82	3.25	3.70
Vehicle Fuel.....	5.77	6.43	4.76	5.09	5.54
Electric Utilities.....	2.95	2.81	3.05	2.56	2.28

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

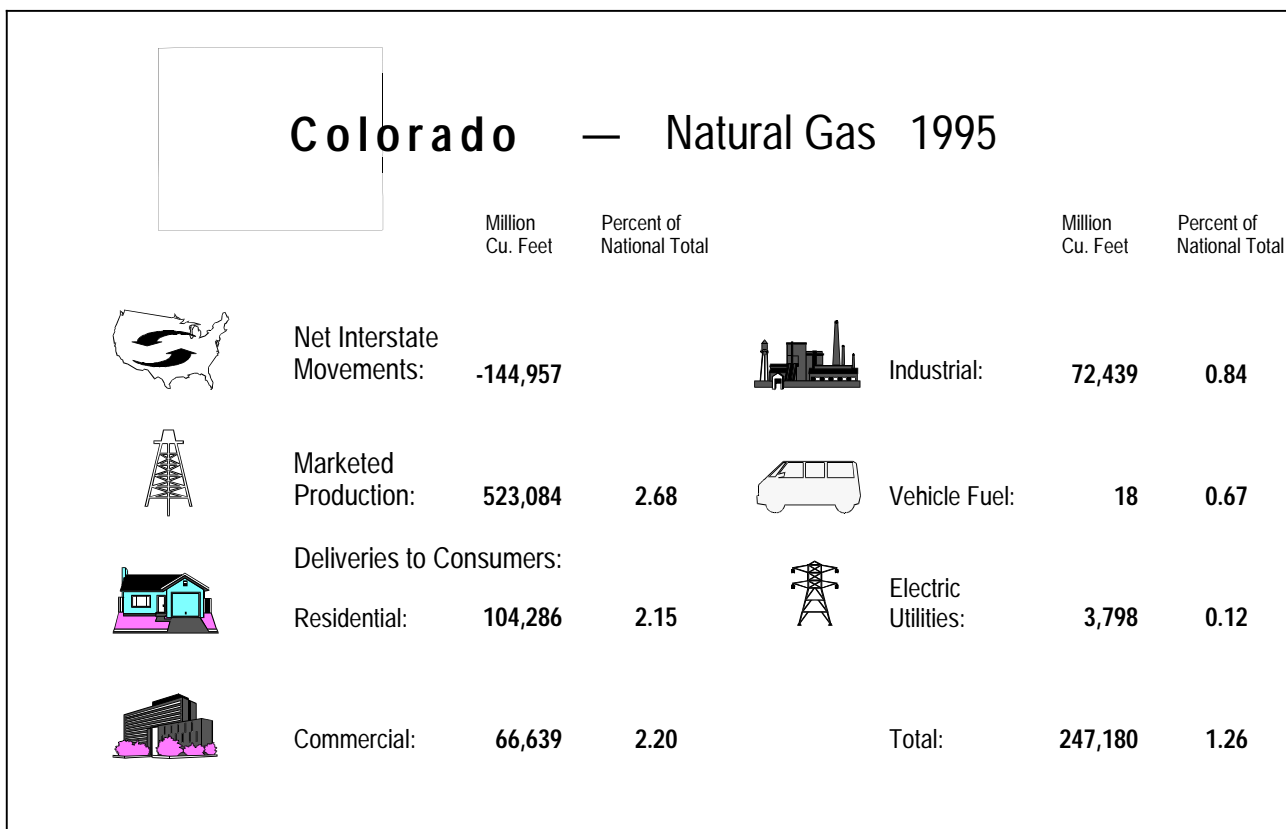


Table 53. Summary Statistics for Natural Gas — Colorado, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	5,767	6,198	6,722	6,753	7,256
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5,562	5,912	6,372	7,056	7,017
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	222,909	256,426	320,849	365,651	436,663
From Oil Wells	72,209	77,568	93,155	101,379	102,970
Total.....	295,118	333,994	414,004	467,031	539,633
Repressuring	6,267	9,085	10,995	11,347	15,040
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	288,851	324,909	403,009	455,683	524,593
Vented and Flared	2,890	1,868	2,024	2,476	1,510
Marketed Production.....	285,961	323,041	400,985	453,207	523,084
Extraction Loss	15,822	18,149	18,658	19,612	25,225
Total Dry Production.....	270,139	304,892	382,327	433,595	497,859
Supply (million cubic feet)					
Dry Production	270,139	304,892	382,327	433,595	497,859
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	576,054	523,124	503,217	585,207	699,431
Withdrawals from Storage					
Underground Storage	23,214	27,921	54,294	30,085	36,565
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	6,778	7,158	8,456	8,168	7,170
Balancing Item	-4,943	-13,191	23,747	48,328	-73,329
Total Supply.....	871,241	849,905	972,040	1,105,383	1,167,696

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Colorado, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	260,513	253,073	284,185	275,761	283,591
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	580,145	573,771	636,724	798,437	844,388
Additions to Storage					
Underground Storage.....	30,584	23,061	51,132	31,185	39,717
LNG Storage.....	0	0	0	0	0
Total Disposition.....	871,241	849,905	972,040	1,105,383	1,167,696
Consumption (million cubic feet)					
Lease Fuel.....	14,802	8,936	12,969	11,865	11,570
Pipeline Fuel.....	8,346	8,248	7,617	9,998	11,280
Plant Fuel.....	9,081	12,233	11,863	12,482	13,560
Delivered to Consumers					
Residential.....	97,440	94,614	106,187	99,504	104,286
Commercial.....	68,938	66,420	71,647	65,870	66,639
Industrial.....	56,176	57,579	69,024	71,093	72,439
Vehicle Fuel.....	15	23	18	68	18
Electric Utilities.....	5,715	5,019	4,860	4,881	3,798
Total Delivered to Consumers.....	228,283	223,656	251,736	241,416	247,180
Total Consumption.....	260,513	253,073	284,185	275,761	283,591
Delivered for the Account of Others (million cubic feet)					
Residential.....	335	0	0	0	0
Commercial.....	2,763	2,993	3,241	3,403	3,863
Industrial.....	36,685	39,040	44,465	51,292	55,143
Electric Utilities.....	6,097	3,931	3,165	2,685	554
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	106,187	99,504	104,286
Commercial.....	NA	NA	68,725	60,755	63,563
Industrial.....	NA	NA	^R 30,709	^R 22,625	23,784
Electric Utilities.....	NA	NA	2,034	1,532	1,417
Vehicle Fuel.....	NA	NA	7	60	9
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	2,922	5,115	3,076
Industrial.....	NA	NA	38,315	48,468	48,655
Electric Utilities.....	NA	NA	2,736	2,687	572
Vehicle Fuel.....	NA	NA	11	8	10
Number of Consumers					
Residential.....	1,002,154	1,022,542	1,044,699	1,073,308	1,108,899
Commercial.....	113,945	114,898	115,924	115,994	118,502
Industrial.....	1,074	1,108	1,032	1,176	1,528
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	97	93	102	93	94
Commercial.....	605	578	618	568	562
Industrial.....	52,305	51,967	66,884	60,453	47,408
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.41	1.37	1.61	1.39	0.95
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.79	1.89	1.86	1.78	1.45
City Gate.....	2.85	2.85	2.95	3.31	2.65
Delivered to Consumers					
Residential.....	4.59	4.56	4.52	4.92	4.80
Commercial.....	4.04	4.00	4.04	4.37	4.23
Industrial.....	2.34	2.20	2.35	2.38	2.86
Vehicle Fuel.....	3.44	3.45	2.70	3.55	1.51
Electric Utilities.....	2.14	2.14	2.53	2.21	1.74

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
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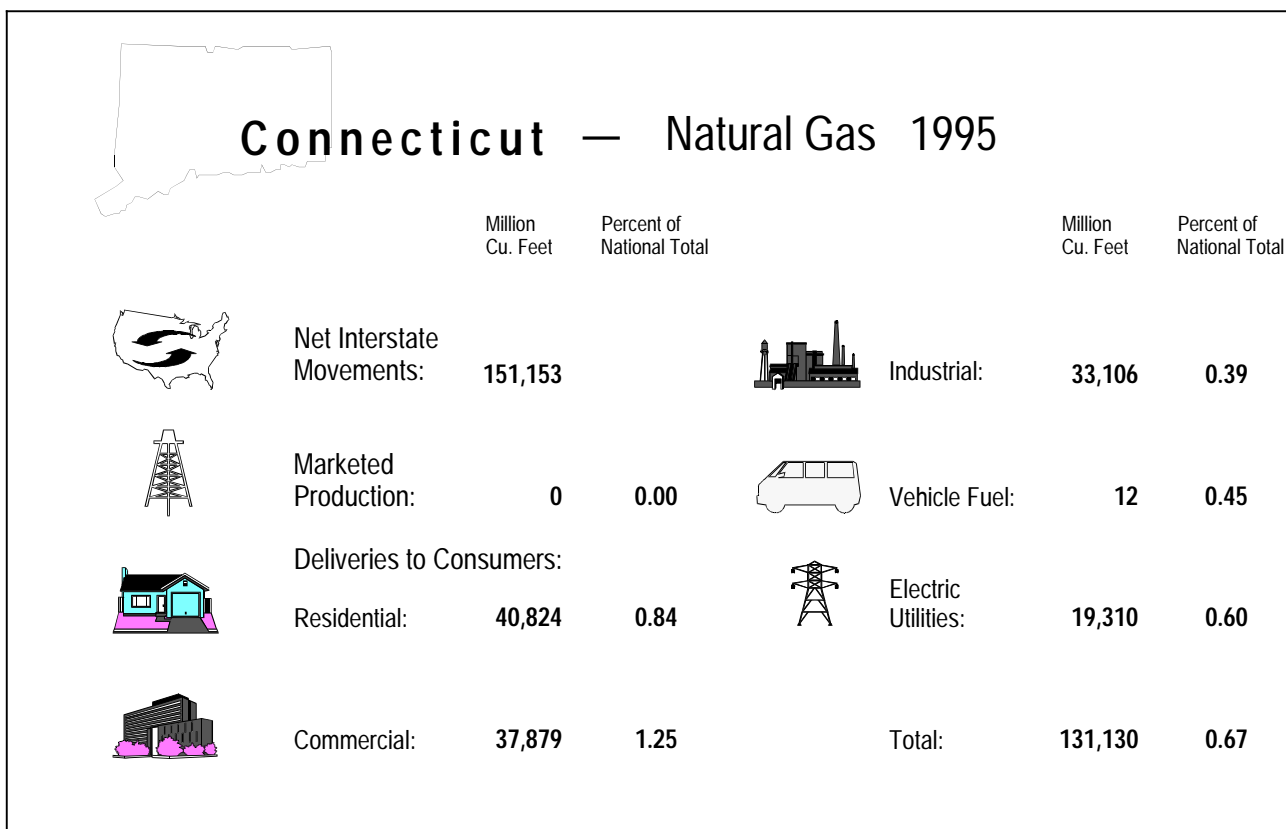


Table 54. Summary Statistics for Natural Gas — Connecticut, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	239,690	336,972	302,126	324,576	410,639
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,112	714	640	1,497	1,109
Supplemental Gas Supplies	146	40	94	29	68
Balancing Item	715	-7,691	-2,305	9,463	-19,321
Total Supply.....	241,664	330,036	300,554	335,564	392,495

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Connecticut, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	101,904	111,305	111,501	120,031	132,273
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	138,751	218,371	188,443	214,098	259,486
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,010	359	610	1,435	736
Total Disposition	241,664	330,036	300,554	335,564	392,495
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	523	590	460	697	1,144
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential	37,181	42,394	42,213	41,600	40,824
Commercial.....	26,838	29,838	31,427	39,082	37,879
Industrial	32,660	36,383	36,842	30,647	33,106
Vehicle Fuel.....	0	*	*	2	12
Electric Utilities	4,702	2,100	557	8,002	19,310
Total Delivered to Consumers	101,380	110,715	111,040	119,334	131,130
Total Consumption.....	101,904	111,305	111,501	120,031	132,273
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial.....	1,887	1,037	602	7,455	6,836
Industrial	10,370	12,514	10,164	1,435	4,130
Electric Utilities	4,518	1,881	140	6,941	16,058
Firm Deliveries (million cubic feet)					
Residential	NA	NA	42,213	41,265	40,476
Commercial.....	NA	NA	22,635	27,680	25,278
Industrial	NA	NA	^R 18,187	^R 14,289	15,068
Electric Utilities	NA	NA	108	6,807	13,475
Vehicle Fuel.....	NA	NA	*	1	8
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	NA	336	348
Commercial.....	NA	NA	8,792	11,402	12,601
Industrial	NA	NA	18,655	16,358	18,037
Electric Utilities	NA	NA	276	1,047	4,747
Vehicle Fuel.....	NA	NA	0	1	4
Number of Consumers					
Residential	430,078	432,244	427,761	428,157	431,909
Commercial.....	45,925	46,859	45,529	45,042	45,935
Industrial	2,921	2,923	2,952	3,754	3,705
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	86	98	99	97	95
Commercial.....	584	637	690	868	825
Industrial	11,181	12,447	12,480	8,164	8,935
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.08	2.95	3.53	2.62	2.20
City Gate.....	3.50	3.73	3.87	4.17	4.70
Delivered to Consumers					
Residential	8.74	8.96	9.43	10.14	10.00
Commercial.....	6.90	7.20	7.02	7.39	7.57
Industrial	4.84	4.92	4.77	4.49	4.39
Vehicle Fuel.....	—	12.45	8.97	7.74	6.08
Electric Utilities	2.16	2.74	3.90	1.99	2.01

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

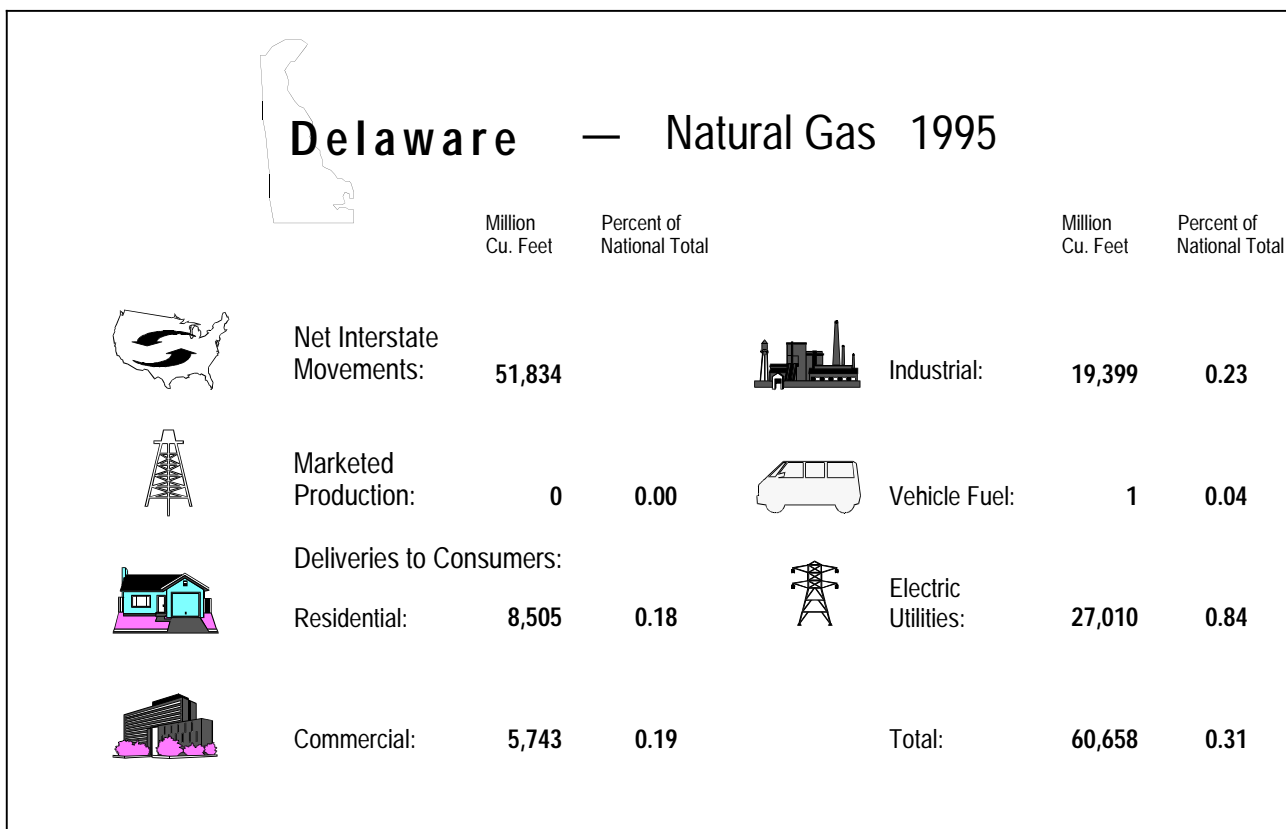


Table 55. Summary Statistics for Natural Gas — Delaware, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	41,760	40,864	43,788	52,304	54,864
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	72	66	95	202	103
Supplemental Gas Supplies	4,262	3,665	3,597	3,032	1
Balancing Item	-1,172	-1,696	-2,807	-3,781	8,827
Total Supply.....	44,921	42,898	44,674	51,758	63,795

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Delaware, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	41,948	39,608	41,612	48,636	60,662
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,894	3,230	2,963	2,896	3,030
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	79	61	99	225	103
Total Disposition.....	44,921	42,898	44,674	51,758	63,795
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4	4	4	4	5
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	7,189	8,194	8,295	8,557	8,505
Commercial.....	4,253	4,965	5,195	5,459	5,743
Industrial.....	16,147	18,060	19,453	17,216	19,399
Vehicle Fuel.....	0	0	0	1	1
Electric Utilities.....	14,354	8,384	8,665	17,399	27,010
Total Delivered to Consumers.....	41,944	39,604	41,608	48,632	60,658
Total Consumption.....	41,948	39,608	41,612	48,636	60,662
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	5,509	6,316	4,922	5,631	6,281
Electric Utilities.....	39	48	58	16,120	21,423
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	8,295	8,557	8,505
Commercial.....	NA	NA	5,195	5,459	5,743
Industrial.....	NA	NA	R13,144	R10,336	11,048
Electric Utilities.....	NA	NA	8,322	16,187	25,043
Vehicle Fuel.....	NA	NA	0	1	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	6,309	6,880	8,352
Electric Utilities.....	NA	NA	141	1,281	1,903
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	91,467	94,027	96,914	100,431	103,531
Commercial.....	7,895	8,173	8,409	8,721	9,133
Industrial.....	243	248	249	252	253
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	79	87	86	85	82
Commercial.....	539	607	618	626	629
Industrial.....	66,449	72,823	78,126	68,319	76,678
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.88	3.01	3.19	3.02	3.02
City Gate.....	2.54	2.83	3.24	2.95	2.70
Delivered to Consumers					
Residential.....	5.86	6.13	6.70	7.43	6.60
Commercial.....	4.81	4.94	5.46	6.17	5.28
Industrial.....	3.09	3.25	3.40	3.43	2.94
Vehicle Fuel.....	—	—	—	—	3.00
Electric Utilities.....	2.49	2.70	2.69	2.43	2.34

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

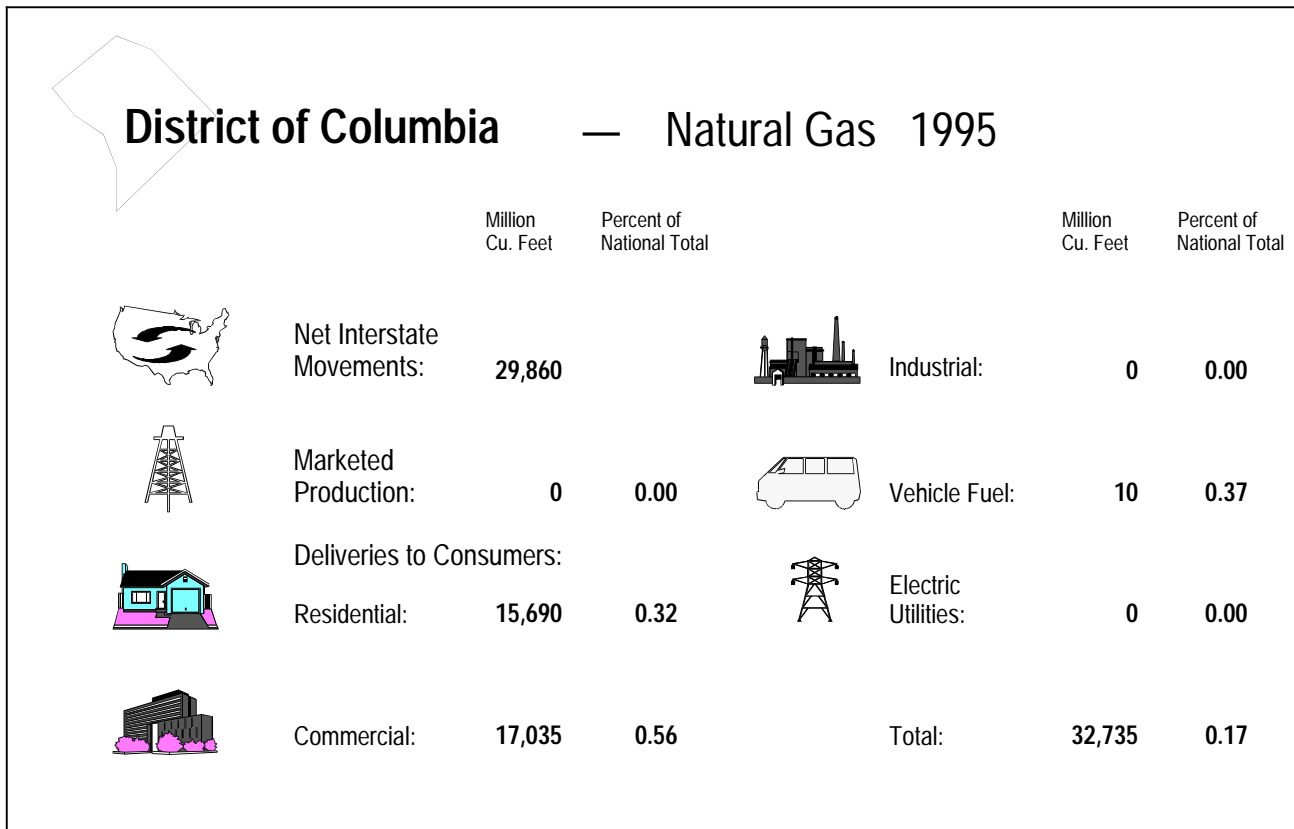


Table 56. Summary Statistics for Natural Gas — District of Columbia, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	31,872	33,422	33,373	29,806	29,860
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-771	-465	-279	1,042	3,129
Total Supply.....	31,101	32,957	33,093	30,849	32,988

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — District of Columbia, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	31,101	32,957	33,093	30,849	32,988
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	31,101	32,957	33,093	30,849	32,988
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	265	266	275	242	254
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	15,286	16,587	16,589	15,865	15,690
Commercial.....	15,550	16,103	16,229	14,742	17,035
Industrial.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	10
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	30,836	32,690	32,818	30,607	32,735
Total Consumption.....	31,101	32,957	33,093	30,849	32,988
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	417	155	332	1,343	3,954
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	16,589	15,865	15,690
Commercial.....	NA	NA	7,029	6,474	6,479
Industrial.....	NA	NA	0	0	0
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	9,200	8,268	10,556
Industrial.....	NA	NA	0	0	0
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	10
Number of Consumers					
Residential.....	136,629	136,438	135,986	135,119	135,299
Commercial.....	11,318	11,206	11,133	11,132	11,089
Industrial.....	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	112	122	122	117	116
Commercial.....	1,374	1,437	1,458	1,324	1,536
Industrial.....	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.78	2.95	2.58	2.13	1.97
City Gate.....	—	—	—	—	—
Delivered to Consumers					
Residential.....	7.07	7.61	8.34	8.29	8.03
Commercial.....	5.17	5.36	5.75	6.16	6.04
Industrial.....	—	—	—	—	—
Vehicle Fuel.....	—	—	—	—	2.06
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

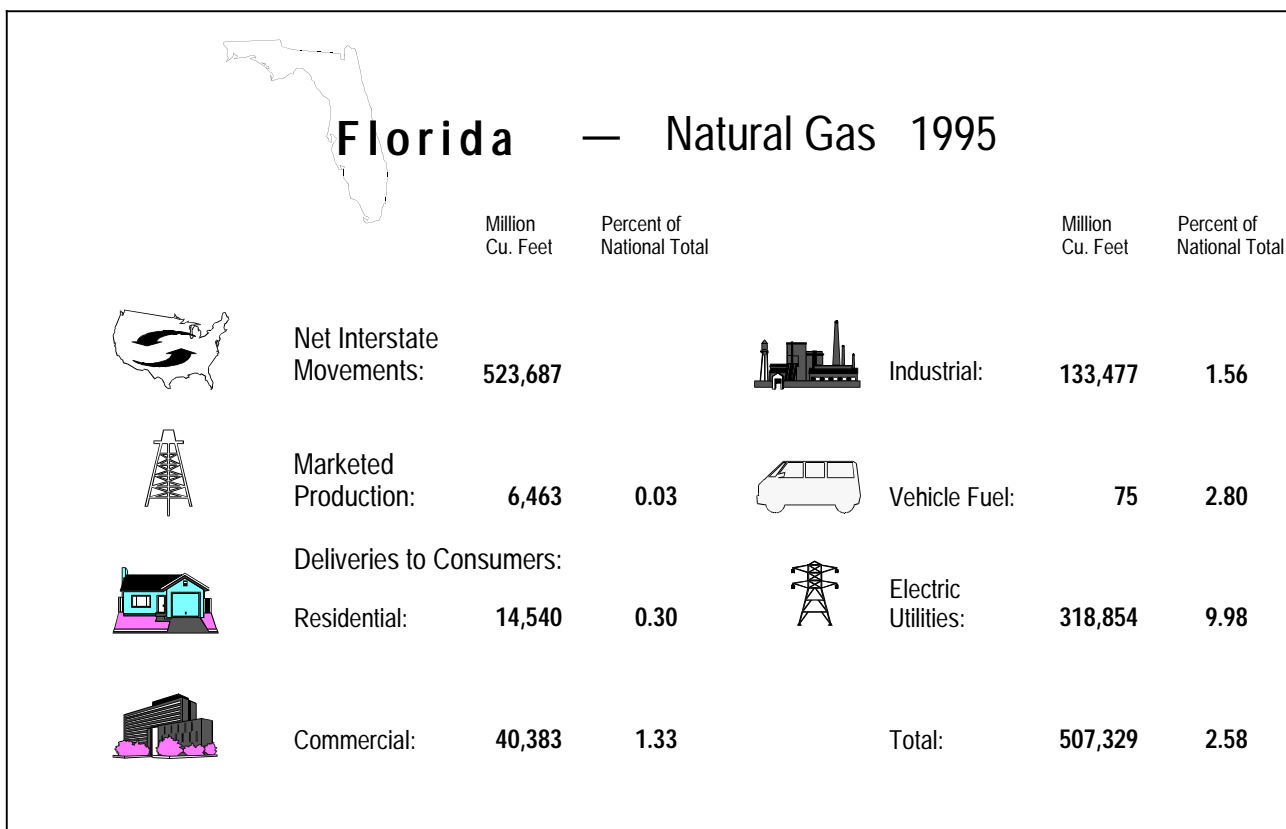


Table 57. Summary Statistics for Natural Gas — Florida, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	38	47	50	98	92
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	5,898	7,584	8,011	8,468	7,133
Total.....	5,898	7,584	8,011	8,468	7,133
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	531	682	721	762	642
Wet After Lease Separation.....	5,367	6,901	7,290	7,706	6,491
Vented and Flared	482	245	205	220	28
Marketed Production.....	4,884	6,657	7,085	7,486	6,463
Extraction Loss	1,893	2,563	2,557	1,789	1,630
Total Dry Production.....	2,991	4,094	4,528	5,697	4,833
Supply (million cubic feet)					
Dry Production	2,991	4,094	4,528	5,697	4,833
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	335,763	341,354	336,185	359,172	523,721
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	5,391	7,573	-4,795	2,713	-12,921
Total Supply.....	344,145	353,021	335,918	367,582	515,633

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Florida, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	344,116	352,992	335,888	367,552	515,598
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	29	29	30	30	34
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	344,145	353,021	335,918	367,582	515,633
Consumption (million cubic feet)					
Lease Fuel.....	2,413	3,819	476	653	620
Pipeline Fuel.....	3,469	4,337	4,342	5,304	7,504
Plant Fuel.....	1,338	1,315	1,241	167	145
Delivered to Consumers					
Residential.....	12,908	14,380	13,940	13,855	14,540
Commercial.....	39,264	41,727	41,151	39,935	40,383
Industrial.....	83,398	84,829	100,350	126,873	133,477
Vehicle Fuel.....	7	9	27	68	75
Electric Utilities.....	201,319	202,576	174,361	180,697	318,854
Total Delivered to Consumers.....	336,895	343,521	329,829	361,428	507,329
Total Consumption.....	344,116	352,992	335,888	367,552	515,598
Delivered for the Account of Others (million cubic feet)					
Residential.....	81	82	85	85	92
Commercial.....	1,005	964	911	861	988
Industrial.....	49,468	56,893	73,610	106,166	112,361
Electric Utilities.....	168,412	186,524	177,954	182,379	308,563
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	14,837	13,855	14,540
Commercial.....	NA	NA	39,802	39,127	39,761
Industrial.....	NA	NA	^R 27,195	^R 47,194	57,376
Electric Utilities.....	NA	NA	143,107	169,240	277,108
Vehicle Fuel.....	NA	NA	27	67	75
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,349	809	622
Industrial.....	NA	NA	73,155	79,679	76,101
Electric Utilities.....	NA	NA	38,736	15,105	33,157
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	467,221	471,863	484,816	497,777	512,365
Commercial.....	45,012	45,123	47,344	47,851	46,459
Industrial.....	377	388	433	481	515
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	28	30	29	28	28
Commercial.....	872	925	869	835	869
Industrial.....	221,215	218,632	231,754	263,770	259,178
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.46	2.51	2.17	1.28	1.24
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.11	2.06	2.85	1.50	1.55
City Gate.....	2.51	2.61	2.76	2.78	2.74
Delivered to Consumers					
Residential.....	8.98	9.08	10.02	9.98	9.85
Commercial.....	4.92	4.98	5.84	5.54	5.33
Industrial.....	3.11	3.22	3.88	3.51	3.28
Vehicle Fuel.....	4.73	4.44	4.45	4.36	3.86
Electric Utilities.....	2.17	2.30	2.36	2.18	2.26

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

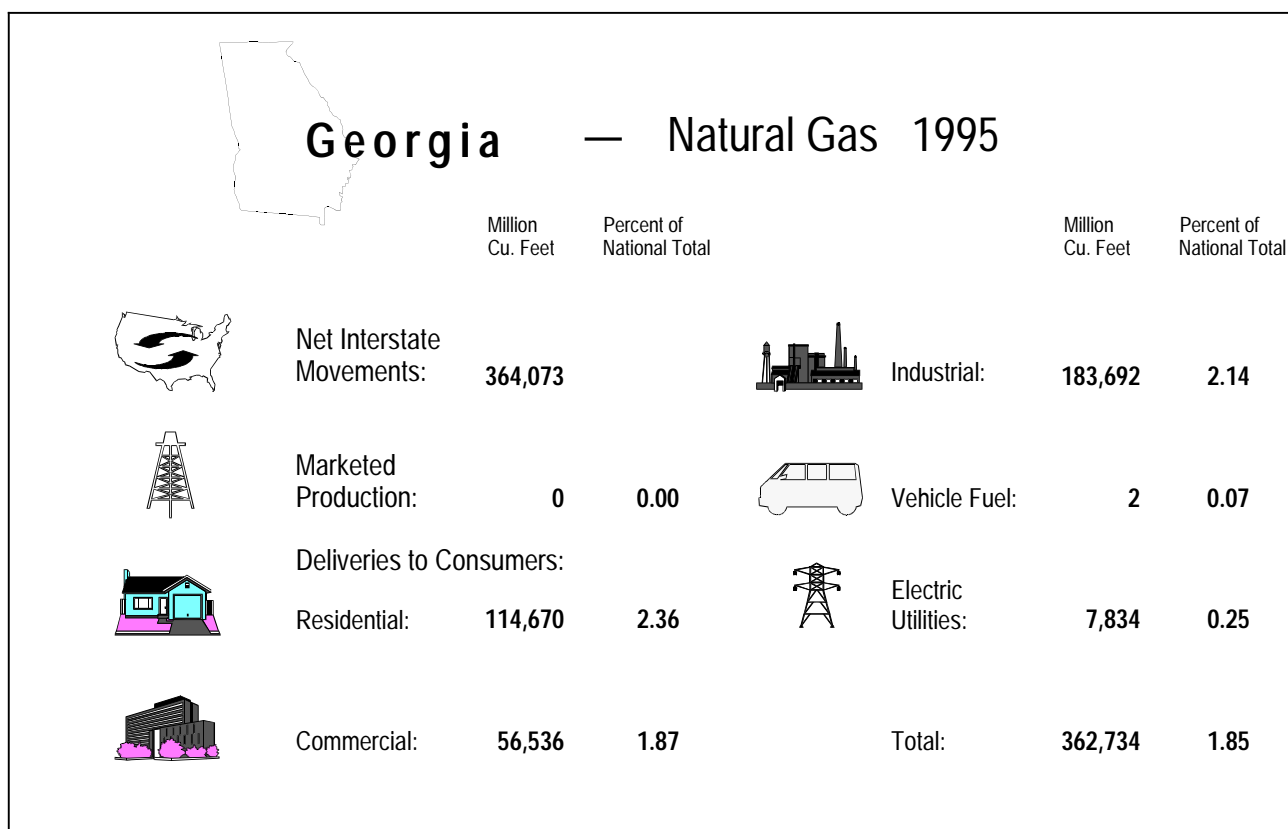


Table 58. Summary Statistics for Natural Gas — Georgia, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,397,050	1,418,312	1,371,442	1,371,651	1,439,907
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,579	1,557	1,896	3,881	5,210
Supplemental Gas Supplies	185	166	199	123	130
Balancing Item	-2,966	9,847	20,786	R9,314	4,718
Total Supply.....	1,395,848	1,429,883	1,394,324	R1,384,970	1,449,965

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Georgia, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	323,066	342,965	350,618	R341,344	370,385
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,070,813	1,085,345	1,041,851	1,039,839	1,075,834
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,969	1,573	1,855	3,788	3,746
Total Disposition.....	1,395,848	1,429,883	1,394,324	R1,384,970	1,449,965
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	7,432	7,501	7,020	6,987	7,651
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	96,662	108,214	115,655	105,436	114,670
Commercial.....	51,036	53,861	57,525	54,051	56,536
Industrial.....	167,098	172,227	167,388	R173,839	183,692
Vehicle Fuel.....	0	0	4	3	2
Electric Utilities.....	838	1,162	3,026	1,028	7,834
Total Delivered to Consumers.....	315,634	335,464	343,598	R334,357	362,734
Total Consumption.....	323,066	342,965	350,618	R341,344	370,385
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	6,395	6,389	5,487	4,304	3,663
Industrial.....	105,563	111,987	112,491	108,859	118,125
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	115,655	105,436	114,670
Commercial.....	NA	NA	44,652	42,537	44,215
Industrial.....	NA	NA	R28,771	R46,311	46,308
Electric Utilities.....	NA	NA	3,080	1,137	7,813
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	12,873	11,514	12,321
Industrial.....	NA	NA	138,617	R127,529	137,384
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	4	2	2
Number of Consumers					
Residential.....	1,363,723	1,396,860	1,430,626	1,460,141	1,495,992
Commercial.....	109,659	111,423	114,889	117,980	120,122
Industrial.....	3,124	3,186	3,302	3,277	3,261
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	71	77	81	72	77
Commercial.....	465	483	501	458	471
Industrial.....	53,489	54,057	50,693	R53,048	56,330
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.08	2.08	2.24	2.14	1.93
City Gate.....	3.38	3.28	3.77	3.54	2.96
Delivered to Consumers					
Residential.....	6.70	6.44	6.80	7.32	6.18
Commercial.....	5.67	5.55	5.83	6.18	5.20
Industrial.....	3.34	3.50	4.10	3.90	3.55
Vehicle Fuel.....	—	—	3.54	4.07	3.86
Electric Utilities.....	2.83	2.89	3.31	3.29	2.79

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

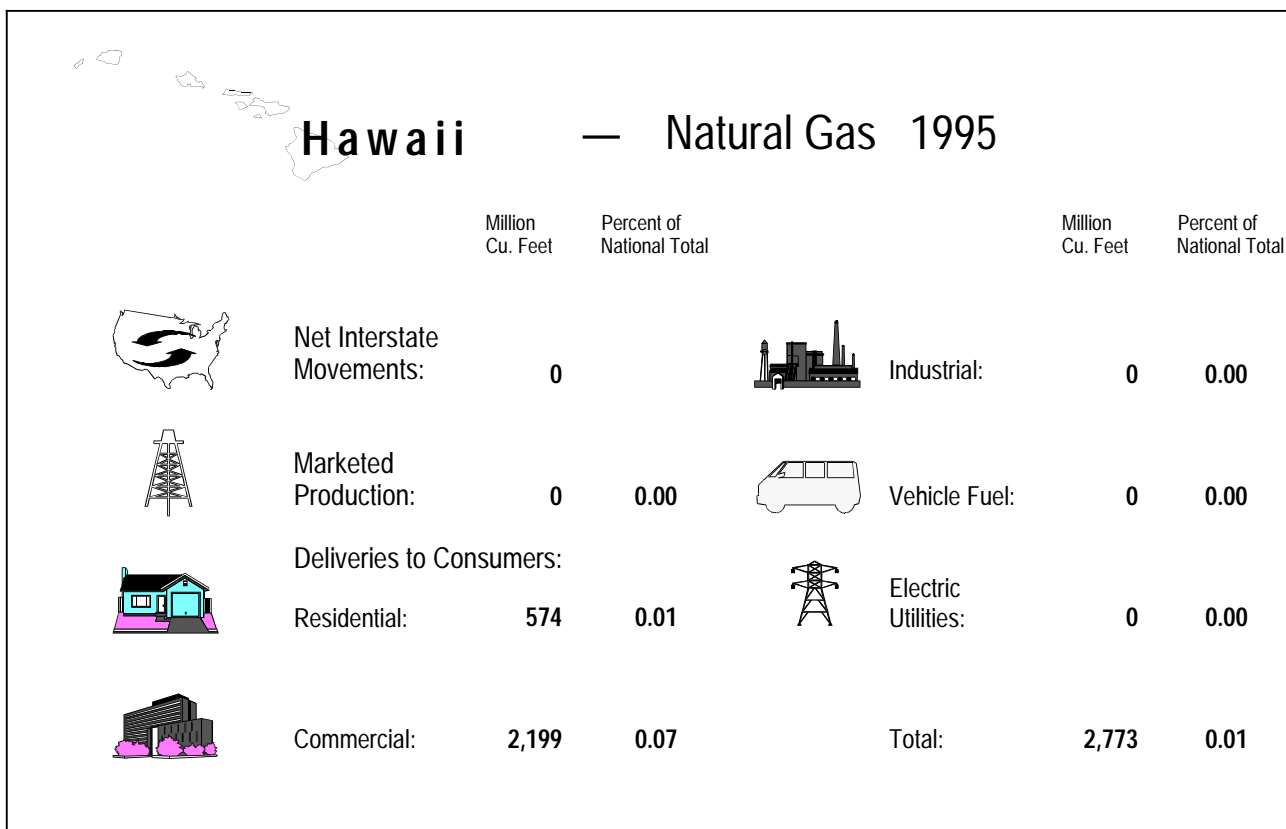


Table 59. Summary Statistics for Natural Gas — Hawaii, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	2,725	2,711	2,705	2,831	2,793
Balancing Item	-31	-16	-24	-53	-21
Total Supply.....	2,694	2,695	2,681	2,778	2,773

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Hawaii, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	2,694	2,695	2,681	2,778	2,773
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,694	2,695	2,681	2,778	2,773
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	0	0	0	0	0
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	545	551	558	578	574
Commercial.....	2,148	2,144	2,123	2,200	2,199
Industrial.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	2,694	2,695	2,681	2,778	2,773
Total Consumption.....	2,694	2,695	2,681	2,778	2,773
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	558	578	574
Commercial.....	NA	NA	1,779	1,837	1,856
Industrial.....	NA	NA	0	0	0
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	344	363	343
Industrial.....	NA	NA	0	0	0
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	29,701	29,805	29,984	30,614	30,492
Commercial.....	2,786	2,793	3,222	2,805	2,825
Industrial.....	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	18	18	19	19	19
Commercial.....	771	768	659	784	778
Industrial.....	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	—	—	—	—	—
City Gate.....	8.74	7.72	5.61	4.94	5.20
Delivered to Consumers					
Residential.....	22.93	18.03	17.51	16.83	17.55
Commercial.....	13.36	13.34	12.90	12.40	13.00
Industrial.....	—	—	—	—	—
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

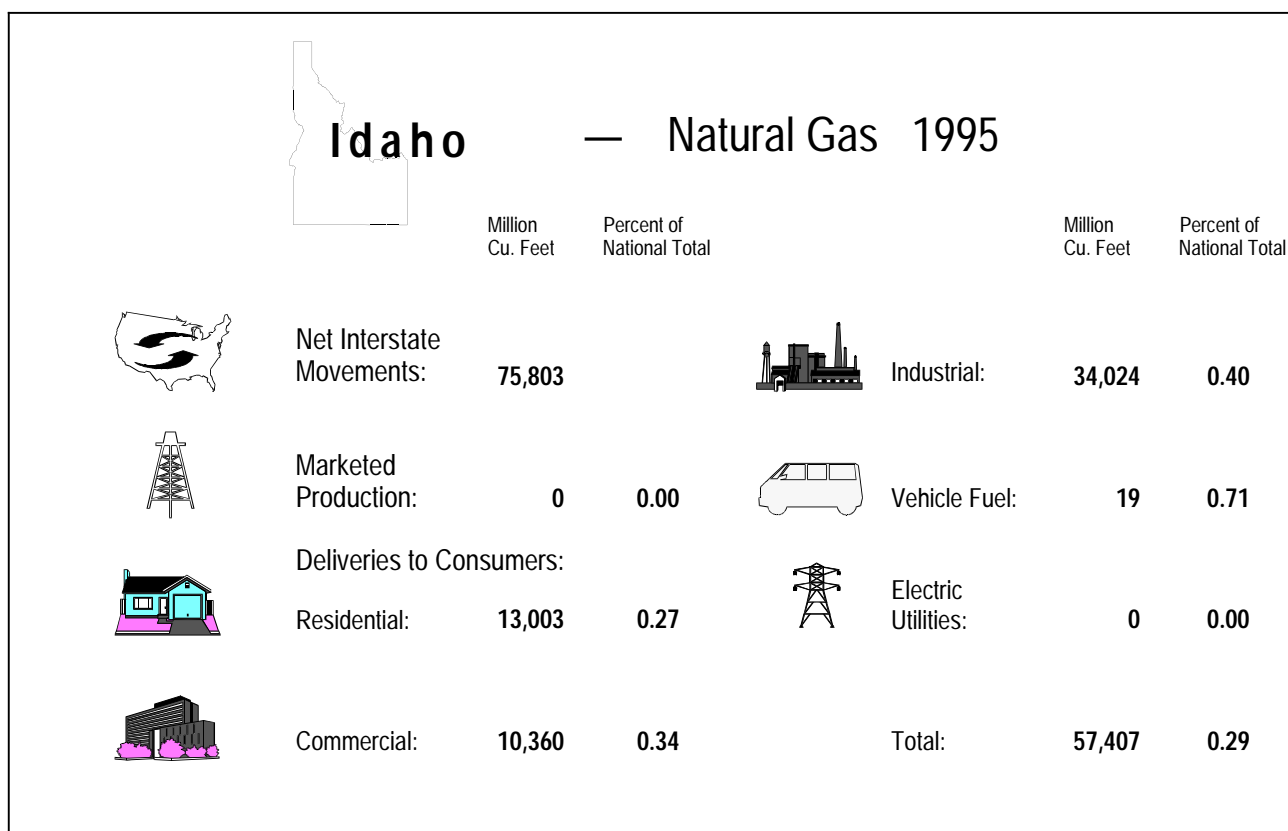


Table 60. Summary Statistics for Natural Gas — Idaho, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	496,967	496,451	511,727	723,071	823,478
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	87,575	103,589	91,967	98,230	139,483
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	227	1,385	1,339	373	434
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,097	-7,330	7,351	-4,498	-12,055
Total Supply.....	583,673	594,096	612,383	817,176	951,340

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Idaho, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	51,055	48,915	56,160	56,905	63,777
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	532,277	543,842	554,834	759,717	887,158
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	340	1,338	1,389	554	405
Total Disposition.....	583,673	594,096	612,383	817,176	951,340
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4,589	3,280	3,781	4,741	6,370
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	10,223	9,659	12,557	12,285	13,003
Commercial.....	9,582	8,932	10,675	10,088	10,360
Industrial.....	26,662	27,044	29,146	29,781	34,024
Vehicle Fuel.....	0	0	0	10	19
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	46,467	45,635	52,379	52,164	57,407
Total Consumption.....	51,055	48,915	56,160	56,905	63,777
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,192	1,278	1,405	1,427	1,450
Industrial.....	26,565	26,963	29,057	28,932	33,291
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	12,557	12,285	13,003
Commercial.....	NA	NA	10,675	10,088	10,360
Industrial.....	NA	NA	R25,766	R26,511	33,561
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	10	19
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	3,380	3,270	463
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	126,282	136,121	148,582	162,971	175,320
Commercial.....	20,328	21,145	21,989	22,999	24,150
Industrial.....	65	66	75	144	167
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	81	71	85	75	74
Commercial.....	471	422	485	439	429
Industrial.....	410,178	409,762	388,619	206,812	203,738
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	2.01	1.83	2.02	1.60	0.94
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.99	1.89	1.76	1.86	1.78
City Gate.....	2.14	2.18	2.26	2.46	2.18
Delivered to Consumers					
Residential.....	5.19	5.23	5.38	5.29	5.59
Commercial.....	4.42	4.40	4.65	5.01	4.87
Industrial.....	2.94	2.97	3.02	3.85	3.67
Vehicle Fuel.....	—	—	—	R2.29	3.36
Electric Utilities.....	—	—	—	—	—

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

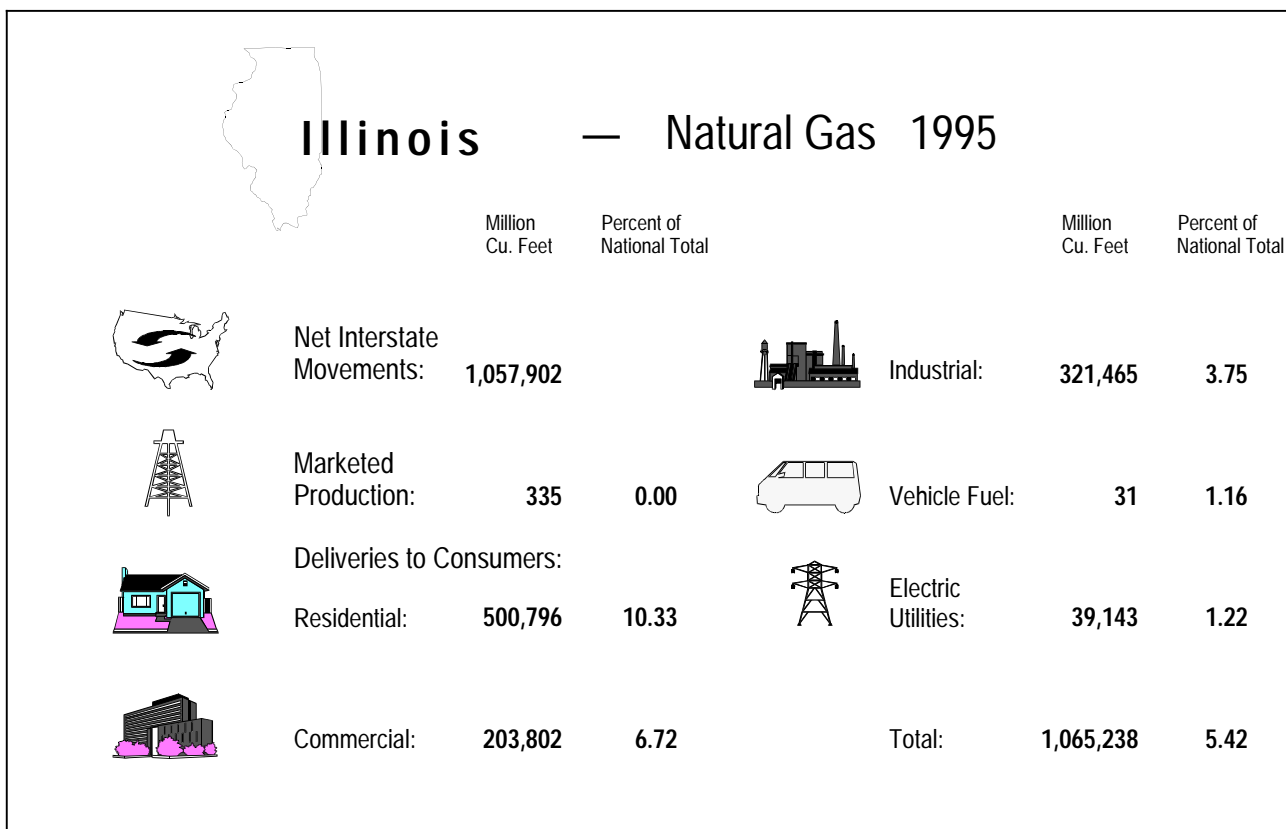


Table 61. Summary Statistics for Natural Gas — Illinois, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	373	382	385	390	372
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	453	337	330	323	325
From Oil Wells	13	10	10	10	10
Total.....	466	347	340	333	335
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	466	347	340	333	335
Vented and Flared	0	0	0	0	0
Marketed Production.....	466	347	340	333	335
Extraction Loss	100	100	86	80	77
Total Dry Production.....	366	247	254	253	258
Supply (million cubic feet)					
Dry Production	366	247	254	253	258
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,991,216	2,134,256	2,269,660	2,489,443	2,446,381
Withdrawals from Storage					
Underground Storage	213,210	223,012	228,319	222,871	286,390
LNG Storage.....	344	348	448	1,317	382
Supplemental Gas Supplies	6,869	8,042	9,760	7,871	6,256
Balancing Item	-30,165	-44,689	-1,526	-131,627	-8,866
Total Supply.....	2,181,840	2,321,217	2,506,915	2,590,128	2,730,801

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Illinois, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	987,589	993,428	1,031,253	1,024,908	1,078,543
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	981,904	1,112,815	1,234,731	1,328,116	1,388,479
Additions to Storage					
Underground Storage.....	212,232	214,404	240,515	235,778	263,409
LNG Storage.....	115	570	417	1,326	370
Total Disposition.....	2,181,840	2,321,217	2,506,915	2,590,128	2,730,801
Consumption (million cubic feet)					
Lease Fuel.....	10	9	10	10	7
Pipeline Fuel.....	11,070	11,330	11,620	R13,828	13,208
Plant Fuel.....	132	98	106	101	90
Delivered to Consumers					
Residential.....	466,970	475,360	495,311	473,788	500,796
Commercial.....	193,844	196,964	203,157	R197,558	203,802
Industrial.....	302,691	300,366	305,014	R305,090	321,465
Vehicle Fuel.....	7	8	12	R29	31
Electric Utilities.....	12,865	9,293	16,022	34,505	39,143
Total Delivered to Consumers.....	976,377	981,991	1,019,517	R1,010,969	1,065,238
Total Consumption.....	987,589	993,428	1,031,253	1,024,908	1,078,543
Delivered for the Account of Others (million cubic feet)					
Residential.....	27,326	29,783	31,795	31,119	34,652
Commercial.....	79,512	83,264	90,812	93,206	101,211
Industrial.....	256,186	255,365	265,110	267,348	286,103
Electric Utilities.....	9,150	9,726	14,227	32,064	35,703
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	495,311	473,788	500,796
Commercial.....	NA	NA	200,101	R197,449	203,732
Industrial.....	NA	NA	R280,374	R283,174	305,656
Electric Utilities.....	NA	NA	15,077	33,596	40,528
Vehicle Fuel.....	NA	NA	12	R29	31
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	3,056	108	70
Industrial.....	NA	NA	24,640	21,916	15,810
Electric Utilities.....	NA	NA	489	2	2
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	3,320,285	3,354,679	3,388,983	3,418,052	3,452,975
Commercial.....	261,107	263,988	268,104	262,308	264,756
Industrial.....	26,489	27,178	27,807	25,788	25,929
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	141	142	146	139	145
Commercial.....	742	746	758	753	770
Industrial.....	11,427	11,052	10,969	11,831	12,398
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.17	2.15	2.30	2.40	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.29	2.44	1.97	1.88	1.66
City Gate.....	2.91	3.20	3.30	3.02	2.59
Delivered to Consumers					
Residential.....	4.95	5.09	5.52	5.50	4.66
Commercial.....	4.56	4.65	5.10	5.12	4.42
Industrial.....	3.77	3.75	4.44	4.39	3.57
Vehicle Fuel.....	3.41	3.80	4.04	R3.22	2.89
Electric Utilities.....	2.14	2.24	2.48	2.04	1.71

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

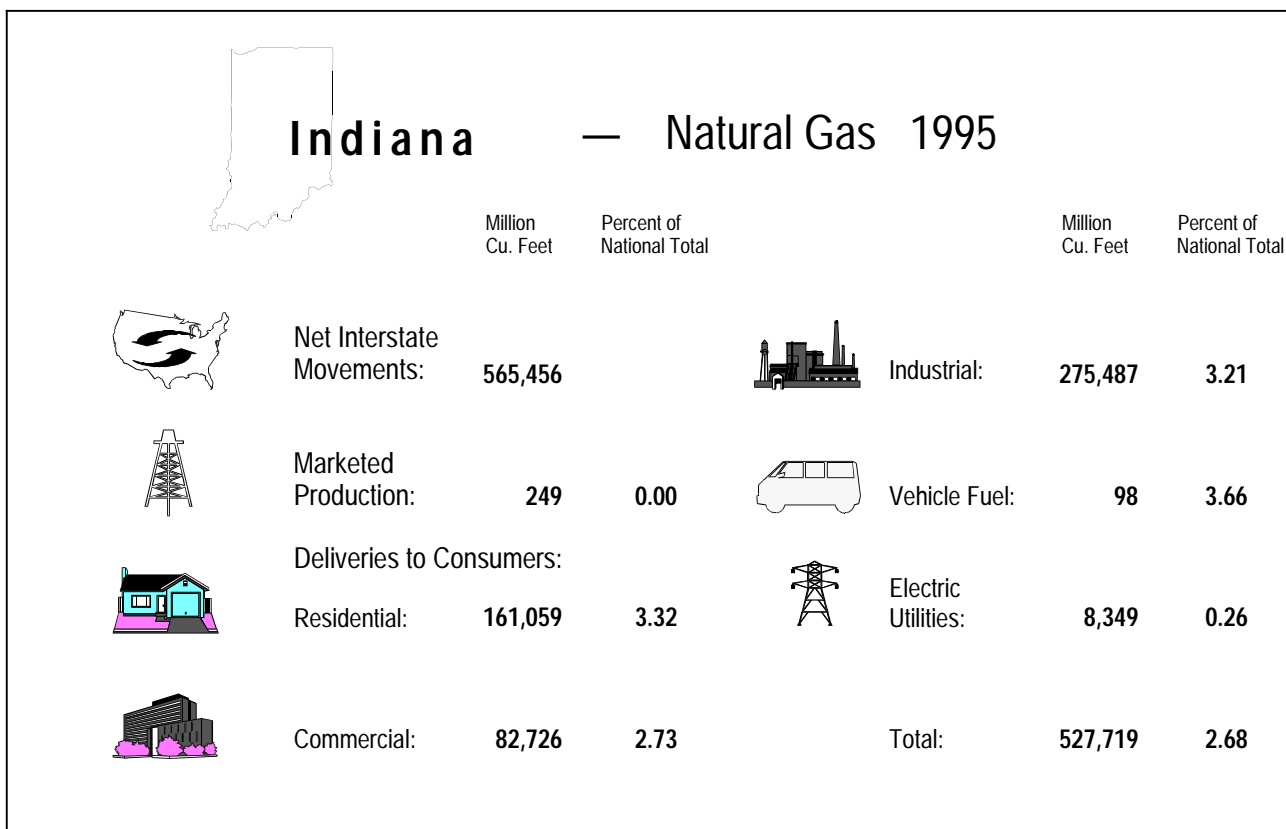


Table 62. Summary Statistics for Natural Gas — Indiana, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	1,334	1,333	1,336	1,348	1,347
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	232	174	192	107	249
From Oil Wells	0	0	0	0	0
Total.....	232	174	192	107	249
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	NA	NA	NA
Wet After Lease Separation.....	232	174	192	107	249
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	232	174	192	107	249
Extraction Loss	0	0	0	0	0
Total Dry Production.....	232	174	192	107	249
Supply (million cubic feet)					
Dry Production	232	174	192	107	249
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,467,559	1,563,152	1,751,885	2,233,089	2,041,013
Withdrawals from Storage					
Underground Storage	24,580	26,611	25,332	21,081	25,046
LNG Storage.....	922	1,188	1,582	2,733	1,554
Supplemental Gas Supplies	3,077	3,507	3,232	2,457	3,199
Balancing Item	4,474	-1,733	3,560	-80,586	-34,543
Total Supply.....	1,500,843	1,592,899	1,785,784	2,178,880	2,036,518

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Indiana, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	457,311	483,496	517,760	519,356	535,311
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,018,361	1,082,783	1,239,776	1,632,229	1,475,557
Additions to Storage					
Underground Storage.....	23,654	25,770	25,928	24,656	24,335
LNG Storage.....	1,517	849	2,320	2,638	1,316
Total Disposition.....	1,500,843	1,592,899	1,785,784	2,178,880	2,036,518
Consumption (million cubic feet)					
Lease Fuel.....	5	5	6	2	5
Pipeline Fuel.....	4,617	4,726	6,759	6,872	7,586
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	146,446	152,692	163,944	157,467	161,059
Commercial.....	68,383	72,720	78,047	75,819	82,726
Industrial.....	227,769	245,523	263,283	270,128	275,487
Vehicle Fuel.....	49	59	54	59	98
Electric Utilities.....	10,043	7,772	5,667	9,009	8,349
Total Delivered to Consumers.....	452,690	478,765	510,995	512,482	527,719
Total Consumption.....	457,311	483,496	517,760	519,356	535,311
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,947	2,319	3,724	5,841	10,149
Industrial.....	178,941	188,562	210,303	233,870	236,435
Electric Utilities.....	7,997	6,129	4,204	7,370	11,986
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	163,944	157,467	161,059
Commercial.....	NA	NA	72,688	70,323	76,041
Industrial.....	NA	NA	^R 62,865	^R 61,982	64,219
Electric Utilities.....	NA	NA	743	2,353	1,947
Vehicle Fuel.....	NA	NA	54	59	98
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	5,359	5,496	6,685
Industrial.....	NA	NA	200,417	208,146	211,267
Electric Utilities.....	NA	NA	4,204	7,058	11,456
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	1,358,640	1,377,023	1,402,770	1,438,483	1,463,640
Commercial.....	128,223	129,973	131,925	134,336	137,162
Industrial.....	6,393	6,358	6,508	6,314	6,250
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	108	111	117	109	110
Commercial.....	533	559	592	564	603
Industrial.....	35,628	38,616	40,455	42,782	44,078
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.72	2.01	2.09	1.97	1.90
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.46	2.51	1.38	1.03	1.05
City Gate.....	3.05	3.08	3.18	2.98	2.84
Delivered to Consumers					
Residential.....	5.46	5.43	5.76	6.24	5.37
Commercial.....	4.61	4.57	4.99	5.33	4.38
Industrial.....	3.53	3.39	3.71	4.60	3.41
Vehicle Fuel.....	4.71	4.25	5.23	5.11	7.13
Electric Utilities.....	2.38	2.48	2.77	2.72	2.49

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

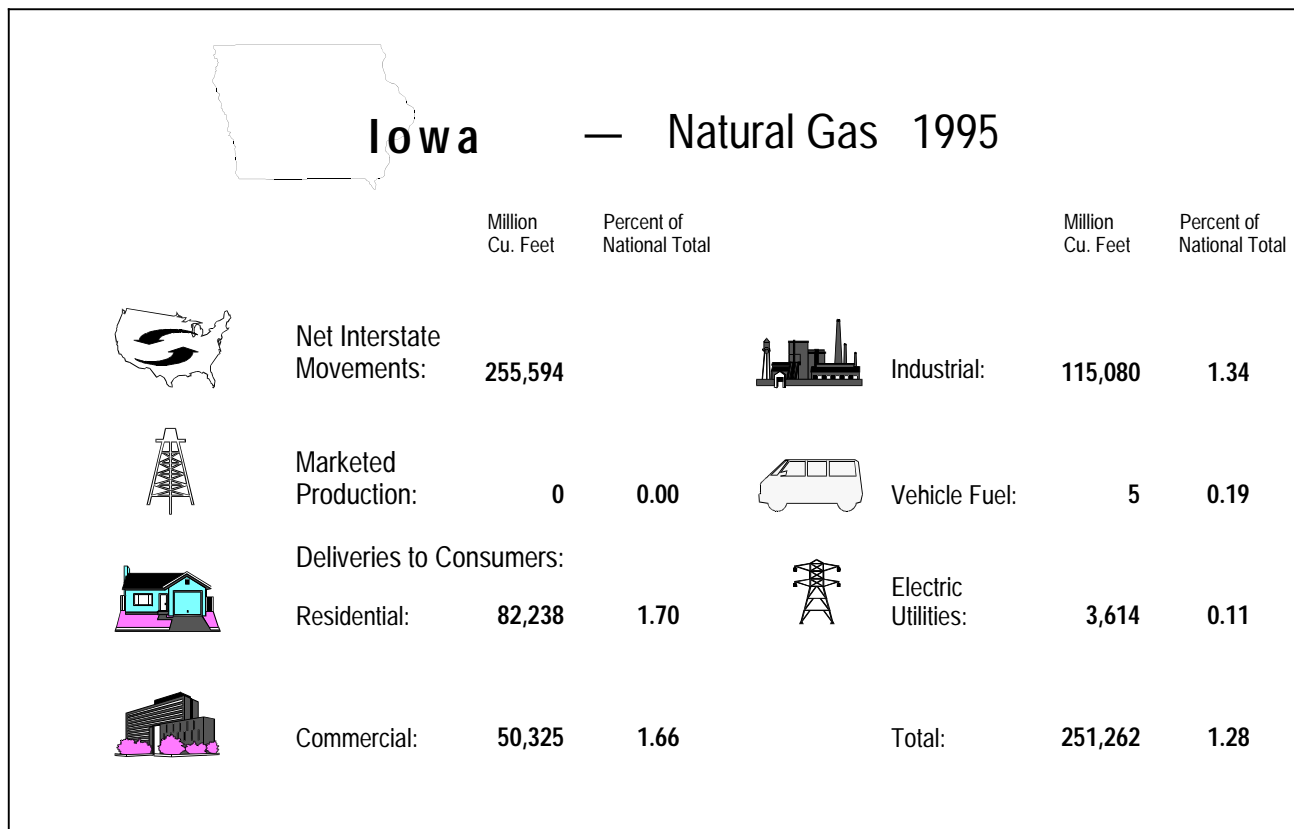


Table 63. Summary Statistics for Natural Gas — Iowa, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,075,376	1,270,083	1,232,578	1,443,469	1,444,142
Withdrawals from Storage					
Underground Storage	62,486	70,077	61,007	68,162	77,228
LNG Storage.....	669	4,247	5,597	3,521	2,996
Supplemental Gas Supplies	46	45	84	123	96
Balancing Item	20,993	-15,634	-45,975	-35,943	-471
Total Supply.....	1,159,570	1,328,817	1,253,291	1,479,332	1,523,991

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Iowa, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	233,182	230,932	248,025	248,351	262,313
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	867,098	1,027,408	935,411	1,156,188	1,188,548
Additions to Storage					
Underground Storage.....	57,278	65,818	64,184	70,926	70,785
LNG Storage.....	2,012	4,659	5,671	3,867	2,346
Total Disposition.....	1,159,570	1,328,817	1,253,291	1,479,332	1,523,991
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	6,648	6,940	7,333	10,737	11,051
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	78,801	74,879	83,422	78,260	82,238
Commercial.....	46,615	46,095	50,337	47,922	50,325
Industrial.....	97,446	100,752	102,625	108,731	115,080
Vehicle Fuel.....	1	1	5	5	5
Electric Utilities.....	3,671	2,265	4,303	2,696	3,614
Total Delivered to Consumers.....	226,533	223,992	240,692	237,614	251,262
Total Consumption.....	233,182	230,932	248,025	248,351	262,313
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	13
Commercial.....	1,097	1,974	2,648	4,597	5,394
Industrial.....	70,066	83,004	87,613	96,016	104,993
Electric Utilities.....	1,256	2,163	1,901	1,721	2,157
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	83,288	78,260	82,238
Commercial.....	NA	NA	45,573	45,048	47,318
Industrial.....	NA	NA	^R 90,868	^R 92,964	98,496
Electric Utilities.....	NA	NA	3,735	1,826	2,488
Vehicle Fuel.....	NA	NA	5	5	5
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	4,763	2,874	3,006
Industrial.....	NA	NA	11,757	15,766	16,584
Electric Utilities.....	NA	NA	23	648	643
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	716,088	729,081	740,722	750,678	760,848
Commercial.....	84,387	85,325	86,452	86,918	88,585
Industrial.....	1,866	1,835	1,903	1,957	1,957
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	110	103	113	104	108
Commercial.....	552	540	582	551	568
Industrial.....	52,222	54,905	53,928	55,560	58,804
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.54	1.71	1.25	1.39	1.40
City Gate.....	2.73	3.20	3.24	3.15	2.82
Delivered to Consumers					
Residential.....	4.81	5.23	5.48	5.40	5.09
Commercial.....	3.99	4.27	4.52	4.51	4.14
Industrial.....	2.65	3.55	3.76	3.99	3.23
Vehicle Fuel.....	3.11	3.99	3.84	3.51	2.98
Electric Utilities.....	2.70	3.08	3.12	3.18	2.72

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

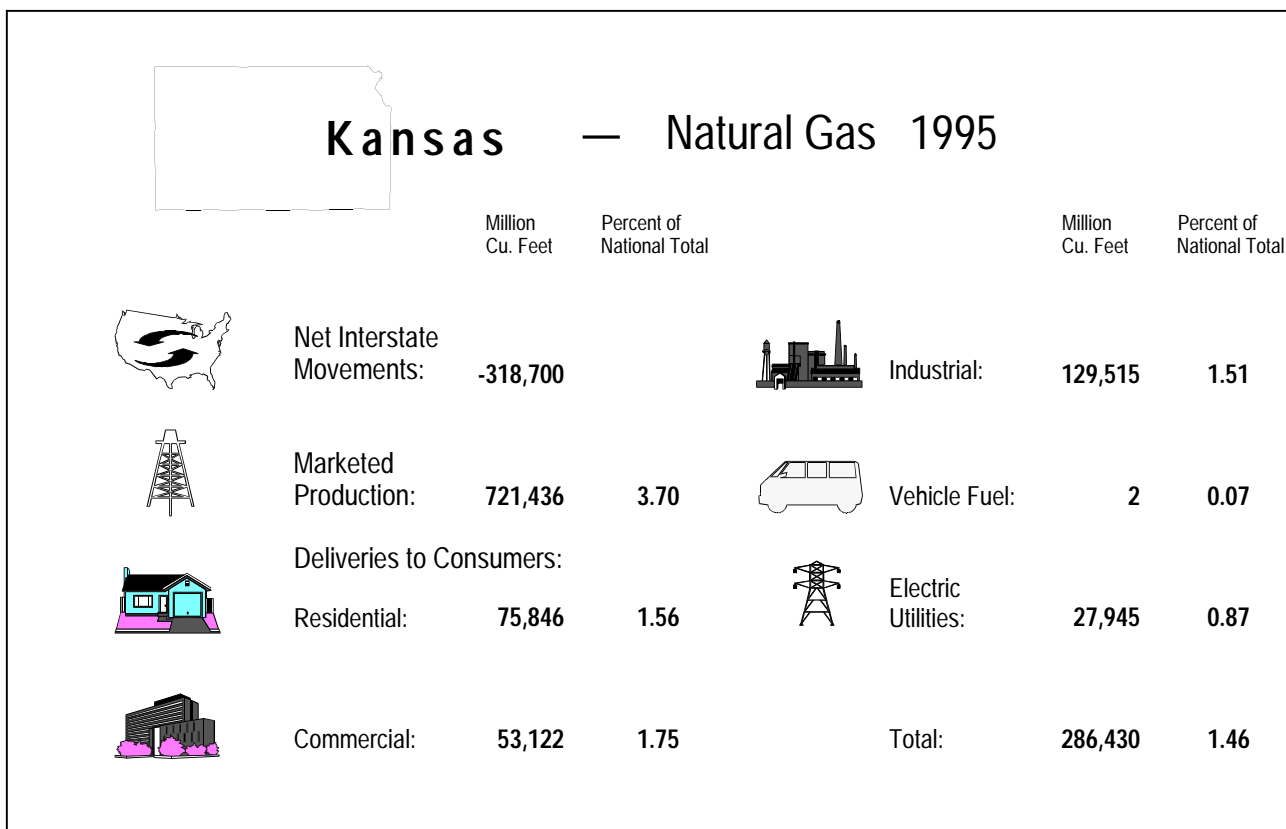


Table 64. Summary Statistics for Natural Gas — Kansas, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,358	9,681	9,348	9,156	8,571
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	17,948	18,400	19,472	19,365	22,020
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	550,241	580,572	605,578	628,900	636,582
From Oil Wells	79,943	79,169	82,579	85,759	86,807
Total.....	630,185	659,741	688,157	714,659	723,389
Repressuring	1,098	1,092	1,140	1,215	1,230
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	629,087	658,649	687,017	713,444	722,159
Vented and Flared	628	642	670	715	723
Marketed Production.....	628,459	658,007	686,347	712,730	721,436
Extraction Loss	41,848	42,733	44,014	46,936	47,442
Total Dry Production.....	586,611	615,274	642,333	665,794	673,994
Supply (million cubic feet)					
Dry Production	586,611	615,274	642,333	665,794	673,994
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	906,394	1,047,474	974,939	1,127,799	1,140,230
Withdrawals from Storage					
Underground Storage	98,805	102,735	109,475	^R 99,851	110,567
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	71,146	-32,874	27,185	^R 20,703	8,173
Total Supply.....	1,662,957	1,732,609	1,753,932	1,914,147	1,932,964

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Kansas, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	370,556	343,217	391,604	418,027	368,342
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,182,773	1,305,142	1,246,045	1,390,051	1,458,930
Additions to Storage					
Underground Storage.....	109,627	84,249	116,284	106,069	105,693
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,662,957	1,732,609	1,753,932	1,914,147	1,932,964
Consumption (million cubic feet)					
Lease Fuel.....	13,814	17,424	20,363	15,623	18,772
Pipeline Fuel.....	32,908	29,198	33,361	31,739	34,631
Plant Fuel.....	30,800	26,312	36,294	28,988	28,510
Delivered to Consumers					
Residential.....	74,825	71,522	84,896	74,156	75,846
Commercial.....	58,571	53,973	56,023	52,253	53,122
Industrial.....	123,517	130,807	139,032	187,979	129,515
Vehicle Fuel.....	0	0	0	10	2
Electric Utilities.....	36,122	13,981	21,636	27,279	27,945
Total Delivered to Consumers.....	293,035	270,284	301,586	341,677	286,430
Total Consumption.....	370,556	343,217	391,604	418,027	368,342
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	6,321	8,408	9,729	11,295	14,029
Industrial.....	104,828	117,419	120,962	175,691	112,942
Electric Utilities.....	23,059	7,161	8,091	14,617	16,872
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	84,896	74,156	75,846
Commercial.....	NA	NA	46,391	43,171	43,843
Industrial.....	NA	NA	^R 61,599	^R 97,904	59,985
Electric Utilities.....	NA	NA	1,407	11,213	11,311
Vehicle Fuel.....	NA	NA	0	10	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	9,632	9,082	9,279
Industrial.....	NA	NA	77,433	90,075	69,530
Electric Utilities.....	NA	NA	12,581	9,243	10,906
Vehicle Fuel.....	NA	NA	0	0	1
Number of Consumers					
Residential.....	753,839	762,545	777,658	773,357	797,524
Commercial.....	86,874	86,840	87,735	86,457	88,163
Industrial.....	3,445	3,296	4,369	3,560	3,079
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	99	94	109	96	95
Commercial.....	674	622	639	604	603
Industrial.....	35,854	39,687	31,822	52,803	42,064
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.37	1.54	1.80	1.60	1.36
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.69	5.24	1.56	1.20	1.15
City Gate.....	2.62	2.50	2.80	2.86	2.36
Delivered to Consumers					
Residential.....	4.38	4.70	4.91	5.11	4.91
Commercial.....	3.32	3.53	4.06	4.12	3.93
Industrial.....	2.67	2.61	2.64	2.75	2.23
Vehicle Fuel.....	—	—	—	3.18	2.76
Electric Utilities.....	1.65	1.94	2.26	1.89	1.58

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

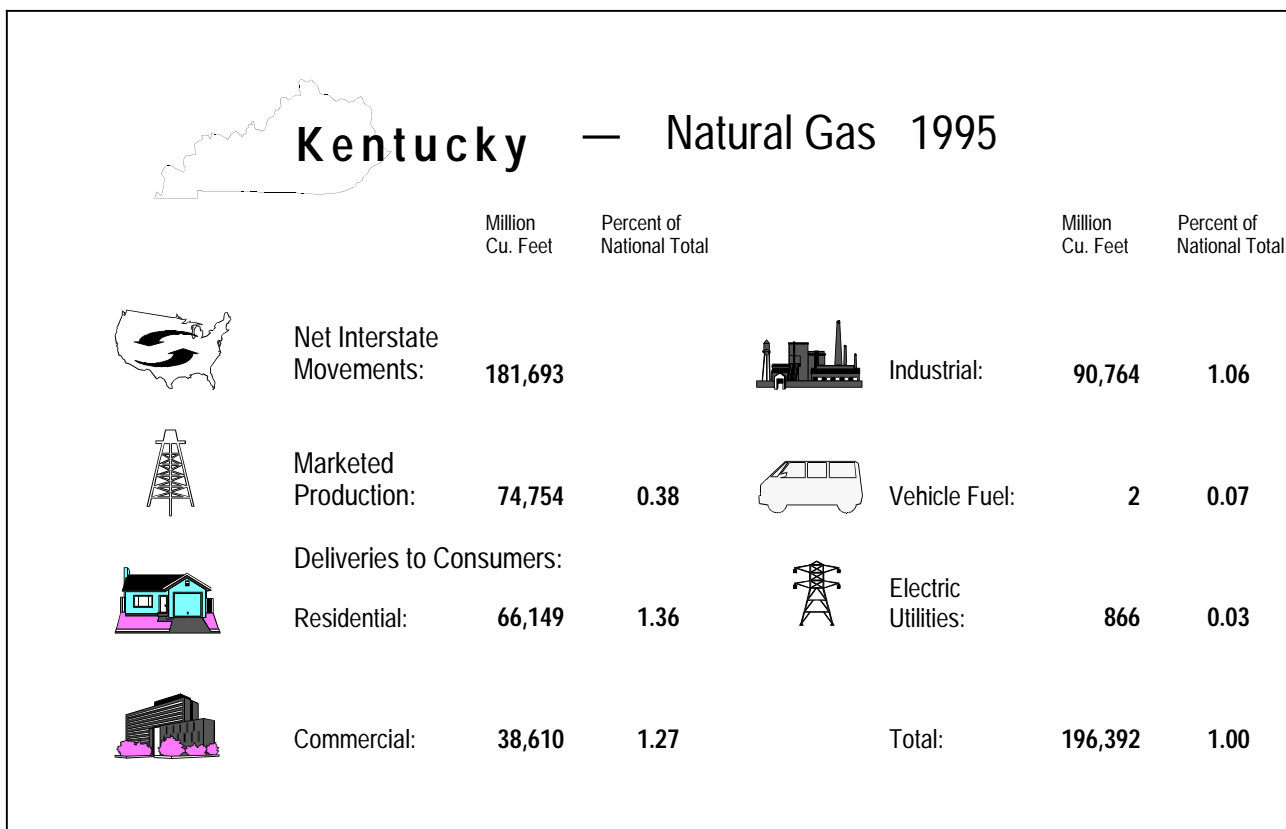


Table 65. Summary Statistics for Natural Gas — Kentucky, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,155	1,084	1,003	969	1,044
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	12,169	12,483	12,836	13,036	13,311
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	78,904	79,690	86,966	73,081	74,754
From Oil Wells	0	0	0	0	0
Total.....	78,904	79,690	86,966	73,081	74,754
Repressuring	*	*	*	*	*
Nonhydrocarbon Gases Removed	*	*	*	*	*
Wet After Lease Separation.....	78,904	79,690	86,966	73,081	74,754
Vented and Flared	*	*	*	*	*
Marketed Production.....	78,904	79,690	86,966	73,081	74,754
Extraction Loss	2,181	2,342	2,252	2,024	2,303
Total Dry Production.....	76,723	77,348	84,714	71,057	72,451
Supply (million cubic feet)					
Dry Production	76,723	77,348	84,714	71,057	72,451
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	3,030,350	3,197,882	3,314,559	3,663,838	3,689,277
Withdrawals from Storage					
Underground Storage	48,822	42,795	59,742	54,986	65,739
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	2	5	16	50	6
Balancing Item	-94,227	-55,636	-63,628	56,159	-37,282
Total Supply.....	3,061,670	3,262,394	3,395,404	3,846,090	3,790,191

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Kentucky, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	187,443	189,877	203,295	208,386	224,046
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,826,802	3,023,149	3,143,992	3,577,873	3,507,584
Additions to Storage					
Underground Storage	47,425	49,367	48,117	59,831	58,561
LNG Storage.....	0	0	0	0	0
Total Disposition	3,061,670	3,262,394	3,395,404	3,846,090	3,790,191
Consumption (million cubic feet)					
Lease Fuel.....	1,730	2,105	2,573	2,162	1,945
Pipeline Fuel.....	19,983	15,847	19,017	22,903	25,007
Plant Fuel.....	702	707	689	611	702
Delivered to Consumers					
Residential	59,465	61,911	66,909	62,533	66,149
Commercial.....	33,700	35,419	37,817	36,744	38,610
Industrial	71,637	73,619	76,020	83,081	90,764
Vehicle Fuel.....	0	*	1	2	2
Electric Utilities	227	269	269	350	866
Total Delivered to Consumers	165,028	171,218	181,016	182,710	196,392
Total Consumption.....	187,443	189,877	203,295	208,386	224,046
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial.....	2,035	2,451	2,809	3,171	4,169
Industrial	52,422	47,776	53,163	57,149	65,659
Electric Utilities	32	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	NA	NA	66,909	62,451	66,062
Commercial.....	NA	NA	36,334	34,466	34,971
Industrial	NA	NA	^R 38,148	^R 44,181	49,189
Electric Utilities	NA	NA	205	267	493
Vehicle Fuel.....	NA	NA	1	2	2
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	NA	82	87
Commercial.....	NA	NA	1,484	2,278	3,640
Industrial	NA	NA	37,872	38,900	41,575
Electric Utilities	NA	NA	22	3	25
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential	633,942	644,281	654,664	668,774	685,481
Commercial.....	68,461	69,466	71,998	^R 73,562	74,521
Industrial	1,587	1,608	1,585	1,621	1,630
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	94	96	102	94	96
Commercial.....	492	510	525	^R 499	518
Industrial	45,140	45,783	47,962	51,253	55,683
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.03	1.92	2.28	2.24	1.64
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.35	2.51	2.67	1.95	1.83
City Gate.....	2.83	3.02	3.21	3.13	2.80
Delivered to Consumers					
Residential	4.87	5.01	5.25	5.46	5.05
Commercial.....	4.44	4.47	4.82	4.98	4.60
Industrial	3.23	3.23	3.66	3.64	3.26
Vehicle Fuel.....	—	3.78	5.30	4.62	5.10
Electric Utilities	2.65	2.77	3.07	2.93	3.01

^R = Revised data.
 NA = Not available.
 — = Not applicable.
 * = Volume is less than 500,000 cubic feet.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Louisiana — Natural Gas 1995




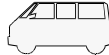



		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	-3,383,430			Industrial:	1,044,136	12.17
	Marketed Production:	5,108,366	26.19		Vehicle Fuel:	21	0.79
Deliveries to Consumers:							
	Residential:	52,603	1.08		Electric Utilities:	322,923	10.10
	Commercial:	23,833	0.79	Total:		1,443,515	7.34

Table 66. Summary Statistics for Natural Gas — Louisiana, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	32,523	29,433	28,557	30,583	30,666
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	15,271	13,512	15,569	12,958	14,169
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,483,691	4,347,709	4,375,820	4,527,042	4,481,388
From Oil Wells.....	616,378	629,760	670,803	699,055	681,392
Total.....	5,100,068	4,977,470	5,046,623	5,226,097	5,162,780
Repressuring.....	45,292	42,631	35,904	36,703	35,684
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	5,054,776	4,934,839	5,010,719	5,189,394	5,127,096
Vented and Flared.....	20,415	20,538	19,580	19,689	18,729
Marketed Production.....	5,034,361	4,914,300	4,991,138	5,169,705	5,108,366
Extraction Loss.....	129,154	132,656	130,336	128,583	146,048
Total Dry Production.....	4,905,207	4,781,644	4,860,802	5,041,122	4,962,318
Supply (million cubic feet)					
Dry Production.....	4,905,207	4,781,644	4,860,802	5,041,122	4,962,318
Receipts at State Borders					
Imports.....	33,284	12,637	30,790	17,887	5,149
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,654,594	1,870,183	1,831,797	1,844,714	2,164,567
Withdrawals from Storage					
Underground Storage.....	202,991	207,010	221,931	184,731	262,328
LNG Storage.....	32,726	12,097	32,033	18,252	4,723
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	72,065	33,706	197,928	409,022	86,580
Total Supply.....	6,900,868	6,917,278	7,175,281	7,515,728	7,485,667

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Louisiana, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	1,508,108	1,545,804	1,578,443	1,623,766	1,717,914
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	5,181,474	5,165,877	5,336,593	5,649,614	5,553,146
Additions to Storage					
Underground Storage.....	178,002	193,051	229,568	224,525	209,575
LNG Storage.....	33,284	12,545	30,677	17,823	5,032
Total Disposition.....	6,900,868	6,917,278	7,175,281	7,515,728	7,485,667
Consumption (million cubic feet)					
Lease Fuel.....	111,793	134,088	147,888	140,571	133,825
Pipeline Fuel.....	53,622	54,029	56,191	63,257	64,729
Plant Fuel.....	83,733	86,623	74,925	66,600	75,845
Delivered to Consumers					
Residential.....	54,593	55,221	56,609	52,981	52,603
Commercial.....	25,452	28,445	25,157	24,184	23,833
Industrial.....	924,661	932,467	973,682	999,034	1,044,136
Vehicle Fuel.....	9	9	8	22	21
Electric Utilities.....	254,245	254,922	243,983	277,116	322,923
Total Delivered to Consumers.....	1,258,960	1,271,064	1,299,439	1,353,337	1,443,515
Total Consumption.....	1,508,108	1,545,804	1,578,443	1,623,766	1,717,914
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	2	0	3
Commercial.....	233	3,552	479	505	464
Industrial.....	505,590	582,295	670,825	759,747	733,133
Electric Utilities.....	209,258	208,847	182,535	174,324	239,903
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	56,609	52,689	52,603
Commercial.....	NA	NA	18,275	18,058	17,786
Industrial.....	NA	NA	^R 596,135	^R 592,738	754,940
Electric Utilities.....	NA	NA	97,059	87,013	144,622
Vehicle Fuel.....	NA	NA	8	22	21
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	292	0
Commercial.....	NA	NA	6,882	6,126	6,047
Industrial.....	NA	NA	377,547	406,296	289,196
Electric Utilities.....	NA	NA	123,289	121,083	162,808
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	936,423	940,403	941,294	^R 945,387	957,558
Commercial.....	61,574	61,030	62,055	^R 62,184	62,930
Industrial.....	1,469	1,452	1,592	1,737	1,383
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	58	59	60	56	55
Commercial.....	413	466	405	^R 389	379
Industrial.....	629,449	642,195	611,610	575,149	754,979
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.73	1.73	2.14	2.08	1.58
Imports.....	1.70	1.73	1.70	1.71	1.85
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.25	2.25	2.40	1.44	1.61
City Gate.....	2.56	2.48	2.72	2.54	2.21
Delivered to Consumers					
Residential.....	5.77	5.60	6.09	6.24	6.01
Commercial.....	4.90	4.79	5.33	5.42	5.15
Industrial.....	1.74	1.93	2.30	2.17	1.82
Vehicle Fuel.....	3.56	4.30	3.47	2.36	2.99
Electric Utilities.....	1.59	1.91	2.49	2.17	1.88

^a Includes Federal Offshore from Alabama.

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

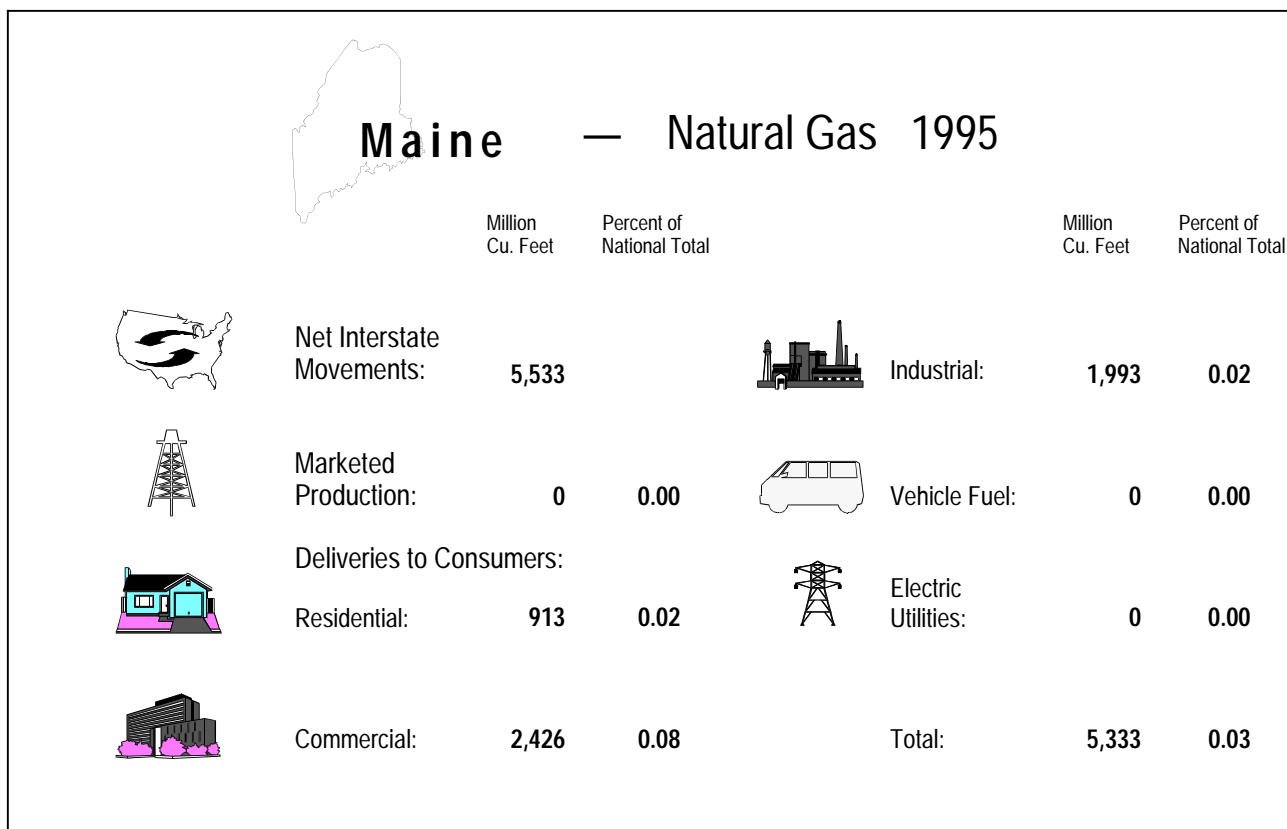


Table 67. Summary Statistics for Natural Gas — Maine, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	4,839	5,161	4,989	4,928	5,533
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	23	22	19	22	16
Supplemental Gas Supplies	0	0	0	0	96
Balancing Item	-45	-26	-24	131	-196
Total Supply.....	4,817	5,157	4,985	5,082	5,448

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Maine, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	4,792	5,131	4,968	5,055	5,429
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	25	26	16	27	19
Total Disposition.....	4,817	5,157	4,985	5,082	5,448
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3	2	2	9	96
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	722	872	901	894	913
Commercial.....	1,860	2,209	2,311	2,381	2,426
Industrial.....	2,207	2,048	1,753	1,771	1,993
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers.....	4,789	5,129	4,966	5,045	5,333
Total Consumption.....	4,792	5,131	4,968	5,055	5,429
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	91	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	901	894	913
Commercial.....	NA	NA	2,311	2,381	2,426
Industrial.....	NA	NA	R1,753	R1,166	1,343
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	0	604	650
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	12,424	13,766	13,880	14,104	14,917
Commercial.....	4,455	4,838	4,979	5,297	5,819
Industrial.....	81	80	66	89	74
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	58	63	65	63	61
Commercial.....	418	457	464	449	417
Industrial.....	27,248	25,595	26,564	19,895	26,936
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.59	3.97	3.91	3.50	5.50
City Gate.....	3.00	3.17	3.69	2.98	3.35
Delivered to Consumers					
Residential.....	6.86	6.95	7.47	7.83	7.32
Commercial.....	6.02	6.19	6.76	6.97	6.51
Industrial.....	4.69	4.14	4.65	4.79	4.46
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	—	—	—	—	—

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

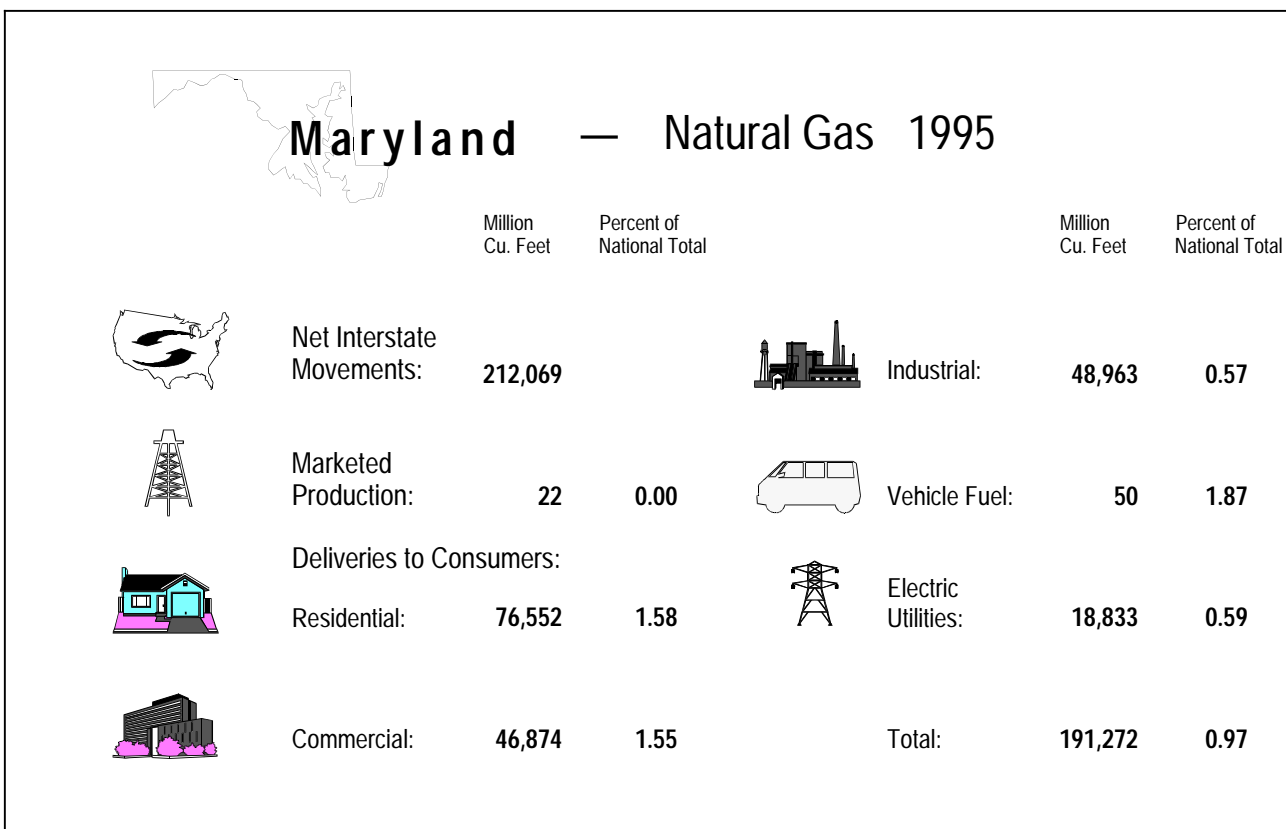


Table 68. Summary Statistics for Natural Gas — Maryland, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	7	9	7	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	29	33	28	26	22
From Oil Wells	0	0	0	0	0
Total.....	29	33	28	26	22
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	29	33	28	26	22
Vented and Flared	0	0	0	0	0
Marketed Production.....	29	33	28	26	22
Extraction Loss	0	0	0	0	0
Total Dry Production.....	29	33	28	26	22
Supply (million cubic feet)					
Dry Production	29	33	28	26	22
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	931,110	959,084	855,001	883,179	864,322
Withdrawals from Storage					
Underground Storage	20,656	19,169	20,420	17,406	19,658
LNG Storage.....	531	715	610	529	540
Supplemental Gas Supplies	72	126	418	987	609
Balancing Item	-17,242	-10,859	18,085	-45,552	-21,359
Total Supply.....	935,157	968,267	894,562	856,574	863,793

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Maryland, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	173,081	181,300	180,614	183,734	194,099
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	738,910	766,661	697,939	656,585	652,253
Additions to Storage					
Underground Storage.....	22,508	19,502	15,314	15,316	15,610
LNG Storage.....	657	804	696	939	1,831
Total Disposition.....	935,157	968,267	894,562	856,574	863,793
Consumption (million cubic feet)					
Lease Fuel.....	0	0	1	1	1
Pipeline Fuel.....	2,519	2,419	2,429	2,475	2,826
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	69,235	75,122	76,871	76,688	76,552
Commercial.....	38,117	42,464	43,635	44,136	46,874
Industrial.....	47,150	49,720	48,842	47,691	48,963
Vehicle Fuel.....	0	0	19	25	50
Electric Utilities.....	16,059	11,575	8,817	12,718	18,833
Total Delivered to Consumers.....	170,561	178,881	178,185	181,259	191,272
Total Consumption.....	173,081	181,300	180,614	183,734	194,099
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,308	1,692	1,497	1,291	1,469
Industrial.....	39,686	39,740	38,989	39,697	42,475
Electric Utilities.....	6,430	3,691	3,034	4,186	6,489
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	76,871	76,688	76,552
Commercial.....	NA	NA	35,491	36,183	37,079
Industrial.....	NA	NA	R12,535	R11,836	10,189
Electric Utilities.....	NA	NA	1,231	2,977	4,469
Vehicle Fuel.....	NA	NA	19	25	38
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	8,144	7,953	9,795
Industrial.....	NA	NA	36,307	35,856	38,773
Electric Utilities.....	NA	NA	5,770	9,910	12,129
Vehicle Fuel.....	NA	NA	0	0	12
Number of Consumers					
Residential.....	782,373	894,677	807,204	824,137	841,772
Commercial.....	61,878	62,858	63,767	64,698	66,094
Industrial.....	520	514	496	516	481
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	88	84	95	93	91
Commercial.....	616	676	684	682	709
Industrial.....	90,673	96,731	98,472	92,425	101,794
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.55	1.91	2.44	1.37	1.42
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.94	1.94	2.08	2.01	1.81
City Gate.....	3.05	3.20	3.53	3.38	2.87
Delivered to Consumers					
Residential.....	6.16	6.43	7.08	6.95	6.62
Commercial.....	5.04	5.24	5.72	5.46	5.06
Industrial.....	3.51	3.56	3.59	4.04	3.21
Vehicle Fuel.....	—	—	3.57	3.76	3.06
Electric Utilities.....	2.36	2.66	3.01	2.57	2.24

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Massachusetts — Natural Gas 1995

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
Net Interstate Movements:	455,322		Industrial:	107,730	1.26
Marketed Production:	0	0.00	Vehicle Fuel:	12	0.45
Deliveries to Consumers:					
Residential:	105,795	2.18	Electric Utilities:	64,623	2.02
Commercial:	82,270	2.71	Total:	360,429	1.83

Table 69. Summary Statistics for Natural Gas — Massachusetts, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	30,312	30,479	50,895	32,891	12,769
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	272,029	334,816	278,925	292,161	541,527
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	8,366	6,990	7,900	12,369	9,033
Supplemental Gas Supplies	120	105	61	154	420
Balancing Item	-13,536	-10,049	40,758	^R 53,622	-96,577
Total Supply.....	297,291	362,342	378,539	^R 391,198	467,172

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Massachusetts, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	251,539	295,001	312,343	^R 337,368	362,301
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	41,353	62,194	60,665	48,281	98,974
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	4,399	5,147	5,531	5,550	5,898
Total Disposition.....	297,291	362,342	378,539	^R 391,198	467,172
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	1,511	1,763	2,234	1,817	1,872
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	102,955	119,670	121,228	119,642	105,795
Commercial.....	53,188	64,352	65,429	84,534	82,270
Industrial.....	54,750	70,872	94,658	92,798	107,730
Vehicle Fuel.....	1	2	2	^R 9	12
Electric Utilities.....	39,133	38,341	28,793	38,567	64,623
Total Delivered to Consumers.....	250,028	293,238	310,109	^R 335,551	360,429
Total Consumption.....	251,539	295,001	312,343	^R 337,368	362,301
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	96	140	1,625	20,132	12,453
Industrial.....	15,856	38,685	65,739	67,072	73,793
Electric Utilities.....	16,832	22,672	9,725	29,992	50,087
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	121,228	119,642	105,795
Commercial.....	NA	NA	58,104	60,879	70,872
Industrial.....	NA	NA	^R 75,097	^R 67,512	75,876
Electric Utilities.....	NA	NA	12,331	21,361	32,812
Vehicle Fuel.....	NA	NA	2	^R 8	10
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	7,325	23,656	11,397
Industrial.....	NA	NA	19,562	25,286	31,854
Electric Utilities.....	NA	NA	10,311	19,983	33,541
Vehicle Fuel.....	NA	NA	0	1	2
Number of Consumers					
Residential.....	1,127,536	1,137,911	1,155,443	1,179,869	1,180,860
Commercial.....	88,746	85,873	102,187	92,744	104,453
Industrial.....	5,006	8,723	7,283	8,019	10,447
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	91	105	105	101	90
Commercial.....	599	749	640	911	788
Industrial.....	10,937	8,125	12,997	11,572	10,312
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	3.08	2.88	2.50	2.59	2.48
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.79	2.91	2.71	2.13	2.00
City Gate.....	3.37	3.52	3.98	3.98	3.53
Delivered to Consumers					
Residential.....	8.11	7.92	8.33	8.94	9.04
Commercial.....	6.17	5.86	6.04	6.82	6.59
Industrial.....	3.99	4.14	5.08	5.25	4.43
Vehicle Fuel.....	3.90	3.65	4.97	^R 2.32	4.22
Electric Utilities.....	2.27	2.68	2.72	2.32	2.06

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

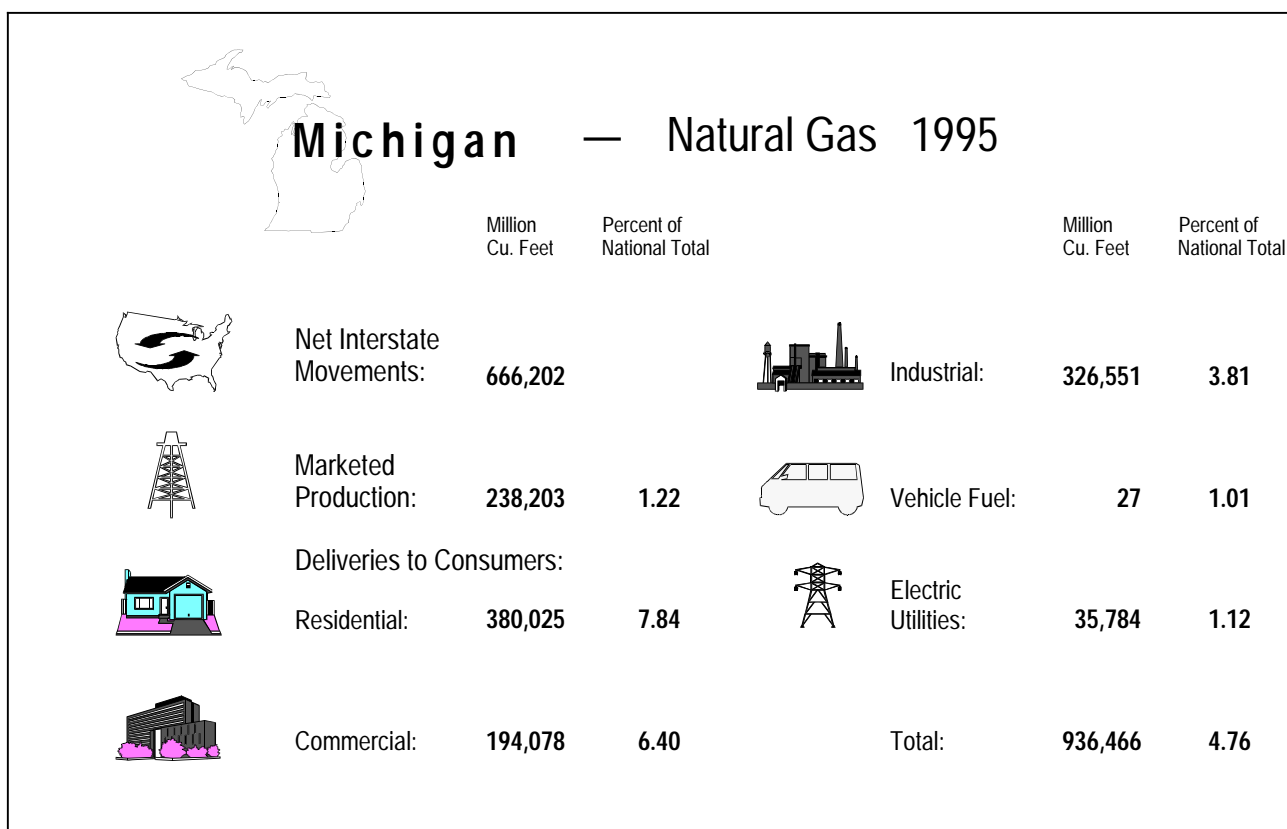


Table 70. Summary Statistics for Natural Gas — Michigan, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,334	1,223	1,160	1,323	1,294
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	2,620	3,257	5,500	6,000	5,258
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	120,848	120,287	126,179	136,989	146,320
From Oil Wells	80,565	80,192	84,119	91,332	97,547
Total.....	201,413	200,479	210,299	228,321	243,867
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	199,073	198,139	207,959	225,981	241,527
Vented and Flared	3,324	3,324	3,324	3,324	3,324
Marketed Production.....	195,749	194,815	204,635	222,657	238,203
Extraction Loss	8,103	8,093	7,012	6,371	6,328
Total Dry Production.....	187,646	186,722	197,623	216,286	231,875
Supply (million cubic feet)					
Dry Production	187,646	186,722	197,623	216,286	231,875
Receipts at State Borders					
Imports.....	1,151	38,568	34,874	17,320	26,475
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	942,159	1,135,780	1,042,778	1,495,917	1,355,745
Withdrawals from Storage					
Underground Storage	394,196	392,716	437,280	389,224	494,531
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	15,016	14,694	12,795	13,688	21,378
Balancing Item	6,050	58,803	32,932	R-214,223	-66,012
Total Supply.....	1,546,217	1,827,283	1,758,282	R1,918,212	2,063,992

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Michigan, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	827,674	891,181	913,033	926,023	970,851
Deliveries at State Borders					
Exports.....	14,751	67,763	44,413	^R 49,470	26,948
Intransit Deliveries.....	346,290	471,606	324,093	472,499	492,481
Interstate Deliveries.....	2,506	6,268	431	0	196,589
Additions to Storage					
Underground Storage.....	354,996	390,465	476,312	470,220	377,121
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,546,217	1,827,283	1,758,282	^R 1,918,212	2,063,992
Consumption (million cubic feet)					
Lease Fuel.....	6,252	4,178	4,889	6,399	6,198
Pipeline Fuel.....	19,590	21,690	23,874	22,521	24,851
Plant Fuel.....	3,343	3,096	3,282	3,367	3,337
Delivered to Consumers					
Residential.....	337,205	358,088	369,801	364,588	380,025
Commercial.....	165,558	173,802	180,230	183,068	194,078
Industrial.....	271,987	305,416	312,050	327,848	326,551
Vehicle Fuel.....	3	4	10	14	27
Electric Utilities.....	23,736	24,908	18,898	18,218	35,784
Total Delivered to Consumers.....	798,489	862,217	880,988	893,735	936,466
Total Consumption.....	827,674	891,181	913,033	926,023	970,851
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,627	4,121	4,283	4,245	4,184
Commercial.....	52,444	54,248	56,547	62,825	65,266
Industrial.....	242,652	277,506	283,775	292,945	296,745
Electric Utilities.....	20,960	19,162	16,324	17,820	28,369
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	369,801	364,588	380,025
Commercial.....	NA	NA	179,323	182,234	193,170
Industrial.....	NA	NA	^R 284,928	^R 294,701	311,742
Electric Utilities.....	NA	NA	16,621	18,019	28,494
Vehicle Fuel.....	NA	NA	10	14	27
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	907	834	908
Industrial.....	NA	NA	27,122	33,148	14,809
Electric Utilities.....	NA	NA	100	199	476
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	2,609,561	2,640,579	2,677,085	2,717,683	2,767,190
Commercial.....	198,890	201,561	204,453	207,629	211,817
Industrial.....	11,446	11,460	11,425	11,308	11,454
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	129	136	138	134	137
Commercial.....	832	862	882	882	916
Industrial.....	23,763	26,651	27,313	28,993	28,510
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.79	2.71	2.38	1.96	1.67
Imports.....	1.70	1.60	2.02	2.16	1.90
Exports.....	1.91	1.83	2.14	2.49	1.97
Pipeline Fuel.....	0.50	0.57	0.26	0.20	0.54
City Gate.....	3.08	3.04	2.89	2.70	2.61
Delivered to Consumers					
Residential.....	5.07	5.06	5.04	4.98	4.72
Commercial.....	4.70	4.65	4.66	4.68	4.46
Industrial.....	4.00	3.92	3.91	3.93	3.62
Vehicle Fuel.....	2.15	0.99	3.36	2.84	3.08
Electric Utilities.....	0.76	0.81	0.92	0.97	0.73

^R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

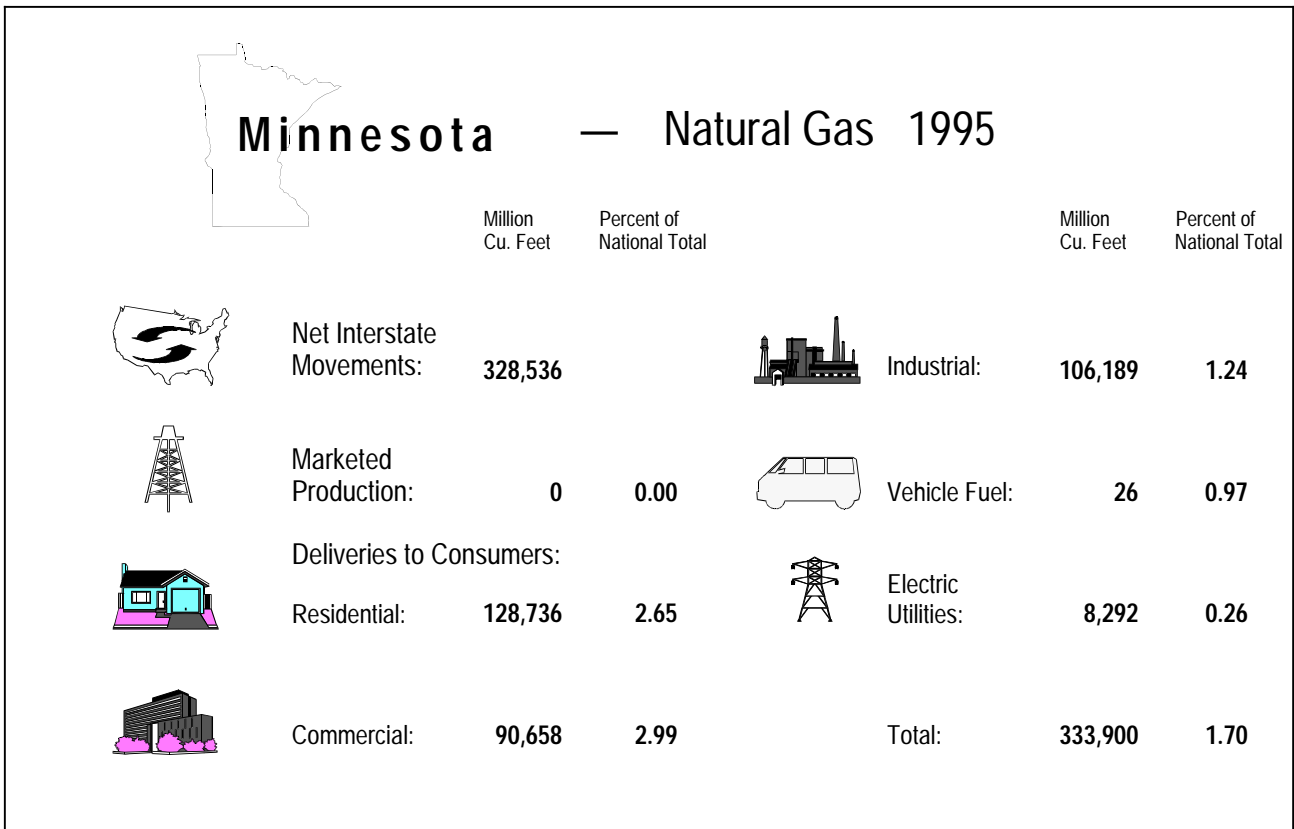


Table 71. Summary Statistics for Natural Gas — Minnesota, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	378,492	369,137	383,702	R387,466	406,883
Intransit Receipts	362,861	486,163	324,093	487,760	492,481
Interstate Receipts.....	638,534	706,629	756,282	814,096	863,304
Withdrawals from Storage					
Underground Storage	1,018	1,329	1,834	1,192	1,582
LNG Storage.....	6,044	3,380	5,864	5,537	4,731
Supplemental Gas Supplies	49	52	78	289	194
Balancing Item	102	35,488	199,493	R12,630	23,255
Total Supply.....	1,387,101	1,602,179	1,671,346	1,708,970	1,792,431

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — Minnesota, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	314,476	308,821	327,939	323,815	353,076
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,065,366	1,288,392	1,335,315	1,377,432	1,434,132
Additions to Storage					
Underground Storage.....	1,285	1,372	1,762	1,556	1,478
LNG Storage.....	5,974	3,594	6,330	6,167	3,746
Total Disposition.....	1,387,101	1,602,179	1,671,346	1,708,970	1,792,431
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	13,332	14,948	16,227	17,310	19,175
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	117,148	113,560	123,401	122,249	128,736
Commercial.....	85,875	82,381	86,629	83,933	90,658
Industrial.....	92,251	93,025	97,771	94,468	106,189
Vehicle Fuel.....	0	0	1	29	26
Electric Utilities.....	5,870	4,906	3,910	5,826	8,292
Total Delivered to Consumers.....	301,144	293,873	311,712	306,505	333,900
Total Consumption.....	314,476	308,821	327,939	323,815	353,076
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,094	3,134	2,623	3,336	5,696
Industrial.....	53,727	53,665	55,355	53,928	69,467
Electric Utilities.....	1,657	1,443	1,071	906	734
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	123,401	122,249	128,614
Commercial.....	NA	NA	62,193	62,668	65,910
Industrial.....	NA	NA	^R 65,091	^R 57,965	45,815
Electric Utilities.....	NA	NA	106	1,701	2,285
Vehicle Fuel.....	NA	NA	1	29	26
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	122
Commercial.....	NA	NA	24,436	21,265	24,748
Industrial.....	NA	NA	32,680	36,503	60,374
Electric Utilities.....	NA	NA	2,201	2,296	2,337
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	970,941	998,201	1,074,631	1,049,263	1,080,009
Commercial.....	97,388	99,707	93,062	102,857	103,874
Industrial.....	2,486	2,515	2,477	2,592	2,531
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	121	114	115	117	119
Commercial.....	882	826	931	816	873
Industrial.....	37,108	36,988	39,471	36,446	41,955
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.71	1.74	2.07	2.06	1.81
Exports.....	—	—	—	—	—
Pipeline Fuel.....	0.56	0.61	0.47	0.47	0.37
City Gate.....	2.63	2.92	3.11	2.85	2.52
Delivered to Consumers					
Residential.....	4.52	4.86	5.31	5.18	4.80
Commercial.....	3.81	4.10	4.52	4.36	3.98
Industrial.....	2.78	3.05	3.20	2.87	2.45
Vehicle Fuel.....	—	—	6.08	1.90	1.82
Electric Utilities.....	1.71	1.85	2.47	2.14	1.77


R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.


Mississippi — Natural Gas 1995




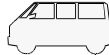



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-209,220		 Industrial:	84,526	0.99
 Marketed Production:	95,533	0.49	 Vehicle Fuel:	267	9.99
Deliveries to Consumers:			 Electric Utilities:	111,229	3.48
 Residential:	26,960	0.56			
 Commercial:	19,904	0.66	Total:	242,887	1.24

Table 72. Summary Statistics for Natural Gas — Mississippi, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,057	869	797	650	663
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	629	507	620	583	535
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	158,617	145,153	129,395	112,205	113,401
From Oil Wells	22,155	20,384	15,631	9,597	6,051
Total.....	180,772	165,538	145,026	121,802	119,452
Repressuring	23,929	24,993	14,092	12,083	11,321
Nonhydrocarbon Gases Removed	46,013	45,772	48,017	44,344	10,364
Wet After Lease Separation.....	110,830	94,773	82,917	65,376	97,767
Vented and Flared	2,799	3,076	2,222	1,928	2,234
Marketed Production.....	108,031	91,697	80,695	63,448	95,533
Extraction Loss	511	416	395	425	377
Total Dry Production.....	107,520	91,281	80,300	63,023	95,156
Supply (million cubic feet)					
Dry Production	107,520	91,281	80,300	63,023	95,156
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	5,193,842	5,198,262	5,279,804	5,660,877	5,623,521
Withdrawals from Storage					
Underground Storage	53,938	53,373	55,786	50,526	82,604
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	12,505	54,787	27,069	^R 41,449	394,349
Total Supply.....	5,367,805	5,397,703	5,442,959	^R 5,815,874	6,195,630

See footnotes at end of table.

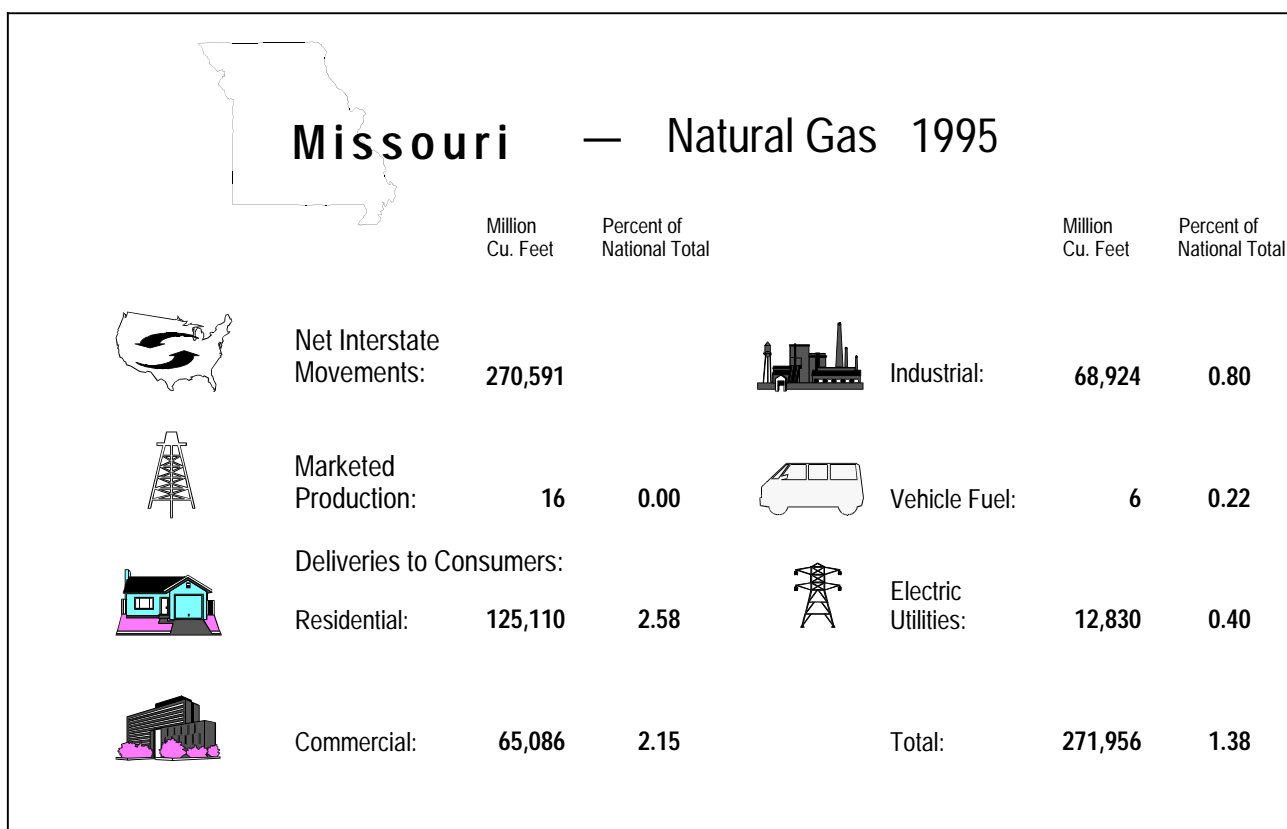
Table 72. Summary Statistics for Natural Gas — Mississippi, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	249,761	239,442	229,941	R257,647	288,067
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	5,069,990	5,103,156	5,157,115	5,493,256	5,832,741
Additions to Storage					
Underground Storage.....	48,054	55,105	55,903	64,972	74,821
LNG Storage.....	0	0	0	0	0
Total Disposition.....	5,367,805	5,397,703	5,442,959	R5,815,874	6,195,630
Consumption (million cubic feet)					
Lease Fuel.....	3,877	4,372	4,291	3,169	3,108
Pipeline Fuel.....	34,645	33,276	37,500	R39,162	41,674
Plant Fuel.....	708	573	538	463	399
Delivered to Consumers					
Residential.....	25,756	26,487	28,347	27,086	26,960
Commercial.....	17,743	17,942	19,199	19,232	19,904
Industrial.....	104,622	102,612	100,166	R85,984	84,526
Vehicle Fuel.....	0	0	0	9	267
Electric Utilities.....	62,409	54,180	39,900	82,541	111,229
Total Delivered to Consumers.....	210,531	201,221	187,611	R214,852	242,887
Total Consumption.....	249,761	239,442	229,941	R257,647	288,067
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	731	645	647	647	615
Industrial.....	54,398	55,973	60,506	R48,154	48,691
Electric Utilities.....	57,297	41,304	26,270	31,927	40,663
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	28,347	27,086	26,960
Commercial.....	NA	NA	18,060	17,748	18,361
Industrial.....	NA	NA	R31,867	R48,202	47,753
Electric Utilities.....	NA	NA	30,631	1,701	3,847
Vehicle Fuel.....	NA	NA	0	0	267
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,139	1,484	1,543
Industrial.....	NA	NA	68,299	37,783	36,773
Electric Utilities.....	NA	NA	10,797	31,943	37,356
Vehicle Fuel.....	NA	NA	0	9	0
Number of Consumers					
Residential.....	386,264	392,155	398,472	405,312	415,123
Commercial.....	43,693	44,313	45,310	43,803	45,444
Industrial.....	1,314	1,327	1,324	R1,313	1,298
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	67	68	71	67	65
Commercial.....	406	405	424	439	438
Industrial.....	79,621	77,326	75,654	R65,487	65,120
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.66	1.64	1.73	1.49	1.24
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.33	2.34	2.37	1.98	1.82
City Gate.....	2.55	2.62	2.90	2.83	2.53
Delivered to Consumers					
Residential.....	5.21	4.95	5.23	5.46	5.28
Commercial.....	4.28	4.13	4.38	4.56	4.28
Industrial.....	2.35	2.53	2.99	2.98	2.71
Vehicle Fuel.....	—	—	—	2.82	1.63
Electric Utilities.....	1.61	1.85	2.47	1.98	1.78

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

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**Table 73. Summary Statistics for Natural Gas — Missouri, 1991-1995**

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	6	5	8	12	15
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	15	27	14	8	16
From Oil Wells	0	0	0	0	0
Total.....	15	27	14	8	16
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	15	27	14	8	16
Vented and Flared	0	0	0	0	0
Marketed Production.....	15	27	14	8	16
Extraction Loss	0	0	0	0	0
Total Dry Production.....	15	27	14	8	16
Supply (million cubic feet)					
Dry Production	15	27	14	8	16
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,221,675	1,219,024	1,306,977	1,442,661	1,544,992
Withdrawals from Storage					
Underground Storage	3,855	3,094	4,779	5,082	2,580
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	371	4
Balancing Item	1,099	-3,927	8,729	21,145	8,664
Total Supply.....	1,226,644	1,218,219	1,320,498	1,469,266	1,556,256

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Missouri, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	256,328	240,745	279,562	267,594	279,078
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	965,344	974,394	1,036,225	1,196,675	1,274,401
Additions to Storage					
Underground Storage	4,972	3,080	4,711	4,997	2,777
LNG Storage.....	0	0	0	0	0
Total Disposition	1,226,644	1,218,219	1,320,498	1,469,266	1,556,256
Consumption (million cubic feet)					
Lease Fuel.....	0	1	0	0	*
Pipeline Fuel.....	2,563	2,309	9,846	2,879	7,122
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential	120,680	116,655	134,172	122,566	125,110
Commercial.....	63,191	60,963	69,670	66,196	65,086
Industrial	57,186	58,466	60,982	71,602	68,924
Vehicle Fuel.....	0	0	0	1	6
Electric Utilities	12,709	2,351	4,891	4,351	12,830
Total Delivered to Consumers	253,765	238,435	269,716	264,715	271,956
Total Consumption.....	256,328	240,745	279,562	267,594	279,078
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial.....	8,910	8,817	10,710	11,072	10,880
Industrial	42,745	44,131	46,608	56,873	53,484
Electric Utilities	2,869	1,418	2,607	1,246	5,794
Firm Deliveries (million cubic feet)					
Residential	NA	NA	134,172	122,566	125,110
Commercial.....	NA	NA	61,652	63,080	63,237
Industrial	NA	NA	^R 29,882	^R 57,967	59,542
Electric Utilities	NA	NA	1,374	1,243	5,826
Vehicle Fuel.....	NA	NA	0	1	6
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	NA	0	0
Commercial.....	NA	NA	8,018	3,116	1,849
Industrial	NA	NA	31,101	13,635	9,383
Electric Utilities	NA	NA	3,723	1,911	4,225
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential	1,211,342	1,220,203	1,225,921	1,281,007	1,259,102
Commercial.....	117,675	125,174	125,571	132,378	130,318
Industrial	3,096	2,989	3,040	3,115	3,033
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	100	96	109	96	99
Commercial.....	537	487	555	500	499
Industrial	18,471	19,560	20,060	22,986	22,725
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.32	1.56	1.57	1.49	1.70
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.05	2.31	2.01	0.91	1.19
City Gate.....	2.92	2.86	3.20	3.05	2.73
Delivered to Consumers					
Residential	5.14	5.11	5.37	5.43	5.16
Commercial.....	4.50	4.47	4.76	4.85	4.39
Industrial	4.08	3.87	4.25	4.18	3.48
Vehicle Fuel.....	—	—	—	4.37	2.74
Electric Utilities	1.51	1.89	2.34	1.90	1.69

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

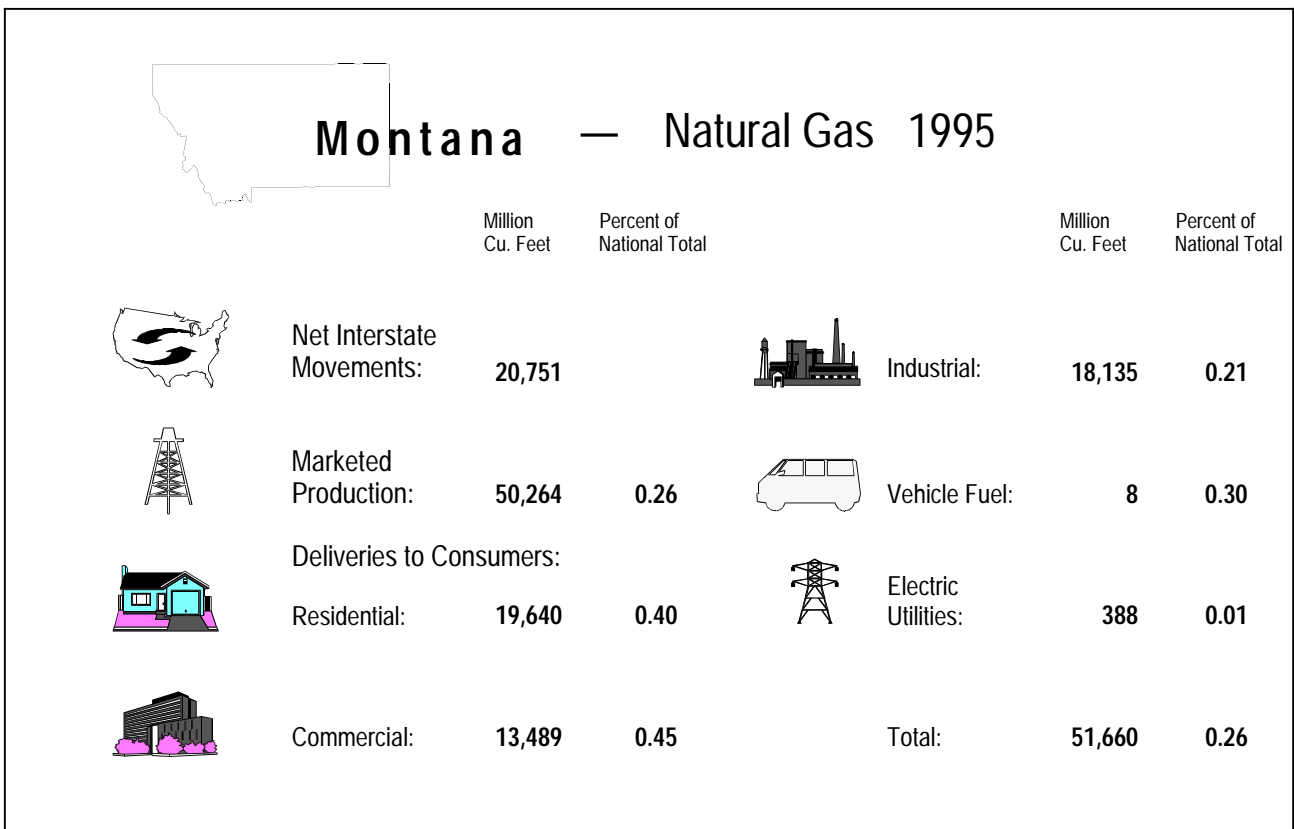


Table 74. Summary Statistics for Natural Gas — Montana, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	831	859	673	717	782
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	2,802	2,890	3,075	2,940	2,918
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	44,449	46,918	48,187	44,350	44,370
From Oil Wells	8,553	7,892	7,330	6,722	6,393
Total.....	53,002	54,810	55,517	51,072	50,763
Repressuring	231	180	231	105	82
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	52,771	54,630	55,286	50,967	50,681
Vented and Flared	772	763	758	551	417
Marketed Production.....	51,999	53,867	54,528	50,416	50,264
Extraction Loss	1,055	907	741	631	597
Total Dry Production.....	50,944	52,960	53,787	49,785	49,667
Supply (million cubic feet)					
Dry Production	50,944	52,960	53,787	49,785	49,667
Receipts at State Borders					
Imports.....	393,463	467,036	511,294	535,855	570,396
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	22,128	21,791	19,293	20,408	20,207
Withdrawals from Storage					
Underground Storage	22,129	24,310	32,202	22,509	21,653
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-6,025	-15,444	-22,077	-7,062	-16,190
Total Supply.....	482,639	550,653	594,498	621,495	645,734

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — Montana, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	45,402	45,561	53,298	52,058	57,827
Deliveries at State Borders					
Exports.....	41	14	106	3,087	0
Intransit Deliveries.....	16,298	14,554	0	0	0
Interstate Deliveries.....	408,507	478,815	530,201	551,660	569,852
Additions to Storage					
Underground Storage.....	12,392	11,708	10,894	14,690	18,054
LNG Storage.....	0	0	0	0	0
Total Disposition.....	482,639	550,653	594,498	621,495	645,734
Consumption (million cubic feet)					
Lease Fuel.....	1,162	1,448	2,084	2,037	2,070
Pipeline Fuel.....	2,321	3,019	3,715	3,542	3,929
Plant Fuel.....	518	423	295	206	168
Delivered to Consumers					
Residential.....	18,413	16,673	20,360	18,714	19,640
Commercial.....	12,846	11,557	13,880	12,981	13,489
Industrial.....	9,873	12,218	12,690	13,940	18,135
Vehicle Fuel.....	2	2	4	6	8
Electric Utilities.....	268	220	270	632	388
Total Delivered to Consumers.....	41,401	40,671	47,204	46,274	51,660
Total Consumption.....	45,402	45,561	53,298	52,058	57,827
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	218
Commercial.....	327	533	939	1,070	1,131
Industrial.....	4,493	10,078	11,407	13,395	17,565
Electric Utilities.....	178	99	155	139	250
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	20,360	18,714	19,640
Commercial.....	NA	NA	13,576	12,678	13,182
Industrial.....	NA	NA	^R 5,259	^R 5,580	7,184
Electric Utilities.....	NA	NA	115	523	119
Vehicle Fuel.....	NA	NA	4	6	8
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	304	303	306
Industrial.....	NA	NA	7,431	8,360	10,951
Electric Utilities.....	NA	NA	155	139	250
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	177,726	182,641	188,879	194,357	203,435
Commercial.....	23,185	23,610	24,373	25,349	26,329
Industrial.....	452	459	462	453	463
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	104	91	108	96	97
Commercial.....	554	490	569	512	512
Industrial.....	21,842	26,620	27,469	30,773	39,168
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.66	1.62	1.55	1.46	1.36
Imports.....	1.38	1.52	1.66	1.47	1.23
Exports.....	1.72	1.66	1.93	1.43	—
Pipeline Fuel.....	1.76	1.63	2.15	1.53	1.16
City Gate.....	3.69	3.45	3.29	3.49	3.01
Delivered to Consumers					
Residential.....	4.52	4.80	4.92	5.23	5.15
Commercial.....	4.35	4.46	4.67	4.91	4.92
Industrial.....	3.22	4.19	2.76	4.91	4.87
Vehicle Fuel.....	4.50	4.51	5.17	4.34	4.61
Electric Utilities.....	4.33	3.30	2.83	1.21	3.84

^R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

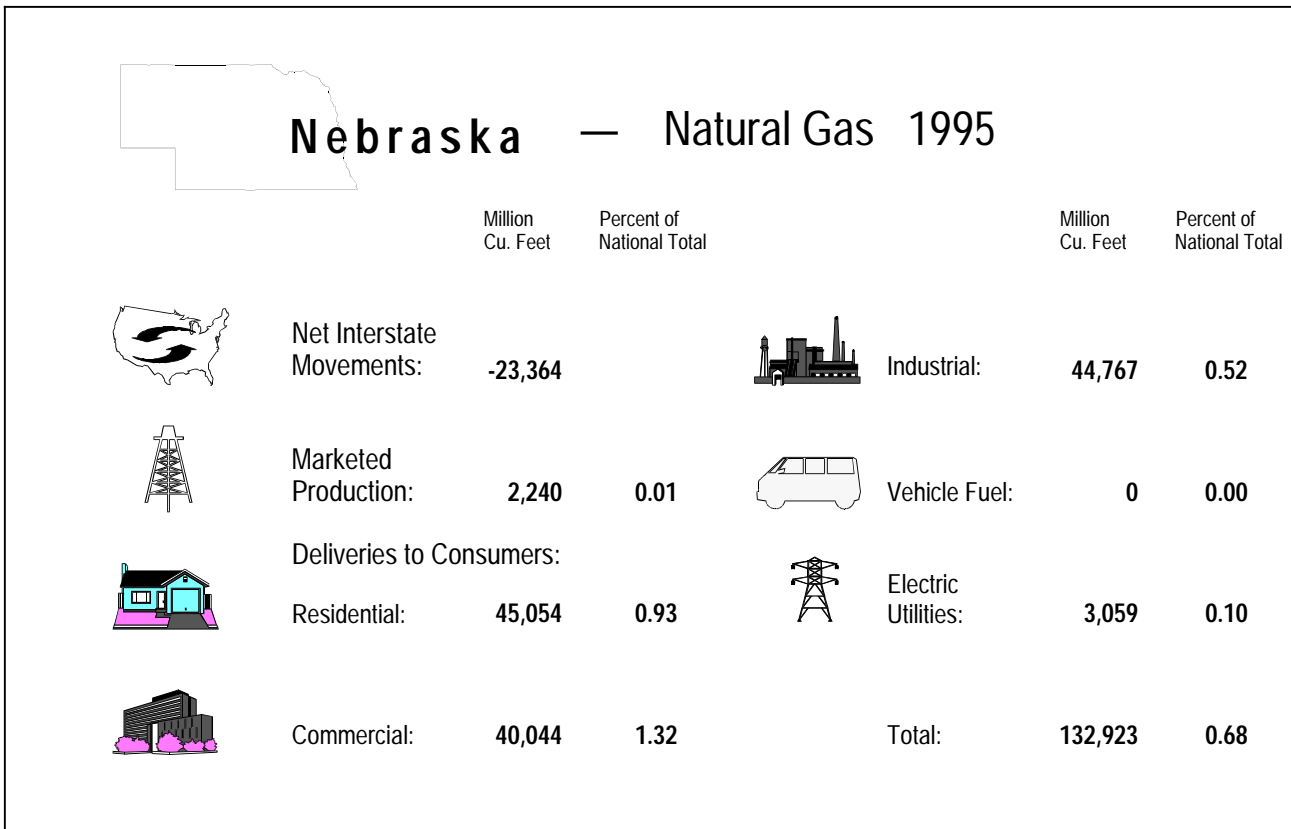


Table 75. Summary Statistics for Natural Gas — Nebraska, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	12	22	59	87	87
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	126	486	1,391	2,093	1,557
From Oil Wells	657	691	723	805	683
Total.....	784	1,177	2,114	2,898	2,240
Repressuring	*	*	*	*	*
Nonhydrocarbon Gases Removed	*	*	*	*	*
Wet After Lease Separation.....	784	1,177	2,114	2,898	2,240
Vented and Flared	*	*	*	*	*
Marketed Production.....	784	1,177	2,114	2,898	2,240
Extraction Loss	13	3	0	8	0
Total Dry Production.....	771	1,174	2,114	2,890	2,240
Supply (million cubic feet)					
Dry Production	771	1,174	2,114	2,890	2,240
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	924,993	1,021,817	933,217	1,170,211	1,030,750
Withdrawals from Storage					
Underground Storage	8,687	9,848	11,718	10,052	9,716
LNG Storage.....	211	173	222	367	248
Supplemental Gas Supplies	2,032	1,437	791	890	15
Balancing Item	-25,323	-18,422	2,039	-24,879	151,515
Total Supply.....	911,371	1,016,025	950,100	1,159,532	1,194,485

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — Nebraska, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	115,808	106,853	126,112	126,744	136,384
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	786,554	898,635	809,216	1,019,871	1,054,114
Additions to Storage					
Underground Storage.....	8,916	10,254	14,485	12,524	3,872
LNG Storage.....	92	283	287	393	115
Total Disposition.....	911,371	1,016,025	950,100	1,159,532	1,194,485
Consumption (million cubic feet)					
Lease Fuel.....	17	31	56	86	58
Pipeline Fuel.....	2,368	2,555	2,520	3,282	3,401
Plant Fuel.....	14	9	0	3	2
Delivered to Consumers					
Residential.....	44,671	41,414	48,256	44,397	45,054
Commercial.....	40,291	34,490	34,745	38,946	40,044
Industrial.....	24,758	26,451	38,658	36,960	44,767
Vehicle Fuel.....	0	*	1	9	*
Electric Utilities.....	3,689	1,903	1,876	3,061	3,059
Total Delivered to Consumers.....	113,409	104,258	123,537	123,373	132,923
Total Consumption.....	115,808	106,853	126,112	126,744	136,384
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,294	4,063	3,142	7,726	9,181
Industrial.....	13,266	15,558	28,068	28,971	37,370
Electric Utilities.....	2,612	1,038	484	34	63
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	48,256	44,397	45,054
Commercial.....	NA	NA	28,822	33,550	34,796
Industrial.....	NA	NA	^R 28,230	^R 29,892	36,642
Electric Utilities.....	NA	NA	668	55	124
Vehicle Fuel.....	NA	NA	1	9	*
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	5,923	5,396	5,248
Industrial.....	NA	NA	10,428	7,069	8,125
Electric Utilities.....	NA	NA	615	563	1,214
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	413,354	418,611	413,358	428,201	427,720
Commercial.....	60,947	61,319	60,599	62,045	61,275
Industrial.....	718	696	718	766	2,432
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	108	99	117	104	105
Commercial.....	661	562	573	628	654
Industrial.....	34,482	38,005	53,842	48,251	18,407
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.06	1.78	1.81	1.60	1.19
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.43	1.54	1.79	1.34	1.33
City Gate.....	2.75	2.91	3.46	2.98	2.49
Delivered to Consumers					
Residential.....	4.64	4.82	4.96	5.01	4.83
Commercial.....	3.87	3.99	4.27	4.24	3.96
Industrial.....	2.76	2.92	3.09	3.12	2.79
Vehicle Fuel.....	—	—	—	4.67	—
Electric Utilities.....	1.85	2.28	2.66	2.02	1.65

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

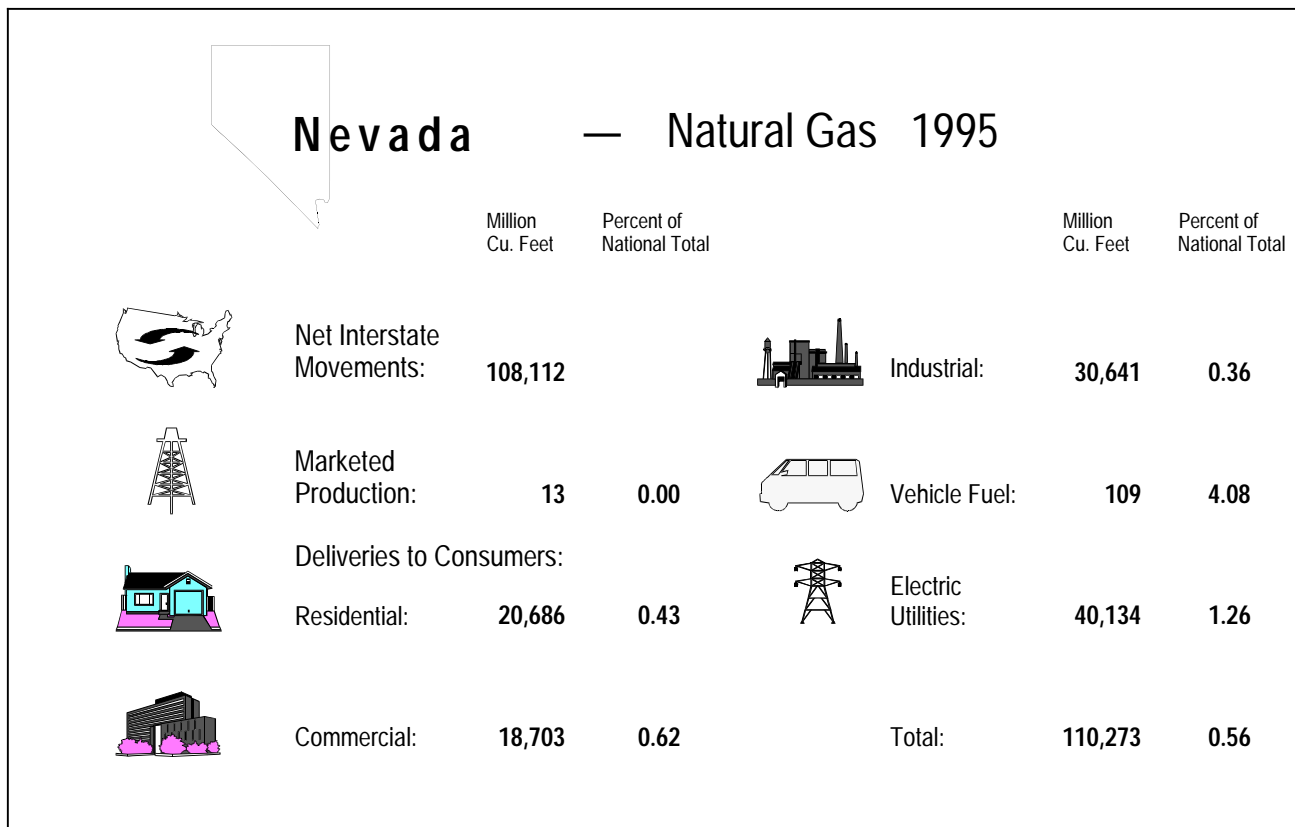


Table 76. Summary Statistics for Natural Gas — Nevada, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	53	30	21	16	13
Total.....	53	30	21	16	13
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	53	30	21	16	13
Vented and Flared	0	0	0	0	0
Marketed Production.....	53	30	21	16	13
Extraction Loss	0	0	0	0	0
Total Dry Production.....	53	30	21	16	13
Supply (million cubic feet)					
Dry Production	53	30	21	16	13
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	69,164	259,899	329,846	348,147	355,804
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	39	155	244	271	228
Supplemental Gas Supplies	0	30	38	9	0
Balancing Item	-1,400	-10,782	-3,470	-893	2,910
Total Supply.....	67,856	249,332	326,679	347,550	358,955

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — Nevada, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	64,859	68,416	84,955	101,790	111,004
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,230	180,832	241,471	245,519	247,692
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	767	83	253	241	259
Total Disposition.....	67,856	249,332	326,679	347,550	358,955
Consumption (million cubic feet)					
Lease Fuel.....	53	30	21	16	1
Pipeline Fuel.....	341	474	641	669	730
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	19,135	18,184	20,683	21,263	20,686
Commercial.....	16,960	16,101	17,549	18,694	18,703
Industrial.....	6,624	9,259	24,734	28,867	30,641
Vehicle Fuel.....	8	12	21	36	109
Electric Utilities.....	21,738	24,355	21,305	32,246	40,134
Total Delivered to Consumers.....	64,465	67,912	84,293	101,105	110,273
Total Consumption.....	64,859	68,416	84,955	101,790	111,004
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,563	1,889	1,283	3,276	4,416
Industrial.....	5,687	8,569	23,660	28,312	30,102
Electric Utilities.....	21,403	28,675	21,066	32,377	38,533
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	20,683	21,263	20,686
Commercial.....	NA	NA	17,305	18,407	18,393
Industrial.....	NA	NA	^R 24,734	^R 28,772	30,611
Electric Utilities.....	NA	NA	19,155	31,074	33,670
Vehicle Fuel.....	NA	NA	21	20	109
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	245	286	309
Industrial.....	NA	NA	0	95	30
Electric Utilities.....	NA	NA	1,923	1,303	4,863
Vehicle Fuel.....	NA	NA	0	16	0
Number of Consumers					
Residential.....	283,307	295,714	305,099	336,353	364,112
Commercial.....	22,124	22,799	23,207	24,521	25,593
Industrial.....	113	114	117	119	120
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	68	61	68	63	57
Commercial.....	767	706	756	762	731
Industrial.....	58,621	81,222	211,398	242,577	255,340
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.74	1.77	1.79	1.87	1.79
City Gate.....	2.33	2.37	3.03	3.18	2.73
Delivered to Consumers					
Residential.....	5.61	5.59	5.69	6.66	6.76
Commercial.....	4.34	4.33	4.40	5.36	5.40
Industrial.....	4.21	4.07	4.30	5.67	5.34
Vehicle Fuel.....	3.72	3.45	3.34	3.81	3.73
Electric Utilities.....	1.78	1.91	2.45	1.99	1.71

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

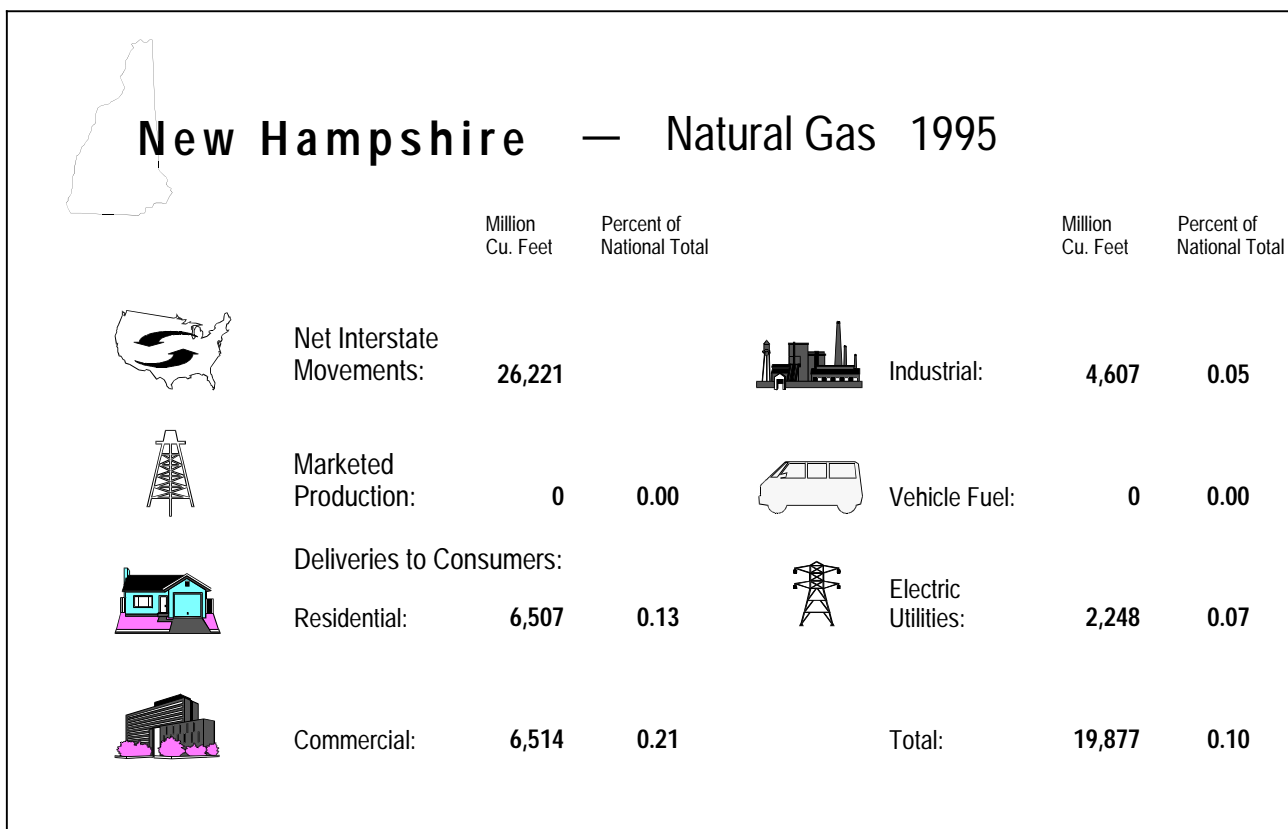


Table 77. Summary Statistics for Natural Gas — New Hampshire, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	19,494	24,110	24,232	20,249	31,742
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	128	96	154	160	90
Balancing Item	-681	-2,219	-2,506	4,181	-6,413
Total Supply.....	18,942	21,987	21,879	24,590	25,419

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — New Hampshire, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	14,127	16,852	16,918	19,706	19,899
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	4,815	5,135	4,962	4,884	5,521
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	18,942	21,987	21,879	24,590	25,419
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	33	81	341	974	22
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	5,609	6,449	6,493	6,572	6,507
Commercial.....	5,028	5,862	6,142	6,412	6,514
Industrial.....	3,457	3,828	3,805	4,471	4,607
Vehicle Fuel.....	0	0	0	*	*
Electric Utilities.....	0	633	136	1,277	2,248
Total Delivered to Consumers.....	14,094	16,771	16,577	18,732	19,877
Total Consumption.....	14,127	16,852	16,918	19,706	19,899
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	52
Industrial.....	202	0	0	225	1,639
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	6,493	6,572	6,507
Commercial.....	NA	NA	6,142	6,412	6,514
Industrial.....	NA	NA	R3,697	R3,634	2,809
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	*	*
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	109	837	1,798
Electric Utilities.....	NA	NA	0	1,271	2,211
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	67,991	69,356	70,938	72,656	74,232
Commercial.....	11,088	11,383	11,726	12,240	12,450
Industrial.....	361	344	334	324	332
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	82	93	92	90	88
Commercial.....	454	515	524	524	523
Industrial.....	9,575	11,128	11,394	13,799	13,877
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.40	3.81	3.79	3.88	3.42
City Gate.....	3.40	3.58	3.76	3.49	3.39
Delivered to Consumers					
Residential.....	7.14	7.55	7.66	7.96	7.16
Commercial.....	6.35	6.74	6.83	7.17	6.44
Industrial.....	4.31	4.49	4.68	4.44	3.80
Vehicle Fuel.....	—	—	—	6.21	6.16
Electric Utilities.....	—	2.20	2.21	2.13	1.86

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

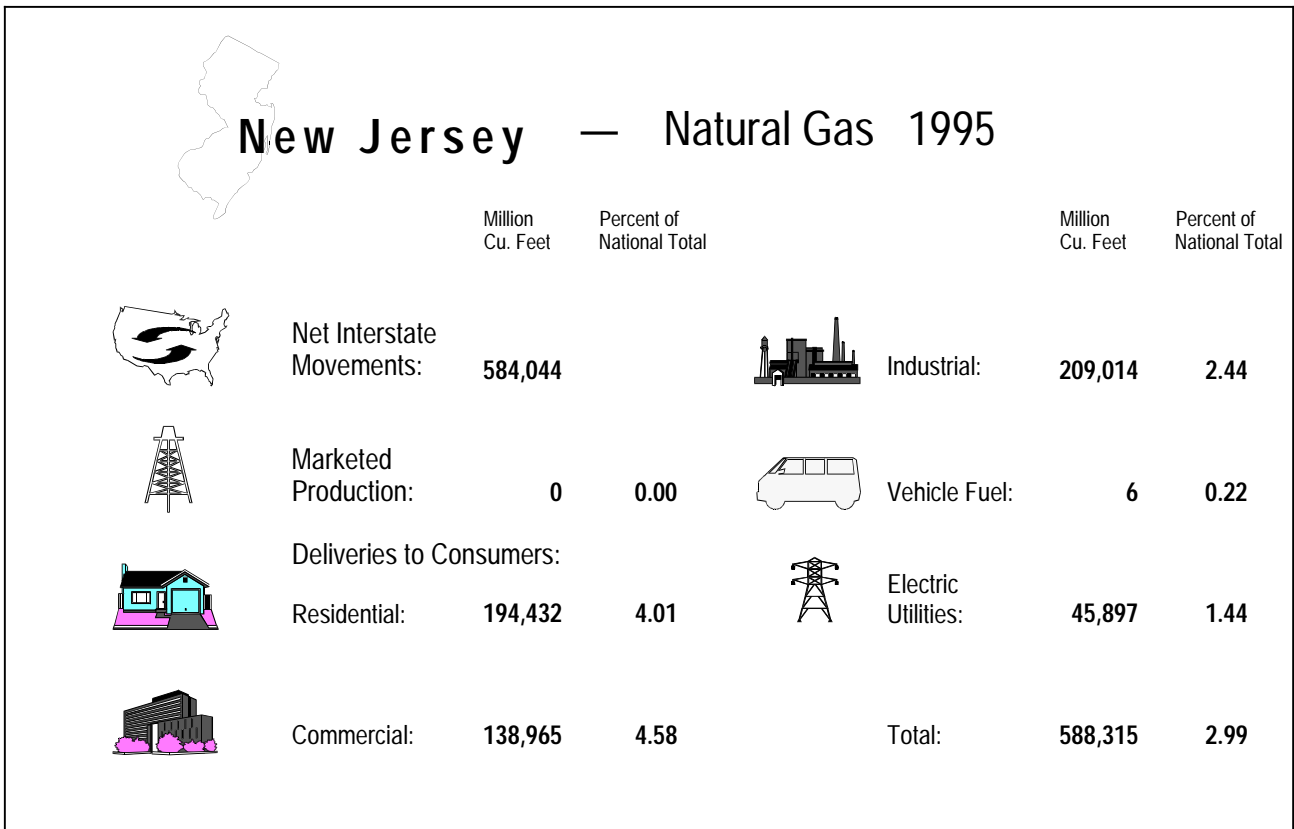


Table 78. Summary Statistics for Natural Gas — New Jersey, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,049,018	1,108,758	1,018,950	1,119,949	1,296,464
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	2,221	2,471	2,313	3,565	2,982
Supplemental Gas Supplies	14,789	14,362	14,950	7,737	7,291
Balancing Item	62,468	51,223	71,249	48,070	-465
Total Supply.....	1,128,497	1,176,813	1,107,463	1,179,320	1,306,272

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — New Jersey, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	463,437	546,260	551,939	584,853	590,797
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	662,376	628,131	552,903	589,632	712,420
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	2,683	2,422	2,620	4,835	3,055
Total Disposition	1,128,497	1,176,813	1,107,463	1,179,320	1,306,272
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,917	3,566	2,908	2,497	2,482
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential	176,640	198,462	195,569	216,873	194,432
Commercial.....	121,240	130,891	128,942	132,008	138,965
Industrial	100,768	174,569	188,889	190,845	209,014
Vehicle Fuel.....	0	0	0	4	6
Electric Utilities	61,874	38,772	35,631	42,625	45,897
Total Delivered to Consumers	460,521	542,695	549,030	582,356	588,315
Total Consumption.....	463,437	546,260	551,939	584,853	590,797
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial.....	7,401	10,012	10,901	11,045	19,074
Industrial	44,419	77,276	83,216	81,222	98,456
Electric Utilities	2,056	623	3,919	1,637	3,725
Firm Deliveries (million cubic feet)					
Residential	NA	NA	195,569	216,873	194,432
Commercial.....	NA	NA	104,813	103,523	111,869
Industrial	NA	NA	^R 73,920	^R 74,939	79,863
Electric Utilities	NA	NA	34,366	29,126	30,145
Vehicle Fuel.....	NA	NA	0	4	6
Interruptible Deliveries (million cubic feet)					
Residential	NA	NA	NA	0	0
Commercial.....	NA	NA	24,129	28,485	27,096
Industrial	NA	NA	114,969	115,906	129,151
Electric Utilities	NA	NA	4,716	6,286	8,574
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential	2,005,020	2,032,115	2,060,511	2,089,911	2,123,323
Commercial.....	215,408	212,726	215,948	219,061	222,632
Industrial	8,444	11,474	11,224	10,608	10,362
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	88	98	95	104	92
Commercial.....	563	615	597	603	624
Industrial	11,934	15,214	16,829	17,991	20,171
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.48	2.62	2.93	2.66	2.59
City Gate.....	3.14	3.29	3.54	3.33	3.34
Delivered to Consumers					
Residential	6.73	6.94	6.99	7.11	7.27
Commercial.....	5.21	5.54	5.60	6.03	5.76
Industrial	3.65	3.42	3.70	3.64	3.11
Vehicle Fuel.....	—	—	—	4.26	4.28
Electric Utilities	2.02	2.18	2.38	2.17	2.18

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

New Mexico — Natural Gas 1995





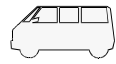



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements: -1,127,336			Industrial: 21,095	0.25
	Marketed Production: 1,625,837		8.33		Vehicle Fuel: 73
Deliveries to Consumers:					
	Residential: 28,770	0.59		Electric Utilities: 31,924	1.00
	Commercial: 23,934	0.79	Total: 105,796		0.54

Table 79. Summary Statistics for Natural Gas — New Mexico, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	18,539	18,998	18,619	17,228	17,491
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	20,021	18,040	20,846	23,292	23,510
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	840,767	1,067,477	1,208,771	1,381,756	1,398,631
From Oil Wells	217,852	222,303	221,560	200,041	242,247
Total.....	1,058,619	1,289,780	1,430,331	1,581,797	1,640,878
Repressuring	17,094	16,540	16,568	18,982	9,615
Nonhydrocarbon Gases Removed	1,876	2,751	2,753	3,164	3,282
Wet After Lease Separation.....	1,039,649	1,270,489	1,411,010	1,559,651	1,627,982
Vented and Flared	1,365	1,626	1,581	1,963	2,144
Marketed Production.....	1,038,284	1,268,863	1,409,429	1,557,689	1,625,837
Extraction Loss	70,463	75,520	83,193	86,607	85,668
Total Dry Production.....	967,821	1,193,343	1,326,236	1,471,082	1,540,169
Supply (million cubic feet)					
Dry Production	967,821	1,193,343	1,326,236	1,471,082	1,540,169
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	707,737	436,787	289,001	334,650	343,196
Withdrawals from Storage					
Underground Storage	17,868	21,421	24,794	17,172	16,986
LNG Storage.....	0	2,599	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	64,893	-83,792	-44,265	-165,975	-199,959
Total Supply.....	1,758,320	1,570,358	1,595,767	1,656,929	1,700,392

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — New Mexico, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	218,760	202,875	216,440	220,770	215,147
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,517,997	1,348,520	1,362,958	1,417,608	1,470,532
Additions to Storage					
Underground Storage.....	21,563	18,963	16,369	18,551	14,712
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,758,320	1,570,358	1,595,767	1,656,929	1,700,392
Consumption (million cubic feet)					
Lease Fuel.....	11,826	14,805	12,832	18,476	16,134
Pipeline Fuel.....	71,788	50,297	62,278	59,135	56,762
Plant Fuel.....	32,940	38,892	36,826	36,310	36,455
Delivered to Consumers					
Residential.....	29,767	31,433	31,843	30,868	28,770
Commercial.....	24,993	27,884	27,898	24,964	23,934
Industrial.....	19,346	17,070	17,023	18,741	21,095
Vehicle Fuel.....	0	7	16	62	73
Electric Utilities.....	28,100	22,486	27,725	32,214	31,924
Total Delivered to Consumers.....	102,206	98,881	104,504	106,849	105,796
Total Consumption.....	218,760	202,875	216,440	220,770	215,147
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	5,570	8,361	10,459	9,395	9,520
Industrial.....	17,305	16,339	16,107	16,884	19,596
Electric Utilities.....	26,421	17,325	20,122	24,868	25,751
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	31,843	30,868	28,770
Commercial.....	NA	NA	27,764	24,849	23,749
Industrial.....	NA	NA	R16,433	R17,976	19,979
Electric Utilities.....	NA	NA	12,749	15,213	25,161
Vehicle Fuel.....	NA	NA	16	62	73
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	134	115	186
Industrial.....	NA	NA	590	765	1,116
Electric Utilities.....	NA	NA	8,239	11,360	2,711
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	379,472	389,063	397,681	409,095	421,896
Commercial.....	38,622	40,312	40,166	39,846	38,099
Industrial.....	1,337	141	152	1,097	1,065
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	78	81	80	75	68
Commercial.....	647	692	695	627	628
Industrial.....	14,470	121,064	111,995	17,084	19,808
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.37	1.60	1.79	1.58	1.26
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.36	1.31	1.79	1.61	1.13
City Gate.....	2.49	2.25	2.39	2.02	1.46
Delivered to Consumers					
Residential.....	5.40	4.75	5.46	5.61	5.04
Commercial.....	4.15	3.36	4.31	4.41	3.74
Industrial.....	3.53	6.86	3.82	3.39	2.83
Vehicle Fuel.....	—	—	—	5.11	3.86
Electric Utilities.....	1.73	1.99	2.23	1.99	1.57

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

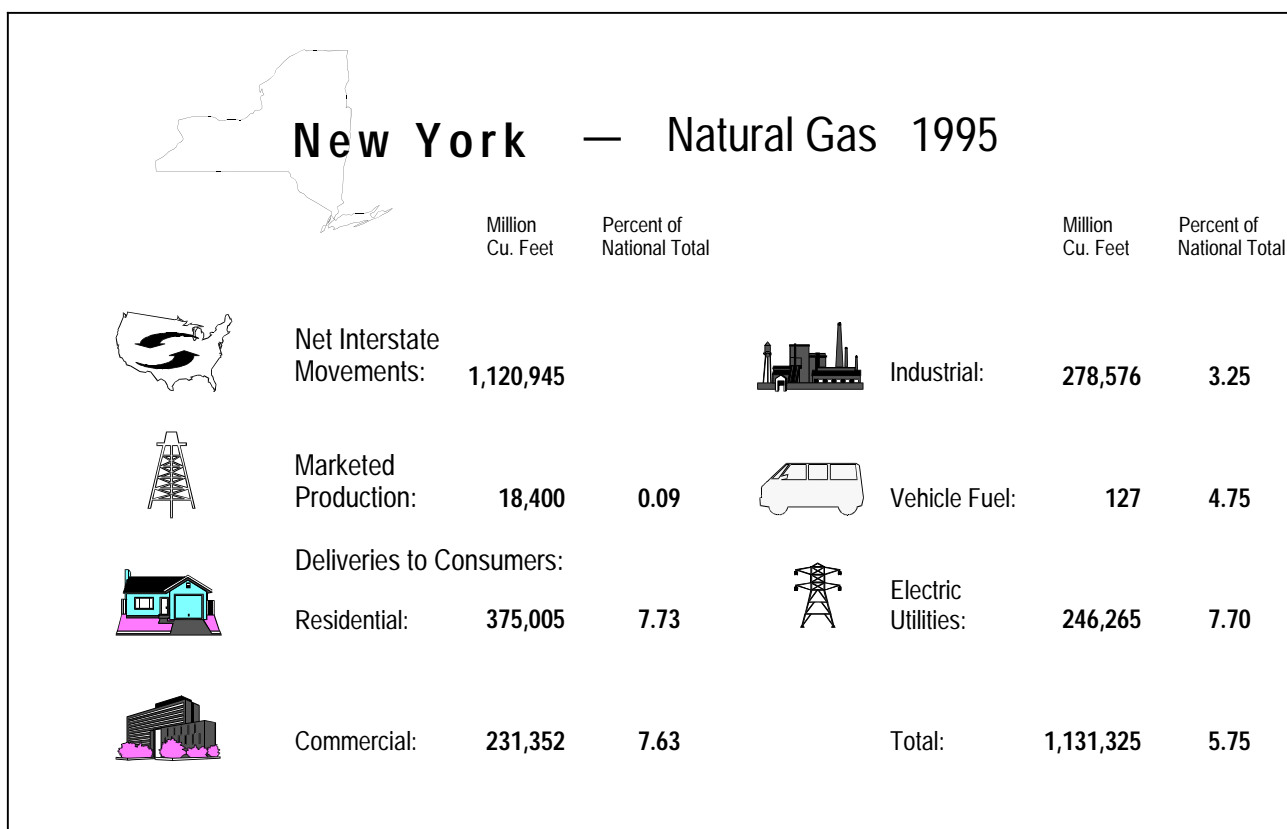


Table 80. Summary Statistics for Natural Gas — New York, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	331	329	264	242	197
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5,737	5,906	5,757	5,884	6,134
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	21,877	22,697	20,587	19,937	17,677
From Oil Wells	901	824	610	539	723
Total.....	22,778	23,521	21,197	20,476	18,400
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	22,778	23,521	21,197	20,476	18,400
Vented and Flared	1	13	14	11	0
Marketed Production.....	22,777	23,508	21,183	20,465	18,400
Extraction Loss	0	0	0	0	0
Total Dry Production.....	22,777	23,508	21,183	20,465	18,400
Supply (million cubic feet)					
Dry Production	22,777	23,508	21,183	20,465	18,400
Receipts at State Borders					
Imports.....	188,233	435,470	502,701	R562,267	630,321
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,105,278	1,121,178	881,247	926,727	1,376,638
Withdrawals from Storage					
Underground Storage	51,792	60,693	67,643	64,803	75,692
LNG Storage.....	309	363	440	835	886
Supplemental Gas Supplies	678	1,190	1,638	1,460	1,490
Balancing Item	-15,759	-60,556	33,327	R53,555	-15,053
Total Supply.....	1,353,309	1,581,846	1,508,178	1,630,111	2,088,373

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — New York, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	875,184	959,004	943,826	1,012,497	1,140,488
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	414,155	559,844	495,010	549,862	886,014
Additions to Storage					
Underground Storage.....	63,411	62,265	68,532	66,627	60,947
LNG Storage.....	559	732	810	1,125	926
Total Disposition.....	1,353,309	1,581,846	1,508,178	1,630,111	2,088,373
Consumption (million cubic feet)					
Lease Fuel.....	1,073	965	563	781	1,074
Pipeline Fuel.....	5,011	5,878	6,089	6,039	8,088
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	338,892	378,689	384,216	385,408	375,005
Commercial.....	199,598	217,214	220,729	223,256	231,352
Industrial.....	118,944	147,520	160,406	214,438	278,576
Vehicle Fuel.....	25	6	20	53	127
Electric Utilities.....	211,640	208,731	171,803	182,521	246,265
Total Delivered to Consumers.....	869,100	952,161	937,173	1,005,676	1,131,325
Total Consumption.....	875,184	959,004	943,826	1,012,497	1,140,488
Delivered for the Account of Others (million cubic feet)					
Residential.....	2,631	2,413	3,036	2,369	3,019
Commercial.....	38,556	48,552	50,279	45,626	55,135
Industrial.....	83,934	113,074	125,916	180,002	240,506
Electric Utilities.....	23,485	19,893	15,455	14,082	24,175
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	384,216	382,713	371,662
Commercial.....	NA	NA	184,795	201,478	203,125
Industrial.....	NA	NA	^R 104,437	^R 135,471	210,865
Electric Utilities.....	NA	NA	21,288	34,310	35,779
Vehicle Fuel.....	NA	NA	19	28	127
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	2,695	3,343
Commercial.....	NA	NA	35,934	21,779	28,227
Industrial.....	NA	NA	55,969	78,967	67,711
Electric Utilities.....	NA	NA	147,451	135,488	199,843
Vehicle Fuel.....	NA	NA	1	25	0
Number of Consumers					
Residential.....	4,472,005	4,522,274	3,990,564	4,008,868	4,030,702
Commercial.....	310,941	315,974	298,020	301,499	308,760
Industrial.....	28,837	28,198	23,833	21,833	22,484
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	76	84	96	96	93
Commercial.....	642	687	741	740	749
Industrial.....	4,125	5,232	6,730	9,822	12,390
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.15	2.25	2.40	2.35	2.30
Imports.....	2.63	2.48	2.49	2.44	2.30
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.71	2.86	3.15	2.21	1.52
City Gate.....	2.92	3.01	3.32	3.02	2.47
Delivered to Consumers					
Residential.....	7.35	7.58	8.15	8.75	8.42
Commercial.....	5.47	5.75	6.16	6.51	6.10
Industrial.....	4.72	4.93	5.17	5.22	4.69
Vehicle Fuel.....	4.68	5.47	4.45	3.64	2.13
Electric Utilities.....	2.30	2.48	2.73	2.30	2.13

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

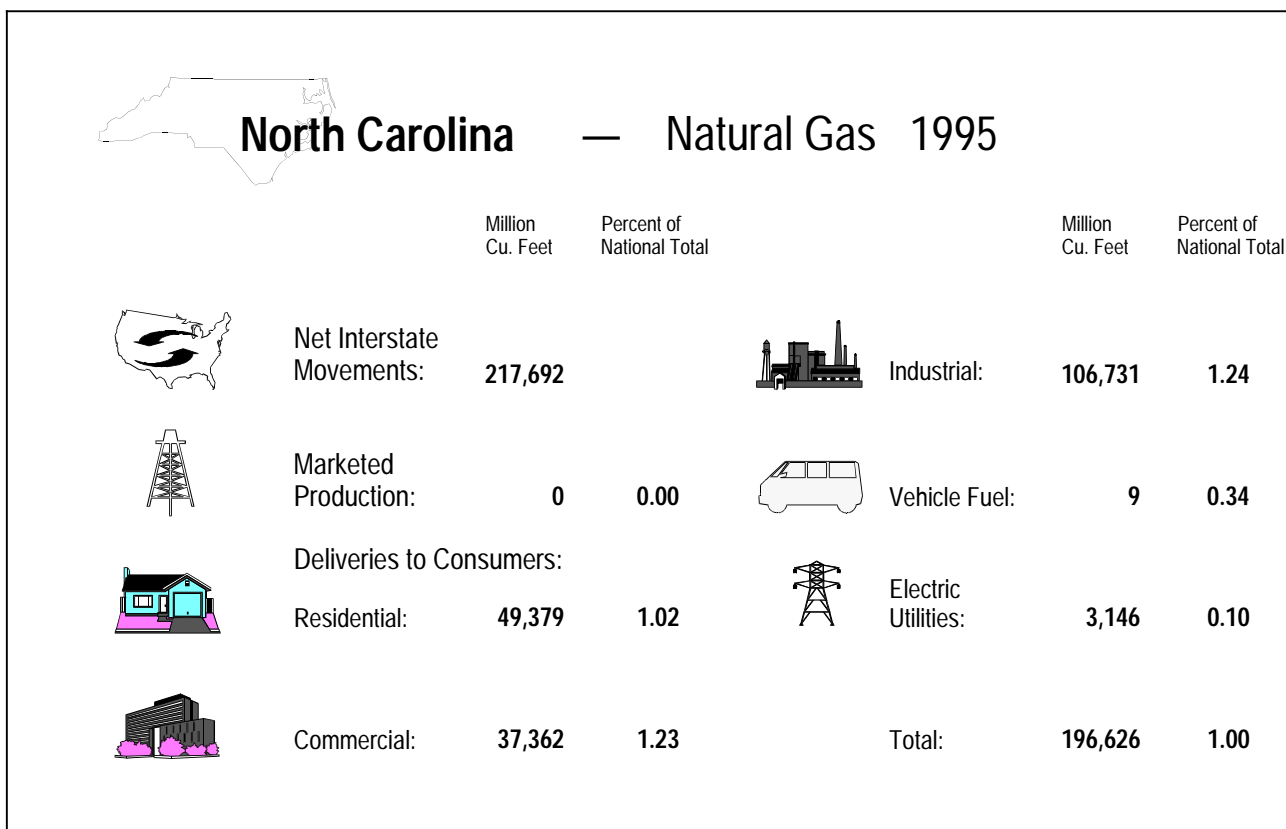


Table 81. Summary Statistics for Natural Gas — North Carolina, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	928,505	943,723	902,203	901,123	913,692
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,232	1,122	1,823	1,802	1,710
Supplemental Gas Supplies	0	2	4	3	0
Balancing Item	-10,276	-11,985	-16,686	-10,433	-15,104
Total Supply.....	919,461	932,862	887,344	892,496	900,298

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Carolina, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	166,380	179,595	185,648	187,861	202,726
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	751,862	752,237	700,015	702,517	696,000
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,219	1,030	1,681	2,118	1,572
Total Disposition.....	919,461	932,862	887,344	892,496	900,298
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	6,207	6,439	5,953	5,753	6,100
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	37,976	42,588	47,104	47,451	49,379
Commercial.....	34,313	36,418	37,370	38,940	37,362
Industrial.....	84,863	90,984	92,309	94,838	106,731
Vehicle Fuel.....	1	7	1	8	9
Electric Utilities.....	3,020	3,159	2,911	871	3,146
Total Delivered to Consumers.....	160,172	173,156	179,694	182,107	196,626
Total Consumption.....	166,380	179,595	185,648	187,861	202,726
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,725	1,497	561	1,314	2,831
Industrial.....	23,348	17,302	20,068	38,907	56,707
Electric Utilities.....	2,106	461	1,692	432	967
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	47,104	47,451	49,379
Commercial.....	NA	NA	35,630	36,567	35,592
Industrial.....	NA	NA	R11,376	R18,816	23,511
Electric Utilities.....	NA	NA	98	149	50
Vehicle Fuel.....	NA	NA	1	8	9
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,740	2,374	1,770
Industrial.....	NA	NA	80,933	76,023	83,220
Electric Utilities.....	NA	NA	2,644	703	2,970
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	539,321	575,096	607,388	652,307	678,147
Commercial.....	70,207	72,647	76,386	80,739	84,041
Industrial.....	3,506	3,119	2,664	3,401	3,652
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	70	74	78	73	73
Commercial.....	489	501	489	482	445
Industrial.....	24,205	29,171	34,650	27,885	29,225
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.83	1.86	2.08	2.08	1.77
City Gate.....	2.69	2.88	3.15	3.27	2.95
Delivered to Consumers					
Residential.....	6.24	6.60	6.99	7.30	6.93
Commercial.....	4.53	4.79	5.51	5.56	5.24
Industrial.....	3.24	3.34	3.74	3.68	3.56
Vehicle Fuel.....	4.65	5.08	2.60	4.44	4.27
Electric Utilities.....	2.76	2.96	3.63	3.38	2.40

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

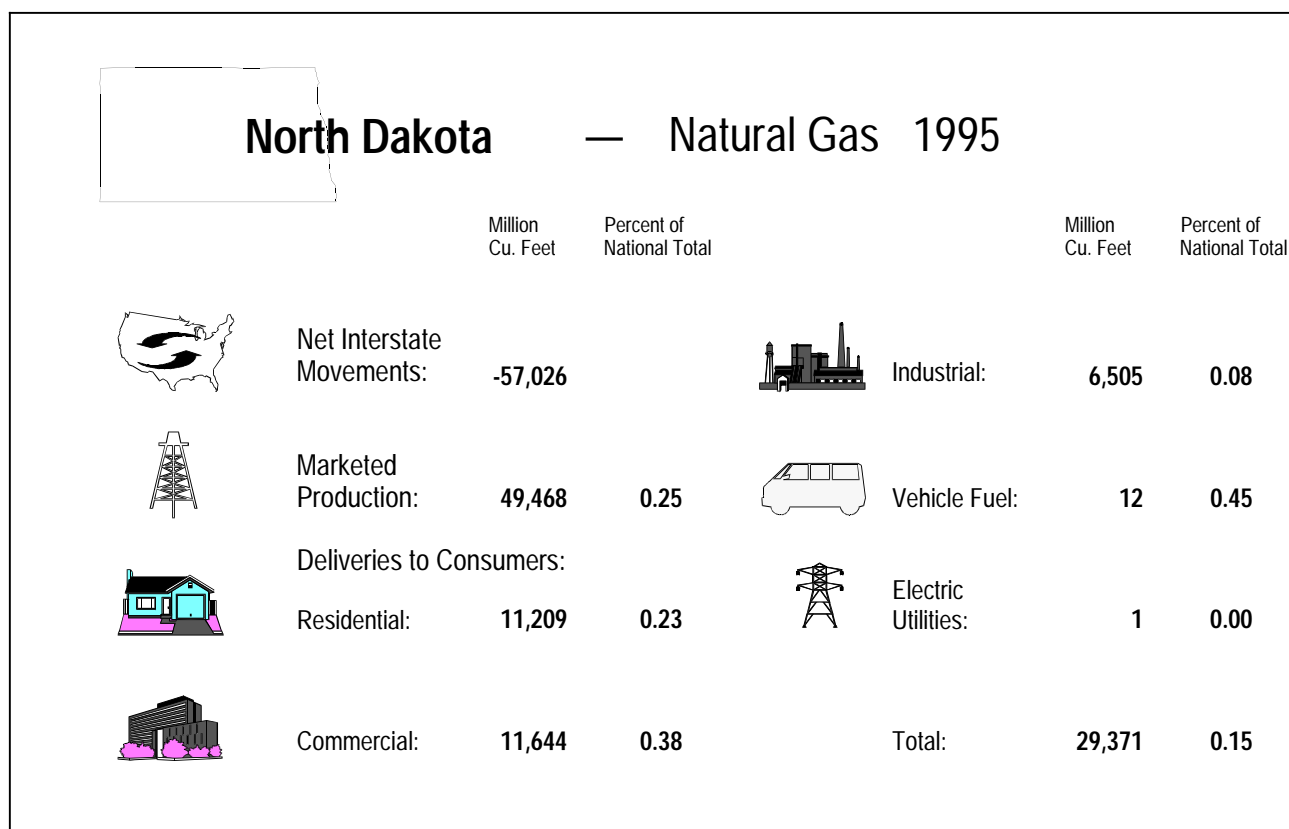


Table 82. Summary Statistics for Natural Gas — North Dakota, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	472	496	525	507	463
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	100	104	101	104	99
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	13,359	12,461	18,892	19,592	16,914
From Oil Wells	49,298	47,518	46,059	43,640	39,760
Total.....	62,657	59,979	64,951	63,232	56,674
Repressuring	2,128	2,391	2,231	2,577	2,813
Nonhydrocarbon Gases Removed	4,447	508	532	358	93
Wet After Lease Separation.....	56,082	57,080	62,188	60,297	53,768
Vented and Flared	2,603	2,197	2,337	2,492	4,300
Marketed Production.....	53,479	54,883	59,851	57,805	49,468
Extraction Loss	6,342	6,055	5,924	5,671	5,327
Total Dry Production.....	47,137	48,828	53,927	52,134	44,141
Supply (million cubic feet)					
Dry Production	47,137	48,828	53,927	52,134	44,141
Receipts at State Borders					
Imports.....	0	0	0	1,617	4,559
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	394,319	465,592	517,897	543,543	574,766
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	52,557	58,496	57,680	57,127	57,393
Balancing Item	-211	-7,998	-8,099	-4,439	869
Total Supply.....	493,803	564,918	621,405	649,983	681,729

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — North Dakota, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	39,789	36,588	39,962	42,853	45,378
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	454,014	528,330	581,442	607,129	636,351
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	493,803	564,918	621,405	649,983	681,729
Consumption (million cubic feet)					
Lease Fuel.....	6,806	3,709	3,522	6,247	6,800
Pipeline Fuel.....	2,011	2,729	4,242	4,246	4,665
Plant Fuel.....	4,777	4,753	4,734	5,059	4,542
Delivered to Consumers					
Residential.....	10,338	9,693	10,717	10,661	11,209
Commercial.....	10,732	9,759	10,642	10,783	11,644
Industrial.....	5,123	5,940	6,096	5,846	6,505
Vehicle Fuel.....	1	3	8	8	12
Electric Utilities.....	1	1	1	3	1
Total Delivered to Consumers.....	26,195	25,397	27,464	27,301	29,371
Total Consumption.....	39,789	36,588	39,962	42,853	45,378
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,223	3,035	2,908	2,199	2,224
Industrial.....	3,901	4,656	4,570	4,402	5,319
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	10,717	10,661	11,209
Commercial.....	NA	NA	7,834	7,937	8,342
Industrial.....	NA	NA	R400	R506	169
Electric Utilities.....	NA	NA	1	2	1
Vehicle Fuel.....	NA	NA	8	8	12
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	2,809	2,846	3,302
Industrial.....	NA	NA	5,696	5,340	6,336
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	87,880	89,522	91,237	93,398	95,818
Commercial.....	12,082	12,353	12,650	12,944	13,399
Industrial.....	170	171	174	186	189
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	118	108	117	114	117
Commercial.....	888	790	841	833	869
Industrial.....	30,134	34,739	35,032	31,429	34,418
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.67	1.97	E1.84	NA	—
Imports.....	—	—	—	1.55	0.97
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.35	1.28	1.84	1.34	1.01
City Gate.....	3.49	3.28	3.29	3.15	2.58
Delivered to Consumers					
Residential.....	4.82	5.00	5.23	5.19	4.66
Commercial.....	4.34	4.52	4.75	4.48	3.90
Industrial.....	3.19	3.25	3.42	3.31	2.90
Vehicle Fuel.....	3.34	4.25	4.61	4.19	2.71
Electric Utilities.....	4.36	4.18	4.59	4.11	3.71

R = Revised data.
E = Estimated data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



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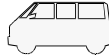



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	842,107		 Industrial:	336,552	3.92
 Marketed Production:	126,336	0.65	 Vehicle Fuel:	187	6.99
Deliveries to Consumers:			 Electric Utilities:	7,459	0.23
 Residential:	357,754	7.38			
 Commercial:	175,160	5.78	Total:	877,112	4.46

Table 83. Summary Statistics for Natural Gas — Ohio, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,181	1,161	1,104	1,094	1,054
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	34,760	34,784	34,782	34,731	34,520
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	147,651	144,815	137,285	132,151	126,336
From Oil Wells	0	0	0	0	0
Total.....	147,651	144,815	137,285	132,151	126,336
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	147,651	144,815	137,285	132,151	126,336
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	147,651	144,815	137,285	132,151	126,336
Extraction Loss	49	72	95	104	94
Total Dry Production.....	147,602	144,743	137,190	132,047	126,242
Supply (million cubic feet)					
Dry Production	147,602	144,743	137,190	132,047	126,242
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,889,579	2,125,670	2,226,113	2,617,648	2,817,908
Withdrawals from Storage					
Underground Storage	133,629	175,682	188,899	163,084	200,211
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	891	1,051	992	1,432	904
Balancing Item	23,978	4,785	-174,022	-40,803	-112,044
Total Supply.....	2,195,679	2,451,931	2,379,173	2,873,408	3,033,222

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Ohio, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	765,639	810,121	833,845	843,345	896,072
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,295,980	1,481,800	1,369,698	1,838,402	1,975,801
Additions to Storage					
Underground Storage.....	134,060	160,009	175,630	191,660	161,350
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,195,679	2,451,931	2,379,173	2,873,408	3,033,222
Consumption (million cubic feet)					
Lease Fuel.....	1,462	1,434	1,346	1,296	1,251
Pipeline Fuel.....	9,046	9,578	10,284	17,895	17,677
Plant Fuel.....	14	16	20	36	32
Delivered to Consumers					
Residential.....	321,724	340,628	354,110	343,331	357,754
Commercial.....	150,339	160,645	164,044	166,798	175,160
Industrial.....	279,750	294,805	301,261	311,123	336,552
Vehicle Fuel.....	67	59	44	48	187
Electric Utilities.....	3,237	2,956	2,737	2,818	7,459
Total Delivered to Consumers.....	755,118	799,093	822,195	824,119	877,112
Total Consumption.....	765,639	810,121	833,845	843,345	896,072
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	81	0	0	0
Commercial.....	20,033	23,188	25,345	30,807	41,569
Industrial.....	246,062	260,609	270,667	281,055	312,067
Electric Utilities.....	2,695	2,147	2,060	1,626	4,647
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	354,110	343,321	357,726
Commercial.....	NA	NA	161,232	163,205	170,659
Industrial.....	NA	NA	^R 258,309	^R 268,372	290,146
Electric Utilities.....	NA	NA	782	985	1,659
Vehicle Fuel.....	NA	NA	44	48	187
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	11	28
Commercial.....	NA	NA	2,812	3,594	4,501
Industrial.....	NA	NA	42,951	42,751	46,407
Electric Utilities.....	NA	NA	1,939	1,703	3,667
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	2,801,716	2,826,713	2,867,959	2,921,536	2,967,375
Commercial.....	236,519	237,861	240,684	245,190	250,223
Industrial.....	8,479	8,573	8,678	8,655	8,650
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	115	121	123	118	121
Commercial.....	636	675	682	680	700
Industrial.....	32,993	34,388	34,715	35,947	38,908
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.38	2.35	2.46	2.43	2.33
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.66	2.83	2.53	2.50	2.03
City Gate.....	3.05	3.26	3.52	3.48	3.84
Delivered to Consumers					
Residential.....	5.28	5.20	5.71	5.88	5.46
Commercial.....	4.76	4.72	5.24	5.38	4.92
Industrial.....	4.09	4.15	4.64	4.45	3.93
Vehicle Fuel.....	2.97	3.12	4.82	4.87	4.44
Electric Utilities.....	2.19	2.31	2.94	3.85	2.34

^R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
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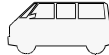



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-1,062,233		 Industrial:	194,101	2.26
 Marketed Production:	1,811,734	9.29	 Vehicle Fuel:	117	4.38
Deliveries to Consumers:			 Electric Utilities:	154,114	4.82
 Residential:	68,702	1.42			
 Commercial:	39,639	1.31	Total:	456,674	2.32

Table 84. Summary Statistics for Natural Gas — Oklahoma, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	14,725	13,926	13,289	13,487	13,438
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	28,216	28,902	29,118	29,121	29,733
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,794,138	1,674,405	1,732,997	1,626,858	1,521,857
From Oil Wells	359,714	342,950	316,945	308,006	289,877
Total.....	2,153,852	2,017,356	2,049,942	1,934,864	1,811,734
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	2,153,852	2,017,356	2,049,942	1,934,864	1,811,734
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	2,153,852	2,017,356	2,049,942	1,934,864	1,811,734
Extraction Loss	101,851	104,609	101,962	101,564	94,930
Total Dry Production.....	2,052,001	1,912,747	1,947,980	1,833,300	1,716,804
Supply (million cubic feet)					
Dry Production	2,052,001	1,912,747	1,947,980	1,833,300	1,716,804
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	330,531	545,863	511,429	543,679	810,112
Withdrawals from Storage					
Underground Storage	106,360	107,526	136,715	104,738	114,073
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-67,805	-112,462	-195,446	-303	-105,683
Total Supply.....	2,421,086	2,453,674	2,400,678	2,481,414	2,535,307

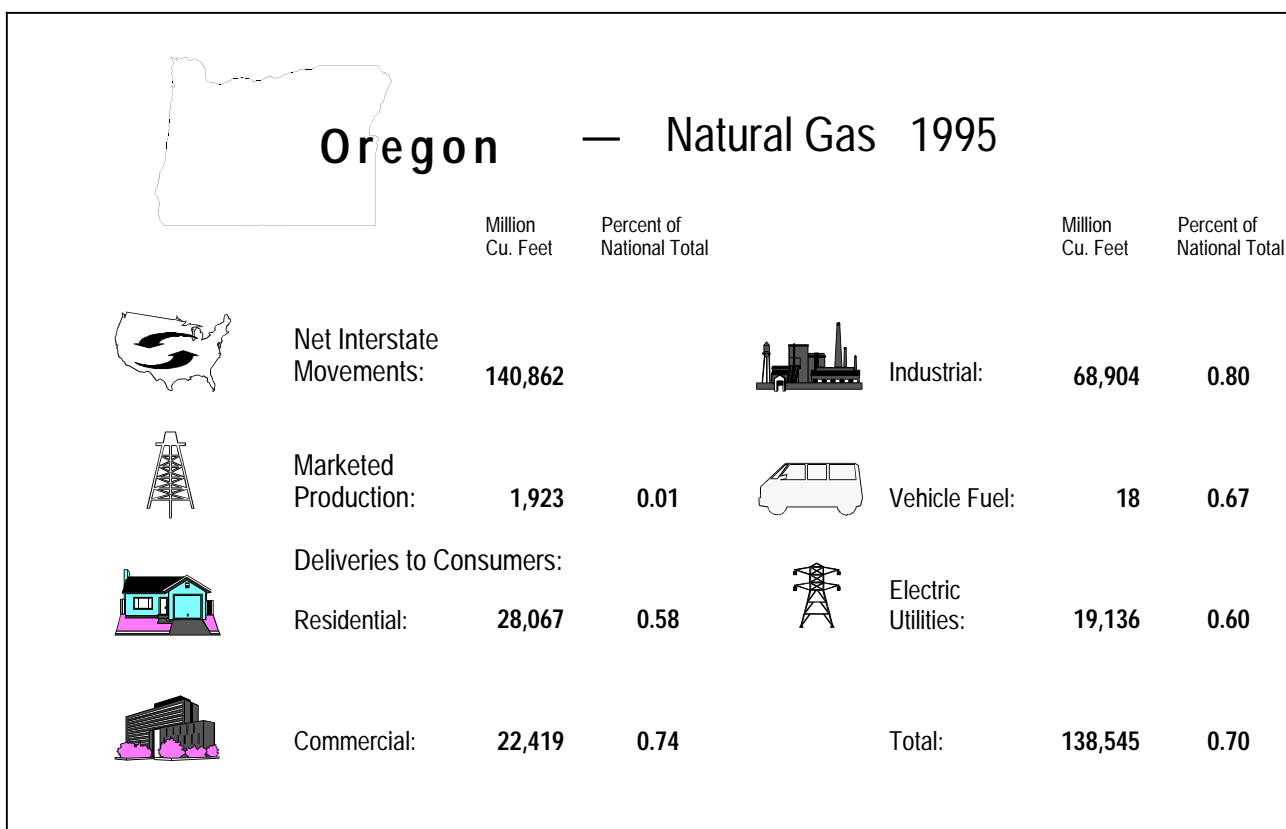
See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Oklahoma, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	570,154	543,827	578,777	572,074	568,153
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,756,711	1,812,379	1,670,651	1,785,764	1,872,345
Additions to Storage					
Underground Storage.....	94,221	97,468	151,249	123,576	94,809
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,421,086	2,453,674	2,400,678	2,481,414	2,535,307
Consumption (million cubic feet)					
Lease Fuel.....	46,200	53,278	60,658	55,607	45,946
Pipeline Fuel.....	25,083	25,654	26,602	26,146	30,633
Plant Fuel.....	42,166	39,700	39,211	35,432	34,900
Delivered to Consumers					
Residential.....	69,200	65,811	78,360	69,211	68,702
Commercial.....	39,588	35,190	40,766	36,504	39,639
Industrial.....	180,695	175,168	179,406	195,909	194,101
Vehicle Fuel.....	8	45	108	157	117
Electric Utilities.....	167,214	148,980	153,666	153,109	154,114
Total Delivered to Consumers.....	456,705	425,195	452,306	454,889	456,674
Total Consumption.....	570,154	543,827	578,777	572,074	568,153
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,445	4,052	4,095	4,214	5,894
Industrial.....	104,773	133,643	124,925	148,340	164,610
Electric Utilities.....	131,393	137,019	145,216	139,435	138,365
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	78,360	69,211	68,700
Commercial.....	NA	NA	37,460	32,220	36,699
Industrial.....	NA	NA	^R 35,853	^R 30,103	114,292
Electric Utilities.....	NA	NA	154,024	153,602	140,115
Vehicle Fuel.....	NA	NA	2	2	117
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	2
Commercial.....	NA	NA	3,306	4,284	2,940
Industrial.....	NA	NA	143,553	^R 165,806	79,809
Electric Utilities.....	NA	NA	7,796	4,457	14,582
Vehicle Fuel.....	NA	NA	106	154	0
Number of Consumers					
Residential.....	824,172	832,677	842,130	845,448	856,604
Commercial.....	86,744	87,120	88,181	87,494	88,358
Industrial.....	2,840	2,859	2,912	2,853	2,845
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	84	79	93	82	80
Commercial.....	456	404	462	417	449
Industrial.....	63,625	61,269	61,609	68,668	68,225
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.47	1.70	1.88	1.70	1.44
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.62	1.79	1.72	1.64	1.36
City Gate.....	2.04	2.22	2.45	2.46	2.52
Delivered to Consumers					
Residential.....	4.72	4.96	4.94	5.50	5.56
Commercial.....	3.91	4.23	4.42	4.73	4.48
Industrial.....	1.69	2.02	2.20	2.14	2.27
Vehicle Fuel.....	3.83	3.06	2.66	2.36	2.36
Electric Utilities.....	2.98	3.20	3.23	2.76	2.34

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 85. Summary Statistics for Natural Gas — Oregon, 1991-1995**

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	16	16	18	19	17
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,741	2,580	4,003	4,200	2,520
From Oil Wells	0	0	0	0	0
Total.....	2,741	2,580	4,003	4,200	2,520
Repressuring	0	0	0	55	43
Nonhydrocarbon Gases Removed	0	0	0	924	554
Wet After Lease Separation.....	2,741	2,580	4,003	3,221	1,923
Vented and Flared	0	0	0	0	0
Marketed Production.....	2,741	2,580	4,003	3,221	1,923
Extraction Loss	0	0	0	0	0
Total Dry Production.....	2,741	2,580	4,003	3,221	1,923
Supply (million cubic feet)					
Dry Production	2,741	2,580	4,003	3,221	1,923
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	488,666	541,201	540,702	765,764	882,385
Withdrawals from Storage					
Underground Storage	5,288	6,985	6,302	5,237	3,567
LNG Storage.....	389	409	1,360	1,117	675
Supplemental Gas Supplies	4	2	3	2	2
Balancing Item	37,975	27,923	25,583	6,816	4,075
Total Supply.....	535,062	579,101	577,952	782,157	892,627

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Oregon, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	123,436	122,350	135,611	146,409	145,867
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	405,163	450,261	435,002	628,931	741,523
Additions to Storage					
Underground Storage.....	5,853	6,114	6,202	5,956	4,447
LNG Storage.....	609	376	1,137	860	790
Total Disposition.....	535,062	579,101	577,952	782,157	892,627
Consumption (million cubic feet)					
Lease Fuel.....	60	68	118	95	66
Pipeline Fuel.....	8,819	6,812	4,877	5,788	7,256
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	26,324	23,109	29,777	28,848	28,067
Commercial.....	22,328	19,570	24,047	22,960	22,419
Industrial.....	55,049	58,519	60,617	62,569	68,904
Vehicle Fuel.....	0	6	8	17	18
Electric Utilities.....	10,856	14,264	16,167	26,132	19,136
Total Delivered to Consumers.....	114,557	115,469	130,615	140,526	138,545
Total Consumption.....	123,436	122,350	135,611	146,409	145,867
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	477	433	504	430	419
Industrial.....	44,521	46,434	43,558	42,891	51,352
Electric Utilities.....	10,798	12,818	16,041	26,310	19,136
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	29,777	28,848	28,067
Commercial.....	NA	NA	23,543	22,529	22,001
Industrial.....	NA	NA	R16,067	R18,733	22,694
Electric Utilities.....	NA	NA	14,879	26,310	19,136
Vehicle Fuel.....	NA	NA	8	17	18
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	504	430	419
Industrial.....	NA	NA	44,549	43,835	46,211
Electric Utilities.....	NA	NA	1,162	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	376,166	354,256	371,151	391,845	411,465
Commercial.....	55,374	50,251	51,910	53,700	55,409
Industrial.....	787	740	696	765	791
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	70	65	80	74	68
Commercial.....	403	389	463	428	405
Industrial.....	69,949	79,080	87,093	81,789	87,110
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.42	1.29	1.70	2.06	0.93
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.32	2.16	1.71	1.86	1.77
City Gate.....	2.39	2.34	2.48	2.73	2.42
Delivered to Consumers					
Residential.....	6.13	6.17	6.42	6.99	6.74
Commercial.....	4.75	4.73	5.04	5.52	5.23
Industrial.....	3.41	3.36	3.48	3.61	3.41
Vehicle Fuel.....	—	2.17	3.77	4.91	4.63
Electric Utilities.....	1.59	1.97	2.28	1.85	1.31

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

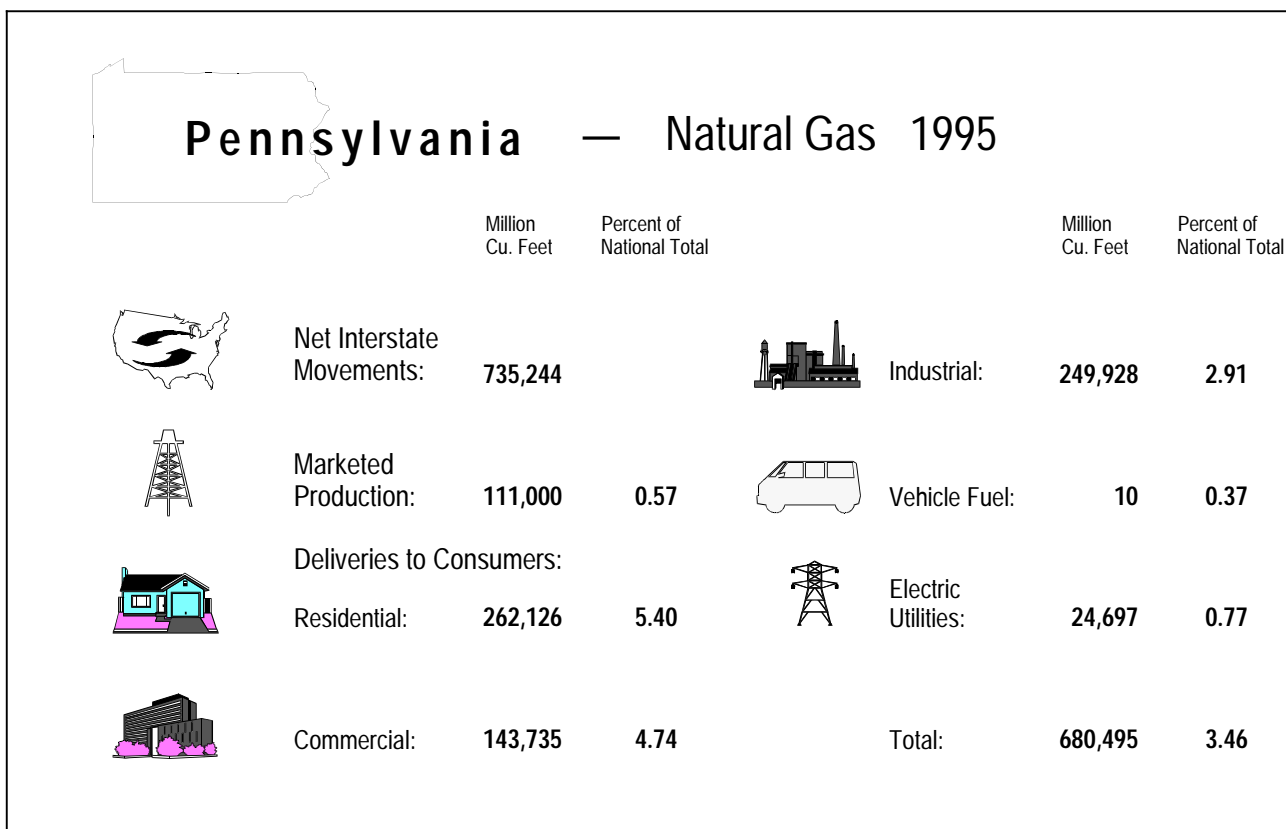


Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,629	1,528	1,717	1,800	1,482
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	31,000	31,000	31,100	R20,296	31,025
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	152,500	138,675	132,130	R120,506	111,000
From Oil Wells	0	0	0	R0	0
Total.....	152,500	138,675	132,130	R120,506	111,000
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	152,500	138,675	132,130	R120,506	111,000
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	152,500	138,675	132,130	R120,506	111,000
Extraction Loss	395	604	513	513	582
Total Dry Production.....	152,105	138,071	131,617	R119,993	110,418
Supply (million cubic feet)					
Dry Production	152,105	138,071	131,617	R119,993	110,418
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	2,032,791	2,240,904	2,167,583	2,165,861	2,718,075
Withdrawals from Storage					
Underground Storage	718,706	377,889	381,060	340,334	396,393
LNG Storage.....	2,412	2,797	4,534	5,030	3,921
Supplemental Gas Supplies	222	132	110	252	75
Balancing Item	33,989	-28,977	-236,955	R-111,958	-188,486
Total Supply.....	2,940,224	2,730,816	2,447,949	R2,519,513	3,040,396

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	639,319	682,521	691,021	^R 697,232	721,433
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,591,144	1,661,664	1,370,888	1,476,943	1,982,831
Additions to Storage					
Underground Storage.....	707,371	383,762	381,711	339,512	332,608
LNG Storage.....	2,390	2,869	4,329	5,826	3,523
Total Disposition.....	2,940,224	2,730,816	2,447,949	^R 2,519,513	3,040,396
Consumption (million cubic feet)					
Lease Fuel.....	3,343	3,040	3,910	^R 3,136	2,888
Pipeline Fuel.....	34,129	38,548	36,289	37,959	37,869
Plant Fuel.....	159	341	235	116	181
Delivered to Consumers					
Residential.....	242,728	266,528	268,996	268,405	262,126
Commercial.....	125,546	134,254	131,776	138,473	143,735
Industrial.....	231,375	236,708	241,508	236,417	249,928
Vehicle Fuel.....	3	3	4	10	10
Electric Utilities.....	2,037	3,100	8,304	12,716	24,697
Total Delivered to Consumers.....	601,688	640,593	650,587	656,021	680,495
Total Consumption.....	639,319	682,521	691,021	^R 697,232	721,433
Delivered for the Account of Others (million cubic feet)					
Residential.....	1,137	1,402	1,397	998	211
Commercial.....	28,528	32,481	29,758	35,514	45,481
Industrial.....	183,097	182,522	183,131	187,980	209,372
Electric Utilities.....	1,801	3,252	3,264	8,948	24,181
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	268,996	268,405	262,126
Commercial.....	NA	NA	117,745	124,236	129,771
Industrial.....	NA	NA	^R 152,465	^R 172,414	184,624
Electric Utilities.....	NA	NA	5,984	6,195	3,549
Vehicle Fuel.....	NA	NA	2	7	5
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	14,030	14,237	13,964
Industrial.....	NA	NA	89,043	64,003	65,304
Electric Utilities.....	NA	NA	3,021	7,958	22,028
Vehicle Fuel.....	NA	NA	1	3	4
Number of Consumers					
Residential.....	2,333,377	2,363,575	2,386,249	2,393,053	2,413,715
Commercial.....	191,103	193,863	198,299	206,812	209,245
Industrial.....	6,344	6,496	6,407	6,388	6,328
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	104	113	113	112	109
Commercial.....	657	693	665	670	687
Industrial.....	36,472	36,439	37,694	37,010	39,496
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.20	1.95	2.71	2.76	2.84
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.41	2.41	2.83	2.47	2.00
City Gate.....	3.27	3.29	3.41	3.46	3.09
Delivered to Consumers					
Residential.....	6.76	6.60	6.84	7.44	7.16
Commercial.....	6.00	5.87	5.99	6.50	6.28
Industrial.....	4.02	3.75	3.85	4.01	3.90
Vehicle Fuel.....	5.26	5.97	8.28	6.46	7.24
Electric Utilities.....	3.05	3.06	2.65	2.36	2.04

^R = Revised data.
 NA = Not available.
 — = Not applicable.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Rhode Island — Natural Gas 1995

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
Net Interstate Movements:	100,100		Industrial:	35,109	0.41
Marketed Production:	0	0.00	Vehicle Fuel:	2	0.07
Deliveries to Consumers:					
Residential:	17,342	0.36	Electric Utilities:	5,002	0.16
Commercial:	12,064	0.40	Total:	69,520	0.35

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	166,305	205,808	159,848	184,516	251,800
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	355	1,216	800	996	908
Supplemental Gas Supplies	92	155	126	0	27
Balancing Item	-1,492	3,935	11,282	12,678	-30,041
Total Supply.....	165,260	211,114	172,056	198,189	222,694

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Rhode Island, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	54,310	77,833	75,559	71,267	70,137
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	110,202	132,486	96,034	125,766	151,700
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	749	796	462	1,156	857
Total Disposition.....	165,260	211,114	172,056	198,189	222,694
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	161	357	213	366	617
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	17,366	20,000	19,722	17,384	17,342
Commercial.....	8,269	9,080	9,205	12,049	12,064
Industrial.....	26,867	47,917	46,031	40,921	35,109
Vehicle Fuel.....	9	9	1	1	2
Electric Utilities.....	1,638	469	387	546	5,002
Total Delivered to Consumers.....	54,148	77,476	75,346	70,901	69,520
Total Consumption.....	54,310	77,833	75,559	71,267	70,137
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	23,032	42,457	41,243	37,257	31,211
Electric Utilities.....	1,771	466	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	19,722	17,384	17,342
Commercial.....	NA	NA	7,825	10,524	11,206
Industrial.....	NA	NA	R43,502	R39,723	33,885
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	1	1	2
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,380	1,525	858
Industrial.....	NA	NA	2,529	1,197	1,224
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	196,438	197,926	198,563	200,959	202,947
Commercial.....	18,430	18,607	21,178	21,208	21,472
Industrial.....	1,107	1,096	1,066	1,064	359
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	88	101	99	87	85
Commercial.....	449	488	435	568	562
Industrial.....	24,270	43,720	43,181	38,459	97,798
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	3.41	2.94	3.31	2.69	2.21
City Gate.....	3.68	3.82	4.41	4.17	3.57
Delivered to Consumers					
Residential.....	7.63	7.68	8.17	9.12	8.02
Commercial.....	6.03	6.32	7.10	7.57	6.41
Industrial.....	5.40	4.66	5.11	4.43	4.09
Vehicle Fuel.....	3.77	3.88	7.09	7.09	5.85
Electric Utilities.....	2.04	2.20	2.51	2.29	1.90

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

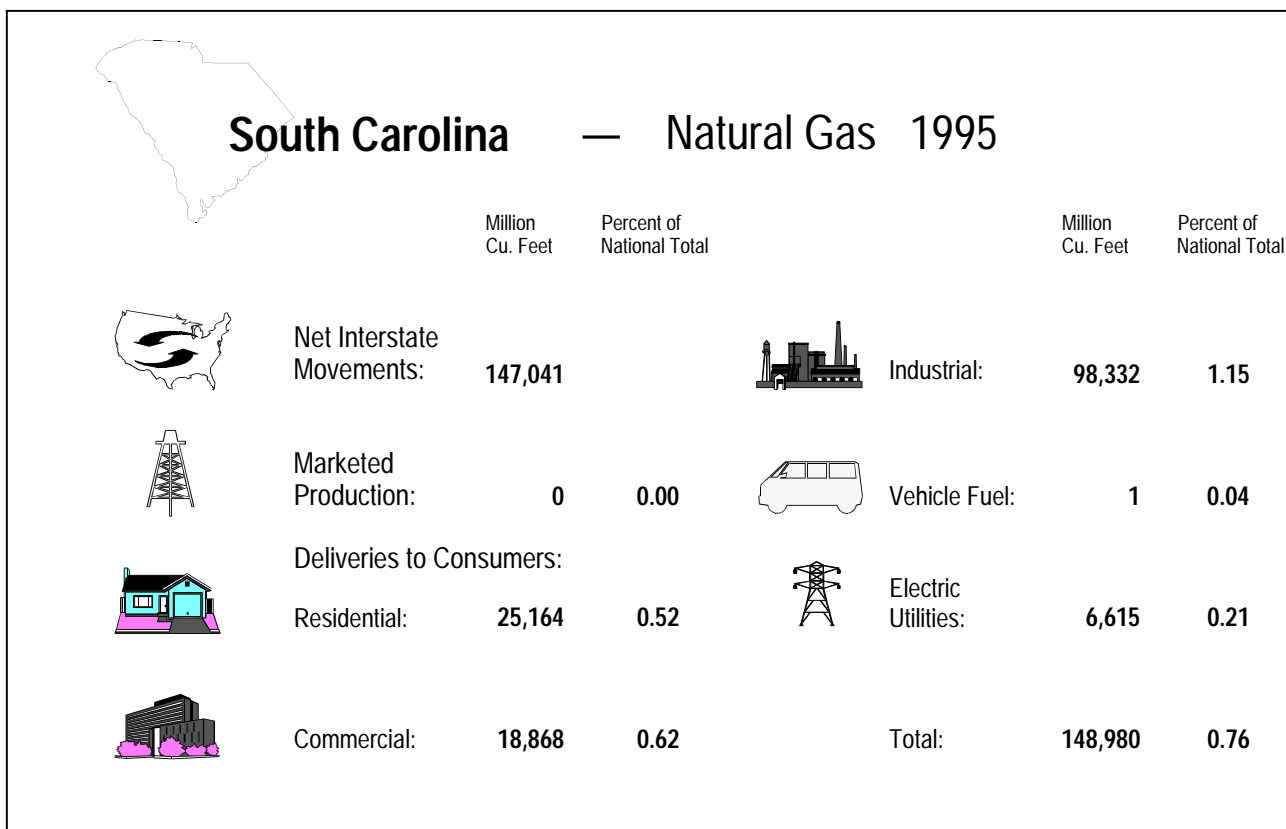


Table 88. Summary Statistics for Natural Gas — South Carolina, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,050,481	1,065,954	1,024,140	1,025,779	1,053,357
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	396	323	752	682	754
Supplemental Gas Supplies	47	26	34	154	62
Balancing Item	7,170	9,179	11,296	14,766	4,985
Total Supply.....	1,058,094	1,075,482	1,036,222	1,041,381	1,059,158

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — South Carolina, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	133,828	138,057	141,522	144,526	151,915
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	923,920	937,086	893,469	896,007	906,316
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	346	339	1,231	847	927
Total Disposition.....	1,058,094	1,075,482	1,036,222	1,041,381	1,059,158
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,808	2,900	2,755	2,663	2,934
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	19,612	22,392	24,345	23,486	25,164
Commercial.....	15,796	16,644	17,014	17,870	18,868
Industrial.....	85,790	94,327	95,557	97,500	98,332
Vehicle Fuel.....	0	0	0	2	1
Electric Utilities.....	9,823	1,795	1,851	3,005	6,615
Total Delivered to Consumers.....	131,020	135,157	138,767	141,863	148,980
Total Consumption.....	133,828	138,057	141,522	144,526	151,915
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	278	239	132	265	688
Industrial.....	25,368	31,176	33,507	22,755	18,336
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	24,345	23,486	25,164
Commercial.....	NA	NA	14,156	14,435	15,127
Industrial.....	NA	NA	R12,292	R17,424	18,452
Electric Utilities.....	NA	NA	0	60	72
Vehicle Fuel.....	NA	NA	0	2	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	2,859	3,435	3,740
Industrial.....	NA	NA	83,265	80,076	79,880
Electric Utilities.....	NA	NA	1,415	2,961	12,663
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	344,763	357,818	370,411	416,773	412,259
Commercial.....	39,999	40,968	42,191	45,487	47,293
Industrial.....	1,400	1,568	1,625	1,928	1,802
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	57	63	66	56	61
Commercial.....	395	406	403	393	399
Industrial.....	61,279	60,158	58,804	50,571	54,568
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.87	1.94	2.08	2.06	1.80
City Gate.....	2.95	3.23	3.54	3.67	3.25
Delivered to Consumers					
Residential.....	6.98	7.03	7.14	7.65	7.54
Commercial.....	5.56	5.65	5.82	6.11	6.09
Industrial.....	2.95	3.13	3.35	3.32	3.11
Vehicle Fuel.....	—	—	—	3.40	4.67
Electric Utilities.....	1.53	1.73	2.97	1.71	1.64

R = Revised data.
 NA = Not available.
 — = Not applicable.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



South Dakota — Natural Gas 1995

		Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	33,963			Industrial:	6,933 0.08
	Marketed Production:	1,252	0.01		Vehicle Fuel:	4 0.15
Deliveries to Consumers:						
	Residential:	12,610	0.26		Electric Utilities:	931 0.03
	Commercial:	10,685	0.35		Total:	31,164 0.16

Table 89. Summary Statistics for Natural Gas — South Dakota, 1991-1995


	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	54	38	47	55	56
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	489	1,006	854	1,000	848
From Oil Wells	5,315	5,957	6,204	6,264	7,526
Total.....	5,804	6,963	7,057	7,264	8,374
Repressuring	77	30	19	22	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	5,726	6,932	7,038	7,242	8,374
Vented and Flared	4,844	5,476	5,732	5,805	7,122
Marketed Production.....	882	1,456	1,306	1,437	1,252
Extraction Loss	0	0	0	0	0
Total Dry Production.....	882	1,456	1,306	1,437	1,252
Supply (million cubic feet)					
Dry Production	882	1,456	1,306	1,437	1,252
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	459,068	532,549	592,248	613,908	638,002
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	15	13	0	0	0
Supplemental Gas Supplies	3	10	9	61	37
Balancing Item	365	-1,036	-650	-773	-960
Total Supply.....	460,334	532,993	592,913	614,633	638,331

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — South Dakota, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	26,260	26,645	31,311	30,980	34,292
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	434,073	506,324	561,602	583,653	604,039
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	24	0	0	0
Total Disposition.....	460,334	532,993	592,913	614,633	638,331
Consumption (million cubic feet)					
Lease Fuel.....	393	451	452	437	404
Pipeline Fuel.....	338	1,741	2,564	2,541	2,724
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	11,218	10,791	12,431	12,056	12,610
Commercial.....	9,473	9,122	10,696	10,274	10,685
Industrial.....	4,658	4,488	4,976	5,508	6,933
Vehicle Fuel.....	2	5	7	5	4
Electric Utilities.....	177	48	186	159	931
Total Delivered to Consumers.....	25,529	24,454	28,295	28,002	31,164
Total Consumption.....	26,260	26,645	31,311	30,980	34,292
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,723	1,603	1,724	1,124	1,406
Industrial.....	2,090	2,129	2,428	3,449	5,017
Electric Utilities.....	151	714	142	64	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	12,431	12,056	12,610
Commercial.....	NA	NA	8,890	9,491	9,868
Industrial.....	NA	NA	R2,040	R2,571	2,835
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	7	5	4
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,806	784	816
Industrial.....	NA	NA	2,935	2,936	4,098
Electric Utilities.....	NA	NA	154	64	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	107,846	110,291	128,029	119,544	124,152
Commercial.....	13,692	14,133	16,523	15,539	16,285
Industrial.....	283	319	355	381	396
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	104	98	97	101	102
Commercial.....	692	645	647	661	656
Industrial.....	16,459	14,068	14,016	14,456	17,509
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.12	1.79	2.13	1.73	1.59
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.42	1.22	1.80	1.36	1.03
City Gate.....	3.11	3.10	3.35	3.35	2.88
Delivered to Consumers					
Residential.....	4.94	5.15	5.30	5.27	5.05
Commercial.....	4.04	4.19	4.37	4.35	3.99
Industrial.....	3.31	3.63	3.76	3.72	3.44
Vehicle Fuel.....	4.13	4.08	4.19	3.17	3.89
Electric Utilities.....	1.77	2.88	2.41	2.65	1.58

R = Revised data.
 NA = Not available.
 — = Not applicable.
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.



Tennessee — Natural Gas 1995




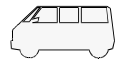



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	268,584		 Industrial:	125,814	1.47
 Marketed Production:	1,820	0.01	 Vehicle Fuel:	3	0.11
Deliveries to Consumers:			 Electric Utilities:	2,055	0.06
 Residential:	59,994	1.24			
 Commercial:	51,235	1.69	Total:	239,100	1.22

Table 90. Summary Statistics for Natural Gas — Tennessee, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	1,856	1,770	1,660	1,990	1,820
Total.....	1,856	1,770	1,660	1,990	1,820
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,856	1,770	1,660	1,990	1,820
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	1,856	1,770	1,660	1,990	1,820
Extraction Loss	0	0	0	0	0
Total Dry Production.....	1,856	1,770	1,660	1,990	1,820
Supply (million cubic feet)					
Dry Production	1,856	1,770	1,660	1,990	1,820
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	3,210,927	3,361,934	3,510,786	3,878,897	4,027,113
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	1,923	3,065	2,931	2,879	3,035
Supplemental Gas Supplies	8	12	13	84	33
Balancing Item	39,041	70,754	51,663	24,107	-14,215
Total Supply.....	3,253,755	3,437,535	3,567,053	3,907,957	4,017,785

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Tennessee, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	227,108	241,702	254,218	246,157	256,843
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	3,025,125	3,193,074	3,310,172	3,658,815	3,758,529
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,522	2,759	2,663	2,985	2,414
Total Disposition.....	3,253,755	3,437,535	3,567,053	3,907,957	4,017,785
Consumption (million cubic feet)					
Lease Fuel.....	41	39	49	44	47
Pipeline Fuel.....	15,756	16,388	18,655	18,106	17,696
Plant Fuel.....	3	0	0	0	0
Delivered to Consumers					
Residential.....	49,357	52,220	58,919	57,334	59,994
Commercial.....	45,953	46,532	50,754	50,760	51,235
Industrial.....	115,786	126,230	124,306	118,889	125,814
Vehicle Fuel.....	1	2	4	5	3
Electric Utilities.....	211	291	1,531	1,019	2,055
Total Delivered to Consumers.....	211,309	225,275	235,514	228,007	239,100
Total Consumption.....	227,108	241,702	254,218	246,157	256,843
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,961	1,680	2,129	2,992	3,163
Industrial.....	51,462	63,666	66,780	64,615	65,914
Electric Utilities.....	143	219	1,015	498	1,414
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	58,919	57,057	59,994
Commercial.....	NA	NA	47,002	46,932	47,235
Industrial.....	NA	NA	^R 38,150	^R 44,500	47,941
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	4	5	3
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	277	0
Commercial.....	NA	NA	3,752	3,829	4,000
Industrial.....	NA	NA	86,155	74,389	77,873
Electric Utilities.....	NA	NA	1,625	971	2,127
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	661,105	696,140	733,363	768,421	804,724
Commercial.....	89,863	91,999	94,860	97,943	101,561
Industrial.....	2,369	2,425	2,512	2,440	2,393
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	75	75	80	75	75
Commercial.....	511	506	535	518	504
Industrial.....	48,876	52,054	49,485	48,725	52,576
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.72	1.79	2.65	2.16	1.54
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.61	2.44	2.23	1.88	1.59
City Gate.....	2.73	2.90	2.93	2.71	2.71
Delivered to Consumers					
Residential.....	5.19	5.50	5.69	6.13	5.77
Commercial.....	4.76	5.06	5.27	5.56	5.18
Industrial.....	3.22	3.44	3.89	3.84	3.34
Vehicle Fuel.....	4.11	4.35	4.63	5.69	5.08
Electric Utilities.....	2.52	2.49	1.11	^R 1.20	2.28

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

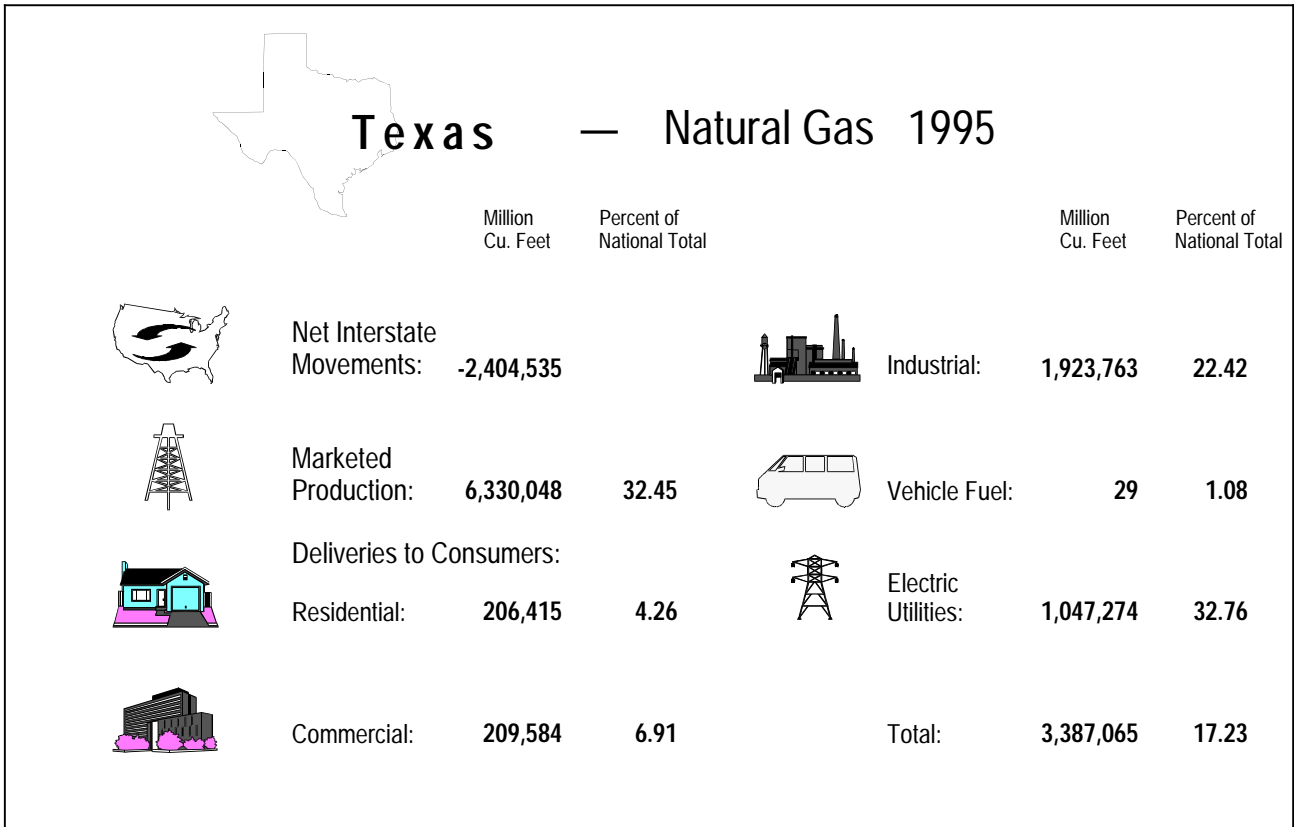


Table 91. Summary Statistics for Natural Gas — Texas, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	42,849	42,089	41,379	42,357	43,067
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	47,615	46,298	47,101	48,654	54,635
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,538,692	5,406,256	5,474,559	5,643,577	5,660,153
From Oil Wells	1,306,851	1,301,756	1,342,368	1,268,127	1,212,503
Total.....	6,845,543	6,708,012	6,816,927	6,911,705	6,872,656
Repressuring	360,852	362,458	348,558	319,360	296,192
Nonhydrocarbon Gases Removed	173,399	180,003	184,258	196,463	200,233
Wet After Lease Separation.....	6,311,291	6,165,551	6,284,111	6,395,881	6,376,231
Vented and Flared	30,638	19,689	34,486	42,037	46,183
Marketed Production.....	6,280,654	6,145,862	6,249,624	6,353,844	6,330,048
Extraction Loss	353,737	374,126	385,063	381,020	381,712
Total Dry Production.....	5,926,917	5,771,736	5,864,561	5,972,824	5,948,336
Supply (million cubic feet)					
Dry Production	5,926,917	5,771,736	5,864,561	5,972,824	5,948,336
Receipts at State Borders					
Imports.....	0	0	1,678	7,013	6,722
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	709,907	566,789	538,183	603,826	853,812
Withdrawals from Storage					
Underground Storage	164,510	384,042	232,070	^R 274,046	300,889
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	1,076	1	3	1	1
Balancing Item	-270,304	-64,200	-65,481	^R -164,969	232,524
Total Supply.....	6,532,106	6,658,369	6,571,015	6,692,740	7,342,283

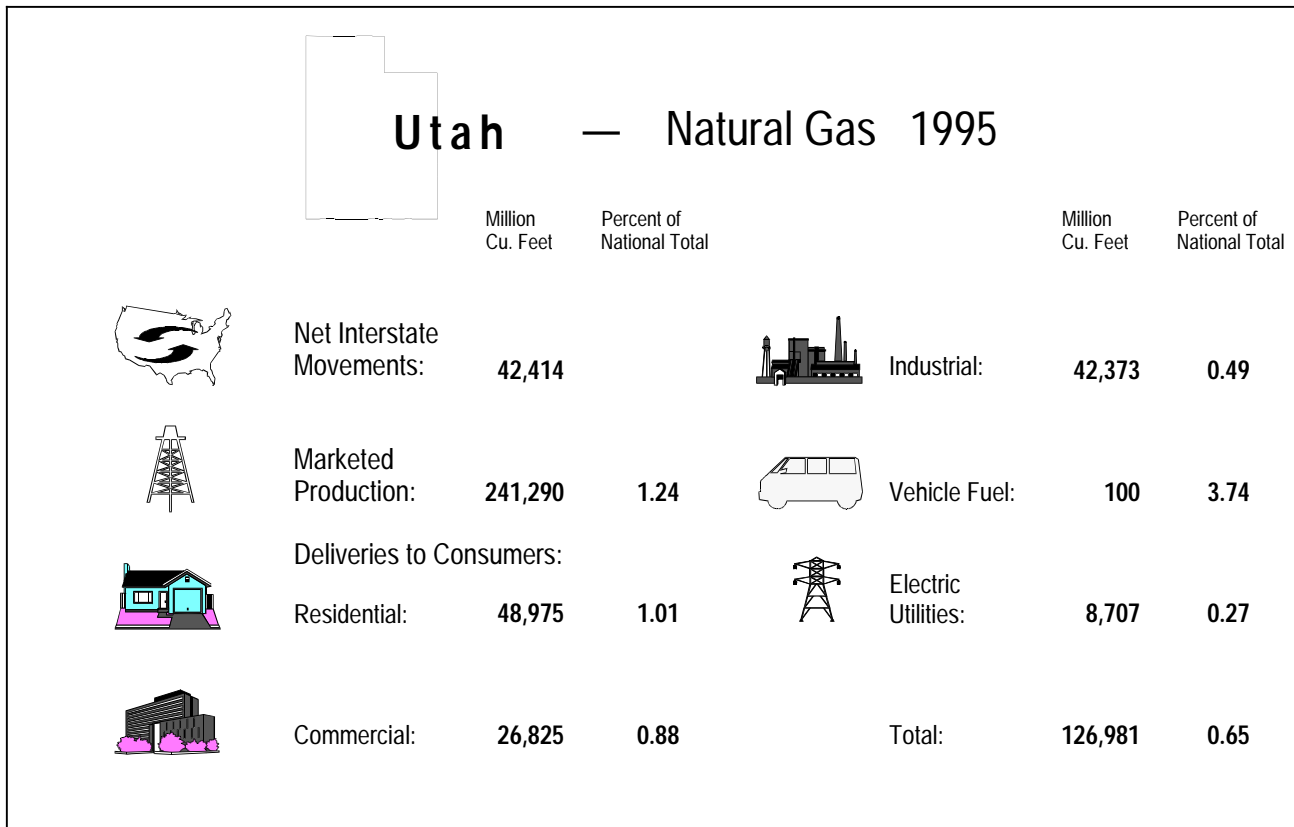
See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Texas, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	3,560,113	3,476,274	3,741,252	3,666,329	3,802,489
Deliveries at State Borders					
Exports.....	58,851	93,408	36,423	44,041	61,241
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	2,742,234	2,748,086	2,571,929	2,672,096	3,203,828
Additions to Storage					
Underground Storage.....	170,908	340,602	221,412	310,273	274,724
LNG Storage.....	0	0	0	0	0
Total Disposition.....	6,532,106	6,658,369	6,571,015	6,692,740	7,342,283
Consumption (million cubic feet)					
Lease Fuel.....	125,198	123,111	130,916	139,427	178,827
Pipeline Fuel.....	81,963	80,903	82,175	95,684	81,877
Plant Fuel.....	172,035	170,734	165,507	158,826	154,721
Delivered to Consumers					
Residential.....	222,200	214,682	231,799	213,433	206,415
Commercial.....	180,973	184,673	175,988	180,232	209,584
Industrial.....	1,772,691	1,734,001	1,882,288	1,829,478	1,923,763
Vehicle Fuel.....	2	4	73	45	29
Electric Utilities.....	1,005,051	968,165	1,072,506	1,049,205	1,047,274
Total Delivered to Consumers.....	3,180,917	3,101,526	3,362,654	3,272,393	3,387,065
Total Consumption.....	3,560,113	3,476,274	3,741,252	3,666,329	3,802,489
Delivered for the Account of Others (million cubic feet)					
Residential.....	43	43	0	0	0
Commercial.....	19,287	37,443	28,423	31,742	65,911
Industrial.....	1,227,979	1,190,677	1,258,773	1,321,308	1,402,017
Electric Utilities.....	534,110	449,615	544,255	659,710	577,894
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	231,799	213,433	206,415
Commercial.....	NA	NA	157,320	167,798	154,451
Industrial.....	NA	NA	^R 1,014,361	^R 1,114,766	1,069,917
Electric Utilities.....	NA	NA	424,350	512,960	410,160
Vehicle Fuel.....	NA	NA	73	6	2
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	18,667	12,433	55,133
Industrial.....	NA	NA	867,927	714,712	853,846
Electric Utilities.....	NA	NA	444,175	478,646	473,726
Vehicle Fuel.....	NA	NA	0	40	27
Number of Consumers					
Residential.....	3,274,482	3,285,025	3,346,809	3,350,314	3,446,120
Commercial.....	269,411	292,990	297,516	306,376	325,785
Industrial.....	13,770	5,481	5,823	5,222	9,043
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	68	65	69	64	60
Commercial.....	672	630	592	588	643
Industrial.....	128,736	316,366	323,250	350,341	212,735
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.59	1.77	2.09	1.89	1.61
Imports.....	—	—	1.94	1.99	1.53
Exports.....	1.75	1.92	2.10	1.68	1.49
Pipeline Fuel.....	1.62	1.66	1.82	1.64	1.64
City Gate.....	2.88	3.06	3.32	3.00	2.95
Delivered to Consumers					
Residential.....	5.71	5.78	5.91	5.99	5.92
Commercial.....	4.01	4.09	4.45	4.33	4.09
Industrial.....	1.93	2.12	2.51	2.20	1.89
Vehicle Fuel.....	5.49	4.53	5.03	3.41	2.88
Electric Utilities.....	2.03	2.25	2.47	2.20	1.93

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 92. Summary Statistics for Natural Gas — Utah, 1991-1995**

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,702	1,830	2,040	1,789	1,580
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	913	1,006	1,061	1,303	1,127
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	238,133	229,494	264,481	304,347	262,400
From Oil Wells	85,527	84,781	71,702	42,672	40,833
Total.....	323,660	314,275	336,183	347,019	303,233
Repressuring	177,218	141,698	108,629	72,798	26,874
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	146,442	172,577	227,554	274,221	276,358
Vented and Flared	1,625	1,284	2,153	3,363	35,069
Marketed Production.....	144,817	171,293	225,401	270,858	241,290
Extraction Loss	14,392	11,851	13,300	13,780	13,679
Total Dry Production.....	130,425	159,442	212,101	257,078	227,611
Supply (million cubic feet)					
Dry Production	130,425	159,442	212,101	257,078	227,611
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	85,735	333,653	393,269	444,646	431,245
Withdrawals from Storage					
Underground Storage	42,224	26,740	27,216	22,921	32,084
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-44,706	-92,653	-99,012	-104,650	-113,083
Total Supply.....	213,678	427,182	533,574	619,996	577,857

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Utah, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	132,766	122,649	138,044	137,073	156,824
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	48,664	273,310	361,042	440,415	388,831
Additions to Storage					
Underground Storage.....	32,248	31,222	34,488	42,508	32,201
LNG Storage.....	0	0	0	0	0
Total Disposition.....	213,678	427,182	533,574	619,996	577,857
Consumption (million cubic feet)					
Lease Fuel.....	4,597	3,866	3,241	3,322	18,520
Pipeline Fuel.....	864	1,284	2,513	2,807	2,831
Plant Fuel.....	9,141	8,745	9,285	9,951	8,492
Delivered to Consumers					
Residential.....	50,572	44,701	51,779	48,922	48,975
Commercial.....	19,276	16,584	22,588	26,501	26,825
Industrial.....	43,120	40,878	42,301	36,618	42,373
Vehicle Fuel.....	6	15	33	52	100
Electric Utilities.....	5,190	6,576	6,305	8,900	8,707
Total Delivered to Consumers.....	118,164	108,755	123,005	120,993	126,981
Total Consumption.....	132,766	122,649	138,044	137,073	156,824
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	4,438	4,892
Industrial.....	36,534	36,087	39,387	32,238	37,694
Electric Utilities.....	4,562	5,434	5,004	7,922	7,515
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	51,779	48,922	48,975
Commercial.....	NA	NA	21,258	20,273	20,102
Industrial.....	NA	NA	^R 1,891	^R 1,999	1,772
Electric Utilities.....	NA	NA	0	6,200	7,094
Vehicle Fuel.....	NA	NA	33	52	100
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	1,330	6,228	6,723
Industrial.....	NA	NA	40,410	34,619	40,601
Electric Utilities.....	NA	NA	5,009	1,756	457
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	455,649	467,664	484,438	503,583	523,622
Commercial.....	35,627	36,145	37,816	39,183	40,101
Industrial.....	631	783	345	252	713
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	111	96	107	97	94
Commercial.....	541	459	597	676	669
Industrial.....	68,336	52,207	122,611	145,310	59,430
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.54	1.63	1.77	1.54	1.15
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.51	2.25	1.91	1.94	1.57
City Gate.....	3.89	4.09	2.63	3.31	2.88
Delivered to Consumers					
Residential.....	5.44	5.44	5.13	4.96	4.74
Commercial.....	4.50	4.40	4.06	3.84	3.64
Industrial.....	3.69	3.91	3.67	2.74	2.34
Vehicle Fuel.....	5.52	5.42	5.27	4.90	4.73
Electric Utilities.....	1.72	1.87	2.31	2.42	2.26

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

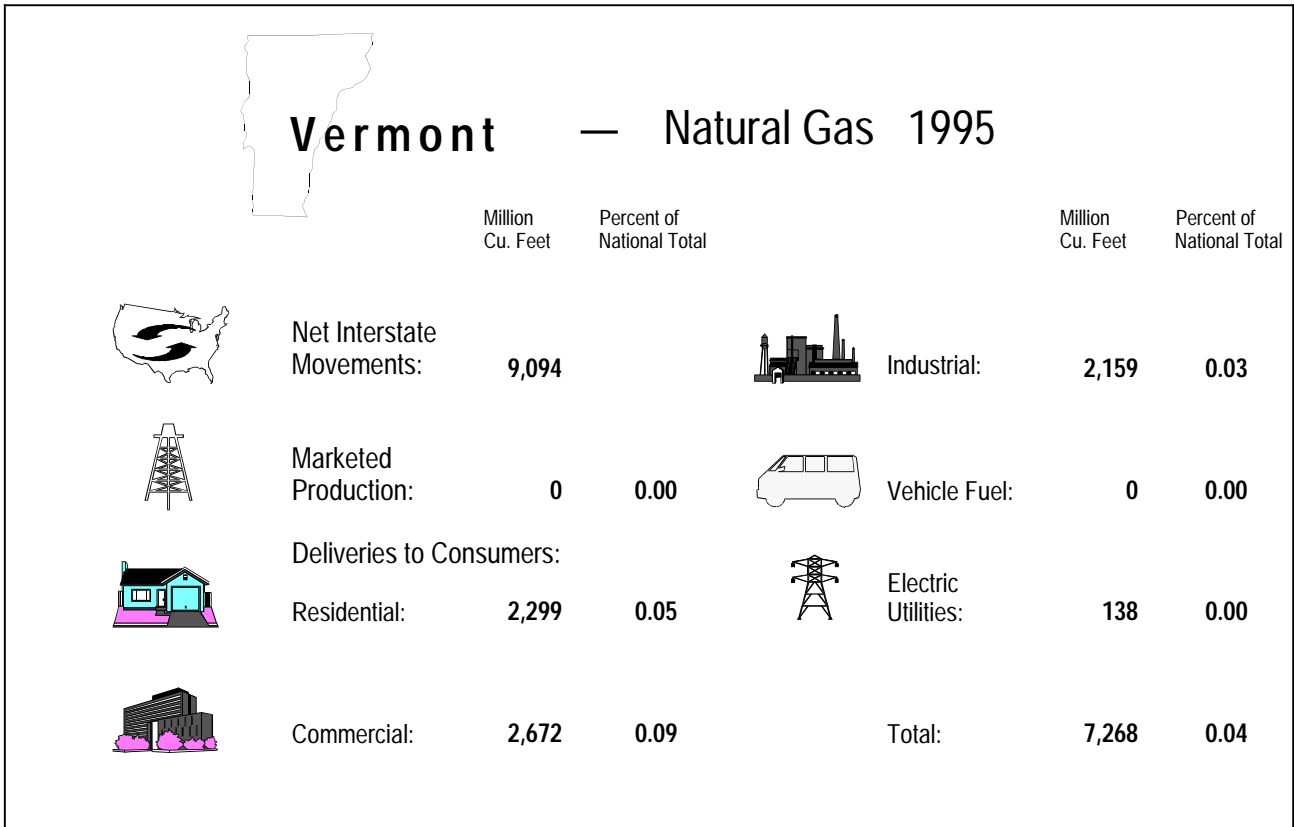


Table 93. Summary Statistics for Natural Gas — Vermont, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	15,796	17,248	16,424	18,091	18,429
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	6	3	4	9	4
Balancing Item	-78	3	-103	-12	-1,823
Total Supply.....	15,723	17,254	16,325	18,088	16,610

See footnotes at end of table.

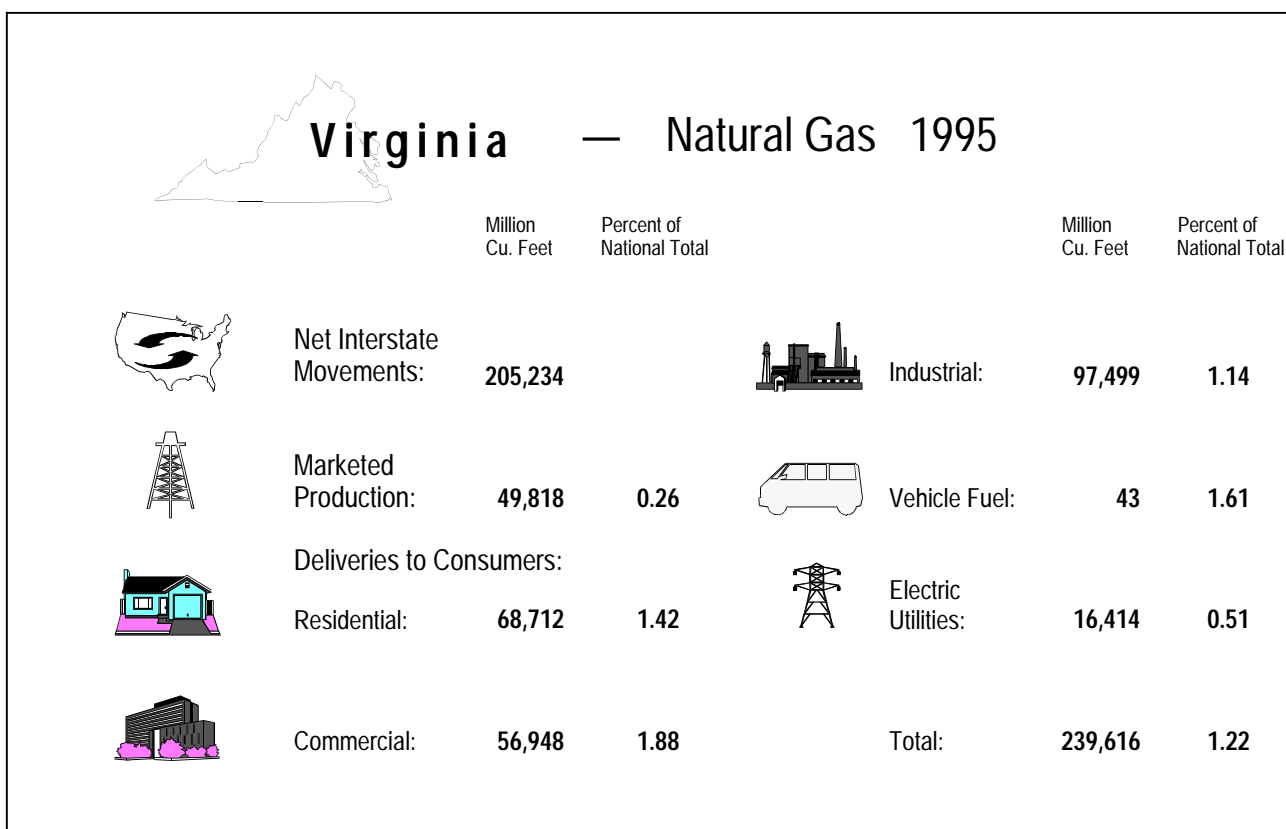
Table 93. Summary Statistics for Natural Gas — Vermont, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	7,073	7,601	7,228	7,299	7,275
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	8,651	9,653	9,097	10,789	9,335
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	15,723	17,254	16,325	18,088	16,610
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3	3	3	3	7
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,203	2,520	2,530	2,438	2,299
Commercial.....	2,058	2,319	2,382	2,669	2,672
Industrial.....	1,717	1,958	2,045	2,023	2,159
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	1,091	801	268	166	138
Total Delivered to Consumers.....	7,069	7,598	7,225	7,297	7,268
Total Consumption.....	7,073	7,601	7,228	7,299	7,275
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	2,530	2,438	2,299
Commercial.....	NA	NA	2,382	2,669	2,672
Industrial.....	NA	NA	R ¹⁰⁰	R ¹¹⁶	131
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	0	0	0
Industrial.....	NA	NA	1,945	1,908	2,028
Electric Utilities.....	NA	NA	268	165	138
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	19,879	20,468	21,553	22,546	23,523
Commercial.....	3,154	3,198	3,314	3,512	3,649
Industrial.....	13	18	20	24	23
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	111	123	117	108	98
Commercial.....	652	725	719	760	732
Industrial.....	132,070	108,751	102,255	84,307	93,854
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	2.80	2.86	2.14	2.14	2.53
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.86	2.96	2.89	2.89	1.05
City Gate.....	2.87	2.93	2.96	3.11	2.61
Delivered to Consumers					
Residential.....	6.23	6.70	6.19	6.94	6.82
Commercial.....	5.24	5.67	5.25	5.60	5.43
Industrial.....	2.99	3.28	3.57	3.47	3.39
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	1.72	2.00	2.01	2.31	1.95

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 94. Summary Statistics for Natural Gas — Virginia, 1991-1995**

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	225	904	1,322	1,833	1,836
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	886	1,153	1,426	1,470	1,671
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	14,906	24,733	37,840	50,259	49,818
From Oil Wells	0	0	0	0	0
Total.....	14,906	24,733	37,840	50,259	49,818
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	14,906	24,733	37,840	50,259	49,818
Vented and Flared	0	0	0	0	0
Marketed Production.....	14,906	24,733	37,840	50,259	49,818
Extraction Loss	0	0	0	0	0
Total Dry Production.....	14,906	24,733	37,840	50,259	49,818
Supply (million cubic feet)					
Dry Production	14,906	24,733	37,840	50,259	49,818
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,077,858	1,119,418	1,035,590	1,025,827	1,055,691
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	243	168	274	236	1,276
Supplemental Gas Supplies	240	245	538	1,195	445
Balancing Item	-1,941	-14,334	-4,287	38,265	-8,362
Total Supply.....	1,091,307	1,130,230	1,069,956	1,115,782	1,098,868

See footnotes at end of table.

Table 94. Summary Statistics for Natural Gas — Virginia, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	174,671	200,039	217,893	230,562	247,198
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	916,463	930,018	851,890	885,104	850,457
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	173	173	173	116	1,214
Total Disposition.....	1,091,307	1,130,230	1,069,956	1,115,782	1,098,868
Consumption (million cubic feet)					
Lease Fuel.....	327	653	1,120	1,102	1,296
Pipeline Fuel.....	6,636	6,454	5,736	6,338	6,286
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	54,199	62,431	65,472	65,176	68,712
Commercial.....	44,077	50,757	52,880	52,944	56,948
Industrial.....	59,962	68,808	72,949	85,764	97,499
Vehicle Fuel.....	0	0	1	20	43
Electric Utilities.....	9,471	10,936	19,735	19,219	16,414
Total Delivered to Consumers.....	167,709	192,932	211,037	223,122	239,616
Total Consumption.....	174,671	200,039	217,893	230,562	247,198
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,826	4,719	5,902	7,039	9,062
Industrial.....	42,709	51,223	54,791	67,341	83,030
Electric Utilities.....	9,441	11,669	25,823	26,706	20,462
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	65,472	65,176	68,712
Commercial.....	NA	NA	38,314	39,093	41,333
Industrial.....	NA	NA	^R 45,531	^R 51,312	59,471
Electric Utilities.....	NA	NA	18,774	17,932	13,613
Vehicle Fuel.....	NA	NA	1	18	6
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	14,566	13,851	15,615
Industrial.....	NA	NA	27,418	34,452	38,028
Electric Utilities.....	NA	NA	7,075	8,865	6,849
Vehicle Fuel.....	NA	NA	0	2	36
Number of Consumers					
Residential.....	651,203	664,500	690,061	721,495	753,003
Commercial.....	67,997	69,629	70,161	72,188	74,690
Industrial.....	1,156	1,101	2,706	2,740	2,812
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	83	94	95	90	91
Commercial.....	648	729	754	733	762
Industrial.....	51,870	62,496	26,958	31,301	34,672
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.88	1.85	2.29	2.15	1.72
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.86	1.93	2.27	2.14	1.83
City Gate.....	2.76	2.91	3.33	3.44	2.92
Delivered to Consumers					
Residential.....	6.80	6.69	7.51	7.63	7.18
Commercial.....	4.85	4.97	5.60	5.67	5.08
Industrial.....	3.81	3.72	3.88	3.15	3.35
Vehicle Fuel.....	—	—	5.62	2.57	2.30
Electric Utilities.....	1.90	2.47	2.89	2.66	2.67

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

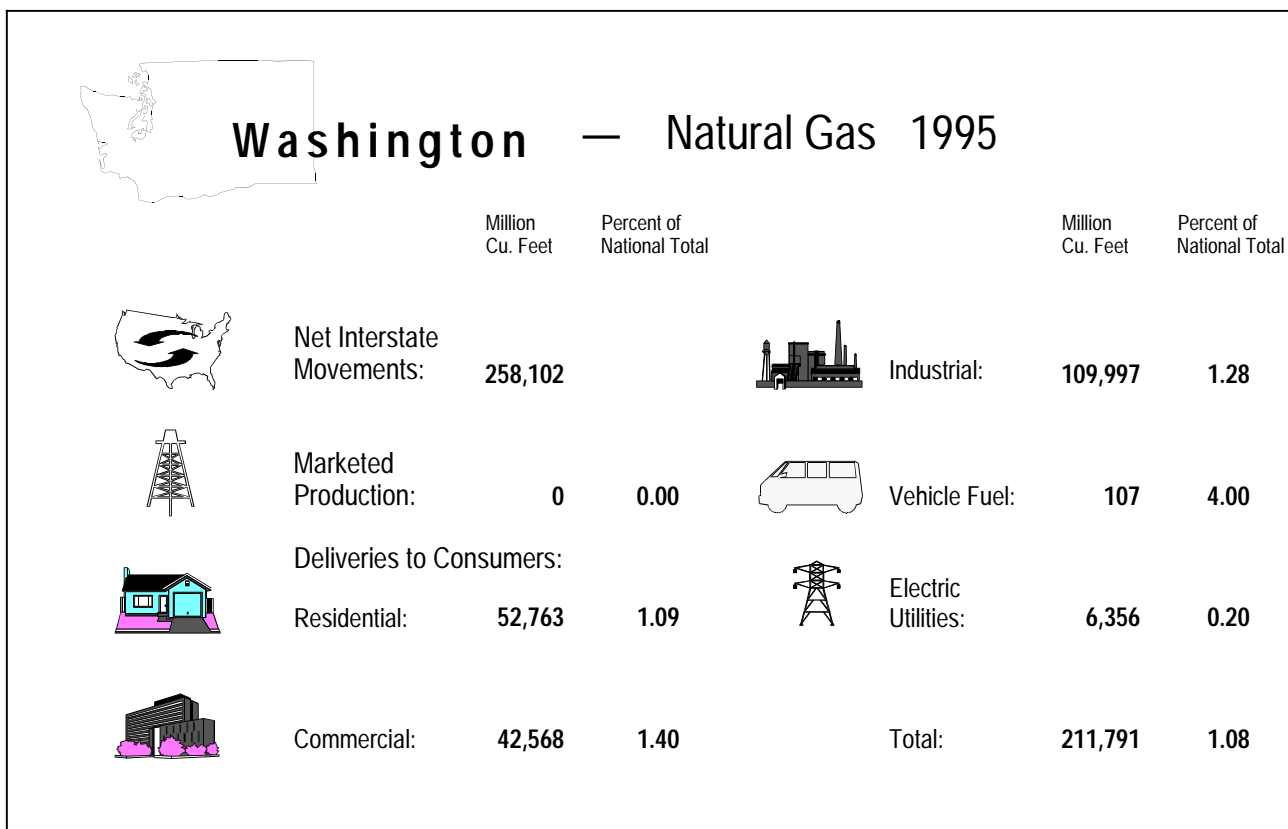


Table 95. Summary Statistics for Natural Gas — Washington, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	235,614	270,477	306,030	R320,362	335,866
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	493,474	491,200	515,637	713,101	804,621
Withdrawals from Storage					
Underground Storage	11,013	18,960	17,661	17,133	15,452
LNG Storage.....	0	471	7,886	1,701	2,055
Supplemental Gas Supplies	154	180	4	0	0
Balancing Item	-64,376	-55,862	-85,384	R-52,630	-34,861
Total Supply.....	675,878	725,426	761,833	999,668	1,123,134

See footnotes at end of table.

Table 95. Summary Statistics for Natural Gas — Washington, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	172,996	169,161	198,380	212,782	220,427
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	488,666	542,972	540,711	765,840	882,385
Additions to Storage					
Underground Storage.....	14,214	13,294	19,575	18,705	17,815
LNG Storage.....	2	0	3,167	2,340	1,902
Total Disposition.....	675,878	725,426	761,833	999,668	1,122,529
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	5,094	3,069	4,229	6,437	8,636
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	46,222	43,048	53,258	53,144	52,763
Commercial.....	41,738	37,800	43,620	42,982	42,568
Industrial.....	79,735	79,766	92,274	107,603	109,997
Vehicle Fuel.....	66	94	100	155	107
Electric Utilities.....	139	5,385	4,899	2,461	6,356
Total Delivered to Consumers.....	167,901	166,092	194,151	206,346	211,791
Total Consumption.....	172,996	169,161	198,380	212,782	220,427
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,247	4,831	2,671	1,993	3,514
Industrial.....	44,526	49,911	54,177	62,877	73,798
Electric Utilities.....	88	3,597	1,195	2,328	2,084
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	53,258	53,144	52,763
Commercial.....	NA	NA	33,533	34,631	33,710
Industrial.....	NA	NA	R47,153	R48,545	47,261
Electric Utilities.....	NA	NA	0	2,307	1,682
Vehicle Fuel.....	NA	NA	77	60	17
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	10,087	8,352	8,858
Industrial.....	NA	NA	45,121	59,059	62,735
Electric Utilities.....	NA	NA	1,195	20	402
Vehicle Fuel.....	NA	NA	23	95	90
Number of Consumers					
Residential.....	492,189	528,913	565,475	604,315	638,603
Commercial.....	60,887	63,391	65,810	68,118	70,781
Industrial.....	3,495	3,490	3,448	3,586	3,544
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	94	81	94	88	83
Commercial.....	686	596	663	631	601
Industrial.....	22,814	22,856	26,762	30,007	31,037
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.51	1.47	1.81	1.81	1.23
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.98	1.89	1.37	1.84	1.78
City Gate.....	1.91	1.90	2.39	2.54	2.18
Delivered to Consumers					
Residential.....	4.68	5.00	5.23	5.70	5.89
Commercial.....	4.06	4.32	4.53	4.90	5.00
Industrial.....	2.79	2.91	3.22	2.95	2.74
Vehicle Fuel.....	4.06	4.20	4.42	4.29	5.63
Electric Utilities.....	4.02	3.31	3.89	4.95	4.60

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

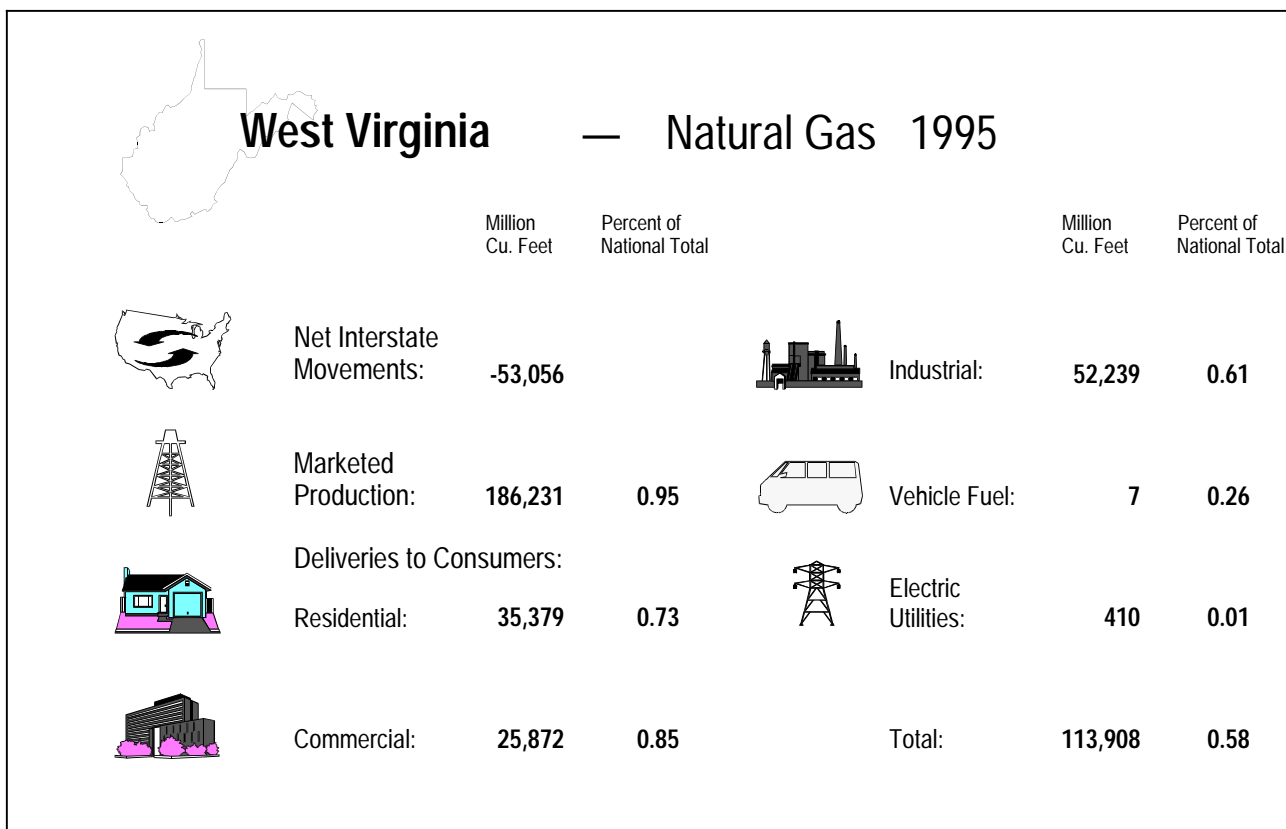


Table 96. Summary Statistics for Natural Gas — West Virginia, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,528	2,356	2,439	2,565	2,499
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	37,800	38,250	33,716	^R 39,830	36,144
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	198,605	^E 182,000	171,024	^R 183,773	186,231
From Oil Wells	0	0	0	0	0
Total.....	198,605	^E 182,000	171,024	^R 183,773	186,231
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	198,605	^E 182,000	171,024	^R 183,773	186,231
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production.....	198,605	^E 182,000	171,024	^R 183,773	186,231
Extraction Loss	9,745	9,436	10,830	10,901	7,396
Total Dry Production.....	188,860	172,564	160,194	^R 172,872	178,835
Supply (million cubic feet)					
Dry Production	188,860	172,564	160,194	^R 172,872	178,835
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,322,383	1,466,319	1,517,304	1,620,921	1,724,557
Withdrawals from Storage					
Underground Storage	121,139	146,827	151,836	156,284	187,088
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-62,701	25,017	122,550	^R 92,551	-18,543
Total Supply.....	1,569,682	1,810,728	1,951,884	^R 2,042,629	2,071,936

See footnotes at end of table.

Table 96. Summary Statistics for Natural Gas — West Virginia, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	110,708	128,861	135,164	R145,428	148,364
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,354,722	1,543,220	1,656,271	1,725,985	1,777,613
Additions to Storage					
Underground Storage.....	104,251	138,647	160,450	171,216	145,958
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,569,682	1,810,728	1,951,884	R2,042,629	2,071,936
Consumption (million cubic feet)					
Lease Fuel.....	4,353	4,807	3,749	R4,815	4,846
Pipeline Fuel.....	8,305	16,675	21,216	30,144	26,411
Plant Fuel.....	3,391	3,290	3,316	3,272	3,199
Delivered to Consumers					
Residential.....	32,587	35,291	35,208	35,201	35,379
Commercial.....	21,043	24,419	24,381	24,979	25,872
Industrial.....	40,889	44,178	47,162	46,774	52,239
Vehicle Fuel.....	0	*	*	*	7
Electric Utilities.....	140	201	133	243	410
Total Delivered to Consumers.....	94,659	104,089	106,883	107,197	113,908
Total Consumption.....	110,708	128,861	135,164	R145,428	148,364
Delivered for the Account of Others (million cubic feet)					
Residential.....	3	7	14	15	28
Commercial.....	9,496	10,536	11,134	11,194	12,536
Industrial.....	32,142	37,034	40,863	40,684	44,726
Electric Utilities.....	159	204	279	244	208
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	35,208	35,186	35,351
Commercial.....	NA	NA	6,908	6,982	7,454
Industrial.....	NA	NA	R20,276	R20,521	19,333
Electric Utilities.....	NA	NA	279	244	208
Vehicle Fuel.....	NA	NA	*	*	7
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	15	28
Commercial.....	NA	NA	17,472	17,997	18,418
Industrial.....	NA	NA	26,886	26,253	32,906
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	0
Number of Consumers					
Residential.....	350,489	352,463	352,997	352,929	353,629
Commercial.....	32,755	33,289	33,611	33,756	36,144
Industrial.....	198	159	197	191	192
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	93	100	100	100	100
Commercial.....	642	734	725	740	716
Industrial.....	206,509	277,850	239,399	244,891	272,080
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.97	3.01	3.50	R2.62	2.22
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.49	2.93	3.57	3.54	1.87
City Gate.....	3.58	3.23	3.39	3.26	2.85
Delivered to Consumers					
Residential.....	6.50	6.31	6.45	6.66	7.05
Commercial.....	6.11	5.48	5.87	5.91	6.09
Industrial.....	2.95	2.89	2.74	2.93	2.60
Vehicle Fuel.....	—	2.90	2.90	3.82	2.08
Electric Utilities.....	3.63	3.53	4.35	4.00	3.58

R = Revised data.

E = Estimated data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

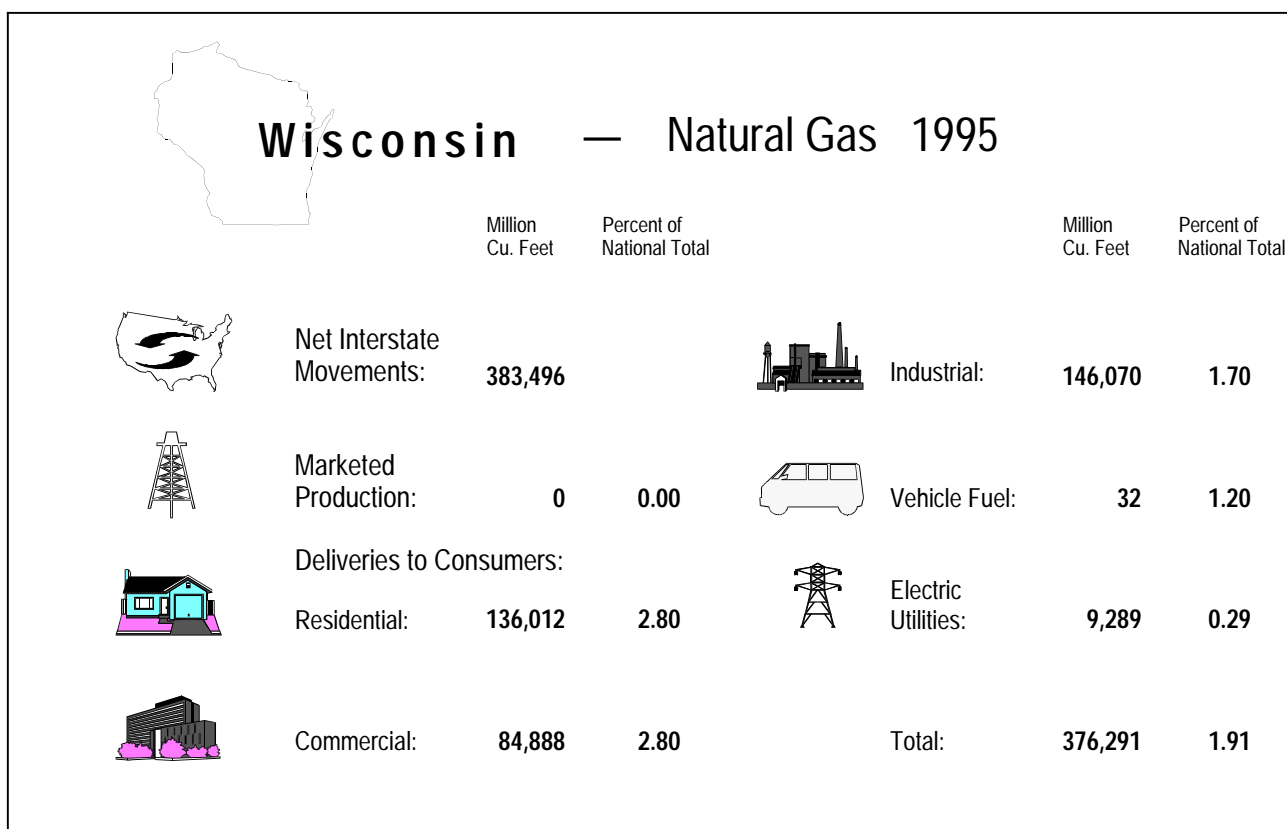


Table 97. Summary Statistics for Natural Gas — Wisconsin, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	872,520	1,057,942	1,101,129	1,179,011	1,195,087
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage.....	131	117	110	316	120
Supplemental Gas Supplies	1	1	3	5	2
Balancing Item	8,118	-20,151	-64,879	-124,878	-2,924
Total Supply.....	880,770	1,037,909	1,036,363	1,054,454	1,192,286

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wisconsin, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	331,524	331,581	348,014	355,602	380,489
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	549,079	706,270	688,237	698,586	811,591
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	167	57	112	266	206
Total Disposition.....	880,770	1,037,909	1,036,363	1,054,454	1,192,286
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	4,400	3,983	3,630	9,854	4,198
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	124,081	123,405	130,134	128,175	136,012
Commercial.....	71,516	71,314	77,079	78,609	84,888
Industrial.....	128,798	130,267	134,073	135,106	146,070
Vehicle Fuel.....	23	28	29	36	32
Electric Utilities.....	2,706	2,584	3,070	3,821	9,289
Total Delivered to Consumers.....	327,124	327,599	344,385	345,748	376,291
Total Consumption.....	331,524	331,581	348,014	355,602	380,489
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	6,414	6,229	4,312	5,133	6,760
Industrial.....	73,777	76,161	72,890	69,191	78,008
Electric Utilities.....	1,013	1,899	648	457	2,188
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	130,134	128,175	136,012
Commercial.....	NA	NA	69,316	70,222	75,867
Industrial.....	NA	NA	R47,369	R28,563	25,760
Electric Utilities.....	NA	NA	1,359	3,416	2,561
Vehicle Fuel.....	NA	NA	6	10	7
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	7,763	8,386	9,021
Industrial.....	NA	NA	86,705	106,544	120,310
Electric Utilities.....	NA	NA	2,220	1,885	7,396
Vehicle Fuel.....	NA	NA	23	26	25
Number of Consumers					
Residential.....	1,151,939	1,182,834	1,220,500	1,253,333	1,291,424
Commercial.....	109,616	112,761	115,961	119,788	125,539
Industrial.....	7,194	7,396	7,979	7,342	6,454
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	108	104	107	102	105
Commercial.....	652	632	665	656	676
Industrial.....	17,904	17,613	16,803	18,402	22,632
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.31	1.26	0.96	1.36	0.36
City Gate.....	3.17	3.36	3.70	3.42	2.83
Delivered to Consumers					
Residential.....	5.61	5.87	6.34	6.28	5.82
Commercial.....	4.62	4.81	5.16	4.91	4.50
Industrial.....	3.16	3.38	3.52	3.36	2.96
Vehicle Fuel.....	3.44	3.69	3.80	3.41	2.96
Electric Utilities.....	2.72	2.42	2.66	2.66	2.23

R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

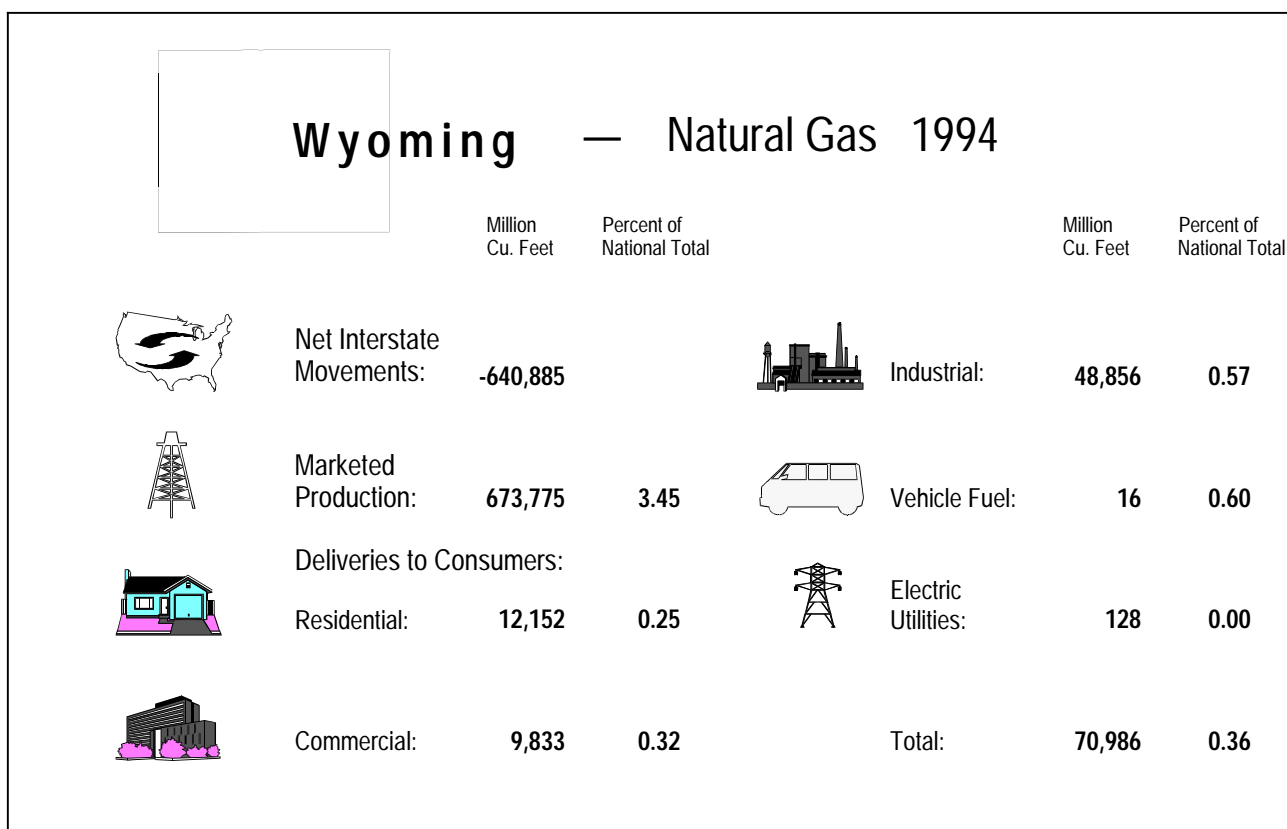


Table 98. Summary Statistics for Natural Gas — Wyoming, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,941	10,826	10,933	10,879	12,166
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	2,821	3,111	3,615	3,942	4,196
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	652,659	751,693	880,596	949,343	988,671
From Oil Wells	325,819	285,125	142,006	121,519	111,442
Total.....	978,478	1,036,817	1,022,602	1,070,862	1,100,113
Repressuring	90,465	81,712	110,044	110,064	131,893
Nonhydrocarbon Gases Removed	28,631	22,793	151,239	138,056	145,724
Wet After Lease Separation.....	859,382	932,312	761,319	822,741	822,496
Vented and Flared	82,854	89,736	126,362	126,722	148,721
Marketed Production.....	776,528	842,576	634,957	696,018	673,775
Extraction Loss	31,470	31,378	29,118	33,486	36,058
Total Dry Production.....	745,058	811,198	605,839	662,532	637,717
Supply (million cubic feet)					
Dry Production	745,058	811,198	605,839	662,532	637,717
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	157,598	193,125	182,933	280,941	384,208
Withdrawals from Storage					
Underground Storage	10,446	13,876	14,826	8,012	11,000
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-170,602	-110,627	147,925	121,842	99,322
Total Supply.....	742,501	907,573	951,523	1,073,328	1,132,247

See footnotes at end of table.

Table 98. Summary Statistics for Natural Gas — Wyoming, 1991-1995 (Continued)

	1991	1992	1993	1994	1995
Disposition (million cubic feet)					
Consumption.....	97,291	123,547	104,649	106,316	97,706
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	634,337	778,686	833,269	956,416	1,025,093
Additions to Storage					
Underground Storage.....	10,872	5,340	13,605	10,596	9,448
LNG Storage.....	0	0	0	0	0
Total Disposition.....	742,501	907,573	951,523	1,073,328	1,132,247
Consumption (million cubic feet)					
Lease Fuel.....	20,988	27,382	^a 7,592	^a 4,676	^a 4,570
Pipeline Fuel.....	7,802	7,904	6,764	6,193	7,254
Plant Fuel.....	14,154	13,217	13,051	13,939	14,896
Delivered to Consumers					
Residential.....	11,992	10,895	12,661	11,564	12,152
Commercial.....	9,101	8,009	10,268	9,231	9,833
Industrial.....	33,174	56,046	54,214	60,566	48,856
Vehicle Fuel.....	5	10	12	18	16
Electric Utilities.....	76	83	87	129	128
Total Delivered to Consumers.....	54,348	75,044	77,242	81,507	70,986
Total Consumption.....	97,291	123,547	104,649	106,316	97,706
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	89	160	207	358	632
Industrial.....	31,093	54,053	52,935	59,219	47,467
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	NA	NA	12,661	11,564	12,152
Commercial.....	NA	NA	5,672	5,025	9,044
Industrial.....	NA	NA	^R 10,934	^R 10,670	13,329
Electric Utilities.....	NA	NA	88	79	104
Vehicle Fuel.....	NA	NA	12	18	15
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	NA	0	0
Commercial.....	NA	NA	4,595	4,205	790
Industrial.....	NA	NA	43,281	49,896	35,527
Electric Utilities.....	NA	NA	0	0	0
Vehicle Fuel.....	NA	NA	0	0	1
Number of Consumers					
Residential.....	113,463	114,793	116,027	117,385	119,544
Commercial.....	14,931	15,064	15,315	15,348	15,580
Industrial.....	228	244	194	135	126
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	106	95	109	99	102
Commercial.....	610	532	670	601	631
Industrial.....	145,499	229,698	279,455	448,635	387,748
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.06	1.13	1.99	2.05	1.78
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.85	2.48	1.92	1.52	1.31
City Gate.....	3.04	2.90	2.80	2.91	2.72
Delivered to Consumers					
Residential.....	4.74	4.72	4.77	5.10	4.83
Commercial.....	4.31	4.26	4.23	4.45	4.23
Industrial.....	3.03	2.91	3.62	3.51	3.18
Vehicle Fuel.....	5.66	5.74	5.66	4.62	5.34
Electric Utilities.....	3.51	3.33	3.44	5.80	8.32

^a The state of Wyoming previously estimated lease fuel use. Starting in 1993, the data for lease fuel are actual reported data.

R = Revised data.

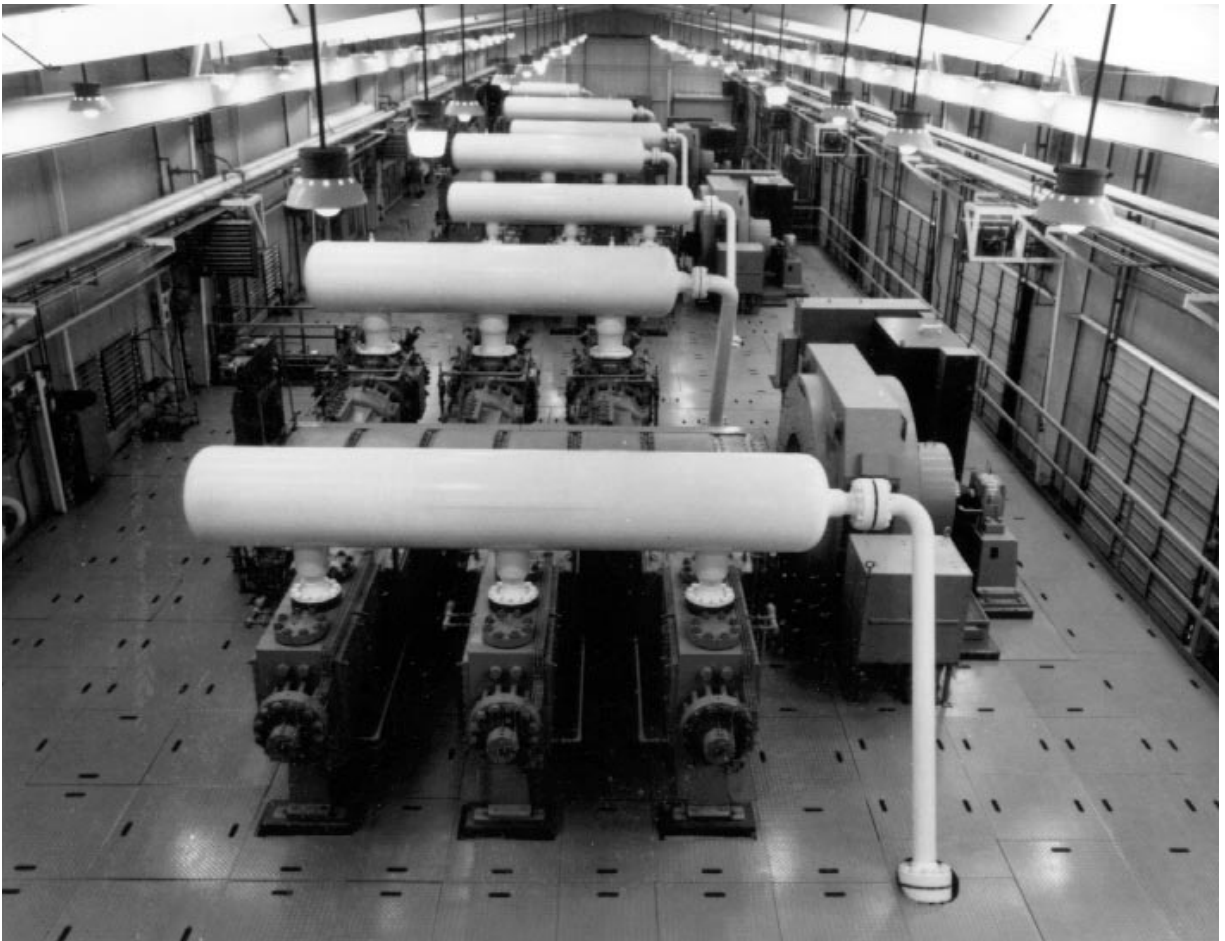
NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1991 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Historical Data



An interior view of a compressor station.

Table 99. Quantity and Average Price of Natural Gas Production in the United States, 1930-1995
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

Year	Gross Withdrawals	Used for Repressuring	Nonhydro-carbon Gases Removed	Vented and Flared	Marketed Production	Extraction Loss	Dry Production	Average Wellhead Price of Marketed Production
1930	NA	NA	NA	NA	1,978,911	75,140	1,903,771	0.08
1931	NA	NA	NA	NA	1,721,902	62,288	1,659,614	0.07
1932	NA	NA	NA	NA	1,593,798	51,816	1,541,982	0.06
1933	NA	NA	NA	NA	1,596,673	48,280	1,548,393	0.06
1934	NA	NA	NA	NA	1,815,796	52,190	1,763,606	0.06
1935	NA	NA	NA	NA	1,968,963	55,488	1,913,475	0.06
1936	2,691,512	73,507	NA	392,528	2,225,477	61,064	2,164,413	0.06
1937	3,084,567	84,925	NA	526,159	2,473,483	70,210	2,403,273	0.05
1938	3,108,858	101,551	NA	649,106	2,358,201	73,338	2,284,863	0.05
1939	3,387,095	171,401	NA	677,311	2,538,383	73,746	2,464,637	0.05
1940	3,752,702	362,916	NA	655,967	2,733,819	79,526	2,654,293	0.05
1941	4,168,116	644,379	NA	630,212	2,893,525	115,464	2,778,061	0.05
1942	4,525,095	752,619	NA	626,782	3,145,694	119,000	3,026,694	0.05
1943	5,024,449	824,803	NA	684,115	3,515,531	121,788	3,393,743	0.05
1944	5,708,288	882,979	NA	1,010,285	3,815,024	142,868	3,672,156	0.05
1945	6,000,161	1,061,951	NA	896,208	4,042,002	159,936	3,882,066	0.05
1946	6,293,037	1,038,242	NA	1,102,033	4,152,762	165,274	3,987,488	0.05
1947	6,733,230	1,083,119	NA	1,067,938	4,582,173	188,734	4,393,439	0.06
1948	7,178,777	1,220,579	NA	810,178	5,148,020	209,508	4,938,512	0.06
1949	7,546,825	1,273,205	NA	853,884	5,419,736	224,332	5,195,404	0.06
1950	8,479,650	1,396,546	NA	801,044	6,282,060	259,862	6,022,198	0.07
1951	9,689,372	1,438,827	NA	793,186	7,457,359	292,400	7,164,959	0.07
1952	10,272,566	1,410,501	NA	848,608	8,013,457	319,158	7,694,299	0.08
1953	10,645,798	1,438,606	NA	810,276	8,396,916	340,068	8,056,848	0.09
1954	10,984,850	1,518,737	NA	723,567	8,742,546	354,348	8,388,198	0.10
1955	11,719,794	1,540,804	NA	773,639	9,405,351	376,686	9,028,665	0.10
1956	12,372,905	1,426,648	NA	864,334	10,081,923	418,013	9,663,910	0.11
1957	12,906,669	1,417,263	NA	809,148	10,680,258	433,636	10,246,622	0.11
1958	13,146,635	1,482,975	NA	633,412	11,030,248	458,040	10,572,208	0.12
1959	14,229,272	1,612,109	NA	571,048	12,046,115	498,457	11,547,658	0.13
1960	15,087,911	1,753,996	NA	562,877	12,771,038	542,890	12,228,148	0.14
1961	15,460,312	1,682,754	NA	523,533	13,254,025	592,446	12,661,579	0.15
1962	16,038,973	1,736,722	NA	425,629	13,876,622	623,616	13,253,006	0.16
1963	16,973,368	1,843,297	NA	383,408	14,746,663	670,251	14,076,412	0.16
1964	17,535,553	1,647,108	NA	341,853	15,546,592	722,565	14,824,027	0.15
1965	17,963,100	1,604,204	NA	319,143	16,039,753	753,473	15,286,280	0.16
1966	19,033,839	1,451,516	NA	375,695	17,206,628	739,308	16,467,320	0.16
1967	20,251,776	1,590,574	NA	489,877	18,171,325	784,534	17,386,791	0.16
1968	21,325,000	1,486,092	NA	516,508	19,322,400	827,877	18,494,523	0.16
1969	22,679,195	1,455,205	NA	525,750	20,698,240	866,560	19,831,680	0.17

See footnotes at end of table.

**Table 99. Quantity and Average Price of Natural Gas Production in the United States, 1930-1995
(Continued)**

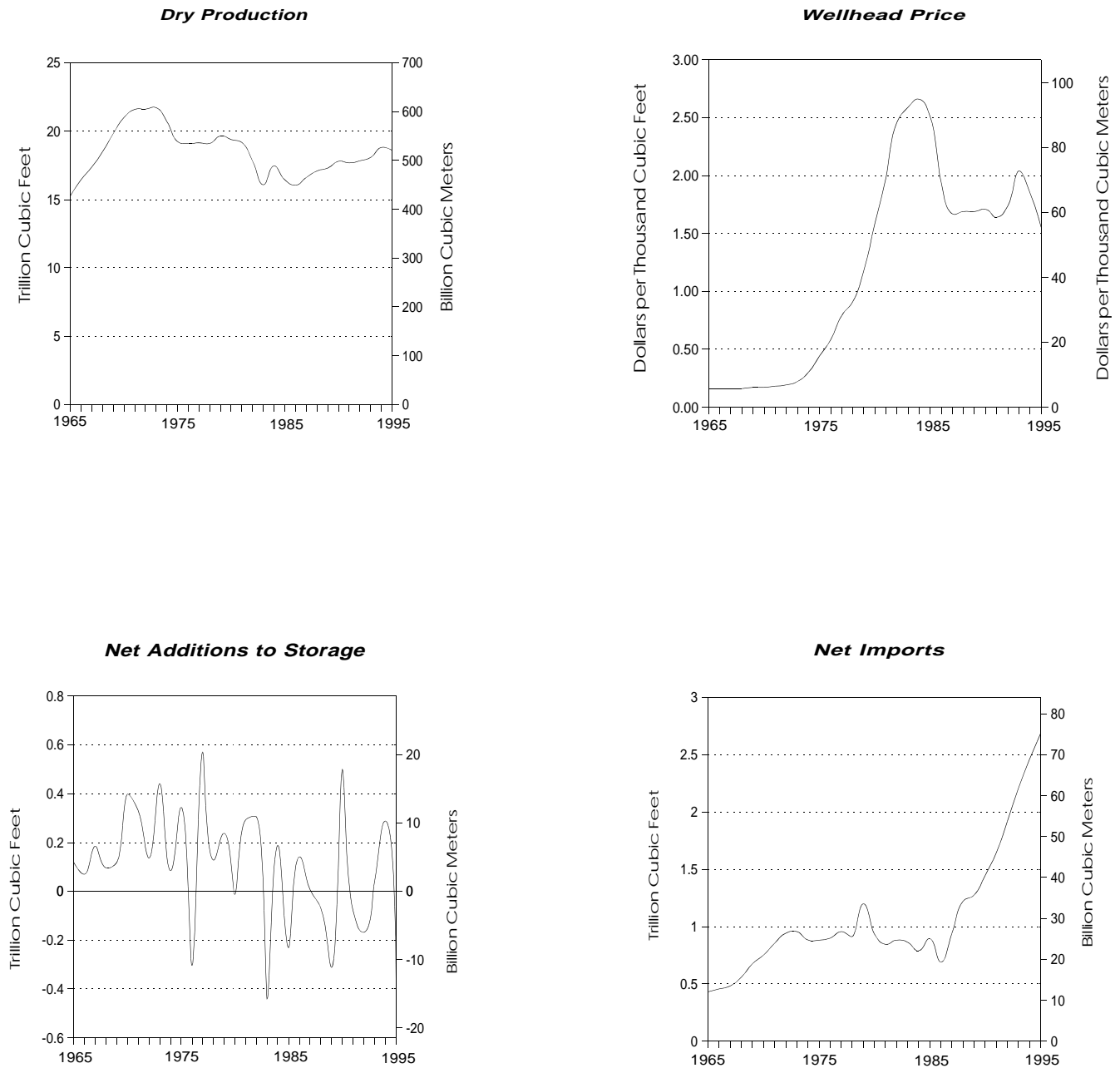
Year	Gross Withdrawals	Used for Repressuring	Nonhydro-carbon Gases Removed	Vented and Flared	Marketed Production	Extraction Loss	Dry Production	Average Wellhead Price of Marketed Production
1970	23,786,453	1,376,351	NA	489,460	21,920,642	906,413	21,014,229	0.17
1971	24,088,031	1,310,458	NA	284,561	22,493,012	883,127	21,609,885	0.18
1972	24,016,109	1,236,292	NA	248,119	22,531,698	907,993	21,623,705	0.19
1973	24,067,202	1,171,361	NA	248,292	22,647,549	916,551	21,730,998	0.22
1974	22,849,793	1,079,890	NA	169,381	21,600,522	887,490	20,713,032	0.30
1975	21,103,530	860,956	NA	133,913	20,108,661	872,282	19,236,379	0.44
1976	20,943,778	859,410	NA	131,930	19,952,438	854,086	19,098,352	0.58
1977	21,097,071	934,801	NA	136,807	20,025,463	862,563	19,162,900	0.79
1978	21,308,815	1,181,432	NA	153,350	19,974,033	852,130	19,121,903	0.91
1979	21,883,353	1,245,074	NA	167,019	20,471,260	807,845	19,663,415	1.18
1980	21,869,692	1,365,454	199,063	125,451	20,179,724	776,605	19,403,119	1.59
1981	21,587,453	1,311,735	221,878	98,017	19,955,823	774,562	19,181,261	1.98
1982	20,272,254	1,388,392	208,492	93,365	18,582,005	761,942	17,820,063	2.46
1983	18,659,046	1,458,054	221,937	94,962	16,884,093	789,632	16,094,461	2.59
1984	20,266,522	1,630,152	224,118	107,913	18,304,339	837,867	17,466,472	2.66
1985	19,606,699	1,915,197	326,497	94,778	17,270,227	816,370	16,453,857	2.51
1986	19,130,711	1,837,552	336,851	97,633	16,858,675	799,645	16,059,030	1.94
1987	20,140,200	2,207,559	376,033	123,707	17,432,901	812,320	16,620,581	1.67
1988	20,999,255	2,478,382	459,883	142,525	17,918,465	815,844	17,102,621	1.69
1989	21,074,425	2,475,179	362,457	141,642	18,095,147	784,502	17,310,645	1.69
1990	21,522,622	2,489,040	289,374	150,415	18,593,792	784,118	17,809,674	1.71
1991	21,750,108	2,771,928	275,831	169,909	18,532,439	834,637	17,697,802	1.64
1992	22,132,249	2,972,552	280,370	167,519	18,711,808	871,905	17,839,903	1.74
1993	22,725,642	3,103,014	413,971	226,743	18,981,915	886,455	18,095,460	2.04
1994	^R 23,580,706	^R 3,230,667	412,178	228,336	^R 19,709,525	888,500	^R 18,821,025	^R 1.85
1995	23,743,628	3,565,023	388,392	283,739	19,506,474	907,795	18,598,679	1.55

^R = Revised data.
NA = Not available.

Notes: Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at 60 degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit.

Sources: 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1995: EIA, Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-816,

Figure 22. Natural Gas Supply and Disposition in the United States, 1965-1995



Sources: 1960-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1994: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Forms EIA-191/FERC-8, "Underground Gas Storage Report"; Form-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; 1995: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Forms EIA-191/FERC-8, "Underground Gas Storage Report"; Form-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; and Office of Fossil Fuels, U.S. Department of Energy, Natural Gas Imports and Exports.

Table 100. Supply and Disposition of Natural Gas in the United States, 1930-1995
(Million Cubic Feet)

Year	Supply					Disposition			
	Dry Production	Withdrawals from Storage	Imports	Balancing Item	Total	Additions to Storage	Exports	Consumption	Total
1930.....	1,903,771	NA	21	-35,490	1,868,302	NA	1,798	1,866,504	1,868,302
1931.....	1,659,614	NA	44	-35,466	1,624,192	NA	2,231	1,621,961	1,624,192
1932.....	1,541,982	NA	38	-37,808	1,504,212	NA	1,693	1,502,519	1,504,212
1933.....	1,548,393	NA	83	-41,199	1,507,277	NA	2,158	1,505,119	1,507,277
1934.....	1,763,606	NA	68	-45,075	1,718,599	NA	5,801	1,712,798	1,718,599
1935.....	1,913,475	NA	106	-41,074	1,872,507	11,294	6,800	1,854,413	1,872,507
1936.....	2,164,413	NA	152	-46,677	2,117,888	10,998	7,436	2,099,454	2,117,888
1937.....	2,403,273	NA	289	-52,157	2,351,405	13,706	4,868	2,332,831	2,351,405
1938.....	2,284,863	NA	372	-47,658	2,237,577	14,981	1,837	2,220,759	2,237,577
1939.....	2,464,637	NA	131	-53,595	2,411,173	8,032	3,122	2,400,019	2,411,173
1940.....	2,654,293	NA	0	-58,602	2,595,691	14,995	5,563	2,575,133	2,595,691
1941.....	2,778,061	NA	0	-64,616	2,713,445	16,251	7,466	2,689,728	2,713,445
1942.....	3,026,694	NA	0	-71,195	2,955,499	21,024	8,702	2,925,773	2,955,499
1943.....	3,393,743	NA	0	-81,889	3,311,854	18,953	11,210	3,281,691	3,311,854
1944.....	3,672,156	33,585	0	-94,068	3,611,673	43,502	14,576	3,553,595	3,611,673
1945.....	3,882,066	36,167	0	-97,981	3,820,252	61,502	18,207	3,740,543	3,820,252
1946.....	3,987,488	56,138	0	-102,837	3,940,789	75,458	17,675	3,847,656	3,940,789
1947.....	4,393,439	86,643	0	-127,807	4,352,275	96,316	18,149	4,237,810	4,352,275
1948.....	4,938,512	79,035	0	-126,796	4,890,751	136,406	18,704	4,735,641	4,890,751
1949.....	5,195,404	106,368	0	-138,515	5,163,257	172,051	20,054	4,971,152	5,163,257
1950.....	6,022,198	175,260	0	-175,437	6,022,021	229,752	25,727	5,766,542	6,022,021
1951.....	7,164,959	209,428	0	-192,372	7,182,015	347,690	24,163	6,810,162	7,182,015
1952.....	7,694,299	221,909	7,807	-203,646	7,720,369	398,593	27,456	7,294,320	7,720,369
1953.....	8,056,848	246,802	9,225	-240,445	8,072,430	404,838	28,322	7,639,270	8,072,430
1954.....	8,388,198	330,177	6,847	-215,709	8,509,513	432,283	28,726	8,048,504	8,509,513
1955.....	9,028,665	437,251	10,888	-246,933	9,229,871	505,185	31,029	8,693,657	9,229,871
1956.....	9,663,910	452,762	10,380	-212,992	9,914,060	589,232	35,963	9,288,865	9,914,060
1957.....	10,246,622	480,981	37,941	-205,373	10,560,171	672,377	41,655	9,846,139	10,560,171
1958.....	10,572,208	621,091	135,797	-283,597	11,045,499	704,172	38,719	10,302,608	11,045,499
1959.....	11,547,658	668,743	133,990	-223,312	12,127,079	787,485	18,413	11,321,181	12,127,079
1960.....	12,228,148	712,658	155,646	-274,231	12,822,221	844,352	11,332	11,966,537	12,822,221
1961.....	12,661,579	698,050	218,860	-234,808	13,343,681	843,666	10,747	12,489,268	13,343,681
1962.....	13,253,006	854,336	401,534	-285,726	14,223,150	940,823	15,814	13,266,513	14,223,150
1963.....	14,076,412	916,720	406,204	-364,658	15,034,678	1,047,492	16,957	13,970,229	15,034,678
1964.....	14,824,027	885,307	443,326	-304,435	15,848,225	1,014,814	19,603	14,813,808	15,848,225
1965.....	15,286,280	959,865	456,394	-318,711	16,383,828	1,077,980	26,132	15,279,716	16,383,828
1966.....	16,467,320	1,141,614	479,780	-401,203	17,687,511	1,210,469	24,639	16,452,403	17,687,511
1967.....	17,386,791	1,132,534	564,226	-296,214	18,787,337	1,317,363	81,614	17,388,360	18,787,337
1968.....	18,494,523	1,329,536	651,885	-325,062	20,150,882	1,425,075	93,745	18,632,062	20,150,882
1969.....	19,831,680	1,379,488	726,951	-334,168	21,603,951	1,498,988	51,304	20,056,240	21,606,532

See footnotes at end of table.

Table 100. Supply and Disposition of Natural Gas in the United States, 1930-1995 (Continued)
(Million Cubic Feet)

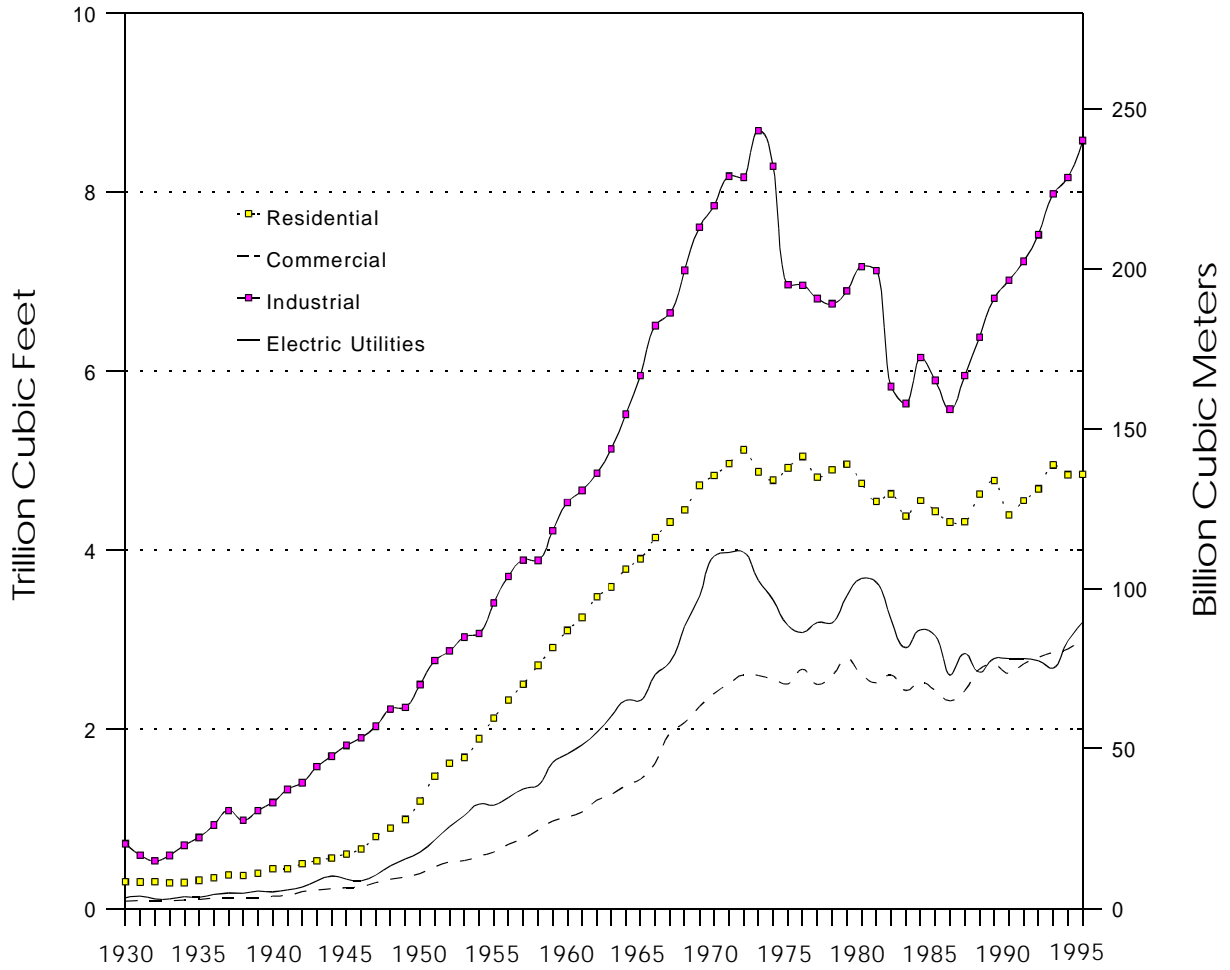
Year	Supply					Disposition			
	Dry Production	Withdrawals from Storage	Imports	Balancing Item	Total	Additions to Storage	Exports	Consumption	Total
1970.....	21,014,229	1,458,607	820,780	-227,650	23,065,966	1,856,767	69,813	21,139,386	23,065,966
1971.....	21,609,885	1,507,630	934,548	-338,999	23,713,064	1,839,398	80,212	21,793,454	23,713,064
1972.....	21,623,705	1,757,218	1,019,496	-328,002	24,072,417	1,892,952	78,013	22,101,452	24,072,417
1973.....	21,730,998	1,532,820	1,032,901	-195,863	24,100,856	1,974,324	77,169	22,049,363	24,100,856
1974.....	20,713,032	1,700,546	959,284	-288,731	23,084,131	1,784,209	76,789	21,223,133	23,084,131
1975.....	19,236,379	1,759,565	953,008	-235,065	21,713,887	2,103,619	72,675	19,537,593	21,713,887
1976.....	19,098,352	2,059,898	963,768	-216,240	21,905,778	1,755,690	64,711	19,946,496	21,766,897
1977.....	19,162,900	1,735,868	1,011,002	-41,063	21,868,707	2,306,515	55,626	19,520,581	21,882,722
1978.....	19,121,903	2,150,928	965,545	-287,201	21,951,175	2,278,002	52,532	19,627,478	21,958,012
1979.....	19,663,415	2,057,020	1,253,383	-372,330	22,601,488	2,295,034	55,673	20,240,761	22,591,468
1980.....	19,557,709	1,972,333	984,767	-639,721	21,875,088	1,949,064	48,731	19,877,293	21,875,088
1981.....	19,356,963	1,930,092	903,949	-500,444	21,690,560	2,227,522	59,372	19,403,858	21,690,752
1982.....	17,964,874	2,164,184	933,336	-537,061	20,525,333	2,472,383	51,728	18,001,055	20,525,166
1983.....	16,226,355	2,269,654	918,407	-703,342	18,711,074	1,822,354	54,639	16,834,914	18,711,907
1984.....	17,576,449	2,098,303	843,060	-217,308	20,300,504	2,295,138	54,753	17,950,524	20,300,415
1985.....	16,580,220	2,397,359	949,715	-428,120	19,499,174	2,162,603	55,268	17,280,943	19,498,814
1986.....	16,172,219	1,836,693	750,449	-494,491	18,264,870	1,983,603	61,271	16,221,296	18,266,170
1987.....	16,721,963	1,905,419	992,532	-443,231	19,176,683	1,911,489	54,020	17,210,809	19,176,318
1988.....	17,203,755	2,270,011	1,293,812	-452,492	20,315,086	2,211,277	73,638	18,029,588	20,314,503
1989.....	17,417,390	2,854,061	1,381,520	-217,526	21,435,445	2,527,750	106,871	18,800,826	21,435,447
1990.....	17,932,480	1,986,330	1,532,259	-151,863	21,299,206	2,499,264	85,565	18,715,090	21,299,919
1991.....	17,810,408	2,751,818	1,773,313	-499,779	21,835,760	2,671,632	129,244	19,035,156	21,836,032
1992.....	17,957,822	2,772,308	2,137,504	-507,565	22,360,069	2,599,426	216,282	19,544,364	22,360,072
1993.....	18,214,459	2,799,253	2,350,115	-109,593	23,254,234	2,834,955	140,183	20,279,095	23,254,233
1994.....	^R 18,931,851	^R 2,578,840	^R 2,623,839	^R -415,579	^R 23,718,951	2,864,757	^R 161,739	^R 20,707,717	^R 23,734,213
1995.....	18,708,969	3,024,548	2,841,048	-230,002	24,344,563	2,609,779	154,119	21,580,665	24,344,563

^R = Revised data.
NA = Not available.

Notes: Beginning with 1980 data, dry production and consumption volumes did include supplemental gas supplies, and storage volumes did include liquefied natural gas (LNG). Beginning with 1976 data, total supply and disposition do not balance on equivalent data in Table 1 due to the exclusion of intransit receipts and deliveries. Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit.

Sources: 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Report, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1994: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191, "Underground Gas Storage Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-191, "Underground Gas Storage Report"; and Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; 1995: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191, "Underground Gas Storage Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-191, "Underground Gas Storage Report"; and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports.

Figure 23. Natural Gas Delivered to Consumers in the United States, 1930 - 1995



Sources: 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1995: Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report."

Table 101. Natural Gas Consumption in the United States, 1930-1995
(Million Cubic Feet)

Year	Lease and Plant Fuel	Pipeline Fuel	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities		Total
1930	648,025	NA	295,700	80,707	721,782	NA	120,290	1,218,479	1,866,504
1931	509,077	NA	294,406	86,491	593,644	NA	138,343	1,112,884	1,621,961
1932	477,562	NA	298,520	87,367	531,831	NA	107,239	1,024,957	1,502,519
1933	442,879	NA	283,197	85,577	590,865	NA	102,601	1,062,240	1,505,119
1934	502,352	NA	288,236	91,261	703,053	NA	127,896	1,210,446	1,712,798
1935	524,926	NA	313,498	100,187	790,563	NA	125,239	1,329,487	1,854,413
1936	557,404	NA	343,346	111,623	931,001	NA	156,080	1,542,050	2,099,454
1937	581,110	NA	371,844	117,390	1,091,920	NA	170,567	1,751,721	2,332,831
1938	585,865	NA	367,772	114,296	982,838	NA	169,988	1,634,894	2,220,759
1939	607,138	NA	391,153	118,334	1,092,263	NA	191,131	1,792,881	2,400,019
1940	632,335	NA	443,646	134,644	1,181,352	NA	183,156	1,942,798	2,575,133
1941	570,694	NA	442,067	144,844	1,326,967	NA	205,156	2,119,034	2,689,728
1942	602,063	NA	498,537	183,603	1,402,834	NA	238,736	2,323,710	2,925,773
1943	659,198	NA	529,444	204,793	1,582,680	NA	305,576	2,622,493	3,281,691
1944	712,312	NA	562,183	220,747	1,698,608	NA	359,745	2,841,283	3,553,595
1945	757,016	NA	607,400	230,099	1,819,838	NA	326,190	2,983,527	3,740,543
1946	732,535	NA	660,820	241,802	1,905,575	NA	306,924	3,115,121	3,847,656
1947	745,027	NA	802,150	285,213	2,032,383	NA	373,037	3,492,783	4,237,810
1948	812,005	NA	896,348	323,054	2,226,137	NA	478,097	3,923,636	4,735,641
1949	835,297	NA	992,544	347,818	2,245,372	NA	550,121	4,135,855	4,971,152
1950	927,611	125,546	1,198,369	387,838	2,498,259	NA	628,919	4,713,385	5,766,542
1951	1,149,470	192,496	1,474,725	464,309	2,765,264	NA	763,898	5,468,196	6,810,162
1952	1,164,596	207,207	1,621,966	515,669	2,874,765	NA	910,117	5,922,517	7,294,320
1953	1,131,017	230,314	1,685,503	530,650	3,027,514	NA	1,034,272	6,277,939	7,639,270
1954	1,102,535	230,615	1,894,248	584,957	3,070,651	NA	1,165,498	6,715,354	8,048,504
1955	1,130,985	245,246	2,123,952	629,219	3,410,975	NA	1,153,280	7,317,426	8,693,657
1956	1,002,537	295,972	2,327,564	716,871	3,706,610	NA	1,239,311	7,990,356	9,288,865
1957	1,046,084	299,235	2,500,269	775,916	3,888,494	NA	1,336,141	8,500,820	9,846,139
1958	1,146,064	312,221	2,714,251	871,774	3,885,445	NA	1,372,853	8,844,323	10,302,608
1959	1,238,945	349,348	2,912,601	975,107	4,216,671	NA	1,628,509	9,732,888	11,321,181
1960	1,236,781	347,075	3,103,167	1,020,222	4,534,530	NA	1,724,762	10,382,681	11,966,537
1961	1,288,762	377,607	3,248,578	1,076,849	4,672,355	NA	1,825,117	10,822,899	12,489,268
1962	1,369,512	382,496	3,478,563	1,206,668	4,863,300	NA	1,965,974	11,514,505	13,266,513
1963	1,411,088	423,783	3,589,021	1,267,783	5,134,081	NA	2,144,473	12,135,358	13,970,229
1964	1,370,835	435,570	3,787,292	1,374,717	5,522,498	NA	2,322,896	13,007,403	14,813,808
1965	1,156,224	500,524	3,902,802	1,443,648	5,955,417	NA	2,321,101	13,622,968	15,279,716
1966	1,033,400	535,353	4,138,259	1,622,740	6,512,702	NA	2,609,949	14,883,650	16,452,403
1967	1,140,966	575,752	4,313,304	1,958,970	6,653,016	NA	2,746,352	15,671,642	17,388,360
1968	1,237,131	590,965	4,450,354	2,075,736	7,129,967	NA	3,147,909	16,803,966	18,632,062
1969	1,345,648	630,962	4,728,281	2,253,206	7,610,501	NA	3,487,642	18,079,630	20,056,240

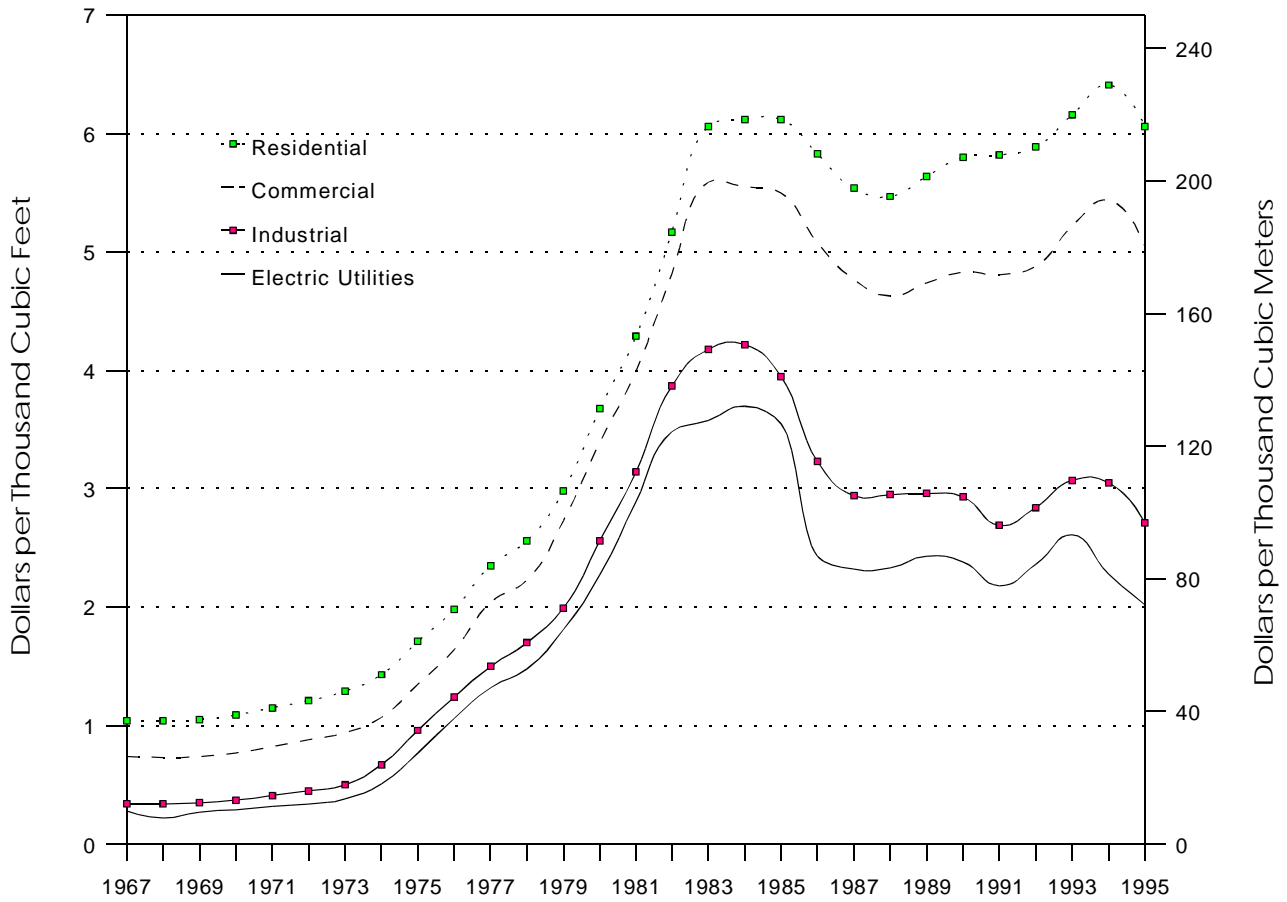
See footnotes at end of table.

Table 101. Natural Gas Consumption in the United States, 1930-1995 (Continued)
(Million Cubic Feet)

Year	Lease and Plant Fuel	Pipeline Fuel	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities		Total
1970	1,398,758	722,166	4,837,432	2,398,510	7,850,660	NA	3,931,860	19,018,462	21,139,386
1971	1,413,650	742,592	4,971,690	2,508,977	8,180,527	NA	3,976,018	19,637,212	21,793,454
1972	1,455,563	766,156	5,125,982	2,607,982	8,168,855	NA	3,976,914	19,879,733	22,101,452
1973	1,495,915	728,177	4,879,387	2,597,037	8,688,675	NA	3,660,172	19,825,271	22,049,363
1974	1,477,386	668,792	4,786,128	2,555,617	8,291,782	NA	3,443,428	19,076,955	21,223,133
1975	1,396,277	582,963	4,924,124	2,508,293	6,968,267	NA	3,157,669	17,558,353	19,537,593
1976	1,634,355	548,323	5,051,360	2,667,740	6,963,850	NA	3,080,868	17,763,818	19,946,496
1977	1,659,145	532,669	4,821,485	2,500,793	6,815,289	NA	3,191,200	17,328,767	19,520,581
1978	1,647,911	530,451	4,903,006	2,601,106	6,756,641	NA	3,188,363	17,449,116	19,627,478
1979	1,498,530	600,964	4,965,365	2,785,961	6,899,418	NA	3,490,523	18,141,267	20,240,761
1980	1,026,438	634,622	4,752,082	2,610,895	7,171,661	NA	3,681,595	18,216,233	19,877,293
1981	927,591	642,325	4,546,450	2,519,791	7,127,547	NA	3,640,154	17,833,942	19,403,858
1982	1,109,398	596,411	4,633,035	2,605,523	5,831,170	NA	3,225,518	16,295,245	18,001,055
1983	978,249	490,042	4,380,599	2,432,547	5,642,708	NA	2,910,767	15,366,621	16,834,914
1984	1,076,881	528,754	4,555,465	2,524,244	6,153,841	NA	3,111,342	16,344,893	17,950,524
1985	966,047	503,766	4,433,377	2,432,382	5,901,288	NA	3,044,083	15,811,130	17,280,943
1986	922,524	485,041	4,313,969	2,318,335	5,579,057	NA	2,602,370	14,813,731	16,221,296
1987	1,149,383	519,170	4,314,833	2,430,064	5,953,308	NA	2,844,051	15,542,256	17,210,809
1988	1,095,883	613,912	4,630,330	2,670,465	6,383,382	NA	2,635,616	16,319,793	18,029,588
1989	1,069,902	629,308	4,780,638	2,717,722	6,816,244	NA	2,787,012	17,101,615	18,800,826
1990	1,236,392	659,816	4,391,324	2,622,721	7,018,414	270	2,786,153	16,818,882	18,715,090
1991	1,129,268	601,305	4,555,659	2,728,581	7,230,962	367	2,789,014	17,304,582	19,035,156
1992	1,170,821	587,710	4,690,065	2,802,751	7,526,898	511	2,765,608	17,785,833	19,544,364
1993	1,171,940	624,308	4,956,445	2,861,569	7,981,433	960	2,682,440	18,482,847	20,279,095
1994	^R 1,123,720	^R 685,362	4,847,702	^R 2,895,013	^R 8,167,033	^R 1,741	2,987,146	^R 18,898,635	^R 20,707,717
1995	1,220,168	700,335	4,850,318	3,031,077	8,579,585	2,674	3,196,507	19,660,161	21,580,665

^R = Revised data.
 NA = Not available.
 Notes: Beginning with 1965 data, all volumes are shown on a pressure base of 14.73 psia at 60 degrees Fahrenheit. For prior years, the pressure base is 14.65 psia at 60 degrees Fahrenheit. Number of vehicle fuel consumers generally refers to the number of fueling stations.
 Sources: 1930-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration (EIA), Energy Data Reports, *Natural Gas Annual*. 1979: EIA, *Natural Gas Production and Consumption, 1979*. 1980-1989: EIA, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report"; 1990: EIA, Form EIA-176, Form EIA-759, and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; 1991-1995: EIA, Form EIA-176, Form EIA-759, Form EIA-64A, and Form EIA-627, "Annual Quantity and Value of Natural Gas Report."

Figure 24. Average Price of Natural Gas Delivered to U.S. Consumers, 1967 - 1995



Sources: Electric Utilities: 1967-1977: Federal Power Commission (FPC). 1978-1993: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report;" Federal Energy Regulatory Commission (FERC), Form FERC-423, "Cost and Quality of Fuels for Electric Utility Plants" and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." All other data: 1967-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration, Energy Data Report, *Natural Gas Annual*. 1979: Energy Information Administration, *Natural Gas Production and Consumption 1979*. 1980-1995: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 102. Average Price of Natural Gas Delivered to U. S. Consumers, 1967-1995
(Dollars per Thousand Cubic Feet)

Year	Delivered to Consumers				
	Residential	Commercial	Industrial	Vehicle	Electric Utilities
1967.....	1.04	0.74	0.34	NA	0.28
1968.....	1.04	0.73	0.34	NA	0.22
1969.....	1.05	0.74	0.35	NA	0.27
1970.....	1.09	0.77	0.37	NA	0.29
1971.....	1.15	0.82	0.41	NA	0.32
1972.....	1.21	0.88	0.45	NA	0.34
1973.....	1.29	0.94	0.50	NA	0.38
1974.....	1.43	1.07	0.67	NA	0.51
1975.....	1.71	1.35	0.96	NA	0.77
1976.....	1.98	1.64	1.24	NA	1.06
1977.....	2.35	2.04	1.50	NA	1.32
1978.....	2.56	2.23	1.70	NA	1.48
1979.....	2.98	2.73	1.99	NA	1.81
1980.....	3.68	3.39	2.56	NA	2.27
1981.....	4.29	4.00	3.14	NA	2.89
1982.....	5.17	4.82	3.87	NA	3.48
1983.....	6.06	5.59	4.18	NA	3.58
1984.....	6.12	5.55	4.22	NA	3.70
1985.....	6.12	5.50	3.95	NA	3.55
1986.....	5.83	5.08	3.23	NA	2.43
1987.....	5.54	4.77	2.94	NA	2.32
1988.....	5.47	4.63	2.95	NA	2.33
1989.....	5.64	4.74	2.96	NA	2.43
1990.....	5.80	4.83	2.93	3.39	2.38
1991.....	5.82	4.81	2.69	3.96	2.18
1992.....	5.89	4.88	2.84	4.05	2.36
1993.....	6.16	5.22	3.07	4.27	2.61
1994.....	6.41	5.44	3.05	R 4.11	2.28
1995.....	6.06	5.05	2.71	3.98	2.02

R = Revised data.
NA = Not available.

Notes: Beginning in 1987, prices for deliveries to consumers are calculated using only on-system sales data. Due to large amounts of missing data for values of lease and plant fuel since 1987, prices are not estimated. In previous years, imputations were made for missing data and a price was calculated using reported and imputed data to derive a total value for gas consumed. Since total consumption value estimates were not made since 1987, no lease and plant fuel value estimate was made.

Sources: Electric Utilities: 1967-1977: Federal Power Commission (FPC). 1978-1995: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Cost and Quality of Fuels for Electric Utility Plants"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." All other data: 1967-1975: Bureau of Mines, *Minerals Yearbook*, "Natural Gas" chapter. 1976-1978: Energy Information Administration, Energy Data Report, *Natural Gas Annual*. 1979: Energy Information Administration, *Natural Gas Production and Consumption, 1979*. 1980-1995: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix A

Summary of Data Collection Operations and Report Methodology



An extensive network of pipeline brings natural gas to consumers.

Summary of Data Collection Operations and Report Methodology

The 1995 data for the Natural Gas Annual are taken primarily from Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-627, "Annual Quantity and Value of Natural Gas Report." Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

In 1982, the scope of the revised EIA-176 survey was expanded to collect the number of electric utility consumers in each State, volumes of gas transported to industrial and electric utility consumers, detailed information on volumes transported across State borders by the respondent for others and for the responding company, and detailed information on other disposition. These changes were incorporated to provide more complete survey information with a minimal change in respondent burden. The 1982 revision of the Form EIA-176 continues to be the basis for the current version of this form.

In 1988, the Form EIA-176 was revised to include data collection for deliveries of natural gas to commercial consumers for the account of others. The revised form was approved for use during report years 1987 through 1989. A short version of Form EIA-176 was also approved in 1988. Companies engaged in purchase and delivery activities but not in transportation and storage activities may file the short form. Usually, these companies are municipals handling small volumes of gas.

In 1990, the Form EIA-176 was revised to include more detailed information for gas withdrawn from storage facilities, gas added to storage facilities, deliveries of company-owned natural gas and natural gas transported for the account of others. The revised form was approved for use beginning with report year 1990.

Upon the Office of Management and Budget's approval in 1993, the Form EIA-176 was revised. All deliveries to consumers are now categorized as firm or interruptible. Commercial and industrial consumers are further categorized as nonutility power producers or as those excluding nonutility power producers.

Data reported on this form are no longer considered proprietary. Response to the form continues to be mandatory.

In February 1996, forms for report year 1995 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transport gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package. Completed forms were returned to the Data Operations Branch of the Reserves and Natural Gas Division, where each was checked for errors, corrected as necessary, and processed into computer-generated State and national data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file if they met the survey specifications. The original mailing totaled 1,991 questionnaire packages. To this original mailing, 11 names were added and 61 were deleted as a result of the survey processing. Additions were the result of comparisons of the mailing list to other survey mailing lists. Deletions resulted from post office returns and determinations that companies were out of business, sold, or not within the scope of the survey. After all updates, the survey universe was 1,941 responses from approximately 1,800 companies.

Following the original mailing, second request mailing, and nonrespondents follow-up, 1,911 responses were entered into the data base. There were 30 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

The Form EIA-176 is a five-page form consisting of seven parts. Part I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part II contains certification information. The body of the form (Parts III-VII) is a multiline schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 1995 were due April 1, 1996.

Computer edit programs verified the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted by telephone and were required to file amended forms with corrected data.

All natural gas and supplemental gaseous fuels volumes were reported on a physical custody basis in thousand cubic feet, and dollar values were reported to the nearest whole dollar. All volumes were reported at 14.73 pounds per square inch absolute pressure and 60 degrees Fahrenheit. Other minor report standards were specified in the instructions booklet to assure that the filed data were consistent and could be readily processed.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. This comparison on a company-by-company basis showed significant differences that respondents were required to reconcile.

The FPC-14, "Annual Report for Importers and Exporters of Natural Gas," was discontinued in September 1995. Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where dis-

crepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies. During 1995, the 105 companies filing the Form EIA-191 reported total injections of 2,458 billion cubic feet and total withdrawals of 2,886 billion cubic feet. This compares to 2,566 billion cubic feet of injections and 2,974 billion cubic feet of withdrawals, as reported on the Form EIA-176.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports for either and sometimes both surveys. Numerous telephone calls were made to clarify any misunderstandings concerning the correct filing of both forms. Typical errors included electric utility volumes combined with industrial volumes, sale for resale volumes reported as industrial consumption, cogeneration volumes not reported on Form EIA-857, and misinterpretation of general instructions.

A discussion of the comparison of the data on deliveries to electric utilities filed on Form EIA-176 and that reported in the EIA publication, *Electric Power Annual*, is included in this Appendix under "Electric Utility Data."

Routine Form EIA-176 Edit Checks

A series of manual and computerized edit checks were used to screen the Form EIA-176. The edits performed included validity, arithmetic, and analytical checks. A computerized check was also made for consistency with previous filings.

The incoming forms for the survey were reviewed prior to keying. This prescan determined if the respondent identification (ID) number and the company name and address were correct, if the data on the form appeared complete and reasonable, and if the certifying information was complete.

Manual checks on the data were also made. Each form was prescanned to determine that data were reported on the correct lines. The flow of gas through interstate pipelines was checked at the company level to assure that each delivery from a State was matched with a corresponding receipt in an adjoining State.

Form EIA-627

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627 (Figure A3). This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States. It was also designed to avoid duplication of the efforts involved in the collection of production and value data by producing States and to avoid an unnecessary respondent burden on gas and oil well operators.

In 1993, the Office of Management and Budget approved the Form EIA-627 for use in report years 1994 through 1996. In April 1996, forms for report year 1995 were mailed to the appropriate agencies in 33 States. Completed forms were returned to the Data Operations Branch of the Reserves and Natural Gas Division for review, processing, and compilation.

Response Statistics

Of the 33 natural gas producing States, 31 participated in the voluntary EIA-627 survey by filing the completed form or by responding to telephone contacts. Data for the two nonresponding States (Illinois and Pennsylvania) were estimated. Data on the quantities of nonhydrocarbon gases removed in 1995 were reported by the appropriate agencies of 22 of the 33 producing States. The 22 States accounted for 63 percent of total 1995 gross withdrawals. In addition, the gross withdrawal data from Kansas, Louisiana, Montana, and Oklahoma, which together accounted for 40 percent of total production, excluded all or most of the nonhydrocarbon gases removed on leases. Gross withdrawals from Louisiana excludes most quantities of nonhydrocarbon gases removed on leases. Nonhydrocarbon gases removed have been excluded from gross withdrawals in Missouri.

The commercial recovery of methane from coalbeds contribute a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (112,506), Colorado (230,923), and New Mexico (569,550).

Summary of EIA-627 Data Reporting Requirements

The Form EIA-627 is a two-page form divided into four parts. Part I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Part II collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Part III of the form is for reporting the value of marketed production. Part IV is space to be used by the respondent to explain data elements reported that may be based on definitions differing from those applied to data in previous years.

Routine Form EIA-627 Edit Checks

Each filing of the Form EIA-627 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 psia pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-627 with Other Data Sources

Annual production data, as reported on the Form EIA-627, are compared to the sum of monthly data previously reported to the Interstate Oil and Gas Compact Commission (IOGCC). Beginning in January 1995, the data were collected on the Form EIA-895, "Monthly Quantity of Natural Gas Report." The Form EIA-895 was designed in 1994 to replace the discontinued IOGCC form. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-627. Any significant differences are resolved by contacting the reporting State.

Figure A1. Form EIA-176

EIA-176 (Revised 1993)

U.S. DEPARTMENT OF ENERGY
 Energy Information Administration
 Washington DC 20585

Form Approved
 OMB No. 19050175
 Expires 12/31/96

ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19



This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statement, see Sections VI and VII of the instructions. Public reporting burden for this collection of information is estimated to average 20.8 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information including suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards, 1000 Independence Ave. SW, Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

EIA USE

Affix mailing label or enter mail address

Control (ID) No. _____
 Name: _____
 Operations in (State): _____
 Street or Post Office Box: _____
 City, State, Zip Code: _____
 Attention: _____

RESPONDENT COPY.
 Retain for your files.

PART I: IDENTIFICATION			
1.0 Control No.	2.0 Company Name	3.0 Report State	4.0 Resubmittal Date
5.0 Company status, name, and/or address change or correction. (Check appropriate box)			
a. <input type="checkbox"/> Name and address on mailing label are correct. b. <input type="checkbox"/> Change name, attention line, and/or mail address as indicated below. c. <input type="checkbox"/> Company was sold to, or merged with, company entered below. d. <input type="checkbox"/> Company went out of business. Customer accounts taken over by company entered below. e. <input type="checkbox"/> Other changes, corrections, or comments: _____			
5.1 Change company name and/or address to:			
a. Company Name: _____ b. Operations in (State): _____ c. Street or Post Office Box: _____ d. City, State, Zip Code: _____ e. Attention: _____			
6.0 Contact person:		Telephone	Area
Name: _____		Number:	Code _____ No. _____ Ext. _____

PART II: CERTIFICATION AND DISCLOSURE STATEMENT	
1.0 I certify that (Check appropriate box):	
a. <input type="checkbox"/> The information provided herein and appended hereto is true and accurate or, where indicated on the form, are reasonable estimates to the best of my knowledge. b. <input type="checkbox"/> My company does not meet any of the criteria set forth in Section II, "Who must report," of the instructions and is therefore not required to complete and submit a Form EIA-176 for the report State.	
2.0 Name	3.0 Title
4.0 Signature	5.0 Date
Title 18, USC 1001, makes it a crime for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal	Date:
-----------------	------------------	------------------	-----	-----------------	-------

PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE

<p>1.0 Type of Company (check one)</p> <p>a <input type="checkbox"/> Investor owned distributor</p> <p>b <input type="checkbox"/> Municipally owned distributor</p> <p>c <input type="checkbox"/> Interstate pipeline</p> <p>d <input type="checkbox"/> Intrastate pipeline</p> <p>e <input type="checkbox"/> Storage operator</p> <p>f <input type="checkbox"/> SNG plant operator</p> <p>g <input type="checkbox"/> Integrated oil and gas</p> <p>h <input type="checkbox"/> Producer</p> <p>i <input type="checkbox"/> Gatherer</p> <p>j <input type="checkbox"/> Processor</p> <p>k <input type="checkbox"/> Other (specify)</p>	<p>2.0 Gas Activities Operated On-system Within the Report State (check all that apply)</p> <table style="width:100%;"> <tr> <td style="width:50%;">a <input type="checkbox"/> Produced Natural Gas</td> <td style="width:50%;">m <input type="checkbox"/> Delivered for Resale</td> </tr> <tr> <td>b <input type="checkbox"/> Gathered</td> <td>n <input type="checkbox"/> Delivered directly to consumers</td> </tr> <tr> <td>c <input type="checkbox"/> Processed</td> <td>o <input type="checkbox"/> Other (specify)</td> </tr> <tr> <td>d <input type="checkbox"/> Purchased</td> <td>_____</td> </tr> <tr> <td>e <input type="checkbox"/> Transported Interstate</td> <td></td> </tr> <tr> <td>f <input type="checkbox"/> Transported Intrastate</td> <td></td> </tr> <tr> <td>g <input type="checkbox"/> Stored Underground</td> <td></td> </tr> <tr> <td>h <input type="checkbox"/> Stored LNG</td> <td></td> </tr> <tr> <td>i <input type="checkbox"/> Injected Propane-air</td> <td></td> </tr> <tr> <td>j <input type="checkbox"/> Produced SNG</td> <td></td> </tr> <tr> <td>k <input type="checkbox"/> Imported</td> <td></td> </tr> <tr> <td>l <input type="checkbox"/> Exported</td> <td></td> </tr> </table>	a <input type="checkbox"/> Produced Natural Gas	m <input type="checkbox"/> Delivered for Resale	b <input type="checkbox"/> Gathered	n <input type="checkbox"/> Delivered directly to consumers	c <input type="checkbox"/> Processed	o <input type="checkbox"/> Other (specify)	d <input type="checkbox"/> Purchased	_____	e <input type="checkbox"/> Transported Interstate		f <input type="checkbox"/> Transported Intrastate		g <input type="checkbox"/> Stored Underground		h <input type="checkbox"/> Stored LNG		i <input type="checkbox"/> Injected Propane-air		j <input type="checkbox"/> Produced SNG		k <input type="checkbox"/> Imported		l <input type="checkbox"/> Exported	
a <input type="checkbox"/> Produced Natural Gas	m <input type="checkbox"/> Delivered for Resale																								
b <input type="checkbox"/> Gathered	n <input type="checkbox"/> Delivered directly to consumers																								
c <input type="checkbox"/> Processed	o <input type="checkbox"/> Other (specify)																								
d <input type="checkbox"/> Purchased	_____																								
e <input type="checkbox"/> Transported Interstate																									
f <input type="checkbox"/> Transported Intrastate																									
g <input type="checkbox"/> Stored Underground																									
h <input type="checkbox"/> Stored LNG																									
i <input type="checkbox"/> Injected Propane-air																									
j <input type="checkbox"/> Produced SNG																									
k <input type="checkbox"/> Imported																									
l <input type="checkbox"/> Exported																									

PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE

	Volume (Mcf at 14.73 psia)	e or f	Cost (Including taxes)	e or f
1.0 Company-owned natural gas produced on-system				
2.0 On-system purchases received:				
2.1 From producers, gatherers, and/or gas processors				
2.2 From pipelines and/or distribution companies				
2.3 From synthetic natural gas plants or SNG pipeline				
2.4 At State line or U.S. border from:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
3.0 Transportation and/or exchange receipts:				
3.1 Received within the report State				
3.2 Received at the State line or U.S. border from:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
4.0 Transportated into the report State from:				
State or Country _____				
(Continue on Part VI, if more space is needed)				
5.0 Withdrawn from storage facilities:				
5.1 Withdrawn from company-opeated underground storage:				
5.1.1 Company-owned natural gas				
5.1.2 Natural gas owned by others				
5.2 Company-owned natural gas received directly from underground storage operators				
5.3 Received from underground storage operators for the account of others				
5.4 From liquefied natural gas storage				
6.0 Synthetic natural gas produced				
7.0 Other sources of supply (specify source and/or kind of fuel): _____				
Continue on Part VI, if more space is needed)				
8.0 Total supply within report State				

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19

1.0 Control No.	2.0 Company Name	3.0 Report State	EIA <input type="checkbox"/>	4.0 Resubmittal <input type="checkbox"/>	Date
PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE					
		Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
1.0	Used in well, lease, and field operations				
2.0	Returned to oil and/or gas reservoirs				
3.0	Used, removed, or lost in gas processing or treating plants				
3.1	Company-operated plants:				
3.1.1	Volume delivered to company-operated plants for redelivery <input type="text"/> Mcf				
3.1.2	Volume used for plant fuel				
3.1.3	Extraction loss estimated gas phase volume of liquids extracted				
3.1.4	Volume of nonhydrocarbons removed (e.g. H ₂ S & CO ₂)				
3.1.5	Vented, flared, and/or lost				
3.2	Plants operated by others:				
3.2.1	Volume delivered to plants operated by others for redelivery <input type="text"/> Mcf				
3.2.2	Total volume used, removed, vented and/or flared				
4.0	Added to storage facilities:				
4.1	Injected into company-operated underground storage:				
4.1.1	Company-owned natural gas				
4.1.2	Natural gas owned by others				
4.2	Company owned gas delivered directly to underground storage operators				
4.3	Delivered to underground storage operators for the account of others				
4.4	Added to liquefied natural gas storage				
5.0	Deliveries of company-owned natural gas				
5.1	Delivered to other pipelines within the report State				
5.2	Delivered to resellers (e.g., distribution companies)				
5.3	Delivered at the State line or U.S. border to: Company _____ State or Country _____ (Continue on Part VI if more space is needed)				
5.4	Delivered directly to consumers <input type="text"/> Number of consumers				
5.4.1	Residential sales <input type="text"/>				
5.4.1.1	Firm				
5.4.1.2	Interruptible				
5.4.2	Commercial Sales <input type="text"/>				
5.4.2.1	Commercial (excluding nonutility power producer sales)				
5.4.2.1.1	Firm				
5.4.2.1.2	Interruptible				
5.4.2.2	Commercial nonutility power producer sales				
5.4.2.2.1	Firm				
5.4.2.2.2	Interruptible				
5.4.3	Industrial Sales <input type="text"/>				
5.4.3.1	Industrial (excluding nonutility power producer sales)				
5.4.3.1.1	Firm				
5.4.3.1.2	Interruptible				
5.4.3.2	Industrial nonutility power producer sales				
5.4.3.2.1	Firm				
5.4.3.2.2	Interruptible				
5.4.4	Other Nonutility Power Producer Sales <input type="text"/>				
5.4.4.1	Firm				
5.4.4.2	Interruptible				

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal	Date
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PART V: CONTINUATION, DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE

	Number of consumers	Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
Delivered directly to consumers					
5.4.5 Electric Utility Sales	<input type="text"/>				
5.4.5.1 Firm					
5.4.5.2 Interruptible					
5.4.6 Natural Gas Used as Vehicle Fuel	<input type="text"/>				
5.4.6.1 Firm					
5.4.6.2 Interruptible					
6.0 Average heat content of gas delivered directly to consumers	<input type="text"/> Btu				
7.0 Natural gas transported for the account of others					
7.1 Delivered to other pipelines within the report State					
7.2 Delivered to resellers for the account of others					
7.3 Delivered at the State line or U.S. border to:					
Company _____					
State or Country _____					
(Continue on Part VI if more space is needed)					
7.4 Transported and delivered to consumers for the account of others:					
Number of consumers					
7.4.1 Residential Consumers	<input type="text"/>				
7.4.1.1 Firm					
7.4.1.2 Interruptible					
7.4.2 Commercial Consumers	<input type="text"/>				
7.4.2.1 Commercial (excluding nonutility power producer consumers)					
7.4.2.1.1 Firm					
7.4.2.1.2 Interruptible					
7.4.2.2 Commercial nonutility power producer consumers					
7.4.2.2.1 Firm					
7.4.2.2.2 Interruptible					
7.4.3 Industrial Consumers	<input type="text"/>				
7.4.3.1 Industrial (excluding nonutility power producer consumers)					
7.4.3.1.1 Firm					
7.4.3.1.2 Interruptible					
7.4.3.2 Industrial nonutility power producer consumers					
7.4.3.2.1 Firm					
7.4.3.2.2 Interruptible					
7.4.4 Other Nonutility Power Producer Consumers	<input type="text"/>				
7.4.4.1 Firm					
7.4.4.2 Interruptible					
7.4.5 Electric Utility Sales	<input type="text"/>				
7.4.5.1 Firm					
7.4.5.2 Interruptible					
7.4.6 Natural Gas Used as Vehicle Fuel	<input type="text"/>				
7.4.6.1 Firm					
7.4.6.2 Interruptible					
8.0 Deliveries of exchange gas or storage gas					
8.1 Delivered at point(s) within the report State					
8.2 Delivered at the State line or U.S. Border to					
Company _____					
State or Country _____					
(Continue on Part VI if more space is needed)					
9.0 Used in pipeline, storage, and/or distribution operations					
10.0 Other disposition (specify)	<input type="text"/>				
(Continue on Part VI if more space is needed)					
11.0 Total disposition accounted for					
12.0 Unaccounted for gas supply (+) or disposition (-)					



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal	Date:	
PART VI: CONTINUATION SHEET (To be used only if insufficient space was provided in Part IV and/or Part V)						
Supply (Continued)		Volume (Mcf at 14.73 psia)	e o r f	Cost or Revenue (Including taxes)	e o r f	
PART IV,	2.4 On-system purchases received at State line or U.S. border from: (Continued) Company _____ State or Country _____					
	Company _____ State or Country _____					
PART IV,	3.2 Transportation and or exchange receipts at State line or U.S. border from: (Continued) Company _____ State or Country _____					
	Company _____ State or Country _____					
PART IV,	4.0 Transported into the report State from: (Cont'd) State or Country _____ State or Country _____ State or Country _____ State or Country _____					
PART IV,	7.0 Other sources of supply (specify source and/or kind of fuel): (Continued) _____ _____					
Disposition (Continued)						
PART V,	5.3 Company-owned natural gas deliveries at State line or U.S. border to: (Continued) Company _____ State or Country _____					
	Company _____ State or Country _____					
PART V,	7.3 Transported for the account of others out of report State to: (Continued) State or Country _____ State or Country _____ State or Country _____ State or Country _____					
PART V,	8.2 Deliveries of exchange gas at State line or U.S. border to: (Continued) Company _____ State or Country _____					
	Company _____ State or Country _____					
PART V,	10.0 Other disposition (specify): (Continued) _____ _____ _____					

Figure A2. Form EIA-176, Short Form

EIA-176 (Revised 1993)

U.S. DEPARTMENT OF ENERGY
 Energy Information Administration
 Washington DC 20585

Form Approved
 OMB No. 19050175
 Expires: 12/31/96

ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19



**SHORT
 FORM**

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statement, see Sections VI and VII of the instructions. Public reporting burden for this collection of information is estimated to average 20.8 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information including suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards, 1000 Independence Ave. SW, Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

EIA USE

Affix mailing label or enter mail address

Control (ID) No. _____
 Name: _____
 Operations in (State): _____
 Street or Post Office Box: _____
 City, State, Zip Code: _____
 Attention: _____

RESPONDENT COPY.
 Retain for your files.

PART I: IDENTIFICATION			
1.0 Control No.	2.0 Company Name	3.0 Report State	4.0 Resubmittal Date
5.0 Company status, name, and/or address change or correction. (Check appropriate box)			
a. <input type="checkbox"/> Name and address on mailing label are correct. b. <input type="checkbox"/> Change name, attention line, and/or mail address as indicated below. c. <input type="checkbox"/> Company was sold to, or merged with, company entered below. d. <input type="checkbox"/> Company went out of business. Customer accounts taken over by company entered below. e. <input type="checkbox"/> Other changes, corrections, or comments: _____ _____			
5.1 Change company name and/or address to:			
a. Company Name: _____ b. Operations in (State): _____ c. Street or Post Office Box: _____ d. City, State, Zip Code: _____ e. Attention: _____			
6.0 Contact person:		Telephone	Area
Name: _____		Number: _____	Code _____ No. _____ Ext. _____

PART II: CERTIFICATION AND DISCLOSURE STATEMENT	
1.0 I certify that (Check appropriate box):	
a. <input type="checkbox"/> The information provided herein and appended hereto is true and accurate or, where indicated on the form, are reasonable estimates to the best of my knowledge. b. <input type="checkbox"/> My company does not meet any of the criteria set forth in Section II, "Who must report," of the instructions and is therefore not required to complete and submit a Form EIA-176 for the report State.	
2.0 Name	3.0 Title
4.0 Signature	5.0 Date
Title 18, USC 1001, makes it a crime for any person knowingly and willingly to make to any agency or department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal Date:
-----------------	------------------	------------------	-----	--------------------------

PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE			
<p>1.0 Type of Company (check one)</p> <p>a <input type="checkbox"/> Investor owned distributor</p> <p>b <input type="checkbox"/> Municipally owned distributor</p> <p>c <input type="checkbox"/> Interstate pipeline</p> <p>d <input type="checkbox"/> Intrastate pipeline</p> <p>e <input type="checkbox"/> Storage operator</p> <p>f <input type="checkbox"/> SNG plant operator</p> <p>g <input type="checkbox"/> Integrated oil and gas</p> <p>h <input type="checkbox"/> Producer</p> <p>i <input type="checkbox"/> Gatherer</p> <p>j <input type="checkbox"/> Processor</p> <p>k <input type="checkbox"/> Other (specify) _____</p>	<p>2.0 Gas Activities Operated On-system Within the Report State (check all that apply)</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>a <input type="checkbox"/> Produced Natural Gas</p> <p>b <input type="checkbox"/> Gathered</p> <p>c <input type="checkbox"/> Processed</p> <p>d <input type="checkbox"/> Purchased</p> <p>e <input type="checkbox"/> Transported Interstate</p> <p>f <input type="checkbox"/> Transported Intrastate</p> <p>g <input type="checkbox"/> Stored Underground</p> <p>h <input type="checkbox"/> Stored LNG</p> <p>i <input type="checkbox"/> Injected Propane-air</p> <p>j <input type="checkbox"/> Produced SNG</p> <p>k <input type="checkbox"/> Imported</p> <p>l <input type="checkbox"/> Exported</p> </td> <td style="width:50%; border: none;"> <p>m <input type="checkbox"/> Delivered for Resale</p> <p>n <input type="checkbox"/> Delivered directly to consumers</p> <p>o <input type="checkbox"/> Other (specify) _____</p> </td> </tr> </table>	<p>a <input type="checkbox"/> Produced Natural Gas</p> <p>b <input type="checkbox"/> Gathered</p> <p>c <input type="checkbox"/> Processed</p> <p>d <input type="checkbox"/> Purchased</p> <p>e <input type="checkbox"/> Transported Interstate</p> <p>f <input type="checkbox"/> Transported Intrastate</p> <p>g <input type="checkbox"/> Stored Underground</p> <p>h <input type="checkbox"/> Stored LNG</p> <p>i <input type="checkbox"/> Injected Propane-air</p> <p>j <input type="checkbox"/> Produced SNG</p> <p>k <input type="checkbox"/> Imported</p> <p>l <input type="checkbox"/> Exported</p>	<p>m <input type="checkbox"/> Delivered for Resale</p> <p>n <input type="checkbox"/> Delivered directly to consumers</p> <p>o <input type="checkbox"/> Other (specify) _____</p>
<p>a <input type="checkbox"/> Produced Natural Gas</p> <p>b <input type="checkbox"/> Gathered</p> <p>c <input type="checkbox"/> Processed</p> <p>d <input type="checkbox"/> Purchased</p> <p>e <input type="checkbox"/> Transported Interstate</p> <p>f <input type="checkbox"/> Transported Intrastate</p> <p>g <input type="checkbox"/> Stored Underground</p> <p>h <input type="checkbox"/> Stored LNG</p> <p>i <input type="checkbox"/> Injected Propane-air</p> <p>j <input type="checkbox"/> Produced SNG</p> <p>k <input type="checkbox"/> Imported</p> <p>l <input type="checkbox"/> Exported</p>	<p>m <input type="checkbox"/> Delivered for Resale</p> <p>n <input type="checkbox"/> Delivered directly to consumers</p> <p>o <input type="checkbox"/> Other (specify) _____</p>		

PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE				
	Volume (Mcf at 14.73 psia)	e or f	Cost (Including taxes)	e or f
2.0 On-system purchases received:				
2.1 From producers, gatherers, and/or gas processors				
2.2 From pipelines and/or distribution companies				
2.3 From synthetic natural gas plants or SNG pipeline				
7.0 Other sources of supply (specify): (Source and/or kind of fuel)				

(Continue on Part IV, if more space is needed)				
8.0 Total supply within report State				

PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE				
	Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
9.0 Used in pipeline, storage and/or distribution operations				
5.4 Delivered directly to consumers				
(Type of transaction and consumer)				
Number of consumers				
5.4.1 Residential sales				
5.4.1.1 Firm				
5.4.1.2 Interruptible				
5.4.2 Commercial Sales				
5.4.2.1 Commercial (excluding nonutility power producer sales)				
5.4.2.1.1 Firm				
5.4.2.1.2 Interruptible				
5.4.2.2 Commercial nonutility power producer sales				
5.4.2.2.1 Firm				
5.4.2.2.2 Interruptible				
5.4.3 Industrial Sales				
5.4.3.1 Industrial (excluding nonutility power producer sales)				
5.4.3.1.1 Firm				
5.4.3.1.2 Interruptible				
5.4.3.2 Industrial nonutility power producer sales				
5.4.3.2.1 Firm				
5.4.3.2.2 Interruptible				

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal	Date
PART V: CONTINUATION, DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE					
		Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
5.4.4	Other Nonutility Power Producer Sales				
5.4.4.1	Firm				
5.4.4.2	Interruptible				
5.4.5	Electric Utility Sales				
5.4.5.1	Firm				
5.4.5.2	Interruptible				
5.4.6	Natural Gas Used as Vehicle Fuel				
5.4.6.1	Firm				
5.4.6.2	Interruptible				
6.0	Average heat content of gas delivered directly to consumers (Btu per cubic foot)				
10.0	Other disposition (specify)				
(Continue on Part VI, if more space is needed)					
11.0	Total disposition accounted for				
12.0	Unaccounted for gas supply (+) or disposition (-)				

For discussion of the comparison of production data collected on Form EIA-627 and that collected on Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves," see the EIA report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*.

Electric Utility Data

The electric utility data published in this report are taken from the Forms EIA-759, "Monthly Power Plant Report" and FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." These data were used in order to maintain consistency among EIA publications. Electric data are necessary on the Form EIA-176 to provide a supply/disposition balance on the form. Differences in the two surveys are apparent in the results published in Table 15, "Natural Gas Deliveries to Consumers by State," and Table 18, "Natural Gas Delivered to Electric Utilities for the Account of Others by State," where volumes in Table 18 sometimes exceed volumes in Table 15. A State-by-State comparison of the reported volumes of natural gas, as collected on the Forms EIA-176 and EIA-759 is shown in Table A1. The national totals differ by 290 billion cubic feet or 10 percent in relative terms.

While processing the data reported on the Form EIA-176, the EIA made special efforts to determine the reasons for the differences in reporting of electric utility data on the Forms EIA-176 and EIA-759. Typical instances of misreporting occurred in the reporting of gas delivered to electric utilities for the account of others. Some companies reported these deliveries under sales for resale. Others reported them under transportation, exchange and/or storage deliveries. A few others reported them under transported to industrials. Companies making mistakes were asked to refile, and new companies were asked to file when they were found making deliveries of gas. Most companies were cooperative, and their refilings and new filings improved the accuracy of the data.

Other Data Sources

The U.S. Minerals Management Service (USMMS) supplied data on the quantity and value of natural gas production and the number of producing wells in the Gulf of Mexico Outer Continental Shelf. Volumes of extraction losses were reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Heat (Btu) content extraction loss was estimated from data reported on Form EIA-64A and Form EIA-816, "Monthly Natural Gas Liquids Report." Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Report Methodology

Natural Gas Consumed as a Vehicle Fuel

Data on deliveries of natural gas delivered for use as a vehicle fuel were collected for the first time in 1990. In 1990 and 1991 deliveries of natural gas for vehicle fuel use were included with volumes delivered to commercial consumers. Beginning with the *Natural Gas Annual 1992*, vehicle fuel volumes are no longer included with commercial volumes.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supply. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream that is transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

Figure A3. Form EIA-627

ANNUAL QUANTITY AND VALUE OF NATURAL GAS REPORT

This report is voluntary under Public Law 93-275. For the provisions concerning the confidentiality of information and sanctions, see Sections V and VI of the instructions. Public reporting burden for this collection of information is estimated to average 4.7 hours per response, including the time of reviewing instruction, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Energy Information Administration, Office of Statistical Standards, EI-73, 1000 Independence Avenue, S.W., Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

PART I: IDENTIFICATION DATA											
1. Name of State Reporting		2. Calendar Year Being Reported		3. Name of Office/Agency		4. Office Address (Street, City, State, Zip Code)		5. Name of Contact Person		6. Phone Number	
		19 <input type="text"/>									
PART II: NATURAL GAS VOLUMES (REPORT ALL VOLUMES IN THOUSAND CUBIC FEET)											
Enter the pressure base at which all volumes are reported (psia at 60°F)											
Enter the total number of producing gas wells in operation as of December 31 for the reporting year.											
Month	Gross Withdrawals			Used for Repressuring Etc.	Vented and Flared	Nonhydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production	Total		
	Gas and Condensate Wells	Oil Wells (Casinghead)	Total								
January											
February											
March											
April											
May											
June											
July											
August											
September											
October											
November											
December											
TOTAL											

EIA-627, ANNUAL QUANTITY AND VALUE OF NATURAL GAS REPORT

PART III: VALUE OF MARKETED PRODUCTION

The value reported should represent wellhead sales prices, including charges for natural gas plant liquids subsequently removed from the gas and for gathering and compression in addition to State production, severance, and/or similar taxes.

Does your computation of wellhead value agree with the above conditions? Yes _____ No _____

Complete the table below only if your method of reporting is inconsistent with the above note. For each item, enter an "X" in the appropriate column to indicate whether the item is included or excluded from the amount reported.

Item	Included	Excluded
Natural gas plant liquids		
Lease condensate		
Gathering and compression charges		
State production, severance, and/or similar taxes		

Month	Quantity and Volume of Marketed Production by Month	
	Volume (thousand cubic feet)	Value (thousand dollars)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		
TOTAL		

PART IV: COMMENTS

Enter on separate sheet(s) any additional comments including identification and explanation of any data elements submitted based on definitions differing from those provided for the previous year.

Return completed forms to:

Energy Information Administration: EI-441
Mail Station: BG-094, Forrestal Building
U.S. Department of Energy
Washington, D.C. 20585
Attn: Form EIA-627

Name of Contact Person

Phone Number

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report*.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual 1995, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants (Table A4).

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production. All gas processed in 9 States originated, or was produced in those States; but part of the gas processed in the other 15 States originated outside of the State in which the gas was processed. Gas produced from 9 States (Arizona, Indiana, Maryland, Missouri, New York, Oregon, South Dakota, Tennessee, and Virginia) was not processed.

For comparative purposes, the quantities of natural gas delivered to processing plants, total liquids extracted, and estimated volumetric and heat content extraction losses by State or origin of the gas (i.e., the State in which the gas was produced) are shown in Table A5.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 1995, on the Form EIA-627, "Annual Quantity and Value of Natural Gas Report." Of the 31 States reporting on the Form EIA-627, 19 States reported quantities of natural gas used as lease fuel, 13 million cubic feet. In the absence of reporting quantities on the Form EIA-627, the Form EIA-176 was used to estimate lease fuel quantities. Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 1995 (Table 14), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.
- Average usage was calculated separately for Alaska and for the lower 48 States to reflect the distinctive field operations in Alaska, particularly on the North Slope.

Form EIA-176 respondents reported volumes of company-owned onsystem production amounting to 11 percent of 1995 gross withdrawals (34 percent of withdrawals in Alaska and 7 percent of withdrawals in the lower 48 States). Lease use reported by respondents averaged 0.02556 thousand cubic feet per thousand cubic feet of reported production in Alaska and 0.02179 thousand cubic feet per thousand cubic feet of reported production in the lower 48 States. The fuel-use estimates shown in Table 14 were calculated by applying the above ratios to the gross withdrawals from the various States (Table 3), not reporting lease use on the EIA-627.

Beginning with the 1990 survey, data on natural gas used as processing plant fuel were collected from the Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For 1989 and prior years, the quantity of gas used as plant fuel was assumed to be a function of the quantity of natural gas delivered to natural gas processing plants. The average proportion of gas delivered to company-operated onsystem plants used as fuel by respondents to the Form EIA-176 was assumed to be typical of the average use by all plant operators as a proportion of total gas delivered to all plants within each State.

Marketed Production

Marketed production of natural gas is taken from responses to Part II of the Form EIA-627. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 7. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part III of the Form EIA-627. These data are shown as "Reported Wellhead Value" in Table 7. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Census Divisions

The Bureau of the Census, U.S. Department of Commerce, has grouped the 50 States and the District of Columbia into

Census divisions. Some of the tables and graphs in this report show data by Census division. These groupings are:

New England: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Middle Atlantic: New Jersey, New York, and Pennsylvania.

East North Central: Illinois, Indiana, Michigan, Ohio, and Wisconsin.

West North Central: Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota.

South Atlantic: Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia.

East South Central: Alabama, Kentucky, Mississippi, and Tennessee.

West South Central: Arkansas, Louisiana, Oklahoma, and Texas.

Mountain: Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming.

Pacific Contiguous: California, Oregon, and Washington.

Pacific Noncontiguous: Alaska and Hawaii

Table A1. Comparison of Electric Utility Natural Gas Consumption Data by State, 1995
(Million Cubic Feet)

State	Form EIA-176	Form EIA-759	Difference	MDP ^a
Alabama.....	7,856	7,377	-479	6.5
Alaska.....	29,688	29,809	121	0.4
Arizona.....	25,899	18,846	-7,053	37.4
Arkansas.....	24,054	32,750	8,697	36.2
California.....	407,376	394,698	-12,678	3.2
Colorado.....	1,988	3,798	1,809	91.0
Connecticut.....	18,222	19,310	1,088	6.0
Delaware.....	26,945	27,010	65	0.2
Florida.....	310,265	318,854	8,589	2.8
Georgia.....	7,813	7,834	21	0.3
Illinois.....	40,530	39,143	-1,387	3.5
Indiana.....	13,403	8,349	-5,054	60.5
Iowa.....	3,130	3,614	484	15.5
Kansas.....	22,217	27,945	5,727	25.8
Kentucky.....	518	866	349	67.3
Louisiana.....	307,430	322,923	15,493	5.0
Maryland.....	16,598	18,833	2,234	13.5
Massachusetts.....	66,354	64,623	-1,731	2.7
Michigan.....	28,970	35,784	6,814	23.5
Minnesota.....	4,622	8,292	3,669	79.4
Mississippi.....	41,203	111,229	70,026	170.0
Missouri.....	10,051	12,830	2,779	27.6
Montana.....	369	388	19	5.1
Nebraska.....	1,338	3,059	1,721	128.7
Nevada.....	38,533	40,134	1,601	4.2
New Hampshire.....	2,211	2,248	37	1.7
New Jersey.....	38,719	45,897	7,179	18.5
New Mexico.....	27,872	31,924	4,052	14.5
New York.....	235,622	246,265	10,644	4.5
North Carolina.....	3,019	3,146	126	4.2
North Dakota.....	1	1	0	48.5
Ohio.....	5,326	7,459	2,133	40.0
Oklahoma.....	154,697	154,114	-582	0.4
Oregon.....	19,136	19,136	0	0
Pennsylvania.....	25,578	24,697	-881	3.6
Rhode Island.....	0	5,002	5,002	0
South Carolina.....	12,734	6,615	-6,119	92.5
South Dakota.....	0	931	931	—
Tennessee.....	2,127	2,055	-72	3.5
Texas.....	883,886	1,047,274	163,388	18.5
Utah.....	7,551	8,707	1,157	15.3
Vermont.....	138	138	0	0
Virginia.....	20,462	16,414	-4,048	24.7
Washington.....	2,084	6,356	4,272	205.0
West Virginia.....	208	410	202	96.9
Wisconsin.....	9,958	9,289	-669	7.2
Wyoming.....	104	128	25	24.0
Total.....	2,906,805	3,196,507	289,702	10.0

^a Relative comparisons are expressed as the maximum difference percentage (MDP), or the absolute value of the difference between two volumes divided by the smaller of the two volumes, multiplied by 100.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" and Form EIA-759, "Monthly Power Plant Report."

Table A2. Natural Gas Unaccounted for by State, 1991-1995
(Million Cubic Feet)

State	1991	1992	1993	1994	1995
Alabama.....	1,908	3,062	3,937	5,295	9,997
Alaska.....	114	-14	1,206	2,669	-592
Arizona.....	23,029	53,366	168,056	-1,782	2,606
Arkansas.....	13,145	4,424	4,199	5,650	8,881
California.....	80,522	11,493	181,570	217,809	174,506
Colorado.....	10,580	9,372	18,893	9,023	8,734
Connecticut.....	2,284	946	2,682	1,491	3,826
D.C.....	771	620	610	528	1,006
Delaware.....	1,527	170	689	479	2,065
Florida.....	402	-275	2,255	6,063	3,554
Georgia.....	7,039	6,624	5,346	2,104	3,712
Hawaii.....	31	16	24	53	21
Idaho.....	-415	5,755	-6,264	5,572	8,893
Illinois.....	-16,276	17,107	10,576	5,205	30,648
Indiana.....	2,261	8,676	11,840	979	539
Iowa.....	9,222	9,307	5,668	4,963	4,849
Kansas.....	11,288	17,699	12,330	R4,819	14,287
Kentucky.....	-836	6,660	8,238	4,534	9,808
Louisiana.....	-6,069	15,242	16,283	58,677	10,248
Maine.....	45	26	24	-131	196
Maryland.....	13,400	6,019	-5,891	3,620	9,879
Massachusetts.....	-3,225	331	-2,960	R12,194	1,091
Michigan.....	16,865	8,913	91,266	-14,398	4,028
Minnesota.....	-17,472	-62,450	-183,638	R22,290	-32,466
Mississippi.....	-5,013	8,000	9,503	R35,595	21,441
Missouri.....	4,142	13,773	6,784	2,253	13,981
Montana.....	1,872	1,491	-1,713	79	-5,345
Nebraska.....	4,546	2,292	2,227	22,179	2,403
Nevada.....	22	2,111	1,393	-1	533
New Hampshire.....	6	678	4,008	327	453
New Jersey.....	6,120	39,471	5,811	-31,893	1,790
New Mexico.....	2,095	813	6,205	7,827	9,924
New York.....	11,958	28,140	99,726	R84,704	18,129
North Carolina.....	2,906	2,414	5,208	2,906	7,640
North Dakota.....	-976	-233	-260	728	-66
Ohio.....	9,636	8,537	17,285	10,641	31,518
Oklahoma.....	7,913	16,062	11,498	8,976	13,742
Oregon.....	-2,395	-764	1,298	57	5,406
Pennsylvania.....	13,505	11,380	6,164	-1,317	18,220
Rhode Island.....	2,092	-1,100	-960	-1,603	2,362
South Carolina.....	746	1,110	1,064	298	2,315
South Dakota.....	-518	413	445	999	1,107
Tennessee.....	38,691	6,920	8,280	2,884	8,123
Texas.....	12,288	17,549	-22,703	R28,206	-6,590
Utah.....	-2,949	-6,193	5,267	6,461	5,669
Vermont.....	76	-3	103	14	802
Virginia.....	1,383	963	6,869	-831	8,328
Washington.....	-1,735	247	51,049	R68,028	66,580
West Virginia.....	10,297	10,233	3,420	7,790	8,561
Wisconsin.....	926	3,614	-345	1,218	5,402
Wyoming.....	3,050	3,234	1,368	1,681	-1,784
Total.....	270,826	294,236	575,933	R514,924	520,961

R = Revised data.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table A3. Natural Gas Processed and Liquids Extracted at Natural Gas Processing Plants by State, 1995

Plant Location	Volume of Natural Gas Delivered to Processing Plants ^a (million cubic feet)			Total Liquids Extracted ^b (thousand barrels)	Extraction Loss (million cubic feet)
	State Production	Out of State Production	Natural Gas Processed		
Alabama.....	117,349	1,339	118,688	3,952	5,273
Alaska.....	2,980,557	0	2,980,557	29,805	35,052
Arkansas.....	98,102	2,618	100,720	391	488
California.....	226,548	0	226,548	9,302	11,509
Colorado.....	345,186	255	345,441	18,284	25,225
Florida.....	6,126	2,935	9,061	1,611	1,630
Illinois.....	727	0	727	72	77
Kansas.....	819,758	145,508	965,266	33,148	47,442
Kentucky.....	44,243	491	44,734	1,643	2,303
Louisiana.....	4,458,317	145,975	4,604,292	102,004	146,048
Michigan.....	179,678	0	179,678	4,816	6,328
Mississippi.....	4,869	0	4,869	313	377
Montana.....	9,380	33	9,413	458	597
New Mexico.....	808,865	1,028	809,893	59,686	85,668
North Dakota.....	49,861	0	49,861	4,093	5,327
Ohio.....	2,257	0	2,257	71	94
Oklahoma.....	995,511	20,454	1,015,965	67,217	94,930
Pennsylvania.....	7,547	2,559	10,106	446	582
Texas.....	4,097,475	35,016	4,132,491	269,758	381,712
Utah.....	297,744	10,430	308,174	9,381	13,679
West Virginia.....	86,407	30,385	116,792	5,047	7,396
Wyoming.....	893,418	1,711	895,129	27,651	36,058
Total.....	16,529,925	400,737	16,930,662	649,149	907,795

^a "State Production" refers to gas delivered to processing plants located in the same State in which the gas was produced. "Out of State Production" refers to gas produced in other States and delivered to plants located in the State listed for processing.

^b "Totals Liquids Extracted" represents the total quantity of liquids extracted from natural gas at natural gas processing plants located in the State.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

Table A4. Estimated Composition of Liquids Extracted at Natural Gas Processing Plants and the Resulting Heat Content Extraction Loss by State, 1995
(Liquid Volumes in Thousand Barrels, Heat Content in Billion Btu)

State	Estimated Components and Products in Liquids Extracted ^a					Estimated Heat Content Extraction Loss ^b
	Ethane	Propane	Isobutane	N-Butane	Pentanes Plus	Heat Content
Alabama.....	9	1,474	202	1,080	1,187	16,641
Alaska.....	0	642	2,579	8,329	18,255	133,081
Arkansas.....	53	88	48	70	132	1,604
California.....	12	2,467	2,145	1,443	3,234	39,212
Colorado.....	6,080	5,674	1,000	2,335	3,195	69,340
Florida.....	597	531	0	330	153	6,011
Illinois.....	0	29	0	0	43	310
Kansas.....	4,255	14,685	2,896	6,136	5,176	131,412
Kentucky.....	127	936	84	296	200	6,520
Louisiana.....	35,825	28,596	9,660	9,835	18,089	384,609
Michigan.....	727	1,678	666	566	1,180	19,221
Mississippi.....	0	94	0	81	138	1,348
Montana.....	0	181	25	125	127	1,921
New Mexico.....	24,739	17,383	3,680	6,240	7,643	219,860
North Dakota.....	2	1,807	0	1,187	1,097	17,141
Ohio.....	0	30	1	19	20	298
Oklahoma.....	26,763	20,958	3,282	7,420	8,794	248,648
Pennsylvania.....	0	200	40	109	97	1,846
Texas.....	93,274	71,214	34,904	28,248	42,118	1,016,142
Utah.....	2,815	2,685	195	1,203	2,484	36,427
West Virginia.....	1,661	1,996	260	582	549	18,859
Wyoming.....	5,888	9,731	2,423	4,313	5,296	108,230
Total.....	202,827	183,079	64,090	79,947	119,207	2,478,684

^a The liquid quantities shown are the estimated quantities of individual components and products contained in the liquids at the point at which the liquids were extracted from the natural gas. The estimates are based upon the assumption that the liquids extracted in each State were composed of natural gas components and products in the same proportions as those ultimately fractionated at processing and fractionating plants within the State. The quantities ultimately extracted in each State were obtained from unpublished summaries of the 12 monthly reports on Form EIA-816. For each State, ratios of the quantities of each component and product ultimately fractionated to the total quantity of liquids fractionated were developed. Those ratios were applied to the total liquids quantities extracted from natural gas in each State (see Table A2) to derive the estimated component and product quantities shown.

^b Extraction loss represents that portion of the natural gas stream which was transferred to the petroleum and natural gas liquids supply chain as a result of the removal of part of the natural gas constituents in the form of natural gas liquids at natural gas processing plants. Estimates of the heat content extraction loss, i.e., the heat content of the extracted liquids, were computed using the following average heat content conversion factors (million Btu per barrel): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentanes plus, 4.620.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Estimated Components and Products in Liquids Extracted: Total liquids from Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," apportioned to components and products based upon quantities of components and products fractionated as reported on Energy Information Administration (EIA), Form EIA-816, "Monthly Natural Gas Liquids Report" (see footnote a above). Heat Content extraction loss conversion factors (see footnote b above): Energy Information Administration, *Annual Energy Review*, 1995.

Table A5. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State of Origin (Production) of Natural Gas, 1995

State	Volume of Natural Gas Delivered to Processing Plants (million cubic feet)			Total Liquids Extracted (thousand barrels)	Extraction Loss	
	Located Within the State	Located Outside of the State	Total Processed		Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama.....	117,349	2,935	120,284	4,429	5,741	18,402
Alaska.....	2,980,557	0	2,980,557	29,805	35,052	133,081
Arkansas.....	98,102	9	98,111	316	476	1,296
California.....	226,548	0	226,548	9,302	11,509	39,212
Colorado.....	345,186	1,909	347,095	18,455	25,288	70,012
Florida.....	6,126	0	6,126	1,095	1,102	4,086
Illinois.....	727	0	727	72	77	310
Kansas.....	819,758	2,362	822,120	28,791	40,511	114,119
Kentucky.....	44,243	30,195	74,438	2,712	4,190	10,513
Louisiana.....	4,458,317	907	4,459,224	99,034	141,501	373,410
Michigan.....	179,678	0	179,678	4,816	6,328	19,221
Mississippi.....	4,869	1,339	6,208	352	436	1,512
Montana.....	9,380	397	9,777	500	611	2,084
New Mexico.....	808,865	1,305	810,170	59,662	85,680	219,782
North Dakota.....	49,861	33	49,894	4,098	5,329	17,162
Ohio.....	2,257	0	2,257	71	94	298
Oklahoma.....	995,511	92,325	1,087,836	70,379	98,956	261,064
Pennsylvania.....	7,547	190	7,737	366	447	1,512
Tennessee.....	0	491	491	8	25	32
Texas.....	4,097,475	253,311	4,350,786	274,007	389,146	1,032,546
Utah.....	297,744	255	297,999	9,175	13,235	35,626
West Virginia.....	86,407	2,559	88,966	4,050	5,619	15,169
Wyoming.....	893,418	10,215	903,633	27,654	36,442	108,235
Total.....	16,529,925	400,737	16,930,662	649,149	907,795	2,478,684

Notes: This table shows the volume of natural gas delivered to processing plants, the quantity of natural gas liquids extracted, and the estimated volumetric and heat content extraction losses traced back to the State of origin of the gas, i.e., to the State from which the gas was produced whether processed within or outside of the producing State. Totals may not equal sum of components due to independent rounding.

Sources: Natural gas delivered to plants, and total liquids extracted: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Extraction Loss: Extraction loss volumes (Table A3) and estimated heat contents (Table A4) apportioned to State of origin based upon the origin of gas processed as reported on Form EIA-64A.

Appendix B

Metric and Thermal Conversion Tables



A workman is completing the welding of a 30-inch pipeline section on a natural gas transmission line.

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 1991 through 1995 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 1991 through 1995. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The conversion factors for imports are obtained from Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas." In-transit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of electric utility consumption is obtained from EIA's Electric Power Annual. The factor for nonutility consumption is calculated by subtracting the total heat content of electric utility consumption from the heat content of total consumption and dividing the difference by the quantity of nonutility consumption (total consumption less electric utility consumption).
- *Deliveries at U.S. Borders.* The conversion factor for exports is obtained from Form FPC-14. In-transit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1991-1995

	1991	1992	1993	1994	1995
Reserves (billion cubic meters)					
Estimated Proved Reserves (dry) as of December 31	4,731	4,673	4,599	4,639	4,676
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	276,337	275,414	282,152	R291,773	298,541
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells.....	453,569	457,738	472,640	R491,327	489,373
From Oil Wells.....	162,326	168,977	170,878	R176,404	182,972
Total.....	615,895	626,716	643,519	R667,731	672,345
Repressuring	-78,492	-84,173	-87,868	R-91,482	-100,950
Nonhydrocarbon Gases Removed	-7,811	-7,939	-11,722	-11,722	-10,998
Wet After Lease Separation.....	529,592	534,603	543,929	R564,577	560,396
Vented and Flared	-4,811	-4,744	-6,421	-6,466	-8,035
Marketed Production.....	524,780	529,859	537,508	R558,112	552,362
Extraction Loss	-23,634	-24,690	-25,102	-25,160	-25,706
Total Dry Production.....	501,146	505,170	512,406	R532,952	526,656
Supply (million cubic meters)					
Dry Production.....	501,146	505,170	512,406	R532,952	526,656
Receipts at U.S. Borders					
Imports.....	50,215	60,527	66,548	R74,299	80,450
Intransit Receipts	10,275	13,767	9,177	13,812	13,946
Withdrawals from Storage					
Underground Storage	76,136	77,129	76,939	R71,023	84,217
LNG Storage.....	1,787	1,374	2,327	2,002	1,428
Supplemental Gas Supplies	3,189	3,339	3,370	3,138	3,123
Balancing Item	-14,152	-14,373	-3,103	R-11,768	-6,513
Total Supply.....	628,595	646,933	667,664	R685,458	703,307
Disposition (million cubic meters)					
Consumption.....	539,016	553,435	574,240	R586,377	611,096
Deliveries at U.S. Borders					
Exports.....	3,660	6,124	3,970	R4,580	4,364
Intransit Deliveries	10,267	13,767	9,177	13,380	13,946
Additions to Storage					
Underground Storage	73,861	72,361	78,147	79,182	72,658
LNG Storage.....	1,791	1,247	2,130	1,939	1,243
Total Disposition	628,595	646,933	667,664	R685,458	703,307
Consumption (million cubic meters)					
Lease Fuel.....	19,038	20,112	20,476	R19,817	22,436
Pipeline Fuel.....	17,027	16,642	17,678	R19,407	19,831
Plant Fuel.....	12,939	13,042	12,709	12,003	12,115
Delivered to Consumers					
Residential	129,002	132,808	140,351	137,272	137,346
Commercial.....	77,265	79,365	81,031	R81,978	85,831
Industrial.....	204,758	213,138	226,009	R231,265	242,947
Vehicle Fuel.....	10	14	27	R49	76
Electric Utilities	78,976	78,313	75,958	84,587	90,515
Total Delivered to Consumers	490,011	503,639	523,376	R535,150	556,714
Total Consumption.....	539,016	553,435	574,240	R586,377	611,096
Delivered for the Account of Others (million cubic meters)					
Residential	1,032	1,173	1,255	1,199	1,282
Commercial.....	11,494	13,337	13,028	16,963	19,996
Industrial	137,731	148,624	159,846	R173,099	184,551
Electric Utilities	44,743	48,064	46,962	59,242	59,757

See footnotes at end of table.

**Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 1991-1995
(Continued)**

	1991	1992	1993	1994	1995
Firm Deliveries (million cubic meters)					
Residential.....	NA	NA	140,373	137,167	137,234
Commercial.....	NA	NA	72,312	^R 72,477	75,051
Industrial.....	NA	NA	130,961	^R 134,055	145,550
Electric Utilities.....	NA	NA	43,100	44,762	49,808
Vehicle Fuel.....	NA	NA	22	^R 38	69
Interruptible Deliveries (million cubic meters)					
Residential.....	NA	NA	NA	105	112
Commercial.....	NA	NA	8,718	9,501	10,779
Industrial.....	NA	NA	95,048	^R 97,210	97,397
Electric Utilities.....	NA	NA	26,135	34,276	32,504
Vehicle Fuel.....	NA	NA	5	11	6
Number of Consumers					
Residential.....	51,593,206	52,331,397	52,535,411	^R 53,392,557	54,322,179
Commercial.....	4,357,252	4,409,699	4,464,906	^R 4,533,905	4,636,500
Industrial.....	216,529	209,616	209,666	^R 202,940	209,398
Average Annual Consumption per Consumer (thousand cubic meters)					
Residential.....	2	3	3	3	3
Commercial.....	18	18	18	^R 18	19
Industrial.....	946	1,017	1,078	^R 1,140	1,160
Average Prices for Natural Gas (dollars per thousand cubic meters)					
Wellhead (Marketed Production).....	57.92	61.45	72.04	^R 65.33	54.74
Imports.....	64.27	65.33	71.69	66.04	52.62
Exports.....	91.46	79.46	91.46	88.29	84.40
Pipeline Fuel.....	66.04	73.10	69.57	60.03	52.62
City Gate.....	102.41	106.30	113.36	108.42	98.17
Delivered to Consumers					
Residential.....	205.53	208.00	217.54	226.37	214.01
Commercial.....	169.86	172.34	184.34	192.11	178.34
Industrial.....	95.00	100.29	108.42	107.71	95.70
Vehicle Fuel.....	139.85	143.02	150.79	^R 145.14	140.55
Electric Utilities.....	76.99	83.34	92.17	80.52	71.34

^R = Revised data.

NA = Not available.

Notes: Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 States and the District of Columbia. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, 1995 Annual Report, DOE/EIA-0216(95); and the U.S. Minerals Management Service.

Table B2. Thermal Conversion Factors and Data, 1991-1995

	1991	1992	1993	1994	1995
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,108	1,110	1,106	1,105	1,106
Extraction Loss	2,753	2,753	2,740	2,735	2,730
Total Dry Production	1,030	1,030	1,027	1,028	1,027
Supply					
Dry Production.....	1,030	1,030	1,027	1,028	1,027
Receipts at U.S. Borders					
Imports.....	1,014	1,011	1,020	1,022	1,021
Intransit Receipts	1,014	1,011	1,020	1,022	1,021
Withdrawals from Storage					
Underground Storage	1,030	1,030	1,027	1,028	1,027
LNG Storage.....	1,030	1,030	1,027	1,028	1,027
Supplemental Gas Supplies	1,030	1,030	1,027	1,028	1,027
Balancing Item.....	971	949	997	937	988
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,030	1,030	1,027	1,028	1,027
(Electric Utility).....	(1,024)	(1,022)	(1,022)	(1,022)	(1,025)
(Non-Utility).....	(1,031)	(1,031)	(1,028)	(1,029)	(1,027)
Deliveries at U.S. Borders					
Exports.....	1,022	1,018	1,016	1,011	1,011
Intransit Deliveries	1,022	1,018	1,016	1,011	1,011
Additions to Storage					
Underground Storage	1,030	1,030	1,027	1,028	1,027
LNG Storage.....	1,030	1,030	1,027	1,028	1,027
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	20,526,272	20,775,302	21,344,603	21,702,261	21,579,527
Extraction Loss	-2,297,536	-2,400,203	-2,428,668	-2,430,350	-2,478,684
Total Dry Production	18,228,736	18,375,100	18,915,935	19,271,911	19,100,844
Supply					
Dry Production.....	18,228,736	18,375,100	18,915,935	19,271,911	19,100,844
Receipts at U.S. Borders					
Imports.....	1,798,967	2,161,448	2,398,159	2,682,436	2,901,166
Intransit Receipts	367,941	491,511	330,718	498,653	502,902
Withdrawals from Storage					
Underground Storage	2,769,390	2,805,487	2,790,425	2,561,187	3,054,402
LNG Storage.....	64,983	49,990	84,408	72,668	51,808
Supplemental Gas Supplies	115,984	121,457	122,212	113,929	113,268
Balancing Item.....	-485,314	-481,767	-412,557	-277,959	-227,156
Total Supply	22,860,687	23,523,226	24,229,301	24,922,825	25,497,233
Disposition					
Consumption.....	19,606,211	20,130,695	20,846,168	21,336,624	22,163,343
(Electric Utility).....	(2,855,950)	(2,826,451)	(2,741,453)	(3,052,864)	(3,276,420)
(Non-Utility).....	(16,747,888)	(17,304,244)	(18,104,715)	(18,283,760)	(18,886,922)
Deliveries at U.S. Borders					
Exports.....	132,130	220,211	142,405	163,522	155,799
Intransit Deliveries	370,565	494,912	329,229	477,710	497,849
Additions to Storage					
Underground Storage	2,686,624	2,632,055	2,834,251	2,874,574	2,635,161
LNG Storage.....	65,157	45,354	77,248	70,395	45,082
Total Disposition	22,860,687	23,523,226	24,229,301	24,922,825	25,497,233

NA = Not available.
Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas"; Forms EIA-191/FERC-8, "Underground Gas Storage Report"; and Form EIA-767, "Steam-Electric Plant Operating and Design Report."

Appendix C

Selected Natural Gas and Related Reports



A panoramic view of a natural gas pipeline construction project for Colorado Interstate Gas Company in the Texas Panhandle.

Selected Natural Gas and Related Reports

Recurring Natural Gas Reports

- *Natural Gas Monthly*, DOE/EIA-0130. Published monthly.

Other Reports Covering Natural Gas, Natural Gas Liquids, and Other Energy Sources

- *Monthly Energy Review*, DOE/EIA-0035. Published monthly. Provides national aggregate data for natural gas, natural gas liquids, and other energy sources.
- *Short-Term Energy Outlook*, DOE/EIA-0202. Published quarterly. Provides forecasts for next six quarters for natural gas and other energy sources.
- *Natural Gas 1996: Issues and Trends*, DOE/EIA-0560(96), December 1996.
- *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves -1995 Annual Report*, DOE/EIA-0216(95), November 1996.
- *Annual Energy Review 1995*, DOE/ EIA-0384(95), July 1996. Published annually.
- *State Energy Data Report, Consumption Estimates, 1960-1993*, DOE/EIA-0214(93), July 1995.
- *Annual Report to Congress 1995*, DOE/ EIA-0173(95), July 1996. Published annually.
- *Annual Energy Outlook 1996*, DOE/ EIA-0383(96), January 1996. Published annually.
- *State Energy Price and Expenditure Report 1993*, DOE/EIA-0376(93), December 1995.

One-Time Reports

- *The Value of Underground Storage in Today's Natural Gas Industry*, DOE/EIA-0591, March 1995.
- *Energy Policy Act Transportation Study: Interim Report of Natural Gas Flows and Rates*, DOE/EIA-0602, October 1995.
- *Natural Gas Productive Capacity for the Lower 48 States 1980 Through 1995*, DOE/EIA-0542(95), July 1994.

Reference Reports

- *Directory of Energy Data Collection Forms*, DOE/ EIA-0249(95), January 1996.
- *Oil and Gas Field Code Master List, 1995*, EIA-0370(93), December 1995.

Appendix D

**Natural Gas
Electronic
Products**

Natural Gas Electronic Products

In addition to printed publications, the Energy Information Administration distributes information concerning the natural gas industry in a variety of electronic formats through several media. Two main types of products are available electronically: *viewable documents* that may be read or printed and *post-processable files* that may be directly used as input to a computer application without additional keying and checking of data.

Viewable documents represent complete or selected sections of publications including text, tables, and graphs. They may be as specific as single tables or as general as an entire publication. Post-processable documents on the other hand are either macro-level representations of information

in published tables or micro-level respondent information representing responses on a specific nonconfidential survey.

The media used to distribute these electronic publications include: (1) The Energy Information Administration's Internet site (<http://www.eia.doe.gov> or <ftp://ftp.eia.doe.gov>); (2) Dial-in access through the Energy Information Administration's EPUB electronic bulletin board or through the Economic Bulletin Board of the Department of Commerce and the COGIS system; (3) The Energy Information Administration's quarterly CD-ROM (Info-Disk); (4) The Energy Information Administration's Fax on Demand System; and (5) diskettes.

	Internet	Dial-In	InfoDisk	Fax	Diskette
ANNUAL PUBLICATIONS					
Natural Gas Annual, 1995 Provides information on supply, and disposition of natural gas in the United States. Information is provided nationally, regionally, and by State for 1995.	V P		V P		P
Historical Natural Gas Annual, 1930 through 1995 Contains historical information about supply and disposition of natural gas at the national, regional, and State level as well as prices at selected points in the flow of gas from wellhead to burnertip.	P		P		P
Natural Gas 1995: Issues and Trends Addresses current issues affecting the natural gas industry and markets, and analyzes trends in the most recent natural gas data.	V		V		
Natural Gas 1994: Issues and Trends Provides an overview of the natural gas industry in 1993 and early 1994, focusing on the overall ability to deliver gas under the new regulatory mandates of the Federal Energy Regulatory Commission's Order 636.	V		V		
Oil and Gas Products List 1994-1995 Brief descriptions of the various information products prepared by the Office of Oil and Gas.	V		V		
U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves Annual Report 1995 1995 national and State estimates of reserves, reserve changes, and production, plus industry highlights.	V		V		

V = Viewable

P = Post-Processable

	Internet	Dial-In	InfoDisk	Fax	Diskette
MONTHLY PUBLICATIONS					
Natural Gas Monthly, from September 1995 forward. Entire Publication in viewable format	V		V		
OTHER PUBLICATIONS					
Natural Gas 1995: Preliminary Highlights This Special Focus, which was featured in the April 1996 issue of the <i>Natural Gas Monthly</i> , presents events that affected the natural gas industry during 1995.	V	P		V	
Energy Policy Act Transportation Study: Interim Report on Natural Gas Flow and Rates (EPACT) Analysis of natural gas transportation rates and distribution patterns for the period from 1988 through 1994.	V		V		
Oil Production Capacity Expansion Cost for the Persian Gulf Quantifies the cost of expanding oil production capacity for the Persian Gulf based on geologic plays and fields rather than country-level economics. Development costs and volumes are estimated for the next 15 years.	V		V		
Costs and Indices for Domestic Oil and Gas Field Equipment and Production Operations 1990-1993 Cost of equipment and operation of oil and gas wells in the lower 48 States.	V		V		
Drilling Sideways- A Review of Horizontal Well Technology and the Domestic Application April 1993 report presenting salient aspects of current and near-future horizontal drilling and completion technology.	V		V		
International Oil and Gas Exploration and Development Compilation of country-level data and assessment of regional trends relating to upstream aspects of global oil and gas supply.	V		V		
Natural Gas Productive Capacity for the Lower 48 States 1984-1996 Analysis of monthly natural gas wellhead productive capacity.	V		V		
Natural Gas Productive Capacity for the Lower 48 States 1980-1995 Analysis of monthly natural gas wellhead productive capacity.	V		V		
Oil and Gas Field Code Master List Comprehensive listing of U.S. oil and gas field names as of November 1995.	V		V		
Oil and Gas Resources of the Fergana Basin (Uzbekistan, Tadjikistan, and Kyrgysztan) Reservoir level assessments of oil and gas ultimate recovery in the former Soviet Union area.	V		V		
The Value of Underground Storage in Today's Natural Gas Industry Explores the significant and changing role of storage in the industry.	V		V		
U.S. Oil and Gas Development in the Early 1990's Analyses of the growing prominence of smaller energy companies in U.S. oil and gas production	V		V		
ANNUAL DATA					
Natural Gas Supply and Disposition, by State 1994	V P	V P		V	

V = Viewable

P = Post-Processable

	Internet	Dial-In	InfoDisk	Fax	Diskette
Natural Gas Summary, United States by Year 1990-1994	V P	V P		V	
1994 Natural Gas Annual Volume 1 data Self-extracting file containing data (in comma-delimited format) that appear in the tables in Volume I of the 1994 <i>Natural Gas Annual</i> .	P		P		P
1994 Natural Gas Annual Volume 2 data Self-extracting file containing historical information (in comma-delimited format) found in the tables in Volume II of the 1994 <i>Natural Gas Annual</i> . Annual historical data at the national level are presented for 1930-1994. Annual information by State and region is presented for 1967-1994.	P		P		P
1993 Data reported on Form EIA-176 A self-extracting compressed file containing data reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" for 1993.	P				P
1994 Data reported on Form EIA-176 A self-extracting compressed file containing data reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" for 1994.	P				P
Data archive of historical reserves estimates for U.S. Crude Oil, Natural Gas, and Natural Gas Liquids. National, State, and State subregion data published in the reserves balance tables of <i>U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves</i> from 1977 forward.	P				P
MONTHLY DATA					
Natural Gas Production, United States by Month 1989-forward	P	P		V	
Natural Gas Supply and Disposition, 1989-forward	P	P		V	
Natural Gas Imports and Exports 1989-forward	P	P		V	
Natural Gas Underground Storage: United States Total by Month 1989-forward	P	P		V	
Natural Gas Prices: United States Total by Month 1989-forward	P	P		V	
Natural Gas Consumption by Sector: United States Total by Month, 1989-forward	P	P		V	
SELF-EXTRACTING COMPRESSED DATA FILE ARCHIVES					
Natural Gas Consumption and Prices, for most recent 2-3 years	P	P			
Natural Gas Consumption and Prices, for 1984-1992	P	P			
OTHER REPORTS					
Natural Gas Weekly Market Update Analysis of current price, supply and storage data along with a two week snapshot of the weather in four distinct metropolitan areas.	V			V	

V = Viewable

P = Post-Processable

Glossary

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit at or near 39.2 degrees Fahrenheit.

City Gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Coke Oven Gas: The gaseous portion of volatile substances driven off in the coking process after other coal chemicals are removed.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by establishments engaged in agriculture, forestry, and fisheries; and gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly-owned, cooperatively-owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Electric Utility Consumption: Gas used as fuel in electric utility plants.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Natural gas burned in flares at the base site or at gas-processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as "condensate."

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Gas receipts into the United States from a foreign country.

Industrial Consumers: Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, is included.

Industrial Consumption: Natural gas used by manufacturing and mining establishments for heat, power, and chemical feedstock.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors).

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in natural underground reservoirs at reservoir conditions.

Natural Gas, Wet After Lease Separation: The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A company which owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers).

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of use. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Production, Wet After Lease Separation: Gross withdrawals less gas used for repressuring and nonhydrocarbon gases removed in treating or processing operations.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Proved Reserves: The estimated quantities that analysis of geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known oil and gas reservoirs under existing economic and operating conditions.

Receipts: Gas physically transferred into the responding company's transportation, storage, and/or distribution facilities.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Volumes of gas withdrawn from underground storage or liquefied natural gas storage.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons or from coal gasification. It may easily be substituted for or interchanged with pipeline quality natural gas.

Therm: One hundred thousand British thermal units.

Underground Storage: The storage of natural gas in underground reservoirs at a different location from which it was produced.

Underground Storage Injections: Gas from extraneous sources put into underground storage reservoirs.

Underground Storage Withdrawals: Gas removed from underground storage reservoirs.

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vented: Gas released into the air on the base site or at processing plants.

