

Natural Gas Annual 2005

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Preface

The *Natural Gas Annual 2005 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2005 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2001 to 2005 for each State follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2005* are primarily taken from surveys conducted by the Energy Information Administrations (EIA), U.S. Department of Energy (DOE). Two EIA surveys -- the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" -- provide most of the information presented in this report. Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. Form EIA-895 was sent by the appropriate agencies of the 32 gas-producing States.

Other EIA surveys that provided information for this report are:

- EIA-816, "Monthly Natural Gas Liquids Report," and EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;

- Form EIA-191M, "Monthly Underground Gas Storage Report" for injections and withdrawals and Form EIA-191A, "Annual Underground Gas Storage Report," for capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for city gate prices;
- Form EIA-906, "Power Plant Report," and FERC-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Florida, Georgia, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2004 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three U.S. regions.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Current/Historical Monthly Data	XLS	Consumption and price data, 1973-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's personal computer.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's personal computer.

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Table 1. Summary Statistics for Natural Gas in the United States, 2001- 2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	373,304	387,772	393,327	^R 406,147	425,303
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	18,129,408	17,794,858	17,881,802	^R 17,885,247	17,500,289
From Oil Wells	6,371,371	6,146,420	6,237,176	^R 6,084,431	5,987,967
Total	24,500,779	23,941,279	24,118,978	^R23,969,678	23,488,255
Repressuring	3,370,832	3,455,145	3,547,781	3,701,656	3,707,330
Vented and Flared	96,913	99,178	98,113	^R 96,408	119,097
Wet After Lease Separation	21,033,033	20,386,956	20,473,084	^R 20,171,614	19,661,829
Nonhydrocarbon Gases Removed	462,738	502,176	498,724	^R 654,124	711,095
Marketed Production	20,570,295	19,884,780	19,974,360	^R 19,517,491	18,950,734
Extraction Loss	953,984	956,992	875,816	926,600	876,497
Total Dry Production	19,616,311	18,927,788	19,098,544	^R18,590,891	18,074,237
Supply (million cubic feet)					
Dry Production	19,616,311	18,927,788	19,098,544	^R 18,590,891	18,074,237
Receipts at U.S. Borders					
Imports	3,976,939	4,015,463	3,943,749	4,258,558	4,341,034
Intransit Receipts	539,156	588,702	730,378	589,517	567,674
Withdrawals from Storage					
Underground Storage	2,308,687	3,137,666	3,098,734	3,036,566	3,056,598
LNG Storage	35,470	42,797	61,950	51,123	48,255
Supplemental Gas Supplies	86,312	67,980	67,706	^R 60,365	63,691
Balancing Item	134,346	-13,339	-38,495	^R 356,956	331,241
Total Supply	26,697,222	26,767,059	26,962,566	^R26,943,976	26,482,730
Disposition (million cubic feet)					
Consumption	22,238,624	23,007,014	22,276,502	^R 22,388,975	22,241,202
Deliveries at U.S. Borders					
Exports	373,278	516,233	679,922	854,138	728,601
Intransit Deliveries	574,871	530,463	648,265	498,904	459,145
Additions to Storage					
Underground Storage	3,465,239	2,669,844	3,291,714	3,150,003	3,001,582
LNG Storage	45,210	43,504	66,162	^R 51,956	52,200
Total Disposition	26,697,222	26,767,059	26,962,566	^R26,943,976	26,482,730
Consumption (million cubic feet)					
Lease Fuel	747,411	730,579	758,380	^R 731,563	756,324
Pipeline and Distribution Use	624,964	666,920	591,492	^R 566,187	584,779
Plant Fuel	371,141	382,503	363,903	366,341	355,193
Delivered to Consumers					
Residential	4,771,340	4,888,816	5,079,351	^R 4,868,797	4,806,136
Commercial	3,022,712	3,144,169	3,179,493	^R 3,128,972	3,101,526
Industrial	7,344,219	7,507,180	7,150,396	^R 7,242,837	6,745,835
Vehicle Fuel	14,536	14,950	18,271	20,514	22,265
Electric Power	5,342,301	5,671,897	5,135,215	^R 5,463,763	5,869,145
Total Delivered to Consumers	20,495,108	21,227,012	20,562,727	^R20,724,883	20,544,907
Total Consumption	22,238,624	23,007,014	22,276,502	^R22,388,975	22,241,202
Delivered for the Account of Others (million cubic feet)					
Residential	361,903	423,754	472,315	^R 435,536	417,644
Commercial	1,026,557	1,144,456	1,109,648	^R 1,124,212	1,103,690
Industrial	5,813,726	5,802,752	5,568,750	^R 5,528,981	5,139,422

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Number of Consumers					
Residential.....	60,286,364	61,107,254	61,871,450	^R 62,496,134	63,573,466
Commercial.....	4,996,446	5,064,384	5,152,177	^R 5,139,949	5,196,428
Industrial.....	217,026	205,915	205,514	^R 209,058	205,217
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	605	621	617	^R 609	597
Industrial.....	33,840	36,458	34,793	^R 34,645	32,872
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.00	2.95	4.88	5.46	7.33
Imports.....	4.43	3.14	5.17	5.81	8.12
Exports.....	4.19	3.41	5.54	6.09	7.59
Pipeline and Distribution Use.....	3.55	--	--	--	--
City Gate.....	5.72	4.15	5.85	6.65	8.67
Delivered to Consumers					
Residential.....	9.63	7.89	9.63	10.75	12.84
Commercial.....	8.43	6.63	8.40	^R 9.43	11.59
Industrial.....	5.24	4.02	5.89	^R 6.53	8.56
Vehicle Fuel.....	6.60	5.10	6.19	^R 7.16	9.09
Electric Power.....	4.61	3.68	5.57	6.11	8.48

-- Not applicable.

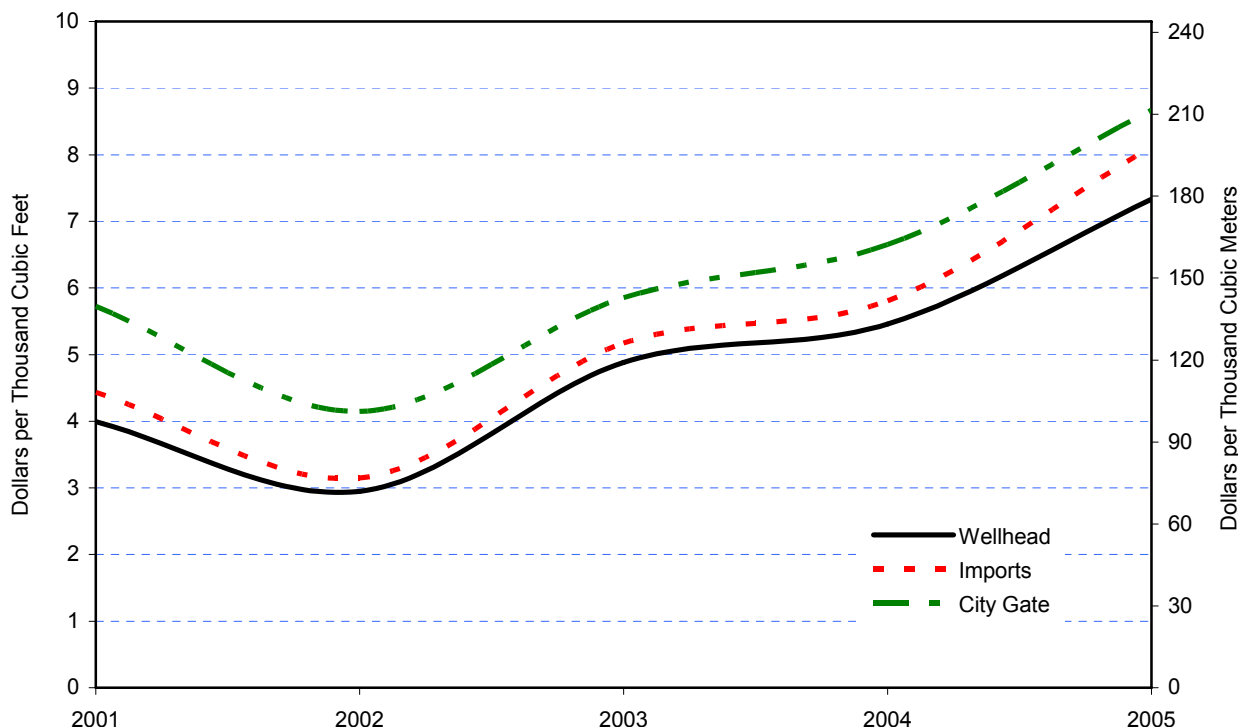
^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 1. Selected Average Prices of Natural Gas in the United States, 2001-2005



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2005
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	296,528	13,759	131,734	-60,062	0	103	0	354,339
Alaska	487,282	27,956	38,752	0	-65,124	0	0	432,953
Arizona	233	0	-2,664	352,301	-28,713	0	0	321,158
Arkansas	190,533	231	-10,313	33,505	0	-293	0	213,787
California	317,637	13,748	-6,725	2,045,687	-89,987	10,727	0	2,242,136
Colorado	1,133,086	34,782	20,745	-653,572	0	-854	5,285	471,615
Connecticut	0	0	-6,533	175,154	0	701	273	168,193
District of Columbia	0	0	-594	32,727	0	0	0	32,133
Delaware	0	0	579	46,376	0	-7	*	46,963
Florida	2,616	495	2,323	774,283	0	0	0	778,727
Georgia	0	0	3,510	276,263	132,062	1,520	*	410,315
Gulf of Mexico	3,150,522	0	139	-3,072,522	0	0	0	78,139
Hawaii	0	0	187	0	0	0	2,606	2,794
Idaho	0	0	-2,471	-558,100	634,982	-143	0	74,554
Illinois	^E 166	46	-52,647	1,023,118	0	824	15	969,783
Indiana	3,135	0	-5,250	528,319	0	-1,658	1,988	529,849
Iowa	0	0	-1,165	238,923	0	-3,598	31	241,387
Kansas	377,229	31,521	-9,071	-79,505	0	2,038	0	255,094
Kentucky	92,795	1,716	-2,282	144,085	0	-1,274	15	234,172
Louisiana	1,296,048	103,381	202,996	-257,009	108,967	-37,882	0	1,285,502
Maine	0	0	-32,013	-45,349	135,162	-34	0	57,835
Maryland	46	0	6,472	-21,658	221,689	4,740	382	202,191
Massachusetts	0	0	-57,306	263,073	168,542	-3,129	46	377,484
Michigan	261,112	3,708	-81,625	1,458,353	-756,268	-36,242	0	914,107
Minnesota	0	0	-1,227	-586,966	956,814	804	154	367,971
Mississippi	52,923	14,308	35,961	236,611	0	10,530	0	300,657
Missouri	0	0	-10,735	279,065	0	211	15	268,133
Montana	107,918	1,149	-1,347	-745,586	708,615	19	0	68,431
Nebraska	1,172	0	-2,563	120,181	0	-315	16	119,120
Nevada	5	0	16,107	211,254	0	-8	0	227,374
New Hampshire	0	0	-289	8,895	61,783	-1	84	70,475
New Jersey	0	0	9,618	595,036	0	2,529	435	602,560
New Mexico	1,645,166	101,064	-3,156	-1,314,763	0	5,497	0	220,687
New York	55,180	0	-38,893	284,875	856,107	-1,304	14	1,158,588
North Carolina	0	0	-10,969	241,417	0	684	0	229,765
North Dakota	52,557	6,858	364	-575,216	531,072	0	51,329	53,248
Ohio	83,523	29	-1,885	743,030	0	-1,102	579	826,320
Oklahoma	1,670,137	87,404	3,852	-1,017,835	0	-14,716	0	583,466
Oregon	454	0	-5,803	236,074	0	-1,743	0	232,468
Pennsylvania	168,501	700	6,521	519,519	0	2,424	132	691,549
Rhode Island	0	0	-421	81,173	0	64	0	80,688
South Carolina	0	0	10,689	161,300	0	19	86	172,056
South Dakota	992	0	-10,642	52,220	0	0	4	42,575
Tennessee	2,200	0	-5,759	233,074	0	-848	0	230,363
Texas	5,254,974	355,589	225,579	-1,280,848	-198,513	16,061	*	3,629,542
Utah	301,223	2,815	3,324	-140,821	0	106	0	160,805
Vermont	0	0	-28	0	8,392	0	9	8,373
Virginia	88,610	0	-16,783	229,957	0	1,988	192	299,988
Washington	0	0	-18,227	-52,021	335,380	476	0	264,657
West Virginia	216,914	7,675	9,692	-106,393	0	-4,918	0	117,456
Wisconsin	0	0	2,501	408,021	0	23	0	410,498
Wyoming	1,639,317	67,563	-1,018	-1,465,644	0	-3,090	0	108,183
Total	18,950,734	876,497	331,241	0	3,720,962	-51,072	63,691	22,241,202

^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

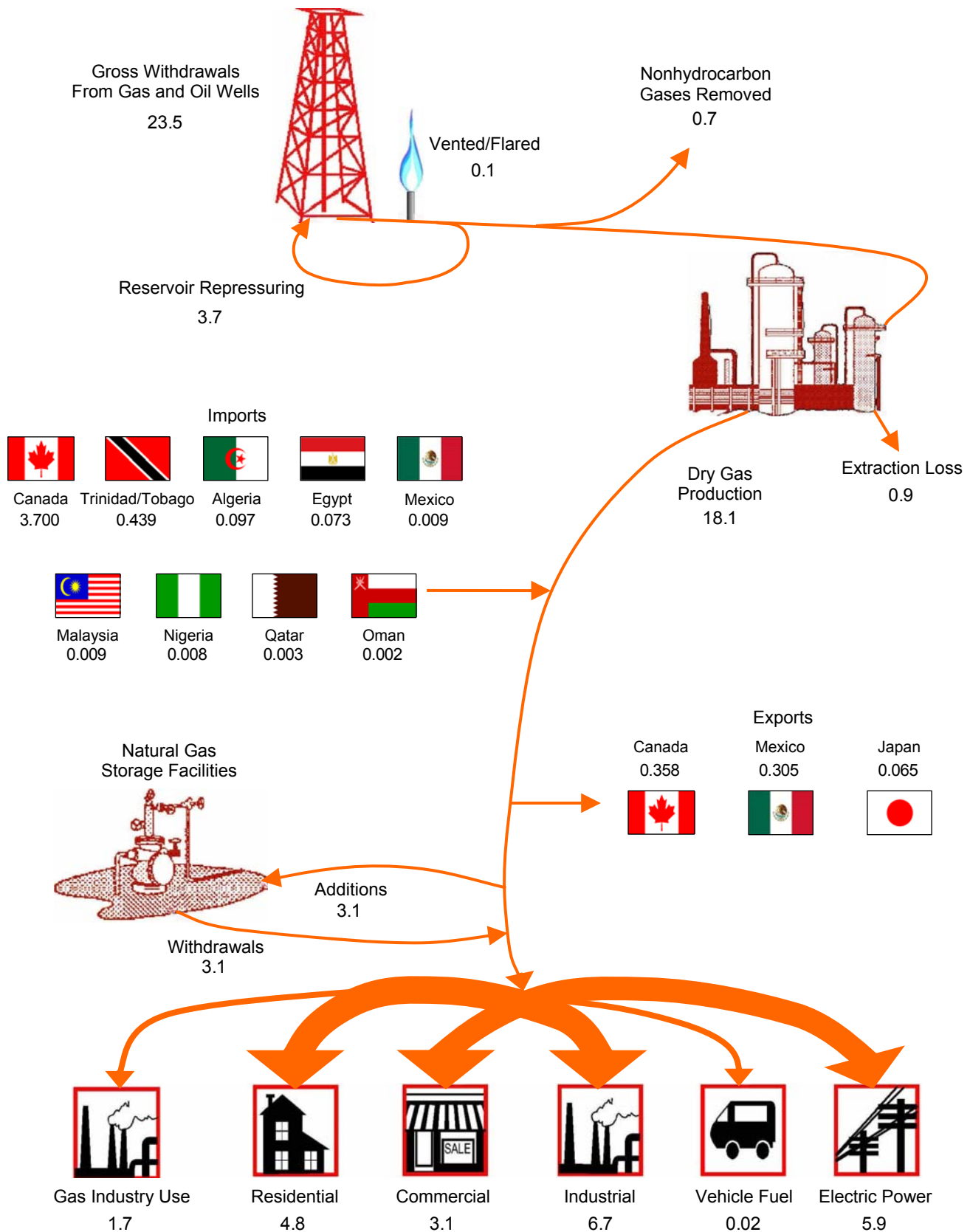
* Volume is less than 500,000 cubic feet.

^E Estimated data.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

Figure 2. Natural Gas Supply and Disposition in the United States, 2005
(Trillion Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Natural Gas
Supplies**

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2001-2005
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
2001 Total	18,129,408	6,371,371	24,500,779	3,370,832	96,913	462,738	20,570,295	953,984	19,616,311
2002 Total	17,794,858	6,146,420	23,941,279	3,455,145	99,178	502,176	19,884,780	956,992	18,927,788
2003 Total	17,881,802	6,237,176	24,118,978	3,547,781	98,113	498,724	19,974,360	875,816	19,098,544
2004 Total	^R 17,885,247	^R 6,084,431	^R 23,969,678	3,701,656	^R 96,408	^R 654,124	^R 19,517,491	926,600	^R 18,590,891
2005 Total	17,500,289	5,987,967	23,488,255	3,707,330	119,097	711,095	18,950,734	876,497	18,074,237
Alabama Total	311,479	5,728	317,206	478	2,485	17,715	296,528	13,759	282,769
Onshore	158,576	5,728	164,304	478	2,112	8,535	153,179	0	0
State Offshore	152,902	0	152,902	0	373	9,180	143,349	0	0
Alaska Total	207,084	3,435,864	3,642,948	3,149,237	6,429	0	487,282	27,956	459,326
Onshore	132,156	3,130,223	3,262,379	2,880,372	5,116	0	376,892	0	0
State Offshore	74,928	305,641	380,568	268,865	1,314	0	110,390	0	0
Arizona	233	*	233	0	0	0	233	0	233
Arkansas	180,969	9,806	190,774	0	241	0	190,533	231	190,302
California Total	87,599	264,445	352,044	29,134	2,120	3,153	317,637	13,748	303,889
Onshore	86,915	204,356	291,271	11,182	2,120	3,153	274,817	0	0
State Offshore	0	6,685	6,685	68	NA	NA	6,617	0	0
Federal Offshore	684	53,404	54,088	17,884	NA	NA	36,204	0	0
Colorado	1,038,739	105,247	1,143,985	9,685	1,215	NA	1,133,086	34,782	1,098,304
Florida	0	2,954	2,954	0	0	337	2,616	495	2,121
Gulf of Mexico	2,493,977	683,069	3,177,046	12,724	13,800	0	3,150,522	0	3,150,522
Illinois	^E 161	^E 5	^E 166	0	0	0	^E 166	46	120
Indiana	3,135	0	3,135	NA	NA	NA	3,135	0	3,135
Kansas	332,860	45,390	378,250	643	378	NA	377,229	31,521	345,708
Kentucky	92,795	0	92,795	0	0	0	92,795	1,716	91,079
Louisiana Total	1,212,453	97,460	1,309,913	8,638	5,228	NA	1,296,048	103,381	1,192,667
Onshore	1,113,163	89,166	1,202,328	7,917	4,800	NA	1,189,611	0	0
State Offshore	99,290	8,294	107,584	720	427	NA	106,437	0	0
Maryland	46	0	46	0	0	0	46	0	46
Michigan	213,421	53,355	266,776	2,340	3,324	NA	261,112	3,708	257,404
Mississippi	184,406	4,966	189,371	9,906	3,944	122,598	52,923	14,308	38,615
Montana	91,833	16,722	108,555	9	629	NA	107,918	1,149	106,769
Nebraska	943	258	1,201	0	29	0	1,172	0	1,172
Nevada	0	5	5	0	0	0	5	0	5
New Mexico	1,408,499	248,352	1,656,850	8,151	3,533	NA	1,645,166	101,064	1,544,102
New York	54,851	329	55,180	0	0	0	55,180	0	55,180
North Dakota	14,554	41,350	55,904	0	3,260	87	52,557	6,858	45,699
Ohio	77,819	5,704	83,523	NA	NA	NA	83,523	29	83,494
Oklahoma	1,622,046	48,090	1,670,137	NA	NA	NA	1,670,137	87,404	1,582,733
Oregon	454	0	454	0	0	0	454	0	454
Pennsylvania	168,501	0	168,501	NA	NA	NA	168,501	700	167,801
South Dakota	446	10,902	11,349	0	2,071	8,286	992	0	992
Tennessee	0	2,200	2,200	NA	NA	NA	2,200	0	2,200
Texas Total	5,312,608	672,802	5,985,410	303,477	38,654	388,305	5,254,974	355,589	4,899,385
Onshore	5,276,076	672,402	5,948,478	303,477	38,654	388,305	5,218,042	0	0
State Offshore	36,532	400	36,932	NA	NA	NA	36,932	0	0
Utah	279,412	32,583	311,994	1,294	595	8,883	301,223	2,815	298,408
Virginia	88,610	0	88,610	NA	0	NA	88,610	0	88,610
West Virginia	216,914	0	216,914	0	0	0	216,914	7,675	209,239
Wyoming	1,803,443	200,383	2,003,826	171,616	31,161	161,732	1,639,317	67,563	1,571,754

* Volume is less than 500,000 cubic feet.

^E Estimated data.

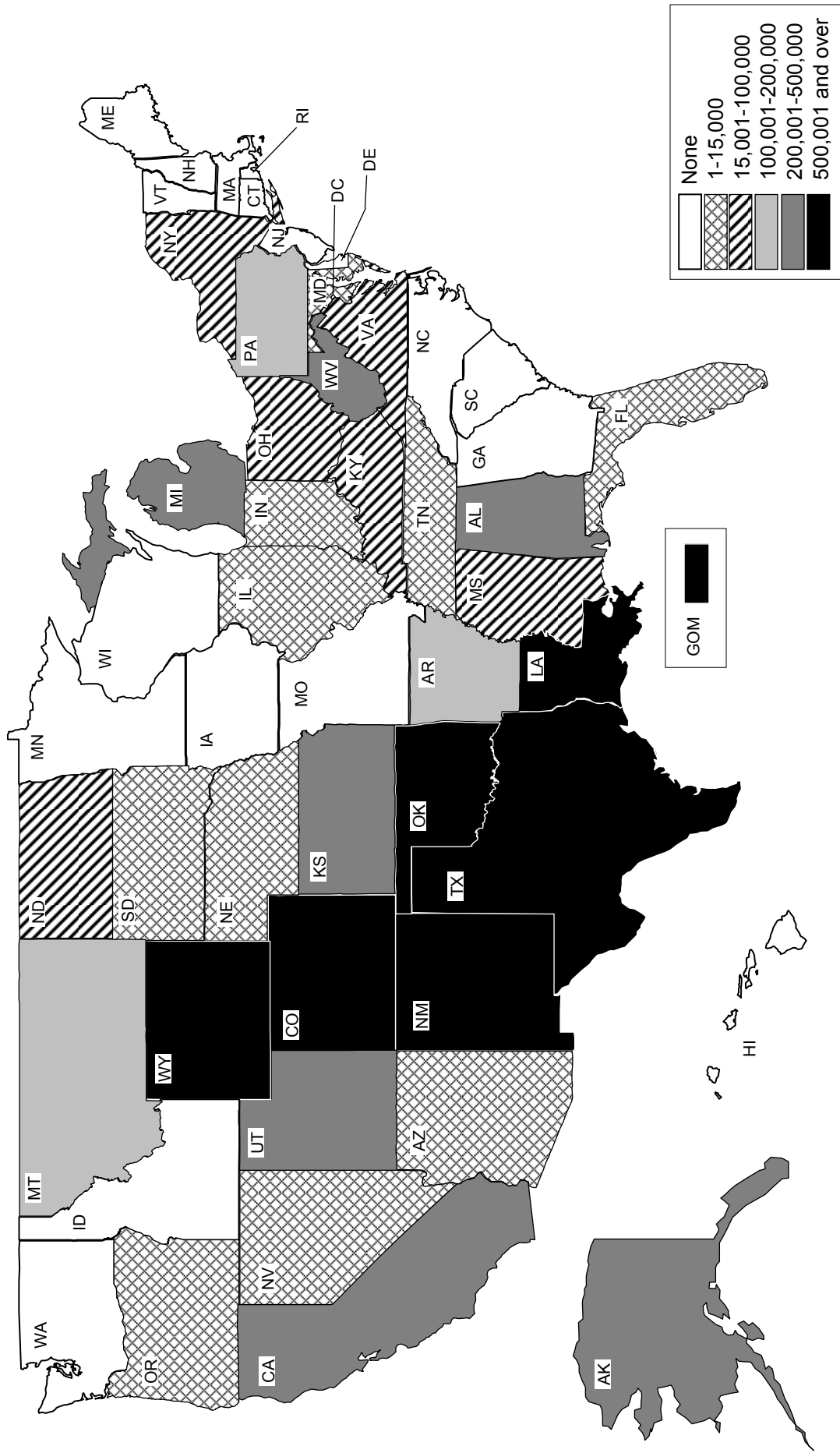
^{NA} Not available.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

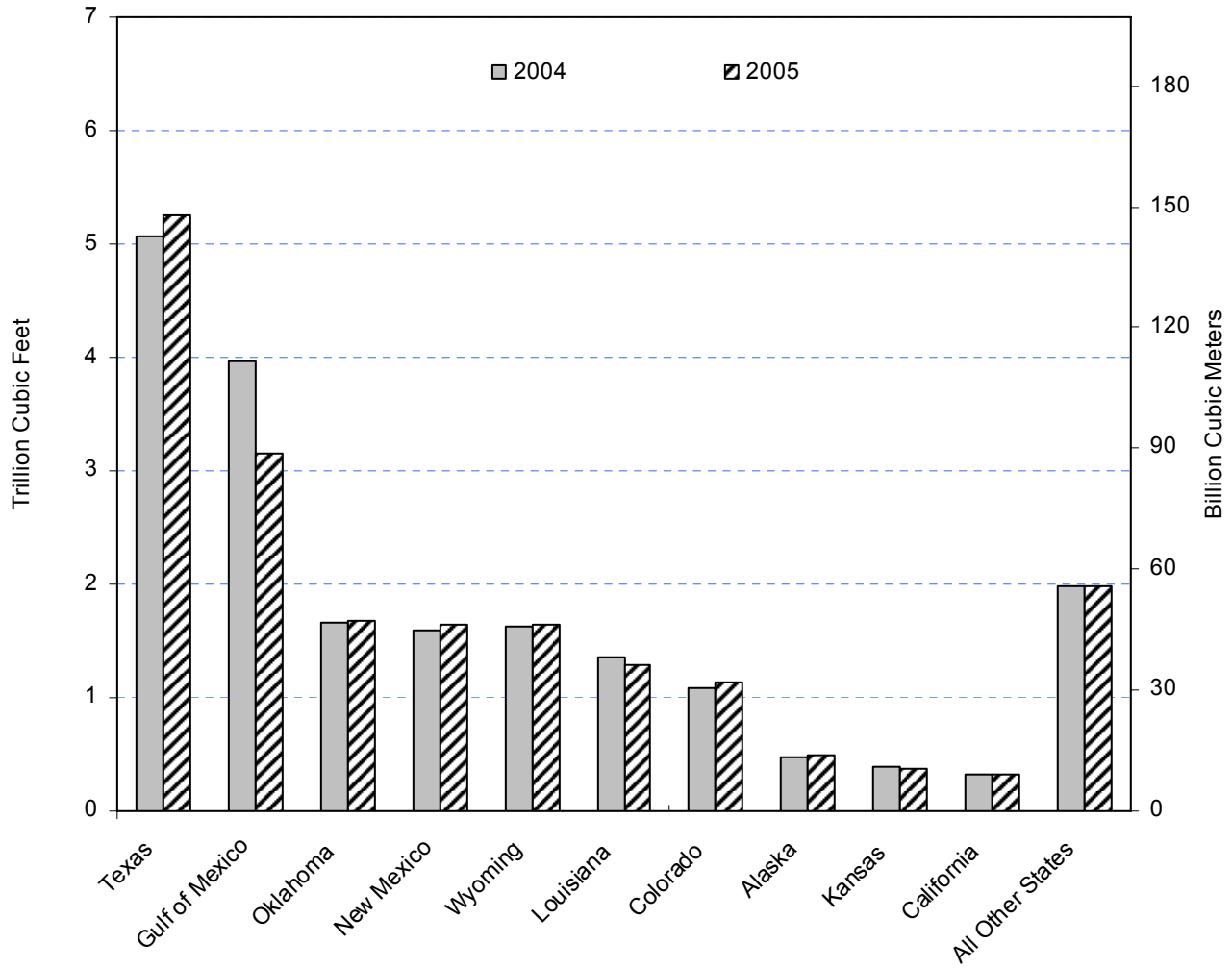
Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; the United States Minerals Management Service and EIA estimates for Federal offshore production.

Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2005
(Million Cubic Feet)



GOM = Gulf of Mexico
Sources: Energy Information Administration (EIA), Form EIA-885, "Monthly Quantity and Value of Natural Gas Report," and the U.S. Mineral Management Service.

Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2004-2005



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.

Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2001-2005
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2001 Total	508,374	170,206	678,580	4,146,993	989,969	5,136,962	5,815,542
Alabama.....	200,862	0	200,862	NA	NA	NA	200,862
Alaska.....	113,870	149,067	262,937	0	0	0	262,937
California.....	0	7,262	7,262	3,913	67,034	70,947	78,209
Gulf of Mexico.....	0	0	0	4,143,080	922,935	5,066,015	5,066,015
Louisiana.....	140,358	13,513	153,871	NA	NA	NA	153,871
Texas.....	53,285	364	53,649	NA	NA	NA	53,649
2002 Total	485,126	211,778	696,905	3,722,249	893,193	4,615,443	5,312,348
Alabama.....	202,002	0	202,002	NA	NA	NA	202,002
Alaska.....	102,972	190,608	293,580	0	0	0	293,580
California.....	0	7,068	7,068	3,080	64,735	67,816	74,884
Gulf of Mexico.....	0	0	0	3,719,169	828,458	4,547,627	4,547,627
Louisiana.....	125,481	11,711	137,192	NA	NA	NA	137,192
Texas.....	54,672	2,391	57,063	NA	NA	NA	57,063
2003 Total	456,090	254,150	710,240	3,565,614	939,828	4,505,443	5,215,683
Alabama.....	194,339	0	194,339	NA	NA	NA	194,339
Alaska.....	85,606	236,404	322,010	0	0	0	322,010
California.....	0	6,866	6,866	1,731	56,363	58,095	64,961
Gulf of Mexico.....	0	0	0	3,563,883	883,465	4,447,348	4,447,348
Louisiana.....	123,939	9,517	133,456	NA	NA	NA	133,456
Texas.....	52,206	1,363	53,569	NA	NA	NA	53,569
2004 Total	^R 401,662	^R 279,249	^R 680,911	^R 3,214,488	^R 840,852	^R 4,055,340	^R 4,736,252
Alabama.....	165,630	0	165,630	NA	NA	NA	165,630
Alaska.....	73,457	260,667	334,125	0	0	0	334,125
California.....	0	6,966	6,966	850	53,805	54,655	61,622
Gulf of Mexico.....	0	0	0	^R 3,213,638	^R 787,047	^R 4,000,685	^R 4,000,685
Louisiana.....	^R 117,946	^R 11,299	^R 129,245	NA	NA	NA	^R 129,245
Texas.....	44,630	316	44,946	NA	NA	NA	44,946
2005 Total	363,652	321,019	684,671	2,494,661	736,473	3,231,134	3,915,805
Alabama.....	152,902	0	152,902	NA	NA	NA	152,902
Alaska.....	74,928	305,641	380,568	0	0	0	380,568
California.....	0	6,685	6,685	684	53,404	54,088	60,773
Gulf of Mexico.....	0	0	0	2,493,977	683,069	3,177,046	3,177,046
Louisiana.....	99,290	8,294	107,584	NA	NA	NA	107,584
Texas.....	36,532	400	36,932	NA	NA	NA	36,932

^{NA} Not available.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and EIA estimates based on U.S. Minerals Management Service well-level data (for federal offshore production), State of Texas well-level data, and other sources.

Table 5. Number of Wells Producing Gas and Gas Condensate by State and the Gulf of Mexico, December 31, 2001-2005

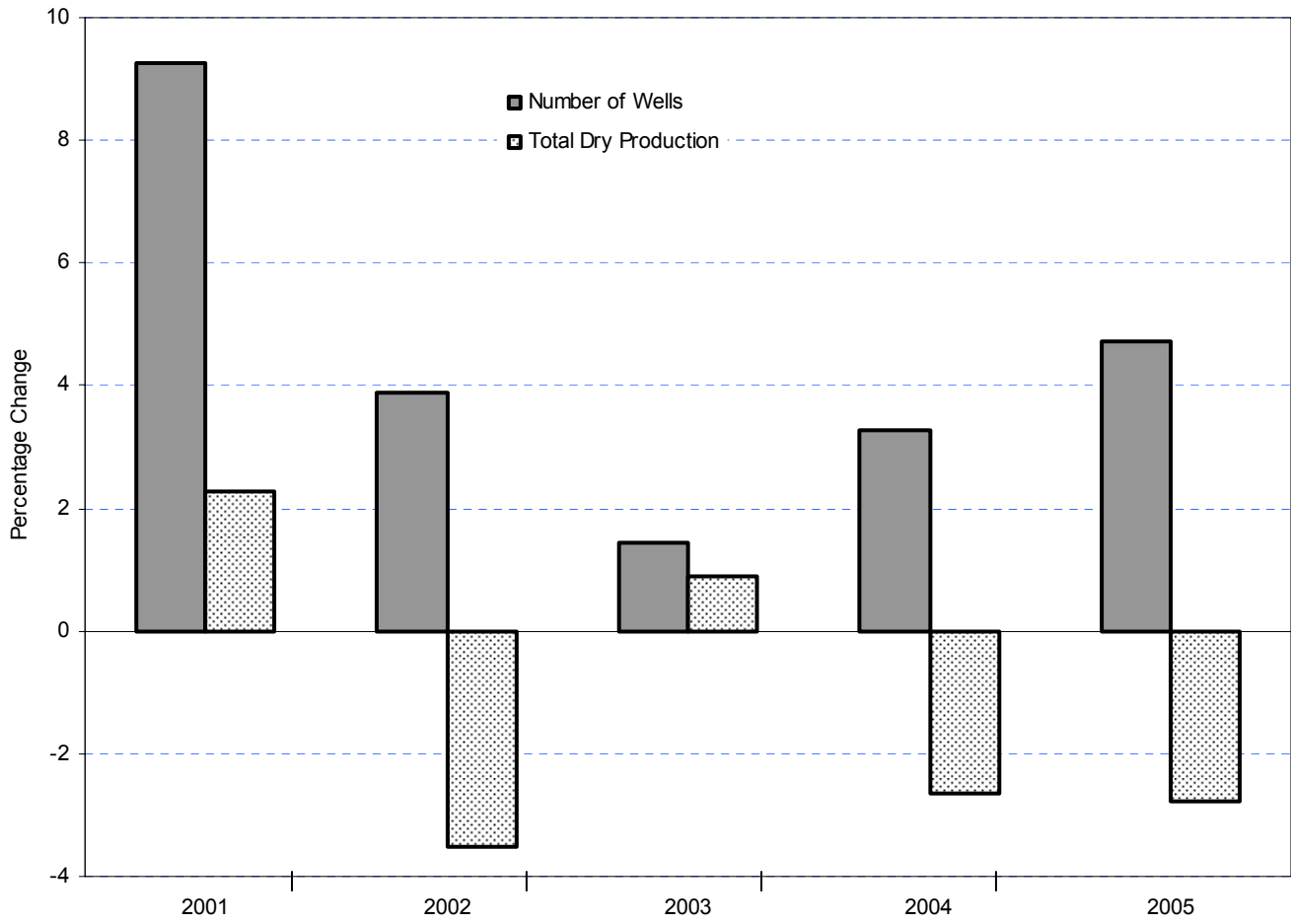
	2001	2002	2003	2004	2005
Alabama	4,597	4,803	5,157	5,526	5,523
Alaska	170	165	195	224	227
Arizona	8	7	9	6	6
Arkansas	4,825	6,755	7,606	3,460	2,878
California	1,244	1,232	1,249	1,272	1,356
Colorado	22,117	23,554	18,774	16,718	22,691
Gulf of Mexico	3,271	3,245	3,039	2,781	2,123
Illinois	300	225	240	251	316
Indiana	1,533	1,545	2,291	2,386	2,321
Kansas	15,357	16,957	17,387	18,120	18,946
Kentucky	14,370	14,367	12,900	13,920	14,175
Louisiana	16,350	17,100	16,939	20,734	18,838
Maryland	7	5	7	7	7
Michigan	7,425	7,700	8,600	8,500	8,900
Mississippi	1,143	979	427	^R 1,536	1,676
Montana	4,331	4,544	4,539	4,971	5,751
Nebraska	96	106	109	111	114
Nevada	4	4	4	4	4
New Mexico	35,217	35,873	37,100	38,574	40,157
New York	5,913	6,496	5,878	5,781	5,449
North Dakota	95	100	117	117	148
Ohio	33,917	34,593	33,828	33,828	33,735
Oklahoma	32,672	33,279	34,334	35,612	36,704
Oregon	20	18	15	15	15
Pennsylvania	40,100	40,830	42,437	44,227	46,654
South Dakota	68	69	61	61	69
Tennessee	350	400	430	280	400
Texas	63,704	65,779	68,572	72,237	74,827
Utah	4,601	3,005	3,220	3,657	4,092
Virginia	3,521	3,429	3,506	3,870	4,132
West Virginia	42,000	45,000	46,203	47,117	49,335
Wyoming	13,978	15,608	18,154	20,244	23,734
Total	373,304	387,772	393,327	^R 406,147	425,303

^R Revised data.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural

Gas Production Report," EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

Figure 5. Percentage Change in Natural Gas Production and Number of Gas Wells in the United States, 2001-2005



Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report," EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas, 2001-2005, and by State, 2005

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
2001 Total	19,577,660	--	4.00	20,570,295	82,202,805
2002 Total	14,467,289	--	2.95	19,884,780	58,596,868
2003 Total	14,589,545	--	4.88	19,974,360	97,555,375
2004 Total	15,223,749	--	5.46	^R 19,517,491	^R 106,521,974
2005 Total	15,525,771	--	7.33	18,950,734	138,987,902
Alabama	285,237	2,645,780	9.28	296,528	2,750,513
Alaska	502,887	2,387,581	4.75	487,282	2,313,492
Arizona	211	1,445	6.86	233	1,599
Arkansas	190,533	1,383,193	7.26	190,533	1,383,192
California	274,817	2,046,474	7.45	317,637	2,365,347
Colorado	1,106,993	8,224,228	7.43	1,133,086	8,418,078
Florida	NA	NA	NA	2,616	NA
Illinois	NA	NA	NA	^E 166	NA
Indiana	3,135	28,556	9.11	3,135	28,556
Kansas	377,229	2,456,221	6.51	377,229	2,456,222
Kentucky	92,795	634,437	6.84	92,795	634,437
Louisiana	1,296,048	11,304,898	8.72	1,296,048	11,304,891
Maryland	46	342	7.43	46	342
Michigan	261,112	1,382,674	5.30	261,112	1,382,673
Mississippi	149,827	1,236,488	8.25	52,923	436,760
Montana	101,666	667,588	6.57	107,918	708,643
Nebraska	1,172	5,029	4.29	1,172	5,029
Nevada ^c	0	0	--	5	0
New Mexico	1,571,920	10,862,440	6.91	1,645,166	11,368,592
New York	54,377	423,050	7.78	55,180	429,300
North Dakota	57,972	486,756	8.40	52,557	441,291
Ohio	86,523	754,213	8.72	83,523	728,062
Oklahoma	1,571,615	11,333,126	7.21	1,670,137	12,043,574
Oregon	433	1,841	4.25	454	1,930
Pennsylvania	NA	NA	NA	168,501	NA
South Dakota	446	3,320	7.44	992	7,375
Tennessee	2,200	21,000	9.55	2,200	21,000
Texas	5,539,052	41,794,824	7.55	5,254,974	39,651,303
Utah	267,766	1,917,644	7.16	301,223	2,157,248
Virginia	NA	NA	NA	88,610	NA
West Virginia	0	0	--	216,914	0
Wyoming	1,729,760	11,865,513	6.86	1,639,317	11,245,109

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c All of Nevada's marketed production was consumed as lease fuel.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2005

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	255,157	9,748	13,759	37,048
Alaska	3,089,229	23,700	27,956	105,449
Arkansas	16,756	177	231	786
California	226,230	11,101	13,748	45,926
Colorado	730,948	25,603	34,782	95,881
Florida	3,584	359	495	1,400
Illinois	280	37	46	129
Kansas	476,656	22,165	31,521	85,737
Kentucky	38,792	1,411	1,716	5,725
Louisiana	2,527,636	73,035	103,381	274,796
Michigan	34,545	2,631	3,708	10,019
Mississippi	292,023	10,076	14,308	38,129
Montana	10,057	851	1,149	3,550
New Mexico	893,586	69,261	101,064	250,030
North Dakota	63,240	5,250	6,858	21,893
Ohio	2,657	21	29	95
Oklahoma	865,411	59,958	87,404	219,592
Pennsylvania	11,462	549	700	2,245
Texas	3,781,565	249,001	355,589	927,719
Utah	187,524	2,250	2,815	8,743
West Virginia	130,255	5,676	7,675	23,026
Wyoming	1,278,087	47,024	67,563	173,300
Total	14,915,680	619,884	876,497	2,331,218

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a description of the estimation method and conversion factors used, see Appendix A.

Table 8. Supplemental Gas Supplies by State, 2005
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane- Air	Refinery Gas	Biomass Gas	Other	Total
Colorado	0	2	0	0	5,283	5,285
Connecticut.....	0	273	0	0	0	273
Delaware	0	*	0	0	0	*
Georgia.....	0	*	0	0	0	*
Hawaii.....	2,593	14	0	0	0	2,606
Illinois.....	0	11	0	4	0	15
Indiana.....	0	30	0	0	1,958	1,988
Iowa	0	2	0	30	0	31
Kentucky.....	0	15	0	0	0	15
Maryland.....	0	382	0	0	0	382
Massachusetts.....	0	46	0	0	0	46
Minnesota	0	154	0	0	0	154
Missouri	0	15	0	0	0	15
Nebraska	0	16	0	*	0	16
New Hampshire	0	84	0	0	0	84
New Jersey.....	0	0	0	0	435	435
New York	0	14	0	0	0	14
North Dakota.....	51,329	0	0	0	0	51,329
Ohio	0	206	0	373	0	579
Pennsylvania	0	132	0	0	0	132
South Carolina	0	86	0	0	0	86
South Dakota	0	4	0	0	0	4
Texas.....	0	*	0	0	0	*
Vermont.....	0	9	0	0	0	9
Virginia.....	0	192	0	0	0	192
Total.....	53,921	1,687	0	406	7,676	63,691

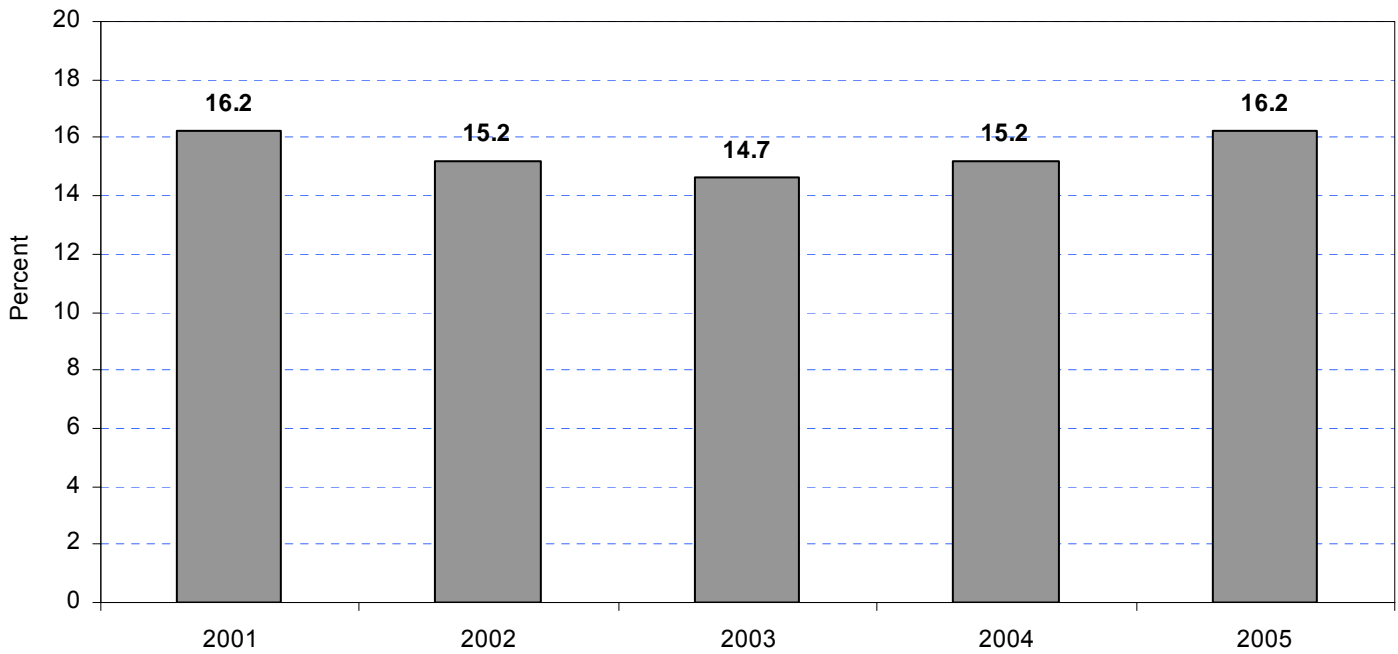
* Volume is less than 500,000 cubic feet.

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

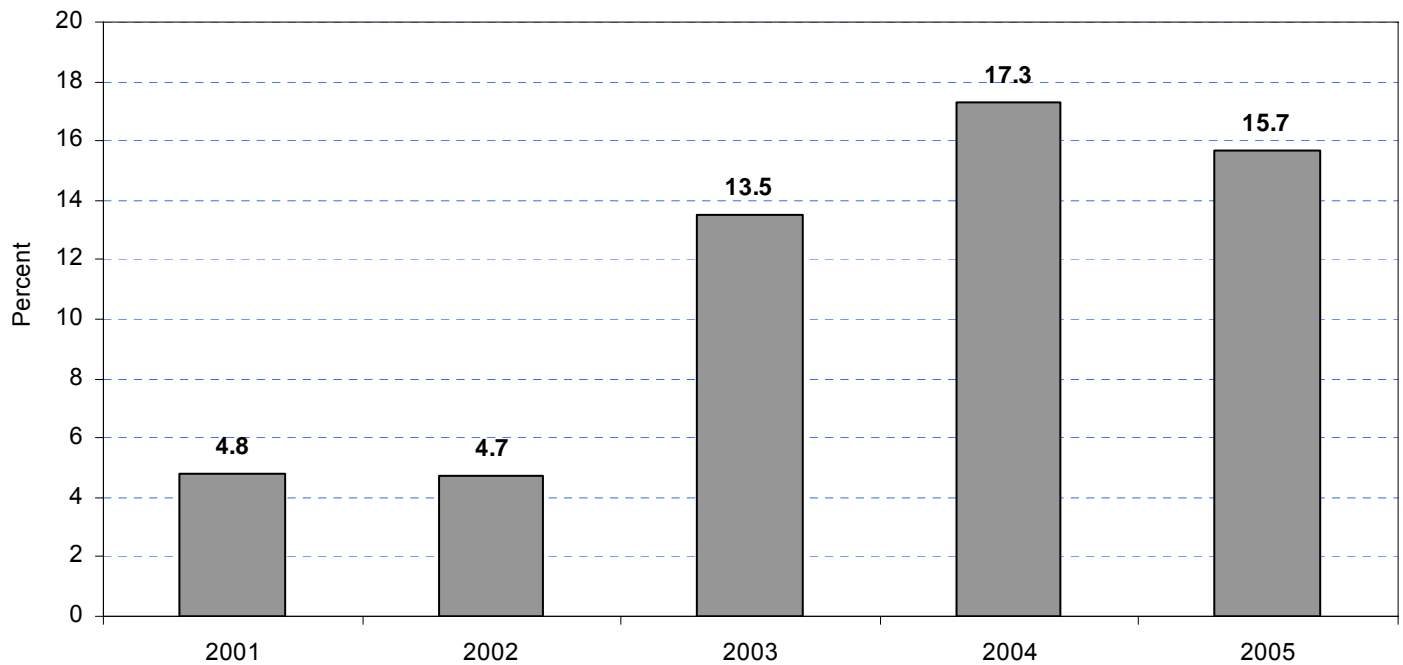
**Natural Gas
Imports and Exports**

Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2001-2005



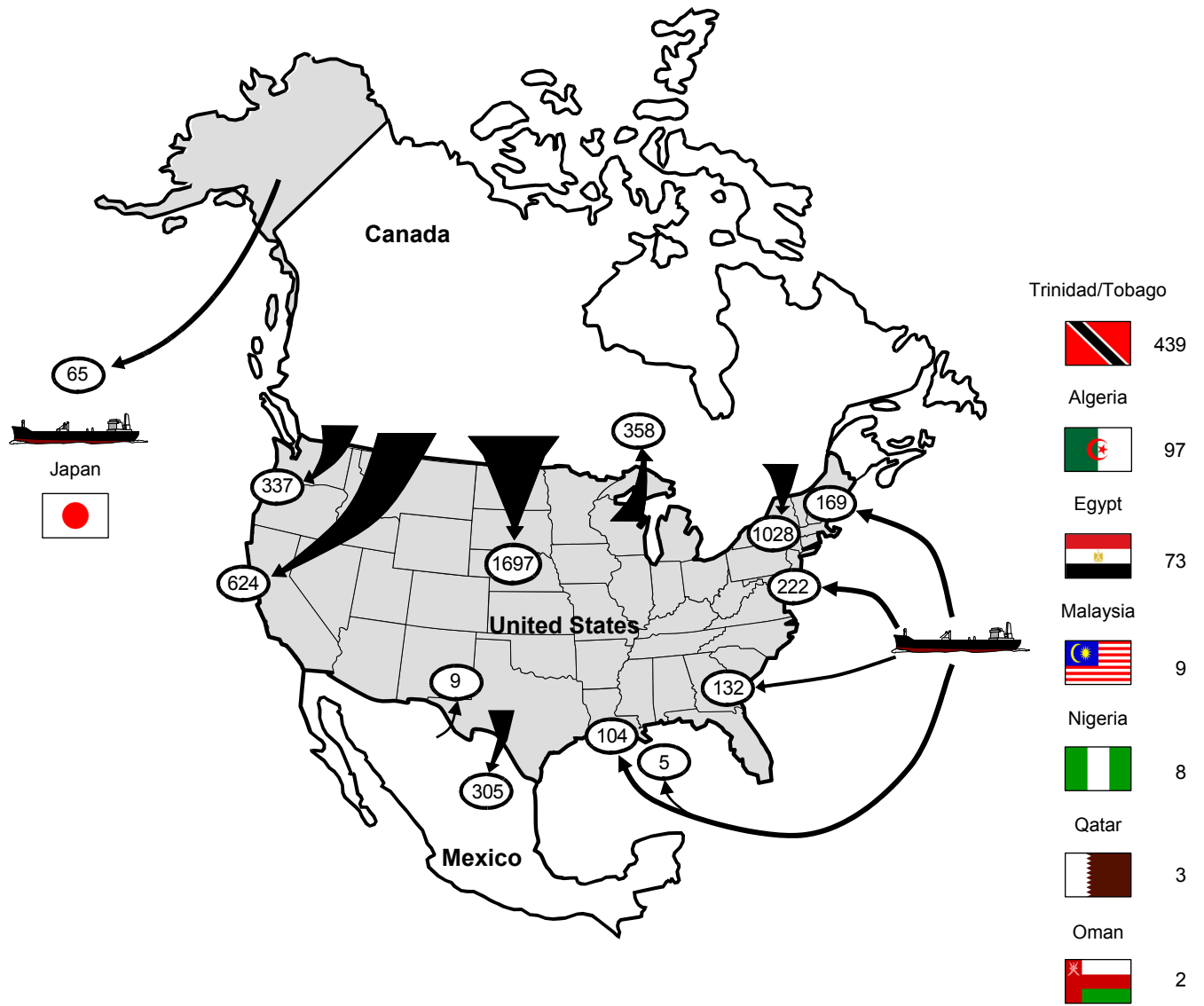
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report," Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2001-2005



Sources: Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports.*"

Figure 8. Flow of Natural Gas Imports and Exports, 2005
(Billion Cubic Feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2001-2005

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	3,700,454
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	3,709,774
LNG					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt.....	0	0	0	0	72,540
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago.....	98,009	151,104	378,069	462,100	439,246
Other ^b	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	631,260
Total Imports	3,976,939	4,015,463	3,943,749	4,258,558	4,341,034
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.09
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	8.09
LNG					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt.....	--	--	--	--	10.88
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago.....	4.14	3.40	4.74	5.84	7.68
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	8.26
Total Imports	4.43	3.15	5.17	5.81	8.12
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	307,060	452,391	613,848	791,671	663,234
LNG					
Japan.....	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports.....	66,218	63,842	66,075	62,467	65,367
Total Exports	373,278	516,233	679,922	854,138	728,601
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.74
Total Pipeline Exports	4.14	3.32	5.66	6.18	7.77
LNG					
Japan.....	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports.....	4.40	4.08	4.47	4.96	5.79
Total Exports	4.19	3.41	5.54	6.09	7.59

^a Beginning in 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

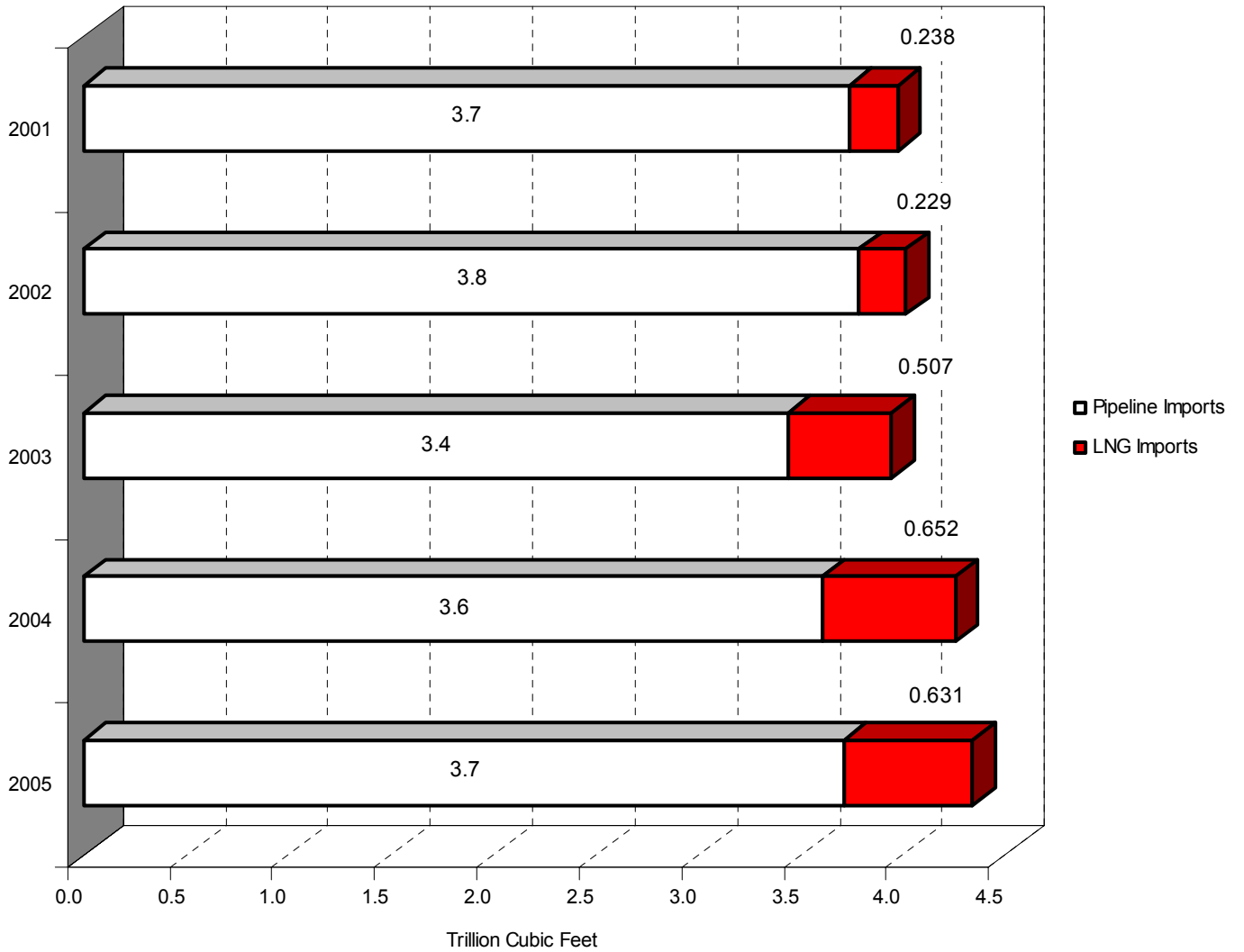
^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Figure 9. U.S. Pipeline and LNG Imports of Natural Gas, 2001-2005



Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2001-2005
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2001		2002		2003		2004		2005	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID	802,182	4.71	759,647	2.83	623,652	4.72	707,885	5.30	624,468	7.13
Calais, ME	152,486	4.47	124,991	3.49	115,301	5.85	102,292	6.44	135,162	9.40
Detroit, MI	405	9.34	1,948	3.56	2,514	5.96	1,117	6.27	0	--
Marysville, MI	0	--	74	3.95	0	--	303	7.80	0	--
St. Clair, MI	21,747	4.54	28,441	3.19	5,202	5.84	22,853	6.50	18,281	9.93
International Falls, MN	617	4.85	602	3.01	0	--	0	--	22	11.20
Noyes, MN	448,898	4.19	402,621	3.09	359,801	5.04	399,298	5.77	467,595	8.01
Warroad, MN	5,318	4.52	5,374	3.16	4,925	5.63	4,793	6.15	4,982	8.28
Babb, MT	2,571	2.74	6,326	2.24	4,645	4.70	4,333	5.21	396	7.32
Port of del Bonita, MT	141	4.64	234	2.66	257	4.68	0	--	1,796	9.18
Port of Morgan, MT	648,400	4.01	768,533	3.02	699,288	5.22	730,512	5.73	713,459	7.77
Sweet Grass, MT	121	1.94	0	--	347	5.09	2,728	5.12	2,043	7.37
Whitlash, MT	11,428	2.71	12,558	2.42	14,475	4.86	20,069	5.06	11,157	7.40
Pittsburg, NH	45,808	4.01	29,014	3.37	34,983	6.08	17,257	6.44	28,041	10.88
Champlain, NY	17,329	4.03	16,904	4.17	12,579	4.34	16,502	4.53	17,142	4.81
Grand Island, NY	95,639	4.08	110,417	3.57	76,421	6.26	66,612	6.63	92,474	9.07
Massena, NY	6,931	4.96	7,662	4.08	6,817	6.08	7,357	7.06	6,989	9.34
Niagara Falls, NY	308,102	4.94	367,448	3.55	369,052	5.71	363,350	6.41	390,272	9.06
Waddington, NY	290,981	4.81	285,188	3.60	296,989	5.81	331,234	6.51	349,230	9.38
Portal, ND	772	3.07	553	2.55	255	3.17	1,562	5.26	386	5.09
Sherwood, ND ^a	494,795	4.10	453,093	3.08	435,199	5.31	458,675	5.84	491,481	8.18
Sumas, WA	366,050	4.76	394,929	3.01	366,257	4.76	339,051	5.31	336,684	7.11
Highgate Springs, VT	7,815	5.69	8,421	4.33	8,272	5.80	8,761	6.39	8,392	8.25
Total	3,728,537	4.43	3,784,978	3.13	3,437,230	5.23	3,606,543	5.80	3,700,454	8.09
Pipeline (Mexico)										
Alamo, TX	2,984	5.94	571	2.30	0	--	0	--	2,656	8.25
Hidalgo, TX	7,292	4.61	782	2.26	0	--	0	--	1,342	8.10
McAllen, TX	0	--	402	2.62	0	--	0	--	5,322	8.66
Total	10,276	5.00	1,755	2.36	0	--	0	--	9,320	8.46
Total Pipeline	3,738,814	4.44	3,786,733	3.13	3,437,230	5.23	3,606,543	5.80	3,709,774	8.09

See footnotes at end of table.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2001-2005
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2001		2002		2003		2004		2005	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Algeria)										
Cove Point, MD.....	0	--	0	--	2,659	4.79	33,554	6.32	35,222	8.38
Lake Charles, LA.....	48,569	3.37	23,858	3.60	50,764	5.34	86,789	5.63	61,935	9.13
Everett, MA.....	16,376	4.82	2,726	3.77	0	--	0	--	0	--
Total	64,945	3.73	26,584	3.61	53,423	5.32	120,343	5.82	97,157	8.86
LNG (Australia)										
Lake Charles, LA.....	2,394	3.86	0	--	0	--	14,990	6.47	0	--
Total	2,394	3.86	0	--	0	--	14,990	6.47	0	--
LNG (Brunei)										
Lake Charles, LA.....	0	--	2,401	3.25	0	--	0	--	0	--
Total	0	--	2,401	3.25	0	--	0	--	0	--
LNG (Egypt)										
Cove Point, MD.....	0	--	0	--	0	--	0	--	22,591	11.66
Elba Island, GA.....	0	--	0	--	0	--	0	--	24,891	11.33
Lake Charles, LA.....	0	--	0	--	0	--	0	--	25,058	9.73
Total	0	--	0	--	0	--	0	--	72,540	10.88
LNG (Malaysia)										
Lake Charles, LA.....	0	--	2,423	3.43	2,704	4.97	19,999	4.93	6,095	10.00
Gulf of Mexico.....	0	--	0	--	0	--	0	--	2,624	6.67
Total	0	--	2,423	3.43	2,704	4.97	19,999	4.93	8,719	9.00
LNG (Nigeria)										
Cove Point, MD.....	0	--	0	--	0	--	2,986	7.95	0	--
Elba Island, GA.....	0	--	0	--	0	--	0	--	2,895	11.69
Gulf of Mexico.....	0	--	0	--	0	--	0	--	2,574	11.11
Lake Charles, LA.....	37,966	5.56	8,123	3.21	50,067	4.66	8,831	5.61	2,681	7.44
Total	37,966	5.56	8,123	3.21	50,067	4.66	11,818	6.20	8,149	10.11
LNG (Oman)										
Lake Charles, LA.....	12,055	5.56	3,013	3.34	8,632	3.76	9,412	5.59	2,464	5.72
Total	12,055	5.56	3,013	3.34	8,632	3.76	9,412	5.59	2,464	5.72
LNG (Qatar)										
Lake Charles, LA.....	22,758	4.37	35,081	3.39	13,623	4.99	11,854	5.68	2,986	5.97
Total	22,758	4.37	35,081	3.39	13,623	4.99	11,854	5.68	2,986	5.97
LNG (Trinidad/Tobago)										
Cove Point, MD.....	0	--	0	--	63,419	4.68	172,753	6.16	163,876	8.18
Elba Island, GA.....	2,563	1.92	16,837	3.51	43,927	5.12	105,203	6.47	104,276	8.59
Everett, MA.....	74,030	4.18	107,037	3.38	158,277	4.41	173,780	5.16	168,542	6.65
Lake Charles, LA.....	21,416	4.25	27,230	3.40	112,446	5.10	10,364	5.44	2,552	6.55
Total	98,009	4.14	151,104	3.40	378,069	4.74	462,100	5.84	439,246	7.68
LNG (Other)										
Lake Charles, LA.....	0	--	0	--	0	--	1,500	5.52	0	--
Total	0	--	0	--	0	--	1,500	5.52	0	--
Total LNG	238,126	4.35	228,730	3.41	506,519	4.79	652,015	5.82	631,260	8.26
Total LNG (by entry)										
Cove Point, MD.....	0	--	0	--	66,078	4.69	209,294	6.21	221,689	8.57
Elba Island, GA.....	2,563	1.92	16,837	3.51	43,927	5.12	105,203	6.47	132,062	9.18
Everett, MA.....	90,406	4.30	109,763	3.39	158,277	4.41	173,780	5.16	168,542	6.65
Gulf of Mexico.....	0	--	0	--	0	--	0	--	5,198	8.87
Lake Charles, LA.....	145,157	4.42	102,130	3.42	238,237	5.00	163,738	5.61	103,770	9.05
Total Imports	3,976,939	4.43	4,015,463	3.15	3,943,749	5.17	4,258,558	5.81	4,341,034	8.12

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

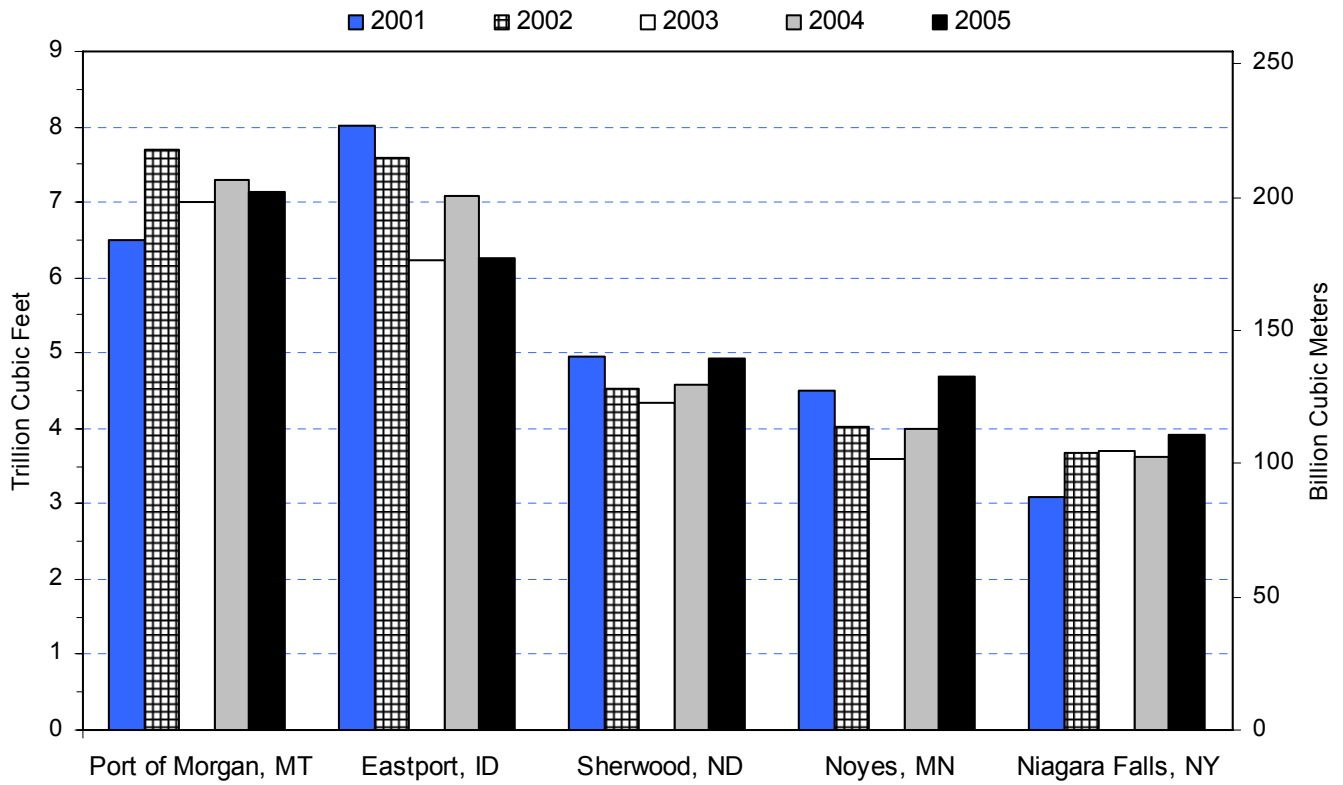
-- Not applicable.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

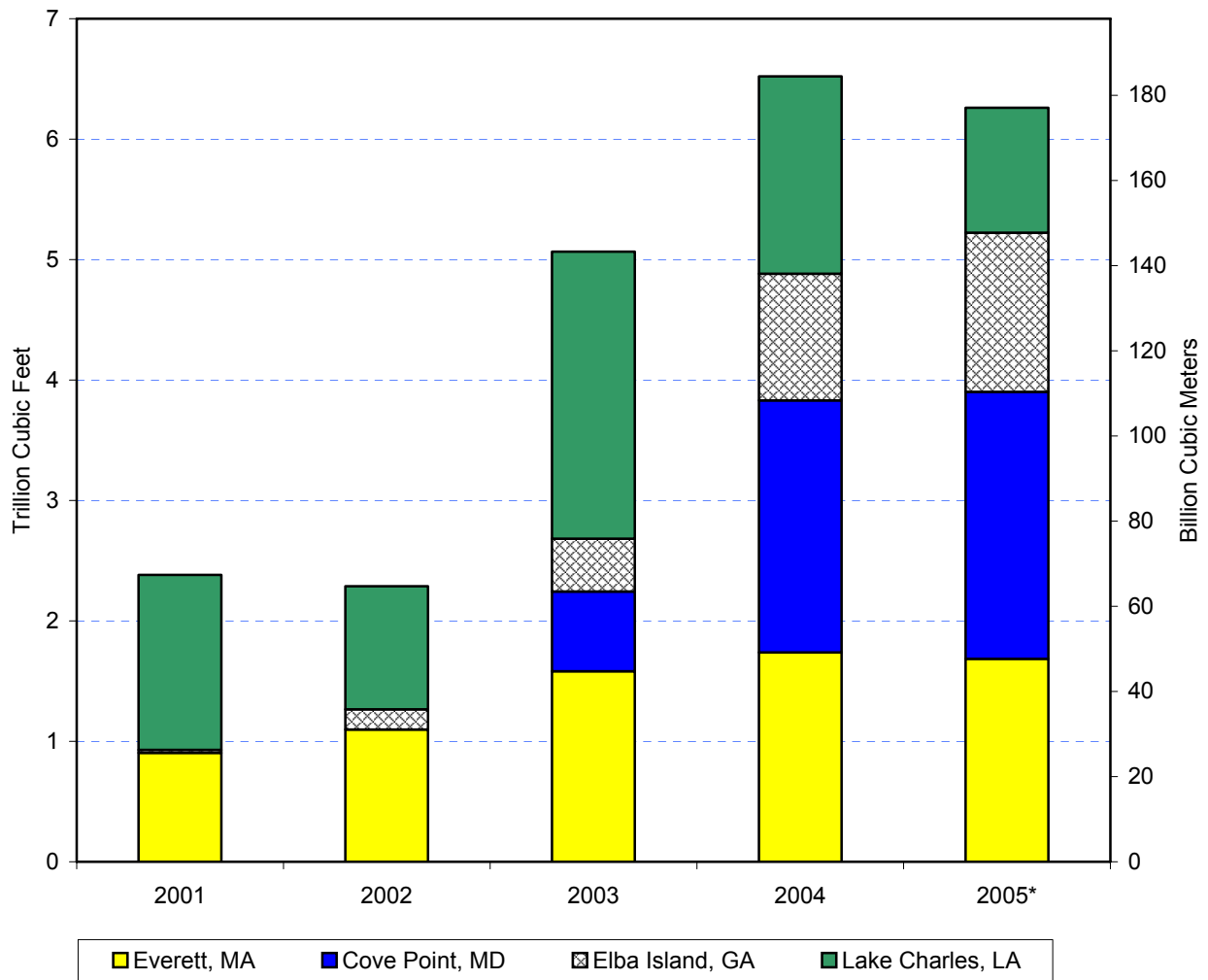
Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 10. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2001-2005
(Trillion Cubic Feet)



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Figure 11. U.S. Natural Gas LNG Imports by Point of Entry, 2001-2005



* Gulf of Mexico LNG volume for 2005 was 5,198 million cubic feet.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2001-2005
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2001		2002		2003		2004		2005	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID.....	0	--	176	4.40	15	4.34	48	5.36	0	--
Detroit, MI.....	35,644	4.57	7,431	3.03	19,737	5.47	40,030	6.47	40,255	8.12
Marysville, MI.....	3,651	3.92	0	--	811	5.06	4,455	6.83	5,222	7.92
Sault Ste. Marie, MI.....	0	--	0	--	605	4.94	6,666	6.38	5,537	8.13
St. Clair, MI.....	122,293	3.82	164,084	3.42	238,444	6.13	317,797	6.56	286,804	7.77
Noyes, MN.....	0	--	71	1.99	172	5.43	2,193	5.77	0	--
Babb, MT.....	549	3.55	143	2.28	38	6.48	1,429	4.98	0	--
Havre, MT.....	2,428	3.40	15,892	2.74	8,851	4.80	21,950	5.32	19,159	7.33
Port of Morgan, MT.....	0	--	*	3.47	0	--	0	--	0	--
Sherwood, ND.....	0	--	0	--	66	5.05	0	--	0	--
Niagara Falls, NY.....	594	2.49	39	5.04	2,215	6.77	3	6.99	0	--
Sumas, WA.....	1,529	4.44	1,477	2.59	33	4.27	15	4.16	1,304	8.01
Total.....	166,690	3.97	189,313	3.35	270,988	6.03	394,585	6.47	358,280	7.80
Pipeline (Mexico)										
Douglas, AZ.....	8,050	3.50	10,938	3.11	10,551	5.69	7,292	5.41	7,223	7.15
Calexico, CA.....	2,124	7.34	3,580	3.44	2,836	5.36	3,953	6.04	4,083	8.80
Ogilby Mesa, CA.....	0	--	11,450	3.63	50,797	5.25	75,950	5.76	85,815	7.86
Otay Mesa, CA.....	21,133	6.80	20,191	2.93	0	--	0	--	0	--
Alamo, TX.....	16,980	4.12	51,391	3.35	59,408	5.36	67,749	5.97	28,848	7.17
Clint, TX.....	36,470	4.28	59,218	3.16	58,851	5.50	66,188	5.91	63,372	8.01
Eagle Pass, TX.....	1,896	4.45	1,914	3.44	1,969	5.34	2,258	5.95	2,132	7.49
El Paso, TX.....	6,843	4.35	7,632	3.28	11,453	5.20	8,462	5.76	8,473	8.06
Hidalgo, TX.....	1,398	2.46	15,318	3.39	21,497	5.61	795	5.87	0	--
McAllen, TX.....	45,477	3.37	76,345	3.42	50,884	5.36	60,801	5.92	27,025	7.49
Penitas, TX.....	0	--	5,100	3.27	3,036	6.53	718	5.71	0	--
Rio Bravo, TX.....	0	--	0	--	8,986	4.99	39,588	6.13	40,466	8.02
Romas, TX.....	0	--	0	--	62,591	5.18	63,331	5.84	37,517	7.29
Total.....	140,370	4.34	263,078	3.30	342,859	5.36	397,086	5.89	304,954	7.74
Total Pipeline.....	307,060	4.14	452,391	3.32	613,848	5.66	791,671	6.18	663,234	7.77
LNG (Japan)										
Kenai, AK.....	65,753	4.39	63,439	4.07	65,698	4.47	62,099	4.94	65,124	5.77
Total.....	65,753	4.39	63,439	4.07	65,698	4.47	62,099	4.94	65,124	5.77
LNG (Mexico)										
Nogales, AZ.....	402	5.82	319	5.82	289	5.82	252	7.90	153	11.27
Otay Mesa, CA.....	63	5.82	84	5.82	88	5.82	116	8.82	89	12.92
Total.....	465	5.82	403	5.82	376	5.82	368	8.19	242	11.87
Total LNG.....	66,218	4.40	63,842	4.08	66,075	4.47	62,467	4.96	65,367	5.79
Total Exports.....	373,278	4.19	516,233	3.41	679,922	5.54	854,138	6.09	728,601	7.59

* Volume is less than 500,000 cubic feet.

-- Not applicable.

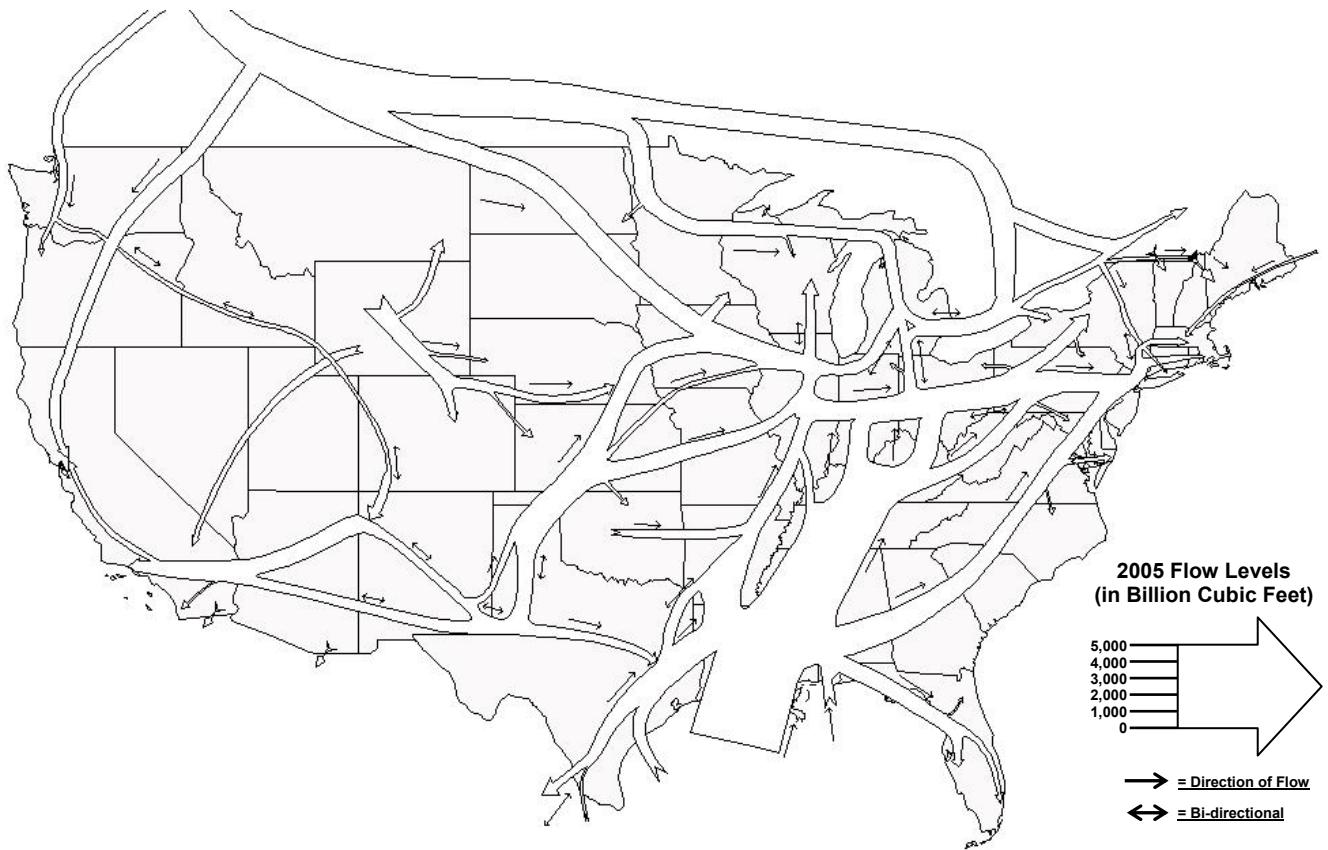
Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Natural Gas
Movements and Storage**

Figure 12. Principal Interstate Natural Gas Flow Summary, 2005



Source: Energy Information Administration, Office of Oil and Gas, Natural Gas Division.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
 (Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama	Florida	0	762,976	-762,976
	Georgia	0	1,282,549	-1,282,549
	Gulf of Mexico	80,082	0	80,082
	Mississippi	2,403,046	29,191	2,373,855
	Tennessee	30,468	498,942	-468,474
	Total	2,513,596	2,573,659	-60,062
Alaska	Japan	0	65,124	-65,124
	Total	0	65,124	-65,124
Arizona	California	0	1,055,050	-1,055,050
	Mexico	0	28,713	-28,713
	Nevada	0	36,965	-36,965
	New Mexico	1,444,317	0	1,444,317
	Total	1,444,317	1,120,728	323,588
Arkansas	Louisiana	1,344,484	161,150	1,183,334
	Mississippi	0	1,330,017	-1,330,017
	Missouri	6,903	397,452	-390,548
	Oklahoma	333,223	0	333,223
	Texas	239,413	1,900	237,513
	Total	1,924,023	1,890,519	33,505
California	Arizona	1,055,050	0	1,055,050
	Mexico	0	89,987	-89,987
	Nevada	483,554	24,786	458,768
	Oregon	531,868	0	531,868
	Total	2,070,473	114,773	1,955,700
Colorado	Kansas	4,220	270,580	-266,360
	Nebraska	381,654	415,359	-33,705
	New Mexico	0	629,943	-629,943
	Oklahoma	0	141,296	-141,296
	Utah	37,713	139,364	-101,651
	Wyoming	873,414	354,031	519,383
	Total	1,297,001	1,950,573	-653,572
Connecticut	Massachusetts	2,559	0	2,559
	New York	427,335	129,538	297,797
	Rhode Island	0	125,202	-125,202
	Total	429,895	254,740	175,154
Delaware	Maryland	0	3,349	-3,349
	Pennsylvania	49,725	0	49,725
	Total	49,725	3,349	46,376
District of Columbia	Maryland	3,726	0	3,726
	Virginia	29,002	0	29,002
	Total	32,727	0	32,727
Florida	Alabama	762,976	0	762,976
	Georgia	11,307	0	11,307
	Total	774,283	0	774,283

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Georgia				
	Alabama.....	1,282,549	0	1,282,549
	Egypt.....	24,891	0	24,891
	Florida.....	0	11,307	-11,307
	North Carolina.....	0	93	-93
	Nigeria.....	2,895	0	2,895
	South Carolina.....	0	979,459	-979,459
	Tennessee.....	0	15,428	-15,428
	Trinidad/Tobago.....	104,276	0	104,276
	Total.....	1,414,612	1,006,287	408,325
Gulf of Mexico				
	Alabama.....	0	80,082	-80,082
	Louisiana.....	0	1,985,051	-1,985,051
	Mississippi.....	0	315,553	-315,553
	Texas.....	0	691,836	-691,836
	Total.....	0	3,072,522	-3,072,522
Idaho				
	Canada.....	634,982	0	634,982
	Nevada.....	0	14,312	-14,312
	Oregon.....	0	103,624	-103,624
	Utah.....	172,134	0	172,134
	Washington.....	9,122	621,419	-612,297
	Total.....	816,238	739,356	76,882
Illinois				
	Indiana.....	10,243	1,688,119	-1,677,876
	Iowa.....	1,914,290	17,137	1,897,153
	Kentucky.....	202,996	0	202,996
	Missouri.....	766,780	429	766,350
	Wisconsin.....	41,480	206,985	-165,505
	Total.....	2,935,789	1,912,671	1,023,118
Indiana				
	Illinois.....	1,688,119	10,243	1,677,876
	Kentucky.....	477,231	48,140	429,091
	Michigan.....	149,627	828,343	-678,716
	Ohio.....	18,125	918,057	-899,932
	Total.....	2,333,102	1,804,783	528,319
Iowa				
	Illinois.....	17,137	1,914,290	-1,897,153
	Minnesota.....	1,277,678	258,737	1,018,941
	Missouri.....	241,843	0	241,843
	Nebraska.....	875,075	0	875,075
	South Dakota.....	217	0	217
	Total.....	2,411,950	2,173,027	238,923
Kansas				
	Colorado.....	270,580	4,220	266,360
	Missouri.....	0	637,229	-637,229
	Nebraska.....	115,323	974,913	-859,591
	Oklahoma.....	1,163,408	12,453	1,150,955
	Total.....	1,549,310	1,628,815	-79,505
Kentucky				
	Illinois.....	0	202,996	-202,996
	Indiana.....	48,140	477,231	-429,091
	Ohio.....	0	909,100	-909,100
	Tennessee.....	2,235,418	4,080	2,231,338
	West Virginia.....	0	546,065	-546,065
	Total.....	2,283,558	2,139,473	144,085

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
 (Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Algeria	61,935	0	61,935
	Arkansas	161,150	1,344,484	-1,183,334
	Egypt	25,058	0	25,058
	Gulf of Mexico	1,985,051	0	1,985,051
	Malaysia	8,719	0	8,719
	Mississippi	5,487	2,960,918	-2,955,432
	Nigeria	5,254	0	5,254
	Oman	2,464	0	2,464
	Qatar	2,986	0	2,986
	Texas	1,902,999	6,293	1,896,706
	Trinidad/Tobago	2,552	0	2,552
	Total	4,163,654	4,311,695	-148,042
Maine				
	Canada	135,162	0	135,162
	New Hampshire	59,088	104,436	-45,349
	Total	194,250	104,436	89,814
Maryland				
	Algeria	35,222	0	35,222
	Delaware	3,349	0	3,349
	District of Columbia	0	3,726	-3,726
	Egypt	22,591	0	22,591
	Pennsylvania	60,969	699,319	-638,350
	Trinidad/Tobago	163,876	0	163,876
	Virginia	844,624	227,555	617,069
	Total	1,130,631	930,599	200,031
Massachusetts				
	Connecticut	0	2,559	-2,559
	New Hampshire	82,007	45,553	36,454
	New York	185,150	0	185,150
	Rhode Island	82,314	38,285	44,029
	Trinidad/Tobago	168,542	0	168,542
	Total	518,013	86,398	431,615
Michigan				
	Canada	18,281	774,549	-756,268
	Indiana	828,343	149,627	678,716
	Ohio	168,634	33,092	135,541
	Wisconsin	754,949	110,854	644,095
	Total	1,770,207	1,068,121	702,085
Minnesota				
	Canada	956,814	0	956,814
	Iowa	258,737	1,277,678	-1,018,941
	North Dakota	536,504	7,680	528,824
	South Dakota	789,762	0	789,762
	Wisconsin	0	886,611	-886,611
	Total	2,541,817	2,171,970	369,848
Mississippi				
	Alabama	29,191	2,403,046	-2,373,855
	Arkansas	1,330,017	0	1,330,017
	Gulf of Mexico	315,553	0	315,553
	Louisiana	2,960,918	5,487	2,955,432
	Tennessee	0	1,990,536	-1,990,536
	Total	4,635,679	4,399,068	236,611
Missouri				
	Arkansas	397,452	6,903	390,548
	Illinois	429	766,780	-766,350
	Iowa	0	241,843	-241,843
	Kansas	637,229	0	637,229
	Nebraska	245,673	0	245,673
	Oklahoma	13,808	0	13,808
	Total	1,294,590	1,015,526	279,065

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Montana				
	Canada	728,851	20,236	708,615
	North Dakota	8,571	786,922	-778,351
	South Dakota	0	458	-458
	Wyoming	33,891	667	33,223
	Total	771,313	808,284	-36,971
Nebraska				
	Colorado	415,359	381,654	33,705
	Iowa	0	875,075	-875,075
	Kansas	974,913	115,323	859,591
	Missouri	0	245,673	-245,673
	South Dakota	0	17,143	-17,143
	Wyoming	364,776	0	364,776
	Total	1,755,048	1,634,867	120,181
Nevada				
	Arizona	36,965	0	36,965
	California	24,786	483,554	-458,768
	Idaho	14,312	0	14,312
	Utah	618,745	0	618,745
	Total	694,808	483,554	211,254
New Hampshire				
	Canada	61,783	0	61,783
	Maine	104,436	59,088	45,349
	Massachusetts	45,553	82,007	-36,454
	Total	211,772	141,095	70,678
New Jersey				
	New York	0	679,307	-679,307
	Pennsylvania	1,274,343	0	1,274,343
	Total	1,274,343	679,307	595,036
New Mexico				
	Arizona	0	1,444,317	-1,444,317
	Colorado	629,943	0	629,943
	Texas	10,605	510,995	-500,390
	Total	640,548	1,955,311	-1,314,763
New York				
	Canada	856,107	0	856,107
	Connecticut	129,538	427,335	-297,797
	Massachusetts	0	185,150	-185,150
	New Jersey	679,307	0	679,307
	Pennsylvania	186,885	98,371	88,514
	Total	1,851,838	710,856	1,140,982
North Carolina				
	Georgia	93	0	93
	South Carolina	818,159	0	818,159
	Virginia	10,878	587,713	-576,835
	Total	829,130	587,713	241,417
North Dakota				
	Canada	531,072	0	531,072
	Minnesota	7,680	536,504	-528,824
	Montana	786,922	8,571	778,351
	South Dakota	0	824,743	-824,743
	Total	1,325,674	1,369,818	-44,144

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
 (Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio	Indiana	918,057	18,125	899,932
	Kentucky	909,100	0	909,100
	Michigan	33,092	168,634	-135,541
	Pennsylvania	868	460,328	-459,459
	West Virginia	189,766	660,767	-471,001
	Total	2,050,884	1,307,853	743,030
Oklahoma	Arkansas	0	333,223	-333,223
	Colorado	141,296	0	141,296
	Kansas	12,453	1,163,408	-1,150,955
	Missouri	0	13,808	-13,808
	Texas	848,030	509,175	338,855
	Total	1,001,779	2,019,614	-1,017,835
Oregon	California	0	531,868	-531,868
	Idaho	103,624	0	103,624
	Washington	664,318	0	664,318
	Total	767,942	531,868	236,074
Pennsylvania	Delaware	0	49,725	-49,725
	Maryland	699,319	60,969	638,350
	New Jersey	0	1,274,343	-1,274,343
	New York	98,371	186,885	-88,514
	Ohio	460,328	868	459,459
	West Virginia	834,306	13	834,292
	Total	2,092,323	1,572,804	519,519
Rhode Island	Connecticut	125,202	0	125,202
	Massachusetts	38,285	82,314	-44,029
	Total	163,487	82,314	81,173
South Carolina	Georgia	979,459	0	979,459
	North Carolina	0	818,159	-818,159
	Total	979,459	818,159	161,300
South Dakota	Iowa	0	217	-217
	Minnesota	0	789,762	-789,762
	Montana	458	0	458
	Nebraska	17,143	0	17,143
	North Dakota	824,743	0	824,743
	Wyoming	0	146	-146
	Total	842,345	790,124	52,220
Tennessee	Alabama	498,942	30,468	468,474
	Georgia	15,428	0	15,428
	Kentucky	4,080	2,235,418	-2,231,338
	Mississippi	1,990,536	0	1,990,536
	Virginia	0	10,026	-10,026
	Total	2,508,986	2,275,912	233,074
Texas	Arkansas	1,900	239,413	-237,513
	Gulf of Mexico	691,836	0	691,836
	Louisiana	6,293	1,902,999	-1,896,706
	Mexico	9,320	207,833	-198,513
	New Mexico	510,995	10,605	500,390
	Oklahoma	509,175	848,030	-338,855
	Total	1,729,519	3,208,880	-1,479,361

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2005
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Utah	Colorado	139,364	37,713	101,651
	Idaho	0	172,134	-172,134
	Nevada	0	618,745	-618,745
	Wyoming	763,403	214,996	548,406
	Total	902,767	1,043,588	-140,821
Vermont	Canada	8,392	0	8,392
	Total	8,392	0	8,392
Virginia	District of Columbia	0	29,002	-29,002
	Maryland	227,555	844,624	-617,069
	North Carolina	587,713	10,878	576,835
	Tennessee	10,026	0	10,026
	West Virginia	289,166	0	289,166
	Total	1,114,460	884,503	229,957
Washington	Canada	336,684	1,304	335,380
	Idaho	621,419	9,122	612,297
	Oregon	0	664,318	-664,318
	Total	958,103	674,744	283,359
West Virginia	Kentucky	546,065	0	546,065
	Ohio	660,767	189,766	471,001
	Pennsylvania	13	834,306	-834,292
	Virginia	0	289,166	-289,166
	Total	1,206,846	1,313,238	-106,393
Wisconsin	Illinois	206,985	41,480	165,505
	Michigan	110,854	754,949	-644,095
	Minnesota	886,611	0	886,611
	Total	1,204,450	796,430	408,021
Wyoming	Colorado	354,031	873,414	-519,383
	Montana	667	33,891	-33,223
	Nebraska	0	364,776	-364,776
	South Dakota	146	0	146
	Utah	214,996	763,403	-548,406
	Total	569,840	2,035,484	-1,465,644
Total Natural Gas Movements.....		67,985,496	64,264,534	3,720,962
Movements Across U.S. Borders.....		4,908,708	1,187,746	3,720,962
U.S. Interstate Movements		63,076,788	63,076,788	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.
Note: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by

Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and the United States Minerals Management Service.

Table 13. Additions to and Withdrawals from Gas Storage by State, 2005
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	15,572	15,356	216	493	606	-114	103
Alaska	0	0	0	738	738	0	0
Arkansas	4,394	4,707	-313	72	51	20	-293
California	190,055	179,359	10,696	82	50	31	10,727
Colorado	38,588	39,442	-854	0	0	0	-854
Connecticut	0	0	0	1,383	682	701	701
Delaware	0	0	0	138	145	-7	-7
Georgia	0	0	0	4,179	2,660	1,520	1,520
Idaho	0	0	0	46	189	-143	-143
Illinois	260,515	259,288	1,226	3	405	-402	824
Indiana	21,405	22,827	-1,422	831	1,066	-236	-1,658
Iowa	66,827	70,206	-3,379	2,626	2,845	-219	-3,598
Kansas	99,621	97,583	2,038	0	0	0	2,038
Kentucky	61,190	62,464	-1,274	0	0	0	-1,274
Louisiana	273,161	311,043	-37,882	0	0	0	-37,882
Maine	0	0	0	*	34	-34	-34
Maryland	18,026	15,990	2,036	3,203	499	2,703	4,740
Massachusetts	0	0	0	7,643	10,772	-3,129	-3,129
Michigan	404,258	440,501	-36,242	0	0	0	-36,242
Minnesota	1,418	1,202	216	2,331	1,743	588	804
Mississippi	114,658	104,128	10,530	0	0	0	10,530
Missouri	2,455	2,244	211	0	0	0	211
Montana	29,118	29,099	19	0	0	0	19
Nebraska	8,412	8,606	-194	185	306	-121	-315
Nevada	0	0	0	587	595	-8	-8
New Hampshire	0	0	0	99	100	-1	-1
New Jersey	0	0	0	8,259	5,730	2,529	2,529
New Mexico	16,131	10,635	5,497	0	0	0	5,497
New York	69,022	70,560	-1,539	869	635	234	-1,304
North Carolina	0	0	0	6,445	5,762	684	684
Ohio	176,524	177,626	-1,102	0	0	0	-1,102
Oklahoma	125,362	140,078	-14,716	0	0	0	-14,716
Oregon	13,138	14,664	-1,526	1,733	1,950	-217	-1,743
Pennsylvania	385,186	382,484	2,702	3,416	3,694	-278	2,424
Rhode Island	0	0	0	850	786	64	64
South Carolina	0	0	0	776	757	19	19
Tennessee	0	426	-426	1,065	1,487	-421	-848
Texas	345,945	329,883	16,061	0	0	0	16,061
Utah	38,478	38,372	106	0	0	0	106
Virginia	9,696	7,876	1,820	1,510	1,342	168	1,988
Washington	22,562	22,076	485	2,526	2,536	-10	476
West Virginia	171,199	176,117	-4,918	0	0	0	-4,918
Wisconsin	0	0	0	114	90	23	23
Wyoming	18,665	21,755	-3,090	0	0	0	-3,090
Total	3,001,582	3,056,598	-55,016	52,200	48,255	3,945	-51,072

* Volume is less than 500,000 cubic feet.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report."

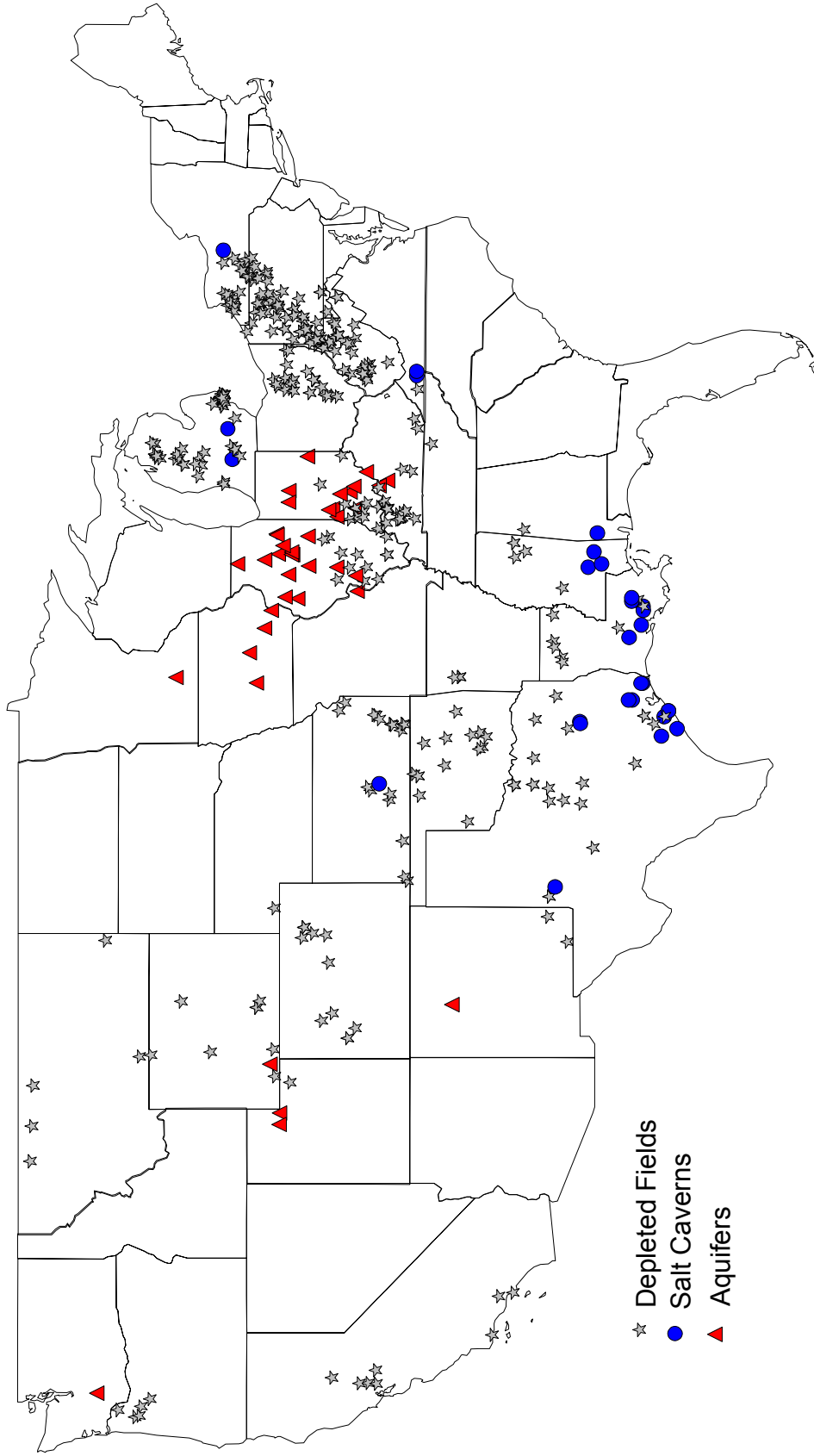
Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2005
(Capacity in Million Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama	1	8,300	0	0	1	2,715	2	11,015	0.13
Arkansas	0	0	0	0	2	22,000	2	22,000	0.27
California	0	0	0	0	11	477,726	11	477,726	5.78
Colorado	0	0	0	0	8	98,068	8	98,068	1.19
Illinois.....	0	0	18	878,265	11	103,731	29	981,995	11.88
Indiana.....	0	0	12	81,641	10	32,439	22	114,080	1.38
Iowa	0	0	4	273,200	0	0	4	273,200	3.30
Kansas.....	1	1,093	0	0	18	288,655	19	289,747	3.50
Kentucky.....	0	0	3	9,567	20	209,360	23	218,927	2.65
Louisiana	6	63,314	0	0	8	530,426	14	593,740	7.18
Maryland.....	0	0	0	0	1	62,000	1	62,000	0.75
Michigan	2	3,832	0	0	43	1,017,791	45	1,021,622	12.36
Minnesota	0	0	1	7,000	0	0	1	7,000	0.08
Mississippi	3	45,577	0	0	4	105,370	7	150,947	1.83
Missouri.....	0	0	1	32,146	0	0	1	32,146	0.39
Montana.....	0	0	0	0	5	374,201	5	374,201	4.53
Nebraska	0	0	0	0	1	39,469	1	39,469	0.48
New Mexico	0	0	1	4,700	2	78,424	3	83,124	1.01
New York	1	2,340	0	0	22	202,515	23	204,855	2.48
Ohio.....	0	0	0	0	24	572,477	24	572,477	6.92
Oklahoma	0	0	0	0	13	378,738	13	378,738	4.58
Oregon.....	0	0	0	0	6	24,034	6	24,034	0.29
Pennsylvania	0	0	0	0	49	748,792	49	748,792	9.06
Tennessee.....	0	0	0	0	1	1,200	1	1,200	0.01
Texas.....	14	120,459	0	0	20	559,637	34	680,096	8.23
Utah.....	0	0	2	11,980	1	117,500	3	129,480	1.57
Virginia.....	2	5,618	0	0	1	3,417	3	9,035	0.11
Washington.....	0	0	1	42,191	0	0	1	42,191	0.51
West Virginia.....	0	0	0	0	31	512,377	31	512,377	6.20
Wyoming.....	0	0	1	10,000	7	104,160	8	114,160	1.38
Total.....	30	250,532	44	1,350,689	320	6,667,222	394	8,268,443	100.00

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 14. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2005



Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

**Natural Gas
Consumption**

Cautionary Note: Number of Residential and Commercial Consumers

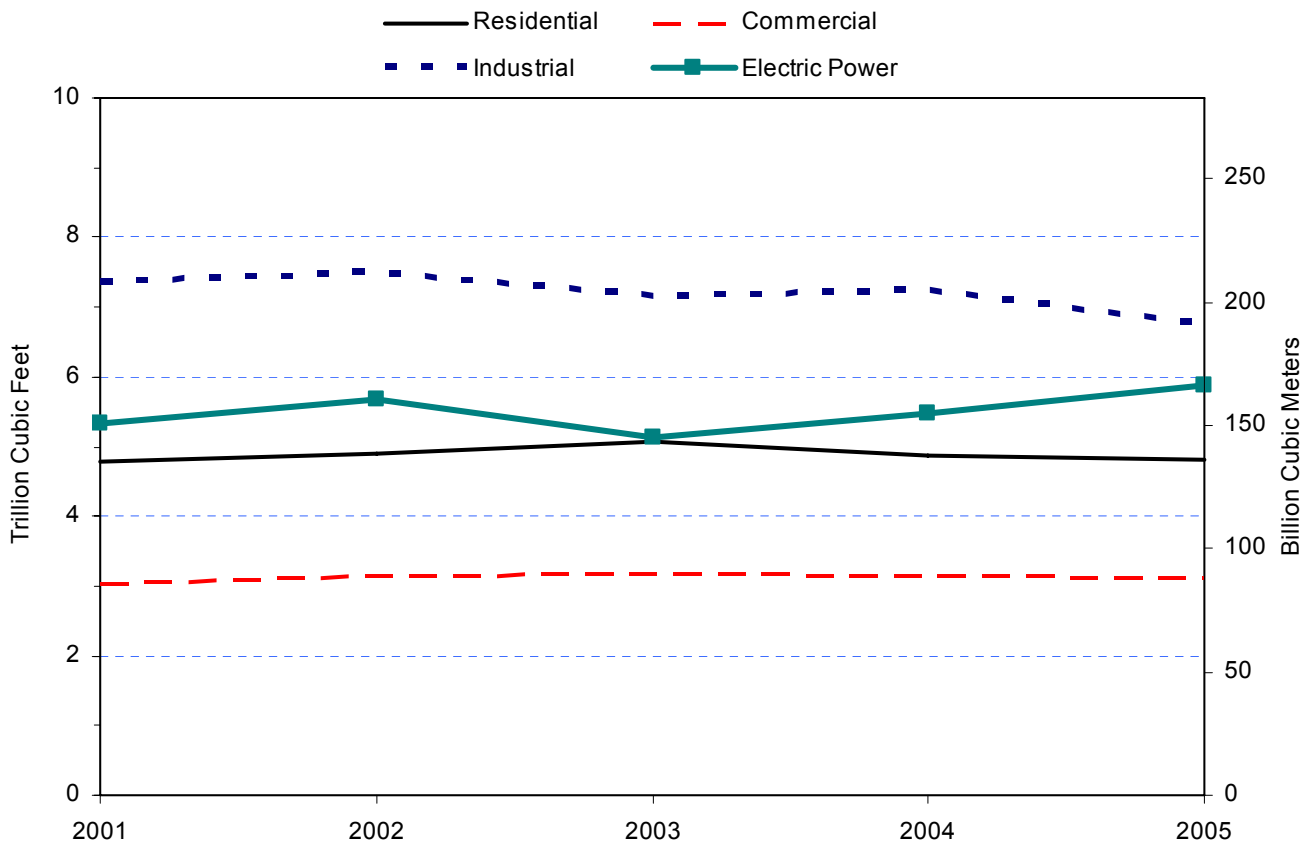
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential and commercial customers reported for 2001 through 2005.

EIA collects information on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential and commercial customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the customer even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential or commercial customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. In addition, double counting may occur if customers switch back from transportation service to sales service or if customers use both sales and transportation services throughout the year. This double reporting affects the number of residential and commercial consumers shown in the *Natural Gas Annual*.

Tables 19 and 20 assist readers in evaluating the extent and possible effect of double reporting. The number of residential and commercial sales and transportation service customers is reported on Form EIA-176 for 2004 and 2005.

Customer choice programs, also known as retail unbundling programs vary by State in terms of characteristics, date of implementation and number of participants. A description of these programs for States offering customer choice is on the EIA web site at: www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html.

Figure 15. Natural Gas Delivered to Consumers in the United States, 2001-2005



Sources: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-906, "Power Plant Report."

Table 15. Consumption of Natural Gas by State, 2001-2005
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use	Total Consumption
2001 Total	20,495,108	747,411	371,141	624,964	22,238,624
2002 Total	21,227,012	730,579	382,503	666,920	23,007,014
2003 Total	20,562,727	758,380	363,903	591,492	22,276,502
2004 Total	^R 20,724,883	^R 731,563	366,341	^R 566,187	^R 22,388,975
2005 Total	20,544,907	756,324	355,193	584,779	22,241,202
Alabama	324,325	11,291	3,740	14,982	354,339
Alaska	127,121	259,829	43,386	2,617	432,953
Arizona	303,578	23	0	17,558	321,158
Arkansas	203,123	1,288	433	8,943	213,787
California	2,190,621	37,865	2,875	10,775	2,242,136
Colorado	406,186	35,866	15,641	13,922	471,615
Connecticut	164,866	0	0	3,327	168,193
District of Columbia	31,646	0	0	487	32,133
Delaware	46,923	0	0	40	46,963
Florida	768,084	987	286	9,370	778,727
Georgia	404,607	0	0	5,708	410,315
Gulf of Mexico	0	78,139	0	0	78,139
Hawaii	2,792	0	0	2	2,794
Idaho	69,215	0	0	5,339	74,554
Illinois	958,844	4	56	10,879	969,783
Indiana	523,152	97	0	6,599	529,849
Iowa	229,764	0	0	11,622	241,387
Kansas	206,508	11,734	8,100	28,752	255,094
Kentucky	222,341	2,879	698	8,254	234,172
Louisiana	1,152,310	45,543	45,837	41,812	1,285,502
Maine	57,250	0	0	585	57,835
Maryland	200,018	0	0	2,173	202,191
Massachusetts	375,674	0	0	1,810	377,484
Michigan	875,771	8,276	2,318	27,742	914,107
Minnesota	345,662	0	0	22,309	367,971
Mississippi	273,426	4,718	1,018	21,496	300,657
Missouri	265,578	0	0	2,556	268,133
Montana	55,276	4,502	697	7,956	68,431
Nebraska	114,452	236	0	4,432	119,120
Nevada	225,145	5	0	2,224	227,374
New Hampshire	70,453	0	0	22	70,475
New Jersey	601,326	0	0	1,234	602,560
New Mexico	123,701	41,815	35,508	19,663	220,687
New York	1,147,435	803	0	10,350	1,158,588
North Carolina	225,472	0	0	4,292	229,765
North Dakota	32,547	2,488	4,816	13,397	53,248
Ohio	812,118	833	12	13,356	826,320
Oklahoma	488,653	35,989	27,380	31,444	583,466
Oregon	225,183	21	0	7,264	232,468
Pennsylvania	656,055	4,341	483	30,669	691,549
Rhode Island	79,994	0	0	695	80,688
South Carolina	169,628	0	0	2,427	172,056
South Dakota	36,278	545	0	5,751	42,575
Tennessee	221,112	68	0	9,182	230,363
Texas	3,280,575	134,434	133,306	81,227	3,629,542
Utah	130,816	17,216	3,914	8,859	160,805
Vermont	8,359	0	0	14	8,373
Virginia	292,284	2,749	0	4,954	299,988
Washington	256,483	0	0	8,174	264,657
West Virginia	90,756	6,729	281	19,690	117,456
Wisconsin	406,798	0	0	3,700	410,498
Wyoming	64,623	5,010	24,408	14,143	108,183

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," used as lease by all operators. See Appendix A for further discussion.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Delivered to Consumers by State and Sector, 2001-2005

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
2001 Total	4,771,340	60,286,364	3,022,712	4,996,446	7,344,219	217,026
2002 Total	4,888,816	61,107,254	3,144,169	5,064,384	7,507,180	205,915
2003 Total	5,079,351	61,871,450	3,179,493	5,152,177	7,150,396	205,514
2004 Total	^R 4,868,797	^R 62,496,134	^R 3,128,972	^R 5,139,949	^R 7,242,837	^R 209,058
2005 Total	4,806,136	63,573,466	3,101,526	5,196,428	6,745,835	205,217
Alabama	41,682	799,256	26,658	64,473	151,083	2,786
Alaska	18,029	108,401	16,903	14,120	52,887	12
Arizona	35,767	1,042,662	31,888	56,572	16,975	425
Arkansas	33,605	555,861	31,521	69,990	88,822	1,120
California	483,115	10,124,433	232,789	434,899	781,381	40,226
Colorado	124,229	1,524,813	62,078	137,513	126,360	4,318
Connecticut	44,522	475,221	35,756	52,572	20,469	3,437
District of Columbia	13,853	141,012	17,683	10,381	0	0
Delaware	10,339	137,115	8,383	12,070	15,257	179
Florida	16,124	656,069	57,690	55,479	63,133	432
Georgia	124,459	1,770,757	52,916	128,117	154,176	3,453
Hawaii	516	26,219	1,838	2,572	439	28
Idaho	21,603	301,357	13,231	33,362	22,852	195
Illinois	437,565	3,975,783	201,881	276,755	260,536	29,887
Indiana	148,178	1,701,577	75,958	158,887	263,112	5,799
Iowa	67,271	850,095	45,141	97,767	96,007	1,744
Kansas	64,898	856,369	29,644	85,638	97,849	8,286
Kentucky	56,142	770,080	36,894	85,243	112,004	1,698
Louisiana	40,755	896,992	24,978	57,954	801,411	1,084
Maine	1,149	18,633	4,792	8,178	2,662	69
Maryland	85,768	1,024,955	69,718	73,780	23,772	1,325
Massachusetts	118,617	1,297,508	56,665	120,167	47,774	12,019
Michigan	358,658	3,187,756	174,421	253,347	211,706	10,067
Minnesota	128,625	1,364,237	95,916	126,310	94,991	1,432
Mississippi	24,151	439,952	20,611	53,846	93,073	1,151
Missouri	106,856	1,348,743	60,369	142,148	66,350	3,545
Montana	19,834	240,554	13,136	31,304	22,013	716
Nebraska	37,963	501,279	27,401	57,389	40,957	7,974
Nevada	36,397	688,058	26,552	37,093	13,753	192
New Hampshire	7,793	94,473	9,844	16,266	6,889	397
New Jersey	231,065	2,540,283	169,857	226,007	74,857	8,500
New Mexico	33,242	530,277	24,186	47,745	24,823	988
New York	388,202	4,229,396	377,788	378,889	76,001	2,925
North Carolina	63,865	992,906	47,696	109,205	86,821	2,891
North Dakota	10,692	114,152	9,903	16,518	11,850	239
Ohio	322,697	3,272,307	166,821	277,774	293,857	8,321
Oklahoma	59,353	880,165	39,359	78,720	146,593	2,855
Oregon	39,806	626,685	27,631	73,520	69,645	1,118
Pennsylvania	245,099	2,600,574	144,971	233,132	184,712	5,576
Rhode Island	19,088	224,320	11,043	23,082	5,892	223
South Carolina	28,537	541,523	22,048	56,974	74,002	1,526
South Dakota	12,212	157,457	9,819	20,771	10,661	542
Tennessee	66,250	1,049,032	54,264	124,755	94,855	2,497
Texas	184,895	3,978,755	159,895	322,647	1,466,824	9,141
Utah	58,044	743,761	34,447	55,174	25,370	191
Vermont	3,088	33,015	2,610	4,781	2,628	41
Virginia	85,355	1,066,302	65,838	90,577	73,741	1,402
Washington	73,626	966,199	49,745	92,417	66,874	3,489
West Virginia	29,795	374,301	25,084	36,535	33,263	145
Wisconsin	131,215	1,592,621	86,086	155,109	130,570	8,484
Wyoming	11,543	139,215	9,184	17,904	43,304	127

See footnotes at end of table.

Table 16. Natural Gas Delivered to Consumers by State and Sector, 2001-2005 — Continued

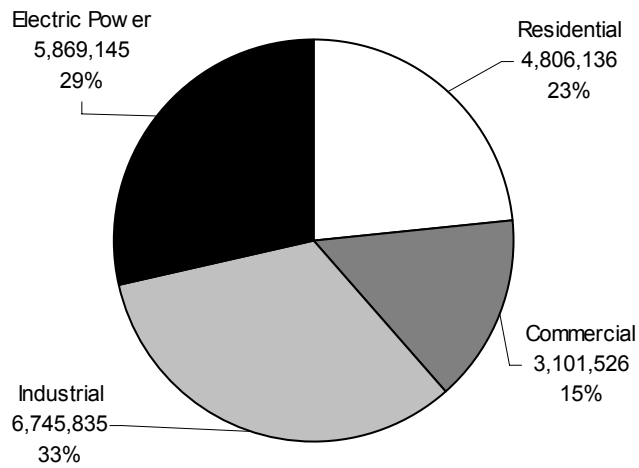
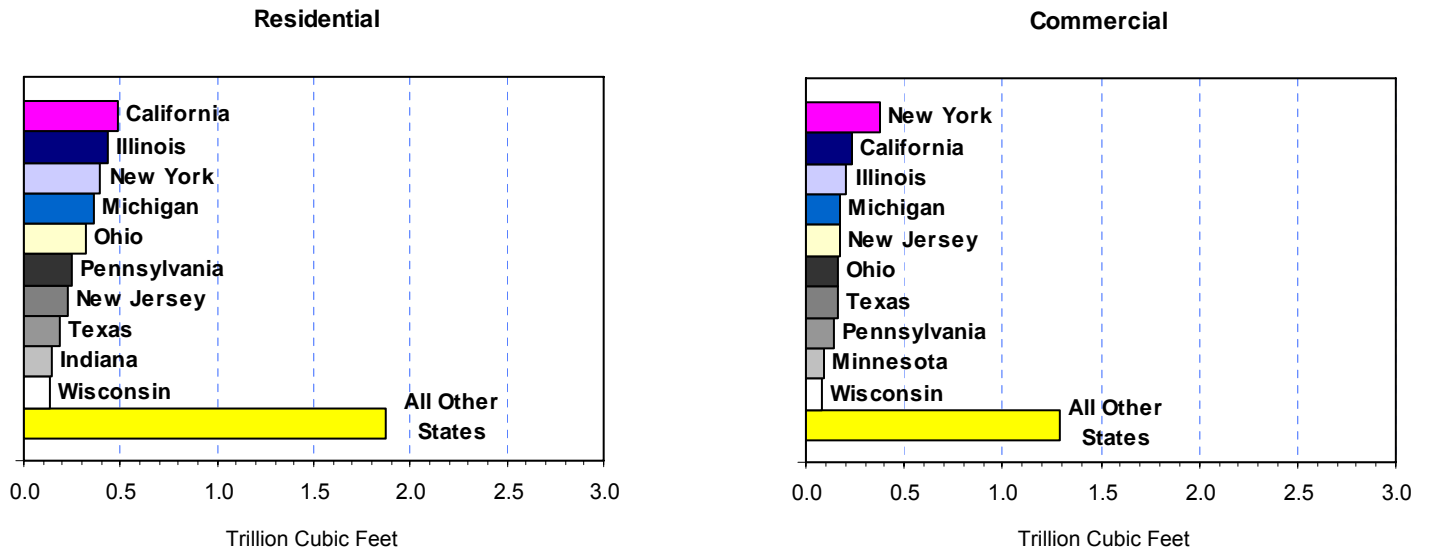
Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
2001 Total	14,536	5,342,301	20,495,108	1,028
2002 Total	14,950	5,671,897	21,227,012	1,027
2003 Total	18,271	5,135,215	20,562,727	1,031
2004 Total	20,514	^R 5,463,763	^R 20,724,883	1,027
2005 Total	22,265	5,869,145	20,544,907	1,029
Alabama	116	104,786	324,325	1,031
Alaska	20	39,284	127,121	1,002
Arizona	1,462	217,485	303,578	1,019
Arkansas	188	48,987	203,123	1,011
California	4,167	689,169	2,190,621	1,022
Colorado	890	92,629	406,186	1,028
Connecticut	224	63,896	164,866	1,023
District of Columbia	111	0	31,646	1,052
Delaware	68	12,875	46,923	1,037
Florida	727	630,410	768,084	1,046
Georgia	789	72,267	404,607	1,032
Hawaii	0	0	2,792	1,037
Idaho	104	11,425	69,215	1,049
Illinois	444	58,418	958,844	1,015
Indiana	529	35,376	523,152	1,018
Iowa	61	21,285	229,764	1,006
Kansas	11	14,105	206,508	1,014
Kentucky	119	17,181	222,341	1,029
Louisiana	144	285,022	1,152,310	1,044
Maine	0	48,647	57,250	1,056
Maryland	281	20,478	200,018	1,048
Massachusetts	188	152,429	375,674	1,019
Michigan	385	130,601	875,771	1,016
Minnesota	105	26,024	345,662	1,012
Mississippi	28	135,562	273,426	1,030
Missouri	171	31,831	265,578	1,020
Montana	80	213	55,276	1,040
Nebraska	65	8,066	114,452	1,010
Nevada	700	147,743	225,145	1,043
New Hampshire	1	45,926	70,453	1,036
New Jersey	448	125,098	601,326	1,040
New Mexico	243	41,207	123,701	1,029
New York	1,385	304,059	1,147,435	1,026
North Carolina	80	27,009	225,472	1,038
North Dakota	101	*	32,547	1,036
Ohio	803	27,941	812,118	1,044
Oklahoma	1,170	242,178	488,653	1,039
Oregon	104	87,998	225,183	1,035
Pennsylvania	633	80,640	656,055	1,040
Rhode Island	59	43,912	79,994	1,036
South Carolina	29	45,011	169,628	1,038
South Dakota	20	3,567	36,278	1,007
Tennessee	116	5,627	221,112	1,035
Texas	2,697	1,466,263	3,280,575	1,028
Utah	717	12,239	130,816	1,054
Vermont	1	32	8,359	1,004
Virginia	399	66,951	292,284	1,042
Washington	429	65,809	256,483	1,030
West Virginia	328	2,287	90,756	1,069
Wisconsin	307	58,618	406,798	1,013
Wyoming	15	576	64,623	1,043

* Volume is less than 500,000 cubic feet.

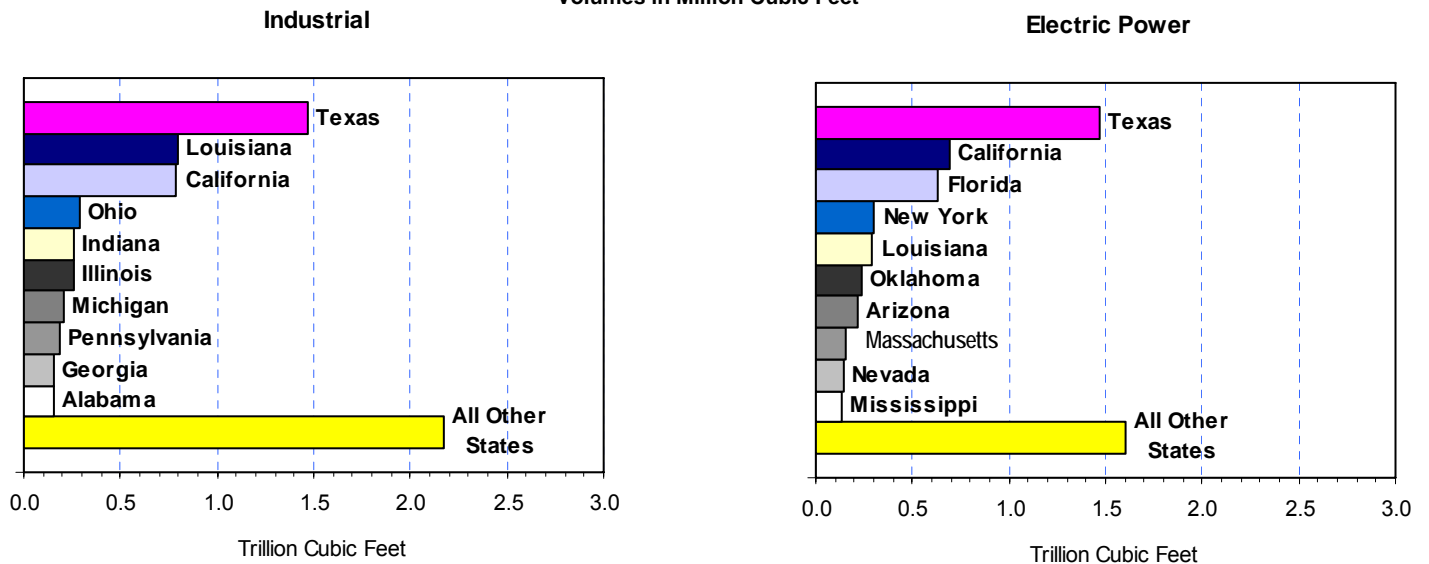
^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual

Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 16. Natural Gas Delivered to Consumers in the United States, 2005



Volumes in Million Cubic Feet



Note: Vehicle fuel volume for 2005 was 22,265 million cubic feet.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Service Vehicle Suppliers and Users"; and EIA estimates.

Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2001-2005
(Volumes in Million Cubic Feet)

State	2001		2002		2003		2004		2005	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	4,608	17.46	4,882	19.52	4,604	18.16	^R 4,744	^R 17.93	4,891	18.35
Alaska	6,259	39.49	6,271	39.96	7,066	40.91	8,179	44.52	8,251	48.81
Arizona	2,297	7.38	2,295	7.24	3,003	9.30	2,153	^R 6.49	2,140	6.71
Arkansas	4,164	13.00	6,336	19.24	5,751	18.12	5,874	19.70	8,173	25.93
California	92,011	37.43	74,767	31.37	69,072	29.66	66,778	28.83	72,939	31.33
Colorado	2,889	4.44	3,139	4.69	2,918	4.66	3,299	5.33	3,010	4.85
Connecticut	9,953	22.43	11,188	27.60	12,350	31.86	11,013	31.01	10,606	29.66
District of Columbia	12,848	77.65	14,028	76.52	11,879	69.48	13,327	76.66	13,893	78.57
Delaware	97	1.70	1,285	17.19	1,450	17.18	1,561	18.44	1,399	16.68
Florida	21,386	43.39	32,213	57.73	31,333	57.72	33,106	^R 58.78	34,682	60.12
Georgia	40,531	80.03	38,395	78.95	39,611	78.79	44,025	^R 79.98	42,112	79.58
Idaho	1,866	13.70	1,912	14.06	1,775	14.77	1,858	14.30	1,911	14.44
Illinois	111,421	58.90	120,931	59.11	120,455	56.90	^R 120,031	^R 58.83	118,168	58.53
Indiana	17,990	22.92	17,844	21.65	17,615	20.19	18,539	21.84	13,632	17.95
Iowa	8,268	18.02	8,642	18.62	10,596	22.04	9,984	21.67	9,815	21.74
Kansas	13,871	36.93	15,933	41.06	15,462	40.92	^R 15,719	^R 42.74	9,460	31.91
Kentucky	6,424	18.22	7,590	21.12	7,942	20.78	7,864	21.26	7,488	20.30
Louisiana	861	3.50	251	0.98	299	1.19	344	^R 1.39	342	1.37
Maine	0	--	1,983	38.38	1,425	29.80	1,703	35.40	1,923	40.12
Maryland	40,313	67.41	44,577	69.65	48,105	68.18	^R 47,747	^R 68.02	46,440	66.61
Massachusetts	23,386	37.92	27,605	42.62	19,588	31.30	16,331	28.71	16,693	29.46
Michigan	63,501	36.55	65,295	37.10	66,689	35.83	60,299	34.42	60,390	34.62
Minnesota	1,634	1.74	9,684	9.28	7,353	7.25	5,627	5.83	6,165	6.43
Mississippi	935	4.33	707	3.33	937	4.09	943	4.26	895	4.34
Missouri	12,447	19.17	12,349	19.95	12,000	19.51	13,965	22.61	13,823	22.90
Montana	3,166	23.90	3,657	24.87	4,714	31.18	3,212	23.96	2,974	22.64
Nebraska	10,083	36.28	10,230	36.30	9,820	34.62	10,892	36.48	9,728	35.50
Nevada	5,988	26.13	4,885	21.54	7,914	32.84	8,630	32.13	8,479	31.93
New Hampshire	984	13.40	1,700	19.39	2,015	20.83	2,247	25.13	2,392	24.30
New Jersey	55,889	42.53	74,340	50.86	78,718	49.31	^R 87,596	^R 51.90	82,294	48.45
New Mexico	8,878	32.72	6,993	27.45	7,055	29.71	7,903	^R 31.04	7,501	31.02
New York	188,430	54.26	195,812	54.05	164,009	48.33	182,026	50.69	186,274	49.31
North Carolina	2,327	6.03	3,685	9.17	3,461	7.82	5,002	11.02	5,920	12.41
North Dakota	1,031	9.86	977	8.37	617	5.63	773	7.38	704	7.11
Ohio	100,462	58.22	101,500	62.17	109,479	60.95	^R 108,693	^R 63.85	104,679	62.75
Oklahoma	10,549	26.01	11,682	29.04	10,755	28.70	^R 14,253	^R 38.41	18,468	46.92
Oregon	201	0.72	366	1.32	428	1.64	372	1.42	391	1.42
Pennsylvania	50,476	36.99	53,048	38.95	56,590	37.86	52,546	36.85	55,148	38.04
Rhode Island	5,380	42.00	3,912	34.11	3,176	27.88	3,015	26.71	2,834	25.67
South Carolina	517	2.49	310	1.48	762	3.41	799	3.59	843	3.82
South Dakota	1,535	15.81	1,739	16.95	1,832	17.65	1,758	17.66	1,617	16.47
Tennessee	3,403	6.42	4,893	9.11	5,347	9.45	4,232	7.81	4,237	7.81
Texas	19,885	11.57	63,710	28.16	57,523	26.32	49,000	^R 25.40	32,812	20.52
Utah	4,813	15.57	5,469	16.33	4,837	15.61	4,850	15.57	4,533	13.16
Virginia	20,479	34.24	24,189	38.58	21,972	34.33	23,508	36.44	23,790	36.13
Washington	3,439	6.02	4,739	10.20	5,722	11.96	5,557	11.47	5,589	11.24
West Virginia	10,006	36.07	10,524	42.56	10,621	39.81	10,804	42.91	10,491	41.82
Wisconsin	17,388	22.85	20,653	24.07	18,178	20.86	^R 16,710	^R 20.33	18,098	21.02
Wyoming	1,291	13.54	5,338	51.26	4,824	48.31	4,816	48.57	4,657	50.71
Total	1,026,557	33.96	1,144,456	36.40	1,109,648	34.90	^R1,124,212	^R35.93	1,103,690	35.59

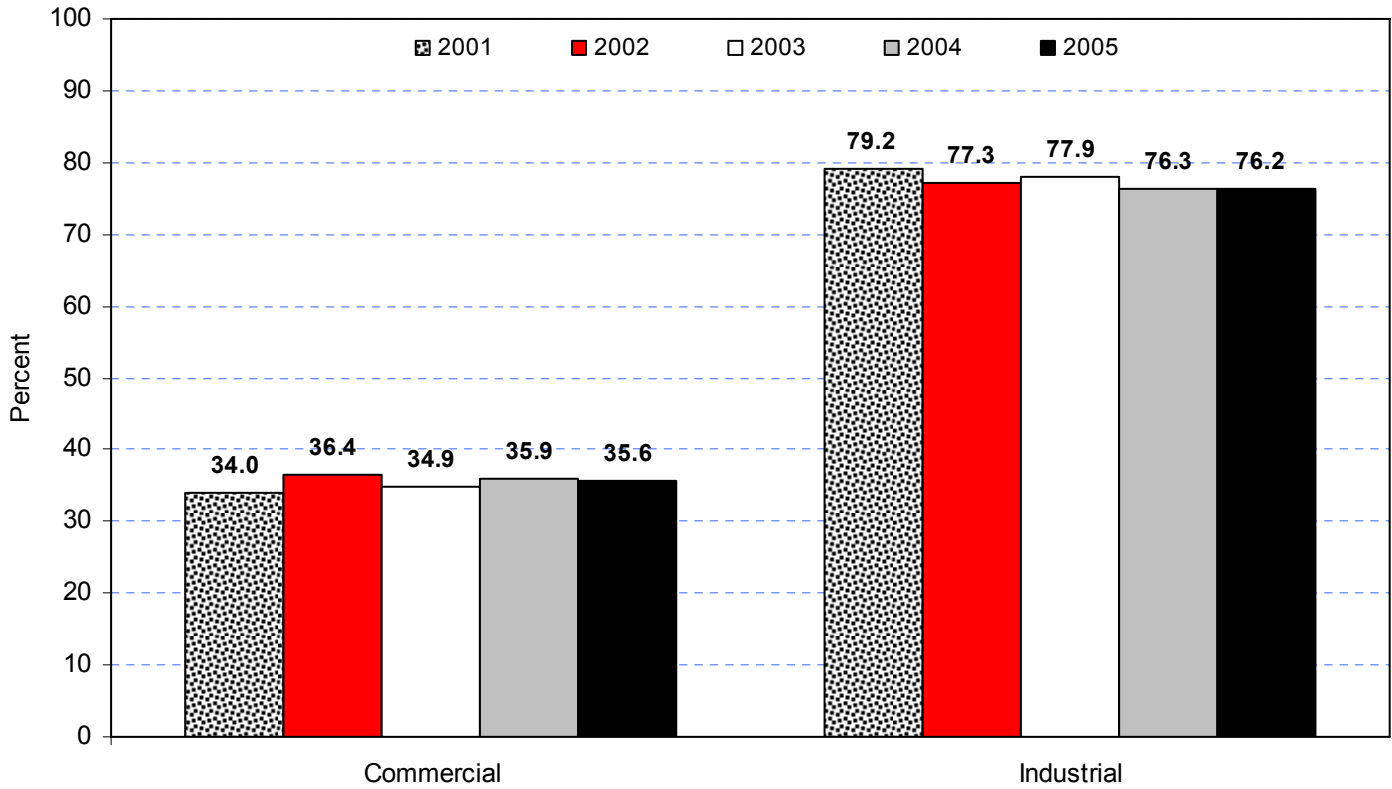
[–] Not applicable.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 17. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consuming Sector, 2001-2005



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2001-2005
(Volumes in Million Cubic Feet)

State	2001		2002		2003		2004		2005	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	120,717	77.85	125,467	78.45	124,857	78.77	^R 129,337	^R 79.22	115,449	76.41
Alaska	2,539	3.78	6,411	9.76	11,433	27.77	15,472	^R 33.10	16,582	31.35
Arizona	11,380	53.61	10,089	58.81	9,174	60.05	9,290	44.85	9,569	56.37
Arkansas	114,976	94.00	112,544	95.03	105,215	94.65	^R 94,613	^R 94.06	84,177	94.77
California	606,097	90.94	682,886	92.26	740,589	95.06	791,981	94.75	738,704	94.54
Colorado	136,704	99.27	128,709	98.75	111,291	99.07	111,316	99.23	125,618	99.41
Connecticut	11,781	45.98	14,844	51.10	12,877	54.67	11,498	56.01	10,969	53.59
Delaware	16,831	83.91	15,272	86.61	12,810	84.43	14,149	88.29	13,394	87.79
Florida	91,146	96.24	80,364	96.17	70,510	96.15	61,251	^R 96.30	60,973	96.58
Georgia	110,451	80.10	115,662	80.80	133,984	84.05	134,175	^R 83.57	128,696	83.47
Idaho	29,779	97.84	28,146	97.97	24,166	97.88	23,343	97.64	22,332	97.73
Illinois	249,873	90.11	263,557	90.73	243,544	90.11	239,679	^R 90.97	235,820	90.51
Indiana	231,382	92.27	236,898	91.45	226,164	90.95	241,144	91.73	242,286	92.08
Iowa	85,686	92.54	85,199	92.38	86,427	92.09	85,984	91.58	86,593	90.19
Kansas	84,718	90.75	96,678	89.20	96,508	92.10	^R 93,874	^R 93.12	91,754	93.77
Kentucky	77,187	81.34	84,889	82.33	83,089	81.24	95,004	83.12	93,096	83.12
Louisiana	690,760	91.72	688,645	86.64	667,017	86.60	642,319	78.40	586,476	73.18
Maine	10,050	91.95	3,276	89.33	2,966	89.46	2,383	89.51	2,460	92.41
Maryland	25,078	91.48	25,019	92.04	19,641	89.98	^R 21,434	^R 91.75	21,820	91.79
Massachusetts	59,822	73.69	68,719	79.95	24,077	54.56	26,891	61.75	30,359	63.55
Michigan	198,675	88.75	212,051	89.80	190,071	89.13	187,878	89.25	190,103	89.80
Minnesota	53,745	58.13	56,256	58.80	52,067	54.94	57,269	58.98	55,953	58.90
Mississippi	70,698	71.17	74,771	74.06	59,444	66.26	66,240	65.58	59,913	64.37
Missouri	56,676	83.54	56,247	83.99	52,442	85.21	^R 55,583	^R 86.20	56,956	85.84
Montana	20,470	97.83	21,407	97.90	19,834	98.22	20,156	98.41	21,615	98.19
Nebraska	32,906	81.97	34,085	84.32	31,832	83.52	^R 32,460	^R 83.52	34,285	83.71
Nevada	7,654	66.71	7,246	65.74	8,633	80.90	9,803	83.52	11,387	82.80
New Hampshire	7,559	87.04	7,066	87.73	6,935	87.99	6,597	89.30	6,160	89.42
New Jersey	67,512	78.41	63,735	79.19	62,353	80.51	^R 64,398	^R 83.61	59,989	80.14
New Mexico	29,799	89.88	19,715	84.37	21,389	87.72	19,583	88.82	22,749	91.64
New York	75,335	89.25	82,130	89.03	73,686	89.39	69,928	89.32	68,022	89.50
North Carolina	61,746	69.50	59,782	60.81	55,805	63.10	63,897	70.89	63,866	73.56
North Dakota	16,017	90.20	17,351	90.84	7,823	54.14	8,017	48.86	8,594	72.52
Ohio	276,490	93.55	293,758	96.04	279,292	96.15	^R 291,323	^R 96.46	283,341	96.42
Oklahoma	115,831	95.81	122,015	96.68	138,891	97.59	144,557	^R 98.35	144,247	98.40
Oregon	54,858	78.52	60,323	85.55	55,670	82.45	53,860	75.13	46,535	66.82
Pennsylvania	178,044	90.07	191,047	92.73	182,703	93.36	182,929	93.64	172,031	93.13
Rhode Island	4,453	72.68	3,238	72.67	3,609	81.10	4,662	84.30	4,992	84.73
South Carolina	14,238	17.87	11,871	12.33	16,980	21.55	17,431	22.23	16,752	22.64
South Dakota	2,439	57.91	8,526	80.55	8,332	74.52	7,880	71.85	7,441	69.80
Tennessee	75,689	63.84	75,623	63.96	67,580	60.10	58,704	59.48	54,628	57.59
Texas	1,318,504	64.96	1,126,676	56.96	1,047,422	56.13	929,349	51.23	718,239	48.97
Utah	30,090	89.59	23,217	86.38	21,773	86.40	21,393	80.20	20,424	80.50
Vermont	639	24.60	779	25.25	525	21.19	605	21.74	480	18.29
Virginia	53,955	82.71	62,654	84.70	57,149	82.72	60,726	84.05	61,106	82.87
Washington	46,392	61.84	49,129	72.55	52,618	79.86	56,107	82.74	56,309	84.20
West Virginia	33,034	83.42	39,699	87.27	35,554	86.03	^R 35,753	^R 86.55	27,601	82.98
Wisconsin	107,120	80.55	108,206	78.58	109,761	79.77	^R 114,567	^R 81.20	106,893	81.87
Wyoming	36,200	97.48	40,874	97.05	42,238	98.23	42,187	97.91	41,685	96.26
Total	5,813,726	79.16	5,802,752	77.30	5,568,750	77.88	^R 5,528,981	^R 76.34	5,139,422	76.19

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2004-2005

State	2004			2005		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama	R806,660	R0	R806,660	799,256	0	799,256
Alaska	104,360	0	104,360	108,401	0	108,401
Arizona	993,885	0	993,885	1,042,662	0	1,042,662
Arkansas	R554,844	0	R554,844	555,861	0	555,861
California	9,921,331	R36,081	R9,957,412	10,092,466	31,967	10,124,433
Colorado	R1,496,873	3	R1,496,876	1,524,810	3	1,524,813
Connecticut.....	468,918	414	469,332	474,807	414	475,221
District of Columbia.....	120,709	17,425	138,134	127,139	13,873	141,012
Delaware	133,197	0	133,197	137,115	0	137,115
Florida.....	R628,104	10,910	R639,014	643,909	12,160	656,069
Georgia.....	R318,640	1,433,706	R1,752,346	322,786	1,447,971	1,770,757
Hawaii.....	26,255	0	26,255	26,219	0	26,219
Idaho.....	288,380	0	288,380	301,357	0	301,357
Illinois.....	3,592,616	161,516	3,754,132	3,794,195	181,588	3,975,783
Indiana.....	1,540,949	47,789	1,588,738	1,650,526	51,051	1,701,577
Iowa.....	839,415	0	839,415	850,095	0	850,095
Kansas.....	R851,388	3,884	R855,272	852,506	3,863	856,369
Kentucky.....	R730,978	36,044	R767,022	743,346	26,734	770,080
Louisiana.....	R940,400	0	R940,400	896,992	0	896,992
Maine.....	18,707	0	18,707	18,633	0	18,633
Maryland.....	R863,585	145,870	R1,009,455	897,246	127,709	1,024,955
Massachusetts.....	1,306,003	139	1,306,142	1,297,135	373	1,297,508
Michigan.....	3,055,802	105,568	3,161,370	3,072,671	115,085	3,187,756
Minnesota.....	1,338,061	0	1,338,061	1,364,237	0	1,364,237
Mississippi.....	445,212	0	445,212	439,952	0	439,952
Missouri.....	1,346,773	0	1,346,773	1,348,743	0	1,348,743
Montana.....	236,511	0	236,511	240,554	0	240,554
Nebraska.....	422,614	74,777	497,391	427,811	73,468	501,279
Nevada.....	648,551	0	648,551	688,058	0	688,058
New Hampshire.....	88,600	0	88,600	94,473	0	94,473
New Jersey.....	2,467,956	114,758	2,582,714	2,507,751	32,532	2,540,283
New Mexico.....	R509,117	2	R509,119	530,276	1	530,277
New York.....	R3,899,298	300,158	R4,199,456	3,928,982	300,414	4,229,396
North Carolina.....	948,283	0	948,283	992,906	0	992,906
North Dakota.....	112,206	R0	R112,206	114,152	0	114,152
Ohio.....	R2,095,766	1,154,302	R3,250,068	2,159,675	1,112,632	3,272,307
Oklahoma.....	R875,271	R0	R875,271	880,165	0	880,165
Oregon.....	595,495	0	595,495	626,685	0	626,685
Pennsylvania.....	2,397,548	193,910	2,591,458	2,422,117	178,457	2,600,574
Rhode Island.....	223,669	0	223,669	224,320	0	224,320
South Carolina.....	527,008	0	527,008	541,523	0	541,523
South Dakota.....	148,105	0	148,105	157,457	0	157,457
Tennessee.....	1,037,429	0	1,037,429	1,049,032	0	1,049,032
Texas.....	3,939,100	1	3,939,101	3,978,754	1	3,978,755
Utah.....	701,255	0	701,255	743,761	0	743,761
Vermont.....	31,971	0	31,971	33,015	0	33,015
Virginia.....	958,109	71,280	1,029,389	1,006,751	59,551	1,066,302
Washington.....	926,510	0	926,510	966,199	0	966,199
West Virginia.....	358,020	7	358,027	374,297	4	374,301
Wisconsin.....	1,569,719	0	1,569,719	1,592,621	0	1,592,621
Wyoming.....	74,641	62,793	137,434	75,900	63,315	139,215
Total.....	R58,524,797	R3,971,337	R62,496,134	59,740,300	3,833,166	63,573,466

R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2004-2005

State	2004			2005		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama	^R 65,117	^R 106	^R 65,223	64,367	106	64,473
Alaska	12,730	1,269	13,999	12,788	1,332	14,120
Arizona	56,042	144	56,186	56,441	131	56,572
Arkansas	70,523	^R 132	^R 70,655	69,856	134	69,990
California	425,341	7,026	432,367	427,226	7,673	434,899
Colorado	^R 138,370	173	^R 138,543	137,337	176	137,513
Connecticut	46,681	4,158	50,839	48,499	4,073	52,572
District of Columbia	7,138	3,268	10,406	7,204	3,177	10,381
Delaware	11,884	37	11,921	12,034	36	12,070
Florida	^R 41,491	13,833	^R 55,324	40,909	14,570	55,479
Georgia	^R 32,107	96,816	^R 128,923	31,858	96,259	128,117
Hawaii	2,578	0	2,578	2,572	0	2,572
Idaho	33,068	36	33,104	33,327	35	33,362
Illinois	^R 216,827	57,140	^R 273,967	219,315	57,440	276,755
Indiana	143,393	8,550	151,943	146,911	11,976	158,887
Iowa	^R 95,839	1,435	^R 97,274	96,494	1,273	97,767
Kansas	^R 79,667	^R 6,973	^R 86,640	79,666	5,972	85,638
Kentucky	^R 79,511	4,982	^R 84,493	81,600	3,643	85,243
Louisiana	^R 60,577	3	^R 60,580	57,951	3	57,954
Maine	7,272	415	7,687	7,696	482	8,178
Maryland	^R 56,424	^R 16,385	^R 72,809	58,141	15,639	73,780
Massachusetts	117,678	7,429	125,107	112,725	7,442	120,167
Michigan	234,484	12,507	246,991	240,499	12,848	253,347
Minnesota	125,026	107	125,133	126,253	57	126,310
Mississippi	54,024	3	54,027	53,841	5	53,846
Missouri	140,264	994	141,258	141,090	1,058	142,148
Montana	31,104	253	31,357	31,122	182	31,304
Nebraska	38,991	18,096	57,087	39,801	17,588	57,389
Nevada	35,663	129	35,792	36,965	128	37,093
New Hampshire	15,098	331	15,429	15,866	400	16,266
New Jersey	203,046	20,549	223,595	205,741	20,266	226,007
New Mexico	^R 44,677	1,284	^R 45,961	45,979	1,766	47,745
New York	^R 308,665	58,932	^R 367,597	321,942	56,947	378,889
North Carolina	105,087	76	105,163	109,134	71	109,205
North Dakota	16,346	97	16,443	16,416	102	16,518
Ohio	^R 162,613	^R 109,832	^R 272,445	165,238	112,536	277,774
Oklahoma	^R 77,743	^R 1,769	^R 79,512	76,888	1,832	78,720
Oregon	71,752	10	71,762	73,512	8	73,520
Pennsylvania	^R 209,193	21,858	^R 231,051	210,380	22,752	233,132
Rhode Island	22,013	981	22,994	22,182	900	23,082
South Carolina	^R 56,003	46	^R 56,049	56,936	38	56,974
South Dakota	20,317	140	20,457	20,626	145	20,771
Tennessee	124,954	88	125,042	124,664	91	124,755
Texas	^R 321,172	1,070	^R 322,242	321,486	1,161	322,647
Utah	51,422	81	51,503	55,144	30	55,174
Vermont	4,684	0	4,684	4,781	0	4,781
Virginia	81,540	6,379	87,919	83,507	7,070	90,577
Washington	93,512	47	93,559	92,373	44	92,417
West Virginia	34,556	376	34,932	36,065	470	36,535
Wisconsin	150,931	^R 976	^R 151,907	153,956	1,153	155,109
Wyoming	9,225	8,265	17,490	9,197	8,707	17,904
Total	^R4,644,363	^R495,586	^R5,139,949	4,696,501	499,927	5,196,428

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2004-2005

State	2004			2005		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama	2,495	^R 304	^R 2,799	2,487	299	2,786
Alaska	6	4	10	7	5	12
Arizona	328	86	414	319	106	425
Arkansas	782	^R 441	^R 1,223	671	449	1,120
California	39,426	2,061	41,487	38,150	2,076	40,226
Colorado	393	3,782	4,175	364	3,954	4,318
Connecticut	2,625	845	3,470	2,618	819	3,437
Delaware	134	52	186	124	55	179
Florida	^R 174	224	^R 398	159	273	432
Georgia	^R 993	2,168	^R 3,161	854	2,599	3,453
Hawaii	29	0	29	28	0	28
Idaho	117	79	196	116	79	195
Illinois	^R 18,579	10,608	^R 29,187	19,315	10,572	29,887
Indiana	4,059	^R 1,309	^R 5,368	3,991	1,808	5,799
Iowa	1,395	351	1,746	1,391	353	1,744
Kansas	^R 3,834	^R 5,121	^R 8,955	3,779	4,507	8,286
Kentucky	1,219	453	1,672	1,161	537	1,698
Louisiana	^R 1,139	321	^R 1,460	830	254	1,084
Maine	23	46	69	22	47	69
Maryland	^R 1,033	^R 321	^R 1,354	976	349	1,325
Massachusetts	7,327	3,622	10,949	7,528	4,491	12,019
Michigan	8,669	1,419	10,088	8,617	1,450	10,067
Minnesota	1,875	165	2,040	1,281	151	1,432
Mississippi	940	56	996	1,103	48	1,151
Missouri	^R 3,035	^R 565	3,600	2,994	551	3,545
Montana	362	231	593	487	229	716
Nebraska	^R 589	7,874	^R 8,463	572	7,402	7,974
Nevada	146	33	179	158	34	192
New Hampshire	41	264	305	55	342	397
New Jersey	7,744	1,203	8,947	7,343	1,157	8,500
New Mexico	1,106	58	1,164	937	51	988
New York	^R 1,708	1,255	^R 2,963	1,682	1,243	2,925
North Carolina	2,176	845	3,021	2,120	771	2,891
North Dakota	183	58	241	191	48	239
Ohio	^R 4,273	^R 3,626	^R 7,899	3,388	4,933	8,321
Oklahoma	^R 1,975	1,308	^R 3,283	1,824	1,031	2,855
Oregon	781	126	907	1,006	112	1,118
Pennsylvania	3,593	2,133	5,726	3,495	2,081	5,576
Rhode Island	100	123	223	103	120	223
South Carolina	^R 1,352	176	^R 1,528	1,335	191	1,526
South Dakota	344	131	475	420	122	542
Tennessee	^R 2,453	285	^R 2,738	2,213	284	2,497
Texas	^R 8,037	1,322	^R 9,359	7,431	1,710	9,141
Utah	204	108	312	117	74	191
Vermont	42	1	43	40	1	41
Virginia	968	249	1,217	1,006	396	1,402
Washington	3,726	266	3,992	3,258	231	3,489
West Virginia	73	^R 64	^R 137	79	66	145
Wisconsin	8,727	^R 1,463	^R 10,190	7,200	1,284	8,484
Wyoming	54	67	121	60	67	127
Total	^R 151,386	^R 57,672	^R 209,058	145,405	59,812	205,217

^R Revised data.

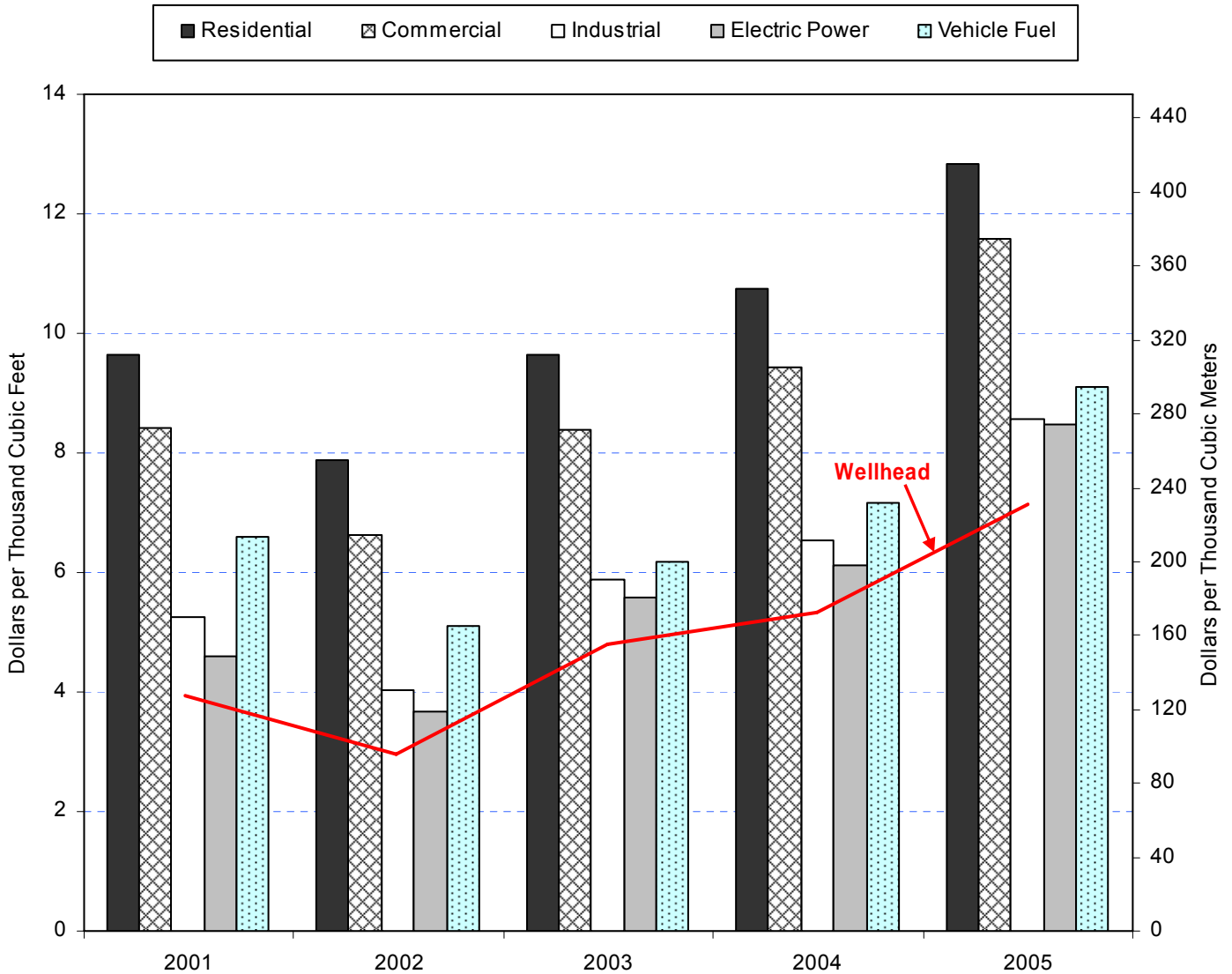
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

**Natural Gas
Consumer Prices**

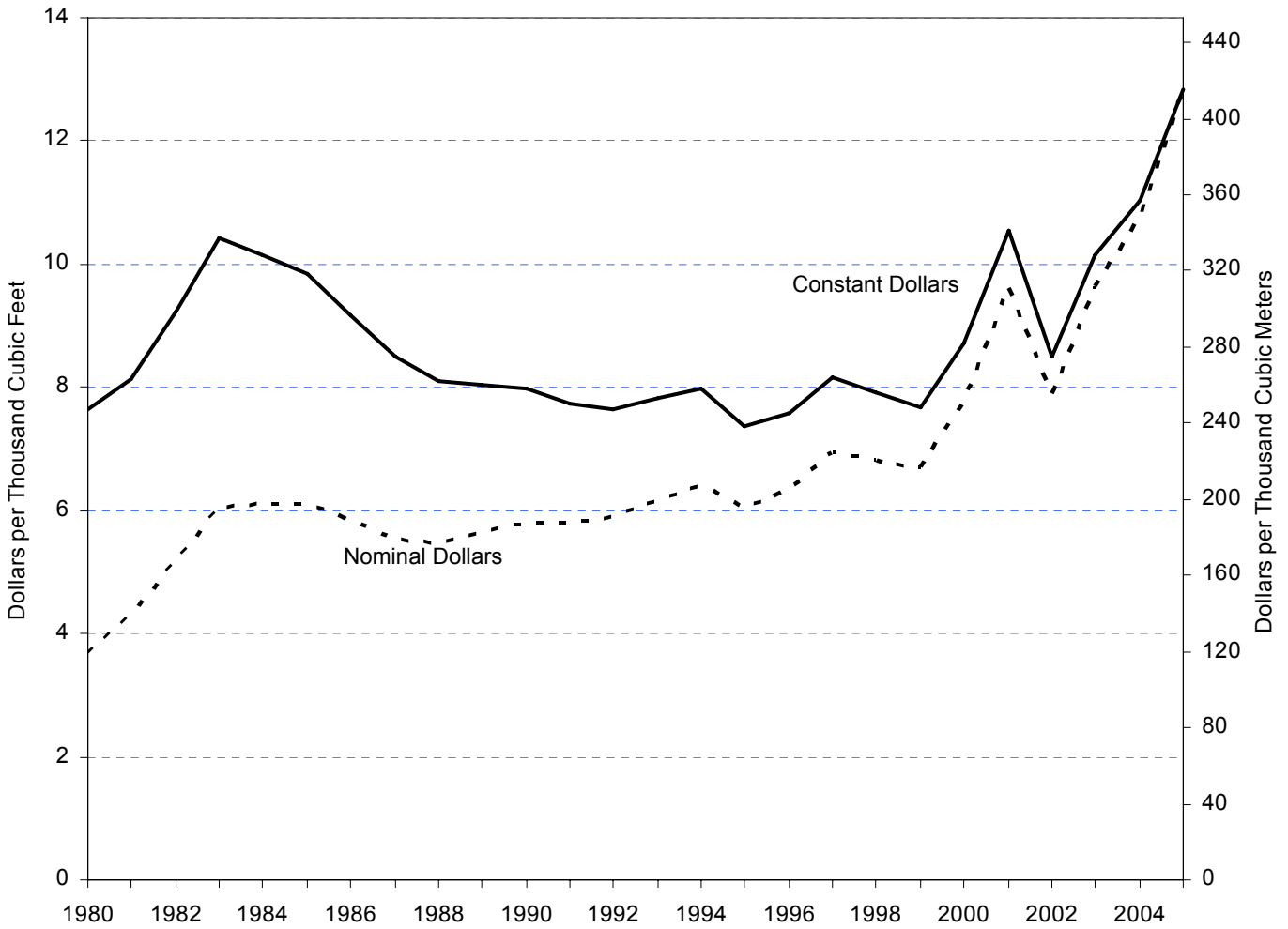
Figure 18. Average Price of Natural Gas Delivered to Consumers in the United States, 2001-2005



Note: Coverage for prices varies by consumer sector. See Appendix A for further discussion on consumer prices.

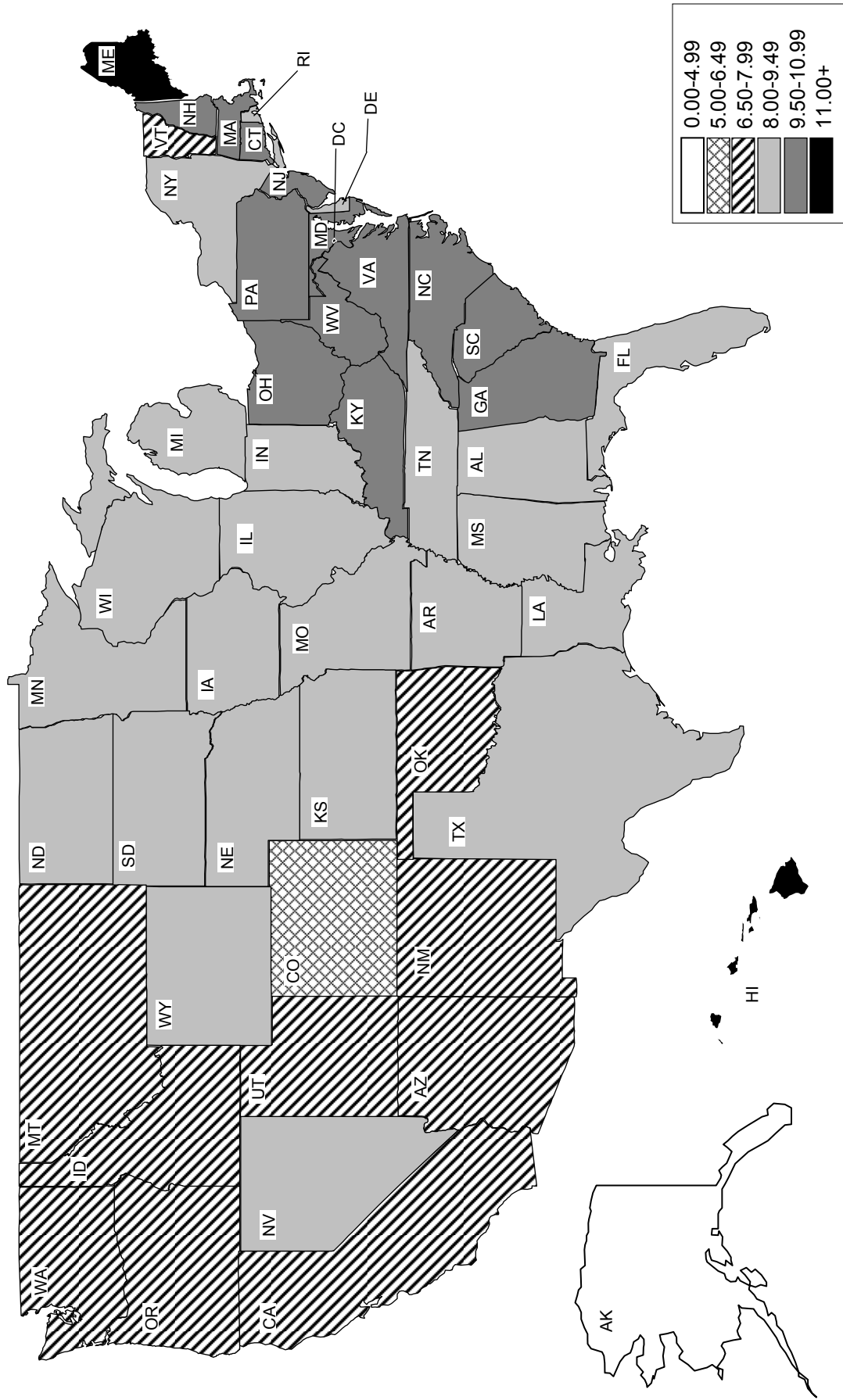
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 19. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2005



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2005 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 20. Average City Gate Price of Natural Gas in the United States, 2005
 (Dollars per Thousand Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average City Gate Price of Natural Gas in the United States, 2001-2005
(Dollars per Thousand Cubic Feet)

State	Average Price				
	2001	2002	2003	2004	2005
Alabama	6.63	4.74	6.06	6.65	8.47
Alaska	2.32	2.36	2.33	3.05	3.74
Arizona	5.02	3.77	4.87	5.63	7.32
Arkansas	6.11	5.17	6.07	7.12	8.83
California	6.64	3.20	5.16	6.04	7.88
Colorado	4.25	2.72	4.11	5.02	6.10
Connecticut	8.12	6.42	5.59	7.56	9.67
Delaware	5.16	5.37	5.88	6.13	8.32
Florida	5.28	3.90	5.87	6.60	9.30
Georgia	6.02	4.55	6.25	6.81	9.85
Hawaii	7.86	7.17	8.63	10.54	14.28
Idaho	4.85	3.66	4.27	5.69	7.95
Illinois	5.54	3.68	5.97	6.38	8.38
Indiana	4.50	3.58	6.19	6.78	8.83
Iowa	5.92	4.16	6.19	6.89	8.88
Kansas	6.06	4.12	5.97	6.68	9.08
Kentucky	6.32	4.45	6.11	7.28	9.69
Louisiana	5.55	4.07	5.78	6.56	8.56
Maine	6.82	4.03	7.45	9.72	11.78
Maryland	6.78	4.94	6.87	7.77	9.99
Massachusetts	6.64	4.96	7.36	8.20	10.64
Michigan	4.08	4.10	5.32	6.34	8.44
Minnesota	5.84	4.03	6.04	6.84	8.52
Mississippi	6.00	4.22	6.19	6.44	8.85
Missouri	6.33	4.56	6.12	6.99	8.67
Montana	3.93	2.98	5.04	6.47	7.62
Nebraska	6.23	4.09	5.70	6.70	8.21
Nevada	5.06	4.39	5.67	6.77	8.50
New Hampshire	4.30	4.24	6.91	6.81	9.77
New Jersey	6.41	5.33	7.16	7.82	9.70
New Mexico	3.99	2.91	4.78	5.40	7.04
New York	4.71	3.90	5.73	6.36	8.22
North Carolina	6.74	4.52	6.79	7.45	10.11
North Dakota	4.82	3.68	5.79	6.93	8.54
Ohio	8.25	4.68	6.54	7.49	10.66
Oklahoma	6.48	4.24	5.87	6.56	7.90
Oregon	5.04	5.25	5.19	5.86	7.12
Pennsylvania	6.68	5.20	6.48	7.56	9.98
Rhode Island	6.40	5.01	7.00	7.33	8.69
South Carolina	6.16	4.91	6.71	7.66	10.00
South Dakota	6.21	4.21	6.07	6.59	8.48
Tennessee	6.11	4.13	5.96	6.68	9.08
Texas	5.13	3.86	5.53	6.03	8.09
Utah	5.61	4.07	4.74	5.68	7.58
Vermont	4.83	4.85	5.17	5.26	6.85
Virginia	6.76	6.75	6.57	7.61	10.12
Washington	5.31	3.83	5.13	6.15	7.95
West Virginia	4.88	4.28	5.69	7.04	9.69
Wisconsin	5.90	4.36	6.18	6.74	8.35
Wyoming	6.39	2.87	2.52	6.21	8.04
Total	5.72	4.15	5.85	6.65	8.67

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2005
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	15.82	100.00	13.13	81.65	9.51	23.59	--	9.67
Alaska	5.73	100.00	4.93	51.19	2.59	68.65	--	3.42
Arizona	13.54	100.00	9.85	93.29	8.53	43.63	7.91	8.24
Arkansas	13.65	100.00	10.20	74.07	9.44	5.23	10.16	8.59
California	11.86	99.66	10.69	68.67	9.84	5.46	8.80	8.09
Colorado	10.29	99.99	9.39	95.15	8.68	0.59	8.17	7.41
Connecticut	16.24	98.75	13.00	70.34	11.68	46.41	14.60	9.31
District of Columbia	16.87	79.76	13.17	100.00	--	--	8.93	--
Delaware	14.58	100.00	12.98	83.32	10.86	12.21	19.32	W
Florida	20.15	100.00	13.28	100.00	9.48	3.42	12.94	8.75
Georgia	16.77	100.00	14.75	100.00	10.13	16.53	--	10.94
Hawaii	30.94	100.00	25.48	100.00	16.41	100.00	--	--
Idaho	10.59	100.00	9.86	85.56	8.39	2.27	--	W
Illinois	11.62	89.16	11.20	41.47	10.01	9.49	9.88	8.96
Indiana	12.11	96.43	11.12	82.05	10.12	7.92	8.80	8.76
Iowa	12.29	100.00	10.64	78.26	9.46	9.81	--	8.84
Kansas	12.08	99.55	11.45	68.09	7.67	6.23	--	7.78
Kentucky	13.09	94.91	12.27	79.70	9.90	16.88	--	W
Louisiana	13.25	100.00	11.43	98.63	9.11	26.82	13.83	9.14
Maine	16.17	100.00	14.38	59.88	13.74	7.59	--	W
Maryland	14.80	100.00	11.97	100.00	12.17	8.21	8.65	10.36
Massachusetts	15.43	99.87	14.29	70.54	13.67	36.45	10.33	9.63
Michigan	10.55	95.51	9.40	100.00	8.74	10.20	--	5.60
Minnesota	11.21	100.00	10.16	93.57	8.50	41.10	5.76	W
Mississippi	13.32	100.00	12.04	95.66	9.10	35.63	--	9.41
Missouri	12.67	100.00	11.62	77.10	10.99	14.16	8.02	W
Montana	10.70	100.00	10.72	77.36	8.22	1.81	10.19	W
Nebraska	10.68	85.45	9.45	64.50	8.38	16.29	--	8.16
Nevada	12.46	100.00	10.39	68.07	9.82	17.20	8.20	7.46
New Hampshire	14.98	100.00	13.69	75.70	12.25	10.58	--	W
New Jersey	13.44	100.00	13.10	51.55	11.28	19.86	10.37	9.88
New Mexico	11.14	100.00	9.31	68.98	8.62	8.36	1.65	W
New York	14.91	100.00	12.88	100.00	9.88	10.50	11.44	9.24
North Carolina	15.38	100.00	12.93	87.59	11.19	26.44	11.58	W
North Dakota	11.40	100.00	10.33	92.89	9.34	27.48	10.21	10.23
Ohio	13.00	100.00	11.66	100.00	11.22	3.58	14.51	9.53
Oklahoma	11.67	100.00	11.01	53.08	9.41	1.60	11.61	8.28
Oregon	12.90	100.00	10.42	98.58	7.70	33.18	4.80	6.73
Pennsylvania	14.21	100.00	13.04	100.00	11.30	6.87	9.95	10.30
Rhode Island	14.79	100.00	13.32	74.33	11.23	15.27	8.84	9.68
South Carolina	14.84	100.00	13.74	96.18	10.02	77.36	9.94	W
South Dakota	11.68	100.00	10.34	83.53	8.03	30.20	--	--
Tennessee	13.50	100.00	12.47	92.19	10.06	42.41	13.19	W
Texas	12.49	100.00	10.48	79.48	7.64	51.03	10.52	8.12
Utah	9.71	100.00	8.23	86.84	7.33	19.50	9.10	W
Vermont	12.20	100.00	9.69	100.00	7.65	81.71	--	8.93
Virginia	15.15	100.00	11.85	100.00	10.83	17.13	10.12	9.62
Washington	11.80	100.00	10.43	88.76	10.26	15.80	4.38	6.64
West Virginia	13.00	100.00	12.22	58.18	10.53	17.02	--	10.08
Wisconsin	11.93	100.00	10.38	78.98	9.91	18.13	9.35	8.77
Wyoming	10.52	55.49	9.19	49.29	8.26	3.74	9.48	5.79
Total	12.84	98.17	11.59	82.71	8.56	23.81	9.09	8.48

-- Not applicable.

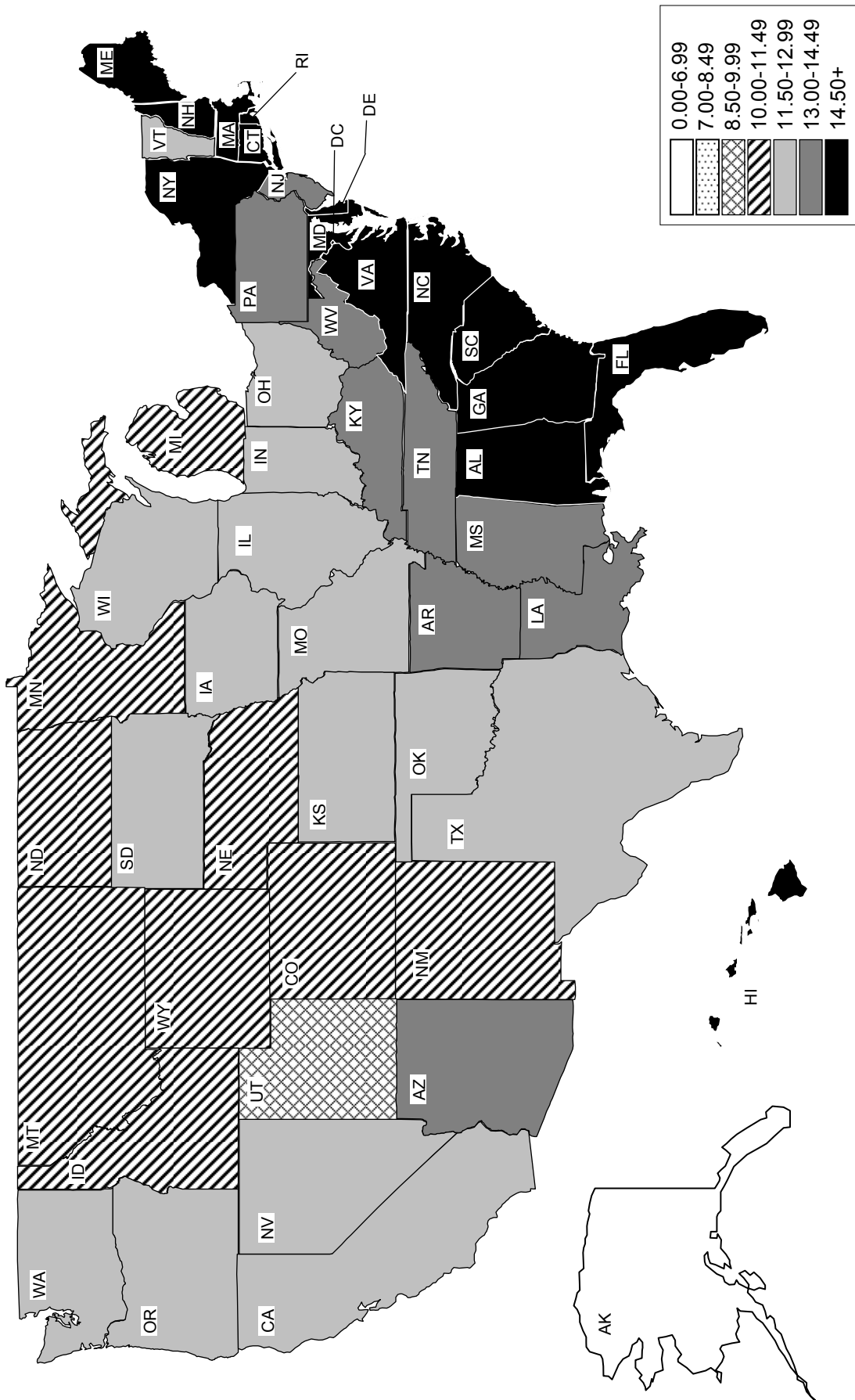
^w Withheld.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

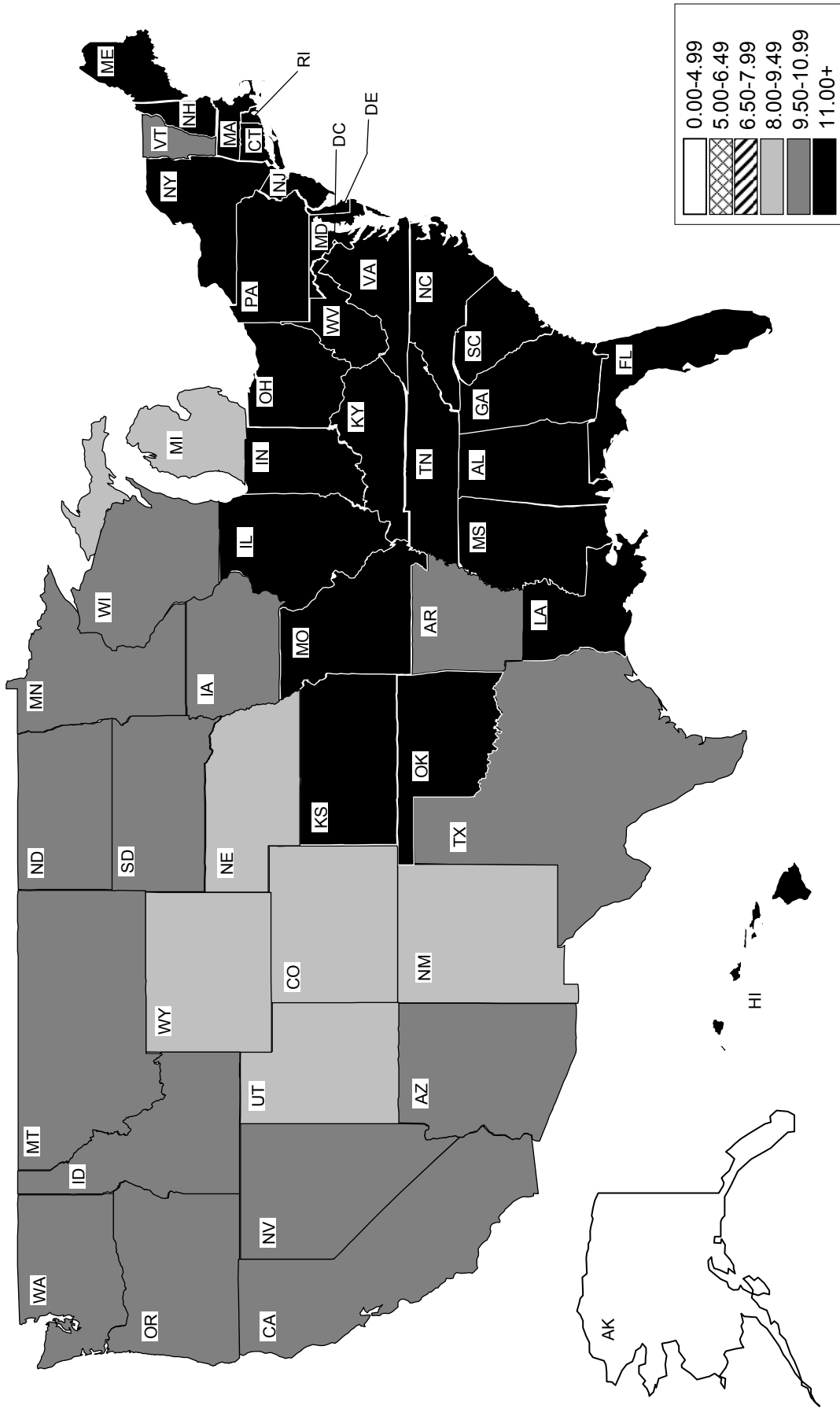
Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

Figure 21. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2005
(Dollars per Thousand Cubic Feet)



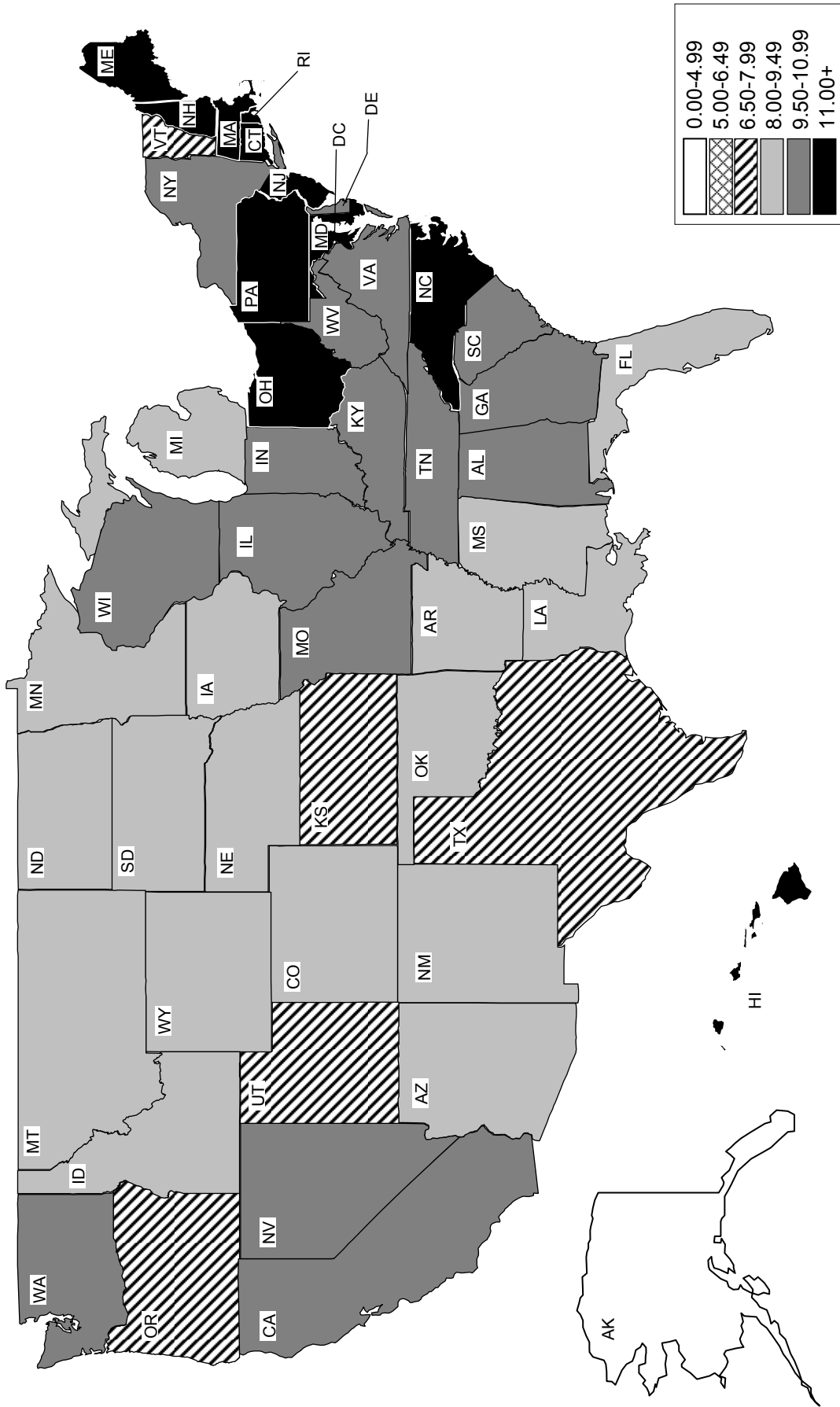
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 22. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2005
 (Dollars per Thousand Cubic Feet)



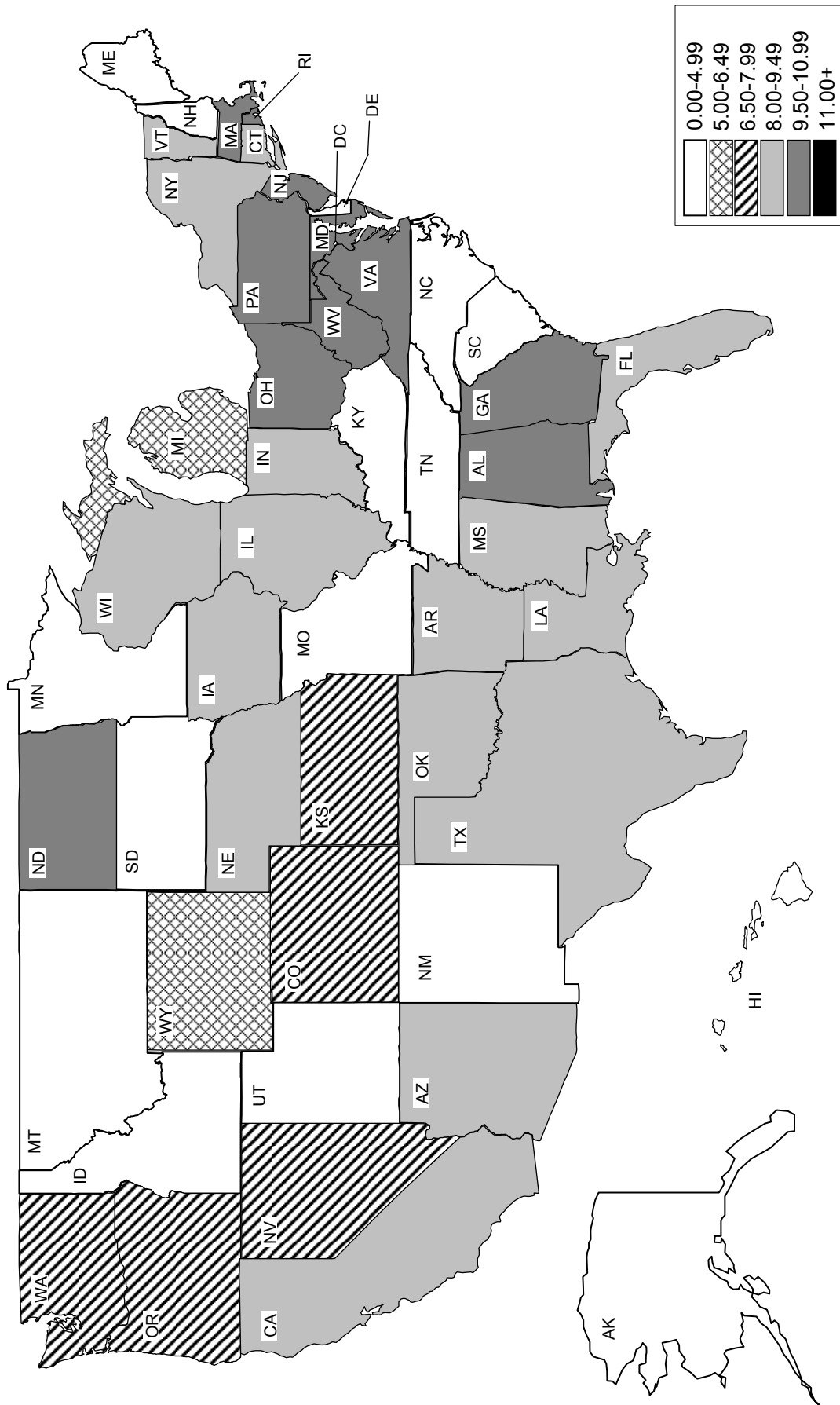
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 23. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2005
 (Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 24. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2005
 (Dollars per Thousand Cubic Feet)



Note: States where the electric power price has been withheld (see Table 23) are included in the \$0.00-\$4.99 price category.
Source: Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**State
Summaries**

Table 24. Percent Distribution of Natural Gas Supply and Disposition by State, 2005

State	Dry Production	Total Consumption
Alabama	1.56	1.59
Alaska	2.54	1.95
Arizona	0.00	1.44
Arkansas	1.05	0.96
California	1.68	10.08
Colorado	6.08	2.12
Connecticut	--	0.76
District of Columbia	--	0.14
Delaware	--	0.21
Florida	0.01	3.50
Georgia	--	1.85
Gulf of Mexico	17.43	0.35
Hawaii	--	0.01
Idaho	--	0.34
Illinois	0.00	4.36
Indiana	0.02	2.38
Iowa	--	1.09
Kansas	1.91	1.15
Kentucky	0.50	1.05
Louisiana	6.60	5.78
Maine	--	0.26
Maryland	0.00	0.91
Massachusetts	--	1.70
Michigan	1.42	4.11
Minnesota	--	1.65
Mississippi	0.21	1.35
Missouri	--	1.21
Montana	0.59	0.31
Nebraska	0.01	0.54
Nevada	0.00	1.02
New Hampshire	--	0.32
New Jersey	--	2.71
New Mexico	8.54	0.99
New York	0.31	5.21
North Carolina	--	1.03
North Dakota	0.25	0.24
Ohio	0.46	3.72
Oklahoma	8.76	2.63
Oregon	0.00	1.05
Pennsylvania	0.93	3.11
Rhode Island	--	0.36
South Carolina	--	0.77
South Dakota	0.01	0.19
Tennessee	0.01	1.04
Texas	27.11	16.32
Utah	1.65	0.72
Vermont	--	0.04
Virginia	0.49	1.35
Washington	--	1.19
West Virginia	1.16	0.53
Wisconsin	--	1.85
Wyoming	8.70	0.49
Total	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

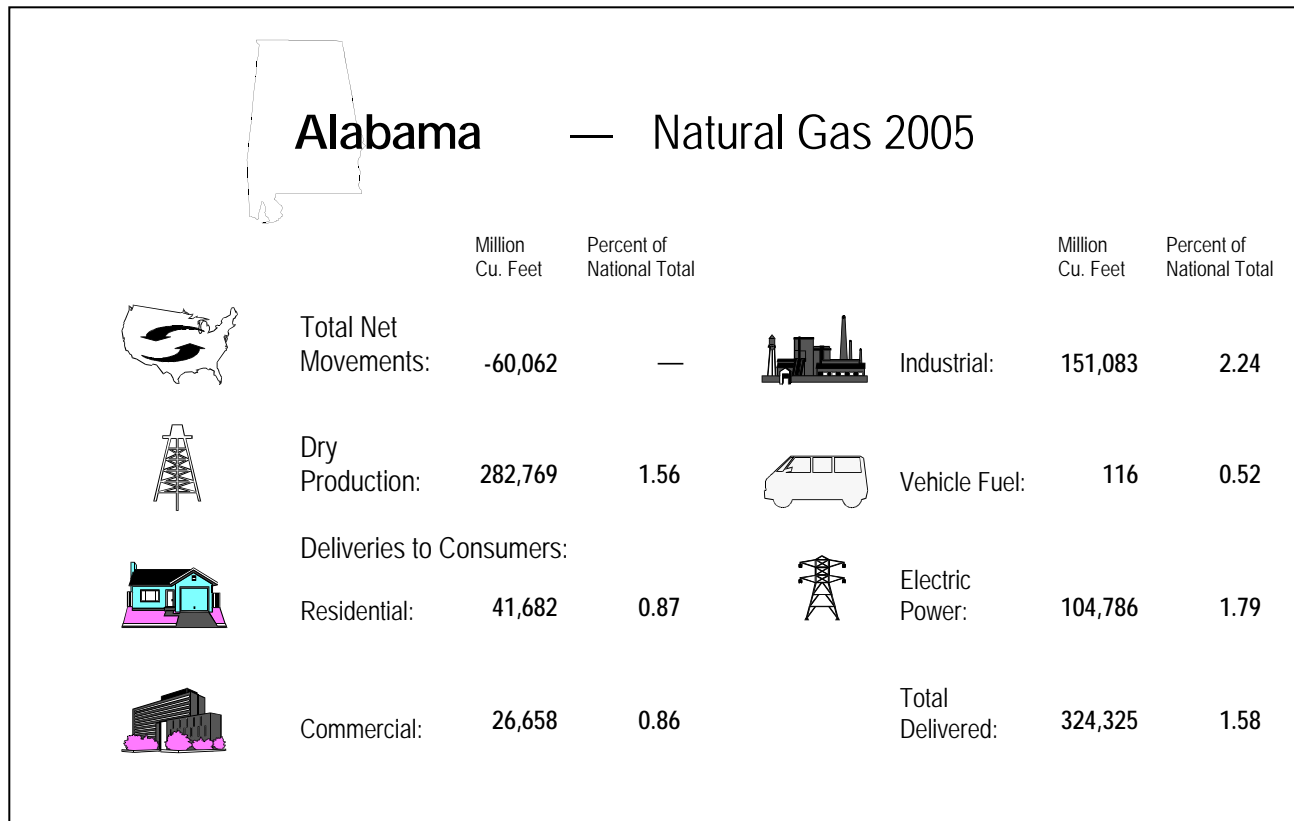
Table 25. Percent Distribution of Natural Gas Delivered to Consumers by State, 2005

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama	0.87	0.86	2.24	0.52	1.79
Alaska	0.38	0.54	0.78	0.09	0.67
Arizona	0.74	1.03	0.25	6.57	3.71
Arkansas	0.70	1.02	1.32	0.84	0.83
California	10.05	7.51	11.58	18.71	11.74
Colorado	2.58	2.00	1.87	4.00	1.58
Connecticut	0.93	1.15	0.30	1.00	1.09
District of Columbia	0.29	0.57	--	0.50	--
Delaware	0.22	0.27	0.23	0.31	0.22
Florida	0.34	1.86	0.94	3.27	10.74
Georgia	2.59	1.71	2.29	3.54	1.23
Hawaii	0.01	0.06	0.01	--	--
Idaho	0.45	0.43	0.34	0.47	0.19
Illinois	9.10	6.51	3.86	1.99	1.00
Indiana	3.08	2.45	3.90	2.37	0.60
Iowa	1.40	1.46	1.42	0.27	0.36
Kansas	1.35	0.96	1.45	0.05	0.24
Kentucky	1.17	1.19	1.66	0.54	0.29
Louisiana	0.85	0.81	11.88	0.65	4.86
Maine	0.02	0.15	0.04	--	0.83
Maryland	1.78	2.25	0.35	1.26	0.35
Massachusetts	2.47	1.83	0.71	0.84	2.60
Michigan	7.46	5.62	3.14	1.73	2.23
Minnesota	2.68	3.09	1.41	0.47	0.44
Mississippi	0.50	0.66	1.38	0.13	2.31
Missouri	2.22	1.95	0.98	0.77	0.54
Montana	0.41	0.42	0.33	0.36	0.00
Nebraska	0.79	0.88	0.61	0.29	0.14
Nevada	0.76	0.86	0.20	3.14	2.52
New Hampshire	0.16	0.32	0.10	0.00	0.78
New Jersey	4.81	5.48	1.11	2.01	2.13
New Mexico	0.69	0.78	0.37	1.09	0.70
New York	8.08	12.18	1.13	6.22	5.18
North Carolina	1.33	1.54	1.29	0.36	0.46
North Dakota	0.22	0.32	0.18	0.45	0.00
Ohio	6.71	5.38	4.36	3.61	0.48
Oklahoma	1.23	1.27	2.17	5.26	4.13
Oregon	0.83	0.89	1.03	0.47	1.50
Pennsylvania	5.10	4.67	2.74	2.84	1.37
Rhode Island	0.40	0.36	0.09	0.26	0.75
South Carolina	0.59	0.71	1.10	0.13	0.77
South Dakota	0.25	0.32	0.16	0.09	0.06
Tennessee	1.38	1.75	1.41	0.52	0.10
Texas	3.85	5.16	21.74	12.11	24.98
Utah	1.21	1.11	0.38	3.22	0.21
Vermont	0.06	0.08	0.04	0.00	0.00
Virginia	1.78	2.12	1.09	1.79	1.14
Washington	1.53	1.60	0.99	1.93	1.12
West Virginia	0.62	0.81	0.49	1.47	0.04
Wisconsin	2.73	2.78	1.94	1.38	1.00
Wyoming	0.24	0.30	0.64	0.07	0.01
Total	100.00	100.00	100.00	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906,

"Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 26. Summary Statistics for Natural Gas – Alabama, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	4,597	4,803	5,157	5,526	5,523
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	385,915	380,700	365,330	333,583	311,479
From Oil Wells.....	6,066	5,802	5,580	5,153	5,728
Total.....	391,981	386,502	370,910	338,735	317,206
Repressuring.....	12,758	10,050	4,062	1,307	478
Vented and Flared.....	1,039	1,331	1,611	2,316	2,485
Wet After Lease Separation.....	378,183	375,121	365,237	335,112	314,243
Nonhydrocarbon Gases Removed.....	21,374	19,060	19,092	19,092	17,715
Marketed Production.....	356,810	356,061	346,145	316,021	296,528
Extraction Loss.....	13,754	14,826	11,293	15,133	13,759
Total Dry Production.....	343,056	341,235	334,852	300,888	282,769
Supply (million cubic feet)					
Dry Production.....	343,056	341,235	334,852	300,888	282,769
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	3,136,845	3,055,832	3,062,579	2,883,471	2,513,596
Withdrawals from Storage					
Underground Storage.....	2,414	3,631	6,025	13,867	15,356
LNG Storage.....	641	573	607	528	606
Supplemental Gas Supplies.....	0	0	22	0	0
Balancing Item.....	23,279	34,223	32,646	^R 36,471	131,734
Total Supply.....	3,506,234	3,435,494	3,436,732	^R3,235,225	2,944,062

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas – Alabama, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	332,693	379,343	350,345	^R 382,367	354,339
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,168,147	3,051,496	3,075,542	2,839,615	2,573,659
Additions to Storage					
Underground Storage.....	4,890	3,785	10,190	12,734	15,572
LNG Storage.....	504	871	655	509	493
Total Disposition.....	3,506,234	3,435,494	3,436,732	^R3,235,225	2,944,062
Consumption (million cubic feet)					
Lease Fuel.....	9,593	9,521	11,470	11,809	11,291
Pipeline and Distribution Use.....	19,978	21,760	18,917	^R 15,911	14,982
Plant Fuel.....	3,491	4,148	3,293	3,914	3,740
Delivered to Consumers					
Residential.....	49,242	46,482	46,572	^R 43,859	41,682
Commercial.....	26,391	25,011	25,356	^R 26,456	26,658
Industrial	155,054	159,938	158,512	^R 163,255	151,083
Vehicle Fuel.....	76	78	95	107	116
Electric Power.....	68,868	112,403	86,129	117,056	104,786
Total Delivered to Consumers	299,631	343,914	316,665	^R350,734	324,325
Total Consumption	332,693	379,343	350,345	^R382,367	354,339
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	6	7	^R 0	0
Commercial.....	4,608	4,882	4,604	^R 4,744	4,891
Industrial	120,717	125,467	124,857	^R 129,337	115,449
Number of Consumers					
Residential.....	807,770	806,389	809,754	^R 806,660	799,256
Commercial.....	65,794	65,788	65,297	^R 65,223	64,473
Industrial	2,781	2,730	2,743	^R 2,799	2,786
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	401	380	388	406	413
Industrial	55,755	58,585	57,788	^R 58,326	54,229
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.23	3.48	5.93	6.66	9.28
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	4.90	--	--	--	--
City Gate.....	6.63	4.74	6.06	6.65	8.47
Delivered to Consumers					
Residential.....	12.06	10.53	11.82	13.34	15.82
Commercial.....	10.40	8.96	10.08	10.91	13.13
Industrial	6.33	5.24	6.65	^R 7.35	9.51
Vehicle Fuel.....	8.90	--	--	--	--
Electric Power.....	5.20	3.57	5.81	6.24	9.67

-- Not applicable.

^R Revised data.**Notes:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of

the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

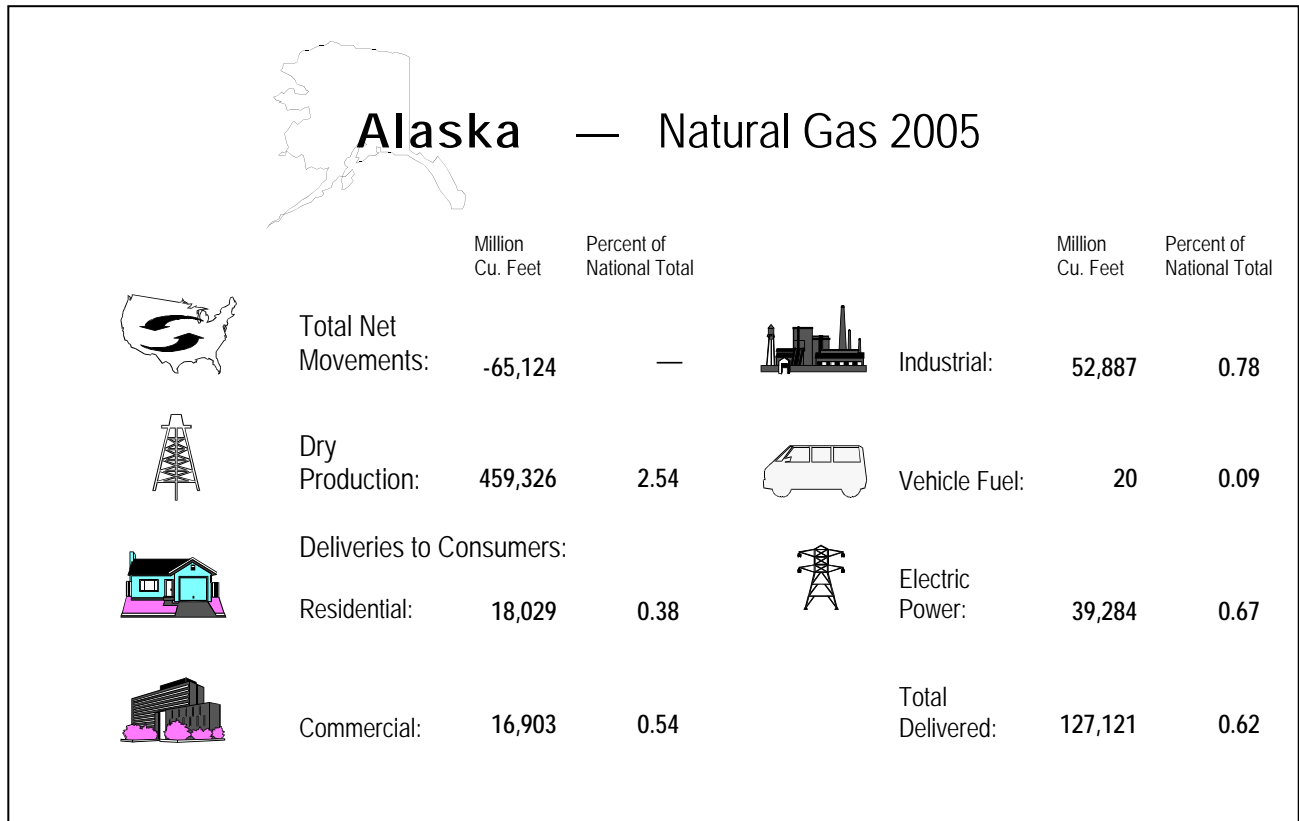


Table 27. Summary Statistics for Natural Gas – Alaska, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	170	165	195	224	227
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	193,924	194,198	196,989	202,884	207,084
From Oil Wells.....	3,233,855	3,283,239	3,381,317	3,441,201	3,435,864
Total.....	3,427,779	3,477,438	3,578,305	3,644,084	3,642,948
Repressuring.....	2,948,652	3,006,824	3,082,204	3,166,098	3,149,237
Vented and Flared.....	7,686	7,312	6,345	6,088	6,429
Wet After Lease Separation.....	471,441	463,301	489,757	471,899	487,282
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	471,441	463,301	489,757	471,899	487,282
Extraction Loss.....	36,149	34,706	33,316	33,044	27,956
Total Dry Production.....	435,291	428,595	456,441	438,855	459,326
Supply (million cubic feet)					
Dry Production.....	435,291	428,595	456,441	438,855	459,326
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	158	319	467	697	738
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	39,422	53,974	23,492	^R 29,563	38,752
Total Supply.....	474,872	482,889	480,399	^R 469,115	498,815

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alaska, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption	408,960	419,131	414,234	^R 406,319	432,953
Deliveries at U.S. Borders					
Exports	65,753	63,439	65,698	62,099	65,124
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	159	319	467	697	738
Total Disposition	474,872	482,889	480,399	^R469,115	498,815
Consumption (million cubic feet)					
Lease Fuel	229,206	241,469	255,701	237,530	259,829
Pipeline and Distribution Use	5,070	4,363	4,064	3,798	2,617
Plant Fuel	42,243	44,008	44,762	44,016	43,386
Delivered to Consumers					
Residential	16,818	16,191	16,853	18,200	18,029
Commercial	15,849	15,691	17,270	18,373	16,903
Industrial	67,174	65,693	41,166	^R 46,742	52,887
Vehicle Fuel	13	13	16	18	20
Electric Power	32,588	31,704	34,403	37,641	39,284
Total Delivered to Consumers	132,441	129,292	109,707	^R120,974	127,121
Total Consumption	408,960	419,131	414,234	^R406,319	432,953
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,259	6,271	7,066	8,179	8,251
Industrial	2,539	6,411	11,433	15,472	16,582
Number of Consumers					
Residential	93,896	97,077	100,404	104,360	108,401
Commercial	14,002	14,342	14,502	13,999	14,120
Industrial	8	9	9	10	12
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,132	1,094	1,191	1,312	1,197
Industrial	8,396,690	7,299,239	4,573,962	^R 4,674,183	4,407,215
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.99	2.13	2.41	3.42	4.75
Imports	--	--	--	--	--
Exports	4.39	4.07	4.47	4.94	5.77
Pipeline and Distribution Use	1.84	--	--	--	--
City Gate	2.32	2.36	2.33	3.05	3.74
Delivered to Consumers					
Residential	4.23	4.41	4.39	4.88	5.73
Commercial	3.16	3.41	3.58	4.14	4.93
Industrial	1.66	1.63	1.52	^R 1.94	2.59
Vehicle Fuel	--	--	--	--	--
Electric Power	2.36	2.27	2.29	2.79	3.42

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

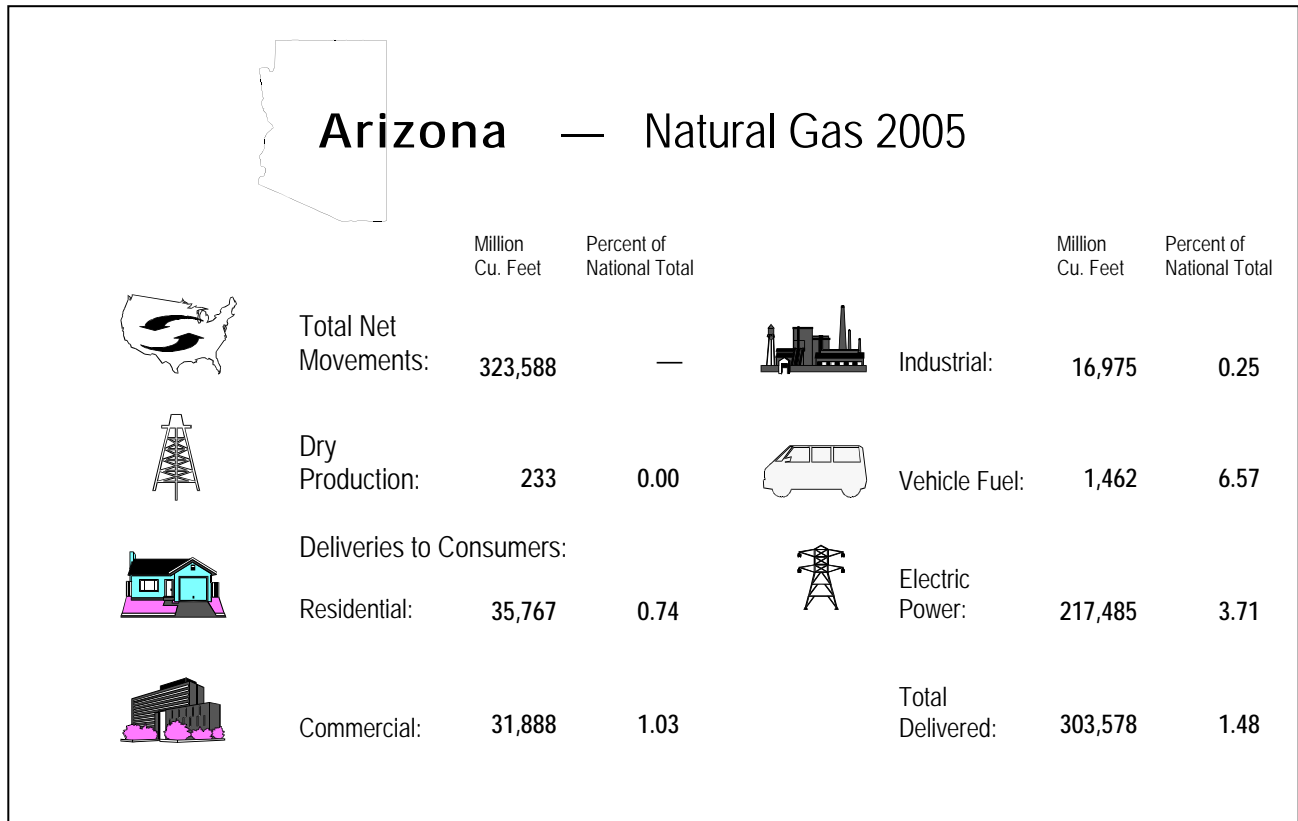


Table 28. Summary Statistics for Natural Gas – Arizona, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	8	7	9	6	6
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	305	300	443	331	233
From Oil Wells.....	1	*	*	*	*
Total.....	307	301	443	331	233
Repressuring.....	0	0	0	0	0
Vented and Flared.....	*	0	0	0	0
Wet After Lease Separation.....	307	301	443	331	233
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	307	301	443	331	233
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	307	301	443	331	233
Supply (million cubic feet)					
Dry Production.....	307	301	443	331	233
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,539,775	1,335,254	1,360,744	1,460,182	1,444,317
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	3,394	1,505	-8,566	^R 12,941	-2,664
Total Supply.....	1,543,476	1,337,059	1,352,621	^R1,473,454	1,441,886

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Arizona, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	240,812	250,734	272,921	^R 349,622	321,158
Deliveries at U.S. Borders					
Exports.....	8,452	11,257	10,840	7,544	7,376
Intransit Deliveries	0	0	15,366	21,331	21,337
Interstate Deliveries	1,294,212	1,075,068	1,053,495	1,094,958	1,092,015
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,543,476	1,337,059	1,352,621	^R1,473,454	1,441,886
Consumption (million cubic feet)					
Lease Fuel.....	40	58	18	25	23
Pipeline and Distribution Use	22,158	20,183	18,183	^R 15,850	17,558
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	36,249	35,305	35,810	38,206	35,767
Commercial.....	31,121	31,705	32,292	^R 33,159	31,888
Industrial	21,228	17,155	15,277	20,713	16,975
Vehicle Fuel.....	930	982	1,200	1,347	1,462
Electric Power	129,086	145,346	170,140	^R 240,321	217,485
Total Delivered to Consumers	218,613	230,493	254,720	^R333,746	303,578
Total Consumption	240,812	250,734	272,921	^R349,622	321,158
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	397	0	0
Commercial.....	2,297	2,295	3,003	2,153	2,140
Industrial	11,380	10,089	9,174	9,290	9,569
Number of Consumers					
Residential.....	884,789	925,927	957,442	993,885	1,042,662
Commercial.....	54,724	56,260	56,082	56,186	56,572
Industrial	504	488	450	414	425
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	569	564	576	^R 590	564
Industrial	42,119	35,153	33,949	50,031	39,942
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.12	2.60	4.33	5.12	6.86
Imports.....	--	--	--	--	--
Exports	3.61	3.19	5.53	5.49	7.24
Pipeline and Distribution Use	3.96	--	--	--	--
City Gate.....	5.02	3.77	4.87	5.63	7.32
Delivered to Consumers					
Residential.....	10.51	12.09	11.31	12.16	13.54
Commercial.....	7.86	8.42	7.84	^R 8.60	9.85
Industrial	6.23	6.49	6.54	6.91	8.53
Vehicle Fuel.....	6.76	7.04	5.65	6.57	7.91
Electric Power	4.70	3.26	5.16	5.84	8.24

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.**Notes:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of

the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

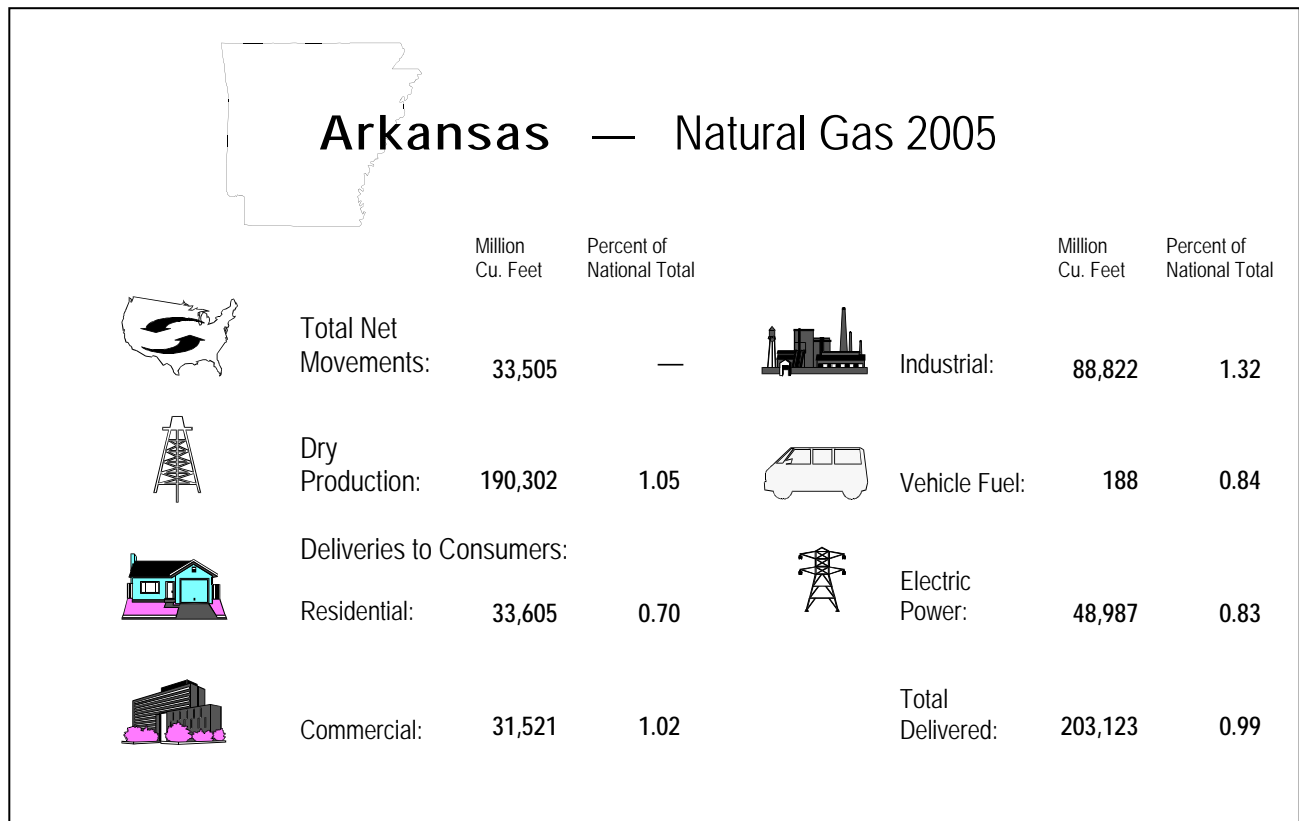


Table 29. Summary Statistics for Natural Gas – Arkansas, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,825	6,755	7,606	3,460	2,878
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	150,972	147,734	157,039	176,221	180,969
From Oil Wells.....	16,263	14,388	12,915	11,088	9,806
Total.....	167,235	162,122	169,953	187,310	190,774
Repressuring.....	0	0	0	0	0
Vented and Flared.....	431	251	354	241	241
Wet After Lease Separation.....	166,804	161,871	169,599	187,069	190,533
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	166,804	161,871	169,599	187,069	190,533
Extraction Loss.....	408	395	320	254	231
Total Dry Production	166,396	161,476	169,279	186,815	190,302
Supply (million cubic feet)					
Dry Production.....	166,396	161,476	169,279	186,815	190,302
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,309,728	2,020,820	2,098,515	1,970,438	1,924,023
Withdrawals from Storage					
Underground Storage.....	2,932	3,608	5,756	5,642	4,707
LNG Storage	52	81	88	40	51
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	4,270	18,786	-1,527	^R -7,246	-10,313
Total Supply.....	2,483,378	2,204,771	2,272,111	^R2,155,689	2,108,771

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arkansas, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	227,943	242,325	246,916	^R 215,124	213,787
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,249,579	1,959,151	2,019,401	1,936,032	1,890,519
Additions to Storage					
Underground Storage.....	5,806	3,210	5,757	4,457	4,394
LNG Storage.....	50	85	36	76	72
Total Disposition.....	2,483,378	2,204,771	2,272,111	^R2,155,689	2,108,771
Consumption (million cubic feet)					
Lease Fuel.....	849	536	615	1,364	1,288
Pipeline and Distribution Use	8,676	7,854	8,369	^R 7,791	8,943
Plant Fuel.....	653	890	504	490	433
Delivered to Consumers					
Residential.....	37,202	39,130	37,994	34,760	33,605
Commercial.....	32,031	32,928	31,746	29,821	31,521
Industrial	122,311	118,432	111,165	^R 100,588	88,822
Vehicle Fuel.....	125	126	154	173	188
Electric Power	26,096	42,430	56,369	40,138	48,987
Total Delivered to Consumers	217,765	233,046	237,428	^R205,480	203,123
Total Consumption	227,943	242,325	246,916	^R215,124	213,787
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,164	6,336	5,751	5,874	8,173
Industrial	114,976	112,544	105,215	^R 94,613	84,177
Number of Consumers					
Residential.....	552,716	553,192	553,211	^R 554,844	555,861
Commercial.....	71,875	71,530	71,016	^R 70,655	69,990
Industrial	1,122	1,407	1,269	^R 1,223	1,120
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	446	460	447	422	450
Industrial	109,012	84,173	87,600	^R 82,247	79,306
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.99	4.43	5.17	5.68	7.26
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.09	--	--	--	--
City Gate.....	6.11	5.17	6.07	7.12	8.83
Delivered to Consumers					
Residential.....	10.03	8.95	10.33	11.73	13.65
Commercial.....	7.80	7.05	7.67	8.86	10.20
Industrial	6.38	5.64	6.94	8.03	9.44
Vehicle Fuel.....	7.75	4.43	5.28	6.86	10.16
Electric Power	4.44	3.59	4.37	6.19	8.59

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

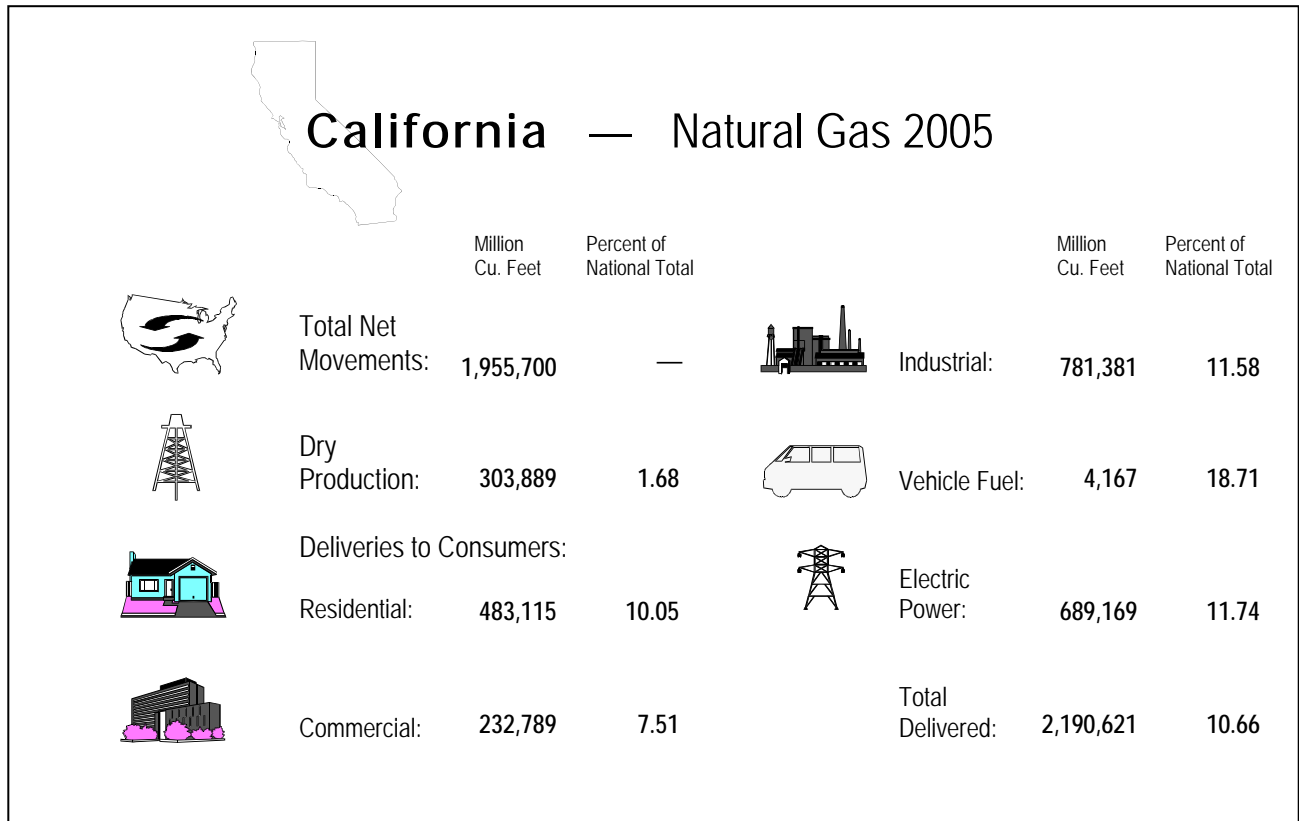


Table 30. Summary Statistics for Natural Gas – California, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,244	1,232	1,249	1,272	1,356
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	94,790	92,050	90,368	79,823	87,599
From Oil Wells.....	320,048	304,972	278,072	269,004	264,445
Total.....	414,838	397,021	368,440	348,827	352,044
Repressuring.....	35,052	30,991	23,806	22,405	29,134
Vented and Flared.....	1,717	2,690	3,940	3,215	2,120
Wet After Lease Separation.....	378,069	363,340	340,695	323,206	320,790
Nonhydrocarbon Gases Removed	246	3,136	3,478	3,287	3,153
Marketed Production	377,824	360,205	337,216	319,919	317,637
Extraction Loss.....	11,060	12,982	13,971	14,061	13,748
Total Dry Production	366,764	347,223	323,245	305,858	303,889
Supply (million cubic feet)					
Dry Production.....	366,764	347,223	323,245	305,858	303,889
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,165,838	1,955,339	1,981,415	2,145,937	2,070,473
Withdrawals from Storage					
Underground Storage.....	124,966	141,664	166,167	194,677	179,359
LNG Storage	60	37	42	36	50
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	42,464	8,107	47,844	^R 75,649	-6,725
Total Supply.....	2,700,092	2,452,369	2,518,712	^R2,722,157	2,547,047

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – California, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	2,464,565	2,273,193	2,269,405	^R 2,406,889	2,242,136
Deliveries at U.S. Borders					
Exports.....	23,320	35,305	53,720	80,019	89,987
Intransit Deliveries	0	0	7,137	0	0
Interstate Deliveries	22,507	19,189	21,532	24,203	24,786
Additions to Storage					
Underground Storage.....	189,640	124,641	166,879	211,010	190,055
LNG Storage.....	60	40	39	37	82
Total Disposition.....	2,700,092	2,452,369	2,518,712	^R2,722,157	2,547,047
Consumption (million cubic feet)					
Lease Fuel.....	49,766	41,878	39,452	37,337	37,865
Pipeline and Distribution Use	10,913	9,610	8,670	12,969	10,775
Plant Fuel.....	2,893	2,781	2,568	2,760	2,875
Delivered to Consumers					
Residential.....	512,695	510,995	497,955	^R 512,046	483,115
Commercial.....	245,795	238,308	232,912	231,597	232,789
Industrial	666,462	740,195	779,085	835,824	781,381
Vehicle Fuel.....	2,714	2,798	3,419	3,839	4,167
Electric Power	973,327	726,627	705,343	^R 770,517	689,169
Total Delivered to Consumers	2,400,993	2,218,924	2,218,715	^R2,353,823	2,190,621
Total Consumption	2,464,565	2,273,193	2,269,405	^R2,406,889	2,242,136
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,298	3,271	8,564	^R 2,002	1,633
Commercial.....	92,011	74,767	69,072	66,778	72,939
Industrial	606,097	682,886	740,589	791,981	738,704
Number of Consumers					
Residential.....	9,603,122	9,726,642	9,803,311	^R 9,957,412	10,124,433
Commercial.....	416,036	420,690	431,795	432,367	434,899
Industrial	34,893	33,725	34,617	41,487	40,226
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	591	566	539	536	535
Industrial	19,100	21,948	22,506	20,147	19,425
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	6.93	2.92	5.04	5.65	7.45
Imports.....	--	--	--	--	--
Exports	6.85	3.21	5.25	5.78	7.91
Pipeline and Distribution Use	4.70	--	--	--	--
City Gate.....	6.64	3.20	5.16	6.04	7.88
Delivered to Consumers					
Residential.....	10.43	7.11	9.13	9.86	11.86
Commercial.....	9.33	6.07	8.15	8.63	10.69
Industrial	6.60	4.93	7.19	7.89	9.84
Vehicle Fuel.....	6.51	4.35	5.76	6.97	8.80
Electric Power	9.38	3.82	5.50	6.05	8.09

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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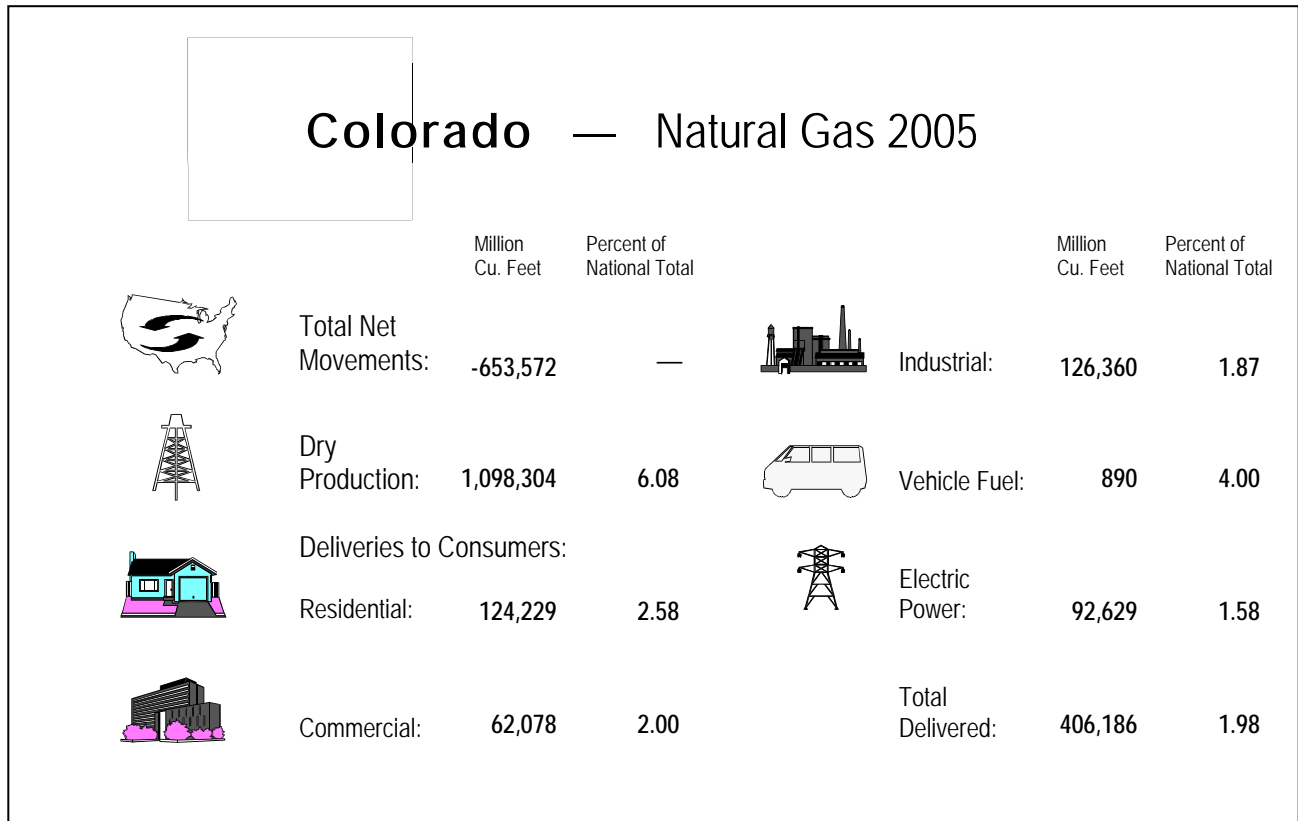


Table 31. Summary Statistics for Natural Gas – Colorado, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	22,117	23,554	18,774	16,718	22,691
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	709,825	898,376	970,229	1,002,453	1,038,739
From Oil Wells.....	115,553	47,283	51,065	87,170	105,247
Total.....	825,378	945,659	1,021,294	1,089,622	1,143,985
Repressuring.....	7,263	7,479	8,885	9,229	9,685
Vented and Flared.....	908	935	1,123	1,158	1,215
Wet After Lease Separation.....	817,206	937,245	1,011,285	1,079,235	1,133,086
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	817,206	937,245	1,011,285	1,079,235	1,133,086
Extraction Loss.....	29,195	31,952	33,650	35,821	34,782
Total Dry Production	788,011	905,293	977,635	1,043,414	1,098,304
Supply (million cubic feet)					
Dry Production.....	788,011	905,293	977,635	1,043,414	1,098,304
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	948,372	1,058,671	1,013,663	1,052,509	1,297,001
Withdrawals from Storage					
Underground Storage.....	29,871	39,121	39,387	38,172	39,442
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	5,625	5,771	5,409	5,308	5,285
Balancing Item.....	-22,108	-31,744	-4,234	R2,186	20,745
Total Supply.....	1,749,772	1,977,111	2,031,860	R2,141,590	2,460,776

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Colorado, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	463,738	459,397	436,253	^R 440,378	471,615
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,249,083	1,479,734	1,555,461	1,662,891	1,950,573
Additions to Storage					
Underground Storage.....	36,951	37,980	40,146	38,320	38,588
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,749,772	1,977,111	2,031,860	^R2,141,590	2,460,776
Consumption (million cubic feet)					
Lease Fuel.....	26,907	27,708	32,886	34,178	35,866
Pipeline and Distribution Use.....	10,187	10,912	9,647	10,213	13,922
Plant Fuel.....	13,871	15,904	15,927	17,093	15,641
Delivered to Consumers					
Residential.....	123,514	128,828	124,214	^R 120,574	124,229
Commercial.....	65,011	66,939	62,616	^R 61,956	62,078
Industrial	137,709	130,336	112,339	112,174	126,360
Vehicle Fuel.....	586	598	731	820	890
Electric Power.....	85,954	78,171	77,895	83,369	92,629
Total Delivered to Consumers	412,773	404,873	377,794	^R378,894	406,186
Total Consumption	463,738	459,397	436,253	^R440,378	471,615
Delivered for the Account of Others (million cubic feet)					
Residential.....	4	5	16	16	14
Commercial.....	2,889	3,139	2,918	3,299	3,010
Industrial	136,704	128,709	111,291	111,316	125,618
Number of Consumers					
Residential.....	1,365,413	1,412,923	1,453,974	^R 1,496,876	1,524,813
Commercial.....	134,393	136,489	138,621	^R 138,543	137,513
Industrial	4,729	4,337	4,054	4,175	4,318
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	484	490	452	447	451
Industrial	29,120	30,052	27,711	26,868	29,264
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.84	2.41	4.54	5.21	7.43
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	3.86	--	--	--	--
City Gate.....	4.25	2.72	4.11	5.02	6.10
Delivered to Consumers					
Residential.....	8.37	5.62	6.61	8.47	10.29
Commercial.....	7.71	4.82	5.93	7.48	9.39
Industrial	6.59	4.79	4.46	6.54	8.68
Vehicle Fuel.....	4.26	3.57	4.16	5.99	8.17
Electric Power.....	3.81	2.53	4.42	5.65	7.41

-- Not applicable.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

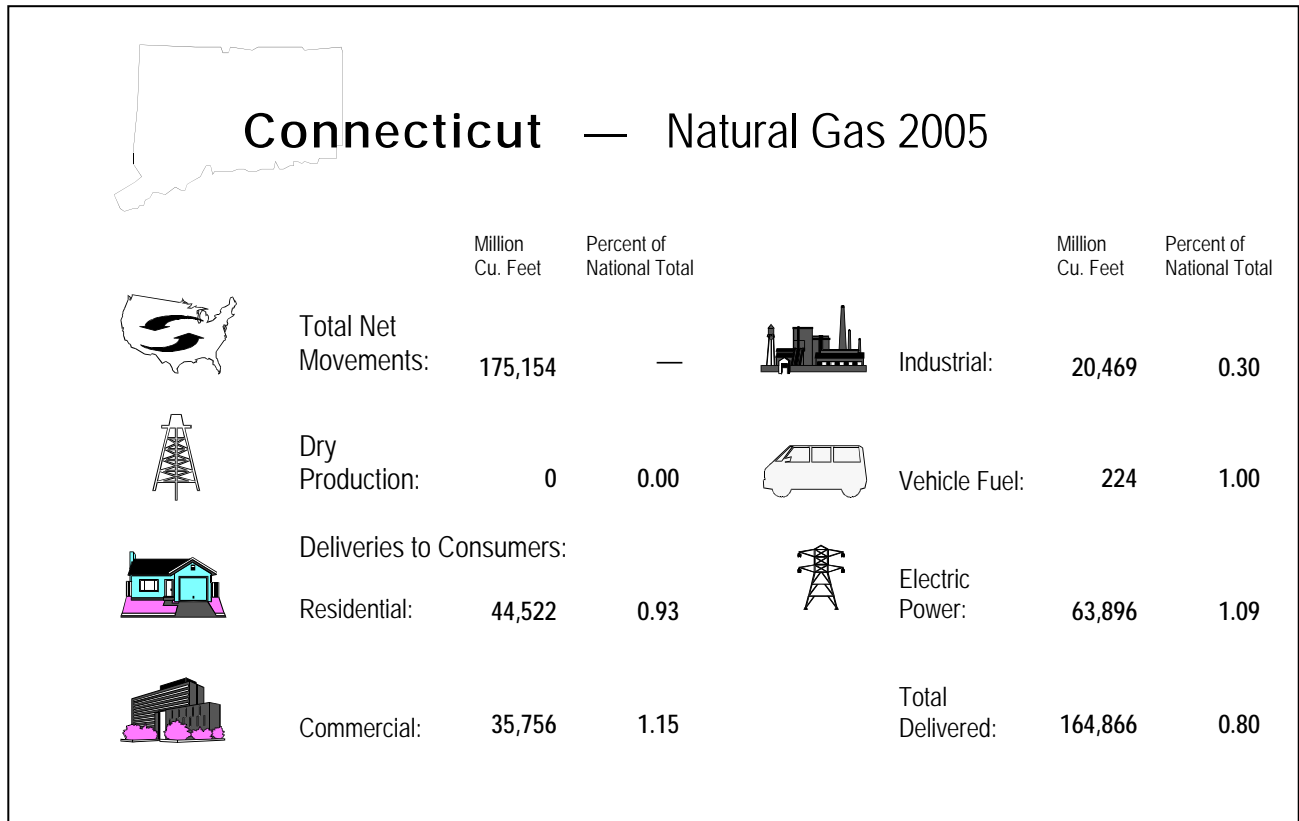


Table 32. Summary Statistics for Natural Gas – Connecticut, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	369,145	401,453	390,760	392,087	429,895
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	414	256	608	1,208	682
Supplemental Gas Supplies	6	6	57	191	273
Balancing Item.....	-5,648	-140	-4,902	-6,647	-6,533
Total Supply.....	363,918	401,575	386,523	386,839	424,317

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Connecticut, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	146,278	177,587	154,075	162,642	168,193
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	217,394	223,550	231,981	222,899	254,740
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	245	438	468	1,299	1,383
Total Disposition.....	363,918	401,575	386,523	386,839	424,317
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	2,948	2,515	3,382	3,383	3,327
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	41,022	40,276	45,627	44,179	44,522
Commercial.....	44,378	40,535	38,760	35,511	35,756
Industrial	25,622	29,051	23,553	20,529	20,469
Vehicle Fuel.....	147	150	183	206	224
Electric Power	32,161	65,060	42,569	58,834	63,896
Total Delivered to Consumers	143,330	175,072	150,692	159,259	164,866
Total Consumption	146,278	177,587	154,075	162,642	168,193
Delivered for the Account of Others (million cubic feet)					
Residential.....	423	422	579	610	555
Commercial.....	9,953	11,188	12,350	11,013	10,606
Industrial	11,781	14,844	12,877	11,498	10,969
Number of Consumers					
Residential.....	458,404	462,574	466,913	469,332	475,221
Commercial.....	49,815	49,383	50,691	50,839	52,572
Industrial	3,881	3,716	3,625	3,470	3,437
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	891	821	765	699	680
Industrial	6,602	7,818	6,497	5,916	5,955
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.93	--	--	--	--
City Gate.....	8.12	6.42	5.59	7.56	9.67
Delivered to Consumers					
Residential.....	12.20	11.15	12.77	14.06	16.24
Commercial.....	7.68	7.18	10.47	11.31	13.00
Industrial	6.77	4.97	7.52	9.32	11.68
Vehicle Fuel.....	8.84	8.84	10.72	12.65	14.60
Electric Power	8.18	3.98	W	W	9.31

-- Not applicable.

w Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

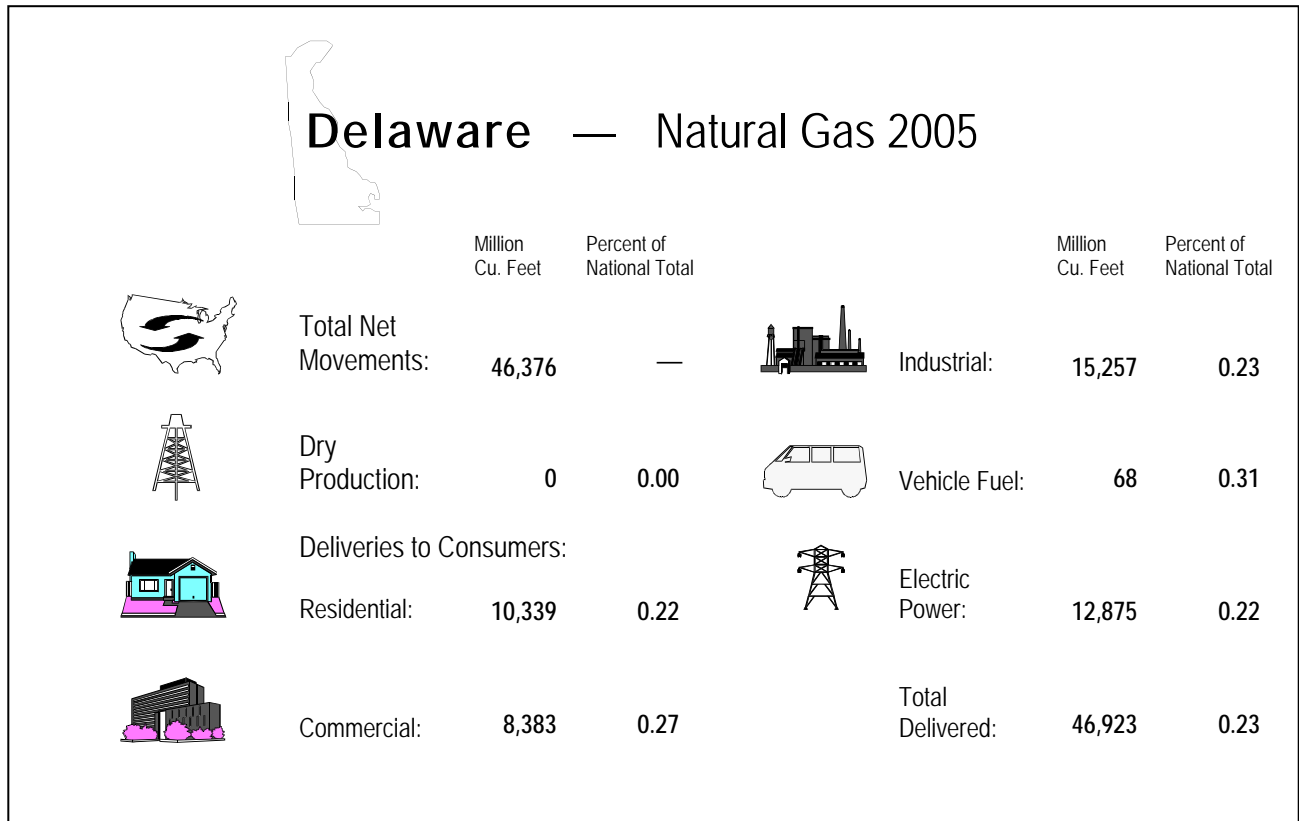


Table 33. Summary Statistics for Natural Gas – Delaware, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	57,771	55,660	47,731	50,453	49,725
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	78	170	191	220	145
Supplemental Gas Supplies	*	0	7	17	*
Balancing Item.....	796	-430	1,861	934	579
Total Supply.....	58,645	55,400	49,789	51,624	50,450

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Delaware, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	50,113	52,216	46,177	48,057	46,963
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	8,444	3,058	3,393	3,336	3,349
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	88	127	219	230	138
Total Disposition.....	58,645	55,400	49,789	51,624	50,450
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	23	49	34	39	40
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	9,175	9,550	10,766	10,399	10,339
Commercial.....	5,680	7,477	8,437	8,465	8,383
Industrial	20,059	17,634	15,172	16,025	15,257
Vehicle Fuel.....	46	46	56	63	68
Electric Power	15,129	17,460	11,712	13,067	12,875
Total Delivered to Consumers	50,090	52,167	46,143	48,019	46,923
Total Consumption	50,113	52,216	46,177	48,057	46,963
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	97	1,285	1,450	1,561	1,399
Industrial	16,831	15,272	12,810	14,149	13,394
Number of Consumers					
Residential.....	122,829	126,418	129,870	133,197	137,115
Commercial.....	11,075	11,463	11,682	11,921	12,070
Industrial	316	182	184	186	179
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	513	652	722	710	695
Industrial	63,479	96,890	82,455	86,157	85,233
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.58	--	--	--	--
City Gate.....	5.16	5.37	5.88	6.13	8.32
Delivered to Consumers					
Residential.....	9.06	10.53	10.53	12.08	14.58
Commercial.....	10.27	9.41	9.05	10.56	12.98
Industrial	6.85	6.16	6.37	7.72	10.86
Vehicle Fuel.....	4.12	5.48	12.66	14.88	19.32
Electric Power	4.41	3.89	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

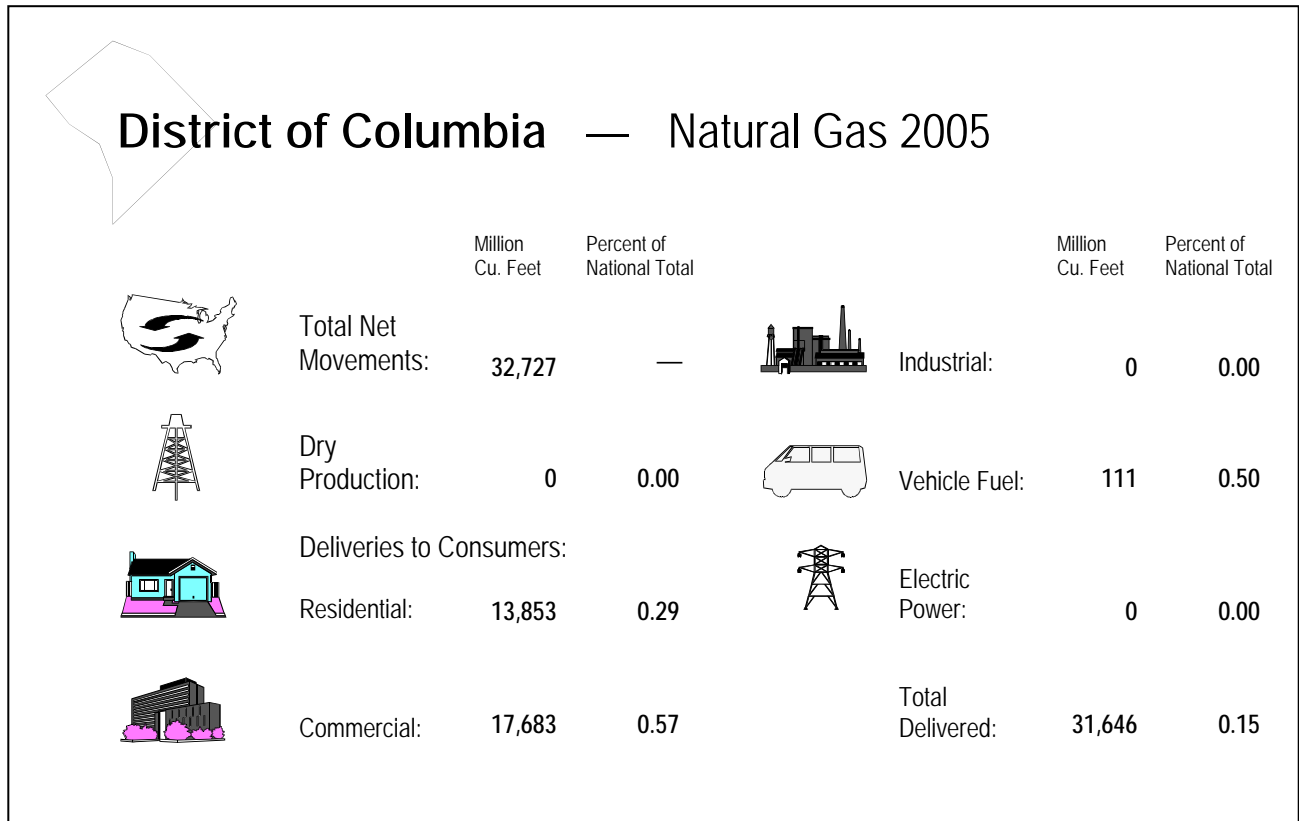


Table 34. Summary Statistics for Natural Gas – District of Columbia, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	31,068	33,647	34,467	33,472	32,727
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-1,266	-749	-1,652	^R -1,244	-594
Total Supply.....	29,802	32,898	32,814	32,227	32,133

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – District of Columbia, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	29,802	32,898	32,814	32,227	32,133
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	29,802	32,898	32,814	32,227	32,133
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	236	242	470	466	487
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	12,947	14,249	15,156	14,276	13,853
Commercial.....	16,546	18,332	17,098	17,384	17,683
Industrial	0	0	0	0	0
Vehicle Fuel.....	74	74	90	102	111
Electric Power.....	0	0	0	0	0
Total Delivered to Consumers	29,567	32,656	32,345	31,762	31,646
Total Consumption	29,802	32,898	32,814	32,227	32,133
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,187	3,637	4,435	3,506	2,804
Commercial.....	12,848	14,028	11,879	13,327	13,893
Industrial	0	0	0	0	0
Number of Consumers					
Residential.....	138,412	143,874	136,258	138,134	141,012
Commercial.....	10,816	10,870	10,565	10,406	10,381
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	1,530	1,686	1,618	1,671	1,703
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.36	--	--	--	--
City Gate.....	--	--	--	--	--
Delivered to Consumers					
Residential.....	12.65	11.01	13.29	14.31	16.87
Commercial.....	12.02	10.30	12.73	13.60	13.17
Industrial	--	--	--	--	--
Vehicle Fuel.....	5.14	4.37	5.95	6.76	8.93
Electric Power.....	--	--	--	--	--

-- Not applicable.

R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas

Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

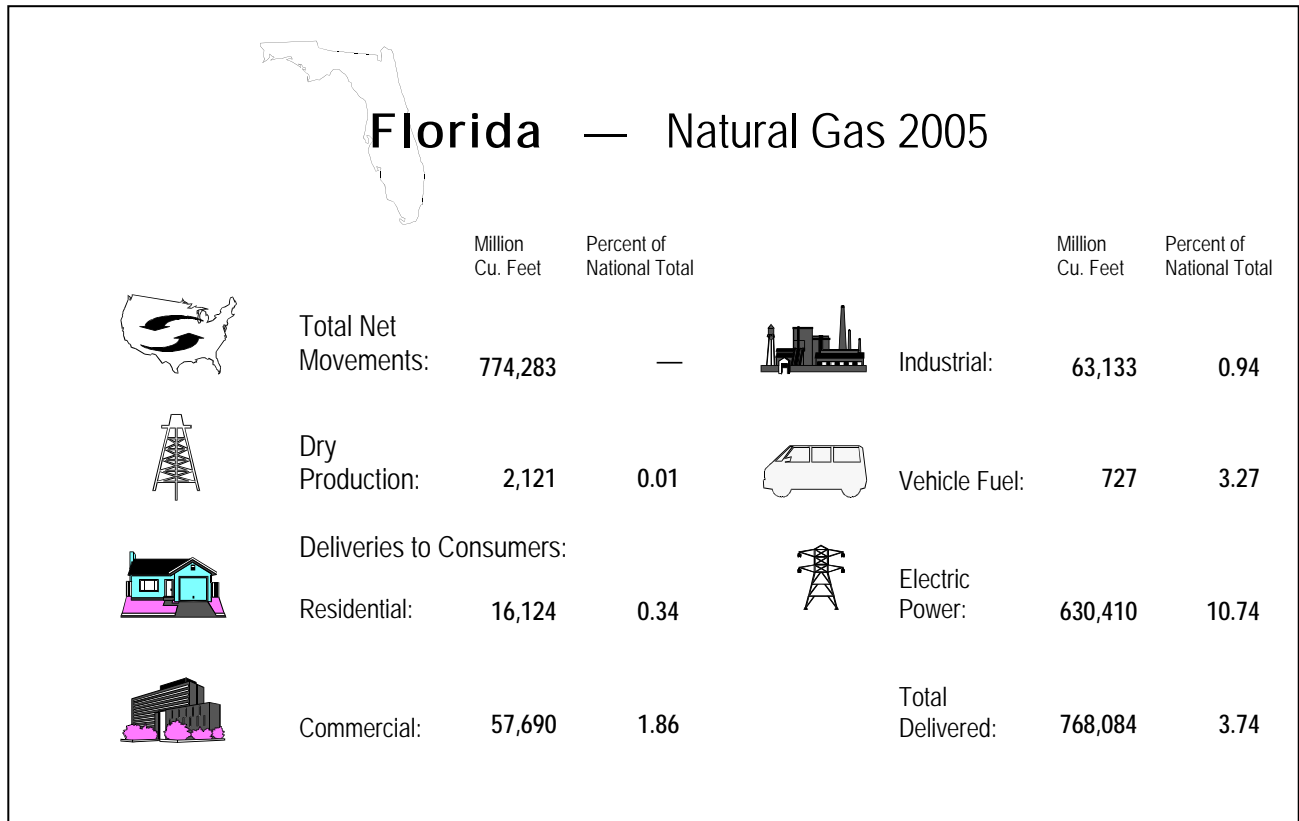


Table 35. Summary Statistics for Natural Gas – Florida, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6,446	3,785	3,474	3,525	2,954
Total.....	6,446	3,785	3,474	3,525	2,954
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	6,446	3,785	3,474	3,525	2,954
Nonhydrocarbon Gases Removed	736	431	387	402	337
Marketed Production	5,710	3,353	3,087	3,123	2,616
Extraction Loss.....	1,159	855	771	618	495
Total Dry Production	4,551	2,498	2,316	2,505	2,121
Supply (million cubic feet)					
Dry Production.....	4,551	2,498	2,316	2,505	2,121
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	528,462	699,152	695,750	734,265	774,283
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	10,130	-12,313	-8,081	^R -2,591	2,323
Total Supply.....	543,143	689,337	689,986	^R 734,178	778,727

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – Florida, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	543,143	689,337	689,986	^R 734,178	778,727
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	543,143	689,337	689,986	^R734,178	778,727
Consumption (million cubic feet)					
Lease Fuel.....	2,154	1,262	1,133	1,178	987
Pipeline and Distribution Use.....	6,531	11,096	9,562	10,572	9,370
Plant Fuel.....	127	124	112	102	286
Delivered to Consumers					
Residential.....	15,547	15,127	15,866	^R 15,892	16,124
Commercial.....	49,286	55,803	54,283	^R 56,321	57,690
Industrial.....	94,711	83,569	73,335	^R 63,603	63,133
Vehicle Fuel.....	476	488	596	670	727
Electric Power.....	374,311	521,868	535,099	585,841	630,410
Total Delivered to Consumers	534,331	676,854	679,179	^R722,326	768,084
Total Consumption	543,143	689,337	689,986	^R734,178	778,727
Delivered for the Account of Others (million cubic feet)					
Residential.....	119	128	253	267	301
Commercial.....	21,386	32,213	31,333	33,106	34,682
Industrial.....	91,146	80,364	70,510	61,251	60,973
Number of Consumers					
Residential.....	590,221	603,690	617,373	^R 639,014	656,069
Commercial.....	53,118	53,794	55,121	^R 55,324	55,479
Industrial.....	518	451	421	^R 398	432
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	928	1,037	985	1,018	1,040
Industrial.....	182,839	185,296	174,193	^R 159,807	146,141
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.45	--	--	--	--
City Gate.....	5.28	3.90	5.87	6.60	9.30
Delivered to Consumers					
Residential.....	15.73	13.66	16.17	17.75	20.15
Commercial.....	10.50	8.21	10.39	11.43	13.28
Industrial.....	6.98	5.35	6.82	^R 8.22	9.48
Vehicle Fuel.....	8.65	6.41	9.41	9.53	12.94
Electric Power.....	4.73	4.14	5.97	6.49	8.75

-- Not applicable.

NA Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

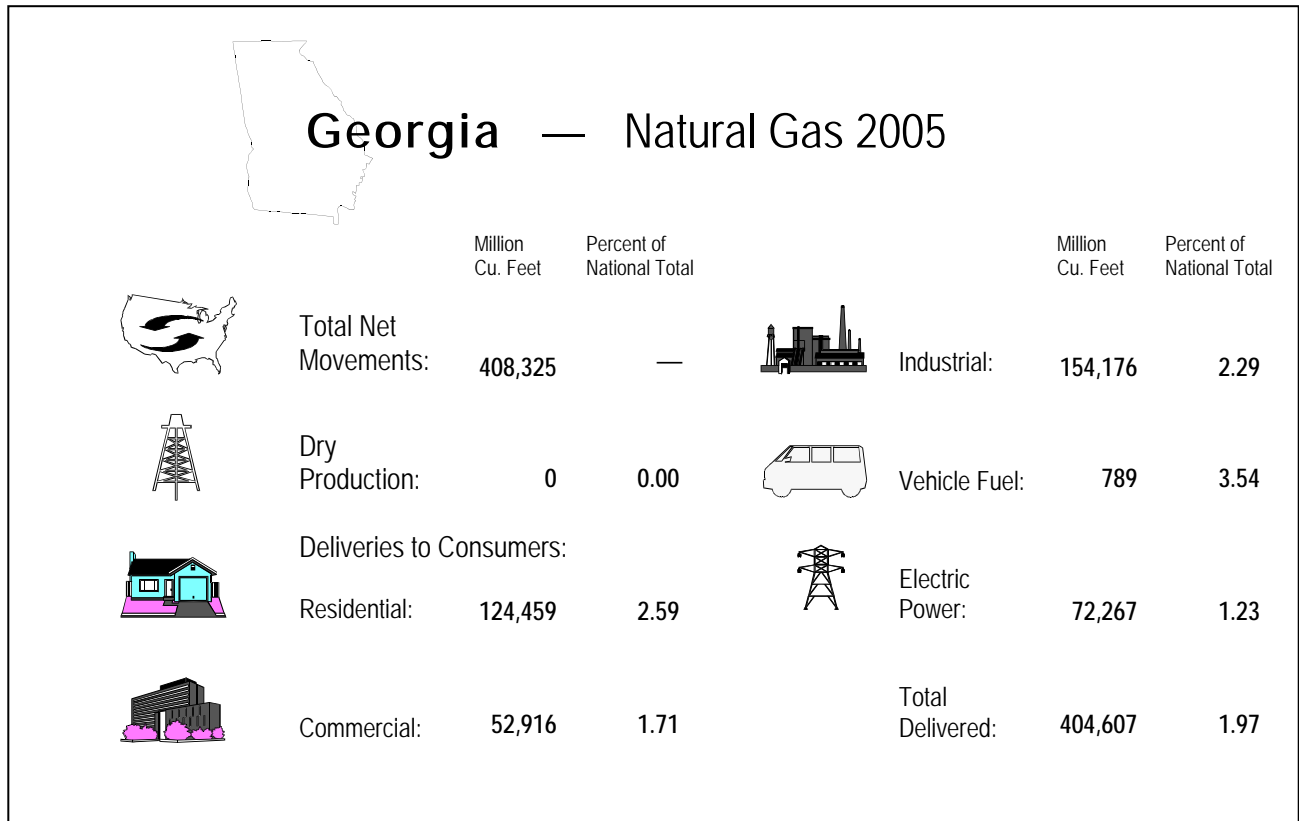


Table 36. Summary Statistics for Natural Gas – Georgia, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	2,563	16,837	43,927	105,203	132,062
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,523,898	1,532,177	1,447,164	1,353,193	1,282,549
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	562	1,029	3,283	4,518	2,660
Supplemental Gas Supplies	51	7	14	5	*
Balancing Item.....	-7,603	-18,775	-12,954	^R 1,300	3,510
Total Supply.....	1,519,471	1,531,275	1,481,434	^R1,464,219	1,420,781

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Georgia, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	351,109	383,546	379,761	^R 394,986	410,315
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,161,590	1,144,303	1,096,252	1,063,663	1,006,287
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	6,772	3,426	5,422	5,570	4,179
Total Disposition.....	1,519,471	1,531,275	1,481,434	^R1,464,219	1,420,781
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	7,411	7,979	7,268	^R 6,235	5,708
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	119,969	126,667	129,907	^R 126,492	124,459
Commercial.....	50,645	48,631	50,273	^R 55,047	52,916
Industrial	137,899	143,152	159,406	^R 160,559	154,176
Vehicle Fuel.....	519	530	648	727	789
Electric Power	34,666	56,588	32,258	^R 45,926	72,267
Total Delivered to Consumers	343,698	375,567	372,492	^R388,751	404,607
Total Consumption	351,109	383,546	379,761	^R394,986	410,315
Delivered for the Account of Others (million cubic feet)					
Residential.....	100,978	108,676	111,498	108,356	106,486
Commercial.....	40,531	38,395	39,611	44,025	42,112
Industrial	110,451	115,662	133,984	134,175	128,696
Number of Consumers					
Residential.....	1,737,850	1,735,063	1,747,017	^R 1,752,346	1,770,757
Commercial.....	130,373	128,233	129,867	^R 128,923	128,117
Industrial	3,330	3,219	3,326	^R 3,161	3,453
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	388	379	387	^R 427	413
Industrial	41,411	44,471	47,927	^R 50,794	44,650
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	1.92	3.51	5.12	6.47	9.18
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.57	--	--	--	--
City Gate.....	6.02	4.55	6.25	6.81	9.85
Delivered to Consumers					
Residential.....	10.58	9.86	11.86	^R 13.92	16.77
Commercial.....	9.19	8.14	9.93	^R 11.43	14.75
Industrial	5.89	4.85	6.76	^R 7.53	10.13
Vehicle Fuel.....	6.54	6.50	--	--	--
Electric Power	3.36	3.73	5.87	6.57	10.94

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

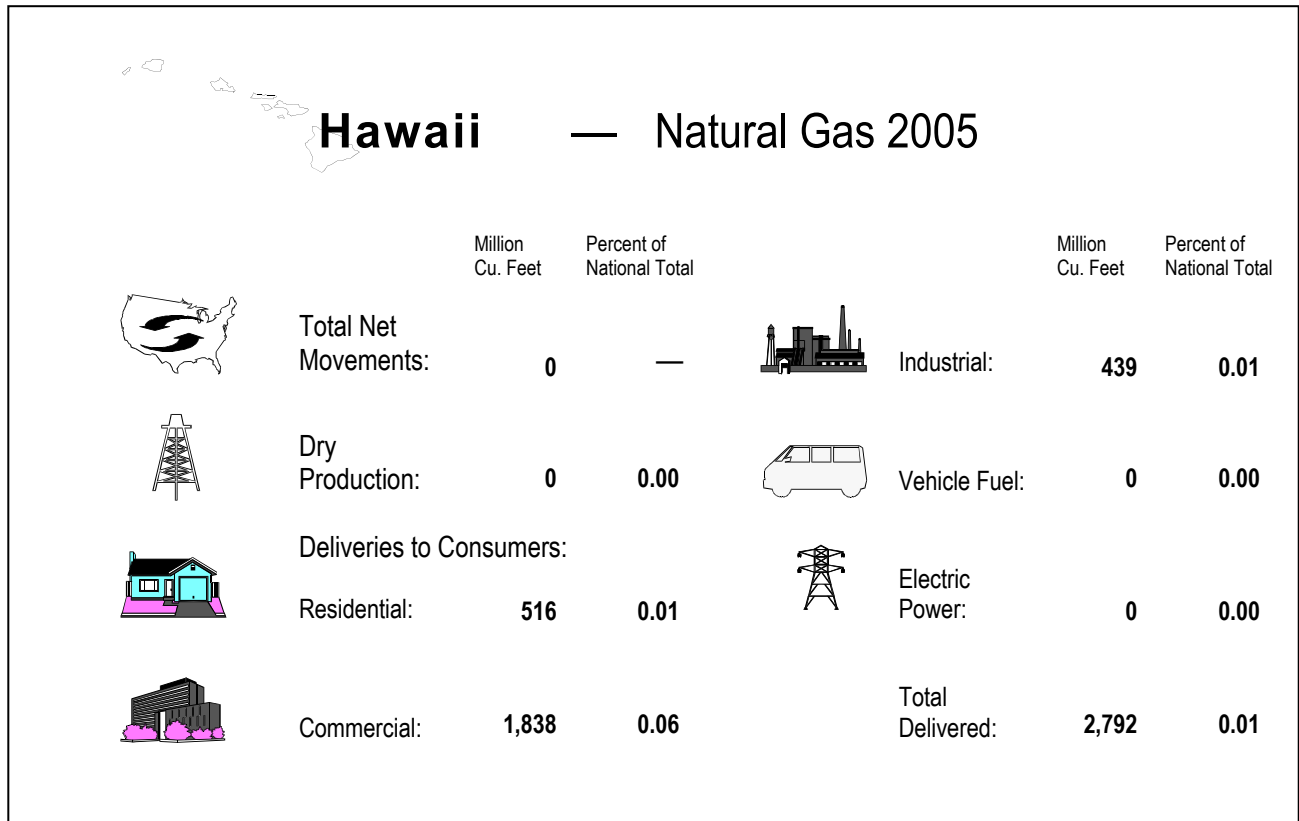


Table 37. Summary Statistics for Natural Gas – Hawaii, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,689	2,602	2,602	^R 2,626	2,606
Balancing Item.....	129	132	131	^R 148	187
Total Supply.....	2,818	2,734	2,732	^R 2,774	2,794

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas – Hawaii, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	2,818	2,734	2,732	^R 2,774	2,794
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,818	2,734	2,732	^R2,774	2,794
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	0	0	0	2	2
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	537	539	537	524	516
Commercial.....	1,749	1,720	1,751	1,803	1,838
Industrial	532	475	444	446	439
Vehicle Fuel.....	0	0	0	0	0
Electric Power	0	0	0	0	0
Total Delivered to Consumers	2,818	2,734	2,732	2,772	2,792
Total Consumption	2,818	2,734	2,732	^R2,774	2,794
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential.....	30,794	30,731	30,473	26,255	26,219
Commercial.....	2,777	2,781	2,804	2,578	2,572
Industrial	28	29	29	29	28
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	630	618	625	699	714
Industrial	19,004	16,381	15,326	15,369	15,667
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	--	--	--	--
City Gate.....	7.86	7.17	8.63	10.54	14.28
Delivered to Consumers					
Residential.....	22.55	23.10	27.27	27.15	30.94
Commercial.....	17.61	17.81	19.51	21.42	25.48
Industrial	11.11	10.17	11.82	13.22	16.41
Vehicle Fuel.....	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

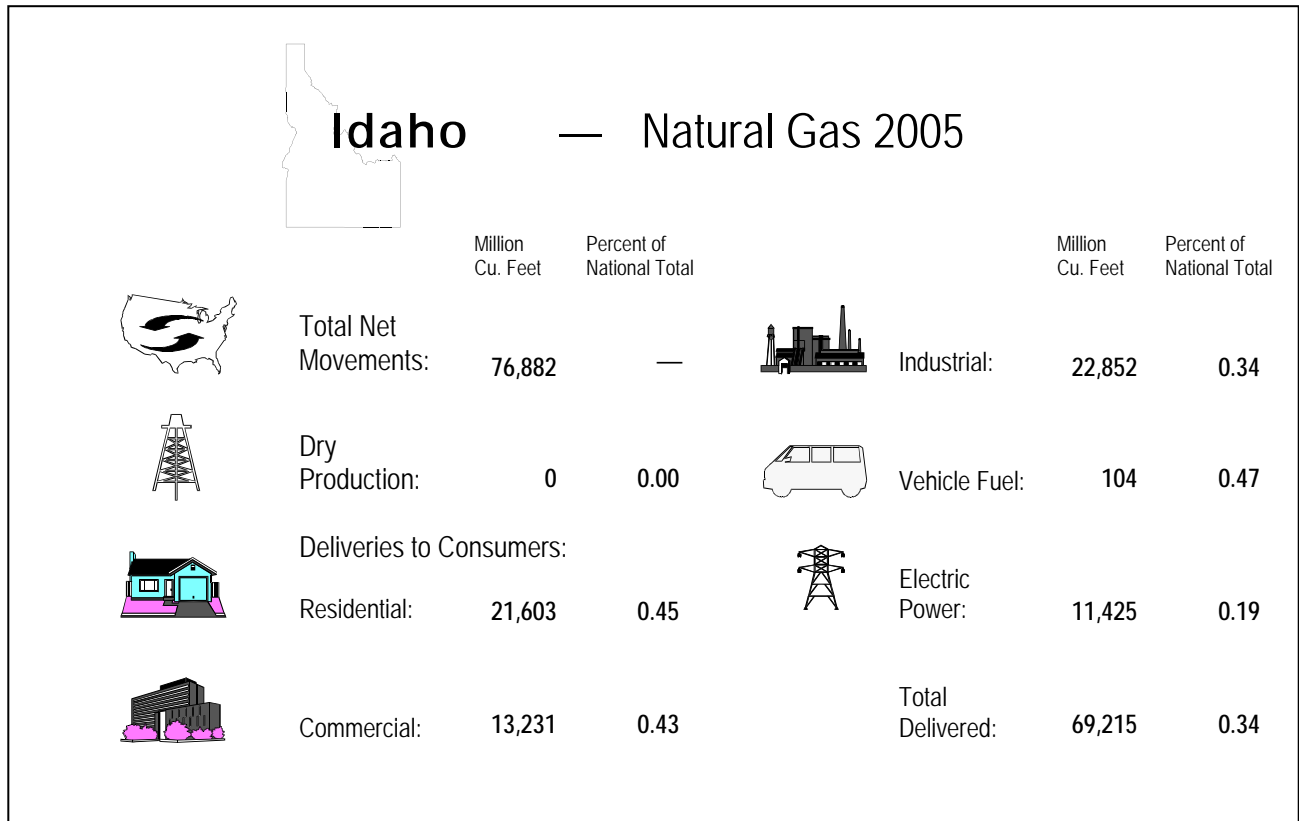


Table 38. Summary Statistics for Natural Gas – Idaho, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	802,182	759,647	623,652	707,885	624,468
Intransit Receipts.....	22,066	0	32,094	471	10,513
Interstate Receipts	162,734	176,374	155,200	180,519	181,256
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,052	281	301	451	189
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-2,975	-1,721	2,102	2,651	-2,471
Total Supply.....	985,058	934,581	813,349	891,976	813,955

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Idaho, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	80,279	71,481	69,868	75,335	74,554
Deliveries at U.S. Borders					
Exports.....	0	176	15	48	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	903,421	862,686	743,256	816,263	739,356
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,358	239	210	330	46
Total Disposition.....	985,058	934,581	813,349	891,976	813,955
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	6,556	5,970	4,538	5,763	5,339
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	19,118	20,399	18,940	20,682	21,603
Commercial.....	13,623	13,592	12,019	12,995	13,231
Industrial	30,435	28,729	24,689	23,907	22,852
Vehicle Fuel.....	68	70	86	96	104
Electric Power	10,479	2,720	9,596	11,892	11,425
Total Delivered to Consumers	73,723	65,510	65,329	69,572	69,215
Total Consumption	80,279	71,481	69,868	75,335	74,554
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,866	1,912	1,775	1,858	1,911
Industrial	29,779	28,146	24,166	23,343	22,332
Number of Consumers					
Residential.....	251,004	261,219	274,481	288,380	301,357
Commercial.....	30,789	31,547	32,274	33,104	33,362
Industrial	198	194	191	196	195
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	442	431	372	393	397
Industrial	153,714	148,087	129,264	121,974	117,189
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.71	2.83	4.72	5.30	7.13
Exports	--	4.40	4.34	5.36	--
Pipeline and Distribution Use	3.49	--	--	--	--
City Gate.....	4.85	3.66	4.27	5.69	7.95
Delivered to Consumers					
Residential.....	8.48	8.41	7.59	9.04	10.59
Commercial.....	7.58	7.73	6.93	8.37	9.86
Industrial	6.43	6.90	5.90	6.97	8.39
Vehicle Fuel.....	4.12	4.20	--	--	--
Electric Power	--	3.04	W	W	W

-- Not applicable.

w Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

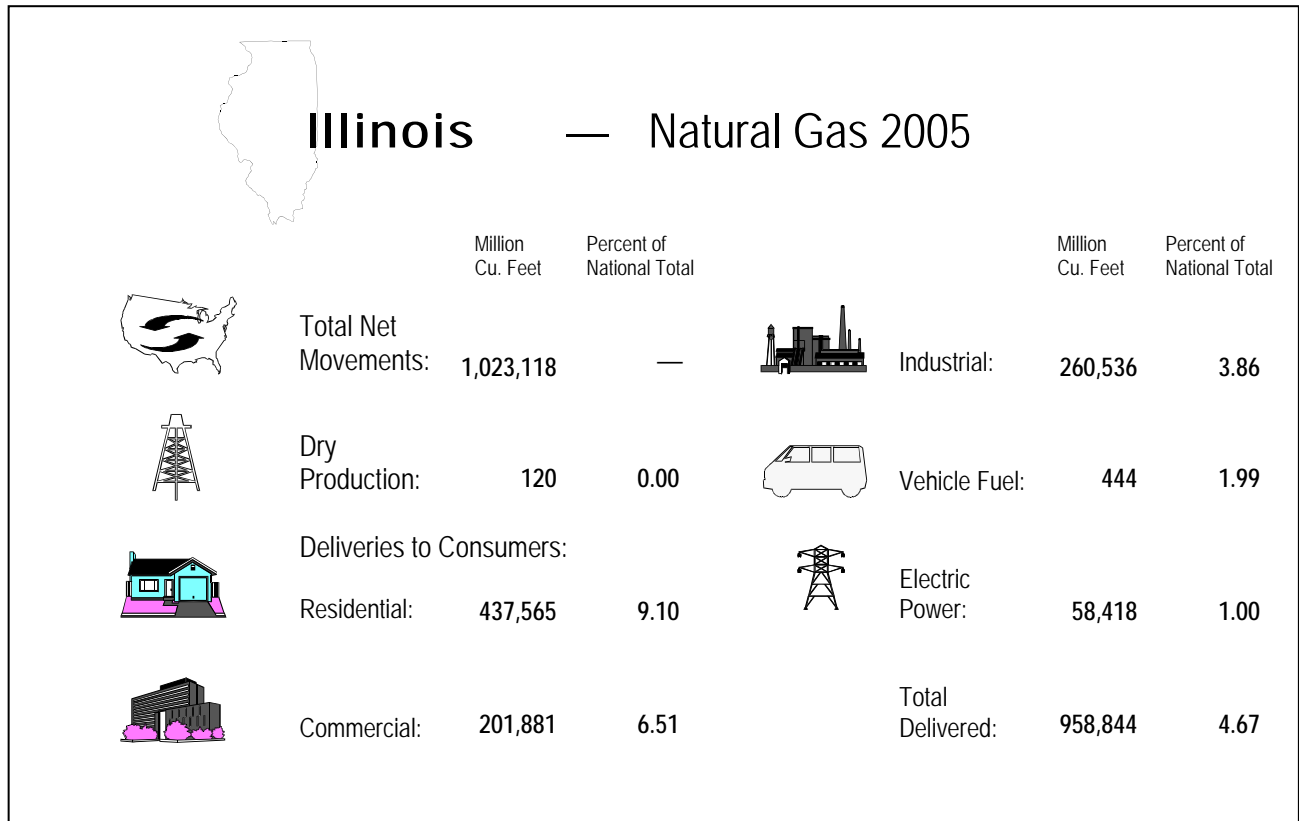


Table 39. Summary Statistics for Natural Gas – Illinois, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	300	225	240	251	316
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	180	174	169	165	^E 161
From Oil Wells.....	6	5	5	5	^E 5
Total.....	185	180	174	170	^E 166
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	185	180	174	170	166
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	185	180	174	^E 170	^E 166
Extraction Loss.....	35	47	48	49	46
Total Dry Production	150	133	126	121	120
Supply (million cubic feet)					
Dry Production.....	150	133	126	121	120
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,670,650	2,563,225	2,796,993	2,766,487	2,935,789
Withdrawals from Storage					
Underground Storage.....	205,509	265,603	240,329	251,349	259,288
LNG Storage	424	352	326	348	405
Supplemental Gas Supplies	763	456	52	^R 14	15
Balancing Item.....	4,699	14,353	35,190	^R -1,965	-52,647
Total Supply.....	2,882,195	2,844,121	3,073,016	^R 3,016,353	3,142,971

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Illinois, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	951,616	1,049,878	998,486	^R 953,207	969,783
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,698,828	1,547,601	1,824,428	1,815,994	1,912,671
Additions to Storage					
Underground Storage.....	231,097	246,574	249,228	246,747	260,515
LNG Storage.....	654	69	875	406	3
Total Disposition.....	2,882,195	2,844,121	3,073,016	^R3,016,353	3,142,971
Consumption (million cubic feet)					
Lease Fuel.....	4	4	4	4	4
Pipeline and Distribution Use.....	10,861	13,195	10,461	^R 11,176	10,879
Plant Fuel.....	60	66	58	63	56
Delivered to Consumers					
Residential.....	427,146	459,399	473,451	443,410	437,565
Commercial.....	189,160	204,570	211,710	^R 204,039	201,881
Industrial	277,292	290,479	270,270	^R 263,482	260,536
Vehicle Fuel.....	293	298	364	409	444
Electric Power.....	46,801	81,867	32,168	30,624	58,418
Total Delivered to Consumers	940,691	1,036,614	987,964	^R941,964	958,844
Total Consumption	951,616	1,049,878	998,486	^R953,207	969,783
Delivered for the Account of Others (million cubic feet)					
Residential.....	36,865	44,221	49,325	45,648	47,418
Commercial.....	111,421	120,931	120,455	^R 120,031	118,168
Industrial	249,873	263,557	243,544	239,679	235,820
Number of Consumers					
Residential.....	3,670,693	3,688,281	3,702,308	3,754,132	3,975,783
Commercial.....	278,506	279,838	281,877	^R 273,967	276,755
Industrial	27,421	27,477	26,698	^R 29,187	29,887
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	679	731	751	^R 745	729
Industrial	10,112	10,572	10,123	9,027	8,717
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	3.94	--	--	--	--
City Gate.....	5.54	3.68	5.97	6.38	8.38
Delivered to Consumers					
Residential.....	9.04	6.41	8.65	9.41	11.62
Commercial.....	8.55	7.47	8.27	9.10	11.20
Industrial	6.88	4.97	7.23	8.07	10.01
Vehicle Fuel.....	5.36	4.09	5.11	8.19	9.88
Electric Power.....	3.79	3.45	6.05	6.59	8.96

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

 910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

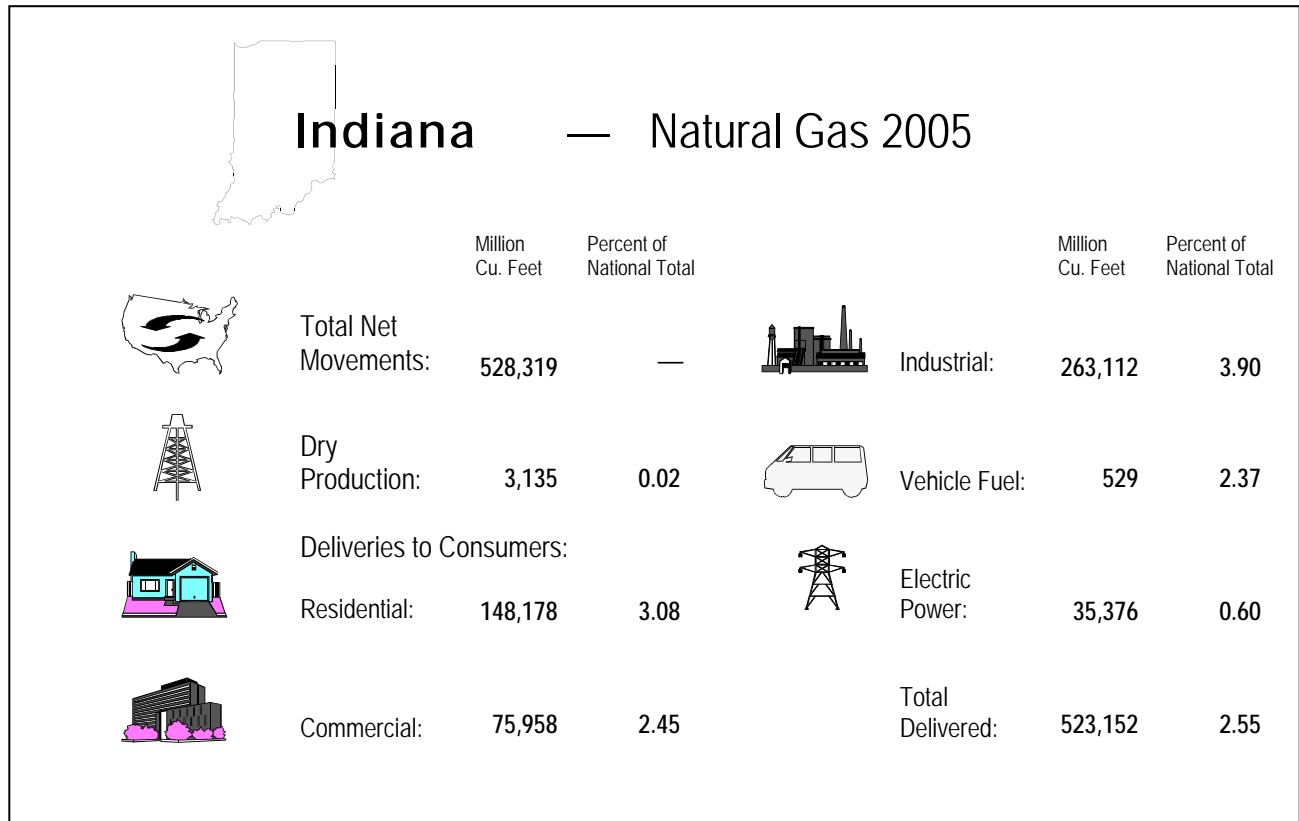


Table 40. Summary Statistics for Natural Gas – Indiana, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,533	1,545	2,291	2,386	2,321
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,064	1,309	1,464	3,401	3,135
From Oil Wells.....	0	0	0	0	0
Total.....	1,064	1,309	1,464	3,401	3,135
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,064	1,309	1,464	3,401	3,135
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,064	1,309	1,464	3,401	3,135
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,064	1,309	1,464	3,401	3,135
Supply (million cubic feet)					
Dry Production.....	1,064	1,309	1,464	3,401	3,135
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,379,609	2,105,742	2,374,373	2,402,346	2,333,102
Withdrawals from Storage					
Underground Storage.....	18,737	22,264	23,825	23,252	22,827
LNG Storage	1,254	2,103	2,169	1,415	1,066
Supplemental Gas Supplies	5,219	1,748	2,376	2,164	1,988
Balancing Item.....	-7,654	44,294	23,325	8,526	-5,250
Total Supply.....	2,398,229	2,177,460	2,427,532	2,441,104	2,356,868

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Indiana, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	501,711	539,034	527,037	526,701	529,849
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,870,394	1,616,275	1,874,734	1,889,351	1,804,783
Additions to Storage					
Underground Storage.....	24,647	20,425	23,563	23,451	21,405
LNG Storage.....	1,477	1,726	2,197	1,602	831
Total Disposition.....	2,398,229	2,177,460	2,427,532	2,441,104	2,356,868
Consumption (million cubic feet)					
Lease Fuel.....	26	51	38	74	97
Pipeline and Distribution Use.....	6,979	5,229	6,647	6,842	6,599
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	147,338	156,809	157,356	148,587	148,178
Commercial.....	78,479	82,427	87,225	84,883	75,958
Industrial.....	250,766	259,059	248,666	262,882	263,112
Vehicle Fuel.....	347	355	434	487	529
Electric Power.....	17,777	35,104	26,672	22,946	35,376
Total Delivered to Consumers	494,706	533,754	520,352	519,785	523,152
Total Consumption	501,711	539,034	527,037	526,701	529,849
Delivered for the Account of Others (million cubic feet)					
Residential.....	2,740	2,638	4,813	4,841	5,293
Commercial.....	17,990	17,844	17,615	18,539	13,632
Industrial.....	231,382	236,898	226,164	241,144	242,286
Number of Consumers					
Residential.....	1,613,373	1,657,640	1,644,715	1,588,738	1,701,577
Commercial.....	148,830	150,092	151,586	151,943	158,887
Industrial.....	9,778	10,139	8,913	^R 5,368	5,799
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	527	549	575	559	478
Industrial.....	25,646	25,551	27,899	^R 48,972	45,372
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.28	3.11	5.41	6.30	9.11
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	4.18	--	--	--	--
City Gate.....	4.50	3.58	6.19	6.78	8.83
Delivered to Consumers					
Residential.....	9.57	7.68	9.40	9.98	12.11
Commercial.....	8.64	6.83	8.42	8.56	11.12
Industrial.....	8.14	5.48	8.34	7.99	10.12
Vehicle Fuel.....	8.57	8.54	8.62	^R 8.88	8.80
Electric Power.....	5.18	3.28	6.29	6.26	8.76

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

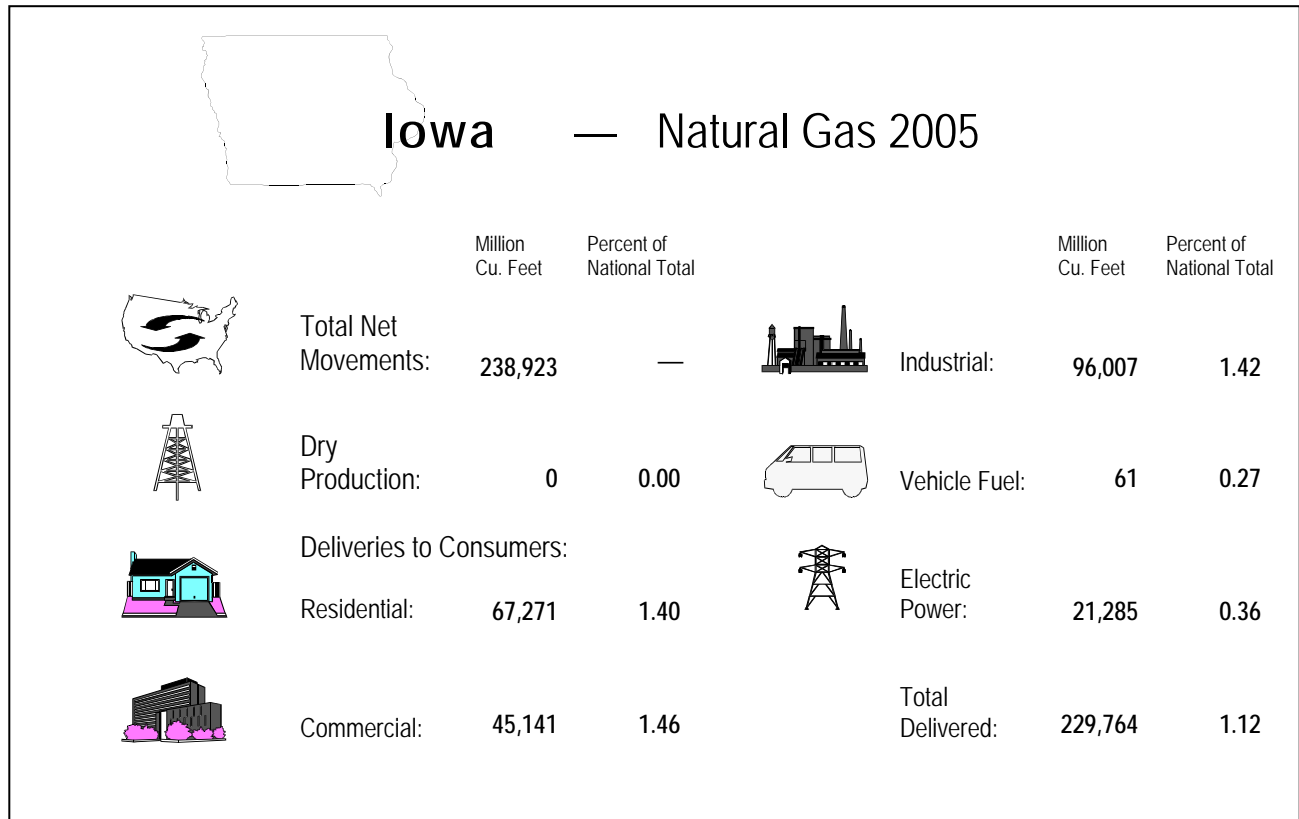


Table 41. Summary Statistics for Natural Gas – Iowa, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,978,500	2,058,965	2,270,272	2,263,390	2,411,950
Withdrawals from Storage					
Underground Storage	59,111	70,453	65,244	68,430	70,206
LNG Storage	1,112	1,687	2,075	2,427	2,845
Supplemental Gas Supplies	39	23	143	^R 30	31
Balancing Item	4,908	3,336	-5,374	^R 4,441	-1,165
Total Supply	2,043,670	2,134,464	2,332,360	^R2,338,718	2,483,867

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Iowa, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	224,336	226,457	230,161	^R 226,819	241,387
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,738,086	1,840,861	2,032,029	2,040,137	2,173,027
Additions to Storage					
Underground Storage.....	80,546	66,202	67,017	70,097	66,827
LNG Storage.....	702	943	3,153	1,665	2,626
Total Disposition.....	2,043,670	2,134,464	2,332,360	^R2,338,718	2,483,867
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	8,988	10,975	9,898	^R 10,194	11,622
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	71,074	71,545	74,024	68,321	67,271
Commercial.....	45,892	46,423	48,081	^R 46,068	45,141
Industrial	92,589	92,223	93,856	93,890	96,007
Vehicle Fuel.....	39	41	50	56	61
Electric Power	5,754	5,250	4,252	8,290	21,285
Total Delivered to Consumers	215,348	215,482	220,263	^R216,625	229,764
Total Consumption	224,336	226,457	230,161	^R226,819	241,387
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,268	8,642	10,596	9,984	9,815
Industrial	85,686	85,199	86,427	85,984	86,593
Number of Consumers					
Residential.....	818,313	824,218	832,230	839,415	850,095
Commercial.....	95,485	96,496	96,712	^R 97,274	97,767
Industrial	1,830	1,855	1,791	1,746	1,744
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	481	481	497	474	462
Industrial	50,595	49,716	52,404	53,774	55,050
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.60	--	--	--	--
City Gate.....	5.92	4.16	6.19	6.89	8.88
Delivered to Consumers					
Residential.....	8.90	7.08	9.14	10.14	12.29
Commercial.....	7.24	5.51	7.71	8.51	10.64
Industrial	6.48	5.58	6.50	7.33	9.46
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.78	3.87	5.96	7.15	8.84

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

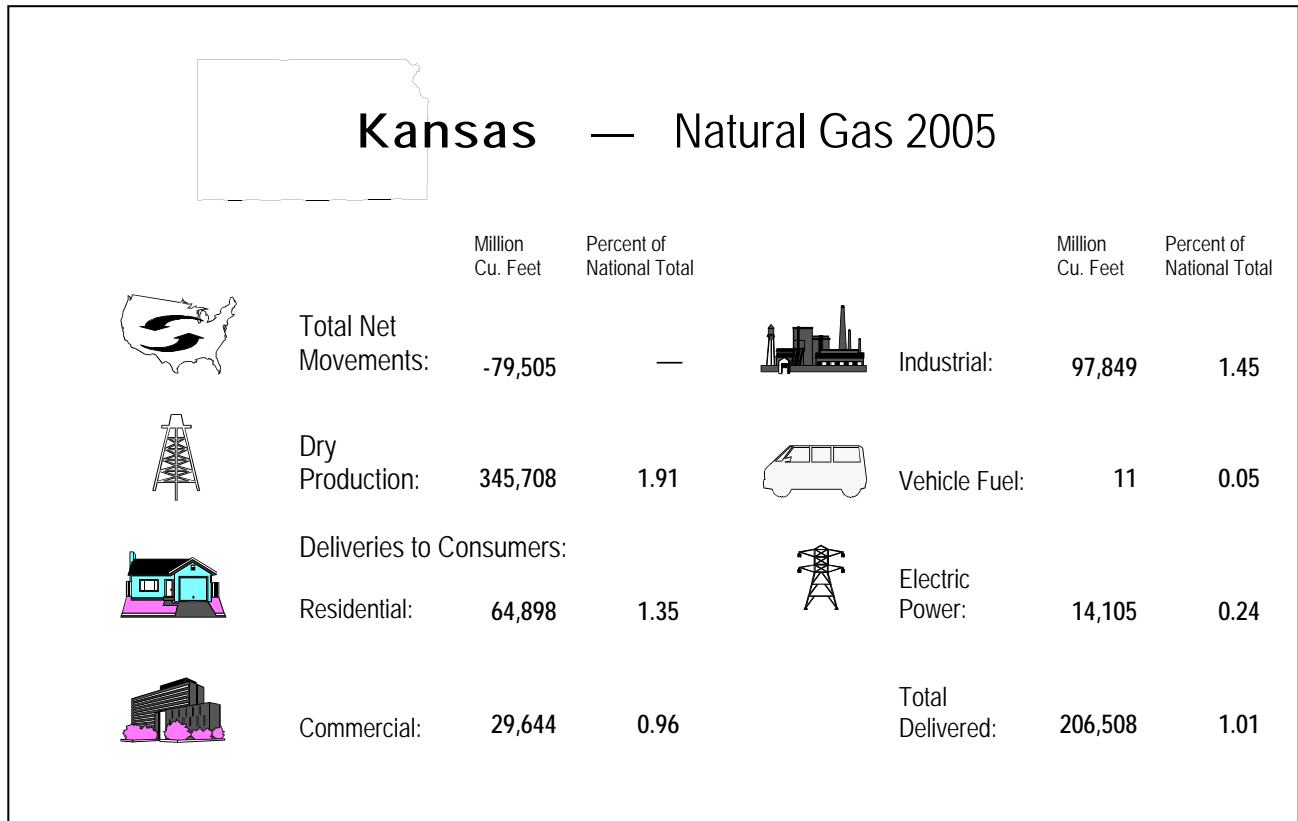


Table 42. Summary Statistics for Natural Gas – Kansas, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15,357	16,957	17,387	18,120	18,946
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	423,672	401,396	369,624	350,413	332,860
From Oil Wells.....	57,773	54,736	50,403	47,784	45,390
Total.....	481,445	456,132	420,027	398,197	378,250
Repressuring.....	818	775	714	677	643
Vented and Flared.....	481	456	420	398	378
Wet After Lease Separation.....	480,145	454,901	418,893	397,121	377,229
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	480,145	454,901	418,893	397,121	377,229
Extraction Loss.....	38,517	39,196	34,724	34,573	31,521
Total Dry Production	441,628	415,705	384,169	362,548	345,708
Supply (million cubic feet)					
Dry Production.....	441,628	415,705	384,169	362,548	345,708
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,064,073	1,105,922	1,280,296	1,330,792	1,549,310
Withdrawals from Storage					
Underground Storage.....	81,756	108,827	102,943	95,869	97,583
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	3,958	-31,557	-55,687	^R -66,366	-9,071
Total Supply.....	1,591,415	1,598,897	1,711,721	^R1,722,844	1,983,531

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Kansas, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	272,500	304,992	281,346	^R 256,779	255,094
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,191,573	1,200,230	1,317,732	1,364,680	1,628,815
Additions to Storage					
Underground Storage.....	127,342	93,675	112,643	101,386	99,621
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,591,415	1,598,897	1,711,721	^R1,722,844	1,983,531
Consumption (million cubic feet)					
Lease Fuel.....	11,598	17,693	10,861	8,589	11,734
Pipeline and Distribution Use.....	25,606	36,127	33,343	^R 28,608	28,752
Plant Fuel.....	10,928	11,723	9,706	6,460	8,100
Delivered to Consumers					
Residential.....	70,182	70,864	70,369	^R 65,049	64,898
Commercial.....	37,560	38,802	37,781	^R 36,779	29,644
Industrial.....	93,351	108,388	104,789	^R 100,811	97,849
Vehicle Fuel.....	7	7	9	10	11
Electric Power.....	23,267	21,389	14,488	10,474	14,105
Total Delivered to Consumers	224,367	239,449	227,436	^R213,122	206,508
Total Consumption	272,500	304,992	281,346	^R256,779	255,094
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	^R 300	290
Commercial.....	13,871	15,933	15,462	^R 15,719	9,460
Industrial.....	84,718	96,678	96,508	^R 93,874	91,754
Number of Consumers					
Residential.....	836,486	843,353	850,464	^R 855,272	856,369
Commercial.....	86,592	87,397	88,030	^R 86,640	85,638
Industrial.....	9,341	9,891	9,295	^R 8,955	8,286
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	434	444	429	425	346
Industrial.....	9,994	10,958	11,274	^R 11,257	11,809
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.66	2.61	4.33	4.94	6.51
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.01	--	--	--	--
City Gate.....	6.06	4.12	5.97	6.68	9.08
Delivered to Consumers					
Residential.....	9.38	7.25	8.95	^R 10.73	12.08
Commercial.....	8.52	6.51	8.50	^R 10.10	11.45
Industrial.....	4.97	3.62	4.95	^R 6.41	7.67
Vehicle Fuel.....	6.95	5.61	7.31	--	--
Electric Power.....	3.60	3.11	5.37	5.50	7.78

-- Not applicable.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

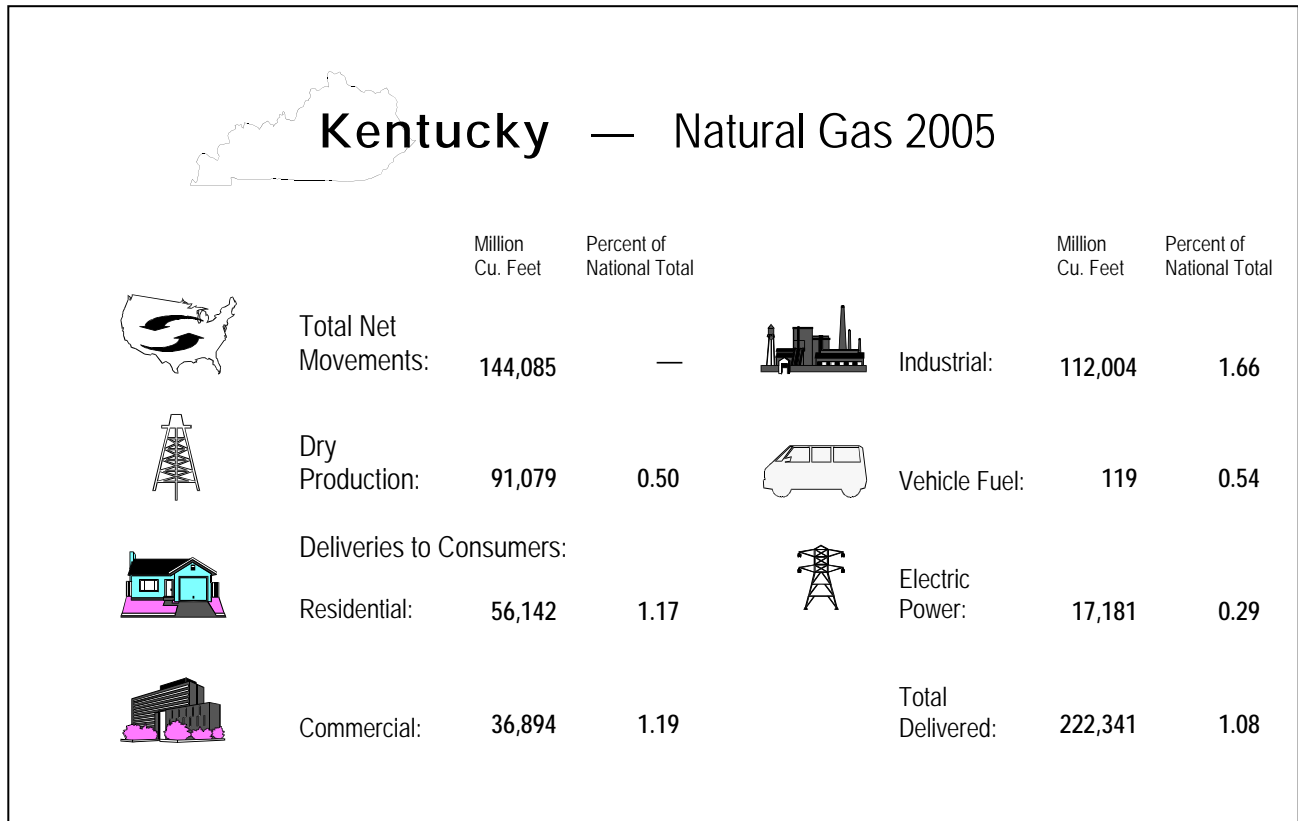


Table 43. Summary Statistics for Natural Gas – Kentucky, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	14,370	14,367	12,900	13,920	14,175
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	81,723	88,259	87,608	94,259	92,795
From Oil Wells.....	0	0	0	0	0
Total.....	81,723	88,259	87,608	94,259	92,795
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	81,723	88,259	87,608	94,259	92,795
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	81,723	88,259	87,608	94,259	92,795
Extraction Loss.....	1,558	1,836	1,463	2,413	1,716
Total Dry Production	80,165	86,423	86,145	91,846	91,079
Supply (million cubic feet)					
Dry Production.....	80,165	86,423	86,145	91,846	91,079
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	3,083,410	2,643,731	2,920,413	2,620,866	2,283,558
Withdrawals from Storage					
Underground Storage.....	36,957	59,022	67,949	65,858	62,464
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2	*	98	0	15
Balancing Item.....	11,940	13,907	-5,426	^R 5,928	-2,282
Total Supply.....	3,212,473	2,803,084	3,069,180	^R 2,784,498	2,434,834

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Kentucky, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	208,974	227,920	223,226	^R 225,470	234,172
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,928,334	2,525,588	2,775,457	2,492,991	2,139,473
Additions to Storage					
Underground Storage.....	75,165	49,577	70,497	66,037	61,190
LNG Storage.....	0	0	0	0	0
Total Disposition.....	3,212,473	2,803,084	3,069,180	^R2,784,498	2,434,834
Consumption (million cubic feet)					
Lease Fuel.....	1,980	3,442	2,278	2,044	2,879
Pipeline and Distribution Use	14,912	11,993	14,279	10,143	8,254
Plant Fuel.....	475	535	536	617	698
Delivered to Consumers					
Residential.....	56,947	59,104	61,886	^R 56,443	56,142
Commercial.....	35,255	35,942	38,212	^R 36,989	36,894
Industrial	94,896	103,112	102,272	114,292	112,004
Vehicle Fuel.....	77	80	98	110	119
Electric Power	4,433	13,712	3,667	4,833	17,181
Total Delivered to Consumers	191,608	211,950	206,134	^R212,666	222,341
Total Consumption	208,974	227,920	223,226	^R225,470	234,172
Delivered for the Account of Others (million cubic feet)					
Residential.....	2,395	4,009	3,756	3,339	2,860
Commercial.....	6,424	7,590	7,942	7,864	7,488
Industrial	77,187	84,889	83,089	95,004	93,096
Number of Consumers					
Residential.....	749,106	756,234	763,290	^R 767,022	770,080
Commercial.....	81,795	82,757	84,110	^R 84,493	85,243
Industrial	1,701	1,785	1,695	1,672	1,698
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	431	434	454	438	433
Industrial	55,789	57,766	60,337	68,356	65,963
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.78	3.01	4.54	5.26	6.84
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.96	--	--	--	--
City Gate.....	6.32	4.45	6.11	7.28	9.69
Delivered to Consumers					
Residential.....	9.54	7.52	9.17	10.97	13.09
Commercial.....	9.20	7.05	8.62	10.18	12.27
Industrial	6.51	4.63	6.54	7.38	9.90
Vehicle Fuel.....	7.78	9.42	11.15	--	--
Electric Power	4.70	3.60	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

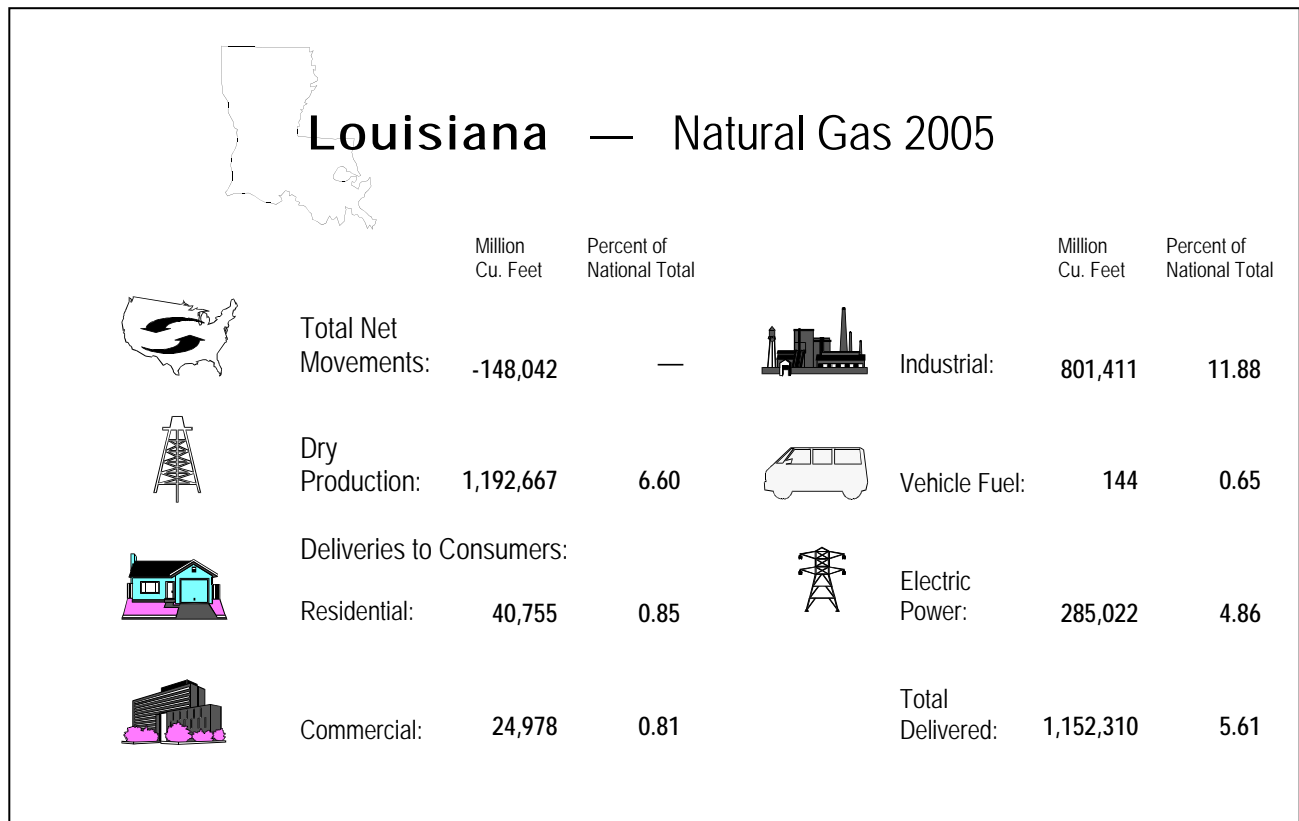
^R Revised data.

^W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 44. Summary Statistics for Natural Gas – Louisiana, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	16,350	17,100	16,939	20,734	18,838
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,398,981	1,282,137	1,283,513	^R 1,262,361	1,212,453
From Oil Wells.....	125,693	100,324	94,615	^R 114,934	97,460
Total.....	1,524,673	1,382,461	1,378,128	^R1,377,295	1,309,913
Repressuring.....	10,838	9,754	18,446	19,031	8,638
Vented and Flared.....	11,750	10,957	9,283	5,015	5,228
Wet After Lease Separation.....	1,502,086	1,361,751	1,350,399	^R 1,353,249	1,296,048
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,502,086	1,361,751	1,350,399	^R 1,353,249	1,296,048
Extraction Loss.....	152,862	152,724	124,955	133,434	103,381
Total Dry Production	1,349,224	1,209,027	1,225,444	^R1,219,815	1,192,667
Supply (million cubic feet)					
Dry Production.....	1,349,224	1,209,027	1,225,444	^R 1,219,815	1,192,667
Receipts at U.S. Borders					
Imports	145,157	102,130	238,237	163,738	108,967
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	5,263,333	5,036,093	4,646,759	4,413,301	4,054,686
Withdrawals from Storage					
Underground Storage.....	201,614	342,782	293,557	288,845	311,043
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	172,637	82,446	154,549	^R 158,585	202,996
Total Supply.....	7,131,965	6,772,478	6,558,545	^R6,244,284	5,870,358

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Louisiana, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	1,219,013	1,341,444	1,233,505	^R 1,281,428	1,285,502
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,561,098	5,148,210	5,010,432	4,666,491	4,311,695
Additions to Storage					
Underground Storage.....	351,853	282,824	314,609	296,365	273,161
LNG Storage.....	0	0	0	0	0
Total Disposition.....	7,131,965	6,772,478	6,558,545	^R6,244,284	5,870,358
Consumption (million cubic feet)					
Lease Fuel.....	37,811	34,285	51,254	^R 48,308	45,543
Pipeline and Distribution Use.....	48,257	50,711	47,019	44,963	41,812
Plant Fuel.....	63,137	63,031	56,018	55,970	45,837
Delivered to Consumers					
Residential.....	49,003	49,147	47,330	^R 42,736	40,755
Commercial.....	24,604	25,540	25,161	^R 24,700	24,978
Industrial.....	753,087	794,829	770,197	^R 819,257	801,411
Vehicle Fuel.....	97	97	119	133	144
Electric Power.....	243,017	323,804	236,408	245,361	285,022
Total Delivered to Consumers	1,069,808	1,193,416	1,079,213	^R1,132,186	1,152,310
Total Consumption	1,219,013	1,341,444	1,233,505	^R1,281,428	1,285,502
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	861	251	299	344	342
Industrial.....	690,760	688,645	667,017	642,319	586,476
Number of Consumers					
Residential.....	952,753	957,048	958,795	^R 940,400	896,992
Commercial.....	62,241	62,247	63,512	^R 60,580	57,954
Industrial.....	1,440	1,357	1,291	^R 1,460	1,084
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	395	410	396	^R 408	431
Industrial.....	522,977	585,725	596,589	^R 561,135	739,309
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.99	3.20	5.64	5.96	8.72
Imports.....	4.42	3.42	5.00	5.61	9.04
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.76	--	--	--	--
City Gate.....	5.55	4.07	5.78	6.56	8.56
Delivered to Consumers					
Residential.....	10.47	8.06	10.29	^R 11.20	13.25
Commercial.....	8.58	6.74	8.81	9.56	11.43
Industrial.....	5.04	3.69	5.53	6.58	9.11
Vehicle Fuel.....	8.11	5.57	7.64	9.73	13.83
Electric Power.....	4.30	3.63	5.94	6.50	9.14

-- Not applicable.

NA Not available.

^R Revised data.**Notes:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

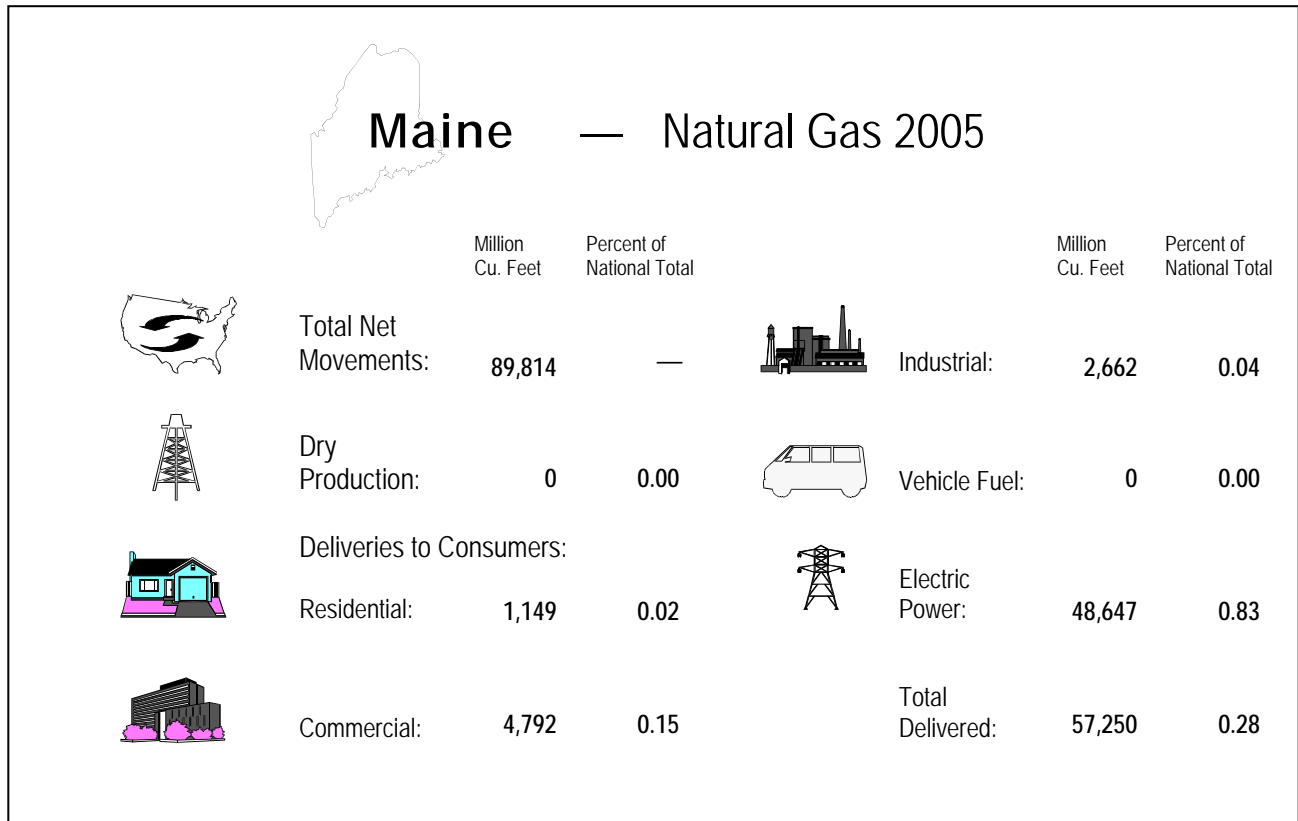


Table 45. Summary Statistics for Natural Gas – Maine, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	152,486	124,991	115,301	102,292	135,162
Intransit Receipts.....	0	18,989	21,148	24,728	0
Interstate Receipts	42,749	47,453	39,423	44,195	59,088
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	14	17	51	22	34
Supplemental Gas Supplies	*	5	6	0	0
Balancing Item.....	7,789	3,151	-5,000	-15,843	-32,013
Total Supply.....	203,038	194,607	170,930	155,394	162,271

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Maine, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	95,733	101,536	70,832	72,565	57,835
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	107,290	93,048	100,099	82,828	104,436
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	14	23	0	0	*
Total Disposition.....	203,038	194,607	170,930	155,394	162,271
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	1,164	877	859	658	585
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	954	1,056	1,211	1,189	1,149
Commercial.....	2,642	5,167	4,781	4,811	4,792
Industrial	10,929	3,668	3,315	2,663	2,662
Vehicle Fuel.....	*	*	0	0	0
Electric Power.....	80,044	90,769	60,666	63,245	48,647
Total Delivered to Consumers	94,569	100,659	69,973	71,907	57,250
Total Consumption	95,733	101,536	70,832	72,565	57,835
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	1,983	1,425	1,703	1,923
Industrial	10,050	3,276	2,966	2,383	2,460
Number of Consumers					
Residential.....	17,302	17,921	18,385	18,707	18,633
Commercial.....	6,936	7,375	7,517	7,687	8,178
Industrial	233	66	65	69	69
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	381	701	636	626	586
Industrial	46,905	55,570	51,001	38,587	38,577
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.47	3.49	5.85	6.44	9.40
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.69	--	--	--	--
City Gate.....	6.82	4.03	7.45	9.72	11.78
Delivered to Consumers					
Residential.....	12.31	11.78	12.77	14.00	16.17
Commercial.....	10.77	9.55	11.39	12.30	14.38
Industrial	8.00	8.44	9.74	10.43	13.74
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	--	4.09	6.22	6.66	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

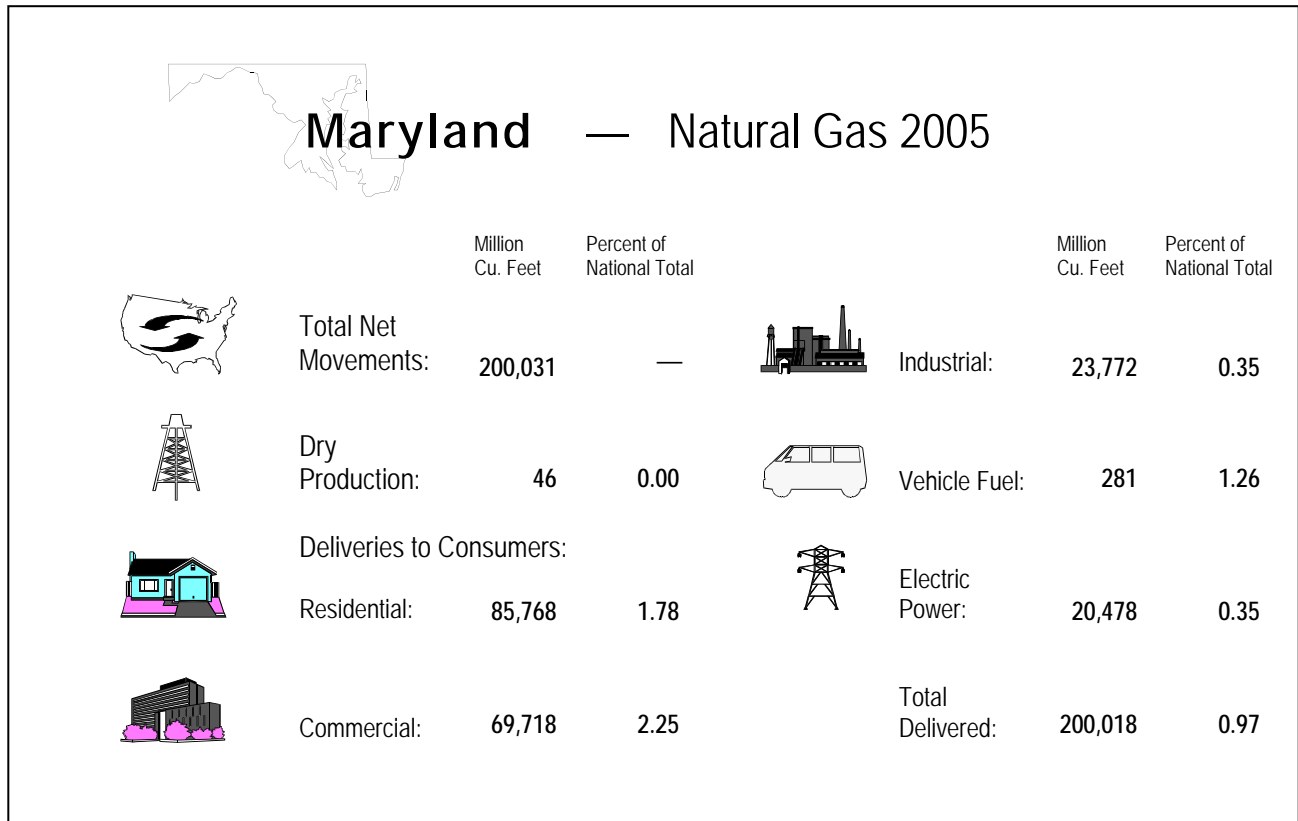


Table 46. Summary Statistics for Natural Gas – Maryland, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	5	7	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	32	22	48	34	46
From Oil Wells.....	0	0	0	0	0
Total.....	32	22	48	34	46
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	32	22	48	34	46
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	32	22	48	34	46
Extraction Loss.....	0	0	0	0	0
Total Dry Production	32	22	48	34	46
Supply (million cubic feet)					
Dry Production.....	32	22	48	34	46
Receipts at U.S. Borders					
Imports	0	0	66,078	209,294	221,689
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	977,218	896,581	884,237	891,326	908,942
Withdrawals from Storage					
Underground Storage.....	14,479	14,387	18,942	17,037	15,990
LNG Storage	3,687	3,912	2,648	452	499
Supplemental Gas Supplies	186	48	160	^R 124	382
Balancing Item.....	-4,889	-16,526	18,619	^R -10,518	6,472
Total Supply.....	990,713	898,424	990,732	^R 1,107,749	1,154,019

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maryland, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	178,376	196,276	197,024	^R 194,725	202,191
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	789,626	682,889	770,106	894,521	930,599
Additions to Storage					
Underground Storage.....	19,786	15,445	19,166	16,347	18,026
LNG Storage.....	2,926	3,814	4,437	2,157	3,203
Total Disposition.....	990,713	898,424	990,732	^R1,107,749	1,154,019
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	2,765	2,511	2,743	^R 2,483	2,173
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	70,691	80,122	90,669	^R 86,382	85,768
Commercial.....	59,802	63,999	70,557	^R 70,195	69,718
Industrial	27,412	27,183	21,829	^R 23,360	23,772
Vehicle Fuel.....	186	189	231	259	281
Electric Power.....	17,520	22,273	10,995	12,045	20,478
Total Delivered to Consumers	175,611	193,766	194,280	^R192,242	200,018
Total Consumption	178,376	196,276	197,024	^R194,725	202,191
Delivered for the Account of Others (million cubic feet)					
Residential.....	14,133	18,168	20,723	18,441	16,277
Commercial.....	40,313	44,577	48,105	^R 47,747	46,440
Industrial	25,078	25,019	19,641	^R 21,434	21,820
Number of Consumers					
Residential.....	959,772	978,319	987,863	^R 1,009,455	1,024,955
Commercial.....	70,691	71,824	72,076	^R 72,809	73,780
Industrial	795	1,434	1,361	^R 1,354	1,325
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	846	891	979	^R 964	945
Industrial	34,481	18,956	16,039	^R 17,253	17,941
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.15	5.98	4.50	6.25	7.43
Imports.....	--	--	4.69	6.21	8.57
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.75	--	--	--	--
City Gate.....	6.78	4.94	6.87	7.77	9.99
Delivered to Consumers					
Residential.....	11.66	9.61	11.01	^R 12.39	14.80
Commercial.....	10.15	6.90	8.13	^R 9.33	11.97
Industrial	9.07	7.42	9.57	^R 10.62	12.17
Vehicle Fuel.....	5.40	4.20	6.53	8.67	8.65
Electric Power.....	7.84	4.31	5.62	5.79	10.36

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

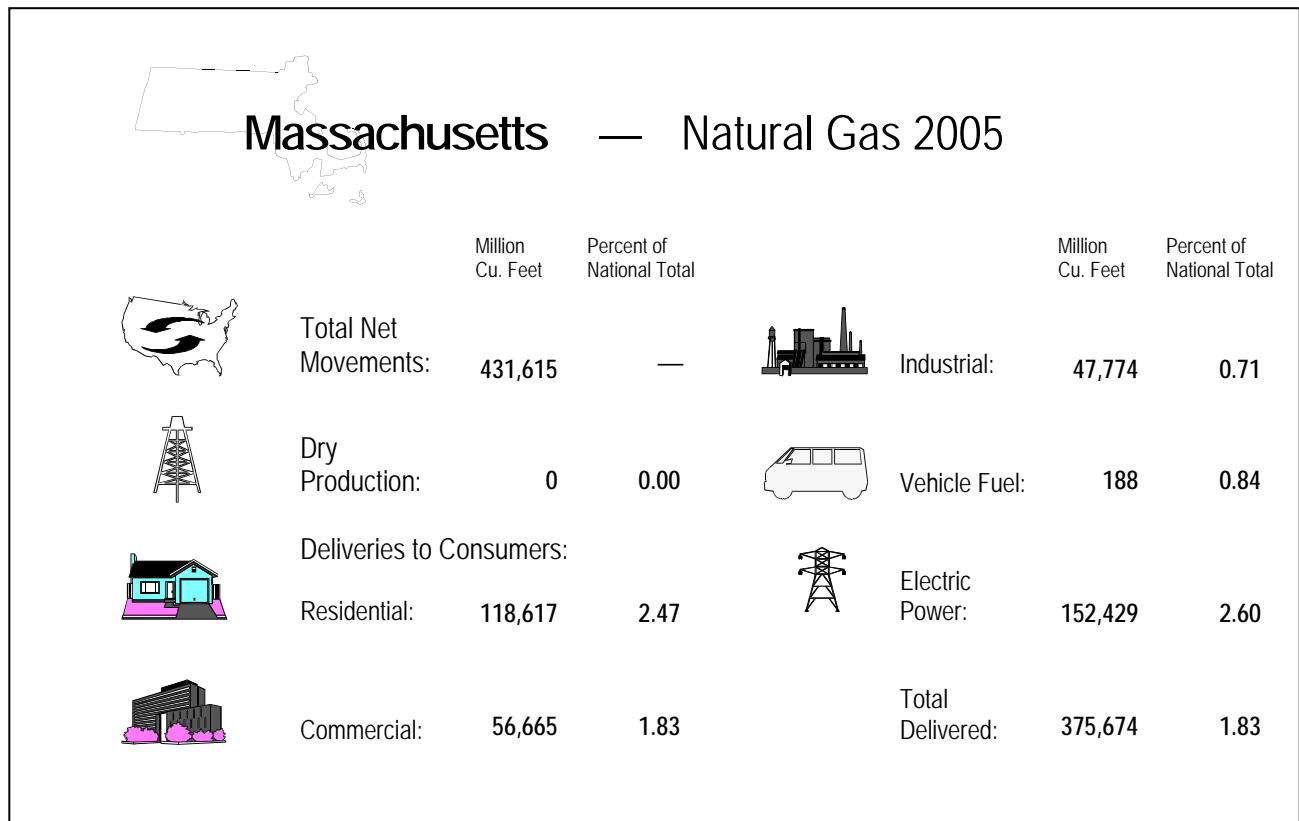


Table 47. Summary Statistics for Natural Gas – Massachusetts, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	90,406	109,763	158,277	173,780	168,542
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	335,522	344,588	361,569	313,795	349,470
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,033	4,916	14,393	11,070	10,772
Supplemental Gas Supplies	16	137	324	^R 80	46
Balancing Item.....	-10,143	8,546	-45,030	^R -44,679	-57,306
Total Supply.....	421,834	467,949	489,533	^R 454,046	471,525

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Massachusetts, 2001-2005 — Continued

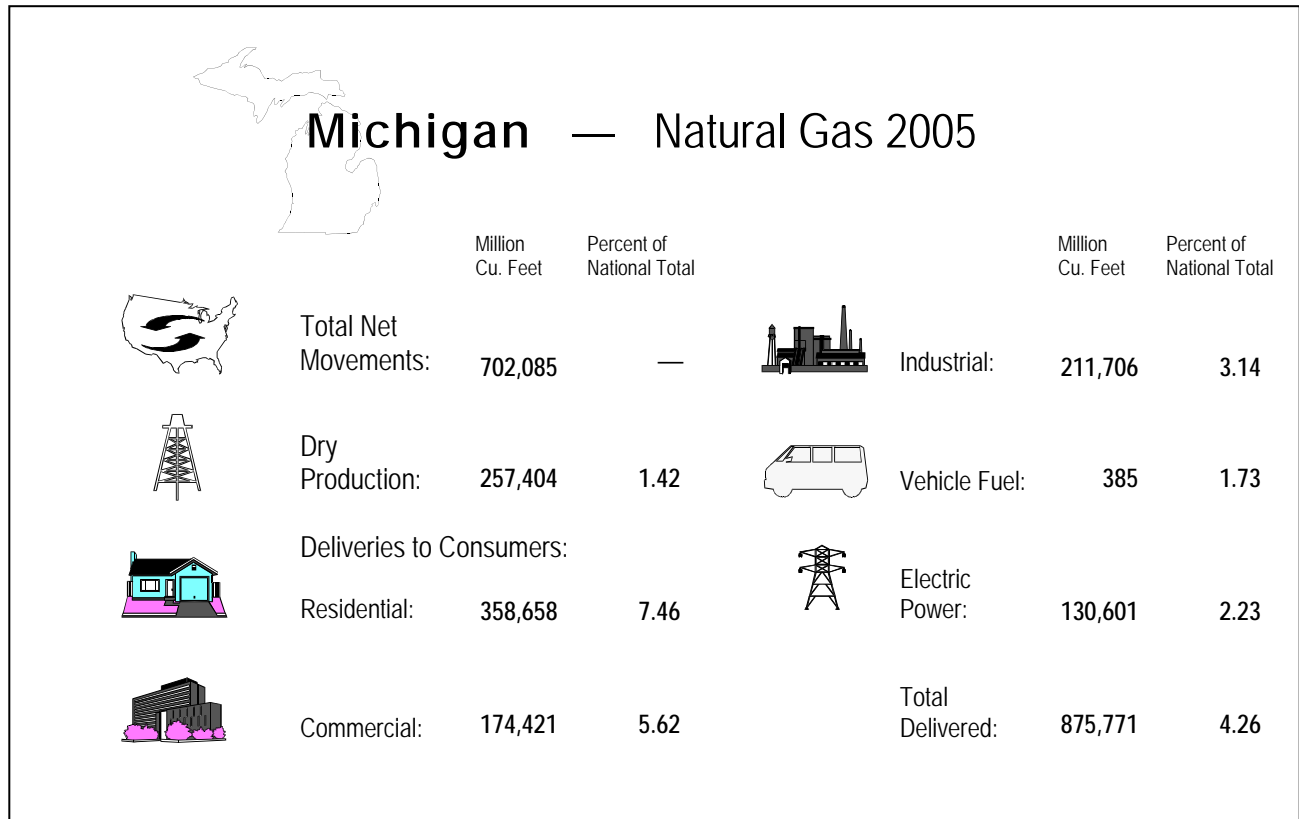
	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	349,103	393,194	403,991	^R 372,532	377,484
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	66,349	69,072	75,507	72,029	86,398
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	6,382	5,683	10,035	9,485	7,643
Total Disposition.....	421,834	467,949	489,533	^R454,046	471,525
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	3,187	4,222	1,988	1,755	1,810
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	106,636	109,279	125,879	112,780	118,617
Commercial.....	61,677	64,763	62,590	56,879	56,665
Industrial	81,184	85,951	44,128	43,546	47,774
Vehicle Fuel.....	125	126	154	173	188
Electric Power.....	96,294	128,852	169,252	^R 157,400	152,429
Total Delivered to Consumers	345,916	388,972	402,003	^R370,777	375,674
Total Consumption	349,103	393,194	403,991	^R372,532	377,484
Delivered for the Account of Others (million cubic feet)					
Residential.....	159	19	14	24	154
Commercial.....	23,386	27,605	19,588	16,331	16,693
Industrial	59,822	68,719	24,077	26,891	30,359
Number of Consumers					
Residential.....	1,283,008	1,295,952	1,324,715	1,306,142	1,297,508
Commercial.....	120,984	122,447	123,006	125,107	120,167
Industrial	9,750	9,090	11,272	10,949	12,019
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	510	529	509	455	472
Industrial	8,327	9,456	3,915	3,977	3,975
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.30	3.39	4.41	5.16	6.65
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.06	--	--	--	--
City Gate.....	6.64	4.96	7.36	8.20	10.64
Delivered to Consumers					
Residential.....	12.80	10.05	12.52	14.41	15.43
Commercial.....	11.41	8.81	10.96	12.48	14.29
Industrial	9.36	7.35	10.11	12.29	13.67
Vehicle Fuel.....	6.88	4.99	7.09	5.94	10.33
Electric Power.....	3.58	3.60	5.51	6.61	9.63

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 48. Summary Statistics for Natural Gas – Michigan, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7,425	7,700	8,600	8,500	8,900
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	224,560	224,112	194,121	212,276	213,421
From Oil Wells.....	56,140	56,028	48,530	53,069	53,355
Total.....	280,700	280,140	242,651	265,345	266,776
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	275,036	274,476	236,987	259,681	261,112
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	275,036	274,476	236,987	259,681	261,112
Extraction Loss.....	4,502	4,230	3,838	4,199	3,708
Total Dry Production	270,534	270,246	233,149	255,482	257,404
Supply (million cubic feet)					
Dry Production.....	270,534	270,246	233,149	255,482	257,404
Receipts at U.S. Borders					
Imports	22,151	30,463	7,716	24,272	18,281
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,737,786	1,593,684	1,845,900	1,840,621	1,751,926
Withdrawals from Storage					
Underground Storage.....	340,859	412,237	472,748	425,201	440,501
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	4,054	0	0	0	0
Balancing Item.....	-8,236	-61,404	-13,332	R-13,940	-81,625
Total Supply.....	2,367,149	2,245,226	2,546,180	R2,531,635	2,386,487

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Michigan, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	906,001	966,354	924,819	^R 916,629	914,107
Deliveries at U.S. Borders					
Exports.....	161,588	171,515	259,597	368,947	337,818
Intransit Deliveries	555,413	525,616	613,016	473,365	436,731
Interstate Deliveries	200,266	269,394	229,513	297,271	293,573
Additions to Storage					
Underground Storage.....	543,881	312,348	519,235	475,423	404,258
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,367,149	2,245,226	2,546,180	^R2,531,635	2,386,487
Consumption (million cubic feet)					
Lease Fuel.....	6,799	10,925	6,309	5,755	8,276
Pipeline and Distribution Use	22,036	26,685	27,129	^R 27,198	27,742
Plant Fuel.....	2,587	2,445	2,798	2,419	2,318
Delivered to Consumers					
Residential.....	343,682	367,765	385,568	362,024	358,658
Commercial.....	173,734	176,010	186,129	175,190	174,421
Industrial	223,855	236,133	213,252	210,501	211,706
Vehicle Fuel.....	254	259	317	355	385
Electric Power	133,054	146,133	103,319	133,186	130,601
Total Delivered to Consumers	874,578	926,299	888,584	^R881,257	875,771
Total Consumption	906,001	966,354	924,819	^R916,629	914,107
Delivered for the Account of Others (million cubic feet)					
Residential.....	8,928	15,913	22,305	17,399	16,108
Commercial.....	63,501	65,295	66,689	60,299	60,390
Industrial	198,675	212,051	190,071	187,878	190,103
Number of Consumers					
Residential.....	3,011,205	3,110,743	3,140,021	3,161,370	3,187,756
Commercial.....	225,109	247,818	246,123	246,991	253,347
Industrial	11,210	10,468	10,378	10,088	10,067
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	772	710	756	709	688
Industrial	19,969	22,558	20,548	20,867	21,030
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.47	2.16	4.01	3.85	5.30
Imports.....	4.63	3.21	5.88	6.51	9.93
Exports	3.99	3.41	6.07	6.55	7.82
Pipeline and Distribution Use	1.76	--	--	--	--
City Gate.....	4.08	4.10	5.32	6.34	8.44
Delivered to Consumers					
Residential.....	5.77	6.32	7.31	8.52	10.55
Commercial.....	5.44	5.97	6.93	7.98	9.40
Industrial	4.78	4.83	5.52	6.88	8.74
Vehicle Fuel.....	3.30	--	--	--	--
Electric Power	3.42	3.55	3.88	4.42	5.60

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

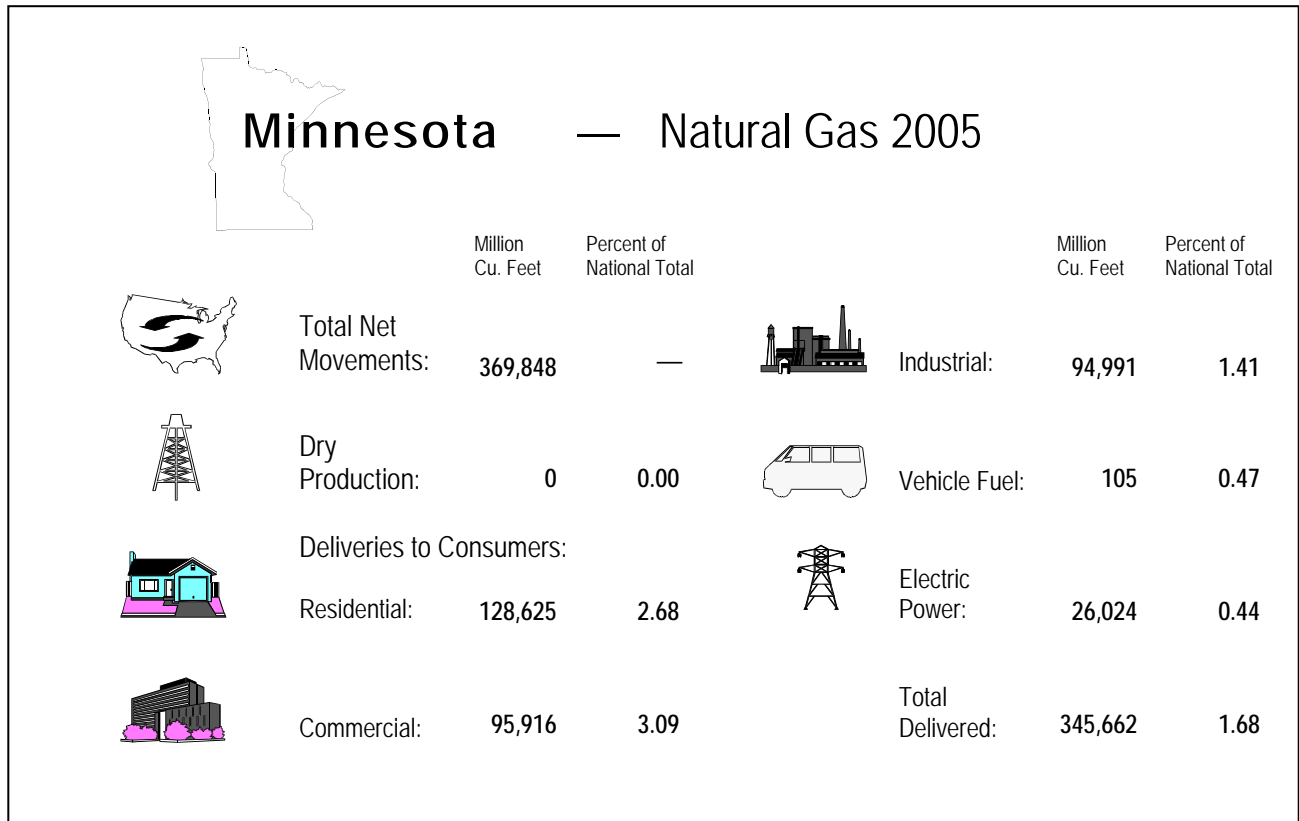


Table 49. Summary Statistics for Natural Gas – Minnesota, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	454,833	408,597	364,725	404,091	472,600
Intransit Receipts.....	408,056	543,142	550,440	491,091	484,214
Interstate Receipts	1,526,651	1,505,660	1,570,180	1,582,168	1,585,004
Withdrawals from Storage					
Underground Storage.....	956	1,121	1,435	1,768	1,202
LNG Storage	1,103	1,302	3,555	2,933	1,743
Supplemental Gas Supplies	118	13	42	71	154
Balancing Item.....	-21,218	-27,744	-1,620	^R -39,217	-1,227
Total Supply.....	2,370,499	2,432,090	2,488,757	^R2,442,906	2,543,690

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Minnesota, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	340,911	371,583	371,261	^R 359,898	367,971
Deliveries at U.S. Borders					
Exports.....	0	71	172	2,193	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,026,551	2,058,076	2,112,329	2,076,537	2,171,970
Additions to Storage					
Underground Storage.....	1,669	1,218	1,521	1,471	1,418
LNG Storage.....	1,368	1,142	3,474	2,806	2,331
Total Disposition.....	2,370,499	2,432,090	2,488,757	^R2,442,906	2,543,690
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	19,044	23,060	20,252	^R 20,491	22,309
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	124,891	135,213	137,953	132,893	128,625
Commercial.....	93,844	104,387	101,446	96,541	95,916
Industrial	92,452	95,671	94,772	97,103	94,991
Vehicle Fuel.....	69	71	87	97	105
Electric Power.....	10,610	13,181	16,752	12,773	26,024
Total Delivered to Consumers	321,867	348,523	351,009	339,407	345,662
Total Consumption	340,911	371,583	371,261	^R359,898	367,971
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,634	9,684	7,353	5,627	6,165
Industrial	53,745	56,256	52,067	57,269	55,953
Number of Consumers					
Residential.....	1,249,748	1,282,751	1,308,143	1,338,061	1,364,237
Commercial.....	119,007	121,751	123,123	125,133	126,310
Industrial	1,996	2,029	2,074	2,040	1,432
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	789	857	824	772	759
Industrial	46,319	47,152	45,695	47,600	66,335
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.20	3.09	5.05	5.77	8.01
Exports	--	1.99	5.53	5.77	--
Pipeline and Distribution Use	1.40	--	--	--	--
City Gate.....	5.84	4.03	6.04	6.84	8.52
Delivered to Consumers					
Residential.....	8.74	6.61	8.58	9.50	11.21
Commercial.....	7.52	5.57	7.60	8.43	10.16
Industrial	5.16	4.18	5.88	6.57	8.50
Vehicle Fuel.....	5.02	4.74	4.46	4.46	5.76
Electric Power.....	5.25	3.76	W	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

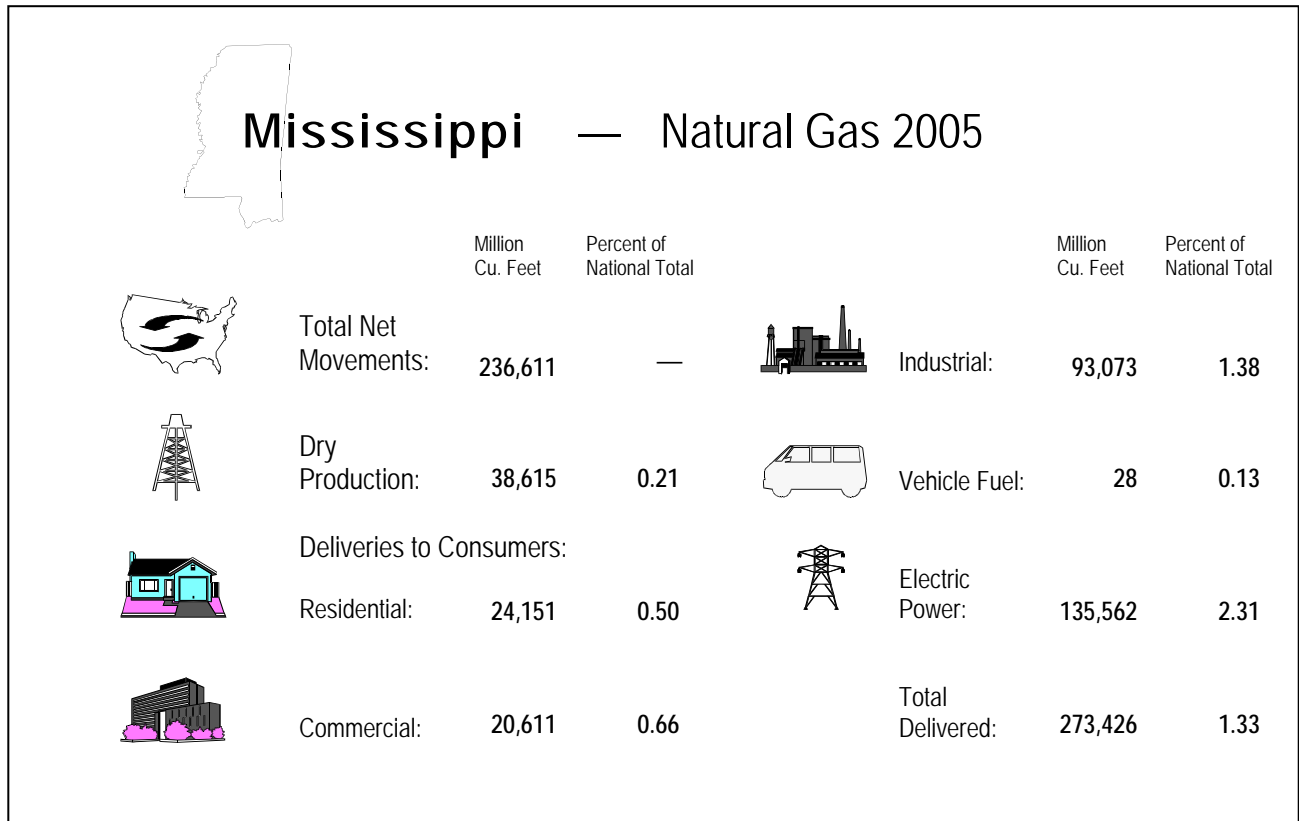


Table 50. Summary Statistics for Natural Gas – Mississippi, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,143	979	427	^R 1,536	1,676
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	131,608	142,070	156,727	171,915	184,406
From Oil Wells.....	5,132	5,344	4,950	4,414	4,966
Total.....	136,740	147,415	161,676	176,329	189,371
Repressuring.....	6,194	5,975	6,082	8,069	9,906
Vented and Flared.....	2,961	3,267	3,501	^R 3,812	3,944
Wet After Lease Separation.....	127,585	138,172	152,093	^R 164,448	175,521
Nonhydrocarbon Gases Removed	20,045	25,193	18,193	^R 101,095	122,598
Marketed Production	107,541	112,980	133,901	^R 63,353	52,923
Extraction Loss.....	15,454	16,477	11,430	13,697	14,308
Total Dry Production	92,087	96,503	122,471	^R49,656	38,615
Supply (million cubic feet)					
Dry Production.....	92,087	96,503	122,471	^R 49,656	38,615
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	5,475,471	5,153,300	5,259,338	4,979,529	4,635,679
Withdrawals from Storage					
Underground Storage.....	48,701	75,551	78,312	89,755	104,128
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	9,829	61,574	4,354	^R 83,485	35,961
Total Supply.....	5,626,087	5,386,928	5,464,475	5,202,425	4,814,383

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Mississippi, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	332,589	343,890	265,842	282,051	300,657
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,224,511	4,970,620	5,119,618	4,830,058	4,399,068
Additions to Storage					
Underground Storage.....	68,987	72,418	79,014	90,316	114,658
LNG Storage.....	0	0	0	0	0
Total Disposition.....	5,626,087	5,386,928	5,464,475	5,202,425	4,814,383
Consumption (million cubic feet)					
Lease Fuel.....	3,304	3,818	4,243	4,559	4,718
Pipeline and Distribution Use.....	30,267	26,997	26,003	21,869	21,496
Plant Fuel.....	722	758	251	895	1,018
Delivered to Consumers					
Residential.....	27,920	26,457	26,589	^R 24,136	24,151
Commercial.....	21,585	21,221	22,933	^R 22,130	20,611
Industrial	99,341	100,956	89,719	101,002	93,073
Vehicle Fuel.....	18	19	23	26	28
Electric Power	149,432	163,664	96,081	107,432	135,562
Total Delivered to Consumers	298,296	312,317	235,345	254,727	273,426
Total Consumption	332,589	343,890	265,842	282,051	300,657
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	935	707	937	943	895
Industrial	70,698	74,771	59,444	66,240	59,913
Number of Consumers					
Residential.....	438,069	435,146	438,861	445,212	439,952
Commercial.....	51,109	50,468	50,928	54,027	53,846
Industrial	1,214	1,083	1,161	996	1,151
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	422	420	450	410	383
Industrial	81,829	93,219	77,278	101,408	80,862
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.93	3.06	5.13	5.83	8.25
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.28	--	--	--	--
City Gate.....	6.00	4.22	6.19	6.44	8.85
Delivered to Consumers					
Residential.....	10.32	7.76	9.74	10.56	13.32
Commercial.....	8.16	6.45	7.74	8.84	12.04
Industrial	5.79	4.53	6.35	6.67	9.10
Vehicle Fuel.....	7.85	--	--	--	--
Electric Power.....	3.54	3.57	5.81	6.14	9.41

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

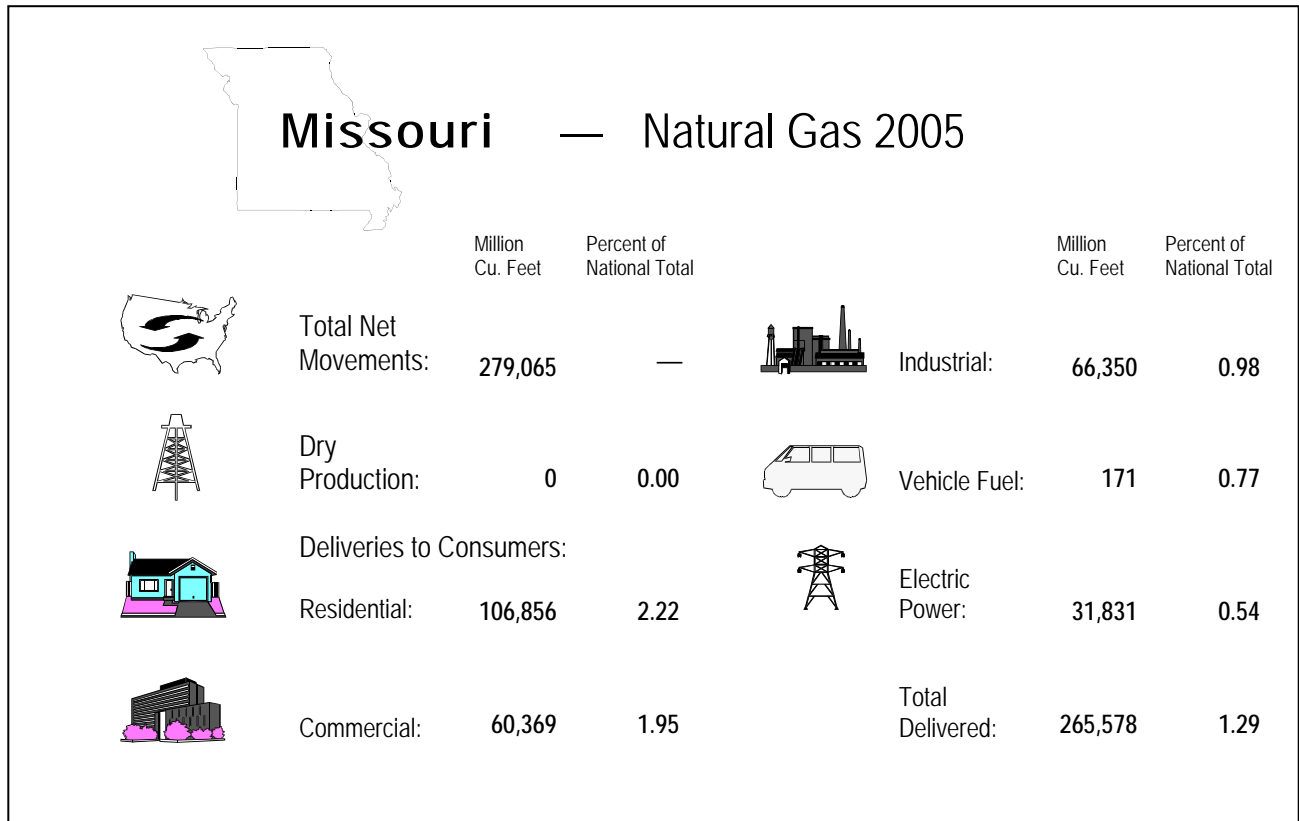


Table 51. Summary Statistics for Natural Gas – Missouri, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,147,879	1,117,920	1,130,046	1,135,053	1,294,590
Withdrawals from Storage					
Underground Storage.....	2,995	2,563	3,258	3,511	2,244
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	31	62	1,056	917	15
Balancing Item.....	4,522	13,789	2,476	^R 8,297	-10,735
Total Supply.....	1,155,426	1,134,333	1,136,836	^R1,147,778	1,286,114

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Missouri, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	283,793	275,629	262,529	^R 263,945	268,133
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	867,840	855,728	871,344	880,620	1,015,526
Additions to Storage					
Underground Storage.....	3,794	2,977	2,963	3,213	2,455
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,155,426	1,134,333	1,136,836	^R1,147,778	1,286,114
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	1,918	2,555	3,003	3,237	2,556
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	116,188	114,185	114,547	109,738	106,856
Commercial.....	64,924	61,897	61,516	61,755	60,369
Industrial	67,846	66,966	61,545	^R 64,483	66,350
Vehicle Fuel.....	112	115	141	158	171
Electric Power.....	32,805	29,911	21,778	24,574	31,831
Total Delivered to Consumers	281,875	273,073	259,526	^R260,708	265,578
Total Consumption	283,793	275,629	262,529	^R263,945	268,133
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	12,447	12,349	12,000	13,965	13,823
Industrial	56,676	56,247	52,442	^R 55,583	56,956
Number of Consumers					
Residential.....	1,326,160	1,340,726	1,343,614	1,346,773	1,348,743
Commercial.....	135,968	137,924	140,057	141,258	142,148
Industrial	3,085	2,935	3,115	3,600	3,545
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	477	449	439	437	425
Industrial	21,992	22,816	19,758	^R 17,912	18,717
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	4.86	--	--	--	--
City Gate.....	6.33	4.56	6.12	6.99	8.67
Delivered to Consumers					
Residential.....	10.47	8.00	9.49	11.02	12.67
Commercial.....	9.82	7.34	8.59	10.00	11.62
Industrial	7.49	6.01	7.93	^R 8.80	10.99
Vehicle Fuel.....	6.71	4.04	5.54	6.59	8.02
Electric Power.....	4.69	3.32	W	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

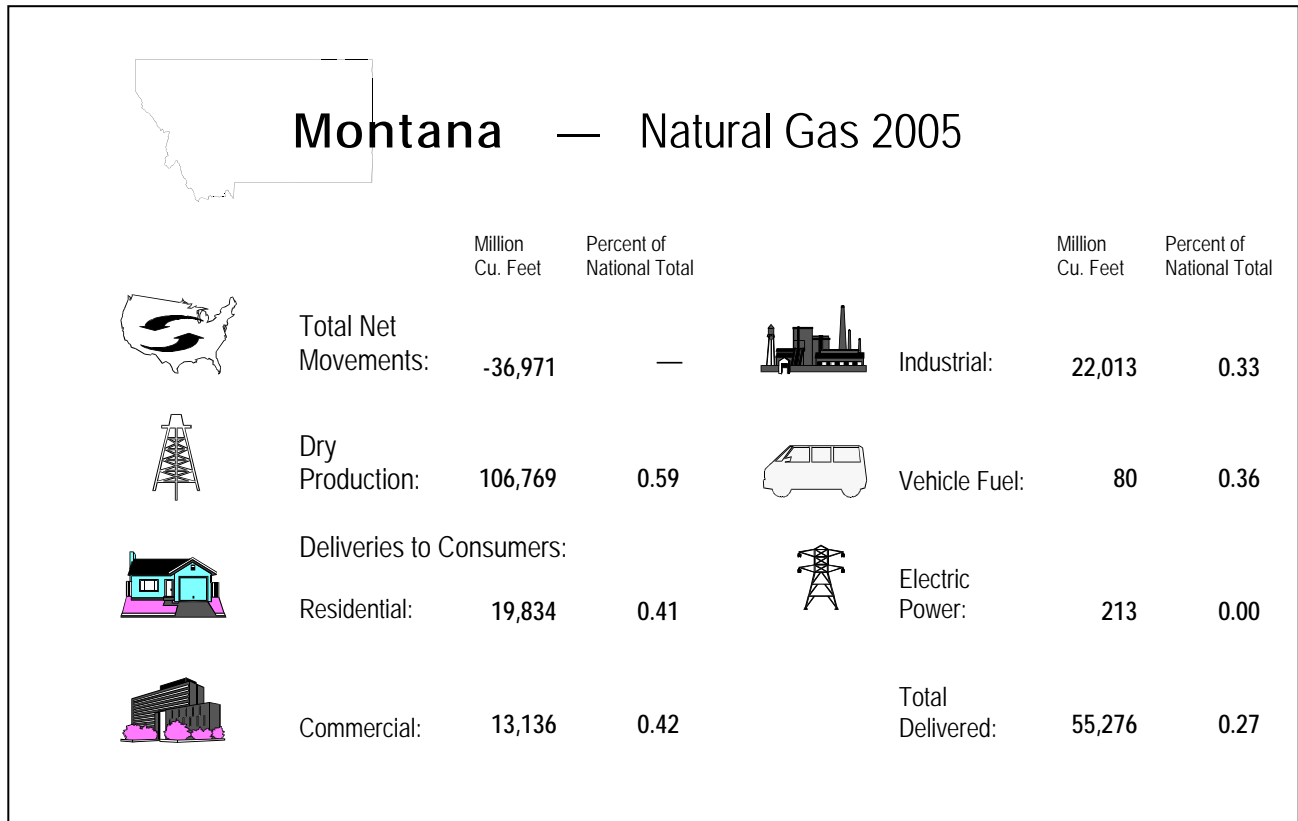


Table 52. Summary Statistics for Natural Gas – Montana, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,331	4,544	4,539	4,971	5,751
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	71,985	76,053	78,175	87,292	91,833
From Oil Wells.....	9,816	10,371	8,256	10,546	16,722
Total.....	81,802	86,424	86,431	97,838	108,555
Repressuring.....	*	*	2	5	9
Vented and Flared.....	404	349	403	1,071	629
Wet After Lease Separation.....	81,397	86,075	86,027	96,762	107,918
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	81,397	86,075	86,027	96,762	107,918
Extraction Loss.....	470	575	615	634	1,149
Total Dry Production	80,927	85,500	85,412	96,128	106,769
Supply (million cubic feet)					
Dry Production.....	80,927	85,500	85,412	96,128	106,769
Receipts at U.S. Borders					
Imports	662,662	787,652	719,011	757,642	728,851
Intransit Receipts.....	109,034	0	47,997	5,507	0
Interstate Receipts	50,636	58,402	56,851	44,045	42,461
Withdrawals from Storage					
Underground Storage.....	24,799	33,876	43,646	28,691	29,099
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-40	-10,001	2,711	13,235	-1,347
Total Supply.....	928,019	955,429	955,628	945,249	905,833

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Montana, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	65,051	69,532	68,473	66,829	68,431
Deliveries at U.S. Borders					
Exports.....	2,978	16,036	8,889	23,379	19,159
Intransit Deliveries	19,458	4,846	12,746	0	1,077
Interstate Deliveries	806,534	825,205	830,437	823,702	788,048
Additions to Storage					
Underground Storage.....	33,998	39,809	35,082	31,339	29,118
LNG Storage.....	0	0	0	0	0
Total Disposition.....	928,019	955,429	955,628	945,249	905,833
Consumption (million cubic feet)					
Lease Fuel.....	2,644	3,113	3,543	3,933	4,502
Pipeline and Distribution Use	7,483	7,719	8,344	8,224	7,956
Plant Fuel.....	396	249	512	606	697
Delivered to Consumers					
Residential.....	20,147	21,710	20,436	19,907	19,834
Commercial.....	13,245	14,704	15,119	13,407	13,136
Industrial	20,923	21,867	20,194	20,482	22,013
Vehicle Fuel.....	53	54	66	74	80
Electric Power	161	116	259	195	213
Total Delivered to Consumers	54,529	58,451	56,074	54,066	55,276
Total Consumption	65,051	69,532	68,473	66,829	68,431
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,166	3,657	4,714	3,212	2,974
Industrial	20,470	21,407	19,834	20,156	21,615
Number of Consumers					
Residential.....	226,171	229,015	232,839	236,511	240,554
Commercial.....	29,429	30,250	30,814	31,357	31,304
Industrial	73	439	412	593	716
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	450	486	491	428	420
Industrial	286,617	49,810	49,016	34,540	30,744
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.12	2.39	3.73	4.51	6.57
Imports.....	3.98	3.00	5.21	5.71	7.77
Exports	3.43	2.73	4.90	5.30	7.33
Pipeline and Distribution Use	2.48	--	--	--	--
City Gate.....	3.93	2.98	5.04	6.47	7.62
Delivered to Consumers					
Residential.....	7.26	5.30	7.08	9.19	10.70
Commercial.....	7.35	5.37	7.08	^R 9.15	10.72
Industrial	5.17	2.75	4.41	6.34	8.22
Vehicle Fuel.....	6.71	4.73	7.63	9.28	10.19
Electric Power	7.54	3.95	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^{NA} Not available.

^R Revised data.

^W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

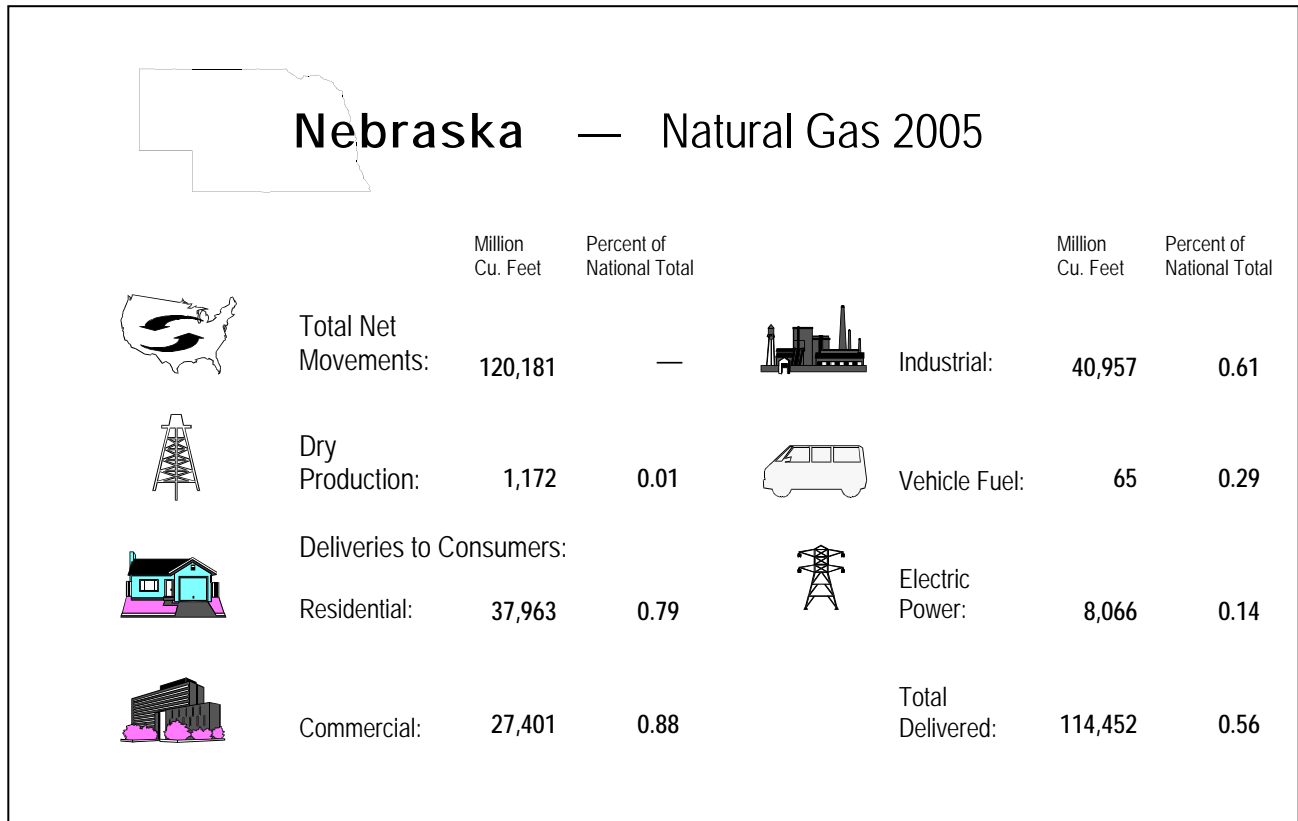


Table 53. Summary Statistics for Natural Gas – Nebraska, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	96	106	109	111	114
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	886	904	1,187	1,229	943
From Oil Wells.....	322	288	279	269	258
Total.....	1,208	1,193	1,466	1,499	1,201
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	5	12	23	29
Wet After Lease Separation.....	1,208	1,188	1,454	1,476	1,172
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,208	1,188	1,454	1,476	1,172
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,208	1,188	1,454	1,476	1,172
Supply (million cubic feet)					
Dry Production.....	1,208	1,188	1,454	1,476	1,172
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,238,588	1,368,641	1,516,145	1,545,057	1,755,048
Withdrawals from Storage					
Underground Storage.....	5,954	6,719	8,187	6,212	8,606
LNG Storage	251	217	518	441	306
Supplemental Gas Supplies	6	1	13	39	16
Balancing Item.....	-59,373	-38,115	-3,440	^R -16,330	-2,563
Total Supply.....	1,186,634	1,338,652	1,522,877	^R1,536,895	1,762,585

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Nebraska, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	121,984	120,333	118,922	^R 115,011	119,120
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,055,748	1,212,397	1,398,020	1,412,982	1,634,867
Additions to Storage					
Underground Storage.....	8,303	5,735	5,334	8,454	8,412
LNG Storage.....	598	187	601	449	185
Total Disposition.....	1,186,634	1,338,652	1,522,877	^R1,536,895	1,762,585
Consumption (million cubic feet)					
Lease Fuel.....	29	295	286	302	236
Pipeline and Distribution Use.....	3,021	2,611	5,316	^R 3,983	4,432
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	46,663	43,826	42,190	38,600	37,963
Commercial.....	27,792	28,185	28,368	29,858	27,401
Industrial.....	40,145	40,426	38,115	^R 38,866	40,957
Vehicle Fuel.....	43	44	54	60	65
Electric Power.....	4,290	4,947	4,593	3,340	8,066
Total Delivered to Consumers	118,933	117,427	113,320	^R110,725	114,452
Total Consumption	121,984	120,333	118,922	^R115,011	119,120
Delivered for the Account of Others (million cubic feet)					
Residential.....	10,774	7,869	6,118	4,865	5,523
Commercial.....	10,083	10,230	9,820	10,892	9,728
Industrial.....	32,906	34,085	31,832	^R 32,460	34,285
Number of Consumers					
Residential.....	476,275	487,332	492,451	497,391	501,279
Commercial.....	55,692	56,560	55,999	57,087	57,389
Industrial.....	10,504	9,156	9,022	^R 8,463	7,974
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	499	498	507	523	477
Industrial.....	3,822	4,415	4,225	^R 4,592	5,136
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.16	1.52	3.17	3.22	4.29
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.56	--	--	--	--
City Gate.....	6.23	4.09	5.70	6.70	8.21
Delivered to Consumers					
Residential.....	8.71	6.18	7.83	9.06	10.68
Commercial.....	7.47	5.11	6.90	7.60	9.45
Industrial.....	5.87	4.25	5.86	6.68	8.38
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.29	4.17	5.63	6.51	8.16

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

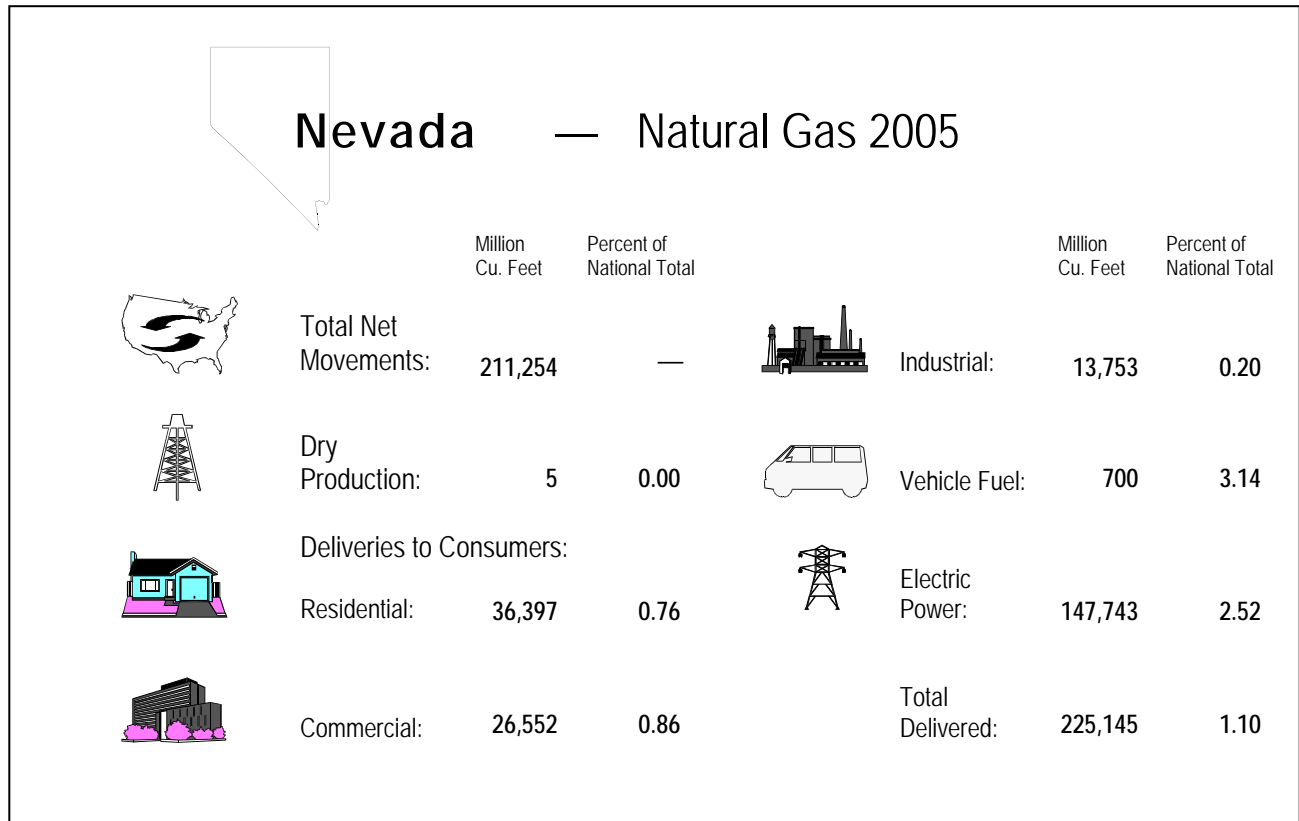


Table 54. Summary Statistics for Natural Gas – Nevada, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4	4	4	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	7	6	6	5	5
Total.....	7	6	6	5	5
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	7	6	6	5	5
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	7	6	6	5	5
Extraction Loss.....	0	0	0	0	0
Total Dry Production	7	6	6	5	5
Supply (million cubic feet)					
Dry Production.....	7	6	6	5	5
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	404,832	440,565	613,136	703,652	694,808
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	210	174	214	198	595
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	1,843	-4,216	-3,420	5,988	16,107
Total Supply.....	406,891	436,529	609,936	709,843	711,515

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nevada, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	176,835	176,596	185,846	214,984	227,374
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	229,845	259,753	423,897	494,660	483,554
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	211	181	193	199	587
Total Disposition.....	406,891	436,529	609,936	709,843	711,515
Consumption (million cubic feet)					
Lease Fuel.....	7	6	6	5	5
Pipeline and Distribution Use	863	851	1,689	2,256	2,224
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	32,609	31,958	32,848	36,534	36,397
Commercial.....	22,912	22,685	24,099	26,862	26,552
Industrial	11,475	11,022	10,671	11,737	13,753
Vehicle Fuel.....	461	470	574	645	700
Electric Power	108,510	109,605	115,960	136,945	147,743
Total Delivered to Consumers	175,966	175,739	184,152	212,723	225,145
Total Consumption	176,835	176,596	185,846	214,984	227,374
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	5,988	4,885	7,914	8,630	8,479
Industrial	7,654	7,246	8,633	9,803	11,387
Number of Consumers					
Residential.....	550,850	580,319	610,756	648,551	688,058
Commercial.....	32,782	33,877	34,590	35,792	37,093
Industrial	90	96	97	179	192
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	699	670	697	751	716
Industrial	127,495	114,810	110,007	65,569	71,628
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.66	--	--	--	--
City Gate.....	5.06	4.39	5.67	6.77	8.50
Delivered to Consumers					
Residential.....	8.96	9.70	8.96	10.05	12.46
Commercial.....	8.00	7.71	7.29	8.38	10.39
Industrial	7.00	7.69	8.68	8.57	9.82
Vehicle Fuel.....	14.66	4.89	4.30	6.40	8.20
Electric Power	8.22	4.53	5.31	5.76	7.46

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

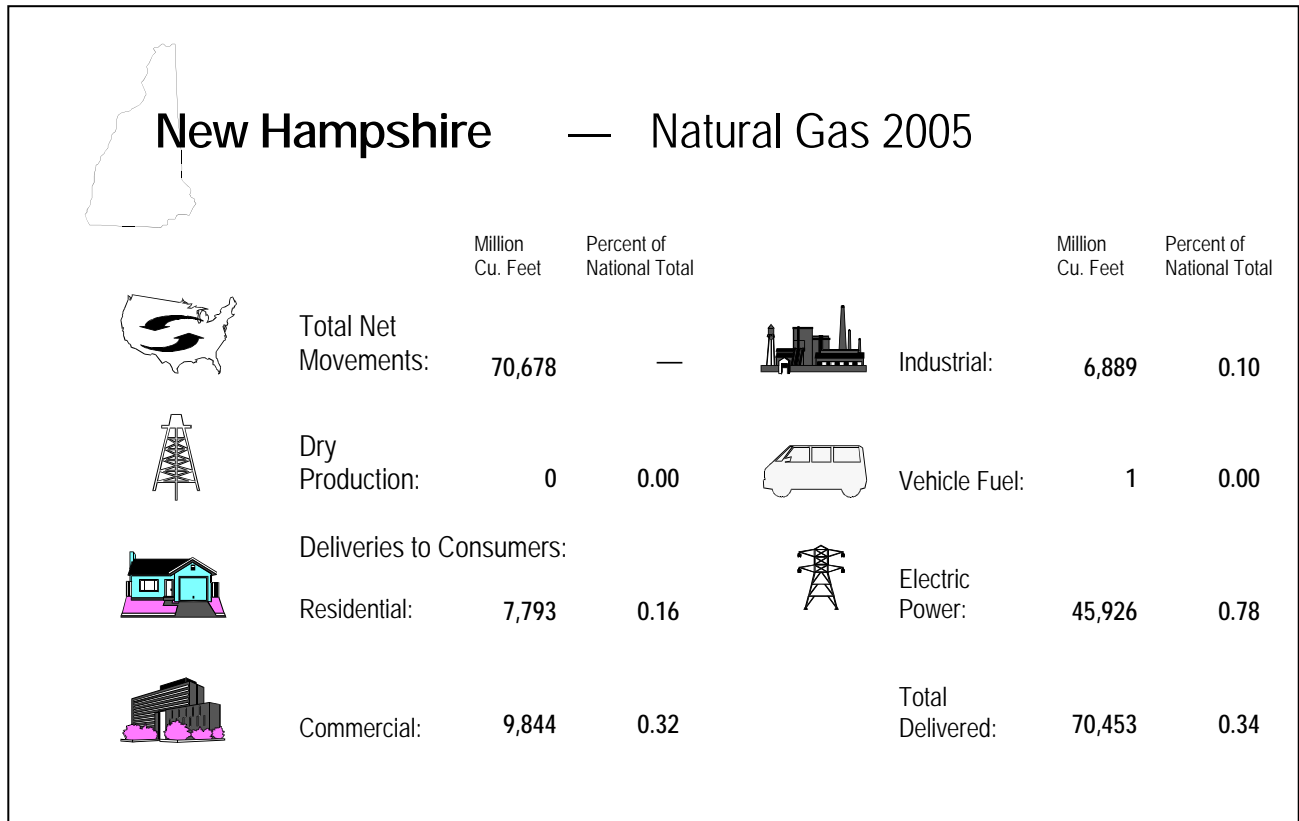


Table 55. Summary Statistics for Natural Gas – New Hampshire, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	45,808	29,014	34,983	17,257	28,041
Intransit Receipts.....	0	20,626	11,218	29,703	33,742
Interstate Receipts	120,784	115,367	132,767	119,970	149,989
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	37	0	82	137	100
Supplemental Gas Supplies	86	66	58	91	84
Balancing Item.....	4,802	-9,272	-41	-94	-289
Total Supply.....	171,517	155,802	179,067	167,064	211,668

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – New Hampshire, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	23,398	24,901	54,147	61,172	70,475
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	148,119	130,872	124,841	105,754	141,095
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	29	80	138	99
Total Disposition.....	171,517	155,802	179,067	167,064	211,668
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	24	60	24	22	22
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	6,812	6,922	7,940	7,086	7,793
Commercial.....	7,349	8,768	9,673	8,943	9,844
Industrial	8,685	8,054	7,882	7,388	6,889
Vehicle Fuel.....	*	*	1	1	1
Electric Power.....	527	1,096	28,627	37,732	45,926
Total Delivered to Consumers	23,374	24,841	54,122	61,150	70,453
Total Consumption	23,398	24,901	54,147	61,172	70,475
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	984	1,700	2,015	2,247	2,392
Industrial	7,559	7,066	6,935	6,597	6,160
Number of Consumers					
Residential.....	84,760	87,147	88,170	88,600	94,473
Commercial.....	15,068	15,130	15,047	15,429	16,266
Industrial	331	437	550	305	397
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	488	580	643	580	605
Industrial	26,238	18,431	14,331	24,222	17,352
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.01	3.37	6.08	6.44	10.88
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	0.00	--	--	--	--
City Gate.....	4.30	4.24	6.91	6.81	9.77
Delivered to Consumers					
Residential.....	12.75	10.08	11.44	14.52	14.98
Commercial.....	11.15	8.51	10.27	13.04	13.69
Industrial	7.92	7.38	9.17	11.86	12.25
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	2.56	4.08	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^w Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

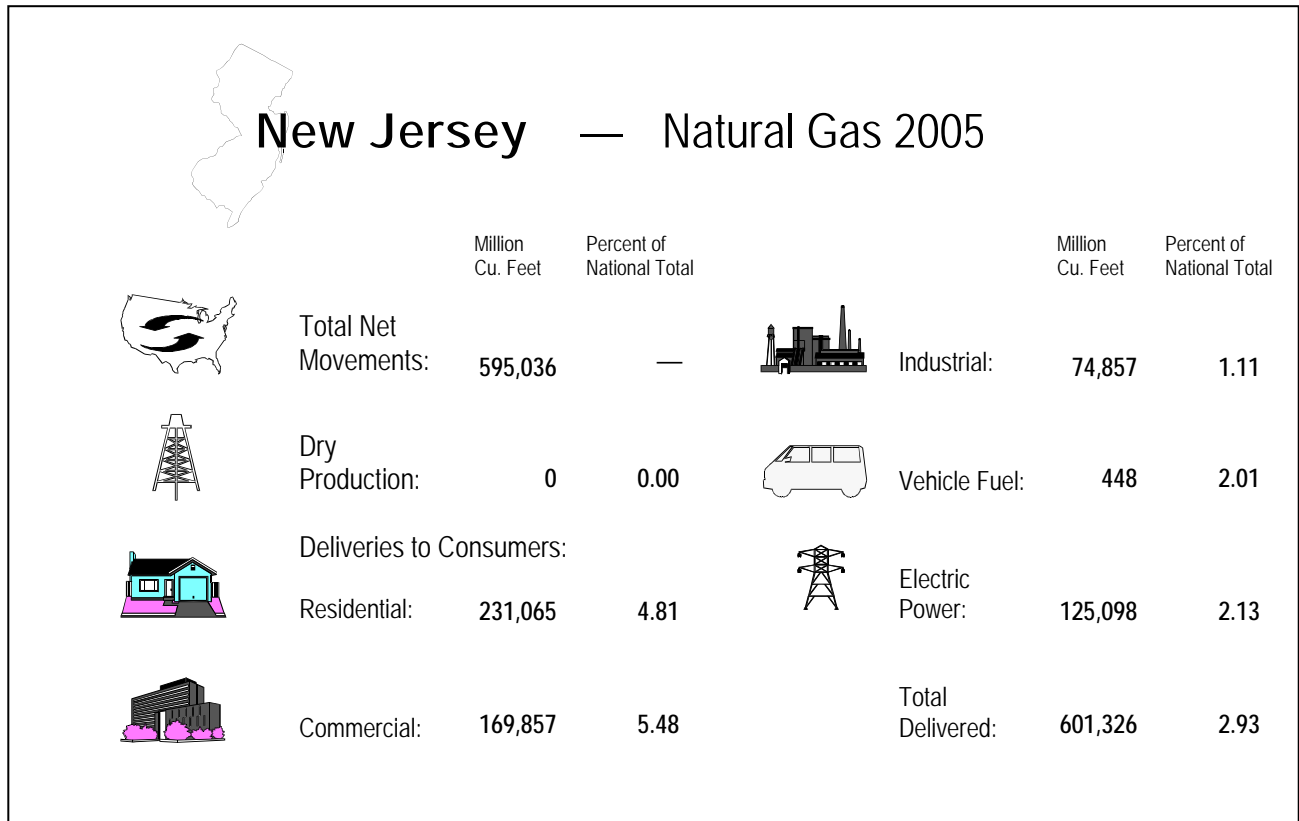


Table 56. Summary Statistics for Natural Gas – New Jersey, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,283,693	1,332,510	1,300,566	1,305,228	1,274,343
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	3,732	4,778	6,554	5,603	5,730
Supplemental Gas Supplies	12,330	3,526	473	530	435
Balancing Item.....	9,093	26,199	28,623	R-22,322	9,618
Total Supply.....	1,308,847	1,367,013	1,336,216	R-1,289,039	1,290,127

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – New Jersey, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	564,923	598,602	612,890	^R 620,806	602,560
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	740,080	762,037	714,138	660,700	679,307
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	3,844	6,373	9,189	7,532	8,259
Total Disposition.....	1,308,847	1,367,013	1,336,216	^R1,289,039	1,290,127
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	3,741	1,444	1,533	1,466	1,234
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	214,995	209,836	243,760	^R 232,471	231,065
Commercial.....	131,417	146,176	159,647	^R 168,768	169,857
Industrial	86,097	80,483	77,451	^R 77,024	74,857
Vehicle Fuel.....	295	301	368	413	448
Electric Power	128,378	160,363	130,131	140,664	125,098
Total Delivered to Consumers	561,182	597,159	611,357	^R619,339	601,326
Total Consumption	564,923	598,602	612,890	^R620,806	602,560
Delivered for the Account of Others (million cubic feet)					
Residential.....	5,109	6,628	12,141	^R 11,848	8,337
Commercial.....	55,889	74,340	78,718	^R 87,596	82,294
Industrial	67,512	63,735	62,353	^R 64,398	59,989
Number of Consumers					
Residential.....	2,466,771	2,434,533	2,562,856	2,582,714	2,540,283
Commercial.....	212,726	214,526	223,564	223,595	226,007
Industrial	9,247	8,473	9,027	8,947	8,500
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	618	681	714	^R 755	752
Industrial	9,311	9,499	8,580	^R 8,609	8,807
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.74	--	--	--	--
City Gate.....	6.41	5.33	7.16	7.82	9.70
Delivered to Consumers					
Residential.....	7.63	7.23	10.85	^R 11.59	13.44
Commercial.....	7.91	6.26	11.89	^R 10.97	13.10
Industrial	6.69	4.91	9.99	^R 8.66	11.28
Vehicle Fuel.....	8.46	--	10.10	11.46	10.37
Electric Power	3.43	4.19	6.43	7.17	9.88

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

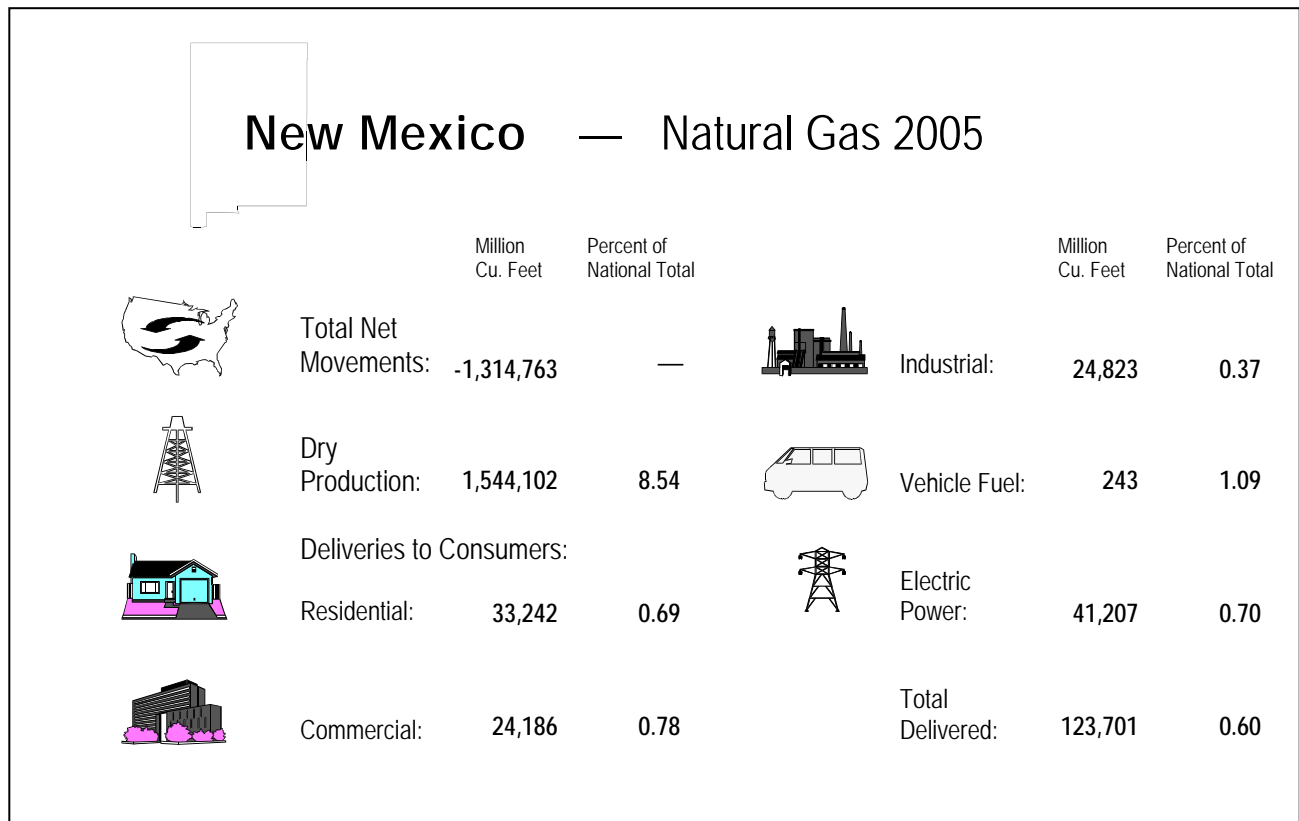


Table 57. Summary Statistics for Natural Gas – New Mexico, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	35,217	35,873	37,100	38,574	40,157
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,484,856	1,432,966	1,391,916	1,397,934	1,408,499
From Oil Wells.....	227,534	222,940	224,263	246,804	248,352
Total.....	1,712,390	1,655,906	1,616,179	1,644,738	1,656,850
Repressuring.....	20,009	20,977	9,817	8,674	8,151
Vented and Flared.....	3,256	2,849	2,347	3,525	3,533
Wet After Lease Separation.....	1,689,125	1,632,080	1,604,015	1,632,539	1,645,166
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,689,125	1,632,080	1,604,015	1,632,539	1,645,166
Extraction Loss.....	108,958	110,036	111,292	105,412	101,064
Total Dry Production	1,580,167	1,522,044	1,492,723	1,527,127	1,544,102
Supply (million cubic feet)					
Dry Production.....	1,580,167	1,522,044	1,492,723	1,527,127	1,544,102
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	589,410	604,054	602,437	634,651	640,548
Withdrawals from Storage					
Underground Storage.....	8,838	19,847	15,652	16,752	10,635
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-37,751	-34,993	2,096	^R 11,786	-3,156
Total Supply.....	2,140,665	2,110,952	2,112,909	^R2,190,316	2,192,129

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Mexico, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	266,283	235,098	221,021	^R 223,575	220,687
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,856,119	1,863,822	1,878,344	1,953,318	1,955,311
Additions to Storage					
Underground Storage.....	18,263	12,032	13,544	13,422	16,131
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,140,665	2,110,952	2,112,909	^R2,190,316	2,192,129
Consumption (million cubic feet)					
Lease Fuel.....	37,094	34,686	36,339	40,977	41,815
Pipeline and Distribution Use	45,512	41,611	29,268	^R 27,112	19,663
Plant Fuel.....	39,501	38,973	37,620	42,601	35,508
Delivered to Consumers					
Residential.....	34,750	33,499	31,619	^R 34,339	33,242
Commercial.....	27,133	25,476	23,745	^R 25,458	24,186
Industrial	33,154	23,366	24,381	22,048	24,823
Vehicle Fuel.....	158	163	199	224	243
Electric Power	48,981	37,324	37,849	30,817	41,207
Total Delivered to Consumers	144,176	119,829	117,794	^R112,886	123,701
Total Consumption	266,283	235,098	221,021	^R223,575	220,687
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,878	6,993	7,055	7,903	7,501
Industrial	29,799	19,715	21,389	19,583	22,749
Number of Consumers					
Residential.....	485,969	496,577	498,852	^R 509,119	530,277
Commercial.....	44,306	45,469	45,491	^R 45,961	47,745
Industrial	1,875	1,356	1,270	1,164	988
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	612	560	522	^R 554	507
Industrial	17,682	17,232	19,198	18,942	25,124
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.89	2.68	4.56	4.97	6.91
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.74	--	--	--	--
City Gate.....	3.99	2.91	4.78	5.40	7.04
Delivered to Consumers					
Residential.....	7.72	6.13	8.41	9.57	11.14
Commercial.....	5.99	4.75	6.89	^R 7.99	9.31
Industrial	4.10	3.87	5.48	6.66	8.62
Vehicle Fuel.....	5.93	3.31	3.38	2.97	1.65
Electric Power	4.22	3.03	W	W	W

-- Not applicable.

NA Not available.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

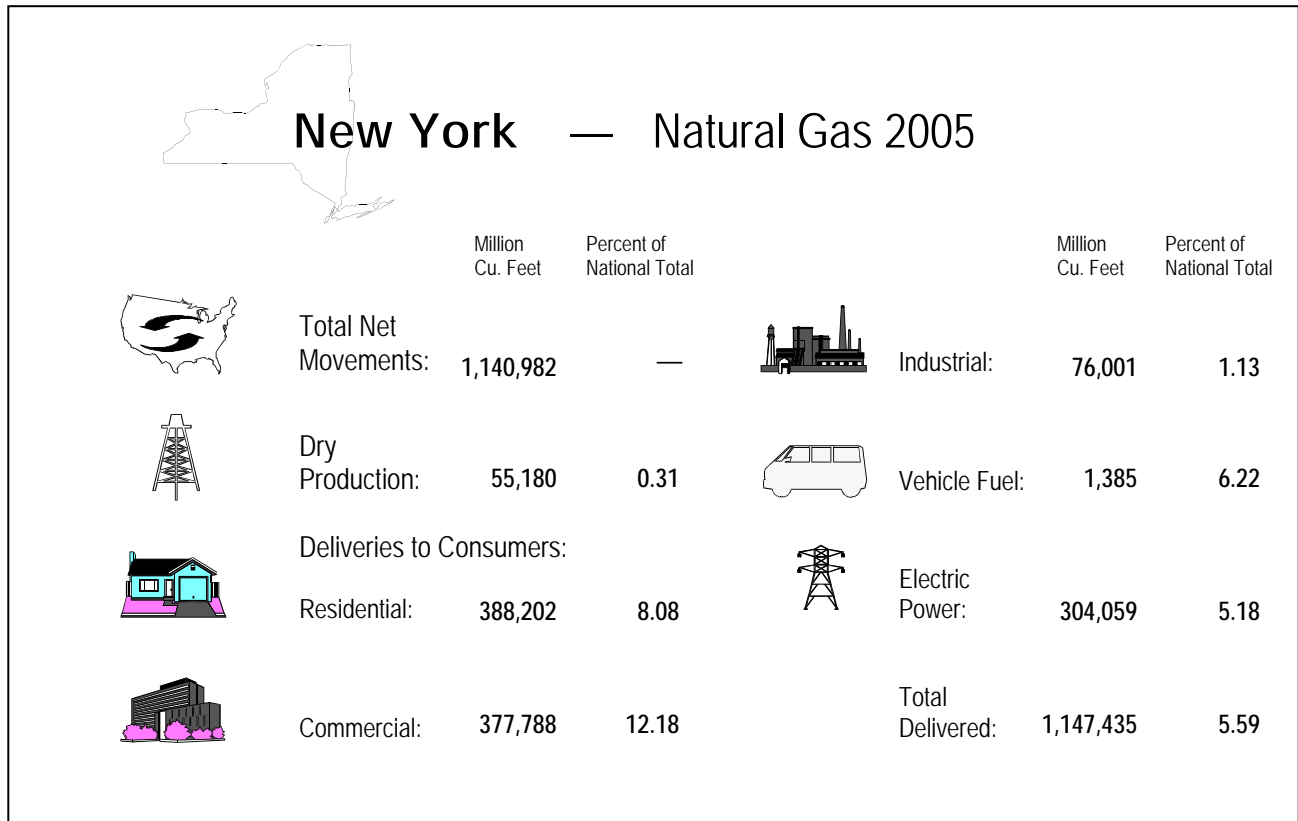


Table 58. Summary Statistics for Natural Gas – New York, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,913	6,496	5,878	5,781	5,449
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	27,632	36,637	35,943	45,963	54,851
From Oil Wells.....	155	179	194	87	329
Total.....	27,787	36,816	36,137	46,050	55,180
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	27,787	36,816	36,137	46,050	55,180
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	27,787	36,816	36,137	46,050	55,180
Extraction Loss.....	0	0	0	0	0
Total Dry Production	27,787	36,816	36,137	46,050	55,180
Supply (million cubic feet)					
Dry Production.....	27,787	36,816	36,137	46,050	55,180
Receipts at U.S. Borders					
Imports	718,982	787,619	761,859	785,055	856,107
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,115,154	1,122,596	1,056,266	^R 949,081	995,730
Withdrawals from Storage					
Underground Storage.....	49,035	67,191	73,394	69,431	70,560
LNG Storage	575	822	1,988	913	635
Supplemental Gas Supplies	970	1	18	8	14
Balancing Item.....	-65,420	-60,838	-107,489	^R -49,095	-38,893
Total Supply.....	1,847,082	1,954,207	1,822,173	^R 1,801,444	1,939,334

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New York, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	1,171,898	1,199,632	1,101,618	^R 1,098,056	1,158,588
Deliveries at U.S. Borders					
Exports.....	594	40	2,215	3	0
Intransit Deliveries	0	0	*	2,680	0
Interstate Deliveries	608,135	689,442	636,508	^R 627,898	710,856
Additions to Storage					
Underground Storage.....	66,179	64,381	79,757	71,554	69,022
LNG Storage.....	276	713	2,073	1,253	869
Total Disposition.....	1,847,082	1,954,207	1,822,173	^R1,801,444	1,939,334
Consumption (million cubic feet)					
Lease Fuel.....	640	876	1,094	614	803
Pipeline and Distribution Use.....	5,096	8,012	7,206	^R 7,418	10,350
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	376,176	369,614	409,649	^R 392,738	388,202
Commercial.....	347,253	362,247	339,371	^R 359,070	377,788
Industrial	84,411	92,249	82,429	^R 78,289	76,001
Vehicle Fuel.....	912	930	1,137	1,276	1,385
Electric Power.....	357,409	365,705	260,733	^R 258,650	304,059
Total Delivered to Consumers	1,166,162	1,190,745	1,093,319	^R1,090,023	1,147,435
Total Consumption	1,171,898	1,199,632	1,101,618	^R1,098,056	1,158,588
Delivered for the Account of Others (million cubic feet)					
Residential.....	46,056	50,338	53,914	48,530	49,480
Commercial.....	188,430	195,812	164,009	182,026	186,274
Industrial	75,335	82,130	73,686	69,928	68,022
Number of Consumers					
Residential.....	4,243,130	4,258,205	4,218,180	^R 4,199,456	4,229,396
Commercial.....	363,913	367,440	386,479	^R 367,597	378,889
Industrial	6,501	3,068	2,984	^R 2,963	2,925
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	954	986	878	977	997
Industrial	12,984	30,068	27,624	^R 26,422	25,983
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	5.00	3.03	5.78	6.98	7.78
Imports.....	4.75	3.59	5.79	6.44	9.11
Exports	2.49	5.00	6.90	6.99	--
Pipeline and Distribution Use	2.94	--	--	--	--
City Gate.....	4.71	3.90	5.73	6.36	8.22
Delivered to Consumers					
Residential.....	11.75	9.85	11.59	12.50	14.91
Commercial.....	9.61	6.42	8.60	10.11	12.88
Industrial	7.72	5.53	7.35	8.05	9.88
Vehicle Fuel.....	6.69	5.29	7.30	8.45	11.44
Electric Power.....	4.12	4.06	6.22	6.65	9.24

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

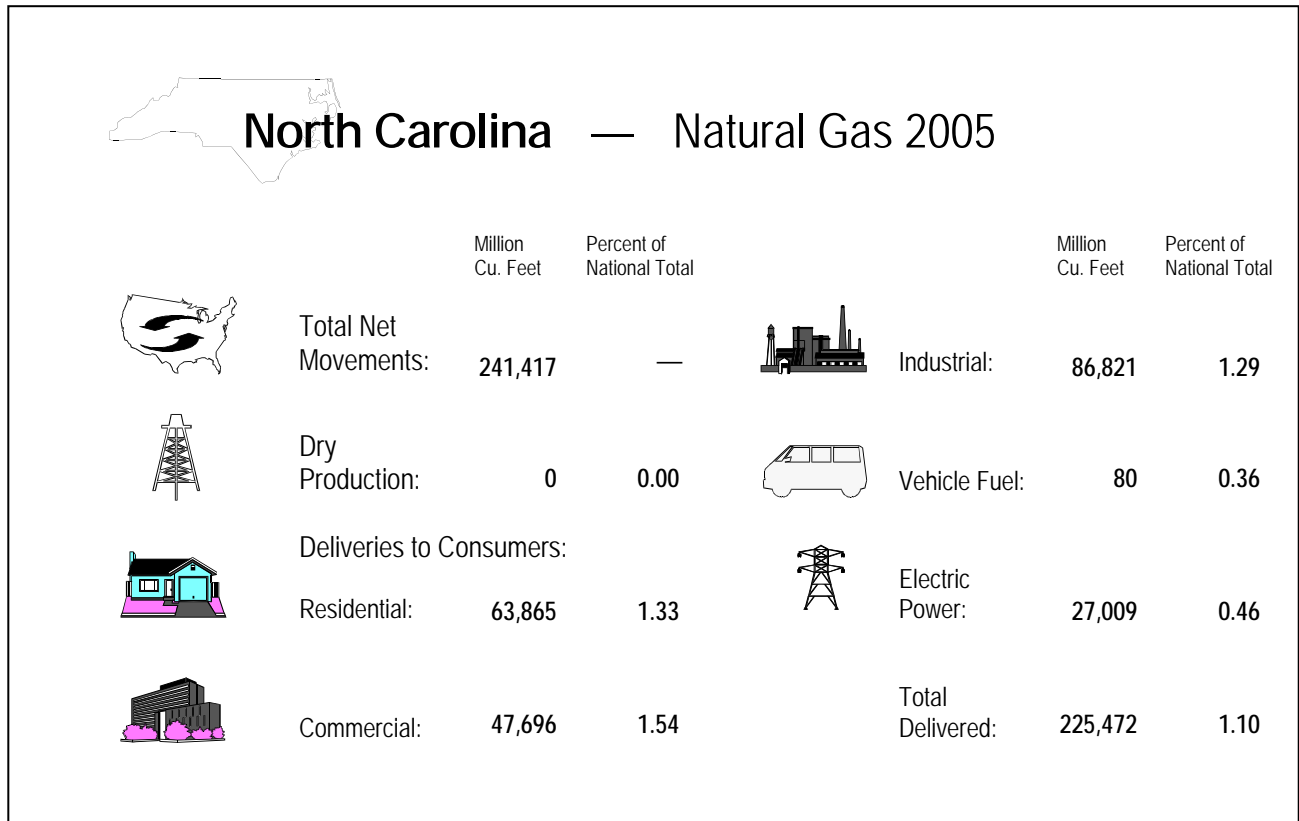


Table 59. Summary Statistics for Natural Gas – North Carolina, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	998,617	943,012	951,772	885,476	829,130
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	3,680	4,860	7,779	5,773	5,762
Supplemental Gas Supplies	*	1	*	0	0
Balancing Item.....	-12,156	-26,780	-21,386	-10,644	-10,969
Total Supply.....	990,141	921,093	938,165	880,605	823,923

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – North Carolina, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	207,108	235,376	218,642	224,796	229,765
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	777,555	681,690	711,402	650,771	587,713
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	5,477	4,026	8,122	5,039	6,445
Total Disposition.....	990,141	921,093	938,165	880,605	823,923
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	6,567	6,038	6,108	4,982	4,292
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	56,815	58,904	65,410	62,800	63,865
Commercial.....	38,583	40,198	44,262	45,383	47,696
Industrial	88,844	98,306	88,445	90,133	86,821
Vehicle Fuel.....	53	54	66	74	80
Electric Power.....	16,247	31,877	14,350	21,423	27,009
Total Delivered to Consumers	200,542	229,338	212,534	219,814	225,472
Total Consumption	207,108	235,376	218,642	224,796	229,765
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	2,327	3,685	3,461	5,002	5,920
Industrial	61,746	59,782	55,805	63,897	63,866
Number of Consumers					
Residential.....	891,227	905,816	953,732	948,283	992,906
Commercial.....	107,656	102,505	107,506	105,163	109,205
Industrial	2,962	3,200	3,101	3,021	2,891
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	358	392	412	432	437
Industrial	29,995	30,720	28,522	29,835	30,032
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	4.92	--	--	--	--
City Gate.....	6.74	4.52	6.79	7.45	10.11
Delivered to Consumers					
Residential.....	12.34	9.37	11.48	12.70	15.38
Commercial.....	10.14	7.25	9.79	10.45	12.93
Industrial	6.99	4.91	6.28	7.20	11.19
Vehicle Fuel.....	9.33	6.21	8.43	8.83	11.58
Electric Power.....	4.50	3.52	5.78	6.82	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^w Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

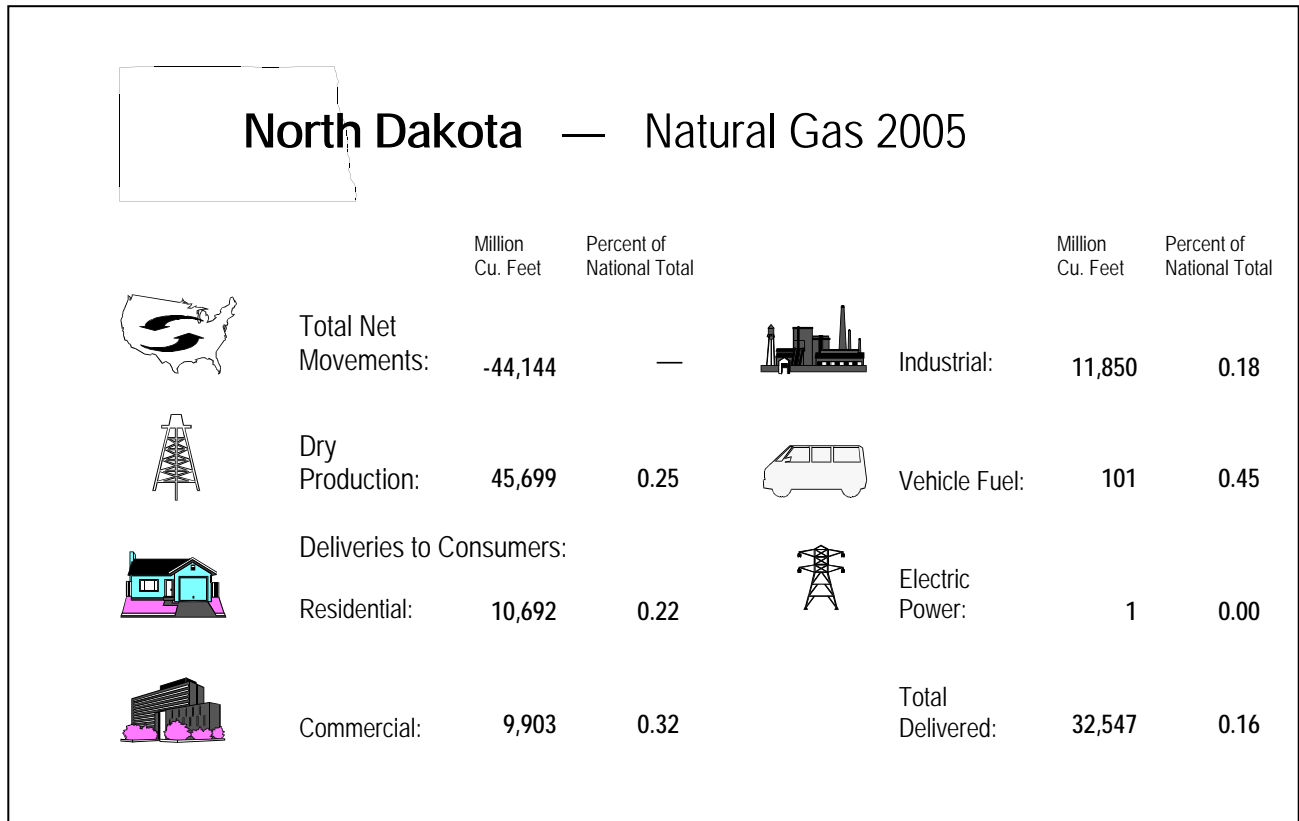


Table 60. Summary Statistics for Natural Gas – North Dakota, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	95	100	117	117	148
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	13,846	15,130	14,524	15,565	14,554
From Oil Wells.....	44,141	44,848	43,362	^R 41,768	41,350
Total.....	57,987	59,978	57,886	^R57,333	55,904
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3,166	2,791	2,070	^R 2,198	3,260
Wet After Lease Separation.....	54,821	57,187	55,816	55,135	52,644
Nonhydrocarbon Gases Removed	89	139	123	126	87
Marketed Production	54,732	57,048	55,693	55,009	52,557
Extraction Loss.....	6,168	5,996	5,818	6,233	6,858
Total Dry Production	48,564	51,052	49,875	48,776	45,699
Supply (million cubic feet)					
Dry Production.....	48,564	51,052	49,875	48,776	45,699
Receipts at U.S. Borders					
Imports	495,568	453,645	435,453	460,237	491,867
Intransit Receipts.....	0	0	61,521	37,565	39,205
Interstate Receipts	797,744	826,133	829,785	829,444	794,602
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	51,004	53,184	53,192	47,362	51,329
Balancing Item.....	2,155	-3,272	-5,214	-2,542	364
Total Supply.....	1,395,034	1,380,742	1,424,612	1,420,842	1,423,066

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Dakota, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	60,819	66,726	60,907	59,986	53,248
Deliveries at U.S. Borders					
Exports.....	0	0	66	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,334,215	1,314,016	1,363,638	1,360,856	1,369,818
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,395,034	1,380,742	1,424,612	1,420,842	1,423,066
Consumption (million cubic feet)					
Lease Fuel.....	4,528	4,786	4,889	3,237	2,488
Pipeline and Distribution Use.....	13,563	14,230	14,109	14,035	13,397
Plant Fuel.....	3,874	5,141	4,548	4,602	4,816
Delivered to Consumers					
Residential.....	10,570	11,725	11,876	11,132	10,692
Commercial.....	10,456	11,675	10,952	10,473	9,903
Industrial	17,759	19,101	14,449	16,409	11,850
Vehicle Fuel.....	67	68	83	93	101
Electric Power.....	3	*	*	3	*
Total Delivered to Consumers	38,854	42,569	37,361	38,112	32,547
Total Consumption	60,819	66,726	60,907	59,986	53,248
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,031	977	617	773	704
Industrial	16,017	17,351	7,823	8,017	8,594
Number of Consumers					
Residential.....	106,758	108,716	110,048	^R 112,206	114,152
Commercial.....	15,740	16,093	16,202	16,443	16,518
Industrial	203	223	234	241	239
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	664	725	676	637	600
Industrial	87,481	85,654	61,750	68,088	49,583
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.53	2.73	3.53	5.73	8.40
Imports.....	4.10	3.04	5.31	5.82	8.23
Exports	--	--	5.15	--	--
Pipeline and Distribution Use	2.14	--	--	--	--
City Gate.....	4.82	3.68	5.79	6.93	8.54
Delivered to Consumers					
Residential.....	7.68	5.14	7.25	9.03	11.40
Commercial.....	6.96	4.54	6.89	8.21	10.33
Industrial	5.27	4.31	3.88	5.70	9.34
Vehicle Fuel.....	6.32	3.88	6.84	8.61	10.21
Electric Power.....	7.08	2.54	7.66	8.05	10.23

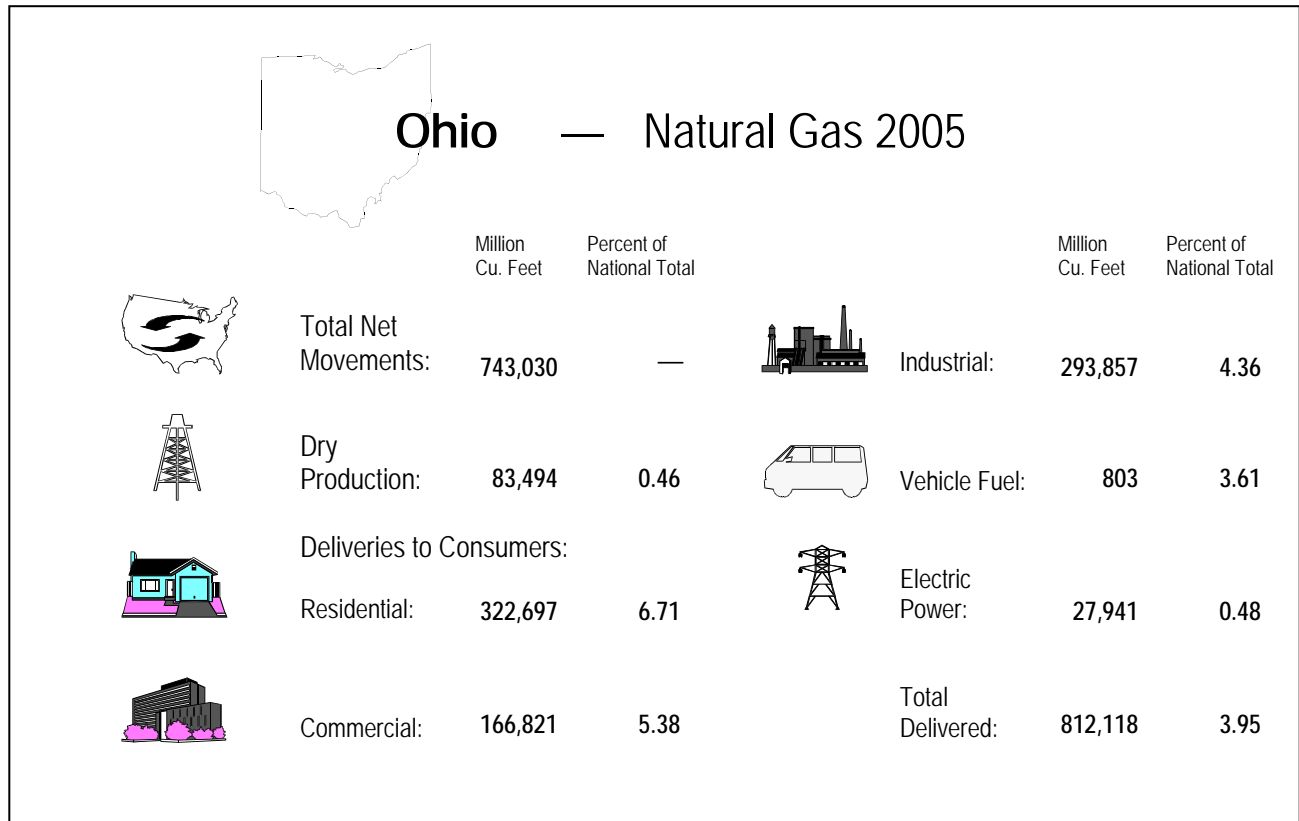
* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 61. Summary Statistics for Natural Gas – Ohio, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	33,917	34,593	33,828	33,828	33,735
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	97,272	97,154	87,993	85,018	77,819
From Oil Wells.....	2,835	6,004	5,647	5,458	5,704
Total.....	100,107	103,158	93,641	90,476	83,523
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	100,107	103,158	93,641	90,476	83,523
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	100,107	103,158	93,641	90,476	83,523
Extraction Loss.....	86	72	68	58	29
Total Dry Production	100,021	103,086	93,573	90,418	83,494
Supply (million cubic feet)					
Dry Production.....	100,021	103,086	93,573	90,418	83,494
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,319,242	2,098,745	2,327,677	2,218,745	2,050,884
Withdrawals from Storage					
Underground Storage.....	144,117	202,508	191,561	175,478	177,626
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1,149	79	1,002	492	579
Balancing Item.....	6,051	-186	-3,160	R-67,071	-1,885
Total Supply.....	2,570,581	2,404,232	2,610,653	R-2,418,062	2,310,697

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – Ohio, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	804,243	830,955	848,388	^R 825,753	826,320
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,559,497	1,399,102	1,569,071	^R 1,405,996	1,307,853
Additions to Storage					
Underground Storage.....	206,841	174,175	193,194	186,313	176,524
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,570,581	2,404,232	2,610,653	^R2,418,062	2,310,697
Consumption (million cubic feet)					
Lease Fuel.....	983	972	936	894	833
Pipeline and Distribution Use	15,502	16,215	14,872	12,757	13,356
Plant Fuel.....	40	37	17	18	12
Delivered to Consumers					
Residential.....	308,534	321,316	343,037	^R 320,823	322,697
Commercial.....	172,555	163,273	179,611	^R 170,240	166,821
Industrial	295,556	305,882	290,483	^R 302,023	293,857
Vehicle Fuel.....	529	539	659	740	803
Electric Power.....	10,545	22,722	18,774	18,258	27,941
Total Delivered to Consumers	787,719	813,732	832,563	^R812,084	812,118
Total Consumption	804,243	830,955	848,388	^R825,753	826,320
Delivered for the Account of Others (million cubic feet)					
Residential.....	94,222	117,002	132,768	127,599	120,351
Commercial.....	100,462	101,500	109,479	^R 108,693	104,679
Industrial	276,490	293,758	279,292	^R 291,323	283,341
Number of Consumers					
Residential.....	3,195,584	3,208,466	3,225,908	^R 3,250,068	3,272,307
Commercial.....	269,327	271,160	271,203	^R 272,445	277,774
Industrial	8,515	8,111	8,098	^R 7,899	8,321
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	641	602	662	625	601
Industrial	34,710	37,712	35,871	^R 38,236	35,315
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.54	4.52	5.90	6.65	8.72
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.18	--	--	--	--
City Gate.....	8.25	4.68	6.54	7.49	10.66
Delivered to Consumers					
Residential.....	9.67	7.61	9.19	10.46	13.00
Commercial.....	8.67	6.41	8.14	^R 9.20	11.66
Industrial	6.54	5.67	8.06	^R 8.84	11.22
Vehicle Fuel.....	10.14	7.61	9.93	12.02	14.51
Electric Power.....	8.17	3.78	6.20	6.70	9.53

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

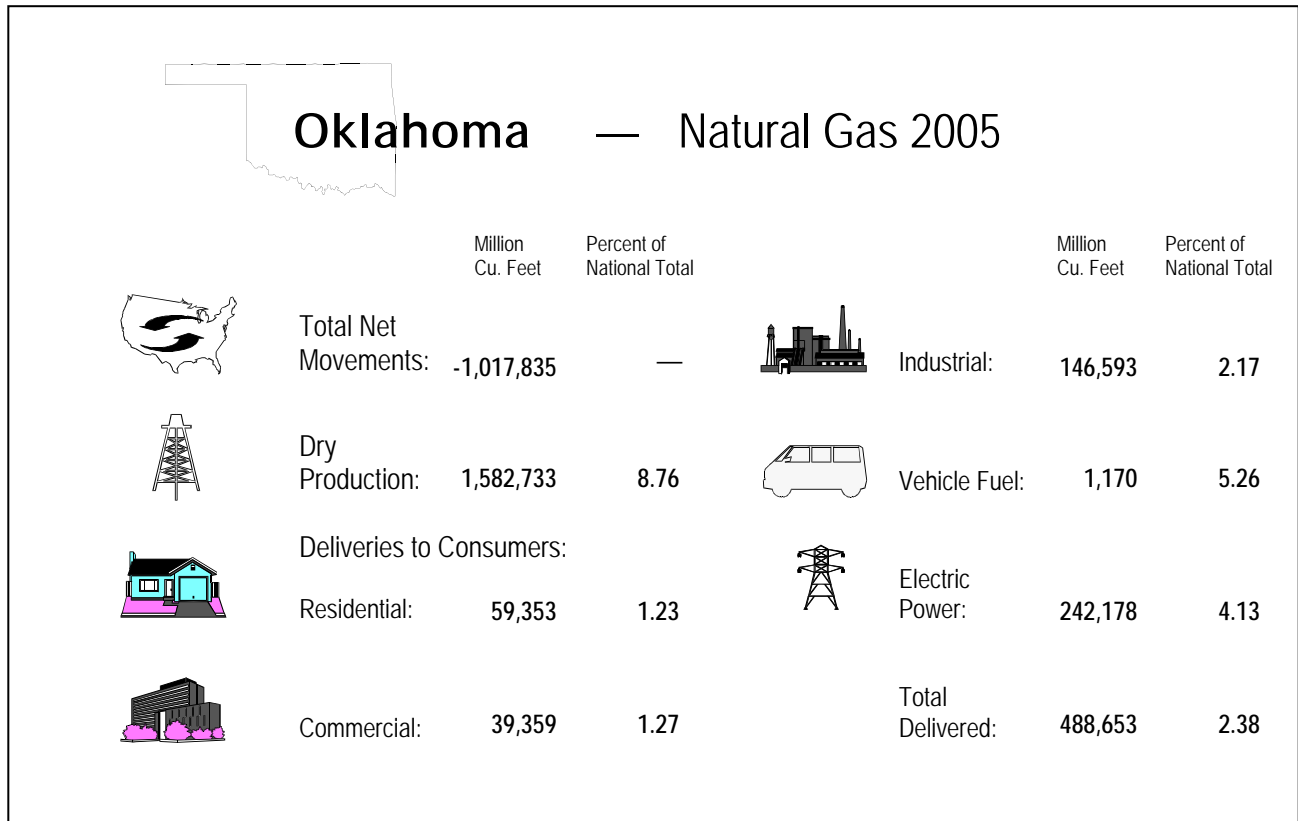


Table 62. Summary Statistics for Natural Gas – Oklahoma, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	32,672	33,279	34,334	35,612	36,704
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,466,833	1,476,204	1,487,451	^R 1,597,915	1,622,046
From Oil Wells.....	148,551	105,402	70,704	^R 57,854	48,090
Total.....	1,615,384	1,581,606	1,558,155	^R1,655,769	1,670,137
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,615,384	1,581,606	1,558,155	^R 1,655,769	1,670,137
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,615,384	1,581,606	1,558,155	^R 1,655,769	1,670,137
Extraction Loss.....	88,885	81,287	74,745	84,355	87,404
Total Dry Production	1,526,499	1,500,319	1,483,410	^R1,571,414	1,582,733
Supply (million cubic feet)					
Dry Production.....	1,526,499	1,500,319	1,483,410	^R 1,571,414	1,582,733
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	551,466	614,069	908,776	959,983	1,001,779
Withdrawals from Storage					
Underground Storage.....	92,244	146,841	135,049	125,739	140,078
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-133,466	-67,953	77,069	^R 72,374	3,852
Total Supply.....	2,036,743	2,193,276	2,604,304	^R2,729,510	2,728,442

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Oklahoma, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	491,458	508,298	540,103	^R 538,576	583,466
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,365,825	1,574,439	1,911,665	2,062,032	2,019,614
Additions to Storage					
Underground Storage.....	179,459	110,539	152,536	128,902	125,362
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,036,743	2,193,276	2,604,304	^R2,729,510	2,728,442
Consumption (million cubic feet)					
Lease Fuel.....	38,916	30,281	40,292	35,875	35,989
Pipeline and Distribution Use.....	23,537	23,340	30,396	^R 30,370	31,444
Plant Fuel.....	28,266	25,525	26,276	27,818	27,380
Delivered to Consumers					
Residential.....	64,617	67,162	65,681	^R 59,449	59,353
Commercial.....	40,558	40,229	37,472	^R 37,103	39,359
Industrial.....	120,901	126,204	142,315	^R 146,977	146,593
Vehicle Fuel.....	771	786	961	1,078	1,170
Electric Power.....	173,893	194,770	196,710	199,907	242,178
Total Delivered to Consumers	400,740	429,151	443,139	^R444,514	488,653
Total Consumption	491,458	508,298	540,103	^R538,576	583,466
Delivered for the Account of Others (million cubic feet)					
Residential.....	25	23	25	^R 0	0
Commercial.....	10,549	11,682	10,755	^R 14,253	18,468
Industrial.....	115,831	122,015	138,891	144,557	144,247
Number of Consumers					
Residential.....	868,314	875,338	876,420	^R 875,271	880,165
Commercial.....	79,045	80,029	79,733	^R 79,512	78,720
Industrial.....	3,403	3,438	3,367	^R 3,283	2,855
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	513	503	470	^R 467	500
Industrial.....	35,528	36,709	42,268	^R 44,769	51,346
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.03	2.94	4.97	5.52	7.21
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.21	--	--	--	--
City Gate.....	6.48	4.24	5.87	6.56	7.90
Delivered to Consumers					
Residential.....	9.59	7.78	8.89	^R 10.22	11.67
Commercial.....	8.83	6.96	8.38	^R 9.63	11.01
Industrial.....	8.07	6.28	7.45	^R 8.59	9.41
Vehicle Fuel.....	6.59	5.34	6.71	8.55	11.61
Electric Power.....	4.62	3.55	5.58	6.14	8.28

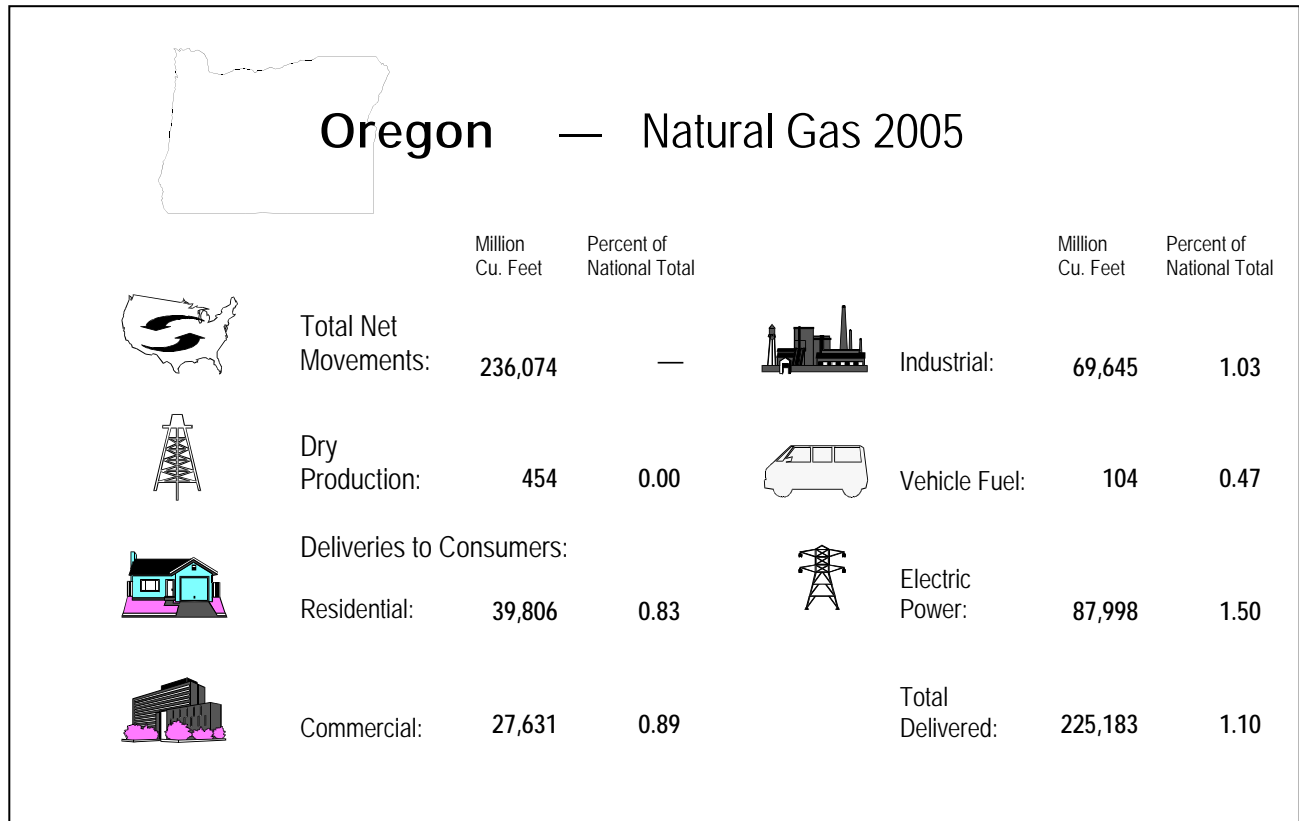
-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 63. Summary Statistics for Natural Gas – Oregon, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	20	18	15	15	15
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,112	837	731	467	454
From Oil Wells.....	0	0	0	0	0
Total.....	1,112	837	731	467	454
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,112	837	731	467	454
Nonhydrocarbon Gases Removed	3	0	0	0	0
Marketed Production	1,110	837	731	467	454
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,110	837	731	467	454
Supply (million cubic feet)					
Dry Production.....	1,110	837	731	467	454
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	901,982	885,998	729,747	822,681	767,942
Withdrawals from Storage					
Underground Storage.....	7,868	13,894	10,980	8,394	14,664
LNG Storage	1,215	664	992	1,190	1,950
Supplemental Gas Supplies	2	5	5	^{R2} 5,411	0
Balancing Item.....	9,577	-21,951	18,048	^R 5,411	-5,803
Total Supply.....	921,754	879,448	760,502	838,146	779,207

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oregon, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	229,665	202,164	212,556	234,997	232,468
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	680,368	659,944	536,776	592,855	531,868
Additions to Storage					
Underground Storage.....	10,487	16,746	10,194	9,101	13,138
LNG Storage.....	1,234	594	977	1,193	1,733
Total Disposition.....	921,754	879,448	760,502	838,146	779,207
Consumption (million cubic feet)					
Lease Fuel.....	42	40	43	27	21
Pipeline and Distribution Use	10,990	9,117	7,098	9,707	7,264
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	38,271	38,858	37,300	38,532	39,806
Commercial.....	27,884	27,714	26,110	26,214	27,631
Industrial	69,866	70,510	67,519	71,687	69,645
Vehicle Fuel.....	69	70	86	96	104
Electric Power	82,542	55,854	74,400	88,734	87,998
Total Delivered to Consumers	218,632	193,006	205,415	225,263	225,183
Total Consumption	229,665	202,164	212,556	234,997	232,468
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	201	366	428	372	391
Industrial	54,858	60,323	55,670	53,860	46,535
Number of Consumers					
Residential.....	542,799	563,744	625,398	595,495	626,685
Commercial.....	68,098	69,150	74,515	71,762	73,520
Industrial	821	842	926	907	1,118
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	409	401	350	365	376
Industrial	85,099	83,741	72,915	79,037	62,294
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.66	3.97	4.48	3.89	4.25
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.91	--	--	--	--
City Gate.....	5.04	5.25	5.19	5.86	7.12
Delivered to Consumers					
Residential.....	9.70	10.54	9.84	11.11	12.90
Commercial.....	7.99	7.86	7.91	9.37	10.42
Industrial	6.09	6.98	5.84	6.30	7.70
Vehicle Fuel.....	5.10	6.95	7.70	^R 4.75	4.80
Electric Power	3.82	3.39	4.51	5.15	6.73

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

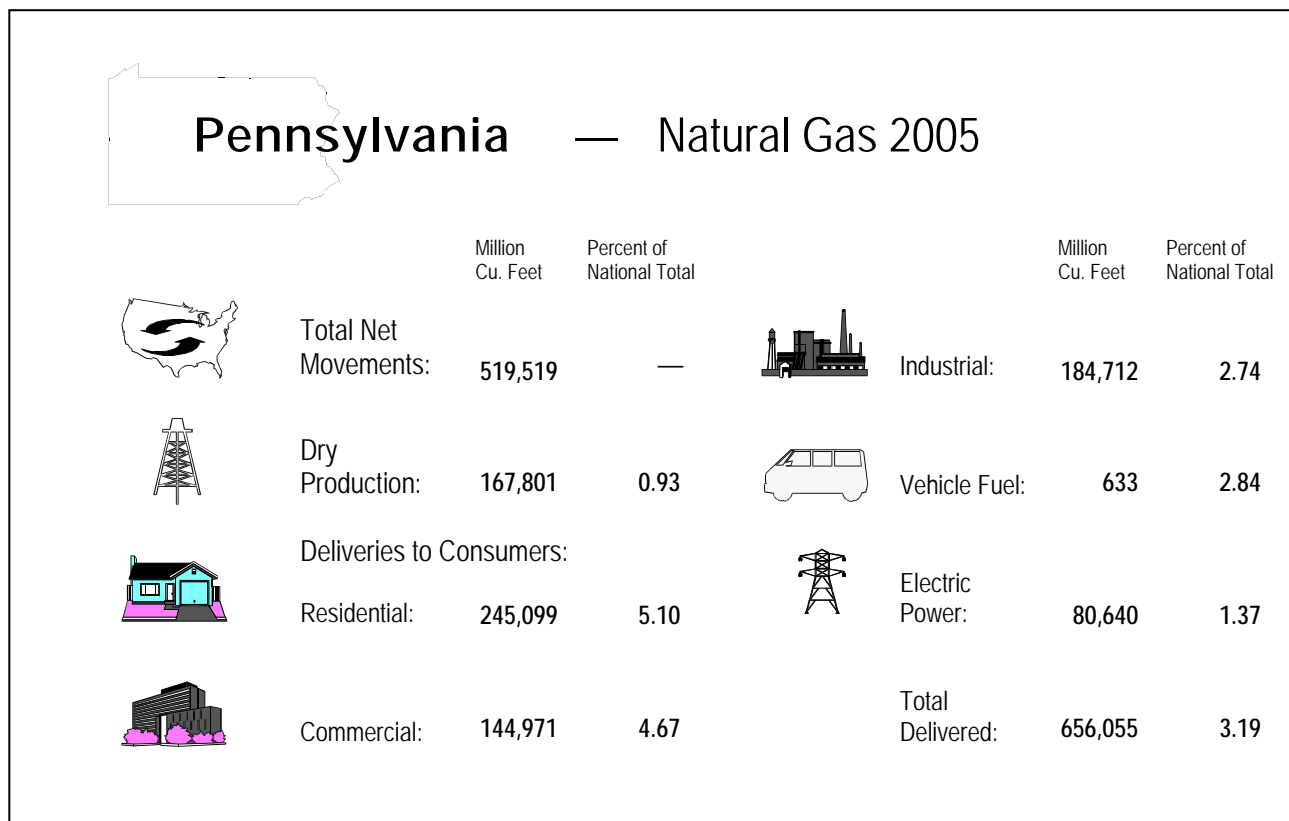


Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	40,100	40,830	42,437	44,227	46,654
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	130,853	157,800	159,827	197,217	168,501
From Oil Wells.....	0	0	0	0	0
Total.....	130,853	157,800	159,827	197,217	168,501
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	130,853	157,800	159,827	197,217	168,501
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	130,853	157,800	159,827	197,217	168,501
Extraction Loss.....	691	566	647	634	700
Total Dry Production	130,162	157,234	159,180	196,583	167,801
Supply (million cubic feet)					
Dry Production.....	130,162	157,234	159,180	196,583	167,801
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,277,989	2,227,840	2,246,447	R2,127,138	2,092,323
Withdrawals from Storage					
Underground Storage.....	304,271	375,219	370,774	376,859	382,484
LNG Storage	2,844	1,820	3,688	3,627	3,694
Supplemental Gas Supplies	107	103	126	131	132
Balancing Item.....	22,545	-37,189	-5,215	R-45,014	6,521
Total Supply.....	2,737,918	2,725,027	2,774,999	R2,659,323	2,652,955

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	634,794	675,583	689,992	^R 696,175	691,549
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,700,183	1,730,202	1,667,432	^R 1,591,315	1,572,804
Additions to Storage					
Underground Storage.....	398,034	318,381	413,078	368,897	385,186
LNG Storage.....	4,907	862	4,496	2,938	3,416
Total Disposition.....	2,737,918	2,725,027	2,774,999	^R2,659,323	2,652,955
Consumption (million cubic feet)					
Lease Fuel.....	5,469	6,154	4,156	4,277	4,341
Pipeline and Distribution Use.....	33,013	37,143	33,556	^R 28,989	30,669
Plant Fuel.....	272	251	343	395	483
Delivered to Consumers					
Residential.....	238,849	239,123	265,020	247,788	245,099
Commercial.....	136,468	136,202	149,458	^R 142,608	144,971
Industrial.....	197,676	206,035	195,702	195,349	184,712
Vehicle Fuel.....	415	425	519	583	633
Electric Power.....	22,632	50,251	41,238	76,186	80,640
Total Delivered to Consumers	596,041	632,035	651,938	^R662,513	656,055
Total Consumption	634,794	675,583	689,992	^R696,175	691,549
Delivered for the Account of Others (million cubic feet)					
Residential.....	25,709	26,551	25,040	22,717	19,663
Commercial.....	50,476	53,048	56,590	52,546	55,148
Industrial.....	178,044	191,047	182,703	182,929	172,031
Number of Consumers					
Residential.....	2,542,724	2,559,024	2,572,584	2,591,458	2,600,574
Commercial.....	225,911	226,957	227,708	^R 231,051	233,132
Industrial.....	6,159	5,880	5,577	5,726	5,576
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	604	600	656	617	622
Industrial.....	32,095	35,040	35,091	34,116	33,126
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	NA	NA
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	4.76	--	--	--	--
City Gate.....	6.68	5.20	6.48	7.56	9.98
Delivered to Consumers					
Residential.....	11.51	9.46	10.87	12.27	14.21
Commercial.....	10.67	7.70	9.26	^R 10.60	13.04
Industrial.....	7.18	6.29	8.12	8.97	11.30
Vehicle Fuel.....	8.64	6.75	7.10	9.30	9.95
Electric Power.....	8.87	3.97	6.58	7.49	10.30

-- Not applicable.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

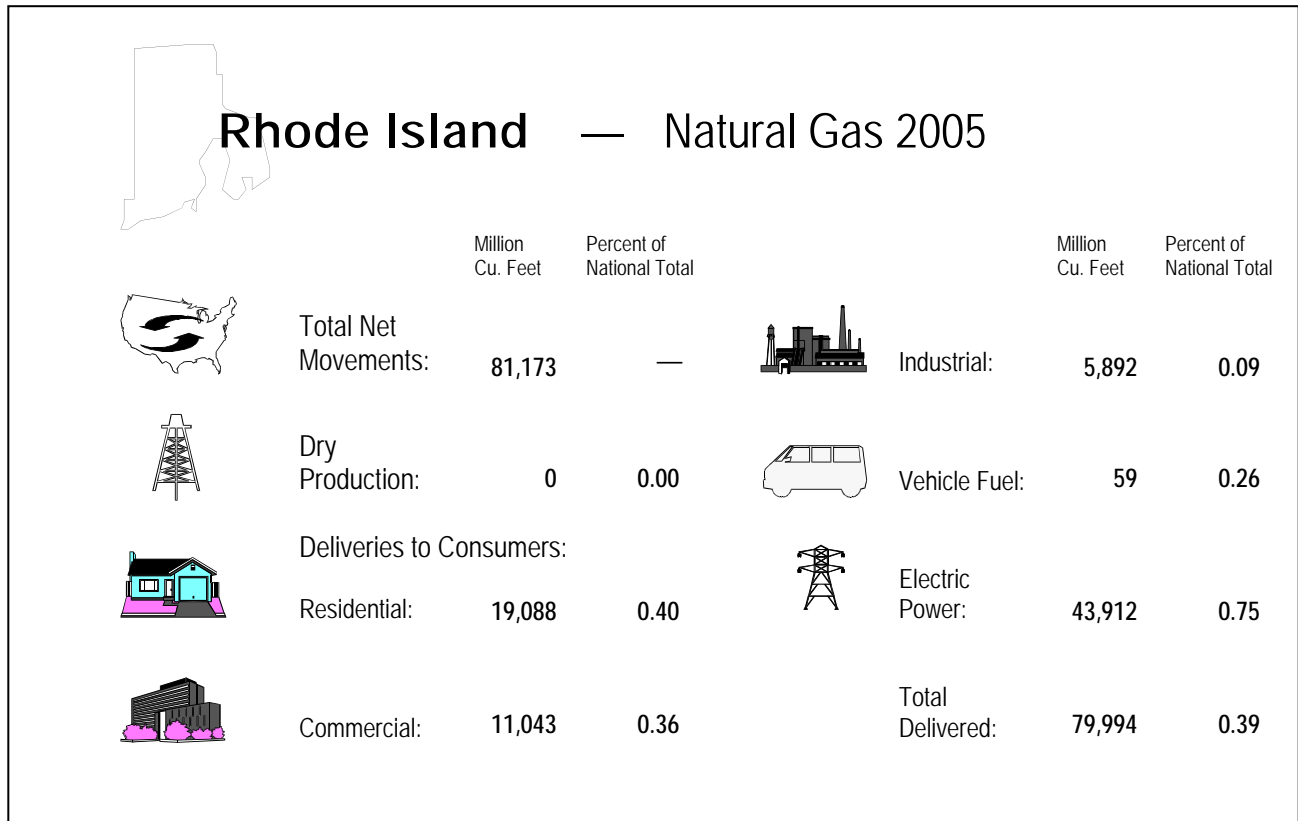


Table 65. Summary Statistics for Natural Gas – Rhode Island, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	170,893	167,032	185,062	149,987	163,487
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	413	301	1,205	1,058	786
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	2,790	-3,954	-1,640	-1,716	-421
Total Supply.....	174,095	163,379	184,628	149,330	163,852

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Rhode Island, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	95,607	87,805	78,456	72,609	80,688
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	78,416	75,321	104,882	75,750	82,314
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	72	254	1,290	971	850
Total Disposition.....	174,095	163,379	184,628	149,330	163,852
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	281	332	383	308	695
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	17,937	17,545	20,176	19,470	19,088
Commercial.....	12,808	11,468	11,391	11,289	11,043
Industrial	6,127	4,455	4,450	5,530	5,892
Vehicle Fuel.....	38	39	48	54	59
Electric Power	58,417	53,965	42,010	35,958	43,912
Total Delivered to Consumers	95,326	87,472	78,074	72,301	79,994
Total Consumption	95,607	87,805	78,456	72,609	80,688
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	5,380	3,912	3,176	3,015	2,834
Industrial	4,453	3,238	3,609	4,662	4,992
Number of Consumers					
Residential.....	216,781	219,769	221,141	223,669	224,320
Commercial.....	22,815	23,364	23,270	22,994	23,082
Industrial	283	54	236	223	223
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	561	491	490	491	478
Industrial	21,649	82,506	18,856	24,800	26,422
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.20	--	--	--	--
City Gate.....	6.40	5.01	7.00	7.33	8.69
Delivered to Consumers					
Residential.....	12.17	11.81	11.85	13.24	14.79
Commercial.....	10.69	10.06	10.34	11.77	13.32
Industrial	6.61	4.84	8.19	9.63	11.23
Vehicle Fuel.....	7.58	6.28	7.32	8.24	8.84
Electric Power	2.69	4.70	6.72	7.04	9.68

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

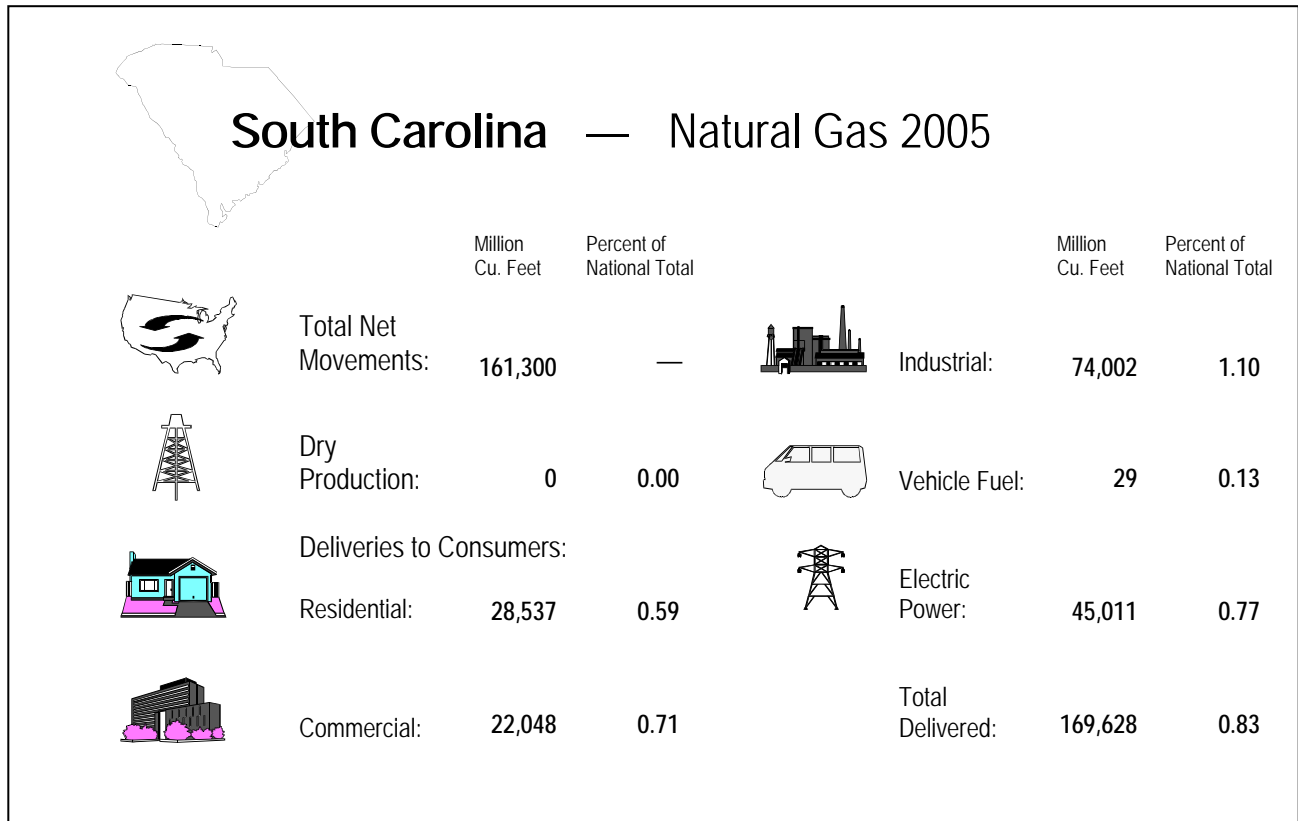


Table 66. Summary Statistics for Natural Gas – South Carolina, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,138,120	1,118,507	1,069,638	1,036,040	979,459
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	651	488	718	622	757
Supplemental Gas Supplies	6	3	15	2	86
Balancing Item.....	-1,989	4,366	23,923	10,353	10,689
Total Supply.....	1,136,788	1,123,365	1,094,294	1,047,017	990,990

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – South Carolina, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	141,785	184,803	146,641	163,787	172,056
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	993,673	937,957	946,937	882,417	818,159
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	1,330	605	716	813	776
Total Disposition.....	1,136,788	1,123,365	1,094,294	1,047,017	990,990
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	2,919	3,156	2,807	2,503	2,427
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	27,485	27,621	29,154	29,314	28,537
Commercial.....	20,743	21,029	22,365	22,255	22,048
Industrial	79,674	96,268	78,807	78,421	74,002
Vehicle Fuel.....	20	20	24	27	29
Electric Power	10,944	36,710	13,483	31,266	45,011
Total Delivered to Consumers	138,866	181,648	143,833	161,283	169,628
Total Consumption	141,785	184,803	146,641	163,787	172,056
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	517	310	762	799	843
Industrial	14,238	11,871	16,980	17,431	16,752
Number of Consumers					
Residential.....	501,161	508,686	516,362	527,008	541,523
Commercial.....	55,257	55,608	55,909	^R 56,049	56,974
Industrial	1,702	1,563	1,574	^R 1,528	1,526
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	375	378	400	^R 397	387
Industrial	46,812	61,592	50,068	^R 51,323	48,494
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.91	--	--	--	--
City Gate.....	6.16	4.91	6.71	7.66	10.00
Delivered to Consumers					
Residential.....	12.09	9.73	11.02	12.00	14.84
Commercial.....	10.03	7.92	9.62	10.81	13.74
Industrial	5.55	4.49	6.83	7.69	10.02
Vehicle Fuel.....	7.66	5.93	7.86	8.73	9.94
Electric Power.....	2.64	2.55	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

 Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

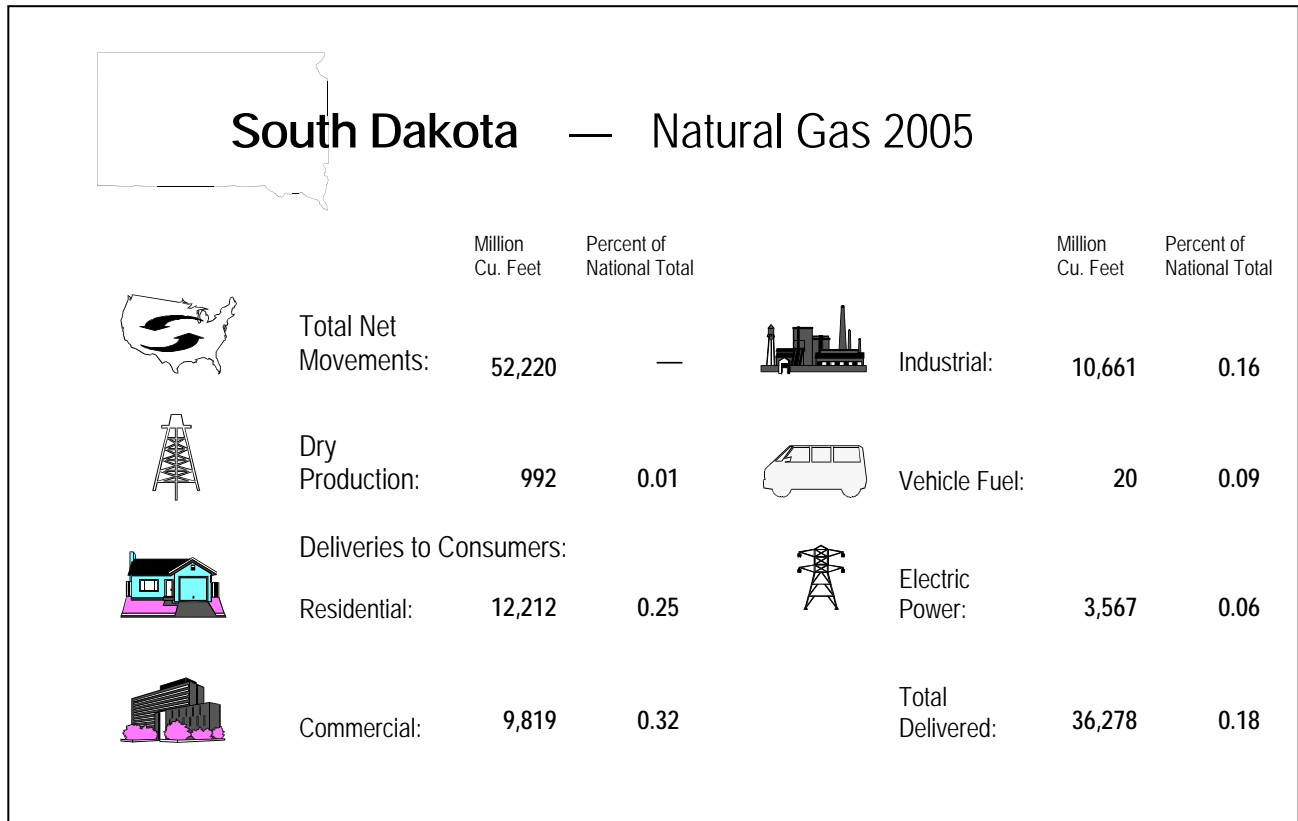


Table 67. Summary Statistics for Natural Gas – South Dakota, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	68	69	61	61	69
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	563	531	550	531	446
From Oil Wells.....	10,751	9,894	11,055	11,238	10,902
Total.....	11,313	10,424	11,605	11,768	11,349
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,043	1,880	2,100	2,135	2,071
Wet After Lease Separation.....	9,271	8,545	9,504	9,633	9,277
Nonhydrocarbon Gases Removed	8,170	7,519	8,401	8,541	8,286
Marketed Production	1,100	1,025	1,103	1,093	992
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,100	1,025	1,103	1,093	992
Supply (million cubic feet)					
Dry Production.....	1,100	1,025	1,103	1,093	992
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	862,619	883,309	890,141	877,036	842,345
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	85	0	0	0	0
Supplemental Gas Supplies	5	3	57	^R 5	4
Balancing Item.....	-5,122	-1,781	-3,186	^R -9,754	-10,642
Total Supply.....	858,687	882,557	888,114	^R 868,380	832,699

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – South Dakota, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	37,077	41,577	43,881	^R 41,679	42,575
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	821,521	840,980	844,233	826,702	790,124
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	89	0	0	0	0
Total Disposition.....	858,687	882,557	888,114	^R868,380	832,699
Consumption (million cubic feet)					
Lease Fuel.....	538	495	553	562	545
Pipeline and Distribution Use.....	5,774	6,065	6,318	^R 6,217	5,751
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	12,335	12,897	13,175	12,281	12,212
Commercial.....	9,711	10,258	10,375	9,958	9,819
Industrial.....	4,211	10,584	11,181	10,967	10,661
Vehicle Fuel.....	13	13	16	18	20
Electric Power.....	4,496	1,265	2,264	1,676	3,567
Total Delivered to Consumers	30,766	35,018	37,011	34,900	36,278
Total Consumption	37,077	41,577	43,881	^R41,679	42,575
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	1,535	1,739	1,832	1,758	1,617
Industrial.....	2,439	8,526	8,332	7,880	7,441
Number of Consumers					
Residential.....	144,310	147,356	150,725	148,105	157,457
Commercial.....	19,378	19,794	20,070	20,457	20,771
Industrial.....	402	533	526	475	542
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	501	518	517	487	473
Industrial.....	10,475	19,858	21,257	23,089	19,669
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.42	2.95	4.98	5.49	7.44
Imports.....	--	--	--	--	--
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	3.28	--	--	--	--
City Gate.....	6.21	4.21	6.07	6.59	8.48
Delivered to Consumers					
Residential.....	8.57	6.93	8.49	9.52	11.68
Commercial.....	7.16	5.26	7.12	8.09	10.34
Industrial.....	6.08	4.28	5.78	6.26	8.03
Vehicle Fuel.....	--	4.14	--	--	--
Electric Power.....	4.26	--	--	--	--

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

 of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

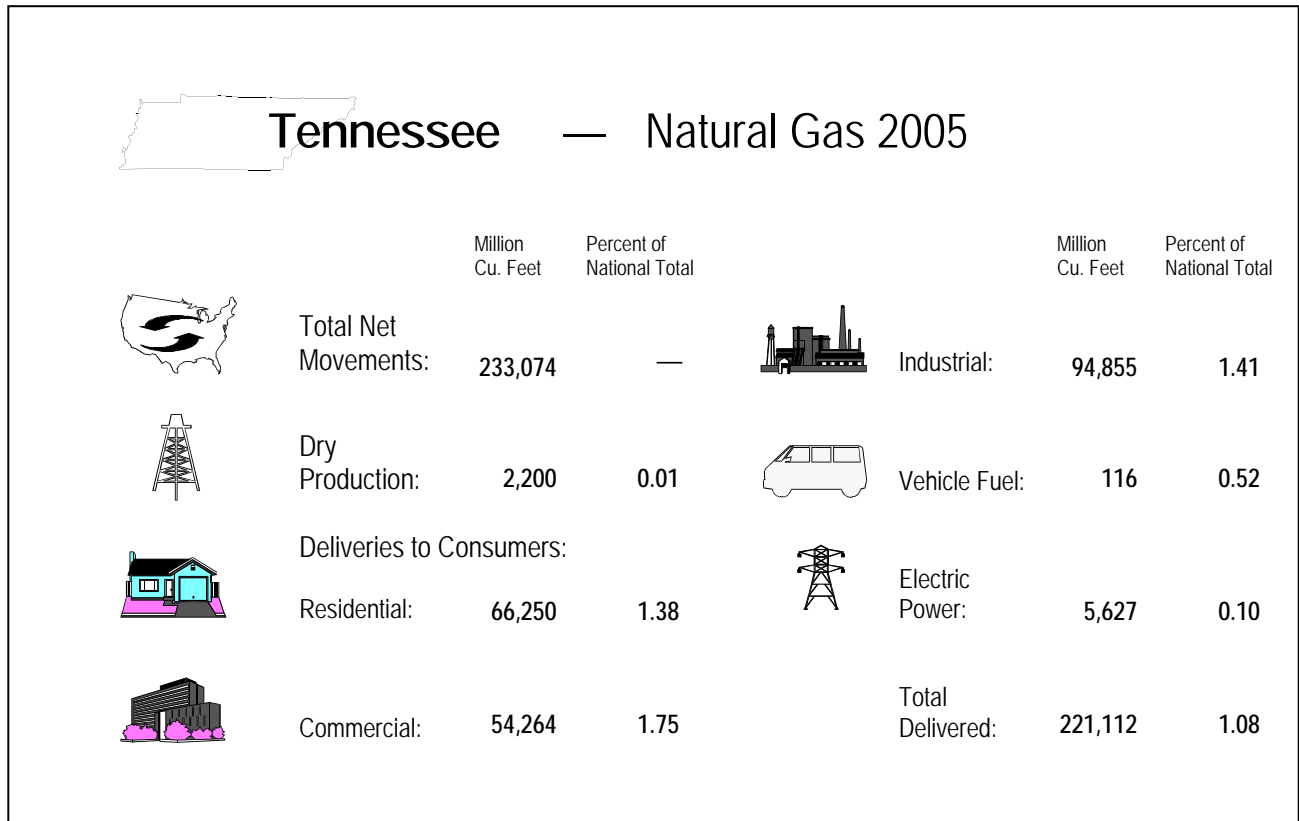


Table 68. Summary Statistics for Natural Gas – Tennessee, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	350	400	430	280	400
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	2,000	2,050	1,803	2,100	2,200
Total.....	2,000	2,050	1,803	2,100	2,200
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	2,000	2,050	1,803	2,100	2,200
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,000	2,050	1,803	2,100	2,200
Extraction Loss.....	0	0	0	0	0
Total Dry Production	2,000	2,050	1,803	2,100	2,200
Supply (million cubic feet)					
Dry Production.....	2,000	2,050	1,803	2,100	2,200
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	3,380,813	2,913,818	3,165,438	2,848,698	2,508,986
Withdrawals from Storage					
Underground Storage.....	219	194	344	220	426
LNG Storage	2,273	2,234	2,960	1,564	1,487
Supplemental Gas Supplies	*	*	*	*	0
Balancing Item.....	-41,940	-31,127	-22,608	-12,793	-5,759
Total Supply.....	3,343,365	2,887,170	3,147,938	2,839,789	2,507,340

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – Tennessee, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	255,990	255,515	257,315	231,133	230,363
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,085,214	2,629,744	2,888,398	2,607,481	2,275,912
Additions to Storage					
Underground Storage.....	556	63	336	262	0
LNG Storage.....	1,606	1,849	1,889	913	1,065
Total Disposition.....	3,343,365	2,887,170	3,147,938	2,839,789	2,507,340
Consumption (million cubic feet)					
Lease Fuel.....	48	80	47	46	68
Pipeline and Distribution Use	13,757	11,480	12,785	10,486	9,182
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	68,053	69,330	69,746	65,331	66,250
Commercial.....	53,010	53,710	56,576	54,201	54,264
Industrial	118,566	118,241	112,446	98,701	94,855
Vehicle Fuel.....	77	78	95	107	116
Electric Power	2,479	2,596	5,621	2,262	5,627
Total Delivered to Consumers	242,184	243,955	244,484	220,602	221,112
Total Consumption	255,990	255,515	257,315	231,133	230,363
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,403	4,893	5,347	4,232	4,237
Industrial	75,689	75,623	67,580	58,704	54,628
Number of Consumers					
Residential.....	993,363	1,009,225	1,022,628	1,037,429	1,049,032
Commercial.....	118,561	120,130	131,916	125,042	124,755
Industrial	2,704	2,657	2,755	^R 2,738	2,497
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	447	447	429	433	435
Industrial	43,848	44,502	40,815	^R 36,048	37,988
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.60	3.41	5.22	6.90	9.55
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.13	--	--	--	--
City Gate.....	6.11	4.13	5.96	6.68	9.08
Delivered to Consumers					
Residential.....	10.16	8.15	9.66	10.60	13.50
Commercial.....	9.40	7.37	8.86	9.51	12.47
Industrial	6.85	5.34	6.33	7.44	10.06
Vehicle Fuel.....	7.83	6.43	8.27	10.76	13.19
Electric Power	6.38	3.22	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

NA Not available.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; FormEIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

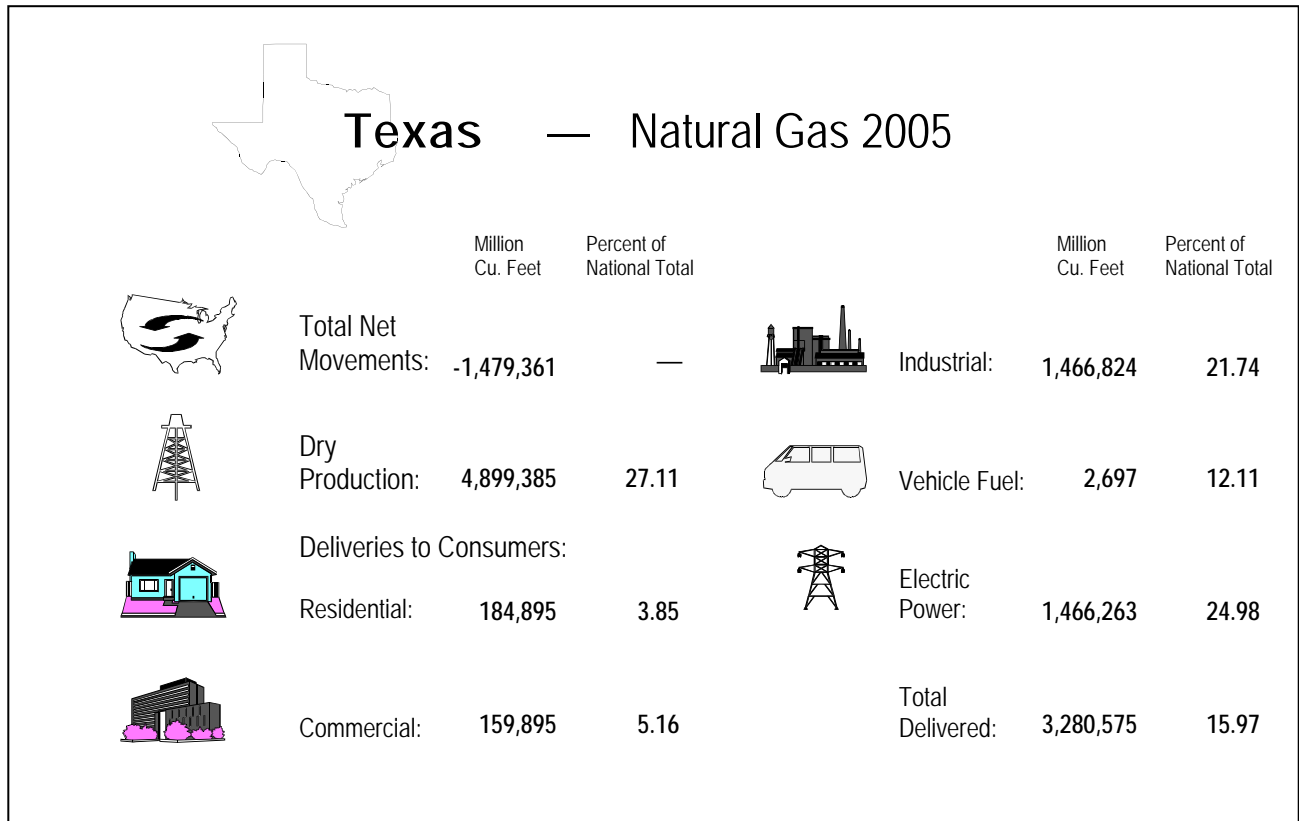


Table 69. Summary Statistics for Natural Gas – Texas, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	63,704	65,779	68,572	72,237	74,827
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,897,366	4,828,188	4,947,589	5,074,067	5,312,608
From Oil Wells.....	855,081	832,816	843,735	659,851	672,802
Total.....	5,752,446	5,661,005	5,791,324	5,733,918	5,985,410
Repressuring.....	195,150	212,638	237,723	284,491	303,477
Vented and Flared.....	26,823	27,379	23,781	26,947	38,654
Wet After Lease Separation.....	5,530,473	5,420,987	5,529,820	5,422,479	5,643,279
Nonhydrocarbon Gases Removed	247,750	279,912	286,253	355,165	388,305
Marketed Production	5,282,723	5,141,075	5,243,567	5,067,315	5,254,974
Extraction Loss.....	355,860	360,535	332,405	360,110	355,589
Total Dry Production	4,926,863	4,780,540	4,911,162	4,707,205	4,899,385
Supply (million cubic feet)					
Dry Production.....	4,926,863	4,780,540	4,911,162	4,707,205	4,899,385
Receipts at U.S. Borders					
Imports	10,276	1,755	NA	0	9,320
Intransit Receipts.....	0	5,945	5,960	452	0
Interstate Receipts	1,671,259	1,892,828	2,018,089	1,962,214	1,720,199
Withdrawals from Storage					
Underground Storage.....	309,524	437,493	385,039	387,479	329,883
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1,505	2	0	^R 0	*
Balancing Item.....	231,667	18,037	29,362	^R 262,744	225,579
Total Supply.....	7,151,094	7,136,599	7,349,612	^R7,320,094	7,184,367

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	4,252,152	4,303,831	4,050,632	^R 3,908,243	3,629,542
Deliveries at U.S. Borders					
Exports.....	109,063	216,919	278,676	309,891	207,833
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,307,609	2,252,167	2,604,763	2,706,846	3,001,047
Additions to Storage					
Underground Storage.....	482,270	363,682	415,541	395,115	345,945
LNG Storage.....	0	0	0	0	0
Total Disposition.....	7,151,094	7,136,599	7,349,612	^R7,320,094	7,184,367
Consumption (million cubic feet)					
Lease Fuel.....	135,786	114,919	123,585	129,825	134,434
Pipeline and Distribution Use.....	69,598	88,973	56,197	^R 55,587	81,227
Plant Fuel.....	128,836	133,427	123,383	127,356	133,306
Delivered to Consumers					
Residential.....	208,449	209,951	206,694	191,507	184,895
Commercial.....	171,847	226,273	218,565	^R 192,901	159,895
Industrial.....	2,029,809	1,978,184	1,866,138	^R 1,814,173	1,466,824
Vehicle Fuel.....	1,715	1,811	2,213	2,485	2,697
Electric Power.....	1,506,112	1,550,292	1,453,858	^R 1,394,408	1,466,263
Total Delivered to Consumers	3,917,933	3,966,511	3,747,467	^R3,595,474	3,280,575
Total Consumption	4,252,152	4,303,831	4,050,632	^R3,908,243	3,629,542
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	2	2
Commercial.....	19,885	63,710	57,523	49,000	32,812
Industrial.....	1,318,504	1,126,676	1,047,422	929,349	718,239
Number of Consumers					
Residential.....	3,738,260	3,809,370	3,859,647	3,939,101	3,978,755
Commercial.....	314,858	317,446	320,786	^R 322,242	322,647
Industrial.....	10,047	9,143	9,015	^R 9,359	9,141
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	546	713	681	^R 599	496
Industrial.....	202,031	216,361	207,004	^R 193,843	160,466
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	4.12	3.16	5.18	5.83	7.55
Imports.....	5.00	2.36	--	--	8.46
Exports.....	3.86	3.32	5.36	5.93	7.69
Pipeline and Distribution Use.....	3.13	--	--	--	--
City Gate.....	5.13	3.86	5.53	6.03	8.09
Delivered to Consumers					
Residential.....	8.90	7.29	9.22	10.37	12.49
Commercial.....	6.48	5.49	7.59	^R 8.36	10.48
Industrial.....	4.46	3.40	5.36	5.91	7.64
Vehicle Fuel.....	7.95	5.67	8.09	8.58	10.52
Electric Power.....	4.32	3.41	5.47	5.90	8.12

* Volume is less than 500,000 cubic feet.

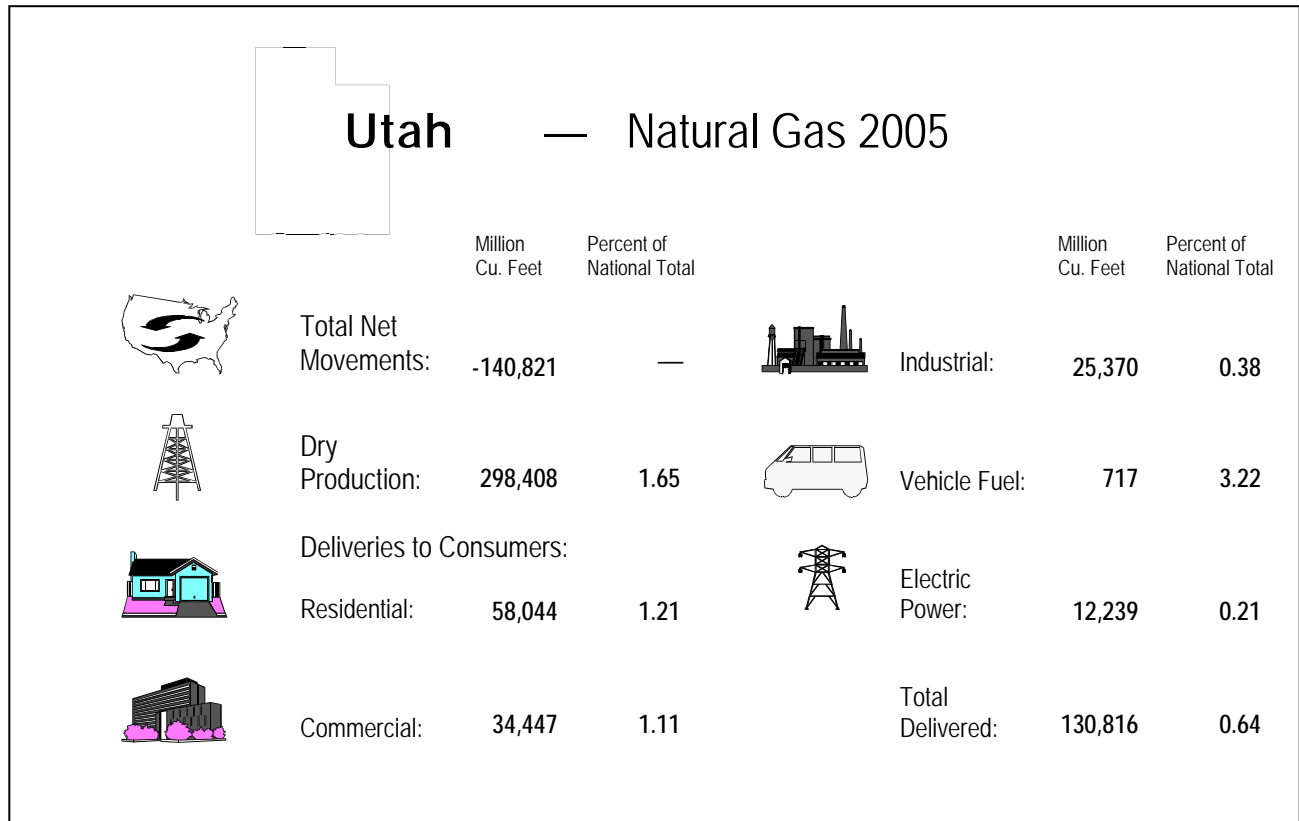
-- Not applicable.

NA Not available.

^R Revised data.**Notes:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 70. Summary Statistics for Natural Gas – Utah, 2001-2005**

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,601	3,005	3,220	3,657	4,092
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	264,809	260,554	254,488	259,432	279,412
From Oil Wells.....	36,612	32,509	29,871	31,153	32,583
Total.....	301,422	293,063	284,359	290,586	311,994
Repressuring.....	575	2,150	1,785	1,337	1,294
Vented and Flared.....	1,847	955	705	688	595
Wet After Lease Separation.....	299,000	289,958	281,869	288,561	310,106
Nonhydrocarbon Gases Removed	15,086	15,219	13,810	10,592	8,883
Marketed Production	283,913	274,739	268,058	277,969	301,223
Extraction Loss.....	11,379	3,352	3,404	3,381	2,815
Total Dry Production	272,534	271,387	264,654	274,588	298,408
Supply (million cubic feet)					
Dry Production.....	272,534	271,387	264,654	274,588	298,408
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	543,761	570,772	691,823	848,851	902,767
Withdrawals from Storage					
Underground Storage.....	35,204	40,042	48,921	43,559	38,372
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-6,137	8,555	-5,223	10,825	3,324
Total Supply.....	845,362	890,755	1,000,174	1,177,824	1,242,871

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	159,299	163,379	154,125	155,891	160,805
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	638,122	685,217	801,822	975,104	1,043,588
Additions to Storage					
Underground Storage.....	47,942	42,159	44,227	46,829	38,478
LNG Storage.....	0	0	0	0	0
Total Disposition.....	845,362	890,755	1,000,174	1,177,824	1,242,871
Consumption (million cubic feet)					
Lease Fuel.....	14,578	17,163	16,398	15,802	17,216
Pipeline and Distribution Use	4,161	5,984	7,347	8,278	8,859
Plant Fuel.....	5,436	4,534	4,481	3,370	3,914
Delivered to Consumers					
Residential.....	55,008	59,398	54,632	60,527	58,044
Commercial.....	30,917	33,501	30,994	31,156	34,447
Industrial	33,585	26,879	25,200	26,674	25,370
Vehicle Fuel.....	474	482	589	661	717
Electric Power	15,141	15,439	14,484	9,423	12,239
Total Delivered to Consumers	135,123	135,699	125,899	128,441	130,816
Total Consumption	159,299	163,379	154,125	155,891	160,805
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,813	5,469	4,837	4,850	4,533
Industrial	30,090	23,217	21,773	21,393	20,424
Number of Consumers					
Residential.....	657,728	660,677	678,833	701,255	743,761
Commercial.....	47,477	50,202	51,063	51,503	55,174
Industrial	3,535	949	924	312	191
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	651	667	607	605	624
Industrial	9,501	28,324	27,273	85,494	132,827
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.52	1.99	4.11	5.24	7.16
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.97	--	--	--	--
City Gate.....	5.61	4.07	4.74	5.68	7.58
Delivered to Consumers					
Residential.....	8.09	6.39	7.33	8.12	9.71
Commercial.....	6.78	5.20	5.95	6.75	8.23
Industrial	5.29	3.91	5.04	5.90	7.33
Vehicle Fuel.....	7.24	6.33	7.09	7.81	9.10
Electric Power	4.88	4.47	W	W	W

-- Not applicable.

w Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

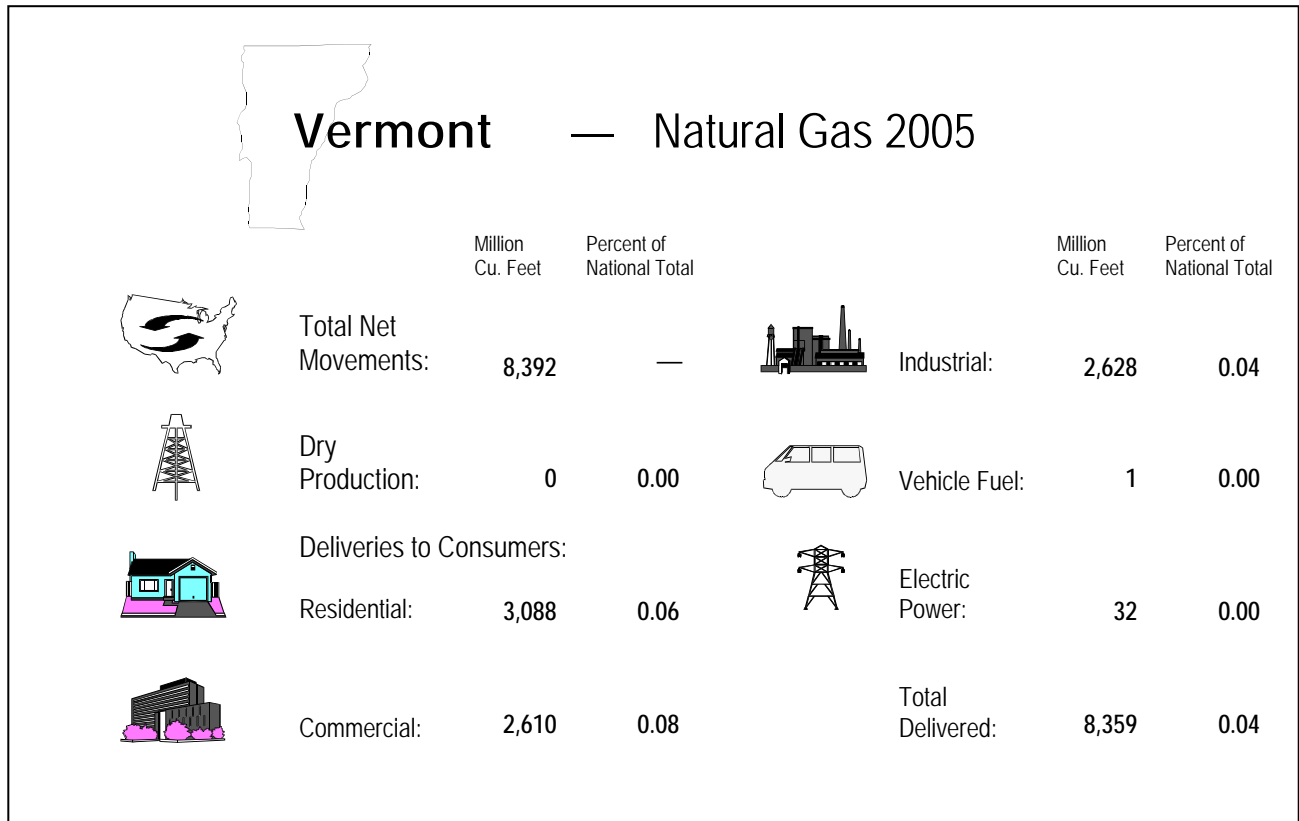


Table 71. Summary Statistics for Natural Gas – Vermont, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	7,815	8,421	8,272	8,761	8,392
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	104	2	10	12	9
Balancing Item.....	*	-56	118	-88	-28
Total Supply.....	7,919	8,367	8,400	8,685	8,373

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Vermont, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	7,919	8,367	8,400	8,685	8,373
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Total Disposition.....	7,919	8,367	8,400	8,685	8,373
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	14	14	14	14	14
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,719	2,761	3,118	3,112	3,088
Commercial.....	2,473	2,470	2,757	2,724	2,610
Industrial	2,597	3,085	2,479	2,784	2,628
Vehicle Fuel.....*	*	*	1	1	1
Electric Power.....	116	37	30	51	32
Total Delivered to Consumers	7,906	8,353	8,386	8,672	8,359
Total Consumption	7,919	8,367	8,400	8,685	8,373
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial	639	779	525	605	480
Number of Consumers					
Residential.....	29,463	30,108	30,856	31,971	33,015
Commercial.....	4,416	4,516	4,602	4,684	4,781
Industrial	36	38	41	43	41
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	560	547	599	582	546
Industrial	72,128	81,182	60,468	64,734	64,086
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	5.69	4.33	5.79	6.39	8.25
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.09	--	--	--	--
City Gate.....	4.83	4.85	5.17	5.26	6.85
Delivered to Consumers					
Residential.....	10.07	10.39	10.05	11.03	12.20
Commercial.....	7.95	8.20	8.00	8.70	9.69
Industrial	5.02	4.39	4.97	6.04	7.65
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.83	3.86	--	--	8.93

* Volume is less than 500,000 cubic feet.

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

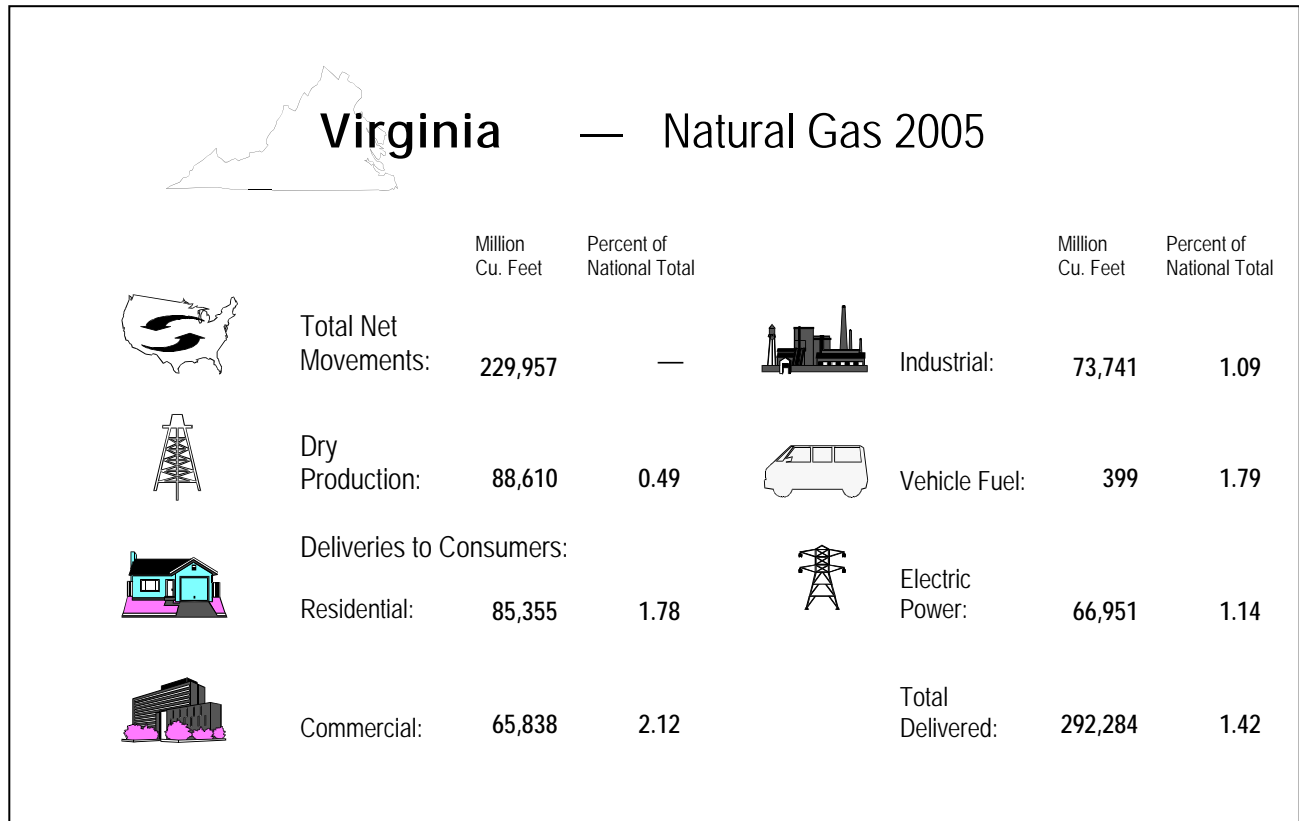


Table 72. Summary Statistics for Natural Gas – Virginia, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,521	3,429	3,506	3,870	4,132
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	71,543	76,915	143,644	^R 85,508	88,610
From Oil Wells.....	0	0	0	0	0
Total.....	71,543	76,915	143,644	^R85,508	88,610
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	71,543	76,915	143,644	^R 85,508	88,610
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	71,543	76,915	143,644	^R 85,508	88,610
Extraction Loss.....	0	0	0	0	0
Total Dry Production	71,543	76,915	143,644	^R85,508	88,610
Supply (million cubic feet)					
Dry Production.....	71,543	76,915	143,644	^R 85,508	88,610
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,155,432	1,090,377	1,126,447	1,127,479	1,114,460
Withdrawals from Storage					
Underground Storage.....	2,098	2,980	3,251	6,109	7,876
LNG Storage	634	8,235	1,292	973	1,342
Supplemental Gas Supplies	239	124	368	^R 145	192
Balancing Item.....	-41,439	-43,072	-140,560	^R -61,300	-16,783
Total Supply.....	1,188,508	1,135,558	1,134,442	1,158,914	1,195,697

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Virginia, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	237,853	258,202	262,970	277,434	299,988
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	946,525	866,652	865,773	873,434	884,503
Additions to Storage					
Underground Storage.....	3,440	3,012	4,008	7,073	9,696
LNG Storage.....	691	7,692	1,691	973	1,510
Total Disposition.....	1,188,508	1,135,558	1,134,442	1,158,914	1,195,697
Consumption (million cubic feet)					
Lease Fuel.....	1,641	3,000	2,108	3,307	2,749
Pipeline and Distribution Use	7,542	7,851	6,854	5,452	4,954
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	70,249	75,476	85,330	82,755	85,355
Commercial.....	59,809	62,699	64,004	64,518	65,838
Industrial	65,231	73,973	69,090	72,250	73,741
Vehicle Fuel.....	263	268	328	368	399
Electric Power.....	33,118	34,936	35,256	48,784	66,951
Total Delivered to Consumers	228,670	247,351	254,008	268,674	292,284
Total Consumption	237,853	258,202	262,970	277,434	299,988
Delivered for the Account of Others (million cubic feet)					
Residential.....	5,835	7,897	10,167	9,739	8,956
Commercial.....	20,479	24,189	21,972	23,508	23,790
Industrial	53,955	62,654	57,149	60,726	61,106
Number of Consumers					
Residential.....	941,582	982,521	996,564	1,029,389	1,066,302
Commercial.....	84,839	86,328	87,202	87,919	90,577
Industrial	1,261	1,526	1,517	1,217	1,402
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	705	726	734	734	727
Industrial	51,730	48,475	45,544	59,367	52,597
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.05	--	--	--	--
City Gate.....	6.76	6.75	6.57	7.61	10.12
Delivered to Consumers					
Residential.....	11.96	9.78	11.84	13.04	15.15
Commercial.....	9.36	7.20	9.47	10.13	11.85
Industrial	5.99	4.59	5.97	7.91	10.83
Vehicle Fuel.....	5.89	4.53	5.97	6.33	10.12
Electric Power.....	4.53	4.30	6.35	6.83	9.62

-- Not applicable.

NA Not available.

R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

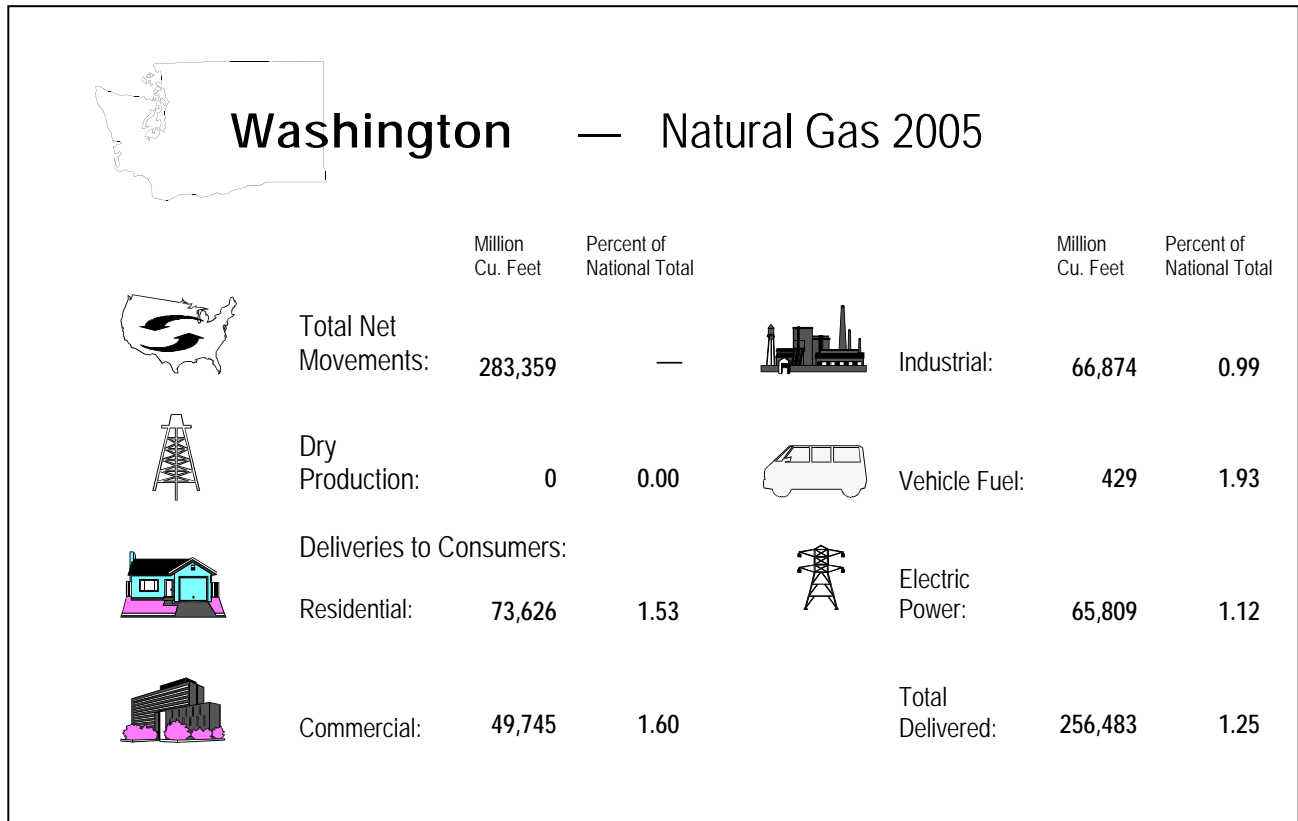


Table 73. Summary Statistics for Natural Gas – Washington, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	366,050	394,929	366,257	339,051	336,684
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	804,179	732,652	643,275	693,781	621,419
Withdrawals from Storage					
Underground Storage.....	22,355	25,016	24,621	19,837	22,076
LNG Storage	2,126	1,076	3,071	2,565	2,536
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-10,612	-87,871	-82,237	-51,505	-18,227
Total Supply.....	1,184,098	1,065,802	954,987	1,003,728	964,489

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Washington, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	312,114	233,716	249,599	262,485	264,657
Deliveries at U.S. Borders					
Exports.....	1,529	1,477	33	15	1,304
Intransit Deliveries	0	0	0	1,528	0
Interstate Deliveries	843,241	804,137	675,930	714,879	673,440
Additions to Storage					
Underground Storage.....	25,176	25,378	26,357	22,194	22,562
LNG Storage.....	2,039	1,094	3,067	2,628	2,526
Total Disposition.....	1,184,098	1,065,802	954,987	1,003,728	964,489
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use	9,053	6,356	6,527	8,822	8,174
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	84,416	73,347	71,110	70,932	73,626
Commercial.....	57,160	46,455	47,845	48,455	49,745
Industrial	75,017	67,717	65,884	67,812	66,874
Vehicle Fuel.....	283	288	352	395	429
Electric Power	86,184	39,552	57,880	66,068	65,809
Total Delivered to Consumers	303,060	227,360	243,072	253,663	256,483
Total Consumption	312,114	233,716	249,599	262,485	264,657
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	3,439	4,739	5,722	5,557	5,589
Industrial	46,392	49,129	52,618	56,107	56,309
Number of Consumers					
Residential.....	841,617	861,943	895,800	926,510	966,199
Commercial.....	84,628	85,286	87,082	93,559	92,417
Industrial	3,898	3,928	3,775	3,992	3,489
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	675	545	549	518	538
Industrial	19,245	17,240	17,453	16,987	19,167
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.76	3.01	4.76	5.31	7.11
Exports	4.44	2.59	4.35	4.16	8.01
Pipeline and Distribution Use	2.82	--	--	--	--
City Gate.....	5.31	3.83	5.13	6.15	7.95
Delivered to Consumers					
Residential.....	9.79	9.33	8.43	9.91	11.80
Commercial.....	8.62	8.24	7.38	9.40	10.43
Industrial	5.02	4.81	6.05	7.83	10.26
Vehicle Fuel.....	4.03	3.98	3.70	3.85	4.38
Electric Power	4.03	3.25	4.17	4.63	6.64

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

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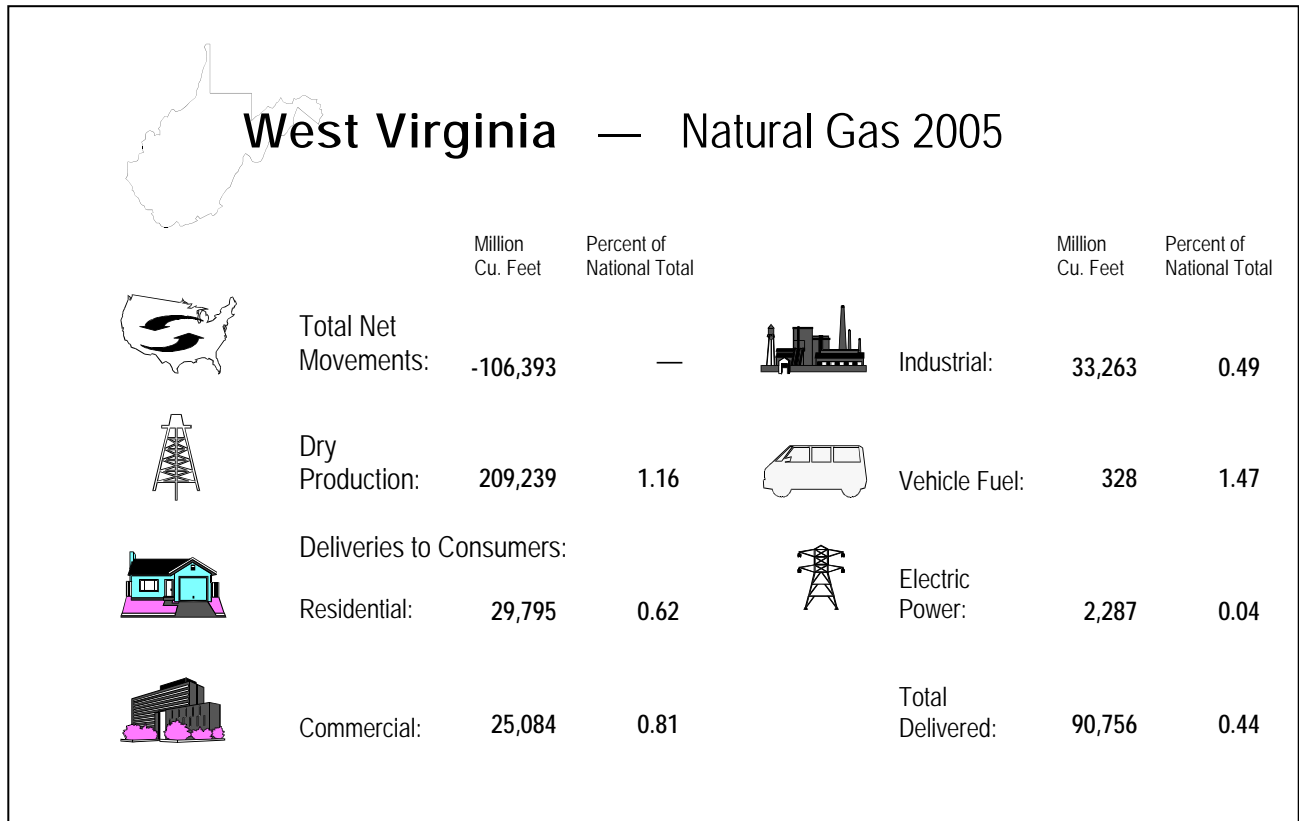


Table 74. Summary Statistics for Natural Gas – West Virginia, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	42,000	45,000	46,203	47,117	49,335
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	191,889	190,249	187,723	197,217	216,914
From Oil Wells.....	0	0	0	0	0
Total.....	191,889	190,249	187,723	197,217	216,914
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	191,889	190,249	187,723	197,217	216,914
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	191,889	190,249	187,723	197,217	216,914
Extraction Loss.....	11,094	9,960	7,226	7,656	7,675
Total Dry Production	180,795	180,289	180,497	189,561	209,239
Supply (million cubic feet)					
Dry Production.....	180,795	180,289	180,497	189,561	209,239
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,488,321	1,338,167	1,479,565	R1,265,071	1,206,846
Withdrawals from Storage					
Underground Storage.....	119,498	184,205	176,980	170,127	176,117
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	53,666	89,300	27,943	R73,543	9,692
Total Supply.....	1,842,279	1,791,960	1,864,984	R1,698,301	1,601,894

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – West Virginia, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	141,090	146,455	126,986	^R 122,267	117,456
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,502,459	1,504,598	1,540,204	^R 1,399,548	1,313,238
Additions to Storage					
Underground Storage.....	198,730	140,907	197,794	176,486	171,199
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,842,279	1,791,960	1,864,984	^R1,698,301	1,601,894
Consumption (million cubic feet)					
Lease Fuel.....	6,384	7,420	4,881	4,277	6,729
Pipeline and Distribution Use	30,254	33,731	18,177	^R 18,742	19,690
Plant Fuel.....	2,342	2,186	1,361	723	281
Delivered to Consumers					
Residential.....	31,939	30,793	32,209	30,331	29,795
Commercial.....	27,737	24,729	26,681	25,177	25,084
Industrial	39,598	45,492	41,325	^R 41,308	33,263
Vehicle Fuel.....	216	220	269	302	328
Electric Power	2,620	1,885	2,084	1,406	2,287
Total Delivered to Consumers	102,110	103,119	102,567	^R98,525	90,756
Total Consumption	141,090	146,455	126,986	^R122,267	117,456
Delivered for the Account of Others (million cubic feet)					
Residential.....	2	2	2	1	1
Commercial.....	10,006	10,524	10,621	10,804	10,491
Industrial	33,034	39,699	35,554	^R 35,753	27,601
Number of Consumers					
Residential.....	363,126	361,171	359,919	358,027	374,301
Commercial.....	35,607	35,016	35,160	34,932	36,535
Industrial	213	184	142	^R 137	145
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	779	706	759	721	687
Industrial	185,908	247,238	291,022	^R 301,519	229,402
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	NA	NA	NA	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	5.42	--	--	--	--
City Gate.....	4.88	4.28	5.69	7.04	9.69
Delivered to Consumers					
Residential.....	8.01	8.44	9.50	10.91	13.00
Commercial.....	7.04	7.38	8.48	10.13	12.22
Industrial	4.76	4.20	6.71	7.59	10.53
Vehicle Fuel.....	4.76	--	--	--	--
Electric Power	6.46	4.17	6.92	7.36	10.08

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

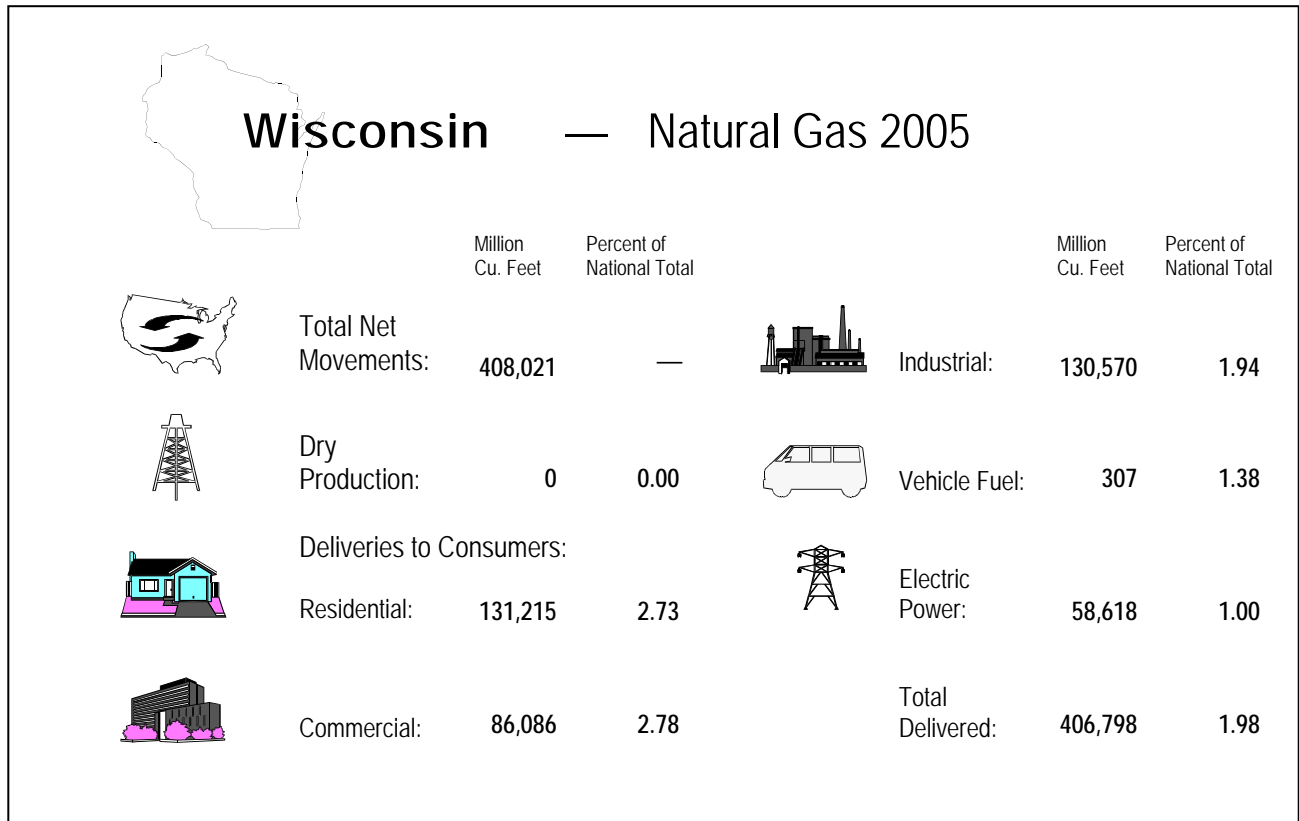


Table 75. Summary Statistics for Natural Gas – Wisconsin, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,055,490	1,137,917	1,156,210	1,141,603	1,204,450
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	102	94	86	94	90
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-4,570	-4,847	-12,391	^R 2,158	2,501
Total Supply.....	1,051,022	1,133,164	1,143,904	^R1,143,855	1,207,041

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – Wisconsin, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	359,784	385,310	394,711	^R 383,316	410,498
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	691,162	747,753	749,098	760,490	796,430
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	76	102	95	^R 49	114
Total Disposition.....	1,051,022	1,133,164	1,143,904	^R1,143,855	1,207,041
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	2,869	3,812	3,526	3,302	3,700
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	125,277	137,234	142,067	135,169	131,215
Commercial.....	76,095	85,811	87,131	^R 82,187	86,086
Industrial	132,982	137,706	137,605	^R 141,084	130,570
Vehicle Fuel.....	203	206	252	283	307
Electric Power.....	22,358	20,541	24,130	21,291	58,618
Total Delivered to Consumers	356,915	381,498	391,185	^R380,014	406,798
Total Consumption	359,784	385,310	394,711	^R383,316	410,498
Delivered for the Account of Others (million cubic feet)					
Residential.....	130	0	0	0	0
Commercial.....	17,388	20,653	18,178	^R 16,710	18,098
Industrial	107,120	108,206	109,761	^R 114,567	106,893
Number of Consumers					
Residential.....	1,484,536	1,514,700	1,541,455	1,569,719	1,592,621
Commercial.....	144,050	149,774	150,128	^R 151,907	155,109
Industrial	9,864	9,648	10,138	^R 10,190	8,484
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	528	573	580	^R 541	555
Industrial	13,482	14,273	13,573	^R 13,845	15,390
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	3.67	--	--	--	--
City Gate.....	5.90	4.36	6.18	6.74	8.35
Delivered to Consumers					
Residential.....	8.76	7.35	9.27	10.16	11.93
Commercial.....	7.55	6.11	7.97	8.71	10.38
Industrial	7.47	5.23	7.23	7.92	9.91
Vehicle Fuel.....	5.35	4.49	6.26	6.55	9.35
Electric Power.....	4.76	3.51	5.79	6.41	8.77

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

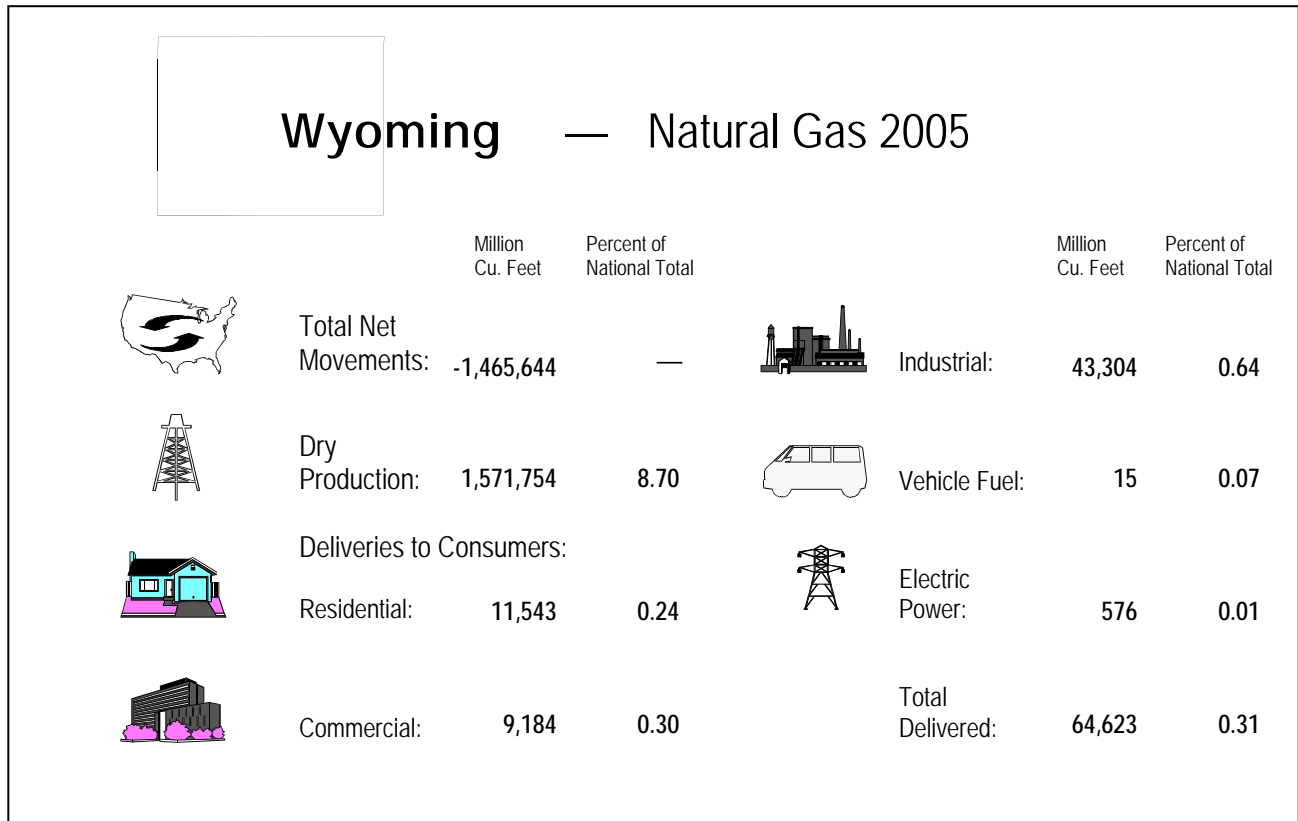


Table 76. Summary Statistics for Natural Gas – Wyoming, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,978	15,608	18,154	20,244	23,734
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,467,331	1,572,728	1,652,504	1,736,136	1,803,443
From Oil Wells.....	167,656	174,748	183,612	192,904	200,383
Total.....	1,634,987	1,747,476	1,836,115	1,929,040	2,003,826
Repressuring.....	114,407	129,598	131,125	164,164	171,616
Vented and Flared.....	7,462	12,356	16,685	16,848	31,161
Wet After Lease Separation.....	1,513,118	1,605,523	1,688,305	1,748,027	1,801,049
Nonhydrocarbon Gases Removed	149,240	151,566	148,987	155,825	161,732
Marketed Production	1,363,879	1,453,957	1,539,318	1,592,203	1,639,317
Extraction Loss.....	65,740	74,387	69,817	70,831	67,563
Total Dry Production	1,298,139	1,379,570	1,469,501	1,521,372	1,571,754
Supply (million cubic feet)					
Dry Production.....	1,298,139	1,379,570	1,469,501	1,521,372	1,571,754
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	397,341	408,917	428,115	487,082	569,840
Withdrawals from Storage					
Underground Storage.....	10,809	18,806	24,459	18,445	21,755
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-42,255	7,242	-3,641	12,169	-1,018
Total Supply.....	1,664,034	1,814,535	1,918,435	2,039,067	2,162,332

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wyoming, 2001-2005 — Continued

	2001	2002	2003	2004	2005
Disposition (million cubic feet)					
Consumption.....	98,569	112,872	115,358	107,060	108,183
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,545,954	1,682,116	1,784,773	1,905,318	2,035,484
Additions to Storage					
Underground Storage.....	19,510	19,547	18,304	26,689	18,665
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,664,034	1,814,535	1,918,435	2,039,067	2,162,332
Consumption (million cubic feet)					
Lease Fuel.....	4,032	4,369	4,590	4,823	5,010
Pipeline and Distribution Use	13,161	13,103	14,312	12,545	14,143
Plant Fuel.....	20,991	25,767	28,829	24,053	24,408
Delivered to Consumers					
Residential.....	10,977	13,330	12,144	12,091	11,543
Commercial.....	9,535	10,414	9,986	9,916	9,184
Industrial	37,136	42,115	43,000	43,086	43,304
Vehicle Fuel.....	10	10	12	14	15
Electric Power	2,727	3,764	2,484	532	576
Total Delivered to Consumers	60,385	69,633	67,627	65,639	64,623
Total Consumption	98,569	112,872	115,358	107,060	108,183
Delivered for the Account of Others (million cubic feet)					
Residential.....	812	6,331	5,453	5,484	5,138
Commercial.....	1,291	5,338	4,824	4,816	4,657
Industrial	36,200	40,874	42,238	42,187	41,685
Number of Consumers					
Residential.....	129,897	133,445	135,441	137,434	139,215
Commercial.....	16,027	16,170	17,164	17,490	17,904
Industrial	295	877	179	121	127
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	595	644	582	567	513
Industrial	125,884	48,021	240,225	356,083	340,979
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.49	2.70	4.13	4.96	6.86
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.04	--	--	--	--
City Gate.....	6.39	2.87	2.52	6.21	8.04
Delivered to Consumers					
Residential.....	8.45	6.08	7.14	8.65	10.52
Commercial.....	8.27	4.73	5.84	7.24	9.19
Industrial	6.33	5.24	5.34	6.77	8.26
Vehicle Fuel.....	8.55	6.84	7.83	8.75	9.48
Electric Power	4.01	4.38	3.57	3.62	5.79

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report

of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Appendix A

Summary of Data Collection and Report Methodology

Appendix A

Summary of Data Collection and Report Methodology

The 2005 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Cautionary Note: Number of Residential Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2001 through 2005.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2004 and 2005. Appendix A provides a link to the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition” on the EIA web site. Numbers of residential

customers are reported on this form for both sales (in Part VI, lines 10.1) and transportation (in Part VI, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part VI, line 10.2) and transportation (in Part VI, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part II contains information on reporting requirements, and asks for the type of operations the company conducts. The body of the form (Parts IV-VII) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2005 were due March 1, 2006.

A copy of the Form EIA-176 and instructions is available at:

www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Data reported on this form are not considered proprietary.

In January 2006, forms for report year 2005 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and

municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transported gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil and Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file if they met the EIA-176 survey criteria. The original mailing totaled 1,976 questionnaire packages. To the original mailing list, 42 names were added and 23 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2005 survey universe consisted of 1,995 active respondents.

Following the original mailing, a second request mailing, and nonrespondents follow-up, 1,930 responses were processed and entered into the database. There were 65 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted by telephone and were required to file amended forms with corrected data.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous telephone calls were made to clarify any misunderstandings concerning the correct filing of both forms. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Form EIA-895

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Annual Schedule is to be filed with the December Monthly Schedule each year and should include any changes or updates in previously reported monthly data.

In April 2006, forms for report year 2005 were mailed to the appropriate agencies in 32 States. Completed forms were returned to the Natural Gas Division for review, processing, and compilation.

A copy of the Form EIA-895 and instructions is available at:

www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Response Statistics

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for Illinois, which did not respond, was estimated. Data on the quantities of nonhydrocarbon gases removed in 2005 were reported by the appropriate agencies of 9 of the producing States. These States accounted for 40 percent of total 2005 gross withdrawals.

The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (115,899), Colorado (486,718), New Mexico (530,778) and Wyoming (336,286).

Summary of EIA-895 Data Reporting Requirements

The Form EIA-895 is a three-page form divided into seven sections. Section I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Sections II and III collect monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Sections IV and V of the form request annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; and quantities of fuel used on leases. Section VI and VII collect information on the marketed production value of marketed production and quantity of marketed production (value based).

Routine Form EIA-895 Edit Checks

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are

compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-895 with Other Data Sources

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

Form EIA-910

Survey Design

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 for the States where the EIA-910 data are collected as data quality becomes acceptable.

Response Statistics

Response to the EIA-910 is mandatory and data are considered proprietary. Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

Routine Form EIA-910 Edit Checks

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level

price and volume data is compared to data collected on the EIA-857 on a monthly basis and the EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the EIA-910 is expected to match residential and commercial transportation volume data collected monthly on the EIA-857 and annually on the EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

Other Data Sources

Offshore Production

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the U.S. Minerals Management Service (MMS) for the years 2001 through 2005. The production data estimation methodology is described on the EIA-website.

Marketed Production

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction

loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2005, on the Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 21 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 was used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2005 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.8 percent of 2005 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska and California reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from both of these states included reported lease use volumes. Lease use reported by respondents on the EIA-176 in the remaining States averaged 2.2 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2005* are derived entirely from data

submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel published in the *Natural Gas Annual 2005* were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" for most States and sectors.

Beginning with 2002 data in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the EIA-910. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others. When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do

not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

City Gate: City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas purchased by LDC's for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, West Virginia, and the District of Columbia where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local

distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prices for natural gas are also reported to the EIA on the Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," a consumer survey form. Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, Cost and Quality of Fuels for Electric Utility Plants. Prices to electric utilities cover gas purchased by regulated electric generating plants at which the generator nameplate capacity of all steam-electric and combined-cycle units together totals 50 megawatts or more. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and electric power price thereafter.

Electric Power: Beginning in 2002, prices for natural gas are supported by two separate surveys: FERC-423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," which is completed by nonregulated power producers. The EIA-423 survey began in 2002 and collects information from the nonutility portion of the electric power sector. Data for 2002 forward cover the regulated (steam-electric and combined-cycle units) and unregulated generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater, regardless of unit type.

Vehicle Fuel: For the *Natural Gas Annual 2005*, natural gas consumption for vehicle fuel estimates were prepared by EIA based on the Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of

extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure

conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Table A1. Natural Gas Unaccounted for by State, 2001-2005
(Million Cubic Feet)

	2001	2002	2003	2004	2005
Alabama	-8,569	10,087	15,954	^R 6,270	3,520
Alaska	-37	-1,808	21,905	^R -4,123	-1,500
Arizona	-1,521	66,636	-1,434	^R 807	2,673
Arkansas	11,557	5,371	7,716	^R 4,909	5,787
California	47,830	122,029	33,968	13,348	1,416
Colorado	3,527	8,314	4,692	8,538	2,520
Connecticut.....	1,537	319	3,973	4,652	3,756
District of Columbia.....	1,330	812	1,732	1,333	701
Delaware	1,573	385	939	331	620
Florida.....	2,325	453	15,417	8,577	6,359
Georgia.....	87	949	-1,350	-3,732	-2,321
Hawaii.....	-129	-132	-131	^R -148	-187
Idaho.....	-915	-15,420	-1,713	811	-2,056
Illinois.....	98,854	11,356	40,504	^R 46,201	34,655
Indiana.....	-9,698	-2,296	6,553	-1,559	-2,072
Iowa.....	300	935	3,652	4,019	1,380
Kansas.....	-451	-983	-11,987	^R -15,200	-4,707
Kentucky.....	-2,092	4,269	3,417	^R 2,544	4,667
Louisiana.....	-44,036	94,911	-38,504	^R -21,547	5,634
Maine.....	822	1,179	10,125	828	646
Maryland.....	7,242	4,526	9,079	^R 9,248	3,803
Massachusetts.....	4,854	3,473	-10,088	^R 4,472	-5,434
Michigan.....	7,494	13,292	-1,212	-15,970	21,966
Minnesota.....	9,218	399	5,065	-1,540	-1,825
Mississippi.....	-10,655	12,231	29,189	1,540	5,054
Missouri.....	-1,892	7,226	15,464	^R 5,767	6,921
Montana.....	-1,130	905	-1,850	172	1,051
Nebraska.....	-4,600	951	870	^R 30	1,678
Nevada.....	-830	2,958	-1,406	^R -343	-2,601
New Hampshire.....	-285	467	-2,032	4,896	811
New Jersey.....	7,470	4,502	4,812	^R 4,239	4,973
New Mexico.....	-49,320	3,122	4,417	^R 5,409	-1,366
New York.....	46,171	-14,194	44,856	^R 19,461	11,713
North Carolina.....	-2,758	-4,220	-667	10,163	11,815
North Dakota.....	-396	-1,226	2,610	751	-458
Ohio.....	-12,375	28,835	6,689	^R 11,912	14,968
Oklahoma.....	9,816	27,407	11,759	^R 11,245	13,795
Oregon.....	-59,767	1,344	-744	-98	-3,847
Pennsylvania.....	1,377	32,814	32,537	^R 31,235	23,645
Rhode Island.....	914	-1,848	-6,135	-5,138	374
South Carolina.....	-17,320	-1,050	304	290	-88
South Dakota.....	347	733	324	647	435
Tennessee.....	12,498	2,436	1,433	4,102	2,715
Texas.....	-101,249	-226,591	62,914	^R 11,730	129,990
Utah.....	-1,912	-3,302	-20,611	-16,091	-25,502
Vermont.....	0	56	-566	-452	-464
Virginia.....	6,600	3,806	6,763	4,906	4,106
Washington.....	-26,426	3,676	6,800	-3,051	-5,056
West Virginia.....	5,256	5,250	3,924	^R 4,147	4,590
Wisconsin.....	-857	-1,264	2,123	^R -736	96
Wyoming.....	1,059	12,567	11,683	24,749	39,532
Total.....	-69,160	226,647	334,470	^R184,550	318,882

^R Revised data.

Note: Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in

terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix B

Metric and Thermal Conversion Tables

Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2001 through 2005 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2001 through 2005. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The 2003 conversion factor has been applied to volumes reported through 2005. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of electric utility consumption is obtained from EIA's Electric Power Annual. The factor for nonutility consumption is calculated by subtracting the total heat content of electric utility consumption from the heat content of total consumption and dividing the difference by the quantity of nonutility consumption (total consumption less electric utility consumption).
- *Deliveries at U.S. Borders.* The 2003 conversion factor has been applied to volumes reported through 2005. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2001-2005

	2001	2002	2003	2004	2005
Number of Gas and Gas Condensate Wells					
Producing at End of Year	373,304	387,772	393,327	^R 406,147	425,303
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	513,368	503,894	506,356	^R 506,454	495,553
From Oil Wells	180,417	174,047	176,617	^R 172,292	169,560
Total	693,785	677,942	682,973	^R678,746	665,113
Repressuring	95,451	97,839	100,462	104,819	104,980
Vented and Flared	2,744	2,808	2,778	^R 2,730	3,372
Wet After Lease Separation	595,589	577,294	579,733	^R 571,196	556,761
Nonhydrocarbon Gases Removed	13,103	14,220	14,122	^R 18,523	20,136
Marketed Production	582,486	563,074	565,611	^R 552,674	536,625
Extraction Loss	27,014	27,099	24,800	26,238	24,820
Total Dry Production	555,472	535,975	540,811	^R526,435	511,805
Supply (million cubic meters)					
Dry Production	555,472	535,975	540,811	^R 526,435	511,805
Receipts at U.S. Borders					
Imports	112,614	113,705	111,675	120,589	122,924
Intransit Receipts	15,267	16,670	20,682	16,693	16,075
Withdrawals from Storage					
Underground Storage	65,375	88,849	87,746	85,986	86,553
LNG Storage	1,004	1,212	1,754	1,448	1,366
Supplemental Gas Supplies	2,444	1,925	1,917	^R 1,709	1,804
Balancing Item	3,804	-378	-1,090	^R 10,108	9,380
Total Supply	755,981	757,959	763,495	^R762,968	749,907
Disposition (million cubic meters)					
Consumption	629,728	651,486	630,800	^R 633,985	629,801
Deliveries at U.S. Borders					
Exports	10,570	14,618	19,253	24,186	20,632
Intransit Deliveries	16,279	15,021	18,357	14,127	13,002
Additions to Storage					
Underground Storage	98,125	75,602	93,211	89,198	84,995
LNG Storage	1,280	1,232	1,874	^R 1,471	1,478
Total Disposition	755,981	757,959	763,495	^R762,968	749,907
Consumption (million cubic meters)					
Lease Fuel	21,164	20,688	21,475	20,716	21,417
Pipeline and Distribution Use	17,697	18,885	16,749	^R 16,033	16,559
Plant Fuel	10,510	10,831	10,305	10,374	10,058
Delivered to Consumers					
Residential	135,109	138,436	143,831	^R 137,869	136,095
Commercial	85,594	89,033	90,033	^R 88,603	87,825
Industrial	207,965	212,580	202,477	^R 205,094	191,021
Vehicle Fuel	412	423	517	581	630
Electric Power	151,277	160,610	145,413	^R 154,717	166,196
Total Delivered to Consumers	580,357	601,082	582,272	^R586,863	581,767
Total Consumption	629,728	651,486	630,800	^R633,985	629,801
Delivered for the Account of Others (million cubic meters)					
Residential	10,248	11,999	13,374	^R 12,333	11,826
Commercial	29,069	32,407	31,422	^R 31,834	31,253
Industrial	164,626	164,316	157,689	^R 156,563	145,532

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2001-2005 —
Continued

	2001	2002	2003	2004	2005
Number of Consumers					
Residential	60,286,364	61,107,254	61,871,450	^R 62,496,134	63,573,466
Commercial	4,996,446	5,064,384	5,152,177	^R 5,139,949	5,196,428
Industrial	217,026	205,915	205,514	^R 209,058	205,217
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	17	18	17	17	17
Industrial	958	1,032	985	^R 981	931
Average Price for Natural Gas (dollars per thousand cubic meters)					
Wellhead (Marketed Production)	141.12	104.07	172.48	192.74	259.00
Imports	156.44	111.06	182.64	205.02	286.87
Exports	147.97	120.48	195.62	215.13	268.15
Pipeline and Distribution Use	125.48	--	--	--	--
City Gate	202.02	146.51	206.67	234.76	306.08
Delivered to Consumers					
Residential	340.23	278.75	340.21	^R 379.66	453.38
Commercial	297.58	234.11	296.75	^R 333.02	409.28
Industrial	185.06	141.96	208.11	^R 230.65	302.46
Vehicle Fuel	233.08	180.03	218.45	^R 252.78	321.09
Electric Power	162.80	129.96	196.70	215.77	299.47

-- Not applicable.

^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly

Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Table B2. Thermal Conversion Factors and Data, 2001-2005

	2001	2002	2003	2004	2005
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,105	1,106	1,106	^R 1,105	1,104
Extraction Loss	2,687	2,671	2,747	2,666	2,660
Total Dry Production.....	1,028	1,027	1,031	1,027	1,029
Supply					
Dry Production	1,028	1,027	1,031	1,027	1,029
Receipts at U.S. Borders					
Imports.....	1,023	1,022	1,025	1,025	1,025
Intransit Receipts	1,023	1,022	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	1,027	1,031	1,027	1,029
LNG Storage.....	1,028	1,027	1,031	1,027	1,029
Supplemental Gas Supplies.....	1,028	1,027	1,031	1,027	1,029
Balancing Item	1,050	792	1,062	^R 986	1,017
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,028	1,027	1,031	1,027	1,029
(Electric Power).....	^R 1,026	^R 1,020	1,025	1,027	1,029
(Other Sectors)	^R 1,029	1,029	1,033	1,027	1,029
Deliveries at U.S. Borders					
Exports.....	1,010	1,008	1,009	1,009	1,009
Intransit Deliveries	1,010	1,008	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	1,027	1,031	1,027	1,029
LNG Storage.....	1,028	1,027	1,031	1,027	1,029
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,728,539	21,994,760	22,096,437	^R 21,563,252	20,929,607
Extraction Loss	2,562,971	2,555,921	2,405,837	2,470,407	2,331,218
Total Dry Production.....	20,165,568	19,438,839	19,690,599	^R19,092,845	18,598,389
Supply					
Dry Production	20,165,568	19,438,839	19,690,599	^R 19,092,845	18,598,389
Receipts at U.S. Borders					
Imports.....	4,068,409	4,103,803	4,042,343	4,365,022	4,449,560
Intransit Receipts	551,557	601,654	748,637	604,255	581,866
Withdrawals from Storage					
Underground Storage.....	2,373,330	3,222,383	3,194,794	3,118,553	3,145,239
LNG Storage.....	36,463	43,953	63,870	52,503	49,655
Supplemental Gas Supplies.....	88,729	69,815	69,805	^R 61,995	65,538
Balancing Item	143,621	-10,566	-40,864	^R 351,936	336,726
Total Supply	27,427,677	27,469,881	27,769,185	^R27,647,108	27,226,974
Disposition					
Consumption.....	22,861,305	23,628,203	22,967,073	^R 22,993,478	22,886,197
(Electric Power).....	^R 5,481,200	^R 5,786,470	5,263,596	^R 5,611,284	6,039,350
(Other Sectors)	^R 17,380,105	^R 17,841,734	17,703,478	^R 17,382,193	16,846,846
Deliveries at U.S. Borders					
Exports.....	377,011	520,363	686,042	861,825	735,158
Intransit Deliveries	580,619	534,706	654,099	503,394	463,277
Additions to Storage					
Underground Storage.....	3,562,265	2,741,930	3,393,758	3,235,053	3,088,628
LNG Storage.....	46,476	44,679	68,213	^R 53,359	53,714
Total Disposition.....	27,427,677	27,469,881	27,769,185	^R27,647,108	27,226,974

^{NA} Not available.^R Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and

Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

City Gate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant

separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas dioxide, helium, hydrogen sulfide, and nitrogen removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

Exports: Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumers: Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated

coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions

Natural Gas, Wet After Lease Separation: The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of use. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Production, Wet After Lease Separation: The volume of natural gas withdrawn from reservoirs less (1) the volume returned to such reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; less (2) shrinkage resulting from the removal of lease condensate; and less (3) nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Note: Volumes of gas withdrawn from gas storage reservoirs and native gas that has been transferred to the storage category are not considered part of production. This production concept is not the same as marketed production, which excludes vented and flared gas.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt "bed" or "dome" formation.

Storage Additions/Injections: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand British thermal units.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price (the value at the mouth of the well), including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.