

Natural Gas Annual 2004

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The *Natural Gas Annual 2004* is prepared by the Energy Information Administration, Office of Oil and Gas, Natural Gas Division, under the direction of James Kendell.

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Preface

The *Natural Gas Annual 2004 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2004 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2000 to 2004 for each State follow these tables. Annual historical data are shown at the national level.

Data Sources: The data in the *Natural Gas Annual 2004* are primarily taken from surveys conducted by the Energy Information Administrations (EIA), U.S. Department of Energy (DOE). Two EIA surveys -- the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" -- provide most of the information presented in this report. Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. Form EIA-895 was sent by the appropriate agencies of the 32 gas-producing States.

Other EIA surveys that provided information for this report are:

- EIA-816, "Monthly Natural Gas Liquids Report," and EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;

- Form EIA-191, "Monthly and Annual Underground Gas Storage Report," for underground storage injections, withdrawals, and capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for city gate prices;
- Form EIA-906, "Power Plant Report," and FERC-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania ; and
- Office of Fossil Energy report, Natural Gas Imports and Exports, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2003 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Current/Historical Monthly Data	XLS	Consumption and price data, 1973-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's personal computer.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's personal computer.

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Table 1. Summary Statistics for Natural Gas in the United States, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	341,678	373,304	387,772	393,327	405,048
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	17,726,056	18,129,408	17,794,858	^R 17,881,802	17,993,520
From Oil Wells.....	6,447,820	6,371,371	6,146,420	6,237,176	6,061,912
Total.....	24,173,875	24,500,779	23,941,279	^R24,118,978	24,055,432
Repressuring.....	3,379,661	3,370,832	3,455,145	3,547,781	3,701,656
Vented and Flared.....	91,232	96,913	99,178	98,113	97,595
Wet After Lease Separation.....	20,702,983	21,033,033	20,386,956	^R 20,473,084	20,256,181
Nonhydrocarbon Gases Removed.....	505,472	462,738	502,176	498,724	572,103
Marketed Production.....	20,197,511	20,570,295	19,884,780	^R 19,974,360	19,684,077
Extraction Loss.....	1,015,542	953,984	956,992	875,816	926,600
Total Dry Production.....	19,181,969	19,616,311	18,927,788	^R19,098,544	18,757,477
Supply (million cubic feet)					
Dry Production.....	19,181,969	19,616,311	18,927,788	^R 19,098,544	18,757,477
Receipts at U.S. Borders					
Imports.....	3,781,603	3,976,939	4,015,463	^R 3,943,749	4,258,558
Intransit Receipts.....	451,374	539,156	588,702	^R 730,378	589,517
Withdrawals from Storage					
Underground Storage.....	3,498,205	2,308,687	3,137,666	3,098,734	3,036,566
LNG Storage.....	51,513	35,470	42,797	^R 61,950	51,123
Supplemental Gas Supplies.....	90,235	86,312	67,980	^R 67,706	67,824
Balancing Item.....	-240,342	134,346	-13,339	^R -38,495	224,118
Total Supply.....	26,814,556	26,697,222	26,767,059	^R26,962,566	26,985,183
Disposition (million cubic feet)					
Consumption.....	23,333,121	22,238,624	23,007,014	^R 22,276,502	22,430,225
Deliveries at U.S. Borders					
Exports.....	243,716	373,278	516,233	^R 679,922	854,138
Intransit Deliveries.....	516,566	574,871	530,463	^R 648,265	498,904
Additions to Storage					
Underground Storage.....	2,684,285	3,465,239	2,669,844	3,291,714	3,150,003
LNG Storage.....	36,869	45,210	43,504	^R 66,162	51,914
Total Disposition.....	26,814,556	26,697,222	26,767,059	^R26,962,566	26,985,183
Consumption (million cubic feet)					
Lease Fuel.....	746,889	747,411	730,579	^R 758,380	731,561
Pipeline and Distribution Use.....	642,210	624,964	666,920	^R 591,492	571,853
Plant Fuel.....	404,059	371,141	382,503	363,903	366,341
Delivered to Consumers					
Residential.....	4,996,179	4,771,340	4,888,816	^R 5,079,351	4,884,521
Commercial.....	3,182,469	3,022,712	3,144,169	^R 3,179,493	3,141,653
Industrial.....	8,142,240	7,344,219	7,507,180	^R 7,150,396	7,250,634
Vehicle Fuel.....	12,752	14,536	14,950	^R 18,271	20,514
Electric Power.....	5,206,324	5,342,301	5,671,897	5,135,215	5,463,148
Total Delivered to Consumers.....	21,539,964	20,495,108	21,227,012	^R20,562,727	20,760,470
Total Consumption.....	23,333,121	22,238,624	23,007,014	^R22,276,502	22,430,225
Delivered for the Account of Others (million cubic feet)					
Residential.....	371,972	361,903	423,754	^R 472,315	452,033
Commercial.....	1,147,565	1,026,557	1,144,456	^R 1,109,648	1,127,008
Industrial.....	6,529,240	5,813,726	5,802,752	^R 5,568,750	5,539,166

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Number of Consumers					
Residential.....	59,252,728	60,286,364	61,107,254	^R 61,871,450	62,469,142
Commercial.....	5,010,817	4,996,446	5,064,384	^R 5,152,177	5,135,985
Industrial.....	220,251	217,026	205,915	^R 205,514	212,191
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	635	605	621	^R 617	612
Industrial.....	36,968	33,840	36,458	^R 34,793	34,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.68	4.00	2.95	4.88	5.46
Imports.....	3.95	4.43	3.14	5.17	5.81
Exports.....	4.10	4.19	3.41	^R 5.54	6.09
Pipeline and Distribution Use.....	2.97	3.55	--	--	--
City Gate.....	4.62	5.72	4.15	5.85	6.65
Delivered to Consumers					
Residential.....	7.76	9.63	7.89	^R 9.63	10.75
Commercial.....	6.59	8.43	6.63	^R 8.40	9.41
Industrial.....	4.45	5.24	4.02	^R 5.89	6.56
Vehicle Fuel.....	5.54	6.60	5.10	6.19	6.98
Electric Power.....	4.38	4.61	3.68	^R 5.57	6.11

-- Not applicable.

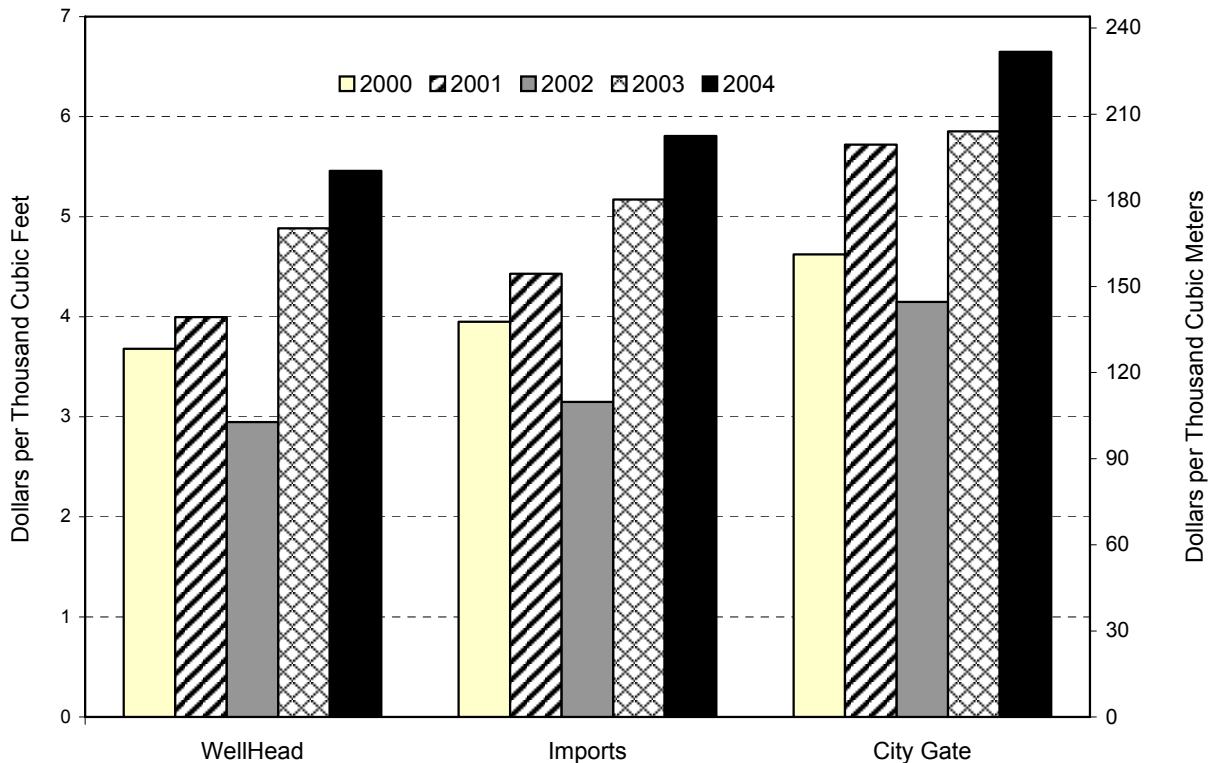
^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 1. Selected Average Prices of Natural Gas in the United States, 2000-2004



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report."

Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2004
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item ^a	Net Interstate Movements ^b	Net Movements Across U.S. Borders ^b	Net Storage Changes ^c	Supplemental Gas Supplies	Consumption
Alabama	316,021	15,133	42,278	43,856	0	-1,152	0	388,174
Alaska.....	471,899	33,044	27,422	0	-62,099	0	1,979	406,157
Arizona	331	0	15,004	365,225	-28,875	0	0	351,685
Arkansas.....	187,069	254	-2,722	34,406	0	-1,150	0	219,648
California	319,919	14,061	92,064	2,121,734	-80,019	16,334	0	2,423,304
Colorado.....	1,079,235	35,821	1,964	-610,382	0	149	5,308	440,156
Connecticut.....	0	0	-6,647	169,189	0	91	191	162,642
District of Columbia....	0	0	-2,029	33,472	0	0	785	32,227
Delaware	0	0	934	47,117	0	10	17	48,057
Florida	3,123	618	-2,833	734,265	0	0	0	733,937
Georgia.....	0	0	-296	289,530	105,203	1,052	5	393,389
Gulf of Mexico.....	3,975,215	0	25	-3,885,215	0	0	0	90,025
Hawaii.....	0	0	158	0	0	0	2,614	2,772
Idaho	0	0	2,651	-635,744	708,308	-120	0	75,335
Illinois	170	49	994	950,493	0	-4,544	16	956,167
Indiana.....	3,401	0	8,526	512,995	0	385	2,164	526,701
Iowa.....	0	0	4,384	223,253	0	905	47	226,779
Kansas	397,121	34,573	-60,313	-33,888	0	5,516	0	262,832
Kentucky.....	94,259	2,413	5,909	127,876	0	179	0	225,452
Louisiana	1,357,366	133,434	154,174	-253,190	163,738	7,520	0	1,281,135
Maine.....	0	0	-15,843	-38,634	127,020	-22	0	72,565
Maryland.....	34	0	-13,117	-3,194	209,294	1,015	956	192,959
Massachusetts.....	0	0	-44,723	241,766	173,780	-1,584	126	372,533
Michigan	259,681	4,199	-14,039	1,543,350	-818,040	50,223	0	916,530
Minnesota.....	0	0	-39,430	-494,370	892,989	-425	71	359,685
Mississippi	145,692	13,697	1,146	149,471	0	562	0	282,051
Missouri	0	0	7,901	254,433	0	-298	917	263,549
Montana	96,762	634	13,235	-779,657	739,770	2,647	0	66,829
Nebraska	1,476	0	-15,756	132,075	0	2,250	39	115,585
Nevada	5	0	5,988	208,992	0	1	0	214,984
New Hampshire	0	0	-94	14,216	46,960	1	91	61,172
New Jersey.....	0	0	-20,289	644,527	0	1,929	530	622,839
New Mexico.....	1,632,539	105,412	11,475	-1,318,668	0	-3,330	0	223,265
New York.....	46,050	0	-50,325	322,284	782,372	2,462	8	1,097,926
North Carolina	0	0	-10,644	234,705	0	-734	0	224,796
North Dakota	55,009	6,233	-2,542	-531,412	497,802	0	47,362	59,986
Ohio.....	90,476	58	-68,481	812,762	0	10,835	492	824,357
Oklahoma.....	1,663,148	84,355	64,560	-1,102,049	0	3,163	0	538,141
Oregon	467	0	5,408	229,826	0	710	5	234,997
Pennsylvania	197,217	634	-39,440	530,332	0	-8,651	131	696,258
Rhode Island	0	0	-1,716	74,238	0	-87	0	72,609
South Carolina.....	0	0	10,353	153,623	0	191	2	163,787
South Dakota.....	1,093	0	-9,757	50,335	0	0	8	41,678
Tennessee.....	2,100	0	-12,793	241,217	0	-609	0	231,133
Texas.....	5,067,315	360,110	267,801	-744,632	-309,439	7,636	3,133	3,916,433
Utah.....	277,969	3,381	10,825	-126,253	0	3,270	0	155,891
Vermont.....	0	0	-88	0	8,761	0	12	8,685
Virginia	152,495	0	-128,958	254,045	0	964	816	277,434
Washington.....	0	0	-51,505	-21,098	337,508	2,421	0	262,485
West Virginia	197,217	7,656	68,996	-130,100	0	6,359	0	122,098
Wisconsin	0	0	2,154	381,113	0	-87	0	383,354
Wyoming.....	1,592,203	70,831	12,169	-1,418,236	0	8,245	0	107,060
Total.....	19,684,077	926,600	224,118	0	3,495,034	114,228	67,824	22,430,225

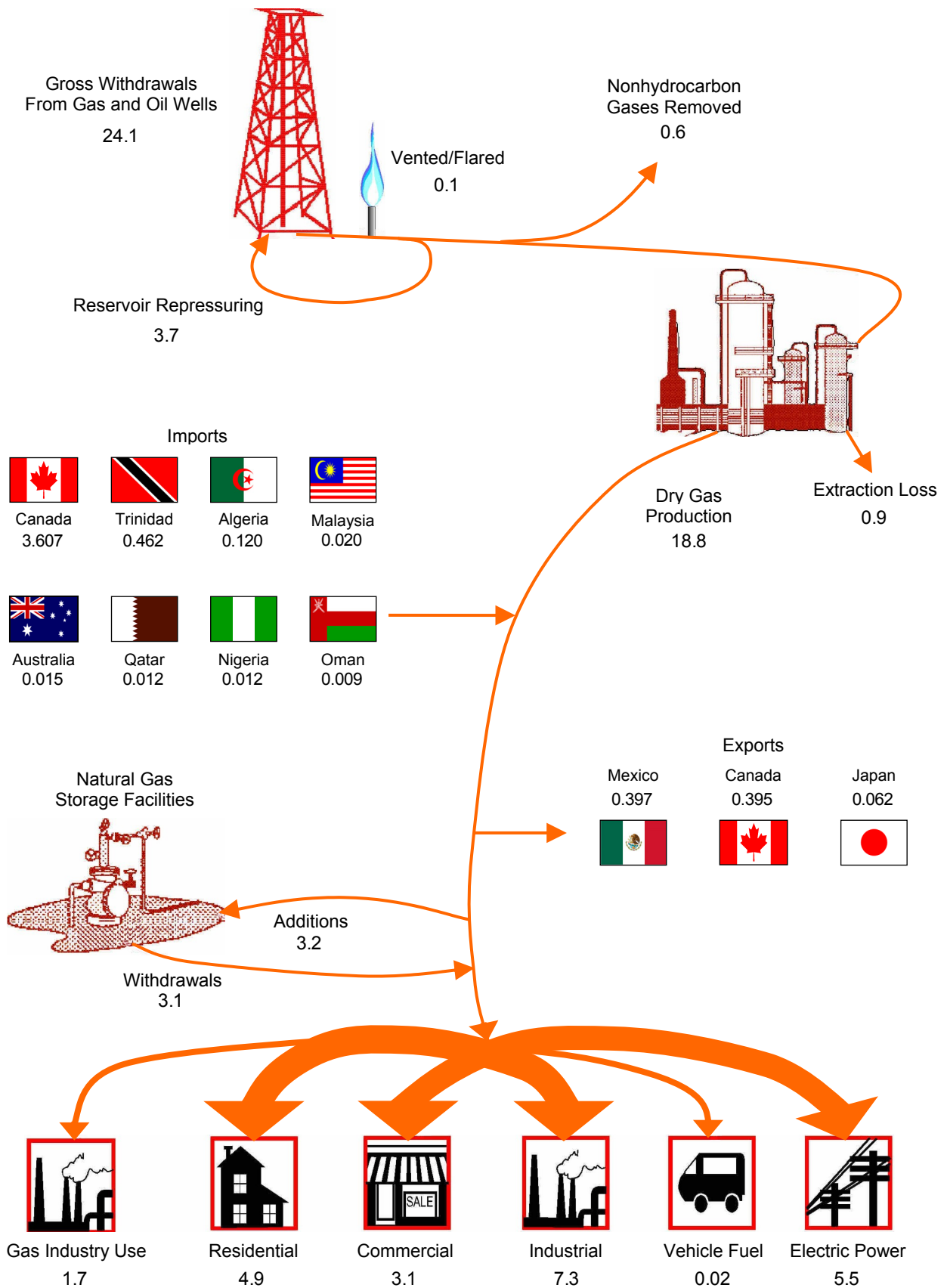
^a Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^b Positive numbers denote net receipts; negative numbers denote net deliveries.

^c Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

Notes: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

Figure 2. Natural Gas Supply and Disposition in the United States, 2004
(Trillion Cubic Feet)



**Natural Gas
Supplies**

Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2000-2004
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
2000 Total	17,726,056	6,447,820	24,173,875	3,379,661	91,232	505,472	20,197,511	1,015,542	19,181,969
2001 Total	18,129,408	6,371,371	24,500,779	3,370,832	96,913	462,738	20,570,295	953,984	19,616,311
2002 Total	17,794,858	6,146,420	23,941,279	3,455,145	99,178	502,176	19,884,780	956,992	18,927,788
2003 Total	^R 17,881,802	6,237,176	^R 24,118,978	3,547,781	98,113	498,724	^R 19,974,360	875,816	^R 19,098,544
2004 Total	17,993,520	6,061,912	24,055,432	3,701,656	97,595	572,103	19,684,077	926,600	18,757,477
Alabama Total	333,583	5,153	338,735	1,307	2,316	19,092	316,021	15,133	300,888
Onshore.....	167,953	5,153	173,106	1,307	1,913	9,962	159,924	0	0
State Offshore.....	165,630	0	165,630	0	403	9,130	156,097	0	0
Alaska Total	202,884	3,441,201	3,644,084	3,166,098	6,088	0	471,899	33,044	438,855
Onshore.....	129,426	3,180,533	3,309,960	2,940,094	4,765	0	365,100	0	0
State Offshore.....	73,457	260,667	334,125	226,004	1,322	0	106,799	0	0
Federal Offshore.....	0	0	0	0	0	0	0	0	0
Arizona	331	0	331	0	0	0	331	0	331
Arkansas.....	176,221	11,088	187,310	0	241	0	187,069	254	186,815
California Total	79,823	269,004	348,827	22,405	3,215	3,287	319,919	14,061	305,858
Onshore.....	78,973	208,232	287,205	7,470	3,215	3,287	273,232	0	0
State Offshore.....	0	6,966	6,966	163	NA	NA	6,803	0	0
Federal Offshore.....	850	53,805	54,655	14,772	NA	NA	39,884	0	0
Colorado	1,002,453	87,170	1,089,622	9,229	1,158	NA	1,079,235	35,821	1,043,414
Florida.....	0	3,525	3,525	0	0	402	3,123	618	2,505
Gulf of Mexico.....	3,217,288	789,162	4,006,450	13,829	17,406	0	3,975,215	0	3,975,215
Illinois.....	165	5	170	0	0	0	170	49	121
Indiana.....	3,401	0	3,401	NA	NA	NA	3,401	0	3,401
Kansas.....	350,413	47,784	398,197	677	398	NA	397,121	34,573	362,548
Kentucky.....	94,259	0	94,259	0	0	0	94,259	2,413	91,846
Louisiana Total	1,293,204	88,209	1,381,413	19,031	5,015	NA	1,357,366	133,434	1,223,932
Onshore.....	1,172,398	79,536	1,251,933	17,240	4,543	NA	1,230,150	0	0
State Offshore.....	120,806	8,673	129,479	1,790	472	NA	127,217	0	0
Maryland.....	34	0	34	0	0	0	34	0	34
Michigan	212,276	53,069	265,345	2,340	3,324	NA	259,681	4,199	255,482
Mississippi	171,915	4,414	176,329	8,069	3,493	19,075	145,692	13,697	131,995
Montana.....	87,292	10,546	97,838	5	1,071	NA	96,762	634	96,128
Nebraska	1,229	269	1,499	0	23	0	1,476	0	1,476
Nevada	0	5	5	0	0	0	5	0	5
New Mexico	1,397,934	246,804	1,644,738	8,674	3,525	NA	1,632,539	105,412	1,527,127
New York.....	45,963	87	46,050	0	0	0	46,050	0	46,050
North Dakota.....	15,565	43,274	58,839	0	3,704	126	55,009	6,233	48,776
Ohio.....	85,018	5,458	90,476	NA	NA	NA	90,476	58	90,418
Oklahoma	1,604,709	58,439	1,663,148	NA	NA	NA	1,663,148	84,355	1,578,793
Oregon.....	467	0	467	0	0	0	467	0	467
Pennsylvania	197,217	0	197,217	NA	NA	NA	197,217	634	196,583
South Dakota.....	531	11,238	11,768	0	2,135	8,541	1,093	0	1,093
Tennessee.....	0	2,100	2,100	NA	NA	NA	2,100	0	2,100
Texas Total	5,074,067	659,851	5,733,918	284,491	26,947	355,165	5,067,315	360,110	4,707,205
Onshore.....	5,029,437	659,535	5,688,972	284,491	26,947	355,165	5,022,369	0	0
State Offshore.....	44,630	316	44,946	NA	NA	NA	44,946	0	0
Utah.....	259,432	31,153	290,586	1,337	688	10,592	277,969	3,381	274,588
Virginia.....	152,495	0	152,495	NA	0	NA	152,495	0	152,495
West Virginia.....	197,217	0	197,217	0	0	0	197,217	7,656	189,561
Wyoming.....	1,736,136	192,904	1,929,040	164,164	16,848	155,825	1,592,203	70,831	1,521,372

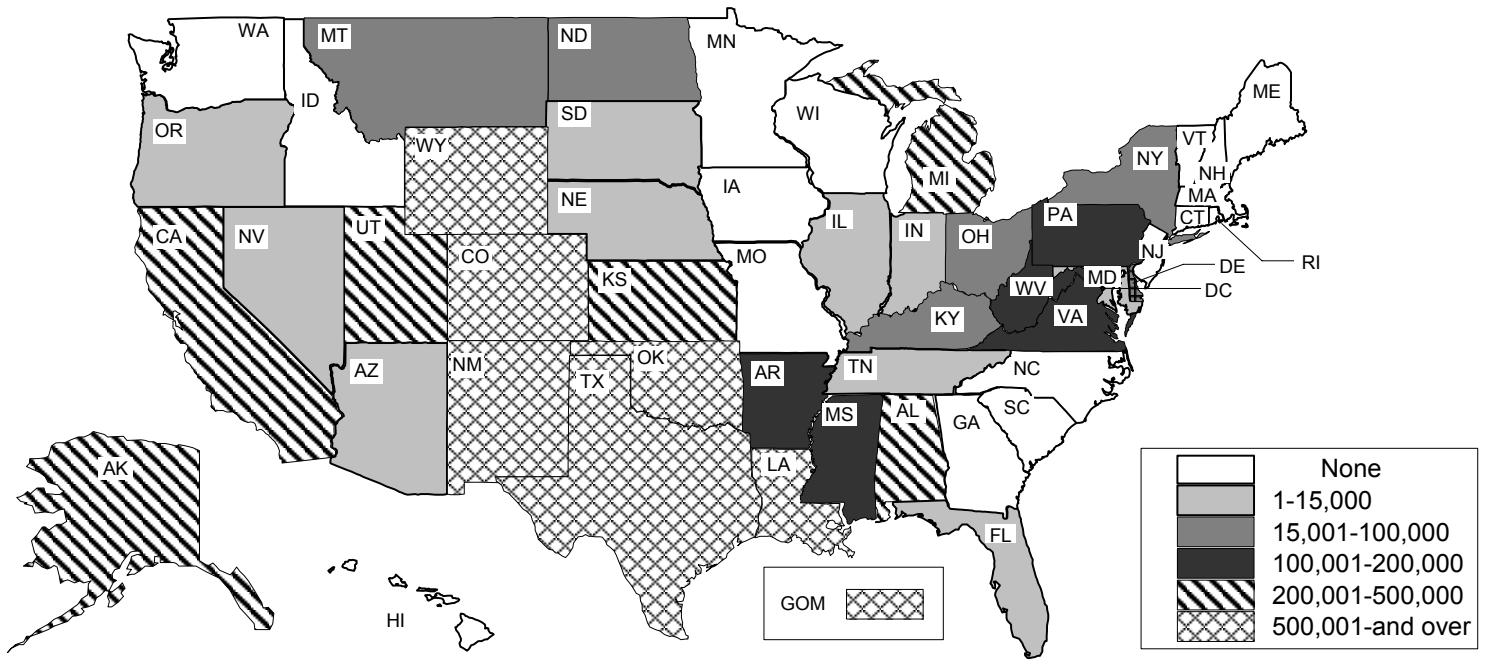
^{NA} Not available.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; the United States Minerals Management Service and EIA estimates for Federal offshore production.

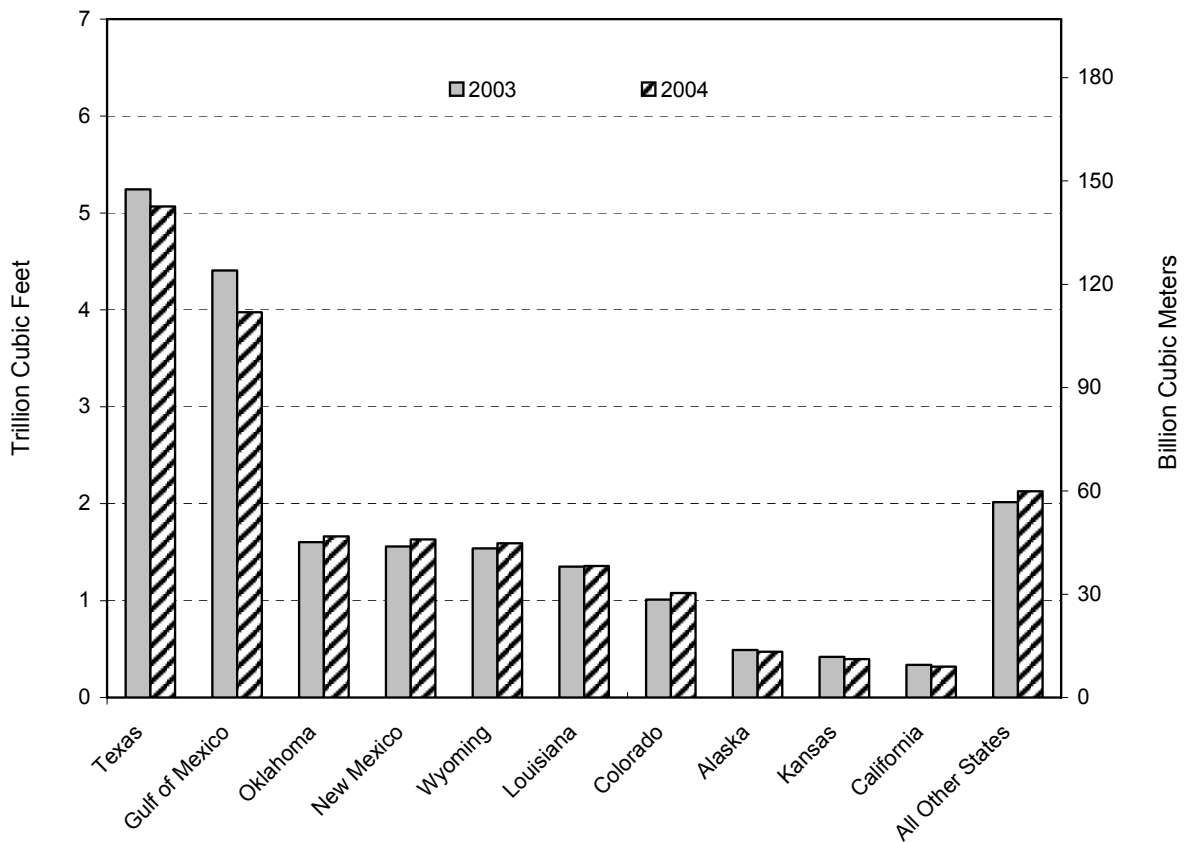
Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2004
(Million Cubic Feet)



GOM = Gulf of Mexico

Sources: Energy Information Administration (EIA), Form EIA -895, "Monthly Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.

Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2003-2004



Sources: Energy Information Administration (EIA), Form EIA -895, "Monthly Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.

Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2000-2004
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
2000 Total	481,322	174,287	655,609	4,092,681	951,088	5,043,769	5,699,377
Alabama	201,081	0	201,081	160,208	0	160,208	361,289
Alaska	114,881	149,077	263,958	0	0	0	263,958
California	0	7,808	7,808	7,323	68,752	76,075	83,882
Louisiana	124,478	17,089	141,567	2,919,128	752,296	3,671,424	3,812,991
Texas	40,883	312	41,195	1,006,022	130,040	1,136,062	1,177,257
2001 Total	508,374	170,206	678,580	4,146,993	989,969	5,136,962	5,815,542
Alabama	200,862	0	200,862	NA	NA	NA	200,862
Alaska	113,870	149,067	262,937	0	0	0	262,937
California	0	7,262	7,262	3,913	67,034	70,947	78,209
Gulf of Mexico	0	0	0	4,143,080	922,935	5,066,015	5,066,015
Louisiana	140,358	13,513	153,871	NA	NA	NA	153,871
Texas	53,285	364	53,649	NA	NA	NA	53,649
2002 Total	485,126	211,778	696,905	3,722,249	893,193	4,615,443	5,312,348
Alabama	202,002	0	202,002	NA	NA	NA	202,002
Alaska	102,972	190,608	293,580	0	0	0	293,580
California	0	7,068	7,068	3,080	64,735	67,816	74,884
Gulf of Mexico	0	0	0	3,719,169	828,458	4,547,627	4,547,627
Louisiana	125,481	11,711	137,192	NA	NA	NA	137,192
Texas	54,672	2,391	57,063	NA	NA	NA	57,063
2003 Total	456,090	254,150	710,240	3,565,614	939,828	4,505,443	5,215,683
Alabama	194,339	0	194,339	NA	NA	NA	194,339
Alaska	85,606	236,404	322,010	0	0	0	322,010
California	0	6,866	6,866	1,731	56,363	58,095	64,961
Gulf of Mexico	0	0	0	3,563,883	883,465	4,447,348	4,447,348
Louisiana	123,939	9,517	133,456	NA	NA	NA	133,456
Texas	52,206	1,363	53,569	NA	NA	NA	53,569
2004 Total	404,523	276,623	681,146	3,218,138	842,967	4,061,105	4,742,251
Alabama	165,630	0	165,630	NA	NA	NA	165,630
Alaska	73,457	260,667	334,125	0	0	0	334,125
California	0	6,966	6,966	850	53,805	54,655	61,622
Gulf of Mexico	0	0	0	3,217,288	789,162	4,006,450	4,006,450
Louisiana	120,806	8,673	129,479	NA	NA	NA	129,479
Texas	44,630	316	44,946	NA	NA	NA	44,946

^{NA} Not available.

Notes: Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3. Federal Offshore Gulf of Mexico production volumes are presented as a separate data series for 2001 through 2004. Production data for the Gulf of Mexico for years prior to 2001 are presented as part of the production volumes for the States of Alabama, Louisiana and Texas.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and EIA estimates based on U.S. Minerals Management Service well-level data (for federal offshore production), State of Texas well-level data, and other sources.

Table 5. Number of Wells Producing Gas and Gas Condensate by State and the Gulf of Mexico, December 31, 2000-2004

	2000	2001	2002	2003	2004
Alabama	4,359	4,597	4,803	5,157	5,526
Alaska	152	170	165	195	224
Arizona	9	8	7	9	6
Arkansas	4,000	4,825	6,755	7,606	3,460
California	1,169	1,244	1,232	1,249	1,272
Colorado.....	22,442	22,117	23,554	18,774	16,718
Gulf of Mexico	NA	3,271	3,245	3,039	2,781
Illinois	280	300	225	240	251
Indiana	1,502	1,533	1,545	2,291	2,386
Kansas	15,206	15,357	16,957	17,387	18,120
Kentucky.....	13,487	14,370	14,367	12,900	13,920
Louisiana.....	15,700	16,350	17,100	16,939	20,734
Maryland.....	7	7	5	7	7
Michigan.....	7,068	7,425	7,700	8,600	8,500
Mississippi.....	997	1,143	979	427	437
Montana	3,321	4,331	4,544	4,539	4,971
Nebraska.....	98	96	106	109	111
Nevada.....	4	4	4	4	4
New Mexico.....	33,948	35,217	35,873	37,100	38,574
New York.....	5,775	5,913	6,496	5,878	5,781
North Dakota	94	95	100	117	117
Ohio.....	33,897	33,917	34,593	33,828	33,828
Oklahoma.....	21,507	32,672	33,279	34,334	35,612
Oregon	17	20	18	15	15
Pennsylvania	36,000	40,100	40,830	42,437	44,227
South Dakota.....	71	68	69	61	61
Tennessee.....	380	350	400	430	280
Texas	60,577	63,704	65,779	68,572	72,237
Utah.....	4,178	4,601	3,005	3,220	3,657
Virginia	3,051	3,521	3,429	3,506	3,870
West Virginia	42,475	42,000	45,000	46,203	47,117
Wyoming	9,907	13,978	15,608	18,154	20,244
Total.....	341,678	373,304	387,772	393,327	405,048

^{NA} Not available.

Note: Beginning in 2001, the number of Federal offshore Gulf of Mexico producing gas and gas condensate wells is reported separately. For previous years the well counts for the Federal offshore Gulf of Mexico were included in the well counts for

the States of Alabama, Louisiana and Texas.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report," EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas, 2000-2004, and by State, 2004

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production ^b (thousand dollars)
	Volume ^a (million cubic feet)	Value (thousand dollars)			
2000 Total	17,251,333	--	3.68	20,197,511	74,338,958
2001 Total	19,577,660	--	4.00	20,570,295	82,202,805
2002 Total	14,467,289	--	2.95	19,884,780	58,596,868
2003 Total	14,589,545	--	4.88	^R 19,974,360	^R 97,555,375
2004 Total	15,223,749	--	5.46	19,684,077	107,431,166
Alabama	304,212	2,024,686	6.66	316,021	2,103,279
Alaska	413,667	1,412,698	3.42	471,899	1,611,562
Arizona	306	1,565	5.12	331	1,695
Arkansas	183,299	1,041,297	5.68	187,069	1,062,709
California	276,520	1,562,487	5.65	319,919	1,807,720
Colorado	1,058,383	5,513,709	5.21	1,079,235	5,622,341
Florida	NA	NA	NA	3,123	NA
Illinois	NA	NA	NA	170	NA
Indiana	3,401	21,427	6.30	3,401	21,427
Kansas	397,121	1,961,478	4.94	397,121	1,961,478
Kentucky	94,259	495,473	5.26	94,259	495,474
Louisiana	1,357,366	8,095,408	5.96	1,357,366	8,095,415
Maryland	34	211	6.25	34	211
Michigan	259,681	1,000,496	3.85	259,681	1,000,495
Mississippi	145,692	849,393	5.83	145,692	849,394
Montana	90,771	409,778	4.51	96,762	436,828
Nebraska	1,172	3,773	3.22	1,476	4,750
Nevada ^c	0	0	--	5	0
New Mexico	1,578,773	7,851,543	4.97	1,632,539	8,118,928
New York	45,436	317,141	6.98	46,050	321,428
North Dakota	59,513	341,219	5.73	55,009	315,397
Ohio	119,847	796,982	6.65	90,476	601,666
Oklahoma	1,584,905	8,754,525	5.52	1,663,148	9,186,714
Oregon	467	1,816	3.89	467	1,816
Pennsylvania	NA	NA	NA	197,217	NA
South Dakota	531	2,913	5.49	1,093	5,997
Tennessee	2,100	14,500	6.90	2,100	14,500
Texas	5,271,306	30,750,673	5.83	5,067,315	29,560,687
Utah	250,261	1,312,431	5.24	277,969	1,457,738
Virginia	NA	NA	NA	152,495	NA
West Virginia	NA	NA	NA	197,217	NA
Wyoming	1,724,725	8,550,085	4.96	1,592,203	7,893,121

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c All of Nevada's marketed production was consumed as lease fuel.

-- Not applicable.

NA Not available.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2004

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	263,426	10,534	15,133	39,222
Alaska	2,680,859	27,866	33,044	123,759
Arkansas	10,139	190	254	839
California	236,465	10,898	14,061	45,255
Colorado.....	703,804	25,706	35,821	96,167
Florida	4,805	587	618	2,270
Illinois	328	41	49	143
Kansas	507,172	24,278	34,573	93,378
Kentucky.....	38,208	1,662	2,413	6,721
Louisiana.....	3,244,850	93,995	133,434	352,983
Michigan.....	37,977	2,933	4,199	11,052
Mississippi.....	283,763	9,333	13,697	35,734
Montana	6,720	496	634	2,073
New Mexico.....	940,295	72,918	105,412	263,577
North Dakota	60,261	4,754	6,233	19,783
Ohio.....	3,883	45	58	192
Oklahoma.....	839,366	58,437	84,355	214,314
Pennsylvania	9,423	486	634	1,983
Texas	3,748,670	254,266	360,110	945,707
Utah.....	193,093	2,556	3,381	9,876
West Virginia	127,384	5,671	7,656	22,943
Wyoming	1,249,309	49,380	70,831	182,436
Total.....	15,190,200	657,032	926,600	2,470,407

Notes: Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas.

Sources: Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." For a description of the estimation method and conversion factors used, see Appendix A.

Table 8. Supplemental Gas Supplies by State, 2004
(Million Cubic Feet)

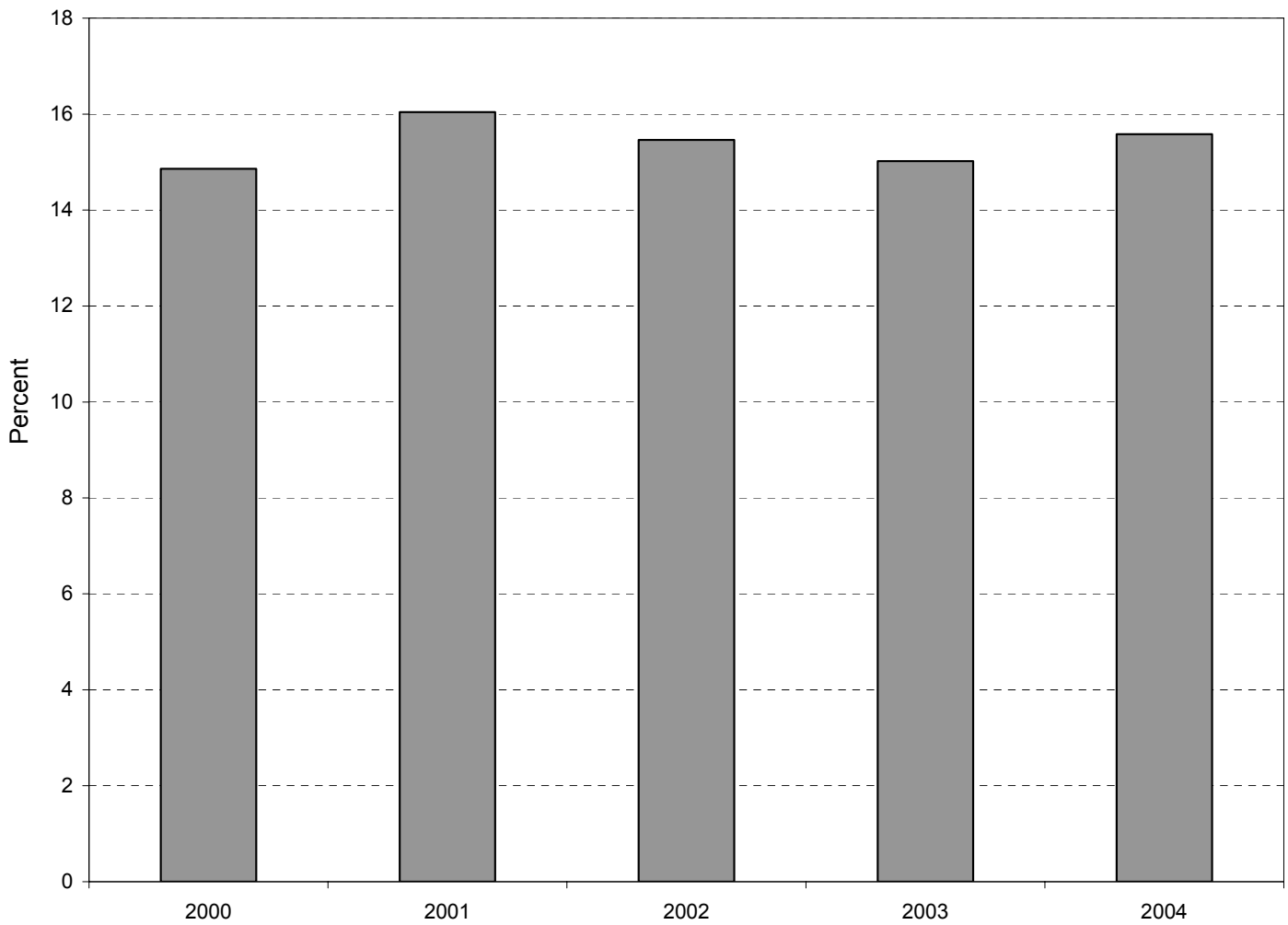
State	Synthetic Natural Gas	Propane-Air	Refinery Gas	Biomass Gas	Other	Total
Alabama	0	0	0	0	0	0
Alaska	0	0	0	0	1,979	1,979
Colorado	0	10	0	0	5,299	5,308
Connecticut	0	191	0	0	0	191
D.C.	0	114	0	0	671	785
Delaware	0	17	0	0	0	17
Georgia	0	5	0	0	0	5
Hawaii	2,614	0	0	0	0	2,614
Illinois	0	12	0	2	2	16
Indiana	0	28	0	0	2,136	2,164
Iowa	0	14	0	17	17	47
Kentucky	0	0	0	0	0	0
Maryland	0	121	0	0	836	956
Maine	0	0	0	0	0	0
Massachusetts	0	80	0	0	46	126
Minnesota	0	71	0	0	0	71
Missouri	0	917	0	0	0	917
Nebraska	0	39	0	0	0	39
New Jersey	0	0	0	0	530	530
North Carolina	0	0	0	0	0	0
North Dakota	47,362	0	0	0	0	47,362
Ohio	0	155	0	337	0	492
New Hampshire	0	91	0	0	0	91
Oregon	0	2	0	0	2	5
Pennsylvania	0	131	0	0	0	131
New York	0	8	0	0	0	8
South Carolina	0	2	0	0	0	2
South Dakota	0	3	0	2	2	8
Tennessee	0	0	0	0	0	0
Texas	0	0	0	0	3,133	3,133
Vermont	0	12	0	0	0	12
Virginia	0	145	0	0	671	816
Total	49,976	2,165	0	358	15,324	67,824

Notes: Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

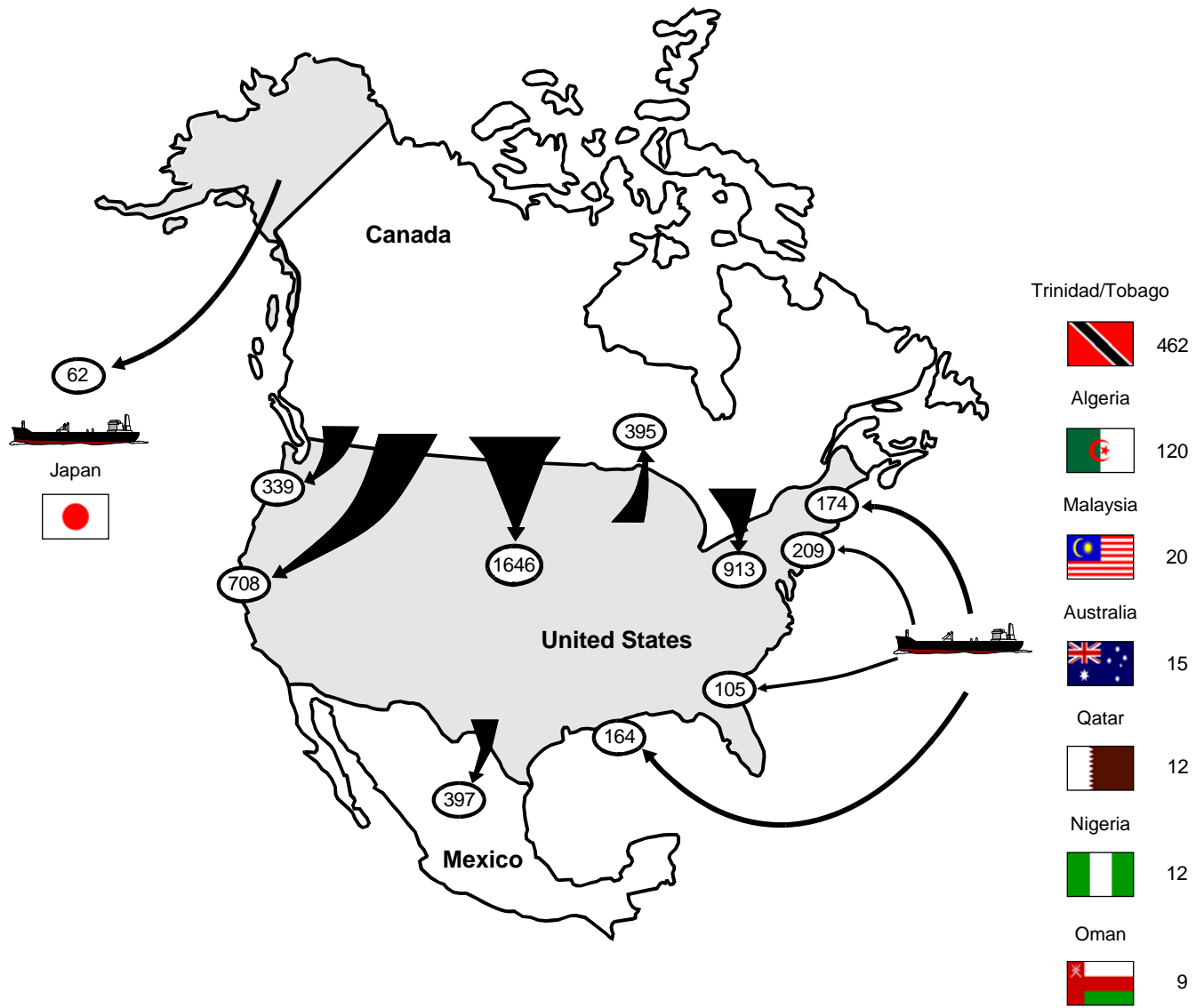
**Natural Gas
Imports and Exports**

Figure 5. Net Imports as a Percentage of Total Consumption of Natural Gas, 2000-2004



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 6. Flow of Natural Gas Imports and Exports, 2004
(Billion Cubic Feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2000-2004

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,543,966	3,728,537	3,784,978	^R 3,437,230	3,606,543
Mexico	11,601	10,276	1,755	0	0
Total Pipeline Imports	3,555,567	3,738,814	3,786,733	^R3,437,230	3,606,543
LNG					
Algeria.....	46,947	64,945	26,584	53,423	120,343
Australia.....	5,945	2,394	0	0	14,990
Brunei	0	0	2,401	0	0
Indonesia	2,760	0	0	0	0
Malaysia.....	0	0	2,423	2,704	19,999
Nigeria	12,654	37,966	8,123	50,067	11,818
Oman.....	9,998	12,055	3,013	8,632	9,412
Qatar.....	46,057	22,758	35,081	13,623	11,854
Trinidad.....	98,949	98,009	151,104	378,069	462,100
United Arab Emirates.....	2,725	0	0	0	0
Other ^b	0	0	0	0	1,500
Total LNG Imports	226,036	238,126	228,730	506,519	652,015
Total Imports	3,781,603	3,976,939	4,015,463	^R3,943,749	4,258,558
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada.....	3.97	4.43	3.13	5.23	5.80
Mexico	5.43	5.00	2.36	--	--
Total Pipeline Imports	3.98	4.44	3.13	5.23	5.80
LNG					
Algeria.....	3.48	3.73	3.61	5.32	5.82
Australia.....	3.25	3.86	--	--	6.47
Brunei	--	--	3.25	--	--
Indonesia	3.99	--	--	--	--
Malaysia.....	--	--	3.43	4.97	4.93
Nigeria	4.37	5.56	3.21	4.66	6.20
Oman.....	3.36	5.56	3.34	3.76	5.59
Qatar.....	3.44	4.37	3.39	4.99	5.68
Trinidad.....	3.43	4.14	3.40	4.74	5.84
United Arab Emirates.....	3.53	--	--	--	--
Other.....	--	--	--	--	5.52
Total LNG Imports	3.50	4.35	3.41	4.79	5.82
Total Imports	3.95	4.43	3.15	5.17	5.81
Exports					
Volume (million cubic feet)					
Pipeline					
Canada.....	72,586	166,690	189,313	^R 270,988	394,585
Mexico	105,102	140,370	263,078	^R 342,859	397,086
Total Pipeline Exports	177,688	307,060	452,391	^R613,848	791,671
LNG					
Japan.....	65,610	65,753	63,439	^R 65,698	62,099
Mexico	418	465	403	376	368
Total LNG Exports	66,028	66,218	63,842	^R66,075	62,467
Total Exports	243,716	373,278	516,233	^R679,922	854,138
Average Price (dollar per thousand cubic feet)					
Pipeline					
Canada.....	3.66	3.97	3.35	^R 6.03	6.47
Mexico	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports	4.02	4.14	3.32	^R5.66	6.18
LNG					
Japan.....	4.31	4.39	4.07	4.47	4.94
Mexico	5.82	5.82	5.82	5.82	8.19
Total LNG Exports	4.32	4.40	4.08	^R4.47	4.96
Total Exports	4.10	4.19	3.41	^R5.54	6.09

^a Beginning in 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^R Revised data.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2000-2004
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2000		2001		2002		2003		2004	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID.....	830,351	3.79	802,182	4.71	759,647	2.83	^R 623,652	4.72	707,885	5.30
Calais, ME.....	123,521	4.50	152,486	4.47	124,991	3.49	^R 115,301	^R 5.85	102,292	6.44
Detroit, MI.....	6,171	3.82	405	9.34	1,948	3.56	2,514	5.96	1,117	6.27
Marysville, MI.....	0	--	0	--	74	3.95	0	--	303	7.80
St. Clair, MI.....	17,198	4.45	21,747	4.54	28,441	3.19	5,202	5.84	22,853	6.50
International Falls, MN....	3,022	2.77	617	4.85	602	3.01	0	--	0	--
Noyes, MN.....	469,361	3.75	448,898	4.19	402,621	3.09	^R 359,801	5.04	399,298	5.77
Warroad, MN.....	4,576	3.95	5,318	4.52	5,374	3.16	4,925	5.63	4,793	6.15
Babb, MT.....	295	5.83	2,571	2.74	6,326	2.24	4,645	4.70	4,333	5.21
Havre, MT.....	1,309	3.66	0	--	0	--	0	--	0	--
Port of del Bonita, MT.....	107	4.52	141	4.64	234	2.66	257	4.68	0	--
Port of Morgan, MT.....	784,583	3.73	648,400	4.01	768,533	3.02	699,288	5.22	730,512	5.73
Sweet Grass, MT.....	0	--	121	1.94	0	--	^R 347	^R 5.09	2,728	5.12
Whitlash, MT.....	13,733	3.09	11,428	2.71	12,558	2.42	14,475	4.86	20,069	5.06
Pittsburg, NH.....	38,289	4.07	45,808	4.01	29,014	3.37	^R 34,983	^R 6.08	17,257	6.44
Champlain, NY.....	17,436	3.86	17,329	4.03	16,904	4.17	12,579	4.34	16,502	4.53
Grand Island, NY.....	49,012	4.24	95,639	4.08	110,417	3.57	76,421	6.26	66,612	6.63
Massena, NY.....	7,309	4.25	6,931	4.96	7,662	4.08	6,817	6.08	7,357	7.06
Niagara Falls, NY.....	421,016	4.10	308,102	4.94	367,448	3.55	^R 369,052	5.71	363,350	6.41
Waddington, NY.....	337,989	4.24	290,981	4.81	285,188	3.60	^R 296,989	5.81	331,234	6.51
Portal, ND.....	469	1.80	772	3.07	553	2.55	255	3.17	1,562	5.26
Sherwood, ND ^a	60,249	6.14	494,795	4.10	453,093	3.08	^R 435,199	5.31	458,675	5.84
Sumas, WA.....	347,992	4.28	366,050	4.76	394,929	3.01	366,257	4.76	339,051	5.31
Highgate Springs, VT.....	9,980	4.28	7,815	5.69	8,421	4.33	8,272	5.80	8,761	6.39
Total.....	3,543,966	3.97	3,728,537	4.43	3,784,978	3.13	^R 3,437,230	5.23	3,606,543	5.80
Pipeline (Mexico)										
Alamo, TX.....	8,390	4.82	2,984	5.94	571	2.30	0	--	0	--
Hidalgo, TX.....	2,093	5.85	7,292	4.61	782	2.26	0	--	0	--
McAllen, TX.....	1,118	9.22	0	--	402	2.62	0	--	0	--
Total.....	11,601	5.43	10,276	5.00	1,755	2.36	0	--	0	--
Total Pipeline.....	3,555,567	3.98	3,738,814	4.44	3,786,733	3.13	^R 3,437,230	5.23	3,606,543	5.80

See footnotes at end of table.

Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2000-2004
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2000		2001		2002		2003		2004	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
LNG (Algeria)										
Cove Point, MD.....	0	--	0	--	0	--	2,659	4.79	33,554	6.32
Lake Charles, LA	28,111	3.49	48,569	3.37	23,858	3.60	50,764	5.34	86,789	5.63
Everett, MA.....	18,835	3.48	16,376	4.82	2,726	3.77	0	--	0	--
Total.....	46,947	3.48	64,945	3.73	26,584	3.61	53,423	5.32	120,343	5.82
LNG (Australia)										
Lake Charles, LA	5,945	3.25	2,394	3.86	0	--	0	--	14,990	6.47
Total.....	5,945	3.25	2,394	3.86	0	--	0	--	14,990	6.47
LNG (Brunei)										
Lake Charles, LA	0	--	0	--	2,401	3.25	0	--	0	--
Total.....	0	--	0	--	2,401	3.25	0	--	0	--
LNG (Indonesia)										
Lake Charles, LA	2,760	3.99	0	--	0	--	0	--	0	--
Total.....	2,760	3.99	0	--	0	--	0	--	0	--
LNG (Malaysia)										
Lake Charles, LA	0	--	0	--	2,423	3.43	2,704	4.97	19,999	4.93
Total.....	0	--	0	--	2,423	3.43	2,704	4.97	19,999	4.93
LNG (Nigeria)										
Cove Point, MD.....	0	--	0	--	0	--	0	--	2,986	7.95
Lake Charles, LA	12,654	4.37	37,966	5.56	8,123	3.21	50,067	4.66	8,831	5.61
Total.....	12,654	4.37	37,966	5.56	8,123	3.21	50,067	4.66	11,818	6.20
LNG (Oman)										
Lake Charles, LA	9,998	3.36	12,055	5.56	3,013	3.34	8,632	3.76	9,412	5.59
Total.....	9,998	3.36	12,055	5.56	3,013	3.34	8,632	3.76	9,412	5.59
LNG (Qatar)										
Lake Charles, LA	46,057	3.44	22,758	4.37	35,081	3.39	13,623	4.99	11,854	5.68
Total.....	46,057	3.44	22,758	4.37	35,081	3.39	13,623	4.99	11,854	5.68
LNG (Trinidad)										
Cove Point, MD.....	0	--	0	--	0	--	63,419	4.68	172,753	6.16
Elba Island, GA.....	0	--	2,563	1.92	16,837	3.51	43,927	5.12	105,203	6.47
Everett, MA.....	80,003	3.31	74,030	4.18	107,037	3.38	158,277	4.41	173,780	5.16
Lake Charles, LA	18,946	3.93	21,416	4.25	27,230	3.40	112,446	5.10	10,364	5.44
Total.....	98,949	3.43	98,009	4.14	151,104	3.40	378,069	4.74	462,100	5.84
LNG (U. A. E.)										
Lake Charles, LA	2,725	3.53	0	--	0	--	0	--	0	--
Total.....	2,725	3.53	0	--	0	--	0	--	0	--
Total LNG	226,036	3.50	238,126	4.35	228,730	3.41	506,519	4.79	652,015	5.82
Total LNG (by entry)										
Cove Point, MD.....	0	--	0	--	0	--	66,078	4.69	209,294	6.21
Elba Island, GA.....	0	--	2,563	1.92	16,837	3.51	43,927	5.12	105,203	6.47
Everett, MA.....	98,838	3.34	90,406	4.30	109,763	3.39	158,277	4.41	173,780	5.16
Lake Charles, LA	127,198	3.61	145,157	4.42	102,130	3.42	238,237	5.00	163,738	5.61
Total Imports.....	3,781,603	3.95	3,976,939	4.43	4,015,463	3.15	^R3,943,749	5.17	4,258,558	5.81

^a Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

-- Not applicable.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Beginning in 2001, estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2000-2004
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2000		2001		2002		2003		2004	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
Pipeline (Canada)										
Eastport, ID.....	0	--	0	--	176	4.40	15	4.34	48	5.36
Detroit, MI.....	36,007	3.74	35,644	4.57	7,431	3.03	19,737	5.47	40,030	6.47
Marysville, MI.....	5,320	2.91	3,651	3.92	0	--	811	5.06	4,455	6.83
Sault Ste. Marie, MI ..	0	--	0	--	0	--	605	4.94	6,666	6.38
St. Clair, MI.....	29,654	3.73	122,293	3.82	164,084	3.42	^R 238,444	6.13	317,797	6.56
Noyes, MN.....	0	--	0	--	71	1.99	172	5.43	2,193	5.77
Warroad, MN.....	0	--	0	--	0	--	^R 0	--	0	--
Babb, MT.....	0	--	549	3.55	143	2.28	38	6.48	1,429	4.98
Havre, MT.....	1,606	3.25	2,428	3.40	15,892	2.74	8,851	4.80	21,950	5.32
Port of Morgan, MT...	0	--	0	--	1	3.47	0	--	0	--
Sherwood, ND.....	0	--	0	--	0	--	66	5.05	0	--
Niagara Falls, NY.....	0	--	594	2.49	39	5.04	2,215	6.77	3	6.99
Sumas, WA.....	0	--	1,529	4.44	1,477	2.59	33	4.27	15	4.16
Total.....	72,586	3.66	166,690	3.97	189,313	3.35	^R270,988	^R6.03	394,585	6.47
Pipeline (Mexico)										
Douglas, AZ.....	8,829	4.23	8,050	3.50	10,938	3.11	10,551	5.69	7,292	5.41
Calexico, CA.....	3,921	4.67	2,124	7.34	3,580	3.44	2,836	5.36	3,953	6.04
Ogilby Mesa, CA.....	0	--	0	--	11,450	3.63	^R 50,797	5.25	75,950	5.76
Otay Mesa, CA.....	9,083	6.53	21,133	6.80	20,191	2.93	0	--	0	--
Alamo, TX.....	11,254	4.49	16,980	4.12	51,391	3.35	59,408	5.36	67,749	5.97
Clint, TX.....	45,512	3.95	36,470	4.28	59,218	3.16	58,851	5.50	66,188	5.91
Eagle Pass, TX.....	2,114	3.91	1,896	4.45	1,914	3.44	1,969	5.34	2,258	5.95
El Paso, TX.....	7,458	4.35	6,843	4.35	7,632	3.28	11,453	5.20	8,462	5.76
Hidalgo, TX.....	12,639	3.26	1,398	2.46	15,318	3.39	21,497	5.61	795	5.87
McAllen, TX.....	4,291	4.81	45,477	3.37	76,345	3.42	50,884	5.36	60,801	5.92
Penitas, TX.....	0	--	0	--	5,100	3.27	3,036	6.53	718	5.71
Rio Bravo, TX.....	0	--	0	--	0	--	8,986	4.99	39,588	6.13
Romas, TX.....	0	--	0	--	0	--	62,591	5.18	63,331	5.84
Total.....	105,102	4.26	140,370	4.34	263,078	3.30	^R342,859	5.36	397,086	5.89
Total Pipeline.....	177,688	4.02	307,060	4.14	452,391	3.32	^R613,848	^R5.66	791,671	6.18
LNG (Japan)										
Kenai, AK.....	65,610	4.31	65,753	4.39	63,439	4.07	^R 65,698	4.47	62,099	4.94
Total.....	65,610	4.31	65,753	4.39	63,439	4.07	^R65,698	4.47	62,099	4.94
LNG (Mexico)										
Nogales, AZ.....	271	5.82	402	5.82	319	5.82	289	5.82	252	7.90
Otay Mesa, CA.....	26	5.82	63	5.82	84	5.82	88	5.82	116	8.82
San Diego, CA.....	121	5.82	0	--	0	--	0	--	0	--
Total.....	418	5.82	465	5.82	403	5.82	376	5.82	368	8.19
Total LNG.....	66,028	4.32	66,218	4.40	63,842	4.08	^R66,075	^R4.47	62,467	4.96
Total Exports.....	243,716	4.10	373,278	4.19	516,233	3.41	^R679,922	^R5.54	854,138	6.09

-- Not applicable.

^R Revised data.

Notes: Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. **Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Natural Gas
Movements and Storage**

Figure 7. Principal Interstate Natural Gas Flow Summary, 2004



Source: Energy Information Administration, Office of Oil and Gas, Natural Gas Division.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Alabama	Florida	0	722,558	-722,558
	Georgia.....	0	1,352,308	-1,352,308
	Gulf of Mexico.....	123,132	0	123,132
	Mississippi.....	2,758,595	0	2,758,595
	Tennessee.....	1,744	764,749	-763,005
	Total.....	2,883,471	2,839,615	43,856
Alaska	Japan.....	0	62,099	-62,099
	Total.....	0	62,099	-62,099
Arizona	California.....	0	1,058,422	-1,058,422
	Mexico.....	0	28,875	-28,875
	Nevada.....	0	36,536	-36,536
	New Mexico.....	1,460,182	0	1,460,182
	Total.....	1,460,182	1,123,832	336,350
Arkansas	Louisiana.....	1,444,496	145,600	1,298,896
	Mississippi.....	0	1,439,863	-1,439,863
	Missouri.....	4,303	348,818	-344,515
	Oklahoma.....	325,434	0	325,434
	Texas.....	196,205	1,750	194,455
	Total.....	1,970,438	1,936,032	34,406
California	Arizona.....	1,058,422	0	1,058,422
	Mexico.....	0	80,019	-80,019
	Nevada.....	494,660	24,203	470,457
	Oregon.....	592,855	0	592,855
	Total.....	2,145,937	104,222	2,041,716
Colorado	Kansas.....	4,275	125,227	-120,953
	Nebraska.....	311,712	355,255	-43,542
	New Mexico.....	0	629,811	-629,811
	Oklahoma.....	0	134,579	-134,579
	Utah.....	30,555	67,594	-37,039
	Wyoming.....	705,968	350,425	355,543
	Total.....	1,052,509	1,662,891	-610,382
Connecticut	Massachusetts.....	2,265	0	2,265
	New York.....	389,823	105,534	284,289
	Rhode Island.....	0	117,365	-117,365
	Total.....	392,087	222,899	169,189
Delaware	Maryland.....	0	3,336	-3,336
	Pennsylvania.....	50,453	0	50,453
	Total.....	50,453	3,336	47,117
District of Columbia	Maryland.....	1,448	0	1,448
	Virginia.....	32,024	0	32,024
	Total.....	33,472	0	33,472
Florida	Alabama.....	722,558	0	722,558
	Georgia.....	11,707	0	11,707
	Total.....	734,265	0	734,265

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Georgia				
	Alabama	1,352,308	0	1,352,308
	Florida	0	11,707	-11,707
	North Carolina.....	0	84	-84
	South Carolina.....	0	1,036,040	-1,036,040
	Tennessee.....	884	15,832	-14,947
	Trinidad.....	105,203	0	105,203
	Total.....	1,458,395	1,063,663	394,732
Gulf of Mexico				
	Alabama	0	123,132	-123,132
	Louisiana	0	2,564,034	-2,564,034
	Mississippi.....	0	323,502	-323,502
	Texas.....	0	874,547	-874,547
	Total.....	0	3,885,215	-3,885,215
Idaho				
	Canada.....	708,356	48	708,308
	Nevada.....	0	5,486	-5,486
	Oregon.....	0	116,995	-116,995
	Utah.....	171,326	0	171,326
	Washington.....	9,193	693,781	-684,588
	Total.....	888,875	816,311	72,564
Illinois				
	Indiana.....	8,952	1,598,300	-1,589,347
	Iowa.....	1,776,073	13,434	1,762,639
	Kentucky.....	274,595	0	274,595
	Missouri.....	645,936	36	645,900
	Wisconsin.....	60,931	204,225	-143,293
	Total.....	2,766,487	1,815,994	950,493
Indiana				
	Illinois.....	1,598,300	8,952	1,589,347
	Kentucky.....	627,863	16,014	611,849
	Michigan.....	176,183	898,623	-722,440
	Ohio.....	0	965,762	-965,762
	Total.....	2,402,346	1,889,351	512,995
Iowa				
	Illinois.....	13,434	1,776,073	-1,762,639
	Minnesota.....	1,239,072	264,064	975,008
	Missouri.....	230,381	0	230,381
	Nebraska.....	780,231	0	780,231
	South Dakota.....	272	0	272
	Total.....	2,263,390	2,040,137	223,253
Kansas				
	Colorado.....	125,227	4,275	120,953
	Missouri.....	0	535,515	-535,515
	Nebraska.....	72,412	807,958	-735,546
	Oklahoma.....	1,133,153	16,933	1,116,220
	Total.....	1,330,792	1,364,680	-33,888
Kentucky				
	Illinois.....	0	274,595	-274,595
	Indiana.....	16,014	627,863	-611,849
	Ohio.....	0	1,013,147	-1,013,147
	Tennessee.....	2,604,852	1,668	2,603,184
	West Virginia.....	0	575,717	-575,717
	Total.....	2,620,866	2,492,991	127,876

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Louisiana				
	Algeria	86,789	0	86,789
	Arkansas.....	145,600	1,444,496	-1,298,896
	Australia.....	14,990	0	14,990
	Gulf of Mexico.....	2,564,034	0	2,564,034
	Malaysia	19,999	0	19,999
	Mississippi	6,337	3,216,164	-3,209,827
	Nigeria	8,831	0	8,831
	Oman.....	9,412	0	9,412
	Other	1,500	0	1,500
	Qatar	11,854	0	11,854
	Texas.....	1,697,330	5,831	1,691,499
	Trinidad.....	10,364	0	10,364
	Total.....	4,577,039	4,666,491	-89,452
Maine				
	Canada.....	127,020	0	127,020
	New Hampshire.....	44,195	82,828	-38,634
	Total.....	171,215	82,828	88,386
Maryland				
	Algeria	33,554	0	33,554
	Delaware	3,336	0	3,336
	District of Columbia.....	0	1,448	-1,448
	Nigeria	2,986	0	2,986
	Pennsylvania	50,878	693,283	-642,405
	Trinidad.....	172,753	0	172,753
	Virginia.....	837,112	199,790	637,322
	Total.....	1,100,621	894,521	206,100
Massachusetts				
	Connecticut.....	0	2,265	-2,265
	New Hampshire	61,560	37,142	24,418
	New York	176,485	0	176,485
	Rhode Island	75,750	32,622	43,127
	Trinidad.....	173,780	0	173,780
	Total.....	487,575	72,029	415,546
Michigan				
	Canada.....	24,272	842,312	-818,040
	Indiana.....	898,623	176,183	722,440
	Ohio.....	242,439	13,360	229,079
	Wisconsin	699,559	107,728	591,831
	Total.....	1,864,893	1,139,584	725,310
Minnesota				
	Canada.....	895,182	2,193	892,989
	Iowa.....	264,064	1,239,072	-975,008
	North Dakota	491,825	7,815	484,010
	South Dakota.....	826,279	0	826,279
	Wisconsin	0	829,650	-829,650
	Total.....	2,477,350	2,078,730	398,619
Mississippi				
	Alabama	0	2,758,595	-2,758,595
	Arkansas.....	1,439,863	0	1,439,863
	Gulf of Mexico.....	323,502	0	323,502
	Louisiana	3,216,164	6,337	3,209,827
	Tennessee.....	0	2,065,126	-2,065,126
	Total.....	4,979,529	4,830,058	149,471
Missouri				
	Arkansas.....	348,818	4,303	344,515
	Illinois	36	645,936	-645,900
	Iowa.....	0	230,381	-230,381
	Kansas	535,515	0	535,515
	Nebraska	234,189	0	234,189
	Oklahoma	16,496	0	16,496
	Total.....	1,135,053	880,620	254,433

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Montana				
	Canada	763,149	23,379	739,770
	North Dakota	7,796	821,629	-813,833
	South Dakota	0	1,364	-1,364
	Wyoming.....	36,249	710	35,539
	Total.....	807,195	847,081	-39,887
Nebraska				
	Colorado	355,255	311,712	43,542
	Iowa.....	0	780,231	-780,231
	Kansas	807,958	72,412	735,546
	Missouri.....	0	234,189	-234,189
	South Dakota.....	0	14,437	-14,437
	Wyoming.....	381,844	0	381,844
	Total.....	1,545,057	1,412,982	132,075
Nevada				
	Arizona	36,536	0	36,536
	California	24,203	494,660	-470,457
	Idaho	5,486	0	5,486
	Utah.....	637,427	0	637,427
	Total.....	703,652	494,660	208,992
New Hampshire				
	Canada.....	46,960	0	46,960
	Maine.....	82,828	44,195	38,634
	Massachusetts.....	37,142	61,560	-24,418
	Total.....	166,930	105,754	61,176
New Jersey				
	New York.....	0	660,700	-660,700
	Pennsylvania	1,305,228	0	1,305,228
	Total.....	1,305,228	660,700	644,527
New Mexico				
	Arizona	0	1,460,182	-1,460,182
	Colorado	629,811	0	629,811
	Texas.....	4,840	493,136	-488,296
	Total.....	634,651	1,953,318	-1,318,668
New York				
	Canada.....	785,055	2,683	782,372
	Connecticut.....	105,534	389,823	-284,289
	Massachusetts.....	0	176,485	-176,485
	New Jersey.....	660,700	0	660,700
	Pennsylvania	185,847	63,489	122,358
	Total.....	1,737,136	632,480	1,104,656
North Carolina				
	Georgia.....	84	0	84
	South Carolina.....	882,417	0	882,417
	Virginia.....	2,975	650,771	-647,796
	Total.....	885,476	650,771	234,705
North Dakota				
	Canada.....	497,802	0	497,802
	Minnesota.....	7,815	491,825	-484,010
	Montana.....	821,629	7,796	813,833
	South Dakota.....	0	861,235	-861,235
	Total.....	1,327,246	1,360,856	-33,610

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Ohio	Indiana.....	965,762	0	965,762
	Kentucky.....	1,013,147	0	1,013,147
	Michigan.....	13,360	242,439	-229,079
	Pennsylvania.....	891	475,207	-474,316
	West Virginia.....	225,585	688,336	-462,751
	Total.....	2,218,745	1,405,982	812,762
Oklahoma	Arkansas.....	0	325,434	-325,434
	Colorado.....	134,579	0	134,579
	Kansas.....	16,933	1,133,153	-1,116,220
	Missouri.....	0	16,496	-16,496
	Texas.....	808,471	586,950	221,521
	Total.....	959,983	2,062,032	-1,102,049
Oregon	California.....	0	592,855	-592,855
	Idaho.....	116,995	0	116,995
	Washington.....	705,686	0	705,686
	Total.....	822,681	592,855	229,826
Pennsylvania	Delaware.....	0	50,453	-50,453
	Maryland.....	693,283	50,878	642,405
	New Jersey.....	0	1,305,228	-1,305,228
	New York.....	63,489	185,847	-122,358
	Ohio.....	475,207	891	474,316
	West Virginia.....	891,661	11	891,650
	Total.....	2,123,640	1,593,307	530,332
Rhode Island	Connecticut.....	117,365	0	117,365
	Massachusetts.....	32,622	75,750	-43,127
	Total.....	149,987	75,750	74,238
South Carolina	Georgia.....	1,036,040	0	1,036,040
	North Carolina.....	0	882,417	-882,417
	Total.....	1,036,040	882,417	153,623
South Dakota	Iowa.....	0	272	-272
	Minnesota.....	0	826,279	-826,279
	Montana.....	1,364	0	1,364
	Nebraska.....	14,437	0	14,437
	North Dakota.....	861,235	0	861,235
	Wyoming.....	0	150	-150
	Total.....	877,036	826,702	50,335
Tennessee	Alabama.....	764,749	1,744	763,005
	Georgia.....	15,832	884	14,947
	Kentucky.....	1,668	2,604,852	-2,603,184
	Mississippi.....	2,065,126	0	2,065,126
	Virginia.....	1,323	0	1,323
	Total.....	2,848,698	2,607,481	241,217
Texas	Arkansas.....	1,750	196,205	-194,455
	Gulf of Mexico.....	874,547	0	874,547
	Louisiana.....	5,831	1,697,330	-1,691,499
	Mexico.....	452	309,891	-309,439
	New Mexico.....	493,136	4,840	488,296
	Oklahoma.....	586,950	808,471	-221,521
	Total.....	1,962,666	3,016,737	-1,054,071

See footnotes at end of table.

Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2004
(Million Cubic Feet) — Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net ^a
Utah	Colorado	67,594	30,555	37,039
	Idaho	0	171,326	-171,326
	Nevada	0	637,427	-637,427
	Wyoming.....	781,257	135,797	645,460
	Total.....	848,851	975,104	-126,253
Vermont	Canada.....	8,761	0	8,761
	Total.....	8,761	0	8,761
Virginia	District of Columbia.....	0	32,024	-32,024
	Maryland.....	199,790	837,112	-637,322
	North Carolina.....	650,771	2,975	647,796
	Tennessee.....	0	1,323	-1,323
	West Virginia.....	276,918	0	276,918
	Total.....	1,127,479	873,434	254,045
Washington	Canada.....	339,051	1,542	337,508
	Idaho.....	693,781	9,193	684,588
	Oregon.....	0	705,686	-705,686
	Total.....	1,032,832	716,421	316,411
West Virginia	Kentucky.....	575,717	0	575,717
	Ohio.....	688,336	225,585	462,751
	Pennsylvania.....	11	891,661	-891,650
	Virginia.....	0	276,918	-276,918
	Total.....	1,264,064	1,394,164	-130,100
Wisconsin	Illinois.....	204,225	60,931	143,293
	Michigan.....	107,728	699,559	-591,831
	Minnesota.....	829,650	0	829,650
	Total.....	1,141,603	760,490	381,113
Wyoming	Colorado.....	350,425	705,968	-355,543
	Montana.....	710	36,249	-35,539
	Nebraska.....	0	381,844	-381,844
	South Dakota.....	150	0	150
	Utah.....	135,797	781,257	-645,460
	Total.....	487,082	1,905,318	-1,418,236
Total Natural Gas Movements		69,269,958	65,774,924	3,495,034
Movements Across U.S. Borders		4,848,076	1,353,042	3,495,034
U.S. Interstate Movements.....		64,421,882	64,421,882	0

^a Positive numbers denote net receipts; negative numbers denote net deliveries.
Note: Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by

Alliance. The import volumes of dry natural gas are comparable with other volumes of pipeline imports.
Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; and the United States Minerals Management Service.



Figure 8. Interstate Movements of Natural Gas in the United States, 2004 (Million Cubic Feet)

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Additions to and Withdrawals from Gas Storage by State, 2004
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama	12,734	13,867	-1,133	509	528	-19	-1,152
Alaska	0	0	0	697	697	0	0
Arkansas	4,457	5,642	-1,185	76	40	36	-1,150
California	211,010	194,677	16,333	37	36	1	16,334
Colorado	38,320	38,172	149	0	0	0	149
Connecticut	0	0	0	1,299	1,208	91	91
Delaware	0	0	0	230	220	10	10
Georgia	0	0	0	5,570	4,518	1,052	1,052
Idaho	0	0	0	330	451	-120	-120
Illinois	246,747	251,349	-4,602	406	348	58	-4,544
Indiana	23,451	23,252	199	1,602	1,415	187	385
Iowa	70,097	68,430	1,667	1,665	2,427	-761	905
Kansas	101,386	95,869	5,516	0	0	0	5,516
Kentucky	66,037	65,858	179	0	0	0	179
Louisiana	296,365	288,845	7,520	0	0	0	7,520
Maine	0	0	0	0	22	-22	-22
Maryland	16,347	17,037	-690	2,157	452	1,705	1,015
Massachusetts	0	0	0	9,485	11,070	-1,584	-1,584
Michigan	475,423	425,201	50,223	0	0	0	50,223
Minnesota	1,471	1,768	-297	2,806	2,933	-128	-425
Mississippi	90,316	89,755	562	0	0	0	562
Missouri	3,213	3,511	-298	0	0	0	-298
Montana	31,339	28,691	2,647	0	0	0	2,647
Nebraska	8,454	6,212	2,242	449	441	8	2,250
Nevada	0	0	0	199	198	1	1
New Hampshire	0	0	0	138	137	1	1
New Jersey	0	0	0	7,532	5,603	1,929	1,929
New Mexico	13,422	16,752	-3,330	0	0	0	-3,330
New York	71,554	69,431	2,123	1,253	913	340	2,462
North Carolina	0	0	0	5,039	5,773	-734	-734
Ohio	186,313	175,478	10,835	0	0	0	10,835
Oklahoma	128,902	125,739	3,163	0	0	0	3,163
Oregon	9,101	8,394	707	1,193	1,190	3	710
Pennsylvania	368,897	376,859	-7,963	2,938	3,627	-689	-8,651
Rhode Island	0	0	0	971	1,058	-87	-87
South Carolina	0	0	0	813	622	191	191
Tennessee	262	220	42	913	1,564	-651	-609
Texas	395,115	387,479	7,636	0	0	0	7,636
Utah	46,829	43,559	3,270	0	0	0	3,270
Virginia	7,073	6,109	963	973	973	0	964
Washington	22,194	19,837	2,357	2,628	2,565	63	2,421
West Virginia	176,486	170,127	6,359	0	0	0	6,359
Wisconsin	0	0	0	6	94	-87	-87
Wyoming	26,689	18,445	8,245	0	0	0	8,245
Total	3,150,003	3,036,566	113,437	51,914	51,123	791	114,228

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly and Annual Underground Gas Storage Report."

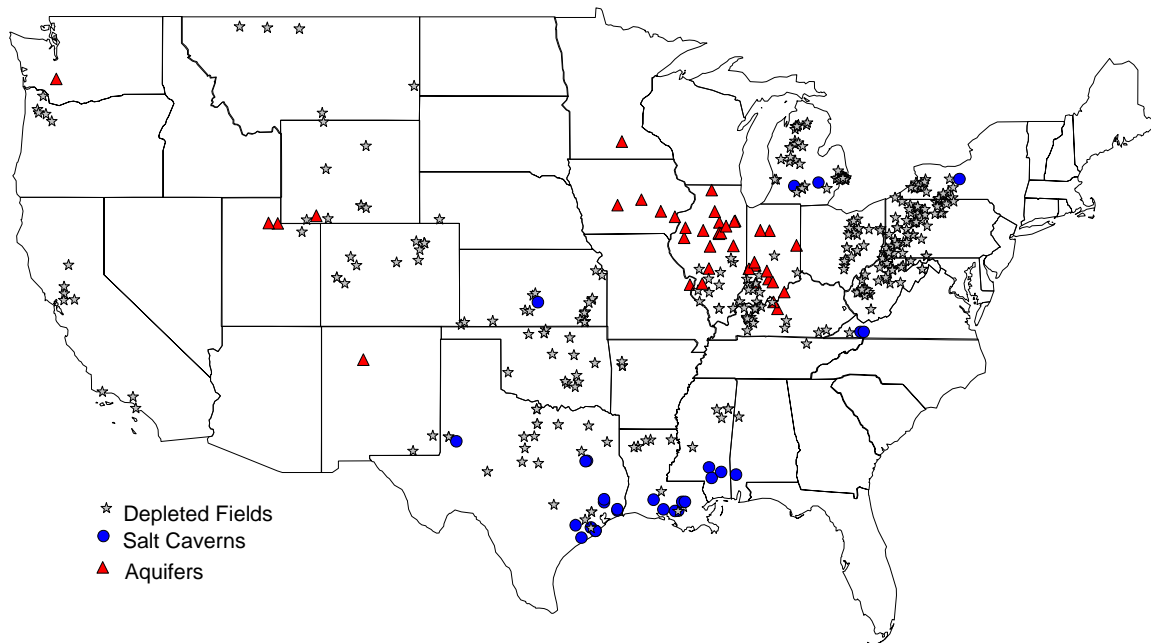
Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2004
(Capacity in Billion Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama.....	1	8	0	0	1	3	2	11	0.13
Arkansas.....	0	0	0	0	2	22	2	22	0.27
California.....	0	0	0	0	11	478	11	478	5.79
Colorado.....	0	0	0	0	9	101	9	101	1.22
Illinois.....	0	0	17	767	12	216	29	982	11.90
Indiana.....	0	0	12	81	10	32	22	113	1.37
Iowa.....	0	0	4	273	0	0	4	273	3.31
Kansas.....	1	1	0	0	17	288	18	289	3.51
Kentucky.....	0	0	3	10	20	211	23	221	2.68
Louisiana.....	6	63	0	0	8	530	14	594	7.19
Maryland.....	0	0	0	0	1	62	1	62	0.75
Michigan.....	2	4	0	0	43	1,006	45	1,010	12.24
Minnesota.....	0	0	1	7	0	0	1	7	0.08
Mississippi.....	3	41	0	0	4	105	7	146	1.77
Missouri.....	0	0	1	32	0	0	1	32	0.39
Montana.....	0	0	0	0	5	374	5	374	4.53
Nebraska.....	0	0	0	0	1	39	1	39	0.48
New Mexico.....	0	0	1	5	2	79	3	84	1.02
New York.....	1	2	0	0	22	202	23	205	2.48
Ohio.....	0	0	0	0	24	572	24	572	6.93
Oklahoma.....	0	0	0	0	13	384	13	384	4.65
Oregon.....	0	0	0	0	5	24	5	24	0.30
Pennsylvania.....	0	0	0	0	49	749	49	749	9.07
Tennessee.....	0	0	0	0	1	1	1	1	0.01
Texas.....	14	116	0	0	20	558	34	674	8.17
Utah.....	0	0	2	12	1	118	3	129	1.57
Virginia.....	2	4	0	0	1	4	3	8	0.10
Washington.....	0	0	1	41	0	0	1	41	0.50
West Virginia.....	0	0	0	0	31	512	31	512	6.20
Wyoming.....	0	0	1	10	7	104	8	114	1.38
Total.....	30	240	43	1,238	320	6,777	393	8,255	100.00

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA), Form EIA-191, "Monthly and Annual Underground Gas Storage Report."

Figure 9. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2004



**Natural Gas
Consumption**

Cautionary Note: Number of Residential and Commercial Consumers

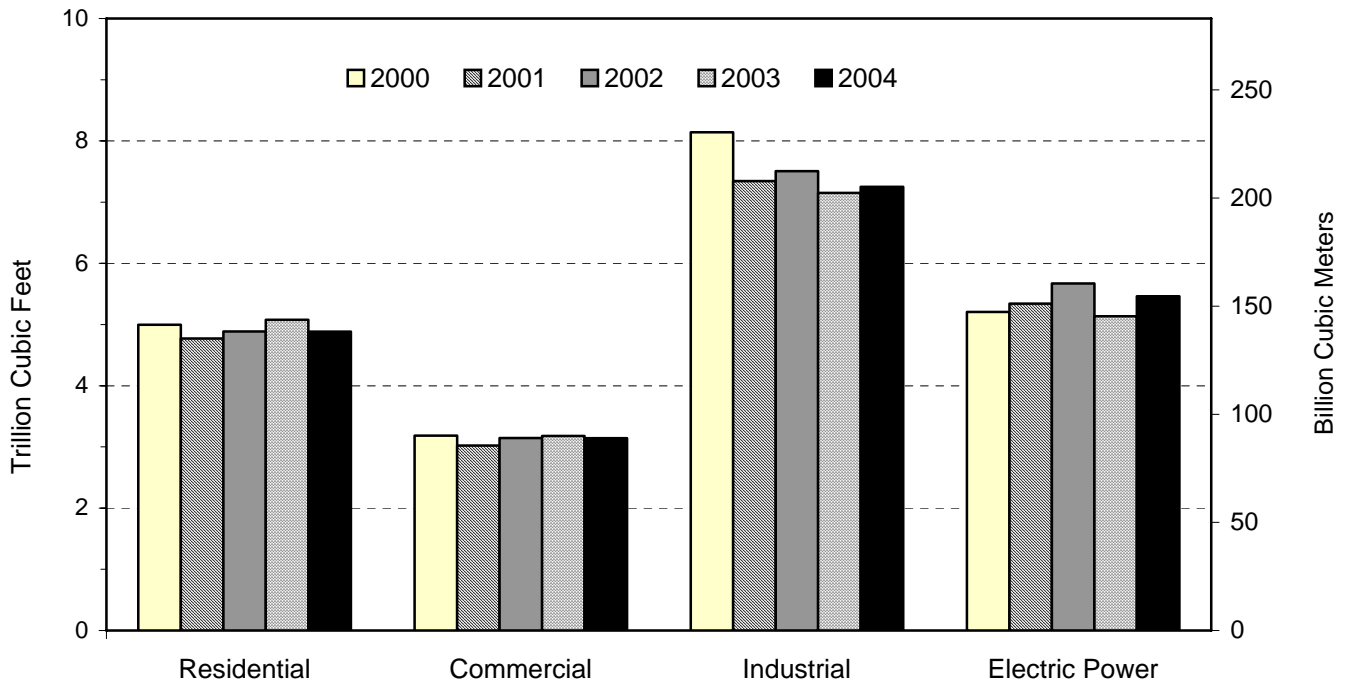
There may be some double counting in the number of residential and commercial customers reported for 2000 through 2004.

The Energy Information Administration (EIA) collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential and commercial customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the customer even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential or commercial customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. In addition, double counting may occur if customers switch back from transportation service to sales service or if customers use both sales and transportation services throughout the year. This double reporting affects the number of residential and commercial consumers shown in the *Natural Gas Annual*.

Tables 19 and 20 assist readers in evaluating the extent and possible effect of double reporting. The number of residential and commercial sales and transportation service customers is reported on Form EIA-176 for 2003 and 2004.

Customer choice programs, also known as retail unbundling programs, vary by State in terms of characteristics, date of implementation, and number of participants. A description of these programs for States offering customer choice is on the EIA web site at: www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html.

Figure 10. Natural Gas Delivered to Consumers in the United States, 2000-2004



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-906, "Power Plant Report."

Table 15. Consumption of Natural Gas by State, 2000-2004
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel ^a	Plant Fuel	Pipeline and Distribution Use	Total Consumption
2000 Total	21,539,964	746,889	404,059	642,210	23,333,121
2001 Total	20,495,108	747,411	371,141	624,964	22,238,624
2002 Total	21,227,012	730,579	382,503	666,920	23,007,014
2003 Total	^R 20,562,727	^R 758,380	363,903	^R 591,492	^R 22,276,502
2004 Total	20,760,470	731,561	366,341	571,853	22,430,225
Alabama.....	356,557	11,809	3,914	15,895	388,174
Alaska.....	120,812	237,530	44,016	3,798	406,157
Arizona.....	335,804	25	0	15,856	351,685
Arkansas.....	210,265	1,364	490	7,529	219,648
California.....	2,370,238	37,337	2,760	12,969	2,423,304
Colorado.....	378,672	34,178	17,093	10,213	440,156
Connecticut.....	159,259	0	0	3,383	162,642
District of Columbia.....	31,762	0	0	466	32,227
Delaware.....	48,019	0	0	39	48,057
Florida.....	722,085	1,178	102	10,572	733,937
Georgia.....	387,138	0	0	6,251	393,389
Gulf of Mexico.....	0	90,025	0	0	90,025
Hawaii.....	2,772	0	0	0	2,772
Idaho.....	69,572	0	0	5,763	75,335
Illinois.....	944,897	4	63	11,204	956,167
Indiana.....	519,785	74	0	6,842	526,701
Iowa.....	216,623	0	0	10,156	226,779
Kansas.....	213,077	8,589	6,460	34,705	262,832
Kentucky.....	212,647	2,044	617	10,143	225,452
Louisiana.....	1,131,895	48,306	55,970	44,963	1,281,135
Maine.....	71,907	0	0	658	72,565
Maryland.....	190,476	0	0	2,482	192,959
Massachusetts.....	370,778	0	0	1,755	372,533
Michigan.....	881,256	5,755	2,419	27,100	916,530
Minnesota.....	339,407	0	0	20,278	359,685
Mississippi.....	254,727	4,559	895	21,869	282,051
Missouri.....	260,312	0	0	3,237	263,549
Montana.....	54,066	3,933	606	8,224	66,829
Nebraska.....	111,316	302	0	3,967	115,585
Nevada.....	212,723	5	0	2,256	214,984
New Hampshire.....	61,150	0	0	22	61,172
New Jersey.....	621,373	0	0	1,466	622,839
New Mexico.....	112,575	40,977	42,601	27,111	223,265
New York.....	1,089,996	614	0	7,316	1,097,926
North Carolina.....	219,814	0	0	4,982	224,796
North Dakota.....	38,112	3,237	4,602	14,035	59,986
Ohio.....	810,688	894	18	12,757	824,357
Oklahoma.....	444,079	35,875	27,818	30,369	538,141
Oregon.....	225,263	27	0	9,707	234,997
Pennsylvania.....	662,511	4,277	395	29,074	696,258
Rhode Island.....	72,301	0	0	308	72,609
South Carolina.....	161,283	0	0	2,503	163,787
South Dakota.....	34,900	562	0	6,216	41,678
Tennessee.....	220,602	46	0	10,486	231,133
Texas.....	3,603,491	129,825	127,356	55,761	3,916,433
Utah.....	128,441	15,802	3,370	8,278	155,891
Vermont.....	8,672	0	0	14	8,685
Virginia.....	268,674	3,307	0	5,452	277,434
Washington.....	253,663	0	0	8,822	262,485
West Virginia.....	98,346	4,277	723	18,752	122,098
Wisconsin.....	380,052	0	0	3,302	383,354
Wyoming.....	65,639	4,823	24,053	12,545	107,060

^a Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," used as lease by all operators. See Appendix A for further discussion.

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Delivered to Consumers by State and Sector, 2000-2004

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
2000 Total	4,996,179	59,252,728	3,182,469	5,010,817	8,142,240	220,251
2001 Total	4,771,340	60,286,364	3,022,712	4,996,446	7,344,219	217,026
2002 Total	4,888,816	61,107,254	3,144,169	5,064,384	7,507,180	205,915
2003 Total	^R 5,079,351	^R 61,871,450	^R 3,179,493	^R 5,152,177	^R 7,150,396	^R 205,514
2004 Total	4,884,521	62,469,142	3,141,653	5,135,985	7,250,634	212,191
Alabama	43,842	806,175	26,418	65,040	169,135	2,800
Alaska	18,200	104,360	18,373	13,999	46,580	10
Arizona	38,206	993,885	35,224	56,186	20,713	414
Arkansas	34,760	554,944	29,821	70,605	105,374	1,163
California	528,463	9,957,417	231,597	432,367	835,824	41,487
Colorado	120,449	1,495,551	61,859	138,373	112,174	4,175
Connecticut	44,179	469,332	35,511	50,839	20,529	3,470
District of Columbia	14,276	138,134	17,384	10,406	0	0
Delaware	10,399	133,197	8,465	11,921	16,025	186
Florida	15,893	638,357	56,284	55,301	63,398	397
Georgia	126,386	1,750,745	55,001	128,549	159,099	3,140
Hawaii	524	26,255	1,803	2,578	446	29
Idaho	20,682	288,380	12,995	33,104	23,907	196
Illinois	443,410	3,754,132	206,953	273,963	263,501	29,190
Indiana	148,587	1,588,738	84,883	151,943	262,882	8,742
Iowa	68,321	839,415	46,065	97,270	93,890	1,746
Kansas	65,028	855,077	36,774	86,618	100,791	8,944
Kentucky	56,427	766,729	36,986	84,468	114,292	1,672
Louisiana	42,482	935,151	24,671	60,352	819,248	1,445
Maine	1,189	18,707	4,811	7,687	2,663	69
Maryland	85,843	1,000,159	69,584	71,229	22,744	1,307
Massachusetts	112,780	1,306,142	56,879	125,107	43,546	10,949
Michigan	362,024	3,161,370	175,190	246,991	210,501	10,088
Minnesota	132,893	1,338,061	96,541	125,133	97,103	2,040
Mississippi	24,129	445,212	22,137	54,027	101,002	996
Missouri	109,738	1,346,773	61,755	141,258	64,086	3,600
Montana	19,907	236,511	13,407	31,357	20,482	593
Nebraska	38,600	497,391	29,858	57,087	39,457	8,462
Nevada	36,534	648,551	26,862	35,792	11,737	179
New Hampshire	7,086	88,600	8,943	15,429	7,388	305
New Jersey	233,399	2,582,714	169,292	223,595	77,604	8,947
New Mexico	34,152	505,973	25,335	45,564	22,048	1,164
New York	392,719	4,199,302	359,064	367,585	78,288	2,962
North Carolina	62,800	948,283	45,383	105,163	90,133	3,021
North Dakota	11,132	112,266	10,473	16,443	16,409	241
Ohio	320,707	3,248,821	170,135	272,269	300,849	7,877
Oklahoma	59,234	871,762	36,930	78,977	146,930	3,223
Oregon	38,532	595,495	26,214	71,762	71,687	907
Pennsylvania	247,788	2,591,458	142,606	231,050	195,349	5,726
Rhode Island	19,470	223,669	11,289	22,994	5,530	223
South Carolina	29,314	527,008	22,255	55,817	78,421	1,577
South Dakota	12,281	148,105	9,958	20,457	10,967	475
Tennessee	65,331	1,037,429	54,201	125,042	98,701	2,734
Texas	191,507	3,939,101	201,598	322,295	1,814,097	9,308
Utah	60,527	701,255	31,156	51,503	26,674	312
Vermont	3,112	31,971	2,724	4,684	2,784	43
Virginia	82,755	1,029,389	64,518	87,919	72,250	1,217
Washington	70,932	926,510	48,455	93,559	67,812	3,992
West Virginia	30,331	358,027	25,177	34,932	41,129	136
Wisconsin	135,169	1,569,719	81,940	151,906	141,369	10,191
Wyoming	12,091	137,434	9,916	17,490	43,086	121

See footnotes at end of table.

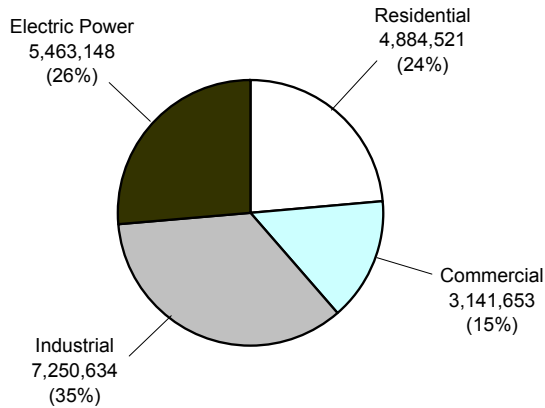
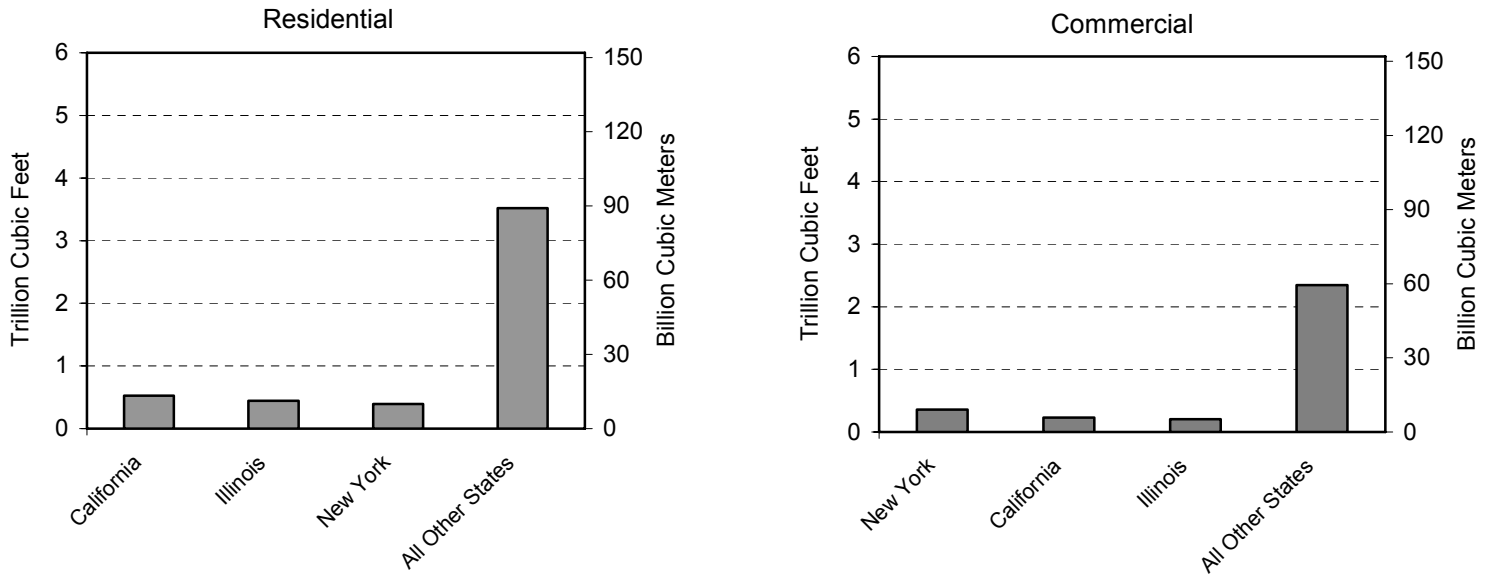
Table 16. Natural Gas Delivered to Consumers by State and Sector, 2000-2004 — Continued

Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
2000 Total	12,752	5,206,324	21,539,964	1,025
2001 Total	14,536	5,342,301	20,495,108	1,028
2002 Total	14,950	5,671,897	21,227,012	1,027
2003 Total	^R 18,271	5,135,215	^R 20,562,727	1,031
2004 Total	20,514	5,463,148	20,760,470	1,027
Alabama	107	117,056	356,557	1,040
Alaska	18	37,641	120,812	1,014
Arizona	1,347	240,314	335,804	1,009
Arkansas	173	40,138	210,265	1,042
California	3,839	770,516	2,370,238	1,021
Colorado	820	83,369	378,672	994
Connecticut	206	58,834	159,259	1,003
District of Columbia	102	0	31,762	1,027
Delaware	63	13,067	48,019	1,039
Florida	670	585,841	722,085	1,029
Georgia	727	45,924	387,138	1,043
Hawaii	0	0	2,772	1,048
Idaho	96	11,892	69,572	1,025
Illinois	409	30,624	944,897	1,000
Indiana	487	22,946	519,785	1,030
Iowa	56	8,290	216,623	1,008
Kansas	10	10,474	213,077	1,040
Kentucky	110	4,833	212,647	1,028
Louisiana	133	245,361	1,131,895	1,040
Maine	0	63,245	71,907	1,051
Maryland	259	12,045	190,476	1,030
Massachusetts	173	157,401	370,778	1,040
Michigan	355	133,186	881,256	1,002
Minnesota	97	12,773	339,407	1,010
Mississippi	26	107,432	254,727	1,041
Missouri	158	24,574	260,312	1,017
Montana	74	195	54,066	998
Nebraska	60	3,340	111,316	996
Nevada	645	136,945	212,723	1,021
New Hampshire	1	37,732	61,150	1,055
New Jersey	413	140,664	621,373	1,039
New Mexico	224	30,817	112,575	1,030
New York	1,276	258,649	1,089,996	1,020
North Carolina	74	21,423	219,814	1,035
North Dakota	93	3	38,112	1,006
Ohio	740	18,258	810,688	1,025
Oklahoma	1,078	199,907	444,079	1,033
Oregon	96	88,734	225,263	1,035
Pennsylvania	583	76,186	662,511	1,052
Rhode Island	54	35,958	72,301	1,027
South Carolina	27	31,266	161,283	1,000
South Dakota	18	1,676	34,900	1,020
Tennessee	107	2,262	220,602	1,035
Texas	2,485	1,393,805	3,603,491	1,000
Utah	661	9,423	128,441	1,058
Vermont	1	51	8,672	1,004
Virginia	368	48,784	268,674	1,027
Washington	395	66,068	253,663	1,023
West Virginia	302	1,406	98,346	1,173
Wisconsin	283	21,291	380,052	1,004
Wyoming	14	532	65,639	1,042

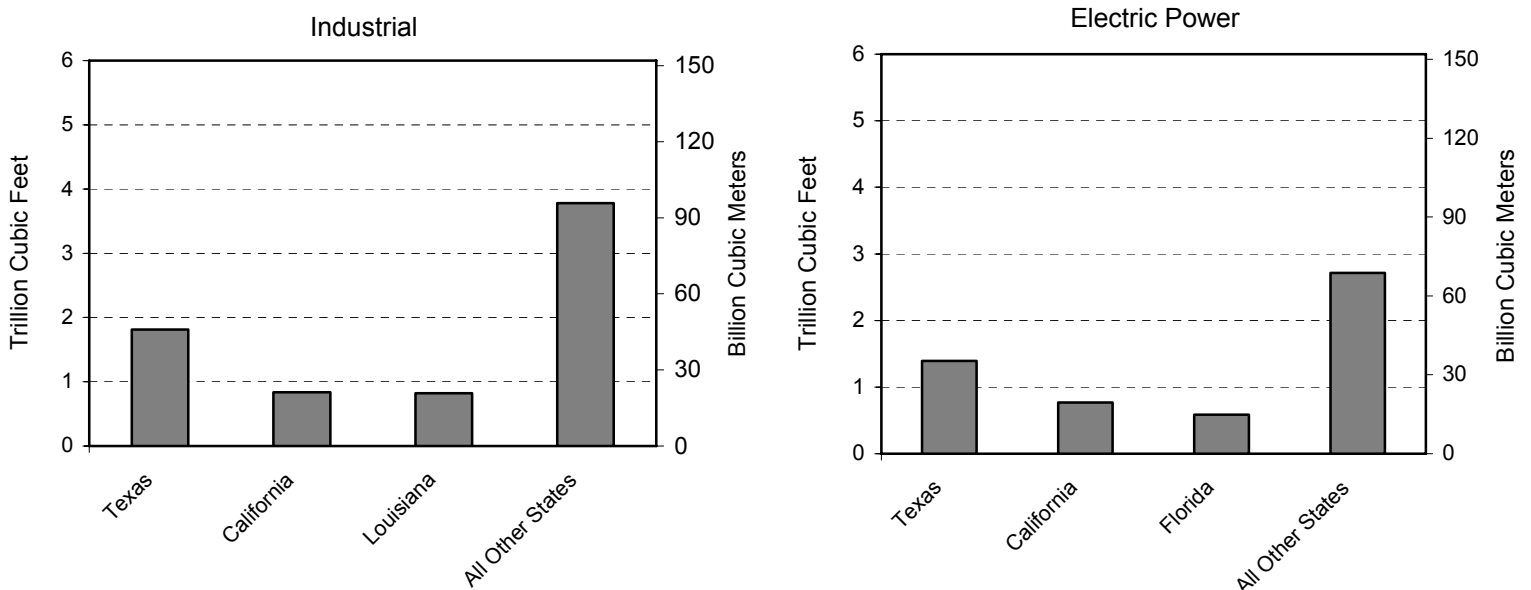
^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual

Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Figure 11. Natural Gas Delivered to Consumers in the United States, 2004



Volumes in Million Cubic Feet



Note: Vehicle fuel volume for 2004 was 20,514 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Service Vehicle Suppliers and Users"; and EIA estimates.

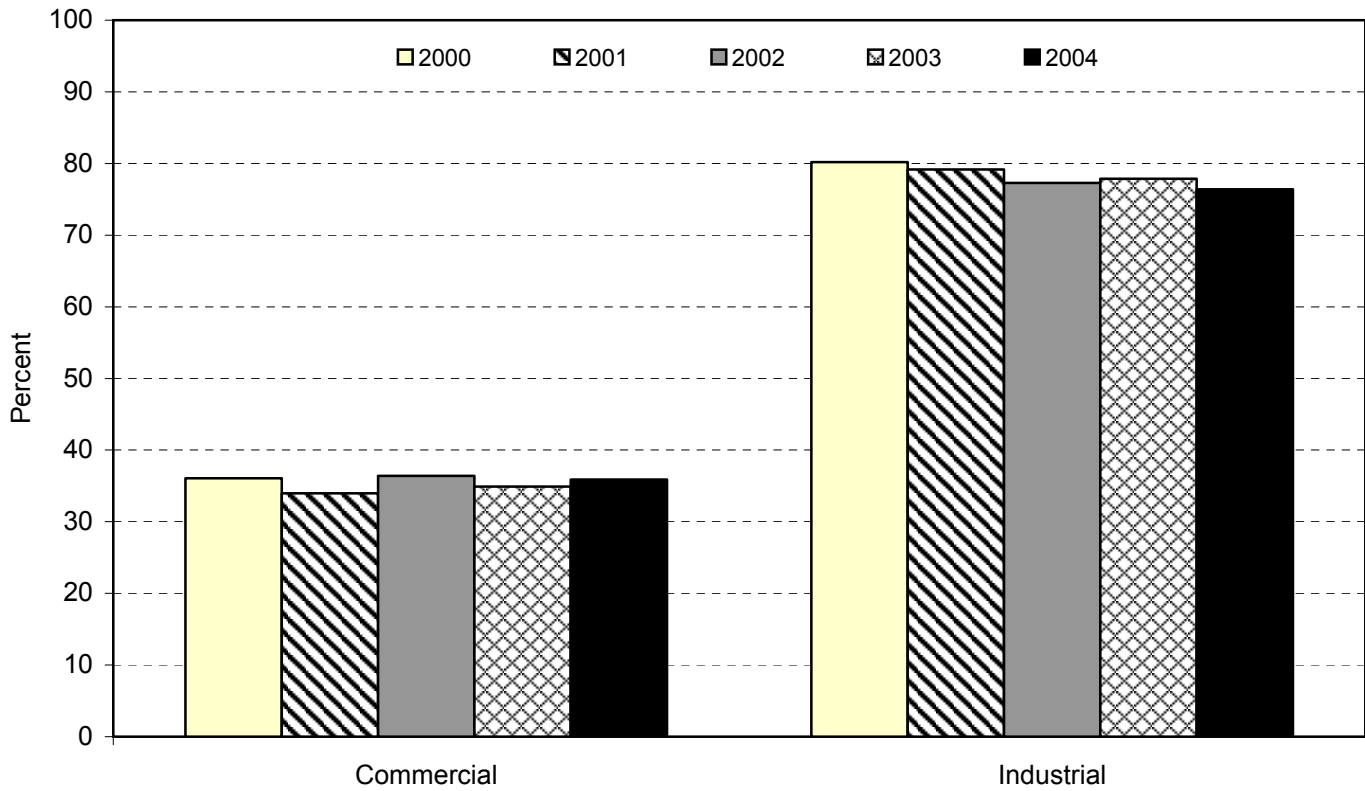
Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2000-2004
(Million Cubic Feet)

State	2000		2001		2002		2003		2004	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama	4,753	18.58	4,608	17.46	4,882	19.52	4,604	^R 18.16	4,759	18.01
Alaska	10,773	40.67	6,259	39.49	6,271	39.96	7,066	40.91	8,179	44.52
Arizona	5,254	16.35	2,297	7.38	2,295	7.24	3,003	9.30	2,153	6.11
Arkansas	3,354	10.11	4,164	13.00	6,336	19.24	5,751	18.12	5,874	19.70
California	105,650	42.87	92,011	37.43	74,767	31.37	^R 69,072	^R 29.66	66,778	28.83
Colorado.....	1,584	2.60	2,889	4.44	3,139	4.69	2,918	4.66	3,299	5.33
Connecticut	10,509	21.68	9,953	22.43	11,188	27.60	12,350	31.86	11,013	31.01
District of Columbia ...	11,420	64.42	12,848	77.65	14,028	76.52	11,879	69.48	13,327	76.66
Delaware	103	2.00	97	1.70	1,285	17.19	1,450	17.18	1,561	18.44
Florida	15,603	32.57	21,386	43.39	32,213	57.73	31,333	57.72	33,106	58.82
Georgia	48,726	82.88	40,531	80.03	38,395	78.95	39,611	78.79	44,025	80.04
Idaho	1,838	13.70	1,866	13.70	1,912	14.06	1,775	14.77	1,858	14.30
Illinois	117,228	58.10	111,421	58.90	120,931	59.11	120,455	^R 56.90	122,971	59.42
Indiana	19,921	22.04	17,990	22.92	17,844	21.65	17,615	20.19	18,539	21.84
Iowa.....	8,629	18.92	8,268	18.02	8,642	18.62	10,596	22.04	9,984	21.67
Kansas	17,198	42.68	13,871	36.93	15,933	41.06	15,462	^R 40.92	15,581	42.37
Kentucky	5,584	14.44	6,424	18.22	7,590	21.12	7,942	^R 20.78	7,864	21.26
Louisiana.....	948	3.69	861	3.50	251	0.98	299	^R 1.19	344	1.40
Maine	0	--	0	--	1,983	38.38	1,425	29.80	1,703	35.40
Maryland	33,880	60.86	40,313	67.41	44,577	69.65	48,105	68.18	47,691	68.54
Massachusetts	23,577	36.96	23,386	37.92	27,605	42.62	^R 19,588	^R 31.30	16,331	28.71
Michigan	76,988	41.21	63,501	36.55	65,295	37.10	66,689	35.83	60,299	34.42
Minnesota.....	2,529	2.65	1,634	1.74	9,684	9.28	7,353	7.25	5,627	5.83
Mississippi.....	954	4.40	935	4.33	707	3.33	937	4.09	943	4.26
Missouri.....	12,512	19.96	12,447	19.17	12,349	19.95	^R 12,000	^R 19.51	13,965	22.61
Montana	3,582	26.47	3,166	23.90	3,657	24.87	4,714	31.18	3,212	23.96
Nebraska.....	11,235	38.86	10,083	36.28	10,230	36.30	9,820	34.62	10,892	36.48
Nevada.....	11,621	45.42	5,988	26.13	4,885	21.54	7,914	32.84	8,630	32.13
New Hampshire.....	1,130	13.58	984	13.40	1,700	19.39	^R 2,015	^R 20.83	2,247	25.13
New Jersey.....	68,383	43.13	55,889	42.53	74,340	50.86	78,718	49.31	87,915	51.93
New Mexico.....	10,212	37.81	8,878	32.72	6,993	27.45	^R 7,055	^R 29.71	7,903	31.19
New York.....	219,003	59.86	188,430	54.26	195,812	54.05	^R 164,009	^R 48.33	182,026	50.69
North Carolina	1,511	3.50	2,327	6.03	3,685	9.17	3,461	7.82	5,002	11.02
North Dakota	1,157	10.46	1,031	9.86	977	8.37	617	5.63	773	7.38
Ohio.....	97,516	54.81	100,462	58.22	101,500	62.17	109,479	60.95	108,692	63.89
Oklahoma.....	11,920	27.64	10,549	26.01	11,682	29.04	10,755	^R 28.70	14,255	38.60
Oregon	336	1.17	201	0.72	366	1.32	428	1.64	372	1.42
Pennsylvania	57,397	39.50	50,476	36.99	53,048	38.95	56,590	^R 37.86	52,546	36.85
Rhode Island	6,070	46.79	5,380	42.00	3,912	34.11	3,176	27.88	3,015	26.71
South Carolina.....	280	1.27	517	2.49	310	1.48	762	3.41	799	3.59
South Dakota.....	1,711	16.91	1,535	15.81	1,739	16.95	1,832	17.65	1,758	17.66
Tennessee	3,987	7.47	3,403	6.42	4,893	9.11	5,347	^R 9.45	4,232	7.81
Texas	39,939	20.97	19,885	11.57	63,710	28.16	57,523	^R 26.32	49,000	24.31
Utah.....	5,052	16.15	4,813	15.57	5,469	16.33	4,837	15.61	4,850	15.57
Virginia.....	22,239	33.65	20,479	34.24	24,189	38.58	21,972	34.33	23,508	36.44
Washington	3,691	7.31	3,439	6.02	4,739	10.20	5,722	11.96	5,557	11.47
West Virginia.....	11,362	43.42	10,006	36.07	10,524	42.56	^R 10,621	^R 39.81	10,804	42.91
Wisconsin.....	17,742	21.87	17,388	22.85	20,653	24.07	18,178	20.86	16,427	20.05
Wyoming.....	974	9.98	1,291	13.54	5,338	51.26	4,824	^R 48.31	4,816	48.57
Total.....	1,147,565	36.06	1,026,557	33.96	1,144,456	36.40	^R1,109,648	^R34.90	1,127,008	35.87

-- Not applicable.

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 12. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others by Consumer Sector, 2000-2004



Note: These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.
Source: Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2000-2004

State	2000		2001		2002		2003		2004	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama	155,042	77.56	120,717	77.85	125,467	78.45	124,857	^R 78.77	135,257	79.97
Alaska	150	0.21	2,539	3.78	6,411	9.76	11,433	^R 27.77	15,472	33.22
Arizona	15,534	73.20	11,380	53.61	10,089	58.81	9,174	60.05	9,290	44.85
Arkansas	119,594	91.69	114,976	94.00	112,544	95.03	105,215	94.65	99,398	94.33
California	708,289	91.25	606,097	90.94	682,886	92.26	^R 740,589	^R 95.06	791,981	94.75
Colorado	79,356	98.18	136,704	99.27	128,709	98.75	111,291	99.07	111,316	99.23
Connecticut	16,956	52.72	11,781	45.98	14,844	51.10	12,877	54.67	11,498	56.01
Delaware	22,638	89.39	16,831	83.91	15,272	86.61	12,810	84.43	14,149	88.29
Florida	99,211	94.77	91,146	96.24	80,364	96.17	70,510	96.15	61,251	96.61
Georgia	132,620	79.83	110,451	80.10	115,662	80.80	133,984	84.05	134,175	84.33
Idaho	31,600	97.34	29,779	97.84	28,146	97.97	24,166	97.88	23,343	97.64
Illinois	273,963	91.01	249,873	90.11	263,557	90.73	243,544	90.11	239,679	90.96
Indiana	267,819	89.71	231,382	92.27	236,898	91.45	226,164	90.95	241,144	91.73
Iowa	93,072	93.01	85,686	92.54	85,199	92.38	86,427	92.09	85,984	91.58
Kansas	97,354	89.62	84,718	90.75	96,678	89.20	96,508	^R 92.10	93,797	93.06
Kentucky	82,032	81.02	77,187	81.34	84,889	82.33	^R 83,089	81.24	95,004	83.12
Louisiana	808,519	89.24	690,760	91.72	688,645	86.64	^R 667,017	86.60	642,319	78.40
Maine	11,278	86.86	10,050	91.95	3,276	89.33	2,966	89.46	2,383	89.51
Maryland	37,623	93.90	25,078	91.48	25,019	92.04	19,641	89.98	21,269	93.51
Massachusetts	54,442	72.72	59,822	73.69	68,719	79.95	^R 24,077	^R 54.56	26,891	61.75
Michigan	212,768	89.76	198,675	88.75	212,051	89.80	190,071	89.13	187,878	89.25
Minnesota	63,051	59.55	53,745	58.13	56,256	58.80	52,067	54.94	57,269	58.98
Mississippi	85,282	73.11	70,698	71.17	74,771	74.06	^R 59,444	^R 66.26	66,240	65.58
Missouri	56,959	83.16	56,676	83.54	56,247	83.99	^R 52,442	^R 85.21	55,118	86.01
Montana	23,378	98.06	20,470	97.83	21,407	97.90	19,834	98.22	20,156	98.41
Nebraska	39,628	84.65	32,906	81.97	34,085	84.32	31,832	83.52	33,057	83.78
Nevada	9,286	81.93	7,654	66.71	7,246	65.74	8,633	80.90	9,803	83.52
New Jersey	6,989	81.87	7,559	87.04	7,066	87.73	^R 6,935	^R 87.99	6,597	89.30
New Mexico	67,630	76.53	67,512	78.41	63,735	79.19	62,353	80.51	64,967	83.72
New York	24,945	83.47	29,799	89.88	19,715	84.37	^R 21,389	^R 87.72	19,583	88.82
North Carolina	85,604	88.70	75,335	89.25	82,130	89.03	73,686	89.39	69,928	89.32
North Dakota	50,946	47.82	61,746	69.50	59,782	60.81	55,805	63.10	63,897	70.89
Ohio	12,420	86.12	16,017	90.20	17,351	90.84	^R 7,823	^R 54.14	8,017	48.86
Oklahoma	321,067	94.69	276,490	93.55	293,758	96.04	279,292	96.15	290,238	96.47
Oregon	157,368	95.82	115,831	95.81	122,015	96.68	138,891	^R 97.59	144,557	98.38
Pennsylvania	62,767	82.29	54,858	78.52	60,323	85.55	^R 55,670	^R 82.45	53,860	75.13
Rhode Island	202,845	88.19	178,044	90.07	191,047	92.73	182,703	93.36	182,929	93.64
South Carolina	5,307	66.02	4,453	72.68	3,238	72.67	3,609	81.10	4,662	84.30
South Dakota	13,130	13.50	14,238	17.87	11,871	12.33	16,980	21.55	17,431	22.23
Tennessee	2,510	58.06	2,439	57.91	8,526	80.55	8,332	74.52	7,880	71.85
Texas	79,794	61.51	75,689	63.84	75,623	63.96	^R 67,580	^R 60.10	58,704	59.48
Utah	1,486,823	70.45	1,318,504	64.96	1,126,676	56.96	^R 1,047,422	^R 56.13	929,349	51.23
Vermont	35,453	90.03	30,090	89.59	23,217	86.38	21,773	86.40	21,393	80.20
Virginia	640	16.20	639	24.60	779	25.25	525	21.19	605	21.74
Washington	62,839	82.40	53,955	82.71	62,654	84.70	57,149	82.72	60,726	84.05
West Virginia	54,819	65.46	46,392	61.84	49,129	72.55	52,618	79.86	56,107	82.74
Wisconsin	41,038	86.22	33,034	83.42	39,699	87.27	^R 35,554	^R 86.03	35,574	86.49
Wyoming	118,274	77.85	107,120	80.55	108,206	78.58	109,761	79.77	114,852	81.24
Total	38,589	97.44	36,200	97.48	40,874	97.05	42,238	^R 98.23	42,187	97.91
Total	6,529,240	80.19	5,813,726	79.16	5,802,752	77.30	^R5,568,750	^R77.88	5,539,166	76.40

^R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2003-2004

State	2003			2004		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	^R 809,623	131	^R 809,754	806,071	104	806,175
Alaska.....	100,404	0	100,404	104,360	0	104,360
Arizona.....	957,429	13	957,442	993,885	0	993,885
Arkansas.....	553,211	0	553,211	554,944	0	554,944
California.....	9,765,276	^R 38,035	^R 9,803,311	9,921,331	36,086	9,957,417
Colorado.....	1,453,971	3	1,453,974	1,495,548	3	1,495,551
Connecticut.....	466,526	387	466,913	468,918	414	469,332
District of Columbia.....	113,486	22,772	136,258	120,709	17,425	138,134
Delaware.....	129,870	0	129,870	133,197	0	133,197
Florida.....	607,184	10,189	617,373	627,447	10,910	638,357
Georgia.....	319,356	1,427,661	1,747,017	317,039	1,433,706	1,750,745
Hawaii.....	30,473	0	30,473	26,255	0	26,255
Idaho.....	274,481	0	274,481	288,380	0	288,380
Illinois.....	3,548,262	154,046	3,702,308	3,592,616	161,516	3,754,132
Indiana.....	1,587,739	56,976	1,644,715	1,540,949	47,789	1,588,738
Iowa.....	832,230	0	832,230	839,415	0	839,415
Kansas.....	850,464	0	850,464	855,077	0	855,077
Kentucky.....	^R 721,305	41,985	^R 763,290	730,685	36,044	766,729
Louisiana.....	^R 958,795	0	^R 958,795	935,151	0	935,151
Maine.....	18,385	0	18,385	18,707	0	18,707
Maryland.....	830,774	157,089	987,863	854,289	145,870	1,000,159
Massachusetts.....	^R 1,324,635	80	^R 1,324,715	1,306,003	139	1,306,142
Michigan.....	3,011,079	128,942	3,140,021	3,055,802	105,568	3,161,370
Minnesota.....	1,308,143	0	1,308,143	1,338,061	0	1,338,061
Mississippi.....	438,861	0	438,861	445,212	0	445,212
Missouri.....	1,343,614	0	1,343,614	1,346,773	0	1,346,773
Montana.....	232,839	0	232,839	236,511	0	236,511
Nebraska.....	417,918	74,533	492,451	422,614	74,777	497,391
Nevada.....	610,756	0	610,756	648,551	0	648,551
New Hampshire.....	88,170	0	88,170	88,600	0	88,600
New Jersey.....	2,436,542	126,314	2,562,856	2,467,956	114,758	2,582,714
New Mexico.....	498,850	2	498,852	505,971	2	505,973
New York.....	3,930,196	287,984	4,218,180	3,899,144	300,158	4,199,302
North Carolina.....	953,732	0	953,732	948,283	0	948,283
North Dakota.....	110,048	0	110,048	112,206	60	112,266
Ohio.....	2,055,740	1,170,168	3,225,908	2,094,519	1,154,302	3,248,821
Oklahoma.....	^R 876,014	406	^R 876,420	871,356	406	871,762
Oregon.....	625,398	0	625,398	595,495	0	595,495
Pennsylvania.....	2,348,851	^R 223,733	^R 2,572,584	2,397,548	193,910	2,591,458
Rhode Island.....	221,141	0	221,141	223,669	0	223,669
South Carolina.....	516,362	0	516,362	527,008	0	527,008
South Dakota.....	150,725	0	150,725	148,105	0	148,105
Tennessee.....	^R 1,022,628	0	^R 1,022,628	1,037,429	0	1,037,429
Texas.....	3,859,647	0	3,859,647	3,939,100	1	3,939,101
Utah.....	678,833	0	678,833	701,255	0	701,255
Vermont.....	30,856	0	30,856	31,971	0	31,971
Virginia.....	924,200	72,364	996,564	958,109	71,280	1,029,389
Washington.....	895,800	0	895,800	926,510	0	926,510
West Virginia.....	^R 359,909	10	^R 359,919	358,020	7	358,027
Wisconsin.....	1,541,455	0	1,541,455	1,569,719	0	1,569,719
Wyoming.....	73,483	61,958	135,441	74,641	62,793	137,434
Total.....	^R57,815,669	^R4,055,781	^R61,871,450	58,501,114	3,968,028	62,469,142

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2003-2004

State	2003			2004		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	^R 65,186	111	^R 65,297	64,931	109	65,040
Alaska.....	13,249	1,253	14,502	12,730	1,269	13,999
Arizona.....	55,912	170	56,082	56,042	144	56,186
Arkansas.....	70,928	88	71,016	70,523	82	70,605
California.....	424,689	^R 7,106	^R 431,795	425,341	7,026	432,367
Colorado.....	138,452	169	138,621	138,200	173	138,373
Connecticut.....	45,530	5,161	50,691	46,681	4,158	50,839
District of Columbia ...	7,350	3,215	10,565	7,138	3,268	10,406
Delaware.....	11,654	28	11,682	11,884	37	11,921
Florida.....	41,700	13,421	55,121	41,468	13,833	55,301
Georgia.....	32,084	97,783	129,867	31,733	96,816	128,549
Hawaii.....	2,804	0	2,804	2,578	0	2,578
Idaho.....	32,236	38	32,274	33,068	36	33,104
Illinois.....	223,223	58,654	281,877	216,823	57,140	273,963
Indiana.....	144,878	6,708	151,586	143,393	8,550	151,943
Iowa.....	^R 95,455	1,257	^R 96,712	95,835	1,435	97,270
Kansas.....	80,941	7,089	88,030	80,163	6,455	86,618
Kentucky.....	^R 78,774	5,336	^R 84,110	79,486	4,982	84,468
Louisiana.....	^R 63,510	2	^R 63,512	60,349	3	60,352
Maine.....	7,334	183	7,517	7,272	415	7,687
Maryland.....	54,214	17,862	72,076	54,851	16,378	71,229
Massachusetts.....	^R 115,655	^R 7,351	^R 123,006	117,678	7,429	125,107
Michigan.....	230,557	15,566	246,123	234,484	12,507	246,991
Minnesota.....	122,975	148	123,123	125,026	107	125,133
Mississippi.....	50,923	5	50,928	54,024	3	54,027
Missouri.....	139,435	^R 622	^R 140,057	140,264	994	141,258
Montana.....	30,382	432	30,814	31,104	253	31,357
Nebraska.....	38,378	17,621	55,999	38,991	18,096	57,087
Nevada.....	34,481	109	34,590	35,663	129	35,792
New Hampshire.....	14,747	^R 300	^R 15,047	15,098	331	15,429
New Jersey.....	201,583	21,981	223,564	203,046	20,549	223,595
New Mexico.....	44,322	^R 1,169	^R 45,491	44,280	1,284	45,564
New York.....	336,414	50,065	386,479	308,653	58,932	367,585
North Carolina.....	107,445	61	107,506	105,087	76	105,163
North Dakota.....	16,106	96	16,202	16,346	97	16,443
Ohio.....	164,218	106,985	271,203	162,439	109,830	272,269
Oklahoma.....	^R 78,832	901	^R 79,733	77,202	1,775	78,977
Oregon.....	74,508	7	74,515	71,752	10	71,762
Pennsylvania.....	205,395	22,313	227,708	209,192	21,858	231,050
Rhode Island.....	22,348	922	23,270	22,013	981	22,994
South Carolina.....	55,872	37	55,909	55,771	46	55,817
South Dakota.....	19,926	144	20,070	20,317	140	20,457
Tennessee.....	^R 131,828	88	^R 131,916	124,954	88	125,042
Texas.....	319,736	^R 1,050	^R 320,786	321,225	1,070	322,295
Utah.....	51,026	37	51,063	51,422	81	51,503
Vermont.....	4,602	0	4,602	4,684	0	4,684
Virginia.....	81,080	6,122	87,202	81,540	6,379	87,919
Washington.....	87,031	^R 51	^R 87,082	93,512	47	93,559
West Virginia.....	^R 34,830	^R 330	^R 35,160	34,556	376	34,932
Wisconsin.....	149,145	983	150,128	150,931	975	151,906
Wyoming.....	^R 8,970	8,194	^R 17,164	9,225	8,265	17,490
Total.....	^R4,662,853	^R489,324	^R5,152,177	4,640,968	495,017	5,135,985

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the first page of the Consumption section of this report.

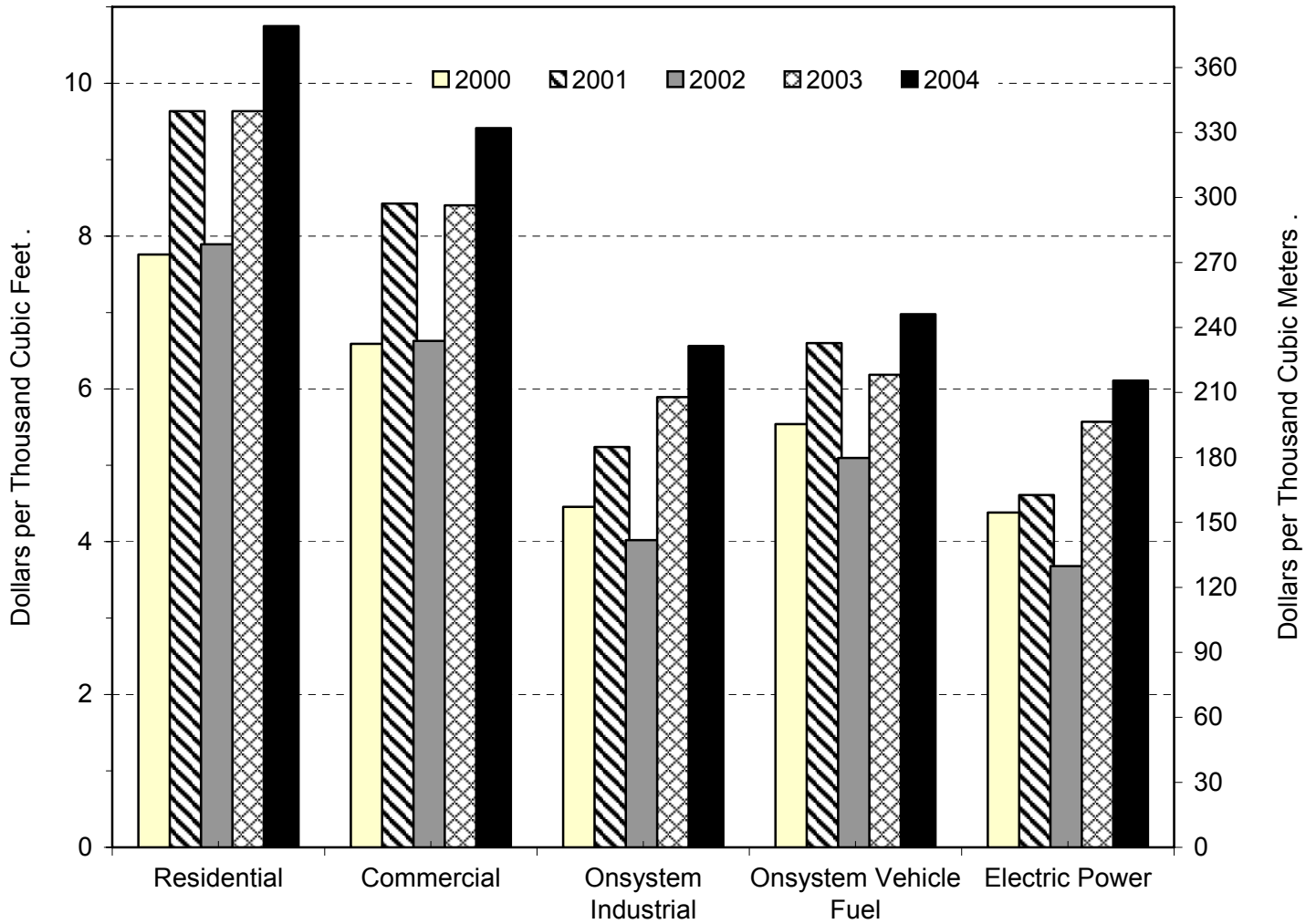
Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2003-2004

State	2003			2004		
	Sales	Transportation	Total	Sales	Transportation	Total
Alabama.....	^R 2,430	313	^R 2,743	2,495	305	2,800
Alaska.....	^R 6	3	^R 9	6	4	10
Arizona.....	365	85	450	328	86	414
Arkansas.....	822	447	1,269	782	381	1,163
California.....	32,636	^R 1,981	^R 34,617	39,426	2,061	41,487
Colorado.....	489	3,565	4,054	393	3,782	4,175
Connecticut.....	2,612	1,013	3,625	2,625	845	3,470
Delaware.....	133	51	184	134	52	186
Florida.....	169	252	421	173	224	397
Georgia.....	1,078	2,248	3,326	972	2,168	3,140
Hawaii.....	29	0	29	29	0	29
Idaho.....	113	78	191	117	79	196
Illinois.....	15,597	11,101	26,698	18,582	10,608	29,190
Indiana.....	4,307	4,606	8,913	4,059	4,683	8,742
Iowa.....	1,439	352	1,791	1,395	351	1,746
Kansas.....	4,069	5,226	9,295	3,887	5,057	8,944
Kentucky.....	1,223	472	1,695	1,219	453	1,672
Louisiana.....	^R 971	^R 320	^R 1,291	1,124	321	1,445
Maine.....	24	41	65	23	46	69
Maryland.....	1,060	301	1,361	996	311	1,307
Massachusetts.....	^R 7,607	^R 3,665	^R 11,272	7,327	3,622	10,949
Michigan.....	8,936	1,442	10,378	8,669	1,419	10,088
Minnesota.....	1,901	173	2,074	1,875	165	2,040
Mississippi.....	^R 1,109	^R 52	^R 1,161	940	56	996
Missouri.....	2,581	^R 534	^R 3,115	3,036	564	3,600
Montana.....	370	42	412	362	231	593
Nebraska.....	590	8,432	9,022	588	7,874	8,462
Nevada.....	71	26	97	146	33	179
New Hampshire.....	^R 289	^R 261	^R 550	41	264	305
New Jersey.....	8,042	985	9,027	7,744	1,203	8,947
New Mexico.....	1,215	^R 55	^R 1,270	1,106	58	1,164
New York.....	1,712	1,272	2,984	1,707	1,255	2,962
North Carolina.....	2,322	779	3,101	2,176	845	3,021
North Dakota.....	^R 177	57	^R 234	183	58	241
Ohio.....	4,561	3,537	8,098	4,261	3,616	7,877
Oklahoma.....	^R 2,134	1,233	^R 3,367	1,915	1,308	3,223
Oregon.....	539	^R 387	^R 926	781	126	907
Pennsylvania.....	3,484	2,093	5,577	3,593	2,133	5,726
Rhode Island.....	104	132	236	100	123	223
South Carolina.....	1,382	192	1,574	1,401	176	1,577
South Dakota.....	336	190	526	344	131	475
Tennessee.....	^R 2,472	^R 283	^R 2,755	2,449	285	2,734
Texas.....	^R 6,746	^R 2,269	^R 9,015	7,986	1,322	9,308
Utah.....	842	82	924	204	108	312
Vermont.....	40	1	41	42	1	43
Virginia.....	1,269	248	1,517	968	249	1,217
Washington.....	3,523	252	3,775	3,726	266	3,992
West Virginia.....	^R 69	^R 73	^R 142	73	63	136
Wisconsin.....	8,712	1,426	10,138	8,727	1,464	10,191
Wyoming.....	^R 109	70	^R 179	54	67	121
Total.....	^R142,816	^R62,698	^R205,514	151,289	60,902	212,191

^R Revised data.**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Natural Gas
Consumer Prices**

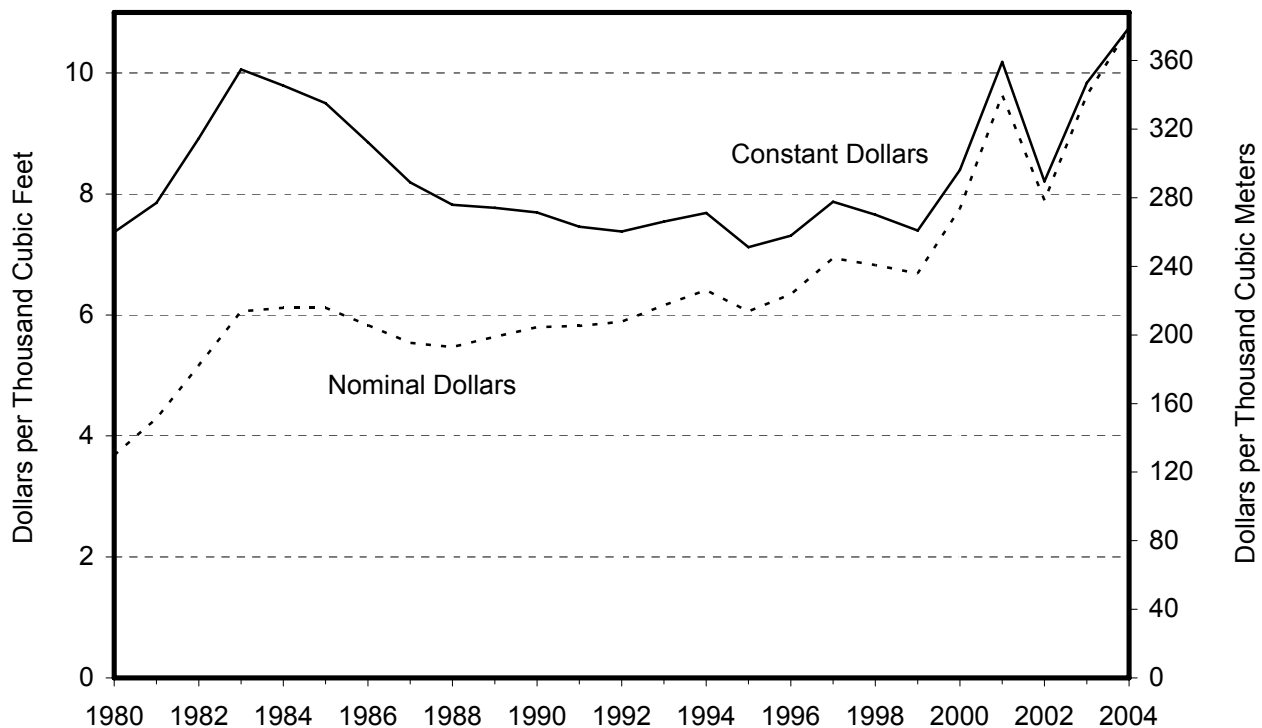
Figure 13. Average Price of Natural Gas Delivered to Consumers in the United States, 2000-2004



Note: Prices are calculated from onsystem sales in all States and sectors except in Georgia, Maryland, New York, Ohio, and Pennsylvania, where prices reflect all deliveries in the residential and commercial sectors.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 14. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2004



Sources: Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2004 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

Figure 15. Average City Gate Price of Natural Gas in the United States, 2004
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 22. Average City Gate Price of Natural Gas in the United States, 2000-2004
(Dollars per Thousand Cubic Feet)

State	Average Price				
	2000	2001	2002	2003	2004
Alabama.....	4.50	6.63	4.74	6.06	6.65
Alaska.....	1.60	2.32	2.36	2.33	3.05
Arizona.....	4.82	5.02	3.77	4.87	5.63
Arkansas.....	4.16	6.11	5.17	6.07	7.12
California.....	4.32	6.64	3.20	5.16	6.04
Colorado.....	3.53	4.25	2.72	4.11	5.02
Connecticut.....	6.73	8.12	6.42	5.59	7.56
Delaware.....	3.41	5.16	5.37	5.88	6.13
Florida.....	5.10	5.28	3.90	5.87	6.60
Georgia.....	4.64	6.02	4.55	6.25	6.81
Hawaii.....	8.41	7.86	7.17	8.63	10.54
Idaho.....	4.02	4.85	3.66	4.27	5.69
Illinois.....	5.01	5.54	3.68	5.97	6.38
Indiana.....	4.03	4.50	3.58	6.19	6.78
Iowa.....	5.06	5.92	4.16	6.19	6.89
Kansas.....	4.52	6.06	4.12	5.97	6.68
Kentucky.....	4.93	6.32	4.45	6.11	7.28
Louisiana.....	4.61	5.55	4.07	5.78	6.56
Maine.....	5.30	6.82	4.03	7.45	9.72
Maryland.....	5.36	6.78	4.94	6.87	7.77
Massachusetts.....	5.43	6.64	4.96	^R 7.36	8.20
Michigan.....	3.23	4.08	4.10	5.32	6.34
Minnesota.....	4.73	5.84	4.03	6.04	6.84
Mississippi.....	4.66	6.00	4.22	6.19	6.44
Missouri.....	4.96	6.33	4.56	6.12	6.99
Montana.....	3.55	3.93	2.98	5.04	6.47
Nebraska.....	4.52	6.23	4.09	5.70	6.70
Nevada.....	4.79	5.06	4.39	5.67	6.77
New Hampshire.....	5.34	4.30	4.24	6.91	6.81
New Jersey.....	5.34	6.41	5.33	7.16	7.82
New Mexico.....	3.79	3.99	2.91	4.78	5.40
New York.....	4.67	4.71	3.90	5.73	6.36
North Carolina.....	5.09	6.74	4.52	^R 6.79	7.45
North Dakota.....	4.60	4.82	3.68	5.79	6.93
Ohio.....	6.10	8.25	4.68	6.54	7.49
Oklahoma.....	3.91	6.48	4.24	5.87	6.56
Oregon.....	3.87	5.04	5.25	5.19	5.86
Pennsylvania.....	5.09	6.68	5.20	6.48	7.56
Rhode Island.....	4.36	6.40	5.01	7.00	7.33
South Carolina.....	5.09	6.16	4.91	6.71	7.66
South Dakota.....	4.81	6.21	4.21	6.07	6.59
Tennessee.....	4.72	6.11	4.13	5.96	6.68
Texas.....	4.39	5.13	3.86	5.53	6.03
Utah.....	3.68	5.61	4.07	4.74	5.68
Vermont.....	4.26	4.83	4.85	5.17	5.26
Virginia.....	5.34	6.76	6.75	6.57	7.61
Washington.....	4.16	5.31	3.83	5.13	6.15
West Virginia.....	3.75	4.88	4.28	5.69	7.04
Wisconsin.....	4.42	5.90	4.36	6.18	6.74
Wyoming.....	5.07	6.39	2.87	2.52	6.21
Total.....	4.62	5.72	4.15	5.85	6.65

^R Revised data.

Source: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2004
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama	13.34	99.99	10.91	81.99	7.34	20.03	--	6.24
Alaska	4.88	100.00	4.14	55.48	3.62	66.78	--	2.79
Arizona	12.16	100.00	8.50	93.89	6.91	55.15	6.57	5.84
Arkansas	11.73	100.00	8.86	80.30	8.03	5.67	6.86	6.19
California	9.86	96.51	8.63	71.17	7.89	5.25	6.97	6.05
Colorado	8.47	99.99	7.48	94.67	6.54	0.77	5.99	5.65
Connecticut	14.06	98.62	11.31	68.99	9.32	43.99	12.65	W
District of Columbia	14.31	75.44	13.60	23.34	--	--	6.76	--
Delaware	12.08	100.00	10.56	81.56	7.72	11.71	14.88	W
Florida	17.75	98.32	11.43	41.18	8.38	3.39	9.53	6.49
Georgia	13.87	100.00	11.45	100.00	7.56	15.67	--	6.57
Hawaii	27.15	100.00	21.42	100.00	13.22	100.00	--	--
Idaho	9.04	100.00	8.37	85.70	6.97	2.36	--	W
Illinois	9.41	89.71	9.10	40.58	8.07	9.04	8.19	6.59
Indiana	9.98	96.74	8.56	78.16	7.99	8.27	0.86	6.26
Iowa	10.14	100.00	8.51	78.33	7.33	8.42	9.70	7.15
Kansas	10.72	100.00	10.09	57.63	6.43	6.94	--	5.50
Kentucky	10.97	94.08	10.18	78.74	7.38	16.88	--	W
Louisiana	11.21	100.00	9.56	98.60	6.58	21.60	9.73	6.50
Maine	14.00	100.00	12.30	64.60	10.43	10.49	--	6.66
Maryland	12.37	100.00	9.30	100.00	11.14	6.49	8.67	5.79
Massachusetts	14.41	99.98	12.48	71.29	12.29	38.25	5.94	6.61
Michigan	8.52	95.19	7.98	65.58	6.88	10.75	--	4.42
Minnesota	9.50	100.00	8.43	94.17	6.57	41.02	4.46	W
Mississippi	10.56	100.00	8.84	95.74	6.67	34.42	--	6.14
Missouri	11.02	100.00	10.00	77.39	8.81	13.99	6.59	W
Montana	9.19	100.00	9.11	76.04	6.34	1.59	9.28	W
Nebraska	9.06	87.40	7.60	63.52	6.68	16.22	--	6.51
Nevada	10.05	100.00	8.38	67.87	8.57	16.48	6.40	5.76
New Hampshire	14.52	100.00	13.04	74.87	11.86	10.70	--	W
New Jersey	11.56	94.77	10.94	48.07	8.65	16.28	11.46	7.17
New Mexico	9.57	100.00	7.94	68.81	6.66	11.18	2.97	W
New York	12.50	100.00	10.11	100.00	8.05	10.68	8.45	6.65
North Carolina	12.70	100.00	10.45	88.98	7.20	29.11	8.83	6.82
North Dakota	9.03	100.00	8.21	92.62	5.70	51.14	8.61	8.05
Ohio	10.46	100.00	9.18	100.00	8.86	3.53	12.02	6.70
Oklahoma	10.23	99.96	9.68	61.40	8.63	1.62	8.55	6.14
Oregon	11.11	100.00	9.37	98.58	6.30	24.87	0.99	5.15
Pennsylvania	12.27	100.00	10.59	100.00	8.97	6.36	9.30	7.49
Rhode Island	13.24	100.00	11.77	73.29	9.63	15.70	8.24	7.04
South Carolina	12.00	100.00	10.81	96.41	7.69	77.77	8.73	W
South Dakota	9.52	100.00	8.09	82.34	6.26	28.15	--	--
Tennessee	10.60	100.00	9.51	92.19	7.44	40.52	10.76	W
Texas	10.37	100.00	8.23	75.69	5.91	48.77	8.58	5.90
Utah	8.12	100.00	6.75	84.43	5.90	19.80	7.81	W
Vermont	11.03	100.00	8.70	100.00	6.04	78.26	--	--
Virginia	13.04	88.23	10.13	63.56	7.91	15.95	6.33	6.83
Washington	9.91	100.00	9.40	88.53	7.83	17.26	3.85	4.63
West Virginia	10.91	100.00	10.13	57.09	7.59	13.51	0.91	7.36
Wisconsin	10.16	100.00	8.71	79.95	7.92	18.76	6.55	6.41
Wyoming	8.65	54.64	7.24	51.43	6.77	2.09	8.75	3.62
Total	10.75	97.41	9.41	77.97	6.56	23.60	6.98	6.11

-- Not applicable.

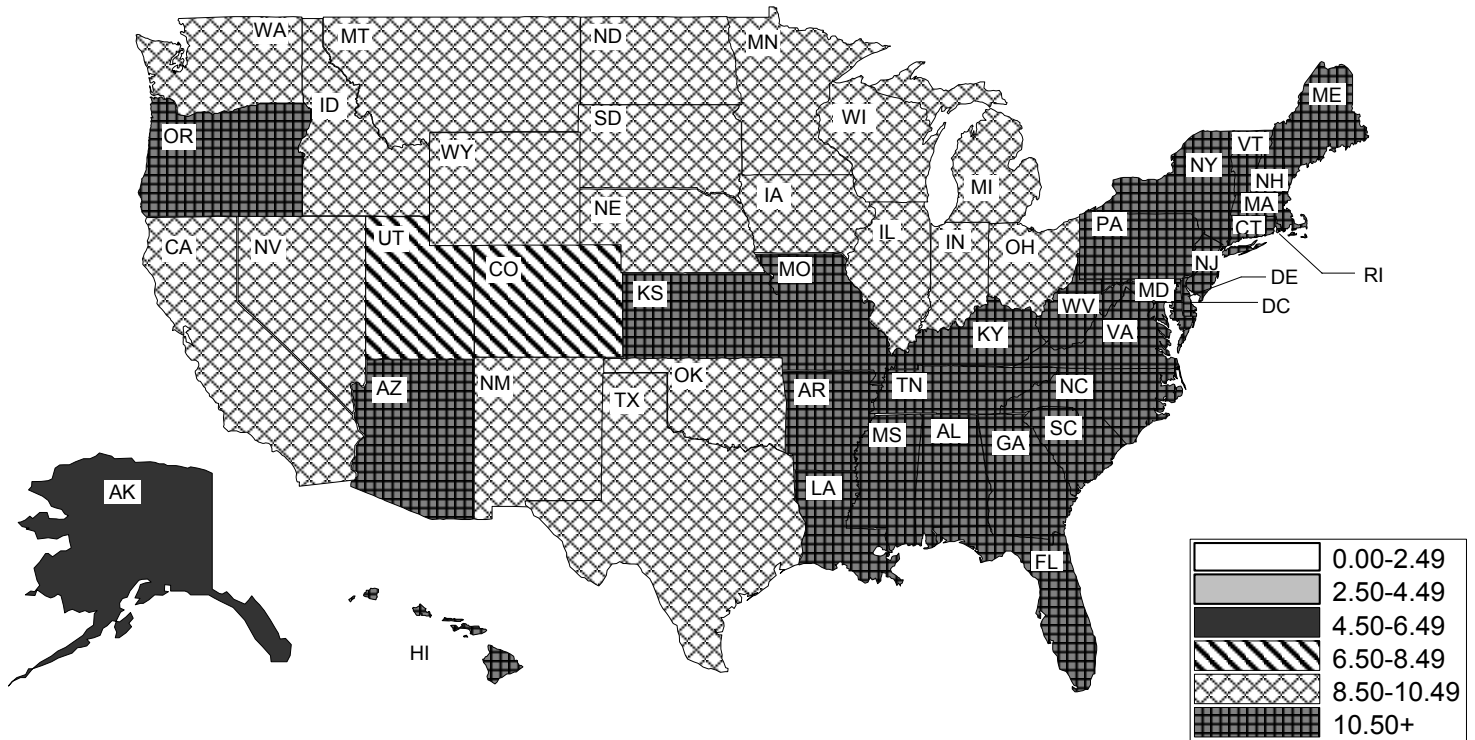
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Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

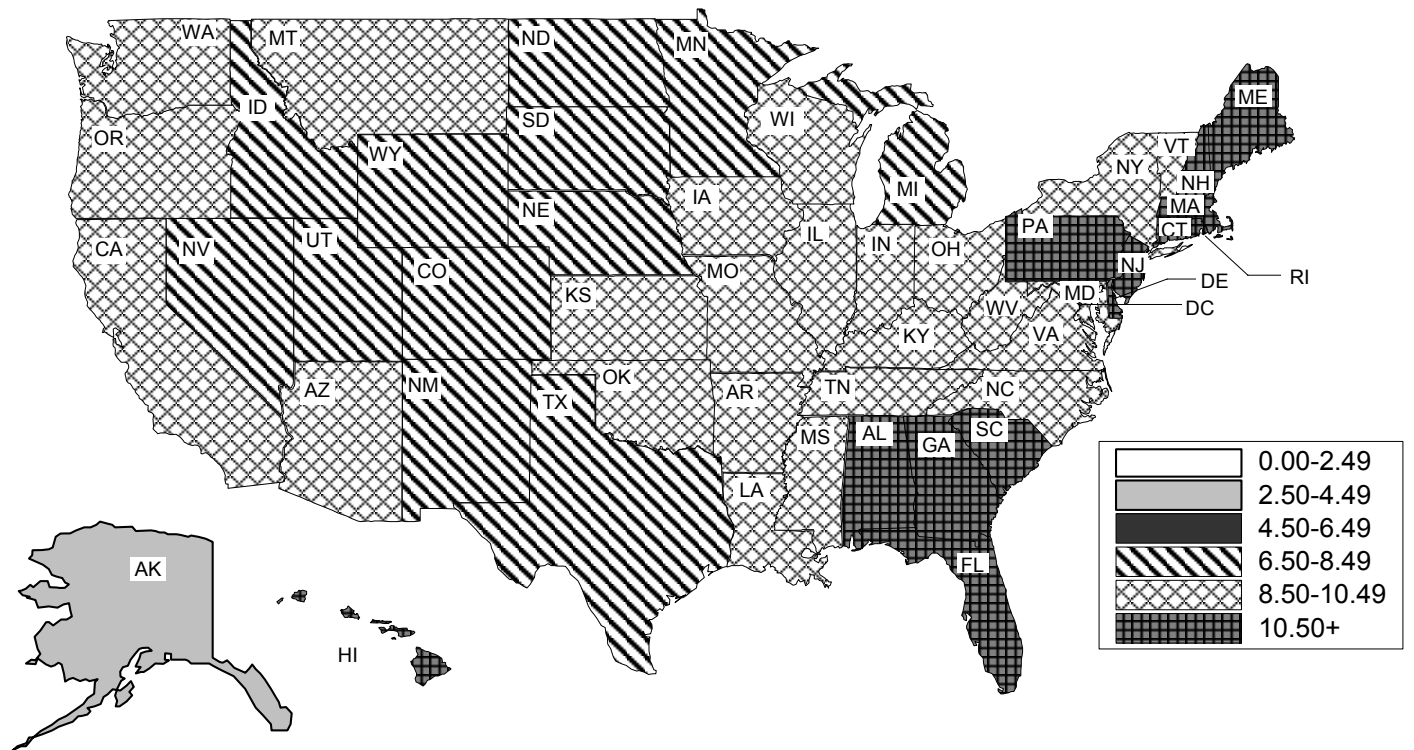
Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

Figure 16. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2004
(Dollars per Thousand Cubic Feet)



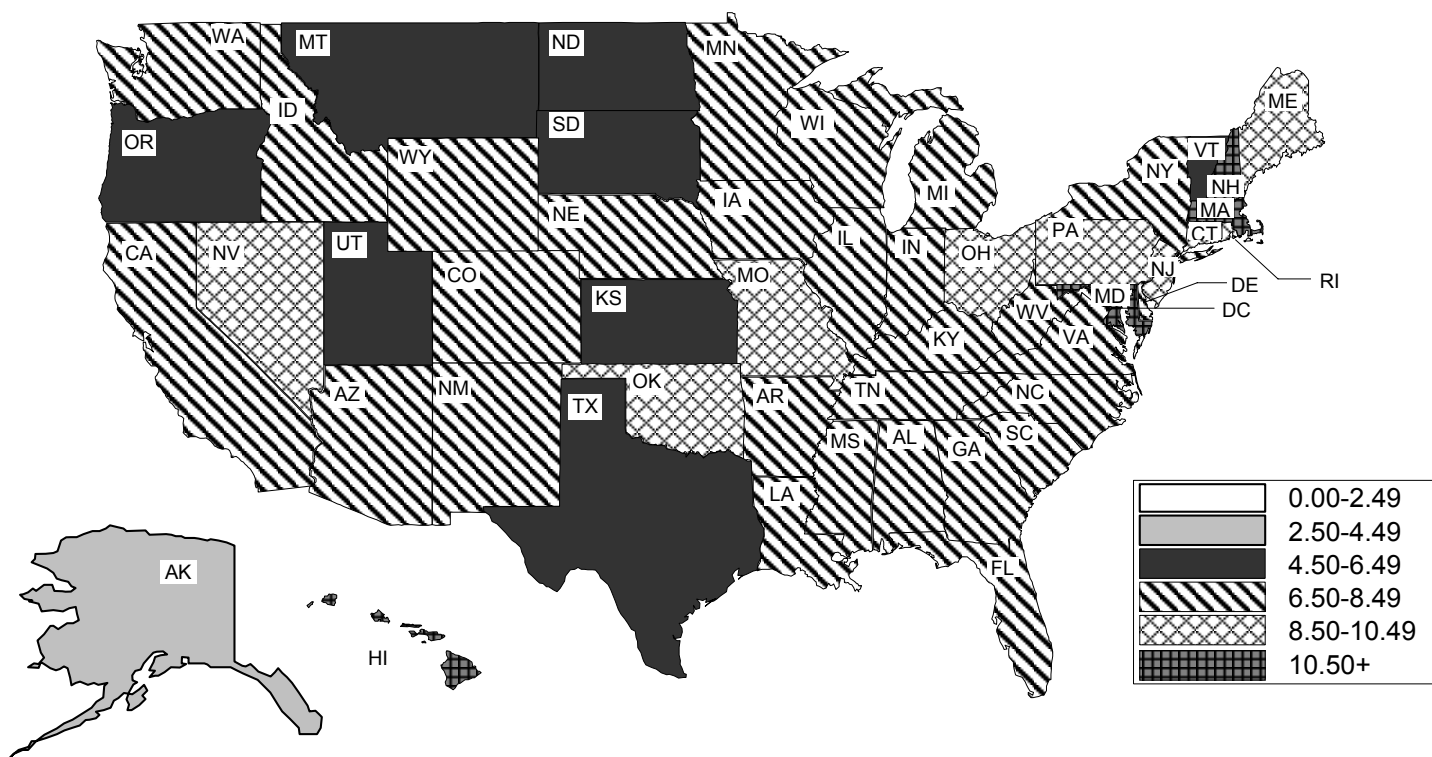
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 17. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2004
(Dollars per Thousand Cubic Feet)



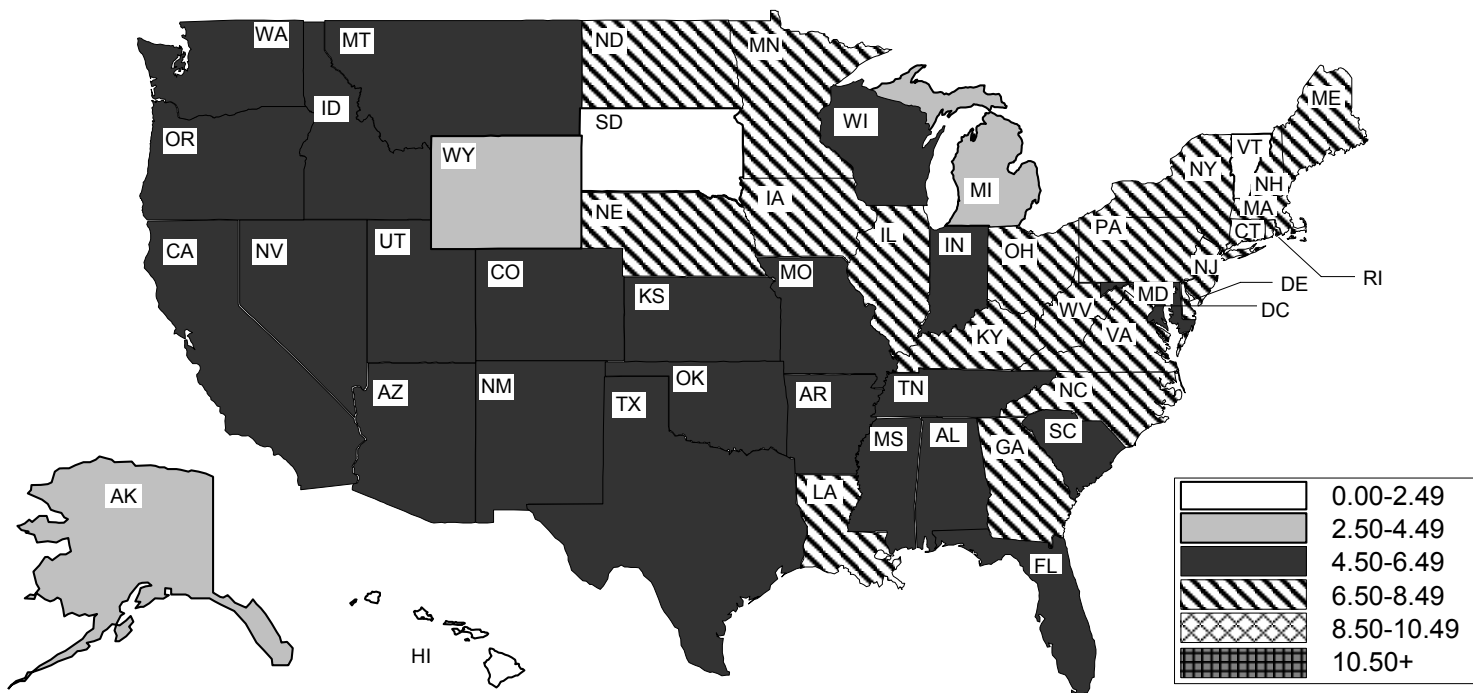
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 18. Average Price of Natural Gas Delivered to U.S. Onsystem Industrial Consumers, 2004
(Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 19. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2004
(Dollars per Thousand Cubic Feet)



Note: States where the electric power price has been withheld (see Table 23) are included in the \$0.00-\$2.49 price category.

Source: Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**State
Summaries**

Table 24. Percent Distribution of Natural Gas Supply and Disposition by State, 2004

State	Dry Production	Total Consumption
Alabama	1.60	1.73
Alaska	2.34	1.81
Arizona	0.00	1.57
Arkansas	1.00	0.98
California	1.63	10.80
Colorado	5.56	1.96
Connecticut	--	0.73
District of Columbia	--	0.14
Delaware	--	0.21
Florida	0.01	3.27
Georgia	--	1.75
Gulf of Mexico	21.19	0.40
Hawaii	--	0.01
Idaho	--	0.34
Illinois	0.00	4.26
Indiana	0.02	2.35
Iowa	--	1.01
Kansas	1.93	1.17
Kentucky	0.49	1.01
Louisiana	6.53	5.71
Maine	--	0.32
Maryland	0.00	0.86
Massachusetts	--	1.66
Michigan	1.36	4.09
Minnesota	--	1.60
Mississippi	0.70	1.26
Missouri	--	1.17
Montana	0.51	0.30
Nebraska	0.01	0.52
Nevada	0.00	0.96
New Hampshire	--	0.27
New Jersey	--	2.78
New Mexico	8.14	1.00
New York	0.25	4.89
North Carolina	--	1.00
North Dakota	0.26	0.27
Ohio	0.48	3.68
Oklahoma	8.42	2.40
Oregon	0.00	1.05
Pennsylvania	1.05	3.10
Rhode Island	--	0.32
South Carolina	--	0.73
South Dakota	0.01	0.19
Tennessee	0.01	1.03
Texas	25.10	17.46
Utah	1.46	0.70
Vermont	--	0.04
Virginia	0.81	1.24
Washington	--	1.17
West Virginia	1.01	0.54
Wisconsin	--	1.71
Wyoming	8.11	0.48
Total	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form

EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Table 25. Percent Distribution of Natural Gas Delivered to Consumers by State, 2004

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama.....	0.90	0.84	2.33	0.52	2.14
Alaska.....	0.37	0.58	0.64	0.09	0.69
Arizona.....	0.78	1.12	0.29	6.57	4.40
Arkansas.....	0.71	0.95	1.45	0.84	0.73
California.....	10.82	7.37	11.53	18.71	14.10
Colorado.....	2.47	1.97	1.55	4.00	1.53
Connecticut.....	0.90	1.13	0.28	1.00	1.08
District of Columbia.....	0.29	0.55	--	0.49	--
Delaware.....	0.21	0.27	0.22	0.31	0.24
Florida.....	0.33	1.79	0.87	3.26	10.72
Georgia.....	2.59	1.75	2.19	3.54	0.84
Hawaii.....	0.01	0.06	0.01	--	--
Idaho.....	0.42	0.41	0.33	0.47	0.22
Illinois.....	9.08	6.59	3.63	1.99	0.56
Indiana.....	3.04	2.70	3.63	2.37	0.42
Iowa.....	1.40	1.47	1.29	0.27	0.15
Kansas.....	1.33	1.17	1.39	0.05	0.19
Kentucky.....	1.16	1.18	1.58	0.54	0.09
Louisiana.....	0.87	0.79	11.30	0.65	4.49
Maine.....	0.02	0.15	0.04	--	1.16
Maryland.....	1.76	2.21	0.31	1.26	0.22
Massachusetts.....	2.31	1.81	0.60	0.84	2.88
Michigan.....	7.41	5.58	2.90	1.73	2.44
Minnesota.....	2.72	3.07	1.34	0.47	0.23
Mississippi.....	0.49	0.70	1.39	0.13	1.97
Missouri.....	2.25	1.97	0.88	0.77	0.45
Montana.....	0.41	0.43	0.28	0.36	0.00
Nebraska.....	0.79	0.95	0.54	0.29	0.06
Nevada.....	0.75	0.86	0.16	3.14	2.51
New Hampshire.....	0.15	0.28	0.10	0.01	0.69
New Jersey.....	4.78	5.39	1.07	2.01	2.57
New Mexico.....	0.70	0.81	0.30	1.09	0.56
New York.....	8.04	11.43	1.08	6.22	4.73
North Carolina.....	1.29	1.44	1.24	0.36	0.39
North Dakota.....	0.23	0.33	0.23	0.45	0.00
Ohio.....	6.57	5.42	4.15	3.61	0.33
Oklahoma.....	1.21	1.18	2.03	5.26	3.66
Oregon.....	0.79	0.83	0.99	0.47	1.62
Pennsylvania.....	5.07	4.54	2.69	2.84	1.39
Rhode Island.....	0.40	0.36	0.08	0.26	0.66
South Carolina.....	0.60	0.71	1.08	0.13	0.57
South Dakota.....	0.25	0.32	0.15	0.09	0.03
Tennessee.....	1.34	1.73	1.36	0.52	0.04
Texas.....	3.92	6.42	25.02	12.11	25.51
Utah.....	1.24	0.99	0.37	3.22	0.17
Vermont.....	0.06	0.09	0.04	0.01	0.00
Virginia.....	1.69	2.05	1.00	1.79	0.89
Washington.....	1.45	1.54	0.94	1.93	1.21
West Virginia.....	0.62	0.80	0.57	1.47	0.03
Wisconsin.....	2.77	2.61	1.95	1.38	0.39
Wyoming.....	0.25	0.32	0.59	0.07	0.01
Total.....	100.00	100.00	100.00	100.00	100.00

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906,

"Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



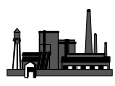

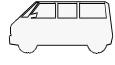



Alabama		Natural Gas 2004			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Total Net Movements:	43,856	—	 Industrial:	169,135	2.33
 Dry Production:	300,888	1.60	 Vehicle Fuel:	107	0.52
Deliveries to Consumers:			 Electric Power:	117,056	2.14
 Residential:	43,842	0.90			
 Commercial:	26,418	0.84	Total Delivered:	356,557	1.72

Table 26. Summary Statistics for Natural Gas – Alabama, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	4,359	4,597	4,803	5,157	5,526
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	555,043	385,915	380,700	365,330	333,583
From Oil Wells.....	6,501	6,066	5,802	5,580	5,153
Total.....	561,544	391,981	386,502	370,910	338,735
Repressuring.....	13,988	12,758	10,050	4,062	1,307
Vented and Flared.....	1,262	1,039	1,331	1,611	2,316
Wet After Lease Separation.....	546,293	378,183	375,121	365,237	335,112
Nonhydrocarbon Gases Removed.....	22,618	21,374	19,060	19,092	19,092
Marketed Production.....	523,675	356,810	356,061	346,145	316,021
Extraction Loss.....	24,086	13,754	14,826	11,293	15,133
Total Dry Production.....	499,589	343,056	341,235	334,852	300,888
Supply (million cubic feet)					
Dry Production.....	499,589	343,056	341,235	334,852	300,888
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,914,620	3,136,845	3,055,832	3,062,579	2,883,471
Withdrawals from Storage					
Underground Storage.....	2,452	2,414	3,631	6,025	13,867
LNG Storage.....	1,014	641	573	607	528
Supplemental Gas Supplies.....	0	0	0	22	0
Balancing Item.....	50,719	23,279	34,223	^R 32,646	42,278
Total Supply.....	3,468,394	3,506,234	3,435,494	^R 3,436,732	3,241,031

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas – Alabama, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	353,614	332,693	379,343	^R 350,345	388,174
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,112,028	3,168,147	3,051,496	3,075,542	2,839,615
Additions to Storage					
Underground Storage	2,022	4,890	3,785	10,190	12,734
LNG Storage	729	504	871	655	509
Total Disposition	3,468,394	3,506,234	3,435,494	^R3,436,732	3,241,031
Consumption (million cubic feet)					
Lease Fuel	10,410	9,593	9,521	11,470	11,809
Pipeline and Distribution Use	22,626	19,978	21,760	18,917	15,895
Plant Fuel	5,377	3,491	4,148	3,293	3,914
Delivered to Consumers					
Residential	47,441	49,242	46,482	^R 46,572	43,842
Commercial	25,580	26,391	25,011	^R 25,356	26,418
Industrial	199,904	155,054	159,938	^R 158,512	169,135
Vehicle Fuel	62	76	78	^R 95	107
Electric Power	42,215	68,868	112,403	86,129	117,056
Total Delivered to Consumers	315,202	299,631	343,914	^R316,665	356,557
Total Consumption	353,614	332,693	379,343	^R350,345	388,174
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	6	7	5
Commercial	4,753	4,608	4,882	4,604	4,759
Industrial	155,042	120,717	125,467	124,857	135,257
Number of Consumers					
Residential	805,689	807,770	806,389	^R 809,754	806,175
Commercial	66,193	65,794	65,788	^R 65,297	65,040
Industrial	2,792	2,781	2,730	^R 2,743	2,800
Average Annual Consumption per (thousand cubic feet)					
Commercial	386	401	380	^R 388	406
Industrial	71,599	55,755	58,585	^R 57,788	60,405
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.99	4.23	3.48	5.93	6.66
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.13	4.90	--	--	--
City Gate	4.50	6.63	4.74	6.06	6.65
Delivered to Consumers					
Residential	9.19	12.06	10.53	^R 11.82	13.34
Commercial	7.69	10.40	8.96	^R 10.08	10.91
Industrial	4.47	6.33	5.24	^R 6.65	7.34
Vehicle Fuel	7.85	8.90	--	--	--
Electric Power	4.52	5.20	3.57	^R 5.81	6.24

-- Not applicable.

^R Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

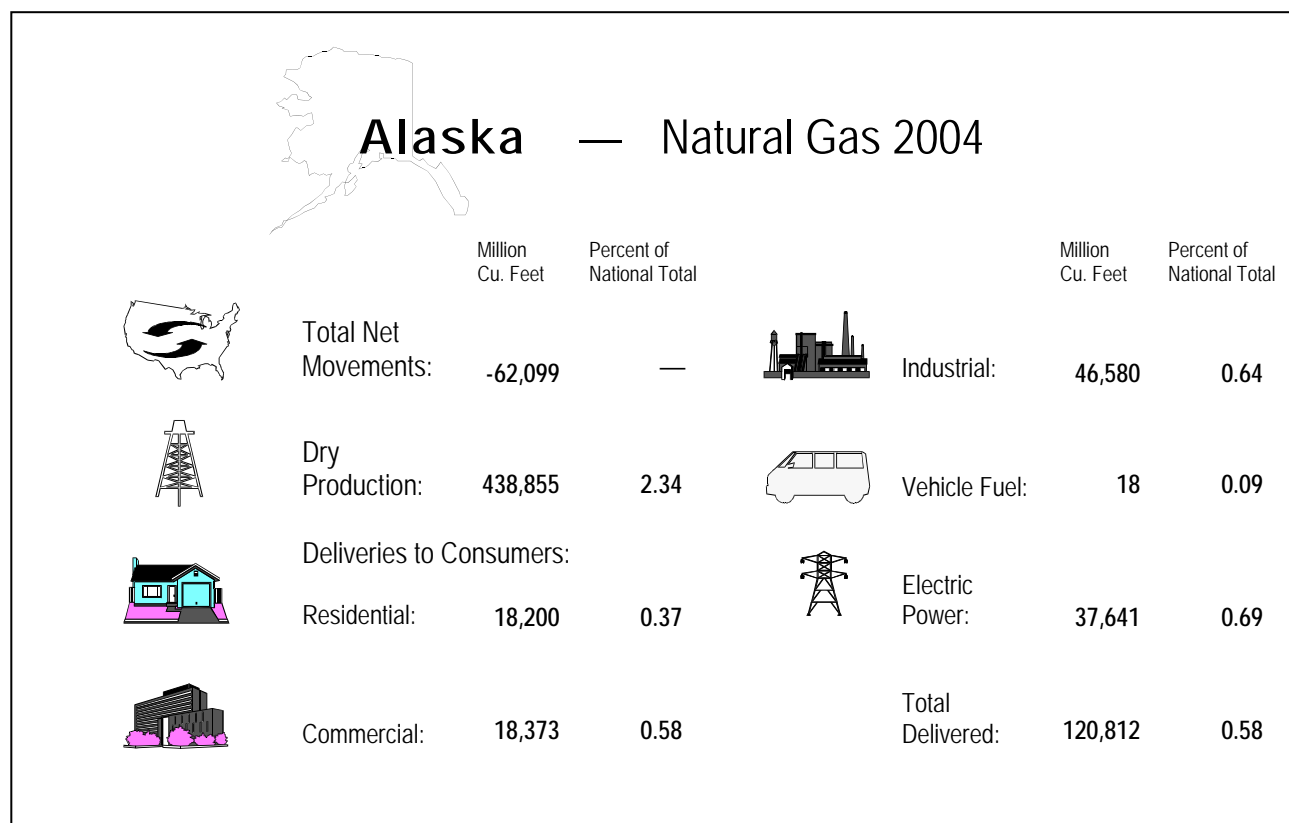


Table 27. Summary Statistics for Natural Gas – Alaska, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	152	170	165	195	224
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	176,818	193,924	194,198	196,989	202,884
From Oil Wells.....	3,352,577	3,233,855	3,283,239	3,381,317	3,441,201
Total.....	3,529,394	3,427,779	3,477,438	3,578,305	3,644,084
Repressuring.....	3,062,853	2,948,652	3,006,824	3,082,204	3,166,098
Vented and Flared.....	7,546	7,686	7,312	6,345	6,088
Wet After Lease Separation.....	458,995	471,441	463,301	489,757	471,899
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	458,995	471,441	463,301	489,757	471,899
Extraction Loss.....	39,324	36,149	34,706	33,316	33,044
Total Dry Production	419,671	435,291	428,595	456,441	438,855
Supply (million cubic feet)					
Dry Production.....	419,671	435,291	428,595	456,441	438,855
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1	158	319	467	697
Supplemental Gas Supplies	0	0	0	0	1,979
Balancing Item.....	73,225	39,422	53,974	^R 23,492	27,422
Total Supply.....	492,898	474,872	482,889	^R 480,399	468,953

See footnotes at end of table.

Table 27. Summary Statistics for Natural Gas – Alaska, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	427,288	408,960	419,131	^R 414,234	406,157
Deliveries at U.S. Borders					
Exports	65,610	65,753	63,439	^R 65,698	62,099
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	159	319	467	697
Total Disposition	492,898	474,872	482,889	^R480,399	468,953
Consumption (million cubic feet)					
Lease Fuel	226,659	229,206	241,469	255,701	237,530
Pipeline and Distribution Use	7,365	5,070	4,363	4,064	3,798
Plant Fuel	42,519	42,243	44,008	44,762	44,016
Delivered to Consumers					
Residential	15,987	16,818	16,191	16,853	18,200
Commercial	26,485	15,849	15,691	17,270	18,373
Industrial	72,694	67,174	65,693	^R 41,166	46,580
Vehicle Fuel	10	13	13	16	18
Electric Power	35,570	32,588	31,704	34,403	37,641
Total Delivered to Consumers	150,745	132,441	129,292	^R109,707	120,812
Total Consumption	427,288	408,960	419,131	^R414,234	406,157
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,773	6,259	6,271	7,066	8,179
Industrial	150	2,539	6,411	11,433	15,472
Number of Consumers					
Residential	91,297	93,896	97,077	100,404	104,360
Commercial	13,711	14,002	14,342	14,502	13,999
Industrial	9	8	9	^R 9	10
Average Annual Consumption per (thousand cubic feet)					
Commercial	1,932	1,132	1,094	1,191	1,312
Industrial	8,077,081	8,396,690	7,299,239	^R 4,573,962	4,657,992
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.76	1.99	2.13	2.41	3.42
Imports	--	--	--	--	--
Exports	4.31	4.39	4.07	4.47	4.94
Pipeline and Distribution Use	1.34	1.84	--	--	--
City Gate	1.60	2.32	2.36	2.33	3.05
Delivered to Consumers					
Residential	3.58	4.23	4.41	4.39	4.88
Commercial	2.06	3.16	3.41	3.58	4.14
Industrial	1.51	1.66	1.63	^R 1.52	3.62
Vehicle Fuel	--	--	--	--	--
Electric Power	1.77	2.36	2.27	^R 2.29	2.79

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

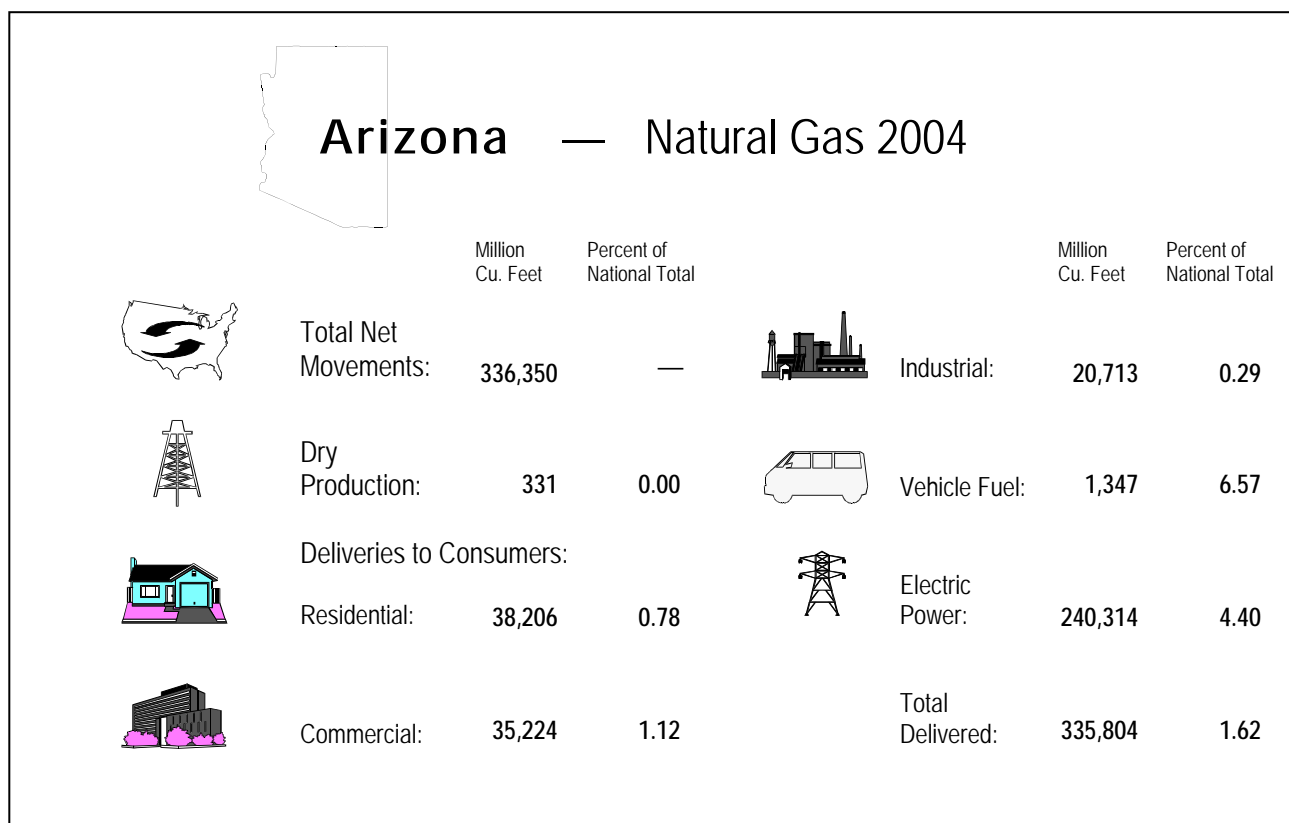


Table 28. Summary Statistics for Natural Gas – Arizona, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	9	8	7	9	6
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	368	305	300	443	331
From Oil Wells.....	1	1	0	0	0
Total.....	368	307	301	443	331
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	368	307	301	443	331
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	368	307	301	443	331
Extraction Loss.....	0	0	0	0	0
Total Dry Production	368	307	301	443	331
Supply (million cubic feet)					
Dry Production.....	368	307	301	443	331
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,262,272	1,539,775	1,335,254	1,360,744	1,460,182
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	35,889	3,394	1,505	^R -8,566	15,004
Total Supply.....	1,298,529	1,543,476	1,337,059	^R1,352,621	1,475,517

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Arizona, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	205,235	240,812	250,734	^R 272,921	351,685
Deliveries at U.S. Borders					
Exports	9,099	8,452	11,257	10,840	7,544
Intransit Deliveries	0	0	0	15,366	21,331
Interstate Deliveries	1,084,195	1,294,212	1,075,068	1,053,495	1,094,958
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,298,529	1,543,476	1,337,059	^R1,352,621	1,475,517
Consumption (million cubic feet)					
Lease Fuel	36	40	58	18	25
Pipeline and Distribution Use	20,657	22,158	20,183	18,183	15,856
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	34,740	36,249	35,305	35,810	38,206
Commercial	32,138	31,121	31,705	32,292	35,224
Industrial	21,220	21,228	17,155	15,277	20,713
Vehicle Fuel	563	930	982	^R 1,200	1,347
Electric Power	95,881	129,086	145,346	170,140	240,314
Total Delivered to Consumers	184,542	218,613	230,493	^R254,720	335,804
Total Consumption	205,235	240,812	250,734	^R272,921	351,685
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	397	0
Commercial	5,254	2,297	2,295	3,003	2,153
Industrial	15,534	11,380	10,089	9,174	9,290
Number of Consumers					
Residential	846,016	884,789	925,927	957,442	993,885
Commercial	54,056	54,724	56,260	56,082	56,186
Industrial	526	504	488	450	414
Average Annual Consumption per (thousand cubic feet)					
Commercial	595	569	564	576	627
Industrial	40,343	42,119	35,153	33,949	50,031
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.50	4.12	2.60	4.33	5.12
Imports	--	--	--	--	--
Exports	4.28	3.61	3.19	^R 5.53	5.49
Pipeline and Distribution Use	3.61	3.96	--	--	--
City Gate	4.82	5.02	3.77	4.87	5.63
Delivered to Consumers					
Residential	9.43	10.51	12.09	11.31	12.16
Commercial	6.69	7.86	8.42	7.84	8.50
Industrial	4.79	6.23	6.49	6.54	6.91
Vehicle Fuel	5.83	6.76	7.04	5.65	6.57
Electric Power	4.86	4.70	3.26	^R 5.16	5.84

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

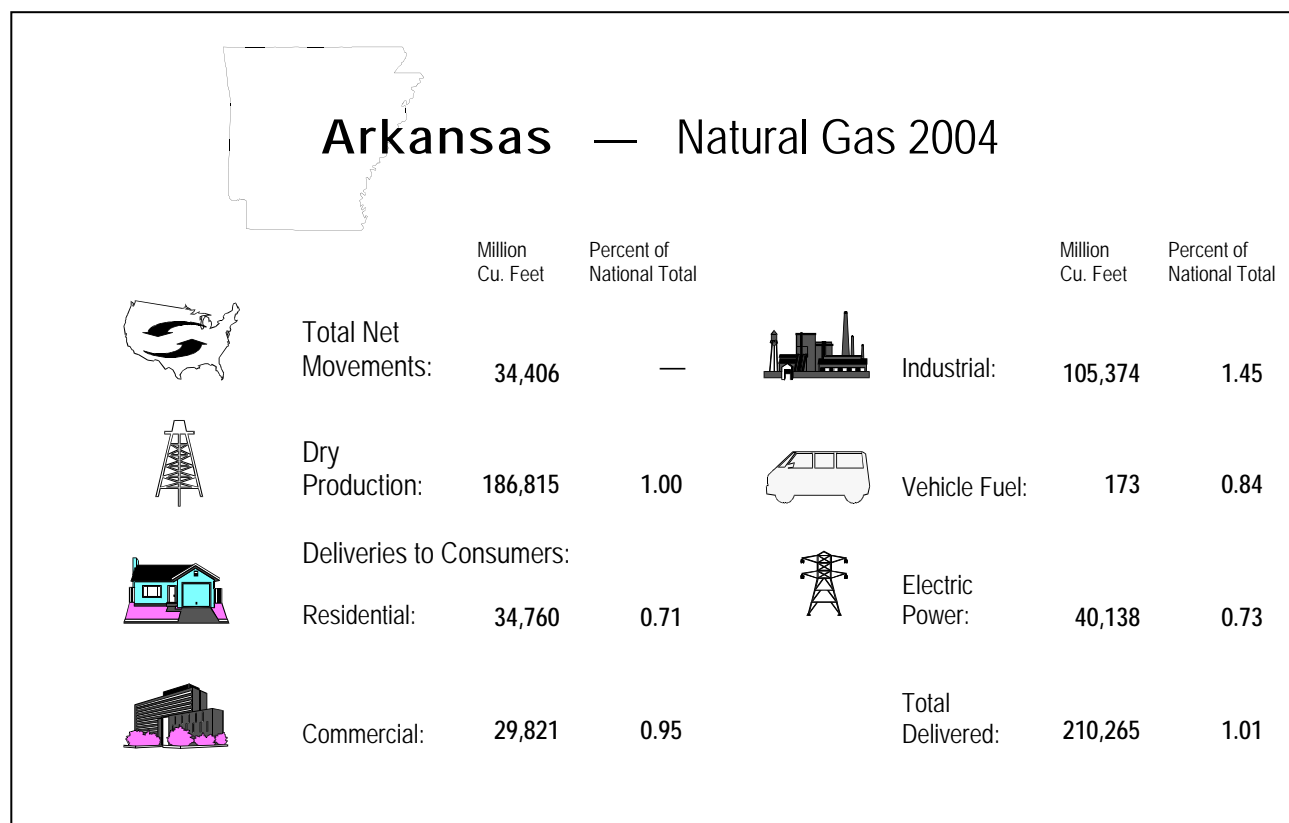


Table 29. Summary Statistics for Natural Gas – Arkansas, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,000	4,825	6,755	7,606	3,460
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	156,333	150,972	147,734	157,039	176,221
From Oil Wells.....	15,524	16,263	14,388	12,915	11,088
Total.....	171,857	167,235	162,122	169,953	187,310
Repressuring.....	8	0	0	0	0
Vented and Flared.....	206	431	251	354	241
Wet After Lease Separation.....	171,642	166,804	161,871	169,599	187,069
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	171,642	166,804	161,871	169,599	187,069
Extraction Loss.....	377	408	395	320	254
Total Dry Production	171,265	166,396	161,476	169,279	186,815
Supply (million cubic feet)					
Dry Production.....	171,265	166,396	161,476	169,279	186,815
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,361,147	2,309,728	2,020,820	2,098,515	1,970,438
Withdrawals from Storage					
Underground Storage.....	6,975	2,932	3,608	5,756	5,642
LNG Storage	52	52	81	88	40
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-32,149	4,270	18,786	-1,527	-2,722
Total Supply.....	2,507,291	2,483,378	2,204,771	^R2,272,111	2,160,213

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arkansas, 2000-2004 — Continued

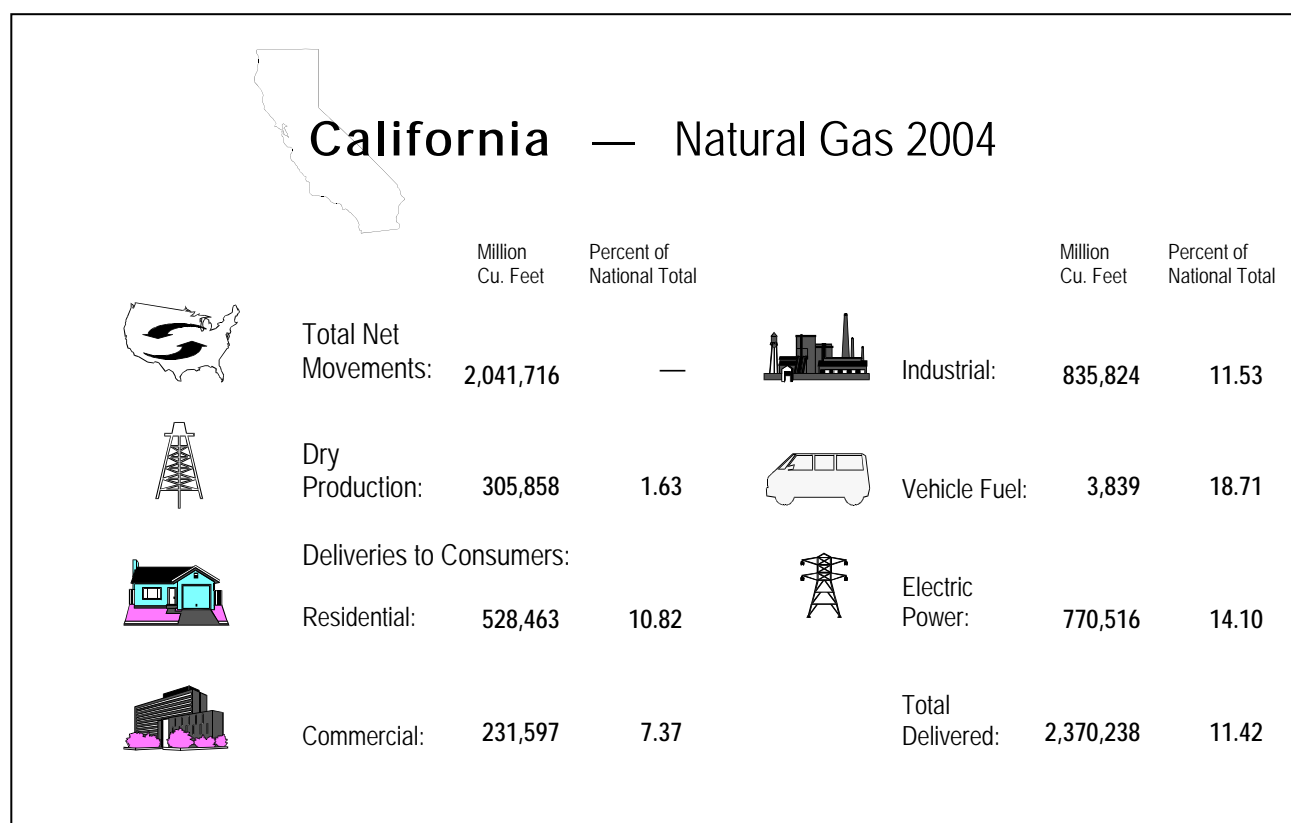
	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	251,329	227,943	242,325	^R 246,916	219,648
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,251,967	2,249,579	1,959,151	2,019,401	1,936,032
Additions to Storage					
Underground Storage	3,943	5,806	3,210	5,757	4,457
LNG Storage	52	50	85	36	76
Total Disposition.....	2,507,291	2,483,378	2,204,771	^R2,272,111	2,160,213
Consumption (million cubic feet)					
Lease Fuel.....	1,468	849	536	615	1,364
Pipeline and Distribution Use.....	8,749	8,676	7,854	8,369	7,529
Plant Fuel	441	653	890	504	490
Delivered to Consumers					
Residential.....	42,361	37,202	39,130	37,994	34,760
Commercial	33,180	32,031	32,928	31,746	29,821
Industrial.....	130,429	122,311	118,432	111,165	105,374
Vehicle Fuel.....	99	125	126	^R 154	173
Electric Power.....	34,602	26,096	42,430	56,369	40,138
Total Delivered to Consumers	240,672	217,765	233,046	^R237,428	210,265
Total Consumption	251,329	227,943	242,325	^R246,916	219,648
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	3,354	4,164	6,336	5,751	5,874
Industrial.....	119,594	114,976	112,544	105,215	99,398
Number of Consumers					
Residential.....	560,055	552,716	553,192	553,211	554,944
Commercial	72,933	71,875	71,530	71,016	70,605
Industrial.....	1,414	1,122	1,407	1,269	1,163
Average Annual Consumption per (thousand cubic feet)					
Commercial	455	446	460	447	422
Industrial.....	92,241	109,012	84,173	87,600	90,605
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	5.23	4.99	4.43	5.17	5.68
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	2.41	4.09	--	--	--
City Gate.....	4.16	6.11	5.17	6.07	7.12
Delivered to Consumers					
Residential.....	7.43	10.03	8.95	10.33	11.73
Commercial	5.41	7.80	7.05	7.67	8.86
Industrial.....	5.23	6.38	5.64	6.94	8.03
Vehicle Fuel.....	6.12	7.75	4.43	5.28	6.86
Electric Power.....	4.46	4.44	3.59	4.37	6.19

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 30. Summary Statistics for Natural Gas – California, 2000-2004**

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,169	1,244	1,232	1,249	1,272
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	94,465	94,790	92,050	90,368	79,823
From Oil Wells.....	324,400	320,048	304,972	278,072	269,004
Total.....	418,865	414,838	397,021	368,440	348,827
Repressuring.....	39,812	35,052	30,991	23,806	22,405
Vented and Flared.....	2,210	1,717	2,690	3,940	3,215
Wet After Lease Separation.....	376,843	378,069	363,340	340,695	323,206
Nonhydrocarbon Gases Removed	263	246	3,136	3,478	3,287
Marketed Production	376,580	377,824	360,205	337,216	319,919
Extraction Loss.....	11,063	11,060	12,982	13,971	14,061
Total Dry Production	365,517	366,764	347,223	323,245	305,858
Supply (million cubic feet)					
Dry Production.....	365,517	366,764	347,223	323,245	305,858
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,928,462	2,165,838	1,955,339	1,981,415	2,145,937
Withdrawals from Storage					
Underground Storage.....	158,132	124,966	141,664	166,167	194,677
LNG Storage	36	60	37	42	36
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	205,054	42,464	8,107	^R 47,844	92,064
Total Supply.....	2,657,201	2,700,092	2,452,369	^R2,518,712	2,738,573

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – California, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	2,508,797	2,464,565	2,273,193	^R 2,269,405	2,423,304
Deliveries at U.S. Borders					
Exports	13,152	23,320	35,305	^R 53,720	80,019
Intransit Deliveries	0	0	0	^R 7,137	0
Interstate Deliveries	24,809	22,507	19,189	21,532	24,203
Additions to Storage					
Underground Storage	110,172	189,640	124,641	166,879	211,010
LNG Storage	270	60	40	39	37
Total Disposition	2,657,201	2,700,092	2,452,369	^R2,518,712	2,738,573
Consumption (million cubic feet)					
Lease Fuel	60,757	49,766	41,878	39,452	37,337
Pipeline and Distribution Use	9,698	10,913	9,610	8,670	12,969
Plant Fuel	3,572	2,893	2,781	2,568	2,760
Delivered to Consumers					
Residential	516,730	512,695	510,995	^R 497,955	528,463
Commercial	246,439	245,795	238,308	^R 232,912	231,597
Industrial	776,202	666,462	740,195	^R 779,085	835,824
Vehicle Fuel	2,022	2,714	2,798	^R 3,419	3,839
Electric Power	893,377	973,327	726,627	705,343	770,516
Total Delivered to Consumers	2,434,770	2,400,993	2,218,924	^R2,218,715	2,370,238
Total Consumption	2,508,797	2,464,565	2,273,193	^R2,269,405	2,423,304
Delivered for the Account of Others (million cubic feet)					
Residential	4,783	3,298	3,271	^R 8,564	18,419
Commercial	105,650	92,011	74,767	^R 69,072	66,778
Industrial	708,289	606,097	682,886	^R 740,589	791,981
Number of Consumers					
Residential	9,370,797	9,603,122	9,726,642	^R 9,803,311	9,957,417
Commercial	413,003	416,036	420,690	^R 431,795	432,367
Industrial	35,391	34,893	33,725	^R 34,617	41,487
Average Annual Consumption per (thousand cubic feet)					
Commercial	597	591	566	^R 539	536
Industrial	21,932	19,100	21,948	^R 22,506	20,147
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.81	6.93	2.92	5.04	5.65
Imports	--	--	--	--	--
Exports	5.97	6.85	3.21	^R 5.25	5.78
Pipeline and Distribution Use	3.62	4.70	--	--	--
City Gate	4.32	6.64	3.20	5.16	6.04
Delivered to Consumers					
Residential	8.21	10.43	7.11	9.13	9.86
Commercial	7.54	9.33	6.07	8.15	8.63
Industrial	5.29	6.60	4.93	7.19	7.89
Vehicle Fuel	5.92	6.51	4.35	5.76	6.97
Electric Power	5.88	9.38	3.82	^R 5.50	6.05

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

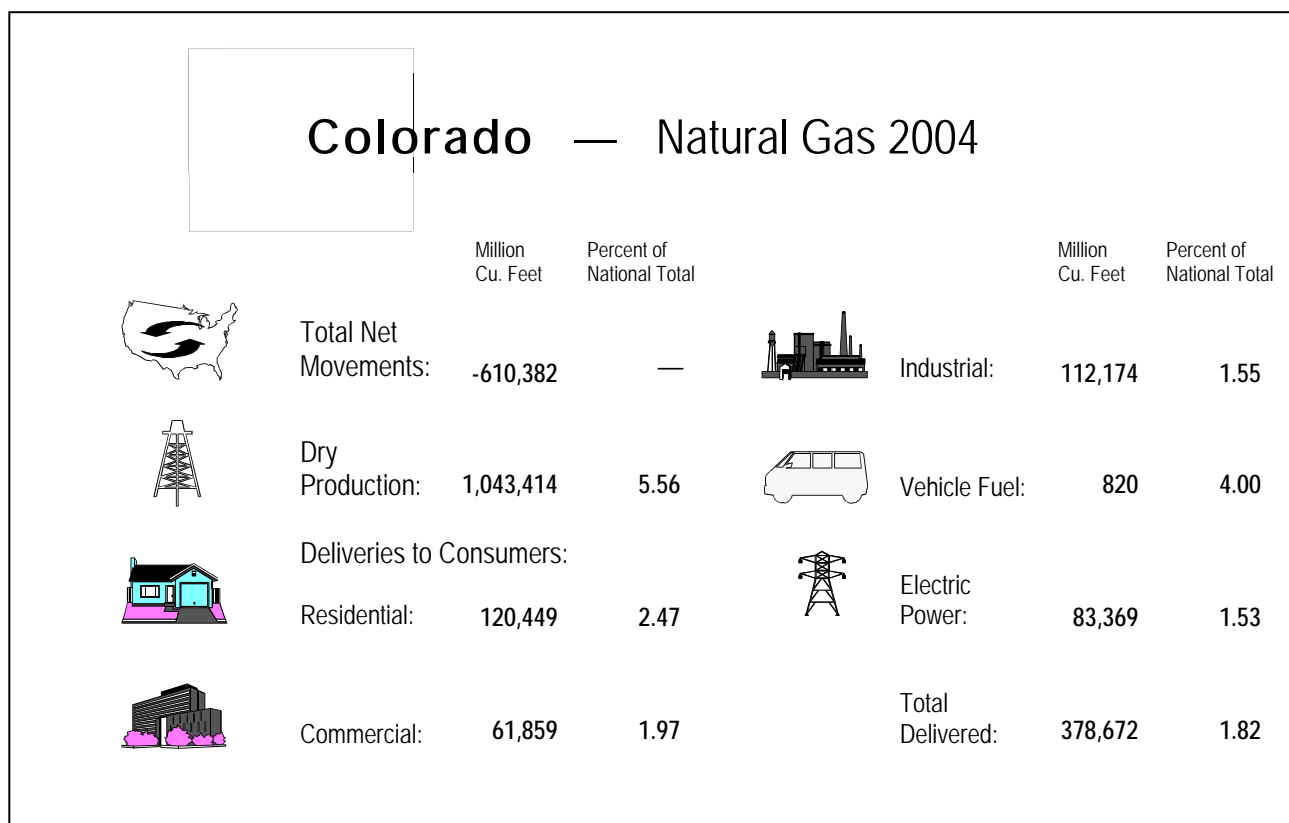


Table 31. Summary Statistics for Natural Gas – Colorado, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	22,442	22,117	23,554	18,774	16,718
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	653,783	709,825	898,376	970,229	1,002,453
From Oil Wells.....	106,430	115,553	47,283	51,065	87,170
Total.....	760,213	825,378	945,659	1,021,294	1,089,622
Repressuring.....	6,423	7,263	7,479	8,885	9,229
Vented and Flared.....	805	908	935	1,123	1,158
Wet After Lease Separation.....	752,985	817,206	937,245	1,011,285	1,079,235
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	752,985	817,206	937,245	1,011,285	1,079,235
Extraction Loss.....	29,105	29,195	31,952	33,650	35,821
Total Dry Production	723,880	788,011	905,293	977,635	1,043,414
Supply (million cubic feet)					
Dry Production.....	723,880	788,011	905,293	977,635	1,043,414
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	811,997	948,372	1,058,671	1,013,663	1,052,509
Withdrawals from Storage					
Underground Storage.....	40,215	29,871	39,121	39,387	38,172
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	4,772	5,625	5,771	5,409	5,308
Balancing Item.....	-88,371	-22,108	-31,744	^R -4,234	1,964
Total Supply.....	1,492,493	1,749,772	1,977,111	^R2,031,860	2,141,367

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas – Colorado, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	367,920	463,738	459,397	^R 436,253	440,156
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,092,972	1,249,083	1,479,734	1,555,461	1,662,891
Additions to Storage					
Underground Storage	31,601	36,951	37,980	40,146	38,320
LNG Storage	0	0	0	0	0
Total Disposition	1,492,493	1,749,772	1,977,111	^R2,031,860	2,141,367
Consumption (million cubic feet)					
Lease Fuel	23,790	26,907	27,708	32,886	34,178
Pipeline and Distribution Use	9,282	10,187	10,912	9,647	10,213
Plant Fuel	13,064	13,871	15,904	15,927	17,093
Delivered to Consumers					
Residential	116,363	123,514	128,828	124,214	120,449
Commercial	60,874	65,011	66,939	62,616	61,859
Industrial	80,824	137,709	130,336	112,339	112,174
Vehicle Fuel	471	586	598	^R 731	820
Electric Power	63,253	85,954	78,171	77,895	83,369
Total Delivered to Consumers	321,784	412,773	404,873	^R377,794	378,672
Total Consumption	367,920	463,738	459,397	^R436,253	440,156
Delivered for the Account of Others (million cubic feet)					
Residential	7	4	5	16	16
Commercial	1,584	2,889	3,139	2,918	3,299
Industrial	79,356	136,704	128,709	111,291	111,316
Number of Consumers					
Residential	1,315,619	1,365,413	1,412,923	1,453,974	1,495,551
Commercial	131,613	134,393	136,489	138,621	138,373
Industrial	4,994	4,729	4,337	4,054	4,175
Average Annual Consumption per (thousand cubic feet)					
Commercial	463	484	490	452	447
Industrial	16,184	29,120	30,052	27,711	26,868
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.67	3.84	2.41	4.54	5.21
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.89	3.86	--	--	--
City Gate	3.53	4.25	2.72	4.11	5.02
Delivered to Consumers					
Residential	6.14	8.37	5.62	6.61	8.47
Commercial	5.37	7.71	4.82	5.93	7.48
Industrial	4.68	6.59	4.79	4.46	6.54
Vehicle Fuel	3.95	4.26	3.57	4.16	5.99
Electric Power	4.12	3.81	2.53	^R 4.42	5.65

-- Not applicable.

^{NA} Not available.^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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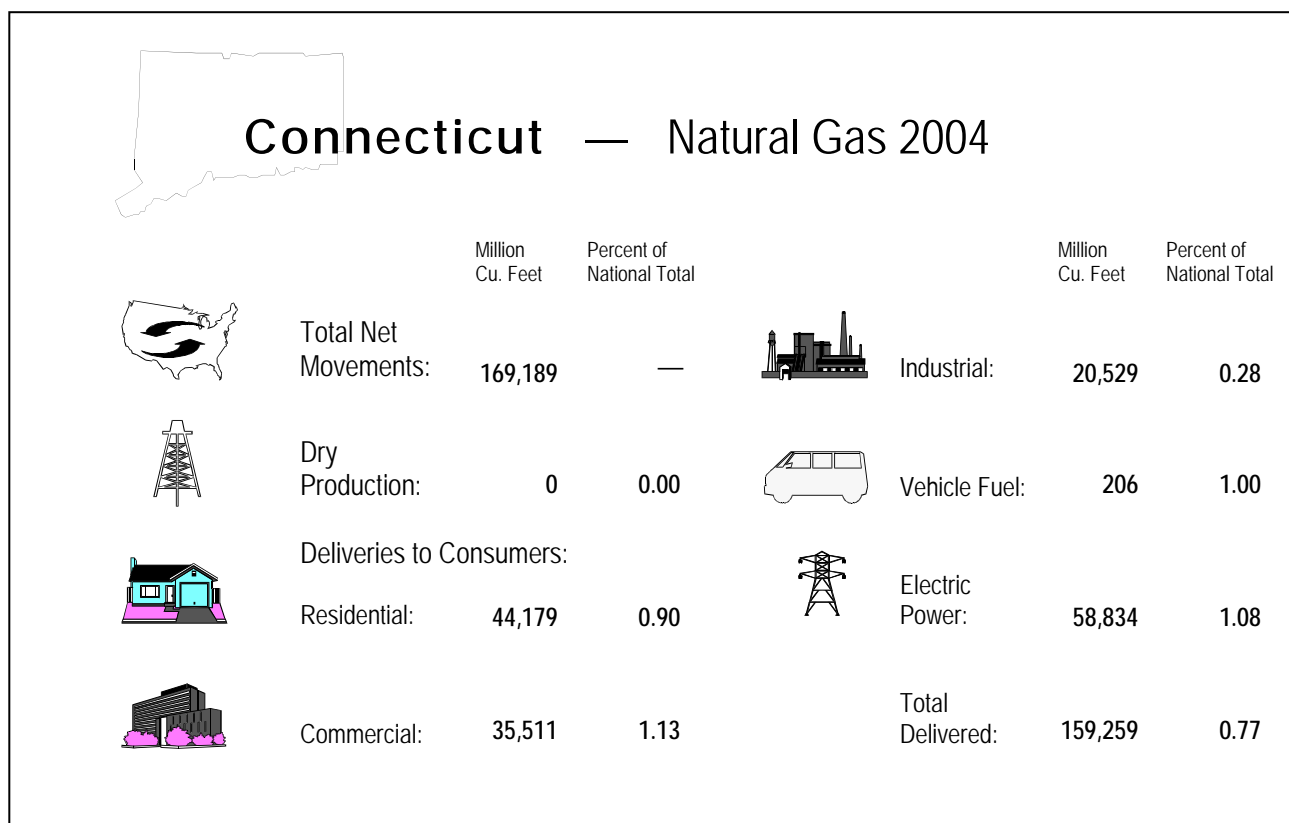


Table 32. Summary Statistics for Natural Gas – Connecticut, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	427,221	369,145	401,453	390,760	392,087
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,178	414	256	608	1,208
Supplemental Gas Supplies	20	6	6	57	191
Balancing Item.....	-58,546	-5,648	-140	^R -4,902	-6,647
Total Supply.....	369,873	363,918	401,575	^R 386,523	386,839

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Connecticut, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	159,712	146,278	177,587	^R 154,075	162,642
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	209,454	217,394	223,550	231,981	222,899
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	707	245	438	468	1,299
Total Disposition	369,873	363,918	401,575	^R386,523	386,839
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,020	2,948	2,515	3,382	3,383
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	41,534	41,022	40,276	45,627	44,179
Commercial	48,476	44,378	40,535	38,760	35,511
Industrial	32,162	25,622	29,051	23,553	20,529
Vehicle Fuel	118	147	150	^R 183	206
Electric Power	34,401	32,161	65,060	42,569	58,834
Total Delivered to Consumers	156,692	143,330	175,072	^R150,692	159,259
Total Consumption	159,712	146,278	177,587	^R154,075	162,642
Delivered for the Account of Others (million cubic feet)					
Residential	0	423	422	579	610
Commercial	10,509	9,953	11,188	12,350	11,013
Industrial	16,956	11,781	14,844	12,877	11,498
Number of Consumers					
Residential	458,388	458,404	462,574	466,913	469,332
Commercial	52,384	49,815	49,383	50,691	50,839
Industrial	3,683	3,881	3,716	3,625	3,470
Average Annual Consumption per (thousand cubic feet)					
Commercial	925	891	821	765	699
Industrial	8,733	6,602	7,818	6,497	5,916
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.82	4.93	--	--	--
City Gate	6.73	8.12	6.42	5.59	7.56
Delivered to Consumers					
Residential	11.43	12.20	11.15	12.77	14.06
Commercial	6.62	7.68	7.18	10.47	11.31
Industrial	5.95	6.77	4.97	7.52	9.32
Vehicle Fuel	7.51	8.84	8.84	10.72	12.65
Electric Power	--	8.18	3.98	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

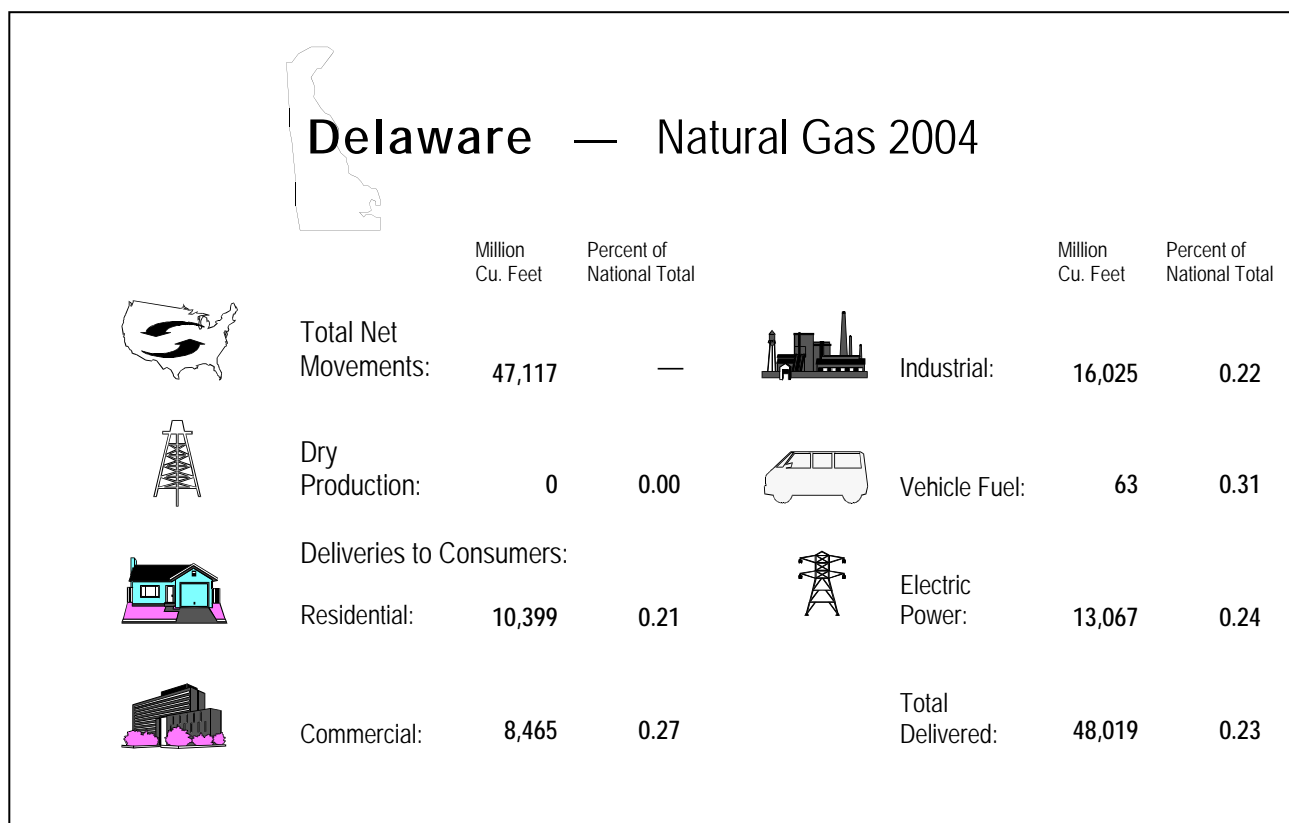


Table 33. Summary Statistics for Natural Gas – Delaware, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	47,052	57,771	55,660	47,731	50,453
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	99	78	170	191	220
Supplemental Gas Supplies	6	0	0	7	17
Balancing Item.....	5,358	796	-430	R1,861	934
Total Supply.....	52,514	58,645	55,400	49,789	51,624

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Delaware, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	48,387	50,113	52,216	46,177	48,057
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,945	8,444	3,058	3,393	3,336
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	182	88	127	219	230
Total Disposition	52,514	58,645	55,400	49,789	51,624
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	62	23	49	34	39
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	9,467	9,175	9,550	10,766	10,399
Commercial	5,125	5,680	7,477	8,437	8,465
Industrial	25,325	20,059	17,634	15,172	16,025
Vehicle Fuel	37	46	46	56	63
Electric Power	8,371	15,129	17,460	11,712	13,067
Total Delivered to Consumers	48,325	50,090	52,167	46,143	48,019
Total Consumption	48,387	50,113	52,216	46,177	48,057
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	103	97	1,285	1,450	1,561
Industrial	22,638	16,831	15,272	12,810	14,149
Number of Consumers					
Residential	117,845	122,829	126,418	129,870	133,197
Commercial	9,639	11,075	11,463	11,682	11,921
Industrial	297	316	182	184	186
Average Annual Consumption per (thousand cubic feet)					
Commercial	532	513	652	722	710
Industrial	85,270	63,479	96,890	82,455	86,157
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.29	3.58	--	--	--
City Gate	3.41	5.16	5.37	5.88	6.13
Delivered to Consumers					
Residential	8.33	9.06	10.53	10.53	12.08
Commercial	6.99	10.27	9.41	9.05	10.56
Industrial	5.03	6.85	6.16	6.37	7.72
Vehicle Fuel	3.21	4.12	5.48	12.66	14.88
Electric Power	4.92	4.41	3.89	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

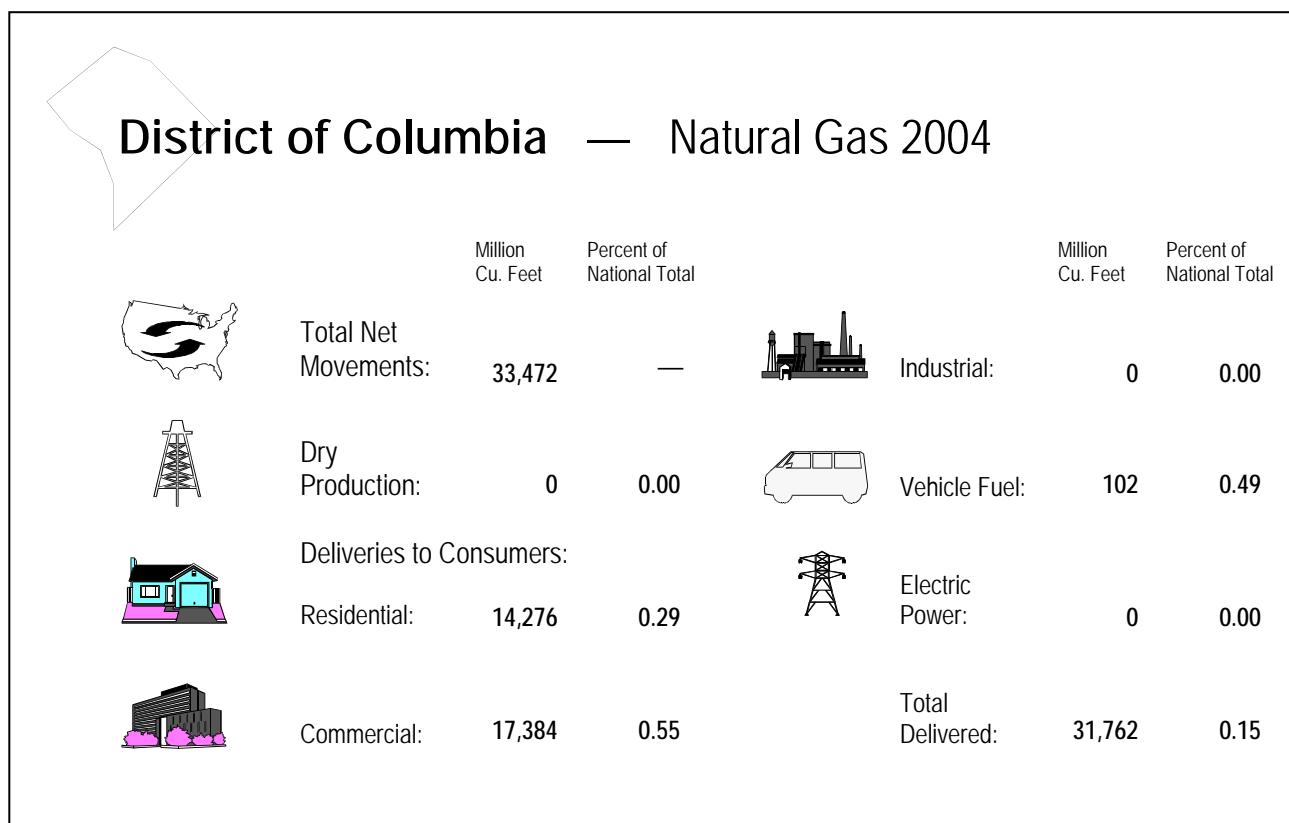


Table 34. Summary Statistics for Natural Gas – District of Columbia, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	34,120	31,068	33,647	34,467	33,472
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	785
Balancing Item.....	-652	-1,266	-749	-1,652	-2,029
Total Supply.....	33,468	29,802	32,898	^R 32,814	32,227

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – District of Columbia, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	33,468	29,802	32,898	^R 32,814	32,227
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	33,468	29,802	32,898	^R32,814	32,227
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	243	236	242	470	466
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,437	12,947	14,249	15,156	14,276
Commercial	17,728	16,546	18,332	17,098	17,384
Industrial	0	0	0	0	0
Vehicle Fuel	59	74	74	^R 90	102
Electric Power	0	0	0	0	0
Total Delivered to Consumers	33,225	29,567	32,656	32,345	31,762
Total Consumption	33,468	29,802	32,898	^R32,814	32,227
Delivered for the Account of Others (million cubic feet)					
Residential	2,653	3,187	3,637	4,435	3,506
Commercial	11,420	12,848	14,028	11,879	13,327
Industrial	0	0	0	0	0
Number of Consumers					
Residential	138,252	138,412	143,874	136,258	138,134
Commercial	11,106	10,816	10,870	10,565	10,406
Industrial	0	0	0	0	0
Average Annual Consumption per (thousand cubic feet)					
Commercial	1,596	1,530	1,686	1,618	1,671
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.63	5.36	--	--	--
City Gate	--	--	--	--	--
Delivered to Consumers					
Residential	10.81	12.65	11.01	13.29	14.31
Commercial	9.63	12.02	10.30	12.73	13.60
Industrial	--	--	--	--	--
Vehicle Fuel	3.99	5.14	4.37	5.95	6.76
Electric Power	--	--	--	--	--

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

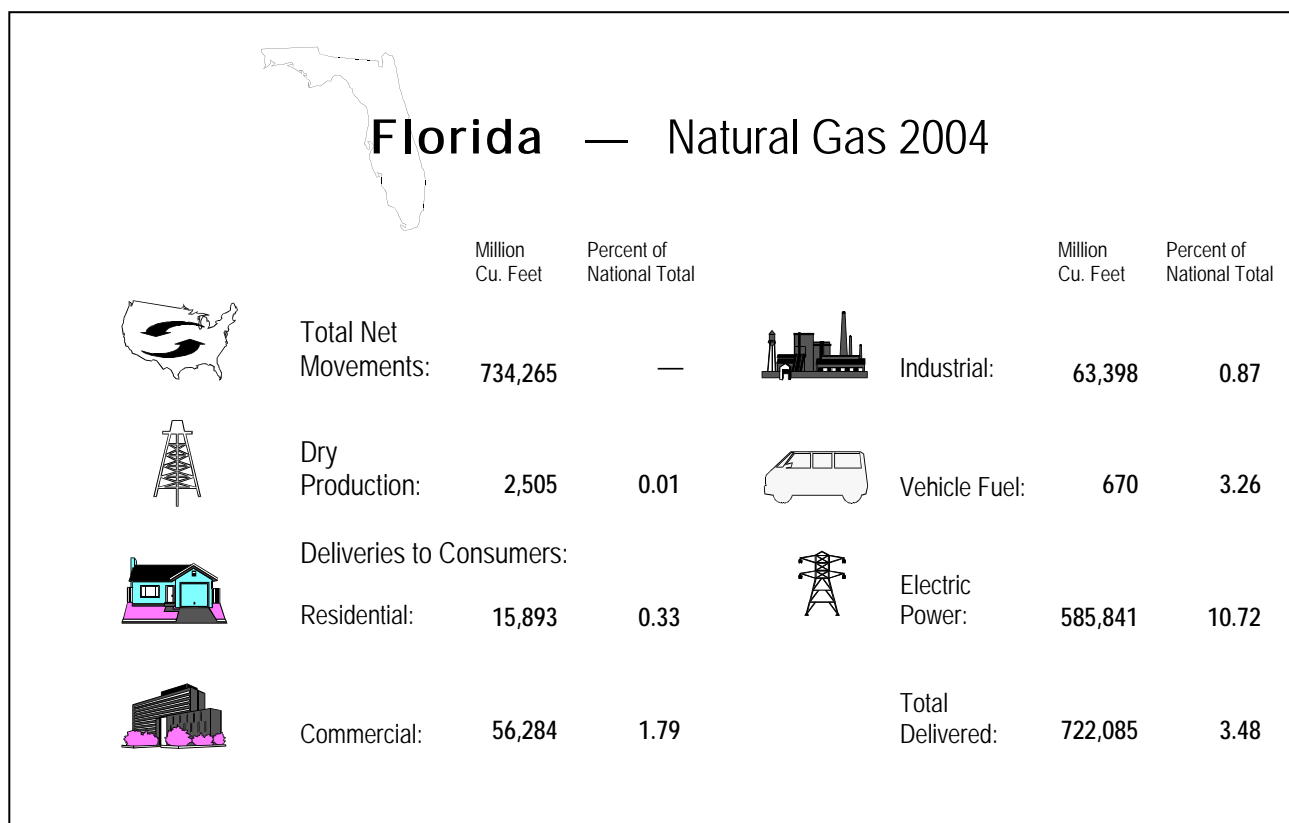


Table 35. Summary Statistics for Natural Gas – Florida, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	7,279	6,446	3,785	3,474	3,525
Total.....	7,279	6,446	3,785	3,474	3,525
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	7,279	6,446	3,785	3,474	3,525
Nonhydrocarbon Gases Removed	788	736	431	387	402
Marketed Production	6,491	5,710	3,353	3,087	3,123
Extraction Loss.....	1,354	1,159	855	771	618
Total Dry Production	5,137	4,551	2,498	2,316	2,505
Supply (million cubic feet)					
Dry Production.....	5,137	4,551	2,498	2,316	2,505
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	523,997	528,462	699,152	695,750	734,265
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	12,714	10,130	-12,313	^R -8,081	-2,833
Total Supply.....	541,847	543,143	689,337	^R 689,986	733,937

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas – Florida, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	541,847	543,143	689,337	^R 689,986	733,937
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	541,847	543,143	689,337	^R689,986	733,937
Consumption (million cubic feet)					
Lease Fuel	2,307	2,154	1,262	1,133	1,178
Pipeline and Distribution Use	7,087	6,531	11,096	9,562	10,572
Plant Fuel	157	127	124	112	102
Delivered to Consumers					
Residential	15,133	15,547	15,127	15,866	15,893
Commercial	47,904	49,286	55,803	54,283	56,284
Industrial	104,687	94,711	83,569	73,335	63,398
Vehicle Fuel	328	476	488	^R 596	670
Electric Power	364,245	374,311	521,868	535,099	585,841
Total Delivered to Consumers	532,297	534,331	676,854	^R679,179	722,085
Total Consumption	541,847	543,143	689,337	^R689,986	733,937
Delivered for the Account of Others (million cubic feet)					
Residential	114	119	128	253	267
Commercial	15,603	21,386	32,213	31,333	33,106
Industrial	99,211	91,146	80,364	70,510	61,251
Number of Consumers					
Residential	571,972	590,221	603,690	617,373	638,357
Commercial	50,888	53,118	53,794	55,121	55,301
Industrial	520	518	451	421	397
Average Annual Consumption per (thousand cubic feet)					
Commercial	941	928	1,037	985	1,018
Industrial	201,321	182,839	185,296	174,193	159,692
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.81	3.45	--	--	--
City Gate	5.10	5.28	3.90	5.87	6.60
Delivered to Consumers					
Residential	12.93	15.73	13.66	16.17	17.75
Commercial	7.71	10.50	8.21	10.39	11.43
Industrial	5.93	6.98	5.35	6.82	8.38
Vehicle Fuel	6.32	8.65	6.41	9.41	9.53
Electric Power	4.50	4.73	4.14	^R 5.97	6.49

-- Not applicable.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

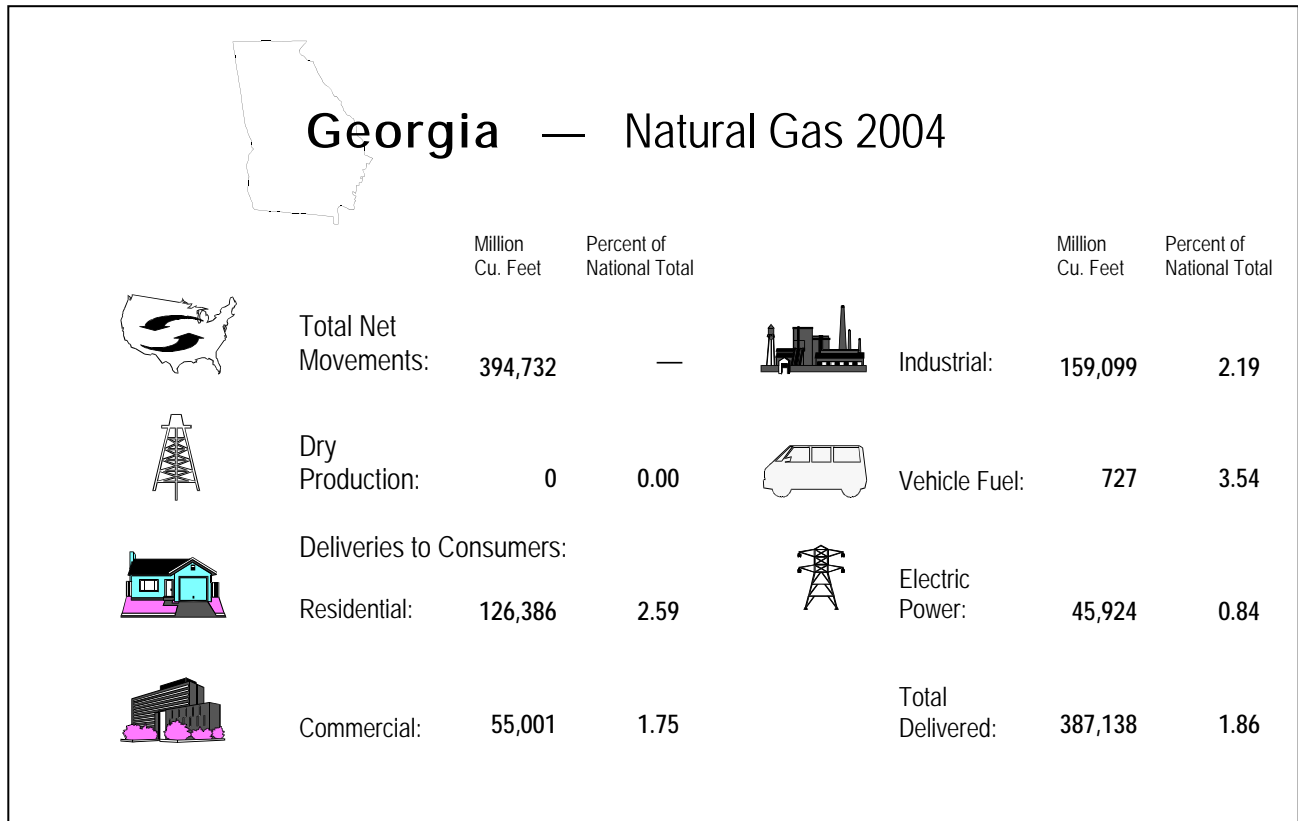


Table 36. Summary Statistics for Natural Gas – Georgia, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	2,563	16,837	43,927	105,203
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,640,769	1,523,898	1,532,177	1,447,164	1,353,193
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	4,367	562	1,029	3,283	4,518
Supplemental Gas Supplies	73	51	7	14	5
Balancing Item.....	-29,740	-7,603	-18,775	^R -12,954	-296
Total Supply.....	1,615,469	1,519,471	1,531,275	^R1,481,434	1,462,622

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Georgia, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	413,845	351,109	383,546	^R 379,761	393,389
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,198,383	1,161,590	1,144,303	1,096,252	1,063,663
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,241	6,772	3,426	^R 5,422	5,570
Total Disposition	1,615,469	1,519,471	1,531,275	^R1,481,434	1,462,622
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,636	7,411	7,979	7,268	6,251
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	140,838	119,969	126,667	129,907	126,386
Commercial	58,793	50,645	48,631	^R 50,273	55,001
Industrial	166,126	137,899	143,152	159,406	159,099
Vehicle Fuel	417	519	530	^R 648	727
Electric Power	42,034	34,666	56,588	32,258	45,924
Total Delivered to Consumers	408,209	343,698	375,567	^R372,492	387,138
Total Consumption	413,845	351,109	383,546	^R379,761	393,389
Delivered for the Account of Others (million cubic feet)					
Residential	121,371	100,978	108,676	111,498	108,356
Commercial	48,726	40,531	38,395	39,611	44,025
Industrial	132,620	110,451	115,662	133,984	134,175
Number of Consumers					
Residential	1,680,749	1,737,850	1,735,063	1,747,017	1,750,745
Commercial	128,275	130,373	128,233	129,867	128,549
Industrial	3,294	3,330	3,219	3,326	3,140
Average Annual Consumption per (thousand cubic feet)					
Commercial	458	388	379	387	428
Industrial	50,433	41,411	44,471	47,927	50,669
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	1.92	3.51	5.12	6.47
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.30	4.57	--	--	--
City Gate	4.64	6.02	4.55	6.25	6.81
Delivered to Consumers					
Residential	8.38	10.58	9.86	11.86	13.87
Commercial	7.03	9.19	8.14	^R 9.93	11.45
Industrial	4.83	5.89	4.85	^R 6.76	7.56
Vehicle Fuel	5.10	6.54	6.50	--	--
Electric Power	4.31	3.36	3.73	5.87	6.57

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

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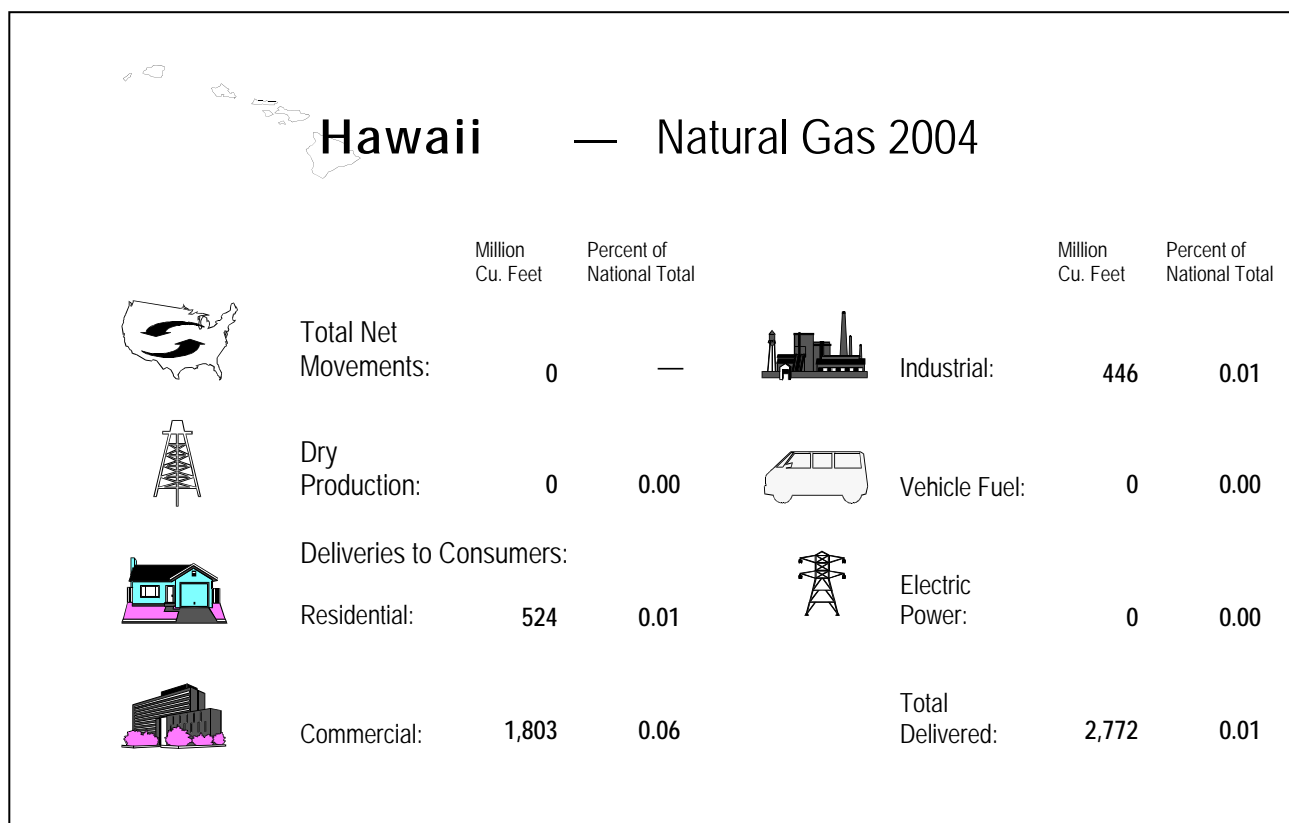


Table 37. Summary Statistics for Natural Gas – Hawaii, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,769	2,689	2,602	2,602	2,614
Balancing Item.....	73	129	132	131	158
Total Supply.....	2,841	2,818	2,734	2,732	2,772

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas – Hawaii, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	2,841	2,818	2,734	2,732	2,772
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,841	2,818	2,734	2,732	2,772
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	0	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	535	537	539	537	524
Commercial	1,771	1,749	1,720	1,751	1,803
Industrial	536	532	475	444	446
Vehicle Fuel	0	0	0	0	0
Electric Power	0	0	0	0	0
Total Delivered to Consumers	2,841	2,818	2,734	2,732	2,772
Total Consumption	2,841	2,818	2,734	2,732	2,772
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Number of Consumers					
Residential	30,751	30,794	30,731	30,473	26,255
Commercial	2,768	2,777	2,781	2,804	2,578
Industrial	28	28	29	29	29
Average Annual Consumption per (thousand cubic feet)					
Commercial	640	630	618	625	699
Industrial	19,136	19,004	16,381	15,326	15,369
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	--	--	--	--
City Gate	8.41	7.86	7.17	8.63	10.54
Delivered to Consumers					
Residential	21.87	22.55	23.10	27.27	27.15
Commercial	17.29	17.61	17.81	19.51	21.42
Industrial	10.17	11.11	10.17	11.82	13.22
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	--	--	--

-- Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

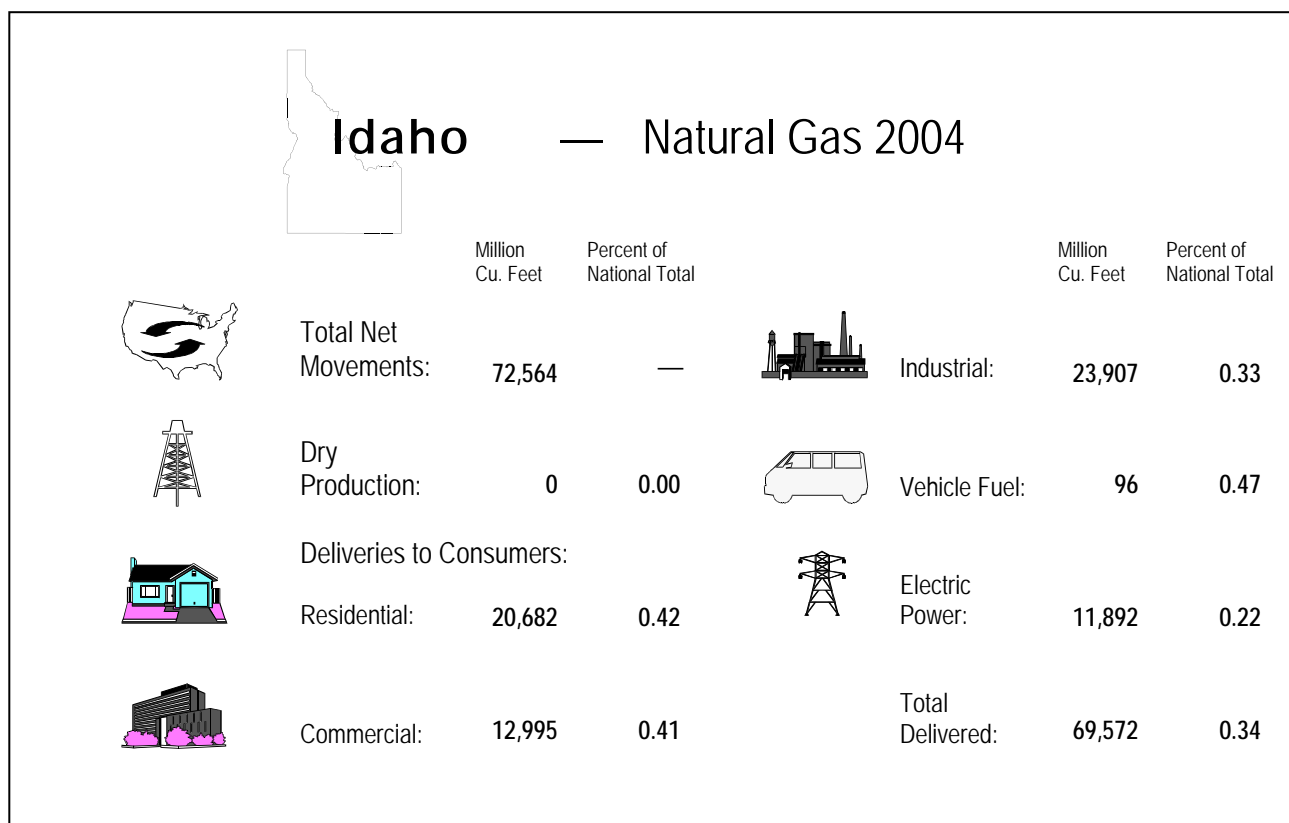


Table 38. Summary Statistics for Natural Gas – Idaho, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	830,351	802,182	759,647	^R 623,652	707,885
Intransit Receipts.....	0	22,066	0	^R 32,094	471
Interstate Receipts	156,481	162,734	176,374	155,200	180,519
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	390	1,052	281	301	451
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	2,645	-2,975	-1,721	2,102	2,651
Total Supply.....	989,867	985,058	934,581	^R 813,349	891,976

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Idaho, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	72,697	80,279	71,481	69,868	75,335
Deliveries at U.S. Borders					
Exports	0	0	176	15	48
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	917,141	903,421	862,686	743,256	816,263
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	29	1,358	239	210	330
Total Disposition	989,867	985,058	934,581	^R813,349	891,976
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,939	6,556	5,970	4,538	5,763
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	19,131	19,118	20,399	18,940	20,682
Commercial	13,414	13,623	13,592	12,019	12,995
Industrial	32,464	30,435	28,729	24,689	23,907
Vehicle Fuel	38	68	70	86	96
Electric Power	1,712	10,479	2,720	9,596	11,892
Total Delivered to Consumers	66,758	73,723	65,510	^R65,329	69,572
Total Consumption	72,697	80,279	71,481	69,868	75,335
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,838	1,866	1,912	1,775	1,858
Industrial	31,600	29,779	28,146	24,166	23,343
Number of Consumers					
Residential	240,399	251,004	261,219	274,481	288,380
Commercial	30,018	30,789	31,547	32,274	33,104
Industrial	217	198	194	191	196
Average Annual Consumption per (thousand cubic feet)					
Commercial	447	442	431	372	393
Industrial	149,602	153,714	148,087	129,264	121,974
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	3.79	4.71	2.83	4.72	5.30
Exports	--	--	4.40	4.34	5.36
Pipeline and Distribution Use	3.52	3.49	--	--	--
City Gate	4.02	4.85	3.66	4.27	5.69
Delivered to Consumers					
Residential	6.28	8.48	8.41	7.59	9.04
Commercial	5.48	7.58	7.73	6.93	8.37
Industrial	4.02	6.43	6.90	5.90	6.97
Vehicle Fuel	4.17	4.12	4.20	--	--
Electric Power	--	--	3.04	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

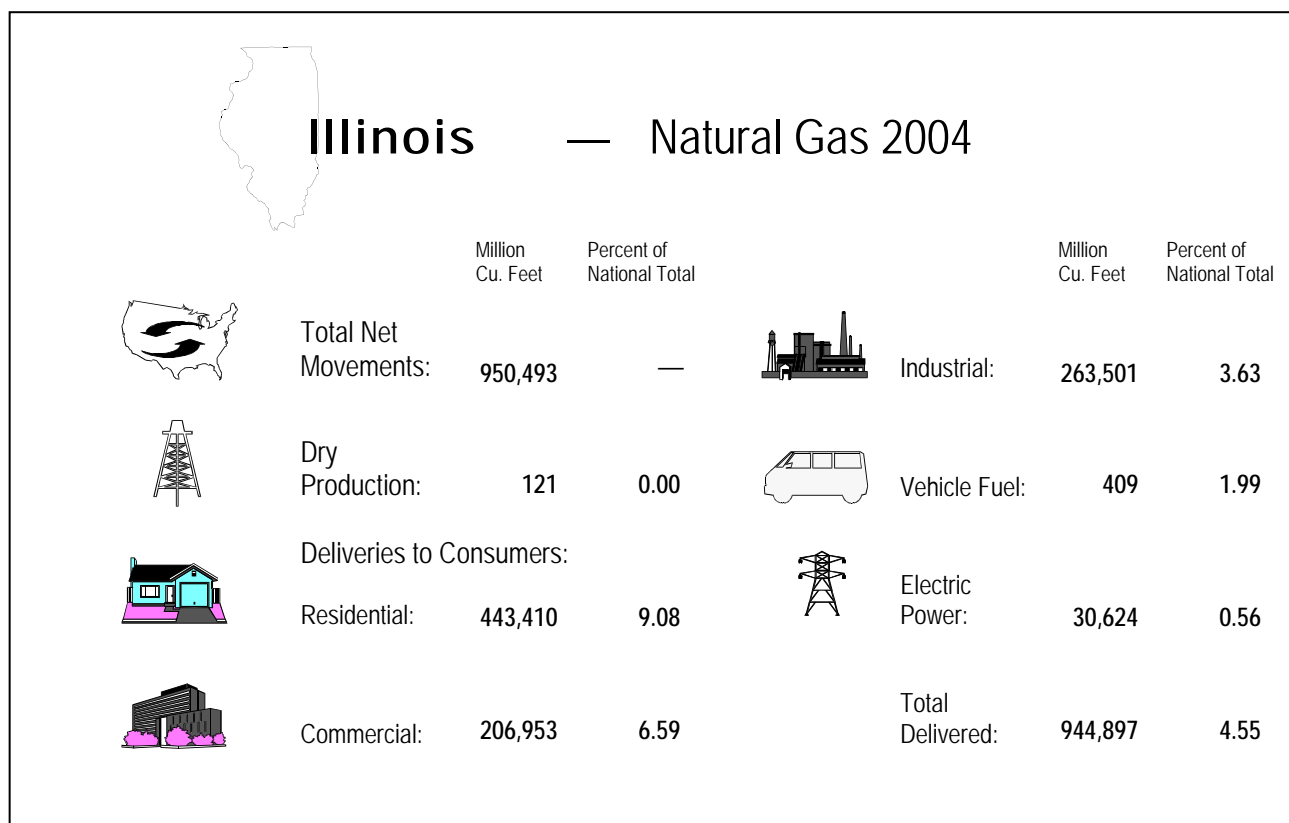


Table 39. Summary Statistics for Natural Gas – Illinois, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	280	300	225	240	251
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	183	180	174	169	165
From Oil Wells.....	6	6	5	5	5
Total.....	189	185	180	174	170
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	189	185	180	174	170
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	189	185	180	174	170
Extraction Loss.....	42	35	47	48	49
Total Dry Production	147	150	133	126	121
Supply (million cubic feet)					
Dry Production.....	147	150	133	126	121
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,464,994	2,670,650	2,563,225	2,796,993	2,766,487
Withdrawals from Storage					
Underground Storage.....	249,688	205,509	265,603	240,329	251,349
LNG Storage	467	424	352	326	348
Supplemental Gas Supplies	1,955	763	456	52	16
Balancing Item.....	-69,786	4,699	14,353	^R 35,190	994
Total Supply.....	2,647,465	2,882,195	2,844,121	^R3,073,016	3,019,314

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas – Illinois, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	1,030,604	951,616	1,049,878	^R 998,486	956,167
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,391,241	1,698,828	1,547,601	1,824,428	1,815,994
Additions to Storage					
Underground Storage	225,524	231,097	246,574	249,228	246,747
LNG Storage	97	654	69	875	406
Total Disposition	2,647,465	2,882,195	2,844,121	^R3,073,016	3,019,314
Consumption (million cubic feet)					
Lease Fuel	4	4	4	4	4
Pipeline and Distribution Use	13,244	10,861	13,195	^R 10,461	11,204
Plant Fuel	73	60	66	58	63
Delivered to Consumers					
Residential	467,052	427,146	459,399	473,451	443,410
Commercial	201,768	189,160	204,570	^R 211,710	206,953
Industrial	301,038	277,292	290,479	270,270	263,501
Vehicle Fuel	236	293	298	^R 364	409
Electric Power	47,189	46,801	81,867	32,168	30,624
Total Delivered to Consumers	1,017,283	940,691	1,036,614	^R987,964	944,897
Total Consumption	1,030,604	951,616	1,049,878	^R998,486	956,167
Delivered for the Account of Others (million cubic feet)					
Residential	39,670	36,865	44,221	49,325	45,648
Commercial	117,228	111,421	120,931	120,455	122,971
Industrial	273,963	249,873	263,557	243,544	239,679
Number of Consumers					
Residential	3,631,762	3,670,693	3,688,281	3,702,308	3,754,132
Commercial	279,179	278,506	279,838	281,877	273,963
Industrial	27,348	27,421	27,477	26,698	29,190
Average Annual Consumption per (thousand cubic feet)					
Commercial	723	679	731	^R 751	755
Industrial	11,008	10,112	10,572	10,123	9,027
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.12	3.94	--	--	--
City Gate	5.01	5.54	3.68	5.97	6.38
Delivered to Consumers					
Residential	7.33	9.04	6.41	8.65	9.41
Commercial	6.90	8.55	7.47	^R 8.27	9.10
Industrial	5.85	6.88	4.97	7.23	8.07
Vehicle Fuel	4.39	5.36	4.09	5.11	8.19
Electric Power	4.84	3.79	3.45	^R 6.05	6.59

-- Not applicable.

^{NA} Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

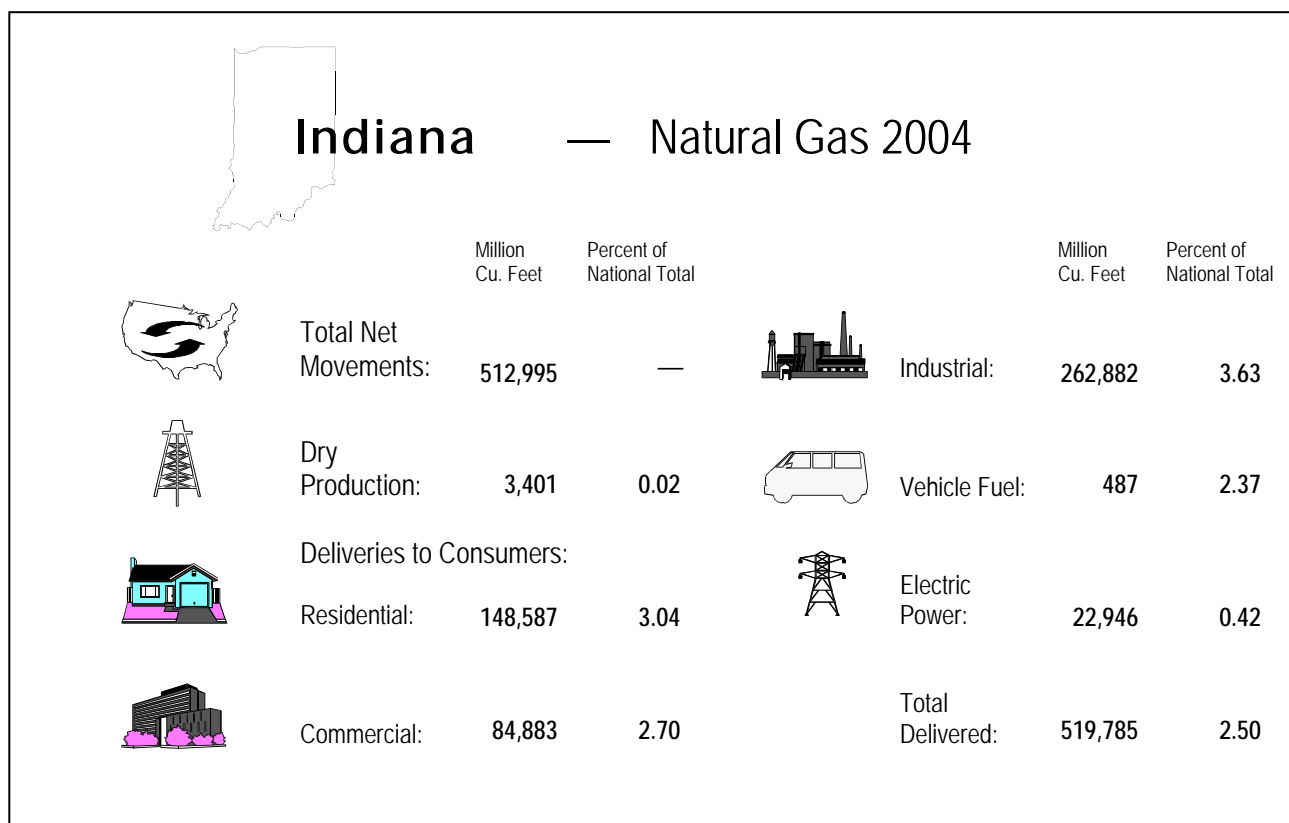


Table 40. Summary Statistics for Natural Gas – Indiana, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,502	1,533	1,545	2,291	2,386
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	899	1,064	1,309	1,464	3,401
From Oil Wells.....	0	0	0	0	0
Total.....	899	1,064	1,309	1,464	3,401
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	899	1,064	1,309	1,464	3,401
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	899	1,064	1,309	1,464	3,401
Extraction Loss.....	0	0	0	0	0
Total Dry Production	899	1,064	1,309	1,464	3,401
Supply (million cubic feet)					
Dry Production.....	899	1,064	1,309	1,464	3,401
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,033,397	2,379,609	2,105,742	2,374,373	2,402,346
Withdrawals from Storage					
Underground Storage.....	23,378	18,737	22,264	23,825	23,252
LNG Storage	1,275	1,254	2,103	2,169	1,415
Supplemental Gas Supplies	5,583	5,219	1,748	2,376	2,164
Balancing Item.....	18,147	-7,654	44,294	^R 23,325	8,526
Total Supply.....	2,082,679	2,398,229	2,177,460	^R2,427,532	2,441,104

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Indiana, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	570,558	501,711	539,034	^R 527,037	526,701
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,491,840	1,870,394	1,616,275	1,874,734	1,889,351
Additions to Storage					
Underground Storage	19,486	24,647	20,425	23,563	23,451
LNG Storage	795	1,477	1,726	2,197	1,602
Total Disposition	2,082,679	2,398,229	2,177,460	^R2,427,532	2,441,104
Consumption (million cubic feet)					
Lease Fuel	23	26	51	38	74
Pipeline and Distribution Use	5,617	6,979	5,229	6,647	6,842
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	161,221	147,338	156,809	157,356	148,587
Commercial	90,378	78,479	82,427	87,225	84,883
Industrial	298,533	250,766	259,059	248,666	262,882
Vehicle Fuel	273	347	355	^R 434	487
Electric Power	14,513	17,777	35,104	26,672	22,946
Total Delivered to Consumers	564,919	494,706	533,754	^R520,352	519,785
Total Consumption	570,558	501,711	539,034	^R527,037	526,701
Delivered for the Account of Others (million cubic feet)					
Residential	2,736	2,740	2,638	4,813	4,841
Commercial	19,921	17,990	17,844	17,615	18,539
Industrial	267,819	231,382	236,898	226,164	241,144
Number of Consumers					
Residential	1,604,456	1,613,373	1,657,640	1,644,715	1,588,738
Commercial	148,411	148,830	150,092	151,586	151,943
Industrial	10,866	9,778	10,139	8,913	8,742
Average Annual Consumption per (thousand cubic feet)					
Commercial	609	527	549	575	559
Industrial	27,474	25,646	25,551	27,899	30,071
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.51	3.28	3.11	5.41	6.30
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.69	4.18	--	--	--
City Gate	4.03	4.50	3.58	6.19	6.78
Delivered to Consumers					
Residential	6.42	9.57	7.68	9.40	9.98
Commercial	5.74	8.64	6.83	8.42	8.56
Industrial	5.00	8.14	5.48	8.34	7.99
Vehicle Fuel	8.46	8.57	8.54	8.62	8.86
Electric Power	4.56	5.18	3.28	^R 6.29	6.26

-- Not applicable.

^{NA} Not available.^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

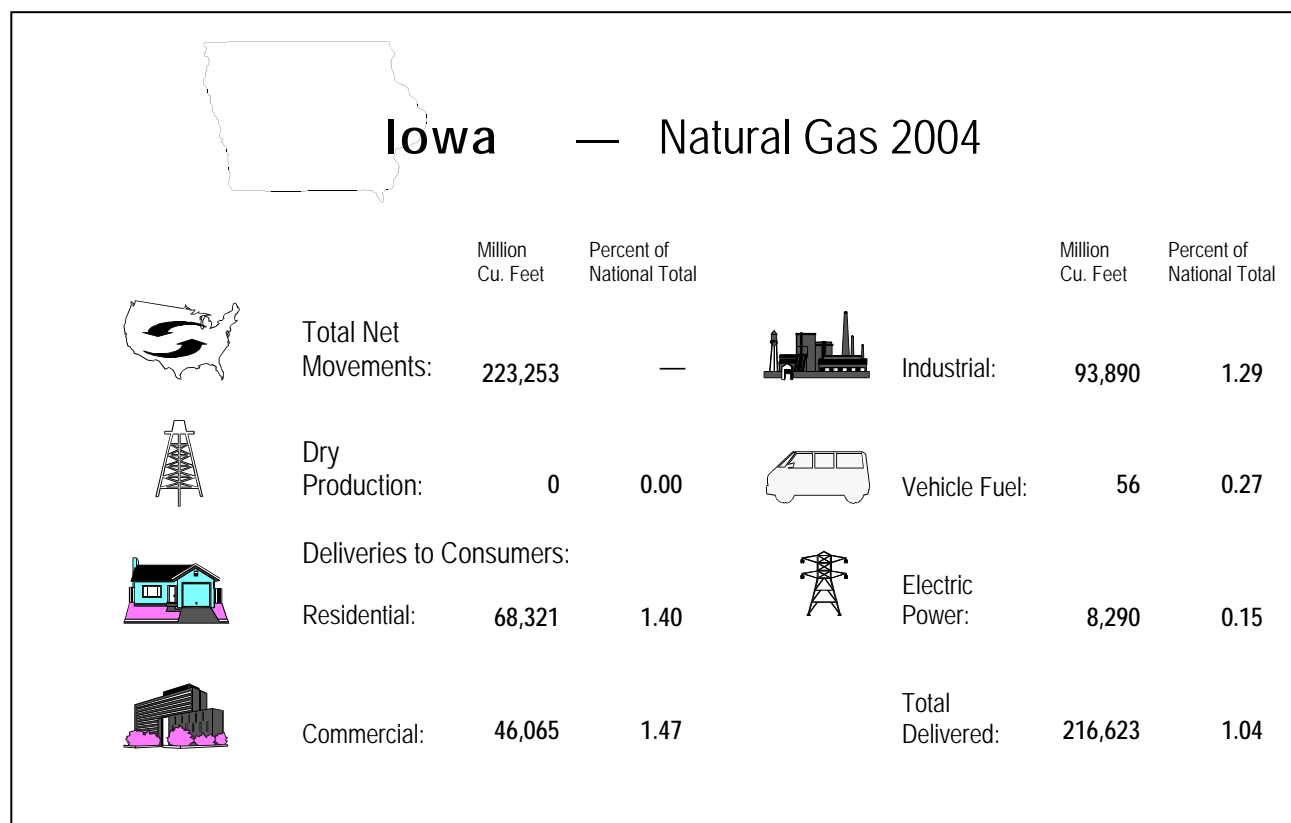


Table 41. Summary Statistics for Natural Gas – Iowa, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,682,214	1,978,500	2,058,965	2,270,272	2,263,390
Withdrawals from Storage					
Underground Storage.....	83,453	59,111	70,453	65,244	68,430
LNG Storage	1,279	1,112	1,687	2,075	2,427
Supplemental Gas Supplies	44	39	23	143	47
Balancing Item.....	-69,040	4,908	3,336	^R -5,374	4,384
Total Supply.....	1,697,949	2,043,670	2,134,464	^R2,332,360	2,338,678

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Iowa, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	232,565	224,336	226,457	^R 230,161	226,779
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,394,266	1,738,086	1,840,861	2,032,029	2,040,137
Additions to Storage					
Underground Storage	69,893	80,546	66,202	67,017	70,097
LNG Storage	1,226	702	943	3,153	1,665
Total Disposition	1,697,949	2,043,670	2,134,464	^R2,332,360	2,338,678
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	8,266	8,988	10,975	9,898	10,156
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	73,857	71,074	71,545	74,024	68,321
Commercial	45,609	45,892	46,423	^R 48,081	46,065
Industrial	100,065	92,589	92,223	^R 93,856	93,890
Vehicle Fuel	32	39	41	50	56
Electric Power	4,735	5,754	5,250	4,252	8,290
Total Delivered to Consumers	224,299	215,348	215,482	^R220,263	216,623
Total Consumption	232,565	224,336	226,457	^R230,161	226,779
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,629	8,268	8,642	10,596	9,984
Industrial	93,072	85,686	85,199	86,427	85,984
Number of Consumers					
Residential	812,323	818,313	824,218	832,230	839,415
Commercial	93,836	95,485	96,496	^R 96,712	97,270
Industrial	1,831	1,830	1,855	1,791	1,746
Average Annual Consumption per (thousand cubic feet)					
Commercial	486	481	481	497	474
Industrial	54,650	50,595	49,716	52,404	53,774
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.17	3.60	--	--	--
City Gate	5.06	5.92	4.16	6.19	6.89
Delivered to Consumers					
Residential	7.81	8.90	7.08	9.14	10.14
Commercial	6.69	7.24	5.51	7.71	8.51
Industrial	5.49	6.48	5.58	6.50	7.33
Vehicle Fuel	6.06	--	--	--	9.70
Electric Power	4.56	4.78	3.87	^R 5.96	7.15

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

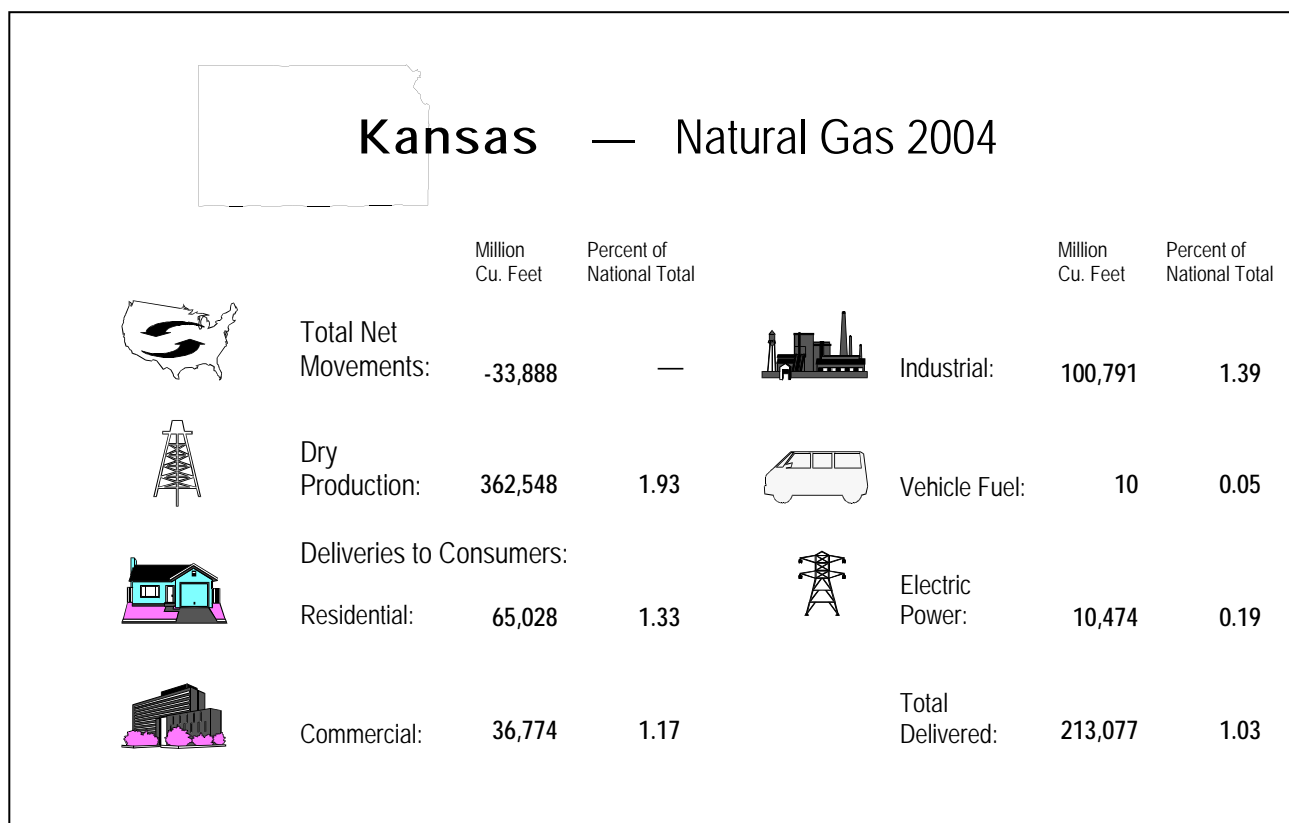


Table 42. Summary Statistics for Natural Gas – Kansas, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15,206	15,357	16,957	17,387	18,120
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	463,929	423,672	401,396	369,624	350,413
From Oil Wells.....	63,222	57,773	54,736	50,403	47,784
Total.....	527,151	481,445	456,132	420,027	398,197
Repressuring.....	896	818	775	714	677
Vented and Flared.....	527	481	456	420	398
Wet After Lease Separation.....	525,729	480,145	454,901	418,893	397,121
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	525,729	480,145	454,901	418,893	397,121
Extraction Loss.....	44,200	38,517	39,196	34,724	34,573
Total Dry Production	481,529	441,628	415,705	384,169	362,548
Supply (million cubic feet)					
Dry Production.....	481,529	441,628	415,705	384,169	362,548
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,130,728	1,064,073	1,105,922	1,280,296	1,330,792
Withdrawals from Storage					
Underground Storage.....	138,055	81,756	108,827	102,943	95,869
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	10,984	3,958	-31,557	R_55,687	-60,313
Total Supply.....	1,761,296	1,591,415	1,598,897	1,711,721	1,728,897

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas – Kansas, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	312,369	272,500	304,992	281,346	262,832
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,344,919	1,191,573	1,200,230	1,317,732	1,364,680
Additions to Storage					
Underground Storage	104,007	127,342	93,675	112,643	101,386
LNG Storage	0	0	0	0	0
Total Disposition	1,761,296	1,591,415	1,598,897	1,711,721	1,728,897
Consumption (million cubic feet)					
Lease Fuel	13,338	11,598	17,693	10,861	8,589
Pipeline and Distribution Use	29,330	25,606	36,127	33,343	34,705
Plant Fuel	16,664	10,928	11,723	9,706	6,460
Delivered to Consumers					
Residential	70,601	70,182	70,864	70,369	65,028
Commercial	40,297	37,560	38,802	^R 37,781	36,774
Industrial	108,625	93,351	108,388	^R 104,789	100,791
Vehicle Fuel	5	7	7	^R 9	10
Electric Power	33,509	23,267	21,389	14,488	10,474
Total Delivered to Consumers	253,037	224,367	239,449	227,436	213,077
Total Consumption	312,369	272,500	304,992	281,346	262,832
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	17,198	13,871	15,933	15,462	15,581
Industrial	97,354	84,718	96,678	96,508	93,797
Number of Consumers					
Residential	833,662	836,486	843,353	850,464	855,077
Commercial	87,007	86,592	87,397	88,030	86,618
Industrial	8,833	9,341	9,891	9,295	8,944
Average Annual Consumption per (thousand cubic feet)					
Commercial	463	434	444	429	425
Industrial	12,298	9,994	10,958	^R 11,274	11,269
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.21	3.66	2.61	4.33	4.94
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.57	3.01	--	--	--
City Gate	4.52	6.06	4.12	5.97	6.68
Delivered to Consumers					
Residential	7.64	9.38	7.25	8.95	10.72
Commercial	6.80	8.52	6.51	8.50	10.09
Industrial	4.00	4.97	3.62	^R 4.95	6.43
Vehicle Fuel	5.51	6.95	5.61	7.31	--
Electric Power	4.18	3.60	3.11	^R 5.37	5.50

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

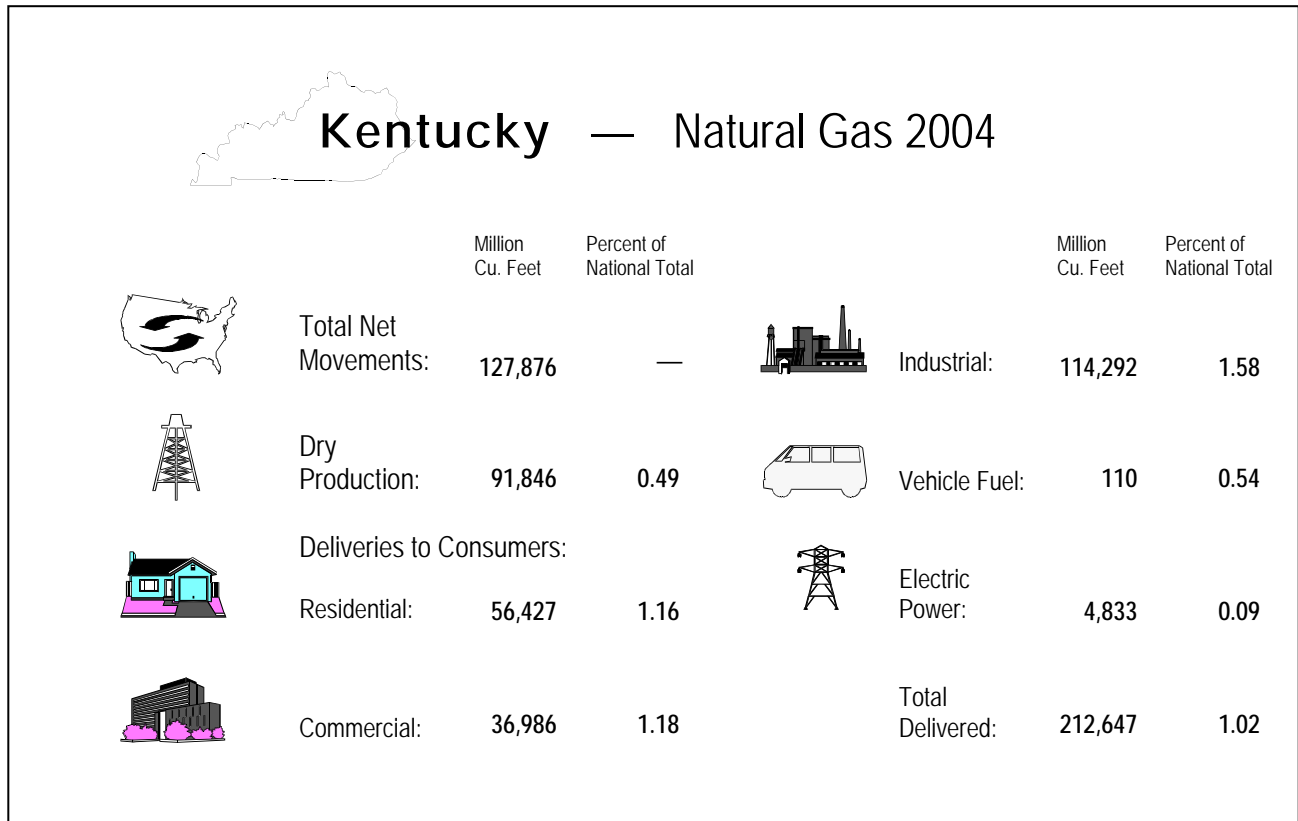


Table 43. Summary Statistics for Natural Gas – Kentucky, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,487	14,370	14,367	12,900	13,920
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	81,545	81,723	88,259	87,608	94,259
From Oil Wells.....	0	0	0	0	0
Total.....	81,545	81,723	88,259	87,608	94,259
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	81,545	81,723	88,259	87,608	94,259
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	81,545	81,723	88,259	87,608	94,259
Extraction Loss.....	1,416	1,558	1,836	1,463	2,413
Total Dry Production	80,129	80,165	86,423	86,145	91,846
Supply (million cubic feet)					
Dry Production.....	80,129	80,165	86,423	86,145	91,846
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,948,301	3,083,410	2,643,731	2,920,413	2,620,866
Withdrawals from Storage					
Underground Storage.....	85,546	36,957	59,022	67,949	65,858
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	10	2	1	98	0
Balancing Item.....	-62,316	11,940	13,907	^R -5,426	5,909
Total Supply.....	3,051,669	3,212,473	2,803,084	^R3,069,180	2,784,479

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas – Kentucky, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	225,168	208,974	227,920	^R 223,226	225,452
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,771,153	2,928,334	2,525,588	2,775,457	2,492,991
Additions to Storage					
Underground Storage	55,348	75,165	49,577	70,497	66,037
LNG Storage	0	0	0	0	0
Total Disposition	3,051,669	3,212,473	2,803,084	^R3,069,180	2,784,479
Consumption (million cubic feet)					
Lease Fuel	2,075	1,980	3,442	2,278	2,044
Pipeline and Distribution Use	13,826	14,912	11,993	14,279	10,143
Plant Fuel	419	475	535	536	617
Delivered to Consumers					
Residential	64,662	56,947	59,104	^R 61,886	56,427
Commercial	38,669	35,255	35,942	^R 38,212	36,986
Industrial	101,251	94,896	103,112	^R 102,272	114,292
Vehicle Fuel	63	77	80	98	110
Electric Power	4,202	4,433	13,712	3,667	4,833
Total Delivered to Consumers	208,848	191,608	211,950	^R206,134	212,647
Total Consumption	225,168	208,974	227,920	^R223,226	225,452
Delivered for the Account of Others (million cubic feet)					
Residential	339	2,395	4,009	3,756	3,339
Commercial	5,584	6,424	7,590	7,942	7,864
Industrial	82,032	77,187	84,889	^R 83,089	95,004
Number of Consumers					
Residential	744,816	749,106	756,234	^R 763,290	766,729
Commercial	81,588	81,795	82,757	^R 84,110	84,468
Industrial	1,801	1,701	1,785	1,695	1,672
Average Annual Consumption per (thousand cubic feet)					
Commercial	474	431	434	454	438
Industrial	56,219	55,789	57,766	^R 60,337	68,356
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.16	4.78	3.01	4.54	5.26
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.27	3.96	--	--	--
City Gate	4.93	6.32	4.45	6.11	7.28
Delivered to Consumers					
Residential	7.41	9.54	7.52	^R 9.17	10.97
Commercial	6.68	9.20	7.05	8.62	10.18
Industrial	4.82	6.51	4.63	6.54	7.38
Vehicle Fuel	5.49	7.78	9.42	11.15	--
Electric Power	5.08	4.70	3.60	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

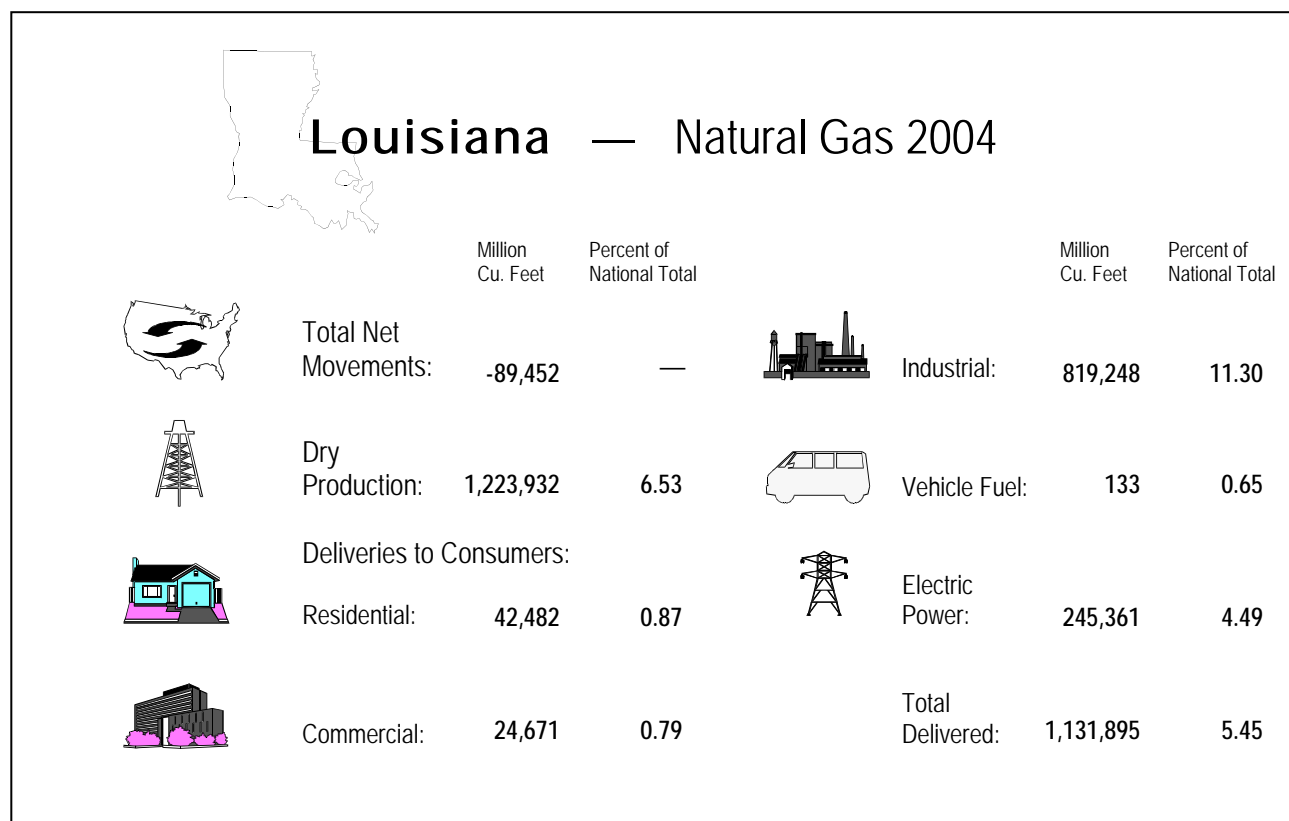


Table 44. Summary Statistics for Natural Gas – Louisiana, 2000-2004

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15,700	16,350	17,100	16,939	20,734
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,260,529	1,398,981	1,282,137	1,283,513	1,293,204
From Oil Wells.....	895,425	125,693	100,324	94,615	88,209
Total.....	5,155,954	1,524,673	1,382,461	1,378,128	1,381,413
Repressuring.....	42,557	10,838	9,754	18,446	19,031
Vented and Flared.....	20,266	11,750	10,957	9,283	5,015
Wet After Lease Separation.....	5,093,131	1,502,086	1,361,751	1,350,399	1,357,366
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	5,093,131	1,502,086	1,361,751	1,350,399	1,357,366
Extraction Loss.....	164,908	152,862	152,724	124,955	133,434
Total Dry Production	4,928,223	1,349,224	1,209,027	1,225,444	1,223,932
Supply (million cubic feet)					
Dry Production.....	4,928,223	1,349,224	1,209,027	1,225,444	1,223,932
Receipts at U.S. Borders					
Imports	127,198	145,157	102,130	238,237	163,738
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,620,701	5,263,333	5,036,093	4,646,759	4,413,301
Withdrawals from Storage					
Underground Storage.....	338,767	201,614	342,782	293,557	288,845
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	48,592	172,637	82,446	^R 154,549	154,174
Total Supply.....	7,063,482	7,131,965	6,772,478	^R6,558,545	6,243,991

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Louisiana, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	1,536,725	1,219,013	1,341,444	^R 1,233,505	1,281,135
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,284,190	5,561,098	5,148,210	5,010,432	4,666,491
Additions to Storage					
Underground Storage	242,566	351,853	282,824	314,609	296,365
LNG Storage	0	0	0	0	0
Total Disposition	7,063,482	7,131,965	6,772,478	^R6,558,545	6,243,991
Consumption (million cubic feet)					
Lease Fuel	130,550	37,811	34,285	51,254	48,306
Pipeline and Distribution Use	50,647	48,257	50,711	47,019	44,963
Plant Fuel	69,174	63,137	63,031	56,018	55,970
Delivered to Consumers					
Residential	49,744	49,003	49,147	^R 47,330	42,482
Commercial	25,687	24,604	25,540	^R 25,161	24,671
Industrial	906,054	753,087	794,829	^R 770,197	819,248
Vehicle Fuel	78	97	97	^R 119	133
Electric Power	304,791	243,017	323,804	236,408	245,361
Total Delivered to Consumers	1,286,353	1,069,808	1,193,416	^R1,079,213	1,131,895
Total Consumption	1,536,725	1,219,013	1,341,444	^R1,233,505	1,281,135
Delivered for the Account of Others (million cubic feet)					
Residential	22	0	0	0	0
Commercial	948	861	251	299	344
Industrial	808,519	690,760	688,645	^R 667,017	642,319
Number of Consumers					
Residential	964,133	952,753	957,048	^R 958,795	935,151
Commercial	62,710	62,241	62,247	^R 63,512	60,352
Industrial	1,318	1,440	1,357	^R 1,291	1,445
Average Annual Consumption per (thousand cubic feet)					
Commercial	410	395	410	^R 396	409
Industrial	687,446	522,977	585,725	^R 596,589	566,954
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.68	3.99	3.20	5.64	5.96
Imports	3.61	4.42	3.42	5.00	5.61
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.10	3.76	--	--	--
City Gate	4.61	5.55	4.07	5.78	6.56
Delivered to Consumers					
Residential	8.34	10.47	8.06	^R 10.29	11.21
Commercial	7.41	8.58	6.74	^R 8.81	9.56
Industrial	4.03	5.04	3.69	5.53	6.58
Vehicle Fuel	5.74	8.11	5.57	7.64	9.73
Electric Power	4.55	4.30	3.63	^R 5.94	6.50

-- Not applicable.

^{NA} Not available.^R Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857,

"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

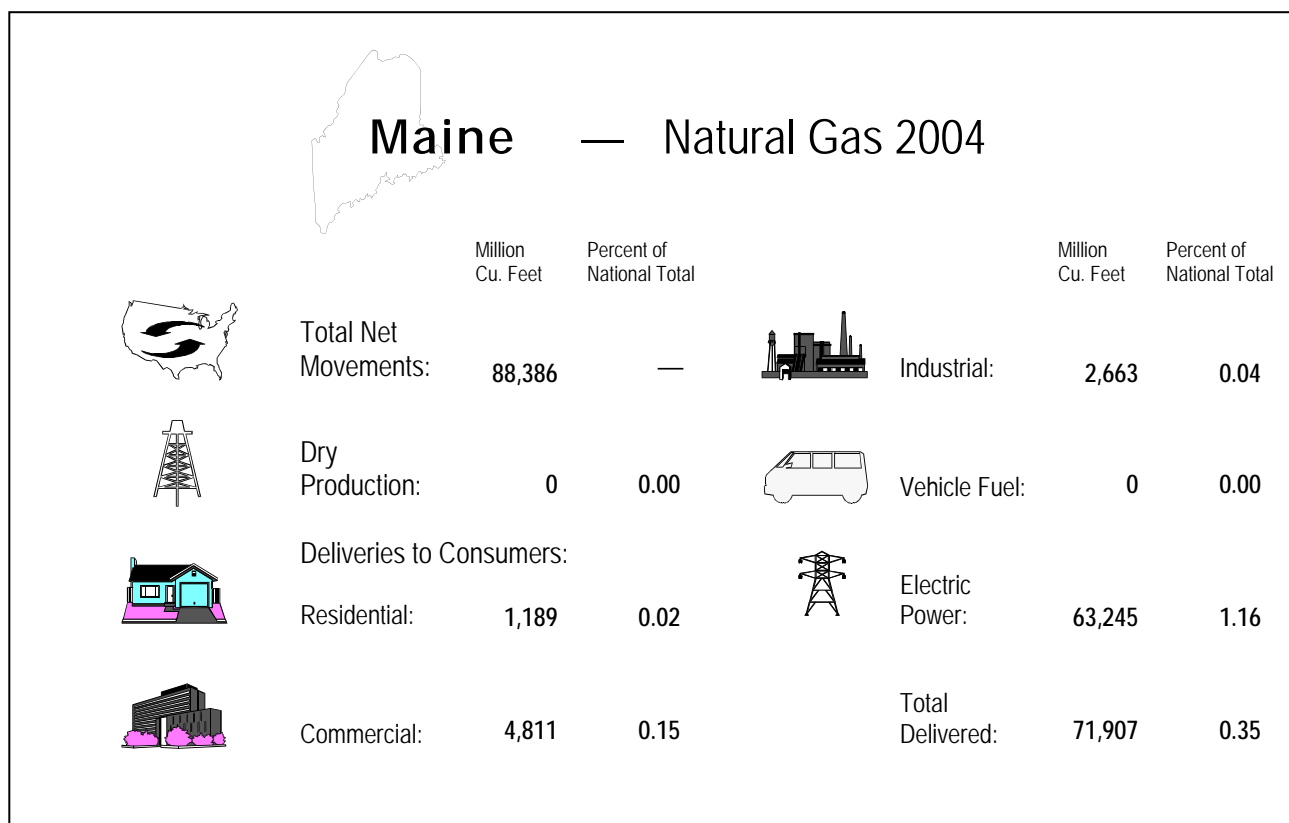


Table 45. Summary Statistics for Natural Gas – Maine, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	123,521	152,486	124,991	^R 115,301	102,292
Intransit Receipts.....	0	0	18,989	^R 21,148	24,728
Interstate Receipts	30,858	42,749	47,453	39,423	44,195
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	33	14	17	51	22
Supplemental Gas Supplies	6	0	5	6	0
Balancing Item.....	630	7,789	3,151	^R -5,000	-15,843
Total Supply.....	155,048	203,038	194,607	170,930	155,394

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Maine, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	44,779	95,733	101,536	70,832	72,565
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	110,225	107,290	93,048	100,099	82,828
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	45	14	23	0	0
Total Disposition	155,048	203,038	194,607	170,930	155,394
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	808	1,164	877	859	658
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,037	954	1,056	1,211	1,189
Commercial	2,770	2,642	5,167	4,781	4,811
Industrial	12,984	10,929	3,668	3,315	2,663
Vehicle Fuel	0	0	0	0	0
Electric Power	27,180	80,044	90,769	60,666	63,245
Total Delivered to Consumers	43,971	94,569	100,659	69,973	71,907
Total Consumption	44,779	95,733	101,536	70,832	72,565
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	1,983	1,425	1,703
Industrial	11,278	10,050	3,276	2,966	2,383
Number of Consumers					
Residential	17,111	17,302	17,921	18,385	18,707
Commercial	6,954	6,936	7,375	7,517	7,687
Industrial	178	233	66	65	69
Average Annual Consumption per (thousand cubic feet)					
Commercial	398	381	701	636	626
Industrial	72,942	46,905	55,570	51,001	38,587
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.50	4.47	3.49	^R 5.85	6.44
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.65	3.69	--	--	--
City Gate	5.30	6.82	4.03	7.45	9.72
Delivered to Consumers					
Residential	9.71	12.31	11.78	12.77	14.00
Commercial	6.06	10.77	9.55	11.39	12.30
Industrial	4.10	8.00	8.44	9.74	10.43
Vehicle Fuel	--	--	--	--	--
Electric Power	--	--	4.09	6.22	6.66

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

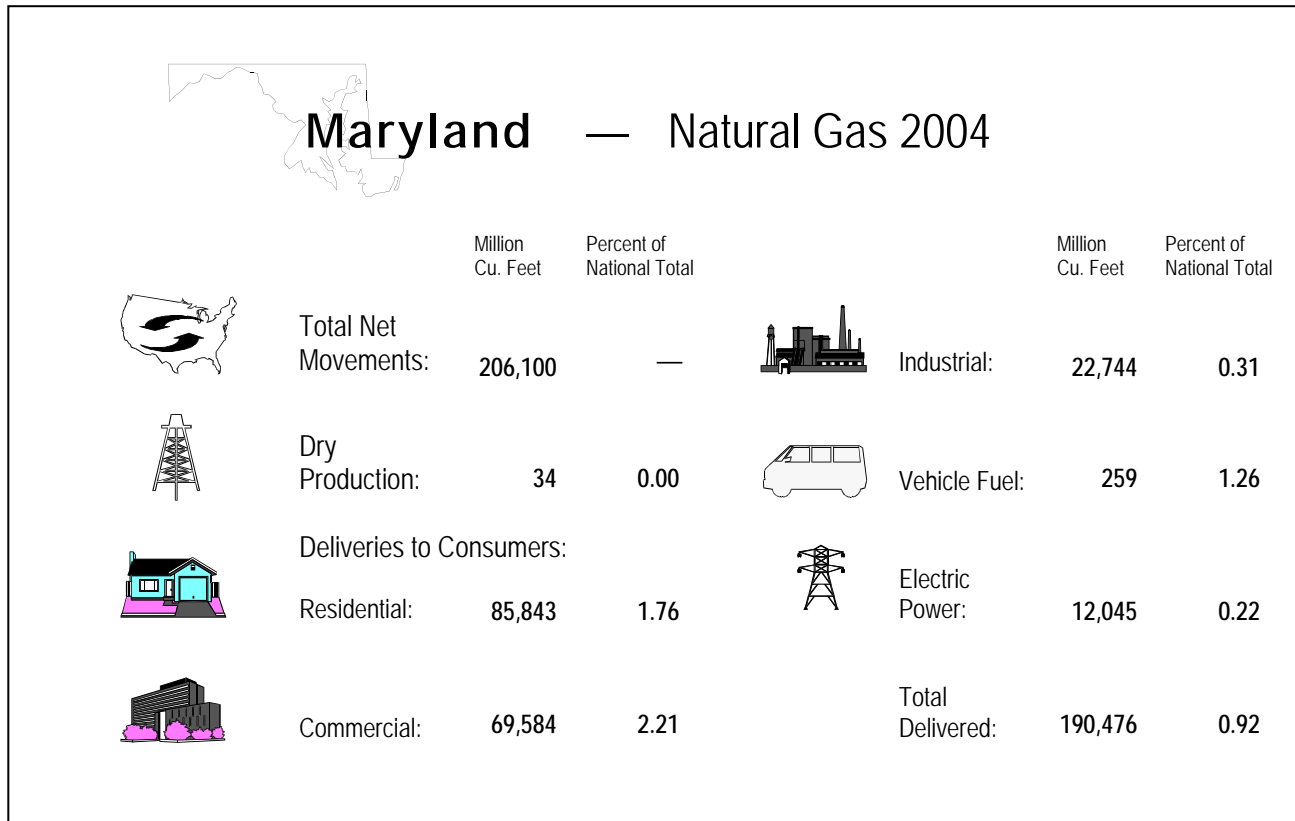


Table 46. Summary Statistics for Natural Gas – Maryland, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	7	5	7	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	34	32	22	48	34
From Oil Wells.....	0	0	0	0	0
Total.....	34	32	22	48	34
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	34	32	22	48	34
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	34	32	22	48	34
Extraction Loss.....	0	0	0	0	0
Total Dry Production	34	32	22	48	34
Supply (million cubic feet)					
Dry Production.....					
Dry Production.....	34	32	22	48	34
Receipts at U.S. Borders					
Imports	0	0	0	66,078	209,294
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,003,523	977,218	896,581	884,237	891,326
Withdrawals from Storage					
Underground Storage.....	19,723	14,479	14,387	18,942	17,037
LNG Storage	1,023	3,687	3,912	2,648	452
Supplemental Gas Supplies	319	186	48	160	956
Balancing Item.....	-7,052	-4,889	-16,526	^R 18,619	-13,117
Total Supply.....	1,017,571	990,713	898,424	^R990,732	1,105,983

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maryland, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	212,133	178,376	196,276	^R 197,024	192,959
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	789,414	789,626	682,889	770,106	894,521
Additions to Storage					
Underground Storage	15,341	19,786	15,445	19,166	16,347
LNG Storage	684	2,926	3,814	4,437	2,157
Total Disposition	1,017,571	990,713	898,424	^R990,732	1,105,983
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,239	2,765	2,511	2,743	2,482
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	84,082	70,691	80,122	90,669	85,843
Commercial	55,669	59,802	63,999	70,557	69,584
Industrial	40,067	27,412	27,183	21,829	22,744
Vehicle Fuel	149	186	189	^R 231	259
Electric Power	28,926	17,520	22,273	10,995	12,045
Total Delivered to Consumers	208,894	175,611	193,766	^R194,280	190,476
Total Consumption	212,133	178,376	196,276	^R197,024	192,959
Delivered for the Account of Others (million cubic feet)					
Residential	21,410	14,133	18,168	20,723	18,441
Commercial	33,880	40,313	44,577	48,105	47,691
Industrial	37,623	25,078	25,019	19,641	21,269
Number of Consumers					
Residential	941,384	959,772	978,319	987,863	1,000,159
Commercial	70,671	70,691	71,824	72,076	71,229
Industrial	329	795	1,434	1,361	1,307
Average Annual Consumption per (thousand cubic feet)					
Commercial	788	846	891	979	977
Industrial	121,786	34,481	18,956	16,039	17,402
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.75	4.15	5.98	4.50	6.25
Imports	--	--	--	4.69	6.21
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.30	4.75	--	--	--
City Gate	5.36	6.78	4.94	6.87	7.77
Delivered to Consumers					
Residential	9.78	11.66	9.61	11.01	12.37
Commercial	8.08	10.15	6.90	^R 8.13	9.30
Industrial	7.86	9.07	7.42	9.57	11.14
Vehicle Fuel	5.58	5.40	4.20	6.53	8.67
Electric Power	4.62	7.84	4.31	^R 5.62	5.79

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

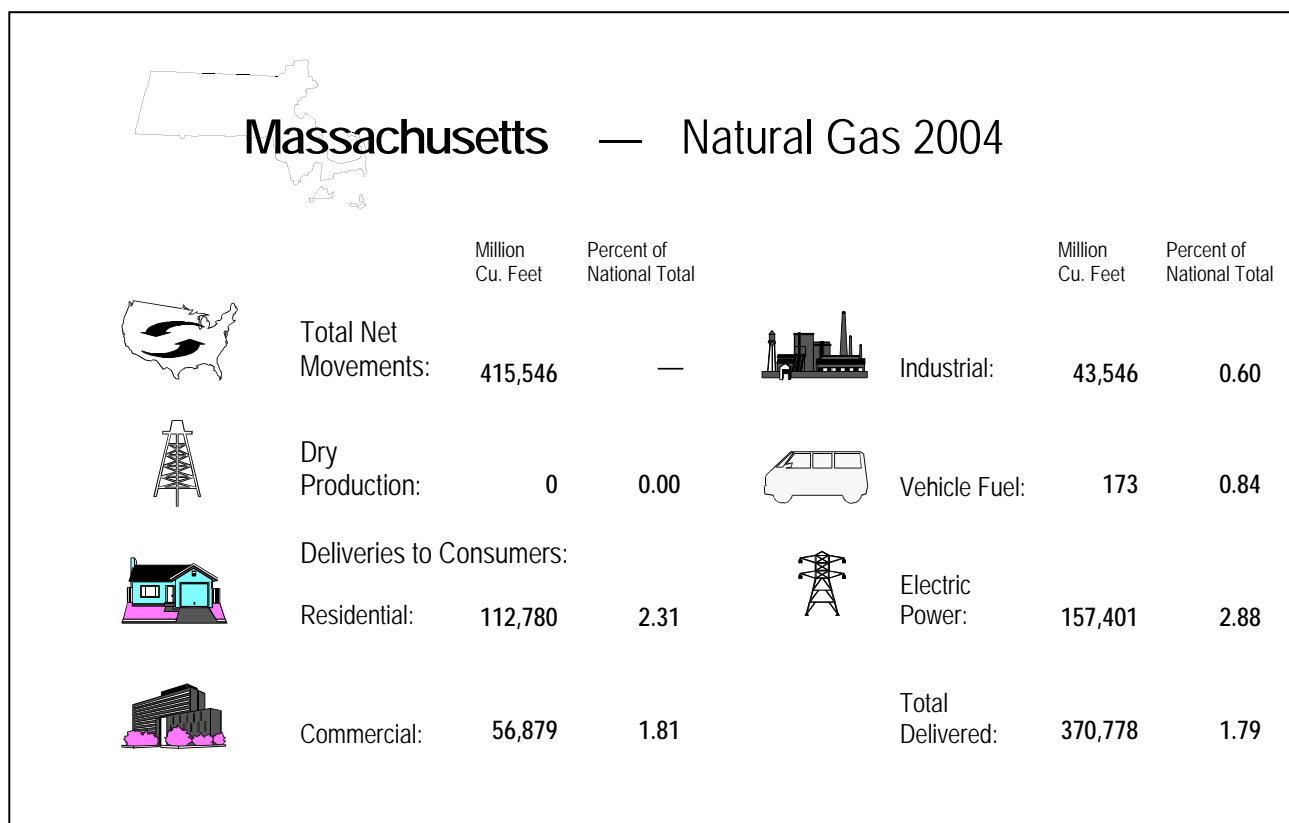


Table 47. Summary Statistics for Natural Gas – Massachusetts, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	98,838	90,406	109,763	158,277	173,780
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	321,352	335,522	344,588	361,569	313,795
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	11,998	6,033	4,916	^R 14,393	11,070
Supplemental Gas Supplies	26	16	137	^R 324	126
Balancing Item.....	-11,836	-10,143	8,546	^R -45,030	-44,723
Total Supply.....	420,378	421,834	467,949	^R 489,533	454,047

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas – Massachusetts, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	343,314	349,103	393,194	^R 403,991	372,533
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	72,584	66,349	69,072	75,507	72,029
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,480	6,382	5,683	^R 10,035	9,485
Total Disposition	420,378	421,834	467,949	^R489,533	454,047
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,391	3,187	4,222	1,988	1,755
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	114,077	106,636	109,279	^R 125,879	112,780
Commercial	63,793	61,677	64,763	^R 62,590	56,879
Industrial	74,864	81,184	85,951	^R 44,128	43,546
Vehicle Fuel	101	125	126	^R 154	173
Electric Power	88,089	96,294	128,852	169,252	157,401
Total Delivered to Consumers	340,923	345,916	388,972	^R402,003	370,778
Total Consumption	343,314	349,103	393,194	^R403,991	372,533
Delivered for the Account of Others (million cubic feet)					
Residential	1,384	159	19	14	24
Commercial	23,577	23,386	27,605	^R 19,588	16,331
Industrial	54,442	59,822	68,719	^R 24,077	26,891
Number of Consumers					
Residential	1,278,781	1,283,008	1,295,952	^R 1,324,715	1,306,142
Commercial	117,993	120,984	122,447	^R 123,006	125,107
Industrial	8,794	9,750	9,090	^R 11,272	10,949
Average Annual Consumption per (thousand cubic feet)					
Commercial	541	510	529	^R 509	455
Industrial	8,513	8,327	9,456	^R 3,915	3,977
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	3.34	4.30	3.39	4.41	5.16
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.14	3.06	--	--	--
City Gate	5.43	6.64	4.96	^R 7.36	8.20
Delivered to Consumers					
Residential	9.91	12.80	10.05	^R 12.52	14.41
Commercial	8.61	11.41	8.81	^R 10.96	12.48
Industrial	7.49	9.36	7.35	^R 10.11	12.29
Vehicle Fuel	2.72	6.88	4.99	^R 7.09	5.94
Electric Power	4.60	3.58	3.60	5.51	6.61

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

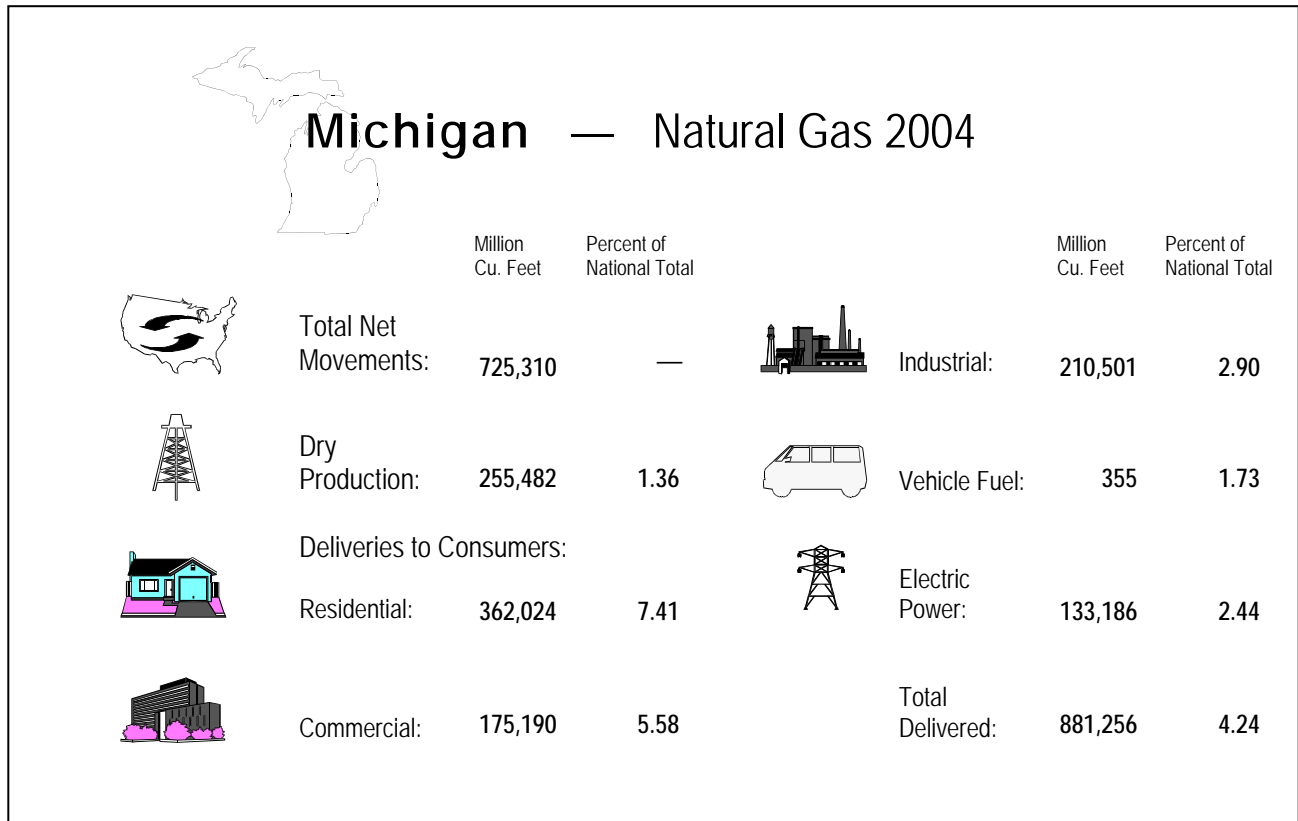


Table 48. Summary Statistics for Natural Gas – Michigan, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7,068	7,425	7,700	8,600	8,500
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	241,776	224,560	224,112	194,121	212,276
From Oil Wells.....	60,444	56,140	56,028	48,530	53,069
Total.....	302,220	280,700	280,140	242,651	265,345
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	296,556	275,036	274,476	236,987	259,681
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	296,556	275,036	274,476	236,987	259,681
Extraction Loss.....	5,322	4,502	4,230	3,838	4,199
Total Dry Production	291,234	270,534	270,246	233,149	255,482
Supply (million cubic feet)					
Dry Production.....	291,234	270,534	270,246	233,149	255,482
Receipts at U.S. Borders					
Imports	23,369	22,151	30,463	7,716	24,272
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,409,122	1,737,786	1,593,684	1,845,900	1,840,621
Withdrawals from Storage					
Underground Storage.....	548,738	340,859	412,237	472,748	425,201
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	12,423	4,054	0	0	0
Balancing Item.....	-35,133	-8,236	-61,404	R-13,332	-14,039
Total Supply.....	2,249,753	2,367,149	2,245,226	R2,546,180	2,531,537

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Michigan, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	963,136	906,001	966,354	^R 924,819	916,530
Deliveries at U.S. Borders					
Exports	70,980	161,588	171,515	^R 259,597	368,947
Intransit Deliveries	516,566	555,413	525,616	^R 613,016	473,365
Interstate Deliveries	296,922	200,266	269,394	229,513	297,271
Additions to Storage					
Underground Storage	402,150	543,881	312,348	519,235	475,423
LNG Storage	0	0	0	0	0
Total Disposition	2,249,753	2,367,149	2,245,226	^R2,546,180	2,531,537
Consumption (million cubic feet)					
Lease Fuel	7,689	6,799	10,925	6,309	5,755
Pipeline and Distribution Use	26,359	22,036	26,685	^R 27,129	27,100
Plant Fuel	2,455	2,587	2,445	2,798	2,419
Delivered to Consumers					
Residential	367,728	343,682	367,765	385,568	362,024
Commercial	186,800	173,734	176,010	186,129	175,190
Industrial	237,030	223,855	236,133	213,252	210,501
Vehicle Fuel	205	254	259	317	355
Electric Power	134,870	133,054	146,133	103,319	133,186
Total Delivered to Consumers	926,633	874,578	926,299	^R888,584	881,256
Total Consumption	963,136	906,001	966,354	^R924,819	916,530
Delivered for the Account of Others (million cubic feet)					
Residential	11,314	8,928	15,913	22,305	17,399
Commercial	76,988	63,501	65,295	66,689	60,299
Industrial	212,768	198,675	212,051	190,071	187,878
Number of Consumers					
Residential	2,999,737	3,011,205	3,110,743	3,140,021	3,161,370
Commercial	230,558	225,109	247,818	246,123	246,991
Industrial	11,384	11,210	10,468	10,378	10,088
Average Annual Consumption per (thousand cubic feet)					
Commercial	810	772	710	756	709
Industrial	20,821	19,969	22,558	20,548	20,867
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.44	3.47	2.16	4.01	3.85
Imports	4.28	4.63	3.21	5.88	6.51
Exports	3.67	3.99	3.41	^R 6.07	6.55
Pipeline and Distribution Use	1.32	1.76	--	--	--
City Gate	3.23	4.08	4.10	5.32	6.34
Delivered to Consumers					
Residential	5.11	5.77	6.32	7.31	8.52
Commercial	4.80	5.44	5.97	6.93	7.98
Industrial	3.90	4.78	4.83	5.52	6.88
Vehicle Fuel	3.59	3.30	--	--	--
Electric Power	2.77	3.42	3.55	^R 3.88	4.42

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

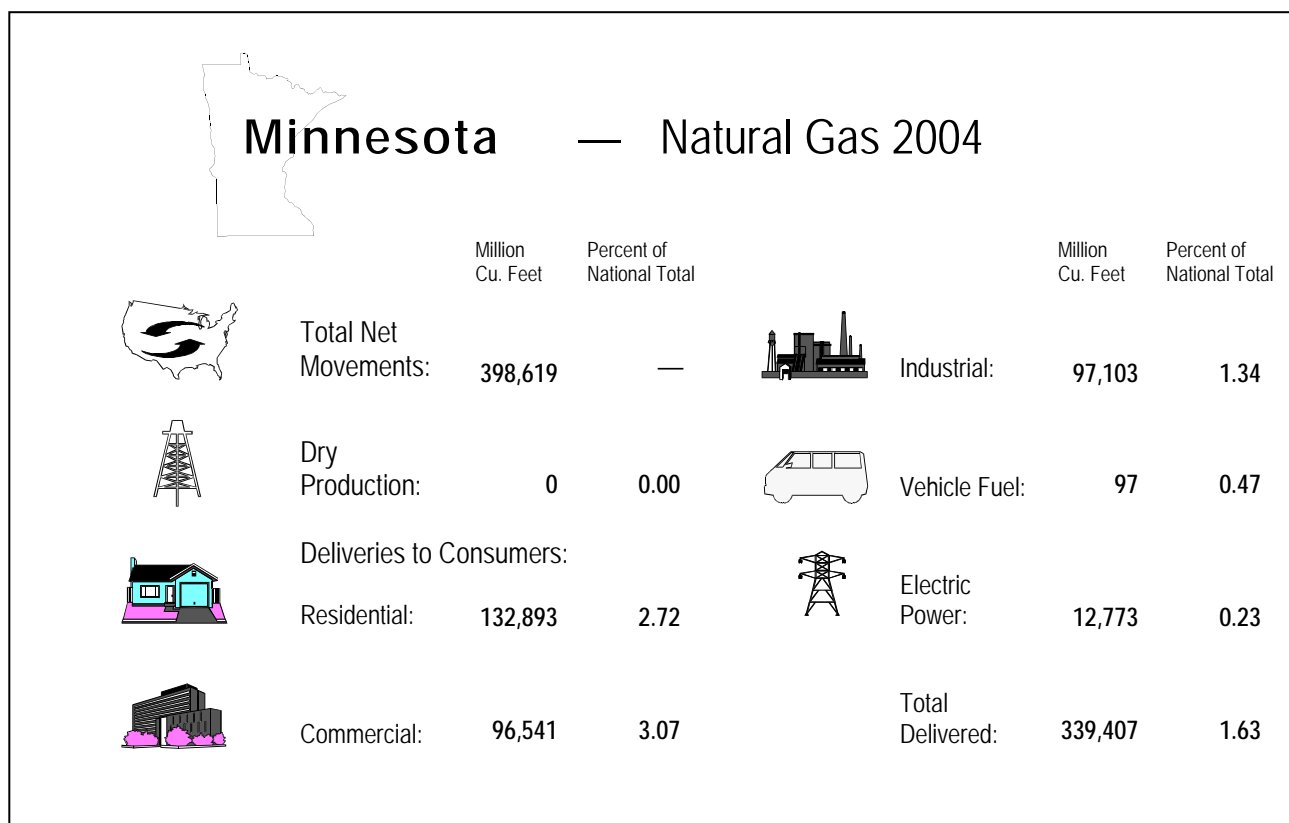


Table 49. Summary Statistics for Natural Gas – Minnesota, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	476,958	454,833	408,597	^R 364,725	404,091
Intransit Receipts.....	451,374	408,056	543,142	^R 550,440	491,091
Interstate Receipts	1,125,830	1,526,651	1,505,660	1,570,180	1,582,168
Withdrawals from Storage					
Underground Storage.....	1,681	956	1,121	1,435	1,768
LNG Storage	1,340	1,103	1,302	3,555	2,933
Supplemental Gas Supplies	101	118	13	42	71
Balancing Item.....	36,990	-21,218	-27,744	^R -1,620	-39,430
Total Supply.....	2,094,275	2,370,499	2,432,090	^R2,488,757	2,442,693

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Minnesota, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	362,025	340,911	371,583	371,261	359,685
Deliveries at U.S. Borders					
Exports	0	0	71	^R 172	2,193
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,730,499	2,026,551	2,058,076	2,112,329	2,076,537
Additions to Storage					
Underground Storage	1,375	1,669	1,218	1,521	1,471
LNG Storage	376	1,368	1,142	3,474	2,806
Total Disposition	2,094,275	2,370,499	2,432,090	^R2,488,757	2,442,693
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	21,037	19,044	23,060	20,252	20,278
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	129,804	124,891	135,213	137,953	132,893
Commercial	95,358	93,844	104,387	101,446	96,541
Industrial	105,875	92,452	95,671	94,772	97,103
Vehicle Fuel	57	69	71	87	97
Electric Power	9,895	10,610	13,181	16,752	12,773
Total Delivered to Consumers	340,988	321,867	348,523	351,009	339,407
Total Consumption	362,025	340,911	371,583	371,261	359,685
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,529	1,634	9,684	7,353	5,627
Industrial	63,051	53,745	56,256	52,067	57,269
Number of Consumers					
Residential	1,222,397	1,249,748	1,282,751	1,308,143	1,338,061
Commercial	116,529	119,007	121,751	123,123	125,133
Industrial	2,025	1,996	2,029	2,074	2,040
Average Annual Consumption per (thousand cubic feet)					
Commercial	818	789	857	824	772
Industrial	52,284	46,319	47,152	45,695	47,600
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	3.74	4.20	3.09	5.05	5.77
Exports	--	--	1.99	^R 5.53	5.77
Pipeline and Distribution Use	1.50	1.40	--	--	--
City Gate	4.73	5.84	4.03	6.04	6.84
Delivered to Consumers					
Residential	7.13	8.74	6.61	8.58	9.50
Commercial	6.10	7.52	5.57	7.60	8.43
Industrial	4.42	5.16	4.18	5.88	6.57
Vehicle Fuel	4.63	5.02	4.74	4.46	4.46
Electric Power	4.54	5.25	3.76	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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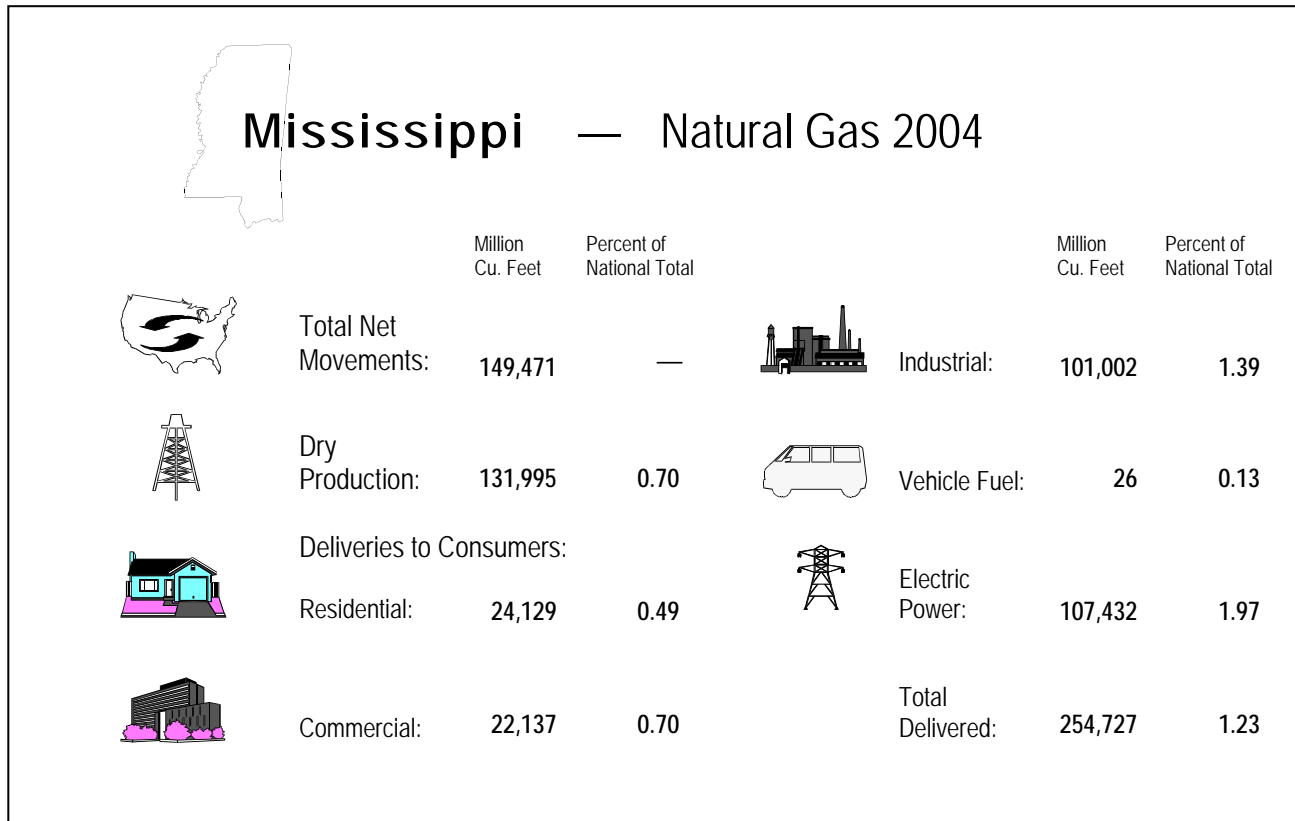


Table 50. Summary Statistics for Natural Gas – Mississippi, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	997	1,143	979	427	437
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	109,041	131,608	142,070	156,727	171,915
From Oil Wells.....	5,339	5,132	5,344	4,950	4,414
Total.....	114,380	136,740	147,415	161,676	176,329
Repressuring.....	6,353	6,194	5,975	6,082	8,069
Vented and Flared.....	2,477	2,961	3,267	3,501	3,493
Wet After Lease Separation.....	105,550	127,585	138,172	152,093	164,767
Nonhydrocarbon Gases Removed	16,992	20,045	25,193	18,193	19,075
Marketed Production	88,558	107,541	112,980	133,901	145,692
Extraction Loss.....	11,377	15,454	16,477	11,430	13,697
Total Dry Production	77,181	92,087	96,503	122,471	131,995
Supply (million cubic feet)					
Dry Production.....	77,181	92,087	96,503	122,471	131,995
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	5,180,831	5,475,471	5,153,300	5,259,338	4,979,529
Withdrawals from Storage					
Underground Storage.....	65,771	48,701	75,551	78,312	89,755
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	225,113	9,829	61,574	^R 4,354	1,146
Total Supply.....	5,548,896	5,626,087	5,386,928	^R5,464,475	5,202,425

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Mississippi, 2000-2004 — Continued

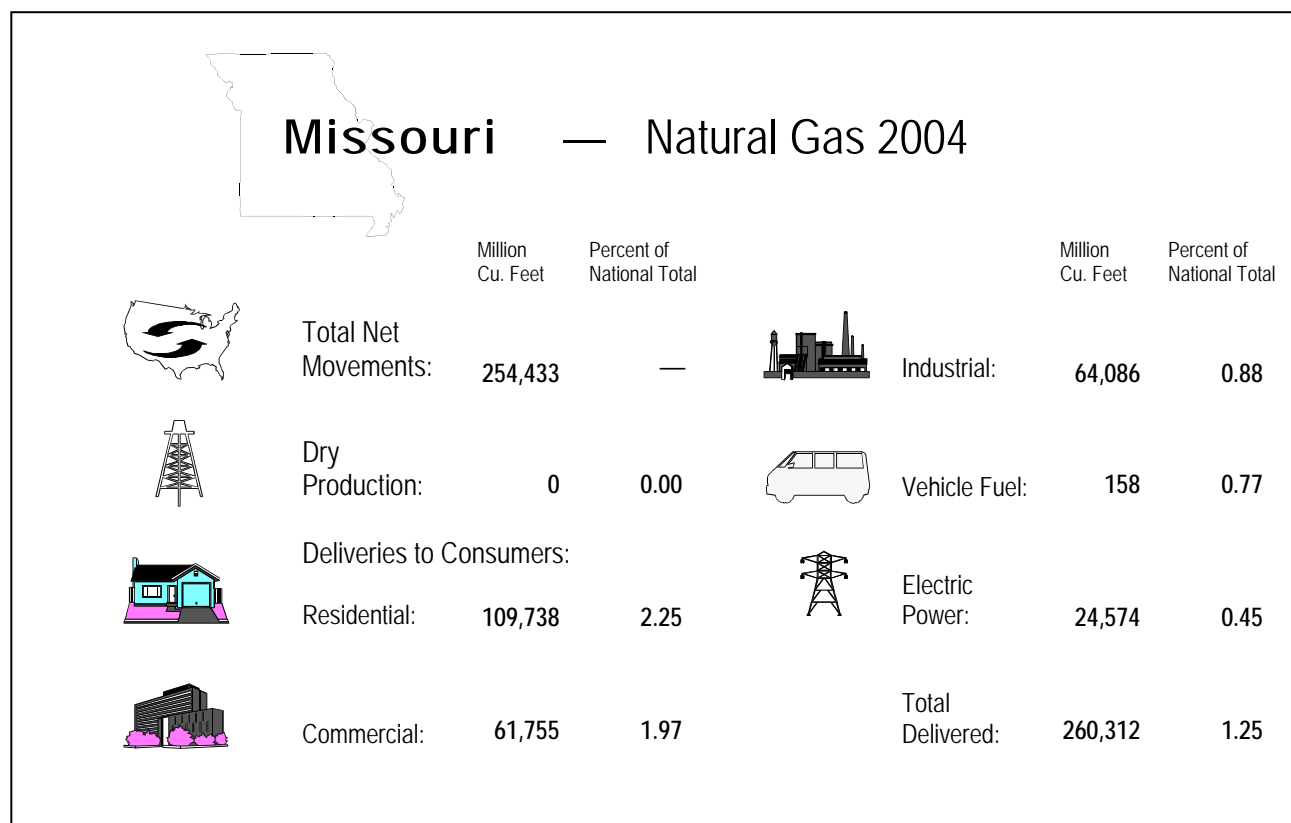
	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	300,652	332,589	343,890	^R 265,842	282,051
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,184,326	5,224,511	4,970,620	5,119,618	4,830,058
Additions to Storage					
Underground Storage	63,917	68,987	72,418	79,014	90,316
LNG Storage	0	0	0	0	0
Total Disposition	5,548,896	5,626,087	5,386,928	^R5,464,475	5,202,425
Consumption (million cubic feet)					
Lease Fuel	2,962	3,304	3,818	4,243	4,559
Pipeline and Distribution Use	30,895	30,267	26,997	26,003	21,869
Plant Fuel	786	722	758	251	895
Delivered to Consumers					
Residential	27,033	27,920	26,457	^R 26,589	24,129
Commercial	21,673	21,585	21,221	^R 22,933	22,137
Industrial	116,644	99,341	100,956	^R 89,719	101,002
Vehicle Fuel	14	18	19	23	26
Electric Power	100,643	149,432	163,664	96,081	107,432
Total Delivered to Consumers	266,008	298,296	312,317	^R235,345	254,727
Total Consumption	300,652	332,589	343,890	^R265,842	282,051
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	954	935	707	937	943
Industrial	85,282	70,698	74,771	^R 59,444	66,240
Number of Consumers					
Residential	434,501	438,069	435,146	438,861	445,212
Commercial	50,913	51,109	50,468	50,928	54,027
Industrial	1,199	1,214	1,083	^R 1,161	996
Average Annual Consumption per (thousand cubic feet)					
Commercial	426	422	420	450	410
Industrial	97,285	81,829	93,219	^R 77,278	101,408
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.30	3.93	3.06	5.13	5.83
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.37	4.28	--	--	--
City Gate	4.66	6.00	4.22	6.19	6.44
Delivered to Consumers					
Residential	7.49	10.32	7.76	9.74	10.56
Commercial	6.51	8.16	6.45	7.74	8.84
Industrial	4.67	5.79	4.53	6.35	6.67
Vehicle Fuel	3.75	7.85	--	--	--
Electric Power	4.01	3.54	3.57	5.81	6.14

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.


Table 51. Summary Statistics for Natural Gas – Missouri, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,288,185	1,147,879	1,117,920	1,130,046	1,135,053
Withdrawals from Storage					
Underground Storage.....	3,186	2,995	2,563	3,258	3,511
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	972	31	62	1,056	917
Balancing Item.....	6,306	4,522	13,789	^R 2,476	7,901
Total Supply.....	1,298,649	1,155,426	1,134,333	^R1,136,836	1,147,382

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas – Missouri, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	284,763	283,793	275,629	^R 262,529	263,549
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,011,266	867,840	855,728	871,344	880,620
Additions to Storage					
Underground Storage	2,619	3,794	2,977	2,963	3,213
LNG Storage	0	0	0	0	0
Total Disposition	1,298,649	1,155,426	1,134,333	^R1,136,836	1,147,382
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	7,558	1,918	2,555	3,003	3,237
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	115,466	116,188	114,185	114,547	109,738
Commercial	62,673	64,924	61,897	^R 61,516	61,755
Industrial	68,496	67,846	66,966	^R 61,545	64,086
Vehicle Fuel	90	112	115	^R 141	158
Electric Power	30,481	32,805	29,911	21,778	24,574
Total Delivered to Consumers	277,206	281,875	273,073	^R259,526	260,312
Total Consumption	284,763	283,793	275,629	^R262,529	263,549
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,512	12,447	12,349	^R 12,000	13,965
Industrial	56,959	56,676	56,247	^R 52,442	55,118
Number of Consumers					
Residential	1,324,282	1,326,160	1,340,726	1,343,614	1,346,773
Commercial	133,969	135,968	137,924	^R 140,057	141,258
Industrial	3,094	3,085	2,935	^R 3,115	3,600
Average Annual Consumption per (thousand cubic feet)					
Commercial	468	477	449	^R 439	437
Industrial	22,138	21,992	22,816	^R 19,758	17,802
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.48	4.86	--	--	--
City Gate	4.96	6.33	4.56	6.12	6.99
Delivered to Consumers					
Residential	7.85	10.47	8.00	9.49	11.02
Commercial	6.92	9.82	7.34	8.59	10.00
Industrial	5.78	7.49	6.01	7.93	8.81
Vehicle Fuel	4.81	6.71	4.04	5.54	6.59
Electric Power	4.42	4.69	3.32	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

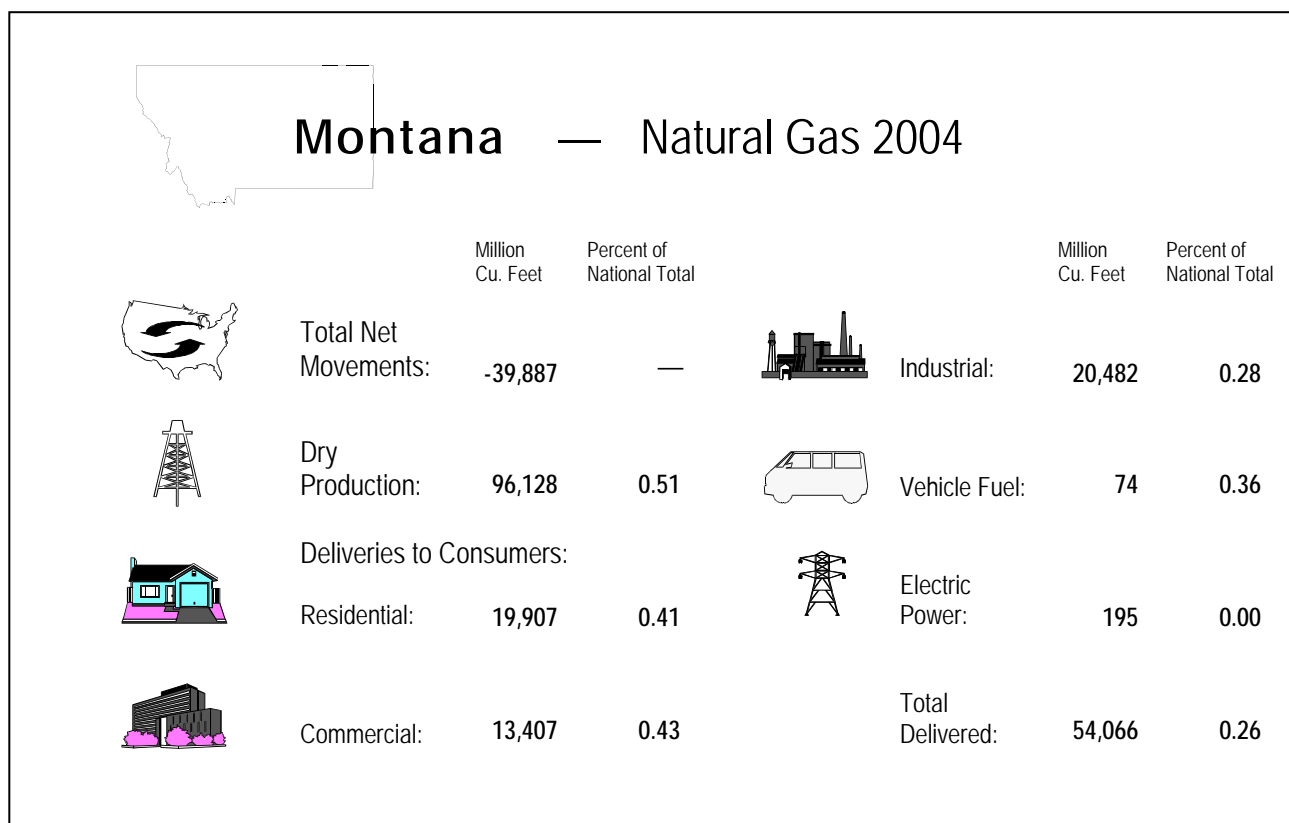


Table 52. Summary Statistics for Natural Gas – Montana, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,321	4,331	4,544	4,539	4,971
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	61,974	71,985	76,053	78,175	87,292
From Oil Wells.....	8,451	9,816	10,371	8,256	10,546
Total.....	70,424	81,802	86,424	86,431	97,838
Repressuring.....	1	0	0	2	5
Vented and Flared.....	488	404	349	403	1,071
Wet After Lease Separation.....	69,936	81,397	86,075	86,027	96,762
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	69,936	81,397	86,075	86,027	96,762
Extraction Loss.....	272	470	575	615	634
Total Dry Production	69,664	80,927	85,500	85,412	96,128
Supply (million cubic feet)					
Dry Production.....	69,664	80,927	85,500	85,412	96,128
Receipts at U.S. Borders					
Imports	800,026	662,662	787,652	^R 719,011	757,642
Intransit Receipts.....	0	109,034	0	^R 47,997	5,507
Interstate Receipts	39,386	50,636	58,402	56,851	44,045
Withdrawals from Storage					
Underground Storage.....	29,483	24,799	33,876	43,646	28,691
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-21,944	-40	-10,001	^R 2,711	13,235
Total Supply.....	916,615	928,019	955,429	955,628	945,249

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas – Montana, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	67,955	65,051	69,532	^R 68,473	66,829
Deliveries at U.S. Borders					
Exports	1,606	2,978	16,036	8,889	23,379
Intransit Deliveries	0	19,458	4,846	12,746	0
Interstate Deliveries	831,482	806,534	825,205	830,437	823,702
Additions to Storage					
Underground Storage	15,571	33,998	39,809	35,082	31,339
LNG Storage	0	0	0	0	0
Total Disposition	916,615	928,019	955,429	955,628	945,249
Consumption (million cubic feet)					
Lease Fuel	2,360	2,644	3,113	3,543	3,933
Pipeline and Distribution Use	7,652	7,483	7,719	8,344	8,224
Plant Fuel	218	396	249	512	606
Delivered to Consumers					
Residential	20,116	20,147	21,710	20,436	19,907
Commercial	13,533	13,245	14,704	15,119	13,407
Industrial	23,841	20,923	21,867	20,194	20,482
Vehicle Fuel	43	53	54	66	74
Electric Power	192	161	116	259	195
Total Delivered to Consumers	57,725	54,529	58,451	56,074	54,066
Total Consumption	67,955	65,051	69,532	^R68,473	66,829
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,582	3,166	3,657	4,714	3,212
Industrial	23,378	20,470	21,407	19,834	20,156
Number of Consumers					
Residential	224,784	226,171	229,015	232,839	236,511
Commercial	29,215	29,429	30,250	30,814	31,357
Industrial	71	73	439	412	593
Average Annual Consumption per (thousand cubic feet)					
Commercial	463	450	486	491	428
Industrial	335,786	286,617	49,810	49,016	34,540
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.84	3.12	2.39	3.73	4.51
Imports	3.72	3.98	3.00	5.21	5.71
Exports	3.25	3.43	2.73	^R 4.90	5.30
Pipeline and Distribution Use	2.96	2.48	--	--	--
City Gate	3.55	3.93	2.98	5.04	6.47
Delivered to Consumers					
Residential	6.03	7.26	5.30	7.08	9.19
Commercial	5.90	7.35	5.37	7.08	9.11
Industrial	7.43	5.17	2.75	4.41	6.34
Vehicle Fuel	6.45	6.71	4.73	7.63	9.28
Electric Power	5.81	7.54	3.95	W	W

-- Not applicable.

NA Not available.

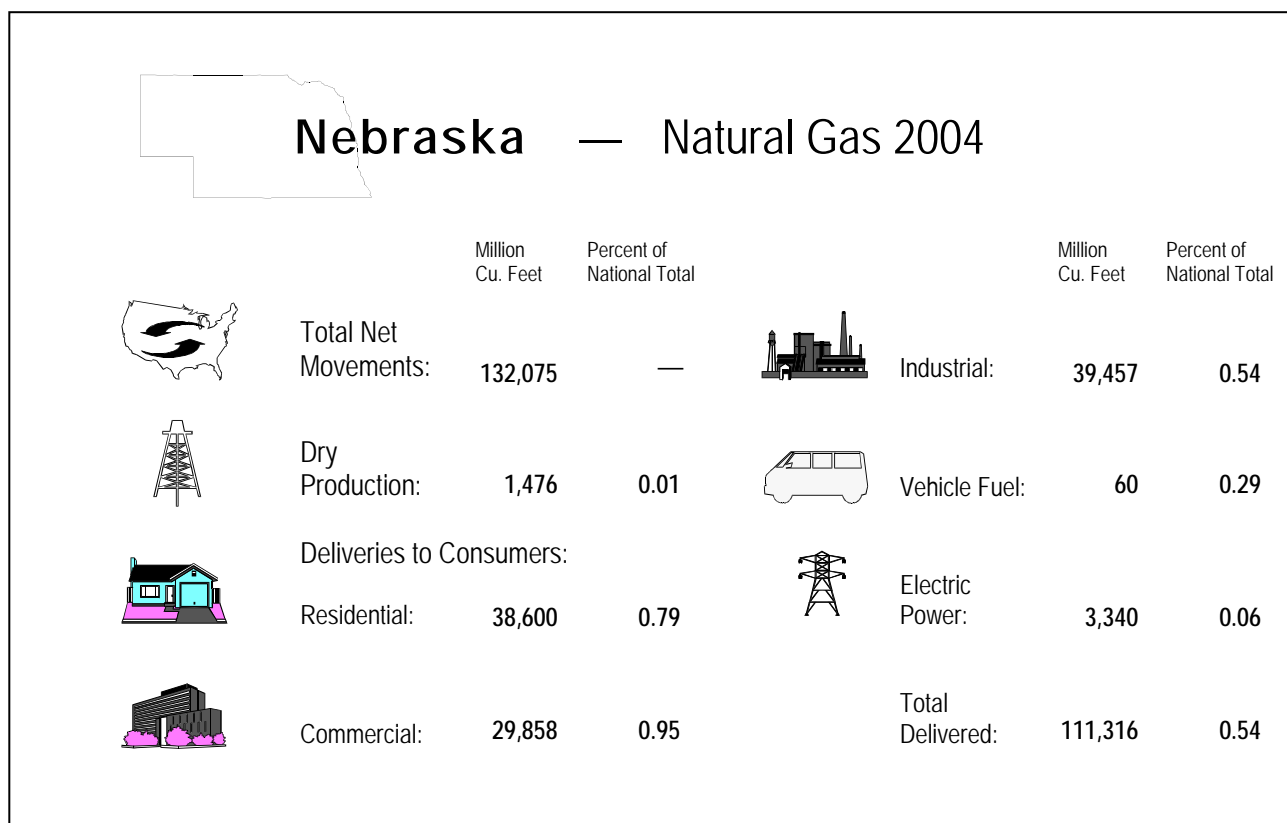
R Revised data.

W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 53. Summary Statistics for Natural Gas – Nebraska, 2000-2004**

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	98	96	106	109	111
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	869	886	904	1,187	1,229
From Oil Wells.....	349	322	288	279	269
Total.....	1,218	1,208	1,193	1,466	1,499
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	5	12	23
Wet After Lease Separation.....	1,218	1,208	1,188	1,454	1,476
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,218	1,208	1,188	1,454	1,476
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,218	1,208	1,188	1,454	1,476
Supply (million cubic feet)					
Dry Production.....	1,218	1,208	1,188	1,454	1,476
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,323,148	1,238,588	1,368,641	1,516,145	1,545,057
Withdrawals from Storage					
Underground Storage.....	8,129	5,954	6,719	8,187	6,212
LNG Storage	421	251	217	518	441
Supplemental Gas Supplies	339	6	1	13	39
Balancing Item.....	-91,465	-59,373	-38,115	-3,440	-15,756
Total Supply.....	1,241,791	1,186,634	1,338,652	R1,522,877	1,537,470

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Nebraska, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	126,962	121,984	120,333	118,922	115,585
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,110,777	1,055,748	1,212,397	1,398,020	1,412,982
Additions to Storage					
Underground Storage	3,763	8,303	5,735	5,334	8,454
LNG Storage	288	598	187	601	449
Total Disposition.....	1,241,791	1,186,634	1,338,652	^R1,522,877	1,537,470
Consumption (million cubic feet)					
Lease Fuel.....	31	29	295	286	302
Pipeline and Distribution Use.....	3,140	3,021	2,611	5,316	3,967
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential.....	42,510	46,663	43,826	42,190	38,600
Commercial	28,907	27,792	28,185	28,368	29,858
Industrial.....	46,816	40,145	40,426	38,115	39,457
Vehicle Fuel.....	35	43	44	54	60
Electric Power.....	5,522	4,290	4,947	4,593	3,340
Total Delivered to Consumers	123,791	118,933	117,427	113,320	111,316
Total Consumption	126,962	121,984	120,333	118,922	115,585
Delivered for the Account of Others (million cubic feet)					
Residential.....	7,958	10,774	7,869	6,118	4,865
Commercial	11,235	10,083	10,230	9,820	10,892
Industrial.....	39,628	32,906	34,085	31,832	33,057
Number of Consumers					
Residential.....	475,673	476,275	487,332	492,451	497,391
Commercial	55,194	55,692	56,560	55,999	57,087
Industrial.....	10,161	10,504	9,156	9,022	8,462
Average Annual Consumption per (thousand cubic feet)					
Commercial	524	499	498	507	523
Industrial.....	4,607	3,822	4,415	4,225	4,663
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.26	2.16	1.52	3.17	3.22
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use.....	2.81	3.56	--	--	--
City Gate.....	4.52	6.23	4.09	5.70	6.70
Delivered to Consumers					
Residential.....	6.43	8.71	6.18	7.83	9.06
Commercial	5.46	7.47	5.11	6.90	7.60
Industrial.....	4.62	5.87	4.25	5.86	6.68
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.60	4.29	4.17	^R 5.63	6.51

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

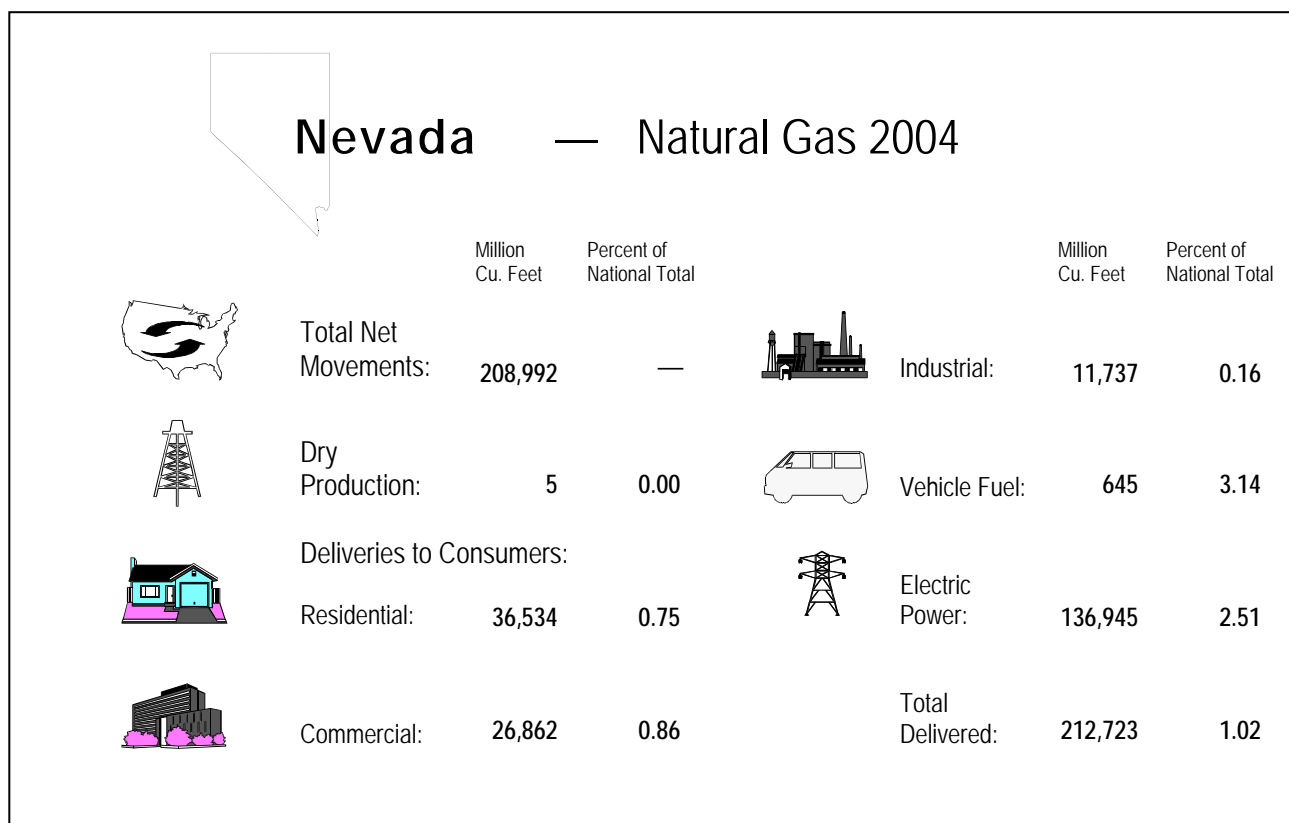


Table 54. Summary Statistics for Natural Gas – Nevada, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4	4	4	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	7	7	6	6	5
Total.....	7	7	6	6	5
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	7	7	6	6	5
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	7	7	6	6	5
Extraction Loss.....	0	0	0	0	0
Total Dry Production	7	7	6	6	5
Supply (million cubic feet)					
Dry Production.....	7	7	6	6	5
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	391,113	404,832	440,565	613,136	703,652
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	170	210	174	214	198
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	7,274	1,843	-4,216	^R -3,420	5,988
Total Supply.....	398,564	406,891	436,529	^R609,936	709,843

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nevada, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	189,170	176,835	176,596	^R 185,846	214,984
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	209,242	229,845	259,753	423,897	494,660
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	153	211	181	193	199
Total Disposition	398,564	406,891	436,529	^R609,936	709,843
Consumption (million cubic feet)					
Lease Fuel	7	7	6	6	5
Pipeline and Distribution Use	876	863	851	1,689	2,256
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	29,942	32,609	31,958	32,848	36,534
Commercial	25,586	22,912	22,685	24,099	26,862
Industrial	11,334	11,475	11,022	10,671	11,737
Vehicle Fuel	372	461	470	^R 574	645
Electric Power	121,054	108,510	109,605	115,960	136,945
Total Delivered to Consumers	188,288	175,966	175,739	^R184,152	212,723
Total Consumption	189,170	176,835	176,596	^R185,846	214,984
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,621	5,988	4,885	7,914	8,630
Industrial	9,286	7,654	7,246	8,633	9,803
Number of Consumers					
Residential	520,233	550,850	580,319	610,756	648,551
Commercial	31,789	32,782	33,877	34,590	35,792
Industrial	90	90	96	97	179
Average Annual Consumption per (thousand cubic feet)					
Commercial	805	699	670	697	751
Industrial	125,931	127,495	114,810	110,007	65,569
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.65	3.66	--	--	--
City Gate	4.79	5.06	4.39	5.67	6.77
Delivered to Consumers					
Residential	6.63	8.96	9.70	8.96	10.05
Commercial	5.54	8.00	7.71	7.29	8.38
Industrial	5.11	7.00	7.69	8.68	8.57
Vehicle Fuel	4.39	14.66	4.89	4.30	6.40
Electric Power	4.86	8.22	4.53	5.31	5.76

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

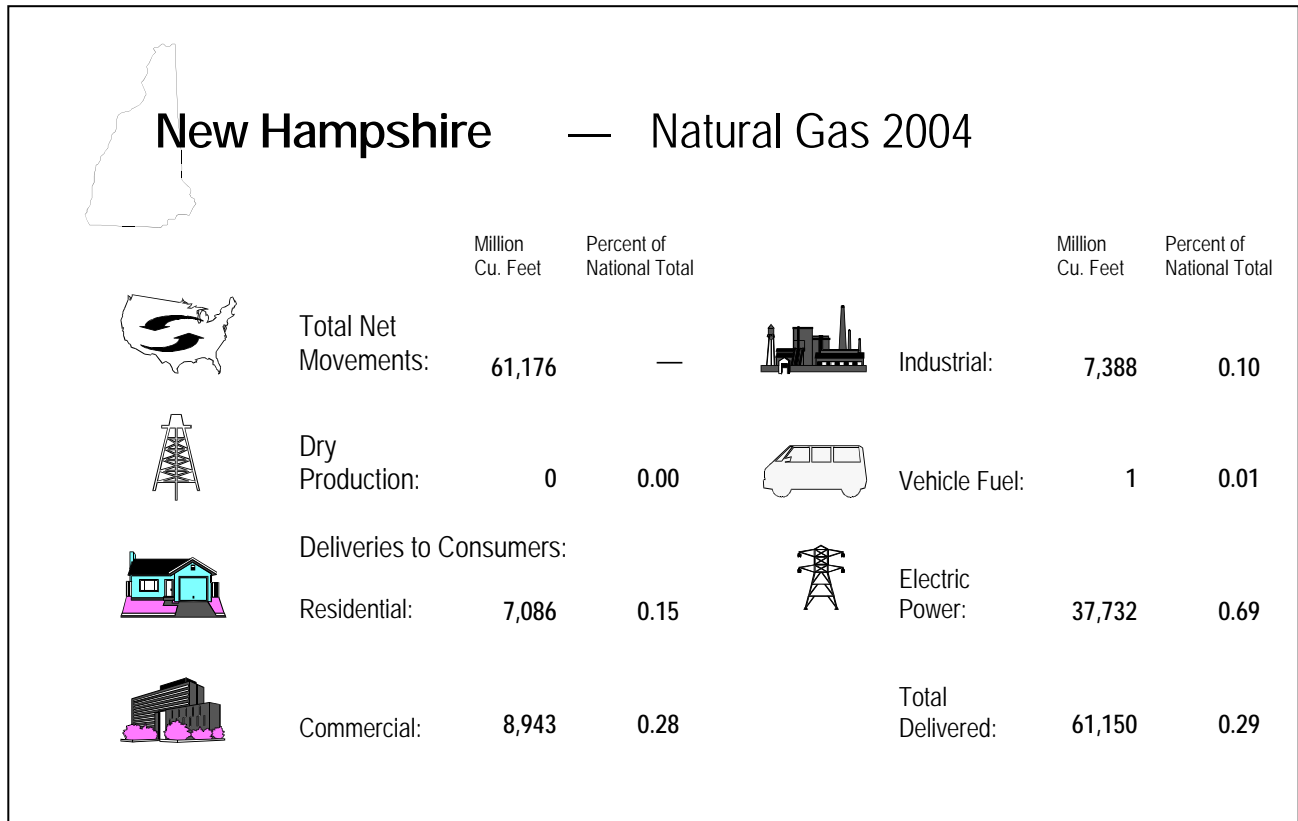


Table 55. Summary Statistics for Natural Gas – New Hampshire, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	38,289	45,808	29,014	^R 34,983	17,257
Intransit Receipts.....	0	0	20,626	^R 11,218	29,703
Interstate Receipts	125,384	120,784	115,367	132,767	119,970
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	102	37	0	^R 82	137
Supplemental Gas Supplies	180	86	66	^R 58	91
Balancing Item.....	953	4,802	-9,272	^R -41	-94
Total Supply.....	164,908	171,517	155,802	^R 179,067	167,064

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas – New Hampshire, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	24,950	23,398	24,901	^R 54,147	61,172
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	139,958	148,119	130,872	124,841	105,754
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	29	^R 80	138
Total Disposition	164,908	171,517	155,802	^R179,067	167,064
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	32	24	60	24	22
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7,274	6,812	6,922	^R 7,940	7,086
Commercial	8,323	7,349	8,768	^R 9,673	8,943
Industrial	8,537	8,685	8,054	^R 7,882	7,388
Vehicle Fuel	1	1	1	1	1
Electric Power	783	527	1,096	28,627	37,732
Total Delivered to Consumers	24,918	23,374	24,841	^R54,122	61,150
Total Consumption	24,950	23,398	24,901	^R54,147	61,172
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,130	984	1,700	^R 2,015	2,247
Industrial	6,989	7,559	7,066	^R 6,935	6,597
Number of Consumers					
Residential	82,813	84,760	87,147	88,170	88,600
Commercial	14,219	15,068	15,130	^R 15,047	15,429
Industrial	432	331	437	^R 550	305
Average Annual Consumption per (thousand cubic feet)					
Commercial	585	488	580	^R 643	580
Industrial	19,763	26,238	18,431	^R 14,331	24,222
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.07	4.01	3.37	^R 6.08	6.44
Exports	--	--	--	--	--
Pipeline and Distribution Use	0.00	0.00	--	--	--
City Gate	5.34	4.30	4.24	6.91	6.81
Delivered to Consumers					
Residential	10.07	12.75	10.08	^R 11.44	14.52
Commercial	8.52	11.15	8.51	^R 10.27	13.04
Industrial	6.18	7.92	7.38	^R 9.17	11.86
Vehicle Fuel	--	--	--	--	--
Electric Power	3.37	2.56	4.08	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

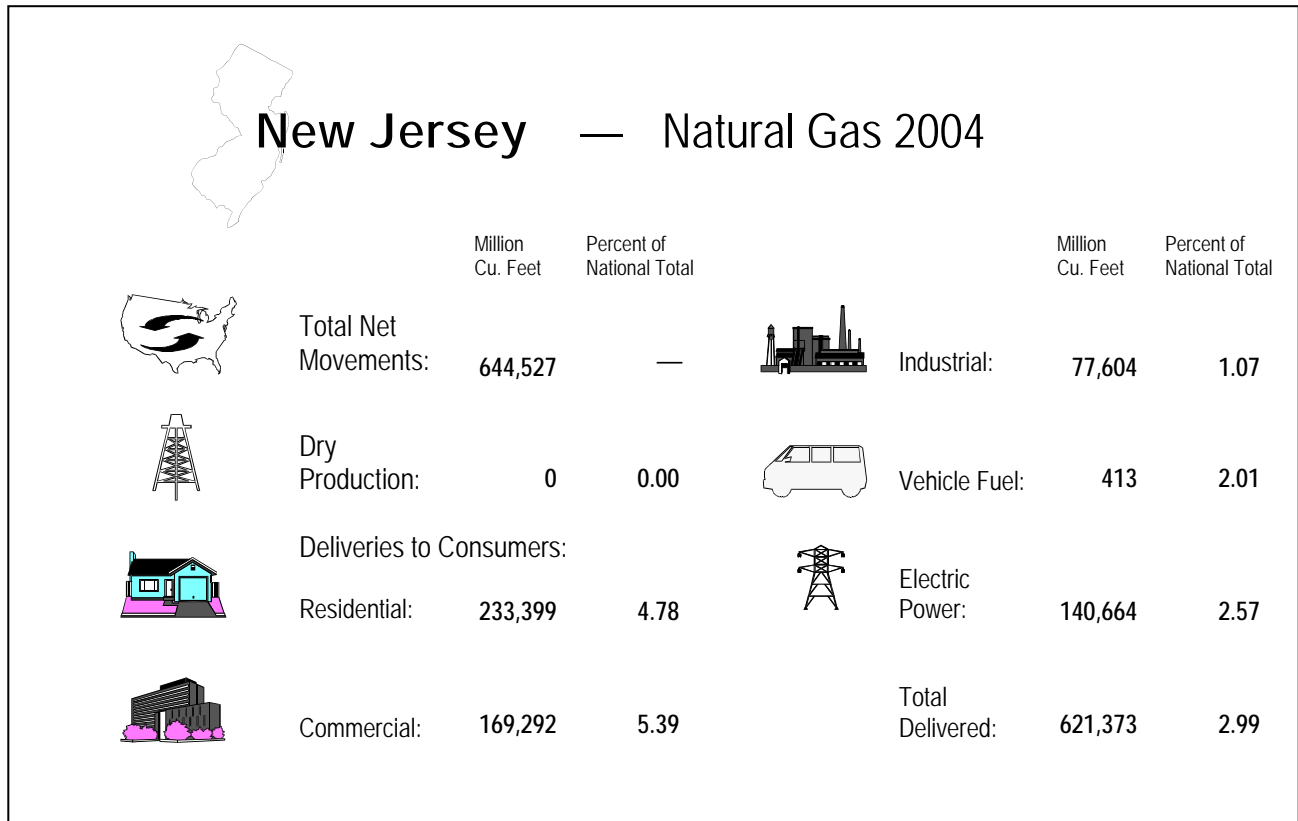


Table 56. Summary Statistics for Natural Gas – New Jersey, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,322,670	1,283,693	1,332,510	1,300,566	1,305,228
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	7,501	3,732	4,778	^R 6,554	5,603
Supplemental Gas Supplies	8,296	12,330	3,526	473	530
Balancing Item.....	21,007	9,093	26,199	^R 28,623	-20,289
Total Supply.....	1,359,473	1,308,847	1,367,013	^R 1,336,216	1,291,072

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas – New Jersey, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	605,275	564,923	598,602	^R 612,890	622,839
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	746,510	740,080	762,037	714,138	660,700
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,688	3,844	6,373	^R 9,189	7,532
Total Disposition	1,359,473	1,308,847	1,367,013	^R1,336,216	1,291,072
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,898	3,741	1,444	1,533	1,466
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	219,878	214,995	209,836	243,760	233,399
Commercial	158,543	131,417	146,176	159,647	169,292
Industrial	88,368	86,097	80,483	77,451	77,604
Vehicle Fuel	238	295	301	^R 368	413
Electric Power	135,350	128,378	160,363	130,131	140,664
Total Delivered to Consumers	602,377	561,182	597,159	^R611,357	621,373
Total Consumption	605,275	564,923	598,602	^R612,890	622,839
Delivered for the Account of Others (million cubic feet)					
Residential	7,709	5,109	6,628	12,141	12,202
Commercial	68,383	55,889	74,340	78,718	87,915
Industrial	67,630	67,512	63,735	62,353	64,967
Number of Consumers					
Residential	2,364,058	2,466,771	2,434,533	2,562,856	2,582,714
Commercial	243,541	212,726	214,526	223,564	223,595
Industrial	9,686	9,247	8,473	9,027	8,947
Average Annual Consumption per (thousand cubic feet)					
Commercial	651	618	681	714	757
Industrial	9,123	9,311	9,499	8,580	8,674
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.00	4.74	--	--	--
City Gate	5.34	6.41	5.33	7.16	7.82
Delivered to Consumers					
Residential	7.28	7.63	7.23	^R 10.85	11.56
Commercial	5.92	7.91	6.26	^R 11.89	10.94
Industrial	5.12	6.69	4.91	^R 9.99	8.65
Vehicle Fuel	7.01	8.46	--	10.10	11.46
Electric Power	4.42	3.43	4.19	6.43	7.17

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

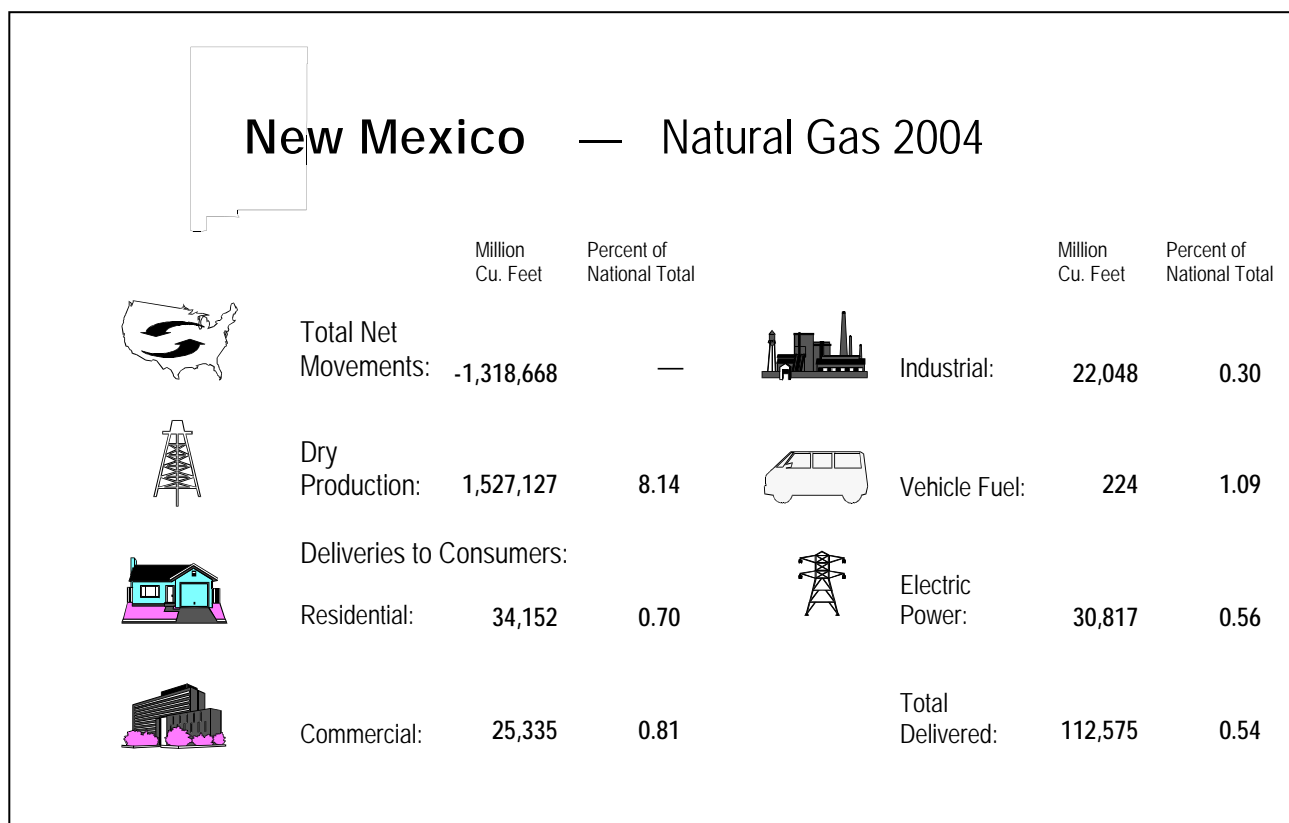


Table 57. Summary Statistics for Natural Gas – New Mexico, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	33,948	35,217	35,873	37,100	38,574
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,484,269	1,484,856	1,432,966	1,391,916	1,397,934
From Oil Wells.....	229,437	227,534	222,940	224,263	246,804
Total.....	1,713,706	1,712,390	1,655,906	1,616,179	1,644,738
Repressuring.....	15,280	20,009	20,977	9,817	8,674
Vented and Flared.....	3,130	3,256	2,849	2,347	3,525
Wet After Lease Separation.....	1,695,295	1,689,125	1,632,080	1,604,015	1,632,539
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	1,695,295	1,689,125	1,632,080	1,604,015	1,632,539
Extraction Loss.....	110,411	108,958	110,036	111,292	105,412
Total Dry Production	1,584,884	1,580,167	1,522,044	1,492,723	1,527,127
Supply (million cubic feet)					
Dry Production.....	1,584,884	1,580,167	1,522,044	1,492,723	1,527,127
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	380,673	589,410	604,054	602,437	634,651
Withdrawals from Storage					
Underground Storage.....	15,967	8,838	19,847	15,652	16,752
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-180,825	-37,751	-34,993	R2,096	11,475
Total Supply.....	1,800,699	2,140,665	2,110,952	R2,112,909	2,190,005

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Mexico, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	266,469	266,283	235,098	^R 221,021	223,265
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,517,702	1,856,119	1,863,822	1,878,344	1,953,318
Additions to Storage					
Underground Storage	16,529	18,263	12,032	13,544	13,422
LNG Storage	0	0	0	0	0
Total Disposition	1,800,699	2,140,665	2,110,952	^R2,112,909	2,190,005
Consumption (million cubic feet)					
Lease Fuel	38,944	37,094	34,686	36,339	40,977
Pipeline and Distribution Use	45,850	45,512	41,611	^R 29,268	27,111
Plant Fuel	41,863	39,501	38,973	37,620	42,601
Delivered to Consumers					
Residential	35,921	34,750	33,499	31,619	34,152
Commercial	27,009	27,133	25,476	^R 23,745	25,335
Industrial	29,886	33,154	23,366	^R 24,381	22,048
Vehicle Fuel	110	158	163	^R 199	224
Electric Power	46,885	48,981	37,324	37,849	30,817
Total Delivered to Consumers	139,812	144,176	119,829	^R117,794	112,575
Total Consumption	266,469	266,283	235,098	^R221,021	223,265
Delivered for the Account of Others (million cubic feet)					
Residential	1	0	0	0	0
Commercial	10,212	8,878	6,993	^R 7,055	7,903
Industrial	24,945	29,799	19,715	^R 21,389	19,583
Number of Consumers					
Residential	479,894	485,969	496,577	498,852	505,973
Commercial	44,164	44,306	45,469	^R 45,491	45,564
Industrial	1,517	1,875	1,356	^R 1,270	1,164
Average Annual Consumption per (thousand cubic feet)					
Commercial	612	612	560	522	556
Industrial	19,701	17,682	17,232	^R 19,198	18,942
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.43	3.89	2.68	4.56	4.97
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.80	1.74	--	--	--
City Gate	3.79	3.99	2.91	4.78	5.40
Delivered to Consumers					
Residential	6.10	7.72	6.13	8.41	9.57
Commercial	4.90	5.99	4.75	6.89	7.94
Industrial	4.39	4.10	3.87	5.48	6.66
Vehicle Fuel	4.20	5.93	3.31	3.38	2.97
Electric Power	3.94	4.22	3.03	W	W

-- Not applicable.

^{NA} Not available.^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

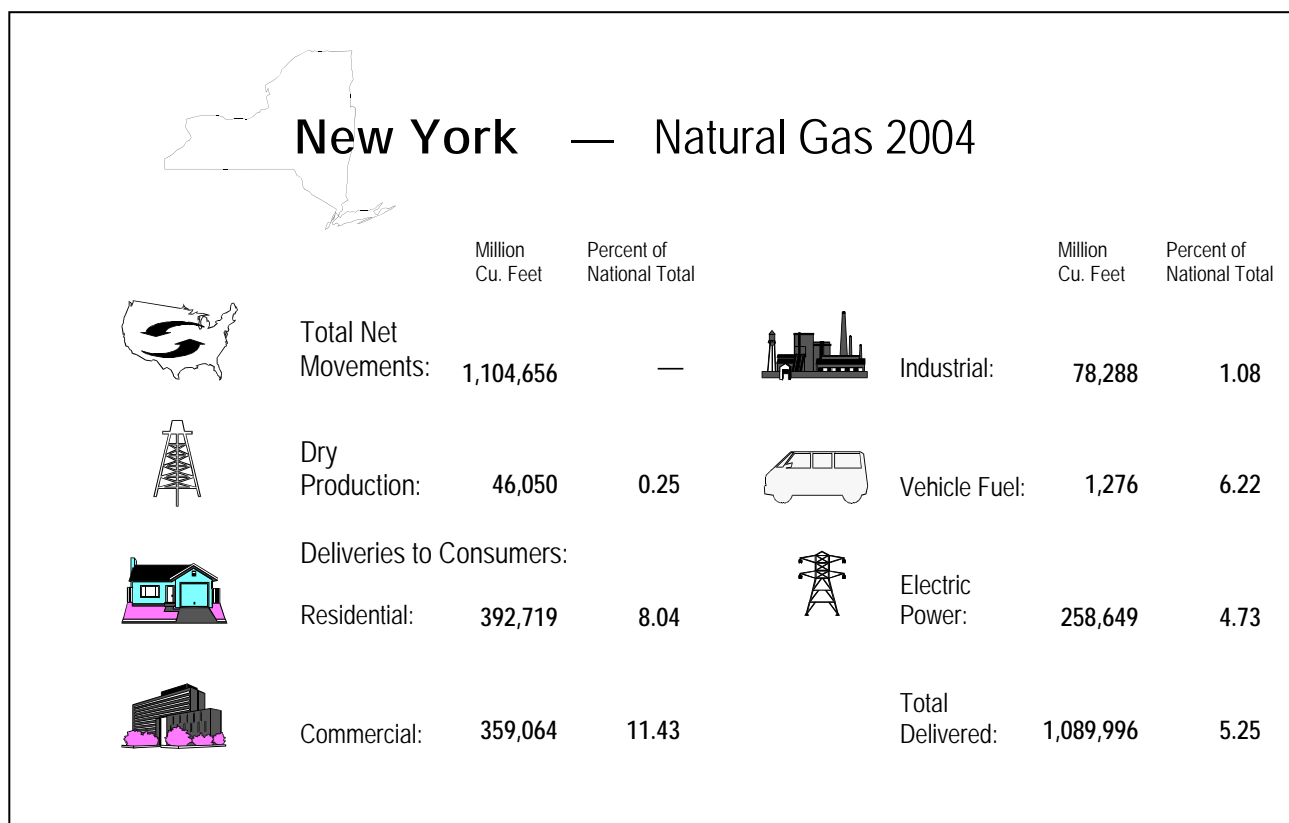


Table 58. Summary Statistics for Natural Gas – New York, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,775	5,913	6,496	5,878	5,781
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	17,741	27,632	36,637	35,943	45,963
From Oil Wells.....	16	155	179	194	87
Total.....	17,757	27,787	36,816	36,137	46,050
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	17,757	27,787	36,816	36,137	46,050
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	17,757	27,787	36,816	36,137	46,050
Extraction Loss.....	0	0	0	0	0
Total Dry Production	17,757	27,787	36,816	36,137	46,050
Supply (million cubic feet)					
Dry Production.....	17,757	27,787	36,816	36,137	46,050
Receipts at U.S. Borders					
Imports	832,761	718,982	787,619	^R 761,859	785,055
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,262,403	1,115,154	1,122,596	1,056,266	952,081
Withdrawals from Storage					
Underground Storage.....	71,587	49,035	67,191	73,394	69,431
LNG Storage	938	575	822	1,988	913
Supplemental Gas Supplies	858	970	1	18	8
Balancing Item.....	-232,407	-65,420	-60,838	^R -107,489	-50,325
Total Supply.....	1,953,897	1,847,082	1,954,207	^R1,822,173	1,803,213

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New York, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	1,244,746	1,171,898	1,199,632	^R 1,101,618	1,097,926
Deliveries at U.S. Borders					
Exports	0	594	40	2,215	3
Intransit Deliveries	0	0	0	0	2,680
Interstate Deliveries	646,212	608,135	689,442	636,508	629,797
Additions to Storage					
Underground Storage	61,763	66,179	64,381	79,757	71,554
LNG Storage	1,176	276	713	2,073	1,253
Total Disposition	1,953,897	1,847,082	1,954,207	^R1,822,173	1,803,213
Consumption (million cubic feet)					
Lease Fuel	590	640	876	1,094	614
Pipeline and Distribution Use	7,422	5,096	8,012	^R 7,206	7,316
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	400,224	376,176	369,614	^R 409,649	392,719
Commercial	365,879	347,253	362,247	^R 339,371	359,064
Industrial	96,508	84,411	92,249	82,429	78,288
Vehicle Fuel	737	912	930	^R 1,137	1,276
Electric Power	373,388	357,409	365,705	260,733	258,649
Total Delivered to Consumers	1,236,734	1,166,162	1,190,745	^R1,093,319	1,089,996
Total Consumption	1,244,746	1,171,898	1,199,632	^R1,101,618	1,097,926
Delivered for the Account of Others (million cubic feet)					
Residential	44,459	46,056	50,338	^R 53,914	48,530
Commercial	219,003	188,430	195,812	^R 164,009	182,026
Industrial	85,604	75,335	82,130	73,686	69,928
Number of Consumers					
Residential	4,162,450	4,243,130	4,258,205	4,218,180	4,199,302
Commercial	361,524	363,913	367,440	386,479	367,585
Industrial	6,553	6,501	3,068	2,984	2,962
Average Annual Consumption per (thousand cubic feet)					
Commercial	1,012	954	986	^R 878	977
Industrial	14,727	12,984	30,068	27,624	26,431
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.75	5.00	3.03	5.78	6.98
Imports	4.16	4.75	3.59	5.79	6.44
Exports	--	2.49	5.00	^R 6.90	6.99
Pipeline and Distribution Use	2.25	2.94	--	--	--
City Gate	4.67	4.71	3.90	5.73	6.36
Delivered to Consumers					
Residential	9.86	11.75	9.85	^R 11.59	12.50
Commercial	7.77	9.61	6.42	^R 8.60	10.11
Industrial	6.14	7.72	5.53	7.35	8.05
Vehicle Fuel	5.84	6.69	5.29	7.30	8.45
Electric Power	4.68	4.12	4.06	^R 6.22	6.65

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

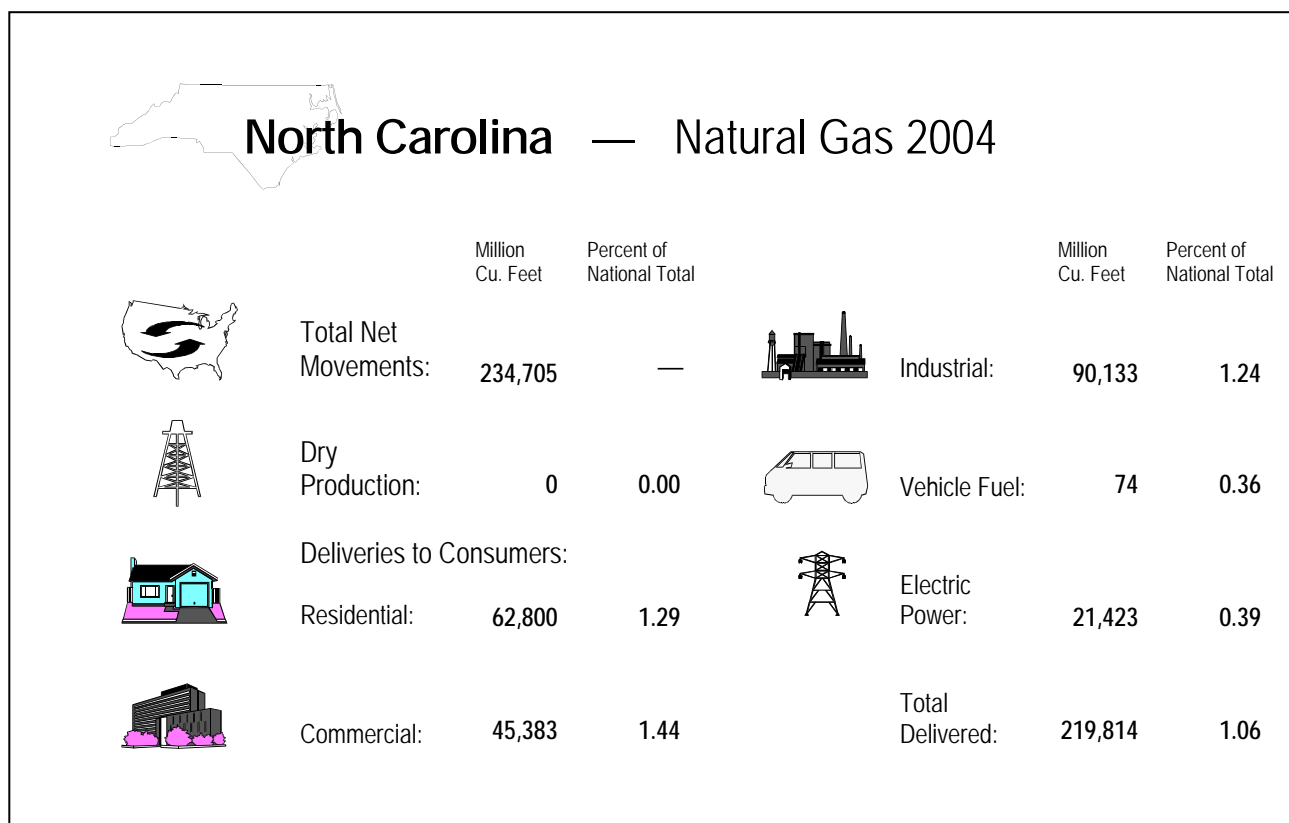


Table 59. Summary Statistics for Natural Gas – North Carolina, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,051,425	998,617	943,012	951,772	885,476
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	4,891	3,680	4,860	7,779	5,773
Supplemental Gas Supplies	2	0	1	1	0
Balancing Item.....	-5,315	-12,156	-26,780	^R -21,386	-10,644
Total Supply.....	1,051,003	990,141	921,093	^R 938,165	880,605

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas – North Carolina, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	233,714	207,108	235,376	218,642	224,796
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	813,121	777,555	681,690	711,402	650,771
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,168	5,477	4,026	8,122	5,039
Total Disposition	1,051,003	990,141	921,093	^R938,165	880,605
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	7,171	6,567	6,038	6,108	4,982
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	63,899	56,815	58,904	65,410	62,800
Commercial	43,113	38,583	40,198	44,262	45,383
Industrial	106,547	88,844	98,306	88,445	90,133
Vehicle Fuel	43	53	54	66	74
Electric Power	12,942	16,247	31,877	14,350	21,423
Total Delivered to Consumers	226,543	200,542	229,338	212,534	219,814
Total Consumption	233,714	207,108	235,376	218,642	224,796
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,511	2,327	3,685	3,461	5,002
Industrial	50,946	61,746	59,782	55,805	63,897
Number of Consumers					
Residential	858,004	891,227	905,816	953,732	948,283
Commercial	107,566	107,656	102,505	107,506	105,163
Industrial	5,288	2,962	3,200	3,101	3,021
Average Annual Consumption per (thousand cubic feet)					
Commercial	401	358	392	412	432
Industrial	20,149	29,995	30,720	28,522	29,835
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.42	4.92	--	--	--
City Gate	5.09	6.74	4.52	^R 6.79	7.45
Delivered to Consumers					
Residential	9.53	12.34	9.37	11.48	12.70
Commercial	7.61	10.14	7.25	9.79	10.45
Industrial	5.31	6.99	4.91	6.28	7.20
Vehicle Fuel	7.82	9.33	6.21	8.43	8.83
Electric Power	4.43	4.50	3.52	^R 5.78	6.82

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

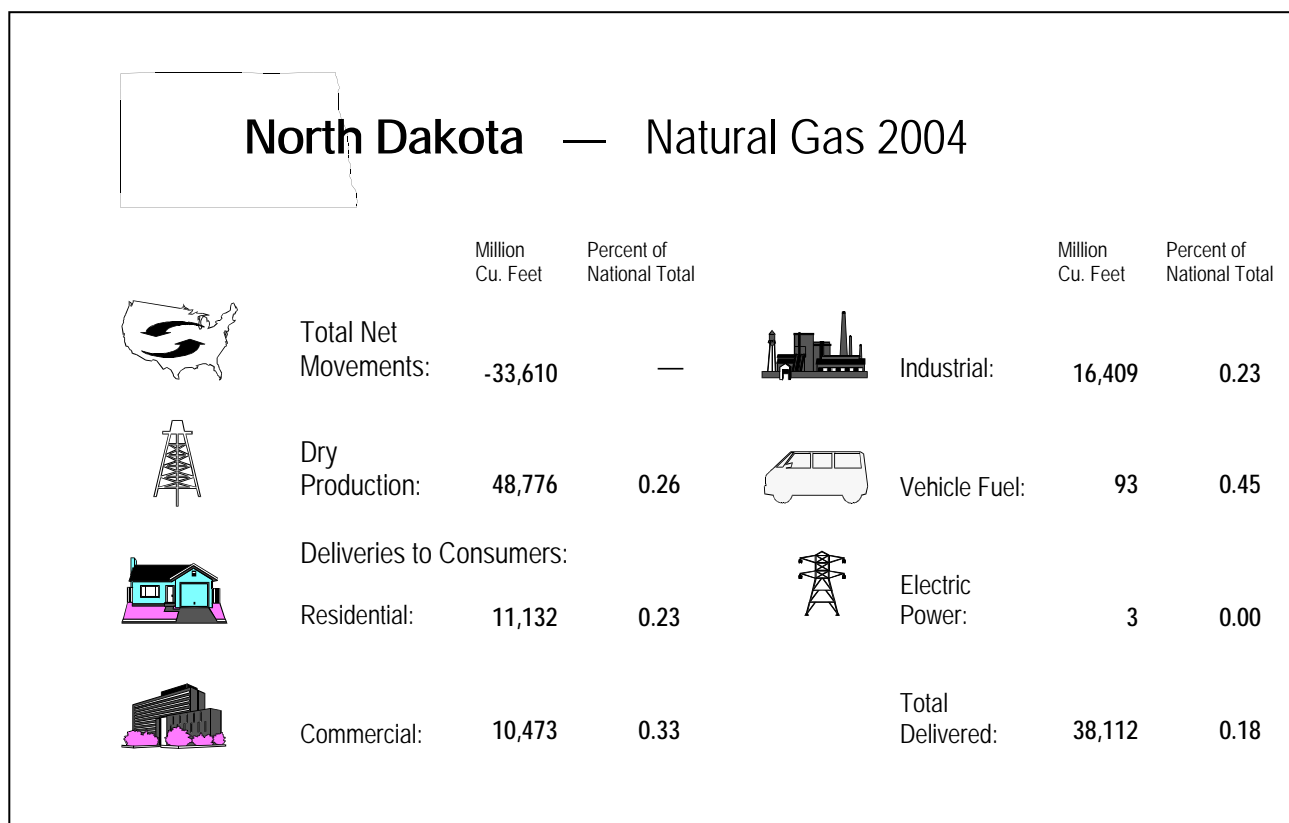


Table 60. Summary Statistics for Natural Gas – North Dakota, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	94	95	100	117	117
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	13,527	13,846	15,130	14,524	15,565
From Oil Wells.....	42,262	44,141	44,848	43,362	43,274
Total.....	55,789	57,987	59,978	57,886	58,839
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3,290	3,166	2,791	2,070	3,704
Wet After Lease Separation.....	52,499	54,821	57,187	55,816	55,135
Nonhydrocarbon Gases Removed	73	89	139	123	126
Marketed Production	52,426	54,732	57,048	55,693	55,009
Extraction Loss.....	6,021	6,168	5,996	5,818	6,233
Total Dry Production	46,405	48,564	51,052	49,875	48,776
Supply (million cubic feet)					
Dry Production.....	46,405	48,564	51,052	49,875	48,776
Receipts at U.S. Borders					
Imports	60,718	495,568	453,645	^R 435,453	460,237
Intransit Receipts.....	0	0	0	^R 61,521	37,565
Interstate Receipts	831,330	797,744	826,133	829,785	829,444
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	49,190	51,004	53,184	53,192	47,362
Balancing Item.....	9,598	2,155	-3,272	^R -5,214	-2,542
Total Supply.....	997,241	1,395,034	1,380,742	^R 1,424,612	1,420,842

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Dakota, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	56,528	60,819	66,726	^R 60,907	59,986
Deliveries at U.S. Borders					
Exports	0	0	0	66	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	940,713	1,334,215	1,314,016	1,363,638	1,360,856
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	997,241	1,395,034	1,380,742	^R1,424,612	1,420,842
Consumption (million cubic feet)					
Lease Fuel	4,724	4,528	4,786	4,889	3,237
Pipeline and Distribution Use	10,567	13,563	14,230	14,109	14,035
Plant Fuel	4,738	3,874	5,141	4,548	4,602
Delivered to Consumers					
Residential	10,963	10,570	11,725	11,876	11,132
Commercial	11,060	10,456	11,675	10,952	10,473
Industrial	14,423	17,759	19,101	^R 14,449	16,409
Vehicle Fuel	54	67	68	83	93
Electric Power	0	3	1	0	3
Total Delivered to Consumers	36,499	38,854	42,569	^R37,361	38,112
Total Consumption	56,528	60,819	66,726	^R60,907	59,986
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,157	1,031	977	617	773
Industrial	12,420	16,017	17,351	^R 7,823	8,017
Number of Consumers					
Residential	105,660	106,758	108,716	110,048	112,266
Commercial	15,531	15,740	16,093	16,202	16,443
Industrial	192	203	223	^R 234	241
Average Annual Consumption per (thousand cubic feet)					
Commercial	712	664	725	676	637
Industrial	75,117	87,481	85,654	^R 61,750	68,088
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.94	3.53	2.73	3.53	5.73
Imports	6.10	4.10	3.04	5.31	5.82
Exports	--	--	--	^R 5.15	--
Pipeline and Distribution Use	3.62	2.14	--	--	--
City Gate	4.60	4.82	3.68	5.79	6.93
Delivered to Consumers					
Residential	6.37	7.68	5.14	7.25	9.03
Commercial	5.80	6.96	4.54	6.89	8.21
Industrial	4.14	5.27	4.31	^R 3.88	5.70
Vehicle Fuel	5.51	6.32	3.88	6.84	8.61
Electric Power	--	7.08	2.54	^R 7.66	8.05

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

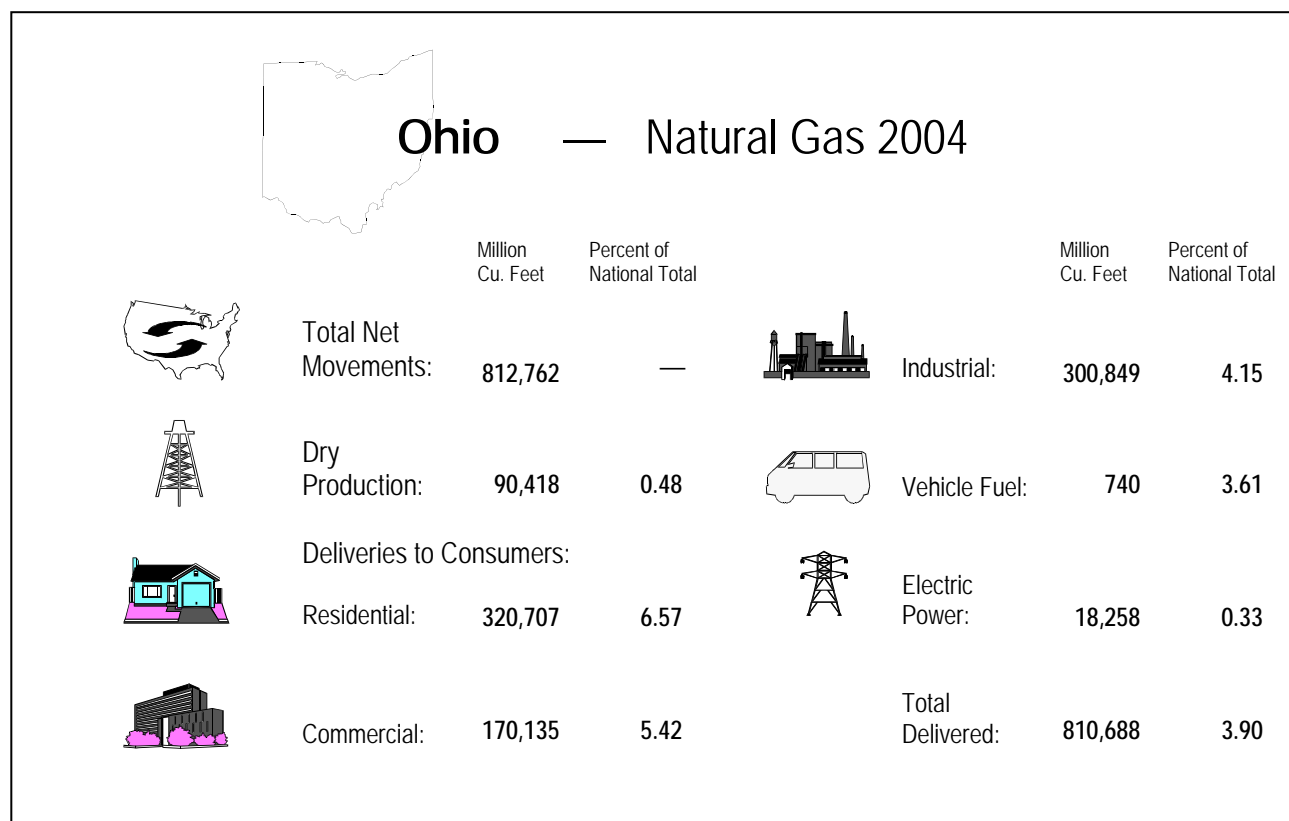


Table 61. Summary Statistics for Natural Gas – Ohio, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	33,897	33,917	34,593	33,828	33,828
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	98,551	97,272	97,154	87,993	85,018
From Oil Wells.....	6,574	2,835	6,004	5,647	5,458
Total.....	105,125	100,107	103,158	93,641	90,476
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	105,125	100,107	103,158	93,641	90,476
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	105,125	100,107	103,158	93,641	90,476
Extraction Loss.....	78	86	72	68	58
Total Dry Production	105,047	100,021	103,086	93,573	90,418
Supply (million cubic feet)					
Dry Production.....	105,047	100,021	103,086	93,573	90,418
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,264,581	2,319,242	2,098,745	2,327,677	2,218,745
Withdrawals from Storage					
Underground Storage.....	228,058	144,117	202,508	191,561	175,478
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1,442	1,149	79	1,002	492
Balancing Item.....	7,861	6,051	-186	^R -3,160	-68,481
Total Supply.....	2,606,989	2,570,581	2,404,232	^R2,610,653	2,416,653

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – Ohio, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	890,962	804,243	830,955	^R 848,388	824,357
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,536,300	1,559,497	1,399,102	1,569,071	1,405,982
Additions to Storage					
Underground Storage	179,728	206,841	174,175	193,194	186,313
LNG Storage	0	0	0	0	0
Total Disposition	2,606,989	2,570,581	2,404,232	^R2,610,653	2,416,653
Consumption (million cubic feet)					
Lease Fuel	986	983	972	936	894
Pipeline and Distribution Use	18,490	15,502	16,215	14,872	12,757
Plant Fuel	43	40	37	17	18
Delivered to Consumers					
Residential	343,920	308,534	321,316	343,037	320,707
Commercial	177,917	172,555	163,273	179,611	170,135
Industrial	339,060	295,556	305,882	290,483	300,849
Vehicle Fuel	424	529	539	^R 659	740
Electric Power	10,123	10,545	22,722	18,774	18,258
Total Delivered to Consumers	871,444	787,719	813,732	^R832,563	810,688
Total Consumption	890,962	804,243	830,955	^R848,388	824,357
Delivered for the Account of Others (million cubic feet)					
Residential	66,766	94,222	117,002	132,768	127,599
Commercial	97,516	100,462	101,500	109,479	108,692
Industrial	321,067	276,490	293,758	279,292	290,238
Number of Consumers					
Residential	3,178,840	3,195,584	3,208,466	3,225,908	3,248,821
Commercial	269,561	269,327	271,160	271,203	272,269
Industrial	8,267	8,515	8,111	8,098	7,877
Average Annual Consumption per (thousand cubic feet)					
Commercial	660	641	602	662	625
Industrial	41,014	34,710	37,712	35,871	38,193
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.06	4.54	4.52	5.90	6.65
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.41	5.18	--	--	--
City Gate	6.10	8.25	4.68	6.54	7.49
Delivered to Consumers					
Residential	7.70	9.67	7.61	^R 9.19	10.46
Commercial	7.01	8.67	6.41	^R 8.14	9.18
Industrial	5.14	6.54	5.67	8.06	8.86
Vehicle Fuel	5.68	10.14	7.61	9.93	12.02
Electric Power	4.97	8.17	3.78	^R 6.20	6.70

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

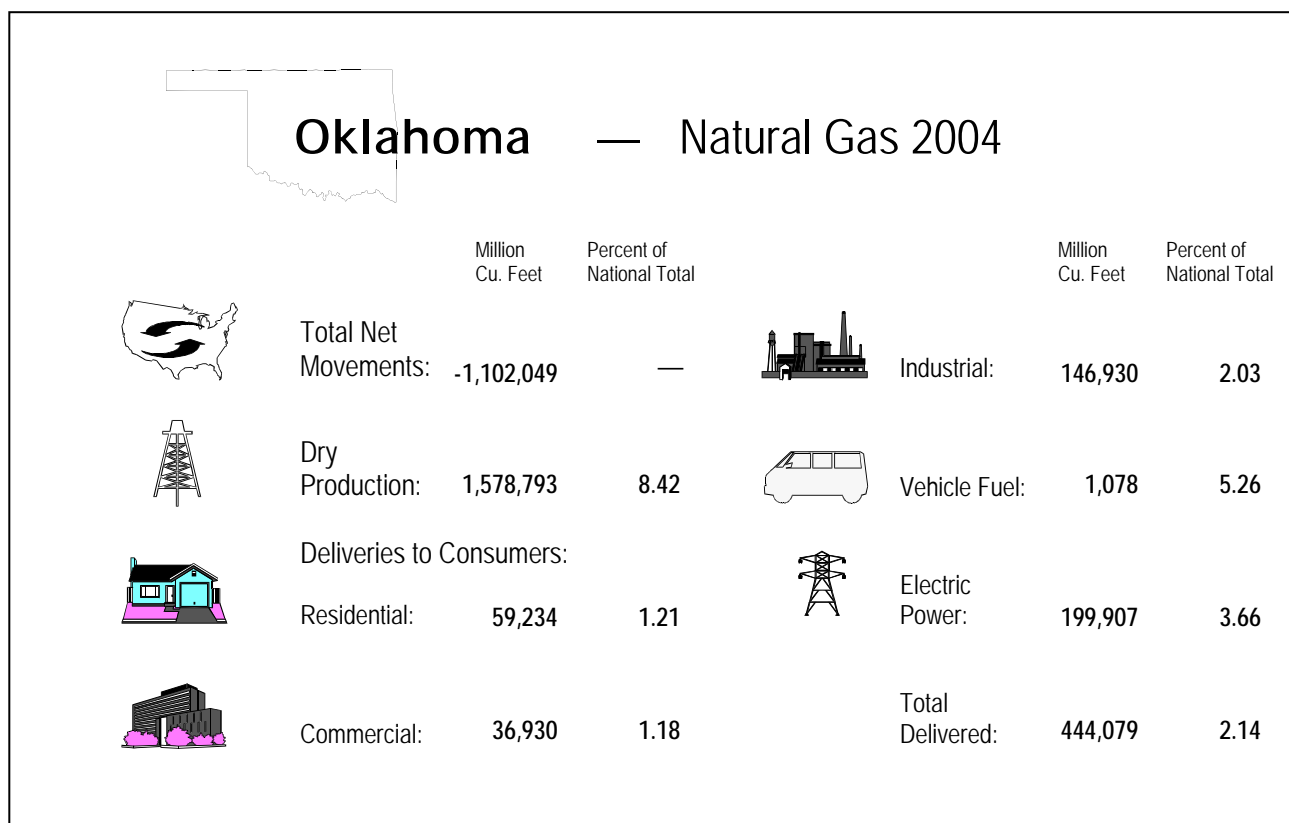


Table 62. Summary Statistics for Natural Gas – Oklahoma, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	21,507	32,672	33,279	34,334	35,612
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,473,792	1,466,833	1,476,204	1,487,451	1,604,709
From Oil Wells.....	139,097	148,551	105,402	70,704	58,439
Total.....	1,612,890	1,615,384	1,581,606	1,558,155	1,663,148
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	1,612,890	1,615,384	1,581,606	1,558,155	1,663,148
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	1,612,890	1,615,384	1,581,606	1,558,155	1,663,148
Extraction Loss.....	96,787	88,885	81,287	74,745	84,355
Total Dry Production	1,516,103	1,526,499	1,500,319	1,483,410	1,578,793
Supply (million cubic feet)					
Dry Production.....	1,516,103	1,526,499	1,500,319	1,483,410	1,578,793
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	608,121	551,466	614,069	^R 908,776	959,983
Withdrawals from Storage					
Underground Storage.....	224,641	92,244	146,841	135,049	125,739
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-220,687	-133,466	-67,953	^R 77,069	64,560
Total Supply.....	2,128,178	2,036,743	2,193,276	^R 2,604,304	2,729,075

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Oklahoma, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	538,563	491,458	508,298	^R 540,103	538,141
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,453,327	1,365,825	1,574,439	1,911,665	2,062,032
Additions to Storage					
Underground Storage	136,287	179,459	110,539	152,536	128,902
LNG Storage	0	0	0	0	0
Total Disposition	2,128,178	2,036,743	2,193,276	^R2,604,304	2,729,075
Consumption (million cubic feet)					
Lease Fuel	41,032	38,916	30,281	40,292	35,875
Pipeline and Distribution Use	21,001	23,537	23,340	^R 30,396	30,369
Plant Fuel	25,934	28,266	25,525	26,276	27,818
Delivered to Consumers					
Residential	66,862	64,617	67,162	^R 65,681	59,234
Commercial	43,125	40,558	40,229	^R 37,472	36,930
Industrial	164,229	120,901	126,204	^R 142,315	146,930
Vehicle Fuel	622	771	786	^R 961	1,078
Electric Power	175,758	173,893	194,770	196,710	199,907
Total Delivered to Consumers	450,596	400,740	429,151	^R443,139	444,079
Total Consumption	538,563	491,458	508,298	^R540,103	538,141
Delivered for the Account of Others (million cubic feet)					
Residential	26	25	23	25	22
Commercial	11,920	10,549	11,682	10,755	14,255
Industrial	157,368	115,831	122,015	138,891	144,557
Number of Consumers					
Residential	859,951	868,314	875,338	^R 876,420	871,762
Commercial	80,558	79,045	80,029	^R 79,733	78,977
Industrial	2,821	3,403	3,438	^R 3,367	3,223
Average Annual Consumption per (thousand cubic feet)					
Commercial	535	513	503	^R 470	468
Industrial	58,217	35,528	36,709	^R 42,268	45,588
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.63	4.03	2.94	4.97	5.52
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.49	3.21	--	--	--
City Gate	3.91	6.48	4.24	5.87	6.56
Delivered to Consumers					
Residential	7.37	9.59	7.78	8.89	10.23
Commercial	6.43	8.83	6.96	8.38	9.68
Industrial	5.24	8.07	6.28	^R 7.45	8.63
Vehicle Fuel	1.61	6.59	5.34	6.71	8.55
Electric Power	4.54	4.62	3.55	^R 5.58	6.14

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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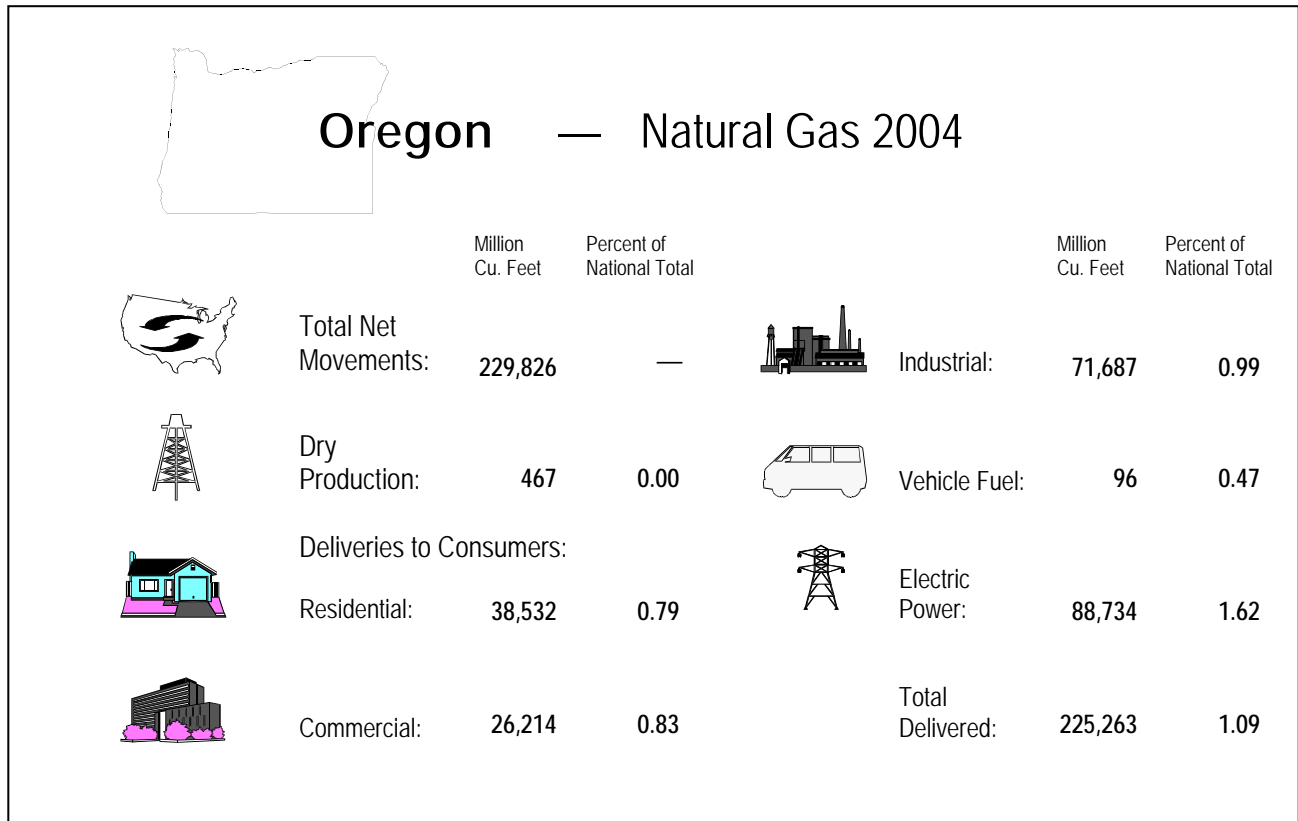


Table 63. Summary Statistics for Natural Gas – Oregon, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	17	20	18	15	15
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,412	1,112	837	731	467
From Oil Wells.....	0	0	0	0	0
Total.....	1,412	1,112	837	731	467
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,412	1,112	837	731	467
Nonhydrocarbon Gases Removed	198	3	0	0	0
Marketed Production	1,214	1,110	837	731	467
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,214	1,110	837	731	467
Supply (million cubic feet)					
Dry Production.....	1,214	1,110	837	731	467
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	887,461	901,982	885,998	729,747	822,681
Withdrawals from Storage					
Underground Storage.....	9,104	7,868	13,894	10,980	8,394
LNG Storage	789	1,215	664	992	1,190
Supplemental Gas Supplies	2	2	5	5	5
Balancing Item.....	14,664	9,577	-21,951	^R 18,048	5,408
Total Supply.....	913,235	921,754	879,448	^R760,502	838,146

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas – Oregon, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	224,888	229,665	202,164	^R 212,556	234,997
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	678,458	680,368	659,944	536,776	592,855
Additions to Storage					
Underground Storage	8,892	10,487	16,746	10,194	9,101
LNG Storage	997	1,234	594	977	1,193
Total Disposition	913,235	921,754	879,448	^R760,502	838,146
Consumption (million cubic feet)					
Lease Fuel	49	42	40	^R 43	27
Pipeline and Distribution Use	11,775	10,990	9,117	7,098	9,707
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,698	38,271	38,858	37,300	38,532
Commercial	28,589	27,884	27,714	26,110	26,214
Industrial	76,273	69,866	70,510	^R 67,519	71,687
Vehicle Fuel	52	69	70	86	96
Electric Power	69,451	82,542	55,854	74,400	88,734
Total Delivered to Consumers	213,063	218,632	193,006	^R205,415	225,263
Total Consumption	224,888	229,665	202,164	^R212,556	234,997
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	336	201	366	428	372
Industrial	62,767	54,858	60,323	^R 55,670	53,860
Number of Consumers					
Residential	523,952	542,799	563,744	625,398	595,495
Commercial	66,893	68,098	69,150	74,515	71,762
Industrial	717	821	842	^R 926	907
Average Annual Consumption per (thousand cubic feet)					
Commercial	427	409	401	350	365
Industrial	106,378	85,099	83,741	^R 72,915	79,037
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.69	3.66	3.97	4.48	3.89
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.74	2.91	--	--	--
City Gate	3.87	5.04	5.25	5.19	5.86
Delivered to Consumers					
Residential	8.12	9.70	10.54	9.84	11.11
Commercial	6.48	7.99	7.86	7.91	9.37
Industrial	4.93	6.09	6.98	5.84	6.30
Vehicle Fuel	7.85	5.10	6.95	7.70	0.99
Electric Power	2.94	3.82	3.39	^R 4.51	5.15

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

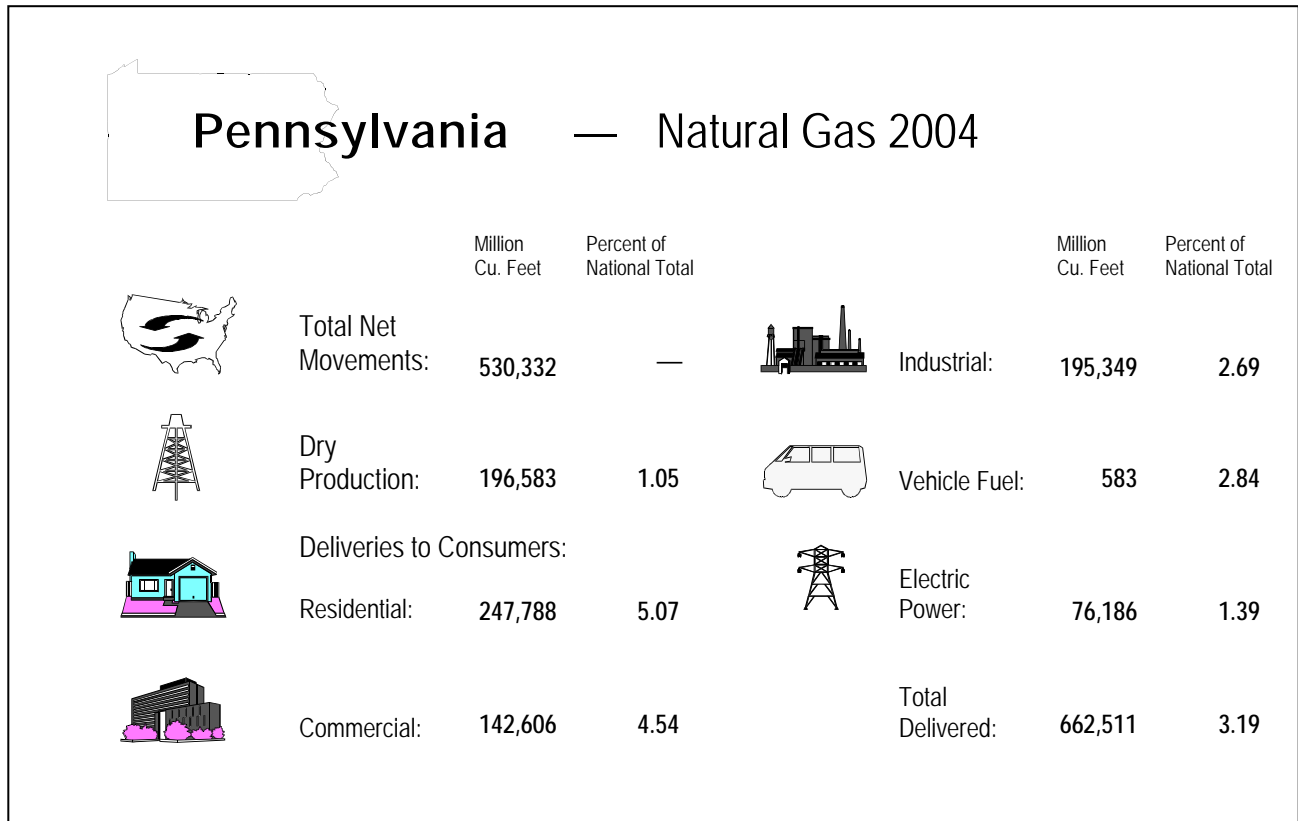


Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,000	40,100	40,830	42,437	44,227
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	150,000	130,853	157,800	159,827	197,217
From Oil Wells.....	0	0	0	0	0
Total.....	150,000	130,853	157,800	159,827	197,217
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	150,000	130,853	157,800	159,827	197,217
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	150,000	130,853	157,800	159,827	197,217
Extraction Loss.....	586	691	566	647	634
Total Dry Production	149,414	130,162	157,234	159,180	196,583
Supply (million cubic feet)					
Dry Production.....	149,414	130,162	157,234	159,180	196,583
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,385,051	2,277,989	2,227,840	2,246,447	2,123,640
Withdrawals from Storage					
Underground Storage.....	418,161	304,271	375,219	370,774	376,859
LNG Storage	5,124	2,844	1,820	^R 3,688	3,627
Supplemental Gas Supplies	261	107	103	126	131
Balancing Item.....	-10,459	22,545	-37,189	^R -5,215	-39,440
Total Supply.....	2,947,552	2,737,918	2,725,027	^R 2,774,999	2,661,400

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	702,847	634,794	675,583	^R 689,992	696,258
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,868,831	1,700,183	1,730,202	1,667,432	1,593,307
Additions to Storage					
Underground Storage	370,957	398,034	318,381	413,078	368,897
LNG Storage	4,918	4,907	862	^R 4,496	2,938
Total Disposition	2,947,552	2,737,918	2,725,027	^R2,774,999	2,661,400
Consumption (million cubic feet)					
Lease Fuel	5,111	5,469	6,154	4,156	4,277
Pipeline and Distribution Use	38,486	33,013	37,143	^R 33,556	29,074
Plant Fuel	208	272	251	343	395
Delivered to Consumers					
Residential	262,788	238,849	239,123	^R 265,020	247,788
Commercial	145,319	136,468	136,202	^R 149,458	142,606
Industrial	230,008	197,676	206,035	195,702	195,349
Vehicle Fuel	330	415	425	^R 519	583
Electric Power	20,597	22,632	50,251	41,238	76,186
Total Delivered to Consumers	659,042	596,041	632,035	^R651,938	662,511
Total Consumption	702,847	634,794	675,583	^R689,992	696,258
Delivered for the Account of Others (million cubic feet)					
Residential	31,729	25,709	26,551	^R 25,040	22,717
Commercial	57,397	50,476	53,048	56,590	52,546
Industrial	202,845	178,044	191,047	182,703	182,929
Number of Consumers					
Residential	2,519,794	2,542,724	2,559,024	^R 2,572,584	2,591,458
Commercial	228,037	225,911	226,957	227,708	231,050
Industrial	6,330	6,159	5,880	5,577	5,726
Average Annual Consumption per (thousand cubic feet)					
Commercial	637	604	600	^R 656	617
Industrial	36,336	32,095	35,040	35,091	34,116
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.59	4.76	--	--	--
City Gate	5.09	6.68	5.20	6.48	7.56
Delivered to Consumers					
Residential	8.49	11.51	9.46	10.87	12.27
Commercial	7.72	10.67	7.70	^R 9.26	10.59
Industrial	5.12	7.18	6.29	8.12	8.97
Vehicle Fuel	4.90	8.64	6.75	7.10	9.30
Electric Power	3.83	8.87	3.97	6.58	7.49

-- Not applicable.

NA Not available.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

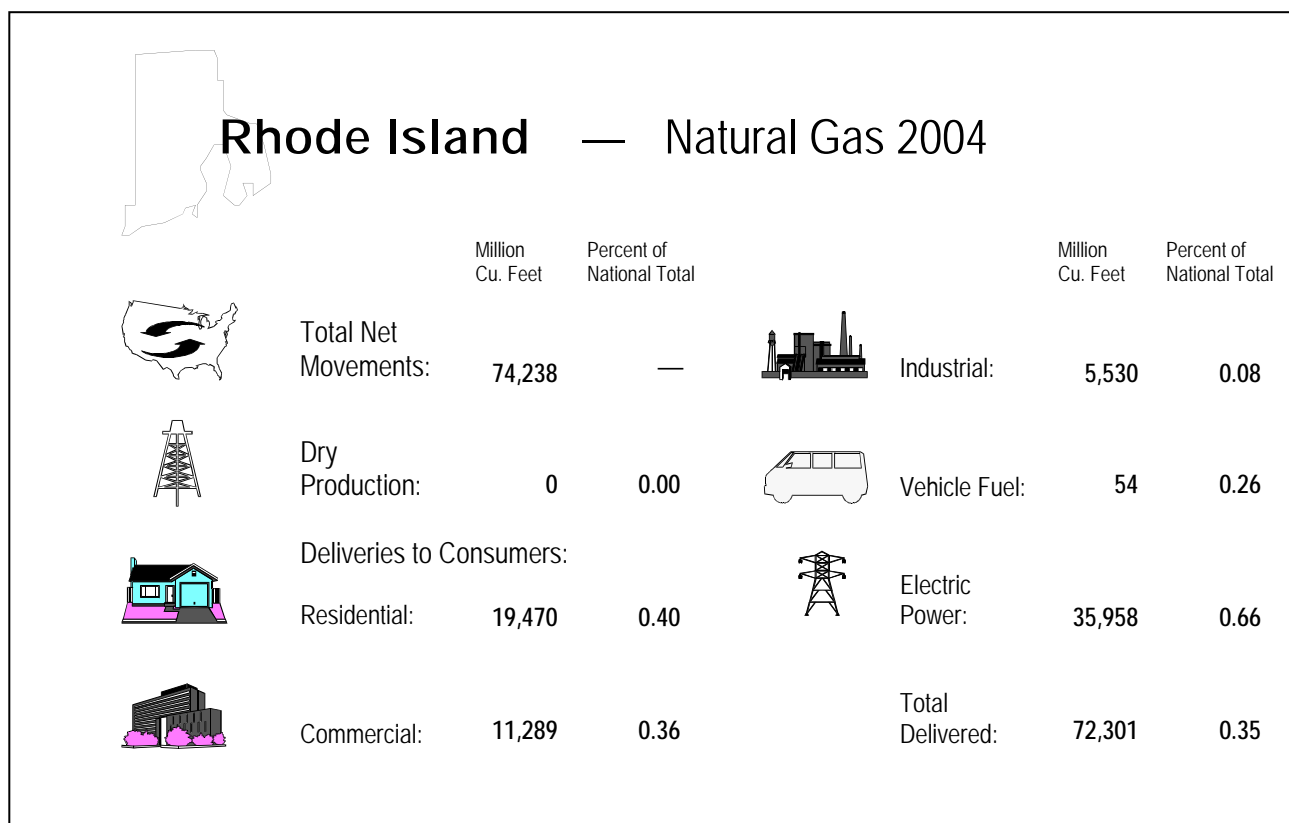


Table 65. Summary Statistics for Natural Gas – Rhode Island, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	170,561	170,893	167,032	185,062	149,987
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	986	413	301	1,205	1,058
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	245	2,790	-3,954	-1,640	-1,716
Total Supply.....	171,792	174,095	163,379	184,628	149,330

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Rhode Island, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	88,419	95,607	87,805	78,456	72,609
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	83,200	78,416	75,321	104,882	75,750
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	174	72	254	1,290	971
Total Disposition	171,792	174,095	163,379	184,628	149,330
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	295	281	332	383	308
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	18,655	17,937	17,545	20,176	19,470
Commercial	12,974	12,808	11,468	11,391	11,289
Industrial	8,039	6,127	4,455	4,450	5,530
Vehicle Fuel	31	38	39	^R 48	54
Electric Power	48,425	58,417	53,965	42,010	35,958
Total Delivered to Consumers	88,124	95,326	87,472	78,074	72,301
Total Consumption	88,419	95,607	87,805	78,456	72,609
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,070	5,380	3,912	3,176	3,015
Industrial	5,307	4,453	3,238	3,609	4,662
Number of Consumers					
Residential	214,474	216,781	219,769	221,141	223,669
Commercial	22,592	22,815	23,364	23,270	22,994
Industrial	317	283	54	236	223
Average Annual Consumption per (thousand cubic feet)					
Commercial	574	561	491	490	491
Industrial	25,361	21,649	82,506	18,856	24,800
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.67	5.20	--	--	--
City Gate	4.36	6.40	5.01	7.00	7.33
Delivered to Consumers					
Residential	9.83	12.17	11.81	11.85	13.24
Commercial	8.55	10.69	10.06	10.34	11.77
Industrial	5.38	6.61	4.84	8.19	9.63
Vehicle Fuel	5.30	7.58	6.28	7.32	8.24
Electric Power	--	2.69	4.70	6.72	7.04

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

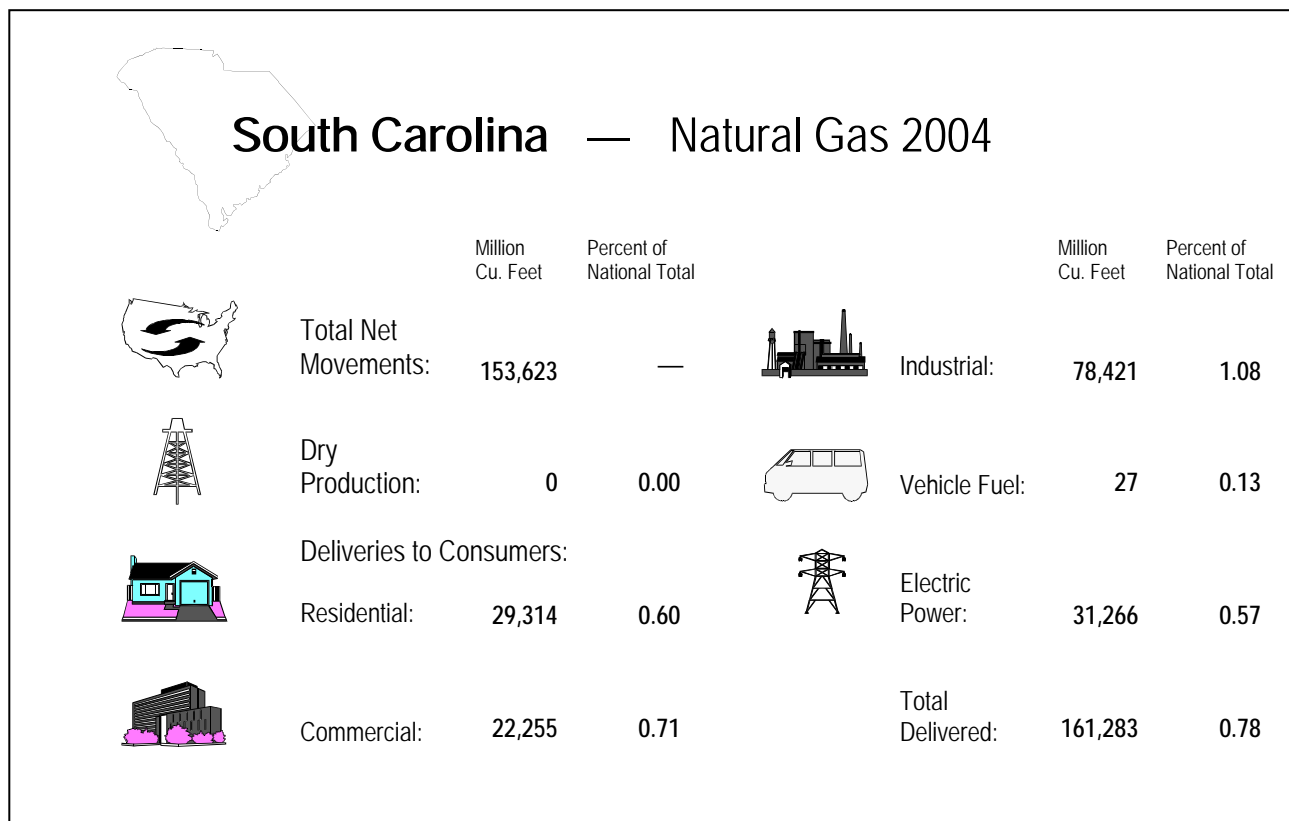


Table 66. Summary Statistics for Natural Gas – South Carolina, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,212,184	1,138,120	1,118,507	1,069,638	1,036,040
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,194	651	488	718	622
Supplemental Gas Supplies	63	6	3	15	2
Balancing Item.....	-5,558	-1,989	4,366	23,923	10,353
Total Supply.....	1,207,883	1,136,788	1,123,365	1,094,294	1,047,017

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – South Carolina, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	160,436	141,785	184,803	146,641	163,787
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,046,316	993,673	937,957	946,937	882,417
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,131	1,330	605	716	813
Total Disposition	1,207,883	1,136,788	1,123,365	1,094,294	1,047,017
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	3,461	2,919	3,156	2,807	2,503
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	29,057	27,485	27,621	29,154	29,314
Commercial	22,105	20,743	21,029	22,365	22,255
Industrial	97,295	79,674	96,268	78,807	78,421
Vehicle Fuel	16	20	20	24	27
Electric Power	8,501	10,944	36,710	13,483	31,266
Total Delivered to Consumers	156,975	138,866	181,648	143,833	161,283
Total Consumption	160,436	141,785	184,803	146,641	163,787
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	280	517	310	762	799
Industrial	13,130	14,238	11,871	16,980	17,431
Number of Consumers					
Residential	489,340	501,161	508,686	516,362	527,008
Commercial	54,794	55,257	55,608	55,909	55,817
Industrial	1,715	1,702	1,563	1,574	1,577
Average Annual Consumption per (thousand cubic feet)					
Commercial	403	375	378	400	399
Industrial	56,732	46,812	61,592	50,068	49,728
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.54	4.91	--	--	--
City Gate	5.09	6.16	4.91	6.71	7.66
Delivered to Consumers					
Residential	9.15	12.09	9.73	11.02	12.00
Commercial	7.72	10.03	7.92	^R 9.62	10.81
Industrial	4.93	5.55	4.49	6.83	7.69
Vehicle Fuel	5.50	7.66	5.93	7.86	8.73
Electric Power	5.72	2.64	2.55	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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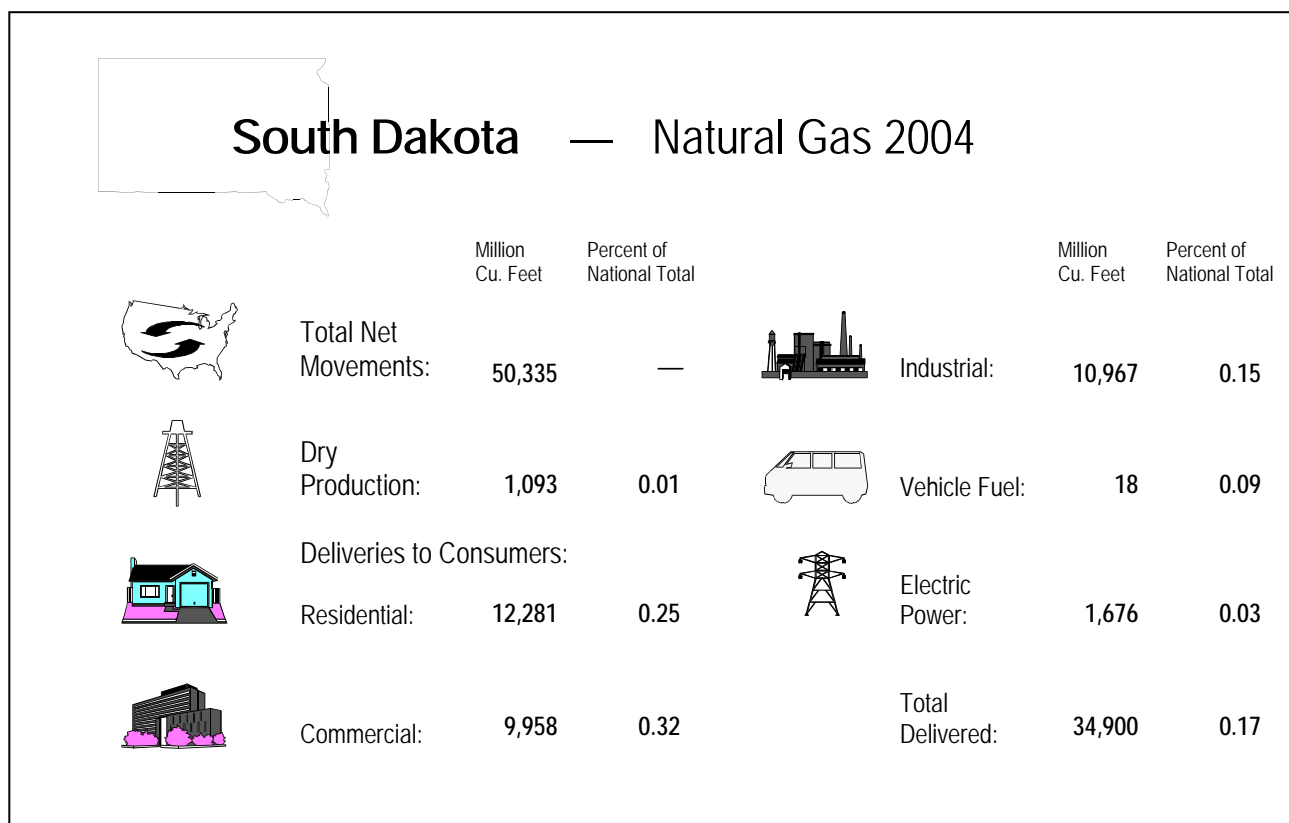


Table 67. Summary Statistics for Natural Gas – South Dakota, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	71	68	69	61	61
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	648	563	531	550	531
From Oil Wells.....	10,032	10,751	9,894	11,055	11,238
Total.....	10,680	11,313	10,424	11,605	11,768
Repressuring.....	0	0	0	0	0
Vented and Flared.....	1,806	2,043	1,880	2,100	2,135
Wet After Lease Separation.....	8,875	9,271	8,545	9,504	9,633
Nonhydrocarbon Gases Removed	7,223	8,170	7,519	8,401	8,541
Marketed Production	1,652	1,100	1,025	1,103	1,093
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,652	1,100	1,025	1,103	1,093
Supply (million cubic feet)					
Dry Production.....	1,652	1,100	1,025	1,103	1,093
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	886,757	862,619	883,309	890,141	877,036
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	66	85	0	0	0
Supplemental Gas Supplies	13	5	3	57	8
Balancing Item.....	-5,707	-5,122	-1,781	-3,186	-9,757
Total Supply.....	882,780	858,687	882,557	^R888,114	868,379

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas – South Dakota, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	37,939	37,077	41,577	^R 43,881	41,678
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	844,771	821,521	840,980	844,233	826,702
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	70	89	0	0	0
Total Disposition	882,780	858,687	882,557	^R888,114	868,379
Consumption (million cubic feet)					
Lease Fuel	1,003	538	495	553	562
Pipeline and Distribution Use	6,269	5,774	6,065	6,318	6,216
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,608	12,335	12,897	13,175	12,281
Commercial	10,119	9,711	10,258	10,375	9,958
Industrial	4,323	4,211	10,584	11,181	10,967
Vehicle Fuel	10	13	13	16	18
Electric Power	3,607	4,496	1,265	2,264	1,676
Total Delivered to Consumers	30,667	30,766	35,018	37,011	34,900
Total Consumption	37,939	37,077	41,577	^R43,881	41,678
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,711	1,535	1,739	1,832	1,758
Industrial	2,510	2,439	8,526	8,332	7,880
Number of Consumers					
Residential	142,075	144,310	147,356	150,725	148,105
Commercial	19,100	19,378	19,794	20,070	20,457
Industrial	416	402	533	526	475
Average Annual Consumption per (thousand cubic feet)					
Commercial	530	501	518	517	487
Industrial	10,391	10,475	19,858	21,257	23,089
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.56	3.42	2.95	4.98	5.49
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.76	3.28	--	--	--
City Gate	4.81	6.21	4.21	6.07	6.59
Delivered to Consumers					
Residential	7.34	8.57	6.93	8.49	9.52
Commercial	6.05	7.16	5.26	7.12	8.09
Industrial	4.38	6.08	4.28	5.78	6.26
Vehicle Fuel	4.48	--	4.14	--	--
Electric Power	0.11	4.26	--	--	--

-- Not applicable.

^R Revised data.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

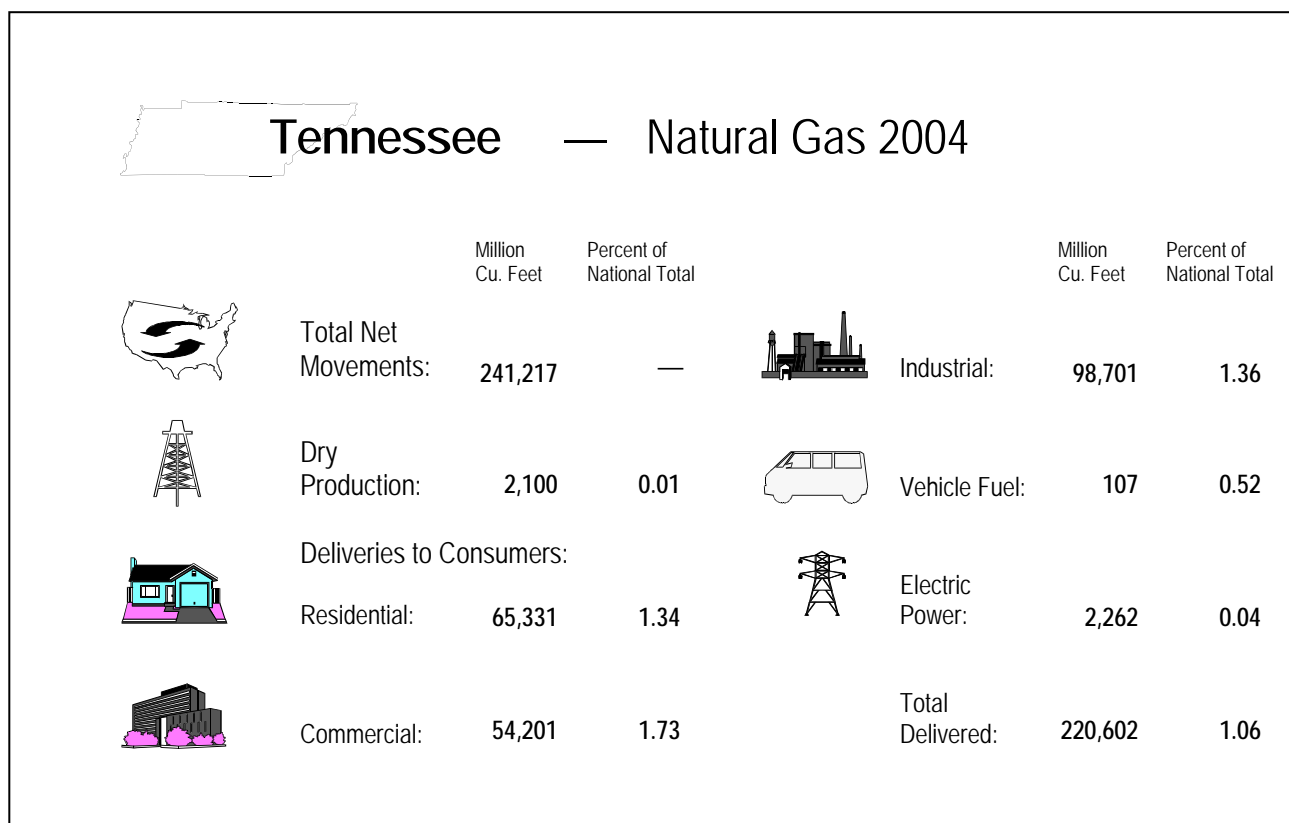


Table 68. Summary Statistics for Natural Gas – Tennessee, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	380	350	400	430	280
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,150	2,000	2,050	1,803	2,100
Total.....	1,150	2,000	2,050	1,803	2,100
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	NA	NA	NA	0	NA
Wet After Lease Separation.....	1,150	2,000	2,050	1,803	2,100
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	1,150	2,000	2,050	1,803	2,100
Extraction Loss.....	0	0	0	0	0
Total Dry Production	1,150	2,000	2,050	1,803	2,100
Supply (million cubic feet)					
Dry Production.....	1,150	2,000	2,050	1,803	2,100
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	3,242,619	3,380,813	2,913,818	3,165,438	2,848,698
Withdrawals from Storage					
Underground Storage.....	332	219	194	344	220
LNG Storage	2,664	2,273	2,234	2,960	1,564
Supplemental Gas Supplies	13	0	1	1	0
Balancing Item.....	-27,225	-41,940	-31,127	R-22,608	-12,793
Total Supply.....	3,219,553	3,343,365	2,887,170	R3,147,938	2,839,789

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – Tennessee, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	270,658	255,990	255,515	^R 257,315	231,133
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,947,737	3,085,214	2,629,744	2,888,398	2,607,481
Additions to Storage					
Underground Storage	273	556	63	336	262
LNG Storage	884	1,606	1,849	1,889	913
Total Disposition	3,219,553	3,343,365	2,887,170	^R3,147,938	2,839,789
Consumption (million cubic feet)					
Lease Fuel	29	48	80	47	46
Pipeline and Distribution Use	13,808	13,757	11,480	12,785	10,486
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	68,428	68,053	69,330	^R 69,746	65,331
Commercial	53,365	53,010	53,710	^R 56,576	54,201
Industrial	129,716	118,566	118,241	^R 112,446	98,701
Vehicle Fuel	62	77	78	^R 95	107
Electric Power	5,250	2,479	2,596	5,621	2,262
Total Delivered to Consumers	256,821	242,184	243,955	^R244,484	220,602
Total Consumption	270,658	255,990	255,515	^R257,315	231,133
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,987	3,403	4,893	5,347	4,232
Industrial	79,794	75,689	75,623	^R 67,580	58,704
Number of Consumers					
Residential	969,537	993,363	1,009,225	^R 1,022,628	1,037,429
Commercial	115,691	118,561	120,130	^R 131,916	125,042
Industrial	2,386	2,704	2,657	^R 2,755	2,734
Average Annual Consumption per (thousand cubic feet)					
Commercial	461	447	447	^R 429	433
Industrial	54,365	43,848	44,502	^R 40,815	36,101
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	4.09	3.60	3.41	5.22	6.90
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.44	4.13	--	--	--
City Gate	4.72	6.11	4.13	5.96	6.68
Delivered to Consumers					
Residential	7.49	10.16	8.15	^R 9.66	10.60
Commercial	6.83	9.40	7.37	^R 8.86	9.51
Industrial	5.08	6.85	5.34	^R 6.33	7.44
Vehicle Fuel	6.07	7.83	6.43	8.27	10.76
Electric Power	--	6.38	3.22	W	W

-- Not applicable.

^{NA} Not available.^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

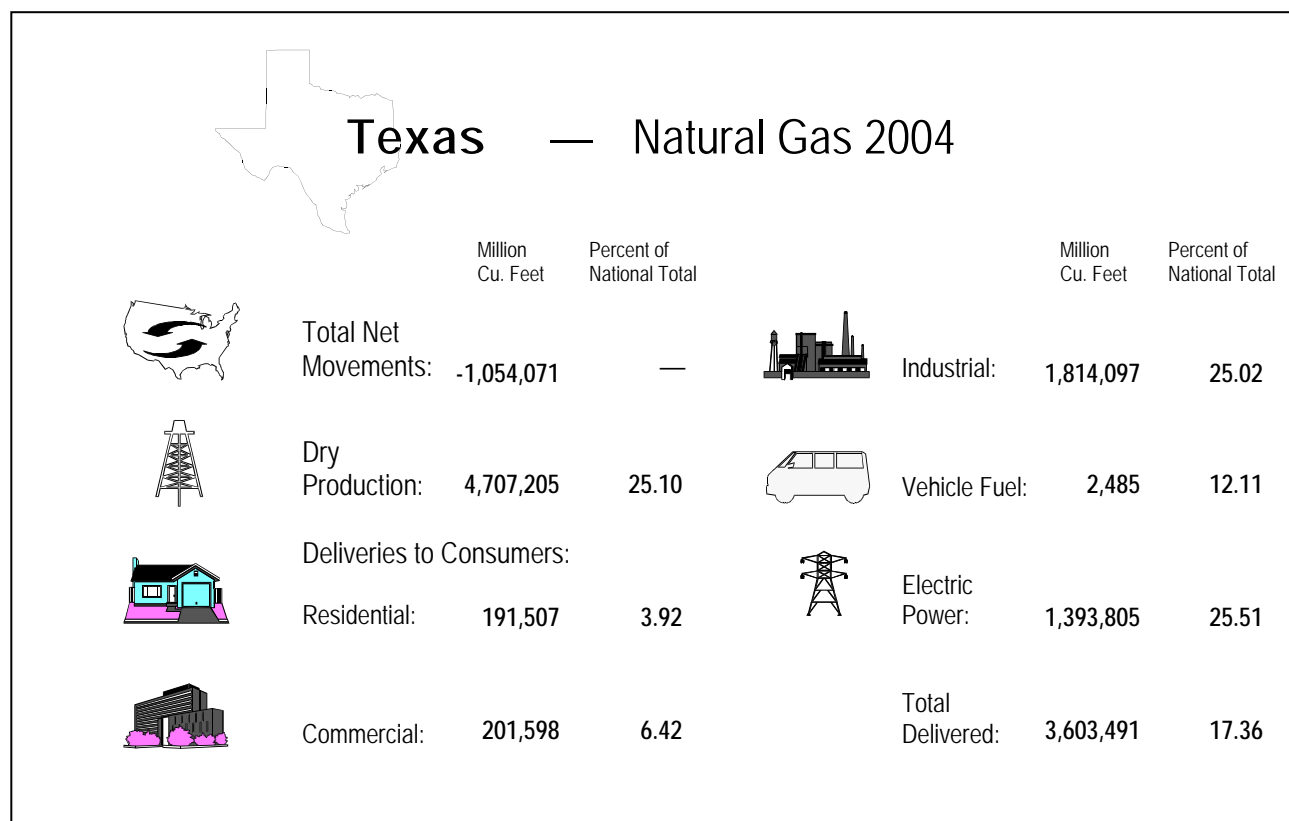


Table 69. Summary Statistics for Natural Gas – Texas, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	60,577	63,704	65,779	68,572	72,237
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,859,358	4,897,366	4,828,188	4,947,589	5,074,067
From Oil Wells.....	999,624	855,081	832,816	843,735	659,851
Total.....	6,858,983	5,752,446	5,661,005	5,791,324	5,733,918
Repressuring.....	138,372	195,150	212,638	237,723	284,491
Vented and Flared.....	32,010	26,823	27,379	23,781	26,947
Wet After Lease Separation.....	6,688,601	5,530,473	5,420,987	5,529,820	5,422,479
Nonhydrocarbon Gases Removed	270,436	247,750	279,912	286,253	355,165
Marketed Production	6,418,166	5,282,723	5,141,075	5,243,567	5,067,315
Extraction Loss.....	380,535	355,860	360,535	332,405	360,110
Total Dry Production	6,037,631	4,926,863	4,780,540	4,911,162	4,707,205
Supply (million cubic feet)					
Dry Production.....	6,037,631	4,926,863	4,780,540	4,911,162	4,707,205
Receipts at U.S. Borders					
Imports	11,601	10,276	1,755	NA	0
Intransit Receipts.....	0	0	5,945	5,960	452
Interstate Receipts	417,392	1,671,259	1,892,828	2,018,089	1,962,214
Withdrawals from Storage					
Underground Storage.....	439,245	309,524	437,493	385,039	387,479
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	1,505	2	0	3,133
Balancing Item.....	253,451	231,667	18,037	^R 29,362	267,801
Total Supply.....	7,159,321	7,151,094	7,136,599	^R7,349,612	7,328,284

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	4,421,777	4,252,152	4,303,831	^R 4,050,632	3,916,433
Deliveries at U.S. Borders					
Exports	83,268	109,063	216,919	278,676	309,891
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,338,116	2,307,609	2,252,167	^R 2,604,763	2,706,846
Additions to Storage					
Underground Storage	311,995	482,270	363,682	415,541	395,115
LNG Storage	0	0	0	0	0
Total Disposition	7,159,321	7,151,094	7,136,599	^R7,349,612	7,328,284
Consumption (million cubic feet)					
Lease Fuel	141,785	135,786	114,919	123,585	129,825
Pipeline and Distribution Use	62,014	69,598	88,973	^R 56,197	55,761
Plant Fuel	144,971	128,836	133,427	123,383	127,356
Delivered to Consumers					
Residential	193,555	208,449	209,951	206,694	191,507
Commercial	190,453	171,847	226,273	^R 218,565	201,598
Industrial	2,110,475	2,029,809	1,978,184	^R 1,866,138	1,814,097
Vehicle Fuel	960	1,715	1,811	^R 2,213	2,485
Electric Power	1,577,563	1,506,112	1,550,292	1,453,858	1,393,805
Total Delivered to Consumers	4,073,007	3,917,933	3,966,511	^R3,747,467	3,603,491
Total Consumption	4,421,777	4,252,152	4,303,831	^R4,050,632	3,916,433
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	2
Commercial	39,939	19,885	63,710	57,523	49,000
Industrial	1,486,823	1,318,504	1,126,676	^R 1,047,422	929,349
Number of Consumers					
Residential	3,704,501	3,738,260	3,809,370	3,859,647	3,939,101
Commercial	315,906	314,858	317,446	^R 320,786	322,295
Industrial	11,613	10,047	9,143	^R 9,015	9,308
Average Annual Consumption per (thousand cubic feet)					
Commercial	603	546	713	^R 681	626
Industrial	181,734	202,031	216,361	^R 207,004	194,896
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.93	4.12	3.16	5.18	5.83
Imports	5.43	5.00	2.36	--	--
Exports	4.00	3.86	3.32	5.36	5.93
Pipeline and Distribution Use	2.99	3.13	--	--	--
City Gate	4.39	5.13	3.86	5.53	6.03
Delivered to Consumers					
Residential	7.41	8.90	7.29	9.22	10.37
Commercial	5.67	6.48	5.49	7.59	8.23
Industrial	4.10	4.46	3.40	5.36	5.91
Vehicle Fuel	3.97	7.95	5.67	8.09	8.58
Electric Power	4.24	4.32	3.41	5.47	5.90

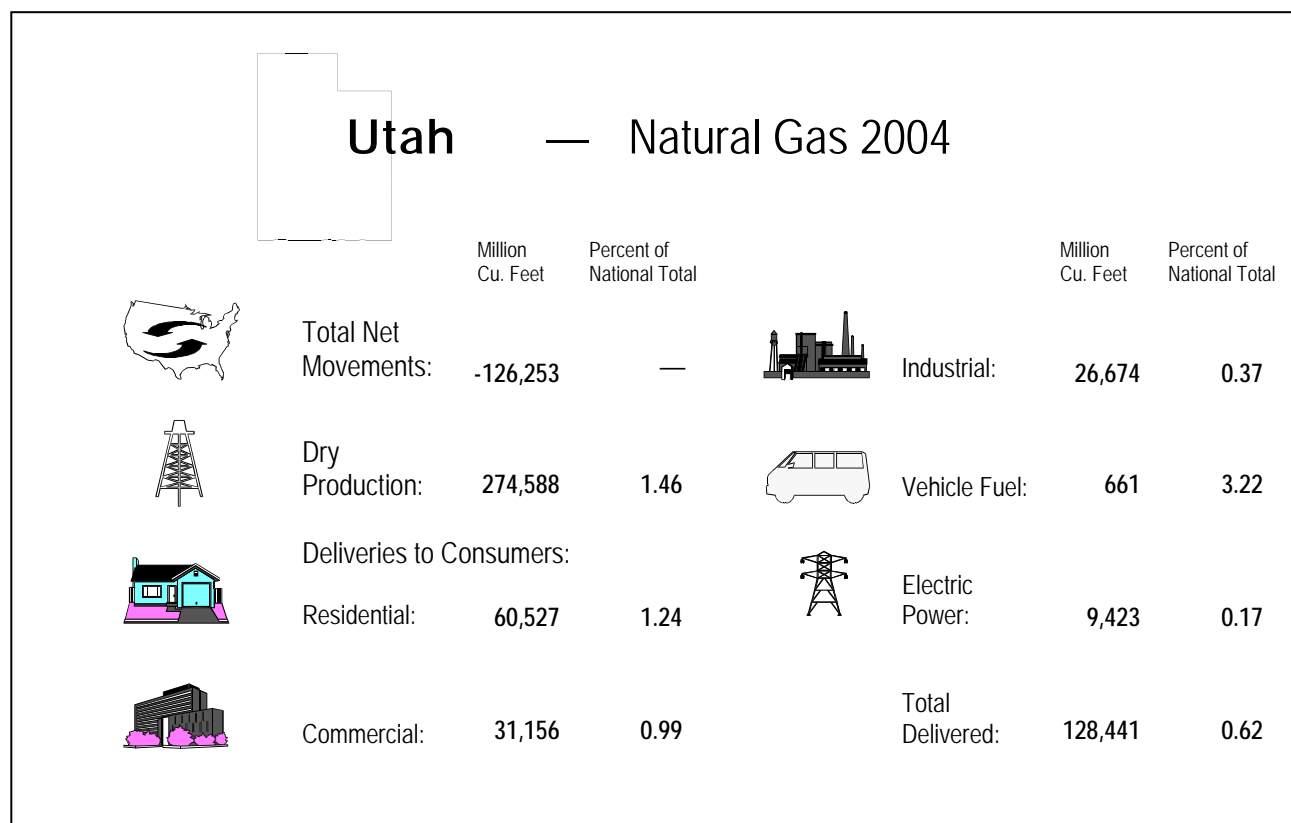
-- Not applicable.

^{NA} Not available.^R Revised data.

Notes: Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857,

"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 70. Summary Statistics for Natural Gas – Utah, 2000-2004**

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,178	4,601	3,005	3,220	3,657
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	244,826	264,809	260,554	254,488	259,432
From Oil Wells.....	36,290	36,612	32,509	29,871	31,153
Total.....	281,117	301,422	293,063	284,359	290,586
Repressuring.....	563	575	2,150	1,785	1,337
Vented and Flared.....	1,941	1,847	955	705	688
Wet After Lease Separation.....	278,613	299,000	289,958	281,869	288,561
Nonhydrocarbon Gases Removed	9,329	15,086	15,219	13,810	10,592
Marketed Production	269,285	283,913	274,739	268,058	277,969
Extraction Loss.....	12,795	11,379	3,352	3,404	3,381
Total Dry Production	256,490	272,534	271,387	264,654	274,588
Supply (million cubic feet)					
Dry Production.....	256,490	272,534	271,387	264,654	274,588
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	356,690	543,761	570,772	691,823	848,851
Withdrawals from Storage					
Underground Storage.....	46,716	35,204	40,042	48,921	43,559
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	9,008	-6,137	8,555	^R -5,223	10,825
Total Supply.....	668,904	845,362	890,755	^R1,000,174	1,177,824

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	164,557	159,299	163,379	^R 154,125	155,891
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	464,167	638,122	685,217	801,822	975,104
Additions to Storage					
Underground Storage	40,179	47,942	42,159	44,227	46,829
LNG Storage	0	0	0	0	0
Total Disposition	668,904	845,362	890,755	^R1,000,174	1,177,824
Consumption (million cubic feet)					
Lease Fuel	16,394	14,578	17,163	16,398	15,802
Pipeline and Distribution Use	2,674	4,161	5,984	7,347	8,278
Plant Fuel	8,276	5,436	4,534	4,481	3,370
Delivered to Consumers					
Residential	55,626	55,008	59,398	54,632	60,527
Commercial	31,282	30,917	33,501	30,994	31,156
Industrial	39,378	33,585	26,879	25,200	26,674
Vehicle Fuel	382	474	482	^R 589	661
Electric Power	10,544	15,141	15,439	14,484	9,423
Total Delivered to Consumers	137,213	135,123	135,699	^R125,899	128,441
Total Consumption	164,557	159,299	163,379	^R154,125	155,891
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,052	4,813	5,469	4,837	4,850
Industrial	35,453	30,090	23,217	21,773	21,393
Number of Consumers					
Residential	641,111	657,728	660,677	678,833	701,255
Commercial	47,201	47,477	50,202	51,063	51,503
Industrial	3,576	3,535	949	924	312
Average Annual Consumption per (thousand cubic feet)					
Commercial	663	651	667	607	605
Industrial	11,012	9,501	28,324	27,273	85,494
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.28	3.52	1.99	4.11	5.24
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.19	2.97	--	--	--
City Gate	3.68	5.61	4.07	4.74	5.68
Delivered to Consumers					
Residential	6.20	8.09	6.39	7.33	8.12
Commercial	4.92	6.78	5.20	5.95	6.75
Industrial	3.93	5.29	3.91	5.04	5.90
Vehicle Fuel	5.72	7.24	6.33	7.09	7.81
Electric Power	4.02	4.88	4.47	W	W

-- Not applicable.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

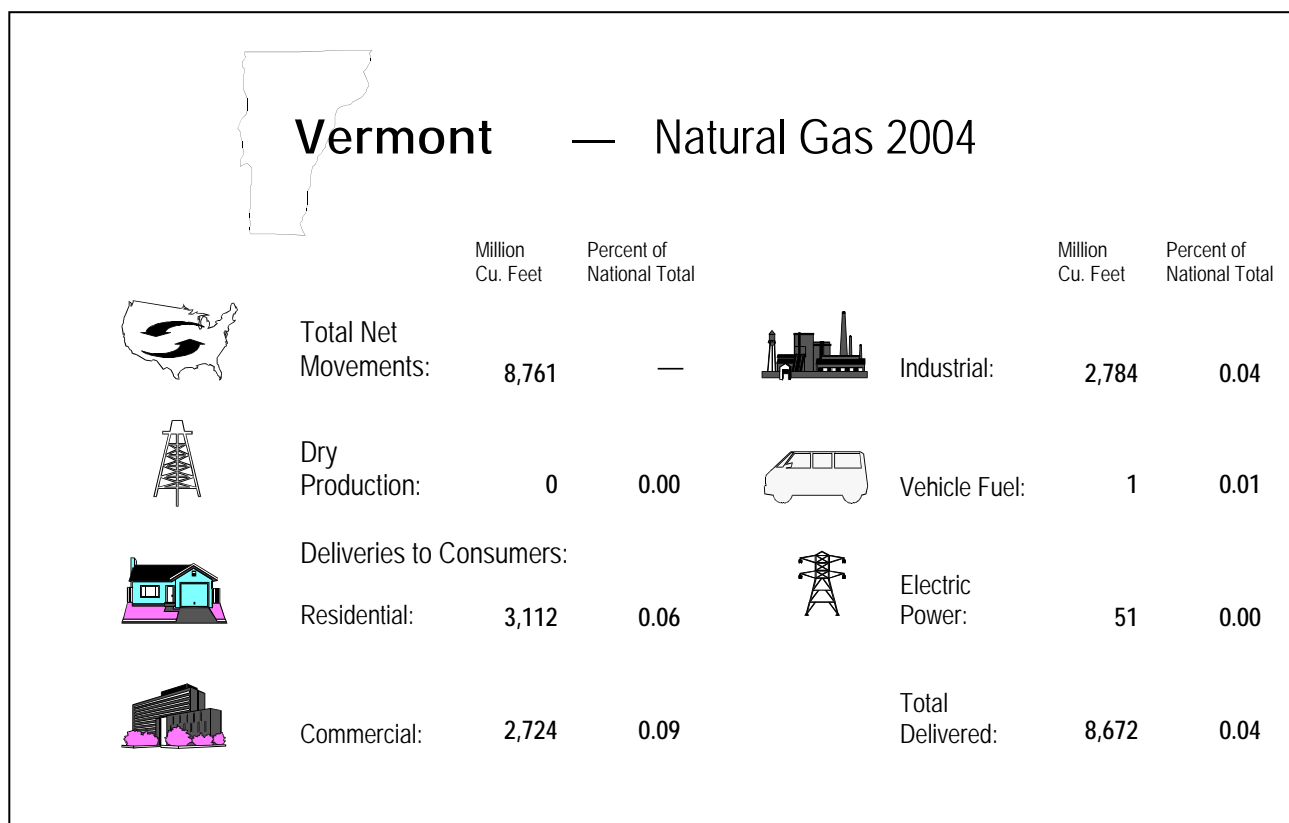


Table 71. Summary Statistics for Natural Gas – Vermont, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	9,980	7,815	8,421	8,272	8,761
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	7	104	2	10	12
Balancing Item.....	440	1	-56	118	-88
Total Supply.....	10,426	7,919	8,367	8,400	8,685

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas – Vermont, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	10,426	7,919	8,367	8,400	8,685
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	10,426	7,919	8,367	8,400	8,685
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	15	14	14	14	14
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,843	2,719	2,761	3,118	3,112
Commercial	2,595	2,473	2,470	2,757	2,724
Industrial	3,949	2,597	3,085	2,479	2,784
Vehicle Fuel	0	1	1	1	1
Electric Power	1,023	116	37	30	51
Total Delivered to Consumers	10,411	7,906	8,353	8,386	8,672
Total Consumption	10,426	7,919	8,367	8,400	8,685
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	640	639	779	525	605
Number of Consumers					
Residential	28,532	29,463	30,108	30,856	31,971
Commercial	4,316	4,416	4,516	4,602	4,684
Industrial	38	36	38	41	43
Average Annual Consumption per (thousand cubic feet)					
Commercial	601	560	547	599	582
Industrial	103,922	72,128	81,182	60,468	64,734
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.28	5.69	4.33	^R 5.79	6.39
Exports	--	--	--	--	--
Pipeline and Distribution Use	4.39	5.09	--	--	--
City Gate	4.26	4.83	4.85	5.17	5.26
Delivered to Consumers					
Residential	8.13	10.07	10.39	10.05	11.03
Commercial	6.49	7.95	8.20	8.00	8.70
Industrial	2.99	5.02	4.39	4.97	6.04
Vehicle Fuel	--	--	--	--	--
Electric Power	4.91	4.83	3.86	--	--

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

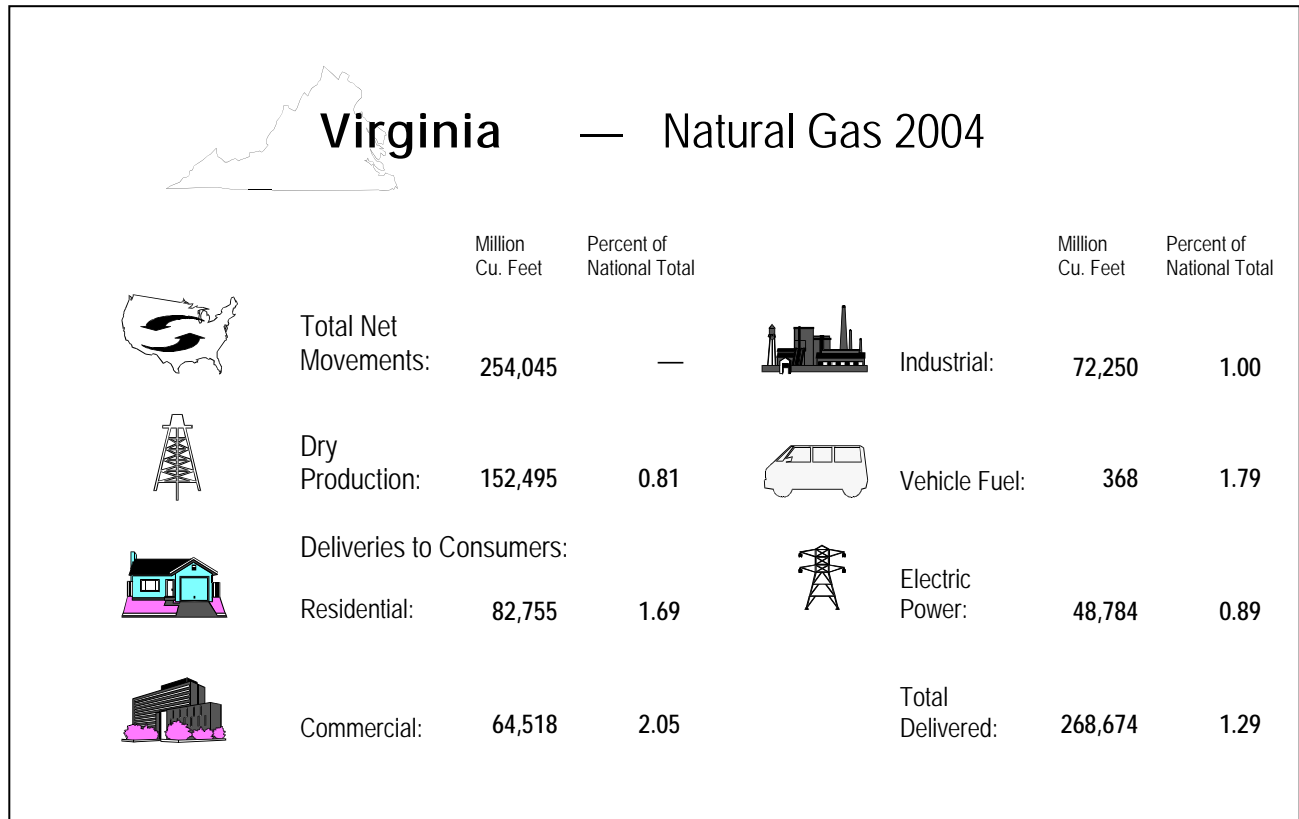


Table 72. Summary Statistics for Natural Gas – Virginia, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,051	3,521	3,429	3,506	3,870
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	71,545	71,543	76,915	^R 143,644	152,495
From Oil Wells.....	0	0	0	0	0
Total.....	71,545	71,543	76,915	^R143,644	152,495
Repressuring.....	NA	NA	NA	0	NA
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	71,545	71,543	76,915	^R 143,644	152,495
Nonhydrocarbon Gases Removed	NA	NA	NA	0	NA
Marketed Production	71,545	71,543	76,915	^R 143,644	152,495
Extraction Loss.....	0	0	0	0	0
Total Dry Production	71,545	71,543	76,915	^R143,644	152,495
Supply (million cubic feet)					
Dry Production.....	71,545	71,543	76,915	^R 143,644	152,495
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,209,209	1,155,432	1,090,377	1,126,447	1,127,479
Withdrawals from Storage					
Underground Storage.....	2,926	2,098	2,980	3,251	6,109
LNG Storage	826	634	8,235	^R 1,292	973
Supplemental Gas Supplies	493	239	124	368	816
Balancing Item.....	-36,173	-41,439	-43,072	^R -140,560	-128,958
Total Supply.....	1,248,826	1,188,508	1,135,558	^R1,134,442	1,158,914

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Virginia, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	268,770	237,853	258,202	^R 262,970	277,434
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	976,629	946,525	866,652	865,773	873,434
Additions to Storage					
Underground Storage	2,455	3,440	3,012	4,008	7,073
LNG Storage	972	691	7,692	^R 1,691	973
Total Disposition	1,248,826	1,188,508	1,135,558	^R1,134,442	1,158,914
Consumption (million cubic feet)					
Lease Fuel	1,820	1,641	3,000	2,108	3,307
Pipeline and Distribution Use	7,975	7,542	7,851	6,854	5,452
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	79,701	70,249	75,476	85,330	82,755
Commercial	66,098	59,809	62,699	64,004	64,518
Industrial	76,263	65,231	73,973	69,090	72,250
Vehicle Fuel	212	263	268	328	368
Electric Power	36,700	33,118	34,936	35,256	48,784
Total Delivered to Consumers	258,975	228,670	247,351	^R254,008	268,674
Total Consumption	268,770	237,853	258,202	^R262,970	277,434
Delivered for the Account of Others (million cubic feet)					
Residential	6,349	5,835	7,897	10,167	9,739
Commercial	22,239	20,479	24,189	21,972	23,508
Industrial	62,839	53,955	62,654	57,149	60,726
Number of Consumers					
Residential	907,855	941,582	982,521	996,564	1,029,389
Commercial	84,646	84,839	86,328	87,202	87,919
Industrial	1,749	1,261	1,526	1,517	1,217
Average Annual Consumption per (thousand cubic feet)					
Commercial	781	705	726	734	734
Industrial	43,604	51,730	48,475	45,544	59,367
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	2.66	5.05	--	--	--
City Gate	5.34	6.76	6.75	6.57	7.61
Delivered to Consumers					
Residential	9.98	11.96	9.78	11.84	13.04
Commercial	7.57	9.36	7.20	9.47	10.13
Industrial	5.20	5.99	4.59	5.97	7.91
Vehicle Fuel	5.59	5.89	4.53	5.97	6.33
Electric Power	4.66	4.53	4.30	^R 6.35	6.83

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

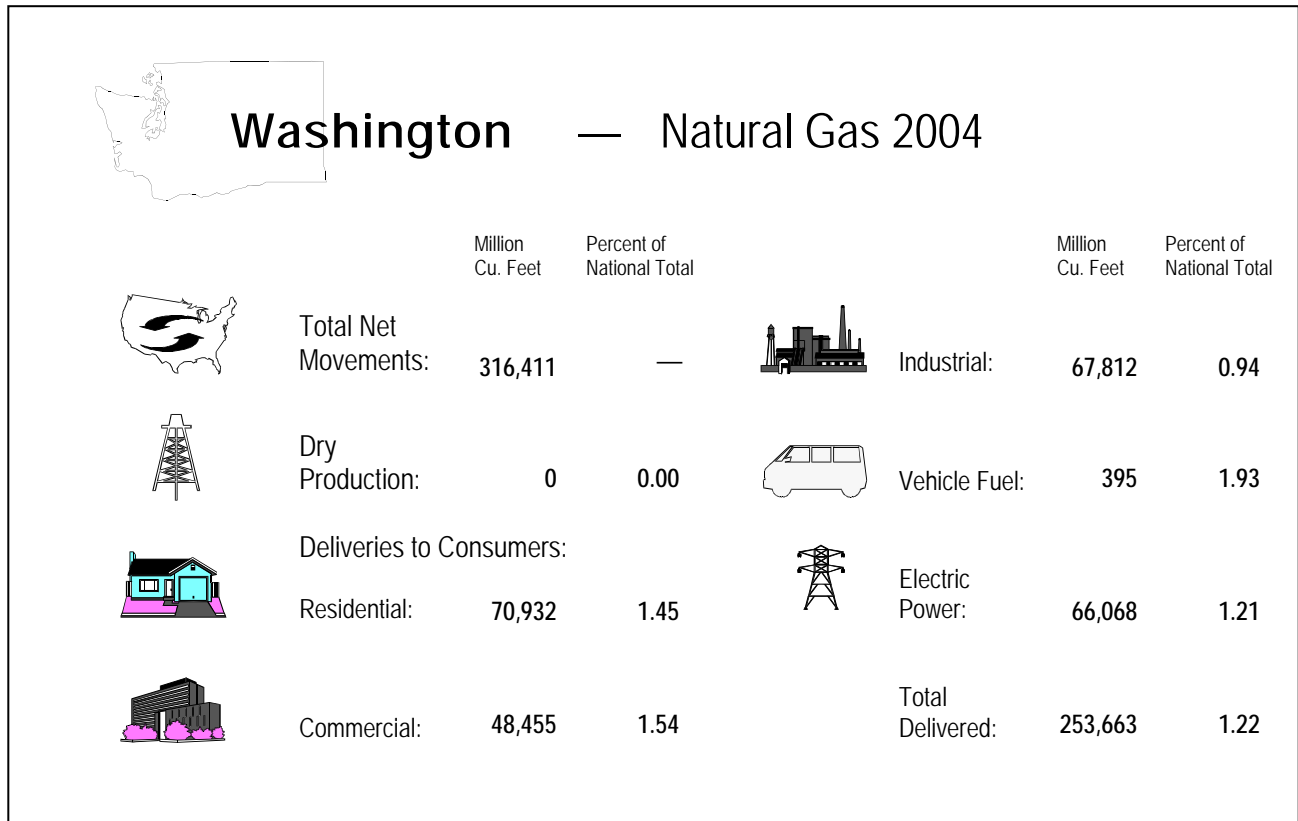


Table 73. Summary Statistics for Natural Gas – Washington, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	347,992	366,050	394,929	366,257	339,051
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	831,267	804,179	732,652	643,275	693,781
Withdrawals from Storage					
Underground Storage.....	26,356	22,355	25,016	24,621	19,837
LNG Storage	1,178	2,126	1,076	3,071	2,565
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	-52,817	-10,612	-87,871	^R -82,237	-51,505
Total Supply.....	1,153,975	1,184,098	1,065,802	^R954,987	1,003,728

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Washington, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	286,653	312,114	233,716	^R 249,599	262,485
Deliveries at U.S. Borders					
Exports	0	1,529	1,477	33	15
Intransit Deliveries	0	0	0	0	1,528
Interstate Deliveries	841,630	843,241	804,137	675,930	714,879
Additions to Storage					
Underground Storage	24,424	25,176	25,378	26,357	22,194
LNG Storage	1,268	2,039	1,094	3,067	2,628
Total Disposition	1,153,975	1,184,098	1,065,802	^R954,987	1,003,728
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	6,036	9,053	6,356	6,527	8,822
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	71,779	84,416	73,347	71,110	70,932
Commercial	50,462	57,160	46,455	47,845	48,455
Industrial	83,748	75,017	67,717	65,884	67,812
Vehicle Fuel	228	283	288	^R 352	395
Electric Power	74,400	86,184	39,552	57,880	66,068
Total Delivered to Consumers	280,617	303,060	227,360	^R243,072	253,663
Total Consumption	286,653	312,114	233,716	^R249,599	262,485
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,691	3,439	4,739	5,722	5,557
Industrial	54,819	46,392	49,129	52,618	56,107
Number of Consumers					
Residential	813,319	841,617	861,943	895,800	926,510
Commercial	83,189	84,628	85,286	^R 87,082	93,559
Industrial	4,007	3,898	3,928	3,775	3,992
Average Annual Consumption per (thousand cubic feet)					
Commercial	607	675	545	549	518
Industrial	20,900	19,245	17,240	17,453	16,987
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	4.28	4.76	3.01	4.76	5.31
Exports	--	4.44	2.59	^R 4.35	4.16
Pipeline and Distribution Use	3.07	2.82	--	--	--
City Gate	4.16	5.31	3.83	5.13	6.15
Delivered to Consumers					
Residential	7.16	9.79	9.33	8.43	9.91
Commercial	6.02	8.62	8.24	7.38	9.40
Industrial	4.01	5.02	4.81	6.05	7.83
Vehicle Fuel	3.95	4.03	3.98	3.70	3.85
Electric Power	--	4.03	3.25	4.17	4.63

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

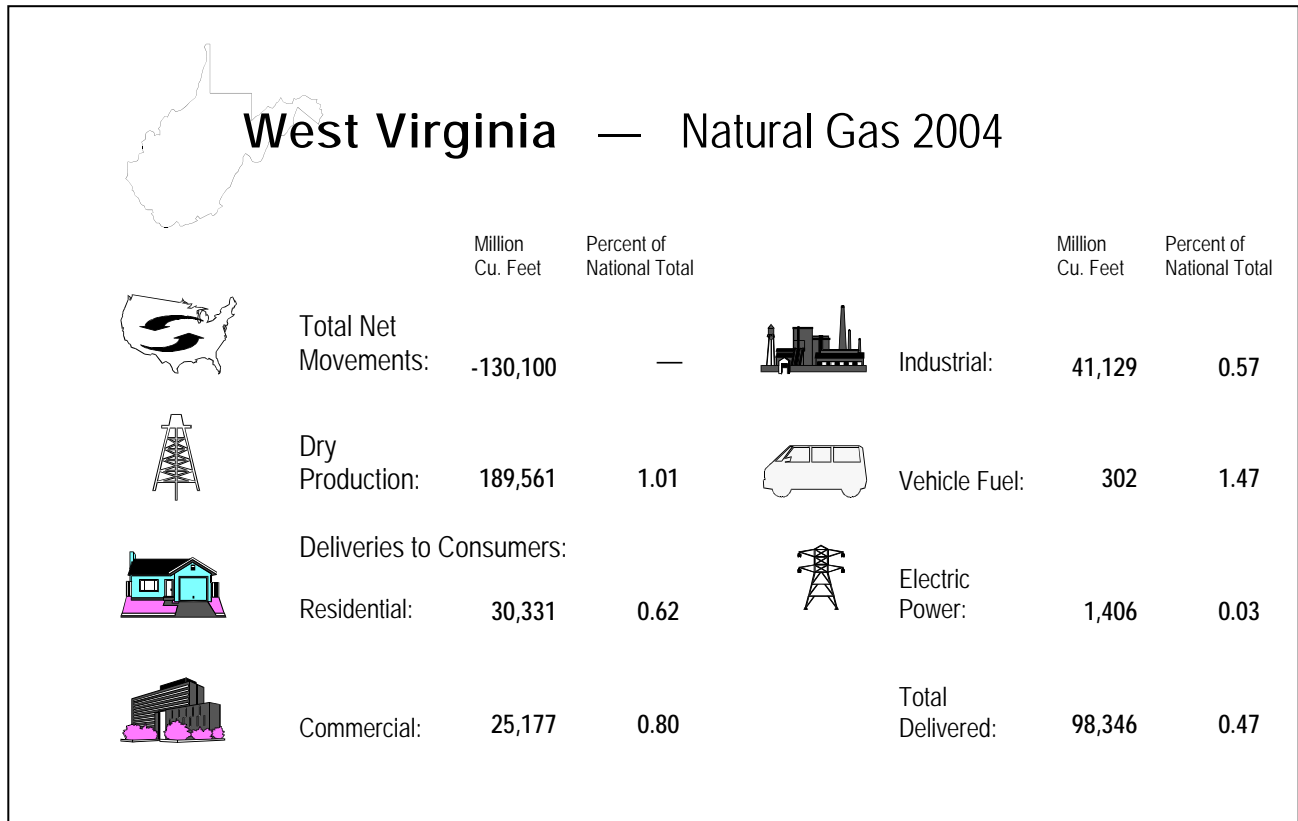


Table 74. Summary Statistics for Natural Gas – West Virginia, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	42,475	42,000	45,000	46,203	47,117
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	264,139	191,889	190,249	187,723	197,217
From Oil Wells.....	0	0	0	0	0
Total.....	264,139	191,889	190,249	187,723	197,217
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	264,139	191,889	190,249	187,723	197,217
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	264,139	191,889	190,249	187,723	197,217
Extraction Loss.....	10,398	11,094	9,960	7,226	7,656
Total Dry Production	253,741	180,795	180,289	180,497	189,561
Supply (million cubic feet)					
Dry Production.....	253,741	180,795	180,289	180,497	189,561
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	1,434,186	1,488,321	1,338,167	1,479,565	1,264,064
Withdrawals from Storage					
Underground Storage.....	197,530	119,498	184,205	176,980	170,127
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	6,593	53,666	89,300	27,943	68,996
Total Supply.....	1,892,051	1,842,279	1,791,960	1,864,984	1,692,748

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – West Virginia, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	147,854	141,090	146,455	^R 126,986	122,098
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,588,838	1,502,459	1,504,598	1,540,204	1,394,164
Additions to Storage					
Underground Storage	155,359	198,730	140,907	197,794	176,486
LNG Storage	0	0	0	0	0
Total Disposition	1,892,051	1,842,279	1,791,960	^R1,864,984	1,692,748
Consumption (million cubic feet)					
Lease Fuel	6,720	6,384	7,420	4,881	4,277
Pipeline and Distribution Use	32,572	30,254	33,731	^R 18,177	18,752
Plant Fuel	2,505	2,342	2,186	1,361	723
Delivered to Consumers					
Residential	31,602	31,939	30,793	^R 32,209	30,331
Commercial	26,167	27,737	24,729	^R 26,681	25,177
Industrial	47,598	39,598	45,492	^R 41,325	41,129
Vehicle Fuel	174	216	220	269	302
Electric Power	516	2,620	1,885	2,084	1,406
Total Delivered to Consumers	106,057	102,110	103,119	^R102,567	98,346
Total Consumption	147,854	141,090	146,455	^R126,986	122,098
Delivered for the Account of Others (million cubic feet)					
Residential	1	2	2	2	1
Commercial	11,362	10,006	10,524	^R 10,621	10,804
Industrial	41,038	33,034	39,699	^R 35,554	35,574
Number of Consumers					
Residential	360,471	363,126	361,171	^R 359,919	358,027
Commercial	41,949	35,607	35,016	^R 35,160	34,932
Industrial	207	213	184	^R 142	136
Average Annual Consumption per (thousand cubic feet)					
Commercial	624	779	706	^R 759	721
Industrial	229,943	185,908	247,238	^R 291,022	302,423
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	NA
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.70	5.42	--	--	--
City Gate	3.75	4.88	4.28	5.69	7.04
Delivered to Consumers					
Residential	7.46	8.01	8.44	^R 9.50	10.91
Commercial	6.58	7.04	7.38	^R 8.48	10.13
Industrial	4.21	4.76	4.20	^R 6.71	7.59
Vehicle Fuel	3.68	4.76	--	--	0.91
Electric Power	4.98	6.46	4.17	^R 6.92	7.36

-- Not applicable.

NA Not available.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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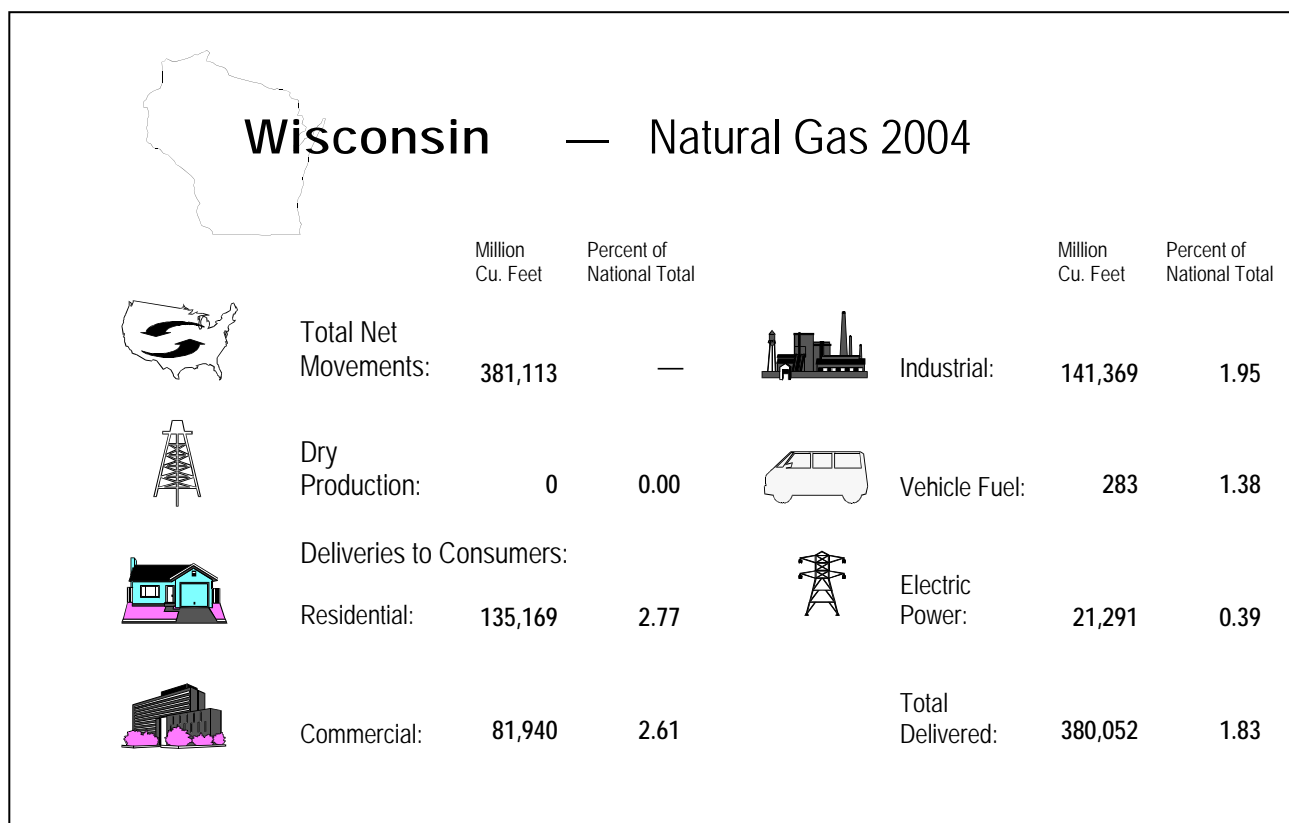


Table 75. Summary Statistics for Natural Gas – Wisconsin, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,185,803	1,055,490	1,137,917	1,156,210	1,141,603
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	111	102	94	86	94
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	13,660	-4,570	-4,847	^R -12,391	2,154
Total Supply.....	1,199,574	1,051,022	1,133,164	^R1,143,904	1,143,851

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas – Wisconsin, 2000-2004 — Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	393,601	359,784	385,310	^R 394,711	383,354
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	805,903	691,162	747,753	749,098	760,490
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	71	76	102	95	6
Total Disposition	1,199,574	1,051,022	1,133,164	^R1,143,904	1,143,851
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	4,058	2,869	3,812	^R 3,526	3,302
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	135,095	125,277	137,234	142,067	135,169
Commercial	81,139	76,095	85,811	87,131	81,940
Industrial	151,923	132,982	137,706	137,605	141,369
Vehicle Fuel	164	203	206	^R 252	283
Electric Power	21,222	22,358	20,541	24,130	21,291
Total Delivered to Consumers	389,543	356,915	381,498	^R391,185	380,052
Total Consumption	393,601	359,784	385,310	^R394,711	383,354
Delivered for the Account of Others (million cubic feet)					
Residential	182	130	0	0	0
Commercial	17,742	17,388	20,653	18,178	16,427
Industrial	118,274	107,120	108,206	109,761	114,852
Number of Consumers					
Residential	1,458,959	1,484,536	1,514,700	1,541,455	1,569,719
Commercial	140,370	144,050	149,774	150,128	151,906
Industrial	9,630	9,864	9,648	10,138	10,191
Average Annual Consumption per (thousand cubic feet)					
Commercial	578	528	573	580	539
Industrial	15,776	13,482	14,273	13,573	13,872
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	--	--	--	--	--
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.32	3.67	--	--	--
City Gate	4.42	5.90	4.36	6.18	6.74
Delivered to Consumers					
Residential	7.55	8.76	7.35	9.27	10.16
Commercial	6.32	7.55	6.11	7.97	8.71
Industrial	5.47	7.47	5.23	7.23	7.92
Vehicle Fuel	4.62	5.35	4.49	6.26	6.55
Electric Power	4.48	4.76	3.51	^R 5.79	6.41

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

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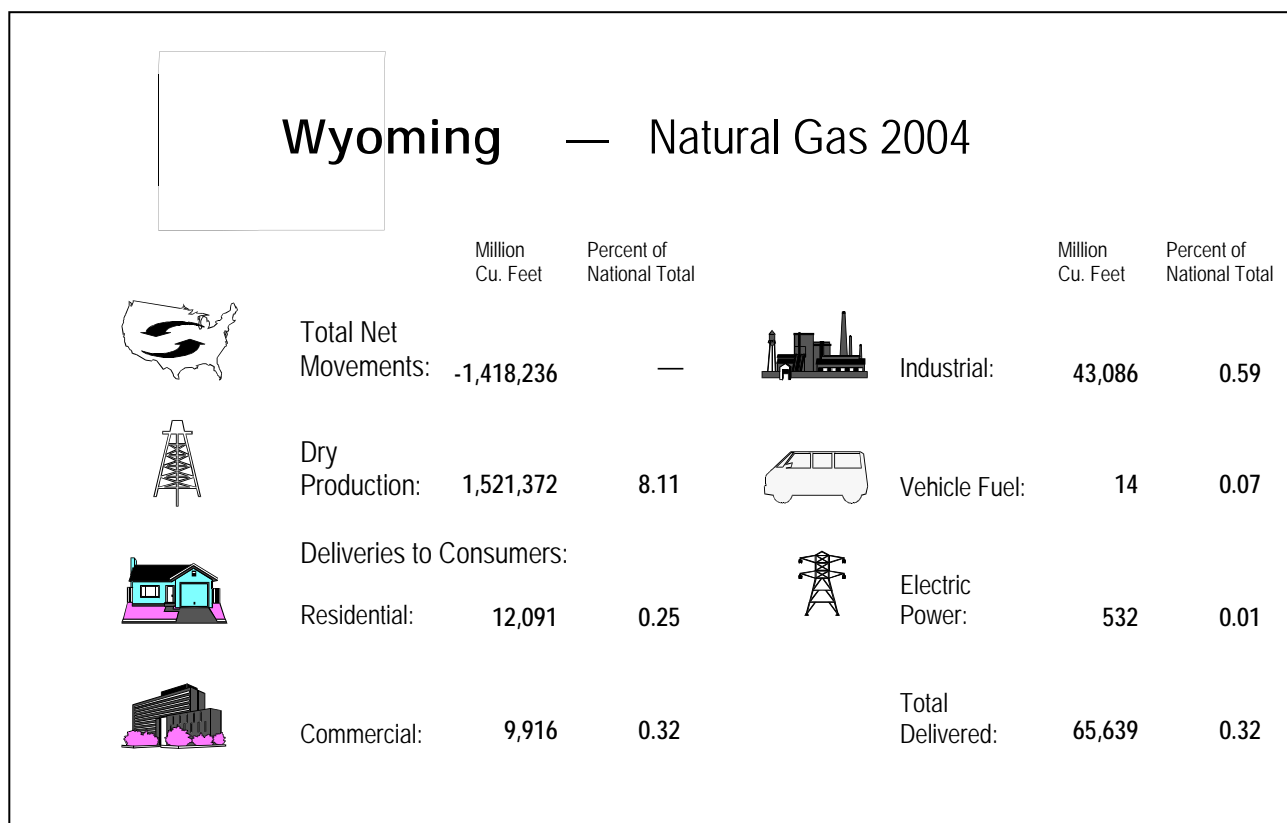


Table 76. Summary Statistics for Natural Gas – Wyoming, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	9,907	13,978	15,608	18,154	20,244
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,188,657	1,467,331	1,572,728	1,652,504	1,736,136
From Oil Wells.....	137,385	167,656	174,748	183,612	192,904
Total.....	1,326,042	1,634,987	1,747,476	1,836,115	1,929,040
Repressuring.....	50,216	114,407	129,598	131,125	164,164
Vented and Flared.....	9,945	7,462	12,356	16,685	16,848
Wet After Lease Separation.....	1,265,881	1,513,118	1,605,523	1,688,305	1,748,027
Nonhydrocarbon Gases Removed	177,553	149,240	151,566	148,987	155,825
Marketed Production	1,088,328	1,363,879	1,453,957	1,539,318	1,592,203
Extraction Loss.....	65,085	65,740	74,387	69,817	70,831
Total Dry Production	1,023,243	1,298,139	1,379,570	1,469,501	1,521,372
Supply (million cubic feet)					
Dry Production.....	1,023,243	1,298,139	1,379,570	1,469,501	1,521,372
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	402,700	397,341	408,917	428,115	487,082
Withdrawals from Storage					
Underground Storage.....	14,208	10,809	18,806	24,459	18,445
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	39,915	-42,255	7,242	-3,641	12,169
Total Supply.....	1,480,067	1,664,034	1,814,535	1,918,435	2,039,067

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wyoming, 2000-2004 —Continued

	2000	2001	2002	2003	2004
Disposition (million cubic feet)					
Consumption	101,314	98,569	112,872	115,358	107,060
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,372,609	1,545,954	1,682,116	1,784,773	1,905,318
Additions to Storage					
Underground Storage	6,144	19,510	19,547	18,304	26,689
LNG Storage	0	0	0	0	0
Total Disposition	1,480,067	1,664,034	1,814,535	1,918,435	2,039,067
Consumption (million cubic feet)					
Lease Fuel	3,236	4,032	4,369	4,590	4,823
Pipeline and Distribution Use	14,092	13,161	13,103	14,312	12,545
Plant Fuel	20,602	20,991	25,767	28,829	24,053
Delivered to Consumers					
Residential	12,177	10,977	13,330	12,144	12,091
Commercial	9,752	9,535	10,414	^R 9,986	9,916
Industrial	39,604	37,136	42,115	^R 43,000	43,086
Vehicle Fuel	8	10	10	12	14
Electric Power	1,843	2,727	3,764	2,484	532
Total Delivered to Consumers	63,384	60,385	69,633	67,627	65,639
Total Consumption	101,314	98,569	112,872	115,358	107,060
Delivered for the Account of Others (million cubic feet)					
Residential	986	812	6,331	5,453	5,484
Commercial	974	1,291	5,338	4,824	4,816
Industrial	38,589	36,200	40,874	42,238	42,187
Number of Consumers					
Residential	129,274	129,897	133,445	135,441	137,434
Commercial	16,366	16,027	16,170	^R 17,164	17,490
Industrial	308	295	877	^R 179	121
Average Annual Consumption per (thousand cubic feet)					
Commercial	596	595	644	^R 582	567
Industrial	128,583	125,884	48,021	^R 240,225	356,083
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.34	3.49	2.70	4.13	4.96
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	3.21	3.04	--	--	--
City Gate	5.07	6.39	2.87	2.52	6.21
Delivered to Consumers					
Residential	6.11	8.45	6.08	7.14	8.65
Commercial	5.27	8.27	4.73	^R 5.84	7.24
Industrial	4.07	6.33	5.24	^R 5.34	6.77
Vehicle Fuel	5.17	8.55	6.84	7.83	8.75
Electric Power	3.92	4.01	4.38	3.57	3.62

-- Not applicable.

^R Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Appendix A

Summary of Data Collection and Report Methodology

Appendix A

Summary of Data Collection and Report Methodology

The 2004 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895, “Monthly Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

Changes in the *Natural Gas Annual 2004*

Natural gas production estimates for the state of Texas have been modified to correctly account for carbon dioxide production that had previously been included in natural gas production figures reported by the Texas Railroad Commission. A report discussing the adjustments and their impact is on the EIA website at:

www.eia.doe.gov/pub/oil_gas/natural_gas/feature_articles/2005/adjtxprod/adjtxprod.pdf

Cautionary Note: Number of Residential Consumers

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2000 through 2004.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow

consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2003 and 2004. Appendix A provides a link to the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition” on the EIA web site. Numbers of residential customers are reported on this form for both sales (in Section VI, lines 10.1) and transportation (in Section VI, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Section VI, line 10.2) and transportation (in Section VI, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html

Form EIA-176

Survey Design

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a four-page form consisting of seven sections. Section I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Section II asks for type of operations conducted by the company. The body of the form (Sections III-VII) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2004 were due March 1, 2005.

A copy of the Form EIA-176 and instructions is available at:

www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Data reported on this form are not considered proprietary.

In January 2005, forms for report year 2004 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transported gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil and Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

Response Statistics

Each company and its parent company or subsidiaries were required to file if they met the EIA-176 survey criteria. The original mailing totaled 1,981 questionnaire packages. To the original mailing list, 48 names were added and 43 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2004 survey universe consisted of 1,986 active respondents.

Following the original mailing, a second request mailing, and nonrespondents follow-up, 1,937 responses were processed and entered into the database. There were 49 nonrespondents.

Summary of Form EIA-176 Data Reporting Requirements

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted by telephone and were required to file amended forms with corrected data.

All natural gas and supplemental gaseous fuels volumes were reported on a physical custody basis in thousand cubic feet, and dollar values were reported to the nearest whole dollar. All volumes were reported at 14.73 pounds per square inch absolute pressure and 60 degrees Fahrenheit. Other minor report standards specified in the instructions booklet assure that the filed data are consistent and can be readily processed.

Comparison of the Form EIA-176 with Other Data Sources

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191, "Monthly and Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous telephone calls were made to clarify any misunderstandings concerning the correct filing of both forms. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

Form EIA-895

Survey Design

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Annual Schedule is to be filed with the December Monthly Schedule each year and should include

any changes or updates in previously reported monthly data.

In April 2005, forms for report year 2004 were mailed to the appropriate agencies in 32 States. Completed forms were returned to the Natural Gas Division for review, processing, and compilation.

A copy of the Form EIA-895 and instructions is available at:

www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html

Response Statistics

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for the State of Illinois, which did not respond, were estimated. Data on the quantities of nonhydrocarbon gases removed in 2004 were reported by the appropriate agencies of 9 of the producing States. These States accounted for 48 percent of total 2004 gross withdrawals.

The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (120,784), Colorado (501,300), New Mexico (514,913) and Wyoming (328,485).

Summary of EIA-895 Data Reporting Requirements

The Form EIA-895 is a three-page form divided into seven sections. Section I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Sections II and III collect monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Sections IV and V of the form request annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; and quantities of fuel used on leases. Section VI and VII collect information on the marketed production value of marketed production and quantity of marketed production (value based).

Routine Form EIA-895 Edit Checks

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

Comparison of the Form EIA-895 with Other Data Sources

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

Other Data Sources

Offshore Production

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the U.S. Minerals Management Service (MMS) for the years 2001 through 2004. The production data estimation methodology is described on the EIA-website.

Marketed Production

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

Natural Gas Processed and Extraction Loss

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.

Imports and Exports

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

Lease and Plant Fuel

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2004, on the Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." Of the 31 States and the Federal Gulf of Mexico represented on the Form EIA-895, 21 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 was used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2004 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.8 percent of 2004 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska and California reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from both of these states included reported lease use volumes. Lease use reported by respondents on the EIA-176 in the remaining States averaged 2.2 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895.

Electric Power Generation Data

The data reported for the electric power sector in the *Natural Gas Annual 2004* are derived entirely from data submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

Natural Gas Consumed as a Vehicle Fuel

Volumes of natural gas consumed as vehicle fuel published in the *Natural Gas Annual 2004* were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the EIA-176.

Coverage of Consumer Prices

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition" for all States and sectors except for Georgia, Maryland, New York, Ohio, and Pennsylvania.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others. When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176 and Form EIA-910.

City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

City Gate: City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas purchased by LDC's for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

Residential: Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

Commercial and Industrial: Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Georgia, Maryland, New York, Ohio, and Pennsylvania where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

Electric Utilities: Prices for natural gas are also reported to the EIA on the Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," a consumer survey form. Electric utility prices in this report are taken from this form. The respondents are all large regulated electric utilities that report consumption and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in the EIA report, Cost and Quality of Fuels for Electric Utility Plants. Prices to electric utilities cover gas purchased by regulated electric generating plants at which the generator nameplate capacity of all steam-electric and combined-cycle units together totals 50 megawatts or more. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and electric power price thereafter.

Electric Power: Beginning in 2002, prices for natural gas are supported by two separate surveys: FERC-423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," which is completed by nonregulated power producers. The EIA-423 survey began in 2002 and collects information from the nonutility portion of the electric power sector. Data for 2002 forward cover the regulated (steam-electric and combined-cycle units) and unregulated generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater, regardless of unit type.

Vehicle Fuel: For the *Natural Gas Annual 2004*, natural gas consumption for vehicle fuel estimates were prepared by EIA based on the Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

Natural Gas Balancing Item

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the

sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

Table A1. Natural Gas Unaccounted for by State, 2000-2004
(Million Cubic Feet)

	2000	2001	2002	2003	2004
Alabama	16,075	-8,569	10,087	^R 15,954	6,264
Alaska	-3,905	-37	-1,808	^R 21,905	25,688
Arizona	4,114	-1,521	66,636	-1,434	-1,258
Arkansas	4,206	11,557	5,371	7,716	5,170
California	-19,844	47,830	122,029	^R 33,968	13,348
Colorado.....	24,278	3,527	8,314	^R 4,692	8,538
Connecticut	21	1,537	319	3,973	4,652
District of Columbia	695	1,330	812	1,732	1,333
Delaware	1,864	1,573	385	939	331
Florida	1,509	2,325	453	15,417	8,577
Georgia	2,205	87	949	^R -1,350	-3,732
Hawaii	-73	-129	-132	-131	-158
Idaho	-15,955	-915	-15,420	-1,713	811
Illinois	12,209	98,854	11,356	^R 40,504	43,253
Indiana	8,983	-9,698	-2,296	6,553	-1,559
Iowa.....	6,248	300	935	3,652	4,019
Kansas	10,844	-451	-983	-11,987	-15,198
Kentucky.....	9,248	-2,092	4,269	^R 3,417	2,538
Louisiana.....	15,943	-44,036	94,911	^R -38,504	-23,061
Maine	-3,190	822	1,179	10,125	828
Maryland.....	8,163	7,242	4,526	9,079	9,147
Massachusetts	2,124	4,854	3,473	^R -10,088	4,510
Michigan	7,335	7,494	13,292	-1,212	-15,970
Minnesota.....	5,006	9,218	399	5,065	-1,540
Mississippi.....	7,036	-10,655	12,231	^R 29,189	1,540
Missouri.....	25,317	-1,892	7,226	^R 15,464	5,699
Montana	1,342	-1,130	905	-1,850	172
Nebraska.....	5,444	-4,600	951	870	31
Nevada	-5,953	-830	2,958	-1,406	-562
New Hampshire.....	282	-285	467	^R -2,032	4,896
New Jersey.....	7,582	7,470	4,502	^R 4,812	2,018
New Mexico.....	-606	-49,320	3,122	4,417	5,401
New York.....	88,282	46,171	-14,194	^R 44,856	19,053
North Carolina	4,534	-2,758	-4,220	-667	10,163
North Dakota	748	-396	-1,226	2,610	751
Ohio.....	17,624	-12,375	28,835	6,689	11,882
Oklahoma.....	33,494	9,816	27,407	^R 11,759	12,152
Oregon	2,022	-59,767	1,344	-744	-98
Pennsylvania	14,472	1,377	32,814	^R 32,537	34,225
Rhode Island	-878	914	-1,848	-6,135	-5,138
South Carolina.....	32,754	-17,320	-1,050	304	290
South Dakota.....	1,511	347	733	324	647
Tennessee.....	10,748	12,498	2,436	^R 1,433	4,102
Texas	22,008	-101,249	-226,591	^R 62,914	11,856
Utah.....	5,348	-1,912	-3,302	-20,611	-16,091
Vermont.....	-518	0	56	-566	-452
Virginia	9,678	6,600	3,806	^R 6,763	4,906
Washington	3,940	-26,426	3,676	6,800	-3,051
West Virginia	8,641	5,256	5,250	^R 3,924	4,206
Wisconsin.....	-3,652	-857	-1,264	2,123	-795
Wyoming	4,375	1,059	12,567	11,683	24,749
Total.....	393,678	-69,160	226,647	^R334,470	209,084

^R Revised data.

Note: Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms

of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Appendix B

Metric and Thermal Conversion Tables

Appendix B

Metric and Thermal Conversion Tables

Metric Conversions

Table B1 presents Summary Statistics for Natural Gas in the United States for 2000 through 2004 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

Thermal Conversions

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2000 through 2004. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The 2000 conversion factor has been applied to volumes reported through 2004. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of electric utility consumption is obtained from EIA's Electric Power Annual. The factor for nonutility consumption is calculated by subtracting the total heat content of electric utility consumption from the heat content of total consumption and dividing the difference by the quantity of nonutility consumption (total consumption less electric utility consumption).
- *Deliveries at U.S. Borders.* The 2000 conversion factor has been applied to volumes reported through 2004. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	341,678	373,304	387,772	393,327	405,048
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells.....	501,946	513,368	503,894	^R 506,356	509,520
From Oil Wells.....	182,582	180,417	174,047	176,617	171,654
Total.....	684,528	693,785	677,942	^R682,973	681,174
Repressuring.....	95,701	95,451	97,839	100,462	104,819
Vented and Flared.....	2,583	2,744	2,808	2,778	2,764
Wet After Lease Separation.....	586,243	595,589	577,294	^R 579,733	573,591
Nonhydrocarbon Gases Removed	14,313	13,103	14,220	14,122	16,200
Marketed Production	571,930	582,486	563,074	^R 565,611	557,391
Extraction Loss.....	28,757	27,014	27,099	24,800	26,238
Total Dry Production	543,173	555,472	535,975	^R540,811	531,153
Supply (million cubic meters)					
Dry Production.....	543,173	555,472	535,975	^R 540,811	531,153
Receipts at U.S. Borders					
Imports	107,083	112,614	113,705	^R 111,675	120,589
Intransit Receipts.....	12,781	15,267	16,670	^R 20,682	16,693
Withdrawals from Storage					
Underground Storage.....	99,058	65,375	88,849	87,746	85,986
LNG Storage	1,459	1,004	1,212	^R 1,754	1,448
Supplemental Gas Supplies	2,555	2,444	1,925	^R 1,917	1,921
Balancing Item.....	-6,806	3,804	-378	^R -1,090	6,346
Total Supply.....	759,304	755,981	757,959	^R763,495	764,135
Disposition (million cubic meters)					
Consumption	660,720	629,728	651,486	^R 630,800	635,153
Deliveries at U.S. Borders					
Exports.....	6,901	10,570	14,618	^R 19,253	24,186
Intransit Deliveries.....	14,628	16,279	15,021	^R 18,357	14,127
Additions to Storage					
Underground Storage.....	76,010	98,125	75,602	93,211	89,198
LNG Storage	1,044	1,280	1,232	^R 1,874	1,470
Total Disposition	759,304	755,981	757,959	^R763,495	764,135
Consumption (million cubic meters)					
Lease Fuel	21,150	21,164	20,688	^R 21,475	20,716
Pipeline and Distribution Use.....	18,185	17,697	18,885	^R 16,749	16,193
Plant Fuel.....	11,442	10,510	10,831	10,305	10,374
Delivered to Consumers					
Residential	141,476	135,109	138,436	^R 143,831	138,314
Commercial.....	90,117	85,594	89,033	^R 90,033	88,962
Industrial.....	230,563	207,965	212,580	^R 202,477	205,315
Vehicle Fuel.....	361	412	423	^R 517	581
Electric Power	147,427	151,277	160,610	145,413	154,699
Total Delivered to Consumers	609,944	580,357	601,082	^R582,272	587,871
Total Consumption.....	660,720	629,728	651,486	^R630,800	635,153
Delivered for the Account of Others (million cubic meters)					
Residential	10,533	10,248	11,999	^R 13,374	12,800
Commercial.....	32,495	29,069	32,407	^R 31,422	31,913
Industrial.....	184,887	164,626	164,316	^R 157,689	156,852

See footnotes at end of table.

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2000-2004 —
Continued

	2000	2001	2002	2003	2004
Number of Consumers					
Residential.....	59,252,728	60,286,364	61,107,254	^R 61,871,450	62,469,142
Commercial	5,010,817	4,996,446	5,064,384	^R 5,152,177	5,135,985
Industrial.....	220,251	217,026	205,915	^R 205,514	212,191
Average Annual Consumption per Consumer (thousand cubic meters)					
Commercial	18	17	18	^R 17	17
Industrial.....	1,047	958	1,032	^R 985	968
Average Prices for Natural Gas (dollars per thousand cubic meters)					
Wellhead (Marketed Production).....	129.98	141.12	104.07	172.48	192.74
Imports	139.49	156.44	111.06	^K 182.64	205.02
Exports	144.79	147.97	120.48	^K 195.62	215.13
Pipeline and Distribution Use.....	104.88	125.48	--	--	--
City Gate.....	163.23	202.02	146.51	206.67	234.76
Delivered to Consumers					
Residential.....	274.02	340.23	278.75	^R 340.21	379.55
Commercial	232.74	297.58	234.11	^R 296.75	332.40
Industrial.....	157.32	185.06	141.96	^R 208.11	231.71
Vehicle Fuel.....	195.64	233.08	180.03	^R 218.45	246.45
Electric Power.....	154.68	162.80	129.96	^R 196.70	215.77

-- Not applicable.

^R Revised data.

Notes: The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Table B2. Thermal Conversion Factors and Data, 2000-2004

	2000	2001	2002	2003	2004
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,107	1,105	1,106	1,106	1,104
Extraction Loss	2,662	2,687	2,671	2,747	2,666
Total Dry Production	1,025	1,028	1,027	1,031	1,027
Supply					
Dry Production.....	1,025	1,028	1,027	1,031	1,027
Receipts at U.S. Borders					
Imports.....	1,023	1,023	1,022	1,025	1,025
Intransit Receipts.....	1,023	1,023	1,022	1,025	1,025
Withdrawals from Storage					
Underground Storage	1,025	1,028	1,027	1,031	1,027
LNG Storage.....	1,025	1,028	1,027	1,031	1,027
Supplemental Gas Supplies.....	1,025	1,028	1,027	1,031	1,027
Balancing Item.....	1,102	1,050	792	^R 1,062	962
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,025	1,028	1,027	1,031	1,027
(Electric Power)	1,021	1,020	1,021	1,025	1,027
(Other Sectors)	1,026	1,031	1,029	1,033	1,027
Deliveries at U.S. Borders.....					
Exports	1,006	1,010	1,008	1,009	1,009
Intransit Deliveries	1,006	1,010	1,008	1,009	1,009
Additions to Storage					
Underground Storage	1,025	1,028	1,027	1,031	1,027
LNG Storage.....	1,025	1,028	1,027	1,031	1,027
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,364,843	22,728,539	21,994,760	^R 22,096,437	21,734,336
Extraction Loss	2,703,325	2,562,971	2,555,921	2,405,837	2,470,407
Total Dry Production	19,661,518	20,165,568	19,438,839	^R19,690,599	19,263,929
Supply					
Dry Production.....	19,661,518	20,165,568	19,438,839	^R 19,690,599	19,263,929
Receipts at U.S. Borders					
Imports.....	3,868,580	4,068,409	4,103,803	^R 4,042,343	4,365,022
Intransit Receipts.....	461,755	551,557	601,654	^R 748,637	604,255
Withdrawals from Storage					
Underground Storage	3,585,660	2,373,330	3,222,383	3,194,794	3,118,553
LNG Storage.....	52,801	36,463	43,953	^R 63,870	52,503
Supplemental Gas Supplies.....	92,491	88,729	69,815	^R 69,805	69,655
Balancing Item.....	-252,330	143,621	-10,566	^R -40,864	215,511
Total Supply	27,470,475	27,427,677	27,469,881	^R27,769,185	27,689,429
Disposition					
Consumption	23,916,449	22,861,305	23,628,203	^R 22,967,073	23,035,841
(Electric Power)	5,315,657	5,449,147	5,791,007	5,263,596	5,610,653
(Other Sectors)	18,600,792	17,412,159	17,837,196	^R 17,703,478	17,425,188
Deliveries at U.S. Borders.....					
Exports	245,178	377,011	520,363	^R 686,042	861,825
Intransit Deliveries	519,665	580,619	534,706	^R 654,099	503,394
Additions to Storage					
Underground Storage	2,751,392	3,562,265	2,741,930	3,393,758	3,235,053
LNG Storage.....	37,791	46,476	44,679	^R 68,213	53,316
Total Disposition.....	27,470,475	27,427,677	27,469,881	^R27,769,185	27,689,429

^{NA} Not available.

^R Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and

Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

Biomass Gas: A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

City Gate: A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

Coke Oven Gas: The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

Delivered: The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant

separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.)

Exports: Shipments of goods from within the 50 States and the District of Columbia to U.S. possessions and territories or to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

Industrial Consumers: Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease Fuel: Natural gas used in well, field, and lease operations such as gas used in drilling operations, heaters, dehydrators, and field compressors.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Manufactured Gas: A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated

coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane.

Natural Gas, Wet After Lease Separation: The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Nonutility Power Producers: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Offshore Reserves and Production: Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

Outer Continental Shelf: Offshore Federal domain.

Pipeline: A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to another pipeline or to points of use. Also refers to a company operating such facilities.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Plant Fuel: Natural gas used as fuel in natural gas processing plants.

Production, Wet After Lease Separation: The volume of natural gas withdrawn from reservoirs less (1) the volume returned to such reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; less (2) shrinkage resulting from the removal of lease condensate; and less (3) nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Note: Volumes of gas withdrawn from gas storage reservoirs and native gas that has been transferred to the storage category are not considered part of production. This production concept is not the same as marketed production, which excludes vented and flared gas.

Propane-air: A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

Proved Energy Reserves: Estimated quantities of energy sources that analysis of geologic and engineering data demonstrates with reasonable certainty are recoverable under existing economic and operating conditions. The location, quantity, and grade of the energy source are usually considered to be well established in such reserves.

Receipts: Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

Refinery Gas: Noncondensate gas collected in petroleum refineries.

Repressuring: The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

Salt Dome Storage Field: A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas,

air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

Therm: One hundred thousand British thermal units.

Unaccounted for (natural gas): Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition.

Underground Gas Storage: The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

Underground Storage Injections: Gas from extraneous sources put into underground storage reservoirs.

Underground Storage Withdrawals: Gas removed from underground storage reservoirs.

Unit Value, Consumption: Total price per specified unit, including all taxes, at the point of consumption.

Unit Value, Wellhead: The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Vented: Gas released into the air on the base site or at processing plants.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm’s length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.