

Petroleum Supply Annual 1996

Volume 2

June 1997

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Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Finished motor gasoline product supplied (demand) for 1996 has been revised upward in the 1996 *Petroleum Supply Annual*. Data corrections received during the year from survey respondents, as well as the addition of a respondent who began importing significant amounts of motor gasoline in 1996, raised the overall gasoline demand growth rate to 1.3 percent.

Note: Annual refinery capacity data for January 1, 1995 and 1997 are now available on EIA's Home Page (www.eia.doe.gov). Data are available in table format and database format (available for downloading).

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We thank the following for the use of their photographs and illustrations in this report.

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On The Cover: Artist's rendition of a wellhead such as those used in the Strategic Petroleum Reserve program which is designed to diminish the impact of a severe interruption of the United States' oil supply. Since 1976, the Department of Energy has been involved in a major facilities development program to stockpile crude oil. The Strategic Petroleum Reserve program has four underground crude oil storage sites in salt domes. These sites are organized into three distribution systems and connected by DOE pipelines to commercial crude oil pipeline networks and marine terminals for drawdown and distribution.



Printed with soy ink on recycled paper

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Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 1996 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Capacity; each with final annual data. The second volume contains final statistics for each month of 1996, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

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Table 1. U.S. Petroleum Balance, January 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	44,767	1,444
(2)	Lower 48 States	156,587	5,051
(3)	Total U.S.	201,354	6,495
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	226,397	7,303
(5)	SPR Imports	0	0
(6)	Exports	2,752	89
(7)	Imports (Net Including SPR)	223,645	7,214
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	10	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	247	8
(10)	Product Supplied and Losses	-336	-11
(11)	Unaccounted for ^a	634	20
(12)	Total Other Sources	555	18
(13)	Crude Input to Refineries	425,554	13,728
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	56,890	1,835
(15)	Net Imports ^c	1,604	52
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,572	51
(17)	Total NGL Supply	60,066	1,938
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-10,933	-353
(19)	Net Imports	16,811	542
(20)	Other Liquids New Supply(Field Production)	7,234	233
(21)	Refinery Processing Gain ^a	24,242	782
(22)	Crude Oil Product Supplied	336	11
(23)	Total Other Liquids	37,690	1,216
(23) = (18) through (22)			
(24)	Total Production of Products	523,310	16,881
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	44,910	1,449
(26)	Exports	29,844	963
(27)	Imports (Net)	15,066	486
(28)	Total New Supply of Products	538,376	17,367
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	27,703	894
(30)	Total Petroleum Products Supplied for Domestic Use	566,079	18,261
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	225,398	7,271
(32)	Distillate Fuel Oil	114,215	3,684
(33)	Residual Fuel Oil	32,999	1,064
(34)	Jet Fuel	50,343	1,624
(35)	Liquefied Petroleum Gases	71,147	2,295
(36)	Other ^d	71,641	2,311
(37)	Crude Oil	336	11
(38)	Total Products Supplied	566,079	18,261
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	303,081	--
(40)	Strategic Petroleum Reserve	591,630	--
(41)	Finished Motor Gasoline	168,723	--
(42)	Distillate Fuel Oil	113,842	--
(43)	Residual Fuel Oil	35,529	--
(44)	Jet Fuel	38,477	--
(45)	Liquefied Petroleum Gases	72,954	--
(46)	Other ^d	220,017	--
(47)	Total Stocks	1,544,253	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	42,988	1,482
(2)	Lower 48 States	147,739	5,094
(3)	Total U.S.	190,727	6,577
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	191,754	6,612
(5)	SPR Imports	0	0
(6)	Exports	2,674	92
(7)	Imports (Net Including SPR)	189,080	6,520
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	13	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	1,812	62
(10)	Product Supplied and Losses	-244	-8
(11)	Unaccounted for ^a	11,974	413
(12)	Total Other Sources	13,555	467
(13)	Crude Input to Refineries	393,363	13,564
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	52,442	1,808
(15)	Net Imports ^c	1,263	44
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	290	10
(17)	Total NGL Supply	53,994	1,862
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	3,530	122
(19)	Net Imports	12,681	437
(20)	Other Liquids New Supply(Field Production)	5,021	173
(21)	Refinery Processing Gain ^a	22,914	790
(22)	Crude Oil Product Supplied	244	8
(23)	Total Other Liquids	44,390	1,531
(23) = (18) through (22)			
(24)	Total Production of Products	491,747	16,957
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	37,311	1,287
(26)	Exports	27,419	945
(27)	Imports (Net)	9,892	341
(28)	Total New Supply of Products	501,640	17,298
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	38,334	1,322
(30)	Total Petroleum Products Supplied for Domestic Use	539,974	18,620
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	220,377	7,599
(32)	Distillate Fuel Oil	108,074	3,727
(33)	Residual Fuel Oil	30,093	1,038
(34)	Jet Fuel	48,177	1,661
(35)	Liquefied Petroleum Gases	65,734	2,267
(36)	Other ^d	67,275	2,320
(37)	Crude Oil	244	8
(38)	Total Products Supplied	539,974	18,620
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	301,269	--
(40)	Strategic Petroleum Reserve	591,617	--
(41)	Finished Motor Gasoline	168,439	--
(42)	Distillate Fuel Oil	97,323	--
(43)	Residual Fuel Oil	31,715	--
(44)	Jet Fuel	34,746	--
(45)	Liquefied Petroleum Gases	55,677	--
(46)	Other ^d	219,488	--
(47)	Total Stocks	1,500,274	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	45,086	1,454
(2)	Lower 48 States	158,629	5,117
(3)	Total U.S.	203,715	6,571
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	223,671	7,215
(5)	SPR Imports	0	0
(6)	Exports	2,918	94
(7)	Imports (Net Including SPR)	220,753	7,121
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	2,492	80
(9)	Other Stock Change (Withdrawal (+), Addition (-))	1,612	52
(10)	Product Supplied and Losses	-204	-7
(11)	Unaccounted for ^a	-776	-25
(12)	Total Other Sources	3,124	101
(13)	Crude Input to Refineries	427,592	13,793
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	57,777	1,864
(15)	Net Imports ^c	1,269	41
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-451	-15
(17)	Total NGL Supply	58,595	1,890
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-5,443	-176
(19)	Net Imports	15,246	492
(20)	Other Liquids New Supply(Field Production)	8,767	283
(21)	Refinery Processing Gain ^a	24,347	785
(22)	Crude Oil Product Supplied	204	7
(23)	Total Other Liquids	43,121	1,391
(23) = (18) through (22)			
(24)	Total Production of Products	529,308	17,074
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	40,537	1,308
(26)	Exports	22,815	736
(27)	Imports (Net)	17,722	572
(28)	Total New Supply of Products	547,029	17,646
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	20,292	655
(30)	Total Petroleum Products Supplied for Domestic Use	567,321	18,301
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	241,548	7,792
(32)	Distillate Fuel Oil	107,597	3,471
(33)	Residual Fuel Oil	25,928	836
(34)	Jet Fuel	47,773	1,541
(35)	Liquefied Petroleum Gases	63,445	2,047
(36)	Other ^d	80,827	2,607
(37)	Crude Oil	204	7
(38)	Total Products Supplied	567,321	18,301
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	299,657	--
(40)	Strategic Petroleum Reserve	589,125	--
(41)	Finished Motor Gasoline	158,304	--
(42)	Distillate Fuel Oil	89,673	--
(43)	Residual Fuel Oil	31,598	--
(44)	Jet Fuel	34,003	--
(45)	Liquefied Petroleum Gases	56,154	--
(46)	Other ^d	223,258	--
(47)	Total Stocks	1,481,772	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	41,014	1,367
(2)	Lower 48 States	152,303	5,077
(3)	Total U.S.	193,317	6,444
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	221,116	7,371
(5)	SPR Imports	0	0
(6)	Exports	4,448	148
(7)	Imports (Net Including SPR)	216,668	7,222
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	2,640	88
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-3,521	-117
(10)	Product Supplied and Losses	-187	-6
(11)	Unaccounted for ^a	19,937	665
(12)	Total Other Sources	18,869	629
(13)	Crude Input to Refineries	428,854	14,295
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	56,197	1,873
(15)	Net Imports ^c	1,141	38
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	210	7
(17)	Total NGL Supply	57,548	1,918
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-4,561	-152
(19)	Net Imports	16,440	548
(20)	Other Liquids New Supply(Field Production)	8,402	280
(21)	Refinery Processing Gain ^a	24,978	833
(22)	Crude Oil Product Supplied	186	6
(23)	Total Other Liquids	45,445	1,515
(23) = (18) through (22)			
(24)	Total Production of Products	531,847	17,728
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	43,402	1,447
(26)	Exports	24,076	803
(27)	Imports (Net)	19,326	644
(28)	Total New Supply of Products	551,174	18,372
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-14,627	-488
(30)	Total Petroleum Products Supplied for Domestic Use	536,547	17,885
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	236,192	7,873
(32)	Distillate Fuel Oil	101,375	3,379
(33)	Residual Fuel Oil	22,301	743
(34)	Jet Fuel	45,497	1,517
(35)	Liquefied Petroleum Gases	56,001	1,867
(36)	Other ^d	74,995	2,500
(37)	Crude Oil	186	6
(38)	Total Products Supplied	536,547	17,885
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	303,178	--
(40)	Strategic Petroleum Reserve	586,485	--
(41)	Finished Motor Gasoline	159,759	--
(42)	Distillate Fuel Oil	90,053	--
(43)	Residual Fuel Oil	33,659	--
(44)	Jet Fuel	35,523	--
(45)	Liquefied Petroleum Gases	64,509	--
(46)	Other ^d	228,465	--
(47)	Total Stocks	1,501,631	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	41,573	1,341
(2)	Lower 48 States	156,634	5,053
(3)	Total U.S.	198,208	6,394
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	248,909	8,029
(5)	SPR Imports	0	0
(6)	Exports	1,138	37
(7)	Imports (Net Including SPR)	247,771	7,993
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	682	22
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-749	-24
(10)	Product Supplied and Losses	-214	-7
(11)	Unaccounted for ^a	1,899	61
(12)	Total Other Sources	1,618	52
(13)	Crude Input to Refineries	447,597	14,439
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	58,162	1,876
(15)	Net Imports ^c	1,478	48
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-1,480	-48
(17)	Total NGL Supply	58,161	1,876
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	863	28
(19)	Net Imports	16,215	523
(20)	Other Liquids New Supply(Field Production)	7,183	232
(21)	Refinery Processing Gain ^a	26,520	855
(22)	Crude Oil Product Supplied	214	7
(23)	Total Other Liquids	50,995	1,645
(23) = (18) through (22)			
(24)	Total Production of Products	556,753	17,960
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	42,719	1,378
(26)	Exports	25,591	826
(27)	Imports (Net)	17,128	553
(28)	Total New Supply of Products	573,881	18,512
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-17,227	-556
(30)	Total Petroleum Products Supplied for Domestic Use	556,654	17,957
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	250,199	8,071
(32)	Distillate Fuel Oil	96,974	3,128
(33)	Residual Fuel Oil	25,644	827
(34)	Jet Fuel	46,162	1,489
(35)	Liquefied Petroleum Gases	57,224	1,846
(36)	Other ^d	80,236	2,588
(37)	Crude Oil	214	7
(38)	Total Products Supplied	556,654	17,957
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	303,927	--
(40)	Strategic Petroleum Reserve	585,803	--
(41)	Finished Motor Gasoline	161,804	--
(42)	Distillate Fuel Oil	95,703	--
(43)	Residual Fuel Oil	34,215	--
(44)	Jet Fuel	36,727	--
(45)	Liquefied Petroleum Gases	74,288	--
(46)	Other ^d	227,075	--
(47)	Total Stocks	1,519,542	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	42,581	1,419
(2)	Lower 48 States	151,166	5,039
(3)	Total U.S.	193,746	6,458
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	238,747	7,958
(5)	SPR Imports	0	0
(6)	Exports	3,889	130
(7)	Imports (Net Including SPR)	234,858	7,829
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	1,349	45
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-10,508	-350
(10)	Product Supplied and Losses	-183	-6
(11)	Unaccounted for ^a	17,808	594
(12)	Total Other Sources	8,466	282
(13)	Crude Input to Refineries	437,070	14,569
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	56,840	1,895
(15)	Net Imports ^c	1,781	59
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-827	-28
(17)	Total NGL Supply	57,794	1,926
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	4,883	163
(19)	Net Imports	17,597	587
(20)	Other Liquids New Supply(Field Production)	5,909	197
(21)	Refinery Processing Gain ^a	24,575	819
(22)	Crude Oil Product Supplied	183	6
(23)	Total Other Liquids	53,147	1,772
(23) = (18) through (22)			
(24)	Total Production of Products	548,011	18,267
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	39,652	1,322
(26)	Exports	22,604	753
(27)	Imports (Net)	17,048	568
(28)	Total New Supply of Products	565,059	18,835
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-21,852	-728
(30)	Total Petroleum Products Supplied for Domestic Use	543,207	18,107
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	242,641	8,088
(32)	Distillate Fuel Oil	95,681	3,189
(33)	Residual Fuel Oil	22,045	735
(34)	Jet Fuel	46,753	1,558
(35)	Liquefied Petroleum Gases	53,477	1,783
(36)	Other ^d	82,426	2,748
(37)	Crude Oil	183	6
(38)	Total Products Supplied	543,207	18,107
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	314,435	--
(40)	Strategic Petroleum Reserve	584,454	--
(41)	Finished Motor Gasoline	163,829	--
(42)	Distillate Fuel Oil	101,636	--
(43)	Residual Fuel Oil	34,831	--
(44)	Jet Fuel	38,863	--
(45)	Liquefied Petroleum Gases	87,471	--
(46)	Other ^d	220,978	--
(47)	Total Stocks	1,546,497	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	40,821	1,317
(2)	Lower 48 States	155,650	5,021
(3)	Total U.S.	196,471	6,338
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	241,797	7,800
(5)	SPR Imports	0	0
(6)	Exports	4,314	139
(7)	Imports (Net Including SPR)	237,483	7,661
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	1,550	50
(9)	Other Stock Change (Withdrawal (+), Addition (-))	6,022	194
(10)	Product Supplied and Losses	-160	-5
(11)	Unaccounted for ^a	3,752	121
(12)	Total Other Sources	11,164	360
(13)	Crude Input to Refineries	445,118	14,359
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,190	1,942
(15)	Net Imports ^c	1,746	56
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-1,114	-36
(17)	Total NGL Supply	60,822	1,962
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,814	91
(19)	Net Imports	16,086	519
(20)	Other Liquids New Supply(Field Production)	6,410	207
(21)	Refinery Processing Gain ^a	26,083	841
(22)	Crude Oil Product Supplied	159	5
(23)	Total Other Liquids	51,552	1,663
(23) = (18) through (22)			
(24)	Total Production of Products	557,492	17,984
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	44,058	1,421
(26)	Exports	24,229	782
(27)	Imports (Net)	19,829	640
(28)	Total New Supply of Products	577,321	18,623
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-12,788	-413
(30)	Total Petroleum Products Supplied for Domestic Use	564,533	18,211
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	253,124	8,165
(32)	Distillate Fuel Oil	93,657	3,021
(33)	Residual Fuel Oil	27,777	896
(34)	Jet Fuel	48,738	1,572
(35)	Liquefied Petroleum Gases	55,404	1,787
(36)	Other ^d	85,674	2,764
(37)	Crude Oil	159	5
(38)	Total Products Supplied	564,533	18,211
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	308,413	--
(40)	Strategic Petroleum Reserve	582,904	--
(41)	Finished Motor Gasoline	163,661	--
(42)	Distillate Fuel Oil	106,790	--
(43)	Residual Fuel Oil	34,726	--
(44)	Jet Fuel	38,417	--
(45)	Liquefied Petroleum Gases	99,398	--
(46)	Other ^d	215,704	--
(47)	Total Stocks	1,550,013	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	41,126	1,327
(2)	Lower 48 States	156,036	5,033
(3)	Total U.S.	197,162	6,360
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	249,286	8,041
(5)	SPR Imports	0	0
(6)	Exports	1,378	44
(7)	Imports (Net Including SPR)	247,908	7,997
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	5,331	172
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-4,745	-153
(10)	Product Supplied and Losses	-173	-6
(11)	Unaccounted for ^a	1,662	54
(12)	Total Other Sources	2,075	67
(13)	Crude Input to Refineries	447,146	14,424
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	59,820	1,930
(15)	Net Imports ^c	822	27
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-130	-4
(17)	Total NGL Supply	60,512	1,952
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	4,796	155
(19)	Net Imports	18,907	610
(20)	Other Liquids New Supply(Field Production)	7,601	245
(21)	Refinery Processing Gain ^a	25,745	830
(22)	Crude Oil Product Supplied	173	6
(23)	Total Other Liquids	57,222	1,846
(23) = (18) through (22)			
(24)	Total Production of Products	564,880	18,222
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	39,602	1,277
(26)	Exports	25,464	821
(27)	Imports (Net)	14,138	456
(28)	Total New Supply of Products	579,017	18,678
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-621	-20
(30)	Total Petroleum Products Supplied for Domestic Use	578,396	18,658
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	258,643	8,343
(32)	Distillate Fuel Oil	98,581	3,180
(33)	Residual Fuel Oil	27,000	871
(34)	Jet Fuel	49,054	1,582
(35)	Liquefied Petroleum Gases	57,776	1,864
(36)	Other ^d	87,169	2,812
(37)	Crude Oil	173	6
(38)	Total Products Supplied	578,396	18,658
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	313,158	--
(40)	Strategic Petroleum Reserve	577,573	--
(41)	Finished Motor Gasoline	154,872	--
(42)	Distillate Fuel Oil	110,272	--
(43)	Residual Fuel Oil	35,727	--
(44)	Jet Fuel	38,348	--
(45)	Liquefied Petroleum Gases	109,359	--
(46)	Other ^d	206,073	--
(47)	Total Stocks	1,545,382	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	42,019	1,401
(2)	Lower 48 States	152,436	5,081
(3)	Total U.S.	194,456	6,482
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	220,599	7,353
(5)	SPR Imports	0	0
(6)	Exports	4,410	147
(7)	Imports (Net Including SPR)	216,189	7,206
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	3,914	130
(9)	Other Stock Change (Withdrawal (+), Addition (-))	11,042	368
(10)	Product Supplied and Losses	-183	-6
(11)	Unaccounted for ^a	9,099	303
(12)	Total Other Sources	23,872	796
(13)	Crude Input to Refineries	434,517	14,484
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	57,455	1,915
(15)	Net Imports ^c	955	32
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	435	15
(17)	Total NGL Supply	58,844	1,961
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	598	20
(19)	Net Imports	15,284	509
(20)	Other Liquids New Supply(Field Production)	6,767	226
(21)	Refinery Processing Gain ^a	26,802	893
(22)	Crude Oil Product Supplied	183	6
(23)	Total Other Liquids	49,634	1,654
(23) = (18) through (22)			
(24)	Total Production of Products	542,995	18,100
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	36,448	1,215
(26)	Exports	27,736	925
(27)	Imports (Net)	8,712	290
(28)	Total New Supply of Products	551,707	18,390
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-22,070	-736
(30)	Total Petroleum Products Supplied for Domestic Use	529,637	17,655
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	229,867	7,662
(32)	Distillate Fuel Oil	95,168	3,172
(33)	Residual Fuel Oil	21,499	717
(34)	Jet Fuel	48,169	1,606
(35)	Liquefied Petroleum Gases	56,138	1,871
(36)	Other ^d	78,613	2,620
(37)	Crude Oil	183	6
(38)	Total Products Supplied	529,637	17,655
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	302,116	--
(40)	Strategic Petroleum Reserve	573,659	--
(41)	Finished Motor Gasoline	161,335	--
(42)	Distillate Fuel Oil	114,984	--
(43)	Residual Fuel Oil	37,772	--
(44)	Jet Fuel	42,912	--
(45)	Liquefied Petroleum Gases	114,300	--
(46)	Other ^d	204,385	--
(47)	Total Stocks	1,551,463	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	42,757	1,379
(2)	Lower 48 States	158,150	5,102
(3)	Total U.S.	200,907	6,481
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	238,717	7,701
(5)	SPR Imports	0	0
(6)	Exports	4,144	134
(7)	Imports (Net Including SPR)	234,573	7,567
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	42	1
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-5,809	-187
(10)	Product Supplied and Losses	-153	-5
(11)	Unaccounted for ^a	13,012	420
(12)	Total Other Sources	7,092	229
(13)	Crude Input to Refineries	442,572	14,277
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	62,890	2,029
(15)	Net Imports ^c	1,564	50
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,016	33
(17)	Total NGL Supply	65,470	2,112
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-378	-12
(19)	Net Imports	21,659	699
(20)	Other Liquids New Supply(Field Production)	5,451	176
(21)	Refinery Processing Gain ^a	25,725	830
(22)	Crude Oil Product Supplied	153	5
(23)	Total Other Liquids	52,610	1,697
(23) = (18) through (22)			
(24)	Total Production of Products	560,652	18,086
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	42,261	1,363
(26)	Exports	27,512	887
(27)	Imports (Net)	14,749	476
(28)	Total New Supply of Products	575,402	18,561
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	18,900	610
(30)	Total Petroleum Products Supplied for Domestic Use	594,302	19,171
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	250,897	8,093
(32)	Distillate Fuel Oil	111,015	3,581
(33)	Residual Fuel Oil	25,883	835
(34)	Jet Fuel	50,563	1,631
(35)	Liquefied Petroleum Gases	64,274	2,073
(36)	Other ^d	91,517	2,952
(37)	Crude Oil	153	5
(38)	Total Products Supplied	594,302	19,171
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	307,925	--
(40)	Strategic Petroleum Reserve	573,617	--
(41)	Finished Motor Gasoline	149,059	--
(42)	Distillate Fuel Oil	114,746	--
(43)	Residual Fuel Oil	38,266	--
(44)	Jet Fuel	41,216	--
(45)	Liquefied Petroleum Gases	111,092	--
(46)	Other ^d	201,771	--
(47)	Total Stocks	1,537,692	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 1996

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	42,104	1,403
(2)	Lower 48 States	152,164	5,072
(3)	Total U.S.	194,268	6,476
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	220,314	7,344
(5)	SPR Imports	0	0
(6)	Exports	5,161	172
(7)	Imports (Net Including SPR)	215,153	7,172
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	3,803	127
(9)	Other Stock Change (Withdrawal (+), Addition (-))	8,629	288
(10)	Product Supplied and Losses	-150	-5
(11)	Unaccounted for ^a	4,429	148
(12)	Total Other Sources	16,711	557
(13)	Crude Input to Refineries	426,132	14,204
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,543	2,018
(15)	Net Imports ^c	531	18
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,172	39
(17)	Total NGL Supply	62,246	2,075
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,009	34
(19)	Net Imports	19,635	655
(20)	Other Liquids New Supply(Field Production)	7,100	237
(21)	Refinery Processing Gain ^a	27,162	905
(22)	Crude Oil Product Supplied	150	5
(23)	Total Other Liquids	55,056	1,835
(23) = (18) through (22)			
(24)	Total Production of Products	543,434	18,114
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	36,051	1,202
(26)	Exports	24,765	825
(27)	Imports (Net)	11,286	376
(28)	Total New Supply of Products	554,720	18,491
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	1,334	44
(30)	Total Petroleum Products Supplied for Domestic Use	556,054	18,535
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	237,439	7,915
(32)	Distillate Fuel Oil	103,257	3,442
(33)	Residual Fuel Oil	22,313	744
(34)	Jet Fuel	47,642	1,588
(35)	Liquefied Petroleum Gases	67,965	2,265
(36)	Other ^d	77,287	2,576
(37)	Crude Oil	150	5
(38)	Total Products Supplied	556,054	18,535
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	299,296	--
(40)	Strategic Petroleum Reserve	569,814	--
(41)	Finished Motor Gasoline	150,719	--
(42)	Distillate Fuel Oil	121,754	--
(43)	Residual Fuel Oil	42,447	--
(44)	Jet Fuel	39,857	--
(45)	Liquefied Petroleum Gases	97,118	--
(46)	Other ^d	200,740	--
(47)	Total Stocks	1,521,745	--
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 1996

	Commodity	Thousand Barrels	Thousand Barrels per Day
Crude Oil			
	Field Production		
(1)	Alaska	43,163	1,392
(2)	Lower 48 States	158,522	5,114
(3)	Total U.S.	201,685	6,506
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	226,532	7,307
(5)	SPR Imports	0	0
(6)	Exports	2,985	96
(7)	Imports (Net Including SPR)	223,547	7,211
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	3,998	129
(9)	Other Stock Change (Withdrawal (+), Addition (-))	15,443	498
(10)	Product Supplied and Losses	-182	-6
(11)	Unaccounted for ^a	-4,741	-153
(12)	Total Other Sources	14,518	468
(13)	Crude Input to Refineries	439,750	14,185
	(13) = (3) + (7) + (12)		
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,690	1,958
(15)	Net Imports ^c	1,518	49
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	67	2
(17)	Total NGL Supply	62,276	2,009
Other Liquids			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	2,829	91
(19)	Net Imports	19,503	629
(20)	Other Liquids New Supply(Field Production)	8,505	274
(21)	Refinery Processing Gain ^a	27,350	882
(22)	Crude Oil Product Supplied	182	6
(23)	Total Other Liquids	58,369	1,883
	(23) = (18) through (22)		
(24)	Total Production of Products	560,395	18,077
	(24) = (13) + (17) + (23)		
Net Imports of Refined Products			
(25)	Imports (Gross)	43,848	1,414
(26)	Exports	27,880	899
(27)	Imports (Net)	15,968	515
(28)	Total New Supply of Products	576,363	18,592
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-8,008	-258
(30)	Total Petroleum Products Supplied for Domestic Use	568,355	18,334
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	241,629	7,794
(32)	Distillate Fuel Oil	106,083	3,422
(33)	Residual Fuel Oil	27,017	872
(34)	Jet Fuel	48,660	1,570
(35)	Liquefied Petroleum Gases	67,758	2,186
(36)	Other ^d	77,027	2,485
(37)	Crude Oil	182	6
(38)	Total Products Supplied	568,355	18,334
	(38) = (31) through (37)		
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	283,853	--
(40)	Strategic Petroleum Reserve	565,816	--
(41)	Finished Motor Gasoline	156,990	--
(42)	Distillate Fuel Oil	126,729	--
(43)	Residual Fuel Oil	45,920	--
(44)	Jet Fuel	39,865	--
(45)	Liquefied Petroleum Gases	86,213	--
(46)	Other ^d	202,030	--
(47)	Total Stocks	1,507,416	--
	(47) = (39) through (46)		

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 1996
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	201,354	--	226,397	634	-257	0	425,554	2,752	336	894,711
Natural Gas Liquids and LRGs	53,188	15,500	8,084	--	-21,691	--	18,314	1,546	78,603	78,508
Pentanes Plus	9,607	--	1,630	--	-1,572	--	5,326	26	7,457	5,554
Liquefied Petroleum Gases	43,581	15,500	6,454	--	-20,119	--	12,988	1,519	71,147	72,954
Ethane/Ethylene	17,665	789	446	--	-1,871	--	0	0	20,771	20,271
Propane/Propylene	15,669	15,163	4,669	--	-10,938	--	0	941	45,498	31,973
Normal Butane/Butylene	4,669	-740	903	--	-6,658	--	8,196	579	2,715	14,161
Isobutane/Isobutylene	5,578	288	436	--	-652	--	4,792	0	2,162	6,549
Other Liquids	7,234	--	17,360	--	10,933	--	13,666	549	-554	150,181
Other Hydrocarbons/Oxygenates	9,127	--	919	--	783	--	8,815	448	0	12,389
Unfinished Oils	--	--	11,932	--	5,244	--	7,371	0	-683	91,702
Motor Gasoline Blend. Comp.	-1,893	--	4,509	--	4,866	--	-2,351	101	0	45,915
Aviation Gasoline Blend. Comp.	--	--	0	--	40	--	-169	0	129	175
Finished Petroleum Products	3,702	466,276	38,456	--	-7,584	--	--	28,324	487,694	420,853
Finished Motor Gasoline	3,702	224,777	9,405	--	7,446	--	--	5,040	225,398	168,723
Reformulated	--	57,130	5,125	--	1,544	--	--	0	60,711	38,341
Oxygenated	18,090	11,569	0	--	-402	--	--	72	29,989	4,732
Other	-14,388	156,078	4,280	--	6,304	--	--	4,967	134,699	125,650
Finished Aviation Gasoline	--	438	4	--	15	--	--	0	427	2,359
Jet Fuel	--	49,489	2,763	--	-1,534	--	--	3,443	50,343	38,477
Naphtha-Type	--	91	0	--	-420	--	--	0	511	142
Kerosene-Type	--	49,398	2,763	--	-1,114	--	--	3,443	49,832	38,335
Kerosene	--	2,912	215	--	128	--	--	30	2,969	7,327
Distillate Fuel Oil	--	96,260	8,290	--	-16,372	--	--	6,707	114,215	113,842
0.05 percent sulfur and under	--	54,007	4,200	--	-8,281	--	--	2,378	64,110	58,436
Greater than 0.05 percent sulfur	--	42,253	4,090	--	-8,091	--	--	4,328	50,106	55,406
Residual Fuel Oil	--	24,757	9,921	--	-1,659	--	--	3,338	32,999	35,529
Naphtha For Petro. Feed. Use	--	5,125	2,127	--	329	--	--	0	6,923	3,143
Other Oils For Petro. Feed. Use	--	5,731	4,722	--	297	--	--	0	10,156	1,732
Special Naphthas	--	1,412	236	--	-125	--	--	230	1,543	1,904
Lubricants	--	5,175	268	--	-247	--	--	1,486	4,204	12,718
Waxes	--	727	33	--	39	--	--	65	656	896
Petroleum Coke	--	19,542	47	--	1,416	--	--	7,941	10,232	7,824
Asphalt and Road Oil	--	8,782	420	--	2,616	--	--	38	6,548	25,096
Still Gas	--	19,897	0	--	0	--	--	0	19,897	0
Miscellaneous Products	--	1,252	5	--	67	--	--	7	1,183	1,283
Total	265,478	481,776	290,297	634	-18,599	0	457,534	33,171	566,079	1,544,253

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	190,727	--	191,754	11,974	-1,825	0	393,363	2,674	244	892,886
Natural Gas Liquids and LRGs	48,728	15,897	5,288	--	-17,567	--	14,012	1,747	71,721	60,941
Pentanes Plus	9,179	--	1,281	--	-290	--	4,745	18	5,987	5,264
Liquefied Petroleum Gases	39,549	15,897	4,007	--	-17,277	--	9,267	1,729	65,734	55,677
Ethane/Ethylene	15,476	668	419	--	-4,183	--	0	0	20,746	16,088
Propane/Propylene	14,459	14,565	3,063	--	-10,062	--	0	1,123	41,026	21,911
Normal Butane/Butylene	4,535	419	398	--	-2,751	--	5,413	606	2,084	11,410
Isobutane/Isobutylene	5,079	245	127	--	-281	--	3,854	0	1,878	6,268
Other Liquids	5,021	--	12,958	--	-3,530	--	20,557	277	675	146,651
Other Hydrocarbons/Oxygenates	7,187	--	1,488	--	-29	--	8,494	210	0	12,360
Unfinished Oils	--	--	8,683	--	-2,953	--	11,122	0	514	88,749
Motor Gasoline Blend. Comp.	-2,166	--	2,787	--	-556	--	1,110	67	0	45,359
Aviation Gasoline Blend. Comp.	--	--	0	--	8	--	-169	0	161	183
Finished Petroleum Products	3,714	434,949	33,304	--	-21,057	--	25,690	467,334	399,796	1,500,274
Finished Motor Gasoline	3,714	209,977	8,497	--	-284	--	2,095	220,377	168,439	168,439
Reformulated	--	55,763	4,193	--	1,541	--	0	58,415	39,882	39,882
Oxygenated	15,480	3,014	0	--	-2,896	--	13	21,377	1,836	1,836
Other	-11,766	151,200	4,304	--	1,071	--	2,082	140,585	126,721	126,721
Finished Aviation Gasoline	--	255	2	--	-130	--	0	387	2,229	2,229
Jet Fuel	--	43,469	2,908	--	-3,731	--	1,931	48,177	34,746	34,746
Naphtha-Type	--	108	0	--	24	--	2	82	166	166
Kerosene-Type	--	43,361	2,908	--	-3,755	--	1,929	48,095	34,580	34,580
Kerosene	--	2,208	21	--	-1,849	--	4	4,074	5,478	5,478
Distillate Fuel Oil	--	90,869	8,100	--	-16,519	--	7,414	108,074	97,323	97,323
0.05 percent sulfur and under	--	53,704	3,064	--	-5,432	--	1,807	60,393	53,004	53,004
Greater than 0.05 percent sulfur ...	--	37,165	5,036	--	-11,087	--	5,607	47,681	44,319	44,319
Residual Fuel Oil	--	23,153	6,428	--	-3,814	--	3,302	30,093	31,715	31,715
Naphtha For Petro. Feed. Use	--	5,578	2,293	--	-524	--	0	8,395	2,619	2,619
Other Oils For Petro. Feed. Use	--	5,386	3,882	--	301	--	0	8,967	2,033	2,033
Special Naphthas	--	1,395	302	--	-49	--	747	999	1,855	1,855
Lubricants	--	5,167	218	--	323	--	859	4,203	13,041	13,041
Waxes	--	695	43	--	-8	--	69	677	888	888
Petroleum Coke	--	18,674	28	--	-717	--	9,204	10,215	7,107	7,107
Asphalt and Road Oil	--	8,496	571	--	5,844	--	57	3,166	30,940	30,940
Still Gas	--	18,425	0	--	0	--	0	18,425	0	0
Miscellaneous Products	--	1,202	11	--	100	--	8	1,105	1,383	1,383
Total	248,190	450,846	243,304	11,974	-43,979	0	427,932	30,387	539,974	1,500,274

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	203,715	--	223,671	-776	-4,104	0	427,592	2,918	204	888,782
Natural Gas Liquids and LRGs	56,241	21,535	6,403	--	928	--	12,840	1,190	69,221	61,869
Pentanes Plus	10,177	--	1,288	--	451	--	5,219	19	5,776	5,715
Liquefied Petroleum Gases	46,064	21,535	5,115	--	477	--	7,621	1,171	63,445	56,154
Ethane/Ethylene	19,051	877	445	--	-1,795	--	0	0	22,168	14,293
Propane/Propylene	16,380	15,948	3,587	--	-44	--	0	783	35,176	21,867
Normal Butane/Butylene	4,579	4,196	622	--	1,918	--	3,422	388	3,669	13,328
Isobutane/Isobutylene	6,054	514	461	--	398	--	4,199	0	2,432	6,666
Other Liquids	8,767	--	16,364	--	5,443	--	18,323	1,118	247	152,094
Other Hydrocarbons/Oxygenates	8,780	--	1,551	--	362	--	9,162	807	0	12,722
Unfinished Oils	--	--	11,351	--	5,933	--	5,330	0	88	94,682
Motor Gasoline Blend. Comp.	-14	--	3,462	--	-906	--	4,044	310	0	44,453
Aviation Gasoline Blend. Comp.	--	--	0	--	54	--	-213	0	159	237
Finished Petroleum Products	1,536	461,567	35,422	--	-20,769	--	--	21,644	497,649	379,027
Finished Motor Gasoline	1,536	224,425	9,408	--	-10,135	--	--	3,956	241,548	158,304
Reformulated	--	67,817	4,131	--	-78	--	--	85	71,941	39,804
Oxygenated	15,220	2,455	0	--	-761	--	--	4	18,432	1,075
Other	-13,684	154,153	5,277	--	-9,296	--	--	3,866	151,175	117,425
Finished Aviation Gasoline	--	627	1	--	-146	--	--	0	774	2,083
Jet Fuel	--	45,583	3,269	--	-743	--	--	1,822	47,773	34,003
Naphtha-Type	--	67	0	--	-30	--	--	279	-182	136
Kerosene-Type	--	45,516	3,269	--	-713	--	--	1,543	47,955	33,867
Kerosene	--	1,237	14	--	-1,833	--	--	211	2,873	3,645
Distillate Fuel Oil	--	96,322	7,939	--	-7,650	--	--	4,314	107,597	89,673
0.05 percent sulfur and under	--	59,078	2,843	--	-3,664	--	--	514	65,071	49,340
Greater than 0.05 percent sulfur	--	37,244	5,096	--	-3,986	--	--	3,799	42,527	40,333
Residual Fuel Oil	--	21,697	7,050	--	-117	--	--	2,936	25,928	31,598
Naphtha For Petro. Feed. Use	--	5,664	2,384	--	-570	--	--	0	8,618	2,049
Other Oils For Petro. Feed. Use	--	5,204	3,838	--	-351	--	--	0	9,393	1,682
Special Naphthas	--	1,701	343	--	49	--	--	210	1,785	1,904
Lubricants	--	5,157	686	--	-638	--	--	533	5,948	12,403
Waxes	--	712	44	--	-22	--	--	80	698	866
Petroleum Coke	--	21,013	29	--	270	--	--	7,478	13,294	7,377
Asphalt and Road Oil	--	11,523	413	--	1,282	--	--	98	10,556	32,222
Still Gas	--	19,446	0	--	0	--	--	0	19,446	0
Miscellaneous Products	--	1,256	4	--	-165	--	--	6	1,419	1,218
Total	270,259	483,102	281,860	-776	-18,502	0	458,755	26,870	567,321	1,481,772

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	193,317	--	221,116	19,937	881	1	428,854	4,448	186	889,663
Natural Gas Liquids and LRGs	55,339	23,829	4,799	--	8,145	--	11,334	1,681	62,807	70,014
Pentanes Plus	10,021	--	1,152	--	-210	--	4,566	11	6,806	5,505
Liquefied Petroleum Gases	45,318	23,829	3,647	--	8,355	--	6,768	1,670	56,001	64,509
Ethane/Ethylene	19,055	927	588	--	325	--	0	0	20,245	14,618
Propane/Propylene	15,865	15,557	2,354	--	3,422	--	0	930	29,424	25,289
Normal Butane/Butylene	4,142	6,936	408	--	4,053	--	2,275	740	4,418	17,381
Isobutane/Isobutylene	6,256	409	297	--	555	--	4,493	0	1,914	7,221
Other Liquids	8,402	--	17,185	--	4,561	--	20,673	745	-392	156,655
Other Hydrocarbons/Oxygenates	8,155	--	1,314	--	-153	--	9,138	484	0	12,569
Unfinished Oils	--	--	13,449	--	6,156	--	7,884	0	-591	100,838
Motor Gasoline Blend. Comp.	247	--	2,422	--	-1,367	--	3,775	261	0	43,086
Aviation Gasoline Blend. Comp.	--	--	0	--	-75	--	-124	0	199	162
Finished Petroleum Products	858	462,010	39,755	--	6,272	--	--	22,406	473,945	385,299
Finished Motor Gasoline	858	224,065	15,038	--	1,455	--	--	2,314	236,192	159,759
Reformulated	--	67,871	6,273	--	348	--	--	(s)	73,796	40,152
Oxygenated	11,050	2,164	0	--	-116	--	--	5	13,325	959
Other	-10,192	154,030	8,765	--	1,223	--	--	2,308	149,072	118,648
Finished Aviation Gasoline	--	731	3	--	102	--	--	0	632	2,185
Jet Fuel	--	43,969	3,382	--	1,520	--	--	334	45,497	35,523
Naphtha-Type	--	59	25	--	23	--	--	1	60	159
Kerosene-Type	--	43,910	3,357	--	1,497	--	--	333	45,437	35,364
Kerosene	--	887	6	--	-328	--	--	17	1,204	3,317
Distillate Fuel Oil	--	99,014	7,732	--	380	--	--	4,991	101,375	90,053
0.05 percent sulfur and under	--	65,420	3,102	--	2,914	--	--	929	64,679	52,254
Greater than 0.05 percent sulfur	--	33,594	4,630	--	-2,534	--	--	4,062	36,696	37,799
Residual Fuel Oil	--	20,134	7,112	--	2,061	--	--	2,884	22,301	33,659
Naphtha For Petro. Feed. Use	--	5,908	1,270	--	363	--	--	0	6,815	2,412
Other Oils For Petro. Feed. Use	--	6,175	3,568	--	418	--	--	0	9,325	2,100
Special Naphthas	--	1,628	384	--	-18	--	--	479	1,551	1,886
Lubricants	--	5,065	217	--	-151	--	--	1,403	4,030	12,252
Waxes	--	756	44	--	-14	--	--	70	744	852
Petroleum Coke	--	20,666	0	--	-154	--	--	9,666	11,154	7,223
Asphalt and Road Oil	--	12,041	982	--	633	--	--	241	12,149	32,855
Still Gas	--	19,730	0	--	0	--	--	0	19,730	0
Miscellaneous Products	--	1,241	17	--	5	--	--	7	1,246	1,223
Total	257,917	485,839	282,855	19,937	19,859	1	460,861	29,280	536,547	1,501,631

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 1996
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	198,208	--	248,909	1,899	67	0	447,597	1,138	214	889,730
Natural Gas Liquids and LRGs	55,998	25,164	6,335	--	11,259	--	11,693	2,097	62,448	81,273
Pentanes Plus	10,256	--	1,489	--	1,480	--	5,031	11	5,223	6,985
Liquefied Petroleum Gases	45,742	25,164	4,846	--	9,779	--	6,662	2,087	57,224	74,288
Ethane/Ethylene	19,245	974	447	--	1,297	--	0	0	19,369	15,915
Propane/Propylene	16,042	16,460	3,217	--	6,485	--	0	639	28,595	31,774
Normal Butane/Butylene	3,981	7,512	736	--	2,109	--	2,441	1,448	6,231	19,490
Isobutane/Isobutylene	6,474	218	446	--	-112	--	4,221	0	3,029	7,109
Other Liquids	7,183	--	17,092	--	-863	--	26,269	877	-2,008	155,792
Other Hydrocarbons/Oxygenates	8,516	--	1,455	--	-383	--	10,016	338	0	12,186
Unfinished Oils	--	--	10,458	--	-533	--	13,186	0	-2,195	100,305
Motor Gasoline Blend. Comp.	-1,333	--	5,179	--	55	--	3,252	539	0	43,141
Aviation Gasoline Blend. Comp.	--	--	0	--	-2	--	-185	0	187	160
Finished Petroleum Products	2,164	486,915	37,873	--	7,448	--	--	23,504	496,000	392,747
Finished Motor Gasoline	2,164	239,754	12,830	--	2,045	--	--	2,505	250,199	161,804
Reformulated	--	73,338	8,584	--	2,435	--	--	77	79,410	42,587
Oxygenated	8,310	2,481	0	--	261	--	--	5	10,525	1,220
Other	-6,146	163,935	4,246	--	-651	--	--	2,422	160,264	117,997
Finished Aviation Gasoline	--	683	7	--	16	--	--	0	674	2,201
Jet Fuel	--	43,999	3,782	--	1,204	--	--	415	46,162	36,727
Naphtha-Type	--	33	585	--	-72	--	--	1	689	87
Kerosene-Type	--	43,966	3,197	--	1,276	--	--	414	45,473	36,640
Kerosene	--	905	7	--	49	--	--	5	858	3,366
Distillate Fuel Oil	--	100,933	7,146	--	5,650	--	--	5,455	96,974	95,703
0.05 percent sulfur and under	--	69,600	3,794	--	4,914	--	--	1,339	67,141	57,168
Greater than 0.05 percent sulfur	--	31,333	3,352	--	736	--	--	4,116	29,833	38,535
Residual Fuel Oil	--	22,693	6,281	--	556	--	--	2,774	25,644	34,215
Naphtha For Petro. Feed. Use	--	6,441	894	--	651	--	--	0	6,684	3,063
Other Oils For Petro. Feed. Use	--	6,119	5,206	--	-359	--	--	0	11,684	1,741
Special Naphthas	--	1,812	339	--	120	--	--	998	1,033	2,006
Lubricants	--	4,959	383	--	-805	--	--	894	5,253	11,447
Waxes	--	801	43	--	-2	--	--	83	763	850
Petroleum Coke	--	20,426	22	--	54	--	--	10,222	10,172	7,277
Asphalt and Road Oil	--	14,906	925	--	-1,705	--	--	147	17,389	31,150
Still Gas	--	21,182	0	--	0	--	--	0	21,182	0
Miscellaneous Products	--	1,302	8	--	-26	--	--	7	1,329	1,197
Total	263,553	512,079	310,209	1,899	17,911	0	485,559	27,617	556,654	1,519,542

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	193,746	--	238,747	17,808	9,159	0	437,070	3,889	183	898,889
Natural Gas Liquids and LRGs	54,980	24,019	7,315	--	14,010	--	11,625	1,085	59,594	95,283
Pentanes Plus	10,464	--	1,791	--	827	--	5,301	10	6,117	7,812
Liquefied Petroleum Gases	44,516	24,019	5,524	--	13,183	--	6,324	1,075	53,477	87,471
Ethane/Ethylene	18,615	829	430	--	234	--	0	0	19,640	16,149
Propane/Propylene	15,718	15,204	3,672	--	8,777	--	0	635	25,182	40,551
Normal Butane/Butylene	3,702	7,179	805	--	3,265	--	2,155	440	5,826	22,755
Isobutane/Isobutylene	6,481	807	617	--	907	--	4,169	0	2,829	8,016
Other Liquids	5,909	--	17,957	--	-4,883	--	30,901	360	-2,512	150,909
Other Hydrocarbons/Oxygenates	7,343	--	1,304	--	-1,209	--	9,574	282	0	10,977
Unfinished Oils	--	--	12,505	--	-1,668	--	16,808	0	-2,635	98,637
Motor Gasoline Blend. Comp.	-1,434	--	4,148	--	-1,978	--	4,614	78	0	41,163
Aviation Gasoline Blend. Comp.	--	--	0	--	-28	--	-95	0	123	132
Finished Petroleum Products	1,860	480,152	34,128	--	8,669	--	--	21,529	485,942	401,416
Finished Motor Gasoline	1,860	233,875	11,790	--	2,025	--	--	2,859	242,641	163,829
Reformulated	--	68,332	5,291	--	-3,259	--	--	116	76,766	39,328
Oxygenated	4,260	1,960	0	--	-267	--	--	4	6,483	953
Other	-2,400	163,583	6,499	--	5,551	--	--	2,739	159,392	123,548
Finished Aviation Gasoline	--	741	7	--	-110	--	--	0	858	2,091
Jet Fuel	--	45,415	3,799	--	2,136	--	--	325	46,753	38,863
Naphtha-Type	--	65	0	--	5	--	--	(s)	60	92
Kerosene-Type	--	45,350	3,799	--	2,131	--	--	325	46,693	38,771
Kerosene	--	735	3	--	-305	--	--	206	837	3,061
Distillate Fuel Oil	--	98,494	5,542	--	5,933	--	--	2,422	95,681	101,636
0.05 percent sulfur and under	--	66,182	3,151	--	3,053	--	--	131	66,149	60,221
Greater than 0.05 percent sulfur	--	32,312	2,391	--	2,880	--	--	2,291	29,532	41,415
Residual Fuel Oil	--	21,928	5,043	--	616	--	--	4,310	22,045	34,831
Naphtha For Petro. Feed. Use	--	5,377	1,349	--	-125	--	--	0	6,851	2,938
Other Oils For Petro. Feed. Use	--	6,510	4,959	--	127	--	--	0	11,342	1,868
Special Naphthas	--	1,370	238	--	-49	--	--	578	1,079	1,957
Lubricants	--	5,633	429	--	270	--	--	1,567	4,225	11,717
Waxes	--	838	47	--	77	--	--	71	737	927
Petroleum Coke	--	19,930	17	--	-493	--	--	8,949	11,491	6,784
Asphalt and Road Oil	--	17,077	896	--	-1,440	--	--	234	19,179	29,710
Still Gas	--	20,886	0	--	0	--	--	0	20,886	0
Miscellaneous Products	--	1,343	9	--	7	--	--	10	1,335	1,204
Total	256,495	504,171	298,147	17,808	26,955	0	479,596	26,863	543,207	1,546,497

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	196,471	--	241,797	3,752	-7,572	1	445,118	4,314	159	891,317
Natural Gas Liquids and LRGs	56,710	24,274	7,402	--	13,041	--	11,688	2,266	61,391	108,324
Pentanes Plus	10,799	--	1,766	--	1,114	--	5,444	20	5,987	8,926
Liquefied Petroleum Gases	45,911	24,274	5,636	--	11,927	--	6,244	2,246	55,404	99,398
Ethane/Ethylene	19,257	884	446	--	377	--	0	0	20,210	16,526
Propane/Propylene	16,187	16,151	3,537	--	5,841	--	0	901	29,133	46,392
Normal Butane/Butylene	4,142	6,781	1,010	--	4,764	--	2,060	1,345	3,764	27,519
Isobutane/Isobutylene	6,325	458	643	--	945	--	4,184	0	2,297	8,961
Other Liquids	6,410	--	16,811	--	-2,814	--	29,617	725	-4,307	148,095
Other Hydrocarbons/Oxygenates	9,598	--	1,693	--	542	--	10,254	495	0	11,519
Unfinished Oils	--	--	10,523	--	-650	--	15,482	0	-4,309	97,987
Motor Gasoline Blend. Comp.	-3,188	--	4,595	--	-2,699	--	3,876	230	0	38,464
Aviation Gasoline Blend. Comp.	--	--	0	--	-7	--	5	0	2	125
Finished Petroleum Products	3,480	488,232	38,422	--	861	--	--	21,982	507,290	402,277
Finished Motor Gasoline	3,480	242,170	11,120	--	-168	--	--	3,814	253,124	163,661
Reformulated	--	72,228	5,910	--	2,522	--	--	353	75,263	41,850
Oxygenated	2,920	2,175	0	--	111	--	--	6	4,978	1,064
Other	560	167,767	5,210	--	-2,801	--	--	3,455	172,883	120,747
Finished Aviation Gasoline	--	754	10	--	127	--	--	0	637	2,218
Jet Fuel	--	46,376	2,753	--	-446	--	--	837	48,738	38,417
Naphtha-Type	--	104	0	--	19	--	--	0	85	111
Kerosene-Type	--	46,272	2,753	--	-465	--	--	837	48,653	38,306
Kerosene	--	1,457	7	--	879	--	--	4	581	3,940
Distillate Fuel Oil	--	96,952	6,019	--	5,154	--	--	4,160	93,657	106,790
0.05 percent sulfur and under	--	63,675	3,625	--	1,716	--	--	834	64,750	61,937
Greater than 0.05 percent sulfur	--	33,277	2,394	--	3,438	--	--	3,326	28,907	44,853
Residual Fuel Oil	--	20,026	10,385	--	-105	--	--	2,739	27,777	34,726
Naphtha For Petro. Feed. Use	--	5,618	1,555	--	-236	--	--	0	7,409	2,702
Other Oils For Petro. Feed. Use	--	6,920	5,104	--	187	--	--	0	11,837	2,055
Special Naphthas	--	1,453	316	--	-148	--	--	813	1,104	1,809
Lubricants	--	4,956	218	--	-213	--	--	558	4,829	11,504
Waxes	--	795	38	--	-19	--	--	98	754	908
Petroleum Coke	--	19,834	0	--	-688	--	--	8,620	11,902	6,096
Asphalt and Road Oil	--	18,275	889	--	-3,447	--	--	330	22,281	26,263
Still Gas	--	21,303	0	--	0	--	--	0	21,303	0
Miscellaneous Products	--	1,343	8	--	-16	--	--	9	1,358	1,188
Total	263,071	512,506	304,432	3,752	3,516	1	486,423	29,287	564,533	1,550,013

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
August 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	197,162	--	249,286	1,662	-586	0	447,146	1,378	173	890,731
Natural Gas Liquids and LRGs	57,598	23,703	6,314	--	10,091	--	11,743	1,914	63,867	118,415
Pentanes Plus	10,903	--	1,181	--	130	--	5,504	359	6,091	9,056
Liquefied Petroleum Gases	46,695	23,703	5,133	--	9,961	--	6,239	1,555	57,776	109,359
Ethane/Ethylene	19,791	710	443	--	404	--	0	0	20,540	16,930
Propane/Propylene	16,357	16,216	3,912	--	2,579	--	0	759	33,147	48,971
Normal Butane/Butylene	4,306	6,456	301	--	6,487	--	2,147	796	1,633	34,006
Isobutane/Isobutylene	6,241	321	477	--	491	--	4,092	0	2,456	9,452
Other Liquids	7,601	--	19,496	--	-4,796	--	34,454	589	-3,150	143,299
Other Hydrocarbons/Oxygenates	9,200	--	1,834	--	563	--	10,131	340	0	12,082
Unfinished Oils	--	--	12,035	--	-2,901	--	18,122	0	-3,186	95,086
Motor Gasoline Blend. Comp.	-1,600	--	5,627	--	-2,512	--	6,291	248	0	35,952
Aviation Gasoline Blend. Comp.	--	--	0	--	54	--	-90	0	36	179
Finished Petroleum Products	2,222	495,385	34,469	--	-9,340	--	23,909	517,506	392,937	1,545,382
Finished Motor Gasoline	2,222	239,447	10,723	--	-8,789	--	2,537	258,643	154,872	154,872
Reformulated	--	72,291	4,224	--	-3,303	--	0	79,818	38,547	38,547
Oxygenated	6,220	2,191	0	--	-58	--	1	8,468	1,006	1,006
Other	-3,998	164,965	6,499	--	-5,428	--	2,536	170,358	115,319	115,319
Finished Aviation Gasoline	--	743	8	--	101	--	0	650	2,319	2,319
Jet Fuel	--	46,804	3,234	--	-69	--	1,053	49,054	38,348	38,348
Naphtha-Type	--	82	0	--	-9	--	14	77	102	102
Kerosene-Type	--	46,722	3,234	--	-60	--	1,040	48,976	38,246	38,246
Kerosene	--	1,618	11	--	716	--	187	726	4,656	4,656
Distillate Fuel Oil	--	101,666	6,046	--	3,482	--	5,649	98,581	110,272	110,272
0.05 percent sulfur and under	--	66,772	3,386	--	-190	--	1,380	68,968	61,747	61,747
Greater than 0.05 percent sulfur ...	--	34,894	2,660	--	3,672	--	4,269	29,613	48,525	48,525
Residual Fuel Oil	--	22,694	7,031	--	1,001	--	1,724	27,000	35,727	35,727
Naphtha For Petro. Feed. Use	--	6,160	1,094	--	-225	--	0	7,479	2,477	2,477
Other Oils For Petro. Feed. Use	--	7,124	4,507	--	-185	--	0	11,816	1,870	1,870
Special Naphthas	--	1,574	225	--	46	--	1,098	655	1,855	1,855
Lubricants	--	5,330	274	--	-34	--	818	4,820	11,470	11,470
Waxes	--	737	37	--	-84	--	93	765	824	824
Petroleum Coke	--	20,328	143	--	-942	--	10,449	10,964	5,154	5,154
Asphalt and Road Oil	--	18,649	1,123	--	-4,255	--	295	23,732	22,008	22,008
Still Gas	--	21,138	0	--	0	--	0	21,138	0	0
Miscellaneous Products	--	1,373	13	--	-103	--	5	1,484	1,085	1,085
Total	264,583	519,088	309,565	1,662	-4,631	0	493,343	27,790	578,396	1,545,382

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
September 1996
(Thousand Barrels)**

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	194,456	--	220,599	9,099	-14,956	0	434,517	4,410	183	875,775
Natural Gas Liquids and LRGs	56,153	20,149	5,582	--	4,506	--	13,197	1,563	62,618	122,921
Pentanes Plus	10,487	--	1,096	--	-435	--	5,397	141	6,480	8,621
Liquefied Petroleum Gases	45,666	20,149	4,486	--	4,941	--	7,800	1,422	56,138	114,300
Ethane/Ethylene	19,485	902	429	--	1,632	--	0	0	19,184	18,562
Propane/Propylene	15,818	15,892	2,843	--	2,915	--	0	620	31,018	51,886
Normal Butane/Butylene	4,718	2,709	700	--	912	--	3,721	802	2,692	34,918
Isobutane/Isobutylene	5,645	646	514	--	-518	--	4,079	0	3,244	8,934
Other Liquids	6,767	--	16,112	--	-598	--	27,107	828	-4,458	142,701
Other Hydrocarbons/Oxygenates	7,383	--	1,338	--	-1,113	--	9,444	390	0	10,969
Unfinished Oils	--	--	9,685	--	-2,186	--	16,451	0	-4,580	92,900
Motor Gasoline Blend. Comp.	-616	--	5,089	--	2,730	--	1,305	438	0	38,682
Aviation Gasoline Blend. Comp.	--	--	0	--	-29	--	-93	0	122	150
Finished Petroleum Products	1,302	481,474	31,962	--	17,129	--	--	26,314	471,295	410,066
Finished Motor Gasoline	1,302	226,891	10,165	--	6,463	--	--	2,028	229,867	161,335
Reformulated	--	67,677	5,232	--	1,996	--	--	0	70,913	40,543
Oxygenated	6,860	2,068	0	--	335	--	--	(s)	8,593	1,341
Other	-5,558	157,146	4,933	--	4,132	--	--	2,027	150,361	119,451
Finished Aviation Gasoline	--	654	4	--	-17	--	--	0	675	2,302
Jet Fuel	--	49,504	4,755	--	4,564	--	--	1,526	48,169	42,912
Naphtha-Type	--	82	0	--	38	--	--	1	43	140
Kerosene-Type	--	49,422	4,755	--	4,526	--	--	1,525	48,126	42,772
Kerosene	--	1,957	26	--	794	--	--	7	1,182	5,450
Distillate Fuel Oil	--	101,761	5,803	--	4,712	--	--	7,684	95,168	114,984
0.05 percent sulfur and under	--	66,580	2,580	--	1,809	--	--	1,502	65,849	63,556
Greater than 0.05 percent sulfur	--	35,181	3,223	--	2,903	--	--	6,181	29,320	51,428
Residual Fuel Oil	--	21,390	5,905	--	2,045	--	--	3,751	21,499	37,772
Naphtha For Petro. Feed. Use	--	6,533	1,060	--	65	--	--	0	7,528	2,542
Other Oils For Petro. Feed. Use	--	6,237	2,529	--	281	--	--	0	8,485	2,151
Special Naphthas	--	1,662	242	--	339	--	--	956	609	2,194
Lubricants	--	5,346	332	--	133	--	--	747	4,798	11,603
Waxes	--	841	39	--	39	--	--	86	755	863
Petroleum Coke	--	20,239	21	--	36	--	--	9,114	11,110	5,190
Asphalt and Road Oil	--	17,381	1,075	--	-2,392	--	--	410	20,438	19,616
Still Gas	--	19,861	0	--	0	--	--	0	19,861	0
Miscellaneous Products	--	1,217	6	--	67	--	--	6	1,150	1,152
Total	258,677	501,623	274,255	9,099	6,081	0	474,821	33,115	529,637	1,551,463

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	200,907	--	238,717	13,012	5,767	0	442,572	4,144	153	881,542
Natural Gas Liquids and LRGs	59,280	17,689	7,327	--	-4,224	--	15,337	1,239	71,944	118,697
Pentanes Plus	10,839	--	1,665	--	-1,016	--	5,749	101	7,670	7,605
Liquefied Petroleum Gases	48,441	17,689	5,662	--	-3,208	--	9,588	1,138	64,274	111,092
Ethane/Ethylene	20,806	971	447	--	1,078	--	0	0	21,146	19,640
Propane/Propylene	16,665	16,126	4,686	--	-1,154	--	0	885	37,746	50,732
Normal Butane/Butylene	5,274	249	201	--	-3,495	--	6,045	253	2,921	31,423
Isobutane/Isobutylene	5,696	343	328	--	363	--	3,543	0	2,461	9,297
Other Liquids	5,451	--	22,298	--	378	--	25,979	639	753	143,079
Other Hydrocarbons/Oxygenates	7,941	--	2,307	--	439	--	9,669	140	0	11,408
Unfinished Oils	--	--	10,933	--	-1,044	--	11,301	0	676	91,856
Motor Gasoline Blend. Comp.	-2,490	--	9,058	--	908	--	5,161	499	0	39,590
Aviation Gasoline Blend. Comp.	--	--	0	--	75	--	-152	0	77	225
Finished Petroleum Products	3,610	491,924	36,599	--	-15,692	--	--	26,373	521,452	394,374
Finished Motor Gasoline	3,610	230,672	7,844	--	-12,276	--	--	3,505	250,897	149,059
Reformulated	--	69,662	4,499	--	-2,579	--	--	0	76,740	37,964
Oxygenated	11,200	3,206	0	--	-283	--	--	1	14,688	1,058
Other	-7,590	157,804	3,345	--	-9,414	--	--	3,504	159,470	110,037
Finished Aviation Gasoline	--	793	1	--	218	--	--	0	576	2,520
Jet Fuel	--	46,047	3,898	--	-1,696	--	--	1,078	50,563	41,216
Naphtha-Type	--	38	0	--	-55	--	--	257	-164	85
Kerosene-Type	--	46,009	3,898	--	-1,641	--	--	821	50,727	41,131
Kerosene	--	2,864	41	--	2,694	--	--	99	112	8,144
Distillate Fuel Oil	--	112,442	7,632	--	-238	--	--	9,297	111,015	114,746
0.05 percent sulfur and under	--	69,557	3,849	--	-3,287	--	--	5,062	71,631	60,269
Greater than 0.05 percent sulfur	--	42,885	3,783	--	3,049	--	--	4,235	39,384	54,477
Residual Fuel Oil	--	21,525	8,073	--	494	--	--	3,221	25,883	38,266
Naphtha For Petro. Feed. Use	--	6,269	2,502	--	-131	--	--	0	8,902	2,411
Other Oils For Petro. Feed. Use	--	5,800	4,700	--	-331	--	--	0	10,831	1,820
Special Naphthas	--	1,478	312	--	-138	--	--	1,131	797	2,056
Lubricants	--	5,700	295	--	42	--	--	1,258	4,695	11,645
Waxes	--	817	38	--	-20	--	--	101	774	843
Petroleum Coke	--	20,584	0	--	-47	--	--	6,343	14,288	5,143
Asphalt and Road Oil	--	16,024	1,255	--	-4,345	--	--	334	21,290	15,271
Still Gas	--	19,583	0	--	0	--	--	0	19,583	0
Miscellaneous Products	--	1,326	8	--	82	--	--	6	1,246	1,234
Total	269,248	509,613	304,941	13,012	-13,771	0	483,888	32,396	594,302	1,537,692

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	194,268	--	220,314	4,429	-12,432	0	426,132	5,161	150	869,110
Natural Gas Liquids and LRGs	57,443	13,953	5,887	--	-15,146	--	16,720	1,282	74,427	103,551
Pentanes Plus	10,169	--	586	--	-1,172	--	5,410	55	6,462	6,433
Liquefied Petroleum Gases	47,274	13,953	5,301	--	-13,974	--	11,310	1,227	67,965	97,118
Ethane/Ethylene	20,371	953	432	--	-294	--	0	0	22,050	19,346
Propane/Propylene	16,307	15,575	4,424	--	-4,449	--	0	1,033	39,722	46,283
Normal Butane/Butylene	5,087	-2,456	381	--	-7,832	--	7,266	194	3,384	23,591
Isobutane/Isobutylene	5,509	-119	64	--	-1,399	--	4,044	0	2,809	7,898
Other Liquids	7,100	--	20,377	--	-1,009	--	27,975	742	-231	142,070
Other Hydrocarbons/Oxygenates	8,889	--	1,450	--	434	--	9,749	156	0	11,842
Unfinished Oils	--	--	13,154	--	1,119	--	12,448	0	-413	92,975
Motor Gasoline Blend. Comp.	-1,789	--	5,773	--	-2,502	--	5,900	586	0	37,088
Aviation Gasoline Blend. Comp.	--	--	0	--	-60	--	-122	0	182	165
Finished Petroleum Products	3,100	484,036	30,750	--	12,640	--	--	23,538	481,708	407,014
Finished Motor Gasoline	3,100	232,821	7,030	--	1,660	--	--	3,852	237,439	150,719
Reformulated	--	68,909	4,053	--	-1,833	--	--	(s)	74,795	36,131
Oxygenated	13,110	4,070	0	--	380	--	--	25	16,775	1,438
Other	-10,010	159,842	2,977	--	3,113	--	--	3,827	145,869	113,150
Finished Aviation Gasoline	--	413	0	--	-204	--	--	0	617	2,316
Jet Fuel	--	45,027	2,596	--	-1,359	--	--	1,340	47,642	39,857
Naphtha-Type	--	31	0	--	42	--	--	0	-11	127
Kerosene-Type	--	44,996	2,596	--	-1,401	--	--	1,340	47,653	39,730
Kerosene	--	2,724	40	--	-951	--	--	10	3,705	7,193
Distillate Fuel Oil	--	109,244	6,153	--	7,008	--	--	5,132	103,257	121,754
0.05 percent sulfur and under	--	65,674	3,201	--	4,907	--	--	664	63,304	65,176
Greater than 0.05 percent sulfur	--	43,570	2,952	--	2,101	--	--	4,468	39,953	56,578
Residual Fuel Oil	--	21,419	8,097	--	4,181	--	--	3,022	22,313	42,447
Naphtha For Petro. Feed. Use	--	5,611	981	--	-364	--	--	0	6,956	2,047
Other Oils For Petro. Feed. Use	--	6,077	4,201	--	176	--	--	0	10,102	1,996
Special Naphthas	--	1,355	289	--	-125	--	--	302	1,467	1,931
Lubricants	--	5,380	457	--	357	--	--	1,065	4,415	12,002
Waxes	--	857	32	--	108	--	--	87	694	951
Petroleum Coke	--	20,395	160	--	1,010	--	--	8,560	10,985	6,153
Asphalt and Road Oil	--	12,934	703	--	1,163	--	--	163	12,311	16,434
Still Gas	--	18,538	0	--	0	--	--	0	18,538	0
Miscellaneous Products	--	1,241	11	--	-20	--	--	6	1,266	1,214
Total	261,911	497,989	277,328	4,429	-15,947	0	470,827	30,723	556,054	1,521,745

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 1996**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	201,685	--	226,532	-4,741	-19,441	0	439,750	2,985	182	849,669
Natural Gas Liquids and LRGs	58,162	16,753	6,550	--	-10,972	--	16,049	1,849	74,539	92,579
Pentanes Plus	10,242	--	1,631	--	-67	--	5,046	113	6,781	6,366
Liquefied Petroleum Gases	47,920	16,753	4,919	--	-10,905	--	11,003	1,736	67,758	86,213
Ethane/Ethylene	20,598	1,070	443	--	-1,827	--	0	0	23,938	17,519
Propane/Propylene	16,557	17,327	3,772	--	-3,275	--	0	972	39,959	43,008
Normal Butane/Butylene	5,896	-1,572	413	--	-5,599	--	7,368	764	2,204	17,992
Isobutane/Isobutylene	4,869	-72	291	--	-204	--	3,635	0	1,657	7,694
Other Liquids	8,505	--	19,924	--	-2,829	--	32,894	421	-2,057	139,241
Other Hydrocarbons/Oxygenates	9,849	--	1,945	--	1,290	--	10,274	230	0	13,132
Unfinished Oils	--	--	9,693	--	-5,115	--	16,865	0	-2,057	87,860
Motor Gasoline Blend. Comp.	-1,344	--	8,286	--	907	--	5,844	191	0	37,995
Aviation Gasoline Blend. Comp.	--	--	0	--	89	--	-89	0	0	254
Finished Petroleum Products	2,528	499,290	38,929	--	18,913	--	--	26,143	495,691	425,927
Finished Motor Gasoline	2,528	239,745	9,249	--	6,271	--	--	3,623	241,629	156,990
Reformulated	--	71,732	6,034	--	1,700	--	--	1	76,066	37,831
Oxygenated	11,840	4,223	0	--	149	--	--	26	15,888	1,587
Other	-9,312	163,790	3,215	--	4,422	--	--	3,596	149,675	117,572
Finished Aviation Gasoline	--	447	2	--	-44	--	--	0	493	2,272
Jet Fuel	--	48,815	3,422	--	8	--	--	3,569	48,660	39,865
Naphtha-Type	--	8	0	--	-41	--	--	151	-102	86
Kerosene-Type	--	48,807	3,422	--	49	--	--	3,418	48,762	39,779
Kerosene	--	3,254	61	--	-172	--	--	14	3,473	7,021
Distillate Fuel Oil	--	109,606	7,832	--	4,975	--	--	6,380	106,083	126,729
0.05 percent sulfur and under	--	62,384	4,172	--	3,211	--	--	2,047	61,298	68,387
Greater than 0.05 percent sulfur	--	47,222	3,660	--	1,764	--	--	4,333	44,785	58,342
Residual Fuel Oil	--	24,128	9,528	--	3,473	--	--	3,166	27,017	45,920
Naphtha For Petro. Feed. Use	--	5,776	2,722	--	-274	--	--	0	8,772	1,773
Other Oils For Petro. Feed. Use	--	5,940	4,814	--	-569	--	--	0	11,323	1,427
Special Naphthas	--	1,366	231	--	-41	--	--	55	1,583	1,890
Lubricants	--	5,478	408	--	672	--	--	1,317	3,897	12,674
Waxes	--	804	30	--	-37	--	--	100	771	914
Petroleum Coke	--	21,354	43	--	527	--	--	7,814	13,056	6,680
Asphalt and Road Oil	--	11,735	581	--	4,049	--	--	100	8,167	20,483
Still Gas	--	19,526	0	--	0	--	--	0	19,526	0
Miscellaneous Products	--	1,316	6	--	75	--	--	6	1,241	1,289
Total	270,880	516,043	291,935	-4,741	-14,329	0	488,693	31,399	568,355	1,507,416

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,495	--	7,303	20	-8	0	13,728	89	11
Natural Gas Liquids and LRGs	1,716	500	261	--	-700	--	591	50	2,536
Pentanes Plus	310	--	53	--	-51	--	172	1	241
Liquefied Petroleum Gases	1,406	500	208	--	-649	--	419	49	2,295
Ethane/Ethylene	570	25	14	--	-60	--	0	0	670
Propane/Propylene	505	489	151	--	-353	--	0	30	1,468
Normal Butane/Butylene	151	-24	29	--	-215	--	264	19	88
Isobutane/Isobutylene	180	9	14	--	-21	--	155	0	70
Other Liquids	233	--	560	--	353	--	441	18	-18
Other Hydrocarbons/Oxygenates	294	--	30	--	25	--	284	14	0
Unfinished Oils	--	--	385	--	169	--	238	0	-22
Motor Gasoline Blend. Comp.	-61	--	145	--	157	--	-76	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	1	--	-5	0	4
Finished Petroleum Products	119	15,041	1,241	--	-245	--	--	914	15,732
Finished Motor Gasoline	119	7,251	303	--	240	--	--	163	7,271
Reformulated	--	1,843	165	--	50	--	--	0	1,958
Oxygenated	584	373	0	--	-13	--	--	2	967
Other	-464	5,035	138	--	203	--	--	160	4,345
Finished Aviation Gasoline	--	14	(s)	--	(s)	--	--	0	14
Jet Fuel	--	1,596	89	--	-49	--	--	111	1,624
Naphtha-Type	--	3	0	--	-14	--	--	0	16
Kerosene-Type	--	1,593	89	--	-36	--	--	111	1,607
Kerosene	--	94	7	--	4	--	--	1	96
Distillate Fuel Oil	--	3,105	267	--	-528	--	--	216	3,684
0.05 percent sulfur and under	--	1,742	135	--	-267	--	--	77	2,068
Greater than 0.05 percent sulfur ...	--	1,363	132	--	-261	--	--	140	1,616
Residual Fuel Oil	--	799	320	--	-54	--	--	108	1,064
Naphtha For Petro. Feed. Use	--	165	69	--	11	--	--	0	223
Other Oils For Petro. Feed. Use	--	185	152	--	10	--	--	0	328
Special Naphthas	--	46	8	--	-4	--	--	7	50
Lubricants	--	167	9	--	-8	--	--	48	136
Waxes	--	23	1	--	1	--	--	2	21
Petroleum Coke	--	630	2	--	46	--	--	256	330
Asphalt and Road Oil	--	283	14	--	84	--	--	1	211
Still Gas	--	642	0	--	0	--	--	0	642
Miscellaneous Products	--	40	(s)	--	2	--	--	(s)	38
Total	8,564	15,541	9,364	20	-600	0	14,759	1,070	18,261

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,577	--	6,612	413	-63	0	13,564	92	8
Natural Gas Liquids and LRGs	1,680	548	182	--	-606	--	483	60	2,473
Pentanes Plus	317	--	44	--	-10	--	164	1	206
Liquefied Petroleum Gases	1,364	548	138	--	-596	--	320	60	2,267
Ethane/Ethylene	534	23	14	--	-144	--	0	0	715
Propane/Propylene	499	502	106	--	-347	--	0	39	1,415
Normal Butane/Butylene	156	14	14	--	-95	--	187	21	72
Isobutane/Isobutylene	175	8	4	--	-10	--	133	0	65
Other Liquids	173	--	447	--	-122	--	709	10	23
Other Hydrocarbons/Oxygenates	248	--	51	--	-1	--	293	7	0
Unfinished Oils	--	--	299	--	-102	--	384	0	18
Motor Gasoline Blend. Comp.	-75	--	96	--	-19	--	38	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	(s)	--	-6	0	6
Finished Petroleum Products	128	14,998	1,148	--	-726	--	--	886	16,115
Finished Motor Gasoline	128	7,241	293	--	-10	--	--	72	7,599
Reformulated	--	1,923	145	--	53	--	--	0	2,014
Oxygenated	534	104	0	--	-100	--	--	(s)	737
Other	-406	5,214	148	--	37	--	--	72	4,848
Finished Aviation Gasoline	--	9	(s)	--	-4	--	--	0	13
Jet Fuel	--	1,499	100	--	-129	--	--	67	1,661
Naphtha-Type	--	4	0	--	1	--	--	(s)	3
Kerosene-Type	--	1,495	100	--	-129	--	--	67	1,658
Kerosene	--	76	1	--	-64	--	--	(s)	140
Distillate Fuel Oil	--	3,133	279	--	-570	--	--	256	3,727
0.05 percent sulfur and under	--	1,852	106	--	-187	--	--	62	2,083
Greater than 0.05 percent sulfur ...	--	1,282	174	--	-382	--	--	193	1,644
Residual Fuel Oil	--	798	222	--	-132	--	--	114	1,038
Naphtha For Petro. Feed. Use	--	192	79	--	-18	--	--	0	289
Other Oils For Petro. Feed. Use	--	186	134	--	10	--	--	0	309
Special Naphthas	--	48	10	--	-2	--	--	26	34
Lubricants	--	178	8	--	11	--	--	30	145
Waxes	--	24	1	--	(s)	--	--	2	23
Petroleum Coke	--	644	1	--	-25	--	--	317	352
Asphalt and Road Oil	--	293	20	--	202	--	--	2	109
Still Gas	--	635	0	--	0	--	--	0	635
Miscellaneous Products	--	41	(s)	--	3	--	--	(s)	38
Total	8,558	15,546	8,390	413	-1,517	0	14,756	1,048	18,620

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,571	--	7,215	-25	-132	0	13,793	94	7
Natural Gas Liquids and LRGs	1,814	695	207	--	30	--	414	38	2,233
Pentanes Plus	328	--	42	--	15	--	168	1	186
Liquefied Petroleum Gases	1,486	695	165	--	15	--	246	38	2,047
Ethane/Ethylene	615	28	14	--	-58	--	0	0	715
Propane/Propylene	528	514	116	--	-1	--	0	25	1,135
Normal Butane/Butylene	148	135	20	--	62	--	110	13	118
Isobutane/Isobutylene	195	17	15	--	13	--	135	0	78
Other Liquids	283	--	528	--	176	--	591	36	8
Other Hydrocarbons/Oxygenates	283	--	50	--	12	--	296	26	0
Unfinished Oils	--	--	366	--	191	--	172	0	3
Motor Gasoline Blend. Comp.	(s)	--	112	--	-29	--	130	10	0
Aviation Gasoline Blend. Comp.	--	--	0	--	2	--	-7	0	5
Finished Petroleum Products	50	14,889	1,143	--	-670	--	698	16,053	16,053
Finished Motor Gasoline	50	7,240	303	--	-327	--	128	128	7,792
Reformulated	--	2,188	133	--	-3	--	3	3	2,321
Oxygenated	491	79	0	--	-25	--	(s)	(s)	595
Other	-441	4,973	170	--	-300	--	125	125	4,877
Finished Aviation Gasoline	--	20	(s)	--	-5	--	0	0	25
Jet Fuel	--	1,470	105	--	-24	--	59	59	1,541
Naphtha-Type	--	2	0	--	-1	--	9	9	-6
Kerosene-Type	--	1,468	105	--	-23	--	50	50	1,547
Kerosene	--	40	(s)	--	-59	--	7	7	93
Distillate Fuel Oil	--	3,107	256	--	-247	--	139	139	3,471
0.05 percent sulfur and under	--	1,906	92	--	-118	--	17	17	2,099
Greater than 0.05 percent sulfur ...	--	1,201	164	--	-129	--	123	123	1,372
Residual Fuel Oil	--	700	227	--	-4	--	95	95	836
Naphtha For Petro. Feed. Use	--	183	77	--	-18	--	0	0	278
Other Oils For Petro. Feed. Use	--	168	124	--	-11	--	0	0	303
Special Naphthas	--	55	11	--	2	--	7	7	58
Lubricants	--	166	22	--	-21	--	17	17	192
Waxes	--	23	1	--	-1	--	3	3	23
Petroleum Coke	--	678	1	--	9	--	241	241	429
Asphalt and Road Oil	--	372	13	--	41	--	3	3	341
Still Gas	--	627	0	--	0	--	0	0	627
Miscellaneous Products	--	41	(s)	--	-5	--	(s)	(s)	46
Total	8,718	15,584	9,092	-25	-597	0	14,799	867	18,301

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,444	--	7,371	665	29	(s)	14,295	148	6
Natural Gas Liquids and LRGs	1,845	794	160	--	272	--	378	56	2,094
Pentanes Plus	334	--	38	--	-7	--	152	(s)	227
Liquefied Petroleum Gases	1,511	794	122	--	279	--	226	56	1,867
Ethane/Ethylene	635	31	20	--	11	--	0	0	675
Propane/Propylene	529	519	78	--	114	--	0	31	981
Normal Butane/Butylene	138	231	14	--	135	--	76	25	147
Isobutane/Isobutylene	209	14	10	--	19	--	150	0	64
Other Liquids	280	--	573	--	152	--	689	25	-13
Other Hydrocarbons/Oxygenates	272	--	44	--	-5	--	305	16	0
Unfinished Oils	--	--	448	--	205	--	263	0	-20
Motor Gasoline Blend. Comp.	8	--	81	--	-46	--	126	9	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-3	--	-4	0	7
Finished Petroleum Products	29	15,400	1,325	--	209	--	--	747	15,798
Finished Motor Gasoline	29	7,469	501	--	49	--	--	77	7,873
Reformulated	--	2,262	209	--	12	--	--	(s)	2,460
Oxygenated	368	72	0	--	-4	--	--	(s)	444
Other	-340	5,134	292	--	41	--	--	77	4,969
Finished Aviation Gasoline	--	24	(s)	--	3	--	--	0	21
Jet Fuel	--	1,466	113	--	51	--	--	11	1,517
Naphtha-Type	--	2	1	--	1	--	--	(s)	2
Kerosene-Type	--	1,464	112	--	50	--	--	11	1,515
Kerosene	--	30	(s)	--	-11	--	--	1	40
Distillate Fuel Oil	--	3,300	258	--	13	--	--	166	3,379
0.05 percent sulfur and under	--	2,181	103	--	97	--	--	31	2,156
Greater than 0.05 percent sulfur ...	--	1,120	154	--	-84	--	--	135	1,223
Residual Fuel Oil	--	671	237	--	69	--	--	96	743
Naphtha For Petro. Feed. Use	--	197	42	--	12	--	--	0	227
Other Oils For Petro. Feed. Use	--	206	119	--	14	--	--	0	311
Special Naphthas	--	54	13	--	-1	--	--	16	52
Lubricants	--	169	7	--	-5	--	--	47	134
Waxes	--	25	1	--	(s)	--	--	2	25
Petroleum Coke	--	689	0	--	-5	--	--	322	372
Asphalt and Road Oil	--	401	33	--	21	--	--	8	405
Still Gas	--	658	0	--	0	--	--	0	658
Miscellaneous Products	--	41	1	--	(s)	--	--	(s)	42
Total	8,597	16,195	9,429	665	662	(s)	15,362	976	17,885

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,394	--	8,029	61	2	0	14,439	37	7
Natural Gas Liquids and LRGs	1,806	812	204	--	363	--	377	68	2,014
Pentanes Plus	331	--	48	--	48	--	162	(s)	168
Liquefied Petroleum Gases	1,476	812	156	--	315	--	215	67	1,846
Ethane/Ethylene	621	31	14	--	42	--	0	0	625
Propane/Propylene	517	531	104	--	209	--	0	21	922
Normal Butane/Butylene	128	242	24	--	68	--	79	47	201
Isobutane/Isobutylene	209	7	14	--	-4	--	136	0	98
Other Liquids	232	--	551	--	-28	--	847	28	-65
Other Hydrocarbons/Oxygenates	275	--	47	--	-12	--	323	11	0
Unfinished Oils	--	--	337	--	-17	--	425	0	-71
Motor Gasoline Blend. Comp.	-43	--	167	--	2	--	105	17	0
Aviation Gasoline Blend. Comp.	--	--	0	--	(s)	--	-6	0	6
Finished Petroleum Products	70	15,707	1,222	--	240	--	--	758	16,000
Finished Motor Gasoline	70	7,734	414	--	66	--	--	81	8,071
Reformulated	--	2,366	277	--	79	--	--	2	2,562
Oxygenated	268	80	0	--	8	--	--	(s)	340
Other	-198	5,288	137	--	-21	--	--	78	5,170
Finished Aviation Gasoline	--	22	(s)	--	1	--	--	0	22
Jet Fuel	--	1,419	122	--	39	--	--	13	1,489
Naphtha-Type	--	1	19	--	-2	--	--	(s)	22
Kerosene-Type	--	1,418	103	--	41	--	--	13	1,467
Kerosene	--	29	(s)	--	2	--	--	(s)	28
Distillate Fuel Oil	--	3,256	231	--	182	--	--	176	3,128
0.05 percent sulfur and under	--	2,245	122	--	159	--	--	43	2,166
Greater than 0.05 percent sulfur ...	--	1,011	108	--	24	--	--	133	962
Residual Fuel Oil	--	732	203	--	18	--	--	89	827
Naphtha For Petro. Feed. Use	--	208	29	--	21	--	--	0	216
Other Oils For Petro. Feed. Use	--	197	168	--	-12	--	--	0	377
Special Naphthas	--	58	11	--	4	--	--	32	33
Lubricants	--	160	12	--	-26	--	--	29	169
Waxes	--	26	1	--	(s)	--	--	3	25
Petroleum Coke	--	659	1	--	2	--	--	330	328
Asphalt and Road Oil	--	481	30	--	-55	--	--	5	561
Still Gas	--	683	0	--	0	--	--	0	683
Miscellaneous Products	--	42	(s)	--	-1	--	--	(s)	43
Total	8,502	16,519	10,007	61	578	0	15,663	891	17,957

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,458	--	7,958	594	305	0	14,569	130	6
Natural Gas Liquids and LRGs	1,833	801	244	--	467	--	388	36	1,986
Pentanes Plus	349	--	60	--	28	--	177	(s)	204
Liquefied Petroleum Gases	1,484	801	184	--	439	--	211	36	1,783
Ethane/Ethylene	621	28	14	--	8	--	0	0	655
Propane/Propylene	524	507	122	--	293	--	0	21	839
Normal Butane/Butylene	123	239	27	--	109	--	72	15	194
Isobutane/Isobutylene	216	27	21	--	30	--	139	0	94
Other Liquids	197	--	599	--	-163	--	1,030	12	-84
Other Hydrocarbons/Oxygenates	245	--	43	--	-40	--	319	9	0
Unfinished Oils	--	--	417	--	-56	--	560	0	-88
Motor Gasoline Blend. Comp.	-48	--	138	--	-66	--	154	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-1	--	-3	0	4
Finished Petroleum Products	62	16,005	1,138	--	289	--	--	718	16,198
Finished Motor Gasoline	62	7,796	393	--	68	--	--	95	8,088
Reformulated	--	2,278	176	--	-109	--	--	4	2,559
Oxygenated	142	65	0	--	-9	--	--	(s)	216
Other	-80	5,453	217	--	185	--	--	91	5,313
Finished Aviation Gasoline	--	25	(s)	--	-4	--	--	0	29
Jet Fuel	--	1,514	127	--	71	--	--	11	1,558
Naphtha-Type	--	2	0	--	(s)	--	--	(s)	2
Kerosene-Type	--	1,512	127	--	71	--	--	11	1,556
Kerosene	--	25	(s)	--	-10	--	--	7	28
Distillate Fuel Oil	--	3,283	185	--	198	--	--	81	3,189
0.05 percent sulfur and under	--	2,206	105	--	102	--	--	4	2,205
Greater than 0.05 percent sulfur ...	--	1,077	80	--	96	--	--	76	984
Residual Fuel Oil	--	731	168	--	21	--	--	144	735
Naphtha For Petro. Feed. Use	--	179	45	--	-4	--	--	0	228
Other Oils For Petro. Feed. Use	--	217	165	--	4	--	--	0	378
Special Naphthas	--	46	8	--	-2	--	--	19	36
Lubricants	--	188	14	--	9	--	--	52	141
Waxes	--	28	2	--	3	--	--	2	25
Petroleum Coke	--	664	1	--	-16	--	--	298	383
Asphalt and Road Oil	--	569	30	--	-48	--	--	8	639
Still Gas	--	696	0	--	0	--	--	0	696
Miscellaneous Products	--	45	(s)	--	(s)	--	--	(s)	45
Total	8,550	16,806	9,938	594	899	0	15,987	895	18,107

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,338	--	7,800	121	-244	(s)	14,359	139	5
Natural Gas Liquids and LRGs	1,829	783	239	--	421	--	377	73	1,980
Pentanes Plus	348	--	57	--	36	--	176	1	193
Liquefied Petroleum Gases	1,481	783	182	--	385	--	201	72	1,787
Ethane/Ethylene	621	29	14	--	12	--	0	0	652
Propane/Propylene	522	521	114	--	188	--	0	29	940
Normal Butane/Butylene	134	219	33	--	154	--	66	43	121
Isobutane/Isobutylene	204	15	21	--	30	--	135	0	74
Other Liquids	207	--	542	--	-91	--	955	23	-139
Other Hydrocarbons/Oxygenates	310	--	55	--	17	--	331	16	0
Unfinished Oils	--	--	339	--	-21	--	499	0	-139
Motor Gasoline Blend. Comp.	-103	--	148	--	-87	--	125	7	0
Aviation Gasoline Blend. Comp.	--	--	0	--	(s)	--	(s)	0	(s)
Finished Petroleum Products	112	15,749	1,239	--	28	--	--	709	16,364
Finished Motor Gasoline	112	7,812	359	--	-5	--	--	123	8,165
Reformulated	--	2,330	191	--	81	--	--	11	2,428
Oxygenated	94	70	0	--	4	--	--	(s)	161
Other	18	5,412	168	--	-90	--	--	111	5,577
Finished Aviation Gasoline	--	24	(s)	--	4	--	--	0	21
Jet Fuel	--	1,496	89	--	-14	--	--	27	1,572
Naphtha-Type	--	3	0	--	1	--	--	0	3
Kerosene-Type	--	1,493	89	--	-15	--	--	27	1,569
Kerosene	--	47	(s)	--	28	--	--	(s)	19
Distillate Fuel Oil	--	3,127	194	--	166	--	--	134	3,021
0.05 percent sulfur and under	--	2,054	117	--	55	--	--	27	2,089
Greater than 0.05 percent sulfur ...	--	1,073	77	--	111	--	--	107	932
Residual Fuel Oil	--	646	335	--	-3	--	--	88	896
Naphtha For Petro. Feed. Use	--	181	50	--	-8	--	--	0	239
Other Oils For Petro. Feed. Use	--	223	165	--	6	--	--	0	382
Special Naphthas	--	47	10	--	-5	--	--	26	36
Lubricants	--	160	7	--	-7	--	--	18	156
Waxes	--	26	1	--	-1	--	--	3	24
Petroleum Coke	--	640	0	--	-22	--	--	278	384
Asphalt and Road Oil	--	590	29	--	-111	--	--	11	719
Still Gas	--	687	0	--	0	--	--	0	687
Miscellaneous Products	--	43	(s)	--	-1	--	--	(s)	44
Total	8,486	16,532	9,820	121	113	(s)	15,691	945	18,211

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,360	--	8,041	54	-19	0	14,424	44	6
Natural Gas Liquids and LRGs	1,858	765	204	--	326	--	379	62	2,060
Pentanes Plus	352	--	38	--	4	--	178	12	196
Liquefied Petroleum Gases	1,506	765	166	--	321	--	201	50	1,864
Ethane/Ethylene	638	23	14	--	13	--	0	0	663
Propane/Propylene	528	523	126	--	83	--	0	24	1,069
Normal Butane/Butylene	139	208	10	--	209	--	69	26	53
Isobutane/Isobutylene	201	10	15	--	16	--	132	0	79
Other Liquids	245	--	629	--	-155	--	1,111	19	-102
Other Hydrocarbons/Oxygenates	297	--	59	--	18	--	327	11	0
Unfinished Oils	--	--	388	--	-94	--	585	0	-103
Motor Gasoline Blend. Comp.	-52	--	182	--	-81	--	203	8	0
Aviation Gasoline Blend. Comp.	--	--	0	--	2	--	-3	0	1
Finished Petroleum Products	72	15,980	1,112	--	-301	--	--	771	16,694
Finished Motor Gasoline	72	7,724	346	--	-284	--	--	82	8,343
Reformulated	--	2,332	136	--	-107	--	--	0	2,575
Oxygenated	201	71	0	--	-2	--	--	(s)	273
Other	-129	5,321	210	--	-175	--	--	82	5,495
Finished Aviation Gasoline	--	24	(s)	--	3	--	--	0	21
Jet Fuel	--	1,510	104	--	-2	--	--	34	1,582
Naphtha-Type	--	3	0	--	(s)	--	--	(s)	2
Kerosene-Type	--	1,507	104	--	-2	--	--	34	1,580
Kerosene	--	52	(s)	--	23	--	--	6	23
Distillate Fuel Oil	--	3,280	195	--	112	--	--	182	3,180
0.05 percent sulfur and under	--	2,154	109	--	-6	--	--	45	2,225
Greater than 0.05 percent sulfur ...	--	1,126	86	--	118	--	--	138	955
Residual Fuel Oil	--	732	227	--	32	--	--	56	871
Naphtha For Petro. Feed. Use	--	199	35	--	-7	--	--	0	241
Other Oils For Petro. Feed. Use	--	230	145	--	-6	--	--	0	381
Special Naphthas	--	51	7	--	1	--	--	35	21
Lubricants	--	172	9	--	-1	--	--	26	155
Waxes	--	24	1	--	-3	--	--	3	25
Petroleum Coke	--	656	5	--	-30	--	--	337	354
Asphalt and Road Oil	--	602	36	--	-137	--	--	10	766
Still Gas	--	682	0	--	0	--	--	0	682
Miscellaneous Products	--	44	(s)	--	-3	--	--	(s)	48
Total	8,535	16,745	9,986	54	-149	0	15,914	896	18,658

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
September 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,482	--	7,353	303	-499	0	14,484	147	6
Natural Gas Liquids and LRGs	1,872	672	186	--	150	--	440	52	2,087
Pentanes Plus	350	--	37	--	-15	--	180	5	216
Liquefied Petroleum Gases	1,522	672	150	--	165	--	260	47	1,871
Ethane/Ethylene	650	30	14	--	54	--	0	0	639
Propane/Propylene	527	530	95	--	97	--	0	21	1,034
Normal Butane/Butylene	157	90	23	--	30	--	124	27	90
Isobutane/Isobutylene	188	22	17	--	-17	--	136	0	108
Other Liquids	226	--	537	--	-20	--	904	28	-149
Other Hydrocarbons/Oxygenates	246	--	45	--	-37	--	315	13	0
Unfinished Oils	--	--	323	--	-73	--	548	0	-153
Motor Gasoline Blend. Comp.	-21	--	170	--	91	--	44	15	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-1	--	-3	0	4
Finished Petroleum Products	43	16,049	1,065	--	571	--	--	877	15,710
Finished Motor Gasoline	43	7,563	339	--	215	--	--	68	7,662
Reformulated	--	2,256	174	--	67	--	--	0	2,364
Oxygenated	229	69	0	--	11	--	--	(s)	286
Other	-185	5,238	164	--	138	--	--	68	5,012
Finished Aviation Gasoline	--	22	(s)	--	-1	--	--	0	23
Jet Fuel	--	1,650	159	--	152	--	--	51	1,606
Naphtha-Type	--	3	0	--	1	--	--	(s)	1
Kerosene-Type	--	1,647	159	--	151	--	--	51	1,604
Kerosene	--	65	1	--	26	--	--	(s)	39
Distillate Fuel Oil	--	3,392	193	--	157	--	--	256	3,172
0.05 percent sulfur and under	--	2,219	86	--	60	--	--	50	2,195
Greater than 0.05 percent sulfur ...	--	1,173	107	--	97	--	--	206	977
Residual Fuel Oil	--	713	197	--	68	--	--	125	717
Naphtha For Petro. Feed. Use	--	218	35	--	2	--	--	0	251
Other Oils For Petro. Feed. Use	--	208	84	--	9	--	--	0	283
Special Naphthas	--	55	8	--	11	--	--	32	20
Lubricants	--	178	11	--	4	--	--	25	160
Waxes	--	28	1	--	1	--	--	3	25
Petroleum Coke	--	675	1	--	1	--	--	304	370
Asphalt and Road Oil	--	579	36	--	-80	--	--	14	681
Still Gas	--	662	0	--	0	--	--	0	662
Miscellaneous Products	--	41	(s)	--	2	--	--	(s)	38
Total	8,623	16,721	9,142	303	203	0	15,827	1,104	17,655

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,481	--	7,701	420	186	0	14,277	134	5
Natural Gas Liquids and LRGs	1,912	571	236	--	-136	--	495	40	2,321
Pentanes Plus	350	--	54	--	-33	--	185	3	247
Liquefied Petroleum Gases	1,563	571	183	--	-103	--	309	37	2,073
Ethane/Ethylene	671	31	14	--	35	--	0	0	682
Propane/Propylene	538	520	151	--	-37	--	0	29	1,218
Normal Butane/Butylene	170	8	6	--	-113	--	195	8	94
Isobutane/Isobutylene	184	11	11	--	12	--	114	0	79
Other Liquids	176	--	719	--	12	--	838	21	24
Other Hydrocarbons/Oxygenates	256	--	74	--	14	--	312	5	0
Unfinished Oils	--	--	353	--	-34	--	365	0	22
Motor Gasoline Blend. Comp.	-80	--	292	--	29	--	166	16	0
Aviation Gasoline Blend. Comp.	--	--	0	--	2	--	-5	0	2
Finished Petroleum Products	116	15,869	1,181	--	-506	--	851	16,821	16,821
Finished Motor Gasoline	116	7,441	253	--	-396	--	113	8,093	8,093
Reformulated	--	2,247	145	--	-83	--	0	2,475	2,475
Oxygenated	361	103	0	--	-9	--	(s)	474	474
Other	-245	5,090	108	--	-304	--	113	5,144	5,144
Finished Aviation Gasoline	--	26	(s)	--	7	--	0	19	19
Jet Fuel	--	1,485	126	--	-55	--	35	1,631	1,631
Naphtha-Type	--	1	0	--	-2	--	8	-5	-5
Kerosene-Type	--	1,484	126	--	-53	--	26	1,636	1,636
Kerosene	--	92	1	--	87	--	3	4	4
Distillate Fuel Oil	--	3,627	246	--	-8	--	300	3,581	3,581
0.05 percent sulfur and under	--	2,244	124	--	-106	--	163	2,311	2,311
Greater than 0.05 percent sulfur ...	--	1,383	122	--	98	--	137	1,270	1,270
Residual Fuel Oil	--	694	260	--	16	--	104	835	835
Naphtha For Petro. Feed. Use	--	202	81	--	-4	--	0	287	287
Other Oils For Petro. Feed. Use	--	187	152	--	-11	--	0	349	349
Special Naphthas	--	48	10	--	-4	--	36	26	26
Lubricants	--	184	10	--	1	--	41	151	151
Waxes	--	26	1	--	-1	--	3	25	25
Petroleum Coke	--	664	0	--	-2	--	205	461	461
Asphalt and Road Oil	--	517	40	--	-140	--	11	687	687
Still Gas	--	632	0	--	0	--	0	632	632
Miscellaneous Products	--	43	(s)	--	3	--	(s)	40	40
Total	8,685	16,439	9,837	420	-444	0	15,609	1,045	19,171

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 1996**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,476	--	7,344	148	-414	0	14,204	172	5
Natural Gas Liquids and LRGs	1,915	465	196	--	-505	--	557	43	2,481
Pentanes Plus	339	--	20	--	-39	--	180	2	215
Liquefied Petroleum Gases	1,576	465	177	--	-466	--	377	41	2,265
Ethane/Ethylene	679	32	14	--	-10	--	0	0	735
Propane/Propylene	544	519	147	--	-148	--	0	34	1,324
Normal Butane/Butylene	170	-82	13	--	-261	--	242	6	113
Isobutane/Isobutylene	184	-4	2	--	-47	--	135	0	94
Other Liquids	237	--	679	--	-34	--	933	25	-8
Other Hydrocarbons/Oxygenates	296	--	48	--	14	--	325	5	0
Unfinished Oils	--	--	438	--	37	--	415	0	-14
Motor Gasoline Blend. Comp.	-60	--	192	--	-83	--	197	20	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-2	--	-4	0	6
Finished Petroleum Products	103	16,135	1,025	--	421	--	--	785	16,057
Finished Motor Gasoline	103	7,761	234	--	55	--	--	128	7,915
Reformulated	--	2,297	135	--	-61	--	--	(s)	2,493
Oxygenated	437	136	0	--	13	--	--	1	559
Other	-334	5,328	99	--	104	--	--	128	4,862
Finished Aviation Gasoline	--	14	0	--	-7	--	--	0	21
Jet Fuel	--	1,501	87	--	-45	--	--	45	1,588
Naphtha-Type	--	1	0	--	1	--	--	0	(s)
Kerosene-Type	--	1,500	87	--	-47	--	--	45	1,588
Kerosene	--	91	1	--	-32	--	--	(s)	124
Distillate Fuel Oil	--	3,641	205	--	234	--	--	171	3,442
0.05 percent sulfur and under	--	2,189	107	--	164	--	--	22	2,110
Greater than 0.05 percent sulfur ...	--	1,452	98	--	70	--	--	149	1,332
Residual Fuel Oil	--	714	270	--	139	--	--	101	744
Naphtha For Petro. Feed. Use	--	187	33	--	-12	--	--	0	232
Other Oils For Petro. Feed. Use	--	203	140	--	6	--	--	0	337
Special Naphthas	--	45	10	--	-4	--	--	10	49
Lubricants	--	179	15	--	12	--	--	35	147
Waxes	--	29	1	--	4	--	--	3	23
Petroleum Coke	--	680	5	--	34	--	--	285	366
Asphalt and Road Oil	--	431	23	--	39	--	--	5	410
Still Gas	--	618	0	--	0	--	--	0	618
Miscellaneous Products	--	41	(s)	--	-1	--	--	(s)	42
Total	8,730	16,600	9,244	148	-532	0	15,694	1,024	18,535

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 1996**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	6,506	--	7,307	-153	-627	0	14,185	96	6
Natural Gas Liquids and LRGs	1,876	540	211	--	-354	--	518	60	2,404
Pentanes Plus	330	--	53	--	-2	--	163	4	219
Liquefied Petroleum Gases	1,546	540	159	--	-352	--	355	56	2,186
Ethane/Ethylene	664	35	14	--	-59	--	0	0	772
Propane/Propylene	534	559	122	--	-106	--	0	31	1,289
Normal Butane/Butylene	190	-51	13	--	-181	--	238	25	71
Isobutane/Isobutylene	157	-2	9	--	-7	--	117	0	53
Other Liquids	274	--	643	--	-91	--	1,061	14	-66
Other Hydrocarbons/Oxygenates	318	--	63	--	42	--	331	7	0
Unfinished Oils	--	--	313	--	-165	--	544	0	-66
Motor Gasoline Blend. Comp.	-43	--	267	--	29	--	189	6	0
Aviation Gasoline Blend. Comp.	--	--	0	--	3	--	-3	0	0
Finished Petroleum Products	82	16,106	1,256	--	610	--	--	843	15,990
Finished Motor Gasoline	82	7,734	298	--	202	--	--	117	7,794
Reformulated	--	2,314	195	--	55	--	--	(s)	2,454
Oxygenated	382	136	0	--	5	--	--	1	513
Other	-300	5,284	104	--	143	--	--	116	4,828
Finished Aviation Gasoline	--	14	(s)	--	-1	--	--	0	16
Jet Fuel	--	1,575	110	--	(s)	--	--	115	1,570
Naphtha-Type	--	(s)	0	--	-1	--	--	5	-3
Kerosene-Type	--	1,574	110	--	2	--	--	110	1,573
Kerosene	--	105	2	--	-6	--	--	(s)	112
Distillate Fuel Oil	--	3,536	253	--	160	--	--	206	3,422
0.05 percent sulfur and under	--	2,012	135	--	104	--	--	66	1,977
Greater than 0.05 percent sulfur ...	--	1,523	118	--	57	--	--	140	1,445
Residual Fuel Oil	--	778	307	--	112	--	--	102	872
Naphtha For Petro. Feed. Use	--	186	88	--	-9	--	--	0	283
Other Oils For Petro. Feed. Use	--	192	155	--	-18	--	--	0	365
Special Naphthas	--	44	7	--	-1	--	--	2	51
Lubricants	--	177	13	--	22	--	--	42	126
Waxes	--	26	1	--	-1	--	--	3	25
Petroleum Coke	--	689	1	--	17	--	--	252	421
Asphalt and Road Oil	--	379	19	--	131	--	--	3	263
Still Gas	--	630	0	--	0	--	--	0	630
Miscellaneous Products	--	42	(s)	--	2	--	--	(s)	40
Total	8,738	16,647	9,417	-153	-462	0	15,764	1,013	18,334

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	712	--	39,429	5,764	-801	2,739	0	42,365	0	0	14,273
Natural Gas Liquids and LRGs	754	840	1,937	--	4,918	-1,284	--	372	27	9,334	4,023
Pentanes Plus	80	--	0	--	0	84	--	78	7	-89	240
Liquefied Petroleum Gases	674	840	1,937	--	4,918	-1,368	--	294	20	9,423	3,783
Ethane/Ethylene	249	0	0	--	0	-3	--	0	0	252	9
Propane/Propylene	292	1,366	1,844	--	4,811	-976	--	0	20	9,269	2,422
Normal Butane/Butylene	103	-507	93	--	107	-380	--	183	(s)	-7	1,141
Isobutane/Isobutylene	30	-19	0	--	0	-9	--	111	0	-91	211
Other Liquids	2,122	--	7,534	--	252	3,820	--	6,881	2	-795	20,597
Other Hydrocarbons/Oxygenates	1,965	--	0	--	0	60	--	1,903	2	0	1,724
Unfinished Oils	--	--	3,319	--	10	954	--	3,299	0	-924	10,229
Motor Gasoline Blend. Comp.	157	--	4,215	--	242	2,765	--	1,849	(s)	0	8,523
Aviation Gasoline Blend. Comp.	--	--	0	--	0	41	--	-170	0	129	121
Finished Petroleum Products	-67	50,551	30,543	--	93,721	-6,150	--	--	1,141	179,757	133,554
Finished Motor Gasoline	-67	25,580	9,167	--	50,459	4,339	--	--	19	80,781	53,400
Reformulated	--	17,647	5,125	--	12,891	1,642	--	--	0	34,021	22,025
Oxygenated	905	0	0	--	75	445	--	--	0	535	1,338
Other	-971	7,933	4,042	--	37,493	2,252	--	--	19	46,226	30,037
Finished Aviation Gasoline	--	0	1	--	88	56	--	--	0	33	888
Jet Fuel	--	3,169	2,445	--	13,495	-1,321	--	--	294	20,136	8,878
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	3,169	2,445	--	13,495	-1,321	--	--	294	20,136	8,878
Kerosene	--	204	213	--	350	222	--	--	5	540	4,272
Distillate Fuel Oil	--	12,062	7,712	--	27,317	-9,236	--	--	17	56,310	42,735
0.05 percent sulfur and under	--	2,382	3,835	--	12,087	-3,497	--	--	7	21,794	14,125
Greater than 0.05 percent sulfur	--	9,680	3,877	--	15,230	-5,739	--	--	10	34,516	28,610
Residual Fuel Oil	--	4,728	9,906	--	1,083	-423	--	--	526	15,614	14,242
Petrochemical Feedstocks ^e	--	96	364	--	50	38	--	--	0	472	371
Special Naphthas	--	42	141	--	94	-27	--	--	6	298	127
Lubricants	--	566	219	--	690	-30	--	--	182	1,323	2,792
Waxes	--	137	24	--	0	-10	--	--	11	160	176
Petroleum Coke	--	1,466	0	--	0	57	--	--	74	1,335	602
Asphalt and Road Oil	--	733	350	--	83	163	--	--	2	1,001	4,931
Still Gas	--	1,724	0	--	0	0	--	--	0	1,724	0
Miscellaneous Products	--	44	1	--	12	22	--	--	5	30	140
Total	3,521	51,391	79,443	5,764	98,090	-875	0	49,618	1,170	188,296	172,447

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	659	--	32,763	1,616	-619	-1,773	0	36,192	0	0	12,500
Natural Gas Liquids and LRGs	564	722	1,117	--	4,379	-1,602	--	268	14	8,102	2,421
Pentanes Plus	64	--	0	--	0	-153	--	67	3	147	87
Liquefied Petroleum Gases	500	722	1,117	--	4,379	-1,449	--	201	11	7,955	2,334
Ethane/Ethylene	213	0	0	--	0	-4	--	0	0	217	5
Propane/Propylene	188	1,126	1,065	--	4,379	-963	--	0	8	7,713	1,459
Normal Butane/Butylene	73	-356	52	--	0	-446	--	111	4	100	695
Isobutane/Isobutylene	26	-48	0	--	0	-36	--	90	0	-76	175
Other Liquids	995	--	4,770	--	404	-1,591	--	7,996	1	-237	19,006
Other Hydrocarbons/Oxygenates ..	1,618	--	297	--	0	172	--	1,742	1	0	1,896
Unfinished Oils	--	--	1,707	--	7	-779	--	2,891	0	-398	9,450
Motor Gasoline Blend. Comp.	-623	--	2,766	--	397	-989	--	3,529	(s)	0	7,534
Aviation Gasoline Blend. Comp.	--	--	0	--	0	5	--	-166	0	161	126
Finished Petroleum Products	700	45,398	26,439	--	83,211	-15,947	--	--	1,182	170,513	117,607
Finished Motor Gasoline	700	22,502	8,384	--	43,607	-2,377	--	--	23	77,547	51,023
Reformulated	--	15,133	4,193	--	9,048	-503	--	--	0	28,877	21,522
Oxygenated	774	0	0	--	128	-660	--	--	0	1,562	678
Other	-74	7,369	4,191	--	34,431	-1,214	--	--	23	47,108	28,823
Finished Aviation Gasoline	--	0	0	--	40	-96	--	--	0	136	792
Jet Fuel	--	1,886	2,611	--	12,888	-1,249	--	--	(s)	18,634	7,629
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	1,886	2,611	--	12,888	-1,249	--	--	(s)	18,634	7,629
Kerosene	--	207	19	--	541	-1,156	--	--	(s)	1,923	3,116
Distillate Fuel Oil	--	10,878	7,673	--	23,739	-10,294	--	--	606	51,978	32,441
0.05 percent sulfur and under ...	--	1,954	2,887	--	9,960	-1,677	--	--	6	16,472	12,448
Greater than 0.05 percent sulfur	--	8,924	4,786	--	13,779	-8,617	--	--	601	35,505	19,993
Residual Fuel Oil	--	4,940	6,413	--	1,233	-2,074	--	--	69	14,591	12,168
Petrochemical Feedstocks ^e	--	381	330	--	0	120	--	--	0	591	491
Special Naphthas	--	87	278	--	69	7	--	--	8	419	134
Lubricants	--	628	202	--	800	-106	--	--	108	1,628	2,686
Waxes	--	154	25	--	0	12	--	--	14	153	188
Petroleum Coke	--	1,186	0	--	0	-146	--	--	327	1,005	456
Asphalt and Road Oil	--	971	503	--	294	1,412	--	--	19	337	6,343
Still Gas	--	1,517	0	--	0	0	--	--	0	1,517	0
Miscellaneous Products	--	61	1	--	0	0	--	--	7	55	140
Total	2,919	46,120	65,089	1,616	87,375	-20,913	0	44,456	1,198	178,378	151,534

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	780	--	40,523	-469	-745	2,189	0	37,900	0	0	14,689
Natural Gas Liquids and LRGs	660	1,268	1,732	--	3,942	611	--	134	47	6,810	3,032
Pentanes Plus	74	--	143	--	0	-61	--	17	2	259	26
Liquefied Petroleum Gases	586	1,268	1,589	--	3,942	672	--	117	46	6,550	3,006
Ethane/Ethylene	249	0	0	--	0	-2	--	0	0	251	3
Propane/Propylene	221	1,392	1,521	--	3,923	760	--	0	34	6,263	2,219
Normal Butane/Butylene	86	-86	58	--	19	-51	--	50	11	67	644
Isobutane/Isobutylene	30	-38	10	--	0	-35	--	67	0	-30	140
Other Liquids	1,117	--	7,129	--	515	880	--	9,117	78	-1,314	19,886
Other Hydrocarbons/Oxygenates ...	1,171	--	577	--	0	174	--	1,573	1	0	2,070
Unfinished Oils	--	--	3,116	--	13	660	--	3,942	0	-1,473	10,110
Motor Gasoline Blend. Comp.	-54	--	3,436	--	502	1	--	3,806	77	0	7,535
Aviation Gasoline Blend. Comp.	--	--	0	--	0	45	--	-204	0	159	171
Finished Petroleum Products	130	47,900	27,789	--	85,149	-10,794	--	--	403	171,360	106,813
Finished Motor Gasoline	130	24,840	9,018	--	48,473	-2,862	--	--	17	85,307	48,161
Reformulated	--	15,668	4,131	--	11,078	-123	--	--	0	31,000	21,399
Oxygenated	761	0	0	--	150	-376	--	--	(s)	1,287	302
Other	-631	9,172	4,887	--	37,245	-2,363	--	--	16	53,020	26,460
Finished Aviation Gasoline	--	-1	0	--	70	-7	--	--	0	76	785
Jet Fuel	--	2,120	2,796	--	11,691	-866	--	--	(s)	17,473	6,763
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,120	2,796	--	11,691	-866	--	--	(s)	17,473	6,763
Kerosene	--	85	13	--	242	-1,428	--	--	2	1,766	1,688
Distillate Fuel Oil	--	11,031	7,594	--	21,837	-3,819	--	--	97	44,184	28,622
0.05 percent sulfur and under	--	2,467	2,722	--	11,621	-1,085	--	--	70	17,825	11,363
Greater than 0.05 percent sulfur	--	8,564	4,872	--	10,216	-2,734	--	--	28	26,358	17,259
Residual Fuel Oil	--	3,290	7,050	--	1,662	-2,009	--	--	66	13,945	10,159
Petrochemical Feedstocks ^e	--	200	222	--	0	-81	--	--	0	503	410
Special Naphthas	--	100	103	--	88	0	--	--	9	282	134
Lubricants	--	649	595	--	930	-129	--	--	121	2,182	2,557
Waxes	--	147	35	--	0	-27	--	--	24	185	161
Petroleum Coke	--	1,585	0	--	0	-21	--	--	11	1,595	435
Asphalt and Road Oil	--	2,084	361	--	148	433	--	--	51	2,109	6,776
Still Gas	--	1,705	0	--	0	0	--	--	0	1,705	0
Miscellaneous Products	--	65	2	--	8	22	--	--	4	49	162
Total	2,688	49,168	77,173	-469	88,861	-7,114	0	47,151	528	176,855	144,420

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	879	--	35,597	3,347	-748	-487	0	39,562	0	0	14,202
Natural Gas Liquids and LRGs	681	1,942	385	--	3,094	503	--	130	107	5,362	3,535
Pentanes Plus	79	--	0	--	0	-15	--	24	3	67	11
Liquefied Petroleum Gases	602	1,942	385	--	3,094	518	--	106	104	5,295	3,524
Ethane/Ethylene	258	0	0	--	0	-1	--	0	0	259	2
Propane/Propylene	225	1,357	362	--	3,094	8	--	0	43	4,987	2,227
Normal Butane/Butylene	90	501	12	--	0	420	--	0	62	121	1,064
Isobutane/Isobutylene	29	84	11	--	0	91	--	106	0	-73	231
Other Liquids	2,017	--	4,456	--	818	366	--	7,820	3	-898	20,252
Other Hydrocarbons/Oxygenates	1,786	--	173	--	0	334	--	1,623	2	0	2,404
Unfinished Oils	--	--	2,270	--	0	871	--	2,495	0	-1,096	10,981
Motor Gasoline Blend. Comp.	231	--	2,013	--	818	-782	--	3,843	1	0	6,753
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-57	--	-141	0	198	114
Finished Petroleum Products	-176	47,395	33,334	--	82,697	2,108	--	--	759	160,383	108,921
Finished Motor Gasoline	-176	24,254	14,382	--	47,764	-90	--	--	61	86,253	48,071
Reformulated	--	15,534	5,729	--	11,109	-2,239	--	--	0	34,611	19,160
Oxygenated	553	0	0	--	142	-81	--	--	2	773	221
Other	-728	8,720	8,653	--	36,513	2,230	--	--	58	50,869	28,690
Finished Aviation Gasoline	--	-9	1	--	110	2	--	--	0	100	787
Jet Fuel	--	2,398	3,363	--	12,859	1,718	--	--	1	16,901	8,481
Naphtha-Type	--	0	25	--	0	0	--	--	(s)	25	0
Kerosene-Type	--	2,398	3,338	--	12,859	1,718	--	--	(s)	16,877	8,481
Kerosene	--	128	6	--	249	-215	--	--	2	596	1,473
Distillate Fuel Oil	--	10,768	7,407	--	18,557	-1,094	--	--	150	37,676	27,528
0.05 percent sulfur and under	--	3,709	2,966	--	12,101	468	--	--	122	18,186	11,831
Greater than 0.05 percent sulfur	--	7,059	4,441	--	6,456	-1,562	--	--	28	19,490	15,697
Residual Fuel Oil	--	3,311	6,582	--	2,018	1,751	--	--	24	10,136	11,910
Petrochemical Feedstocks ^e	--	310	159	--	0	-36	--	--	0	505	374
Special Naphthas	--	45	278	--	92	-27	--	--	8	434	107
Lubricants	--	662	192	--	756	117	--	--	136	1,357	2,674
Waxes	--	160	16	--	0	7	--	--	12	157	168
Petroleum Coke	--	1,545	0	--	0	-43	--	--	272	1,316	392
Asphalt and Road Oil	--	2,103	945	--	292	54	--	--	89	3,197	6,830
Still Gas	--	1,676	0	--	0	0	--	--	0	1,676	0
Miscellaneous Products	--	44	3	--	0	-36	--	--	5	78	126
Total	3,401	49,337	73,772	3,347	85,861	2,490	0	47,512	869	164,847	146,910

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	885	--	40,707	1,040	-661	-194	0	42,165	0	0	14,008
Natural Gas Liquids and LRGs	626	1,893	439	--	2,353	940	--	133	147	4,091	4,475
Pentanes Plus	67	--	0	--	0	16	--	3	1	47	27
Liquefied Petroleum Gases	559	1,893	439	--	2,353	924	--	130	146	4,044	4,448
Ethane/Ethylene	258	0	0	--	0	-1	--	0	0	259	1
Propane/Propylene	199	1,310	427	--	2,353	509	--	0	83	3,697	2,736
Normal Butane/Butylene	80	510	0	--	0	415	--	33	63	79	1,479
Isobutane/Isobutylene	22	73	12	--	0	1	--	97	0	9	232
Other Liquids	432	--	7,737	--	623	2,034	--	7,988	65	-1,295	22,286
Other Hydrocarbons/Oxygenates ...	1,269	--	398	--	0	-134	--	1,799	2	0	2,270
Unfinished Oils	--	--	2,199	--	10	954	--	2,737	0	-1,482	11,935
Motor Gasoline Blend. Comp.	-838	--	5,140	--	613	1,216	--	3,637	63	0	7,969
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-185	0	187	112
Finished Petroleum Products	879	50,525	28,029	--	84,449	4,817	--	--	660	158,405	113,738
Finished Motor Gasoline	879	26,006	11,208	--	52,205	4,311	--	--	75	85,912	52,382
Reformulated	--	17,117	7,286	--	11,343	1,751	--	--	0	33,995	20,911
Oxygenated	416	0	0	--	184	98	--	--	2	500	319
Other	464	8,889	3,922	--	40,678	2,462	--	--	73	51,418	31,152
Finished Aviation Gasoline	--	29	1	--	46	42	--	--	0	34	829
Jet Fuel	--	1,975	2,807	--	11,648	-939	--	--	1	17,368	7,542
Naphtha-Type	--	0	30	--	0	0	--	--	(s)	30	0
Kerosene-Type	--	1,975	2,777	--	11,648	-939	--	--	1	17,338	7,542
Kerosene	--	97	6	--	169	-33	--	--	1	304	1,440
Distillate Fuel Oil	--	11,411	6,761	--	17,015	2,079	--	--	156	32,952	29,607
0.05 percent sulfur and under	--	5,505	3,639	--	11,651	2,064	--	--	120	18,611	13,895
Greater than 0.05 percent sulfur	--	5,906	3,122	--	5,364	15	--	--	37	14,340	15,712
Residual Fuel Oil	--	3,699	5,593	--	2,112	-137	--	--	147	11,394	11,773
Petrochemical Feedstocks ^e	--	366	192	--	-8	236	--	--	0	314	610
Special Naphthas	--	152	198	--	88	10	--	--	9	419	117
Lubricants	--	529	358	--	932	-229	--	--	141	1,907	2,445
Waxes	--	161	22	--	0	2	--	--	17	164	170
Petroleum Coke	--	1,480	0	--	0	76	--	--	52	1,352	468
Asphalt and Road Oil	--	2,702	881	--	231	-635	--	--	54	4,395	6,195
Still Gas	--	1,854	0	--	0	0	--	--	0	1,854	0
Miscellaneous Products	--	64	2	--	11	34	--	--	5	38	160
Total	2,822	52,418	76,912	1,040	86,764	7,597	0	50,286	871	161,202	154,507

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	855	--	34,955	4,540	-511	288	0	39,551	0	0	14,296
Natural Gas Liquids and LRGs	624	1,792	827	--	2,728	1,637	--	62	277	3,995	6,112
Pentanes Plus	79	--	0	--	0	9	--	0	2	68	36
Liquefied Petroleum Gases	545	1,792	827	--	2,728	1,628	--	62	275	3,927	6,076
Ethane/Ethylene	240	0	0	--	0	0	--	0	0	240	1
Propane/Propylene	195	1,175	813	--	2,728	1,254	--	0	76	3,581	3,990
Normal Butane/Butylene	84	548	2	--	0	328	--	4	200	102	1,807
Isobutane/Isobutylene	26	69	12	--	0	46	--	58	0	3	278
Other Liquids	515	--	6,058	--	674	-831	--	10,084	1	-2,007	21,455
Other Hydrocarbons/Oxygenates ..	1,056	--	89	--	0	-569	--	1,713	1	0	1,701
Unfinished Oils	--	--	2,254	--	8	37	--	4,352	0	-2,127	11,972
Motor Gasoline Blend. Comp.	-541	--	3,715	--	666	-262	--	4,102	(s)	0	7,707
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-37	--	-83	0	120	75
Finished Petroleum Products	562	49,597	26,218	--	80,245	864	--	--	1,130	154,629	114,602
Finished Motor Gasoline	562	24,122	11,327	--	49,685	-1,469	--	--	22	87,144	50,913
Reformulated	--	15,576	4,981	--	12,153	-2,073	--	--	0	34,783	18,838
Oxygenated	213	0	0	--	156	-65	--	(s)	434	254	254
Other	349	8,546	6,346	--	37,376	669	--	--	21	51,927	31,821
Finished Aviation Gasoline	--	-3	0	--	82	-85	--	--	0	164	744
Jet Fuel	--	2,202	3,427	--	11,457	910	--	--	24	16,152	8,452
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,202	3,427	--	11,457	910	--	--	24	16,152	8,452
Kerosene	--	92	3	--	26	45	--	--	1	75	1,485
Distillate Fuel Oil	--	11,659	4,883	--	16,230	1,742	--	--	35	30,995	31,349
0.05 percent sulfur and under ...	--	5,027	2,769	--	11,809	1,093	--	--	5	18,507	14,988
Greater than 0.05 percent sulfur	--	6,632	2,114	--	4,421	649	--	--	30	12,488	16,361
Residual Fuel Oil	--	4,090	4,827	--	1,475	-7	--	--	316	10,083	11,766
Petrochemical Feedstocks ^e	--	332	379	--	0	-60	--	--	0	771	550
Special Naphthas	--	47	143	--	108	21	--	--	14	263	138
Lubricants	--	631	404	--	753	87	--	--	189	1,512	2,532
Waxes	--	167	23	--	0	39	--	--	15	136	209
Petroleum Coke	--	1,258	0	--	0	49	--	--	412	797	517
Asphalt and Road Oil	--	3,229	800	--	439	-402	--	--	95	4,775	5,793
Still Gas	--	1,709	0	--	0	0	--	--	0	1,709	0
Miscellaneous Products	--	62	2	--	-10	-6	--	--	6	54	154
Total	2,556	51,389	68,058	4,540	83,136	1,958	0	49,697	1,408	156,616	156,465

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	904	--	36,617	5,466	-590	534	0	41,863	0	0	14,830
Natural Gas Liquids and LRGs	637	1,729	95	--	2,881	654	--	68	157	4,463	6,766
Pentanes Plus	75	--	0	--	0	-12	--	0	6	81	24
Liquefied Petroleum Gases	562	1,729	95	--	2,881	666	--	68	151	4,382	6,742
Ethane/Ethylene	219	0	0	--	0	0	--	0	0	219	1
Propane/Propylene	221	1,304	87	--	2,881	275	--	0	79	4,139	4,265
Normal Butane/Butylene	93	384	7	--	0	390	--	0	72	22	2,197
Isobutane/Isobutylene	29	41	1	--	0	1	--	68	0	2	279
Other Liquids	-445	--	5,418	--	372	-2,489	--	9,255	39	-1,460	18,966
Other Hydrocarbons/Oxygenates	1,529	--	424	--	0	12	--	1,940	1	0	1,713
Unfinished Oils	--	--	1,284	--	-9	-202	--	2,937	0	-1,460	11,770
Motor Gasoline Blend. Comp.	-1,974	--	3,710	--	381	-2,273	--	4,352	38	0	5,434
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-26	--	26	0	0	49
Finished Petroleum Products	1,989	51,466	26,281	--	80,516	5,051	--	--	1,594	153,607	119,653
Finished Motor Gasoline	1,989	26,314	9,764	--	47,633	-1,278	--	--	28	86,950	49,635
Reformulated	--	16,908	5,514	--	10,416	402	--	--	(s)	32,436	19,240
Oxygenated	146	0	0	--	179	8	--	--	(s)	317	262
Other	1,843	9,406	4,250	--	37,038	-1,688	--	--	27	54,197	30,133
Finished Aviation Gasoline	--	15	1	--	53	-17	--	--	0	86	727
Jet Fuel	--	2,458	2,648	--	13,561	1,439	--	--	71	17,157	9,891
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,458	2,648	--	13,561	1,439	--	--	71	17,157	9,891
Kerosene	--	107	7	--	106	356	--	--	3	-139	1,841
Distillate Fuel Oil	--	11,069	4,963	--	16,571	5,270	--	--	503	26,830	36,619
0.05 percent sulfur and under	--	5,172	2,943	--	11,261	2,317	--	--	69	16,990	17,305
Greater than 0.05 percent sulfur	--	5,897	2,020	--	5,310	2,953	--	--	434	9,840	19,314
Residual Fuel Oil	--	3,666	7,495	--	1,394	372	--	--	235	11,948	12,138
Petrochemical Feedstocks ^e	--	296	365	--	0	-58	--	--	0	719	492
Special Naphthas	--	121	67	--	59	16	--	--	15	216	154
Lubricants	--	636	197	--	855	-16	--	--	121	1,583	2,516
Waxes	--	169	22	--	0	6	--	--	16	169	215
Petroleum Coke	--	1,547	0	--	0	53	--	--	514	980	570
Asphalt and Road Oil	--	3,226	750	--	273	-1,108	--	--	82	5,275	4,685
Still Gas	--	1,787	0	--	0	0	--	--	0	1,787	0
Miscellaneous Products	--	55	2	--	11	16	--	--	6	46	170
Total	3,084	53,195	68,411	5,466	83,179	3,750	0	51,186	1,790	156,609	160,215

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	873	--	46,208	-2,650	-542	957	0	42,932	0	0	15,787
Natural Gas Liquids and LRGs	346	1,910	585	--	3,557	700	--	56	127	5,515	7,466
Pentanes Plus	50	--	0	--	0	-7	--	0	3	54	17
Liquefied Petroleum Gases	296	1,910	585	--	3,557	707	--	56	124	5,461	7,449
Ethane/Ethylene	94	0	0	--	0	0	--	0	0	94	1
Propane/Propylene	125	1,410	563	--	3,557	269	--	0	65	5,321	4,534
Normal Butane/Butylene	61	490	20	--	0	467	--	23	59	22	2,664
Isobutane/Isobutylene	16	10	2	--	0	-29	--	33	0	24	250
Other Liquids	735	--	6,696	--	475	-493	--	9,927	37	-1,565	18,473
Other Hydrocarbons/Oxygenates ..	2,097	--	228	--	0	325	--	1,999	1	0	2,038
Unfinished Oils	--	--	920	--	8	-901	--	3,429	0	-1,600	10,869
Motor Gasoline Blend. Comp.	-1,362	--	5,548	--	467	21	--	4,596	36	0	5,455
Aviation Gasoline Blend. Comp.	--	--	0	--	0	62	--	-97	0	35	111
Finished Petroleum Products	1,393	52,864	26,637	--	80,560	-1,180	--	--	1,310	161,324	118,473
Finished Motor Gasoline	1,393	26,405	10,294	--	49,784	-3,128	--	--	29	90,975	46,507
Reformulated	--	17,836	4,224	--	11,586	-1,573	--	--	0	35,219	17,667
Oxygenated	311	0	0	--	194	27	--	--	(s)	478	289
Other	1,082	8,569	6,070	--	38,004	-1,582	--	--	29	55,279	28,551
Finished Aviation Gasoline	--	33	3	--	56	205	--	--	0	-113	932
Jet Fuel	--	2,614	2,832	--	12,182	-670	--	--	1	18,297	9,221
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,614	2,832	--	12,182	-670	--	--	1	18,297	9,221
Kerosene	--	130	11	--	110	606	--	--	183	-538	2,447
Distillate Fuel Oil	--	11,559	5,586	--	15,676	1,893	--	--	491	30,437	38,512
0.05 percent sulfur and under ...	--	4,973	3,217	--	10,424	-159	--	--	211	18,562	17,146
Greater than 0.05 percent sulfur	--	6,586	2,369	--	5,252	2,052	--	--	280	11,875	21,366
Residual Fuel Oil	--	4,313	5,988	--	1,438	1,122	--	--	90	10,527	13,260
Petrochemical Feedstocks ^e	--	323	605	--	-4	17	--	--	0	907	509
Special Naphthas	--	56	90	--	93	-26	--	--	13	252	128
Lubricants	--	550	249	--	726	-187	--	--	148	1,564	2,329
Waxes	--	145	22	--	0	-42	--	--	21	188	173
Petroleum Coke	--	1,399	0	--	0	30	--	--	282	1,087	600
Asphalt and Road Oil	--	3,407	955	--	499	-933	--	--	50	5,744	3,752
Still Gas	--	1,864	0	--	0	0	--	--	0	1,864	0
Miscellaneous Products	--	66	2	--	0	-67	--	--	3	132	103
Total	3,347	54,774	80,126	-2,650	84,050	-16	0	52,915	1,475	165,274	160,199

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	834	--	39,905	2,542	-457	277	0	42,547	0	0	16,064
Natural Gas Liquids and LRGs	692	1,156	835	--	3,851	553	--	167	39	5,775	8,019
Pentanes Plus	81	--	0	--	0	9	--	66	4	2	26
Liquefied Petroleum Gases	611	1,156	835	--	3,851	544	--	101	35	5,773	7,993
Ethane/Ethylene	257	0	0	--	0	-1	--	0	0	258	0
Propane/Propylene	233	1,303	805	--	3,851	770	--	0	13	5,409	5,304
Normal Butane/Butylene	93	-229	29	--	0	-234	--	22	22	83	2,430
Isobutane/Isobutylene	28	82	1	--	0	9	--	79	0	23	259
Other Liquids	1,437	--	6,058	--	330	1,237	--	7,489	61	-962	19,710
Other Hydrocarbons/Oxygenates	1,232	--	123	--	0	-307	--	1,661	1	0	1,731
Unfinished Oils	--	--	1,279	--	86	515	--	1,933	0	-1,083	11,384
Motor Gasoline Blend. Comp.	205	--	4,656	--	244	1,036	--	4,009	60	0	6,491
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-7	--	-114	0	121	104
Finished Petroleum Products	-170	50,994	25,280	--	77,152	5,786	--	--	1,264	146,206	124,259
Finished Motor Gasoline	-170	25,549	9,799	--	45,342	1,362	--	--	18	79,140	47,869
Reformulated	--	16,429	5,232	--	10,223	954	--	--	0	30,930	18,621
Oxygenated	343	0	0	--	213	-37	--	--	0	593	252
Other	-513	9,120	4,567	--	34,906	445	--	--	18	47,617	28,996
Finished Aviation Gasoline	--	-3	1	--	54	-13	--	--	0	65	919
Jet Fuel	--	2,543	4,017	--	13,184	2,074	--	--	1	17,669	11,295
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	2,543	4,017	--	13,184	2,074	--	--	1	17,669	11,295
Kerosene	--	166	25	--	175	406	--	--	1	-41	2,853
Distillate Fuel Oil	--	11,595	4,849	--	16,336	886	--	--	611	31,283	39,398
0.05 percent sulfur and under	--	4,339	1,854	--	9,862	-2,109	--	--	223	17,941	15,037
Greater than 0.05 percent sulfur	--	7,256	2,995	--	6,474	2,995	--	--	388	13,342	24,361
Residual Fuel Oil	--	3,332	4,992	--	921	1,515	--	--	82	7,648	14,775
Petrochemical Feedstocks ^e	--	238	153	--	0	-55	--	--	0	446	454
Special Naphthas	--	59	139	--	81	-3	--	--	37	245	125
Lubricants	--	618	309	--	635	-48	--	--	163	1,447	2,281
Waxes	--	155	17	--	0	11	--	--	20	141	184
Petroleum Coke	--	1,466	0	--	0	-28	--	--	318	1,176	572
Asphalt and Road Oil	--	3,459	978	--	413	-325	--	--	10	5,165	3,427
Still Gas	--	1,748	0	--	0	0	--	--	0	1,748	0
Miscellaneous Products	--	69	1	--	11	4	--	--	4	73	107
Total	2,793	52,150	72,078	2,542	80,876	7,853	0	50,203	1,364	151,019	168,052

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LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	879	--	39,160	-1,084	-470	-2,626	0	41,111	(s)	0	13,438
Natural Gas Liquids and LRGs	709	982	596	--	3,609	-704	--	113	24	6,463	7,315
Pentanes Plus	83	--	0	--	0	0	--	0	5	78	26
Liquefied Petroleum Gases	626	982	596	--	3,609	-704	--	113	19	6,385	7,289
Ethane/Ethylene	259	0	0	--	0	1	--	0	0	258	1
Propane/Propylene	242	1,184	587	--	3,609	-445	--	0	18	6,049	4,859
Normal Butane/Butylene	96	-208	7	--	0	-242	--	71	2	64	2,188
Isobutane/Isobutylene	29	6	2	--	0	-18	--	42	0	13	241
Other Liquids	-509	--	10,598	--	486	155	--	11,955	44	-1,579	19,865
Other Hydrocarbons/Oxygenates ..	1,565	--	405	--	0	-39	--	2,008	1	0	1,692
Unfinished Oils	--	--	1,163	--	11	-804	--	3,631	0	-1,653	10,580
Motor Gasoline Blend. Comp.	-2,074	--	9,030	--	475	910	--	6,478	43	0	7,401
Aviation Gasoline Blend. Comp.	--	--	0	--	0	88	--	-162	0	74	192
Finished Petroleum Products	2,130	53,836	26,749	--	84,369	978	--	--	1,382	164,723	125,237
Finished Motor Gasoline	2,130	27,053	7,664	--	45,866	-4,395	--	--	32	87,076	43,474
Reformulated	--	17,336	4,499	--	11,655	-1,040	--	--	0	34,530	17,581
Oxygenated	560	0	0	--	221	53	--	--	0	728	305
Other	1,570	9,717	3,165	--	33,990	-3,408	--	--	32	51,818	25,588
Finished Aviation Gasoline	--	22	1	--	51	-45	--	--	0	119	874
Jet Fuel	--	1,169	3,764	--	14,258	-1,458	--	--	126	20,523	9,837
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)	0
Kerosene-Type	--	1,169	3,764	--	14,258	-1,458	--	--	126	20,523	9,837
Kerosene	--	807	36	--	172	2,267	--	--	0	-1,252	5,120
Distillate Fuel Oil	--	13,160	6,872	--	22,497	3,971	--	--	569	37,989	43,369
0.05 percent sulfur and under ...	--	4,760	3,540	--	12,346	-187	--	--	536	20,297	14,850
Greater than 0.05 percent sulfur	--	8,400	3,332	--	10,151	4,158	--	--	33	17,692	28,519
Residual Fuel Oil	--	3,858	6,551	--	340	1,491	--	--	141	9,117	16,266
Petrochemical Feedstocks ^e	--	242	180	--	0	-99	--	--	0	521	355
Special Naphthas	--	63	193	--	70	-24	--	--	86	264	101
Lubricants	--	726	272	--	704	125	--	--	191	1,386	2,406
Waxes	--	138	22	--	0	-26	--	--	12	174	158
Petroleum Coke	--	1,377	0	--	0	-33	--	--	211	1,199	539
Asphalt and Road Oil	--	3,442	1,191	--	400	-818	--	--	11	5,840	2,609
Still Gas	--	1,711	0	--	0	0	--	--	0	1,711	0
Miscellaneous Products	--	68	3	--	11	22	--	--	4	56	129
Total	3,209	54,818	77,103	-1,084	87,994	-2,197	0	53,179	1,451	169,608	165,855

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	847	--	37,723	-215	-486	-1,527	0	39,396	0	0	11,911
Natural Gas Liquids and LRGs	688	655	1,287	--	3,923	-751	--	167	14	7,123	6,564
Pentanes Plus	78	--	0	--	0	-4	--	0	5	77	22
Liquefied Petroleum Gases	610	655	1,287	--	3,923	-747	--	167	9	7,046	6,542
Ethane/Ethylene	258	0	0	--	0	0	--	0	0	258	1
Propane/Propylene	234	1,324	1,258	--	3,923	-73	--	0	8	6,804	4,786
Normal Butane/Butylene	89	-610	29	--	0	-609	--	135	1	-19	1,579
Isobutane/Isobutylene	29	-59	0	--	0	-65	--	32	0	3	176
Other Liquids	-216	--	7,727	--	606	-2,228	--	10,992	2	-649	17,637
Other Hydrocarbons/Oxygenates	2,046	--	307	--	0	371	--	1,981	1	0	2,063
Unfinished Oils	--	--	1,681	--	-9	-445	--	2,948	0	-831	10,135
Motor Gasoline Blend. Comp.	-2,262	--	5,739	--	615	-2,086	--	6,177	1	0	5,315
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-68	--	-114	0	182	124
Finished Petroleum Products	2,327	52,073	24,196	--	88,259	3,006	--	--	1,159	162,691	128,243
Finished Motor Gasoline	2,327	27,542	6,855	--	47,964	-587	--	--	271	85,004	42,887
Reformulated	--	18,350	4,053	--	10,271	-1,187	--	--	(s)	33,861	16,394
Oxygenated	656	0	0	--	160	37	--	--	0	779	342
Other	1,672	9,192	2,802	--	37,533	563	--	--	271	50,365	26,151
Finished Aviation Gasoline	--	0	0	--	75	4	--	--	0	71	878
Jet Fuel	--	1,885	2,594	--	13,178	-647	--	--	127	18,177	9,190
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	1,885	2,594	--	13,178	-647	--	--	127	18,177	9,190
Kerosene	--	381	35	--	209	-553	--	--	1	1,177	4,567
Distillate Fuel Oil	--	12,313	5,620	--	24,860	2,682	--	--	33	40,078	46,051
0.05 percent sulfur and under	--	4,174	2,911	--	12,285	2,304	--	--	5	17,061	17,154
Greater than 0.05 percent sulfur	--	8,139	2,709	--	12,575	378	--	--	29	23,016	28,897
Residual Fuel Oil	--	3,802	7,390	--	975	2,021	--	--	204	9,942	18,287
Petrochemical Feedstocks ^e	--	304	225	--	0	47	--	--	0	482	402
Special Naphthas	--	56	188	--	73	18	--	--	24	275	119
Lubricants	--	633	435	--	575	39	--	--	148	1,456	2,445
Waxes	--	169	21	--	0	26	--	--	15	149	184
Petroleum Coke	--	1,456	129	--	0	-78	--	--	231	1,432	461
Asphalt and Road Oil	--	1,954	702	--	350	60	--	--	98	2,848	2,669
Still Gas	--	1,519	0	--	0	0	--	--	0	1,519	0
Miscellaneous Products	--	59	2	--	0	-26	--	--	4	83	103
Total	3,646	52,728	70,933	-215	92,302	-1,500	0	50,555	1,174	169,165	164,355

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	877	--	41,533	1,072	-440	1,626	0	41,416	0	0	13,537
Natural Gas Liquids and LRGs	697	872	1,217	--	4,502	-525	--	252	11	7,550	6,039
Pentanes Plus	75	--	0	--	0	8	--	0	3	64	30
Liquefied Petroleum Gases	622	872	1,217	--	4,502	-533	--	252	8	7,486	6,009
Ethane/Ethylene	261	0	0	--	0	0	--	0	0	261	1
Propane/Propylene	235	1,477	1,197	--	4,522	92	--	0	6	7,333	4,878
Normal Butane/Butylene	94	-607	20	--	-20	-632	--	141	2	-24	947
Isobutane/Isobutylene	32	2	0	--	0	7	--	111	0	-84	183
Other Liquids	-712	--	9,712	--	677	667	--	10,905	45	-1,940	18,304
Other Hydrocarbons/Oxygenates ..	1,344	--	745	--	0	-187	--	2,275	1	0	1,876
Unfinished Oils	--	--	784	--	-9	-370	--	3,085	0	-1,940	9,765
Motor Gasoline Blend. Comp.	-2,056	--	8,183	--	686	1,155	--	5,614	44	0	6,470
Aviation Gasoline Blend. Comp.	--	--	0	--	0	69	--	-69	0	0	193
Finished Petroleum Products	2,115	53,842	30,070	--	91,307	7,740	--	--	1,116	168,478	135,983
Finished Motor Gasoline	2,115	28,550	8,823	--	47,767	2,128	--	--	24	85,103	45,015
Reformulated	--	19,661	5,957	--	10,205	859	--	--	0	34,964	17,253
Oxygenated	592	0	0	--	156	16	--	--	0	732	358
Other	1,523	8,889	2,866	--	37,406	1,253	--	--	24	49,407	27,404
Finished Aviation Gasoline	--	2	0	--	20	-61	--	--	0	83	817
Jet Fuel	--	1,872	3,288	--	14,133	488	--	--	105	18,700	9,678
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)	0
Kerosene-Type	--	1,872	3,288	--	14,133	488	--	--	105	18,700	9,678
Kerosene	--	513	57	--	249	-95	--	--	3	911	4,472
Distillate Fuel Oil	--	12,920	7,339	--	26,719	1,339	--	--	121	45,518	47,390
0.05 percent sulfur and under ...	--	3,209	3,880	--	13,505	1,925	--	--	9	18,660	19,079
Greater than 0.05 percent sulfur	--	9,711	3,459	--	13,214	-586	--	--	111	26,859	28,311
Residual Fuel Oil	--	4,114	9,256	--	1,485	3,493	--	--	5	11,357	21,780
Petrochemical Feedstocks ^e	--	274	253	--	0	-21	--	--	0	548	381
Special Naphthas	--	49	114	--	59	-1	--	--	10	213	118
Lubricants	--	546	389	--	576	-26	--	--	117	1,420	2,419
Waxes	--	159	11	--	0	28	--	--	23	119	212
Petroleum Coke	--	1,588	0	--	0	12	--	--	659	917	473
Asphalt and Road Oil	--	1,593	538	--	299	455	--	--	45	1,930	3,124
Still Gas	--	1,612	0	--	0	0	--	--	0	1,612	0
Miscellaneous Products	--	50	2	--	0	1	--	--	3	48	104
Total	2,977	54,714	82,532	1,072	96,046	9,508	0	52,573	1,172	174,088	173,863

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	23	--	1,272	186	-26	88	0	1,367	0	0
Natural Gas Liquids and LRGs	24	27	62	--	159	-41	--	12	1	301
Pentanes Plus	3	--	0	--	0	3	--	3	(s)	-3
Liquefied Petroleum Gases	22	27	62	--	159	-44	--	9	1	304
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	9	44	59	--	155	-31	--	0	1	299
Normal Butane/Butylene	3	-16	3	--	3	-12	--	6	(s)	(s)
Isobutane/Isobutylene	1	-1	0	--	0	(s)	--	4	0	-3
Other Liquids	68	--	243	--	8	123	--	222	(s)	-26
Other Hydrocarbons/Oxygenates	63	--	0	--	0	2	--	61	(s)	0
Unfinished Oils	--	--	107	--	(s)	31	--	106	0	-30
Motor Gasoline Blend. Comp.	5	--	136	--	8	89	--	60	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-5	0	4
Finished Petroleum Products	-2	1,631	985	--	3,023	-198	--	--	37	5,799
Finished Motor Gasoline	-2	825	296	--	1,628	140	--	--	1	2,606
Reformulated	--	569	165	--	416	53	--	--	0	1,097
Oxygenated	29	0	0	--	2	14	--	--	0	17
Other	-31	256	130	--	1,209	73	--	--	1	1,491
Finished Aviation Gasoline	--	0	(s)	--	3	2	--	--	0	1
Jet Fuel	--	102	79	--	435	-43	--	--	9	650
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	102	79	--	435	-43	--	--	9	650
Kerosene	--	7	7	--	11	7	--	--	(s)	17
Distillate Fuel Oil	--	389	249	--	881	-298	--	--	1	1,816
0.05 percent sulfur and under	--	77	124	--	390	-113	--	--	(s)	703
Greater than 0.05 percent sulfur ...	--	312	125	--	491	-185	--	--	(s)	1,113
Residual Fuel Oil	--	153	320	--	35	-14	--	--	17	504
Petrochemical Feedstocks ^e	--	3	12	--	2	1	--	--	0	15
Special Naphthas	--	1	5	--	3	-1	--	--	(s)	10
Lubricants	--	18	7	--	22	-1	--	--	6	43
Waxes	--	4	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	47	0	--	0	2	--	--	2	43
Asphalt and Road Oil	--	24	11	--	3	5	--	--	(s)	32
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	1	(s)	--	(s)	1	--	--	(s)	1
Total	114	1,658	2,563	186	3,164	-28	0	1,601	38	6,074

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	23	--	1,130	56	-21	-61	0	1,248	0	0
Natural Gas Liquids and LRGs	19	25	39	--	151	-55	--	9	(s)	279
Pentanes Plus	2	--	0	--	0	-5	--	2	(s)	5
Liquefied Petroleum Gases	17	25	39	--	151	-50	--	7	(s)	274
Ethane/Ethylene	7	0	0	--	0	(s)	--	0	0	7
Propane/Propylene	6	39	37	--	151	-33	--	0	(s)	266
Normal Butane/Butylene	3	-12	2	--	0	-15	--	4	(s)	3
Isobutane/Isobutylene	1	-2	0	--	0	-1	--	3	0	-3
Other Liquids	34	--	164	--	14	-55	--	276	(s)	-8
Other Hydrocarbons/Oxygenates	56	--	10	--	0	6	--	60	(s)	0
Unfinished Oils	--	--	59	--	(s)	-27	--	100	0	-14
Motor Gasoline Blend. Comp.	-21	--	95	--	14	-34	--	122	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-6	0	6
Finished Petroleum Products	24	1,565	912	--	2,869	-550	--	--	41	5,880
Finished Motor Gasoline	24	776	289	--	1,504	-82	--	--	1	2,674
Reformulated	--	522	145	--	312	-17	--	--	0	996
Oxygenated	27	0	0	--	4	-23	--	--	0	54
Other	-3	254	145	--	1,187	-42	--	--	1	1,624
Finished Aviation Gasoline	--	0	0	--	1	-3	--	--	0	5
Jet Fuel	--	65	90	--	444	-43	--	--	(s)	643
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	65	90	--	444	-43	--	--	(s)	643
Kerosene	--	7	1	--	19	-40	--	--	(s)	66
Distillate Fuel Oil	--	375	265	--	819	-355	--	--	21	1,792
0.05 percent sulfur and under	--	67	100	--	343	-58	--	--	(s)	568
Greater than 0.05 percent sulfur ...	--	308	165	--	475	-297	--	--	21	1,224
Residual Fuel Oil	--	170	221	--	43	-72	--	--	2	503
Petrochemical Feedstocks ^e	--	13	11	--	0	4	--	--	0	20
Special Naphthas	--	3	10	--	2	(s)	--	--	(s)	14
Lubricants	--	22	7	--	28	-4	--	--	4	56
Waxes	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	41	0	--	0	-5	--	--	11	35
Asphalt and Road Oil	--	33	17	--	10	49	--	--	1	12
Still Gas	--	52	0	--	0	0	--	--	0	52
Miscellaneous Products	--	2	(s)	--	0	0	--	--	(s)	2
Total	101	1,590	2,244	56	3,013	-721	0	1,533	41	6,151

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	25	--	1,307	-15	-24	71	0	1,223	0	0
Natural Gas Liquids and LRGs	21	41	56	--	127	20	--	4	2	220
Pentanes Plus	2	--	5	--	0	-2	--	1	(s)	8
Liquefied Petroleum Gases	19	41	51	--	127	22	--	4	1	211
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	7	45	49	--	127	25	--	0	1	202
Normal Butane/Butylene	3	-3	2	--	1	-2	--	2	(s)	2
Isobutane/Isobutylene	1	-1	(s)	--	0	-1	--	2	0	-1
Other Liquids	36	--	230	--	17	28	--	294	3	-42
Other Hydrocarbons/Oxygenates	38	--	19	--	0	6	--	51	(s)	0
Unfinished Oils	--	--	101	--	(s)	21	--	127	0	-48
Motor Gasoline Blend. Comp.	-2	--	111	--	16	(s)	--	123	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-7	0	5
Finished Petroleum Products	4	1,545	896	--	2,747	-348	--	--	13	5,528
Finished Motor Gasoline	4	801	291	--	1,564	-92	--	--	1	2,752
Reformulated	--	505	133	--	357	-4	--	--	0	1,000
Oxygenated	25	0	0	--	5	-12	--	--	(s)	42
Other	-20	296	158	--	1,201	-76	--	--	1	1,710
Finished Aviation Gasoline	--	(s)	0	--	2	(s)	--	--	0	2
Jet Fuel	--	68	90	--	377	-28	--	--	(s)	564
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	68	90	--	377	-28	--	--	(s)	564
Kerosene	--	3	(s)	--	8	-46	--	--	(s)	57
Distillate Fuel Oil	--	356	245	--	704	-123	--	--	3	1,425
0.05 percent sulfur and under	--	80	88	--	375	-35	--	--	2	575
Greater than 0.05 percent sulfur ...	--	276	157	--	330	-88	--	--	1	850
Residual Fuel Oil	--	106	227	--	54	-65	--	--	2	450
Petrochemical Feedstocks ^e	--	6	7	--	0	-3	--	--	0	16
Special Naphthas	--	3	3	--	3	0	--	--	(s)	9
Lubricants	--	21	19	--	30	-4	--	--	4	70
Waxes	--	5	1	--	0	-1	--	--	1	6
Petroleum Coke	--	51	0	--	0	-1	--	--	(s)	51
Asphalt and Road Oil	--	67	12	--	5	14	--	--	2	68
Still Gas	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	2
Total	87	1,586	2,489	-15	2,866	-229	0	1,521	17	5,705

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,187	112	-25	-16	0	1,319	0	0
Natural Gas Liquids and LRGs	23	65	13	--	103	17	--	4	4	179
Pentanes Plus	3	--	0	--	0	-1	--	1	(s)	2
Liquefied Petroleum Gases	20	65	13	--	103	17	--	4	3	176
Ethane/Ethylene	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene	8	45	12	--	103	(s)	--	0	1	166
Normal Butane/Butylene	3	17	(s)	--	0	14	--	0	2	4
Isobutane/Isobutylene	1	3	(s)	--	0	3	--	4	0	-2
Other Liquids	67	--	149	--	27	12	--	261	(s)	-30
Other Hydrocarbons/Oxygenates	60	--	6	--	0	11	--	54	(s)	0
Unfinished Oils	--	--	76	--	0	29	--	83	0	-37
Motor Gasoline Blend. Comp.	8	--	67	--	27	-26	--	128	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-5	0	7
Finished Petroleum Products	-6	1,580	1,111	--	2,757	70	--	--	25	5,346
Finished Motor Gasoline	-6	808	479	--	1,592	-3	--	--	2	2,875
Reformulated	--	518	191	--	370	-75	--	--	0	1,154
Oxygenated	18	0	0	--	5	-3	--	--	(s)	26
Other	-24	291	288	--	1,217	74	--	--	2	1,696
Finished Aviation Gasoline	--	(s)	(s)	--	4	(s)	--	--	0	3
Jet Fuel	--	80	112	--	429	57	--	--	(s)	563
Naphtha-Type	--	0	1	--	0	0	--	--	(s)	1
Kerosene-Type	--	80	111	--	429	57	--	--	(s)	563
Kerosene	--	4	(s)	--	8	-7	--	--	(s)	20
Distillate Fuel Oil	--	359	247	--	619	-36	--	--	5	1,256
0.05 percent sulfur and under	--	124	99	--	403	16	--	--	4	606
Greater than 0.05 percent sulfur ..	--	235	148	--	215	-52	--	--	1	650
Residual Fuel Oil	--	110	219	--	67	58	--	--	1	338
Petrochemical Feedstocks ^e	--	10	5	--	0	-1	--	--	0	17
Special Naphthas	--	2	9	--	3	-1	--	--	(s)	14
Lubricants	--	22	6	--	25	4	--	--	5	45
Waxes	--	5	1	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	52	0	--	0	-1	--	--	9	44
Asphalt and Road Oil	--	70	32	--	10	2	--	--	3	107
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	1	(s)	--	0	-1	--	--	(s)	3
Total	113	1,645	2,459	112	2,862	83	0	1,584	29	5,495

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,313	34	-21	-6	0	1,360	0	0
Natural Gas Liquids and LRGs	20	61	14	--	76	30	--	4	5	132
Pentanes Plus	2	--	0	--	0	1	--	(s)	(s)	2
Liquefied Petroleum Gases	18	61	14	--	76	30	--	4	5	130
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	6	42	14	--	76	16	--	0	3	119
Normal Butane/Butylene	3	16	0	--	0	13	--	1	2	3
Isobutane/Isobutylene	1	2	(s)	--	0	(s)	--	3	0	(s)
Other Liquids	14	--	250	--	20	66	--	258	2	-42
Other Hydrocarbons/Oxygenates	41	--	13	--	0	-4	--	58	(s)	0
Unfinished Oils	--	--	71	--	(s)	31	--	88	0	-48
Motor Gasoline Blend. Comp.	-27	--	166	--	20	39	--	117	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-6	0	6
Finished Petroleum Products	28	1,630	904	--	2,724	155	--	--	21	5,110
Finished Motor Gasoline	28	839	362	--	1,684	139	--	--	2	2,771
Reformulated	--	552	235	--	366	56	--	--	0	1,097
Oxygenated	13	0	0	--	6	3	--	--	(s)	16
Other	15	287	127	--	1,312	79	--	--	2	1,659
Finished Aviation Gasoline	--	1	(s)	--	1	1	--	--	0	1
Jet Fuel	--	64	91	--	376	-30	--	--	(s)	560
Naphtha-Type	--	0	1	--	0	0	--	--	(s)	1
Kerosene-Type	--	64	90	--	376	-30	--	--	(s)	559
Kerosene	--	3	(s)	--	5	-1	--	--	(s)	10
Distillate Fuel Oil	--	368	218	--	549	67	--	--	5	1,063
0.05 percent sulfur and under	--	178	117	--	376	67	--	--	4	600
Greater than 0.05 percent sulfur ...	--	191	101	--	173	(s)	--	--	1	463
Residual Fuel Oil	--	119	180	--	68	-4	--	--	5	368
Petrochemical Feedstocks ^e	--	12	6	--	(s)	8	--	--	0	10
Special Naphthas	--	5	6	--	3	(s)	--	--	(s)	14
Lubricants	--	17	12	--	30	-7	--	--	5	62
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	48	0	--	0	2	--	--	2	44
Asphalt and Road Oil	--	87	28	--	7	-20	--	--	2	142
Still Gas	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	1
Total	91	1,691	2,481	34	2,799	245	0	1,622	28	5,200

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,165	151	-17	10	0	1,318	0	0
Natural Gas Liquids and LRGs	21	60	28	--	91	55	--	2	9	133
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	18	60	28	--	91	54	--	2	9	131
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	7	39	27	--	91	42	--	0	3	119
Normal Butane/Butylene	3	18	(s)	--	0	11	--	(s)	7	3
Isobutane/Isobutylene	1	2	(s)	--	0	2	--	2	0	(s)
Other Liquids	17	--	202	--	22	-28	--	336	(s)	-67
Other Hydrocarbons/Oxygenates	35	--	3	--	0	-19	--	57	(s)	0
Unfinished Oils	--	--	75	--	(s)	1	--	145	0	-71
Motor Gasoline Blend. Comp.	-18	--	124	--	22	-9	--	137	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	-3	0	4
Finished Petroleum Products	19	1,653	874	--	2,675	29	--	--	38	5,154
Finished Motor Gasoline	19	804	378	--	1,656	-49	--	--	1	2,905
Reformulated	--	519	166	--	405	-69	--	--	0	1,159
Oxygenated	7	0	0	--	5	-2	--	--	(s)	14
Other	12	285	212	--	1,246	22	--	--	1	1,731
Finished Aviation Gasoline	--	(s)	0	--	3	-3	--	--	0	5
Jet Fuel	--	73	114	--	382	30	--	--	1	538
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	73	114	--	382	30	--	--	1	538
Kerosene	--	3	(s)	--	1	2	--	--	(s)	2
Distillate Fuel Oil	--	389	163	--	541	58	--	--	1	1,033
0.05 percent sulfur and under	--	168	92	--	394	36	--	--	(s)	617
Greater than 0.05 percent sulfur ...	--	221	70	--	147	22	--	--	1	416
Residual Fuel Oil	--	136	161	--	49	(s)	--	--	11	336
Petrochemical Feedstocks ^e	--	11	13	--	0	-2	--	--	0	26
Special Naphthas	--	2	5	--	4	1	--	--	(s)	9
Lubricants	--	21	13	--	25	3	--	--	6	50
Waxes	--	6	1	--	0	1	--	--	1	5
Petroleum Coke	--	42	0	--	0	2	--	--	14	27
Asphalt and Road Oil	--	108	27	--	15	-13	--	--	3	159
Still Gas	--	57	0	--	0	0	--	--	0	57
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	85	1,713	2,269	151	2,771	65	0	1,657	47	5,221

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	29	--	1,181	176	-19	17	0	1,350	0	0
Natural Gas Liquids and LRGs	21	56	3	--	93	21	--	2	5	144
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	18	56	3	--	93	21	--	2	5	141
Ethane/Ethylene	7	0	0	--	0	0	--	0	0	7
Propane/Propylene	7	42	3	--	93	9	--	0	3	134
Normal Butane/Butylene	3	12	(s)	--	0	13	--	0	2	1
Isobutane/Isobutylene	1	1	(s)	--	0	(s)	--	2	0	(s)
Other Liquids	-14	--	175	--	12	-80	--	299	1	-47
Other Hydrocarbons/Oxygenates	49	--	14	--	0	(s)	--	63	(s)	0
Unfinished Oils	--	--	41	--	(s)	-7	--	95	0	-47
Motor Gasoline Blend. Comp.	-64	--	120	--	12	-73	--	140	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
Finished Petroleum Products	64	1,660	848	--	2,597	163	--	--	51	4,955
Finished Motor Gasoline	64	849	315	--	1,537	-41	--	--	1	2,805
Reformulated	--	545	178	--	336	13	--	--	(s)	1,046
Oxygenated	5	0	0	--	6	(s)	--	--	(s)	10
Other	59	303	137	--	1,195	-54	--	--	1	1,748
Finished Aviation Gasoline	--	(s)	(s)	--	2	-1	--	--	0	3
Jet Fuel	--	79	85	--	437	46	--	--	2	553
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	79	85	--	437	46	--	--	2	553
Kerosene	--	3	(s)	--	3	11	--	--	(s)	-4
Distillate Fuel Oil	--	357	160	--	535	170	--	--	16	865
0.05 percent sulfur and under	--	167	95	--	363	75	--	--	2	548
Greater than 0.05 percent sulfur ...	--	190	65	--	171	95	--	--	14	317
Residual Fuel Oil	--	118	242	--	45	12	--	--	8	385
Petrochemical Feedstocks ^e	--	10	12	--	0	-2	--	--	0	23
Special Naphthas	--	4	2	--	2	1	--	--	(s)	7
Lubricants	--	21	6	--	28	-1	--	--	4	51
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	50	0	--	0	2	--	--	17	32
Asphalt and Road Oil	--	104	24	--	9	-36	--	--	3	170
Still Gas	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	1
Total	99	1,716	2,207	176	2,683	121	0	1,651	58	5,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,491	-85	-17	31	0	1,385	0	0
Natural Gas Liquids and LRGs	11	62	19	--	115	23	--	2	4	178
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	10	62	19	--	115	23	--	2	4	176
Ethane/Ethylene	3	0	0	--	0	0	--	0	0	3
Propane/Propylene	4	45	18	--	115	9	--	0	2	172
Normal Butane/Butylene	2	16	1	--	0	15	--	1	2	1
Isobutane/Isobutylene	1	(s)	(s)	--	0	-1	--	1	0	1
Other Liquids	24	--	216	--	15	-16	--	320	1	-50
Other Hydrocarbons/Oxygenates	68	--	7	--	0	10	--	64	(s)	0
Unfinished Oils	--	--	30	--	(s)	-29	--	111	0	-52
Motor Gasoline Blend. Comp.	-44	--	179	--	15	1	--	148	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-3	0	1
Finished Petroleum Products	45	1,705	859	--	2,599	-38	--	--	42	5,204
Finished Motor Gasoline	45	852	332	--	1,606	-101	--	--	1	2,935
Reformulated	--	575	136	--	374	-51	--	--	0	1,136
Oxygenated	10	0	0	--	6	1	--	--	(s)	15
Other	35	276	196	--	1,226	-51	--	--	1	1,783
Finished Aviation Gasoline	--	1	(s)	--	2	7	--	--	0	-4
Jet Fuel	--	84	91	--	393	-22	--	--	(s)	590
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	84	91	--	393	-22	--	--	(s)	590
Kerosene	--	4	(s)	--	4	20	--	--	6	-17
Distillate Fuel Oil	--	373	180	--	506	61	--	--	16	982
0.05 percent sulfur and under	--	160	104	--	336	-5	--	--	7	599
Greater than 0.05 percent sulfur ..	--	212	76	--	169	66	--	--	9	383
Residual Fuel Oil	--	139	193	--	46	36	--	--	3	340
Petrochemical Feedstocks ^e	--	10	20	--	(s)	1	--	--	0	29
Special Naphthas	--	2	3	--	3	-1	--	--	(s)	8
Lubricants	--	18	8	--	23	-6	--	--	5	50
Waxes	--	5	1	--	0	-1	--	--	1	6
Petroleum Coke	--	45	0	--	0	1	--	--	9	35
Asphalt and Road Oil	--	110	31	--	16	-30	--	--	2	185
Still Gas	--	60	0	--	0	0	--	--	0	60
Miscellaneous Products	--	2	(s)	--	0	-2	--	--	(s)	4
Total	108	1,767	2,585	-85	2,711	-1	0	1,707	48	5,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,330	85	-15	9	0	1,418	0	0
Natural Gas Liquids and LRGs	23	39	28	--	128	18	--	6	1	193
Pentanes Plus	3	--	0	--	0	(s)	--	2	(s)	(s)
Liquefied Petroleum Gases	20	39	28	--	128	18	--	3	1	192
Ethane/Ethylene	9	0	0	--	0	(s)	--	0	0	9
Propane/Propylene	8	43	27	--	128	26	--	0	(s)	180
Normal Butane/Butylene	3	-8	1	--	0	-8	--	1	1	3
Isobutane/Isobutylene	1	3	(s)	--	0	(s)	--	3	0	1
Other Liquids	48	--	202	--	11	41	--	250	2	-32
Other Hydrocarbons/Oxygenates	41	--	4	--	0	-10	--	55	(s)	0
Unfinished Oils	--	--	43	--	3	17	--	64	0	-36
Motor Gasoline Blend. Comp.	7	--	155	--	8	35	--	134	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-4	0	4
Finished Petroleum Products	-6	1,700	843	--	2,572	193	--	--	42	4,874
Finished Motor Gasoline	-6	852	327	--	1,511	45	--	--	1	2,638
Reformulated	--	548	174	--	341	32	--	--	0	1,031
Oxygenated	11	0	0	--	7	-1	--	--	0	20
Other	-17	304	152	--	1,164	15	--	--	1	1,587
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	85	134	--	439	69	--	--	(s)	589
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	85	134	--	439	69	--	--	(s)	589
Kerosene	--	6	1	--	6	14	--	--	(s)	-1
Distillate Fuel Oil	--	387	162	--	545	30	--	--	20	1,043
0.05 percent sulfur and under	--	145	62	--	329	-70	--	--	7	598
Greater than 0.05 percent sulfur ...	--	242	100	--	216	100	--	--	13	445
Residual Fuel Oil	--	111	166	--	31	51	--	--	3	255
Petrochemical Feedstocks ^e	--	8	5	--	0	-2	--	--	0	15
Special Naphthas	--	2	5	--	3	(s)	--	--	1	8
Lubricants	--	21	10	--	21	-2	--	--	5	48
Waxes	--	5	1	--	0	(s)	--	--	1	5
Petroleum Coke	--	49	0	--	0	-1	--	--	11	39
Asphalt and Road Oil	--	115	33	--	14	-11	--	--	(s)	172
Still Gas	--	58	0	--	0	0	--	--	0	58
Miscellaneous Products	--	2	(s)	--	(s)	(s)	--	--	(s)	2
Total	93	1,738	2,403	85	2,696	262	0	1,673	45	5,034

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,263	-35	-15	-85	0	1,326	(s)	0
Natural Gas Liquids and LRGs	23	32	19	--	116	-23	--	4	1	208
Pentanes Plus	3	--	0	--	0	0	--	0	(s)	3
Liquefied Petroleum Gases	20	32	19	--	116	-23	--	4	1	206
Ethane/Ethylene	8	0	0	--	0	(s)	--	0	0	8
Propane/Propylene	8	38	19	--	116	-14	--	0	1	195
Normal Butane/Butylene	3	-7	(s)	--	0	-8	--	2	(s)	2
Isobutane/Isobutylene	1	(s)	(s)	--	0	-1	--	1	0	(s)
Other Liquids	-16	--	342	--	16	5	--	386	1	-51
Other Hydrocarbons/Oxygenates	50	--	13	--	0	-1	--	65	(s)	0
Unfinished Oils	--	--	38	--	(s)	-26	--	117	0	-53
Motor Gasoline Blend. Comp.	-67	--	291	--	15	29	--	209	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	3	--	-5	0	2
Finished Petroleum Products	69	1,737	863	--	2,722	32	--	--	45	5,314
Finished Motor Gasoline	69	873	247	--	1,480	-142	--	--	1	2,809
Reformulated	--	559	145	--	376	-34	--	--	0	1,114
Oxygenated	18	0	0	--	7	2	--	--	0	23
Other	51	313	102	--	1,096	-110	--	--	1	1,672
Finished Aviation Gasoline	--	1	(s)	--	2	-1	--	--	0	4
Jet Fuel	--	38	121	--	460	-47	--	--	4	662
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	38	121	--	460	-47	--	--	4	662
Kerosene	--	26	1	--	6	73	--	--	0	-40
Distillate Fuel Oil	--	425	222	--	726	128	--	--	18	1,225
0.05 percent sulfur and under	--	154	114	--	398	-6	--	--	17	655
Greater than 0.05 percent sulfur ...	--	271	107	--	327	134	--	--	1	571
Residual Fuel Oil	--	124	211	--	11	48	--	--	5	294
Petrochemical Feedstocks ^e	--	8	6	--	0	-3	--	--	0	17
Special Naphthas	--	2	6	--	2	-1	--	--	3	9
Lubricants	--	23	9	--	23	4	--	--	6	45
Waxes	--	4	1	--	0	-1	--	--	(s)	6
Petroleum Coke	--	44	0	--	0	-1	--	--	7	39
Asphalt and Road Oil	--	111	38	--	13	-26	--	--	(s)	188
Still Gas	--	55	0	--	0	0	--	--	0	55
Miscellaneous Products	--	2	(s)	--	(s)	1	--	--	(s)	2
Total	104	1,768	2,487	-35	2,839	-71	0	1,715	47	5,471

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,257	-7	-16	-51	0	1,313	0	0
Natural Gas Liquids and LRGs	23	22	43	--	131	-25	--	6	(s)	237
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	20	22	43	--	131	-25	--	6	(s)	235
Ethane/Ethylene	9	0	0	--	0	0	--	0	0	9
Propane/Propylene	8	44	42	--	131	-2	--	0	(s)	227
Normal Butane/Butylene	3	-20	1	--	0	-20	--	5	(s)	-1
Isobutane/Isobutylene	1	-2	0	--	0	-2	--	1	0	(s)
Other Liquids	-7	--	258	--	20	-74	--	366	(s)	-22
Other Hydrocarbons/Oxygenates	68	--	10	--	0	12	--	66	(s)	0
Unfinished Oils	--	--	56	--	(s)	-15	--	98	0	-28
Motor Gasoline Blend. Comp.	-75	--	191	--	21	-70	--	206	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-4	0	6
Finished Petroleum Products	78	1,736	807	--	2,942	100	--	--	39	5,423
Finished Motor Gasoline	78	918	229	--	1,599	-20	--	--	9	2,833
Reformulated	--	612	135	--	342	-40	--	--	(s)	1,129
Oxygenated	22	0	0	--	5	1	--	--	0	26
Other	56	306	93	--	1,251	19	--	--	9	1,679
Finished Aviation Gasoline	--	0	0	--	3	(s)	--	--	0	2
Jet Fuel	--	63	86	--	439	-22	--	--	4	606
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	63	86	--	439	-22	--	--	4	606
Kerosene	--	13	1	--	7	-18	--	--	(s)	39
Distillate Fuel Oil	--	410	187	--	829	89	--	--	1	1,336
0.05 percent sulfur and under	--	139	97	--	410	77	--	--	(s)	569
Greater than 0.05 percent sulfur ...	--	271	90	--	419	13	--	--	1	767
Residual Fuel Oil	--	127	246	--	33	67	--	--	7	331
Petrochemical Feedstocks ^e	--	10	8	--	0	2	--	--	0	16
Special Naphthas	--	2	6	--	2	1	--	--	1	9
Lubricants	--	21	15	--	19	1	--	--	5	49
Waxes	--	6	1	--	0	1	--	--	1	5
Petroleum Coke	--	49	4	--	0	-3	--	--	8	48
Asphalt and Road Oil	--	65	23	--	12	2	--	--	3	95
Still Gas	--	51	0	--	0	0	--	--	0	51
Miscellaneous Products	--	2	(s)	--	0	-1	--	--	(s)	3
Total	122	1,758	2,364	-7	3,077	-50	0	1,685	39	5,639

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	--	1,340	35	-14	52	0	1,336	0	0
Natural Gas Liquids and LRGs	22	28	39	--	145	-17	--	8	(s)	244
Pentanes Plus	2	--	0	--	0	(s)	--	0	(s)	2
Liquefied Petroleum Gases	20	28	39	--	145	-17	--	8	(s)	241
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	8	48	39	--	146	3	--	0	(s)	237
Normal Butane/Butylene	3	-20	1	--	-1	-20	--	5	(s)	-1
Isobutane/Isobutylene	1	(s)	0	--	0	(s)	--	4	0	-3
Other Liquids	-23	--	313	--	22	22	--	352	1	-63
Other Hydrocarbons/Oxygenates	43	--	24	--	0	-6	--	73	(s)	0
Unfinished Oils	--	--	25	--	(s)	-12	--	100	0	-63
Motor Gasoline Blend. Comp.	-66	--	264	--	22	37	--	181	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-2	0	0
Finished Petroleum Products	68	1,737	970	--	2,945	250	--	--	36	5,435
Finished Motor Gasoline	68	921	285	--	1,541	69	--	--	1	2,745
Reformulated	--	634	192	--	329	28	--	--	0	1,128
Oxygenated	19	0	0	--	5	1	--	--	0	24
Other	49	287	92	--	1,207	40	--	--	1	1,594
Finished Aviation Gasoline	--	(s)	0	--	1	-2	--	--	0	3
Jet Fuel	--	60	106	--	456	16	--	--	3	603
Naphtha-Type	--	0	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	60	106	--	456	16	--	--	3	603
Kerosene	--	17	2	--	8	-3	--	--	(s)	29
Distillate Fuel Oil	--	417	237	--	862	43	--	--	4	1,468
0.05 percent sulfur and under	--	104	125	--	436	62	--	--	(s)	602
Greater than 0.05 percent sulfur ...	--	313	112	--	426	-19	--	--	4	866
Residual Fuel Oil	--	133	299	--	48	113	--	--	(s)	366
Petrochemical Feedstocks ^e	--	9	8	--	0	-1	--	--	0	18
Special Naphthas	--	2	4	--	2	(s)	--	--	(s)	7
Lubricants	--	18	13	--	19	-1	--	--	4	46
Waxes	--	5	(s)	--	0	1	--	--	1	4
Petroleum Coke	--	51	0	--	0	(s)	--	--	21	30
Asphalt and Road Oil	--	51	17	--	10	15	--	--	1	62
Still Gas	--	52	0	--	0	0	--	--	0	52
Miscellaneous Products	--	2	(s)	--	0	(s)	--	--	(s)	2
Total	96	1,765	2,662	35	3,098	307	0	1,696	38	5,616

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,303	--	23,591	1,212	54,703	626	0	95,945	237	0	64,446
Natural Gas Liquids and LRGs	9,189	2,791	2,980	--	2,519	-7,086	--	4,714	214	19,637	22,027
Pentanes Plus	1,299	--	29	--	790	-145	--	813	19	1,431	1,471
Liquefied Petroleum Gases	7,890	2,791	2,951	--	1,729	-6,941	--	3,901	195	18,206	20,556
Ethane/Ethylene	2,643	0	12	--	-1,340	863	--	0	0	452	2,948
Propane/Propylene	3,480	3,199	2,427	--	2,343	-5,756	--	0	65	17,140	11,552
Normal Butane/Butylene	1,163	-498	393	--	577	-1,653	--	2,568	130	590	4,282
Isobutane/Isobutylene	604	90	119	--	149	-395	--	1,333	0	24	1,774
Other Liquids	-1,410	--	53	--	1,469	1,840	--	-597	21	-1,152	25,845
Other Hydrocarbons/Oxygenates	728	--	38	--	0	-289	--	1,034	21	0	1,352
Unfinished Oils	--	--	9	--	35	1,367	--	-171	0	-1,152	13,284
Motor Gasoline Blend. Comp.	-2,138	--	6	--	1,434	743	--	-1,441	(s)	0	11,168
Aviation Gasoline Blend. Comp.	--	--	0	--	0	19	--	-19	0	0	41
Finished Petroleum Products	3,513	102,113	461	--	17,751	-29	--	--	289	123,578	99,670
Finished Motor Gasoline	3,513	54,532	117	--	12,143	2,067	--	--	19	68,219	43,051
Reformulated	--	7,043	0	--	10	57	--	--	0	6,996	1,446
Oxygenated	13,748	2,358	0	--	-116	240	--	--	4	15,747	853
Other	-10,236	45,131	117	--	12,249	1,770	--	--	15	45,476	40,752
Finished Aviation Gasoline	--	64	3	--	78	-8	--	--	0	153	466
Jet Fuel	--	6,338	0	--	2,557	-801	--	--	0	9,696	6,722
Naphtha-Type	--	0	0	--	0	-162	--	--	0	162	16
Kerosene-Type	--	6,338	0	--	2,557	-639	--	--	0	9,534	6,706
Kerosene	--	1,572	0	--	58	-463	--	--	1	2,092	1,408
Distillate Fuel Oil	--	23,221	241	--	2,961	-2,411	--	--	6	28,828	29,048
0.05 percent sulfur and under	--	15,135	188	--	2,645	-2,257	--	--	0	20,225	19,214
Greater than 0.05 percent sulfur	--	8,086	53	--	316	-154	--	--	6	8,603	9,834
Residual Fuel Oil	--	2,298	15	--	-507	56	--	--	60	1,690	2,164
Petrochemical Feedstocks ^e	--	1,148	36	--	76	-114	--	--	0	1,374	799
Special Naphthas	--	346	21	--	106	-28	--	--	11	490	149
Lubricants	--	736	18	--	167	2	--	--	58	861	1,783
Waxes	--	80	6	--	0	9	--	--	15	62	114
Petroleum Coke	--	4,119	0	--	0	181	--	--	101	3,837	1,375
Asphalt and Road Oil	--	3,472	0	--	112	1,494	--	--	17	2,073	12,416
Still Gas	--	3,850	0	--	0	0	--	--	0	3,850	0
Miscellaneous Products	--	337	4	--	0	-13	--	--	(s)	354	175
Total	28,594	104,904	27,085	1,212	76,442	-4,649	0	100,062	760	142,063	211,988

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	16,390	--	21,606	1,555	48,949	-314	0	88,663	151	0	64,132
Natural Gas Liquids and LRGs	8,249	2,985	1,921	--	2,129	-5,156	--	3,458	432	16,550	16,871
Pentanes Plus	1,193	--	34	--	674	159	--	644	15	1,083	1,630
Liquefied Petroleum Gases	7,056	2,985	1,887	--	1,455	-5,315	--	2,814	417	15,467	15,241
Ethane/Ethylene	2,271	0	13	--	-1,230	-206	--	0	0	1,260	2,742
Propane/Propylene	3,156	3,164	1,692	--	2,528	-3,445	--	0	80	13,905	8,107
Normal Butane/Butylene	985	-167	182	--	-64	-1,519	--	1,795	337	323	2,763
Isobutane/Isobutylene	644	-12	0	--	221	-145	--	1,019	0	-21	1,629
Other Liquids	-1,038	--	23	--	1,127	-1,185	--	1,899	1	-603	24,660
Other Hydrocarbons/Oxygenates	520	--	0	--	0	-324	--	843	1	0	1,028
Unfinished Oils	--	--	2	--	5	-678	--	1,288	0	-603	12,606
Motor Gasoline Blend. Comp.	-1,558	--	21	--	1,122	-168	--	-247	(s)	0	11,000
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-15	--	15	0	0	26
Finished Petroleum Products	2,734	95,994	409	--	18,854	437	--	--	223	117,332	100,107
Finished Motor Gasoline	2,734	50,841	78	--	11,293	230	--	--	14	64,703	43,281
Reformulated	--	6,885	0	--	0	204	--	--	0	6,681	1,650
Oxygenated	11,765	2,228	0	--	-170	-78	--	--	3	13,898	775
Other	-9,030	41,728	78	--	11,463	104	--	--	11	44,124	40,856
Finished Aviation Gasoline	--	74	2	--	28	-10	--	--	0	114	456
Jet Fuel	--	6,158	0	--	3,268	-275	--	--	(s)	9,701	6,447
Naphtha-Type	--	0	0	--	0	-5	--	--	(s)	5	11
Kerosene-Type	--	6,158	0	--	3,268	-270	--	--	0	9,696	6,436
Kerosene	--	1,340	0	--	144	24	--	--	1	1,459	1,432
Distillate Fuel Oil	--	22,485	191	--	4,093	-2,656	--	--	7	29,418	26,392
0.05 percent sulfur and under	--	15,093	126	--	3,564	-1,882	--	--	1	20,664	17,332
Greater than 0.05 percent sulfur	--	7,392	65	--	529	-774	--	--	6	8,754	9,060
Residual Fuel Oil	--	1,913	15	--	-283	-15	--	--	65	1,595	2,149
Petrochemical Feedstocks ^e	--	778	42	--	0	-512	--	--	0	1,332	287
Special Naphthas	--	351	21	--	87	-2	--	--	6	455	147
Lubricants	--	632	16	--	204	18	--	--	45	789	1,801
Waxes	--	49	7	--	0	-23	--	--	11	68	91
Petroleum Coke	--	4,072	0	--	0	591	--	--	67	3,414	1,966
Asphalt and Road Oil	--	3,376	35	--	20	3,053	--	--	6	372	15,469
Still Gas	--	3,616	0	--	0	0	--	--	0	3,616	0
Miscellaneous Products	--	309	2	--	0	14	--	--	0	297	189
Total	26,335	98,979	23,959	1,555	71,059	-6,218	0	94,020	806	133,278	205,770

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,336	--	21,902	4,019	55,131	134	0	97,954	300	0	64,266
Natural Gas Liquids and LRGs	9,702	3,798	1,959	--	-1,002	-1,229	--	2,633	153	12,900	15,642
Pentanes Plus	1,286	--	34	--	637	408	--	874	17	658	2,038
Liquefied Petroleum Gases	8,416	3,798	1,925	--	-1,639	-1,637	--	1,759	136	12,242	13,604
Ethane/Ethylene	2,997	0	11	--	-2,249	-470	--	0	0	1,229	2,272
Propane/Propylene	3,591	3,256	1,802	--	673	-1,211	--	0	61	10,472	6,896
Normal Butane/Butylene	1,117	459	65	--	-377	-5	--	702	75	492	2,758
Isobutane/Isobutylene	711	83	47	--	314	49	--	1,057	0	49	1,678
Other Liquids	-706	--	29	--	1,964	3,501	--	-1,922	1	-293	28,161
Other Hydrocarbons/Oxygenates	1,122	--	0	--	0	138	--	984	0	0	1,166
Unfinished Oils	--	--	3	--	45	3,640	--	-3,299	0	-293	16,246
Motor Gasoline Blend. Comp.	-1,828	--	26	--	1,919	-284	--	400	1	0	10,716
Aviation Gasoline Blend. Comp.	--	--	0	--	0	7	--	-7	0	0	33
Finished Petroleum Products	2,985	100,308	300	--	23,627	-2,622	--	--	282	129,560	97,485
Finished Motor Gasoline	2,985	52,478	57	--	15,455	-1,161	--	--	16	72,120	42,120
Reformulated	--	7,076	0	--	0	-613	--	--	0	7,689	1,037
Oxygenated	11,567	2,023	0	--	-150	-68	--	--	3	13,506	707
Other	-8,582	43,379	57	--	15,605	-480	--	--	13	50,925	40,376
Finished Aviation Gasoline	--	62	1	--	81	-40	--	--	0	184	416
Jet Fuel	--	6,627	0	--	2,762	35	--	--	21	9,333	6,482
Naphtha-Type	--	0	0	--	0	26	--	--	0	-26	37
Kerosene-Type	--	6,627	0	--	2,762	9	--	--	21	9,359	6,445
Kerosene	--	622	0	--	-20	-330	--	--	(s)	932	1,102
Distillate Fuel Oil	--	24,150	136	--	5,534	-1,268	--	--	2	31,086	25,124
0.05 percent sulfur and under	--	16,871	86	--	4,910	-1,272	--	--	(s)	23,139	16,060
Greater than 0.05 percent sulfur	--	7,279	50	--	624	4	--	--	2	7,947	9,064
Residual Fuel Oil	--	1,999	0	--	-542	-74	--	--	61	1,470	2,075
Petrochemical Feedstocks ^e	--	1,084	26	--	0	-119	--	--	0	1,229	168
Special Naphthas	--	389	20	--	102	46	--	--	8	457	193
Lubricants	--	642	21	--	162	-100	--	--	53	872	1,701
Waxes	--	88	7	--	0	-1	--	--	11	85	90
Petroleum Coke	--	4,034	0	--	0	142	--	--	91	3,801	2,108
Asphalt and Road Oil	--	3,950	30	--	93	261	--	--	17	3,795	15,730
Still Gas	--	3,838	0	--	0	0	--	--	0	3,838	0
Miscellaneous Products	--	345	2	--	0	-13	--	--	(s)	360	176
Total	29,317	104,106	24,190	4,019	79,720	-216	0	98,665	736	142,167	205,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,601	--	22,382	1,347	56,325	-23	0	97,250	428	0	64,243
Natural Gas Liquids and LRGs	9,489	4,637	1,671	--	-2,021	3,109	--	1,861	374	8,432	18,751
Pentanes Plus	1,317	--	4	--	395	-115	--	716	8	1,107	1,923
Liquefied Petroleum Gases	8,172	4,637	1,667	--	-2,416	3,224	--	1,145	367	7,324	16,828
Ethane/Ethylene	3,018	0	8	--	-2,690	-173	--	0	0	509	2,099
Propane/Propylene	3,379	3,588	1,559	--	298	1,870	--	0	131	6,823	8,766
Normal Butane/Butylene	1,088	1,128	78	--	-355	1,401	--	115	236	187	4,159
Isobutane/Isobutylene	687	-79	22	--	331	126	--	1,030	0	-195	1,804
Other Liquids	-1,190	--	6	--	1,665	-1,334	--	2,875	(s)	-1,060	26,827
Other Hydrocarbons/Oxygenates	931	--	0	--	0	-29	--	960	(s)	0	1,137
Unfinished Oils	--	--	5	--	12	-1,308	--	2,386	0	-1,061	14,938
Motor Gasoline Blend. Comp.	-2,121	--	1	--	1,653	12	--	-479	0	0	10,728
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-9	--	8	0	1	24
Finished Petroleum Products	2,961	102,773	297	--	23,809	1,279	--	--	341	128,220	98,764
Finished Motor Gasoline	2,961	53,280	61	--	13,839	327	--	--	18	69,796	42,447
Reformulated	--	7,546	0	--	20	207	--	--	0	7,359	1,244
Oxygenated	8,398	1,987	0	--	-142	-119	--	--	2	10,360	588
Other	-5,437	43,747	61	--	13,961	239	--	--	16	52,077	40,615
Finished Aviation Gasoline	--	129	0	--	76	32	--	--	0	173	448
Jet Fuel	--	5,851	0	--	3,377	420	--	--	4	8,804	6,902
Naphtha-Type	--	0	0	--	0	10	--	--	0	-10	47
Kerosene-Type	--	5,851	0	--	3,377	410	--	--	4	8,814	6,855
Kerosene	--	162	0	--	-27	-170	--	--	1	304	932
Distillate Fuel Oil	--	25,935	105	--	6,436	647	--	--	1	31,828	25,771
0.05 percent sulfur and under	--	18,329	65	--	5,609	1,168	--	--	(s)	22,835	17,228
Greater than 0.05 percent sulfur	--	7,606	40	--	827	-521	--	--	1	8,993	8,543
Residual Fuel Oil	--	2,122	0	--	-469	-2	--	--	66	1,589	2,073
Petrochemical Feedstocks ^e	--	1,369	49	--	-40	49	--	--	0	1,329	217
Special Naphthas	--	398	27	--	103	-16	--	--	8	536	177
Lubricants	--	562	25	--	163	-259	--	--	51	958	1,442
Waxes	--	86	24	--	0	5	--	--	16	89	95
Petroleum Coke	--	4,404	0	--	0	90	--	--	89	4,225	2,198
Asphalt and Road Oil	--	4,274	0	--	351	160	--	--	85	4,380	15,890
Still Gas	--	3,945	0	--	0	0	--	--	0	3,945	0
Miscellaneous Products	--	256	6	--	0	-4	--	--	(s)	266	172
Total	28,861	107,410	24,356	1,347	79,778	3,031	0	101,986	1,143	135,591	208,585

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,544	--	23,759	1,531	60,511	906	0	102,250	189	0	65,149
Natural Gas Liquids and LRGs	9,751	4,963	1,803	--	-161	6,177	--	1,949	243	7,987	24,928
Pentanes Plus	1,386	--	13	--	335	49	--	847	10	828	1,972
Liquefied Petroleum Gases	8,365	4,963	1,790	--	-496	6,128	--	1,102	233	7,159	22,956
Ethane/Ethylene	3,078	0	13	--	-1,529	859	--	0	0	703	2,958
Propane/Propylene	3,464	3,640	1,673	--	829	3,983	--	0	58	5,565	12,749
Normal Butane/Butylene	831	1,281	75	--	-305	1,005	--	87	175	615	5,164
Isobutane/Isobutylene	992	42	29	--	509	281	--	1,015	0	276	2,085
Other Liquids	-1,039	--	8	--	1,599	-2,141	--	3,153	(s)	-444	24,686
Other Hydrocarbons/Oxygenates	881	--	0	--	0	-185	--	1,066	(s)	0	952
Unfinished Oils	--	--	6	--	8	-1,368	--	1,826	0	-444	13,570
Motor Gasoline Blend. Comp.	-1,920	--	2	--	1,591	-590	--	263	0	0	10,138
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-2	0	0	26
Finished Petroleum Products	2,552	107,159	298	--	25,470	-1,196	--	--	331	136,344	97,568
Finished Motor Gasoline	2,552	56,876	67	--	14,786	-2,538	--	--	17	76,802	39,909
Reformulated	--	7,503	0	--	0	-106	--	--	0	7,609	1,138
Oxygenated	6,316	2,186	0	--	-184	-50	--	--	2	8,366	538
Other	-3,764	47,187	67	--	14,970	-2,382	--	--	15	60,827	38,233
Finished Aviation Gasoline	--	102	5	--	70	-43	--	--	0	220	405
Jet Fuel	--	6,710	0	--	2,734	295	--	--	0	9,149	7,197
Naphtha-Type	--	0	0	--	0	-37	--	--	0	37	10
Kerosene-Type	--	6,710	0	--	2,734	332	--	--	0	9,112	7,187
Kerosene	--	61	0	--	28	-74	--	--	(s)	163	858
Distillate Fuel Oil	--	25,264	104	--	7,411	1,209	--	--	2	31,568	26,980
0.05 percent sulfur and under	--	18,087	78	--	6,132	1,214	--	--	0	23,083	18,442
Greater than 0.05 percent sulfur	--	7,177	26	--	1,279	-5	--	--	2	8,485	8,538
Residual Fuel Oil	--	1,581	16	--	-230	-25	--	--	74	1,318	2,048
Petrochemical Feedstocks ^e	--	1,016	23	--	82	220	--	--	0	901	437
Special Naphthas	--	423	22	--	114	47	--	--	7	505	224
Lubricants	--	857	25	--	233	21	--	--	59	1,035	1,463
Waxes	--	104	20	--	0	2	--	--	13	109	97
Petroleum Coke	--	4,028	0	--	0	176	--	--	102	3,750	2,374
Asphalt and Road Oil	--	5,607	14	--	242	-555	--	--	56	6,362	15,335
Still Gas	--	4,265	0	--	0	0	--	--	0	4,265	0
Miscellaneous Products	--	265	2	--	0	69	--	--	(s)	198	241
Total	28,808	112,122	25,868	1,531	87,419	3,746	0	107,352	763	143,887	212,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	16,770	--	23,690	-171	62,231	319	0	101,793	408	0	65,468
Natural Gas Liquids and LRGs	9,280	4,622	1,644	--	-1,200	4,327	--	2,097	214	7,708	29,255
Pentanes Plus	1,393	--	10	--	393	207	--	911	8	670	2,179
Liquefied Petroleum Gases	7,887	4,622	1,634	--	-1,593	4,120	--	1,186	206	7,038	27,076
Ethane/Ethylene	2,898	0	10	--	-1,776	108	--	0	0	1,024	3,066
Propane/Propylene	3,371	3,323	1,390	--	137	3,390	--	0	80	4,751	16,139
Normal Butane/Butylene	804	1,187	153	--	-281	663	--	87	126	987	5,827
Isobutane/Isobutylene	814	112	81	--	327	-41	--	1,099	0	276	2,044
Other Liquids	-915	--	4	--	2,451	-110	--	2,548	1	-899	24,576
Other Hydrocarbons/Oxygenates	1,100	--	0	--	0	45	--	1,055	(s)	0	997
Unfinished Oils	--	--	4	--	112	464	--	554	0	-902	14,034
Motor Gasoline Blend. Comp.	-2,015	--	0	--	2,339	-616	--	939	1	0	9,522
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	0	0	3	23
Finished Petroleum Products	2,339	106,607	344	--	25,763	856	--	--	1,047	133,149	98,424
Finished Motor Gasoline	2,339	56,695	97	--	16,364	2,069	--	--	18	73,408	41,978
Reformulated	--	7,130	0	--	17	278	--	--	0	6,869	1,416
Oxygenated	3,238	1,750	0	--	-156	26	--	--	(s)	4,805	564
Other	-899	47,815	97	--	16,503	1,765	--	--	17	61,734	39,998
Finished Aviation Gasoline	--	140	5	--	87	-40	--	--	0	272	365
Jet Fuel	--	6,107	0	--	2,977	-322	--	--	(s)	9,406	6,875
Naphtha-Type	--	2	0	--	0	-2	--	--	(s)	4	8
Kerosene-Type	--	6,105	0	--	2,977	-320	--	--	0	9,402	6,867
Kerosene	--	25	0	--	-8	-91	--	--	0	108	767
Distillate Fuel Oil	--	24,626	122	--	5,839	392	--	--	51	30,144	27,372
0.05 percent sulfur and under	--	17,116	91	--	5,052	-165	--	--	(s)	22,424	18,277
Greater than 0.05 percent sulfur	--	7,510	31	--	787	557	--	--	51	7,720	9,095
Residual Fuel Oil	--	1,572	16	--	-203	156	--	--	60	1,169	2,204
Petrochemical Feedstocks ^e	--	1,128	25	--	9	-176	--	--	0	1,338	261
Special Naphthas	--	405	13	--	71	-1	--	--	6	484	223
Lubricants	--	680	25	--	239	-46	--	--	64	926	1,417
Waxes	--	89	19	--	0	5	--	--	14	89	102
Petroleum Coke	--	3,990	0	--	0	-156	--	--	732	3,414	2,218
Asphalt and Road Oil	--	6,618	19	--	388	-915	--	--	102	7,838	14,420
Still Gas	--	4,251	0	--	0	0	--	--	0	4,251	0
Miscellaneous Products	--	281	3	--	0	-19	--	--	(s)	303	222
Total	27,473	111,229	25,682	-171	89,245	5,392	0	106,438	1,670	139,958	217,723

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,408	--	24,085	198	62,523	71	0	104,143	0	0	65,539
Natural Gas Liquids and LRGs	9,447	4,656	1,762	--	-850	5,937	--	2,136	368	6,574	35,192
Pentanes Plus	1,443	--	42	--	725	298	--	984	14	914	2,477
Liquefied Petroleum Gases	8,004	4,656	1,720	--	-1,575	5,639	--	1,152	354	5,660	32,715
Ethane/Ethylene	2,890	0	12	--	-2,071	-136	--	0	0	967	2,930
Propane/Propylene	3,367	3,513	1,471	--	327	4,312	--	0	39	4,327	20,451
Normal Butane/Butylene	889	1,051	226	--	-284	1,160	--	134	314	274	6,987
Isobutane/Isobutylene	858	92	11	--	453	303	--	1,018	0	93	2,347
Other Liquids	-350	--	37	--	1,568	332	--	1,619	1	-697	24,908
Other Hydrocarbons/Oxygenates	1,041	--	0	--	0	-62	--	1,103	(s)	0	935
Unfinished Oils	--	--	3	--	141	182	--	660	0	-698	14,216
Motor Gasoline Blend. Comp.	-1,391	--	34	--	1,427	201	--	-132	1	0	9,723
Aviation Gasoline Blend. Comp.	--	--	0	--	0	11	--	-12	0	1	34
Finished Petroleum Products	1,613	107,801	448	--	30,220	-82	--	--	492	139,673	98,342
Finished Motor Gasoline	1,613	57,076	113	--	18,951	607	--	--	14	77,133	42,585
Reformulated	--	7,357	0	--	0	193	--	--	0	7,164	1,609
Oxygenated	2,219	2,057	0	--	-180	43	--	--	0	4,053	607
Other	-606	47,662	113	--	19,131	371	--	--	14	65,915	40,369
Finished Aviation Gasoline	--	194	7	--	83	15	--	--	0	269	380
Jet Fuel	--	6,356	0	--	3,951	699	--	--	0	9,608	7,574
Naphtha-Type	--	0	0	--	0	29	--	--	0	-29	37
Kerosene-Type	--	6,356	0	--	3,951	670	--	--	0	9,637	7,537
Kerosene	--	216	0	--	14	180	--	--	0	50	947
Distillate Fuel Oil	--	23,995	115	--	6,602	583	--	--	2	30,127	27,955
0.05 percent sulfur and under	--	15,458	73	--	5,676	-361	--	--	(s)	21,568	17,916
Greater than 0.05 percent sulfur	--	8,537	42	--	926	944	--	--	2	8,559	10,039
Residual Fuel Oil	--	1,771	0	--	-56	-5	--	--	61	1,659	2,199
Petrochemical Feedstocks ^e	--	1,142	39	--	0	8	--	--	0	1,173	269
Special Naphthas	--	374	21	--	44	-52	--	--	11	480	171
Lubricants	--	734	21	--	231	104	--	--	54	828	1,521
Waxes	--	100	15	--	0	15	--	--	25	75	117
Petroleum Coke	--	3,905	0	--	0	-740	--	--	111	4,534	1,478
Asphalt and Road Oil	--	7,412	113	--	400	-1,468	--	--	213	9,180	12,952
Still Gas	--	4,247	0	--	0	0	--	--	0	4,247	0
Miscellaneous Products	--	279	4	--	0	-28	--	--	(s)	311	194
Total	28,118	112,457	26,332	198	93,461	6,258	0	107,898	860	145,550	223,981

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,076	--	22,605	2,696	64,887	2,548	0	104,716	0	0	68,087
Natural Gas Liquids and LRGs	9,635	4,701	1,212	--	523	3,159	--	2,081	420	10,411	38,351
Pentanes Plus	1,456	--	2	--	620	341	--	833	355	549	2,818
Liquefied Petroleum Gases	8,179	4,701	1,210	--	-97	2,818	--	1,248	66	9,861	35,533
Ethane/Ethylene	2,964	0	9	--	-2,186	-282	--	0	0	1,069	2,648
Propane/Propylene	3,446	3,549	1,011	--	1,538	1,912	--	0	49	7,583	22,363
Normal Butane/Butylene	887	1,151	48	--	126	993	--	155	17	1,047	7,980
Isobutane/Isobutylene	882	1	142	--	425	195	--	1,093	0	162	2,542
Other Liquids	-291	--	36	--	1,950	-901	--	3,282	(s)	-686	24,007
Other Hydrocarbons/Oxygenates	1,170	--	0	--	0	59	--	1,111	(s)	0	994
Unfinished Oils	--	--	4	--	99	-1,002	--	1,792	0	-687	13,214
Motor Gasoline Blend. Comp.	-1,461	--	32	--	1,851	58	--	364	0	0	9,781
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-16	--	15	0	1	18
Finished Petroleum Products	1,934	110,454	502	--	27,958	-3,791	--	--	801	143,838	94,551
Finished Motor Gasoline	1,934	56,952	110	--	16,208	-3,102	--	--	12	78,293	39,483
Reformulated	--	7,475	0	--	0	-153	--	--	0	7,628	1,456
Oxygenated	4,727	2,063	0	--	-194	-13	--	--	0	6,609	594
Other	-2,793	47,414	110	--	16,402	-2,936	--	--	12	64,056	37,433
Finished Aviation Gasoline	--	172	3	--	92	-47	--	--	0	314	333
Jet Fuel	--	6,332	0	--	3,417	-460	--	--	(s)	10,209	7,114
Naphtha-Type	--	1	0	--	0	8	--	--	(s)	-7	45
Kerosene-Type	--	6,331	0	--	3,417	-468	--	--	0	10,216	7,069
Kerosene	--	482	0	--	75	136	--	--	(s)	421	1,083
Distillate Fuel Oil	--	26,077	160	--	7,518	2,160	--	--	41	31,554	30,115
0.05 percent sulfur and under	--	18,263	107	--	6,829	2,009	--	--	2	23,188	19,925
Greater than 0.05 percent sulfur	--	7,814	53	--	689	151	--	--	39	8,366	10,190
Residual Fuel Oil	--	1,595	0	--	-143	180	--	--	43	1,229	2,379
Petrochemical Feedstocks ^e	--	704	39	--	24	12	--	--	0	755	281
Special Naphthas	--	453	18	--	49	29	--	--	8	483	200
Lubricants	--	797	25	--	287	83	--	--	43	983	1,604
Waxes	--	97	14	--	0	4	--	--	24	83	121
Petroleum Coke	--	4,192	0	--	0	-309	--	--	415	4,086	1,169
Asphalt and Road Oil	--	7,848	129	--	431	-2,451	--	--	215	10,644	10,501
Still Gas	--	4,450	0	--	0	0	--	--	0	4,450	0
Miscellaneous Products	--	303	4	--	0	-26	--	--	(s)	333	168
Total	28,354	115,155	24,355	2,696	95,318	1,015	0	110,079	1,221	153,563	224,996

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,061	--	20,996	-1,350	60,851	-3,439	0	99,475	1,522	0	64,648
Natural Gas Liquids and LRGs	9,200	3,827	1,024	--	-1,098	-426	--	2,482	576	10,321	37,925
Pentanes Plus	1,350	--	3	--	126	-279	--	871	137	750	2,539
Liquefied Petroleum Gases	7,850	3,827	1,021	--	-1,224	-147	--	1,611	438	9,572	35,386
Ethane/Ethylene	2,942	0	9	--	-1,906	-182	--	0	0	1,227	2,466
Propane/Propylene	3,241	3,462	899	--	1,024	273	--	0	66	8,287	22,636
Normal Butane/Butylene	1,168	217	9	--	-506	-82	--	479	372	119	7,898
Isobutane/Isobutylene	499	148	104	--	164	-156	--	1,132	0	-61	2,386
Other Liquids	175	--	3	--	1,860	308	--	2,680	25	-975	24,315
Other Hydrocarbons/Oxygenates	889	--	0	--	0	-34	--	923	(s)	0	960
Unfinished Oils	--	--	3	--	156	-355	--	1,490	0	-976	12,859
Motor Gasoline Blend. Comp.	-714	--	0	--	1,704	694	--	271	25	0	10,475
Aviation Gasoline Blend. Comp.	--	--	0	--	0	3	--	-4	0	1	21
Finished Petroleum Products	1,235	105,669	409	--	28,749	3,612	--	--	634	131,817	98,163
Finished Motor Gasoline	1,235	52,864	98	--	17,532	2,284	--	--	11	69,434	41,767
Reformulated	--	6,650	0	--	50	-29	--	--	0	6,729	1,427
Oxygenated	5,214	1,919	0	--	-213	221	--	--	0	6,699	815
Other	-3,978	44,295	98	--	17,695	2,092	--	--	11	56,007	39,525
Finished Aviation Gasoline	--	178	2	--	92	20	--	--	0	252	353
Jet Fuel	--	7,112	0	--	3,797	872	--	--	0	10,037	7,986
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	45
Kerosene-Type	--	7,112	0	--	3,797	872	--	--	0	10,037	7,941
Kerosene	--	577	0	--	-34	159	--	--	1	383	1,242
Distillate Fuel Oil	--	25,446	160	--	6,659	1,997	--	--	9	30,259	32,112
0.05 percent sulfur and under	--	18,411	113	--	5,884	2,480	--	--	0	21,928	22,405
Greater than 0.05 percent sulfur ...	--	7,035	47	--	775	-483	--	--	9	8,331	9,707
Residual Fuel Oil	--	1,577	0	--	-149	-109	--	--	55	1,482	2,270
Petrochemical Feedstocks ^e	--	1,438	27	--	151	141	--	--	0	1,475	422
Special Naphthas	--	417	20	--	74	45	--	--	11	455	245
Lubricants	--	654	23	--	144	25	--	--	59	737	1,629
Waxes	--	109	20	--	0	11	--	--	16	102	132
Petroleum Coke	--	4,091	0	--	0	-269	--	--	108	4,252	900
Asphalt and Road Oil	--	7,036	56	--	483	-1,598	--	--	365	8,808	8,903
Still Gas	--	3,887	0	--	0	0	--	--	0	3,887	0
Miscellaneous Products	--	283	3	--	0	34	--	--	(s)	252	202
Total	27,671	109,496	22,432	-1,350	90,362	55	0	104,637	2,756	141,163	225,051

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,631	--	24,023	2,914	58,033	1,331	0	100,509	760	0	65,979
Natural Gas Liquids and LRGs	9,861	2,890	2,158	--	476	-3,525	--	3,663	280	14,967	34,400
Pentanes Plus	1,350	--	0	--	380	-629	--	1,283	95	981	1,910
Liquefied Petroleum Gases	8,511	2,890	2,158	--	96	-2,896	--	2,380	184	13,987	32,490
Ethane/Ethylene	3,291	0	13	--	-2,156	205	--	0	0	943	2,671
Propane/Propylene	3,439	3,338	1,781	--	1,767	-3,052	--	0	33	13,344	19,584
Normal Butane/Butylene	1,063	-541	69	--	111	156	--	1,460	152	-1,066	8,054
Isobutane/Isobutylene	718	93	295	--	374	-205	--	920	0	765	2,181
Other Liquids	517	--	4	--	1,667	1,301	--	2,140	(s)	-1,253	25,616
Other Hydrocarbons/Oxygenates	1,396	--	0	--	0	439	--	957	(s)	0	1,399
Unfinished Oils	--	--	4	--	74	2,280	--	-947	0	-1,255	15,139
Motor Gasoline Blend. Comp.	-879	--	0	--	1,593	-1,405	--	2,119	0	0	9,070
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-13	--	11	0	2	8
Finished Petroleum Products	1,730	108,159	540	--	25,706	-11,005	--	--	791	146,349	87,158
Finished Motor Gasoline	1,730	54,883	127	--	15,761	-4,165	--	--	12	76,655	37,602
Reformulated	--	7,492	0	--	38	-173	--	--	0	7,703	1,254
Oxygenated	8,512	1,893	0	--	-234	-261	--	--	0	10,432	554
Other	-6,782	45,498	127	--	15,957	-3,731	--	--	12	58,520	35,794
Finished Aviation Gasoline	--	67	0	--	92	-16	--	--	0	175	337
Jet Fuel	--	6,938	0	--	3,860	626	--	--	92	10,080	8,612
Naphtha-Type	--	10	0	--	0	-21	--	--	0	31	24
Kerosene-Type	--	6,928	0	--	3,860	647	--	--	92	10,049	8,588
Kerosene	--	762	0	--	72	232	--	--	1	601	1,474
Distillate Fuel Oil	--	26,632	312	--	5,435	-4,882	--	--	83	37,178	27,230
0.05 percent sulfur and under	--	18,751	217	--	4,688	-3,255	--	--	(s)	26,911	19,150
Greater than 0.05 percent sulfur ..	--	7,881	95	--	747	-1,627	--	--	83	10,267	8,080
Residual Fuel Oil	--	1,496	0	--	-175	-220	--	--	68	1,473	2,050
Petrochemical Feedstocks ^e	--	1,495	27	--	48	-46	--	--	0	1,616	376
Special Naphthas	--	436	14	--	61	0	--	--	6	505	245
Lubricants	--	724	23	--	201	-26	--	--	69	905	1,603
Waxes	--	90	14	--	0	-16	--	--	29	91	116
Petroleum Coke	--	4,262	0	--	0	-134	--	--	150	4,246	766
Asphalt and Road Oil	--	6,379	19	--	351	-2,332	--	--	280	8,801	6,571
Still Gas	--	3,706	0	--	0	0	--	--	0	3,706	0
Miscellaneous Products	--	289	4	--	0	-26	--	--	1	318	176
Total	29,739	111,049	26,725	2,914	85,882	-11,898	0	106,312	1,832	160,063	213,153

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	16,025	--	25,218	797	55,047	-2,624	0	98,682	1,029	0	63,355
Natural Gas Liquids and LRGs	9,427	2,816	2,550	--	1,920	-4,921	--	3,662	70	17,902	29,479
Pentanes Plus	1,308	--	0	--	769	-170	--	1,114	51	1,082	1,740
Liquefied Petroleum Gases	8,119	2,816	2,550	--	1,151	-4,751	--	2,548	19	16,820	27,739
Ethane/Ethylene	3,005	0	12	--	-1,615	410	--	0	0	992	3,081
Propane/Propylene	3,368	3,511	2,332	--	2,242	-3,954	--	0	14	15,393	15,630
Normal Butane/Butylene	1,191	-867	151	--	205	-1,173	--	1,500	6	347	6,881
Isobutane/Isobutylene	555	172	55	--	319	-34	--	1,048	0	87	2,147
Other Liquids	522	--	104	--	1,796	-1,774	--	5,163	1	-968	23,842
Other Hydrocarbons/Oxygenates	1,001	--	0	--	0	70	--	930	1	0	1,469
Unfinished Oils	--	--	103	--	38	-1,697	--	2,806	0	-968	13,442
Motor Gasoline Blend. Comp.	-479	--	1	--	1,758	-153	--	1,433	0	0	8,917
Aviation Gasoline Blend. Comp.	--	--	0	--	0	6	--	-6	0	0	14
Finished Petroleum Products	1,475	110,108	463	--	25,985	7,046	--	--	436	130,550	94,204
Finished Motor Gasoline	1,475	57,391	123	--	15,202	2,537	--	--	10	71,644	40,139
Reformulated	--	7,326	0	--	0	-31	--	--	0	7,357	1,223
Oxygenated	9,964	2,168	0	--	-185	291	--	--	(s)	11,655	845
Other	-8,488	47,897	123	--	15,387	2,277	--	--	10	52,632	38,071
Finished Aviation Gasoline	--	98	0	--	46	41	--	--	0	103	378
Jet Fuel	--	5,914	0	--	3,459	160	--	--	(s)	9,213	8,772
Naphtha-Type	--	0	0	--	0	-9	--	--	0	9	15
Kerosene-Type	--	5,914	0	--	3,459	169	--	--	(s)	9,204	8,757
Kerosene	--	1,098	0	--	100	59	--	--	1	1,138	1,533
Distillate Fuel Oil	--	27,718	259	--	6,772	3,284	--	--	21	31,444	30,514
0.05 percent sulfur and under	--	18,982	214	--	6,031	2,198	--	--	1	23,028	21,348
Greater than 0.05 percent sulfur	--	8,736	45	--	741	1,086	--	--	20	8,416	9,166
Residual Fuel Oil	--	1,831	16	--	-16	167	--	--	89	1,575	2,217
Petrochemical Feedstocks ^e	--	1,261	22	--	0	-143	--	--	0	1,426	233
Special Naphthas	--	358	7	--	114	-19	--	--	4	494	226
Lubricants	--	621	22	--	221	-98	--	--	69	893	1,505
Waxes	--	128	10	--	0	48	--	--	21	69	164
Petroleum Coke	--	4,341	0	--	0	460	--	--	180	3,701	1,226
Asphalt and Road Oil	--	5,335	1	--	87	506	--	--	40	4,877	7,077
Still Gas	--	3,694	0	--	0	0	--	--	0	3,694	0
Miscellaneous Products	--	320	3	--	0	44	--	--	(s)	279	220
Total	27,449	112,924	28,335	797	84,748	-2,273	0	107,507	1,536	147,483	210,880

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	17,477	--	26,824	1,299	54,948	60	0	99,625	862	0	63,415
Natural Gas Liquids and LRGs	9,529	3,423	2,715	--	3,673	-3,067	--	3,891	200	18,316	26,412
Pentanes Plus	1,261	--	5	--	753	184	--	835	110	890	1,924
Liquefied Petroleum Gases	8,268	3,423	2,710	--	2,920	-3,251	--	3,056	91	17,425	24,488
Ethane/Ethylene	3,058	0	9	--	-624	388	--	0	0	2,055	3,469
Propane/Propylene	3,433	3,854	2,230	--	2,989	-2,197	--	0	38	14,665	13,433
Normal Butane/Butylene	1,264	-471	194	--	181	-1,300	--	2,156	52	260	5,581
Isobutane/Isobutylene	513	40	277	--	374	-142	--	900	0	446	2,005
Other Liquids	897	--	149	--	1,657	-1,597	--	5,101	(s)	-801	22,245
Other Hydrocarbons/Oxygenates	1,120	--	0	--	0	190	--	930	(s)	0	1,659
Unfinished Oils	--	--	84	--	132	-1,608	--	2,625	0	-801	11,834
Motor Gasoline Blend. Comp.	-223	--	65	--	1,525	-193	--	1,560	0	0	8,724
Aviation Gasoline Blend. Comp.	--	--	0	--	0	14	--	-14	0	0	28
Finished Petroleum Products	1,123	111,208	502	--	21,907	4,245	--	--	557	129,937	98,449
Finished Motor Gasoline	1,123	58,726	105	--	14,379	920	--	--	38	73,375	41,059
Reformulated	--	7,472	0	--	0	-123	--	--	0	7,595	1,100
Oxygenated	8,998	2,074	0	--	-182	99	--	--	1	10,790	944
Other	-7,876	49,180	105	--	14,561	944	--	--	37	54,990	39,015
Finished Aviation Gasoline	--	120	1	--	77	48	--	--	0	150	426
Jet Fuel	--	6,630	0	--	3,389	-113	--	--	(s)	10,132	8,659
Naphtha-Type	--	0	0	--	0	22	--	--	(s)	-22	37
Kerosene-Type	--	6,630	0	--	3,389	-135	--	--	0	10,154	8,622
Kerosene	--	1,236	0	--	-12	-125	--	--	(s)	1,349	1,408
Distillate Fuel Oil	--	26,422	275	--	4,099	1,580	--	--	51	29,165	32,094
0.05 percent sulfur and under	--	18,337	226	--	3,527	1,051	--	--	1	21,038	22,399
Greater than 0.05 percent sulfur	--	8,085	49	--	572	529	--	--	51	8,126	9,695
Residual Fuel Oil	--	1,833	31	--	-109	-326	--	--	25	2,056	1,891
Petrochemical Feedstocks ^e	--	1,508	44	--	0	-20	--	--	0	1,572	213
Special Naphthas	--	348	8	--	79	2	--	--	5	428	228
Lubricants	--	738	19	--	140	110	--	--	43	744	1,615
Waxes	--	96	16	--	0	1	--	--	18	93	165
Petroleum Coke	--	4,555	0	--	0	297	--	--	371	3,887	1,523
Asphalt and Road Oil	--	4,821	0	--	-135	1,844	--	--	4	2,838	8,921
Still Gas	--	3,889	0	--	0	0	--	--	0	3,889	0
Miscellaneous Products	--	286	3	--	0	27	--	--	(s)	262	247
Total	29,026	114,631	30,190	1,299	82,185	-359	0	108,617	1,621	147,452	210,521

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	558	--	761	39	1,765	20	0	3,095	8	0
Natural Gas Liquids and LRGs	296	90	96	--	81	-229	--	152	7	633
Pentanes Plus	42	--	1	--	25	-5	--	26	1	46
Liquefied Petroleum Gases	255	90	95	--	56	-224	--	126	6	587
Ethane/Ethylene	85	0	(s)	--	-43	28	--	0	0	15
Propane/Propylene	112	103	78	--	76	-186	--	0	2	553
Normal Butane/Butylene	38	-16	13	--	19	-53	--	83	4	19
Isobutane/Isobutylene	19	3	4	--	5	-13	--	43	0	1
Other Liquids	-45	--	2	--	47	59	--	-19	1	-37
Other Hydrocarbons/Oxygenates	23	--	1	--	0	-9	--	33	1	0
Unfinished Oils	--	--	(s)	--	1	44	--	-6	0	-37
Motor Gasoline Blend. Comp.	-69	--	(s)	--	46	24	--	-46	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-1	0	0
Finished Petroleum Products	113	3,294	15	--	573	-1	--	--	9	3,986
Finished Motor Gasoline	113	1,759	4	--	392	67	--	--	1	2,201
Reformulated	--	227	0	--	(s)	2	--	--	0	226
Oxygenated	443	76	0	--	-4	8	--	--	(s)	508
Other	-330	1,456	4	--	395	57	--	--	(s)	1,467
Finished Aviation Gasoline	--	2	(s)	--	3	(s)	--	--	0	5
Jet Fuel	--	204	0	--	82	-26	--	--	0	313
Naphtha-Type	--	0	0	--	0	-5	--	--	0	5
Kerosene-Type	--	204	0	--	82	-21	--	--	0	308
Kerosene	--	51	0	--	2	-15	--	--	(s)	67
Distillate Fuel Oil	--	749	8	--	96	-78	--	--	(s)	930
0.05 percent sulfur and under	--	488	6	--	85	-73	--	--	0	652
Greater than 0.05 percent sulfur ...	--	261	2	--	10	-5	--	--	(s)	278
Residual Fuel Oil	--	74	(s)	--	-16	2	--	--	2	55
Petrochemical Feedstocks ^e	--	37	1	--	2	-4	--	--	0	44
Special Naphthas	--	11	1	--	3	-1	--	--	(s)	16
Lubricants	--	24	1	--	5	(s)	--	--	2	28
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	133	0	--	0	6	--	--	3	124
Asphalt and Road Oil	--	112	0	--	4	48	--	--	1	67
Still Gas	--	124	0	--	0	0	--	--	0	124
Miscellaneous Products	--	11	(s)	--	0	(s)	--	--	(s)	11
Total	922	3,384	874	39	2,466	-150	0	3,228	25	4,583

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	565	--	745	54	1,688	-11	0	3,057	5	0
Natural Gas Liquids and LRGs	284	103	66	--	73	-178	--	119	15	571
Pentanes Plus	41	--	1	--	23	5	--	22	1	37
Liquefied Petroleum Gases	243	103	65	--	50	-183	--	97	14	533
Ethane/Ethylene	78	0	(s)	--	-42	-7	--	0	0	43
Propane/Propylene	109	109	58	--	87	-119	--	0	3	479
Normal Butane/Butylene	34	-6	6	--	-2	-52	--	62	12	11
Isobutane/Isobutylene	22	(s)	0	--	8	-5	--	35	0	-1
Other Liquids	-36	--	1	--	39	-41	--	65	(s)	-21
Other Hydrocarbons/Oxygenates	18	--	0	--	0	-11	--	29	(s)	0
Unfinished Oils	--	--	(s)	--	(s)	-23	--	44	0	-21
Motor Gasoline Blend. Comp.	-54	--	1	--	39	-6	--	-9	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
Finished Petroleum Products	94	3,310	14	--	650	15	--	--	8	4,046
Finished Motor Gasoline	94	1,753	3	--	389	8	--	--	(s)	2,231
Reformulated	--	237	0	--	0	7	--	--	0	230
Oxygenated	406	77	0	--	-6	-3	--	--	(s)	479
Other	-311	1,439	3	--	395	4	--	--	(s)	1,522
Finished Aviation Gasoline	--	3	(s)	--	1	(s)	--	--	0	4
Jet Fuel	--	212	0	--	113	-9	--	--	(s)	335
Naphtha-Type	--	0	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type	--	212	0	--	113	-9	--	--	0	334
Kerosene	--	46	0	--	5	1	--	--	(s)	50
Distillate Fuel Oil	--	775	7	--	141	-92	--	--	(s)	1,014
0.05 percent sulfur and under	--	520	4	--	123	-65	--	--	(s)	713
Greater than 0.05 percent sulfur	--	255	2	--	18	-27	--	--	(s)	302
Residual Fuel Oil	--	66	1	--	-10	-1	--	--	2	55
Petrochemical Feedstocks ^e	--	27	1	--	0	-18	--	--	0	46
Special Naphthas	--	12	1	--	3	(s)	--	--	(s)	16
Lubricants	--	22	1	--	7	1	--	--	2	27
Waxes	--	2	(s)	--	0	-1	--	--	(s)	2
Petroleum Coke	--	140	0	--	0	20	--	--	2	118
Asphalt and Road Oil	--	116	1	--	1	105	--	--	(s)	13
Still Gas	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products	--	11	(s)	--	0	(s)	--	--	0	10
Total	908	3,413	826	54	2,450	-214	0	3,242	28	4,596

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	559	--	707	130	1,778	4	0	3,160	10	0
Natural Gas Liquids and LRGs	313	123	63	--	-32	-40	--	85	5	416
Pentanes Plus	41	--	1	--	21	13	--	28	1	21
Liquefied Petroleum Gases	271	123	62	--	-53	-53	--	57	4	395
Ethane/Ethylene	97	0	(s)	--	-73	-15	--	0	0	40
Propane/Propylene	116	105	58	--	22	-39	--	0	2	338
Normal Butane/Butylene	36	15	2	--	-12	(s)	--	23	2	16
Isobutane/Isobutylene	23	3	2	--	10	2	--	34	0	2
Other Liquids	-23	--	1	--	63	113	--	-62	(s)	-9
Other Hydrocarbons/Oxygenates	36	--	0	--	0	4	--	32	0	0
Unfinished Oils	--	--	(s)	--	1	117	--	-106	0	-9
Motor Gasoline Blend. Comp.	-59	--	1	--	62	-9	--	13	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	96	3,236	10	--	762	-85	--	--	9	4,179
Finished Motor Gasoline	96	1,693	2	--	499	-37	--	--	1	2,326
Reformulated	--	228	0	--	0	-20	--	--	0	248
Oxygenated	373	65	0	--	-5	-2	--	--	(s)	436
Other	-277	1,399	2	--	503	-15	--	--	(s)	1,643
Finished Aviation Gasoline	--	2	(s)	--	3	-1	--	--	0	6
Jet Fuel	--	214	0	--	89	1	--	--	1	301
Naphtha-Type	--	0	0	--	0	1	--	--	0	-1
Kerosene-Type	--	214	0	--	89	(s)	--	--	1	302
Kerosene	--	20	0	--	-1	-11	--	--	(s)	30
Distillate Fuel Oil	--	779	4	--	179	-41	--	--	(s)	1,003
0.05 percent sulfur and under	--	544	3	--	158	-41	--	--	(s)	746
Greater than 0.05 percent sulfur ...	--	235	2	--	20	(s)	--	--	(s)	256
Residual Fuel Oil	--	64	0	--	-17	-2	--	--	2	47
Petrochemical Feedstocks ^e	--	35	1	--	0	-4	--	--	0	40
Special Naphthas	--	13	1	--	3	1	--	--	(s)	15
Lubricants	--	21	1	--	5	-3	--	--	2	28
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	130	0	--	0	5	--	--	3	123
Asphalt and Road Oil	--	127	1	--	3	8	--	--	1	122
Still Gas	--	124	0	--	0	0	--	--	0	124
Miscellaneous Products	--	11	(s)	--	0	(s)	--	--	(s)	12
Total	946	3,358	780	130	2,572	-7	0	3,183	24	4,586

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	587	--	746	45	1,878	-1	0	3,242	14	0
Natural Gas Liquids and LRGs	316	155	56	--	-67	104	--	62	12	281
Pentanes Plus	44	--	(s)	--	13	-4	--	24	(s)	37
Liquefied Petroleum Gases	272	155	56	--	-81	107	--	38	12	244
Ethane/Ethylene	101	0	(s)	--	-90	-6	--	0	0	17
Propane/Propylene	113	120	52	--	10	62	--	0	4	227
Normal Butane/Butylene	36	38	3	--	-12	47	--	4	8	6
Isobutane/Isobutylene	23	-3	1	--	11	4	--	34	0	-7
Other Liquids	-40	--	(s)	--	56	-44	--	96	(s)	-35
Other Hydrocarbons/Oxygenates	31	--	0	--	0	-1	--	32	(s)	0
Unfinished Oils	--	--	(s)	--	(s)	-44	--	80	0	-35
Motor Gasoline Blend. Comp.	-71	--	(s)	--	55	(s)	--	-16	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	99	3,426	10	--	794	43	--	--	11	4,274
Finished Motor Gasoline	99	1,776	2	--	461	11	--	--	1	2,327
Reformulated	--	252	0	--	1	7	--	--	0	245
Oxygenated	280	66	0	--	-5	-4	--	--	(s)	345
Other	-181	1,458	2	--	465	8	--	--	1	1,736
Finished Aviation Gasoline	--	4	0	--	3	1	--	--	0	6
Jet Fuel	--	195	0	--	113	14	--	--	(s)	293
Naphtha-Type	--	0	0	--	0	(s)	--	--	0	(s)
Kerosene-Type	--	195	0	--	113	14	--	--	(s)	294
Kerosene	--	5	0	--	-1	-6	--	--	(s)	10
Distillate Fuel Oil	--	865	4	--	215	22	--	--	(s)	1,061
0.05 percent sulfur and under	--	611	2	--	187	39	--	--	(s)	761
Greater than 0.05 percent sulfur ...	--	254	1	--	28	-17	--	--	(s)	300
Residual Fuel Oil	--	71	0	--	-16	(s)	--	--	2	53
Petrochemical Feedstocks ^e	--	46	2	--	-1	2	--	--	0	44
Special Naphthas	--	13	1	--	3	-1	--	--	(s)	18
Lubricants	--	19	1	--	5	-9	--	--	2	32
Waxes	--	3	1	--	0	(s)	--	--	1	3
Petroleum Coke	--	147	0	--	0	3	--	--	3	141
Asphalt and Road Oil	--	142	0	--	12	5	--	--	3	146
Still Gas	--	132	0	--	0	0	--	--	0	132
Miscellaneous Products	--	9	(s)	--	0	(s)	--	--	(s)	9
Total	962	3,580	812	45	2,659	101	0	3,400	38	4,520

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	566	--	766	49	1,952	29	0	3,298	6	0
Natural Gas Liquids and LRGs	315	160	58	--	-5	199	--	63	8	258
Pentanes Plus	45	--	(s)	--	11	2	--	27	(s)	27
Liquefied Petroleum Gases	270	160	58	--	-16	198	--	36	8	231
Ethane/Ethylene	99	0	(s)	--	-49	28	--	0	0	23
Propane/Propylene	112	117	54	--	27	128	--	0	2	180
Normal Butane/Butylene	27	41	2	--	-10	32	--	3	6	20
Isobutane/Isobutylene	32	1	1	--	16	9	--	33	0	9
Other Liquids	-34	--	(s)	--	52	-69	--	102	(s)	-14
Other Hydrocarbons/Oxygenates	28	--	0	--	0	-6	--	34	(s)	0
Unfinished Oils	--	--	(s)	--	(s)	-44	--	59	0	-14
Motor Gasoline Blend. Comp.	-62	--	(s)	--	51	-19	--	8	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	82	3,457	10	--	822	-39	--	--	11	4,398
Finished Motor Gasoline	82	1,835	2	--	477	-82	--	--	1	2,477
Reformulated	--	242	0	--	0	-3	--	--	0	245
Oxygenated	204	71	0	--	-6	-2	--	--	(s)	270
Other	-121	1,522	2	--	483	-77	--	--	(s)	1,962
Finished Aviation Gasoline	--	3	(s)	--	2	-1	--	--	0	7
Jet Fuel	--	216	0	--	88	10	--	--	0	295
Naphtha-Type	--	0	0	--	0	-1	--	--	0	1
Kerosene-Type	--	216	0	--	88	11	--	--	0	294
Kerosene	--	2	0	--	1	-2	--	--	(s)	5
Distillate Fuel Oil	--	815	3	--	239	39	--	--	(s)	1,018
0.05 percent sulfur and under	--	583	3	--	198	39	--	--	0	745
Greater than 0.05 percent sulfur ...	--	232	1	--	41	(s)	--	--	(s)	274
Residual Fuel Oil	--	51	1	--	-7	-1	--	--	2	43
Petrochemical Feedstocks ^e	--	33	1	--	3	7	--	--	0	29
Special Naphthas	--	14	1	--	4	2	--	--	(s)	16
Lubricants	--	28	1	--	8	1	--	--	2	33
Waxes	--	3	1	--	0	(s)	--	--	(s)	4
Petroleum Coke	--	130	0	--	0	6	--	--	3	121
Asphalt and Road Oil	--	181	(s)	--	8	-18	--	--	2	205
Still Gas	--	138	0	--	0	0	--	--	0	138
Miscellaneous Products	--	9	(s)	--	0	2	--	--	(s)	6
Total	929	3,617	834	49	2,820	121	0	3,463	25	4,642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	559	--	790	-6	2,074	11	0	3,393	14	0
Natural Gas Liquids and LRGs	309	154	55	--	-40	144	--	70	7	257
Pentanes Plus	46	--	(s)	--	13	7	--	30	(s)	22
Liquefied Petroleum Gases	263	154	54	--	-53	137	--	40	7	235
Ethane/Ethylene	97	0	(s)	--	-59	4	--	0	0	34
Propane/Propylene	112	111	46	--	5	113	--	0	3	158
Normal Butane/Butylene	27	40	5	--	-9	22	--	3	4	33
Isobutane/Isobutylene	27	4	3	--	11	-1	--	37	0	9
Other Liquids	-30	--	(s)	--	82	-4	--	85	(s)	-30
Other Hydrocarbons/Oxygenates	37	--	0	--	0	2	--	35	(s)	0
Unfinished Oils	--	--	(s)	--	4	15	--	18	0	-30
Motor Gasoline Blend. Comp.	-67	--	0	--	78	-21	--	31	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	0	0	(s)
Finished Petroleum Products	78	3,554	11	--	859	29	--	--	35	4,438
Finished Motor Gasoline	78	1,890	3	--	545	69	--	--	1	2,447
Reformulated	--	238	0	--	1	9	--	--	0	229
Oxygenated	108	58	0	--	-5	1	--	--	(s)	160
Other	-30	1,594	3	--	550	59	--	--	1	2,058
Finished Aviation Gasoline	--	5	(s)	--	3	-1	--	--	0	9
Jet Fuel	--	204	0	--	99	-11	--	--	(s)	314
Naphtha-Type	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type	--	204	0	--	99	-11	--	--	0	313
Kerosene	--	1	0	--	(s)	-3	--	--	0	4
Distillate Fuel Oil	--	821	4	--	195	13	--	--	2	1,005
0.05 percent sulfur and under	--	571	3	--	168	-6	--	--	(s)	747
Greater than 0.05 percent sulfur ..	--	250	1	--	26	19	--	--	2	257
Residual Fuel Oil	--	52	1	--	-7	5	--	--	2	39
Petrochemical Feedstocks ^e	--	38	1	--	(s)	-6	--	--	0	45
Special Naphthas	--	14	(s)	--	2	(s)	--	--	(s)	16
Lubricants	--	23	1	--	8	-2	--	--	2	31
Waxes	--	3	1	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	133	0	--	0	-5	--	--	24	114
Asphalt and Road Oil	--	221	1	--	13	-31	--	--	3	261
Still Gas	--	142	0	--	0	0	--	--	0	142
Miscellaneous Products	--	9	(s)	--	0	-1	--	--	(s)	10
Total	916	3,708	856	-6	2,975	180	0	3,548	56	4,665

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	562	--	777	6	2,017	2	0	3,359	0	0
Natural Gas Liquids and LRGs	305	150	57	--	-27	192	--	69	12	212
Pentanes Plus	47	--	1	--	23	10	--	32	(s)	29
Liquefied Petroleum Gases	258	150	55	--	-51	182	--	37	11	183
Ethane/Ethylene	93	0	(s)	--	-67	-4	--	0	0	31
Propane/Propylene	109	113	47	--	11	139	--	0	1	140
Normal Butane/Butylene	29	34	7	--	-9	37	--	4	10	9
Isobutane/Isobutylene	28	3	(s)	--	15	10	--	33	0	3
Other Liquids	-11	--	1	--	51	11	--	52	(s)	-22
Other Hydrocarbons/Oxygenates	34	--	0	--	0	-2	--	36	(s)	0
Unfinished Oils	--	--	(s)	--	5	6	--	21	0	-23
Motor Gasoline Blend. Comp.	-45	--	1	--	46	6	--	-4	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	52	3,477	14	--	975	-3	--	--	16	4,506
Finished Motor Gasoline	52	1,841	4	--	611	20	--	--	(s)	2,488
Reformulated	--	237	0	--	0	6	--	--	0	231
Oxygenated	72	66	0	--	-6	1	--	0	0	131
Other	-20	1,537	4	--	617	12	--	--	(s)	2,126
Finished Aviation Gasoline	--	6	(s)	--	3	(s)	--	--	0	9
Jet Fuel	--	205	0	--	127	23	--	--	0	310
Naphtha-Type	--	0	0	--	0	1	--	--	0	-1
Kerosene-Type	--	205	0	--	127	22	--	--	0	311
Kerosene	--	7	0	--	(s)	6	--	--	0	2
Distillate Fuel Oil	--	774	4	--	213	19	--	--	(s)	972
0.05 percent sulfur and under	--	499	2	--	183	-12	--	--	(s)	696
Greater than 0.05 percent sulfur ...	--	275	1	--	30	30	--	--	(s)	276
Residual Fuel Oil	--	57	0	--	-2	(s)	--	--	2	54
Petrochemical Feedstocks ^e	--	37	1	--	0	(s)	--	--	0	38
Special Naphthas	--	12	1	--	1	-2	--	--	(s)	15
Lubricants	--	24	1	--	7	3	--	--	2	27
Waxes	--	3	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	126	0	--	0	-24	--	--	4	146
Asphalt and Road Oil	--	239	4	--	13	-47	--	--	7	296
Still Gas	--	137	0	--	0	0	--	--	0	137
Miscellaneous Products	--	9	(s)	--	0	-1	--	--	(s)	10
Total	907	3,628	849	6	3,015	202	0	3,481	28	4,695

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	551	--	729	87	2,093	82	0	3,378	0	0
Natural Gas Liquids and LRGs	311	152	39	--	17	102	--	67	14	336
Pentanes Plus	47	--	(s)	--	20	11	--	27	11	18
Liquefied Petroleum Gases	264	152	39	--	-3	91	--	40	2	318
Ethane/Ethylene	96	0	(s)	--	-71	-9	--	0	0	34
Propane/Propylene	111	114	33	--	50	62	--	0	2	245
Normal Butane/Butylene	29	37	2	--	4	32	--	5	1	34
Isobutane/Isobutylene	28	(s)	5	--	14	6	--	35	0	5
Other Liquids	-9	--	1	--	63	-29	--	106	(s)	-22
Other Hydrocarbons/Oxygenates	38	--	0	--	0	2	--	36	(s)	0
Unfinished Oils	--	--	(s)	--	3	-32	--	58	0	-22
Motor Gasoline Blend. Comp.	-47	--	1	--	60	2	--	12	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	(s)	0	(s)
Finished Petroleum Products	62	3,563	16	--	902	-122	--	--	26	4,640
Finished Motor Gasoline	62	1,837	4	--	523	-100	--	--	(s)	2,526
Reformulated	--	241	0	--	0	-5	--	--	0	246
Oxygenated	152	67	0	--	-6	(s)	--	--	0	213
Other	-90	1,529	4	--	529	-95	--	--	(s)	2,066
Finished Aviation Gasoline	--	6	(s)	--	3	-2	--	--	0	10
Jet Fuel	--	204	0	--	110	-15	--	--	(s)	329
Naphtha-Type	--	(s)	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type	--	204	0	--	110	-15	--	--	0	330
Kerosene	--	16	0	--	2	4	--	--	(s)	14
Distillate Fuel Oil	--	841	5	--	243	70	--	--	1	1,018
0.05 percent sulfur and under	--	589	3	--	220	65	--	--	(s)	748
Greater than 0.05 percent sulfur ...	--	252	2	--	22	5	--	--	1	270
Residual Fuel Oil	--	51	0	--	-5	6	--	--	1	40
Petrochemical Feedstocks ^e	--	23	1	--	1	(s)	--	--	0	24
Special Naphthas	--	15	1	--	2	1	--	--	(s)	16
Lubricants	--	26	1	--	9	3	--	--	1	32
Waxes	--	3	(s)	--	0	(s)	--	--	1	3
Petroleum Coke	--	135	0	--	0	-10	--	--	13	132
Asphalt and Road Oil	--	253	4	--	14	-79	--	--	7	343
Still Gas	--	144	0	--	0	0	--	--	0	144
Miscellaneous Products	--	10	(s)	--	0	-1	--	--	(s)	11
Total	915	3,715	786	87	3,075	33	0	3,551	39	4,954

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	569	--	700	-45	2,028	-115	0	3,316	51	0
Natural Gas Liquids and LRGs	307	128	34	--	-37	-14	--	83	19	344
Pentanes Plus	45	--	(s)	--	4	-9	--	29	5	25
Liquefied Petroleum Gases	262	128	34	--	-41	-5	--	54	15	319
Ethane/Ethylene	98	0	(s)	--	-64	-6	--	0	0	41
Propane/Propylene	108	115	30	--	34	9	--	0	2	276
Normal Butane/Butylene	39	7	(s)	--	-17	-3	--	16	12	4
Isobutane/Isobutylene	17	5	3	--	5	-5	--	38	0	-2
Other Liquids	6	--	(s)	--	62	10	--	89	1	-33
Other Hydrocarbons/Oxygenates	30	--	0	--	0	-1	--	31	(s)	0
Unfinished Oils	--	--	(s)	--	5	-12	--	50	0	-33
Motor Gasoline Blend. Comp.	-24	--	0	--	57	23	--	9	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	41	3,522	14	--	958	120	--	--	21	4,394
Finished Motor Gasoline	41	1,762	3	--	584	76	--	--	(s)	2,314
Reformulated	--	222	0	--	2	-1	--	--	0	224
Oxygenated	174	64	0	--	-7	7	--	--	0	223
Other	-133	1,477	3	--	590	70	--	--	(s)	1,867
Finished Aviation Gasoline	--	6	(s)	--	3	1	--	--	0	8
Jet Fuel	--	237	0	--	127	29	--	--	0	335
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	237	0	--	127	29	--	--	0	335
Kerosene	--	19	0	--	-1	5	--	--	(s)	13
Distillate Fuel Oil	--	848	5	--	222	67	--	--	(s)	1,009
0.05 percent sulfur and under	--	614	4	--	196	83	--	--	0	731
Greater than 0.05 percent sulfur ...	--	235	2	--	26	-16	--	--	(s)	278
Residual Fuel Oil	--	53	0	--	-5	-4	--	--	2	49
Petrochemical Feedstocks ^e	--	48	1	--	5	5	--	--	0	49
Special Naphthas	--	14	1	--	2	2	--	--	(s)	15
Lubricants	--	22	1	--	5	1	--	--	2	25
Waxes	--	4	1	--	0	(s)	--	--	1	3
Petroleum Coke	--	136	0	--	0	-9	--	--	4	142
Asphalt and Road Oil	--	235	2	--	16	-53	--	--	12	294
Still Gas	--	130	0	--	0	0	--	--	0	130
Miscellaneous Products	--	9	(s)	--	0	1	--	--	(s)	8
Total	922	3,650	748	-45	3,012	2	0	3,488	92	4,705

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	569	--	775	94	1,872	43	0	3,242	25	0
Natural Gas Liquids and LRGs	318	93	70	--	15	-114	--	118	9	483
Pentanes Plus	44	--	0	--	12	-20	--	41	3	32
Liquefied Petroleum Gases	275	93	70	--	3	-93	--	77	6	451
Ethane/Ethylene	106	0	(s)	--	-70	7	--	0	0	30
Propane/Propylene	111	108	57	--	57	-98	--	0	1	430
Normal Butane/Butylene	34	-17	2	--	4	5	--	47	5	-34
Isobutane/Isobutylene	23	3	10	--	12	-7	--	30	0	25
Other Liquids	17	--	(s)	--	54	42	--	69	(s)	-40
Other Hydrocarbons/Oxygenates	45	--	0	--	0	14	--	31	(s)	0
Unfinished Oils	--	--	(s)	--	2	74	--	-31	0	-40
Motor Gasoline Blend. Comp.	-28	--	0	--	51	-45	--	68	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	56	3,489	17	--	829	-355	--	--	26	4,721
Finished Motor Gasoline	56	1,770	4	--	508	-134	--	--	(s)	2,473
Reformulated	--	242	0	--	1	-6	--	--	0	248
Oxygenated	275	61	0	--	-8	-8	--	--	0	337
Other	-219	1,468	4	--	515	-120	--	--	(s)	1,888
Finished Aviation Gasoline	--	2	0	--	3	-1	--	--	0	6
Jet Fuel	--	224	0	--	125	20	--	--	3	325
Naphtha-Type	--	(s)	0	--	0	-1	--	--	0	1
Kerosene-Type	--	223	0	--	125	21	--	--	3	324
Kerosene	--	25	0	--	2	7	--	--	(s)	19
Distillate Fuel Oil	--	859	10	--	175	-157	--	--	3	1,199
0.05 percent sulfur and under	--	605	7	--	151	-105	--	--	(s)	868
Greater than 0.05 percent sulfur ...	--	254	3	--	24	-52	--	--	3	331
Residual Fuel Oil	--	48	0	--	-6	-7	--	--	2	48
Petrochemical Feedstocks ^e	--	48	1	--	2	-1	--	--	0	52
Special Naphthas	--	14	(s)	--	2	0	--	--	(s)	16
Lubricants	--	23	1	--	6	-1	--	--	2	29
Waxes	--	3	(s)	--	0	-1	--	--	1	3
Petroleum Coke	--	137	0	--	0	-4	--	--	5	137
Asphalt and Road Oil	--	206	1	--	11	-75	--	--	9	284
Still Gas	--	120	0	--	0	0	--	--	0	120
Miscellaneous Products	--	9	(s)	--	0	-1	--	--	(s)	10
Total	959	3,582	862	94	2,770	-384	0	3,429	59	5,163

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	534	--	841	27	1,835	-87	0	3,289	34	0
Natural Gas Liquids and LRGs	314	94	85	--	64	-164	--	122	2	597
Pentanes Plus	44	--	0	--	26	-6	--	37	2	36
Liquefied Petroleum Gases	271	94	85	--	38	-158	--	85	1	561
Ethane/Ethylene	100	0	(s)	--	-54	14	--	0	0	33
Propane/Propylene	112	117	78	--	75	-132	--	0	(s)	513
Normal Butane/Butylene	40	-29	5	--	7	-39	--	50	(s)	12
Isobutane/Isobutylene	19	6	2	--	11	-1	--	35	0	3
Other Liquids	17	--	3	--	60	-59	--	172	(s)	-32
Other Hydrocarbons/Oxygenates	33	--	0	--	0	2	--	31	(s)	0
Unfinished Oils	--	--	3	--	1	-57	--	94	0	-32
Motor Gasoline Blend. Comp.	-16	--	(s)	--	59	-5	--	48	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	49	3,670	15	--	866	235	--	--	15	4,352
Finished Motor Gasoline	49	1,913	4	--	507	85	--	--	(s)	2,388
Reformulated	--	244	0	--	0	-1	--	--	0	245
Oxygenated	332	72	0	--	-6	10	--	--	(s)	389
Other	-283	1,597	4	--	513	76	--	--	(s)	1,754
Finished Aviation Gasoline	--	3	0	--	2	1	--	--	0	3
Jet Fuel	--	197	0	--	115	5	--	--	(s)	307
Naphtha-Type	--	0	0	--	0	(s)	--	--	0	(s)
Kerosene-Type	--	197	0	--	115	6	--	--	(s)	307
Kerosene	--	37	0	--	3	2	--	--	(s)	38
Distillate Fuel Oil	--	924	9	--	226	109	--	--	1	1,048
0.05 percent sulfur and under	--	633	7	--	201	73	--	--	(s)	768
Greater than 0.05 percent sulfur ...	--	291	2	--	25	36	--	--	1	281
Residual Fuel Oil	--	61	1	--	-1	6	--	--	3	52
Petrochemical Feedstocks ^e	--	42	1	--	0	-5	--	--	0	48
Special Naphthas	--	12	(s)	--	4	-1	--	--	(s)	16
Lubricants	--	21	1	--	7	-3	--	--	2	30
Waxes	--	4	(s)	--	0	2	--	--	1	2
Petroleum Coke	--	145	0	--	0	15	--	--	6	123
Asphalt and Road Oil	--	178	(s)	--	3	17	--	--	1	163
Still Gas	--	123	0	--	0	0	--	--	0	123
Miscellaneous Products	--	11	(s)	--	0	1	--	--	(s)	9
Total	915	3,764	945	27	2,825	-76	0	3,584	51	4,916

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	564	--	865	42	1,773	2	0	3,214	28	0
Natural Gas Liquids and LRGs	307	110	88	--	118	-99	--	126	6	591
Pentanes Plus	41	--	(s)	--	24	6	--	27	4	29
Liquefied Petroleum Gases	267	110	87	--	94	-105	--	99	3	562
Ethane/Ethylene	99	0	(s)	--	-20	13	--	0	0	66
Propane/Propylene	111	124	72	--	96	-71	--	0	1	473
Normal Butane/Butylene	41	-15	6	--	6	-42	--	70	2	8
Isobutane/Isobutylene	17	1	9	--	12	-5	--	29	0	14
Other Liquids	29	--	5	--	53	-52	--	165	(s)	-26
Other Hydrocarbons/Oxygenates	36	--	0	--	0	6	--	30	(s)	0
Unfinished Oils	--	--	3	--	4	-52	--	85	0	-26
Motor Gasoline Blend. Comp.	-7	--	2	--	49	-6	--	50	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	36	3,587	16	--	707	137	--	--	18	4,192
Finished Motor Gasoline	36	1,894	3	--	464	30	--	--	1	2,367
Reformulated	--	241	0	--	0	-4	--	--	0	245
Oxygenated	290	67	0	--	-6	3	--	--	(s)	348
Other	-254	1,586	3	--	470	30	--	--	1	1,774
Finished Aviation Gasoline	--	4	(s)	--	2	2	--	--	0	5
Jet Fuel	--	214	0	--	109	-4	--	--	(s)	327
Naphtha-Type	--	0	0	--	0	1	--	--	(s)	-1
Kerosene-Type	--	214	0	--	109	-4	--	--	0	328
Kerosene	--	40	0	--	(s)	-4	--	--	(s)	44
Distillate Fuel Oil	--	852	9	--	132	51	--	--	2	941
0.05 percent sulfur and under	--	592	7	--	114	34	--	--	(s)	679
Greater than 0.05 percent sulfur ...	--	261	2	--	18	17	--	--	2	262
Residual Fuel Oil	--	59	1	--	-4	-11	--	--	1	66
Petrochemical Feedstocks ^e	--	49	1	--	0	-1	--	--	0	51
Special Naphthas	--	11	(s)	--	3	(s)	--	--	(s)	14
Lubricants	--	24	1	--	5	4	--	--	1	24
Waxes	--	3	1	--	0	(s)	--	--	1	3
Petroleum Coke	--	147	0	--	0	10	--	--	12	125
Asphalt and Road Oil	--	156	0	--	-4	59	--	--	(s)	92
Still Gas	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products	--	9	(s)	--	0	1	--	--	(s)	8
Total	936	3,698	974	42	2,651	-12	0	3,504	52	4,757

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,493	--	149,130	-2,822	-45,571	1,218	0	197,012	0	0	732,460
Natural Gas Liquids and LRGs	34,429	10,300	2,509	--	-4,040	-12,294	--	9,215	661	45,616	48,104
Pentanes Plus	5,470	--	1,535	--	-451	-1,507	--	2,775	0	5,286	3,647
Liquefied Petroleum Gases	28,959	10,300	974	--	-3,589	-10,787	--	6,440	661	40,330	44,457
Ethane/Ethylene	12,917	789	434	--	3,136	-2,735	--	0	0	20,011	17,093
Propane/Propylene	9,942	9,000	184	--	-6,454	-3,930	--	0	583	16,019	16,259
Normal Butane/Butylene	1,906	194	213	--	-377	-3,933	--	3,667	78	2,124	7,111
Isobutane/Isobutylene	4,194	317	143	--	106	-189	--	2,773	0	2,176	3,994
Other Liquids	4,996	--	8,335	--	-1,721	2,618	--	7,832	525	635	62,555
Other Hydrocarbons/Oxygenates	3,790	--	0	--	0	522	--	2,844	424	0	4,726
Unfinished Oils	--	--	8,335	--	-45	2,058	--	5,597	0	635	42,655
Motor Gasoline Blend. Comp.	1,206	--	0	--	-1,676	53	--	-624	101	0	15,163
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-15	--	15	0	0	11
Finished Petroleum Products	-1,061	216,268	6,900	--	-116,273	-3,686	--	--	18,031	91,489	120,309
Finished Motor Gasoline	-1,061	99,759	0	--	-65,400	-206	--	--	4,440	29,063	46,864
Reformulated	--	18,239	0	--	-12,901	-379	--	--	0	5,717	9,474
Oxygenated	1,447	72	0	--	0	-59	--	--	62	1,516	38
Other	-2,508	81,448	0	--	-52,499	232	--	--	4,378	21,830	37,352
Finished Aviation Gasoline	--	334	0	--	-182	3	--	--	0	149	473
Jet Fuel	--	25,048	316	--	-17,590	-207	--	--	2,472	5,509	13,548
Naphtha-Type	--	0	0	--	0	-26	--	--	0	26	1
Kerosene-Type	--	25,048	316	--	-17,590	-181	--	--	2,472	5,483	13,547
Kerosene	--	890	0	--	-368	318	--	--	20	184	1,431
Distillate Fuel Oil	--	44,731	0	--	-30,838	-3,965	--	--	3,086	14,772	25,983
0.05 percent sulfur and under	--	24,574	0	--	-15,162	-1,730	--	--	1,140	10,002	14,009
Greater than 0.05 percent sulfur ...	--	20,157	0	--	-15,676	-2,235	--	--	1,946	4,770	11,974
Residual Fuel Oil	--	10,180	0	--	-576	-1,259	--	--	2,007	8,856	12,477
Petrochemical Feedstocks ^e	--	9,220	6,449	--	-126	683	--	--	0	14,860	3,493
Special Naphthas	--	971	73	--	-200	-67	--	--	18	893	1,580
Lubricants	--	3,058	31	--	-786	-218	--	--	1,130	1,391	6,475
Waxes	--	364	0	--	0	0	--	--	30	334	487
Petroleum Coke	--	9,080	0	--	0	949	--	--	4,817	3,314	3,110
Asphalt and Road Oil	--	2,747	31	--	-195	191	--	--	9	2,383	3,637
Still Gas	--	9,147	0	--	0	0	--	--	0	9,147	0
Miscellaneous Products	--	739	0	--	-12	92	--	--	(s)	635	751
Total	135,857	226,568	166,874	-2,822	-167,605	-12,144	0	214,059	19,217	137,740	963,428

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	91,811	--	125,462	7,320	-41,900	-858	0	183,551	0	0	731,602
Natural Gas Liquids and LRGs	31,961	10,141	1,711	--	-3,684	-10,094	--	6,652	703	42,868	38,010
Pentanes Plus	5,147	--	1,182	--	-274	-306	--	2,339	0	4,022	3,341
Liquefied Petroleum Gases	26,814	10,141	529	--	-3,410	-9,788	--	4,313	703	38,846	34,669
Ethane/Ethylene	11,882	668	406	--	2,448	-3,970	--	0	0	19,374	13,123
Propane/Propylene	9,234	8,656	102	--	-6,204	-4,959	--	0	648	16,099	11,300
Normal Butane/Butylene	2,000	764	21	--	356	-722	--	2,211	55	1,597	6,389
Isobutane/Isobutylene	3,698	53	0	--	-10	-137	--	2,102	0	1,776	3,857
Other Liquids	4,224	--	6,558	--	-1,138	1,679	--	6,409	274	1,282	64,234
Other Hydrocarbons/Oxygenates	3,736	--	0	--	0	958	--	2,571	207	0	5,684
Unfinished Oils	--	--	6,558	--	381	-387	--	6,044	0	1,282	42,268
Motor Gasoline Blend. Comp.	488	--	0	--	-1,519	1,095	--	-2,193	67	0	16,258
Aviation Gasoline Blend. Comp.	--	--	0	--	0	13	--	-13	0	0	24
Finished Petroleum Products	-364	198,182	6,126	--	-106,243	-6,575	--	--	12,708	91,568	113,734
Finished Motor Gasoline	-364	91,673	0	--	-57,306	-165	--	--	1,465	32,703	46,699
Reformulated	--	16,750	0	--	-9,303	-659	--	--	0	8,106	8,815
Oxygenated	1,238	66	0	--	0	139	--	--	2	1,163	177
Other	-1,602	74,857	0	--	-48,003	355	--	--	1,463	23,434	37,707
Finished Aviation Gasoline	--	119	0	--	-81	7	--	--	0	31	480
Jet Fuel	--	20,910	296	--	-17,507	-1,476	--	--	381	4,794	12,072
Naphtha-Type	--	1	0	--	0	0	--	--	2	-1	1
Kerosene-Type	--	20,909	296	--	-17,507	-1,476	--	--	380	4,794	12,071
Kerosene	--	461	0	--	-663	-713	--	--	1	510	718
Distillate Fuel Oil	--	41,111	0	--	-28,216	-2,390	--	--	2,733	12,552	23,593
0.05 percent sulfur and under	--	24,764	0	--	-13,746	-891	--	--	1,165	10,744	13,118
Greater than 0.05 percent sulfur	--	16,347	0	--	-14,470	-1,499	--	--	1,568	1,808	10,475
Residual Fuel Oil	--	9,334	0	--	-950	-1,832	--	--	1,913	8,303	10,645
Petrochemical Feedstocks ^e	--	9,519	5,780	--	0	134	--	--	0	15,165	3,627
Special Naphthas	--	905	0	--	-156	-51	--	--	20	780	1,529
Lubricants	--	3,173	0	--	-1,050	290	--	--	591	1,242	6,765
Waxes	--	344	10	--	0	-15	--	--	31	338	472
Petroleum Coke	--	8,661	0	--	0	-628	--	--	5,563	3,726	2,482
Asphalt and Road Oil	--	2,586	33	--	-314	224	--	--	10	2,071	3,861
Still Gas	--	8,720	0	--	0	0	--	--	0	8,720	0
Miscellaneous Products	--	666	7	--	0	40	--	--	0	633	791
Total	127,632	208,323	139,857	7,320	-152,965	-15,848	0	196,612	13,684	135,718	947,580

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	99,092	--	148,071	-4,482	-47,271	-4,540	0	199,950	0	0	727,062
Natural Gas Liquids and LRGs	36,918	13,490	2,319	--	1,070	1,571	--	6,362	592	45,272	39,581
Pentanes Plus	5,830	--	1,060	--	-241	108	--	2,510	0	4,031	3,449
Liquefied Petroleum Gases	31,088	13,490	1,259	--	1,311	1,463	--	3,852	592	41,241	36,132
Ethane/Ethylene	14,051	877	434	--	4,104	-1,323	--	0	0	20,789	11,800
Propane/Propylene	10,603	9,632	109	--	-3,593	536	--	0	535	15,680	11,836
Normal Butane/Butylene	1,917	2,524	408	--	820	1,802	--	1,489	57	2,321	8,191
Isobutane/Isobutylene	4,517	457	308	--	-20	448	--	2,363	0	2,451	4,305
Other Liquids	6,032	--	8,047	--	-2,479	754	--	8,652	1,038	1,156	64,988
Other Hydrocarbons/Oxygenates	3,818	--	107	--	0	43	--	3,076	806	0	5,727
Unfinished Oils	--	--	7,940	--	-58	1,377	--	5,349	0	1,156	43,645
Motor Gasoline Blend. Comp.	2,215	--	0	--	-2,421	-663	--	224	233	0	15,595
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	21
Finished Petroleum Products	-2,093	213,364	6,754	--	-112,790	-4,580	--	--	14,732	95,084	109,154
Finished Motor Gasoline	-2,093	101,425	0	--	-66,377	-4,633	--	--	3,618	33,970	42,066
Reformulated	--	19,395	0	--	-11,384	-983	--	--	85	8,909	7,832
Oxygenated	1,218	69	0	--	0	-169	--	--	0	1,456	8
Other	-3,311	81,961	0	--	-54,993	-3,481	--	--	3,533	23,606	34,226
Finished Aviation Gasoline	--	422	0	--	-159	-114	--	--	0	377	366
Jet Fuel	--	22,006	471	--	-15,690	621	--	--	767	5,399	12,693
Naphtha-Type	--	1	0	--	0	0	--	--	0	1	1
Kerosene-Type	--	22,005	471	--	-15,690	621	--	--	767	5,398	12,692
Kerosene	--	422	0	--	-222	-14	--	--	4	210	704
Distillate Fuel Oil	--	43,789	0	--	-27,656	-1,155	--	--	2,042	15,246	22,438
0.05 percent sulfur and under	--	26,950	0	--	-16,736	-134	--	--	267	10,081	12,984
Greater than 0.05 percent sulfur	--	16,839	0	--	-10,920	-1,021	--	--	1,774	5,166	9,454
Residual Fuel Oil	--	8,507	0	--	-1,120	1,299	--	--	1,788	4,300	11,944
Petrochemical Feedstocks ^e	--	9,272	5,974	--	0	-744	--	--	0	15,990	2,883
Special Naphthas	--	1,152	217	--	-190	12	--	--	18	1,149	1,541
Lubricants	--	3,191	70	--	-1,127	-121	--	--	250	2,005	6,644
Waxes	--	328	0	--	0	-6	--	--	36	298	466
Petroleum Coke	--	9,936	0	--	0	-159	--	--	6,191	3,904	2,323
Asphalt and Road Oil	--	3,271	22	--	-241	522	--	--	18	2,512	4,383
Still Gas	--	8,988	0	--	0	0	--	--	0	8,988	0
Miscellaneous Products	--	655	0	--	-8	-88	--	--	1	734	703
Total	139,949	226,854	165,191	-4,482	-161,470	-6,795	0	214,964	16,362	141,511	940,785

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	94,403	--	149,701	12,088	-48,933	3,188	0	204,071	0	0	730,250
Natural Gas Liquids and LRGs	36,534	14,330	2,450	--	3,148	3,958	--	6,138	631	45,735	43,539
Pentanes Plus	5,812	--	1,102	--	39	-99	--	2,287	0	4,765	3,350
Liquefied Petroleum Gases	30,722	14,330	1,348	--	3,109	4,057	--	3,851	631	40,970	40,189
Ethane/Ethylene	14,036	927	580	--	4,654	499	--	0	0	19,698	12,299
Propane/Propylene	10,375	9,235	312	--	-2,404	1,626	--	0	600	15,292	13,462
Normal Butane/Butylene	1,476	3,937	242	--	874	1,827	--	1,082	32	3,588	10,018
Isobutane/Isobutylene	4,835	231	214	--	-15	105	--	2,769	0	2,391	4,410
Other Liquids	5,997	--	10,427	--	-2,599	4,086	--	9,306	742	-309	69,074
Other Hydrocarbons/Oxygenates	3,071	--	74	--	0	-209	--	2,872	482	0	5,518
Unfinished Oils	--	--	10,353	--	-12	3,391	--	7,259	0	-309	47,036
Motor Gasoline Blend. Comp.	2,926	--	0	--	-2,587	908	--	-829	260	0	16,503
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-4	--	4	0	0	17
Finished Petroleum Products	-2,837	217,923	5,293	--	-111,009	6,788	--	--	10,837	91,745	115,942
Finished Motor Gasoline	-2,837	102,332	0	--	-64,221	3,199	--	--	2,073	30,001	45,265
Reformulated	--	18,443	0	--	-11,357	1,318	--	--	(s)	5,768	9,150
Oxygenated	884	59	0	--	0	72	--	--	0	871	80
Other	-3,721	83,830	0	--	-52,864	1,809	--	--	2,073	23,363	36,035
Finished Aviation Gasoline	--	426	0	--	-200	63	--	--	0	163	429
Jet Fuel	--	22,904	16	--	-17,342	41	--	--	140	5,397	12,734
Naphtha-Type	--	2	0	--	0	26	--	--	0	-24	27
Kerosene-Type	--	22,902	16	--	-17,342	15	--	--	140	5,421	12,707
Kerosene	--	458	0	--	-222	61	--	--	10	165	765
Distillate Fuel Oil	--	45,322	0	--	-25,758	1,199	--	--	2,316	16,049	23,637
0.05 percent sulfur and under	--	30,395	0	--	-18,201	1,714	--	--	465	10,015	14,698
Greater than 0.05 percent sulfur	--	14,927	0	--	-7,557	-515	--	--	1,851	6,034	8,939
Residual Fuel Oil	--	8,640	530	--	-1,549	401	--	--	1,215	6,005	12,345
Petrochemical Feedstocks ^e	--	10,125	4,630	--	40	683	--	--	0	14,112	3,566
Special Naphthas	--	1,130	75	--	-195	26	--	--	26	958	1,567
Lubricants	--	3,112	0	--	-919	-43	--	--	1,068	1,168	6,601
Waxes	--	343	0	--	0	-45	--	--	28	360	421
Petroleum Coke	--	9,655	0	--	0	860	--	--	3,907	4,888	3,183
Asphalt and Road Oil	--	3,432	35	--	-643	327	--	--	53	2,444	4,710
Still Gas	--	9,307	0	--	0	0	--	--	0	9,307	0
Miscellaneous Products	--	737	7	--	0	16	--	--	1	727	719
Total	134,097	232,253	167,871	12,088	-159,393	18,020	0	219,515	12,210	137,171	958,805

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,639	--	169,016	-3,779	-53,417	-1,291	0	210,750	0	0	728,959
Natural Gas Liquids and LRGs	37,544	15,250	3,810	--	2,268	4,009	--	6,535	383	47,945	47,548
Pentanes Plus	6,196	--	1,413	--	79	1,416	--	2,736	0	3,536	4,766
Liquefied Petroleum Gases	31,348	15,250	2,397	--	2,189	2,593	--	3,799	383	44,409	42,782
Ethane/Ethylene	14,278	974	434	--	3,647	441	--	0	0	18,892	12,740
Propane/Propylene	10,597	9,864	985	--	-2,067	1,699	--	0	350	17,330	15,161
Normal Butane/Butylene	1,622	4,174	630	--	838	596	--	1,279	33	5,356	10,614
Isobutane/Isobutylene	4,851	238	348	--	-229	-143	--	2,520	0	2,831	4,267
Other Liquids	4,812	--	6,573	--	-2,285	363	--	10,015	736	-2,014	69,437
Other Hydrocarbons/Oxygenates	3,789	--	0	--	0	310	--	3,144	335	0	5,828
Unfinished Oils	--	--	6,573	--	-81	924	--	7,582	0	-2,014	47,960
Motor Gasoline Blend. Comp.	1,023	--	0	--	-2,204	-874	--	-708	401	0	15,629
Aviation Gasoline Blend. Comp.	--	--	0	--	0	3	--	-3	0	0	20
Finished Petroleum Products	-957	226,254	6,658	--	-115,515	-883	--	--	12,315	105,008	115,059
Finished Motor Gasoline	-957	108,683	272	--	-70,569	-1,453	--	--	2,298	36,585	43,812
Reformulated	--	21,332	272	--	-11,841	547	--	--	0	9,216	9,697
Oxygenated	665	68	0	--	0	99	--	--	0	634	179
Other	-1,621	87,283	0	--	-58,728	-2,099	--	--	2,298	26,735	33,936
Finished Aviation Gasoline	--	326	0	--	-124	-6	--	--	0	208	423
Jet Fuel	--	21,685	10	--	-15,704	111	--	--	376	5,504	12,845
Naphtha-Type	--	0	0	--	0	-26	--	--	0	26	1
Kerosene-Type	--	21,685	10	--	-15,704	137	--	--	376	5,478	12,844
Kerosene	--	491	0	--	-181	86	--	--	2	222	851
Distillate Fuel Oil	--	45,745	7	--	-25,230	676	--	--	1,897	17,949	24,313
0.05 percent sulfur and under	--	31,476	0	--	-18,307	406	--	--	810	11,953	15,104
Greater than 0.05 percent sulfur	--	14,269	7	--	-6,923	270	--	--	1,088	5,995	9,209
Residual Fuel Oil	--	10,077	393	--	-1,882	908	--	--	1,201	6,479	13,253
Petrochemical Feedstocks ^e	--	10,860	5,834	--	-74	-47	--	--	0	16,667	3,519
Special Naphthas	--	1,161	115	--	-202	58	--	--	12	1,004	1,625
Lubricants	--	2,794	0	--	-1,065	-432	--	--	609	1,552	6,169
Waxes	--	356	0	--	0	-12	--	--	37	331	409
Petroleum Coke	--	9,998	0	--	0	63	--	--	5,860	4,075	3,246
Asphalt and Road Oil	--	3,649	23	--	-473	-730	--	--	24	3,905	3,980
Still Gas	--	9,658	0	--	0	0	--	--	0	9,658	0
Miscellaneous Products	--	771	4	--	-11	-105	--	--	(s)	869	614
Total	139,039	241,504	186,057	-3,779	-168,949	2,198	0	227,300	13,434	150,939	961,003

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	93,860	--	160,393	11,071	-54,368	5,819	0	205,137	0	0	734,778
Natural Gas Liquids and LRGs	37,255	14,620	4,578	--	2,358	7,095	--	6,483	363	44,870	54,643
Pentanes Plus	6,369	--	1,719	--	12	622	--	2,960	0	4,518	5,388
Liquefied Petroleum Gases	30,886	14,620	2,859	--	2,346	6,473	--	3,523	363	40,352	49,255
Ethane/Ethylene	13,908	829	420	--	3,514	130	--	0	0	18,541	12,870
Propane/Propylene	10,487	9,152	1,375	--	-1,921	3,799	--	0	336	14,958	18,960
Normal Butane/Butylene	1,559	4,189	637	--	782	1,833	--	1,160	27	4,147	12,447
Isobutane/Isobutylene	4,932	450	427	--	-29	711	--	2,363	0	2,706	4,978
Other Liquids	4,482	--	7,998	--	-3,214	-4,448	--	14,118	356	-760	64,989
Other Hydrocarbons/Oxygenates	2,765	--	0	--	0	-630	--	3,116	279	0	5,198
Unfinished Oils	--	--	7,998	--	-120	-2,756	--	11,394	0	-760	45,204
Motor Gasoline Blend. Comp.	1,717	--	0	--	-3,094	-1,064	--	-390	77	0	14,565
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-2	0	0	22
Finished Petroleum Products	-1,683	223,228	6,339	--	-111,054	6,490	--	--	12,948	97,392	121,549
Finished Motor Gasoline	-1,683	106,180	310	--	-68,835	731	--	--	2,661	32,580	44,543
Reformulated	--	19,045	310	--	-12,583	-1,035	--	--	116	7,691	8,662
Oxygenated	341	62	0	--	0	-170	--	--	(s)	573	9
Other	-2,024	87,073	0	--	-56,252	1,936	--	--	2,545	24,316	35,872
Finished Aviation Gasoline	--	388	0	--	-185	-26	--	--	0	229	397
Jet Fuel	--	23,460	18	--	-15,673	2,319	--	--	35	5,451	15,164
Naphtha-Type	--	1	0	--	0	0	--	--	0	1	1
Kerosene-Type	--	23,459	18	--	-15,673	2,319	--	--	35	5,450	15,163
Kerosene	--	438	0	--	-18	-285	--	--	204	501	566
Distillate Fuel Oil	--	44,362	0	--	-22,994	3,085	--	--	999	17,284	27,398
0.05 percent sulfur and under	--	30,482	0	--	-17,437	1,578	--	--	122	11,345	16,682
Greater than 0.05 percent sulfur ...	--	13,880	0	--	-5,557	1,507	--	--	878	5,938	10,716
Residual Fuel Oil	--	9,006	0	--	-1,272	324	--	--	2,541	4,869	13,577
Petrochemical Feedstocks ^e	--	10,175	5,904	--	-9	206	--	--	0	15,864	3,725
Special Naphthas	--	852	78	--	-179	-67	--	--	32	786	1,558
Lubricants	--	3,631	0	--	-1,072	242	--	--	1,165	1,152	6,411
Waxes	--	406	0	--	0	16	--	--	25	365	425
Petroleum Coke	--	9,662	0	--	0	-175	--	--	5,264	4,573	3,071
Asphalt and Road Oil	--	4,102	26	--	-827	114	--	--	21	3,166	4,094
Still Gas	--	9,775	0	--	0	0	--	--	0	9,775	0
Miscellaneous Products	--	791	3	--	10	6	--	--	(s)	798	620
Total	133,915	237,848	179,308	11,071	-166,278	14,956	0	225,738	13,667	141,502	975,959

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,868	--	164,409	-494	-55,797	-2,258	0	207,244	0	0	732,520
Natural Gas Liquids and LRGs	38,809	14,928	5,233	--	1,882	5,720	--	6,485	391	48,256	60,363
Pentanes Plus	6,705	--	1,594	--	-320	825	--	2,978	0	4,176	6,213
Liquefied Petroleum Gases	32,104	14,928	3,639	--	2,202	4,895	--	3,507	391	44,080	54,150
Ethane/Ethylene	14,467	884	434	--	3,878	509	--	0	0	19,154	13,379
Propane/Propylene	10,944	9,775	1,896	--	-2,211	777	--	0	375	19,252	19,737
Normal Butane/Butylene	1,960	3,944	717	--	731	2,858	--	1,081	16	3,397	15,305
Isobutane/Isobutylene	4,733	325	592	--	-196	751	--	2,426	0	2,277	5,729
Other Liquids	5,213	--	8,845	--	-1,646	217	--	14,128	677	-2,610	65,206
Other Hydrocarbons/Oxygenates	3,886	--	167	--	0	83	--	3,477	493	0	5,281
Unfinished Oils	--	--	8,678	--	319	678	--	10,930	0	-2,611	45,882
Motor Gasoline Blend. Comp.	1,327	--	0	--	-1,965	-557	--	-265	184	0	14,008
Aviation Gasoline Blend. Comp.	--	--	0	--	0	13	--	-14	0	1	35
Finished Petroleum Products	-1,304	227,086	9,662	--	-115,781	-1,945	--	--	12,053	109,555	119,604
Finished Motor Gasoline	-1,304	110,140	896	--	-69,424	480	--	--	3,539	36,289	45,023
Reformulated	--	20,074	245	--	-10,665	163	--	--	345	9,146	8,825
Oxygenated	234	66	0	--	0	65	--	--	0	235	74
Other	-1,538	90,000	651	--	-58,759	252	--	--	3,194	26,908	36,124
Finished Aviation Gasoline	--	447	0	--	-158	193	--	--	0	96	590
Jet Fuel	--	23,569	21	--	-18,934	-1,794	--	--	525	5,925	13,370
Naphtha-Type	--	1	0	--	0	0	--	--	0	1	1
Kerosene-Type	--	23,568	21	--	-18,934	-1,794	--	--	525	5,924	13,369
Kerosene	--	942	0	--	-95	331	--	--	1	515	897
Distillate Fuel Oil	--	44,466	8	--	-23,959	-135	--	--	1,786	18,864	27,263
0.05 percent sulfur and under	--	29,859	0	--	-17,580	-166	--	--	755	11,690	16,516
Greater than 0.05 percent sulfur	--	14,607	8	--	-6,379	31	--	--	1,031	7,174	10,747
Residual Fuel Oil	--	7,756	2,231	--	-1,338	-272	--	--	985	7,936	13,305
Petrochemical Feedstocks ^e	--	10,581	6,255	--	0	-5	--	--	0	16,841	3,720
Special Naphthas	--	902	225	--	-103	-118	--	--	16	1,126	1,440
Lubricants	--	3,134	0	--	-1,086	-201	--	--	305	1,944	6,210
Waxes	--	385	0	--	0	-38	--	--	36	387	387
Petroleum Coke	--	9,438	0	--	0	-102	--	--	4,840	4,700	2,969
Asphalt and Road Oil	--	4,295	26	--	-673	-302	--	--	20	3,930	3,792
Still Gas	--	10,226	0	--	0	0	--	--	0	10,226	0
Miscellaneous Products	--	805	0	--	-11	18	--	--	(s)	776	638
Total	139,586	242,014	188,149	-494	-171,342	1,734	0	227,857	13,121	155,201	977,693

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,368	--	160,864	-1,343	-57,291	-7,926	0	207,524	0	0	724,594
Natural Gas Liquids and LRGs	39,636	14,483	4,222	--	1	5,611	--	6,428	561	45,742	65,974
Pentanes Plus	6,701	--	1,065	--	-188	-230	--	2,971	0	4,837	5,983
Liquefied Petroleum Gases	32,935	14,483	3,157	--	189	5,841	--	3,457	561	40,905	59,991
Ethane/Ethylene	15,021	710	434	--	4,096	687	--	0	0	19,574	14,066
Propane/Propylene	11,098	9,762	2,213	--	-4,094	259	--	0	496	18,224	19,996
Normal Butane/Butylene	2,311	3,758	220	--	242	4,610	--	1,073	64	784	19,915
Isobutane/Isobutylene	4,505	253	290	--	-55	285	--	2,384	0	2,324	6,014
Other Liquids	3,610	--	10,283	--	-2,425	-1,268	--	13,838	549	-1,651	63,938
Other Hydrocarbons/Oxygenates	2,592	--	0	--	0	-884	--	3,139	337	0	4,397
Unfinished Oils	--	--	10,236	--	-107	367	--	11,413	0	-1,651	46,249
Motor Gasoline Blend. Comp.	1,018	--	47	--	-2,318	-760	--	-705	212	0	13,248
Aviation Gasoline Blend. Comp.	--	--	0	--	0	9	--	-9	0	0	44
Finished Petroleum Products	-969	227,034	6,273	--	-113,903	-153	--	--	13,002	105,587	119,451
Finished Motor Gasoline	-969	107,208	244	--	-69,311	-636	--	--	2,108	35,701	44,387
Reformulated	--	19,448	0	--	-11,794	184	--	--	0	7,470	9,009
Oxygenated	498	71	0	--	0	-37	--	--	0	606	37
Other	-1,466	87,689	244	--	-57,517	-783	--	--	2,108	27,625	35,341
Finished Aviation Gasoline	--	344	0	--	-164	-36	--	--	0	216	554
Jet Fuel	--	23,274	0	--	-17,043	685	--	--	875	4,671	14,055
Naphtha-Type	--	1	0	--	0	0	--	--	0	1	1
Kerosene-Type	--	23,273	0	--	-17,043	685	--	--	875	4,670	14,054
Kerosene	--	868	0	--	-165	23	--	--	1	679	920
Distillate Fuel Oil	--	45,672	22	--	-23,902	1,268	--	--	2,211	18,313	28,531
0.05 percent sulfur and under	--	29,775	0	--	-17,795	-858	--	--	659	12,179	15,658
Greater than 0.05 percent sulfur ...	--	15,897	22	--	-6,107	2,126	--	--	1,552	6,134	12,873
Residual Fuel Oil	--	9,363	795	--	-1,295	-214	--	--	1,011	8,066	13,091
Petrochemical Feedstocks ^e	--	11,309	4,920	--	-20	-399	--	--	0	16,608	3,321
Special Naphthas	--	1,009	113	--	-142	14	--	--	359	607	1,454
Lubricants	--	3,247	0	--	-931	21	--	--	518	1,777	6,231
Waxes	--	365	1	--	0	-32	--	--	31	367	355
Petroleum Coke	--	9,766	143	--	0	-588	--	--	5,872	4,625	2,381
Asphalt and Road Oil	--	4,116	31	--	-930	-266	--	--	15	3,468	3,526
Still Gas	--	9,690	0	--	0	0	--	--	0	9,690	0
Miscellaneous Products	--	803	4	--	0	7	--	--	(s)	800	645
Total	139,646	241,517	181,642	-1,343	-173,618	-3,736	0	227,790	14,111	149,678	973,957

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,010	--	143,979	9,642	-53,695	-5,163	0	200,099	0	0	719,431
Natural Gas Liquids and LRGs	38,168	11,838	3,379	--	1,230	3,749	--	6,616	353	43,897	69,723
Pentanes Plus	6,396	--	1,045	--	304	-191	--	2,703	0	5,233	5,792
Liquefied Petroleum Gases	31,772	11,838	2,334	--	926	3,940	--	3,913	353	38,664	63,931
Ethane/Ethylene	14,639	902	420	--	3,788	1,817	--	0	0	17,932	15,883
Propane/Propylene	10,631	9,478	1,007	--	-3,931	1,595	--	0	329	15,261	21,591
Normal Butane/Butylene	2,255	1,177	541	--	963	1,046	--	1,761	24	2,105	20,961
Isobutane/Isobutylene	4,247	281	366	--	106	-518	--	2,152	0	3,366	5,496
Other Liquids	3,017	--	8,566	--	-1,784	-353	--	11,675	741	-2,264	63,585
Other Hydrocarbons/Oxygenates	2,936	--	163	--	0	-113	--	2,824	388	0	4,284
Unfinished Oils	--	--	8,403	--	-153	-1,019	--	11,533	0	-2,264	45,230
Motor Gasoline Blend. Comp.	82	--	0	--	-1,631	799	--	-2,702	354	0	14,047
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-20	--	20	0	0	24
Finished Petroleum Products	-27	221,103	4,407	--	-110,631	3,319	--	--	18,050	93,484	122,770
Finished Motor Gasoline	-27	101,010	0	--	-65,461	-172	--	--	1,928	33,766	44,215
Reformulated	--	17,715	0	--	-10,273	-396	--	--	0	7,838	8,613
Oxygenated	549	56	0	--	0	140	--	--	0	465	177
Other	-576	83,239	0	--	-55,188	84	--	--	1,928	25,463	35,425
Finished Aviation Gasoline	--	262	0	--	-161	-43	--	--	0	144	511
Jet Fuel	--	24,605	0	--	-18,390	393	--	--	1,389	4,433	14,448
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	1
Kerosene-Type	--	24,605	0	--	-18,390	393	--	--	1,389	4,433	14,447
Kerosene	--	1,081	0	--	-141	229	--	--	1	710	1,149
Distillate Fuel Oil	--	46,406	4	--	-23,714	1,007	--	--	5,333	16,356	29,538
0.05 percent sulfur and under	--	29,860	0	--	-16,277	694	--	--	1,279	11,610	16,352
Greater than 0.05 percent sulfur	--	16,546	4	--	-7,437	313	--	--	4,054	4,746	13,186
Residual Fuel Oil	--	9,280	913	--	-772	831	--	--	2,679	5,911	13,922
Petrochemical Feedstocks ^e	--	10,655	3,369	--	-151	238	--	--	0	13,635	3,559
Special Naphthas	--	1,127	80	--	-155	303	--	--	144	605	1,757
Lubricants	--	3,254	0	--	-779	93	--	--	416	1,966	6,324
Waxes	--	447	1	--	0	25	--	--	30	393	380
Petroleum Coke	--	9,600	0	--	0	416	--	--	6,111	3,073	2,797
Asphalt and Road Oil	--	3,774	40	--	-896	-38	--	--	19	2,937	3,488
Still Gas	--	8,959	0	--	0	0	--	--	0	8,959	0
Miscellaneous Products	--	643	0	--	-11	37	--	--	(s)	595	682
Total	136,169	232,941	160,331	9,642	-164,880	1,552	0	218,390	19,144	135,117	975,509

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	99,291	--	159,594	4,350	-50,717	5,928	0	206,590	0	0	725,359
Natural Gas Liquids and LRGs	40,027	11,145	4,151	--	-67	-626	--	7,239	551	48,092	69,097
Pentanes Plus	6,588	--	1,578	--	32	-362	--	2,599	1	5,960	5,430
Liquefied Petroleum Gases	33,439	11,145	2,573	--	-99	-264	--	4,640	551	42,131	63,667
Ethane/Ethylene	15,494	971	434	--	4,173	869	--	0	0	20,203	16,752
Propane/Propylene	11,167	9,886	2,139	--	-4,472	1,988	--	0	502	16,230	23,579
Normal Butane/Butylene	2,766	-11	0	--	303	-3,664	--	2,798	49	3,875	17,297
Isobutane/Isobutylene	4,012	299	0	--	-103	543	--	1,842	0	1,823	6,039
Other Liquids	1,699	--	9,875	--	-2,036	-2,521	--	8,787	533	2,739	61,064
Other Hydrocarbons/Oxygenates	1,966	--	339	--	0	-522	--	2,691	136	0	3,762
Unfinished Oils	--	--	9,536	--	-85	-2,021	--	8,734	0	2,738	43,209
Motor Gasoline Blend. Comp.	-267	--	0	--	-1,951	31	--	-2,646	397	0	14,078
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-9	--	8	0	1	15
Finished Petroleum Products	357	225,373	8,654	--	-115,015	-3,752	--	--	17,955	105,165	119,018
Finished Motor Gasoline	357	100,538	0	--	-64,543	-3,017	--	--	3,147	36,222	41,198
Reformulated	--	17,899	0	--	-11,693	-684	--	--	0	6,890	7,929
Oxygenated	896	28	0	--	0	-174	--	--	0	1,098	3
Other	-539	82,611	0	--	-52,850	-2,159	--	--	3,147	28,234	33,266
Finished Aviation Gasoline	--	486	0	--	-157	110	--	--	0	219	621
Jet Fuel	--	23,381	0	--	-19,423	-445	--	--	468	3,935	14,003
Naphtha-Type	--	0	0	--	0	-1	--	--	241	-240	0
Kerosene-Type	--	23,381	0	--	-19,423	-444	--	--	227	4,175	14,003
Kerosene	--	1,087	0	--	-226	214	--	--	92	555	1,363
Distillate Fuel Oil	--	53,426	0	--	-28,765	595	--	--	6,620	17,446	30,133
0.05 percent sulfur and under	--	31,169	0	--	-17,714	-331	--	--	4,220	9,566	16,021
Greater than 0.05 percent sulfur ...	--	22,257	0	--	-11,051	926	--	--	2,400	7,880	14,112
Residual Fuel Oil	--	8,954	1,522	--	-165	-109	--	--	2,826	7,594	13,813
Petrochemical Feedstocks ^e	--	10,035	6,995	--	-48	-313	--	--	0	17,295	3,246
Special Naphthas	--	916	100	--	-131	-120	--	--	96	909	1,637
Lubricants	--	3,405	0	--	-795	4	--	--	898	1,708	6,328
Waxes	--	413	2	--	0	31	--	--	41	343	411
Petroleum Coke	--	9,917	0	--	0	86	--	--	3,736	6,095	2,883
Asphalt and Road Oil	--	3,242	35	--	-751	-867	--	--	31	3,362	2,621
Still Gas	--	8,854	0	--	0	0	--	--	0	8,854	0
Miscellaneous Products	--	719	0	--	-11	79	--	--	(s)	629	761
Total	141,374	236,518	182,274	4,350	-167,835	-971	0	222,616	19,040	155,996	974,538

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,973	--	143,647	2,415	-47,691	-5,908	0	200,252	0	0	719,451
Natural Gas Liquids and LRGs	38,722	9,247	1,589	--	-1,808	-7,948	--	8,665	860	46,173	61,149
Pentanes Plus	6,074	--	525	--	-382	-998	--	2,526	0	4,689	4,432
Liquefied Petroleum Gases	32,648	9,247	1,064	--	-1,426	-6,950	--	6,139	860	41,484	56,717
Ethane/Ethylene	15,288	953	420	--	3,758	-707	--	0	0	21,126	16,045
Propane/Propylene	10,825	8,976	644	--	-5,271	-207	--	0	772	14,609	23,372
Normal Butane/Butylene	2,518	-729	0	--	169	-4,931	--	3,833	88	2,968	12,366
Isobutane/isobutylene	4,017	47	0	--	-82	-1,105	--	2,306	0	2,781	4,934
Other Liquids	4,142	--	10,994	--	-2,548	2,862	--	8,862	437	427	63,926
Other Hydrocarbons/Oxygenates	3,629	--	0	--	0	733	--	2,742	154	0	4,495
Unfinished Oils	--	--	10,961	--	-29	2,684	--	7,821	0	427	45,893
Motor Gasoline Blend. Comp.	513	--	33	--	-2,519	-565	--	-1,691	283	0	13,513
Aviation Gasoline Blend. Comp.	--	--	0	--	0	10	--	-10	0	0	25
Finished Petroleum Products	-408	222,312	5,685	--	-117,268	2,235	--	--	14,548	93,538	121,253
Finished Motor Gasoline	-408	100,875	0	--	-64,218	525	--	--	2,937	32,786	41,723
Reformulated	--	16,359	0	--	-10,271	-716	--	--	0	6,804	7,213
Oxygenated	1,049	34	0	--	0	-2	--	--	(s)	1,085	1
Other	-1,457	84,482	0	--	-53,947	1,243	--	--	2,937	24,898	34,509
Finished Aviation Gasoline	--	164	0	--	-121	-182	--	--	0	225	439
Jet Fuel	--	22,675	0	--	-17,927	-748	--	--	520	4,976	13,255
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	22,675	0	--	-17,927	-748	--	--	520	4,976	13,255
Kerosene	--	866	0	--	-266	-472	--	--	2	1,070	891
Distillate Fuel Oil	--	51,393	0	--	-32,279	-268	--	--	3,878	15,504	29,865
0.05 percent sulfur and under	--	29,059	0	--	-18,822	-572	--	--	441	10,368	15,449
Greater than 0.05 percent sulfur	--	22,334	0	--	-13,457	304	--	--	3,437	5,136	14,416
Residual Fuel Oil	--	9,246	691	--	-959	2,253	--	--	1,638	5,087	16,066
Petrochemical Feedstocks ^e	--	9,849	4,898	--	0	-50	--	--	0	14,797	3,196
Special Naphthas	--	883	92	--	-187	-109	--	--	11	886	1,528
Lubricants	--	3,421	0	--	-874	252	--	--	757	1,538	6,580
Waxes	--	386	0	--	0	50	--	--	32	304	461
Petroleum Coke	--	9,830	0	--	0	549	--	--	4,762	4,519	3,432
Asphalt and Road Oil	--	3,477	0	--	-437	438	--	--	11	2,591	3,059
Still Gas	--	8,572	0	--	0	0	--	--	0	8,572	0
Miscellaneous Products	--	675	4	--	0	-3	--	--	(s)	682	758
Total	138,428	231,559	161,915	2,415	-169,315	-8,759	0	217,779	15,844	140,138	965,779

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	99,994	--	145,750	-7,759	-48,900	-19,608	0	208,693	0	0	699,843
Natural Gas Liquids and LRGs	38,778	11,044	2,137	--	-4,327	-6,187	--	7,560	1,335	44,924	54,962
Pentanes Plus	5,970	--	1,594	--	-320	-230	--	2,289	0	5,185	4,202
Liquefied Petroleum Gases	32,808	11,044	543	--	-4,007	-5,957	--	5,271	1,335	39,739	50,760
Ethane/Ethylene	15,397	1,070	434	--	2,594	-2,216	--	0	0	21,711	13,829
Propane/Propylene	10,896	10,094	109	--	-6,682	-550	--	0	682	14,285	22,822
Normal Butane/Butylene	2,998	-124	0	--	214	-3,243	--	3,163	653	2,515	9,123
Isobutane/Isobutylene	3,517	4	0	--	-133	52	--	2,108	0	1,228	4,986
Other Liquids	4,672	--	8,176	--	-2,334	-3,800	--	15,047	376	-1,109	60,126
Other Hydrocarbons/Oxygenates	3,714	--	0	--	0	624	--	2,861	229	0	5,119
Unfinished Oils	--	--	8,176	--	-123	-4,415	--	13,577	0	-1,109	41,478
Motor Gasoline Blend. Comp.	958	--	0	--	-2,211	-6	--	-1,394	147	0	13,507
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	3	0	0	22
Finished Petroleum Products	-863	233,897	7,910	--	-117,406	4,007	--	--	17,236	102,295	125,260
Finished Motor Gasoline	-863	105,130	269	--	-64,525	2,835	--	--	3,174	34,002	44,558
Reformulated	--	17,670	77	--	-10,205	1,437	--	--	1	6,105	8,650
Oxygenated	947	249	0	--	0	0	--	--	0	1,196	1
Other	-1,810	87,211	192	--	-54,320	1,398	--	--	3,174	26,701	35,907
Finished Aviation Gasoline	--	266	0	--	-104	-5	--	--	0	167	434
Jet Fuel	--	24,775	14	--	-19,003	-262	--	--	1,790	4,258	12,993
Naphtha-Type	--	0	0	--	0	0	--	--	0	0	0
Kerosene-Type	--	24,775	14	--	-19,003	-262	--	--	1,790	4,258	12,993
Kerosene	--	1,146	0	--	-185	20	--	--	1	940	911
Distillate Fuel Oil	--	53,420	0	--	-31,331	1,636	--	--	4,345	16,108	31,501
0.05 percent sulfur and under	--	27,823	0	--	-17,402	53	--	--	1,243	9,125	15,502
Greater than 0.05 percent sulfur ...	--	25,597	0	--	-13,929	1,583	--	--	3,102	6,983	15,999
Residual Fuel Oil	--	11,498	241	--	-1,376	-573	--	--	2,323	8,613	15,493
Petrochemical Feedstocks ^e	--	9,692	7,239	--	0	-875	--	--	0	17,806	2,321
Special Naphthas	--	917	103	--	-138	-30	--	--	31	881	1,498
Lubricants	--	3,385	0	--	-580	493	--	--	1,011	1,301	7,073
Waxes	--	364	1	--	0	-73	--	--	36	402	388
Petroleum Coke	--	9,853	0	--	0	-292	--	--	4,497	5,648	3,140
Asphalt and Road Oil	--	3,427	43	--	-164	1,154	--	--	27	2,125	4,213
Still Gas	--	9,227	0	--	0	0	--	--	0	9,227	0
Miscellaneous Products	--	797	0	--	0	-21	--	--	1	817	737
Total	142,581	244,941	163,973	-7,759	-172,967	-25,588	0	231,300	18,946	146,110	940,191

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,145	--	4,811	-91	-1,470	39	0	6,355	0	0
Natural Gas Liquids and LRGs	1,111	332	81	--	-130	-397	--	297	21	1,471
Pentanes Plus	176	--	50	--	-15	-49	--	90	0	171
Liquefied Petroleum Gases	934	332	31	--	-116	-348	--	208	21	1,301
Ethane/Ethylene	417	25	14	--	101	-88	--	0	0	646
Propane/Propylene	321	290	6	--	-208	-127	--	0	19	517
Normal Butane/Butylene	61	6	7	--	-12	-127	--	118	3	69
Isobutane/Isobutylene	135	10	5	--	3	-6	--	89	0	70
Other Liquids	161	--	269	--	-56	84	--	253	17	20
Other Hydrocarbons/Oxygenates	122	--	0	--	0	17	--	92	14	0
Unfinished Oils	--	--	269	--	-1	66	--	181	0	20
Motor Gasoline Blend. Comp.	39	--	0	--	-54	2	--	-20	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-34	6,976	223	--	-3,751	-119	--	--	582	2,951
Finished Motor Gasoline	-34	3,218	0	--	-2,110	-7	--	--	143	938
Reformulated	--	588	0	--	-416	-12	--	--	0	184
Oxygenated	47	2	0	--	0	-2	--	--	2	49
Other	-81	2,627	0	--	-1,694	7	--	--	141	704
Finished Aviation Gasoline	--	11	0	--	-6	(s)	--	--	0	5
Jet Fuel	--	808	10	--	-567	-7	--	--	80	178
Naphtha-Type	--	0	0	--	0	-1	--	--	0	1
Kerosene-Type	--	808	10	--	-567	-6	--	--	80	177
Kerosene	--	29	0	--	-12	10	--	--	1	6
Distillate Fuel Oil	--	1,443	0	--	-995	-128	--	--	100	477
0.05 percent sulfur and under	--	793	0	--	-489	-56	--	--	37	323
Greater than 0.05 percent sulfur	--	650	0	--	-506	-72	--	--	63	154
Residual Fuel Oil	--	328	0	--	-19	-41	--	--	65	286
Petrochemical Feedstocks ^e	--	297	208	--	-4	22	--	--	0	479
Special Naphthas	--	31	2	--	-6	-2	--	--	1	29
Lubricants	--	99	1	--	-25	-7	--	--	36	45
Waxes	--	12	0	--	0	0	--	--	1	11
Petroleum Coke	--	293	0	--	0	31	--	--	155	107
Asphalt and Road Oil	--	89	1	--	-6	6	--	--	(s)	77
Still Gas	--	295	0	--	0	0	--	--	0	295
Miscellaneous Products	--	24	0	--	(s)	3	--	--	(s)	20
Total	4,382	7,309	5,383	-91	-5,407	-392	0	6,905	620	4,443

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,166	--	4,326	252	-1,445	-30	0	6,329	0	0
Natural Gas Liquids and LRGs	1,102	350	59	--	-127	-348	--	229	24	1,478
Pentanes Plus	177	--	41	--	-9	-11	--	81	0	139
Liquefied Petroleum Gases	925	350	18	--	-118	-338	--	149	24	1,340
Ethane/Ethylene	410	23	14	--	84	-137	--	0	0	668
Propane/Propylene	318	298	4	--	-214	-171	--	0	22	555
Normal Butane/Butylene	69	26	1	--	12	-25	--	76	2	55
Isobutane/Isobutylene	128	2	0	--	(s)	-5	--	72	0	61
Other Liquids	146	--	226	--	-39	58	--	221	9	44
Other Hydrocarbons/Oxygenates	129	--	0	--	0	33	--	89	7	0
Unfinished Oils	--	--	226	--	13	-13	--	208	0	44
Motor Gasoline Blend. Comp.	17	--	0	--	-52	38	--	-76	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-13	6,834	211	--	-3,664	-227	--	--	438	3,158
Finished Motor Gasoline	-13	3,161	0	--	-1,976	-6	--	--	51	1,128
Reformulated	--	578	0	--	-321	-23	--	--	0	280
Oxygenated	43	2	0	--	0	5	--	--	(s)	40
Other	-55	2,581	0	--	-1,655	12	--	--	50	808
Finished Aviation Gasoline	--	4	0	--	-3	(s)	--	--	0	1
Jet Fuel	--	721	10	--	-604	-51	--	--	13	165
Naphtha-Type	--	(s)	0	--	0	0	--	--	(s)	(s)
Kerosene-Type	--	721	10	--	-604	-51	--	--	13	165
Kerosene	--	16	0	--	-23	-25	--	--	(s)	18
Distillate Fuel Oil	--	1,418	0	--	-973	-82	--	--	94	433
0.05 percent sulfur and under	--	854	0	--	-474	-31	--	--	40	370
Greater than 0.05 percent sulfur ..	--	564	0	--	-499	-52	--	--	54	62
Residual Fuel Oil	--	322	0	--	-33	-63	--	--	66	286
Petrochemical Feedstocks ^e	--	328	199	--	0	5	--	--	0	523
Special Naphthas	--	31	0	--	-5	-2	--	--	1	27
Lubricants	--	109	0	--	-36	10	--	--	20	43
Waxes	--	12	(s)	--	0	-1	--	--	1	12
Petroleum Coke	--	299	0	--	0	-22	--	--	192	128
Asphalt and Road Oil	--	89	1	--	-11	8	--	--	(s)	71
Still Gas	--	301	0	--	0	0	--	--	0	301
Miscellaneous Products	--	23	(s)	--	0	1	--	--	0	22
Total	4,401	7,184	4,823	252	-5,275	-546	0	6,780	472	4,680

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,197	--	4,776	-145	-1,525	-146	0	6,450	0	0
Natural Gas Liquids and LRGs	1,191	435	75	--	35	51	--	205	19	1,460
Pentanes Plus	188	--	34	--	-8	3	--	81	0	130
Liquefied Petroleum Gases	1,003	435	41	--	42	47	--	124	19	1,330
Ethane/Ethylene	453	28	14	--	132	-43	--	0	0	671
Propane/Propylene	342	311	4	--	-116	17	--	0	17	506
Normal Butane/Butylene	62	81	13	--	26	58	--	48	2	75
Isobutane/Isobutylene	146	15	10	--	-1	14	--	76	0	79
Other Liquids	195	--	260	--	-80	24	--	279	33	37
Other Hydrocarbons/Oxygenates	123	--	3	--	0	1	--	99	26	0
Unfinished Oils	--	--	256	--	-2	44	--	173	0	37
Motor Gasoline Blend. Comp.	71	--	0	--	-78	-21	--	7	8	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-68	6,883	218	--	-3,638	-148	--	--	475	3,067
Finished Motor Gasoline	-68	3,272	0	--	-2,141	-149	--	--	117	1,096
Reformulated	--	626	0	--	-367	-32	--	--	3	287
Oxygenated	39	2	0	--	0	-5	--	--	0	47
Other	-107	2,644	0	--	-1,774	-112	--	--	114	761
Finished Aviation Gasoline	--	14	0	--	-5	-4	--	--	0	12
Jet Fuel	--	710	15	--	-506	20	--	--	25	174
Naphtha-Type	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type	--	710	15	--	-506	20	--	--	25	174
Kerosene	--	14	0	--	-7	(s)	--	--	(s)	7
Distillate Fuel Oil	--	1,413	0	--	-892	-37	--	--	66	492
0.05 percent sulfur and under	--	869	0	--	-540	-4	--	--	9	325
Greater than 0.05 percent sulfur	--	543	0	--	-352	-33	--	--	57	167
Residual Fuel Oil	--	274	0	--	-36	42	--	--	58	139
Petrochemical Feedstocks ^e	--	299	193	--	0	-24	--	--	0	516
Special Naphthas	--	37	7	--	-6	(s)	--	--	1	37
Lubricants	--	103	2	--	-36	-4	--	--	8	65
Waxes	--	11	0	--	0	(s)	--	--	1	10
Petroleum Coke	--	321	0	--	0	-5	--	--	200	126
Asphalt and Road Oil	--	106	1	--	-8	17	--	--	1	81
Still Gas	--	290	0	--	0	0	--	--	0	290
Miscellaneous Products	--	21	0	--	(s)	-3	--	--	(s)	24
Total	4,514	7,318	5,329	-145	-5,209	-219	0	6,934	528	4,565

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,147	--	4,990	403	-1,631	106	0	6,802	0	0
Natural Gas Liquids and LRGs	1,218	478	82	--	105	132	--	205	21	1,524
Pentanes Plus	194	--	37	--	1	-3	--	76	0	159
Liquefied Petroleum Gases	1,024	478	45	--	104	135	--	128	21	1,366
Ethane/Ethylene	468	31	19	--	155	17	--	0	0	657
Propane/Propylene	346	308	10	--	-80	54	--	0	20	510
Normal Butane/Butylene	49	131	8	--	29	61	--	36	1	120
Isobutane/Isobutylene	161	8	7	--	-1	4	--	92	0	80
Other Liquids	200	--	348	--	-87	136	--	310	25	-10
Other Hydrocarbons/Oxygenates	102	--	2	--	0	-7	--	96	16	0
Unfinished Oils	--	--	345	--	(s)	113	--	242	0	-10
Motor Gasoline Blend. Comp.	98	--	0	--	-86	30	--	-28	9	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-95	7,264	176	--	-3,700	226	--	--	361	3,058
Finished Motor Gasoline	-95	3,411	0	--	-2,141	107	--	--	69	1,000
Reformulated	--	615	0	--	-379	44	--	--	(s)	192
Oxygenated	29	2	0	--	0	2	--	--	0	29
Other	-124	2,794	0	--	-1,762	60	--	--	69	779
Finished Aviation Gasoline	--	14	0	--	-7	2	--	--	0	5
Jet Fuel	--	763	1	--	-578	1	--	--	5	180
Naphtha-Type	--	(s)	0	--	0	1	--	--	0	-1
Kerosene-Type	--	763	1	--	-578	1	--	--	5	181
Kerosene	--	15	0	--	-7	2	--	--	(s)	5
Distillate Fuel Oil	--	1,511	0	--	-859	40	--	--	77	535
0.05 percent sulfur and under	--	1,013	0	--	-607	57	--	--	15	334
Greater than 0.05 percent sulfur ..	--	498	0	--	-252	-17	--	--	62	201
Residual Fuel Oil	--	288	18	--	-52	13	--	--	40	200
Petrochemical Feedstocks ^e	--	338	154	--	1	23	--	--	0	470
Special Naphthas	--	38	3	--	-7	1	--	--	1	32
Lubricants	--	104	0	--	-31	-1	--	--	36	39
Waxes	--	11	0	--	0	-2	--	--	1	12
Petroleum Coke	--	322	0	--	0	29	--	--	130	163
Asphalt and Road Oil	--	114	1	--	-21	11	--	--	2	81
Still Gas	--	310	0	--	0	0	--	--	0	310
Miscellaneous Products	--	25	(s)	--	0	1	--	--	(s)	24
Total	4,470	7,742	5,596	403	-5,313	601	0	7,317	407	4,572

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,150	--	5,452	-122	-1,723	-42	0	6,798	0	0
Natural Gas Liquids and LRGs	1,211	492	123	--	73	129	--	211	12	1,547
Pentanes Plus	200	--	46	--	3	46	--	88	0	114
Liquefied Petroleum Gases	1,011	492	77	--	71	84	--	123	12	1,433
Ethane/Ethylene	461	31	14	--	118	14	--	0	0	609
Propane/Propylene	342	318	32	--	-67	55	--	0	11	559
Normal Butane/Butylene	52	135	20	--	27	19	--	41	1	173
Isobutane/Isobutylene	156	8	11	--	-7	-5	--	81	0	91
Other Liquids	155	--	212	--	-74	12	--	323	24	-65
Other Hydrocarbons/Oxygenates	122	--	0	--	0	10	--	101	11	0
Unfinished Oils	--	--	212	--	-3	30	--	245	0	-65
Motor Gasoline Blend. Comp.	33	--	0	--	-71	-28	--	-23	13	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-31	7,299	215	--	-3,726	-28	--	--	397	3,387
Finished Motor Gasoline	-31	3,506	9	--	-2,276	-47	--	--	74	1,180
Reformulated	--	688	9	--	-382	18	--	--	0	297
Oxygenated	21	2	0	--	0	3	--	--	0	20
Other	-52	2,816	0	--	-1,894	-68	--	--	74	862
Finished Aviation Gasoline	--	11	0	--	-4	(s)	--	--	0	7
Jet Fuel	--	700	(s)	--	-507	4	--	--	12	178
Naphtha-Type	--	0	0	--	0	-1	--	--	0	1
Kerosene-Type	--	700	(s)	--	-507	4	--	--	12	177
Kerosene	--	16	0	--	-6	3	--	--	(s)	7
Distillate Fuel Oil	--	1,476	(s)	--	-814	22	--	--	61	579
0.05 percent sulfur and under	--	1,015	0	--	-591	13	--	--	26	386
Greater than 0.05 percent sulfur	--	460	(s)	--	-223	9	--	--	35	193
Residual Fuel Oil	--	325	13	--	-61	29	--	--	39	209
Petrochemical Feedstocks ^e	--	350	188	--	-2	-2	--	--	0	538
Special Naphthas	--	37	4	--	-7	2	--	--	(s)	32
Lubricants	--	90	0	--	-34	-14	--	--	20	50
Waxes	--	11	0	--	0	(s)	--	--	1	11
Petroleum Coke	--	323	0	--	0	2	--	--	189	131
Asphalt and Road Oil	--	118	1	--	-15	-24	--	--	1	126
Still Gas	--	312	0	--	0	0	--	--	0	312
Miscellaneous Products	--	25	(s)	--	(s)	-3	--	--	(s)	28
Total	4,485	7,790	6,002	-122	-5,450	71	0	7,332	433	4,869

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,129	--	5,346	369	-1,812	194	0	6,838	0	0
Natural Gas Liquids and LRGs	1,242	487	153	--	79	237	--	216	12	1,496
Pentanes Plus	212	--	57	--	(s)	21	--	99	0	151
Liquefied Petroleum Gases	1,030	487	95	--	78	216	--	117	12	1,345
Ethane/Ethylene	464	28	14	--	117	4	--	0	0	618
Propane/Propylene	350	305	46	--	-64	127	--	0	11	499
Normal Butane/Butylene	52	140	21	--	26	61	--	39	1	138
Isobutane/Isobutylene	164	15	14	--	-1	24	--	79	0	90
Other Liquids	149	--	267	--	-107	-148	--	471	12	-25
Other Hydrocarbons/Oxygenates	92	--	0	--	0	-21	--	104	9	0
Unfinished Oils	--	--	267	--	-4	-92	--	380	0	-25
Motor Gasoline Blend. Comp.	57	--	0	--	-103	-35	--	-13	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-56	7,441	211	--	-3,702	216	--	--	432	3,246
Finished Motor Gasoline	-56	3,539	10	--	-2,295	24	--	--	89	1,086
Reformulated	--	635	10	--	-419	-35	--	--	4	256
Oxygenated	11	2	0	--	0	-6	--	--	(s)	19
Other	-67	2,902	0	--	-1,875	65	--	--	85	811
Finished Aviation Gasoline	--	13	0	--	-6	-1	--	--	0	8
Jet Fuel	--	782	1	--	-522	77	--	--	1	182
Naphtha-Type	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type	--	782	1	--	-522	77	--	--	1	182
Kerosene	--	15	0	--	-1	-10	--	--	7	17
Distillate Fuel Oil	--	1,479	0	--	-766	103	--	--	33	576
0.05 percent sulfur and under	--	1,016	0	--	-581	53	--	--	4	378
Greater than 0.05 percent sulfur ..	--	463	0	--	-185	50	--	--	29	198
Residual Fuel Oil	--	300	0	--	-42	11	--	--	85	162
Petrochemical Feedstocks ^e	--	339	197	--	(s)	7	--	--	0	529
Special Naphthas	--	28	3	--	-6	-2	--	--	1	26
Lubricants	--	121	0	--	-36	8	--	--	39	38
Waxes	--	14	0	--	0	1	--	--	1	12
Petroleum Coke	--	322	0	--	0	-6	--	--	175	152
Asphalt and Road Oil	--	137	1	--	-28	4	--	--	1	106
Still Gas	--	326	0	--	0	0	--	--	0	326
Miscellaneous Products	--	26	(s)	--	(s)	(s)	--	--	(s)	27
Total	4,464	7,928	5,977	369	-5,543	499	0	7,525	456	4,717

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,125	--	5,304	-16	-1,800	-73	0	6,685	0	0
Natural Gas Liquids and LRGs	1,252	482	169	--	61	185	--	209	13	1,557
Pentanes Plus	216	--	51	--	-10	27	--	96	0	135
Liquefied Petroleum Gases	1,036	482	117	--	71	158	--	113	13	1,422
Ethane/Ethylene	467	29	14	--	125	16	--	0	0	618
Propane/Propylene	353	315	61	--	-71	25	--	0	12	621
Normal Butane/Butylene	63	127	23	--	24	92	--	35	1	110
Isobutane/Isobutylene	153	10	19	--	-6	24	--	78	0	73
Other Liquids	168	--	285	--	-53	7	--	456	22	-84
Other Hydrocarbons/Oxygenates	125	--	5	--	0	3	--	112	16	0
Unfinished Oils	--	--	280	--	10	22	--	353	0	-84
Motor Gasoline Blend. Comp.	43	--	0	--	-63	-18	--	-9	6	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	-42	7,325	312	--	-3,735	-63	--	--	389	3,534
Finished Motor Gasoline	-42	3,553	29	--	-2,239	15	--	--	114	1,171
Reformulated	--	648	8	--	-344	5	--	--	11	295
Oxygenated	8	2	0	--	0	2	--	--	0	8
Other	-50	2,903	21	--	-1,895	8	--	--	103	868
Finished Aviation Gasoline	--	14	0	--	-5	6	--	--	0	3
Jet Fuel	--	760	1	--	-611	-58	--	--	17	191
Naphtha-Type	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type	--	760	1	--	-611	-58	--	--	17	191
Kerosene	--	30	0	--	-3	11	--	--	(s)	17
Distillate Fuel Oil	--	1,434	(s)	--	-773	-4	--	--	58	609
0.05 percent sulfur and under	--	963	0	--	-567	-5	--	--	24	377
Greater than 0.05 percent sulfur ...	--	471	(s)	--	-206	1	--	--	33	231
Residual Fuel Oil	--	250	72	--	-43	-9	--	--	32	256
Petrochemical Feedstocks ^e	--	341	202	--	0	(s)	--	--	0	543
Special Naphthas	--	29	7	--	-3	-4	--	--	1	36
Lubricants	--	101	0	--	-35	-6	--	--	10	63
Waxes	--	12	0	--	0	-1	--	--	1	12
Petroleum Coke	--	304	0	--	0	-3	--	--	156	152
Asphalt and Road Oil	--	139	1	--	-22	-10	--	--	1	127
Still Gas	--	330	0	--	0	0	--	--	0	330
Miscellaneous Products	--	26	0	--	(s)	1	--	--	(s)	25
Total	4,503	7,807	6,069	-16	-5,527	56	0	7,350	423	5,006

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,141	--	5,189	-43	-1,848	-256	0	6,694	0	0
Natural Gas Liquids and LRGs	1,279	467	136	--	(s)	181	--	207	18	1,476
Pentanes Plus	216	--	34	--	-6	-7	--	96	0	156
Liquefied Petroleum Gases	1,062	467	102	--	6	188	--	112	18	1,320
Ethane/Ethylene	485	23	14	--	132	22	--	0	0	631
Propane/Propylene	358	315	71	--	-132	8	--	0	16	588
Normal Butane/Butylene	75	121	7	--	8	149	--	35	2	25
Isobutane/Isobutylene	145	8	9	--	-2	9	--	77	0	75
Other Liquids	116	--	332	--	-78	-41	--	446	18	-53
Other Hydrocarbons/Oxygenates	84	--	0	--	0	-29	--	101	11	0
Unfinished Oils	--	--	330	--	-3	12	--	368	0	-53
Motor Gasoline Blend. Comp.	33	--	2	--	-75	-25	--	-23	7	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-31	7,324	202	--	-3,674	-5	--	--	419	3,406
Finished Motor Gasoline	-31	3,458	8	--	-2,236	-21	--	--	68	1,152
Reformulated	--	627	0	--	-380	6	--	--	0	241
Oxygenated	16	2	0	--	0	-1	--	--	0	20
Other	-47	2,829	8	--	-1,855	-25	--	--	68	891
Finished Aviation Gasoline	--	11	0	--	-5	-1	--	--	0	7
Jet Fuel	--	751	0	--	-550	22	--	--	28	151
Naphtha-Type	--	(s)	0	--	0	0	--	--	0	(s)
Kerosene-Type	--	751	0	--	-550	22	--	--	28	151
Kerosene	--	28	0	--	-5	1	--	--	(s)	22
Distillate Fuel Oil	--	1,473	1	--	-771	41	--	--	71	591
0.05 percent sulfur and under	--	960	0	--	-574	-28	--	--	21	393
Greater than 0.05 percent sulfur	--	513	1	--	-197	69	--	--	50	198
Residual Fuel Oil	--	302	26	--	-42	-7	--	--	33	260
Petrochemical Feedstocks ^e	--	365	159	--	-1	-13	--	--	0	536
Special Naphthas	--	33	4	--	-5	(s)	--	--	12	20
Lubricants	--	105	0	--	-30	1	--	--	17	57
Waxes	--	12	(s)	--	0	-1	--	--	1	12
Petroleum Coke	--	315	5	--	0	-19	--	--	189	149
Asphalt and Road Oil	--	133	1	--	-30	-9	--	--	(s)	112
Still Gas	--	313	0	--	0	0	--	--	0	313
Miscellaneous Products	--	26	(s)	--	0	(s)	--	--	(s)	26
Total	4,505	7,791	5,859	-43	-5,601	-121	0	7,348	455	4,828

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,167	--	4,799	321	-1,790	-172	0	6,670	0	0
Natural Gas Liquids and LRGs	1,272	395	113	--	41	125	--	221	12	1,463
Pentanes Plus	213	--	35	--	10	-6	--	90	0	174
Liquefied Petroleum Gases	1,059	395	78	--	31	131	--	130	12	1,289
Ethane/Ethylene	488	30	14	--	126	61	--	0	0	598
Propane/Propylene	354	316	34	--	-131	53	--	0	11	509
Normal Butane/Butylene	75	39	18	--	32	35	--	59	1	70
Isobutane/Isobutylene	142	9	12	--	4	-17	--	72	0	112
Other Liquids	101	--	286	--	-59	-12	--	389	25	-75
Other Hydrocarbons/Oxygenates	98	--	5	--	0	-4	--	94	13	0
Unfinished Oils	--	--	280	--	-5	-34	--	384	0	-75
Motor Gasoline Blend. Comp.	3	--	0	--	-54	27	--	-90	12	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0
Finished Petroleum Products	-1	7,370	147	--	-3,688	111	--	--	602	3,116
Finished Motor Gasoline	-1	3,367	0	--	-2,182	-6	--	--	64	1,126
Reformulated	--	591	0	--	-342	-13	--	--	0	261
Oxygenated	18	2	0	--	0	5	--	--	0	15
Other	-19	2,775	0	--	-1,840	3	--	--	64	849
Finished Aviation Gasoline	--	9	0	--	-5	-1	--	--	0	5
Jet Fuel	--	820	0	--	-613	13	--	--	46	148
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	820	0	--	-613	13	--	--	46	148
Kerosene	--	36	0	--	-5	8	--	--	(s)	24
Distillate Fuel Oil	--	1,547	(s)	--	-790	34	--	--	178	545
0.05 percent sulfur and under	--	995	0	--	-543	23	--	--	43	387
Greater than 0.05 percent sulfur	--	552	(s)	--	-248	10	--	--	135	158
Residual Fuel Oil	--	309	30	--	-26	28	--	--	89	197
Petrochemical Feedstocks ^e	--	355	112	--	-5	8	--	--	0	455
Special Naphthas	--	38	3	--	-5	10	--	--	5	20
Lubricants	--	108	0	--	-26	3	--	--	14	66
Waxes	--	15	(s)	--	0	1	--	--	1	13
Petroleum Coke	--	320	0	--	0	14	--	--	204	102
Asphalt and Road Oil	--	126	1	--	-30	-1	--	--	1	98
Still Gas	--	299	0	--	0	0	--	--	0	299
Miscellaneous Products	--	21	0	--	(s)	1	--	--	(s)	20
Total	4,539	7,765	5,344	321	-5,496	52	0	7,280	638	4,504

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,203	--	5,148	140	-1,636	191	0	6,664	0	0
Natural Gas Liquids and LRGs	1,291	360	134	--	-2	-20	--	234	18	1,551
Pentanes Plus	213	--	51	--	1	-12	--	84	(s)	192
Liquefied Petroleum Gases	1,079	360	83	--	-3	-9	--	150	18	1,359
Ethane/Ethylene	500	31	14	--	135	28	--	0	0	652
Propane/Propylene	360	319	69	--	-144	64	--	0	16	524
Normal Butane/Butylene	89	(s)	0	--	10	-118	--	90	2	125
Isobutane/Isobutylene	129	10	0	--	-3	18	--	59	0	59
Other Liquids	55	--	319	--	-66	-81	--	283	17	88
Other Hydrocarbons/Oxygenates	63	--	11	--	0	-17	--	87	4	0
Unfinished Oils	--	--	308	--	-3	-65	--	282	0	88
Motor Gasoline Blend. Comp.	-9	--	0	--	-63	1	--	-85	13	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	(s)
Finished Petroleum Products	12	7,270	279	--	-3,710	-121	--	--	579	3,392
Finished Motor Gasoline	12	3,243	0	--	-2,082	-97	--	--	102	1,168
Reformulated	--	577	0	--	-377	-22	--	--	0	222
Oxygenated	29	1	0	--	0	-6	--	--	0	35
Other	-17	2,665	0	--	-1,705	-70	--	--	102	911
Finished Aviation Gasoline	--	16	0	--	-5	4	--	--	0	7
Jet Fuel	--	754	0	--	-627	-14	--	--	15	127
Naphtha-Type	--	0	0	--	0	(s)	--	--	8	-8
Kerosene-Type	--	754	0	--	-627	-14	--	--	7	135
Kerosene	--	35	0	--	-7	7	--	--	3	18
Distillate Fuel Oil	--	1,723	0	--	-928	19	--	--	214	563
0.05 percent sulfur and under	--	1,005	0	--	-571	-11	--	--	136	309
Greater than 0.05 percent sulfur ...	--	718	0	--	-356	30	--	--	77	254
Residual Fuel Oil	--	289	49	--	-5	-4	--	--	91	245
Petrochemical Feedstocks ^e	--	324	226	--	-2	-10	--	--	0	558
Special Naphthas	--	30	3	--	-4	-4	--	--	3	29
Lubricants	--	110	0	--	-26	(s)	--	--	29	55
Waxes	--	13	(s)	--	0	1	--	--	1	11
Petroleum Coke	--	320	0	--	0	3	--	--	121	197
Asphalt and Road Oil	--	105	1	--	-24	-28	--	--	1	108
Still Gas	--	286	0	--	0	0	--	--	0	286
Miscellaneous Products	--	23	0	--	(s)	3	--	--	(s)	20
Total	4,560	7,630	5,880	140	-5,414	-31	0	7,181	614	5,032

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,199	--	4,788	81	-1,590	-197	0	6,675	0	0
Natural Gas Liquids and LRGs	1,291	308	53	--	-60	-265	--	289	29	1,539
Pentanes Plus	202	--	18	--	-13	-33	--	84	0	156
Liquefied Petroleum Gases	1,088	308	35	--	-48	-232	--	205	29	1,383
Ethane/Ethylene	510	32	14	--	125	-24	--	0	0	704
Propane/Propylene	361	299	21	--	-176	-7	--	0	26	487
Normal Butane/Butylene	84	-24	0	--	6	-164	--	128	3	99
Isobutane/Isobutylene	134	2	0	--	-3	-37	--	77	0	93
Other Liquids	138	--	366	--	-85	95	--	295	15	14
Other Hydrocarbons/Oxygenates	121	--	0	--	0	24	--	91	5	0
Unfinished Oils	--	--	365	--	-1	89	--	261	0	14
Motor Gasoline Blend. Comp.	17	--	1	--	-84	-19	--	-56	9	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-14	7,410	190	--	-3,909	75	--	--	485	3,118
Finished Motor Gasoline	-14	3,363	0	--	-2,141	18	--	--	98	1,093
Reformulated	--	545	0	--	-342	-24	--	--	0	227
Oxygenated	35	1	0	--	0	(s)	--	--	(s)	36
Other	-49	2,816	0	--	-1,798	41	--	--	98	830
Finished Aviation Gasoline	--	5	0	--	-4	-6	--	--	0	8
Jet Fuel	--	756	0	--	-598	-25	--	--	17	166
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	756	0	--	-598	-25	--	--	17	166
Kerosene	--	29	0	--	-9	-16	--	--	(s)	36
Distillate Fuel Oil	--	1,713	0	--	-1,076	-9	--	--	129	517
0.05 percent sulfur and under	--	969	0	--	-627	-19	--	--	15	346
Greater than 0.05 percent sulfur	--	744	0	--	-449	10	--	--	115	171
Residual Fuel Oil	--	308	23	--	-32	75	--	--	55	170
Petrochemical Feedstocks ^e	--	328	163	--	0	-2	--	--	0	493
Special Naphthas	--	29	3	--	-6	-4	--	--	(s)	30
Lubricants	--	114	0	--	-29	8	--	--	25	51
Waxes	--	13	0	--	0	2	--	--	1	10
Petroleum Coke	--	328	0	--	0	18	--	--	159	151
Asphalt and Road Oil	--	116	0	--	-15	15	--	--	(s)	86
Still Gas	--	286	0	--	0	0	--	--	0	286
Miscellaneous Products	--	23	(s)	--	0	(s)	--	--	(s)	23
Total	4,614	7,719	5,397	81	-5,644	-292	0	7,259	528	4,671

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,226	--	4,702	-250	-1,577	-633	0	6,732	0	0
Natural Gas Liquids and LRGs	1,251	356	69	--	-140	-200	--	244	43	1,449
Pentanes Plus	193	--	51	--	-10	-7	--	74	0	167
Liquefied Petroleum Gases	1,058	356	18	--	-129	-192	--	170	43	1,282
Ethane/Ethylene	497	35	14	--	84	-71	--	0	0	700
Propane/Propylene	351	326	4	--	-216	-18	--	0	22	461
Normal Butane/Butylene	97	-4	0	--	7	-105	--	102	21	81
Isobutane/Isobutylene	113	(s)	0	--	-4	2	--	68	0	40
Other Liquids	151	--	264	--	-75	-123	--	485	12	-36
Other Hydrocarbons/Oxygenates	120	--	0	--	0	20	--	92	7	0
Unfinished Oils	--	--	264	--	-4	-142	--	438	0	-36
Motor Gasoline Blend. Comp.	31	--	0	--	-71	(s)	--	-45	5	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-28	7,545	255	--	-3,787	129	--	--	556	3,300
Finished Motor Gasoline	-28	3,391	9	--	-2,081	91	--	--	102	1,097
Reformulated	--	570	2	--	-329	46	--	--	(s)	197
Oxygenated	31	8	0	--	0	0	--	--	0	39
Other	-58	2,813	6	--	-1,752	45	--	--	102	861
Finished Aviation Gasoline	--	9	0	--	-3	(s)	--	--	0	5
Jet Fuel	--	799	(s)	--	-613	-8	--	--	58	137
Naphtha-Type	--	0	0	--	0	0	--	--	0	0
Kerosene-Type	--	799	(s)	--	-613	-8	--	--	58	137
Kerosene	--	37	0	--	-6	1	--	--	(s)	30
Distillate Fuel Oil	--	1,723	0	--	-1,011	53	--	--	140	520
0.05 percent sulfur and under	--	898	0	--	-561	2	--	--	40	294
Greater than 0.05 percent sulfur ..	--	826	0	--	-449	51	--	--	100	225
Residual Fuel Oil	--	371	8	--	-44	-18	--	--	75	278
Petrochemical Feedstocks ^e	--	313	234	--	0	-28	--	--	0	574
Special Naphthas	--	30	3	--	-4	-1	--	--	1	28
Lubricants	--	109	0	--	-19	16	--	--	33	42
Waxes	--	12	(s)	--	0	-2	--	--	1	13
Petroleum Coke	--	318	0	--	0	-9	--	--	145	182
Asphalt and Road Oil	--	111	1	--	-5	37	--	--	1	69
Still Gas	--	298	0	--	0	0	--	--	0	298
Miscellaneous Products	--	26	0	--	0	-1	--	--	(s)	26
Total	4,599	7,901	5,289	-250	-5,580	-825	0	7,461	611	4,713

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,473	--	3,886	148	-2,269	-328	0	13,566	0	0	12,255
Natural Gas Liquids and LRGs	5,186	52	486	--	-3,397	-193	--	638	0	1,882	1,187
Pentanes Plus	830	--	66	--	-339	0	--	128	0	429	178
Liquefied Petroleum Gases	4,356	52	420	--	-3,058	-193	--	510	0	1,453	1,009
Ethane/Ethylene	1,855	0	0	--	-1,796	4	--	0	0	55	221
Propane/Propylene	1,587	291	208	--	-700	-161	--	0	0	1,547	350
Normal Butane/Butylene	600	-180	204	--	-307	7	--	393	0	-83	304
Isobutane/Isobutylene	314	-59	8	--	-255	-43	--	117	0	-66	134
Other Liquids	295	--	0	--	0	343	--	63	(s)	-111	4,624
Other Hydrocarbons/Oxygenates	90	--	0	--	0	-45	--	135	(s)	0	158
Unfinished Oils	--	--	0	--	0	332	--	-221	0	-111	2,265
Motor Gasoline Blend. Comp.	205	--	0	--	0	56	--	149	0	0	2,201
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-169	14,631	213	--	1,323	493	--	--	13	15,492	11,185
Finished Motor Gasoline	-169	7,794	15	--	-14	532	--	--	4	7,090	4,938
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	362	1,222	0	--	41	64	--	--	4	1,557	248
Other	-531	6,572	15	--	-55	468	--	--	0	5,533	4,690
Finished Aviation Gasoline	--	15	0	--	16	2	--	--	0	29	37
Jet Fuel	--	868	0	--	1,182	4	--	--	0	2,046	858
Naphtha-Type	--	89	0	--	-19	-28	--	--	0	98	113
Kerosene-Type	--	779	0	--	1,201	32	--	--	0	1,948	745
Kerosene	--	151	0	--	-40	20	--	--	0	91	123
Distillate Fuel Oil	--	3,549	198	--	179	-445	--	--	0	4,371	2,649
0.05 percent sulfur and under	--	2,776	70	--	219	-419	--	--	0	3,484	2,216
Greater than 0.05 percent sulfur	--	773	128	--	-40	-26	--	--	0	887	433
Residual Fuel Oil	--	315	0	--	0	-78	--	--	0	393	417
Petrochemical Feedstocks ^e	--	0	0	--	0	-3	--	--	0	3	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	8	-8	0
Waxes	--	60	0	--	0	23	--	--	0	37	23
Petroleum Coke	--	411	0	--	0	40	--	--	0	371	220
Asphalt and Road Oil	--	768	0	--	0	407	--	--	1	360	1,908
Still Gas	--	648	0	--	0	0	--	--	0	648	0
Miscellaneous Products	--	52	0	--	0	-9	--	--	0	61	11
Total	16,785	14,683	4,585	148	-4,343	315	0	14,267	13	17,263	29,251

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,884	--	3,250	-194	-1,710	-112	0	12,342	0	0	12,143
Natural Gas Liquids and LRGs	4,328	-18	422	--	-2,824	-28	--	487	0	1,449	1,159
Pentanes Plus	786	--	65	--	-400	15	--	181	0	255	193
Liquefied Petroleum Gases	3,542	-18	357	--	-2,424	-43	--	306	0	1,194	966
Ethane/Ethylene	1,109	0	0	--	-1,218	-3	--	0	0	-106	218
Propane/Propylene	1,533	230	200	--	-703	-58	--	0	0	1,318	292
Normal Butane/Butylene	612	-207	143	--	-292	31	--	212	0	13	335
Isobutane/Isobutylene	288	-41	14	--	-211	-13	--	94	0	-31	121
Other Liquids	364	--	0	--	0	-47	--	561	0	-150	4,577
Other Hydrocarbons/Oxygenates	137	--	0	--	0	16	--	121	0	0	174
Unfinished Oils	--	--	0	--	0	-104	--	254	0	-150	2,161
Motor Gasoline Blend. Comp.	227	--	0	--	0	41	--	186	0	0	2,242
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-196	13,775	192	--	1,374	728	--	--	16	14,401	11,913
Finished Motor Gasoline	-196	7,114	17	--	196	349	--	--	7	6,775	5,287
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	310	994	0	--	42	-52	--	--	7	1,390	196
Other	-506	6,120	17	--	154	401	--	--	(s)	5,384	5,091
Finished Aviation Gasoline	--	11	0	--	13	-8	--	--	0	32	29
Jet Fuel	--	969	0	--	1,074	27	--	--	0	2,016	885
Naphtha-Type	--	86	0	--	-31	22	--	--	0	33	135
Kerosene-Type	--	883	0	--	1,105	5	--	--	0	1,983	750
Kerosene	--	75	0	--	-22	-22	--	--	0	75	101
Distillate Fuel Oil	--	3,468	175	--	113	-186	--	--	0	3,942	2,463
0.05 percent sulfur and under	--	2,732	51	--	106	-172	--	--	0	3,061	2,044
Greater than 0.05 percent sulfur	--	736	124	--	7	-14	--	--	0	881	419
Residual Fuel Oil	--	303	0	--	0	15	--	--	0	288	432
Petrochemical Feedstocks ^e	--	5	0	--	0	0	--	--	0	5	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	68	0	--	0	-2	--	--	1	69	21
Petroleum Coke	--	428	0	--	0	-50	--	--	0	478	170
Asphalt and Road Oil	--	722	0	--	0	607	--	--	1	114	2,515
Still Gas	--	565	0	--	0	0	--	--	0	565	0
Miscellaneous Products	--	47	0	--	0	-2	--	--	0	49	9
Total	15,380	13,757	3,864	-194	-3,160	541	0	13,390	16	15,700	29,792

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,288	--	3,416	670	-1,337	71	0	13,966	0	0	12,214
Natural Gas Liquids and LRGs	5,071	277	330	--	-4,010	46	--	380	0	1,242	1,205
Pentanes Plus	836	--	51	--	-396	-11	--	112	0	390	182
Liquefied Petroleum Gases	4,235	277	279	--	-3,614	57	--	268	0	852	1,023
Ethane/Ethylene	1,753	0	0	--	-1,855	0	--	0	0	-102	218
Propane/Propylene	1,597	272	151	--	-1,003	-3	--	0	0	1,020	289
Normal Butane/Butylene	576	-6	91	--	-462	30	--	114	0	55	365
Isobutane/Isobutylene	309	11	37	--	-294	30	--	154	0	-121	151
Other Liquids	109	--	0	--	0	128	--	115	0	-134	4,705
Other Hydrocarbons/Oxygenates	20	--	0	--	0	-34	--	54	0	0	140
Unfinished Oils	--	--	0	--	0	223	--	-89	0	-134	2,384
Motor Gasoline Blend. Comp.	89	--	0	--	0	-61	--	150	0	0	2,181
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-59	14,591	194	--	1,455	-146	--	--	8	16,319	11,767
Finished Motor Gasoline	-59	7,061	24	--	315	-273	--	--	0	7,614	5,014
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	304	22	0	--	0	-140	--	--	0	466	56
Other	-363	7,039	24	--	315	-133	--	--	0	7,148	4,958
Finished Aviation Gasoline	--	23	0	--	8	4	--	--	0	27	33
Jet Fuel	--	902	0	--	1,023	-38	--	--	0	1,963	847
Naphtha-Type	--	62	0	--	-54	-49	--	--	0	57	86
Kerosene-Type	--	840	0	--	1,077	11	--	--	0	1,906	761
Kerosene	--	55	0	--	0	-13	--	--	0	68	88
Distillate Fuel Oil	--	4,067	170	--	109	-179	--	--	0	4,525	2,284
0.05 percent sulfur and under	--	3,195	35	--	105	-143	--	--	0	3,478	1,901
Greater than 0.05 percent sulfur	--	872	135	--	4	-36	--	--	0	1,047	383
Residual Fuel Oil	--	243	0	--	0	-9	--	--	0	252	423
Petrochemical Feedstocks ^e	--	26	0	--	0	0	--	--	0	26	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	67	0	--	0	4	--	--	1	62	25
Petroleum Coke	--	493	0	--	0	78	--	--	0	415	248
Asphalt and Road Oil	--	1,055	0	--	0	280	--	--	0	775	2,795
Still Gas	--	537	0	--	0	0	--	--	0	537	0
Miscellaneous Products	--	62	0	--	0	0	--	--	0	62	9
Total	16,409	14,868	3,940	670	-3,892	99	0	14,461	8	17,427	29,891

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,989	--	3,528	926	-1,660	33	0	13,750	(s)	0	12,247
Natural Gas Liquids and LRGs	4,990	247	247	--	-4,221	41	--	298	0	924	1,246
Pentanes Plus	831	--	46	--	-434	7	--	52	0	384	189
Liquefied Petroleum Gases	4,159	247	201	--	-3,787	34	--	246	0	540	1,057
Ethane/Ethylene	1,742	0	0	--	-1,964	0	--	0	0	-222	218
Propane/Propylene	1,528	210	111	--	-988	3	--	0	0	858	292
Normal Butane/Butylene	580	15	76	--	-519	-29	--	116	0	65	336
Isobutane/Isobutylene	309	22	14	--	-316	60	--	130	0	-161	211
Other Liquids	216	--	0	--	0	222	--	51	0	-57	4,927
Other Hydrocarbons/Oxygenates	33	--	0	--	0	-12	--	45	0	0	128
Unfinished Oils	--	--	0	--	0	723	--	-666	0	-57	3,107
Motor Gasoline Blend. Comp.	183	--	0	--	0	-489	--	672	0	0	1,692
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-161	14,149	237	--	1,819	-560	--	--	13	16,591	11,207
Finished Motor Gasoline	-161	6,905	43	--	455	-460	--	--	(s)	7,702	4,554
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	221	117	0	--	0	13	--	--	0	325	69
Other	-382	6,788	43	--	455	-473	--	--	(s)	7,377	4,485
Finished Aviation Gasoline	--	11	0	--	14	4	--	--	0	21	37
Jet Fuel	--	643	0	--	953	-76	--	--	0	1,672	771
Naphtha-Type	--	41	0	--	-61	-22	--	--	0	2	64
Kerosene-Type	--	602	0	--	1,014	-54	--	--	0	1,670	707
Kerosene	--	26	0	--	0	-17	--	--	0	43	71
Distillate Fuel Oil	--	4,090	192	--	397	-235	--	--	0	4,914	2,049
0.05 percent sulfur and under	--	3,222	71	--	392	-214	--	--	0	3,899	1,687
Greater than 0.05 percent sulfur ..	--	868	121	--	5	-21	--	--	0	1,015	362
Residual Fuel Oil	--	382	0	--	0	29	--	--	0	353	452
Petrochemical Feedstocks ^e	--	17	0	--	0	0	--	--	0	17	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	8	-8	0
Waxes	--	68	0	--	0	-1	--	--	(s)	69	24
Petroleum Coke	--	427	0	--	0	-62	--	--	(s)	489	186
Asphalt and Road Oil	--	1,037	2	--	0	253	--	--	4	782	3,048
Still Gas	--	496	0	--	0	0	--	--	0	496	0
Miscellaneous Products	--	47	0	--	0	5	--	--	0	42	14
Total	16,034	14,396	4,012	926	-4,062	-264	0	14,099	13	17,458	29,627

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,072	--	4,111	495	-1,643	-438	0	14,473	0	0	11,809
Natural Gas Liquids and LRGs	4,807	214	236	--	-4,460	13	--	283	0	501	1,259
Pentanes Plus	835	--	63	--	-414	8	--	94	0	382	197
Liquefied Petroleum Gases	3,972	214	173	--	-4,046	5	--	189	0	119	1,062
Ethane/Ethylene	1,630	0	0	--	-2,118	-2	--	0	0	-486	216
Propane/Propylene	1,469	233	129	--	-1,115	28	--	0	0	688	320
Normal Butane/Butylene	556	72	31	--	-533	15	--	81	0	30	351
Isobutane/Isobutylene	317	-91	13	--	-280	-36	--	108	0	-113	175
Other Liquids	240	--	0	--	0	-3	--	310	0	-67	4,924
Other Hydrocarbons/Oxygenates	39	--	0	--	0	-7	--	46	0	0	121
Unfinished Oils	--	--	0	--	0	101	--	-34	0	-67	3,208
Motor Gasoline Blend. Comp.	201	--	0	--	0	-97	--	298	0	0	1,595
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-184	15,349	282	--	2,100	492	--	--	16	17,038	11,699
Finished Motor Gasoline	-184	7,302	33	--	673	-12	--	--	1	7,835	4,542
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	166	123	0	--	0	-10	--	--	0	299	59
Other	-351	7,179	33	--	673	-2	--	--	1	7,535	4,483
Finished Aviation Gasoline	--	8	0	--	8	-13	--	--	0	29	24
Jet Fuel	--	653	0	--	1,005	-69	--	--	0	1,727	702
Naphtha-Type	--	22	0	--	-40	-7	--	--	0	-11	57
Kerosene-Type	--	631	0	--	1,045	-62	--	--	0	1,738	645
Kerosene	--	139	0	--	-16	68	--	--	0	55	139
Distillate Fuel Oil	--	4,392	242	--	430	468	--	--	0	4,596	2,517
0.05 percent sulfur and under	--	3,598	77	--	415	368	--	--	0	3,722	2,055
Greater than 0.05 percent sulfur	--	794	165	--	15	100	--	--	0	874	462
Residual Fuel Oil	--	441	0	--	0	-3	--	--	0	444	449
Petrochemical Feedstocks ^e	--	20	0	--	0	0	--	--	0	20	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	10	-10	0
Waxes	--	92	0	--	0	3	--	--	4	85	27
Petroleum Coke	--	415	0	--	0	29	--	--	1	385	215
Asphalt and Road Oil	--	1,227	7	--	0	22	--	--	(s)	1,212	3,070
Still Gas	--	612	0	--	0	0	--	--	0	612	0
Miscellaneous Products	--	48	0	--	0	-1	--	--	0	49	13
Total	15,935	15,563	4,629	495	-4,003	64	0	15,066	16	17,472	29,691

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,782	--	3,976	1,436	-1,420	-119	0	14,893	0	0	11,690
Natural Gas Liquids and LRGs	4,594	306	234	--	-3,886	0	--	301	0	947	1,259
Pentanes Plus	811	--	62	--	-405	-14	--	111	0	371	183
Liquefied Petroleum Gases	3,783	306	172	--	-3,481	14	--	190	0	576	1,076
Ethane/Ethylene	1,568	0	0	--	-1,738	-4	--	0	0	-166	212
Propane/Propylene	1,382	268	90	--	-944	62	--	0	0	734	382
Normal Butane/Butylene	528	69	13	--	-501	-17	--	62	0	64	334
Isobutane/Isobutylene	305	-31	69	--	-298	-27	--	128	0	-56	148
Other Liquids	207	--	0	--	0	-331	--	689	0	-151	4,593
Other Hydrocarbons/Oxygenates	39	--	0	--	0	8	--	31	0	0	129
Unfinished Oils	--	--	0	--	0	-381	--	532	0	-151	2,827
Motor Gasoline Blend. Comp.	168	--	0	--	0	42	--	126	0	0	1,637
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-159	16,127	339	--	1,672	56	--	--	18	17,905	11,755
Finished Motor Gasoline	-159	7,867	44	--	312	-108	--	--	4	8,167	4,434
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	85	57	0	--	0	46	--	--	3	93	105
Other	-245	7,810	44	--	312	-154	--	--	1	8,074	4,329
Finished Aviation Gasoline	--	24	0	--	16	7	--	--	0	33	31
Jet Fuel	--	829	0	--	959	136	--	--	0	1,652	838
Naphtha-Type	--	49	0	--	-35	15	--	--	0	-1	72
Kerosene-Type	--	780	0	--	994	121	--	--	0	1,653	766
Kerosene	--	68	0	--	0	29	--	--	0	39	168
Distillate Fuel Oil	--	4,479	244	--	385	273	--	--	0	4,835	2,790
0.05 percent sulfur and under	--	3,661	60	--	380	312	--	--	0	3,789	2,367
Greater than 0.05 percent sulfur ..	--	818	184	--	5	-39	--	--	0	1,046	423
Residual Fuel Oil	--	385	0	--	0	-3	--	--	0	388	446
Petrochemical Feedstocks ^e	--	20	0	--	0	0	--	--	0	20	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	83	0	--	0	3	--	--	5	75	30
Petroleum Coke	--	420	0	--	0	28	--	--	1	391	243
Asphalt and Road Oil	--	1,257	51	--	0	-313	--	--	1	1,620	2,757
Still Gas	--	644	0	--	0	0	--	--	0	644	0
Miscellaneous Products	--	51	0	--	0	4	--	--	0	47	17
Total	15,424	16,433	4,549	1,436	-3,634	-394	0	15,883	18	18,701	29,297

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,122	--	3,843	921	-1,250	-713	0	15,349	0	0	10,977
Natural Gas Liquids and LRGs	4,694	241	301	--	-3,913	-4	--	386	0	941	1,255
Pentanes Plus	806	--	130	--	-405	-6	--	163	0	374	177
Liquefied Petroleum Gases	3,888	241	171	--	-3,508	2	--	223	0	567	1,078
Ethane/Ethylene	1,680	0	0	--	-1,807	4	--	0	0	-131	216
Propane/Propylene	1,374	291	82	--	-997	-25	--	0	0	775	357
Normal Butane/Butylene	524	-8	60	--	-447	18	--	69	0	42	352
Isobutane/Isobutylene	310	-42	29	--	-257	5	--	154	0	-119	153
Other Liquids	235	--	0	--	0	-661	--	979	0	-83	3,932
Other Hydrocarbons/Oxygenates	58	--	0	--	0	28	--	30	0	0	157
Unfinished Oils	--	--	0	--	0	-344	--	427	0	-83	2,483
Motor Gasoline Blend. Comp.	177	--	0	--	0	-345	--	522	0	0	1,292
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-171	16,629	302	--	1,300	-876	--	--	22	18,914	10,879
Finished Motor Gasoline	-171	8,386	39	--	72	-618	--	--	6	8,937	3,816
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	58	52	0	--	1	-1	--	--	5	107	104
Other	-230	8,334	39	--	71	-617	--	--	1	8,830	3,712
Finished Aviation Gasoline	--	30	0	--	22	-1	--	--	0	53	30
Jet Fuel	--	928	0	--	926	29	--	--	0	1,825	867
Naphtha-Type	--	65	0	--	-60	-18	--	--	0	23	54
Kerosene-Type	--	863	0	--	986	47	--	--	0	1,802	813
Kerosene	--	78	0	--	-25	8	--	--	0	45	176
Distillate Fuel Oil	--	4,402	263	--	305	362	--	--	0	4,608	3,152
0.05 percent sulfur and under	--	3,608	41	--	300	356	--	--	0	3,593	2,723
Greater than 0.05 percent sulfur	--	794	222	--	5	6	--	--	0	1,015	429
Residual Fuel Oil	--	426	0	--	0	-18	--	--	0	444	428
Petrochemical Feedstocks ^e	--	14	0	--	0	0	--	--	0	14	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	6	-6	0
Waxes	--	67	0	--	0	-3	--	--	6	64	27
Petroleum Coke	--	281	0	--	0	-95	--	--	(s)	376	148
Asphalt and Road Oil	--	1,302	0	--	0	-537	--	--	2	1,837	2,220
Still Gas	--	659	0	--	0	0	--	--	0	659	0
Miscellaneous Products	--	56	0	--	0	-3	--	--	0	59	14
Total	15,880	16,870	4,446	921	-3,863	-2,254	0	16,714	22	19,772	27,043

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,383	--	4,407	579	-1,359	-310	0	15,320	0	0	10,667
Natural Gas Liquids and LRGs	4,760	207	292	--	-4,081	24	--	397	0	757	1,279
Pentanes Plus	810	--	114	--	-432	-9	--	162	0	339	168
Liquefied Petroleum Gases	3,950	207	178	--	-3,649	33	--	235	0	418	1,111
Ethane/Ethylene	1,711	0	0	--	-1,910	-1	--	0	0	-198	215
Propane/Propylene	1,406	252	122	--	-1,001	63	--	0	0	716	420
Normal Butane/Butylene	511	39	13	--	-368	-7	--	83	0	119	345
Isobutane/Isobutylene	322	-84	43	--	-370	-22	--	152	0	-219	131
Other Liquids	316	--	0	--	0	-2	--	421	0	-103	3,930
Other Hydrocarbons/Oxygenates	57	--	0	--	0	22	--	35	0	0	179
Unfinished Oils	--	--	0	--	0	125	--	-22	0	-103	2,608
Motor Gasoline Blend. Comp.	259	--	0	--	0	-149	--	408	0	0	1,143
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-247	16,311	285	--	2,023	-1,758	--	--	16	20,114	9,121
Finished Motor Gasoline	-247	8,173	57	--	752	54	--	--	1	8,680	3,870
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	124	55	0	--	0	-25	--	--	0	204	79
Other	-371	8,118	57	--	752	79	--	--	1	8,476	3,791
Finished Aviation Gasoline	--	32	0	--	16	6	--	--	0	42	36
Jet Fuel	--	828	0	--	1,049	-133	--	--	0	2,010	734
Naphtha-Type	--	58	0	--	-60	-22	--	--	0	20	32
Kerosene-Type	--	770	0	--	1,109	-111	--	--	0	1,990	702
Kerosene	--	16	0	--	-20	-47	--	--	0	43	129
Distillate Fuel Oil	--	4,382	220	--	226	-1,107	--	--	0	5,935	2,045
0.05 percent sulfur and under	--	3,548	61	--	204	-1,020	--	--	0	4,833	1,703
Greater than 0.05 percent sulfur ..	--	834	159	--	22	-87	--	--	0	1,102	342
Residual Fuel Oil	--	407	0	--	0	-70	--	--	0	477	358
Petrochemical Feedstocks ^e	--	17	0	--	0	0	--	--	0	17	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	7	-7	0
Waxes	--	60	0	--	0	-2	--	--	6	56	25
Petroleum Coke	--	372	0	--	0	47	--	--	0	325	195
Asphalt and Road Oil	--	1,333	8	--	0	-507	--	--	1	1,847	1,713
Still Gas	--	635	0	--	0	0	--	--	0	635	0
Miscellaneous Products	--	56	0	--	0	1	--	--	0	55	15
Total	16,212	16,518	4,984	579	-3,417	-2,046	0	16,138	16	20,768	24,997

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,168	--	4,287	126	-880	-255	0	14,956	0	0	10,412
Natural Gas Liquids and LRGs	4,554	268	340	--	-3,983	181	--	482	2	514	1,460
Pentanes Plus	747	--	48	--	-430	38	--	124	0	203	206
Liquefied Petroleum Gases	3,807	268	292	--	-3,553	143	--	358	2	311	1,254
Ethane/Ethylene	1,646	0	0	--	-1,882	-2	--	0	0	-234	213
Propane/Propylene	1,368	284	128	--	-944	53	--	0	0	783	473
Normal Butane/Butylene	510	3	121	--	-457	48	--	211	2	-84	393
Isobutane/Isobutylene	283	-19	43	--	-270	44	--	147	0	-154	175
Other Liquids	302	--	0	--	0	-132	--	553	0	-119	3,798
Other Hydrocarbons/Oxygenates	64	--	0	--	0	22	--	42	0	0	201
Unfinished Oils	--	--	0	--	0	-360	--	479	0	-119	2,248
Motor Gasoline Blend. Comp.	238	--	0	--	0	206	--	32	0	0	1,349
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-224	16,221	240	--	1,458	546	--	--	13	17,136	9,667
Finished Motor Gasoline	-224	7,755	35	--	252	411	--	--	(s)	7,406	4,281
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	137	55	0	--	0	1	--	--	0	191	80
Other	-361	7,700	35	--	252	410	--	--	(s)	7,215	4,201
Finished Aviation Gasoline	--	13	0	--	15	-6	--	--	0	34	30
Jet Fuel	--	865	0	--	909	55	--	--	0	1,719	789
Naphtha-Type	--	55	0	--	-38	41	--	--	0	-24	73
Kerosene-Type	--	810	0	--	947	14	--	--	0	1,743	716
Kerosene	--	63	0	--	0	0	--	--	0	63	129
Distillate Fuel Oil	--	4,613	204	--	282	196	--	--	0	4,903	2,241
0.05 percent sulfur and under	--	3,683	66	--	269	127	--	--	0	3,891	1,830
Greater than 0.05 percent sulfur	--	930	138	--	13	69	--	--	0	1,012	411
Residual Fuel Oil	--	544	0	--	0	59	--	--	0	485	417
Petrochemical Feedstocks ^e	--	13	0	--	0	0	--	--	0	13	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	5	-5	0
Waxes	--	58	0	--	0	-10	--	--	7	61	15
Petroleum Coke	--	404	0	--	0	69	--	--	0	335	264
Asphalt and Road Oil	--	1,233	1	--	0	-226	--	--	1	1,459	1,487
Still Gas	--	605	0	--	0	0	--	--	0	605	0
Miscellaneous Products	--	55	0	--	0	-2	--	--	0	57	13
Total	15,800	16,489	4,867	126	-3,405	340	0	15,991	15	17,531	25,337

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,258	--	3,844	996	-1,042	254	0	14,802	0	0	10,666
Natural Gas Liquids and LRGs	4,864	160	412	--	-4,018	-42	--	520	1	939	1,418
Pentanes Plus	778	--	87	--	-412	-24	--	113	0	364	182
Liquefied Petroleum Gases	4,086	160	325	--	-3,606	-18	--	407	1	575	1,236
Ethane/Ethylene	1,761	0	0	--	-2,017	3	--	0	0	-259	216
Propane/Propylene	1,469	264	169	--	-904	4	--	0	0	994	477
Normal Butane/Butylene	569	-79	125	--	-414	-23	--	291	1	-68	370
Isobutane/Isobutylene	287	-25	31	--	-271	-2	--	116	0	-92	173
Other Liquids	407	--	0	--	0	251	--	239	0	-83	4,049
Other Hydrocarbons/Oxygenates	110	--	0	--	0	34	--	76	0	0	235
Unfinished Oils	--	--	0	--	0	89	--	-6	0	-83	2,337
Motor Gasoline Blend. Comp.	297	--	0	--	0	128	--	169	0	0	1,477
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-275	15,819	429	--	2,021	-310	--	--	15	18,290	9,357
Finished Motor Gasoline	-275	7,795	40	--	653	-67	--	--	1	8,280	4,214
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	224	791	0	--	13	111	--	--	0	917	191
Other	-499	7,004	40	--	640	-178	--	--	1	7,363	4,023
Finished Aviation Gasoline	--	10	0	--	14	-11	--	--	0	35	19
Jet Fuel	--	745	0	--	933	-75	--	--	0	1,753	714
Naphtha-Type	--	17	0	--	-55	-25	--	--	0	-13	48
Kerosene-Type	--	728	0	--	988	-50	--	--	0	1,766	666
Kerosene	--	82	0	--	-18	-30	--	--	0	94	99
Distillate Fuel Oil	--	4,529	379	--	439	72	--	--	0	5,275	2,313
0.05 percent sulfur and under	--	3,533	90	--	431	38	--	--	0	4,016	1,868
Greater than 0.05 percent sulfur	--	996	289	--	8	34	--	--	0	1,259	445
Residual Fuel Oil	--	450	0	--	0	-76	--	--	0	526	341
Petrochemical Feedstocks ^e	--	17	0	--	0	0	--	--	0	17	0
Special Naphthas	--	0	0	--	0	0	--	--	0	0	1
Lubricants	--	0	0	--	0	0	--	--	6	-6	0
Waxes	--	91	0	--	0	-2	--	--	7	86	13
Petroleum Coke	--	343	0	--	0	-42	--	--	0	385	222
Asphalt and Road Oil	--	1,129	10	--	0	-81	--	--	1	1,219	1,406
Still Gas	--	574	0	--	0	0	--	--	0	574	0
Miscellaneous Products	--	54	0	--	0	2	--	--	0	52	15
Total	16,254	15,979	4,685	996	-3,039	153	0	15,561	16	19,146	25,490

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	10,978	--	3,106	1,029	-1,156	-239	0	14,196	0	0	10,427
Natural Gas Liquids and LRGs	4,954	111	456	--	-4,035	-111	--	634	0	963	1,307
Pentanes Plus	764	--	61	--	-387	9	--	118	0	311	191
Liquefied Petroleum Gases	4,190	111	395	--	-3,648	-120	--	516	0	652	1,116
Ethane/Ethylene	1,819	0	0	--	-2,143	3	--	0	0	-327	219
Propane/Propylene	1,513	290	185	--	-894	-18	--	0	0	1,112	459
Normal Butane/Butylene	586	-112	201	--	-374	-76	--	415	0	-38	294
Isobutane/Isobutylene	272	-67	9	--	-237	-29	--	101	0	-95	144
Other Liquids	378	--	0	--	0	282	--	206	0	-110	4,331
Other Hydrocarbons/Oxygenates	84	--	0	--	0	-29	--	113	0	0	206
Unfinished Oils	--	--	0	--	0	-212	--	322	0	-110	2,125
Motor Gasoline Blend. Comp.	294	--	0	--	0	523	--	-229	0	0	2,000
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-268	15,452	248	--	890	816	--	--	12	15,494	10,173
Finished Motor Gasoline	-268	7,632	32	--	-230	216	--	--	0	6,950	4,430
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	262	1,386	0	--	25	55	--	--	0	1,618	246
Other	-530	6,246	32	--	-255	161	--	--	0	5,332	4,184
Finished Aviation Gasoline	--	18	0	--	0	13	--	--	0	5	32
Jet Fuel	--	822	0	--	881	11	--	--	0	1,692	725
Naphtha-Type	--	0	0	--	0	32	--	--	0	-32	80
Kerosene-Type	--	822	0	--	881	-21	--	--	0	1,724	645
Kerosene	--	150	0	--	-43	8	--	--	0	99	107
Distillate Fuel Oil	--	4,269	216	--	282	248	--	--	0	4,519	2,561
0.05 percent sulfur and under	--	3,403	75	--	280	267	--	--	0	3,491	2,135
Greater than 0.05 percent sulfur	--	866	141	--	2	-19	--	--	0	1,028	426
Residual Fuel Oil	--	397	0	--	0	24	--	--	0	373	365
Petrochemical Feedstocks ^e	--	20	0	--	0	0	--	--	0	20	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	6	-6	0
Waxes	--	104	0	--	0	-2	--	--	5	101	11
Petroleum Coke	--	478	0	--	0	89	--	--	0	389	311
Asphalt and Road Oil	--	969	0	--	0	207	--	--	1	761	1,613
Still Gas	--	541	0	--	0	0	--	--	0	541	0
Miscellaneous Products	--	52	0	--	0	2	--	--	0	50	17
Total	16,043	15,563	3,810	1,029	-4,301	748	0	15,036	12	16,347	26,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	11,240	--	3,917	349	-826	589	0	14,091	0	0	11,016
Natural Gas Liquids and LRGs	5,111	80	466	--	-3,848	-94	--	568	0	1,335	1,213
Pentanes Plus	788	--	32	--	-433	-21	--	98	0	310	170
Liquefied Petroleum Gases	4,323	80	434	--	-3,415	-73	--	470	0	1,025	1,043
Ethane/Ethylene	1,881	0	0	--	-1,970	1	--	0	0	-90	220
Propane/Propylene	1,558	314	235	--	-829	-56	--	0	0	1,334	403
Normal Butane/Butylene	594	-176	199	--	-375	-17	--	392	0	-133	277
Isobutane/Isobutylene	290	-58	0	--	-241	-1	--	78	0	-86	143
Other Liquids	318	--	0	--	0	-28	--	440	0	-94	4,303
Other Hydrocarbons/Oxygenates	112	--	0	--	0	-19	--	131	0	0	187
Unfinished Oils	--	--	0	--	0	-287	--	381	0	-94	1,838
Motor Gasoline Blend. Comp.	206	--	0	--	0	278	--	-72	0	0	2,278
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-182	15,241	203	--	1,148	1,016	--	--	14	15,380	11,189
Finished Motor Gasoline	-182	7,713	19	--	-72	205	--	--	(s)	7,272	4,635
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	237	1,406	0	--	26	34	--	--	0	1,635	280
Other	-419	6,307	19	--	-98	171	--	--	(s)	5,638	4,355
Finished Aviation Gasoline	--	11	0	--	7	-8	--	--	0	26	24
Jet Fuel	--	1,017	0	--	1,082	78	--	--	0	2,021	803
Naphtha-Type	--	0	0	--	0	-55	--	--	0	55	25
Kerosene-Type	--	1,017	0	--	1,082	133	--	--	0	1,966	778
Kerosene	--	152	0	--	-52	18	--	--	0	82	125
Distillate Fuel Oil	--	3,979	184	--	183	330	--	--	0	4,016	2,891
0.05 percent sulfur and under	--	3,154	65	--	178	321	--	--	0	3,076	2,456
Greater than 0.05 percent sulfur ..	--	825	119	--	5	9	--	--	0	940	435
Residual Fuel Oil	--	429	0	--	0	60	--	--	0	369	425
Petrochemical Feedstocks ^e	--	19	0	--	0	0	--	--	0	19	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	4	-4	0
Waxes	--	110	0	--	0	3	--	--	8	99	14
Petroleum Coke	--	264	0	--	0	-125	--	--	0	389	186
Asphalt and Road Oil	--	951	0	--	0	453	--	--	1	497	2,066
Still Gas	--	545	0	--	0	0	--	--	0	545	0
Miscellaneous Products	--	51	0	--	0	2	--	--	0	49	19
Total	16,487	15,321	4,586	349	-3,526	1,483	0	15,099	14	16,621	27,721

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	370	--	125	5	-73	-11	0	438	0	0
Natural Gas Liquids and LRGs	167	2	16	--	-110	-6	--	21	0	61
Pentanes Plus	27	--	2	--	-11	0	--	4	0	14
Liquefied Petroleum Gases	141	2	14	--	-99	-6	--	16	0	47
Ethane/Ethylene	60	0	0	--	-58	(s)	--	0	0	2
Propane/Propylene	51	9	7	--	-23	-5	--	0	0	50
Normal Butane/Butylene	19	-6	7	--	-10	(s)	--	13	0	-3
Isobutane/Isobutylene	10	-2	(s)	--	-8	-1	--	4	0	-2
Other Liquids	10	--	0	--	0	11	--	2	(s)	-4
Other Hydrocarbons/Oxygenates	3	--	0	--	0	-1	--	4	(s)	0
Unfinished Oils	--	--	0	--	0	11	--	-7	0	-4
Motor Gasoline Blend. Comp.	7	--	0	--	0	2	--	5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-5	472	7	--	43	16	--	--	(s)	500
Finished Motor Gasoline	-5	251	(s)	--	(s)	17	--	--	(s)	229
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	12	39	0	--	1	2	--	--	(s)	50
Other	-17	212	(s)	--	-2	15	--	--	0	178
Finished Aviation Gasoline	--	(s)	0	--	1	(s)	--	--	0	1
Jet Fuel	--	28	0	--	38	(s)	--	--	0	66
Naphtha-Type	--	3	0	--	-1	-1	--	--	0	3
Kerosene-Type	--	25	0	--	39	1	--	--	0	63
Kerosene	--	5	0	--	-1	1	--	--	0	3
Distillate Fuel Oil	--	114	6	--	6	-14	--	--	0	141
0.05 percent sulfur and under	--	90	2	--	7	-14	--	--	0	112
Greater than 0.05 percent sulfur ...	--	25	4	--	-1	-1	--	--	0	29
Residual Fuel Oil	--	10	0	--	0	-3	--	--	0	13
Petrochemical Feedstocks ^e	--	0	0	--	0	(s)	--	--	0	(s)
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	1	--	--	0	1
Petroleum Coke	--	13	0	--	0	1	--	--	0	12
Asphalt and Road Oil	--	25	0	--	0	13	--	--	(s)	12
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	541	474	148	5	-140	10	0	460	(s)	557

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	375	--	112	-7	-59	-4	0	426	0	0
Natural Gas Liquids and LRGs	149	-1	15	--	-97	-1	--	17	0	50
Pentanes Plus	27	--	2	--	-14	1	--	6	0	9
Liquefied Petroleum Gases	122	-1	12	--	-84	-1	--	11	0	41
Ethane/Ethylene	38	0	0	--	-42	(s)	--	0	0	-4
Propane/Propylene	53	8	7	--	-24	-2	--	0	0	45
Normal Butane/Butylene	21	-7	5	--	-10	1	--	7	0	(s)
Isobutane/Isobutylene	10	-1	(s)	--	-7	(s)	--	3	0	-1
Other Liquids	13	--	0	--	0	-2	--	19	0	-5
Other Hydrocarbons/Oxygenates	5	--	0	--	0	1	--	4	0	0
Unfinished Oils	--	--	0	--	0	-4	--	9	0	-5
Motor Gasoline Blend. Comp.	8	--	0	--	0	1	--	6	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-7	475	7	--	47	25	--	--	1	497
Finished Motor Gasoline	-7	245	1	--	7	12	--	--	(s)	234
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	11	34	0	--	1	-2	--	--	(s)	48
Other	-17	211	1	--	5	14	--	--	(s)	186
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	33	0	--	37	1	--	--	0	70
Naphtha-Type	--	3	0	--	-1	1	--	--	0	1
Kerosene-Type	--	30	0	--	38	(s)	--	--	0	68
Kerosene	--	3	0	--	-1	-1	--	--	0	3
Distillate Fuel Oil	--	120	6	--	4	-6	--	--	0	136
0.05 percent sulfur and under	--	94	2	--	4	-6	--	--	0	106
Greater than 0.05 percent sulfur ...	--	25	4	--	(s)	(s)	--	--	0	30
Residual Fuel Oil	--	10	0	--	0	1	--	--	0	10
Petrochemical Feedstocks ^e	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	15	0	--	0	-2	--	--	0	16
Asphalt and Road Oil	--	25	0	--	0	21	--	--	(s)	4
Still Gas	--	19	0	--	0	0	--	--	0	19
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	530	474	133	-7	-109	19	0	462	1	541

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	364	--	110	22	-43	2	0	451	0	0
Natural Gas Liquids and LRGs	164	9	11	--	-129	1	--	12	0	40
Pentanes Plus	27	--	2	--	-13	(s)	--	4	0	13
Liquefied Petroleum Gases	137	9	--	--	-117	2	--	9	0	27
Ethane/Ethylene	57	0	0	--	-60	0	--	0	0	-3
Propane/Propylene	52	9	5	--	-32	(s)	--	0	0	33
Normal Butane/Butylene	19	(s)	3	--	-15	1	--	4	0	2
Isobutane/Isobutylene	10	(s)	1	--	-9	1	--	5	0	-4
Other Liquids	4	--	0	--	0	4	--	4	0	-4
Other Hydrocarbons/Oxygenates	1	--	0	--	0	-1	--	2	0	0
Unfinished Oils	--	--	0	--	0	7	--	-3	0	-4
Motor Gasoline Blend. Comp.	3	--	0	--	0	-2	--	5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-2	471	6	--	47	-5	--	--	(s)	526
Finished Motor Gasoline	-2	228	1	--	10	-9	--	--	0	246
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	10	1	0	--	0	-5	--	--	0	15
Other	-12	227	1	--	10	-4	--	--	0	231
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	29	0	--	33	-1	--	--	0	63
Naphtha-Type	--	2	0	--	-2	-2	--	--	0	2
Kerosene-Type	--	27	0	--	35	(s)	--	--	0	61
Kerosene	--	2	0	--	0	(s)	--	--	0	2
Distillate Fuel Oil	--	131	5	--	4	-6	--	--	0	146
0.05 percent sulfur and under	--	103	1	--	3	-5	--	--	0	112
Greater than 0.05 percent sulfur ...	--	28	4	--	(s)	-1	--	--	0	34
Residual Fuel Oil	--	8	0	--	0	(s)	--	--	0	8
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	16	0	--	0	3	--	--	0	13
Asphalt and Road Oil	--	34	0	--	0	9	--	--	0	25
Still Gas	--	17	0	--	0	0	--	--	0	17
Miscellaneous Products	--	2	0	--	0	0	--	--	0	2
Total	529	480	127	22	-126	3	0	466	(s)	562

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	366	--	118	31	-55	1	0	458	(s)	0
Natural Gas Liquids and LRGs	166	8	8	--	-141	1	--	10	0	31
Pentanes Plus	28	--	2	--	-14	(s)	--	2	0	13
Liquefied Petroleum Gases	139	8	7	--	-126	1	--	8	0	18
Ethane/Ethylene	58	0	0	--	-65	0	--	0	0	-7
Propane/Propylene	51	7	4	--	-33	(s)	--	0	0	29
Normal Butane/Butylene	19	1	3	--	-17	-1	--	4	0	2
Isobutane/Isobutylene	10	1	(s)	--	-11	2	--	4	0	-5
Other Liquids	7	--	0	--	0	7	--	2	0	-2
Other Hydrocarbons/Oxygenates	1	--	0	--	0	(s)	--	2	0	0
Unfinished Oils	--	--	0	--	0	24	--	-22	0	-2
Motor Gasoline Blend. Comp.	6	--	0	--	0	-16	--	22	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-5	472	8	--	61	-19	--	--	(s)	553
Finished Motor Gasoline	-5	230	1	--	15	-15	--	--	(s)	257
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	7	4	0	--	0	(s)	--	--	0	11
Other	-13	226	1	--	15	-16	--	--	(s)	246
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	21	0	--	32	-3	--	--	0	56
Naphtha-Type	--	1	0	--	-2	-1	--	--	0	(s)
Kerosene-Type	--	20	0	--	34	-2	--	--	0	56
Kerosene	--	1	0	--	0	-1	--	--	0	1
Distillate Fuel Oil	--	136	6	--	13	-8	--	--	0	164
0.05 percent sulfur and under	--	107	2	--	13	-7	--	--	0	130
Greater than 0.05 percent sulfur ...	--	29	4	--	(s)	-1	--	--	0	34
Residual Fuel Oil	--	13	0	--	0	1	--	--	0	12
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	14	0	--	0	-2	--	--	(s)	16
Asphalt and Road Oil	--	35	(s)	--	0	8	--	--	(s)	26
Still Gas	--	17	0	--	0	0	--	--	0	17
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	1
Total	534	480	134	31	-135	-9	0	470	(s)	582

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	357	--	133	16	-53	-14	0	467	0	0
Natural Gas Liquids and LRGs	155	7	8	--	-144	(s)	--	9	0	16
Pentanes Plus	27	--	2	--	-13	(s)	--	3	0	12
Liquefied Petroleum Gases	128	7	6	--	-131	(s)	--	6	0	4
Ethane/Ethylene	53	0	0	--	-68	(s)	--	0	0	-16
Propane/Propylene	47	8	4	--	-36	1	--	0	0	22
Normal Butane/Butylene	18	2	1	--	-17	(s)	--	3	0	1
Isobutane/Isobutylene	10	-3	(s)	--	-9	-1	--	3	0	-4
Other Liquids	8	--	0	--	0	(s)	--	10	0	-2
Other Hydrocarbons/Oxygenates	1	--	0	--	0	(s)	--	1	0	0
Unfinished Oils	--	--	0	--	0	3	--	-1	0	-2
Motor Gasoline Blend. Comp.	6	--	0	--	0	-3	--	10	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-6	495	9	--	68	16	--	--	1	550
Finished Motor Gasoline	-6	236	1	--	22	(s)	--	--	(s)	253
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	5	4	0	--	0	(s)	--	--	0	10
Other	-11	232	1	--	22	(s)	--	--	(s)	243
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	21	0	--	32	-2	--	--	0	56
Naphtha-Type	--	1	0	--	-1	(s)	--	--	0	(s)
Kerosene-Type	--	20	0	--	34	-2	--	--	0	56
Kerosene	--	4	0	--	-1	2	--	--	0	2
Distillate Fuel Oil	--	142	8	--	14	15	--	--	0	148
0.05 percent sulfur and under	--	116	2	--	13	12	--	--	0	120
Greater than 0.05 percent sulfur ...	--	26	5	--	(s)	3	--	--	0	28
Residual Fuel Oil	--	14	0	--	0	(s)	--	--	0	14
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	13	0	--	0	1	--	--	(s)	12
Asphalt and Road Oil	--	40	(s)	--	0	1	--	--	(s)	39
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	514	502	149	16	-129	2	0	486	1	564

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	359	--	133	48	-47	-4	0	496	0	0
Natural Gas Liquids and LRGs	153	10	8	--	-130	0	--	10	0	32
Pentanes Plus	27	--	2	--	-14	(s)	--	4	0	12
Liquefied Petroleum Gases	126	10	6	--	-116	(s)	--	6	0	19
Ethane/Ethylene	52	0	0	--	-58	(s)	--	0	0	-6
Propane/Propylene	46	9	3	--	-31	2	--	0	0	24
Normal Butane/Butylene	18	2	(s)	--	-17	-1	--	2	0	2
Isobutane/Isobutylene	10	-1	2	--	-10	-1	--	4	0	-2
Other Liquids	7	--	0	--	0	-11	--	23	0	-5
Other Hydrocarbons/Oxygenates	1	--	0	--	0	(s)	--	1	0	0
Unfinished Oils	--	--	0	--	0	-13	--	18	0	-5
Motor Gasoline Blend. Comp.	6	--	0	--	0	1	--	4	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-5	538	11	--	56	2	--	--	1	597
Finished Motor Gasoline	-5	262	1	--	10	-4	--	--	(s)	272
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	3	2	0	--	0	2	--	--	(s)	3
Other	-8	260	1	--	10	-5	--	--	(s)	269
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel	--	28	0	--	32	5	--	--	0	55
Naphtha-Type	--	2	0	--	-1	1	--	--	0	(s)
Kerosene-Type	--	26	0	--	33	4	--	--	0	55
Kerosene	--	2	0	--	0	1	--	--	0	1
Distillate Fuel Oil	--	149	8	--	13	9	--	--	0	161
0.05 percent sulfur and under	--	122	2	--	13	10	--	--	0	126
Greater than 0.05 percent sulfur ...	--	27	6	--	(s)	-1	--	--	0	35
Residual Fuel Oil	--	13	0	--	0	(s)	--	--	0	13
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	14	0	--	0	1	--	--	(s)	13
Asphalt and Road Oil	--	42	2	--	0	-10	--	--	(s)	54
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	514	548	152	48	-121	-13	0	529	1	623

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	359	--	124	30	-40	-23	0	495	0	0
Natural Gas Liquids and LRGs	151	8	10	--	-126	(s)	--	12	0	30
Pentanes Plus	26	--	4	--	-13	(s)	--	5	0	12
Liquefied Petroleum Gases	125	8	6	--	-113	(s)	--	7	0	18
Ethane/Ethylene	54	0	0	--	-58	(s)	--	0	0	-4
Propane/Propylene	44	9	3	--	-32	-1	--	0	0	25
Normal Butane/Butylene	17	(s)	2	--	14	1	--	2	0	1
Isobutane/Isobutylene	10	-1	1	--	-8	(s)	--	5	0	-4
Other Liquids	8	--	0	--	0	-21	--	32	0	-3
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	-11	--	14	0	-3
Motor Gasoline Blend. Comp.	6	--	0	--	0	-11	--	17	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-6	536	10	--	42	-28	--	--	1	610
Finished Motor Gasoline	-6	271	1	--	2	-20	--	--	(s)	288
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	2	2	0	--	(s)	(s)	--	--	(s)	3
Other	-7	269	1	--	2	-20	--	--	(s)	285
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	2
Jet Fuel	--	30	0	--	30	1	--	--	0	59
Naphtha-Type	--	2	0	--	-2	-1	--	--	0	1
Kerosene-Type	--	28	0	--	32	2	--	--	0	58
Kerosene	--	3	0	--	-1	(s)	--	--	0	1
Distillate Fuel Oil	--	142	8	--	10	12	--	--	0	149
0.05 percent sulfur and under	--	116	1	--	10	11	--	--	0	116
Greater than 0.05 percent sulfur ...	--	26	7	--	(s)	(s)	--	--	0	33
Residual Fuel Oil	--	14	0	--	0	-1	--	--	0	14
Petrochemical Feedstocks ^e	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	9	0	--	0	-3	--	--	(s)	12
Asphalt and Road Oil	--	42	0	--	0	-17	--	--	(s)	59
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	512	544	143	30	-125	-73	0	539	1	638

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	367	--	142	19	-44	-10	0	494	0	0
Natural Gas Liquids and LRGs	154	7	9	--	-132	1	--	13	0	24
Pentanes Plus	26	--	4	--	-14	(s)	--	5	0	11
Liquefied Petroleum Gases	127	7	6	--	-118	1	--	8	0	13
Ethane/Ethylene	55	0	0	--	-62	(s)	--	0	0	-6
Propane/Propylene	45	8	4	--	-32	2	--	0	0	23
Normal Butane/Butylene	16	1	(s)	--	-12	(s)	--	3	0	4
Isobutane/Isobutylene	10	-3	1	--	-12	-1	--	5	0	-7
Other Liquids	10	--	0	--	0	(s)	--	14	0	-3
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	4	--	-1	0	-3
Motor Gasoline Blend. Comp.	8	--	0	--	0	-5	--	13	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-8	526	9	--	65	-57	--	--	1	649
Finished Motor Gasoline	-8	264	2	--	24	2	--	--	(s)	280
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	4	2	0	--	0	-1	--	--	0	7
Other	-12	262	2	--	24	3	--	--	(s)	273
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel	--	27	0	--	34	-4	--	--	0	65
Naphtha-Type	--	2	0	--	-2	-1	--	--	0	1
Kerosene-Type	--	25	0	--	36	-4	--	--	0	64
Kerosene	--	1	0	--	-1	-2	--	--	0	1
Distillate Fuel Oil	--	141	7	--	7	-36	--	--	0	191
0.05 percent sulfur and under	--	114	2	--	7	-33	--	--	0	156
Greater than 0.05 percent sulfur ...	--	27	5	--	1	-3	--	--	0	36
Residual Fuel Oil	--	13	0	--	0	-2	--	--	0	15
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	12	0	--	0	2	--	--	0	10
Asphalt and Road Oil	--	43	(s)	--	0	-16	--	--	(s)	60
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	523	533	161	19	-110	-66	0	521	1	670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	372	--	143	4	-29	-9	0	499	0	0
Natural Gas Liquids and LRGs	152	9	11	--	-133	6	--	16	(s)	17
Pentanes Plus	25	--	2	--	-14	1	--	4	0	7
Liquefied Petroleum Gases	127	9	10	--	-118	5	--	12	(s)	10
Ethane/Ethylene	55	0	0	--	-63	(s)	--	0	0	-8
Propane/Propylene	46	9	4	--	-31	2	--	0	0	26
Normal Butane/Butylene	17	(s)	4	--	-15	2	--	7	(s)	-3
Isobutane/Isobutylene	9	-1	1	--	-9	1	--	5	0	-5
Other Liquids	10	--	0	--	0	-4	--	18	0	-4
Other Hydrocarbons/Oxygenates	2	--	0	--	0	1	--	1	0	0
Unfinished Oils	--	--	0	--	0	-12	--	16	0	-4
Motor Gasoline Blend. Comp.	8	--	0	--	0	7	--	1	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-7	541	8	--	49	18	--	--	(s)	571
Finished Motor Gasoline	-7	259	1	--	8	14	--	--	(s)	247
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	5	2	0	--	0	(s)	--	--	0	6
Other	-12	257	1	--	8	14	--	--	(s)	241
Finished Aviation Gasoline	--	(s)	0	--	1	(s)	--	--	0	1
Jet Fuel	--	29	0	--	30	2	--	--	0	57
Naphtha-Type	--	2	0	--	-1	1	--	--	0	-1
Kerosene-Type	--	27	0	--	32	(s)	--	--	0	58
Kerosene	--	2	0	--	0	0	--	--	0	2
Distillate Fuel Oil	--	154	7	--	9	7	--	--	0	163
0.05 percent sulfur and under	--	123	2	--	9	4	--	--	0	130
Greater than 0.05 percent sulfur ...	--	31	5	--	(s)	2	--	--	0	34
Residual Fuel Oil	--	18	0	--	0	2	--	--	0	16
Petrochemical Feedstocks ^e	--	(s)	0	--	0	0	--	--	0	(s)
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	13	0	--	0	2	--	--	0	11
Asphalt and Road Oil	--	41	(s)	--	0	-8	--	--	(s)	49
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	527	550	162	4	-114	11	0	533	(s)	584

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	363	--	124	32	-34	8	0	477	0	0
Natural Gas Liquids and LRGs	157	5	13	--	-130	-1	--	17	(s)	30
Pentanes Plus	25	--	3	--	-13	-1	--	4	0	12
Liquefied Petroleum Gases	132	5	10	--	-116	-1	--	13	(s)	19
Ethane/Ethylene	57	0	0	--	-65	(s)	--	0	0	-8
Propane/Propylene	47	9	5	--	-29	(s)	--	0	0	32
Normal Butane/Butylene	18	-3	4	--	-13	-1	--	9	(s)	-2
Isobutane/Isobutylene	9	-1	1	--	-9	(s)	--	4	0	-3
Other Liquids	13	--	0	--	0	8	--	8	0	-3
Other Hydrocarbons/Oxygenates	4	--	0	--	0	1	--	2	0	0
Unfinished Oils	--	--	0	--	0	3	--	(s)	0	-3
Motor Gasoline Blend. Comp.	10	--	0	--	0	4	--	5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-9	510	14	--	65	-10	--	--	(s)	590
Finished Motor Gasoline	-9	251	1	--	21	-2	--	--	(s)	267
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	7	26	0	--	(s)	4	--	--	0	30
Other	-16	226	1	--	21	-6	--	--	(s)	238
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	24	0	--	30	-2	--	--	0	57
Naphtha-Type	--	1	0	--	-2	-1	--	--	0	(s)
Kerosene-Type	--	23	0	--	32	-2	--	--	0	57
Kerosene	--	3	0	--	-1	-1	--	--	0	3
Distillate Fuel Oil	--	146	12	--	14	2	--	--	0	170
0.05 percent sulfur and under	--	114	3	--	14	1	--	--	0	130
Greater than 0.05 percent sulfur ...	--	32	9	--	(s)	1	--	--	0	41
Residual Fuel Oil	--	15	0	--	0	-2	--	--	0	17
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	0	0
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	11	0	--	0	-1	--	--	0	12
Asphalt and Road Oil	--	36	(s)	--	0	-3	--	--	(s)	39
Still Gas	--	19	0	--	0	0	--	--	0	19
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	524	515	151	32	-98	5	0	502	1	618

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	366	--	104	34	-39	-8	0	473	0	0
Natural Gas Liquids and LRGs	165	4	15	--	-135	-4	--	21	0	32
Pentanes Plus	25	--	2	--	-13	(s)	--	4	0	10
Liquefied Petroleum Gases	140	4	13	--	-122	-4	--	17	0	22
Ethane/Ethylene	61	0	0	--	-71	(s)	--	0	0	-11
Propane/Propylene	50	10	6	--	-30	-1	--	0	0	37
Normal Butane/Butylene	20	-4	7	--	-12	-3	--	14	0	-1
Isobutane/Isobutylene	9	-2	(s)	--	-8	-1	--	3	0	-3
Other Liquids	13	--	0	--	0	9	--	7	0	-4
Other Hydrocarbons/Oxygenates	3	--	0	--	0	-1	--	4	0	0
Unfinished Oils	--	--	0	--	0	-7	--	11	0	-4
Motor Gasoline Blend. Comp.	10	--	0	--	0	17	--	-8	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-9	515	8	--	30	27	--	--	(s)	516
Finished Motor Gasoline	-9	254	1	--	-8	7	--	--	0	232
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	9	46	0	--	1	2	--	--	0	54
Other	-18	208	1	--	-9	5	--	--	0	178
Finished Aviation Gasoline	--	1	0	--	0	(s)	--	--	0	(s)
Jet Fuel	--	27	0	--	29	(s)	--	--	0	56
Naphtha-Type	--	0	0	--	0	1	--	--	0	-1
Kerosene-Type	--	27	0	--	29	-1	--	--	0	57
Kerosene	--	5	0	--	-1	(s)	--	--	0	3
Distillate Fuel Oil	--	142	7	--	9	8	--	--	0	151
0.05 percent sulfur and under	--	113	3	--	9	9	--	--	0	116
Greater than 0.05 percent sulfur ...	--	29	5	--	(s)	-1	--	--	0	34
Residual Fuel Oil	--	13	0	--	0	1	--	--	0	12
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	16	0	--	0	3	--	--	0	13
Asphalt and Road Oil	--	32	0	--	0	7	--	--	(s)	25
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	535	519	127	34	-143	25	0	501	(s)	545

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	363	--	126	11	-27	19	0	455	0	0
Natural Gas Liquids and LRGs	165	3	15	--	-124	-3	--	18	0	43
Pentanes Plus	25	--	1	--	-14	-1	--	3	0	10
Liquefied Petroleum Gases	139	3	14	--	-110	-2	--	15	0	33
Ethane/Ethylene	61	0	0	--	-64	(s)	--	0	0	-3
Propane/Propylene	50	10	8	--	-27	-2	--	0	0	43
Normal Butane/Butylene	19	-6	6	--	-12	-1	--	13	0	-4
Isobutane/Isobutylene	9	-2	0	--	-8	(s)	--	3	0	-3
Other Liquids	10	--	0	--	0	-1	--	14	0	-3
Other Hydrocarbons/Oxygenates	4	--	0	--	0	-1	--	4	0	0
Unfinished Oils	--	--	0	--	0	-9	--	12	0	-3
Motor Gasoline Blend. Comp.	7	--	0	--	0	9	--	-2	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-6	492	7	--	37	33	--	--	(s)	496
Finished Motor Gasoline	-6	249	1	--	-2	7	--	--	(s)	235
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	8	45	0	--	1	1	--	--	0	53
Other	-14	203	1	--	-3	6	--	--	(s)	182
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	33	0	--	35	3	--	--	0	65
Naphtha-Type	--	0	0	--	0	-2	--	--	0	2
Kerosene-Type	--	33	0	--	35	4	--	--	0	63
Kerosene	--	5	0	--	-2	1	--	--	0	3
Distillate Fuel Oil	--	128	6	--	6	11	--	--	0	130
0.05 percent sulfur and under	--	102	2	--	6	10	--	--	0	99
Greater than 0.05 percent sulfur ...	--	27	4	--	(s)	(s)	--	--	0	30
Residual Fuel Oil	--	14	0	--	0	2	--	--	0	12
Petrochemical Feedstocks ^e	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	4	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	9	0	--	0	-4	--	--	0	13
Asphalt and Road Oil	--	31	0	--	0	15	--	--	(s)	16
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	2	0	--	0	(s)	--	--	0	2
Total	532	494	148	11	-114	48	0	487	(s)	536

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	74,373	--	10,361	-3,667	-6,062	-4,512	0	76,666	2,515	336	71,277
Natural Gas Liquids and LRGs	3,630	1,517	172	--	0	-834	--	3,375	644	2,134	3,167
Pentanes Plus	1,928	--	0	--	0	-4	--	1,532	0	400	18
Liquefied Petroleum Gases	1,702	1,517	172	--	0	-830	--	1,843	644	1,734	3,149
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	368	1,307	6	--	0	-115	--	0	273	1,523	1,390
Normal Butane/Butylene	897	251	0	--	0	-699	--	1,385	371	91	1,323
Isobutane/Isobutylene	436	-41	166	--	0	-16	--	458	0	119	436
Other Liquids	1,231	--	1,438	--	0	2,312	--	-513	1	869	36,560
Other Hydrocarbons/Oxygenates	2,554	--	881	--	0	535	--	2,899	1	0	4,429
Unfinished Oils	--	--	269	--	0	533	--	-1,133	0	869	23,269
Motor Gasoline Blend. Comp.	-1,323	--	288	--	0	1,249	--	-2,284	(s)	0	8,860
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	5	0	0	2
Finished Petroleum Products	1,486	82,713	339	--	3,478	1,788	--	--	8,850	77,378	56,135
Finished Motor Gasoline	1,486	37,112	106	--	2,812	714	--	--	557	40,245	20,470
Reformulated	--	14,201	0	--	0	224	--	--	0	13,977	5,396
Oxygenated	1,628	7,917	0	--	0	-1,092	--	--	2	10,635	2,255
Other	-142	14,994	106	--	2,812	1,582	--	--	555	15,633	12,819
Finished Aviation Gasoline	--	25	0	--	0	-38	--	--	0	63	495
Jet Fuel	--	14,066	2	--	356	791	--	--	677	12,956	8,471
Naphtha-Type	--	2	0	--	19	-204	--	--	0	225	12
Kerosene-Type	--	14,064	2	--	337	995	--	--	677	12,731	8,459
Kerosene	--	95	2	--	0	31	--	--	3	63	93
Distillate Fuel Oil	--	12,697	139	--	381	-315	--	--	3,597	9,935	13,427
0.05 percent sulfur and under	--	9,140	107	--	211	-378	--	--	1,231	8,605	8,872
Greater than 0.05 percent sulfur	--	3,557	32	--	170	63	--	--	2,366	1,330	4,555
Residual Fuel Oil	--	7,236	0	--	0	45	--	--	744	6,447	6,229
Petrochemical Feedstocks ^e	--	392	0	--	0	22	--	--	0	370	212
Special Naphthas	--	53	1	--	0	-3	--	--	195	-138	47
Lubricants	--	815	0	--	-71	-1	--	--	109	636	1,668
Waxes	--	86	3	--	0	17	--	--	9	63	96
Petroleum Coke	--	4,466	47	--	0	189	--	--	2,948	1,376	2,517
Asphalt and Road Oil	--	1,062	39	--	0	361	--	--	9	731	2,204
Still Gas	--	4,528	0	--	0	0	--	--	0	4,528	0
Miscellaneous Products	--	80	0	--	0	-25	--	--	2	103	206
Total	80,720	84,230	12,310	-3,667	-2,584	-1,246	0	79,528	12,010	80,717	167,139

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	70,983	--	8,673	1,678	-4,720	1,232	0	72,615	2,523	244	72,509
Natural Gas Liquids and LRGs	3,626	2,067	117	--	0	-687	--	3,147	597	2,753	2,480
Pentanes Plus	1,989	--	0	--	0	-5	--	1,514	0	480	13
Liquefied Petroleum Gases	1,637	2,067	117	--	0	-682	--	1,633	597	2,273	2,467
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	348	1,389	4	--	0	-637	--	0	387	1,991	753
Normal Butane/Butylene	865	385	0	--	0	-95	--	1,084	211	50	1,228
Isobutane/Isobutylene	423	293	113	--	0	50	--	549	0	230	486
Other Liquids	476	--	1,607	--	-393	-2,386	--	3,692	1	383	34,174
Other Hydrocarbons/Oxygenates	1,176	--	1,191	--	0	-851	--	3,217	1	0	3,578
Unfinished Oils	--	--	416	--	-393	-1,005	--	645	0	383	22,264
Motor Gasoline Blend. Comp.	-700	--	0	--	0	-535	--	-165	(s)	0	8,325
Aviation Gasoline Blend. Comp.	--	--	0	--	0	5	--	-5	0	0	7
Finished Petroleum Products	839	81,600	138	--	2,804	300	--	--	11,561	73,520	56,435
Finished Motor Gasoline	839	37,847	18	--	2,210	1,679	--	--	586	38,649	22,149
Reformulated	--	16,995	0	--	255	2,499	--	--	0	14,751	7,895
Oxygenated	1,393	-274	0	--	0	-2,245	--	--	1	3,363	10
Other	-554	21,126	18	--	1,955	1,425	--	--	585	20,535	14,244
Finished Aviation Gasoline	--	51	0	--	0	-23	--	--	0	74	472
Jet Fuel	--	13,546	1	--	277	-758	--	--	1,550	13,032	7,713
Naphtha-Type	--	21	0	--	31	7	--	--	(s)	45	19
Kerosene-Type	--	13,525	1	--	246	-765	--	--	1,549	12,988	7,694
Kerosene	--	125	2	--	0	18	--	--	2	107	111
Distillate Fuel Oil	--	12,927	61	--	271	-993	--	--	4,068	10,184	12,434
0.05 percent sulfur and under	--	9,161	0	--	116	-810	--	--	635	9,452	8,062
Greater than 0.05 percent sulfur ..	--	3,766	61	--	155	-183	--	--	3,432	733	4,372
Residual Fuel Oil	--	6,663	0	--	0	92	--	--	1,255	5,316	6,321
Petrochemical Feedstocks ^e	--	281	23	--	0	35	--	--	0	269	247
Special Naphthas	--	52	3	--	0	-3	--	--	713	-655	44
Lubricants	--	734	0	--	46	121	--	--	109	550	1,789
Waxes	--	80	1	--	0	20	--	--	12	49	116
Petroleum Coke	--	4,327	28	--	0	-484	--	--	3,246	1,593	2,033
Asphalt and Road Oil	--	841	0	--	0	548	--	--	21	272	2,752
Still Gas	--	4,007	0	--	0	0	--	--	0	4,007	0
Miscellaneous Products	--	119	1	--	0	48	--	--	2	70	254
Total	75,924	83,667	10,535	1,678	-2,309	-1,541	0	79,454	14,683	76,899	165,598

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	75,219	--	9,759	-514	-5,778	-1,958	0	77,822	2,618	204	70,551
Natural Gas Liquids and LRGs	3,890	2,702	63	--	0	-71	--	3,331	397	2,998	2,409
Pentanes Plus	2,151	--	0	--	0	7	--	1,706	0	438	20
Liquefied Petroleum Gases	1,739	2,702	63	--	0	-78	--	1,625	397	2,560	2,389
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	368	1,396	4	--	0	-126	--	0	152	1,742	627
Normal Butane/Butylene	883	1,305	0	--	0	142	--	1,067	245	734	1,370
Isobutane/Isobutylene	487	1	59	--	0	-94	--	558	0	83	392
Other Liquids	2,215	--	1,159	--	0	180	--	2,361	1	832	34,354
Other Hydrocarbons/Oxygenates	2,650	--	867	--	0	41	--	3,475	1	0	3,619
Unfinished Oils	--	--	292	--	0	33	--	-573	0	832	22,297
Motor Gasoline Blend. Comp.	-435	--	0	--	0	101	--	-536	0	0	8,426
Aviation Gasoline Blend. Comp.	--	--	0	--	0	5	--	-5	0	0	12
Finished Petroleum Products	572	85,404	385	--	2,559	-2,627	--	--	6,220	85,327	53,808
Finished Motor Gasoline	572	38,621	309	--	2,134	-1,206	--	--	305	42,537	20,943
Reformulated	--	25,678	0	--	306	1,641	--	--	0	24,343	9,536
Oxygenated	1,370	341	0	--	0	-8	--	--	2	1,717	2
Other	-798	12,602	309	--	1,828	-2,839	--	--	304	16,476	11,405
Finished Aviation Gasoline	--	121	0	--	0	11	--	--	0	110	483
Jet Fuel	--	13,928	2	--	214	-495	--	--	1,034	13,605	7,218
Naphtha-Type	--	4	0	--	54	-7	--	--	279	-214	12
Kerosene-Type	--	13,924	2	--	160	-488	--	--	755	13,819	7,206
Kerosene	--	53	1	--	0	-48	--	--	204	-102	63
Distillate Fuel Oil	--	13,285	39	--	176	-1,229	--	--	2,172	12,557	11,205
0.05 percent sulfur and under	--	9,595	0	--	100	-1,030	--	--	177	10,548	7,032
Greater than 0.05 percent sulfur	--	3,690	39	--	76	-199	--	--	1,995	2,009	4,173
Residual Fuel Oil	--	7,658	0	--	0	676	--	--	1,021	5,961	6,997
Petrochemical Feedstocks ^e	--	286	0	--	0	23	--	--	0	263	270
Special Naphthas	--	60	3	--	0	-9	--	--	174	-102	35
Lubricants	--	675	0	--	35	-288	--	--	101	897	1,501
Waxes	--	82	2	--	0	8	--	--	9	67	124
Petroleum Coke	--	4,965	29	--	0	230	--	--	1,185	3,579	2,263
Asphalt and Road Oil	--	1,163	0	--	0	-214	--	--	11	1,366	2,538
Still Gas	--	4,378	0	--	0	0	--	--	0	4,378	0
Miscellaneous Products	--	129	0	--	0	-86	--	--	2	213	168
Total	81,895	88,106	11,366	-514	-3,219	-4,476	0	83,514	9,236	89,361	161,122

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	69,445	--	9,908	2,229	-4,984	-1,830	1	74,221	4,020	186	68,721
Natural Gas Liquids and LRGs	3,645	2,673	46	--	0	534	--	2,907	568	2,355	2,943
Pentanes Plus	1,982	--	0	--	0	12	--	1,487	0	483	32
Liquefied Petroleum Gases	1,663	2,673	46	--	0	522	--	1,420	568	1,872	2,911
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	358	1,167	10	--	0	-85	--	0	157	1,463	542
Normal Butane/Butylene	908	1,355	0	--	0	434	--	962	411	456	1,804
Isobutane/Isobutylene	396	151	36	--	0	173	--	458	0	-48	565
Other Liquids	1,363	--	2,296	--	116	1,221	--	621	1	1,932	35,575
Other Hydrocarbons/Oxygenates	2,335	--	1,067	--	0	-237	--	3,638	1	0	3,382
Unfinished Oils	--	--	821	--	0	2,479	--	-3,590	0	1,932	24,776
Motor Gasoline Blend. Comp.	-972	--	408	--	116	-1,016	--	568	(s)	0	7,410
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	5	0	0	7
Finished Petroleum Products	1,071	79,770	594	--	2,684	-3,343	--	--	10,456	77,006	50,465
Finished Motor Gasoline	1,071	37,294	552	--	2,163	-1,521	--	--	161	42,440	19,422
Reformulated	--	26,348	544	--	228	1,062	--	--	0	26,058	10,598
Oxygenated	995	1	0	--	0	-1	--	--	1	996	1
Other	77	10,945	8	--	1,935	-2,582	--	--	160	15,387	8,823
Finished Aviation Gasoline	--	174	2	--	0	1	--	--	0	175	484
Jet Fuel	--	12,173	3	--	153	-583	--	--	189	12,723	6,635
Naphtha-Type	--	16	0	--	61	9	--	--	1	67	21
Kerosene-Type	--	12,157	3	--	92	-592	--	--	188	12,656	6,614
Kerosene	--	113	0	--	0	13	--	--	4	96	76
Distillate Fuel Oil	--	12,899	28	--	368	-137	--	--	2,524	10,908	11,068
0.05 percent sulfur and under	--	9,765	0	--	99	-222	--	--	342	9,744	6,810
Greater than 0.05 percent sulfur ..	--	3,134	28	--	269	85	--	--	2,182	1,164	4,258
Residual Fuel Oil	--	5,679	0	--	0	-118	--	--	1,579	4,218	6,879
Petrochemical Feedstocks ^e	--	262	0	--	0	85	--	--	0	177	355
Special Naphthas	--	55	4	--	0	-1	--	--	437	-377	34
Lubricants	--	729	0	--	0	34	--	--	140	555	1,535
Waxes	--	99	4	--	0	20	--	--	14	69	144
Petroleum Coke	--	4,635	0	--	0	-999	--	--	5,396	238	1,264
Asphalt and Road Oil	--	1,195	0	--	0	-161	--	--	10	1,346	2,377
Still Gas	--	4,306	0	--	0	0	--	--	0	4,306	0
Miscellaneous Products	--	157	1	--	0	24	--	--	2	132	192
Total	75,524	82,443	12,844	2,229	-2,184	-3,418	1	77,749	15,044	81,480	157,704

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	71,067	--	11,316	2,613	-4,790	1,084	0	77,959	949	214	69,805
Natural Gas Liquids and LRGs	3,270	2,844	47	--	0	120	--	2,793	1,325	1,923	3,063
Pentanes Plus	1,772	--	0	--	0	-9	--	1,351	0	430	23
Liquefied Petroleum Gases	1,498	2,844	47	--	0	129	--	1,442	1,325	1,493	3,040
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	313	1,413	3	--	0	266	--	0	148	1,315	808
Normal Butane/Butylene	892	1,475	0	--	0	78	--	961	1,177	151	1,882
Isobutane/Isobutylene	292	-44	44	--	0	-215	--	481	0	26	350
Other Liquids	2,738	--	2,774	--	63	-1,116	--	4,803	76	1,812	34,459
Other Hydrocarbons/Oxygenates	2,538	--	1,057	--	0	-367	--	3,961	1	0	3,015
Unfinished Oils	--	--	1,680	--	63	-1,144	--	1,075	0	1,812	23,632
Motor Gasoline Blend. Comp.	200	--	37	--	0	400	--	-238	75	0	7,810
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	5	0	0	2
Finished Petroleum Products	-125	87,628	2,606	--	3,496	4,218	--	--	10,182	79,204	54,683
Finished Motor Gasoline	-125	40,887	1,250	--	2,905	1,737	--	--	114	43,065	21,159
Reformulated	--	27,386	1,026	--	498	243	--	--	77	28,590	10,841
Oxygenated	748	104	0	--	0	124	--	--	2	726	125
Other	-873	13,397	224	--	2,407	1,370	--	--	35	13,749	10,193
Finished Aviation Gasoline	--	218	1	--	0	36	--	--	0	183	520
Jet Fuel	--	12,976	965	--	317	1,806	--	--	37	12,415	8,441
Naphtha-Type	--	11	555	--	40	-2	--	--	(s)	608	19
Kerosene-Type	--	12,965	410	--	277	1,808	--	--	37	11,807	8,422
Kerosene	--	117	1	--	0	2	--	--	1	115	78
Distillate Fuel Oil	--	14,121	32	--	374	1,218	--	--	3,400	9,909	12,286
0.05 percent sulfur and under	--	10,934	0	--	109	862	--	--	409	9,772	7,672
Greater than 0.05 percent sulfur	--	3,187	32	--	265	356	--	--	2,991	137	4,614
Residual Fuel Oil	--	6,895	279	--	0	-187	--	--	1,352	6,009	6,692
Petrochemical Feedstocks ^e	--	298	51	--	0	-117	--	--	0	466	238
Special Naphthas	--	76	4	--	0	5	--	--	969	-894	39
Lubricants	--	779	0	--	-100	-165	--	--	75	769	1,370
Waxes	--	88	1	--	0	3	--	--	12	74	147
Petroleum Coke	--	4,505	22	--	0	-290	--	--	4,206	611	974
Asphalt and Road Oil	--	1,721	0	--	0	193	--	--	12	1,516	2,570
Still Gas	--	4,793	0	--	0	0	--	--	0	4,793	0
Miscellaneous Products	--	154	0	--	0	-23	--	--	2	175	169
Total	76,949	90,472	16,743	2,613	-1,231	4,306	0	85,555	12,532	83,154	162,010

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	71,479	--	15,733	933	-5,932	2,852	0	75,696	3,482	183	72,657
Natural Gas Liquids and LRGs	3,227	2,679	32	--	0	951	--	2,682	230	2,075	4,014
Pentanes Plus	1,812	--	0	--	0	3	--	1,319	(s)	490	26
Liquefied Petroleum Gases	1,415	2,679	32	--	0	948	--	1,363	230	1,585	3,988
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	283	1,286	4	--	0	272	--	0	144	1,157	1,080
Normal Butane/Butylene	727	1,186	0	--	0	458	--	842	86	527	2,340
Isobutane/Isobutylene	404	207	28	--	0	218	--	521	0	-100	568
Other Liquids	1,619	--	3,897	--	89	837	--	3,462	1	1,305	35,296
Other Hydrocarbons/Oxygenates	2,382	--	1,215	--	0	-63	--	3,659	1	0	2,952
Unfinished Oils	--	--	2,249	--	0	968	--	-24	0	1,305	24,600
Motor Gasoline Blend. Comp.	-763	--	433	--	89	-78	--	-163	0	0	7,732
Aviation Gasoline Blend. Comp.	--	--	0	--	0	10	--	-10	0	0	12
Finished Petroleum Products	801	84,593	888	--	3,374	403	--	--	6,386	82,868	55,086
Finished Motor Gasoline	801	39,011	12	--	2,474	802	--	--	154	41,342	21,961
Reformulated	--	26,581	0	--	413	-429	--	--	0	27,423	10,412
Oxygenated	383	91	0	--	0	-104	--	--	(s)	578	21
Other	418	12,339	12	--	2,061	1,335	--	--	154	13,341	11,528
Finished Aviation Gasoline	--	192	2	--	0	34	--	--	0	160	554
Jet Fuel	--	12,817	354	--	280	-907	--	--	266	14,092	7,534
Naphtha-Type	--	13	0	--	35	-8	--	--	0	56	11
Kerosene-Type	--	12,804	354	--	245	-899	--	--	266	14,036	7,523
Kerosene	--	112	0	--	0	-3	--	--	1	114	75
Distillate Fuel Oil	--	13,368	293	--	540	441	--	--	1,336	12,424	12,727
0.05 percent sulfur and under	--	9,896	231	--	196	235	--	--	5	10,083	7,907
Greater than 0.05 percent sulfur ..	--	3,472	62	--	344	206	--	--	1,332	2,340	4,820
Residual Fuel Oil	--	6,875	200	--	0	146	--	--	1,393	5,536	6,838
Petrochemical Feedstocks ^e	--	232	0	--	0	32	--	--	0	200	270
Special Naphthas	--	66	4	--	0	-2	--	--	525	-453	37
Lubricants	--	691	0	--	80	-13	--	--	141	643	1,357
Waxes	--	93	5	--	0	14	--	--	12	72	161
Petroleum Coke	--	4,600	17	--	0	-239	--	--	2,540	2,316	735
Asphalt and Road Oil	--	1,871	0	--	0	76	--	--	15	1,780	2,646
Still Gas	--	4,507	0	--	0	0	--	--	0	4,507	0
Miscellaneous Products	--	158	1	--	0	22	--	--	3	134	191
Total	77,126	87,272	20,550	933	-2,469	5,043	0	81,840	10,099	86,430	167,053

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	70,169	--	12,843	-2,339	-4,886	-5,206	1	76,519	4,314	159	67,451
Natural Gas Liquids and LRGs	3,123	2,720	11	--	0	734	--	2,613	1,350	1,157	4,748
Pentanes Plus	1,770	--	0	--	0	9	--	1,319	0	442	35
Liquefied Petroleum Gases	1,353	2,720	11	--	0	725	--	1,294	1,350	715	4,713
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	281	1,268	1	--	0	502	--	0	408	640	1,582
Normal Butane/Butylene	676	1,410	0	--	0	338	--	776	943	29	2,678
Isobutane/Isobutylene	395	42	10	--	0	-115	--	518	0	44	453
Other Liquids	1,757	--	2,511	--	-294	-213	--	3,636	8	543	35,083
Other Hydrocarbons/Oxygenates	3,084	--	1,102	--	0	481	--	3,704	1	0	3,433
Unfinished Oils	--	--	558	--	-451	-964	--	528	0	543	23,636
Motor Gasoline Blend. Comp.	-1,327	--	851	--	157	275	--	-601	7	0	8,007
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	5	0	0	7
Finished Petroleum Products	1,353	85,250	1,729	--	3,745	-1,287	--	--	7,822	85,542	53,799
Finished Motor Gasoline	1,353	40,254	308	--	2,768	641	--	--	227	43,815	22,602
Reformulated	--	27,889	151	--	249	1,764	--	--	8	26,517	12,176
Oxygenated	263	0	0	--	0	-4	--	--	(s)	267	17
Other	1,090	12,365	157	--	2,519	-1,119	--	--	219	17,031	10,409
Finished Aviation Gasoline	--	68	2	--	0	-63	--	--	0	133	491
Jet Fuel	--	13,065	84	--	496	-819	--	--	241	14,223	6,715
Naphtha-Type	--	38	0	--	60	8	--	--	0	90	19
Kerosene-Type	--	13,027	84	--	436	-827	--	--	241	14,133	6,696
Kerosene	--	114	0	--	0	4	--	--	(s)	110	79
Distillate Fuel Oil	--	13,020	670	--	481	-926	--	--	1,869	13,228	11,801
0.05 percent sulfur and under	--	9,578	568	--	343	-430	--	--	10	10,909	7,477
Greater than 0.05 percent sulfur ...	--	3,442	102	--	138	-496	--	--	1,859	2,319	4,324
Residual Fuel Oil	--	6,407	659	--	0	-182	--	--	1,458	5,790	6,656
Petrochemical Feedstocks ^e	--	505	0	--	0	6	--	--	0	499	276
Special Naphthas	--	56	3	--	0	6	--	--	770	-717	43
Lubricants	--	452	0	--	0	-100	--	--	72	480	1,257
Waxes	--	74	1	--	0	1	--	--	15	59	162
Petroleum Coke	--	4,663	0	--	0	196	--	--	3,154	1,313	931
Asphalt and Road Oil	--	2,040	0	--	0	-32	--	--	13	2,059	2,614
Still Gas	--	4,384	0	--	0	0	--	--	0	4,384	0
Miscellaneous Products	--	148	2	--	0	-19	--	--	2	167	172
Total	76,402	87,970	17,094	-2,339	-1,435	-5,972	1	82,768	13,495	87,400	161,081

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	70,463	--	15,202	2,380	-5,695	4,145	0	76,654	1,378	173	71,596
Natural Gas Liquids and LRGs	3,221	2,402	3	--	0	597	--	2,781	806	1,442	5,345
Pentanes Plus	1,886	--	0	--	0	35	--	1,538	1	312	70
Liquefied Petroleum Gases	1,335	2,402	3	--	0	562	--	1,243	805	1,130	5,275
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	282	1,243	3	--	0	76	--	0	149	1,303	1,658
Normal Butane/Butylene	536	1,018	0	--	0	424	--	813	656	-339	3,102
Isobutane/Isobutylene	516	141	0	--	0	62	--	430	0	165	515
Other Liquids	3,230	--	2,481	--	0	-2,132	--	6,986	2	855	32,951
Other Hydrocarbons/Oxygenates	3,284	--	1,606	--	0	1,041	--	3,847	2	0	4,474
Unfinished Oils	--	--	875	--	0	-1,490	--	1,510	0	855	22,146
Motor Gasoline Blend. Comp.	-54	--	0	--	0	-1,682	--	1,628	0	0	6,325
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0	6
Finished Petroleum Products	110	88,722	772	--	3,362	-2,458	--	--	8,781	86,643	51,341
Finished Motor Gasoline	110	40,709	18	--	2,567	-1,977	--	--	387	44,994	20,625
Reformulated	--	27,532	0	--	208	-1,761	--	--	0	29,501	10,415
Oxygenated	560	2	0	--	0	-10	--	--	1	571	7
Other	-450	13,175	18	--	2,359	-206	--	--	386	14,922	10,203
Finished Aviation Gasoline	--	162	2	--	0	-27	--	--	0	191	464
Jet Fuel	--	13,756	402	--	395	509	--	--	178	13,866	7,224
Naphtha-Type	--	22	0	--	60	5	--	--	14	63	24
Kerosene-Type	--	13,734	402	--	335	504	--	--	164	13,803	7,200
Kerosene	--	122	0	--	0	-2	--	--	3	121	77
Distillate Fuel Oil	--	13,976	58	--	482	-732	--	--	2,906	12,342	11,069
0.05 percent sulfur and under	--	10,213	1	--	338	-162	--	--	508	10,206	7,315
Greater than 0.05 percent sulfur	--	3,763	57	--	144	-570	--	--	2,398	2,136	3,754
Residual Fuel Oil	--	7,016	248	--	0	-17	--	--	580	6,701	6,639
Petrochemical Feedstocks ^e	--	931	37	--	0	-40	--	--	0	1,008	236
Special Naphthas	--	56	4	--	0	29	--	--	718	-687	72
Lubricants	--	736	0	--	-82	49	--	--	102	503	1,306
Waxes	--	70	0	--	0	-12	--	--	12	70	150
Petroleum Coke	--	4,599	0	--	0	-122	--	--	3,880	841	809
Asphalt and Road Oil	--	1,945	0	--	0	-98	--	--	15	2,028	2,516
Still Gas	--	4,499	0	--	0	0	--	--	0	4,499	0
Miscellaneous Products	--	145	3	--	0	-18	--	--	2	164	154
Total	77,023	91,124	18,458	2,380	-2,333	152	0	86,421	10,966	89,113	161,233

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	70,382	--	11,432	-1,861	-5,819	-6,376	0	77,440	2,888	183	65,220
Natural Gas Liquids and LRGs	3,539	3,060	4	--	0	449	--	3,450	594	2,110	5,794
Pentanes Plus	1,913	--	0	--	0	-12	--	1,633	0	292	58
Liquefied Petroleum Gases	1,626	3,060	4	--	0	461	--	1,817	594	1,818	5,736
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	345	1,365	4	--	0	224	--	0	212	1,278	1,882
Normal Butane/Butylene	692	1,541	0	--	0	134	--	1,248	383	468	3,236
Isobutane/Isobutylene	588	154	0	--	0	103	--	569	0	70	618
Other Liquids	1,836	--	1,485	--	-406	-1,658	--	4,710	1	-138	31,293
Other Hydrocarbons/Oxygenates	2,262	--	1,052	--	0	-681	--	3,994	1	0	3,793
Unfinished Oils	--	--	0	--	-89	-967	--	1,016	0	-138	21,179
Motor Gasoline Blend. Comp.	-426	--	433	--	-317	-5	--	-305	0	0	6,320
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-5	--	5	0	0	1
Finished Petroleum Products	488	87,487	1,626	--	3,272	3,866	--	--	6,354	82,653	55,207
Finished Motor Gasoline	488	39,713	233	--	2,335	2,578	--	--	71	40,120	23,203
Reformulated	--	26,883	0	--	0	1,467	--	--	0	25,416	11,882
Oxygenated	617	38	0	--	0	10	--	--	(s)	645	17
Other	-130	12,792	233	--	2,335	1,101	--	--	70	14,059	11,304
Finished Aviation Gasoline	--	204	1	--	0	25	--	--	0	180	489
Jet Fuel	--	14,379	738	--	500	1,170	--	--	136	14,311	8,394
Naphtha-Type	--	27	0	--	38	-3	--	--	1	67	21
Kerosene-Type	--	14,352	738	--	462	1,173	--	--	135	14,244	8,373
Kerosene	--	70	1	--	0	0	--	--	5	66	77
Distillate Fuel Oil	--	13,701	586	--	437	626	--	--	1,730	12,368	11,695
0.05 percent sulfur and under	--	10,287	547	--	262	617	--	--	(s)	10,479	7,932
Greater than 0.05 percent sulfur ...	--	3,414	39	--	175	9	--	--	1,730	1,889	3,763
Residual Fuel Oil	--	6,657	0	--	0	-251	--	--	935	5,973	6,388
Petrochemical Feedstocks ^e	--	426	40	--	0	22	--	--	0	444	258
Special Naphthas	--	59	3	--	0	-6	--	--	764	-696	66
Lubricants	--	820	0	--	0	63	--	--	104	653	1,369
Waxes	--	72	1	--	0	2	--	--	13	58	152
Petroleum Coke	--	4,678	21	--	0	-152	--	--	2,578	2,273	657
Asphalt and Road Oil	--	1,879	0	--	0	-205	--	--	16	2,068	2,311
Still Gas	--	4,662	0	--	0	0	--	--	0	4,662	0
Miscellaneous Products	--	167	2	--	0	-6	--	--	2	173	148
Total	76,245	90,547	14,547	-1,861	-2,953	-3,719	0	85,600	9,837	84,807	157,514

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	71,848	--	12,096	5,836	-5,804	880	0	79,560	3,384	153	66,100
Natural Gas Liquids and LRGs	3,819	2,512	10	--	0	673	--	3,802	383	1,483	6,467
Pentanes Plus	2,040	--	0	--	0	-1	--	1,754	(s)	287	57
Liquefied Petroleum Gases	1,779	2,512	10	--	0	674	--	2,048	383	1,196	6,410
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	348	1,454	10	--	0	351	--	0	332	1,129	2,233
Normal Butane/Butylene	780	1,088	0	--	0	278	--	1,425	50	115	3,514
Isobutane/Isobutylene	650	-30	0	--	0	45	--	623	0	-48	663
Other Liquids	3,337	--	1,821	--	-117	1,192	--	2,858	62	929	32,485
Other Hydrocarbons/Oxygenates	2,904	--	1,563	--	0	527	--	3,937	3	0	4,320
Unfinished Oils	--	--	230	--	0	-588	--	-111	0	929	20,591
Motor Gasoline Blend. Comp.	433	--	28	--	-117	1,244	--	-959	59	0	7,564
Aviation Gasoline Blend. Comp.	--	--	0	--	0	9	--	-9	0	0	10
Finished Petroleum Products	-332	88,737	227	--	2,919	-1,603	--	--	6,230	86,924	53,604
Finished Motor Gasoline	-332	40,403	13	--	2,263	-632	--	--	314	42,665	22,571
Reformulated	--	26,935	0	--	0	-682	--	--	0	27,617	11,200
Oxygenated	1,008	494	0	--	0	-12	--	--	1	1,513	5
Other	-1,340	12,974	13	--	2,263	62	--	--	312	13,536	11,366
Finished Aviation Gasoline	--	208	0	--	0	180	--	--	0	28	669
Jet Fuel	--	13,814	134	--	372	-344	--	--	391	14,273	8,050
Naphtha-Type	--	11	0	--	55	-8	--	--	15	59	13
Kerosene-Type	--	13,803	134	--	317	-336	--	--	375	14,215	8,037
Kerosene	--	126	5	--	0	11	--	--	6	114	88
Distillate Fuel Oil	--	14,695	69	--	394	6	--	--	2,025	13,127	11,701
0.05 percent sulfur and under	--	11,344	2	--	249	448	--	--	306	10,841	8,380
Greater than 0.05 percent sulfur	--	3,351	67	--	145	-442	--	--	1,719	2,286	3,321
Residual Fuel Oil	--	6,767	0	--	0	-592	--	--	186	7,173	5,796
Petrochemical Feedstocks ^e	--	280	0	--	0	-4	--	--	0	284	254
Special Naphthas	--	63	5	--	0	6	--	--	943	-881	72
Lubricants	--	845	0	--	-110	-61	--	--	94	702	1,308
Waxes	--	85	0	--	0	-7	--	--	13	79	145
Petroleum Coke	--	4,685	0	--	0	76	--	--	2,246	2,363	733
Asphalt and Road Oil	--	1,832	0	--	0	-247	--	--	10	2,069	2,064
Still Gas	--	4,738	0	--	0	0	--	--	0	4,738	0
Miscellaneous Products	--	196	1	--	0	5	--	--	2	190	153
Total	78,672	91,249	14,154	5,836	-3,002	1,142	0	86,220	10,058	89,489	158,656

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	70,445	--	10,620	402	-5,714	-2,134	0	73,606	4,132	150	63,966
Natural Gas Liquids and LRGs	3,652	1,124	5	--	0	-1,415	--	3,592	339	2,265	5,052
Pentanes Plus	1,945	--	0	--	0	-9	--	1,652	0	302	48
Liquefied Petroleum Gases	1,707	1,124	5	--	0	-1,406	--	1,940	339	1,963	5,004
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	367	1,474	5	--	0	-197	--	0	239	1,804	2,036
Normal Butane/Butylene	703	-138	0	--	0	-1,043	--	1,383	100	125	2,471
Isobutane/Isobutylene	636	-212	0	--	0	-166	--	557	0	33	497
Other Liquids	2,274	--	1,552	--	146	-151	--	2,752	302	1,069	32,334
Other Hydrocarbons/Oxygenates	2,130	--	1,143	--	0	-711	--	3,983	1	0	3,609
Unfinished Oils	--	--	409	--	0	789	--	-1,449	0	1,069	21,380
Motor Gasoline Blend. Comp.	144	--	0	--	146	-221	--	210	301	0	7,343
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-8	--	8	0	0	2
Finished Petroleum Products	-27	84,091	158	--	2,134	-463	--	--	7,384	79,436	53,141
Finished Motor Gasoline	-27	39,381	20	--	1,282	-1,031	--	--	634	41,054	21,540
Reformulated	--	26,874	0	--	0	101	--	--	(s)	26,773	11,301
Oxygenated	1,180	482	0	--	0	-1	--	--	24	1,639	4
Other	-1,206	12,025	20	--	1,282	-1,131	--	--	609	12,642	10,235
Finished Aviation Gasoline	--	133	0	--	0	-80	--	--	0	213	589
Jet Fuel	--	13,731	2	--	409	-135	--	--	693	13,584	7,915
Naphtha-Type	--	31	0	--	0	19	--	--	0	12	32
Kerosene-Type	--	13,700	2	--	409	-154	--	--	693	13,572	7,883
Kerosene	--	229	5	--	0	7	--	--	6	221	95
Distillate Fuel Oil	--	13,551	58	--	365	1,062	--	--	1,200	11,712	12,763
0.05 percent sulfur and under	--	10,056	1	--	226	710	--	--	218	9,355	9,090
Greater than 0.05 percent sulfur	--	3,495	57	--	139	352	--	--	982	2,357	3,673
Residual Fuel Oil	--	6,143	0	--	0	-284	--	--	1,090	5,337	5,512
Petrochemical Feedstocks ^e	--	254	37	--	0	-42	--	--	0	333	212
Special Naphthas	--	58	2	--	0	-15	--	--	263	-188	57
Lubricants	--	705	0	--	78	164	--	--	84	535	1,472
Waxes	--	70	1	--	0	-14	--	--	12	73	131
Petroleum Coke	--	4,290	31	--	0	-10	--	--	3,386	945	723
Asphalt and Road Oil	--	1,199	0	--	0	-48	--	--	13	1,234	2,016
Still Gas	--	4,212	0	--	0	0	--	--	0	4,212	0
Miscellaneous Products	--	135	2	--	0	-37	--	--	2	172	116
Total	76,345	85,215	12,335	402	-3,434	-4,163	0	79,950	12,156	82,920	154,493

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	72,097	--	8,508	299	-4,782	-2,108	0	75,925	2,123	182	61,858
Natural Gas Liquids and LRGs	4,047	1,334	15	--	0	-1,099	--	3,778	303	2,414	3,953
Pentanes Plus	2,148	--	0	--	0	-8	--	1,824	(s)	332	40
Liquefied Petroleum Gases	1,899	1,334	15	--	0	-1,091	--	1,954	303	2,082	3,913
Ethane/Ethylene	1	0	0	--	0	0	--	0	0	1	0
Propane/Propylene	435	1,588	1	--	0	-564	--	0	246	2,342	1,472
Normal Butane/Butylene	946	-194	0	--	0	-407	--	1,516	57	-414	2,064
Isobutane/Isobutylene	517	-60	14	--	0	-120	--	438	0	153	377
Other Liquids	3,330	--	1,887	--	0	1,929	--	1,401	(s)	1,887	34,263
Other Hydrocarbons/Oxygenates	3,559	--	1,200	--	0	682	--	4,077	(s)	0	4,291
Unfinished Oils	--	--	649	--	0	1,565	--	-2,803	0	1,887	22,945
Motor Gasoline Blend. Comp.	-229	--	38	--	0	-327	--	136	0	0	7,016
Aviation Gasoline Blend. Comp.	--	--	0	--	0	9	--	-9	0	0	11
Finished Petroleum Products	336	85,102	244	--	3,044	1,905	--	--	7,220	79,600	55,046
Finished Motor Gasoline	336	39,626	33	--	2,451	183	--	--	386	41,876	21,723
Reformulated	--	26,929	0	--	0	-473	--	--	0	27,402	10,828
Oxygenated	1,066	494	0	--	0	0	--	--	25	1,535	4
Other	-730	12,203	33	--	2,451	656	--	--	361	12,940	10,891
Finished Aviation Gasoline	--	48	1	--	0	-18	--	--	0	67	571
Jet Fuel	--	14,521	120	--	399	-183	--	--	1,673	13,550	7,732
Naphtha-Type	--	8	0	--	0	-8	--	--	150	-134	24
Kerosene-Type	--	14,513	120	--	399	-175	--	--	1,523	13,684	7,708
Kerosene	--	207	4	--	0	10	--	--	10	191	105
Distillate Fuel Oil	--	12,865	34	--	330	90	--	--	1,863	11,276	12,853
0.05 percent sulfur and under	--	9,861	1	--	192	-139	--	--	794	9,399	8,951
Greater than 0.05 percent sulfur	--	3,004	33	--	138	229	--	--	1,069	1,877	3,902
Residual Fuel Oil	--	6,254	0	--	0	819	--	--	813	4,622	6,331
Petrochemical Feedstocks ^e	--	223	0	--	0	73	--	--	0	150	285
Special Naphthas	--	52	6	--	0	-12	--	--	8	62	45
Lubricants	--	809	0	--	-136	95	--	--	141	437	1,567
Waxes	--	75	2	--	0	4	--	--	14	59	135
Petroleum Coke	--	5,094	43	--	0	635	--	--	2,286	2,216	1,358
Asphalt and Road Oil	--	943	0	--	0	143	--	--	22	778	2,159
Still Gas	--	4,253	0	--	0	0	--	--	0	4,253	0
Miscellaneous Products	--	132	1	--	0	66	--	--	3	64	182
Total	79,810	86,436	10,654	299	-1,738	627	0	81,104	9,646	84,083	155,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,399	--	334	-118	-196	-146	0	2,473	81	11
Natural Gas Liquids and LRGs	117	49	6	--	0	-27	--	109	21	69
Pentanes Plus	62	--	0	--	0	(s)	--	49	0	13
Liquefied Petroleum Gases	55	49	6	--	0	-27	--	59	21	56
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	42	(s)	--	0	-4	--	0	9	49
Normal Butane/Butylene	29	8	0	--	0	-23	--	45	12	3
Isobutane/Isobutylene	14	-1	5	--	0	-1	--	15	0	4
Other Liquids	40	--	46	--	0	75	--	-17	(s)	28
Other Hydrocarbons/Oxygenates	82	--	28	--	0	17	--	94	(s)	0
Unfinished Oils	--	--	9	--	0	17	--	-37	0	28
Motor Gasoline Blend. Comp.	-43	--	9	--	0	40	--	-74	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	48	2,668	11	--	112	58	--	--	285	2,496
Finished Motor Gasoline	48	1,197	3	--	91	23	--	--	18	1,298
Reformulated	--	458	0	--	0	7	--	--	0	451
Oxygenated	53	255	0	--	0	-35	--	--	(s)	343
Other	-5	484	3	--	91	51	--	--	18	504
Finished Aviation Gasoline	--	1	0	--	0	-1	--	--	0	2
Jet Fuel	--	454	(s)	--	11	26	--	--	22	418
Naphtha-Type	--	(s)	0	--	1	-7	--	--	0	7
Kerosene-Type	--	454	(s)	--	11	32	--	--	22	411
Kerosene	--	3	(s)	--	0	1	--	--	(s)	2
Distillate Fuel Oil	--	410	4	--	12	-10	--	--	116	320
0.05 percent sulfur and under	--	295	3	--	7	-12	--	--	40	278
Greater than 0.05 percent sulfur ...	--	115	1	--	5	2	--	--	76	43
Residual Fuel Oil	--	233	0	--	0	1	--	--	24	208
Petrochemical Feedstocks ^e	--	13	0	--	0	1	--	--	0	12
Special Naphthas	--	2	(s)	--	0	(s)	--	--	6	-4
Lubricants	--	26	0	--	-2	(s)	--	--	4	21
Waxes	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke	--	144	2	--	0	6	--	--	95	44
Asphalt and Road Oil	--	34	1	--	0	12	--	--	(s)	24
Still Gas	--	146	0	--	0	0	--	--	0	146
Miscellaneous Products	--	3	0	--	0	-1	--	--	(s)	3
Total	2,604	2,717	397	-118	-83	-40	0	2,565	387	2,604

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,448	--	299	58	-163	42	0	2,504	87	8
Natural Gas Liquids and LRGs	125	71	4	--	0	-24	--	109	21	95
Pentanes Plus	69	--	0	--	0	(s)	--	52	0	17
Liquefied Petroleum Gases	56	71	4	--	0	-24	--	56	21	78
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	48	(s)	--	0	-22	--	0	13	69
Normal Butane/Butylene	30	13	0	--	0	-3	--	37	7	2
Isobutane/Isobutylene	15	10	4	--	0	2	--	19	0	8
Other Liquids	16	--	55	--	-14	-82	--	127	(s)	13
Other Hydrocarbons/Oxygenates	41	--	41	--	0	-29	--	111	(s)	0
Unfinished Oils	--	--	14	--	-14	-35	--	22	0	13
Motor Gasoline Blend. Comp.	-24	--	0	--	0	-18	--	-6	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	29	2,814	5	--	97	10	--	--	399	2,535
Finished Motor Gasoline	29	1,305	1	--	76	58	--	--	20	1,333
Reformulated	--	586	0	--	9	86	--	--	0	509
Oxygenated	48	-9	0	--	0	-77	--	--	(s)	116
Other	-19	728	1	--	67	49	--	--	20	708
Finished Aviation Gasoline	--	2	0	--	0	-1	--	--	0	3
Jet Fuel	--	467	(s)	--	10	-26	--	--	53	449
Naphtha-Type	--	1	0	--	1	(s)	--	--	(s)	2
Kerosene-Type	--	466	(s)	--	8	-26	--	--	53	448
Kerosene	--	4	(s)	--	0	1	--	--	(s)	4
Distillate Fuel Oil	--	446	2	--	9	-34	--	--	140	351
0.05 percent sulfur and under	--	316	0	--	4	-28	--	--	22	326
Greater than 0.05 percent sulfur ..	--	130	2	--	5	-6	--	--	118	25
Residual Fuel Oil	--	230	0	--	0	3	--	--	43	183
Petrochemical Feedstocks ^e	--	10	1	--	0	1	--	--	0	9
Special Naphthas	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants	--	25	0	--	2	4	--	--	4	19
Waxes	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke	--	149	1	--	0	-17	--	--	112	55
Asphalt and Road Oil	--	29	0	--	0	19	--	--	1	9
Still Gas	--	138	0	--	0	0	--	--	0	138
Miscellaneous Products	--	4	(s)	--	0	2	--	--	(s)	2
Total	2,618	2,885	363	58	-80	-53	0	2,740	506	2,652

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,426	--	315	-17	-186	-63	0	2,510	84	7
Natural Gas Liquids and LRGs	125	87	2	--	0	-2	--	107	13	97
Pentanes Plus	69	--	0	--	0	(s)	--	55	0	14
Liquefied Petroleum Gases	56	87	2	--	0	-3	--	52	13	83
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	45	(s)	--	0	-4	--	0	5	56
Normal Butane/Butylene	28	42	0	--	0	5	--	34	8	24
Isobutane/Isobutylene	16	(s)	2	--	0	-3	--	18	0	3
Other Liquids	71	--	37	--	0	6	--	76	(s)	27
Other Hydrocarbons/Oxygenates	85	--	28	--	0	1	--	112	(s)	0
Unfinished Oils	--	--	9	--	0	1	--	-18	0	27
Motor Gasoline Blend. Comp.	-14	--	0	--	0	3	--	-17	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	18	2,755	12	--	83	-85	--	--	201	2,752
Finished Motor Gasoline	18	1,246	10	--	69	-39	--	--	10	1,372
Reformulated	--	828	0	--	10	53	--	--	0	785
Oxygenated	44	11	0	--	0	(s)	--	--	(s)	55
Other	-26	407	10	--	59	-92	--	--	10	531
Finished Aviation Gasoline	--	4	0	--	0	(s)	--	--	0	4
Jet Fuel	--	449	(s)	--	7	-16	--	--	33	439
Naphtha-Type	--	(s)	0	--	2	(s)	--	--	9	-7
Kerosene-Type	--	449	(s)	--	5	-16	--	--	24	446
Kerosene	--	2	(s)	--	0	-2	--	--	7	-3
Distillate Fuel Oil	--	429	1	--	6	-40	--	--	70	405
0.05 percent sulfur and under	--	310	0	--	3	-33	--	--	6	340
Greater than 0.05 percent sulfur	--	119	1	--	2	-6	--	--	64	65
Residual Fuel Oil	--	247	0	--	0	22	--	--	33	192
Petrochemical Feedstocks ^e	--	9	0	--	0	1	--	--	0	8
Special Naphthas	--	2	(s)	--	0	(s)	--	--	6	-3
Lubricants	--	22	0	--	1	-9	--	--	3	29
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	160	1	--	0	7	--	--	38	115
Asphalt and Road Oil	--	38	0	--	0	-7	--	--	(s)	44
Still Gas	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products	--	4	0	--	0	-3	--	--	(s)	7
Total	2,642	2,842	367	-17	-104	-144	0	2,694	298	2,883

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,315	--	330	74	-166	-61	(s)	2,474	134	6
Natural Gas Liquids and LRGs	122	89	2	--	0	18	--	97	19	79
Pentanes Plus	66	--	0	--	0	(s)	--	50	0	16
Liquefied Petroleum Gases	55	89	2	--	0	17	--	47	19	62
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	39	(s)	--	0	-3	--	0	5	49
Normal Butane/Butylene	30	45	0	--	0	14	--	32	14	15
Isobutane/Isobutylene	13	5	1	--	0	6	--	15	0	-2
Other Liquids	45	--	77	--	4	41	--	21	(s)	64
Other Hydrocarbons/Oxygenates	78	--	36	--	0	-8	--	121	(s)	0
Unfinished Oils	--	--	27	--	0	83	--	-120	0	64
Motor Gasoline Blend. Comp.	-32	--	14	--	4	-34	--	19	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	36	2,659	20	--	89	-111	--	--	349	2,567
Finished Motor Gasoline	36	1,243	18	--	72	-51	--	--	5	1,415
Reformulated	--	878	18	--	8	35	--	--	0	869
Oxygenated	33	(s)	0	--	0	(s)	--	--	(s)	33
Other	3	365	(s)	--	65	-86	--	--	5	513
Finished Aviation Gasoline	--	6	(s)	--	0	(s)	--	--	0	6
Jet Fuel	--	406	(s)	--	5	-19	--	--	6	424
Naphtha-Type	--	1	0	--	2	(s)	--	--	(s)	2
Kerosene-Type	--	405	(s)	--	3	-20	--	--	6	422
Kerosene	--	4	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil	--	430	1	--	12	-5	--	--	84	364
0.05 percent sulfur and under	--	326	0	--	3	-7	--	--	11	325
Greater than 0.05 percent sulfur ...	--	104	1	--	9	3	--	--	73	39
Residual Fuel Oil	--	189	0	--	0	-4	--	--	53	141
Petrochemical Feedstocks ^e	--	9	0	--	0	3	--	--	0	6
Special Naphthas	--	2	(s)	--	0	(s)	--	--	15	-13
Lubricants	--	24	0	--	0	1	--	--	5	18
Waxes	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke	--	155	0	--	0	-33	--	--	180	8
Asphalt and Road Oil	--	40	0	--	0	-5	--	--	(s)	45
Still Gas	--	144	0	--	0	0	--	--	0	144
Miscellaneous Products	--	5	(s)	--	0	1	--	--	(s)	4
Total	2,517	2,748	428	74	-73	-114	(s)	2,592	501	2,716

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,292	--	365	84	-155	35	0	2,515	31	7
Natural Gas Liquids and LRGs	105	92	2	--	0	4	--	90	43	62
Pentanes Plus	57	--	0	--	0	(s)	--	44	0	14
Liquefied Petroleum Gases	48	92	2	--	0	4	--	47	43	48
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	10	46	(s)	--	0	9	--	0	5	42
Normal Butane/Butylene	29	48	0	--	0	3	--	31	38	5
Isobutane/Isobutylene	9	-1	1	--	0	-7	--	16	0	1
Other Liquids	88	--	89	--	2	-36	--	155	2	58
Other Hydrocarbons/Oxygenates	82	--	34	--	0	-12	--	128	(s)	0
Unfinished Oils	--	--	54	--	2	-37	--	35	0	58
Motor Gasoline Blend. Comp.	6	--	1	--	0	13	--	-8	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-4	2,827	84	--	113	136	--	--	328	2,555
Finished Motor Gasoline	-4	1,319	40	--	94	56	--	--	4	1,389
Reformulated	--	883	33	--	16	8	--	--	2	922
Oxygenated	24	3	0	--	0	4	--	--	(s)	23
Other	-28	432	7	--	78	44	--	--	1	444
Finished Aviation Gasoline	--	7	(s)	--	0	1	--	--	0	6
Jet Fuel	--	419	31	--	10	58	--	--	1	400
Naphtha-Type	--	(s)	18	--	1	(s)	--	--	(s)	20
Kerosene-Type	--	418	13	--	9	58	--	--	1	381
Kerosene	--	4	(s)	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	456	1	--	12	39	--	--	110	320
0.05 percent sulfur and under	--	353	0	--	4	28	--	--	13	315
Greater than 0.05 percent sulfur ...	--	103	1	--	9	11	--	--	96	4
Residual Fuel Oil	--	222	9	--	0	-6	--	--	44	194
Petrochemical Feedstocks ^e	--	10	2	--	0	-4	--	--	0	15
Special Naphthas	--	2	(s)	--	0	(s)	--	--	31	-29
Lubricants	--	25	0	--	-3	-5	--	--	2	25
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	145	1	--	0	-9	--	--	136	20
Asphalt and Road Oil	--	56	0	--	0	6	--	--	(s)	49
Still Gas	--	155	0	--	0	0	--	--	0	155
Miscellaneous Products	--	5	0	--	0	-1	--	--	(s)	6
Total	2,482	2,918	540	84	-40	139	0	2,760	404	2,682

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,383	--	524	31	-198	95	0	2,523	116	6
Natural Gas Liquids and LRGs	108	89	1	--	0	32	--	89	8	69
Pentanes Plus	60	--	0	--	0	(s)	--	44	(s)	16
Liquefied Petroleum Gases	47	89	1	--	0	32	--	45	8	53
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	43	(s)	--	0	9	--	0	5	39
Normal Butane/Butylene	24	40	0	--	0	15	--	28	3	18
Isobutane/Isobutylene	13	7	1	--	0	7	--	17	0	-3
Other Liquids	54	--	130	--	3	28	--	115	(s)	44
Other Hydrocarbons/Oxygenates	79	--	41	--	0	-2	--	122	(s)	0
Unfinished Oils	--	--	75	--	0	32	--	-1	0	44
Motor Gasoline Blend. Comp.	-25	--	14	--	3	-3	--	-5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	27	2,820	30	--	112	13	--	--	213	2,762
Finished Motor Gasoline	27	1,300	(s)	--	82	27	--	--	5	1,378
Reformulated	--	886	0	--	14	-14	--	--	0	914
Oxygenated	13	3	0	--	0	-3	--	--	(s)	19
Other	14	411	(s)	--	69	45	--	--	5	445
Finished Aviation Gasoline	--	6	(s)	--	0	1	--	--	0	5
Jet Fuel	--	427	12	--	9	-30	--	--	9	470
Naphtha-Type	--	(s)	0	--	1	(s)	--	--	0	2
Kerosene-Type	--	427	12	--	8	-30	--	--	9	468
Kerosene	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	446	10	--	18	15	--	--	45	414
0.05 percent sulfur and under	--	330	8	--	7	8	--	--	(s)	336
Greater than 0.05 percent sulfur ...	--	116	2	--	11	7	--	--	44	78
Residual Fuel Oil	--	229	7	--	0	5	--	--	46	185
Petrochemical Feedstocks ^e	--	8	0	--	0	1	--	--	0	7
Special Naphthas	--	2	(s)	--	0	(s)	--	--	18	-15
Lubricants	--	23	0	--	3	(s)	--	--	5	21
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	153	1	--	0	-8	--	--	85	77
Asphalt and Road Oil	--	62	0	--	0	3	--	--	(s)	59
Still Gas	--	150	0	--	0	0	--	--	0	150
Miscellaneous Products	--	5	(s)	--	0	1	--	--	(s)	4
Total	2,571	2,909	685	31	-82	168	0	2,728	337	2,881

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,264	--	414	-75	-158	-168	(s)	2,468	139	5
Natural Gas Liquids and LRGs	101	88	(s)	--	0	24	--	84	44	37
Pentanes Plus	57	--	0	--	0	(s)	--	43	0	14
Liquefied Petroleum Gases	44	88	(s)	--	0	23	--	42	44	23
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	41	(s)	--	0	16	--	0	13	21
Normal Butane/Butylene	22	45	0	--	0	11	--	25	30	1
Isobutane/Isobutylene	13	1	(s)	--	0	-4	--	17	0	1
Other Liquids	57	--	81	--	-9	-7	--	117	(s)	18
Other Hydrocarbons/Oxygenates	99	--	36	--	0	16	--	119	(s)	0
Unfinished Oils	--	--	18	--	-15	-31	--	17	0	18
Motor Gasoline Blend. Comp.	-43	--	27	--	5	9	--	-19	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	44	2,750	56	--	121	-42	--	--	252	2,759
Finished Motor Gasoline	44	1,299	10	--	89	21	--	--	7	1,413
Reformulated	--	900	5	--	8	57	--	--	(s)	855
Oxygenated	8	0	0	--	0	(s)	--	--	(s)	9
Other	35	399	5	--	81	-36	--	--	7	549
Finished Aviation Gasoline	--	2	(s)	--	0	-2	--	--	0	4
Jet Fuel	--	421	3	--	16	-26	--	--	8	459
Naphtha-Type	--	1	0	--	2	(s)	--	--	0	3
Kerosene-Type	--	420	3	--	14	-27	--	--	8	456
Kerosene	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	420	22	--	16	-30	--	--	60	427
0.05 percent sulfur and under	--	309	18	--	11	-14	--	--	(s)	352
Greater than 0.05 percent sulfur ...	--	111	3	--	4	-16	--	--	60	75
Residual Fuel Oil	--	207	21	--	0	-6	--	--	47	187
Petrochemical Feedstocks ^e	--	16	0	--	0	(s)	--	--	0	16
Special Naphthas	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants	--	15	0	--	0	-3	--	--	2	15
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	150	0	--	0	6	--	--	102	42
Asphalt and Road Oil	--	66	0	--	0	-1	--	--	(s)	66
Still Gas	--	141	0	--	0	0	--	--	0	141
Miscellaneous Products	--	5	(s)	--	0	-1	--	--	(s)	5
Total	2,465	2,838	551	-75	-46	-193	(s)	2,670	435	2,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,273	--	490	77	-184	134	0	2,473	44	6
Natural Gas Liquids and LRGs	104	77	(s)	--	0	19	--	90	26	47
Pentanes Plus	61	--	0	--	0	1	--	50	(s)	10
Liquefied Petroleum Gases	43	77	(s)	--	0	18	--	40	26	36
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	40	(s)	--	0	2	--	0	5	42
Normal Butane/Butylene	17	33	0	--	0	14	--	26	21	-11
Isobutane/Isobutylene	17	5	0	--	0	2	--	14	0	5
Other Liquids	104	--	80	--	0	-69	--	225	(s)	28
Other Hydrocarbons/Oxygenates	106	--	52	--	0	34	--	124	(s)	0
Unfinished Oils	--	--	28	--	0	-48	--	49	0	28
Motor Gasoline Blend. Comp.	-2	--	0	--	0	-54	--	53	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	4	2,862	25	--	108	-79	--	--	283	2,795
Finished Motor Gasoline	4	1,313	1	--	83	-64	--	--	12	1,451
Reformulated	--	888	0	--	7	-57	--	--	0	952
Oxygenated	18	(s)	0	--	0	(s)	--	--	(s)	18
Other	-15	425	1	--	76	-7	--	--	12	481
Finished Aviation Gasoline	--	5	(s)	--	0	-1	--	--	0	6
Jet Fuel	--	444	13	--	13	16	--	--	6	447
Naphtha-Type	--	1	0	--	2	(s)	--	--	(s)	2
Kerosene-Type	--	443	13	--	11	16	--	--	5	445
Kerosene	--	4	0	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	451	2	--	16	-24	--	--	94	398
0.05 percent sulfur and under	--	329	(s)	--	11	-5	--	--	16	329
Greater than 0.05 percent sulfur ...	--	121	2	--	5	-18	--	--	77	69
Residual Fuel Oil	--	226	8	--	0	-1	--	--	19	216
Petrochemical Feedstocks ^e	--	30	1	--	0	-1	--	--	0	33
Special Naphthas	--	2	(s)	--	0	1	--	--	23	-22
Lubricants	--	24	0	--	-3	2	--	--	3	16
Waxes	--	2	0	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	148	0	--	0	-4	--	--	125	27
Asphalt and Road Oil	--	63	0	--	0	-3	--	--	(s)	65
Still Gas	--	145	0	--	0	0	--	--	0	145
Miscellaneous Products	--	5	(s)	--	0	-1	--	--	(s)	5
Total	2,485	2,939	595	77	-75	5	0	2,788	354	2,875

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,346	--	381	-62	-194	-213	0	2,581	96	6
Natural Gas Liquids and LRGs	118	102	(s)	--	0	15	--	115	20	70
Pentanes Plus	64	--	0	--	0	(s)	--	54	0	10
Liquefied Petroleum Gases	54	102	(s)	--	0	15	--	61	20	61
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	46	(s)	--	0	7	--	0	7	43
Normal Butane/Butylene	23	51	0	--	0	4	--	42	13	16
Isobutane/Isobutylene	20	5	0	--	0	3	--	19	0	2
Other Liquids	61	--	50	--	-14	-55	--	157	(s)	-5
Other Hydrocarbons/Oxygenates	75	--	35	--	0	-23	--	133	(s)	0
Unfinished Oils	--	--	0	--	-3	-32	--	34	0	-5
Motor Gasoline Blend. Comp.	-14	--	14	--	-11	(s)	--	-10	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	16	2,916	54	--	109	129	--	--	212	2,755
Finished Motor Gasoline	16	1,324	8	--	78	86	--	--	2	1,337
Reformulated	--	896	0	--	0	49	--	--	0	847
Oxygenated	21	1	0	--	0	(s)	--	--	(s)	22
Other	-4	426	8	--	78	37	--	--	2	469
Finished Aviation Gasoline	--	7	(s)	--	0	1	--	--	0	6
Jet Fuel	--	479	25	--	17	39	--	--	5	477
Naphtha-Type	--	1	0	--	1	(s)	--	--	(s)	2
Kerosene-Type	--	478	25	--	15	39	--	--	5	475
Kerosene	--	2	(s)	--	0	0	--	--	(s)	2
Distillate Fuel Oil	--	457	20	--	15	21	--	--	58	412
0.05 percent sulfur and under	--	343	18	--	9	21	--	--	(s)	349
Greater than 0.05 percent sulfur ...	--	114	1	--	6	(s)	--	--	58	63
Residual Fuel Oil	--	222	0	--	0	-8	--	--	31	199
Petrochemical Feedstocks ^e	--	14	1	--	0	1	--	--	0	15
Special Naphthas	--	2	(s)	--	0	(s)	--	--	25	-23
Lubricants	--	27	0	--	0	2	--	--	3	22
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	156	1	--	0	-5	--	--	86	76
Asphalt and Road Oil	--	63	0	--	0	-7	--	--	1	69
Still Gas	--	155	0	--	0	0	--	--	0	155
Miscellaneous Products	--	6	(s)	--	0	(s)	--	--	(s)	6
Total	2,541	3,018	485	-62	-98	-124	0	2,853	328	2,827

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,318	--	390	188	-187	28	0	2,566	109	5
Natural Gas Liquids and LRGs	123	81	(s)	--	0	22	--	123	12	48
Pentanes Plus	66	--	0	--	0	(s)	--	57	(s)	9
Liquefied Petroleum Gases	57	81	(s)	--	0	22	--	66	12	39
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	11	47	(s)	--	0	11	--	0	11	36
Normal Butane/Butylene	25	35	0	--	0	9	--	46	2	4
Isobutane/Isobutylene	21	-1	0	--	0	1	--	20	0	-2
Other Liquids	108	--	59	--	-4	38	--	92	2	30
Other Hydrocarbons/Oxygenates	94	--	50	--	0	17	--	127	(s)	0
Unfinished Oils	--	--	7	--	0	-19	--	-4	0	30
Motor Gasoline Blend. Comp.	14	--	1	--	-4	40	--	-31	2	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-11	2,862	7	--	94	-52	--	--	201	2,804
Finished Motor Gasoline	-11	1,303	(s)	--	73	-20	--	--	10	1,376
Reformulated	--	869	0	--	0	-22	--	--	0	891
Oxygenated	33	16	0	--	0	(s)	--	--	(s)	49
Other	-43	419	(s)	--	73	2	--	--	10	437
Finished Aviation Gasoline	--	7	0	--	0	6	--	--	0	1
Jet Fuel	--	446	4	--	12	-11	--	--	13	460
Naphtha-Type	--	(s)	0	--	2	(s)	--	--	(s)	2
Kerosene-Type	--	445	4	--	10	-11	--	--	12	459
Kerosene	--	4	(s)	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	474	2	--	13	(s)	--	--	65	423
0.05 percent sulfur and under	--	366	(s)	--	8	14	--	--	10	350
Greater than 0.05 percent sulfur ...	--	108	2	--	5	-14	--	--	55	74
Residual Fuel Oil	--	218	0	--	0	-19	--	--	6	231
Petrochemical Feedstocks ^e	--	9	0	--	0	(s)	--	--	0	9
Special Naphthas	--	2	(s)	--	0	(s)	--	--	30	-28
Lubricants	--	27	0	--	-4	-2	--	--	3	23
Waxes	--	3	0	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	151	0	--	0	2	--	--	72	76
Asphalt and Road Oil	--	59	0	--	0	-8	--	--	(s)	67
Still Gas	--	153	0	--	0	0	--	--	0	153
Miscellaneous Products	--	6	(s)	--	0	(s)	--	--	(s)	6
Total	2,538	2,944	457	188	-97	37	0	2,781	324	2,887

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,348	--	354	13	-190	-71	0	2,454	138	5
Natural Gas Liquids and LRGs	122	37	(s)	--	0	-47	--	120	11	76
Pentanes Plus	65	--	0	--	0	(s)	--	55	0	10
Liquefied Petroleum Gases	57	37	(s)	--	0	-47	--	65	11	65
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	49	(s)	--	0	-7	--	0	8	60
Normal Butane/Butylene	23	-5	0	--	0	-35	--	46	3	4
Isobutane/Isobutylene	21	-7	0	--	0	-6	--	19	0	1
Other Liquids	76	--	52	--	5	-5	--	92	10	36
Other Hydrocarbons/Oxygenates	71	--	38	--	0	-24	--	133	(s)	0
Unfinished Oils	--	--	14	--	0	26	--	-48	0	36
Motor Gasoline Blend. Comp.	5	--	0	--	5	-7	--	7	10	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-1	2,803	5	--	71	-15	--	--	246	2,648
Finished Motor Gasoline	-1	1,313	1	--	43	-34	--	--	21	1,368
Reformulated	--	896	0	--	0	3	--	--	(s)	892
Oxygenated	39	16	0	--	0	(s)	--	--	1	55
Other	-40	401	1	--	43	-38	--	--	20	421
Finished Aviation Gasoline	--	4	0	--	0	-3	--	--	0	7
Jet Fuel	--	458	(s)	--	14	-5	--	--	23	453
Naphtha-Type	--	1	0	--	0	1	--	--	0	(s)
Kerosene-Type	--	457	(s)	--	14	-5	--	--	23	452
Kerosene	--	8	(s)	--	0	(s)	--	--	(s)	7
Distillate Fuel Oil	--	452	2	--	12	35	--	--	40	390
0.05 percent sulfur and under	--	335	(s)	--	8	24	--	--	7	312
Greater than 0.05 percent sulfur ...	--	117	2	--	5	12	--	--	33	79
Residual Fuel Oil	--	205	0	--	0	-9	--	--	36	178
Petrochemical Feedstocks ^e	--	8	1	--	0	-1	--	--	0	11
Special Naphthas	--	2	(s)	--	0	-1	--	--	9	-6
Lubricants	--	24	0	--	3	5	--	--	3	18
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	143	1	--	0	(s)	--	--	113	32
Asphalt and Road Oil	--	40	0	--	0	-2	--	--	(s)	41
Still Gas	--	140	0	--	0	0	--	--	0	140
Miscellaneous Products	--	5	(s)	--	0	-1	--	--	(s)	6
Total	2,545	2,841	411	13	-114	-139	0	2,665	405	2,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1996
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	2,326	--	274	10	-154	-68	0	2,449	68	6
Natural Gas Liquids and LRGs	131	43	(s)	--	0	-35	--	122	10	78
Pentanes Plus	69	--	0	--	0	(s)	--	59	(s)	11
Liquefied Petroleum Gases	61	43	(s)	--	0	-35	--	63	10	67
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	14	51	(s)	--	0	-18	--	0	8	76
Normal Butane/Butylene	31	-6	0	--	0	-13	--	49	2	-13
Isobutane/Isobutylene	17	-2	(s)	--	0	-4	--	14	0	5
Other Liquids	107	--	61	--	0	62	--	45	(s)	61
Other Hydrocarbons/Oxygenates	115	--	39	--	0	22	--	132	(s)	0
Unfinished Oils	--	--	21	--	0	50	--	-90	0	61
Motor Gasoline Blend. Comp.	-7	--	1	--	0	-11	--	4	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	11	2,745	8	--	98	61	--	--	233	2,568
Finished Motor Gasoline	11	1,278	1	--	79	6	--	--	12	1,351
Reformulated	--	869	0	--	0	-15	--	--	0	884
Oxygenated	34	16	0	--	0	0	--	--	1	50
Other	-24	394	1	--	79	21	--	--	12	417
Finished Aviation Gasoline	--	2	(s)	--	0	-1	--	--	0	2
Jet Fuel	--	468	4	--	13	-6	--	--	54	437
Naphtha-Type	--	(s)	0	--	0	(s)	--	--	5	-4
Kerosene-Type	--	468	4	--	13	-6	--	--	49	441
Kerosene	--	7	(s)	--	0	(s)	--	--	(s)	6
Distillate Fuel Oil	--	415	1	--	11	3	--	--	60	364
0.05 percent sulfur and under	--	318	(s)	--	6	-4	--	--	26	303
Greater than 0.05 percent sulfur ..	--	97	1	--	4	7	--	--	34	61
Residual Fuel Oil	--	202	0	--	0	26	--	--	26	149
Petrochemical Feedstocks ^e	--	7	0	--	0	2	--	--	0	5
Special Naphthas	--	2	(s)	--	0	(s)	--	--	(s)	2
Lubricants	--	26	0	--	-4	3	--	--	5	14
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	164	1	--	0	20	--	--	74	71
Asphalt and Road Oil	--	30	0	--	0	5	--	--	1	25
Still Gas	--	137	0	--	0	0	--	--	0	137
Miscellaneous Products	--	4	(s)	--	0	2	--	--	(s)	2
Total	2,575	2,788	344	10	-56	20	0	2,616	311	2,712

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,
January 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	712	23
Florida	447	14
New York	20	1
Pennsylvania	119	4
Virginia	1	(s)
West Virginia	125	4
Adjustment	0	0
PAD District II	17,303	558
Illinois	1,225	40
Indiana	212	7
Kansas	3,468	112
Kentucky	342	11
Michigan	950	31
Missouri	10	(s)
Nebraska	298	10
North Dakota	2,565	83
Ohio	673	22
Oklahoma	7,425	240
South Dakota	104	3
Tennessee	31	1
Adjustment	0	0
PAD District III	97,493	3,145
Alabama	1,461	47
Arkansas	861	28
Louisiana ^a	10,323	333
Mississippi	1,636	53
New Mexico	5,486	177
Texas ^a	46,721	1,507
Federal Offshore PAD District III	31,005	1,000
Adjustment	0	0
PAD District IV	11,473	370
Colorado	2,183	70
Montana	1,283	41
Utah	1,662	54
Wyoming	6,345	205
Adjustment	0	0
PAD District V	74,373	2,399
Alaska ^a	44,767	1,444
South Alaska	1,380	45
North Slope	43,387	1,400
Adjustment for Alaska	0	0
Arizona	6	(s)
California ^a	23,740	766
Nevada	99	3
Federal Offshore PAD District V	5,761	186
Adjustment excluding Alaska	0	0
U.S. Total^a	201,354	6,495

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,353; California: State - 1,681; Louisiana: State - 1,695; Texas: State - 86; U.S. Total, including Federal offshore -48,579.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, California, Colorado, Federal Offshore PAD District III, Illinois, Kansas, Louisiana, Michigan, Mississippi, Montana, Oklahoma, and Texas are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
February 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	659	23
Florida	385	13
New York	19	1
Pennsylvania	125	4
Virginia	1	(s)
West Virginia	130	4
Adjustment	0	0
PAD District II	16,390	565
Illinois	1,110	38
Indiana	201	7
Kansas	3,382	117
Kentucky	395	14
Michigan	879	30
Missouri	8	(s)
Nebraska	284	10
North Dakota	2,419	83
Ohio	678	23
Oklahoma	6,900	238
South Dakota	101	3
Tennessee	32	1
Adjustment	0	0
PAD District III	91,811	3,166
Alabama	1,305	45
Arkansas	764	26
Louisiana ^a	10,375	358
Mississippi	1,520	52
New Mexico	5,119	177
Texas ^a	43,547	1,502
Federal Offshore PAD District III	29,182	1,006
Adjustment	0	0
PAD District IV	10,884	375
Colorado	2,054	71
Montana	1,234	43
Utah	1,555	54
Wyoming	6,041	208
Adjustment	0	0
PAD District V	70,983	2,448
Alaska ^a	42,988	1,482
South Alaska	1,225	42
North Slope	41,763	1,440
Adjustment for Alaska	0	0
Arizona	5	(s)
California ^a	22,245	767
Nevada	91	3
Federal Offshore PAD District V	5,654	195
Adjustment excluding Alaska	0	0
U.S. Total^a	190,727	6,577

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,995; California: State - 1,575; Louisiana: State - 1,740; Texas: State - 90; U.S. Total, including Federal offshore -45,235.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Illinois, Kansas, Louisiana, Michigan, Mississippi, Montana, Ohio, Oklahoma, and Texas are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
March 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	780	25
Florida	474	15
New York	23	1
Pennsylvania	136	4
Virginia	1	(s)
West Virginia	146	5
Adjustment	0	0
PAD District II	17,336	559
Illinois	1,375	44
Indiana	202	7
Kansas	3,425	110
Kentucky	97	3
Michigan	958	31
Missouri	11	(s)
Nebraska	306	10
North Dakota	2,663	86
Ohio	727	23
Oklahoma	7,432	240
South Dakota	110	4
Tennessee	30	1
Adjustment	0	0
PAD District III	99,092	3,197
Alabama	1,500	48
Arkansas	806	26
Louisiana ^a	11,538	372
Mississippi	1,706	55
New Mexico	5,538	179
Texas ^a	47,159	1,521
Federal Offshore PAD District III	30,846	995
Adjustment	0	0
PAD District IV	11,288	364
Colorado	2,138	69
Montana	1,349	44
Utah	1,647	53
Wyoming	6,155	199
Adjustment	0	0
PAD District V	75,219	2,426
Alaska ^a	45,086	1,454
South Alaska	1,294	42
North Slope	43,792	1,413
Adjustment for Alaska	0	0
Arizona	6	(s)
California ^a	23,968	773
Nevada	91	3
Federal Offshore PAD District V	6,067	196
Adjustment excluding Alaska	0	0
U.S. Total^a	203,715	6,571

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,460; California: State - 1,687; Louisiana: State - 1,968; Texas: State - 104; U.S. Total, including Federal offshore -48,133.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Illinois, Kansas, Louisiana, Michigan, Mississippi, Montana, Ohio, Oklahoma, Texas, and Wyoming are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
April 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	879	29
Florida	553	18
New York	28	1
Pennsylvania	149	5
Virginia	2	(s)
West Virginia	148	5
Adjustment	0	0
PAD District II	17,601	587
Illinois	1,260	42
Indiana	216	7
Kansas	3,546	118
Kentucky	475	16
Michigan	909	30
Missouri	10	(s)
Nebraska	293	10
North Dakota	2,618	87
Ohio	778	26
Oklahoma	7,355	245
South Dakota	107	4
Tennessee	35	1
Adjustment	0	0
PAD District III	94,403	3,147
Alabama	1,449	48
Arkansas	782	26
Louisiana ^a	10,687	356
Mississippi	1,625	54
New Mexico	5,318	177
Texas ^a	45,382	1,513
Federal Offshore PAD District III	29,161	972
Adjustment	0	0
PAD District IV	10,989	366
Colorado	2,135	71
Montana	1,325	44
Utah	1,581	53
Wyoming	5,947	198
Adjustment	0	0
PAD District V	69,445	2,315
Alaska ^a	41,014	1,367
South Alaska	1,228	41
North Slope	39,786	1,326
Adjustment for Alaska	0	0
Arizona	6	(s)
California ^a	22,753	758
Nevada	90	3
Federal Offshore PAD District V	5,582	186
Adjustment excluding Alaska	0	0
U.S. Total^a	193,317	6,444

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,827; California: State - 1,638; Louisiana: State - 1,790; Texas: State - 97; U.S. Total, including Federal offshore -46,095.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Kansas, Michigan, Mississippi, Montana, Ohio, Oklahoma, Texas, and Wyoming are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
May 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	885	29
Florida	560	18
New York	26	1
Pennsylvania	148	5
Virginia	1	(s)
West Virginia	150	5
Adjustment	0	0
PAD District II	17,544	566
Illinois	1,310	42
Indiana	196	6
Kansas	3,619	117
Kentucky	289	9
Michigan	919	30
Missouri	10	(s)
Nebraska	298	10
North Dakota	2,708	87
Ohio	712	23
Oklahoma	7,342	237
South Dakota	107	3
Tennessee	32	1
Adjustment	0	0
PAD District III	97,639	3,150
Alabama	1,459	47
Arkansas	796	26
Louisiana ^a	11,164	360
Mississippi	1,615	52
New Mexico	5,294	171
Texas ^a	46,406	1,497
Federal Offshore PAD District III	30,905	997
Adjustment	0	0
PAD District IV	11,072	357
Colorado	2,085	67
Montana	1,370	44
Utah	1,622	52
Wyoming	5,995	193
Adjustment	0	0
PAD District V	71,067	2,292
Alaska ^a	41,573	1,341
South Alaska	1,262	41
North Slope	40,311	1,300
Adjustment for Alaska	0	0
Arizona	6	(s)
California ^a	24,068	776
Nevada	89	3
Federal Offshore PAD District V	5,330	172
Adjustment excluding Alaska	0	0
U.S. Total^a	198,208	6,394

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,119; California: State - 1,686; Louisiana: State - 1,870; Texas: State - 97; U.S. Total, including Federal offshore -48,006.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Illinois, Kansas, Michigan, Mississippi, Montana, Oklahoma, Texas, and Wyoming are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
June 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	855	28
Florida	544	18
New York	25	1
Pennsylvania	137	5
Virginia	1	(s)
West Virginia	147	5
Adjustment	0	0
PAD District II	16,770	559
Illinois	1,295	43
Indiana	194	6
Kansas	3,409	114
Kentucky	284	9
Michigan	884	29
Missouri	10	(s)
Nebraska	296	10
North Dakota	2,674	89
Ohio	611	20
Oklahoma	6,979	233
South Dakota	103	3
Tennessee	31	1
Adjustment	0	0
PAD District III	93,860	3,129
Alabama	1,394	46
Arkansas	763	25
Louisiana ^a	10,893	363
Mississippi	1,530	51
New Mexico	5,221	174
Texas ^a	44,396	1,480
Federal Offshore PAD District III	29,664	989
Adjustment	0	0
PAD District IV	10,782	359
Colorado	2,063	69
Montana	1,322	44
Utah	1,560	52
Wyoming	5,837	195
Adjustment	0	0
PAD District V	71,479	2,383
Alaska ^a	42,581	1,419
South Alaska	1,201	40
North Slope	41,380	1,379
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	23,325	777
Nevada	86	3
Federal Offshore PAD District V	5,479	183
Adjustment excluding Alaska	0	0
U.S. Total^a	193,746	6,458

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,147; California: State - 1,643; Louisiana: State - 1,825; Texas: State - 90; U.S. Total, including Federal offshore -45,848.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Colorado, Federal Offshore PAD District III, Kansas, Michigan, Mississippi, Montana, Ohio, Oklahoma, and Texas, are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
July 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	904	29
Florida	579	19
New York	28	1
Pennsylvania	142	5
Virginia	1	(s)
West Virginia	154	5
Adjustment	0	0
PAD District II	17,408	562
Illinois	1,310	42
Indiana	224	7
Kansas	3,573	115
Kentucky	402	13
Michigan	911	29
Missouri	10	(s)
Nebraska	300	10
North Dakota	2,807	91
Ohio	654	21
Oklahoma	7,077	228
South Dakota	107	3
Tennessee	34	1
Adjustment	0	0
PAD District III	96,868	3,125
Alabama	1,394	45
Arkansas	747	24
Louisiana ^a	11,088	358
Mississippi	1,618	52
New Mexico	5,498	177
Texas ^a	45,439	1,466
Federal Offshore PAD District III	31,083	1,003
Adjustment	0	0
PAD District IV	11,122	359
Colorado	2,152	69
Montana	1,382	45
Utah	1,620	52
Wyoming	5,968	193
Adjustment	0	0
PAD District V	70,169	2,264
Alaska ^a	40,821	1,317
South Alaska	1,243	40
North Slope	39,578	1,277
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	23,865	770
Nevada	87	3
Federal Offshore PAD District V	5,388	174
Adjustment excluding Alaska	0	0
U.S. Total^a	196,471	6,338

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,017; California: State - 1,697; Louisiana: State - 1,858; Texas: State - 84; U.S. Total, including Federal offshore -46,128.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Arkansas, Colorado, Federal Offshore PAD District III, Illinois, Kansas, Michigan, Mississippi, Montana, Ohio, Oklahoma, and Texas are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
August 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	873	28
Florida	565	18
New York	25	1
Pennsylvania	148	5
Virginia	1	(s)
West Virginia	134	4
Adjustment	0	0
PAD District II	17,076	551
Illinois	1,400	45
Indiana	218	7
Kansas	3,492	113
Kentucky	15	(s)
Michigan	865	28
Missouri	9	(s)
Nebraska	297	10
North Dakota	2,820	91
Ohio	654	21
Oklahoma	7,170	231
South Dakota	105	3
Tennessee	31	1
Adjustment	0	0
PAD District III	97,368	3,141
Alabama	1,446	47
Arkansas	680	22
Louisiana ^a	11,262	363
Mississippi	1,621	52
New Mexico	5,709	184
Texas ^a	45,202	1,458
Federal Offshore PAD District III	31,450	1,015
Adjustment	0	0
PAD District IV	11,383	367
Colorado	2,029	65
Montana	1,390	45
Utah	1,639	53
Wyoming	6,325	204
Adjustment	0	0
PAD District V	70,463	2,273
Alaska ^a	41,126	1,327
South Alaska	1,168	38
North Slope	39,958	1,289
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	24,082	777
Nevada	86	3
Federal Offshore PAD District V	5,161	166
Adjustment excluding Alaska	0	0
U.S. Total^a	197,162	6,360

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,114; California: State - 1,705; Louisiana: State - 1,887; Texas: State - 93; U.S. Total, including Federal offshore -48,409.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Colorado, Federal Offshore PAD District III, Illinois, Kansas, Michigan, Mississippi, Montana, Ohio, Oklahoma and Texas are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Arkansas, Federal Offshore PAD District III, Louisiana, New Mexico and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
September 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	834	28
Florida	537	18
New York	31	1
Pennsylvania	139	5
Virginia	1	(s)
West Virginia	126	4
Adjustment	0	0
PAD District II	17,061	569
Illinois	1,390	46
Indiana	214	7
Kansas	3,406	114
Kentucky	444	15
Michigan	918	31
Missouri	9	(s)
Nebraska	291	10
North Dakota	2,761	92
Ohio	698	23
Oklahoma	6,797	227
South Dakota	104	3
Tennessee	30	1
Adjustment	0	0
PAD District III	95,010	3,167
Alabama	1,364	45
Arkansas	680	23
Louisiana ^a	11,134	371
Mississippi	1,591	53
New Mexico	5,123	171
Texas ^a	44,037	1,468
Federal Offshore PAD District III	31,080	1,036
Adjustment	0	0
PAD District IV	11,168	372
Colorado	2,039	68
Montana	1,344	45
Utah	1,634	54
Wyoming	6,151	205
Adjustment	0	0
PAD District V	70,382	2,346
Alaska ^a	42,019	1,401
South Alaska	1,140	38
North Slope	40,879	1,363
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	23,235	774
Nevada	89	3
Federal Offshore PAD District V	5,031	168
Adjustment excluding Alaska	0	0
U.S. Total^a	194,456	6,482

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,634; California: State - 1,624; Louisiana: State - 1,865; Texas: State - 80; U.S. Total, including Federal offshore -46,313.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Colorado, Illinois, Kansas, Michigan, Mississippi, Ohio, Oklahoma, Texas, and Wyoming are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Arkansas, Federal Offshore PAD District III, Louisiana, New Mexico and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
October 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	879	28
Florida	541	17
New York	30	1
Pennsylvania	156	5
Virginia	1	(s)
West Virginia	150	5
Adjustment	0	0
PAD District II	17,631	569
Illinois	1,360	44
Indiana	226	7
Kansas	3,531	114
Kentucky	292	9
Michigan	900	29
Missouri	10	(s)
Nebraska	302	10
North Dakota	2,872	93
Ohio	744	24
Oklahoma	7,256	234
South Dakota	104	3
Tennessee	34	1
Adjustment	0	0
PAD District III	99,291	3,203
Alabama	1,417	46
Arkansas	672	22
Louisiana ^a	11,516	371
Mississippi	1,737	56
New Mexico	5,488	177
Texas ^a	45,663	1,473
Federal Offshore PAD District III	32,798	1,058
Adjustment	0	0
PAD District IV	11,258	363
Colorado	2,107	68
Montana	1,343	43
Utah	1,696	55
Wyoming	6,112	197
Adjustment	0	0
PAD District V	71,848	2,318
Alaska ^a	42,757	1,379
South Alaska	1,178	38
North Slope	41,579	1,341
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	23,888	771
Nevada	90	3
Federal Offshore PAD District V	5,106	165
Adjustment excluding Alaska	0	0
U.S. Total^a	200,907	6,481

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,173; California: State - 1,709; Louisiana: State - 1,929; Texas: State - 87; U.S. Total, including Federal offshore -48,802.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Colorado, Federal Offshore PAD District III, Illinois, Kansas, Michigan, Mississippi, Ohio, Oklahoma, and Texas are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Arkansas, Federal Offshore PAD District III, Louisiana, New Mexico and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State,
November 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	847	28
Florida	539	18
New York	25	1
Pennsylvania	146	5
Virginia	1	(s)
West Virginia	135	5
Adjustment	0	0
PAD District II	16,025	534
Illinois	1,290	43
Indiana	197	7
Kansas	3,312	110
Kentucky	274	9
Michigan	867	29
Missouri	10	(s)
Nebraska	287	10
North Dakota	2,674	89
Ohio	662	22
Oklahoma	6,321	211
South Dakota	102	3
Tennessee	29	1
Adjustment	0	0
PAD District III	95,973	3,199
Alabama	1,334	44
Arkansas	638	21
Louisiana ^a	10,903	363
Mississippi	1,644	55
New Mexico	5,280	176
Texas ^a	43,803	1,460
Federal Offshore PAD District III	32,370	1,079
Adjustment	0	0
PAD District IV	10,978	366
Colorado	1,945	65
Montana	1,258	42
Utah	1,618	54
Wyoming	6,158	205
Adjustment	0	0
PAD District V	70,445	2,348
Alaska ^a	42,104	1,403
South Alaska	1,119	37
North Slope	40,985	1,366
Adjustment for Alaska	0	0
Arizona	8	(s)
California ^a	23,379	779
Nevada	78	3
Federal Offshore PAD District V	4,877	163
Adjustment excluding Alaska	0	0
U.S. Total^a	194,268	6,476

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,167; California: State - 1,664; Louisiana: State - 1,827; Texas: State - 94; U.S. Total, including Federal offshore -48,998.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Crude oil production data for Colorado, Federal Offshore PAD District III, and Michigan are changed from those reported in the *Petroleum Supply Monthly* during 1996. Monthly crude oil production data for Arkansas, Federal Offshore PAD District III, Kansas, Louisiana, New Mexico and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

**Table 14. Production of Crude Oil by PAD District and State
December 1996**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	877	28
Florida	569	18
New York	28	1
Pennsylvania	145	5
Virginia	1	(s)
West Virginia	135	4
Adjustment	0	0
PAD District II	17,477	564
Illinois	1,250	40
Indiana	223	7
Kansas	3,627	117
Kentucky	293	9
Michigan	877	28
Missouri	9	(s)
Nebraska	290	9
North Dakota	2,734	88
Ohio	714	23
Oklahoma	7,325	236
South Dakota	103	3
Tennessee	32	1
Adjustment	0	0
PAD District III	99,994	3,226
Alabama	1,343	43
Arkansas	626	20
Louisiana ^a	11,268	363
Mississippi	1,666	54
New Mexico	5,405	174
Texas ^a	45,587	1,471
Federal Offshore PAD District III	34,100	1,100
Adjustment	0	0
PAD District IV	11,240	363
Colorado	2,023	65
Montana	1,319	43
Utah	1,567	51
Wyoming	6,330	204
Adjustment	0	0
PAD District V	72,097	2,326
Alaska ^a	43,163	1,392
South Alaska	1,145	37
North Slope	42,018	1,355
Adjustment for Alaska	0	0
Arizona	6	(s)
California ^a	23,862	770
Nevada	82	3
Federal Offshore PAD District V	4,983	161
Adjustment excluding Alaska	0	0
U.S. Total^a	201,685	6,506

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,404; California: State - 1,724; Louisiana: State - 1,888; Texas: State - 81; U.S. Total, including Federal offshore -51,180.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Monthly crude oil production data for Arkansas, Federal Offshore PAD District III, Kansas, Louisiana, Montana, New Mexico, Pennsylvania, and Utah were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." Annual crude oil production for Michigan, New York, Ohio, and West Virginia was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these States. Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	139	615	754	505	318	8,366	9,189
Pentanes Plus	12	68	80	140	79	1,080	1,299
Liquefied Petroleum Gases	127	547	674	365	239	7,286	7,890
Ethane	55	194	249	80	0	2,563	2,643
Propane	45	247	292	172	145	3,163	3,480
Normal Butane	27	76	103	63	94	1,006	1,163
Isobutane	0	30	30	50	0	554	604
Stocks							
Natural Gas Liquids	8	37	45	94	29	2,060	2,183
Pentanes Plus	0	8	8	10	10	219	239
Liquefied Petroleum Gases	8	29	37	84	19	1,841	1,944
Ethane	0	0	0	17	0	541	558
Propane	2	25	27	40	10	745	795
Normal Butane	6	2	8	13	9	455	477
Isobutane	0	2	2	14	0	100	114

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,683	3,908	6,215	700	4,923	34,429	5,186	3,630	53,188
Pentanes Plus	2,906	568	1,219	194	583	5,470	830	1,928	9,607
Liquefied Petroleum Gases	15,777	3,340	4,996	506	4,340	28,959	4,356	1,702	43,581
Ethane	7,143	1,855	1,720	93	2,106	12,917	1,855	1	17,665
Propane	5,475	946	1,870	221	1,430	9,942	1,587	368	15,669
Normal Butane	2,207	-1,698	747	124	526	1,906	600	897	4,669
Isobutane	952	2,237	659	68	278	4,194	314	436	5,578
Stocks									
Natural Gas Liquids	199	1,166	1,603	143	65	3,176	217	86	5,707
Pentanes Plus	87	203	215	23	17	545	105	14	911
Liquefied Petroleum Gases	112	963	1,388	120	48	2,631	112	72	4,796
Ethane	15	381	1	94	0	491	5	0	1,054
Propane	55	294	742	15	30	1,136	57	51	2,066
Normal Butane	28	189	336	6	12	571	37	9	1,102
Isobutane	14	99	309	5	6	433	13	12	574

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	89	475	564	448	288	7,513	8,249
Pentanes Plus	9	55	64	108	75	1,010	1,193
Liquefied Petroleum Gases	80	420	500	340	213	6,503	7,056
Ethane	33	180	213	68	0	2,203	2,271
Propane	29	159	188	163	130	2,863	3,156
Normal Butane	18	55	73	57	83	845	985
Isobutane	0	26	26	52	0	592	644
Stocks							
Natural Gas Liquids	6	42	48	97	30	2,279	2,406
Pentanes Plus	0	6	6	10	6	246	262
Liquefied Petroleum Gases	6	36	42	87	24	2,033	2,144
Ethane	0	0	0	17	0	563	580
Propane	3	30	33	42	16	899	957
Normal Butane	3	3	6	13	8	447	468
Isobutane	0	3	3	15	0	124	139

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,106	3,706	5,872	646	4,631	31,961	4,328	3,626	48,728
Pentanes Plus	2,708	531	1,161	194	553	5,147	786	1,989	9,179
Liquefied Petroleum Gases	14,398	3,175	4,711	452	4,078	26,814	3,542	1,637	39,549
Ethane	6,457	1,746	1,632	84	1,963	11,882	1,109	1	15,476
Propane	5,002	892	1,792	195	1,353	9,234	1,533	348	14,459
Normal Butane	2,049	-1,318	660	107	502	2,000	612	865	4,535
Isobutane	890	1,855	627	66	260	3,698	288	423	5,079
Stocks									
Natural Gas Liquids	235	741	1,624	138	66	2,804	261	71	5,590
Pentanes Plus	97	170	231	14	16	528	121	12	929
Liquefied Petroleum Gases	138	571	1,393	124	50	2,276	140	59	4,661
Ethane	24	199	32	94	0	349	2	0	931
Propane	73	167	649	18	28	935	81	38	2,044
Normal Butane	26	129	393	9	18	575	49	9	1,107
Isobutane	15	76	319	3	4	417	8	12	579

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	137	523	660	488	277	8,937	9,702
Pentanes Plus	12	62	74	80	72	1,134	1,286
Liquefied Petroleum Gases	125	461	586	408	205	7,803	8,416
Ethane	52	197	249	85	1	2,911	2,997
Propane	46	175	221	199	125	3,267	3,591
Normal Butane	27	59	86	68	79	970	1,117
Isobutane	0	30	30	56	0	655	711
Stocks							
Natural Gas Liquids	11	44	55	94	42	2,058	2,194
Pentanes Plus	0	5	5	10	9	253	272
Liquefied Petroleum Gases	11	39	50	84	33	1,805	1,922
Ethane	0	0	0	17	0	529	546
Propane	8	22	30	39	23	691	753
Normal Butane	3	12	15	13	10	494	517
Isobutane	0	5	5	15	0	91	106

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,019	4,275	7,825	712	5,087	36,918	5,071	3,890	56,241
Pentanes Plus	3,029	610	1,382	199	610	5,830	836	2,151	10,177
Liquefied Petroleum Gases	15,990	3,665	6,443	513	4,477	31,088	4,235	1,739	46,064
Ethane	7,208	2,027	2,557	86	2,173	14,051	1,753	1	19,051
Propane	5,534	1,028	2,335	228	1,478	10,603	1,597	368	16,380
Normal Butane	2,263	-1,850	811	133	560	1,917	576	883	4,579
Isobutane	985	2,460	740	66	266	4,517	309	487	6,054
Stocks									
Natural Gas Liquids	250	1,631	1,961	151	68	4,061	260	70	6,640
Pentanes Plus	105	305	298	16	21	745	105	15	1,142
Liquefied Petroleum Gases	145	1,326	1,663	135	47	3,316	155	55	5,498
Ethane	12	523	120	94	0	749	3	0	1,298
Propane	83	406	925	24	28	1,466	91	36	2,376
Normal Butane	34	257	366	13	17	687	47	9	1,275
Isobutane	16	140	252	4	2	414	14	10	549

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	143	538	681	514	315	8,660	9,489
Pentanes Plus	13	66	79	92	84	1,141	1,317
Liquefied Petroleum Gases	130	472	602	422	231	7,519	8,172
Ethane	55	203	258	99	1	2,918	3,018
Propane	46	179	225	202	140	3,037	3,379
Normal Butane	29	61	90	66	90	932	1,088
Isobutane	0	29	29	55	0	632	687
Stocks							
Natural Gas Liquids	12	52	64	97	36	2,033	2,166
Pentanes Plus	0	3	3	10	7	219	236
Liquefied Petroleum Gases	12	49	61	87	29	1,814	1,930
Ethane	0	0	0	17	0	477	494
Propane	8	20	28	42	19	691	752
Normal Butane	4	17	21	13	10	531	554
Isobutane	0	12	12	15	0	115	130

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,637	4,206	7,925	710	5,056	36,534	4,990	3,645	55,339
Pentanes Plus	3,044	583	1,367	214	604	5,812	831	1,982	10,021
Liquefied Petroleum Gases	15,593	3,623	6,558	496	4,452	30,722	4,159	1,663	45,318
Ethane	6,991	2,001	2,759	101	2,184	14,036	1,742	1	19,055
Propane	5,409	1,012	2,278	212	1,464	10,375	1,528	358	15,865
Normal Butane	2,213	-2,181	763	130	551	1,476	580	908	4,142
Isobutane	980	2,791	758	53	253	4,835	309	396	6,256
Stocks									
Natural Gas Liquids	236	2,042	1,374	146	67	3,865	280	89	6,464
Pentanes Plus	98	312	194	18	23	645	109	15	1,008
Liquefied Petroleum Gases	138	1,730	1,180	128	44	3,220	171	74	5,456
Ethane	21	547	65	94	1	728	3	0	1,225
Propane	77	594	593	21	24	1,309	100	53	2,242
Normal Butane	27	396	283	11	17	734	49	9	1,367
Isobutane	13	193	239	2	2	449	19	12	622

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	145	481	626	498	335	8,918	9,751
Pentanes Plus	14	53	67	84	89	1,213	1,386
Liquefied Petroleum Gases	131	428	559	414	246	7,705	8,365
Ethane	55	203	258	98	1	2,979	3,078
Propane	46	153	199	197	148	3,119	3,464
Normal Butane	30	50	80	63	97	671	831
Isobutane	0	22	22	56	0	936	992
Stocks							
Natural Gas Liquids	12	52	64	96	31	2,170	2,297
Pentanes Plus	0	10	10	10	8	245	263
Liquefied Petroleum Gases	12	42	54	86	23	1,925	2,034
Ethane	0	0	0	17	0	468	485
Propane	6	19	25	42	16	838	896
Normal Butane	6	21	27	13	7	539	559
Isobutane	0	2	2	14	0	80	94

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,135	4,424	7,872	764	5,349	37,544	4,807	3,270	55,998
Pentanes Plus	3,337	658	1,332	219	650	6,196	835	1,772	10,256
Liquefied Petroleum Gases	15,798	3,766	6,540	545	4,699	31,348	3,972	1,498	45,742
Ethane	6,963	2,060	2,828	97	2,330	14,278	1,630	1	19,245
Propane	5,523	1,068	2,229	244	1,533	10,597	1,469	313	16,042
Normal Butane	2,317	-2,129	724	138	572	1,622	556	892	3,981
Isobutane	995	2,767	759	66	264	4,851	317	292	6,474
Stocks									
Natural Gas Liquids	249	3,236	1,537	146	68	5,236	275	93	7,965
Pentanes Plus	103	438	331	24	15	911	118	14	1,316
Liquefied Petroleum Gases	146	2,798	1,206	122	53	4,325	157	79	6,649
Ethane	24	839	115	94	1	1,073	3	0	1,561
Propane	77	1,023	785	17	36	1,938	89	60	3,008
Normal Butane	31	593	188	9	12	833	53	11	1,483
Isobutane	14	343	118	2	4	481	12	8	597

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	142	482	624	508	308	8,464	9,280
Pentanes Plus	14	65	79	106	89	1,198	1,393
Liquefied Petroleum Gases	128	417	545	402	219	7,266	7,887
Ethane	53	187	240	88	0	2,810	2,898
Propane	45	150	195	195	131	3,045	3,371
Normal Butane	30	54	84	64	88	652	804
Isobutane	0	26	26	55	0	759	814
Stocks							
Natural Gas Liquids	12	69	81	95	33	2,561	2,689
Pentanes Plus	0	22	22	10	8	316	334
Liquefied Petroleum Gases	12	47	59	85	25	2,245	2,355
Ethane	0	0	0	17	0	595	612
Propane	9	21	30	41	17	978	1,036
Normal Butane	3	22	25	13	8	526	547
Isobutane	0	4	4	14	0	146	160

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,337	4,161	8,511	717	5,529	37,255	4,594	3,227	54,980
Pentanes Plus	3,275	673	1,484	224	713	6,369	811	1,812	10,464
Liquefied Petroleum Gases	15,062	3,488	7,027	493	4,816	30,886	3,783	1,415	44,516
Ethane	6,624	1,935	2,894	91	2,364	13,908	1,568	1	18,615
Propane	5,257	988	2,455	208	1,579	10,487	1,382	283	15,718
Normal Butane	2,216	-2,132	752	135	588	1,559	528	727	3,702
Isobutane	965	2,697	926	59	285	4,932	305	404	6,481
Stocks									
Natural Gas Liquids	231	3,010	1,783	154	67	5,245	270	94	8,379
Pentanes Plus	95	397	219	23	9	743	109	16	1,224
Liquefied Petroleum Gases	136	2,613	1,564	131	58	4,502	161	78	7,155
Ethane	14	686	56	94	1	851	3	0	1,466
Propane	72	1,001	950	23	39	2,085	96	58	3,305
Normal Butane	35	618	359	10	12	1,034	51	12	1,669
Isobutane	15	308	199	4	6	532	11	8	715

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	134	503	637	541	326	8,580	9,447
Pentanes Plus	13	62	75	110	93	1,240	1,443
Liquefied Petroleum Gases	121	441	562	431	233	7,340	8,004
Ethane	48	171	219	90	0	2,800	2,890
Propane	43	178	221	212	139	3,016	3,367
Normal Butane	30	63	93	70	94	725	889
Isobutane	0	29	29	59	0	799	858
Stocks							
Natural Gas Liquids	13	75	88	93	31	2,733	2,857
Pentanes Plus	0	21	21	10	13	346	369
Liquefied Petroleum Gases	13	54	67	83	18	2,387	2,488
Ethane	0	0	0	17	0	622	639
Propane	8	21	29	40	9	1,016	1,065
Normal Butane	5	24	29	12	9	604	625
Isobutane	0	9	9	14	0	145	159

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,390	4,200	8,519	708	5,992	38,809	4,694	3,123	56,710
Pentanes Plus	3,502	687	1,547	219	750	6,705	806	1,770	10,799
Liquefied Petroleum Gases	15,888	3,513	6,972	489	5,242	32,104	3,888	1,353	45,911
Ethane	6,973	1,928	2,848	81	2,637	14,467	1,680	1	19,257
Propane	5,573	1,014	2,463	212	1,682	10,944	1,374	281	16,187
Normal Butane	2,354	-1,974	828	132	620	1,960	524	676	4,142
Isobutane	988	2,545	833	64	303	4,733	310	395	6,325
Stocks									
Natural Gas Liquids	184	2,147	1,983	145	66	4,525	208	101	7,779
Pentanes Plus	81	307	258	18	15	679	97	16	1,182
Liquefied Petroleum Gases	103	1,840	1,725	127	51	3,846	111	85	6,597
Ethane	14	512	73	97	2	698	4	0	1,341
Propane	55	653	1,138	19	26	1,891	59	63	3,107
Normal Butane	21	459	322	8	9	819	40	8	1,521
Isobutane	13	216	192	3	14	438	8	14	628

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	123	223	346	555	327	8,753	9,635
Pentanes Plus	13	37	50	109	95	1,252	1,456
Liquefied Petroleum Gases	110	186	296	446	232	7,501	8,179
Ethane	46	48	94	87	0	2,877	2,964
Propane	40	85	125	222	141	3,083	3,446
Normal Butane	24	37	61	74	91	722	887
Isobutane	0	16	16	63	0	819	882
Stocks							
Natural Gas Liquids	7	43	50	94	32	2,373	2,499
Pentanes Plus	0	10	10	10	12	371	393
Liquefied Petroleum Gases	7	33	40	84	20	2,002	2,106
Ethane	0	0	0	17	0	502	519
Propane	4	26	30	41	14	723	778
Normal Butane	3	4	7	12	6	606	624
Isobutane	0	3	3	14	0	171	185

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,672	4,220	8,861	768	6,115	39,636	4,760	3,221	57,598
Pentanes Plus	3,462	662	1,598	246	733	6,701	810	1,886	10,903
Liquefied Petroleum Gases	16,210	3,558	7,263	522	5,382	32,935	3,950	1,335	46,695
Ethane	7,225	1,961	3,026	94	2,715	15,021	1,711	1	19,791
Propane	5,594	1,005	2,553	222	1,724	11,098	1,406	282	16,357
Normal Butane	2,371	-1,713	875	139	639	2,311	511	536	4,306
Isobutane	1,020	2,305	809	67	304	4,505	322	516	6,241
Stocks									
Natural Gas Liquids	196	1,704	2,069	145	67	4,181	205	104	7,039
Pentanes Plus	88	234	216	20	15	573	95	17	1,088
Liquefied Petroleum Gases	108	1,470	1,853	125	52	3,608	110	87	5,951
Ethane	14	580	64	94	3	755	3	0	1,277
Propane	63	455	1,166	16	26	1,726	57	65	2,656
Normal Butane	20	303	453	8	9	793	38	12	1,474
Isobutane	11	132	170	7	14	334	12	10	544

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	147	545	692	554	333	8,313	9,200
Pentanes Plus	14	67	81	112	95	1,143	1,350
Liquefied Petroleum Gases	133	478	611	442	238	7,170	7,850
Ethane	55	202	257	101	0	2,841	2,942
Propane	47	186	233	211	145	2,885	3,241
Normal Butane	31	62	93	71	93	1,004	1,168
Isobutane	0	28	28	59	0	440	499
Stocks							
Natural Gas Liquids	12	40	52	90	37	2,169	2,296
Pentanes Plus	0	10	10	10	11	150	171
Liquefied Petroleum Gases	12	30	42	80	26	2,019	2,125
Ethane	0	0	0	17	0	502	519
Propane	8	20	28	38	19	833	890
Normal Butane	4	8	12	11	7	256	274
Isobutane	0	2	2	14	0	428	442

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,801	4,187	8,622	732	5,826	38,168	4,554	3,539	56,153
Pentanes Plus	3,294	652	1,541	231	678	6,396	747	1,913	10,487
Liquefied Petroleum Gases	15,507	3,535	7,081	501	5,148	31,772	3,807	1,626	45,666
Ethane	6,904	1,960	3,012	97	2,666	14,639	1,646	1	19,485
Propane	5,401	989	2,431	211	1,599	10,631	1,368	345	15,818
Normal Butane	2,240	-1,576	859	131	601	2,255	510	692	4,718
Isobutane	962	2,162	779	62	282	4,247	283	588	5,645
Stocks									
Natural Gas Liquids	206	1,493	1,543	155	71	3,468	249	140	6,205
Pentanes Plus	88	317	306	21	16	748	127	17	1,073
Liquefied Petroleum Gases	118	1,176	1,237	134	55	2,720	122	123	5,132
Ethane	10	506	49	94	2	661	3	0	1,183
Propane	67	296	676	19	30	1,088	64	108	2,178
Normal Butane	27	218	441	11	9	706	42	9	1,043
Isobutane	14	156	71	10	14	265	13	6	728

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	145	564	709	600	335	8,926	9,861
Pentanes Plus	13	70	83	122	91	1,137	1,350
Liquefied Petroleum Gases	132	494	626	478	244	7,789	8,511
Ethane	57	202	259	101	0	3,190	3,291
Propane	47	195	242	228	150	3,061	3,439
Normal Butane	28	68	96	80	94	889	1,063
Isobutane	0	29	29	69	0	649	718
Stocks							
Natural Gas Liquids	6	43	49	91	32	2,366	2,489
Pentanes Plus	0	10	10	11	7	156	174
Liquefied Petroleum Gases	6	33	39	80	25	2,210	2,315
Ethane	0	0	0	17	0	466	483
Propane	3	20	23	37	17	979	1,033
Normal Butane	3	10	13	11	8	623	642
Isobutane	0	3	3	15	0	142	157

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,658	4,321	8,969	767	6,312	40,027	4,864	3,819	59,280
Pentanes Plus	3,362	633	1,656	244	693	6,588	778	2,040	10,839
Liquefied Petroleum Gases	16,296	3,688	7,313	523	5,619	33,439	4,086	1,779	48,441
Ethane	7,299	2,062	3,081	104	2,948	15,494	1,761	1	20,806
Propane	5,664	1,030	2,531	220	1,722	11,167	1,469	348	16,665
Normal Butane	2,291	-1,152	882	134	611	2,766	569	780	5,274
Isobutane	1,042	1,748	819	65	338	4,012	287	650	5,696
Stocks									
Natural Gas Liquids	186	655	1,607	148	56	2,652	240	150	5,580
Pentanes Plus	71	187	336	25	11	630	111	16	941
Liquefied Petroleum Gases	115	468	1,271	123	45	2,022	129	134	4,639
Ethane	10	163	23	94	3	293	3	0	779
Propane	64	132	393	14	24	627	72	119	1,874
Normal Butane	26	98	606	7	11	748	40	10	1,453
Isobutane	15	75	249	8	7	354	14	5	533

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	142	546	688	577	311	8,539	9,427
Pentanes Plus	11	67	78	112	82	1,114	1,308
Liquefied Petroleum Gases	131	479	610	465	229	7,425	8,119
Ethane	57	201	258	110	0	2,895	3,005
Propane	47	187	234	219	143	3,006	3,368
Normal Butane	27	62	89	74	86	1,031	1,191
Isobutane	0	29	29	62	0	493	555
Stocks							
Natural Gas Liquids	9	44	53	93	33	2,482	2,608
Pentanes Plus	0	9	9	13	9	145	167
Liquefied Petroleum Gases	9	35	44	80	24	2,337	2,441
Ethane	0	0	0	17	0	443	460
Propane	5	25	30	34	14	980	1,028
Normal Butane	4	9	13	13	10	736	759
Isobutane	0	1	1	16	0	178	194

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,722	4,048	9,019	753	6,180	38,722	4,954	3,652	57,443
Pentanes Plus	3,057	595	1,542	223	657	6,074	764	1,945	10,169
Liquefied Petroleum Gases	15,665	3,453	7,477	530	5,523	32,648	4,190	1,707	47,274
Ethane	7,071	1,946	3,264	107	2,900	15,288	1,819	1	20,371
Propane	5,412	958	2,516	224	1,715	10,825	1,513	367	16,307
Normal Butane	2,227	-1,327	884	132	602	2,518	586	703	5,087
Isobutane	955	1,876	813	67	306	4,017	272	636	5,509
Stocks									
Natural Gas Liquids	182	804	1,765	158	97	3,006	253	142	6,062
Pentanes Plus	72	182	437	28	14	733	110	16	1,035
Liquefied Petroleum Gases	110	622	1,328	130	83	2,273	143	126	5,027
Ethane	10	246	39	94	3	392	3	0	855
Propane	61	171	506	22	45	805	83	110	2,056
Normal Butane	28	112	585	8	27	760	41	9	1,582
Isobutane	11	93	198	6	8	316	16	7	534

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 1996

(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	144	553	697	575	293	8,661	9,529
Pentanes Plus	11	64	75	95	68	1,098	1,261
Liquefied Petroleum Gases	133	489	622	480	225	7,563	8,268
Ethane	57	204	261	116	0	2,942	3,058
Propane	47	188	235	225	143	3,065	3,433
Normal Butane	29	65	94	76	82	1,106	1,264
Isobutane	0	32	32	63	0	450	513
Stocks							
Natural Gas Liquids	6	51	57	92	26	2,015	2,133
Pentanes Plus	0	5	5	11	7	152	170
Liquefied Petroleum Gases	6	46	52	81	19	1,863	1,963
Ethane	0	0	0	17	0	444	461
Propane	3	33	36	36	11	698	745
Normal Butane	3	7	10	13	8	573	594
Isobutane	0	6	6	15	0	148	163

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,748	4,365	8,770	698	6,197	38,778	5,111	4,047	58,162
Pentanes Plus	3,013	602	1,499	209	647	5,970	788	2,148	10,242
Liquefied Petroleum Gases	15,735	3,763	7,271	489	5,550	32,808	4,323	1,899	47,920
Ethane	7,078	2,145	3,124	91	2,959	15,397	1,881	1	20,598
Propane	5,478	1,020	2,498	214	1,686	10,896	1,558	435	16,557
Normal Butane	2,214	-796	865	115	600	2,998	594	946	5,896
Isobutane	965	1,394	784	69	305	3,517	290	517	4,869
Stocks									
Natural Gas Liquids	187	932	1,701	154	113	3,087	253	127	5,657
Pentanes Plus	70	220	459	22	16	787	101	18	1,081
Liquefied Petroleum Gases	117	712	1,242	132	97	2,300	152	109	4,576
Ethane	9	277	3	96	3	388	3	0	852
Propane	66	213	624	21	59	983	87	92	1,943
Normal Butane	29	115	386	8	27	565	46	8	1,223
Isobutane	13	107	229	7	8	364	16	9	558

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,532	2,833	42,365	65,980	11,724	18,241	95,945
Natural Gas Liquids	372	0	372	2,950	579	1,185	4,714
Pentanes Plus	78	0	78	105	107	601	813
Liquefied Petroleum Gases	294	0	294	2,845	472	584	3,901
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	183	0	183	1,792	383	393	2,568
Isobutane	111	0	111	1,053	89	191	1,333
Other Liquids	6,785	96	6,881	-16	222	-803	-597
Other Hydrocarbons/Hydrogen/Oxygenates	1,903	0	1,903	744	169	121	1,034
Other Hydrocarbons/Hydrogen	2	0	2	17	0	5	22
Oxygenates	W	W	1,901	727	169	116	1,012
Fuel Ethanol	W	W	W	W	W	W	846
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,708	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,162	137	3,299	741	-7	-905	-171
Motor Gasoline Blend. Comp. (net)	1,890	-41	1,849	-1,482	60	-19	-1,441
Aviation Gasoline Blend. Comp. (net)	-170	0	-170	-19	0	0	-19
Total Input to Refineries	46,689	2,929	49,618	68,914	12,525	18,623	100,062
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,273	92	1,364	2,173	378	597	3,148
Operable Capacity (daily average)	1,498	97	1,595	2,285	388	705	3,379
Operable Utilization Rate (percent) ^b	85.0	94.4	85.5	95.1	97.4	84.6	93.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	554	16	570	750	128	178	1,056
Catalytic Hydrocracking	64	4	68	121	0	3	125
Delayed and Fluid Coking	75	0	75	175	59	61	296
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.76	1.18	0.79	1.10	1.60	0.70	1.08
API Gravity, Weighted Average (degrees)	32.09	33.42	32.17	34.90	29.75	34.55	34.21
Operable Capacity (daily average)	1,498	97	1,595	2,285	388	705	3,379
Operating	1,350	97	1,447	2,285	388	705	3,379
Idle	148	0	148	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	262	0	0	262

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1996 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,684	96,072	75,880	5,471	2,905	197,012	13,566	76,666	425,554
Natural Gas Liquids	987	4,390	3,368	247	223	9,215	638	3,375	18,314
Pentanes Plus	477	1,472	585	129	112	2,775	128	1,532	5,326
Liquefied Petroleum Gases	510	2,918	2,783	118	111	6,440	510	1,843	12,988
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	385	1,342	1,862	72	6	3,667	393	1,385	8,196
Isobutane	125	1,576	921	46	105	2,773	117	458	4,792
Other Liquids	-132	4,834	3,342	-207	-5	7,832	63	-513	13,666
Other Hydrocarbons/Hydrogen/Oxygenates	69	1,889	866	0	20	2,844	135	2,899	8,815
Other Hydrocarbons/Hydrogen	67	386	433	0	0	886	5	601	1,516
Oxygenates	2	1,503	433	W	W	1,958	130	2,298	7,299
Fuel Ethanol	W	W	W	W	W	W	W	W	1,120
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,419	W	W	W	1,793	W	2,164	5,889
Other Oxygenates ^a	W	W	W	W	W	W	W	W	290
Unfinished Oils (net)	-59	3,799	2,065	-178	-30	5,597	-221	-1,133	7,371
Motor Gasoline Blend. Comp. (net)	-142	-854	396	-29	5	-624	149	-2,284	-2,351
Aviation Gasoline Blend. Comp. (net)	0	0	15	0	0	15	0	5	-169
Total Input to Refineries	17,539	105,296	82,590	5,511	3,123	214,059	14,267	79,528	457,534
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	542	3,085	2,471	168	94	6,359	441	2,582	13,894
Operable Capacity (daily average)	602	3,340	2,723	200	95	6,959	508	2,893	15,333
Operable Utilization Rate (percent) ^b	89.9	92.4	90.8	84.4	99.1	91.4	86.9	89.2	90.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	170	1,194	853	18	29	2,263	143	661	4,693
Catalytic Hydrocracking	45	207	181	0	0	433	5	405	1,035
Delayed and Fluid Coking	5	352	382	8	0	747	33	441	1,591
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.60	1.20	1.28	1.66	0.53	1.18	1.25	1.11	1.11
API Gravity, Weighted Average (degrees)	38.70	32.04	30.47	30.05	39.76	32.06	34.73	26.35	31.53
Operable Capacity (daily average)	602	3,340	2,723	200	95	6,959	508	2,893	15,333
Operating	602	3,313	2,723	200	95	6,932	508	2,817	15,083
Idle	0	27	0	0	0	27	0	76	251
Alaskan Crude Oil Receipts	73	0	725	0	0	798	0	43,394	44,454

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	33,487	2,705	36,192	58,965	11,260	18,438	88,663
Natural Gas Liquids	268	0	268	2,120	354	984	3,458
Pentanes Plus	67	0	67	75	52	517	644
Liquefied Petroleum Gases	201	0	201	2,045	302	467	2,814
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	111	0	111	1,280	236	279	1,795
Isobutane	90	0	90	765	66	188	1,019
Other Liquids	7,829	167	7,996	1,833	297	-231	1,899
Other Hydrocarbons/Hydrogen/Oxygenates	1,742	0	1,742	586	175	82	843
Other Hydrocarbons/Hydrogen	8	0	8	16	0	0	16
Oxygenates	W	W	1,734	570	175	82	827
Fuel Ethanol	W	W	W	W	W	W	762
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,571	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,720	171	2,891	1,700	-56	-356	1,288
Motor Gasoline Blend. Comp. (net)	3,533	-4	3,529	-468	178	43	-247
Aviation Gasoline Blend. Comp. (net)	-166	0	-166	15	0	0	15
Total Input to Refineries	41,584	2,872	44,456	62,918	11,911	19,191	94,020
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,119	93	1,213	2,078	388	641	3,107
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operable Utilization Rate (percent) ^b	84.4	96.1	85.2	90.9	99.3	90.9	91.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	508	16	524	749	126	186	1,061
Catalytic Hydrocracking	39	4	43	109	0	4	113
Delayed and Fluid Coking	50	0	50	179	59	66	304
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.79	0.84	0.80	0.99	1.63	0.72	1.02
API Gravity, Weighted Average (degrees)	31.73	36.23	32.07	34.61	29.74	36.06	34.30
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operating	1,178	97	1,275	2,285	391	695	3,371
Idle	148	0	148	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	353	0	0	353

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	14,687	88,096	73,580	4,730	2,458	183,551	12,342	72,615	393,363
Natural Gas Liquids	895	3,011	2,317	226	203	6,652	487	3,147	14,012
Pentanes Plus	445	1,120	525	150	99	2,339	181	1,514	4,745
Liquefied Petroleum Gases	450	1,891	1,792	76	104	4,313	306	1,633	9,267
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	350	742	1,076	35	8	2,211	212	1,084	5,413
Isobutane	100	1,149	716	41	96	2,102	94	549	3,854
Other Liquids	-293	5,727	1,128	-185	32	6,409	561	3,692	20,557
Other Hydrocarbons/Hydrogen/Oxygenates	99	1,606	847	0	19	2,571	121	3,217	8,494
Other Hydrocarbons/Hydrogen	95	349	434	0	0	878	0	677	1,579
Oxygenates	4	1,257	413	W	W	1,693	121	2,540	6,915
Fuel Ethanol	W	W	W	W	W	W	W	W	1,017
Methanol	W	W	W	W	W	W	W	W	1
MTBE	W	1,154	W	W	W	1,473	W	2,327	5,487
Other Oxygenates ^a	W	W	W	W	W	W	W	W	410
Unfinished Oils (net)	-415	6,122	465	-144	16	6,044	254	645	11,122
Motor Gasoline Blend. Comp. (net)	23	-2,001	-171	-41	-3	-2,193	186	-165	1,110
Aviation Gasoline Blend. Comp. (net)	0	0	-13	0	0	-13	0	-5	-169
Total Input to Refineries	15,289	96,834	77,025	4,771	2,693	196,612	13,390	79,454	427,932
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	510	3,030	2,546	160	85	6,330	429	2,600	13,679
Operable Capacity (daily average)	602	3,340	2,723	200	95	6,959	508	2,893	15,164
Operable Utilization Rate (percent) ^b	84.6	90.7	93.5	80.0	89.7	91.0	84.5	89.9	90.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	159	1,294	839	18	28	2,337	139	724	4,785
Catalytic Hydrocracking	47	215	205	0	0	467	5	432	1,059
Delayed and Fluid Coking	5	383	394	4	0	786	40	467	1,647
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.61	1.15	1.41	1.54	0.49	1.21	1.30	1.19	1.13
API Gravity, Weighted Average (degrees)	38.75	31.96	29.57	31.07	39.96	31.64	34.40	25.51	31.21
Operable Capacity (daily average)	602	3,340	2,723	200	95	6,959	508	2,893	15,164
Operating	602	3,313	2,723	200	95	6,932	508	2,817	14,903
Idle	0	27	0	0	0	27	0	76	261
Alaskan Crude Oil Receipts	85	2,265	0	0	10	2,360	0	39,885	42,598

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	34,837	3,063	37,900	64,247	12,437	21,270	97,954
Natural Gas Liquids	134	0	134	1,424	226	983	2,633
Pentanes Plus	17	0	17	190	80	604	874
Liquefied Petroleum Gases	117	0	117	1,234	146	379	1,759
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	50	0	50	496	89	117	702
Isobutane	67	0	67	738	57	262	1,057
Other Liquids	9,220	-103	9,117	-1,635	411	-698	-1,922
Other Hydrocarbons/Hydrogen/Oxygenates	1,571	2	1,573	702	174	108	984
Other Hydrocarbons/Hydrogen	8	0	8	25	0	23	48
Oxygenates	W	W	1,565	677	174	85	936
Fuel Ethanol	W	W	W	W	W	W	850
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,392	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,062	-120	3,942	-2,295	-191	-813	-3,299
Motor Gasoline Blend. Comp. (net)	3,791	15	3,806	-35	428	7	400
Aviation Gasoline Blend. Comp. (net)	-204	0	-204	-7	0	0	-7
Total Input to Refineries	44,191	2,960	47,151	64,036	13,074	21,555	98,665
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,083	99	1,182	2,170	401	694	3,265
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operable Utilization Rate (percent) ^b	81.7	101.7	83.0	94.9	102.6	98.4	96.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	554	15	569	698	124	203	1,025
Catalytic Hydrocracking	49	4	53	87	0	7	94
Delayed and Fluid Coking	91	0	91	174	60	59	294
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.06	0.89	1.05	0.94	1.66	0.69	0.98
API Gravity, Weighted Average (degrees)	30.60	36.45	31.08	35.04	29.82	36.66	34.73
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operating	1,258	97	1,355	2,285	391	695	3,371
Idle	68	0	68	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	128	0	0	128

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1996 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	15,257	99,885	76,627	5,513	2,668	199,950	13,966	77,822	427,592
Natural Gas Liquids	834	3,118	2,019	179	212	6,362	380	3,331	12,840
Pentanes Plus	425	1,380	450	164	91	2,510	112	1,706	5,219
Liquefied Petroleum Gases	409	1,738	1,569	15	121	3,852	268	1,625	7,621
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	344	425	705	0	15	1,489	114	1,067	3,422
Isobutane	65	1,313	864	15	106	2,363	154	558	4,199
Other Liquids	-105	5,831	3,279	-533	180	8,652	115	2,361	18,323
Other Hydrocarbons/Hydrogen/Oxygenates	83	1,987	988	0	18	3,076	54	3,475	9,162
Other Hydrocarbons/Hydrogen	78	336	429	0	0	843	3	558	1,460
Oxygenates	5	1,651	559	W	W	2,233	51	2,917	7,702
Fuel Ethanol	W	W	W	W	W	W	W	W	994
Methanol	W	W	W	W	W	W	W	W	1
MTBE	W	1,579	W	W	W	2,087	W	2,816	6,417
Other Oxygenates ^a	W	W	W	W	W	W	W	W	290
Unfinished Oils (net)	-513	4,783	1,599	-571	51	5,349	-89	-573	5,330
Motor Gasoline Blend. Comp. (net)	325	-939	689	38	111	224	150	-536	4,044
Aviation Gasoline Blend. Comp. (net)	0	0	3	0	0	3	0	-5	-213
Total Input to Refineries	15,986	108,834	81,925	5,159	3,060	214,964	14,461	83,514	458,755
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	496	3,194	2,482	167	86	6,425	453	2,617	13,941
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,893	15,186
Operable Utilization Rate (percent) ^b	81.4	95.2	91.2	83.7	91.0	92.0	89.3	90.5	91.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	138	1,315	856	5	29	2,343	142	708	4,788
Catalytic Hydrocracking	37	242	184	0	0	463	5	392	1,006
Delayed and Fluid Coking	4	366	397	11	0	778	39	476	1,677
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.59	1.14	1.45	1.68	0.47	1.22	1.32	1.18	1.15
API Gravity, Weighted Average (degrees)	38.94	31.68	30.53	30.39	40.15	31.86	34.38	25.31	31.28
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,893	15,186
Operating	554	3,328	2,723	200	95	6,899	508	2,817	14,950
Idle	55	27	0	0	0	82	0	76	236
Alaskan Crude Oil Receipts	5	188	0	0	0	193	0	44,034	44,355

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	36,890	2,672	39,562	64,981	11,550	20,719	97,250
Natural Gas Liquids	130	0	130	810	177	874	1,861
Pentanes Plus	24	0	24	27	103	586	716
Liquefied Petroleum Gases	106	0	106	783	74	288	1,145
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	65	9	41	115
Isobutane	106	0	106	718	65	247	1,030
Other Liquids	7,563	257	7,820	2,178	821	-124	2,875
Other Hydrocarbons/Hydrogen/Oxygenates	1,623	0	1,623	669	178	113	960
Other Hydrocarbons/Hydrogen	0	0	0	7	0	25	32
Oxygenates	W	W	1,623	662	178	88	928
Fuel Ethanol	W	W	W	W	W	W	796
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,472	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,245	250	2,495	2,746	182	-542	2,386
Motor Gasoline Blend. Comp. (net)	3,836	7	3,843	-1,245	461	305	-479
Aviation Gasoline Blend. Comp. (net)	-141	0	-141	8	0	0	8
Total Input to Refineries	44,583	2,929	47,512	67,969	12,548	21,469	101,986
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,191	89	1,280	2,217	385	705	3,307
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operable Utilization Rate (percent) ^b	89.8	91.7	90.0	97.0	98.5	100.0	97.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	554	18	572	829	129	201	1,158
Catalytic Hydrocracking	48	4	52	128	0	8	136
Delayed and Fluid Coking	92	0	92	174	59	60	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.97	0.86	0.97	0.98	1.55	0.66	0.98
API Gravity, Weighted Average (degrees)	30.49	36.09	30.86	34.37	29.69	37.07	34.38
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operating	1,286	97	1,383	2,285	391	695	3,371
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,155	101,504	77,222	5,418	2,772	204,071	13,750	74,221	428,854
Natural Gas Liquids	904	3,057	1,754	187	236	6,138	298	2,907	11,334
Pentanes Plus	482	1,115	422	141	127	2,287	52	1,487	4,566
Liquefied Petroleum Gases	422	1,942	1,332	46	109	3,851	246	1,420	6,768
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	322	416	343	0	1	1,082	116	962	2,275
Isobutane	100	1,526	989	46	108	2,769	130	458	4,493
Other Liquids	580	4,526	4,376	-275	99	9,306	51	621	20,673
Other Hydrocarbons/Hydrogen/Oxygenates	156	1,866	834	1	15	2,872	45	3,638	9,138
Other Hydrocarbons/Hydrogen	133	331	401	0	0	865	1	614	1,512
Oxygenates	23	1,535	433	W	W	2,007	44	3,024	7,626
Fuel Ethanol	W	W	W	W	W	W	W	W	887
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,478	W	W	W	1,865	W	2,964	6,465
Other Oxygenates ^a	W	W	W	W	W	W	W	W	274
Unfinished Oils (net)	385	3,365	3,756	-287	40	7,259	-666	-3,590	7,884
Motor Gasoline Blend. Comp. (net)	39	-705	-218	11	44	-829	672	568	3,775
Aviation Gasoline Blend. Comp. (net)	0	0	4	0	0	4	0	5	-124
Total Input to Refineries	18,639	109,087	83,352	5,330	3,107	219,515	14,099	77,749	460,861
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	576	3,364	2,601	175	92	6,807	463	2,574	14,432
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,893	15,186
Operable Utilization Rate (percent) ^b	94.5	100.3	95.5	87.5	97.7	97.5	91.2	89.0	95.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	176	1,345	896	16	29	2,463	130	654	4,976
Catalytic Hydrocracking	45	253	228	0	0	526	5	376	1,095
Delayed and Fluid Coking	6	393	392	6	0	797	35	471	1,688
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.66	1.15	1.45	1.65	0.50	1.22	1.28	1.16	1.14
API Gravity, Weighted Average (degrees)	38.28	31.76	29.29	30.77	39.85	31.46	34.37	25.51	31.06
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,893	15,186
Operating	609	3,328	2,723	200	95	6,954	508	2,829	15,044
Idle	0	27	0	0	0	27	0	64	141
Alaskan Crude Oil Receipts	0	42	0	0	0	42	0	42,046	42,088

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 1996**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,268	2,897	42,165	69,163	11,592	21,495	102,250
Natural Gas Liquids	133	0	133	741	224	984	1,949
Pentanes Plus	3	0	3	90	141	616	847
Liquefied Petroleum Gases	130	0	130	651	83	368	1,102
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	33	0	33	30	0	57	87
Isobutane	97	0	97	621	83	311	1,015
Other Liquids	7,909	79	7,988	2,514	718	-79	3,153
Other Hydrocarbons/Hydrogen/Oxygenates	1,799	0	1,799	728	216	122	1,066
Other Hydrocarbons/Hydrogen	0	0	0	20	0	23	43
Oxygenates	W	W	1,799	708	216	99	1,023
Fuel Ethanol	W	W	W	W	W	W	872
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,724	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,637	100	2,737	2,219	7	-400	1,826
Motor Gasoline Blend. Comp. (net)	3,658	-21	3,637	-431	495	199	263
Aviation Gasoline Blend. Comp. (net)	-185	0	-185	-2	0	0	-2
Total Input to Refineries	47,310	2,976	50,286	72,418	12,534	22,400	107,352
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,222	93	1,316	2,276	374	705	3,355
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operable Utilization Rate (percent) ^b	92.2	96.2	92.5	99.6	95.6	99.9	99.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	572	17	589	807	111	209	1,127
Catalytic Hydrocracking	59	4	62	140	0	8	148
Delayed and Fluid Coking	86	0	86	165	54	66	285
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	0.88	0.87	0.96	1.61	0.71	0.98
API Gravity, Weighted Average (degrees)	31.75	36.14	32.06	35.35	30.77	35.57	34.88
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	705	3,382
Operating	1,286	97	1,383	2,285	391	695	3,371
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	107	0	0	107

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,313	104,521	81,007	4,979	2,930	210,750	14,473	77,959	447,597
Natural Gas Liquids	997	3,093	1,992	205	248	6,535	283	2,793	11,693
Pentanes Plus	531	1,323	610	135	137	2,736	94	1,351	5,031
Liquefied Petroleum Gases	466	1,770	1,382	70	111	3,799	189	1,442	6,662
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	354	578	347	0	0	1,279	81	961	2,441
Isobutane	112	1,192	1,035	70	111	2,520	108	481	4,221
Other Liquids	344	5,672	4,360	-419	58	10,015	310	4,803	26,269
Other Hydrocarbons/Hydrogen/Oxygenates	165	1,982	980	0	17	3,144	46	3,961	10,016
Other Hydrocarbons/Hydrogen	161	363	440	0	0	964	0	762	1,769
Oxygenates	4	1,619	540	W	W	2,180	46	3,199	8,247
Fuel Ethanol	W	W	W	W	W	W	W	W	898
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,516	W	W	W	2,017	W	3,148	7,074
Other Oxygenates ^a	W	W	W	W	W	W	W	W	275
Unfinished Oils (net)	163	3,935	3,711	-237	10	7,582	-34	1,075	13,186
Motor Gasoline Blend. Comp. (net)	16	-245	-328	-182	31	-708	298	-238	3,252
Aviation Gasoline Blend. Comp. (net)	0	0	-3	0	0	-3	0	5	-185
Total Input to Refineries	18,654	113,286	87,359	4,765	3,236	227,300	15,066	85,555	485,559
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	561	3,378	2,637	151	95	6,821	463	2,583	14,538
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,889	15,182
Operable Utilization Rate (percent) ^b	92.1	100.7	96.9	75.7	99.9	97.7	91.2	89.4	95.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	183	1,346	948	18	30	2,525	137	731	5,108
Catalytic Hydrocracking	36	265	236	0	0	536	5	440	1,191
Delayed and Fluid Coking	5	385	403	10	0	803	36	452	1,662
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.62	1.12	1.39	1.64	0.55	1.19	1.36	1.21	1.12
API Gravity, Weighted Average (degrees)	38.27	32.62	29.42	30.93	40.44	31.92	34.31	25.73	31.57
Operable Capacity (daily average)	609	3,355	2,723	200	95	6,981	508	2,889	15,182
Operating	609	3,328	2,723	200	95	6,954	500	2,829	15,037
Idle	0	27	0	0	0	27	8	60	145
Alaskan Crude Oil Receipts	0	2	0	0	0	2	0	39,629	39,738

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	36,476	3,075	39,551	67,654	12,379	21,760	101,793
Natural Gas Liquids	62	0	62	861	123	1,113	2,097
Pentanes Plus	0	0	0	86	66	759	911
Liquefied Petroleum Gases	62	0	62	775	57	354	1,186
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	4	0	4	47	0	40	87
Isobutane	58	0	58	728	57	314	1,099
Other Liquids	10,019	65	10,084	2,585	697	-734	2,548
Other Hydrocarbons/Hydrogen/Oxygenates	1,713	0	1,713	716	193	146	1,055
Other Hydrocarbons/Hydrogen	0	0	0	27	0	26	53
Oxygenates	W	W	1,713	689	193	120	1,002
Fuel Ethanol	W	W	W	W	W	W	812
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,692	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,256	96	4,352	1,271	67	-784	554
Motor Gasoline Blend. Comp. (net)	4,133	-31	4,102	598	437	-96	939
Aviation Gasoline Blend. Comp. (net)	-83	0	-83	0	0	0	0
Total Input to Refineries	46,557	3,140	49,697	71,100	13,199	22,139	106,438
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,175	103	1,277	2,309	413	723	3,444
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	713	3,389
Operable Utilization Rate (percent) ^b	88.6	105.5	89.8	101.0	105.5	101.4	101.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	485	19	504	800	134	218	1,152
Catalytic Hydrocracking	60	4	64	144	0	7	151
Delayed and Fluid Coking	72	0	72	169	62	63	294
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.85	1.02	0.86	1.05	1.72	0.70	1.06
API Gravity, Weighted Average (degrees)	31.30	35.26	31.60	33.46	28.90	36.55	33.57
Operable Capacity (daily average)	1,326	97	1,423	2,285	391	713	3,389
Operating	1,272	97	1,369	2,285	391	702	3,379
Idle	54	0	54	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	855	0	0	855

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,274	99,915	79,502	5,533	2,913	205,137	14,893	75,696	437,070
Natural Gas Liquids	890	3,324	1,842	188	239	6,483	301	2,682	11,625
Pentanes Plus	469	1,601	616	142	132	2,960	111	1,319	5,301
Liquefied Petroleum Gases	421	1,723	1,226	46	107	3,523	190	1,363	6,324
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	318	555	286	0	1	1,160	62	842	2,155
Isobutane	103	1,168	940	46	106	2,363	128	521	4,169
Other Liquids	329	8,673	5,048	-7	75	14,118	689	3,462	30,901
Other Hydrocarbons/Hydrogen/Oxygenates	211	1,962	926	0	17	3,116	31	3,659	9,574
Other Hydrocarbons/Hydrogen	209	346	479	0	0	1,034	0	741	1,828
Oxygenates	2	1,616	447	W	W	2,082	31	2,918	7,746
Fuel Ethanol	W	W	W	W	W	W	W	W	832
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,520	W	W	W	1,918	W	2,831	6,645
Other Oxygenates ^a	W	W	W	W	W	W	W	W	269
Unfinished Oils (net)	69	7,464	3,885	-26	2	11,394	532	-24	16,808
Motor Gasoline Blend. Comp. (net)	49	-753	239	19	56	-390	126	-163	4,614
Aviation Gasoline Blend. Comp. (net)	0	0	-2	0	0	-2	0	-10	-95
Total Input to Refineries	18,493	111,912	86,392	5,714	3,227	225,738	15,883	81,840	479,596
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	579	3,332	2,661	174	97	6,843	502	2,614	14,681
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,224
Operable Utilization Rate (percent) ^b	95.1	99.2	97.7	87.3	102.7	98.0	97.0	89.8	96.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	196	1,363	954	18	30	2,561	163	676	5,056
Catalytic Hydrocracking	39	249	238	0	0	525	5	427	1,173
Delayed and Fluid Coking	5	380	402	10	0	797	32	447	1,643
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.60	1.09	1.38	1.66	0.54	1.17	1.35	1.14	1.11
API Gravity, Weighted Average (degrees)	38.53	32.05	29.22	30.50	38.95	31.54	34.77	25.53	31.05
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,224
Operating	609	3,330	2,723	200	95	6,955	518	2,852	15,073
Idle	0	27	0	0	0	27	0	60	152
Alaskan Crude Oil Receipts	0	0	0	0	34	34	0	39,423	40,312

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	38,924	2,939	41,863	69,003	12,397	22,743	104,143
Natural Gas Liquids	68	0	68	794	264	1,078	2,136
Pentanes Plus	0	0	0	73	204	707	984
Liquefied Petroleum Gases	68	0	68	721	60	371	1,152
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	39	0	95	134
Isobutane	68	0	68	682	60	276	1,018
Other Liquids	9,062	193	9,255	2,201	686	-1,268	1,619
Other Hydrocarbons/Hydrogen/Oxygenates	1,940	0	1,940	752	234	117	1,103
Other Hydrocarbons/Hydrogen	0	0	0	12	0	23	35
Oxygenates	W	W	1,940	740	234	94	1,068
Fuel Ethanol	W	W	W	W	W	W	897
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,870	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,741	196	2,937	2,108	17	-1,465	660
Motor Gasoline Blend. Comp. (net)	4,355	-3	4,352	-647	435	80	-132
Aviation Gasoline Blend. Comp. (net)	26	0	26	-12	0	0	-12
Total Input to Refineries	48,054	3,132	51,186	71,998	13,347	22,553	107,898
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,221	95	1,316	2,283	400	735	3,418
Operable Capacity (daily average)	1,341	97	1,438	2,285	401	713	3,399
Operable Utilization Rate (percent) ^b	91.1	97.5	91.5	99.9	99.7	103.1	100.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	551	20	571	801	133	215	1,149
Catalytic Hydrocracking	58	4	62	138	0	8	145
Delayed and Fluid Coking	86	0	86	155	65	58	277
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.98	1.01	0.99	1.09	1.66	0.72	1.07
API Gravity, Weighted Average (degrees)	30.20	35.06	30.54	34.37	29.57	36.21	34.20
Operable Capacity (daily average)	1,341	97	1,438	2,285	401	713	3,399
Operating	1,301	97	1,398	2,285	401	702	3,389
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	184	0	0	184

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,396	101,149	79,013	5,643	3,043	207,244	15,349	76,519	445,118
Natural Gas Liquids	935	3,042	2,079	188	241	6,485	386	2,613	11,688
Pentanes Plus	457	1,507	727	151	136	2,978	163	1,319	5,444
Liquefied Petroleum Gases	478	1,535	1,352	37	105	3,507	223	1,294	6,244
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	345	359	377	0	0	1,081	69	776	2,060
Isobutane	133	1,176	975	37	105	2,426	154	518	4,184
Other Liquids	397	8,626	5,142	-65	28	14,128	979	3,636	29,617
Other Hydrocarbons/Hydrogen/Oxygenates	210	2,272	969	0	26	3,477	30	3,704	10,254
Other Hydrocarbons/Hydrogen	207	387	439	0	0	1,033	2	632	1,702
Oxygenates	3	1,885	530	W	W	2,444	28	3,072	8,552
Fuel Ethanol	W	W	W	W	W	W	W	W	916
Methanol	W	W	W	W	W	W	W	W	16
MTBE	W	1,781	W	W	W	2,252	W	2,997	7,308
Other Oxygenates ^a	W	W	W	W	W	W	W	W	312
Unfinished Oils (net)	119	6,995	3,895	-70	-9	10,930	427	528	15,482
Motor Gasoline Blend. Comp. (net)	68	-640	291	5	11	-265	522	-601	3,876
Aviation Gasoline Blend. Comp. (net)	0	-1	-13	0	0	-14	0	5	5
Total Input to Refineries	19,728	112,817	86,234	5,766	3,312	227,857	16,714	82,768	486,423
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	599	3,259	2,579	173	98	6,708	500	2,536	14,478
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,249
Operable Utilization Rate (percent) ^b	98.4	97.1	94.7	86.6	103.8	96.1	96.6	87.1	94.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	192	1,355	947	18	31	2,544	164	715	5,143
Catalytic Hydrocracking	38	264	223	0	0	525	4	414	1,151
Delayed and Fluid Coking	6	369	390	9	0	774	35	425	1,597
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.66	1.12	1.38	1.65	0.53	1.19	1.30	1.15	1.14
API Gravity, Weighted Average (degrees)	38.25	32.00	29.89	30.46	39.32	31.81	32.63	25.94	31.24
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,249
Operating	609	3,330	2,723	200	95	6,955	518	2,852	15,112
Idle	0	27	0	0	0	27	0	60	138
Alaskan Crude Oil Receipts	0	1	0	0	0	1	0	40,694	40,879

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,799	3,133	42,932	70,055	13,022	21,639	104,716
Natural Gas Liquids	56	0	56	930	205	946	2,081
Pentanes Plus	0	0	0	142	160	531	833
Liquefied Petroleum Gases	56	0	56	788	45	415	1,248
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	23	0	23	51	0	104	155
Isobutane	33	0	33	737	45	311	1,093
Other Liquids	9,912	15	9,927	3,893	499	-1,110	3,282
Other Hydrocarbons/Hydrogen/Oxygenates	1,999	0	1,999	772	224	115	1,111
Other Hydrocarbons/Hydrogen	0	0	0	29	0	24	53
Oxygenates	W	W	1,999	743	224	91	1,058
Fuel Ethanol	W	W	W	W	W	W	866
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,912	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,395	34	3,429	2,968	26	-1,202	1,792
Motor Gasoline Blend. Comp. (net)	4,615	-19	4,596	138	249	-23	364
Aviation Gasoline Blend. Comp. (net)	-97	0	-97	15	0	0	15
Total Input to Refineries	49,767	3,148	52,915	74,878	13,726	21,475	110,079
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,246	101	1,347	2,316	420	705	3,442
Operable Capacity (daily average)	1,341	97	1,438	2,285	401	769	3,456
Operable Utilization Rate (percent) ^b	92.9	104.1	93.7	101.4	104.7	91.7	99.6
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	556	19	575	859	130	206	1,195
Catalytic Hydrocracking	47	5	51	146	0	7	154
Delayed and Fluid Coking	79	0	79	168	65	60	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.07	0.94	1.06	1.12	1.71	0.70	1.11
API Gravity, Weighted Average (degrees)	31.24	35.21	31.52	33.36	29.58	36.24	33.48
Operable Capacity (daily average)	1,341	97	1,438	2,285	401	769	3,456
Operating	1,301	97	1,398	2,285	401	759	3,445
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	824	0	0	824

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,496	98,713	81,691	5,573	3,051	207,524	15,320	76,654	447,146
Natural Gas Liquids	959	3,107	1,950	163	249	6,428	397	2,781	11,743
Pentanes Plus	517	1,599	585	125	145	2,971	162	1,538	5,504
Liquefied Petroleum Gases	442	1,508	1,365	38	104	3,457	235	1,243	6,239
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	340	362	371	0	0	1,073	83	813	2,147
Isobutane	102	1,146	994	38	104	2,384	152	430	4,092
Other Liquids	177	8,292	5,364	-84	89	13,838	421	6,986	34,454
Other Hydrocarbons/Hydrogen/Oxygenates	182	2,001	935	0	21	3,139	35	3,847	10,131
Other Hydrocarbons/Hydrogen	125	375	539	0	0	1,039	3	637	1,732
Oxygenates	57	1,626	396	W	W	2,100	32	3,210	8,399
Fuel Ethanol	W	W	W	W	W	W	W	W	886
Methanol	W	W	W	W	W	W	W	W	21
MTBE	W	1,523	W	W	W	1,933	W	3,155	7,211
Other Oxygenates ^a	W	W	W	W	W	W	W	W	281
Unfinished Oils (net)	69	7,176	4,225	-40	-17	11,413	-22	1,510	18,122
Motor Gasoline Blend. Comp. (net)	-74	-885	213	-44	85	-705	408	1,628	6,291
Aviation Gasoline Blend. Comp. (net)	0	0	-9	0	0	-9	0	1	-90
Total Input to Refineries	19,632	110,112	89,005	5,652	3,389	227,790	16,138	86,421	493,343
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	598	3,180	2,653	170	98	6,699	501	2,548	14,538
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,306
Operable Utilization Rate (percent) ^b	98.2	94.7	97.4	85.5	104.1	95.9	96.8	87.5	95.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	179	1,370	947	18	31	2,545	165	682	5,163
Catalytic Hydrocracking	38	262	229	0	0	530	4	423	1,162
Delayed and Fluid Coking	6	369	374	9	0	758	32	455	1,617
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.81	1.34	1.33	1.64	0.53	1.28	1.29	1.11	1.19
API Gravity, Weighted Average (degrees)	38.44	31.90	30.00	30.85	39.22	31.82	32.36	26.30	31.20
Operable Capacity (daily average)	609	3,357	2,723	200	95	6,982	518	2,912	15,306
Operating	609	3,330	2,723	200	95	6,955	518	2,852	15,168
Idle	0	27	0	0	0	27	0	60	138
Alaskan Crude Oil Receipts	0	1	0	0	15	16	0	39,515	40,355

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 1996**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,634	2,913	42,547	66,645	12,569	20,261	99,475
Natural Gas Liquids	167	0	167	1,264	187	1,031	2,482
Pentanes Plus	66	0	66	150	122	599	871
Liquefied Petroleum Gases	101	0	101	1,114	65	432	1,611
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	22	0	22	374	0	105	479
Isobutane	79	0	79	740	65	327	1,132
Other Liquids	7,370	119	7,489	3,130	497	-947	2,680
Other Hydrocarbons/Hydrogen/Oxygenates	1,661	0	1,661	626	182	115	923
Other Hydrocarbons/Hydrogen	0	0	0	32	0	27	59
Oxygenates	W	W	1,661	594	182	88	864
Fuel Ethanol	W	W	W	W	W	W	685
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,611	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,764	169	1,933	2,446	-3	-953	1,490
Motor Gasoline Blend. Comp. (net)	4,059	-50	4,009	62	318	-109	271
Aviation Gasoline Blend. Comp. (net)	-114	0	-114	-4	0	0	-4
Total Input to Refineries	47,171	3,032	50,203	71,039	13,253	20,345	104,637
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,277	97	1,374	2,270	419	681	3,370
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operable Utilization Rate (percent) ^b	95.6	99.9	95.9	99.3	104.5	95.4	99.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	532	21	553	792	135	188	1,114
Catalytic Hydrocracking	60	4	64	144	0	5	148
Delayed and Fluid Coking	86	0	86	171	56	66	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.06	0.98	1.05	1.11	1.75	0.72	1.11
API Gravity, Weighted Average (degrees)	30.79	34.77	31.06	33.45	29.12	36.07	33.44
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operating	1,297	97	1,394	2,285	401	703	3,389
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	731	0	0	731

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1996 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,562	97,070	77,068	5,520	2,879	200,099	14,956	77,440	434,517
Natural Gas Liquids	866	3,037	2,306	167	240	6,616	482	3,450	13,197
Pentanes Plus	452	1,411	572	132	136	2,703	124	1,633	5,397
Liquefied Petroleum Gases	414	1,626	1,734	35	104	3,913	358	1,817	7,800
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	341	537	883	0	0	1,761	211	1,248	3,721
Isobutane	73	1,089	851	35	104	2,152	147	569	4,079
Other Liquids	-360	7,943	4,258	-171	5	11,675	553	4,710	27,107
Other Hydrocarbons/Hydrogen/Oxygenates	143	1,899	765	0	17	2,824	42	3,994	9,444
Other Hydrocarbons/Hydrogen	94	376	425	0	0	895	1	834	1,789
Oxygenates	49	1,523	340	W	W	1,929	41	3,160	7,655
Fuel Ethanol	W	W	W	W	W	W	W	W	713
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,433	W	W	W	1,775	W	3,099	6,685
Other Oxygenates ^a	W	W	W	W	W	W	W	W	237
Unfinished Oils (net)	-185	8,370	3,501	-168	15	11,533	479	1,016	16,451
Motor Gasoline Blend. Comp. (net)	-318	-2,326	-28	-3	-27	-2,702	32	-305	1,305
Aviation Gasoline Blend. Comp. (net)	0	0	20	0	0	20	0	5	-93
Total Input to Refineries	18,068	108,050	83,632	5,516	3,124	218,390	15,991	85,600	474,821
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	588	3,269	2,586	173	96	6,712	504	2,677	14,637
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operable Utilization Rate (percent) ^b	96.6	97.4	94.8	86.8	101.4	96.1	97.4	91.6	95.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	173	1,321	937	18	31	2,481	163	748	5,059
Catalytic Hydrocracking	41	256	236	0	0	533	5	457	1,207
Delayed and Fluid Coking	6	382	392	11	0	791	34	469	1,673
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.60	1.30	1.23	1.64	0.53	1.21	1.30	1.11	1.16
API Gravity, Weighted Average (degrees)	38.16	31.43	30.03	30.83	39.22	31.58	31.78	25.60	30.86
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operating	609	3,330	2,727	200	95	6,959	518	2,861	15,121
Idle	0	27	0	0	0	27	0	60	138
Alaskan Crude Oil Receipts	0	1	0	0	0	1	0	38,343	39,075

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 1996**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	38,184	2,927	41,111	68,712	12,281	19,516	100,509
Natural Gas Liquids	113	0	113	1,949	510	1,204	3,663
Pentanes Plus	0	0	0	374	244	665	1,283
Liquefied Petroleum Gases	113	0	113	1,575	266	539	2,380
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	71	0	71	923	176	361	1,460
Isobutane	42	0	42	652	90	178	920
Other Liquids	11,828	127	11,955	1,738	595	-193	2,140
Other Hydrocarbons/Hydrogen/Oxygenates	2,008	0	2,008	716	148	93	957
Other Hydrocarbons/Hydrogen	0	0	0	48	0	27	75
Oxygenates	W	W	2,008	668	148	66	882
Fuel Ethanol	W	W	W	W	W	W	760
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,901	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,492	139	3,631	-150	-21	-776	-947
Motor Gasoline Blend. Comp. (net)	6,490	-12	6,478	1,161	468	490	2,119
Aviation Gasoline Blend. Comp. (net)	-162	0	-162	11	0	0	11
Total Input to Refineries	50,125	3,054	53,179	72,399	13,386	20,527	106,312
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,198	95	1,292	2,273	396	633	3,303
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operable Utilization Rate (percent) ^b	89.6	97.3	90.1	99.5	98.8	88.8	97.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	495	19	513	747	119	177	1,043
Catalytic Hydrocracking	55	5	60	119	0	3	122
Delayed and Fluid Coking	86	0	86	178	64	69	311
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.06	1.00	1.05	1.11	2.11	0.69	1.15
API Gravity, Weighted Average (degrees)	29.97	35.17	30.35	33.05	29.31	36.75	33.31
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operating	1,297	97	1,394	2,285	401	703	3,389
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	519	0	0	519

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1996 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,304	100,750	80,700	4,843	2,993	206,590	14,802	79,560	442,572
Natural Gas Liquids	893	3,395	2,539	169	243	7,239	520	3,802	15,337
Pentanes Plus	427	1,330	587	122	133	2,599	113	1,754	5,749
Liquefied Petroleum Gases	466	2,065	1,952	47	110	4,640	407	2,048	9,588
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	385	1,060	1,332	21	0	2,798	291	1,425	6,045
Isobutane	81	1,005	620	26	110	1,842	116	623	3,543
Other Liquids	506	5,921	2,296	71	-7	8,787	239	2,858	25,979
Other Hydrocarbons/Hydrogen/Oxygenates	145	1,789	739	0	18	2,691	76	3,937	9,669
Other Hydrocarbons/Hydrogen	126	409	446	0	0	981	0	841	1,897
Oxygenates	19	1,380	293	W	W	1,710	76	3,096	7,772
Fuel Ethanol	W	W	W	W	W	W	W	W	898
Methanol	W	W	W	W	W	W	W	W	25
MTBE	W	1,261	W	W	W	1,524	W	3,021	6,592
Other Oxygenates ^a	W	W	W	W	W	W	W	W	257
Unfinished Oils (net)	157	6,849	1,713	71	-56	8,734	-6	-111	11,301
Motor Gasoline Blend. Comp. (net)	204	-2,716	-165	0	31	-2,646	169	-959	5,161
Aviation Gasoline Blend. Comp. (net)	0	-1	9	0	0	8	0	-9	-152
Total Input to Refineries	18,703	110,066	85,535	5,083	3,229	222,616	15,561	86,220	483,888
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	562	3,265	2,618	146	97	6,689	482	2,677	14,442
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operable Utilization Rate (percent) ^b	92.3	97.3	96.0	73.3	102.1	95.7	93.1	91.6	94.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	174	1,264	873	16	31	2,359	148	720	4,782
Catalytic Hydrocracking	46	244	191	0	0	481	4	456	1,124
Delayed and Fluid Coking	4	387	378	10	0	779	34	482	1,691
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.49	1.20	1.38	1.58	0.56	1.21	1.32	1.13	1.17
API Gravity, Weighted Average (degrees)	38.28	31.63	29.42	30.69	38.99	31.41	32.80	25.43	30.67
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operating	609	3,330	2,727	200	95	6,959	518	2,849	15,109
Idle	0	27	0	0	0	27	0	72	149
Alaskan Crude Oil Receipts	0	0	0	0	6	6	0	44,111	44,636

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 1996**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	36,662	2,734	39,396	65,936	12,624	20,122	98,682
Natural Gas Liquids	167	0	167	1,814	612	1,236	3,662
Pentanes Plus	0	0	0	272	195	647	1,114
Liquefied Petroleum Gases	167	0	167	1,542	417	589	2,548
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	135	0	135	809	339	352	1,500
Isobutane	32	0	32	733	78	237	1,048
Other Liquids	10,878	114	10,992	5,090	508	-435	5,163
Other Hydrocarbons/Hydrogen/Oxygenates	1,979	2	1,981	700	147	83	930
Other Hydrocarbons/Hydrogen	0	0	0	23	0	23	46
Oxygenates	W	W	1,981	677	147	60	884
Fuel Ethanol	W	W	W	W	W	W	782
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,819	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,836	112	2,948	3,260	40	-494	2,806
Motor Gasoline Blend. Comp. (net)	6,177	0	6,177	1,136	321	-24	1,433
Aviation Gasoline Blend. Comp. (net)	-114	0	-114	-6	0	0	-6
Total Input to Refineries	47,707	2,848	50,555	72,840	13,744	20,923	107,507
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,194	91	1,285	2,262	422	673	3,357
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operable Utilization Rate (percent) ^b	89.3	93.8	89.6	99.0	105.3	94.4	98.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	543	15	558	804	134	186	1,125
Catalytic Hydrocracking	52	4	56	134	0	5	139
Delayed and Fluid Coking	86	0	86	188	67	73	329
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	0.99	0.93	1.13	2.15	0.66	1.17
API Gravity, Weighted Average (degrees)	32.42	34.76	32.59	33.04	28.84	36.29	33.17
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operating	1,297	97	1,394	2,285	401	703	3,389
Idle	40	0	40	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	749	0	0	749

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 1996 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,567	97,726	77,867	4,264	2,828	200,252	14,196	73,606	426,132
Natural Gas Liquids	858	4,135	3,320	129	223	8,665	634	3,592	16,720
Pentanes Plus	399	1,341	590	72	124	2,526	118	1,652	5,410
Liquefied Petroleum Gases	459	2,794	2,730	57	99	6,139	516	1,940	11,310
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	391	1,519	1,898	24	1	3,833	415	1,383	7,266
Isobutane	68	1,275	832	33	98	2,306	101	557	4,044
Other Liquids	-264	5,845	3,260	26	-5	8,862	206	2,752	27,975
Other Hydrocarbons/Hydrogen/Oxygenates	68	1,739	920	1	14	2,742	113	3,983	9,749
Other Hydrocarbons/Hydrogen	62	392	453	0	0	907	1	907	1,861
Oxygenates	6	1,347	467	W	W	1,835	112	3,076	7,888
Fuel Ethanol	W	W	W	W	W	W	W	W	986
Methanol	W	W	W	W	W	W	W	W	20
MTBE	W	1,239	W	W	W	1,641	W	2,962	6,563
Other Oxygenates ^a	W	W	W	W	W	W	W	W	319
Unfinished Oils (net)	61	6,052	1,622	53	33	7,821	322	-1,449	12,448
Motor Gasoline Blend. Comp. (net)	-393	-1,946	728	-28	-52	-1,691	-229	210	5,900
Aviation Gasoline Blend. Comp. (net)	0	0	-10	0	0	-10	0	8	-122
Total Input to Refineries	18,161	107,706	84,447	4,419	3,046	217,779	15,036	79,950	470,827
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	586	3,268	2,616	134	94	6,698	478	2,560	14,379
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operable Utilization Rate (percent) ^b	96.2	97.4	95.9	66.9	99.7	95.9	92.3	87.6	94.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	200	1,294	935	16	30	2,474	157	666	4,980
Catalytic Hydrocracking	35	184	152	0	0	371	4	427	997
Delayed and Fluid Coking	4	375	401	9	0	789	42	462	1,707
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.67	1.22	1.43	1.63	0.54	1.25	1.29	1.14	1.18
API Gravity, Weighted Average (degrees)	38.20	31.04	29.68	29.82	39.46	31.24	34.11	25.77	30.90
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operating	609	3,330	2,727	200	95	6,959	518	2,861	15,121
Idle	0	27	0	0	0	27	0	60	138
Alaskan Crude Oil Receipts	0	145	0	0	30	175	0	39,587	40,511

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 1996**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	38,511	2,905	41,416	67,260	12,477	19,888	99,625
Natural Gas Liquids	252	0	252	2,259	442	1,190	3,891
Pentanes Plus	0	0	0	131	134	570	835
Liquefied Petroleum Gases	252	0	252	2,128	308	620	3,056
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	141	0	141	1,448	260	448	2,156
Isobutane	111	0	111	680	48	172	900
Other Liquids	10,813	92	10,905	4,578	421	102	5,101
Other Hydrocarbons/Hydrogen/Oxygenates	2,275	0	2,275	685	158	87	930
Other Hydrocarbons/Hydrogen	0	0	0	27	0	26	53
Oxygenates	W	W	2,275	658	158	61	877
Fuel Ethanol	W	W	W	W	W	W	794
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,132	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,977	108	3,085	2,723	-64	-34	2,625
Motor Gasoline Blend. Comp. (net)	5,630	-16	5,614	1,184	327	49	1,560
Aviation Gasoline Blend. Comp. (net)	-69	0	-69	-14	0	0	-14
Total Input to Refineries	49,576	2,997	52,573	74,097	13,340	21,180	108,617
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,211	94	1,305	2,230	402	643	3,275
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operable Utilization Rate (percent) ^b	90.6	96.4	91.0	97.6	100.2	90.2	96.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	489	18	507	793	130	197	1,120
Catalytic Hydrocracking	36	3	39	123	0	5	128
Delayed and Fluid Coking	85	0	85	188	65	69	323
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.92	0.96	0.92	1.15	2.21	0.72	1.20
API Gravity, Weighted Average (degrees)	33.66	35.32	33.78	33.09	30.13	36.66	33.43
Operable Capacity (daily average)	1,337	97	1,434	2,285	401	713	3,400
Operating	1,257	97	1,354	2,285	401	703	3,389
Idle	80	0	80	0	0	11	11
Alaskan Crude Oil Receipts	0	0	0	559	0	0	559

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 1996 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,550	100,797	81,869	5,595	2,882	208,693	14,091	75,925	439,750
Natural Gas Liquids	921	3,380	2,892	160	207	7,560	568	3,778	16,049
Pentanes Plus	427	1,135	511	106	110	2,289	98	1,824	5,046
Liquefied Petroleum Gases	494	2,245	2,381	54	97	5,271	470	1,954	11,003
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	404	1,090	1,647	22	0	3,163	392	1,516	7,368
Isobutane	90	1,155	734	32	97	2,108	78	438	3,635
Other Liquids	960	9,901	4,290	-79	-25	15,047	440	1,401	32,894
Other Hydrocarbons/Hydrogen/Oxygenates	113	1,798	936	1	13	2,861	131	4,077	10,274
Other Hydrocarbons/Hydrogen	106	432	406	0	0	944	6	939	1,942
Oxygenates	7	1,366	530	W	W	1,917	125	3,138	8,332
Fuel Ethanol	W	W	W	W	W	W	W	W	1,009
Methanol	W	W	W	W	W	W	W	W	22
MTBE	W	1,281	W	W	W	1,789	W	3,028	7,071
Other Oxygenates ^a	W	W	W	W	W	W	W	W	230
Unfinished Oils (net)	721	9,402	3,620	-125	-41	13,577	381	-2,803	16,865
Motor Gasoline Blend. Comp. (net)	126	-1,299	-269	45	3	-1,394	-72	136	5,844
Aviation Gasoline Blend. Comp. (net)	0	0	3	0	0	3	0	-9	-89
Total Input to Refineries	19,431	114,078	89,051	5,676	3,064	231,300	15,099	81,104	488,693
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	569	3,279	2,666	169	93	6,776	459	2,574	14,391
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operable Utilization Rate (percent) ^b	93.5	97.7	97.8	84.7	98.3	97.0	88.7	88.1	94.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	193	1,284	919	18	29	2,443	151	642	4,862
Catalytic Hydrocracking	41	179	174	0	0	393	2	422	985
Delayed and Fluid Coking	6	323	404	11	0	745	41	461	1,655
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.66	1.18	1.45	1.67	0.56	1.25	1.29	1.12	1.18
API Gravity, Weighted Average (degrees)	38.50	31.46	30.19	30.68	39.38	31.66	33.39	25.27	31.16
Operable Capacity (daily average)	609	3,357	2,727	200	95	6,986	518	2,921	15,259
Operating	609	3,330	2,727	200	95	6,959	518	2,849	15,069
Idle	0	27	0	0	0	27	0	72	189
Alaskan Crude Oil Receipts	0	0	0	0	12	12	0	42,591	43,162

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
January 1996**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	873	-33	840	2,269	261	261	2,791
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,331	35	1,366	2,444	286	469	3,199
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-439	-68	-507	-345	-15	-138	-498
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-19	0	-19	170	-10	-70	90
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	24,497	1,083	25,580	37,477	7,086	9,969	54,532
Reformulated	17,647	0	17,647	6,197	846	0	7,043
Oxygenated	0	0	0	990	1,297	71	2,358
Other	6,850	1,083	7,933	30,290	4,943	9,898	45,131
Finished Aviation Gasoline	0	0	0	33	30	1	64
Jet Fuel	3,125	44	3,169	4,322	890	1,126	6,338
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,125	44	3,169	4,322	890	1,126	6,338
Commercial	3,125	37	3,162	4,146	791	983	5,920
Military	0	7	7	176	99	143	418
Kerosene	105	99	204	1,161	159	252	1,572
Distillate Fuel Oil	11,312	750	12,062	15,370	2,876	4,975	23,221
0.05 percent sulfur and under	1,836	546	2,382	9,618	2,008	3,509	15,135
Greater than 0.05 percent sulfur	9,476	204	9,680	5,752	868	1,466	8,086
Residual Fuel Oil	4,641	87	4,728	1,896	309	93	2,298
Less than 0.31 percent sulfur	1,801	31	1,832	9	0	2	11
0.31 to 1.00 percent sulfur	2,089	56	2,145	548	0	0	548
Greater than 1.00 percent sulfur	751	0	751	1,339	309	91	1,739
Naphtha for Petrochemical Feedstock Use	96	0	96	424	0	43	467
Other Oils for Petrochemical Feedstock Use	0	0	0	624	0	57	681
Special Naphthas	28	14	42	281	0	65	346
Lubricants	333	233	566	488	0	248	736
Naphthenic	0	0	0	0	0	0	0
Paraffinic	333	233	566	488	0	248	736
Waxes	0	137	137	52	0	28	80
Petroleum Coke	1,443	23	1,466	2,638	723	758	4,119
Marketable	581	0	581	1,556	543	546	2,645
Catalyst	862	23	885	1,082	180	212	1,474
Asphalt and Road Oil	332	401	733	2,359	477	636	3,472
Still Gas	1,620	104	1,724	2,679	396	775	3,850
Miscellaneous Products	24	20	44	213	67	57	337
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	24	20	44	213	67	57	337
Total	48,429	2,962	51,391	72,286	13,274	19,344	104,904
Processing Gain(-) or Loss(+) ^a	-1,740	-33	-1,773	-3,372	-749	-721	-4,842

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	472	6,173	3,559	55	41	10,300	52	1,517	15,500
Ethane/Ethylene	2	689	98	0	0	789	0	0	789
Ethane	W	W	W	W	W	W	W	W	593
Ethylene	W	W	W	W	W	W	W	W	196
Propane/Propylene	600	4,788	3,502	43	67	9,000	291	1,307	15,163
Propane	W	W	W	W	W	W	W	W	11,169
Propylene	W	W	W	W	W	W	W	W	3,994
Normal Butane/Butylene	-135	448	-105	12	-26	194	-180	251	-740
Normal Butane	W	W	W	W	W	W	W	W	-862
Butylene	W	W	W	W	W	W	W	W	122
Isobutane/Isobutylene	5	248	64	0	0	317	-59	-41	288
Isobutane	W	W	W	W	W	W	W	W	176
Isobutylene	W	W	W	W	W	W	W	W	112
Finished Motor Gasoline	9,953	48,230	38,415	1,354	1,807	99,759	7,794	37,112	224,777
Reformulated	822	13,809	3,608	0	0	18,239	0	14,201	57,130
Oxygenated	0	0	55	0	17	72	1,222	7,917	11,569
Other	9,131	34,421	34,752	1,354	1,790	81,448	6,572	14,994	156,078
Finished Aviation Gasoline	85	137	112	0	0	334	15	25	438
Jet Fuel	1,514	11,310	11,639	312	273	25,048	868	14,066	49,489
Naphtha-Type	0	0	0	0	0	0	89	2	91
Kerosene-Type	1,514	11,310	11,639	312	273	25,048	779	14,064	49,398
Commercial	1,056	9,918	10,564	246	0	21,784	617	12,466	43,949
Military	458	1,392	1,075	66	273	3,264	162	1,598	5,449
Kerosene	6	813	62	16	-7	890	151	95	2,912
Distillate Fuel Oil	4,176	21,713	16,730	1,367	745	44,731	3,549	12,697	96,260
0.05 percent sulfur and under	2,920	11,717	8,534	689	714	24,574	2,776	9,140	54,007
Greater than 0.05 percent sulfur	1,256	9,996	8,196	678	31	20,157	773	3,557	42,253
Residual Fuel Oil	273	4,952	4,717	211	27	10,180	315	7,236	24,757
Less than 0.31 percent sulfur	120	4	234	0	0	358	92	35	2,328
0.31 to 1.00 percent sulfur	88	661	1,245	185	27	2,206	85	1,778	6,762
Greater than 1.00 percent sulfur	65	4,287	3,238	26	0	7,616	138	5,423	15,667
Naphtha for Petrochemical Feedstock Use	92	3,269	1,125	0	-2	4,484	0	78	5,125
Other Oils for Petrochemical Feedstock Use	151	2,345	2,240	0	0	4,736	0	314	5,731
Special Naphthas	67	600	171	133	0	971	0	53	1,412
Lubricants	W	1,735	W	W	W	3,058	0	815	5,175
Naphthenic	W	345	W	W	W	809	0	227	1,036
Paraffinic	W	1,390	W	W	W	2,249	0	588	4,139
Waxes	11	193	90	70	0	364	60	86	727
Petroleum Coke	277	4,513	4,168	104	18	9,080	411	4,466	19,542
Marketable	33	2,764	3,067	84	0	5,948	224	3,356	12,754
Catalyst	244	1,749	1,101	20	18	3,132	187	1,110	6,788
Asphalt and Road Oil	468	652	339	1,140	148	2,747	768	1,062	8,782
Still Gas	718	5,058	3,105	171	95	9,147	648	4,528	19,897
Miscellaneous Products	71	337	331	0	0	739	52	80	1,252
Fuel Use	22	0	100	0	0	122	0	-44	78
Nonfuel Use	49	337	231	0	0	617	52	124	1,174
Total	18,368	112,030	87,515	5,510	3,145	226,568	14,683	84,230	481,776
Processing Gain(-) or Loss(+) ^a	-829	-6,734	-4,925	1	-22	-12,509	-416	-4,702	-24,242

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	746	-24	722	2,243	304	438	2,985
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,099	27	1,126	2,346	263	555	3,164
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-306	-50	-356	-188	21	0	-167
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-47	-1	-48	85	20	-117	-12
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,444	1,058	22,502	34,390	6,390	10,061	50,841
Reformulated	15,133	0	15,133	6,048	837	0	6,885
Oxygenated	0	0	0	862	1,297	69	2,228
Other	6,311	1,058	7,369	27,480	4,256	9,992	41,728
Finished Aviation Gasoline	0	0	0	27	8	39	74
Jet Fuel	1,852	34	1,886	4,216	856	1,086	6,158
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,852	34	1,886	4,216	856	1,086	6,158
Commercial	1,852	29	1,881	4,082	768	970	5,820
Military	0	5	5	134	88	116	338
Kerosene	113	94	207	915	139	286	1,340
Distillate Fuel Oil	10,135	743	10,878	14,424	2,706	5,355	22,485
0.05 percent sulfur and under	1,403	551	1,954	9,230	2,004	3,859	15,093
Greater than 0.05 percent sulfur	8,732	192	8,924	5,194	702	1,496	7,392
Residual Fuel Oil	4,848	92	4,940	1,450	351	112	1,913
Less than 0.31 percent sulfur	2,024	48	2,072	0	0	0	0
0.31 to 1.00 percent sulfur	1,380	44	1,424	466	0	20	486
Greater than 1.00 percent sulfur	1,444	0	1,444	984	351	92	1,427
Naphtha for Petrochemical Feedstock Use	381	0	381	171	0	19	190
Other Oils for Petrochemical Feedstock Use	0	0	0	541	0	47	588
Special Naphthas	72	15	87	280	0	71	351
Lubricants	359	269	628	397	0	235	632
Naphthenic	0	0	0	5	0	0	5
Paraffinic	359	269	628	392	0	235	627
Waxes	0	154	154	14	0	35	49
Petroleum Coke	1,166	20	1,186	2,621	656	795	4,072
Marketable	426	0	426	1,618	490	585	2,693
Catalyst	740	20	760	1,003	166	210	1,379
Asphalt and Road Oil	664	307	971	2,090	724	562	3,376
Still Gas	1,417	100	1,517	2,484	368	764	3,616
Miscellaneous Products	21	40	61	186	66	57	309
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	21	40	61	186	66	57	309
Total	43,218	2,902	46,120	66,449	12,568	19,962	98,979
Processing Gain(-) or Loss(+) ^a	-1,634	-30	-1,664	-3,531	-657	-771	-4,959

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	358	6,035	3,644	54	50	10,141	-18	2,067	15,897
Ethane/Ethylene	1	600	67	0	0	668	0	0	668
Ethane	W	W	W	W	W	W	W	W	467
Ethylene	W	W	W	W	W	W	W	W	201
Propane/Propylene	457	4,675	3,421	40	63	8,656	230	1,389	14,565
Propane	W	W	W	W	W	W	W	W	10,251
Propylene	W	W	W	W	W	W	W	W	4,314
Normal Butane/Butylene	12	669	83	14	-14	764	-207	385	419
Normal Butane	W	W	W	W	W	W	W	W	348
Butylene	W	W	W	W	W	W	W	W	71
Isobutane/Isobutylene	-112	91	73	0	1	53	-41	293	245
Isobutane	W	W	W	W	W	W	W	W	202
Isobutylene	W	W	W	W	W	W	W	W	43
Finished Motor Gasoline	8,753	44,938	35,188	1,202	1,592	91,673	7,114	37,847	209,977
Reformulated	917	12,504	3,329	0	0	16,750	0	16,995	55,763
Oxygenated	0	0	50	0	16	66	994	-274	3,014
Other	7,836	32,434	31,809	1,202	1,576	74,857	6,120	21,126	151,200
Finished Aviation Gasoline	72	22	25	0	0	119	11	51	255
Jet Fuel	1,310	9,384	9,736	261	219	20,910	969	13,546	43,469
Naphtha-Type	1	0	0	0	0	1	86	21	108
Kerosene-Type	1,309	9,384	9,736	261	219	20,909	883	13,525	43,361
Commercial	950	8,352	8,504	205	0	18,011	699	11,862	38,273
Military	359	1,032	1,232	56	219	2,898	184	1,663	5,088
Kerosene	11	448	-5	13	-6	461	75	125	2,208
Distillate Fuel Oil	3,378	19,424	16,483	1,193	633	41,111	3,468	12,927	90,869
0.05 percent sulfur and under	2,314	12,450	8,837	551	612	24,764	2,732	9,161	53,704
Greater than 0.05 percent sulfur	1,064	6,974	7,646	642	21	16,347	736	3,766	37,165
Residual Fuel Oil	214	4,483	4,472	149	16	9,334	303	6,663	23,153
Less than 0.31 percent sulfur	111	2	300	0	0	413	53	47	2,585
0.31 to 1.00 percent sulfur	73	572	1,298	120	16	2,079	81	1,591	5,661
Greater than 1.00 percent sulfur	30	3,909	2,874	29	0	6,842	169	5,025	14,907
Naphtha for Petrochemical Feedstock Use	87	3,790	1,062	0	-2	4,937	0	70	5,578
Other Oils for Petrochemical Feedstock Use	171	2,440	1,971	0	0	4,582	5	211	5,386
Special Naphthas	74	608	142	81	0	905	0	52	1,395
Lubricants	W	1,759	W	W	W	3,173	0	734	5,167
Naphthenic	W	448	W	W	W	908	0	255	1,168
Paraffinic	W	1,311	W	W	W	2,265	0	479	3,999
Waxes	7	179	90	68	0	344	68	80	695
Petroleum Coke	280	4,293	4,032	41	15	8,661	428	4,327	18,674
Marketable	40	2,713	3,008	22	0	5,783	267	3,218	12,387
Catalyst	240	1,580	1,024	19	15	2,878	161	1,109	6,287
Asphalt and Road Oil	409	687	375	993	122	2,586	722	841	8,496
Still Gas	653	4,823	3,012	144	88	8,720	565	4,007	18,425
Miscellaneous Products	78	249	339	0	0	666	47	119	1,202
Fuel Use	18	0	99	0	0	117	0	-26	91
Nonfuel Use	60	249	240	0	0	549	47	145	1,111
Total	15,883	103,562	81,363	4,788	2,727	208,323	13,757	83,667	450,846
Processing Gain(-) or Loss(+) ^a	-594	-6,728	-4,338	-17	-34	-11,711	-367	-4,213	-22,914

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,315	-47	1,268	2,589	381	828	3,798
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,371	21	1,392	2,224	332	700	3,256
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-29	-57	-86	232	58	169	459
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-27	-11	-38	133	-9	-41	83
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	23,800	1,040	24,840	34,146	7,091	11,241	52,478
Reformulated	15,668	0	15,668	6,155	921	0	7,076
Oxygenated	0	0	0	832	1,125	66	2,023
Other	8,132	1,040	9,172	27,159	5,045	11,175	43,379
Finished Aviation Gasoline	-1	0	-1	40	1	21	62
Jet Fuel	2,084	36	2,120	4,588	1,120	919	6,627
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,084	36	2,120	4,588	1,120	919	6,627
Commercial	2,084	28	2,112	4,368	1,031	798	6,197
Military	0	8	8	220	89	121	430
Kerosene	1	84	85	356	64	202	622
Distillate Fuel Oil	10,248	783	11,031	14,839	2,905	6,406	24,150
0.05 percent sulfur and under	1,906	561	2,467	9,702	2,131	5,038	16,871
Greater than 0.05 percent sulfur	8,342	222	8,564	5,137	774	1,368	7,279
Residual Fuel Oil	3,196	94	3,290	1,601	289	109	1,999
Less than 0.31 percent sulfur	669	57	726	0	0	0	0
0.31 to 1.00 percent sulfur	1,952	37	1,989	533	0	5	538
Greater than 1.00 percent sulfur	575	0	575	1,068	289	104	1,461
Naphtha for Petrochemical Feedstock Use	200	0	200	482	0	24	506
Other Oils for Petrochemical Feedstock Use	0	0	0	519	0	59	578
Special Naphthas	84	16	100	318	0	71	389
Lubricants	396	253	649	389	0	253	642
Naphthenic	0	0	0	0	0	0	0
Paraffinic	396	253	649	389	0	253	642
Waxes	0	147	147	53	0	35	88
Petroleum Coke	1,564	21	1,585	2,622	663	749	4,034
Marketable	655	0	655	1,644	490	492	2,626
Catalyst	909	21	930	978	173	257	1,408
Asphalt and Road Oil	1,707	377	2,084	2,535	794	621	3,950
Still Gas	1,586	119	1,705	2,575	431	832	3,838
Miscellaneous Products	22	43	65	217	65	63	345
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	43	65	217	65	63	345
Total	46,202	2,966	49,168	67,869	13,804	22,433	104,106
Processing Gain(-) or Loss(+) ^a	-2,011	-6	-2,017	-3,833	-730	-878	-5,441

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	529	8,031	4,826	40	64	13,490	277	2,702	21,535
Ethane/Ethylene	2	740	135	0	0	877	0	0	877
Ethane	W	W	W	W	W	W	W	W	673
Ethylene	W	W	W	W	W	W	W	W	204
Propane/Propylene	403	5,345	3,809	12	63	9,632	272	1,396	15,948
Propane	W	W	W	W	W	W	W	W	11,270
Propylene	W	W	W	W	W	W	W	W	4,678
Normal Butane/Butylene	82	1,724	693	28	-3	2,524	-6	1,305	4,196
Normal Butane	W	W	W	W	W	W	W	W	4,199
Butylene	W	W	W	W	W	W	W	W	-3
Isobutane/Isobutylene	42	222	189	0	4	457	11	1	514
Isobutane	W	W	W	W	W	W	W	W	404
Isobutylene	W	W	W	W	W	W	W	W	110
Finished Motor Gasoline	8,851	52,125	37,569	1,058	1,822	101,425	7,061	38,621	224,425
Reformulated	820	14,928	3,647	0	0	19,395	0	25,678	67,817
Oxygenated	0	0	52	0	17	69	22	341	2,455
Other	8,031	37,197	33,870	1,058	1,805	81,961	7,039	12,602	154,153
Finished Aviation Gasoline	97	209	116	0	0	422	23	121	627
Jet Fuel	1,403	10,163	9,917	284	239	22,006	902	13,928	45,583
Naphtha-Type	1	0	0	0	0	1	62	4	67
Kerosene-Type	1,402	10,163	9,917	284	239	22,005	840	13,924	45,516
Commercial	871	8,576	8,335	217	0	17,999	667	12,681	39,656
Military	531	1,587	1,582	67	239	4,006	173	1,243	5,860
Kerosene	-10	516	-102	6	12	422	55	53	1,237
Distillate Fuel Oil	3,650	20,321	17,780	1,363	675	43,789	4,067	13,285	96,322
0.05 percent sulfur and under	2,520	14,054	8,954	763	659	26,950	3,195	9,595	59,078
Greater than 0.05 percent sulfur	1,130	6,267	8,826	600	16	16,839	872	3,690	37,244
Residual Fuel Oil	282	4,047	3,966	187	25	8,507	243	7,658	21,697
Less than 0.31 percent sulfur	122	4	135	0	0	261	76	76	1,139
0.31 to 1.00 percent sulfur	102	666	1,114	186	25	2,093	-14	1,551	6,157
Greater than 1.00 percent sulfur	58	3,377	2,717	1	0	6,153	181	6,031	14,401
Naphtha for Petrochemical Feedstock Use	92	3,903	881	0	10	4,886	0	72	5,664
Other Oils for Petrochemical Feedstock Use	144	2,368	1,874	0	0	4,386	26	214	5,204
Special Naphthas	91	699	249	113	0	1,152	0	60	1,701
Lubricants	W	1,647	W	W	W	3,191	0	675	5,157
Naphthenic	W	487	W	W	W	1,071	0	297	1,368
Paraffinic	W	1,160	W	W	W	2,120	0	378	3,789
Waxes	7	155	104	62	0	328	67	82	712
Petroleum Coke	274	5,111	4,451	84	16	9,936	493	4,965	21,013
Marketable	37	3,182	3,337	78	0	6,634	293	3,821	14,029
Catalyst	237	1,929	1,114	6	16	3,302	200	1,144	6,984
Asphalt and Road Oil	422	942	703	1,076	128	3,271	1,055	1,163	11,523
Still Gas	643	4,845	3,235	163	102	8,988	537	4,378	19,446
Miscellaneous Products	63	322	270	0	0	655	62	129	1,256
Fuel Use	23	0	0	0	0	23	0	-29	-6
Nonfuel Use	40	322	270	0	0	632	62	158	1,262
Total	16,568	115,404	86,661	5,128	3,093	226,854	14,868	88,106	483,102
Processing Gain(-) or Loss(+) ^a	-582	-6,570	-4,736	31	-33	-11,890	-407	-4,592	-24,347

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
April 1996
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,914	28	1,942	3,422	449	766	4,637
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,321	36	1,357	2,589	307	692	3,588
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	499	2	501	827	147	154	1,128
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	94	-10	84	6	-5	-80	-79
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	23,130	1,124	24,254	35,297	6,712	11,271	53,280
Reformulated	15,534	0	15,534	6,667	879	0	7,546
Oxygenated	0	0	0	801	1,124	62	1,987
Other	7,596	1,124	8,720	27,829	4,709	11,209	43,747
Finished Aviation Gasoline	-9	0	-9	101	0	28	129
Jet Fuel	2,358	40	2,398	4,160	931	760	5,851
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,358	40	2,398	4,160	931	760	5,851
Commercial	2,358	32	2,390	3,909	875	643	5,427
Military	0	8	8	251	56	117	424
Kerosene	43	85	128	46	-11	127	162
Distillate Fuel Oil	10,015	753	10,768	16,341	3,163	6,431	25,935
0.05 percent sulfur and under	3,027	682	3,709	10,985	2,504	4,840	18,329
Greater than 0.05 percent sulfur	6,988	71	7,059	5,356	659	1,591	7,606
Residual Fuel Oil	3,230	81	3,311	1,731	292	99	2,122
Less than 0.31 percent sulfur	799	42	841	0	0	0	0
0.31 to 1.00 percent sulfur	1,924	39	1,963	452	0	0	452
Greater than 1.00 percent sulfur	507	0	507	1,279	292	99	1,670
Naphtha for Petrochemical Feedstock Use	310	0	310	620	0	26	646
Other Oils for Petrochemical Feedstock Use	0	0	0	660	0	63	723
Special Naphthas	27	18	45	322	0	76	398
Lubricants	389	273	662	323	0	239	562
Naphthenic	0	0	0	0	0	0	0
Paraffinic	389	273	662	323	0	239	562
Waxes	0	160	160	51	0	35	86
Petroleum Coke	1,522	23	1,545	2,700	896	808	4,404
Marketable	658	0	658	1,602	723	557	2,882
Catalyst	864	23	887	1,098	173	251	1,522
Asphalt and Road Oil	1,839	264	2,103	3,031	555	688	4,274
Still Gas	1,544	132	1,676	2,704	414	827	3,945
Miscellaneous Products	22	22	44	123	66	67	256
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	22	44	123	66	67	256
Total	46,334	3,003	49,337	71,632	13,467	22,311	107,410
Processing Gain(-) or Loss(+) ^a	-1,751	-74	-1,825	-3,663	-919	-842	-5,424

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	877	8,598	4,711	73	71	14,330	247	2,673	23,829
Ethane/Ethylene	1	777	149	0	0	927	0	0	927
Ethane	W	W	W	W	W	W	W	W	712
Ethylene	W	W	W	W	W	W	W	W	215
Propane/Propylene	565	5,085	3,497	32	56	9,235	210	1,167	15,557
Propane	W	W	W	W	W	W	W	W	10,866
Propylene	W	W	W	W	W	W	W	W	4,691
Normal Butane/Butylene	303	2,551	1,035	41	7	3,937	15	1,355	6,936
Normal Butane	W	W	W	W	W	W	W	W	6,848
Butylene	W	W	W	W	W	W	W	W	88
Isobutane/Isobutylene	8	185	30	0	8	231	22	151	409
Isobutane	W	W	W	W	W	W	W	W	274
Isobutylene	W	W	W	W	W	W	W	W	135
Finished Motor Gasoline	9,929	51,700	37,632	1,255	1,816	102,332	6,905	37,294	224,065
Reformulated	809	13,959	3,675	0	0	18,443	0	26,348	67,871
Oxygenated	0	0	49	0	10	59	117	1	2,164
Other	9,120	37,741	33,908	1,255	1,806	83,800	6,788	10,945	154,030
Finished Aviation Gasoline	129	121	176	0	0	426	11	174	731
Jet Fuel	1,624	10,415	10,318	311	236	22,904	643	12,173	43,969
Naphtha-Type	2	0	0	0	0	2	41	16	59
Kerosene-Type	1,622	10,415	10,318	311	236	22,902	602	12,157	43,910
Commercial	1,113	8,901	9,232	257	0	19,503	410	11,068	38,798
Military	509	1,514	1,086	54	236	3,399	192	1,089	5,112
Kerosene	-2	438	21	6	-5	458	26	113	887
Distillate Fuel Oil	4,460	21,332	17,480	1,331	719	45,322	4,090	12,899	99,014
0.05 percent sulfur and under	3,336	15,770	9,966	643	680	30,395	3,222	9,765	65,420
Greater than 0.05 percent sulfur	1,124	5,562	7,514	688	39	14,927	868	3,134	33,594
Residual Fuel Oil	294	3,685	4,489	154	18	8,640	382	5,679	20,134
Less than 0.31 percent sulfur	110	2	305	0	0	417	96	46	1,400
0.31 to 1.00 percent sulfur	109	558	1,283	130	18	2,098	130	1,047	5,690
Greater than 1.00 percent sulfur	75	3,125	2,901	24	0	6,125	156	4,586	13,044
Naphtha for Petrochemical Feedstock Use	104	3,697	1,066	0	5	4,872	0	80	5,908
Other Oils for Petrochemical Feedstock Use	139	2,948	2,166	0	0	5,253	17	182	6,175
Special Naphthas	98	758	128	146	0	1,130	0	55	1,628
Lubricants	W	1,818	W	W	W	3,112	0	729	5,065
Naphthenic	W	428	W	W	W	963	0	250	1,213
Paraffinic	W	1,390	W	W	W	2,149	0	479	3,852
Waxes	7	179	80	77	0	343	68	99	756
Petroleum Coke	304	4,991	4,293	48	19	9,655	427	4,635	20,666
Marketable	54	3,086	3,200	31	0	6,371	261	3,616	13,788
Catalyst	250	1,905	1,093	17	19	3,284	166	1,019	6,878
Asphalt and Road Oil	519	832	783	1,156	142	3,432	1,037	1,195	12,041
Still Gas	722	5,003	3,322	156	104	9,307	496	4,306	19,730
Miscellaneous Products	70	311	356	0	0	737	47	157	1,241
Fuel Use	22	0	82	0	0	104	0	-1	103
Nonfuel Use	48	311	274	0	0	633	47	158	1,138
Total	19,329	116,826	87,637	5,336	3,125	232,253	14,396	82,443	485,839
Processing Gain(-) or Loss(+) ^a	-690	-7,739	-4,285	-6	-18	-12,738	-297	-4,694	-24,978

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 1996**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,826	67	1,893	3,707	400	856	4,963
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,274	36	1,310	2,618	282	740	3,640
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	469	41	510	1,002	110	169	1,281
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	83	-10	73	87	8	-53	42
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	24,942	1,064	26,006	38,428	6,758	11,690	56,876
Reformulated	17,117	0	17,117	6,545	958	0	7,503
Oxygenated	0	0	0	813	1,314	59	2,186
Other	7,825	1,064	8,889	31,070	4,486	11,631	47,187
Finished Aviation Gasoline	29	0	29	60	18	24	102
Jet Fuel	1,942	33	1,975	4,718	739	1,253	6,710
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,942	33	1,975	4,718	739	1,253	6,710
Commercial	1,942	26	1,968	4,434	679	1,145	6,258
Military	0	7	7	284	60	108	452
Kerosene	29	68	97	105	12	-56	61
Distillate Fuel Oil	10,658	753	11,411	16,056	3,026	6,182	25,264
0.05 percent sulfur and under	4,845	660	5,505	11,119	2,349	4,619	18,087
Greater than 0.05 percent sulfur	5,813	93	5,906	4,937	677	1,563	7,177
Residual Fuel Oil	3,620	79	3,699	1,229	251	101	1,581
Less than 0.31 percent sulfur	971	44	1,015	9	0	0	9
0.31 to 1.00 percent sulfur	2,155	35	2,190	440	0	0	440
Greater than 1.00 percent sulfur	494	0	494	780	251	101	1,132
Naphtha for Petrochemical Feedstock Use	366	0	366	515	0	25	540
Other Oils for Petrochemical Feedstock Use	0	0	0	424	0	52	476
Special Naphthas	140	12	152	367	0	56	423
Lubricants	267	262	529	616	0	241	857
Naphthenic	0	0	0	0	0	0	0
Paraffinic	267	262	529	616	0	241	857
Waxes	0	161	161	67	0	37	104
Petroleum Coke	1,457	23	1,480	2,612	628	788	4,028
Marketable	597	0	597	1,537	462	533	2,532
Catalyst	860	23	883	1,075	166	255	1,496
Asphalt and Road Oil	2,371	331	2,702	3,835	843	929	5,607
Still Gas	1,728	126	1,854	2,955	385	925	4,265
Miscellaneous Products	23	41	64	165	58	42	265
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	23	41	64	165	58	42	265
Total	49,398	3,020	52,418	75,859	13,118	23,145	112,122
Processing Gain(-) or Loss(+) ^a	-2,088	-44	-2,132	-3,441	-584	-745	-4,770

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	809	9,164	5,129	51	97	15,250	214	2,844	25,164
Ethane/Ethylene	1	834	139	0	0	974	0	0	974
Ethane	W	W	W	W	W	W	W	W	750
Ethylene	W	W	W	W	W	W	W	W	224
Propane/Propylene	543	5,298	3,933	25	65	9,864	233	1,413	16,460
Propane	W	W	W	W	W	W	W	W	11,759
Propylene	W	W	W	W	W	W	W	W	4,701
Normal Butane/Butylene	290	2,795	1,037	26	26	4,174	72	1,475	7,512
Normal Butane	W	W	W	W	W	W	W	W	7,452
Butylene	W	W	W	W	W	W	W	W	60
Isobutane/Isobutylene	-25	237	20	0	6	238	-91	-44	218
Isobutane	W	W	W	W	W	W	W	W	93
Isobutylene	W	W	W	W	W	W	W	W	125
Finished Motor Gasoline	9,932	55,427	40,591	866	1,867	108,683	7,302	40,887	239,754
Reformulated	827	16,213	4,292	0	0	21,332	0	27,386	73,338
Oxygenated	0	0	54	0	14	68	123	104	2,481
Other	9,105	39,214	36,245	866	1,853	87,283	7,179	13,397	163,935
Finished Aviation Gasoline	133	156	37	0	0	326	8	218	683
Jet Fuel	1,513	9,801	9,909	216	246	21,685	653	12,976	43,999
Naphtha-Type	0	0	0	0	0	0	22	11	33
Kerosene-Type	1,513	9,801	9,909	216	246	21,685	631	12,965	43,966
Commercial	1,011	8,240	8,967	155	0	18,373	502	11,012	38,113
Military	502	1,561	942	61	246	3,312	129	1,953	5,853
Kerosene	4	491	-29	3	22	491	139	117	905
Distillate Fuel Oil	4,473	20,697	18,490	1,374	711	45,745	4,392	14,121	100,933
0.05 percent sulfur and under	3,175	15,815	11,248	587	651	31,476	3,598	10,934	69,600
Greater than 0.05 percent sulfur	1,298	4,882	7,242	787	60	14,269	794	3,187	31,333
Residual Fuel Oil	362	4,635	4,826	234	20	10,077	441	6,895	22,693
Less than 0.31 percent sulfur	179	4	340	0	0	523	104	267	1,918
0.31 to 1.00 percent sulfur	90	1,238	1,535	197	20	3,080	64	1,226	7,000
Greater than 1.00 percent sulfur	93	3,393	2,951	37	0	6,474	273	5,402	13,775
Naphtha for Petrochemical Feedstock Use	121	4,163	1,175	0	2	5,461	0	74	6,441
Other Oils for Petrochemical Feedstock Use	143	3,203	2,053	0	0	5,399	20	224	6,119
Special Naphthas	66	834	115	146	0	1,161	0	76	1,812
Lubricants	W	1,737	W	W	W	2,794	0	779	4,959
Naphthenic	W	446	W	W	W	955	0	241	1,196
Paraffinic	W	1,291	W	W	W	1,839	0	538	3,763
Waxes	9	200	63	84	0	356	92	88	801
Petroleum Coke	314	4,944	4,640	81	19	9,998	415	4,505	20,426
Marketable	41	2,972	3,476	64	0	6,553	241	3,316	13,239
Catalyst	273	1,972	1,164	17	19	3,445	174	1,189	7,187
Asphalt and Road Oil	515	1,126	873	976	159	3,649	1,227	1,721	14,906
Still Gas	698	5,138	3,587	136	99	9,658	612	4,793	21,182
Miscellaneous Products	77	289	405	0	0	771	48	154	1,302
Fuel Use	22	0	121	0	0	143	0	-16	127
Nonfuel Use	55	289	284	0	0	628	48	170	1,175
Total	19,220	122,005	92,277	4,760	3,242	241,504	15,563	90,472	512,079
Processing Gain(-) or Loss(+) ^a	-566	-8,719	-4,918	5	-6	-14,204	-497	-4,917	-26,520

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
June 1996**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,729	63	1,792	3,485	432	705	4,622
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,132	43	1,175	2,357	274	692	3,323
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	516	32	548	958	144	85	1,187
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	81	-12	69	170	14	-72	112
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	23,000	1,122	24,122	37,930	6,984	11,781	56,695
Reformulated	15,576	0	15,576	6,192	938	0	7,130
Oxygenated	0	0	0	561	1,135	54	1,750
Other	7,424	1,122	8,546	31,177	4,911	11,727	47,815
Finished Aviation Gasoline	-3	0	-3	76	37	27	140
Jet Fuel	2,163	39	2,202	4,173	900	1,034	6,107
Naphtha-Type	0	0	0	2	0	0	2
Kerosene-Type	2,163	39	2,202	4,171	900	1,034	6,105
Commercial	2,163	31	2,194	3,952	879	940	5,771
Military	0	8	8	219	21	94	334
Kerosene	39	53	92	70	6	-51	25
Distillate Fuel Oil	10,933	726	11,659	15,314	3,060	6,252	24,626
0.05 percent sulfur and under	4,384	643	5,027	10,379	2,387	4,350	17,116
Greater than 0.05 percent sulfur	6,549	83	6,632	4,935	673	1,902	7,510
Residual Fuel Oil	4,016	74	4,090	1,214	262	96	1,572
Less than 0.31 percent sulfur	1,214	41	1,255	4	0	0	4
0.31 to 1.00 percent sulfur	2,528	33	2,561	423	0	0	423
Greater than 1.00 percent sulfur	274	0	274	787	262	96	1,145
Naphtha for Petrochemical Feedstock Use	332	0	332	249	0	24	273
Other Oils for Petrochemical Feedstock Use	0	0	0	804	0	51	855
Special Naphthas	5	42	47	326	0	79	405
Lubricants	376	255	631	432	0	248	680
Naphthenic	0	0	0	0	0	0	0
Paraffinic	376	255	631	432	0	248	680
Waxes	0	167	167	55	0	34	89
Petroleum Coke	1,233	25	1,258	2,552	638	800	3,990
Marketable	478	0	478	1,492	462	546	2,500
Catalyst	755	25	780	1,060	176	254	1,490
Asphalt and Road Oil	2,796	433	3,229	4,740	1,073	805	6,618
Still Gas	1,591	118	1,709	2,811	473	967	4,251
Miscellaneous Products	23	39	62	169	67	45	281
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	23	39	62	169	67	45	281
Total	48,233	3,156	51,389	74,400	13,932	22,897	111,229
Processing Gain(-) or Loss(+) ^a	-1,676	-16	-1,692	-3,300	-733	-758	-4,791

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	803	8,604	5,038	78	97	14,620	306	2,679	24,019
Ethane/Ethylene	1	726	102	0	0	829	0	0	829
Ethane	W	W	W	W	W	W	W	W	633
Ethylene	W	W	W	W	W	W	W	W	196
Propane/Propylene	557	4,906	3,595	35	59	9,152	268	1,286	15,204
Propane	W	W	W	W	W	W	W	W	10,403
Propylene	W	W	W	W	W	W	W	W	4,801
Normal Butane/Butylene	247	2,687	1,181	43	31	4,189	69	1,186	7,179
Normal Butane	W	W	W	W	W	W	W	W	7,122
Butylene	W	W	W	W	W	W	W	W	57
Isobutane/Isobutylene	-2	285	160	0	7	450	-31	207	807
Isobutane	W	W	W	W	W	W	W	W	642
Isobutylene	W	W	W	W	W	W	W	W	165
Finished Motor Gasoline	10,106	53,077	39,876	1,246	1,875	106,180	7,867	39,011	233,875
Reformulated	692	14,986	3,367	0	0	19,045	0	26,581	68,332
Oxygenated	0	0	52	0	10	62	57	91	1,960
Other	9,414	38,091	36,457	1,246	1,865	87,073	7,810	12,339	163,583
Finished Aviation Gasoline	161	159	68	0	0	388	24	192	741
Jet Fuel	1,622	10,248	11,070	280	240	23,460	829	12,817	45,415
Naphtha-Type	1	0	0	0	0	1	49	13	65
Kerosene-Type	1,621	10,248	11,070	280	240	23,459	780	12,804	45,350
Commercial	1,124	8,515	9,992	234	0	19,865	567	11,123	39,520
Military	497	1,733	1,078	46	240	3,594	213	1,681	5,830
Kerosene	-4	382	18	32	10	438	68	112	735
Distillate Fuel Oil	4,298	20,122	17,736	1,457	749	44,362	4,479	13,368	98,494
0.05 percent sulfur and under	2,974	15,381	10,437	952	738	30,482	3,661	9,896	66,182
Greater than 0.05 percent sulfur	1,324	4,741	7,299	505	11	13,880	818	3,472	32,312
Residual Fuel Oil	250	4,780	3,681	274	21	9,006	385	6,875	21,928
Less than 0.31 percent sulfur	106	1	303	0	0	410	71	296	2,036
0.31 to 1.00 percent sulfur	60	1,359	862	230	21	2,532	100	1,021	6,637
Greater than 1.00 percent sulfur	84	3,420	2,516	44	0	6,064	214	5,558	13,255
Naphtha for Petrochemical Feedstock Use	113	3,594	1,020	0	-12	4,715	0	57	5,377
Other Oils for Petrochemical Feedstock Use	135	3,261	2,064	0	0	5,460	20	175	6,510
Special Naphthas	89	504	109	150	0	852	0	66	1,370
Lubricants	W	2,141	W	W	W	3,631	0	691	5,633
Naphthenic	W	408	W	W	W	980	0	321	1,301
Paraffinic	W	1,733	W	W	W	2,651	0	370	4,332
Waxes	9	223	102	72	0	406	83	93	838
Petroleum Coke	326	4,716	4,518	83	19	9,662	420	4,600	19,930
Marketable	48	2,851	3,375	63	0	6,337	220	3,524	13,059
Catalyst	278	1,865	1,143	20	19	3,325	200	1,076	6,871
Asphalt and Road Oil	478	995	1,295	1,188	146	4,102	1,257	1,871	17,077
Still Gas	783	5,127	3,588	178	99	9,775	644	4,507	20,886
Miscellaneous Products	75	298	418	0	0	791	51	158	1,343
Fuel Use	19	0	143	0	0	162	0	-10	152
Nonfuel Use	56	298	275	0	0	629	51	168	1,191
Total	19,266	118,231	91,385	5,722	3,244	237,848	16,433	87,272	504,171
Processing Gain(-) or Loss(+) ^a	-773	-6,319	-4,993	-8	-17	-12,110	-550	-5,432	-24,575

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
July 1996
(Thousand Barrels)**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,651	78	1,729	3,522	436	698	4,656
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,254	50	1,304	2,545	310	658	3,513
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	355	29	384	864	116	71	1,051
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	42	-1	41	113	10	-31	92
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	25,138	1,176	26,314	38,000	7,176	11,900	57,076
Reformulated	16,908	0	16,908	6,370	987	0	7,357
Oxygenated	0	0	0	607	1,399	51	2,057
Other	8,230	1,176	9,406	31,023	4,790	11,849	47,662
Finished Aviation Gasoline	15	0	15	102	44	48	194
Jet Fuel	2,422	36	2,458	4,420	823	1,113	6,356
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,422	36	2,458	4,420	823	1,113	6,356
Commercial	2,422	28	2,450	4,251	735	1,028	6,014
Military	0	8	8	169	88	85	342
Kerosene	50	57	107	63	-2	155	216
Distillate Fuel Oil	10,361	708	11,069	15,186	2,817	5,992	23,995
0.05 percent sulfur and under	4,535	637	5,172	9,997	1,907	3,554	15,458
Greater than 0.05 percent sulfur	5,826	71	5,897	5,189	910	2,438	8,537
Residual Fuel Oil	3,584	82	3,666	1,382	293	96	1,771
Less than 0.31 percent sulfur	1,213	37	1,250	6	0	0	6
0.31 to 1.00 percent sulfur	2,174	45	2,219	439	0	0	439
Greater than 1.00 percent sulfur	197	0	197	937	293	96	1,326
Naphtha for Petrochemical Feedstock Use	296	0	296	318	0	28	346
Other Oils for Petrochemical Feedstock Use	0	0	0	720	0	76	796
Special Naphthas	87	34	121	301	0	73	374
Lubricants	375	261	636	482	0	252	734
Naphthenic	0	0	0	0	0	0	0
Paraffinic	375	261	636	482	0	252	734
Waxes	0	169	169	62	0	38	100
Petroleum Coke	1,520	27	1,547	2,470	638	797	3,905
Marketable	620	0	620	1,393	452	540	2,385
Catalyst	900	27	927	1,077	186	257	1,520
Asphalt and Road Oil	2,829	397	3,226	5,284	1,278	850	7,412
Still Gas	1,666	121	1,787	2,780	472	995	4,247
Miscellaneous Products	17	38	55	162	66	51	279
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	17	38	55	162	66	51	279
Total	50,011	3,184	53,195	75,254	14,041	23,162	112,457
Processing Gain(-) or Loss(+) ^a	-1,957	-52	-2,009	-3,256	-694	-609	-4,559

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	924	8,538	5,263	95	108	14,928	241	2,720	24,274
Ethane/Ethylene	1	750	133	0	0	884	0	0	884
Ethane	W	W	W	W	W	W	W	W	694
Ethylene	W	W	W	W	W	W	W	W	190
Propane/Propylene	652	5,128	3,880	51	64	9,775	291	1,268	16,151
Propane	W	W	W	W	W	W	W	W	11,665
Propylene	W	W	W	W	W	W	W	W	4,486
Normal Butane/Butylene	275	2,436	1,156	44	33	3,944	-8	1,410	6,781
Normal Butane	W	W	W	W	W	W	W	W	6,719
Butylene	W	W	W	W	W	W	W	W	62
Isobutane/Isobutylene	-4	224	94	0	11	325	-42	42	458
Isobutane	W	W	W	W	W	W	W	W	371
Isobutylene	W	W	W	W	W	W	W	W	87
Finished Motor Gasoline	10,527	55,182	41,212	1,324	1,895	110,140	8,386	40,254	242,170
Reformulated	631	15,667	3,776	0	0	20,074	0	27,889	72,228
Oxygenated	0	0	52	0	14	66	52	0	2,175
Other	9,896	39,515	37,384	1,324	1,881	90,000	8,334	12,365	167,767
Finished Aviation Gasoline	175	132	140	0	0	447	30	68	754
Jet Fuel	1,696	10,472	10,937	260	204	23,569	928	13,065	46,376
Naphtha-Type	1	0	0	0	0	1	65	38	104
Kerosene-Type	1,695	10,472	10,937	260	204	23,568	863	13,027	46,272
Commercial	1,161	9,418	10,054	207	0	20,840	703	11,535	41,542
Military	534	1,054	883	53	204	2,728	160	1,492	4,730
Kerosene	4	802	63	79	-6	942	78	114	1,457
Distillate Fuel Oil	4,835	19,985	17,407	1,410	829	44,466	4,402	13,020	96,952
0.05 percent sulfur and under	3,526	14,778	10,075	681	799	29,859	3,608	9,578	63,675
Greater than 0.05 percent sulfur	1,309	5,207	7,332	729	30	14,607	794	3,442	33,277
Residual Fuel Oil	275	4,626	2,562	268	25	7,756	426	6,407	20,026
Less than 0.31 percent sulfur	119	4	381	0	0	504	110	340	2,210
0.31 to 1.00 percent sulfur	90	775	840	243	25	1,973	85	1,009	5,725
Greater than 1.00 percent sulfur	66	3,847	1,341	25	0	5,279	231	5,058	12,091
Naphtha for Petrochemical Feedstock Use	87	3,840	977	0	-5	4,899	0	77	5,618
Other Oils for Petrochemical Feedstock Use	153	3,483	2,046	0	0	5,682	14	428	6,920
Special Naphthas	110	565	96	131	0	902	0	56	1,453
Lubricants	W	1,584	W	W	W	3,134	0	452	4,956
Naphthenic	W	470	W	W	W	1,032	0	223	1,255
Paraffinic	W	1,114	W	W	W	2,102	0	229	3,701
Waxes	9	205	94	77	0	385	67	74	795
Petroleum Coke	333	4,909	4,079	97	20	9,438	281	4,663	19,834
Marketable	49	2,994	2,891	77	0	6,011	79	3,493	12,588
Catalyst	284	1,915	1,188	20	20	3,427	202	1,170	7,246
Asphalt and Road Oil	591	974	1,405	1,170	155	4,295	1,302	2,040	18,275
Still Gas	785	5,501	3,654	183	103	10,226	659	4,384	21,303
Miscellaneous Products	71	292	442	0	0	805	56	148	1,343
Fuel Use	20	0	171	0	0	191	0	-4	187
Nonfuel Use	51	292	271	0	0	614	56	152	1,156
Total	20,620	121,090	91,191	5,785	3,328	242,014	16,870	87,970	512,506
Processing Gain(-) or Loss(+) ^a	-892	-8,273	-4,957	-19	-16	-14,157	-156	-5,202	-26,083

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,836	74	1,910	3,478	414	809	4,701
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,366	44	1,410	2,593	305	651	3,549
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	459	31	490	864	130	157	1,151
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	11	-1	10	21	-21	1	1
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	25,286	1,119	26,405	38,965	7,056	10,931	56,952
Reformulated	17,836	0	17,836	6,482	993	0	7,475
Oxygenated	0	0	0	621	1,404	38	2,063
Other	7,450	1,119	8,569	31,862	4,659	10,893	47,414
Finished Aviation Gasoline	33	0	33	81	43	48	172
Jet Fuel	2,572	42	2,614	4,336	1,020	976	6,332
Naphtha-Type	0	0	0	1	0	0	1
Kerosene-Type	2,572	42	2,614	4,335	1,020	976	6,331
Commercial	2,572	29	2,601	4,110	924	882	5,916
Military	0	13	13	225	96	94	415
Kerosene	67	63	130	279	55	148	482
Distillate Fuel Oil	10,711	848	11,559	16,698	3,236	6,143	26,077
0.05 percent sulfur and under	4,230	743	4,973	11,441	2,474	4,348	18,263
Greater than 0.05 percent sulfur	6,481	105	6,586	5,257	762	1,795	7,814
Residual Fuel Oil	4,232	81	4,313	1,220	282	93	1,595
Less than 0.31 percent sulfur	1,289	42	1,331	0	0	0	0
0.31 to 1.00 percent sulfur	2,559	39	2,598	568	0	0	568
Greater than 1.00 percent sulfur	384	0	384	652	282	93	1,027
Naphtha for Petrochemical Feedstock Use	323	0	323	472	0	29	501
Other Oils for Petrochemical Feedstock Use	0	0	0	103	0	100	203
Special Naphthas	26	30	56	381	0	72	453
Lubricants	337	213	550	556	0	241	797
Naphthenic	0	0	0	0	0	0	0
Paraffinic	337	213	550	556	0	241	797
Waxes	0	145	145	61	0	36	97
Petroleum Coke	1,373	26	1,399	2,625	722	845	4,192
Marketable	548	0	548	1,505	555	598	2,658
Catalyst	825	26	851	1,120	167	247	1,534
Asphalt and Road Oil	3,035	372	3,407	5,859	1,077	912	7,848
Still Gas	1,736	128	1,864	3,003	509	938	4,450
Miscellaneous Products	26	40	66	168	70	65	303
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	26	40	66	168	70	65	303
Total	51,593	3,181	54,774	78,285	14,484	22,386	115,155
Processing Gain(-) or Loss(+) ^a	-1,826	-33	-1,859	-3,407	-758	-911	-5,076

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	664	8,367	5,263	95	94	14,483	207	2,402	23,703
Ethane/Ethylene	1	560	149	0	0	710	0	0	710
Ethane	W	W	W	W	W	W	W	W	547
Ethylene	W	W	W	W	W	W	W	W	163
Propane/Propylene	484	5,365	3,797	58	58	9,762	252	1,243	16,216
Propane	W	W	W	W	W	W	W	W	11,486
Propylene	W	W	W	W	W	W	W	W	4,730
Normal Butane/Butylene	285	2,253	1,152	37	31	3,758	39	1,018	6,456
Normal Butane	W	W	W	W	W	W	W	W	6,388
Butylene	W	W	W	W	W	W	W	W	68
Isobutane/Isobutylene	-106	189	165	0	5	253	-84	141	321
Isobutane	W	W	W	W	W	W	W	W	200
Isobutylene	W	W	W	W	W	W	W	W	121
Finished Motor Gasoline	10,338	53,204	40,444	1,289	1,933	107,208	8,173	40,709	239,447
Reformulated	721	15,065	3,662	0	0	19,448	0	27,532	72,291
Oxygenated	0	0	50	0	21	71	55	2	2,191
Other	9,617	38,139	36,732	1,289	1,912	87,689	8,118	13,175	164,965
Finished Aviation Gasoline	143	119	82	0	0	344	32	162	743
Jet Fuel	1,638	10,390	10,761	267	218	23,274	828	13,756	46,804
Naphtha-Type	1	0	0	0	0	1	58	22	82
Kerosene-Type	1,637	10,390	10,761	267	218	23,273	770	13,734	46,722
Commercial	1,110	9,281	10,022	218	0	20,631	655	11,966	41,769
Military	527	1,109	739	49	218	2,642	115	1,768	4,953
Kerosene	3	642	173	58	-8	868	16	122	1,618
Distillate Fuel Oil	4,896	19,260	19,266	1,406	844	45,672	4,382	13,976	101,666
0.05 percent sulfur and under	3,649	13,979	10,665	654	828	29,775	3,548	10,213	66,772
Greater than 0.05 percent sulfur	1,247	5,281	8,601	752	16	15,897	834	3,763	34,894
Residual Fuel Oil	360	4,463	4,278	238	24	9,363	407	7,016	22,694
Less than 0.31 percent sulfur	155	3	297	0	0	455	121	167	2,074
0.31 to 1.00 percent sulfur	124	1,099	1,141	214	24	2,602	67	1,437	7,272
Greater than 1.00 percent sulfur	81	3,361	2,840	24	0	6,306	219	5,412	13,348
Naphtha for Petrochemical Feedstock Use	105	4,165	970	0	19	5,259	0	77	6,160
Other Oils for Petrochemical Feedstock Use	134	3,506	2,410	0	0	6,050	17	854	7,124
Special Naphthas	108	697	94	110	0	1,009	0	56	1,574
Lubricants	W	1,720	W	W	W	3,247	0	736	5,330
Naphthenic	W	269	W	W	W	856	0	353	1,209
Paraffinic	W	1,451	W	W	W	2,391	0	383	4,121
Waxes	7	193	86	79	0	365	60	70	737
Petroleum Coke	322	5,069	4,268	81	26	9,766	372	4,599	20,328
Marketable	50	3,082	3,077	61	0	6,270	165	3,421	13,062
Catalyst	272	1,987	1,191	20	26	3,496	207	1,178	7,266
Asphalt and Road Oil	485	1,043	1,233	1,200	155	4,116	1,333	1,945	18,649
Still Gas	748	4,963	3,709	173	97	9,690	635	4,499	21,138
Miscellaneous Products	77	301	425	0	0	803	56	145	1,373
Fuel Use	22	0	146	0	0	168	0	-18	150
Nonfuel Use	55	301	279	0	0	635	56	163	1,223
Total	20,071	118,102	94,235	5,707	3,402	241,517	16,518	91,124	519,088
Processing Gain(-) or Loss(+) ^a	-439	-7,990	-5,230	-55	-13	-13,727	-380	-4,703	-25,745

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,125	31	1,156	2,945	255	627	3,827
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,269	34	1,303	2,601	301	560	3,462
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-222	-7	-229	219	-48	46	217
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	78	4	82	125	2	21	148
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	24,456	1,093	25,549	35,881	6,986	9,997	52,864
Reformulated	16,429	0	16,429	5,824	826	0	6,650
Oxygenated	0	0	0	718	1,170	31	1,919
Other	8,027	1,093	9,120	29,339	4,990	9,966	44,295
Finished Aviation Gasoline	-3	0	-3	97	46	35	178
Jet Fuel	2,517	26	2,543	4,932	1,030	1,150	7,112
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,517	26	2,543	4,932	1,030	1,150	7,112
Commercial	2,517	19	2,536	4,566	903	1,191	6,660
Military	0	7	7	366	127	-41	452
Kerosene	69	97	166	508	68	1	577
Distillate Fuel Oil	10,765	830	11,595	16,089	2,989	6,368	25,446
0.05 percent sulfur and under	3,665	674	4,339	11,239	2,347	4,825	18,411
Greater than 0.05 percent sulfur	7,100	156	7,256	4,850	642	1,543	7,035
Residual Fuel Oil	3,253	79	3,332	1,170	337	70	1,577
Less than 0.31 percent sulfur	1,282	35	1,317	7	0	0	7
0.31 to 1.00 percent sulfur	1,719	44	1,763	486	0	0	486
Greater than 1.00 percent sulfur	252	0	252	677	337	70	1,084
Naphtha for Petrochemical Feedstock Use	238	0	238	709	0	25	734
Other Oils for Petrochemical Feedstock Use	0	0	0	617	0	87	704
Special Naphthas	33	26	59	337	0	80	417
Lubricants	399	219	618	433	0	221	654
Naphthenic	0	0	0	0	0	0	0
Paraffinic	399	219	618	433	0	221	654
Waxes	0	155	155	72	0	37	109
Petroleum Coke	1,441	25	1,466	2,604	761	726	4,091
Marketable	604	0	604	1,540	588	509	2,637
Catalyst	837	25	862	1,064	173	217	1,454
Asphalt and Road Oil	3,108	351	3,459	5,160	1,215	661	7,036
Still Gas	1,635	113	1,748	2,622	421	844	3,887
Miscellaneous Products	27	42	69	155	64	64	283
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	27	42	69	155	64	64	283
Total	49,063	3,087	52,150	74,331	14,172	20,993	109,496
Processing Gain(-) or Loss(+) ^a	-1,892	-55	-1,947	-3,292	-919	-648	-4,859

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	718	7,037	3,910	74	99	11,838	268	3,060	20,149
Ethane/Ethylene	1	737	164	0	0	902	0	0	902
Ethane	W	W	W	W	W	W	W	W	715
Ethylene	W	W	W	W	W	W	W	W	187
Propane/Propylene	633	5,162	3,555	58	70	9,478	284	1,365	15,892
Propane	W	W	W	W	W	W	W	W	11,583
Propylene	W	W	W	W	W	W	W	W	4,309
Normal Butane/Butylene	121	944	67	16	29	1,177	3	1,541	2,709
Normal Butane	W	W	W	W	W	W	W	W	2,735
Butylene	W	W	W	W	W	W	W	W	-26
Isobutane/Isobutylene	-37	194	124	0	0	281	-19	154	646
Isobutane	W	W	W	W	W	W	W	W	522
Isobutylene	W	W	W	W	W	W	W	W	124
Finished Motor Gasoline	9,577	50,127	38,233	1,310	1,763	101,010	7,755	39,713	226,891
Reformulated	683	13,865	3,167	0	0	17,715	0	26,883	67,677
Oxygenated	0	0	35	0	21	56	55	38	2,068
Other	8,894	36,262	35,031	1,310	1,742	83,239	7,700	12,792	157,146
Finished Aviation Gasoline	143	32	87	0	0	262	13	204	654
Jet Fuel	1,651	11,065	11,381	308	200	24,605	865	14,379	49,504
Naphtha-Type	0	0	0	0	0	0	55	27	82
Kerosene-Type	1,651	11,065	11,381	308	200	24,605	810	14,352	49,422
Commercial	1,145	9,660	10,580	245	0	21,630	628	12,412	43,866
Military	506	1,405	801	63	200	2,975	182	1,940	5,556
Kerosene	-2	892	107	65	19	1,081	63	70	1,957
Distillate Fuel Oil	4,528	21,010	18,737	1,330	801	46,406	4,613	13,701	101,761
0.05 percent sulfur and under	3,201	14,911	10,239	735	774	29,860	3,683	10,287	66,580
Greater than 0.05 percent sulfur	1,327	6,099	8,498	595	27	16,546	930	3,414	35,181
Residual Fuel Oil	265	4,871	3,888	227	29	9,280	544	6,657	21,390
Less than 0.31 percent sulfur	122	3	417	0	0	542	104	212	2,182
0.31 to 1.00 percent sulfur	78	967	554	202	29	1,830	148	1,349	5,576
Greater than 1.00 percent sulfur	65	3,901	2,917	25	0	6,908	292	5,096	13,632
Naphtha for Petrochemical Feedstock Use	116	4,640	759	0	-22	5,493	0	68	6,533
Other Oils for Petrochemical Feedstock Use	131	2,810	2,221	0	0	5,162	13	358	6,237
Special Naphthas	91	804	104	128	0	1,127	0	59	1,662
Lubricants	W	1,817	W	W	W	3,254	0	820	5,346
Naphthenic	W	416	W	W	W	950	0	305	1,255
Paraffinic	W	1,401	W	W	W	2,304	0	515	4,091
Waxes	7	260	97	83	0	447	58	72	841
Petroleum Coke	311	4,845	4,350	72	22	9,600	404	4,678	20,239
Marketable	51	2,798	3,211	52	0	6,112	202	3,510	13,065
Catalyst	260	2,047	1,139	20	22	3,488	202	1,168	7,174
Asphalt and Road Oil	509	826	1,160	1,138	141	3,774	1,233	1,879	17,381
Still Gas	718	4,679	3,310	155	97	8,959	605	4,662	19,861
Miscellaneous Products	63	275	305	0	0	643	55	167	1,217
Fuel Use	21	0	97	0	0	118	0	-26	92
Nonfuel Use	42	275	208	0	0	525	55	193	1,125
Total	18,867	115,990	89,391	5,544	3,149	232,941	16,489	90,547	501,623
Processing Gain(-) or Loss(+) ^a	-799	-7,940	-5,759	-28	-25	-14,551	-498	-4,947	-26,802

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	968	14	982	2,221	202	467	2,890
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,147	37	1,184	2,488	301	549	3,338
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-191	-17	-208	-357	-105	-79	-541
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	12	-6	6	90	6	-3	93
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	25,929	1,124	27,053	37,142	7,171	10,570	54,883
Reformulated	17,336	0	17,336	6,461	1,031	0	7,492
Oxygenated	0	0	0	666	1,199	28	1,893
Other	8,593	1,124	9,717	30,015	4,941	10,542	45,498
Finished Aviation Gasoline	22	0	22	31	18	18	67
Jet Fuel	1,126	43	1,169	4,858	821	1,259	6,938
Naphtha-Type	0	0	0	10	0	0	10
Kerosene-Type	1,126	43	1,169	4,848	821	1,259	6,928
Commercial	1,126	30	1,156	4,532	742	1,140	6,414
Military	0	13	13	316	79	119	514
Kerosene	739	68	807	512	100	150	762
Distillate Fuel Oil	12,313	847	13,160	17,528	3,191	5,913	26,632
0.05 percent sulfur and under	4,061	699	4,760	11,604	2,454	4,693	18,751
Greater than 0.05 percent sulfur	8,252	148	8,400	5,924	737	1,220	7,881
Residual Fuel Oil	3,780	78	3,858	1,105	308	83	1,496
Less than 0.31 percent sulfur	1,638	43	1,681	6	0	0	6
0.31 to 1.00 percent sulfur	1,745	35	1,780	328	0	0	328
Greater than 1.00 percent sulfur	397	0	397	771	308	83	1,162
Naphtha for Petrochemical Feedstock Use	242	0	242	694	0	29	723
Other Oils for Petrochemical Feedstock Use	0	0	0	685	0	87	772
Special Naphthas	36	27	63	350	0	86	436
Lubricants	473	253	726	478	0	246	724
Naphthenic	0	0	0	0	0	0	0
Paraffinic	473	253	726	478	0	246	724
Waxes	0	138	138	54	0	36	90
Petroleum Coke	1,353	24	1,377	2,638	848	776	4,262
Marketable	576	0	576	1,585	673	570	2,828
Catalyst	777	24	801	1,053	175	206	1,434
Asphalt and Road Oil	3,113	329	3,442	4,673	1,064	642	6,379
Still Gas	1,614	97	1,711	2,472	459	775	3,706
Miscellaneous Products	26	42	68	175	63	51	289
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	26	42	68	175	63	51	289
Total	51,734	3,084	54,818	75,616	14,245	21,188	111,049
Processing Gain(-) or Loss(+) ^a	-1,609	-30	-1,639	-3,217	-859	-661	-4,737

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	636	6,918	3,451	64	76	11,145	160	2,512	17,689
Ethane/Ethylene	1	814	156	0	0	971	0	0	971
Ethane	W	W	W	W	W	W	W	W	775
Ethylene	W	W	W	W	W	W	W	W	196
Propane/Propylene	654	5,361	3,747	49	75	9,886	264	1,454	16,126
Propane	W	W	W	W	W	W	W	W	11,446
Propylene	W	W	W	W	W	W	W	W	4,680
Normal Butane/Butylene	-98	521	-450	15	1	-11	-79	1,088	249
Normal Butane	W	W	W	W	W	W	W	W	471
Butylene	W	W	W	W	W	W	W	W	-222
Isobutane/Isobutylene	79	222	-2	0	0	299	-25	-30	343
Isobutane	W	W	W	W	W	W	W	W	245
Isobutylene	W	W	W	W	W	W	W	W	98
Finished Motor Gasoline	10,443	48,538	38,539	1,174	1,844	100,538	7,795	40,403	230,672
Reformulated	711	13,236	3,952	0	0	17,899	0	26,935	69,662
Oxygenated	0	0	0	0	28	28	791	494	3,206
Other	9,732	35,302	34,587	1,174	1,816	82,611	7,004	12,974	157,804
Finished Aviation Gasoline	124	160	202	0	0	486	10	208	793
Jet Fuel	1,569	10,559	10,726	284	243	23,381	745	13,814	46,047
Naphtha-Type	0	0	0	0	0	0	17	11	38
Kerosene-Type	1,569	10,559	10,726	284	243	23,381	728	13,803	46,009
Commercial	1,095	9,855	9,998	226	0	21,174	650	12,291	41,685
Military	474	704	728	58	243	2,207	78	1,512	4,324
Kerosene	8	715	282	85	-3	1,087	82	126	2,864
Distillate Fuel Oil	4,580	26,013	20,843	1,188	802	53,426	4,529	14,695	112,442
0.05 percent sulfur and under	3,257	16,369	10,128	636	779	31,169	3,533	11,344	69,557
Greater than 0.05 percent sulfur	1,323	9,644	10,715	552	23	22,257	996	3,351	42,885
Residual Fuel Oil	313	4,762	3,645	212	22	8,954	450	6,767	21,525
Less than 0.31 percent sulfur	140	3	227	0	0	370	98	253	2,408
0.31 to 1.00 percent sulfur	103	708	651	187	22	1,671	108	990	4,877
Greater than 1.00 percent sulfur	70	4,051	2,767	25	0	6,913	244	5,524	14,240
Naphtha for Petrochemical Feedstock Use	92	4,302	832	0	0	5,226	0	78	6,269
Other Oils for Petrochemical Feedstock Use	119	2,540	2,150	0	0	4,809	17	202	5,800
Special Naphthas	105	572	114	125	0	916	0	63	1,478
Lubricants	W	1,932	W	W	W	3,405	0	845	5,700
Naphthenic	W	394	W	W	W	970	0	331	1,301
Paraffinic	W	1,538	W	W	W	2,435	0	514	4,399
Waxes	1	248	72	92	0	413	91	85	817
Petroleum Coke	300	5,189	4,330	79	19	9,917	343	4,685	20,584
Marketable	30	3,192	3,207	61	0	6,490	138	3,538	13,570
Catalyst	270	1,997	1,123	18	19	3,427	205	1,147	7,014
Asphalt and Road Oil	532	723	821	1,003	163	3,242	1,129	1,832	16,024
Still Gas	715	4,533	3,362	152	92	8,854	574	4,738	19,583
Miscellaneous Products	64	333	322	0	0	719	54	196	1,326
Fuel Use	23	0	53	0	0	76	0	11	87
Nonfuel Use	41	333	269	0	0	643	54	185	1,239
Total	19,652	118,037	90,436	5,135	3,258	236,518	15,979	91,249	509,613
Processing Gain(-) or Loss(+) ^a	-949	-7,971	-4,901	-52	-29	-13,902	-418	-5,029	-25,725

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	668	-13	655	2,198	223	395	2,816
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,300	24	1,324	2,588	331	592	3,511
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-571	-39	-610	-544	-134	-189	-867
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-61	2	-59	154	26	-8	172
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	26,498	1,044	27,542	38,999	7,504	10,888	57,391
Reformulated	18,350	0	18,350	6,495	831	0	7,326
Oxygenated	0	0	0	937	1,202	29	2,168
Other	8,148	1,044	9,192	31,567	5,471	10,859	47,897
Finished Aviation Gasoline	0	0	0	67	17	14	98
Jet Fuel	1,849	36	1,885	4,107	809	998	5,914
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,849	36	1,885	4,107	809	998	5,914
Commercial	1,849	26	1,875	3,963	744	998	5,705
Military	0	10	10	144	65	0	209
Kerosene	308	73	381	800	182	116	1,098
Distillate Fuel Oil	11,564	749	12,313	17,537	3,458	6,723	27,718
0.05 percent sulfur and under	3,567	607	4,174	11,661	2,646	4,675	18,982
Greater than 0.05 percent sulfur	7,997	142	8,139	5,876	812	2,048	8,736
Residual Fuel Oil	3,730	72	3,802	1,388	345	98	1,831
Less than 0.31 percent sulfur	1,991	37	2,028	0	0	0	0
0.31 to 1.00 percent sulfur	1,499	35	1,534	488	0	0	488
Greater than 1.00 percent sulfur	240	0	240	900	345	98	1,343
Naphtha for Petrochemical Feedstock Use	304	0	304	595	0	19	614
Other Oils for Petrochemical Feedstock Use	0	0	0	603	0	44	647
Special Naphthas	33	23	56	301	0	57	358
Lubricants	395	238	633	390	0	231	621
Naphthenic	0	0	0	0	0	0	0
Paraffinic	395	238	633	390	0	231	621
Waxes	0	169	169	93	0	35	128
Petroleum Coke	1,436	20	1,456	2,766	764	811	4,341
Marketable	610	0	610	1,658	582	607	2,847
Catalyst	826	20	846	1,108	182	204	1,494
Asphalt and Road Oil	1,603	351	1,954	4,051	805	479	5,335
Still Gas	1,424	95	1,519	2,435	450	809	3,694
Miscellaneous Products	22	37	59	194	69	57	320
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	37	59	194	69	57	320
Total	49,834	2,894	52,728	76,524	14,626	21,774	112,924
Processing Gain(-) or Loss(+) ^a	-2,127	-46	-2,173	-3,684	-882	-851	-5,417

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	435	5,616	3,118	28	50	9,247	111	1,124	13,953
Ethane/Ethylene	1	814	138	0	0	953	0	0	953
Ethane	W	W	W	W	W	W	W	W	768
Ethylene	W	W	W	W	W	W	W	W	185
Propane/Propylene	657	4,650	3,563	40	66	8,976	290	1,474	15,575
Propane	W	W	W	W	W	W	W	W	11,149
Propylene	W	W	W	W	W	W	W	W	4,426
Normal Butane/Butylene	-151	38	-588	-12	-16	-729	-112	-138	-2,456
Normal Butane	W	W	W	W	W	W	W	W	-2,093
Butylene	W	W	W	W	W	W	W	W	-363
Isobutane/Isobutylene	-72	114	5	0	0	47	-67	-212	-119
Isobutane	W	W	W	W	W	W	W	W	-227
Isobutylene	W	W	W	W	W	W	W	W	108
Finished Motor Gasoline	10,206	48,518	39,462	974	1,715	100,875	7,632	39,381	232,821
Reformulated	725	11,920	3,714	0	0	16,359	0	26,874	68,909
Oxygenated	0	0	10	0	24	34	1,386	482	4,070
Other	9,481	36,598	35,738	974	1,691	84,482	6,246	12,025	159,842
Finished Aviation Gasoline	91	10	63	0	0	164	18	133	413
Jet Fuel	1,582	10,603	10,014	264	212	22,675	822	13,731	45,027
Naphtha-Type	0	0	0	0	0	0	0	31	31
Kerosene-Type	1,582	10,603	10,014	264	212	22,675	822	13,700	44,996
Commercial	1,037	9,686	9,403	234	0	20,360	696	11,958	40,594
Military	545	917	611	30	212	2,315	126	1,742	4,402
Kerosene	-8	552	253	71	-2	866	150	229	2,724
Distillate Fuel Oil	4,623	25,124	19,910	957	779	51,393	4,269	13,551	109,244
0.05 percent sulfur and under	3,338	15,622	8,863	487	749	29,059	3,403	10,056	65,674
Greater than 0.05 percent sulfur	1,285	9,502	11,047	470	30	22,334	866	3,495	43,570
Residual Fuel Oil	278	5,045	3,703	199	21	9,246	397	6,143	21,419
Less than 0.31 percent sulfur	110	3	214	0	0	327	80	218	2,653
0.31 to 1.00 percent sulfur	90	579	906	177	21	1,773	79	887	4,761
Greater than 1.00 percent sulfur	78	4,463	2,583	22	0	7,146	238	5,038	14,005
Naphtha for Petrochemical Feedstock Use	100	4,047	438	0	31	4,616	0	77	5,611
Other Oils for Petrochemical Feedstock Use	123	2,498	2,612	0	0	5,233	20	177	6,077
Special Naphthas	77	539	143	124	0	883	0	58	1,355
Lubricants	W	1,921	W	W	W	3,421	0	705	5,380
Naphthenic	W	384	W	W	W	948	0	268	1,216
Paraffinic	W	1,537	W	W	W	2,473	0	437	4,164
Waxes	1	227	81	77	0	386	104	70	857
Petroleum Coke	313	4,933	4,500	65	19	9,830	478	4,290	20,395
Marketable	34	2,990	3,368	47	0	6,439	274	3,218	13,388
Catalyst	279	1,943	1,132	18	19	3,391	204	1,072	7,007
Asphalt and Road Oil	527	895	1,020	892	143	3,477	969	1,199	12,934
Still Gas	701	4,439	3,224	119	89	8,572	541	4,212	18,538
Miscellaneous Products	73	301	301	0	0	675	52	135	1,241
Fuel Use	17	0	34	0	0	51	0	-26	25
Nonfuel Use	56	301	267	0	0	624	52	161	1,216
Total	19,163	115,268	89,619	4,452	3,057	231,559	15,563	85,215	497,989
Processing Gain(-) or Loss(+) ^a	-1,002	-7,562	-5,172	-33	-11	-13,780	-527	-5,265	-27,162

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	858	14	872	2,892	231	300	3,423
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,434	43	1,477	2,811	350	693	3,854
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-578	-29	-607	24	-118	-377	-471
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	2	0	2	57	-1	-16	40
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	27,431	1,119	28,550	39,486	7,608	11,632	58,726
Reformulated	19,661	0	19,661	6,568	904	0	7,472
Oxygenated	0	0	0	762	1,269	43	2,074
Other	7,770	1,119	8,889	32,156	5,435	11,589	49,180
Finished Aviation Gasoline	2	0	2	70	33	17	120
Jet Fuel	1,842	30	1,872	4,609	870	1,151	6,630
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,842	30	1,872	4,609	870	1,151	6,630
Commercial	1,842	24	1,866	4,508	841	1,064	6,413
Military	0	6	6	101	29	87	217
Kerosene	397	116	513	932	190	114	1,236
Distillate Fuel Oil	12,127	793	12,920	17,065	2,995	6,362	26,422
0.05 percent sulfur and under	2,577	632	3,209	11,395	2,260	4,682	18,337
Greater than 0.05 percent sulfur	9,550	161	9,711	5,670	735	1,680	8,085
Residual Fuel Oil	4,036	78	4,114	1,365	360	108	1,833
Less than 0.31 percent sulfur	2,151	33	2,184	6	0	0	6
0.31 to 1.00 percent sulfur	1,538	45	1,583	607	0	0	607
Greater than 1.00 percent sulfur	347	0	347	752	360	108	1,220
Naphtha for Petrochemical Feedstock Use	274	0	274	733	0	32	765
Other Oils for Petrochemical Feedstock Use	0	0	0	675	0	68	743
Special Naphthas	30	19	49	282	0	66	348
Lubricants	297	249	546	490	0	248	738
Naphthenic	0	0	0	1	0	0	1
Paraffinic	297	249	546	489	0	248	737
Waxes	0	159	159	51	0	45	96
Petroleum Coke	1,565	23	1,588	2,833	883	839	4,555
Marketable	645	0	645	1,686	697	620	3,003
Catalyst	920	23	943	1,147	186	219	1,552
Asphalt and Road Oil	1,260	333	1,593	3,594	701	526	4,821
Still Gas	1,515	97	1,612	2,633	437	819	3,889
Miscellaneous Products	21	29	50	147	76	63	286
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	21	29	50	147	76	63	286
Total	51,655	3,059	54,714	77,857	14,384	22,390	114,631
Processing Gain(-) or Loss(+) ^a	-2,079	-62	-2,141	-3,760	-1,044	-1,210	-6,014

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	493	6,780	3,714	13	44	11,044	80	1,334	16,753
Ethane/Ethylene	2	926	142	0	0	1,070	0	0	1,070
Ethane	W	W	W	W	W	W	W	W	845
Ethylene	W	W	W	W	W	W	W	W	225
Propane/Propylene	743	5,411	3,825	54	61	10,094	314	1,588	17,327
Propane	W	W	W	W	W	W	W	W	12,063
Propylene	W	W	W	W	W	W	W	W	5,264
Normal Butane/Butylene	-119	256	-203	-41	-17	-124	-176	-194	-1,572
Normal Butane	W	W	W	W	W	W	W	W	-1,484
Butylene	W	W	W	W	W	W	W	W	-88
Isobutane/Isobutylene	-133	187	-50	0	0	4	-58	-60	-72
Isobutane	W	W	W	W	W	W	W	W	-175
Isobutylene	W	W	W	W	W	W	W	W	103
Finished Motor Gasoline	11,580	51,126	39,227	1,399	1,798	105,130	7,713	39,626	239,745
Reformulated	772	12,852	4,046	0	0	17,670	0	26,929	71,732
Oxygenated	209	0	27	0	13	249	1,406	494	4,223
Other	10,599	38,274	35,154	1,399	1,785	87,211	6,307	12,203	163,790
Finished Aviation Gasoline	125	47	94	0	0	266	11	48	447
Jet Fuel	1,525	11,635	11,150	252	213	24,775	1,017	14,521	48,815
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	1,525	11,635	11,150	252	213	24,775	1,017	14,513	48,807
Commercial	1,043	10,503	10,674	193	0	22,413	858	12,947	44,497
Military	482	1,132	476	59	213	2,362	159	1,566	4,310
Kerosene	8	784	268	78	8	1,146	152	207	3,254
Distillate Fuel Oil	4,383	25,241	21,673	1,370	753	53,420	3,979	12,865	109,606
0.05 percent sulfur and under	2,849	13,183	10,454	594	743	27,823	3,154	9,861	62,384
Greater than 0.05 percent sulfur	1,534	12,058	11,219	776	10	25,597	825	3,004	47,222
Residual Fuel Oil	311	6,210	4,707	243	27	11,498	429	6,254	24,128
Less than 0.31 percent sulfur	141	1	266	0	0	408	85	83	2,766
0.31 to 1.00 percent sulfur	92	1,076	691	219	27	2,105	139	1,272	5,706
Greater than 1.00 percent sulfur	78	5,133	3,750	24	0	8,985	205	4,899	15,656
Naphtha for Petrochemical Feedstock Use	103	4,046	542	0	-21	4,670	0	67	5,776
Other Oils for Petrochemical Feedstock Use	129	2,646	2,247	0	0	5,022	19	156	5,940
Special Naphthas	98	563	116	140	0	917	0	52	1,366
Lubricants	W	1,642	W	W	W	3,385	0	809	5,478
Naphthenic	W	208	W	W	W	772	0	314	1,087
Paraffinic	W	1,434	W	W	W	2,613	0	495	4,391
Waxes	8	188	86	82	0	364	110	75	804
Petroleum Coke	340	4,982	4,428	86	17	9,853	264	5,094	21,354
Marketable	46	2,812	3,271	64	0	6,193	63	4,018	13,922
Catalyst	294	2,170	1,157	22	17	3,660	201	1,076	7,432
Asphalt and Road Oil	501	648	952	1,171	155	3,427	951	943	11,735
Still Gas	737	4,975	3,257	167	91	9,227	545	4,253	19,526
Miscellaneous Products	81	333	383	0	0	797	51	132	1,316
Fuel Use	22	0	90	0	0	112	0	-28	84
Nonfuel Use	59	333	293	0	0	685	51	160	1,232
Total	20,474	121,846	93,828	5,708	3,085	244,941	15,321	86,436	516,043
Processing Gain(-) or Loss(+) ^a	-1,043	-7,768	-4,777	-32	-21	-13,641	-222	-5,332	-27,350

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,568	687	13,255	7,869	1,537	2,368	11,774
Petroleum Products	50,951	2,653	53,604	37,327	8,212	12,694	58,233
Pentanes Plus	208	0	208	4	58	105	167
Liquefied Petroleum Gases	1,353	19	1,372	1,383	190	530	2,103
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	312	10	322	589	35	175	799
Normal Butane/Butylene	835	6	841	495	91	161	747
Isobutane/Isobutylene	206	3	209	297	64	194	555
Other Hydrocarbons/Hydrogen/Oxygenates	1,394	13	1,407	385	123	42	550
Other Hydrocarbons/Hydrogen	0	0	0	33	0	0	33
Oxygenates	W	W	1,407	352	123	42	517
Fuel Ethanol	W	W	W	W	W	W	272
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,157	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,676	553	10,229	8,653	462	4,169	13,284
Naphthas and Lighter	1,797	142	1,939	2,333	162	1,185	3,680
Kerosene and Light Gas Oils	2,553	4	2,557	1,555	89	374	2,018
Heavy Gas Oils	4,274	305	4,579	2,347	204	1,681	4,232
Residuum	1,052	102	1,154	2,418	7	929	3,354
Motor Gasoline Blending Components	8,226	91	8,317	6,582	1,268	1,173	9,023
Aviation Gasoline Blending Components	121	0	121	41	0	0	41
Finished Motor Gasoline	11,155	261	11,416	5,863	1,586	2,440	9,889
Reformulated	6,245	0	6,245	292	89	0	381
Oxygenated	971	0	971	250	242	0	492
Other	3,939	261	4,200	5,321	1,255	2,440	9,016
Finished Aviation Gasoline	643	0	643	45	79	37	161
Jet Fuel	1,721	22	1,743	1,742	213	384	2,339
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,721	22	1,743	1,742	213	384	2,339
Kerosene	636	45	681	317	16	195	528
Distillate Fuel Oil	9,058	327	9,385	4,856	1,232	2,118	8,206
0.05 percent sulfur and under	2,329	285	2,614	2,286	518	983	3,787
Greater than 0.05 percent sulfur	6,729	42	6,771	2,570	714	1,135	4,419
Residual Fuel Oil	3,627	39	3,666	1,282	145	132	1,559
Less than 0.31 percent sulfur	934	21	955	10	0	0	10
0.31 to 1.00 percent sulfur	1,889	18	1,907	253	0	1	254
Greater than 1.00 percent sulfur	804	0	804	1,019	145	131	1,295
Naphtha for Petrochemical Feedstock Use	371	0	371	773	0	25	798
Other Oils for Petrochemical Feedstock Use	0	0	0	1	0	0	1
Special Naphthas	72	35	107	103	0	26	129
Lubricants	534	300	834	936	0	0	936
Waxes	0	176	176	92	0	22	114
Petroleum Coke (Marketable)	602	0	602	472	796	107	1,375
Asphalt and Road Oil	1,544	736	2,280	3,738	2,038	1,165	6,941
Miscellaneous Products	10	36	46	59	6	24	89
Total Stocks, All Oils	63,519	3,340	66,859	45,196	9,749	15,062	70,007

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,033	23,020	17,334	1,199	502	43,088	1,999	22,326	92,442
Petroleum Products	9,726	66,184	45,610	4,207	1,441	127,168	12,020	69,608	320,633
Pentanes Plus	60	36	122	13	8	239	5	0	619
Liquefied Petroleum Gases	903	2,582	2,155	14	40	5,694	369	1,118	10,656
Ethane/Ethylene	90	204	0	0	0	294	0	0	296
Propane/Propylene	222	888	734	2	5	1,851	94	211	3,277
Normal Butane/Butylene	296	922	951	6	16	2,191	192	586	4,557
Isobutane/Isobutylene	295	568	470	6	19	1,358	83	321	2,526
Other Hydrocarbons/Hydrogen/Oxygenates	78	1,630	927	14	24	2,673	101	3,424	8,155
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	45	79
Oxygenates	78	1,630	926	W	W	2,672	101	3,379	8,076
Fuel Ethanol	W	W	W	W	W	W	W	W	492
Methanol	W	W	W	W	W	W	W	W	310
MTBE	W	1,549	W	W	W	2,433	W	3,298	7,151
Other Oxygenates ^a	W	W	W	W	W	W	W	W	123
Unfinished Oils	2,788	23,188	15,348	984	347	42,655	2,265	23,269	91,702
Naphthas and Lighter	697	6,051	3,934	284	112	11,078	468	3,499	20,664
Kerosene and Light Gas Oils	394	2,930	2,547	226	91	6,188	351	4,568	15,682
Heavy Gas Oils	883	9,804	6,204	421	144	17,456	979	11,896	39,142
Residuum	814	4,403	2,663	53	0	7,933	467	3,306	16,214
Motor Gasoline Blending Components	1,743	6,807	4,847	93	337	13,827	2,201	8,480	41,848
Aviation Gasoline Blending Components	0	0	11	0	0	11	0	2	175
Finished Motor Gasoline	1,581	10,653	6,160	283	203	18,880	2,562	9,877	52,624
Reformulated	120	3,430	561	0	0	4,111	0	2,787	13,524
Oxygenated	0	27	0	0	0	27	116	1,376	2,982
Other	1,461	7,196	5,599	283	203	14,742	2,446	5,714	36,118
Finished Aviation Gasoline	62	165	173	0	0	400	26	151	1,381
Jet Fuel	402	3,168	2,694	111	66	6,441	377	5,203	16,103
Naphtha-Type	1	0	0	0	0	1	59	12	72
Kerosene-Type	401	3,168	2,694	111	66	6,440	318	5,191	16,031
Kerosene	21	384	248	1	16	670	81	74	2,034
Distillate Fuel Oil	1,036	6,577	4,243	509	166	12,531	1,549	7,337	39,008
0.05 percent sulfur and under	584	3,223	1,834	224	106	5,971	1,208	4,882	18,462
Greater than 0.05 percent sulfur	452	3,354	2,409	285	60	6,560	341	2,455	20,546
Residual Fuel Oil	188	3,465	2,577	178	12	6,420	417	4,726	16,788
Less than 0.31 percent sulfur	23	1	46	0	0	70	40	594	1,669
0.31 to 1.00 percent sulfur	29	613	610	136	12	1,400	244	915	4,720
Greater than 1.00 percent sulfur	136	2,851	1,921	42	0	4,950	133	3,217	10,399
Naphtha for Petrochemical Feedstock Use	16	1,219	622	0	17	1,874	0	100	3,143
Other Oils for Petrochemical Feedstock Use	87	1,132	400	0	0	1,619	0	112	1,732
Special Naphthas	74	1,108	52	81	0	1,315	1	47	1,599
Lubricants	25	2,565	1,715	650	0	4,955	0	1,119	7,844
Waxes	7	244	209	27	0	487	23	96	896
Petroleum Coke (Marketable)	4	753	2,353	0	0	3,110	220	2,517	7,824
Asphalt and Road Oil	630	364	572	1,249	205	3,020	1,823	1,822	15,886
Miscellaneous Products	21	144	182	0	0	347	0	134	616
Total Stocks, All Oils	10,759	89,204	62,944	5,406	1,943	170,256	14,019	91,934	413,075

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	10,883	705	11,588	8,087	1,703	2,227	12,017
Petroleum Products	42,952	2,576	45,528	35,518	8,983	12,776	57,277
Pentanes Plus	57	0	57	5	116	91	212
Liquefied Petroleum Gases	962	10	972	1,042	267	406	1,715
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	243	5	248	421	34	116	571
Normal Butane/Butylene	549	3	552	279	146	142	567
Isobutane/Isobutylene	170	2	172	340	87	148	575
Other Hydrocarbons/Hydrogen/Oxygenates	1,422	13	1,435	375	139	49	563
Other Hydrocarbons/Hydrogen	0	0	0	42	0	0	42
Oxygenates	W	W	1,435	333	139	49	521
Fuel Ethanol	W	W	W	W	W	W	302
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,282	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,960	490	9,450	8,356	519	3,731	12,606
Naphthas and Lighter	1,634	139	1,773	2,062	184	989	3,235
Kerosene and Light Gas Oils	2,470	5	2,475	1,301	57	313	1,671
Heavy Gas Oils	3,835	261	4,096	2,580	273	1,455	4,308
Residuum	1,021	85	1,106	2,413	5	974	3,392
Motor Gasoline Blending Components	7,279	89	7,368	6,555	1,414	1,177	9,146
Aviation Gasoline Blending Components	126	0	126	26	0	0	26
Finished Motor Gasoline	10,012	272	10,284	5,433	1,491	3,020	9,944
Reformulated	5,904	0	5,904	226	81	0	307
Oxygenated	371	0	371	202	342	0	544
Other	3,737	272	4,009	5,005	1,068	3,020	9,093
Finished Aviation Gasoline	528	0	528	41	77	57	175
Jet Fuel	989	24	1,013	1,575	200	413	2,188
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	989	24	1,013	1,575	200	413	2,188
Kerosene	142	27	169	306	35	242	583
Distillate Fuel Oil	5,737	228	5,965	4,311	1,270	1,912	7,493
0.05 percent sulfur and under	1,235	194	1,429	2,155	575	897	3,627
Greater than 0.05 percent sulfur	4,502	34	4,536	2,156	695	1,015	3,866
Residual Fuel Oil	3,428	51	3,479	1,144	181	125	1,450
Less than 0.31 percent sulfur	659	31	690	0	0	0	0
0.31 to 1.00 percent sulfur	1,920	20	1,940	190	0	1	191
Greater than 1.00 percent sulfur	849	0	849	954	181	124	1,259
Naphtha for Petrochemical Feedstock Use	491	0	491	278	0	9	287
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	77	37	114	123	0	24	147
Lubricants	482	339	821	973	0	0	973
Waxes	0	188	188	59	0	32	91
Petroleum Coke (Marketable)	456	0	456	637	1,153	176	1,966
Asphalt and Road Oil	1,795	763	2,558	4,199	2,117	1,287	7,603
Miscellaneous Products	9	45	54	80	4	25	109
Total Stocks, All Oils	53,835	3,281	57,116	43,605	10,686	15,003	69,294

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,307	24,944	16,599	1,330	476	44,656	2,149	20,348	90,758
Petroleum Products	9,851	65,771	44,899	4,100	1,404	126,025	12,370	67,137	308,337
Pentanes Plus	63	67	48	13	14	205	5	0	479
Liquefied Petroleum Gases	868	2,936	1,789	14	34	5,641	334	1,108	9,770
Ethane/Ethylene	64	363	0	0	0	427	0	0	429
Propane/Propylene	234	911	692	3	4	1,844	49	128	2,840
Normal Butane/Butylene	382	1,064	593	5	15	2,059	210	547	3,935
Isobutane/Isobutylene	188	598	504	6	15	1,311	75	433	2,566
Other Hydrocarbons/Hydrogen/Oxygenates	79	1,873	938	14	12	2,916	82	2,762	7,758
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	48
Oxygenates	79	1,873	937	W	W	2,915	82	2,757	7,710
Fuel Ethanol	W	W	W	W	W	W	W	W	434
Methanol	W	W	W	W	W	W	W	W	299
MTBE	W	1,765	W	W	W	2,681	W	2,694	6,901
Other Oxygenates ^a	W	W	W	W	W	W	W	W	76
Unfinished Oils	3,205	22,110	15,616	985	352	42,268	2,161	22,264	88,749
Naphthas and Lighter	787	7,161	4,012	315	103	12,378	414	3,258	21,058
Kerosene and Light Gas Oils	574	3,254	2,708	238	113	6,887	313	4,572	15,918
Heavy Gas Oils	1,157	7,676	6,161	397	136	15,527	1,011	10,893	35,835
Residuum	687	4,019	2,735	35	0	7,476	423	3,541	15,938
Motor Gasoline Blending Components	1,685	7,269	5,155	128	362	14,599	2,242	8,195	41,550
Aviation Gasoline Blending Components	0	0	24	0	0	24	0	7	183
Finished Motor Gasoline	1,510	10,934	6,234	321	184	19,183	2,905	10,054	52,370
Reformulated	81	3,108	562	0	0	3,751	0	4,875	14,837
Oxygenated	0	177	0	0	0	177	115	0	1,207
Other	1,429	7,649	5,672	321	184	15,255	2,790	5,179	36,326
Finished Aviation Gasoline	54	122	130	0	0	306	22	146	1,177
Jet Fuel	413	3,378	2,072	81	75	6,019	384	4,653	14,257
Naphtha-Type	1	0	0	0	0	1	70	19	90
Kerosene-Type	412	3,378	2,072	81	75	6,018	314	4,634	14,167
Kerosene	28	302	109	3	9	451	74	99	1,376
Distillate Fuel Oil	748	6,279	4,349	350	135	11,861	1,480	7,224	34,023
0.05 percent sulfur and under	445	3,350	2,069	167	81	6,112	1,150	4,535	16,853
Greater than 0.05 percent sulfur	303	2,929	2,280	183	54	5,749	330	2,689	17,170
Residual Fuel Oil	189	3,277	2,375	156	6	6,003	432	4,858	16,222
Less than 0.31 percent sulfur	43	0	73	0	0	116	31	578	1,415
0.31 to 1.00 percent sulfur	27	388	678	116	6	1,215	292	1,260	4,898
Greater than 1.00 percent sulfur	119	2,889	1,624	40	0	4,672	109	3,020	9,909
Naphtha for Petrochemical Feedstock Use	27	1,140	576	0	15	1,758	0	83	2,619
Other Oils for Petrochemical Feedstock Use	99	1,288	482	0	0	1,869	0	164	2,033
Special Naphthas	70	1,085	58	50	0	1,263	1	44	1,569
Lubricants	16	2,729	1,878	648	0	5,271	0	1,242	8,307
Waxes	7	225	218	22	0	472	21	116	888
Petroleum Coke (Marketable)	4	266	2,212	0	0	2,482	170	2,033	7,107
Asphalt and Road Oil	752	354	421	1,315	206	3,048	2,057	1,950	17,216
Miscellaneous Products	34	137	215	0	0	386	0	135	684
Total Stocks, All Oils	11,158	90,715	61,498	5,430	1,880	170,681	14,519	87,485	399,095

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,042	644	13,686	8,545	1,659	2,061	12,265
Petroleum Products	40,726	2,890	43,616	39,302	9,009	12,660	60,971
Pentanes Plus	14	0	14	4	121	142	267
Liquefied Petroleum Gases	1,039	16	1,055	1,415	221	492	2,128
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	376	11	387	579	37	137	753
Normal Butane/Butylene	529	4	533	417	117	187	721
Isobutane/Isobutylene	134	1	135	417	67	168	652
Other Hydrocarbons/Hydrogen/Oxygenates	1,828	11	1,839	331	168	67	566
Other Hydrocarbons/Hydrogen	0	0	0	30	0	0	30
Oxygenates	W	W	1,839	301	168	67	536
Fuel Ethanol	W	W	W	W	W	W	325
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,635	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,427	683	10,110	11,894	712	3,640	16,246
Naphthas and Lighter	1,560	176	1,736	3,021	169	1,001	4,191
Kerosene and Light Gas Oils	2,542	5	2,547	2,021	61	308	2,390
Heavy Gas Oils	4,159	423	4,582	4,596	473	1,456	6,525
Residuum	1,166	79	1,245	2,256	9	875	3,140
Motor Gasoline Blending Components	7,251	72	7,323	6,132	1,252	1,244	8,628
Aviation Gasoline Blending Components	171	0	171	33	0	0	33
Finished Motor Gasoline	9,216	249	9,465	5,384	1,531	2,911	9,826
Reformulated	5,551	0	5,551	62	38	0	100
Oxygenated	7	0	7	206	256	0	462
Other	3,658	249	3,907	5,116	1,237	2,911	9,264
Finished Aviation Gasoline	545	0	545	36	63	50	149
Jet Fuel	853	26	879	1,741	278	255	2,274
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	853	26	879	1,741	278	255	2,274
Kerosene	64	39	103	222	33	236	491
Distillate Fuel Oil	4,753	240	4,993	4,181	992	1,755	6,928
0.05 percent sulfur and under	856	178	1,034	1,992	421	1,021	3,434
Greater than 0.05 percent sulfur	3,897	62	3,959	2,189	571	734	3,494
Residual Fuel Oil	2,058	56	2,114	1,115	225	138	1,478
Less than 0.31 percent sulfur	475	41	516	0	0	0	0
0.31 to 1.00 percent sulfur	727	15	742	198	0	1	199
Greater than 1.00 percent sulfur	856	0	856	917	225	137	1,279
Naphtha for Petrochemical Feedstock Use	410	0	410	159	0	9	168
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	81	33	114	168	0	25	193
Lubricants	556	362	918	918	0	0	918
Waxes	0	161	161	58	0	32	90
Petroleum Coke (Marketable)	435	0	435	645	1,248	215	2,108
Asphalt and Road Oil	2,019	888	2,907	4,797	2,159	1,421	8,377
Miscellaneous Products	6	54	60	69	6	28	103
Total Stocks, All Oils	53,768	3,534	57,302	47,847	10,668	14,721	73,236

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,197	24,230	17,257	1,243	438	44,365	2,414	20,263	92,993
Petroleum Products	9,712	65,511	41,591	4,734	1,349	122,897	12,721	67,507	307,712
Pentanes Plus	58	81	57	7	23	226	8	0	515
Liquefied Petroleum Gases	930	3,123	2,378	13	37	6,481	381	1,268	11,313
Ethane/Ethylene	90	378	0	0	0	468	0	0	470
Propane/Propylene	209	1,036	906	1	6	2,158	43	186	3,527
Normal Butane/Butylene	392	1,201	872	10	12	2,487	240	715	4,696
Isobutane/Isobutylene	239	508	600	2	19	1,368	98	367	2,620
Other Hydrocarbons/Hydrogen/Oxygenates	73	1,694	716	14	4	2,501	79	3,102	8,087
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	38
Oxygenates	73	1,694	715	W	W	2,500	79	3,095	8,049
Fuel Ethanol	W	W	W	W	W	W	W	W	445
Methanol	W	W	W	W	W	W	W	W	300
MTBE	W	1,598	W	W	W	2,301	W	3,047	7,210
Other Oxygenates ^a	W	W	W	W	W	W	W	W	94
Unfinished Oils	3,552	23,208	15,231	1,300	354	43,645	2,384	22,297	94,682
Naphthas and Lighter	790	6,720	4,121	222	134	11,987	588	3,337	21,839
Kerosene and Light Gas Oils	600	2,765	2,603	248	86	6,302	358	4,016	15,613
Heavy Gas Oils	1,479	9,632	5,819	776	134	17,840	1,015	11,562	41,524
Residuum	683	4,091	2,688	54	0	7,516	423	3,382	15,706
Motor Gasoline Blending Components	1,353	7,231	4,710	82	297	13,673	2,181	8,175	39,980
Aviation Gasoline Blending Components	0	0	21	0	0	21	0	12	237
Finished Motor Gasoline	1,236	9,966	5,247	351	137	16,937	2,750	11,123	50,101
Reformulated	25	2,994	518	0	0	3,537	0	6,248	15,436
Oxygenated	0	7	0	0	0	7	0	0	476
Other	1,211	6,965	4,729	351	137	13,393	2,750	4,875	34,189
Finished Aviation Gasoline	31	145	123	0	0	299	30	175	1,198
Jet Fuel	400	3,407	2,072	93	74	6,046	339	3,752	13,290
Naphtha-Type	1	0	0	0	0	1	49	12	62
Kerosene-Type	399	3,407	2,072	93	74	6,045	290	3,740	13,228
Kerosene	16	420	158	2	19	615	66	47	1,322
Distillate Fuel Oil	713	5,753	3,896	418	158	10,938	1,299	6,184	30,342
0.05 percent sulfur and under	395	3,155	1,728	226	110	5,614	1,017	3,671	14,770
Greater than 0.05 percent sulfur	318	2,598	2,168	192	48	5,324	282	2,513	15,572
Residual Fuel Oil	210	3,246	1,812	131	9	5,408	423	5,325	14,748
Less than 0.31 percent sulfur	26	0	70	0	0	96	29	713	1,354
0.31 to 1.00 percent sulfur	47	496	593	107	9	1,252	279	1,231	3,703
Greater than 1.00 percent sulfur	137	2,750	1,149	24	0	4,060	115	3,381	9,691
Naphtha for Petrochemical Feedstock Use	27	779	550	0	25	1,381	0	90	2,049
Other Oils for Petrochemical Feedstock Use	129	1,053	320	0	0	1,502	0	180	1,682
Special Naphthas	87	1,159	56	71	0	1,373	1	35	1,716
Lubricants	9	2,747	1,748	678	0	5,182	0	1,132	8,150
Waxes	6	221	217	22	0	466	25	124	866
Petroleum Coke (Marketable)	8	694	1,621	0	0	2,323	248	2,263	7,377
Asphalt and Road Oil	848	426	489	1,552	212	3,527	2,507	2,090	19,408
Miscellaneous Products	26	158	169	0	0	353	0	133	649
Total Stocks, All Oils	10,909	89,741	58,848	5,977	1,787	167,262	15,135	87,770	400,705

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,610	565	13,175	8,458	1,830	2,157	12,445
Petroleum Products	43,267	2,684	45,951	38,731	9,193	11,878	59,802
Pentanes Plus	0	0	0	3	93	167	263
Liquefied Petroleum Gases	1,430	12	1,442	1,540	315	547	2,402
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	424	6	430	782	36	145	963
Normal Butane/Butylene	789	4	793	443	197	244	884
Isobutane/Isobutylene	217	2	219	313	82	158	553
Other Hydrocarbons/Hydrogen/Oxygenates	2,192	11	2,203	401	165	69	635
Other Hydrocarbons/Hydrogen	0	0	0	27	0	0	27
Oxygenates	W	W	2,203	374	165	69	608
Fuel Ethanol	W	W	W	W	W	W	370
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,929	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,420	561	10,981	10,721	531	3,686	14,938
Naphthas and Lighter	1,716	133	1,849	2,783	170	1,158	4,111
Kerosene and Light Gas Oils	3,446	4	3,450	1,974	55	272	2,301
Heavy Gas Oils	4,134	314	4,448	3,638	294	1,304	5,236
Residuum	1,124	110	1,234	2,326	12	952	3,290
Motor Gasoline Blending Components	6,483	65	6,548	6,752	1,137	1,059	8,948
Aviation Gasoline Blending Components	114	0	114	24	0	0	24
Finished Motor Gasoline	8,806	215	9,021	4,983	1,517	2,226	8,726
Reformulated	5,085	0	5,085	212	70	0	282
Oxygenated	0	0	0	155	226	0	381
Other	3,721	215	3,936	4,616	1,221	2,226	8,063
Finished Aviation Gasoline	559	0	559	57	44	52	153
Jet Fuel	1,367	24	1,391	1,658	313	300	2,271
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,367	24	1,391	1,658	313	300	2,271
Kerosene	68	57	125	190	17	168	375
Distillate Fuel Oil	5,367	270	5,637	4,878	1,315	1,799	7,992
0.05 percent sulfur and under	1,149	250	1,399	2,502	656	1,091	4,249
Greater than 0.05 percent sulfur	4,218	20	4,238	2,376	659	708	3,743
Residual Fuel Oil	2,855	49	2,904	1,082	206	134	1,422
Less than 0.31 percent sulfur	539	39	578	0	0	0	0
0.31 to 1.00 percent sulfur	908	10	918	244	0	1	245
Greater than 1.00 percent sulfur	1,408	0	1,408	838	206	133	1,177
Naphtha for Petrochemical Feedstock Use	374	0	374	209	0	8	217
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	63	23	86	150	0	27	177
Lubricants	601	356	957	699	0	0	699
Waxes	0	168	168	65	0	30	95
Petroleum Coke (Marketable)	392	0	392	608	1,393	197	2,198
Asphalt and Road Oil	2,170	832	3,002	4,659	2,142	1,372	8,173
Miscellaneous Products	6	41	47	52	5	37	94
Total Stocks, All Oils	55,877	3,249	59,126	47,189	11,023	14,035	72,247

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,109	27,831	16,661	1,404	464	47,469	2,535	23,077	98,701
Petroleum Products	9,842	70,416	45,556	4,865	1,252	131,931	12,251	64,728	314,663
Pentanes Plus	61	67	25	13	9	175	11	0	449
Liquefied Petroleum Gases	1,343	3,531	2,889	30	28	7,821	407	1,514	13,586
Ethane/Ethylene	82	686	0	0	0	768	0	0	770
Propane/Propylene	460	1,099	985	2	4	2,550	46	150	4,139
Normal Butane/Butylene	557	1,152	1,365	23	8	3,105	209	839	5,830
Isobutane/Isobutylene	244	594	539	5	16	1,398	152	525	2,847
Other Hydrocarbons/Hydrogen/Oxygenates	51	1,732	705	13	12	2,513	75	2,613	8,039
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	34
Oxygenates	51	1,732	704	W	W	2,512	75	2,607	8,005
Fuel Ethanol	W	W	W	W	W	W	W	W	447
Methanol	W	W	W	W	W	W	W	W	411
MTBE	W	1,559	W	W	W	2,262	W	2,580	7,019
Other Oxygenates ^a	W	W	W	W	W	W	W	W	128
Unfinished Oils	3,142	25,604	16,621	1,351	318	47,036	3,107	24,776	100,838
Naphthas and Lighter	644	6,431	3,775	238	109	11,197	699	4,006	21,862
Kerosene and Light Gas Oils	423	3,335	2,626	215	73	6,672	491	4,663	17,577
Heavy Gas Oils	1,276	11,113	6,215	831	136	19,571	1,511	12,642	43,408
Residuum	799	4,725	4,005	67	0	9,596	406	3,465	17,991
Motor Gasoline Blending Components	1,285	7,880	4,914	64	266	14,409	1,692	7,127	38,724
Aviation Gasoline Blending Components	0	0	17	0	0	17	0	7	162
Finished Motor Gasoline	1,354	10,652	5,550	311	134	18,001	2,128	9,309	47,185
Reformulated	152	2,917	526	0	0	3,595	0	5,770	14,732
Oxygenated	0	76	0	0	0	76	0	0	457
Other	1,202	7,659	5,024	311	134	14,330	2,128	3,539	31,996
Finished Aviation Gasoline	31	132	204	0	0	367	24	254	1,357
Jet Fuel	467	2,919	2,083	133	79	5,681	359	3,166	12,868
Naphtha-Type	2	0	0	0	0	2	27	21	50
Kerosene-Type	465	2,919	2,083	133	79	5,679	332	3,145	12,818
Kerosene	13	334	169	4	12	532	30	63	1,125
Distillate Fuel Oil	764	6,487	4,153	423	166	11,993	1,109	5,893	32,624
0.05 percent sulfur and under	459	3,598	2,112	218	101	6,488	862	3,519	16,517
Greater than 0.05 percent sulfur	305	2,889	2,041	205	65	5,505	247	2,374	16,107
Residual Fuel Oil	204	2,696	2,506	100	7	5,513	452	4,798	15,089
Less than 0.31 percent sulfur	18	1	38	0	0	57	36	759	1,430
0.31 to 1.00 percent sulfur	51	389	622	70	7	1,139	304	881	3,487
Greater than 1.00 percent sulfur	135	2,306	1,846	30	0	4,317	112	3,158	10,172
Naphtha for Petrochemical Feedstock Use	17	1,051	613	0	30	1,711	0	110	2,412
Other Oils for Petrochemical Feedstock Use	110	1,491	254	0	0	1,855	0	245	2,100
Special Naphthas	89	1,154	70	74	0	1,387	1	34	1,685
Lubricants	15	2,927	1,558	669	0	5,169	0	1,199	8,024
Waxes	5	206	186	24	0	421	24	144	852
Petroleum Coke (Marketable)	8	852	2,323	0	0	3,183	186	1,264	7,223
Asphalt and Road Oil	873	548	571	1,656	191	3,839	2,644	2,065	19,723
Miscellaneous Products	10	153	145	0	0	308	2	147	598
Total Stocks, All Oils	10,951	98,247	62,217	6,269	1,716	179,400	14,786	87,805	413,364

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,597	481	13,078	8,482	1,665	1,813	11,960
Petroleum Products	44,556	2,661	47,217	39,264	8,765	11,505	59,534
Pentanes Plus	0	0	0	3	116	195	314
Liquefied Petroleum Gases	1,648	17	1,665	2,067	400	683	3,150
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	448	12	460	1,095	32	201	1,328
Normal Butane/Butylene	973	2	975	648	271	320	1,239
Isobutane/Isobutylene	227	3	230	322	97	162	581
Other Hydrocarbons/Hydrogen/Oxygenates	2,105	11	2,116	365	142	54	561
Other Hydrocarbons/Hydrogen	0	0	0	26	0	0	26
Oxygenates	W	W	2,116	339	142	54	535
Fuel Ethanol	W	W	W	W	W	W	364
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,884	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	11,345	590	11,935	9,812	524	3,234	13,570
Naphthas and Lighter	2,019	152	2,171	2,609	200	964	3,773
Kerosene and Light Gas Oils	4,581	4	4,585	1,789	70	189	2,048
Heavy Gas Oils	3,528	311	3,839	3,062	242	1,242	4,546
Residuum	1,217	123	1,340	2,352	12	839	3,203
Motor Gasoline Blending Components	7,670	85	7,755	6,670	1,097	929	8,696
Aviation Gasoline Blending Components	112	0	112	26	0	0	26
Finished Motor Gasoline	8,975	212	9,187	5,567	1,182	2,099	8,848
Reformulated	5,588	0	5,588	246	27	0	273
Oxygenated	0	0	0	150	257	0	407
Other	3,387	212	3,599	5,171	898	2,099	8,168
Finished Aviation Gasoline	613	0	613	50	31	46	127
Jet Fuel	865	21	886	1,828	235	440	2,503
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	865	21	886	1,828	235	440	2,503
Kerosene	75	63	138	192	26	102	320
Distillate Fuel Oil	4,919	265	5,184	5,387	966	1,797	8,150
0.05 percent sulfur and under	1,654	239	1,893	3,088	410	1,177	4,675
Greater than 0.05 percent sulfur	3,265	26	3,291	2,299	556	620	3,475
Residual Fuel Oil	2,746	42	2,788	958	224	136	1,318
Less than 0.31 percent sulfur	440	30	470	6	0	0	6
0.31 to 1.00 percent sulfur	921	12	933	225	0	1	226
Greater than 1.00 percent sulfur	1,385	0	1,385	727	224	135	1,086
Naphtha for Petrochemical Feedstock Use	610	0	610	429	0	8	437
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	82	13	95	195	0	29	224
Lubricants	424	327	751	829	0	0	829
Waxes	0	170	170	70	0	27	97
Petroleum Coke (Marketable)	468	0	468	662	1,511	201	2,374
Asphalt and Road Oil	1,893	796	2,689	4,075	2,305	1,500	7,880
Miscellaneous Products	6	49	55	79	6	25	110
Total Stocks, All Oils	57,153	3,142	60,295	47,746	10,430	13,318	71,494

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,277	25,239	17,581	1,517	457	46,071	2,514	21,692	95,315
Petroleum Products	10,563	69,126	46,583	4,658	1,236	132,166	12,797	66,511	318,225
Pentanes Plus	97	81	49	9	7	243	8	0	565
Liquefied Petroleum Gases	1,995	3,287	3,135	36	26	8,479	412	1,194	14,900
Ethane/Ethylene	152	638	0	0	0	790	0	0	792
Propane/Propylene	957	1,196	748	2	5	2,908	73	182	4,951
Normal Butane/Butylene	567	881	1,868	26	3	3,345	217	700	6,476
Isobutane/Isobutylene	319	572	519	8	18	1,436	122	312	2,681
Other Hydrocarbons/Hydrogen/Oxygenates	58	1,948	740	13	11	2,770	63	2,482	7,992
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	33
Oxygenates	58	1,948	739	W	W	2,769	63	2,476	7,959
Fuel Ethanol	W	W	W	W	W	W	W	W	428
Methanol	W	W	W	W	W	W	W	W	322
MTBE	W	1,791	W	W	W	2,517	W	2,441	7,030
Other Oxygenates ^a	W	W	W	W	W	W	W	W	179
Unfinished Oils	3,078	25,847	17,281	1,441	313	47,960	3,208	23,632	100,305
Naphthas and Lighter	895	6,416	3,456	440	120	11,327	747	3,818	21,836
Kerosene and Light Gas Oils	379	3,347	2,900	176	87	6,889	343	4,038	17,903
Heavy Gas Oils	1,056	9,577	7,560	773	106	19,072	1,677	12,270	41,404
Residuum	748	6,507	3,365	52	0	10,672	441	3,506	19,162
Motor Gasoline Blending Components	1,204	6,844	5,246	104	265	13,663	1,595	7,551	39,260
Aviation Gasoline Blending Components	0	0	20	0	0	20	0	2	160
Finished Motor Gasoline	1,453	9,897	5,598	189	115	17,252	2,307	9,881	47,475
Reformulated	137	3,233	528	0	0	3,898	0	5,346	15,105
Oxygenated	0	179	0	0	0	179	0	26	612
Other	1,316	6,485	5,070	189	115	13,175	2,307	4,509	31,758
Finished Aviation Gasoline	46	124	179	0	0	349	15	217	1,321
Jet Fuel	463	2,866	2,171	119	61	5,680	300	4,652	14,021
Naphtha-Type	1	0	0	0	0	1	26	19	46
Kerosene-Type	462	2,866	2,171	119	61	5,679	274	4,633	13,975
Kerosene	17	402	230	4	15	668	98	65	1,289
Distillate Fuel Oil	871	6,717	4,160	508	184	12,440	1,418	6,968	34,160
0.05 percent sulfur and under	439	3,962	2,013	246	103	6,763	1,079	4,255	18,665
Greater than 0.05 percent sulfur	432	2,755	2,147	262	81	5,677	339	2,713	15,495
Residual Fuel Oil	250	2,798	2,390	162	11	5,611	449	4,966	15,132
Less than 0.31 percent sulfur	24	0	46	0	0	70	44	911	1,501
0.31 to 1.00 percent sulfur	65	442	700	125	11	1,343	265	924	3,691
Greater than 1.00 percent sulfur	161	2,356	1,644	37	0	4,198	140	3,131	9,940
Naphtha for Petrochemical Feedstock Use	22	1,195	679	0	32	1,928	0	88	3,063
Other Oils for Petrochemical Feedstock Use	88	1,202	301	0	0	1,591	0	150	1,741
Special Naphthas	58	1,246	64	76	0	1,444	1	39	1,803
Lubricants	17	3,099	1,170	644	0	4,930	0	1,102	7,612
Waxes	7	225	149	28	0	409	27	147	850
Petroleum Coke (Marketable)	8	675	2,563	0	0	3,246	215	974	7,277
Asphalt and Road Oil	815	532	387	1,325	196	3,255	2,681	2,261	18,766
Miscellaneous Products	16	141	71	0	0	228	0	140	533
Total Stocks, All Oils	11,840	94,365	64,164	6,175	1,693	178,237	15,311	88,203	413,540

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,858	411	13,269	9,697	1,668	2,001	13,366
Petroleum Products	43,333	2,650	45,983	39,820	8,182	11,637	59,639
Pentanes Plus	0	0	0	2	130	227	359
Liquefied Petroleum Gases	1,935	24	1,959	2,542	535	779	3,856
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	405	16	421	1,350	33	271	1,654
Normal Butane/Butylene	1,259	5	1,264	790	392	352	1,534
Isobutane/Isobutylene	271	3	274	400	110	156	666
Other Hydrocarbons/Hydrogen/Oxygenates	1,627	11	1,638	407	126	26	559
Other Hydrocarbons/Hydrogen	0	0	0	31	0	0	31
Oxygenates	W	W	1,638	376	126	26	528
Fuel Ethanol	W	W	W	W	W	W	323
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,327	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	11,390	582	11,972	10,378	458	3,198	14,034
Naphthas and Lighter	1,677	152	1,829	2,309	134	917	3,360
Kerosene and Light Gas Oils	3,548	4	3,552	1,762	69	191	2,022
Heavy Gas Oils	4,903	329	5,232	4,108	243	1,007	5,358
Residuum	1,262	97	1,359	2,199	12	1,083	3,294
Motor Gasoline Blending Components	7,498	104	7,602	5,966	924	1,026	7,916
Aviation Gasoline Blending Components	75	0	75	23	0	0	23
Finished Motor Gasoline	8,184	245	8,429	6,015	976	2,134	9,125
Reformulated	5,246	0	5,246	351	74	0	425
Oxygenated	0	0	0	217	200	0	417
Other	2,938	245	3,183	5,447	702	2,134	8,283
Finished Aviation Gasoline	512	0	512	46	34	53	133
Jet Fuel	917	23	940	2,106	271	428	2,805
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	917	23	940	2,106	271	428	2,805
Kerosene	62	62	124	207	29	50	286
Distillate Fuel Oil	5,638	239	5,877	5,023	1,013	1,949	7,985
0.05 percent sulfur and under	1,611	209	1,820	2,703	475	1,234	4,412
Greater than 0.05 percent sulfur	4,027	30	4,057	2,320	538	715	3,573
Residual Fuel Oil	2,207	38	2,245	980	274	148	1,402
Less than 0.31 percent sulfur	639	23	662	9	0	0	9
0.31 to 1.00 percent sulfur	827	15	842	194	0	1	195
Greater than 1.00 percent sulfur	741	0	741	777	274	147	1,198
Naphtha for Petrochemical Feedstock Use	550	0	550	253	0	8	261
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	68	26	94	188	0	35	223
Lubricants	458	314	772	722	0	0	722
Waxes	0	209	209	71	0	31	102
Petroleum Coke (Marketable)	517	0	517	824	1,154	240	2,218
Asphalt and Road Oil	1,689	715	2,404	3,985	2,251	1,282	7,518
Miscellaneous Products	6	58	64	82	7	23	112
Total Stocks, All Oils	56,191	3,061	59,252	49,517	9,850	13,638	73,005

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,232	28,845	18,584	1,417	409	50,487	2,491	24,116	103,729
Petroleum Products	10,820	68,441	48,294	4,767	1,210	133,532	12,408	68,525	320,087
Pentanes Plus	97	76	50	9	13	245	4	0	608
Liquefied Petroleum Gases	2,032	3,410	4,201	53	32	9,728	396	1,436	17,375
Ethane/Ethylene	93	947	0	0	0	1,040	0	0	1,042
Propane/Propylene	1,102	1,124	805	3	5	3,039	96	167	5,377
Normal Butane/Butylene	536	763	2,785	42	5	4,131	204	752	7,885
Isobutane/Isobutylene	301	576	611	8	22	1,518	96	517	3,071
Other Hydrocarbons/Hydrogen/Oxygenates	97	1,766	747	13	13	2,636	60	2,323	7,216
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	36
Oxygenates	97	1,766	746	W	W	2,635	60	2,319	7,180
Fuel Ethanol	W	W	W	W	W	W	W	W	388
Methanol	W	W	W	W	W	W	W	W	432
MTBE	W	1,657	W	W	W	2,425	W	2,293	6,273
Other Oxygenates ^a	W	W	W	W	W	W	W	W	87
Unfinished Oils	2,970	24,223	16,414	1,285	312	45,204	2,827	24,600	98,637
Naphthas and Lighter	1,050	6,653	3,261	376	132	11,472	512	3,972	21,145
Kerosene and Light Gas Oils	378	3,479	2,639	134	75	6,705	290	3,831	16,400
Heavy Gas Oils	926	8,759	6,633	715	105	17,138	1,488	13,486	42,702
Residuum	616	5,332	3,881	60	0	9,889	537	3,311	18,390
Motor Gasoline Blending Components	1,103	6,902	5,229	81	232	13,547	1,637	7,476	38,178
Aviation Gasoline Blending Components	0	0	22	0	0	22	0	12	132
Finished Motor Gasoline	1,585	8,463	5,994	239	129	16,410	2,101	10,427	46,492
Reformulated	94	2,489	369	0	0	2,952	0	5,468	14,091
Oxygenated	0	9	0	0	0	9	0	15	441
Other	1,491	5,965	5,625	239	129	13,449	2,101	4,944	31,960
Finished Aviation Gasoline	70	178	101	0	0	349	21	286	1,301
Jet Fuel	612	3,589	2,559	102	85	6,947	411	4,267	15,370
Naphtha-Type	1	0	0	0	0	1	18	11	30
Kerosene-Type	611	3,589	2,559	102	85	6,946	393	4,256	15,340
Kerosene	12	223	108	32	30	405	137	63	1,015
Distillate Fuel Oil	1,060	8,051	4,243	458	176	13,988	1,683	7,604	37,137
0.05 percent sulfur and under	511	4,494	2,084	276	107	7,472	1,330	4,436	19,470
Greater than 0.05 percent sulfur	549	3,557	2,159	182	69	6,516	353	3,168	17,667
Residual Fuel Oil	304	3,137	3,030	208	13	6,692	446	5,240	16,025
Less than 0.31 percent sulfur	29	0	68	0	0	97	15	1,110	1,893
0.31 to 1.00 percent sulfur	82	636	482	156	13	1,369	279	1,034	3,719
Greater than 1.00 percent sulfur	193	2,501	2,480	52	0	5,226	152	3,096	10,413
Naphtha for Petrochemical Feedstock Use	25	1,204	803	0	20	2,052	0	75	2,938
Other Oils for Petrochemical Feedstock Use	77	1,294	302	0	0	1,673	0	195	1,868
Special Naphthas	73	1,182	61	95	0	1,411	1	37	1,766
Lubricants	4	3,254	1,247	720	0	5,225	0	1,080	7,799
Waxes	8	227	162	28	0	425	30	161	927
Petroleum Coke (Marketable)	8	637	2,426	0	0	3,071	243	735	6,784
Asphalt and Road Oil	660	485	516	1,444	155	3,260	2,410	2,351	17,943
Miscellaneous Products	23	140	79	0	0	242	1	157	576
Total Stocks, All Oils	12,052	97,286	66,878	6,184	1,619	184,019	14,899	92,641	423,816

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,499	438	13,937	9,375	1,823	2,185	13,383
Petroleum Products	41,172	2,220	43,392	39,143	7,288	12,869	59,300
Pentanes Plus	0	0	0	4	100	234	338
Liquefied Petroleum Gases	2,142	12	2,154	2,907	653	925	4,485
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	478	8	486	1,587	33	336	1,956
Normal Butane/Butylene	1,397	1	1,398	928	510	425	1,863
Isobutane/Isobutylene	267	3	270	390	110	164	664
Other Hydrocarbons/Hydrogen/Oxygenates	1,397	11	1,408	412	110	33	555
Other Hydrocarbons/Hydrogen	0	0	0	30	0	0	30
Oxygenates	W	W	1,408	382	110	33	525
Fuel Ethanol	W	W	W	W	W	W	322
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,072	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	11,247	523	11,770	9,878	444	3,894	14,216
Naphthas and Lighter	1,945	140	2,085	2,217	141	939	3,297
Kerosene and Light Gas Oils	3,575	6	3,581	1,622	90	215	1,927
Heavy Gas Oils	4,659	272	4,931	3,826	206	1,319	5,351
Residuum	1,068	105	1,173	2,213	7	1,421	3,641
Motor Gasoline Blending Components	5,092	86	5,178	6,522	860	947	8,329
Aviation Gasoline Blending Components	49	0	49	34	0	0	34
Finished Motor Gasoline	6,681	270	6,951	5,935	1,151	2,111	9,197
Reformulated	4,170	0	4,170	316	84	0	400
Oxygenated	0	0	0	145	226	0	371
Other	2,511	270	2,781	5,474	841	2,111	8,426
Finished Aviation Gasoline	479	0	479	47	29	56	132
Jet Fuel	1,400	18	1,418	2,153	131	404	2,688
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,400	18	1,418	2,153	131	404	2,688
Kerosene	71	50	121	205	22	181	408
Distillate Fuel Oil	6,973	221	7,194	4,658	1,236	2,255	8,149
0.05 percent sulfur and under	2,069	200	2,269	2,526	507	926	3,959
Greater than 0.05 percent sulfur	4,904	21	4,925	2,132	729	1,329	4,190
Residual Fuel Oil	2,285	38	2,323	958	219	148	1,325
Less than 0.31 percent sulfur	548	20	568	7	0	0	7
0.31 to 1.00 percent sulfur	905	18	923	228	0	1	229
Greater than 1.00 percent sulfur	832	0	832	723	219	147	1,089
Naphtha for Petrochemical Feedstock Use	492	0	492	261	0	8	269
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	89	29	118	133	0	38	171
Lubricants	533	199	732	740	0	0	740
Waxes	0	215	215	80	0	37	117
Petroleum Coke (Marketable)	570	0	570	556	627	295	1,478
Asphalt and Road Oil	1,669	491	2,160	3,575	1,701	1,281	6,557
Miscellaneous Products	3	57	60	85	5	22	112
Total Stocks, All Oils	54,671	2,658	57,329	48,518	9,111	15,054	72,683

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 1996 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,159	27,224	19,547	1,361	384	49,675	2,085	23,466	102,546
Petroleum Products	11,441	69,475	47,573	4,480	1,181	134,150	10,969	66,967	314,778
Pentanes Plus	59	92	147	8	13	319	10	0	667
Liquefied Petroleum Gases	2,603	3,649	5,052	74	31	11,409	440	1,408	19,896
Ethane/Ethylene	44	1,189	0	0	0	1,233	0	0	1,235
Propane/Propylene	1,428	1,066	950	2	4	3,450	102	109	6,103
Normal Butane/Butylene	720	867	3,538	64	6	5,195	234	896	9,586
Isobutane/Isobutylene	411	527	564	8	21	1,531	104	403	2,972
Other Hydrocarbons/Hydrogen/Oxygenates	143	1,583	689	13	10	2,438	51	2,705	7,157
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	35
Oxygenates	143	1,583	688	W	W	2,437	51	2,701	7,122
Fuel Ethanol	W	W	W	W	W	W	W	W	387
Methanol	W	W	W	W	W	W	W	W	468
MTBE	W	1,485	W	W	W	2,244	W	2,681	6,214
Other Oxygenates ^a	W	W	W	W	W	W	W	W	53
Unfinished Oils	2,802	24,952	16,561	1,243	324	45,882	2,483	23,636	97,987
Naphthas and Lighter	1,048	6,476	2,980	354	141	10,999	425	3,867	20,673
Kerosene and Light Gas Oils	302	3,413	2,528	136	75	6,454	353	3,930	16,245
Heavy Gas Oils	826	9,411	7,599	699	108	18,643	1,295	12,577	42,797
Residuum	626	5,652	3,454	54	0	9,786	410	3,262	18,272
Motor Gasoline Blending Components	967	6,694	4,867	65	259	12,852	1,292	7,802	35,453
Aviation Gasoline Blending Components	0	0	35	0	0	35	0	7	125
Finished Motor Gasoline	1,908	9,353	5,912	283	116	17,572	1,941	10,726	46,387
Reformulated	134	2,801	464	0	0	3,399	0	6,542	14,511
Oxygenated	0	74	0	0	0	74	0	0	445
Other	1,774	6,478	5,448	283	116	14,099	1,941	4,184	31,431
Finished Aviation Gasoline	77	243	132	0	0	452	25	155	1,243
Jet Fuel	601	3,543	1,962	108	79	6,293	447	3,687	14,533
Naphtha-Type	1	0	0	0	0	1	24	19	44
Kerosene-Type	600	3,543	1,962	108	79	6,292	423	3,668	14,489
Kerosene	16	331	79	32	22	480	125	67	1,201
Distillate Fuel Oil	1,099	7,571	4,573	464	142	13,849	1,569	6,870	37,631
0.05 percent sulfur and under	531	4,302	2,200	217	77	7,327	1,230	4,240	19,025
Greater than 0.05 percent sulfur	568	3,269	2,373	247	65	6,522	339	2,630	18,606
Residual Fuel Oil	329	3,036	2,449	237	19	6,070	428	5,064	15,210
Less than 0.31 percent sulfur	51	0	28	0	0	79	31	1,154	1,839
0.31 to 1.00 percent sulfur	103	366	520	184	19	1,192	251	739	3,334
Greater than 1.00 percent sulfur	175	2,670	1,901	53	0	4,799	146	3,171	10,037
Naphtha for Petrochemical Feedstock Use	22	1,275	559	0	15	1,871	0	70	2,702
Other Oils for Petrochemical Feedstock Use	77	1,605	167	0	0	1,849	0	206	2,055
Special Naphthas	88	1,074	47	74	0	1,283	1	43	1,616
Lubricants	11	2,952	1,249	707	0	4,919	0	950	7,341
Waxes	6	204	157	20	0	387	27	162	908
Petroleum Coke (Marketable)	8	685	2,276	0	0	2,969	148	931	6,096
Asphalt and Road Oil	610	507	571	1,152	151	2,991	1,981	2,334	16,023
Miscellaneous Products	15	126	89	0	0	230	1	144	547
Total Stocks, All Oils	12,600	96,699	67,120	5,841	1,565	183,825	13,054	90,433	417,324

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,499	422	14,921	8,800	1,935	2,380	13,115
Petroleum Products	42,620	2,030	44,650	37,493	6,585	13,368	57,446
Pentanes Plus	0	0	0	4	161	178	343
Liquefied Petroleum Gases	2,506	41	2,547	2,961	747	1,224	4,932
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	505	14	519	1,440	29	508	1,977
Normal Butane/Butylene	1,758	23	1,781	1,252	631	527	2,410
Isobutane/Isobutylene	243	4	247	267	87	189	543
Other Hydrocarbons/Hydrogen/Oxygenates	1,710	11	1,721	455	97	38	590
Other Hydrocarbons/Hydrogen	0	0	0	21	0	0	21
Oxygenates	W	W	1,721	434	97	38	569
Fuel Ethanol	W	W	W	W	W	W	325
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,430	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,248	621	10,869	8,608	420	4,186	13,214
Naphthas and Lighter	2,050	198	2,248	1,980	106	1,158	3,244
Kerosene and Light Gas Oils	3,200	6	3,206	1,486	73	233	1,792
Heavy Gas Oils	3,814	314	4,128	3,298	235	1,390	4,923
Residuum	1,184	103	1,287	1,844	6	1,405	3,255
Motor Gasoline Blending Components	5,178	67	5,245	6,254	940	1,054	8,248
Aviation Gasoline Blending Components	111	0	111	18	0	0	18
Finished Motor Gasoline	6,952	243	7,195	5,288	962	1,987	8,237
Reformulated	4,326	0	4,326	376	20	0	396
Oxygenated	0	0	0	102	249	0	351
Other	2,626	243	2,869	4,810	693	1,987	7,490
Finished Aviation Gasoline	685	0	685	28	30	58	116
Jet Fuel	1,322	26	1,348	2,061	230	413	2,704
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,322	26	1,348	2,061	230	413	2,704
Kerosene	68	61	129	303	33	222	558
Distillate Fuel Oil	7,941	272	8,213	5,228	1,557	2,139	8,924
0.05 percent sulfur and under	2,081	247	2,328	2,874	723	1,106	4,703
Greater than 0.05 percent sulfur	5,860	25	5,885	2,354	834	1,033	4,221
Residual Fuel Oil	2,975	42	3,017	1,174	202	172	1,548
Less than 0.31 percent sulfur	983	25	1,008	6	0	0	6
0.31 to 1.00 percent sulfur	971	17	988	277	0	1	278
Greater than 1.00 percent sulfur	1,021	0	1,021	891	202	171	1,264
Naphtha for Petrochemical Feedstock Use	509	0	509	273	0	8	281
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	78	29	107	169	0	31	200
Lubricants	501	164	665	833	0	0	833
Waxes	0	173	173	82	0	39	121
Petroleum Coke (Marketable)	600	0	600	515	297	357	1,169
Asphalt and Road Oil	1,232	224	1,456	3,185	904	1,236	5,325
Miscellaneous Products	4	56	60	54	5	26	85
Total Stocks, All Oils	57,119	2,452	59,571	46,293	8,520	15,748	70,561

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,014	27,733	19,576	1,151	374	49,848	2,132	26,248	106,264
Petroleum Products	10,856	70,876	49,205	4,530	1,174	136,641	9,719	62,672	311,128
Pentanes Plus	120	113	289	12	18	552	3	0	898
Liquefied Petroleum Gases	2,905	4,987	5,791	99	26	13,808	407	1,441	23,135
Ethane/Ethylene	87	1,414	0	0	0	1,501	0	0	1,503
Propane/Propylene	1,467	1,852	934	4	3	4,260	100	102	6,958
Normal Butane/Butylene	997	1,036	4,326	86	7	6,452	229	905	11,777
Isobutane/Isobutylene	354	685	531	9	16	1,595	78	434	2,897
Other Hydrocarbons/Hydrogen/Oxygenates	89	1,347	828	13	7	2,284	86	3,276	7,957
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	25
Oxygenates	89	1,347	827	W	W	2,283	86	3,273	7,932
Fuel Ethanol	W	W	W	W	W	W	W	W	388
Methanol	W	W	W	W	W	W	W	W	453
MTBE	W	1,156	W	W	W	1,975	W	3,249	6,948
Other Oxygenates ^a	W	W	W	W	W	W	W	W	143
Unfinished Oils	2,696	25,167	16,847	1,188	351	46,249	2,608	22,146	95,086
Naphthas and Lighter	918	6,053	2,659	319	144	10,093	631	3,926	20,142
Kerosene and Light Gas Oils	371	3,771	2,720	139	82	7,083	439	3,728	16,248
Heavy Gas Oils	729	9,432	7,399	699	125	18,384	1,108	11,359	39,902
Residuum	678	5,911	4,069	31	0	10,689	430	3,133	18,794
Motor Gasoline Blending Components	982	6,244	4,720	99	212	12,257	1,143	6,112	33,005
Aviation Gasoline Blending Components	0	0	44	0	0	44	0	6	179
Finished Motor Gasoline	1,375	9,296	5,477	284	111	16,543	1,766	9,956	43,697
Reformulated	78	3,006	596	0	0	3,680	0	5,661	14,063
Oxygenated	0	37	0	0	0	37	0	0	388
Other	1,297	6,253	4,881	284	111	12,826	1,766	4,295	29,246
Finished Aviation Gasoline	63	268	87	0	0	418	27	195	1,441
Jet Fuel	532	3,715	2,468	93	72	6,880	400	3,992	15,324
Naphtha-Type	1	0	0	0	0	1	12	24	37
Kerosene-Type	531	3,715	2,468	93	72	6,879	388	3,968	15,287
Kerosene	17	259	145	36	11	468	98	65	1,318
Distillate Fuel Oil	1,010	8,429	5,218	540	166	15,363	1,082	6,121	39,703
0.05 percent sulfur and under	493	4,537	2,242	217	110	7,599	831	4,040	19,501
Greater than 0.05 percent sulfur	517	3,892	2,976	323	56	7,764	251	2,081	20,202
Residual Fuel Oil	387	3,141	2,714	264	19	6,525	358	4,741	16,189
Less than 0.31 percent sulfur	30	0	47	0	0	77	29	1,036	2,156
0.31 to 1.00 percent sulfur	167	533	501	206	19	1,426	201	977	3,870
Greater than 1.00 percent sulfur	190	2,608	2,166	58	0	5,022	128	2,728	10,163
Naphtha for Petrochemical Feedstock Use	16	1,102	432	0	34	1,584	0	103	2,477
Other Oils for Petrochemical Feedstock Use	77	1,465	195	0	0	1,737	0	133	1,870
Special Naphthas	100	1,089	32	80	0	1,301	1	72	1,681
Lubricants	11	2,851	1,317	762	0	4,941	0	930	7,369
Waxes	6	193	134	22	0	355	25	150	824
Petroleum Coke (Marketable)	8	521	1,852	0	0	2,381	195	809	5,154
Asphalt and Road Oil	451	541	512	1,038	147	2,689	1,519	2,294	13,283
Miscellaneous Products	11	148	103	0	0	262	1	130	538
Total Stocks, All Oils	11,870	98,609	68,781	5,681	1,548	186,489	11,851	88,920	417,392

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,615	534	15,149	8,672	1,541	1,905	12,118
Petroleum Products	45,731	2,089	47,820	39,010	6,464	13,274	58,748
Pentanes Plus	0	0	0	3	178	91	272
Liquefied Petroleum Gases	2,433	38	2,471	3,442	713	1,186	5,341
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	630	7	637	1,578	41	498	2,117
Normal Butane/Butylene	1,555	22	1,577	1,551	584	549	2,684
Isobutane/Isobutylene	248	9	257	311	88	139	538
Other Hydrocarbons/Hydrogen/Oxygenates	1,613	11	1,624	379	114	30	523
Other Hydrocarbons/Hydrogen	0	0	0	20	0	0	20
Oxygenates	W	W	1,624	359	114	30	503
Fuel Ethanol	W	W	W	W	W	W	327
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,268	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,802	582	11,384	8,222	426	4,211	12,859
Naphthas and Lighter	1,842	180	2,022	2,016	163	1,001	3,180
Kerosene and Light Gas Oils	3,198	4	3,202	1,405	79	215	1,699
Heavy Gas Oils	4,402	314	4,716	2,871	181	1,564	4,616
Residuum	1,360	84	1,444	1,930	3	1,431	3,364
Motor Gasoline Blending Components	6,185	101	6,286	6,285	1,041	1,257	8,583
Aviation Gasoline Blending Components	104	0	104	21	0	0	21
Finished Motor Gasoline	7,994	318	8,312	5,770	1,376	1,897	9,043
Reformulated	4,795	0	4,795	329	20	0	349
Oxygenated	0	0	0	290	271	0	561
Other	3,199	318	3,517	5,151	1,085	1,897	8,133
Finished Aviation Gasoline	674	0	674	50	48	64	162
Jet Fuel	1,801	18	1,819	2,526	235	620	3,381
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,801	18	1,819	2,526	235	620	3,381
Kerosene	62	90	152	299	13	140	452
Distillate Fuel Oil	7,130	306	7,436	5,738	1,172	2,099	9,009
0.05 percent sulfur and under	1,431	263	1,694	3,442	542	1,202	5,186
Greater than 0.05 percent sulfur	5,699	43	5,742	2,296	630	897	3,823
Residual Fuel Oil	3,807	51	3,858	1,205	196	152	1,553
Less than 0.31 percent sulfur	1,186	34	1,220	7	0	0	7
0.31 to 1.00 percent sulfur	1,314	17	1,331	347	0	1	348
Greater than 1.00 percent sulfur	1,307	0	1,307	851	196	151	1,198
Naphtha for Petrochemical Feedstock Use	454	0	454	416	0	6	422
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	81	22	103	214	0	31	245
Lubricants	571	166	737	864	0	0	864
Waxes	0	184	184	99	0	33	132
Petroleum Coke (Marketable)	572	0	572	581	0	319	900
Asphalt and Road Oil	1,444	138	1,582	2,825	946	1,109	4,880
Miscellaneous Products	4	64	68	71	6	29	106
Total Stocks, All Oils	60,346	2,623	62,969	47,682	8,005	15,179	70,866

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,216	25,333	17,646	1,006	364	45,565	1,959	21,404	96,195
Petroleum Products	12,018	71,701	49,212	4,531	1,218	138,680	9,951	63,998	319,197
Pentanes Plus	101	116	287	7	21	532	8	0	812
Liquefied Petroleum Gases	2,866	5,596	6,021	95	24	14,602	517	1,864	24,795
Ethane/Ethylene	124	1,455	0	0	0	1,579	0	0	1,581
Propane/Propylene	1,294	1,950	992	3	3	4,242	122	144	7,262
Normal Butane/Butylene	1,118	1,521	4,510	81	7	7,237	273	1,180	12,951
Isobutane/Isobutylene	330	670	519	11	14	1,544	122	540	3,001
Other Hydrocarbons/Hydrogen/Oxygenates	49	1,503	673	13	10	2,248	102	2,519	7,016
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	24
Oxygenates	49	1,503	672	W	W	2,247	102	2,516	6,992
Fuel Ethanol	W	W	W	W	W	W	W	W	402
Methanol	W	W	W	W	W	W	W	W	482
MTBE	W	1,381	W	W	W	2,001	W	2,493	6,003
Other Oxygenates ^a	W	W	W	W	W	W	W	W	105
Unfinished Oils	2,919	24,477	16,216	1,273	345	45,230	2,248	21,179	92,900
Naphthas and Lighter	928	5,852	3,292	313	148	10,533	506	3,656	19,897
Kerosene and Light Gas Oils	415	3,508	3,491	154	73	7,641	316	4,370	17,228
Heavy Gas Oils	789	10,359	6,684	774	124	18,730	945	9,719	38,726
Residuum	787	4,758	2,749	32	0	8,326	481	3,434	17,049
Motor Gasoline Blending Components	1,218	6,756	4,707	95	264	13,040	1,342	6,210	35,461
Aviation Gasoline Blending Components	0	0	24	0	0	24	0	1	150
Finished Motor Gasoline	1,856	8,702	5,777	314	122	16,771	1,862	11,377	47,365
Reformulated	110	2,597	459	0	0	3,166	0	6,351	14,661
Oxygenated	0	176	0	0	0	176	0	0	737
Other	1,746	5,929	5,318	314	122	13,429	1,862	5,026	31,967
Finished Aviation Gasoline	72	193	113	0	0	378	25	213	1,452
Jet Fuel	578	3,864	2,593	142	59	7,236	371	4,693	17,500
Naphtha-Type	1	0	0	0	0	1	22	21	44
Kerosene-Type	577	3,864	2,593	142	59	7,235	349	4,672	17,456
Kerosene	14	388	101	23	28	554	117	65	1,340
Distillate Fuel Oil	1,318	9,090	4,918	425	178	15,929	1,345	6,509	40,228
0.05 percent sulfur and under	686	4,233	2,109	219	124	7,371	1,027	4,476	19,754
Greater than 0.05 percent sulfur	632	4,857	2,809	206	54	8,558	318	2,033	20,474
Residual Fuel Oil	382	2,779	2,500	217	20	5,898	417	4,955	16,681
Less than 0.31 percent sulfur	30	1	59	0	0	90	30	1,051	2,398
0.31 to 1.00 percent sulfur	163	426	412	166	20	1,187	234	1,142	4,242
Greater than 1.00 percent sulfur	189	2,352	2,029	51	0	4,621	153	2,762	10,041
Naphtha for Petrochemical Feedstock Use	19	1,152	375	0	12	1,558	0	108	2,542
Other Oils for Petrochemical Feedstock Use	83	1,665	253	0	0	2,001	0	150	2,151
Special Naphthas	94	1,281	38	101	0	1,514	1	66	1,929
Lubricants	20	2,901	1,353	759	0	5,033	0	1,037	7,671
Waxes	6	199	147	28	0	380	15	152	863
Petroleum Coke (Marketable)	8	432	2,357	0	0	2,797	264	657	5,190
Asphalt and Road Oil	402	490	657	1,039	135	2,723	1,317	2,116	12,618
Miscellaneous Products	13	117	102	0	0	232	0	127	533
Total Stocks, All Oils	13,234	97,034	66,858	5,537	1,582	184,245	11,910	85,402	415,392

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	11,858	636	12,494	8,935	1,896	2,225	13,056
Petroleum Products	44,737	1,990	46,727	37,806	5,982	12,235	56,023
Pentanes Plus	0	0	0	4	163	112	279
Liquefied Petroleum Gases	2,290	19	2,309	3,141	612	995	4,748
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	651	2	653	1,538	36	437	2,011
Normal Butane/Butylene	1,404	14	1,418	1,264	488	432	2,184
Isobutane/Isobutylene	235	3	238	337	88	126	551
Other Hydrocarbons/Hydrogen/Oxygenates	1,548	11	1,559	413	140	32	585
Other Hydrocarbons/Hydrogen	0	0	0	18	0	0	18
Oxygenates	W	W	1,559	395	140	32	567
Fuel Ethanol	W	W	W	W	W	W	373
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,112	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,970	610	10,580	10,330	438	4,371	15,139
Naphthas and Lighter	1,790	164	1,954	2,345	138	1,050	3,533
Kerosene and Light Gas Oils	2,356	7	2,363	1,466	73	217	1,756
Heavy Gas Oils	4,753	360	5,113	3,954	223	1,723	5,900
Residuum	1,071	79	1,150	2,565	4	1,381	3,950
Motor Gasoline Blending Components	7,167	94	7,261	5,920	878	874	7,672
Aviation Gasoline Blending Components	192	0	192	8	0	0	8
Finished Motor Gasoline	7,121	209	7,330	4,869	1,228	1,858	7,955
Reformulated	4,578	0	4,578	367	30	0	397
Oxygenated	0	0	0	210	245	0	455
Other	2,543	209	2,752	4,292	953	1,858	7,103
Finished Aviation Gasoline	659	0	659	21	35	65	121
Jet Fuel	1,144	20	1,164	2,569	244	649	3,462
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,144	20	1,164	2,569	244	649	3,462
Kerosene	586	85	671	335	22	138	495
Distillate Fuel Oil	7,350	308	7,658	5,108	1,253	1,867	8,228
0.05 percent sulfur and under	1,511	260	1,771	2,909	645	1,302	4,856
Greater than 0.05 percent sulfur	5,839	48	5,887	2,199	608	565	3,372
Residual Fuel Oil	3,932	72	4,004	1,069	155	132	1,356
Less than 0.31 percent sulfur	1,689	61	1,750	13	0	0	13
0.31 to 1.00 percent sulfur	1,370	11	1,381	333	0	1	334
Greater than 1.00 percent sulfur	873	0	873	723	155	131	1,009
Naphtha for Petrochemical Feedstock Use	355	0	355	370	0	6	376
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	71	11	82	205	0	40	245
Lubricants	609	195	804	836	0	0	836
Waxes	0	158	158	92	0	24	116
Petroleum Coke (Marketable)	539	0	539	502	0	264	766
Asphalt and Road Oil	1,199	138	1,337	1,944	809	791	3,544
Miscellaneous Products	5	60	65	70	5	17	92
Total Stocks, All Oils	56,595	2,626	59,221	46,741	7,878	14,460	69,079

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	952	27,253	18,346	897	359	47,807	1,812	20,220	95,389
Petroleum Products	11,238	68,972	47,976	3,944	1,249	133,379	9,805	64,347	310,281
Pentanes Plus	61	173	264	0	14	512	3	0	794
Liquefied Petroleum Gases	2,581	4,662	5,148	87	27	12,505	493	2,065	22,120
Ethane/Ethylene	85	1,018	0	0	0	1,103	0	0	1,105
Propane/Propylene	1,126	1,861	1,012	2	2	4,003	119	155	6,941
Normal Butane/Butylene	949	1,119	3,663	74	9	5,814	254	1,326	10,996
Isobutane/Isobutylene	421	664	473	11	16	1,585	120	584	3,078
Other Hydrocarbons/Hydrogen/Oxygenates	30	1,313	726	13	19	2,101	136	2,992	7,373
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	22
Oxygenates	30	1,313	725	W	W	2,100	136	2,989	7,351
Fuel Ethanol	W	W	W	W	W	W	W	W	501
Methanol	W	W	W	W	W	W	W	W	566
MTBE	W	1,210	W	W	W	1,869	W	2,969	6,204
Other Oxygenates ^a	W	W	W	W	W	W	W	W	80
Unfinished Oils	2,591	23,185	15,983	1,048	402	43,209	2,337	20,591	91,856
Naphthas and Lighter	840	6,125	3,141	235	224	10,565	421	3,247	19,720
Kerosene and Light Gas Oils	313	3,344	3,645	123	72	7,497	335	3,983	15,934
Heavy Gas Oils	920	9,529	6,325	661	106	17,541	1,045	10,040	39,639
Residuum	518	4,187	2,872	29	0	7,606	536	3,321	16,563
Motor Gasoline Blending Components	960	6,298	4,982	85	233	12,558	1,477	7,493	36,461
Aviation Gasoline Blending Components	0	0	15	0	0	15	0	10	225
Finished Motor Gasoline	2,018	8,675	5,606	295	127	16,721	2,006	11,582	45,594
Reformulated	107	2,664	517	0	0	3,288	0	6,039	14,302
Oxygenated	0	0	0	0	0	0	56	0	511
Other	1,911	6,011	5,089	295	127	13,433	1,950	5,543	30,781
Finished Aviation Gasoline	47	280	181	0	0	508	18	273	1,579
Jet Fuel	594	3,787	2,447	100	60	6,988	282	4,259	16,155
Naphtha-Type	0	0	0	0	0	0	0	13	13
Kerosene-Type	594	3,787	2,447	100	60	6,988	282	4,246	16,142
Kerosene	20	397	220	27	23	687	48	75	1,976
Distillate Fuel Oil	1,406	8,833	4,879	406	195	15,719	1,255	6,472	39,332
0.05 percent sulfur and under	752	3,794	2,153	236	141	7,076	903	4,630	19,236
Greater than 0.05 percent sulfur	654	5,039	2,726	170	54	8,643	352	1,842	20,096
Residual Fuel Oil	325	3,079	2,900	188	5	6,497	341	4,383	16,581
Less than 0.31 percent sulfur	23	1	55	0	0	79	19	501	2,362
0.31 to 1.00 percent sulfur	123	681	443	135	5	1,387	226	958	4,286
Greater than 1.00 percent sulfur	179	2,397	2,402	53	0	5,031	96	2,924	9,933
Naphtha for Petrochemical Feedstock Use	17	1,263	288	0	12	1,580	0	100	2,411
Other Oils for Petrochemical Feedstock Use	57	1,324	285	0	0	1,666	0	154	1,820
Special Naphthas	73	1,188	54	102	0	1,417	1	72	1,817
Lubricants	24	3,080	1,230	742	0	5,076	0	961	7,677
Waxes	6	238	131	36	0	411	13	145	843
Petroleum Coke (Marketable)	0	710	2,173	0	0	2,883	222	733	5,143
Asphalt and Road Oil	416	345	325	815	132	2,033	1,173	1,855	9,942
Miscellaneous Products	12	142	139	0	0	293	0	132	582
Total Stocks, All Oils	12,190	96,225	66,322	4,841	1,608	181,186	11,617	84,567	405,670

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	10,515	569	11,084	7,781	1,819	1,762	11,362
Petroleum Products	42,441	2,163	44,604	36,170	6,057	11,827	54,054
Pentanes Plus	0	0	0	6	143	115	264
Liquefied Petroleum Gases	1,909	9	1,918	2,566	454	770	3,790
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	773	1	774	1,380	37	293	1,710
Normal Butane/Butylene	965	4	969	796	318	376	1,490
Isobutane/Isobutylene	171	4	175	388	99	101	588
Other Hydrocarbons/Hydrogen/Oxygenates	1,942	9	1,951	389	129	48	566
Other Hydrocarbons/Hydrogen	0	0	0	27	0	0	27
Oxygenates	W	W	1,951	362	129	48	539
Fuel Ethanol	W	W	W	W	W	W	338
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,551	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,478	657	10,135	8,988	420	4,034	13,442
Naphthas and Lighter	1,846	185	2,031	2,071	137	823	3,031
Kerosene and Light Gas Oils	2,109	5	2,114	1,414	74	224	1,712
Heavy Gas Oils	4,629	365	4,994	3,259	203	1,710	5,172
Residuum	894	102	996	2,244	6	1,277	3,527
Motor Gasoline Blending Components	5,110	89	5,199	5,961	782	978	7,721
Aviation Gasoline Blending Components	124	0	124	14	0	0	14
Finished Motor Gasoline	6,630	198	6,828	5,217	1,119	1,774	8,110
Reformulated	4,105	0	4,105	262	55	0	317
Oxygenated	0	0	0	353	260	0	613
Other	2,525	198	2,723	4,602	804	1,774	7,180
Finished Aviation Gasoline	635	0	635	33	29	64	126
Jet Fuel	1,015	24	1,039	2,202	209	490	2,901
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,015	24	1,039	2,202	209	490	2,901
Kerosene	506	75	581	413	50	67	530
Distillate Fuel Oil	8,214	305	8,519	4,957	1,340	2,169	8,466
0.05 percent sulfur and under	1,910	259	2,169	2,867	599	1,222	4,688
Greater than 0.05 percent sulfur	6,304	46	6,350	2,090	741	947	3,778
Residual Fuel Oil	4,240	71	4,311	1,104	207	115	1,426
Less than 0.31 percent sulfur	2,144	59	2,203	12	0	0	12
0.31 to 1.00 percent sulfur	1,309	12	1,321	327	0	1	328
Greater than 1.00 percent sulfur	787	0	787	765	207	114	1,086
Naphtha for Petrochemical Feedstock Use	402	0	402	227	0	6	233
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	73	16	89	183	0	43	226
Lubricants	708	239	947	730	0	0	730
Waxes	0	184	184	132	0	32	164
Petroleum Coke (Marketable)	461	0	461	748	199	279	1,226
Asphalt and Road Oil	989	232	1,221	2,208	971	820	3,999
Miscellaneous Products	5	55	60	92	5	23	120
Total Stocks, All Oils	52,956	2,732	55,688	43,951	7,876	13,589	65,416

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	980	27,905	18,173	1,194	300	48,552	1,813	19,257	92,068
Petroleum Products	10,646	68,032	49,872	3,770	1,406	133,726	10,500	62,801	305,685
Pentanes Plus	84	88	173	2	16	363	11	0	638
Liquefied Petroleum Gases	2,035	4,080	4,095	65	33	10,308	375	1,662	18,053
Ethane/Ethylene	85	1,113	0	0	0	1,198	0	0	1,200
Propane/Propylene	887	1,540	1,252	6	3	3,688	105	202	6,479
Normal Butane/Butylene	694	864	2,352	51	11	3,972	180	1,018	7,629
Isobutane/Isobutylene	369	563	491	8	19	1,450	90	442	2,745
Other Hydrocarbons/Hydrogen/Oxygenates	36	1,514	808	12	23	2,393	102	2,846	7,858
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	32
Oxygenates	36	1,514	807	W	W	2,392	102	2,842	7,826
Fuel Ethanol	W	W	W	W	W	W	W	W	466
Methanol	W	W	W	W	W	W	W	W	732
MTBE	W	1,209	W	W	W	1,962	W	2,817	6,563
Other Oxygenates ^a	W	W	W	W	W	W	W	W	65
Unfinished Oils	2,571	23,966	18,086	898	372	45,893	2,125	21,380	92,975
Naphthas and Lighter	954	5,959	4,019	255	205	11,392	456	3,661	20,571
Kerosene and Light Gas Oils	177	3,175	3,004	108	63	6,527	315	3,850	14,518
Heavy Gas Oils	899	10,503	7,950	493	104	19,949	959	10,930	42,004
Residuum	541	4,329	3,113	42	0	8,025	395	2,939	15,882
Motor Gasoline Blending Components	1,294	5,791	4,732	107	325	12,249	2,000	7,222	34,391
Aviation Gasoline Blending Components	0	0	25	0	0	25	0	2	165
Finished Motor Gasoline	1,871	8,999	5,773	244	170	17,057	2,038	9,919	43,952
Reformulated	122	2,155	271	0	0	2,548	0	5,890	12,860
Oxygenated	0	0	0	0	0	0	96	0	709
Other	1,749	6,844	5,502	244	170	14,509	1,942	4,029	30,383
Finished Aviation Gasoline	49	152	183	0	0	384	25	325	1,495
Jet Fuel	518	3,117	2,279	89	60	6,063	283	4,368	14,654
Naphtha-Type	0	0	0	0	0	0	0	32	32
Kerosene-Type	518	3,117	2,279	89	60	6,063	283	4,336	14,622
Kerosene	11	256	154	41	20	482	62	83	1,738
Distillate Fuel Oil	1,210	8,338	5,337	437	198	15,520	1,491	6,711	40,707
0.05 percent sulfur and under	604	3,990	1,874	234	133	6,835	1,166	4,886	19,744
Greater than 0.05 percent sulfur	606	4,348	3,463	203	65	8,685	325	1,825	20,963
Residual Fuel Oil	225	3,705	2,335	128	5	6,398	365	4,266	16,766
Less than 0.31 percent sulfur	27	1	25	0	0	53	11	610	2,889
0.31 to 1.00 percent sulfur	57	503	687	86	5	1,338	262	810	4,059
Greater than 1.00 percent sulfur	141	3,201	1,623	42	0	5,007	92	2,846	9,818
Naphtha for Petrochemical Feedstock Use	27	892	362	0	43	1,324	0	88	2,047
Other Oils for Petrochemical Feedstock Use	70	1,433	369	0	0	1,872	0	124	1,996
Special Naphthas	87	1,061	40	113	0	1,301	1	57	1,674
Lubricants	23	3,178	1,341	804	0	5,346	0	1,047	8,070
Waxes	6	266	150	39	0	461	11	131	951
Petroleum Coke (Marketable)	0	597	2,835	0	0	3,432	311	723	6,153
Asphalt and Road Oil	509	445	640	791	141	2,526	1,299	1,752	10,797
Miscellaneous Products	20	154	155	0	0	329	1	95	605
Total Stocks, All Oils	11,626	95,937	68,045	4,964	1,706	182,278	12,313	82,058	397,753

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,035	501	12,536	8,398	1,706	2,101	12,205
Petroleum Products	44,777	2,610	47,387	35,429	7,398	11,120	53,947
Pentanes Plus	0	0	0	4	194	142	340
Liquefied Petroleum Gases	1,577	17	1,594	2,447	359	532	3,338
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	794	7	801	1,191	20	249	1,460
Normal Butane/Butylene	610	6	616	915	243	176	1,334
Isobutane/Isobutylene	173	4	177	339	96	107	542
Other Hydrocarbons/Hydrogen/Oxygenates	1,657	9	1,666	347	90	78	515
Other Hydrocarbons/Hydrogen	0	0	0	16	0	0	16
Oxygenates	W	W	1,666	331	90	78	499
Fuel Ethanol	W	W	W	W	W	W	266
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,240	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,062	703	9,765	8,038	484	3,312	11,834
Naphthas and Lighter	1,510	182	1,692	1,917	170	668	2,755
Kerosene and Light Gas Oils	2,039	5	2,044	1,463	95	254	1,812
Heavy Gas Oils	4,342	404	4,746	2,852	217	1,148	4,217
Residuum	1,171	112	1,283	1,806	2	1,242	3,050
Motor Gasoline Blending Components	6,211	101	6,312	5,559	821	977	7,357
Aviation Gasoline Blending Components	193	0	193	28	0	0	28
Finished Motor Gasoline	7,707	260	7,967	5,000	1,389	1,957	8,346
Reformulated	5,310	0	5,310	305	84	0	389
Oxygenated	0	0	0	341	267	0	608
Other	2,397	260	2,657	4,354	1,038	1,957	7,349
Finished Aviation Gasoline	610	0	610	42	47	67	156
Jet Fuel	1,150	23	1,173	2,191	149	465	2,805
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,150	23	1,173	2,191	149	465	2,805
Kerosene	520	75	595	384	47	78	509
Distillate Fuel Oil	7,718	356	8,074	5,572	1,468	2,016	9,056
0.05 percent sulfur and under	2,145	306	2,451	3,404	709	1,081	5,194
Greater than 0.05 percent sulfur	5,573	50	5,623	2,168	759	935	3,862
Residual Fuel Oil	5,628	65	5,693	951	224	87	1,262
Less than 0.31 percent sulfur	2,498	51	2,549	6	0	0	6
0.31 to 1.00 percent sulfur	1,953	14	1,967	187	0	1	188
Greater than 1.00 percent sulfur	1,177	0	1,177	758	224	86	1,068
Naphtha for Petrochemical Feedstock Use	381	0	381	207	0	6	213
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0
Special Naphthas	79	18	97	185	0	43	228
Lubricants	686	303	989	785	0	0	785
Waxes	0	212	212	127	0	38	165
Petroleum Coke (Marketable)	473	0	473	588	647	288	1,523
Asphalt and Road Oil	1,122	417	1,539	2,882	1,472	1,014	5,368
Miscellaneous Products	3	51	54	92	7	20	119
Total Stocks, All Oils	56,812	3,111	59,923	43,827	9,104	13,221	66,152

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1996 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	912	19,239	15,902	1,042	414	37,509	2,065	19,602	83,917
Petroleum Products	9,572	64,772	48,356	4,270	1,477	128,447	11,253	65,077	306,111
Pentanes Plus	88	49	55	8	15	215	1	0	556
Liquefied Petroleum Gases	1,717	2,723	3,217	15	39	7,711	321	1,171	14,135
Ethane/Ethylene	88	418	0	0	0	506	0	0	508
Propane/Propylene	908	1,219	1,170	3	5	3,305	76	134	5,776
Normal Butane/Butylene	440	566	1,561	3	15	2,585	156	693	5,384
Isobutane/Isobutylene	281	520	486	9	19	1,315	89	344	2,467
Other Hydrocarbons/Hydrogen/Oxygenates	33	1,693	754	11	32	2,523	93	3,274	8,071
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	24
Oxygenates	33	1,693	753	W	W	2,522	93	3,267	8,047
Fuel Ethanol	W	W	W	W	W	W	W	W	406
Methanol	W	W	W	W	W	W	W	W	688
MTBE	W	1,427	W	W	W	2,116	W	3,225	6,832
Other Oxygenates ^a	W	W	W	W	W	W	W	W	121
Unfinished Oils	1,892	21,828	16,402	937	419	41,478	1,838	22,945	87,860
Naphthas and Lighter	683	4,865	3,269	288	235	9,340	388	3,754	17,929
Kerosene and Light Gas Oils	339	2,963	2,482	145	79	6,008	341	4,401	14,606
Heavy Gas Oils	495	8,815	7,478	439	105	17,332	834	11,908	39,037
Residuum	375	5,185	3,173	65	0	8,798	275	2,882	16,288
Motor Gasoline Blending Components	1,175	5,797	5,028	57	350	12,407	2,275	6,944	35,295
Aviation Gasoline Blending Components	0	0	22	0	0	22	0	11	254
Finished Motor Gasoline	1,790	9,758	5,788	267	133	17,736	2,272	10,221	46,542
Reformulated	133	2,598	558	0	0	3,289	0	5,579	14,567
Oxygenated	0	0	0	0	0	0	123	0	731
Other	1,657	7,160	5,230	267	133	14,447	2,149	4,642	31,244
Finished Aviation Gasoline	71	104	171	0	0	346	24	299	1,435
Jet Fuel	467	3,392	2,233	115	61	6,268	345	4,132	14,723
Naphtha-Type	0	0	0	0	0	0	0	24	24
Kerosene-Type	467	3,392	2,233	115	61	6,268	345	4,108	14,699
Kerosene	16	210	127	32	28	413	80	92	1,689
Distillate Fuel Oil	1,188	8,684	5,988	493	181	16,534	1,661	6,673	41,998
0.05 percent sulfur and under	677	3,441	2,386	284	126	6,914	1,316	4,774	20,649
Greater than 0.05 percent sulfur	511	5,243	3,602	209	55	9,620	345	1,899	21,349
Residual Fuel Oil	244	3,025	2,670	131	8	6,078	425	4,389	17,847
Less than 0.31 percent sulfur	44	1	59	0	0	104	11	403	3,073
0.31 to 1.00 percent sulfur	64	518	760	90	8	1,440	317	755	4,667
Greater than 1.00 percent sulfur	136	2,506	1,851	41	0	4,534	97	3,231	10,107
Naphtha for Petrochemical Feedstock Use	22	659	361	0	22	1,064	0	115	1,773
Other Oils for Petrochemical Feedstock Use	95	925	237	0	0	1,257	0	170	1,427
Special Naphthas	63	1,045	56	120	0	1,284	1	45	1,655
Lubricants	30	3,276	1,647	882	0	5,835	0	1,086	8,695
Waxes	6	202	137	43	0	388	14	135	914
Petroleum Coke (Marketable)	0	745	2,395	0	0	3,140	186	1,358	6,680
Asphalt and Road Oil	659	492	946	1,159	189	3,445	1,717	1,854	13,923
Miscellaneous Products	16	165	122	0	0	303	0	163	639
Total Stocks, All Oils	10,484	84,011	64,258	5,312	1,891	165,956	13,318	84,679	390,028

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
January 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.0	-1.1	1.8	3.4	2.2	1.5	2.9
Finished Motor Gasoline ^b	47.6	37.8	47.0	52.9	53.6	50.1	52.4
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.1	0.3	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.3	1.5	6.9	6.5	7.6	6.5	6.6
Kerosene	0.2	3.3	0.4	1.7	1.4	1.5	1.6
Distillate Fuel Oil	26.5	25.3	26.4	23.0	24.5	28.7	24.2
Residual Fuel Oil	10.9	2.9	10.4	2.8	2.6	0.5	2.4
Naphtha for Petrochemical Feedstock Use	0.2	0.0	0.2	0.6	0.0	0.2	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.3	0.7
Special Naphthas	0.1	0.5	0.1	0.4	0.0	0.4	0.4
Lubricants	0.8	7.8	1.2	0.7	0.0	1.4	0.8
Waxes	0.0	4.6	0.3	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	0.8	3.2	4.0	6.2	4.4	4.3
Asphalt and Road Oil	0.8	13.5	1.6	3.5	4.1	3.7	3.6
Still Gas	3.8	3.5	3.8	4.0	3.4	4.5	4.0
Miscellaneous Products	0.1	0.7	0.1	0.3	0.6	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.1	-1.1	-3.9	-5.1	-6.4	-4.2	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.8	6.2	4.6	1.0	1.4	5.1	0.4	2.0	3.6
Finished Motor Gasoline ^b	54.4	42.9	43.3	21.5	54.2	43.6	51.5	43.9	46.2
Finished Aviation Gasoline ^c	0.5	0.1	0.1	0.0	0.0	0.2	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Kerosene-Type Jet Fuel	9.1	11.3	14.9	5.9	9.5	12.4	5.8	18.6	11.4
Kerosene	0.0	0.8	0.1	0.3	-0.2	0.4	1.1	0.1	0.7
Distillate Fuel Oil	25.1	21.7	21.5	25.8	25.9	22.1	26.6	16.8	22.2
Residual Fuel Oil	1.6	5.0	6.1	4.0	0.9	5.0	2.4	9.6	5.7
Naphtha for Petrochemical Feedstock Use	0.6	3.3	1.4	0.0	-0.1	2.2	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.9	2.3	2.9	0.0	0.0	2.3	0.0	0.4	1.3
Special Naphthas	0.4	0.6	0.2	2.5	0.0	0.5	0.0	0.1	0.3
Lubricants	0.2	1.7	0.9	10.9	0.0	1.5	0.0	1.1	1.2
Waxes	0.1	0.2	0.1	1.3	0.0	0.2	0.4	0.1	0.2
Petroleum Coke	1.7	4.5	5.3	2.0	0.6	4.5	3.1	5.9	4.5
Asphalt and Road Oil	2.8	0.7	0.4	21.5	5.1	1.4	5.8	1.4	2.0
Still Gas	4.3	5.1	4.0	3.2	3.3	4.5	4.9	6.0	4.6
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.4	0.4	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.0	-6.7	-6.3	0.0	-0.8	-6.2	-3.1	-6.2	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
February 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.1	-0.8	1.8	3.7	2.7	2.4	3.3
Finished Motor Gasoline ^b	43.9	36.9	43.4	53.0	50.7	49.5	52.0
Finished Aviation Gasoline ^c	0.5	0.0	0.4	0.0	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.1	1.2	4.8	6.9	7.6	6.0	6.8
Kerosene	0.3	3.3	0.5	1.5	1.2	1.6	1.5
Distillate Fuel Oil	28.0	25.8	27.8	23.8	24.2	29.6	25.0
Residual Fuel Oil	13.4	3.2	12.6	2.4	3.1	0.6	2.1
Naphtha for Petrochemical Feedstock Use	1.1	0.0	1.0	0.3	0.0	0.1	0.2
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.3	0.7
Special Naphthas	0.2	0.5	0.2	0.5	0.0	0.4	0.4
Lubricants	1.0	9.4	1.6	0.7	0.0	1.3	0.7
Waxes	0.0	5.4	0.4	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.7	3.0	4.3	5.9	4.4	4.5
Asphalt and Road Oil	1.8	10.7	2.5	3.4	6.5	3.1	3.8
Still Gas	3.9	3.5	3.9	4.1	3.3	4.2	4.0
Miscellaneous Products	0.1	1.4	0.2	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-4.5	-1.0	-4.3	-5.8	-5.9	-4.3	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.5	6.4	4.9	1.2	2.0	5.3	-0.1	2.8	3.9
Finished Motor Gasoline ^b	54.2	44.9	43.5	22.2	55.5	44.6	50.2	43.2	46.1
Finished Aviation Gasoline ^c	0.5	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Kerosene-Type Jet Fuel	9.2	10.0	13.1	5.7	8.9	11.0	7.0	18.5	10.7
Kerosene	0.1	0.5	0.0	0.3	-0.2	0.2	0.6	0.2	0.5
Distillate Fuel Oil	23.7	20.6	22.3	26.0	25.6	21.7	27.5	17.6	22.5
Residual Fuel Oil	1.5	4.8	6.0	3.2	0.6	4.9	2.4	9.1	5.7
Naphtha for Petrochemical Feedstock Use	0.6	4.0	1.4	0.0	-0.1	2.6	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	1.2	2.6	2.7	0.0	0.0	2.4	0.0	0.3	1.3
Special Naphthas	0.5	0.6	0.2	1.8	0.0	0.5	0.0	0.1	0.3
Lubricants	0.2	1.9	1.1	12.8	0.0	1.7	0.0	1.0	1.3
Waxes	0.0	0.2	0.1	1.5	0.0	0.2	0.5	0.1	0.2
Petroleum Coke	2.0	4.6	5.4	0.9	0.6	4.6	3.4	5.9	4.6
Asphalt and Road Oil	2.9	0.7	0.5	21.7	4.9	1.4	5.7	1.1	2.1
Still Gas	4.6	5.1	4.1	3.1	3.6	4.6	4.5	5.5	4.6
Miscellaneous Products	0.5	0.3	0.5	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.2	-7.1	-5.9	-0.4	-1.4	-6.2	-2.9	-5.8	-5.7

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
March 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.4	-1.6	3.0	4.2	3.1	4.0	4.0
Finished Motor Gasoline ^b	47.1	34.8	46.2	51.7	51.1	49.6	51.2
Finished Aviation Gasoline ^c	0.5	0.0	0.5	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.4	1.2	5.1	7.4	9.1	4.5	7.0
Kerosene	0.0	2.9	0.2	0.6	0.5	1.0	0.7
Distillate Fuel Oil	26.3	26.6	26.4	24.0	23.7	31.3	25.5
Residual Fuel Oil	8.2	3.2	7.9	2.6	2.4	0.5	2.1
Naphtha for Petrochemical Feedstock Use	0.5	0.0	0.5	0.8	0.0	0.1	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.8	0.0	0.3	0.6
Special Naphthas	0.2	0.5	0.2	0.5	0.0	0.3	0.4
Lubricants	1.0	8.6	1.6	0.6	0.0	1.2	0.7
Waxes	0.0	5.0	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	4.0	0.7	3.8	4.2	5.4	3.7	4.3
Asphalt and Road Oil	4.4	12.8	5.0	4.1	6.5	3.0	4.2
Still Gas	4.1	4.0	4.1	4.2	3.5	4.1	4.1
Miscellaneous Products	0.1	1.5	0.2	0.4	0.5	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-5.2	-0.2	-4.8	-6.2	-6.0	-4.3	-5.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	7.7	6.2	0.8	2.4	6.6	2.0	3.5	5.0
Finished Motor Gasoline ^b	51.6	45.8	43.3	17.0	54.5	44.7	46.7	41.9	45.8
Finished Aviation Gasoline ^c	0.7	0.2	0.1	0.0	0.0	0.2	0.2	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Kerosene-Type Jet Fuel	9.5	9.7	12.7	5.7	8.8	10.7	6.1	18.0	10.5
Kerosene	-0.1	0.5	-0.1	0.1	0.4	0.2	0.4	0.1	0.3
Distillate Fuel Oil	24.8	19.4	22.7	27.6	24.8	21.3	29.3	17.2	22.2
Residual Fuel Oil	1.9	3.9	5.1	3.8	0.9	4.1	1.8	9.9	5.0
Naphtha for Petrochemical Feedstock Use	0.6	3.7	1.1	0.0	0.4	2.4	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	1.0	2.3	2.4	0.0	0.0	2.1	0.2	0.3	1.2
Special Naphthas	0.6	0.7	0.3	2.3	0.0	0.6	0.0	0.1	0.4
Lubricants	0.2	1.6	1.1	14.0	0.0	1.6	0.0	0.9	1.2
Waxes	0.0	0.1	0.1	1.3	0.0	0.2	0.5	0.1	0.2
Petroleum Coke	1.9	4.9	5.7	1.7	0.6	4.8	3.6	6.4	4.9
Asphalt and Road Oil	2.9	0.9	0.9	21.8	4.7	1.6	7.6	1.5	2.7
Still Gas	4.4	4.6	4.1	3.3	3.8	4.4	3.9	5.7	4.5
Miscellaneous Products	0.4	0.3	0.3	0.0	0.0	0.3	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-3.9	-6.3	-6.1	0.6	-1.2	-5.8	-2.9	-5.9	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
April 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.9	1.0	4.6	5.1	3.8	3.8	4.7
Finished Motor Gasoline ^b	44.8	38.2	44.4	51.8	50.3	49.5	51.1
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.0	1.4	5.7	6.1	7.9	3.8	5.9
Kerosene	0.1	2.9	0.3	0.1	-0.1	0.6	0.2
Distillate Fuel Oil	25.6	25.8	25.6	24.1	27.0	31.9	26.0
Residual Fuel Oil	8.3	2.8	7.9	2.6	2.5	0.5	2.1
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	0.9	0.0	0.1	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas	0.1	0.6	0.1	0.5	0.0	0.4	0.4
Lubricants	1.0	9.3	1.6	0.5	0.0	1.2	0.6
Waxes	0.0	5.5	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.9	0.8	3.7	4.0	7.6	4.0	4.4
Asphalt and Road Oil	4.7	9.0	5.0	4.5	4.7	3.4	4.3
Still Gas	3.9	4.5	4.0	4.0	3.5	4.1	4.0
Miscellaneous Products	0.1	0.8	0.1	0.2	0.6	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-4.5	-2.5	-4.3	-5.4	-7.8	-4.2	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	8.2	5.8	1.4	2.5	6.8	1.9	3.8	5.5
Finished Motor Gasoline ^b	50.3	45.3	43.5	20.6	54.1	44.6	45.0	42.7	45.8
Finished Aviation Gasoline ^c	0.7	0.1	0.2	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Kerosene-Type Jet Fuel	9.2	9.9	12.7	6.1	8.4	10.8	4.6	17.2	10.1
Kerosene	0.0	0.4	0.0	0.1	-0.2	0.2	0.2	0.2	0.2
Distillate Fuel Oil	25.4	20.3	21.6	25.9	25.6	21.4	31.3	18.3	22.7
Residual Fuel Oil	1.7	3.5	5.5	3.0	0.6	4.1	2.9	8.0	4.6
Naphtha for Petrochemical Feedstock Use	0.6	3.5	1.3	0.0	0.2	2.3	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	2.8	2.7	0.0	0.0	2.5	0.1	0.3	1.4
Special Naphthas	0.6	0.7	0.2	2.8	0.0	0.5	0.0	0.1	0.4
Lubricants	0.3	1.7	0.8	12.1	0.0	1.5	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	1.5	0.0	0.2	0.5	0.1	0.2
Petroleum Coke	1.7	4.8	5.3	0.9	0.7	4.6	3.3	6.6	4.7
Asphalt and Road Oil	3.0	0.8	1.0	22.5	5.0	1.6	7.9	1.7	2.8
Still Gas	4.1	4.8	4.1	3.0	3.7	4.4	3.8	6.1	4.5
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.3	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-3.9	-7.4	-5.3	-0.1	-0.6	-6.0	-2.3	-6.6	-5.7

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
May 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	2.2	4.2	5.2	3.4	4.1	4.8
Finished Motor Gasoline ^b	46.2	36.2	45.5	52.4	50.2	49.2	51.5
Finished Aviation Gasoline ^c	0.5	0.0	0.5	0.1	0.2	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.6	1.1	4.4	6.6	6.4	5.9	6.4
Kerosene	0.1	2.3	0.2	0.1	0.1	-0.3	0.1
Distillate Fuel Oil	25.4	25.1	25.4	22.5	26.1	29.3	24.3
Residual Fuel Oil	8.6	2.6	8.2	1.7	2.2	0.5	1.5
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	0.7	0.0	0.1	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.6	0.0	0.2	0.5
Special Naphthas	0.3	0.4	0.3	0.5	0.0	0.3	0.4
Lubricants	0.6	8.7	1.2	0.9	0.0	1.1	0.8
Waxes	0.0	5.4	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.5	0.8	3.3	3.7	5.4	3.7	3.9
Asphalt and Road Oil	5.7	11.0	6.0	5.4	7.3	4.4	5.4
Still Gas	4.1	4.2	4.1	4.1	3.3	4.4	4.1
Miscellaneous Products	0.1	1.4	0.1	0.2	0.5	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-5.0	-1.5	-4.7	-4.8	-5.0	-3.5	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	8.4	6.1	1.1	3.3	7.0	1.5	3.6	5.5
Finished Motor Gasoline ^b	50.1	46.7	44.8	17.8	53.4	45.7	46.2	43.5	46.6
Finished Aviation Gasoline ^c	0.8	0.1	0.0	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
Kerosene-Type Jet Fuel	8.7	9.0	11.7	4.6	8.4	9.9	4.4	16.4	9.5
Kerosene	0.0	0.5	0.0	0.1	0.7	0.2	1.0	0.1	0.2
Distillate Fuel Oil	25.6	19.1	21.8	29.0	24.2	21.0	30.4	17.9	21.9
Residual Fuel Oil	2.1	4.3	5.7	4.9	0.7	4.6	3.1	8.7	4.9
Naphtha for Petrochemical Feedstock Use	0.7	3.8	1.4	0.0	0.1	2.5	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	3.0	2.4	0.0	0.0	2.5	0.1	0.3	1.3
Special Naphthas	0.4	0.8	0.1	3.1	0.0	0.5	0.0	0.1	0.4
Lubricants	0.3	1.6	0.5	12.5	0.0	1.3	0.0	1.0	1.1
Waxes	0.1	0.2	0.1	1.8	0.0	0.2	0.6	0.1	0.2
Petroleum Coke	1.8	4.6	5.5	1.7	0.6	4.6	2.9	5.7	4.4
Asphalt and Road Oil	2.9	1.0	1.0	20.6	5.4	1.7	8.5	2.2	3.2
Still Gas	4.0	4.7	4.2	2.9	3.4	4.4	4.2	6.1	4.6
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.3	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-3.2	-8.0	-5.8	0.1	-0.2	-6.5	-3.4	-6.2	-5.8

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
June 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.2	2.0	4.1	5.1	3.5	3.4	4.5
Finished Motor Gasoline ^b	42.0	36.4	41.6	51.9	50.1	50.6	51.4
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.3	1.2	5.0	6.1	7.2	4.9	6.0
Kerosene	0.1	1.7	0.2	0.1	0.0	-0.2	0.0
Distillate Fuel Oil	26.8	22.9	26.6	22.2	24.6	29.8	24.1
Residual Fuel Oil	9.9	2.3	9.3	1.8	2.1	0.5	1.5
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.4	0.0	0.1	0.3
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.2	0.0	0.2	0.8
Special Naphthas	0.0	1.3	0.1	0.5	0.0	0.4	0.4
Lubricants	0.9	8.0	1.4	0.6	0.0	1.2	0.7
Waxes	0.0	5.3	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.0	0.8	2.9	3.7	5.1	3.8	3.9
Asphalt and Road Oil	6.9	13.7	7.4	6.9	8.6	3.8	6.5
Still Gas	3.9	3.7	3.9	4.1	3.8	4.6	4.2
Miscellaneous Products	0.1	1.2	0.1	0.2	0.5	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.1	-0.5	-3.9	-4.8	-5.9	-3.6	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	8.0	6.0	1.4	3.3	6.8	2.0	3.5	5.3
Finished Motor Gasoline ^b	51.6	45.2	44.2	18.9	53.6	44.8	48.0	43.4	45.8
Finished Aviation Gasoline ^c	0.9	0.1	0.1	0.0	0.0	0.2	0.2	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0
Kerosene-Type Jet Fuel	9.3	9.5	13.3	5.1	8.2	10.8	5.1	16.9	10.0
Kerosene	0.0	0.4	0.0	0.6	0.3	0.2	0.4	0.1	0.2
Distillate Fuel Oil	24.8	18.7	21.3	26.5	25.7	20.5	29.0	17.7	21.7
Residual Fuel Oil	1.4	4.5	4.4	5.0	0.7	4.2	2.5	9.1	4.8
Naphtha for Petrochemical Feedstock Use	0.7	3.3	1.2	0.0	-0.4	2.2	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.8	3.0	2.5	0.0	0.0	2.5	0.1	0.2	1.4
Special Naphthas	0.5	0.5	0.1	2.7	0.0	0.4	0.0	0.1	0.3
Lubricants	0.1	2.0	0.9	12.4	0.0	1.7	0.0	0.9	1.2
Waxes	0.1	0.2	0.1	1.3	0.0	0.2	0.5	0.1	0.2
Petroleum Coke	1.9	4.4	5.4	1.5	0.7	4.5	2.7	6.1	4.4
Asphalt and Road Oil	2.8	0.9	1.6	21.6	5.0	1.9	8.1	2.5	3.8
Still Gas	4.5	4.8	4.3	3.2	3.4	4.5	4.2	6.0	4.6
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.3	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.5	-5.9	-6.0	-0.1	-0.6	-5.6	-3.6	-7.2	-5.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
July 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.0	2.5	3.9	5.0	3.5	3.3	4.4
Finished Motor Gasoline ^b	45.1	37.6	44.5	52.2	50.3	49.9	51.5
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.2	0.4	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.8	1.1	5.5	6.2	6.6	5.2	6.1
Kerosene	0.1	1.8	0.2	0.1	0.0	0.7	0.2
Distillate Fuel Oil	24.9	22.6	24.7	21.4	22.7	28.2	22.9
Residual Fuel Oil	8.6	2.6	8.2	1.9	2.4	0.5	1.7
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.4	0.0	0.1	0.3
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.4	0.8
Special Naphthas	0.2	1.1	0.3	0.4	0.0	0.3	0.4
Lubricants	0.9	8.3	1.4	0.7	0.0	1.2	0.7
Waxes	0.0	5.4	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.6	0.9	3.5	3.5	5.1	3.7	3.7
Asphalt and Road Oil	6.8	12.7	7.2	7.4	10.3	4.0	7.1
Still Gas	4.0	3.9	4.0	3.9	3.8	4.7	4.1
Miscellaneous Products	0.0	1.2	0.1	0.2	0.5	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.7	-1.7	-4.5	-4.6	-5.6	-2.9	-4.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	7.9	6.3	1.7	3.6	6.8	1.5	3.5	5.3
Finished Motor Gasoline ^b	50.3	46.7	45.7	20.3	53.3	46.0	47.2	44.8	47.0
Finished Aviation Gasoline ^c	0.9	0.1	0.2	0.0	0.0	0.2	0.2	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Kerosene-Type Jet Fuel	9.2	9.7	13.2	4.7	6.7	10.8	5.5	16.9	10.0
Kerosene	0.0	0.7	0.1	1.4	-0.2	0.4	0.5	0.1	0.3
Distillate Fuel Oil	26.1	18.5	21.0	25.3	27.3	20.4	27.9	16.9	21.0
Residual Fuel Oil	1.5	4.3	3.1	4.8	0.8	3.6	2.7	8.3	4.3
Naphtha for Petrochemical Feedstock Use	0.5	3.6	1.2	0.0	-0.2	2.2	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.8	3.2	2.5	0.0	0.0	2.6	0.1	0.6	1.5
Special Naphthas	0.6	0.5	0.1	2.4	0.0	0.4	0.0	0.1	0.3
Lubricants	0.2	1.5	1.0	12.4	0.0	1.4	0.0	0.6	1.1
Waxes	0.0	0.2	0.1	1.4	0.0	0.2	0.4	0.1	0.2
Petroleum Coke	1.8	4.5	4.9	1.7	0.7	4.3	1.8	6.1	4.3
Asphalt and Road Oil	3.2	0.9	1.7	21.0	5.1	2.0	8.3	2.6	4.0
Still Gas	4.2	5.1	4.4	3.3	3.4	4.7	4.2	5.7	4.6
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.8	-7.6	-6.0	-0.3	-0.5	-6.5	-1.0	-6.8	-5.7

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
August 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.3	2.3	4.1	4.8	3.2	4.0	4.4
Finished Motor Gasoline ^b	43.1	35.9	42.6	50.8	48.9	48.4	50.1
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.3	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.0	1.3	5.6	5.9	7.8	4.8	5.9
Kerosene	0.2	2.0	0.3	0.4	0.4	0.7	0.5
Distillate Fuel Oil	24.8	26.8	24.9	22.9	24.8	30.1	24.5
Residual Fuel Oil	9.8	2.6	9.3	1.7	2.2	0.5	1.5
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.6	0.0	0.1	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.1	0.0	0.5	0.2
Special Naphthas	0.1	0.9	0.1	0.5	0.0	0.4	0.4
Lubricants	0.8	6.7	1.2	0.8	0.0	1.2	0.7
Waxes	0.0	4.6	0.3	0.1	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.0	3.6	5.5	4.1	3.9
Asphalt and Road Oil	7.0	11.7	7.3	8.0	8.3	4.5	7.4
Still Gas	4.0	4.0	4.0	4.1	3.9	4.6	4.2
Miscellaneous Products	0.1	1.3	0.1	0.2	0.5	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-4.2	-1.0	-4.0	-4.7	-5.8	-4.5	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	7.9	6.1	1.7	3.1	6.6	1.4	3.1	5.1
Finished Motor Gasoline ^b	49.9	46.3	43.5	21.1	52.0	44.9	47.9	41.5	45.4
Finished Aviation Gasoline ^c	0.8	0.1	0.1	0.0	0.0	0.2	0.2	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Kerosene-Type Jet Fuel	8.8	9.8	12.5	4.8	7.2	10.6	5.0	17.6	10.0
Kerosene	0.0	0.6	0.2	1.0	-0.3	0.4	0.1	0.2	0.3
Distillate Fuel Oil	26.4	18.2	22.4	25.4	27.8	20.9	28.6	17.9	21.9
Residual Fuel Oil	1.9	4.2	5.0	4.3	0.8	4.3	2.7	9.0	4.9
Naphtha for Petrochemical Feedstock Use	0.6	3.9	1.1	0.0	0.6	2.4	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.7	3.3	2.8	0.0	0.0	2.8	0.1	1.1	1.5
Special Naphthas	0.6	0.7	0.1	2.0	0.0	0.5	0.0	0.1	0.3
Lubricants	0.2	1.6	0.9	12.9	0.0	1.5	0.0	0.9	1.1
Waxes	0.0	0.2	0.1	1.4	0.0	0.2	0.4	0.1	0.2
Petroleum Coke	1.7	4.8	5.0	1.5	0.9	4.5	2.4	5.9	4.4
Asphalt and Road Oil	2.6	1.0	1.4	21.7	5.1	1.9	8.7	2.5	4.0
Still Gas	4.0	4.7	4.3	3.1	3.2	4.4	4.2	5.8	4.5
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-2.4	-7.5	-6.1	-1.0	-0.4	-6.3	-2.5	-6.0	-5.5

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
September 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.7	1.0	2.6	4.3	2.0	3.2	3.8
Finished Motor Gasoline ^b	44.9	37.1	44.3	49.1	50.1	46.4	48.7
Finished Aviation Gasoline ^c	0.3	0.0	0.2	0.1	0.4	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.1	0.8	5.7	7.1	8.2	6.0	7.0
Kerosene	0.2	3.1	0.4	0.7	0.5	0.0	0.6
Distillate Fuel Oil	26.0	26.9	26.1	23.3	23.8	33.0	25.2
Residual Fuel Oil	7.9	2.6	7.5	1.7	2.7	0.4	1.6
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.5	1.0	0.0	0.1	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.5	0.7
Special Naphthas	0.1	0.8	0.1	0.5	0.0	0.4	0.4
Lubricants	1.0	7.1	1.4	0.6	0.0	1.1	0.6
Waxes	0.0	5.0	0.3	0.1	0.0	0.2	0.1
Petroleum Coke	3.5	0.8	3.3	3.8	6.1	3.8	4.1
Asphalt and Road Oil	7.5	11.4	7.8	7.5	9.7	3.4	7.0
Still Gas	3.9	3.7	3.9	3.8	3.4	4.4	3.8
Miscellaneous Products	0.1	1.4	0.2	0.2	0.5	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-4.6	-1.8	-4.4	-4.8	-7.3	-3.4	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.1	6.7	4.9	1.4	3.4	5.6	1.7	3.9	4.5
Finished Motor Gasoline ^b	51.1	45.1	43.7	21.4	53.0	44.5	46.6	41.5	45.0
Finished Aviation Gasoline ^c	0.8	0.0	0.1	0.0	0.0	0.1	0.1	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0
Kerosene-Type Jet Fuel	9.5	10.5	14.1	5.8	6.9	11.6	5.2	18.3	11.0
Kerosene	0.0	0.8	0.1	1.2	0.7	0.5	0.4	0.1	0.4
Distillate Fuel Oil	26.1	19.9	23.3	24.9	27.7	21.9	29.9	17.5	22.6
Residual Fuel Oil	1.5	4.6	4.8	4.2	1.0	4.4	3.5	8.5	4.7
Naphtha for Petrochemical Feedstock Use	0.7	4.4	0.9	0.0	-0.8	2.6	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	2.7	2.8	0.0	0.0	2.4	0.1	0.5	1.4
Special Naphthas	0.5	0.8	0.1	2.4	0.0	0.5	0.0	0.1	0.4
Lubricants	0.2	1.7	0.9	12.2	0.0	1.5	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	1.6	0.0	0.2	0.4	0.1	0.2
Petroleum Coke	1.8	4.6	5.4	1.3	0.8	4.5	2.6	6.0	4.5
Asphalt and Road Oil	2.9	0.8	1.4	21.3	4.9	1.8	8.0	2.4	3.9
Still Gas	4.1	4.4	4.1	2.9	3.4	4.2	3.9	5.9	4.4
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.3	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.6	-7.5	-7.1	-0.5	-0.9	-6.9	-3.2	-6.3	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
October 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.3	0.5	2.2	3.2	1.6	2.5	2.9
Finished Motor Gasoline ^b	41.6	37.1	41.2	48.6	49.3	46.9	48.4
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.0	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	2.7	1.4	2.6	7.1	6.7	6.7	7.0
Kerosene	1.8	2.2	1.8	0.7	0.8	0.8	0.8
Distillate Fuel Oil	29.5	27.6	29.4	25.6	26.0	31.6	26.7
Residual Fuel Oil	9.1	2.5	8.6	1.6	2.5	0.4	1.5
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.5	1.0	0.0	0.2	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.5	0.8
Special Naphthas	0.1	0.9	0.1	0.5	0.0	0.5	0.4
Lubricants	1.1	8.3	1.6	0.7	0.0	1.3	0.7
Waxes	0.0	4.5	0.3	0.1	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.1	3.8	6.9	4.1	4.3
Asphalt and Road Oil	7.5	10.7	7.7	6.8	8.7	3.4	6.4
Still Gas	3.9	3.2	3.8	3.6	3.7	4.1	3.7
Miscellaneous Products	0.1	1.4	0.2	0.3	0.5	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-3.9	-1.0	-3.7	-4.7	-7.0	-3.5	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	6.4	4.2	1.3	2.6	5.2	1.1	3.2	3.9
Finished Motor Gasoline ^b	52.7	42.8	43.0	20.5	52.8	43.3	47.5	42.3	44.2
Finished Aviation Gasoline ^c	0.7	0.1	0.2	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Kerosene-Type Jet Fuel	9.0	9.8	13.0	5.8	8.3	10.9	4.9	17.4	10.1
Kerosene	0.0	0.7	0.3	1.7	-0.1	0.5	0.6	0.2	0.6
Distillate Fuel Oil	26.2	24.2	25.3	24.2	27.3	24.8	30.6	18.5	24.8
Residual Fuel Oil	1.8	4.4	4.4	4.3	0.7	4.2	3.0	8.5	4.7
Naphtha for Petrochemical Feedstock Use	0.5	4.0	1.0	0.0	0.0	2.4	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.7	2.4	2.6	0.0	0.0	2.2	0.1	0.3	1.3
Special Naphthas	0.6	0.5	0.1	2.5	0.0	0.4	0.0	0.1	0.3
Lubricants	0.3	1.8	0.9	13.8	0.0	1.6	0.0	1.1	1.3
Waxes	0.0	0.2	0.1	1.9	0.0	0.2	0.6	0.1	0.2
Petroleum Coke	1.7	4.8	5.3	1.6	0.6	4.6	2.3	5.9	4.5
Asphalt and Road Oil	3.0	0.7	1.0	20.4	5.5	1.5	7.6	2.3	3.5
Still Gas	4.1	4.2	4.1	3.1	3.1	4.1	3.9	6.0	4.3
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.3	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-5.4	-7.4	-5.9	-1.1	-1.0	-6.5	-2.8	-6.3	-5.7

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
November 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.7	-0.5	1.5	3.2	1.8	2.0	2.8
Finished Motor Gasoline ^b	46.0	36.6	45.4	51.1	50.7	48.9	50.6
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.7	1.3	4.5	5.9	6.4	5.1	5.8
Kerosene	0.8	2.6	0.9	1.2	1.4	0.6	1.1
Distillate Fuel Oil	29.3	26.3	29.1	25.3	27.3	34.3	27.3
Residual Fuel Oil	9.4	2.5	9.0	2.0	2.7	0.5	1.8
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	0.9	0.0	0.1	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.2	0.6
Special Naphthas	0.1	0.8	0.1	0.4	0.0	0.3	0.4
Lubricants	1.0	8.4	1.5	0.6	0.0	1.2	0.6
Waxes	0.0	5.9	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.6	0.7	3.4	4.0	6.0	4.1	4.3
Asphalt and Road Oil	4.1	12.3	4.6	5.9	6.4	2.4	5.3
Still Gas	3.6	3.3	3.6	3.5	3.6	4.1	3.6
Miscellaneous Products	0.1	1.3	0.1	0.3	0.5	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-5.4	-1.6	-5.1	-5.3	-7.0	-4.3	-5.3

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.5	5.4	3.9	0.6	1.7	4.4	0.8	1.6	3.2
Finished Motor Gasoline ^b	54.9	43.0	43.4	20.2	53.5	43.8	49.0	43.8	45.7
Finished Aviation Gasoline ^c	0.5	0.0	0.1	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.0	10.2	12.6	6.1	7.4	10.9	5.7	19.0	10.3
Kerosene	0.0	0.5	0.3	1.6	-0.1	0.4	1.0	0.3	0.6
Distillate Fuel Oil	26.2	24.2	25.0	22.2	27.2	24.7	29.4	18.8	24.9
Residual Fuel Oil	1.6	4.9	4.7	4.6	0.7	4.4	2.7	8.5	4.9
Naphtha for Petrochemical Feedstock Use	0.6	3.9	0.6	0.0	1.1	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.7	2.4	3.3	0.0	0.0	2.5	0.1	0.2	1.4
Special Naphthas	0.4	0.5	0.2	2.9	0.0	0.4	0.0	0.1	0.3
Lubricants	0.2	1.9	1.0	15.8	0.0	1.6	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	1.8	0.0	0.2	0.7	0.1	0.2
Petroleum Coke	1.8	4.8	5.7	1.5	0.7	4.7	3.3	5.9	4.7
Asphalt and Road Oil	3.0	0.9	1.3	20.7	5.0	1.7	6.7	1.7	2.9
Still Gas	4.0	4.3	4.1	2.8	3.1	4.1	3.7	5.8	4.2
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.3	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-5.7	-7.3	-6.5	-0.8	-0.4	-6.6	-3.6	-7.3	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
December 1996**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.1	0.5	2.0	4.1	1.9	1.5	3.3
Finished Motor Gasoline ^b	46.5	37.7	45.9	50.5	53.8	51.9	51.2
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.4	1.0	4.2	6.6	7.0	5.8	6.5
Kerosene	1.0	3.8	1.2	1.3	1.5	0.6	1.2
Distillate Fuel Oil	29.2	26.3	29.0	24.4	24.1	32.0	25.8
Residual Fuel Oil	9.7	2.6	9.2	2.0	2.9	0.5	1.8
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.6	1.0	0.0	0.2	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas	0.1	0.6	0.1	0.4	0.0	0.3	0.3
Lubricants	0.7	8.3	1.2	0.7	0.0	1.2	0.7
Waxes	0.0	5.3	0.4	0.1	0.0	0.2	0.1
Petroleum Coke	3.8	0.8	3.6	4.0	7.1	4.2	4.5
Asphalt and Road Oil	3.0	11.1	3.6	5.1	5.6	2.6	4.7
Still Gas	3.7	3.2	3.6	3.8	3.5	4.1	3.8
Miscellaneous Products	0.1	1.0	0.1	0.2	0.6	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-5.0	-2.1	-4.8	-5.4	-8.4	-6.1	-5.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.7	6.2	4.3	0.2	1.5	5.0	0.6	1.8	3.7
Finished Motor Gasoline ^b	57.0	42.9	41.7	21.8	55.4	43.2	49.0	43.3	45.5
Finished Aviation Gasoline ^c	0.7	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.3	10.6	13.0	4.6	7.5	11.1	7.0	19.8	10.7
Kerosene	0.0	0.7	0.3	1.4	0.3	0.5	1.1	0.3	0.7
Distillate Fuel Oil	24.0	22.9	25.4	25.0	26.5	24.0	27.5	17.6	24.0
Residual Fuel Oil	1.7	5.6	5.5	4.4	1.0	5.2	3.0	8.6	5.3
Naphtha for Petrochemical Feedstock Use	0.6	3.7	0.6	0.0	-0.7	2.1	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.7	2.4	2.6	0.0	0.0	2.3	0.1	0.2	1.3
Special Naphthas	0.5	0.5	0.1	2.6	0.0	0.4	0.0	0.1	0.3
Lubricants	0.3	1.5	1.2	12.9	0.0	1.5	0.0	1.1	1.2
Waxes	0.0	0.2	0.1	1.5	0.0	0.2	0.8	0.1	0.2
Petroleum Coke	1.9	4.5	5.2	1.6	0.6	4.4	1.8	7.0	4.7
Asphalt and Road Oil	2.7	0.6	1.1	21.4	5.5	1.5	6.6	1.3	2.6
Still Gas	4.0	4.5	3.8	3.1	3.2	4.2	3.8	5.8	4.3
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-5.7	-7.0	-5.6	-0.6	-0.7	-6.1	-1.5	-7.3	-6.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
January 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	39,429	39,466	133,255	3,886	10,361	226,397	7,303
Natural Gas Liquids	1,937	2,980	2,509	486	172	8,084	261
Pentanes Plus	0	29	1,535	66	0	1,630	53
Liquefied Petroleum Gases	1,937	2,951	974	420	172	6,454	208
Ethane	0	0	434	0	0	434	14
Ethylene	0	12	0	0	0	12	(s)
Propane	1,844	2,153	184	208	6	4,395	142
Propylene	0	274	0	0	0	274	9
Normal Butane	93	393	213	204	0	903	29
Butylene	0	0	0	0	0	0	0
Isobutane	0	119	143	8	166	436	14
Isobutylene	0	0	0	0	0	0	0
Other Liquids	7,534	53	8,335	0	1,438	17,360	560
Other Hydrocarbons/Hydrogen/Oxygenates	0	38	0	0	881	919	30
Other Hydrocarbons/Hydrogen	0	38	0	0	0	38	1
Oxygenates	0	0	0	0	881	881	28
Fuel Ethanol	0	0	0	0	31	31	1
MTBE	0	0	0	0	850	850	27
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	3,319	9	8,335	0	269	11,932	385
Naphthas and Lighter	100	9	1,230	0	0	1,339	43
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,682	0	4,100	0	0	5,782	187
Residuum	1,537	0	3,005	0	269	4,811	155
Motor Gasoline Blending Components	4,215	6	0	0	288	4,509	145
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	30,543	461	6,900	213	339	38,456	1,241
Finished Motor Gasoline	9,167	117	0	15	106	9,405	303
Reformulated	5,125	0	0	0	0	5,125	165
Oxygenated	0	0	0	0	0	0	0
Other	4,042	117	0	15	106	4,280	138
Finished Aviation Gasoline	1	3	0	0	0	4	(s)
Jet Fuel	2,445	0	316	0	2	2,763	89
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,445	0	316	0	2	2,763	89
Bonded Aircraft Fuel	1,578	0	231	0	2	1,811	58
Other	867	0	85	0	0	952	31
Kerosene	213	0	0	0	2	215	7
Distillate Fuel Oil	7,712	241	0	198	139	8,290	267
Bonded Ship Bunkers	0	0	0	1	31	32	1
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	0	31	31	1
Other	7,712	241	0	197	108	8,258	266
0.05 percent sulfur and under	3,835	188	0	69	107	4,199	135
Greater than 0.05 percent sulfur	3,877	53	0	128	1	4,059	131
Residual Fuel Oil	9,906	15	0	0	0	9,921	320
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,906	15	0	0	0	9,921	320
Less than 0.31 percent sulfur	2,690	15	0	0	0	2,705	87
0.31 to 1.00 percent sulfur	2,374	0	0	0	0	2,374	77
Greater than 1.00 percent sulfur	4,842	0	0	0	0	4,842	156
Naphtha for Petrochemical Feedstock Use	364	36	1,727	0	0	2,127	69
Other Oils for Petrochemical Feedstock Use	0	0	4,722	0	0	4,722	152
Special Naphthas	141	21	73	0	1	236	8
Lubricants	219	18	31	0	0	268	9
Waxes	24	6	0	0	3	33	1
Petroleum Coke	0	0	0	0	47	47	2
Asphalt and Road Oil	350	0	31	0	39	420	14
Miscellaneous Products	1	4	0	0	0	5	(s)
Total	79,443	42,960	150,999	4,585	12,310	290,297	9,364

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
February 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	32,763	38,226	108,842	3,250	8,673	191,754	6,612
Natural Gas Liquids	1,117	1,921	1,711	422	117	5,288	182
Pentanes Plus	0	34	1,182	65	0	1,281	44
Liquefied Petroleum Gases	1,117	1,887	529	357	117	4,007	138
Ethane	0	0	406	0	0	406	14
Ethylene	0	13	0	0	0	13	(s)
Propane	1,065	1,449	102	200	4	2,820	97
Propylene	0	243	0	0	0	243	8
Normal Butane	52	182	0	143	0	377	13
Butylene	0	0	21	0	0	21	1
Isobutane	0	0	0	14	113	127	4
Isobutylene	0	0	0	0	0	0	0
Other Liquids	4,770	23	6,558	0	1,607	12,958	447
Other Hydrocarbons/Hydrogen/Oxygenates	297	0	0	0	1,191	1,488	51
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	297	0	0	0	1,191	1,488	51
Fuel Ethanol	0	0	0	0	24	24	1
MTBE	297	0	0	0	1,167	1,464	50
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	1,707	2	6,558	0	416	8,683	299
Naphthas and Lighter	147	2	1,223	0	0	1,372	47
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	938	0	3,069	0	113	4,120	142
Residuum	622	0	2,266	0	303	3,191	110
Motor Gasoline Blending Components	2,766	21	0	0	0	2,787	96
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	26,439	409	6,126	192	138	33,304	1,148
Finished Motor Gasoline	8,384	78	0	17	18	8,497	293
Reformulated	4,193	0	0	0	0	4,193	145
Oxygenated	0	0	0	0	0	0	0
Other	4,191	78	0	17	18	4,304	148
Finished Aviation Gasoline	0	2	0	0	0	2	(s)
Jet Fuel	2,611	0	296	0	1	2,908	100
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,611	0	296	0	1	2,908	100
Bonded Aircraft Fuel	1,336	0	273	0	0	1,609	55
Other	1,275	0	23	0	1	1,299	45
Kerosene	19	0	0	0	2	21	1
Distillate Fuel Oil	7,673	191	0	175	61	8,100	279
Bonded Ship Bunkers	0	0	0	1	60	61	2
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	0	60	60	2
Other	7,673	191	0	174	1	8,039	277
0.05 percent sulfur and under	2,887	126	0	50	0	3,063	106
Greater than 0.05 percent sulfur	4,786	65	0	124	1	4,976	172
Residual Fuel Oil	6,413	15	0	0	0	6,428	222
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,413	15	0	0	0	6,428	222
Less than 0.31 percent sulfur	1,219	15	0	0	0	1,234	43
0.31 to 1.00 percent sulfur	1,692	0	0	0	0	1,692	58
Greater than 1.00 percent sulfur	3,502	0	0	0	0	3,502	121
Naphtha for Petrochemical Feedstock Use	330	42	1,898	0	23	2,293	79
Other Oils for Petrochemical Feedstock Use	0	0	3,882	0	0	3,882	134
Special Naphthas	278	21	0	0	3	302	10
Lubricants	202	16	0	0	0	218	8
Waxes	25	7	10	0	1	43	1
Petroleum Coke	0	0	0	0	28	28	1
Asphalt and Road Oil	503	35	33	0	0	571	20
Miscellaneous Products	1	2	7	0	1	11	(s)
Total	65,089	40,579	123,237	3,864	10,535	243,304	8,390

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
March 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	40,523	41,497	128,476	3,416	9,759	223,671	7,215
Natural Gas Liquids	1,732	1,959	2,319	330	63	6,403	207
Pentanes Plus	143	34	1,060	51	0	1,288	42
Liquefied Petroleum Gases	1,589	1,925	1,259	279	63	5,115	165
Ethane	0	0	434	0	0	434	14
Ethylene	0	11	0	0	0	11	(s)
Propane	1,521	1,600	109	151	4	3,385	109
Propylene	0	202	0	0	0	202	7
Normal Butane	58	65	408	91	0	622	20
Butylene	0	0	0	0	0	0	0
Isobutane	10	47	308	37	59	461	15
Isobutylene	0	0	0	0	0	0	0
Other Liquids	7,129	29	8,047	0	1,159	16,364	528
Other Hydrocarbons/Hydrogen/Oxygenates	577	0	107	0	867	1,551	50
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	577	0	107	0	867	1,551	50
Fuel Ethanol	0	0	47	0	0	47	2
MTBE	577	0	0	0	867	1,444	47
Other Oxygenates ^c	0	0	60	0	0	60	2
Unfinished Oils ^a	3,116	3	7,940	0	292	11,351	366
Naphthas and Lighter	153	3	1,291	0	0	1,447	47
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,995	0	3,654	0	85	5,734	185
Residuum	968	0	2,995	0	207	4,170	135
Motor Gasoline Blending Components	3,436	26	0	0	0	3,462	112
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	27,789	300	6,754	194	385	35,422	1,143
Finished Motor Gasoline	9,018	57	0	24	309	9,408	303
Reformulated	4,131	0	0	0	0	4,131	133
Oxygenated	0	0	0	0	0	0	0
Other	4,887	57	0	24	309	5,277	170
Finished Aviation Gasoline	0	1	0	0	0	1	(s)
Jet Fuel	2,796	0	471	0	2	3,269	105
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,796	0	471	0	2	3,269	105
Bonded Aircraft Fuel	1,722	0	452	0	2	2,176	70
Other	1,074	0	19	0	0	1,093	35
Kerosene	13	0	0	0	1	14	(s)
Distillate Fuel Oil	7,594	136	0	170	39	7,939	256
Bonded Ship Bunkers	0	0	0	0	39	39	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	39	39	1
Other	7,594	136	0	170	0	7,900	255
0.05 percent sulfur and under	2,722	86	0	35	0	2,843	92
Greater than 0.05 percent sulfur	4,872	50	0	135	0	5,057	163
Residual Fuel Oil	7,050	0	0	0	0	7,050	227
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,050	0	0	0	0	7,050	227
Less than 0.31 percent sulfur	1,033	0	0	0	0	1,033	33
0.31 to 1.00 percent sulfur	1,372	0	0	0	0	1,372	44
Greater than 1.00 percent sulfur	4,645	0	0	0	0	4,645	150
Naphtha for Petrochemical Feedstock Use	222	26	2,136	0	0	2,384	77
Other Oils for Petrochemical Feedstock Use	0	0	3,838	0	0	3,838	124
Special Naphthas	103	20	217	0	3	343	11
Lubricants	595	21	70	0	0	686	22
Waxes	35	7	0	0	2	44	1
Petroleum Coke	0	0	0	0	29	29	1
Asphalt and Road Oil	361	30	22	0	0	413	13
Miscellaneous Products	2	2	0	0	0	4	(s)
Total	77,173	43,785	145,596	3,940	11,366	281,860	9,092

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
April 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	35,597	42,982	129,101	3,528	9,908	221,116	7,371
Natural Gas Liquids	385	1,671	2,450	247	46	4,799	160
Pentanes Plus	0	4	1,102	46	0	1,152	38
Liquefied Petroleum Gases	385	1,667	1,348	201	46	3,647	122
Ethane	0	0	580	0	0	580	19
Ethylene	0	8	0	0	0	8	(s)
Propane	362	1,336	312	111	10	2,131	71
Propylene	0	223	0	0	0	223	7
Normal Butane	12	78	214	76	0	380	13
Butylene	0	0	28	0	0	28	1
Isobutane	11	22	214	14	36	297	10
Isobutylene	0	0	0	0	0	0	0
Other Liquids	4,456	6	10,427	0	2,296	17,185	573
Other Hydrocarbons/Hydrogen/Oxygenates	173	0	74	0	1,067	1,314	44
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	173	0	74	0	1,067	1,314	44
Fuel Ethanol	0	0	28	0	0	28	1
MTBE	173	0	0	0	1,067	1,240	41
Other Oxygenates ^c	0	0	46	0	0	46	2
Unfinished Oils ^a	2,270	5	10,353	0	821	13,449	448
Naphthas and Lighter	110	5	1,579	0	0	1,694	56
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,466	0	5,763	0	490	7,719	257
Residuum	694	0	3,011	0	331	4,036	135
Motor Gasoline Blending Components	2,013	1	0	0	408	2,422	81
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	33,334	297	5,293	237	594	39,755	1,325
Finished Motor Gasoline	14,382	61	0	43	552	15,038	501
Reformulated	5,729	0	0	0	544	6,273	209
Oxygenated	0	0	0	0	0	0	0
Other	8,653	61	0	43	8	8,765	292
Finished Aviation Gasoline	1	0	0	0	2	3	(s)
Jet Fuel	3,363	0	16	0	3	3,382	113
Naphtha-Type	25	0	0	0	0	25	1
Kerosene-Type	3,338	0	16	0	3	3,357	112
Bonded Aircraft Fuel	1,858	0	0	0	3	1,861	62
Other	1,480	0	16	0	0	1,496	50
Kerosene	6	0	0	0	0	6	(s)
Distillate Fuel Oil	7,407	105	0	192	28	7,732	258
Bonded Ship Bunkers	0	0	0	1	24	25	1
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	0	24	24	1
Other	7,407	105	0	191	4	7,707	257
0.05 percent sulfur and under	2,966	65	0	70	0	3,101	103
Greater than 0.05 percent sulfur	4,441	40	0	121	4	4,606	154
Residual Fuel Oil	6,582	0	530	0	0	7,112	237
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,582	0	530	0	0	7,112	237
Less than 0.31 percent sulfur	662	0	530	0	0	1,192	40
0.31 to 1.00 percent sulfur	822	0	0	0	0	822	27
Greater than 1.00 percent sulfur	5,098	0	0	0	0	5,098	170
Naphtha for Petrochemical Feedstock Use	159	49	1,062	0	0	1,270	42
Other Oils for Petrochemical Feedstock Use	0	0	3,568	0	0	3,568	119
Special Naphthas	278	27	75	0	4	384	13
Lubricants	192	25	0	0	0	217	7
Waxes	16	24	0	0	4	44	1
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	945	0	35	2	0	982	33
Miscellaneous Products	3	6	7	0	1	17	1
Total	73,772	44,956	147,271	4,012	12,844	282,855	9,429

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
May 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	40,707	48,575	144,200	4,111	11,316	248,909	8,029	
Natural Gas Liquids	439	1,803	3,810	236	47	6,335	204	
Pentanes Plus	0	13	1,413	63	0	1,489	48	
Liquefied Petroleum Gases	439	1,790	2,397	173	47	4,846	156	
Ethane	0	2	434	0	0	436	14	
Ethylene	0	11	0	0	0	11	(s)	
Propane	427	1,431	985	129	3	2,975	96	
Propylene	0	242	0	0	0	242	8	
Normal Butane	0	75	626	31	0	732	24	
Butylene	0	0	4	0	0	4	(s)	
Isobutane	12	29	348	13	44	446	14	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	7,737	8	6,573	0	2,774	17,092	551	
Other Hydrocarbons/Hydrogen/Oxygenates	398	0	0	0	1,057	1,455	47	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	398	0	0	0	1,057	1,455	47	
Fuel Ethanol	0	0	0	0	32	32	1	
MTBE	361	0	0	0	1,025	1,386	45	
Other Oxygenates ^c	37	0	0	0	0	37	1	
Unfinished Oils ^a	2,199	6	6,573	0	1,680	10,458	337	
Naphthas and Lighter	271	6	1,251	0	0	1,528	49	
Kerosene and Light Gas Oils	0	0	0	0	308	308	10	
Heavy Gas Oils	1,313	0	1,831	0	238	3,382	109	
Residuum	615	0	3,491	0	1,134	5,240	169	
Motor Gasoline Blending Components	5,140	2	0	0	37	5,179	167	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	28,029	298	6,658	282	2,606	37,873	1,222	
Finished Motor Gasoline	11,208	67	272	33	1,250	12,830	414	
Reformulated	7,286	0	272	0	1,026	8,584	277	
Oxygenated	0	0	0	0	0	0	0	
Other	3,922	67	0	33	224	4,246	137	
Finished Aviation Gasoline	1	5	0	0	1	7	(s)	
Jet Fuel	2,807	0	10	0	965	3,782	122	
Naphtha-Type	30	0	0	0	555	585	19	
Kerosene-Type	2,777	0	10	0	410	3,197	103	
Bonded Aircraft Fuel	1,832	0	0	0	0	1,832	59	
Other	945	0	10	0	410	1,365	44	
Kerosene	6	0	0	0	1	7	(s)	
Distillate Fuel Oil	6,761	104	7	242	32	7,146	231	
Bonded Ship Bunkers	0	0	0	2	32	34	1	
0.05 percent sulfur and under	0	0	0	2	0	2	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	32	32	1	
Other	6,761	104	7	240	0	7,112	229	
0.05 percent sulfur and under	3,639	78	0	75	0	3,792	122	
Greater than 0.05 percent sulfur	3,122	26	7	165	0	3,320	107	
Residual Fuel Oil	5,593	16	393	0	279	6,281	203	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,593	16	393	0	279	6,281	203	
Less than 0.31 percent sulfur	1,788	16	393	0	0	2,197	71	
0.31 to 1.00 percent sulfur	728	0	0	0	279	1,007	32	
Greater than 1.00 percent sulfur	3,077	0	0	0	0	3,077	99	
Naphtha for Petrochemical Feedstock Use	192	23	628	0	51	894	29	
Other Oils for Petrochemical Feedstock Use	0	0	5,206	0	0	5,206	168	
Special Naphthas	198	22	115	0	4	339	11	
Lubricants	358	25	0	0	0	383	12	
Waxes	22	20	0	0	1	43	1	
Petroleum Coke	0	0	0	0	22	22	1	
Asphalt and Road Oil	881	14	23	7	0	925	30	
Miscellaneous Products	2	2	4	0	0	8	(s)	
Total	76,912	50,684	161,241	4,629	16,743	310,209	10,007	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
June 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	34,955	45,375	138,708	3,976	15,733	238,747	7,958
Natural Gas Liquids	827	1,644	4,578	234	32	7,315	244
Pentanes Plus	0	10	1,719	62	0	1,791	60
Liquefied Petroleum Gases	827	1,634	2,859	172	32	5,524	184
Ethane	0	0	420	0	0	420	14
Ethylene	0	10	0	0	0	10	(s)
Propane	813	1,180	1,375	90	4	3,462	115
Propylene	0	210	0	0	0	210	7
Normal Butane	2	153	637	13	0	805	27
Butylene	0	0	0	0	0	0	0
Isobutane	12	81	427	69	28	617	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	6,058	4	7,998	0	3,897	17,957	599
Other Hydrocarbons/Hydrogen/Oxygenates	89	0	0	0	1,215	1,304	43
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	89	0	0	0	1,215	1,304	43
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	89	0	0	0	1,215	1,304	43
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,254	4	7,998	0	2,249	12,505	417
Naphthas and Lighter	344	4	1,978	0	0	2,326	78
Kerosene and Light Gas Oils	0	0	0	0	555	555	19
Heavy Gas Oils	478	0	3,517	0	20	4,015	134
Residuum	1,432	0	2,503	0	1,674	5,609	187
Motor Gasoline Blending Components	3,715	0	0	0	433	4,148	138
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	26,218	344	6,339	339	888	34,128	1,138
Finished Motor Gasoline	11,327	97	310	44	12	11,790	393
Reformulated	4,981	0	310	0	0	5,291	176
Oxygenated	0	0	0	0	0	0	0
Other	6,346	97	0	44	12	6,499	217
Finished Aviation Gasoline	0	5	0	0	2	7	(s)
Jet Fuel	3,427	0	18	0	354	3,799	127
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,427	0	18	0	354	3,799	127
Bonded Aircraft Fuel	1,994	0	0	0	0	1,994	66
Other	1,433	0	18	0	354	1,805	60
Kerosene	3	0	0	0	0	3	(s)
Distillate Fuel Oil	4,883	122	0	244	293	5,542	185
Bonded Ship Bunkers	0	0	0	0	61	61	2
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	61	61	2
Other	4,883	122	0	244	232	5,481	183
0.05 percent sulfur and under	2,769	91	0	60	231	3,151	105
Greater than 0.05 percent sulfur	2,114	31	0	184	1	2,330	78
Residual Fuel Oil	4,827	16	0	0	200	5,043	168
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	4,827	16	0	0	200	5,043	168
Less than 0.31 percent sulfur	1,420	16	0	0	200	1,636	55
0.31 to 1.00 percent sulfur	472	0	0	0	0	472	16
Greater than 1.00 percent sulfur	2,935	0	0	0	0	2,935	98
Naphtha for Petrochemical Feedstock Use	379	25	945	0	0	1,349	45
Other Oils for Petrochemical Feedstock Use	0	0	4,959	0	0	4,959	165
Special Naphthas	143	13	78	0	4	238	8
Lubricants	404	25	0	0	0	429	14
Waxes	23	19	0	0	5	47	2
Petroleum Coke	0	0	0	0	17	17	1
Asphalt and Road Oil	800	19	26	51	0	896	30
Miscellaneous Products	2	3	3	0	1	9	(s)
Total	68,058	47,367	157,623	4,549	20,550	298,147	9,938

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
July 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	36,617	47,256	141,238	3,843	12,843	241,797	7,800
Natural Gas Liquids	95	1,762	5,233	301	11	7,402	239
Pentanes Plus	0	42	1,594	130	0	1,766	57
Liquefied Petroleum Gases	95	1,720	3,639	171	11	5,636	182
Ethane	0	0	434	0	0	434	14
Ethylene	0	12	0	0	0	12	(s)
Propane	87	1,271	1,896	82	1	3,337	108
Propylene	0	200	0	0	0	200	6
Normal Butane	7	226	703	60	0	996	32
Butylene	0	0	14	0	0	14	(s)
Isobutane	1	11	592	29	10	643	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	5,418	37	8,845	0	2,511	16,811	542
Other Hydrocarbons/Hydrogen/Oxygenates	424	0	167	0	1,102	1,693	55
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	424	0	167	0	1,102	1,693	55
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	424	0	0	0	1,102	1,526	49
Other Oxygenates ^c	0	0	167	0	0	167	5
Unfinished Oils ^a	1,284	3	8,678	0	558	10,523	339
Naphthas and Lighter	0	3	1,582	0	558	2,143	69
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	889	0	3,530	0	0	4,419	143
Residuum	395	0	3,566	0	0	3,961	128
Motor Gasoline Blending Components	3,710	34	0	0	851	4,595	148
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	26,281	448	9,662	302	1,729	38,422	1,239
Finished Motor Gasoline	9,764	113	896	39	308	11,120	359
Reformulated	5,514	0	245	0	151	5,910	191
Oxygenated	0	0	0	0	0	0	0
Other	4,250	113	651	39	157	5,210	168
Finished Aviation Gasoline	1	7	0	0	2	10	(s)
Jet Fuel	2,648	0	21	0	84	2,753	89
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,648	0	21	0	84	2,753	89
Bonded Aircraft Fuel	1,801	0	0	0	3	1,804	58
Other	847	0	21	0	81	949	31
Kerosene	7	0	0	0	0	7	(s)
Distillate Fuel Oil	4,963	115	8	263	670	6,019	194
Bonded Ship Bunkers	0	0	0	0	27	27	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	27	27	1
Other	4,963	115	8	263	643	5,992	193
0.05 percent sulfur and under	2,943	73	0	41	568	3,625	117
Greater than 0.05 percent sulfur	2,020	42	8	222	75	2,367	76
Residual Fuel Oil	7,495	0	2,231	0	659	10,385	335
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,495	0	2,231	0	659	10,385	335
Less than 0.31 percent sulfur	1,738	0	104	0	251	2,093	68
0.31 to 1.00 percent sulfur	1,202	0	619	0	191	2,012	65
Greater than 1.00 percent sulfur	4,555	0	1,508	0	217	6,280	203
Naphtha for Petrochemical Feedstock Use	365	39	1,151	0	0	1,555	50
Other Oils for Petrochemical Feedstock Use	0	0	5,104	0	0	5,104	165
Special Naphthas	67	21	225	0	3	316	10
Lubricants	197	21	0	0	0	218	7
Waxes	22	15	0	0	1	38	1
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	750	113	26	0	0	889	29
Miscellaneous Products	2	4	0	0	2	8	(s)
Total	68,411	49,503	164,978	4,446	17,094	304,432	9,820

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
August 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	46,208	49,629	133,840	4,407	15,202	249,286	8,041
Natural Gas Liquids	585	1,212	4,222	292	3	6,314	204
Pentanes Plus	0	2	1,065	114	0	1,181	38
Liquefied Petroleum Gases	585	1,210	3,157	178	3	5,133	166
Ethane	0	0	434	0	0	434	14
Ethylene	0	9	0	0	0	9	(s)
Propane	563	837	2,213	122	3	3,738	121
Propylene	0	174	0	0	0	174	6
Normal Butane	20	48	220	13	0	301	10
Butylene	0	0	0	0	0	0	0
Isobutane	2	142	290	43	0	477	15
Isobutylene	0	0	0	0	0	0	0
Other Liquids	6,696	36	10,283	0	2,481	19,496	629
Other Hydrocarbons/Hydrogen/Oxygenates	228	0	0	0	1,606	1,834	59
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	228	0	0	0	1,606	1,834	59
Fuel Ethanol	0	0	0	0	58	58	2
MTBE	228	0	0	0	1,548	1,776	57
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	920	4	10,236	0	875	12,035	388
Naphthas and Lighter	0	4	2,007	0	25	2,036	66
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	920	0	3,450	0	353	4,723	152
Residuum	0	0	4,779	0	497	5,276	170
Motor Gasoline Blending Components	5,548	32	47	0	0	5,627	182
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	26,637	502	6,273	285	772	34,469	1,112
Finished Motor Gasoline	10,294	110	244	57	18	10,723	346
Reformulated	4,224	0	0	0	0	4,224	136
Oxygenated	0	0	0	0	0	0	0
Other	6,070	110	244	57	18	6,499	210
Finished Aviation Gasoline	3	3	0	0	2	8	(s)
Jet Fuel	2,832	0	0	0	402	3,234	104
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,832	0	0	0	402	3,234	104
Bonded Aircraft Fuel	1,946	0	0	0	2	1,948	63
Other	886	0	0	0	400	1,286	41
Kerosene	11	0	0	0	0	11	(s)
Distillate Fuel Oil	5,586	160	22	220	58	6,046	195
Bonded Ship Bunkers	0	0	0	0	56	56	2
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	56	56	2
Other	5,586	160	22	220	2	5,990	193
0.05 percent sulfur and under	3,217	107	0	61	1	3,386	109
Greater than 0.05 percent sulfur	2,369	53	22	159	1	2,604	84
Residual Fuel Oil	5,988	0	795	0	248	7,031	227
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	5,988	0	795	0	248	7,031	227
Less than 0.31 percent sulfur	489	0	372	0	248	1,109	36
0.31 to 1.00 percent sulfur	1,802	0	242	0	0	2,044	66
Greater than 1.00 percent sulfur	3,697	0	181	0	0	3,878	125
Naphtha for Petrochemical Feedstock Use	605	39	413	0	37	1,094	35
Other Oils for Petrochemical Feedstock Use	0	0	4,507	0	0	4,507	145
Special Naphthas	90	18	113	0	4	225	7
Lubricants	249	25	0	0	0	274	9
Waxes	22	14	1	0	0	37	1
Petroleum Coke	0	0	143	0	0	143	5
Asphalt and Road Oil	955	129	31	8	0	1,123	36
Miscellaneous Products	2	4	4	0	3	13	(s)
Total	80,126	51,379	154,618	4,984	18,458	309,565	9,986

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
September 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	39,905	36,197	128,778	4,287	11,432	220,599	7,353
Natural Gas Liquids	835	1,024	3,379	340	4	5,582	186
Pentanes Plus	0	3	1,045	48	0	1,096	37
Liquefied Petroleum Gases	835	1,021	2,334	292	4	4,486	150
Ethane	0	0	420	0	0	420	14
Ethylene	0	9	0	0	0	9	(s)
Propane	805	722	1,007	128	4	2,666	89
Propylene	0	177	0	0	0	177	6
Normal Butane	29	9	541	121	0	700	23
Butylene	0	0	0	0	0	0	0
Isobutane	1	104	366	43	0	514	17
Isobutylene	0	0	0	0	0	0	0
Other Liquids	6,058	3	8,566	0	1,485	16,112	537
Other Hydrocarbons/Hydrogen/Oxygenates	123	0	163	0	1,052	1,338	45
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	123	0	163	0	1,052	1,338	45
Fuel Ethanol	0	0	0	0	46	46	2
MTBE	123	0	0	0	1,006	1,129	38
Other Oxygenates ^c	0	0	163	0	0	163	5
Unfinished Oils ^a	1,279	3	8,403	0	0	9,685	323
Naphthas and Lighter	398	3	1,243	0	0	1,644	55
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	881	0	4,751	0	0	5,632	188
Residuum	0	0	2,409	0	0	2,409	80
Motor Gasoline Blending Components	4,656	0	0	0	433	5,089	170
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	25,280	409	4,407	240	1,626	31,962	1,065
Finished Motor Gasoline	9,799	98	0	35	233	10,165	339
Reformulated	5,232	0	0	0	0	5,232	174
Oxygenated	0	0	0	0	0	0	0
Other	4,567	98	0	35	233	4,933	164
Finished Aviation Gasoline	1	2	0	0	1	4	(s)
Jet Fuel	4,017	0	0	0	738	4,755	159
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	4,017	0	0	0	738	4,755	159
Bonded Aircraft Fuel	2,236	0	0	0	3	2,239	75
Other	1,781	0	0	0	735	2,516	84
Kerosene	25	0	0	0	1	26	1
Distillate Fuel Oil	4,849	160	4	204	586	5,803	193
Bonded Ship Bunkers	0	0	0	0	27	27	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	27	27	1
Other	4,849	160	4	204	559	5,776	193
0.05 percent sulfur and under	1,854	113	0	66	547	2,580	86
Greater than 0.05 percent sulfur	2,995	47	4	138	12	3,196	107
Residual Fuel Oil	4,992	0	913	0	0	5,905	197
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	4,992	0	913	0	0	5,905	197
Less than 0.31 percent sulfur	317	0	345	0	0	662	22
0.31 to 1.00 percent sulfur	1,383	0	236	0	0	1,619	54
Greater than 1.00 percent sulfur	3,292	0	332	0	0	3,624	121
Naphtha for Petrochemical Feedstock Use	153	27	880	0	0	1,060	35
Other Oils for Petrochemical Feedstock Use	0	0	2,489	0	40	2,529	84
Special Naphthas	139	20	80	0	3	242	8
Lubricants	309	23	0	0	0	332	11
Waxes	17	20	1	0	1	39	1
Petroleum Coke	0	0	0	0	21	21	1
Asphalt and Road Oil	978	56	40	1	0	1,075	36
Miscellaneous Products	1	3	0	0	2	6	(s)
Total	72,078	37,633	145,130	4,867	14,547	274,255	9,142

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
October 1996**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	39,160	43,001	140,616	3,844	12,096	238,717	7,701
Natural Gas Liquids	596	2,158	4,151	412	10	7,327	236
Pentanes Plus	0	0	1,578	87	0	1,665	54
Liquefied Petroleum Gases	596	2,158	2,573	325	10	5,662	183
Ethane	0	0	434	0	0	434	14
Ethylene	0	13	0	0	0	13	(s)
Propane	587	1,611	2,139	169	10	4,516	146
Propylene	0	170	0	0	0	170	5
Normal Butane	7	69	0	125	0	201	6
Butylene	0	0	0	0	0	0	0
Isobutane	2	295	0	31	0	328	11
Isobutylene	0	0	0	0	0	0	0
Other Liquids	10,598	4	9,875	0	1,821	22,298	719
Other Hydrocarbons/Hydrogen/Oxygenates	405	0	339	0	1,563	2,307	74
Other Hydrocarbons/Hydrogen	0	0	147	0	0	147	5
Oxygenates	405	0	192	0	1,563	2,160	70
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	405	0	27	0	1,563	1,995	64
Other Oxygenates ^c	0	0	165	0	0	165	5
Unfinished Oils ^a	1,163	4	9,536	0	230	10,933	353
Naphthas and Lighter	0	4	1,066	0	0	1,070	35
Kerosene and Light Gas Oils	0	0	288	0	0	288	9
Heavy Gas Oils	1,163	0	4,782	0	0	5,945	192
Residuum	0	0	3,400	0	230	3,630	117
Motor Gasoline Blending Components	9,030	0	0	0	28	9,058	292
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	26,749	540	8,654	429	227	36,599	1,181
Finished Motor Gasoline	7,664	127	0	40	13	7,844	253
Reformulated	4,499	0	0	0	0	4,499	145
Oxygenated	0	0	0	0	0	0	0
Other	3,165	127	0	40	13	3,345	108
Finished Aviation Gasoline	1	0	0	0	0	1	(s)
Jet Fuel	3,764	0	0	0	134	3,898	126
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,764	0	0	0	134	3,898	126
Bonded Aircraft Fuel	1,606	0	0	0	2	1,608	52
Other	2,158	0	0	0	132	2,290	74
Kerosene	36	0	0	0	5	41	1
Distillate Fuel Oil	6,872	312	0	379	69	7,632	246
Bonded Ship Bunkers	0	0	0	0	61	61	2
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	61	61	2
Other	6,872	312	0	379	8	7,571	244
0.05 percent sulfur and under	3,540	217	0	90	2	3,849	124
Greater than 0.05 percent sulfur	3,332	95	0	289	6	3,722	120
Residual Fuel Oil	6,551	0	1,522	0	0	8,073	260
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,551	0	1,522	0	0	8,073	260
Less than 0.31 percent sulfur	1,657	0	0	0	0	1,657	53
0.31 to 1.00 percent sulfur	2,116	0	391	0	0	2,507	81
Greater than 1.00 percent sulfur	2,778	0	1,131	0	0	3,909	126
Naphtha for Petrochemical Feedstock Use	180	27	2,295	0	0	2,502	81
Other Oils for Petrochemical Feedstock Use	0	0	4,700	0	0	4,700	152
Special Naphthas	193	14	100	0	5	312	10
Lubricants	272	23	0	0	0	295	10
Waxes	22	14	2	0	0	38	1
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	1,191	19	35	10	0	1,255	40
Miscellaneous Products	3	4	0	0	1	8	(s)
Total	77,103	45,703	163,296	4,685	14,154	304,941	9,837

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
November 1996**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	37,723	39,822	129,043	3,106	10,620	220,314	7,344
Natural Gas Liquids	1,287	2,550	1,589	456	5	5,887	196
Pentanes Plus	0	0	525	61	0	586	20
Liquefied Petroleum Gases	1,287	2,550	1,064	395	5	5,301	177
Ethane	0	1	420	0	0	421	14
Ethylene	0	11	0	0	0	11	(s)
Propane	1,258	2,141	644	185	5	4,233	141
Propylene	0	191	0	0	0	191	6
Normal Butane	29	151	0	201	0	381	13
Butylene	0	0	0	0	0	0	0
Isobutane	0	55	0	9	0	64	2
Isobutylene	0	0	0	0	0	0	0
Other Liquids	7,727	104	10,994	0	1,552	20,377	679
Other Hydrocarbons/Hydrogen/Oxygenates	307	0	0	0	1,143	1,450	48
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	307	0	0	0	1,143	1,450	48
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	307	0	0	0	1,143	1,450	48
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	1,681	103	10,961	0	409	13,154	438
Naphthas and Lighter	208	4	1,588	0	0	1,800	60
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,473	99	5,990	0	0	7,562	252
Residuum	0	0	3,383	0	409	3,792	126
Motor Gasoline Blending Components	5,739	1	33	0	0	5,773	192
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	24,196	463	5,685	248	158	30,750	1,025
Finished Motor Gasoline	6,855	123	0	32	20	7,030	234
Reformulated	4,053	0	0	0	0	4,053	135
Oxygenated	0	0	0	0	0	0	0
Other	2,802	123	0	32	20	2,977	99
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	2,594	0	0	0	2	2,596	87
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,594	0	0	0	2	2,596	87
Bonded Aircraft Fuel	1,388	0	0	0	2	1,390	46
Other	1,206	0	0	0	0	1,206	40
Kerosene	35	0	0	0	5	40	1
Distillate Fuel Oil	5,620	259	0	216	58	6,153	205
Bonded Ship Bunkers	0	0	0	1	56	57	2
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	0	56	56	2
Other	5,620	259	0	215	2	6,096	203
0.05 percent sulfur and under	2,911	214	0	74	1	3,200	107
Greater than 0.05 percent sulfur	2,709	45	0	141	1	2,896	97
Residual Fuel Oil	7,390	16	691	0	0	8,097	270
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,390	16	691	0	0	8,097	270
Less than 0.31 percent sulfur	1,113	16	0	0	0	1,129	38
0.31 to 1.00 percent sulfur	2,349	0	691	0	0	3,040	101
Greater than 1.00 percent sulfur	3,928	0	0	0	0	3,928	131
Naphtha for Petrochemical Feedstock Use	225	22	697	0	37	981	33
Other Oils for Petrochemical Feedstock Use	0	0	4,201	0	0	4,201	140
Special Naphthas	188	7	92	0	2	289	10
Lubricants	435	22	0	0	0	457	15
Waxes	21	10	0	0	1	32	1
Petroleum Coke	129	0	0	0	31	160	5
Asphalt and Road Oil	702	1	0	0	0	703	23
Miscellaneous Products	2	3	4	0	2	11	(s)
Total	70,933	42,939	147,311	3,810	12,335	277,328	9,244

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
December 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	41,533	42,596	129,978	3,917	8,508	226,532	7,307
Natural Gas Liquids	1,217	2,715	2,137	466	15	6,550	211
Pentanes Plus	0	5	1,594	32	0	1,631	53
Liquefied Petroleum Gases	1,217	2,710	543	434	15	4,919	159
Ethane	0	0	434	0	0	434	14
Ethylene	0	9	0	0	0	9	(s)
Propane	1,197	2,065	109	235	1	3,607	116
Propylene	0	165	0	0	0	165	5
Normal Butane	20	194	0	199	0	413	13
Butylene	0	0	0	0	0	0	0
Isobutane	0	277	0	0	14	291	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	9,712	149	8,176	0	1,887	19,924	643
Other Hydrocarbons/Hydrogen/Oxygenates	745	0	0	0	1,200	1,945	63
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	745	0	0	0	1,200	1,945	63
Fuel Ethanol	47	0	0	0	0	47	2
MTBE	698	0	0	0	1,200	1,898	61
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	784	84	8,176	0	649	9,693	313
Naphthas and Lighter	47	7	1,124	0	346	1,524	49
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	737	77	3,424	0	0	4,238	137
Residuum	0	0	3,628	0	303	3,931	127
Motor Gasoline Blending Components	8,183	65	0	0	38	8,286	267
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	30,070	502	7,910	203	244	38,929	1,256
Finished Motor Gasoline	8,823	105	269	19	33	9,249	298
Reformulated	5,957	0	77	0	0	6,034	195
Oxygenated	0	0	0	0	0	0	0
Other	2,866	105	192	19	33	3,215	104
Finished Aviation Gasoline	0	1	0	0	1	2	(s)
Jet Fuel	3,288	0	14	0	120	3,422	110
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,288	0	14	0	120	3,422	110
Bonded Aircraft Fuel	1,790	0	0	0	2	1,792	58
Other	1,498	0	14	0	118	1,630	53
Kerosene	57	0	0	0	4	61	2
Distillate Fuel Oil	7,339	275	0	184	34	7,832	253
Bonded Ship Bunkers	0	0	0	0	33	33	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	33	33	1
Other	7,339	275	0	184	1	7,799	252
0.05 percent sulfur and under	3,880	226	0	65	1	4,172	135
Greater than 0.05 percent sulfur	3,459	49	0	119	0	3,627	117
Residual Fuel Oil	9,256	31	241	0	0	9,528	307
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,256	31	241	0	0	9,528	307
Less than 0.31 percent sulfur	2,217	31	0	0	0	2,248	73
0.31 to 1.00 percent sulfur	2,698	0	1	0	0	2,699	87
Greater than 1.00 percent sulfur	4,341	0	240	0	0	4,581	148
Naphtha for Petrochemical Feedstock Use	253	44	2,425	0	0	2,722	88
Other Oils for Petrochemical Feedstock Use	0	0	4,814	0	0	4,814	155
Special Naphthas	114	8	103	0	6	231	7
Lubricants	389	19	0	0	0	408	13
Waxes	11	16	1	0	2	30	1
Petroleum Coke	0	0	0	0	43	43	1
Asphalt and Road Oil	538	0	43	0	0	581	19
Miscellaneous Products	2	3	0	0	1	6	(s)
Total	82,532	45,962	148,201	4,586	10,654	291,935	9,417

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	47,024	1,299	2,127	0	731	129	0	956	0	0
Algeria	1,170	1,299	1,044	0	0	28	0	956	0	0
Kuwait	4,498	0	0	0	0	101	0	0	0	0
Saudi Arabia	41,356	0	1,083	0	731	0	0	0	0	0
Other OPEC	57,475	75	3,711	957	720	1,322	1,567	3,105	0	0
Indonesia	1,343	0	269	0	0	0	0	0	0	0
Nigeria	20,547	0	0	0	0	0	0	853	0	0
Venezuela	35,585	75	3,442	957	720	1,322	1,567	2,252	0	0
Non OPEC	121,898	5,080	6,094	3,552	7,954	1,312	6,723	5,860	215	236
Angola	9,681	0	0	0	0	0	0	0	0	0
Argentina	1,446	0	0	0	86	0	30	0	0	0
Australia	661	0	0	0	0	0	0	0	0	0
Belgium	0	0	704	284	0	0	0	0	0	0
Benin	217	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	33	0	0
Cameroon	0	0	252	0	0	0	0	0	0	0
Canada	34,641	4,712	63	6	2,276	92	2,777	526	215	163
China, People's Republic of	2,681	0	0	0	0	0	0	0	0	0
Colombia	5,659	0	0	0	0	107	0	0	0	0
Congo	1,860	0	0	0	0	0	0	0	0	0
Ecuador	3,732	0	0	0	0	0	0	170	0	0
Egypt	688	0	0	0	0	0	0	0	0	0
France	0	0	171	0	0	0	0	0	0	0
Gabon	5,313	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	865	0	0	0	0	342	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	165	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	29
Ivory Coast	0	0	282	0	0	0	0	565	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	365	0	0	0	0	0	0	0
Mexico	38,604	0	0	303	0	85	0	0	0	44
Netherlands	0	0	0	488	0	0	0	0	0	0
Netherlands Antilles	0	0	784	0	0	380	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	5,532	150	289	100	90	0	0	0	0	0
Peru	745	0	0	0	0	0	0	299	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	326	0	0	0
Spain	0	0	582	0	139	0	0	0	0	0
Trinidad and Tobago	2,189	0	0	0	0	0	0	521	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	7,383	218	0	1,771	1,522	0	0	405	0	0
Virgin Islands	0	0	1,682	312	3,741	648	3,042	2,669	0	0
Zaire	310	0	0	0	0	0	0	0	0	0
Other	391	0	55	288	100	0	548	330	0	0
Total	226,397	6,454	11,932	4,509	9,405	2,763	8,290	9,921	215	236
Persian Gulf^d	45,854	0	1,083	0	731	101	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	175	4,499	0	0	699	10,615	57,639	1,517	342	1,859
Algeria	175	4,499	0	0	534	8,535	9,705	38	275	313
Kuwait	0	0	0	0	0	101	4,599	145	3	148
Saudi Arabia	0	0	0	0	165	1,979	43,335	1,334	64	1,398
Other OPEC	239	0	0	308	605	12,609	70,084	1,854	407	2,261
Indonesia	0	0	0	0	0	269	1,612	43	9	52
Nigeria	0	0	0	0	0	853	21,400	663	28	690
Venezuela	239	0	0	308	605	11,487	47,072	1,148	371	1,518
Non OPEC	1,713	223	268	112	1,334	40,676	162,574	3,932	1,312	5,244
Angola	0	0	0	0	0	0	9,681	312	0	312
Argentina	0	0	0	0	0	116	1,562	47	4	50
Australia	0	0	0	0	0	0	661	21	0	21
Belgium	0	0	0	0	0	988	988	0	32	32
Benin	0	0	0	0	0	0	217	7	0	7
Brazil	0	0	0	0	0	33	33	0	1	1
Cameroon	0	0	0	0	0	252	252	0	8	8
Canada	85	0	55	65	529	11,564	46,205	1,117	373	1,490
China, People's Republic of	0	0	0	0	0	0	2,681	86	0	86
Colombia	0	0	0	0	0	107	5,766	183	3	186
Congo	0	0	0	0	0	0	1,860	60	0	60
Ecuador	0	0	0	0	0	170	3,902	120	5	126
Egypt	0	0	0	0	0	0	688	22	0	22
France	21	0	0	0	0	192	192	0	6	6
Gabon	0	0	0	0	0	0	5,313	171	0	171
Germany, FR	0	0	0	0	5	1,212	1,212	0	39	39
Greece	502	0	0	0	0	502	502	0	16	16
Guatemala	0	0	0	0	0	0	165	5	0	5
India	0	0	0	0	250	250	250	0	8	8
Italy	0	0	31	0	0	60	60	0	2	2
Ivory Coast	0	0	0	0	0	847	847	0	27	27
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	365	365	0	12	12
Mexico	297	0	0	47	328	1,104	39,708	1,245	36	1,281
Netherlands	0	0	0	0	0	488	488	0	16	16
Netherlands Antilles	454	223	0	0	0	1,841	1,841	0	59	59
New Zealand	0	0	0	0	185	185	185	0	6	6
Norway	0	0	0	0	0	629	6,161	178	20	199
Peru	177	0	0	0	0	476	1,221	24	15	39
Puerto Rico	0	0	182	0	0	182	182	0	6	6
Russia	0	0	0	0	0	326	326	0	11	11
Spain	0	0	0	0	0	721	721	0	23	23
Trinidad and Tobago	151	0	0	0	0	672	2,861	71	22	92
Turkey	26	0	0	0	0	26	26	0	1	1
United Kingdom	0	0	0	0	0	3,916	11,299	238	126	364
Virgin Islands	0	0	0	0	0	12,094	12,094	0	390	390
Zaire	0	0	0	0	0	0	310	10	0	10
Other	0	0	0	0	36	1,357	1,748	13	44	56
Total	2,127	4,722	268	420	2,638	63,900	290,297	7,303	2,061	9,364
Persian Gulf^d	0	0	0	0	165	2,080	47,934	1,479	67	1,546

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	37,253	0	1,983	0	337	0	0	364	0	0
Algeria	475	0	900	0	0	0	0	364	0	0
Kuwait	6,252	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,526	0	1,083	0	337	0	0	0	0	0
Other OPEC	53,612	354	1,887	478	955	1,270	2,188	1,824	0	0
Indonesia	1,259	0	0	0	0	0	0	0	0	0
Nigeria	18,534	0	0	0	0	0	0	0	0	0
Venezuela	33,819	354	1,887	478	955	1,270	2,188	1,824	0	0
Non OPEC	100,889	3,653	4,813	2,309	7,205	1,638	5,912	4,240	21	302
Angola	5,660	0	0	0	0	0	0	0	0	0
Argentina	757	0	197	0	0	0	0	0	0	0
Belgium	0	0	332	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	120	0	0
Canada	29,763	3,385	211	454	2,513	26	3,162	294	21	302
China, People's Republic of	1,224	0	0	0	0	0	0	0	0	0
Colombia	4,018	0	0	0	0	0	0	293	0	0
Ecuador	2,362	0	0	0	0	0	0	0	0	0
Egypt	1,417	0	257	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	5,534	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	622	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	432	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	502	0	203	0	0	0	0	0	0	0
Mexico	30,788	0	0	0	0	23	0	0	0	0
Netherlands	0	0	0	0	505	0	0	0	0	0
Netherlands Antilles	0	0	1,559	0	0	348	0	890	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	6,419	247	0	0	0	0	0	0	0	0
Peru	810	0	0	0	0	0	0	304	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	394	0	0	0	0	0	0	0
Singapore	0	0	100	0	0	0	0	0	0	0
Spain	0	0	0	248	391	0	0	0	0	0
Trinidad and Tobago	1,620	0	0	0	0	0	0	0	0	0
United Kingdom	8,112	21	0	1,193	1,498	0	0	30	0	0
Virgin Islands	0	0	938	414	2,298	1,241	2,750	2,309	0	0
Zaire	311	0	0	0	0	0	0	0	0	0
Other	1,160	0	0	0	0	0	0	0	0	0
Total	191,754	4,007	8,683	2,787	8,497	2,908	8,100	6,428	21	302
Persian Gulf^d	36,778	0	1,083	0	337	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,017	0	0	1,826	7,527	44,780	1,285	260	1,544
Algeria	0	3,017	0	0	1,047	5,328	5,803	16	184	200
Kuwait	0	0	0	0	0	0	6,252	216	0	216
Saudi Arabia	0	0	0	0	779	2,199	32,725	1,053	76	1,128
Other OPEC	0	230	0	327	251	9,764	63,376	1,849	337	2,185
Indonesia	0	0	0	0	7	7	1,266	43	(s)	44
Nigeria	0	230	0	0	0	230	18,764	639	8	647
Venezuela	0	0	0	327	244	9,527	43,346	1,166	329	1,495
Non OPEC	2,293	635	218	244	776	34,259	135,148	3,479	1,181	4,660
Angola	0	0	0	0	0	0	5,660	195	0	195
Argentina	0	0	0	0	0	197	954	26	7	33
Belgium	60	0	0	0	0	392	392	0	14	14
Brazil	0	0	0	0	0	120	120	0	4	4
Canada	88	0	55	244	469	11,224	40,987	1,026	387	1,413
China, People's Republic of	0	0	0	0	0	0	1,224	42	0	42
Colombia	0	0	0	0	0	293	4,311	139	10	149
Ecuador	0	0	0	0	0	0	2,362	81	0	81
Egypt	0	0	0	0	0	257	1,674	49	9	58
France	0	0	0	0	10	10	10	0	(s)	(s)
Gabon	0	0	0	0	0	0	5,534	191	0	191
Germany, FR	0	0	0	0	6	628	628	0	22	22
Greece	537	0	0	0	0	537	537	0	19	19
Guatemala	0	0	0	0	0	0	432	15	0	15
India	284	0	0	0	0	284	284	0	10	10
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	23	0	0	0	38	61	61	0	2	2
Malaysia	0	0	0	0	0	203	705	17	7	24
Mexico	473	0	0	0	136	632	31,420	1,062	22	1,083
Netherlands	450	60	0	0	86	1,101	1,101	0	38	38
Netherlands Antilles	0	136	0	0	0	2,933	2,933	0	101	101
New Zealand	0	253	0	0	0	253	253	0	9	9
Norway	0	186	0	0	0	433	6,852	221	15	236
Peru	0	0	0	0	0	304	1,114	28	10	38
Portugal	32	0	0	0	0	32	32	0	1	1
Puerto Rico	324	0	163	0	0	487	487	0	17	17
Russia	0	0	0	0	0	394	394	0	14	14
Singapore	0	0	0	0	0	100	100	0	3	3
Spain	22	0	0	0	0	661	661	0	23	23
Trinidad and Tobago	0	0	0	0	0	0	1,620	56	0	56
United Kingdom	0	0	0	0	0	2,742	10,854	280	95	374
Virgin Islands	0	0	0	0	0	9,950	9,950	0	343	343
Zaire	0	0	0	0	0	0	311	11	0	11
Other	0	0	0	0	30	30	1,190	40	1	41
Total	2,293	3,882	218	571	2,853	51,550	243,304	6,612	1,778	8,390
Persian Gulf^d	0	0	0	0	779	2,199	38,977	1,268	76	1,344

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	45,997	490	1,417	0	0	0	0	861	0	0
Algeria	1,182	490	348	0	0	0	0	861	0	0
Kuwait	3,952	0	0	0	0	0	0	0	0	0
Saudi Arabia	40,863	0	1,069	0	0	0	0	0	0	0
Other OPEC	60,243	630	3,204	757	937	1,194	2,141	3,768	0	0
Indonesia	1,696	0	97	0	0	0	0	0	0	0
Nigeria	16,976	0	827	0	0	0	0	604	0	0
Venezuela	41,571	630	2,280	757	937	1,194	2,141	3,164	0	0
Non OPEC	117,431	3,995	6,730	2,705	8,471	2,075	5,798	2,421	14	343
Angola	7,978	0	0	0	0	0	0	0	0	0
Argentina	759	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	367	0	0
Belgium	0	0	0	0	254	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	37
Canada	31,032	3,259	129	26	2,357	12	3,035	207	14	306
China, People's Republic of	1,640	0	0	0	0	0	0	0	0	0
Colombia	7,744	0	98	0	0	0	0	277	0	0
Congo	891	0	0	0	0	0	0	0	0	0
Ecuador	3,870	0	185	0	0	0	0	0	0	0
Egypt	1,417	0	541	0	0	0	0	0	0	0
France	0	0	314	0	288	0	0	0	0	0
Gabon	4,777	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	529	0	0	0	0	0	0	0
Greece	0	0	612	0	0	0	0	0	0	0
Guatemala	454	0	0	0	0	0	0	0	0	0
Italy	0	0	313	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	290	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	36,121	125	0	150	0	69	0	0	0	0
Netherlands	0	0	0	199	257	0	0	0	0	0
Netherlands Antilles	0	0	433	0	0	512	0	0	0	0
Norway	8,193	482	0	0	118	0	0	0	0	0
Peru	1,347	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	82	273	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	556	0	0	0	0	0	0
Singapore	0	0	110	0	0	0	0	0	0	0
Spain	0	0	1,187	290	0	0	0	319	0	0
Trinidad and Tobago	1,600	0	0	229	0	0	131	0	0	0
Turkey	0	0	289	0	0	0	0	0	0	0
United Kingdom	7,819	129	470	925	1,377	0	0	0	0	0
Virgin Islands	0	0	915	248	3,104	1,482	2,632	1,251	0	0
Zaire	556	0	0	0	0	0	0	0	0	0
Other	1,233	0	315	0	443	0	0	0	0	0
Total	223,671	5,115	11,351	3,462	9,408	3,269	7,939	7,050	14	343
Persian Gulf^d	44,815	0	1,069	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,256	3,521	0	0	1,950	9,495	55,492	1,484	306	1,790
Algeria	0	3,521	0	0	1,060	6,280	7,462	38	203	241
Kuwait	0	0	0	0	0	0	3,952	127	0	127
Saudi Arabia	1,256	0	0	0	890	3,215	44,078	1,318	104	1,422
Other OPEC	0	182	0	179	254	13,246	73,489	1,943	427	2,371
Indonesia	0	0	0	0	0	97	1,793	55	3	58
Nigeria	0	0	0	0	0	1,431	18,407	548	46	594
Venezuela	0	182	0	179	254	11,718	53,289	1,341	378	1,719
Non OPEC	1,128	135	686	234	713	35,448	152,879	3,788	1,143	4,932
Angola	0	0	0	0	0	0	7,978	257	0	257
Argentina	0	0	0	0	0	0	759	24	0	24
Bahama Islands	0	0	0	0	0	367	367	0	12	12
Belgium	20	0	0	0	0	274	274	0	9	9
Brazil	0	0	0	0	0	37	37	0	1	1
Canada	66	0	60	234	241	9,946	40,978	1,001	321	1,322
China, People's Republic of	0	0	0	0	0	0	1,640	53	0	53
Colombia	0	0	0	0	0	375	8,119	250	12	262
Congo	0	0	0	0	0	0	891	29	0	29
Ecuador	0	0	0	0	0	185	4,055	125	6	131
Egypt	237	0	0	0	0	778	2,195	46	25	71
France	13	0	0	0	60	675	675	0	22	22
Gabon	0	0	0	0	0	0	4,777	154	0	154
Germany, FR	0	0	0	0	6	535	535	0	17	17
Greece	0	0	0	0	143	755	755	0	24	24
Guatemala	0	0	0	0	0	0	454	15	0	15
Italy	21	0	70	0	0	404	404	0	13	13
Japan	6	0	0	0	1	7	7	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	290	290	0	9	9
Malaysia	0	0	0	0	120	120	120	0	4	4
Mexico	0	0	0	0	2	346	36,467	1,165	11	1,176
Netherlands	530	0	0	0	84	1,070	1,070	0	35	35
Netherlands Antilles	0	135	0	0	0	1,080	1,080	0	35	35
Norway	21	0	0	0	0	621	8,814	264	20	284
Peru	0	0	0	0	0	0	1,347	43	0	43
Portugal	0	0	0	0	0	355	355	0	11	11
Puerto Rico	196	0	556	0	0	752	752	0	24	24
Russia	0	0	0	0	0	556	556	0	18	18
Singapore	0	0	0	0	0	110	110	0	4	4
Spain	0	0	0	0	0	1,796	1,796	0	58	58
Trinidad and Tobago	0	0	0	0	0	360	1,960	52	12	63
Turkey	18	0	0	0	0	307	307	0	10	10
United Kingdom	0	0	0	0	0	2,901	10,720	252	94	346
Virgin Islands	0	0	0	0	0	9,632	9,632	0	311	311
Zaire	0	0	0	0	0	0	556	18	0	18
Other	0	0	0	0	56	814	2,047	40	26	66
Total	2,384	3,838	686	413	2,917	58,189	281,860	7,215	1,877	9,092
Persian Gulf^d	1,256	0	0	0	890	3,215	48,030	1,446	104	1,549

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	42,090	0	3,364	0	650	0	0	337	0	0
Algeria	58	0	1,797	0	0	0	0	337	0	0
Kuwait	6,040	0	0	0	0	0	0	0	0	0
Saudi Arabia	35,992	0	1,567	0	650	0	0	0	0	0
Other OPEC	55,270	368	3,735	471	1,642	1,564	1,997	2,812	0	0
Indonesia	1,722	0	0	0	0	0	0	0	0	0
Nigeria	14,921	0	305	0	0	0	0	321	0	0
Venezuela	38,627	368	3,430	471	1,642	1,564	1,997	2,491	0	0
Non OPEC	123,756	3,279	6,350	1,951	12,746	1,818	5,735	3,963	6	384
Angola	6,987	0	0	0	0	0	330	0	0	0
Argentina	1,149	0	351	0	0	0	0	0	0	0
Australia	672	0	0	0	0	0	0	0	0	0
Belgium	0	0	319	118	377	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	4
Canada	30,895	2,914	436	54	3,355	162	2,984	972	6	378
China, People's Republic of	549	0	0	0	0	0	0	0	0	0
Colombia	8,389	0	0	0	0	0	0	0	0	0
Ecuador	4,275	0	276	0	0	0	0	180	0	0
Egypt	660	0	0	0	0	0	0	0	0	0
France	0	0	0	696	173	0	0	0	0	0
Gabon	6,358	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	389	0	0	0	0	0	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	2
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	362	0	0	0	0	0	0	0
Mexico	38,179	365	0	272	0	0	0	0	0	0
Netherlands	0	0	0	0	593	0	0	0	0	0
Netherlands Antilles	0	0	454	74	0	381	375	0	0	0
Norway	10,710	0	0	0	267	0	0	0	0	0
Peru	1,358	0	0	0	0	0	0	680	0	0
Portugal	0	0	0	0	662	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	282	0	748	0	0	0	0	0
Trinidad and Tobago	1,640	0	480	0	0	0	0	480	0	0
United Kingdom	10,400	0	1,379	125	2,522	0	0	0	0	0
Virgin Islands	0	0	1,593	204	3,991	1,275	2,046	1,651	0	0
Zaire	349	0	0	0	0	0	0	0	0	0
Other	746	0	29	408	58	0	0	0	0	0
Total	221,116	3,647	13,449	2,422	15,038	3,382	7,732	7,112	6	384
Persian Gulf^d	42,032	0	1,567	0	650	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,070	0	0	1,494	8,915	51,005	1,403	297	1,700
Algeria	0	3,070	0	0	1,077	6,281	6,339	2	209	211
Kuwait	0	0	0	0	0	0	6,040	201	0	201
Saudi Arabia	0	0	0	0	417	2,634	38,626	1,200	88	1,288
Other OPEC	0	0	0	748	610	13,947	69,217	1,842	465	2,307
Indonesia	0	0	0	0	0	0	1,722	57	0	57
Nigeria	0	0	0	0	0	626	15,547	497	21	518
Venezuela	0	0	0	748	610	13,321	51,948	1,288	444	1,732
Non OPEC	1,270	498	217	234	426	38,877	162,633	4,125	1,296	5,421
Angola	0	0	0	0	0	330	7,317	233	11	244
Argentina	0	0	0	0	0	351	1,500	38	12	50
Australia	0	0	0	0	0	0	672	22	0	22
Belgium	23	0	0	0	0	837	837	0	28	28
Brazil	0	0	0	0	0	4	4	0	(s)	(s)
Canada	114	0	59	234	249	11,917	42,812	1,030	397	1,427
China, People's Republic of	0	0	0	0	0	0	549	18	0	18
Colombia	0	0	0	0	0	0	8,389	280	0	280
Ecuador	0	0	0	0	0	456	4,731	143	15	158
Egypt	0	0	0	0	0	0	660	22	0	22
France	0	0	0	0	46	915	915	0	31	31
Gabon	0	0	0	0	0	0	6,358	212	0	212
Germany, FR	0	0	0	0	8	397	397	0	13	13
Guatemala	0	0	0	0	0	0	440	15	0	15
Italy	0	0	0	0	0	2	2	0	(s)	(s)
Japan	0	0	0	0	8	8	8	0	(s)	(s)
Korea, Republic of	0	0	0	0	33	395	395	0	13	13
Mexico	276	0	0	0	4	917	39,096	1,273	31	1,303
Netherlands	0	0	0	0	0	593	593	0	20	20
Netherlands Antilles	0	224	0	0	0	1,508	1,508	0	50	50
Norway	0	274	0	0	0	541	11,251	357	18	375
Peru	0	0	0	0	0	680	2,038	45	23	68
Portugal	0	0	0	0	0	662	662	0	22	22
Puerto Rico	358	0	158	0	0	516	516	0	17	17
Spain	0	0	0	0	43	1,073	1,073	0	36	36
Trinidad and Tobago	0	0	0	0	0	960	2,600	55	32	87
United Kingdom	0	0	0	0	0	4,026	14,426	347	134	481
Virgin Islands	0	0	0	0	0	10,760	10,760	0	359	359
Zaire	0	0	0	0	0	0	349	12	0	12
Other	499	0	0	0	35	1,029	1,775	25	34	59
Total	1,270	3,568	217	982	2,530	61,739	282,855	7,371	2,058	9,429
Persian Gulf^d	499	0	0	0	417	3,133	45,165	1,401	104	1,506

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	50,939	1,050	2,738	683	550	130	433	1,505	0	0
Algeria	0	1,050	841	683	0	130	433	1,505	0	0
Kuwait	7,118	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,821	0	1,897	0	550	0	0	0	0	0
Other OPEC	63,664	0	2,341	1,579	2,119	1,334	2,003	2,009	0	0
Indonesia	476	0	818	0	0	0	0	227	0	0
Nigeria	21,852	0	0	0	0	0	0	0	0	0
Venezuela	41,336	0	1,523	1,579	2,119	1,334	2,003	1,782	0	0
Non OPEC	134,306	3,796	5,379	2,917	10,161	2,318	4,710	2,767	7	339
Angola	11,739	0	0	0	0	0	0	744	0	0
Argentina	1,993	0	0	0	0	0	0	0	0	0
Australia	689	0	0	0	0	0	0	0	0	0
Belgium	0	0	341	212	307	0	0	0	0	0
Benin	219	0	0	0	0	0	0	0	0	0
Brazil	0	0	230	48	0	0	0	0	0	0
Canada	32,744	2,736	86	2	2,530	30	2,890	573	7	248
China, People's Republic of	575	0	0	0	0	0	0	0	0	0
Colombia	7,719	0	100	0	0	0	0	323	0	0
Congo	1,887	0	0	0	0	0	0	0	0	0
Ecuador	2,948	0	164	0	0	0	0	0	0	0
Egypt	660	0	0	266	0	0	0	0	0	0
France	0	0	0	210	0	0	0	0	0	0
Gabon	4,786	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
India	0	0	271	0	0	0	0	0	0	0
Ivory Coast	0	0	238	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	368	37	0	0	0	0	0	0
Malaysia	1,234	0	230	0	0	0	0	0	0	0
Mexico	37,892	800	0	296	0	250	7	0	0	41
Netherlands	0	0	0	0	280	0	0	0	0	0
Netherlands Antilles	0	0	456	99	0	417	0	233	0	50
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	11,294	260	0	0	228	0	0	0	0	0
Oman	269	0	0	0	0	0	0	0	0	0
Peru	945	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	465	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,948	0	0	0	0	0	0	0	0	0
Singapore	0	0	631	0	445	2	0	0	0	0
Spain	0	0	285	0	358	0	0	0	0	0
Trinidad and Tobago	2,211	0	289	219	0	0	0	128	0	0
United Kingdom	9,794	0	666	1,171	1,398	0	0	0	0	0
Virgin Islands	0	0	1,024	80	3,950	1,619	1,813	766	0	0
Other	2,760	0	0	277	200	0	0	0	0	0
Total	248,909	4,846	10,458	5,179	12,830	3,782	7,146	6,281	7	339
Persian Gulf^d	50,939	0	1,897	0	550	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,826	0	0	1,848	13,763	64,702	1,643	444	2,087
Algeria	0	4,826	0	0	1,057	10,525	10,525	0	340	340
Kuwait	0	0	0	0	0	0	7,118	230	0	230
Saudi Arabia	0	0	0	0	791	3,238	47,059	1,414	104	1,518
Other OPEC	54	0	0	614	360	12,413	76,077	2,054	400	2,454
Indonesia	0	0	0	0	0	1,045	1,521	15	34	49
Nigeria	0	0	0	0	0	0	21,852	705	0	705
Venezuela	54	0	0	614	360	11,368	52,704	1,333	367	1,700
Non OPEC	840	380	383	311	816	35,124	169,430	4,332	1,133	5,465
Angola	0	0	0	0	0	744	12,483	379	24	403
Argentina	0	0	0	0	0	0	1,993	64	0	64
Australia	0	0	0	0	0	0	689	22	0	22
Belgium	0	0	0	0	0	860	860	0	28	28
Benin	0	0	0	0	0	0	219	7	0	7
Brazil	0	0	0	0	0	278	278	0	9	9
Canada	79	0	61	214	377	9,833	42,577	1,056	317	1,373
China, People's Republic of	0	0	0	0	0	0	575	19	0	19
Colombia	0	0	0	0	0	423	8,142	249	14	263
Congo	0	0	0	0	0	0	1,887	61	0	61
Ecuador	0	0	0	0	0	164	3,112	95	5	100
Egypt	0	0	0	0	0	266	926	21	9	30
France	0	0	0	0	0	210	210	0	7	7
Gabon	0	0	0	0	0	0	4,786	154	0	154
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
India	0	0	0	0	0	271	271	0	9	9
Ivory Coast	0	0	0	0	0	238	238	0	8	8
Japan	7	0	0	0	4	11	11	0	(s)	(s)
Korea, Republic of	51	0	0	0	0	456	456	0	15	15
Malaysia	0	0	0	0	0	230	1,464	40	7	47
Mexico	182	0	0	97	357	2,030	39,922	1,222	65	1,288
Netherlands	8	0	0	0	0	288	288	0	9	9
Netherlands Antilles	0	194	0	0	0	1,449	1,449	0	47	47
New Zealand	0	186	0	0	0	186	186	0	6	6
Norway	0	0	0	0	0	488	11,782	364	16	380
Oman	0	0	0	0	0	0	269	9	0	9
Peru	0	0	0	0	0	0	945	30	0	30
Portugal	22	0	0	0	0	487	487	0	16	16
Puerto Rico	365	0	322	0	0	687	687	0	22	22
Russia	0	0	0	0	0	0	1,948	63	0	63
Singapore	0	0	0	0	0	1,078	1,078	0	35	35
Spain	0	0	0	0	0	643	643	0	21	21
Trinidad and Tobago	110	0	0	0	37	783	2,994	71	25	97
United Kingdom	16	0	0	0	0	3,251	13,045	316	105	421
Virgin Islands	0	0	0	0	0	9,252	9,252	0	298	298
Other	0	0	0	0	35	512	3,272	89	17	106
Total	894	5,206	383	925	3,024	61,300	310,209	8,029	1,977	10,007
Persian Gulf^d	0	0	0	0	791	3,238	54,177	1,643	104	1,748

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	42,999	1,501	2,746	542	720	0	0	959	0	0
Algeria	0	1,501	946	542	0	0	0	959	0	0
Kuwait	11,643	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,039	0	1,800	0	720	0	0	0	0	0
United Arab Emirates	317	0	0	0	0	0	0	0	0	0
Other OPEC	59,962	95	2,926	1,545	2,283	1,598	1,296	1,718	0	0
Indonesia	1,964	0	0	0	0	0	0	200	0	0
Nigeria	20,918	0	352	0	0	0	0	48	0	0
Venezuela	37,080	95	2,574	1,545	2,283	1,598	1,296	1,470	0	0
Non OPEC	135,786	3,928	6,833	2,061	8,787	2,201	4,246	2,366	3	238
Angola	10,676	0	0	0	0	0	0	0	0	0
Argentina	2,258	0	0	0	0	0	0	0	0	0
Australia	1,411	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	41	0	0
Belgium	0	0	583	199	41	0	0	0	0	0
Brazil	0	0	0	0	312	0	0	0	0	0
Canada	32,743	2,542	127	142	2,739	3	2,292	402	3	238
China, People's Republic of	1,109	0	0	0	0	0	0	0	0	0
Colombia	7,415	0	0	0	97	0	0	0	0	0
Congo	962	0	0	0	0	0	0	0	0	0
Ecuador	3,988	0	163	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	0	50	256	0	0	0	0	0
Gabon	6,539	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	396	0	0	0	0	0	0	0
Guatemala	220	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	476	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	365	0	0	101	0	0	0	0
Malaysia	328	0	241	0	0	0	0	0	0	0
Mexico	38,220	1,138	0	287	0	268	0	0	0	0
Netherlands	0	0	701	0	0	0	0	0	0	0
Netherlands Antilles	0	0	739	0	0	633	0	0	0	0
Norway	12,240	248	0	0	0	0	222	0	0	0
Oman	4,032	0	0	0	0	0	0	0	0	0
Peru	947	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	398	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	432	0	0	0	0	0	0
Russia	429	0	0	0	0	0	0	0	0	0
Singapore	0	0	549	0	0	0	0	0	0	0
Spain	0	0	374	0	0	0	0	0	0	0
Thailand	283	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,615	0	607	0	0	0	0	250	0	0
United Kingdom	7,006	0	678	0	1,682	0	0	0	0	0
Virgin Islands	0	0	1,214	96	3,262	1,196	1,732	1,197	0	0
Zaire	981	0	0	0	0	0	0	0	0	0
Other	1,688	0	96	855	0	0	0	0	0	0
Total	238,747	5,524	12,505	4,148	11,790	3,799	5,542	5,043	3	238
Persian Gulf^d	42,999	0	1,800	0	720	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,859	0	0	2,173	12,500	55,499	1,433	417	1,850
Algeria	0	3,859	0	0	1,587	9,394	9,394	0	313	313
Kuwait	0	0	0	0	0	0	11,643	388	0	388
Saudi Arabia	0	0	0	0	586	3,106	34,145	1,035	104	1,138
United Arab Emirates	0	0	0	0	0	0	317	11	0	11
Other OPEC	54	0	0	628	641	12,784	72,746	1,999	426	2,425
Indonesia	0	0	0	0	3	203	2,167	65	7	72
Nigeria	0	0	0	0	0	400	21,318	697	13	711
Venezuela	54	0	0	628	638	12,181	49,261	1,236	406	1,642
Non OPEC	1,295	1,100	429	268	361	34,116	169,902	4,526	1,137	5,663
Angola	0	0	0	0	0	0	10,676	356	0	356
Argentina	0	0	0	0	0	0	2,258	75	0	75
Australia	0	265	0	0	0	265	1,676	47	9	56
Bahama Islands	0	0	0	0	0	41	41	0	1	1
Belgium	59	0	0	0	0	882	882	0	29	29
Brazil	0	0	0	0	0	312	312	0	10	10
Canada	77	0	61	268	213	9,107	41,850	1,091	304	1,395
China, People's Republic of	0	0	0	0	0	0	1,109	37	0	37
Colombia	0	0	0	0	0	97	7,512	247	3	250
Congo	0	0	0	0	0	0	962	32	0	32
Ecuador	0	0	0	0	0	163	4,151	133	5	138
Egypt	0	0	0	0	0	0	696	23	0	23
France	0	0	0	0	0	306	306	0	10	10
Gabon	0	0	0	0	0	0	6,539	218	0	218
Germany, FR	0	0	0	0	6	402	402	0	13	13
Guatemala	0	0	0	0	0	0	220	7	0	7
Italy	0	0	0	0	0	476	476	0	16	16
Japan	43	0	0	0	1	44	44	0	1	1
Korea, Republic of	0	0	0	0	0	466	466	0	16	16
Malaysia	0	0	0	0	0	241	569	11	8	19
Mexico	471	0	0	0	137	2,301	40,521	1,274	77	1,351
Netherlands	83	0	0	0	0	784	784	0	26	26
Netherlands Antilles	0	199	0	0	0	1,571	1,571	0	52	52
Norway	0	320	0	0	0	790	13,030	408	26	434
Oman	0	0	0	0	0	0	4,032	134	0	134
Peru	0	0	0	0	0	0	947	32	0	32
Portugal	0	0	0	0	0	398	398	0	13	13
Puerto Rico	391	0	368	0	0	759	759	0	25	25
Romania	0	0	0	0	0	432	432	0	14	14
Russia	0	0	0	0	0	0	429	14	0	14
Singapore	0	0	0	0	0	549	549	0	18	18
Spain	0	0	0	0	0	374	374	0	12	12
Thailand	0	0	0	0	0	0	283	9	0	9
Trinidad and Tobago	110	0	0	0	0	967	2,582	54	32	86
United Kingdom	0	0	0	0	0	2,360	9,366	234	79	312
Virgin Islands	61	0	0	0	0	8,758	8,758	0	292	292
Zaire	0	0	0	0	0	0	981	33	0	33
Other	0	316	0	0	4	1,271	2,959	56	42	99
Total	1,349	4,959	429	896	3,175	59,400	298,147	7,958	1,980	9,938
Persian Gulf^d	0	0	0	0	586	3,106	46,105	1,433	104	1,537

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	50,906	2,486	2,642	93	884	0	0	2,054	0	0
Algeria	0	1,959	392	0	0	0	0	928	0	0
Kuwait	8,259	0	0	0	0	0	0	0	0	0
Saudi Arabia	42,510	527	2,250	93	884	0	0	1,126	0	0
United Arab Emirates	137	0	0	0	0	0	0	0	0	0
Other OPEC	64,354	0	3,642	303	1,902	1,764	1,322	3,024	0	0
Indonesia	1,484	0	0	0	0	0	0	251	0	0
Nigeria	21,566	0	623	0	0	0	0	1,046	0	0
Venezuela	41,304	0	3,019	303	1,902	1,764	1,322	1,727	0	0
Non OPEC	126,537	3,150	4,239	4,199	8,334	989	4,697	5,307	7	316
Angola	9,064	0	0	0	0	0	0	0	0	0
Argentina	382	0	211	0	0	0	0	87	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	556	278	0	0	0	0	46
Cameroon	0	0	0	0	0	0	0	304	0	0
Canada	33,883	2,554	66	101	2,691	3	1,992	874	7	270
China, People's Republic of	2,419	0	0	0	0	0	0	0	0	0
Colombia	6,146	0	0	0	0	0	0	165	0	0
Congo	933	0	0	0	0	0	0	0	0	0
Ecuador	2,971	0	170	0	0	0	0	363	0	0
Egypt	1,203	0	0	0	0	0	0	265	0	0
France	0	0	0	307	0	0	0	0	0	0
Gabon	5,924	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	395	0	0	0	0	0	0	0
Guatemala	683	0	0	0	0	0	0	0	0	0
Italy	0	0	0	578	0	0	0	0	0	0
Ivory Coast	0	0	243	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	36,763	348	132	0	0	22	8	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,023	0	0	166	0	0	0	0
Norway	11,136	248	0	156	84	0	0	0	0	0
Oman	2,180	0	0	0	0	0	0	0	0	0
Peru	813	0	0	0	0	0	0	302	0	0
Portugal	0	0	0	0	515	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,017	0	0	0	0	0	0	291	0	0
Spain	311	0	285	483	31	0	0	0	0	0
Sweden	0	0	349	0	0	0	0	0	0	0
Thailand	283	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,810	0	111	0	0	0	0	261	0	0
Turkey	0	0	0	0	651	0	0	0	0	0
United Kingdom	6,037	0	0	897	627	0	0	0	0	0
Virgin Islands	0	0	1,254	270	3,457	798	2,623	2,226	0	0
Zaire	636	0	0	0	0	0	0	0	0	0
Other	1,943	0	0	851	0	0	74	169	0	0
Total	241,797	5,636	10,523	4,595	11,120	2,753	6,019	10,385	7	316
Persian Gulf^d	50,906	527	2,250	93	884	0	0	1,126	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,568	0	0	2,182	14,909	65,815	1,642	481	2,123
Algeria	0	4,568	0	0	1,593	9,440	9,440	0	305	305
Kuwait	0	0	0	0	0	0	8,259	266	0	266
Saudi Arabia	0	0	0	0	589	5,469	47,979	1,371	176	1,548
United Arab Emirates	0	0	0	0	0	0	137	4	0	4
Other OPEC	237	0	0	300	524	13,018	77,372	2,076	420	2,496
Indonesia	0	0	0	0	0	251	1,735	48	8	56
Nigeria	0	0	0	0	0	1,669	23,235	696	54	750
Venezuela	237	0	0	300	524	11,098	52,402	1,332	358	1,690
Non OPEC	1,318	536	218	589	809	34,708	161,245	4,082	1,120	5,201
Angola	0	0	0	0	0	0	9,064	292	0	292
Argentina	0	0	0	0	0	298	680	12	10	22
Australia	0	337	0	0	0	337	337	0	11	11
Belgium	46	0	0	0	0	46	46	0	1	1
Brazil	0	0	0	0	0	880	880	0	28	28
Cameroon	0	0	0	0	0	304	304	0	10	10
Canada	79	0	68	236	369	9,310	43,193	1,093	300	1,393
China, People's Republic of	0	0	0	0	0	0	2,419	78	0	78
Colombia	0	0	0	0	0	165	6,311	198	5	204
Congo	0	0	0	0	0	0	933	30	0	30
Ecuador	0	0	0	0	0	533	3,504	96	17	113
Egypt	0	0	0	0	0	265	1,468	39	9	47
France	34	0	0	0	167	508	508	0	16	16
Gabon	0	0	0	0	0	0	5,924	191	0	191
Germany, FR	0	0	0	0	4	399	399	0	13	13
Guatemala	0	0	0	0	0	0	683	22	0	22
Italy	0	0	0	0	0	578	578	0	19	19
Ivory Coast	0	0	0	0	0	243	243	0	8	8
Japan	55	0	0	0	1	56	56	0	2	2
Korea, Republic of	0	0	0	0	33	33	33	0	1	1
Mexico	427	0	0	0	2	939	37,702	1,186	30	1,216
Netherlands	0	0	0	0	229	229	229	0	7	7
Netherlands Antilles	0	199	0	0	0	1,388	1,388	0	45	45
Norway	0	0	0	0	0	488	11,624	359	16	375
Oman	0	0	0	0	0	0	2,180	70	0	70
Peru	0	0	0	0	0	302	1,115	26	10	36
Portugal	0	0	0	0	0	515	515	0	17	17
Puerto Rico	627	0	150	0	0	777	777	0	25	25
Russia	0	0	0	0	0	291	1,308	33	9	42
Spain	0	0	0	353	0	1,152	1,463	10	37	47
Sweden	0	0	0	0	0	349	349	0	11	11
Thailand	0	0	0	0	0	0	283	9	0	9
Trinidad and Tobago	0	0	0	0	0	372	2,182	58	12	70
Turkey	0	0	0	0	0	651	651	0	21	21
United Kingdom	0	0	0	0	0	1,524	7,561	195	49	244
Virgin Islands	50	0	0	0	0	10,678	10,678	0	344	344
Zaire	0	0	0	0	0	0	636	21	0	21
Other	0	0	0	0	4	1,098	3,041	63	35	98
Total	1,555	5,104	218	889	3,515	62,635	304,432	7,800	2,020	9,820
Persian Gulf^d	0	0	0	0	589	5,469	56,375	1,642	176	1,819

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	49,584	2,817	3,573	0	731	0	0	939	0	0
Algeria	0	2,267	1,596	0	0	0	0	939	0	0
Kuwait	8,251	0	0	0	0	0	0	0	0	0
Saudi Arabia	41,333	550	1,977	0	731	0	0	0	0	0
Other OPEC	70,220	0	2,610	819	1,130	1,727	462	2,356	0	0
Indonesia	1,528	0	0	0	0	103	0	0	0	0
Nigeria	24,321	0	0	0	0	0	0	268	0	0
Venezuela	44,371	0	2,610	819	1,130	1,624	462	2,088	0	0
Non OPEC	129,482	2,316	5,852	4,808	8,862	1,507	5,584	3,736	11	225
Angola	14,121	0	749	0	0	0	0	0	0	0
Argentina	1,692	0	301	255	0	0	0	0	0	0
Australia	1,330	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	435	0	0	0	0	0	0
Brazil	0	0	0	559	622	0	0	0	0	0
Cameroon	748	0	0	0	0	0	0	104	0	0
Canada	32,316	2,118	68	719	2,669	90	2,752	1,367	11	225
China, People's Republic of	2,249	0	0	0	0	0	0	0	0	0
Colombia	6,721	0	0	0	0	118	0	0	0	0
Congo	919	0	0	0	0	0	0	0	0	0
Ecuador	2,189	0	190	0	0	0	0	181	0	0
Egypt	1,360	0	0	0	0	0	0	0	0	0
France	0	0	0	567	0	0	0	0	0	0
Gabon	4,834	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	459	0	0	0
Guatemala	447	0	0	0	0	0	0	0	0	0
Italy	0	0	0	246	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	361	0	0	0	0	0	0	0
Malaysia	0	0	170	0	0	0	0	0	0	0
Mexico	35,398	0	0	0	0	176	22	0	0	0
Netherlands	0	0	0	58	364	0	0	0	0	0
Netherlands Antilles	0	0	1,223	0	0	325	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	11,218	198	21	0	0	0	0	0	0	0
Oman	1,099	0	0	0	0	0	0	0	0	0
Panama	0	0	223	0	0	0	0	0	0	0
Peru	1,039	0	0	0	0	0	0	0	0	0
Portugal	0	0	310	0	244	0	0	0	0	0
Puerto Rico	0	0	0	0	208	0	0	0	0	0
Russia	998	0	0	0	0	0	0	0	0	0
Singapore	0	0	327	0	0	0	0	0	0	0
Spain	0	0	523	0	125	0	0	0	0	0
Sweden	0	0	275	0	0	0	0	0	0	0
Trinidad and Tobago	1,829	0	136	0	0	0	0	543	0	0
Turkey	0	0	55	0	0	0	0	0	0	0
United Kingdom	5,500	0	0	1,610	1,357	0	0	0	0	0
Virgin Islands	0	0	920	156	3,273	798	2,351	1,142	0	0
Yemen	0	0	0	0	0	0	0	303	0	0
Zaire	650	0	0	0	0	0	0	0	0	0
Other	2,825	0	0	203	0	0	0	96	0	0
Total	249,286	5,133	12,035	5,627	10,723	3,234	6,046	7,031	11	225
Persian Gulf^d	49,584	550	1,977	0	731	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,139	0	0	2,392	14,591	64,175	1,599	471	2,070
Algeria	0	4,139	0	0	1,065	10,006	10,006	0	323	323
Kuwait	0	0	0	0	143	143	8,394	266	5	271
Saudi Arabia	0	0	0	0	1,184	4,442	45,775	1,333	143	1,477
Other OPEC	0	0	0	775	344	10,223	80,443	2,265	330	2,595
Indonesia	0	0	0	0	0	103	1,631	49	3	53
Nigeria	0	0	0	0	0	268	24,589	785	9	793
Venezuela	0	0	0	775	344	9,852	54,223	1,431	318	1,749
Non OPEC	1,094	368	274	348	480	35,465	164,947	4,177	1,144	5,321
Angola	0	0	0	0	0	749	14,870	456	24	480
Argentina	0	0	0	0	0	556	2,248	55	18	73
Australia	0	0	0	0	0	0	1,330	43	0	43
Belgium	31	0	0	0	0	466	466	0	15	15
Brazil	0	0	0	0	0	1,181	1,181	0	38	38
Cameroon	0	0	0	0	0	104	852	24	3	27
Canada	81	0	61	292	406	10,859	43,175	1,042	350	1,393
China, People's Republic of	0	0	0	0	0	0	2,249	73	0	73
Colombia	0	0	0	0	0	118	6,839	217	4	221
Congo	0	0	0	0	0	0	919	30	0	30
Ecuador	0	0	0	0	0	371	2,560	71	12	83
Egypt	0	0	0	0	0	0	1,360	44	0	44
France	47	0	0	0	0	614	614	0	20	20
Gabon	0	0	0	0	0	0	4,834	156	0	156
Germany, FR	0	0	0	0	6	465	465	0	15	15
Guatemala	0	0	0	0	0	0	447	14	0	14
Italy	0	0	0	0	0	246	246	0	8	8
Japan	6	0	0	0	4	10	10	0	(s)	(s)
Korea, Republic of	37	0	0	0	0	398	398	0	13	13
Malaysia	0	0	0	0	0	170	170	0	5	5
Mexico	219	0	0	56	0	473	35,871	1,142	15	1,157
Netherlands	16	0	0	0	0	438	438	0	14	14
Netherlands Antilles	0	100	0	0	0	1,648	1,648	0	53	53
New Zealand	0	268	0	0	0	268	268	0	9	9
Norway	0	0	0	0	0	219	11,437	362	7	369
Oman	0	0	0	0	0	0	1,099	35	0	35
Panama	0	0	0	0	0	223	223	0	7	7
Peru	0	0	0	0	0	0	1,039	34	0	34
Portugal	0	0	0	0	0	554	554	0	18	18
Puerto Rico	615	0	213	0	0	1,036	1,036	0	33	33
Russia	0	0	0	0	0	0	998	32	0	32
Singapore	0	0	0	0	0	327	327	0	11	11
Spain	0	0	0	0	0	648	648	0	21	21
Sweden	0	0	0	0	0	275	275	0	9	9
Trinidad and Tobago	0	0	0	0	0	679	2,508	59	22	81
Turkey	0	0	0	0	0	55	55	0	2	2
United Kingdom	42	0	0	0	0	3,009	8,509	177	97	274
Virgin Islands	0	0	0	0	0	8,640	8,640	0	279	279
Yemen	0	0	0	0	0	303	303	0	10	10
Zaire	0	0	0	0	0	0	650	21	0	21
Other	0	0	0	0	64	363	3,188	91	12	103
Total	1,094	4,507	274	1,123	3,216	60,279	309,565	8,041	1,944	9,986
Persian Gulf^d	0	0	0	0	1,327	4,585	54,169	1,599	148	1,747

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	44,734	1,825	2,316	0	993	0	0	0	0	0
Algeria	0	1,293	1,235	0	0	0	0	0	0	0
Kuwait	7,077	0	0	0	0	0	0	0	0	0
Saudi Arabia	37,657	532	1,081	0	993	0	0	0	0	0
Other OPEC	59,147	370	2,125	1,375	1,826	2,564	1,542	2,617	0	0
Indonesia	768	0	0	0	0	0	0	0	0	0
Nigeria	20,321	0	151	0	0	0	0	345	0	0
Venezuela	38,058	370	1,974	1,375	1,826	2,564	1,542	2,272	0	0
Non OPEC	116,718	2,291	5,244	3,714	7,346	2,191	4,261	3,288	26	242
Angola	11,735	0	0	0	0	0	0	0	0	0
Argentina	2,025	0	0	252	0	0	0	0	0	0
Australia	806	0	0	0	0	0	0	0	0	0
Belgium	0	0	603	0	0	0	0	0	0	0
Brazil	0	0	0	386	0	0	0	0	0	12
Canada	30,002	2,028	39	134	2,168	75	2,403	504	26	230
China, People's Republic of	1,930	0	0	0	0	0	0	0	0	0
Colombia	6,404	0	0	0	0	0	0	0	0	0
Congo	1,019	0	0	0	0	0	0	0	0	0
Ecuador	1,443	0	0	0	0	0	0	0	0	0
Egypt	752	0	0	0	0	0	0	0	0	0
France	0	0	32	247	19	0	0	0	0	0
Gabon	3,126	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Guatemala	698	0	0	0	0	0	0	0	0	0
India	0	0	255	0	0	0	0	0	0	0
Italy	0	0	0	23	417	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	191	0	0
Korea, Republic of	0	0	361	0	0	0	0	0	0	0
Mexico	39,188	0	945	171	0	186	4	0	0	0
Netherlands	0	0	0	340	54	0	0	0	0	0
Netherlands Antilles	0	0	422	20	348	685	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	7,615	263	346	0	0	0	0	0	0	0
Oman	2,752	0	0	0	0	0	0	0	0	0
Peru	970	0	0	0	0	0	0	332	0	0
Portugal	0	0	673	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	248	0	0	0	0	0
Russia	1,117	0	0	0	65	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	177	0	454	0	0	0	0	0
Sweden	0	0	310	0	15	0	0	0	0	0
Trinidad and Tobago	1,123	0	0	0	0	0	0	404	0	0
United Kingdom	2,698	0	0	1,108	849	0	0	285	0	0
Virgin Islands	0	0	881	33	2,457	1,245	1,854	1,497	0	0
Yemen	0	0	200	0	0	0	0	0	0	0
Zaire	609	0	0	0	0	0	0	0	0	0
Other	706	0	0	1,000	252	0	0	75	0	0
Total	220,599	4,486	9,685	5,089	10,165	4,755	5,803	5,905	26	242
Persian Gulf^d	44,734	532	1,081	0	993	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	501	1,499	0	0	1,432	8,566	53,300	1,491	286	1,777
Algeria	501	1,499	0	0	1,045	5,573	5,573	0	186	186
Kuwait	0	0	0	0	0	0	7,077	236	0	236
Saudi Arabia	0	0	0	0	387	2,993	40,650	1,255	100	1,355
Other OPEC	0	0	0	606	655	13,680	72,827	1,972	456	2,428
Indonesia	0	0	0	0	0	0	768	26	0	26
Nigeria	0	0	0	0	0	496	20,817	677	17	694
Venezuela	0	0	0	606	655	13,184	51,242	1,269	439	1,708
Non OPEC	559	1,030	332	469	417	31,410	148,128	3,891	1,047	4,938
Angola	0	0	0	0	0	0	11,735	391	0	391
Argentina	234	0	0	0	0	486	2,511	68	16	84
Australia	0	610	0	0	0	610	1,416	27	20	47
Belgium	0	0	0	0	0	603	603	0	20	20
Brazil	0	0	0	0	0	398	398	0	13	13
Canada	90	0	69	314	199	8,279	38,281	1,000	276	1,276
China, People's Republic of	0	0	0	0	0	0	1,930	64	0	64
Colombia	0	0	0	0	0	0	6,404	213	0	213
Congo	0	0	0	0	0	0	1,019	34	0	34
Ecuador	0	0	0	0	0	0	1,443	48	0	48
Egypt	0	0	0	0	0	0	752	25	0	25
France	21	0	0	0	163	482	482	0	16	16
Gabon	0	0	0	0	0	0	3,126	104	0	104
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Guatemala	0	0	0	0	0	0	698	23	0	23
India	0	0	0	0	0	255	255	0	9	9
Italy	0	0	0	0	0	440	440	0	15	15
Ivory Coast	0	0	0	0	0	191	191	0	6	6
Korea, Republic of	0	0	0	0	0	361	361	0	12	12
Mexico	0	0	0	155	1	1,462	40,650	1,306	49	1,355
Netherlands	0	0	0	0	0	394	394	0	13	13
Netherlands Antilles	0	194	0	0	0	1,669	1,669	0	56	56
New Zealand	0	186	0	0	0	186	186	0	6	6
Norway	0	0	0	0	0	609	8,224	254	20	274
Oman	0	0	0	0	0	0	2,752	92	0	92
Peru	0	0	0	0	0	332	1,302	32	11	43
Portugal	0	0	0	0	0	673	673	0	22	22
Puerto Rico	146	0	263	0	0	657	657	0	22	22
Russia	0	0	0	0	0	65	1,182	37	2	39
Singapore	0	40	0	0	0	40	40	0	1	1
Spain	0	0	0	0	0	631	631	0	21	21
Sweden	0	0	0	0	0	325	325	0	11	11
Trinidad and Tobago	0	0	0	0	0	404	1,527	37	13	51
United Kingdom	0	0	0	0	0	2,242	4,940	90	75	165
Virgin Islands	68	0	0	0	0	8,035	8,035	0	268	268
Yemen	0	0	0	0	0	200	200	0	7	7
Zaire	0	0	0	0	0	0	609	20	0	20
Other	0	0	0	0	48	1,375	2,081	24	46	69
Total	1,060	2,529	332	1,075	2,504	53,656	274,255	7,353	1,789	9,142
Persian Gulf^d	0	0	0	0	387	2,993	47,727	1,491	100	1,591

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	46,064	951	2,492	0	250	0	0	1,131	0	0
Algeria	0	572	1,102	0	0	0	0	0	0	0
Kuwait	8,073	0	0	0	0	0	0	0	0	0
Saudi Arabia	37,465	379	1,390	0	250	0	0	1,131	0	0
United Arab Emirates	526	0	0	0	0	0	0	0	0	0
Other OPEC	62,575	1,079	1,632	1,176	1,343	1,194	1,958	3,051	0	0
Indonesia	2,554	0	0	0	0	0	0	1,317	0	0
Nigeria	15,132	0	160	0	0	0	0	857	0	0
Venezuela	44,889	1,079	1,472	1,176	1,343	1,194	1,958	877	0	0
Non OPEC	130,078	3,632	6,809	7,882	6,251	2,704	5,674	3,891	41	312
Angola	15,050	0	0	0	0	0	0	512	0	0
Argentina	2,092	0	304	249	0	0	0	262	0	0
Australia	2,017	0	0	0	0	0	0	0	0	0
Belgium	0	0	847	0	0	0	0	0	0	0
Benin	198	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	261	0	0
Canada	32,842	3,371	279	432	2,048	207	2,450	572	41	312
China, People's Republic of	1,118	0	0	0	0	0	0	0	0	0
Colombia	7,804	0	0	0	0	103	0	309	0	0
Ecuador	1,868	0	0	0	0	0	0	190	0	0
Egypt	1,389	0	0	0	0	0	0	0	0	0
France	0	0	0	887	18	0	0	0	0	0
Gabon	7,013	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	31	0	0	237	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	120	0	0	0	0	0
Ivory Coast	0	0	74	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	28	0	0	0	0	0	0
Malaysia	0	0	645	0	0	0	0	0	0	0
Mexico	36,860	0	288	169	0	0	0	0	0	0
Netherlands	0	0	0	707	38	0	0	0	0	0
Netherlands Antilles	0	0	1,445	118	24	815	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	11,137	261	392	0	279	0	0	0	0	0
Oman	1,379	0	285	0	0	0	0	0	0	0
Peru	317	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,008	0	0	241	64	0	0	0	0	0
Singapore	0	0	0	0	0	132	0	0	0	0
Spain	0	0	280	279	317	0	0	0	0	0
Trinidad and Tobago	1,709	0	356	0	0	0	0	104	0	0
Tunisia	0	0	451	0	0	0	0	0	0	0
United Kingdom	4,207	0	0	3,397	269	0	31	272	0	0
Virgin Islands	0	0	1,163	284	3,012	1,447	3,193	974	0	0
Zaire	347	0	0	0	0	0	0	0	0	0
Other	1,283	0	0	1,091	31	0	0	198	0	0
Total	238,717	5,662	10,933	9,058	7,844	3,898	7,632	8,073	41	312
Persian Gulf^d	46,064	379	1,390	0	250	0	0	1,131	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	479	3,232	0	0	2,556	11,091	57,155	1,486	358	1,844
Algeria	0	3,232	0	0	1,578	6,484	6,484	0	209	209
Kuwait	0	0	0	0	0	0	8,073	260	0	260
Saudi Arabia	479	0	0	0	978	4,607	42,072	1,209	149	1,357
United Arab Emirates	0	0	0	0	0	0	526	17	0	17
Other OPEC	0	0	0	779	447	12,659	75,234	2,019	408	2,427
Indonesia	0	0	0	0	0	1,317	3,871	82	42	125
Nigeria	0	0	0	0	0	1,017	16,149	488	33	521
Venezuela	0	0	0	779	447	10,325	55,214	1,448	333	1,781
Non OPEC	2,023	1,468	295	476	1,016	42,474	172,552	4,196	1,370	5,566
Angola	0	0	0	0	0	512	15,562	485	17	502
Argentina	203	0	0	0	0	1,018	3,110	67	33	100
Australia	0	440	0	0	0	440	2,457	65	14	79
Belgium	22	0	0	0	0	869	869	0	28	28
Benin	0	0	0	0	0	0	198	6	0	6
Brazil	0	0	0	0	27	27	27	0	1	1
Cameroon	0	0	0	0	0	261	261	0	8	8
Canada	83	0	88	303	600	10,786	43,628	1,059	348	1,407
China, People's Republic of	0	0	0	0	0	0	1,118	36	0	36
Colombia	0	0	0	0	0	412	8,216	252	13	265
Ecuador	0	0	0	0	0	190	2,058	60	6	66
Egypt	505	0	0	0	0	505	1,894	45	16	61
France	9	0	0	0	165	1,079	1,079	0	35	35
Gabon	0	0	0	0	0	0	7,013	226	0	226
Germany, FR	0	0	0	0	6	274	274	0	9	9
Greece	0	0	0	0	147	147	147	0	5	5
Guatemala	0	0	0	0	0	0	440	14	0	14
India	310	222	0	0	0	532	532	0	17	17
Italy	0	0	0	0	0	120	120	0	4	4
Ivory Coast	0	0	0	0	0	74	74	0	2	2
Japan	4	0	0	0	2	6	6	0	(s)	(s)
Korea, Republic of	0	0	0	0	64	92	92	0	3	3
Malaysia	0	312	0	0	0	957	957	0	31	31
Mexico	283	0	0	0	0	740	37,600	1,189	24	1,213
Netherlands	0	0	0	0	0	745	745	0	24	24
Netherlands Antilles	352	238	0	0	0	2,992	2,992	0	97	97
New Zealand	0	256	0	0	0	256	256	0	8	8
Norway	0	0	0	0	0	932	12,069	359	30	389
Oman	0	0	0	0	0	285	1,664	44	9	54
Peru	0	0	0	0	0	0	317	10	0	10
Portugal	21	0	0	0	0	21	21	0	1	1
Puerto Rico	231	0	207	0	0	438	438	0	14	14
Russia	0	0	0	0	0	305	1,313	33	10	42
Singapore	0	0	0	0	0	132	132	0	4	4
Spain	0	0	0	173	0	1,049	1,049	0	34	34
Trinidad and Tobago	0	0	0	0	0	460	2,169	55	15	70
Tunisia	0	0	0	0	0	451	451	0	15	15
United Kingdom	0	0	0	0	0	3,969	8,176	136	128	264
Virgin Islands	0	0	0	0	0	10,073	10,073	0	325	325
Zaire	0	0	0	0	0	0	347	11	0	11
Other	0	0	0	0	5	1,325	2,608	41	43	84
Total	2,502	4,700	295	1,255	4,019	66,224	304,941	7,701	2,136	9,837
Persian Gulf^d	479	0	0	0	978	4,607	50,671	1,486	149	1,635

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	42,951	400	3,164	0	683	0	0	981	0	0
Algeria	79	400	1,397	0	0	0	0	981	0	0
Kuwait	6,843	0	0	0	0	0	0	0	0	0
Saudi Arabia	36,029	0	1,767	0	683	0	0	0	0	0
Other OPEC	53,013	539	4,710	1,707	744	1,054	1,284	2,942	0	0
Indonesia	355	0	0	0	0	0	0	714	0	0
Nigeria	13,580	0	266	110	0	0	0	0	0	0
Venezuela	39,078	539	4,444	1,597	744	1,054	1,284	2,228	0	0
Non OPEC	124,350	4,362	5,280	4,066	5,603	1,542	4,869	4,174	40	289
Angola	10,588	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	343	0	0	0	0	0	0
Australia	739	0	0	0	0	0	0	0	0	0
Belgium	0	0	147	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	22
Canada	34,515	3,836	162	193	3,058	136	2,102	422	40	267
China, People's Republic of	3,127	0	0	0	0	0	0	0	0	0
Colombia	8,021	0	0	0	0	0	0	0	0	0
Congo	2,949	0	0	0	0	0	0	0	0	0
Ecuador	3,323	0	0	0	0	0	0	0	0	0
Egypt	950	0	0	0	0	0	0	0	0	0
France	0	0	417	314	0	0	0	0	0	0
Gabon	7,582	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	212	0	0	298	0	0
Guatemala	366	0	0	0	0	0	0	0	0	0
Italy	0	0	0	292	102	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	366	0	0	0	0	0	0	0
Malaysia	0	0	213	0	0	0	0	0	0	0
Mexico	33,291	0	288	143	0	0	0	0	0	0
Netherlands	0	0	0	323	143	0	0	0	0	0
Netherlands Antilles	0	0	151	0	0	579	0	1,112	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	6,597	526	358	0	0	0	0	0	0	0
Oman	1,097	0	203	0	0	0	0	0	0	0
Peru	430	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	874	0	0	0	0	0	0
Singapore	0	0	196	0	0	0	0	0	0	0
Spain	0	0	561	0	432	0	0	0	0	0
Sweden	0	0	390	0	0	0	0	0	0	0
Trinidad and Tobago	2,250	0	516	0	0	0	0	100	0	0
Tunisia	0	0	203	0	0	0	0	0	0	0
United Kingdom	4,789	0	0	608	0	0	0	542	0	0
Virgin Islands	0	0	1,109	253	1,214	827	2,767	1,422	0	0
Yemen	0	0	0	0	0	0	0	278	0	0
Zaire	388	0	0	0	0	0	0	0	0	0
Other	3,348	0	0	723	442	0	0	0	0	0
Total	220,314	5,301	13,154	5,773	7,030	2,596	6,153	8,097	40	289
Persian Gulf^d	42,872	0	1,767	0	683	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,025	0	0	945	9,198	52,149	1,432	307	1,738
Algeria	0	3,025	0	0	525	6,328	6,407	3	211	214
Kuwait	0	0	0	0	0	0	6,843	228	0	228
Saudi Arabia	0	0	0	0	420	2,870	38,899	1,201	96	1,297
Other OPEC	0	0	0	373	509	13,862	66,875	1,767	462	2,229
Indonesia	0	0	0	0	4	718	1,073	12	24	36
Nigeria	0	0	0	0	0	376	13,956	453	13	465
Venezuela	0	0	0	373	505	12,768	51,846	1,303	426	1,728
Non OPEC	981	1,176	457	330	785	33,954	158,304	4,145	1,132	5,277
Angola	0	0	0	0	0	0	10,588	353	0	353
Argentina	0	0	0	0	129	472	472	0	16	16
Australia	0	305	0	0	0	305	1,044	25	10	35
Belgium	74	0	0	0	0	221	221	0	7	7
Brazil	0	0	0	0	0	22	22	0	1	1
Canada	64	0	59	184	441	10,964	45,479	1,151	365	1,516
China, People's Republic of	0	0	0	0	0	0	3,127	104	0	104
Colombia	0	0	0	0	0	0	8,021	267	0	267
Congo	0	0	0	0	0	0	2,949	98	0	98
Ecuador	0	0	0	0	0	0	3,323	111	0	111
Egypt	0	0	0	0	0	0	950	32	0	32
France	0	0	0	0	125	856	856	0	29	29
Gabon	0	0	0	0	0	0	7,582	253	0	253
Germany, FR	0	0	0	0	9	519	519	0	17	17
Guatemala	0	0	0	0	0	0	366	12	0	12
Italy	0	0	0	0	0	394	394	0	13	13
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of	37	0	0	0	0	403	403	0	13	13
Malaysia	0	0	0	0	0	213	213	0	7	7
Mexico	284	568	0	146	1	1,430	34,721	1,110	48	1,157
Netherlands	0	0	0	0	76	542	542	0	18	18
Netherlands Antilles	302	213	0	0	0	2,357	2,357	0	79	79
New Zealand	0	90	0	0	0	90	90	0	3	3
Norway	0	0	0	0	0	884	7,481	220	29	249
Oman	0	0	0	0	0	203	1,300	37	7	43
Peru	0	0	0	0	0	0	430	14	0	14
Puerto Rico	191	0	398	0	0	589	589	0	20	20
Romania	0	0	0	0	0	874	874	0	29	29
Singapore	0	0	0	0	0	196	196	0	7	7
Spain	0	0	0	0	0	993	993	0	33	33
Sweden	0	0	0	0	0	390	390	0	13	13
Trinidad and Tobago	0	0	0	0	0	616	2,866	75	21	96
Tunisia	0	0	0	0	0	203	203	0	7	7
United Kingdom	29	0	0	0	0	1,179	5,968	160	39	199
Virgin Islands	0	0	0	0	0	7,592	7,592	0	253	253
Yemen	0	0	0	0	0	278	278	0	9	9
Zaire	0	0	0	0	0	0	388	13	0	13
Other	0	0	0	0	1	1,166	4,514	112	39	150
Total	981	4,201	457	703	2,239	57,014	277,328	7,344	1,900	9,244
Persian Gulf^d	0	0	0	0	420	2,870	45,742	1,429	96	1,525

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	46,849	400	3,010	0	1,042	0	0	1,160	0	0
Algeria	0	400	0	0	0	0	0	1,160	0	0
Iraq	423	0	0	0	0	0	0	0	0	0
Kuwait	8,121	0	0	0	0	0	0	0	0	0
Saudi Arabia	38,305	0	3,010	0	1,042	0	0	0	0	0
Other OPEC	51,282	0	3,154	1,050	1,657	1,389	1,319	2,513	0	0
Indonesia	1,006	0	862	0	0	0	0	643	0	0
Nigeria	9,243	0	0	53	0	0	0	627	0	0
Venezuela	41,033	0	2,292	997	1,657	1,389	1,319	1,243	0	0
Non OPEC	128,401	4,519	3,529	7,236	6,550	2,033	6,513	5,855	61	231
Angola	12,566	0	0	60	0	0	0	389	0	0
Argentina	1,758	0	0	244	0	0	0	360	0	0
Australia	651	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	886	0	0	0	330	0	0
Brazil	0	0	0	0	0	0	0	67	0	0
Canada	38,195	4,140	506	175	3,250	160	3,502	986	61	231
China, People's Republic of	2,409	0	0	0	0	0	0	0	0	0
Colombia	6,756	0	0	0	0	0	0	688	0	0
Congo	543	0	0	0	0	0	0	0	0	0
Ecuador	2,234	0	0	0	0	0	0	342	0	0
Egypt	2,660	0	0	0	0	0	0	0	0	0
France	0	0	47	243	0	0	0	0	0	0
Gabon	5,689	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	260	75	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	217	0	0	0	0	0	0	0	0	0
Italy	0	0	0	31	226	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	350	38	0	0	0	0	0	0
Mexico	40,328	0	243	0	0	97	0	0	0	0
Netherlands	0	0	0	250	0	0	0	0	0	0
Netherlands Antilles	0	0	1,646	0	196	521	0	115	0	0
Norway	5,132	379	0	0	287	0	0	0	0	0
Peru	441	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	269	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	346	0	0	0	0	0	0
Russia	0	0	0	499	0	0	298	0	0	0
Singapore	0	0	0	0	0	21	0	0	0	0
Spain	0	0	0	331	27	0	0	0	0	0
Trinidad and Tobago	1,669	0	0	0	0	0	0	0	0	0
United Kingdom	5,168	0	0	2,282	248	0	0	104	0	0
Virgin Islands	0	0	737	295	1,972	1,234	2,713	2,174	0	0
Yemen	0	0	0	0	0	0	0	1	0	0
Zaire	350	0	0	0	0	0	0	0	0	0
Other	1,635	0	0	1,296	0	0	0	299	0	0
Total	226,532	4,919	9,693	8,286	9,249	3,422	7,832	9,528	61	231
Persian Gulf^d	46,849	0	3,010	0	1,042	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	778	2,692	0	0	2,624	11,706	58,555	1,511	378	1,889
Algeria	778	2,692	0	0	1,594	6,624	6,624	0	214	214
Iraq	0	0	0	0	0	0	423	14	0	14
Kuwait	0	0	0	0	0	0	8,121	262	0	262
Saudi Arabia	0	0	0	0	1,030	5,082	43,387	1,236	164	1,400
Other OPEC	461	0	0	249	223	12,015	63,297	1,654	388	2,042
Indonesia	0	0	0	0	0	1,505	2,511	32	49	81
Nigeria	0	0	0	0	0	680	9,923	298	22	320
Venezuela	461	0	0	249	223	9,830	50,863	1,324	317	1,641
Non OPEC	1,483	2,122	408	332	810	41,682	170,083	4,142	1,345	5,487
Angola	0	0	0	0	0	449	13,015	405	14	420
Argentina	0	342	0	0	0	946	2,704	57	31	87
Australia	0	567	0	0	0	567	1,218	21	18	39
Belgium	0	0	0	0	0	1,216	1,216	0	39	39
Brazil	34	0	0	0	0	101	101	0	3	3
Canada	63	0	56	173	438	13,741	51,936	1,232	443	1,675
China, People's Republic of	0	0	0	0	0	0	2,409	78	0	78
Colombia	183	0	0	0	0	871	7,627	218	28	246
Congo	0	0	0	0	0	0	543	18	0	18
Ecuador	82	101	0	0	0	525	2,759	72	17	89
Egypt	0	0	0	0	0	0	2,660	86	0	86
France	20	0	0	0	133	443	443	0	14	14
Gabon	0	0	0	0	0	0	5,689	184	0	184
Germany, FR	0	0	0	0	4	339	339	0	11	11
Greece	315	0	0	0	0	315	315	0	10	10
Guatemala	0	0	0	0	0	0	217	7	0	7
Italy	0	0	0	0	0	257	257	0	8	8
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	388	388	0	13	13
Mexico	284	615	0	159	2	1,400	41,728	1,301	45	1,346
Netherlands	0	0	0	0	178	428	428	0	14	14
Netherlands Antilles	67	497	0	0	0	3,042	3,042	0	98	98
Norway	0	0	0	0	0	666	5,798	166	21	187
Peru	0	0	0	0	0	0	441	14	0	14
Portugal	27	0	0	0	0	296	296	0	10	10
Puerto Rico	213	0	352	0	0	565	565	0	18	18
Romania	0	0	0	0	0	346	346	0	11	11
Russia	0	0	0	0	0	797	797	0	26	26
Singapore	0	0	0	0	0	21	21	0	1	1
Spain	31	0	0	0	0	389	389	0	13	13
Trinidad and Tobago	134	0	0	0	0	134	1,803	54	4	58
United Kingdom	30	0	0	0	0	2,664	7,832	167	86	253
Virgin Islands	0	0	0	0	0	9,125	9,125	0	294	294
Yemen	0	0	0	0	0	1	1	0	(s)	(s)
Zaire	0	0	0	0	0	0	350	11	0	11
Other	0	0	0	0	52	1,647	3,282	53	53	106
Total	2,722	4,814	408	581	3,657	65,403	291,935	7,307	2,110	9,417
Persian Gulf^d	0	0	0	0	1,030	5,082	51,931	1,511	164	1,675

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,296	943	0	0	731	129	0	956	0	0
Algeria	0	943	0	0	0	28	0	956	0	0
Kuwait	0	0	0	0	0	101	0	0	0	0
Saudi Arabia	5,296	0	0	0	731	0	0	0	0	0
Other OPEC	13,206	0	0	957	720	1,091	1,567	3,105	0	0
Nigeria	9,247	0	0	0	0	0	0	853	0	0
Venezuela	3,959	0	0	957	720	1,091	1,567	2,252	0	0
Non OPEC	20,927	994	3,319	3,258	7,716	1,225	6,145	5,845	213	141
Angola	6,792	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	86	0	30	0	0	0
Belgium	0	0	0	284	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	33	0	0
Canada	2,226	626	0	0	2,138	90	2,306	511	213	141
China, People's Republic of	1,399	0	0	0	0	0	0	0	0	0
Colombia	1,952	0	0	0	0	107	0	0	0	0
Ecuador	380	0	0	0	0	0	0	170	0	0
Egypt	688	0	0	0	0	0	0	0	0	0
France	0	0	171	0	0	0	0	0	0	0
Gabon	1,516	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	865	0	0	0	0	342	0	0
Ivory Coast	0	0	282	0	0	0	0	565	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,352	0	0	303	0	0	0	0	0	0
Netherlands	0	0	0	488	0	0	0	0	0	0
Netherlands Antilles	0	0	100	0	0	380	0	0	0	0
Norway	2,360	150	0	100	90	0	0	0	0	0
Peru	0	0	0	0	0	0	0	299	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	326	0	0	0
Spain	0	0	219	0	139	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	521	0	0
United Kingdom	1,952	218	0	1,771	1,522	0	0	405	0	0
Virgin Islands	0	0	1,682	312	3,741	648	3,042	2,669	0	0
Zaire	310	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	441	330	0	0
Total	39,429	1,937	3,319	4,215	9,167	2,445	7,712	9,906	213	141
Persian Gulf^d	5,296	0	0	0	731	101	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	175	0	0	0	0	2,934	8,230	171	95	265
Algeria	175	0	0	0	0	2,102	2,102	0	68	68
Kuwait	0	0	0	0	0	101	101	0	3	3
Saudi Arabia	0	0	0	0	0	731	6,027	171	24	194
Other OPEC	0	0	0	277	0	7,717	20,923	426	249	675
Nigeria	0	0	0	0	0	853	10,100	298	28	326
Venezuela	0	0	0	277	0	6,864	10,823	128	221	349
Non OPEC	189	0	219	73	26	29,363	50,290	675	947	1,622
Angola	0	0	0	0	0	0	6,792	219	0	219
Argentina	0	0	0	0	0	116	116	0	4	4
Belgium	0	0	0	0	0	284	284	0	9	9
Brazil	0	0	0	0	0	33	33	0	1	1
Canada	12	0	37	26	15	6,115	8,341	72	197	269
China, People's Republic of	0	0	0	0	0	0	1,399	45	0	45
Colombia	0	0	0	0	0	107	2,059	63	3	66
Ecuador	0	0	0	0	0	170	550	12	5	18
Egypt	0	0	0	0	0	0	688	22	0	22
France	0	0	0	0	0	171	171	0	6	6
Gabon	0	0	0	0	0	0	1,516	49	0	49
Germany, FR	0	0	0	0	5	1,212	1,212	0	39	39
Ivory Coast	0	0	0	0	0	847	847	0	27	27
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	47	0	350	1,702	44	11	55
Netherlands	0	0	0	0	0	488	488	0	16	16
Netherlands Antilles	0	0	0	0	0	480	480	0	15	15
Norway	0	0	0	0	0	340	2,700	76	11	87
Peru	177	0	0	0	0	476	476	0	15	15
Puerto Rico	0	0	182	0	0	182	182	0	6	6
Russia	0	0	0	0	0	326	326	0	11	11
Spain	0	0	0	0	0	358	358	0	12	12
Trinidad and Tobago	0	0	0	0	0	521	521	0	17	17
United Kingdom	0	0	0	0	0	3,916	5,868	63	126	189
Virgin Islands	0	0	0	0	0	12,094	12,094	0	390	390
Zaire	0	0	0	0	0	0	310	10	0	10
Other	0	0	0	0	5	776	776	0	25	25
Total	364	0	219	350	26	40,014	79,443	1,272	1,291	2,563
Persian Gulf^d	0	0	0	0	0	832	6,128	171	27	198

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,299	0	0	0	337	0	0	364	0	0
Algeria	0	0	0	0	0	0	0	364	0	0
Saudi Arabia	5,299	0	0	0	337	0	0	0	0	0
Other OPEC	7,683	354	0	478	955	997	2,188	1,824	0	0
Nigeria	3,734	0	0	0	0	0	0	0	0	0
Venezuela	3,949	354	0	478	955	997	2,188	1,824	0	0
Non OPEC	19,781	763	1,707	2,288	7,092	1,614	5,485	4,225	19	278
Angola	1,944	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	120	0	0
Canada	1,546	516	147	433	2,400	26	2,735	279	19	278
China, People's Republic of	516	0	0	0	0	0	0	0	0	0
Colombia	549	0	0	0	0	0	0	293	0	0
Ecuador	719	0	0	0	0	0	0	0	0	0
Egypt	1,417	0	0	0	0	0	0	0	0	0
Gabon	4,606	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	622	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	505	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	347	0	890	0	0
Norway	4,298	247	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	304	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	248	391	0	0	0	0	0
United Kingdom	3,875	0	0	1,193	1,498	0	0	30	0	0
Virgin Islands	0	0	938	414	2,298	1,241	2,750	2,309	0	0
Zaire	311	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	32,763	1,117	1,707	2,766	8,384	2,611	7,673	6,413	19	278
Persian Gulf^d	5,299	0	0	0	337	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	211	912	6,211	183	31	214
Algeria	0	0	0	0	0	364	364	0	13	13
Saudi Arabia	0	0	0	0	211	548	5,847	183	19	202
Other OPEC	0	0	0	294	0	7,090	14,773	265	244	509
Nigeria	0	0	0	0	0	0	3,734	129	0	129
Venezuela	0	0	0	294	0	7,090	11,039	136	244	381
Non OPEC	330	0	202	209	112	24,324	44,105	682	839	1,521
Angola	0	0	0	0	0	0	1,944	67	0	67
Brazil	0	0	0	0	0	120	120	0	4	4
Canada	6	0	39	209	13	7,100	8,646	53	245	298
China, People's Republic of	0	0	0	0	0	0	516	18	0	18
Colombia	0	0	0	0	0	293	842	19	10	29
Ecuador	0	0	0	0	0	0	719	25	0	25
Egypt	0	0	0	0	0	0	1,417	49	0	49
Gabon	0	0	0	0	0	0	4,606	159	0	159
Germany, FR	0	0	0	0	6	628	628	0	22	22
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Netherlands	0	0	0	0	86	591	591	0	20	20
Netherlands Antilles	0	0	0	0	0	1,237	1,237	0	43	43
Norway	0	0	0	0	0	247	4,545	148	9	157
Peru	0	0	0	0	0	304	304	0	10	10
Puerto Rico	324	0	163	0	0	487	487	0	17	17
Spain	0	0	0	0	0	639	639	0	22	22
United Kingdom	0	0	0	0	0	2,721	6,596	134	94	227
Virgin Islands	0	0	0	0	0	9,950	9,950	0	343	343
Zaire	0	0	0	0	0	0	311	11	0	11
Other	0	0	0	0	6	6	6	0	(s)	(s)
Total	330	0	202	503	323	32,326	65,089	1,130	1,115	2,244
Persian Gulf^d	0	0	0	0	211	548	5,847	183	19	202

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,239	261	0	0	0	0	0	861	0	0
Algeria	0	261	0	0	0	0	0	861	0	0
Saudi Arabia	6,239	0	0	0	0	0	0	0	0	0
Other OPEC	12,105	630	645	757	937	792	2,141	3,768	0	0
Nigeria	6,773	0	492	0	0	0	0	604	0	0
Venezuela	5,332	630	153	757	937	792	2,141	3,164	0	0
Non OPEC	22,179	698	2,471	2,679	8,081	2,004	5,453	2,421	13	103
Angola	4,618	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	367	0	0
Belgium	0	0	0	0	254	0	0	0	0	0
Canada	2,083	449	0	0	2,240	10	2,690	207	13	103
China, People's Republic of	1,044	0	0	0	0	0	0	0	0	0
Colombia	1,622	0	0	0	0	0	0	277	0	0
Ecuador	722	0	0	0	0	0	0	0	0	0
Egypt	1,417	0	0	0	0	0	0	0	0	0
France	0	0	0	0	288	0	0	0	0	0
Gabon	1,988	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	378	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	499	0	0	150	0	0	0	0	0	0
Netherlands	0	0	0	199	257	0	0	0	0	0
Netherlands Antilles	0	0	332	0	0	512	0	0	0	0
Norway	4,637	249	0	0	118	0	0	0	0	0
Peru	359	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	82	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	556	0	0	0	0	0	0
Spain	0	0	508	290	0	0	0	319	0	0
Trinidad and Tobago	0	0	0	229	0	0	131	0	0	0
Turkey	0	0	240	0	0	0	0	0	0	0
United Kingdom	2,964	0	98	925	1,377	0	0	0	0	0
Virgin Islands	0	0	915	248	3,104	1,482	2,632	1,251	0	0
Zaire	226	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	443	0	0	0	0	0
Total	40,523	1,589	3,116	3,436	9,018	2,796	7,594	7,050	13	103
Persian Gulf^d	6,239	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	371	1,493	7,732	201	48	249
Algeria	0	0	0	0	0	1,122	1,122	0	36	36
Saudi Arabia	0	0	0	0	371	371	6,610	201	12	213
Other OPEC	0	0	0	157	122	9,949	22,054	390	321	711
Nigeria	0	0	0	0	0	1,096	7,869	218	35	254
Venezuela	0	0	0	157	122	8,853	14,185	172	286	458
Non OPEC	222	0	595	204	264	25,208	47,387	715	813	1,529
Angola	0	0	0	0	0	0	4,618	149	0	149
Bahama Islands	0	0	0	0	0	367	367	0	12	12
Belgium	0	0	0	0	0	254	254	0	8	8
Canada	13	0	39	204	21	5,989	8,072	67	193	260
China, People's Republic of	0	0	0	0	0	0	1,044	34	0	34
Colombia	0	0	0	0	0	277	1,899	52	9	61
Ecuador	0	0	0	0	0	0	722	23	0	23
Egypt	0	0	0	0	0	0	1,417	46	0	46
France	13	0	0	0	0	301	301	0	10	10
Gabon	0	0	0	0	0	0	1,988	64	0	64
Germany, FR	0	0	0	0	6	384	384	0	12	12
Greece	0	0	0	0	143	143	143	0	5	5
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	150	649	16	5	21
Netherlands	0	0	0	0	84	540	540	0	17	17
Netherlands Antilles	0	0	0	0	0	844	844	0	27	27
Norway	0	0	0	0	0	367	5,004	150	12	161
Peru	0	0	0	0	0	0	359	12	0	12
Portugal	0	0	0	0	0	82	82	0	3	3
Puerto Rico	196	0	556	0	0	752	752	0	24	24
Russia	0	0	0	0	0	556	556	0	18	18
Spain	0	0	0	0	0	1,117	1,117	0	36	36
Trinidad and Tobago	0	0	0	0	0	360	360	0	12	12
Turkey	0	0	0	0	0	240	240	0	8	8
United Kingdom	0	0	0	0	0	2,400	5,364	96	77	173
Virgin Islands	0	0	0	0	0	9,632	9,632	0	311	311
Zaire	0	0	0	0	0	0	226	7	0	7
Other	0	0	0	0	9	452	452	0	15	15
Total	222	0	595	361	757	36,650	77,173	1,307	1,182	2,489
Persian Gulf^d	0	0	0	0	371	371	6,610	201	12	213

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,348	0	0	0	650	0	0	337	0	0
Algeria	0	0	0	0	0	0	0	337	0	0
Saudi Arabia	5,348	0	0	0	650	0	0	0	0	0
Other OPEC	12,531	138	543	471	1,642	1,564	1,997	2,812	0	0
Nigeria	6,079	0	305	0	0	0	0	321	0	0
Venezuela	6,452	138	238	471	1,642	1,564	1,997	2,491	0	0
Non OPEC	17,718	247	1,727	1,542	12,090	1,799	5,410	3,433	6	278
Angola	3,107	0	0	0	0	0	330	0	0	0
Belgium	0	0	0	118	377	0	0	0	0	0
Canada	1,791	247	0	53	3,243	143	2,659	972	6	278
Colombia	530	0	0	0	0	0	0	0	0	0
Ecuador	802	0	0	0	0	0	0	0	0	0
Egypt	660	0	0	0	0	0	0	0	0	0
France	0	0	0	696	173	0	0	0	0	0
Gabon	2,581	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	389	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	369	0	0	272	0	0	0	0	0	0
Netherlands	0	0	0	0	593	0	0	0	0	0
Netherlands Antilles	0	0	0	74	0	381	375	0	0	0
Norway	6,836	0	0	0	267	0	0	0	0	0
Peru	0	0	0	0	0	0	0	330	0	0
Portugal	0	0	0	0	460	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	748	0	0	0	0	0
Trinidad and Tobago	0	0	110	0	0	0	0	480	0	0
United Kingdom	1,042	0	0	125	2,522	0	0	0	0	0
Virgin Islands	0	0	1,228	204	3,707	1,275	2,046	1,651	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	35,597	385	2,270	2,013	14,382	3,363	7,407	6,582	6	278
Persian Gulf^d	5,348	0	0	0	650	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	987	6,335	178	33	211
Algeria	0	0	0	0	0	337	337	0	11	11
Saudi Arabia	0	0	0	0	0	650	5,998	178	22	200
Other OPEC	0	0	0	713	130	10,010	22,541	418	334	751
Nigeria	0	0	0	0	0	626	6,705	203	21	224
Venezuela	0	0	0	713	130	9,384	15,836	215	313	528
Non OPEC	159	0	192	232	63	27,178	44,896	591	906	1,497
Angola	0	0	0	0	0	330	3,437	104	11	115
Belgium	0	0	0	0	0	495	495	0	17	17
Canada	5	0	34	232	4	7,876	9,667	60	263	322
Colombia	0	0	0	0	0	0	530	18	0	18
Ecuador	0	0	0	0	0	0	802	27	0	27
Egypt	0	0	0	0	0	0	660	22	0	22
France	0	0	0	0	0	869	869	0	29	29
Gabon	0	0	0	0	0	0	2,581	86	0	86
Germany, FR	0	0	0	0	8	397	397	0	13	13
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	272	641	12	9	21
Netherlands	0	0	0	0	0	593	593	0	20	20
Netherlands Antilles	0	0	0	0	0	830	830	0	28	28
Norway	0	0	0	0	0	267	7,103	228	9	237
Peru	0	0	0	0	0	330	330	0	11	11
Portugal	0	0	0	0	0	460	460	0	15	15
Puerto Rico	154	0	158	0	0	312	312	0	10	10
Spain	0	0	0	0	43	791	791	0	26	26
Trinidad and Tobago	0	0	0	0	0	590	590	0	20	20
United Kingdom	0	0	0	0	0	2,647	3,689	35	88	123
Virgin Islands	0	0	0	0	0	10,111	10,111	0	337	337
Other	0	0	0	0	7	7	7	0	(s)	(s)
Total	159	0	192	945	193	38,175	73,772	1,187	1,273	2,459
Persian Gulf^d	0	0	0	0	0	650	5,998	178	22	200

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,402	0	0	683	550	0	433	1,505	0	0
Algeria	0	0	0	683	0	0	433	1,505	0	0
Saudi Arabia	5,402	0	0	0	550	0	0	0	0	0
Other OPEC	13,933	0	615	1,579	1,901	1,334	2,003	1,730	0	0
Indonesia	0	0	615	0	0	0	0	0	0	0
Nigeria	8,670	0	0	0	0	0	0	0	0	0
Venezuela	5,263	0	0	1,579	1,901	1,334	2,003	1,730	0	0
Non OPEC	21,372	439	1,584	2,878	8,757	1,473	4,325	2,358	6	198
Angola	7,806	0	0	0	0	0	0	351	0	0
Belgium	0	0	0	212	307	0	0	0	0	0
Brazil	0	0	0	48	0	0	0	0	0	0
Canada	1,752	179	0	0	2,424	30	2,512	557	6	198
Colombia	500	0	0	0	0	0	0	323	0	0
Egypt	660	0	0	266	0	0	0	0	0	0
France	0	0	0	210	0	0	0	0	0	0
Gabon	1,331	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
India	0	0	271	0	0	0	0	0	0	0
Mexico	917	0	0	296	0	0	0	0	0	0
Netherlands	0	0	0	0	280	0	0	0	0	0
Netherlands Antilles	0	0	0	99	0	417	0	233	0	0
Norway	6,053	260	0	0	228	0	0	0	0	0
Peru	353	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	193	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	358	0	0	0	0	0
Trinidad and Tobago	0	0	289	219	0	0	0	128	0	0
United Kingdom	2,000	0	0	1,171	1,398	0	0	0	0	0
Virgin Islands	0	0	1,024	80	3,369	1,026	1,813	766	0	0
Other	0	0	0	277	200	0	0	0	0	0
Total	40,707	439	2,199	5,140	11,208	2,807	6,761	5,593	6	198
Persian Gulf^d	5,402	0	0	0	550	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	230	3,401	8,803	174	110	284
Algeria	0	0	0	0	0	2,621	2,621	0	85	85
Saudi Arabia	0	0	0	0	230	780	6,182	174	25	199
Other OPEC	0	0	0	591	131	9,884	23,817	449	319	768
Indonesia	0	0	0	0	0	615	615	0	20	20
Nigeria	0	0	0	0	0	0	8,670	280	0	280
Venezuela	0	0	0	591	131	9,269	14,532	170	299	469
Non OPEC	192	0	358	290	62	22,920	44,292	689	739	1,429
Angola	0	0	0	0	0	351	8,157	252	11	263
Belgium	0	0	0	0	0	519	519	0	17	17
Brazil	0	0	0	0	0	48	48	0	2	2
Canada	10	0	36	193	16	6,161	7,913	57	199	255
Colombia	0	0	0	0	0	323	823	16	10	27
Egypt	0	0	0	0	0	266	926	21	9	30
France	0	0	0	0	0	210	210	0	7	7
Gabon	0	0	0	0	0	0	1,331	43	0	43
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
India	0	0	0	0	0	271	271	0	9	9
Mexico	0	0	0	97	0	393	1,310	30	13	42
Netherlands	0	0	0	0	0	280	280	0	9	9
Netherlands Antilles	0	0	0	0	0	749	749	0	24	24
Norway	0	0	0	0	0	488	6,541	195	16	211
Peru	0	0	0	0	0	0	353	11	0	11
Portugal	0	0	0	0	0	193	193	0	6	6
Puerto Rico	182	0	322	0	0	504	504	0	16	16
Spain	0	0	0	0	0	358	358	0	12	12
Trinidad and Tobago	0	0	0	0	37	673	673	0	22	22
United Kingdom	0	0	0	0	0	2,569	4,569	65	83	147
Virgin Islands	0	0	0	0	0	8,078	8,078	0	261	261
Other	0	0	0	0	3	480	480	0	15	15
Total	192	0	358	881	423	36,205	76,912	1,313	1,168	2,481
Persian Gulf^d	0	0	0	0	230	780	6,182	174	25	199

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,871	400	335	542	720	0	0	959	0	0
Algeria	0	400	335	542	0	0	0	959	0	0
Saudi Arabia	4,871	0	0	0	720	0	0	0	0	0
Other OPEC	9,536	0	352	1,545	2,283	1,598	1,296	1,518	0	0
Indonesia	934	0	0	0	0	0	0	0	0	0
Nigeria	2,979	0	352	0	0	0	0	48	0	0
Venezuela	5,623	0	0	1,545	2,283	1,598	1,296	1,470	0	0
Non OPEC	20,548	427	1,567	1,628	8,324	1,829	3,587	2,350	3	143
Angola	5,408	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	41	0	0
Belgium	0	0	0	199	41	0	0	0	0	0
Brazil	0	0	0	0	312	0	0	0	0	0
Canada	1,741	179	0	142	2,586	0	1,864	386	3	143
China, People's Republic of	658	0	0	0	0	0	0	0	0	0
Colombia	506	0	0	0	97	0	0	0	0	0
Ecuador	369	0	0	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	0	50	256	0	0	0	0	0
Gabon	3,652	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	396	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	476	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	743	0	0	287	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	344	0	0	633	0	0	0	0
Norway	5,199	248	0	0	0	0	222	0	0	0
Portugal	0	0	0	0	88	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	432	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	250	0	0
United Kingdom	1,576	0	349	0	1,682	0	0	0	0	0
Virgin Islands	0	0	478	96	3,262	1,196	1,501	1,197	0	0
Other	0	0	0	422	0	0	0	0	0	0
Total	34,955	827	2,254	3,715	11,327	3,427	4,883	4,827	3	143
Persian Gulf^d	4,871	0	0	0	720	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,956	7,827	162	99	261
Algeria	0	0	0	0	0	2,236	2,236	0	75	75
Saudi Arabia	0	0	0	0	0	720	5,591	162	24	186
Other OPEC	0	0	0	602	89	9,283	18,819	318	309	627
Indonesia	0	0	0	0	0	0	934	31	0	31
Nigeria	0	0	0	0	0	400	3,379	99	13	113
Venezuela	0	0	0	602	89	8,883	14,506	187	296	484
Non OPEC	379	0	404	198	25	20,864	41,412	685	695	1,380
Angola	0	0	0	0	0	0	5,408	180	0	180
Bahama Islands	0	0	0	0	0	41	41	0	1	1
Belgium	0	0	0	0	0	240	240	0	8	8
Brazil	0	0	0	0	0	312	312	0	10	10
Canada	6	0	36	198	14	5,557	7,298	58	185	243
China, People's Republic of	0	0	0	0	0	0	658	22	0	22
Colombia	0	0	0	0	0	97	603	17	3	20
Ecuador	0	0	0	0	0	0	369	12	0	12
Egypt	0	0	0	0	0	0	696	23	0	23
France	0	0	0	0	0	306	306	0	10	10
Gabon	0	0	0	0	0	0	3,652	122	0	122
Germany, FR	0	0	0	0	6	402	402	0	13	13
Italy	0	0	0	0	0	476	476	0	16	16
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	287	1,030	25	10	34
Netherlands	83	0	0	0	0	83	83	0	3	3
Netherlands Antilles	0	0	0	0	0	977	977	0	33	33
Norway	0	0	0	0	0	470	5,669	173	16	189
Portugal	0	0	0	0	0	88	88	0	3	3
Puerto Rico	290	0	368	0	0	658	658	0	22	22
Romania	0	0	0	0	0	432	432	0	14	14
Trinidad and Tobago	0	0	0	0	0	250	250	0	8	8
United Kingdom	0	0	0	0	0	2,031	3,607	53	68	120
Virgin Islands	0	0	0	0	0	7,730	7,730	0	258	258
Other	0	0	0	0	4	426	426	0	14	14
Total	379	0	404	800	114	33,103	68,058	1,165	1,103	2,269
Persian Gulf^d	0	0	0	0	0	720	5,591	162	24	186

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,990	0	0	93	884	0	0	928	0	0
Algeria	0	0	0	0	0	0	0	928	0	0
Saudi Arabia	5,990	0	0	93	884	0	0	0	0	0
Other OPEC	12,211	0	0	303	1,902	1,684	1,322	2,441	0	0
Nigeria	6,024	0	0	0	0	0	0	714	0	0
Venezuela	6,187	0	0	303	1,902	1,684	1,322	1,727	0	0
Non OPEC	18,416	95	1,284	3,314	6,978	964	3,641	4,126	7	67
Angola	4,794	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	556	278	0	0	0	0	0
Canada	1,892	95	0	67	2,532	0	1,521	683	7	67
China, People's Republic of	1,283	0	0	0	0	0	0	0	0	0
Ecuador	368	0	0	0	0	0	0	363	0	0
Egypt	686	0	0	0	0	0	0	0	0	0
France	0	0	0	307	0	0	0	0	0	0
Gabon	2,156	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	395	0	0	0	0	0	0	0
Italy	0	0	0	578	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	370	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	166	0	0	0	0
Norway	3,714	0	0	156	84	0	0	0	0	0
Peru	0	0	0	0	0	0	0	302	0	0
Portugal	0	0	0	0	270	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	291	0	0
Spain	0	0	0	483	31	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	261	0	0
United Kingdom	2,517	0	0	897	627	0	0	0	0	0
Virgin Islands	0	0	889	270	3,156	798	2,120	2,226	0	0
Zaire	636	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	36,617	95	1,284	3,710	9,764	2,648	4,963	7,495	7	67
Persian Gulf^d	5,990	0	0	93	884	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	295	2,200	8,190	193	71	264
Algeria	0	0	0	0	0	928	928	0	30	30
Saudi Arabia	0	0	0	0	295	1,272	7,262	193	41	234
Other OPEC	0	0	0	274	129	8,055	20,266	394	260	654
Nigeria	0	0	0	0	0	714	6,738	194	23	217
Venezuela	0	0	0	274	129	7,341	13,528	200	237	436
Non OPEC	365	0	197	476	25	21,539	39,955	594	695	1,289
Angola	0	0	0	0	0	0	4,794	155	0	155
Brazil	0	0	0	0	0	834	834	0	27	27
Canada	5	0	47	123	16	5,163	7,055	61	167	228
China, People's Republic of	0	0	0	0	0	0	1,283	41	0	41
Ecuador	0	0	0	0	0	363	731	12	12	24
Egypt	0	0	0	0	0	0	686	22	0	22
France	13	0	0	0	0	320	320	0	10	10
Gabon	0	0	0	0	0	0	2,156	70	0	70
Germany, FR	0	0	0	0	4	399	399	0	13	13
Italy	0	0	0	0	0	578	578	0	19	19
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	370	12	0	12
Netherlands Antilles	0	0	0	0	0	166	166	0	5	5
Norway	0	0	0	0	0	240	3,954	120	8	128
Peru	0	0	0	0	0	302	302	0	10	10
Portugal	0	0	0	0	0	270	270	0	9	9
Puerto Rico	347	0	150	0	0	497	497	0	16	16
Russia	0	0	0	0	0	291	291	0	9	9
Spain	0	0	0	353	0	867	867	0	28	28
Trinidad and Tobago	0	0	0	0	0	261	261	0	8	8
United Kingdom	0	0	0	0	0	1,524	4,041	81	49	130
Virgin Islands	0	0	0	0	0	9,459	9,459	0	305	305
Zaire	0	0	0	0	0	0	636	21	0	21
Other	0	0	0	0	4	4	4	0	(s)	(s)
Total	365	0	197	750	449	31,794	68,411	1,181	1,026	2,207
Persian Gulf^d	0	0	0	0	295	1,272	7,262	193	41	234

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,456	401	0	0	731	0	0	939	0	0
Algeria	0	401	0	0	0	0	0	939	0	0
Kuwait	549	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,907	0	0	0	731	0	0	0	0	0
Other OPEC	16,380	0	0	772	1,130	1,503	462	1,598	0	0
Nigeria	7,939	0	0	0	0	0	0	0	0	0
Venezuela	8,441	0	0	772	1,130	1,503	462	1,598	0	0
Non OPEC	24,372	184	920	4,776	8,433	1,329	5,124	3,451	11	90
Angola	10,615	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	255	0	0	0	0	0	0
Belgium	0	0	0	435	0	0	0	0	0	0
Brazil	0	0	0	559	622	0	0	0	0	0
Canada	1,603	184	0	687	2,484	88	2,314	1,367	11	90
China, People's Republic of	664	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	118	0	0	0	0
Egypt	1,360	0	0	0	0	0	0	0	0	0
France	0	0	0	567	0	0	0	0	0	0
Gabon	1,006	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	459	0	0	0
Italy	0	0	0	246	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	58	364	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	325	0	0	0	0
Norway	5,625	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	208	0	0	0	0	0
Spain	0	0	0	0	125	0	0	0	0	0
Trinidad and Tobago	534	0	0	0	0	0	0	543	0	0
United Kingdom	2,665	0	0	1,610	1,357	0	0	0	0	0
Virgin Islands	0	0	920	156	3,273	798	2,351	1,142	0	0
Yemen	0	0	0	0	0	0	0	303	0	0
Zaire	300	0	0	0	0	0	0	0	0	0
Other	0	0	0	203	0	0	0	96	0	0
Total	46,208	585	920	5,548	10,294	2,832	5,586	5,988	11	90
Persian Gulf^d	5,456	0	0	0	731	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	105	2,176	7,632	176	70	246
Algeria	0	0	0	0	0	1,340	1,340	0	43	43
Kuwait	0	0	0	0	0	0	549	18	0	18
Saudi Arabia	0	0	0	0	105	836	5,743	158	27	185
Other OPEC	0	0	0	744	123	6,332	22,712	528	204	733
Nigeria	0	0	0	0	0	0	7,939	256	0	256
Venezuela	0	0	0	744	123	6,332	14,773	272	204	477
Non OPEC	605	0	249	211	27	25,410	49,782	786	820	1,606
Angola	0	0	0	0	0	0	10,615	342	0	342
Argentina	0	0	0	0	0	255	255	0	8	8
Belgium	0	0	0	0	0	435	435	0	14	14
Brazil	0	0	0	0	0	1,181	1,181	0	38	38
Canada	7	0	36	155	16	7,439	9,042	52	240	292
China, People's Republic of	0	0	0	0	0	0	664	21	0	21
Colombia	0	0	0	0	0	118	118	0	4	4
Egypt	0	0	0	0	0	0	1,360	44	0	44
France	0	0	0	0	0	567	567	0	18	18
Gabon	0	0	0	0	0	0	1,006	32	0	32
Germany, FR	0	0	0	0	6	465	465	0	15	15
Italy	0	0	0	0	0	246	246	0	8	8
Mexico	0	0	0	56	0	56	56	0	2	2
Netherlands	0	0	0	0	0	422	422	0	14	14
Netherlands Antilles	0	0	0	0	0	325	325	0	10	10
Norway	0	0	0	0	0	0	5,625	181	0	181
Puerto Rico	556	0	213	0	0	977	977	0	32	32
Spain	0	0	0	0	0	125	125	0	4	4
Trinidad and Tobago	0	0	0	0	0	543	1,077	17	18	35
United Kingdom	42	0	0	0	0	3,009	5,674	86	97	183
Virgin Islands	0	0	0	0	0	8,640	8,640	0	279	279
Yemen	0	0	0	0	0	303	303	0	10	10
Zaire	0	0	0	0	0	0	300	10	0	10
Other	0	0	0	0	5	304	304	0	10	10
Total	605	0	249	955	255	33,918	80,126	1,491	1,094	2,585
Persian Gulf^d	0	0	0	0	105	836	6,292	176	27	203

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,228	386	0	0	993	0	0	0	0	0
Algeria	0	386	0	0	0	0	0	0	0	0
Saudi Arabia	5,228	0	0	0	993	0	0	0	0	0
Other OPEC	12,631	0	279	1,375	1,826	2,037	1,542	2,036	0	0
Nigeria	5,349	0	0	0	0	0	0	0	0	0
Venezuela	7,282	0	279	1,375	1,826	2,037	1,542	2,036	0	0
Non OPEC	22,046	449	1,000	3,281	6,980	1,980	3,307	2,956	25	139
Angola	7,804	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	252	0	0	0	0	0	0
Brazil	0	0	0	386	0	0	0	0	0	0
Canada	2,192	186	0	134	2,028	72	1,998	504	25	139
China, People's Republic of	1,332	0	0	0	0	0	0	0	0	0
Colombia	1,109	0	0	0	0	0	0	0	0	0
Congo	1,019	0	0	0	0	0	0	0	0	0
Ecuador	373	0	0	0	0	0	0	0	0	0
Egypt	752	0	0	0	0	0	0	0	0	0
France	0	0	0	247	19	0	0	0	0	0
Gabon	1,003	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	23	417	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	191	0	0
Mexico	1,239	0	119	171	0	0	0	0	0	0
Netherlands	0	0	0	340	54	0	0	0	0	0
Netherlands Antilles	0	0	0	20	348	663	0	0	0	0
Norway	4,717	263	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	248	0	0	0	0	0
Russia	0	0	0	0	65	0	0	0	0	0
Spain	0	0	0	0	454	0	0	0	0	0
Sweden	0	0	0	0	15	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	404	0	0
United Kingdom	506	0	0	1,108	849	0	0	285	0	0
Virgin Islands	0	0	881	33	2,231	1,245	1,309	1,497	0	0
Other	0	0	0	567	252	0	0	75	0	0
Total	39,905	835	1,279	4,656	9,799	4,017	4,849	4,992	25	139
Persian Gulf^d	5,228	0	0	0	993	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	1,379	6,607	174	46	220
Algeria	0	0	0	0	0	386	386	0	13	13
Saudi Arabia	0	0	0	0	0	993	6,221	174	33	207
Other OPEC	0	0	0	566	123	9,784	22,415	421	326	747
Nigeria	0	0	0	0	0	0	5,349	178	0	178
Venezuela	0	0	0	566	123	9,784	17,066	243	326	569
Non OPEC	153	0	309	412	19	21,010	43,056	735	700	1,435
Angola	0	0	0	0	0	0	7,804	260	0	260
Argentina	0	0	0	0	0	252	252	0	8	8
Brazil	0	0	0	0	0	386	386	0	13	13
Canada	7	0	46	257	12	5,408	7,600	73	180	253
China, People's Republic of	0	0	0	0	0	0	1,332	44	0	44
Colombia	0	0	0	0	0	0	1,109	37	0	37
Congo	0	0	0	0	0	0	1,019	34	0	34
Ecuador	0	0	0	0	0	0	373	12	0	12
Egypt	0	0	0	0	0	0	752	25	0	25
France	0	0	0	0	0	266	266	0	9	9
Gabon	0	0	0	0	0	0	1,003	33	0	33
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Italy	0	0	0	0	0	440	440	0	15	15
Ivory Coast	0	0	0	0	0	191	191	0	6	6
Mexico	0	0	0	155	0	445	1,684	41	15	56
Netherlands	0	0	0	0	0	394	394	0	13	13
Netherlands Antilles	0	0	0	0	0	1,031	1,031	0	34	34
Norway	0	0	0	0	0	263	4,980	157	9	166
Puerto Rico	146	0	263	0	0	657	657	0	22	22
Russia	0	0	0	0	0	65	65	0	2	2
Spain	0	0	0	0	0	454	454	0	15	15
Sweden	0	0	0	0	0	15	15	0	1	1
Trinidad and Tobago	0	0	0	0	0	404	404	0	13	13
United Kingdom	0	0	0	0	0	2,242	2,748	17	75	92
Virgin Islands	0	0	0	0	0	7,196	7,196	0	240	240
Other	0	0	0	0	1	895	895	0	30	30
Total	153	0	309	978	142	32,173	72,078	1,330	1,072	2,403
Persian Gulf^d	0	0	0	0	0	993	6,221	174	33	207

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	4,204	0	0	0	250	0	0	0	0	0
Saudi Arabia	4,204	0	0	0	250	0	0	0	0	0
Other OPEC	13,574	0	0	1,176	1,343	1,194	1,958	2,660	0	0
Indonesia	1,120	0	0	0	0	0	0	1,317	0	0
Nigeria	3,980	0	0	0	0	0	0	466	0	0
Venezuela	8,474	0	0	1,176	1,343	1,194	1,958	877	0	0
Non OPEC	21,382	596	1,163	7,854	6,071	2,570	4,914	3,891	36	193
Angola	7,375	0	0	0	0	0	0	512	0	0
Argentina	0	0	0	249	0	0	0	262	0	0
Cameroon	0	0	0	0	0	0	0	261	0	0
Canada	1,921	335	0	432	1,868	205	1,690	572	36	193
China, People's Republic of	458	0	0	0	0	0	0	0	0	0
Colombia	837	0	0	0	0	103	0	309	0	0
Ecuador	0	0	0	0	0	0	0	190	0	0
Egypt	1,389	0	0	0	0	0	0	0	0	0
France	0	0	0	887	18	0	0	0	0	0
Gabon	2,313	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	31	0	0	237	0	0
Italy	0	0	0	0	120	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	377	0	0	169	0	0	0	0	0	0
Netherlands	0	0	0	707	38	0	0	0	0	0
Netherlands Antilles	0	0	0	118	24	815	0	0	0	0
Norway	4,795	261	0	0	279	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	241	64	0	0	0	0	0
Spain	0	0	0	279	317	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	104	0	0
United Kingdom	1,570	0	0	3,397	269	0	31	272	0	0
Virgin Islands	0	0	1,163	284	3,012	1,447	3,193	974	0	0
Zaire	347	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,091	31	0	0	198	0	0
Total	39,160	596	1,163	9,030	7,664	3,764	6,872	6,551	36	193
Persian Gulf^d	4,204	0	0	0	250	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	188	438	4,642	136	14	150
Saudi Arabia	0	0	0	0	188	438	4,642	136	14	150
Other OPEC	0	0	0	744	217	9,292	22,866	438	300	738
Indonesia	0	0	0	0	0	1,317	2,437	36	42	79
Nigeria	0	0	0	0	0	466	4,446	128	15	143
Venezuela	0	0	0	744	217	7,509	15,983	273	242	516
Non OPEC	180	0	272	447	26	28,213	49,595	690	910	1,600
Angola	0	0	0	0	0	512	7,887	238	17	254
Argentina	0	0	0	0	0	511	511	0	16	16
Cameroon	0	0	0	0	0	261	261	0	8	8
Canada	6	0	65	274	15	5,691	7,612	62	184	246
China, People's Republic of	0	0	0	0	0	0	458	15	0	15
Colombia	0	0	0	0	0	412	1,249	27	13	40
Ecuador	0	0	0	0	0	190	190	0	6	6
Egypt	0	0	0	0	0	0	1,389	45	0	45
France	9	0	0	0	0	914	914	0	29	29
Gabon	0	0	0	0	0	0	2,313	75	0	75
Germany, FR	0	0	0	0	6	274	274	0	9	9
Italy	0	0	0	0	0	120	120	0	4	4
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	169	546	12	5	18
Netherlands	0	0	0	0	0	745	745	0	24	24
Netherlands Antilles	0	0	0	0	0	957	957	0	31	31
Norway	0	0	0	0	0	540	5,335	155	17	172
Puerto Rico	165	0	207	0	0	372	372	0	12	12
Russia	0	0	0	0	0	305	305	0	10	10
Spain	0	0	0	173	0	769	769	0	25	25
Trinidad and Tobago	0	0	0	0	0	104	104	0	3	3
United Kingdom	0	0	0	0	0	3,969	5,539	51	128	179
Virgin Islands	0	0	0	0	0	10,073	10,073	0	325	325
Zaire	0	0	0	0	0	0	347	11	0	11
Other	0	0	0	0	3	1,323	1,323	0	43	43
Total	180	0	272	1,191	431	37,943	77,103	1,263	1,224	2,487
Persian Gulf^d	0	0	0	0	188	438	4,642	136	14	150

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,893	400	0	0	683	0	0	981	0	0
Algeria	0	400	0	0	0	0	0	981	0	0
Saudi Arabia	4,893	0	0	0	683	0	0	0	0	0
Other OPEC	9,839	0	364	1,674	744	1,054	1,284	2,942	0	0
Indonesia	0	0	0	0	0	0	0	714	0	0
Nigeria	5,025	0	0	110	0	0	0	0	0	0
Venezuela	4,814	0	364	1,564	744	1,054	1,284	2,228	0	0
Non OPEC	22,991	887	1,317	4,065	5,428	1,540	4,336	3,467	35	188
Angola	5,801	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	343	0	0	0	0	0	0
Canada	1,665	361	0	192	2,883	134	1,569	406	35	188
China, People's Republic of	1,972	0	0	0	0	0	0	0	0	0
Colombia	2,092	0	0	0	0	0	0	0	0	0
Congo	1,023	0	0	0	0	0	0	0	0	0
Ecuador	750	0	0	0	0	0	0	0	0	0
France	0	0	0	314	0	0	0	0	0	0
Gabon	5,532	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	212	0	0	298	0	0
Italy	0	0	0	292	102	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	143	0	0	0	0	0	0
Netherlands	0	0	0	323	143	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	579	0	1,112	0	0
Norway	4,156	526	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	874	0	0	0	0	0	0
Spain	0	0	0	0	432	0	0	0	0	0
Trinidad and Tobago	0	0	208	0	0	0	0	100	0	0
United Kingdom	0	0	0	608	0	0	0	129	0	0
Virgin Islands	0	0	1,109	253	1,214	827	2,767	1,422	0	0
Other	0	0	0	723	442	0	0	0	0	0
Total	37,723	1,287	1,681	5,739	6,855	2,594	5,620	7,390	35	188
Persian Gulf^d	4,893	0	0	0	683	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	106	2,170	7,063	163	72	235
Algeria	0	0	0	0	0	1,381	1,381	0	46	46
Saudi Arabia	0	0	0	0	106	789	5,682	163	26	189
Other OPEC	0	0	0	373	0	8,435	18,274	328	281	609
Indonesia	0	0	0	0	0	714	714	0	24	24
Nigeria	0	0	0	0	0	110	5,135	168	4	171
Venezuela	0	0	0	373	0	7,611	12,425	160	254	414
Non OPEC	225	0	435	329	353	22,605	45,596	766	754	1,520
Angola	0	0	0	0	0	0	5,801	193	0	193
Argentina	0	0	0	0	129	472	472	0	16	16
Canada	5	0	37	183	10	6,003	7,668	56	200	256
China, People's Republic of	0	0	0	0	0	0	1,972	66	0	66
Colombia	0	0	0	0	0	0	2,092	70	0	70
Congo	0	0	0	0	0	0	1,023	34	0	34
Ecuador	0	0	0	0	0	0	750	25	0	25
France	0	0	0	0	125	439	439	0	15	15
Gabon	0	0	0	0	0	0	5,532	184	0	184
Germany, FR	0	0	0	0	9	519	519	0	17	17
Italy	0	0	0	0	0	394	394	0	13	13
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	146	0	289	289	0	10	10
Netherlands	0	0	0	0	76	542	542	0	18	18
Netherlands Antilles	0	0	0	0	0	1,691	1,691	0	56	56
Norway	0	0	0	0	0	526	4,682	139	18	156
Puerto Rico	191	0	398	0	0	589	589	0	20	20
Romania	0	0	0	0	0	874	874	0	29	29
Spain	0	0	0	0	0	432	432	0	14	14
Trinidad and Tobago	0	0	0	0	0	308	308	0	10	10
United Kingdom	29	0	0	0	0	766	766	0	26	26
Virgin Islands	0	0	0	0	0	7,592	7,592	0	253	253
Other	0	0	0	0	1	1,166	1,166	0	39	39
Total	225	0	435	702	459	33,210	70,933	1,257	1,107	2,364
Persian Gulf^d	0	0	0	0	106	789	5,682	163	26	189

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	4,657	400	0	0	1,042	0	0	1,160	0	0
Algeria	0	400	0	0	0	0	0	1,160	0	0
Saudi Arabia	4,657	0	0	0	1,042	0	0	0	0	0
Other OPEC	9,219	0	0	1,050	1,657	1,389	1,319	2,273	0	0
Indonesia	0	0	0	0	0	0	0	643	0	0
Nigeria	4,848	0	0	53	0	0	0	627	0	0
Venezuela	4,371	0	0	997	1,657	1,389	1,319	1,003	0	0
Non OPEC	27,657	817	784	7,133	6,124	1,899	6,020	5,823	57	114
Angola	8,772	0	0	60	0	0	0	389	0	0
Argentina	431	0	0	244	0	0	0	360	0	0
Belgium	0	0	0	886	0	0	0	330	0	0
Brazil	0	0	0	0	0	0	0	67	0	0
Canada	2,305	438	0	110	3,093	144	3,009	955	57	114
China, People's Republic of	1,262	0	0	0	0	0	0	0	0	0
Colombia	1,043	0	0	0	0	0	0	688	0	0
Ecuador	1,080	0	0	0	0	0	0	342	0	0
Egypt	1,964	0	0	0	0	0	0	0	0	0
France	0	0	47	243	0	0	0	0	0	0
Gabon	4,765	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	260	75	0	0	0	0	0
Italy	0	0	0	31	226	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	250	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	196	521	0	115	0	0
Norway	3,086	379	0	0	287	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	346	0	0	0	0	0	0
Russia	0	0	0	499	0	0	298	0	0	0
Spain	0	0	0	331	27	0	0	0	0	0
United Kingdom	2,599	0	0	2,282	248	0	0	104	0	0
Virgin Islands	0	0	737	295	1,972	1,234	2,713	2,174	0	0
Zaire	350	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,296	0	0	0	299	0	0
Total	41,533	1,217	784	8,183	8,823	3,288	7,339	9,256	57	114
Persian Gulf^d	4,657	0	0	0	1,042	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	164	2,766	7,423	150	89	239
Algeria	0	0	0	0	0	1,560	1,560	0	50	50
Saudi Arabia	0	0	0	0	164	1,206	5,863	150	39	189
Other OPEC	0	0	0	206	223	8,117	17,336	297	262	559
Indonesia	0	0	0	0	0	643	643	0	21	21
Nigeria	0	0	0	0	0	680	5,528	156	22	178
Venezuela	0	0	0	206	223	6,794	11,165	141	219	360
Non OPEC	253	0	389	332	371	30,116	57,773	892	971	1,864
Angola	0	0	0	0	0	449	9,221	283	14	297
Argentina	0	0	0	0	0	604	1,035	14	19	33
Belgium	0	0	0	0	0	1,216	1,216	0	39	39
Brazil	0	0	0	0	0	67	67	0	2	2
Canada	4	0	37	173	2	8,136	10,441	74	262	337
China, People's Republic of	0	0	0	0	0	0	1,262	41	0	41
Colombia	0	0	0	0	0	688	1,731	34	22	56
Ecuador	0	0	0	0	0	342	1,422	35	11	46
Egypt	0	0	0	0	0	0	1,964	63	0	63
France	0	0	0	0	133	423	423	0	14	14
Gabon	0	0	0	0	0	0	4,765	154	0	154
Germany, FR	0	0	0	0	4	339	339	0	11	11
Italy	0	0	0	0	0	257	257	0	8	8
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	159	0	159	159	0	5	5
Netherlands	0	0	0	0	178	428	428	0	14	14
Netherlands Antilles	0	0	0	0	0	832	832	0	27	27
Norway	0	0	0	0	0	666	3,752	100	21	121
Portugal	6	0	0	0	0	6	6	0	(s)	(s)
Puerto Rico	213	0	352	0	0	565	565	0	18	18
Romania	0	0	0	0	0	346	346	0	11	11
Russia	0	0	0	0	0	797	797	0	26	26
Spain	0	0	0	0	0	358	358	0	12	12
United Kingdom	30	0	0	0	0	2,664	5,263	84	86	170
Virgin Islands	0	0	0	0	0	9,125	9,125	0	294	294
Zaire	0	0	0	0	0	0	350	11	0	11
Other	0	0	0	0	51	1,646	1,646	0	53	53
Total	253	0	389	538	758	40,999	82,532	1,340	1,323	2,662
Persian Gulf^d	0	0	0	0	164	1,206	5,863	150	39	189

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,893	0	0	0	0	0	0	0	0	0
Kuwait	1,021	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,872	0	0	0	0	0	0	0	0	0
Other OPEC	5,291	0	0	0	0	0	0	0	0	0
Nigeria	1,128	0	0	0	0	0	0	0	0	0
Venezuela	4,163	0	0	0	0	0	0	0	0	0
Non OPEC	31,282	2,951	9	6	117	0	241	15	0	21
Angola	472	0	0	0	0	0	0	0	0	0
Canada	23,907	2,951	9	6	117	0	241	15	0	21
Ecuador	1,574	0	0	0	0	0	0	0	0	0
Mexico	4,837	0	0	0	0	0	0	0	0	0
United Kingdom	492	0	0	0	0	0	0	0	0	0
Total	39,466	2,951	9	6	117	0	241	15	0	21
Persian Gulf^d	2,893	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,893	93	0	93
Kuwait	0	0	0	0	0	0	1,021	33	0	33
Saudi Arabia	0	0	0	0	0	0	1,872	60	0	60
Other OPEC	0	0	0	0	0	0	5,291	171	0	171
Nigeria	0	0	0	0	0	0	1,128	36	0	36
Venezuela	0	0	0	0	0	0	4,163	134	0	134
Non OPEC	36	0	18	0	80	3,494	34,776	1,009	113	1,122
Angola	0	0	0	0	0	0	472	15	0	15
Canada	36	0	18	0	80	3,494	27,401	771	113	884
Ecuador	0	0	0	0	0	0	1,574	51	0	51
Mexico	0	0	0	0	0	0	4,837	156	0	156
United Kingdom	0	0	0	0	0	0	492	16	0	16
Total	36	0	18	0	80	3,494	42,960	1,273	113	1,386
Persian Gulf^d	0	0	0	0	0	0	2,893	93	0	93

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,721	0	0	0	0	0	0	0	0	0
Kuwait	898	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,823	0	0	0	0	0	0	0	0	0
Other OPEC	6,606	0	0	0	0	0	0	0	0	0
Nigeria	1,402	0	0	0	0	0	0	0	0	0
Venezuela	5,204	0	0	0	0	0	0	0	0	0
Non OPEC	27,899	1,887	2	21	78	0	191	15	0	21
Angola	651	0	0	0	0	0	0	0	0	0
Canada	21,606	1,887	2	21	78	0	191	15	0	21
Colombia	554	0	0	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
Mexico	4,203	0	0	0	0	0	0	0	0	0
United Kingdom	525	0	0	0	0	0	0	0	0	0
Total	38,226	1,887	2	21	78	0	191	15	0	21
Persian Gulf^d	3,721	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	3,721	128	0	128
Kuwait	0	0	0	0	0	0	898	31	0	31
Saudi Arabia	0	0	0	0	0	0	2,823	97	0	97
Other OPEC	0	0	0	0	0	0	6,606	228	0	228
Nigeria	0	0	0	0	0	0	1,402	48	0	48
Venezuela	0	0	0	0	0	0	5,204	179	0	179
Non OPEC	42	0	16	35	45	2,353	30,252	962	81	1,043
Angola	0	0	0	0	0	0	651	22	0	22
Canada	42	0	16	35	45	2,353	23,959	745	81	826
Colombia	0	0	0	0	0	0	554	19	0	19
Ecuador	0	0	0	0	0	0	360	12	0	12
Mexico	0	0	0	0	0	0	4,203	145	0	145
United Kingdom	0	0	0	0	0	0	525	18	0	18
Total	42	0	16	35	45	2,353	40,579	1,318	81	1,399
Persian Gulf^d	0	0	0	0	0	0	3,721	128	0	128

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,545	0	0	0	0	0	0	0	0	0
Kuwait	507	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,038	0	0	0	0	0	0	0	0	0
Other OPEC	8,719	0	0	0	0	0	0	0	0	0
Nigeria	1,843	0	0	0	0	0	0	0	0	0
Venezuela	6,876	0	0	0	0	0	0	0	0	0
Non OPEC	30,233	1,925	3	26	57	0	136	0	0	20
Angola	350	0	0	0	0	0	0	0	0	0
Canada	21,902	1,925	3	26	57	0	136	0	0	20
Colombia	800	0	0	0	0	0	0	0	0	0
Ecuador	376	0	0	0	0	0	0	0	0	0
Mexico	5,392	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,083	0	0	0	0	0	0	0	0	0
Zaire	330	0	0	0	0	0	0	0	0	0
Total	41,497	1,925	3	26	57	0	136	0	0	20
Persian Gulf^d	2,545	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,545	82	0	82
Kuwait	0	0	0	0	0	0	507	16	0	16
Saudi Arabia	0	0	0	0	0	0	2,038	66	0	66
Other OPEC	0	0	0	0	0	0	8,719	281	0	281
Nigeria	0	0	0	0	0	0	1,843	59	0	59
Venezuela	0	0	0	0	0	0	6,876	222	0	222
Non OPEC	26	0	21	30	44	2,288	32,521	975	74	1,049
Angola	0	0	0	0	0	0	350	11	0	11
Canada	26	0	21	30	44	2,288	24,190	707	74	780
Colombia	0	0	0	0	0	0	800	26	0	26
Ecuador	0	0	0	0	0	0	376	12	0	12
Mexico	0	0	0	0	0	0	5,392	174	0	174
Trinidad and Tobago	0	0	0	0	0	0	1,083	35	0	35
Zaire	0	0	0	0	0	0	330	11	0	11
Total	26	0	21	30	44	2,288	43,785	1,339	74	1,412
Persian Gulf^d	0	0	0	0	0	0	2,545	82	0	82

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,370	0	0	0	0	0	0	0	0	0
Kuwait	2,094	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,276	0	0	0	0	0	0	0	0	0
Other OPEC	7,698	0	0	0	0	0	0	0	0	0
Nigeria	2,512	0	0	0	0	0	0	0	0	0
Venezuela	5,186	0	0	0	0	0	0	0	0	0
Non OPEC	31,914	1,667	5	1	61	0	105	0	0	27
Angola	1,178	0	0	0	0	0	0	0	0	0
Canada	22,382	1,667	5	1	61	0	105	0	0	27
Ecuador	1,096	0	0	0	0	0	0	0	0	0
Gabon	972	0	0	0	0	0	0	0	0	0
Mexico	3,145	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,100	0	0	0	0	0	0	0	0	0
United Kingdom	2,041	0	0	0	0	0	0	0	0	0
Total	42,982	1,667	5	1	61	0	105	0	0	27
Persian Gulf^d	3,370	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	3,370	112	0	112
Kuwait	0	0	0	0	0	0	2,094	70	0	70
Saudi Arabia	0	0	0	0	0	0	1,276	43	0	43
Other OPEC	0	0	0	0	0	0	7,698	257	0	257
Nigeria	0	0	0	0	0	0	2,512	84	0	84
Venezuela	0	0	0	0	0	0	5,186	173	0	173
Non OPEC	49	0	25	0	34	1,974	33,888	1,064	66	1,130
Angola	0	0	0	0	0	0	1,178	39	0	39
Canada	49	0	25	0	34	1,974	24,356	746	66	812
Ecuador	0	0	0	0	0	0	1,096	37	0	37
Gabon	0	0	0	0	0	0	972	32	0	32
Mexico	0	0	0	0	0	0	3,145	105	0	105
Trinidad and Tobago	0	0	0	0	0	0	1,100	37	0	37
United Kingdom	0	0	0	0	0	0	2,041	68	0	68
Total	49	0	25	0	34	1,974	44,956	1,433	66	1,499
Persian Gulf^d	0	0	0	0	0	0	3,370	112	0	112

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,249	0	0	0	0	0	0	0	0	0
Kuwait	1,980	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,269	0	0	0	0	0	0	0	0	0
Other OPEC	9,767	0	0	0	0	0	0	0	0	0
Nigeria	1,926	0	0	0	0	0	0	0	0	0
Venezuela	7,841	0	0	0	0	0	0	0	0	0
Non OPEC	33,559	1,790	6	2	67	0	104	16	0	22
Angola	1,421	0	0	0	0	0	0	0	0	0
Canada	23,759	1,790	6	2	67	0	104	16	0	22
Colombia	1,349	0	0	0	0	0	0	0	0	0
Ecuador	535	0	0	0	0	0	0	0	0	0
Gabon	200	0	0	0	0	0	0	0	0	0
Malaysia	710	0	0	0	0	0	0	0	0	0
Mexico	4,546	0	0	0	0	0	0	0	0	0
Norway	515	0	0	0	0	0	0	0	0	0
United Kingdom	524	0	0	0	0	0	0	0	0	0
Total	48,575	1,790	6	2	67	0	104	16	0	22
Persian Gulf^d	5,249	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	5,249	169	0	169
Kuwait	0	0	0	0	0	0	1,980	64	0	64
Saudi Arabia	0	0	0	0	0	0	3,269	105	0	105
Other OPEC	0	0	0	0	0	0	9,767	315	0	315
Nigeria	0	0	0	0	0	0	1,926	62	0	62
Venezuela	0	0	0	0	0	0	7,841	253	0	253
Non OPEC	23	0	25	14	40	2,109	35,668	1,083	68	1,151
Angola	0	0	0	0	0	0	1,421	46	0	46
Canada	23	0	25	14	40	2,109	25,868	766	68	834
Colombia	0	0	0	0	0	0	1,349	44	0	44
Ecuador	0	0	0	0	0	0	535	17	0	17
Gabon	0	0	0	0	0	0	200	6	0	6
Malaysia	0	0	0	0	0	0	710	23	0	23
Mexico	0	0	0	0	0	0	4,546	147	0	147
Norway	0	0	0	0	0	0	515	17	0	17
United Kingdom	0	0	0	0	0	0	524	17	0	17
Total	23	0	25	14	40	2,109	50,684	1,567	68	1,635
Persian Gulf^d	0	0	0	0	0	0	5,249	169	0	169

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,102	0	0	0	0	0	0	0	0	0
Kuwait	2,069	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,033	0	0	0	0	0	0	0	0	0
Other OPEC	10,409	0	0	0	0	0	0	0	0	0
Nigeria	4,442	0	0	0	0	0	0	0	0	0
Venezuela	5,967	0	0	0	0	0	0	0	0	0
Non OPEC	30,864	1,634	4	0	97	0	122	16	0	13
Angola	953	0	0	0	0	0	0	0	0	0
Canada	23,690	1,634	4	0	97	0	122	16	0	13
Colombia	1,576	0	0	0	0	0	0	0	0	0
Ecuador	473	0	0	0	0	0	0	0	0	0
Mexico	3,288	0	0	0	0	0	0	0	0	0
United Kingdom	552	0	0	0	0	0	0	0	0	0
Zaire	332	0	0	0	0	0	0	0	0	0
Total	45,375	1,634	4	0	97	0	122	16	0	13
Persian Gulf^d	4,102	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,102	137	0	137
Kuwait	0	0	0	0	0	0	2,069	69	0	69
Saudi Arabia	0	0	0	0	0	0	2,033	68	0	68
Other OPEC	0	0	0	0	0	0	10,409	347	0	347
Nigeria	0	0	0	0	0	0	4,442	148	0	148
Venezuela	0	0	0	0	0	0	5,967	199	0	199
Non OPEC	25	0	25	19	37	1,992	32,856	1,029	66	1,095
Angola	0	0	0	0	0	0	953	32	0	32
Canada	25	0	25	19	37	1,992	25,682	790	66	856
Colombia	0	0	0	0	0	0	1,576	53	0	53
Ecuador	0	0	0	0	0	0	473	16	0	16
Mexico	0	0	0	0	0	0	3,288	110	0	110
United Kingdom	0	0	0	0	0	0	552	18	0	18
Zaire	0	0	0	0	0	0	332	11	0	11
Total	25	0	25	19	37	1,992	47,367	1,513	66	1,579
Persian Gulf^d	0	0	0	0	0	0	4,102	137	0	137

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,161	0	0	0	0	0	0	0	0	0
Kuwait	2,131	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,030	0	0	0	0	0	0	0	0	0
Other OPEC	11,722	0	0	0	0	0	0	0	0	0
Nigeria	5,534	0	0	0	0	0	0	0	0	0
Venezuela	6,188	0	0	0	0	0	0	0	0	0
Non OPEC	31,373	1,720	3	34	113	0	115	0	0	21
Angola	1,377	0	0	0	0	0	0	0	0	0
Canada	24,085	1,720	3	34	113	0	115	0	0	21
Colombia	1,050	0	0	0	0	0	0	0	0	0
Ecuador	371	0	0	0	0	0	0	0	0	0
Mexico	2,891	0	0	0	0	0	0	0	0	0
Norway	1,023	0	0	0	0	0	0	0	0	0
United Kingdom	576	0	0	0	0	0	0	0	0	0
Total	47,256	1,720	3	34	113	0	115	0	0	21
Persian Gulf^d	4,161	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,161	134	0	134
Kuwait	0	0	0	0	0	0	2,131	69	0	69
Saudi Arabia	0	0	0	0	0	0	2,030	65	0	65
Other OPEC	0	0	0	0	0	0	11,722	378	0	378
Nigeria	0	0	0	0	0	0	5,534	179	0	179
Venezuela	0	0	0	0	0	0	6,188	200	0	200
Non OPEC	39	0	21	113	68	2,247	33,620	1,012	72	1,085
Angola	0	0	0	0	0	0	1,377	44	0	44
Canada	39	0	21	113	68	2,247	26,332	777	72	849
Colombia	0	0	0	0	0	0	1,050	34	0	34
Ecuador	0	0	0	0	0	0	371	12	0	12
Mexico	0	0	0	0	0	0	2,891	93	0	93
Norway	0	0	0	0	0	0	1,023	33	0	33
United Kingdom	0	0	0	0	0	0	576	19	0	19
Total	39	0	21	113	68	2,247	49,503	1,524	72	1,597
Persian Gulf^d	0	0	0	0	0	0	4,161	134	0	134

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,155	0	0	0	0	0	0	0	0	0
Kuwait	2,132	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,023	0	0	0	0	0	0	0	0	0
Other OPEC	14,301	0	0	0	0	0	0	0	0	0
Nigeria	5,525	0	0	0	0	0	0	0	0	0
Venezuela	8,776	0	0	0	0	0	0	0	0	0
Non OPEC	31,173	1,210	4	32	110	0	160	0	0	18
Angola	1,231	0	0	0	0	0	0	0	0	0
Canada	22,605	1,210	4	32	110	0	160	0	0	18
Colombia	2,073	0	0	0	0	0	0	0	0	0
Ecuador	375	0	0	0	0	0	0	0	0	0
Mexico	3,878	0	0	0	0	0	0	0	0	0
Norway	521	0	0	0	0	0	0	0	0	0
United Kingdom	490	0	0	0	0	0	0	0	0	0
Total	49,629	1,210	4	32	110	0	160	0	0	18
Persian Gulf^d	4,155	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,155	134	0	134
Kuwait	0	0	0	0	0	0	2,132	69	0	69
Saudi Arabia	0	0	0	0	0	0	2,023	65	0	65
Other OPEC	0	0	0	0	0	0	14,301	461	0	461
Nigeria	0	0	0	0	0	0	5,525	178	0	178
Venezuela	0	0	0	0	0	0	8,776	283	0	283
Non OPEC	39	0	25	129	23	1,750	32,923	1,006	56	1,062
Angola	0	0	0	0	0	0	1,231	40	0	40
Canada	39	0	25	129	23	1,750	24,355	729	56	786
Colombia	0	0	0	0	0	0	2,073	67	0	67
Ecuador	0	0	0	0	0	0	375	12	0	12
Mexico	0	0	0	0	0	0	3,878	125	0	125
Norway	0	0	0	0	0	0	521	17	0	17
United Kingdom	0	0	0	0	0	0	490	16	0	16
Total	39	0	25	129	23	1,750	51,379	1,601	56	1,657
Persian Gulf^d	0	0	0	0	0	0	4,155	134	0	134

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,579	0	0	0	0	0	0	0	0	0
Kuwait	921	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,658	0	0	0	0	0	0	0	0	0
Other OPEC	9,004	0	0	0	0	0	0	0	0	0
Nigeria	3,821	0	0	0	0	0	0	0	0	0
Venezuela	5,183	0	0	0	0	0	0	0	0	0
Non OPEC	24,614	1,021	3	0	98	0	160	0	0	20
Angola	977	0	0	0	0	0	0	0	0	0
Canada	20,996	1,021	3	0	98	0	160	0	0	20
Mexico	2,137	0	0	0	0	0	0	0	0	0
Norway	504	0	0	0	0	0	0	0	0	0
Total	36,197	1,021	3	0	98	0	160	0	0	20
Persian Gulf^d	2,579	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,579	86	0	86
Kuwait	0	0	0	0	0	0	921	31	0	31
Saudi Arabia	0	0	0	0	0	0	1,658	55	0	55
Other OPEC	0	0	0	0	0	0	9,004	300	0	300
Nigeria	0	0	0	0	0	0	3,821	127	0	127
Venezuela	0	0	0	0	0	0	5,183	173	0	173
Non OPEC	27	0	23	56	28	1,436	26,050	820	48	868
Angola	0	0	0	0	0	0	977	33	0	33
Canada	27	0	23	56	28	1,436	22,432	700	48	748
Mexico	0	0	0	0	0	0	2,137	71	0	71
Norway	0	0	0	0	0	0	504	17	0	17
Total	27	0	23	56	28	1,436	37,633	1,207	48	1,254
Persian Gulf^d	0	0	0	0	0	0	2,579	86	0	86

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,707	0	0	0	0	0	0	0	0	0
Kuwait	1,403	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,304	0	0	0	0	0	0	0	0	0
Other OPEC	7,499	0	0	0	0	0	0	0	0	0
Nigeria	1,181	0	0	0	0	0	0	0	0	0
Venezuela	6,318	0	0	0	0	0	0	0	0	0
Non OPEC	31,795	2,158	4	0	127	0	312	0	0	14
Angola	1,889	0	0	0	0	0	0	0	0	0
Canada	24,427	2,158	4	0	127	0	312	0	0	14
Colombia	2,126	0	0	0	0	0	0	0	0	0
Ecuador	375	0	0	0	0	0	0	0	0	0
Mexico	1,873	0	0	0	0	0	0	0	0	0
Norway	1,105	0	0	0	0	0	0	0	0	0
Total	43,001	2,158	4	0	127	0	312	0	0	14
Persian Gulf^d	3,707	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	3,707	120	0	120
Kuwait	0	0	0	0	0	0	1,403	45	0	45
Saudi Arabia	0	0	0	0	0	0	2,304	74	0	74
Other OPEC	0	0	0	0	0	0	7,499	242	0	242
Nigeria	0	0	0	0	0	0	1,181	38	0	38
Venezuela	0	0	0	0	0	0	6,318	204	0	204
Non OPEC	27	0	23	19	18	2,702	34,497	1,026	87	1,113
Angola	0	0	0	0	0	0	1,889	61	0	61
Canada	27	0	23	19	18	2,702	27,129	788	87	875
Colombia	0	0	0	0	0	0	2,126	69	0	69
Ecuador	0	0	0	0	0	0	375	12	0	12
Mexico	0	0	0	0	0	0	1,873	60	0	60
Norway	0	0	0	0	0	0	1,105	36	0	36
Total	27	0	23	19	18	2,702	45,703	1,387	87	1,474
Persian Gulf^d	0	0	0	0	0	0	3,707	120	0	120

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,945	0	0	0	0	0	0	0	0	0
Kuwait	901	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,044	0	0	0	0	0	0	0	0	0
Other OPEC	4,360	0	0	0	0	0	0	0	0	0
Nigeria	947	0	0	0	0	0	0	0	0	0
Venezuela	3,413	0	0	0	0	0	0	0	0	0
Non OPEC	32,517	2,550	103	1	123	0	259	16	0	7
Angola	1,650	0	0	0	0	0	0	0	0	0
Canada	25,218	2,550	103	1	123	0	259	16	0	7
Colombia	200	0	0	0	0	0	0	0	0	0
Ecuador	444	0	0	0	0	0	0	0	0	0
Mexico	2,770	0	0	0	0	0	0	0	0	0
Norway	548	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,125	0	0	0	0	0	0	0	0	0
Other	562	0	0	0	0	0	0	0	0	0
Total	39,822	2,550	103	1	123	0	259	16	0	7
Persian Gulf^d	2,945	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,945	98	0	98
Kuwait	0	0	0	0	0	0	901	30	0	30
Saudi Arabia	0	0	0	0	0	0	2,044	68	0	68
Other OPEC	0	0	0	0	0	0	4,360	145	0	145
Nigeria	0	0	0	0	0	0	947	32	0	32
Venezuela	0	0	0	0	0	0	3,413	114	0	114
Non OPEC	22	0	22	1	13	3,117	35,634	1,084	104	1,188
Angola	0	0	0	0	0	0	1,650	55	0	55
Canada	22	0	22	1	13	3,117	28,335	841	104	945
Colombia	0	0	0	0	0	0	200	7	0	7
Ecuador	0	0	0	0	0	0	444	15	0	15
Mexico	0	0	0	0	0	0	2,770	92	0	92
Norway	0	0	0	0	0	0	548	18	0	18
Trinidad and Tobago	0	0	0	0	0	0	1,125	38	0	38
Other	0	0	0	0	0	0	562	19	0	19
Total	22	0	22	1	13	3,117	42,939	1,327	104	1,431
Persian Gulf^d	0	0	0	0	0	0	2,945	98	0	98

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,144	0	0	0	0	0	0	0	0	0
Kuwait	1,163	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,981	0	0	0	0	0	0	0	0	0
Other OPEC	6,141	0	0	0	0	0	0	0	0	0
Nigeria	1,077	0	0	0	0	0	0	0	0	0
Venezuela	5,064	0	0	0	0	0	0	0	0	0
Non OPEC	33,311	2,710	84	65	105	0	275	31	0	8
Angola	1,401	0	0	0	0	0	0	0	0	0
Canada	27,228	2,710	84	65	105	0	275	31	0	8
Colombia	549	0	0	0	0	0	0	0	0	0
Mexico	3,204	0	0	0	0	0	0	0	0	0
Other	929	0	0	0	0	0	0	0	0	0
Total	42,596	2,710	84	65	105	0	275	31	0	8
Persian Gulf^d	3,144	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	3,144	101	0	101
Kuwait	0	0	0	0	0	0	1,163	38	0	38
Saudi Arabia	0	0	0	0	0	0	1,981	64	0	64
Other OPEC	0	0	0	0	0	0	6,141	198	0	198
Nigeria	0	0	0	0	0	0	1,077	35	0	35
Venezuela	0	0	0	0	0	0	5,064	163	0	163
Non OPEC	44	0	19	0	25	3,366	36,677	1,075	109	1,183
Angola	0	0	0	0	0	0	1,401	45	0	45
Canada	44	0	19	0	25	3,366	30,594	878	109	987
Colombia	0	0	0	0	0	0	549	18	0	18
Mexico	0	0	0	0	0	0	3,204	103	0	103
Other	0	0	0	0	0	0	929	30	0	30
Total	44	0	19	0	25	3,366	45,962	1,374	109	1,483
Persian Gulf^d	0	0	0	0	0	0	3,144	101	0	101

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	37,728	356	2,127	0	0	0	0	0	0	0
Algeria	1,170	356	1,044	0	0	0	0	0	0	0
Kuwait	2,370	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,188	0	1,083	0	0	0	0	0	0	0
Other OPEC	37,286	75	3,442	0	0	231	0	0	0	0
Nigeria	10,172	0	0	0	0	0	0	0	0	0
Venezuela	27,114	75	3,442	0	0	231	0	0	0	0
Non OPEC	58,241	543	2,766	0	0	85	0	0	0	73
Angola	2,417	0	0	0	0	0	0	0	0	0
Argentina	1,446	0	0	0	0	0	0	0	0	0
Belgium	0	0	704	0	0	0	0	0	0	0
Cameroon	0	0	252	0	0	0	0	0	0	0
Canada	373	543	54	0	0	0	0	0	0	0
Colombia	3,707	0	0	0	0	0	0	0	0	0
Congo	1,860	0	0	0	0	0	0	0	0	0
Ecuador	1,171	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	3,797	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	165	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	29
Korea, Republic of	0	0	365	0	0	0	0	0	0	0
Mexico	32,415	0	0	0	0	85	0	0	0	44
Netherlands Antilles	0	0	684	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	3,172	0	289	0	0	0	0	0	0	0
Peru	373	0	0	0	0	0	0	0	0	0
Spain	0	0	363	0	0	0	0	0	0	0
Trinidad and Tobago	2,189	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	4,939	0	0	0	0	0	0	0	0	0
Other	0	0	55	0	0	0	0	0	0	0
Total	133,255	974	8,335	0	0	316	0	0	0	73
Persian Gulf^d	36,558	0	1,083	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,499	0	0	534	7,516	45,244	1,217	242	1,459
Algeria	0	4,499	0	0	534	6,433	7,603	38	208	245
Kuwait	0	0	0	0	0	0	2,370	76	0	76
Saudi Arabia	0	0	0	0	0	1,083	35,271	1,103	35	1,138
Other OPEC	239	0	0	31	240	4,258	41,544	1,203	137	1,340
Nigeria	0	0	0	0	0	0	10,172	328	0	328
Venezuela	239	0	0	31	240	4,258	31,372	875	137	1,012
Non OPEC	1,488	223	31	0	761	5,970	64,211	1,879	193	2,071
Angola	0	0	0	0	0	0	2,417	78	0	78
Argentina	0	0	0	0	0	0	1,446	47	0	47
Belgium	0	0	0	0	0	704	704	0	23	23
Cameroon	0	0	0	0	0	252	252	0	8	8
Canada	37	0	0	0	0	634	1,007	12	20	32
Colombia	0	0	0	0	0	0	3,707	120	0	120
Congo	0	0	0	0	0	0	1,860	60	0	60
Ecuador	0	0	0	0	0	0	1,171	38	0	38
France	21	0	0	0	0	21	21	0	1	1
Gabon	0	0	0	0	0	0	3,797	122	0	122
Greece	502	0	0	0	0	502	502	0	16	16
Guatemala	0	0	0	0	0	0	165	5	0	5
India	0	0	0	0	250	250	250	0	8	8
Italy	0	0	31	0	0	60	60	0	2	2
Korea, Republic of	0	0	0	0	0	365	365	0	12	12
Mexico	297	0	0	0	326	752	33,167	1,046	24	1,070
Netherlands Antilles	454	223	0	0	0	1,361	1,361	0	44	44
New Zealand	0	0	0	0	185	185	185	0	6	6
Norway	0	0	0	0	0	289	3,461	102	9	112
Peru	0	0	0	0	0	0	373	12	0	12
Spain	0	0	0	0	0	363	363	0	12	12
Trinidad and Tobago	151	0	0	0	0	151	2,340	71	5	75
Turkey	26	0	0	0	0	26	26	0	1	1
United Kingdom	0	0	0	0	0	0	4,939	159	0	159
Other	0	0	0	0	0	55	55	0	2	2
Total	1,727	4,722	31	31	1,535	17,744	150,999	4,299	572	4,871
Persian Gulf^d	0	0	0	0	0	1,083	37,641	1,179	35	1,214

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	26,498	0	1,983	0	0	0	0	0	0	0
Algeria	475	0	900	0	0	0	0	0	0	0
Kuwait	4,278	0	0	0	0	0	0	0	0	0
Saudi Arabia	21,745	0	1,083	0	0	0	0	0	0	0
Other OPEC	37,717	0	1,774	0	0	273	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	13,398	0	0	0	0	0	0	0	0	0
Venezuela	24,319	0	1,774	0	0	273	0	0	0	0
Non OPEC	44,627	529	2,801	0	0	23	0	0	0	0
Angola	3,065	0	0	0	0	0	0	0	0	0
Argentina	757	0	197	0	0	0	0	0	0	0
Belgium	0	0	332	0	0	0	0	0	0	0
Canada	399	508	62	0	0	0	0	0	0	0
Colombia	2,915	0	0	0	0	0	0	0	0	0
Ecuador	1,283	0	0	0	0	0	0	0	0	0
Egypt	0	0	257	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	928	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	432	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Mexico	26,585	0	0	0	0	23	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,559	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	2,121	0	0	0	0	0	0	0	0	0
Peru	810	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Russia	0	0	394	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,620	0	0	0	0	0	0	0	0	0
United Kingdom	3,712	21	0	0	0	0	0	0	0	0
Total	108,842	529	6,558	0	0	296	0	0	0	0
Persian Gulf^d	26,023	0	1,083	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,017	0	0	1,047	6,047	32,545	914	209	1,122
Algeria	0	3,017	0	0	1,047	4,964	5,439	16	171	188
Kuwait	0	0	0	0	0	0	4,278	148	0	148
Saudi Arabia	0	0	0	0	0	1,083	22,828	750	37	787
Other OPEC	0	230	0	33	7	2,317	40,034	1,301	80	1,380
Indonesia	0	0	0	0	7	7	7	0	(s)	(s)
Nigeria	0	230	0	0	0	230	13,628	462	8	470
Venezuela	0	0	0	33	0	2,080	26,399	839	72	910
Non OPEC	1,898	635	0	0	145	6,031	50,658	1,539	208	1,747
Angola	0	0	0	0	0	0	3,065	106	0	106
Argentina	0	0	0	0	0	197	954	26	7	33
Belgium	60	0	0	0	0	392	392	0	14	14
Canada	40	0	0	0	0	610	1,009	14	21	35
Colombia	0	0	0	0	0	0	2,915	101	0	101
Ecuador	0	0	0	0	0	0	1,283	44	0	44
Egypt	0	0	0	0	0	257	257	0	9	9
France	0	0	0	0	10	10	10	0	(s)	(s)
Gabon	0	0	0	0	0	0	928	32	0	32
Greece	537	0	0	0	0	537	537	0	19	19
Guatemala	0	0	0	0	0	0	432	15	0	15
India	284	0	0	0	0	284	284	0	10	10
Mexico	473	0	0	0	135	631	27,216	917	22	938
Netherlands	450	60	0	0	0	510	510	0	18	18
Netherlands Antilles	0	136	0	0	0	1,695	1,695	0	58	58
New Zealand	0	253	0	0	0	253	253	0	9	9
Norway	0	186	0	0	0	186	2,307	73	6	80
Peru	0	0	0	0	0	0	810	28	0	28
Portugal	32	0	0	0	0	32	32	0	1	1
Russia	0	0	0	0	0	394	394	0	14	14
Spain	22	0	0	0	0	22	22	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	1,620	56	0	56
United Kingdom	0	0	0	0	0	21	3,733	128	1	129
Total	1,898	3,882	0	33	1,199	14,395	123,237	3,753	496	4,250
Persian Gulf^d	0	0	0	0	0	1,083	27,106	897	37	935

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	35,983	229	1,417	0	0	0	0	0	0	0
Algeria	1,182	229	348	0	0	0	0	0	0	0
Kuwait	2,675	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,126	0	1,069	0	0	0	0	0	0	0
Other OPEC	37,291	0	2,442	0	0	402	0	0	0	0
Nigeria	8,360	0	335	0	0	0	0	0	0	0
Venezuela	28,931	0	2,107	0	0	402	0	0	0	0
Non OPEC	55,202	1,030	4,081	0	0	69	0	0	0	217
Angola	3,010	0	0	0	0	0	0	0	0	0
Argentina	759	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	37
Canada	317	543	61	0	0	0	0	0	0	180
Colombia	5,322	0	98	0	0	0	0	0	0	0
Congo	891	0	0	0	0	0	0	0	0	0
Ecuador	2,142	0	185	0	0	0	0	0	0	0
Egypt	0	0	541	0	0	0	0	0	0	0
France	0	0	314	0	0	0	0	0	0	0
Gabon	2,789	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	151	0	0	0	0	0	0	0
Greece	0	0	612	0	0	0	0	0	0	0
Guatemala	454	0	0	0	0	0	0	0	0	0
Italy	0	0	313	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	290	0	0	0	0	0	0	0
Mexico	30,230	125	0	0	0	69	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	101	0	0	0	0	0	0	0
Norway	3,556	233	0	0	0	0	0	0	0	0
Peru	360	0	0	0	0	0	0	0	0	0
Spain	0	0	679	0	0	0	0	0	0	0
Trinidad and Tobago	517	0	0	0	0	0	0	0	0	0
Turkey	0	0	49	0	0	0	0	0	0	0
United Kingdom	4,855	129	372	0	0	0	0	0	0	0
Other	0	0	315	0	0	0	0	0	0	0
Total	128,476	1,259	7,940	0	0	471	0	0	0	217
Persian Gulf^d	34,801	0	1,069	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,256	3,521	0	0	1,060	7,483	43,466	1,161	241	1,402
Algeria	0	3,521	0	0	1,060	5,158	6,340	38	166	205
Kuwait	0	0	0	0	0	0	2,675	86	0	86
Saudi Arabia	1,256	0	0	0	0	2,325	34,451	1,036	75	1,111
Other OPEC	0	182	0	22	0	3,048	40,339	1,203	98	1,301
Nigeria	0	0	0	0	0	335	8,695	270	11	280
Venezuela	0	182	0	22	0	2,713	31,644	933	88	1,021
Non OPEC	880	135	70	0	107	6,589	61,791	1,781	213	1,993
Angola	0	0	0	0	0	0	3,010	97	0	97
Argentina	0	0	0	0	0	0	759	24	0	24
Belgium	20	0	0	0	0	20	20	0	1	1
Brazil	0	0	0	0	0	37	37	0	1	1
Canada	27	0	0	0	0	811	1,128	10	26	36
Colombia	0	0	0	0	0	98	5,420	172	3	175
Congo	0	0	0	0	0	0	891	29	0	29
Ecuador	0	0	0	0	0	185	2,327	69	6	75
Egypt	237	0	0	0	0	778	778	0	25	25
France	0	0	0	0	60	374	374	0	12	12
Gabon	0	0	0	0	0	0	2,789	90	0	90
Germany, FR	0	0	0	0	0	151	151	0	5	5
Greece	0	0	0	0	0	612	612	0	20	20
Guatemala	0	0	0	0	0	0	454	15	0	15
Italy	21	0	70	0	0	404	404	0	13	13
Japan	6	0	0	0	0	6	6	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	290	290	0	9	9
Mexico	0	0	0	0	0	194	30,424	975	6	981
Netherlands	530	0	0	0	0	530	530	0	17	17
Netherlands Antilles	0	135	0	0	0	236	236	0	8	8
Norway	21	0	0	0	0	254	3,810	115	8	123
Peru	0	0	0	0	0	0	360	12	0	12
Spain	0	0	0	0	0	679	679	0	22	22
Trinidad and Tobago	0	0	0	0	0	0	517	17	0	17
Turkey	18	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	501	5,356	157	16	173
Other	0	0	0	0	47	362	362	0	12	12
Total	2,136	3,838	70	22	1,167	17,120	145,596	4,144	552	4,697
Persian Gulf^d	1,256	0	0	0	0	2,325	37,126	1,123	75	1,198

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	31,733	0	3,364	0	0	0	0	0	0	0
Algeria	58	0	1,797	0	0	0	0	0	0	0
Kuwait	2,307	0	0	0	0	0	0	0	0	0
Saudi Arabia	29,368	0	1,567	0	0	0	0	0	0	0
Other OPEC	32,605	230	2,498	0	0	0	0	0	0	0
Nigeria	6,330	0	0	0	0	0	0	0	0	0
Venezuela	26,275	230	2,498	0	0	0	0	0	0	0
Non OPEC	64,763	1,118	4,491	0	0	16	0	530	0	75
Angola	2,702	0	0	0	0	0	0	0	0	0
Argentina	1,149	0	351	0	0	0	0	0	0	0
Belgium	0	0	319	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	4
Canada	364	753	304	0	0	16	0	0	0	69
Colombia	7,859	0	0	0	0	0	0	0	0	0
Ecuador	2,343	0	276	0	0	0	0	180	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	2,805	0	0	0	0	0	0	0	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	2
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	362	0	0	0	0	0	0	0
Mexico	34,665	365	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	454	0	0	0	0	0	0	0
Norway	3,874	0	0	0	0	0	0	0	0	0
Peru	356	0	0	0	0	0	0	350	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	282	0	0	0	0	0	0	0
Trinidad and Tobago	540	0	370	0	0	0	0	0	0	0
United Kingdom	7,317	0	1,379	0	0	0	0	0	0	0
Virgin Islands	0	0	365	0	0	0	0	0	0	0
Zaire	349	0	0	0	0	0	0	0	0	0
Other	0	0	29	0	0	0	0	0	0	0
Total	129,101	1,348	10,353	0	0	16	0	530	0	75
Persian Gulf^d	31,675	0	1,567	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,070	0	0	1,077	7,511	39,244	1,058	250	1,308
Algeria	0	3,070	0	0	1,077	5,944	6,002	2	198	200
Kuwait	0	0	0	0	0	0	2,307	77	0	77
Saudi Arabia	0	0	0	0	0	1,567	30,935	979	52	1,031
Other OPEC	0	0	0	35	25	2,788	35,393	1,087	93	1,180
Nigeria	0	0	0	0	0	0	6,330	211	0	211
Venezuela	0	0	0	35	25	2,788	29,063	876	93	969
Non OPEC	1,062	498	0	0	81	7,871	72,634	2,159	262	2,421
Angola	0	0	0	0	0	0	2,702	90	0	90
Argentina	0	0	0	0	0	351	1,500	38	12	50
Belgium	23	0	0	0	0	342	342	0	11	11
Brazil	0	0	0	0	0	4	4	0	(s)	(s)
Canada	60	0	0	0	0	1,202	1,566	12	40	52
Colombia	0	0	0	0	0	0	7,859	262	0	262
Ecuador	0	0	0	0	0	456	2,799	78	15	93
France	0	0	0	0	46	46	46	0	2	2
Gabon	0	0	0	0	0	0	2,805	94	0	94
Guatemala	0	0	0	0	0	0	440	15	0	15
Italy	0	0	0	0	0	2	2	0	(s)	(s)
Japan	0	0	0	0	7	7	7	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	362	362	0	12	12
Mexico	276	0	0	0	0	641	35,306	1,156	21	1,177
Netherlands Antilles	0	224	0	0	0	678	678	0	23	23
Norway	0	274	0	0	0	274	4,148	129	9	138
Peru	0	0	0	0	0	350	706	12	12	24
Puerto Rico	204	0	0	0	0	204	204	0	7	7
Spain	0	0	0	0	0	282	282	0	9	9
Trinidad and Tobago	0	0	0	0	0	370	910	18	12	30
United Kingdom	0	0	0	0	0	1,379	8,696	244	46	290
Virgin Islands	0	0	0	0	0	365	365	0	12	12
Zaire	0	0	0	0	0	0	349	12	0	12
Other	499	0	0	0	28	556	556	0	19	19
Total	1,062	3,568	0	35	1,183	18,170	147,271	4,303	606	4,909
Persian Gulf^d	499	0	0	0	0	2,066	33,741	1,056	69	1,125

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	38,687	1,050	2,738	0	0	0	0	0	0	0
Algeria	0	1,050	841	0	0	0	0	0	0	0
Kuwait	4,238	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,449	0	1,897	0	0	0	0	0	0	0
Other OPEC	38,659	0	1,375	0	0	0	0	0	0	0
Nigeria	11,256	0	0	0	0	0	0	0	0	0
Venezuela	27,403	0	1,375	0	0	0	0	0	0	0
Non OPEC	66,854	1,347	2,460	0	272	10	7	393	0	115
Angola	2,512	0	0	0	0	0	0	393	0	0
Argentina	1,993	0	0	0	0	0	0	0	0	0
Belgium	0	0	341	0	0	0	0	0	0	0
Canada	498	547	80	0	0	0	0	0	0	24
Colombia	5,870	0	100	0	0	0	0	0	0	0
Congo	1,887	0	0	0	0	0	0	0	0	0
Ecuador	1,265	0	164	0	0	0	0	0	0	0
Gabon	3,255	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	368	0	0	0	0	0	0	0
Malaysia	524	0	0	0	0	0	0	0	0	0
Mexico	32,429	800	0	0	0	10	7	0	0	41
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	456	0	0	0	0	0	0	50
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	4,726	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	272	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,948	0	0	0	0	0	0	0	0	0
Spain	0	0	285	0	0	0	0	0	0	0
Trinidad and Tobago	2,211	0	0	0	0	0	0	0	0	0
United Kingdom	7,270	0	666	0	0	0	0	0	0	0
Other	247	0	0	0	0	0	0	0	0	0
Total	144,200	2,397	6,573	0	272	10	7	393	0	115
Persian Gulf^d	38,687	0	1,897	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,826	0	0	1,057	9,671	48,358	1,248	312	1,560
Algeria	0	4,826	0	0	1,057	7,774	7,774	0	251	251
Kuwait	0	0	0	0	0	0	4,238	137	0	137
Saudi Arabia	0	0	0	0	0	1,897	36,346	1,111	61	1,172
Other OPEC	54	0	0	23	0	1,452	40,111	1,247	47	1,294
Nigeria	0	0	0	0	0	0	11,256	363	0	363
Venezuela	54	0	0	23	0	1,452	28,855	884	47	931
Non OPEC	574	380	0	0	360	5,918	72,772	2,157	191	2,347
Angola	0	0	0	0	0	393	2,905	81	13	94
Argentina	0	0	0	0	0	0	1,993	64	0	64
Belgium	0	0	0	0	0	341	341	0	11	11
Canada	46	0	0	0	0	697	1,195	16	22	39
Colombia	0	0	0	0	0	100	5,970	189	3	193
Congo	0	0	0	0	0	0	1,887	61	0	61
Ecuador	0	0	0	0	0	164	1,429	41	5	46
Gabon	0	0	0	0	0	0	3,255	105	0	105
Japan	7	0	0	0	4	11	11	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	368	368	0	12	12
Malaysia	0	0	0	0	0	0	524	17	0	17
Mexico	182	0	0	0	356	1,396	33,825	1,046	45	1,091
Netherlands	8	0	0	0	0	8	8	0	(s)	(s)
Netherlands Antilles	0	194	0	0	0	700	700	0	23	23
New Zealand	0	186	0	0	0	186	186	0	6	6
Norway	0	0	0	0	0	0	4,726	152	0	152
Portugal	22	0	0	0	0	294	294	0	9	9
Puerto Rico	183	0	0	0	0	183	183	0	6	6
Russia	0	0	0	0	0	0	1,948	63	0	63
Spain	0	0	0	0	0	285	285	0	9	9
Trinidad and Tobago	110	0	0	0	0	110	2,321	71	4	75
United Kingdom	16	0	0	0	0	682	7,952	235	22	257
Other	0	0	0	0	0	0	247	8	0	8
Total	628	5,206	0	23	1,417	17,041	161,241	4,652	550	5,201
Persian Gulf^d	0	0	0	0	0	1,897	40,584	1,248	61	1,309

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	31,848	1,101	2,411	0	0	0	0	0	0	0
Algeria	0	1,101	611	0	0	0	0	0	0	0
Kuwait	7,396	0	0	0	0	0	0	0	0	0
Saudi Arabia	24,135	0	1,800	0	0	0	0	0	0	0
United Arab Emirates	317	0	0	0	0	0	0	0	0	0
Other OPEC	38,818	95	1,861	0	0	0	0	0	0	0
Indonesia	587	0	0	0	0	0	0	0	0	0
Nigeria	13,497	0	0	0	0	0	0	0	0	0
Venezuela	24,734	95	1,861	0	0	0	0	0	0	0
Non OPEC	68,042	1,663	3,726	0	310	18	0	0	0	78
Angola	4,315	0	0	0	0	0	0	0	0	0
Argentina	2,258	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	583	0	0	0	0	0	0	0
Canada	287	525	103	0	0	0	0	0	0	78
Colombia	5,333	0	0	0	0	0	0	0	0	0
Congo	962	0	0	0	0	0	0	0	0	0
Ecuador	1,844	0	163	0	0	0	0	0	0	0
Gabon	2,887	0	0	0	0	0	0	0	0	0
Guatemala	220	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	365	0	0	0	0	0	0	0
Mexico	34,189	1,138	0	0	0	18	0	0	0	0
Netherlands	0	0	338	0	0	0	0	0	0	0
Netherlands Antilles	0	0	395	0	0	0	0	0	0	0
Norway	7,041	0	0	0	0	0	0	0	0	0
Oman	499	0	0	0	0	0	0	0	0	0
Peru	353	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	310	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	429	0	0	0	0	0	0	0	0	0
Spain	0	0	374	0	0	0	0	0	0	0
Thailand	283	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,615	0	607	0	0	0	0	0	0	0
United Kingdom	4,878	0	329	0	0	0	0	0	0	0
Virgin Islands	0	0	373	0	0	0	0	0	0	0
Zaire	649	0	0	0	0	0	0	0	0	0
Other	0	0	96	0	0	0	0	0	0	0
Total	138,708	2,859	7,998	0	310	18	0	0	0	78
Persian Gulf^d	31,848	0	1,800	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,859	0	0	1,587	8,958	40,806	1,062	299	1,360
Algeria	0	3,859	0	0	1,587	7,158	7,158	0	239	239
Kuwait	0	0	0	0	0	0	7,396	247	0	247
Saudi Arabia	0	0	0	0	0	1,800	25,935	805	60	865
United Arab Emirates	0	0	0	0	0	0	317	11	0	11
Other OPEC	54	0	0	26	3	2,039	40,857	1,294	68	1,362
Indonesia	0	0	0	0	3	3	590	20	(s)	20
Nigeria	0	0	0	0	0	0	13,497	450	0	450
Venezuela	54	0	0	26	0	2,036	26,770	824	68	892
Non OPEC	891	1,100	0	0	132	7,918	75,960	2,268	264	2,532
Angola	0	0	0	0	0	0	4,315	144	0	144
Argentina	0	0	0	0	0	0	2,258	75	0	75
Australia	0	265	0	0	0	265	265	0	9	9
Belgium	59	0	0	0	0	642	642	0	21	21
Canada	46	0	0	0	0	752	1,039	10	25	35
Colombia	0	0	0	0	0	0	5,333	178	0	178
Congo	0	0	0	0	0	0	962	32	0	32
Ecuador	0	0	0	0	0	163	2,007	61	5	67
Gabon	0	0	0	0	0	0	2,887	96	0	96
Guatemala	0	0	0	0	0	0	220	7	0	7
Japan	43	0	0	0	0	43	43	0	1	1
Korea, Republic of	0	0	0	0	0	365	365	0	12	12
Mexico	471	0	0	0	132	1,759	35,948	1,140	59	1,198
Netherlands	0	0	0	0	0	338	338	0	11	11
Netherlands Antilles	0	199	0	0	0	594	594	0	20	20
Norway	0	320	0	0	0	320	7,361	235	11	245
Oman	0	0	0	0	0	0	499	17	0	17
Peru	0	0	0	0	0	0	353	12	0	12
Portugal	0	0	0	0	0	310	310	0	10	10
Puerto Rico	101	0	0	0	0	101	101	0	3	3
Russia	0	0	0	0	0	0	429	14	0	14
Spain	0	0	0	0	0	374	374	0	12	12
Thailand	0	0	0	0	0	0	283	9	0	9
Trinidad and Tobago	110	0	0	0	0	717	2,332	54	24	78
United Kingdom	0	0	0	0	0	329	5,207	163	11	174
Virgin Islands	61	0	0	0	0	434	434	0	14	14
Zaire	0	0	0	0	0	0	649	22	0	22
Other	0	316	0	0	0	412	412	0	14	14
Total	945	4,959	0	26	1,722	18,915	157,623	4,624	631	5,254
Persian Gulf^d	0	0	0	0	0	1,800	33,648	1,062	60	1,122

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	39,804	2,486	2,642	0	0	0	0	909	0	0
Algeria	0	1,959	392	0	0	0	0	0	0	0
Kuwait	5,177	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,490	527	2,250	0	0	0	0	909	0	0
United Arab Emirates	137	0	0	0	0	0	0	0	0	0
Other OPEC	38,609	0	3,642	0	0	0	0	332	0	0
Nigeria	10,008	0	623	0	0	0	0	332	0	0
Venezuela	28,601	0	3,019	0	0	0	0	0	0	0
Non OPEC	62,825	1,153	2,394	0	896	21	8	990	0	225
Angola	2,893	0	0	0	0	0	0	0	0	0
Argentina	382	0	211	0	0	0	0	87	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	46
Cameroon	0	0	0	0	0	0	0	304	0	0
Canada	0	557	63	0	0	0	0	0	0	179
Colombia	4,715	0	0	0	0	0	0	165	0	0
Congo	933	0	0	0	0	0	0	0	0	0
Ecuador	1,855	0	0	0	0	0	0	0	0	0
Egypt	517	0	0	0	0	0	0	265	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	3,768	0	0	0	0	0	0	0	0	0
Guatemala	683	0	0	0	0	0	0	0	0	0
Ivory Coast	0	0	243	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	33,502	348	132	0	0	21	8	0	0	0
Netherlands Antilles	0	0	635	0	0	0	0	0	0	0
Norway	6,399	248	0	0	0	0	0	0	0	0
Peru	813	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	245	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,017	0	0	0	0	0	0	0	0	0
Spain	311	0	285	0	0	0	0	0	0	0
Sweden	0	0	349	0	0	0	0	0	0	0
Thailand	283	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,810	0	111	0	0	0	0	0	0	0
Turkey	0	0	0	0	651	0	0	0	0	0
United Kingdom	2,944	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	365	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	169	0	0
Total	141,238	3,639	8,678	0	896	21	8	2,231	0	225
Persian Gulf^d	39,804	527	2,250	0	0	0	0	909	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,568	0	0	1,593	12,198	52,002	1,284	393	1,677
Algeria	0	4,568	0	0	1,593	8,512	8,512	0	275	275
Kuwait	0	0	0	0	0	0	5,177	167	0	167
Saudi Arabia	0	0	0	0	0	3,686	38,176	1,113	119	1,231
United Arab Emirates	0	0	0	0	0	0	137	4	0	4
Other OPEC	237	0	0	26	0	4,237	42,846	1,245	137	1,382
Nigeria	0	0	0	0	0	955	10,963	323	31	354
Venezuela	237	0	0	26	0	3,282	31,883	923	106	1,028
Non OPEC	914	536	0	0	168	7,305	70,130	2,027	236	2,262
Angola	0	0	0	0	0	0	2,893	93	0	93
Argentina	0	0	0	0	0	298	680	12	10	22
Australia	0	337	0	0	0	337	337	0	11	11
Belgium	46	0	0	0	0	46	46	0	1	1
Brazil	0	0	0	0	0	46	46	0	1	1
Cameroon	0	0	0	0	0	304	304	0	10	10
Canada	35	0	0	0	0	834	834	0	27	27
Colombia	0	0	0	0	0	165	4,880	152	5	157
Congo	0	0	0	0	0	0	933	30	0	30
Ecuador	0	0	0	0	0	0	1,855	60	0	60
Egypt	0	0	0	0	0	265	782	17	9	25
France	21	0	0	0	167	188	188	0	6	6
Gabon	0	0	0	0	0	0	3,768	122	0	122
Guatemala	0	0	0	0	0	0	683	22	0	22
Ivory Coast	0	0	0	0	0	243	243	0	8	8
Japan	55	0	0	0	0	55	55	0	2	2
Mexico	427	0	0	0	1	937	34,439	1,081	30	1,111
Netherlands Antilles	0	199	0	0	0	834	834	0	27	27
Norway	0	0	0	0	0	248	6,647	206	8	214
Peru	0	0	0	0	0	0	813	26	0	26
Portugal	0	0	0	0	0	245	245	0	8	8
Puerto Rico	280	0	0	0	0	280	280	0	9	9
Russia	0	0	0	0	0	0	1,017	33	0	33
Spain	0	0	0	0	0	285	596	10	9	19
Sweden	0	0	0	0	0	349	349	0	11	11
Thailand	0	0	0	0	0	0	283	9	0	9
Trinidad and Tobago	0	0	0	0	0	111	1,921	58	4	62
Turkey	0	0	0	0	0	651	651	0	21	21
United Kingdom	0	0	0	0	0	0	2,944	95	0	95
Virgin Islands	50	0	0	0	0	415	415	0	13	13
Other	0	0	0	0	0	169	169	0	5	5
Total	1,151	5,104	0	26	1,761	23,740	164,978	4,556	766	5,322
Persian Gulf^d	0	0	0	0	0	3,686	43,490	1,284	119	1,403

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	38,586	2,416	3,573	0	0	0	0	0	0	0
Algeria	0	1,866	1,596	0	0	0	0	0	0	0
Kuwait	4,183	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,403	550	1,977	0	0	0	0	0	0	0
Other OPEC	37,355	0	2,610	47	0	0	0	510	0	0
Nigeria	10,857	0	0	0	0	0	0	268	0	0
Venezuela	26,498	0	2,610	47	0	0	0	242	0	0
Non OPEC	57,899	741	4,053	0	244	0	22	285	0	113
Angola	2,275	0	749	0	0	0	0	0	0	0
Argentina	1,692	0	301	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0
Cameroon	748	0	0	0	0	0	0	104	0	0
Canada	0	543	64	0	0	0	0	0	0	113
Colombia	4,270	0	0	0	0	0	0	0	0	0
Congo	919	0	0	0	0	0	0	0	0	0
Ecuador	1,104	0	165	0	0	0	0	181	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	3,828	0	0	0	0	0	0	0	0	0
Guatemala	447	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	361	0	0	0	0	0	0	0
Mexico	31,520	0	0	0	0	0	22	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	870	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	5,072	198	21	0	0	0	0	0	0	0
Panama	0	0	223	0	0	0	0	0	0	0
Peru	435	0	0	0	0	0	0	0	0	0
Portugal	0	0	310	0	244	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	998	0	0	0	0	0	0	0	0	0
Spain	0	0	523	0	0	0	0	0	0	0
Sweden	0	0	275	0	0	0	0	0	0	0
Trinidad and Tobago	1,295	0	136	0	0	0	0	0	0	0
Turkey	0	0	55	0	0	0	0	0	0	0
United Kingdom	2,345	0	0	0	0	0	0	0	0	0
Zaire	350	0	0	0	0	0	0	0	0	0
Other	601	0	0	0	0	0	0	0	0	0
Total	133,840	3,157	10,236	47	244	0	22	795	0	113
Persian Gulf^d	38,586	550	1,977	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,139	0	0	1,208	11,336	49,922	1,245	366	1,610
Algeria	0	4,139	0	0	1,065	8,666	8,666	0	280	280
Kuwait	0	0	0	0	143	143	4,326	135	5	140
Saudi Arabia	0	0	0	0	0	2,527	36,930	1,110	82	1,191
Other OPEC	0	0	0	31	0	3,198	40,553	1,205	103	1,308
Nigeria	0	0	0	0	0	268	11,125	350	9	359
Venezuela	0	0	0	31	0	2,930	29,428	855	95	949
Non OPEC	413	368	0	0	5	6,244	64,143	1,868	201	2,069
Angola	0	0	0	0	0	749	3,024	73	24	98
Argentina	0	0	0	0	0	301	1,993	55	10	64
Belgium	31	0	0	0	0	31	31	0	1	1
Cameroon	0	0	0	0	0	104	852	24	3	27
Canada	35	0	0	0	0	755	755	0	24	24
Colombia	0	0	0	0	0	0	4,270	138	0	138
Congo	0	0	0	0	0	0	919	30	0	30
Ecuador	0	0	0	0	0	346	1,450	36	11	47
France	47	0	0	0	0	47	47	0	2	2
Gabon	0	0	0	0	0	0	3,828	123	0	123
Guatemala	0	0	0	0	0	0	447	14	0	14
Japan	6	0	0	0	4	10	10	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	361	361	0	12	12
Mexico	219	0	0	0	0	241	31,761	1,017	8	1,025
Netherlands	16	0	0	0	0	16	16	0	1	1
Netherlands Antilles	0	100	0	0	0	970	970	0	31	31
New Zealand	0	268	0	0	0	268	268	0	9	9
Norway	0	0	0	0	0	219	5,291	164	7	171
Panama	0	0	0	0	0	223	223	0	7	7
Peru	0	0	0	0	0	0	435	14	0	14
Portugal	0	0	0	0	0	554	554	0	18	18
Puerto Rico	59	0	0	0	0	59	59	0	2	2
Russia	0	0	0	0	0	0	998	32	0	32
Spain	0	0	0	0	0	523	523	0	17	17
Sweden	0	0	0	0	0	275	275	0	9	9
Trinidad and Tobago	0	0	0	0	0	136	1,431	42	4	46
Turkey	0	0	0	0	0	55	55	0	2	2
United Kingdom	0	0	0	0	0	0	2,345	76	0	76
Zaire	0	0	0	0	0	0	350	11	0	11
Other	0	0	0	0	1	1	602	19	(s)	19
Total	413	4,507	0	31	1,213	20,778	154,618	4,317	670	4,988
Persian Gulf^d	0	0	0	0	143	2,670	41,256	1,245	86	1,331

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	35,198	1,439	2,316	0	0	0	0	0	0	0
Algeria	0	907	1,235	0	0	0	0	0	0	0
Kuwait	4,427	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,771	532	1,081	0	0	0	0	0	0	0
Other OPEC	36,648	370	1,846	0	0	0	0	581	0	0
Nigeria	11,151	0	151	0	0	0	0	345	0	0
Venezuela	25,497	370	1,695	0	0	0	0	236	0	0
Non OPEC	56,932	525	4,241	0	0	0	4	332	0	80
Angola	2,954	0	0	0	0	0	0	0	0	0
Argentina	2,025	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	603	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	12
Canada	0	525	36	0	0	0	0	0	0	68
Colombia	4,915	0	0	0	0	0	0	0	0	0
Ecuador	1,070	0	0	0	0	0	0	0	0	0
France	0	0	32	0	0	0	0	0	0	0
Gabon	2,123	0	0	0	0	0	0	0	0	0
Guatemala	698	0	0	0	0	0	0	0	0	0
India	0	0	255	0	0	0	0	0	0	0
Korea, Republic of	0	0	361	0	0	0	0	0	0	0
Mexico	35,812	0	826	0	0	0	4	0	0	0
Netherlands Antilles	0	0	422	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	2,394	0	346	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	332	0	0
Portugal	0	0	673	0	0	0	0	0	0	0
Russia	1,017	0	0	0	0	0	0	0	0	0
Spain	0	0	177	0	0	0	0	0	0	0
Sweden	0	0	310	0	0	0	0	0	0	0
Trinidad and Tobago	1,123	0	0	0	0	0	0	0	0	0
United Kingdom	2,192	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	200	0	0	0	0	0	0	0
Zaire	609	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	128,778	2,334	8,403	0	0	0	4	913	0	80
Persian Gulf^d	35,198	532	1,081	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	501	1,499	0	0	1,045	6,800	41,998	1,173	227	1,400
Algeria	501	1,499	0	0	1,045	5,187	5,187	0	173	173
Kuwait	0	0	0	0	0	0	4,427	148	0	148
Saudi Arabia	0	0	0	0	0	1,613	32,384	1,026	54	1,079
Other OPEC	0	0	0	40	0	2,837	39,485	1,222	95	1,316
Nigeria	0	0	0	0	0	496	11,647	372	17	388
Venezuela	0	0	0	40	0	2,341	27,838	850	78	928
Non OPEC	379	990	0	0	164	6,715	63,647	1,898	224	2,122
Angola	0	0	0	0	0	0	2,954	98	0	98
Argentina	234	0	0	0	0	234	2,259	68	8	75
Australia	0	610	0	0	0	610	610	0	20	20
Belgium	0	0	0	0	0	603	603	0	20	20
Brazil	0	0	0	0	0	12	12	0	(s)	(s)
Canada	56	0	0	0	0	685	685	0	23	23
Colombia	0	0	0	0	0	0	4,915	164	0	164
Ecuador	0	0	0	0	0	0	1,070	36	0	36
France	21	0	0	0	163	216	216	0	7	7
Gabon	0	0	0	0	0	0	2,123	71	0	71
Guatemala	0	0	0	0	0	0	698	23	0	23
India	0	0	0	0	0	255	255	0	9	9
Korea, Republic of	0	0	0	0	0	361	361	0	12	12
Mexico	0	0	0	0	0	830	36,642	1,194	28	1,221
Netherlands Antilles	0	194	0	0	0	616	616	0	21	21
New Zealand	0	186	0	0	0	186	186	0	6	6
Norway	0	0	0	0	0	346	2,740	80	12	91
Peru	0	0	0	0	0	332	332	0	11	11
Portugal	0	0	0	0	0	673	673	0	22	22
Russia	0	0	0	0	0	0	1,017	34	0	34
Spain	0	0	0	0	0	177	177	0	6	6
Sweden	0	0	0	0	0	310	310	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	1,123	37	0	37
United Kingdom	0	0	0	0	0	0	2,192	73	0	73
Virgin Islands	68	0	0	0	0	68	68	0	2	2
Yemen	0	0	0	0	0	200	200	0	7	7
Zaire	0	0	0	0	0	0	609	20	0	20
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	880	2,489	0	40	1,209	16,352	145,130	4,293	545	4,838
Persian Gulf^d	0	0	0	0	0	1,613	36,811	1,173	54	1,227

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	35,962	951	2,492	0	0	0	0	1,131	0	0
Algeria	0	572	1,102	0	0	0	0	0	0	0
Kuwait	5,005	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,957	379	1,390	0	0	0	0	1,131	0	0
Other OPEC	40,279	1,079	1,632	0	0	0	0	391	0	0
Indonesia	443	0	0	0	0	0	0	0	0	0
Nigeria	9,971	0	160	0	0	0	0	391	0	0
Venezuela	29,865	1,079	1,472	0	0	0	0	0	0	0
Non OPEC	64,375	543	5,412	0	0	0	0	0	0	100
Angola	5,786	0	0	0	0	0	0	0	0	0
Argentina	2,092	0	304	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	847	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	0	543	275	0	0	0	0	0	0	100
Colombia	4,841	0	0	0	0	0	0	0	0	0
Ecuador	1,117	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	4,700	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ivory Coast	0	0	74	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	415	0	0	0	0	0	0	0
Mexico	34,610	0	288	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,445	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	5,237	0	392	0	0	0	0	0	0	0
Oman	0	0	285	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,008	0	0	0	0	0	0	0	0	0
Spain	0	0	280	0	0	0	0	0	0	0
Trinidad and Tobago	1,709	0	356	0	0	0	0	0	0	0
Tunisia	0	0	451	0	0	0	0	0	0	0
United Kingdom	2,637	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	140,616	2,573	9,536	0	0	0	0	1,522	0	100
Persian Gulf^d	35,962	379	1,390	0	0	0	0	1,131	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	479	3,232	0	0	1,578	9,863	45,825	1,160	318	1,478
Algeria	0	3,232	0	0	1,578	6,484	6,484	0	209	209
Kuwait	0	0	0	0	0	0	5,005	161	0	161
Saudi Arabia	479	0	0	0	0	3,379	34,336	999	109	1,108
Other OPEC	0	0	0	35	0	3,137	43,416	1,299	101	1,401
Indonesia	0	0	0	0	0	0	443	14	0	14
Nigeria	0	0	0	0	0	551	10,522	322	18	339
Venezuela	0	0	0	35	0	2,586	32,451	963	83	1,047
Non OPEC	1,816	1,468	0	0	341	9,680	74,055	2,077	312	2,389
Angola	0	0	0	0	0	0	5,786	187	0	187
Argentina	203	0	0	0	0	507	2,599	67	16	84
Australia	0	440	0	0	0	440	440	0	14	14
Belgium	22	0	0	0	0	869	869	0	28	28
Brazil	0	0	0	0	27	27	27	0	1	1
Canada	50	0	0	0	0	968	968	0	31	31
Colombia	0	0	0	0	0	0	4,841	156	0	156
Ecuador	0	0	0	0	0	0	1,117	36	0	36
Egypt	505	0	0	0	0	505	505	0	16	16
France	0	0	0	0	165	165	165	0	5	5
Gabon	0	0	0	0	0	0	4,700	152	0	152
Greece	0	0	0	0	147	147	147	0	5	5
Guatemala	0	0	0	0	0	0	440	14	0	14
India	310	222	0	0	0	532	532	0	17	17
Ivory Coast	0	0	0	0	0	74	74	0	2	2
Japan	4	0	0	0	0	4	4	0	(s)	(s)
Malaysia	0	312	0	0	0	727	727	0	23	23
Mexico	283	0	0	0	0	571	35,181	1,116	18	1,135
Netherlands Antilles	352	238	0	0	0	2,035	2,035	0	66	66
New Zealand	0	256	0	0	0	256	256	0	8	8
Norway	0	0	0	0	0	392	5,629	169	13	182
Oman	0	0	0	0	0	285	285	0	9	9
Portugal	21	0	0	0	0	21	21	0	1	1
Puerto Rico	66	0	0	0	0	66	66	0	2	2
Russia	0	0	0	0	0	0	1,008	33	0	33
Spain	0	0	0	0	0	280	280	0	9	9
Trinidad and Tobago	0	0	0	0	0	356	2,065	55	11	67
Tunisia	0	0	0	0	0	451	451	0	15	15
United Kingdom	0	0	0	0	0	0	2,637	85	0	85
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	2,295	4,700	0	35	1,919	22,680	163,296	4,536	732	5,268
Persian Gulf^d	479	0	0	0	0	3,379	39,341	1,160	109	1,269

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	34,331	0	3,164	0	0	0	0	0	0	0
Algeria	79	0	1,397	0	0	0	0	0	0	0
Kuwait	5,160	0	0	0	0	0	0	0	0	0
Saudi Arabia	29,092	0	1,767	0	0	0	0	0	0	0
Other OPEC	38,110	539	4,346	33	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	7,608	0	266	0	0	0	0	0	0	0
Venezuela	30,502	539	4,080	33	0	0	0	0	0	0
Non OPEC	56,602	525	3,451	0	0	0	0	691	0	92
Angola	3,137	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	147	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	22
Canada	418	525	59	0	0	0	0	0	0	70
China, People's Republic of	489	0	0	0	0	0	0	0	0	0
Colombia	5,729	0	0	0	0	0	0	0	0	0
Congo	1,926	0	0	0	0	0	0	0	0	0
Ecuador	1,503	0	0	0	0	0	0	0	0	0
Egypt	950	0	0	0	0	0	0	0	0	0
France	0	0	417	0	0	0	0	0	0	0
Gabon	2,050	0	0	0	0	0	0	0	0	0
Guatemala	366	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	366	0	0	0	0	0	0	0
Mexico	30,521	0	288	0	0	0	0	0	0	0
Netherlands Antilles	0	0	151	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0
Norway	1,893	0	358	0	0	0	0	0	0	0
Oman	0	0	203	0	0	0	0	0	0	0
Peru	430	0	0	0	0	0	0	0	0	0
Spain	0	0	561	0	0	0	0	0	0	0
Sweden	0	0	390	0	0	0	0	0	0	0
Trinidad and Tobago	1,125	0	308	0	0	0	0	0	0	0
Tunisia	0	0	203	0	0	0	0	0	0	0
United Kingdom	4,789	0	0	0	0	0	0	413	0	0
Yemen	0	0	0	0	0	0	0	278	0	0
Zaire	388	0	0	0	0	0	0	0	0	0
Other	888	0	0	0	0	0	0	0	0	0
Total	129,043	1,064	10,961	33	0	0	0	691	0	92
Persian Gulf^d	34,252	0	1,767	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,025	0	0	525	6,714	41,045	1,144	224	1,368
Algeria	0	3,025	0	0	525	4,947	5,026	3	165	168
Kuwait	0	0	0	0	0	0	5,160	172	0	172
Saudi Arabia	0	0	0	0	0	1,767	30,859	970	59	1,029
Other OPEC	0	0	0	0	4	4,922	43,032	1,270	164	1,434
Indonesia	0	0	0	0	4	4	4	0	(s)	(s)
Nigeria	0	0	0	0	0	266	7,874	254	9	262
Venezuela	0	0	0	0	0	4,652	35,154	1,017	155	1,172
Non OPEC	697	1,176	0	0	0	6,632	63,234	1,887	221	2,108
Angola	0	0	0	0	0	0	3,137	105	0	105
Australia	0	305	0	0	0	305	305	0	10	10
Belgium	74	0	0	0	0	221	221	0	7	7
Brazil	0	0	0	0	0	22	22	0	1	1
Canada	37	0	0	0	0	691	1,109	14	23	37
China, People's Republic of	0	0	0	0	0	0	489	16	0	16
Colombia	0	0	0	0	0	0	5,729	191	0	191
Congo	0	0	0	0	0	0	1,926	64	0	64
Ecuador	0	0	0	0	0	0	1,503	50	0	50
Egypt	0	0	0	0	0	0	950	32	0	32
France	0	0	0	0	0	417	417	0	14	14
Gabon	0	0	0	0	0	0	2,050	68	0	68
Guatemala	0	0	0	0	0	0	366	12	0	12
Korea, Republic of	0	0	0	0	0	366	366	0	12	12
Mexico	284	568	0	0	0	1,140	31,661	1,017	38	1,055
Netherlands Antilles	302	213	0	0	0	666	666	0	22	22
New Zealand	0	90	0	0	0	90	90	0	3	3
Norway	0	0	0	0	0	358	2,251	63	12	75
Oman	0	0	0	0	0	203	203	0	7	7
Peru	0	0	0	0	0	0	430	14	0	14
Spain	0	0	0	0	0	561	561	0	19	19
Sweden	0	0	0	0	0	390	390	0	13	13
Trinidad and Tobago	0	0	0	0	0	308	1,433	38	10	48
Tunisia	0	0	0	0	0	203	203	0	7	7
United Kingdom	0	0	0	0	0	413	5,202	160	14	173
Yemen	0	0	0	0	0	278	278	0	9	9
Zaire	0	0	0	0	0	0	388	13	0	13
Other	0	0	0	0	0	0	888	30	0	30
Total	697	4,201	0	0	529	18,268	147,311	4,301	609	4,910
Persian Gulf^d	0	0	0	0	0	1,767	36,019	1,142	59	1,201

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	39,048	0	3,010	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0
Iraq	423	0	0	0	0	0	0	0	0	0
Kuwait	6,958	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,667	0	3,010	0	0	0	0	0	0	0
Other OPEC	34,565	0	2,851	0	0	0	0	240	0	0
Indonesia	0	0	559	0	0	0	0	0	0	0
Nigeria	3,318	0	0	0	0	0	0	0	0	0
Venezuela	31,247	0	2,292	0	0	0	0	240	0	0
Non OPEC	56,365	543	2,315	0	269	14	0	1	0	103
Angola	2,393	0	0	0	0	0	0	0	0	0
Argentina	1,327	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	495	543	422	0	0	14	0	0	0	103
Colombia	5,164	0	0	0	0	0	0	0	0	0
Congo	543	0	0	0	0	0	0	0	0	0
Ecuador	757	0	0	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	924	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	217	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	350	0	0	0	0	0	0	0
Mexico	37,124	0	243	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,300	0	0	0	0	0	0	0
Norway	2,046	0	0	0	0	0	0	0	0	0
Peru	441	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	269	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,669	0	0	0	0	0	0	0	0	0
United Kingdom	2,569	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	1	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	129,978	543	8,176	0	269	14	0	241	0	103
Persian Gulf^d	39,048	0	3,010	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	778	2,692	0	0	1,594	8,074	47,122	1,260	260	1,520
Algeria	778	2,692	0	0	1,594	5,064	5,064	0	163	163
Iraq	0	0	0	0	0	0	423	14	0	14
Kuwait	0	0	0	0	0	0	6,958	224	0	224
Saudi Arabia	0	0	0	0	0	3,010	34,677	1,022	97	1,119
Other OPEC	461	0	0	43	0	3,595	38,160	1,115	116	1,231
Indonesia	0	0	0	0	0	559	559	0	18	18
Nigeria	0	0	0	0	0	0	3,318	107	0	107
Venezuela	461	0	0	43	0	3,036	34,283	1,008	98	1,106
Non OPEC	1,186	2,122	0	0	1	6,554	62,919	1,818	211	2,030
Angola	0	0	0	0	0	0	2,393	77	0	77
Argentina	0	342	0	0	0	342	1,669	43	11	54
Australia	0	567	0	0	0	567	567	0	18	18
Brazil	34	0	0	0	0	34	34	0	1	1
Canada	15	0	0	0	0	1,097	1,592	16	35	51
Colombia	183	0	0	0	0	183	5,347	167	6	172
Congo	0	0	0	0	0	0	543	18	0	18
Ecuador	82	101	0	0	0	183	940	24	6	30
Egypt	0	0	0	0	0	0	696	22	0	22
France	20	0	0	0	0	20	20	0	1	1
Gabon	0	0	0	0	0	0	924	30	0	30
Greece	315	0	0	0	0	315	315	0	10	10
Guatemala	0	0	0	0	0	0	217	7	0	7
Korea, Republic of	0	0	0	0	0	350	350	0	11	11
Mexico	284	615	0	0	0	1,142	38,266	1,198	37	1,234
Netherlands Antilles	67	497	0	0	0	1,864	1,864	0	60	60
Norway	0	0	0	0	0	0	2,046	66	0	66
Peru	0	0	0	0	0	0	441	14	0	14
Portugal	21	0	0	0	0	290	290	0	9	9
Spain	31	0	0	0	0	31	31	0	1	1
Trinidad and Tobago	134	0	0	0	0	134	1,803	54	4	58
United Kingdom	0	0	0	0	0	0	2,569	83	0	83
Yemen	0	0	0	0	0	1	1	0	(s)	(s)
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	2,425	4,814	0	43	1,595	18,223	148,201	4,193	588	4,781
Persian Gulf^d	0	0	0	0	0	3,010	42,058	1,260	97	1,357

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,886	420	0	0	15	0	198	0	0	0
Canada	3,886	420	0	0	15	0	198	0	0	0
Total	3,886	420	0	0	15	0	198	0	0	0
PAD District V										
Arab OPEC	1,107	0	0	0	0	0	0	0	0	0
Kuwait	1,107	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,692	0	269	0	0	0	0	0	0	0
Indonesia	1,343	0	269	0	0	0	0	0	0	0
Venezuela	349	0	0	0	0	0	0	0	0	0
Non OPEC	7,562	172	0	288	106	2	139	0	2	1
Australia	661	0	0	0	0	0	0	0	0	0
Canada	4,249	172	0	0	6	2	32	0	2	1
China, People's Republic of	1,282	0	0	0	0	0	0	0	0	0
Ecuador	607	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Peru	372	0	0	0	0	0	0	0	0	0
Other	391	0	0	288	100	0	107	0	0	0
Total	10,361	172	269	288	106	2	139	0	2	1
Persian Gulf^d	1,107	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	66	699	4,585	125	23	148
Canada	0	0	0	0	66	699	4,585	125	23	148
Total	0	0	0	0	66	699	4,585	125	23	148
PAD District V										
Arab OPEC	0	0	0	0	165	165	1,272	36	5	41
Kuwait	0	0	0	0	0	0	1,107	36	0	36
Saudi Arabia	0	0	0	0	165	165	165	0	5	5
Other OPEC	0	0	0	0	365	634	2,326	55	20	75
Indonesia	0	0	0	0	0	269	1,612	43	9	52
Venezuela	0	0	0	0	365	365	714	11	12	23
Non OPEC	0	0	0	39	401	1,150	8,712	244	37	281
Australia	0	0	0	0	0	0	661	21	0	21
Canada	0	0	0	39	368	622	4,871	137	20	157
China, People's Republic of	0	0	0	0	0	0	1,282	41	0	41
Ecuador	0	0	0	0	0	0	607	20	0	20
Mexico	0	0	0	0	2	2	2	0	(s)	(s)
Peru	0	0	0	0	0	0	372	12	0	12
Other	0	0	0	0	31	526	917	13	17	30
Total	0	0	0	39	931	1,949	12,310	334	63	397
Persian Gulf^d	0	0	0	0	165	165	1,272	36	5	41

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,250	357	0	0	17	0	175	0	0	0
Canada	3,250	357	0	0	17	0	175	0	0	0
Total	3,250	357	0	0	17	0	175	0	0	0
PAD District V										
Arab OPEC	1,735	0	0	0	0	0	0	0	0	0
Kuwait	1,076	0	0	0	0	0	0	0	0	0
Saudi Arabia	659	0	0	0	0	0	0	0	0	0
Other OPEC	1,606	0	113	0	0	0	0	0	0	0
Indonesia	1,259	0	0	0	0	0	0	0	0	0
Venezuela	347	0	113	0	0	0	0	0	0	0
Non OPEC	5,332	117	303	0	18	1	61	0	2	3
Canada	2,962	117	0	0	18	0	61	0	2	3
China, People's Republic of	708	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	502	0	203	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	1	0	0	0	0
Singapore	0	0	100	0	0	0	0	0	0	0
Other	1,160	0	0	0	0	0	0	0	0	0
Total	8,673	117	416	0	18	1	61	0	2	3
Persian Gulf^d	1,735	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	65	614	3,864	112	21	133
Canada	0	0	0	0	65	614	3,864	112	21	133
Total	0	0	0	0	65	614	3,864	112	21	133
PAD District V										
Arab OPEC	0	0	0	0	568	568	2,303	60	20	79
Kuwait	0	0	0	0	0	0	1,076	37	0	37
Saudi Arabia	0	0	0	0	568	568	1,227	23	20	42
Other OPEC	0	0	0	0	244	357	1,963	55	12	68
Indonesia	0	0	0	0	0	0	1,259	43	0	43
Venezuela	0	0	0	0	244	357	704	12	12	24
Non OPEC	23	0	0	0	409	937	6,269	184	32	216
Canada	0	0	0	0	346	547	3,509	102	19	121
China, People's Republic of	0	0	0	0	0	0	708	24	0	24
Korea, Republic of	23	0	0	0	38	61	61	0	2	2
Malaysia	0	0	0	0	0	203	705	17	7	24
Mexico	0	0	0	0	1	1	1	0	(s)	(s)
Netherlands Antilles	0	0	0	0	0	1	1	0	(s)	(s)
Singapore	0	0	0	0	0	100	100	0	3	3
Other	0	0	0	0	24	24	1,184	40	1	41
Total	23	0	0	0	1,221	1,862	10,535	299	64	363
Persian Gulf^d	0	0	0	0	568	568	2,303	60	20	79

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,416	279	0	0	24	0	170	0	0	0
Canada	3,416	279	0	0	24	0	170	0	0	0
Total	3,416	279	0	0	24	0	170	0	0	0
PAD District V										
Arab OPEC	1,230	0	0	0	0	0	0	0	0	0
Kuwait	770	0	0	0	0	0	0	0	0	0
Saudi Arabia	460	0	0	0	0	0	0	0	0	0
Other OPEC	2,128	0	117	0	0	0	0	0	0	0
Indonesia	1,696	0	97	0	0	0	0	0	0	0
Venezuela	432	0	20	0	0	0	0	0	0	0
Non OPEC	6,401	63	175	0	309	2	39	0	1	3
Canada	3,314	63	65	0	36	2	39	0	1	3
China, People's Republic of	596	0	0	0	0	0	0	0	0	0
Ecuador	630	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Peru	628	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	273	0	0	0	0	0
Singapore	0	0	110	0	0	0	0	0	0	0
Other	1,233	0	0	0	0	0	0	0	0	0
Total	9,759	63	292	0	309	2	39	0	1	3
Persian Gulf^d	1,230	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	51	524	3,940	110	17	127
Canada	0	0	0	0	51	524	3,940	110	17	127
Total	0	0	0	0	51	524	3,940	110	17	127
PAD District V										
Arab OPEC	0	0	0	0	519	519	1,749	40	17	56
Kuwait	0	0	0	0	0	0	770	25	0	25
Saudi Arabia	0	0	0	0	519	519	979	15	17	32
Other OPEC	0	0	0	0	132	249	2,377	69	8	77
Indonesia	0	0	0	0	0	97	1,793	55	3	58
Venezuela	0	0	0	0	132	152	584	14	5	19
Non OPEC	0	0	0	0	247	839	7,240	206	27	234
Canada	0	0	0	0	125	334	3,648	107	11	118
China, People's Republic of	0	0	0	0	0	0	596	19	0	19
Ecuador	0	0	0	0	0	0	630	20	0	20
Malaysia	0	0	0	0	120	120	120	0	4	4
Mexico	0	0	0	0	2	2	2	0	(s)	(s)
Peru	0	0	0	0	0	0	628	20	0	20
Portugal	0	0	0	0	0	273	273	0	9	9
Singapore	0	0	0	0	0	110	110	0	4	4
Other	0	0	0	0	0	0	1,233	40	0	40
Total	0	0	0	0	898	1,607	11,366	315	52	367
Persian Gulf^d	0	0	0	0	519	519	1,749	40	17	56

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,528	201	0	0	43	0	192	0	0	0
Canada	3,528	201	0	0	43	0	192	0	0	0
Total	3,528	201	0	0	43	0	192	0	0	0
PAD District V										
Arab OPEC	1,639	0	0	0	0	0	0	0	0	0
Kuwait	1,639	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	2,436	0	694	0	0	0	0	0	0	0
Indonesia	1,722	0	0	0	0	0	0	0	0	0
Venezuela	714	0	694	0	0	0	0	0	0	0
Non OPEC	5,833	46	127	408	552	3	28	0	0	4
Australia	672	0	0	0	0	0	0	0	0	0
Canada	2,830	46	127	0	8	3	28	0	0	4
China, People's Republic of	549	0	0	0	0	0	0	0	0	0
Ecuador	34	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Peru	1,002	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	202	0	0	0	0	0
Virgin Islands	0	0	0	0	284	0	0	0	0	0
Other	746	0	0	408	58	0	0	0	0	0
Total	9,908	46	821	408	552	3	28	0	0	4
Persian Gulf^d	1,639	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	2	46	484	4,012	118	16	134
Canada	0	0	0	2	46	484	4,012	118	16	134
Total	0	0	0	2	46	484	4,012	118	16	134
PAD District V										
Arab OPEC	0	0	0	0	417	417	2,056	55	14	69
Kuwait	0	0	0	0	0	0	1,639	55	0	55
Saudi Arabia	0	0	0	0	417	417	417	0	14	14
Other OPEC	0	0	0	0	455	1,149	3,585	81	38	120
Indonesia	0	0	0	0	0	0	1,722	57	0	57
Venezuela	0	0	0	0	455	1,149	1,863	24	38	62
Non OPEC	0	0	0	0	202	1,370	7,203	194	46	240
Australia	0	0	0	0	0	0	672	22	0	22
Canada	0	0	0	0	165	381	3,211	94	13	107
China, People's Republic of	0	0	0	0	0	0	549	18	0	18
Ecuador	0	0	0	0	0	0	34	1	0	1
Korea, Republic of	0	0	0	0	33	33	33	0	1	1
Mexico	0	0	0	0	4	4	4	0	(s)	(s)
Peru	0	0	0	0	0	0	1,002	33	0	33
Portugal	0	0	0	0	0	202	202	0	7	7
Virgin Islands	0	0	0	0	0	284	284	0	9	9
Other	0	0	0	0	0	466	1,212	25	16	40
Total	0	0	0	0	1,074	2,936	12,844	330	98	428
Persian Gulf^d	0	0	0	0	417	417	2,056	55	14	69

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,111	173	0	0	33	0	242	0	0	0
Canada	4,111	173	0	0	33	0	242	0	0	0
Total	4,111	173	0	0	33	0	242	0	0	0
PAD District V										
Arab OPEC	1,601	0	0	0	0	130	0	0	0	0
Algeria	0	0	0	0	0	130	0	0	0	0
Kuwait	900	0	0	0	0	0	0	0	0	0
Saudi Arabia	701	0	0	0	0	0	0	0	0	0
Other OPEC	1,305	0	351	0	218	0	0	279	0	0
Indonesia	476	0	203	0	0	0	0	227	0	0
Venezuela	829	0	148	0	218	0	0	52	0	0
Non OPEC	8,410	47	1,329	37	1,032	835	32	0	1	4
Australia	689	0	0	0	0	0	0	0	0	0
Brazil	0	0	230	0	0	0	0	0	0	0
Canada	2,624	47	0	0	6	0	32	0	1	4
China, People's Republic of	575	0	0	0	0	0	0	0	0	0
Ecuador	1,148	0	0	0	0	0	0	0	0	0
Ivory Coast	0	0	238	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	37	0	0	0	0	0	0
Malaysia	0	0	230	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	240	0	0	0	0
Oman	269	0	0	0	0	0	0	0	0	0
Peru	592	0	0	0	0	0	0	0	0	0
Singapore	0	0	631	0	445	2	0	0	0	0
Virgin Islands	0	0	0	0	581	593	0	0	0	0
Other	2,513	0	0	0	0	0	0	0	0	0
Total	11,316	47	1,680	37	1,250	965	32	279	1	4
Persian Gulf^d	1,601	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	7	63	518	4,629	133	17	149
Canada	0	0	0	7	63	518	4,629	133	17	149
Total	0	0	0	7	63	518	4,629	133	17	149
PAD District V										
Arab OPEC	0	0	0	0	561	691	2,292	52	22	74
Algeria	0	0	0	0	0	130	130	0	4	4
Kuwait	0	0	0	0	0	0	900	29	0	29
Saudi Arabia	0	0	0	0	561	561	1,262	23	18	41
Other OPEC	0	0	0	0	229	1,077	2,382	42	35	77
Indonesia	0	0	0	0	0	430	906	15	14	29
Venezuela	0	0	0	0	229	647	1,476	27	21	48
Non OPEC	51	0	0	0	291	3,659	12,069	271	118	389
Australia	0	0	0	0	0	0	689	22	0	22
Brazil	0	0	0	0	0	230	230	0	7	7
Canada	0	0	0	0	258	348	2,972	85	11	96
China, People's Republic of	0	0	0	0	0	0	575	19	0	19
Ecuador	0	0	0	0	0	0	1,148	37	0	37
Ivory Coast	0	0	0	0	0	238	238	0	8	8
Korea, Republic of	51	0	0	0	0	88	88	0	3	3
Malaysia	0	0	0	0	0	230	230	0	7	7
Mexico	0	0	0	0	1	241	241	0	8	8
Oman	0	0	0	0	0	0	269	9	0	9
Peru	0	0	0	0	0	0	592	19	0	19
Singapore	0	0	0	0	0	1,078	1,078	0	35	35
Virgin Islands	0	0	0	0	0	1,174	1,174	0	38	38
Other	0	0	0	0	32	32	2,545	81	1	82
Total	51	0	0	0	1,081	5,427	16,743	365	175	540
Persian Gulf^d	0	0	0	0	561	561	2,162	52	18	70

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,976	172	0	0	44	0	244	0	0	0
Canada	3,976	172	0	0	44	0	244	0	0	0
Total	3,976	172	0	0	44	0	244	0	0	0
PAD District V										
Arab OPEC	2,178	0	0	0	0	0	0	0	0	0
Kuwait	2,178	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,199	0	713	0	0	0	0	200	0	0
Indonesia	443	0	0	0	0	0	0	200	0	0
Venezuela	756	0	713	0	0	0	0	0	0	0
Non OPEC	12,356	32	1,536	433	12	354	293	0	0	4
Australia	1,411	0	0	0	0	0	0	0	0	0
Canada	3,049	32	20	0	12	3	62	0	0	4
China, People's Republic of	451	0	0	0	0	0	0	0	0	0
Ecuador	1,302	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	101	0	0	0	0
Malaysia	328	0	241	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	250	0	0	0	0
Netherlands	0	0	363	0	0	0	0	0	0	0
Oman	3,533	0	0	0	0	0	0	0	0	0
Peru	594	0	0	0	0	0	0	0	0	0
Singapore	0	0	549	0	0	0	0	0	0	0
Virgin Islands	0	0	363	0	0	0	231	0	0	0
Other	1,688	0	0	433	0	0	0	0	0	0
Total	15,733	32	2,249	433	12	354	293	200	0	4
Persian Gulf^d	2,178	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	51	62	573	4,549	133	19	152
Canada	0	0	0	51	62	573	4,549	133	19	152
Total	0	0	0	51	62	573	4,549	133	19	152
PAD District V										
Arab OPEC	0	0	0	0	586	586	2,764	73	20	92
Kuwait	0	0	0	0	0	0	2,178	73	0	73
Saudi Arabia	0	0	0	0	586	586	586	0	20	20
Other OPEC	0	0	0	0	549	1,462	2,661	40	49	89
Indonesia	0	0	0	0	0	200	643	15	7	21
Venezuela	0	0	0	0	549	1,262	2,018	25	42	67
Non OPEC	0	0	0	0	105	2,769	15,125	412	92	504
Australia	0	0	0	0	0	0	1,411	47	0	47
Canada	0	0	0	0	100	233	3,282	102	8	109
China, People's Republic of	0	0	0	0	0	0	451	15	0	15
Ecuador	0	0	0	0	0	0	1,302	43	0	43
Korea, Republic of	0	0	0	0	0	101	101	0	3	3
Malaysia	0	0	0	0	0	241	569	11	8	19
Mexico	0	0	0	0	5	255	255	0	9	9
Netherlands	0	0	0	0	0	363	363	0	12	12
Oman	0	0	0	0	0	0	3,533	118	0	118
Peru	0	0	0	0	0	0	594	20	0	20
Singapore	0	0	0	0	0	549	549	0	18	18
Virgin Islands	0	0	0	0	0	594	594	0	20	20
Other	0	0	0	0	0	433	2,121	56	14	71
Total	0	0	0	0	1,240	4,817	20,550	524	161	685
Persian Gulf^d	0	0	0	0	586	586	2,764	73	20	92

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,843	171	0	0	39	0	263	0	0	0
Canada	3,843	171	0	0	39	0	263	0	0	0
Total	3,843	171	0	0	39	0	263	0	0	0
PAD District V										
Arab OPEC	951	0	0	0	0	0	0	217	0	0
Kuwait	951	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	217	0	0
Other OPEC	1,812	0	0	0	0	80	0	251	0	0
Indonesia	1,484	0	0	0	0	0	0	251	0	0
Venezuela	328	0	0	0	0	80	0	0	0	0
Non OPEC	10,080	11	558	851	308	4	670	191	0	3
Canada	4,063	11	0	0	7	3	93	191	0	3
China, People's Republic of	1,136	0	0	0	0	0	0	0	0	0
Colombia	381	0	0	0	0	0	0	0	0	0
Ecuador	377	0	170	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	1	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	388	0	0	0	0	0	0	0
Oman	2,180	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	301	0	503	0	0	0
Other	1,943	0	0	851	0	0	74	0	0	0
Total	12,843	11	558	851	308	84	670	659	0	3
Persian Gulf^d	951	0	0	0	0	0	0	217	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 1996 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	130	603	4,446	124	19	143
Canada	0	0	0	0	130	603	4,446	124	19	143
Total	0	0	0	0	130	603	4,446	124	19	143
PAD District V										
Arab OPEC	0	0	0	0	294	511	1,462	31	16	47
Kuwait	0	0	0	0	0	0	951	31	0	31
Saudi Arabia	0	0	0	0	294	511	511	0	16	16
Other OPEC	0	0	0	0	395	726	2,538	58	23	82
Indonesia	0	0	0	0	0	251	1,735	48	8	56
Venezuela	0	0	0	0	395	475	803	11	15	26
Non OPEC	0	0	0	0	418	3,014	13,094	325	97	422
Canada	0	0	0	0	155	463	4,526	131	15	146
China, People's Republic of	0	0	0	0	0	0	1,136	37	0	37
Colombia	0	0	0	0	0	0	381	12	0	12
Ecuador	0	0	0	0	0	170	547	12	5	18
Korea, Republic of	0	0	0	0	33	33	33	0	1	1
Mexico	0	0	0	0	1	2	2	0	(s)	(s)
Netherlands	0	0	0	0	229	229	229	0	7	7
Netherlands Antilles	0	0	0	0	0	388	388	0	13	13
Oman	0	0	0	0	0	0	2,180	70	0	70
Virgin Islands	0	0	0	0	0	804	804	0	26	26
Other	0	0	0	0	0	925	2,868	63	30	93
Total	0	0	0	0	1,107	4,251	17,094	414	137	551
Persian Gulf^d	0	0	0	0	294	511	1,462	31	16	47

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,407	178	0	0	57	0	220	0	0	0
Canada	4,407	178	0	0	57	0	220	0	0	0
Total	4,407	178	0	0	57	0	220	0	0	0
PAD District V										
Arab OPEC	1,387	0	0	0	0	0	0	0	0	0
Kuwait	1,387	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	2,184	0	0	0	0	224	0	248	0	0
Indonesia	1,528	0	0	0	0	103	0	0	0	0
Venezuela	656	0	0	0	0	121	0	248	0	0
Non OPEC	11,631	3	875	0	18	178	58	0	0	4
Australia	1,330	0	0	0	0	0	0	0	0	0
Canada	3,701	3	0	0	18	2	58	0	0	4
China, People's Republic of	1,585	0	0	0	0	0	0	0	0	0
Colombia	378	0	0	0	0	0	0	0	0	0
Ecuador	710	0	25	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	170	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	176	0	0	0	0
Netherlands Antilles	0	0	353	0	0	0	0	0	0	0
Oman	1,099	0	0	0	0	0	0	0	0	0
Peru	604	0	0	0	0	0	0	0	0	0
Singapore	0	0	327	0	0	0	0	0	0	0
Other	2,224	0	0	0	0	0	0	0	0	0
Total	15,202	3	875	0	18	402	58	248	0	4
Persian Gulf^d	1,387	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	8	114	577	4,984	142	19	161
Canada	0	0	0	8	114	577	4,984	142	19	161
Total	0	0	0	8	114	577	4,984	142	19	161
PAD District V										
Arab OPEC	0	0	0	0	1,079	1,079	2,466	45	35	80
Kuwait	0	0	0	0	0	0	1,387	45	0	45
Saudi Arabia	0	0	0	0	1,079	1,079	1,079	0	35	35
Other OPEC	0	0	0	0	221	693	2,877	70	22	93
Indonesia	0	0	0	0	0	103	1,631	49	3	53
Venezuela	0	0	0	0	221	590	1,246	21	19	40
Non OPEC	37	0	0	0	311	1,484	13,115	375	48	423
Australia	0	0	0	0	0	0	1,330	43	0	43
Canada	0	0	0	0	253	338	4,039	119	11	130
China, People's Republic of	0	0	0	0	0	0	1,585	51	0	51
Colombia	0	0	0	0	0	0	378	12	0	12
Ecuador	0	0	0	0	0	25	735	23	1	24
Korea, Republic of	37	0	0	0	0	37	37	0	1	1
Malaysia	0	0	0	0	0	170	170	0	5	5
Mexico	0	0	0	0	0	176	176	0	6	6
Netherlands Antilles	0	0	0	0	0	353	353	0	11	11
Oman	0	0	0	0	0	0	1,099	35	0	35
Peru	0	0	0	0	0	0	604	19	0	19
Singapore	0	0	0	0	0	327	327	0	11	11
Other	0	0	0	0	58	58	2,282	72	2	74
Total	37	0	0	0	1,611	3,256	18,458	490	105	595
Persian Gulf^d	0	0	0	0	1,079	1,079	2,466	45	35	80

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,287	292	0	0	35	0	204	0	0	0
Canada	4,287	292	0	0	35	0	204	0	0	0
Total	4,287	292	0	0	35	0	204	0	0	0
PAD District V										
Arab OPEC	1,729	0	0	0	0	0	0	0	0	0
Kuwait	1,729	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	864	0	0	0	0	527	0	0	0	0
Indonesia	768	0	0	0	0	0	0	0	0	0
Venezuela	96	0	0	0	0	527	0	0	0	0
Non OPEC	8,839	4	0	433	233	211	586	0	1	3
Australia	806	0	0	0	0	0	0	0	0	0
Canada	2,527	4	0	0	7	3	41	0	1	3
China, People's Republic of	598	0	0	0	0	0	0	0	0	0
Colombia	380	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	186	0	0	0	0
Netherlands Antilles	0	0	0	0	0	22	0	0	0	0
Oman	2,752	0	0	0	0	0	0	0	0	0
Peru	970	0	0	0	0	0	0	0	0	0
Russia	100	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	226	0	545	0	0	0
Other	706	0	0	433	0	0	0	0	0	0
Total	11,432	4	0	433	233	738	586	0	1	3
Persian Gulf^d	1,729	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	1	48	580	4,867	143	19	162
Canada	0	0	0	1	48	580	4,867	143	19	162
Total	0	0	0	1	48	580	4,867	143	19	162
PAD District V										
Arab OPEC	0	0	0	0	387	387	2,116	58	13	71
Kuwait	0	0	0	0	0	0	1,729	58	0	58
Saudi Arabia	0	0	0	0	387	387	387	0	13	13
Other OPEC	0	0	0	0	532	1,059	1,923	29	35	64
Indonesia	0	0	0	0	0	0	768	26	0	26
Venezuela	0	0	0	0	532	1,059	1,155	3	35	39
Non OPEC	0	40	0	0	158	1,669	10,508	295	56	350
Australia	0	0	0	0	0	0	806	27	0	27
Canada	0	0	0	0	111	170	2,697	84	6	90
China, People's Republic of	0	0	0	0	0	0	598	20	0	20
Colombia	0	0	0	0	0	0	380	13	0	13
Mexico	0	0	0	0	1	187	187	0	6	6
Netherlands Antilles	0	0	0	0	0	22	22	0	1	1
Oman	0	0	0	0	0	0	2,752	92	0	92
Peru	0	0	0	0	0	0	970	32	0	32
Russia	0	0	0	0	0	0	100	3	0	3
Singapore	0	40	0	0	0	40	40	0	1	1
Virgin Islands	0	0	0	0	0	771	771	0	26	26
Other	0	0	0	0	46	479	1,185	24	16	40
Total	0	40	0	0	1,077	3,115	14,547	381	104	485
Persian Gulf^d	0	0	0	0	387	387	2,116	58	13	71

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,844	325	0	0	40	0	379	0	0	0
Canada	3,844	325	0	0	40	0	379	0	0	0
Total	3,844	325	0	0	40	0	379	0	0	0
PAD District V										
Arab OPEC	2,191	0	0	0	0	0	0	0	0	0
Kuwait	1,665	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	526	0	0	0	0	0	0	0	0	0
Other OPEC	1,223	0	0	0	0	0	0	0	0	0
Indonesia	991	0	0	0	0	0	0	0	0	0
Venezuela	232	0	0	0	0	0	0	0	0	0
Non OPEC	8,682	10	230	28	13	134	69	0	5	5
Australia	2,017	0	0	0	0	0	0	0	0	0
Canada	2,650	10	0	0	13	2	69	0	5	5
China, People's Republic of	660	0	0	0	0	0	0	0	0	0
Ecuador	376	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	28	0	0	0	0	0	0
Malaysia	0	0	230	0	0	0	0	0	0	0
Oman	1,379	0	0	0	0	0	0	0	0	0
Peru	317	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	132	0	0	0	0
Other	1,283	0	0	0	0	0	0	0	0	0
Total	12,096	10	230	28	13	134	69	0	5	5
Persian Gulf^d	2,191	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	10	87	841	4,685	124	27	151
Canada	0	0	0	10	87	841	4,685	124	27	151
Total	0	0	0	10	87	841	4,685	124	27	151
PAD District V										
Arab OPEC	0	0	0	0	790	790	2,981	71	25	96
Kuwait	0	0	0	0	0	0	1,665	54	0	54
Saudi Arabia	0	0	0	0	790	790	790	0	25	25
United Arab Emirates	0	0	0	0	0	0	526	17	0	17
Other OPEC	0	0	0	0	230	230	1,453	39	7	47
Indonesia	0	0	0	0	0	0	991	32	0	32
Venezuela	0	0	0	0	230	230	462	7	7	15
Non OPEC	0	0	0	0	544	1,038	9,720	280	33	314
Australia	0	0	0	0	0	0	2,017	65	0	65
Canada	0	0	0	0	480	584	3,234	85	19	104
China, People's Republic of	0	0	0	0	0	0	660	21	0	21
Ecuador	0	0	0	0	0	0	376	12	0	12
Korea, Republic of	0	0	0	0	64	92	92	0	3	3
Malaysia	0	0	0	0	0	230	230	0	7	7
Oman	0	0	0	0	0	0	1,379	44	0	44
Peru	0	0	0	0	0	0	317	10	0	10
Singapore	0	0	0	0	0	132	132	0	4	4
Other	0	0	0	0	0	0	1,283	41	0	41
Total	0	0	0	0	1,564	2,058	14,154	390	66	457
Persian Gulf^d	0	0	0	0	790	790	2,981	71	25	96

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,106	395	0	0	32	0	216	0	0	0
Canada	3,106	395	0	0	32	0	216	0	0	0
Total	3,106	395	0	0	32	0	216	0	0	0
PAD District V										
Arab OPEC	782	0	0	0	0	0	0	0	0	0
Kuwait	782	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	704	0	0	0	0	0	0	0	0	0
Indonesia	355	0	0	0	0	0	0	0	0	0
Venezuela	349	0	0	0	0	0	0	0	0	0
Non OPEC	9,134	5	409	0	20	2	58	0	5	2
Australia	739	0	0	0	0	0	0	0	0	0
Canada	4,108	5	0	0	20	2	58	0	5	2
China, People's Republic of	666	0	0	0	0	0	0	0	0	0
Ecuador	626	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	213	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Oman	1,097	0	0	0	0	0	0	0	0	0
Singapore	0	0	196	0	0	0	0	0	0	0
Other	1,898	0	0	0	0	0	0	0	0	0
Total	10,620	5	409	0	20	2	58	0	5	2
Persian Gulf^d	782	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	61	704	3,810	104	23	127
Canada	0	0	0	0	61	704	3,810	104	23	127
Total	0	0	0	0	61	704	3,810	104	23	127
PAD District V										
Arab OPEC	0	0	0	0	314	314	1,096	26	10	37
Kuwait	0	0	0	0	0	0	782	26	0	26
Saudi Arabia	0	0	0	0	314	314	314	0	10	10
Other OPEC	0	0	0	0	505	505	1,209	23	17	40
Indonesia	0	0	0	0	0	0	355	12	0	12
Venezuela	0	0	0	0	505	505	854	12	17	28
Non OPEC	37	0	0	0	358	896	10,030	304	30	334
Australia	0	0	0	0	0	0	739	25	0	25
Canada	0	0	0	0	357	449	4,557	137	15	152
China, People's Republic of	0	0	0	0	0	0	666	22	0	22
Ecuador	0	0	0	0	0	0	626	21	0	21
Korea, Republic of	37	0	0	0	0	37	37	0	1	1
Malaysia	0	0	0	0	0	213	213	0	7	7
Mexico	0	0	0	0	1	1	1	0	(s)	(s)
Oman	0	0	0	0	0	0	1,097	37	0	37
Singapore	0	0	0	0	0	196	196	0	7	7
Other	0	0	0	0	0	0	1,898	63	0	63
Total	37	0	0	0	1,177	1,715	12,335	354	57	411
Persian Gulf^d	0	0	0	0	314	314	1,096	26	10	37

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,917	434	0	0	19	0	184	0	0	0
Canada	3,917	434	0	0	19	0	184	0	0	0
Total	3,917	434	0	0	19	0	184	0	0	0
PAD District V										
Arab OPEC	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,357	0	303	0	0	0	0	0	0	0
Indonesia	1,006	0	303	0	0	0	0	0	0	0
Venezuela	351	0	0	0	0	0	0	0	0	0
Non OPEC	7,151	15	346	38	33	120	34	0	4	6
Australia	651	0	0	0	0	0	0	0	0	0
Canada	4,250	15	0	0	33	2	34	0	4	6
China, People's Republic of	1,147	0	0	0	0	0	0	0	0	0
Ecuador	397	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	38	0	0	0	0	0	0
Mexico	0	0	0	0	0	97	0	0	0	0
Netherlands Antilles	0	0	346	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	21	0	0	0	0
Other	706	0	0	0	0	0	0	0	0	0
Total	8,508	15	649	38	33	120	34	0	4	6
Persian Gulf^d	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 1996 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	32	669	4,586	126	22	148
Canada	0	0	0	0	32	669	4,586	126	22	148
Total	0	0	0	0	32	669	4,586	126	22	148
PAD District V										
Arab OPEC	0	0	0	0	866	866	866	0	28	28
Saudi Arabia	0	0	0	0	866	866	866	0	28	28
Other OPEC	0	0	0	0	0	303	1,660	44	10	54
Indonesia	0	0	0	0	0	303	1,309	32	10	42
Venezuela	0	0	0	0	0	0	351	11	0	11
Non OPEC	0	0	0	0	381	977	8,128	231	32	262
Australia	0	0	0	0	0	0	651	21	0	21
Canada	0	0	0	0	379	473	4,723	137	15	152
China, People's Republic of	0	0	0	0	0	0	1,147	37	0	37
Ecuador	0	0	0	0	0	0	397	13	0	13
Korea, Republic of	0	0	0	0	0	38	38	0	1	1
Mexico	0	0	0	0	2	99	99	0	3	3
Netherlands Antilles	0	0	0	0	0	346	346	0	11	11
Singapore	0	0	0	0	0	21	21	0	1	1
Other	0	0	0	0	0	0	706	23	0	23
Total	0	0	0	0	1,247	2,146	10,654	274	69	344
Persian Gulf^d	0	0	0	0	866	866	866	0	28	28

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
January 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,690	2,374	4,842	9,906
Delaware	0	0	139	139
Florida	332	0	1,034	1,366
Georgia	0	0	324	324
Maine	103	0	0	103
Maryland	0	390	101	491
Massachusetts	0	330	433	763
New Jersey	768	379	719	1,866
New York	1,487	817	435	2,739
North Carolina	0	0	504	504
Pennsylvania	0	296	222	518
South Carolina	0	60	400	460
Vermont	0	2	11	13
Virginia	0	100	520	620
PAD District II	15	0	0	15
Michigan	15	0	0	15
U.S. Total	2,705	2,374	4,842	9,921

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,219	1,692	3,502	6,413
Connecticut	0	75	0	75
Delaware	0	142	281	423
Florida	0	0	643	643
Georgia	0	0	214	214
Maine	62	0	237	299
Maryland	0	298	163	461
Massachusetts	202	0	0	202
New Jersey	376	215	328	919
New York	579	611	531	1,721
North Carolina	0	0	198	198
Pennsylvania	0	299	151	450
South Carolina	0	50	328	378
Vermont	0	2	11	13
Virginia	0	0	417	417
PAD District II	15	0	0	15
Michigan	15	0	0	15
U.S. Total	1,234	1,692	3,502	6,428

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
March 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,033	1,372	4,645	7,050
Connecticut	0	0	172	172
Delaware	0	0	341	341
Florida	0	0	992	992
Maine	94	0	413	507
Maryland	0	0	40	40
New Hampshire	0	0	277	277
New Jersey	538	555	1,184	2,277
New York	401	502	490	1,393
North Carolina	0	0	407	407
Pennsylvania	0	265	24	289
South Carolina	0	50	204	254
Vermont	0	0	3	3
Virginia	0	0	98	98
U.S. Total	1,033	1,372	4,645	7,050

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	662	822	5,098	6,582
Delaware	0	0	274	274
Florida	0	0	879	879
Georgia	0	0	522	522
Maine	31	0	258	289
Maryland	0	207	253	460
New Jersey	249	272	224	745
New York	382	111	774	1,267
North Carolina	0	0	802	802
Pennsylvania	0	199	184	383
Rhode Island	0	31	0	31
South Carolina	0	0	348	348
Vermont	0	2	9	11
Virginia	0	0	571	571
PAD District III	530	0	0	530
Louisiana	530	0	0	530
U.S. Total	1,192	822	5,098	7,112

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
May 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,788	728	3,077	5,593
Florida	0	0	662	662
Maine	140	0	355	495
Maryland	0	0	323	323
New Hampshire	0	0	35	35
New Jersey	934	0	842	1,776
New York	714	296	510	1,520
North Carolina	0	0	145	145
Pennsylvania	0	351	60	411
Vermont	0	1	1	2
Virginia	0	80	144	224
PAD District II	16	0	0	16
Michigan	16	0	0	16
PAD District III	393	0	0	393
Texas	393	0	0	393
PAD District V	0	279	0	279
California	0	52	0	52
Hawaii	0	227	0	227
U.S. Total	2,197	1,007	3,077	6,281

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,420	472	2,935	4,827
Delaware	0	0	476	476
Florida	0	0	722	722
Georgia	0	0	166	166
Maine	76	0	429	505
New Jersey	353	48	344	745
New York	655	343	171	1,169
North Carolina	0	0	319	319
Pennsylvania	336	0	0	336
South Carolina	0	80	20	100
Vermont	0	1	0	1
Virginia	0	0	288	288
PAD District II	16	0	0	16
Michigan	16	0	0	16
PAD District V	200	0	0	200
Hawaii	200	0	0	200
U.S. Total	1,636	472	2,935	5,043

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
July 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,738	1,202	4,555	7,495
Florida	0	0	1,488	1,488
Georgia	0	0	300	300
Maine	24	0	185	209
Maryland	0	219	332	551
New Jersey	878	240	836	1,954
New York	836	591	216	1,643
North Carolina	0	0	459	459
Pennsylvania	0	151	268	419
South Carolina	0	0	229	229
Vermont	0	1	9	10
Virginia	0	0	233	233
PAD District III	104	619	1,508	2,231
Louisiana	104	200	599	903
Mississippi	0	0	909	909
Texas	0	419	0	419
PAD District V	251	191	217	659
California	0	191	217	408
Hawaii	251	0	0	251
U.S. Total	2,093	2,012	6,280	10,385

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	489	1,802	3,697	5,988
Delaware	0	0	249	249
Florida	0	272	690	962
Georgia	0	0	180	180
Maine	90	0	268	358
Maryland	0	184	174	358
Massachusetts	0	0	75	75
New Hampshire	0	0	17	17
New Jersey	268	541	709	1,518
New York	131	444	518	1,093
North Carolina	0	0	273	273
Pennsylvania	0	310	298	608
South Carolina	0	50	246	296
Vermont	0	1	0	1
PAD District III	372	242	181	795
Louisiana	104	242	181	527
Texas	268	0	0	268
PAD District V	248	0	0	248
Hawaii	248	0	0	248
U.S. Total	1,109	2,044	3,878	7,031

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
September 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	317	1,383	3,292	4,992
Delaware	0	0	243	243
Florida	0	0	752	752
Georgia	0	0	150	150
Maine	19	0	226	245
New Hampshire	0	0	47	47
New Jersey	0	929	684	1,613
New York	298	255	416	969
North Carolina	0	0	429	429
Pennsylvania	0	198	150	348
Vermont	0	1	1	2
Virginia	0	0	194	194
PAD District III	345	236	332	913
Louisiana	0	236	332	568
Texas	345	0	0	345
U.S. Total	662	1,619	3,624	5,905

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,657	2,116	2,778	6,551
Connecticut	497	0	0	497
Delaware	0	0	185	185
Florida	0	0	547	547
Georgia	0	0	104	104
Maine	39	0	94	133
New Jersey	130	1,727	693	2,550
New York	991	338	11	1,340
North Carolina	0	0	519	519
Pennsylvania	0	0	220	220
South Carolina	0	51	238	289
Virginia	0	0	167	167
PAD District III	0	391	1,131	1,522
Louisiana	0	53	0	53
Mississippi	0	0	1,131	1,131
Texas	0	338	0	338
U.S. Total	1,657	2,507	3,909	8,073

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
November 1996**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,113	2,349	3,928	7,390
Delaware	0	0	139	139
Florida	0	0	1,166	1,166
Georgia	0	0	100	100
Maine	96	0	314	410
Maryland	0	0	40	40
New Hampshire	0	0	31	31
New Jersey	574	1,280	981	2,835
New York	402	754	214	1,370
North Carolina	0	0	270	270
Pennsylvania	41	314	69	424
South Carolina	0	0	245	245
Vermont	0	1	1	2
Virginia	0	0	358	358
PAD District II	16	0	0	16
Michigan	16	0	0	16
PAD District III	0	691	0	691
Louisiana	0	691	0	691
U.S. Total	1,129	3,040	3,928	8,097

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 1996
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,217	2,698	4,341	9,256
Delaware	0	360	67	427
Florida	0	0	423	423
Georgia	0	0	300	300
Maine	97	0	503	600
Maryland	0	0	39	39
Massachusetts	0	311	811	1,122
New Hampshire	0	0	29	29
New Jersey	881	1,023	389	2,293
New York	1,239	953	585	2,777
North Carolina	0	0	475	475
Pennsylvania	0	0	197	197
South Carolina	0	50	291	341
Vermont	0	1	1	2
Virginia	0	0	231	231
PAD District II	31	0	0	31
Michigan	31	0	0	31
PAD District III	0	1	240	241
Louisiana	0	1	240	241
U.S. Total	2,248	2,699	4,581	9,528

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
January 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	237	0	0	2,515	2,752	89	
Natural Gas Liquids	27	214	661	0	644	1,546	50	
Pentanes Plus	7	19	0	0	0	26	1	
Liquefied Petroleum Gases	20	195	661	0	644	1,519	49	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	20	65	583	0	273	941	30	
Normal Butane/Butylene	(s)	130	78	0	371	579	19	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	2	21	525	(s)	1	549	18	
Other Hydrocarbons/Oxygenates	2	21	424	(s)	1	448	14	
Motor Gasoline Blend. Comp.	(s)	(s)	101	0	(s)	101	3	
Finished Petroleum Products	1,141	289	18,031	13	8,850	28,324	914	
Finished Motor Gasoline	19	19	4,440	4	557	5,040	163	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	294	0	2,472	0	677	3,443	111	
Kerosene	5	1	20	0	3	30	1	
Distillate Fuel Oil	17	6	3,086	0	3,597	6,707	216	
Residual Fuel Oil	526	60	2,007	0	744	3,338	108	
Special Naphthas	6	11	18	(s)	195	230	7	
Lubricants	182	58	1,130	8	109	1,486	48	
Waxes	11	15	30	0	9	65	2	
Petroleum Coke	74	101	4,817	0	2,948	7,941	256	
Asphalt and Road Oil	2	17	9	1	9	38	1	
Miscellaneous Products	5	(s)	(s)	0	2	7	(s)	
Total	1,170	760	19,217	13	12,010	33,171	1,070	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
February 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	151	0	0	2,523	2,674	92	
Natural Gas Liquids	14	432	703	0	597	1,747	60	
Pentanes Plus	3	15	0	0	0	18	1	
Liquefied Petroleum Gases	11	417	703	0	597	1,729	60	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	8	80	648	0	387	1,123	39	
Normal Butane/Butylene	4	337	55	0	211	606	21	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	1	1	274	0	1	277	10	
Other Hydrocarbons/Oxygenates	1	1	207	0	1	210	7	
Motor Gasoline Blend. Comp.	(s)	(s)	67	0	(s)	67	2	
Finished Petroleum Products	1,182	223	12,708	16	11,561	25,690	886	
Finished Motor Gasoline	23	14	1,465	7	586	2,095	72	
Naphtha-Type Jet Fuel	0	(s)	2	0	(s)	2	(s)	
Kerosene-Type Jet Fuel	(s)	0	380	0	1,549	1,929	67	
Kerosene	(s)	1	1	0	2	4	(s)	
Distillate Fuel Oil	606	7	2,733	0	4,068	7,414	256	
Residual Fuel Oil	69	65	1,913	0	1,255	3,302	114	
Special Naphthas	8	6	20	(s)	713	747	26	
Lubricants	108	45	591	7	109	859	30	
Waxes	14	11	31	1	12	69	2	
Petroleum Coke	327	67	5,563	0	3,246	9,204	317	
Asphalt and Road Oil	19	6	10	1	21	57	2	
Miscellaneous Products	7	0	0	0	2	8	(s)	
Total	1,198	806	13,684	16	14,683	30,387	1,048	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
March 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	300	0	0	2,618	2,918	94	
Natural Gas Liquids	47	153	592	0	397	1,190	38	
Pentanes Plus	2	17	0	0	0	19	1	
Liquefied Petroleum Gases	46	136	592	0	397	1,171	38	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	34	61	535	0	152	783	25	
Normal Butane/Butylene	11	75	57	0	245	388	13	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	78	1	1,038	0	1	1,118	36	
Other Hydrocarbons/Oxygenates	1	0	806	0	1	807	26	
Motor Gasoline Blend. Comp.	77	1	233	0	0	310	10	
Finished Petroleum Products	403	282	14,732	8	6,220	21,644	698	
Finished Motor Gasoline	17	16	3,618	0	305	3,956	128	
Naphtha-Type Jet Fuel	0	0	0	0	279	279	9	
Kerosene-Type Jet Fuel	(s)	21	767	0	755	1,543	50	
Kerosene	2	(s)	4	0	204	211	7	
Distillate Fuel Oil	97	2	2,042	0	2,172	4,314	139	
Residual Fuel Oil	66	61	1,788	0	1,021	2,936	95	
Special Naphthas	9	8	18	(s)	174	210	7	
Lubricants	121	53	250	7	101	533	17	
Waxes	24	11	36	1	9	80	3	
Petroleum Coke	11	91	6,191	0	1,185	7,478	241	
Asphalt and Road Oil	51	17	18	0	11	98	3	
Miscellaneous Products	4	(s)	1	0	2	6	(s)	
Total	528	736	16,362	8	9,236	26,870	867	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
April 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	428	0	(s)	4,020	4,448	148
Natural Gas Liquids	107	374	631	0	568	1,681	56
Pentanes Plus	3	8	0	0	0	11	(s)
Liquefied Petroleum Gases	104	367	631	0	568	1,670	56
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	43	131	600	0	157	930	31
Normal Butane/Butylene	62	236	32	0	411	740	25
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	3	(s)	742	0	1	745	25
Other Hydrocarbons/Oxygenates	2	(s)	482	0	1	484	16
Motor Gasoline Blend. Comp.	1	0	260	0	(s)	261	9
Finished Petroleum Products	759	341	10,837	13	10,456	22,406	747
Finished Motor Gasoline	61	18	2,073	(s)	161	2,314	77
Naphtha-Type Jet Fuel	(s)	0	0	0	1	1	(s)
Kerosene-Type Jet Fuel	(s)	4	140	0	188	333	11
Kerosene	2	1	10	0	4	17	1
Distillate Fuel Oil	150	1	2,316	0	2,524	4,991	166
Residual Fuel Oil	24	66	1,215	0	1,579	2,884	96
Special Naphthas	8	8	26	(s)	437	479	16
Lubricants	136	51	1,068	8	140	1,403	47
Waxes	12	16	28	(s)	14	70	2
Petroleum Coke	272	89	3,907	(s)	5,396	9,666	322
Asphalt and Road Oil	89	85	53	4	10	241	8
Miscellaneous Products	5	(s)	1	0	2	7	(s)
Total	869	1,143	12,210	13	15,044	29,280	976

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
May 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	189	0	0	949	1,138	37
Natural Gas Liquids	147	243	383	0	1,325	2,097	68
Pentanes Plus	1	10	0	0	0	11	(s)
Liquefied Petroleum Gases	146	233	383	0	1,325	2,087	67
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	83	58	350	0	148	639	21
Normal Butane/Butylene	63	175	33	0	1,177	1,448	47
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	65	(s)	736	0	76	877	28
Other Hydrocarbons/Oxygenates	2	(s)	335	0	1	338	11
Motor Gasoline Blend. Comp.	63	0	401	0	75	539	17
Finished Petroleum Products	660	331	12,315	16	10,182	23,504	758
Finished Motor Gasoline	75	17	2,298	1	114	2,505	81
Naphtha-Type Jet Fuel	(s)	0	0	0	(s)	1	(s)
Kerosene-Type Jet Fuel	1	0	376	0	37	414	13
Kerosene	1	(s)	2	0	1	5	(s)
Distillate Fuel Oil	156	2	1,897	0	3,400	5,455	176
Residual Fuel Oil	147	74	1,201	0	1,352	2,774	89
Special Naphthas	9	7	12	(s)	969	998	32
Lubricants	141	59	609	10	75	894	29
Waxes	17	13	37	4	12	83	3
Petroleum Coke	52	102	5,860	1	4,206	10,222	330
Asphalt and Road Oil	54	56	24	(s)	12	147	5
Miscellaneous Products	5	(s)	(s)	0	2	7	(s)
Total	871	763	13,434	16	12,532	27,617	891

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
June 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	408	0	0	3,482	3,889	130	
Natural Gas Liquids	277	214	363	0	230	1,085	36	
Pentanes Plus	2	8	0	0	(s)	10	(s)	
Liquefied Petroleum Gases	275	206	363	0	230	1,075	36	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	76	80	336	0	144	635	21	
Normal Butane/Butylene	200	126	27	0	86	440	15	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	1	1	356	0	1	360	12	
Other Hydrocarbons/Oxygenates	1	(s)	279	0	1	282	9	
Motor Gasoline Blend. Comp.	(s)	1	77	0	0	78	3	
Finished Petroleum Products	1,130	1,047	12,948	18	6,386	21,529	718	
Finished Motor Gasoline	22	18	2,661	4	154	2,859	95	
Naphtha-Type Jet Fuel	0	(s)	0	0	0	(s)	(s)	
Kerosene-Type Jet Fuel	24	0	35	0	266	325	11	
Kerosene	1	0	204	0	1	206	7	
Distillate Fuel Oil	35	51	999	0	1,336	2,422	81	
Residual Fuel Oil	316	60	2,541	0	1,393	4,310	144	
Special Naphthas	14	6	32	(s)	525	578	19	
Lubricants	189	64	1,165	7	141	1,567	52	
Waxes	15	14	25	5	12	71	2	
Petroleum Coke	412	732	5,264	1	2,540	8,949	298	
Asphalt and Road Oil	95	102	21	1	15	234	8	
Miscellaneous Products	6	(s)	(s)	0	3	10	(s)	
Total	1,408	1,670	13,667	18	10,099	26,863	895	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
July 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	0	0	0	4,314	4,314	139	
Natural Gas Liquids	157	368	391	0	1,350	2,266	73	
Pentanes Plus	6	14	0	0	0	20	1	
Liquefied Petroleum Gases	151	354	391	0	1,350	2,246	72	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	79	39	375	0	408	901	29	
Normal Butane/Butylene	72	314	16	0	943	1,345	43	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	39	1	677	0	8	725	23	
Other Hydrocarbons/Oxygenates	1	(s)	493	0	1	495	16	
Motor Gasoline Blend. Comp.	38	1	184	0	7	230	7	
Finished Petroleum Products	1,594	492	12,053	22	7,822	21,982	709	
Finished Motor Gasoline	28	14	3,539	6	227	3,814	123	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	71	0	525	0	241	837	27	
Kerosene	3	0	1	0	(s)	4	(s)	
Distillate Fuel Oil	503	2	1,786	0	1,869	4,160	134	
Residual Fuel Oil	235	61	985	0	1,458	2,739	88	
Special Naphthas	15	11	16	(s)	770	813	26	
Lubricants	121	54	305	6	72	558	18	
Waxes	16	25	36	6	15	98	3	
Petroleum Coke	514	111	4,840	(s)	3,154	8,620	278	
Asphalt and Road Oil	82	213	20	2	13	330	11	
Miscellaneous Products	6	(s)	(s)	0	2	9	(s)	
Total	1,790	860	13,121	22	13,495	29,287	945	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
August 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	0	0	0	1,378	1,378	44
Natural Gas Liquids	127	420	561	0	806	1,914	62
Pentanes Plus	3	355	0	0	1	359	12
Liquefied Petroleum Gases	124	66	561	0	805	1,555	50
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	65	49	496	0	149	759	24
Normal Butane/Butylene	59	17	64	0	656	796	26
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	37	(s)	549	0	2	589	19
Other Hydrocarbons/Oxygenates	1	(s)	337	0	2	340	11
Motor Gasoline Blend. Comp.	36	0	212	0	0	248	8
Finished Petroleum Products	1,310	801	13,002	16	8,781	23,909	771
Finished Motor Gasoline	29	12	2,108	1	387	2,537	82
Naphtha-Type Jet Fuel	0	(s)	0	0	14	14	(s)
Kerosene-Type Jet Fuel	1	0	875	0	164	1,040	34
Kerosene	183	(s)	1	0	3	187	6
Distillate Fuel Oil	491	41	2,211	0	2,906	5,649	182
Residual Fuel Oil	90	43	1,011	0	580	1,724	56
Special Naphthas	13	8	359	(s)	718	1,098	35
Lubricants	148	43	518	7	102	818	26
Waxes	21	24	31	6	12	93	3
Petroleum Coke	282	415	5,872	0	3,880	10,449	337
Asphalt and Road Oil	50	215	15	1	15	295	10
Miscellaneous Products	3	(s)	(s)	0	2	5	(s)
Total	1,475	1,221	14,111	16	10,966	27,790	896

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
September 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	1,522	0	0	2,888	4,410	147
Natural Gas Liquids	39	576	353	2	594	1,563	52
Pentanes Plus	4	137	0	0	0	141	5
Liquefied Petroleum Gases	35	438	353	2	594	1,422	47
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	13	66	329	0	212	620	21
Normal Butane/Butylene	22	372	24	2	383	802	27
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	61	25	741	0	1	828	28
Other Hydrocarbons/Oxygenates	1	(s)	388	0	1	390	13
Motor Gasoline Blend. Comp.	60	25	354	0	0	438	15
Finished Petroleum Products	1,264	634	18,050	13	6,354	26,314	877
Finished Motor Gasoline	18	11	1,928	(s)	71	2,028	68
Naphtha-Type Jet Fuel	0	0	0	0	1	1	(s)
Kerosene-Type Jet Fuel	1	0	1,389	0	135	1,525	51
Kerosene	1	1	1	0	5	7	(s)
Distillate Fuel Oil	611	9	5,333	0	1,730	7,684	256
Residual Fuel Oil	82	55	2,679	0	935	3,751	125
Special Naphthas	37	11	144	(s)	764	956	32
Lubricants	163	59	416	5	104	747	25
Waxes	20	16	30	7	13	86	3
Petroleum Coke	318	108	6,111	0	2,578	9,114	304
Asphalt and Road Oil	10	365	19	1	16	410	14
Miscellaneous Products	4	(s)	(s)	0	2	6	(s)
Total	1,364	2,756	19,144	15	9,837	33,115	1,104

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
October 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	(s)	760	0	0	3,384	4,144	134
Natural Gas Liquids	24	280	551	1	383	1,239	40
Pentanes Plus	5	95	1	0	(s)	101	3
Liquefied Petroleum Gases	19	184	551	1	383	1,138	37
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	18	33	502	0	332	885	29
Normal Butane/Butylene	2	152	49	1	50	253	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	44	(s)	533	0	62	639	21
Other Hydrocarbons/Oxygenates	1	(s)	136	0	3	140	5
Motor Gasoline Blend. Comp.	43	0	397	0	59	499	16
Finished Petroleum Products	1,382	791	17,955	15	6,230	26,373	851
Finished Motor Gasoline	32	12	3,147	1	314	3,505	113
Naphtha-Type Jet Fuel	(s)	0	241	0	15	257	8
Kerosene-Type Jet Fuel	126	92	227	0	375	821	26
Kerosene	0	1	92	0	6	99	3
Distillate Fuel Oil	569	83	6,620	0	2,025	9,297	300
Residual Fuel Oil	141	68	2,826	0	186	3,221	104
Special Naphthas	86	6	96	0	943	1,131	36
Lubricants	191	69	898	6	94	1,258	41
Waxes	12	29	41	7	13	101	3
Petroleum Coke	211	150	3,736	0	2,246	6,343	205
Asphalt and Road Oil	11	280	31	1	10	334	11
Miscellaneous Products	4	1	(s)	0	2	6	(s)
Total	1,451	1,832	19,040	16	10,058	32,396	1,045

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
November 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	1,029	0	0	4,132	5,161	172
Natural Gas Liquids	14	70	860	0	339	1,282	43
Pentanes Plus	5	51	0	0	0	55	2
Liquefied Petroleum Gases	9	19	860	0	339	1,227	41
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	8	14	772	0	239	1,033	34
Normal Butane/Butylene	1	6	88	0	100	194	6
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	2	1	437	0	302	742	25
Other Hydrocarbons/Oxygenates	1	1	154	0	1	156	5
Motor Gasoline Blend. Comp.	1	0	283	0	301	586	20
Finished Petroleum Products	1,159	436	14,548	12	7,384	23,538	785
Finished Motor Gasoline	271	10	2,937	0	634	3,852	128
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	127	(s)	520	0	693	1,340	45
Kerosene	1	1	2	0	6	10	(s)
Distillate Fuel Oil	33	21	3,878	0	1,200	5,132	171
Residual Fuel Oil	204	89	1,638	0	1,090	3,022	101
Special Naphthas	24	4	11	(s)	263	302	10
Lubricants	148	69	757	6	84	1,065	35
Waxes	15	21	32	5	12	87	3
Petroleum Coke	231	180	4,762	0	3,386	8,560	285
Asphalt and Road Oil	98	40	11	1	13	163	5
Miscellaneous Products	4	(s)	(s)	0	2	6	(s)
Total	1,174	1,536	15,844	12	12,156	30,723	1,024

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
December 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	862	0	0	2,123	2,985	96	
Natural Gas Liquids	11	200	1,335	0	303	1,849	60	
Pentanes Plus	3	110	0	0	(s)	113	4	
Liquefied Petroleum Gases	8	91	1,335	0	303	1,736	56	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	6	38	682	0	246	972	31	
Normal Butane/Butylene	2	52	653	0	57	764	25	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	45	(s)	376	0	(s)	421	14	
Other Hydrocarbons/Oxygenates	1	(s)	229	0	(s)	230	7	
Motor Gasoline Blend. Comp.	44	0	147	0	0	191	6	
Finished Petroleum Products	1,116	557	17,236	14	7,220	26,143	843	
Finished Motor Gasoline	24	38	3,174	(s)	386	3,623	117	
Naphtha-Type Jet Fuel	(s)	(s)	0	0	150	151	5	
Kerosene-Type Jet Fuel	105	0	1,790	0	1,523	3,418	110	
Kerosene	3	(s)	1	0	10	14	(s)	
Distillate Fuel Oil	121	51	4,345	0	1,863	6,380	206	
Residual Fuel Oil	5	25	2,323	0	813	3,166	102	
Special Naphthas	10	5	31	(s)	8	55	2	
Lubricants	117	43	1,011	4	141	1,317	42	
Waxes	23	18	36	8	14	100	3	
Petroleum Coke	659	371	4,497	0	2,286	7,814	252	
Asphalt and Road Oil	45	4	27	1	22	100	3	
Miscellaneous Products	3	(s)	1	0	3	6	(s)	
Total	1,172	1,621	18,946	14	9,646	31,399	1,013	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	1	0
Australia	0	0	1	0	0	0	(s)	0
Bahama Islands	0	0	12	83	61	0	484	371
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	0
Brazil	0	(s)	0	0	570	1	201	0
Canada	237	20	250	164	937	3	72	832
Chile	0	0	0	329	0	0	400	160
China, People's Republic of	0	0	0	113	0	0	77	1
China, Taiwan	0	0	91	0	0	(s)	506	(s)
Colombia	0	0	1	1,047	0	0	(s)	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	3	0	(s)	0	0	2	0
Ecuador	0	0	0	21	0	0	1	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	0	0	0	0	1	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	38	0
Germany, FR	0	1	(s)	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	180	0	20	181	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	41	114	50	0	125	165
Hong Kong	0	0	0	0	0	0	3	0
India	0	0	0	0	0	0	227	0
Indonesia	0	0	0	0	0	3	2	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	(s)	0	0
Italy	0	0	0	0	0	0	283	0
Jamaica	0	0	0	0	0	0	95	617
Japan	0	0	0	0	1,095	0	97	0
Korea, Republic of	0	0	1	0	0	0	2,439	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	873	2,303	0	3	188	358
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	131	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	64	0	242	452
Peru	0	0	0	0	0	0	(s)	0
Philippines	0	0	239	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	616	0	0	4	4
Russia	0	0	0	0	0	0	5	0
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	2	(s)	0	364	0	889	378
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	(s)	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	(s)	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	0	0	2	0
Uruguay	0	0	0	0	0	0	8	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands	2,515	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	9	72	47	0	2	0
Total	2,752	26	1,519	5,040	3,443	30	6,707	3,338

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	38	(s)	1	(s)	(s)	41	1
Australia	3	3	(s)	307	(s)	0	316	10
Bahama Islands	(s)	4	0	0	(s)	0	1,015	33
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	(s)	9	(s)	1,432	(s)	1	1,443	47
Brazil	6	21	1	15	(s)	1	816	26
Canada	16	134	22	241	18	23	2,969	96
Chile	(s)	17	(s)	(s)	(s)	(s)	907	29
China, People's Republic of	0	1	(s)	0	2	(s)	193	6
China, Taiwan	1	30	(s)	2	1	(s)	632	20
Colombia	0	9	(s)	0	(s)	1	1,058	34
Costa Rica	(s)	6	(s)	0	0	9	16	1
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	2	5	0	0	0	0	11	(s)
Ecuador	(s)	1	1	0	0	(s)	24	1
Egypt	0	2	0	0	0	0	2	(s)
El Salvador	(s)	3	(s)	0	0	0	5	(s)
Finland	0	(s)	0	0	0	(s)	(s)	(s)
France	0	1	2	172	1	0	175	6
French Pacific Islands	0	(s)	0	0	0	0	38	1
Germany, FR	(s)	4	(s)	0	3	(s)	9	(s)
Ghana	0	(s)	0	59	0	0	59	2
Greece	0	1	0	151	0	0	153	5
Guatemala	1	8	3	0	0	0	394	13
Guinea	0	1	0	0	0	0	1	(s)
Honduras	0	9	(s)	0	0	(s)	505	16
Hong Kong	(s)	3	(s)	0	0	(s)	7	(s)
India	0	4	(s)	0	(s)	0	231	7
Indonesia	0	2	0	0	(s)	0	7	(s)
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	2	(s)	0	0	(s)	259	8
Italy	0	(s)	1	1,443	(s)	0	1,728	56
Jamaica	4	1	0	0	0	(s)	717	23
Japan	185	12	5	1,119	1	2	2,514	81
Korea, Republic of	0	5	2	408	1	(s)	2,855	92
Malaysia	1	1	(s)	(s)	(s)	(s)	2	(s)
Mexico	6	138	21	120	4	253	4,264	138
Netherlands	(s)	1	1	484	2	(s)	489	16
Netherlands Antilles	0	181	0	0	0	(s)	312	10
New Zealand	0	1	(s)	121	0	0	123	4
Nigeria	0	6	0	0	0	0	6	(s)
Norway	0	(s)	(s)	97	0	0	97	3
Panama	(s)	4	(s)	0	0	0	762	25
Peru	0	2	(s)	0	0	0	2	(s)
Philippines	0	9	1	0	0	(s)	250	8
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	193	0	0	193	6
Puerto Rico	2	15	1	0	(s)	1	642	21
Russia	0	2	0	0	(s)	(s)	7	(s)
Saudi Arabia	0	1	(s)	0	0	0	1	(s)
Singapore	(s)	98	(s)	(s)	(s)	(s)	1,731	56
South Africa	0	1	(s)	96	0	0	97	3
Spain	0	(s)	1	621	0	(s)	622	20
Suriname	0	(s)	0	0	0	(s)	(s)	(s)
Sweden	0	1	(s)	0	0	(s)	2	(s)
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	(s)	4	0	0	0	(s)	5	(s)
Trinidad and Tobago	0	(s)	0	0	0	0	1	(s)
Turkey	0	1	0	79	0	0	80	3
United Arab Emirates	0	513	0	122	1	(s)	635	20
United Kingdom	(s)	3	1	207	1	(s)	215	7
Uruguay	0	1	(s)	0	0	0	8	(s)
Venezuela	0	1	1	134	(s)	262	398	13
Virgin Islands	0	0	0	0	0	0	2,515	81
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	2	164	1	216	(s)	(s)	513	17
Total	230	1,486	65	7,941	38	556	33,171	1,070

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	0	0	0	3	0
Australia	0	0	(s)	0	0	0	(s)	0
Bahama Islands	0	0	22	39	52	0	86	128
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	2	0	0	(s)	0
Brazil	0	0	0	0	0	0	322	0
Cameroon	0	0	0	0	0	0	0	0
Canada	151	16	456	115	247	1	419	463
Chile	0	0	0	0	2	0	158	0
China, People's Republic of	0	0	0	0	0	0	2	0
China, Taiwan	0	0	0	0	0	0	500	222
Colombia	0	0	40	275	0	0	0	0
Costa Rica	0	0	0	0	0	0	(s)	2
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	2	0	(s)	0	0	1	0
Ecuador	0	0	355	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	109	(s)
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	40	0
Germany, FR	0	0	0	0	0	(s)	4	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	56	75	0	0	(s)	90
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	0	0	0	(s)	0
Hong Kong	0	0	0	0	0	0	1	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	220	0
Italy	0	0	1	0	0	0	(s)	0
Jamaica	0	0	5	0	0	0	142	351
Japan	0	0	1	1	752	0	472	50
Korea, Republic of	0	0	0	0	421	0	2,418	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	766	1,464	0	2	353	736
Netherlands	0	0	0	0	0	0	(s)	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	30	0	313	0
Peru	0	0	0	0	0	0	12	0
Philippines	0	0	0	0	0	0	728	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	2	0	0	52	2
Russia	0	0	0	43	28	(s)	23	1
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	0	0	0	102	0	642	319
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	(s)	0
Sweden	0	0	0	(s)	0	0	(s)	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	1	0
United Kingdom	0	0	0	2	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	1	1	0
Virgin Islands	2,523	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	24	77	41	0	387	937
Total	2,674	18	1,729	2,095	1,931	4	7,414	3,302

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	12	1	0	0	1	16	1
Australia	(s)	9	(s)	280	(s)	(s)	290	10
Bahama Islands	0	2	0	0	2	0	330	11
Bahrain	0	(s)	0	98	0	0	99	3
Belgium & Luxembourg	0	4	1	743	(s)	(s)	750	26
Brazil	0	11	(s)	0	(s)	(s)	334	12
Cameroon	0	1	0	0	0	0	1	(s)
Canada	9	100	21	344	23	3	2,369	82
Chile	2	7	(s)	0	0	(s)	169	6
China, People's Republic of	0	33	1	0	2	0	38	1
China, Taiwan	(s)	16	1	2	1	0	742	26
Colombia	(s)	5	(s)	0	1	1	322	11
Costa Rica	5	8	1	0	0	(s)	16	1
Denmark	0	(s)	(s)	138	(s)	0	139	5
Dominican Republic	2	2	0	0	0	0	6	(s)
Ecuador	0	1	(s)	0	0	(s)	356	12
Egypt	(s)	1	0	236	0	0	237	8
El Salvador	1	73	(s)	0	0	0	184	6
Finland	0	(s)	0	0	0	0	(s)	(s)
France	(s)	1	2	198	6	0	208	7
French Pacific Islands	0	(s)	0	0	0	0	40	1
Germany, FR	(s)	10	8	17	4	(s)	43	1
Greece	0	2	0	208	(s)	(s)	210	7
Guatemala	5	7	2	0	0	0	235	8
Guinea	0	1	0	0	0	0	1	(s)
Honduras	2	13	0	0	0	(s)	15	1
Hong Kong	(s)	2	1	0	0	(s)	3	(s)
India	0	27	(s)	0	0	(s)	27	1
Indonesia	0	1	0	91	0	(s)	93	3
Ireland	1	(s)	1	0	0	0	1	(s)
Israel	0	4	(s)	320	0	(s)	801	28
Italy	0	1	2	639	(s)	0	643	22
Jamaica	(s)	1	(s)	0	0	16	516	18
Japan	655	17	3	2,043	1	1	3,996	138
Korea, Republic of	0	15	2	2	1	(s)	2,859	99
Malaysia	0	1	(s)	(s)	0	(s)	1	(s)
Mexico	5	129	17	85	2	67	3,626	125
Netherlands	0	2	(s)	524	1	1	529	18
Netherlands Antilles	0	1	0	0	0	0	1	(s)
New Zealand	0	4	(s)	0	0	0	4	(s)
Nigeria	0	38	0	0	(s)	(s)	39	1
Norway	0	(s)	(s)	24	0	0	25	1
Panama	(s)	4	(s)	126	0	(s)	473	16
Peru	0	3	(s)	(s)	0	(s)	15	1
Philippines	(s)	39	(s)	0	0	(s)	767	26
Poland	(s)	(s)	0	0	0	0	(s)	(s)
Puerto Rico	2	16	1	0	0	54	130	4
Russia	0	7	0	0	0	(s)	101	3
Saudi Arabia	0	(s)	(s)	0	0	(s)	1	(s)
Singapore	0	4	(s)	25	1	(s)	1,094	38
South Africa	(s)	21	(s)	1	0	(s)	22	1
Spain	0	1	(s)	1,504	(s)	(s)	1,505	52
Suriname	0	0	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	2	(s)
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	44	3	(s)	0	(s)	1	49	2
Trinidad and Tobago	(s)	(s)	0	0	0	(s)	1	(s)
Turkey	0	(s)	(s)	756	0	0	756	26
United Arab Emirates	(s)	1	0	0	0	0	1	(s)
United Kingdom	1	1	1	194	6	(s)	204	7
Uruguay	(s)	1	0	0	0	(s)	1	(s)
Venezuela	0	1	(s)	137	3	137	280	10
Virgin Islands	0	0	0	0	0	0	2,523	87
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	13	197	(s)	470	2	(s)	2,149	74
Total	747	859	69	9,204	57	285	30,387	1,048

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	0	47	0	3	0
Australia	0	0	(s)	0	0	0	0	0
Bahama Islands	0	0	15	30	43	0	79	88
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	1	0
Brazil	0	0	(s)	247	419	0	1,293	0
Cameroon	0	0	0	0	0	0	0	0
Canada	300	17	177	209	178	1	130	372
Chile	0	0	0	505	0	0	0	0
China, People's Republic of	0	0	114	126	0	0	176	0
China, Taiwan	0	0	0	0	0	0	187	0
Colombia	0	0	40	275	0	0	(s)	0
Costa Rica	0	0	(s)	0	0	0	11	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	1	0	0	0	1	2	12
Ecuador	0	0	0	19	0	0	1	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	33	0	0	4	0
Finland	0	0	0	0	0	0	(s)	0
France	0	0	0	0	0	0	2	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	1	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	229	0	0	181	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	129	0	3	96	199
Hong Kong	0	0	0	0	0	0	8	0
India	0	0	0	0	0	0	5	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	(s)	0
Italy	0	0	0	2	0	0	(s)	0
Jamaica	0	0	0	0	0	0	65	707
Japan	0	0	(s)	0	659	201	46	0
Korea, Republic of	0	0	0	0	216	0	1,082	4
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	686	1,773	1	3	53	986
Netherlands	0	0	24	0	0	0	1	0
Netherlands Antilles	0	0	0	0	0	0	(s)	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	258	200
Peru	0	0	0	0	0	0	(s)	0
Philippines	0	0	91	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	378	0	0	63	3
Russia	0	0	(s)	0	0	0	9	5
Saudi Arabia	0	0	(s)	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	552	360
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	1	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	1	0
United Kingdom	0	0	(s)	(s)	0	1	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	(s)	0
Virgin Islands	2,618	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	18	0	0	0	2	0
Total	2,918	19	1,171	3,956	1,822	211	4,314	2,936

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	8	1	0	(s)	138	198	6
Australia	0	10	1	295	(s)	(s)	306	10
Bahama Islands	(s)	1	0	0	1	0	258	8
Bahrain	0	0	0	34	0	0	34	1
Belgium & Luxembourg	2	3	0	89	0	(s)	95	3
Brazil	168	1	1	61	(s)	510	2,700	87
Cameroon	0	0	0	42	0	0	42	1
Canada	10	120	20	390	65	80	2,069	67
Chile	2	8	(s)	0	0	(s)	515	17
China, People's Republic of	0	1	1	0	0	0	418	13
China, Taiwan	(s)	21	(s)	2	(s)	(s)	211	7
Colombia	0	5	1	(s)	(s)	(s)	321	10
Costa Rica	(s)	7	(s)	0	0	27	46	1
Denmark	0	(s)	(s)	141	0	0	142	5
Dominican Republic	2	2	(s)	0	0	0	21	1
Ecuador	0	4	(s)	0	(s)	(s)	24	1
Egypt	(s)	2	0	0	0	(s)	3	(s)
El Salvador	1	4	(s)	0	0	0	43	1
Finland	0	(s)	0	0	0	0	(s)	(s)
France	(s)	1	1	947	1	0	953	31
French Pacific Islands	0	0	0	0	0	0	1	(s)
Germany, FR	(s)	1	2	48	3	(s)	57	2
Ghana	0	(s)	0	39	0	0	39	1
Greece	(s)	1	(s)	81	0	0	82	3
Guatemala	1	4	(s)	0	0	(s)	417	13
Guinea	0	2	0	0	0	0	3	(s)
Honduras	0	8	0	0	0	0	434	14
Hong Kong	0	4	(s)	0	1	(s)	13	(s)
India	0	16	(s)	0	4	(s)	25	1
Indonesia	0	3	(s)	0	(s)	(s)	4	(s)
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	(s)	3	0	0	(s)	0	261	8
Italy	0	1	1	930	(s)	0	935	30
Jamaica	0	1	1	53	0	15	842	27
Japan	5	19	5	622	1	1	1,559	50
Korea, Republic of	4	14	1	1	(s)	(s)	1,323	43
Malaysia	0	1	(s)	(s)	0	0	1	(s)
Mexico	2	123	28	96	5	205	3,959	128
Netherlands	(s)	3	(s)	457	6	0	491	16
Netherlands Antilles	0	1	(s)	0	(s)	0	1	(s)
New Zealand	0	1	1	110	0	0	112	4
Nigeria	0	1	0	0	(s)	0	1	(s)
Norway	0	(s)	0	88	0	0	88	3
Panama	0	3	(s)	0	(s)	0	462	15
Peru	0	3	(s)	0	0	(s)	4	(s)
Philippines	(s)	4	(s)	(s)	0	1	97	3
Poland	0	(s)	0	6	0	0	6	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	4	12	10	0	0	1	472	15
Russia	(s)	5	0	0	0	0	18	1
Saudi Arabia	0	1	(s)	81	0	(s)	82	3
Singapore	0	31	(s)	0	(s)	0	944	30
South Africa	0	4	(s)	97	(s)	0	101	3
Spain	0	(s)	(s)	1,616	0	(s)	1,617	52
Sweden	0	1	(s)	88	0	(s)	90	3
Switzerland	0	(s)	0	0	0	(s)	1	(s)
Thailand	0	17	(s)	0	0	1	17	1
Trinidad and Tobago	2	(s)	0	0	(s)	(s)	3	(s)
Turkey	0	12	0	752	(s)	0	764	25
United Arab Emirates	0	(s)	(s)	61	(s)	0	62	2
United Kingdom	(s)	12	1	139	3	(s)	158	5
Uruguay	0	2	(s)	0	0	(s)	2	(s)
Venezuela	0	2	(s)	110	1	144	258	8
Virgin Islands	0	0	0	0	0	0	2,618	84
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	6	17	(s)	0	4	(s)	47	2
Total	210	533	80	7,478	98	1,124	26,870	867

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	28	(s)	0	274	0
Australia	0	0	1	0	0	0	0	0
Bahama Islands	0	0	11	36	16	0	112	65
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	0
Brazil	0	0	(s)	260	0	0	581	0
Canada	428	10	401	103	170	1	137	227
Chile	0	0	0	63	0	0	221	0
China, People's Republic of	0	0	114	0	0	0	251	0
China, Taiwan	0	0	0	0	0	(s)	110	324
Colombia	0	0	40	(s)	0	0	118	0
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	34	50	0	0	179	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	42	26	0	0	86	0
Finland	0	0	0	0	0	0	0	(s)
France	0	0	0	0	0	0	(s)	(s)
French Pacific Islands	0	0	0	0	0	0	42	0
Germany, FR	0	0	(s)	0	0	0	3	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	1	0
Guatemala	0	0	(s)	146	0	10	75	147
Honduras	0	0	13	0	0	0	1	200
Hong Kong	0	0	0	0	0	0	5	0
India	0	0	(s)	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	1	0	0	0	2	0
Italy	0	0	1	0	0	0	(s)	42
Jamaica	0	0	47	0	0	0	128	348
Japan	0	0	0	83	0	0	6	0
Korea, Republic of	0	0	0	0	97	2	795	0
Malaysia	0	0	0	0	0	0	1	0
Mexico	0	0	711	1,178	0	3	331	673
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	(s)	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	50	50	0	302	331
Peru	0	0	0	159	0	0	119	0
Philippines	0	0	91	0	0	0	284	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	132	0	0	117	(s)
Russia	0	0	0	0	0	0	3	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	(s)	1	0	0	626	502
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	1	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	1	0	0	0	66	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	151	0	(s)	0	0	23
Uruguay	0	0	0	0	0	0	5	0
Venezuela	0	0	(s)	0	0	0	(s)	0
Virgin Islands	4,020	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	(s)	0
Other	0	0	8	0	0	0	7	0
Total	4,448	11	1,670	2,314	334	17	4,991	2,884

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	7	1	0	0	0	310	10
Australia	1	3	1	538	1	(s)	544	18
Bahama Islands	0	2	0	0	2	(s)	244	8
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	(s)	1	1	584	2	1	590	20
Brazil	0	2	(s)	177	0	287	1,307	44
Canada	15	119	24	573	173	2	2,383	79
Chile	0	5	(s)	0	0	(s)	289	10
China, People's Republic of	(s)	1	1	0	0	0	368	12
China, Taiwan	2	23	1	2	(s)	(s)	461	15
Colombia	(s)	6	2	0	(s)	1	167	6
Costa Rica	2	6	1	0	0	21	30	1
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	(s)	117	0	0	21	0	401	13
Ecuador	2	1	0	0	0	0	3	(s)
Egypt	0	4	0	0	0	0	4	(s)
El Salvador	1	4	1	0	0	0	159	5
Finland	0	(s)	0	0	0	0	1	(s)
France	(s)	1	2	172	(s)	0	176	6
French Pacific Islands	(s)	(s)	0	0	0	0	42	1
Germany, FR	(s)	2	2	6	1	1	16	1
Ghana	0	(s)	0	37	0	0	38	1
Greece	0	1	0	0	0	(s)	3	(s)
Guatemala	1	5	(s)	0	0	(s)	385	13
Honduras	1	9	(s)	0	0	0	224	7
Hong Kong	(s)	34	1	0	0	0	40	1
India	0	19	(s)	0	(s)	0	19	1
Indonesia	0	4	(s)	83	(s)	0	87	3
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	0	3	(s)	0	0	(s)	6	(s)
Italy	(s)	9	(s)	804	0	(s)	857	29
Jamaica	2	2	(s)	0	12	(s)	540	18
Japan	433	26	4	3,229	1	(s)	3,782	126
Korea, Republic of	(s)	15	1	202	1	(s)	1,114	37
Malaysia	(s)	2	(s)	0	(s)	(s)	3	(s)
Mexico	3	119	21	98	13	327	3,476	116
Netherlands	(s)	10	(s)	651	5	1	667	22
Netherlands Antilles	(s)	183	(s)	0	0	(s)	183	6
New Zealand	0	1	(s)	(s)	(s)	0	2	(s)
Nigeria	0	(s)	0	0	(s)	0	1	(s)
Norway	0	(s)	0	73	0	0	73	2
Panama	(s)	7	(s)	0	0	(s)	741	25
Peru	0	2	(s)	0	0	0	280	9
Philippines	0	6	1	0	0	(s)	383	13
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	2	17	(s)	0	0	2	271	9
Russia	(s)	5	0	0	0	(s)	8	(s)
Saudi Arabia	0	1	0	0	0	(s)	1	(s)
Singapore	0	26	(s)	0	(s)	(s)	1,154	38
South Africa	(s)	23	(s)	105	0	0	128	4
Spain	0	(s)	1	845	(s)	1	848	28
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	2	(s)
Switzerland	9	(s)	0	0	0	0	9	(s)
Thailand	(s)	13	(s)	0	0	1	80	3
Trinidad and Tobago	(s)	(s)	(s)	0	0	(s)	1	(s)
Turkey	0	(s)	(s)	594	(s)	0	594	20
United Arab Emirates	0	519	0	61	0	0	580	19
United Kingdom	0	3	1	348	6	2	533	18
Uruguay	0	1	0	0	0	(s)	6	(s)
Venezuela	(s)	5	(s)	215	1	106	328	11
Virgin Islands	0	(s)	0	0	0	0	4,020	134
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	7	25	(s)	170	1	(s)	219	7
Total	479	1,403	70	9,666	241	753	29,280	976

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	7	0	0	0	0
Australia	0	0	1	0	0	(s)	(s)	0
Bahama Islands	0	0	19	7	32	0	42	131
Belgium & Luxembourg	0	0	0	0	0	0	2	0
Brazil	0	0	0	(s)	0	0	282	0
Cameroon	0	0	0	0	0	0	0	0
Canada	189	10	294	74	38	1	128	227
Chile	0	0	0	271	0	0	0	0
China, People's Republic of	0	0	347	0	0	0	3	0
China, Taiwan	0	0	0	0	0	0	1,826	0
Colombia	0	0	39	2	(s)	0	8	0
Costa Rica	0	0	0	33	20	0	201	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	(s)	0	119	0	0	125	73
Ecuador	0	0	130	37	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	80	0	0	0	4	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	(s)	(s)	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	2	0
Guatemala	0	0	(s)	114	0	0	48	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	0	0	0	1	0
Hong Kong	0	0	0	0	0	0	11	0
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	4	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	(s)	0	257	0	0	0
Italy	0	0	1	0	0	0	0	0
Jamaica	0	0	63	0	0	0	154	613
Japan	0	0	304	77	0	(s)	157	47
Korea, Republic of	0	0	298	0	0	(s)	814	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	484	1,205	0	2	496	1,213
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	25	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	268	0
Peru	0	0	0	150	0	0	(s)	0
Philippines	0	0	0	0	0	0	258	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	2	0
Puerto Rico	0	0	1	295	0	0	299	2
Russia	0	0	0	0	0	0	3	0
Saudi Arabia	0	0	(s)	0	0	0	2	0
Singapore	0	0	(s)	0	0	0	284	447
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	(s)	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	(s)	0
Switzerland	0	0	2	0	0	0	0	5
Thailand	0	0	0	0	0	0	2	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	2	0	0	0	1	0
Uruguay	0	0	0	0	0	0	1	0
Venezuela	0	0	0	0	(s)	0	(s)	0
Virgin Islands	949	0	0	0	0	0	0	0
Other	0	0	21	113	67	0	2	16
Total	1,138	11	2,087	2,505	415	5	5,455	2,774

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	4	1	(s)	(s)	53	65	2
Australia	(s)	6	1	348	(s)	(s)	356	11
Bahama Islands	0	4	0	0	2	0	237	8
Belgium & Luxembourg	(s)	9	(s)	1,261	1	(s)	1,273	41
Brazil	5	1	(s)	60	0	47	396	13
Cameroon	0	1	0	0	0	0	1	(s)
Canada	11	142	28	317	107	76	1,644	53
Chile	0	8	(s)	0	0	1	280	9
China, People's Republic of	0	3	1	0	0	0	354	11
China, Taiwan	1	16	(s)	2	(s)	(s)	1,845	60
Colombia	0	15	1	(s)	1	(s)	66	2
Costa Rica	(s)	6	(s)	0	0	0	260	8
Denmark	0	0	0	133	0	0	133	4
Dominican Republic	1	3	(s)	88	0	0	410	13
Ecuador	0	2	(s)	0	0	(s)	169	5
Egypt	0	7	0	0	0	0	7	(s)
El Salvador	1	4	(s)	0	0	0	88	3
Finland	1	(s)	0	0	1	0	1	(s)
France	(s)	(s)	3	173	2	0	179	6
French Pacific Islands	0	0	0	0	0	0	1	(s)
Germany, FR	(s)	12	10	318	3	(s)	345	11
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	(s)	135	0	0	137	4
Guatemala	1	8	1	0	0	0	171	6
Guinea	0	1	0	0	0	0	1	(s)
Honduras	(s)	5	(s)	0	(s)	(s)	7	(s)
Hong Kong	(s)	4	1	0	0	0	16	1
India	0	15	1	0	0	0	17	1
Indonesia	0	2	(s)	(s)	(s)	0	6	(s)
Ireland	0	(s)	1	143	0	(s)	144	5
Israel	(s)	1	0	190	0	0	448	14
Italy	0	1	1	854	0	0	857	28
Jamaica	(s)	1	(s)	0	0	16	848	27
Japan	959	13	6	1,794	1	2	3,360	108
Korea, Republic of	0	4	1	204	(s)	(s)	1,321	43
Malaysia	(s)	2	(s)	(s)	0	(s)	3	(s)
Mexico	3	152	23	168	15	463	4,226	136
Netherlands	(s)	3	(s)	866	3	(s)	873	28
Netherlands Antilles	0	181	0	0	(s)	157	363	12
New Zealand	0	1	(s)	121	0	0	123	4
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	130	0	0	130	4
Panama	0	4	(s)	0	0	0	272	9
Peru	0	1	(s)	0	0	(s)	151	5
Philippines	(s)	2	1	5	0	(s)	265	9
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	0	0	204	0	(s)	206	7
Puerto Rico	6	25	(s)	0	0	63	691	22
Russia	0	4	0	0	0	0	8	(s)
Saudi Arabia	0	1	(s)	1	(s)	(s)	4	(s)
Singapore	0	9	(s)	29	(s)	(s)	769	25
South Africa	(s)	(s)	(s)	0	(s)	0	(s)	(s)
Spain	0	(s)	0	1,129	0	(s)	1,129	36
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	286	0	0	287	9
Switzerland	(s)	(s)	0	0	0	1	8	(s)
Thailand	(s)	5	(s)	0	(s)	1	8	(s)
Trinidad and Tobago	(s)	(s)	(s)	0	(s)	(s)	1	(s)
Turkey	0	1	(s)	165	(s)	0	166	5
United Arab Emirates	0	29	0	123	(s)	(s)	152	5
United Kingdom	0	2	1	181	5	0	190	6
Uruguay	0	2	0	0	0	0	3	(s)
Venezuela	(s)	2	1	318	2	1	324	10
Virgin Islands	0	0	0	0	(s)	0	949	31
Other	10	161	(s)	479	1	0	870	28
Total	998	894	83	10,222	147	884	27,617	891

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	2	0
Australia	0	0	(s)	(s)	0	0	1	0
Bahama Islands	0	0	20	25	27	0	121	152
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	(s)	0
Brazil	0	0	95	0	0	0	298	0
Canada	438	9	242	117	285	1	206	425
Chile	0	0	(s)	3	0	0	18	0
China, People's Republic of	0	0	0	0	0	0	1	1
China, Taiwan	0	0	0	0	0	(s)	11	0
Colombia	0	0	39	0	0	0	0	0
Costa Rica	0	0	(s)	14	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	1	25	0	0	0	26	0
Ecuador	0	0	0	0	0	0	(s)	0
Egypt	0	0	0	0	0	0	1	0
El Salvador	0	0	38	50	0	0	1	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	(s)	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	165	0	0	75	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	14	108	0	27	100	204
Hong Kong	0	(s)	0	0	0	0	(s)	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	2	0	0	0	0	0
Israel	0	0	(s)	0	0	0	0	0
Italy	0	0	1	0	0	0	0	0
Jamaica	0	0	39	0	0	0	98	989
Japan	0	0	1	77	0	0	325	224
Korea, Republic of	0	0	0	1	0	0	8	70
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	490	1,547	0	2	165	1,967
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	1	0
Nigeria	0	0	0	0	(s)	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	48	67	0	0	(s)	193
Peru	0	0	0	0	4	176	80	61
Philippines	0	0	0	0	0	0	423	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	(s)	0
Puerto Rico	0	0	2	666	0	0	110	1
Russia	0	0	0	0	0	0	3	0
Saudi Arabia	0	0	(s)	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	332	0
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	2	0
Trinidad and Tobago	0	0	0	(s)	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	1	0
United Kingdom	0	0	(s)	2	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	0
Virgin Islands	3,451	0	0	(s)	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	16	16	8	0	5	23
Total	3,889	10	1,075	2,859	325	206	2,422	4,310

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	30	1	1	2	52	88	3
Australia	(s)	3	(s)	343	0	(s)	348	12
Bahama Islands	0	3	0	0	2	0	350	12
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	3	3	(s)	472	(s)	3	482	16
Brazil	16	11	1	18	0	1	439	15
Canada	14	139	32	882	195	4	2,989	100
Chile	1	20	1	0	0	(s)	44	1
China, People's Republic of	0	37	1	0	0	0	40	1
China, Taiwan	2	15	(s)	2	(s)	(s)	30	1
Colombia	0	1	(s)	0	2	(s)	42	1
Costa Rica	(s)	5	(s)	0	0	(s)	20	1
Denmark	(s)	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	2	10	(s)	0	0	0	63	2
Ecuador	(s)	2	0	0	0	(s)	3	(s)
Egypt	(s)	9	0	0	0	0	10	(s)
El Salvador	1	3	0	0	0	(s)	94	3
Finland	0	1	0	0	(s)	(s)	1	(s)
France	(s)	(s)	3	899	(s)	0	903	30
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	3	2	4	4	(s)	15	1
Ghana	0	(s)	0	41	0	0	41	1
Greece	0	2	0	138	(s)	0	139	5
Guatemala	1	103	(s)	0	0	(s)	345	12
Guinea	0	3	0	0	0	0	3	(s)
Honduras	1	8	0	0	(s)	0	462	15
Hong Kong	(s)	33	1	0	(s)	0	35	1
India	0	41	1	0	0	(s)	42	1
Indonesia	0	2	(s)	83	0	0	86	3
Ireland	0	(s)	(s)	0	0	0	3	(s)
Israel	0	3	0	128	0	0	132	4
Italy	0	1	1	892	(s)	(s)	896	30
Jamaica	(s)	1	(s)	0	0	17	1,144	38
Japan	518	29	3	1,649	1	2	2,830	94
Korea, Republic of	0	10	1	204	(s)	1	295	10
Malaysia	0	9	(s)	(s)	(s)	1	10	(s)
Mexico	3	101	18	97	17	147	4,554	152
Netherlands	(s)	9	(s)	672	1	1	682	23
Netherlands Antilles	0	2	0	0	0	0	2	(s)
New Zealand	(s)	1	0	0	0	0	2	(s)
Nigeria	0	36	(s)	0	0	0	37	1
Norway	0	(s)	0	83	0	0	84	3
Panama	0	5	(s)	0	0	(s)	313	10
Peru	0	3	(s)	0	0	(s)	323	11
Philippines	1	1	1	0	0	(s)	427	14
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	4	13	1	(s)	(s)	1	798	27
Russia	2	3	0	0	0	0	8	(s)
Saudi Arabia	0	8	(s)	0	0	0	9	(s)
Singapore	(s)	24	(s)	0	(s)	0	357	12
South Africa	0	16	0	97	0	0	113	4
Spain	0	1	(s)	625	0	(s)	625	21
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	2	(s)
Switzerland	(s)	(s)	0	0	0	0	(s)	(s)
Thailand	1	16	(s)	(s)	2	1	22	1
Trinidad and Tobago	(s)	266	0	0	0	0	268	9
Turkey	(s)	(s)	0	550	(s)	0	550	18
United Arab Emirates	0	489	0	(s)	0	0	490	16
United Kingdom	0	6	1	467	3	(s)	479	16
Uruguay	0	2	(s)	0	0	0	2	(s)
Venezuela	(s)	1	(s)	116	(s)	138	256	9
Virgin Islands	0	0	0	0	0	0	3,451	115
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	7	20	(s)	487	1	(s)	582	19
Total	578	1,567	71	8,949	234	369	26,863	895

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	60	0	3	0
Australia	0	0	(s)	0	0	0	(s)	0
Bahama Islands	0	0	15	35	27	(s)	95	59
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	(s)	0	94	0	237	0
Cameroon	0	0	0	0	0	0	0	0
Canada	0	16	401	122	312	1	546	491
Chile	0	0	0	243	0	0	266	0
China, People's Republic of	0	0	275	0	0	0	311	0
China, Taiwan	0	0	0	0	0	0	420	479
Colombia	0	0	0	0	0	0	(s)	0
Costa Rica	0	0	1	0	0	0	2	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	4	23	0	0	0	59	0
Ecuador	0	0	354	18	0	0	2	0
Egypt	0	0	0	0	0	0	(s)	0
El Salvador	0	0	77	0	0	0	3	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	37	0
Germany, FR	0	0	0	(s)	0	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	84	7	(s)	(s)	50
Honduras	0	0	19	68	0	0	(s)	130
Hong Kong	0	0	0	0	0	0	2	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	1	43
Italy	0	0	0	0	0	0	(s)	0
Jamaica	0	0	60	0	0	0	0	264
Japan	1,302	0	325	68	0	0	57	0
Korea, Republic of	0	0	115	(s)	0	1	322	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	568	2,794	0	1	174	694
Netherlands	0	0	0	0	0	0	1	0
Netherlands Antilles	0	0	0	0	0	0	398	0
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	(s)	0
Panama	0	0	0	0	80	0	288	192
Peru	0	0	(s)	0	0	0	(s)	0
Philippines	0	0	0	0	0	0	1	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	6	0	1	201	0	0	63	2
Russia	0	0	0	70	0	0	41	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	548	335
South Africa	0	0	0	0	0	0	256	0
Spain	0	0	1	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	1	0
Switzerland	0	0	0	0	0	0	(s)	0
Thailand	0	0	2	0	0	0	20	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	0	0	0	3	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	1	0	0	(s)	0
Virgin Islands	3,006	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	7	108	0	0	2	0
Total	4,314	20	2,246	3,814	837	4	4,160	2,739

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	13	1	0	1	93	171	6
Australia	3	19	1	225	(s)	(s)	248	8
Bahama Islands	0	3	0	0	(s)	0	235	8
Bahrain	0	(s)	0	118	0	0	118	4
Belgium & Luxembourg	(s)	3	(s)	1,306	(s)	(s)	1,311	42
Brazil	0	74	(s)	81	(s)	0	487	16
Cameroon	0	1	0	42	0	0	43	1
Canada	18	128	47	527	297	10	2,917	94
Chile	0	6	(s)	(s)	0	(s)	515	17
China, People's Republic of	0	(s)	1	0	0	0	587	19
China, Taiwan	1	19	(s)	2	(s)	0	922	30
Colombia	1	7	(s)	0	1	1	10	(s)
Costa Rica	3	8	1	0	0	21	35	1
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	(s)	11	(s)	0	0	(s)	97	3
Ecuador	0	1	(s)	0	(s)	(s)	376	12
Egypt	(s)	(s)	0	0	0	0	1	(s)
El Salvador	(s)	4	(s)	0	0	1	85	3
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	(s)	2	177	1	0	180	6
French Pacific Islands	(s)	(s)	0	0	(s)	0	37	1
Germany, FR	(s)	2	9	6	4	(s)	22	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	166	0	0	168	5
Guatemala	2	6	(s)	0	0	0	150	5
Honduras	1	9	(s)	0	0	17	245	8
Hong Kong	0	5	1	0	0	(s)	7	(s)
India	0	5	1	0	4	0	10	(s)
Indonesia	0	2	(s)	0	(s)	0	2	(s)
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	1	6	0	0	(s)	0	308	10
Italy	(s)	(s)	(s)	1,079	(s)	(s)	1,080	35
Jamaica	0	1	(s)	0	0	12	337	11
Japan	761	12	4	993	1	2	3,525	114
Korea, Republic of	(s)	2	1	262	1	(s)	704	23
Malaysia	(s)	2	(s)	(s)	(s)	(s)	2	(s)
Mexico	3	92	22	221	8	256	4,834	156
Netherlands	(s)	8	(s)	282	1	1	294	9
Netherlands Antilles	0	1	0	0	0	0	399	13
New Zealand	(s)	1	(s)	121	1	0	123	4
Nigeria	0	2	0	0	(s)	0	2	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	0	2	0	0	0	0	562	18
Peru	0	2	(s)	(s)	0	(s)	3	(s)
Philippines	0	2	1	0	0	(s)	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	4	16	(s)	0	0	38	331	11
Russia	0	2	0	0	(s)	(s)	114	4
Saudi Arabia	0	1	0	(s)	0	(s)	1	(s)
Singapore	0	10	(s)	(s)	(s)	0	894	29
South Africa	(s)	13	(s)	144	(s)	0	413	13
Spain	(s)	(s)	1	1,562	(s)	0	1,563	50
Sweden	0	(s)	(s)	30	0	0	33	1
Switzerland	7	(s)	0	0	0	(s)	8	(s)
Thailand	0	11	(s)	0	(s)	1	33	1
Trinidad and Tobago	(s)	(s)	0	(s)	1	0	2	(s)
Turkey	0	10	(s)	766	0	0	776	25
United Arab Emirates	(s)	11	(s)	61	(s)	(s)	73	2
United Kingdom	0	2	1	175	4	(s)	184	6
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	0	2	1	146	3	164	318	10
Virgin Islands	0	0	0	0	0	114	3,120	101
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	6	15	(s)	125	(s)	(s)	263	8
Total	813	558	98	8,620	330	734	29,287	945

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	1	0
Australia	0	0	0	0	0	0	(s)	0
Bahama Islands	0	0	22	64	0	0	184	91
Bahrain	0	0	0	0	0	0	(s)	0
Belgium & Luxembourg	0	0	0	0	0	0	2	0
Brazil	0	0	19	0	61	0	463	0
Canada	22	356	106	119	204	185	816	295
Chile	0	0	0	15	0	0	(s)	0
China, People's Republic of	0	0	0	0	0	0	(s)	0
China, Taiwan	14	0	0	0	0	0	322	1
Colombia	0	0	36	0	0	0	1	0
Costa Rica	0	0	0	0	0	0	3	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	1	84	0	0	0	2	0
Ecuador	0	0	326	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	38	0	0	0	3	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1
French Pacific Islands	0	(s)	0	0	0	0	48	0
Germany, FR	0	0	0	0	0	0	3	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	(s)	0
Guatemala	0	0	0	84	0	0	(s)	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	64	0	0	0	0
Hong Kong	0	0	0	0	0	0	3	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	0	0
Italy	0	0	3	0	0	0	0	0
Jamaica	0	0	27	0	0	0	0	909
Japan	0	0	292	73	276	0	201	2
Korea, Republic of	689	0	0	0	0	0	376	5
Malaysia	0	1	0	0	0	0	(s)	0
Mexico	201	0	557	1,885	0	1	702	360
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	301	0
New Zealand	0	0	0	0	0	1	1	0
Nigeria	0	0	0	0	256	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	20	0	0	0	221	0
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	584	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	11	0	0	211	3
Russia	0	0	0	150	0	0	133	0
Saudi Arabia	0	0	(s)	0	0	0	1	0
Singapore	0	0	0	0	0	(s)	838	56
South Africa	0	0	0	0	0	0	(s)	0
Spain	0	0	0	39	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	219	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	1	0	0	0	2	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	16	0	0	0	1	0
Virgin Islands	452	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	8	34	0	0	6	0
Total	1,378	359	1,555	2,537	1,053	187	5,649	1,724

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	7	1	(s)	(s)	0	12	(s)
Australia	(s)	4	(s)	101	2	(s)	107	3
Bahama Islands	0	45	0	0	1	0	406	13
Bahrain	0	0	0	0	(s)	0	(s)	(s)
Belgium & Luxembourg	0	3	(s)	732	1	(s)	738	24
Brazil	2	12	(s)	99	(s)	0	656	21
Canada	15	107	47	609	263	2	3,145	101
Chile	1	7	1	0	0	(s)	24	1
China, People's Republic of	0	1	1	0	0	0	2	(s)
China, Taiwan	1	33	1	2	0	(s)	373	12
Colombia	0	3	(s)	0	0	(s)	40	1
Costa Rica	1	20	(s)	0	0	0	24	1
Denmark	0	(s)	(s)	489	(s)	0	489	16
Dominican Republic	1	2	(s)	0	0	0	91	3
Ecuador	0	1	0	0	0	0	327	11
Egypt	0	3	0	0	0	0	3	(s)
El Salvador	1	3	(s)	0	0	(s)	47	2
Finland	0	1	0	0	1	0	2	(s)
France	0	(s)	1	233	1	0	237	8
French Pacific Islands	(s)	(s)	0	0	0	0	49	2
Germany, FR	0	2	2	10	1	(s)	20	1
Ghana	0	(s)	0	40	0	0	40	1
Greece	0	1	0	0	0	0	1	(s)
Guatemala	1	91	2	0	0	0	178	6
Guinea	0	2	0	0	0	0	2	(s)
Honduras	1	7	(s)	0	(s)	18	90	3
Hong Kong	(s)	5	1	0	0	0	10	(s)
India	0	46	1	0	(s)	0	47	2
Indonesia	(s)	2	(s)	83	0	(s)	86	3
Ireland	0	(s)	1	134	0	(s)	135	4
Israel	(s)	1	0	0	0	0	258	8
Italy	(s)	1	1	965	(s)	0	970	31
Jamaica	6	1	(s)	117	0	17	1,077	35
Japan	710	18	4	2,971	2	67	4,615	149
Korea, Republic of	(s)	16	2	1	1	(s)	1,090	35
Malaysia	0	1	(s)	0	1	(s)	3	(s)
Mexico	7	98	24	181	12	327	4,355	140
Netherlands	0	1	(s)	760	2	(s)	765	25
Netherlands Antilles	0	191	(s)	0	0	0	492	16
New Zealand	0	2	0	(s)	0	0	3	(s)
Nigeria	0	(s)	0	0	0	0	256	8
Norway	0	(s)	0	164	0	(s)	164	5
Panama	0	4	0	0	0	(s)	245	8
Peru	4	1	(s)	(s)	1	0	6	(s)
Philippines	0	7	(s)	0	0	(s)	591	19
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	337	13	(s)	0	0	36	612	20
Russia	0	4	0	0	0	0	287	9
Saudi Arabia	0	1	(s)	2	0	(s)	5	(s)
Singapore	0	9	(s)	0	1	(s)	905	29
South Africa	(s)	(s)	(s)	94	(s)	0	95	3
Spain	0	(s)	(s)	898	(s)	0	938	30
Sweden	0	1	(s)	30	0	(s)	31	1
Switzerland	0	(s)	0	0	0	(s)	(s)	(s)
Thailand	1	10	(s)	0	0	(s)	12	(s)
Trinidad and Tobago	(s)	2	(s)	0	(s)	(s)	221	7
Turkey	0	(s)	0	712	(s)	(s)	713	23
United Arab Emirates	0	(s)	0	61	(s)	0	62	2
United Kingdom	(s)	3	1	501	2	(s)	510	16
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	0	1	(s)	321	1	123	464	15
Virgin Islands	0	(s)	0	0	0	0	452	15
Yugoslavia	0	1	0	0	0	0	1	(s)
Other	6	16	(s)	138	(s)	(s)	208	7
Total	1,098	818	93	10,449	295	594	27,790	896

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	1	0	0	0	4	0
Australia	0	0	(s)	1	0	0	(s)	0
Bahama Islands	0	0	17	0	0	(s)	2	33
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	775	2	515	241
Cameroon	0	0	0	0	0	0	0	0
Canada	1,522	139	467	98	137	2	148	497
Chile	0	0	1	0	0	0	19	0
China, People's Republic of	0	0	1	0	0	0	3	0
China, Taiwan	1,297	0	0	0	0	(s)	101	0
Colombia	0	0	1	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	3	76	(s)	0	0	1	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	(s)	0
El Salvador	0	0	76	50	0	0	70	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	511	0
French Pacific Islands	0	0	0	0	0	0	31	0
Germany, FR	0	0	0	0	0	0	290	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	114	12	0	126	0
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	0	51	0	0	182	202
Hong Kong	27	0	0	0	0	0	0	21
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	(s)	0	0
Ireland	0	0	0	0	0	0	269	0
Israel	0	0	(s)	0	257	0	0	0
Italy	0	0	0	0	0	0	0	354
Jamaica	0	0	25	0	0	0	464	199
Japan	800	0	299	0	310	0	6	7
Korea, Republic of	698	0	0	0	0	0	345	0
Malaysia	0	0	0	0	0	0	1	0
Mexico	66	0	441	1,463	0	1	606	888
Netherlands	0	0	0	0	0	0	1,332	409
Netherlands Antilles	0	0	0	0	0	0	315	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	35	0	(s)	200
Peru	0	0	0	0	0	0	(s)	0
Philippines	0	0	0	0	0	0	551	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	251	0	0	4	127
Russia	0	0	0	0	0	0	645	(s)
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	540	159
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	140	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	(s)	0	0	0	0	0
Turkey	0	0	0	0	0	0	146	412
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	(s)	0	0	0	0
Uruguay	0	0	0	0	0	0	4	0
Venezuela	0	0	0	0	0	0	16	0
Virgin Islands	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	2	0
Other	0	0	14	0	0	0	291	0
Total	4,410	141	1,422	2,028	1,526	7	7,684	3,751

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	7	(s)	(s)	0	86	101	3
Australia	1	34	(s)	691	1	0	729	24
Bahama Islands	0	3	0	0	3	0	58	2
Bahrain	0	(s)	0	219	0	0	219	7
Belgium & Luxembourg	(s)	26	(s)	581	1	(s)	609	20
Brazil	16	1	(s)	77	1	(s)	1,629	54
Cameroon	0	0	0	41	0	0	41	1
Canada	20	131	42	383	371	27	3,983	133
Chile	0	5	0	216	(s)	1	242	8
China, People's Republic of	(s)	(s)	2	0	0	(s)	7	(s)
China, Taiwan	(s)	41	(s)	2	(s)	(s)	1,442	48
Colombia	0	4	(s)	(s)	1	0	6	(s)
Costa Rica	(s)	6	(s)	0	(s)	22	28	1
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	(s)	5	0	0	(s)	0	85	3
Ecuador	0	2	(s)	0	0	(s)	2	(s)
Egypt	0	(s)	0	0	(s)	0	1	(s)
El Salvador	1	2	(s)	0	0	(s)	200	7
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	2	1	1,062	1	0	1,576	53
French Pacific Islands	0	(s)	0	0	0	0	31	1
Germany, FR	0	2	1	32	6	(s)	332	11
Ghana	0	(s)	0	39	0	0	39	1
Greece	0	1	0	309	0	0	310	10
Guatemala	2	6	(s)	0	0	0	260	9
Guinea	0	2	0	0	0	0	2	(s)
Honduras	2	8	1	0	(s)	34	481	16
Hong Kong	(s)	5	(s)	0	(s)	(s)	54	2
India	0	4	(s)	0	0	(s)	4	(s)
Indonesia	0	1	(s)	0	0	0	2	(s)
Ireland	0	(s)	1	0	0	(s)	270	9
Israel	(s)	1	0	308	0	0	566	19
Italy	11	(s)	1	1,027	0	(s)	1,393	46
Jamaica	0	1	(s)	0	0	14	704	23
Japan	512	28	4	1,124	1	1	3,093	103
Korea, Republic of	246	3	1	207	(s)	(s)	1,500	50
Malaysia	0	2	1	(s)	(s)	(s)	4	(s)
Mexico	5	103	26	134	5	543	4,280	143
Netherlands	(s)	1	(s)	829	1	(s)	2,573	86
Netherlands Antilles	0	1	0	0	0	0	317	11
New Zealand	0	1	(s)	121	0	0	123	4
Nigeria	(s)	36	0	0	0	0	36	1
Norway	0	1	0	48	0	0	49	2
Panama	0	2	0	0	(s)	0	238	8
Peru	(s)	3	(s)	(s)	0	0	4	(s)
Philippines	(s)	2	(s)	(s)	0	(s)	554	18
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	131	14	1	0	0	102	631	21
Russia	0	5	0	0	0	0	650	22
Saudi Arabia	0	2	(s)	43	0	0	45	2
Singapore	0	8	(s)	0	(s)	(s)	707	24
South Africa	(s)	5	(s)	102	0	0	107	4
Spain	0	1	(s)	623	0	0	764	25
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	(s)	2	(s)
Switzerland	0	1	0	0	0	1	2	(s)
Thailand	1	7	(s)	0	0	(s)	9	(s)
Trinidad and Tobago	1	197	0	0	0	(s)	198	7
Turkey	0	(s)	0	474	0	0	1,033	34
United Arab Emirates	(s)	(s)	0	61	6	(s)	68	2
United Kingdom	0	2	(s)	197	1	(s)	201	7
Uruguay	0	1	(s)	0	0	(s)	5	(s)
Venezuela	(s)	2	1	163	4	0	187	6
Virgin Islands	0	0	(s)	0	0	0	(s)	(s)
Yugoslavia	0	1	0	0	0	0	2	(s)
Other	3	14	(s)	0	6	(s)	328	11
Total	956	747	86	9,114	410	834	33,115	1,104

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	(s)	0	0	0	0	0
Bahama Islands	0	0	21	38	15	0	100	127
Bahrain	0	0	(s)	0	0	0	0	0
Belgium & Luxembourg	0	0	7	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	601	(s)
Cameroon	0	0	0	0	0	0	0	0
Canada	760	97	216	116	575	97	251	230
Chile	0	0	0	263	0	0	76	0
China, People's Republic of	0	0	1	0	0	0	4	0
China, Taiwan	0	0	0	0	0	0	358	8
Colombia	0	0	39	226	0	0	0	0
Costa Rica	0	0	0	0	0	0	(s)	0
Denmark	0	0	0	0	0	0	2	0
Dominican Republic	0	3	38	0	0	0	2	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	38	77	0	0	3	33
Finland	0	0	0	0	0	0	1	0
France	0	0	0	0	0	0	666	412
French Pacific Islands	0	0	0	0	0	0	27	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	(s)	(s)	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	115	0	0	78	30
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	159	8	0	193	185
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	2	0
Italy	0	0	0	0	0	0	1	0
Jamaica	0	0	5	0	25	0	237	855
Japan	0	0	0	166	0	0	14	13
Korea, Republic of	3,384	0	0	0	175	0	115	48
Malaysia	0	0	0	0	0	0	1	0
Mexico	0	1	762	1,831	0	2	956	320
Netherlands	0	0	0	0	241	0	3,778	325
Netherlands Antilles	0	0	0	0	0	0	0	311
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	1	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	521	0
Peru	0	0	(s)	0	0	0	0	0
Philippines	0	0	0	0	0	0	413	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	255	0	0	52	(s)
Russia	0	0	1	200	0	0	590	0
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	(s)	0	0	0	0	208	322
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	(s)	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	(s)	0	(s)	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	(s)	0	0	(s)	0
United Kingdom	0	0	0	1	0	0	(s)	0
Uruguay	0	0	0	0	0	0	5	0
Venezuela	0	0	(s)	0	1	0	5	0
Virgin Islands	0	0	0	0	0	0	0	0
Other	0	0	8	58	38	0	30	0
Total	4,144	101	1,138	3,505	1,078	99	9,297	3,221

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	12	1	(s)	(s)	(s)	13	(s)
Australia	(s)	5	1	425	(s)	0	431	14
Bahama Islands	0	2	0	0	2	0	306	10
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	1	3	(s)	781	(s)	(s)	792	26
Brazil	(s)	1	(s)	27	6	(s)	636	21
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	82	147	43	469	291	3	3,377	109
Chile	0	14	(s)	0	0	(s)	353	11
China, People's Republic of	(s)	36	1	0	0	1	44	1
China, Taiwan	1	24	(s)	1	(s)	(s)	392	13
Colombia	0	17	(s)	(s)	0	(s)	283	9
Costa Rica	2	4	(s)	0	0	0	6	(s)
Denmark	0	(s)	0	133	(s)	0	135	4
Dominican Republic	1	9	0	0	0	0	53	2
Ecuador	0	5	(s)	0	0	0	5	(s)
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	1	3	(s)	0	0	0	156	5
Finland	0	(s)	0	0	0	0	1	(s)
France	0	2	2	212	1	0	1,295	42
French Pacific Islands	0	(s)	(s)	0	0	0	27	1
Germany, FR	0	2	1	18	1	(s)	23	1
Ghana	0	(s)	0	39	0	0	40	1
Greece	0	2	0	216	(s)	0	218	7
Guatemala	1	4	(s)	0	0	10	239	8
Guinea	0	2	0	0	0	0	2	(s)
Honduras	1	8	(s)	0	(s)	17	571	18
Hong Kong	0	7	1	0	(s)	(s)	8	(s)
India	0	23	(s)	0	2	0	26	1
Indonesia	0	2	0	0	0	(s)	3	(s)
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	(s)	5	0	0	(s)	0	7	(s)
Italy	(s)	1	(s)	411	0	(s)	414	13
Jamaica	(s)	1	(s)	0	0	(s)	1,123	36
Japan	944	19	5	1,001	1	4	2,166	70
Korea, Republic of	0	15	1	1	1	(s)	3,740	121
Malaysia	(s)	2	1	(s)	(s)	(s)	4	(s)
Mexico	6	133	37	157	20	452	4,676	151
Netherlands	1	2	(s)	860	(s)	55	5,263	170
Netherlands Antilles	0	526	0	0	0	0	838	27
New Zealand	(s)	1	0	0	(s)	0	1	(s)
Nigeria	0	42	0	0	(s)	0	44	1
Norway	0	1	0	55	1	0	57	2
Panama	0	2	(s)	(s)	0	58	581	19
Peru	(s)	1	(s)	1	0	0	3	(s)
Philippines	(s)	1	(s)	0	0	(s)	415	13
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	355	0	0	356	11
Puerto Rico	83	22	1	0	(s)	(s)	413	13
Russia	1	5	0	0	0	0	797	26
Saudi Arabia	0	1	(s)	0	0	(s)	1	(s)
Singapore	0	10	(s)	1	(s)	(s)	541	17
South Africa	0	3	(s)	154	0	(s)	157	5
Spain	1	(s)	(s)	501	(s)	0	503	16
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	31	0	0	33	1
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	(s)	10	(s)	0	(s)	(s)	11	(s)
Trinidad and Tobago	(s)	96	(s)	0	0	(s)	97	3
Turkey	0	1	(s)	165	(s)	0	166	5
United Arab Emirates	0	(s)	(s)	61	(s)	0	62	2
United Kingdom	(s)	2	1	20	5	0	29	1
Uruguay	0	1	0	0	0	0	7	(s)
Venezuela	3	3	(s)	0	(s)	0	12	(s)
Virgin Islands	0	0	0	0	0	43	43	1
Other	(s)	16	(s)	248	(s)	(s)	399	13
Total	1,131	1,258	101	6,343	334	645	32,396	1,045

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	1	1	0	0	0	0
Bahama Islands	0	0	1	0	(s)	0	1	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	0
Brazil	0	0	(s)	0	72	0	618	0
Canada	1,029	52	51	120	291	4	122	459
Chile	0	0	0	86	0	0	86	0
China, People's Republic of	801	0	0	0	0	0	3	0
China, Taiwan	0	0	0	0	0	0	222	164
Colombia	0	0	36	250	0	0	(s)	0
Costa Rica	0	0	(s)	0	0	0	12	0
Denmark	0	0	0	0	0	0	1	0
Dominican Republic	0	2	4	0	0	0	1	0
Ecuador	0	0	136	0	0	0	(s)	0
Egypt	0	0	0	2	0	0	0	265
El Salvador	0	0	76	110	0	0	121	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	5
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	0	0	0	0	2	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	1	0
Guatemala	0	0	(s)	130	0	0	157	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	143	38	0	201	50
Hong Kong	0	0	3	(s)	149	2	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	2	0
Italy	0	0	0	0	0	0	0	276
Jamaica	0	0	0	0	0	0	(s)	362
Japan	0	0	0	0	527	0	9	50
Korea, Republic of	2,091	0	(s)	0	0	1	2	5
Malaysia	0	0	0	0	0	0	9	0
Mexico	0	0	911	2,429	0	3	465	234
Netherlands	0	0	0	0	0	0	1,704	0
Netherlands Antilles	0	0	0	152	0	0	0	0
New Zealand	0	0	(s)	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	1	0	0	0	0	0
Panama	0	0	0	0	4	0	431	339
Peru	0	0	0	107	0	0	(s)	0
Philippines	0	0	0	0	0	0	535	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	250	0	0	3	2
Russia	0	0	0	71	0	0	34	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	145	811
South Africa	0	0	0	0	0	0	222	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	1	0	(s)	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	(s)	0	0	0	0
Trinidad and Tobago	0	0	(s)	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	(s)	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	4	2	0	0	1	0
Uruguay	0	0	0	0	(s)	0	0	0
Venezuela	0	0	1	0	0	0	14	0
Virgin Islands	1,239	0	0	0	(s)	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	(s)	0	0	(s)	3	0
Total	5,161	55	1,227	3,852	1,340	10	5,132	3,022

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	9	1	(s)	(s)	(s)	10	(s)
Australia	(s)	10	1	336	(s)	0	348	12
Bahama Islands	0	2	0	0	3	0	7	(s)
Bahrain	0	0	0	98	(s)	0	98	3
Belgium & Luxembourg	(s)	23	(s)	1,042	1	(s)	1,067	36
Brazil	0	22	(s)	74	0	(s)	788	26
Canada	10	149	41	517	135	3	2,982	99
Chile	(s)	6	(s)	0	0	0	179	6
China, People's Republic of	0	2	1	0	0	0	807	27
China, Taiwan	1	27	(s)	2	0	(s)	416	14
Colombia	(s)	4	(s)	0	(s)	(s)	291	10
Costa Rica	(s)	8	1	0	0	0	21	1
Denmark	0	0	(s)	151	0	0	152	5
Dominican Republic	1	13	0	0	0	(s)	22	1
Ecuador	0	8	0	0	0	0	145	5
Egypt	0	1	0	0	(s)	0	269	9
El Salvador	0	4	(s)	0	0	(s)	311	10
Finland	0	(s)	0	0	0	(s)	(s)	(s)
France	0	1	2	272	(s)	(s)	281	9
French Pacific Islands	0	0	0	0	0	0	1	(s)
Germany, FR	0	2	1	270	4	(s)	279	9
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	44	0	0	46	2
Guatemala	1	7	1	0	0	0	296	10
Guinea	0	1	0	0	0	0	2	(s)
Honduras	2	7	0	0	0	0	441	15
Hong Kong	(s)	6	1	0	1	(s)	161	5
India	0	318	1	2	(s)	0	321	11
Indonesia	0	1	(s)	0	(s)	(s)	1	(s)
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	0	3	(s)	0	0	0	262	9
Italy	11	1	1	447	0	(s)	736	25
Jamaica	(s)	1	0	0	0	(s)	364	12
Japan	262	11	3	2,005	1	2	2,870	96
Korea, Republic of	(s)	5	1	406	(s)	(s)	2,512	84
Malaysia	(s)	1	(s)	0	0	(s)	10	(s)
Mexico	4	107	27	160	13	437	4,790	160
Netherlands	1	10	(s)	297	1	(s)	2,013	67
Netherlands Antilles	0	1	0	0	0	75	227	8
New Zealand	0	2	(s)	0	(s)	(s)	2	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	81	0	0	82	3
Panama	(s)	3	(s)	0	0	0	776	26
Peru	0	2	(s)	0	1	(s)	110	4
Philippines	0	6	(s)	0	(s)	(s)	542	18
Poland	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	5	12	(s)	0	(s)	(s)	271	9
Russia	(s)	4	0	0	0	0	109	4
Saudi Arabia	0	2	(s)	0	0	(s)	2	(s)
Singapore	(s)	9	(s)	2	(s)	227	1,195	40
South Africa	0	21	(s)	0	(s)	0	243	8
Spain	0	(s)	(s)	1,568	0	0	1,569	52
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	29	0	0	32	1
Switzerland	0	(s)	0	0	0	(s)	(s)	(s)
Thailand	1	3	1	0	0	0	4	(s)
Trinidad and Tobago	1	1	0	0	0	(s)	2	(s)
Turkey	(s)	11	0	287	(s)	0	299	10
United Arab Emirates	(s)	8	0	80	0	0	89	3
United Kingdom	(s)	4	1	166	2	(s)	180	6
Uruguay	0	1	0	0	0	1	3	(s)
Venezuela	(s)	4	1	110	0	0	129	4
Virgin Islands	0	(s)	0	0	0	0	1,239	41
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	0	199	(s)	113	0	(s)	316	11
Total	302	1,065	87	8,560	163	748	30,723	1,024

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1996
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	(s)	0	0	0	3	(s)
Bahama Islands	0	0	1	42	34	1	229	60
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	1	0
Brazil	0	0	2	0	130	1	392	0
Canada	862	111	129	160	844	3	246	134
Chile	0	0	0	71	0	0	199	0
China, People's Republic of	0	0	0	0	0	0	96	0
China, Taiwan	1,300	0	0	0	573	1	244	(s)
Colombia	0	0	36	785	0	0	0	0
Costa Rica	0	0	0	108	0	0	(s)	0
Denmark	0	0	0	0	0	0	(s)	0
Dominican Republic	0	2	0	0	0	0	78	0
Ecuador	0	0	0	0	0	(s)	1	0
Egypt	0	0	0	0	0	0	(s)	0
El Salvador	0	0	38	50	0	0	0	80
Finland	0	0	0	0	0	0	(s)	0
France	0	0	(s)	0	0	0	278	0
French Pacific Islands	0	0	0	0	0	0	(s)	0
Germany, FR	0	0	0	0	(s)	0	2	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	33	0	0	6	30
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	0	0	0	(s)	0
Hong Kong	0	0	0	(s)	0	0	277	274
India	0	0	0	0	0	0	2	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	189
Israel	0	0	(s)	0	257	0	0	(s)
Italy	0	0	0	0	0	0	0	41
Jamaica	0	0	0	0	0	0	37	813
Japan	0	0	0	1	1,381	3	111	1
Korea, Republic of	802	(s)	496	0	350	(s)	553	275
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	0	0	1,013	2,271	0	2	1,192	227
Netherlands	0	0	0	0	0	0	950	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	(s)	0	0	(s)	0
Nigeria	0	0	0	0	0	0	3	0
Norway	0	0	0	0	0	0	(s)	0
Panama	0	0	20	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	(s)	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	6	0	0	5	2
Russia	0	0	0	93	0	(s)	215	0
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	0	(s)	0	0	3	1,167	864
South Africa	0	0	0	0	0	0	(s)	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	(s)	0
Switzerland	0	0	0	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	2	0
Trinidad and Tobago	0	0	1	0	0	0	66	0
Turkey	0	0	(s)	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	1	0	0	1	114
Uruguay	0	0	0	0	0	0	(s)	0
Venezuela	0	0	0	0	0	0	18	(s)
Virgin Islands	0	0	0	0	(s)	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	20	0	0	1	0	0	2	60
Total	2,985	113	1,736	3,623	3,569	14	6,380	3,166

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1996 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	5	5	1	(s)	(s)	(s)	11	(s)
Australia	3	5	(s)	288	2	0	301	10
Bahama Islands	0	2	0	0	1	0	370	12
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	1	(s)	610	1	(s)	614	20
Brazil	2	1	(s)	0	0	(s)	528	17
Canada	8	110	44	756	48	2	3,458	112
Chile	(s)	7	1	0	0	(s)	278	9
China, People's Republic of	0	1	(s)	0	0	0	98	3
China, Taiwan	(s)	33	(s)	3	(s)	(s)	2,155	70
Colombia	(s)	2	1	0	1	(s)	825	27
Costa Rica	1	147	1	0	0	0	257	8
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	1	13	(s)	0	0	0	95	3
Ecuador	0	2	(s)	0	0	(s)	4	(s)
Egypt	0	1	0	0	(s)	0	1	(s)
El Salvador	1	2	(s)	0	0	0	171	6
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	1	2	56	(s)	(s)	337	11
French Pacific Islands	0	0	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	2	28	4	(s)	39	1
Ghana	0	(s)	0	44	0	0	44	1
Greece	0	1	0	164	0	0	165	5
Guatemala	(s)	7	1	0	0	0	77	2
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	1	6	0	0	(s)	0	7	(s)
Hong Kong	(s)	9	(s)	0	0	(s)	561	18
India	0	325	(s)	(s)	2	0	330	11
Indonesia	0	2	(s)	83	(s)	0	85	3
Ireland	0	(s)	(s)	0	0	(s)	190	6
Israel	0	2	0	0	0	0	259	8
Italy	1	(s)	1	1,133	0	0	1,177	38
Jamaica	5	1	0	93	0	16	965	31
Japan	4	24	6	1,632	3	1	3,167	102
Korea, Republic of	4	6	1	60	(s)	(s)	2,547	82
Malaysia	(s)	2	(s)	(s)	0	(s)	3	(s)
Mexico	8	139	29	208	21	359	5,469	176
Netherlands	4	2	(s)	249	3	(s)	1,209	39
Netherlands Antilles	(s)	2	0	0	0	0	2	(s)
New Zealand	0	2	0	132	0	0	134	4
Nigeria	0	8	0	0	0	0	11	(s)
Norway	0	(s)	(s)	39	0	0	39	1
Panama	0	3	0	0	0	0	23	1
Peru	0	4	(s)	0	0	(s)	5	(s)
Philippines	0	23	4	0	0	(s)	26	1
Portugal	0	0	0	181	0	0	181	6
Puerto Rico	3	11	(s)	0	(s)	0	28	1
Russia	3	5	0	0	0	0	316	10
Saudi Arabia	(s)	1	(s)	(s)	0	0	2	(s)
Singapore	(s)	32	(s)	25	(s)	(s)	2,093	68
South Africa	0	1	(s)	58	0	(s)	59	2
Spain	0	1	(s)	873	(s)	0	874	28
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	0	0	(s)	2	(s)
Switzerland	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand	(s)	11	1	0	(s)	1	15	(s)
Trinidad and Tobago	0	130	0	0	0	0	197	6
Turkey	(s)	1	0	374	0	0	375	12
United Arab Emirates	0	16	0	78	(s)	0	94	3
United Kingdom	0	2	1	123	8	0	250	8
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	0	1	1	168	2	0	192	6
Virgin Islands	0	0	0	0	0	44	44	1
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	198	(s)	355	2	(s)	640	21
Total	55	1,317	100	7,814	100	427	31,399	1,013

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; and (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,517	42	24	4	0	31	-4	-17	242	322	1,839
Algeria	38	42	0	1	0	31	0	0	202	275	313
Kuwait	145	0	0	3	0	0	0	(s)	(s)	3	148
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,334	(s)	24	0	0	0	0	(s)	40	64	1,398
United Arab Emirates	0	0	0	0	0	0	-4	-17	(s)	-20	-20
Other OPEC	1,854	2	23	43	50	100	-4	(s)	179	393	2,247
Indonesia	43	0	0	0	(s)	0	0	(s)	9	8	52
Nigeria	663	0	0	0	0	28	0	(s)	0	27	690
Venezuela	1,148	2	23	43	51	73	-4	(s)	171	358	1,506
Non OPEC	3,843	115	94	-69	1	81	-246	-22	411	365	4,208
Angola	312	0	0	0	0	0	0	(s)	(s)	(s)	312
Argentina	47	0	3	0	1	0	(s)	-1	(s)	2	49
Australia	21	(s)	0	0	(s)	0	-10	(s)	(s)	-10	11
Bahama Islands	0	(s)	-3	-2	-16	-12	0	(s)	(s)	-33	-33
Belgium & Luxembourg	0	0	0	0	(s)	0	-46	(s)	32	-15	-15
Benin	7	0	0	0	0	0	0	0	0	0	7
Brazil	0	0	0	-18	-6	1	(s)	-1	(s)	-25	-25
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	0	0	8	8	8
Canada	1,110	144	68	-27	87	-10	-6	-3	32	285	1,395
China, People's Republic of	86	0	-4	0	-2	(s)	0	(s)	(s)	-6	80
China, Taiwan	0	-3	0	0	-16	(s)	(s)	-1	(s)	-20	-20
Colombia	183	(s)	-34	3	(s)	0	0	(s)	(s)	-31	152
Congo	60	0	0	0	0	0	0	0	0	0	60
Ecuador	120	0	-1	0	(s)	5	0	(s)	(s)	5	125
Egypt	22	0	0	0	0	0	0	(s)	0	(s)	22
France	0	0	0	0	0	0	-6	(s)	6	1	1
Gabon	171	0	0	0	0	0	0	(s)	0	(s)	171
Germany, FR	0	(s)	0	0	0	11	0	(s)	28	39	39
Greece	0	0	0	0	0	0	-5	(s)	16	11	11
Guatemala	5	(s)	-6	0	-6	0	0	(s)	-1	-13	-7
India	0	0	0	0	-7	0	0	(s)	8	1	1
Italy	0	0	0	0	-9	0	-47	1	1	-54	-54
Jamaica	0	0	0	0	-3	-20	0	(s)	(s)	-23	-23
Japan	0	0	0	-35	-3	0	-36	(s)	-6	-81	-81
Korea, Republic of	0	(s)	0	0	-79	0	-13	(s)	12	-80	-80
Malaysia	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Mexico	1,245	-28	-74	3	-6	-12	-4	-4	24	-102	1,143
Netherlands	0	0	0	0	0	0	-16	(s)	16	(s)	(s)
Netherlands Antilles	0	0	0	12	-4	0	0	-6	47	49	49
Norway	178	5	3	0	0	0	-3	(s)	13	17	196
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	-2	-8	-15	0	(s)	(s)	-25	-25
Peru	24	0	0	0	(s)	10	0	(s)	6	15	39
Puerto Rico	0	(s)	-20	0	(s)	(s)	0	5	(s)	-15	-15
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	10	0	0	(s)	(s)	10	10
Spain	0	0	4	0	0	0	-20	(s)	19	3	3
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Sweden	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	71	(s)	0	0	0	17	0	(s)	5	22	92
Turkey	0	0	0	0	0	0	-3	(s)	1	-2	-2
United Kingdom	238	7	49	0	(s)	13	-7	(s)	57	119	358
Virgin Islands	-81	0	121	21	98	86	0	0	64	390	309
Zaire	10	0	0	0	0	0	0	0	0	0	10
Other	13	-9	-13	-23	-30	6	-25	-10	27	-78	-66
Total	7,214	159	141	-22	51	212	-255	-39	832	1,080	8,294
Persian Gulf^c	1,479	(s)	24	3	0	0	-7	-17	40	43	1,523

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,285	(s)	12	0	(s)	13	0	(s)	235	259	1,544
Algeria	16	0	0	0	(s)	13	0	0	171	184	200
Kuwait	216	0	0	0	(s)	0	0	(s)	0	(s)	216
Qatar	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia	1,053	(s)	12	0	0	0	0	(s)	64	76	1,128
United Arab Emirates	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Other OPEC	1,849	12	33	44	75	63	-8	-1	105	323	2,171
Indonesia	43	0	0	0	(s)	0	-3	(s)	(s)	-3	40
Nigeria	639	0	0	0	0	0	0	-1	8	7	646
Venezuela	1,166	12	33	44	75	63	-5	(s)	96	319	1,485
Non OPEC	3,387	66	176	-10	-52	32	-309	-21	356	240	3,627
Angola	195	0	0	0	0	0	0	(s)	(s)	(s)	195
Argentina	26	(s)	0	0	(s)	0	0	(s)	7	6	32
Australia	0	(s)	0	0	(s)	0	-10	(s)	(s)	-10	-10
Bahama Islands	0	-1	-1	-2	-3	-4	0	(s)	(s)	-11	-11
Belgium & Luxembourg	0	0	(s)	0	(s)	0	-26	(s)	13	-12	-12
Brazil	0	0	0	0	-11	4	0	(s)	(s)	-7	-7
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,021	101	83	-8	95	-6	-11	-2	58	311	1,332
China, People's Republic of	42	0	0	0	(s)	0	0	-1	(s)	-1	41
China, Taiwan	0	0	0	0	-17	-8	(s)	-1	(s)	-26	-26
Colombia	139	-1	-9	0	0	10	0	(s)	(s)	-1	138
Congo	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Ecuador	81	-12	0	0	0	0	0	(s)	(s)	-12	69
Egypt	49	0	0	0	0	0	-8	(s)	9	1	50
France	0	0	0	0	(s)	0	-7	(s)	(s)	-7	-7
Gabon	191	0	0	0	0	0	0	0	0	0	191
Germany, FR	0	0	0	0	(s)	0	-1	(s)	21	20	20
Greece	0	0	0	0	0	0	-7	(s)	19	11	11
Guatemala	15	-2	-3	0	(s)	-3	0	(s)	(s)	-8	7
India	0	0	0	0	(s)	0	0	-1	10	9	9
Italy	0	(s)	0	0	(s)	0	-22	(s)	(s)	-22	-22
Jamaica	0	(s)	0	0	-5	-12	0	(s)	-1	-18	-18
Japan	0	(s)	(s)	-26	-16	-2	-70	-1	-23	-138	-138
Korea, Republic of	0	0	0	-15	-83	0	(s)	-1	2	-96	-96
Malaysia	17	0	0	0	0	0	(s)	(s)	7	7	24
Mexico	1,062	-26	-50	1	-12	-25	-3	-4	18	-103	958
Netherlands	0	0	17	0	(s)	0	-18	(s)	20	20	20
Netherlands Antilles	0	0	0	12	0	31	0	(s)	58	101	101
Norway	221	9	0	0	0	0	-1	(s)	6	14	235
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	(s)	0	-1	-11	0	-4	(s)	(s)	-16	-16
Peru	28	0	0	0	(s)	10	(s)	(s)	(s)	10	38
Puerto Rico	0	(s)	(s)	0	-2	(s)	0	5	9	12	12
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	-1	-1	-1	(s)	0	(s)	14	10	10
Spain	0	0	13	0	0	0	-52	(s)	9	-29	-29
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Sweden	0	0	(s)	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand	0	0	0	0	0	0	0	(s)	-2	-2	-2
Trinidad and Tobago	56	0	0	0	(s)	0	0	(s)	(s)	(s)	56
Turkey	0	0	0	0	0	0	-26	(s)	(s)	-26	-26
United Kingdom	280	1	52	0	(s)	1	-7	(s)	41	88	367
Virgin Islands	-87	0	79	43	95	80	0	0	47	343	256
Zaire	11	0	0	0	0	0	0	(s)	0	(s)	11
Other	40	-1	-3	-14	-79	-43	-36	-13	13	-176	-136
Total	6,520	79	221	34	24	108	-316	-22	696	822	7,342
Persian Gulf^c	1,268	(s)	12	0	(s)	0	-3	(s)	64	72	1,341

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,484	16	0	0	(s)	28	-5	(s)	263	302	1,785
Algeria	38	16	0	0	0	28	0	0	159	203	241
Kuwait	127	0	0	0	0	0	0	(s)	(s)	(s)	127
Qatar	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,318	(s)	0	0	(s)	0	-3	(s)	104	101	1,419
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Other OPEC	1,943	20	30	39	69	122	-4	(s)	143	419	2,362
Indonesia	55	0	0	0	(s)	0	0	(s)	3	3	58
Nigeria	548	0	0	0	0	19	0	(s)	27	46	594
Venezuela	1,341	20	30	39	69	102	-4	(s)	113	370	1,711
Non OPEC	3,694	91	146	8	48	-17	-232	5	335	384	4,078
Angola	257	0	0	0	0	0	0	(s)	0	(s)	257
Argentina	24	(s)	0	-2	(s)	0	0	(s)	-5	-6	18
Australia	0	(s)	0	0	0	0	-10	(s)	(s)	-10	-10
Bahama Islands	0	(s)	-1	-1	-3	9	0	(s)	(s)	4	4
Belgium & Luxembourg	0	0	8	0	(s)	0	-3	(s)	1	6	6
Brazil	0	(s)	-8	-14	-42	0	-2	(s)	-21	-86	-86
Cameroon	0	0	0	0	0	0	-1	0	0	-1	-1
Canada	991	99	69	-5	94	-5	-12	-2	26	264	1,255
China, People's Republic of	53	-4	-4	0	-6	0	0	(s)	(s)	-13	39
China, Taiwan	0	0	0	0	-6	0	0	(s)	(s)	-7	-7
Colombia	250	-1	-9	0	(s)	9	(s)	(s)	3	2	252
Congo	29	0	0	0	0	0	0	(s)	0	(s)	29
Ecuador	125	0	-1	0	(s)	0	0	(s)	6	5	130
Egypt	46	0	0	0	0	0	0	(s)	25	25	71
France	0	0	9	0	(s)	0	-31	(s)	12	-9	-9
Gabon	154	0	0	0	0	0	0	0	0	0	154
Germany, FR	0	(s)	0	0	(s)	0	-2	(s)	17	15	15
Greece	0	0	0	0	0	0	-3	(s)	24	22	22
Guatemala	15	(s)	-7	0	-6	0	0	(s)	(s)	-13	1
India	0	0	0	0	(s)	0	0	(s)	-1	-1	-1
Italy	0	0	(s)	0	(s)	0	-30	2	11	-17	-17
Jamaica	0	0	0	0	-2	-23	-2	(s)	-1	-27	-27
Japan	0	(s)	0	-21	-1	0	-20	-1	-7	-50	-50
Korea, Republic of	0	0	0	-7	-35	(s)	(s)	(s)	9	-33	-33
Malaysia	0	0	0	0	0	0	0	(s)	4	4	4
Mexico	1,165	-18	-57	2	-2	-32	-3	-4	-3	-117	1,049
Netherlands	0	-1	8	0	(s)	0	-15	(s)	26	19	19
Netherlands Antilles	0	0	0	17	(s)	0	0	(s)	18	35	35
Norway	264	16	4	0	0	0	-3	(s)	1	17	281
Panama	0	0	0	0	-8	-6	0	(s)	(s)	-15	-15
Peru	43	0	0	0	(s)	0	0	(s)	(s)	43	43
Puerto Rico	0	(s)	-12	0	-2	(s)	0	18	6	9	9
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	(s)	0	0	(s)	(s)	0	(s)	18	17	17
Spain	0	0	0	0	(s)	10	-52	(s)	48	6	6
Sweden	0	0	0	0	(s)	0	-3	(s)	(s)	-3	-3
Thailand	0	0	0	0	0	0	0	-1	(s)	-1	-1
Trinidad and Tobago	52	0	0	0	4	0	0	(s)	7	12	63
Turkey	0	0	0	0	0	0	-24	(s)	10	-15	-15
United Kingdom	252	4	44	0	(s)	0	-4	(s)	45	88	341
Virgin Islands	-84	0	100	48	85	40	0	0	38	311	226
Zaire	18	0	0	0	0	0	0	0	0	0	18
Other	40	-4	2	-8	-22	-18	-14	-3	17	-51	-11
Total	7,121	127	176	47	117	133	-240	5	740	1,104	8,225
Persian Gulf^c	1,446	(s)	0	0	(s)	0	-6	(s)	104	98	1,544

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,403	0	22	0	0	11	-2	-18	264	278	1,681
Algeria	2	0	0	0	0	11	0	0	198	209	211
Kuwait	201	0	0	0	0	0	0	(s)	0	(s)	201
Qatar	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia	1,200	0	22	0	0	0	0	(s)	66	88	1,287
United Arab Emirates	0	0	0	0	0	0	-2	-17	0	-19	-19
Other OPEC	1,842	12	55	52	67	94	-10	(s)	182	451	2,293
Indonesia	57	0	0	0	0	0	-3	(s)	(s)	-3	54
Nigeria	497	0	0	0	(s)	11	0	(s)	10	21	518
Venezuela	1,288	12	55	52	67	83	-7	(s)	172	433	1,721
Non OPEC	3,977	54	348	49	25	36	-310	-22	322	502	4,479
Angola	233	0	0	0	11	0	0	(s)	0	11	244
Argentina	38	0	-1	(s)	-9	0	0	(s)	12	1	40
Australia	22	(s)	0	0	0	0	-18	(s)	(s)	-18	4
Bahama Islands	0	(s)	-1	-1	-4	-2	0	(s)	(s)	-8	-8
Belgium & Luxembourg	0	0	13	0	(s)	0	-19	(s)	15	8	8
Brazil	0	(s)	-9	0	-19	0	-6	(s)	-9	-43	-43
Canada	1,016	84	108	(s)	95	25	-19	-2	42	332	1,348
China, People's Republic of	18	-4	0	0	-8	0	0	(s)	(s)	-12	6
China, Taiwan	0	0	0	0	-4	-11	(s)	-1	(s)	-15	-15
Colombia	280	-1	(s)	0	-4	0	0	(s)	(s)	-6	274
Ecuador	143	0	0	0	0	6	0	(s)	9	15	158
Egypt	22	0	0	0	0	0	0	(s)	0	(s)	22
France	0	0	6	0	(s)	(s)	-6	(s)	25	25	25
Gabon	212	0	0	0	0	0	0	0	0	0	212
Germany, FR	0	(s)	0	0	(s)	0	(s)	(s)	13	13	13
Greece	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Guatemala	15	(s)	-5	0	-2	-5	0	(s)	(s)	-13	2
India	0	(s)	0	0	0	0	0	-1	(s)	-1	-1
Italy	0	(s)	0	0	(s)	-1	-27	(s)	(s)	-29	-29
Jamaica	0	-2	0	0	-4	-12	0	(s)	(s)	-18	-18
Japan	0	0	-3	0	(s)	0	-108	-1	-14	-126	-126
Korea, Republic of	0	0	0	-3	-26	0	-7	-1	13	-24	-24
Malaysia	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Mexico	1,273	-12	-39	0	-11	-22	-3	-4	6	-85	1,187
Netherlands	0	0	20	0	0	0	-22	(s)	(s)	-2	-2
Netherlands Antilles	0	0	0	13	13	0	0	-6	25	44	44
Norway	357	0	9	0	0	0	-2	(s)	9	16	373
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	-2	-2	-10	-11	0	(s)	(s)	-25	-25
Peru	45	0	-5	0	-4	23	0	(s)	(s)	13	59
Puerto Rico	0	(s)	-4	0	-4	(s)	0	5	12	8	8
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Spain	0	0	25	0	(s)	0	-28	(s)	11	7	7
Sweden	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Thailand	0	(s)	0	0	-2	0	0	(s)	(s)	-3	-3
Trinidad and Tobago	55	0	0	0	0	16	0	(s)	16	32	87
Turkey	0	0	0	0	0	0	-20	(s)	(s)	-20	-20
United Kingdom	347	-5	84	(s)	0	-1	-12	(s)	50	116	463
Virgin Islands	-134	0	133	43	68	55	0	(s)	60	359	225
Zaire	12	0	0	0	0	0	0	(s)	0	(s)	12
Other	25	-6	19	0	-49	-23	-14	-8	30	-51	-26
Total	7,222	66	424	102	91	141	-322	-40	768	1,230	8,453
Persian Gulf^c	1,401	0	22	0	0	0	-5	-18	83	82	1,483

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,643	34	18	4	14	49	-4	-1	326	439	2,082
Algeria	0	34	0	4	14	49	0	(s)	239	339	339
Kuwait	230	0	0	0	0	0	0	(s)	(s)	(s)	230
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,414	(s)	18	0	(s)	0	(s)	(s)	87	104	1,518
United Arab Emirates	0	0	0	0	0	0	-4	-1	(s)	-5	-5
Other OPEC	2,054	0	68	43	64	65	-10	(s)	159	390	2,443
Indonesia	15	0	0	0	(s)	7	(s)	(s)	26	34	49
Nigeria	705	0	0	0	0	0	0	(s)	0	(s)	705
Venezuela	1,333	0	68	43	65	57	-10	(s)	133	356	1,690
Non OPEC	4,296	55	247	61	-24	(s)	-315	-15	285	295	4,590
Angola	379	0	0	0	0	24	0	0	0	24	403
Argentina	64	0	(s)	0	0	0	(s)	(s)	-2	-2	62
Australia	22	(s)	0	0	(s)	0	-11	(s)	(s)	-11	11
Bahama Islands	0	-1	(s)	-1	-1	-4	0	(s)	(s)	-8	-8
Belgium & Luxembourg	0	0	10	0	(s)	0	-41	(s)	18	-13	-13
Benin	7	0	0	0	0	0	0	0	0	0	7
Brazil	0	0	(s)	0	-9	0	-2	(s)	7	-4	-4
Cameroon	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,050	79	79	(s)	89	11	-10	-3	24	270	1,320
China, People's Republic of	19	-11	0	0	(s)	0	0	(s)	(s)	-11	7
China, Taiwan	0	0	0	0	-59	0	(s)	-1	(s)	-60	-60
Colombia	249	-1	(s)	(s)	(s)	10	(s)	(s)	3	12	261
Congo	61	0	0	0	0	0	0	0	0	0	61
Ecuador	95	-4	-1	0	0	0	0	(s)	5	(s)	95
Egypt	21	0	0	0	0	0	0	(s)	9	8	30
France	0	0	0	0	(s)	0	-6	(s)	7	1	1
Gabon	154	0	0	0	0	0	0	0	0	0	154
Germany, FR	0	0	0	0	(s)	0	-10	(s)	(s)	-11	-11
Greece	0	0	0	0	(s)	0	-4	(s)	(s)	-4	-4
Guatemala	0	(s)	-4	0	-2	0	0	(s)	(s)	-6	-6
India	0	0	0	0	(s)	0	0	(s)	9	8	8
Italy	0	(s)	0	0	0	0	-28	(s)	(s)	-28	-28
Jamaica	0	-2	0	0	-5	-20	0	(s)	-1	-27	-27
Japan	0	-10	-2	0	-5	-2	-58	(s)	-31	-108	-108
Korea, Republic of	0	-10	0	0	-26	0	-7	(s)	15	-28	-28
Malaysia	40	0	0	0	0	0	(s)	(s)	7	7	47
Mexico	1,222	10	-39	8	-16	-39	-5	-5	15	-71	1,151
Netherlands	0	0	9	0	0	0	-28	(s)	(s)	-19	-19
Netherlands Antilles	0	0	0	13	-1	8	0	-6	21	35	35
Norway	364	8	7	0	0	0	-4	(s)	0	12	376
Oman	9	0	0	0	0	0	0	0	0	0	9
Panama	0	0	0	0	-9	0	0	(s)	(s)	-9	-9
Peru	30	0	-5	0	(s)	0	0	(s)	(s)	-5	26
Puerto Rico	0	(s)	-10	0	-10	(s)	0	10	10	(s)	(s)
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	63	0	0	0	(s)	0	0	(s)	0	(s)	63
Spain	0	(s)	12	0	0	0	-36	(s)	9	-16	-16
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Sweden	0	0	(s)	0	(s)	0	-9	(s)	(s)	-9	-9
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	71	0	0	0	(s)	4	0	(s)	21	25	97
Turkey	0	0	0	0	0	0	-5	(s)	(s)	-5	-5
United Kingdom	316	(s)	45	0	(s)	0	-6	(s)	60	99	415
Virgin Islands	-31	0	127	52	58	25	0	0	36	298	268
Zaire	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Other	89	-3	19	-11	-29	-17	-45	-7	44	-49	40
Total	7,993	89	333	109	55	113	-329	-16	770	1,123	9,116
Persian Gulf^c	1,643	(s)	18	0	(s)	0	-4	-1	87	99	1,743

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,433	50	24	0	(s)	32	(s)	-17	311	400	1,833
Algeria	0	50	0	0	0	32	0	(s)	231	313	313
Kuwait	388	0	0	0	0	0	0	(s)	0	(s)	388
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,035	(s)	24	0	(s)	0	0	(s)	80	103	1,138
United Arab Emirates	11	0	0	0	(s)	0	(s)	-16	0	-16	-6
Other OPEC	1,999	3	76	53	43	57	-7	-1	189	413	2,412
Indonesia	65	0	0	0	(s)	7	-3	(s)	(s)	4	69
Nigeria	697	0	0	(s)	0	2	0	-1	12	12	709
Venezuela	1,236	3	76	53	43	49	-4	(s)	177	398	1,634
Non OPEC	4,397	95	198	63	61	-65	-291	-20	360	401	4,797
Angola	356	0	0	0	0	0	0	(s)	0	(s)	356
Argentina	75	0	0	0	(s)	0	(s)	-1	-2	-3	72
Australia	47	(s)	(s)	0	(s)	0	-11	(s)	9	-3	44
Bahama Islands	0	-1	-1	-1	-4	-4	0	(s)	(s)	-10	-10
Belgium & Luxembourg	0	0	1	0	(s)	0	-16	(s)	28	13	13
Brazil	0	-3	10	0	-10	0	-1	(s)	-1	-4	-4
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,077	77	87	-9	70	-1	-29	-3	27	219	1,295
China, People's Republic of	37	0	0	0	(s)	(s)	0	-1	(s)	-1	36
China, Taiwan	0	0	0	0	(s)	0	(s)	(s)	(s)	-1	-1
Colombia	247	-1	3	0	0	0	0	(s)	(s)	2	249
Congo	32	0	0	0	0	0	0	(s)	(s)	(s)	32
Ecuador	133	0	0	0	(s)	0	0	(s)	5	5	138
Egypt	23	0	0	0	(s)	0	0	(s)	(s)	(s)	23
France	0	0	9	0	0	0	-30	(s)	2	-20	-20
Gabon	218	0	0	0	0	0	0	0	0	0	218
Germany, FR	0	0	0	0	(s)	0	(s)	(s)	13	13	13
Greece	0	0	0	0	0	0	-5	(s)	(s)	-5	-5
Guatemala	7	(s)	-6	0	-3	0	0	-3	(s)	-12	-4
India	0	0	0	0	0	0	0	-1	(s)	-1	-1
Italy	0	(s)	0	0	0	16	-30	(s)	(s)	-14	-14
Jamaica	0	-1	0	0	-3	-33	0	(s)	-1	-38	-38
Japan	0	(s)	-3	0	-11	-7	-55	-1	-16	-93	-93
Korea, Republic of	0	0	(s)	3	(s)	-2	-7	(s)	12	6	6
Malaysia	11	0	0	0	0	0	0	(s)	8	8	19
Mexico	1,274	22	-52	9	-6	-66	-3	-3	24	-75	1,199
Netherlands	0	0	0	0	0	0	-22	(s)	26	3	3
Netherlands Antilles	0	0	0	21	0	0	0	(s)	31	52	52
Norway	408	8	0	0	7	0	-3	(s)	11	24	432
Oman	134	0	0	0	0	0	0	0	0	0	134
Panama	0	-2	-2	0	(s)	-6	0	(s)	(s)	-10	-10
Peru	32	0	0	(s)	-3	-2	0	(s)	-6	-11	21
Puerto Rico	0	(s)	-22	0	-4	(s)	(s)	12	13	-1	-1
Romania	0	0	0	0	0	0	0	(s)	14	14	14
Russia	14	0	0	0	(s)	0	0	(s)	(s)	(s)	14
Spain	0	0	0	0	0	0	-21	(s)	12	-8	-8
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Sweden	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand	9	0	0	0	(s)	0	(s)	-1	(s)	-1	9
Trinidad and Tobago	54	0	(s)	0	(s)	8	0	-9	24	23	77
Turkey	0	0	0	0	0	0	-18	(s)	(s)	-18	-18
United Kingdom	234	(s)	56	0	(s)	0	-16	(s)	22	63	296
Virgin Islands	-115	0	109	40	58	40	0	0	46	292	177
Zaire	33	0	0	0	0	0	0	(s)	0	(s)	33
Other	56	-3	7	(s)	-30	-8	-25	-5	59	-5	51
Total	7,829	148	298	116	104	24	-298	-38	860	1,214	9,043
Persian Gulf^c	1,433	(s)	24	0	(s)	0	(s)	-17	80	87	1,520

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,642	80	29	0	(s)	66	-2	-1	306	478	2,121
Algeria	0	63	0	0	0	30	0	0	211	305	305
Kuwait	266	0	0	0	0	0	0	(s)	0	(s)	266
Saudi Arabia	1,371	17	29	0	0	36	(s)	(s)	95	176	1,548
United Arab Emirates	4	0	0	0	(s)	0	-2	(s)	(s)	-2	2
Other OPEC	2,076	(s)	61	57	43	98	-5	(s)	156	410	2,485
Indonesia	48	0	0	0	0	8	0	(s)	(s)	8	56
Nigeria	696	0	0	0	0	34	0	(s)	20	54	749
Venezuela	1,332	(s)	61	57	43	56	-5	(s)	136	348	1,680
Non OPEC	3,943	29	146	5	17	83	-271	-10	328	327	4,270
Angola	292	0	0	0	(s)	0	0	(s)	0	(s)	292
Argentina	12	0	0	-2	(s)	3	0	(s)	4	4	16
Australia	0	(s)	0	0	(s)	0	-7	-1	11	3	3
Bahama Islands	0	(s)	-1	-1	-3	-2	0	(s)	(s)	-8	-8
Belgium & Luxembourg	0	0	0	0	0	0	-42	(s)	1	-41	-41
Brazil	0	(s)	9	-3	-8	0	-3	-2	19	13	13
Cameroon	0	0	0	0	0	10	-1	(s)	0	8	8
Canada	1,093	69	83	-10	47	12	-17	-2	24	206	1,299
China, People's Republic of	78	-9	0	0	-10	0	0	(s)	(s)	-19	59
China, Taiwan	0	0	0	0	-14	-15	(s)	-1	(s)	-30	-30
Colombia	198	0	0	0	(s)	5	0	(s)	(s)	5	203
Congo	30	0	0	0	0	0	0	0	0	0	30
Ecuador	96	-11	-1	0	(s)	12	0	(s)	5	5	101
Egypt	39	0	0	0	(s)	9	0	(s)	(s)	9	47
France	0	0	0	0	0	0	-6	(s)	16	11	11
Gabon	191	0	0	0	0	0	0	0	0	0	191
Germany, FR	0	0	(s)	0	(s)	0	(s)	(s)	12	12	12
Greece	0	0	0	0	0	0	-5	(s)	0	-5	-5
Guatemala	22	(s)	-3	(s)	(s)	-2	0	(s)	(s)	-5	17
India	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Italy	0	0	0	0	(s)	0	-35	(s)	19	-16	-16
Jamaica	0	-2	0	0	0	-9	0	(s)	(s)	-11	-11
Japan	-42	-10	-2	0	-2	0	-32	(s)	-23	-70	-112
Korea, Republic of	0	-4	(s)	0	-10	0	-8	(s)	1	-22	-22
Malaysia	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Mexico	1,186	-7	-90	1	-5	-22	-7	-3	9	-126	1,060
Netherlands	0	0	0	0	(s)	0	-9	(s)	7	-2	-2
Netherlands Antilles	0	0	0	5	-13	0	0	(s)	39	32	32
Norway	359	8	3	0	(s)	0	0	(s)	5	16	375
Oman	70	0	0	0	0	0	0	0	0	0	70
Panama	0	0	0	-3	-9	-6	0	(s)	0	-18	-18
Peru	26	(s)	0	0	(s)	10	(s)	(s)	(s)	10	36
Puerto Rico	(s)	(s)	-6	0	-2	(s)	0	4	19	15	14
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	33	0	-2	0	-1	9	0	(s)	(s)	6	39
Spain	10	(s)	1	0	0	0	-50	(s)	36	-13	-3
Sweden	0	0	(s)	0	(s)	0	-1	(s)	11	10	10
Thailand	9	(s)	0	0	-1	0	0	(s)	(s)	-1	8
Trinidad and Tobago	58	0	0	0	0	8	(s)	(s)	4	12	70
Turkey	0	0	21	0	0	0	-25	(s)	(s)	-4	-4
United Kingdom	195	0	20	0	(s)	0	-6	(s)	29	43	238
Virgin Islands	-97	0	112	26	85	72	0	0	47	341	244
Zaire	21	0	0	0	0	0	0	(s)	0	(s)	20
Other	63	-4	3	-8	-36	-11	-16	-3	33	-42	21
Total	7,661	109	236	62	60	247	-278	-11	790	1,215	8,876
Persian Gulf^c	1,642	17	29	0	(s)	36	-6	-1	95	170	1,812

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,599	91	24	0	(s)	30	3	(s)	321	468	2,068
Algeria	0	73	0	0	0	30	0	(s)	219	323	323
Kuwait	266	0	0	0	0	0	5	(s)	0	5	271
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,333	18	24	0	(s)	0	(s)	(s)	102	143	1,476
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Other OPEC	2,265	-1	36	47	15	76	-13	(s)	143	304	2,569
Indonesia	49	0	0	3	0	0	-3	(s)	(s)	1	50
Nigeria	785	0	0	-8	0	9	0	(s)	0	(s)	785
Venezuela	1,431	-1	36	52	15	67	-10	(s)	143	303	1,734
Non OPEC	4,132	25	204	23	-2	65	-322	-17	345	320	4,453
Angola	456	0	0	0	0	0	0	(s)	24	24	480
Argentina	55	0	0	0	(s)	0	(s)	(s)	18	18	72
Australia	43	0	0	0	(s)	0	-3	(s)	(s)	-3	39
Bahama Islands	0	-1	-2	0	-6	-3	0	(s)	(s)	-13	-13
Belgium & Luxembourg	0	0	0	0	(s)	0	-24	(s)	15	-9	-9
Brazil	0	-1	20	-2	-15	0	-3	(s)	18	17	17
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	24	0	0	0	0	3	0	0	0	3	27
Canada	1,042	65	82	-4	62	35	-20	-1	30	250	1,291
China, People's Republic of	73	0	0	0	(s)	0	0	(s)	(s)	(s)	72
China, Taiwan	(s)	0	0	0	-10	(s)	(s)	-1	(s)	(s)	-12
Colombia	217	-1	0	4	(s)	0	0	(s)	(s)	3	219
Congo	30	0	0	0	0	0	0	0	0	0	30
Ecuador	71	-11	0	0	0	6	0	(s)	6	1	72
Egypt	44	0	0	0	0	0	0	(s)	0	(s)	44
France	0	0	0	0	0	(s)	-8	(s)	20	12	12
Gabon	156	0	0	0	0	0	0	0	0	0	156
Germany, FR	0	0	0	0	15	0	(s)	(s)	(s)	14	14
Greece	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Guatemala	14	0	-3	0	(s)	0	0	-3	(s)	-6	9
India	0	0	0	0	0	0	0	-1	(s)	-2	-2
Italy	0	(s)	0	0	0	0	-31	(s)	8	-23	-23
Jamaica	0	-1	0	0	0	-29	-4	(s)	-1	-35	-35
Japan	0	-9	-2	-9	-6	(s)	-96	-1	-25	-149	-149
Korea, Republic of	-22	0	0	0	-12	(s)	(s)	-1	13	(s)	-22
Malaysia	0	0	0	0	(s)	0	0	(s)	5	5	5
Mexico	1,135	-18	-61	6	-22	-12	-6	-3	-3	-119	1,017
Netherlands	0	0	12	0	0	0	-25	(s)	2	-11	-11
Netherlands Antilles	0	0	0	10	-10	0	0	-6	43	37	37
Norway	362	6	0	0	0	0	-5	(s)	1	2	364
Oman	35	0	0	0	0	0	0	0	0	0	35
Panama	0	-1	0	0	-7	0	0	(s)	7	-1	-1
Peru	34	0	0	0	0	0	(s)	(s)	(s)	(s)	33
Puerto Rico	0	0	6	0	-7	(s)	0	6	8	14	14
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	32	0	-5	0	-4	0	0	(s)	0	-9	23
Spain	0	0	3	0	0	0	-29	(s)	17	-9	-9
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Sweden	0	0	0	0	0	0	-1	(s)	9	8	8
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	59	0	0	0	-7	18	0	(s)	4	15	74
Turkey	0	0	0	0	0	0	-23	(s)	2	-21	-21
United Kingdom	177	(s)	44	0	(s)	0	-16	(s)	53	81	258
Virgin Islands	-15	0	106	26	76	37	0	(s)	35	279	264
Yemen	0	0	0	0	0	10	0	0	0	10	10
Zaire	21	0	0	0	0	0	0	(s)	0	(s)	21
Other	91	-4	4	-8	-48	1	-29	-3	37	-50	41
Total	7,997	115	264	70	13	171	-332	-18	809	1,092	9,090
Persian Gulf^c	1,599	18	24	0	(s)	0	3	(s)	102	146	1,745

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,491	61	33	0	(s)	0	-3	(s)	191	282	1,773
Algeria	0	43	0	0	0	0	0	(s)	143	186	186
Kuwait	236	0	0	0	0	0	0	(s)	0	(s)	236
Qatar	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Saudi Arabia	1,255	18	33	0	(s)	0	-1	(s)	49	98	1,353
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Other OPEC	1,972	12	61	85	51	87	-5	-1	159	449	2,420
Indonesia	26	0	0	0	0	0	0	(s)	(s)	(s)	26
Nigeria	677	0	0	0	0	12	0	-1	5	15	693
Venezuela	1,269	12	61	85	51	76	-5	(s)	154	433	1,702
Non OPEC	3,744	29	177	22	-114	-15	-294	-12	309	101	3,845
Angola	391	0	0	0	0	0	0	(s)	0	(s)	391
Argentina	68	(s)	0	0	(s)	0	(s)	(s)	13	13	80
Australia	27	(s)	(s)	0	(s)	0	-23	-1	20	-4	23
Bahama Islands	0	-1	0	0	(s)	-1	0	(s)	(s)	-2	-2
Belgium & Luxembourg	0	0	0	0	0	0	-19	-1	20	(s)	(s)
Brazil	0	0	0	-26	-17	-8	-3	(s)	13	-41	-41
Cameroon	0	0	0	0	0	0	-1	0	0	-1	-1
Canada	949	52	69	-2	75	(s)	-12	-2	14	194	1,143
China, People's Republic of	64	(s)	0	0	(s)	0	0	(s)	(s)	(s)	64
China, Taiwan	-43	0	0	0	-3	0	0	(s)	(s)	-5	-48
Colombia	213	(s)	0	0	0	0	0	(s)	(s)	(s)	213
Congo	34	0	0	0	0	0	0	0	0	0	34
Ecuador	48	0	0	0	0	0	0	(s)	(s)	(s)	48
Egypt	25	0	0	0	(s)	0	0	(s)	(s)	(s)	25
France	0	0	1	0	-17	0	-35	(s)	15	-36	-36
Gabon	104	0	0	0	0	0	0	0	0	0	104
Germany, FR	0	0	0	0	-10	0	-1	(s)	(s)	-11	-11
Greece	0	0	0	0	0	0	-10	(s)	0	-10	-10
Guatemala	23	(s)	-4	(s)	-4	0	0	(s)	(s)	-9	15
India	0	0	0	0	0	0	0	(s)	8	8	8
Italy	0	0	14	0	0	-12	-34	(s)	(s)	-32	-32
Jamaica	0	-1	0	0	-15	-7	0	(s)	(s)	-23	-23
Japan	-27	-10	0	-10	(s)	(s)	-37	-1	-17	-76	-103
Korea, Republic of	-23	0	0	0	-12	0	-7	(s)	4	-15	-38
Malaysia	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Mexico	1,304	-15	-49	6	-20	-30	-4	-3	23	-92	1,212
Netherlands	0	0	2	0	-44	-14	-28	(s)	11	-73	-73
Netherlands Antilles	0	0	12	23	-11	0	0	(s)	21	45	45
Norway	254	9	0	0	0	0	-2	(s)	12	19	272
Oman	92	0	0	0	0	0	0	0	0	0	92
Panama	0	0	0	-1	(s)	-7	0	(s)	(s)	-8	-8
Peru	32	0	0	0	(s)	11	(s)	(s)	(s)	11	43
Puerto Rico	0	(s)	(s)	0	(s)	-4	0	8	-3	1	1
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	37	0	2	0	-22	(s)	0	(s)	0	-20	18
Spain	0	0	15	0	-5	0	-21	(s)	6	-4	-4
Sweden	0	0	1	0	(s)	0	0	(s)	10	11	11
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	37	(s)	0	0	0	13	0	-7	(s)	7	44
Turkey	0	0	0	0	-5	-14	-16	(s)	0	-34	-34
United Kingdom	90	0	28	0	0	10	-7	(s)	37	68	158
Virgin Islands	0	0	82	42	62	50	0	0	33	268	268
Yemen	0	0	0	0	0	0	0	0	7	7	7
Zaire	20	0	0	0	0	0	0	0	0	0	20
Other	23	-6	5	-9	-65	-4	-33	-2	62	-52	-29
Total	7,206	102	271	108	-63	72	-303	-14	659	832	8,038
Persian Gulf^c	1,491	18	33	0	(s)	0	-11	(s)	49	89	1,580

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,486	31	8	0	(s)	36	-2	(s)	283	356	1,842
Algeria	0	18	0	0	0	0	0	(s)	191	209	209
Kuwait	260	0	0	0	0	0	0	(s)	0	(s)	260
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,209	12	8	0	0	36	0	(s)	92	149	1,357
United Arab Emirates	17	0	(s)	0	(s)	0	-2	(s)	(s)	-2	15
Other OPEC	2,019	35	43	38	63	98	0	-2	130	406	2,425
Indonesia	82	0	0	0	0	42	0	(s)	(s)	42	125
Nigeria	488	0	0	0	(s)	28	0	-1	5	31	520
Venezuela	1,448	35	43	38	63	28	0	(s)	125	333	1,781
Non OPEC	4,062	80	89	52	-117	22	-203	-29	568	463	4,525
Angola	485	0	0	0	0	17	0	(s)	0	16	502
Argentina	67	0	0	0	(s)	8	(s)	(s)	24	32	100
Australia	65	(s)	0	0	0	0	-14	(s)	14	(s)	65
Bahama Islands	0	-1	-1	(s)	-3	-4	0	(s)	(s)	-10	-10
Belgium & Luxembourg	0	(s)	0	0	(s)	0	-25	(s)	28	2	2
Benin	6	0	0	0	0	0	0	0	0	0	6
Brazil	0	0	0	0	-19	(s)	-1	(s)	1	-20	-20
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	8	0	(s)	0	8	8
Canada	1,035	102	62	-12	71	11	-15	-2	46	264	1,298
China, People's Republic of	36	(s)	0	0	(s)	0	0	-1	(s)	-1	35
China, Taiwan	0	0	0	0	-12	(s)	(s)	-1	(s)	-13	-13
Colombia	252	-1	-7	3	0	10	(s)	-1	(s)	4	256
Congo	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Ecuador	60	0	0	0	0	6	0	(s)	(s)	6	66
Egypt	45	0	0	0	0	0	0	(s)	16	16	61
France	0	0	1	0	-21	-13	-7	(s)	34	-7	-7
Gabon	226	0	0	0	0	0	0	0	0	0	226
Germany, FR	0	0	1	0	(s)	8	-1	(s)	(s)	8	8
Greece	0	0	0	0	0	0	-7	(s)	5	-2	-2
Guatemala	14	0	-4	0	-3	-1	0	(s)	(s)	-8	6
India	0	0	0	0	(s)	0	0	-1	17	16	16
Italy	0	0	4	0	(s)	0	-13	(s)	(s)	-9	-9
Jamaica	0	(s)	0	-1	-8	-28	0	(s)	(s)	-36	-36
Japan	0	0	-5	0	(s)	(s)	-32	-1	-31	-70	-70
Korea, Republic of	-109	0	0	-6	-4	-2	(s)	(s)	3	-9	-118
Malaysia	0	0	0	0	(s)	0	(s)	(s)	31	31	31
Mexico	1,189	-25	-59	0	-31	-10	-5	-4	7	-127	1,062
Netherlands	0	0	1	-8	-122	-10	-28	(s)	21	-146	-146
Netherlands Antilles	0	0	1	26	0	-10	0	-17	69	69	69
Norway	359	8	9	0	0	0	-2	(s)	13	28	387
Oman	44	(s)	0	0	0	0	0	(s)	9	9	54
Panama	0	(s)	0	0	-17	0	(s)	(s)	-2	-19	-19
Peru	10	(s)	0	0	0	0	(s)	(s)	(s)	(s)	10
Puerto Rico	0	0	-8	0	-2	(s)	0	6	5	1	1
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	33	(s)	-4	0	-19	0	0	(s)	8	-16	17
Spain	0	0	10	0	(s)	0	-16	(s)	24	18	18
Syria	0	0	0	0	(s)	0	0	0	(s)	(s)	(s)
Sweden	0	0	0	0	(s)	0	-1	(s)	(s)	-1	-1
Thailand	0	0	0	(s)	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	55	0	0	0	(s)	3	0	-3	11	12	67
Turkey	0	0	0	0	0	0	-5	(s)	(s)	-5	-5
United Kingdom	136	0	9	0	1	9	-1	(s)	109	127	263
Virgin Islands	0	0	97	47	103	31	0	0	45	324	324
Zaire	11	0	0	0	0	0	0	0	0	0	11
Other	41	-3	-17	3	-31	-11	-30	-3	60	-31	10
Total	7,567	146	140	91	-54	157	-205	-31	981	1,225	8,792
Persian Gulf^c	1,486	12	8	0	(s)	36	-2	(s)	92	147	1,632

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,432	13	23	0	0	33	-3	(s)	238	303	1,735
Algeria	3	13	0	0	0	33	0	(s)	165	211	214
Kuwait	228	0	0	0	0	0	0	(s)	0	(s)	228
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,201	0	23	0	0	0	0	(s)	73	96	1,297
United Arab Emirates	0	0	0	0	0	0	-3	(s)	(s)	-3	-3
Other OPEC	1,767	18	25	35	42	98	-4	(s)	243	458	2,225
Indonesia	12	0	0	0	0	24	0	(s)	(s)	24	36
Nigeria	453	0	0	0	0	0	0	(s)	13	12	465
Venezuela	1,303	18	25	35	42	74	-4	(s)	231	421	1,724
Non OPEC	3,973	105	58	7	-8	38	-274	-20	381	287	4,260
Angola	353	0	0	0	0	0	0	(s)	0	(s)	353
Argentina	0	0	0	0	(s)	0	4	(s)	11	15	15
Australia	25	(s)	(s)	0	0	0	-11	(s)	10	-1	23
Bahama Islands	0	(s)	0	(s)	(s)	0	0	(s)	(s)	(s)	(s)
Belgium & Luxembourg	0	0	(s)	0	(s)	0	-35	-1	7	-28	-28
Brazil	0	(s)	0	-2	-21	0	-2	-1	1	-26	-26
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,116	126	98	-5	66	-1	-16	-3	36	300	1,417
China, People's Republic of	78	0	0	0	(s)	0	0	(s)	(s)	(s)	77
China, Taiwan	0	0	0	0	-7	-5	(s)	-1	(s)	-14	-14
Colombia	267	-1	-8	0	(s)	0	0	(s)	(s)	-10	258
Congo	98	0	0	0	0	0	0	0	0	0	98
Ecuador	111	-5	0	0	(s)	0	0	(s)	0	-5	106
Egypt	32	0	(s)	0	0	-9	0	(s)	(s)	-9	23
France	0	0	0	0	0	(s)	-9	(s)	28	19	19
Gabon	253	0	0	0	0	0	0	0	0	0	253
Germany, FR	0	0	7	0	(s)	10	-9	(s)	(s)	8	8
Greece	0	0	0	0	(s)	0	-1	(s)	0	-2	-2
Guatemala	12	(s)	-4	0	-5	0	0	(s)	(s)	-10	2
India	0	0	0	0	0	0	(s)	-11	(s)	-11	-11
Italy	0	0	3	0	0	-9	-15	(s)	9	-11	-11
Jamaica	0	0	0	0	(s)	-12	0	(s)	(s)	-12	-12
Japan	0	0	0	-18	(s)	-2	-67	(s)	-9	-96	-96
Korea, Republic of	-70	(s)	0	0	(s)	(s)	-14	(s)	13	-1	-70
Malaysia	0	0	0	0	(s)	0	0	(s)	7	7	7
Mexico	1,110	-30	-81	0	-16	-8	-5	-4	32	-112	998
Netherlands	0	0	5	0	-57	0	-10	(s)	13	-49	-49
Netherlands Antilles	0	0	-5	19	0	37	0	(s)	20	71	71
Norway	220	18	0	0	0	0	-3	(s)	12	27	247
Oman	37	0	0	0	0	0	0	0	7	7	43
Panama	0	0	0	(s)	-14	-11	0	(s)	(s)	-26	-26
Peru	14	0	-4	0	(s)	0	0	(s)	(s)	-4	11
Puerto Rico	0	0	-8	0	(s)	(s)	0	13	6	11	11
Romania	0	0	0	0	0	0	0	(s)	29	29	29
Russia	0	0	-2	0	-1	0	0	(s)	(s)	-4	-4
Spain	0	0	14	0	(s)	0	-52	(s)	19	-19	-19
Sweden	0	0	(s)	0	(s)	0	-1	(s)	13	12	12
Thailand	0	0	(s)	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	75	(s)	0	0	(s)	3	0	(s)	17	20	95
Turkey	0	0	0	0	(s)	0	-10	(s)	(s)	-10	-10
United Kingdom	160	(s)	(s)	0	(s)	18	-6	(s)	21	33	193
Virgin Islands	-41	0	40	28	92	47	0	(s)	45	253	212
Yemen	0	0	0	0	0	9	0	0	0	9	9
Zaire	13	0	0	0	0	0	0	0	0	0	13
Other	112	-3	3	-15	-44	-29	-12	-9	32	-76	35
Total	7,172	136	106	42	34	169	-280	-20	862	1,048	8,220
Persian Gulf^c	1,429	0	23	0	0	0	-6	(s)	73	89	1,518

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 1996
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,511	13	34	0	0	37	-3	-1	294	374	1,886
Algeria	0	13	0	0	0	37	0	0	163	214	214
Iraq	14	0	0	0	0	0	0	0	0	0	14
Kuwait	262	0	0	0	0	0	0	(s)	0	(s)	262
Saudi Arabia	1,236	(s)	34	0	0	0	(s)	(s)	130	164	1,400
United Arab Emirates	0	0	0	0	0	0	-3	-1	(s)	-3	-3
Other OPEC	1,654	0	53	45	42	81	-8	(s)	166	378	2,033
Indonesia	32	0	0	0	0	21	-3	(s)	28	46	78
Nigeria	298	0	0	0	(s)	20	0	(s)	2	22	320
Venezuela	1,324	0	53	45	42	40	-5	(s)	136	311	1,635
Non OPEC	4,046	90	94	-50	5	87	-240	-28	482	441	4,486
Angola	405	0	0	0	0	13	0	0	2	14	420
Argentina	57	0	0	0	(s)	12	(s)	(s)	19	30	87
Australia	21	(s)	0	0	(s)	(s)	-9	(s)	18	9	30
Bahama Islands	0	(s)	-1	-1	-7	-2	0	(s)	(s)	-12	-12
Belgium & Luxembourg	0	0	0	0	(s)	11	-20	(s)	29	19	19
Brazil	0	(s)	0	-4	-13	2	0	(s)	1	-14	-14
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,204	129	100	-22	105	27	-23	-2	45	360	1,564
China, People's Republic of	78	0	0	0	-3	0	0	(s)	(s)	-3	75
China, Taiwan	-42	0	0	-18	-8	(s)	(s)	(s)	(s)	-28	-70
Colombia	218	-1	-25	0	0	22	0	(s)	6	1	219
Congo	18	0	0	0	0	0	0	0	0	0	18
Ecuador	72	0	0	0	(s)	11	0	(s)	6	17	89
Egypt	86	0	0	0	(s)	0	0	(s)	(s)	(s)	86
France	0	(s)	0	0	-9	0	-2	(s)	14	3	3
Gabon	184	0	0	0	0	0	0	0	0	0	184
Germany, FR	0	0	2	(s)	(s)	0	-1	(s)	8	10	10
Greece	0	0	0	0	0	0	-5	(s)	10	5	5
Guatemala	7	0	-1	0	(s)	-1	0	(s)	(s)	-2	5
India	0	0	0	0	(s)	0	(s)	-10	(s)	-11	-11
Italy	0	0	7	0	0	-1	-37	(s)	1	-30	-30
Jamaica	0	0	0	0	-1	-26	-3	(s)	-1	-31	-31
Japan	0	0	(s)	-45	-4	(s)	-53	-1	(s)	-102	-102
Korea, Republic of	-26	-16	0	-11	-18	-9	-2	(s)	12	-44	-70
Malaysia	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)
Mexico	1,301	-33	-73	3	-38	-7	-7	-4	29	-131	1,170
Netherlands	0	0	0	0	-31	0	-8	(s)	14	-25	-25
Netherlands Antilles	0	0	6	17	0	4	0	(s)	71	98	98
Norway	166	12	9	0	(s)	0	-1	(s)	(s)	20	186
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	0	0	0	(s)	0	-1	-1
Peru	14	0	0	0	0	0	0	(s)	(s)	(s)	14
Puerto Rico	0	0	(s)	0	(s)	(s)	0	11	7	17	17
Romania	0	0	0	0	0	0	0	(s)	11	11	11
Russia	0	0	-3	0	3	0	0	(s)	16	16	16
Spain	0	0	1	0	0	0	-28	(s)	12	-16	-16
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Sweden	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	54	(s)	0	0	-2	0	0	-4	4	-2	52
Turkey	0	(s)	0	0	0	0	-12	(s)	(s)	-12	-12
United Kingdom	167	0	8	0	(s)	(s)	-4	(s)	74	78	245
Virgin Islands	0	0	64	40	88	70	0	0	32	293	293
Yemen	0	0	0	0	0	(s)	0	0	0	(s)	(s)
Zaire	11	0	0	0	0	0	0	0	0	0	11
Other	52	-1	1	-8	-56	-38	-26	-14	44	-97	-45
Total	7,211	103	181	-5	47	205	-251	-29	942	1,193	8,404
Persian Gulf^c	1,511	(s)	34	0	0	0	-3	-1	130	161	1,672

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,273	64,446	732,460	12,255	71,277	894,711
Refinery	13,255	11,774	43,088	1,999	22,326	92,442
Tank Farms and Pipelines	997	51,684	83,492	9,399	28,718	174,290
Leases	21	988	14,250	857	952	17,068
Strategic Petroleum Reserve	0	0	591,630	0	0	591,630
Alaskan In Transit	0	0	0	0	19,281	19,281
Total Stocks, All Oils (excluding Crude Oil)	158,174	147,542	230,968	16,996	95,862	649,542
Refinery	53,604	58,233	127,168	12,020	69,608	320,633
Bulk Terminal	78,507	52,439	56,419	1,891	20,223	209,479
Pipeline	26,018	34,687	44,205	2,868	5,945	113,723
Natural Gas Processing Plant	45	2,183	3,176	217	86	5,707
Pentanes Plus	240	1,471	3,647	178	18	5,554
Refinery	208	167	239	5	0	619
Bulk Terminal	24	590	1,489	2	4	2,109
Pipeline	0	475	1,374	66	0	1,915
Natural Gas Processing Plant	8	239	545	105	14	911
Liquefied Petroleum Gases	3,783	20,556	44,457	1,009	3,149	72,954
Refinery	1,372	2,103	5,694	369	1,118	10,656
Bulk Terminal	1,339	9,265	26,061	58	1,959	38,682
Pipeline	1,035	7,244	10,071	470	0	18,820
Natural Gas Processing Plant	37	1,944	2,631	112	72	4,796
Ethane/Ethylene	9	2,948	17,093	221	0	20,271
Refinery	0	2	294	0	0	296
Bulk Terminal	9	780	12,960	0	0	13,749
Pipeline	0	1,608	3,348	216	0	5,172
Natural Gas Processing Plant	0	558	491	5	0	1,054
Propane/Propylene	2,422	11,552	16,259	350	1,390	31,973
Refinery	322	799	1,851	94	211	3,277
Bulk Terminal	1,120	5,993	8,377	55	1,128	16,673
Pipeline	953	3,965	4,895	144	0	9,957
Natural Gas Processing Plant	27	795	1,136	57	51	2,066
Normal Butane/Butylene	1,141	4,282	7,111	304	1,323	14,161
Refinery	841	747	2,191	192	586	4,557
Bulk Terminal	210	1,959	3,182	3	728	6,082
Pipeline	82	1,099	1,167	72	0	2,420
Natural Gas Processing Plant	8	477	571	37	9	1,102
Isobutane/Isobutylene	211	1,774	3,994	134	436	6,549
Refinery	209	555	1,358	83	321	2,526
Bulk Terminal	0	533	1,542	0	103	2,178
Pipeline	0	572	661	38	0	1,271
Natural Gas Processing Plant	2	114	433	13	12	574
Other Hydrocarbons/Hydrogen/Oxygenates	1,724	1,352	4,726	158	4,429	12,389
Refinery	1,407	550	2,673	101	3,424	8,155
Bulk Terminal	317	740	1,827	50	518	3,452
Pipeline	0	62	226	7	487	782
Other Hydrocarbons/Hydrogen	0	33	1	0	45	79
Refinery	0	33	1	0	45	79
Fuel Ethanol	194	960	199	97	478	1,928
Refinery	W	272	W	W	W	492
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	310
Refinery	W	W	W	W	W	310

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,342	W	4,102	W	3,883	9,720
Refinery	1,157	W	2,433	W	3,298	7,151
Bulk Terminal	W	W	1,445	W	119	1,817
Pipeline	W	W	224	W	466	752
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,229	13,284	42,655	2,265	23,269	91,702
Refinery						
Naphthas and Lighter	1,939	3,680	11,078	468	3,499	20,664
Kerosene and Light Gas Oils	2,557	2,018	6,188	351	4,568	15,682
Heavy Gas Oils	4,579	4,232	17,456	979	11,896	39,142
Residuum	1,154	3,354	7,933	467	3,306	16,214
Motor Gasoline Blending Components	8,523	11,168	15,163	2,201	8,860	45,915
Refinery	8,317	9,023	13,827	2,201	8,480	41,848
Bulk Terminal	206	730	1,057	0	41	2,034
Pipeline	0	1,415	279	0	339	2,033
Aviation Gasoline Blending Components	121	41	11	0	2	175
Refinery	121	41	11	0	2	175
Finished Motor Gasoline	53,400	43,051	46,864	4,938	20,470	168,723
Refinery	11,416	9,889	18,880	2,562	9,877	52,624
Bulk Terminal	29,348	19,202	9,741	943	8,323	67,557
Pipeline	12,636	13,960	18,243	1,433	2,270	48,542
Reformulated	22,025	1,446	9,474	0	5,396	38,341
Refinery	6,245	381	4,111	0	2,787	13,524
Bulk Terminal	11,273	684	1,995	0	1,947	15,899
Pipeline	4,507	381	3,368	0	662	8,918
Oxygenated	1,338	853	38	248	2,255	4,732
Refinery	971	492	27	116	1,376	2,982
Bulk Terminal	271	361	11	132	779	1,554
Pipeline	96	0	0	0	100	196
Other	30,037	40,752	37,352	4,690	12,819	125,650
Refinery	4,200	9,016	14,742	2,446	5,714	36,118
Bulk Terminal	17,804	18,157	7,735	811	5,597	50,104
Pipeline	8,033	13,579	14,875	1,433	1,508	39,428
Finished Aviation Gasoline	888	466	473	37	495	2,359
Refinery	643	161	400	26	151	1,381
Bulk Terminal	245	259	73	11	344	932
Pipeline	0	46	0	0	0	46
Naphtha-Type Jet Fuel	0	16	1	113	12	142
Refinery	0	0	1	59	12	72
Bulk Terminal	0	1	0	0	0	1
Pipeline	0	15	0	54	0	69
Kerosene-Type Jet Fuel	8,878	6,706	13,547	745	8,459	38,335
Refinery	1,743	2,339	6,440	318	5,191	16,031
Bulk Terminal	2,821	1,574	1,578	231	1,961	8,165
Pipeline	4,314	2,793	5,529	196	1,307	14,139

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,272	1,408	1,431	123	93	7,327
Refinery	681	528	670	81	74	2,034
Bulk Terminal	3,363	808	223	0	8	4,402
Pipeline	228	72	538	42	11	891
Distillate Fuel Oil	42,735	29,048	25,983	2,649	13,427	113,842
Refinery	9,385	8,206	12,531	1,549	7,337	39,008
Bulk Terminal	25,545	12,239	5,523	503	4,820	48,630
Pipeline	7,805	8,603	7,929	597	1,270	26,204
0.05 Percent Sulfur and Under	14,125	19,214	14,009	2,216	8,872	58,436
Refinery	2,614	3,787	5,971	1,208	4,882	18,462
Bulk Terminal	9,202	8,692	3,242	450	3,190	24,776
Pipeline	2,309	6,735	4,796	558	800	15,198
Greater than 0.05 Percent Sulfur	28,610	9,834	11,974	433	4,555	55,406
Refinery	6,771	4,419	6,560	341	2,455	20,546
Bulk Terminal	16,343	3,547	2,281	53	1,630	23,854
Pipeline	5,496	1,868	3,133	39	470	11,006
Residual Fuel Oil^c	14,242	2,164	12,477	417	6,229	35,529
Refinery	3,666	1,559	6,420	417	4,726	16,788
Bulk Terminal	10,576	605	6,057	0	1,242	18,480
Pipeline	0	0	0	0	261	261
Less than 0.31% Sulfur	3,339	10	120	40	597	4,106
Refinery	955	10	70	40	594	1,669
Bulk Terminal	2,384	0	50	0	3	2,437
0.31 to 1.00% Sulfur	6,072	505	3,927	244	1,139	11,887
Refinery	1,907	254	1,400	244	915	4,720
Bulk Terminal	4,165	251	2,527	0	224	7,167
Greater than 1.00% Sulfur	4,831	1,649	8,430	133	4,232	19,275
Refinery	804	1,295	4,950	133	3,217	10,399
Bulk Terminal	4,027	354	3,480	0	1,015	8,876
Naphtha for Petrochemical Feedstock Use	371	798	1,874	0	100	3,143
Refinery	371	798	1,874	0	100	3,143
Other Oils for Petrochemical Feedstock Use	0	1	1,619	0	112	1,732
Refinery	0	1	1,619	0	112	1,732
Special Naphthas	127	149	1,580	1	47	1,904
Refinery	107	129	1,315	1	47	1,599
Bulk Terminal	20	20	265	0	0	305
Lubricants	2,792	1,783	6,475	0	1,668	12,718
Refinery	834	936	4,955	0	1,119	7,844
Bulk Terminal	1,958	847	1,520	0	549	4,874
Waxes	176	114	487	23	96	896
Refinery	176	114	487	23	96	896
Petroleum Coke	602	1,375	3,110	220	2,517	7,824
Refinery	602	1,375	3,110	220	2,517	7,824
Asphalt and Road Oil	4,931	12,416	3,637	1,908	2,204	25,096
Refinery	2,280	6,941	3,020	1,823	1,822	15,886
Bulk Terminal	2,651	5,475	617	85	382	9,210
Miscellaneous Products	140	175	751	11	206	1,283
Refinery	46	89	347	0	134	616
Bulk Terminal	94	84	388	8	72	646
Pipeline	0	2	16	3	0	21
Total Stocks, All Oils	172,447	211,988	963,428	29,251	167,139	1,544,253

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	12,500	64,132	731,602	12,143	72,509	892,886
Refinery	11,588	12,017	44,656	2,149	20,348	90,758
Tank Farms and Pipelines	891	51,093	81,039	9,114	32,070	174,207
Leases	21	1,022	14,290	880	1,054	17,267
Strategic Petroleum Reserve	0	0	591,617	0	0	591,617
Alaskan In Transit	0	0	0	0	19,037	19,037
Total Stocks, All Oils (excluding Crude Oil)	139,034	141,638	215,978	17,649	93,089	607,388
Refinery	45,528	57,277	126,025	12,370	67,137	308,337
Bulk Terminal	67,813	47,515	46,880	2,256	19,667	184,131
Pipeline	25,645	34,440	40,269	2,762	6,214	109,330
Natural Gas Processing Plant	48	2,406	2,804	261	71	5,590
Pentanes Plus	87	1,630	3,341	193	13	5,264
Refinery	57	212	205	5	0	479
Bulk Terminal	24	719	1,480	2	1	2,226
Pipeline	0	437	1,128	65	0	1,630
Natural Gas Processing Plant	6	262	528	121	12	929
Liquefied Petroleum Gases	2,334	15,241	34,669	966	2,467	55,677
Refinery	972	1,715	5,641	334	1,108	9,770
Bulk Terminal	374	4,715	18,394	22	1,300	24,805
Pipeline	946	6,667	8,358	470	0	16,441
Natural Gas Processing Plant	42	2,144	2,276	140	59	4,661
Ethane/Ethylene	5	2,742	13,123	218	0	16,088
Refinery	0	2	427	0	0	429
Bulk Terminal	5	1,015	9,163	0	0	10,183
Pipeline	0	1,145	3,184	216	0	4,545
Natural Gas Processing Plant	0	580	349	2	0	931
Propane/Propylene	1,459	8,107	11,300	292	753	21,911
Refinery	248	571	1,844	49	128	2,840
Bulk Terminal	294	2,474	4,974	19	587	8,348
Pipeline	884	4,105	3,547	143	0	8,679
Natural Gas Processing Plant	33	957	935	81	38	2,044
Normal Butane/Butylene	695	2,763	6,389	335	1,228	11,410
Refinery	552	567	2,059	210	547	3,935
Bulk Terminal	75	813	2,783	3	672	4,346
Pipeline	62	915	972	73	0	2,022
Natural Gas Processing Plant	6	468	575	49	9	1,107
Isobutane/Isobutylene	175	1,629	3,857	121	486	6,268
Refinery	172	575	1,311	75	433	2,566
Bulk Terminal	0	413	1,474	0	41	1,928
Pipeline	0	502	655	38	0	1,195
Natural Gas Processing Plant	3	139	417	8	12	579
Other Hydrocarbons/Hydrogen/Oxygenates	1,896	1,028	5,684	174	3,578	12,360
Refinery	1,435	563	2,916	82	2,762	7,758
Bulk Terminal	461	465	2,635	85	328	3,974
Pipeline	0	0	133	7	488	628
Other Hydrocarbons/Hydrogen	0	42	1	0	5	48
Refinery	0	42	1	0	5	48
Fuel Ethanol	172	766	189	67	297	1,491
Refinery	W	302	W	W	W	434
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	299
Refinery	W	W	W	W	W	299

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,596	W	5,072	W	3,267	10,235
Refinery	1,282	W	2,681	W	2,694	6,901
Bulk Terminal	W	W	2,258	W	98	2,726
Pipeline	W	W	133	W	475	608
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,450	12,606	42,268	2,161	22,264	88,749
Refinery						
Naphthas and Lighter	1,773	3,235	12,378	414	3,258	21,058
Kerosene and Light Gas Oils	2,475	1,671	6,887	313	4,572	15,918
Heavy Gas Oils	4,096	4,308	15,527	1,011	10,893	35,835
Residuum	1,106	3,392	7,476	423	3,541	15,938
Motor Gasoline Blending Components	7,534	11,000	16,258	2,242	8,325	45,359
Refinery	7,368	9,146	14,599	2,242	8,195	41,550
Bulk Terminal	166	716	1,327	0	8	2,217
Pipeline	0	1,138	332	0	122	1,592
Aviation Gasoline Blending Components	126	26	24	0	7	183
Refinery	126	26	24	0	7	183
Finished Motor Gasoline	51,023	43,281	46,699	5,287	22,149	168,439
Refinery	10,284	9,944	19,183	2,905	10,054	52,370
Bulk Terminal	27,261	18,016	9,484	901	9,075	64,737
Pipeline	13,478	15,321	18,032	1,481	3,020	51,332
Reformulated	21,522	1,650	8,815	0	7,895	39,882
Refinery	5,904	307	3,751	0	4,875	14,837
Bulk Terminal	10,699	852	1,735	0	2,139	15,425
Pipeline	4,919	491	3,329	0	881	9,620
Oxygenated	678	775	177	196	10	1,836
Refinery	371	544	177	115	0	1,207
Bulk Terminal	211	231	0	81	9	532
Pipeline	96	0	0	0	1	97
Other	28,823	40,856	37,707	5,091	14,244	126,721
Refinery	4,009	9,093	15,255	2,790	5,179	36,326
Bulk Terminal	16,351	16,933	7,749	820	6,927	48,780
Pipeline	8,463	14,830	14,703	1,481	2,138	41,615
Finished Aviation Gasoline	792	456	480	29	472	2,229
Refinery	528	175	306	22	146	1,177
Bulk Terminal	264	210	139	7	326	946
Pipeline	0	71	35	0	0	106
Naphtha-Type Jet Fuel	0	11	1	135	19	166
Refinery	0	0	1	70	19	90
Bulk Terminal	0	1	0	0	0	1
Pipeline	0	10	0	65	0	75
Kerosene-Type Jet Fuel	7,629	6,436	12,071	750	7,694	34,580
Refinery	1,013	2,188	6,018	314	4,634	14,167
Bulk Terminal	2,368	1,283	1,759	296	1,839	7,545
Pipeline	4,248	2,965	4,294	140	1,221	12,868

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,116	1,432	718	101	111	5,478
Refinery	169	583	451	74	99	1,376
Bulk Terminal	2,721	799	66	0	7	3,593
Pipeline	226	50	201	27	5	509
Distillate Fuel Oil	32,441	26,392	23,593	2,463	12,434	97,323
Refinery	5,965	7,493	11,861	1,480	7,224	34,023
Bulk Terminal	19,729	11,120	3,994	480	4,059	39,382
Pipeline	6,747	7,779	7,738	503	1,151	23,918
0.05 Percent Sulfur and Under	12,448	17,332	13,118	2,044	8,062	53,004
Refinery	1,429	3,627	6,112	1,150	4,535	16,853
Bulk Terminal	7,735	7,822	2,383	454	2,729	21,123
Pipeline	3,284	5,883	4,623	440	798	15,028
Greater than 0.05 Percent Sulfur	19,993	9,060	10,475	419	4,372	44,319
Refinery	4,536	3,866	5,749	330	2,689	17,170
Bulk Terminal	11,994	3,298	1,611	26	1,330	18,259
Pipeline	3,463	1,896	3,115	63	353	8,890
Residual Fuel Oil^c	12,168	2,149	10,645	432	6,321	31,715
Refinery	3,479	1,450	6,003	432	4,858	16,222
Bulk Terminal	8,689	699	4,642	0	1,256	15,286
Pipeline	0	0	0	0	207	207
Less than 0.31% Sulfur	2,907	0	148	31	581	3,667
Refinery	690	0	116	31	578	1,415
Bulk Terminal	2,217	0	32	0	3	2,252
0.31 to 1.00% Sulfur	4,686	449	2,737	292	1,361	9,525
Refinery	1,940	191	1,215	292	1,260	4,898
Bulk Terminal	2,746	258	1,522	0	101	4,627
Greater than 1.00% Sulfur	4,575	1,700	7,760	109	4,172	18,316
Refinery	849	1,259	4,672	109	3,020	9,909
Bulk Terminal	3,726	441	3,088	0	1,152	8,407
Naphtha for Petrochemical Feedstock Use	491	287	1,758	0	83	2,619
Refinery	491	287	1,758	0	83	2,619
Other Oils for Petrochemical Feedstock Use	0	0	1,869	0	164	2,033
Refinery	0	0	1,869	0	164	2,033
Special Naphthas	134	147	1,529	1	44	1,855
Refinery	114	147	1,263	1	44	1,569
Bulk Terminal	20	0	266	0	0	286
Lubricants	2,686	1,801	6,765	0	1,789	13,041
Refinery	821	973	5,271	0	1,242	8,307
Bulk Terminal	1,865	828	1,494	0	547	4,734
Waxes	188	91	472	21	116	888
Refinery	188	91	472	21	116	888
Petroleum Coke	456	1,966	2,482	170	2,033	7,107
Refinery	456	1,966	2,482	170	2,033	7,107
Asphalt and Road Oil	6,343	15,469	3,861	2,515	2,752	30,940
Refinery	2,558	7,603	3,048	2,057	1,950	17,216
Bulk Terminal	3,785	7,866	813	458	802	13,724
Miscellaneous Products	140	189	791	9	254	1,383
Refinery	54	109	386	0	135	684
Bulk Terminal	86	78	387	5	119	675
Pipeline	0	2	18	4	0	24
Total Stocks, All Oils	151,534	205,770	947,580	29,792	165,598	1,500,274

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,689	64,266	727,062	12,214	70,551	888,782
Refinery	13,686	12,265	44,365	2,414	20,263	92,993
Tank Farms and Pipelines	985	50,974	78,885	8,938	31,500	171,282
Leases	18	1,027	14,687	862	872	17,466
Strategic Petroleum Reserve	0	0	589,125	0	0	589,125
Alaskan In Transit	0	0	0	0	17,916	17,916
Total Stocks, All Oils (excluding Crude Oil)	129,731	141,288	213,723	17,677	90,571	592,990
Refinery	43,616	60,971	122,897	12,721	67,507	307,712
Bulk Terminal	61,275	43,915	47,461	1,853	16,837	171,341
Pipeline	24,785	34,208	39,304	2,843	6,157	107,297
Natural Gas Processing Plant	55	2,194	4,061	260	70	6,640
Pentanes Plus	26	2,038	3,449	182	20	5,715
Refinery	14	267	226	8	0	515
Bulk Terminal	7	965	1,377	3	5	2,357
Pipeline	0	534	1,101	66	0	1,701
Natural Gas Processing Plant	5	272	745	105	15	1,142
Liquefied Petroleum Gases	3,006	13,604	36,132	1,023	2,389	56,154
Refinery	1,055	2,128	6,481	381	1,268	11,313
Bulk Terminal	764	3,596	17,574	8	1,066	23,008
Pipeline	1,137	5,958	8,761	479	0	16,335
Natural Gas Processing Plant	50	1,922	3,316	155	55	5,498
Ethane/Ethylene	3	2,272	11,800	218	0	14,293
Refinery	0	2	468	0	0	470
Bulk Terminal	3	372	7,186	0	0	7,561
Pipeline	0	1,352	3,397	215	0	4,964
Natural Gas Processing Plant	0	546	749	3	0	1,298
Propane/Propylene	2,219	6,896	11,836	289	627	21,867
Refinery	387	753	2,158	43	186	3,527
Bulk Terminal	674	1,887	4,862	4	405	7,832
Pipeline	1,128	3,503	3,350	151	0	8,132
Natural Gas Processing Plant	30	753	1,466	91	36	2,376
Normal Butane/Butylene	644	2,758	8,191	365	1,370	13,328
Refinery	533	721	2,487	240	715	4,696
Bulk Terminal	87	981	3,687	4	646	5,405
Pipeline	9	539	1,330	74	0	1,952
Natural Gas Processing Plant	15	517	687	47	9	1,275
Isobutane/Isobutylene	140	1,678	4,305	151	392	6,666
Refinery	135	652	1,368	98	367	2,620
Bulk Terminal	0	356	1,839	0	15	2,210
Pipeline	0	564	684	39	0	1,287
Natural Gas Processing Plant	5	106	414	14	10	549
Other Hydrocarbons/Hydrogen/Oxygenates	2,070	1,166	5,727	140	3,619	12,722
Refinery	1,839	566	2,501	79	3,102	8,087
Bulk Terminal	231	525	2,894	54	227	3,931
Pipeline	0	75	332	7	290	704
Other Hydrocarbons/Hydrogen	0	30	1	0	7	38
Refinery	0	30	1	0	7	38
Fuel Ethanol	34	849	149	54	254	1,340
Refinery	W	325	W	W	W	445
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	300
Refinery	W	W	W	W	W	300

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,861	W	5,145	W	3,353	10,707
Refinery	1,635	W	2,301	W	3,047	7,210
Bulk Terminal	W	W	2,514	W	31	2,817
Pipeline	W	W	330	W	275	680
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,110	16,246	43,645	2,384	22,297	94,682
Refinery						
Naphthas and Lighter	1,736	4,191	11,987	588	3,337	21,839
Kerosene and Light Gas Oils	2,547	2,390	6,302	358	4,016	15,613
Heavy Gas Oils	4,582	6,525	17,840	1,015	11,562	41,524
Residuum	1,245	3,140	7,516	423	3,382	15,706
Motor Gasoline Blending Components	7,535	10,716	15,595	2,181	8,426	44,453
Refinery	7,323	8,628	13,673	2,181	8,175	39,980
Bulk Terminal	212	640	1,484	0	6	2,342
Pipeline	0	1,448	438	0	245	2,131
Aviation Gasoline Blending Components	171	33	21	0	12	237
Refinery	171	33	21	0	12	237
Finished Motor Gasoline	48,161	42,120	42,066	5,014	20,943	158,304
Refinery	9,465	9,826	16,937	2,750	11,123	50,101
Bulk Terminal	25,006	16,726	8,655	725	7,552	58,664
Pipeline	13,690	15,568	16,474	1,539	2,268	49,539
Reformulated	21,399	1,037	7,832	0	9,536	39,804
Refinery	5,551	100	3,537	0	6,248	15,436
Bulk Terminal	9,954	518	1,370	0	2,047	13,889
Pipeline	5,894	419	2,925	0	1,241	10,479
Oxygenated	302	707	8	56	2	1,075
Refinery	7	462	7	0	0	476
Bulk Terminal	199	245	1	56	1	502
Pipeline	96	0	0	0	1	97
Other	26,460	40,376	34,226	4,958	11,405	117,425
Refinery	3,907	9,264	13,393	2,750	4,875	34,189
Bulk Terminal	14,853	15,963	7,284	669	5,504	44,273
Pipeline	7,700	15,149	13,549	1,539	1,026	38,963
Finished Aviation Gasoline	785	416	366	33	483	2,083
Refinery	545	149	299	30	175	1,198
Bulk Terminal	240	188	59	3	308	798
Pipeline	0	79	8	0	0	87
Naphtha-Type Jet Fuel	0	37	1	86	12	136
Refinery	0	0	1	49	12	62
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	37	0	37	0	74
Kerosene-Type Jet Fuel	6,763	6,445	12,692	761	7,206	33,867
Refinery	879	2,274	6,045	290	3,740	13,228
Bulk Terminal	2,070	1,629	1,386	305	1,908	7,298
Pipeline	3,814	2,542	5,261	166	1,558	13,341

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,688	1,102	704	88	63	3,645
Refinery	103	491	615	66	47	1,322
Bulk Terminal	1,533	591	49	0	9	2,182
Pipeline	52	20	40	22	7	141
Distillate Fuel Oil	28,622	25,124	22,438	2,284	11,205	89,673
Refinery	4,993	6,928	10,938	1,299	6,184	30,342
Bulk Terminal	17,537	10,252	4,628	462	3,460	36,339
Pipeline	6,092	7,944	6,872	523	1,561	22,992
0.05 Percent Sulfur and Under	11,363	16,060	12,984	1,901	7,032	49,340
Refinery	1,034	3,434	5,614	1,017	3,671	14,770
Bulk Terminal	7,327	6,966	2,423	402	2,321	19,439
Pipeline	3,002	5,660	4,947	482	1,040	15,131
Greater than 0.05 Percent Sulfur	17,259	9,064	9,454	383	4,173	40,333
Refinery	3,959	3,494	5,324	282	2,513	15,572
Bulk Terminal	10,210	3,286	2,205	60	1,139	16,900
Pipeline	3,090	2,284	1,925	41	521	7,861
Residual Fuel Oil^c	10,159	2,075	11,944	423	6,997	31,598
Refinery	2,114	1,478	5,408	423	5,325	14,748
Bulk Terminal	8,045	597	6,536	0	1,444	16,622
Pipeline	0	0	0	0	228	228
Less than 0.31% Sulfur	2,316	0	164	29	716	3,225
Refinery	516	0	96	29	713	1,354
Bulk Terminal	1,800	0	68	0	3	1,871
0.31 to 1.00% Sulfur	3,367	425	3,935	279	1,473	9,479
Refinery	742	199	1,252	279	1,231	3,703
Bulk Terminal	2,625	226	2,683	0	242	5,776
Greater than 1.00% Sulfur	4,476	1,650	7,845	115	4,580	18,666
Refinery	856	1,279	4,060	115	3,381	9,691
Bulk Terminal	3,620	371	3,785	0	1,199	8,975
Naphtha for Petrochemical Feedstock Use	410	168	1,381	0	90	2,049
Refinery	410	168	1,381	0	90	2,049
Other Oils for Petrochemical Feedstock Use	0	0	1,502	0	180	1,682
Refinery	0	0	1,502	0	180	1,682
Special Naphthas	134	193	1,541	1	35	1,904
Refinery	114	193	1,373	1	35	1,716
Bulk Terminal	20	0	168	0	0	188
Lubricants	2,557	1,701	6,644	0	1,501	12,403
Refinery	918	918	5,182	0	1,132	8,150
Bulk Terminal	1,639	783	1,462	0	369	4,253
Waxes	161	90	466	25	124	866
Refinery	161	90	466	25	124	866
Petroleum Coke	435	2,108	2,323	248	2,263	7,377
Refinery	435	2,108	2,323	248	2,263	7,377
Asphalt and Road Oil	6,776	15,730	4,383	2,795	2,538	32,222
Refinery	2,907	8,377	3,527	2,507	2,090	19,408
Bulk Terminal	3,869	7,353	856	288	448	12,814
Miscellaneous Products	162	176	703	9	168	1,218
Refinery	60	103	353	0	133	649
Bulk Terminal	102	70	333	5	35	545
Pipeline	0	3	17	4	0	24
Total Stocks, All Oils	144,420	205,554	940,785	29,891	161,122	1,481,772

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,202	64,243	730,250	12,247	68,721	889,663
Refinery	13,175	12,445	47,469	2,535	23,077	98,701
Tank Farms and Pipelines	1,008	50,729	81,633	8,892	27,573	169,835
Leases	19	1,069	14,663	820	816	17,387
Strategic Petroleum Reserve	0	0	586,485	0	0	586,485
Alaskan In Transit	0	0	0	0	17,255	17,255
Total Stocks, All Oils (excluding Crude Oil)	132,708	144,342	228,555	17,380	88,983	611,968
Refinery	45,951	59,802	131,931	12,251	64,728	314,663
Bulk Terminal	61,156	48,276	51,131	2,059	17,850	180,472
Pipeline	25,537	34,098	41,628	2,790	6,316	110,369
Natural Gas Processing Plant	64	2,166	3,865	280	89	6,464
Pentanes Plus	11	1,923	3,350	189	32	5,505
Refinery	0	263	175	11	0	449
Bulk Terminal	8	932	1,523	3	17	2,483
Pipeline	0	492	1,007	66	0	1,565
Natural Gas Processing Plant	3	236	645	109	15	1,008
Liquefied Petroleum Gases	3,524	16,828	40,189	1,057	2,911	64,509
Refinery	1,442	2,402	7,821	407	1,514	13,586
Bulk Terminal	967	6,796	19,808	7	1,323	28,901
Pipeline	1,054	5,700	9,340	472	0	16,566
Natural Gas Processing Plant	61	1,930	3,220	171	74	5,456
Ethane/Ethylene	2	2,099	12,299	218	0	14,618
Refinery	0	2	768	0	0	770
Bulk Terminal	2	341	7,471	0	0	7,814
Pipeline	0	1,262	3,332	215	0	4,809
Natural Gas Processing Plant	0	494	728	3	0	1,225
Propane/Propylene	2,227	8,766	13,462	292	542	25,289
Refinery	430	963	2,550	46	150	4,139
Bulk Terminal	724	4,125	5,909	4	339	11,101
Pipeline	1,045	2,926	3,694	142	0	7,807
Natural Gas Processing Plant	28	752	1,309	100	53	2,242
Normal Butane/Butylene	1,064	4,159	10,018	336	1,804	17,381
Refinery	793	884	3,105	209	839	5,830
Bulk Terminal	241	1,760	4,563	3	956	7,523
Pipeline	9	961	1,616	75	0	2,661
Natural Gas Processing Plant	21	554	734	49	9	1,367
Isobutane/Isobutylene	231	1,804	4,410	211	565	7,221
Refinery	219	553	1,398	152	525	2,847
Bulk Terminal	0	570	1,865	0	28	2,463
Pipeline	0	551	698	40	0	1,289
Natural Gas Processing Plant	12	130	449	19	12	622
Other Hydrocarbons/Hydrogen/Oxygenates	2,404	1,137	5,518	128	3,382	12,569
Refinery	2,203	635	2,513	75	2,613	8,039
Bulk Terminal	201	501	2,764	46	267	3,779
Pipeline	0	1	241	7	502	751
Other Hydrocarbons/Hydrogen	0	27	1	0	6	34
Refinery	0	27	1	0	6	34
Fuel Ethanol	7	870	239	52	185	1,353
Refinery	W	370	W	W	W	447
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	411
Refinery	W	W	W	W	W	411

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,129	W	4,631	W	3,184	10,231
Refinery	1,929	W	2,262	W	2,580	7,019
Bulk Terminal	W	W	2,129	W	117	2,484
Pipeline	W	W	240	W	487	728
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,981	14,938	47,036	3,107	24,776	100,838
Refinery						
Naphthas and Lighter	1,849	4,111	11,197	699	4,006	21,862
Kerosene and Light Gas Oils	3,450	2,301	6,672	491	4,663	17,577
Heavy Gas Oils	4,448	5,236	19,571	1,511	12,642	43,408
Residuum	1,234	3,290	9,596	406	3,465	17,991
Motor Gasoline Blending Components	6,753	10,728	16,503	1,692	7,410	43,086
Refinery	6,548	8,948	14,409	1,692	7,127	38,724
Bulk Terminal	205	783	1,826	0	13	2,827
Pipeline	0	997	268	0	270	1,535
Aviation Gasoline Blending Components	114	24	17	0	7	162
Refinery	114	24	17	0	7	162
Finished Motor Gasoline	48,071	42,447	45,265	4,554	19,422	159,759
Refinery	9,021	8,726	18,001	2,128	9,309	47,185
Bulk Terminal	24,999	17,991	9,148	828	7,989	60,955
Pipeline	14,051	15,730	18,116	1,598	2,124	51,619
Reformulated	19,160	1,244	9,150	0	10,598	40,152
Refinery	5,085	282	3,595	0	5,770	14,732
Bulk Terminal	9,536	590	1,769	0	3,593	15,488
Pipeline	4,539	372	3,786	0	1,235	9,932
Oxygenated	221	588	80	69	1	959
Refinery	0	381	76	0	0	457
Bulk Terminal	125	207	0	54	0	386
Pipeline	96	0	4	15	1	116
Other	28,690	40,615	36,035	4,485	8,823	118,648
Refinery	3,936	8,063	14,330	2,128	3,539	31,996
Bulk Terminal	15,338	17,194	7,379	774	4,396	45,081
Pipeline	9,416	15,358	14,326	1,583	888	41,571
Finished Aviation Gasoline	787	448	429	37	484	2,185
Refinery	559	153	367	24	254	1,357
Bulk Terminal	228	235	54	6	230	753
Pipeline	0	60	8	7	0	75
Naphtha-Type Jet Fuel	0	47	27	64	21	159
Refinery	0	0	2	27	21	50
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	47	25	37	0	109
Kerosene-Type Jet Fuel	8,481	6,855	12,707	707	6,614	35,364
Refinery	1,391	2,271	5,679	332	3,145	12,818
Bulk Terminal	2,930	1,690	1,746	284	1,974	8,624
Pipeline	4,160	2,894	5,282	91	1,495	13,922

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,473	932	765	71	76	3,317
Refinery	125	375	532	30	63	1,125
Bulk Terminal	1,309	488	43	0	8	1,848
Pipeline	39	69	190	41	5	344
Distillate Fuel Oil	27,528	25,771	23,637	2,049	11,068	90,053
Refinery	5,637	7,992	11,993	1,109	5,893	32,624
Bulk Terminal	15,658	9,674	4,508	475	3,546	33,861
Pipeline	6,233	8,105	7,136	465	1,629	23,568
0.05 Percent Sulfur and Under	11,831	17,228	14,698	1,687	6,810	52,254
Refinery	1,399	4,249	6,488	862	3,519	16,517
Bulk Terminal	6,772	6,707	2,736	404	2,163	18,782
Pipeline	3,660	6,272	5,474	421	1,128	16,955
Greater than 0.05 Percent Sulfur	15,697	8,543	8,939	362	4,258	37,799
Refinery	4,238	3,743	5,505	247	2,374	16,107
Bulk Terminal	8,886	2,967	1,772	71	1,383	15,079
Pipeline	2,573	1,833	1,662	44	501	6,613
Residual Fuel Oil^c	11,910	2,073	12,345	452	6,879	33,659
Refinery	2,904	1,422	5,513	452	4,798	15,089
Bulk Terminal	9,006	651	6,832	0	1,790	18,279
Pipeline	0	0	0	0	291	291
Less than 0.31% Sulfur	2,280	0	94	36	826	3,236
Refinery	578	0	57	36	759	1,430
Bulk Terminal	1,702	0	37	0	67	1,806
0.31 to 1.00% Sulfur	4,247	501	3,971	304	1,092	10,115
Refinery	918	245	1,139	304	881	3,487
Bulk Terminal	3,329	256	2,832	0	211	6,628
Greater than 1.00% Sulfur	5,383	1,572	8,280	112	4,670	20,017
Refinery	1,408	1,177	4,317	112	3,158	10,172
Bulk Terminal	3,975	395	3,963	0	1,512	9,845
Naphtha for Petrochemical Feedstock Use	374	217	1,711	0	110	2,412
Refinery	374	217	1,711	0	110	2,412
Other Oils for Petrochemical Feedstock Use	0	0	1,855	0	245	2,100
Refinery	0	0	1,855	0	245	2,100
Special Naphthas	107	177	1,567	1	34	1,886
Refinery	86	177	1,387	1	34	1,685
Bulk Terminal	21	0	180	0	0	201
Lubricants	2,674	1,442	6,601	0	1,535	12,252
Refinery	957	699	5,169	0	1,199	8,024
Bulk Terminal	1,717	743	1,432	0	336	4,228
Waxes	168	95	421	24	144	852
Refinery	168	95	421	24	144	852
Petroleum Coke	392	2,198	3,183	186	1,264	7,223
Refinery	392	2,198	3,183	186	1,264	7,223
Asphalt and Road Oil	6,830	15,890	4,710	3,048	2,377	32,855
Refinery	3,002	8,173	3,839	2,644	2,065	19,723
Bulk Terminal	3,828	7,717	871	404	312	13,132
Miscellaneous Products	126	172	719	14	192	1,223
Refinery	47	94	308	2	147	598
Bulk Terminal	79	75	396	6	45	601
Pipeline	0	3	15	6	0	24
Total Stocks, All Oils	146,910	208,585	958,805	29,627	157,704	1,501,631

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,008	65,149	728,959	11,809	69,805	889,730
Refinery	13,078	11,960	46,071	2,514	21,692	95,315
Tank Farms and Pipelines	911	52,084	82,465	8,497	31,765	175,722
Leases	19	1,105	14,620	798	858	17,400
Strategic Petroleum Reserve	0	0	585,803	0	0	585,803
Alaskan In Transit	0	0	0	0	15,490	15,490
Total Stocks, All Oils (excluding Crude Oil)	140,499	147,182	232,044	17,882	92,205	629,812
Refinery	47,217	59,534	132,166	12,797	66,511	318,225
Bulk Terminal	65,959	51,219	54,133	2,079	19,180	192,570
Pipeline	27,259	34,132	40,509	2,731	6,421	111,052
Natural Gas Processing Plant	64	2,297	5,236	275	93	7,965
Pentanes Plus	27	1,972	4,766	197	23	6,985
Refinery	0	314	243	8	0	565
Bulk Terminal	17	902	1,877	3	9	2,808
Pipeline	0	493	1,735	68	0	2,296
Natural Gas Processing Plant	10	263	911	118	14	1,316
Liquefied Petroleum Gases	4,448	22,956	42,782	1,062	3,040	74,288
Refinery	1,665	3,150	8,479	412	1,194	14,900
Bulk Terminal	1,314	10,767	21,779	22	1,767	35,649
Pipeline	1,415	7,005	8,199	471	0	17,090
Natural Gas Processing Plant	54	2,034	4,325	157	79	6,649
Ethane/Ethylene	1	2,958	12,740	216	0	15,915
Refinery	0	2	790	0	0	792
Bulk Terminal	1	897	7,820	0	0	8,718
Pipeline	0	1,574	3,057	213	0	4,844
Natural Gas Processing Plant	0	485	1,073	3	0	1,561
Propane/Propylene	2,736	12,749	15,161	320	808	31,774
Refinery	460	1,328	2,908	73	182	4,951
Bulk Terminal	845	7,110	6,905	17	566	15,443
Pipeline	1,406	3,415	3,410	141	0	8,372
Natural Gas Processing Plant	25	896	1,938	89	60	3,008
Normal Butane/Butylene	1,479	5,164	10,614	351	1,882	19,490
Refinery	975	1,239	3,345	217	700	6,476
Bulk Terminal	468	1,982	5,363	5	1,171	8,989
Pipeline	9	1,384	1,073	76	0	2,542
Natural Gas Processing Plant	27	559	833	53	11	1,483
Isobutane/Isobutylene	232	2,085	4,267	175	350	7,109
Refinery	230	581	1,436	122	312	2,681
Bulk Terminal	0	778	1,691	0	30	2,499
Pipeline	0	632	659	41	0	1,332
Natural Gas Processing Plant	2	94	481	12	8	597
Other Hydrocarbons/Hydrogen/Oxygenates	2,270	952	5,828	121	3,015	12,186
Refinery	2,116	561	2,770	63	2,482	7,992
Bulk Terminal	154	390	2,864	51	254	3,713
Pipeline	0	1	194	7	279	481
Other Hydrocarbons/Hydrogen	0	26	1	0	6	33
Refinery	0	26	1	0	6	33
Fuel Ethanol	7	753	137	42	195	1,134
Refinery	W	364	W	W	W	428
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	322
Refinery	W	W	W	W	W	322

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,037	W	5,055	W	2,797	10,121
Refinery	1,884	W	2,517	W	2,441	7,030
Bulk Terminal	W	W	2,345	W	91	2,632
Pipeline	W	W	193	W	265	459
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	11,935	13,570	47,960	3,208	23,632	100,305
Refinery						
Naphthas and Lighter	2,171	3,773	11,327	747	3,818	21,836
Kerosene and Light Gas Oils	4,585	2,048	6,889	343	4,038	17,903
Heavy Gas Oils	3,839	4,546	19,072	1,677	12,270	41,404
Residuum	1,340	3,203	10,672	441	3,506	19,162
Motor Gasoline Blending Components	7,969	10,138	15,629	1,595	7,810	43,141
Refinery	7,755	8,696	13,663	1,595	7,551	39,260
Bulk Terminal	214	506	1,351	0	6	2,077
Pipeline	0	936	615	0	253	1,804
Aviation Gasoline Blending Components	112	26	20	0	2	160
Refinery	112	26	20	0	2	160
Finished Motor Gasoline	52,382	39,909	43,812	4,542	21,159	161,804
Refinery	9,187	8,848	17,252	2,307	9,881	47,475
Bulk Terminal	28,264	16,332	9,501	815	8,613	63,525
Pipeline	14,931	14,729	17,059	1,420	2,665	50,804
Reformulated	20,911	1,138	9,697	0	10,841	42,587
Refinery	5,588	273	3,898	0	5,346	15,105
Bulk Terminal	10,743	647	2,180	0	4,109	17,679
Pipeline	4,580	218	3,619	0	1,386	9,803
Oxygenated	319	538	179	59	125	1,220
Refinery	0	407	179	0	26	612
Bulk Terminal	223	131	0	59	0	413
Pipeline	96	0	0	0	99	195
Other	31,152	38,233	33,936	4,483	10,193	117,997
Refinery	3,599	8,168	13,175	2,307	4,509	31,758
Bulk Terminal	17,298	15,554	7,321	756	4,504	45,433
Pipeline	10,255	14,511	13,440	1,420	1,180	40,806
Finished Aviation Gasoline	829	405	423	24	520	2,201
Refinery	613	127	349	15	217	1,321
Bulk Terminal	216	217	74	9	303	819
Pipeline	0	61	0	0	0	61
Naphtha-Type Jet Fuel	0	10	1	57	19	87
Refinery	0	0	1	26	19	46
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	10	0	31	0	41
Kerosene-Type Jet Fuel	7,542	7,187	12,844	645	8,422	36,640
Refinery	886	2,503	5,679	274	4,633	13,975
Bulk Terminal	2,639	1,953	1,999	229	2,210	9,030
Pipeline	4,017	2,731	5,166	142	1,579	13,635

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,440	858	851	139	78	3,366
Refinery	138	320	668	98	65	1,289
Bulk Terminal	1,276	476	159	0	8	1,919
Pipeline	26	62	24	41	5	158
Distillate Fuel Oil	29,607	26,980	24,313	2,517	12,286	95,703
Refinery	5,184	8,150	12,440	1,418	6,968	34,160
Bulk Terminal	17,553	10,729	4,373	553	3,916	37,124
Pipeline	6,870	8,101	7,500	546	1,402	24,419
0.05 Percent Sulfur and Under	13,895	18,442	15,104	2,055	7,672	57,168
Refinery	1,893	4,675	6,763	1,079	4,255	18,665
Bulk Terminal	7,855	7,604	2,861	489	2,477	21,286
Pipeline	4,147	6,163	5,480	487	940	17,217
Greater than 0.05 Percent Sulfur	15,712	8,538	9,209	462	4,614	38,535
Refinery	3,291	3,475	5,677	339	2,713	15,495
Bulk Terminal	9,698	3,125	1,512	64	1,439	15,838
Pipeline	2,723	1,938	2,020	59	462	7,202
Residual Fuel Oil^c	11,773	2,048	13,253	449	6,692	34,215
Refinery	2,788	1,318	5,611	449	4,966	15,132
Bulk Terminal	8,985	730	7,642	0	1,488	18,845
Pipeline	0	0	0	0	238	238
Less than 0.31% Sulfur	2,465	81	122	44	919	3,631
Refinery	470	6	70	44	911	1,501
Bulk Terminal	1,995	75	52	0	8	2,130
0.31 to 1.00% Sulfur	3,798	457	4,874	265	1,250	10,644
Refinery	933	226	1,343	265	924	3,691
Bulk Terminal	2,865	231	3,531	0	326	6,953
Greater than 1.00% Sulfur	5,510	1,510	8,257	140	4,285	19,702
Refinery	1,385	1,086	4,198	140	3,131	9,940
Bulk Terminal	4,125	424	4,059	0	1,154	9,762
Naphtha for Petrochemical Feedstock Use	610	437	1,928	0	88	3,063
Refinery	610	437	1,928	0	88	3,063
Other Oils for Petrochemical Feedstock Use	0	0	1,591	0	150	1,741
Refinery	0	0	1,591	0	150	1,741
Special Naphthas	117	224	1,625	1	39	2,006
Refinery	95	224	1,444	1	39	1,803
Bulk Terminal	22	0	181	0	0	203
Lubricants	2,445	1,463	6,169	0	1,370	11,447
Refinery	751	829	4,930	0	1,102	7,612
Bulk Terminal	1,694	634	1,239	0	268	3,835
Waxes	170	97	409	27	147	850
Refinery	170	97	409	27	147	850
Petroleum Coke	468	2,374	3,246	215	974	7,277
Refinery	468	2,374	3,246	215	974	7,277
Asphalt and Road Oil	6,195	15,335	3,980	3,070	2,570	31,150
Refinery	2,689	7,880	3,255	2,681	2,261	18,766
Bulk Terminal	3,506	7,455	725	389	309	12,384
Miscellaneous Products	160	241	614	13	169	1,197
Refinery	55	110	228	0	140	533
Bulk Terminal	105	128	369	8	29	639
Pipeline	0	3	17	5	0	25
Total Stocks, All Oils	154,507	212,331	961,003	29,691	162,010	1,519,542

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,296	65,468	734,778	11,690	72,657	898,889
Refinery	13,269	13,366	50,487	2,491	24,116	103,729
Tank Farms and Pipelines	1,008	50,993	85,694	8,338	32,002	178,035
Leases	19	1,109	14,143	861	889	17,021
Strategic Petroleum Reserve	0	0	584,454	0	0	584,454
Alaskan In Transit	0	0	0	0	15,650	15,650
Total Stocks, All Oils (excluding Crude Oil)	142,169	152,255	241,181	17,607	94,396	647,608
Refinery	45,983	59,639	133,532	12,408	68,525	320,087
Bulk Terminal	69,611	55,835	58,068	2,154	19,180	204,848
Pipeline	26,494	34,092	44,336	2,775	6,597	114,294
Natural Gas Processing Plant	81	2,689	5,245	270	94	8,379
Pentanes Plus	36	2,179	5,388	183	26	7,812
Refinery	0	359	245	4	0	608
Bulk Terminal	14	905	2,683	1	10	3,613
Pipeline	0	581	1,717	69	0	2,367
Natural Gas Processing Plant	22	334	743	109	16	1,224
Liquefied Petroleum Gases	6,076	27,076	49,255	1,076	3,988	87,471
Refinery	1,959	3,856	9,728	396	1,436	17,375
Bulk Terminal	1,873	14,568	25,209	42	2,474	44,166
Pipeline	2,185	6,297	9,816	477	0	18,775
Natural Gas Processing Plant	59	2,355	4,502	161	78	7,155
Ethane/Ethylene	1	3,066	12,870	212	0	16,149
Refinery	0	2	1,040	0	0	1,042
Bulk Terminal	1	1,196	7,906	0	0	9,103
Pipeline	0	1,256	3,073	209	0	4,538
Natural Gas Processing Plant	0	612	851	3	0	1,466
Propane/Propylene	3,990	16,139	18,960	382	1,080	40,551
Refinery	421	1,654	3,039	96	167	5,377
Bulk Terminal	1,354	10,370	8,932	39	855	21,550
Pipeline	2,185	3,079	4,904	151	0	10,319
Natural Gas Processing Plant	30	1,036	2,085	96	58	3,305
Normal Butane/Butylene	1,807	5,827	12,447	334	2,340	22,755
Refinery	1,264	1,534	4,131	204	752	7,885
Bulk Terminal	518	2,387	6,209	3	1,576	10,693
Pipeline	0	1,359	1,073	76	0	2,508
Natural Gas Processing Plant	25	547	1,034	51	12	1,669
Isobutane/Isobutylene	278	2,044	4,978	148	568	8,016
Refinery	274	666	1,518	96	517	3,071
Bulk Terminal	0	615	2,162	0	43	2,820
Pipeline	0	603	766	41	0	1,410
Natural Gas Processing Plant	4	160	532	11	8	715
Other Hydrocarbons/Hydrogen/Oxygenates	1,701	997	5,198	129	2,952	10,977
Refinery	1,638	559	2,636	60	2,323	7,216
Bulk Terminal	63	374	2,418	62	222	3,139
Pipeline	0	64	144	7	407	622
Other Hydrocarbons/Hydrogen	0	31	1	0	4	36
Refinery	0	31	1	0	4	36
Fuel Ethanol	7	696	99	43	133	978
Refinery	W	323	W	W	W	388
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	432
Refinery	W	W	W	W	W	432

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,389	W	4,688	W	2,806	9,228
Refinery	1,327	W	2,425	W	2,293	6,273
Bulk Terminal	W	W	2,119	W	121	2,355
Pipeline	W	W	144	W	392	600
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	11,972	14,034	45,204	2,827	24,600	98,637
Refinery						
Naphthas and Lighter	1,829	3,360	11,472	512	3,972	21,145
Kerosene and Light Gas Oils	3,552	2,022	6,705	290	3,831	16,400
Heavy Gas Oils	5,232	5,358	17,138	1,488	13,486	42,702
Residuum	1,359	3,294	9,889	537	3,311	18,390
Motor Gasoline Blending Components	7,707	9,522	14,565	1,637	7,732	41,163
Refinery	7,602	7,916	13,547	1,637	7,476	38,178
Bulk Terminal	98	413	673	0	5	1,189
Pipeline	7	1,193	345	0	251	1,796
Aviation Gasoline Blending Components	75	23	22	0	12	132
Refinery	75	23	22	0	12	132
Finished Motor Gasoline	50,913	41,978	44,543	4,434	21,961	163,829
Refinery	8,429	9,125	16,410	2,101	10,427	46,492
Bulk Terminal	28,420	17,609	10,220	875	8,030	65,154
Pipeline	14,064	15,244	17,913	1,458	3,504	52,183
Reformulated	18,838	1,416	8,662	0	10,412	39,328
Refinery	5,246	425	2,952	0	5,468	14,091
Bulk Terminal	10,029	586	2,287	0	3,477	16,379
Pipeline	3,563	405	3,423	0	1,467	8,858
Oxygenated	254	564	9	105	21	953
Refinery	0	417	9	0	15	441
Bulk Terminal	158	147	0	105	0	410
Pipeline	96	0	0	0	6	102
Other	31,821	39,998	35,872	4,329	11,528	123,548
Refinery	3,183	8,283	13,449	2,101	4,944	31,960
Bulk Terminal	18,233	16,876	7,933	770	4,553	48,365
Pipeline	10,405	14,839	14,490	1,458	2,031	43,223
Finished Aviation Gasoline	744	365	397	31	554	2,091
Refinery	512	133	349	21	286	1,301
Bulk Terminal	232	200	48	10	268	758
Pipeline	0	32	0	0	0	32
Naphtha-Type Jet Fuel	0	8	1	72	11	92
Refinery	0	0	1	18	11	30
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	8	0	54	0	62
Kerosene-Type Jet Fuel	8,452	6,867	15,163	766	7,523	38,771
Refinery	940	2,805	6,946	393	4,256	15,340
Bulk Terminal	2,930	1,477	2,226	265	2,119	9,017
Pipeline	4,582	2,585	5,991	108	1,148	14,414

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,485	767	566	168	75	3,061
Refinery	124	286	405	137	63	1,015
Bulk Terminal	1,272	464	151	0	7	1,894
Pipeline	89	17	10	31	5	152
Distillate Fuel Oil	31,349	27,372	27,398	2,790	12,727	101,636
Refinery	5,877	7,985	13,988	1,683	7,604	37,137
Bulk Terminal	19,905	11,319	5,027	543	4,055	40,849
Pipeline	5,567	8,068	8,383	564	1,068	23,650
0.05 Percent Sulfur and Under	14,988	18,277	16,682	2,367	7,907	60,221
Refinery	1,820	4,412	7,472	1,330	4,436	19,470
Bulk Terminal	9,960	7,765	3,447	497	2,696	24,365
Pipeline	3,208	6,100	5,763	540	775	16,386
Greater than 0.05 Percent Sulfur	16,361	9,095	10,716	423	4,820	41,415
Refinery	4,057	3,573	6,516	353	3,168	17,667
Bulk Terminal	9,945	3,554	1,580	46	1,359	16,484
Pipeline	2,359	1,968	2,620	24	293	7,264
Residual Fuel Oil^c	11,766	2,204	13,577	446	6,838	34,831
Refinery	2,245	1,402	6,692	446	5,240	16,025
Bulk Terminal	9,521	802	6,885	0	1,384	18,592
Pipeline	0	0	0	0	214	214
Less than 0.31% Sulfur	2,926	143	256	15	1,113	4,453
Refinery	662	9	97	15	1,110	1,893
Bulk Terminal	2,264	134	159	0	3	2,560
0.31 to 1.00% Sulfur	4,066	497	4,187	279	1,255	10,284
Refinery	842	195	1,369	279	1,034	3,719
Bulk Terminal	3,224	302	2,818	0	221	6,565
Greater than 1.00% Sulfur	4,774	1,564	9,134	152	4,256	19,880
Refinery	741	1,198	5,226	152	3,096	10,413
Bulk Terminal	4,033	366	3,908	0	1,160	9,467
Naphtha for Petrochemical Feedstock Use	550	261	2,052	0	75	2,938
Refinery	550	261	2,052	0	75	2,938
Other Oils for Petrochemical Feedstock Use	0	0	1,673	0	195	1,868
Refinery	0	0	1,673	0	195	1,868
Special Naphthas	138	223	1,558	1	37	1,957
Refinery	94	223	1,411	1	37	1,766
Bulk Terminal	44	0	147	0	0	191
Lubricants	2,532	1,417	6,411	0	1,357	11,717
Refinery	772	722	5,225	0	1,080	7,799
Bulk Terminal	1,760	695	1,186	0	277	3,918
Waxes	209	102	425	30	161	927
Refinery	209	102	425	30	161	927
Petroleum Coke	517	2,218	3,071	243	735	6,784
Refinery	517	2,218	3,071	243	735	6,784
Asphalt and Road Oil	5,793	14,420	4,094	2,757	2,646	29,710
Refinery	2,404	7,518	3,260	2,410	2,351	17,943
Bulk Terminal	3,389	6,902	834	347	295	11,767
Miscellaneous Products	154	222	620	17	191	1,204
Refinery	64	112	242	1	157	576
Bulk Terminal	90	107	361	9	34	601
Pipeline	0	3	17	7	0	27
Total Stocks, All Oils	156,465	217,723	975,959	29,297	167,053	1,546,497

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,830	65,539	732,520	10,977	67,451	891,317
Refinery	13,937	13,383	49,675	2,085	23,466	102,546
Tank Farms and Pipelines	875	51,045	85,497	8,024	31,844	177,285
Leases	18	1,111	14,444	868	777	17,218
Strategic Petroleum Reserve	0	0	582,904	0	0	582,904
Alaskan In Transit	0	0	0	0	11,364	11,364
Total Stocks, All Oils (excluding Crude Oil)	145,385	158,442	245,173	16,066	93,630	658,696
Refinery	43,392	59,300	134,150	10,969	66,967	314,778
Bulk Terminal	72,780	60,552	63,201	1,811	19,542	217,886
Pipeline	29,125	35,733	43,297	3,078	7,020	118,253
Natural Gas Processing Plant	88	2,857	4,525	208	101	7,779
Pentanes Plus	24	2,477	6,213	177	35	8,926
Refinery	0	338	319	10	0	667
Bulk Terminal	3	1,164	3,531	1	19	4,718
Pipeline	0	606	1,684	69	0	2,359
Natural Gas Processing Plant	21	369	679	97	16	1,182
Liquefied Petroleum Gases	6,742	32,715	54,150	1,078	4,713	99,398
Refinery	2,154	4,485	11,409	440	1,408	19,896
Bulk Terminal	2,376	18,566	28,904	89	3,220	53,155
Pipeline	2,145	7,176	9,991	438	0	19,750
Natural Gas Processing Plant	67	2,488	3,846	111	85	6,597
Ethane/Ethylene	1	2,930	13,379	216	0	16,526
Refinery	0	2	1,233	0	0	1,235
Bulk Terminal	1	986	8,394	0	0	9,381
Pipeline	0	1,303	3,054	212	0	4,569
Natural Gas Processing Plant	0	639	698	4	0	1,341
Propane/Propylene	4,265	20,451	19,737	357	1,582	46,392
Refinery	486	1,956	3,450	102	109	6,103
Bulk Terminal	1,605	13,857	9,975	86	1,410	26,933
Pipeline	2,145	3,573	4,421	110	0	10,249
Natural Gas Processing Plant	29	1,065	1,891	59	63	3,107
Normal Butane/Butylene	2,197	6,987	15,305	352	2,678	27,519
Refinery	1,398	1,863	5,195	234	896	9,586
Bulk Terminal	770	2,898	7,596	3	1,774	13,041
Pipeline	0	1,601	1,695	75	0	3,371
Natural Gas Processing Plant	29	625	819	40	8	1,521
Isobutane/Isobutylene	279	2,347	5,729	153	453	8,961
Refinery	270	664	1,531	104	403	2,972
Bulk Terminal	0	825	2,939	0	36	3,800
Pipeline	0	699	821	41	0	1,561
Natural Gas Processing Plant	9	159	438	8	14	628
Other Hydrocarbons/Hydrogen/Oxygenates	1,713	935	5,281	157	3,433	11,519
Refinery	1,408	555	2,438	51	2,705	7,157
Bulk Terminal	305	332	2,515	99	202	3,453
Pipeline	0	48	328	7	526	909
Other Hydrocarbons/Hydrogen	0	30	1	0	4	35
Refinery	0	30	1	0	4	35
Fuel Ethanol	9	653	106	43	194	1,005
Refinery	W	322	W	W	W	387
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	468
Refinery	W	W	W	W	W	468

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,374	W	4,733	W	3,232	9,696
Refinery	1,072	W	2,244	W	2,681	6,214
Bulk Terminal	W	W	2,161	W	40	2,595
Pipeline	W	W	328	W	511	887
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	11,770	14,216	45,882	2,483	23,636	97,987
Refinery						
Naphthas and Lighter	2,085	3,297	10,999	425	3,867	20,673
Kerosene and Light Gas Oils	3,581	1,927	6,454	353	3,930	16,245
Heavy Gas Oils	4,931	5,351	18,643	1,295	12,577	42,797
Residuum	1,173	3,641	9,786	410	3,262	18,272
Motor Gasoline Blending Components	5,434	9,723	14,008	1,292	8,007	38,464
Refinery	5,178	8,329	12,852	1,292	7,802	35,453
Bulk Terminal	249	396	530	0	2	1,177
Pipeline	7	998	626	0	203	1,834
Aviation Gasoline Blending Components	49	34	35	0	7	125
Refinery	49	34	35	0	7	125
Finished Motor Gasoline	49,635	42,585	45,023	3,816	22,602	163,661
Refinery	6,951	9,197	17,572	1,941	10,726	46,387
Bulk Terminal	27,816	18,258	10,129	587	8,388	65,178
Pipeline	14,868	15,130	17,322	1,288	3,488	52,096
Reformulated	19,240	1,609	8,825	0	12,176	41,850
Refinery	4,170	400	3,399	0	6,542	14,511
Bulk Terminal	9,488	834	2,010	0	3,923	16,255
Pipeline	5,582	375	3,416	0	1,711	11,084
Oxygenated	262	607	74	104	17	1,064
Refinery	0	371	74	0	0	445
Bulk Terminal	166	236	0	104	3	509
Pipeline	96	0	0	0	14	110
Other	30,133	40,369	36,124	3,712	10,409	120,747
Refinery	2,781	8,426	14,099	1,941	4,184	31,431
Bulk Terminal	18,162	17,188	8,119	483	4,462	48,414
Pipeline	9,190	14,755	13,906	1,288	1,763	40,902
Finished Aviation Gasoline	727	380	590	30	491	2,218
Refinery	479	132	452	25	155	1,243
Bulk Terminal	248	244	130	5	336	963
Pipeline	0	4	8	0	0	12
Naphtha-Type Jet Fuel	0	37	1	54	19	111
Refinery	0	0	1	24	19	44
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	37	0	30	0	67
Kerosene-Type Jet Fuel	9,891	7,537	13,369	813	6,696	38,306
Refinery	1,418	2,688	6,292	423	3,668	14,489
Bulk Terminal	3,072	1,568	2,231	285	1,780	8,936
Pipeline	5,401	3,281	4,846	105	1,248	14,881

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,841	947	897	176	79	3,940
Refinery	121	408	480	125	67	1,201
Bulk Terminal	1,544	477	177	0	7	2,205
Pipeline	176	62	240	51	5	534
Distillate Fuel Oil	36,619	27,955	27,263	3,152	11,801	106,790
Refinery	7,194	8,149	13,849	1,569	6,870	37,631
Bulk Terminal	22,897	11,419	5,178	496	3,588	43,578
Pipeline	6,528	8,387	8,236	1,087	1,343	25,581
0.05 Percent Sulfur and Under	17,305	17,916	16,516	2,723	7,477	61,937
Refinery	2,269	3,959	7,327	1,230	4,240	19,025
Bulk Terminal	11,426	7,837	3,738	451	2,371	25,823
Pipeline	3,610	6,120	5,451	1,042	866	17,089
Greater than 0.05 Percent Sulfur	19,314	10,039	10,747	429	4,324	44,853
Refinery	4,925	4,190	6,522	339	2,630	18,606
Bulk Terminal	11,471	3,582	1,440	45	1,217	17,755
Pipeline	2,918	2,267	2,785	45	477	8,492
Residual Fuel Oil^c	12,138	2,199	13,305	428	6,656	34,726
Refinery	2,323	1,325	6,070	428	5,064	15,210
Bulk Terminal	9,815	874	7,235	0	1,385	19,309
Pipeline	0	0	0	0	207	207
Less than 0.31% Sulfur	2,936	103	348	31	1,154	4,572
Refinery	568	7	79	31	1,154	1,839
Bulk Terminal	2,368	96	269	0	0	2,733
0.31 to 1.00% Sulfur	4,428	552	4,471	251	944	10,646
Refinery	923	229	1,192	251	739	3,334
Bulk Terminal	3,505	323	3,279	0	205	7,312
Greater than 1.00% Sulfur	4,774	1,544	8,486	146	4,351	19,301
Refinery	832	1,089	4,799	146	3,171	10,037
Bulk Terminal	3,942	455	3,687	0	1,180	9,264
Naphtha for Petrochemical Feedstock Use	492	269	1,871	0	70	2,702
Refinery	492	269	1,871	0	70	2,702
Other Oils for Petrochemical Feedstock Use	0	0	1,849	0	206	2,055
Refinery	0	0	1,849	0	206	2,055
Special Naphthas	154	171	1,440	1	43	1,809
Refinery	118	171	1,283	1	43	1,616
Bulk Terminal	36	0	157	0	0	193
Lubricants	2,516	1,521	6,210	0	1,257	11,504
Refinery	732	740	4,919	0	950	7,341
Bulk Terminal	1,784	781	1,291	0	307	4,163
Waxes	215	117	387	27	162	908
Refinery	215	117	387	27	162	908
Petroleum Coke	570	1,478	2,969	148	931	6,096
Refinery	570	1,478	2,969	148	931	6,096
Asphalt and Road Oil	4,685	12,952	3,792	2,220	2,614	26,263
Refinery	2,160	6,557	2,991	1,981	2,334	16,023
Bulk Terminal	2,525	6,395	801	239	280	10,240
Miscellaneous Products	170	194	638	14	172	1,188
Refinery	60	112	230	1	144	547
Bulk Terminal	110	78	392	10	28	618
Pipeline	0	4	16	3	0	23
Total Stocks, All Oils	160,215	223,981	977,693	27,043	161,081	1,550,013

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,787	68,087	724,594	10,667	71,596	890,731
Refinery	14,921	13,115	49,848	2,132	26,248	106,264
Tank Farms and Pipelines	848	53,924	82,794	7,634	34,391	179,591
Leases	18	1,048	14,379	901	788	17,134
Strategic Petroleum Reserve	0	0	577,573	0	0	577,573
Alaskan In Transit	0	0	0	0	10,169	10,169
Total Stocks, All Oils (excluding Crude Oil)	144,412	156,909	249,363	14,330	89,637	654,651
Refinery	44,650	57,446	136,641	9,719	62,672	311,128
Bulk Terminal	73,053	61,798	65,483	1,897	20,312	222,543
Pipeline	26,659	35,166	43,058	2,509	6,549	113,941
Natural Gas Processing Plant	50	2,499	4,181	205	104	7,039
Pentanes Plus	17	2,818	5,983	168	70	9,056
Refinery	0	343	552	3	0	898
Bulk Terminal	7	1,548	3,542	1	53	5,151
Pipeline	0	534	1,316	69	0	1,919
Natural Gas Processing Plant	10	393	573	95	17	1,088
Liquefied Petroleum Gases	7,449	35,533	59,991	1,111	5,275	109,359
Refinery	2,547	4,932	13,808	407	1,441	23,135
Bulk Terminal	2,777	21,286	32,412	125	3,747	60,347
Pipeline	2,085	7,209	10,163	469	0	19,926
Natural Gas Processing Plant	40	2,106	3,608	110	87	5,951
Ethane/Ethylene	1	2,648	14,066	215	0	16,930
Refinery	0	2	1,501	0	0	1,503
Bulk Terminal	1	696	9,033	0	0	9,730
Pipeline	0	1,431	2,777	212	0	4,420
Natural Gas Processing Plant	0	519	755	3	0	1,277
Propane/Propylene	4,534	22,363	19,996	420	1,658	48,971
Refinery	519	1,977	4,260	100	102	6,958
Bulk Terminal	1,900	16,159	10,079	122	1,491	29,751
Pipeline	2,085	3,449	3,931	141	0	9,606
Natural Gas Processing Plant	30	778	1,726	57	65	2,656
Normal Butane/Butylene	2,664	7,980	19,915	345	3,102	34,006
Refinery	1,781	2,410	6,452	229	905	11,777
Bulk Terminal	876	3,291	10,053	3	2,185	16,408
Pipeline	0	1,655	2,617	75	0	4,347
Natural Gas Processing Plant	7	624	793	38	12	1,474
Isobutane/Isobutylene	250	2,542	6,014	131	515	9,452
Refinery	247	543	1,595	78	434	2,897
Bulk Terminal	0	1,140	3,247	0	71	4,458
Pipeline	0	674	838	41	0	1,553
Natural Gas Processing Plant	3	185	334	12	10	544
Other Hydrocarbons/Hydrogen/Oxygenates	2,038	994	4,397	179	4,474	12,082
Refinery	1,721	590	2,284	86	3,276	7,957
Bulk Terminal	317	378	1,904	86	371	3,056
Pipeline	0	26	209	7	827	1,069
Other Hydrocarbons/Hydrogen	0	21	1	0	3	25
Refinery	0	21	1	0	3	25
Fuel Ethanol	8	701	75	43	213	1,040
Refinery	W	325	W	W	W	388
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	453
Refinery	W	W	W	W	W	453

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,745	W	3,719	W	4,252	10,116
Refinery	1,430	W	1,975	W	3,249	6,948
Bulk Terminal	W	W	1,535	W	195	2,125
Pipeline	W	W	209	W	808	1,043
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,869	13,214	46,249	2,608	22,146	95,086
Refinery						
Naphthas and Lighter	2,248	3,244	10,093	631	3,926	20,142
Kerosene and Light Gas Oils	3,206	1,792	7,083	439	3,728	16,248
Heavy Gas Oils	4,128	4,923	18,384	1,108	11,359	39,902
Residuum	1,287	3,255	10,689	430	3,133	18,794
Motor Gasoline Blending Components	5,455	9,781	13,248	1,143	6,325	35,952
Refinery	5,245	8,248	12,257	1,143	6,112	33,005
Bulk Terminal	210	383	664	0	5	1,262
Pipeline	0	1,150	327	0	208	1,685
Aviation Gasoline Blending Components	111	18	44	0	6	179
Refinery	111	18	44	0	6	179
Finished Motor Gasoline	46,507	39,483	44,387	3,870	20,625	154,872
Refinery	7,195	8,237	16,543	1,766	9,956	43,697
Bulk Terminal	26,081	17,514	10,309	726	8,184	62,814
Pipeline	13,231	13,732	17,535	1,378	2,485	48,361
Reformulated	17,667	1,456	9,009	0	10,415	38,547
Refinery	4,326	396	3,680	0	5,661	14,063
Bulk Terminal	8,666	583	2,444	0	3,801	15,494
Pipeline	4,675	477	2,885	0	953	8,990
Oxygenated	289	594	37	79	7	1,006
Refinery	0	351	37	0	0	388
Bulk Terminal	193	243	0	79	3	518
Pipeline	96	0	0	0	4	100
Other	28,551	37,433	35,341	3,791	10,203	115,319
Refinery	2,869	7,490	12,826	1,766	4,295	29,246
Bulk Terminal	17,222	16,688	7,865	647	4,380	46,802
Pipeline	8,460	13,255	14,650	1,378	1,528	39,271
Finished Aviation Gasoline	932	333	554	36	464	2,319
Refinery	685	116	418	27	195	1,441
Bulk Terminal	247	179	136	9	269	840
Pipeline	0	38	0	0	0	38
Naphtha-Type Jet Fuel	0	45	1	32	24	102
Refinery	0	0	1	12	24	37
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	45	0	20	0	65
Kerosene-Type Jet Fuel	9,221	7,069	14,054	702	7,200	38,246
Refinery	1,348	2,704	6,879	388	3,968	15,287
Bulk Terminal	2,684	1,549	2,037	222	1,892	8,384
Pipeline	5,189	2,816	5,138	92	1,340	14,575

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,447	1,083	920	129	77	4,656
Refinery	129	558	468	98	65	1,318
Bulk Terminal	2,119	468	193	0	7	2,787
Pipeline	199	57	259	31	5	551
Distillate Fuel Oil	38,512	30,115	28,531	2,045	11,069	110,272
Refinery	8,213	8,924	15,363	1,082	6,121	39,703
Bulk Terminal	24,344	11,636	5,073	525	3,428	45,006
Pipeline	5,955	9,555	8,095	438	1,520	25,563
0.05 Percent Sulfur and Under	17,146	19,925	15,658	1,703	7,315	61,747
Refinery	2,328	4,703	7,599	831	4,040	19,501
Bulk Terminal	11,338	7,942	3,477	460	2,142	25,359
Pipeline	3,480	7,280	4,582	412	1,133	16,887
Greater than 0.05 Percent Sulfur	21,366	10,190	12,873	342	3,754	48,525
Refinery	5,885	4,221	7,764	251	2,081	20,202
Bulk Terminal	13,006	3,694	1,596	65	1,286	19,647
Pipeline	2,475	2,275	3,513	26	387	8,676
Residual Fuel Oil^c	13,260	2,379	13,091	358	6,639	35,727
Refinery	3,017	1,548	6,525	358	4,741	16,189
Bulk Terminal	10,243	831	6,566	0	1,734	19,374
Pipeline	0	0	0	0	164	164
Less than 0.31% Sulfur	3,462	157	352	29	1,049	5,049
Refinery	1,008	6	77	29	1,036	2,156
Bulk Terminal	2,454	151	275	0	13	2,893
0.31 to 1.00% Sulfur	4,305	627	4,062	201	1,120	10,315
Refinery	988	278	1,426	201	977	3,870
Bulk Terminal	3,317	349	2,636	0	143	6,445
Greater than 1.00% Sulfur	5,493	1,595	8,677	128	4,306	20,199
Refinery	1,021	1,264	5,022	128	2,728	10,163
Bulk Terminal	4,472	331	3,655	0	1,578	10,036
Naphtha for Petrochemical Feedstock Use	509	281	1,584	0	103	2,477
Refinery	509	281	1,584	0	103	2,477
Other Oils for Petrochemical Feedstock Use	0	0	1,737	0	133	1,870
Refinery	0	0	1,737	0	133	1,870
Special Naphthas	128	200	1,454	1	72	1,855
Refinery	107	200	1,301	1	72	1,681
Bulk Terminal	21	0	153	0	0	174
Lubricants	2,329	1,604	6,231	0	1,306	11,470
Refinery	665	833	4,941	0	930	7,369
Bulk Terminal	1,664	771	1,290	0	376	4,101
Waxes	173	121	355	25	150	824
Refinery	173	121	355	25	150	824
Petroleum Coke	600	1,169	2,381	195	809	5,154
Refinery	600	1,169	2,381	195	809	5,154
Asphalt and Road Oil	3,752	10,501	3,526	1,713	2,516	22,008
Refinery	1,456	5,325	2,689	1,519	2,294	13,283
Bulk Terminal	2,296	5,176	837	194	222	8,725
Miscellaneous Products	103	168	645	15	154	1,085
Refinery	60	85	262	1	130	538
Bulk Terminal	43	79	367	9	24	522
Pipeline	0	4	16	5	0	25
Total Stocks, All Oils	160,199	224,996	973,957	24,997	161,233	1,545,382

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,064	64,648	719,431	10,412	65,220	875,775
Refinery	15,149	12,118	45,565	1,959	21,404	96,195
Tank Farms and Pipelines	897	51,473	86,175	7,594	33,522	179,661
Leases	18	1,057	14,032	859	817	16,783
Strategic Petroleum Reserve	0	0	573,659	0	0	573,659
Alaskan In Transit	0	0	0	0	9,477	9,477
Total Stocks, All Oils (excluding Crude Oil)	151,988	160,403	256,078	14,925	92,294	675,688
Refinery	47,820	58,748	138,680	9,951	63,998	319,197
Bulk Terminal	75,898	63,025	69,580	2,030	21,527	232,060
Pipeline	28,218	36,334	44,350	2,695	6,629	118,226
Natural Gas Processing Plant	52	2,296	3,468	249	140	6,205
Pentanes Plus	26	2,539	5,792	206	58	8,621
Refinery	0	272	532	8	0	812
Bulk Terminal	16	1,385	3,253	1	41	4,696
Pipeline	0	711	1,259	70	0	2,040
Natural Gas Processing Plant	10	171	748	127	17	1,073
Liquefied Petroleum Gases	7,993	35,386	63,931	1,254	5,736	114,300
Refinery	2,471	5,341	14,602	517	1,864	24,795
Bulk Terminal	3,109	21,296	35,023	130	3,749	63,307
Pipeline	2,371	6,624	11,586	485	0	21,066
Natural Gas Processing Plant	42	2,125	2,720	122	123	5,132
Ethane/Ethylene	0	2,466	15,883	213	0	18,562
Refinery	0	2	1,579	0	0	1,581
Bulk Terminal	0	903	10,763	0	0	11,666
Pipeline	0	1,042	2,880	210	0	4,132
Natural Gas Processing Plant	0	519	661	3	0	1,183
Propane/Propylene	5,304	22,636	21,591	473	1,882	51,886
Refinery	637	2,117	4,242	122	144	7,262
Bulk Terminal	2,268	16,298	10,886	128	1,630	31,210
Pipeline	2,371	3,331	5,375	159	0	11,236
Natural Gas Processing Plant	28	890	1,088	64	108	2,178
Normal Butane/Butylene	2,430	7,898	20,961	393	3,236	34,918
Refinery	1,577	2,684	7,237	273	1,180	12,951
Bulk Terminal	841	3,321	10,429	2	2,047	16,640
Pipeline	0	1,619	2,589	76	0	4,284
Natural Gas Processing Plant	12	274	706	42	9	1,043
Isobutane/Isobutylene	259	2,386	5,496	175	618	8,934
Refinery	257	538	1,544	122	540	3,001
Bulk Terminal	0	774	2,945	0	72	3,791
Pipeline	0	632	742	40	0	1,414
Natural Gas Processing Plant	2	442	265	13	6	728
Other Hydrocarbons/Hydrogen/Oxygenates	1,731	960	4,284	201	3,793	10,969
Refinery	1,624	523	2,248	102	2,519	7,016
Bulk Terminal	107	396	1,820	90	508	2,921
Pipeline	0	41	216	9	766	1,032
Other Hydrocarbons/Hydrogen	0	20	1	0	3	24
Refinery	0	20	1	0	3	24
Fuel Ethanol	8	722	93	56	408	1,287
Refinery	W	327	W	W	W	402
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	482
Refinery	W	W	W	W	W	482

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,373	W	3,661	W	3,376	8,768
Refinery	1,268	W	2,001	W	2,493	6,003
Bulk Terminal	W	W	1,444	W	136	1,761
Pipeline	W	W	216	W	747	1,004
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	11,384	12,859	45,230	2,248	21,179	92,900
Refinery						
Naphthas and Lighter	2,022	3,180	10,533	506	3,656	19,897
Kerosene and Light Gas Oils	3,202	1,699	7,641	316	4,370	17,228
Heavy Gas Oils	4,716	4,616	18,730	945	9,719	38,726
Residuum	1,444	3,364	8,326	481	3,434	17,049
Motor Gasoline Blending Components	6,491	10,475	14,047	1,349	6,320	38,682
Refinery	6,286	8,583	13,040	1,342	6,210	35,461
Bulk Terminal	205	425	756	0	66	1,452
Pipeline	0	1,467	251	7	44	1,769
Aviation Gasoline Blending Components	104	21	24	0	1	150
Refinery	104	21	24	0	1	150
Finished Motor Gasoline	47,869	41,767	44,215	4,281	23,203	161,335
Refinery	8,312	9,043	16,771	1,862	11,377	47,365
Bulk Terminal	26,081	18,732	9,710	867	8,894	64,284
Pipeline	13,476	13,992	17,734	1,552	2,932	49,686
Reformulated	18,621	1,427	8,613	0	11,882	40,543
Refinery	4,795	349	3,166	0	6,351	14,661
Bulk Terminal	8,493	847	2,185	0	4,028	15,553
Pipeline	5,333	231	3,262	0	1,503	10,329
Oxygenated	252	815	177	80	17	1,341
Refinery	0	561	176	0	0	737
Bulk Terminal	156	254	1	80	14	505
Pipeline	96	0	0	0	3	99
Other	28,996	39,525	35,425	4,201	11,304	119,451
Refinery	3,517	8,133	13,429	1,862	5,026	31,967
Bulk Terminal	17,432	17,631	7,524	787	4,852	48,226
Pipeline	8,047	13,761	14,472	1,552	1,426	39,258
Finished Aviation Gasoline	919	353	511	30	489	2,302
Refinery	674	162	378	25	213	1,452
Bulk Terminal	245	187	133	5	276	846
Pipeline	0	4	0	0	0	4
Naphtha-Type Jet Fuel	0	45	1	73	21	140
Refinery	0	0	1	22	21	44
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	45	0	51	0	96
Kerosene-Type Jet Fuel	11,295	7,941	14,447	716	8,373	42,772
Refinery	1,819	3,381	7,235	349	4,672	17,456
Bulk Terminal	4,119	1,548	2,205	292	2,146	10,310
Pipeline	5,357	3,012	5,007	75	1,555	15,006

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,853	1,242	1,149	129	77	5,450
Refinery	152	452	554	117	65	1,340
Bulk Terminal	2,511	733	332	0	7	3,583
Pipeline	190	57	263	12	5	527
Distillate Fuel Oil	39,398	32,112	29,538	2,241	11,695	114,984
Refinery	7,436	9,009	15,929	1,345	6,509	40,228
Bulk Terminal	25,138	12,724	5,592	468	4,041	47,963
Pipeline	6,824	10,379	8,017	428	1,145	26,793
0.05 Percent Sulfur and Under	15,037	22,405	16,352	1,830	7,932	63,556
Refinery	1,694	5,186	7,371	1,027	4,476	19,754
Bulk Terminal	9,663	9,039	3,629	412	2,507	25,250
Pipeline	3,680	8,180	5,352	391	949	18,552
Greater than 0.05 Percent Sulfur	24,361	9,707	13,186	411	3,763	51,428
Refinery	5,742	3,823	8,558	318	2,033	20,474
Bulk Terminal	15,475	3,685	1,963	56	1,534	22,713
Pipeline	3,144	2,199	2,665	37	196	8,241
Residual Fuel Oil^c	14,775	2,270	13,922	417	6,388	37,772
Refinery	3,858	1,553	5,898	417	4,955	16,681
Bulk Terminal	10,917	717	8,024	0	1,251	20,909
Pipeline	0	0	0	0	182	182
Less than 0.31% Sulfur	3,570	149	268	30	1,056	5,073
Refinery	1,220	7	90	30	1,051	2,398
Bulk Terminal	2,350	142	178	0	5	2,675
0.31 to 1.00% Sulfur	5,231	542	5,294	234	1,295	12,596
Refinery	1,331	348	1,187	234	1,142	4,242
Bulk Terminal	3,900	194	4,107	0	153	8,354
Greater than 1.00% Sulfur	5,974	1,579	8,360	153	3,855	19,921
Refinery	1,307	1,198	4,621	153	2,762	10,041
Bulk Terminal	4,667	381	3,739	0	1,093	9,880
Naphtha for Petrochemical Feedstock Use	454	422	1,558	0	108	2,542
Refinery	454	422	1,558	0	108	2,542
Other Oils for Petrochemical Feedstock Use	0	0	2,001	0	150	2,151
Refinery	0	0	2,001	0	150	2,151
Special Naphthas	125	245	1,757	1	66	2,194
Refinery	103	245	1,514	1	66	1,929
Bulk Terminal	22	0	243	0	0	265
Lubricants	2,281	1,629	6,324	0	1,369	11,603
Refinery	737	864	5,033	0	1,037	7,671
Bulk Terminal	1,544	765	1,291	0	332	3,932
Waxes	184	132	380	15	152	863
Refinery	184	132	380	15	152	863
Petroleum Coke	572	900	2,797	264	657	5,190
Refinery	572	900	2,797	264	657	5,190
Asphalt and Road Oil	3,427	8,903	3,488	1,487	2,311	19,616
Refinery	1,582	4,880	2,723	1,317	2,116	12,618
Bulk Terminal	1,845	4,023	765	170	195	6,998
Miscellaneous Products	107	202	682	13	148	1,152
Refinery	68	106	232	0	127	533
Bulk Terminal	39	94	433	7	21	594
Pipeline	0	2	17	6	0	25
Total Stocks, All Oils	168,052	225,051	975,509	25,337	157,514	1,551,463

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,438	65,979	725,359	10,666	66,100	881,542
Refinery	12,494	13,056	47,807	1,812	20,220	95,389
Tank Farms and Pipelines	925	51,904	89,776	7,877	31,165	181,647
Leases	19	1,019	14,159	977	717	16,891
Strategic Petroleum Reserve	0	0	573,617	0	0	573,617
Alaskan In Transit	0	0	0	0	13,998	13,998
Total Stocks, All Oils (excluding Crude Oil)	152,417	147,174	249,179	14,824	92,556	656,150
Refinery	46,727	56,023	133,379	9,805	64,347	310,281
Bulk Terminal	78,604	53,484	68,924	1,957	22,124	225,093
Pipeline	27,037	35,178	44,224	2,822	5,935	115,196
Natural Gas Processing Plant	49	2,489	2,652	240	150	5,580
Pentanes Plus	26	1,910	5,430	182	57	7,605
Refinery	0	279	512	3	0	794
Bulk Terminal	16	966	3,057	1	41	4,081
Pipeline	0	491	1,231	67	0	1,789
Natural Gas Processing Plant	10	174	630	111	16	941
Liquefied Petroleum Gases	7,289	32,490	63,667	1,236	6,410	111,092
Refinery	2,309	4,748	12,505	493	2,065	22,120
Bulk Terminal	3,033	17,712	36,669	131	4,211	61,756
Pipeline	1,908	7,715	12,471	483	0	22,577
Natural Gas Processing Plant	39	2,315	2,022	129	134	4,639
Ethane/Ethylene	1	2,671	16,752	216	0	19,640
Refinery	0	2	1,103	0	0	1,105
Bulk Terminal	1	888	12,138	0	0	13,027
Pipeline	0	1,298	3,218	213	0	4,729
Natural Gas Processing Plant	0	483	293	3	0	779
Propane/Propylene	4,859	19,584	23,579	477	2,233	50,732
Refinery	653	2,011	4,003	119	155	6,941
Bulk Terminal	2,275	12,241	12,858	129	1,959	29,462
Pipeline	1,908	4,299	6,091	157	0	12,455
Natural Gas Processing Plant	23	1,033	627	72	119	1,874
Normal Butane/Butylene	2,188	8,054	17,297	370	3,514	31,423
Refinery	1,418	2,184	5,814	254	1,326	10,996
Bulk Terminal	757	3,609	8,376	2	2,178	14,922
Pipeline	0	1,619	2,359	74	0	4,052
Natural Gas Processing Plant	13	642	748	40	10	1,453
Isobutane/Isobutylene	241	2,181	6,039	173	663	9,297
Refinery	238	551	1,585	120	584	3,078
Bulk Terminal	0	974	3,297	0	74	4,345
Pipeline	0	499	803	39	0	1,341
Natural Gas Processing Plant	3	157	354	14	5	533
Other Hydrocarbons/Hydrogen/Oxygenates	1,692	1,399	3,762	235	4,320	11,408
Refinery	1,559	585	2,101	136	2,992	7,373
Bulk Terminal	133	759	1,394	88	1,104	3,478
Pipeline	0	55	267	11	224	557
Other Hydrocarbons/Hydrogen	0	18	1	0	3	22
Refinery	0	18	1	0	3	22
Fuel Ethanol	23	1,131	91	106	376	1,727
Refinery	W	373	W	W	W	501
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	566
Refinery	W	W	W	W	W	566

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,244	W	3,211	W	3,935	8,764
Refinery	1,112	W	1,869	W	2,969	6,204
Bulk Terminal	W	W	1,075	W	753	2,025
Pipeline	W	W	267	W	213	535
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,580	15,139	43,209	2,337	20,591	91,856
Refinery						
Naphthas and Lighter	1,954	3,533	10,565	421	3,247	19,720
Kerosene and Light Gas Oils	2,363	1,756	7,497	335	3,983	15,934
Heavy Gas Oils	5,113	5,900	17,541	1,045	10,040	39,639
Residuum	1,150	3,950	7,606	536	3,321	16,563
Motor Gasoline Blending Components	7,401	9,070	14,078	1,477	7,564	39,590
Refinery	7,261	7,672	12,558	1,477	7,493	36,461
Bulk Terminal	140	347	999	0	21	1,507
Pipeline	0	1,051	521	0	50	1,622
Aviation Gasoline Blending Components	192	8	15	0	10	225
Refinery	192	8	15	0	10	225
Finished Motor Gasoline	43,474	37,602	41,198	4,214	22,571	149,059
Refinery	7,330	7,955	16,721	2,006	11,582	45,594
Bulk Terminal	23,390	15,649	8,773	841	8,441	57,094
Pipeline	12,754	13,998	15,704	1,367	2,548	46,371
Reformulated	17,581	1,254	7,929	0	11,200	37,964
Refinery	4,578	397	3,288	0	6,039	14,302
Bulk Terminal	8,475	659	2,083	0	3,892	15,109
Pipeline	4,528	198	2,558	0	1,269	8,553
Oxygenated	305	554	3	191	5	1,058
Refinery	0	455	0	56	0	511
Bulk Terminal	209	87	3	130	4	433
Pipeline	96	12	0	5	1	114
Other	25,588	35,794	33,266	4,023	11,366	110,037
Refinery	2,752	7,103	13,433	1,950	5,543	30,781
Bulk Terminal	14,706	14,903	6,687	711	4,545	41,552
Pipeline	8,130	13,788	13,146	1,362	1,278	37,704
Finished Aviation Gasoline	874	337	621	19	669	2,520
Refinery	659	121	508	18	273	1,579
Bulk Terminal	215	145	87	1	396	844
Pipeline	0	71	26	0	0	97
Naphtha-Type Jet Fuel	0	24	0	48	13	85
Refinery	0	0	0	0	13	13
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	24	0	48	0	72
Kerosene-Type Jet Fuel	9,837	8,588	14,003	666	8,037	41,131
Refinery	1,164	3,462	6,988	282	4,246	16,142
Bulk Terminal	4,443	1,928	1,992	252	2,254	10,869
Pipeline	4,230	3,198	5,023	132	1,537	14,120

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	5,120	1,474	1,363	99	88	8,144
Refinery	671	495	687	48	75	1,976
Bulk Terminal	4,151	852	425	0	8	5,436
Pipeline	298	127	251	51	5	732
Distillate Fuel Oil	43,369	27,230	30,133	2,313	11,701	114,746
Refinery	7,658	8,228	15,719	1,255	6,472	39,332
Bulk Terminal	27,864	10,559	5,700	402	3,892	48,417
Pipeline	7,847	8,443	8,714	656	1,337	26,997
0.05 Percent Sulfur and Under	14,850	19,150	16,021	1,868	8,380	60,269
Refinery	1,771	4,856	7,076	903	4,630	19,236
Bulk Terminal	9,878	7,601	3,633	346	2,681	24,139
Pipeline	3,201	6,693	5,312	619	1,069	16,894
Greater than 0.05 Percent Sulfur	28,519	8,080	14,112	445	3,321	54,477
Refinery	5,887	3,372	8,643	352	1,842	20,096
Bulk Terminal	17,986	2,958	2,067	56	1,211	24,278
Pipeline	4,646	1,750	3,402	37	268	10,103
Residual Fuel Oil^c	16,266	2,050	13,813	341	5,796	38,266
Refinery	4,004	1,356	6,497	341	4,383	16,581
Bulk Terminal	12,262	694	7,316	0	1,179	21,451
Pipeline	0	0	0	0	234	234
Less than 0.31% Sulfur	5,030	191	163	19	547	5,950
Refinery	1,750	13	79	19	501	2,362
Bulk Terminal	3,280	178	84	0	46	3,588
0.31 to 1.00% Sulfur	5,493	587	5,184	226	1,098	12,588
Refinery	1,381	334	1,387	226	958	4,286
Bulk Terminal	4,112	253	3,797	0	140	8,302
Greater than 1.00% Sulfur	5,743	1,272	8,466	96	3,917	19,494
Refinery	873	1,009	5,031	96	2,924	9,933
Bulk Terminal	4,870	263	3,435	0	993	9,561
Naphtha for Petrochemical Feedstock Use	355	376	1,580	0	100	2,411
Refinery	355	376	1,580	0	100	2,411
Other Oils for Petrochemical Feedstock Use	0	0	1,666	0	154	1,820
Refinery	0	0	1,666	0	154	1,820
Special Naphthas	101	245	1,637	1	72	2,056
Refinery	82	245	1,417	1	72	1,817
Bulk Terminal	19	0	220	0	0	239
Lubricants	2,406	1,603	6,328	0	1,308	11,645
Refinery	804	836	5,076	0	961	7,677
Bulk Terminal	1,602	767	1,252	0	347	3,968
Waxes	158	116	411	13	145	843
Refinery	158	116	411	13	145	843
Petroleum Coke	539	766	2,883	222	733	5,143
Refinery	539	766	2,883	222	733	5,143
Asphalt and Road Oil	2,609	6,571	2,621	1,406	2,064	15,271
Refinery	1,337	3,544	2,033	1,173	1,855	9,942
Bulk Terminal	1,272	3,027	588	233	209	5,329
Miscellaneous Products	129	176	761	15	153	1,234
Refinery	65	92	293	0	132	582
Bulk Terminal	64	79	452	8	21	624
Pipeline	0	5	16	7	0	28
Total Stocks, All Oils	165,855	213,153	974,538	25,490	158,656	1,537,692

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	11,911	63,355	719,451	10,427	63,966	869,110
Refinery	11,084	11,362	48,552	1,813	19,257	92,068
Tank Farms and Pipelines	809	50,972	86,985	7,779	33,600	180,145
Leases	18	1,021	14,100	835	703	16,677
Strategic Petroleum Reserve	0	0	569,814	0	0	569,814
Alaskan In Transit	0	0	0	0	10,406	10,406
Total Stocks, All Oils (excluding Crude Oil)	152,444	147,525	246,328	15,811	90,527	652,635
Refinery	44,604	54,054	133,726	10,500	62,801	305,685
Bulk Terminal	79,647	55,814	66,888	2,210	21,321	225,880
Pipeline	28,140	35,049	42,708	2,848	6,263	115,008
Natural Gas Processing Plant	53	2,608	3,006	253	142	6,062
Pentanes Plus	22	1,740	4,432	191	48	6,433
Refinery	0	264	363	11	0	638
Bulk Terminal	13	768	2,272	3	32	3,088
Pipeline	0	541	1,064	67	0	1,672
Natural Gas Processing Plant	9	167	733	110	16	1,035
Liquefied Petroleum Gases	6,542	27,739	56,717	1,116	5,004	97,118
Refinery	1,918	3,790	10,308	375	1,662	18,053
Bulk Terminal	2,677	14,363	32,313	110	3,216	52,679
Pipeline	1,903	7,145	11,823	488	0	21,359
Natural Gas Processing Plant	44	2,441	2,273	143	126	5,027
Ethane/Ethylene	1	3,081	16,045	219	0	19,346
Refinery	0	2	1,198	0	0	1,200
Bulk Terminal	1	1,111	11,374	0	0	12,486
Pipeline	0	1,508	3,081	216	0	4,805
Natural Gas Processing Plant	0	460	392	3	0	855
Propane/Propylene	4,786	15,630	23,372	459	2,036	46,283
Refinery	774	1,710	3,688	105	202	6,479
Bulk Terminal	2,109	9,045	12,248	109	1,724	25,235
Pipeline	1,873	3,847	6,631	162	0	12,513
Natural Gas Processing Plant	30	1,028	805	83	110	2,056
Normal Butane/Butylene	1,579	6,881	12,366	294	2,471	23,591
Refinery	969	1,490	3,972	180	1,018	7,629
Bulk Terminal	567	3,315	6,111	1	1,444	11,438
Pipeline	30	1,317	1,523	72	0	2,942
Natural Gas Processing Plant	13	759	760	41	9	1,582
Isobutane/Isobutylene	176	2,147	4,934	144	497	7,898
Refinery	175	588	1,450	90	442	2,745
Bulk Terminal	0	892	2,580	0	48	3,520
Pipeline	0	473	588	38	0	1,099
Natural Gas Processing Plant	1	194	316	16	7	534
Other Hydrocarbons/Hydrogen/Oxygenates	2,063	1,469	4,495	206	3,609	11,842
Refinery	1,951	566	2,393	102	2,846	7,858
Bulk Terminal	112	861	1,802	95	336	3,206
Pipeline	0	42	300	9	427	778
Other Hydrocarbons/Hydrogen	0	27	1	0	4	32
Refinery	0	27	1	0	4	32
Fuel Ethanol	16	1,198	103	99	338	1,754
Refinery	W	338	W	W	W	466
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	732
Refinery	W	W	W	W	W	732

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,662	W	3,749	W	3,260	9,017
Refinery	1,551	W	1,962	W	2,817	6,563
Bulk Terminal	W	W	1,492	W	35	1,709
Pipeline	W	W	295	W	408	745
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,135	13,442	45,893	2,125	21,380	92,975
Refinery						
Naphthas and Lighter	2,031	3,031	11,392	456	3,661	20,571
Kerosene and Light Gas Oils	2,114	1,712	6,527	315	3,850	14,518
Heavy Gas Oils	4,994	5,172	19,949	959	10,930	42,004
Residuum	996	3,527	8,025	395	2,939	15,882
Motor Gasoline Blending Components	5,315	8,917	13,513	2,000	7,343	37,088
Refinery	5,199	7,721	12,249	2,000	7,222	34,391
Bulk Terminal	116	384	695	0	20	1,215
Pipeline	0	812	569	0	101	1,482
Aviation Gasoline Blending Components	124	14	25	0	2	165
Refinery	124	14	25	0	2	165
Finished Motor Gasoline	42,887	40,139	41,723	4,430	21,540	150,719
Refinery	6,828	8,110	17,057	2,038	9,919	43,952
Bulk Terminal	22,840	18,322	9,434	898	8,619	60,113
Pipeline	13,219	13,707	15,232	1,494	3,002	46,654
Reformulated	16,394	1,223	7,213	0	11,301	36,131
Refinery	4,105	317	2,548	0	5,890	12,860
Bulk Terminal	8,136	733	1,650	0	4,097	14,616
Pipeline	4,153	173	3,015	0	1,314	8,655
Oxygenated	342	845	1	246	4	1,438
Refinery	0	613	0	96	0	709
Bulk Terminal	246	181	1	120	3	551
Pipeline	96	51	0	30	1	178
Other	26,151	38,071	34,509	4,184	10,235	113,150
Refinery	2,723	7,180	14,509	1,942	4,029	30,383
Bulk Terminal	14,458	17,408	7,783	778	4,519	44,946
Pipeline	8,970	13,483	12,217	1,464	1,687	37,821
Finished Aviation Gasoline	878	378	439	32	589	2,316
Refinery	635	126	384	25	325	1,495
Bulk Terminal	243	204	39	7	264	757
Pipeline	0	48	16	0	0	64
Naphtha-Type Jet Fuel	0	15	0	80	32	127
Refinery	0	0	0	0	32	32
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	15	0	80	0	95
Kerosene-Type Jet Fuel	9,190	8,757	13,255	645	7,883	39,730
Refinery	1,039	2,901	6,063	283	4,336	14,622
Bulk Terminal	3,533	2,166	1,837	228	2,210	9,974
Pipeline	4,618	3,690	5,355	134	1,337	15,134

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,567	1,533	891	107	95	7,193
Refinery	581	530	482	62	83	1,738
Bulk Terminal	3,607	971	341	0	7	4,926
Pipeline	379	32	68	45	5	529
Distillate Fuel Oil	46,051	30,514	29,865	2,561	12,763	121,754
Refinery	8,519	8,466	15,520	1,491	6,711	40,707
Bulk Terminal	29,511	13,035	6,082	546	4,767	53,941
Pipeline	8,021	9,013	8,263	524	1,285	27,106
0.05 Percent Sulfur and Under	17,154	21,348	15,449	2,135	9,090	65,176
Refinery	2,169	4,688	6,835	1,166	4,886	19,744
Bulk Terminal	11,248	9,536	3,815	481	3,301	28,381
Pipeline	3,737	7,124	4,799	488	903	17,051
Greater than 0.05 Percent Sulfur	28,897	9,166	14,416	426	3,673	56,578
Refinery	6,350	3,778	8,685	325	1,825	20,963
Bulk Terminal	18,263	3,499	2,267	65	1,466	25,560
Pipeline	4,284	1,889	3,464	36	382	10,055
Residual Fuel Oil^c	18,287	2,217	16,066	365	5,512	42,447
Refinery	4,311	1,426	6,398	365	4,266	16,766
Bulk Terminal	13,976	791	9,668	0	1,140	25,575
Pipeline	0	0	0	0	106	106
Less than 0.31% Sulfur	6,228	160	342	11	665	7,406
Refinery	2,203	12	53	11	610	2,889
Bulk Terminal	4,025	148	289	0	55	4,517
0.31 to 1.00% Sulfur	6,615	612	5,682	262	960	14,131
Refinery	1,321	328	1,338	262	810	4,059
Bulk Terminal	5,294	284	4,344	0	150	10,072
Greater than 1.00% Sulfur	5,444	1,445	10,042	92	3,781	20,804
Refinery	787	1,086	5,007	92	2,846	9,818
Bulk Terminal	4,657	359	5,035	0	935	10,986
Naphtha for Petrochemical Feedstock Use	402	233	1,324	0	88	2,047
Refinery	402	233	1,324	0	88	2,047
Other Oils for Petrochemical Feedstock Use	0	0	1,872	0	124	1,996
Refinery	0	0	1,872	0	124	1,996
Special Naphthas	119	226	1,528	1	57	1,931
Refinery	89	226	1,301	1	57	1,674
Bulk Terminal	30	0	227	0	0	257
Lubricants	2,445	1,505	6,580	0	1,472	12,002
Refinery	947	730	5,346	0	1,047	8,070
Bulk Terminal	1,498	775	1,234	0	425	3,932
Waxes	184	164	461	11	131	951
Refinery	184	164	461	11	131	951
Petroleum Coke	461	1,226	3,432	311	723	6,153
Refinery	461	1,226	3,432	311	723	6,153
Asphalt and Road Oil	2,669	7,077	3,059	1,613	2,016	16,434
Refinery	1,221	3,999	2,526	1,299	1,752	10,797
Bulk Terminal	1,448	3,078	533	314	264	5,637
Miscellaneous Products	103	220	758	17	116	1,214
Refinery	60	120	329	1	95	605
Bulk Terminal	43	96	411	9	21	580
Pipeline	0	4	18	7	0	29
Total Stocks, All Oils	164,355	210,880	965,779	26,238	154,493	1,521,745

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 1996
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,537	63,415	699,843	11,016	61,858	849,669
Refinery	12,536	12,205	37,509	2,065	19,602	83,917
Tank Farms and Pipelines	983	50,167	82,263	8,116	28,950	170,479
Leases	18	1,043	14,255	835	763	16,914
Strategic Petroleum Reserve	0	0	565,816	0	0	565,816
Alaskan In Transit	0	0	0	0	12,543	12,543
Total Stocks, All Oils (excluding Crude Oil)	160,326	147,106	240,348	16,705	93,262	657,747
Refinery	47,387	53,947	128,447	11,253	65,077	306,111
Bulk Terminal	85,334	54,216	62,645	2,286	21,370	225,851
Pipeline	27,548	36,810	46,169	2,913	6,688	120,128
Natural Gas Processing Plant	57	2,133	3,087	253	127	5,657
Pentanes Plus	30	1,924	4,202	170	40	6,366
Refinery	0	340	215	1	0	556
Bulk Terminal	25	856	2,093	1	22	2,997
Pipeline	0	558	1,107	67	0	1,732
Natural Gas Processing Plant	5	170	787	101	18	1,081
Liquefied Petroleum Gases	6,009	24,488	50,760	1,043	3,913	86,213
Refinery	1,594	3,338	7,711	321	1,171	14,135
Bulk Terminal	2,422	12,239	27,466	55	2,633	44,815
Pipeline	1,941	6,948	13,283	515	0	22,687
Natural Gas Processing Plant	52	1,963	2,300	152	109	4,576
Ethane/Ethylene	1	3,469	13,829	220	0	17,519
Refinery	0	2	506	0	0	508
Bulk Terminal	1	1,607	9,948	0	0	11,556
Pipeline	0	1,399	2,987	217	0	4,603
Natural Gas Processing Plant	0	461	388	3	0	852
Propane/Propylene	4,878	13,433	22,822	403	1,472	43,008
Refinery	801	1,460	3,305	76	134	5,776
Bulk Terminal	2,100	7,411	10,270	52	1,246	21,079
Pipeline	1,941	3,817	8,264	188	0	14,210
Natural Gas Processing Plant	36	745	983	87	92	1,943
Normal Butane/Butylene	947	5,581	9,123	277	2,064	17,992
Refinery	616	1,334	2,585	156	693	5,384
Bulk Terminal	321	2,422	4,711	3	1,363	8,820
Pipeline	0	1,231	1,262	72	0	2,565
Natural Gas Processing Plant	10	594	565	46	8	1,223
Isobutane/Isobutylene	183	2,005	4,986	143	377	7,694
Refinery	177	542	1,315	89	344	2,467
Bulk Terminal	0	799	2,537	0	24	3,360
Pipeline	0	501	770	38	0	1,309
Natural Gas Processing Plant	6	163	364	16	9	558
Other Hydrocarbons/Hydrogen/Oxygenates	1,876	1,659	5,119	187	4,291	13,132
Refinery	1,666	515	2,523	93	3,274	8,071
Bulk Terminal	210	1,071	2,281	86	380	4,028
Pipeline	0	73	315	8	637	1,033
Other Hydrocarbons/Hydrogen	0	16	1	0	7	24
Refinery	0	16	1	0	7	24
Fuel Ethanol	27	1,336	276	87	339	2,065
Refinery	W	266	W	W	W	406
Bulk Terminal ^a	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	688
Refinery	W	W	W	W	W	688

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,450	W	4,248	W	3,924	10,008
Refinery	1,240	W	2,116	W	3,225	6,832
Bulk Terminal	W	W	1,819	W	75	2,166
Pipeline	W	W	313	W	624	1,010
Other Oxygenates^b	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,765	11,834	41,478	1,838	22,945	87,860
Refinery						
Naphthas and Lighter	1,692	2,755	9,340	388	3,754	17,929
Kerosene and Light Gas Oils	2,044	1,812	6,008	341	4,401	14,606
Heavy Gas Oils	4,746	4,217	17,332	834	11,908	39,037
Residuum	1,283	3,050	8,798	275	2,882	16,288
Motor Gasoline Blending Components	6,470	8,724	13,507	2,278	7,016	37,995
Refinery	6,312	7,357	12,407	2,275	6,944	35,295
Bulk Terminal	150	397	635	0	14	1,196
Pipeline	8	970	465	3	58	1,504
Aviation Gasoline Blending Components	193	28	22	0	11	254
Refinery	193	28	22	0	11	254
Finished Motor Gasoline	45,015	41,059	44,558	4,635	21,723	156,990
Refinery	7,967	8,346	17,736	2,272	10,221	46,542
Bulk Terminal	24,835	17,758	9,092	914	8,718	61,317
Pipeline	12,213	14,955	17,730	1,449	2,784	49,131
Reformulated	17,253	1,100	8,650	0	10,828	37,831
Refinery	5,310	389	3,289	0	5,579	14,567
Bulk Terminal	9,628	543	1,916	0	4,075	16,162
Pipeline	2,315	168	3,445	0	1,174	7,102
Oxygenated	358	944	1	280	4	1,587
Refinery	0	608	0	123	0	731
Bulk Terminal	262	322	1	128	3	716
Pipeline	96	14	0	29	1	140
Other	27,404	39,015	35,907	4,355	10,891	117,572
Refinery	2,657	7,349	14,447	2,149	4,642	31,244
Bulk Terminal	14,945	16,893	7,175	786	4,640	44,439
Pipeline	9,802	14,773	14,285	1,420	1,609	41,889
Finished Aviation Gasoline	817	426	434	24	571	2,272
Refinery	610	156	346	24	299	1,435
Bulk Terminal	207	180	74	0	272	733
Pipeline	0	90	14	0	0	104
Naphtha-Type Jet Fuel	0	37	0	25	24	86
Refinery	0	0	0	0	24	24
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	37	0	25	0	62
Kerosene-Type Jet Fuel	9,678	8,622	12,993	778	7,708	39,779
Refinery	1,173	2,805	6,268	345	4,108	14,699
Bulk Terminal	3,742	2,080	2,009	248	2,163	10,242
Pipeline	4,763	3,737	4,716	185	1,437	14,838

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 1996 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,472	1,408	911	125	105	7,021
Refinery	595	509	413	80	92	1,689
Bulk Terminal	3,524	814	378	0	7	4,723
Pipeline	353	85	120	45	6	609
Distillate Fuel Oil	47,390	32,094	31,501	2,891	12,853	126,729
Refinery	8,074	9,056	16,534	1,661	6,673	41,998
Bulk Terminal	31,046	13,687	6,564	622	4,588	56,507
Pipeline	8,270	9,351	8,403	608	1,592	28,224
0.05 Percent Sulfur and Under	19,079	22,399	15,502	2,456	8,951	68,387
Refinery	2,451	5,194	6,914	1,316	4,774	20,649
Bulk Terminal	12,838	10,038	4,010	555	3,089	30,530
Pipeline	3,790	7,167	4,578	585	1,088	17,208
Greater than 0.05 Percent Sulfur	28,311	9,695	15,999	435	3,902	58,342
Refinery	5,623	3,862	9,620	345	1,899	21,349
Bulk Terminal	18,208	3,649	2,554	67	1,499	25,977
Pipeline	4,480	2,184	3,825	23	504	11,016
Residual Fuel Oil^c	21,780	1,891	15,493	425	6,331	45,920
Refinery	5,693	1,262	6,078	425	4,389	17,847
Bulk Terminal	16,087	629	9,415	0	1,768	27,899
Pipeline	0	0	0	0	174	174
Less than 0.31% Sulfur	7,134	93	392	11	459	8,089
Refinery	2,549	6	104	11	403	3,073
Bulk Terminal	4,585	87	288	0	56	5,016
0.31 to 1.00% Sulfur	7,621	439	5,774	317	1,068	15,219
Refinery	1,967	188	1,440	317	755	4,667
Bulk Terminal	5,654	251	4,334	0	313	10,552
Greater than 1.00% Sulfur	7,025	1,359	9,327	97	4,630	22,438
Refinery	1,177	1,068	4,534	97	3,231	10,107
Bulk Terminal	5,848	291	4,793	0	1,399	12,331
Naphtha for Petrochemical Feedstock Use	381	213	1,064	0	115	1,773
Refinery	381	213	1,064	0	115	1,773
Other Oils for Petrochemical Feedstock Use	0	0	1,257	0	170	1,427
Refinery	0	0	1,257	0	170	1,427
Special Naphthas	118	228	1,498	1	45	1,890
Refinery	97	228	1,284	1	45	1,655
Bulk Terminal	21	0	214	0	0	235
Lubricants	2,419	1,615	7,073	0	1,567	12,674
Refinery	989	785	5,835	0	1,086	8,695
Bulk Terminal	1,430	830	1,238	0	481	3,979
Waxes	212	165	388	14	135	914
Refinery	212	165	388	14	135	914
Petroleum Coke	473	1,523	3,140	186	1,358	6,680
Refinery	473	1,523	3,140	186	1,358	6,680
Asphalt and Road Oil	3,124	8,921	4,213	2,066	2,159	20,483
Refinery	1,539	5,368	3,445	1,717	1,854	13,923
Bulk Terminal	1,585	3,553	768	349	305	6,560
Miscellaneous Products	104	247	737	19	182	1,289
Refinery	54	119	303	0	163	639
Bulk Terminal	50	122	418	11	19	620
Pipeline	0	6	16	8	0	30
Total Stocks, All Oils	173,863	210,521	940,191	27,721	155,120	1,507,416

^a Includes stocks held by producers.

^b Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^c Sulfur content not available for stocks held by pipelines.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	40,764	17,518	1,242	22,004	4,044	34,930	11,816	23,114	14,242	1,469
Connecticut	1,310	1,310	0	0	74	2,423	681	1,742	89	W
Delaware, D.C., Maryland	2,201	1,725	0	476	245	1,488	522	966	2,062	W
Florida	5,131	0	0	5,131	145	1,891	1,165	726	811	143
Georgia	2,076	0	0	2,076	55	674	384	290	266	W
Maine, New Hampshire, Vermont	1,029	550	0	479	367	2,507	731	1,776	540	W
Massachusetts	1,859	1,859	0	0	259	2,423	453	1,970	1,033	W
New Jersey	9,935	7,154	800	1,981	827	9,875	2,836	7,039	4,572	W
New York	3,748	1,136	355	2,257	1,013	4,659	1,331	3,328	2,258	W
North Carolina	2,601	0	0	2,601	240	1,051	620	431	326	W
Pennsylvania	5,874	1,884	86	3,904	566	4,628	1,714	2,914	1,220	W
Rhode Island	536	536	0	0	W	933	207	726	W	W
South Carolina	1,436	0	0	1,436	134	593	401	192	W	W
Virginia	2,822	1,364	1	1,457	100	1,654	649	1,005	702	W
West Virginia	206	0	0	206	W	131	122	9	W	W
PAD District II	29,091	1,065	853	27,173	1,336	20,445	12,479	7,966	2,164	7,587
Illinois	3,735	281	0	3,454	221	2,865	1,788	1,077	772	414
Indiana	3,625	212	111	3,302	235	2,868	1,354	1,514	237	W
Iowa	1,231	0	0	1,231	W	1,467	1,228	239	W	W
Kansas, Nebraska	2,539	0	0	2,539	21	1,996	1,327	669	27	4,527
Kentucky	1,676	277	128	1,271	87	997	473	524	W	W
Michigan	3,202	0	70	3,132	145	1,342	1,051	291	67	1,167
Minnesota	1,965	89	242	1,634	W	1,092	800	292	98	W
Missouri	1,215	0	0	1,215	W	699	545	154	W	W
North Dakota, South Dakota	592	0	1	591	W	717	354	363	W	W
Ohio	3,900	20	14	3,866	352	2,566	1,344	1,222	378	W
Oklahoma	1,582	0	1	1,581	W	1,377	645	732	263	589
Tennessee	2,308	0	174	2,134	50	814	511	303	146	W
Wisconsin	1,521	186	112	1,223	W	1,645	1,059	586	50	W
PAD District III	28,621	6,106	38	22,477	893	18,054	9,213	8,841	12,477	11,364
Alabama	1,330	0	0	1,330	53	591	353	238	379	44
Arkansas	974	0	0	974	W	883	290	593	W	W
Louisiana	5,989	594	0	5,395	259	4,299	1,925	2,374	4,933	2,274
Mississippi	2,512	176	0	2,336	96	1,491	597	894	W	869
New Mexico	509	0	0	509	W	262	202	60	12	W
Texas	17,307	5,336	38	11,933	469	10,528	5,846	4,682	6,754	8,115
PAD District IV	3,505	0	248	3,257	81	2,052	1,658	394	417	206
Colorado	743	0	248	495	W	434	375	59	W	W
Idaho	183	0	0	183	W	154	101	53	W	W
Montana	1,295	0	0	1,295	W	609	609	0	72	9
Utah	620	0	0	620	W	487	252	235	82	139
Wyoming	664	0	0	664	W	368	321	47	W	37
PAD District V	18,200	4,734	2,155	11,311	82	12,157	8,072	4,085	5,968	1,390
Alaska	600	0	0	600	W	1,140	80	1,060	W	W
Arizona	874	0	3	871	W	250	191	59	W	W
California	10,568	4,734	2,151	3,683	75	6,839	5,534	1,305	3,570	409
Hawaii	950	0	0	950	W	494	156	338	W	W
Nevada	278	0	0	278	W	158	138	20	W	W
Oregon	1,081	0	1	1,080	W	1,080	807	273	206	W
Washington	3,849	0	0	3,849	W	2,196	1,166	1,030	1,137	449
U.S. Total	120,181	29,423	4,536	86,222	6,436	87,638	43,238	44,400	35,268	22,016

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	37,545	16,603	582	20,360	2,890	25,694	9,164	16,530	12,168	575
Connecticut	1,406	1,406	0	0	128	1,203	381	822	59	W
Delaware, D.C., Maryland	1,781	1,354	0	427	204	1,759	640	1,119	1,774	W
Florida	4,655	0	0	4,655	110	1,844	1,111	733	539	117
Georgia	2,020	0	0	2,020	55	551	357	194	215	W
Maine, New Hampshire, Vermont	1,189	481	0	708	270	1,665	534	1,131	618	W
Massachusetts	1,800	1,800	0	0	214	1,399	318	1,081	546	W
New Jersey	9,135	6,862	153	2,120	305	5,385	1,557	3,828	3,696	W
New York	3,687	1,299	325	2,063	412	3,845	1,039	2,806	2,196	W
North Carolina	2,277	0	0	2,277	343	925	525	400	251	W
Pennsylvania	4,857	1,401	104	3,352	541	4,307	1,532	2,775	1,023	W
Rhode Island	855	855	0	0	W	614	114	500	W	W
South Carolina	1,256	0	0	1,256	144	526	322	204	W	W
Virginia	2,411	1,145	0	1,266	150	1,580	658	922	754	W
West Virginia	216	0	0	216	W	91	76	15	W	W
PAD District II	27,960	1,159	775	26,026	1,382	18,613	11,449	7,164	2,149	4,002
Illinois	3,529	298	0	3,231	222	2,797	1,833	964	807	234
Indiana	3,620	175	85	3,360	216	2,429	1,134	1,295	199	W
Iowa	1,303	0	0	1,303	W	1,306	1,060	246	W	W
Kansas, Nebraska	3,006	0	0	3,006	15	1,691	1,041	650	24	1,540
Kentucky	1,336	286	110	940	64	894	505	389	W	W
Michigan	2,726	0	14	2,712	122	1,290	948	342	59	508
Minnesota	1,852	81	342	1,429	W	1,185	895	290	161	W
Missouri	868	0	0	868	W	684	517	167	W	W
North Dakota, South Dakota	542	0	1	541	W	819	409	410	W	W
Ohio	3,845	19	15	3,811	373	1,940	1,066	874	228	W
Oklahoma	1,814	0	2	1,812	W	1,325	689	636	277	839
Tennessee	1,780	0	118	1,662	78	775	439	336	199	W
Wisconsin	1,739	300	88	1,351	W	1,478	913	565	29	W
PAD District III	28,667	5,486	177	23,004	517	15,855	8,495	7,360	10,645	7,753
Alabama	1,245	0	0	1,245	39	430	253	177	376	23
Arkansas	756	0	0	756	W	504	167	337	W	W
Louisiana	6,561	562	0	5,999	120	4,495	2,174	2,321	3,548	1,818
Mississippi	2,173	151	0	2,022	3	1,311	522	789	W	532
New Mexico	459	0	0	459	W	200	146	54	6	W
Texas	17,473	4,773	177	12,523	346	8,915	5,233	3,682	6,281	5,295
PAD District IV	3,806	0	196	3,610	74	1,960	1,604	356	432	149
Colorado	726	0	196	530	W	317	278	39	W	W
Idaho	201	0	0	201	W	130	104	26	W	W
Montana	1,400	0	0	1,400	W	690	690	0	76	15
Utah	702	0	0	702	W	483	245	238	67	50
Wyoming	777	0	0	777	W	340	287	53	W	62
PAD District V	19,129	7,014	9	12,106	106	11,283	7,264	4,019	6,114	753
Alaska	559	0	0	559	W	1,065	90	975	W	W
Arizona	765	0	4	761	W	211	160	51	W	W
California	11,846	7,014	5	4,827	99	6,217	4,882	1,335	3,935	319
Hawaii	970	0	0	970	W	563	165	398	W	W
Nevada	228	0	0	228	W	154	131	23	W	W
Oregon	1,227	0	0	1,227	W	925	666	259	134	W
Washington	3,534	0	0	3,534	W	2,148	1,170	978	1,071	129
U.S. Total	117,107	30,262	1,739	85,106	4,969	73,405	37,976	35,429	31,508	13,232

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,471	15,505	206	18,760	1,636	22,530	8,361	14,169	10,159	1,091
Connecticut	1,350	1,350	0	0	52	1,356	418	938	11	W
Delaware, D.C., Maryland	1,717	1,238	0	479	88	1,314	421	893	1,414	W
Florida	4,429	0	0	4,429	113	1,583	880	703	1,098	94
Georgia	1,679	0	0	1,679	28	889	587	302	40	W
Maine, New Hampshire, Vermont	1,119	520	0	599	116	1,064	566	498	621	W
Massachusetts	1,288	1,288	0	0	92	1,830	394	1,436	561	W
New Jersey	9,448	7,191	8	2,249	121	4,340	1,110	3,230	3,313	W
New York	3,665	1,468	74	2,123	257	2,753	803	1,950	883	W
North Carolina	2,273	0	0	2,273	190	1,046	572	474	235	W
Pennsylvania	4,093	1,130	124	2,839	399	3,371	1,290	2,081	1,016	W
Rhode Island	476	476	0	0	W	642	226	416	W	W
South Carolina	1,009	0	0	1,009	106	644	377	267	W	W
Virginia	1,789	844	0	945	65	1,585	615	970	593	W
West Virginia	136	0	0	136	W	113	102	11	W	W
PAD District II	26,552	618	707	25,227	1,082	17,180	10,400	6,780	2,075	3,393
Illinois	3,011	207	0	2,804	152	2,411	1,472	939	734	314
Indiana	2,866	40	47	2,779	121	2,087	859	1,228	113	W
Iowa	1,172	0	0	1,172	W	990	794	196	W	W
Kansas, Nebraska	2,957	0	0	2,957	15	1,587	1,007	580	33	1,128
Kentucky	1,349	154	142	1,053	60	946	496	450	W	W
Michigan	2,648	0	24	2,624	126	1,421	1,060	361	55	428
Minnesota	1,777	38	256	1,483	W	979	714	265	225	W
Missouri	1,033	0	0	1,033	W	686	584	102	W	W
North Dakota, South Dakota	768	0	1	767	W	666	316	350	W	W
Ohio	3,636	7	24	3,605	282	2,067	1,059	1,008	204	W
Oklahoma	1,859	0	2	1,857	W	1,277	852	425	323	639
Tennessee	1,904	0	81	1,823	54	860	475	385	154	W
Wisconsin	1,572	172	130	1,270	W	1,203	712	491	24	W
PAD District III	25,592	4,907	8	20,677	664	15,566	8,037	7,529	11,944	8,486
Alabama	1,155	0	0	1,155	26	592	344	248	353	20
Arkansas	702	0	0	702	W	455	168	287	W	W
Louisiana	5,379	518	0	4,861	166	3,842	1,838	2,004	4,806	2,440
Mississippi	1,897	80	0	1,817	1	1,314	401	913	W	710
New Mexico	331	0	0	331	W	201	153	48	9	W
Texas	16,128	4,309	8	11,811	452	9,162	5,133	4,029	6,659	5,257
PAD District IV	3,475	0	56	3,419	66	1,761	1,419	342	423	138
Colorado	943	0	56	887	W	306	265	41	W	W
Idaho	73	0	0	73	W	152	92	60	W	W
Montana	1,317	0	0	1,317	W	570	570	0	98	14
Utah	503	0	0	503	W	331	130	201	54	31
Wyoming	639	0	0	639	W	402	362	40	W	64
PAD District V	18,675	8,295	1	10,379	56	9,644	5,992	3,652	6,769	627
Alaska	530	0	0	530	W	986	81	905	W	W
Arizona	971	0	1	970	W	148	122	26	W	W
California	11,454	8,295	0	3,159	49	5,183	4,048	1,135	4,115	249
Hawaii	764	0	0	764	W	592	147	445	W	W
Nevada	245	0	0	245	W	128	112	16	W	W
Oregon	1,251	0	0	1,251	W	620	452	168	265	W
Washington	3,460	0	0	3,460	W	1,987	1,030	957	1,112	214
U.S. Total	108,765	29,325	978	78,462	3,504	66,681	34,209	32,472	31,370	13,735

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,020	14,621	125	19,274	1,434	21,295	8,171	13,124	11,910	1,182
Connecticut	878	878	0	0	35	776	319	457	73	W
Delaware, D.C., Maryland	1,541	1,052	0	489	124	1,064	250	814	1,829	W
Florida	5,471	0	0	5,471	112	1,511	896	615	788	125
Georgia	1,484	0	0	1,484	19	846	605	241	324	W
Maine, New Hampshire, Vermont	1,069	583	0	486	27	974	397	577	347	W
Massachusetts	1,442	1,442	0	0	91	1,113	345	768	716	W
New Jersey	8,666	6,491	1	2,174	141	4,940	1,245	3,695	3,949	W
New York	2,921	874	84	1,963	196	2,570	788	1,782	978	W
North Carolina	1,774	0	0	1,774	171	1,062	575	487	498	W
Pennsylvania	4,627	1,320	40	3,267	374	3,827	1,584	2,243	1,081	W
Rhode Island	952	952	0	0	W	442	132	310	W	W
South Carolina	1,141	0	0	1,141	95	672	369	303	W	W
Virginia	1,901	1,029	0	872	43	1,378	568	810	782	W
West Virginia	153	0	0	153	W	120	98	22	W	W
PAD District II	26,717	872	588	25,257	863	17,666	10,956	6,710	2,073	5,840
Illinois	3,615	143	0	3,472	130	2,814	1,952	862	678	439
Indiana	3,283	175	90	3,018	148	2,443	1,169	1,274	206	W
Iowa	1,268	0	0	1,268	W	642	571	71	W	W
Kansas, Nebraska	2,916	0	0	2,916	16	1,862	1,359	503	20	2,864
Kentucky	1,331	290	53	988	38	857	466	391	W	W
Michigan	2,534	0	19	2,515	96	1,254	805	449	58	524
Minnesota	1,683	70	226	1,387	W	1,110	849	261	201	W
Missouri	866	0	0	866	W	522	443	79	W	W
North Dakota, South Dakota	805	0	2	803	W	697	346	351	W	W
Ohio	3,409	14	10	3,385	210	2,218	1,100	1,118	203	W
Oklahoma	1,861	0	2	1,859	W	1,159	713	446	320	697
Tennessee	1,600	0	94	1,506	44	708	395	313	146	W
Wisconsin	1,546	180	92	1,274	W	1,380	788	592	49	W
PAD District III	27,149	5,364	76	21,709	575	16,501	9,224	7,277	12,345	9,768
Alabama	1,132	0	0	1,132	21	555	361	194	268	21
Arkansas	584	0	0	584	W	469	198	271	W	W
Louisiana	5,422	526	0	4,896	177	4,097	2,054	2,043	5,251	2,143
Mississippi	2,546	75	0	2,471	2	1,310	623	687	W	803
New Mexico	339	0	0	339	W	255	190	65	7	W
Texas	17,126	4,763	76	12,287	363	9,815	5,798	4,017	6,508	6,746
PAD District IV	2,956	0	54	2,902	30	1,584	1,266	318	452	150
Colorado	721	0	54	667	W	224	185	39	W	W
Idaho	160	0	0	160	W	146	75	71	W	W
Montana	1,192	0	0	1,192	W	522	522	0	76	10
Utah	409	0	0	409	W	354	208	146	83	49
Wyoming	474	0	0	474	W	338	276	62	W	65
PAD District V	17,298	9,363	0	7,935	71	9,439	5,682	3,757	6,588	542
Alaska	517	0	0	517	W	880	98	782	W	W
Arizona	920	0	0	920	W	225	166	59	W	W
California	10,580	9,363	0	1,217	64	5,508	3,966	1,542	4,081	213
Hawaii	779	0	0	779	W	473	156	317	W	W
Nevada	186	0	0	186	W	94	56	38	W	W
Oregon	1,393	0	0	1,393	W	630	434	196	170	W
Washington	2,923	0	0	2,923	W	1,629	806	823	1,141	181
U.S. Total	108,140	30,220	843	77,077	2,973	66,485	35,299	31,186	33,368	17,482

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	37,451	16,331	223	20,897	1,414	22,737	9,748	12,989	11,773	1,330
Connecticut	1,395	1,395	0	0	26	1,275	422	853	56	W
Delaware, D.C., Maryland	1,830	1,293	0	537	80	1,202	468	734	1,905	W
Florida	6,195	0	0	6,195	163	1,958	1,131	827	937	114
Georgia	1,922	0	0	1,922	18	961	651	310	144	W
Maine, New Hampshire, Vermont	1,181	492	0	689	37	993	383	610	523	W
Massachusetts	1,539	1,539	0	0	108	979	278	701	503	W
New Jersey	8,242	6,358	1	1,883	201	4,849	1,502	3,347	4,434	W
New York	3,470	1,380	89	2,001	193	2,738	814	1,924	927	W
North Carolina	1,991	0	0	1,991	157	1,062	638	424	380	W
Pennsylvania	5,165	1,559	133	3,473	286	3,854	1,831	2,023	967	W
Rhode Island	696	696	0	0	W	494	222	272	W	W
South Carolina	1,006	0	0	1,006	94	614	415	199	W	W
Virginia	2,675	1,619	0	1,056	46	1,654	898	756	670	W
West Virginia	144	0	0	144	W	104	95	9	W	W
PAD District II	25,180	920	538	23,722	796	18,879	12,279	6,600	2,048	9,334
Illinois	4,024	236	0	3,788	87	3,237	2,199	1,038	569	347
Indiana	3,229	124	73	3,032	186	3,033	1,745	1,288	201	W
Iowa	985	0	0	985	W	1,318	1,111	207	W	W
Kansas, Nebraska	2,199	0	0	2,199	11	1,663	1,252	411	25	5,567
Kentucky	1,327	282	65	980	35	931	467	464	W	W
Michigan	2,567	0	19	2,548	62	1,391	1,002	389	76	945
Minnesota	1,211	27	257	927	W	850	629	221	177	W
Missouri	1,031	0	0	1,031	W	513	412	101	W	W
North Dakota, South Dakota	480	0	1	479	W	533	241	292	W	W
Ohio	3,645	6	49	3,590	253	2,098	1,106	992	169	W
Oklahoma	1,661	0	3	1,658	W	1,228	769	459	336	968
Tennessee	1,475	0	25	1,450	36	868	621	247	247	W
Wisconsin	1,346	245	46	1,055	W	1,216	725	491	57	W
PAD District III	26,753	6,078	179	20,496	827	16,813	9,624	7,189	13,253	11,751
Alabama	985	0	0	985	32	578	375	203	218	15
Arkansas	762	0	0	762	W	517	304	213	W	W
Louisiana	5,504	528	0	4,976	230	4,223	2,055	2,168	5,412	2,061
Mississippi	2,804	274	0	2,530	123	1,082	516	566	W	1,250
New Mexico	271	0	0	271	W	269	188	81	11	W
Texas	16,427	5,276	179	10,972	427	10,144	6,186	3,958	7,242	8,346
PAD District IV	3,122	0	59	3,063	98	1,971	1,568	403	449	179
Colorado	711	0	59	652	W	316	261	55	W	W
Idaho	222	0	0	222	W	197	133	64	W	W
Montana	1,030	0	0	1,030	W	536	536	0	58	12
Utah	576	0	0	576	W	490	275	215	80	75
Wyoming	583	0	0	583	W	432	363	69	W	63
PAD District V	18,494	9,455	26	9,013	73	10,884	6,732	4,152	6,454	808
Alaska	529	0	0	529	W	987	88	899	W	W
Arizona	921	0	0	921	W	262	202	60	W	W
California	11,270	9,455	26	1,789	66	6,517	4,652	1,865	3,939	338
Hawaii	715	0	0	715	W	470	132	338	W	W
Nevada	179	0	0	179	W	139	107	32	W	W
Oregon	1,650	0	0	1,650	W	740	521	219	209	W
Washington	3,230	0	0	3,230	W	1,769	1,030	739	1,122	199
U.S. Total	111,000	32,784	1,025	77,191	3,208	71,284	39,951	31,333	33,977	23,402

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,849	15,275	158	21,416	1,396	25,782	11,780	14,002	11,766	1,805
Connecticut	1,170	1,170	0	0	49	1,846	689	1,157	41	W
Delaware, D.C., Maryland	1,591	1,290	0	301	140	1,510	684	826	2,036	W
Florida	5,916	0	0	5,916	130	2,216	1,458	758	920	94
Georgia	1,838	0	0	1,838	15	1,002	704	298	173	W
Maine, New Hampshire, Vermont	1,269	568	0	701	35	1,372	780	592	683	W
Massachusetts	1,409	1,409	0	0	113	1,714	606	1,108	408	W
New Jersey	7,680	6,136	1	1,543	120	4,632	1,415	3,217	4,086	W
New York	3,526	1,225	82	2,219	238	3,688	1,131	2,557	1,021	W
North Carolina	2,434	0	0	2,434	119	1,354	940	414	359	W
Pennsylvania	5,538	1,625	75	3,838	297	3,508	1,668	1,840	1,063	W
Rhode Island	604	604	0	0	W	385	166	219	W	W
South Carolina	1,284	0	0	1,284	82	701	464	237	W	W
Virginia	2,444	1,248	0	1,196	53	1,754	984	770	608	W
West Virginia	146	0	0	146	W	100	91	9	W	W
PAD District II	26,734	1,011	564	25,159	750	19,304	12,177	7,127	2,204	13,060
Illinois	4,494	354	0	4,140	130	2,810	1,862	948	731	421
Indiana	2,827	89	90	2,648	118	2,549	1,178	1,371	130	W
Iowa	1,095	0	0	1,095	W	1,223	994	229	W	W
Kansas, Nebraska	2,243	0	0	2,243	1	1,815	1,166	649	28	8,266
Kentucky	1,507	302	112	1,093	33	1,014	622	392	W	W
Michigan	3,098	0	22	3,076	88	1,651	1,250	401	102	1,590
Minnesota	1,161	74	200	887	W	1,074	743	331	236	W
Missouri	1,166	0	0	1,166	W	599	514	85	W	W
North Dakota, South Dakota	383	0	1	382	W	589	319	270	W	W
Ohio	3,510	3	10	3,497	247	2,217	1,101	1,116	168	W
Oklahoma	2,099	0	2	2,097	W	1,238	843	395	369	983
Tennessee	1,933	0	98	1,835	35	938	630	308	212	W
Wisconsin	1,218	189	29	1,000	W	1,587	955	632	44	W
PAD District III	26,630	5,239	9	21,382	556	19,015	10,919	8,096	13,577	14,056
Alabama	1,204	0	0	1,204	59	708	397	311	303	30
Arkansas	723	0	0	723	W	534	332	202	W	W
Louisiana	5,832	369	0	5,463	108	4,581	2,279	2,302	5,417	2,334
Mississippi	2,316	132	0	2,184	124	1,049	576	473	W	2,531
New Mexico	332	0	0	332	W	245	176	69	13	W
Texas	16,223	4,738	9	11,476	235	11,898	7,159	4,739	7,066	9,038
PAD District IV	2,976	0	105	2,871	137	2,226	1,827	399	446	231
Colorado	719	0	105	614	W	384	333	51	W	W
Idaho	212	0	0	212	W	202	156	46	W	W
Montana	1,031	0	0	1,031	W	717	717	0	72	22
Utah	519	0	0	519	W	506	262	244	63	120
Wyoming	495	0	0	495	W	417	359	58	W	62
PAD District V	18,457	8,945	15	9,497	70	11,659	7,132	4,527	6,624	1,080
Alaska	554	0	0	554	W	966	126	840	W	W
Arizona	774	0	0	774	W	189	164	25	W	W
California	11,008	8,945	15	2,048	63	6,695	4,660	2,035	4,278	415
Hawaii	928	0	0	928	W	482	131	351	W	W
Nevada	185	0	0	185	W	128	114	14	W	W
Oregon	1,816	0	0	1,816	W	1,005	770	235	201	W
Washington	3,192	0	0	3,192	W	2,194	1,167	1,027	778	192
U.S. Total	111,646	30,470	851	80,325	2,909	77,986	43,835	34,151	34,617	30,232

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,767	13,658	166	20,943	1,665	30,091	13,695	16,396	12,138	2,120
Connecticut	1,195	1,195	0	0	41	1,923	645	1,278	135	W
Delaware, D.C., Maryland	1,753	1,389	0	364	110	1,644	778	866	2,124	W
Florida	5,757	0	0	5,757	131	2,334	1,384	950	936	99
Georgia	2,243	0	0	2,243	37	1,316	925	391	147	W
Maine, New Hampshire, Vermont	978	416	0	562	41	1,433	829	604	584	W
Massachusetts	1,613	1,613	0	0	151	2,201	759	1,442	567	W
New Jersey	6,172	4,805	1	1,366	316	6,337	2,381	3,956	4,130	W
New York	2,767	954	86	1,727	257	3,715	949	2,766	1,205	W
North Carolina	2,564	0	0	2,564	176	1,860	1,133	727	373	W
Pennsylvania	4,992	1,443	79	3,470	279	3,832	1,915	1,917	846	W
Rhode Island	591	591	0	0	W	787	297	490	W	W
South Carolina	1,226	0	0	1,226	83	830	617	213	W	W
Virginia	2,700	1,252	0	1,448	39	1,778	996	782	636	W
West Virginia	216	0	0	216	W	101	87	14	W	W
PAD District II	27,455	1,234	607	25,614	885	19,568	11,796	7,772	2,199	16,878
Illinois	4,108	364	0	3,744	112	2,918	2,033	885	678	512
Indiana	3,070	165	85	2,820	172	2,335	1,176	1,159	142	W
Iowa	839	0	0	839	W	857	705	152	W	W
Kansas, Nebraska	2,254	0	0	2,254	2	1,943	1,196	747	14	11,265
Kentucky	1,618	357	42	1,219	74	1,055	537	518	W	W
Michigan	3,061	0	20	3,041	80	1,455	1,032	423	89	2,215
Minnesota	1,282	84	226	972	W	1,232	828	404	166	W
Missouri	1,264	0	0	1,264	W	592	537	55	W	W
North Dakota, South Dakota	543	0	1	542	W	685	329	356	W	W
Ohio	3,874	15	6	3,853	207	2,396	1,220	1,176	204	W
Oklahoma	2,126	0	2	2,124	W	1,582	767	815	438	972
Tennessee	1,984	0	134	1,850	29	1,006	679	327	216	W
Wisconsin	1,432	249	91	1,092	W	1,512	757	755	50	W
PAD District III	27,701	5,409	74	22,218	657	19,027	11,065	7,962	13,305	15,316
Alabama	1,143	0	0	1,143	77	776	507	269	308	62
Arkansas	884	0	0	884	W	528	355	173	W	W
Louisiana	5,943	464	0	5,479	79	4,435	2,165	2,270	6,098	2,943
Mississippi	2,489	0	0	2,489	132	1,449	723	726	W	3,202
New Mexico	347	0	0	347	W	181	116	65	19	W
Texas	16,895	4,945	74	11,876	347	11,658	7,199	4,459	6,548	9,018
PAD District IV	2,528	0	104	2,424	125	2,065	1,681	384	428	247
Colorado	577	0	104	473	W	318	274	44	W	W
Idaho	127	0	0	127	W	154	113	41	W	W
Montana	849	0	0	849	W	704	704	0	56	9
Utah	494	0	0	494	W	543	304	239	92	177
Wyoming	481	0	0	481	W	346	286	60	W	41
PAD District V	19,114	10,465	3	8,646	74	10,458	6,611	3,847	6,449	1,582
Alaska	530	0	0	530	W	933	101	832	W	W
Arizona	930	0	0	930	W	159	137	22	W	W
California	12,380	10,465	0	1,915	67	6,237	4,679	1,558	3,768	456
Hawaii	823	0	0	823	W	474	106	368	W	W
Nevada	221	0	3	218	W	147	128	19	W	W
Oregon	1,240	0	0	1,240	W	790	583	207	294	W
Washington	2,990	0	0	2,990	W	1,718	877	841	1,212	338
U.S. Total	111,565	30,766	954	79,845	3,406	81,209	44,848	36,361	34,519	36,143

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	33,276	12,992	193	20,091	2,248	32,557	13,666	18,891	13,260	2,449
Connecticut	771	771	0	0	47	2,086	664	1,422	124	W
Delaware, D.C., Maryland	1,852	1,622	0	230	154	1,437	650	787	1,937	W
Florida	5,364	0	0	5,364	140	2,345	1,334	1,011	1,008	89
Georgia	1,925	0	0	1,925	56	813	529	284	240	W
Maine, New Hampshire, Vermont	1,175	523	0	652	220	1,339	789	550	627	W
Massachusetts	1,139	1,139	0	0	146	2,505	866	1,639	575	W
New Jersey	6,303	4,663	2	1,638	426	7,910	2,588	5,322	4,579	W
New York	2,895	783	111	2,001	277	4,832	1,366	3,466	1,611	W
North Carolina	2,347	0	0	2,347	210	1,736	1,080	656	405	W
Pennsylvania	4,578	1,295	80	3,203	402	3,767	1,825	1,942	1,076	W
Rhode Island	750	750	0	0	W	799	236	563	W	W
South Carolina	1,236	0	0	1,236	89	921	544	377	W	W
Virginia	2,755	1,446	0	1,309	76	1,963	1,104	859	256	W
West Virginia	186	0	0	186	W	104	91	13	W	W
PAD District II	25,751	979	594	24,178	1,026	20,560	12,645	7,915	2,379	18,914
Illinois	3,920	401	0	3,519	152	3,170	2,115	1,055	788	492
Indiana	2,751	88	6	2,657	182	2,473	1,245	1,228	157	W
Iowa	799	0	0	799	W	1,170	941	229	W	W
Kansas, Nebraska	2,152	0	0	2,152	20	1,880	1,410	470	12	12,912
Kentucky	1,548	295	102	1,151	59	1,070	539	531	W	W
Michigan	3,134	0	0	3,134	111	1,488	1,045	443	83	2,730
Minnesota	1,220	20	249	951	W	1,380	1,080	300	150	W
Missouri	1,132	0	0	1,132	W	679	567	112	W	W
North Dakota, South Dakota	448	0	1	447	W	601	224	377	W	W
Ohio	3,413	18	18	3,377	227	2,228	1,126	1,102	224	W
Oklahoma	2,052	0	3	2,049	W	1,750	918	832	465	849
Tennessee	1,910	0	96	1,814	36	1,081	640	441	231	W
Wisconsin	1,272	157	119	996	W	1,590	795	795	38	W
PAD District III	26,852	6,124	37	20,691	661	20,436	11,076	9,360	13,091	16,065
Alabama	1,119	0	0	1,119	57	717	418	299	397	80
Arkansas	831	0	0	831	W	556	230	326	W	W
Louisiana	5,602	596	0	5,006	145	5,043	2,311	2,732	6,086	3,084
Mississippi	2,171	0	0	2,171	172	1,559	597	962	W	3,613
New Mexico	347	0	0	347	W	220	164	56	19	W
Texas	16,782	5,528	37	11,217	276	12,341	7,356	4,985	6,287	9,165
PAD District IV	2,492	0	79	2,413	98	1,607	1,291	316	358	279
Colorado	458	0	79	379	W	234	201	33	W	W
Idaho	206	0	0	206	W	193	133	60	W	W
Montana	791	0	0	791	W	521	521	0	59	7
Utah	540	0	0	540	W	365	180	185	71	213
Wyoming	497	0	0	497	W	294	256	38	W	37
PAD District V	18,140	9,462	3	8,675	72	9,549	6,182	3,367	6,475	1,658
Alaska	516	0	0	516	W	786	77	709	W	W
Arizona	865	0	0	865	W	290	258	32	W	W
California	10,842	9,462	0	1,380	65	5,696	4,414	1,282	3,908	500
Hawaii	803	0	0	803	W	507	143	364	W	W
Nevada	218	0	3	215	W	117	101	16	W	W
Oregon	1,562	0	0	1,562	W	586	417	169	345	W
Washington	3,334	0	0	3,334	W	1,567	772	795	1,017	189
U.S. Total	106,511	29,557	906	76,048	4,105	84,709	44,860	39,849	35,563	39,365

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,393	13,288	156	20,949	2,663	32,574	11,357	21,217	14,775	2,933
Connecticut	858	858	0	0	97	1,875	506	1,369	114	W
Delaware, D.C., Maryland	1,852	1,374	0	478	147	1,618	580	1,038	2,210	W
Florida	5,456	0	0	5,456	151	1,979	1,185	794	1,165	43
Georgia	1,743	0	0	1,743	68	887	612	275	261	W
Maine, New Hampshire, Vermont	934	329	0	605	324	1,275	504	771	670	W
Massachusetts	1,653	1,653	0	0	206	3,330	657	2,673	888	W
New Jersey	6,661	4,829	2	1,830	408	6,436	1,442	4,994	5,746	W
New York	3,082	781	63	2,238	453	5,473	1,191	4,282	1,289	W
North Carolina	2,306	0	0	2,306	247	1,802	1,047	755	392	W
Pennsylvania	5,014	1,336	91	3,587	386	4,305	1,887	2,418	1,053	W
Rhode Island	546	546	0	0	W	666	158	508	W	W
South Carolina	1,312	0	0	1,312	86	1,032	571	461	W	W
Virginia	2,809	1,582	0	1,227	77	1,764	897	867	482	W
West Virginia	167	0	0	167	W	132	120	12	W	W
PAD District II	27,775	1,196	815	25,764	1,185	21,733	14,225	7,508	2,270	19,305
Illinois	3,752	327	0	3,425	151	3,599	2,691	908	649	649
Indiana	3,288	197	110	2,981	305	2,856	1,367	1,489	184	W
Iowa	1,079	0	0	1,079	W	1,287	1,124	163	W	W
Kansas, Nebraska	2,181	0	0	2,181	14	2,109	1,613	496	15	12,778
Kentucky	1,624	361	168	1,095	57	1,203	607	596	W	W
Michigan	3,044	0	18	3,026	131	1,671	1,225	446	72	2,987
Minnesota	1,605	20	271	1,314	W	1,109	838	271	131	W
Missouri	1,147	0	0	1,147	W	752	632	120	W	W
North Dakota, South Dakota	519	0	1	518	W	569	309	260	W	W
Ohio	3,794	42	11	3,741	309	2,258	1,241	1,017	283	W
Oklahoma	2,240	0	3	2,237	W	1,657	968	689	379	636
Tennessee	2,008	0	138	1,870	42	1,214	844	370	217	W
Wisconsin	1,494	249	95	1,150	W	1,449	766	683	44	W
PAD District III	26,481	5,351	177	20,953	886	21,521	11,000	10,521	13,922	16,216
Alabama	1,331	0	0	1,331	59	809	514	295	215	130
Arkansas	829	0	0	829	W	693	367	326	W	W
Louisiana	5,498	459	0	5,039	101	4,659	2,181	2,478	6,757	2,775
Mississippi	1,990	0	0	1,990	296	1,869	505	1,364	W	4,497
New Mexico	408	0	0	408	W	226	172	54	20	W
Texas	16,425	4,892	177	11,356	402	13,265	7,261	6,004	6,655	8,717
PAD District IV	2,729	0	80	2,649	117	1,813	1,439	374	417	314
Colorado	579	0	80	499	W	281	246	35	W	W
Idaho	229	0	0	229	W	136	85	51	W	W
Montana	849	0	0	849	W	631	631	0	51	12
Utah	555	0	0	555	W	468	238	230	102	238
Wyoming	517	0	0	517	W	297	239	58	W	40
PAD District V	20,271	10,379	14	9,878	72	10,550	6,983	3,567	6,206	1,882
Alaska	456	0	0	456	W	662	91	571	W	W
Arizona	849	0	2	847	W	294	248	46	W	W
California	12,265	10,379	8	1,878	65	5,904	4,776	1,128	3,925	619
Hawaii	923	0	0	923	W	660	201	459	W	W
Nevada	204	0	4	200	W	108	83	25	W	W
Oregon	2,225	0	0	2,225	W	761	523	238	192	W
Washington	3,349	0	0	3,349	W	2,161	1,061	1,100	807	383
U.S. Total	111,649	30,214	1,242	80,193	4,923	88,191	45,004	43,187	37,590	40,650

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	30,720	13,053	209	17,458	4,822	35,522	11,649	23,873	16,266	2,951
Connecticut	808	808	0	0	146	2,427	902	1,525	100	W
Delaware, D.C., Maryland	1,907	1,624	0	283	181	1,585	519	1,066	2,319	W
Florida	4,528	0	0	4,528	170	1,659	861	798	992	44
Georgia	1,414	0	0	1,414	70	726	427	299	67	W
Maine, New Hampshire, Vermont	943	375	0	568	400	1,902	468	1,434	660	W
Massachusetts	1,435	1,435	0	0	541	3,874	766	3,108	1,092	W
New Jersey	6,503	4,769	2	1,732	942	7,694	1,881	5,813	6,375	W
New York	2,524	848	129	1,547	1,075	6,182	1,625	4,557	1,777	W
North Carolina	1,984	0	0	1,984	302	1,524	843	681	585	W
Pennsylvania	4,255	1,245	78	2,932	653	4,185	1,650	2,535	1,018	W
Rhode Island	490	490	0	0	W	881	154	727	W	W
South Carolina	1,267	0	0	1,267	148	926	582	344	W	W
Virginia	2,456	1,459	0	997	183	1,829	851	978	593	W
West Virginia	206	0	0	206	W	128	120	8	W	W
PAD District II	23,604	1,056	542	22,006	1,347	18,787	12,457	6,330	2,050	15,285
Illinois	3,137	278	42	2,817	161	3,036	2,097	939	630	629
Indiana	2,736	160	111	2,465	322	2,255	1,243	1,012	163	W
Iowa	694	0	0	694	W	899	829	70	W	W
Kansas, Nebraska	1,648	0	0	1,648	18	1,732	1,378	354	10	9,074
Kentucky	1,433	335	53	1,045	105	1,104	613	491	W	W
Michigan	2,748	0	11	2,737	146	1,378	961	417	89	3,042
Minnesota	1,384	30	245	1,109	W	1,221	939	282	102	W
Missouri	1,017	0	0	1,017	W	721	616	105	W	W
North Dakota, South Dakota	452	0	1	451	W	586	338	248	W	W
Ohio	3,456	69	8	3,379	315	1,996	986	1,010	316	W
Oklahoma	2,080	0	2	2,078	W	1,337	955	382	246	716
Tennessee	1,340	0	11	1,329	101	1,122	696	426	198	W
Wisconsin	1,479	184	58	1,237	W	1,400	806	594	28	W
PAD District III	25,494	5,371	3	20,120	1,112	21,419	10,709	10,710	13,813	17,488
Alabama	992	0	0	992	58	659	339	320	175	144
Arkansas	802	0	0	802	W	549	310	239	W	W
Louisiana	5,397	517	0	4,880	220	4,806	2,209	2,597	6,744	2,690
Mississippi	2,039	176	0	1,863	394	1,817	672	1,145	W	4,792
New Mexico	438	0	2	436	W	275	221	54	5	W
Texas	15,826	4,678	1	11,147	417	13,313	6,958	6,355	6,247	9,753
PAD District IV	2,847	0	186	2,661	48	1,657	1,249	408	341	320
Colorado	632	0	186	446	W	282	242	40	W	W
Idaho	232	0	0	232	W	139	88	51	W	W
Montana	983	0	0	983	W	436	436	0	46	13
Utah	506	0	0	506	W	508	233	275	63	233
Wyoming	494	0	0	494	W	292	250	42	W	50
PAD District V	20,023	9,931	4	10,088	83	10,364	7,311	3,053	5,562	2,233
Alaska	490	0	0	490	W	645	287	358	W	W
Arizona	871	0	2	869	W	210	156	54	W	W
California	11,931	9,931	0	2,000	75	5,867	4,851	1,016	3,178	658
Hawaii	635	0	0	635	W	749	254	495	W	W
Nevada	232	0	1	231	W	163	131	32	W	W
Oregon	2,133	0	1	2,132	W	869	612	257	197	W
Washington	3,731	0	0	3,731	W	1,861	1,020	841	833	385
U.S. Total	102,688	29,411	944	72,333	7,412	87,749	43,375	44,374	38,032	38,277

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	29,668	12,241	246	17,181	4,188	38,030	13,417	24,613	18,287	2,913
Connecticut	956	956	0	0	168	2,977	1,063	1,914	75	W
Delaware, D.C., Maryland	1,857	1,439	0	418	182	2,088	726	1,362	2,647	W
Florida	3,809	0	0	3,809	131	1,617	1,022	595	911	66
Georgia	1,744	0	0	1,744	55	1,060	738	322	252	W
Maine, New Hampshire, Vermont	1,141	512	0	629	298	2,212	635	1,577	540	W
Massachusetts	934	934	0	0	365	3,255	715	2,540	1,603	W
New Jersey	5,225	3,897	2	1,326	839	8,586	2,697	5,889	7,365	W
New York	2,665	965	139	1,561	943	6,454	1,728	4,726	2,003	W
North Carolina	1,935	0	0	1,935	262	1,474	688	786	460	W
Pennsylvania	4,805	1,447	105	3,253	690	4,443	1,647	2,796	941	W
Rhode Island	421	421	0	0	W	945	252	693	W	W
South Carolina	1,229	0	0	1,229	135	895	517	378	W	W
Virginia	2,739	1,670	0	1,069	112	1,863	851	1,012	730	W
West Virginia	208	0	0	208	W	161	138	23	W	W
PAD District II	26,432	1,050	794	24,588	1,501	21,501	14,224	7,277	2,217	11,783
Illinois	3,642	263	100	3,279	281	3,128	2,350	778	823	592
Indiana	2,606	146	91	2,369	353	2,421	1,496	925	183	W
Iowa	1,051	0	0	1,051	W	1,272	1,118	154	W	W
Kansas, Nebraska	2,146	0	0	2,146	9	2,150	1,613	537	11	5,935
Kentucky	1,483	294	126	1,063	83	1,155	507	648	W	W
Michigan	3,222	0	44	3,178	105	1,710	1,255	455	94	2,697
Minnesota	1,375	55	260	1,060	W	1,206	873	333	151	W
Missouri	1,221	0	0	1,221	W	949	819	130	W	W
North Dakota, South Dakota	483	0	1	482	W	817	412	405	W	W
Ohio	3,844	48	18	3,778	426	2,326	1,173	1,153	217	W
Oklahoma	2,031	0	2	2,029	W	1,679	983	696	185	781
Tennessee	1,779	0	79	1,700	91	1,154	694	460	281	W
Wisconsin	1,549	244	73	1,232	W	1,534	931	603	35	W
PAD District III	26,491	4,198	1	22,292	823	21,602	10,650	10,952	16,066	16,741
Alabama	1,199	0	0	1,199	79	912	535	377	216	144
Arkansas	878	0	0	878	W	540	241	299	W	W
Louisiana	5,957	271	0	5,686	154	4,859	1,858	3,001	7,393	2,953
Mississippi	1,938	28	0	1,910	303	1,936	531	1,405	W	4,906
New Mexico	487	0	1	486	W	297	232	65	5	W
Texas	16,032	3,899	0	12,133	267	13,058	7,253	5,805	8,126	8,639
PAD District IV	2,936	0	216	2,720	62	2,037	1,647	390	365	297
Colorado	678	0	216	462	W	329	296	33	W	W
Idaho	214	0	0	214	W	157	105	52	W	W
Montana	941	0	0	941	W	657	657	0	47	10
Utah	560	0	0	560	W	475	222	253	51	199
Wyoming	543	0	0	543	W	419	367	52	W	53
PAD District V	18,538	9,987	3	8,548	90	11,478	8,187	3,291	5,406	2,036
Alaska	575	0	0	575	W	854	125	729	W	W
Arizona	935	0	1	934	W	320	254	66	W	W
California	11,654	9,987	0	1,667	83	6,204	5,271	933	3,049	659
Hawaii	702	0	0	702	W	702	236	466	W	W
Nevada	222	0	1	221	W	215	193	22	W	W
Oregon	1,564	0	1	1,563	W	1,103	830	273	230	W
Washington	2,886	0	0	2,886	W	2,080	1,278	802	776	327
U.S. Total	104,065	27,476	1,260	75,329	6,664	94,648	48,125	46,523	42,341	33,770

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 1996
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,802	14,938	262	17,602	4,119	39,120	15,289	23,831	21,780	2,937
Connecticut	976	976	0	0	111	2,712	1,078	1,634	134	W
Delaware, D.C., Maryland	2,059	1,650	0	409	167	2,124	838	1,286	3,492	W
Florida	4,037	0	0	4,037	117	1,739	1,150	589	1,226	59
Georgia	1,506	0	0	1,506	57	1,125	817	308	208	W
Maine, New Hampshire, Vermont	1,098	593	0	505	279	2,539	822	1,717	764	W
Massachusetts	1,637	1,637	0	0	552	3,566	830	2,736	1,585	W
New Jersey	7,046	5,558	1	1,487	659	8,193	3,128	5,065	8,320	W
New York	3,208	1,124	153	1,931	988	6,425	1,709	4,716	2,930	W
North Carolina	2,102	0	0	2,102	215	1,631	917	714	409	W
Pennsylvania	4,767	1,312	108	3,347	710	5,415	2,051	3,364	1,259	W
Rhode Island	695	695	0	0	W	704	205	499	W	W
South Carolina	969	0	0	969	140	909	563	346	W	W
Virginia	2,466	1,393	0	1,073	111	1,896	1,055	841	762	W
West Virginia	236	0	0	236	W	142	126	16	W	W
PAD District II	26,104	932	930	24,242	1,323	22,743	15,232	7,511	1,891	9,616
Illinois	3,284	269	89	2,926	196	3,444	2,526	918	714	717
Indiana	2,575	81	92	2,402	217	2,576	1,458	1,118	108	W
Iowa	1,266	0	0	1,266	W	1,299	1,126	173	W	W
Kansas, Nebraska	2,365	0	0	2,365	21	2,123	1,519	604	11	4,198
Kentucky	1,188	217	128	843	72	1,433	744	689	W	W
Michigan	2,840	0	41	2,799	163	1,857	1,454	403	65	2,130
Minnesota	1,701	84	267	1,350	W	1,285	1,021	264	168	W
Missouri	960	0	0	960	W	863	700	163	W	W
North Dakota, South Dakota	519	0	1	518	W	929	495	434	W	W
Ohio	4,075	65	7	4,003	450	2,412	1,369	1,043	163	W
Oklahoma	1,852	0	3	1,849	W	1,410	782	628	148	654
Tennessee	1,759	0	104	1,655	49	1,391	950	441	260	W
Wisconsin	1,720	216	198	1,306	W	1,721	1,088	633	44	W
PAD District III	26,828	5,205	1	21,622	791	23,098	10,924	12,174	15,493	14,558
Alabama	1,093	0	0	1,093	58	979	609	370	272	113
Arkansas	867	0	0	867	W	723	408	315	W	W
Louisiana	5,187	558	0	4,629	127	5,563	2,261	3,302	7,255	2,868
Mississippi	2,054	27	0	2,027	352	2,105	700	1,405	W	3,858
New Mexico	418	0	1	417	W	325	270	55	8	W
Texas	17,209	4,620	0	12,589	226	13,403	6,676	6,727	7,644	7,574
PAD District IV	3,186	0	251	2,935	80	2,283	1,871	412	425	215
Colorado	718	0	251	467	W	366	309	57	W	W
Idaho	217	0	0	217	W	232	172	60	W	W
Montana	1,060	0	0	1,060	W	675	675	0	42	10
Utah	572	0	0	572	W	520	288	232	58	112
Wyoming	619	0	0	619	W	490	427	63	W	54
PAD District V	18,939	9,654	3	9,282	99	11,261	7,863	3,398	6,157	1,472
Alaska	639	0	0	639	W	892	77	815	W	W
Arizona	1,007	0	2	1,005	W	284	222	62	W	W
California	11,463	9,654	0	1,809	92	6,494	5,538	956	3,603	520
Hawaii	721	0	0	721	W	590	204	386	W	W
Nevada	222	0	1	221	W	214	181	33	W	W
Oregon	1,572	0	0	1,572	W	950	694	256	352	W
Washington	3,315	0	0	3,315	W	1,837	947	890	895	203
U.S. Total	107,859	30,729	1,447	75,683	6,412	98,505	51,179	47,326	45,746	28,798

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	53	812	0	64	735	614	0	0	54,030
Petroleum Products	7,545	144	0	3,634	5,751	2,993	0	102,946	24,440
Pentanes Plus	0	0	0	0	278	0	0	0	944
Liquefied Petroleum Gases	0	0	0	1,300	4,241	244	0	3,618	6,390
Unfinished Oils	8	0	0	18	0	0	0	0	45
Motor Gasoline Blending Components	10	138	0	0	20	0	0	390	1,444
Finished Motor Gasoline	5,428	0	0	1,410	477	1,114	0	54,477	9,172
Reformulated	10	0	0	0	0	0	0	12,901	0
Oxygenated	0	0	0	75	0	41	0	0	0
Other	5,418	0	0	1,335	477	1,073	0	41,576	9,172
Finished Aviation Gasoline	0	0	0	0	0	16	0	88	94
Jet Fuel	377	0	0	105	50	1,144	0	13,767	3,462
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	377	0	0	105	50	1,144	0	13,767	3,462
Kerosene	76	0	0	106	0	0	0	320	48
Distillate Fuel Oil	1,630	0	0	576	198	475	0	28,371	2,297
0.05 percent sulfur and under	1,202	0	0	174	190	475	0	13,115	1,999
Greater than 0.05 percent sulfur	428	0	0	402	8	0	0	15,256	298
Residual Fuel Oil	16	0	0	36	487	0	0	1,063	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	50	76
Special Naphthas	0	6	0	0	0	0	0	100	106
Lubricants	0	0	0	83	0	0	0	607	250
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	83	112
Miscellaneous Products	0	0	0	0	0	0	0	12	0
Total	7,598	956	0	3,698	6,486	3,607	0	102,946	78,470

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,033	850	0	0	0	6,062	0
Petroleum Products	501	2,506	2,132	2,393	1,043	0	0	71	0
Pentanes Plus	0	0	124	215	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,124	2,178	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	380	1,848	544	0	964	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	380	1,848	544	0	964	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	74	337	17	0	19	0	0	0	0
Naphtha-Type	0	0	0	0	19	0	0	0	0
Kerosene-Type	74	337	17	0	0	0	0	0	0
Kerosene	0	0	40	0	0	0	0	0	0
Distillate Fuel Oil	47	321	283	0	60	0	0	0	0
0.05 percent sulfur and under	47	191	283	0	20	0	0	0	0
Greater than 0.05 percent sulfur	0	130	0	0	40	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	71	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	501	2,506	4,165	3,243	1,043	0	0	6,133	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	78	692	0	151	966	407	0	0	49,087
Petroleum Products	7,248	104	0	3,819	4,755	2,810	0	91,527	24,039
Pentanes Plus	0	0	0	0	186	0	0	0	728
Liquefied Petroleum Gases	0	0	0	1,249	3,565	193	0	3,130	5,415
Unfinished Oils	17	0	0	24	59	0	0	0	71
Motor Gasoline Blending Components	0	76	0	0	25	0	0	473	1,147
Finished Motor Gasoline	4,503	0	0	1,595	408	1,088	0	46,515	9,288
Reformulated	0	0	0	0	0	0	0	9,048	0
Oxygenated	23	0	0	151	0	42	0	0	0
Other	4,480	0	0	1,444	408	1,046	0	37,467	9,288
Finished Aviation Gasoline	0	0	0	0	0	13	0	40	41
Jet Fuel	474	0	0	81	60	1,095	0	13,281	3,965
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	474	0	0	81	60	1,095	0	13,281	3,965
Kerosene	17	0	0	60	0	0	0	498	165
Distillate Fuel Oil	2,237	0	0	694	172	421	0	25,282	2,795
0.05 percent sulfur and under	1,667	0	0	284	163	407	0	11,343	2,403
Greater than 0.05 percent sulfur	570	0	0	410	9	14	0	13,939	392
Residual Fuel Oil	0	0	0	45	238	0	0	1,188	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	69	87
Lubricants	0	28	0	71	10	0	0	757	285
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	32	0	0	294	52
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	7,326	796	0	3,970	5,721	3,217	0	91,527	73,126

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,308	809	0	0	0	4,720	0
Petroleum Products	458	2,131	2,207	1,838	673	0	0	393	0
Pentanes Plus	0	0	132	268	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,047	1,570	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	393	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	336	1,575	593	0	635	0	0	0	0
Reformulated	0	255	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	336	1,320	593	0	635	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	75	246	65	0	31	0	0	0	0
Naphtha-Type	0	0	0	0	31	0	0	0	0
Kerosene-Type	75	246	65	0	0	0	0	0	0
Kerosene	0	0	22	0	0	0	0	0	0
Distillate Fuel Oil	47	264	348	0	7	0	0	0	0
0.05 percent sulfur and under	47	116	348	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	148	0	0	7	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	46	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	458	2,131	3,515	2,647	673	0	0	5,113	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	62	812	0	129	675	477	0	0	55,428
Petroleum Products	8,554	87	0	3,811	6,778	2,822	0	94,436	27,002
Pentanes Plus	0	0	0	0	167	0	0	0	656
Liquefied Petroleum Gases	0	0	0	1,211	5,403	68	0	2,731	3,806
Unfinished Oils	15	0	0	28	60	0	0	0	118
Motor Gasoline Blending Components	0	69	0	0	0	0	0	571	1,919
Finished Motor Gasoline	5,714	0	0	1,396	398	1,247	0	52,791	12,149
Reformulated	0	0	0	0	0	0	0	11,078	0
Oxygenated	0	0	0	150	0	0	0	0	0
Other	5,714	0	0	1,246	398	1,247	0	41,713	12,149
Finished Aviation Gasoline	0	0	0	0	0	8	0	70	89
Jet Fuel	271	0	0	130	64	1,016	0	11,832	3,668
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	271	0	0	130	64	1,016	0	11,832	3,668
Kerosene	0	0	0	20	0	0	0	222	0
Distillate Fuel Oil	2,554	0	0	837	96	483	0	23,554	4,003
0.05 percent sulfur and under	1,961	0	0	395	68	474	0	13,187	3,493
Greater than 0.05 percent sulfur	593	0	0	442	28	9	0	10,367	510
Residual Fuel Oil	0	0	0	105	437	0	0	1,557	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	88	102
Lubricants	0	18	0	84	63	0	0	864	309
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	90	0	0	148	183
Miscellaneous Products	0	0	0	0	0	0	0	8	0
Total	8,616	899	0	3,940	7,453	3,299	0	94,436	82,430

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	922	892	0	0	0	5,778	0
Petroleum Products	452	1,910	2,444	2,693	692	0	0	43	0
Pentanes Plus	0	0	148	248	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,237	2,445	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	319	1,516	633	0	618	0	0	0	0
Reformulated	0	306	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	319	1,210	633	0	618	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	94	160	33	0	54	0	0	0	0
Naphtha-Type	0	0	0	0	54	0	0	0	0
Kerosene-Type	94	160	33	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	39	156	393	0	20	0	0	0	0
0.05 percent sulfur and under	39	85	393	0	15	0	0	0	0
Greater than 0.05 percent sulfur	0	71	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	78	0	0	0	0	0	43	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	452	1,910	3,366	3,585	692	0	0	5,821	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	61	794	0	107	908	533	0	0	56,480
Petroleum Products	8,273	78	0	3,240	7,665	2,897	0	91,720	26,599
Pentanes Plus	0	0	0	0	304	1	0	0	539
Liquefied Petroleum Gases	0	0	0	1,072	6,091	64	0	2,022	3,507
Unfinished Oils	18	0	0	18	0	0	0	0	12
Motor Gasoline Blending Components	0	51	0	0	0	0	0	869	1,653
Finished Motor Gasoline	5,696	0	0	1,164	477	1,223	0	52,296	10,394
Reformulated	0	0	0	0	0	0	0	11,109	20
Oxygenated	21	0	0	163	0	0	0	0	0
Other	5,675	0	0	1,001	477	1,223	0	41,187	10,374
Finished Aviation Gasoline	0	0	0	0	0	14	0	110	90
Jet Fuel	214	0	0	117	64	950	0	12,956	4,267
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	214	0	0	117	64	950	0	12,956	4,267
Kerosene	0	0	0	27	0	0	0	222	0
Distillate Fuel Oil	2,345	0	0	740	212	645	0	20,162	5,410
0.05 percent sulfur and under	1,856	0	0	359	167	640	0	13,598	4,641
Greater than 0.05 percent sulfur	489	0	0	381	45	5	0	6,564	769
Residual Fuel Oil	0	0	0	22	447	0	0	1,996	0
Petrochemical Feedstocks ^a	0	0	0	0	40	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	92	103
Lubricants	0	27	0	80	30	0	0	703	273
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	292	351
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,334	872	0	3,347	8,573	3,430	0	91,720	83,079

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,332	861	0	0	0	4,984	0
Petroleum Products	513	2,289	2,383	2,821	608	0	0	97	0
Pentanes Plus	0	0	161	274	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,304	2,547	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	116	0	0	0	0	0	0	0
Finished Motor Gasoline	382	1,626	613	0	537	0	0	0	0
Reformulated	0	228	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	382	1,398	613	0	537	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	91	189	27	0	61	0	0	97	0
Naphtha-Type	0	0	0	0	61	0	0	0	0
Kerosene-Type	91	189	27	0	0	0	0	97	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	40	358	278	0	10	0	0	0	0
0.05 percent sulfur and under	40	89	278	0	10	0	0	0	0
Greater than 0.05 percent sulfur	0	269	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	513	2,289	3,715	3,682	608	0	0	5,081	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	45	722	0	106	852	690	0	0	60,731
Petroleum Products	9,233	198	0	3,282	5,836	3,199	0	93,574	27,633
Pentanes Plus	0	0	0	0	293	0	0	0	451
Liquefied Petroleum Gases	0	0	0	980	4,567	50	0	1,373	3,761
Unfinished Oils	18	0	0	28	47	0	0	0	65
Motor Gasoline Blending Components	0	19	0	0	57	0	0	632	1,648
Finished Motor Gasoline	6,050	0	0	1,252	365	1,407	0	57,003	11,284
Reformulated	0	0	0	0	0	0	0	11,343	0
Oxygenated	0	0	0	184	0	0	0	0	0
Other	6,050	0	0	1,068	365	1,407	0	45,660	11,284
Finished Aviation Gasoline	0	0	0	0	0	8	0	46	78
Jet Fuel	196	0	0	121	30	992	0	11,723	3,665
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	196	0	0	121	30	992	0	11,723	3,665
Kerosene	12	0	0	0	0	0	0	181	0
Distillate Fuel Oil	2,949	115	0	766	265	742	0	19,313	5,901
0.05 percent sulfur and under	2,359	115	0	382	219	722	0	13,743	4,762
Greater than 0.05 percent sulfur	590	0	0	384	46	20	0	5,570	1,139
Residual Fuel Oil	0	0	0	28	202	0	0	2,084	0
Petrochemical Feedstocks ^a	8	0	0	0	0	0	0	0	74
Special Naphthas	0	27	0	0	0	0	0	115	114
Lubricants	0	37	0	76	10	0	0	893	319
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	31	0	0	0	200	273
Miscellaneous Products	0	0	0	0	0	0	0	11	0
Total	9,278	920	0	3,388	6,688	3,889	0	93,574	88,364

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,383	950	0	0	0	4,790	0
Petroleum Products	448	3,400	2,359	2,993	655	0	0	496	0
Pentanes Plus	0	0	177	237	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,340	2,756	0	0	0	0	0
Unfinished Oils	0	459	0	0	0	0	0	396	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	352	2,295	476	0	610	0	0	0	0
Reformulated	0	498	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	352	1,797	476	0	610	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	69	277	16	0	40	0	0	0	0
Naphtha-Type	0	0	0	0	40	0	0	0	0
Kerosene-Type	69	277	16	0	0	0	0	0	0
Kerosene	0	0	16	0	0	0	0	0	0
Distillate Fuel Oil	27	369	334	0	5	0	0	0	0
0.05 percent sulfur and under	27	109	334	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	260	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	100	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	448	3,400	3,742	3,943	655	0	0	5,286	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	106	592	0	187	789	778	0	0	62,541
Petroleum Products	9,088	56	0	4,207	5,871	3,073	0	88,584	28,640
Pentanes Plus	0	0	0	0	281	0	0	0	508
Liquefied Petroleum Gases	0	0	0	1,188	4,682	40	0	1,540	3,111
Unfinished Oils	19	0	0	27	70	0	0	0	190
Motor Gasoline Blending Components	0	0	0	0	0	0	0	666	2,339
Finished Motor Gasoline	6,255	0	0	1,881	315	1,367	0	54,059	12,975
Reformulated	0	0	0	0	0	0	0	12,153	17
Oxygenated	0	0	0	156	0	0	0	0	0
Other	6,255	0	0	1,725	315	1,367	0	41,906	12,958
Finished Aviation Gasoline	0	0	0	0	0	16	0	82	103
Jet Fuel	153	0	0	184	0	936	0	11,426	3,910
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	153	0	0	184	0	936	0	11,426	3,910
Kerosene	0	0	0	8	0	0	0	18	0
Distillate Fuel Oil	2,661	0	0	676	320	714	0	18,215	4,554
0.05 percent sulfur and under	2,119	0	0	295	297	704	0	13,633	3,895
Greater than 0.05 percent sulfur	542	0	0	381	23	10	0	4,582	659
Residual Fuel Oil	0	0	0	0	203	0	0	1,475	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	9
Special Naphthas	0	5	0	0	0	0	0	113	71
Lubricants	0	41	0	55	0	0	0	739	294
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	188	0	0	0	251	576
Miscellaneous Products	0	10	0	0	0	0	0	0	0
Total	9,194	648	0	4,394	6,660	3,851	0	88,584	91,181

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,338	860	0	0	0	5,932	0
Petroleum Products	465	2,702	2,437	2,554	761	0	0	0	0
Pentanes Plus	0	0	166	239	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,206	2,315	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	89	0	0	0	0	0	0	0
Finished Motor Gasoline	353	1,763	697	0	711	0	0	0	0
Reformulated	0	413	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	353	1,350	697	0	711	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	92	245	34	0	35	0	0	0	0
Naphtha-Type	0	0	0	0	35	0	0	0	0
Kerosene-Type	92	245	34	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	20	525	334	0	15	0	0	0	0
0.05 percent sulfur and under	20	186	334	0	10	0	0	0	0
Greater than 0.05 percent sulfur	0	339	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	80	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	465	2,702	3,775	3,414	761	0	0	5,932	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	18	622	0	50	1,142	760	0	0	63,351
Petroleum Products	9,280	22	0	3,342	5,753	3,072	0	89,729	31,050
Pentanes Plus	0	0	0	0	205	0	0	0	738
Liquefied Petroleum Gases	0	0	0	786	4,960	11	0	2,095	2,874
Unfinished Oils	36	0	0	27	0	0	0	0	132
Motor Gasoline Blending Components	0	9	0	15	0	0	0	375	1,442
Finished Motor Gasoline	6,568	0	0	1,086	284	1,459	0	53,115	14,400
Reformulated	0	0	0	0	0	0	0	10,416	0
Oxygenated	0	0	0	179	0	1	0	0	0
Other	6,568	0	0	907	284	1,458	0	42,699	14,400
Finished Aviation Gasoline	0	0	0	0	0	22	0	53	105
Jet Fuel	204	0	0	259	0	916	0	13,506	4,877
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	204	0	0	259	0	916	0	13,506	4,877
Kerosene	0	0	0	11	0	0	0	95	0
Distillate Fuel Oil	2,472	0	0	799	246	664	0	18,244	5,446
0.05 percent sulfur and under	1,931	0	0	315	234	654	0	12,877	4,555
Greater than 0.05 percent sulfur	541	0	0	484	12	10	0	5,367	891
Residual Fuel Oil	0	0	0	40	16	0	0	1,354	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	4	0	0	0	0	0	63	44
Lubricants	0	9	0	84	10	0	0	780	325
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	235	32	0	0	38	667
Miscellaneous Products	0	0	0	0	0	0	0	11	0
Total	9,298	644	0	3,392	6,895	3,832	0	89,729	94,401

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,106	904	0	0	0	4,886	0
Petroleum Products	429	2,987	2,775	2,424	915	0	0	451	0
Pentanes Plus	0	0	192	213	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,308	2,211	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	451	0
Motor Gasoline Blending Components	0	157	0	0	0	0	0	0	0
Finished Motor Gasoline	264	1,929	812	0	839	0	0	0	0
Reformulated	0	249	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	264	1,680	812	0	839	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	115	436	45	0	60	0	0	0	0
Naphtha-Type	0	0	0	0	60	0	0	0	0
Kerosene-Type	115	436	45	0	0	0	0	0	0
Kerosene	0	0	25	0	0	0	0	0	0
Distillate Fuel Oil	50	465	393	0	16	0	0	0	0
0.05 percent sulfur and under	50	332	393	0	11	0	0	0	0
Greater than 0.05 percent sulfur	0	133	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	429	2,987	3,881	3,328	915	0	0	5,337	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	46	601	0	105	1,206	847	0	0	65,748
Petroleum Products	8,942	68	0	3,623	5,436	3,335	0	89,979	31,312
Pentanes Plus	0	0	0	0	241	1	0	0	680
Liquefied Petroleum Gases	0	0	0	894	4,650	35	0	2,663	4,241
Unfinished Oils	26	0	0	34	19	0	0	0	126
Motor Gasoline Blending Components	0	36	0	16	0	0	0	487	1,867
Finished Motor Gasoline	6,035	0	0	1,374	202	1,616	0	54,445	12,731
Reformulated	0	0	0	0	0	0	0	11,586	0
Oxygenated	0	0	0	194	0	0	0	0	0
Other	6,035	0	0	1,180	202	1,616	0	42,859	12,731
Finished Aviation Gasoline	0	0	0	0	0	16	0	56	108
Jet Fuel	218	0	0	224	4	1,021	0	12,176	4,421
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	218	0	0	224	4	1,021	0	12,176	4,421
Kerosene	21	0	0	26	0	0	0	105	60
Distillate Fuel Oil	2,638	0	0	752	222	646	0	17,562	6,033
0.05 percent sulfur and under	2,070	0	0	316	216	619	0	12,178	5,443
Greater than 0.05 percent sulfur	568	0	0	436	6	27	0	5,384	590
Residual Fuel Oil	0	0	0	55	88	0	0	1,383	0
Petrochemical Feedstocks ^a	4	0	0	0	0	0	0	0	20
Special Naphthas	0	3	0	0	0	0	0	96	49
Lubricants	0	29	0	56	10	0	0	699	353
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	192	0	0	0	307	623
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,988	669	0	3,728	6,642	4,182	0	89,979	97,060

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,251	955	0	0	0	5,695	0
Petroleum Products	545	2,771	2,571	2,694	673	0	0	82	0
Pentanes Plus	0	0	182	251	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,241	2,443	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	370	1,967	634	0	600	0	0	0	0
Reformulated	0	208	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	370	1,759	634	0	600	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	115	335	27	0	60	0	0	0	0
Naphtha-Type	0	0	0	0	60	0	0	0	0
Kerosene-Type	115	335	27	0	0	0	0	0	0
Kerosene	0	0	20	0	0	0	0	0	0
Distillate Fuel Oil	60	469	467	0	13	0	0	0	0
0.05 percent sulfur and under	60	330	467	0	8	0	0	0	0
Greater than 0.05 percent sulfur	0	139	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	82	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	545	2,771	3,822	3,649	673	0	0	5,777	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	35	588	0	166	1,730	868	0	0	62,721
Petroleum Products	8,755	37	0	3,669	5,730	2,984	0	86,456	30,679
Pentanes Plus	0	0	0	0	455	0	0	0	399
Liquefied Petroleum Gases	0	0	0	1,177	4,649	96	0	2,674	3,424
Unfinished Oils	25	0	0	28	18	0	0	83	177
Motor Gasoline Blending Components	0	0	0	22	0	0	0	222	1,726
Finished Motor Gasoline	5,722	0	0	1,144	219	1,278	0	49,920	13,931
Reformulated	0	0	0	0	0	0	0	10,223	50
Oxygenated	0	0	0	213	0	0	0	0	0
Other	5,722	0	0	931	219	1,278	0	39,697	13,881
Finished Aviation Gasoline	0	0	0	0	0	15	0	54	107
Jet Fuel	315	0	0	139	0	928	0	13,360	4,476
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	315	0	0	139	0	928	0	13,360	4,476
Kerosene	108	0	0	142	0	0	0	141	0
Distillate Fuel Oil	2,585	0	0	718	234	667	0	18,203	5,282
0.05 percent sulfur and under	2,012	0	0	269	214	649	0	11,605	4,593
Greater than 0.05 percent sulfur	573	0	0	449	20	18	0	6,598	689
Residual Fuel Oil	0	0	0	36	113	0	0	885	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	151
Special Naphthas	0	0	0	0	0	0	0	81	74
Lubricants	0	37	0	38	10	0	0	634	192
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	225	32	0	0	188	740
Miscellaneous Products	0	0	0	0	0	0	0	11	0
Total	8,790	625	0	3,835	7,460	3,852	0	86,456	93,400

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	859	889	0	0	0	5,819	0
Petroleum Products	479	2,367	2,460	2,623	905	0	0	406	0
Pentanes Plus	0	0	182	248	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,274	2,375	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	89	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	317	0
Finished Motor Gasoline	332	1,497	520	0	838	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	332	1,497	520	0	838	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	92	462	73	0	38	0	0	0	0
Naphtha-Type	0	0	0	0	38	0	0	0	0
Kerosene-Type	92	462	73	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	55	408	411	0	29	0	0	0	0
0.05 percent sulfur and under	55	238	411	0	24	0	0	0	0
Greater than 0.05 percent sulfur	0	170	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	479	2,367	3,319	3,512	905	0	0	6,225	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	67	611	0	208	1,489	865	0	0	59,566
Petroleum Products	8,583	320	0	3,257	6,429	3,032	0	94,110	29,566
Pentanes Plus	0	0	0	0	419	1	0	0	632
Liquefied Petroleum Gases	0	0	0	736	4,584	126	0	2,873	4,274
Unfinished Oils	17	0	0	28	0	0	0	0	85
Motor Gasoline Blending Components	0	21	0	0	0	0	0	496	1,593
Finished Motor Gasoline	5,575	29	0	1,079	985	1,153	0	50,391	12,889
Reformulated	18	0	0	0	730	0	0	11,673	750
Oxygenated	0	0	0	221	0	13	0	0	0
Other	5,557	29	0	858	255	1,140	0	38,718	12,139
Finished Aviation Gasoline	0	0	0	0	0	14	0	51	106
Jet Fuel	355	0	0	278	0	913	0	14,335	4,657
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	355	0	0	278	0	913	0	14,335	4,657
Kerosene	71	0	0	84	0	0	0	159	67
Distillate Fuel Oil	2,565	261	0	741	290	825	0	24,582	4,315
0.05 percent sulfur and under	1,959	10	0	362	274	807	0	13,953	3,761
Greater than 0.05 percent sulfur	606	251	0	379	16	18	0	10,629	554
Residual Fuel Oil	0	0	0	41	141	0	0	299	7
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	48
Special Naphthas	0	0	0	0	0	0	0	70	61
Lubricants	0	9	0	56	10	0	0	657	267
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	214	0	0	0	186	565
Miscellaneous Products	0	0	0	0	0	0	0	11	0
Total	8,650	931	0	3,465	7,918	3,897	0	94,110	89,132

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	962	945	0	0	0	5,804	0
Petroleum Products	568	2,559	2,418	2,709	470	0	0	227	0
Pentanes Plus	0	0	168	245	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,268	2,464	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	117	0
Finished Motor Gasoline	409	1,868	514	0	395	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	409	1,868	514	0	395	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	114	317	39	0	55	0	0	0	0
Naphtha-Type	0	0	0	0	55	0	0	0	0
Kerosene-Type	114	317	39	0	0	0	0	0	0
Kerosene	0	0	18	0	0	0	0	0	0
Distillate Fuel Oil	45	374	411	0	20	0	0	0	0
0.05 percent sulfur and under	45	239	411	0	10	0	0	0	0
Greater than 0.05 percent sulfur	0	135	0	0	10	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	110	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	568	2,559	3,380	3,654	470	0	0	6,031	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	63	589	0	166	1,117	741	0	0	55,980
Petroleum Products	9,159	37	0	3,626	5,217	2,271	0	97,379	29,258
Pentanes Plus	0	0	0	0	183	0	0	0	803
Liquefied Petroleum Gases	30	0	0	1,251	3,873	91	0	2,702	5,106
Unfinished Oils	37	0	0	28	30	0	0	0	59
Motor Gasoline Blending Components	9	9	0	0	0	0	0	633	1,749
Finished Motor Gasoline	6,008	0	0	1,104	1,006	822	0	51,889	11,438
Reformulated	0	0	0	0	755	0	0	10,271	755
Oxygenated	0	0	0	160	0	25	0	0	0
Other	6,008	0	0	944	251	797	0	41,618	10,683
Finished Aviation Gasoline	0	0	0	0	0	0	0	75	46
Jet Fuel	312	0	0	73	0	805	0	13,417	4,009
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	312	0	0	73	0	805	0	13,417	4,009
Kerosene	111	0	0	155	0	0	0	165	101
Distillate Fuel Oil	2,647	0	0	781	125	553	0	26,726	5,312
0.05 percent sulfur and under	2,007	0	0	274	109	546	0	14,018	4,681
Greater than 0.05 percent sulfur	640	0	0	507	16	7	0	12,708	631
Residual Fuel Oil	5	0	0	33	0	0	0	947	12
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	73	114
Lubricants	0	28	0	38	0	0	0	565	259
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	163	0	0	0	187	250
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,222	626	0	3,792	6,334	3,012	0	97,379	85,238

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,028	869	0	0	0	5,714	0
Petroleum Products	459	2,529	2,398	2,747	730	979	0	0	0
Pentanes Plus	0	0	149	238	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,230	2,509	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	146	0	0	0	0	0	0	0
Finished Motor Gasoline	332	1,565	688	0	696	979	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	332	1,565	688	0	696	979	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	92	409	16	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	92	409	16	0	0	0	0	0	0
Kerosene	0	0	43	0	0	0	0	0	0
Distillate Fuel Oil	35	331	272	0	34	0	0	0	0
0.05 percent sulfur and under	35	197	272	0	29	0	0	0	0
Greater than 0.05 percent sulfur	0	134	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	78	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	459	2,529	3,426	3,616	730	979	0	5,714	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1996
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	79	509	0	148	947	767	0	0	55,988
Petroleum Products	8,778	27	0	3,605	4,671	2,593	0	101,686	26,951
Pentanes Plus	0	0	0	0	236	0	0	0	852
Liquefied Petroleum Gases	20	0	0	1,319	2,948	181	0	3,203	6,177
Unfinished Oils	36	0	0	27	0	0	0	0	123
Motor Gasoline Blending Components	0	9	0	13	0	0	0	682	1,538
Finished Motor Gasoline	5,733	0	0	1,263	1,095	917	0	52,237	11,212
Reformulated	0	0	0	0	739	0	0	10,205	739
Oxygenated	0	0	0	156	0	26	0	0	0
Other	5,733	0	0	1,107	356	891	0	42,032	10,473
Finished Aviation Gasoline	0	0	0	0	0	7	0	20	84
Jet Fuel	382	0	0	61	0	1,028	0	14,454	4,040
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	382	0	0	61	0	1,028	0	14,454	4,040
Kerosene	114	0	0	178	0	0	0	185	0
Distillate Fuel Oil	2,493	0	0	590	210	460	0	28,622	2,614
0.05 percent sulfur and under	1,965	0	0	202	202	450	0	15,268	2,164
Greater than 0.05 percent sulfur	528	0	0	388	8	10	0	13,354	450
Residual Fuel Oil	0	0	0	0	109	0	0	1,485	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	59	79
Lubricants	0	18	0	46	9	0	0	548	195
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	108	64	0	0	191	37
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,857	536	0	3,753	5,618	3,360	0	101,686	82,939

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	743	850	0	0	0	4,782	0
Petroleum Products	496	2,489	2,377	2,721	691	0	0	136	0
Pentanes Plus	0	0	137	296	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,171	2,425	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	376	1,795	709	0	656	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	376	1,795	709	0	656	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	110	399	56	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	110	399	56	0	0	0	0	0	0
Kerosene	0	0	52	0	0	0	0	0	0
Distillate Fuel Oil	10	295	252	0	35	0	0	0	0
0.05 percent sulfur and under	10	162	252	0	30	0	0	0	0
Greater than 0.05 percent sulfur	0	133	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	136	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	496	2,489	3,120	3,571	691	0	0	4,918	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
January 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	812	0	735	614	0	54,030
Petroleum Products	7,511	0	2,608	5,146	2,993	77,027	22,038
Pentanes Plus	0	0	0	278	0	0	944
Liquefied Petroleum Gases	0	0	1,300	4,241	244	3,278	6,390
Motor Gasoline Blending Components	0	0	0	0	0	0	1,444
Finished Motor Gasoline	5,428	0	1,064	417	1,114	39,596	7,953
Reformulated	10	0	0	0	0	11,665	0
Oxygenated	0	0	0	0	41	0	0
Other	5,418	0	1,064	417	1,073	27,931	7,953
Finished Aviation Gasoline	0	0	0	0	16	0	72
Jet Fuel	377	0	56	50	1,144	10,702	3,407
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	377	0	56	50	1,144	10,702	3,407
Kerosene	76	0	0	0	0	223	0
Distillate Fuel Oil	1,630	0	188	160	475	23,228	1,828
0.05 percent sulfur and under	1,202	0	63	152	475	10,545	1,747
Greater than 0.05 percent sulfur	428	0	125	8	0	12,683	81
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	7,511	812	2,608	5,881	3,607	77,027	76,068

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,033	850	0	6,062	0
Petroleum Products	501	2,246	2,132	2,393	1,043	0	0
Pentanes Plus	0	0	124	215	0	0	0
Liquefied Petroleum Gases	0	0	1,124	2,178	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	380	1,588	544	0	964	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	380	1,588	544	0	964	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	74	337	17	0	19	0	0
Naphtha-Type	0	0	0	0	19	0	0
Kerosene-Type	74	337	17	0	0	0	0
Kerosene	0	0	40	0	0	0	0
Distillate Fuel Oil	47	321	283	0	60	0	0
0.05 percent sulfur and under	47	191	283	0	20	0	0
Greater than 0.05 percent sulfur	0	130	0	0	40	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	501	2,246	4,165	3,243	1,043	6,062	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
February 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	692	0	966	407	0	49,087
Petroleum Products	7,208	0	2,520	4,274	2,810	66,885	22,275
Pentanes Plus	0	0	0	186	0	0	728
Liquefied Petroleum Gases	0	0	1,249	3,565	193	2,799	5,415
Motor Gasoline Blending Components	0	0	0	0	0	0	1,122
Finished Motor Gasoline	4,480	0	1,011	362	1,088	32,341	8,486
Reformulated	0	0	0	0	0	8,521	0
Oxygenated	0	0	0	0	42	0	0
Other	4,480	0	1,011	362	1,046	23,820	8,486
Finished Aviation Gasoline	0	0	0	0	13	0	41
Jet Fuel	474	0	81	60	1,095	10,737	3,924
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	474	0	81	60	1,095	10,737	3,924
Kerosene	17	0	0	0	0	402	148
Distillate Fuel Oil	2,237	0	179	101	421	20,606	2,411
0.05 percent sulfur and under	1,667	0	114	92	407	9,291	2,167
Greater than 0.05 percent sulfur	570	0	65	9	14	11,315	244
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	7,208	692	2,520	5,240	3,217	66,885	71,362

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,308	809	0	4,720	0
Petroleum Products	458	1,830	2,207	1,838	673	0	0
Pentanes Plus	0	0	132	268	0	0	0
Liquefied Petroleum Gases	0	0	1,047	1,570	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	336	1,320	593	0	635	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	336	1,320	593	0	635	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	75	246	65	0	31	0	0
Naphtha-Type	0	0	0	0	31	0	0
Kerosene-Type	75	246	65	0	0	0	0
Kerosene	0	0	22	0	0	0	0
Distillate Fuel Oil	47	264	348	0	7	0	0
0.05 percent sulfur and under	47	116	348	0	0	0	0
Greater than 0.05 percent sulfur	0	148	0	0	7	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	458	1,830	3,515	2,647	673	4,720	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
March 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	812	0	675	477	0	55,428
Petroleum Products	8,539	0	2,115	6,108	2,822	67,711	23,731
Pentanes Plus	0	0	0	167	0	0	656
Liquefied Petroleum Gases	0	0	1,211	5,403	68	2,434	3,806
Motor Gasoline Blending Components	0	0	0	0	0	0	1,919
Finished Motor Gasoline	5,714	0	671	378	1,247	38,487	10,389
Reformulated	0	0	0	0	0	10,268	0
Oxygenated	0	0	0	0	0	0	0
Other	5,714	0	671	378	1,247	28,219	10,389
Finished Aviation Gasoline	0	0	0	0	8	0	63
Jet Fuel	271	0	80	64	1,016	8,663	3,524
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	271	0	80	64	1,016	8,663	3,524
Kerosene	0	0	0	0	0	88	0
Distillate Fuel Oil	2,554	0	153	96	483	18,039	3,374
0.05 percent sulfur and under	1,961	0	97	68	474	10,335	3,125
Greater than 0.05 percent sulfur	593	0	56	28	9	7,704	249
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,539	812	2,115	6,783	3,299	67,711	79,159

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	922	892	0	5,023	0
Petroleum Products	452	1,267	2,444	2,693	692	0	0
Pentanes Plus	0	0	148	248	0	0	0
Liquefied Petroleum Gases	0	0	1,237	2,445	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	319	951	633	0	618	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	319	951	633	0	618	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	94	160	33	0	54	0	0
Naphtha-Type	0	0	0	0	54	0	0
Kerosene-Type	94	160	33	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	39	156	393	0	20	0	0
0.05 percent sulfur and under	39	85	393	0	15	0	0
Greater than 0.05 percent sulfur	0	71	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	452	1,267	3,366	3,585	692	5,023	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
April 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	794	0	908	533	0	56,480
Petroleum Products	8,234	0	1,640	6,903	2,897	64,726	23,530
Pentanes Plus	0	0	0	304	1	0	539
Liquefied Petroleum Gases	0	0	1,072	6,091	64	1,763	3,507
Motor Gasoline Blending Components	0	0	0	0	0	0	1,604
Finished Motor Gasoline	5,675	0	223	322	1,223	38,033	9,020
Reformulated	0	0	0	0	0	10,514	0
Oxygenated	0	0	0	0	0	0	0
Other	5,675	0	223	322	1,223	27,519	9,020
Finished Aviation Gasoline	0	0	0	0	14	0	80
Jet Fuel	214	0	69	64	950	9,671	4,172
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	214	0	69	64	950	9,671	4,172
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,345	0	276	122	645	15,259	4,608
0.05 percent sulfur and under	1,856	0	130	100	640	10,038	4,214
Greater than 0.05 percent sulfur	489	0	146	22	5	5,221	394
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,234	794	1,640	7,811	3,430	64,726	80,010

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,332	861	0	4,984	0
Petroleum Products	513	1,827	2,383	2,821	608	0	0
Pentanes Plus	0	0	161	274	0	0	0
Liquefied Petroleum Gases	0	0	1,304	2,547	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	382	1,398	613	0	537	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	382	1,398	613	0	537	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	91	189	27	0	61	0	0
Naphtha-Type	0	0	0	0	61	0	0
Kerosene-Type	91	189	27	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	40	240	278	0	10	0	0
0.05 percent sulfur and under	40	89	278	0	10	0	0
Greater than 0.05 percent sulfur	0	151	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	513	1,827	3,715	3,682	608	4,984	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 1996
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	722	0	852	690	0	60,731
Petroleum Products	9,207	0	1,832	5,273	3,199	67,537	23,775
Pentanes Plus	0	0	0	293	0	0	451
Liquefied Petroleum Gases	0	0	980	4,567	50	1,168	3,761
Motor Gasoline Blending Components	0	0	0	0	0	0	1,648
Finished Motor Gasoline	6,050	0	451	300	1,407	41,856	9,335
Reformulated	0	0	0	0	0	10,957	0
Oxygenated	0	0	0	0	0	0	0
Other	6,050	0	451	300	1,407	30,899	9,335
Finished Aviation Gasoline	0	0	0	0	8	0	46
Jet Fuel	196	0	74	30	992	9,238	3,573
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	196	0	74	30	992	9,238	3,573
Kerosene	12	0	0	0	0	12	0
Distillate Fuel Oil	2,949	0	327	83	742	15,263	4,961
0.05 percent sulfur and under	2,359	0	192	77	722	11,130	4,383
Greater than 0.05 percent sulfur	590	0	135	6	20	4,133	578
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,207	722	1,832	6,125	3,889	67,537	84,506

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,383	950	0	4,790	0
Petroleum Products	448	1,784	2,359	2,993	655	0	0
Pentanes Plus	0	0	177	237	0	0	0
Liquefied Petroleum Gases	0	0	1,340	2,756	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	352	1,268	476	0	610	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	352	1,268	476	0	610	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	69	277	16	0	40	0	0
Naphtha-Type	0	0	0	0	40	0	0
Kerosene-Type	69	277	16	0	0	0	0
Kerosene	0	0	16	0	0	0	0
Distillate Fuel Oil	27	239	334	0	5	0	0
0.05 percent sulfur and under	27	109	334	0	0	0	0
Greater than 0.05 percent sulfur	0	130	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	448	1,784	3,742	3,943	655	4,790	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
June 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	592	0	789	778	0	62,541
Petroleum Products	9,069	0	2,522	5,345	3,073	65,268	24,479
Pentanes Plus	0	0	0	281	0	0	508
Liquefied Petroleum Gases	0	0	1,188	4,682	40	1,396	3,111
Motor Gasoline Blending Components	0	0	0	0	0	0	2,339
Finished Motor Gasoline	6,255	0	993	273	1,367	39,791	10,996
Reformulated	0	0	0	0	0	10,990	0
Oxygenated	0	0	0	0	0	0	0
Other	6,255	0	993	273	1,367	28,801	10,996
Finished Aviation Gasoline	0	0	0	0	16	0	71
Jet Fuel	153	0	116	0	936	9,266	3,703
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	153	0	116	0	936	9,266	3,703
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,661	0	225	109	714	14,815	3,751
0.05 percent sulfur and under	2,119	0	132	86	704	11,085	3,494
Greater than 0.05 percent sulfur	542	0	93	23	10	3,730	257
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,069	592	2,522	6,134	3,851	65,268	87,020

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,338	860	0	4,932	0
Petroleum Products	465	1,879	2,437	2,554	761	0	0
Pentanes Plus	0	0	166	239	0	0	0
Liquefied Petroleum Gases	0	0	1,206	2,315	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	353	1,350	697	0	711	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	353	1,350	697	0	711	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	92	245	34	0	35	0	0
Naphtha-Type	0	0	0	0	35	0	0
Kerosene-Type	92	245	34	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	20	284	334	0	15	0	0
0.05 percent sulfur and under	20	186	334	0	10	0	0
Greater than 0.05 percent sulfur	0	98	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	465	1,879	3,775	3,414	761	4,932	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
July 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	622	0	1,142	760	0	63,351
Petroleum Products	9,244	0	1,362	5,459	3,072	68,574	25,919
Pentanes Plus	0	0	0	205	0	0	738
Liquefied Petroleum Gases	0	0	786	4,960	11	1,921	2,874
Motor Gasoline Blending Components	0	0	15	0	0	0	1,384
Finished Motor Gasoline	6,568	0	152	223	1,459	40,356	12,075
Reformulated	0	0	0	0	0	9,792	0
Oxygenated	0	0	0	0	1	0	0
Other	6,568	0	152	223	1,458	30,564	12,075
Finished Aviation Gasoline	0	0	0	0	22	0	95
Jet Fuel	204	0	193	0	916	11,148	4,670
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	204	0	193	0	916	11,148	4,670
Kerosene	0	0	0	0	0	20	0
Distillate Fuel Oil	2,472	0	216	71	664	15,129	4,083
0.05 percent sulfur and under	1,931	0	74	59	654	10,851	3,710
Greater than 0.05 percent sulfur	541	0	142	12	10	4,278	373
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,244	622	1,362	6,601	3,832	68,574	89,270

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,106	904	0	4,886	0
Petroleum Products	429	2,322	2,775	2,424	915	0	0
Pentanes Plus	0	0	192	213	0	0	0
Liquefied Petroleum Gases	0	0	1,308	2,211	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	264	1,421	812	0	839	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	264	1,421	812	0	839	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	115	436	45	0	60	0	0
Naphtha-Type	0	0	0	0	60	0	0
Kerosene-Type	115	436	45	0	0	0	0
Kerosene	0	0	25	0	0	0	0
Distillate Fuel Oil	50	465	393	0	16	0	0
0.05 percent sulfur and under	50	332	393	0	11	0	0
Greater than 0.05 percent sulfur	0	133	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	429	2,322	3,881	3,328	915	4,886	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
August 1996**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	601	0	1,206	847	0	65,748
Petroleum Products	8,912	0	1,708	5,094	3,335	67,572	27,425
Pentanes Plus	0	0	0	241	1	0	680
Liquefied Petroleum Gases	0	0	894	4,650	35	2,483	4,241
Motor Gasoline Blending Components	0	0	16	0	0	0	1,829
Finished Motor Gasoline	6,035	0	409	124	1,616	40,499	11,227
Reformulated	0	0	0	0	0	10,662	0
Oxygenated	0	0	0	0	0	0	0
Other	6,035	0	409	124	1,616	29,837	11,227
Finished Aviation Gasoline	0	0	0	0	16	0	89
Jet Fuel	218	0	126	4	1,021	9,968	4,221
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	218	0	126	4	1,021	9,968	4,221
Kerosene	21	0	0	0	0	30	0
Distillate Fuel Oil	2,638	0	263	75	646	14,592	5,138
0.05 percent sulfur and under	2,070	0	94	69	619	10,016	4,971
Greater than 0.05 percent sulfur	568	0	169	6	27	4,576	167
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,912	601	1,708	6,300	4,182	67,572	93,173

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,251	955	0	5,232	0
Petroleum Products	545	2,305	2,571	2,694	673	0	0
Pentanes Plus	0	0	182	251	0	0	0
Liquefied Petroleum Gases	0	0	1,241	2,443	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	370	1,501	634	0	600	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	370	1,501	634	0	600	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	115	335	27	0	60	0	0
Naphtha-Type	0	0	0	0	60	0	0
Kerosene-Type	115	335	27	0	0	0	0
Kerosene	0	0	20	0	0	0	0
Distillate Fuel Oil	60	469	467	0	13	0	0
0.05 percent sulfur and under	60	330	467	0	8	0	0
Greater than 0.05 percent sulfur	0	139	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	545	2,305	3,822	3,649	673	5,232	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
September 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	588	0	1,730	868	0	62,721
Petroleum Products	8,730	0	1,885	5,321	2,984	65,444	25,652
Pentanes Plus	0	0	0	455	0	0	399
Liquefied Petroleum Gases	0	0	1,177	4,649	96	2,483	3,424
Motor Gasoline Blending Components	0	0	22	0	0	0	1,726
Finished Motor Gasoline	5,722	0	344	166	1,278	37,085	11,541
Reformulated	0	0	0	0	0	9,510	0
Oxygenated	0	0	0	0	0	0	0
Other	5,722	0	344	166	1,278	27,575	11,541
Finished Aviation Gasoline	0	0	0	0	15	0	77
Jet Fuel	315	0	39	0	928	10,858	4,236
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	315	0	39	0	928	10,858	4,236
Kerosene	108	0	0	0	0	31	0
Distillate Fuel Oil	2,585	0	303	51	667	14,987	4,249
0.05 percent sulfur and under	2,012	0	81	31	649	9,578	3,942
Greater than 0.05 percent sulfur	573	0	222	20	18	5,409	307
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,730	588	1,885	7,051	3,852	65,444	88,373

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	859	889	0	5,819	0
Petroleum Products	479	2,367	2,460	2,623	905	0	0
Pentanes Plus	0	0	182	248	0	0	0
Liquefied Petroleum Gases	0	0	1,274	2,375	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	332	1,497	520	0	838	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	332	1,497	520	0	838	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	92	462	73	0	38	0	0
Naphtha-Type	0	0	0	0	38	0	0
Kerosene-Type	92	462	73	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	55	408	411	0	29	0	0
0.05 percent sulfur and under	55	238	411	0	24	0	0
Greater than 0.05 percent sulfur	0	170	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	479	2,367	3,319	3,512	905	5,819	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
October 1996**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	611	0	1,489	865	0	59,566
Petroleum Products	8,566	0	1,167	6,063	3,032	75,023	25,526
Pentanes Plus	0	0	0	419	1	0	632
Liquefied Petroleum Gases	0	0	736	4,584	126	2,654	4,217
Motor Gasoline Blending Components	0	0	0	0	0	83	1,593
Finished Motor Gasoline	5,575	0	89	985	1,153	39,065	10,979
Reformulated	18	0	0	730	0	11,419	730
Oxygenated	0	0	0	0	13	0	0
Other	5,557	0	89	255	1,140	27,646	10,249
Finished Aviation Gasoline	0	0	0	0	14	0	96
Jet Fuel	355	0	157	0	913	12,039	4,424
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	355	0	157	0	913	12,039	4,424
Kerosene	71	0	0	0	0	109	50
Distillate Fuel Oil	2,565	0	185	75	825	21,073	3,535
0.05 percent sulfur and under	1,959	0	50	59	807	11,732	3,297
Greater than 0.05 percent sulfur	606	0	135	16	18	9,341	238
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,566	611	1,167	7,552	3,897	75,023	85,092

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	962	945	0	5,804	0
Petroleum Products	568	2,299	2,418	2,709	470	0	0
Pentanes Plus	0	0	168	245	0	0	0
Liquefied Petroleum Gases	0	0	1,268	2,464	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	409	1,608	514	0	395	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	409	1,608	514	0	395	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	114	317	39	0	55	0	0
Naphtha-Type	0	0	0	0	55	0	0
Kerosene-Type	114	317	39	0	0	0	0
Kerosene	0	0	18	0	0	0	0
Distillate Fuel Oil	45	374	411	0	20	0	0
0.05 percent sulfur and under	45	239	411	0	10	0	0
Greater than 0.05 percent sulfur	0	135	0	0	10	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	568	2,299	3,380	3,654	470	5,804	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 1996
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	589	0	1,117	741	0	55,980
Petroleum Products	9,078	0	1,550	5,105	2,271	73,324	26,502
Pentanes Plus	0	0	0	183	0	0	803
Liquefied Petroleum Gases	0	0	1,251	3,873	91	2,459	5,106
Motor Gasoline Blending Components	0	0	0	0	0	0	1,749
Finished Motor Gasoline	6,008	0	209	1,006	822	37,881	10,258
Reformulated	0	0	0	755	0	10,112	755
Oxygenated	0	0	0	0	25	0	0
Other	6,008	0	209	251	797	27,769	9,503
Finished Aviation Gasoline	0	0	0	0	0	0	36
Jet Fuel	312	0	27	0	805	10,894	3,896
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	312	0	27	0	805	10,894	3,896
Kerosene	111	0	0	0	0	115	49
Distillate Fuel Oil	2,647	0	63	43	553	21,975	4,605
0.05 percent sulfur and under	2,007	0	20	27	546	11,381	4,336
Greater than 0.05 percent sulfur	640	0	43	16	7	10,594	269
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,078	589	1,550	6,222	3,012	73,324	82,482

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,028	869	0	5,714	0
Petroleum Products	459	2,305	2,398	2,747	730	0	0
Pentanes Plus	0	0	149	238	0	0	0
Liquefied Petroleum Gases	0	0	1,230	2,509	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	332	1,565	688	0	696	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	332	1,565	688	0	696	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	92	409	16	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	92	409	16	0	0	0	0
Kerosene	0	0	43	0	0	0	0
Distillate Fuel Oil	35	331	272	0	34	0	0
0.05 percent sulfur and under	35	197	272	0	29	0	0
Greater than 0.05 percent sulfur	0	134	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	459	2,305	3,426	3,616	730	5,714	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
December 1996
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	509	0	947	767	0	55,988
Petroleum Products	8,722	0	1,829	4,408	2,593	76,003	24,809
Pentanes Plus	0	0	0	236	0	0	852
Liquefied Petroleum Gases	0	0	1,319	2,948	181	3,011	6,177
Motor Gasoline Blending Components	0	0	13	0	0	0	1,538
Finished Motor Gasoline	5,733	0	386	1,095	917	37,892	10,273
Reformulated	0	0	0	739	0	9,656	739
Oxygenated	0	0	0	0	26	0	0
Other	5,733	0	386	356	891	28,236	9,534
Finished Aviation Gasoline	0	0	0	0	7	0	64
Jet Fuel	382	0	14	0	1,028	11,594	3,895
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	382	0	14	0	1,028	11,594	3,895
Kerosene	114	0	11	0	0	119	0
Distillate Fuel Oil	2,493	0	86	129	460	23,387	2,010
0.05 percent sulfur and under	1,965	0	28	121	450	12,375	1,856
Greater than 0.05 percent sulfur	528	0	58	8	10	11,012	154
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,722	509	1,829	5,355	3,360	76,003	80,797

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	743	850	0	4,782	0
Petroleum Products	496	2,228	2,377	2,721	691	0	0
Pentanes Plus	0	0	137	296	0	0	0
Liquefied Petroleum Gases	0	0	1,171	2,425	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	376	1,534	709	0	656	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	376	1,534	709	0	656	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	110	399	56	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	110	399	56	0	0	0	0
Kerosene	0	0	52	0	0	0	0
Distillate Fuel Oil	10	295	252	0	35	0	0
0.05 percent sulfur and under	10	162	252	0	30	0	0
Greater than 0.05 percent sulfur	0	133	0	0	5	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	496	2,228	3,120	3,571	691	4,782	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	53	0	0	64	0	0	0	0
Petroleum Products	34	144	0	1,026	605	0	25,919	2,735
Liquefied Petroleum Gases	0	0	0	0	0	0	340	0
Unfinished Oils	8	0	0	18	0	0	0	0
Motor Gasoline Blending Components	10	138	0	0	20	0	390	0
Finished Motor Gasoline	0	0	0	346	60	0	14,881	1,085
Reformulated	0	0	0	0	0	0	1,236	785
Oxygenated	0	0	0	75	0	0	0	0
Other	0	0	0	271	60	0	13,645	300
Finished Aviation Gasoline	0	0	0	0	0	0	88	0
Jet Fuel	0	0	0	49	0	0	3,065	264
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	49	0	0	3,065	264
Kerosene	0	0	0	106	0	0	97	0
Distillate Fuel Oil	0	0	0	388	38	0	5,143	1,386
0.05 percent sulfur and under	0	0	0	111	38	0	2,570	0
Greater than 0.05 percent sulfur	0	0	0	277	0	0	2,573	1,386
Residual Fuel Oil	16	0	0	36	487	0	1,063	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	16	0	0	36	487	0	1,063	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	50	0
Special Naphthas	0	6	0	0	0	0	100	0
Lubricants	0	0	0	83	0	0	607	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	83	0
Miscellaneous Products	0	0	0	0	0	0	12	0
Total	87	144	0	1,090	605	0	25,919	2,735

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	2,151	21,033	2,402	260	0	0	71
Liquefied Petroleum Gases	0	340	0	0	0	0	0
Unfinished Oils	0	0	45	0	0	0	0
Motor Gasoline Blending Components	365	25	0	0	0	0	0
Finished Motor Gasoline	798	12,998	1,219	260	0	0	0
Reformulated	451	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	347	12,998	1,219	260	0	0	0
Finished Aviation Gasoline	13	75	22	0	0	0	0
Jet Fuel	71	2,730	55	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	71	2,730	55	0	0	0	0
Kerosene	0	97	48	0	0	0	0
Distillate Fuel Oil	197	3,560	469	0	0	0	0
0.05 percent sulfur and under	197	2,373	252	0	0	0	0
Greater than 0.05 percent sulfur	0	1,187	217	0	0	0	0
Residual Fuel Oil	298	765	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	298	765	0	0	0	0	0
Petrochemical Feedstocks ^a	50	0	76	0	0	0	0
Special Naphthas	0	100	106	0	0	0	0
Lubricants	347	260	250	0	0	0	71
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	83	112	0	0	0	0
Miscellaneous Products	12	0	0	0	0	0	0
Total	2,151	21,033	2,402	260	0	0	71

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	78	0	0	151	0	0	0	0
Petroleum Products	40	104	0	1,299	481	0	24,642	2,184
Liquefied Petroleum Gases	0	0	0	0	0	0	331	0
Unfinished Oils	17	0	0	24	59	0	0	0
Motor Gasoline Blending Components	0	76	0	0	25	0	473	0
Finished Motor Gasoline	23	0	0	584	46	0	14,174	826
Reformulated	0	0	0	0	0	0	527	527
Oxygenated	23	0	0	151	0	0	0	0
Other	0	0	0	433	46	0	13,647	299
Finished Aviation Gasoline	0	0	0	0	0	0	40	0
Jet Fuel	0	0	0	0	0	0	2,544	190
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	0	0	0	2,544	190
Kerosene	0	0	0	60	0	0	96	0
Distillate Fuel Oil	0	0	0	515	71	0	4,676	1,168
0.05 percent sulfur and under	0	0	0	170	71	0	2,052	0
Greater than 0.05 percent sulfur	0	0	0	345	0	0	2,624	1,168
Residual Fuel Oil	0	0	0	45	238	0	1,188	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	45	238	0	1,188	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	69	0
Lubricants	0	28	0	71	10	0	757	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	32	0	294	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	118	104	0	1,450	481	0	24,642	2,184

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,621	20,837	1,764	301	0	0	393
Liquefied Petroleum Gases	0	331	0	0	0	0	0
Unfinished Oils	0	0	71	0	0	0	393
Motor Gasoline Blending Components	458	15	25	0	0	0	0
Finished Motor Gasoline	63	13,285	802	255	0	0	0
Reformulated	0	0	0	255	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	63	13,285	802	0	0	0	0
Finished Aviation Gasoline	5	35	0	0	0	0	0
Jet Fuel	0	2,354	41	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,354	41	0	0	0	0
Kerosene	0	96	17	0	0	0	0
Distillate Fuel Oil	454	3,054	384	0	0	0	0
0.05 percent sulfur and under	0	2,052	236	0	0	0	0
Greater than 0.05 percent sulfur	454	1,002	148	0	0	0	0
Residual Fuel Oil	389	799	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	389	799	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	69	87	0	0	0	0
Lubricants	252	505	285	46	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	294	52	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,621	20,837	1,764	301	0	0	393

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	62	0	0	129	0	0	0	0
Petroleum Products	15	87	0	1,696	670	0	26,725	1,998
Liquefied Petroleum Gases	0	0	0	0	0	0	297	0
Unfinished Oils	15	0	0	28	60	0	0	0
Motor Gasoline Blending Components	0	69	0	0	0	0	571	0
Finished Motor Gasoline	0	0	0	725	20	0	14,304	1,058
Reformulated	0	0	0	0	0	0	810	810
Oxygenated	0	0	0	150	0	0	0	0
Other	0	0	0	575	20	0	13,494	248
Finished Aviation Gasoline	0	0	0	0	0	0	70	15
Jet Fuel	0	0	0	50	0	0	3,169	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	50	0	0	3,169	0
Kerosene	0	0	0	20	0	0	134	0
Distillate Fuel Oil	0	0	0	684	0	0	5,515	925
0.05 percent sulfur and under	0	0	0	298	0	0	2,852	246
Greater than 0.05 percent sulfur	0	0	0	386	0	0	2,663	679
Residual Fuel Oil	0	0	0	105	437	0	1,557	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	105	437	0	1,557	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	88	0
Lubricants	0	18	0	84	63	0	864	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	90	0	148	0
Miscellaneous Products	0	0	0	0	0	0	8	0
Total	77	87	0	1,825	670	0	26,725	1,998

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	755
Petroleum Products	2,740	21,987	3,271	643	0	0	43
Liquefied Petroleum Gases	0	297	0	0	0	0	0
Unfinished Oils	0	0	118	0	0	0	0
Motor Gasoline Blending Components	539	32	0	0	0	0	0
Finished Motor Gasoline	0	13,246	1,760	565	0	0	0
Reformulated	0	0	0	306	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,246	1,760	259	0	0	0
Finished Aviation Gasoline	15	40	26	0	0	0	0
Jet Fuel	302	2,867	144	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	302	2,867	144	0	0	0	0
Kerosene	0	134	0	0	0	0	0
Distillate Fuel Oil	1,344	3,246	629	0	0	0	0
0.05 percent sulfur and under	600	2,006	368	0	0	0	0
Greater than 0.05 percent sulfur	744	1,240	261	0	0	0	0
Residual Fuel Oil	0	1,557	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,557	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	88	102	0	0	0	0
Lubricants	532	332	309	78	0	0	43
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	148	183	0	0	0	0
Miscellaneous Products	8	0	0	0	0	0	0
Total	2,740	21,987	3,271	643	0	0	798

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	61	0	0	107	0	0	0	0
Petroleum Products	39	78	0	1,600	762	0	26,994	1,399
Liquefied Petroleum Gases	0	0	0	0	0	0	259	0
Unfinished Oils	18	0	0	18	0	0	0	0
Motor Gasoline Blending Components	0	51	0	0	0	0	869	0
Finished Motor Gasoline	21	0	0	941	155	0	14,263	1,189
Reformulated	0	0	0	0	0	0	595	595
Oxygenated	21	0	0	163	0	0	0	0
Other	0	0	0	778	155	0	13,668	594
Finished Aviation Gasoline	0	0	0	0	0	0	110	0
Jet Fuel	0	0	0	48	0	0	3,285	65
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	48	0	0	3,285	65
Kerosene	0	0	0	27	0	0	222	0
Distillate Fuel Oil	0	0	0	464	90	0	4,903	145
0.05 percent sulfur and under	0	0	0	229	67	0	3,560	145
Greater than 0.05 percent sulfur	0	0	0	235	23	0	1,343	0
Residual Fuel Oil	0	0	0	22	447	0	1,996	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	22	447	0	1,996	0
Petrochemical Feedstocks ^a	0	0	0	0	40	0	0	0
Special Naphthas	0	0	0	0	0	0	92	0
Lubricants	0	27	0	80	30	0	703	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	292	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	100	78	0	1,707	762	0	26,994	1,399

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	2,508	23,087	3,069	462	0	0	97
Liquefied Petroleum Gases	0	259	0	0	0	0	0
Unfinished Oils	0	0	12	0	0	0	0
Motor Gasoline Blending Components	846	23	49	116	0	0	0
Finished Motor Gasoline	0	13,074	1,374	228	0	0	0
Reformulated	0	0	20	228	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,074	1,354	0	0	0	0
Finished Aviation Gasoline	15	95	10	0	0	0	0
Jet Fuel	0	3,220	95	0	0	0	97
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,220	95	0	0	0	97
Kerosene	133	89	0	0	0	0	0
Distillate Fuel Oil	1,150	3,608	802	118	0	0	0
0.05 percent sulfur and under	831	2,584	427	0	0	0	0
Greater than 0.05 percent sulfur	319	1,024	375	118	0	0	0
Residual Fuel Oil	0	1,996	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,996	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	92	103	0	0	0	0
Lubricants	364	339	273	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	292	351	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	2,508	23,087	3,069	462	0	0	97

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	45	0	0	106	0	0	0	0
Petroleum Products	26	198	0	1,450	563	0	26,037	227
Liquefied Petroleum Gases	0	0	0	0	0	0	205	0
Unfinished Oils	18	0	0	28	47	0	0	0
Motor Gasoline Blending Components	0	19	0	0	57	0	632	0
Finished Motor Gasoline	0	0	0	801	65	0	15,147	227
Reformulated	0	0	0	0	0	0	386	227
Oxygenated	0	0	0	184	0	0	0	0
Other	0	0	0	617	65	0	14,761	0
Finished Aviation Gasoline	0	0	0	0	0	0	46	0
Jet Fuel	0	0	0	47	0	0	2,485	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	47	0	0	2,485	0
Kerosene	0	0	0	0	0	0	169	0
Distillate Fuel Oil	0	115	0	439	182	0	4,050	0
0.05 percent sulfur and under	0	115	0	190	142	0	2,613	0
Greater than 0.05 percent sulfur	0	0	0	249	40	0	1,437	0
Residual Fuel Oil	0	0	0	28	202	0	2,084	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	28	202	0	2,084	0
Petrochemical Feedstocks ^a	8	0	0	0	0	0	0	0
Special Naphthas	0	27	0	0	0	0	115	0
Lubricants	0	37	0	76	10	0	893	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	31	0	0	200	0
Miscellaneous Products	0	0	0	0	0	0	11	0
Total	71	198	0	1,556	563	0	26,037	227

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,621	24,189	3,858	1,616	0	0	496
Liquefied Petroleum Gases	0	205	0	0	0	0	0
Unfinished Oils	0	0	65	459	0	0	396
Motor Gasoline Blending Components	619	13	0	0	0	0	0
Finished Motor Gasoline	159	14,761	1,949	1,027	0	0	0
Reformulated	159	0	0	498	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	14,761	1,949	529	0	0	0
Finished Aviation Gasoline	5	41	32	0	0	0	0
Jet Fuel	0	2,485	92	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,485	92	0	0	0	0
Kerosene	0	169	0	0	0	0	0
Distillate Fuel Oil	501	3,549	940	130	0	0	0
0.05 percent sulfur and under	0	2,613	379	0	0	0	0
Greater than 0.05 percent sulfur	501	936	561	130	0	0	0
Residual Fuel Oil	0	2,084	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	2,084	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	74	0	0	0	0
Special Naphthas	0	115	114	0	0	0	0
Lubricants	326	567	319	0	0	0	100
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	200	273	0	0	0	0
Miscellaneous Products	11	0	0	0	0	0	0
Total	1,621	24,189	3,858	1,616	0	0	496

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	106	0	0	187	0	0	0	0
Petroleum Products	19	56	0	1,685	526	0	23,316	1,183
Liquefied Petroleum Gases	0	0	0	0	0	0	144	0
Unfinished Oils	19	0	0	27	70	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	666	0
Finished Motor Gasoline	0	0	0	888	42	0	14,268	1,163
Reformulated	0	0	0	0	0	0	1,163	1,163
Oxygenated	0	0	0	156	0	0	0	0
Other	0	0	0	732	42	0	13,105	0
Finished Aviation Gasoline	0	0	0	0	0	0	82	20
Jet Fuel	0	0	0	68	0	0	2,160	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	68	0	0	2,160	0
Kerosene	0	0	0	8	0	0	18	0
Distillate Fuel Oil	0	0	0	451	211	0	3,400	0
0.05 percent sulfur and under	0	0	0	163	211	0	2,548	0
Greater than 0.05 percent sulfur	0	0	0	288	0	0	852	0
Residual Fuel Oil	0	0	0	0	203	0	1,475	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	203	0	1,475	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	5	0	0	0	0	113	0
Lubricants	0	41	0	55	0	0	739	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	188	0	0	251	0
Miscellaneous Products	0	10	0	0	0	0	0	0
Total	125	56	0	1,872	526	0	23,316	1,183

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,000
Petroleum Products	1,038	21,095	4,161	823	0	0	0
Liquefied Petroleum Gases	0	144	0	0	0	0	0
Unfinished Oils	0	0	190	0	0	0	0
Motor Gasoline Blending Components	641	25	0	89	0	0	0
Finished Motor Gasoline	0	13,105	1,979	413	0	0	0
Reformulated	0	0	17	413	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,105	1,962	0	0	0	0
Finished Aviation Gasoline	30	32	32	0	0	0	0
Jet Fuel	0	2,160	207	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,160	207	0	0	0	0
Kerosene	0	18	0	0	0	0	0
Distillate Fuel Oil	0	3,400	803	241	0	0	0
0.05 percent sulfur and under	0	2,548	401	0	0	0	0
Greater than 0.05 percent sulfur	0	852	402	241	0	0	0
Residual Fuel Oil	0	1,475	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,475	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	9	0	0	0	0
Special Naphthas	0	113	71	0	0	0	0
Lubricants	367	372	294	80	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	251	576	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,038	21,095	4,161	823	0	0	1,000

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	18	0	0	50	0	0	0	0
Petroleum Products	36	22	0	1,980	294	0	21,155	517
Liquefied Petroleum Gases	0	0	0	0	0	0	174	0
Unfinished Oils	36	0	0	27	0	0	0	0
Motor Gasoline Blending Components	0	9	0	0	0	0	375	0
Finished Motor Gasoline	0	0	0	934	61	0	12,759	517
Reformulated	0	0	0	0	0	0	624	517
Oxygenated	0	0	0	179	0	0	0	0
Other	0	0	0	755	61	0	12,135	0
Finished Aviation Gasoline	0	0	0	0	0	0	53	0
Jet Fuel	0	0	0	66	0	0	2,358	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	66	0	0	2,358	0
Kerosene	0	0	0	11	0	0	75	0
Distillate Fuel Oil	0	0	0	583	175	0	3,115	0
0.05 percent sulfur and under	0	0	0	241	175	0	2,026	0
Greater than 0.05 percent sulfur	0	0	0	342	0	0	1,089	0
Residual Fuel Oil	0	0	0	40	16	0	1,354	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	32	0
Greater than 1.00 percent sulfur	0	0	0	40	16	0	1,322	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	4	0	0	0	0	63	0
Lubricants	0	9	0	84	10	0	780	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	235	32	0	38	0
Miscellaneous Products	0	0	0	0	0	0	11	0
Total	54	22	0	2,030	294	0	21,155	517

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	855	19,783	5,131	665	0	0	451
Liquefied Petroleum Gases	0	174	0	0	0	0	0
Unfinished Oils	0	0	132	0	0	0	451
Motor Gasoline Blending Components	354	21	58	157	0	0	0
Finished Motor Gasoline	107	12,135	2,325	508	0	0	0
Reformulated	107	0	0	249	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,135	2,325	259	0	0	0
Finished Aviation Gasoline	5	48	10	0	0	0	0
Jet Fuel	0	2,358	207	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,358	207	0	0	0	0
Kerosene	0	75	0	0	0	0	0
Distillate Fuel Oil	0	3,115	1,363	0	0	0	0
0.05 percent sulfur and under	0	2,026	845	0	0	0	0
Greater than 0.05 percent sulfur	0	1,089	518	0	0	0	0
Residual Fuel Oil	0	1,354	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	32	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,322	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	63	44	0	0	0	0
Lubricants	378	402	325	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	38	667	0	0	0	0
Miscellaneous Products	11	0	0	0	0	0	0
Total	855	19,783	5,131	665	0	0	451

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	46	0	0	105	0	0	0	0
Petroleum Products	30	68	0	1,915	342	0	22,407	730
Liquefied Petroleum Gases	0	0	0	0	0	0	180	0
Unfinished Oils	26	0	0	34	19	0	0	0
Motor Gasoline Blending Components	0	36	0	0	0	0	487	0
Finished Motor Gasoline	0	0	0	965	78	0	13,946	715
Reformulated	0	0	0	0	0	0	924	715
Oxygenated	0	0	0	194	0	0	0	0
Other	0	0	0	771	78	0	13,022	0
Finished Aviation Gasoline	0	0	0	0	0	0	56	15
Jet Fuel	0	0	0	98	0	0	2,208	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	98	0	0	2,208	0
Kerosene	0	0	0	26	0	0	75	0
Distillate Fuel Oil	0	0	0	489	147	0	2,970	0
0.05 percent sulfur and under	0	0	0	222	147	0	2,162	0
Greater than 0.05 percent sulfur	0	0	0	267	0	0	808	0
Residual Fuel Oil	0	0	0	55	88	0	1,383	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	55	88	0	1,383	0
Petrochemical Feedstocks ^a	4	0	0	0	0	0	0	0
Special Naphthas	0	3	0	0	0	0	96	0
Lubricants	0	29	0	56	10	0	699	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	192	0	0	307	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	76	68	0	2,020	342	0	22,407	730

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	463
Petroleum Products	961	20,716	3,887	466	0	0	82
Liquefied Petroleum Gases	0	180	0	0	0	0	0
Unfinished Oils	0	0	126	0	0	0	0
Motor Gasoline Blending Components	469	18	38	0	0	0	0
Finished Motor Gasoline	209	13,022	1,504	466	0	0	0
Reformulated	209	0	0	208	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,022	1,504	258	0	0	0
Finished Aviation Gasoline	10	31	19	0	0	0	0
Jet Fuel	0	2,208	200	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,208	200	0	0	0	0
Kerosene	0	75	60	0	0	0	0
Distillate Fuel Oil	0	2,970	895	0	0	0	0
0.05 percent sulfur and under	0	2,162	472	0	0	0	0
Greater than 0.05 percent sulfur	0	808	423	0	0	0	0
Residual Fuel Oil	0	1,383	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,383	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	20	0	0	0	0
Special Naphthas	0	96	49	0	0	0	0
Lubricants	273	426	353	0	0	0	82
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	307	623	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	961	20,716	3,887	466	0	0	545

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	35	0	0	166	0	0	0	0
Petroleum Products	25	37	0	1,784	409	0	21,012	924
Liquefied Petroleum Gases	0	0	0	0	0	0	191	0
Unfinished Oils	25	0	0	28	18	0	83	0
Motor Gasoline Blending Components	0	0	0	0	0	0	222	0
Finished Motor Gasoline	0	0	0	800	53	0	12,835	506
Reformulated	0	0	0	0	0	0	713	506
Oxygenated	0	0	0	213	0	0	0	0
Other	0	0	0	587	53	0	12,122	0
Finished Aviation Gasoline	0	0	0	0	0	0	54	0
Jet Fuel	0	0	0	100	0	0	2,502	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	100	0	0	2,502	0
Kerosene	0	0	0	142	0	0	110	0
Distillate Fuel Oil	0	0	0	415	183	0	3,216	418
0.05 percent sulfur and under	0	0	0	188	183	0	2,027	0
Greater than 0.05 percent sulfur	0	0	0	227	0	0	1,189	418
Residual Fuel Oil	0	0	0	36	113	0	885	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	32	0
Greater than 1.00 percent sulfur	0	0	0	36	113	0	853	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	81	0
Lubricants	0	37	0	38	10	0	634	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	225	32	0	188	0
Miscellaneous Products	0	0	0	0	0	0	11	0
Total	60	37	0	1,950	409	0	21,012	924

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	869	19,219	5,027	0	0	0	406
Liquefied Petroleum Gases	0	191	0	0	0	0	0
Unfinished Oils	0	83	177	0	0	0	89
Motor Gasoline Blending Components	207	15	0	0	0	0	317
Finished Motor Gasoline	207	12,122	2,390	0	0	0	0
Reformulated	207	0	50	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,122	2,340	0	0	0	0
Finished Aviation Gasoline	17	37	30	0	0	0	0
Jet Fuel	0	2,502	240	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,502	240	0	0	0	0
Kerosene	0	110	0	0	0	0	0
Distillate Fuel Oil	0	2,798	1,033	0	0	0	0
0.05 percent sulfur and under	0	2,027	651	0	0	0	0
Greater than 0.05 percent sulfur	0	771	382	0	0	0	0
Residual Fuel Oil	126	759	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	32	0	0	0	0	0
Greater than 1.00 percent sulfur	126	727	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	151	0	0	0	0
Special Naphthas	0	81	74	0	0	0	0
Lubricants	301	333	192	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	188	740	0	0	0	0
Miscellaneous Products	11	0	0	0	0	0	0
Total	869	19,219	5,027	0	0	0	406

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	67	0	0	208	0	0	0	0
Petroleum Products	17	320	0	2,090	366	0	19,087	930
Liquefied Petroleum Gases	0	0	0	0	0	0	219	0
Unfinished Oils	17	0	0	28	0	0	0	0
Motor Gasoline Blending Components	0	21	0	0	0	0	413	0
Finished Motor Gasoline	0	29	0	990	0	0	11,326	254
Reformulated	0	0	0	0	0	0	254	254
Oxygenated	0	0	0	221	0	0	0	0
Other	0	29	0	769	0	0	11,072	0
Finished Aviation Gasoline	0	0	0	0	0	0	51	15
Jet Fuel	0	0	0	121	0	0	2,296	209
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	121	0	0	2,296	209
Kerosene	0	0	0	84	0	0	50	0
Distillate Fuel Oil	0	261	0	556	215	0	3,509	452
0.05 percent sulfur and under	0	10	0	312	215	0	2,221	211
Greater than 0.05 percent sulfur	0	251	0	244	0	0	1,288	241
Residual Fuel Oil	0	0	0	41	141	0	299	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	41	141	0	299	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	70	0
Lubricants	0	9	0	56	10	0	657	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	214	0	0	186	0
Miscellaneous Products	0	0	0	0	0	0	11	0
Total	84	320	0	2,298	366	0	19,087	930

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,108	17,049	4,040	260	0	0	227
Liquefied Petroleum Gases	0	219	57	0	0	0	0
Unfinished Oils	0	0	85	0	0	0	0
Motor Gasoline Blending Components	397	16	0	0	0	0	117
Finished Motor Gasoline	0	11,072	1,910	260	0	0	0
Reformulated	0	0	20	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,072	1,890	260	0	0	0
Finished Aviation Gasoline	20	16	10	0	0	0	0
Jet Fuel	0	2,087	233	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,087	233	0	0	0	0
Kerosene	0	50	17	0	0	0	0
Distillate Fuel Oil	302	2,755	780	0	0	0	0
0.05 percent sulfur and under	0	2,010	464	0	0	0	0
Greater than 0.05 percent sulfur	302	745	316	0	0	0	0
Residual Fuel Oil	106	193	7	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	106	193	7	0	0	0	0
Petrochemical Feedstocks ^a	0	0	48	0	0	0	0
Special Naphthas	0	70	61	0	0	0	0
Lubricants	272	385	267	0	0	0	110
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	186	565	0	0	0	0
Miscellaneous Products	11	0	0	0	0	0	0
Total	1,108	17,049	4,040	260	0	0	227

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	63	0	0	166	0	0	0	0
Petroleum Products	81	37	0	2,076	112	0	24,055	1,461
Liquefied Petroleum Gases	30	0	0	0	0	0	243	0
Unfinished Oils	37	0	0	28	30	0	0	0
Motor Gasoline Blending Components	9	9	0	0	0	0	633	0
Finished Motor Gasoline	0	0	0	895	0	0	14,008	159
Reformulated	0	0	0	0	0	0	159	159
Oxygenated	0	0	0	160	0	0	0	0
Other	0	0	0	735	0	0	13,849	0
Finished Aviation Gasoline	0	0	0	0	0	0	75	0
Jet Fuel	0	0	0	46	0	0	2,523	108
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	46	0	0	2,523	108
Kerosene	0	0	0	155	0	0	50	0
Distillate Fuel Oil	0	0	0	718	82	0	4,751	1,194
0.05 percent sulfur and under	0	0	0	254	82	0	2,637	0
Greater than 0.05 percent sulfur	0	0	0	464	0	0	2,114	1,194
Residual Fuel Oil	5	0	0	33	0	0	947	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	5	0	0	33	0	0	947	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	73	0
Lubricants	0	28	0	38	0	0	565	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	163	0	0	187	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	144	37	0	2,242	112	0	24,055	1,461

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,367	21,227	2,756	224	979	0	0
Liquefied Petroleum Gases	0	243	0	0	0	0	0
Unfinished Oils	0	0	59	0	0	0	0
Motor Gasoline Blending Components	618	15	0	146	0	0	0
Finished Motor Gasoline	90	13,759	1,180	0	979	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	90	13,759	1,180	0	979	0	0
Finished Aviation Gasoline	33	42	10	0	0	0	0
Jet Fuel	0	2,415	113	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,415	113	0	0	0	0
Kerosene	0	50	52	0	0	0	0
Distillate Fuel Oil	97	3,460	707	0	0	0	0
0.05 percent sulfur and under	0	2,637	345	0	0	0	0
Greater than 0.05 percent sulfur	97	823	362	0	0	0	0
Residual Fuel Oil	299	648	12	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	299	648	12	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	73	114	0	0	0	0
Lubricants	230	335	259	78	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	187	250	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,367	21,227	2,756	224	979	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 1996
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	79	0	0	148	0	0	0	0
Petroleum Products	56	27	0	1,776	263	0	25,683	1,686
Liquefied Petroleum Gases	20	0	0	0	0	0	192	0
Unfinished Oils	36	0	0	27	0	0	0	0
Motor Gasoline Blending Components	0	9	0	0	0	0	682	0
Finished Motor Gasoline	0	0	0	877	0	0	14,345	382
Reformulated	0	0	0	0	0	0	549	382
Oxygenated	0	0	0	156	0	0	0	0
Other	0	0	0	721	0	0	13,796	0
Finished Aviation Gasoline	0	0	0	0	0	0	20	0
Jet Fuel	0	0	0	47	0	0	2,860	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	47	0	0	2,860	0
Kerosene	0	0	0	167	0	0	66	0
Distillate Fuel Oil	0	0	0	504	81	0	5,235	1,027
0.05 percent sulfur and under	0	0	0	174	81	0	2,893	148
Greater than 0.05 percent sulfur	0	0	0	330	0	0	2,342	879
Residual Fuel Oil	0	0	0	0	109	0	1,485	277
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	109	0	1,485	277
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	59	0
Lubricants	0	18	0	46	9	0	548	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	108	64	0	191	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	135	27	0	1,924	263	0	25,683	1,686

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	2,164	21,833	2,142	261	0	0	136
Liquefied Petroleum Gases	0	192	0	0	0	0	0
Unfinished Oils	0	0	123	0	0	0	0
Motor Gasoline Blending Components	668	14	0	0	0	0	0
Finished Motor Gasoline	699	13,264	939	261	0	0	0
Reformulated	167	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	532	13,264	939	261	0	0	0
Finished Aviation Gasoline	5	15	20	0	0	0	0
Jet Fuel	65	2,795	145	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	65	2,795	145	0	0	0	0
Kerosene	0	66	0	0	0	0	0
Distillate Fuel Oil	279	3,929	604	0	0	0	0
0.05 percent sulfur and under	0	2,745	308	0	0	0	0
Greater than 0.05 percent sulfur	279	1,184	296	0	0	0	0
Residual Fuel Oil	212	996	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	212	996	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	59	79	0	0	0	0
Lubricants	236	312	195	0	0	0	136
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	191	37	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	2,164	21,833	2,142	261	0	0	136

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	64	865	-801	56,116	1,413	54,703
Petroleum Products	106,580	7,689	98,891	34,117	12,378	21,739
Pentanes Plus	0	0	0	1,068	278	790
Liquefied Petroleum Gases	4,918	0	4,918	7,514	5,785	1,729
Ethane/Ethylene	0	0	0	801	2,141	-1,340
Propane/Propylene	4,811	0	4,811	5,104	2,761	2,343
Normal Butane/Butylene	107	0	107	1,230	653	577
Isobutane/Isobutylene	0	0	0	379	230	149
Unfinished Oils	18	8	10	53	18	35
Motor Gasoline Blending Components	390	148	242	1,454	20	1,434
Finished Motor Gasoline	55,887	5,428	50,459	15,144	3,001	12,143
Reformulated	12,901	10	12,891	10	0	10
Oxygenated	75	0	75	0	116	-116
Other	42,911	5,418	37,493	15,134	2,885	12,249
Finished Aviation Gasoline	88	0	88	94	16	78
Jet Fuel	13,872	377	13,495	3,856	1,299	2,557
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,872	377	13,495	3,856	1,299	2,557
Kerosene	426	76	350	164	106	58
Distillate Fuel Oil	28,947	1,630	27,317	4,210	1,249	2,961
0.05 percent sulfur and under	13,289	1,202	12,087	3,484	839	2,645
Greater than 0.05 percent sulfur	15,658	428	15,230	726	410	316
Residual Fuel Oil	1,099	16	1,083	16	523	-507
Petrochemical Feedstocks ^a	50	0	50	76	0	76
Special Naphthas	100	6	94	106	0	106
Lubricants	690	0	690	250	83	167
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	83	0	83	112	0	112
Miscellaneous Products	12	0	12	0	0	0
Total	106,644	8,554	98,090	90,233	13,791	76,442

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,459	54,030	-45,571	614	2,883	-2,269	0	6,062	-6,062
Petroleum Products	8,359	130,393	-122,034	3,494	5,568	-2,074	3,549	71	3,478
Pentanes Plus	493	944	-451	0	339	-339	0	0	0
Liquefied Petroleum Gases	6,419	10,008	-3,589	244	3,302	-3,058	0	0	0
Ethane/Ethylene	3,415	279	3,136	0	1,796	-1,796	0	0	0
Propane/Propylene	1,886	8,340	-6,454	179	879	-700	0	0	0
Normal Butane/Butylene	702	1,079	-377	65	372	-307	0	0	0
Isobutane/Isobutylene	416	310	106	0	255	-255	0	0	0
Unfinished Oils	0	45	-45	0	0	0	0	0	0
Motor Gasoline Blending Components	158	1,834	-1,676	0	0	0	0	0	0
Finished Motor Gasoline	477	65,877	-65,400	1,494	1,508	-14	2,812	0	2,812
Reformulated	0	12,901	-12,901	0	0	0	0	0	0
Oxygenated	0	0	0	41	0	41	0	0	0
Other	477	52,976	-52,499	1,453	1,508	-55	2,812	0	2,812
Finished Aviation Gasoline	0	182	-182	16	0	16	0	0	0
Jet Fuel	50	17,640	-17,590	1,218	36	1,182	356	0	356
Naphtha-Type	0	0	0	0	19	-19	19	0	19
Kerosene-Type	50	17,640	-17,590	1,218	17	1,201	337	0	337
Kerosene	0	368	-368	0	40	-40	0	0	0
Distillate Fuel Oil	198	31,036	-30,838	522	343	179	381	0	381
0.05 percent sulfur and under	190	15,352	-15,162	522	303	219	211	0	211
Greater than 0.05 percent sulfur	8	15,684	-15,676	0	40	-40	170	0	170
Residual Fuel Oil	487	1,063	-576	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	126	-126	0	0	0	0	0	0
Special Naphthas	6	206	-200	0	0	0	0	0	0
Lubricants	71	857	-786	0	0	0	0	71	-71
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	195	-195	0	0	0	0	0	0
Miscellaneous Products	0	12	-12	0	0	0	0	0	0
Total	16,818	184,423	-167,605	4,108	8,451	-4,343	3,549	6,133	-2,584

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	151	770	-619	50,473	1,524	48,949
Petroleum Products	95,346	7,352	87,994	33,494	11,384	22,110
Pentanes Plus	0	0	0	860	186	674
Liquefied Petroleum Gases	4,379	0	4,379	6,462	5,007	1,455
Ethane/Ethylene	0	0	0	718	1,948	-1,230
Propane/Propylene	4,379	0	4,379	4,734	2,206	2,528
Normal Butane/Butylene	0	0	0	598	662	-64
Isobutane/Isobutylene	0	0	0	412	191	221
Unfinished Oils	24	17	7	88	83	5
Motor Gasoline Blending Components	473	76	397	1,147	25	1,122
Finished Motor Gasoline	48,110	4,503	43,607	14,384	3,091	11,293
Reformulated	9,048	0	9,048	0	0	0
Oxygenated	151	23	128	23	193	-170
Other	38,911	4,480	34,431	14,361	2,898	11,463
Finished Aviation Gasoline	40	0	40	41	13	28
Jet Fuel	13,362	474	12,888	4,504	1,236	3,268
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,362	474	12,888	4,504	1,236	3,268
Kerosene	558	17	541	204	60	144
Distillate Fuel Oil	25,976	2,237	23,739	5,380	1,287	4,093
0.05 percent sulfur and under	11,627	1,667	9,960	4,418	854	3,564
Greater than 0.05 percent sulfur	14,349	570	13,779	962	433	529
Residual Fuel Oil	1,233	0	1,233	0	283	-283
Petrochemical Feedstocks ^a	0	0	0	0	0	0
Special Naphthas	69	0	69	87	0	87
Lubricants	828	28	800	285	81	204
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	294	0	294	52	32	20
Miscellaneous Products	0	0	0	0	0	0
Total	95,497	8,122	87,375	83,967	12,908	71,059

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,187	49,087	-41,900	407	2,117	-1,710	0	4,720	-4,720
Petroleum Products	7,090	118,155	-111,065	3,268	4,718	-1,450	2,804	393	2,411
Pentanes Plus	454	728	-274	0	400	-400	0	0	0
Liquefied Petroleum Gases	5,135	8,545	-3,410	193	2,617	-2,424	0	0	0
Ethane/Ethylene	2,695	247	2,448	0	1,218	-1,218	0	0	0
Propane/Propylene	1,306	7,510	-6,204	132	835	-703	0	0	0
Normal Butane/Butylene	802	446	356	61	353	-292	0	0	0
Isobutane/Isobutylene	332	342	-10	0	211	-211	0	0	0
Unfinished Oils	452	71	381	0	0	0	0	393	-393
Motor Gasoline Blending Components	101	1,620	-1,519	0	0	0	0	0	0
Finished Motor Gasoline	408	57,714	-57,306	1,424	1,228	196	2,210	0	2,210
Reformulated	0	9,303	-9,303	0	0	0	255	0	255
Oxygenated	0	0	0	42	0	42	0	0	0
Other	408	48,411	-48,003	1,382	1,228	154	1,955	0	1,955
Finished Aviation Gasoline	0	81	-81	13	0	13	0	0	0
Jet Fuel	60	17,567	-17,507	1,170	96	1,074	277	0	277
Naphtha-Type	0	0	0	0	31	-31	31	0	31
Kerosene-Type	60	17,567	-17,507	1,170	65	1,105	246	0	246
Kerosene	0	663	-663	0	22	-22	0	0	0
Distillate Fuel Oil	172	28,388	-28,216	468	355	113	271	0	271
0.05 percent sulfur and under	163	13,909	-13,746	454	348	106	116	0	116
Greater than 0.05 percent sulfur	9	14,479	-14,470	14	7	7	155	0	155
Residual Fuel Oil	238	1,188	-950	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	156	-156	0	0	0	0	0	0
Lubricants	38	1,088	-1,050	0	0	0	46	0	46
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	32	346	-314	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,277	167,242	-152,965	3,675	6,835	-3,160	2,804	5,113	-2,309

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	129	874	-745	56,412	1,281	55,131
Petroleum Products	98,247	8,641	89,606	38,000	13,411	24,589
Pentanes Plus	0	0	0	804	167	637
Liquefied Petroleum Gases	3,942	0	3,942	5,043	6,682	-1,639
Ethane/Ethylene	0	0	0	832	3,081	-2,249
Propane/Propylene	3,923	0	3,923	3,265	2,592	673
Normal Butane/Butylene	19	0	19	466	843	-377
Isobutane/Isobutylene	0	0	0	480	166	314
Unfinished Oils	28	15	13	133	88	45
Motor Gasoline Blending Components	571	69	502	1,919	0	1,919
Finished Motor Gasoline	54,187	5,714	48,473	18,496	3,041	15,455
Reformulated	11,078	0	11,078	0	0	0
Oxygenated	150	0	150	0	150	-150
Other	42,959	5,714	37,245	18,496	2,891	15,605
Finished Aviation Gasoline	70	0	70	89	8	81
Jet Fuel	11,962	271	11,691	3,972	1,210	2,762
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,962	271	11,691	3,972	1,210	2,762
Kerosene	242	0	242	0	20	-20
Distillate Fuel Oil	24,391	2,554	21,837	6,950	1,416	5,534
0.05 percent sulfur and under	13,582	1,961	11,621	5,847	937	4,910
Greater than 0.05 percent sulfur	10,809	593	10,216	1,103	479	624
Residual Fuel Oil	1,662	0	1,662	0	542	-542
Petrochemical Feedstocks ^a	0	0	0	0	0	0
Special Naphthas	88	0	88	102	0	102
Lubricants	948	18	930	309	147	162
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	148	0	148	183	90	93
Miscellaneous Products	8	0	8	0	0	0
Total	98,376	9,515	88,861	94,412	14,692	79,720

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,157	55,428	-47,271	477	1,814	-1,337	0	5,778	-5,778
Petroleum Products	9,601	123,800	-114,199	3,274	5,829	-2,555	2,602	43	2,559
Pentanes Plus	415	656	-241	0	396	-396	0	0	0
Liquefied Petroleum Gases	7,848	6,537	1,311	68	3,682	-3,614	0	0	0
Ethane/Ethylene	4,378	274	4,104	0	1,855	-1,855	0	0	0
Propane/Propylene	1,989	5,582	-3,593	67	1,070	-1,003	0	0	0
Normal Butane/Butylene	1,105	285	820	1	463	-462	0	0	0
Isobutane/Isobutylene	376	396	-20	0	294	-294	0	0	0
Unfinished Oils	60	118	-58	0	0	0	0	0	0
Motor Gasoline Blending Components	69	2,490	-2,421	0	0	0	0	0	0
Finished Motor Gasoline	398	66,775	-66,377	1,566	1,251	315	2,134	0	2,134
Reformulated	0	11,384	-11,384	0	0	0	306	0	306
Oxygenated	0	0	0	0	0	0	0	0	0
Other	398	55,391	-54,993	1,566	1,251	315	1,828	0	1,828
Finished Aviation Gasoline	0	159	-159	8	0	8	0	0	0
Jet Fuel	64	15,754	-15,690	1,110	87	1,023	214	0	214
Naphtha-Type	0	0	0	0	54	-54	54	0	54
Kerosene-Type	64	15,754	-15,690	1,110	33	1,077	160	0	160
Kerosene	0	222	-222	0	0	0	0	0	0
Distillate Fuel Oil	96	27,752	-27,656	522	413	109	176	0	176
0.05 percent sulfur and under	68	16,804	-16,736	513	408	105	100	0	100
Greater than 0.05 percent sulfur	28	10,948	-10,920	9	5	4	76	0	76
Residual Fuel Oil	437	1,557	-1,120	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	190	-190	0	0	0	0	0	0
Lubricants	124	1,251	-1,127	0	0	0	78	43	35
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	90	331	-241	0	0	0	0	0	0
Miscellaneous Products	0	8	-8	0	0	0	0	0	0
Total	17,758	179,228	-161,470	3,751	7,643	-3,892	2,602	5,821	-3,219

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	107	855	-748	57,873	1,548	56,325
Petroleum Products	94,960	8,351	86,609	37,255	13,802	23,453
Pentanes Plus	0	0	0	700	305	395
Liquefied Petroleum Gases	3,094	0	3,094	4,811	7,227	-2,416
Ethane/Ethylene	0	0	0	865	3,555	-2,690
Propane/Propylene	3,094	0	3,094	2,954	2,656	298
Normal Butane/Butylene	0	0	0	443	798	-355
Isobutane/Isobutylene	0	0	0	549	218	331
Unfinished Oils	18	18	0	30	18	12
Motor Gasoline Blending Components	869	51	818	1,653	0	1,653
Finished Motor Gasoline	53,460	5,696	47,764	16,703	2,864	13,839
Reformulated	11,109	0	11,109	20	0	20
Oxygenated	163	21	142	21	163	-142
Other	42,188	5,675	36,513	16,662	2,701	13,961
Finished Aviation Gasoline	110	0	110	90	14	76
Jet Fuel	13,073	214	12,859	4,508	1,131	3,377
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,073	214	12,859	4,508	1,131	3,377
Kerosene	249	0	249	0	27	-27
Distillate Fuel Oil	20,902	2,345	18,557	8,033	1,597	6,436
0.05 percent sulfur and under	13,957	1,856	12,101	6,775	1,166	5,609
Greater than 0.05 percent sulfur	6,945	489	6,456	1,258	431	827
Residual Fuel Oil	2,018	0	2,018	0	469	-469
Petrochemical Feedstocks ^a	0	0	0	0	40	-40
Special Naphthas	92	0	92	103	0	103
Lubricants	783	27	756	273	110	163
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	292	0	292	351	0	351
Miscellaneous Products	0	0	0	0	0	0
Total	95,067	9,206	85,861	95,128	15,350	79,778

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,547	56,480	-48,933	533	2,193	-1,660	0	4,984	-4,984
Petroleum Products	10,661	121,121	-110,460	3,410	5,812	-2,402	2,897	97	2,800
Pentanes Plus	578	539	39	1	435	-434	0	0	0
Liquefied Petroleum Gases	8,638	5,529	3,109	64	3,851	-3,787	0	0	0
Ethane/Ethylene	4,939	285	4,654	0	1,964	-1,964	0	0	0
Propane/Propylene	2,142	4,546	-2,404	62	1,050	-988	0	0	0
Normal Butane/Butylene	1,117	243	874	2	521	-519	0	0	0
Isobutane/Isobutylene	440	455	-15	0	316	-316	0	0	0
Unfinished Oils	0	12	-12	0	0	0	0	0	0
Motor Gasoline Blending Components	51	2,638	-2,587	0	0	0	116	0	116
Finished Motor Gasoline	477	64,698	-64,221	1,605	1,150	455	2,163	0	2,163
Reformulated	0	11,357	-11,357	0	0	0	228	0	228
Oxygenated	0	0	0	0	0	0	0	0	0
Other	477	53,341	-52,864	1,605	1,150	455	1,935	0	1,935
Finished Aviation Gasoline	0	200	-200	14	0	14	0	0	0
Jet Fuel	161	17,503	-17,342	1,041	88	953	250	97	153
Naphtha-Type	0	0	0	0	61	-61	61	0	61
Kerosene-Type	161	17,503	-17,342	1,041	27	1,014	189	97	92
Kerosene	0	222	-222	0	0	0	0	0	0
Distillate Fuel Oil	212	25,970	-25,758	685	288	397	368	0	368
0.05 percent sulfur and under	167	18,368	-18,201	680	288	392	99	0	99
Greater than 0.05 percent sulfur	45	7,602	-7,557	5	0	5	269	0	269
Residual Fuel Oil	447	1,996	-1,549	0	0	0	0	0	0
Petrochemical Feedstocks ^a	40	0	40	0	0	0	0	0	0
Special Naphthas	0	195	-195	0	0	0	0	0	0
Lubricants	57	976	-919	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	643	-643	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	18,208	177,601	-159,393	3,943	8,005	-4,062	2,897	5,081	-2,184

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	106	767	-661	62,159	1,648	60,511
Petroleum Products	96,856	9,431	87,425	39,225	12,317	26,908
Pentanes Plus	0	0	0	628	293	335
Liquefied Petroleum Gases	2,353	0	2,353	5,101	5,597	-496
Ethane/Ethylene	0	0	0	867	2,396	-1,529
Propane/Propylene	2,353	0	2,353	2,875	2,046	829
Normal Butane/Butylene	0	0	0	683	988	-305
Isobutane/Isobutylene	0	0	0	676	167	509
Unfinished Oils	28	18	10	83	75	8
Motor Gasoline Blending Components	632	19	613	1,648	57	1,591
Finished Motor Gasoline	58,255	6,050	52,205	17,810	3,024	14,786
Reformulated	11,343	0	11,343	0	0	0
Oxygenated	184	0	184	0	184	-184
Other	46,728	6,050	40,678	17,810	2,840	14,970
Finished Aviation Gasoline	46	0	46	78	8	70
Jet Fuel	11,844	196	11,648	3,877	1,143	2,734
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,844	196	11,648	3,877	1,143	2,734
Kerosene	181	12	169	28	0	28
Distillate Fuel Oil	20,079	3,064	17,015	9,184	1,773	7,411
0.05 percent sulfur and under	14,125	2,474	11,651	7,455	1,323	6,132
Greater than 0.05 percent sulfur	5,954	590	5,364	1,729	450	1,279
Residual Fuel Oil	2,112	0	2,112	0	230	-230
Petrochemical Feedstocks ^a	0	8	-8	82	0	82
Special Naphthas	115	27	88	114	0	114
Lubricants	969	37	932	319	86	233
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	231	0	231	273	31	242
Miscellaneous Products	11	0	11	0	0	0
Total	96,962	10,198	86,764	101,384	13,965	87,419

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,314	60,731	-53,417	690	2,333	-1,643	0	4,790	-4,790
Petroleum Products	9,523	125,055	-115,532	3,647	6,007	-2,360	4,055	496	3,559
Pentanes Plus	530	451	79	0	414	-414	0	0	0
Liquefied Petroleum Gases	7,323	5,134	2,189	50	4,096	-4,046	0	0	0
Ethane/Ethylene	3,924	277	3,647	0	2,118	-2,118	0	0	0
Propane/Propylene	1,744	3,811	-2,067	49	1,164	-1,115	0	0	0
Normal Butane/Butylene	1,307	469	838	1	534	-533	0	0	0
Isobutane/Isobutylene	348	577	-229	0	280	-280	0	0	0
Unfinished Oils	443	524	-81	0	0	0	459	396	63
Motor Gasoline Blending Components	76	2,280	-2,204	0	0	0	0	0	0
Finished Motor Gasoline	365	70,934	-70,569	1,759	1,086	673	2,905	0	2,905
Reformulated	0	11,841	-11,841	0	0	0	498	0	498
Oxygenated	0	0	0	0	0	0	0	0	0
Other	365	59,093	-58,728	1,759	1,086	673	2,407	0	2,407
Finished Aviation Gasoline	0	124	-124	8	0	8	0	0	0
Jet Fuel	30	15,734	-15,704	1,061	56	1,005	317	0	317
Naphtha-Type	0	0	0	0	40	-40	40	0	40
Kerosene-Type	30	15,734	-15,704	1,061	16	1,045	277	0	277
Kerosene	0	181	-181	0	16	-16	0	0	0
Distillate Fuel Oil	380	25,610	-25,230	769	339	430	374	0	374
0.05 percent sulfur and under	334	18,641	-18,307	749	334	415	109	0	109
Greater than 0.05 percent sulfur	46	6,969	-6,923	20	5	15	265	0	265
Residual Fuel Oil	202	2,084	-1,882	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	74	-74	0	0	0	0	0	0
Special Naphthas	27	229	-202	0	0	0	0	0	0
Lubricants	147	1,212	-1,065	0	0	0	0	100	-100
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	473	-473	0	0	0	0	0	0
Miscellaneous Products	0	11	-11	0	0	0	0	0	0
Total	16,837	185,786	-168,949	4,337	8,340	-4,003	4,055	5,286	-1,231

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	187	698	-511	63,985	1,754	62,231
Petroleum Products	92,791	9,144	83,647	40,165	13,151	27,014
Pentanes Plus	0	0	0	674	281	393
Liquefied Petroleum Gases	2,728	0	2,728	4,317	5,910	-1,593
Ethane/Ethylene	0	0	0	744	2,520	-1,776
Propane/Propylene	2,728	0	2,728	2,371	2,234	137
Normal Butane/Butylene	0	0	0	648	929	-281
Isobutane/Isobutylene	0	0	0	554	227	327
Unfinished Oils	27	19	8	209	97	112
Motor Gasoline Blending Components	666	0	666	2,339	0	2,339
Finished Motor Gasoline	55,940	6,255	49,685	19,927	3,563	16,364
Reformulated	12,153	0	12,153	17	0	17
Oxygenated	156	0	156	0	156	-156
Other	43,631	6,255	37,376	19,910	3,407	16,503
Finished Aviation Gasoline	82	0	82	103	16	87
Jet Fuel	11,610	153	11,457	4,097	1,120	2,977
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,610	153	11,457	4,097	1,120	2,977
Kerosene	26	0	26	0	8	-8
Distillate Fuel Oil	18,891	2,661	16,230	7,549	1,710	5,839
0.05 percent sulfur and under	13,928	2,119	11,809	6,348	1,296	5,052
Greater than 0.05 percent sulfur	4,963	542	4,421	1,201	414	787
Residual Fuel Oil	1,475	0	1,475	0	203	-203
Petrochemical Feedstocks ^a	0	0	0	9	0	9
Special Naphthas	113	5	108	71	0	71
Lubricants	794	41	753	294	55	239
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	439	0	439	576	188	388
Miscellaneous Products	0	10	-10	0	0	0
Total	92,978	9,842	83,136	104,150	14,905	89,245

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,173	62,541	-54,368	778	2,198	-1,420	0	5,932	-5,932
Petroleum Products	8,481	120,391	-111,910	3,538	5,752	-2,214	3,463	0	3,463
Pentanes Plus	520	508	12	0	405	-405	0	0	0
Liquefied Petroleum Gases	6,997	4,651	2,346	40	3,521	-3,481	0	0	0
Ethane/Ethylene	3,758	244	3,514	0	1,738	-1,738	0	0	0
Propane/Propylene	1,577	3,498	-1,921	40	984	-944	0	0	0
Normal Butane/Butylene	1,229	447	782	0	501	-501	0	0	0
Isobutane/Isobutylene	433	462	-29	0	298	-298	0	0	0
Unfinished Oils	70	190	-120	0	0	0	0	0	0
Motor Gasoline Blending Components	0	3,094	-3,094	0	0	0	89	0	89
Finished Motor Gasoline	315	69,150	-68,835	1,720	1,408	312	2,474	0	2,474
Reformulated	0	12,583	-12,583	0	0	0	413	0	413
Oxygenated	0	0	0	0	0	0	0	0	0
Other	315	56,567	-56,252	1,720	1,408	312	2,061	0	2,061
Finished Aviation Gasoline	0	185	-185	16	0	16	0	0	0
Jet Fuel	0	15,673	-15,673	1,028	69	959	280	0	280
Naphtha-Type	0	0	0	0	35	-35	35	0	35
Kerosene-Type	0	15,673	-15,673	1,028	34	994	245	0	245
Kerosene	0	18	-18	0	0	0	0	0	0
Distillate Fuel Oil	320	23,314	-22,994	734	349	385	540	0	540
0.05 percent sulfur and under	297	17,734	-17,437	724	344	380	196	0	196
Greater than 0.05 percent sulfur	23	5,580	-5,557	10	5	5	344	0	344
Residual Fuel Oil	203	1,475	-1,272	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	9	-9	0	0	0	0	0	0
Special Naphthas	5	184	-179	0	0	0	0	0	0
Lubricants	41	1,113	-1,072	0	0	0	80	0	80
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	827	-827	0	0	0	0	0	0
Miscellaneous Products	10	0	10	0	0	0	0	0	0
Total	16,654	182,932	-166,278	4,316	7,950	-3,634	3,463	5,932	-2,469

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Energy Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	50	640	-590	64,475	1,952	62,523
Petroleum Products	93,071	9,302	83,769	43,105	12,167	30,938
Pentanes Plus	0	0	0	930	205	725
Liquefied Petroleum Gases	2,881	0	2,881	4,182	5,757	-1,575
Ethane/Ethylene	0	0	0	778	2,849	-2,071
Propane/Propylene	2,881	0	2,881	2,099	1,772	327
Normal Butane/Butylene	0	0	0	695	979	-284
Isobutane/Isobutylene	0	0	0	610	157	453
Unfinished Oils	27	36	-9	168	27	141
Motor Gasoline Blending Components	390	9	381	1,442	15	1,427
Finished Motor Gasoline	54,201	6,568	47,633	21,780	2,829	18,951
Reformulated	10,416	0	10,416	0	0	0
Oxygenated	179	0	179	0	180	-180
Other	43,606	6,568	37,038	21,780	2,649	19,131
Finished Aviation Gasoline	53	0	53	105	22	83
Jet Fuel	13,765	204	13,561	5,126	1,175	3,951
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,765	204	13,561	5,126	1,175	3,951
Kerosene	106	0	106	25	11	14
Distillate Fuel Oil	19,043	2,472	16,571	8,311	1,709	6,602
0.05 percent sulfur and under	13,192	1,931	11,261	6,879	1,203	5,676
Greater than 0.05 percent sulfur	5,851	541	5,310	1,432	506	926
Residual Fuel Oil	1,394	0	1,394	0	56	-56
Petrochemical Feedstocks ^a	0	0	0	0	0	0
Special Naphthas	63	4	59	44	0	44
Lubricants	864	9	855	325	94	231
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	273	0	273	667	267	400
Miscellaneous Products	11	0	11	0	0	0
Total	93,121	9,942	83,179	107,580	14,119	93,461

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,554	63,351	-55,797	760	2,010	-1,250	0	4,886	-4,886
Petroleum Products	8,650	124,195	-115,545	3,501	6,114	-2,613	3,902	451	3,451
Pentanes Plus	418	738	-320	0	405	-405	0	0	0
Liquefied Petroleum Gases	7,171	4,969	2,202	11	3,519	-3,508	0	0	0
Ethane/Ethylene	4,096	218	3,878	0	1,807	-1,807	0	0	0
Propane/Propylene	1,545	3,756	-2,211	11	1,008	-997	0	0	0
Normal Butane/Butylene	1,214	483	731	0	447	-447	0	0	0
Isobutane/Isobutylene	316	512	-196	0	257	-257	0	0	0
Unfinished Oils	451	132	319	0	0	0	0	451	-451
Motor Gasoline Blending Components	9	1,974	-1,965	0	0	0	157	0	157
Finished Motor Gasoline	284	69,708	-69,424	1,723	1,651	72	2,768	0	2,768
Reformulated	0	10,665	-10,665	0	0	0	249	0	249
Oxygenated	0	0	0	1	0	1	0	0	0
Other	284	59,043	-58,759	1,722	1,651	71	2,519	0	2,519
Finished Aviation Gasoline	0	158	-158	22	0	22	0	0	0
Jet Fuel	0	18,934	-18,934	1,031	105	926	496	0	496
Naphtha-Type	0	0	0	0	60	-60	60	0	60
Kerosene-Type	0	18,934	-18,934	1,031	45	986	436	0	436
Kerosene	0	95	-95	0	25	-25	0	0	0
Distillate Fuel Oil	246	24,205	-23,959	714	409	305	481	0	481
0.05 percent sulfur and under	234	17,814	-17,580	704	404	300	343	0	343
Greater than 0.05 percent sulfur	12	6,391	-6,379	10	5	5	138	0	138
Residual Fuel Oil	16	1,354	-1,338	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	4	107	-103	0	0	0	0	0	0
Lubricants	19	1,105	-1,086	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	32	705	-673	0	0	0	0	0	0
Miscellaneous Products	0	11	-11	0	0	0	0	0	0
Total	16,204	187,546	-171,342	4,261	8,124	-3,863	3,902	5,337	-1,435

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	105	647	-542	67,045	2,158	64,887
Petroleum Products	93,602	9,010	84,592	42,825	12,394	30,431
Pentanes Plus	0	0	0	862	242	620
Liquefied Petroleum Gases	3,557	0	3,557	5,482	5,579	-97
Ethane/Ethylene	0	0	0	781	2,967	-2,186
Propane/Propylene	3,557	0	3,557	3,465	1,927	1,538
Normal Butane/Butylene	0	0	0	433	307	126
Isobutane/Isobutylene	0	0	0	803	378	425
Unfinished Oils	34	26	8	152	53	99
Motor Gasoline Blending Components	503	36	467	1,867	16	1,851
Finished Motor Gasoline	55,819	6,035	49,784	19,400	3,192	16,208
Reformulated	11,586	0	11,586	0	0	0
Oxygenated	194	0	194	0	194	-194
Other	44,039	6,035	38,004	19,400	2,998	16,402
Finished Aviation Gasoline	56	0	56	108	16	92
Jet Fuel	12,400	218	12,182	4,666	1,249	3,417
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,400	218	12,182	4,666	1,249	3,417
Kerosene	131	21	110	101	26	75
Distillate Fuel Oil	18,314	2,638	15,676	9,138	1,620	7,518
0.05 percent sulfur and under	12,494	2,070	10,424	7,980	1,151	6,829
Greater than 0.05 percent sulfur	5,820	568	5,252	1,158	469	689
Residual Fuel Oil	1,438	0	1,438	0	143	-143
Petrochemical Feedstocks ^a	0	4	-4	24	0	24
Special Naphthas	96	3	93	49	0	49
Lubricants	755	29	726	353	66	287
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	499	0	499	623	192	431
Miscellaneous Products	0	0	0	0	0	0
Total	93,707	9,657	84,050	109,870	14,552	95,318

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,457	65,748	-57,291	847	2,206	-1,359	0	5,695	-5,695
Petroleum Products	8,280	124,607	-116,327	3,880	5,938	-2,058	3,444	82	3,362
Pentanes Plus	492	680	-188	1	433	-432	0	0	0
Liquefied Petroleum Gases	7,093	6,904	189	35	3,684	-3,649	0	0	0
Ethane/Ethylene	4,342	246	4,096	0	1,910	-1,910	0	0	0
Propane/Propylene	1,619	5,713	-4,094	34	1,035	-1,001	0	0	0
Normal Butane/Butylene	478	236	242	1	369	-368	0	0	0
Isobutane/Isobutylene	654	709	-55	0	370	-370	0	0	0
Unfinished Oils	19	126	-107	0	0	0	0	0	0
Motor Gasoline Blending Components	36	2,354	-2,318	0	0	0	0	0	0
Finished Motor Gasoline	202	69,513	-69,311	1,986	1,234	752	2,567	0	2,567
Reformulated	0	11,794	-11,794	0	0	0	208	0	208
Oxygenated	0	0	0	0	0	0	0	0	0
Other	202	57,719	-57,517	1,986	1,234	752	2,359	0	2,359
Finished Aviation Gasoline	0	164	-164	16	0	16	0	0	0
Jet Fuel	4	17,047	-17,043	1,136	87	1,049	395	0	395
Naphtha-Type	0	0	0	0	60	-60	60	0	60
Kerosene-Type	4	17,047	-17,043	1,136	27	1,109	335	0	335
Kerosene	0	165	-165	0	20	-20	0	0	0
Distillate Fuel Oil	222	24,124	-23,902	706	480	226	482	0	482
0.05 percent sulfur and under	216	18,011	-17,795	679	475	204	338	0	338
Greater than 0.05 percent sulfur	6	6,113	-6,107	27	5	22	144	0	144
Residual Fuel Oil	88	1,383	-1,295	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	20	-20	0	0	0	0	0	0
Special Naphthas	3	145	-142	0	0	0	0	0	0
Lubricants	121	1,052	-931	0	0	0	0	82	-82
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	930	-930	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	16,737	190,355	-173,618	4,727	8,144	-3,417	3,444	5,777	-2,333

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Information Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	166	623	-457	63,615	2,764	60,851
Petroleum Products	90,125	8,792	81,333	41,894	12,383	29,511
Pentanes Plus	0	0	0	581	455	126
Liquefied Petroleum Gases	3,851	0	3,851	4,698	5,922	-1,224
Ethane/Ethylene	0	0	0	714	2,620	-1,906
Propane/Propylene	3,851	0	3,851	3,220	2,196	1,024
Normal Butane/Butylene	0	0	0	439	945	-506
Isobutane/Isobutylene	0	0	0	325	161	164
Unfinished Oils	111	25	86	202	46	156
Motor Gasoline Blending Components	244	0	244	1,726	22	1,704
Finished Motor Gasoline	51,064	5,722	45,342	20,173	2,641	17,532
Reformulated	10,223	0	10,223	50	0	50
Oxygenated	213	0	213	0	213	-213
Other	40,628	5,722	34,906	20,123	2,428	17,695
Finished Aviation Gasoline	54	0	54	107	15	92
Jet Fuel	13,499	315	13,184	4,864	1,067	3,797
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,499	315	13,184	4,864	1,067	3,797
Kerosene	283	108	175	108	142	-34
Distillate Fuel Oil	18,921	2,585	16,336	8,278	1,619	6,659
0.05 percent sulfur and under	11,874	2,012	9,862	7,016	1,132	5,884
Greater than 0.05 percent sulfur	7,047	573	6,474	1,262	487	775
Residual Fuel Oil	921	0	921	0	149	-149
Petrochemical Feedstocks ^a	0	0	0	151	0	151
Special Naphthas	81	0	81	74	0	74
Lubricants	672	37	635	192	48	144
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	413	0	413	740	257	483
Miscellaneous Products	11	0	11	0	0	0
Total	90,291	9,415	80,876	105,509	15,147	90,362

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	9,026	62,721	-53,695	868	1,748	-880	0	5,819	-5,819
Petroleum Products	8,796	119,981	-111,185	3,463	5,988	-2,525	3,272	406	2,866
Pentanes Plus	703	399	304	0	430	-430	0	0	0
Liquefied Petroleum Gases	7,024	6,098	926	96	3,649	-3,553	0	0	0
Ethane/Ethylene	3,972	184	3,788	0	1,882	-1,882	0	0	0
Propane/Propylene	1,516	5,447	-3,931	93	1,037	-944	0	0	0
Normal Butane/Butylene	1,200	237	963	2	459	-457	0	0	0
Isobutane/Isobutylene	336	230	106	1	271	-270	0	0	0
Unfinished Oils	107	260	-153	0	0	0	0	89	-89
Motor Gasoline Blending Components	317	1,948	-1,631	0	0	0	0	317	-317
Finished Motor Gasoline	219	65,680	-65,461	1,610	1,358	252	2,335	0	2,335
Reformulated	0	10,273	-10,273	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	219	55,407	-55,188	1,610	1,358	252	2,335	0	2,335
Finished Aviation Gasoline	0	161	-161	15	0	15	0	0	0
Jet Fuel	0	18,390	-18,390	1,020	111	909	500	0	500
Naphtha-Type	0	0	0	0	38	-38	38	0	38
Kerosene-Type	0	18,390	-18,390	1,020	73	947	462	0	462
Kerosene	0	141	-141	0	0	0	0	0	0
Distillate Fuel Oil	234	23,948	-23,714	722	440	282	437	0	437
0.05 percent sulfur and under	214	16,491	-16,277	704	435	269	262	0	262
Greater than 0.05 percent sulfur	20	7,457	-7,437	18	5	13	175	0	175
Residual Fuel Oil	113	885	-772	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	151	-151	0	0	0	0	0	0
Special Naphthas	0	155	-155	0	0	0	0	0	0
Lubricants	47	826	-779	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	32	928	-896	0	0	0	0	0	0
Miscellaneous Products	0	11	-11	0	0	0	0	0	0
Total	17,822	182,702	-164,880	4,331	7,736	-3,405	3,272	6,225	-2,953

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	208	678	-470	60,595	2,562	58,033
Petroleum Products	97,367	8,903	88,464	40,567	12,718	27,849
Pentanes Plus	0	0	0	800	420	380
Liquefied Petroleum Gases	3,609	0	3,609	5,542	5,446	96
Ethane/Ethylene	0	0	0	782	2,938	-2,156
Propane/Propylene	3,609	0	3,609	3,702	1,935	1,767
Normal Butane/Butylene	0	0	0	595	484	111
Isobutane/Isobutylene	0	0	0	463	89	374
Unfinished Oils	28	17	11	102	28	74
Motor Gasoline Blending Components	496	21	475	1,593	0	1,593
Finished Motor Gasoline	51,470	5,604	45,866	18,978	3,217	15,761
Reformulated	11,673	18	11,655	768	730	38
Oxygenated	221	0	221	0	234	-234
Other	39,576	5,586	33,990	18,210	2,253	15,957
Finished Aviation Gasoline	51	0	51	106	14	92
Jet Fuel	14,613	355	14,258	5,051	1,191	3,860
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,613	355	14,258	5,051	1,191	3,860
Kerosene	243	71	172	156	84	72
Distillate Fuel Oil	25,323	2,826	22,497	7,291	1,856	5,435
0.05 percent sulfur and under	14,315	1,969	12,346	6,131	1,443	4,688
Greater than 0.05 percent sulfur	11,008	857	10,151	1,160	413	747
Residual Fuel Oil	340	0	340	7	182	-175
Petrochemical Feedstocks ^a	0	0	0	48	0	48
Special Naphthas	70	0	70	61	0	61
Lubricants	713	9	704	267	66	201
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	400	0	400	565	214	351
Miscellaneous Products	11	0	11	0	0	0
Total	97,575	9,581	87,994	101,162	15,280	85,882

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,849	59,566	-50,717	865	1,907	-1,042	0	5,804	-5,804
Petroleum Products	9,685	126,803	-117,118	3,600	5,597	-1,997	3,029	227	2,802
Pentanes Plus	664	632	32	1	413	-412	0	0	0
Liquefied Petroleum Gases	7,048	7,147	-99	126	3,732	-3,606	0	0	0
Ethane/Ethylene	4,378	205	4,173	0	2,017	-2,017	0	0	0
Propane/Propylene	1,690	6,162	-4,472	124	1,028	-904	0	0	0
Normal Butane/Butylene	709	406	303	2	416	-414	0	0	0
Isobutane/Isobutylene	271	374	-103	0	271	-271	0	0	0
Unfinished Oils	0	85	-85	0	0	0	0	0	0
Motor Gasoline Blending Components	138	2,089	-1,951	0	0	0	0	117	-117
Finished Motor Gasoline	1,014	65,557	-64,543	1,562	909	653	2,263	0	2,263
Reformulated	730	12,423	-11,693	0	0	0	0	0	0
Oxygenated	0	0	0	13	0	13	0	0	0
Other	284	53,134	-52,850	1,549	909	640	2,263	0	2,263
Finished Aviation Gasoline	0	157	-157	14	0	14	0	0	0
Jet Fuel	0	19,423	-19,423	1,027	94	933	372	0	372
Naphtha-Type	0	0	0	0	55	-55	55	0	55
Kerosene-Type	0	19,423	-19,423	1,027	39	988	317	0	317
Kerosene	0	226	-226	0	18	-18	0	0	0
Distillate Fuel Oil	551	29,316	-28,765	870	431	439	394	0	394
0.05 percent sulfur and under	284	17,998	-17,714	852	421	431	249	0	249
Greater than 0.05 percent sulfur	267	11,318	-11,051	18	10	8	145	0	145
Residual Fuel Oil	141	306	-165	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	48	-48	0	0	0	0	0	0
Special Naphthas	0	131	-131	0	0	0	0	0	0
Lubricants	129	924	-795	0	0	0	0	110	-110
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	751	-751	0	0	0	0	0	0
Miscellaneous Products	0	11	-11	0	0	0	0	0	0
Total	18,534	186,369	-167,835	4,465	7,504	-3,039	3,029	6,031	-3,002

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	166	652	-486	57,071	2,024	55,047
Petroleum Products	101,984	9,196	92,788	40,815	11,114	29,701
Pentanes Plus	0	0	0	952	183	769
Liquefied Petroleum Gases	3,953	30	3,923	6,366	5,215	1,151
Ethane/Ethylene	0	0	0	823	2,438	-1,615
Propane/Propylene	3,923	0	3,923	4,408	2,166	2,242
Normal Butane/Butylene	30	30	0	730	525	205
Isobutane/Isobutylene	0	0	0	405	86	319
Unfinished Oils	28	37	-9	96	58	38
Motor Gasoline Blending Components	633	18	615	1,758	0	1,758
Finished Motor Gasoline	53,972	6,008	47,964	18,134	2,932	15,202
Reformulated	10,271	0	10,271	755	755	0
Oxygenated	160	0	160	0	185	-185
Other	43,541	6,008	37,533	17,379	1,992	15,387
Finished Aviation Gasoline	75	0	75	46	0	46
Jet Fuel	13,490	312	13,178	4,337	878	3,459
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,490	312	13,178	4,337	878	3,459
Kerosene	320	111	209	255	155	100
Distillate Fuel Oil	27,507	2,647	24,860	8,231	1,459	6,772
0.05 percent sulfur and under	14,292	2,007	12,285	6,960	929	6,031
Greater than 0.05 percent sulfur	13,215	640	12,575	1,271	530	741
Residual Fuel Oil	980	5	975	17	33	-16
Petrochemical Feedstocks ^a	0	0	0	0	0	0
Special Naphthas	73	0	73	114	0	114
Lubricants	603	28	575	259	38	221
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	350	0	350	250	163	87
Miscellaneous Products	0	0	0	0	0	0
Total	102,150	9,848	92,302	97,886	13,138	84,748

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,289	55,980	-47,691	741	1,897	-1,156	0	5,714	-5,714
Petroleum Products	8,001	129,625	-121,624	2,730	5,875	-3,145	3,259	979	2,280
Pentanes Plus	421	803	-382	0	387	-387	0	0	0
Liquefied Petroleum Gases	6,382	7,808	-1,426	91	3,739	-3,648	0	0	0
Ethane/Ethylene	4,004	246	3,758	0	2,143	-2,143	0	0	0
Propane/Propylene	1,434	6,705	-5,271	85	979	-894	0	0	0
Normal Butane/Butylene	700	531	169	6	380	-374	0	0	0
Isobutane/Isobutylene	244	326	-82	0	237	-237	0	0	0
Unfinished Oils	30	59	-29	0	0	0	0	0	0
Motor Gasoline Blending Components	9	2,528	-2,519	0	0	0	146	0	146
Finished Motor Gasoline	1,006	65,224	-64,218	1,154	1,384	-230	2,261	979	1,282
Reformulated	755	11,026	-10,271	0	0	0	0	0	0
Oxygenated	0	0	0	25	0	25	0	0	0
Other	251	54,198	-53,947	1,129	1,384	-255	2,261	979	1,282
Finished Aviation Gasoline	0	121	-121	0	0	0	0	0	0
Jet Fuel	0	17,927	-17,927	897	16	881	409	0	409
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,927	-17,927	897	16	881	409	0	409
Kerosene	0	266	-266	0	43	-43	0	0	0
Distillate Fuel Oil	125	32,404	-32,279	588	306	282	365	0	365
0.05 percent sulfur and under	109	18,931	-18,822	581	301	280	226	0	226
Greater than 0.05 percent sulfur	16	13,473	-13,457	7	5	2	139	0	139
Residual Fuel Oil	0	959	-959	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	187	-187	0	0	0	0	0	0
Lubricants	28	902	-874	0	0	0	78	0	78
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	437	-437	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	16,290	185,605	-169,315	3,471	7,772	-4,301	3,259	6,693	-3,434

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1996
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	148	588	-440	56,810	1,862	54,948
Petroleum Products	105,291	8,805	96,486	38,106	10,869	27,237
Pentanes Plus	0	0	0	989	236	753
Liquefied Petroleum Gases	4,522	20	4,502	7,368	4,448	2,920
Ethane/Ethylene	0	0	0	905	1,529	-624
Propane/Propylene	4,522	0	4,522	5,092	2,103	2,989
Normal Butane/Butylene	0	20	-20	899	718	181
Isobutane/Isobutylene	0	0	0	472	98	374
Unfinished Oils	27	36	-9	159	27	132
Motor Gasoline Blending Components	695	9	686	1,538	13	1,525
Finished Motor Gasoline	53,500	5,733	47,767	17,654	3,275	14,379
Reformulated	10,205	0	10,205	739	739	0
Oxygenated	156	0	156	0	182	-182
Other	43,139	5,733	37,406	16,915	2,354	14,561
Finished Aviation Gasoline	20	0	20	84	7	77
Jet Fuel	14,515	382	14,133	4,478	1,089	3,389
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,515	382	14,133	4,478	1,089	3,389
Kerosene	363	114	249	166	178	-12
Distillate Fuel Oil	29,212	2,493	26,719	5,359	1,260	4,099
0.05 percent sulfur and under	15,470	1,965	13,505	4,381	854	3,527
Greater than 0.05 percent sulfur	13,742	528	13,214	978	406	572
Residual Fuel Oil	1,485	0	1,485	0	109	-109
Petrochemical Feedstocks ^a	0	0	0	0	0	0
Special Naphthas	59	0	59	79	0	79
Lubricants	594	18	576	195	55	140
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	299	0	299	37	172	-135
Miscellaneous Products	0	0	0	0	0	0
Total	105,439	9,393	96,046	94,916	12,731	82,185

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	7,088	55,988	-48,900	767	1,593	-826	0	4,782	-4,782
Petroleum Products	7,555	131,622	-124,067	3,089	5,789	-2,700	3,180	136	3,044
Pentanes Plus	532	852	-320	0	433	-433	0	0	0
Liquefied Petroleum Gases	5,373	9,380	-4,007	181	3,596	-3,415	0	0	0
Ethane/Ethylene	2,939	345	2,594	0	1,970	-1,970	0	0	0
Propane/Propylene	1,229	7,911	-6,682	178	1,007	-829	0	0	0
Normal Butane/Butylene	937	723	214	3	378	-375	0	0	0
Isobutane/Isobutylene	268	401	-133	0	241	-241	0	0	0
Unfinished Oils	0	123	-123	0	0	0	0	0	0
Motor Gasoline Blending Components	9	2,220	-2,211	0	0	0	0	0	0
Finished Motor Gasoline	1,095	65,620	-64,525	1,293	1,365	-72	2,451	0	2,451
Reformulated	739	10,944	-10,205	0	0	0	0	0	0
Oxygenated	0	0	0	26	0	26	0	0	0
Other	356	54,676	-54,320	1,267	1,365	-98	2,451	0	2,451
Finished Aviation Gasoline	0	104	-104	7	0	7	0	0	0
Jet Fuel	0	19,003	-19,003	1,138	56	1,082	399	0	399
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,003	-19,003	1,138	56	1,082	399	0	399
Kerosene	0	185	-185	0	52	-52	0	0	0
Distillate Fuel Oil	210	31,541	-31,331	470	287	183	330	0	330
0.05 percent sulfur and under	202	17,604	-17,402	460	282	178	192	0	192
Greater than 0.05 percent sulfur	8	13,937	-13,929	10	5	5	138	0	138
Residual Fuel Oil	109	1,485	-1,376	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	138	-138	0	0	0	0	0	0
Lubricants	163	743	-580	0	0	0	0	136	-136
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	64	228	-164	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,643	187,610	-172,967	3,856	7,382	-3,526	3,180	4,918	-1,738

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System
- Note 20. 1995 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been

consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA -819M	“Monthly Oxygenate Telephone Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of propane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March) and published in the *Winter Fuels Report*. During

the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Timeliness and Accuracy of Petroleum Supply Data." The last article was published in the September 1996 issue and evaluated the accuracy of the data for 1995 compared with previous years.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

The Form EIA-820, "Biennial Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. In 1996, this survey was moved to a biennial schedule (every other year). Therefore, the survey was not conducted in January 1996, and was renamed "Biennial Refinery Report." The survey was conducted in January 1, 1997, and the results appear in the *Petroleum Supply Annual*, 1996, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 260 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 315 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 175 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 200 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 560 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 45 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-

819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama

Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA-819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office,

or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)

With the exception of the tables listed above, the tables in the *PSA* are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Annual* provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 9 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, lique-

fied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gaso-

line blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S.

Department of the Interior. Currently, all except four crude oil producing States (Michigan, New York, Ohio, and Pennsylvania) report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service and the Conservation Committee of California Oil and Gas Producers. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 1996 crude oil production data received by the EIA as of May 1997. Crude oil production data for 1996 received after May 1997 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)* Volume 1. Table CI in Volume 1 of this publication presents the 1995 crude oil production a year after it was published in the *PSA* 1995.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives magnetic tapes of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the

weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Supply Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To

assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Supply Division (PSD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a

result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PSD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 10 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil

stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Table B1. New Basis Stocks¹
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

¹ Stocks as of December 31.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on

Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District," of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company formations, shutdowns, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the 1996 monthly surveys and display the following petroleum supply variables:

- (1) The number of active sampling units (respondents).
- (2) The number of sampling units reporting nonzero values (nonzero respondents).
- (3) The average of nonzero values reported in thousand barrels (average).
- (4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

Table B2. Impact of New Respondents to December 1985 PSM Data

Product	Refinery Production (thousand barrels per day)		Stocks ^a (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

^a Stocks as of December 31, 1985.

Table B3. Descriptive Statistics for Selected Petroleum Supply Variables¹, 1996

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Refinery Gross Input to Atmospheric Crude Oil Distillation Units												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	155	153	155	156	156	156	157	157	156	155	155	154
Average	2779	2593	2788	2775	2889	2823	2859	2871	2815	2888	2783	2897
Standard Deviation	2832	2606	2804	2836	2998	2885	2895	2914	2900	2996	2902	2981
Refinery Crude Oil Input												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	165	164	163	165	166	167	166	167	165	164	166	161
Average	2579	2399	2623	2599	2696	2617	2681	2678	2633	2699	2567	2731
Standard Deviation	2819	2602	2766	2806	2950	2855	2852	2872	2864	2956	2862	2940
Refinery Finished Motor Gasoline Gross Production												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	172	171	171	170	164	162	163	162	164	168	167	169
Average	1314	1240	1326	1327	1465	1445	1489	1483	1387	1381	1403	1428
Standard Deviation	1419	1343	1436	1445	1564	1516	1554	1531	1467	1460	1481	1469
Refinery Distillate Fuel Oil Gross Production												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	153	154	154	154	154	155	156	153	152	153	151	154
Average	666	621	665	681	695	664	668	716	716	781	767	760
Standard Deviation	721	650	678	719	710	640	692	759	720	810	826	824
Refinery Residual Fuel Oil Gross Production												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	114	115	114	112	114	112	111	113	113	112	111	112
Average	224	210	199	189	204	202	194	208	196	204	203	221
Standard Deviation	294	293	276	246	290	298	290	301	270	284	276	315
Refinery Finished Gasoline Stocks												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	170	172	172	175	175	174	173	173	171	170	169	169
Average	310	304	291	270	271	267	268	253	277	268	260	275
Standard Deviation	332	331	281	305	298	275	289	280	285	262	273	283
Bulk Terminal Finished Motor Gasoline Stocks												
Respondents	320	318	318	318	317	316	315	313	315	314	314	313
Nonzero Respondents	143	142	142	144	144	143	143	141	142	141	141	141
Average	472	456	413	423	441	456	454	445	453	405	426	435
Standard Deviation	945	908	858	888	902	911	897	876	893	800	823	835
Pipeline Finished Motor Gasoline Stocks												
Respondents	82	82	82	82	82	82	82	82	82	82	82	82
Nonzero Respondents	53	53	52	51	52	52	52	52	52	52	51	53
Average	916	969	953	1012	977	1004	1002	930	956	892	915	927
Standard Deviation	1911	2073	2099	2118	2150	2138	2189	1998	2020	1848	1878	1879
Refinery Distillate Fuel Oil Stocks												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	202	201	201	202	200	200	201	201	199	200	198	199
Average	193	169	151	162	171	186	187	198	202	197	206	211
Standard Deviation	247	197	171	200	222	234	245	289	301	253	244	267
Bulk Terminal Distillate Fuel Oil Stocks												
Respondents	320	318	318	318	317	316	315	313	315	314	314	313
Nonzero Respondents	206	203	201	201	200	198	201	194	197	199	200	199
Average	236	194	181	168	186	206	217	232	243	243	270	284
Standard Deviation	502	446	416	387	415	432	434	499	506	579	620	638
Pipeline Distillate Fuel Oil Stocks												
Respondents	82	82	82	82	82	82	82	82	82	82	82	82
Nonzero Respondents	52	55	53	52	52	54	55	53	54	54	53	55
Average	504	435	434	453	470	438	465	482	496	500	511	513
Standard Deviation	1308	1124	1083	1117	1116	1007	1112	1118	1225	1386	1352	1367
Refinery Residual Fuel Oil Stocks												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	130	130	130	130	130	130	129	128	128	127	127	130
Average	129	125	113	116	116	123	118	126	130	131	132	137
Standard Deviation	165	164	143	146	138	163	139	154	179	208	224	257
Bulk Terminal Residual Fuel Oil Stocks												
Respondents	320	318	318	318	317	316	315	313	315	314	314	313
Nonzero Respondents	67	66	68	68	66	65	64	63	64	63	63	63
Average	276	232	244	269	286	286	302	308	327	340	406	443
Standard Deviation	563	475	501	563	653	630	663	646	725	660	782	795
Refinery Crude Oil Stocks												
Respondents	264	260	258	256	258	258	258	258	259	259	258	259
Nonzero Respondents	167	167	167	166	165	165	165	165	165	165	165	165
Average	554	543	557	595	578	629	621	644	583	578	558	509
Standard Deviation	665	598	632	668	658	704	694	740	675	660	670	587
Pipeline/Tank Farm Crude Oil Stocks												
Respondents	175	175	175	175	175	175	175	175	175	176	176	176
Nonzero Respondents	125	125	125	125	125	124	124	125	124	124	125	124
Average	1394	1394	1370	1359	1406	1436	1430	1437	1449	1465	1441	1375
Standard Deviation	2785	2781	2777	2680	2775	2867	2855	2912	2894	2864	2838	2660

¹ The respondent data on this table excludes zero reporting companies.

Note 9. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production

that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B4). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal Highway

**Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present
(Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending.....	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending.....	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending.....	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending.....	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

Administration, *Monthly Motor Fuel Reported by States*, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of “product supplied” for motor gasoline blending components with “other” finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of “other” motor gasoline, and subtracting it from the field production column for “motor gasoline blending components.”

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, “Monthly Oxygenate Telephone Report.” The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics contained in this report for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA’s reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA

survey forms. Second, a large amount of gasoline was being produced away from refineries at “downstream blending stations” to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA’s gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of “recast” motor gasoline product supplied.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Table B5. Finished Motor Gasoline Product Supplied
(Thousand Barrels per Day)

	EIA Reported	API Recast	EIA Recast	FHWA ^a
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

^a FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence

to support it. Table B6 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

Table B6. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of

the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.

- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment", a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGL) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-816	“Monthly Natural Gas Liquids Report”

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, “Monthly Imports Report” (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported

Table B7. Product Basis vs. Component Basis Reporting

	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentananes Plus
1979-1983 Product Basis					
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, “PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products.”
 - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD*

Table B8. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

District of Processing. Net Receipts now include movements by pipeline as well as by tanker and barge.

- Table 20, “Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, “Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts.”
 - A line was added to report crude oil movements.
- Table 23, “Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 14. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 7 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, “Monthly Imports Report,” has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
 - Naphthas and lighter
 - Kerosene and light gas oils
 - Heavy gas oils
 - Residuum

- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.
- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, "Monthly Refinery Report."
- Form EIA-815, "Monthly Shipments from Puerto Rico to the United States Report," was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."
 - Alaskan crude oil receipts were shown separately.
- Table 12, "Refinery Production of Petroleum Products by PAD District."
 - The breakout between "petrochemical feedstock use" and "other use" were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, "Imports of Crude Oil and Petroleum Products by PAD District."
 - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, "Imports of Crude Oil and Petroleum Products by Source."
 - Countries formerly included in the categories "Other Western Hemisphere" and "Other Eastern Hemisphere" were shown individually.

- Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District."
 - The breakout between "petrochemical feedstock use" and "other use" for each liquefied petroleum gas was eliminated.

Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."
- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, "Monthly Refinery Report."
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."
- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."
- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied

of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was made to refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*. Revisions for 1987 data are not planned.

Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.

Table B9. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
 - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
 - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
 - Net production of olefins (ethylene, propylene, and butylene) was added.
 - Net production of naphthenic and paraffinic lubricants was added.
 - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
 - Stocks at refineries by Refining District were added from Table 18.
 - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."
 - Data previously included in the "Other Products" category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, "Imports of Crude Oil and Petroleum Products by PAD District."
 - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, "Exports of Crude Oil and Petroleum Products by Destination."
 - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District."
 - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
 - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 17. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State." This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the

usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, “Other Petroleum Products Supply and Disposition” has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, “Crude Oil and Petroleum Product Imports” has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, “U.S. Petroleum Balance”
 - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
 - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin

- Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
- Separate daily average columns have been added for crude oil and petroleum products.

Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy’s (DOE’s) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed “Other hydrocarbons, hydrogen, and oxygenates” on Form EIA-810, “Monthly Refinery Report.” A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol

(TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."

- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."
- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."
- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.
- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.
- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."
- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S3. Crude Oil and Petroleum Product Imports

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.

- Table S4. Finished Motor Gasoline Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks **are not included** in the Total Motor Gasoline end-of-month stocks.

- Table S5. Distillate Fuel Oil Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
- The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S6. Residual Fuel Oil Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- The Crude Used Directly column has been eliminated. This column is no longer applicable since the

years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S7. Jet Fuel Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S8. Propane/Propylene Supply and Disposition
 - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
- Table S9. Liquefied Petroleum Gases Supply and Disposition
 - Formerly numbered as Table S8.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S10. Other Petroleum Products Supply and Disposition
 - Formerly numbered as Table S9.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance
 - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
 - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
- Tables 2 through 13. Supply and Disposition
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/ Oxygenates for clarification.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

• Table 16. Refinery Input

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/ Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

• Table 17. Refinery Net Production

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Military and commercial kerosene-type jet fuel has been added.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

• Table 18. Refinery Stocks

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/ Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and

ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 20. Imports by PAD District

- Data on olefins are displayed separately from liquefied petroleum gases.
- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/ Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
- Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.

- Tables 21-25. Imports by Country of Origin

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 27. Exports

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.

- Table 28. Exports by Destination

- Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.

- Table 29. Net Imports

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 30. Stocks

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/ Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.
- Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 32. Movements by Pipeline, Tanker, and Barge

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 33. Movements by Pipeline
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 34. Movements by Tanker and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 35. Net Movements
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

Changes in Appendix C (PSM)

- Inputs
 - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
- Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - A new line has been added to display field production of motor gasoline blending components.
- Imports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Stocks
 - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Product Supplied
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer col-

lected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."

- Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 19. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. Countries have been realphabetized accordingly. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (re-

mulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 20. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur. The next year collection of refinery capacity data will occur in 1997 and will present refinery capacity data of January 1, 1997.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Definitions of Petroleum Products and Other Terms

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH₃-(CH₂)_n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}_{60^{\circ}\text{F}/60^{\circ}\text{F}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. The conversion factor for asphalt is 5.5 barrels per short ton.

Shaded areas in definitions represent changes introduced in November 1995.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons. This measure is used in most statistical reports. Factors for converting petroleum coke, asphalt, still gas and wax to barrels are given in the definitions of these products.

Barrels Per Calendar Day. The maximum number of barrels of input that can be processed during a 24-hour period after making allowances for the following limitations:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime such as routine inspection, mechanical problems, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime such as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The amount a unit can process running at full capacity under optimal crude oil and product slate conditions.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See Motor or Aviation Gasoline Blending Components.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at

a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into fin-

ished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration, or coalification, from lignite to anthracite. Lignite contains approximately 9 to 17 million BTU per ton. The heat contents of subbituminous and bituminous coal range from 16 to 24 million BTU per ton, and from 19 to 30 million BTU per ton, respectively. Anthracite contains approximately 22 to 28 million BTU per ton.

Commercial Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Crude Oil (Including Lease Condensate). A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface-separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (**tar sands from Canada**) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels. **Distillate fuel oil is reported in the following sulfur categories: 0.05% sulfur and under, for use in on-highway diesel engines which could be described as meeting EPA regulations; and greater than 0.05% sulfur, for use in all other distillate applications.**

No. 1 Distillate. A petroleum distillate which meets the specifications for No. 1 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975 with distillation temperatures of 420° F at the 10-percent recovery point and 550° F at the 90-percent recovery point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100° F.

No. 2 Distillate. A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 2 diesel

fuel as defined in ASTM Specification D 975 with distillation temperatures of 540° and 640° F at the 90-percent recovery point, and kinematic viscosities between 2.0 and 4.3 centistokes at 100° F.

No. 4 Fuel Oil. A fuel oil for commercial burner installations not equipped with preheating facilities. It is used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D396 or Federal Specification VV-F-815C; with minimum and maximum kinematic viscosities between 5.8 and 26.4 centistokes at 100° F. Also included is No. 4-D, a fuel oil for low and medium-speed diesel engines that conforms to ASTM Specification D975.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas proc-

essing plants, new supply of other hydrocarbons/ oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol), limited to 10 percent by volume of alcohol.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units.

Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651° to 1000° F.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane. See **Butane**.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2° F.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See **Natural Gasoline and Isopentane**.

Kerosene. A petroleum distillate that has a maximum distillation temperature of 401° F at the 10-percent recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oil. Kerosene is

used in space heaters, cook stoves, and water heaters and is suitable for use as an illuminant when burned in wick lamps.

Kerosene-Type Jet Fuel. A quality kerosene product with a maximum distillation temperature of 400° F at the 10-percent recovery point and a final maximum boiling point of 572° F. The fuel is designated in ASTM Specification D1655 and Military Specifications MIL-T-5624R and MIL-T-83133D (Grades JP-5 and JP-8). A relatively low-freezing point distillate of the kerosene type used primarily for turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A natural gas liquid recovered from gas well gas (associated and non-associated) in lease separators or natural gas field facilities. Lease condensate consists primarily of pentanes and heavier hydrocarbons.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

Liquefied Petroleum Gases (LPG). Ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene produced at refineries or natural gas processing plants, including plants that fractionate raw natural gas plant liquids.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. A substance used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products, or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Do not include byproducts of lubricating oil refining such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. "Lubricants" includes all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Reporting categories include:

Paraffinic. Includes all grades of bright stock and neutrals with a Viscosity Index > 75.

Naphthenic. Includes all lubricating oil base stocks with a Viscosity Index < 75.

Note: The criterion for categorizing the lubricants is based solely on the Viscosity Index of the stocks and is independent of crude sources and type of processing used to produce the oils.

Exceptions: Lubricating oil base stocks that have been historically classified as naphthenic or paraffinic by a refiner may continue to be so categorized irrespective of the Viscosity Index criterion.

Example:

(1) Unextracted paraffinic oils that would not meet the Viscosity Index test.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, that has been blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as given in ASTM Specification D-4814 or Federal Specification VV-G-1690C, includes a range in distillation temperatures from 122 degrees to 158 degrees F at the 10-percent recovery point and from 365 degrees to 374 degrees F at the 90-percent recovery point. "Motor gasoline" includes reformulated gasoline, oxygenated gasoline, and other finished gasoline. Blendstock is excluded until blending has been completed.

Reformulated Gasoline. Gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental

Protection Agency under Section 211K of the Clean Air Act. Includes oxygenated fuels program reformulated gasoline (OPRG). Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Oxygenated Gasoline. Gasoline formulated for use in motor vehicles that has an oxygen content of 1.8 percent or higher, by weight. Includes gasohol. Excludes reformulated gasoline, oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control period.

Other Finished or Conventional Gasoline. Motor gasoline not included in the oxygenated or reformulated gasoline categories. Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components and oxygenates to produce finished motor gasoline. Mechanical mixing of finished motor gasoline with motor gasoline blending components or oxygenates which results in increased volumes of finished motor gasoline, and/or changes in the classification of finished motor gasoline (e.g., other finished motor gasoline mixed with MTBE to produce oxygenated motor gasoline), is considered motor gasoline blending.

Motor Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) and includes reformulated gasoline blendstock for oxygenate blending (RBOB). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as individual components and included in the total for other hydrocarbons, hydrogens, and oxygenates.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

Naphtha Less Than 401° F. See **Petrochemical Feedstocks.**

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range. ASTM Specification D1655 specifies for this fuel maximum distillation temperatures of 290° F at the 20-percent recovery point and 470° F at the 90-percent

point, meeting Military Specification MIL-T-5624L (Grade JP-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

Natural Gas. A mixture of hydrocarbons and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Plant Liquids. Natural gas liquids recovered from natural gas in gas processing plants, and in some situations, from natural gas field facilities. Natural gas liquids extracted by fractionators are also included. These liquids are defined according to the published specifications of the Gas Processors Association and the American Society for Testing and Materials and are classified as follows: ethane, propane, normal butane, isobutane, and pentanes plus.

Natural Gas Processing Plant. A facility designed (1) to achieve the recovery of natural gas liquids from the stream of natural gas which may or may not have been processed through lease separators and field facilities, and (2) to control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See **Butane**.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. **Prior to**

January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

OPRG. “Oxygenated Fuels Program Reformulated Gasoline” is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Finished. See **Motor Gasoline (Finished)**.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See **Petrochemical Feedstocks**.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See **Motor Gasoline (Finished)**.

Oxygenates. Any substance which, when added to gasoline, increases the amount of oxygen in that gasoline blend. Through a series of waivers and interpretive rules, the Environmental Protection Agency (EPA) has determined the allowable limits for oxygenates in unleaded gasoline. The “Substantially Similar” Interpretive Rules (56 FR (February 11, 1991)) allows blends of aliphatic alcohols other than methanol and aliphatic ethers, provided the oxygen content does not exceed 2.7 percent by weight. The “Substantially Similar” Interpretive Rules

also provides for blends of methanol up to 0.3 percent by volume exclusive of other oxygenates, and butanol or alcohols of a higher molecular weight up to 2.75 percent by weight. Individual waivers pertaining to the use of oxygenates in unleaded gasoline have been issued by the EPA. They include:

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue, the final product of the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels per short ton.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

RBOB. “Reformulated Gasoline Blendstock for Oxygenate Blending” is a motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified

to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See **Motor Gasoline (Finished).**

Residual Fuel Oil. The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specification D396. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; No. 6, which includes Bunker C fuel oil, and is used for commercial and industrial heating, electricity generation and to power ships.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the month and stocks at the end of the month. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone".

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic

reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. Includes all oils requiring further processing, except those requiring only mechanical blending. Includes naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum. See individual categories for definition.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material derived from petroleum distillates or residues by such treatments as chilling, precipitating with a solvent, or de-oiling. It is light-colored, more-or-less translucent crystalline mass, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Includes all marketable wax whether crude scale or fully refined. The three grades included are microcrystalline, crystalline-fully refined, and crystalline-other. The conversion factor is 280 pounds per 42 U.S. gallons per barrel.

Microcrystalline Wax. Wax extracted from certain petroleum residues having a finer and less apparent crystalline structure than paraffin wax and having the following physical characteristics: penetration at 77° F (D1321)-60 maximum; viscosity at 210° F in Saybolt Universal Seconds (SUS); (D88)-60 SUS (10.22 centistokes) minimum to 150 SUS (31.8 centistokes) maximum; oil content (D721)-5 percent minimum.

Crystalline-Fully Refined Wax. A light-colored paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9 SUS (10.18 centistokes) maximum; oil content (D721)-0.5 percent maximum; other +20 color, Saybolt minimum.

Crystalline-Other Wax. A paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9 SUS (10.18 centistokes) maximum; oil content (D721)-0.51 percent minimum to 15 percent maximum.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.