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Inventory of Power Plants in the United States

As of January 1, 1997

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Energy Information Administration
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U.S. Department of Energy
Washington, DC 20585

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1. Introduction

The *Inventory of Power Plants in the United States* provides annual statistics on generating units operated by electric utilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of January 1, 1997. The publication also provides a 10-year outlook for generating unit additions.

This report is prepared annually by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress; Federal and State agencies; the electric utility industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

This report's primary data source, Form EIA-860, "Annual Electric Generator Report," was revised in 1995 (see "Data Sources" below). One of the revisions is the collection of data as of January 1 of the reporting year--reporting year is the calendar year in which the survey form is required to be filed with the EIA. Historically, the form has been used to collect data as of the end of each calendar year. The calendar year as specified in the title of the historical series identified the year to which the data relate. For example, *Inventory of Power Plants in the United States 1994*, prepared from data reported on the form, requesting data as of year-end 1994, reflects the status of electric utilities' generators as of December 31, 1994, and generator-related statistics for 1994. This issue is the second issue to reflect the revised reference point of data collection. This issue, *Inventory of Power Plants in the United States, as of January 1, 1997*, contains data about the status of electric utilities' generators as of January 1, 1997, and essentially reflects generator-related statistics for 1996. The previous issue was *Inventory of Power Plants in the United States, as of January 1,1996*. With the revised reference point, no continuity is lost in this historical annual publication series. The title reflects a reporting year, rather than the year of the data.

Chapter 2. "Year in Review" contains aggregate statistics on capacity at various regional levels and at the national level for existing and planned generating unit additions. Aggregate data on capacity at the national level are presented by energy source and prime mover. Aggregate data on capacity at various regional levels are presented by primary energy source. Planned capacity additions and retirements are summarized by year for 1997 through 2006.

Chapter 3. "Existing Capacity at U.S. Electric Utilities" contains data on existing generating units as of January 1, 1997 and generating units that were retired from service during 1996. A summary of generating unit additions by energy source during 1996 is also included.

Chapter 4. "Planned Capacity Additions at U.S. Electric Utilities" contains information regarding generating units scheduled to start commercial operation from 1997 through 2006. This chapter also contains data about proposed changes (modifications and changes in status) to existing and previously retired generating units.

This is a report of electric utility data; in cases where summary data of nonutility capacity are presented, it is specifically noted as such.

Generally, tables in this publication that contain electric utility capacity data present three measures of generator capacity --generator nameplate capacity, net summer capability, and net winter capability. **However, the EIA uses net summer capability as its statistic for analyzing electric utility capacity. Therefore, all discussion of electric utility generating capacity in this publication refers to net summer capability, unless otherwise stated.** For an explanation of the three measures of generator capacity, see Appendix A, Technical Notes, "Explanatory Notes." Additionally, any discussion of generator capacity by energy source is based on the primary energy source used by the respective generating unit.

Data Sources

Data published in the *Inventory of Power Plants in the United States* were compiled from the Form EIA-860, "Annual Electric Generator Report," filed annually with the EIA, directly by electric utilities, or through an agent of their choice. The 1996 submissions were the first to reflect the combined data collection efforts of the North American Electric Reliability Council (NERC) and the EIA. Effective with the 1996 reporting, respondents to Form EIA-860 were given the option to file directly with the EIA or through an agent of their choice, such as the respondent's

regional electric reliability council. Since data requested in Form EIA-860 are also requested by the regional councils on Form EIA-411, "Coordinated Bulk Power Supply Program," Item 3, respondents who report data for Form EIA-411 can fulfill their reporting requirements for Form EIA-860 by reporting these data to their regional councils. The regional councils use these data for their planning process and regional analysis. The Form EIA-411 data are submitted annually to NERC by the regional councils. NERC, in turn, forwards these data electronically to the EIA. For 1997, 84 percent of responses were submitted directly to the EIA in hardcopy form and 16 percent were submitted electronically by NERC.

Updates made during the past year for inclusion in this publication are as follows: (1) changes that reflect construction or modification within power plants or changes in power plant operations (includes the installation of new generators; the retirement of existing generators; the use of a primary energy source for dual-fired units different from that reported in the past; and the modification of generators, such as the rewinding of stators or the retrofitting of associated generator equipment), (2) corrections to previously reported data that were incorrect, (3) deletion of respondents that do not meet the reporting requirements of Form EIA-860, (4) deletion of capacity when generators previously owned and operated by electric utilities are sold to nonutilities, and (5) the inclusion of new respondents.

2. Year in Review

As of January 1, 1997, the existing capacity[1] of U.S. electric utilities totaled 709,942 megawatts (Table 1). Based on primary energy source, coal-fired capacity represented 43 percent (302,420 megawatts) of the Nation's existing capacity (Figure 1). Gas-fired capacity accounted for 19 percent (134,593 megawatts); nuclear, 14 percent (100,784 megawatts); renewable energy sources,[2] 11 percent (75,204 megawatts); petroleum, 10 percent (70,421 megawatts); and water (pumped storage hydroelectric), 3 percent (21,110 megawatts). The amount and geographical distribution of capacity by energy source is a function of availability and price of fuels and/or regulations. Capacity by energy source generally shows a geographical pattern such as, significant petroleum-fired capacity in the East, hydroelectric in the West, and gas-fired capacity in the Coastal South (Figures 3-7).

Of the existing capacity, conventional steam-electric units accounted for 62 percent (442,228 megawatts). Nuclear units accounted for 14 percent; hydroelectric (conventional), 10 percent; gas turbine, 7 percent; hydroelectric (pumped storage), 3 percent; combined cycle, 2 percent; internal combustion, geothermal, solar and wind combined, 1 percent (Figure 2).

As of January 1, 1997, 195,607 megawatts or 32 percent of capacity reported for thermal-electric units had the capability to use more than one energy source. Of the 195,607 megawatts, 159,917 megawatts were in conventional steam-electric units. The remaining 35,690 megawatts were in gas turbine, internal combustion and combined cycle units.

In 1996, 4,786 megawatts in new units started commercial operation (Table 2). Gas-fired capacity accounted for 36 percent of this new capacity. Gas turbines and combined cycle units accounted for 98 percent (1,702 megawatts) of gas-fired capacity additions. The remainder of the gas-fired capacity added in 1996 included internal combustion units totaling 11 megawatts; a steam unit of 19 megawatts; and a fuel cell unit of 2 megawatts (Table 18).

One nuclear unit began commercial operation in 1996 and one nuclear unit retired during 1996. They are Watts Bar, Unit 1, operated by Tennessee Valley Authority and Haddam Neck, Unit 1,operated by Connecticut Yankee Atomic Power Company, respectively. Currently, no new nuclear generating units are planned for installation over the next 10 years.

In addition to adding new generating capacity, electric utilities have engaged in other activities to meet future load requirements. These activities include rerating, repowering, or life extension of existing units, purchases from nonutility power producers, and demand-side management programs.

The amount of capacity planned to undergo changes during the next 10 years totals 28,239 megawatts (Table 22). Of that total, 6,663 megawatts of capacity are proposed for retirement and 1,982 megawatts are proposed for repowering or life extension. This capacity planned for repowering or life extension does not include the increase in capacity that usually results from repowering. For example, repowered combined cycle units usually result in the addition of gas turbine units, which may be added to the unit's overall capacity. The 1,982 megawatts of capacity do not include any additional capacity supplemented by the added gas turbine units. The remaining approximate 19,595 megawatts include planned fuel changes, reratings of generating units, reactivation from retirement and deactivation to shutdown status.

Nonutilities are expected to supply a significant portion of the generating capacity needed to meet energy requirements of electric utilities (Table 24). The contribution of nonutility capacity[3] to total electricity supply has increased significantly over the past several years and is expected to continue to increase. Competitive bidding requirements by public utility commissions allow nonutilities to compete with electric utilities for new capacity construction. This is expected to result in an increasing share of nonutility capacity in the electric power supply. Preliminary data for 1996 show that nonutility capacity totals 73 gigawatts (Table 1) for a gross generation of 382,530 gigawatthours with sales to electric utilities of 224,675 gigawatthours. Nonutility power producers project that nonutility capacity will be fueled mostly by gas and renewable energy sources. Nonutility capacity additions[4] planned for 1997 through 1999 total more than 4 gigawatts[5] (Table 1), while electric

[1] In all cases, capacity is net summer capability, unless noted otherwise.

[2] Renewable energy sources include water (conventional hydroelectric), geothermal, biomass, solar and wind.

[3] Capacity for nonutility power producer facilities is generator nameplate capacity. For more information on nonutility capacity, see *Electric Power Annual 1996, Volume 2*, DOE/EIA-0348(96)/2 (Washington, DC, December 1997).

[4] These data represent planned capacity additions for which a proposed date of operation in 1997, 1998, or 1999 was reported. These data may differ from other nonutility planned capacity additions summarized in other reports that additionally include planned capacity additions for which a proposed date of operation was not reported.

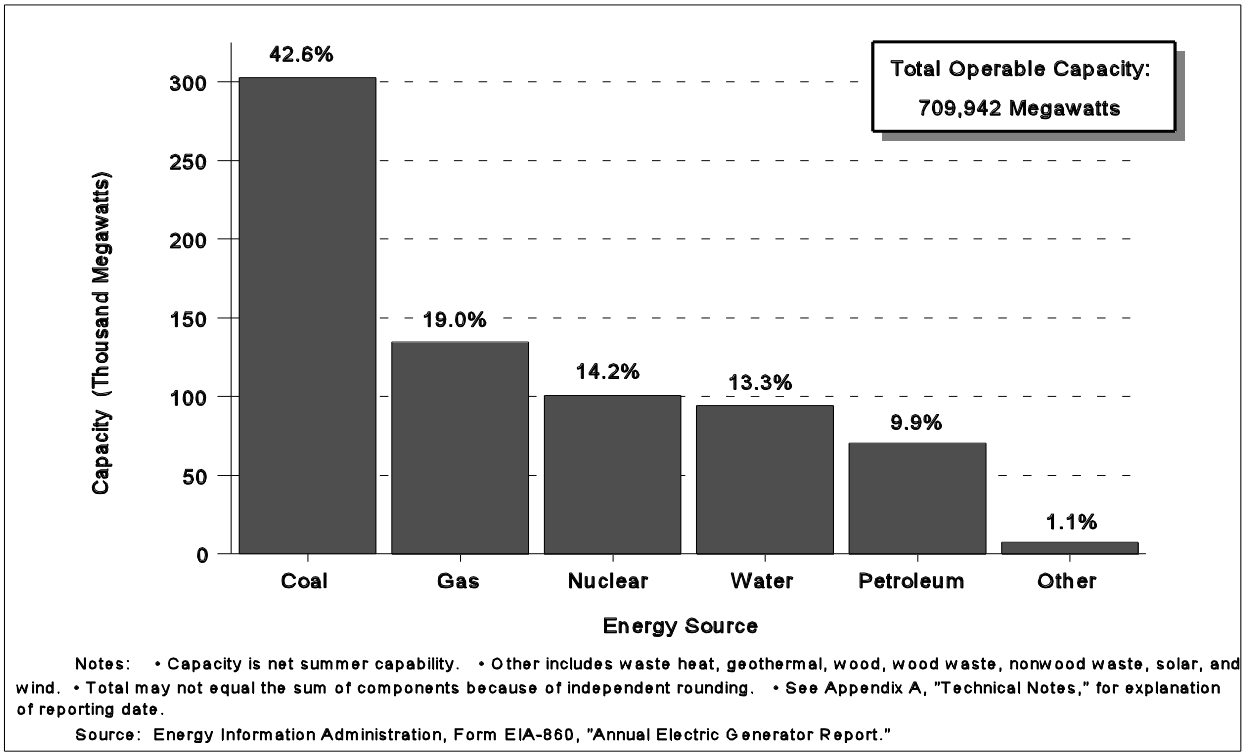
[5] Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

utilities have planned to add 10 gigawatts of new capacity (generator nameplate capacity) during this same period (Table 7).

Electric utilities are also engaged in demand-side management (DSM) programs aimed at reducing electricity use by implementing conservation and load management. The objective of most DSM programs is to provide cost-effective energy and capacity resources that postpone the need for construction of new power plants by modifying the growth in demand and energy use. Data collected by the EIA indicate that the number and scope of DSM programs in the United States are increasing. Final 1996 data show the total potential peakload reductions for DSM in 1996 was 48 gigawatts; 50 gigawatts and 55 gigawatts are projected for 1997 and 2001, respectively.[6]

[6] Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

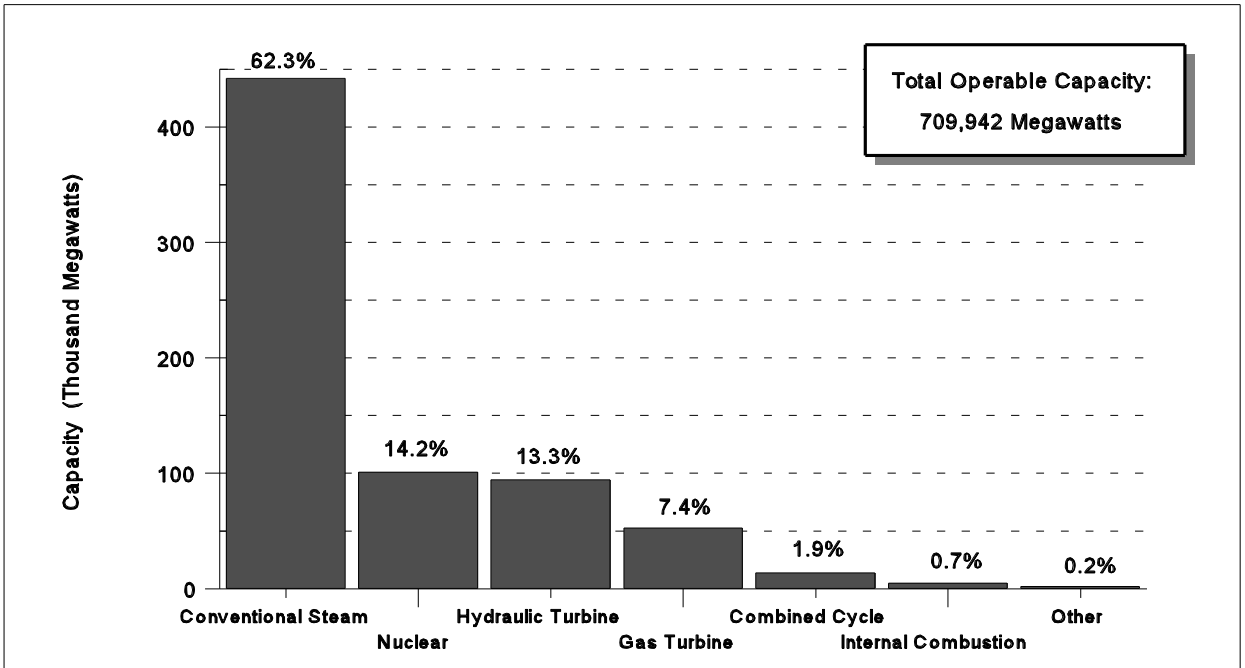
Figure 1. Share of Capacity at U.S. Electric Utilities by Energy Source, as of January 1, 1997



Notes: • Capacity is net summer capability. • Other includes waste heat, geothermal, wood, wood waste, nonwood waste, solar, and wind. • Total may not equal the sum of components because of independent rounding. • See Appendix A, "Technical Notes," for explanation of reporting date.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 2. Share of Capacity at U.S. Electric Utilities by Prime Mover, as of January 1, 1997



Notes: • Capacity is net summer capability. • Conventional steam includes wood, wood waste, and nonwood waste. • Other includes geothermal, solar, and wind. • Total may not equal the sum of components because of independent rounding. • See Appendix A, "Technical Notes," for explanation of reporting date.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 3. Coal-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1997

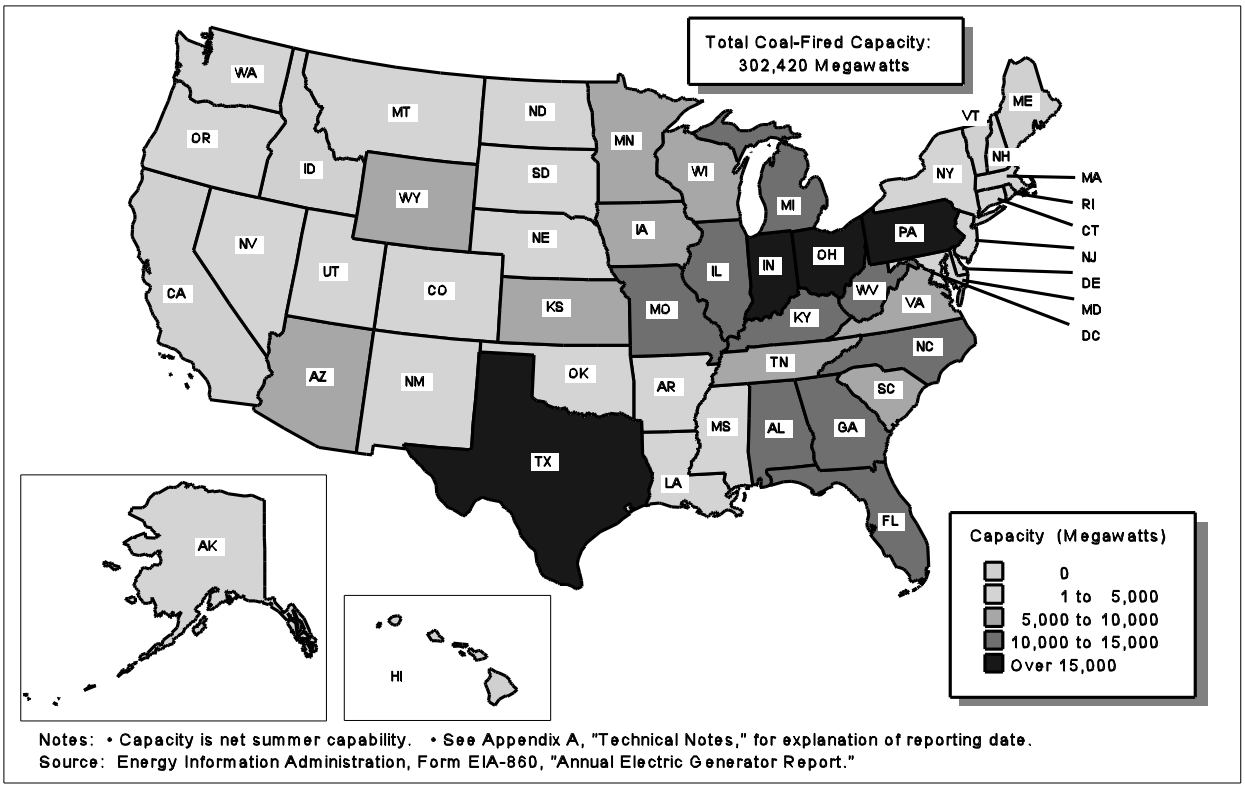


Figure 4. Petroleum-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1997

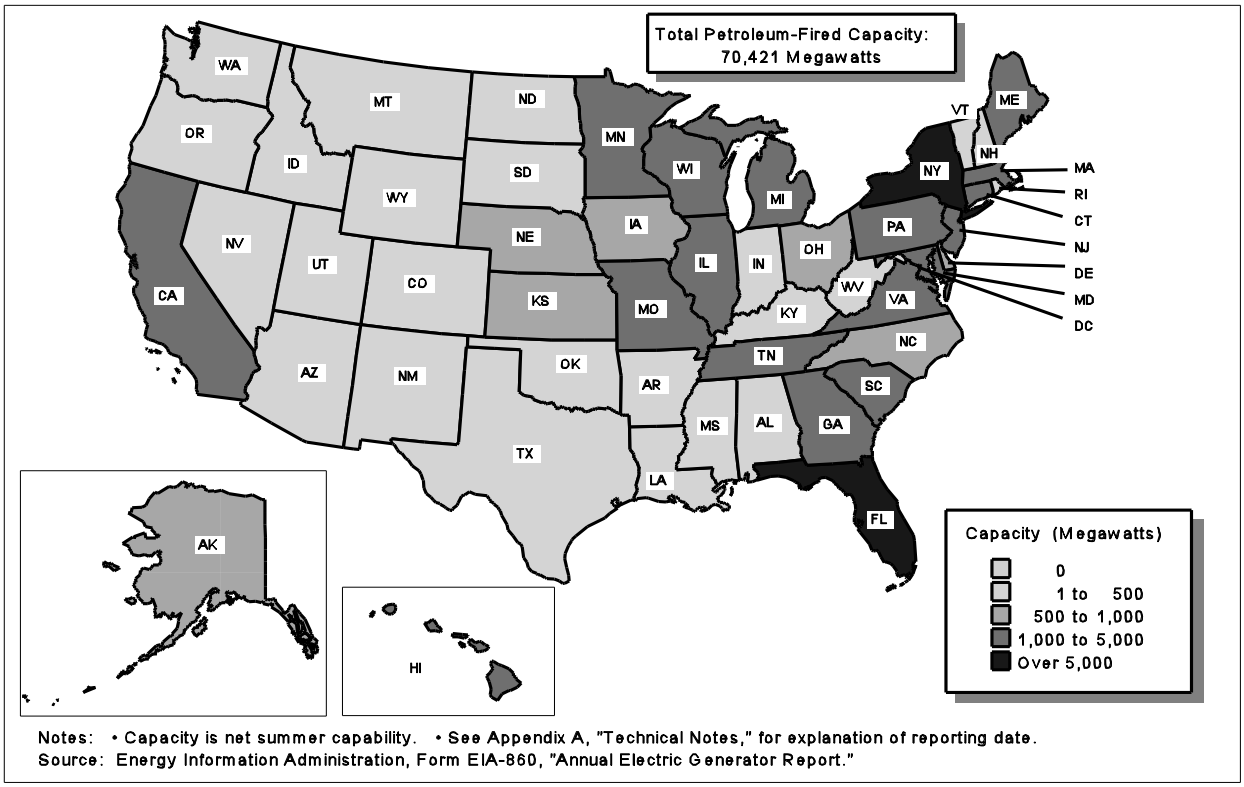


Figure 5. Gas-Fired Capacity at U.S. Electric Utilities by State, as of January 1, 1997

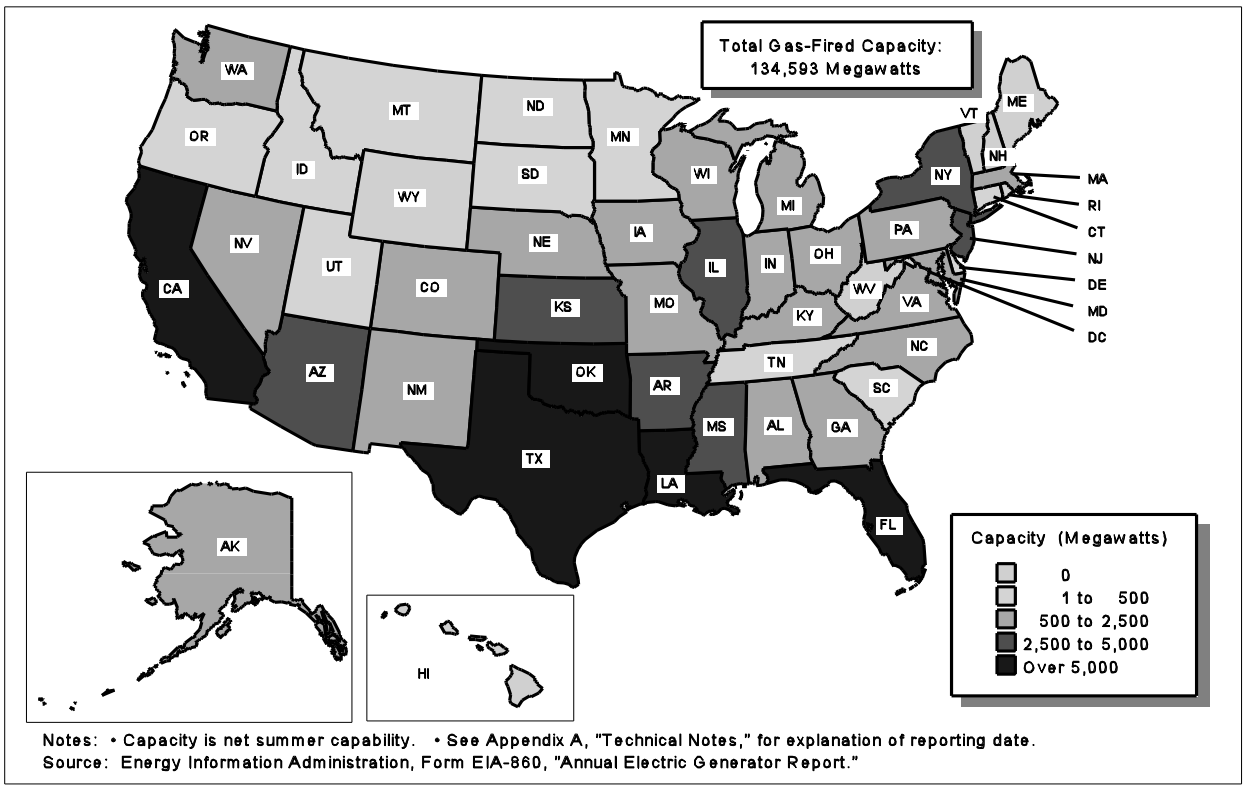


Figure 6. Hydroelectric Capacity at U.S. Electric Utilities by State, as of January 1, 1997

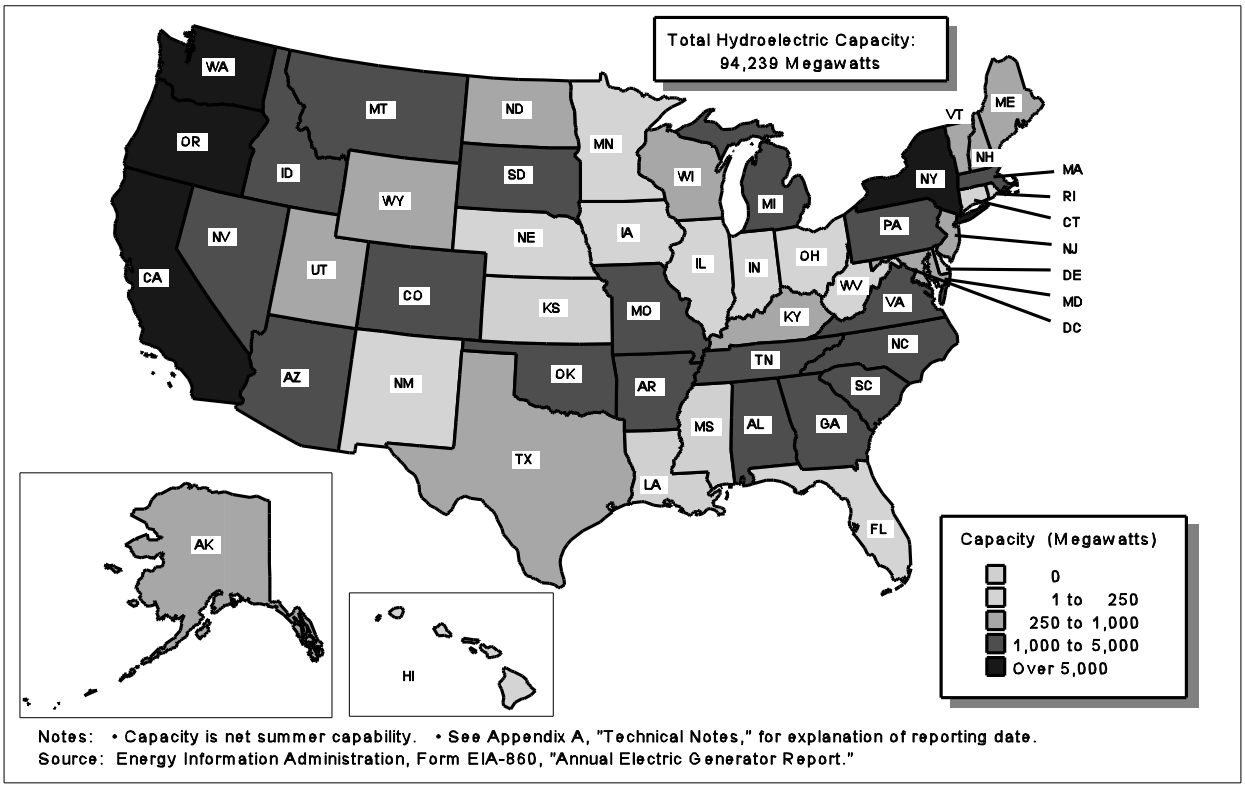


Figure 7. Nuclear Capacity at U.S. Electric Utilities by State, as of January 1, 1997

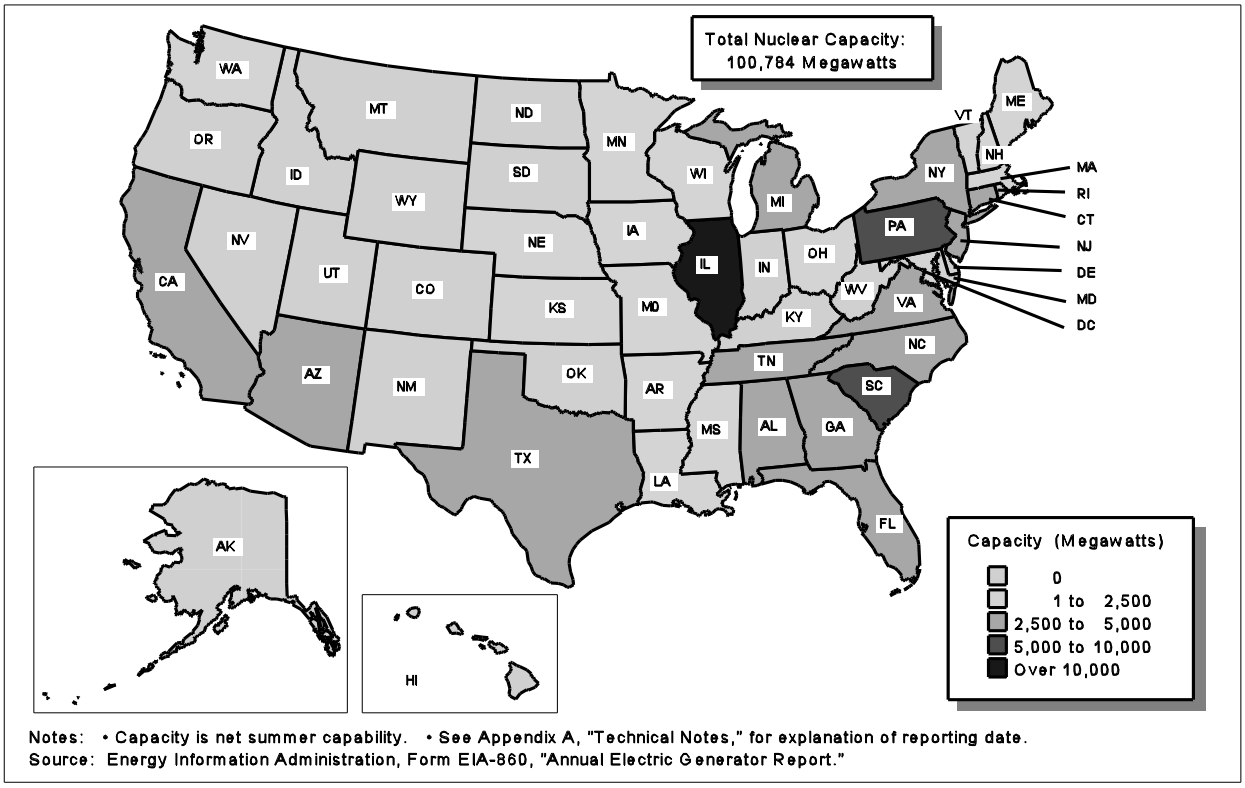
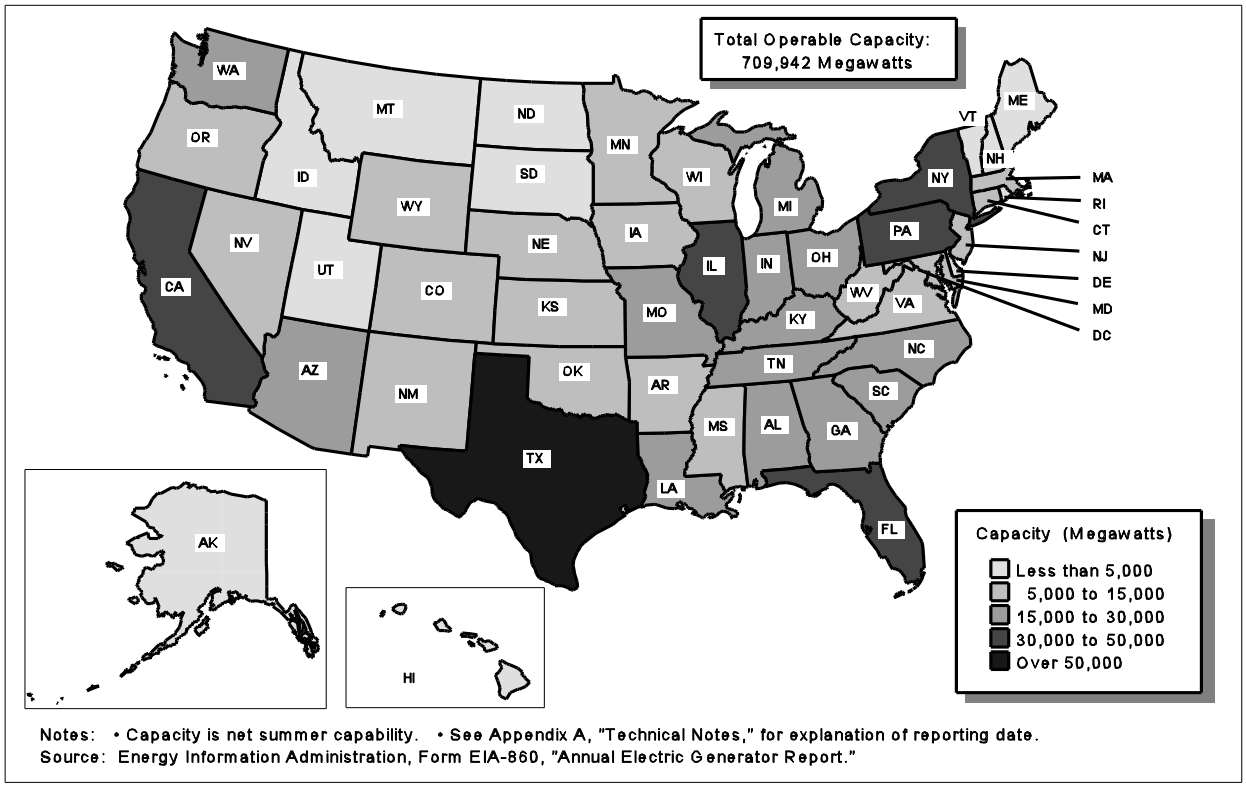


Figure 8. Total Capacity at U.S. Electric Utilities by State, as of January 1, 1997



3. Existing Capacity at U.S. Electric Utilities

As of January 1, 1997, the existing capacity[7] of generating units operated by U.S. electric utilities totaled 709,942 megawatts (Table 1). Existing capacity can be divided into two categories: active and inactive. The active generating capacity totaled nearly 697,100 megawatts. The inactive existing capacity (12,842 megawatts) included units that were in standby status or out of service indefinitely. Existing electric generating capacity by prime mover and initial year of commercial operation, is presented in Figure 9.

Conventional steam-electric capacity, accounted for 62 percent (442,228 megawatts) of operable capacity; nuclear, 14 percent (100,784 megawatts); hydroelectric (conventional), 10 percent (73,129 megawatts); gas turbine and internal combustion, 8 percent (57,272 megawatts); hydroelectric (pumped storage), 3 percent (21,110 megawatts); combined cycle, 2 percent (13,781 megawatts); and geothermal, solar, and wind, less than 1 percent (1,634 megawatts) (Table 6).

The generating capacity of new units brought on line in 1996 totaled 4,786 megawatts (Table 2); this additional capacity is in 72 generating units. The largest single unit (1,122 megawatts) to come on line in 1996 was the nuclear unit, Watts Bar, Unit 1, operated by Tennessee Valley Authority. Six coal-fired generators with capacity totaling 1,611 megawatts started commercial operation. These were Stanton Energy Center, Unit 2 (441 megawatts), operated by Orlando Utilities Commission; Polk, Unit 1 (250 megawatts), an integrated coal gasification combined cycle unit, operated by Tampa Electric Company; Hibbing, Unit 6 (3.5 megawatts), operated by Hibbing Public Utilities Commission; Pinon Pine, Unit 1 (90 megawatts), an integrated coal gasification combined cycle unit, operated by Sierra Pacific Power Company; Cope, Unit ST1 (385 megawatts), operated by South Carolina Electric and Gas Company; and Clover, Unit 2 (441 megawatts), operated by Virginia Electric and Power Company. This nuclear and coal-fired capacity accounted for 57 percent (2,733 megawatts) of the capacity additions in 1996.

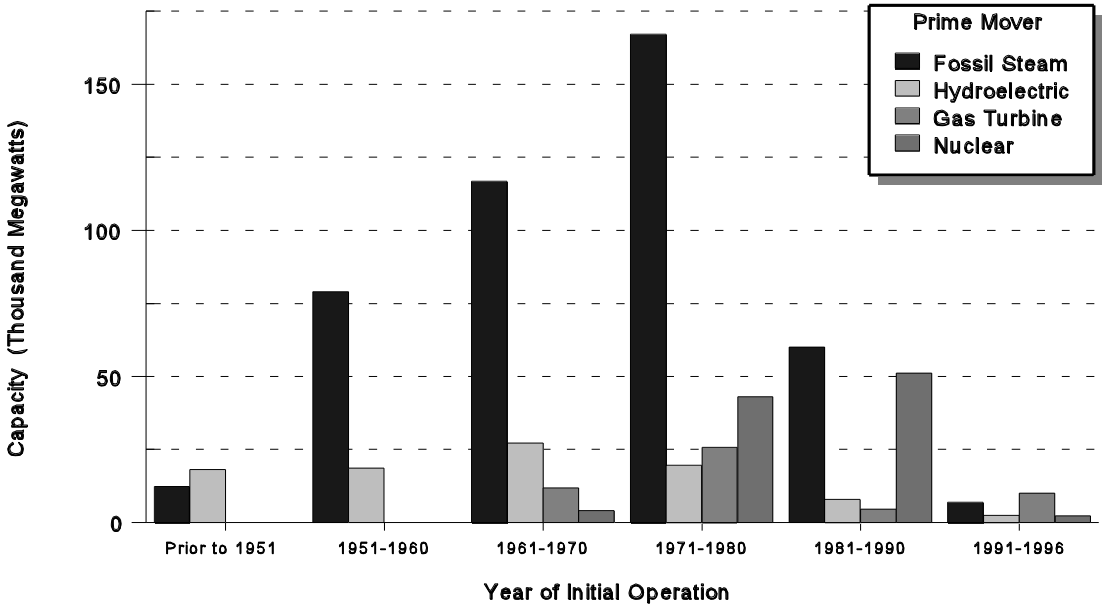
Units powered by renewable energy sources that entered service in 1996 included only conventional hydroelectric additions. Conventional hydroelectric additions totaled 8 megawatts of capacity in 5 units (Table 18). Other capacity that started operation in 1996 included gas-fired steam, internal combustion (diesel), fuel cell and gas turbine units. Electric utility generating capacity additions by energy source are presented for the 1987 through 1996 period in Figures 10 and 11.

Electric utilities reported 32,497 megawatts of existing capacity (generator nameplate) in generating units that will undergo changes during the next decade (Table 22). Utilities have scheduled 6,663 megawatts of capacity for retirement during the next decade (Table 11). A total of 1,982 megawatts are proposed for repowering or life extension. The remaining changes proposed for existing units include fuel changes, reratings, reactivation, and deactivation.

Electric utilities retired 1,083 megawatts of capacity in 1996. Fossil-fueled steam-electric units, which had an average size of 73 megawatts accounted for almost 34 percent (366 megawatts) of the retired capacity. Although 51 electric generating units retired in 1996 with a total of 1,083 megawatts of capacity, 7 units accounted for 96 percent (1,036 megawatts) of this capacity: the 130-megawatt petroleum-fired steam unit, Unit 5 at East River, operated by Consolidated Edison Company of New York, Incorporated; Jersey Central Power and Light Company's 2 steam-electric units totaling 130 megawatts-- Gilbert, Unit 3 and Werner, Unit 4; Public Service Electric and Gas Company's Linden, Unit 4 (90 megawatts); Haddam Neck nuclear unit, Unit 1 (560 megawatts), operated by Connecticut Yankee Atomic Power Company; and the geothermal plant, Coldwater Creek (126 megawatts), operated by Sacramento Municipal Utility District. The remaining 44 units totaling 47 megawatts (4 percent) of capacity retired in 1996 were conventional hydroelectric units, a steam unit, and internal combustion units.

[7] In all cases, capacity is net summer capability, unless noted otherwise.

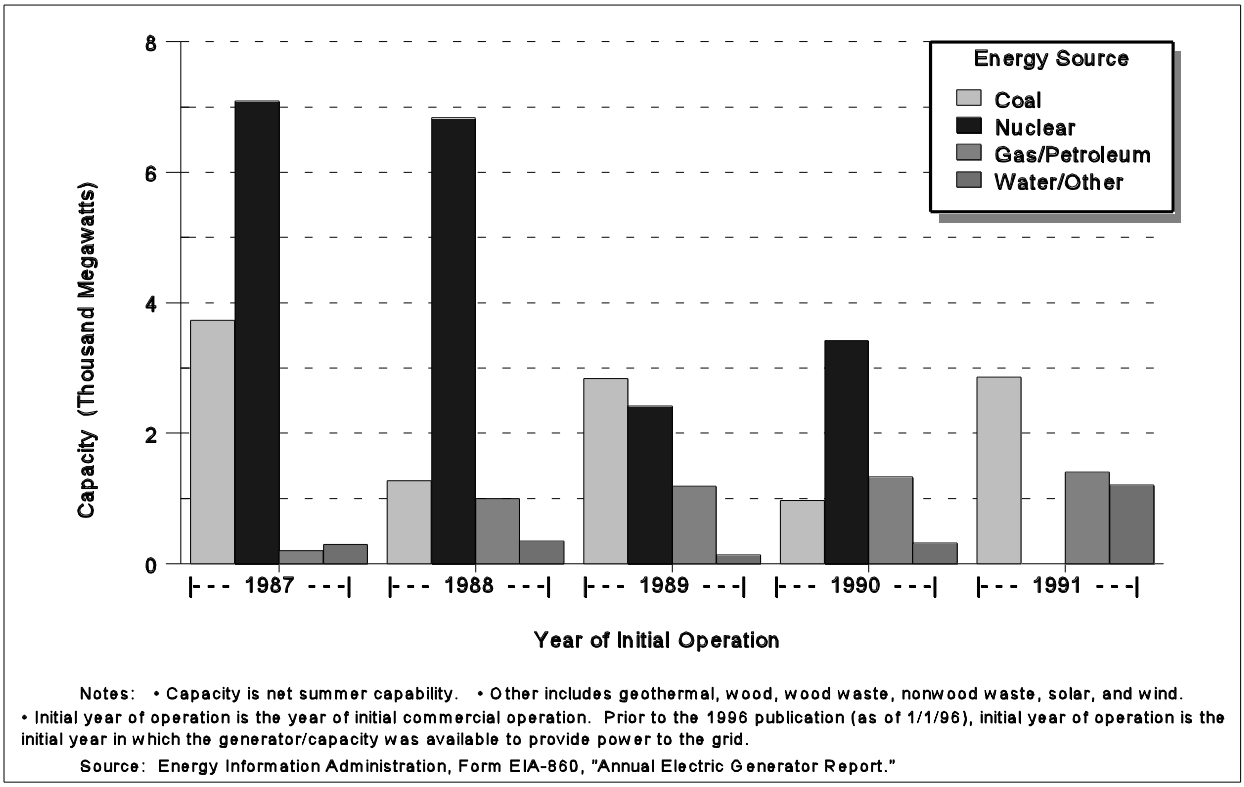
Figure 9. Existing Capacity at U.S. Electric Utilities by Prime Mover and Initial Year of Commercial Operation, as of January 1, 1997



Notes: • Capacity is net summer capability. • Fossil steam includes wood, wood waste, and nonwood waste. • Combined cycle and internal combustion are not shown as they are only two percent of the total capacity. • See Appendix A, "Technical Notes," for explanation of reporting date. • Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

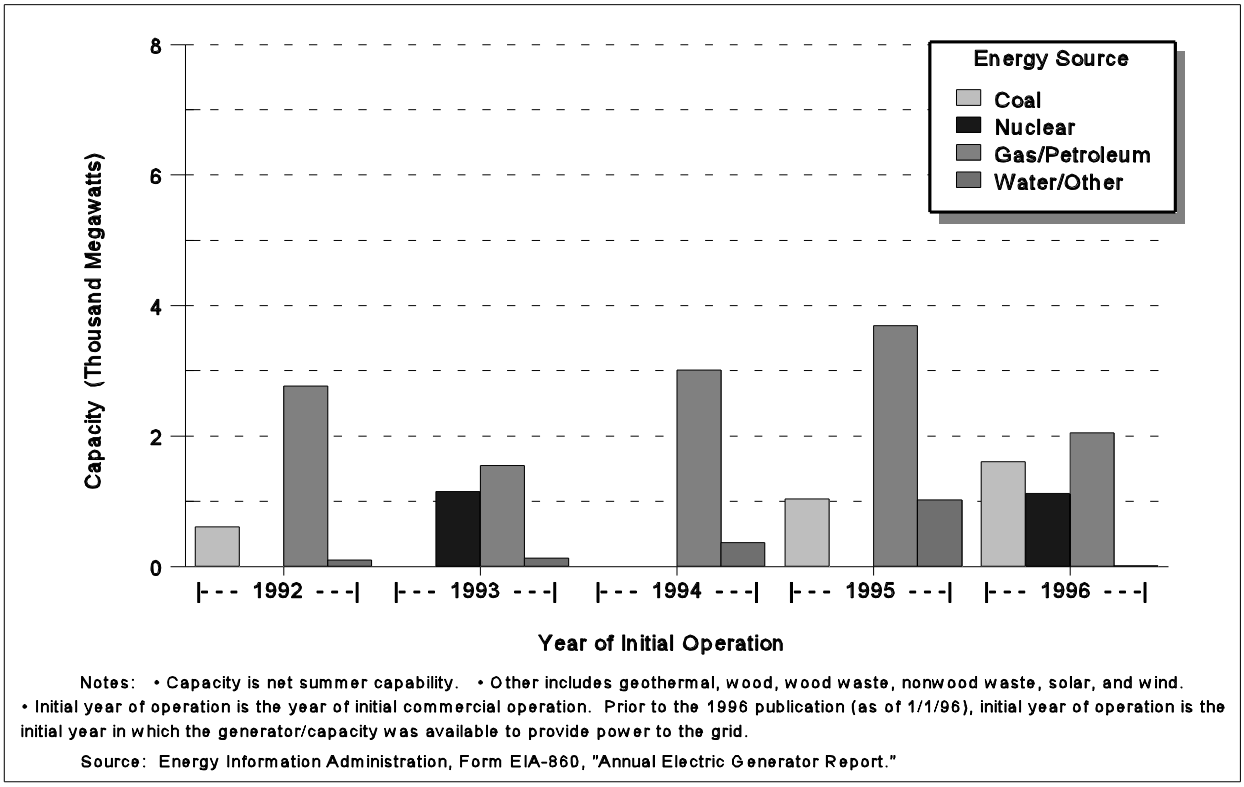
Figure 10. Capacity Additions at U.S. Electric Utilities by Energy Source, 1987 Through 1991



Notes: • Capacity is net summer capability. • Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind. • Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 11. Capacity Additions at U.S. Electric Utilities by Energy Source, 1992 Through 1996



Notes: • Capacity is net summer capability. • Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind. • Initial year of operation is the year of initial commercial operation. Prior to the 1996 publication (as of 1/1/96), initial year of operation is the initial year in which the generator/capacity was available to provide power to the grid.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

4. Planned Capacity Additions at U.S. Electric Utilities

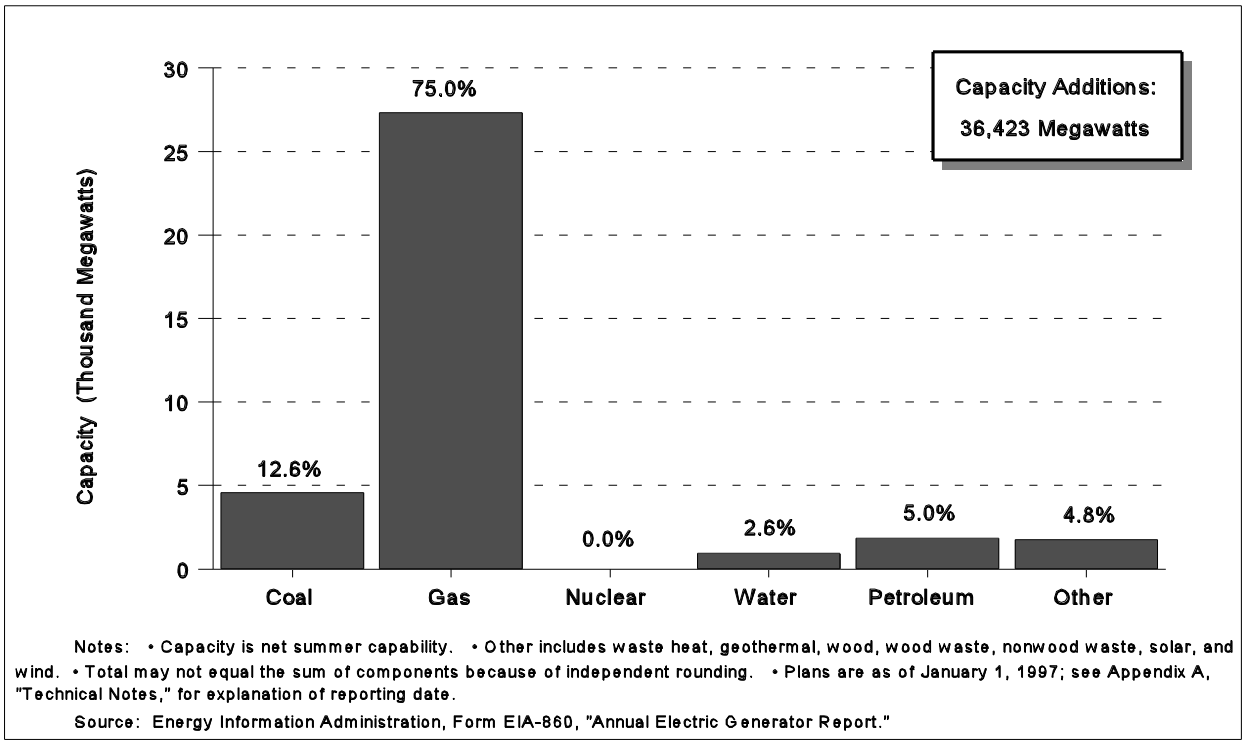
Electric utilities have planned to install 36,423 megawatts of capacity in their systems during the next 10 years (Figures 15 and 16). This proposed new capacity includes generators that were in testing phase, in various stages of construction, and in various stages of planning as of January 1, 1997. [8] Of the 36,423 megawatts of proposed new capacity in new generating units, 1 percent (399 megawatts) had construction complete and was in the testing phase. Eighteen percent (6,536 megawatts) was under construction and 81 percent (29,489 megawatts) was in various stages of planning. These proposed plans for 36,423 megawatts of capacity are in 370 new units. Additional capacity that electric utilities will realize through repowering or upgrading of their existing plants, or capacity that is owned and operated by nonutility generators is not included in these plans.

Gas accounts for the greatest share of additions in each of the next 10 years, with the exception of 2006 where coal accounts for the greatest share. There are 370 generating units planned for installation in the next 10 years. Gas-fired additional planned capacity (27,321 megawatts) represents 75 percent of the total planned capacity. Seventy-four percent of new capacity will be in gas-fired gas turbine and combined cycle units. Coal-fired units represent 13 percent (4,572 megawatts) of capacity additions (Figure 12). The remainder of additions will be in other steam-electric, hydroelectric, internal combustion, solar, fuel cell and wind units (Table 23).

Figure 12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1997 Through 2006

[8] Some electric utilities reported plans for new capacity additions that are excluded from the 10-year forecast presented in this publication. These include capacity reported as "unspecified resources", which refers to capacity that will likely be needed but for which electric utilities have not determined whether the capacity will be utility-built or purchased from nonutilities. Also excluded from the 10-year forecast is capacity reported by electric utilities, for which the choice of technology and/or fuel has not been determined by the utility.

Figure 12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1997 Through 2006



Notes: • Capacity is net summer capability. • Other includes waste heat, geothermal, wood, wood waste, nonwood waste, solar, and wind. • Total may not equal the sum of components because of independent rounding. • Plans are as of January 1, 1997; see Appendix A, "Technical Notes," for explanation of reporting date.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

During the next 10 years, electric utilities will continue to help fulfill their needs for new capacity by primarily adding new gas turbine and combined cycle units because these units have lower installation costs and shorter lead-times for installation. At least 1,000 megawatts of new gas-fired gas turbine or combined cycle capacity are planned in each of 10 States--Indiana, North Carolina, Florida, New Jersey, Illinois, Texas, Georgia, Maryland, Missouri, and Wisconsin.

The most common type of repowering reported by electric utilities is reconfiguring an existing steam-electric plant with a new combustion technology and adding a gas turbine. This type of repowering has already been completed by several electric utilities. Additional projects of this type are planned by other electric utilities over the next 10 years (Table 22). As of January 1, 1997, approximately 2,000 megawatts of capacity have been reported for repowering or life extension during the next decade (Table 22).

Most clean coal projects planned and undertaken by utilities were fluidized bed combustion and integrated coal gasification. These technologies improve power plant efficiency, help clean the air, and allow greater use of high-sulfur coal. Current 10-year plans include a single unit of 157 megawatts of fluidized bed combustion capacity at City of Lakeland's C.D. McIntosh, Jr., Unit 4 of Florida. Electric utilities have planned and are engaged in clean coal projects to comply with stricter environmental requirements proposed by the Clean Air Act Amendment. Other activities planned and undertaken by electric utilities to provide an adequate and reliable supply of electricity include purchases from nonutility power producers and demand-side management programs designed to reduce overall demand and electricity use.

Several factors affect utility choices of technology for new capacity, as well as their choices for future construction. Electric utilities select new generating units through a process known as capacity expansion planning. Typically, this process begins using sophisticated models to analyze potential options, based on tradeoffs among the technical characteristics of each option. As the capacity expansion planning process continues, these technical characteristics are evaluated in increasing detail. Among the characteristics considered are:

- Unit size capacity (megawatts) is the capability of the unit to generate power. Various measures are used. The nameplate capacity, for example, is determined by the manufacturer, and can be found attached to the unit.
- Capital cost is primarily, the initial construction cost of the generating unit. This represents most of the fixed-cost portion of the total utility investment.
- Operating and Maintenance (O&M) costs are the annual costs associated with unit operation. These costs vary according to the types of generating unit and fuel. The major component in the O&M cost of a new coal-fired power plant, for example, is the cost of sorbent for flue gas desulfurization systems.
- Heat rate is the amount of fuel energy input required to generate one kilowatthour of electricity, expressed in Btu per kilowatthour. Units with lower heat rates are more efficient. Efficiency becomes increasingly more important the greater the uncertainty in variable costs (for example, O&M, fuel).
- Projected fuel prices are usually the largest component of the ongoing annual costs of operating a generating unit. Utilities use fuel price forecasts, developed either internally or by outside services, to analyze capacity addition decisions.
- Load-following capacity is the ability to change output as utility load varies. This capability is important because utilities must often respond instantaneously to large variations in load.
- Reliability measures how available a generating unit is for operation in the likelihood of an outage. Utilities need reliable equipment to ensure that they can meet load as it occurs.
- Environmental performance is the relationship between generation and environmental residuals. This determines the ability and cost to meet environmental limitations. Environmental restrictions have grown considerably since the early 1970's.

Capacity-expansion planning models are needed to identify the least-cost additions needed to meet anticipated load requirements, given various operational constraints. Modeling analyses are followed by detailed studies and comparisons of the specific options favored by the modeling, including assessments of site availability, permitting issues, and other constraints. In recent years, the advent of integrated-resource planning techniques has broadened the analytic framework to include demand-side management options as means for satisfying potential load growth.

Several new factors now also influence how utility capacity expansion technology choices are made. These factors include the acid rain provision (Title IV) of the Clean Air Act Amendments of 1990, increasing use of prudency reviews by State utility regulatory commissions, mandatory incorporation of environmental externalities in utility capacity expansion planning, in some States, increased availability of nonutility generation, and the difficulty of siting and permitting new nuclear plants. The exact nature of the impact of most of these factors has yet to be determined and is, in some cases, subject to considerable debate.

Even within this broader context, the basic factors considered by capacity expansion models continue to be major determinants of technology choice for new generating units by electric utilities. Further, the technology choices of the independent power producer (IPP) segment of the nonutility generation are often similar to the choices of utilities. IPP choices are driven by utility preferences, expressed through utility competitive bidding programs.

Electric utilities require a mix of generating units of different types to meet varying daily, weekly, and seasonal load requirements. Technologies with different

cost and performance characteristics are often chosen to serve for different types of duty:

- Baseload duty generating units are operated most of the time to meet loads that are always present. As a result, baseload units operate at constant output levels around the clock. The most important characteristics for a baseload generating unit are low operating costs and high availability. Low-operating costs are a function of a high capacity factor and low-heat rates, low-fuel costs and low-O&M expenditures. Capital costs, which are spread over many kilowatthours, are of somewhat lesser importance.
- Peaking duty units are used only for very limited periods of time when the utility's load is near its maximum. The most important characteristics of technologies used for peaking duty are a low capital cost since it cannot be spread over many kilowatthours and the ability to provide variable capacity operation to meet changing loads. Because peaking units are used for a relatively small portion of the day, efficiency is less of a concern than is reliability.
- Intermediate duty units are operated less than baseload units, but more than peaking units. Technologies are selected for intermediate duty that have a balance of relatively moderate capital and operating costs and have the ability to follow changing loads. Intermediate units generally have heat rates that fall between those of baseload and peaking units.

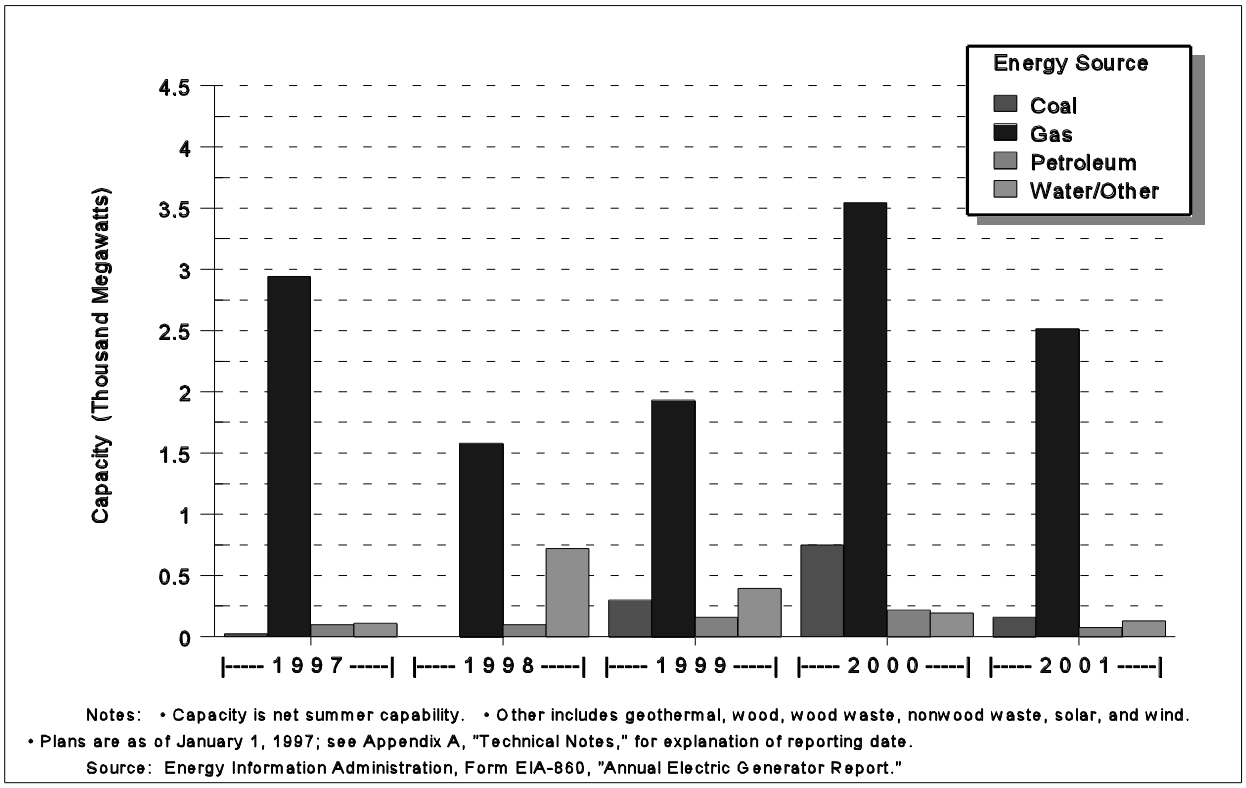
Historically, different technologies typically have had characteristics that meet the requirements of each type of duty. Coal and nuclear units typically were selected for baseload duty because they had the lowest fuel and operating cost but could not change output easily to meet changing load. Their relatively high capital costs were not a barrier to baseload operation, because these units were operated most of the time. Natural gas and petroleum-fired boilers have been used in intermediate load applications because they have cost characteristics between those of base and peaking duty units. Internal combustion engines and combustion turbines have very low capital costs, comparatively, and rapid start-up capabilities. The loads that hydroelectric units serve depend on water availability and cost of operation.

Since the early 1980's, several factors have changed the relative advantages of different types of generating units to favor gas-fired combustion turbines in both simple and combined cycle configurations.

- Lower gas costs. The price of natural gas to utilities has declined sharply from the early 1980's, spurred by structural changes in the gas industry. Lower gas prices have made gas economical to use in many intermediate and baseload applications where that fuel would not have been considered before.
- Regulatory changes. The removal of most of the restrictions of the Power Plant and Industrial Fuel Use Act (PIFUA) in 1990 eliminated an important legal barrier to increased gas use by electric utilities and thus stimulated utility consideration of combustion turbines.
- Technological advances. Combustion turbines are much more efficient and reliable than in the early 1980's, and they are available in a wide range of capacities. Moreover, the development of the phased-construction concept has made combustion turbines more attractive. At the same time, technologies for coal units (particularly new, more-reliable and less-costly flue gas desulfurization systems and other clean coal technologies) have kept coal units competitive.
- Increased environmental regulations. Natural gas technologies can generally comply with most environmental restrictions at a cost lower than other units. While the acid rain provisions of the Clean Air Act Amendments of 1990 apply primarily to existing coal-fired units, the New Source Performance Standards (NSPS) still impose capital-intensive technological control on new coal units. In addition, environmentally driven siting constraints also tend to favor small gas-fired combustion turbines.

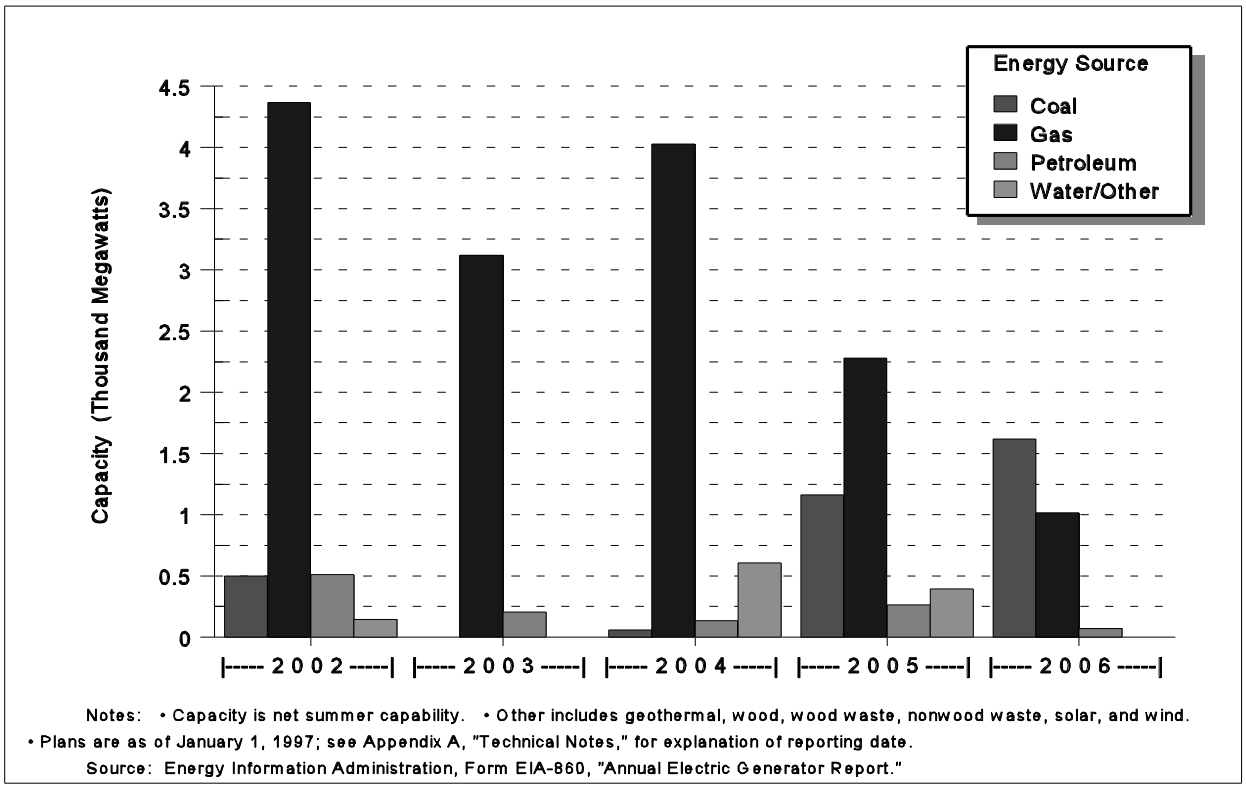
The factors that influence utility technology choices change over time and result in shifts in the mix of planned utility (and nonutility) generating capacity. Moreover, the determinants of utility decisions for new capacity, notably fuel prices, are inherently uncertain. Utilities prefer a mix of unit types that enable them to diversify their technology and fuel choices and to meet different types of loads. Thus, although shifts occur, no one technology or fuel completely dominates utility decisions for new capacity.

Figure 13. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1997 Through 2001



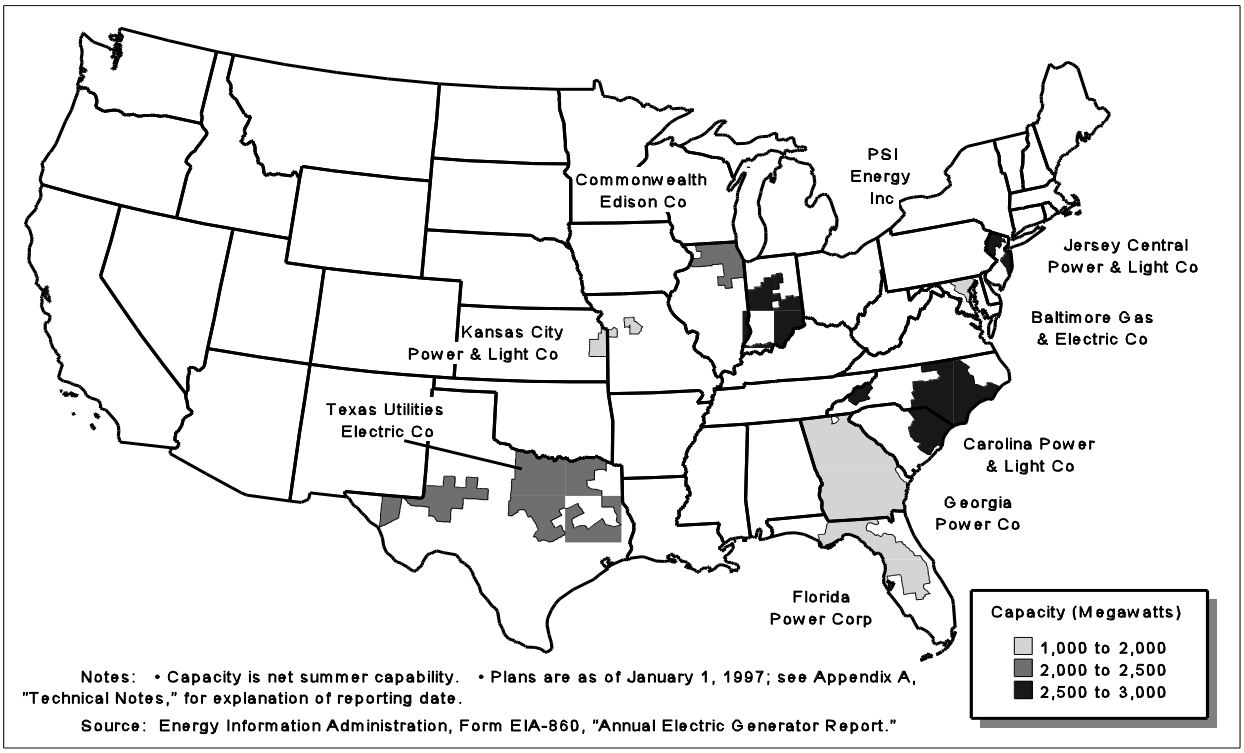
Notes: • Capacity is net summer capability. • Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind.
• Plans are as of January 1, 1997; see Appendix A, "Technical Notes," for explanation of reporting date.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 14. Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 2002 Through 2006



Notes: • Capacity is net summer capability. • Other includes geothermal, wood, wood waste, nonwood waste, solar, and wind.
• Plans are as of January 1, 1997; see Appendix A, "Technical Notes," for explanation of reporting date.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

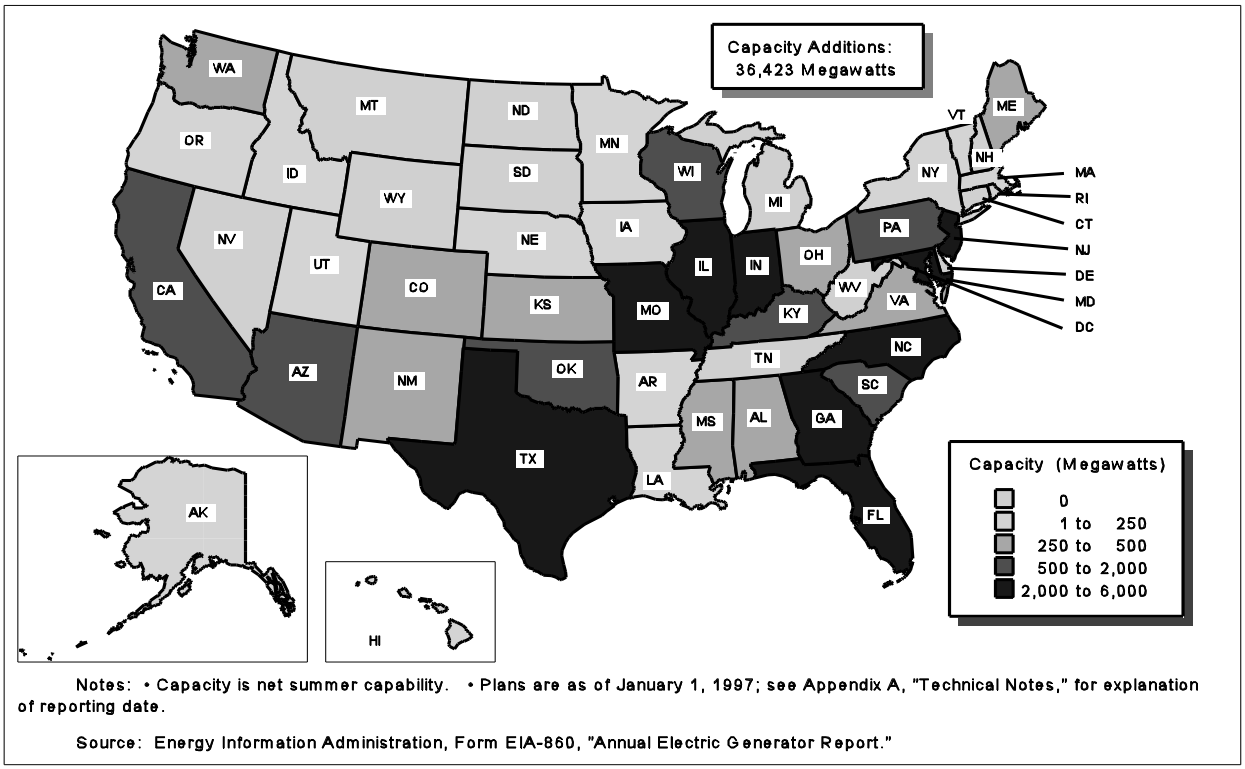
Figure 15. Planned Capacity Additions at More Than 1,000 Megawatts at U.S. Electric Utilities by Utility, 1997 Through 2006



Notes: • Capacity is net summer capability. • Plans are as of January 1, 1997; see Appendix A, "Technical Notes," for explanation of reporting date.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Figure 16. Planned Capacity Additions at U.S. Electric Utilities by State, 1997 Through 2006



Notes: • Capacity is net summer capability. • Plans are as of January 1, 1997; see Appendix A, "Technical Notes," for explanation of reporting date.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 1. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities and Nonutility Power Producers by Energy Source

Primary Energy Source	Existing[1]				Planned Additions (1997-2006)			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Electric Utilities								
(as of January 1, 1997)	**10,422**	**756,484**	**709,942**	**723,673**	**370**	**42,079**	**36,423**	**40,526**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	3,282	77,683	70,421	76,081	40	2,146	1,834	2,088
Gas	2,205	145,639	134,593	139,900	231	32,000	27,321	31,033
Water (Pumped Storage Hydroelectric)	140	18,387	21,110	21,045	1	204	206	210
Nuclear	110	108,976	100,784	101,971	—	—	—	—
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Renewable	3,416	74,794	75,204	74,620	74	864	822	799
Water (Conventional Hydroelectric)	3,340	72,566	73,129	72,545	64	767	729	706
Geothermal	27	1,746	1,622	1,622	—	—	—	—
Nonwood Waste[2]	14	250	226	226	2	60	56	56
Solar	9	4	4	4	2	3	3	3
Wind	18	8	8	8	6	34	34	34
Wood and Wood Waste[2]	8	220	216	216	—	—	—	—

	Existing			Planned Additions (1997-1999)	
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)
Nonutility(1996)	**5,085**	**73,183**	**65,920**	**124**	**4,230**
Coal[3]	522	12,122	11,268	3	400
Petroleum[4]	484	3,185	2,972	4	42
Gas[5]	1,449	30,840	26,750	18	1,074
Other Gas	34	184	171	—	—
Petroleum/Natural Gas (Combined)	468	10,875	9,548	10	668
Hydroelectric	1,023	3,419	3,308	20	1,566
Geothermal	181	1,346	1,271	1	5
Solar	9	354	329	—	—
Wind	80	1,670	1,670	4	182
Wood[6]	293	5,938	5,603	6	103
Waste[7]	491	2,556	2,383	57	188
Other[8]	51	694	648	1	1

1 Includes 3 gas-fueled fuel cell units totaling 2.4 megawatts.
2 Biomass.
3 Includes anthracite culm and coal waste.
4 Includes petroleum coke, diesel, kerosene, and petroleum sludge and tar.
5 Includes natural gas, butane, methane, propane, waste heat and waste gases.
6 Includes wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.
7 Includes municipal solid waste, agricultural waste, straw, tires, landfill gases and other waste.
8 Includes hydrogen, sulfur, batteries, and chemicals.

Notes: •Data for Form EIA-860 are final, and data for Form EIA-867 are preliminary. •The Form EIA-860 was revised during 1995 to collect electric utility data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year). •Nonutility existing capacity and planned capacity additions include all facilities with a combined generator nameplate capacity of 1 or more megawatts. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report'' and (EIA) Form EIA-867, ''Annual Nonutility Power Producer Report.''

Table 2. Capacity Additions and Retirements at U.S. Electric Utilities by Energy Source, 1996

Primary Energy Source	Additions[1]				Retirements			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**72**	**5,229**	**4,786**	**5,199**	**51**	**1,159**	**1,083**	**1,114**
Coal	6	1,731	1,611	1,618	1	17	16	16
Petroleum	24	337	313	338	42	408	379	386
Gas	36	1,884	1,733	2,071	2	2	2	2
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	1	1,270	1,122	1,164	1	600	560	583
Renewable[2]	5	8	7	8	5	132	126	127

1 Includes 1 gas-fueled fuel cell unit totaling 2 megawatts.
2 Includes conventional hydroelectric, geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 3. Combined Cycle Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1997

Prime Mover Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**196**	**16,089**	**13,781**	**14,770**	**62**	**10,565**	**9,107**	**9,940**
Steam	**70**	**6,295**	**6,960**	**7,199**	**27**	**5,347**	**4,619**	**5,035**
Coal	3	610	483	522	—	—	—	—
Petroleum	1	137	138	138	1	300	258	282
Gas	11	1,000	931	951	13	3,106	2,692	2,928
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Gas Turbine	**126**	**9,794**	**6,821**	**7,571**	**35**	**5,218**	**4,488**	**4,905**
Petroleum	17	779	632	744	4	86	74	81
Gas	109	9,015	6,189	6,827	31	5,132	4,413	4,824

1 Planned additions are for 1997 through 2006.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 4. Fossil-Fueled Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of January 1, 1997

Prime Mover Energy Source	Existing[1]				Planned Additions[2]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**6,701**	**549,779**	**507,435**	**520,450**	**282**	**39,070**	**33,726**	**37,692**
Steam	**2,146**	**473,567**	**443,339**	**445,926**	**30**	**8,510**	**7,689**	**7,952**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	228	44,489	41,885	42,167	1	300	258	282
Gas	704	102,621	99,034	99,289	18	3,286	2,859	3,098
Gas Turbine/ Internal Combustion	**4,552**	**76,210**	**64,094**	**74,522**	**250**	**30,557**	**26,034**	**29,737**
Petroleum	3,054	33,194	28,537	33,913	39	1,846	1,576	1,806
Gas	1,498	43,016	35,557	40,609	211	28,711	24,458	27,932

1 Includes 3 gas-fueled fuel cell units totaling 2.4 megawatts.
2 Planned additions are for 1997 through 2006.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 5. Fossil-Fueled and Nuclear Steam-Electric Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities, as of January 1, 1997

Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**2,256**	**582,543**	**544,123**	**547,896**	**30**	**8,510**	**7,689**	**7,952**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	228	44,489	41,885	42,167	1	300	258	282
Gas	704	102,621	99,034	99,289	18	3,286	2,859	3,098
Nuclear	110	108,976	100,784	101,971	—	—	—	—

1 Planned additions are for 1997 through 2006.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 6. Existing Capacity at U.S. Electric Utilities by Prime Mover and Energy Source, as of January 1, 1997

Prime Mover Energy Source	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**10,422**	**756,484**	**709,942**	**723,673**
Steam	**2,153**	**472,290**	**442,228**	**444,756**
Coal Only	888	269,866	249,369	251,254
Other Solids Only[1]	12	203	182	182
Petroleum Only	147	24,114	22,624	22,810
Gas Only	106	10,744	10,136	10,146
Other Solids/Coal[1]	4	92	92	92
Solids/Petroleum[2]	89	15,979	14,990	15,053
Solids/Gas[2]	255	40,084	37,660	37,725
Solids/Petroleum/Gas[2]	1	558	523	523
Petroleum/Gas	651	110,650	106,652	106,971
Gas Turbine	**1,542**	**61,409**	**52,613**	**62,232**
Petroleum Only	642	23,694	20,155	24,493
Gas Only	177	6,022	5,070	5,745
Petroleum/Gas	723	31,694	27,389	31,994
Internal Combustion	**2,884**	**5,007**	**4,659**	**4,719**
Petroleum Only	1,773	2,563	2,414	2,441
Gas Only	48	67	58	59
Petroleum/Gas	1,063	2,376	2,188	2,219
Combined Cycle	**196**	**16,089**	**13,781**	**14,770**
Coal Only	1	192	143	177
Petroleum Only	13	601	514	549
Gas Only	24	1,651	1,604	1,671
Coal/Petroleum	1	313	250	250
Coal/Gas	1	105	90	95
Petroleum/Gas	101	8,679	5,773	6,440
Waste Heat	55	4,548	5,408	5,587
Nuclear	**110**	**108,976**	**100,784**	**101,971**
Hydroelectric (Conventional)	**3,340**	**72,566**	**73,129**	**72,545**
Hydroelectric (Pumped Storage)	**140**	**18,387**	**21,110**	**21,045**
Geothermal	**27**	**1,746**	**1,622**	**1,622**
Solar	**9**	**4**	**4**	**4**
Wind	**18**	**8**	**8**	**8**

1 Includes wood, wood waste, and nonwood waste.
2 Includes coal, wood, wood waste, and nonwood waste.

Notes: •Operable capacity includes 3 gas-fueled fuel-cell units totaling 2.4 megawatts. •Total may not equal the sum of components because of independent rounding. •Sufficient data are not available to determine which units can burn more than one energy source without an appreciable loss in capability when burning the alternate energy source. •This table provides a distribution of generating capability by energy source that the units are capable of using. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 7. Planned Capacity Additions at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**370**	**42,079**	**36,423**	**40,526**
1997	59	3,677	3,168	3,544
1998	45	2,749	2,399	2,612
1999	35	3,173	2,787	3,105
2000	60	5,420	4,708	5,220
2001	24	3,343	2,879	3,225
2002	40	6,440	5,525	6,214
2003	28	3,908	3,323	3,824
2004	37	5,620	4,831	5,424
2005	28	4,646	4,098	4,488
2006	14	3,105	2,704	2,870

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 8. Planned Coal- and Petroleum-Fired Capacity Additions at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**11**	**4,924**	**4,572**	**4,572**	**40**	**2,146**	**1,834**	**2,088**
1997	1	23	23	23	13	110	97	108
1998	—	—	—	—	6	117	100	112
1999	1	300	300	300	3	186	159	182
2000	1	801	750	750	4	255	218	250
2001	1	157	157	157	2	89	77	88
2002	1	546	500	500	3	599	512	575
2003	—	—	—	—	2	240	204	235
2004	1	60	60	60	2	158	134	155
2005	2	1,208	1,162	1,162	4	308	262	302
2006	3	1,830	1,620	1,620	1	83	71	81

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 9. Planned Gas-Fired and Hydroelectric Capacity Additions at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Gas				Hydroelectric[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**231**	**32,000**	**27,321**	**31,033**	**65**	**971**	**935**	**916**
1997	34	3,425	2,940	3,302	8	62	59	57
1998	16	1,847	1,580	1,772	19	484	460	445
1999	19	2,271	1,933	2,216	11	280	279	280
2000	26	4,157	3,546	4,028	25	143	136	131
2001	19	2,947	2,517	2,840	—	—	—	—
2002	33	5,122	4,365	4,977	2	3	2	2
2003	26	3,668	3,119	3,589	—	—	—	—
2004	30	4,694	4,028	4,544	—	—	—	—
2005	18	2,675	2,280	2,596	—	—	—	—
2006	10	1,193	1,014	1,169	—	—	—	—

1 Includes both conventional and pumped storage.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 10. Planned Nuclear and Other Capacity Additions at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Nuclear				Other[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**—**	**—**	**—**	**—**	**23**	**2,038**	**1,762**	**1,918**
1997	—	—	—	—	3	57	50	54
1998	—	—	—	—	4	301	260	284
1999	—	—	—	—	1	135	116	127
2000	—	—	—	—	4	63	58	60
2001	—	—	—	—	2	149	128	140
2002	—	—	—	—	1	170	146	160
2003	—	—	—	—	—	—	—	—
2004	—	—	—	—	4	708	609	665
2005	—	—	—	—	4	455	394	428
2006	—	—	—	—	—	—	—	—

1 Includes geothermal, biomass (wood, wood waste, nonwood waste), waste heat, solar, and wind.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 11. Planned Capacity Retirements at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**183**	**7,582**	**6,663**	**6,994**
1997	22	139	136	138
1998	10	48	45	52
1999	18	734	675	684
2000[1]	12	233	219	222
2001	15	596	518	569
2002	45	1,551	1,019	1,142
2003	9	516	479	515
2004	19	1,426	1,373	1,429
2005	22	1,640	1,544	1,589
2006	11	699	655	655

[1] Includes 1 nuclear unit of 75 megawatts nameplate capacity and 67 megawatts of net summer and winter capability.

Note: Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 12. Planned Coal- and Petroleum-Fired Capacity Retirements at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**15**	**1,137**	**1,054**	**1,059**	**64**	**1,188**	**1,006**	**1,151**
1997	—	—	—	—	18	42	39	39
1998	—	—	—	—	1	3	3	3
1999	5	422	389	388	4	92	90	99
2000	1	42	41	41	6	20	17	18
2001	1	156	136	137	2	10	6	7
2002	—	—	—	—	14	274	191	222
2003	—	—	—	—	6	192	158	194
2004	3	159	168	168	11	472	416	472
2005	1	100	90	95	2	84	85	98
2006	4	257	230	230	—	—	—	—

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 13. Planned Gas-Fired and Hydroelectric Capacity Retirements at U.S. Electric Utilities, 1997 Through 2006, as of January 1, 1997

Year	Gas				Hydroelectric			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**89**	**5,167**	**4,526**	**4,704**	**14**	**15**	**10**	**12**
1997	4	97	97	98	—	—	—	—
1998	3	39	35	42	6	7	7	7
1999	3	215	194	194	6	4	2	3
2000	4	96	94	96	—	—	—	—
2001	10	426	375	423	2	4	1	2
2002	31	1,278	827	920	—	—	—	—
2003	3	324	321	321	—	—	—	—
2004	5	794	789	789	—	—	—	—
2005	19	1,456	1,369	1,396	—	—	—	—
2006	7	442	425	425	—	—	—	—

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1997

NERC Region and Hawaii Primary Energy Source	Existing[1]				Planned Additions[1 2]			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	**10,422**	**756,484**	**709,942**	**723,673**	**370**	**42,079**	**36,423**	**40,526**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	3,282	77,683	70,421	76,081	40	2,146	1,834	2,088
Gas	2,205	145,639	134,593	139,900	231	32,000	27,321	31,033
Water(Pumped Storage Hydroelectric)	140	18,387	21,110	21,045	1	204	206	210
Water(Conventional Hydroelectric)	3,340	72,566	73,129	72,545	64	767	729	706
Nuclear	110	108,976	100,784	101,971	—	—	—	—
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Other Renewable[3]	76	2,228	2,075	2,075	10	97	93	93
ASCC	**552**	**1,932**	**1,734**	**1,867**	**3**	**1**	**1**	**1**
Coal	5	54	54	54	—	—	—	—
Petroleum	458	608	569	610	—	—	—	—
Gas	30	810	674	753	—	—	—	—
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	54	359	353	360	3	1	1	1
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	2	102	85	91	—	—	—	—
Other Renewable[3]	3	*	*	*	—	—	—	—
ECAR	**1,118**	**113,566**	**103,360**	**105,264**	**44**	**5,268**	**4,495**	**5,136**
Coal	365	91,086	83,310	84,188	—	—	—	—
Petroleum	304	5,270	4,689	5,048	—	—	—	—
Gas	152	5,321	4,444	4,958	38	5,156	4,388	5,032
Water(Pumped Storage Hydroelectric)	9	2,226	2,117	2,117	—	—	—	—
Water(Conventional Hydroelectric)	276	1,222	1,051	1,085	6	113	107	104
Nuclear	9	8,351	7,659	7,778	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[3]	3	90	90	90	—	—	—	—
ERCOT	**363**	**56,780**	**53,903**	**54,106**	**13**	**4,472**	**4,002**	**4,096**
Coal	27	16,113	15,019	15,040	5	3,489	3,160	3,160
Petroleum	32	69	58	60	—	—	—	—
Gas	251	34,755	33,176	33,414	8	982	842	936
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	46	478	522	464	—	—	—	—
Nuclear	4	5,139	4,932	4,932	—	—	—	—
Waste Heat	2	226	196	196	—	—	—	—
Other Renewable[3]	1	*	*	*	—	—	—	—
FRCC	**133**	**9,314**	**8,467**	**8,808**	**13**	**1,778**	**1,543**	**1,714**
Coal	16	6,160	5,597	5,701	1	157	157	157
Petroleum	42	626	542	600	—	—	—	—
Gas	66	2,440	2,243	2,421	11	1,451	1,239	1,397
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	3	12	11	11	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	6	75	74	75	1	170	146	160
Other Renewable[3]	—	—	—	—	—	—	—	—
Hawaii	**99**	**1,667**	**1,610**	**1,610**	**8**	**170**	**145**	**161**
Coal	—	—	—	—	—	—	—	—
Petroleum	94	1,646	1,589	1,589	6	134	114	127
Gas	—	—	—	—	—	—	—	—
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	4	3	3	3	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	1	18	18	18	2	36	31	34
Other Renewable[3]	—	—	—	—	—	—	—	—
MAIN	**744**	**56,907**	**52,155**	**53,332**	**43**	**4,923**	**4,237**	**4,822**
Coal	130	30,383	27,898	28,119	1	60	60	60

See footnotes at end of table.

Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1997 (Continued)

NERC Region and Hawaii Primary Energy Source	Existing[1]				Planned Additions[1 2]			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
MAIN (Continued)								
Petroleum	224	4,042	3,609	3,974	6	675	577	650
Gas	167	4,859	4,461	4,873	29	3,903	3,318	3,825
Water(Pumped Storage Hydroelectric)	2	408	350	275	1	204	206	210
Water(Conventional Hydroelectric)	203	659	641	636	—	—	—	—
Nuclear	17	16,553	15,195	15,453	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[3]	1	2	2	2	6	81	77	77
MAAC	**457**	**57,093**	**53,163**	**55,654**	**44**	**5,564**	**4,799**	**5,396**
Coal	66	20,296	18,756	19,002	1	300	300	300
Petroleum	220	12,379	11,396	12,365	5	241	208	236
Gas	94	7,361	6,879	7,853	34	4,474	3,818	4,343
Water(Pumped Storage Hydroelectric)	14	1,609	1,671	1,671	—	—	—	—
Water(Conventional Hydroelectric)	47	1,130	1,147	1,163	—	—	—	—
Nuclear	13	13,769	12,863	13,140	—	—	—	—
Waste Heat	3	550	451	460	4	549	472	516
Other Renewable[3]	—	—	—	—	—	—	—	—
MAPP	**1,282**	**32,515**	**30,610**	**31,607**	**13**	**155**	**136**	**152**
Coal	129	19,315	18,235	18,179	—	—	—	—
Petroleum	644	3,625	3,273	3,910	8	100	86	98
Gas	254	2,583	2,320	2,654	5	56	49	54
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	230	3,087	3,234	3,234	—	—	—	—
Nuclear	6	3,690	3,342	3,427	—	—	—	—
Waste Heat	4	34	31	28	—	—	—	—
Other Renewable[3]	15	182	174	174	—	—	—	—
NPCC	**1,212**	**55,276**	**52,177**	**54,191**	**31**	**589**	**539**	**561**
Coal	47	6,803	6,584	6,613	—	—	—	—
Petroleum	399	21,717	20,057	21,454	2	3	3	3
Gas	69	6,738	6,387	6,757	3	470	425	451
Water(Pumped Storage Hydroelectric)	24	2,693	5,099	5,115	—	—	—	—
Water(Conventional Hydroelectric)	645	5,273	3,115	3,170	25	110	104	101
Nuclear	13	11,783	10,681	10,827	—	—	—	—
Waste Heat	3	186	171	172	—	—	—	—
Other Renewable[3]	12	83	83	83	1	6	6	6
SERC	**1,358**	**161,755**	**149,877**	**153,519**	**63**	**10,945**	**9,380**	**10,558**
Coal	238	73,111	67,458	68,021	1	23	23	23
Petroleum	308	22,434	19,900	21,491	10	989	841	969
Gas	223	12,729	9,822	11,219	46	8,795	7,510	8,502
Water(Pumped Storage Hydroelectric)	30	6,632	6,660	6,660	—	—	—	—
Water(Conventional Hydroelectric)	506	10,774	11,087	10,801	4	300	285	276
Nuclear	34	33,955	31,641	31,886	—	—	—	—
Waste Heat	16	2,119	3,308	3,442	2	838	721	788
Other Renewable[3]	3	*	*	*	—	—	—	—
SPP	**1,136**	**75,803**	**71,593**	**71,864**	**45**	**5,465**	**4,772**	**5,310**
Coal	79	28,597	26,962	26,975	1	662	662	662
Petroleum	404	2,492	2,252	2,357	3	4	4	4
Gas	550	36,592	34,518	34,649	38	4,691	4,003	4,544
Water(Pumped Storage Hydroelectric)	13	481	477	477	—	—	—	—
Water(Conventional Hydroelectric)	84	2,318	2,510	2,510	3	108	103	99
Nuclear	5	5,317	4,868	4,892	—	—	—	—
Waste Heat	1	6	6	6	—	—	—	—
Other Renewable[3]	—	—	—	—	—	—	—	—
WSCC	**1,968**	**133,876**	**131,292**	**131,851**	**50**	**2,749**	**2,376**	**2,620**
Coal	112	34,541	32,548	32,577	1	233	210	210
Petroleum	153	2,776	2,487	2,623	—	—	—	—
Gas	349	31,450	29,669	30,350	19	2,022	1,728	1,948
Water(Pumped Storage Hydroelectric)	48	4,338	4,736	4,730	—	—	—	—
Water(Conventional Hydroelectric)	1,242	47,249	49,454	49,108	23	136	129	125
Nuclear	9	10,420	9,604	9,636	—	—	—	—

See footnotes at end of table.

Table 14. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of January 1, 1997 (Continued)

NERC Region and Hawaii Primary Energy Source	Existing[1]				Planned Additions[1 2]			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
WSCC (Continued)								
Waste Heat	17	1,232	1,067	1,100	4	348	299	327
Other Renewable[3]	38	1,872	1,726	1,726	3	10	10	10

1 NERC region totals are aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.
2 Planned additions are for 1997 through 2006.
3 Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.
* Less than 0.5 megawatts.
Notes: •NERC = North American Electric Reliability Council. •See NERC Map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).
Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1997

Federal Region Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**10,422**	**756,484**	**709,942**	**723,673**	**370**	**42,079**	**36,423**	**40,526**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	3,282	77,683	70,421	76,081	40	2,146	1,834	2,088
Gas	2,205	145,639	134,593	139,900	231	32,000	27,321	31,033
Water (Pumped Storage Hydroelectric)	140	18,387	21,110	21,045	1	204	206	210
Water (Conventional Hydroelectric)	3,340	72,566	73,129	72,545	64	767	729	706
Nuclear	110	108,976	100,784	101,971	—	—	—	—
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Other Renewable[2]	76	2,228	2,075	2,075	10	97	93	93
Federal Region 1	**660**	**22,958**	**22,119**	**22,882**	**11**	**524**	**477**	**501**
Coal	15	2,773	2,693	2,735	—	—	—	—
Petroleum	225	9,127	8,557	9,001	—	—	—	—
Gas	22	1,847	1,722	1,885	3	470	425	451
Water (Pumped Storage Hydroelectric)	8	1,453	1,659	1,675	—	—	—	—
Water (Conventional Hydroelectric)	369	1,341	1,460	1,484	7	48	45	44
Nuclear	7	6,205	5,828	5,900	—	—	—	—
Waste Heat	2	130	118	120	—	—	—	—
Other Renewable[2]	12	83	83	83	1	6	6	6
Federal Region 2	**662**	**46,760**	**43,705**	**46,076**	**44**	**3,012**	**2,566**	**2,948**
Coal	39	5,759	5,520	5,536	—	—	—	—
Petroleum	212	15,453	14,342	15,599	2	3	3	3
Gas	102	9,813	9,301	10,199	24	2,946	2,504	2,887
Water (Pumped Storage Hydroelectric)	19	1,627	3,840	3,840	—	—	—	—
Water (Conventional Hydroelectric)	277	3,934	1,657	1,687	18	62	59	57
Nuclear	10	9,729	8,715	8,878	—	—	—	—
Waste Heat	3	446	329	337	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Federal Region 3	**611**	**82,816**	**76,979**	**79,159**	**27**	**3,408**	**2,976**	**3,265**
Coal	139	45,604	42,489	43,128	1	300	300	300
Petroleum	247	12,577	11,327	12,117	6	406	348	398
Gas	55	3,662	3,234	3,747	15	2,152	1,855	2,050
Water (Pumped Storage Hydroelectric)	20	3,570	3,616	3,616	—	—	—	—
Water (Conventional Hydroelectric)	129	1,970	1,986	2,035	1	1	1	1
Nuclear	15	15,119	14,023	14,212	—	—	—	—
Waste Heat	3	314	304	304	4	549	472	516
Other Renewable[2]	3	*	*	*	—	—	—	—
Federal Region 4	**1,484**	**171,747**	**158,584**	**162,233**	**83**	**13,371**	**11,476**	**12,900**
Coal	279	85,506	78,338	78,962	2	180	180	180
Petroleum	313	20,895	18,477	20,026	9	824	700	808
Gas	311	17,739	14,720	16,117	62	10,989	9,377	10,624
Water (Pumped Storage Hydroelectric)	24	4,531	4,560	4,560	—	—	—	—
Water (Conventional Hydroelectric)	506	10,729	10,980	10,681	7	370	352	341
Nuclear	30	30,301	28,249	28,494	—	—	—	—
Waste Heat	21	2,047	3,259	3,393	3	1,008	867	948
Other Renewable[2]	—	—	—	—	—	—	—	—
Federal Region 5	**2,041**	**135,769**	**124,154**	**127,209**	**73**	**7,893**	**6,732**	**7,732**
Coal	424	89,225	81,956	82,636	1	60	60	60
Petroleum	668	9,741	8,761	9,783	5	9	9	9

See footnotes at end of table.

Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1997 (Continued)

Federal Region Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Federal Region 5 (Continued)								
Gas	366	9,743	8,522	9,456	59	7,701	6,547	7,546
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	532	1,220	1,108	1,124	2	42	40	39
Nuclear	26	23,576	21,659	22,063	—	—	—	—
Waste Heat	1	12	10	10	—	—	—	—
Other Renewable[2]	18	274	266	266	6	81	77	77
Federal Region 6	**864**	**115,791**	**109,724**	**110,025**	**40**	**8,205**	**7,308**	**7,704**
Coal	70	37,754	35,418	35,443	7	4,384	4,032	4,032
Petroleum	101	422	387	390	—	—	—	—
Gas	542	65,023	61,806	62,138	30	3,712	3,173	3,573
Water (Pumped Storage Hydroelectric)	7	316	288	288	—	—	—	—
Water (Conventional Hydroelectric)	130	2,704	2,900	2,842	3	108	103	99
Nuclear	8	9,220	8,637	8,637	—	—	—	—
Waste Heat	5	352	288	288	—	—	—	—
Other Renewable[2]	1	*	*	*	—	—	—	—
Federal Region 7	**1,415**	**42,688**	**39,464**	**40,024**	**33**	**3,052**	**2,636**	**2,975**
Coal	131	26,461	24,731	24,666	—	—	—	—
Petroleum	759	4,183	3,714	4,079	12	770	658	742
Gas	434	6,192	5,513	5,777	20	2,078	1,772	2,022
Water (Pumped Storage Hydroelectric)	9	601	567	492	1	204	206	210
Water (Conventional Hydroelectric)	73	822	848	841	—	—	—	—
Nuclear	5	4,406	4,070	4,152	—	—	—	—
Waste Heat	3	23	21	18	—	—	—	—
Other Renewable[2]	1	*	*	*	—	—	—	—
Federal Region 8	**573**	**31,027**	**29,790**	**30,050**	**13**	**531**	**458**	**502**
Coal	84	22,628	21,315	21,400	—	—	—	—
Petroleum	122	696	580	699	—	—	—	—
Gas	79	1,309	1,265	1,371	4	250	214	239
Water (Pumped Storage Hydroelectric)	6	509	533	533	—	—	—	—
Water (Conventional Hydroelectric)	273	5,833	6,049	5,999	7	34	32	31
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	2	247	212	232
Other Renewable[2]	9	52	48	48	—	—	—	—
Federal Region 9	**979**	**68,893**	**66,334**	**66,821**	**31**	**1,518**	**1,298**	**1,468**
Coal	23	8,624	8,008	8,013	—	—	—	—
Petroleum	166	3,769	3,511	3,555	6	134	114	127
Gas	244	28,095	26,613	27,027	12	1,213	1,033	1,180
Water (Pumped Storage Hydroelectric)	36	3,541	3,915	3,909	—	—	—	—
Water (Conventional Hydroelectric)	464	13,234	13,553	13,569	7	32	30	29
Nuclear	8	9,220	8,497	8,497	—	—	—	—
Waste Heat	12	694	639	654	4	137	118	129
Other Renewable[2]	26	1,717	1,597	1,597	2	3	3	3
Federal Region 10	**1,133**	**38,035**	**39,090**	**39,193**	**15**	**568**	**496**	**533**
Coal	10	2,124	1,952	1,952	—	—	—	—
Petroleum	469	820	765	832	—	—	—	—
Gas	50	2,218	1,898	2,184	2	490	421	461
Water (Pumped Storage Hydroelectric)	5	261	261	261	—	—	—	—
Water (Conventional Hydroelectric)	587	30,779	32,587	32,282	12	71	67	65

See footnotes at end of table.

Table 15. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of January 1, 1997 (Continued)

Federal Region Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Federal Region 10 (Continued)								
Nuclear	1	1,200	1,107	1,139	—	—	—	—
Waste Heat	5	532	439	463	—	—	—	—
Other Renewable[2]	6	102	82	82	1	7	7	7

1 Planned additions are for 1997 through 2006.
2 Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.
* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Federal Region Map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1997

Census Division Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**10,422**	**756,484**	**709,942**	**723,673**	**370**	**42,079**	**36,423**	**40,526**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	3,282	77,683	70,421	76,081	40	2,146	1,834	2,088
Gas	2,205	145,639	134,593	139,900	231	32,000	27,321	31,033
Water (Pumped Storage Hydroelectric)	140	18,387	21,110	21,045	1	204	206	210
Water (Conventional Hydroelectric)	3,340	72,566	73,129	72,545	64	767	729	706
Nuclear	110	108,976	100,784	101,971	—	—	—	—
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Other Renewable[2]	76	2,228	2,075	2,075	10	97	93	93
New England	**660**	**22,958**	**22,119**	**22,882**	**11**	**524**	**477**	**501**
Coal	15	2,773	2,693	2,735	—	—	—	—
Petroleum	225	9,127	8,557	9,001	—	—	—	—
Gas	22	1,847	1,722	1,885	3	470	425	451
Water (Pumped Storage Hydroelectric)	8	1,453	1,659	1,675	—	—	—	—
Water (Conventional Hydroelectric)	369	1,341	1,460	1,484	7	48	45	44
Nuclear	7	6,205	5,828	5,900	—	—	—	—
Waste Heat	2	130	118	120	—	—	—	—
Other Renewable[2]	12	83	83	83	1	6	6	6
Middle Atlantic	**898**	**83,703**	**77,428**	**80,820**	**49**	**3,614**	**3,088**	**3,520**
Coal	98	25,026	22,983	23,339	—	—	—	—
Petroleum	320	21,039	19,223	20,934	2	3	3	3
Gas	117	10,409	9,835	10,811	29	3,548	3,025	3,460
Water (Pumped Storage Hydroelectric)	30	2,849	5,111	5,111	—	—	—	—
Water (Conventional Hydroelectric)	311	4,569	2,274	2,320	18	62	59	57
Nuclear	19	19,365	17,671	17,968	—	—	—	—
Waste Heat	3	446	329	337	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
East North Central	**1,695**	**126,194**	**114,974**	**117,709**	**66**	**7,875**	**6,715**	**7,714**
Coal	383	83,399	76,177	76,855	1	60	60	60
Petroleum	501	8,520	7,650	8,452	—	—	—	—
Gas	300	9,247	8,074	8,963	57	7,692	6,538	7,538
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	475	1,077	964	980	2	42	40	39
Nuclear	23	21,821	20,087	20,437	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	7	151	151	151	6	81	77	77
West North Central	**1,873**	**59,897**	**55,806**	**56,871**	**40**	**3,070**	**2,654**	**2,992**
Coal	187	36,825	34,569	34,559	—	—	—	—
Petroleum	979	5,886	5,190	5,867	17	779	667	751
Gas	513	7,055	6,334	6,682	22	2,087	1,780	2,031
Water (Pumped Storage Hydroelectric)	9	601	567	492	1	204	206	210
Water (Conventional Hydroelectric)	161	3,213	3,357	3,350	—	—	—	—
Nuclear	8	6,161	5,642	5,778	—	—	—	—
Waste Heat	4	34	31	28	—	—	—	—
Other Renewable[2]	12	122	115	115	—	—	—	—
South Atlantic	**1,373**	**150,992**	**141,032**	**144,966**	**85**	**14,162**	**12,206**	**13,640**
Coal	219	71,093	66,933	67,489	3	480	480	480
Petroleum	414	26,193	23,590	25,262	15	1,230	1,049	1,205

See footnotes at end of table.

Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1997 (Continued)

Census Division Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
South Atlantic (Continued)								
Gas	257	14,253	11,184	12,567	55	10,595	9,053	10,214
Water (Pumped Storage Hydroelectric)	29	5,349	5,373	5,373	—	—	—	—
Water (Conventional Hydroelectric)	404	6,320	6,484	6,474	5	301	286	277
Nuclear	27	25,468	23,953	24,151	—	—	—	—
Waste Heat	20	2,314	3,515	3,649	7	1,557	1,339	1,464
Other Renewable[2]	3	*	*	*	—	—	—	—
East South Central	**486**	**66,629**	**60,808**	**61,683**	**20**	**2,014**	**1,724**	**1,952**
Coal	140	40,749	36,431	36,797	—	—	—	—
Petroleum	38	1,693	1,333	1,547	—	—	—	—
Gas	94	6,551	6,236	6,684	17	1,944	1,657	1,887
Water (Pumped Storage Hydroelectric)	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional Hydroelectric)	197	5,743	5,866	5,610	3	70	67	65
Nuclear	9	10,316	9,363	9,465	—	—	—	—
Waste Heat	4	46	48	48	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
West South Central	**809**	**110,270**	**104,647**	**104,942**	**38**	**7,869**	**7,010**	**7,393**
Coal	57	33,460	31,517	31,542	6	4,151	3,822	3,822
Petroleum	94	392	364	364	—	—	—	—
Gas	515	63,890	60,718	61,045	29	3,609	3,086	3,472
Water (Pumped Storage Hydroelectric)	7	316	288	288	—	—	—	—
Water (Conventional Hydroelectric)	124	2,646	2,842	2,784	3	108	103	99
Nuclear	8	9,220	8,637	8,637	—	—	—	—
Waste Heat	3	346	282	282	—	—	—	—
Other Renewable[2]	1	*	*	*	—	—	—	—
Mountain	**817**	**53,809**	**51,047**	**51,222**	**22**	**1,517**	**1,311**	**1,449**
Coal	105	31,008	29,165	29,202	1	233	210	210
Petroleum	104	515	475	508	—	—	—	—
Gas	172	7,558	6,806	7,126	10	983	837	957
Water (Pumped Storage Hydroelectric)	12	697	718	718	—	—	—	—
Water (Conventional Hydroelectric)	408	9,583	9,899	9,685	9	54	51	50
Nuclear	3	4,210	3,751	3,751	—	—	—	—
Waste Heat	4	186	185	185	2	247	212	232
Other Renewable[2]	9	52	48	48	—	—	—	—
Pacific Contiguous	**1,158**	**78,433**	**78,737**	**79,101**	**28**	**1,265**	**1,093**	**1,203**
Coal	5	2,070	1,898	1,898	—	—	—	—
Petroleum	53	2,064	1,882	1,946	—	—	—	—
Gas	185	24,020	23,011	23,384	9	1,073	919	1,023
Water (Pumped Storage Hydroelectric)	35	3,612	3,991	3,985	—	—	—	—
Water (Conventional Hydroelectric)	833	37,711	39,627	39,496	14	82	78	75
Nuclear	6	6,211	5,853	5,885	—	—	—	—
Waste Heat	12	926	796	829	2	101	87	95
Other Renewable[2]	29	1,819	1,678	1,678	3	10	10	10
Pacific Noncontiguous	**653**	**3,599**	**3,344**	**3,478**	**11**	**170**	**146**	**162**
Coal	5	54	54	54	—	—	—	—
Petroleum	554	2,254	2,157	2,200	6	134	114	127
Gas	30	810	674	753	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	58	363	356	363	3	1	1	1

See footnotes at end of table.

Table 16. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Census Division, as of January 1, 1997 (Continued)

Census Division Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Pacific Noncontiguous (Continued)								
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	3	120	103	109	2	36	31	34
Other Renewable[2]	3	*	*	*	—	—	—	—

1 Planned additions are for 1997 through 2006.
2 Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.
* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Census division map in Appendix F. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	**10,422**	**756,484**	**709,942**	**723,673**	**370**	**42,079**	**36,423**	**40,526**
Coal	1,214	326,457	302,420	304,469	11	4,924	4,572	4,572
Petroleum	3,282	77,683	70,421	76,081	40	2,146	1,834	2,088
Gas	2,205	145,639	134,593	139,900	231	32,000	27,321	31,033
Water (Pumped Storage Hydroelectric)	140	18,387	21,110	21,045	1	204	206	210
Water (Conventional Hydroelectric)	3,340	72,566	73,129	72,545	64	767	729	706
Nuclear	110	108,976	100,784	101,971	—	—	—	—
Waste Heat	55	4,548	5,408	5,587	13	1,941	1,669	1,824
Other Renewable[2]	76	2,228	2,075	2,075	10	97	93	93
Alabama	**157**	**22,198**	**20,692**	**20,886**	**5**	**554**	**473**	**534**
Coal	39	12,586	11,515	11,560	—	—	—	—
Petroleum	1	21	20	20	—	—	—	—
Gas	20	1,455	1,394	1,651	5	554	473	534
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	89	2,864	2,881	2,773	—	—	—	—
Nuclear	5	5,233	4,839	4,839	—	—	—	—
Waste Heat	3	40	43	43	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Alaska	**554**	**1,932**	**1,734**	**1,868**	**3**	**1**	**1**	**1**
Coal	5	54	54	54	—	—	—	—
Petroleum	460	608	569	611	—	—	—	—
Gas	30	810	674	753	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	54	359	353	360	3	1	1	1
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	2	102	85	91	—	—	—	—
Other Renewable[2]	3	*	*	*	—	—	—	—
Arizona	**128**	**16,634**	**15,146**	**15,254**	**5**	**630**	**535**	**617**
Coal	14	5,749	5,201	5,201	—	—	—	—
Petroleum	9	213	184	184	—	—	—	—
Gas	55	3,578	3,126	3,233	5	630	535	617
Water (Pumped Storage Hydroelectric)	6	189	185	185	—	—	—	—
Water (Conventional Hydroelectric)	41	2,696	2,699	2,699	—	—	—	—
Nuclear	3	4,210	3,751	3,751	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Arkansas	**105**	**9,855**	**9,639**	**9,639**	**3**	**108**	**103**	**99**
Coal	5	3,958	3,817	3,817	—	—	—	—
Petroleum	31	227	217	217	—	—	—	—
Gas	24	2,628	2,585	2,585	—	—	—	—
Water (Pumped Storage Hydroelectric)	1	28	28	28	—	—	—	—
Water (Conventional Hydroelectric)	42	1,168	1,297	1,297	3	108	103	99
Nuclear	2	1,845	1,694	1,694	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
California	**685**	**44,699**	**43,934**	**44,217**	**18**	**718**	**617**	**689**
Coal	—	—	—	—	—	—	—	—
Petroleum	46	1,857	1,692	1,730	—	—	—	—
Gas	167	22,778	21,923	22,143	7	583	497	562
Water (Pumped Storage Hydroelectric)	30	3,352	3,730	3,724	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
California (Continued)								
Water (Conventional Hydroelectric)	402	9,488	9,804	9,819	7	32	30	29
Nuclear	5	5,011	4,746	4,746	—	—	—	—
Waste Heat	9	496	442	457	2	101	87	95
Other Renewable[2]	26	1,717	1,597	1,597	2	3	3	3
Colorado	**163**	**6,907**	**6,794**	**6,873**	**6**	**524**	**452**	**496**
Coal	31	5,084	4,960	4,960	—	—	—	—
Petroleum	50	175	177	204	—	—	—	—
Gas	35	552	542	588	3	249	213	238
Water (Pumped Storage Hydroelectric)	5	509	533	533	—	—	—	—
Water (Conventional Hydroelectric)	42	588	582	589	1	28	26	25
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	2	247	212	232
Other Renewable[2]	—	—	—	—	—	—	—	—
Connecticut	**85**	**6,651**	**6,321**	**6,535**	**—**	**—**	**—**	**—**
Coal	1	400	385	385	—	—	—	—
Petroleum	41	2,921	2,831	2,961	—	—	—	—
Gas	6	373	338	381	—	—	—	—
Water (Pumped Storage Hydroelectric)	2	7	6	6	—	—	—	—
Water (Conventional Hydroelectric)	32	125	130	134	—	—	—	—
Nuclear	3	2,824	2,631	2,668	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Delaware	**30**	**2,287**	**2,239**	**2,304**	**—**	**—**	**—**	**—**
Coal	5	959	910	915	—	—	—	—
Petroleum	21	858	818	848	—	—	—	—
Gas	3	311	336	366	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	1	160	175	175	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
District of Columbia	**4**	**868**	**806**	**870**	**—**	**—**	**—**	**—**
Coal	—	—	—	—	—	—	—	—
Petroleum	4	868	806	870	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Florida	**371**	**40,600**	**36,898**	**38,357**	**19**	**4,099**	**3,537**	**3,903**
Coal	31	11,785	10,763	10,912	1	157	157	157
Petroleum	158	15,136	13,653	14,405	—	—	—	—
Gas	157	7,629	5,445	5,770	15	2,934	2,513	2,799
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	6	42	47	47	—	—	—	—
Nuclear	5	4,110	3,876	3,975	—	—	—	—
Waste Heat	14	1,897	3,114	3,248	3	1,008	867	948
Other Renewable[2]	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Georgia	**206**	**24,160**	**22,782**	**23,250**	**14**	**2,374**	**2,061**	**2,258**
Coal	39	14,491	13,233	13,227	—	—	—	—
Petroleum	30	1,386	1,228	1,525	—	—	—	—
Gas	25	1,343	1,276	1,446	10	2,074	1,776	1,982
Water (Pumped Storage Hydroelectric)	4	815	841	841	—	—	—	—
Water (Conventional Hydroelectric)	104	2,176	2,252	2,261	4	300	285	276
Nuclear	4	3,950	3,950	3,950	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Hawaii	**99**	**1,667**	**1,610**	**1,610**	**8**	**170**	**145**	**161**
Coal	—	—	—	—	—	—	—	—
Petroleum	94	1,646	1,589	1,589	6	134	114	127
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	4	3	3	3	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	1	18	18	18	2	36	31	34
Other Renewable[2]	—	—	—	—	—	—	—	—
Idaho	**106**	**2,369**	**2,553**	**2,442**	**2**	**20**	**19**	**18**
Coal	—	—	—	—	—	—	—	—
Petroleum	2	5	6	6	—	—	—	—
Gas	2	167	136	190	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	102	2,197	2,412	2,246	2	20	19	18
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Illinois	**329**	**37,017**	**33,164**	**33,892**	**16**	**2,704**	**2,298**	**2,650**
Coal	56	17,038	14,931	15,052	—	—	—	—
Petroleum	121	3,012	2,667	2,865	—	—	—	—
Gas	127	3,219	2,944	3,135	16	2,704	2,298	2,650
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	12	14	13	14	—	—	—	—
Nuclear	13	13,734	12,609	12,826	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Indiana	**162**	**23,222**	**20,681**	**21,017**	**23**	**3,406**	**2,895**	**3,338**
Coal	80	21,294	19,045	19,209	—	—	—	—
Petroleum	38	520	487	540	—	—	—	—
Gas	23	1,318	1,087	1,206	23	3,406	2,895	3,338
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	21	89	62	62	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Iowa	**410**	**9,073**	**8,161**	**8,501**	**1**	**38**	**32**	**37**
Coal	53	6,330	5,807	5,798	—	—	—	—
Petroleum	259	1,003	861	1,009	—	—	—	—
Gas	60	981	813	1,004	1	38	32	37
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Iowa (Continued)								
Water (Conventional Hydroelectric)	33	139	139	138	—	—	—	—
Nuclear	1	597	520	535	—	—	—	—
Waste Heat	3	23	21	18	—	—	—	—
Other Renewable[2]	1	*	*	*	—	—	—	—
Kansas	**412**	**10,486**	**9,694**	**9,781**	**7**	**298**	**254**	**292**
Coal	19	5,634	5,256	5,265	—	—	—	—
Petroleum	211	671	578	594	2	1	1	1
Gas	181	2,946	2,697	2,736	5	297	253	291
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	1	1,236	1,163	1,187	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Kentucky	**114**	**17,859**	**15,686**	**15,920**	**11**	**1,077**	**924**	**1,045**
Coal	58	16,118	14,045	14,241	—	—	—	—
Petroleum	15	228	186	200	—	—	—	—
Gas	11	751	663	710	8	1,007	857	981
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	30	762	792	769	3	70	67	65
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Louisiana	**109**	**18,373**	**17,150**	**17,151**	**2**	**249**	**212**	**244**
Coal	6	3,572	3,453	3,453	—	—	—	—
Petroleum	2	37	35	35	—	—	—	—
Gas	99	12,529	11,651	11,652	2	249	212	244
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	2	2,236	2,011	2,011	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Maine	**187**	**2,429**	**2,387**	**2,424**	**7**	**395**	**365**	**380**
Coal	—	—	—	—	—	—	—	—
Petroleum	43	1,089	1,069	1,090	—	—	—	—
Gas	—	—	—	—	2	350	322	338
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	142	388	416	423	5	45	43	42
Nuclear	1	920	870	879	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	1	32	32	32	—	—	—	—
Maryland	**104**	**11,762**	**10,957**	**11,371**	**17**	**2,376**	**2,083**	**2,274**
Coal	15	4,943	4,636	4,697	1	300	300	300
Petroleum	50	2,819	2,618	2,740	5	241	208	236
Gas	24	1,678	1,498	1,673	7	1,286	1,103	1,222
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	13	494	530	531	—	—	—	—
Nuclear	2	1,829	1,675	1,730	—	—	—	—
Waste Heat	—	—	—	—	4	549	472	516
Other Renewable[2]	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Massachusetts	**193**	**9,619**	**9,365**	**9,703**	**1**	**120**	**103**	**113**
Coal	9	1,764	1,730	1,771	—	—	—	—
Petroleum	97	4,438	4,030	4,258	—	—	—	—
Gas	13	984	964	1,009	1	120	103	113
Water (Pumped Storage Hydroelectric)	6	1,446	1,653	1,669	—	—	—	—
Water (Conventional Hydroelectric)	57	201	201	208	—	—	—	—
Nuclear	1	655	669	669	—	—	—	—
Waste Heat	2	130	118	120	—	—	—	—
Other Renewable[2]	8	*	*	1	—	—	—	—
Michigan	**558**	**24,563**	**21,985**	**22,376**	**—**	**—**	**—**	**—**
Coal	75	13,093	11,793	11,839	—	—	—	—
Petroleum	169	2,924	2,620	2,722	—	—	—	—
Gas	77	1,887	1,447	1,598	—	—	—	—
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	226	354	265	274	—	—	—	—
Nuclear	5	4,326	3,987	4,071	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Minnesota	**346**	**9,575**	**9,180**	**9,500**	**7**	**18**	**17**	**18**
Coal	41	5,826	5,779	5,781	—	—	—	—
Petroleum	167	1,221	1,112	1,331	5	9	9	9
Gas	66	496	448	493	2	9	8	8
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	57	144	144	144	—	—	—	—
Nuclear	3	1,755	1,572	1,626	—	—	—	—
Waste Heat	1	12	10	10	—	—	—	—
Other Renewable[2]	11	122	115	115	—	—	—	—
Mississippi	**53**	**7,283**	**7,177**	**7,199**	**4**	**383**	**326**	**372**
Coal	6	2,150	2,255	2,228	—	—	—	—
Petroleum	2	31	31	31	—	—	—	—
Gas	43	3,724	3,707	3,755	4	383	326	372
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	1	1,373	1,179	1,179	—	—	—	—
Waste Heat	1	6	6	6	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Missouri	**343**	**17,247**	**15,978**	**16,116**	**20**	**2,616**	**2,263**	**2,548**
Coal	44	11,329	10,557	10,601	—	—	—	—
Petroleum	184	1,905	1,730	1,865	7	678	580	653
Gas	85	1,676	1,444	1,459	12	1,734	1,478	1,685
Water (Pumped Storage Hydroelectric)	9	601	567	492	1	204	206	210
Water (Conventional Hydroelectric)	20	499	543	536	—	—	—	—
Nuclear	1	1,236	1,137	1,164	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Montana	**97**	**5,097**	**4,943**	**4,944**	**—**	**—**	**—**	**—**
Coal	6	2,514	2,260	2,267	—	—	—	—
Petroleum	3	5	5	5	—	—	—	—
Gas	3	133	120	141	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Montana (Continued)								
Water (Conventional Hydroelectric)	83	2,432	2,546	2,519	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	2	13	13	13	—	—	—	—
Nebraska	**250**	**5,881**	**5,632**	**5,626**	**5**	**99**	**86**	**97**
Coal	15	3,168	3,111	3,002	—	—	—	—
Petroleum	105	604	544	611	3	90	78	89
Gas	108	589	559	579	2	9	9	9
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	20	183	167	167	—	—	—	—
Nuclear	2	1,338	1,250	1,266	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Nevada	**67**	**5,893**	**5,643**	**5,740**	**—**	**—**	**—**	**—**
Coal	9	2,874	2,807	2,812	—	—	—	—
Petroleum	17	55	46	51	—	—	—	—
Gas	22	1,738	1,564	1,651	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	17	1,046	1,046	1,047	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	2	180	179	179	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
New Hampshire	**44**	**2,614**	**2,512**	**2,541**	**—**	**—**	**—**	**—**
Coal	5	609	578	579	—	—	—	—
Petroleum	6	509	489	514	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	32	254	284	286	—	—	—	—
Nuclear	1	1,242	1,162	1,162	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
New Jersey	**109**	**14,441**	**13,645**	**14,766**	**24**	**2,946**	**2,504**	**2,887**
Coal	7	1,729	1,629	1,658	—	—	—	—
Petroleum	38	2,864	2,842	3,147	—	—	—	—
Gas	55	4,921	4,636	5,326	24	2,946	2,504	2,887
Water (Pumped Storage Hydroelectric)	3	387	400	400	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	4	4,151	3,862	3,950	—	—	—	—
Waste Heat	2	390	276	285	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
New Mexico	**55**	**5,521**	**5,077**	**5,083**	**2**	**336**	**298**	**311**
Coal	13	4,295	3,901	3,901	1	233	210	210
Petroleum	7	30	24	25	—	—	—	—
Gas	27	1,133	1,088	1,092	1	103	88	101
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	6	58	58	58	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	2	6	6	6	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
New York	**553**	**32,319**	**30,060**	**31,310**	**20**	**66**	**62**	**60**
Coal	32	4,030	3,891	3,878	—	—	—	—
Petroleum	174	12,590	11,500	12,453	2	3	3	3
Gas	47	4,892	4,665	4,872	—	—	—	—
Water (Pumped Storage Hydroelectric)	16	1,240	3,440	3,440	—	—	—	—
Water (Conventional Hydroelectric)	277	3,934	1,657	1,687	18	62	59	57
Nuclear	6	5,578	4,853	4,928	—	—	—	—
Waste Heat	1	56	53	52	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
North Carolina	**194**	**21,943**	**20,923**	**21,451**	**13**	**3,201**	**2,721**	**3,137**
Coal	45	12,494	12,440	12,513	—	—	—	—
Petroleum	35	937	776	899	1	160	136	157
Gas	24	1,779	1,418	1,802	12	3,041	2,585	2,980
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	82	1,506	1,554	1,502	—	—	—	—
Nuclear	5	5,125	4,639	4,639	—	—	—	—
Waste Heat	3	103	96	97	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
North Dakota	**46**	**4,655**	**4,207**	**4,281**	**—**	**—**	**—**	**—**
Coal	13	4,057	3,585	3,643	—	—	—	—
Petroleum	26	73	68	83	—	—	—	—
Gas	2	8	10	10	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	5	517	545	545	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Ohio	**245**	**29,404**	**27,278**	**27,995**	**7**	**425**	**365**	**414**
Coal	121	24,766	23,033	23,323	—	—	—	—
Petroleum	73	1,009	856	1,045	—	—	—	—
Gas	39	1,239	1,140	1,336	5	383	325	375
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	7	123	117	124	2	42	40	39
Nuclear	2	2,178	2,042	2,077	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	3	90	90	90	—	—	—	—
Oklahoma	**157**	**13,850**	**13,091**	**13,162**	**6**	**947**	**809**	**911**
Coal	10	5,206	4,848	4,852	—	—	—	—
Petroleum	30	74	64	64	—	—	—	—
Gas	79	7,434	7,059	7,125	6	947	809	911
Water (Pumped Storage Hydroelectric)	6	288	260	260	—	—	—	—
Water (Conventional Hydroelectric)	32	848	861	861	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Oregon	**194**	**9,894**	**10,526**	**10,628**	**2**	**17**	**17**	**16**
Coal	1	561	508	508	—	—	—	—
Petroleum	2	113	103	116	—	—	—	—
Gas	11	586	498	569	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Oregon (Continued)								
Water (Conventional Hydroelectric)	175	8,153	9,029	9,029	1	10	10	9
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	3	430	354	372	—	—	—	—
Other Renewable[2]	2	52	35	35	1	7	7	7
Pennsylvania	**236**	**36,943**	**33,723**	**34,743**	**5**	**602**	**521**	**573**
Coal	59	19,267	17,463	17,803	—	—	—	—
Petroleum	108	5,585	4,881	5,334	—	—	—	—
Gas	15	596	534	613	5	602	521	573
Water (Pumped Storage Hydroelectric)	11	1,222	1,271	1,271	—	—	—	—
Water (Conventional Hydroelectric)	34	636	617	632	—	—	—	—
Nuclear	9	9,636	8,956	9,090	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Rhode Island	**16**	**511**	**441**	**516**	**—**	**—**	**—**	**—**
Coal	—	—	—	—	—	—	—	—
Petroleum	12	20	20	20	—	—	—	—
Gas	3	489	420	495	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	1	2	1	1	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
South Carolina	**227**	**18,415**	**17,173**	**17,492**	**17**	**1,683**	**1,434**	**1,650**
Coal	24	5,987	5,471	5,513	1	23	23	23
Petroleum	52	1,743	1,488	1,650	8	664	564	651
Gas	11	437	345	416	8	996	846	976
Water (Pumped Storage Hydroelectric)	16	2,186	2,187	2,187	—	—	—	—
Water (Conventional Hydroelectric)	117	1,263	1,262	1,262	—	—	—	—
Nuclear	7	6,799	6,421	6,465	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
South Dakota	**66**	**2,979**	**2,954**	**3,066**	**—**	**—**	**—**	**—**
Coal	2	481	474	469	—	—	—	—
Petroleum	27	409	297	375	—	—	—	—
Gas	11	359	363	402	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	26	1,731	1,820	1,820	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Tennessee	**162**	**19,287**	**17,253**	**17,679**	**—**	**—**	**—**	**—**
Coal	37	9,895	8,615	8,768	—	—	—	—
Petroleum	20	1,413	1,096	1,296	—	—	—	—
Gas	20	621	472	568	—	—	—	—
Water (Pumped Storage Hydroelectric)	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional Hydroelectric)	78	2,117	2,193	2,068	—	—	—	—
Nuclear	3	3,711	3,345	3,447	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Texas	**438**	**68,192**	**64,767**	**64,991**	**27**	**6,565**	**5,887**	**6,139**
Coal	36	20,724	19,399	19,420	6	4,151	3,822	3,822
Petroleum	31	55	48	48	—	—	—	—
Gas	313	41,299	39,423	39,684	21	2,413	2,065	2,317
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	50	629	683	625	—	—	—	—
Nuclear	4	5,139	4,932	4,932	—	—	—	—
Waste Heat	3	346	282	282	—	—	—	—
Other Renewable[2]	1	*	*	*	—	—	—	—
Utah	**146**	**5,130**	**4,926**	**4,922**	**7**	**7**	**7**	**7**
Coal	12	4,537	4,374	4,394	—	—	—	—
Petroleum	11	24	23	24	—	—	—	—
Gas	28	257	231	231	1	1	1	1
Water (Pumped Storage Hydroelectric)	1	*	*	*	—	—	—	—
Water (Conventional Hydroelectric)	87	272	262	238	6	6	6	6
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	7	40	35	35	—	—	—	—
Vermont	**135**	**1,135**	**1,092**	**1,162**	**3**	**9**	**8**	**8**
Coal	—	—	—	—	—	—	—	—
Petroleum	26	150	119	158	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	105	371	427	431	2	3	2	2
Nuclear	1	563	496	522	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	3	50	50	50	1	6	6	6
Virginia	**190**	**15,838**	**14,806**	**15,269**	**5**	**430**	**371**	**418**
Coal	26	5,397	5,099	5,184	—	—	—	—
Petroleum	63	2,428	2,192	2,309	1	165	140	162
Gas	13	1,077	865	1,095	3	264	231	256
Water (Pumped Storage Hydroelectric)	9	2,348	2,345	2,345	—	—	—	—
Water (Conventional Hydroelectric)	70	779	785	815	1	1	1	1
Nuclear	4	3,655	3,392	3,392	—	—	—	—
Waste Heat	2	154	129	129	—	—	—	—
Other Renewable[2]	3	*	*	*	—	—	—	—
Washington	**279**	**23,840**	**24,276**	**24,255**	**8**	**530**	**459**	**497**
Coal	4	1,510	1,390	1,390	—	—	—	—
Petroleum	5	93	87	100	—	—	—	—
Gas	7	655	590	671	2	490	421	461
Water (Pumped Storage Hydroelectric)	5	261	261	261	—	—	—	—
Water (Conventional Hydroelectric)	256	20,070	20,794	20,648	6	40	38	37
Nuclear	1	1,200	1,107	1,139	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	1	51	47	47	—	—	—	—
West Virginia	**47**	**15,118**	**14,448**	**14,602**	**—**	**—**	**—**	**—**
Coal	34	15,038	14,381	14,529	—	—	—	—
Petroleum	1	19	12	16	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	12	61	55	57	—	—	—	—

See footnotes at end of table.

Table 17. Existing Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of January 1, 1997 (Continued)

State Primary Energy Source	Existing				Planned Additions[1]			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
West Virginia (Continued)								
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—
Wisconsin	**401**	**11,987**	**11,867**	**12,429**	**20**	**1,340**	**1,156**	**1,313**
Coal	51	7,209	7,375	7,431	1	60	60	60
Petroleum	100	1,055	1,020	1,279	—	—	—	—
Gas	34	1,584	1,456	1,688	13	1,199	1,019	1,175
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	209	495	506	507	—	—	—	—
Nuclear	3	1,583	1,449	1,463	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	4	61	61	61	6	81	77	77
Wyoming	**55**	**6,258**	**5,966**	**5,964**	**—**	**—**	**—**	**—**
Coal	20	5,955	5,662	5,666	—	—	—	—
Petroleum	5	10	10	10	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	30	294	294	288	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Waste Heat	—	—	—	—	—	—	—	—
Other Renewable[2]	—	—	—	—	—	—	—	—

1 Planned additions are for 1997 through 2006.
2 Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.
* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1996

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
Alabama		**423.0**	**467.0**	**560.0**			
Alabama Electric Coop Inc		**103.0**	**147.0**	**160.0**			
McWilliams (Covington)	4	103.0	147.0	160.0	CT	Nat Gas	--
Alabama Power Co		**320.0**	**320.0**	**400.0**			
Greene County (Greene)	GT10	80.0	80.0	100.0	GT	Nat Gas	FO2
	GT2	80.0	80.0	100.0	GT	Nat Gas	FO2
	GT8	80.0	80.0	100.0	GT	Nat Gas	FO2
	GT9	80.0	80.0	100.0	GT	Nat Gas	FO2
Alaska		**5.3**	**5.3**	**5.5**			
Barrow Utils & Elec Coop Inc		**4.9**	**4.9**	**5.0**			
Barrow (UNKNOWN)	11	4.9	4.9	5.0	GT	Nat Gas	--
Thorne Bay City of		**.5**	**.5**	**.5**			
Thorne Bay Plant (UNKNOWN)	4	.5	.5	.5	IC	FO2	--
California		**167.2**	**167.2**	**174.2**			
Northern California Power Agny		**50.0**	**50.0**	**50.0**			
Lodi CC (Stanislaus)	NA1	50.0	50.0	50.0	GT	Nat Gas	FO2
Redding City of		**65.7**	**65.7**	**72.7**			
Redding Power (Shasta)	2	24.0	24.0	27.6	GT	Nat Gas	LPG
	3	24.0	24.0	27.6	GT	Nat Gas	LPG
	4	17.6	17.6	17.6	GT	Nat Gas	LPG
Santa Clara City of		**2.0**	**2.0**	**2.0**			
SCDP Fuel Cell (Alameda)	1	2.0	2.0	2.0	FC	Nat Gas	--
Turlock Irrigation District		**49.5**	**49.5**	**49.5**			
Almond Power Plant (Stanislaus)	1	49.5	49.5	49.5	GT	Nat Gas	--
Colorado		**145.0**	**127.0**	**141.0**			
Public Service Co of Colorado		**145.0**	**127.0**	**141.0**			
Fort St Vrain (Weld)	1	145.0	127.0	141.0	GT	Nat Gas	--
Connecticut		**208.8**	**153.9**	**203.7**			
Connecticut Light & Power Co		**208.8**	**153.9**	**203.7**			
Devon (New Haven)	11	41.6	30.5	40.4	GT	Nat Gas	FO2
	12	41.6	30.5	40.1	GT	Nat Gas	FO2
	13	41.6	30.8	41.0	GT	Nat Gas	FO2
	14	41.6	31.8	41.8	GT	Nat Gas	FO2
South Meadow (Hartford)	15	42.5	30.3	40.4	GT	Jet Fuel	--
Florida		**996.7**	**897.1**	**921.9**			
Florida Power Corp		**145.0**	**135.0**	**135.0**			
Intercession City (Osceola)	**P11	145.0	135.0	135.0	GT	FO2	--
Gainesville Regional Utilities		**74.0**	**71.1**	**93.9**			
Deerhaven (Alachua)	GT3	74.0	71.1	93.9	GT	Nat Gas	FO2
Orlando Utilities Comm		**464.6**	**441.0**	**443.0**			
Stanton energy cente (Orange)	**2	464.6	441.0	443.0	ST	BIT	--
Tampa Electric Co		**313.2**	**250.0**	**250.0**			
Polk (Polk)	1	313.2	250.0	250.0	IG	BIT	FO2
Hawaii		**11.0**	**10.0**	**10.4**			
Maui Electric Co Ltd		**11.0**	**10.0**	**10.4**			
Cooke Gen Station (Maui)	7	2.2	2.0	2.0	IC	FO2	--
	8	2.2	2.0	2.0	IC	FO2	--
	9	2.2	2.0	2.0	IC	FO2	--
Miki Basin (UNKNOWN)	LL7	2.2	2.0	2.2	IC	FO2	--
	LL8	2.2	2.0	2.2	IC	FO2	--
Illinois		**12.9**	**12.3**	**12.3**			
Illinois Power Co		**5.3**	**5.3**	**5.3**			
State Farm (McLean)	1	5.3	5.3	5.3	IC	FO2	--
Peru City of		**7.6**	**7.0**	**7.0**			
Peru (La Salle)	HC1	1.9	1.8	1.8	HY	Water	--
	HC2	1.9	1.8	1.8	HY	Water	--
	HC3	1.9	1.8	1.8	HY	Water	--
	HC4	1.9	1.8	1.8	HY	Water	--
Iowa		**9.8**	**9.4**	**9.8**			
Independence City of		**3.7**	**3.7**	**3.7**			
Independence (Buchanan)	8	1.9	1.9	1.9	IC	FO2	--

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1996 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
	9	1.9	1.9	1.9	IC	FO2	--
Maquoketa City of		**1.8**	**1.8**	**1.8**			
Maquoketa (Jackson)	8	1.8	1.8	1.8	IC	FO2	--
MidAmerican Energy Co		**.6**	**.3**	**.6**			
Hawkeye (Buena Vista)	1	.6	.3	.6	HY	Water	--
Osage City of		**3.6**	**3.6**	**3.6**			
Osage (Mitchell)	7	3.6	3.6	3.6	IC	FO2	--
Kansas		**11.1**	**11.1**	**11.1**			
Clay Center City of		**7.0**	**7.0**	**7.0**			
Clay Center (Clay)	IC4	3.5	3.5	3.5	IC	Nat Gas	FO2
	IC5	3.5	3.5	3.5	IC	Nat Gas	FO2
Wamego City of		**4.1**	**4.1**	**4.1**			
Wamego (Pottawatomie)	7	1.4	1.4	1.4	IC	Nat Gas	FO2
	8	1.4	1.4	1.4	IC	Nat Gas	FO2
	9	1.4	1.4	1.4	IC	Nat Gas	FO2
Kentucky		**119.0**	**110.0**	**122.0**			
Kentucky Utilities Co		**119.0**	**110.0**	**122.0**			
E W Brown (Mercer)	11	119.0	110.0	122.0	GT	Nat Gas	FO2
Michigan		**2.5**	**2.5**	**2.5**			
Croswell City of		**1.4**	**1.4**	**1.4**			
Croswell (Sanilac)	5	1.4	1.4	1.4	IC	FO1	Nat Gas
St Louis City of		**1.1**	**1.1**	**1.1**			
St Louis (Gratiot)	7	1.1	1.1	1.1	IC	FO2	Nat Gas
Minnesota		**10.3**	**7.3**	**7.3**			
Blue Earth City of		**1.8**	**1.8**	**1.8**			
Blue Earth (Faribault)	IC6	1.8	1.8	1.8	IC	FO2	--
Hibbing Public Utilities Comm		**6.5**	**3.5**	**3.5**			
Hibbing (St Louis)	6	6.5	3.5	3.5	ST	SUB	Nat Gas
Interstate Power Co		**2.0**	**2.0**	**2.0**			
Hills (Rock)	3	2.0	2.0	2.0	IC	FO2	--
Missouri		**62.4**	**58.5**	**61.0**			
Higginsville City of		**40.0**	**37.5**	**40.0**			
Higginsville (Lafayette)	4	40.0	37.5	40.0	GT	Nat Gas	FO2
UtiliCorp United Inc		**19.9**	**19.0**	**19.0**			
Ralph Green (Cass)	CT1	19.9	19.0	19.0	GT	Nat Gas	--
Vandalia City of		**2.5**	**2.0**	**2.0**			
Vandalia (Audrain)	4A	1.3	1.0	1.0	IC	FO2	--
	5A	1.3	1.0	1.0	IC	FO2	--
Nebraska		**109.1**	**108.9**	**123.4**			
Omaha Public Power District		**109.1**	**108.9**	**123.4**			
Sarpy County (Sarpy)	BSD	3.5	3.4	3.4	IC	FO2	Nat Gas
	3	105.6	105.5	120.0	GT	FO2	Nat Gas
Nevada		**105.0**	**90.0**	**95.0**			
Sierra Pacific Power Co		**105.0**	**90.0**	**95.0**			
Pinon Pine (Storey)	1	105.0	90.0	95.0	IG	BIT	Nat Gas
New Jersey		**161.0**	**141.0**	**183.4**			
Jersey Central Power&Light Co		**161.0**	**141.0**	**183.4**			
Gilbert (Hunterdon)	10	161.0	141.0	183.4	GT	Nat Gas	FO2
North Carolina		**387.2**	**300.0**	**396.0**			
Duke Power Co		**387.2**	**300.0**	**396.0**			
Lincoln Combustion (Lincoln)	13	96.8	75.0	99.0	GT	Nat Gas	FO2
	14	96.8	75.0	99.0	GT	Nat Gas	FO2
	15	96.8	75.0	99.0	GT	Nat Gas	FO2
	16	96.8	75.0	99.0	GT	Nat Gas	FO2
Oklahoma		**20.2**	**18.6**	**18.6**			
Oklahoma Municipal Power Auth		**20.2**	**18.6**	**18.6**			
Ponca City (Kay)	1	20.2	18.6	18.6	ST	Nat Gas	FO2
Pennsylvania		**6.0**	**6.0**	**6.0**			
Philadelphia Electric Co		**6.0**	**6.0**	**6.0**			

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1996 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
Pennsbury (UNKNOWN)	1	3.0	3.0	3.0	GT	Nat Gas	--
	2	3.0	3.0	3.0	GT	Nat Gas	--
South Carolina		**417.4**	**385.0**	**385.0**			
South Carolina Electric&Gas Co		**417.4**	**385.0**	**385.0**			
Cope (Orangeburg)	ST1	417.4	385.0	385.0	ST	BIT	--
Tennessee		**1,269.9**	**1,122.0**	**1,164.0**			
Tennessee Valley Authority		**1,269.9**	**1,122.0**	**1,164.0**			
Watts Bar (Rhea)	1	1269.9	1122.0	1164.0	NP	Uranium	--
Texas		**53.0**	**42.0**	**42.0**			
Brownsville Public Utils Board		**53.0**	**42.0**	**42.0**			
Si Ray (Cameron)	9	53.0	42.0	42.0	GT	Nat Gas	FO2
Utah		**1.6**	**1.6**	**1.6**			
Heber Light & Power Co		**1.6**	**1.6**	**1.6**			
Heber City (Wasatch)	NA7	1.6	1.6	1.6	IC	FO2	--
Virginia		**424.0**	**441.0**	**441.0**			
Virginia Electric & Power Co		**424.0**	**441.0**	**441.0**			
Clover (Halifax)	**2	424.0	441.0	441.0	ST	BIT	--
Wisconsin		**90.0**	**91.5**	**100.0**			
Wisconsin Power & Light Co		**86.0**	**87.5**	**96.0**			
South Fond du Lac (Fond Du Lac)	CT4	86.0	87.5	96.0	GT	Nat Gas	FO2
Wisconsin Public Service Corp		**4.0**	**4.0**	**4.0**			
Oneida Casino (Brown)	1	2.0	2.0	2.0	IC	FO1	FO2
	2	2.0	2.0	2.0	IC	FO1	FO2
U.S. Total		**5,229.3**	**4,786.1**	**5,198.5**			

[1] See Appendix B for codes.

* Less than 0.05 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 1996

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
Alaska		**1.3**	**1.3**	**1.3**				
Alaska Power & Telephone Co		**.4**	**.4**	**.4**				
Hollis (Prince of Wales)	1A	.1	.1	.1	IC	FO2	--	1993
Mentasta (Fairbanks North Star)	3	*	*	*	IC	FO2	FO1	1992
Tok (Fairbanks North Star)	5	.3	.3	.3	IC	FO2	FO1	1966
Thorne Bay City of		**.6**	**.6**	**.6**				
Thorne Bay Plant (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1982
Tlingit & Haida Region El Auth		**.3**	**.3**	**.3**				
Kake (UNKNOWN)	4	.3	.3	.3	IC	FO2	--	1977
California		**130.0**	**125.6**	**125.6**				
Sacramento Municipal Util Dist		**130.0**	**125.6**	**125.6**				
Coldwater Creek (Sonoma)	**GE1	65.0	62.8	62.8	GE	GST	--	1988
	**GE2	65.0	62.8	62.8	GE	GST	--	1988
Connecticut		**600.3**	**560.1**	**583.2**				
Connecticut Yankee Atom Pwr Co		**600.3**	**560.1**	**583.2**				
Haddam Neck (Middlesex)	**1	600.3	560.1	583.2	NP	Uranium	--	1968
Illinois		**10.0**	**11.0**	**11.0**				
Commonwealth Edison Co		**10.0**	**11.0**	**11.0**				
Fisk (Cook)	201	2.0	2.2	2.2	IC	FO2	--	1966
	202	2.0	2.2	2.2	IC	FO2	--	1966
	203	2.0	2.2	2.2	IC	FO2	--	1966
	204	2.0	2.2	2.2	IC	FO2	--	1966
	205	2.0	2.2	2.2	IC	FO2	--	1966
Iowa		**2.0**	**1.4**	**1.5**				
Denison City of		**1.4**	**.9**	**1.0**				
Denison (Crawford)	1	1.4	.9	1.0	IC	Nat Gas	FO2	1955
Durant City of		**.6**	**.5**	**.5**				
Durant (Cedar)	1	.1	.1	.1	IC	FO2	--	1942
	2	.2	.1	.1	IC	FO2	--	1942
	3	.3	.3	.3	IC	FO2	--	1945
Maine		**1.0**	**1.0**	**1.0**				
Maine Public Service Co		**1.0**	**1.0**	**1.0**				
Houlton (Aroostook)	1	1.0	1.0	1.0	IC	FO2	--	1949
Massachusetts		**4.0**	**4.0**	**4.0**				
Nantucket Electric Co		**4.0**	**4.0**	**4.0**				
Nantucket (Nantucket)	10	1.3	1.3	1.3	IC	FO2	--	1987
	11	1.3	1.3	1.3	IC	FO2	--	1987
	4	1.5	1.5	1.5	IC	FO2	--	1962
Michigan		**.5**	**.5**	**.5**				
St Louis City of		**.5**	**.5**	**.5**				
St Louis (Gratiot)	4	.5	.5	.5	IC	FO2	--	1936
Minnesota		**3.6**	**2.9**	**3.0**				
Grand Marais City of		**.6**	**.6**	**.6**				
Grand Marais (Cook)	1	.6	.6	.6	IC	FO2	--	1950
Kenyon Municipal Utilities		**1.5**	**1.2**	**1.2**				
Kenyon Municipal (Goodhue)	1	.5	.4	.4	IC	FO2	--	1941
	4	1.0	.8	.8	IC	FO2	--	1947
Mountain Lake City of		**.9**	**.5**	**.6**				
Mountain Lake (Cottonwood)	1	.7	.4	.5	IC	FO2	--	1946
	3	.2	.2	.2	IC	FO2	--	1935
Sleepy Eye Public Utility Comm		**.6**	**.6**	**.6**				
Sleepy Eye (Brown)	1	.6	.6	.6	IC	FO2	--	1936
Missouri		**6.1**	**5.8**	**5.7**				
Pattonsburg City of		**.8**	**.8**	**.7**				
Pattonsburg (Daviess)	1	.1	.1	.1	IC	FO2	FO1	1935
	2	.1	.1	.1	IC	FO2	FO1	1935
	3	.2	.2	.2	IC	FO2	FO1	1948
	4	.4	.4	.4	IC	FO2	FO1	1955
Union Electric Co		**5.3**	**5.0**	**5.0**				
Canton (Lewis)	IC2	.6	.5	.5	IC	FO2	--	1939

See footnotes at end of table.

Table 19. Generating Units Retired from Service at U.S. Electric Utilities by State, Company, and Plant, 1996 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]		Year of Commercial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
	3	1.1	0.9	0.9	IC	FO2	--	1963
	5	.8	.7	.7	IC	FO2	--	1947
	6	1.1	.9	.9	IC	FO2	--	1970
	7	1.1	.9	.9	IC	FO2	--	1970
Portable (Randolph)	1	.5	1.0	1.0	IC	FO2	--	1958
Nebraska		**.2**	**.2**	**.2**				
Stuart City of		**.2**	**.2**	**.2**				
Stuart (Holt)	4	.2	.2	.2	IC	FO2	Nat Gas	1946
New Jersey		**222.5**	**219.8**	**223.2**				
Jersey Central Power&Light Co		**129.0**	**130.0**	**133.0**				
Gilbert (Hunterdon)	3	69.0	72.0	73.0	ST	FO6	Nat Gas	1949
Werner (Middlesex)	4	60.0	58.0	60.0	ST	FO6	--	1953
Public Service Electric&Gas Co		**93.5**	**89.8**	**90.2**				
Linden (Union)	4	93.5	E 89.8	E 90.2	ST	FO6	--	1972
New York		**158.3**	**130.8**	**135.3**				
Consolidated Edison Co-NY Inc		**156.3**	**130.0**	**134.0**				
East River (New York)	5	156.3	130.0	134.0	ST	FO6	Nat Gas	1951
Niagara Mohawk Power Corp		**2.0**	**.8**	**1.3**				
Oswego Falls West (Oswego)	1	.8	.3	.5	HY	Water	--	1914
	2	.8	.3	.5	HY	Water	--	1914
	3	.4	.2	.3	HY	Water	--	1914
North Dakota		**1.8**	**1.8**	**1.8**				
Northwood City of		**1.8**	**1.8**	**1.8**				
Northwood (Grand Forks)	1	1.1	1.1	1.1	IC	FO2	--	1957
	2	.7	.7	.7	IC	FO2	--	1952
South Dakota		**16.5**	**16.1**	**16.1**				
Black Hills Corp		**16.5**	**16.1**	**16.1**				
Kirk (Lawrence)	4	16.5	16.1	16.1	ST	SUB	--	1956
Virginia		**.9**	**.7**	**.8**				
Culpeper Town of		**.9**	**.7**	**.8**				
West Spring Street (Culpeper)	6	.9	.7	.8	IC	Nat Gas	FO2	1947
Wisconsin		**.3**	**.3**	**.3**				
Washington Island El Coop Inc		**.3**	**.3**	**.3**				
Washington Island (Door)	1	.3	.3	.3	IC	FO2	--	1952
U.S. Total		**1,159.1**	**1,083.3**	**1,114.4**				

[1] See Appendix B for codes.
* Less than 0.05 megawatts.
** A jointly owned unit.
E Estimated
Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alabama									
Alabama Subtotal		**22,198.5**	**20,692.3**	**20,885.7**					
Alabama Electric Coop Inc		**799.2**	**859.7**	**876.7**					
Charles R Lowman (Washington)	1	66.0	80.0	82.0	ST	BIT	--	1969	OP
	2	236.0	236.9	237.9	ST	BIT	--	1978	OP
	3	236.0	234.9	235.9	ST	BIT	--	1908	OP
Gantt (Covington)	3	1.2	1.2	1.2	HY	Water	--	1926	OP
	4	1.8	1.9	1.9	HY	Water	--	1985	OP
McIntosh - CAES (Washington)	1	110.0	110.0	110.0	CE	Nat Gas	FO2	1991	OP
McWilliams (Covington)	1	7.5	9.7	9.7	CW	WH	--	1954	OP
	2	7.5	9.7	9.7	CW	WH	--	1954	OS
	3	25.0	23.3	23.3	CW	WH	--	1959	OS
	4	103.0	147.0	160.0	CT	Nat Gas	--	1996	OP
Point A (Covington)	1	1.6	1.6	1.6	HY	Water	--	1925	OP
	2	1.6	1.6	1.6	HY	Water	--	1925	OP
	3	2.0	2.0	2.0	HY	Water	--	1949	OP
Alabama Power Co		**12,875.3**	**12,281.6**	**12,392.0**					
Bankhead Dam (Tuscaloosa)	1	45.1	50.0	50.0	HY	Water	--	1963	OP
Barry (Mobile)	1	153.1	139.6	139.6	ST	BIT	Nat Gas	1954	OP
	2	153.1	138.7	138.7	ST	BIT	Nat Gas	1954	OP
	3	272.0	255.5	255.5	ST	BIT	Nat Gas	1959	OP
	4	403.8	362.3	362.3	ST	BIT	Nat Gas	1969	OP
	5	788.8	741.0	741.0	ST	BIT	Nat Gas	1971	OP
Chickasaw (Mobile)	3	46.0	49.0	49.0	ST	Nat Gas	FO2	1951	OP
E C Gaston (Shelby)	*GT4	21.3	20.0	20.0	GT	FO2	--	1970	OP
	*ST4	244.8	256.8	256.8	ST	BIT	--	1962	OP
	**1	272.0	256.0	256.0	ST	BIT	--	1960	OP
	**2	272.0	257.0	257.0	ST	BIT	--	1960	OP
	**3	272.0	254.0	254.0	ST	BIT	--	1961	OP
	5	952.0	880.0	880.0	ST	BIT	--	1974	OP
Gadsden (Etowah)	1	69.0	66.6	66.6	ST	BIT	Nat Gas	1949	OP
	2	69.0	68.7	68.7	ST	BIT	Nat Gas	1949	OP
Gorgas (Walker)	6	125.0	110.8	110.8	ST	BIT	--	1951	OP
	7	125.0	113.0	113.0	ST	BIT	--	1952	OP
	8	187.5	168.1	168.1	ST	BIT	--	1956	OP
	9	190.4	179.1	179.1	ST	BIT	--	1958	OP
	10	788.8	737.4	733.8	ST	BIT	--	1972	OP
Greene County (Greene)	GT10	80.0	80.0	100.0	GT	Nat Gas	FO2	1996	OP
	GT2	80.0	80.0	100.0	GT	Nat Gas	FO2	1996	OP
	GT3	80.0	80.0	100.0	GT	Nat Gas	FO2	1995	OP
	GT4	80.0	80.0	100.0	GT	Nat Gas	FO2	1995	OP
	GT5	80.0	80.0	100.0	GT	Nat Gas	FO2	1995	OP
	GT6	80.0	80.0	100.0	GT	Nat Gas	FO2	1995	OP
	GT7	80.0	80.0	100.0	GT	Nat Gas	FO2	1995	OP
	GT8	80.0	80.0	100.0	GT	Nat Gas	FO2	1996	OP
	GT9	80.0	80.0	100.0	GT	Nat Gas	FO2	1996	OP
	**1	299.2	255.0	255.0	ST	BIT	--	1965	OP
	**2	269.3	255.0	255.0	ST	BIT	--	1966	OP
H Neely Henry Dam (Calhoun)	1	24.3	23.3	22.3	HY	Water	--	1966	OP
	2	24.3	23.3	22.3	HY	Water	--	1966	OP
	3	24.3	23.4	22.4	HY	Water	--	1966	OP
Harris Dam (Randolph)	1	67.5	67.5	62.5	HY	Water	--	1983	OP
	2	67.5	67.5	62.5	HY	Water	--	1983	OP
Holt Dam (Tuscaloosa)	1	40.0	43.0	43.0	HY	Water	--	1968	OP
James H Miller Jr (Jefferson)	**1	705.5	670.0	670.0	ST	BIT	--	1978	OP
	**2	705.5	669.0	669.0	ST	BIT	--	1985	OP
	3	705.5	675.0	675.0	ST	BIT	--	1989	OP
	4	705.5	666.0	666.0	ST	BIT	--	1991	OP
Jordan Dam (Elmore)	1	25.0	34.0	34.3	HY	Water	--	1929	OP
	2	25.0	34.0	34.3	HY	Water	--	1929	OP
	3	25.0	34.0	34.3	HY	Water	--	1929	OP
	4	25.0	34.0	34.3	HY	Water	--	1929	OP
Joseph M Farley (Houston)	1	888.3	822.0	822.0	NP	Uranium	--	1977	OP
	2	888.3	822.0	822.0	NP	Uranium	--	1981	OP
Lay Dam (Chilton)	1	29.5	30.0	30.0	HY	Water	--	1968	OP
	2	29.5	30.0	30.0	HY	Water	--	1968	OP
	3	29.5	30.0	30.0	HY	Water	--	1967	OP
	4	29.5	30.0	30.0	HY	Water	--	1967	OP
	5	29.5	30.0	30.0	HY	Water	--	1967	OP
	6	29.5	30.0	30.0	HY	Water	--	1967	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alabama (Continued)									
Lewis Smith Dam (Walker)	1	78.8	92.5	87.5	HY	Water	--	1961	OP
	2	78.8	92.5	87.5	HY	Water	--	1962	OP
Logan Martin Dam (Talladega)	1	42.8	45.6	41.6	HY	Water	--	1964	OP
	2	42.8	45.7	41.7	HY	Water	--	1964	OP
	3	42.8	45.7	41.7	HY	Water	--	1964	OP
Martin Dam (Elmore)	1	33.0	34.5	30.3	HY	Water	--	1927	OP
	2	33.0	34.5	30.3	HY	Water	--	1927	OP
	3	33.0	34.5	30.3	HY	Water	--	1927	OP
	4	55.2	57.6	51.0	HY	Water	--	1952	OP
Mitchell Dam (Coosa)	4	20.0	19.9	19.9	HY	Water	--	1949	OP
	5	50.0	49.7	49.7	HY	Water	--	1985	OP
	6	50.0	49.7	49.7	HY	Water	--	1985	OP
	7	50.0	49.7	49.7	HY	Water	--	1985	OP
Thurlow Dam (Elmore)	1	25.0	28.4	28.4	HY	Water	--	1931	OP
	2	25.0	28.4	28.4	HY	Water	--	1931	OP
	3	8.0	9.1	9.1	HY	Water	--	1931	OP
Walter Bouldin Dam (Elmore)	1	75.0	77.3	77.3	HY	Water	--	1967	OP
	2	75.0	77.3	77.3	HY	Water	--	1967	OP
	3	75.0	77.3	77.3	HY	Water	--	1967	OP
Weiss Dam (Cherokee)	1	29.3	26.0	21.7	HY	Water	--	1962	OP
	2	29.3	26.0	21.7	HY	Water	--	1961	OP
	3	29.3	26.0	21.7	HY	Water	--	1961	OP
Yates Dam (Elmore)	1	16.0	16.0	16.0	HY	Water	--	1928	OP
	2	16.0	16.0	16.0	HY	Water	--	1928	OP
Tennessee Valley Authority		**8,381.0**	**7,408.0**	**7,474.0**					
Browns Ferry (Limestone)	1	1152.0	1065.0	1065.0	NB	Uranium	--	1974	OS
	2	1152.0	1065.0	1065.0	NB	Uranium	--	1975	OP
	3	1152.0	1065.0	1065.0	NB	Uranium	--	1977	OP
Colbert (Colbert)	GT1	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT2	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT3	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT4	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT5	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT6	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT7	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	GT8	59.5	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	1	200.0	178.0	182.0	ST	BIT	--	1955	OP
	2	200.0	178.0	182.0	ST	BIT	--	1955	OP
	3	200.0	178.0	182.0	ST	BIT	--	1955	OP
	4	200.0	178.0	182.0	ST	BIT	--	1955	OP
	5	550.0	467.0	476.0	ST	BIT	--	1965	OP
Guntersville (Marshall)	1	28.8	30.0	29.0	HY	Water	--	1939	OP
	2	28.8	30.0	29.0	HY	Water	--	1939	OP
	3	28.8	30.0	29.0	HY	Water	--	1939	OP
	4	28.8	30.0	29.0	HY	Water	--	1952	OP
Wheeler (Lawrence)	1	35.1	33.0	31.0	HY	Water	--	1936	OP
	2	35.1	33.0	31.0	HY	Water	--	1937	OP
	3	35.1	33.0	31.0	HY	Water	--	1941	OP
	4	35.1	33.0	31.0	HY	Water	--	1941	OP
	5	35.1	35.0	32.0	HY	Water	--	1948	OP
	6	35.1	35.0	32.0	HY	Water	--	1949	OP
	7	35.1	35.0	32.0	HY	Water	--	1949	OP
	8	35.1	35.0	32.0	HY	Water	--	1950	OP
	9	32.4	36.0	35.0	HY	Water	--	1962	OP
	10	36.0	36.0	35.0	HY	Water	--	1963	OP
	11	36.0	36.0	35.0	HY	Water	--	1963	OP
Widows Creek (Jackson)	1	140.6	111.0	113.0	ST	BIT	--	1952	OP
	2	140.6	111.0	113.0	ST	BIT	--	1952	OP
	3	140.6	111.0	113.0	ST	BIT	--	1952	OP
	4	140.6	111.0	113.0	ST	BIT	--	1953	OP
	5	140.6	111.0	113.0	ST	BIT	--	1954	OP
	6	140.6	111.0	113.0	ST	BIT	--	1954	OP
	7	575.0	477.0	480.0	ST	BIT	--	1961	OP
	8	550.0	467.0	471.0	ST	BIT	--	1965	OP
Wilson (Lauderdale)	1	23.0	18.0	17.0	HY	Water	--	1925	OP
	2	23.0	18.0	17.0	HY	Water	--	1925	OP
	3	23.0	18.0	17.0	HY	Water	--	1925	OP
	4	23.0	18.0	17.0	HY	Water	--	1925	OP
	5	31.0	27.0	26.0	HY	Water	--	1925	OP
	6	31.0	27.0	26.0	HY	Water	--	1925	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alabama (Continued)									
	7	31.0	27.0	26.0	HY	Water	--	1925	OP
	8	31.0	27.0	26.0	HY	Water	--	1925	OP
	9	25.2	22.0	21.0	HY	Water	--	1942	OP
	10	25.2	22.0	21.0	HY	Water	--	1942	OP
	11	25.2	22.0	21.0	HY	Water	--	1942	OP
	12	25.2	22.0	21.0	HY	Water	--	1942	OP
	13	25.2	22.0	21.0	HY	Water	--	1943	OP
	14	25.2	22.0	21.0	HY	Water	--	1943	OP
	15	25.2	22.0	21.0	HY	Water	--	1949	OP
	16	25.2	22.0	21.0	HY	Water	--	1950	OP
	17	25.2	22.0	21.0	HY	Water	--	1950	OP
	18	25.2	22.0	21.0	HY	Water	--	1950	OP
	19	54.0	52.0	53.0	HY	Water	--	1961	OP
	20	54.0	52.0	53.0	HY	Water	--	1962	OP
	21	54.0	52.0	53.0	HY	Water	--	1962	OP
USCE-Mobile District		**143.0**	**143.0**	**143.0**					
Jones Bluff (Autauga)	1	17.0	17.0	17.0	HY	Water	--	1975	OS
	2	17.0	17.0	17.0	HY	Water	--	1975	OP
	3	17.0	17.0	17.0	HY	Water	--	1975	OS
	4	17.0	17.0	17.0	HY	Water	--	1975	OP
Millers Ferry (Wilcox)	1	25.0	25.0	25.0	HY	Water	--	1970	OS
	2	25.0	25.0	25.0	HY	Water	--	1970	OP
	3	25.0	25.0	25.0	HY	Water	--	1970	OP
Alaska									
Alaska Subtotal		**1,932.5**	**1,734.5**	**1,867.8**					
Akutan City of		**.3**	**.3**	**.3**					
Akutan (UNKNOWN)	1	.2	.2	.2	IC	FO2	--	1993	OP
	2	.2	.2	.2	IC	FO2	--	1982	OP
Alaska Electric Light&Power Co		**109.0**	**109.0**	**105.4**					
Annex Creek (Juneau)	5	1.8	1.8	1.6	HL	Water	--	1915	OP
	6	1.8	1.8	1.6	HL	Water	--	1915	OP
Auke Bay (Juneau)	4	2.5	2.5	2.5	IC	FO2	--	1980	OP
	13	2.8	2.8	2.8	IC	FO2	--	1993	OP
	14	23.0	23.0	23.0	GT	FO2	--	1994	OP
Gold Creek (Juneau)	IC1	1.3	1.3	1.3	IC	FO2	--	1952	OP
	IC2	1.3	1.3	1.3	IC	FO2	--	1954	OP
	IC3	1.2	1.2	1.2	IC	FO2	--	1961	OP
	IC4	1.2	1.2	1.2	IC	FO2	--	1963	OP
	IC5	3.5	3.5	3.5	IC	FO2	--	1966	OP
	1	.8	.8	.2	HL	Water	--	1951	OP
	2	.4	.4	.1	HL	Water	--	1906	OP
	3	.4	.4	.1	HL	Water	--	1906	OP
Lemon Creek (Juneau)	IC10	2.5	2.5	2.5	IC	FO2	--	1984	OP
	IC11	2.5	2.5	2.5	IC	FO2	--	1984	OP
	IC12	2.5	2.5	2.5	IC	FO2	--	1984	OP
	LC8	2.5	2.5	2.5	IC	FO2	--	1985	OP
	LC9	2.5	2.5	2.5	IC	FO2	--	1985	OP
	1	2.5	2.5	2.5	IC	FO2	--	1969	OP
	2	2.5	2.5	2.5	IC	FO2	--	1969	OP
	3	2.5	2.5	2.5	IC	FO2	--	1974	OP
	5	17.5	17.5	17.5	GT	FO2	--	1980	OP
	6	17.5	17.5	17.5	GT	FO2	--	1983	OP
	7	2.5	2.5	2.5	IC	FO2	--	1983	OP
Salmon Creek 1 (Juneau)	HY7	6.7	6.7	5.6	HL	Water	--	1984	OP
Salmon Creek 2 (Juneau)	HY3	1.4	1.4	1.0	HL	Water	--	1913	OP
	HY4	1.4	1.4	1.0	HL	Water	--	1913	OP
Alaska Power & Telephone Co		**17.4**	**17.4**	**17.4**					
Chistochina (Fairbanks North Star)	1	.1	.1	.1	IC	FO1	FO2	1991	OP
	2	.1	.1	.1	IC	FO1	FO2	1991	OP
Coffman Cove (Prince of Wales)	2A	.3	.3	.3	IC	FO2	FO1	1993	OP
	3	.2	.2	.2	IC	FO2	FO1	1992	OP
Craig (Prince of Wales)	IC2	.3	.3	.3	IC	FO2	--	1978	OP
	3A	1.6	1.6	1.6	IC	FO2	--	1991	OP
	1	.7	.7	.7	IC	FO2	--	1984	OP
	5	1.1	1.1	1.1	IC	FO2	--	1983	OP
	6	1.1	1.1	1.1	IC	FO2	--	1989	OP
Dot Lake (Fairbanks North Star)	1	.1	.1	.1	IC	FO2	FO1	1990	OP
Eagle (Fairbanks North Star)	1	.2	.2	.2	IC	FO1	FO2	1993	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	2	0.2	0.2	0.2	IC	FO1	FO2	1993	OP
Healy Lake (Fairbanks North Star)	2	*	*	*	IC	FO1	FO2	1994	OP
Hydaburg (Prince of Wales)	3	.3	.3	.3	IC	FO2	--	1983	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
	5	.3	.3	.3	IC	FO2	--	1985	OP
	6	.4	.4	.4	IC	FO2	--	1990	OP
Mentasta (Fairbanks North Star)	1A	.1	.1	.1	IC	FO2	FO1	1993	OP
	2	.1	.1	.1	IC	FO2	FO1	1992	OP
Skagway (Juneau)	6A	.9	.9	.9	IC	FO2	--	1986	OP
	8A	.5	.5	.5	IC	FO2	--	1991	OP
	1	.4	.4	.4	HY	Water	--	1957	OP
	2	.1	.1	.1	HY	Water	--	1909	OP
	3	.3	.3	.3	HY	Water	--	1981	OP
	4	.2	.2	.2	HY	Water	--	1987	OP
	9	1.3	1.3	1.3	IC	FO2	--	1977	OP
	10	1.3	1.3	1.3	IC	FO2	--	1980	OP
Tetlin (Fairbanks North Star)	1A	.1	.1	.1	IC	FO2	FO1	1993	OP
	2	*	*	*	IC	FO1	FO2	1993	OP
	3	.1	.1	.1	IC	FO1	FO2	1993	OP
Tok (Fairbanks North Star)	3	.3	.3	.3	IC	FO2	FO1	1961	OP
	6	1.0	1.0	1.0	IC	FO2	FO1	1977	OP
	7	1.3	1.3	1.3	IC	FO2	FO1	1984	OP
	8	.4	.4	.4	IC	FO2	FO1	1985	OP
	9	.9	.9	.9	IC	FO2	FO1	1985	OP
	10	1.1	1.1	1.1	IC	FO2	FO1	1989	OP
Alaska Power Administration		**108.2**	**108.2**	**108.2**					
Eklutna (Matanuska-Susitna)	1	15.0	15.0	15.0	HY	Water	--	1955	OP
	2	15.0	15.0	15.0	HY	Water	--	1955	OP
Snettisham (Juneau)	1	23.6	23.6	23.6	HY	Water	--	1973	OP
	2	23.6	23.6	23.6	HY	Water	--	1973	OP
	3	31.1	31.1	31.1	HY	Water	--	1990	OP
Alaska Village Elec Coop Inc		**32.6**	**33.1**	**33.2**					
Alakanuk (Bethel)	1A	.3	.3	.3	IC	FO1	--	1986	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.3	.3	.3	IC	FO1	--	1974	OP
Ambler (Kobuk)	IC2	.3	.3	.3	IC	FO1	--	1985	OP
	3A	.3	.3	.3	IC	FO1	--	1991	OP
	1	.2	.2	.2	IC	FO1	--	1984	OP
Anvik (Bethel)	3A	.1	.1	.1	IC	FO1	--	1992	OP
	1	.1	.1	.1	IC	FO1	--	1971	OP
	2	.1	.1	.1	IC	FO1	--	1969	OP
Brevig Mission (Nome)	1	.2	.2	.2	IC	FO1	--	1993	OP
	2	.2	.2	.2	IC	FO1	--	1993	OP
	3	.1	.1	.1	IC	FO1	--	1993	OP
Chevak (Bethel)	1	.3	.3	.3	IC	FO1	--	1977	OP
	2	.2	.2	.2	IC	FO1	--	1976	OP
	3	.4	.4	.4	IC	FO1	--	1979	OP
Eek (Bethel)	2A	.1	.1	.1	IC	FO1	--	1991	OP
	1	.2	.2	.2	IC	FO1	--	1977	OP
	3	.2	.2	.2	IC	FO1	--	1988	OP
Elim (Nome)	2A	.2	.2	.2	IC	FO1	--	1986	OP
	3A	.2	.2	.2	IC	FO1	--	1991	OP
	1	.2	.2	.2	IC	FO1	--	1975	OP
Emmonak (Bethel)	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
	5	.6	.6	.6	IC	FO1	--	1988	OP
	6	.9	.9	.9	IC	FO1	--	1995	OP
Gambell (Nome)	IC1	.3	.3	.3	IC	FO1	--	1985	OP
	IC2	.3	.4	.4	IC	FO1	--	1985	OP
	IC3	.3	.3	.3	IC	FO1	--	1985	OP
Goodnews Bay (Bethel)	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.2	.2	.2	IC	FO1	--	1978	OP
	3A	.1	.1	.1	IC	FO1	--	1991	OP
Grayling (Bethel)	1A	.2	.2	.2	IC	FO1	--	1987	OP
	2A	.1	.1	.1	IC	FO1	--	1991	OP
	3	.2	.2	.2	IC	FO1	--	1969	OP
Holy Cross (Bethel)	1	.2	.2	.2	IC	FO1	--	1977	OP
	2	.2	.2	.2	IC	FO1	--	1971	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Hooper Bay (Bethel)	1	.2	.2	.2	IC	FO1	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	3	0.4	0.4	0.4	IC	FO1	--	1975	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
	5	.6	.6	.6	IC	FO1	--	1991	OP
Huslia (Anchorage)	2A	.2	.2	.2	IC	FO1	--	1987	OP
	1	.2	.2	.2	IC	FO1	--	1969	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kaltag (Kobuk)	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.2	.2	.2	IC	FO1	--	1972	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kiana (Kobuk)	1A	.3	.3	.3	IC	FO1	--	1990	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1984	OP
Kivalina (Kobuk)	4A	.3	.3	.3	IC	FO1	--	1992	OP
	1	.2	.2	.2	IC	FO1	--	1975	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Koyuk (Nome)	1	.2	.2	.2	IC	FO1	--	1968	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Lower Kalskag (Bethel)	2A	.2	.2	.2	IC	FO1	--	1986	OP
	1	.2	.2	.2	IC	FO1	--	1983	OP
	3	.2	.2	.2	IC	FO1	--	1977	OP
Marshall (Bethel)	2A	.2	.2	.2	IC	FO1	--	1987	OP
	1	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Mekoryuk (Bethel)	1	.2	.2	.2	IC	FO1	--	1969	OP
	2	.2	.2	.2	IC	FO1	--	1971	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Minto (Fairbanks North Star)	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1992	OP
Mountain Village (Bethel)	1	.4	.4	.4	IC	FO1	--	1984	OP
	3	.3	.3	.3	IC	FO1	--	1982	OP
	4	.4	.4	.4	IC	FO1	--	1982	OP
	5	.6	.6	.6	IC	FO1	--	1988	OP
New Stuyahok (Dillingham)	IC2	.2	.2	.2	IC	FO1	--	1984	OP
	1A	.2	.2	.2	IC	FO1	--	1986	OP
	3	.2	.2	.2	IC	FO1	--	1989	OP
Noatak (Kobuk)	5A	.3	.3	.3	IC	FO1	--	1990	OP
	1	.2	.2	.2	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
Noorvik (Kobuk)	1	.2	.2	.2	IC	FO1	--	1983	OP
	2	.4	.4	.4	IC	FO1	--	1984	OP
	3	.4	.4	.4	IC	FO1	--	1984	OP
Nulato (Bethel)	3A	.3	.3	.3	IC	FO1	--	1987	OP
	1	.3	.3	.3	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1981	OP
Nunapitchuk (Bethel)	2	.4	.4	.4	IC	FO1	--	1976	OP
	3	.3	.3	.3	IC	FO1	--	1976	OP
	4	.5	.5	.5	IC	FO1	--	1986	OP
	5	.5	.4	.4	IC	FO1	--	1994	OP
Old Harbor (Kodiak Island)	1	.2	.2	.2	IC	FO1	--	1980	OP
	2	.2	.2	.2	IC	FO1	--	1980	OP
	3	.1	.1	.1	IC	FO1	--	1991	OP
Pilot Station (Bethel)	2A	.3	.3	.3	IC	FO1	--	1987	OP
	1	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1982	OP
Quinhagak (Bethel)	3A	.3	.3	.3	IC	FO1	--	1987	OP
	1	.2	.2	.2	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
Russian Mission (Yukon-Koyukuk)	1A	.1	.1	.1	IC	FO1	--	1990	OP
	1	.1	.1	.1	IC	FO1	--	1986	OP
	2	.1	.1	.1	IC	FO1	--	1986	OP
Savoonga (Nome)	1	.3	.3	.3	IC	FO1	--	1976	OP
	2	.3	.3	.3	IC	FO1	--	1978	OP
	4	.3	.3	.3	IC	FO1	--	1987	OP
Scammon Bay (Bethel)	1A	.2	.2	.2	IC	FO1	--	1987	OP
	2	.2	.2	.2	IC	FO1	--	1974	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Selawik (Kobuk)	3A	.4	.4	.4	IC	FO1	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	1	0.4	0.4	0.4	IC	FO1	--	1974	OP
	4	.2	.2	.2	IC	FO1	--	1986	OP
Shageluk (Bethel)	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.1	.1	.1	IC	FO1	--	1971	OP
	3	.1	.1	.1	IC	FO1	--	1971	OP
Shaktoolik (Nome)	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3A	.2	.2	.2	IC	FO1	--	1988	OP
	1	.2	.2	.2	IC	FO2	--	1971	OP
Shishmaref (Nome)	2	.3	.3	.3	IC	FO1	--	1976	OP
	3	.3	.3	.3	IC	FO1	--	1977	OP
	4	.3	.3	.3	IC	FO1	--	1988	OP
Shungnak (Kobuk)	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	2	.3	.3	.3	IC	FO1	--	1981	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
	5	.3	.3	.3	IC	FO1	--	1991	OP
St Marys (Bethel)	1	.5	.5	.5	IC	FO1	--	1977	OP
	2	.6	.6	.6	IC	FO1	--	1980	OP
	3	.3	.9	.9	IC	FO1	--	1974	OP
St Michael (Nome)	1A	.2	.2	.2	IC	FO1	--	1992	OP
	2	.2	.2	.2	IC	FO1	--	1984	OP
	3	.2	.2	.2	IC	FO1	--	1972	OP
Stebbins (Nome)	1A	.3	.3	.3	IC	FO1	--	1992	OP
	2A	.3	.3	.3	IC	FO1	--	1992	OP
	3A	.2	.2	.2	IC	FO1	--	1990	OP
Togiak (Dillingham)	2	.3	.3	.3	IC	FO1	--	1970	OP
	4	.3	.3	.3	IC	FO1	--	1986	OP
	5	.4	.4	.4	IC	FO1	--	1986	OP
Toksook Bay (Bethel)	2A	.3	.3	.3	IC	FO1	--	1991	OP
	1	.3	.3	.3	IC	FO1	--	1975	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Tununak (Bethel)	2A	.2	.2	.2	IC	FO1	--	1987	OP
	1	.2	.2	.2	IC	FO1	--	1970	OP
	3	.1	.1	.1	IC	FO1	--	1970	OP
Wales (Nome)	IC2	.1	.1	.1	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1987	OP
	3A	.1	.1	.1	IC	FO1	--	1992	OP
Anchorage City of		**336.9**	**299.3**	**330.8**					
Anchorage 1 (Anchorage)	D1	1.1	1.2	1.2	IC	FO2	--	1956	OP
	D2	1.1	1.4	1.4	IC	FO2	--	1946	OP
	1	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	2	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	3	16.3	17.7	19.4	GT	Nat Gas	FO2	1968	OP
	4	27.0	31.1	33.2	GT	Nat Gas	FO2	1972	OP
George M Sullivan (Anchorage)	GT8	92.6	77.7	86.5	GT	Nat Gas	FO2	1984	OP
	5	38.1	33.8	37.4	CT	Nat Gas	FO2	1975	OP
	6	33.0	34.0	37.5	CW	WH	--	1979	OP
	7	102.6	74.4	81.8	CT	Nat Gas	FO2	1979	OP
Aniak Light & Power Co Inc		**1.8**	**1.4**	**1.5**					
Aniak (Bethel)	1	.6	.3	.4	IC	FO1	--	1975	OP
	3	.3	E .3	E .3	IC	FO1	--	1975	SB
	4	.3	E .3	E .3	IC	FO1	--	1975	OP
	5	*	*	*	IC	FO1	--	1991	SB
	6	.3	.3	.3	IC	FO1	--	1975	SB
	7	.2	.2	.2	IC	FO1	--	1975	SB
	8	.2	.2	.2	IC	FO1	--	1975	SB
Barrow Utils & Elec Coop Inc		**16.9**	**16.9**	**17.0**					
Barrow (UNKNOWN)	1	.8	.8	.8	GT	Nat Gas	--	1964	OP
	2	.8	.8	.8	GT	Nat Gas	--	1964	OP
	6	2.5	2.5	2.5	GT	Nat Gas	FO2	1977	OP
	7	2.5	2.5	2.5	GT	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	GT	Nat Gas	FO2	1982	OP
	9	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
	10	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
	11	4.9	4.9	5.0	GT	Nat Gas	--	1996	OP
Bethel Utilities Corp Inc		**12.6**	**12.6**	**12.6**					
Bethel (Bethel)	1	2.1	2.1	2.1	IC	FO2	--	1976	OP
	2	2.1	2.1	2.1	IC	FO2	--	1976	OP
	3	2.1	2.1	2.1	IC	FO2	--	1976	OP
	4	2.1	2.1	2.1	IC	FO2	--	1976	OP
	6	2.1	2.1	2.1	IC	FO2	--	1989	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	7	2.1	2.1	2.1	IC	FO2	--	1992	OP
Bettles Light & Power Inc		**.8**	**.8**	**.8**					
Bettles Light & Pwr (UNKNOWN)	**1	.3	.3	.3	IC	FO1	FO2	1975	OP
	**2	.3	.3	.3	IC	FO1	FO2	1975	OP
	4	.2	.2	.2	IC	FO1	FO2	1992	OP
Chignik City of		**.6**	**.6**	**.6**					
East Side Power (UNKNOWN)	4444	.1	.1	.1	IC	FO1	FO2	1994	OP
West Side Power (UNKNOWN)	1451	.2	.2	.2	IC	FO1	FO2	1987	OP
	1452	.2	.2	.2	IC	FO1	FO2	1989	OP
	1453	.2	.2	.2	IC	FO1	FO2	1991	OP
Chugach Electric Assn Inc		**728.0**	**607.4**	**676.5**					
Beluga (Kenai Peninsula)	1	18.8	14.4	19.6	GT	Nat Gas	--	1968	OP
	2	18.8	14.4	19.6	GT	Nat Gas	--	1968	OP
	3	65.7	58.8	68.0	GT	Nat Gas	--	1972	OP
	5	75.9	59.5	73.3	GT	Nat Gas	--	1975	OP
	6	85.0	68.0	69.4	CT	Nat Gas	--	1976	OP
	7	85.0	68.0	71.0	CT	Nat Gas	--	1978	OP
	8	68.9	51.2	53.0	CW	WH	--	1982	OP
Bernice Lake (Kenai Peninsula)	2	23.0	17.2	19.5	GT	Nat Gas	--	1971	OP
	3	32.0	24.5	29.6	GT	Nat Gas	--	1978	OP
	4	32.0	24.5	25.5	GT	Nat Gas	--	1981	OP
Bradley Lake (Kenai Peninsula)	1	57.0	54.0	60.0	HY	Water	--	1991	OP
	2	57.0	54.0	60.0	HY	Water	--	1991	OP
Cooper Lake (Kenai Peninsula)	1	8.3	8.3	8.3	HY	Water	--	1961	OP
	2	8.3	8.3	8.3	HY	Water	--	1961	OP
International (Anchorage)	1	17.6	13.8	15.0	GT	Nat Gas	--	1964	OP
	2	17.6	13.8	15.1	GT	Nat Gas	--	1965	OP
	3	19.0	16.7	19.2	GT	Nat Gas	--	1969	OP
Soldotna (Kenai Peninsula)	*GT1	37.9	37.9	42.0	GT	FO2	Nat Gas	1986	OP
City of White Mountain		**.3**	**.2**	**.3**					
White Mountain (UNKNOWN)	1	.1	.1	.2	IC	FO1	--	1989	OP
	2	.1	.1	.2	IC	FO1	--	1991	OP
Copper Valley Elec Assn Inc		**29.6**	**27.7**	**27.7**					
Glennallen (Valdez-Cordova)	1	.3	.3	.3	IC	FO2	--	1959	OP
	2	.3	.3	.3	IC	FO2	--	1959	OP
	3	.6	.5	.5	IC	FO2	--	1963	OP
	4	.6	.5	.5	IC	FO2	--	1966	OP
	5	.6	.5	.5	IC	FO2	--	1966	OP
	6	2.6	2.5	2.5	IC	FO2	--	1976	OP
	7	2.6	2.5	2.5	IC	FO2	--	1976	OP
Solomon Gulch (Valdez-Cordova)	**1	6.0	6.0	6.0	HL	Water	--	1982	OP
	**2	6.0	6.0	6.0	HL	Water	--	1982	OP
Valdez (Valdez-Cordova)	1	.6	.5	.5	IC	FO2	--	1967	OP
	2	.6	.5	.5	IC	FO2	--	1967	OP
	3	.6	.5	.5	IC	FO2	--	1967	OP
	4	1.8	1.5	1.5	IC	FO2	--	1972	OP
	5	2.6	2.0	2.0	IC	FO2	--	1975	OP
	6	1.0	.8	.8	IC	FO2	--	1974	OP
	7	2.8	2.8	2.8	GT	FO2	--	1974	OP
Cordova Electric Coop Inc		**12.5**	**11.9**	**11.9**					
Eyak (Valdez-Cordova)	1	1.9	1.9	1.9	IC	FO2	--	1970	OP
	2	3.0	2.7	2.7	IC	FO2	--	1973	OP
	7	.6	.6	.6	IC	FO2	--	1960	OP
	8	.8	.7	.7	IC	FO2	--	1961	OP
Humpback Creek (Valdez-Cordova)	1	.5	E .5	E .5	HY	Water	--	1991	OP
	2	.5	E .5	E .5	HY	Water	--	1991	OP
	3	.3	E .2	E .2	HY	Water	--	1991	OP
Orca (Valdez-Cordova)	3	2.5	2.5	2.5	IC	FO2	--	1984	OP
	4	2.4	2.4	2.4	IC	FO2	--	1984	OP
Egegik Light & Power Co		**.5**	**.5**	**.5**					
Egegik (UNKNOWN)	1	.2	.2	.2	IC	FO1	FO2	1987	OP
	2	.3	.3	.3	IC	FO1	FO2	1987	OP
Fairbanks City of		**56.9**	**56.9**	**64.8**					
Chena (Fairbanks North Star)	1	5.0	5.0	5.0	ST	SUB	--	1954	OP
	2	2.0	2.0	2.0	ST	SUB	--	1951	OP
	3	1.5	1.5	1.5	ST	SUB	--	1951	OP
	4	5.3	5.3	7.0	GT	FO2	--	1963	OS
	5	20.0	20.0	20.0	ST	SUB	--	1970	OP
	6	23.1	23.1	29.3	GT	FO2	--	1976	OP
Galena City of		**4.7**	**3.9**	**3.9**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
Galena Electric Util (UNKNOWN)	1	0.9	0.7	0.7	IC	FO2	--	1990	OP
	2	.9	.7	.7	IC	FO2	--	1990	OP
	3	.9	.7	.7	IC	FO2	--	1990	OP
	4	.9	.7	.7	IC	FO2	--	1990	OP
	5	.9	.7	.7	IC	FO2	--	1990	OP
	6	.5	.4	.4	IC	FO2	--	1990	OP
Golden Valley Elec Assn Inc		**197.3**	**171.0**	**198.7**					
Fairbanks (Fairbanks North Star)	GT1	17.6	16.0	18.0	GT	FO2	FO4	1971	OP
	GT2	17.6	16.3	18.0	GT	FO2	FO4	1972	OP
	5	2.6	2.6	2.6	IC	FO2	--	1970	OP
	6	2.6	2.6	2.6	IC	FO2	--	1970	OP
Healy (Fairbanks North Star)	IC1	2.5	2.5	2.5	IC	FO2	--	1967	OP
	1	25.0	25.0	25.0	ST	SUB	--	1967	OP
North Pole (Fairbanks North Star)	1	64.7	53.0	65.0	GT	FO4	--	1976	OP
	2	64.7	53.0	65.0	GT	FO4	--	1977	OP
Gwitchyaa Zhee Utility Co		**1.4**	**.9**	**1.3**					
Gwitchyaa Zhee (UNKNOWN)	1	.6	.4	.6	IC	FO2	--	1987	OP
	3	.3	.2	.2	IC	FO2	--	1984	OP
	5	.6	.4	.5	IC	FO2	--	1990	OP
Haines Light & Power Co Inc		**5.8**	**5.8**	**5.8**					
Haines (Haines)	IC8	.8	.8	.8	IC	FO2	--	1985	OP
	5	.6	.6	.6	IC	FO2	--	1968	OP
	7	2.1	2.1	2.1	IC	FO2	--	1973	OP
	9	1.1	1.1	1.1	IC	FO2	--	1989	OP
	10	1.1	1.1	1.1	IC	FO2	--	1991	OP
Homer Electric Assn Inc		**2.1**	**2.1**	**2.1**					
Seldovia (Kenai Peninsula)	1	.3	.3	.3	IC	FO2	--	1964	OP
	2	.6	.6	.6	IC	FO2	--	1964	OP
	3	.6	.6	.6	IC	FO2	--	1970	OP
	4	.6	.6	.6	IC	FO2	--	1979	OP
Hughes Power & Light Co		**.1**	**.1**	**.1**					
Hughes (UNKNOWN)	1	.1	E *	E *	IC	FO1	--	1989	OP
	2	.1	E .1	E .1	IC	FO1	--	1981	OP
I-N-N Electric Coop Inc		**1.6**	**1.5**	**1.5**					
I-N-N Electric (UNKNOWN)	1	.3	E .3	E .3	IC	FO2	--	1983	OP
	2	.3	.3	.3	IC	FO2	--	1983	OP
	3	.3	E .3	E .3	IC	FO2	--	1983	OP
	4	.6	E .6	E .6	IC	FO2	--	1989	OP
Igiugig Electric Company		**.2**	**.2**	**.2**					
Igiugig (UNKNOWN)	3179	.1	.1	.1	IC	FO1	FO2	1991	OP
	4045	*	*	*	IC	FO1	FO2	1995	OP
	4276	.1	.1	.1	IC	FO1	FO2	1993	OP
Ipnatchiaq Electric Company		**.5**	**.4**	**.4**					
Ipnatchiaq (Northwest Arctic)	U001	.1	.1	.1	IC	FO1	--	1984	OP
	U002	.1	.1	.1	IC	FO1	--	1989	OP
	U003	.1	.1	.1	IC	FO1	--	1992	OP
	U004	.2	.1	.1	IC	FO1	--	1984	OP
Ketchikan City of		**49.7**	**46.7**	**45.3**					
Beaver Falls (Ketchikan Gateway)	1	1.0	1.0	1.0	HL	Water	--	1947	OP
	3	2.2	2.2	1.8	HL	Water	--	1954	OP
	4	2.2	2.2	1.8	HL	Water	--	1954	OP
Ketchikan (Ketchikan Gateway)	HY3	1.4	1.4	1.2	HL	Water	--	1952	OP
	4	1.4	1.4	1.2	HL	Water	--	1938	OP
	5	1.4	1.4	1.2	HL	Water	--	1954	OP
S W Bailey (Ketchikan Gateway)	1	4.5	3.5	3.5	IC	FO2	--	1969	OP
	2	4.5	3.5	3.5	IC	FO2	--	1970	OP
	3	6.5	5.5	5.5	IC	FO2	--	1976	OP
Silvis (Ketchikan Gateway)	1	2.1	2.1	2.1	HY	Water	--	1968	OP
Swan Lake (Ketchikan Gateway)	**1	11.3	11.3	11.3	HL	Water	--	1984	OP
	**2	11.3	11.3	11.3	HL	Water	--	1984	OP
King Cove City of		**2.2**	**2.1**	**2.1**					
King Cove (UNKNOWN)	1	.5	.5	.5	IC	FO2	--	1980	OP
	2	.5	.5	.5	IC	FO2	--	1986	OP
	3	.5	.5	.5	IC	FO2	--	1992	OP
King Cove Hydro (UNKNOWN)	4	.7	.7	.7	HY	Water	--	1995	OP
Kodiak Electric Assn Inc		**52.4**	**51.5**	**51.5**					
Kodiak (Kodiak Island)	1	2.5	2.5	2.5	IC	FO2	--	1976	OP
	2	5.3	5.3	5.3	IC	FO2	--	1976	OP
	3	5.3	5.3	5.3	IC	FO2	--	1976	OP
	4	7.1	7.1	7.1	IC	FO2	--	1981	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	6	2.0	2.0	2.0	IC	FO2	--	1968	OP
	7	2.0	2.0	2.0	IC	FO2	--	1968	OP
	8	2.7	2.0	2.0	IC	FO2	--	1968	OP
	9	2.0	2.0	2.0	IC	FO2	--	1968	OP
Port Lions (Kodiak Island)	1	.4	.3	.3	IC	FO2	--	1968	OP
	2	.4	.2	.2	IC	FO2	--	1968	OP
	3	.2	.2	.2	IC	FO2	--	1971	OP
	4	.2	.2	.2	IC	FO2	--	1975	OP
Terror Lake (Kodiak Island)	**1	11.3	11.3	11.3	HY	Water	--	1984	OP
	**2	11.3	11.3	11.3	HY	Water	--	1984	OP
Kokhanok Village Council		**.2**	**.2**	**.2**					
Kokhanok Electric 1 (UNKNOWN)	1	.1	E .1	E .1	IC	FO1	--	1992	OP
	2	.1	.1	.1	IC	FO1	--	1994	OP
Kotlik City of		**.7**	**.7**	**.7**					
Kotlik Elec Service (UNKNOWN)	NA1	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA3	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA4	.3	.3	.3	IC	Nat Gas	--	1995	OP
Kotzebue Electric Assn Inc		**10.8**	**10.8**	**10.8**					
Kotzebue (Northwest Arctic)	7A	1.1	1.1	1.1	IC	FO2	--	1987	OP
	9	2.1	2.1	2.1	IC	FO2	--	1983	OP
	10	3.1	3.1	3.1	IC	FO2	--	1987	OP
	11	1.0	1.0	1.0	IC	FO2	--	1994	OP
	12	1.0	1.0	1.0	IC	FO2	--	1994	OP
	14	2.5	2.5	2.5	IC	FO2	--	1994	OP
Kwig Power Co		**.4**	**.2**	**.4**					
Kwig Power Company (UNKNOWN)	145	.1	.1	.1	IC	FO2	--	1991	OP
	228	.2	.1	.1	IC	FO2	--	1991	OP
	245	.2	.1	.1	IC	FO2	--	1989	OP
Larsen Bay City of		**.9**	**.6**	**.5**					
Cummins (UNKNOWN)	2	.2	.2	.2	IC	FO2	--	1984	OP
	3	.2	.2	.2	HL	Water	--	1984	OP
Kato (UNKNOWN)	1	.5	.3	.1	HL	Water	--	1992	OP
Manley Utility Co Inc		**.4**	**.4**	**.4**					
Manley (UNKNOWN)	2	.3	.3	.3	IC	FO2	--	1985	OP
	3	.1	.1	.1	IC	FO2	--	1988	OP
	4	.1	.1	.1	IC	FO2	--	1993	OP
Manokotak City of		**.9**	**.9**	**.9**					
Manokotak (UNKNOWN)	1	.1	.1	.1	IC	FO1	--	1993	OP
	2	.3	.3	.3	IC	FO1	--	1982	OP
	3	.5	.5	.5	IC	FO1	--	1973	OP
Matanuska Electric Assn Inc		**2.1**	**2.1**	**2.1**					
Unalakleet (Matanuska-Susitna)	1	.3	.3	.3	IC	FO2	--	1965	OP
	2	.5	.5	.5	IC	FO2	--	1982	OP
	3	.6	.6	.6	IC	FO2	--	1983	OP
	4	.6	.6	.6	IC	FO2	--	1983	OP
Unalakleet-Wind (Matanuska-Susitna)	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
McGrath Light & Power Co		**2.1**	**2.0**	**2.1**					
McGrath (Yukon-Koyukuk)	3	.3	.2	.2	IC	FO1	FO2	1979	OP
	4	.2	.2	.2	IC	FO1	FO2	1979	OP
	5	.6	.6	.6	IC	FO1	FO2	1979	OP
	6	.7	.7	.7	IC	FO1	FO2	1988	OP
	7	.4	.4	.4	IC	FO1	FO2	1993	OP
Metlakatla Power & Light		**8.2**	**8.2**	**8.2**					
Centennial (Ketchikan Gateway)	IC6	3.3	3.3	3.3	IC	FO2	--	1987	OP
Chester Lake (Ketchikan Gateway)	1	1.0	1.0	1.0	HY	Water	--	1988	OP
Purple Lake (Ketchikan Gateway)	1	1.3	1.3	1.3	HY	Water	--	1956	OP
	2	1.3	1.3	1.3	HY	Water	--	1956	OP
	3	1.3	1.3	1.3	HY	Water	--	1962	OP
Naknek Electric Assn Inc		**7.7**	**7.7**	**7.7**					
Naknek (Bristol Bay)	NA1	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA2	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA3	.9	.9	.9	IC	FO2	--	1991	OP
	NA4	.9	.9	.9	IC	FO2	--	1992	OP
	NA5	.9	.9	.9	IC	FO2	--	1993	OP
	4	.5	.5	.5	IC	FO2	--	1965	OP
	5	.4	.4	.4	IC	FO2	--	1977	OP
	6	.4	.4	.4	IC	FO2	--	1977	OP
	7	.4	.4	.4	IC	FO2	--	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	8	1.0	1.0	1.0	IC	FO2	--	1977	OP
Native Village of Perryville		**.5**	**.5**	**.5**					
John Deere (UNKNOWN)	1	.2	.2	.2	IC	FO1	FO2	1992	OP
	2	.2	.2	.2	IC	FO1	FO2	1992	OP
	3	.1	.1	.1	IC	FO1	FO2	1992	OP
Nome Joint Utility Systems		**12.2**	**12.1**	**12.2**					
Snake River (Nome)	1	.6	.6	.6	IC	FO2	--	1963	OP
	2	.6	.6	.6	IC	FO2	--	1963	SB
	5	1.2	1.2	1.2	IC	FO2	--	1974	OP
	6	1.0	1.0	1.0	IC	FO2	--	1972	OP
	9	2.9	2.9	2.9	IC	FO2	--	1985	OP
	10	.6	.6	.6	IC	FO2	--	1987	SB
	11	1.5	1.5	1.5	IC	FO2	--	1988	OP
	12	3.8	E 3.7	E 3.8	IC	FO2	--	1991	OP
North Slope Borough of		**9.5**	**9.2**	**9.9**					
NSB Anaktuvuk Pass (North Slope)	1	.3	E .3	E .5	IC	FO1	--	1994	OP
	2	.3	E .3	E .5	IC	FO1	--	1994	OP
	3	.3	E .3	E .5	IC	FO1	--	1994	OP
	4	.2	E .2	E .2	IC	FO1	--	1994	OP
	5	.2	E .2	E .2	IC	FO1	--	1994	OP
NSB Atquasuk Utility (North Slope)	PG1	.3	E .3	E .3	IC	FO1	--	1986	OP
	PG2	.4	E .4	E .4	IC	FO1	--	1986	OP
	PG3	.7	E .6	E .6	IC	FO1	--	1986	OP
NSB Kaktovik Utility (North Slope)	PG1	.3	E .3	E .3	IC	FO1	--	1990	OP
	PG2	.3	E .3	E .3	IC	FO1	--	1990	OP
	PG3	.3	E .3	E .3	IC	FO1	--	1990	OP
	PG4	.2	E .2	E .2	IC	FO1	--	1981	OP
	PG5	.2	E .2	E .2	IC	FO1	--	1981	OP
NSB Nuiqsut Util. (North Slope)	PG1	.2	E .2	E .2	IC	FO1	--	1988	OP
	PG2	.2	E .2	E .2	IC	FO1	--	1988	OP
	PG3	.2	E .1	E .1	IC	FO1	--	1980	OP
	PG4	.2	E .2	E .2	IC	FO1	--	1980	OP
	PG5	.2	E .2	E .2	IC	FO1	--	1993	OP
NSB Point Hope Util. (North Slope)	PG1	.3	E .3	E .3	IC	FO1	--	1987	OP
	PG2	.3	E .3	E .3	IC	FO1	--	1987	OP
	PG3	.2	E .2	E .2	IC	FO1	--	1987	OP
	PG4	.4	E .4	E .4	IC	FO1	--	1992	OP
	PG5	.2	E .2	E .2	IC	FO1	--	1980	OP
NSB Point Lay Util. (North Slope)	PG1	.2	E .2	E .2	IC	FO1	--	1990	OP
	PG2	.2	E .2	E .2	IC	FO1	--	1990	OP
	PG3	.2	E .2	E .2	IC	FO1	--	1990	OP
	PG4	.2	E .2	E .2	IC	FO1	--	1990	OP
	PG5	.2	E .2	E .2	IC	FO1	--	1990	OP
NSB Wainwright Util. (North Slope)	PG1	.4	E .4	E .4	IC	FO1	--	1988	OP
	PG2	.4	E .4	E .4	IC	FO1	--	1988	OP
	PG3	.4	E .4	E .4	IC	FO1	--	1989	OP
	PG4	.3	E .3	E .3	IC	FO1	--	1988	OP
	PG5	.3	E .3	E .3	IC	FO1	--	1988	OP
Northway Power & Light Inc		**1.5**	**1.3**	**1.3**					
Northway (UNKNOWN)	2	.3	.2	.2	IC	FO2	--	1980	OP
	3	.4	.4	.4	IC	FO2	--	1980	OP
	4	.5	.4	.4	IC	FO2	--	1980	OP
	5	.4	.3	.3	IC	FO2	--	1991	OP
Nushagak Electric Coop Inc		**5.4**	**5.4**	**5.4**					
Dillingham (Dillingham)	IC9	.8	.8	.8	IC	FO2	--	1985	OP
	3	.4	.4	.4	IC	FO2	--	1961	OP
	4	.5	.5	.5	IC	FO2	--	1967	OP
	5	.8	.8	.8	IC	FO2	--	1973	OP
	6	1.0	1.0	1.0	IC	FO2	--	1976	OP
	8	.8	.8	.8	IC	FO2	--	1985	OP
	10	1.1	1.1	1.1	IC	FO2	--	1988	OP
Ouzinkie City of		**.5**	**.5**	**.5**					
City of Ouzinkie (UNKNOWN)	1	.2	.2	.2	IC	FO2	--	1983	OP
	2	.2	.2	.2	IC	FO2	--	1983	OP
Focus Energy (UNKNOWN)	1	.1	.1	.1	HL	Water	--	1988	OP
Pelican Utility Co		**2.1**	**1.9**	**1.9**					
Pelican (UNKNOWN)	HC1	.6	.5	.5	HY	Water	--	1984	OP
	HC2	.1	.1	.1	HY	Water	--	1984	OP
	IC1	.3	.3	.3	IC	FO2	--	1989	OP
	IC2	.1	.1	.1	IC	FO2	--	1964	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	IC3	0.3	0.2	0.2	IC	FO2	--	1974	OP
	IC4	.3	.3	.3	IC	FO2	--	1980	OP
	IC5	.4	.4	.4	IC	FO2	--	1990	OP
Petersburg City of		**9.8**	**8.5**	**8.5**					
Petersburg (Wrangell-Petersburg)	IC1	2.6	2.1	2.1	IC	FO2	--	1972	OP
	IC2	.4	.3	.3	IC	FO2	--	1972	OP
	IC3	1.3	1.1	1.1	IC	FO2	--	1965	OP
	IC4	.6	.6	.6	IC	FO2	--	1979	OP
	IC5	.8	.8	.8	IC	FO2	--	1979	OP
	IC6	2.6	2.1	2.1	IC	FO2	--	1993	OP
	3	1.6	1.6	1.6	HY	Water	--	1954	OP
Seward City of		**10.5**	**9.5**	**9.9**					
Seward (Kenai Peninsula)	1	1.5	1.0	1.2	IC	FO2	FO1	1965	OP
	2	1.5	1.0	1.2	IC	FO2	FO1	1965	OP
	3	2.5	2.5	2.5	IC	FO2	FO1	1975	OP
	4	2.5	2.5	2.5	IC	FO2	FO1	1986	OP
	5	2.5	2.5	2.5	IC	FO2	FO1	1985	OP
Sitka City of & Borough of		**33.7**	**33.7**	**33.7**					
Blue Lake (Sitka)	1	3.0	3.0	3.0	HL	Water	--	1961	OP
	2	3.0	3.0	3.0	HL	Water	--	1961	OP
Blue Lake Fish Valve (Sitka)	NA1	.7	.7	.7	HL	Water	--	1993	OP
Blue Lake Pulp Mill (Sitka)	NA2	.9	.9	.9	HL	Water	--	1993	OP
Green Lake (Sitka)	1	9.3	9.3	9.3	HL	Water	--	1982	OP
	2	9.3	9.3	9.3	HL	Water	--	1982	OP
Indian River (Sitka)	1	2.0	2.0	2.0	IC	FO2	--	1979	OP
	2	2.8	2.8	2.8	IC	FO2	--	1979	OP
	3	2.8	2.8	2.8	IC	FO2	--	1979	OP
Tenakee Springs City of		**.3**	**.2**	**.2**					
Tenakee 1 (UNKNOWN)	1	.1	.1	.1	IC	FO2	--	1992	OP
Tenakee 2 (UNKNOWN)	2	.1	.1	.1	IC	FO2	--	1993	OP
Thorne Bay City of		**1.4**	**1.4**	**1.4**					
Thorne Bay Plant (UNKNOWN)	2	.7	.7	.7	IC	FO2	--	1993	OP
	3	.3	.3	.3	IC	FO2	--	1987	OP
	4	.5	.5	.5	IC	FO2	--	1996	OP
Tlingit & Haida Region El Auth		**8.6**	**8.0**	**8.0**					
Angoon (UNKNOWN)	1	.4	.4	.4	IC	FO2	--	1975	OP
	2	.3	.3	.3	IC	FO2	--	1975	OP
	3	.6	.3	.3	IC	FO2	--	1990	OP
Chilkat Valley (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1993	OP
	2	.9	.9	.9	IC	FO2	--	1993	OP
Hoonah (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1977	OP
	2	.6	.6	.6	IC	FO2	--	1991	OP
	3	.9	.6	.6	IC	FO2	--	1991	OP
Kake (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1984	OP
	2	1.1	1.1	1.1	IC	FO2	--	1993	OP
	3	.5	.5	.5	IC	FO2	--	1970	OP
Kasaan (UNKNOWN)	1	*	*	*	IC	FO2	--	1984	OP
	2	*	*	*	IC	FO2	--	1984	OP
	3	.1	.1	.1	IC	FO2	--	1978	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
Klawock (UNKNOWN)	1	.5	.5	.5	IC	FO2	--	1970	OP
	2	.5	.5	.5	IC	FO2	--	1970	OP
	3	.1	.1	.1	IC	FO2	--	1955	OS
	4	.3	.3	.3	IC	FO2	--	1977	OP
Unalaska City of		**8.0**	**6.4**	**6.4**					
Dutch Harbor (UNKNOWN)	1	.3	.3	.3	IC	FO2	--	1985	OP
	2	.3	.3	.3	IC	FO2	--	1987	OP
	3	.7	.5	.5	IC	FO2	--	1986	OP
	4	.9	.7	.7	IC	FO2	--	1986	OP
	5	.7	.5	.5	IC	FO2	--	1985	OP
	6	1.6	1.2	1.2	IC	FO2	--	1985	OP
	8	1.2	1.0	1.0	IC	FO2	--	1989	OP
	9	1.2	1.2	1.2	IC	FO2	--	1994	OP
Unalaska Power Mod. (UNKNOWN)	7	1.1	.8	.8	IC	FO2	--	1993	OP
Wrangell City of		**8.7**	**8.7**	**8.7**					
Wrangell (Wrangell-Petersburg)	1	1.3	1.3	1.3	IC	FO2	--	1972	OP
	2	1.3	1.3	1.3	IC	FO2	--	1972	OP
	3	1.3	1.3	1.3	IC	FO2	--	1973	OP
	4	1.3	1.3	1.3	IC	FO2	--	1973	OP
	5	.5	.5	.5	IC	FO2	--	1964	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Alaska (Continued)									
	7	0.5	0.5	0.5	IC	FO2	--	1970	OP
	9	2.5	2.5	2.5	IC	FO2	--	1987	OP
Yakutat Power Inc		**2.9**	**2.9**	**2.9**					
Yakutat (Skagway-Yakutat)	2A	.9	.9	.9	IC	FO2	--	1984	OP
	3	.6	.6	.6	IC	FO2	--	1973	OP
	4	1.1	1.1	1.1	IC	FO2	--	1973	OP
	5	.3	.3	.3	IC	FO2	--	1989	OP
Arizona									
Arizona Subtotal		**16,634.0**	**15,146.5**	**15,253.6**					
Arizona Electric Pwr Coop Inc		**565.8**	**520.0**	**520.0**					
Apache Station (Cochise)	GT1	10.0	10.0	10.0	CT	Nat Gas	--	1965	OP
	GT2	21.3	20.0	20.0	GT	FO2	Nat Gas	1972	OP
	GT3	70.0	69.0	69.0	GT	FO2	Nat Gas	1974	OP
	ST1	75.0	71.0	71.0	CA	Nat Gas	FO2	1965	OP
	ST2	194.7	175.0	175.0	ST	SUB	Nat Gas	1979	OP
	ST3	194.7	175.0	175.0	ST	SUB	Nat Gas	1979	OP
Arizona Public Service Co		**6,933.6**	**6,117.9**	**6,117.9**					
Childs (Yavapai)	1	1.8	1.4	1.4	HY	Water	--	1909	OP
	2	1.8	1.4	1.4	HY	Water	--	1909	OP
	3	1.8	1.4	1.4	HY	Water	--	1909	OP
Cholla (Navajo)	1	113.6	110.0	110.0	ST	BIT	Nat Gas	1962	OP
	2	288.9	245.0	245.0	ST	BIT	FO2	1978	OP
	3	288.9	260.0	260.0	ST	BIT	FO2	1980	OP
	**4	414.0	380.0	380.0	ST	BIT	FO2	1981	OP
Douglas (Cochise)	1	21.4	16.0	16.0	GT	FO2	--	1972	OP
Irving (Yavapai)	1	1.6	1.4	1.4	HY	Water	--	1916	OP
Ocotillo (Maricopa)	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1	113.6	113.0	113.0	ST	Nat Gas	FO6	1960	OP
	2	113.6	113.0	113.0	ST	Nat Gas	FO6	1960	OP
Palo Verde (Maricopa)	**1	1403.2	1249.0	1249.0	NP	Uranium	--	1986	OP
	**2	1403.2	1249.0	1249.0	NP	Uranium	--	1986	OP
	**3	1403.2	1253.0	1253.0	NP	Uranium	--	1988	OP
Saguaro (Pinal)	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1	125.0	110.0	110.0	ST	Nat Gas	FO6	1954	OP
	2	125.0	99.0	99.0	ST	Nat Gas	FO6	1955	OP
West Phoenix (Maricopa)	GT1	53.1	55.0	55.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	1B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	2B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	3B	132.0	85.0	85.0	CS	Nat Gas	FO2	1976	OP
	4	34.5	33.3	33.3	ST	Nat Gas	FO6	1948	SB
	5	16.0	12.0	12.0	ST	Nat Gas	FO6	1949	SB
	6	69.0	63.0	63.0	ST	Nat Gas	FO6	1950	SB
Yucca (Yuma)	GT1	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	GT2	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	GT3	72.4	55.0	55.0	GT	Nat Gas	FO2	1973	OP
	GT4	72.4	54.0	54.0	GT	FO2	--	1974	OP
	ST1	86.7	75.0	75.0	ST	Nat Gas	FO6	1959	OP
Bureau of Reclamation		**2,629.5**	**2,629.3**	**2,629.3**					
Davis (Mohave)	1	48.0	48.0	48.0	HY	Water	--	1951	OP
	2	48.0	48.0	48.0	HY	Water	--	1951	OP
	3	48.0	48.0	48.0	HY	Water	--	1951	OP
	4	48.0	48.0	48.0	HY	Water	--	1951	OP
	5	48.0	48.0	48.0	HY	Water	--	1951	OP
Glen Canyon (Coconino)	1	165.0	165.0	165.0	HY	Water	--	1964	OP
	2	157.1	157.0	157.0	HY	Water	--	1964	OP
	3	165.0	165.0	165.0	HY	Water	--	1964	OP
	4	157.1	157.0	157.0	HY	Water	--	1965	OP
	5	165.0	165.0	165.0	HY	Water	--	1965	OP
	6	165.0	165.0	165.0	HY	Water	--	1965	OP
	7	157.1	157.0	157.0	HY	Water	--	1966	OP
	8	157.1	157.0	157.0	HY	Water	--	1966	OP
Headgate Rock (UNKNOWN)	1	6.5	6.5	6.5	HY	Water	--	1993	OP
	2	6.5	6.5	6.5	HY	Water	--	1993	OP
	3	6.5	6.5	6.5	HY	Water	--	1993	OP
Hoover (Mohave)	AO	2.4	2.4	2.4	HY	Water	--	1936	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Arizona (Continued)									
	A1	130.0	130.0	130.0	HY	Water	--	1941	OP
	A2	130.0	130.0	130.0	HY	Water	--	1942	OP
	A3	130.0	130.0	130.0	HY	Water	--	1952	OP
	A4	130.0	130.0	130.0	HY	Water	--	1952	OP
	A5	127.0	127.0	127.0	HY	Water	--	1943	OP
	A6	130.0	130.0	130.0	HY	Water	--	1939	OP
	A7	130.0	130.0	130.0	HY	Water	--	1939	OP
	A8	61.5	61.5	61.5	HY	Water	--	1937	OP
	A9	68.5	68.5	68.5	HY	Water	--	1952	OP
	N0	2.4	2.4	2.4	HY	Water	--	1936	OP
Waddell (Maricopa)	PG3	10.0	10.0	10.0	PS	Water	--	1993	OP
	PG6	10.0	10.0	10.0	PS	Water	--	1993	OP
	PG7	10.0	10.0	10.0	PS	Water	--	1993	OP
	PS1	10.0	10.0	10.0	PS	Water	--	1993	OP
Citizens Utilities Co		**54.4**	**43.9**	**51.0**					
Valencia (Santa Cruz)	GT1	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	OP
	GT2	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	OP
	GT3	16.8	13.5	16.0	GT	Nat Gas	FO2	1989	OP
	1	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	2	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	3	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	4	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
Imperial Irrigation District		**23.4**	**22.0**	**22.0**					
Yuma Axis (Yuma)	1	23.4	22.0	22.0	GT	FO2	--	1978	OP
Salt River Proj Ag I & P Dist		**4,808.7**	**4,441.4**	**4,541.4**					
Agua Fria (Maricopa)	AF1	113.6	113.0	114.0	ST	Nat Gas	FO2	1958	OP
	AF2	113.6	113.0	114.0	ST	Nat Gas	FO2	1957	OP
	AF3	163.2	181.0	184.0	ST	Nat Gas	FO2	1961	OP
	AF4	80.6	72.0	87.0	GT	Nat Gas	FO2	1975	OP
	AF5	71.2	70.0	75.0	GT	Nat Gas	FO2	1974	OP
	AF6	71.2	70.0	75.0	GT	Nat Gas	FO2	1974	OP
Coronado (Apache)	CO1	410.9	365.0	365.0	ST	BIT	SUB	1979	OP
	CO2	410.9	365.0	365.0	ST	BIT	SUB	1980	OP
Crosscut (Maricopa)	CC1	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC2	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC3	7.5	8.0	8.0	ST	Nat Gas	FO6	1942	SB
	CC4	7.5	8.0	8.0	ST	Nat Gas	FO6	1949	SB
	CC5	3.0	3.0	3.0	HY	Water	--	1939	SB
Horse Mesa (Maricopa)	HM1	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM2	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM3	9.9	10.0	10.0	HY	Water	--	1927	OP
	HM4	99.9	98.0	98.0	PS	Water	--	1972	OP
Kyrene (Maricopa)	KY1	34.5	34.0	34.0	ST	Nat Gas	FO6	1952	OP
	KY2	73.5	72.0	72.0	ST	Nat Gas	FO6	1954	OP
	KY4	53.1	57.0	63.0	GT	Nat Gas	FO2	1971	OP
	KY5	60.3	51.0	61.0	GT	Nat Gas	FO2	1973	OP
	KY6	60.3	50.0	60.0	GT	Nat Gas	FO2	1973	OP
Mormon Flat (Maricopa)	MF1	9.2	11.0	11.0	HY	Water	--	1926	OP
	MF2	48.6	47.0	47.0	PS	Water	--	1971	OP
Navajo (Coconino)	AV1	803.2	750.0	750.0	ST	SUB	--	1974	OP
	AV2	803.2	750.0	750.0	ST	SUB	--	1975	OP
	AV3	803.2	750.0	750.0	ST	SUB	--	1976	OP
Roosevelt (Maricopa)	OOS	36.0	36.0	36.0	HY	Water	--	1973	OP
Santan (Maricopa)	ST1	103.5	76.0	87.0	CS	Nat Gas	FO2	1974	OP
	ST2	103.5	74.0	85.0	CS	Nat Gas	FO2	1974	OP
	ST3	103.5	80.0	91.0	CS	Nat Gas	FO2	1974	OP
	ST4	103.5	77.0	88.0	CS	Nat Gas	FO2	1975	OP
South Consolidated (Maricopa)	SC1	1.4	1.4	1.4	HY	Water	--	1981	OP
Stewart Mtn (Maricopa)	SM	10.4	13.0	13.0	HY	Water	--	1930	OP
Tucson Electric Power Co		**1,608.6**	**1,362.0**	**1,362.0**					
Demoss Petrie (Pima)	GT1	65.5	47.0	47.0	GT	Nat Gas	FO2	1973	OP
Irvington (Pima)	GT1	27.0	24.0	24.0	GT	Nat Gas	FO2	1972	OP
	GT2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	GT3	27.0	25.0	25.0	GT	Nat Gas	FO2	1973	OP
	ST1	108.8	81.0	81.0	ST	Nat Gas	FO6	1958	OP
	ST2	108.8	81.0	81.0	ST	Nat Gas	FO6	1960	OP
	ST3	113.6	105.0	105.0	ST	Nat Gas	FO6	1962	OP
	4	173.3	156.0	156.0	ST	SUB	Nat Gas	1967	OP
North Loop (Pima)	1	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Arizona (Continued)									
	3	27.0	23.0	23.0	GT	Nat Gas	FO2	1972	OP
	4	27.0	25.0	25.0	GT	Nat Gas	FO2	1973	OP
Springerville (Apache)	1	424.8	360.0	360.0	ST	SUB	--	1985	OP
	2	424.8	360.0	360.0	ST	SUB	--	1990	OP
U S Bureau of Indian Affairs		**10.0**	**10.0**	**10.0**					
Coolidge Dam (Gila)	1	5.0	5.0	5.0	HY	Water	--	1929	OS
	2	5.0	5.0	5.0	HY	Water	--	1929	OS
Arkansas									
Arkansas Subtotal		**9,854.7**	**9,638.6**	**9,638.6**					
Arkansas Electric Coop Corp		**379.8**	**379.8**	**379.8**					
Bailey (Woodruff)	1	120.0	122.0	122.0	ST	Nat Gas	FO6	1966	OP
Ellis (Crawford)	1	10.8	10.8	10.8	HY	Water	--	1988	OP
	2	10.8	10.8	10.8	HY	Water	--	1988	OP
	3	10.8	10.8	10.8	HY	Water	--	1988	OP
Fitzhugh (Franklin)	1	59.0	59.0	59.0	ST	Nat Gas	FO6	1963	OP
HS 9 (Conway)	1	10.8	10.8	10.8	HY	Water	--	1993	OP
	2	10.8	10.8	10.8	HY	Water	--	1993	OP
	3	10.8	10.8	10.8	HY	Water	--	1993	OP
Mcclellan (Ouachita)	1	136.0	134.0	134.0	ST	Nat Gas	FO6	1972	OP
Arkansas Power & Light Co		**7,808.8**	**7,551.0**	**7,551.0**					
Arkansas Nuclear One (Pope)	1	902.5	836.0	836.0	NP	Uranium	--	1974	OP
	2	942.5	858.0	858.0	NP	Uranium	--	1980	OP
Blytheville (Mississippi)	1	64.5	62.0	62.0	GT	FO2	--	1974	OP
	2	64.5	62.0	62.0	GT	FO2	--	1974	OP
	3	64.5	64.0	64.0	GT	FO2	--	1974	OP
Carpenter (Garland)	1	28.0	29.0	29.0	HY	Water	--	1932	OP
	2	28.0	30.0	30.0	HY	Water	--	1932	OP
Couch (Lafayette)	1	26.6	30.0	30.0	ST	Nat Gas	FO6	1943	OP
	2	156.3	131.0	131.0	ST	Nat Gas	FO6	1954	OP
Independence (Independence)	**1	850.0	836.0	836.0	ST	SUB	--	1983	OP
	**2	850.0	842.0	842.0	ST	SUB	--	1984	OP
Lake Catherine (Hot Spring)	1	40.0	52.0	52.0	ST	Nat Gas	FO6	1950	SB
	2	40.0	51.0	51.0	ST	Nat Gas	FO6	1950	SB
	3	119.5	106.0	106.0	ST	Nat Gas	FO6	1953	OP
	4	552.5	547.0	547.0	ST	Nat Gas	FO6	1970	OP
Lynch (Pulaski)	2	69.0	74.0	74.0	ST	Nat Gas	FO2	1949	SB
	3	156.3	130.0	130.0	ST	Nat Gas	FO2	1954	SB
	4	5.8	6.0	6.0	IC	FO2	--	1967	OP
Mabelvale (Pulaski)	1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	2	19.6	19.0	19.0	GT	Nat Gas	FO2	1970	OP
	3	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	4	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
Moses (St Francis)	1	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SB
	2	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SB
Remmel (Hot Spring)	1	3.0	4.0	4.0	HY	Water	--	1925	OP
	2	3.0	4.0	4.0	HY	Water	--	1925	OP
	3	3.0	3.0	3.0	HY	Water	--	1925	OP
Ritchie (Phillips)	GT1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	1	359.0	356.0	356.0	ST	Nat Gas	FO6	1961	OP
	2	544.6	544.0	544.0	ST	Nat Gas	FO6	1968	OP
White Bluff (Jefferson)	**1	850.0	815.0	815.0	ST	SUB	--	1980	OP
	**2	850.0	844.0	844.0	ST	SUB	--	1981	OP
Augusta City of		**2.6**	**2.6**	**2.6**					
Fairbanks (Woodruff)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1957	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1949	OP
	3	.3	.3	.3	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1935	OP
	5	.1	.1	.1	IC	FO2	--	1929	OP
North Little Rock City of		**45.6**	**42.4**	**42.4**					
Murray (Pulaski)	1	22.8	21.2	21.2	HY	Water	--	1988	OP
	2	22.8	21.2	21.2	HY	Water	--	1988	OP
Osceola City of		**13.2**	**8.8**	**8.8**					
Osceola (Mississippi)	1	.7	[2] 4.0	[2] 4.0	IC	FO2	--	1939	OP
	2	.2	[2] –	[2] –	IC	FO2	--	1928	OS
	3	.4	[2] –	[2] –	IC	FO2	--	1935	OP
	4	.7	[2] –	[2] –	IC	FO2	--	1941	OP
	5	.8	[2] –	[2] –	IC	FO2	--	1946	OP
	6	.8	[2] –	[2] –	IC	FO2	--	1947	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Arkansas (Continued)									
	7	2.4	2 –	2 –	IC	FO2	--	1953	OP
	8	2.3	2 –	2 –	IC	FO2	--	1947	OP
	9	1.6	1.6	1.6	IC	FO2	--	1992	OP
	10	1.6	1.6	1.6	IC	FO2	--	1992	OP
	11	1.6	1.6	1.6	IC	FO2	--	1993	OP
Paragould Light & Water Comm		**18.2**	**18.2**	**18.2**					
Paragould (Greene)	1	.4	.4	.4	IC	FO2	Nat Gas	1939	OP
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1961	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1946	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1946	OP
	6	1.0	1.0	1.0	IC	FO2	Nat Gas	1949	OP
Paragould Turbine (Greene)	1	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	2	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	3	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	4	3.5	3.5	3.5	GT	Nat Gas	--	1990	OP
	5	.3	E .3	E .3	IC	FO2	--	1991	OP
Piggott City of		**7.5**	**7.5**	**7.5**					
Municipal Light (Clay)	1	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1952	OP
	4	2.3	2.3	2.3	IC	FO2	--	1976	OP
	6	1.4	1.4	1.4	IC	FO2	Nat Gas	1959	OP
	7	1.1	1.1	1.1	IC	FO2	Nat Gas	1955	OP
Southwestern Electric Power Co		**558.0**	**480.0**	**480.0**					
Flint Creek (Benton)	**1	558.0	480.0	480.0	ST	SUB	--	1978	OP
The Utility-Trade Corp		**168.5**	**168.5**	**168.5**					
Blakely Mountain (Garland)	1	37.5	37.5	37.5	HY	Water	--	1955	OP
	2	37.5	37.5	37.5	HY	Water	--	1955	OP
Degray (Clark)	1	40.0	40.0	40.0	HY	Water	--	1972	OP
	2	28.0	28.0	28.0	PS	Water	--	1972	OP
Narrows (Pike)	1	8.5	8.5	8.5	HY	Water	--	1950	OP
	2	8.5	8.5	8.5	HY	Water	--	1950	OP
	3	8.5	8.5	8.5	HY	Water	--	1969	OP
USCE-Little Rock District		**852.6**	**979.8**	**979.8**					
Beaver (Carroll)	1	56.0	64.4	64.4	HY	Water	--	1965	OP
	2	56.0	64.4	64.4	HY	Water	--	1965	OP
Bull Shoals (Marion)	1	40.0	46.0	46.0	HY	Water	--	1952	OP
	2	40.0	46.0	46.0	HY	Water	--	1952	OP
	3	40.0	46.0	46.0	HY	Water	--	1952	OP
	4	40.0	46.0	46.0	HY	Water	--	1953	OP
	5	45.0	51.8	51.8	HY	Water	--	1962	OP
	6	45.0	51.8	51.8	HY	Water	--	1962	OP
	7	45.0	51.8	51.8	HY	Water	--	1963	OP
	8	45.0	51.8	51.8	HY	Water	--	1963	OP
Dardanelle (Pope)	1	31.0	35.7	35.7	HY	Water	--	1965	OP
	2	31.0	35.7	35.7	HY	Water	--	1965	OP
	3	31.0	35.7	35.7	HY	Water	--	1965	OP
	4	31.0	35.7	35.7	HY	Water	--	1966	OP
Greers Ferry Lake (Cleburne)	1	48.0	55.2	55.2	HY	Water	--	1964	OP
	2	48.0	55.2	55.2	HY	Water	--	1964	OP
Norfork (Baxter)	1	40.3	46.0	46.0	HY	Water	--	1950	OP
	2	40.3	46.0	46.0	HY	Water	--	1944	OP
Ozark (Franklin)	1	20.0	23.0	23.0	HY	Water	--	1972	OP
	2	20.0	23.0	23.0	HY	Water	--	1973	OP
	3	20.0	23.0	23.0	HY	Water	--	1973	OP
	4	20.0	23.0	23.0	HY	Water	--	1973	OP
	5	20.0	23.0	23.0	HY	Water	--	1974	OP
California									
California Subtotal		**44,698.7**	**43,934.5**	**44,217.1**					
Burbank City of		**259.7**	**234.2**	**234.2**					
Magnolia (Los Angeles)	M2	10.0	10.0	10.0	CW	WH	--	1984	OP
	M3	20.0	20.0	20.0	ST	Nat Gas	--	1949	OP
	M4	34.5	30.0	30.0	ST	Nat Gas	--	1953	OP
	M5	23.1	21.7	21.7	GT	Nat Gas	--	1969	OP
Olive (Los Angeles)	O1	50.0	42.0	42.0	ST	Nat Gas	--	1959	OP
	O2	59.8	55.0	55.0	ST	Nat Gas	FO6	1964	OP
	O3	24.4	23.5	23.5	CT	Nat Gas	FO2	1972	OP
	O4	37.8	32.0	32.0	CT	Nat Gas	FO2	1978	OP
Bureau of Reclamation		**1,791.8**	**1,972.3**	**1,972.3**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
Folsom (Sacramento)	1	66.2	71.7	71.7	HY	Water	--	1955	OP
	2	66.2	71.7	71.7	HY	Water	--	1955	OP
	3	66.2	71.7	71.7	HY	Water	--	1955	OP
Judge F Carr (Shasta)	1	77.2	92.0	92.0	HY	Water	--	1963	OP
	2	77.2	92.0	92.0	HY	Water	--	1963	OP
Keswick (Shasta)	1	39.0	35.0	35.0	HY	Water	--	1950	OP
	2	39.0	35.0	35.0	HY	Water	--	1949	OP
	3	39.0	35.0	35.0	HY	Water	--	1949	OP
Lewiston (Trinity)	1	.4	.4	.4	HY	Water	--	1964	OP
New Melones (Tuolumne)	1	150.0	191.7	191.7	HY	Water	--	1979	OP
	2	150.0	191.7	191.7	HY	Water	--	1979	OP
Nimbus (Sacramento)	1	6.8	8.3	8.3	HY	Water	--	1955	OP
	2	6.8	8.3	8.3	HY	Water	--	1955	OP
ONeill (Merced)	1	4.2	2.4	2.4	PS	Water	--	1969	OP
	2	4.2	2.4	2.4	PS	Water	--	1969	OP
	3	4.2	2.4	2.4	PS	Water	--	1967	OP
	4	4.2	2.4	2.4	PS	Water	--	1967	OP
	5	4.2	2.4	2.4	PS	Water	--	1968	OP
	6	4.2	2.4	2.4	PS	Water	--	1967	OP
Parker (San Bernardino)	1	30.0	30.0	30.0	HY	Water	--	1942	OP
	2	30.0	30.0	30.0	HY	Water	--	1943	OP
	3	30.0	30.0	30.0	HY	Water	--	1942	OP
	4	30.0	30.0	30.0	HY	Water	--	1943	OP
Shasta (Shasta)	S1	2.0	2.0	2.0	HY	Water	--	1944	OP
	S2	2.0	2.0	2.0	HY	Water	--	1944	OP
	1	125.0	128.9	128.9	HY	Water	--	1949	OP
	2	125.0	128.9	128.9	HY	Water	--	1948	OP
	3	95.0	118.0	118.0	HY	Water	--	1944	OP
	4	95.0	105.0	105.0	HY	Water	--	1944	OP
	5	95.0	105.0	105.0	HY	Water	--	1948	OP
Spring Creek (Shasta)	1	90.0	100.0	100.0	HY	Water	--	1964	OP
	2	90.0	100.0	100.0	HY	Water	--	1964	OP
Stampede (Sierra)	1	3.0	3.0	3.0	HY	Water	--	1988	OP
	2	.7	.7	.7	HY	Water	--	1988	OP
Trinity (Trinity)	1	70.0	70.0	70.0	HY	Water	--	1964	OP
	2	70.0	70.0	70.0	HY	Water	--	1964	OP
California Dept-Wtr Resources		**1,640.7**	**1,751.9**	**1,735.9**					
Alamo (Los Angeles)	1	17.0	17.0	17.0	HY	Water	--	1986	OP
Bottlerock (Lake)	1	55.0	52.5	52.5	GE	GST	--	1985	SB
Devil Canyon (San Bernardino)	1	59.9	60.0	60.0	HY	Water	--	1972	OP
	2	59.9	60.0	60.0	HY	Water	--	1976	OP
	3	78.4	80.0	80.0	HY	Water	--	1994	OP
	4	78.4	80.0	80.0	HY	Water	--	1994	OP
Edward C. Hyatt (Butte)	1	117.0	135.3	131.3	HY	Water	--	1968	OP
	2	97.5	126.3	122.7	PS	Water	--	1968	OP
	3	117.0	135.3	131.3	HY	Water	--	1968	OP
	4	97.5	126.3	122.7	PS	Water	--	1968	OP
	5	117.0	135.3	131.3	HY	Water	--	1968	OP
	6	97.5	126.3	122.7	PS	Water	--	1969	OP
Mojave Siphon (San Bernardino)	1	10.8	10.8	10.8	HL	Water	--	1995	OP
	2	10.8	10.8	10.8	HL	Water	--	1995	OP
	3	10.8	10.8	10.8	HL	Water	--	1995	OP
Thermalito (Butte)	1	32.6	28.0	30.0	HY	Water	--	1968	OP
	2	27.5	25.7	27.3	PS	Water	--	1968	OP
	3	27.5	25.7	27.3	PS	Water	--	1968	OP
	4	27.5	25.7	27.3	PS	Water	--	1968	OP
Thermalito Div. Dam (Butte)	TD1	3.0	E 3.0	E 3.0	HY	Water	--	1987	OP
W E Warne (Los Angeles)	1	37.1	38.0	38.0	HY	Water	--	1982	OP
	2	37.1	38.0	38.0	HY	Water	--	1983	OP
W R Gianelli (Merced)	**1	53.0	51.0	51.0	PS	Water	--	1968	OP
	**2	53.0	50.0	50.0	PS	Water	--	1968	OP
	**3	53.0	50.0	50.0	PS	Water	--	1967	OP
	**4	53.0	50.0	50.0	PS	Water	--	1967	OP
	**5	53.0	50.0	50.0	PS	Water	--	1967	OP
	**6	53.0	50.0	50.0	PS	Water	--	1967	OP
	**7	53.0	50.0	50.0	PS	Water	--	1967	OP
	**8	53.0	50.0	50.0	PS	Water	--	1967	OP
East Bay Municipal Util Dist		**34.4**	**39.3**	**39.3**					
Camanche (San Joaquin)	1	3.6	3.6	3.6	HY	Water	--	1983	OP
	2	3.6	3.6	3.6	HY	Water	--	1983	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	3	3.6	3.6	3.6	HY	Water	--	1983	OP
Pardee (Calaveras)	1	7.5	9.4	9.4	HY	Water	--	1930	OP
	2	7.5	9.4	9.4	HY	Water	--	1930	OP
	3	8.6	9.9	9.9	HY	Water	--	1983	OP
Escondido City of		**1.8**	**1.8**	**1.8**					
Bear Valley (San Diego)	HC1	.8	.8	.8	HY	Water	--	1986	OP
	HC2	.8	.8	.8	HY	Water	--	1986	OP
Rincon Power (San Diego)	1	.2	.2	.2	HY	Water	--	1915	OP
	2	.2	.2	.2	HY	Water	--	1915	OP
Glendale City of		**282.5**	**263.0**	**282.0**					
Grayson (Los Angeles)	8A	26.4	26.0	30.0	CT	Nat Gas	FO2	1977	OP
	8BC	55.1	54.0	60.0	CT	Nat Gas	FO2	1977	OP
	1	20.0	20.0	20.0	CW	WH	--	1977	OP
	2	20.0	20.0	20.0	CW	WH	--	1977	OP
	3	20.0	20.0	21.0	ST	Nat Gas	MTE	1953	OP
	4	44.0	44.0	45.0	ST	Nat Gas	MTE	1959	OP
	5	44.0	44.0	45.0	ST	Nat Gas	FO6	1964	OP
	6	22.0	15.0	18.0	GT	Nat Gas	FO2	1972	OP
	7	31.0	20.0	23.0	GT	Nat Gas	FO2	1974	OP
Imperial Irrigation District		**507.1**	**421.7**	**485.3**					
Brawley (Imperial)	GT1	11.5	9.0	11.0	GT	FO2	--	1962	OP
	GT2	11.5	9.0	11.0	GT	FO2	--	1962	OP
Coachella (Riverside)	1	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	2	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	3	23.2	20.0	20.0	GT	Nat Gas	FO2	1974	OP
	4	23.2	20.0	20.0	GT	Nat Gas	FO2	1976	OP
Double Weir (Imperial)	1	.3	[E] .3	[E] .3	HY	Water	--	1961	OP
	2	.3	[E] .3	[E] .3	HY	Water	--	1961	OP
Drop 1 (Imperial)	1	2.0	[E] 1.7	[E] 1.8	HY	Water	--	1984	OP
	2	2.0	[E] 1.7	[E] 1.8	HY	Water	--	1984	OP
	3	2.0	[E] 1.6	[E] 1.8	HY	Water	--	1984	OP
Drop 2 (Imperial)	1	5.0	[E] 4.0	[E] 5.1	HY	Water	--	1953	OP
	2	5.0	[E] 4.0	[E] 5.1	HY	Water	--	1953	OP
Drop 3 (Imperial)	1	4.8	[E] 4.0	[E] 4.9	HY	Water	--	1941	OP
	2	5.0	[E] 4.0	[E] 5.1	HY	Water	--	1966	OP
Drop 4 (Imperial)	1	10.0	[E] 8.0	[E] 10.3	HY	Water	--	1950	OP
	2	9.6	[E] 8.0	[E] 9.8	HY	Water	--	1941	OP
Drop 5 (Imperial)	1	2.0	[E] 1.5	[E] 1.8	HY	Water	--	1982	OP
	2	2.0	[E] 1.5	[E] 1.8	HY	Water	--	1982	OP
East Highline (Imperial)	1	2.4	[E] 1.1	[E] 2.2	HY	Water	--	1984	OP
El Centro (Imperial)	2A	89.9	84.5	88.0	CT	Nat Gas	FO2	1993	OP
	2	34.5	30.7	30.7	CW	WH	--	1952	OP
	3	50.0	43.6	48.0	ST	Nat Gas	FO6	1957	OP
	4	81.6	73.9	80.0	ST	Nat Gas	FO6	1968	OP
Pilot Knob (Imperial)	1	16.5	[E] 4.0	[E] 16.9	HY	Water	--	1957	OP
	2	16.5	[E] 3.0	[E] 16.9	HY	Water	--	1957	OP
Rockwood (Imperial)	1	25.0	21.0	25.0	GT	Nat Gas	FO2	1979	OP
	2	25.0	21.0	25.0	GT	FO2	--	1980	OP
Turnip (Imperial)	1	.4	[E] .4	[E] .4	HY	Water	--	1964	OP
Kings River Conservation Dist		**165.0**	**165.0**	**151.8**					
Pine Flat (Fresno)	1	55.0	[E] 55.0	[E] 50.6	HY	Water	--	1984	OP
	2	55.0	[E] 55.0	[E] 50.6	HY	Water	--	1984	OP
	3	55.0	[E] 55.0	[E] 50.6	HY	Water	--	1984	OP
Los Angeles City of		**4,990.7**	**5,062.1**	**5,062.1**					
Big Pine (Inyo)	1	3.2	3.1	3.1	HL	Water	--	1925	OP
Castaic (Los Angeles)	1	212.5	240.0	240.0	PS	Water	--	1973	OP
	2	212.5	240.0	240.0	PS	Water	--	1974	OP
	3	212.5	240.0	240.0	PS	Water	--	1977	OP
	4	212.5	240.0	240.0	PS	Water	--	1977	OP
	5	212.5	240.0	240.0	PS	Water	--	1978	OP
	6	212.5	240.0	240.0	PS	Water	--	1978	OP
	7	56.0	55.0	55.0	HL	Water	--	1972	OP
Control Gorge (Inyo)	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Cottonwood (Inyo)	1	1.2	1.4	1.4	HL	Water	--	1908	OP
	2	1.2	1.4	1.4	HL	Water	--	1909	OP
Division Creek (Inyo)	1	.6	.7	.7	HL	Water	--	1909	OP
Foothill (Los Angeles)	1	11.0	10.0	10.0	HL	Water	--	1971	OP
Franklin (Los Angeles)	1	2.0	2.0	2.0	HL	Water	--	1921	OP
Haiwee (Inyo)	1	2.8	3.2	3.2	HL	Water	--	1927	OP
	2	2.8	3.2	3.2	HL	Water	--	1927	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
Harbor (Los Angeles)	GT6	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT7	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT8	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT9	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	10A	80.0	80.0	80.0	CT	Nat Gas	FO2	1994	OP
	10B	80.0	80.0	80.0	CT	Nat Gas	FO2	1994	OP
	4	86.3	86.0	86.0	ST	Nat Gas	FO6	1948	OS
	5	86.3	86.0	86.0	ST	Nat Gas	FO6	1949	OP
Haynes (Los Angeles)	1	230.0	222.0	222.0	ST	Nat Gas	FO6	1962	OP
	2	230.0	222.0	222.0	ST	Nat Gas	FO6	1963	OP
	3	230.0	222.0	222.0	ST	Nat Gas	FO6	1964	OP
	4	230.0	222.0	222.0	ST	Nat Gas	FO6	1965	OP
	5	343.0	341.0	341.0	ST	Nat Gas	FO6	1966	OP
	6	343.0	341.0	341.0	ST	Nat Gas	FO6	1967	OP
Middle Gorge (Mono)	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Pleasant Valley (Inyo)	1	3.2	2.7	2.7	HL	Water	--	1958	OP
San Fernando (Los Angeles)	1	2.8	3.2	3.2	HL	Water	--	1922	OP
	2	2.8	3.2	3.2	HL	Water	--	1922	OP
San Francisquito 1 (Los Angeles)	1A	25.0	26.0	26.0	HL	Water	--	1983	OP
	3	9.4	11.0	11.0	HL	Water	--	1917	OP
	4	10.0	12.5	12.5	HL	Water	--	1923	OP
	6	25.0	26.0	26.0	HL	Water	--	1987	OP
San Francisquito 2 (Los Angeles)	1	14.0	14.5	14.5	HL	Water	--	1920	OP
	2	14.0	14.5	14.5	HL	Water	--	1920	OP
	3	14.0	18.0	18.0	HL	Water	--	1932	OP
Sawtelle (Los Angeles)	1	.6	.6	.6	HY	Water	--	1986	OP
Scattergood (Los Angeles)	1	163.2	179.0	179.0	ST	Nat Gas	FO6	1958	OP
	2	163.2	179.0	179.0	ST	Nat Gas	FO6	1959	OP
	3	496.8	445.0	445.0	ST	Nat Gas	--	1974	OP
Upper Gorge (Mono)	1	37.5	36.0	36.0	HL	Water	--	1953	OP
Valley (Los Angeles)	1	100.0	95.0	95.0	ST	Nat Gas	FO6	1954	SB
	2	100.0	99.0	99.0	ST	Nat Gas	FO6	1954	SB
	3	172.8	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	4	172.8	160.0	160.0	ST	Nat Gas	FO6	1956	OP
Merced Irrigation District		**93.6**	**103.0**	**98.1**					
Exchequer (Mariposa)	1	80.1	89.0	87.0	HY	Water	--	1967	OP
Mc Swain (Mariposa)	1	9.0	9.0	7.0	HY	Water	--	1967	OP
Papazian (Fairfield) (Merced)	1	.9	E 1.0	E .8	HY	Water	--	1983	OP
Parker (Merced)	1	2.7	E 3.0	E 2.5	HY	Water	--	1982	OP
Reta (Canal Creek) (Merced)	1	.9	E 1.0	E .8	HY	Water	--	1983	OP
Metropolitan Water District		**101.2**	**101.6**	**101.4**					
Corona (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Coyote Creek (Orange)	1	3.1	3.0	3.0	HL	Water	--	1984	OP
Etiwanda (San Bernardino)	1	23.9	23.9	23.9	HL	Water	--	1994	OP
Foothill Feeder (Los Angeles)	1	4.5	[2] 9.0	[2] 9.0	HL	Water	--	1981	OP
	2	4.5	[2] --	[2] --	HL	Water	--	1981	OP
Greg Avenue (Los Angeles)	1	1.0	1.0	1.0	HL	Water	--	1979	OP
Lake Mathews (Riverside)	1	4.9	5.0	5.0	HL	Water	--	1980	OP
Perris (Riverside)	1	7.9	8.0	8.0	HL	Water	--	1983	OP
Red Mountain (San Diego)	1	5.9	6.0	6.0	HL	Water	--	1985	OP
Rio Hondo (Los Angeles)	1	1.9	E 1.8	E 1.8	HL	Water	--	1984	OP
San Dimas (Los Angeles)	1	9.9	10.0	10.0	HL	Water	--	1981	OP
Sepulveda Canyon (Los Angeles)	1	8.5	9.0	9.0	HL	Water	--	1982	OP
Temescal (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Valley View (Orange)	1	4.1	E 3.9	E 3.8	HL	Water	--	1985	OP
Venice (Los Angeles)	1	10.1	10.0	10.0	HL	Water	--	1982	OP
Yorba Linda (Orange)	1	5.1	5.0	5.0	HL	Water	--	1981	OP
Modesto Irrigation District		**202.0**	**163.2**	**175.5**					
McClure (Stanislaus)	1	71.2	56.0	61.0	GT	FO2	Nat Gas	1980	OP
	2	71.2	56.0	61.0	GT	FO2	Nat Gas	1981	OP
New Hogan (Calaveras)	*NA1	2.0	2.0	2.0	HY	Water	--	1986	OP
	*NA2	1.0	1.0	1.0	HY	Water	--	1986	OP
Stone Drop (Stanislaus)	1	.6	.2	.6	HY	Water	--	1984	OP
Woodland (UNKNOWN)	NA1	56.0	48.0	50.0	GT	Nat Gas	FO2	1993	OP
Nevada Irrigation District		**85.9**	**86.3**	**86.4**					
Bowman (Nevada)	4N	3.5	E 3.5	E 3.5	HY	Water	--	1986	OP
Chicago Park (Nevada)	2P	41.5	42.0	42.0	HY	Water	--	1965	OP
Combie North (Nevada)	6P	.3	E .3	E .3	HY	Water	--	1987	OP
Combie South (Nevada)	1	.5	E .5	E .5	HY	Water	--	1984	OP
	2	.5	E .5	E .5	HY	Water	--	1984	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	3	0.5	[E] 0.5	[E] 0.5	HY	Water	--	1984	OP
Dutch Flat 2 (Nevada)	3P	26.0	26.0	26.0	HY	Water	--	1965	OP
Rollins (Nevada)	1P	12.1	12.1	12.2	HY	Water	--	1980	OP
Scott Flat (Nevada)	7P	1.0	1.0	1.0	HY	Water	--	1985	OP
Northern California Power Agny		**645.3**	**664.5**	**673.3**					
Alameda (Alameda)	1	25.2	24.7	26.2	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.4	27.0	GT	Nat Gas	FO2	1986	OP
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	GE	GST	--	1985	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Hydro Proj No 1 (Calaveras)	1	121.5	121.5	121.5	HY	Water	--	1990	OP
	2	121.5	121.5	121.5	HY	Water	--	1990	OP
	3	2.7	2.7	2.7	HY	Water	--	1990	OP
	4	2.7	2.7	2.7	HY	Water	--	1990	OP
	5	.5	.5	.5	HY	Water	--	1990	OP
	6	.2	.2	.2	HY	Water	--	1994	OP
Lodi (San Joaquin)	1	25.2	25.9	27.0	GT	Nat Gas	FO2	1986	OP
Lodi CC (Stanislaus)	NA1	50.0	50.0	50.0	GT	Nat Gas	FO2	1996	OP
Roseville (Placer)	1	25.2	26.0	28.3	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.5	27.7	GT	Nat Gas	FO2	1986	OP
Oakdale & South San Joaquin		**97.3**	**112.7**	**107.7**					
Beardsley (Tuolumne)	1	10.0	11.0	8.0	HY	Water	--	1957	OP
Donnells (Tuolumne)	H1	54.0	67.5	67.5	HY	Water	--	1957	OP
Sand Bar (Tuolumne)	**1	16.2	16.2	16.2	HY	Water	--	1986	OP
Tulloch (Tuolumne)	1	8.6	9.0	8.0	HY	Water	--	1958	OP
	2	8.6	9.0	8.0	HY	Water	--	1958	OP
Oroville-Wyandotte Irrig Dist		**103.1**	**94.0**	**92.0**					
Forbestown (Butte)	1	29.0	27.0	27.0	HY	Water	--	1963	OP
Kelly Ridge (Butte)	1	10.0	9.0	9.0	HY	Water	--	1963	OP
Sly Creek (Butte)	1	12.1	9.0	7.0	HY	Water	--	1983	OP
Woodleaf (Butte)	1	52.0	49.0	49.0	HY	Water	--	1963	OP
Pacific Gas & Electric Co		**14,024.3**	**13,602.5**	**13,602.5**					
A.G. Wishon (Madera)	1	3.2	[2] 20.0	[2] 20.0	HY	Water	--	1910	OP
	2	3.2	[2] –	[2] –	HY	Water	--	1910	OP
	3	3.2	[2] –	[2] –	HY	Water	--	1910	OP
	4	3.2	[2] –	[2] –	HY	Water	--	1910	OP
Alta (Placer)	1	1.0	1.0	1.0	HY	Water	--	1902	OP
	2	1.0	1.0	1.0	HY	Water	--	1902	OP
Angels (Calaveras)	1	1.4	1.0	1.0	HY	Water	--	1940	OP
Balch 1 (Fresno)	1	31.0	34.0	34.0	HY	Water	--	1927	OP
Balch 2 (Fresno)	2	48.6	[2] 105.0	[2] 105.0	HY	Water	--	1958	OP
	3	48.6	[2] –	[2] –	HY	Water	--	1958	OP
Belden (Plumas)	1	117.9	125.0	125.0	HY	Water	--	1969	OP
Bucks Creek (Plumas)	H1	33.0	[2] 65.0	[2] 65.0	HY	Water	--	1928	OP
	H2	33.0	[2] –	[2] –	HY	Water	--	1928	OP
Butt Valley (Plumas)	1	40.0	40.0	40.0	HY	Water	--	1958	OP
Caribou 1 (Plumas)	1	23.9	[2] 75.0	[2] 75.0	HY	Water	--	1921	OP
	2	25.0	[2] –	[2] –	HY	Water	--	1921	OP
	3	25.0	[2] –	[2] –	HY	Water	--	1924	OP
Caribou 2 (Plumas)	4	60.3	[2] 120.0	[2] 120.0	HY	Water	--	1958	OP
	5	57.6	[2] –	[2] –	HY	Water	--	1958	OP
Centerville (Butte)	1	5.5	[2] 6.4	[2] 6.4	HY	Water	--	1900	OP
	2	.9	[2] –	[2] –	HY	Water	--	1904	OP
Chili Bar (El Dorado)	1	7.0	7.0	7.0	HY	Water	--	1965	OP
Coal Canyon (Butte)	1	1.0	.9	.9	HY	Water	--	1907	OP
Coleman (Shasta)	1	12.2	13.0	13.0	HY	Water	--	1979	OP
Contra Costa (Contra Costa)	6	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
	7	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
Cow Creek (Shasta)	1	.7	[2] 1.8	[2] 1.8	HY	Water	--	1907	OP
	2	.7	[2] –	[2] –	HY	Water	--	1907	OP
Crane Valley (Madera)	1	1.0	.9	.9	HY	Water	--	1919	OP
Cresta (Butte)	1	36.9	[2] 70.0	[2] 70.0	HY	Water	--	1949	OP
	2	36.9	[2] –	[2] –	HY	Water	--	1950	OP
De Sabla (Butte)	1	18.5	18.5	18.5	HY	Water	--	1963	OP
Deer Creek (Nevada)	1	5.5	5.7	5.7	HY	Water	--	1908	OP
Diablo Canyon (San Luis Obispo)	1	1136.5	1073.0	1073.0	NP	Uranium	--	1985	OP
	2	1164.1	1087.0	1087.0	NP	Uranium	--	1986	OP
Downieville (Sierra)	1	.8	[E] .7	[E] .7	IC	FO2	--	1966	OP
Drum 1 (Placer)	1	12.0	[2] 54.0	[2] 54.0	HY	Water	--	1913	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	2	12.0	[2] –	[2] –	HY	Water	--	1913	OP
	3	12.0	[2] –	[2] –	HY	Water	--	1922	OP
	4	13.2	[2] –	[2] –	HY	Water	--	1928	OP
Drum 2 (Placer)	5	53.1	49.5	49.5	HY	Water	--	1965	OP
Dutch Flat (Placer)	1	22.0	22.0	22.0	HY	Water	--	1943	OP
El Dorado (El Dorado)	1	10.0	[2] 21.0	[2] 21.0	HY	Water	--	1924	OP
	2	10.0	[2] –	[2] –	HY	Water	--	1924	OP
Electra (Amador)	1	32.3	[2] 92.0	[2] 92.0	HY	Water	--	1948	OP
	2	35.1	[2] –	[2] –	HY	Water	--	1948	OP
	3	35.1	[2] –	[2] –	HY	Water	--	1948	OP
Emigrant Gap (Placer)	1	20.2	16.2	16.2	ST	Nat Gas	--	1966	OP
Geysers (Sonoma)	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1979	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1983	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
Haas (Fresno)	H1	67.5	[2] 144.0	[2] 144.0	HY	Water	--	1958	OP
	H2	67.5	[2] –	[2] –	HY	Water	--	1958	OP
Halsey (Placer)	1	13.6	11.0	11.0	HY	Water	--	1916	OP
Hamilton Branch (Plumas)	1	2.6	[2] 4.8	[2] 4.8	HY	Water	--	1921	OP
	2	2.8	[2] –	[2] –	HY	Water	--	1921	OP
Hat Creek 1 (Shasta)	1	10.0	8.5	8.5	HY	Water	--	1921	OP
Hat Creek 2 (Shasta)	1	10.0	8.5	8.5	HY	Water	--	1921	OP
Helms Pumped Storage (Fresno)	1	351.0	[2] 1212.0	[2] 1212.0	PS	Water	--	1984	OP
	2	351.0	[2] –	[2] –	PS	Water	--	1984	OP
	3	351.0	[2] –	[2] –	PS	Water	--	1984	OP
Humboldt Bay (Humboldt)	GT2	13.3	15.0	15.0	GT	FO2	--	1976	OP
	GT3	13.3	15.0	15.0	GT	FO2	--	1976	OP
	ST1	51.2	52.0	52.0	ST	Nat Gas	FO6	1956	OP
	ST2	51.2	53.0	53.0	ST	Nat Gas	FO6	1958	OP
Hunters Point (San Francisco)	GT1	56.3	52.0	52.0	GT	FO2	--	1976	OP
	2	107.6	107.0	107.0	ST	Nat Gas	FO6	1948	OP
	3	107.6	107.0	107.0	ST	Nat Gas	FO6	1949	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1958	OP
Inskip (Tehama)	1	7.7	8.0	8.0	HY	Water	--	1979	OP
James B. Black (Shasta)	1	85.1	[2] 172.0	[2] 172.0	HY	Water	--	1966	OP
	2	83.5	[2] –	[2] –	HY	Water	--	1965	OP
Kerckhoff (Fresno)	H1	11.4	[2] 38.0	[2] 38.0	HY	Water	--	1920	OP
	H2	11.4	[2] –	[2] –	HY	Water	--	1920	OP
	H3	11.4	[2] –	[2] –	HY	Water	--	1920	OP
Kerckhoff 2 (Fresno)	1	139.5	155.0	155.0	HY	Water	--	1983	OP
Kerman PV (Fresno)	1	.5	.5	.5	PV	Sun	--	1993	OP
Kern Canyon (Kern)	1	9.5	11.5	11.5	HY	Water	--	1921	OP
Kilarc (Shasta)	1	1.5	[2] 3.2	[2] 3.2	HY	Water	--	1904	OP
	2	1.5	[2] –	[2] –	HY	Water	--	1904	OP
Kings River (Fresno)	H1	48.6	52.0	52.0	HY	Water	--	1962	OP
Lime Saddle (Butte)	1	1.0	1.0	1.0	HY	Water	--	1906	OP
	2	1.0	1.0	1.0	HY	Water	--	1906	OP
Merced Falls (Merced)	1	3.4	3.5	3.5	HY	Water	--	1930	OP
Mobile GT (Contra Costa)	1	13.3	15.0	15.0	GT	FO2	--	1976	OP
Morro Bay (San Luis Obispo)	1	169.1	163.0	163.0	ST	Nat Gas	FO6	1956	OP
	2	169.1	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	3	359.0	338.0	338.0	ST	Nat Gas	FO6	1962	OP
	4	359.0	338.0	338.0	ST	Nat Gas	FO6	1963	OP
Moss Landing (Monterey)	6	811.8	739.0	739.0	ST	Nat Gas	FO6	1967	OP
	7	811.8	739.0	739.0	ST	Nat Gas	FO6	1968	OP
Murphys (Calaveras)	1	3.6	4.0	4.0	HY	Water	--	1954	OP
Narrows (Nevada)	1	10.2	12.0	12.0	HY	Water	--	1942	OP
Newcastle (Placer)	1	12.7	11.5	11.5	HY	Water	--	1986	OP
Oak Flat (Plumas)	1	1.4	1.3	1.3	HY	Water	--	1985	OP
Oakland (Alameda)	1	67.1	55.0	55.0	GT	FO2	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	2	67.1	55.0	55.0	GT	FO2	--	1978	OP
	3	67.1	55.0	55.0	GT	FO2	--	1978	OP
Phoenix (Tuolumne)	1	1.6	2.0	2.0	HY	Water	--	1940	OP
Pit 1 (Shasta)	H1	34.7	[2] 61.0	[2] 61.0	HY	Water	--	1922	OP
	H2	34.7	[2] --	[2] --	HY	Water	--	1922	OP
Pit 3 (Shasta)	H1	26.7	[2] 70.0	[2] 70.0	HY	Water	--	1925	OP
	H2	26.7	[2] --	[2] --	HY	Water	--	1925	OP
	H3	26.7	[2] --	[2] --	HY	Water	--	1925	OP
Pit 4 (Shasta)	1	51.8	[2] 95.0	[2] 95.0	HY	Water	--	1955	OP
	2	51.8	[2] --	[2] --	HY	Water	--	1955	OP
Pit 5 (Shasta)	H1	38.3	[2] 156.0	[2] 156.0	HY	Water	--	1944	OP
	H2	38.3	[2] --	[2] --	HY	Water	--	1944	OP
	H3	33.3	[2] --	[2] --	HY	Water	--	1944	OP
	H4	32.0	[2] --	[2] --	HY	Water	--	1944	OP
Pit 6 (Shasta)	H1	39.6	[2] 80.0	[2] 80.0	HY	Water	--	1965	OP
	H2	39.6	[2] --	[2] --	HY	Water	--	1965	OP
Pit 7 (Shasta)	H1	57.6	[2] 112.0	[2] 112.0	HY	Water	--	1965	OP
	H2	52.2	[2] --	[2] --	HY	Water	--	1965	OP
Pittsburg (Contra Costa)	1	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	2	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	3	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	5	326.4	325.0	325.0	ST	FO6	Nat Gas	1960	OP
	6	326.0	325.0	325.0	ST	FO6	Nat Gas	1961	OP
	7	751.1	720.0	720.0	ST	Nat Gas	FO6	1972	OP
Poe (Butte)	1	71.4	[2] 120.0	[2] 120.0	HY	Water	--	1958	OP
	2	71.4	[2] --	[2] --	HY	Water	--	1958	OP
Potrero (San Francisco)	3	217.9	207.0	207.0	ST	Nat Gas	FO6	1965	OP
	4	67.1	52.0	52.0	GT	FO2	--	1976	OP
	5	67.1	52.0	52.0	GT	FO2	--	1976	OP
	6	67.1	52.0	52.0	GT	FO2	--	1976	OP
Potter Valley (Mendocino)	1	4.4	[2] 9.2	[2] 9.2	HY	Water	--	1939	OP
	2	2.0	[2] --	[2] --	HY	Water	--	1910	OP
	3	3.1	[2] --	[2] --	HY	Water	--	1917	OP
PVUSA (Yolo)	1	1.0	1.0	1.0	PV	Sun	--	1989	OP
Rock Creek (Plumas)	H1	62.4	[2] 112.0	[2] 112.0	HY	Water	--	1950	OP
	H2	62.4	[2] --	[2] --	HY	Water	--	1950	OP
Salt Springs (Amador)	1	12.3	[2] 44.0	[2] 44.0	HY	Water	--	1931	OP
	2	29.7	[2] --	[2] --	HY	Water	--	1953	OP
San Joaquin 1A (Madera)	1	.4	.4	.4	HY	Water	--	1919	OP
San Joaquin 2 (Madera)	1	2.9	3.2	3.2	HY	Water	--	1917	OP
San Joaquin 3 (Madera)	3	4.0	4.2	4.2	HY	Water	--	1923	OP
South (Tehama)	1	6.8	7.0	7.0	HY	Water	--	1979	OP
Spaulding 1 (Nevada)	1	7.0	7.0	7.0	HY	Water	--	1928	OP
Spaulding 2 (Nevada)	1	3.7	4.4	4.4	HY	Water	--	1928	OP
Spaulding 3 (Nevada)	1	6.6	5.8	5.8	HY	Water	--	1929	OP
Spring Gap (Tuolumne)	1	6.0	7.0	7.0	HY	Water	--	1921	OP
Stanislaus (Tuolumne)	HC1	81.9	91.0	91.0	HY	Water	--	1963	OP
Tiger Creek (Amador)	H1	25.5	[2] 58.0	[2] 58.0	HY	Water	--	1931	OP
	H2	26.8	[2] --	[2] --	HY	Water	--	1931	OP
Toadtown (Butte)	1	1.8	1.5	1.5	HY	Water	--	1986	OP
Tule (Tulare)	1	4.3	[2] 6.4	[2] 6.4	HY	Water	--	1914	OP
	2	4.3	[2] --	[2] --	HY	Water	--	1914	OP
Volta 1 (Shasta)	1	8.6	9.0	9.0	HY	Water	--	1980	OP
Volta 2 (Shasta)	1	1.0	.9	.9	HY	Water	--	1981	OP
West Point (Amador)	1	13.6	14.5	14.5	HY	Water	--	1948	OP
Wise (Placer)	1	13.6	14.0	14.0	HY	Water	--	1917	OP
	2	2.9	3.1	3.1	HY	Water	--	1986	OP
PacifiCorp		**67.2**	**76.2**	**76.7**					
Copco 1 (Siskiyou)	1	10.0	12.5	12.5	HY	Water	--	1918	OP
	2	10.0	12.5	12.5	HY	Water	--	1922	OP
Copco 2 (Siskiyou)	1	13.5	14.8	14.8	HY	Water	--	1925	OP
	2	13.5	14.8	14.8	HY	Water	--	1925	OP
Fall Creek (Siskiyou)	1	.5	.5	.5	HY	Water	--	1903	OP
	2	.5	.5	.5	HY	Water	--	1907	OP
	3	1.3	1.3	1.3	HY	Water	--	1910	OP
Iron Gate (Siskiyou)	1	18.0	19.5	20.0	HY	Water	--	1962	OP
Pasadena City of		**275.8**	**288.7**	**290.7**					
Azusa (Los Angeles)	1	3.0	2.0	2.0	HY	Water	--	1949	OP
Broadway (Los Angeles)	B1	40.0	45.0	45.0	ST	Nat Gas	FO6	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	B2	40.0	45.0	45.0	ST	Nat Gas	FO6	1957	OP
	B3	75.0	71.0	73.0	ST	Nat Gas	FO6	1965	OP
Glenarm (Los Angeles)	GT1	28.9	30.4	30.4	GT	Nat Gas	FO2	1976	OP
	GT2	28.9	30.4	30.4	GT	Nat Gas	FO2	1976	OP
	ST8	25.0	25.0	25.0	ST	Nat Gas	FO6	1932	SB
	ST9	35.0	40.0	40.0	ST	Nat Gas	FO6	1949	SB
Placer County Water Agency		**211.2**	**241.8**	**234.5**					
French Meadows (Placer)	1	15.3	17.0	17.0	HY	Water	--	1966	OP
Hell Hole (Placer)	1	.7	.5	.2	HY	Water	--	1983	OP
Middle Fork (Placer)	1	54.9	66.0	62.5	HY	Water	--	1966	OP
	2	54.9	66.0	62.5	HY	Water	--	1966	OP
Oxbow (Placer)	1	6.1	6.0	6.0	HY	Water	--	1966	OP
Ralston (Placer)	1	79.2	86.3	86.3	HY	Water	--	1966	OP
Redding City of		**98.9**	**94.5**	**102.3**					
Redding Power (Shasta)	1	30.0	28.0	28.0	ST	Nat Gas	LPG	1994	OP
	2	24.0	24.0	27.6	GT	Nat Gas	LPG	1996	OP
	3	24.0	24.0	27.6	GT	Nat Gas	LPG	1996	OP
	4	17.6	17.6	17.6	GT	Nat Gas	LPG	1996	OP
Whiskeytown (Shasta)	1	3.2	.8	1.6	HY	Water	--	1986	OP
Sacramento Municipal Util Dist		**1,002.1**	**930.0**	**930.0**					
Camino (El Dorado)	H1	77.0	75.0	75.0	HY	Water	--	1963	OP
	H2	77.0	75.0	75.0	HY	Water	--	1968	OP
Camp Far West (Placer)	**1	6.8	6.8	6.8	HY	Water	--	1985	OP
Carson Ice CG (Sacramento)	GTP	54.0	43.3	43.3	GT	Nat Gas	--	1995	OP
	1	54.0	41.3	41.3	CT	Nat Gas	MTE	1995	OP
	2	17.5	16.6	16.6	CW	WH	--	1995	OP
Geothermal (Sonoma)	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Hedge PV (Sacramento)	1	.2	.2	.2	PV	Sun	--	1994	OP
Jaybird (El Dorado)	H1	77.0	75.0	75.0	HY	Water	--	1961	OP
	H2	77.0	77.0	77.0	HY	Water	--	1962	OP
Jones Fork (El Dorado)	1	11.5	11.5	11.5	HY	Water	--	1985	OP
Kaiser FC (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Loon Lake (El Dorado)	H1	82.0	82.0	82.0	HY	Water	--	1971	OP
McClellan (Sacramento)	1	74.2	49.0	49.0	GT	Nat Gas	FO2	1986	OP
Robbs Peak (El Dorado)	1	29.5	25.0	25.0	HY	Water	--	1965	OP
Slab Creek (El Dorado)	1	.5	.4	.4	HY	Water	--	1983	OP
Solano Wind (Solano)	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento)	1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	2	1.0	1.0	1.0	PV	Sun	--	1986	OP
SMUD HQ (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Union Valley (El Dorado)	1	46.7	46.7	46.7	HY	Water	--	1963	OP
White Rock (El Dorado)	H1	115.0	112.0	112.0	HY	Water	--	1968	OP
	H2	115.0	112.0	112.0	HY	Water	--	1968	OP
San Diego Gas & Electric Co		**2,326.2**	**2,203.0**	**2,266.0**					
Division (San Diego)	1	18.0	16.0	19.0	GT	FO2	--	1968	OP
El Cajon (San Diego)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
Encina (San Diego)	GT1	18.0	16.0	18.0	GT	Nat Gas	FO2	1968	OP
	ST1	110.3	107.0	107.0	ST	Nat Gas	FO6	1954	OP
	2	110.3	104.0	104.0	ST	Nat Gas	FO6	1956	OP
	3	110.3	110.0	110.0	ST	Nat Gas	FO6	1958	OP
	4	306.0	300.0	300.0	ST	Nat Gas	FO6	1973	OP
	5	345.6	330.0	330.0	ST	Nat Gas	FO6	1978	OP
Kearny (San Diego)	1	20.7	17.0	20.0	GT	Nat Gas	FO2	1972	OP
	2	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP
	3	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP
Miramar (San Diego)	1	47.2	39.0	47.0	GT	Nat Gas	FO2	1972	OP
Naval Station (San Diego)	1	28.3	23.0	29.0	GT	Nat Gas	FO2	1976	OP
Naval Training Ctr (San Diego)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
North Island (San Diego)	1	26.1	19.0	22.0	GT	FO2	--	1972	OP
	2	26.1	19.0	22.0	GT	Nat Gas	FO2	1972	OP
Silver Gate (San Diego)	1	40.0	40.0	40.0	ST	FO2	Nat Gas	1943	SB
	2	69.0	62.0	62.0	ST	FO2	Nat Gas	1948	SB
	3	69.0	64.0	64.0	ST	FO2	Nat Gas	1950	SB
	4	69.0	64.0	64.0	ST	FO2	Nat Gas	1952	SB
South Bay (San Diego)	GT1	18.6	19.0	22.0	GT	Jet Fuel	--	1966	OP
	ST1	136.0	147.0	147.0	ST	Nat Gas	FO6	1960	OP
	2	136.0	150.0	150.0	ST	Nat Gas	FO6	1962	OP
	3	201.6	171.0	171.0	ST	Nat Gas	FO6	1964	OP
	4	240.3	222.0	222.0	ST	Nat Gas	FO6	1971	OP
San Francisco City & County of		**386.1**	**385.1**	**385.1**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
Dion R Holm (Tuolumne)	1	82.5	78.4	78.4	HY	Water	--	1960	OP
	2	82.5	78.4	78.4	HY	Water	--	1960	OP
Moccasin (Tuolumne)	1	50.0	51.8	51.8	HY	Water	--	1969	OP
	2	50.0	51.8	51.8	HY	Water	--	1969	OP
Moccasin LH (Tuolumne)	1	2.9	2.9	2.9	HY	Water	--	1987	OP
R C Kirkwood (Tuolumne)	1	38.8	38.8	38.8	HY	Water	--	1967	OP
	2	38.8	38.8	38.8	HY	Water	--	1967	OP
	3	40.6	44.3	44.3	HY	Water	--	1987	OP
Santa Clara City of		**108.1**	**97.0**	**107.9**					
Black Butte (Tehama)	1	6.2	6.2	6.2	HY	Water	--	1988	OS
Gianera (Santa Clara)	1	32.3	26.0	32.0	GT	Nat Gas	FO2	1987	OP
	2	32.3	26.0	32.0	GT	Nat Gas	FO2	1986	OP
Grizzly (Plumas)	NA1	22.0	23.5	22.4	HY	Water	--	1993	OP
High Line (Glenn)	1	.5	.5	.5	HY	Water	--	1989	OP
Santa Clara Cogen (Santa Clara)	1	3.9	3.9	3.9	GT	Nat Gas	--	1982	OP
	2	3.9	3.9	3.9	GT	Nat Gas	--	1982	OP
Stony Gorge (Glenn)	1	2.5	2.5	2.5	HY	Water	--	1986	OP
	2	2.5	2.5	2.5	HY	Water	--	1986	OP
SCDP Fuel Cell (Alameda)	1	2.0	2.0	2.0	FC	Nat Gas	--	1996	OP
Sierra Pacific Power Co		**25.3**	**23.5**	**25.0**					
Farad (Nevada)	1	1.4	1.3	1.3	HY	Water	--	1933	OP
	2	1.4	1.3	1.3	HY	Water	--	1933	OP
Kings Beach (Placer)	1	2.8	2.6	2.8	IC	FO2	--	1969	OP
	2	2.8	2.6	2.8	IC	FO2	--	1969	OP
	3	2.8	2.6	2.8	IC	FO2	--	1969	OP
	4	2.8	2.6	2.8	IC	FO2	--	1969	OP
	5	2.8	2.6	2.8	IC	FO2	--	1969	OP
	6	2.8	2.6	2.8	IC	FO2	--	1969	OP
Portola (Plumas)	1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	3	2.0	1.8	2.0	IC	FO2	--	1965	OP
Southern California Edison Co		**14,470.4**	**14,045.9**	**14,161.7**					
Alamitos (Los Angeles)	1	163.2	175.0	175.0	ST	Nat Gas	FO4	1956	OP
	2	163.2	175.0	175.0	ST	Nat Gas	FO4	1957	OP
	3	333.0	320.0	320.0	ST	Nat Gas	FO4	1961	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO4	1962	OP
	5	495.0	480.0	480.0	ST	Nat Gas	FO4	1966	OP
	6	495.0	480.0	480.0	ST	Nat Gas	FO4	1966	OP
	7	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
Big Creek 1 (Fresno)	1	20.0	17.5	17.5	HY	Water	--	1913	OP
	2	15.8	17.0	17.0	HY	Water	--	1913	OP
	3	14.0	17.2	17.2	HY	Water	--	1923	OP
	4	28.0	31.2	31.2	HY	Water	--	1925	OP
Big Creek 2 (Fresno)	3	15.8	15.8	15.8	HY	Water	--	1913	OP
	4	15.8	15.6	15.6	HY	Water	--	1914	OP
	5	17.5	16.9	16.9	HY	Water	--	1921	OP
	6	17.5	18.8	18.8	HY	Water	--	1925	OP
Big Creek 2A (Fresno)	1	55.0	49.3	49.3	HY	Water	--	1928	OP
	2	55.0	49.2	49.2	HY	Water	--	1928	OP
Big Creek 3 (Fresno)	1	34.0	34.5	34.5	HY	Water	--	1923	OP
	2	34.0	34.5	34.5	HY	Water	--	1923	OP
	3	34.0	34.3	34.3	HY	Water	--	1923	OP
	4	36.0	40.5	40.5	HY	Water	--	1948	OP
	5	36.5	38.1	38.1	HY	Water	--	1980	OP
Big Creek 4 (Madera)	1	50.0	50.1	50.1	HY	Water	--	1951	OP
	2	42.0	50.1	50.1	HY	Water	--	1951	OP
Big Creek 8 (Fresno)	1	30.0	25.8	25.8	HY	Water	--	1921	OP
	2	45.0	38.7	38.7	HY	Water	--	1929	OP
Bishop Creek 2 (Inyo)	1	2.5	2.5	2.5	HY	Water	--	1908	OP
	2	2.5	2.5	2.5	HY	Water	--	1908	OP
	3	2.3	2.5	2.5	HY	Water	--	1911	OP
Bishop Creek 3 (Inyo)	1	2.8	2.6	2.6	HY	Water	--	1913	OP
	2	2.2	2.6	2.6	HY	Water	--	1913	OP
	3	2.2	2.7	2.7	HY	Water	--	1913	OP
Bishop Creek 4 (Inyo)	1	1.0	1.0	1.0	HY	Water	--	1905	OP
	2	1.0	1.0	1.0	HY	Water	--	1905	OP
	3	1.8	2.0	2.0	HY	Water	--	1906	OP
	4	1.8	2.0	2.0	HY	Water	--	1907	OP
	5	1.8	2.0	2.0	HY	Water	--	1909	OP
Bishop Creek 5 (Inyo)	1	2.0	2.0	2.0	HY	Water	--	1943	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	2	1.5	1.8	1.8	HY	Water	--	1919	OP
Bishop Creek 6 (Inyo)	1	1.6	2.0	2.0	HY	Water	--	1913	OP
Borel (Kern)	1	3.0	2.1	2.1	HY	Water	--	1904	OP
	2	3.0	2.5	2.5	HY	Water	--	1904	OP
	3	6.0	6.4	6.4	HY	Water	--	1932	OP
Catalina Micro Hydro (Los Angeles)	HY1	*	*	*	HL	Water	--	1984	OP
	HY2	*	*	*	HL	Water	--	1985	OP
	HY3	.1	.1	.1	HL	Water	--	1985	OP
Cool Water (San Bernardino)	3A	83.0	68.0	73.0	CT	Nat Gas	FO2	1978	OP
	3B	83.0	68.0	73.0	CT	Nat Gas	FO2	1978	OP
	3C	124.0	105.0	110.0	CW	WH	--	1978	OP
	4A	83.0	68.0	73.0	CT	Nat Gas	FO2	1978	OP
	4B	83.0	68.0	73.0	CT	Nat Gas	FO2	1978	OP
	4C	124.0	105.0	110.0	CW	WH	--	1978	OP
	1	65.3	65.0	65.0	ST	Nat Gas	FO4	1961	OP
	2	81.6	81.0	81.0	ST	Nat Gas	FO4	1964	OP
El Segundo (Los Angeles)	1	156.3	175.0	175.0	ST	Nat Gas	FO4	1955	OP
	2	156.3	175.0	175.0	ST	Nat Gas	FO4	1956	OP
	3	342.0	335.0	335.0	ST	Nat Gas	FO4	1964	OP
	4	342.0	335.0	335.0	ST	Nat Gas	FO4	1965	OP
Ellwood (Santa Barbara)	1	56.7	48.0	53.0	GT	Nat Gas	--	1974	OP
Etiwanda (San Bernardino)	GT5	138.1	126.0	142.0	GT	Nat Gas	Jet Fuel	1969	OP
	1	122.5	132.0	132.0	ST	Nat Gas	FO4	1953	OP
	2	122.5	132.0	132.0	ST	Nat Gas	FO4	1953	OP
	3	333.0	320.0	320.0	ST	Nat Gas	FO4	1963	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO4	1963	OP
Fontana (San Bernardino)	1	1.5	.9	.9	HY	Water	--	1917	OP
	2	1.5	1.0	1.0	HY	Water	--	1917	OP
Highgrove (Riverside)	1	34.5	32.0	32.0	ST	Nat Gas	FO4	1952	OP
	2	34.5	33.0	33.0	ST	Nat Gas	FO4	1952	OP
	3	50.0	44.0	44.0	ST	Nat Gas	FO4	1953	OP
	4	50.0	45.0	45.0	ST	Nat Gas	FO4	1955	OP
Huntington Beach (Orange)	GT5	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
	1	217.6	215.0	215.0	ST	Nat Gas	FO4	1958	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO4	1958	OP
	3	217.6	215.0	215.0	ST	Nat Gas	FO4	1961	OS
	4	217.6	225.0	225.0	ST	Nat Gas	FO4	1961	OS
J. S. Eastwood (Fresno)	1	199.8	207.0	207.0	PS	Water	--	1987	OP
Kaweah 1 (Tulare)	1	2.3	2.1	2.1	HY	Water	--	1929	OP
Kaweah 2 (Tulare)	2	1.8	2.3	2.3	HY	Water	--	1929	OP
Kaweah 3 (Tulare)	1	2.4	2.4	2.4	HY	Water	--	1913	OP
	2	2.4	2.1	2.1	HY	Water	--	1913	OP
Kern River 1 (Kern)	1	6.2	6.2	6.2	HY	Water	--	1907	OP
	2	6.2	6.2	6.2	HY	Water	--	1907	OP
	3	6.2	6.2	6.2	HY	Water	--	1907	OP
	4	6.2	6.2	6.2	HY	Water	--	1907	OP
Kern River 3 (Kern)	1	20.5	18.4	18.4	HY	Water	--	1921	OP
	2	19.7	18.4	18.4	HY	Water	--	1921	OP
Long Beach (Los Angeles)	CT1	63.0	56.5	60.0	CT	Nat Gas	FO2	1976	OP
	CT2	63.0	56.5	60.0	CT	Nat Gas	FO2	1976	OP
	CT3	63.0	56.5	60.0	CT	Nat Gas	FO2	1976	OP
	CT4	63.0	56.5	60.0	CT	Nat Gas	FO2	1976	OP
	CT5	63.0	56.5	60.0	CT	Nat Gas	FO2	1977	OP
	CT6	63.0	56.5	60.0	CT	Nat Gas	FO2	1977	OP
	CT7	63.0	56.5	60.0	CT	Nat Gas	FO2	1977	OP
	8	63.0	77.0	80.0	CW	WH	--	1976	OP
	9	82.5	58.0	60.0	CW	WH	--	1977	OP
Lundy (Mono)	1	1.5	1.5	1.5	HY	Water	--	1911	OP
	2	1.5	1.5	1.5	HY	Water	--	1912	OP
Lytle Creek (San Bernardino)	1	.2	.3	.3	HY	Water	--	1904	OP
	2	.2	.3	.3	HY	Water	--	1904	OP
Mammoth Pool (Madera)	1	95.0	93.5	93.5	HY	Water	--	1960	OP
	2	95.0	93.5	93.5	HY	Water	--	1960	OP
Mandalay (Ventura)	1	217.6	215.0	215.0	ST	Nat Gas	FO4	1959	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO4	1959	OP
	3	138.1	140.0	147.0	GT	FO2	Nat Gas	1970	OP
Mill Creek 1 (San Bernardino)	1	.8	.9	.9	HY	Water	--	1893	OP
Mill Creek 2 (San Bernardino)	1	.3	1.0	1.0	HY	Water	--	1904	OP
Mill Creek 3 (San Bernardino)	3	1.0	.9	.9	HY	Water	--	1903	OP
	4	1.0	.9	.9	HY	Water	--	1904	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
	5	1.0	0.9	0.9	HY	Water	--	1904	OP
Ontario 1 (Los Angeles)	1	.2	.3	.3	HY	Water	--	1902	OP
	2	.2	.3	.3	HY	Water	--	1902	OP
	3	.2	.3	.3	HY	Water	--	1902	OP
Ontario 2 (Los Angeles)	1	.3	.3	.3	HY	Water	--	1963	OP
Ormond Beach (Ventura)	1	806.4	750.0	750.0	ST	Nat Gas	FO4	1971	OP
	2	806.4	750.0	750.0	ST	Nat Gas	FO4	1973	OP
Pebbly Beach (Los Angeles)	7	1.0	1.0	1.0	IC	FO2	--	1958	OP
	8	1.5	1.4	1.5	IC	FO2	--	1963	OP
	10	1.1	1.1	1.1	IC	FO2	--	1966	OP
	12	1.6	1.3	1.4	IC	FO2	--	1976	OP
	14	1.4	1.3	1.4	IC	FO2	--	1986	OP
	15	2.8	2.8	2.8	IC	FO2	--	1995	OP
Poole (Mono)	1	10.0	10.9	10.9	HY	Water	--	1924	OP
Portal (Fresno)	1	10.0	10.5	10.5	HY	Water	--	1956	OP
Redondo Beach (Los Angeles)	1	66.0	74.0	74.0	ST	Nat Gas	FO4	1948	OS
	2	69.0	74.0	74.0	ST	Nat Gas	FO4	1948	OS
	3	66.0	70.0	70.0	ST	Nat Gas	FO4	1949	OS
	4	69.0	74.0	74.0	ST	Nat Gas	FO4	1949	OS
	5	156.3	175.0	175.0	ST	Nat Gas	FO4	1954	OP
	6	156.3	175.0	175.0	ST	Nat Gas	FO4	1957	OP
	7	495.0	480.0	480.0	ST	Nat Gas	FO4	1967	OP
	8	495.0	480.0	480.0	ST	Nat Gas	FO4	1967	OP
Rush Creek (Mono)	1	4.4	6.0	6.0	HY	Water	--	1916	OP
	2	4.0	5.5	5.5	HY	Water	--	1917	OP
San Bernardino (San Bernardino)	1	65.3	63.0	63.0	ST	Nat Gas	FO4	1957	OP
	2	65.3	63.0	63.0	ST	Nat Gas	FO4	1958	OP
San Gorgonio 1 (Riverside)	1	1.5	1.5	1.5	HY	Water	--	1923	OP
San Gorgonio 2 (Riverside)	1	.9	.7	.7	HY	Water	--	1923	OP
San Onofre (San Diego)	**1	456.0	436.0	436.0	NP	Uranium	--	1968	OS
	**2	1127.0	1070.0	1070.0	NP	Uranium	--	1983	OP
	**3	1127.0	1080.0	1080.0	NP	Uranium	--	1984	OP
Santa Ana 1 (San Bernardino)	1	.8	1.0	1.0	HY	Water	--	1899	OP
	2	.8	1.0	1.0	HY	Water	--	1899	OP
	3	.8	.9	.9	HY	Water	--	1899	OP
	4	.8	.9	.9	HY	Water	--	1899	OP
Santa Ana 2 (San Bernardino)	1	.4	.7	.7	HY	Water	--	1905	OP
	2	.4	.7	.7	HY	Water	--	1905	OP
Santa Ana 3 (San Bernardino)	1	1.2	1.7	1.7	HY	Water	--	1947	OP
Sierra (Los Angeles)	1	.2	.4	.4	HY	Water	--	1922	OP
	2	.2	.4	.4	HY	Water	--	1922	OP
Tule River (Tulare)	1	1.0	1.3	1.3	HY	Water	--	1909	OP
	2	1.0	1.3	1.3	HY	Water	--	1909	OP
Turlock Irrigation District		**283.7**	**314.1**	**313.2**					
Almond Power Plant (Stanislaus)	1	49.5	49.5	49.5	GT	Nat Gas	--	1996	OP
Don Pedro (Tuolumne)	**1	45.5	55.0	55.0	HY	Water	--	1971	OP
	**2	45.5	55.0	55.0	HY	Water	--	1971	OP
	**3	45.5	55.0	55.0	HY	Water	--	1971	OP
	**4	34.4	38.2	38.2	HY	Water	--	1989	OP
Hickman (Stanislaus)	1	.6	E .6	E .6	HY	Water	--	1979	OP
	2	.6	E .6	E .6	HY	Water	--	1979	OP
La Grange (Stanislaus)	1	1.2	1.0	1.0	HY	Water	--	1924	OP
	2	3.4	3.5	1.0	HY	Water	--	1924	OP
Turlock Lake (Stanislaus)	1	1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
	2	1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
	3	1.1	E 1.1	E 1.1	HY	Water	--	1980	OP
Upper Dawson (Stanislaus)	1	4.4	E 5.5	E 4.1	HY	Water	--	1983	OP
Walnut (Stanislaus)	1	25.0	23.5	25.0	GT	Nat Gas	FO2	1986	OP
	2	25.0	23.5	25.0	GT	Nat Gas	FO2	1986	OP
Ukiah City of		**3.5**	**3.5**	**3.5**					
Lake Mendocino (Mendocino)	G1	1.0	1.0	1.0	HY	Water	--	1987	OP
	G2	2.5	2.5	2.5	HY	Water	--	1987	OP
Vernon City of		**49.8**	**28.8**	**32.4**					
Vernon (Los Angeles)	VER1	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER2	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER3	7.0	3.6	4.6	IC	FO2	--	1933	OP
	VER4	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER5	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER6	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP
	VER7	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
California (Continued)									
Yuba County Water Agency		**363.9**	**363.1**	**386.2**					
Colgate (Yuba)	1	157.5	156.0	169.0	HY	Water	--	1969	OP
	2	157.5	156.0	169.0	HY	Water	--	1969	OP
Deadwood Creek (Yuba)	1	2.0	[E] 1.9	[E] 2.0	HY	Water	--	1993	OP
Fish Power (Yuba)	HY1	.2	.2	.2	HY	Water	--	1986	OP
Narrows 2 (Yuba)	1	46.8	49.0	46.0	HY	Water	--	1969	OP
Colorado									
Colorado Subtotal		**6,907.4**	**6,793.8**	**6,873.1**					
Aspen City of		**5.0**	**5.0**	**5.0**					
Ruedi (Pitkin)	1	5.0	5.0	5.0	HY	Water	--	1986	OP
Bureau of Reclamation		**730.3**	**733.3**	**733.4**					
Big Thompson (Larimer)	1	4.5	[E] 4.5	[E] 4.6	HY	Water	--	1959	OP
Blue Mesa (Gunnison)	1	43.2	43.2	43.2	HY	Water	--	1967	OP
	2	43.2	43.2	43.2	HY	Water	--	1967	OP
Crystal (Montrose)	1	28.0	31.0	31.0	HY	Water	--	1978	OP
Estes (Larimer)	1	15.0	15.0	15.0	HY	Water	--	1950	OP
	2	15.0	15.0	15.0	HY	Water	--	1950	OP
	3	15.0	15.0	15.0	HY	Water	--	1950	OP
Flatiron (Larimer)	1	43.0	43.0	43.0	HY	Water	--	1954	OP
	2	43.0	43.0	43.0	HY	Water	--	1954	OP
	3	8.5	8.5	8.5	PS	Water	--	1954	OP
Green Mountain (Summit)	1	13.0	13.0	13.0	HY	Water	--	1943	OP
	2	13.0	13.0	13.0	HY	Water	--	1943	OP
Lower Molina (Mesa)	1	4.9	4.9	4.9	HY	Water	--	1962	OP
Marys Lake (Larimer)	1	8.1	8.1	8.1	HY	Water	--	1951	OP
McPhee (Montezuma)	1	1.3	1.3	1.3	HY	Water	--	1992	OP
Morrow Point (Montrose)	1	86.7	86.7	86.7	HY	Water	--	1970	OP
	2	86.7	86.7	86.7	HY	Water	--	1971	OP
Mount Elbert (Lake)	1	100.0	100.0	100.0	PS	Water	--	1983	OP
	2	100.0	100.0	100.0	PS	Water	--	1984	OP
Pole Hill (Larimer)	1	38.2	38.2	38.2	HY	Water	--	1954	OP
Towaoc (Montezuma)	1	11.5	11.5	11.5	HY	Water	--	1993	OP
Upper Molina (Mesa)	1	8.6	8.6	8.6	HY	Water	--	1962	OP
Burlington City of		**7.6**	**6.5**	**7.1**					
Burlington (Kit Carson)	1	1.3	1.0	1.0	IC	FO2	--	1960	OP
	2	2.8	2.5	2.8	IC	FO2	--	1965	OP
	3	2.5	2.2	2.5	IC	FO2	--	1969	OP
	4	1.0	.8	.8	IC	FO2	--	1951	OP
Center City of		**1.5**	**1.5**	**1.5**					
Center (Saguache)	3	.5	.5	.5	IC	FO2	Nat Gas	1963	OP
	5	1.0	1.0	1.0	IC	FO2	--	1959	OP
Colorado Springs City of		**539.1**	**540.0**	**537.0**					
George Birdsall (El Paso)	1	17.6	16.0	16.0	ST	Nat Gas	FO6	1953	OP
	2	17.6	17.0	17.0	ST	Nat Gas	FO6	1954	OP
	3	23.5	23.0	23.0	ST	Nat Gas	FO6	1957	OP
Manitou (El Paso)	1	2.5	2.5	1.0	HY	Water	--	1939	OP
	2	2.5	2.5	1.0	HY	Water	--	1927	OP
Martin Drake (El Paso)	4	10.0	11.0	11.0	ST	Nat Gas	FO6	1949	OP
	5	50.0	47.0	47.0	ST	BIT	Nat Gas	1962	OP
	6	75.0	79.0	79.0	ST	BIT	Nat Gas	1968	OP
	7	132.0	133.0	133.0	ST	BIT	Nat Gas	1974	OP
Ray D Nixon (El Paso)	1	207.0	208.0	208.0	ST	BIT	--	1980	OP
Ruxton (El Paso)	1	1.3	1.0	1.0	HY	Water	--	1925	OP
Colorado-Ute Electric Assn Inc		**12.0**	**12.0**	**12.0**					
Bullock (Montrose)	1	6.0	6.0	6.0	ST	Nat Gas	BIT	1951	SB
	2	6.0	6.0	6.0	ST	Nat Gas	BIT	1953	SB
Delta City of		**5.0**	**4.7**	**4.8**					
Delta (Delta)	1	.8	.8	.8	IC	Nat Gas	FO2	1945	OP
	2	.4	.4	.4	IC	Nat Gas	FO2	1939	OP
	3	.2	.2	.2	IC	FO2	--	1938	OP
	4	.1	.1	.1	IC	FO2	--	1937	OP
	5	.1	.1	.1	IC	FO2	--	1937	OP
	6	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	7	2.1	1.9	2.0	IC	Nat Gas	FO2	1956	OP
Haxtun Town of		**.3**	**.3**	**.3**					
Haxtun (Phillips)	3	.3	.3	.3	IC	FO2	--	1947	OP
Holly City of		**1.3**	**1.3**	**1.3**					
Holly (Prowers)	1	.3	.3	.3	IC	Nat Gas	--	1950	SB

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Colorado (Continued)									
	2	0.3	0.3	0.3	IC	Nat Gas	--	1950	SB
	4	.8	.8	.8	IC	FO1	--	1993	SB
Holyoke City of		**1.0**	**1.0**	**1.0**					
Holyoke (Phillips)	1	.2	.2	.2	IC	FO2	--	1933	OP
	2	.3	.3	.3	IC	FO2	--	1937	OP
	3	.5	.5	.5	IC	FO2	--	1940	OP
Julesburg City of		**3.7**	**3.1**	**3.1**					
Julesburg (Sedgwick)	1	.9	.8	.8	IC	FO2	Nat Gas	1951	OP
	2	.9	.8	.8	IC	FO2	--	1949	OP
	3	.3	.2	.2	IC	FO2	--	1945	OP
	4	1.3	1.2	1.2	IC	FO2	Nat Gas	1964	OP
	5	.3	.2	.2	IC	FO2	--	1946	OP
La Junta City of		**19.2**	**16.1**	**16.2**					
La Junta (Otero)	1	.7	E .6	E .6	IC	FO2	--	1939	OS
	2	.7	.5	.5	IC	FO2	Nat Gas	1939	SB
	3	.4	.4	.4	IC	FO2	Nat Gas	1939	SB
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1942	SB
	5	1.3	E 1.2	E 1.2	IC	Nat Gas	FO2	1950	OS
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	SB
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	SB
	8	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	SB
	9	5.1	4.0	4.0	IC	Nat Gas	FO2	1970	SB
Lamar City of		**35.0**	**39.0**	**39.0**					
Lamar Plt (Prowers)	IC1	1.0	1.0	1.0	IC	FO2	--	1949	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1946	OP
	2	3.0	3.0	3.0	ST	Nat Gas	FO2	1939	OS
	3	5.0	6.0	6.0	ST	Nat Gas	FO2	1952	OS
	4	25.0	28.0	28.0	ST	Nat Gas	FO2	1972	OP
Las Animas City of		**5.6**	**5.1**	**5.1**					
Las Animas (Bent)	1	.3	.3	.3	IC	FO2	--	1941	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	SB
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	SB
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1967	SB
Longmont City of		**.6**	**.6**	**.6**					
Longmont (Boulder)	1	.3	.3	.3	HY	Water	--	1911	OP
	2	.3	.3	.3	HY	Water	--	1911	OP
Loveland City of		**.9**	**.9**	**.9**					
Idlywilde (Larimer)	1	.5	.5	.5	HY	Water	--	1983	OP
	2	.5	.5	.5	HY	Water	--	1983	OP
Platte River Power Authority		**285.1**	**262.0**	**262.0**					
Rawhide (Larimer)	1	285.1	262.0	262.0	ST	SUB	FO2	1984	OP
Public Service Co of Colorado		**3,618.3**	**3,598.7**	**3,660.1**					
Alamosa (Alamosa)	CT1	16.6	14.0	17.0	GT	FO2	Nat Gas	1973	OP
	CT2	16.6	16.0	19.0	GT	FO2	Nat Gas	1977	OP
Ames (San Miguel)	1	3.6	3.8	3.8	HY	Water	--	1906	OP
Arapahoe (Denver)	1	44.0	45.0	45.0	ST	BIT	Nat Gas	1950	OP
	2	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	3	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	4	100.0	111.0	111.0	ST	BIT	Nat Gas	1955	OP
Boulder (Denver)	1	10.0	5.0	10.0	HY	Water	--	1911	OP
	2	10.0	5.0	10.0	HY	Water	--	1911	OP
Cabin Creek (Clear Creek)	A	150.0	162.0	162.0	PS	Water	--	1967	OP
	B	150.0	162.0	162.0	PS	Water	--	1967	OP
Cameo (Mesa)	1	22.0	23.7	23.7	ST	BIT	Nat Gas	1957	OP
	2	44.0	49.0	49.0	ST	BIT	Nat Gas	1960	OP
Cherokee (Adams)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	100.0	107.0	107.0	ST	BIT	Nat Gas	1957	OP
	2	110.0	106.0	106.0	ST	BIT	Nat Gas	1959	OP
	3	150.0	158.0	158.0	ST	BIT	Nat Gas	1962	OP
	4	350.0	352.0	352.0	ST	BIT	Nat Gas	1968	OP
Comanche (Pueblo)	1	350.0	325.0	325.0	ST	BIT	--	1973	OP
	2	350.0	335.0	335.0	ST	BIT	--	1975	OP
Fort Lupton (Adams)	1	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
	2	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
Fort St Vrain (Weld)	1	145.0	127.0	141.0	GT	Nat Gas	--	1996	OP
Fruita (Mesa)	1	18.7	17.0	20.0	GT	Nat Gas	FO2	1973	OP
Georgetown (Clear Creek)	1	.7	.8	.6	HY	Water	--	1909	OP
	2	.7	.8	.6	HY	Water	--	1908	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Colorado (Continued)									
Hayden (Routt)	**1	190.0	184.0	184.0	ST	BIT	--	1965	OP
	**2	275.4	262.0	262.0	ST	BIT	--	1976	OP
Palisade (Mesa)	1	1.5	1.6	1.6	HY	Water	--	1932	OP
	2	1.5	1.6	1.6	HY	Water	--	1932	OP
Pawnee (Morgan)	1	500.0	495.0	495.0	ST	BIT	--	1981	OP
Salida 1 (Chaffee)	1	.8	.8	.6	HY	Water	--	1929	OP
Salida 2 (Chaffee)	1	.6	.6	.6	HY	Water	--	1908	OP
Shoshone (Garfield)	A	7.2	7.5	7.5	HY	Water	--	1909	OP
	B	7.2	7.5	7.5	HY	Water	--	1909	OP
Tacoma (La Plata)	1	2.3	2.3	2.3	HY	Water	--	1906	OP
	2	2.3	2.3	2.3	HY	Water	--	1906	OP
	3	3.5	4.0	4.0	HY	Water	--	1949	OP
Valmont (Boulder)	5	166.3	178.0	178.0	ST	BIT	Nat Gas	1964	OP
	6	45.2	44.0	53.0	GT	Nat Gas	FO2	1973	OP
Zuni (Denver)	1	35.0	39.0	39.0	ST	Nat Gas	FO6	1948	OP
	2	66.0	68.0	68.0	ST	Nat Gas	FO6	1954	OP
Redlands Water & Power Co		**1.6**	**1.6**	**1.6**					
Redlands (Mesa)	1	1.6	1.6	1.6	HY	Water	--	1932	OP
Springfield City of		**2.8**	**2.8**	**2.8**					
Springfield (Baca)	IC4	.6	.6	.6	IC	FO1	Nat Gas	1950	OP
	IC5	.8	.8	.8	IC	FO1	Nat Gas	1960	OP
	1	1.3	1.3	1.3	IC	FO1	Nat Gas	1965	SB
	2	.2	.2	.2	IC	FO1	Nat Gas	1950	SB
Tri-State G & T Assn Inc		**1,545.7**	**1,464.0**	**1,484.0**					
Burlington (Kit Carson)	1	46.3	50.0	60.0	GT	FO2	--	1977	SB
	2	46.3	50.0	60.0	GT	FO2	--	1977	SB
Craig (Moffat)	**1	446.4	428.0	428.0	ST	BIT	--	1980	OP
	**2	446.4	428.0	428.0	ST	BIT	--	1980	OP
	3	446.4	408.0	408.0	ST	BIT	--	1984	OP
Nucla (Montrose)	ST4	79.4	64.0	64.0	ST	BIT	--	1987	OP
	1	11.5	12.0	12.0	ST	BIT	--	1960	OP
	2	11.5	12.0	12.0	ST	BIT	--	1960	OP
	3	11.5	12.0	12.0	ST	BIT	--	1959	OP
Trinidad City of		**11.3**	**11.4**	**11.4**					
Trinidad (Las Animas)	1	3.8	3.8	3.8	ST	BIT	--	1950	SB
	2	3.8	3.8	3.8	ST	Nat Gas	FO2	1950	SB
	3	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	SB
	4	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	OP
UtiliCorp United		**73.5**	**82.0**	**82.0**					
Pueblo (Pueblo)	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	OP
	6	15.0	19.0	19.0	ST	Nat Gas	FO2	1949	OP
Rocky Ford (Otero)	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	OP
W N Clark (Fremont)	1	16.5	19.0	19.0	ST	BIT	--	1955	OP
	2	22.0	24.0	24.0	ST	BIT	--	1959	OP
Yuma City of		**1.2**	**1.0**	**1.0**					
Yuma (Yuma)	1	.1	.1	.1	IC	FO2	--	1937	SB
	2	.2	.1	.1	IC	FO2	--	1937	SB
	3	.4	.3	.3	IC	FO2	--	1938	SB
	4	.6	.6	.6	IC	FO2	--	1948	SB
Connecticut									
Connecticut Subtotal		**6,651.0**	**6,320.5**	**6,535.5**					
Connecticut Light & Power Co		**2,552.7**	**2,450.7**	**2,615.0**					
Bantam (Litchfield)	1	.3	.1	.3	HY	Water	--	1905	OP
Branford (New Haven)	10	18.6	14.9	18.8	JE	Jet Fuel	--	1969	OP
Bulls Bridge (Litchfield)	**1	1.2	1.4	1.4	HY	Water	--	1903	OP
	2	1.2	1.4	1.4	HY	Water	--	1903	OP
	3	1.2	1.4	1.4	HY	Water	--	1903	OP
	4	1.2	1.4	1.4	HY	Water	--	1903	OP
	5	1.2	1.4	1.4	HY	Water	--	1903	OP
	6	1.2	1.4	1.4	HY	Water	--	1903	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Connecticut (Continued)									
Cos Cob (Fairfield)	10	21.3	17.9	23.3	JE	Jet Fuel	--	1969	OP
	11	21.3	17.1	22.4	JE	Jet Fuel	--	1969	OP
	12	21.3	16.4	22.8	JE	Jet Fuel	--	1969	OP
Devon (New Haven)	7	103.5	107.0	109.0	ST	Nat Gas	FO6	1956	OP
	8	103.5	107.0	109.0	ST	Nat Gas	FO6	1958	OP
	**10	16.3	17.2	19.2	JE	Jet Fuel	FO2	1966	OP
	11	41.6	30.5	40.4	GT	Nat Gas	FO2	1996	OP
	12	41.6	30.5	40.1	GT	Nat Gas	FO2	1996	OP
	13	41.6	30.8	41.0	GT	Nat Gas	FO2	1996	OP
	14	41.6	31.8	41.8	GT	Nat Gas	FO2	1996	OP
Falls Village (Litchfield)	1	3.0	3.3	3.7	HY	Water	--	1914	OP
	2	3.0	3.3	3.7	HY	Water	--	1914	OP
	3	3.0	3.3	3.7	HY	Water	--	1914	OP
Franklin Drive (Litchfield)	19	18.6	17.2	18.3	JE	Jet Fuel	--	1968	OP
Middletown (Middlesex)	1	69.0	66.4	66.4	ST	FO6	--	1954	OP
	2	113.6	117.0	120.0	ST	FO6	--	1958	OP
	3	239.4	236.0	245.0	ST	FO6	--	1964	OP
	4	414.9	400.0	400.0	ST	FO6	--	1973	OP
	**10	18.6	17.2	19.2	JE	Jet Fuel	--	1966	OP
Montville (New London)	5	75.0	81.0	82.0	ST	FO6	Nat Gas	1954	OP
	6	414.9	402.0	410.0	ST	FO6	--	1971	OP
	**10	2.8	2.8	2.8	IC	FO2	--	1967	OP
	11	2.8	2.8	2.8	IC	FO2	--	1967	OP
Norwalk Harbor (Fairfield)	**1	163.2	162.0	164.0	ST	FO6	--	1960	OP
	2	163.2	168.0	172.0	ST	FO6	--	1963	OP
	10	16.3	12.3	17.0	GT	FO2	--	1966	OP
Robertsville (Litchfield)	1	.3	.2	.3	HY	Water	--	1924	OP
	2	.3	.2	.3	HY	Water	--	1924	OP
Rocky River (Litchfield)	1	3.5	3.0	3.0	PS	Water	--	1929	OP
	2	3.5	3.0	3.0	PS	Water	--	1928	OP
	3	24.0	23.4	24.4	HY	Water	--	1928	OP
Scotland Dam (Windham)	1	2.0	1.7	2.2	HY	Water	--	1937	OP
Shepaug (New Haven)	**1	37.2	43.0	43.4	HY	Water	--	1955	OP
South Meadow (Hartford)	11	41.9	38.8	49.0	JE	Jet Fuel	--	1970	OP
	12	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
	13	41.9	39.0	48.6	JE	Jet Fuel	--	1970	OP
	14	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
	15	42.5	30.3	40.4	GT	Jet Fuel	--	1996	SB
Stevenson (Fairfield)	1	7.5	7.1	7.1	HY	Water	--	1919	OP
	2	7.5	7.1	7.1	HY	Water	--	1919	OP
	3	7.5	7.1	7.1	HY	Water	--	1919	OP
	4	8.0	7.6	7.6	HY	Water	--	1936	OP
Taftville (New London)	1	.4	.4	.4	HY	Water	--	1926	OP
	2	.3	.4	.4	HY	Water	--	1906	OP
	3	.4	.4	.4	HY	Water	--	1906	OP
	4	.4	.4	.4	HY	Water	--	1949	OP
	5	.4	.4	.4	HY	Water	--	1949	OP
Torrington (Litchfield)	10	18.6	17.2	21.8	JE	Jet Fuel	--	1967	OP
Tunnel (New London)	1	1.0	.8	1.1	HY	Water	--	1919	OP
	2	1.0	.8	1.1	HY	Water	--	1949	OP
	10	18.6	16.9	20.8	JE	Jet Fuel	--	1969	OP
Farmington River Power Co		**8.0**	**8.0**	**8.0**					
Rainbow (Hartford)	1	4.0	4.0	4.0	HY	Water	--	1925	OP
	2	4.0	4.0	4.0	HY	Water	--	1925	OP
Northeast Nuclear Energy Co		**2,824.5**	**2,631.3**	**2,667.9**					
Millstone (New London)	**1	661.5	641.0	647.7	NB	Uranium	--	1970	OP
	**2	909.9	870.6	874.5	NP	Uranium	--	1975	OP
	**3	1253.1	1119.6	1145.7	NP	Uranium	--	1986	OP
Norwich City of		**19.8**	**18.3**	**21.4**					
North Main Street (New London)	5	16.8	15.3	18.4	GT	FO2	--	1972	OP
Occum (New London)	1	.8	.8	.8	HY	Water	--	1936	OP
Second Street (New London)	1	.4	.4	.4	HY	Water	--	1927	OP
	2	.4	.4	.4	HY	Water	--	1927	OP
Tenth Street (New London)	1	1.4	1.4	1.4	HY	Water	--	1967	OP
South Norwalk City of		**17.3**	**16.1**	**16.7**					
South Norwalk (Fairfield)	1	5.0	5.0	5.1	IC	FO2	--	1972	OP
	2	2.0	1.8	1.8	IC	FO2	--	1940	OP
	3	2.0	1.9	2.0	IC	FO2	--	1942	OP
	4	3.3	3.1	3.3	IC	FO2	--	1951	OP
	5	4.0	3.3	3.4	IC	FO2	--	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Connecticut (Continued)									
	6	1.0	1.1	1.1	IC	FO2	--	1990	OP
United Illuminating Co		**1,206.1**	**1,173.7**	**1,184.0**					
Bridgeport Harbor (Fairfield)	1	81.5	82.0	85.0	ST	FO6	--	1957	SB
	2	179.5	170.0	170.0	ST	FO6	--	1961	OP
	3	399.5	385.0	385.0	ST	BIT	FO6	1968	OP
	4	18.6	17.1	22.0	JE	Jet Fuel	--	1967	OP
English (New Haven)	7	30.0	34.1	35.0	ST	FO6	--	1948	SB
	8	36.8	38.5	40.0	ST	FO6	--	1953	SB
New Haven Harbor (New Haven)	**1	460.3	447.0	447.0	ST	FO6	Nat Gas	1975	OP
Wallingford Town of		**22.5**	**22.5**	**22.5**					
Pierce (New Haven)	1	7.5	7.5	7.5	ST	FO4	--	1953	OS
	2	7.5	7.5	7.5	ST	FO4	--	1953	OP
	3	7.5	7.5	7.5	ST	FO4	--	1953	OP
Delaware									
Delaware Subtotal		**2,287.4**	**2,238.7**	**2,303.9**					
Delmarva Power & Light Co		**2,081.3**	**2,054.0**	**2,112.0**					
Christiana (New Castle)	11	26.6	22.5	25.0	GT	FO2	--	1973	OP
	14	26.6	22.5	25.0	GT	FO2	--	1973	OP
Delaware City (New Castle)	10	18.6	14.0	18.0	GT	FO2	--	1968	OP
Edge Moor (New Castle)	3	75.0	84.0	84.0	ST	FO6	Nat Gas	1954	OP
	4	176.8	167.0	167.0	ST	BIT	--	1966	OP
	5	446.0	435.0	435.0	ST	FO6	Nat Gas	1973	OP
	10	12.5	13.0	15.0	GT	FO2	--	1963	OP
Hay Road (New Castle)	1	103.5	112.0	122.0	GT	Nat Gas	--	1989	OP
	2	103.5	112.0	122.0	GT	Nat Gas	KER	1989	OP
	3	103.5	112.0	122.0	CT	Nat Gas	--	1991	OP
	4	160.0	175.0	175.0	CW	WH	--	1993	OP
Indian River (Sussex)	1	81.6	89.0	90.0	ST	BIT	FO6	1957	OP
	2	81.6	89.0	90.0	ST	BIT	FO6	1959	OP
	3	176.8	162.0	165.0	ST	BIT	FO6	1970	OP
	4	442.4	403.0	403.0	ST	BIT	--	1980	OP
	10	18.6	17.0	21.0	GT	FO2	--	1967	OP
Madison Street (New Castle)	1	11.5	11.0	14.0	GT	FO2	--	1962	OP
West Substation (New Castle)	1	16.2	14.0	19.0	GT	FO2	--	1964	OP
Dover City of		**196.3**	**175.0**	**182.0**					
McKee Run (Kent)	1	18.8	17.0	17.0	ST	FO6	Nat Gas	1962	OP
	2	18.8	17.0	17.0	ST	FO6	Nat Gas	1962	OP
	3	113.6	102.0	102.0	ST	FO6	Nat Gas	1975	OP
Van Sant Station (Kent)	1	45.1	39.0	46.0	GT	FO2	Nat Gas	1991	OP
Lewes City of		**2.0**	**1.8**	**2.1**					
Lewes (Sussex)	7	1.0	.9	1.0	IC	FO2	--	1993	OP
	8	1.0	.9	1.0	IC	FO2	--	1993	OP
Seaford City of		**7.8**	**7.8**	**7.8**					
Seaford (Sussex)	1	1.4	1.4	1.4	IC	FO2	--	1958	OP
	2	1.4	1.4	1.4	IC	FO2	--	1954	OP
	3	1.1	1.1	1.1	IC	FO2	--	1950	OP
	5	.8	.8	.8	IC	FO2	--	1947	OP
	6	2.0	2.0	2.0	IC	FO2	--	1962	OP
	7	1.1	1.1	1.1	IC	FO2	--	1989	OP
District of Columbia									
District of Columbia Subtotal		**868.0**	**806.0**	**870.0**					
Potomac Electric Power Co		**868.0**	**806.0**	**870.0**					
Benning (District of Columbia)	15	290.0	275.0	275.0	ST	FO4	FO2	1968	OP
	16	290.0	275.0	275.0	ST	FO4	FO2	1972	OP
Buzzard Point (District of Columbia)	EAS	144.0	128.0	160.0	GT	FO2	--	1968	OP
	WES	144.0	128.0	160.0	GT	FO2	--	1968	OP
Florida									
Florida Subtotal		**40,599.9**	**36,898.4**	**38,356.6**					
Alabama Electric Coop Inc		**11.0**	**11.0**	**11.0**					
Portland (Walton)	1	11.0	11.0	11.0	GT	FO2	--	1964	OP
Florida Keys El Coop Assn Inc		**18.0**	**16.5**	**16.5**					
Marathon (Monroe)	3	3.0	2.5	2.5	IC	FO2	--	1958	OP
	4	3.0	2.5	2.5	IC	FO2	--	1959	OP
	5	3.0	2.5	2.5	IC	FO2	--	1959	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
	6	2.5	2.5	2.5	IC	FO2	--	1973	OP
	7	2.5	2.5	2.5	IC	FO2	--	1973	OP
	8	2.0	2.0	2.0	IC	FO2	--	1989	OP
	9	2.0	2.0	2.0	IC	FO2	--	1989	OP
Florida Power & Light Co		**16,816.5**	**15,611.0**	**16,035.0**					
Cape Canaveral (Brevard)	1	402.1	405.0	408.0	ST	FO6	Nat Gas	1965	OP
	2	402.1	405.0	408.0	ST	FO6	Nat Gas	1969	OP
Cutler (Dade)	5	74.5	71.0	72.0	ST	Nat Gas	--	1954	OP
	6	162.0	144.0	145.0	ST	Nat Gas	--	1955	OP
Ft. Myers (Lee)	GT1	62.0	52.0	58.0	GT	FO2	--	1974	OP
	GT2	62.0	52.0	58.0	GT	FO2	--	1974	OP
	G10	62.0	52.0	58.0	GT	FO2	--	1974	OP
	ST1	156.3	151.0	148.0	ST	FO6	--	1958	OP
	ST2	402.1	391.0	394.0	ST	FO6	--	1969	OP
	3	62.0	52.0	58.0	GT	FO2	--	1974	OP
	4	62.0	52.0	58.0	GT	FO2	--	1974	OP
	5	62.0	52.0	58.0	GT	FO2	--	1974	OP
	6	62.0	52.0	58.0	GT	FO2	--	1974	OP
	7	62.0	52.0	58.0	GT	FO2	--	1974	OP
	8	62.0	52.0	58.0	GT	FO2	--	1974	OP
	9	62.0	52.0	58.0	GT	FO2	--	1974	OP
	11	62.0	52.0	58.0	GT	FO2	--	1974	OP
	12	62.0	52.0	58.0	GT	FO2	--	1974	OP
Lauderdale (Broward)	GT4	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	GT5	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	ST4	151.3	[2] 430.0	[3] 452.0	CW	WH	--	1957	OP
	ST5	151.3	[4] 430.0	[5] 452.0	CW	WH	--	1958	OP
	4GT1	185.0	[2] –	[3] –	CT	Nat Gas	FO2	1993	OP
	4GT2	185.0	[2] –	[3] –	CT	Nat Gas	FO2	1993	OP
	5GT1	185.0	[4] –	[5] –	CT	Nat Gas	FO2	1993	OP
	5GT2	185.0	[4] –	[5] –	CT	Nat Gas	FO2	1993	OP
	1	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	2	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	3	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	6	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	7	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	8	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	9	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	10	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	11	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	12	34.2	36.5	39.0	JE	Nat Gas	FO2	1970	OP
	13	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	14	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	15	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	16	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	17	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	18	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	19	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	20	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	21	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	22	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	23	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
	24	34.2	36.5	39.0	JE	Nat Gas	FO2	1972	OP
Manatee (Manatee)	1	863.3	819.0	826.0	ST	FO6	--	1976	OP
	2	863.3	819.0	826.0	ST	FO6	--	1977	OP
Martin (Martin)	3GT1	204.0	[6] –	[7] –	CT	Nat Gas	FO2	1994	OP
	3GT2	204.0	[6] –	[7] –	CT	Nat Gas	FO2	1994	OP
	3ST	204.0	[6] 430.0	[7] 460.0	CW	WH	--	1994	OP
	4GT1	204.0	[8] –	[9] –	CT	Nat Gas	FO2	1994	OP
	4GT2	204.0	[8] –	[9] –	CT	Nat Gas	FO2	1994	OP
	4ST	204.0	[8] 430.0	[9] 460.0	CW	WH	--	1994	OP
	1	863.3	814.0	821.0	CW	WH	--	1980	OP
	2	863.3	808.0	815.0	ST	Nat Gas	FO6	1981	OP
Port Everglades (Broward)	GT1	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	GT2	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	GT3	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	GT4	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	GT5	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	ST1	225.3	221.0	222.0	ST	FO6	Nat Gas	1960	OP
	ST2	225.3	222.0	223.0	ST	FO6	Nat Gas	1961	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
	ST3	402.1	389.0	391.0	ST	FO6	Nat Gas	1964	OP
	ST4	402.1	395.0	397.0	ST	FO6	Nat Gas	1965	OP
	6	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	7	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	8	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	9	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	10	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	11	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
	12	34.2	36.5	39.0	JE	Nat Gas	FO2	1971	OP
Putnam (Putnam)	1GT1	85.0	10 _	11 _	CT	Nat Gas	FO2	1978	OP
	1GT2	85.0	10 _	11 _	CT	Nat Gas	FO2	1978	OP
	1ST	120.0	10 249.0	11 260.0	CA	WH	Nat Gas	1978	OP
	2GT1	85.0	12 _	13 _	CT	Nat Gas	FO2	1977	OP
	2GT2	85.0	12 _	13 _	CT	Nat Gas	FO2	1977	OP
	2ST	120.0	12 249.0	13 260.0	CA	WH	Nat Gas	1977	OP
Riviera (Palm Beach)	3	310.4	290.0	292.0	ST	FO6	Nat Gas	1962	OP
	4	310.4	290.0	292.0	ST	FO6	Nat Gas	1963	OP
Sanford (Volusia)	3	156.3	153.0	155.0	ST	FO6	Nat Gas	1959	OP
	4	436.1	390.0	394.0	ST	FO6	Nat Gas	1969	OP
	5	436.1	390.0	394.0	ST	FO6	Nat Gas	1974	OP
St. Lucie (St Lucie)	1	850.0	839.0	853.0	NP	Uranium	--	1976	OP
	**2	850.0	839.0	853.0	NP	Uranium	--	1983	OP
Turkey Point (Dade)	IC1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	ST1	402.1	410.0	411.0	ST	FO6	Nat Gas	1967	OP
	ST2	402.1	400.0	403.0	ST	FO6	Nat Gas	1968	OP
	3	760.0	693.0	717.0	NP	Uranium	--	1972	OP
	4	760.0	693.0	717.0	NP	Uranium	--	1973	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
Florida Power Corp		**8,400.7**	**7,323.0**	**7,910.0**					
Anclote (Pasco)	1	556.2	503.0	517.0	ST	FO6	--	1974	OP
	2	556.2	503.0	517.0	ST	FO6	--	1978	OP
Avon Park (Highlands)	P1	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	P2	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	2	46.0	40.0	40.0	ST	FO6	--	1952	SB
Bayboro (Pinellas)	P1	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P2	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P3	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P4	56.7	47.0	58.0	JE	FO2	--	1973	OP
Crystal River (Citrus)	ST4	739.3	697.0	717.0	ST	BIT	--	1982	OP
	1	440.6	369.0	373.0	ST	BIT	--	1966	OP
	2	523.8	464.0	469.0	ST	BIT	--	1969	OP
	**3	890.5	812.0	835.0	NP	Uranium	--	1977	OP
	5	739.3	697.0	717.0	ST	BIT	--	1984	OP
Debary (Volusia)	P1	66.9	54.0	65.0	GT	FO2	--	1976	OP
	2	66.9	54.0	65.0	GT	FO2	--	1976	OP
	3	66.9	54.0	65.0	GT	FO2	--	1975	OP
	4	66.9	54.0	65.0	GT	FO2	--	1976	OP
	5	66.9	54.0	65.0	GT	FO2	--	1975	OP
	6	66.9	54.0	65.0	GT	FO2	--	1976	OP
	7	115.0	83.0	99.0	GT	FO2	--	1992	OP
	8	115.0	83.0	99.0	GT	FO2	--	1992	OP
	9	115.0	83.0	99.0	GT	FO2	--	1992	OP
	10	115.0	83.0	99.0	GT	FO2	--	1992	OP
G E Turner (Volusia)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P2	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P3	71.2	65.0	82.0	GT	FO2	--	1974	OP
	P4	71.2	65.0	82.0	GT	FO2	--	1974	OP
	ST3	78.8	70.0	72.0	ST	Nat Gas	FO6	1955	SB
	ST4	81.6	71.0	73.0	ST	Nat Gas	FO6	1959	SB
Higgins (Pinellas)	P1	33.8	29.0	37.0	JE	FO2	Nat Gas	1969	OP
	P2	33.8	29.0	37.0	JE	FO2	Nat Gas	1969	OP
	P3	42.9	35.0	42.0	JE	FO2	Nat Gas	1970	OP
	P4	42.9	35.0	42.0	JE	FO2	Nat Gas	1971	OP
	ST1	46.0	39.0	40.0	ST	Nat Gas	FO6	1951	SB
	ST2	46.0	41.0	42.0	ST	FO6	Nat Gas	1953	SB
	ST3	46.0	39.0	41.0	ST	FO6	--	1954	SB
	1	46.0	39.0	40.0	ST	Nat Gas	FO6	1951	SB

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
Intercession City (Osceola)	P1	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P10	115.0	83.0	99.0	GT	FO2	--	1993	OP
	**P11	145.0	135.0	135.0	GT	FO2	--	1996	OP
	P2	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P3	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P4	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P5	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P6	56.7	47.0	59.0	JE	FO2	--	1974	OP
	P7	115.0	83.0	99.0	GT	FO2	Nat Gas	1993	OP
	P8	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P9	115.0	83.0	99.0	GT	FO2	Nat Gas	1993	OP
P L Bartow (Pinellas)	P1	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P2	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P3	55.7	46.0	53.0	GT	FO2	--	1972	OP
	P4	55.7	49.0	58.0	GT	FO2	--	1972	OP
	ST1	127.5	115.0	117.0	ST	FO6	--	1958	OP
	ST2	127.5	117.0	119.0	ST	FO6	--	1961	OP
	ST3	239.4	208.0	213.0	ST	FO6	Nat Gas	1963	OP
Port St Joe (Gulf)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
Rio Pinar (Orange)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
Suwannee River (Suwannee)	P1	61.2	54.0	67.0	JE	FO2	--	1980	OP
	P2	61.2	54.0	67.0	JE	FO2	--	1980	OP
	P3	61.2	54.0	67.0	JE	FO2	--	1980	OP
	1	34.5	33.0	34.0	ST	FO6	Nat Gas	1953	OP
	2	37.5	32.0	33.0	ST	FO6	Nat Gas	1954	OP
	3	75.0	80.0	80.0	ST	FO6	Nat Gas	1956	OP
University of Florid (Alachua)	P1	43.0	36.0	42.0	GT	Nat Gas	--	1994	OP
Fort Pierce Utilities Auth		**142.0**	**142.0**	**142.0**					
Henry D. King (St Lucie)	D1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	D2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	8.4	8.4	8.4	CW	WH	--	1953	OP
	6	16.5	16.5	16.5	ST	Nat Gas	FO6	1958	SB
	7	33.0	33.0	33.0	ST	Nat Gas	FO6	1964	OP
	8	56.1	56.1	56.1	ST	Nat Gas	FO6	1976	OP
	9	22.5	22.5	22.5	CT	Nat Gas	FO2	1990	OP
Gainesville Regional Utilities		**591.7**	**525.1**	**557.9**					
Deerhaven (Alachua)	GT1	24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP
	GT2	24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP
	GT3	74.0	71.1	93.9	GT	Nat Gas	FO2	1996	OP
	1	75.0	81.0	81.0	ST	Nat Gas	FO6	1972	OP
	2	250.8	218.0	218.0	ST	BIT	--	1981	OP
John R. Kelly (Alachua)	GT1	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP
	GT2	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP
	GT3	16.3	14.0	15.0	GT	Nat Gas	FO2	1969	OP
	6	18.8	14.5	14.5	ST	Nat Gas	FO6	1958	SB
	7	25.0	19.5	19.5	ST	Nat Gas	FO6	1961	OP
	8	50.0	44.0	46.0	ST	Nat Gas	FO6	1965	OP
Gulf Power Co		**1,708.9**	**1,592.1**	**1,596.5**					
Crist (Escambia)	1	28.1	25.6	25.6	ST	Nat Gas	FO6	1945	OP
	2	28.1	25.1	25.1	ST	Nat Gas	FO6	1949	OP
	3	37.5	37.0	37.0	ST	Nat Gas	FO6	1952	OP
	4	93.8	88.0	88.0	ST	BIT	Nat Gas	1959	OP
	5	93.8	87.0	87.0	ST	BIT	Nat Gas	1961	OP
	6	369.8	327.0	327.0	ST	BIT	Nat Gas	1970	OP
	7	578.0	517.1	517.1	ST	BIT	Nat Gas	1973	OP
Lansing Smith (Bay)	CT1	41.9	31.6	40.0	GT	FO2	--	1971	OP
	1	149.6	162.0	162.0	ST	BIT	--	1965	OP
	2	190.4	193.6	192.6	ST	BIT	--	1967	OP
Scholz (Jackson)	1	49.0	49.6	47.6	ST	BIT	--	1953	OP
	2	49.0	48.5	47.5	ST	BIT	--	1953	OP
Homestead City of		**59.1**	**52.4**	**52.4**					
G W Ivey (Dade)	2	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP
	3	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP
	8	2.5	2.0	2.0	IC	Nat Gas	FO2	1954	OP
	9	2.5	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	10	2.5	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	11	3.3	3.0	3.0	IC	Nat Gas	FO2	1965	OP
	12	3.3	3.0	3.0	IC	Nat Gas	FO2	1965	OP
	13	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	14	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
	15	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	16	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	17	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP
	18	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP
	19	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP
	20	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP
	21	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP
Jacksonville Electric Auth		**3,464.9**	**3,087.5**	**3,154.0**					
J. D. Kennedy (Duval)	GT3	56.2	54.0	62.7	GT	FO2	--	1973	OP
	GT4	56.2	54.0	62.7	GT	FO2	--	1973	OP
	GT5	56.2	54.0	62.7	GT	FO2	--	1973	OP
	8	50.0	43.0	43.0	ST	FO6	--	1955	OS
	9	50.0	43.0	43.0	ST	FO6	Nat Gas	1958	OS
	10	149.6	102.0	102.0	ST	FO6	Nat Gas	1961	OP
Northside Generating (Duval)	GT3	62.1	52.0	61.6	GT	FO2	--	1975	OP
	ST3	563.7	505.0	505.0	ST	FO6	Nat Gas	1977	OP
	1	297.5	262.0	262.0	ST	FO6	Nat Gas	1966	OP
	2	297.5	261.5	261.5	ST	FO6	--	1972	OS
	4	62.1	52.0	61.6	GT	FO2	--	1975	OP
	5	62.1	52.0	61.6	GT	FO2	--	1974	OP
	6	62.1	52.0	61.6	GT	FO2	--	1974	OP
Southside Generating (Duval)	3	50.0	44.0	46.0	ST	FO6	--	1955	OS
	4	75.0	67.0	67.0	ST	FO6	Nat Gas	1958	OP
	5	156.6	142.0	142.0	ST	FO6	Nat Gas	1964	OP
St. Johns River Powe (Duval)	**1	679.0	624.0	624.0	ST	BIT	FO2	1987	OP
	**2	679.0	624.0	624.0	ST	BIT	FO2	1988	OP
Key West City of		**93.5**	**86.4**	**86.4**					
Big Pine (Monroe)	1	2.8	2.5	2.5	IC	FO2	--	1969	OP
Cudjoe (Monroe)	2	2.8	2.5	2.5	IC	FO2	--	1966	OP
	3	2.3	2.0	2.0	IC	FO2	--	1968	OP
Key West (Monroe)	GT1	23.5	20.0	20.0	GT	FO2	--	1978	OP
Stock Island (Monroe)	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	1	37.0	36.0	36.0	ST	FO6	--	1972	OP
Stock Island D1 (Monroe)	NA1	9.6	8.7	8.7	IC	FO2	--	1991	OP
Stock Island D2 (Monroe)	NA2	9.6	8.7	8.7	IC	FO2	--	1991	OP
Kissimmee Utility Authority		**235.4**	**198.8**	**230.6**					
Cane Island (Osceola)	**2A	40.0	34.4	40.2	CT	Nat Gas	FO2	1995	OP
	**1	42.0	30.0	40.0	CT	Nat Gas	FO2	1994	OP
	**2	80.0	68.0	80.0	CT	Nat Gas	FO2	1995	OP
Hansel (Osceola)	8	3.0	3.0	3.0	IC	Nat Gas	FO2	1959	OP
	14	2.1	2.1	2.1	IC	Nat Gas	FO2	1972	OP
	15	2.1	2.1	2.1	IC	Nat Gas	FO2	1972	OP
	16	2.1	2.1	2.1	IC	Nat Gas	FO2	1972	OP
	17	2.1	2.1	2.1	IC	Nat Gas	FO2	1972	OP
	18	2.1	2.1	2.1	IC	Nat Gas	FO2	1972	OP
	19	2.5	2.5	2.5	IC	FO2	--	1983	OP
	20	2.5	2.5	2.5	IC	FO2	--	1983	OP
	21	35.0	28.0	32.0	CT	Nat Gas	FO2	1983	OP
	22	10.0	10.0	10.0	CW	WH	--	1983	OP
	23	10.0	10.0	10.0	CW	WH	--	1983	OP
Lake Worth City of		**165.3**	**147.7**	**161.7**					
Tom G. Smith (Palm Beach)	GT1	30.8	26.0	31.0	GT	FO2	--	1976	OP
	GT2	21.4	20.7	22.8	CT	Nat Gas	FO2	1978	OP
	MU1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU3	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU4	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU5	2.0	1.8	2.0	IC	FO2	--	1965	OP
	S1	7.5	7.0	8.0	ST	Nat Gas	FO6	1961	OP
	S2	26.5	22.0	24.0	ST	Nat Gas	FO6	1967	OP
	S3	26.5	22.0	24.0	ST	Nat Gas	FO6	1967	OP
	S4	32.6	32.0	33.0	ST	Nat Gas	FO6	1971	OS
	S5	10.0	8.9	8.9	CW	WH	--	1978	OP
Lakeland City of		**834.4**	**748.0**	**792.0**					
C. D. McIntosh, Jr. (Polk)	GT1	20.2	19.0	23.0	GT	Nat Gas	FO2	1973	OP
	IC1	2.5	3.0	3.0	IC	FO2	--	1970	OP
	IC2	2.5	3.0	3.0	IC	Nat Gas	--	1970	OP
	ST1	103.5	87.0	89.0	ST	Nat Gas	FO6	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
	ST2	126.0	100.0	102.0	ST	Nat Gas	FO6	1976	OP
	**3	363.9	333.0	342.0	ST	BIT	Refuse	1982	OP
Larsen Memorial (Polk)	1	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	2	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	3	11.3	10.0	11.0	GT	Nat Gas	FO2	1962	OP
	5	25.0	25.0	26.0	CW	WH	--	1956	OP
	6	25.0	25.0	26.0	ST	Nat Gas	FO6	1959	OP
	7	44.0	50.0	52.0	ST	Nat Gas	FO6	1966	OP
	8	88.1	73.0	93.0	CT	Nat Gas	FO2	1992	OP
New Smyrna Beach Utils Comm		**19.3**	**17.4**	**17.9**					
Glencoe Road (Volusia)	1	.8	.8	.8	IC	FO2	--	1982	OP
North Causeway (Volusia)	1	.8	.8	.8	IC	FO2	--	1981	OP
Smith Street (Volusia)	3	.8	.7	.7	IC	FO2	--	1946	OP
	4	1.0	.8	.8	IC	FO2	--	1950	OP
	6	1.8	1.7	1.7	IC	FO2	--	1955	OP
	7	1.8	1.7	1.7	IC	FO2	--	1956	OP
	8	1.1	.7	.7	IC	FO2	--	1960	OP
	9	2.0	2.0	2.0	IC	FO2	--	1967	OP
	10	2.0	2.0	2.0	IC	FO2	--	1967	OP
	11	2.0	2.0	2.0	IC	FO2	--	1967	OP
W. E. Swoope (Volusia)	2	.9	.8	.8	IC	Nat Gas	FO2	1981	OP
	3	2.1	1.8	2.1	IC	Nat Gas	FO2	1982	OP
	4	2.3	1.8	2.1	IC	Nat Gas	FO2	1982	OP
Orlando Utilities Comm		**1,867.0**	**1,780.0**	**1,855.0**					
Indian River Plant (Brevard)	**C	112.0	108.0	127.0	GT	Nat Gas	FO2	1992	OP
	*CT1	37.5	37.0	48.0	GT	Nat Gas	FO2	1989	OP
	*CT2	37.5	37.0	48.0	GT	Nat Gas	FO2	1989	OP
	**D	112.0	108.0	127.0	GT	Nat Gas	FO2	1992	OP
	1	86.7	88.0	90.0	ST	Nat Gas	FO6	1960	OP
	2	207.6	201.0	205.0	ST	Nat Gas	FO6	1964	OP
	3	344.5	319.0	324.0	ST	Nat Gas	FO6	1974	OP
Stanton energy cente (Orange)	**1	464.6	441.0	443.0	ST	BIT	--	1987	OP
	**2	464.6	441.0	443.0	ST	BIT	--	1996	OP
Reedy Creek Improvement Dist		**43.5**	**34.5**	**37.5**					
Combined Cycle 1 (Orange)	GTG	35.0	26.0	29.0	CT	Nat Gas	FO2	1989	OP
	STG	8.5	8.5	8.5	CA	Nat Gas	FO2	1989	OP
Seminole Electric Coop Inc		**1,429.2**	**1,250.0**	**1,272.0**					
Seminole (Putnam)	1	714.6	625.0	636.0	ST	BIT	--	1984	OP
	**2	714.6	625.0	636.0	ST	BIT	--	1985	OP
St Cloud City of		**30.1**	**26.7**	**26.7**					
St. Cloud (Osceola)	1	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	2	5.9	5.0	5.0	IC	Nat Gas	FO2	1974	OP
	3	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	4	3.8	3.0	3.0	IC	Nat Gas	FO2	1961	OP
	6	3.8	3.0	3.0	IC	Nat Gas	FO2	1967	OP
	7	6.3	6.0	6.0	IC	Nat Gas	FO2	1982	OP
	8	6.4	6.0	6.0	IC	Nat Gas	FO2	1977	OS
Starke City of		**8.1**	**7.0**	**7.8**					
City of Starke (Bradford)	1	1.3	1.0	1.0	IC	Nat Gas	FO2	1983	OP
	2	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	3	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	4	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	5	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	6	1.8	1.8	1.8	IC	Nat Gas	FO2	1968	OP
	7	1.0	1.0	1.0	IC	FO2	--	1972	OP
Tallahassee City of		**549.9**	**507.0**	**530.0**					
Arvah B. Hopkins (Leon)	GT1	16.3	12.0	14.0	GT	Nat Gas	FO2	1970	OP
	GT2	27.0	24.0	26.0	GT	Nat Gas	FO2	1972	OP
	1	75.0	75.0	80.0	ST	Nat Gas	FO6	1971	OP
	2	259.3	238.0	248.0	ST	Nat Gas	FO6	1977	OP
Jackson Bluff (Leon)	1	4.4	4.0	4.0	HY	Water	--	1985	OP
	2	4.4	4.0	4.0	HY	Water	--	1985	OP
	3	3.4	3.0	3.0	HY	Water	--	1986	OP
S. O. Purdom (Wakulla)	GT1	15.0	12.0	12.0	GT	Nat Gas	FO2	1963	OP
	GT2	15.0	12.0	12.0	GT	Nat Gas	FO2	1964	OP
	1	7.5	7.5	7.5	ST	Nat Gas	FO6	1952	SB
	2	7.5	7.5	7.5	ST	Nat Gas	FO6	1952	SB
	3	7.5	7.0	7.0	ST	Nat Gas	FO6	1952	SB
	4	7.5	7.0	7.0	ST	Nat Gas	FO6	1954	SB
	5	25.0	23.0	24.0	ST	Nat Gas	FO6	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Florida (Continued)									
	6	25.0	23.0	24.0	ST	Nat Gas	FO6	1961	OP
	7	50.0	48.0	50.0	ST	Nat Gas	FO6	1966	OP
Tampa Electric Co		**3,923.2**	**3,544.6**	**3,665.6**					
Big Bend (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	GT2	78.8	65.0	85.0	GT	FO2	--	1974	OP
	GT3	78.8	65.0	85.0	GT	FO2	--	1974	OP
	ST2	445.5	421.0	431.0	ST	BIT	--	1973	OP
	ST3	445.5	430.0	439.0	ST	BIT	--	1976	OP
	ST4	486.0	439.0	444.0	ST	BIT	--	1985	OP
	1	445.5	421.0	431.0	ST	BIT	--	1970	OP
Dinner Lake (Highlands)	1	12.7	11.0	11.0	ST	Nat Gas	FO6	1966	SB
F J Gannon (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	1	125.0	119.0	119.0	ST	BIT	--	1957	OP
	2	125.0	119.0	119.0	ST	BIT	--	1958	OP
	3	179.5	155.0	155.0	ST	BIT	--	1960	OP
	4	187.5	189.0	189.0	ST	BIT	--	1963	OP
	5	239.4	227.0	232.0	ST	BIT	--	1965	OP
	6	445.5	362.0	392.0	ST	BIT	--	1967	OP
Hookers Point (Hillsborough)	1	33.0	32.0	34.0	ST	FO6	--	1948	OP
	2	34.5	32.0	34.0	ST	FO6	--	1950	OP
	3	34.5	32.0	34.0	ST	FO6	--	1950	OP
	4	49.0	41.0	43.0	ST	FO6	--	1953	OP
	5	81.6	67.0	67.0	ST	FO6	--	1955	OP
Phillips (Highlands)	CW1	3.6	3.0	3.0	CW	WH	--	1983	OS
	IC1	21.4	17.0	17.0	IC	FO6	FO2	1983	OP
	IC2	21.4	17.0	17.0	IC	FO6	FO2	1983	OP
	IC5	.6	.6	.6	IC	FO2	--	1956	OS
Polk (Polk)	1	313.2	250.0	250.0	IG	BIT	FO2	1996	OP
USCE-Mobile District		**30.0**	**36.0**	**36.0**					
J. Woodruff (Gadsden)	1	10.0	12.0	12.0	HY	Water	--	1957	OP
	2	10.0	12.0	12.0	HY	Water	--	1957	OP
	3	10.0	12.0	12.0	HY	Water	--	1957	OP
Vero Beach City of		**158.4**	**153.8**	**162.2**					
Vero Beach Municipal (Indian River)	1	12.5	13.0	13.0	ST	Nat Gas	FO6	1961	OP
	2	16.5	17.0	17.0	CW	WH	--	1964	OP
	3	33.0	33.0	33.0	ST	Nat Gas	FO6	1971	OP
	4	55.0	56.0	56.0	ST	Nat Gas	FO6	1976	OP
	5	41.4	34.8	43.2	CT	Nat Gas	FO2	1992	OP
Georgia									
Georgia Subtotal		**24,160.3**	**22,781.5**	**23,250.0**					
Crisp County Power Comm		**33.9**	**31.6**	**31.7**					
Plant Crisp (Worth)	GT1	5.0	[E] 5.0	[E] 5.1	GT	Nat Gas	--	1958	OP
	1	12.5	12.5	12.5	ST	BIT	Nat Gas	1958	OP
Warwick (Worth)	1	2.4	2.4	2.4	HY	Water	--	1930	OP
	2	4.0	4.0	4.0	HY	Water	--	1930	OP
	3	6.0	4.8	4.8	HY	Water	--	1940	OP
	4	4.0	2.9	2.9	HY	Water	--	1956	OP
Fort Valley Utility Comm		**3.0**	**3.0**	**3.0**					
John Harmon Gen (Peach)	JH-1	3.0	3.0	3.0	IC	Nat Gas	FO2	1980	OP
Georgia Power Co		**20,673.1**	**19,182.7**	**19,505.3**					
Arkwright (Bibb)	ST1	46.0	40.1	40.1	ST	BIT	Nat Gas	1941	OP
	ST2	46.0	43.2	43.2	ST	BIT	Nat Gas	1942	OP
	5A	16.3	15.1	17.6	GT	FO2	Nat Gas	1969	OP
	5B	16.3	13.6	16.1	GT	FO2	Nat Gas	1969	OP
	3	40.3	43.2	43.2	ST	BIT	Nat Gas	1943	OP
	4	49.0	42.0	42.0	ST	BIT	Nat Gas	1948	OP
Atkinson (Cobb)	ST2	60.0	57.2	57.2	ST	Nat Gas	FO2	1941	OP
	5A	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
	5B	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
	3	63.0	62.8	62.8	ST	Nat Gas	FO2	1945	OP
	4	75.0	62.0	62.0	ST	Nat Gas	FO2	1945	OP
Barnett Shoals (Oconee)	1	.7	.4	.4	HY	Water	--	1910	OP
	2	.7	.4	.4	HY	Water	--	1910	OP
	3	.7	.4	.4	HY	Water	--	1910	OP
	4	.7	.4	.4	HY	Water	--	1910	OP
Bartletts Ferry (Harris)	1	15.0	14.8	14.8	HY	Water	--	1926	OP
	2	15.0	14.8	14.8	HY	Water	--	1926	OP
	3	15.0	14.8	14.8	HY	Water	--	1928	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Georgia (Continued)									
	4	20.0	19.8	19.8	HY	Water	--	1951	OP
	5	54.0	53.4	53.4	HY	Water	--	1985	OP
	6	54.0	53.4	53.4	HY	Water	--	1985	OP
Bowen (Bartow)	1	805.8	705.6	705.6	ST	BIT	--	1971	OP
	2	788.8	704.5	704.5	ST	BIT	--	1972	OP
	3	952.0	893.0	893.0	ST	BIT	--	1974	OP
	4	952.0	913.0	913.0	ST	BIT	--	1975	OP
	6	41.9	32.0	40.9	JE	FO2	--	1971	OP
Burton (Rabun)	1	3.1	3.7	3.7	HY	Water	--	1927	OP
	2	3.1	3.7	3.7	HY	Water	--	1927	OP
Edwin I Hatch (Appling)	**1	810.0	802.0	802.0	NB	Uranium	--	1975	OP
	**2	820.0	820.0	820.0	NB	Uranium	--	1979	OP
Estatoah (Rabun)	1	.2	.1	.1	HY	Water	--	1928	OP
Flint River (Dougherty)	1	1.8	1.1	1.1	HY	Water	--	1921	OP
	2	1.8	1.1	1.1	HY	Water	--	1921	OP
	3	1.8	1.1	1.1	HY	Water	--	1925	OP
Goat Rock (Harris)	1	3.0	3.0	3.0	HY	Water	--	1912	OP
	2	3.0	3.0	3.0	HY	Water	--	1912	OP
	3	5.0	5.0	5.0	HY	Water	--	1915	OP
	4	5.0	5.0	5.0	HY	Water	--	1920	OP
	5	5.0	5.0	5.0	HY	Water	--	1955	OP
	6	5.0	5.0	5.0	HY	Water	--	1956	OP
Hammond (Floyd)	1	125.0	111.7	111.7	ST	BIT	--	1954	OP
	2	125.0	107.2	107.2	ST	BIT	--	1954	OP
	3	125.0	110.8	110.8	ST	BIT	--	1955	OP
	4	578.0	505.4	505.4	ST	BIT	--	1970	OP
Harllee Branch (Putnam)	1	299.2	255.3	255.3	ST	BIT	--	1965	OP
	2	359.0	319.0	319.0	ST	BIT	--	1967	OP
	3	544.0	494.4	494.4	ST	BIT	--	1968	OP
	4	544.0	496.4	496.4	ST	BIT	--	1969	OP
Jack McDonough (Cobb)	3A	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
	3B	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
	1	299.2	248.0	248.0	ST	BIT	Nat Gas	1963	OP
	2	299.2	248.0	248.0	ST	BIT	Nat Gas	1964	OP
Langdale (Harris)	5	.5	.3	.3	HY	Water	--	1924	OP
	6	.5	.3	.3	HY	Water	--	1926	OP
Lloyd Shoals (Jasper)	1	2.4	2.9	2.9	HY	Water	--	1911	OP
	2	2.4	2.9	2.9	HY	Water	--	1911	OP
	3	2.4	2.9	2.9	HY	Water	--	1911	OP
	4	2.4	2.9	2.9	HY	Water	--	1911	OP
	5	2.4	2.9	2.9	HY	Water	--	1916	OP
	6	2.4	2.9	2.9	HY	Water	--	1917	OP
McManus (Glynn)	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	3A	55.4	50.8	63.8	GT	FO2	--	1972	OP
	3B	55.4	50.8	63.8	GT	FO2	--	1972	OP
	3C	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4A	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4B	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4C	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4D	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4E	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4F	55.4	50.8	63.8	GT	FO2	--	1972	OP
	1	50.0	43.3	43.3	ST	FO6	--	1952	OP
	2	93.8	78.7	78.7	ST	FO6	--	1959	OP
Mitchell (Dougherty)	4A	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4B	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4C	41.9	33.1	41.9	JE	FO2	--	1971	OP
	1	27.6	21.2	21.2	ST	BIT	--	1948	OP
	2	27.6	20.1	20.1	ST	BIT	--	1948	OP
	3	163.2	156.2	156.2	ST	BIT	--	1948	OP
Morgan Falls (Fulton)	1	2.4	1.3	1.3	HY	Water	--	1903	OP
	2	2.4	1.3	1.3	HY	Water	--	1903	OP
	3	2.4	1.3	1.3	HY	Water	--	1903	OP
	4	2.4	1.3	1.3	HY	Water	--	1903	OP
	5	2.4	1.3	1.3	HY	Water	--	1903	OP
	6	2.4	1.3	1.3	HY	Water	--	1903	OP
	7	2.4	1.3	1.3	HY	Water	--	1903	OP
Nacoochee (Rabun)	1	2.4	2.8	2.8	HY	Water	--	1926	OP
	2	2.4	2.8	2.8	HY	Water	--	1926	OP
North Highlands (Harris)	1	9.2	9.6	9.6	HY	Water	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Georgia (Continued)									
	2	9.2	9.6	9.6	HY	Water	--	1963	OP
	3	9.2	9.6	9.6	HY	Water	--	1963	OP
	4	2.0	2.1	2.1	HY	Water	--	1963	OP
Oliver Dam (Muscogee)	1	18.0	15.5	15.5	HY	Water	--	1959	OP
	2	18.0	15.5	15.5	HY	Water	--	1959	OP
	3	18.0	15.5	15.5	HY	Water	--	1959	OP
	4	6.0	5.2	5.2	HY	Water	--	1959	OP
Riverview (Harris)	1	.2	.1	.1	HY	Water	--	1918	OP
	2	.2	.1	.1	HY	Water	--	1918	OP
Robins (Houston)	1	91.9	79.3	95.4	GT	Nat Gas	FO2	1995	OP
	2	91.9	79.3	95.4	GT	Nat Gas	FO2	1995	OP
Scherer (Monroe)	**1	891.0	832.2	832.2	ST	BIT	--	1982	OP
	**2	832.5	832.5	832.5	ST	BIT	--	1984	OP
	**3	891.0	842.8	842.8	ST	BIT	--	1987	OP
	**4	891.0	844.0	844.0	ST	BIT	--	1989	OP
Sinclair Dam (Baldwin)	1	22.5	20.0	20.0	HY	Water	--	1953	OP
	2	22.5	20.0	20.0	HY	Water	--	1953	OP
Tallulah Falls (Habersham)	1	12.0	10.8	10.8	HY	Water	--	1913	OP
	2	12.0	10.8	10.8	HY	Water	--	1913	OP
	3	12.0	10.8	10.8	HY	Water	--	1914	OP
	4	12.0	10.8	10.8	HY	Water	--	1913	OP
	5	12.0	10.8	10.8	HY	Water	--	1913	OP
	6	12.0	10.8	10.8	HY	Water	--	1920	OP
Terrora (Rabun)	1	8.0	7.3	7.3	HY	Water	--	1925	OP
	2	8.0	7.3	7.3	HY	Water	--	1925	OP
Tugalo (Habersham)	1	11.3	11.2	11.2	HY	Water	--	1923	OP
	2	11.3	11.2	11.2	HY	Water	--	1923	OP
	3	11.3	11.2	11.2	HY	Water	--	1924	OP
	4	11.3	11.2	11.2	HY	Water	--	1924	OP
Vogtle (Burke)	**1	1160.0	1164.0	1164.0	NP	Uranium	--	1987	OP
	**2	1160.0	1164.0	1164.0	NP	Uranium	--	1989	OP
Wallace Dam (Hancock)	1	52.2	51.5	51.5	HY	Water	--	1980	OP
	2	52.2	51.5	51.5	HY	Water	--	1980	OP
	3	56.3	55.5	55.5	HY	Water	--	1980	OP
	4	56.3	55.5	55.5	HY	Water	--	1980	OP
	5	52.2	51.5	51.5	HY	Water	--	1980	OP
	6	52.2	51.5	51.5	HY	Water	--	1979	OP
Wansley (Heard)	**5A	52.8	51.7	63.8	GT	FO2	--	1980	OP
	**1	952.0	864.0	864.0	ST	BIT	--	1976	OP
	**2	952.0	868.1	868.1	ST	BIT	--	1978	OP
Wilson (Burke)	IC1	2.6	2.5	2.5	IC	FO2	--	1972	OP
	5A	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5B	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5C	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5D	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5E	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5F	53.1	49.2	65.2	GT	FO2	--	1973	OP
Yates (Coweta)	1	122.5	102.1	102.1	ST	BIT	--	1950	OP
	2	122.5	100.2	100.2	ST	BIT	--	1950	OP
	3	122.5	112.6	105.8	ST	BIT	--	1952	OP
	4	156.3	130.0	130.0	ST	BIT	--	1957	OP
	5	156.3	132.5	132.5	ST	BIT	--	1958	OP
	6	403.8	347.3	347.3	ST	BIT	--	1974	OP
	7	403.8	345.5	345.5	ST	BIT	--	1974	OP
Yonah (Stephens)	1	7.5	8.7	8.7	HY	Water	--	1925	OP
	2	7.5	8.7	8.7	HY	Water	--	1925	OP
	3	7.5	8.7	8.7	HY	Water	--	1925	OP
Oglethorpe Power Corp		**567.5**	**565.7**	**566.3**					
Rocky Mountain Proj (Floyd)	**2	282.6	282.6	282.6	PS	Water	--	1995	OP
	**3	282.6	282.6	282.6	PS	Water	--	1995	OP
Tallassee Hydro Proj (Clarke)	1	2.2	.4	1.0	HY	Water	--	1986	OP
	2	.1	.1	.1	HY	Water	--	1986	OP
Savannah Electric & Power Co		**1,338.4**	**1,316.6**	**1,453.7**					
Boulevard (Chatham)	1	19.7	15.5	20.2	GT	Nat Gas	FO2	1970	OP
	2	19.7	16.2	20.3	GT	Nat Gas	FO2	1970	OP
	3	19.7	14.7	19.4	GT	Nat Gas	FO2	1970	OP
Kraft (Chatham)	PWA	22.0	16.1	20.5	GT	Nat Gas	FO2	1969	OP
	ST1	50.0	52.1	52.1	ST	BIT	Nat Gas	1958	OP
	2	54.4	55.3	55.3	ST	BIT	Nat Gas	1961	OP
	3	103.5	109.2	109.2	ST	BIT	Nat Gas	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Georgia (Continued)									
	4	126.0	117.6	117.6	ST	Nat Gas	FO6	1972	OP
McIntosh (Effingham)	*CT1	80.0	79.6	94.5	GT	Nat Gas	FO2	1995	OP
	*CT2	80.0	79.6	94.5	GT	Nat Gas	FO2	1995	OP
	*CT3	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	*CT4	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT5	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT6	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	*CT7	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	*CT8	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	1	177.7	172.3	172.3	ST	BIT	--	1979	OP
Riverside (Chatham)	4	15.0	19.3	19.3	ST	Nat Gas	--	1926	OP
	5	7.5	9.0	9.0	ST	Nat Gas	--	1936	OP
	6	24.8	20.8	20.8	ST	Nat Gas	FO6	1949	OP
	7	21.0	21.0	21.3	ST	Nat Gas	FO6	1954	OP
	8	37.5	40.4	40.4	ST	Nat Gas	FO6	1956	OP
Tennessee Valley Authority		**37.0**	**33.0**	**29.0**					
Blue Ridge (Fannin)	1	22.0	15.0	13.0	HY	Water	--	1931	OP
Nottely (Union)	1	15.0	18.0	16.0	HY	Water	--	1956	OP
USCE-Mobile District		**863.4**	**965.0**	**977.0**					
Allatoona (Bartow)	A	2.0	2.0	2.0	HY	Water	--	1950	OP
	1	36.0	40.0	40.0	HY	Water	--	1950	OP
	2	36.0	40.0	40.0	HY	Water	--	1950	OP
Buford (Forsyth)	1	40.0	46.0	46.0	HY	Water	--	1957	OP
	2	40.0	46.0	46.0	HY	Water	--	1957	OP
	3	6.0	6.0	6.0	HY	Water	--	1957	OP
Carters (Murray)	1	125.0	137.0	143.0	HY	Water	--	1975	OP
	2	125.0	137.0	143.0	HY	Water	--	1975	OP
	3	125.0	138.0	138.0	PS	Water	--	1977	OP
	4	125.0	138.0	138.0	PS	Water	--	1977	OP
Walter F. George (Clay)	1	32.5	37.5	37.5	HY	Water	--	1963	OP
	2	32.5	37.5	37.5	HY	Water	--	1963	OP
	3	32.5	37.5	37.5	HY	Water	--	1963	OP
	4	32.5	37.5	37.5	HY	Water	--	1963	OP
West Point (Troup)	1	3.4	3.0	3.0	HY	Water	--	1975	OP
	2	35.0	41.0	41.0	HY	Water	--	1975	OP
	3	35.0	41.0	41.0	HY	Water	--	1975	OP
USCE-Savannah District		**644.0**	**684.0**	**684.0**					
Hartwell Lake (Hart)	1	66.0	66.0	66.0	HY	Water	--	1962	OP
	2	66.0	66.0	66.0	HY	Water	--	1962	OP
	3	66.0	66.0	66.0	HY	Water	--	1962	OP
	4	66.0	66.0	66.0	HY	Water	--	1962	OP
	5	80.0	92.0	92.0	HY	Water	--	1983	OP
Richard Russell (Elbert)	1	75.0	82.0	82.0	HY	Water	--	1985	OP
	2	75.0	82.0	82.0	HY	Water	--	1985	OP
	3	75.0	82.0	82.0	HY	Water	--	1985	OP
	4	75.0	82.0	82.0	HY	Water	--	1986	OP
Hawaii									
Hawaii Subtotal		**1,667.0**	**1,609.9**	**1,610.5**					
Citizens Utilities Co		**99.9**	**99.5**	**99.7**					
Port Allen (Kauai)	D6	8.7	[E] 8.4	[E] 8.5	IC	FO2	--	1990	OP
	D7	8.7	[E] 8.4	[E] 8.5	IC	FO2	--	1990	OP
	GT1	19.2	19.2	19.2	GT	FO2	--	1973	OP
	GT2	23.9	23.9	23.9	GT	FO2	--	1977	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	ST1	10.0	10.0	10.0	ST	FO2	FO6	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
	8	8.7	8.7	8.7	IC	FO2	--	1991	OP
	9	8.7	8.7	8.7	IC	FO2	--	1991	OP
Hawaii Electric Light Co Inc		**162.4**	**155.7**	**155.7**					
Kanoelehua (Hawaii)	1	11.7	9.0	9.0	GT	FO2	--	1962	OP
	11	2.0	2.0	2.0	IC	FO2	--	1962	OP
	15	2.5	2.8	2.8	IC	FO2	--	1972	OP
	16	2.5	2.8	2.8	IC	FO2	--	1972	OP
	17	2.5	2.8	2.8	IC	FO2	--	1973	OP
Keahole (Hawaii)	2	17.7	15.9	15.9	GT	FO2	--	1989	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Hawaii (Continued)									
	18	2.5	2.8	2.8	IC	FO2	--	1974	OP
	19	2.5	2.8	2.8	IC	FO2	--	1974	OP
	20	2.5	2.8	2.8	IC	FO2	--	1984	OP
	21	2.5	2.8	2.8	IC	FO2	--	1984	OP
	22	2.5	2.8	2.8	IC	FO2	--	1984	OP
	23	2.5	2.8	2.8	IC	FO2	--	1988	OP
Puna (Hawaii)	1	15.5	14.0	14.0	ST	FO6	--	1988	OP
	3	23.6	20.0	20.0	GT	FO2	--	1992	OP
Puueo (Hawaii)	1	.8	.8	.8	HY	Water	--	1918	OP
	2	1.5	1.5	1.5	HY	Water	--	1941	OP
Shipman (Hawaii)	1	3.5	3.4	3.4	ST	FO6	--	1943	OP
	3	7.5	7.5	7.5	ST	FO6	--	1955	OP
	4	7.5	7.7	7.7	ST	FO6	--	1958	OP
W H Hill (Hawaii)	5	14.1	14.1	14.1	ST	FO6	--	1965	OP
	6	23.0	23.0	23.0	ST	FO6	--	1974	OP
Waiau (Hawaii)	1	.8	.8	.8	HY	Water	--	1921	OP
	2	.4	.4	.4	HY	Water	--	1928	OP
Waimea (Hawaii)	8	1.0	.8	.8	IC	FO2	--	1954	OP
	9	1.0	.9	.9	IC	FO2	--	1954	OP
	10	1.0	1.0	1.0	IC	FO2	--	1954	OP
	12	2.5	2.8	2.8	IC	FO2	--	1970	OP
	13	2.5	2.8	2.8	IC	FO2	--	1972	OP
	14	2.5	2.8	2.8	IC	FO2	--	1972	OP
Hawaiian Electric Co Inc		**1,188.9**	**1,139.3**	**1,139.3**					
Honolulu (Honolulu)	H8	50.0	48.6	48.6	ST	FO6	--	1954	OP
	H9	54.4	51.7	51.7	ST	FO6	--	1957	OP
Kahe (Honolulu)	K1	81.6	77.9	77.9	ST	FO6	--	1963	OP
	K2	81.6	78.1	78.1	ST	FO6	--	1964	OP
	K3	85.9	82.2	82.2	ST	FO6	--	1970	OP
	K4	90.9	87.2	87.2	ST	FO6	--	1972	OP
	K5	135.0	128.2	128.2	ST	FO6	--	1974	OP
	K6	135.0	128.7	128.7	ST	FO6	--	1981	OP
Waiau (Honolulu)	W10	51.3	51.2	51.2	GT	FO2	--	1973	OP
	W3	50.0	47.2	47.2	ST	FO6	--	1947	OP
	W4	50.0	47.8	47.8	ST	FO6	--	1950	OP
	W5	54.4	51.9	51.9	ST	FO6	--	1959	OP
	W6	54.4	51.8	51.8	ST	FO6	--	1961	OP
	W7	81.6	77.8	77.8	ST	FO6	--	1966	OP
	W8	81.6	77.8	77.8	ST	FO6	--	1968	OP
	W9	51.3	51.2	51.2	GT	FO2	--	1973	OP
Maui Electric Co Ltd		**215.7**	**215.4**	**215.8**					
Cooke Gen Station (Maui)	CAT1	1.3	1.2	1.2	IC	FO2	--	1985	OP
	CAT2	1.3	1.2	1.2	IC	FO2	--	1985	OP
	UM3	.9	.9	.9	IC	FO2	--	1985	OP
	UM4	.9	.9	.9	IC	FO2	--	1985	OP
	UM5	.9	.9	.9	IC	FO2	--	1985	OP
	UM6	.9	.9	.9	IC	FO2	--	1991	OP
	7	2.2	2.0	2.0	IC	FO2	--	1996	OP
	8	2.2	2.0	2.0	IC	FO2	--	1996	OP
	9	2.2	2.0	2.0	IC	FO2	--	1996	OP
	15	2.5	2.0	2.0	GT	FO2	--	1982	OP
Kahului (Maui)	1	5.0	5.0	5.0	ST	FO6	--	1948	OP
	2	5.0	5.0	5.0	ST	FO6	--	1949	OP
	3	11.5	12.5	12.5	ST	FO6	--	1954	OP
	4	12.5	13.0	13.0	ST	FO6	--	1966	OP
Lanai City (UNKNOWN)	L7	1.0	.9	.9	IC	FO2	--	1988	OP
	L8	1.0	.9	.9	IC	FO2	--	1988	OP
Maalaea (Maui)	X1	2.5	2.5	2.5	IC	FO2	--	1987	OP
	X2	2.5	2.5	2.5	IC	FO2	--	1987	OP
	1	2.5	2.5	2.5	IC	FO2	--	1971	OP
	2	2.5	2.5	2.5	IC	FO2	--	1972	OP
	3	2.5	2.5	2.5	IC	FO2	--	1972	OP
	4	5.6	5.6	5.6	IC	FO2	--	1973	OP
	5	5.6	5.6	5.6	IC	FO2	--	1973	OP
	6	5.6	5.6	5.6	IC	FO2	--	1975	OP
	7	5.6	5.6	5.6	IC	FO2	--	1975	OP
	8	5.6	5.6	5.6	IC	FO2	--	1977	OP
	9	5.6	5.6	5.6	IC	FO2	--	1978	OP
	10	12.5	12.5	12.5	IC	FO2	--	1979	OP
	11	12.5	12.5	12.5	IC	FO2	--	1980	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Hawaii (Continued)									
	12	12.5	12.5	12.5	IC	FO2	--	1988	OP
	13	12.5	12.5	12.5	IC	FO2	--	1989	OP
	14	20.0	20.0	20.0	CT	FO2	--	1992	OP
	15	18.0	18.0	18.0	CW	WH	--	1993	OP
	16	20.0	20.0	20.0	CT	FO2	--	1993	OP
Miki Basin (UNKNOWN)	LL1	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL2	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL3	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL4	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL5	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL6	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL7	2.2	2.0	2.2	IC	FO2	--	1996	OP
	LL8	2.2	2.0	2.2	IC	FO2	--	1996	OP
Idaho									
Idaho Subtotal		**2,369.1**	**2,553.2**	**2,441.9**					
Bonners Ferry City of		**4.0**	**4.4**	**4.4**					
Moyie Spgs (Boundary)	1	1.0	1.1	1.1	HY	Water	--	1941	OP
	2	.5	.5	.5	HY	Water	--	1921	OP
	3	1.0	1.1	1.1	HY	Water	--	1950	OP
	4	1.5	1.8	1.8	HY	Water	--	1982	OP
Bureau of Reclamation		**232.3**	**233.1**	**233.0**					
Anderson Ranch (Elmore)	1	20.0	20.0	20.0	HY	Water	--	1950	OP
	2	20.0	20.0	20.0	HY	Water	--	1951	OP
Black Canyon (Gem)	1	4.0	5.0	5.0	HY	Water	--	1925	OP
	2	5.2	5.0	5.0	HY	Water	--	1925	OP
Boise R Diversion (Ada)	1	.5	E .5	E .5	HY	Water	--	1912	SB
	2	.5	E .5	E .5	HY	Water	--	1912	OS
	3	.5	E .5	E .5	HY	Water	--	1912	OS
Minidoka (Minidoka)	7	5.0	5.0	5.0	HY	Water	--	1942	OP
Palisades (Bonneville)	1	44.1	44.1	44.1	HY	Water	--	1957	OP
	2	44.1	44.1	44.1	HY	Water	--	1957	OP
	3	44.1	44.1	44.1	HY	Water	--	1957	OP
	4	44.1	44.1	44.1	HY	Water	--	1958	OP
Fall River Rural Elec Coop Inc		**11.6**	**11.6**	**11.5**					
Felt (Teton)	4	.6	.6	.6	HY	Water	--	1946	OP
	5	.7	.7	.6	HY	Water	--	1947	OP
Island Park (Fremont)	HY1	2.4	2.4	2.4	HY	Water	--	1994	OP
	HY2	2.4	2.4	2.4	HY	Water	--	1994	OP
New Felt (Teton)	*HC1	2.8	2.8	2.8	HY	Water	--	1986	OP
	*HC2	2.8	2.8	2.8	HY	Water	--	1986	OP
Idaho Falls City of		**50.4**	**50.4**	**50.4**					
City Power Plant (Bonneville)	3	8.0	8.0	8.0	HY	Water	--	1982	OP
Gem State (Bonneville)	1	23.4	23.4	23.4	HY	Water	--	1988	OP
Lower No. 1 (Bonneville)	2	8.0	8.0	8.0	HY	Water	--	1982	OP
Lower No. 2 (Bonneville)	1	3.0	3.0	3.0	HY	Water	--	1940	OP
Upper Power Plant (Bonneville)	4	8.0	8.0	8.0	HY	Water	--	1982	OP
Idaho Power Co		**1,130.2**	**1,266.7**	**1,124.5**					
American Falls (Power)	1	30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
	2	30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
	3	30.8	E 28.6	E 13.5	HY	Water	--	1978	OP
Bliss (Gooding)	1	25.0	25.0	25.0	HY	Water	--	1949	OP
	2	25.0	25.0	25.0	HY	Water	--	1950	OP
	3	25.0	25.0	25.0	HY	Water	--	1950	OP
Brownlee (Washington)	1	90.1	115.0	100.0	HY	Water	--	1959	OP
	2	90.1	115.0	100.0	HY	Water	--	1958	OP
	3	90.1	115.0	100.0	HY	Water	--	1958	OP
	4	90.1	115.0	100.0	HY	Water	--	1958	OP
	5	225.0	268.0	225.0	HY	Water	--	1980	OP
C.J. Strike (Owyhee)	1	27.6	29.3	29.3	HY	Water	--	1952	OP
	2	27.6	29.3	29.3	HY	Water	--	1952	OP
	3	27.6	29.3	29.3	HY	Water	--	1952	OP
Cascade (Valley)	1	6.2	5.0	2.4	HY	Water	--	1984	OP
	2	6.2	5.0	2.4	HY	Water	--	1983	OP
Clear Lakes (Gooding)	1	2.5	1.9	2.1	HY	Water	--	1937	OP
Lower Malad (Gooding)	1	13.5	11.0	13.3	HY	Water	--	1948	OP
Lower Salmon (Gooding)	1	15.0	17.0	17.0	HY	Water	--	1949	OP
	2	15.0	17.0	17.0	HY	Water	--	1949	OP
	3	15.0	17.0	17.0	HY	Water	--	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Idaho (Continued)									
	4	15.0	17.0	17.0	HY	Water	--	1949	OP
Milner Hydro (Cassia)	1	46.6	E 44.2	E 46.6	HY	Water	--	1992	OP
	2	12.1	E 11.5	E 12.1	HY	Water	--	1992	OP
	3	.8	.8	.8	HY	Water	--	1992	OP
Salmon Diesel (Lemhi)	1	2.5	2.8	2.8	IC	FO2	--	1967	SB
	2	2.5	2.8	2.8	IC	FO2	--	1967	SB
Shoshone Falls (Jerome)	1	.6	.6	.6	HY	Water	--	1909	OP
	2	.4	.4	.4	HY	Water	--	1907	OP
	3	11.5	11.5	11.5	HY	Water	--	1921	OP
Swan Falls (Ada)	P1	12.5	12.5	12.5	HY	Water	--	1994	OP
	P2	12.5	12.5	12.5	HY	Water	--	1994	OP
Thousand Springs (Gooding)	1	1.0	.8	.8	HY	Water	--	1912	OP
	2	1.0	.8	.8	HY	Water	--	1912	OP
	3	6.8	4.5	5.5	HY	Water	--	1920	OP
Twin Falls (Twin Falls)	P1	44.3	44.3	44.3	HY	Water	--	1995	OP
	1	8.4	9.8	9.8	HY	Water	--	1935	OP
Upper Malad (Gooding)	1	8.3	7.2	7.3	HY	Water	--	1948	OP
Upper Salmon A (Twin Falls)	1	9.0	8.4	9.7	HY	Water	--	1937	OP
	2	9.0	8.4	9.7	HY	Water	--	1937	OP
Upper Salmon B (Twin Falls)	1	8.3	7.7	8.9	HY	Water	--	1947	OP
	2	8.3	7.7	8.9	HY	Water	--	1947	OP
PacifiCorp		**94.3**	**91.6**	**91.6**					
Ashton (Fremont)	1	2.9	2.9	2.9	HY	Water	--	1917	OP
	2	2.0	2.2	2.2	HY	Water	--	1925	OP
	3	2.0	2.2	2.2	HY	Water	--	1925	OP
Cove (Caribou)	1	7.5	7.0	7.0	HY	Water	--	1917	OP
Grace (Caribou)	3	11.0	11.0	11.0	HY	Water	--	1914	OP
	4	11.0	11.0	11.0	HY	Water	--	1914	OP
	5	11.0	11.0	11.0	HY	Water	--	1923	OP
Last Chance (Caribou)	1	.2	.2	.2	HY	Water	--	1984	OP
	2	.5	.4	.4	HY	Water	--	1984	OP
	3	1.0	.8	.8	HY	Water	--	1984	OP
Oneida (Franklin)	1	10.0	9.3	9.3	HY	Water	--	1915	OP
	2	10.0	9.3	9.3	HY	Water	--	1916	OP
	3	10.0	9.3	9.3	HY	Water	--	1920	OP
Paris (Bear Lake)	1	.7	.5	.5	HY	Water	--	1910	OP
Soda (Caribou)	1	7.0	7.0	7.0	HY	Water	--	1924	OP
	2	7.0	7.0	7.0	HY	Water	--	1924	OP
St. Anthony (Fremont)	1	.5	.4	.4	HY	Water	--	1915	OP
Soda Springs City of		**.7**	**.6**	**.6**					
Soda Spgs-Hooper (Caribou)	4	.3	.3	.3	HY	Water	--	1954	OP
Soda Spgs-M Snell (Caribou)	1	.4	.3	.3	HY	Water	--	1989	OP
USCE-North Pacific Division		**442.0**	**500.0**	**477.0**					
Albeni Falls (Bonner)	1	14.0	[2] 40.0	[2] 17.0	HY	Water	--	1955	OP
	2	14.0	[2] --	[2] --	HY	Water	--	1955	OP
	3	14.0	[2] --	[2] --	HY	Water	--	1955	OP
Dworshak (Clearwater)	1	90.0	[14] 460.0	[15] 460.0	HY	Water	--	1975	OP
	2	90.0	[14] --	[15] --	HY	Water	--	1975	OP
	3	220.0	[14] --	[15] --	HY	Water	--	1974	OP
Washington Water Power Co		**403.7**	**394.8**	**448.8**					
Cabinet Gorge (Bonner)	1	59.4	68.3	68.3	HY	Water	--	1953	OP
	2	53.1	57.5	57.5	HY	Water	--	1953	OP
	3	50.0	57.5	57.5	HY	Water	--	1952	OP
	4	59.4	57.5	57.5	HY	Water	--	1952	OP
Post Falls (Kootenai)	1	2.3	2.9	2.9	HY	Water	--	1907	OP
	2	2.3	2.9	2.9	HY	Water	--	1906	OP
	3	2.3	2.9	2.9	HY	Water	--	1906	OP
	4	2.3	2.9	2.9	HY	Water	--	1906	OP
	5	2.3	2.9	2.9	HY	Water	--	1908	OP
	6	3.5	3.5	3.5	HY	Water	--	1980	OP
Rathdrum (Kootenai)	1	83.5	68.0	95.0	GT	Nat Gas	--	1995	OP
	2	83.5	68.0	95.0	GT	Nat Gas	--	1995	OP
Illinois									
Illinois Subtotal		**37,017.5**	**33,164.4**	**33,891.8**					
Breese City of		**11.4**	**11.4**	**11.4**					
Breese (Clinton)	IC1	.9	.9	.9	IC	FO2	--	1953	OP
	IC2	3.0	3.0	3.0	IC	FO2	Nat Gas	1968	OP
	ST2	2.0	2.0	2.0	ST	FO2	BIT	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1982	OP
	5	2.5	2.5	2.5	IC	FO2	--	1992	OP
Bushnell City of		**5.8**	**5.8**	**5.8**					
Bushnell (McDonough)	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	4	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	7	1.0	1.0	1.0	IC	FO2	--	1956	OP
Carlyle City of		**5.9**	**6.1**	**6.1**					
Carlyle (Clinton)	4	.3	.4	.4	IC	FO2	--	1959	OP
	5	.3	.4	.4	IC	FO2	--	1959	OP
	6	.3	.4	.4	IC	FO2	--	1959	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1964	OP
	8	3.0	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Carmi City of		**16.7**	**13.7**	**13.7**					
Carmi (White)	5	.7	.5	.5	IC	Nat Gas	FO2	1945	OP
	6	.7	.5	.5	IC	FO2	--	1939	OP
	7	1.1	.8	.8	IC	FO2	--	1948	OP
	8	1.4	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	9	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
	10	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
	11	2.8	2.4	2.4	IC	Nat Gas	FO2	1963	OP
	12	2.1	1.9	1.9	IC	Nat Gas	FO2	1967	OP
	13	4.4	3.8	3.8	IC	Nat Gas	FO2	1973	OP
Central Illinois Light Co		**1,278.3**	**1,152.0**	**1,154.0**					
Cogen 1 (Tazewell)	NA1	21.0	16.0	16.0	ST	Nat Gas	--	1995	OP
Duck Creek (Fulton)	1	441.0	366.0	366.0	ST	BIT	--	1976	OP
E D Edwards (Peoria)	1	136.0	117.0	117.0	ST	BIT	--	1960	OP
	2	280.5	262.0	262.0	ST	BIT	--	1968	OP
	3	363.8	361.0	361.0	ST	BIT	--	1972	OP
Sterling Avenue (Peoria)	1	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
	2	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
Central Illinois Pub Serv Co		**3,156.7**	**2,859.0**	**2,871.0**					
Coffeen (Montgomery)	1	389.0	340.0	340.0	ST	BIT	--	1965	OP
	2	616.5	560.0	560.0	ST	BIT	--	1972	OP
Grand Tower (Jackson)	3	85.7	82.0	82.0	ST	BIT	--	1951	OP
	4	113.6	104.0	104.0	ST	BIT	--	1958	OP
Hutsonville (Crawford)	D1	3.0	3.0	3.0	IC	FO2	--	1968	OP
	3	75.0	76.0	77.0	ST	BIT	--	1953	OP
	4	75.0	77.0	79.0	ST	BIT	--	1954	OP
Meredosia (Morgan)	1	57.5	62.0	64.0	ST	BIT	--	1948	OP
	2	57.5	62.0	64.0	ST	BIT	--	1949	OP
	3	239.4	215.0	215.0	ST	BIT	--	1960	OP
	4	209.7	168.0	174.0	ST	FO6	--	1975	OP
Newton (Jasper)	1	617.4	555.0	554.0	ST	BIT	--	1977	OP
	2	617.4	555.0	555.0	ST	BIT	--	1982	OP
Commonwealth Edison Co		**24,834.0**	**21,938.8**	**22,512.8**					
Bloom (Cook)	333	19.0	11.2	12.1	GT	FO2	--	1971	OP
	334	19.0	16.1	19.2	GT	FO2	--	1971	OP
	341	19.0	19.2	19.2	GT	FO2	--	1971	OP
	342	19.0	19.2	19.2	GT	FO2	--	1971	SB
	344	19.0	19.2	19.2	GT	FO2	--	1971	OP
Braidwood (Will)	1	1224.9	1090.0	1120.0	NP	Uranium	--	1988	OP
	2	1224.9	1090.0	1120.0	NP	Uranium	--	1988	OP
Byron (Ogle)	1	1224.9	1120.0	1120.0	NP	Uranium	--	1985	OP
	2	1224.9	1120.0	1120.0	NP	Uranium	--	1987	OP
Calumet (Cook)	311	18.4	14.7	17.9	GT	Nat Gas	FO2	1969	OP
	312	18.4	14.1	17.4	GT	Nat Gas	FO2	1969	OP
	313	18.4	12.3	15.9	GT	Nat Gas	FO2	1969	OP
	314	18.4	14.8	18.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	14.1	17.4	GT	Nat Gas	FO2	1969	OP
	331	18.4	15.1	18.4	GT	Nat Gas	FO2	1969	OP
	332	18.4	13.0	17.3	GT	Nat Gas	FO2	1969	OP
	333	18.4	13.6	17.2	GT	Nat Gas	FO2	1969	OP
	341	19.0	14.0	17.2	GT	Nat Gas	FO2	1970	OP
	342	19.0	13.6	16.8	GT	Nat Gas	FO2	1970	OP
	343	19.0	8.3	11.5	GT	Nat Gas	FO2	1970	OP
	344	19.0	15.0	18.4	GT	FO2	--	1970	SB
Collins (Grundy)	1	545.0	554.0	554.0	ST	Nat Gas	FO6	1978	OP
	2	545.0	554.0	554.0	ST	Nat Gas	FO6	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
	3	518.9	530.0	530.0	ST	Nat Gas	FO6	1977	OP
	4	520.7	530.0	530.0	ST	FO6	--	1978	OP
	5	520.7	530.0	530.0	ST	FO6	--	1979	OP
Crawford (Cook)	7	239.4	213.0	216.0	ST	SUB	Nat Gas	1958	OP
	8	358.2	319.0	326.0	ST	SUB	Nat Gas	1961	OP
	311	17.3	13.3	16.5	GT	Nat Gas	FO2	1968	OP
	312	17.3	10.9	14.6	GT	Nat Gas	FO2	1968	OP
	313	17.3	14.5	18.2	GT	Nat Gas	FO2	1968	OP
	314	17.3	14.2	17.6	GT	Nat Gas	FO2	1968	OP
	321	17.3	13.7	17.0	GT	Nat Gas	FO2	1968	OP
	322	17.3	11.8	15.1	GT	Nat Gas	FO2	1968	OP
	323	17.3	11.9	15.2	GT	Nat Gas	FO2	1968	OP
	324	17.3	10.8	14.4	GT	Nat Gas	FO2	1968	OP
	331	17.3	10.9	14.4	GT	Nat Gas	FO2	1968	OP
	332	17.3	10.0	13.1	GT	Nat Gas	FO2	1968	OP
	333	17.3	13.5	16.4	GT	Nat Gas	FO2	1968	OP
	334	17.3	13.3	16.4	GT	Nat Gas	FO2	1968	OP
Dresden (Grundy)	2	828.3	772.0	794.0	NB	Uranium	--	1970	OP
	3	828.3	773.0	794.0	NB	Uranium	--	1971	OP
Electric Junction (Kane)	311	19.0	14.6	17.9	GT	Nat Gas	FO2	1970	OP
	312	19.0	13.1	16.4	GT	Nat Gas	FO2	1970	OP
	313	19.0	14.4	17.7	GT	Nat Gas	FO2	1970	OP
	314	19.0	14.9	18.2	GT	Nat Gas	FO2	1970	OP
	321	19.0	14.3	17.6	GT	Nat Gas	FO2	1970	OP
	322	19.0	15.5	18.5	GT	Nat Gas	FO2	1970	OP
	323	19.0	7.3	10.0	GT	Nat Gas	FO2	1970	OP
	324	19.0	8.7	11.7	GT	Nat Gas	FO2	1970	OP
	331	19.0	15.6	18.6	GT	Nat Gas	FO2	1970	OP
	332	19.0	15.3	18.3	GT	Nat Gas	FO2	1970	OP
	333	19.0	9.7	12.7	GT	Nat Gas	FO2	1970	OP
	334	19.0	10.4	13.2	GT	FO2	--	1971	OP
	343	19.0	10.4	13.2	GT	Nat Gas	FO2	1971	OP
Fisk (Cook)	19	374.1	316.0	321.0	ST	SUB	Nat Gas	1959	OP
	311	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	312	38.0	19.0	28.3	JE	Jet Fuel	--	1968	OP
	321	38.0	18.0	27.3	JE	Jet Fuel	--	1968	OP
	322	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	331	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	332	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	341	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
	342	38.0	20.0	29.3	JE	Jet Fuel	--	1968	OP
Joliet 29 (Will)	7	660.0	499.0	503.0	ST	SUB	Nat Gas	1965	OP
	8	660.0	518.0	522.0	ST	SUB	Nat Gas	1966	OP
Joliet 9 (Will)	IC1	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC2	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC3	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC4	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC5	2.0	2.2	2.2	IC	FO2	--	1967	OP
	6	360.4	292.0	302.0	ST	SUB	--	1959	OP
	311	18.4	14.1	17.7	GT	Nat Gas	FO2	1969	OP
	312	18.4	15.5	18.9	GT	Nat Gas	FO2	1969	OP
	313	18.4	8.1	11.5	GT	Nat Gas	FO2	1969	OP
	314	18.4	12.0	15.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	15.2	18.6	GT	Nat Gas	FO2	1969	OP
	322	18.4	12.8	16.4	GT	Nat Gas	FO2	1969	OP
	323	18.4	11.0	14.4	GT	Nat Gas	FO2	1969	OP
	324	18.4	14.2	17.7	GT	Nat Gas	FO2	1969	OP
Kincaid (Christian)	1	659.7	554.0	554.0	ST	BIT	--	1967	OP
	2	659.7	554.0	554.0	ST	BIT	--	1968	OP
La Salle (La Salle)	1	1170.3	1048.0	1078.0	NB	Uranium	--	1984	OP
	2	1170.3	1048.0	1078.0	NB	Uranium	--	1984	OP
Lombard (Du Page)	311	22.2	18.6	23.2	JE	Jet Fuel	Nat Gas	1969	OP
	321	22.2	17.4	22.0	JE	Jet Fuel	Nat Gas	1969	OP
	322	22.2	17.8	22.4	JE	Jet Fuel	Nat Gas	1969	OP
	331	22.2	18.5	23.1	JE	Nat Gas	--	1969	SB
Powerton (Tazewell)	5	892.8	700.0	700.0	ST	SUB	--	1972	OP
	6	892.8	700.0	700.0	ST	SUB	--	1975	OP
Quad Cities (Rock Island)	**1	828.3	769.0	789.0	NB	Uranium	--	1972	OP
	**2	828.3	769.0	789.0	NB	Uranium	--	1972	OP
Sabrooke (Winnebago)	311	18.4	14.1	17.4	GT	FO2	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
	312	18.4	13.0	16.3	GT	FO2	--	1969	OP
	321	18.4	13.9	17.1	GT	FO2	--	1969	OP
	322	18.4	15.8	19.1	GT	FO2	--	1969	OP
	331	19.0	14.0	17.3	GT	FO2	--	1970	OP
	332	19.0	13.5	16.9	GT	FO2	--	1970	OP
	341	19.0	10.6	14.0	GT	FO2	--	1970	OP
Waukegan (Lake)	6	121.0	100.0	100.0	ST	SUB	--	1952	OP
	7	326.4	328.0	328.0	ST	SUB	--	1958	OP
	8	355.3	297.0	297.0	ST	SUB	Nat Gas	1962	OP
	311	38.0	24.6	33.9	JE	Jet Fuel	--	1968	OP
	312	38.0	29.9	39.2	JE	Jet Fuel	--	1968	OP
	321	38.0	28.8	38.1	JE	Jet Fuel	--	1968	OP
	322	38.0	29.9	39.2	JE	Jet Fuel	--	1968	OP
Will County (Will)	1	187.5	151.0	156.0	ST	SUB	--	1955	OP
	2	183.8	148.0	154.0	ST	SUB	--	1955	OP
	3	299.2	251.0	262.0	ST	SUB	--	1957	OP
	4	598.4	510.0	520.0	ST	SUB	--	1963	OP
Zion (Lake)	1	1098.0	1040.0	1040.0	NP	Uranium	--	1973	OP
	2	1098.0	1040.0	1040.0	NP	Uranium	--	1974	OP
Electric Energy Inc		**1,100.3**	**1,014.0**	**1,014.0**					
Joppa Steam (Massac)	**1	183.4	[2] 1014.0	[2] 1014.0	ST	BIT	Nat Gas	1953	OP
	**2	183.4	[2] –	[2] –	ST	BIT	--	1953	OP
	**3	183.4	[2] –	[2] –	ST	BIT	--	1954	OP
	**4	183.4	[2] –	[2] –	ST	BIT	Nat Gas	1954	OP
	**5	183.4	[2] –	[2] –	ST	BIT	--	1955	OP
	**6	183.4	[2] –	[2] –	ST	BIT	--	1955	OP
Fairfield City of		**7.5**	**7.5**	**7.5**					
Fairfield (Wayne)	IC5	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP
	IC6	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP
	IC7	2.7	2.7	2.7	IC	FO2	--	1979	OP
Farmer City City of		**7.0**	**6.2**	**6.2**					
Farmer City (De Witt)	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1967	OP
	2	1.1	.9	.9	IC	FO2	--	1963	OP
	4	.9	.7	.7	IC	FO2	--	1951	OP
	5	3.5	3.2	3.2	IC	Nat Gas	FO2	1974	OP
Freeburg Village of		**7.1**	**7.1**	**7.1**					
Freeburg (St Clair)	IC6	2.6	2.6	2.6	IC	Nat Gas	FO2	1986	OP
	1	.5	.5	.5	IC	Nat Gas	FO2	1948	OP
	2	.5	.5	.5	IC	Nat Gas	FO2	1948	OP
	3	.6	.6	.6	IC	FO2	--	1953	OP
	4	1.0	1.0	1.0	IC	FO2	--	1959	OP
	5	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	OP
Geneseo City of		**23.0**	**24.4**	**24.4**					
Geneseo (Henry)	1	5.6	5.6	5.6	IC	Nat Gas	FO2	1974	OP
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1966	OP
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP
	6	1.0	1.0	1.0	IC	FO2	--	1947	OP
	7	3.0	4.4	4.4	IC	Nat Gas	FO2	1961	OP
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1990	OP
Highland City of		**17.7**	**17.6**	**17.6**					
Highland (Madison)	IC3	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	OP
	IC4	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	OP
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1967	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1968	OP
	9	1.6	1.6	1.6	IC	FO2	--	1993	OP
	10	1.6	1.6	1.6	IC	FO2	--	1993	OP
	11	1.6	1.6	1.6	IC	FO2	--	1993	OP
Illinois Power Co		**4,919.7**	**4,571.3**	**4,669.3**					
Baldwin (Randolph)	1	623.1	575.0	584.0	ST	BIT	--	1970	OP
	2	634.5	581.0	588.0	ST	BIT	--	1973	OP
	3	634.5	595.0	602.0	ST	BIT	--	1975	OP
Clinton (De Witt)	1	984.9	930.0	944.0	NB	Uranium	--	1987	OP
Havana (Mason)	1	46.0	47.0	49.0	ST	FO6	--	1947	SB
	2	46.0	47.0	49.0	ST	FO6	--	1947	SB
	3	46.0	48.0	48.0	ST	FO6	--	1948	SB
	4	46.0	48.0	48.0	ST	FO6	--	1950	SB
	5	46.0	48.0	48.0	ST	FO6	--	1950	SB
	6	488.5	428.0	430.0	ST	BIT	--	1978	OP
Hennepin (Putnam)	1	75.0	74.0	76.0	ST	BIT	Nat Gas	1953	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
	2	231.3	215.0	225.0	ST	BIT	Nat Gas	1959	OP
Oglesby (La Salle)	1	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	2	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	3	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	4	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
Stallings (Madison)	1	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	2	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	3	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
	4	23.8	19.3	23.3	GT	Nat Gas	--	1970	OP
State Farm (McLean)	1	5.3	5.3	5.3	IC	FO2	--	1996	OP
Vermilion (Vermilion)	GT1	15.0	10.0	12.0	GT	FO2	--	1967	OP
	ST1	73.5	74.0	75.0	ST	Nat Gas	BIT	1955	OP
	2	108.8	102.0	102.0	ST	Nat Gas	BIT	1956	OP
Wood River (Madison)	1	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	SB
	2	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	SB
	3	50.0	47.0	48.0	ST	Nat Gas	FO2	1950	SB
	4	112.5	96.0	99.0	ST	BIT	Nat Gas	1954	OP
	5	387.6	372.0	379.0	ST	BIT	Nat Gas	1964	OP
Mascoutah City of		**6.6**	**6.0**	**6.6**					
Mascoutah (St Clair)	IC1	.6	.5	.6	IC	FO2	--	1951	OP
	IC2	.6	.5	.6	IC	FO2	--	1951	OP
	IC3	1.1	1.0	1.1	IC	FO2	--	1954	OP
	IC4	2.1	2.0	2.1	IC	FO2	--	1968	OP
	IC5	2.3	2.0	2.3	IC	FO2	Nat Gas	1973	OP
McLeansboro City of		**7.4**	**6.9**	**6.9**					
McLeansboro (Hamilton)	2	.6	.4	.4	IC	FO2	--	1950	OP
	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1979	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1979	OP
	7	1.1	1.0	1.0	IC	FO2	--	1995	OP
	8	1.1	1.0	1.0	IC	FO2	--	1994	OP
MidAmerican Energy Co		**75.6**	**67.2**	**82.2**					
Moline (Rock Island)	GT1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	HY1	.9	.8	.8	HY	Water	--	1942	OP
	HY2	.9	.8	.8	HY	Water	--	1942	OP
	HY3	.9	.8	.8	HY	Water	--	1942	OP
	HY4	.9	.8	.8	HY	Water	--	1942	OP
Peru City of		**31.4**	**30.8**	**30.8**					
Peru (La Salle)	GT1	10.0	10.0	10.0	GT	Jet Fuel	--	1968	OP
	HC1	1.9	1.8	1.8	HY	Water	--	1996	OP
	HC2	1.9	1.8	1.8	HY	Water	--	1996	OP
	HC3	1.9	1.8	1.8	HY	Water	--	1996	OP
	HC4	1.9	1.8	1.8	HY	Water	--	1996	OP
	IC1	6.3	6.3	6.3	IC	FO2	--	1973	OP
	4	7.5	7.5	7.5	ST	Nat Gas	--	1960	OP
Princeton City of		**38.0**	**38.0**	**38.0**					
Princeton (Bureau)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1953	OP
	2	3.0	3.0	3.0	IC	Nat Gas	FO2	1958	OP
	3	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	OP
	4	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	OP
	5	4.5	4.5	4.5	IC	Nat Gas	FO2	1971	OP
	6	5.6	5.6	5.6	IC	Nat Gas	FO2	1971	OP
	7	7.0	7.0	7.0	IC	Nat Gas	FO2	1976	OP
	8	8.8	8.8	8.8	IC	Nat Gas	FO2	1976	OP
Rantoul Village of		**17.0**	**16.7**	**16.7**					
Rantoul (Champaign)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	2	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	3	1.2	1.2	1.2	IC	FO2	Nat Gas	1953	OP
	4	1.2	1.2	1.2	IC	FO2	Nat Gas	1954	OP
	5	1.5	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	6	1.5	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	7	5.2	5.2	5.2	IC	FO2	Nat Gas	1967	OP
	8	4.0	4.0	4.0	IC	FO2	Nat Gas	1964	OP
Red Bud City of		**11.0**	**9.7**	**9.8**					
Red Bud (Randolph)	1	2.4	2.2	2.2	IC	Nat Gas	FO2	1968	OP
	2	1.1	.9	1.0	IC	Nat Gas	FO2	1959	OP
	3	2.4	2.2	2.2	IC	Nat Gas	FO2	1964	OP
	4	3.5	3.0	3.0	IC	Nat Gas	FO2	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
	5	0.6	0.5	0.5	IC	FO2	--	1948	OP
	6	1.0	.9	.9	IC	FO2	--	1953	OP
Rochelle Municipal Utilities		**36.0**	**33.8**	**32.4**					
North Ninth Street (Ogle)	1	.9	.7	.7	IC	FO2	--	1940	OP
	2	.8	.6	.6	IC	FO2	--	1936	OP
	3	2.5	2.2	2.2	IC	Nat Gas	FO2	1956	OP
	4	1.0	.5	.5	IC	FO2	--	1946	OP
	5	1.0	.8	.8	IC	Nat Gas	--	1949	OP
	6	2.5	2.5	2.0	IC	Nat Gas	FO2	1954	OP
	7	3.8	3.8	3.5	IC	Nat Gas	FO2	1967	OP
	8	1.0	.7	.7	IC	FO2	--	1949	OP
	9	3.5	3.5	3.5	IC	Nat Gas	FO2	1989	OP
	10	2.5	2.5	2.5	IC	Nat Gas	FO2	1989	OP
South Main Street (Ogle)	S1	11.5	11.5	11.5	ST	Nat Gas	BIT	1962	SB
	1	2.5	2.3	1.7	IC	Nat Gas	FO2	1967	OP
	2	2.5	2.3	2.3	IC	Nat Gas	FO2	1967	OP
Rock Falls City of		**2.2**	**2.0**	**2.0**					
Upper Sterling (Whiteside)	1	1.1	1.0	1.0	HY	Water	--	1988	OP
	2	1.1	1.0	1.0	HY	Water	--	1988	OP
South Beloit Water Gas&Elec Co		**1.1**	**1.0**	**1.3**					
Rockton (Winnebago)	1	.6	.5	.7	HY	Water	--	1929	OP
	2	.5	.4	.6	HY	Water	--	1929	OP
Southern Illinois Power Coop		**272.0**	**272.0**	**272.0**					
Marion (Williamson)	1	33.0	34.0	34.0	ST	BIT	--	1963	OP
	2	33.0	34.0	34.0	ST	BIT	--	1963	OP
	3	33.0	34.0	34.0	ST	BIT	--	1963	OP
	4	173.0	170.0	170.0	ST	BIT	PC	1978	OP
Soyland Power Coop Inc		**55.0**	**53.0**	**55.0**					
Pearl Station (Pike)	GT1	24.0	22.0	24.0	GT	FO2	--	1973	OP
	1	22.0	22.0	22.0	ST	BIT	--	1967	OP
Pittsfield (Pike)	1	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	2	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	3	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	4	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
	5	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
Springfield City of		**507.1**	**484.1**	**491.9**					
Dallman (Sangamon)	1	90.3	87.5	87.8	ST	BIT	--	1968	OP
	2	90.3	86.0	86.4	ST	BIT	--	1972	OP
	3	207.4	190.0	190.0	ST	BIT	--	1978	OP
Factory (Sangamon)	1	26.6	23.0	26.0	GT	FO2	--	1973	OP
Lakeside (Sangamon)	6	37.5	39.8	41.1	ST	BIT	--	1961	OP
	7	37.5	39.7	41.1	ST	BIT	--	1965	OP
Reynolds (Sangamon)	1	17.6	18.1	19.5	GT	FO2	--	1970	OP
Sullivan City of		**15.9**	**14.9**	**15.7**					
Sullivan (Moultrie)	1	4.3	4.3	4.3	IC	Nat Gas	FO2	1974	OP
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	3	1.5	1.3	1.5	IC	Nat Gas	FO2	1956	OP
	4	1.1	.9	1.1	IC	Nat Gas	FO2	1951	OP
	5	1.1	1.1	1.1	IC	FO2	--	1948	OP
	6	.7	.6	.6	IC	Nat Gas	FO2	1946	OP
	7	.3	.3	.3	IC	FO2	--	1939	OP
	9	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
	10	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
Union Electric Co		**511.5**	**455.0**	**471.0**					
Venice (Madison)	GT1	37.5	26.0	31.0	GT	FO2	--	1967	OP
	ST1	40.0	41.0	42.0	ST	FO2	Nat Gas	1942	OP
	2	40.0	41.0	42.0	ST	FO2	Nat Gas	1942	OP
	3	98.0	82.0	85.0	ST	FO2	Nat Gas	1943	OP
	4	98.0	83.0	85.0	ST	FO2	Nat Gas	1948	OP
	5	98.0	91.0	93.0	ST	FO2	--	1950	OP
	6	100.0	91.0	93.0	ST	FO2	--	1950	OP
Waterloo City of		**11.4**	**11.4**	**11.4**					
Waterloo (Monroe)	1	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	OP
	2	.3	.3	.3	IC	FO2	--	1954	OP
	3	.2	.2	.2	IC	FO2	--	1946	OP
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1963	OP
	5	.6	.6	.6	IC	FO2	--	1950	OP
	6	.6	.6	.6	IC	FO2	--	1950	OP
	7	1.7	1.7	1.7	IC	Nat Gas	FO2	1959	OP
	8	3.0	3.0	3.0	IC	FO2	--	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Illinois (Continued)									
Winnetka Village of		**27.3**	**27.3**	**27.3**					
Winnetka (Cook)	4	7.5	7.5	7.5	ST	Nat Gas	FO2	1953	OP
	6	5.0	5.0	5.0	ST	Nat Gas	FO2	1948	OP
	7	10.0	10.0	10.0	ST	Nat Gas	FO2	1960	OP
	8	2.4	2.4	2.4	IC	FO2	--	1979	OP
	9	2.4	2.4	2.4	IC	FO2	--	1979	OP
Indiana									
Indiana Subtotal		**23,222.1**	**20,680.8**	**21,016.7**					
Bluffton City of		**7.0**	**5.6**	**5.6**					
Bluffton (Wells)	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1947	OP
	3	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
Commonwealth Edison Co IN Inc		**614.0**	**490.0**	**490.0**					
State Line (Lake)	3	225.0	187.0	187.0	ST	SUB	--	1955	OP
	4	389.0	303.0	303.0	ST	SUB	--	1962	OP
Crawfordsville Elec Lgt&Pwr Co		**74.2**	**26.2**	**26.2**					
Crawfordsville (Montgomery)	D	.8	.9	.9	IC	FO2	--	1994	OP
	D1	.9	.9	.9	IC	FO2	--	1993	OP
	4	34.5	12.0	12.0	ST	BIT	Nat Gas	1955	OP
	5	38.0	12.4	12.4	ST	BIT	--	1965	OP
Hoosier Energy R E C Inc		**1,313.2**	**1,243.0**	**1,266.0**					
Frank E Ratts (Sullivan)	1	540.0	507.0	515.0	ST	BIT	--	1983	OP
	2	540.0	493.0	501.0	ST	BIT	--	1982	OP
Merom (Pike)	1	116.6	122.0	126.0	ST	BIT	--	1970	OP
	2	116.6	121.0	124.0	ST	BIT	--	1970	OP
Indiana Michigan Power Co		**3,726.3**	**3,602.4**	**3,620.4**					
Elkhart (Elkhart)	1	1.4	.9	1.0	HY	Water	--	1913	OP
	2	1.0	1.0	1.0	HY	Water	--	1913	OP
	3	1.0	1.0	1.0	HY	Water	--	1913	OP
Fourth Street (Allen)	1	18.0	15.0	18.0	GT	FO2	--	1970	OP
Rockport (Spencer)	**1	1300.0	1300.0	1300.0	ST	BIT	--	1984	OP
	**2	1300.0	1300.0	1300.0	ST	BIT	--	1989	OP
Tanners Creek (Dearborn)	1	152.5	140.0	145.0	ST	BIT	--	1951	OP
	2	152.5	140.0	145.0	ST	BIT	--	1952	OP
	3	215.4	200.0	205.0	ST	BIT	--	1954	OP
	4	579.7	500.0	500.0	ST	BIT	--	1964	OP
Twin Branch (St Joseph)	H1E	.6	.6	.6	HY	Water	--	1989	OP
	H1W	.6	.6	.6	HY	Water	--	1989	OP
	H2W	.6	.6	.6	HY	Water	--	1989	OP
	H3W	.6	.6	.6	HY	Water	--	1989	OP
	H4W	.6	.6	.6	HY	Water	--	1989	OP
	H5W	.6	.6	.6	HY	Water	--	1989	OP
	H6E	.6	.6	.6	HY	Water	--	1989	OP
	H6W	.6	.6	.6	HY	Water	--	1989	OP
Indiana Municipal Power Agency		**165.5**	**144.0**	**164.0**					
Anderson (Madison)	ACT1	41.5	36.0	41.0	GT	Nat Gas	FO2	1992	OP
	ACT2	41.5	36.0	41.0	GT	Nat Gas	FO2	1992	OP
Richmond (Wayne)	RCT1	41.3	36.0	41.0	GT	Nat Gas	FO2	1992	OP
	RCT2	41.3	36.0	41.0	GT	Nat Gas	FO2	1992	OP
Indiana-Kentucky Electric Corp		**1,303.6**	**1,217.0**	**1,265.0**					
Clifty Creek (Jefferson)	1	217.3	209.0	217.0	ST	BIT	--	1955	OP
	2	217.3	206.0	214.0	ST	BIT	--	1955	OP
	3	217.3	209.0	217.0	ST	BIT	--	1955	OP
	4	217.3	187.0	195.0	ST	BIT	--	1955	OP
	5	217.3	211.0	219.0	ST	BIT	--	1955	OP
	6	217.3	195.0	203.0	ST	BIT	--	1956	OP
Indianapolis Power & Light Co		**3,314.4**	**2,972.5**	**3,050.4**					
Elmer W Stout (Marion)	GT1	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT2	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT3	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT4	80.0	78.0	100.0	GT	Nat Gas	FO2	1994	OP
	GT5	80.0	79.0	102.0	GT	Nat Gas	FO2	1995	OP
	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	3	37.5	35.0	40.0	ST	FO2	--	1941	OP
	4	37.5	35.0	40.0	ST	FO2	--	1947	OP
	5	113.6	106.0	109.0	ST	BIT	--	1958	OP
	6	113.6	106.0	109.0	ST	BIT	--	1961	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Indiana (Continued)									
	7	470.9	422.0	422.0	ST	BIT	--	1973	OP
H T Pritchard (Morgan)	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	ST1	46.0	39.0	39.0	ST	FO2	--	1949	OP
	2	46.0	39.0	39.0	ST	FO2	--	1950	OP
	3	50.0	43.0	43.0	ST	BIT	--	1951	OP
	4	69.0	56.0	57.0	ST	BIT	--	1953	OP
	5	69.0	62.0	63.0	ST	BIT	--	1953	OP
	6	113.6	99.0	100.0	ST	BIT	--	1956	OP
Perry K (Marion)	HS	5.0	3.0	3.0	ST	BIT	--	1938	OP
	4	15.0	16.0	17.0	ST	BIT	--	1925	OP
	6	5.0	E 4.5	E 4.4	ST	BIT	--	1938	OP
Perry W (Marion)	7	11.6	12.0	10.0	ST	BIT	FO2	1966	OP
Petersburg (Pike)	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	IC2	2.8	3.0	3.0	IC	FO2	--	1967	OP
	IC3	2.8	2.0	2.0	IC	FO2	--	1967	OP
	ST1	253.4	232.0	232.0	ST	BIT	--	1967	OP
	ST2	471.0	407.0	407.0	ST	BIT	--	1969	OP
	ST3	574.4	510.0	510.0	ST	BIT	--	1977	OP
	4	574.2	515.0	515.0	ST	BIT	--	1986	OP
Jasper City of		**14.5**	**13.5**	**13.5**					
Jasper 2 (Dubois)	1	14.5	13.5	13.5	ST	BIT	Nat Gas	1968	OP
Logansport City of		**61.0**	**53.5**	**55.5**					
Logansport (Cass)	4	18.0	16.5	16.5	ST	BIT	--	1958	OP
	5	25.0	22.0	22.0	ST	BIT	--	1964	OP
	6	18.0	15.0	17.0	GT	Nat Gas	FO2	1969	OP
Northern Indiana Pub Serv Co		**4,097.8**	**3,392.0**	**3,392.0**					
Bailly (Porter)	7	194.0	160.0	160.0	ST	BIT	Nat Gas	1962	OP
	8	421.6	320.0	320.0	ST	BIT	Nat Gas	1968	OP
	10	37.5	31.0	31.0	GT	Nat Gas	FO2	1968	OP
Dean H Mitchell (Lake)	9A	17.4	17.0	17.0	GT	Nat Gas	--	1966	OP
	4	138.1	125.0	125.0	ST	Nat Gas	Coal	1956	OP
	5	138.1	125.0	125.0	ST	BIT	Nat Gas	1959	OP
	6	138.1	125.0	125.0	ST	BIT	Nat Gas	1959	OP
	11	115.1	110.0	110.0	ST	BIT	--	1970	OP
Michigan City (La Porte)	2	70.0	60.0	60.0	ST	Nat Gas	--	1950	OP
	3	70.0	60.0	60.0	ST	Nat Gas	--	1951	OP
	12	540.0	469.0	469.0	ST	BIT	Nat Gas	1974	OP
Norway (White)	1	2.0	1.1	1.1	HY	Water	--	1923	OP
	2	2.0	1.1	1.1	HY	Water	--	1923	OP
	3	2.0	1.1	1.1	HY	Water	--	1923	OP
	4	1.2	.7	.7	HY	Water	--	1923	OP
Oakdale (Carroll)	1	4.4	2.9	2.9	HY	Water	--	1925	OP
	2	3.4	2.2	2.2	HY	Water	--	1925	OP
	3	1.4	.9	.9	HY	Water	--	1925	OP
R M Schahfer (Jasper)	16A	129.0	78.0	78.0	GT	Nat Gas	FO2	1979	OP
	16B	129.0	77.0	77.0	GT	Nat Gas	FO2	1979	OP
	14	540.0	431.0	431.0	ST	BIT	--	1976	OP
	15	556.4	472.0	472.0	ST	BIT	--	1979	OP
	17	423.5	361.0	361.0	ST	BIT	Nat Gas	1983	OP
	18	423.5	361.0	361.0	ST	BIT	Nat Gas	1986	OP
Peru City of		**32.0**	**30.0**	**30.0**					
Peru (Miami)	2	22.0	20.0	20.0	ST	BIT	--	1959	OP
	3	10.0	10.0	10.0	ST	BIT	--	1949	OP
PSI Energy Inc		**6,803.7**	**6,143.8**	**6,259.8**					
Cayuga (Vermillion)	1	531.0	500.0	505.0	ST	BIT	--	1970	OP
	2	531.0	474.0	479.0	ST	BIT	--	1972	OP
	4	121.0	99.0	120.0	GT	Nat Gas	FO2	1993	OP
	31	2.6	3.0	3.0	IC	FO2	--	1972	OP
	32	2.6	3.0	3.0	IC	FO2	--	1972	OP
	33	2.6	2.0	3.0	IC	FO2	--	1972	OP
	34	2.6	2.0	2.0	IC	FO2	--	1972	OP
Connersville (Fayette)	1	41.9	42.0	49.0	GT	FO2	--	1972	OP
	2	41.9	43.0	49.0	GT	FO2	--	1972	OP
Edwardsport (Knox)	6	35.0	40.0	40.0	ST	FO2	--	1944	OP
	7	40.3	45.0	45.0	ST	BIT	--	1949	OP
	8	69.0	75.0	75.0	ST	BIT	--	1951	OP
Markland (Switzerland)	1	21.6	15.0	15.0	HY	Water	--	1967	OP
	2	21.6	15.0	15.0	HY	Water	--	1967	OP
	3	21.6	15.0	15.0	HY	Water	--	1967	OP
Miami Wabash (Wabash)	1	18.0	16.0	17.0	GT	FO2	--	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Indiana (Continued)									
	2	18.0	16.0	17.0	GT	FO2	--	1968	OP
	3	18.0	15.0	17.0	GT	FO2	--	1968	OP
	4	18.0	15.0	17.0	GT	FO2	--	1968	OP
	5	16.3	15.0	18.0	GT	FO2	--	1969	OP
	6	16.3	16.0	18.0	GT	FO2	--	1969	OP
Noblesville (Hamilton)	1	50.0	45.0	45.0	ST	BIT	--	1950	OP
	2	50.0	45.0	45.0	ST	BIT	--	1950	OP
R Gallagher (Floyd)	1	150.0	140.0	140.0	ST	BIT	--	1995	OP
	2	150.0	140.0	140.0	ST	BIT	--	1958	OP
	3	150.0	140.0	140.0	ST	BIT	--	1960	OP
	4	150.0	140.0	140.0	ST	BIT	--	1961	OP
Tibson (Gibson)	1	668.0	630.0	635.0	ST	BIT	--	1976	OP
	2	668.0	630.0	635.0	ST	BIT	--	1975	OP
	3	668.0	630.0	635.0	ST	BIT	--	1978	OP
	4	668.0	615.0	620.0	ST	BIT	--	1979	OP
	**5	668.0	618.8	624.8	ST	BIT	--	1982	OP
Wabash River (Vigo)	1A	192.0	143.0	177.0	IG	BIT	--	1995	OP
	1	112.5	85.0	85.0	ST	BIT	FO2	1953	OP
	2	112.5	85.0	85.0	ST	BIT	--	1953	OP
	3	123.3	85.0	85.0	ST	BIT	--	1954	OP
	4	112.5	85.0	85.0	ST	BIT	--	1955	OP
	5	125.0	95.0	95.0	ST	BIT	--	1956	OP
	6	387.0	318.0	318.0	ST	BIT	--	1968	OP
	71	2.8	3.0	3.0	IC	FO2	--	1967	OP
	72	2.8	3.0	3.0	IC	FO2	--	1967	OP
	73	2.8	2.0	2.0	IC	FO2	--	1967	OP
Rensselaer City of		**16.6**	**15.0**	**15.0**					
Rensselaer (Jasper)	5	2.0	1.6	1.6	IC	FO2	--	1950	OP
	6	2.5	2.3	2.3	IC	FO2	--	1957	OP
	7	3.0	2.6	2.6	IC	FO2	--	1964	OP
	10	2.1	1.8	1.8	IC	FO2	--	1971	OP
	11	2.1	1.8	1.8	IC	FO2	--	1971	OP
	14	5.0	4.9	4.9	IC	Nat Gas	FO2	1994	OP
Richmond City of		**157.5**	**96.3**	**96.3**					
Whitewater Valley (Wayne)	1	37.5	33.5	33.5	ST	BIT	--	1955	OP
	2	120.0	62.8	62.8	ST	BIT	--	1973	OP
Southern Indiana Gas & Elec Co		**1,520.8**	**1,236.0**	**1,267.0**					
A B Brown (Posey)	1	265.2	250.0	250.0	ST	BIT	--	1979	OP
	2	265.2	250.0	250.0	ST	BIT	--	1986	OP
	4	88.2	80.0	87.0	GT	Nat Gas	FO2	1991	OP
Broadway (Vanderburgh)	1	53.1	50.0	60.0	GT	Nat Gas	FO2	1971	OP
	2	88.9	65.0	75.0	GT	Nat Gas	FO2	1981	OP
F B Culley (Warrick)	1	46.0	46.0	46.0	ST	BIT	--	1955	OP
	2	103.7	90.0	90.0	ST	BIT	--	1966	OP
	3	265.2	250.0	250.0	ST	BIT	--	1973	OP
Northeast (Vanderburgh)	1	10.7	10.0	12.0	GT	Nat Gas	--	1963	OP
	2	11.5	10.0	12.0	GT	Nat Gas	--	1964	OP
Warrick (Warrick)	**4	323.0	135.0	135.0	ST	BIT	--	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa									
Iowa Subtotal		**9,073.2**	**8,161.1**	**8,501.0**					
Algona City of		**19.3**	**18.6**	**18.6**					
Algona (Kossuth)	3	.7	.6	.6	IC	FO2	Nat Gas	1938	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1941	OP
	5	1.5	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	6	3.2	3.2	3.2	IC	FO2	Nat Gas	1965	OP
	7	4.1	4.1	4.1	IC	FO2	Nat Gas	1970	OP
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1994	OP
	9	4.4	4.4	4.4	IC	FO2	Nat Gas	1994	OP
Alta City of		**2.2**	**2.0**	**2.1**					
Alta (Buena Vista)	1	1.0	1.0	1.0	IC	FO2	--	1947	OP
	3	1.2	1.0	1.1	IC	FO2	Nat Gas	1990	OP
Ames City of		**120.0**	**111.0**	**113.0**					
Ames (Story)	7	33.0	30.0	30.0	ST	SUB	Refuse	1968	OP
	8	65.0	65.0	65.0	ST	SUB	Refuse	1982	OP
Ames-GT (Story)	GT1	22.0	16.0	18.0	GT	FO2	--	1972	OP
Anita City of		**.7**	**.5**	**.7**					
Anita (Cass)	1	.2	.1	.2	IC	FO2	--	1939	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.4	.2	.3	IC	FO2	--	1951	OP
Atlantic City of		**9.2**	**9.0**	**9.0**					
Atlantic (Cass)	1	4.2	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	2	5.0	5.0	5.0	ST	Nat Gas	FO6	1958	SB
Bancroft Municipal Utilities		**1.6**	**1.5**	**1.5**					
Bancroft (Kossuth)	1	.2	.2	.2	IC	FO2	--	1939	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.3	.3	.3	IC	FO2	--	1941	OP
	4	.3	.3	.3	IC	FO2	--	1948	OP
	5	.6	.6	.6	IC	FO2	--	1954	OP
Bellevue City of		**6.9**	**5.9**	**5.9**					
Bellevue (Jackson)	1	.6	.5	.5	IC	FO2	--	1947	OP
	4	.8	.6	.6	IC	FO2	--	1963	OP
	5	.9	.8	.8	IC	FO2	--	1953	OP
	6	3.0	2.4	2.4	IC	FO2	Nat Gas	1971	OP
	7	1.6	1.6	1.6	IC	FO2	--	1992	OP
Bloomfield City of		**8.6**	**6.8**	**6.8**					
Bloomfield (Davis)	1	2.8	2.3	2.3	IC	Nat Gas	FO2	1975	OP
	2	.3	.2	.2	IC	FO2	--	1945	OP
	3	2.7	2.0	2.0	IC	Nat Gas	FO2	1964	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.9	.8	.8	IC	Nat Gas	FO2	1951	OP
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1958	OP
Brooklyn City of		**2.4**	**2.3**	**2.4**					
Brooklyn (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	.6	.6	.6	IC	Nat Gas	FO2	1955	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
Cascade City of		**3.6**	**3.2**	**3.4**					
Cascade (Dubuque)	1	.8	.7	.8	IC	FO2	Nat Gas	1957	OP
	2	2.1	1.9	2.0	IC	FO2	Nat Gas	1971	OP
	4	.7	.6	.7	IC	FO2	Nat Gas	1951	OP
Cedar Falls City of		**76.5**	**77.7**	**78.1**					
Gas Turbine (Black Hawk)	1	25.0	21.2	25.0	GT	Nat Gas	FO2	1968	OP
Streeter Station (Black Hawk)	6	16.5	20.0	16.5	ST	BIT	Nat Gas	1963	OP
	7	35.0	36.6	36.6	ST	BIT	Nat Gas	1973	OP
Central Iowa Power Coop		**149.0**	**151.1**	**166.2**					
Fair Station (Muscatine)	**1	25.0	23.4	24.0	ST	BIT	Nat Gas	1960	OP
	**2	37.5	41.0	42.0	ST	BIT	Nat Gas	1967	OP
Summit Lake (Union)	GT1	30.0	31.0	39.5	CT	FO2	Nat Gas	1973	OP
	GT2	30.0	30.0	38.4	CT	FO2	Nat Gas	1975	OP
	IC1	1.0	.9	.9	IC	FO2	--	1948	OP
	IC2	1.0	1.1	1.1	IC	FO2	--	1948	OP
	IC4	1.0	1.1	1.1	IC	FO2	--	1948	OP
	IC5	1.0	1.1	1.1	IC	FO2	--	1948	OP
	1	7.5	6.9	5.8	CW	WH	--	1951	OP
	2	7.5	7.0	5.9	CW	WH	--	1951	OP
	3	7.5	7.6	6.4	CW	WH	--	1957	OP
Coggon City of		**1.5**	**1.5**	**1.5**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
Coggon (Linn)	IC1	0.7	0.7	0.7	IC	FO2	--	1957	OP
	3	.2	.2	.2	IC	FO2	--	1945	OP
	4	.7	.7	.7	IC	FO2	--	1987	OP
Commonwealth Edison Co		**3.2**	**3.1**	**3.1**					
Dixon (Lee)	HY1	.6	E .6	E .6	HY	Water	--	1925	OP
	HY2	.6	E .6	E .6	HY	Water	--	1925	OP
	HY3	.6	E .6	E .6	HY	Water	--	1925	OP
	HY4	.6	E .6	E .6	HY	Water	--	1925	OP
	HY5	.6	E .6	E .6	HY	Water	--	1925	OP
Coon Rapids City of		**4.0**	**3.0**	**3.0**					
Coon Rapids (Carroll)	4	.7	.5	.5	IC	FO2	--	1944	OP
	5	.7	.5	.5	IC	FO2	--	1948	OS
	6	1.2	1.0	1.0	IC	FO2	Nat Gas	1956	OP
	7	1.4	1.0	1.0	IC	FO2	Nat Gas	1987	OP
Corn Belt Power Coop		**96.7**	**87.5**	**87.5**					
Earl F Wisdom (Clay)	1	44.1	38.5	38.5	ST	BIT	Nat Gas	1960	OP
Humboldt (Humboldt)	1	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	OP
	2	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	OP
	3	13.5	12.5	12.5	ST	BIT	Nat Gas	1951	OP
	4	20.3	18.5	18.5	ST	BIT	Nat Gas	1953	OP
Corning City of		**6.4**	**6.4**	**6.4**					
Corning (Adams)	1	.7	.7	.7	IC	FO2	--	1945	OP
	2	1.0	1.0	1.0	IC	FO2	--	1950	OP
	3	1.4	1.4	1.4	IC	FO2	--	1955	OP
	4	.5	.5	.5	IC	FO2	--	1938	OP
	5	2.9	2.9	2.9	IC	FO2	--	1975	OP
Dayton City of		**1.4**	**1.4**	**1.4**					
Dayton (Webster)	1	.7	.7	.7	IC	FO2	Nat Gas	1959	OP
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
	4	.1	.1	.1	IC	FO2	--	1939	OP
Durant City of		**3.4**	**3.4**	**3.4**					
Durant (Cedar)	4	.6	.6	.6	IC	FO2	--	1954	OP
	5	.6	.6	.6	IC	FO2	--	1958	OP
	6	.2	.2	.2	IC	FO2	--	1951	OP
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1970	OP
Estherville City of		**17.6**	**15.4**	**15.6**					
Estherville (Emmet)	2	1.6	1.1	1.1	IC	FO2	--	1946	OP
	3	3.0	2.7	2.8	IC	FO2	Nat Gas	1960	OP
	4	4.0	3.6	3.6	IC	FO2	Nat Gas	1969	OP
	5	4.0	3.6	3.6	IC	FO2	Nat Gas	1969	OP
	6	2.0	1.7	1.7	IC	FO2	--	1950	OP
	7	3.0	2.7	2.8	IC	FO2	Nat Gas	1960	OP
Forest City City of		**20.9**	**20.3**	**20.3**					
Forest City (Winnebago)	IC4	6.3	6.2	6.2	IC	FO2	Nat Gas	1975	OP
	1	1.3	1.3	1.3	IC	FO2	--	1958	OP
	2	2.8	2.5	2.5	IC	FO2	--	1965	OP
	3	3.5	3.5	3.5	IC	FO2	--	1968	OP
	4	6.3	6.2	6.2	IC	FO2	--	1974	OP
	5	.7	.7	.7	IC	FO2	--	1955	OP
Gowrie City of		**2.0**	**1.8**	**1.8**					
Gowrie (Webster)	1	1.3	1.0	1.0	IC	FO2	--	1959	OP
	4	.8	.8	.8	IC	FO2	--	1954	SB
Graettinger City of		**1.8**	**1.7**	**1.8**					
Graettinger (Palo Alto)	1	.2	.2	.2	IC	FO2	--	1941	OS
	4	.5	.4	.4	IC	FO2	--	1957	OP
	5	1.1	1.0	1.2	IC	FO2	--	1990	OP
Grand Junction City of		**4.1**	**3.7**	**3.7**					
Grand Junction (Greene)	1	.6	.5	.5	IC	FO2	Nat Gas	1952	OP
	2	1.8	1.6	1.6	IC	FO2	--	1994	OP
	6	1.8	1.6	1.6	IC	FO2	--	1994	OP
Greenfield City of		**6.1**	**5.6**	**5.8**					
Greenfield (Adair)	3	1.3	1.0	1.1	IC	FO2	--	1952	OP
	4	1.8	1.9	1.9	IC	FO2	--	1961	OP
	5	3.0	2.8	2.8	IC	FO2	--	1973	OP
Grundy Center City of		**8.8**	**8.8**	**8.8**					
Grundy Center (Grundy)	IC1	2.3	2.3	2.3	IC	FO2	Nat Gas	1963	OP
	IC2	3.5	3.5	3.5	IC	FO2	Nat Gas	1972	OP
	IC3	3.0	3.0	3.0	IC	FO2	Nat Gas	1990	OP
Hartley City of		**1.7**	**1.7**	**1.7**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
Hartley (O Brien)	1	1.0	1.0	1.0	IC	FO2	--	1953	OP
	2	.7	.7	.7	IC	FO2	--	1947	OP
Hopkinton City of		**4.6**	**4.5**	**4.6**					
Hopkinton (Delaware)	IC2	1.7	1.7	1.7	IC	FO2	--	1994	OP
	IC3	1.3	1.2	1.3	IC	FO2	--	1983	OP
	1	1.6	1.6	1.6	IC	FO2	--	1973	OP
Independence City of		**18.4**	**16.7**	**16.7**					
Independence (Buchanan)	1	2.5	2.4	2.4	IC	FO2	Nat Gas	1957	OP
	2	.7	.4	.4	IC	FO2	--	1939	OP
	4	1.0	.8	.8	IC	FO2	--	1949	OP
	5	1.0	.8	.8	IC	FO2	--	1949	OP
	6	3.2	2.8	2.8	IC	FO2	Nat Gas	1964	OP
	7	6.3	5.8	5.8	IC	FO2	Nat Gas	1973	OP
	8	1.9	1.9	1.9	IC	FO2	--	1996	OP
	9	1.9	1.9	1.9	IC	FO2	--	1996	OP
Indianola City of		**34.5**	**30.6**	**36.2**					
Indianola (Warren)	1	.8	.6	.6	IC	FO2	--	1946	OP
	2	1.4	1.2	1.3	IC	FO2	Nat Gas	1949	OP
	3	1.1	.8	.8	IC	FO2	Nat Gas	1953	OP
	4	1.5	1.2	1.3	IC	FO2	Nat Gas	1961	OP
	5	4.0	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	6	5.1	4.8	4.8	IC	FO2	Nat Gas	1970	OP
	7	20.6	18.5	24.0	GT	FO2	--	1977	OP
Interstate Power Co		**746.4**	**710.3**	**710.8**					
Dubuque (Dubuque)	IC1	2.0	2.3	2.0	IC	FO2	--	1966	OP
	IC2	2.0	2.3	2.0	IC	FO2	--	1966	OP
	ST2	15.0	13.0	13.0	ST	BIT	Nat Gas	1929	OP
	3	28.8	30.0	30.0	ST	BIT	Nat Gas	1952	OP
	4	37.5	35.0	35.0	ST	BIT	Nat Gas	1959	OP
Lansing (Allamakee)	IC1	1.0	1.0	1.0	IC	FO2	--	1970	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1971	OP
	1	15.0	15.5	15.5	ST	BIT	--	1948	OP
	2	11.5	10.7	10.7	ST	BIT	--	1949	OP
	3	37.5	33.8	33.8	ST	BIT	--	1957	OP
	4	274.5	260.0	255.0	ST	SUB	--	1977	OP
Lime Creek (Cerro Gordo)	1	41.4	35.0	38.0	GT	FO2	--	1991	OP
	2	41.4	35.0	38.0	GT	FO2	--	1991	OP
M L Kapp (Clinton)	1	18.8	[E] 18.0	[E] 18.1	ST	Nat Gas	--	1947	OP
	2	218.5	217.0	217.0	ST	BIT	Nat Gas	1967	OP
New Albin (Allamakee)	1	.7	.7	.7	IC	FO2	--	1970	OP
IES Utilities Inc		**2,373.1**	**2,167.5**	**2,270.7**					
Ames (Story)	1	1.0	1.0	1.0	IC	FO2	--	1960	OP
	2	1.0	1.0	1.0	IC	FO2	--	1960	OP
Anamosa (Jones)	HC1	.3	.3	.3	HY	Water	--	1990	OP
Burlington (Des Moines)	GT1	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OP
	GT2	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OP
	GT3	22.5	13.8	18.3	GT	Nat Gas	FO2	1971	OS
	GT4	22.5	13.8	19.5	GT	Nat Gas	FO2	1971	OP
	1	212.0	211.0	211.0	ST	BIT	--	1968	OP
Centerville (Appanoose)	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
	3	2.0	2.0	2.0	IC	FO2	--	1963	OP
Duane Arnold (Linn)	**1	597.2	519.5	534.5	NB	Uranium	--	1974	OP
Grinnell GT (Poweshiek)	1	22.3	24.3	28.5	GT	Nat Gas	--	1990	OP
	2	22.3	22.9	27.2	GT	Nat Gas	--	1991	OP
Iowa Falls (Hardin)	1	.5	.5	.5	HY	Water	--	1926	OP
Maquoketa (Jackson)	1	.6	.6	.6	HY	Water	--	1924	OP
	2	.6	.6	.6	HY	Water	--	1924	OP
Marshalltown (Marshall)	IC1	2.5	2.0	2.0	IC	FO2	--	1941	OP
	IC2	2.5	1.9	1.9	IC	FO2	--	1942	OP
	1	67.4	50.0	70.3	GT	FO2	--	1978	OP
	2	67.4	50.0	70.3	GT	FO2	--	1978	OP
	3	67.4	50.0	70.3	GT	FO2	--	1978	OP
Ottumwa (Wapello)	**1	726.0	714.0	714.0	ST	SUB	--	1981	OP
Prairie Creek (Linn)	1	23.0	22.0	22.0	ST	BIT	Nat Gas	1950	OS
	2	23.0	22.0	22.0	ST	BIT	Nat Gas	1951	OP
	3	50.0	49.0	49.0	ST	BIT	Nat Gas	1958	OP
	4	148.8	142.0	142.0	ST	BIT	Nat Gas	1967	OP
Sixth Street (Linn)	1	10.0	3.0	6.0	ST	BIT	Refuse	1921	OP
	2	6.0	3.0	6.0	ST	BIT	Refuse	1930	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
	4	15.0	18.0	17.0	ST	BIT	Refuse	1942	OP
	6	10.0	8.0	3.0	ST	BIT	Refuse	1925	OS
	7	15.0	18.0	17.0	ST	BIT	Refuse	1945	OP
	8	28.8	30.0	27.0	ST	BIT	Refuse	1950	OP
Sutherland (Marshall)	1	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
	2	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
	3	81.6	80.0	81.5	ST	BIT	Nat Gas	1961	OP
Kimballton City of		**.5**	**.4**	**.4**					
Kimballton (Audubon)	5	.5	.4	.4	IC	FO2	--	1970	OP
La Porte City City of		**2.8**	**2.8**	**2.8**					
La Porte (Black Hawk)	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1963	OP
	3	.3	.3	.3	IC	FO2	--	1940	OP
	4	.6	.6	.6	IC	FO2	--	1950	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1956	OP
Lake Mills City of		**12.2**	**12.0**	**12.0**					
Lake Mills (Winnebago)	1	3.0	3.2	3.2	IC	Nat Gas	--	1966	OP
	2	.3	.3	.3	IC	FO2	--	1937	OP
	3	.9	.8	.8	IC	FO2	Nat Gas	1956	OP
	4	1.4	1.2	1.2	IC	Nat Gas	--	1962	OP
	5	.9	1.0	1.0	IC	FO2	--	1956	OP
	6	5.7	5.5	5.5	IC	FO2	--	1979	OP
Lake Park City of		**1.7**	**1.3**	**1.3**					
Lake Park (Dickinson)	1	.7	.5	.5	IC	FO2	--	1950	OS
	2	1.0	.8	.8	IC	FO2	--	1958	OP
Lamoni City of		**5.7**	**5.3**	**5.5**					
Lamoni (Decatur)	1	2.8	2.8	2.8	IC	FO2	Nat Gas	1973	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	.3	.2	.2	IC	FO2	--	1941	OP
	4	.7	.6	.6	IC	FO2	--	1948	OP
	5	1.2	1.1	1.1	IC	FO2	Nat Gas	1955	OP
	6	.6	.6	.6	IC	FO2	--	1993	OP
Laurens City of		**1.6**	**1.5**	**1.5**					
Laurens (Pocahontas)	3	.8	.8	.8	IC	FO2	--	1952	OP
	4	.8	.8	.8	IC	FO2	--	1951	OP
Lenox City of		**2.3**	**2.3**	**2.3**					
Lenox (Taylor)	1	.3	.3	.3	IC	FO2	--	1948	OP
	2	1.1	1.1	1.1	IC	FO2	--	1965	OP
	3	.9	.9	.9	IC	FO2	--	1966	OP
Manilla Town of		**1.1**	**.9**	**1.1**					
Manilla (Crawford)	IC1	.5	.4	.5	IC	FO2	--	1951	OP
	IC2	.6	.5	.6	IC	FO2	--	1955	OP
Manning City of		**1.1**	**1.1**	**1.1**					
Manning (Carroll)	1	.3	.3	.3	IC	FO6	--	1928	OS
	2	.3	.3	.3	IC	FO6	--	1928	OS
	4	.6	.6	.6	IC	FO6	--	1949	OS
Maquoketa City of		**18.4**	**17.0**	**17.2**					
Maquoketa (Jackson)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	2	.8	.5	.5	IC	FO2	--	1938	OP
	3	2.1	2.0	2.1	IC	Nat Gas	FO2	1969	OP
	4	1.6	1.2	1.2	IC	FO2	--	1941	OP
	5	1.7	1.6	1.6	IC	Nat Gas	FO2	1956	OP
	6	2.5	2.4	2.5	IC	Nat Gas	FO2	1962	OP
	7	6.5	6.5	6.5	IC	Nat Gas	FO2	1982	OP
	8	1.8	1.8	1.8	IC	FO2	--	1996	OP
McGregor City of		**2.0**	**2.0**	**2.0**					
McGregor (Clayton)	1	1.2	1.2	1.2	IC	FO2	--	1977	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	3	.5	.5	.5	IC	FO2	--	1955	OP
MidAmerican Energy Co		**4,562.9**	**3,950.4**	**4,156.7**					
Coralville (Johnson)	1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
Council Bluffs (Pottawattamie)	1	49.0	43.0	43.0	ST	SUB	Nat Gas	1954	OP
	2	81.6	88.0	88.0	ST	SUB	Nat Gas	1958	OP
	**3	725.9	637.2	637.2	ST	SUB	FO2	1978	OP
Des Moines (Polk)	5	46.0	46.0	46.0	ST	Nat Gas	FO2	1950	OS
	6	75.0	69.0	69.0	ST	BIT	SUB	1954	OS
	7	113.6	119.0	119.0	ST	BIT	SUB	1964	OS
Electrifarm (Black Hawk)	1	71.2	55.5	72.8	GT	Nat Gas	FO2	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
	2	89.0	63.1	78.5	GT	Nat Gas	FO2	1978	OP
	3	103.9	67.0	86.5	GT	Nat Gas	FO2	1978	OP
Emmetsburg (Palo Alto)	2	1.0	1.0	1.0	HY	Water	--	1986	OS
George Neal North (Woodbury)	1	147.1	135.0	135.0	ST	SUB	Nat Gas	1964	OP
	2	349.2	300.0	300.0	ST	BIT	Nat Gas	1972	OP
	**3	549.8	370.8	370.8	ST	SUB	Nat Gas	1975	OP
George Neal South (Woodbury)	**4	640.0	624.0	624.0	ST	SUB	Nat Gas	1979	OP
Hawkeye (Buena Vista)	1	.6	.3	.6	HY	Water	--	1996	OP
Louisa (Louisa)	**1	738.1	644.0	644.0	ST	SUB	Nat Gas	1983	OP
Manson (Calhoun)	1	4.0	3.7	3.7	HY	Water	--	1989	OP
Merle Parr (Floyd)	DSL	41.0	41.0	41.0	GT	FO2	--	1950	OP
	1	18.0	15.4	19.5	GT	Nat Gas	FO2	1969	OP
	2	18.0	15.4	19.5	GT	Nat Gas	FO2	1969	OP
Pleasant Hill (Polk)	1	46.4	35.0	47.0	GT	FO2	--	1990	OP
	2	46.4	35.0	47.0	GT	FO2	--	1990	OP
	3	97.1	78.0	102.0	GT	FO2	--	1994	OP
River Hills (Polk)	1	16.0	14.5	19.4	GT	Nat Gas	FO2	1966	OP
	2	16.0	14.5	19.4	GT	Nat Gas	FO2	1966	OP
	3	16.0	14.5	19.4	GT	Nat Gas	FO2	1966	OP
	4	16.0	14.5	19.4	GT	Nat Gas	FO2	1966	OP
	5	16.0	14.5	19.4	GT	Nat Gas	FO2	1967	OP
	6	16.0	14.5	19.4	GT	Nat Gas	FO2	1967	OP
	7	16.0	14.5	19.4	GT	Nat Gas	FO2	1968	OP
	8	16.0	14.5	19.4	GT	Nat Gas	FO2	1968	OP
Riverside (Scott)	3HS	5.0	5.0	5.0	ST	BIT	Nat Gas	1949	OP
	5	136.0	130.0	130.0	ST	SUB	Nat Gas	1961	OP
Sycamore (Polk)	1	85.0	74.5	96.2	GT	Nat Gas	FO2	1974	OP
	2	85.0	74.5	96.2	GT	Nat Gas	FO2	1974	OP
Milford City of		**1.4**	**1.4**	**1.4**					
Milford (Dickinson)	1	.6	.6	.6	IC	FO2	--	1954	OP
	3	.3	.3	.3	IC	FO2	--	1938	OP
	4	.5	.5	.5	IC	FO2	Nat Gas	1949	OP
Montezuma City of		**6.4**	**5.8**	**6.1**					
Montezuma (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.1	.1	.1	IC	FO2	--	1940	OP
	3	.1	.1	.1	IC	FO2	--	1940	OP
	4	.6	.5	.5	IC	FO2	--	1947	OP
	5	1.1	1.0	1.1	IC	FO2	--	1959	OP
	6	1.7	1.6	1.7	IC	FO2	Nat Gas	1967	OP
	7	2.5	2.3	2.4	IC	FO2	Nat Gas	1974	OP
Mt Pleasant City of		**11.5**	**11.5**	**11.5**					
Mt Pleasant (Henry)	D	1.0	1.0	1.0	IC	FO2	--	1966	OP
	4	3.0	3.0	3.0	ST	BIT	--	1949	OS
	5	7.5	7.5	7.5	ST	Nat Gas	FO2	1966	OP
Muscatine City of		**275.0**	**262.9**	**260.6**					
Muscatine Plant 1 (Muscatine)	7	25.0	[E] 25.6	[E] 23.4	ST	BIT	Nat Gas	1958	OP
	8	75.0	76.3	76.3	ST	BIT	Nat Gas	1969	OP
	9	175.0	161.0	161.0	ST	SUB	--	1983	OP
New Hampton City of		**16.0**	**13.5**	**13.5**					
New Hampton (Chickasaw)	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	4	6.3	5.0	5.0	IC	Nat Gas	FO2	1973	OP
	5	6.3	5.0	5.0	IC	Nat Gas	FO2	1973	OP
Ogden City of		**4.0**	**4.0**	**4.0**					
Ogden (Boone)	4	.5	.5	.5	IC	FO2	Nat Gas	1951	OP
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1958	OP
	6	2.5	2.5	2.5	IC	FO2	Nat Gas	1971	OP
Onawa City of		**3.2**	**2.4**	**2.4**					
Onawa Mun Lt & Power (Monona)	1	.4	.4	.4	IC	FO2	--	1937	OP
	2	.4	.4	.4	IC	FO2	--	1937	OP
	3	.4	.4	.4	IC	FO2	--	1938	OP
	4	.9	.5	.5	IC	FO2	--	1946	OP
	5	1.0	.9	.9	IC	FO2	--	1949	OP
Osage City of		**13.1**	**12.8**	**12.8**					
Osage (Mitchell)	5	3.2	3.1	3.1	IC	FO2	--	1963	OP
	6	6.3	6.1	6.1	IC	FO2	--	1973	OP
	7	3.6	3.6	3.6	IC	FO2	--	1996	OP
Ottumwa City of		**3.3**	**3.3**	**3.3**					
Ottumwa (Wapello)	1	1.0	1.0	1.0	HY	Water	--	1931	OP
	2	1.3	1.3	1.3	HY	Water	--	1931	OP
	3	1.0	1.0	1.0	HY	Water	--	1931	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
Paullina City of		**1.6**	**1.2**	**1.3**					
Paullina (O Brien)	1	.6	.3	.3	IC	FO2	--	1947	OP
	2	1.0	.9	1.0	IC	FO2	--	1969	OP
Pella City of		**38.0**	**38.5**	**38.5**					
Pella (Marion)	5	11.5	12.0	12.0	ST	BIT	Nat Gas	1964	OP
	6	26.5	26.5	26.5	ST	BIT	Nat Gas	1972	OP
Preston City of		**4.2**	**4.2**	**4.2**					
Preston (Jackson)	1	.7	.7	.7	IC	FO2	Nat Gas	1968	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1968	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	1.8	1.8	1.8	IC	Nat Gas	FO2	1980	OP
	5	.7	.7	.7	IC	FO2	--	1960	OP
Primghar City of		**1.9**	**1.6**	**1.6**					
Primghar (O Brien)	2	.2	.2	.2	IC	FO2	--	1938	OP
	4	.6	.5	.5	IC	FO2	--	1972	OP
	5	1.1	.9	.9	IC	FO2	--	1992	OP
Renwick City of		**.5**	**.5**	**.5**					
Renwick (Humboldt)	1	.1	.1	.1	IC	FO2	--	1936	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.2	.2	.2	IC	FO2	--	1942	OP
Rock Rapids City of		**2.5**	**2.5**	**2.5**					
Rock Rapids (Lyon)	1	2.5	2.5	2.5	IC	FO2	FO1	1968	OP
Rockford City of		**1.4**	**1.4**	**1.4**					
Rockford (Floyd)	1	.5	.5	.5	IC	FO2	Nat Gas	1951	OP
	5	.9	.9	.9	IC	FO2	Nat Gas	1961	OP
Sanborn City of		**1.5**	**1.5**	**1.5**					
Sanborn (O Brien)	1	.2	.2	.2	IC	FO2	--	1947	OP
	2	.2	.2	.2	IC	FO2	--	1947	OP
	3	.5	.5	.5	IC	FO2	--	1949	OP
	4	.6	.6	.6	IC	FO2	Nat Gas	1954	OP
Sibley City of		**4.5**	**4.1**	**4.5**					
Sibley No One (Osceola)	2	2.1	1.9	2.1	IC	FO2	Nat Gas	1971	OP
	3	1.3	1.1	1.2	IC	FO2	--	1987	OP
Sibley No Two (Osceola)	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1987	OP
Spencer City of		**56.8**	**57.3**	**60.0**					
Spencer (Clay)	GT1	23.8	20.0	22.0	JE	Jet Fuel	--	1970	OP
	1	33.0	37.3	38.0	ST	BIT	Nat Gas	1960	OP
State Center City of		**6.4**	**6.4**	**6.4**					
State Center (Marshall)	1	.6	.6	.6	IC	FO1	--	1995	OP
	2	.6	.6	.6	IC	FO1	--	1995	OP
	3	1.4	1.4	1.4	IC	FO1	--	1995	OP
	4	1.4	1.4	1.4	IC	FO1	--	1995	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1972	OP
Story City City of		**11.5**	**11.5**	**11.5**					
Story City (Story)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1964	OP
	2	2.1	2.1	2.1	IC	FO2	Nat Gas	1972	OP
	5	.7	.7	.7	IC	FO2	Nat Gas	1954	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	OP
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	OP
	8	3.2	3.2	3.2	IC	FO2	Nat Gas	1993	OP
Strawberry Point City of		**3.4**	**3.1**	**3.1**					
Strawberry Point (Clayton)	3	.9	.9	.9	IC	FO2	Nat Gas	1937	OP
	4	.9	.9	.9	IC	FO2	Nat Gas	1947	OS
	5	.5	.4	.4	IC	FO2	Nat Gas	1954	OP
	6	1.1	1.0	1.0	IC	FO2	Nat Gas	1965	OP
Stuart City of		**2.9**	**2.8**	**2.8**					
Stuart (Guthrie)	1	.7	.7	.7	IC	FO2	Nat Gas	1956	OP
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1968	OP
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1964	OP
Sumner City of		**5.6**	**5.5**	**5.5**					
Sumner (Bremer)	1	2.7	2.7	2.7	IC	Nat Gas	FO2	1972	OP
	2	1.2	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	3	.7	.7	.7	IC	FO2	--	1946	OP
	4	.3	.3	.3	IC	FO2	--	1939	OP
	5	.7	.7	.7	IC	FO2	--	1951	OP
Tipton City of		**3.5**	**2.9**	**2.9**					
Tipton (Cedar)	2	1.4	1.1	1.1	IC	Nat Gas	FO2	1971	OP
	3	1.4	1.1	1.1	IC	Nat Gas	FO2	1971	OP
	4	.4	.3	.3	IC	FO2	--	1955	OP
	5	.4	.3	.3	IC	FO2	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
Traer City of		**4.1**	**3.8**	**4.0**					
Municipal Ut (Tama)	3	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	OP
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	OP
	5	.6	.5	.6	IC	FO2	--	1970	OP
	6	1.3	1.3	1.3	IC	FO2	Nat Gas	1972	OP
Union Electric Co		**124.8**	**125.0**	**123.7**					
Keokuk (Lee)	1	7.6	7.6	7.5	HY	Water	--	1913	OP
	2	7.6	7.6	7.5	HY	Water	--	1913	OP
	3	7.6	7.6	7.5	HY	Water	--	1913	OP
	4	7.6	7.6	7.5	HY	Water	--	1913	OP
	5	7.6	7.6	7.5	HY	Water	--	1913	OP
	6	7.6	7.6	7.5	HY	Water	--	1913	OP
	7	8.8	8.8	8.7	HY	Water	--	1913	OP
	8	8.8	8.8	8.7	HY	Water	--	1913	OP
	9	8.8	8.8	8.7	HY	Water	--	1913	OP
	10	8.8	8.8	8.7	HY	Water	--	1913	OP
	11	8.8	8.8	8.7	HY	Water	--	1913	OP
	12	8.8	8.8	8.7	HY	Water	--	1913	OP
	13	8.8	8.8	8.7	HY	Water	--	1913	OP
	14	8.8	8.8	8.7	HY	Water	--	1913	OP
	15	8.8	8.8	8.7	HY	Water	--	1913	OP
Villisca City of		**2.0**	**2.0**	**2.0**					
Villisca (Montgomery)	1	.8	.8	.8	IC	Nat Gas	FO1	1948	OP
	2	.3	.3	.3	IC	FO2	--	1936	OP
	3	.3	.3	.3	IC	Nat Gas	FO1	1936	OP
	4	.6	.6	.6	IC	FO2	--	1939	OP
Vinton City of		**17.4**	**16.9**	**16.9**					
Vinton (Benton)	1	1.4	1.0	1.0	IC	FO2	Nat Gas	1955	OP
	5	.7	.5	.5	IC	FO2	--	1946	OP
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1961	OP
	7	3.8	3.8	3.8	IC	FO2	Nat Gas	1967	OP
	8	5.6	5.6	5.6	IC	FO2	Nat Gas	1973	OP
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1992	OP
Waverly City of		**23.8**	**23.8**	**23.8**					
East Hydro (Bremer)	1	.1	.1	.1	HY	Water	--	1921	OP
	2	.2	.2	.2	HY	Water	--	1923	OP
	3	.2	.2	.2	HY	Water	--	1927	OP
East Plant (Bremer)	2	.7	.7	.7	IC	FO2	--	1937	OP
	3	.7	.7	.7	IC	FO2	--	1937	OP
	4	1.2	1.2	1.2	IC	FO2	--	1942	OP
North Plant (Bremer)	5	1.2	1.2	1.2	IC	Nat Gas	FO2	1948	OP
	6	1.4	1.4	1.4	IC	Nat Gas	FO2	1952	OP
	7	3.5	3.5	3.5	IC	Nat Gas	FO2	1958	OP
	8	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
	9	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
	10	7.0	7.0	7.0	IC	FO2	--	1993	OP
Skeets 1 (Bremer)	11	.1	.1	.1	WT	Wind	--	1993	OP
Webster City City of		**25.5**	**20.7**	**25.5**					
Webster City (Hamilton)	6	25.5	20.7	25.5	GT	FO2	--	1972	OP
West Bend City of		**4.4**	**4.0**	**4.0**					
West Bend (Palo Alto)	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1959	OP
	3	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1973	OP
West Liberty City of		**6.4**	**5.6**	**5.6**					
West Liberty (Muscatine)	1	.9	.8	.8	IC	FO2	--	1948	OP
	2	2.5	2.1	2.1	IC	FO2	Nat Gas	1974	OP
	3	3.0	2.7	2.7	IC	FO2	Nat Gas	1982	OP
Whittemore City of		**2.1**	**2.1**	**2.1**					
Whittemore (Kossuth)	1	.1	.1	.1	IC	FO2	Nat Gas	1946	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1956	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1950	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1964	OP
Wilton City of		**5.8**	**5.8**	**5.8**					
Wilton (Muscatine)	1	1.0	1.0	1.0	IC	FO2	--	1958	OP
	5	1.6	1.6	1.6	IC	FO2	--	1992	OP
	6	1.6	1.6	1.6	IC	FO2	--	1992	OP
	7	1.6	1.6	1.6	IC	FO2	--	1992	OP
Winterset City of		**8.5**	**8.2**	**8.2**					
Winterset (Madison)	1	.8	.7	.7	IC	FO2	--	1947	OP
	2	1.5	1.4	1.4	IC	FO2	Nat Gas	1956	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Iowa (Continued)									
	3	1.8	1.8	1.8	IC	FO2	Nat Gas	1966	OP
	4	4.5	4.5	4.5	IC	FO2	Nat Gas	1972	OP
Kansas									
Kansas Subtotal		**10,486.4**	**9,694.0**	**9,781.4**					
Anthony City of		**11.1**	**11.1**	**11.1**					
Anthony (Harper)	IC1	4.1	4.1	4.1	IC	Nat Gas	FO2	1972	OP
	IC2	3.0	3.0	3.0	IC	Nat Gas	--	1976	OP
	IC3	4.0	4.0	4.0	IC	Nat Gas	FO2	1981	OP
Ashland City of		**5.0**	**4.3**	**4.4**					
Ashland (Clark)	1	.7	.7	.7	IC	Nat Gas	FO2	1953	OP
	2	.9	.8	.8	IC	Nat Gas	FO2	1974	OP
	3	1.3	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.3	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	.9	.7	.7	IC	FO2	--	1971	OP
Attica City of		**3.2**	**2.7**	**3.0**					
Attica (Harper)	IC3	1.1	E 1.0	E 1.1	IC	FO2	Nat Gas	1984	OP
	1	.5	E .5	E .5	IC	FO2	Nat Gas	1954	OP
	2	.9	E .8	E .8	IC	FO2	Nat Gas	1970	OP
	4	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
	5	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
Augusta City of		**23.7**	**23.7**	**23.7**					
Plant No 1 (Butler)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1954	OP
	2	.4	.4	.4	IC	FO2	--	1929	OP
	3	1.0	1.0	1.0	IC	Nat Gas	FO2	1949	OP
	4	.7	.7	.7	IC	FO2	--	1939	OP
	5	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	6	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
Plant No 2 (Butler)	1	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	2	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	3	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Baldwin City City of		**6.1**	**4.6**	**5.2**					
Baldwin (Douglas)	1	.6	.4	.4	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1956	OP
	4	2.1	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	5	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
	6	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
Belleville City of		**13.1**	**13.1**	**13.1**					
Belleville (Republic)	1	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	3	.3	.3	.3	IC	FO2	Nat Gas	1946	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1955	OP
	5	1.8	1.8	1.8	IC	FO2	Nat Gas	1961	OP
	6	3.8	3.8	3.8	IC	FO2	Nat Gas	1966	OP
	7	5.1	5.1	5.1	IC	FO2	Nat Gas	1971	OP
Beloit City of		**19.4**	**17.8**	**17.8**					
Beloit (Mitchell)	1	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	2	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1961	OP
	4	3.5	3.3	3.3	IC	FO2	Nat Gas	1964	OP
	5	.8	.7	.7	IC	FO2	Nat Gas	1950	OP
	6	4.1	3.8	3.8	IC	FO2	Nat Gas	1971	OP
	7	6.0	6.0	6.0	IC	FO2	Nat Gas	1980	OP
Burlingame City of		**4.6**	**4.1**	**4.4**					
Burlingame (Osage)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1973	OP
	2	.6	.4	.5	IC	FO2	Nat Gas	1951	OP
	3	.9	.8	.9	IC	FO2	Nat Gas	1963	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1969	OP
	5	.9	.8	.9	IC	FO2	Nat Gas	1980	OP
Burlington City of		**8.5**	**8.4**	**8.4**					
Burlington (Coffey)	IC6	4.8	4.8	4.8	IC	Nat Gas	FO2	1983	OP
	1	.3	.3	.3	IC	FO2	--	1935	OP
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	3	.8	.8	.8	IC	Nat Gas	FO2	1954	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	OP
Chanute City of		**52.6**	**51.5**	**52.1**					
Chanute 1 (Neosho)	4	4.0	4.0	4.2	ST	Nat Gas	FO6	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
	5	1.7	1.5	1.7	IC	Nat Gas	FO2	1955	OP
	6	10.0	9.8	10.0	ST	Nat Gas	FO6	1957	OP
Chanute 2 (Neosho)	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
	8	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
Chanute 3 (Neosho)	9	7.0	6.9	6.9	IC	FO2	Nat Gas	1985	OP
	10	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	11	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	12	6.0	5.5	5.5	IC	FO2	--	1991	OP
	13	6.0	6.0	6.0	IC	FO2	--	1991	OP
Clay Center City of		**24.6**	**24.5**	**24.5**					
Clay Center (Clay)	IC1	.9	.9	.9	IC	Nat Gas	FO2	1958	OP
	IC2	2.1	2.1	2.1	IC	Nat Gas	FO2	1966	OP
	IC3	5.1	5.0	5.0	IC	Nat Gas	FO2	1972	OP
	IC4	3.5	3.5	3.5	IC	Nat Gas	FO2	1996	OP
	IC5	3.5	3.5	3.5	IC	Nat Gas	FO2	1996	OP
	4	1.5	1.5	1.5	ST	Nat Gas	FO5	1942	OP
	5	3.0	3.0	3.0	ST	Nat Gas	FO5	1948	OP
	6	5.0	5.0	5.0	ST	Nat Gas	FO5	1961	OP
Coffeyville City of		**58.5**	**55.5**	**58.5**					
Coffeyville (Montgomery)	6	18.5	17.5	18.5	ST	Nat Gas	--	1956	OP
	7	40.0	38.0	40.0	ST	Nat Gas	--	1973	OP
Colby City of		**17.4**	**13.6**	**13.6**					
Colby (Thomas)	3	2.5	1.8	1.8	IC	FO2	Nat Gas	1963	OP
	4	1.8	1.3	1.3	IC	FO2	Nat Gas	1958	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1958	OP
	6	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	7	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	8	2.8	2.5	2.5	IC	FO2	Nat Gas	1971	OP
Ellinwood City of		**8.5**	**7.7**	**7.7**					
Ellinwood (Barton)	1	2.1	1.9	1.9	IC	FO2	Nat Gas	1965	OP
	2	1.4	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.6	.5	.5	IC	FO2	Nat Gas	1948	OP
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1953	OP
	5	3.3	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Empire District Electric Co		**132.6**	**137.5**	**137.5**					
Riverton (Cherokee)	7	37.5	38.0	38.0	ST	SUB	BIT	1950	OP
	8	50.0	54.0	54.0	ST	SUB	BIT	1954	OP
	9	12.5	12.5	12.5	GT	Nat Gas	FO2	1964	OP
	10	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
	11	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
Erie City of		**4.8**	**4.4**	**4.4**					
Erie (Neosho)	1	.7	.6	.6	IC	FO2	--	1953	OP
	3	1.3	1.0	1.0	IC	FO2	--	1958	OP
	4	1.5	1.5	1.5	IC	FO2	--	1964	OP
	5	1.0	1.0	1.0	IC	FO2	--	1992	OP
	6	.4	.3	.3	IC	FO2	--	1992	OP
Fredonia City of		**7.4**	**7.0**	**7.0**					
Fredonia (Wilson)	IC5	.9	.9	.9	IC	FO2	Nat Gas	1978	OP
	IC6	.9	.9	.9	IC	FO2	Nat Gas	1978	OP
	IC7	.7	.7	.7	IC	FO2	Nat Gas	1978	OP
	IC8	.9	.9	.9	IC	FO2	Nat Gas	1980	OP
	IC9	.9	.8	.8	IC	FO2	Nat Gas	1980	OP
	1	.9	.8	.8	IC	FO2	Nat Gas	1948	OP
	2	1.3	1.3	1.3	IC	FO2	Nat Gas	1953	OP
	3	.4	.3	.3	IC	FO2	Nat Gas	1927	OP
	4	.6	.5	.5	IC	FO2	Nat Gas	1931	OP
Gardner City of		**39.2**	**31.0**	**31.0**					
Gardner (Johnson)	CT1	19.6	15.0	15.0	GT	FO2	Nat Gas	1990	OP
	CT2	19.6	16.0	16.0	GT	FO2	Nat Gas	1990	OP
Garnett City of		**9.3**	**8.4**	**8.4**					
Garnett Municipal (Anderson)	IC5	2.4	2.2	2.2	IC	Nat Gas	FO2	1981	OP
	IC6	2.5	2.3	2.3	IC	FO2	--	1978	OP
	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1961	OP
	2	.4	.4	.4	IC	FO2	--	1930	OP
	3	1.5	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	4	1.0	.9	.9	IC	Nat Gas	FO2	1948	OP
Girard City of		**3.7**	**2.9**	**3.3**					
Girard (Crawford)	1	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OS
	4	2.3	1.8	2.0	IC	Nat Gas	FO2	1962	OS
Goodland City of		**18.9**	**16.9**	**18.8**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
Goodland (Sherman)	3	0.8	0.8	0.8	IC	FO2	--	1939	OP
	5	1.3	.9	1.1	IC	Nat Gas	FO2	1950	OP
	6	2.3	2.0	2.3	IC	Nat Gas	FO2	1962	OP
	7	2.3	2.0	2.3	IC	Nat Gas	FO2	1966	OP
	8	5.0	4.8	5.0	IC	Nat Gas	FO2	1975	OP
	10	2.1	1.8	2.1	IC	Nat Gas	FO2	1971	OP
	11	4.3	3.8	4.3	IC	Nat Gas	FO2	1978	OP
	12	1.0	.9	1.0	IC	Nat Gas	FO2	1995	OP
Greensburg City of		**7.8**	**7.4**	**7.4**					
Greensburg (Kiowa)	1	2.1	2.0	2.0	IC	Nat Gas	FO2	1966	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	5	2.1	1.9	1.9	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1983	OP
Herington City of		**9.7**	**7.0**	**7.7**					
Herington (Dickinson)	1	2.1	1.6	1.8	IC	Nat Gas	FO2	1968	OP
	2	1.4	1.0	1.1	IC	Nat Gas	FO2	1962	OP
	3	4.3	3.1	3.5	IC	Nat Gas	FO2	1973	OP
	4	.8	.3	.3	IC	FO2	--	1947	SB
	5	1.1	1.0	1.0	IC	Nat Gas	FO2	1951	OP
Herndon City of		**.3**	**.3**	**.3**					
City Light Plant (Rawlins)	1	.3	.3	.3	IC	FO2	--	1950	OP
Hill City City of		**7.3**	**6.4**	**6.5**					
Hill City (Graham)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1952	OP
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1967	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
Hoisington City of		**13.2**	**13.2**	**13.2**					
Hoisington (Barton)	1	.2	.2	.2	IC	FO2	--	1940	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	7	4.0	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	8	7.0	7.0	7.0	IC	Nat Gas	FO2	1981	OP
Holton City of		**16.3**	**14.2**	**15.7**					
Holton (Jackson)	5	.9	.7	.9	IC	FO2	Nat Gas	1951	OP
	6	1.8	1.4	1.8	IC	FO2	Nat Gas	1958	OP
	7	2.8	2.4	2.7	IC	FO2	Nat Gas	1963	OP
	8	4.3	3.9	4.0	IC	FO2	Nat Gas	1969	OP
	9	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
	10	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
	11	2.5	2.3	2.4	IC	FO2	Nat Gas	1994	OP
Hugoton City of		**15.8**	**14.1**	**14.1**					
Hugoton 1 (Stevens)	1	.8	.6	.6	IC	FO2	Nat Gas	1949	OP
	2	.2	.1	.1	IC	FO2	Nat Gas	1929	OP
	4	.4	.4	.4	IC	FO2	Nat Gas	1940	OP
	6	1.4	1.2	1.2	IC	FO2	Nat Gas	1959	OP
Hugoton 2 (Stevens)	9A	4.3	4.0	4.0	IC	FO2	Nat Gas	1994	OP
	7	2.3	2.1	2.1	IC	FO2	Nat Gas	1964	OP
	8	2.1	1.8	1.8	IC	FO2	Nat Gas	1971	OP
	10	4.3	4.0	4.0	IC	FO2	Nat Gas	1983	OP
Iola City of		**28.5**	**30.7**	**30.7**					
Iola (Allen)	4	3.5	4.4	4.4	ST	Nat Gas	FO5	1949	OP
	5	5.0	5.4	5.4	ST	Nat Gas	FO5	1957	OP
	6	2.8	3.0	3.0	IC	FO2	--	1969	OP
	7	2.7	2.9	2.9	IC	FO2	--	1971	OP
	8	2.8	3.0	3.0	IC	FO2	--	1976	OP
	9	2.8	3.0	3.0	IC	FO2	--	1977	OP
	10	2.8	2.9	2.9	IC	FO2	--	1981	OP
	11	2.1	2.2	2.2	IC	FO2	--	1988	OP
	12	2.1	2.0	2.0	IC	FO2	--	1988	OP
	13	2.1	2.1	2.1	IC	FO2	--	1988	OP
Jetmore City of		**6.0**	**6.0**	**6.0**					
Jetmore (Hodgeman)	1	1.0	1.0	1.0	IC	FO2	Nat Gas	1960	OP
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1946	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1964	OP
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1966	OP
	6	1.2	1.2	1.2	IC	FO2	--	1966	OP
	7	.9	.9	.9	IC	FO2	--	1966	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
Johnson City of		**6.8**	**5.5**	**5.5**					
Johnson (Stanton)	IC6	1.5	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	1	.6	.6	.6	IC	FO2	Nat Gas	1959	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1963	OP
	4	.5	.2	.2	IC	FO2	Nat Gas	1954	OP
	5	.4	.3	.3	IC	FO2	Nat Gas	1950	OP
	7	1.5	1.3	1.3	IC	FO2	Nat Gas	1983	OP
	8	1.3	1.2	1.2	IC	Nat Gas	FO2	1993	OP
Kansas City City of		**806.9**	**676.0**	**676.0**					
Kaw (Wyandotte)	1	46.0	37.0	37.0	ST	BIT	Nat Gas	1955	OP
	2	50.0	37.0	37.0	ST	BIT	Nat Gas	1957	OP
	3	65.3	55.0	55.0	ST	BIT	Nat Gas	1962	OP
Nearman Creek (Wyandotte)	1	261.0	235.0	235.0	ST	SUB	--	1981	OP
Quindaro (Wyandotte)	GT1	15.3	14.0	14.0	GT	Nat Gas	FO2	1969	OP
	GT2	65.5	45.0	45.0	GT	FO2	--	1974	OP
	GT3	64.7	45.0	45.0	GT	FO2	--	1977	OP
	ST1	81.6	73.0	73.0	ST	BIT	Nat Gas	1965	OP
	ST2	157.5	135.0	135.0	ST	BIT	Nat Gas	1971	OP
Kansas City Power & Light Co		**1,578.0**	**1,350.0**	**1,350.0**					
Lacygne (Linn)	**1	893.0	682.0	682.0	ST	BIT	--	1973	OP
	**2	685.0	668.0	668.0	ST	SUB	--	1977	OP
Kingman City of		**21.6**	**20.0**	**20.3**					
Kingman (Kingman)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1955	OP
	2	2.3	1.9	2.0	IC	Nat Gas	FO2	1962	OP
	4	2.2	1.9	2.0	IC	Nat Gas	FO2	1977	OP
	5	1.0	.8	.9	IC	Nat Gas	FO2	1953	OP
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	OP
	7	2.4	2.1	2.1	IC	Nat Gas	FO2	1979	OP
	8	2.5	2.4	2.4	IC	Nat Gas	FO2	1984	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1993	OP
KG&E a Western Resources Co		**950.3**	**920.1**	**920.1**					
Gordon Evans EC (Sedgwick)	1	136.0	150.0	150.0	ST	Nat Gas	FO6	1961	OP
	2	389.7	367.0	367.0	ST	Nat Gas	FO6	1967	OP
Murray Gill EC (Sedgwick)	1	46.0	46.0	46.0	ST	Nat Gas	FO6	1952	OP
	2	75.0	74.0	74.0	ST	Nat Gas	FO6	1954	OP
	3	113.6	107.0	107.0	ST	Nat Gas	FO6	1956	OP
	4	113.6	106.0	106.0	ST	Nat Gas	FO6	1959	OP
Neosho (Labette)	3	73.5	67.1	67.1	ST	Nat Gas	FO6	1954	SB
Wichita Diesel (Sedgwick)	5	2.9	3.0	3.0	IC	FO2	--	1969	OP
KPL, a Western Resources Co		**3,718.8**	**3,534.0**	**3,534.0**					
Abilene CT (Dickinson)	GT1	86.0	66.0	66.0	GT	Nat Gas	FO2	1973	OP
Hutchinson EC (Reno)	GT1	79.1	51.0	51.0	GT	Nat Gas	FO2	1974	OP
	GT2	79.1	49.0	49.0	GT	Nat Gas	FO2	1974	OP
	GT3	79.1	54.0	54.0	GT	Nat Gas	FO2	1974	OP
	GT4	84.3	78.0	78.0	GT	FO2	--	1975	OP
	ST1	23.0	18.0	18.0	ST	Nat Gas	FO6	1950	OP
	ST2	22.5	17.0	17.0	ST	Nat Gas	FO6	1950	OP
	ST3	34.5	28.0	28.0	ST	Nat Gas	FO6	1951	OP
	ST4	171.7	197.0	197.0	ST	Nat Gas	FO6	1965	OP
Jeffrey EC (Pottawatomie)	**1	720.0	698.0	698.0	ST	SUB	--	1978	OP
	**2	720.0	735.0	735.0	ST	SUB	--	1980	OP
	**3	720.0	703.0	703.0	ST	SUB	--	1983	OP
Lawrence EC (Douglas)	2	37.5	26.0	26.0	ST	Nat Gas	FO6	1952	SB
	3	49.0	56.0	56.0	ST	SUB	Nat Gas	1954	OP
	4	114.5	113.0	113.0	ST	SUB	Nat Gas	1960	OP
	5	403.2	370.0	370.0	ST	SUB	Nat Gas	1971	OP
Tecumseh EC (Shawnee)	1	32.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	32.0	20.0	20.0	GT	Nat Gas	FO2	1972	OP
	7	81.6	88.0	88.0	ST	SUB	Nat Gas	1957	OP
	8	149.6	148.0	148.0	ST	SUB	Nat Gas	1962	OP
La Crosse City of		**6.6**	**5.5**	**5.5**					
La Crosse (Rush)	1	1.1	.7	.7	IC	FO2	Nat Gas	1962	OP
	2	1.1	.9	.9	IC	FO2	Nat Gas	1964	OP
	3	.7	.6	.6	IC	FO2	Nat Gas	1950	OP
	4	.3	.3	.3	IC	FO2	Nat Gas	1938	OP
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1969	OP
	6	1.8	1.5	1.5	IC	FO2	Nat Gas	1975	OP
Lakin City of		**4.4**	**4.1**	**4.1**					
Lakin Municipal (Kearny)	LK1	4.4	4.1	4.1	IC	Nat Gas	FO2	1990	OP
Larned City of		**20.6**	**20.5**	**20.5**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
Gas Turbine (Pawnee)	GT1	1.3	1.0	1.0	GT	Nat Gas	--	1955	OS
Larned (Pawnee)	IC5	6.5	6.0	6.0	IC	FO2	Nat Gas	1976	OP
	1	1.5	1.5	1.5	ST	Nat Gas	FO6	1939	OS
	2	3.0	3.0	3.0	ST	Nat Gas	FO6	1948	OS
	3	8.3	9.0	9.0	ST	Nat Gas	FO6	1966	OP
Lincoln Center City of		**10.7**	**9.1**	**9.1**					
Lincoln (Lincoln)	1	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OS
	2	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OS
	4	.8	.6	.6	IC	Nat Gas	FO2	1958	OS
	5	1.3	1.1	1.1	IC	Nat Gas	FO2	1960	OS
	6	2.5	2.2	2.2	IC	FO2	Nat Gas	1979	OS
	7	3.5	3.0	3.0	IC	FO2	Nat Gas	1974	OS
McPherson City of		**197.0**	**182.4**	**206.6**					
McPherson 2 (McPherson)	GT1	56.4	52.9	60.0	GT	Nat Gas	FO2	1973	OP
	GT2	56.4	50.9	60.0	GT	FO2	--	1976	OP
	GT3	57.6	52.0	60.0	GT	Nat Gas	FO2	1979	OP
	1	26.6	26.6	26.6	ST	Nat Gas	FO6	1963	OP
Meade City of		**8.2**	**7.7**	**8.2**					
Meade (Meade)	2	.9	.8	.9	IC	FO2	Nat Gas	1951	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1957	OP
	4	1.4	1.3	1.4	IC	FO2	Nat Gas	1961	OP
	5	2.1	2.0	2.2	IC	FO2	Nat Gas	1965	OP
	6	2.7	2.5	2.7	IC	FO2	Nat Gas	1972	OP
Midwest Energy Inc		**35.7**	**32.4**	**32.4**					
Bird City (Cheyenne)	1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
Colby (Thomas)	GT1	16.0	13.0	13.0	GT	Nat Gas	FO2	1970	OP
Ellis (Ellis)	1	1.0	1.0	1.0	IC	Nat Gas	FO2	1960	OP
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
	3	.6	.5	.5	IC	Nat Gas	FO4	1947	OP
	4	.6	.5	.5	IC	Nat Gas	FO5	1954	OP
	5	1.6	1.4	1.4	IC	Nat Gas	--	1973	OP
Great Bend (Barton)	1	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	3	1.0	1.0	1.0	IC	Nat Gas	FO4	1949	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO5	1949	OP
	5	3.0	3.0	3.0	IC	Nat Gas	FO6	1954	OP
	6	3.0	3.0	3.0	IC	Nat Gas	FO2	1954	OP
Minneapolis City of		**10.2**	**9.0**	**9.0**					
Minneapolis (Ottawa)	1	.4	.4	.4	IC	FO2	--	1936	OP
	2	.7	.5	.5	IC	Nat Gas	FO2	1947	OP
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1961	OP
	4	.7	.6	.6	IC	Nat Gas	FO2	1955	OP
	5	2.1	1.8	1.8	IC	Nat Gas	FO2	1966	OP
	6	3.0	2.8	2.8	IC	Nat Gas	FO2	1972	OP
	7	2.0	1.8	1.8	IC	FO2	--	1989	OP
Mulvane City of		**6.3**	**6.9**	**6.9**					
Mulvane (Sedgwick)	1	.4	.3	.3	IC	FO2	--	1949	OP
	2	.3	.3	.4	IC	FO2	--	1945	OP
	3	1.4	1.6	1.6	IC	Nat Gas	FO2	1963	OP
	4	1.4	1.5	1.5	IC	FO2	Nat Gas	1958	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1967	OP
	6	2.1	2.3	2.3	IC	FO2	Nat Gas	1967	OP
Neodesha City of		**8.2**	**7.8**	**7.8**					
Neodesha (Wilson)	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	6	2.3	2.2	2.2	IC	FO2	Nat Gas	1956	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1962	OP
	8	2.7	2.6	2.6	IC	FO2	Nat Gas	1968	OP
Norton City of		**11.3**	**10.1**	**10.1**					
Norton (Norton)	1	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	2	1.5	1.4	1.4	IC	Nat Gas	FO2	1960	OP
	3	2.8	2.5	2.5	IC	Nat Gas	FO2	1963	OP
	4	3.5	3.2	3.2	IC	Nat Gas	FO2	1968	OP
	5	2.5	2.3	2.3	IC	FO2	--	1977	OP
Oakley City of		**8.2**	**7.5**	**7.8**					
Oakely (Logan)	1	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	OP
	2	.4	.3	.4	IC	FO2	--	1948	OP
	3	.6	.5	.5	IC	FO2	Nat Gas	1951	OP
	4	.9	.9	.9	IC	FO2	Nat Gas	1956	OP
	5	1.5	1.4	1.5	IC	FO2	Nat Gas	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
	6	3.4	3.2	3.3	IC	FO2	Nat Gas	1973	OP
Oberlin City of		**7.0**	**5.6**	**5.6**					
Oberlin (Decatur)	1	1.1	.9	.9	IC	Nat Gas	FO2	1956	OP
	2	.8	.6	.6	IC	Nat Gas	FO2	1954	OP
	4	1.5	1.2	1.2	IC	Nat Gas	FO2	1967	OP
	5	2.0	1.6	1.6	IC	Nat Gas	FO2	1973	OP
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1963	OP
Osage City City of		**9.5**	**8.2**	**8.2**					
Osage City (Osage)	IC6	1.1	.9	.9	IC	FO2	Nat Gas	1983	OP
	1	1.1	.9	.9	IC	FO2	Nat Gas	1955	OP
	2	1.3	1.1	1.1	IC	FO2	Nat Gas	1960	OP
	4	2.1	1.9	1.9	IC	FO2	Nat Gas	1967	OP
	5	2.1	1.9	1.9	IC	FO2	Nat Gas	1970	OP
	7	1.8	1.5	1.5	IC	FO2	Nat Gas	1984	OP
Osawatomie City of		**7.0**	**5.9**	**6.0**					
Osawatomie (Miami)	2	2.3	1.8	1.9	IC	FO2	Nat Gas	1957	OP
	3	.4	.3	.3	IC	FO2	--	1934	OS
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1950	OP
	5	3.1	2.8	2.8	IC	FO2	Nat Gas	1966	OP
Osborne City of		**7.2**	**6.1**	**6.7**					
Osborne (Osborne)	1	2.3	1.8	2.0	IC	FO2	Nat Gas	1967	OP
	2	2.0	1.8	2.0	IC	FO2	Nat Gas	1963	OP
	3	1.1	.7	.9	IC	FO2	Nat Gas	1957	OP
	6	.5	.5	.5	IC	Nat Gas	--	1992	OP
	7	.5	.5	.5	IC	Nat Gas	--	1992	OP
	8	.8	.8	.8	IC	Nat Gas	--	1994	OP
Ottawa City of		**30.8**	**27.9**	**29.6**					
Ottawa (Franklin)	GT1	11.5	9.0	10.5	GT	Nat Gas	--	1967	OP
	IC3	3.8	3.7	3.7	IC	Nat Gas	FO2	1962	OP
	IC4	3.5	3.4	3.5	IC	Nat Gas	FO2	1958	OP
	IC6	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
	IC7	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
Oxford City of		**5.5**	**3.1**	**3.1**					
City of Oxford (Sumner)	1	1.1	.6	.6	IC	FO2	--	1986	OP
	2	1.1	.6	.6	IC	FO2	--	1986	OP
	3	1.1	.6	.6	IC	FO2	--	1986	OP
	4	1.1	.6	.6	IC	FO2	--	1990	OP
	5	1.1	.6	.6	IC	FO2	--	1990	OP
Pratt City of		**31.5**	**31.3**	**32.4**					
Pratt (Pratt)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1958	OP
	1	3.0	E 3.0	E 3.1	ST	FO2	Nat Gas	1938	OP
	3	5.0	5.8	5.8	ST	FO2	Nat Gas	1953	OP
	5	14.0	13.0	14.0	ST	FO2	Nat Gas	1965	OP
Pratt 2 (Pratt)	IC2	8.0	8.0	8.0	IC	Nat Gas	FO2	1994	OP
Russell City of		**30.4**	**26.4**	**26.6**					
Russell (Russell)	1	3.4	2.7	2.8	IC	Nat Gas	FO2	1956	OP
	2	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	3	.8	.5	.6	IC	Nat Gas	FO2	1957	OP
	4	5.0	4.5	4.5	IC	Nat Gas	FO2	1965	OP
	5	2.5	1.8	1.8	IC	Nat Gas	FO2	1951	OP
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1971	OP
	8	2.5	2.5	2.5	IC	FO2	--	1978	OP
	9	2.5	2.5	2.5	IC	FO2	--	1981	OP
	11	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
	12	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
Sabetha City of		**18.0**	**15.2**	**15.2**					
Sabetha (Nemaha)	IC10	2.5	2.1	2.1	IC	FO2	Nat Gas	1990	OP
	IC9	1.1	1.0	1.0	IC	FO2	Nat Gas	1985	OP
	1	.6	.4	.4	IC	FO2	--	1937	OP
	2	1.5	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.8	.6	.6	IC	FO2	Nat Gas	1947	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1950	OP
	5	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	OP
	6	1.4	1.3	1.3	IC	FO2	Nat Gas	1967	OP
	7	2.2	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	8	2.5	2.1	2.1	IC	FO2	Nat Gas	1978	OP
	11	3.0	2.7	2.7	IC	FO2	Nat Gas	1992	OP
Sharon Springs City of		**3.1**	**2.9**	**3.0**					
Sharon Spring (Wallace)	1	1.0	.9	1.0	IC	FO2	Nat Gas	1970	OP
	2	1.0	1.0	1.0	IC	FO2	Nat Gas	1964	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kansas (Continued)									
	3	0.4	0.4	0.4	IC	FO2	Nat Gas	1958	OP
	4	.7	.6	.6	IC	FO2	Nat Gas	1951	OP
St Francis City of		**5.9**	**5.9**	**5.9**					
St Francis (Cheyenne)	2	1.5	1.5	1.5	IC	FO1	Nat Gas	1964	OP
	3	.8	.8	.8	IC	FO1	Nat Gas	1960	OP
	4	2.7	2.7	2.7	IC	FO1	Nat Gas	1972	OP
	5	.9	.9	.9	IC	FO1	Nat Gas	1953	OP
St John City of		**4.6**	**4.6**	**4.8**					
St John (Stafford)	3	.9	.9	.9	IC	FO2	Nat Gas	1952	OP
	4	1.7	1.7	1.7	IC	FO2	Nat Gas	1965	OP
	5	2.0	2.0	2.2	IC	FO2	Nat Gas	1982	OP
Stafford City of		**5.1**	**5.1**	**5.1**					
Stafford (Stafford)	1	.9	.9	.9	IC	FO2	Nat Gas	1960	OP
	2	.9	.9	.9	IC	FO2	Nat Gas	1953	OP
	3	.8	.8	.8	IC	FO2	Nat Gas	1958	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1973	OP
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1983	OP
Sterling City of		**6.2**	**4.8**	**4.8**					
Sterling (Rice)	1	1.5	1.4	1.4	IC	FO2	Nat Gas	1962	OP
	2	.6	.5	.5	IC	FO2	Nat Gas	1950	OP
	3	3.0	2.2	2.2	IC	FO2	Nat Gas	1972	OP
	4	1.1	.8	.8	IC	FO2	Nat Gas	1955	OP
Stockton City of		**6.3**	**5.2**	**5.9**					
Stockton (Rooks)	1	1.1	.9	1.1	IC	Nat Gas	FO2	1967	OP
	2	1.1	.9	1.1	IC	Nat Gas	FO2	1962	OP
	3	2.1	1.9	2.0	IC	Nat Gas	FO2	1971	OP
	4	.6	.5	.5	IC	Nat Gas	FO2	1951	OP
	5	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OP
Sunflower Electric Power Corp		**593.0**	**528.0**	**551.0**					
Garden City (Finney)	S2	98.0	85.0	88.0	ST	Nat Gas	--	1973	SB
	S3	16.0	12.0	13.0	GT	Nat Gas	--	1968	OP
	S4	65.0	50.0	55.0	GT	Nat Gas	--	1976	OP
	S5	65.0	50.0	55.0	GT	Nat Gas	--	1979	OP
Holcomb (Finney)	1	349.0	331.0	340.0	ST	SUB	Nat Gas	1983	OP
UtiliCorp United		**383.4**	**374.5**	**374.5**					
Arthur Mullergren (Barton)	3	81.6	92.0	92.0	ST	Nat Gas	FO5	1963	OP
Cimarron River (Seward)	1	50.0	58.0	58.0	ST	Nat Gas	--	1963	OP
	2	15.0	14.0	14.0	GT	Nat Gas	--	1967	OP
Clifton (Washington)	1	85.0	71.0	71.0	GT	Nat Gas	FO2	1974	OP
	2	3.0	2.5	2.5	IC	FO2	--	1974	OP
Judson Large (Ford)	4	148.8	137.0	137.0	ST	Nat Gas	FO5	1969	OP
Wamego City of		**12.2**	**11.8**	**12.2**					
Wamego (Pottawatomie)	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1963	OP
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	5	2.0	1.8	2.0	IC	Nat Gas	FO2	1967	OP
	6	2.4	2.2	2.4	IC	Nat Gas	FO2	1979	OP
	7	1.4	1.4	1.4	IC	Nat Gas	FO2	1996	OP
	8	1.4	1.4	1.4	IC	Nat Gas	FO2	1996	OP
	9	1.4	1.4	1.4	IC	Nat Gas	FO2	1996	OP
Washington City of		**9.1**	**7.4**	**7.9**					
Washington (Washington)	IC4	2.6	2.3	2.4	IC	FO2	Nat Gas	1986	OP
	1	1.3	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1958	OP
	3	.9	.7	.8	IC	FO2	Nat Gas	1978	OP
	5	.7	.4	.5	IC	FO2	Nat Gas	1953	OP
	6	1.5	1.3	1.4	IC	FO2	Nat Gas	1967	OP
	7	1.1	.9	1.0	IC	FO2	--	1976	OP
Wellington City of		**41.0**	**41.5**	**41.5**					
Wellington City (Sumner)	6	20.0	21.0	21.0	GT	Nat Gas	FO1	1989	OP
Wellington Municipal (Sumner)	4	20.0	19.5	19.5	ST	Nat Gas	FO2	1972	OP
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1956	OP
Winfield City of		**47.5**	**51.6**	**51.6**					
East 12th St (Cowley)	4	26.5	28.7	28.7	ST	Nat Gas	FO2	1970	OP
West 14th St. (Cowley)	GT1	11.0	11.4	11.4	GT	Nat Gas	FO2	1962	OP
	1	10.0	11.5	11.5	ST	Nat Gas	--	1957	OP
Wolf Creek Nuclear Oper Corp		**1,235.8**	**1,163.0**	**1,187.0**					
Wolf Creek (Coffey)	**1	1235.8	1163.0	1187.0	NP	Uranium	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kentucky									
Kentucky Subtotal		**17,859.3**	**15,685.7**	**15,919.7**					
Big Rivers Electric Corp		**2,093.3**	**1,774.0**	**1,774.0**					
D B Wilson (Ohio)	1	509.5	420.0	420.0	ST	BIT	--	1986	OP
HMP&L Station 2 (Henderson)	**1	180.0	154.0	154.0	ST	BIT	--	1973	OP
	**2	184.5	161.0	161.0	ST	BIT	--	1974	OP
K C Coleman (Hancock)	1	174.3	150.0	150.0	ST	BIT	--	1969	OP
	2	174.3	150.0	150.0	ST	BIT	--	1970	OP
	3	172.8	155.0	155.0	ST	BIT	--	1972	OP
R A Reid (Henderson)	GT1	89.0	65.0	65.0	GT	FO2	--	1976	OP
	1	81.6	65.0	65.0	ST	BIT	--	1966	OP
R D Green (Webster)	1	263.7	231.0	231.0	ST	BIT	--	1979	OP
	2	263.7	223.0	223.0	ST	BIT	--	1981	OP
Cincinnati Gas & Electric Co		**669.3**	**600.0**	**600.0**					
East Bend (Boone)	**2	669.3	600.0	600.0	ST	BIT	--	1981	OP
East Kentucky Power Coop Inc		**1,371.4**	**1,392.0**	**1,392.0**					
Cooper (Pulaski)	1	100.0	116.0	116.0	ST	BIT	--	1965	OP
	2	220.9	225.0	225.0	ST	BIT	--	1969	OP
Dale (Clark)	1	22.0	20.0	20.0	ST	BIT	--	1954	OP
	2	22.0	20.0	20.0	ST	BIT	--	1954	OP
	3	66.0	66.0	66.0	ST	BIT	--	1957	OP
	4	66.0	75.0	75.0	ST	BIT	--	1960	OP
H L Spurlock (Mason)	1	305.2	300.0	300.0	ST	BIT	--	1977	OP
	2	508.3	500.0	500.0	ST	BIT	--	1981	OP
Laurel (Laurel)	1	61.0	70.0	70.0	HY	Water	--	1977	OP
Henderson City Utility Comm		**46.3**	**38.0**	**38.0**					
Henderson I (Henderson)	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	2	1.2	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	5	11.5	10.0	10.0	ST	BIT	--	1956	OP
	6	32.3	26.0	26.0	ST	BIT	--	1968	OP
Kentucky Power Co		**1,096.8**	**1,060.0**	**1,060.0**					
Big Sandy (Lawrence)	1	280.5	260.0	260.0	ST	BIT	--	1963	OP
	2	816.3	800.0	800.0	ST	BIT	--	1969	OP
Kentucky Utilities Co		**3,972.6**	**3,534.5**	**3,640.5**					
Dix Dam (Garrard)	1	9.4	8.0	8.0	HY	Water	--	1925	OP
	2	9.4	8.0	8.0	HY	Water	--	1925	OP
	3	9.4	8.0	8.0	HY	Water	--	1925	OP
E W Brown (Mercer)	1	113.6	105.0	107.0	ST	BIT	--	1957	OP
	2	179.5	168.0	170.0	ST	BIT	--	1963	OP
	3	446.4	384.0	384.0	ST	BIT	--	1971	OP
	8	119.0	110.0	119.0	GT	Nat Gas	FO2	1995	OP
	9	119.0	110.0	120.0	GT	Nat Gas	FO2	1994	OP
	10	119.0	110.0	123.0	GT	Nat Gas	FO2	1995	OP
	11	119.0	110.0	122.0	GT	Nat Gas	FO2	1996	OP
Ghent (Carroll)	1	556.9	476.0	487.0	ST	BIT	--	1974	OP
	2	556.4	509.0	516.0	ST	BIT	--	1977	OP
	3	556.6	498.0	506.0	ST	BIT	--	1981	OP
	4	556.2	485.0	491.0	ST	BIT	--	1984	OP
Green River (Muhlenberg)	1	37.5	26.0	29.0	ST	BIT	--	1950	OP
	2	37.5	27.0	30.0	ST	BIT	--	1950	OP
	3	75.0	71.0	72.0	ST	BIT	--	1954	OP
	4	113.6	108.0	111.0	ST	BIT	--	1959	OP
Haefling (Fayette)	1	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
	2	20.7	16.0	19.0	GT	FO2	Nat Gas	1970	OP
	3	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
Lock (Mercer)	1	.7	.5	.5	HY	Water	--	1927	OP
	2	.7	.5	.5	HY	Water	--	1927	OP
	3	.7	.5	.5	HY	Water	--	1927	OP
Pineville (Bell)	3	37.5	32.0	33.0	ST	BIT	--	1951	OP
Tyrone (Woodford)	1	31.3	27.0	30.0	ST	FO2	--	1947	OP
	2	31.3	31.0	33.0	ST	FO2	--	1948	OP
	3	75.0	72.0	73.0	ST	BIT	--	1953	OP
Louisville Gas & Electric Co		**3,283.0**	**2,738.8**	**2,738.8**					
Cane Run (Jefferson)	3	147.1	115.0	115.0	ST	Nat Gas	--	1958	OP
	4	163.2	155.0	155.0	ST	BIT	--	1962	OP
	5	209.4	168.0	168.0	ST	BIT	--	1966	OP
	6	272.0	240.0	240.0	ST	BIT	--	1969	OP
	11	16.3	16.0	19.0	GT	Nat Gas	FO2	1968	OP
Mill Creek (Jefferson)	1	355.5	303.0	303.0	ST	BIT	--	1972	OP
	2	355.5	301.0	301.0	ST	BIT	--	1974	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Kentucky (Continued)									
	3	462.6	386.0	386.0	ST	BIT	--	1978	OP
	4	543.6	480.0	490.0	ST	BIT	--	1982	OP
Ohio Falls (Jefferson)	1	10.0	6.0	4.4	HY	Water	--	1928	OP
	2	10.0	6.0	4.4	HY	Water	--	1928	OP
	3	10.0	6.0	4.4	HY	Water	--	1928	OP
	4	10.0	6.0	4.4	HY	Water	--	1928	OP
	5	10.0	6.0	4.4	HY	Water	--	1928	OP
	6	10.0	6.0	4.4	HY	Water	--	1928	OP
	7	10.0	6.0	4.4	HY	Water	--	1928	OP
	8	10.0	6.0	4.4	HY	Water	--	1928	OP
Paddys Run (Jefferson)	11	16.0	17.0	17.0	GT	Nat Gas	--	1968	OP
	12	32.6	26.0	26.0	GT	Nat Gas	--	1968	OP
Trimble County (Trimble)	**1	566.1	434.8	434.8	ST	BIT	--	1990	OP
Waterside (Jefferson)	7	20.0	17.0	17.0	GT	Nat Gas	--	1964	OP
	8	25.0	16.0	16.0	GT	Nat Gas	--	1964	OP
Zorn (Jefferson)	1	18.0	16.0	16.0	GT	Nat Gas	--	1969	OP
Owensboro City of		**416.0**	**390.3**	**390.3**					
Elmer Smith (Daviess)	1	151.0	141.1	141.1	ST	BIT	--	1964	OP
	2	265.0	249.3	249.3	ST	BIT	--	1974	OP
Paris City of		**11.8**	**11.1**	**11.1**					
Paris (Bourbon)	1	1.4	1.3	1.3	IC	FO2	--	1952	OP
	2	1.4	1.3	1.3	IC	FO2	--	1954	OP
	3	.7	.7	.7	IC	FO2	--	1934	OP
	4	1.0	1.0	1.0	IC	FO2	--	1947	OP
	5	1.1	1.1	1.1	IC	FO2	--	1949	OP
	6	3.1	2.9	2.9	IC	FO2	--	1974	OP
	7	3.1	2.9	2.9	IC	FO2	--	1974	OP
Tennessee Valley Authority		**4,492.0**	**3,687.0**	**3,815.0**					
Kentucky (Marshall)	1	37.0	38.0	36.0	HY	Water	--	1945	OP
	2	32.0	37.0	35.0	HY	Water	--	1944	OP
	3	32.0	37.0	35.0	HY	Water	--	1944	OP
	4	38.4	38.0	36.0	HY	Water	--	1945	OP
	5	44.4	38.0	36.0	HY	Water	--	1948	OP
Paradise (Muhlenberg)	1	704.0	596.0	624.0	ST	BIT	--	1963	OP
	2	704.0	596.0	624.0	ST	BIT	--	1963	OP
	3	1150.2	977.0	1020.0	ST	BIT	--	1970	OP
Shawnee (McCracken)	1	175.0	134.0	138.0	ST	BIT	--	1953	OP
	2	175.0	134.0	138.0	ST	BIT	--	1953	OP
	3	175.0	134.0	138.0	ST	BIT	--	1953	OP
	4	175.0	134.0	138.0	ST	BIT	--	1954	OP
	5	175.0	134.0	138.0	ST	BIT	--	1954	OP
	6	175.0	134.0	138.0	ST	BIT	--	1954	OP
	7	175.0	134.0	138.0	ST	BIT	--	1954	OP
	8	175.0	134.0	138.0	ST	BIT	--	1955	OP
	9	175.0	134.0	138.0	ST	BIT	--	1955	OP
	10	175.0	124.0	127.0	ST	BIT	--	1956	OP
USCE-Nashville District		**407.0**	**460.0**	**460.0**					
Barkley (Lyon)	1	32.5	37.0	37.0	HY	Water	--	1966	OP
	2	32.5	37.0	37.0	HY	Water	--	1966	OP
	3	32.5	37.0	37.0	HY	Water	--	1966	OP
	4	32.5	37.0	37.0	HY	Water	--	1966	OP
Wolf Creek (Russell)	1	45.0	52.0	52.0	HY	Water	--	1952	OP
	2	45.0	52.0	52.0	HY	Water	--	1952	OP
	3	45.0	52.0	52.0	HY	Water	--	1952	OP
	4	52.0	52.0	52.0	HY	Water	--	1951	OP
	5	45.0	52.0	52.0	HY	Water	--	1951	OP
	6	45.0	52.0	52.0	HY	Water	--	1951	OP
Louisiana									
Louisiana Subtotal		**18,373.4**	**17,150.0**	**17,150.7**					
Alexandria City of		**175.0**	**157.0**	**157.0**					
DG Hunter (Rapides)	1	17.5	16.0	16.0	ST	Nat Gas	FO2	1956	OP
	2	17.5	16.0	16.0	ST	Nat Gas	FO2	1956	OP
	3	55.0	47.0	47.0	ST	Nat Gas	FO2	1965	OP
	4	85.0	78.0	78.0	ST	Nat Gas	FO2	1974	OP
Cajun Electric Power Coop Inc		**1,908.6**	**1,950.0**	**1,950.0**					
Big Cajun 1 (Pointe Coupee)	1	115.2	110.0	110.0	ST	Nat Gas	FO2	1972	OP
	2	115.2	110.0	110.0	ST	Nat Gas	FO2	1972	OP
Big Cajun 2 (Pointe Coupee)	**1	559.1	580.0	580.0	ST	SUB	--	1981	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Louisiana (Continued)									
	2	559.1	575.0	575.0	ST	SUB	--	1981	OP
	**3	560.0	575.0	575.0	ST	SUB	--	1983	OP
Central Louisiana Elec Co Inc		**2,595.5**	**2,439.0**	**2,439.0**					
Coughlin (Evangeline)	5	65.3	55.0	55.0	ST	Nat Gas	FO2	1958	OS
	6	125.0	110.0	110.0	ST	Nat Gas	FO2	1961	OP
	7	243.1	224.0	224.0	ST	Nat Gas	FO2	1966	OP
Dolet Hills (De Soto)	**1	720.8	650.0	650.0	ST	LIG	Nat Gas	1986	OP
Franklin (St Mary)	GT1	10.0	7.0	7.0	GT	Nat Gas	FO2	1973	OP
Rodemacher (Rapides)	1	445.5	440.0	440.0	ST	Nat Gas	FO6	1975	OP
	**2	558.0	523.0	523.0	ST	SUB	MF	1982	OP
Teche (St Mary)	1	25.0	23.0	23.0	ST	Nat Gas	--	1953	OP
	2	54.4	48.0	48.0	ST	Nat Gas	--	1956	OP
	3	348.5	359.0	359.0	ST	Nat Gas	FO2	1971	OP
Gulf States Utilities Co		**5,264.2**	**4,701.0**	**4,701.0**					
La Station (East Baton Rouge)	1A	23.0	15.0	15.0	ST	Nat Gas	FO2	1951	OP
	2A	63.0	37.0	37.0	ST	Nat Gas	FO2	1930	OP
	3A	63.0	38.0	38.0	ST	Nat Gas	FO2	1930	OP
	4A	129.0	90.0	90.0	GT	Nat Gas	RG	1987	OP
Louisiana 2 (East Baton Rouge)	7	50.0	40.0	40.0	ST	Nat Gas	FO2	1950	SB
	8	50.0	40.0	40.0	ST	Nat Gas	FO2	1950	SB
	9	75.0	60.0	60.0	ST	Nat Gas	FO2	1953	SB
Nelson (Calcasieu)	**1	113.6	98.0	98.0	ST	Nat Gas	FO2	1959	OP
	**2	113.6	98.0	98.0	ST	Nat Gas	FO2	1956	OP
	3	163.0	154.0	154.0	ST	Nat Gas	FO2	1960	OP
	4	592.0	500.0	500.0	ST	Nat Gas	FO6	1960	OP
R S Nelson Coal (Calcasieu)	**6	615.0	550.0	550.0	ST	SUB	--	1982	OP
Riverbend (West Feliciana)	**1	1036.0	936.0	936.0	NB	Uranium	--	1986	OP
Willow Glen (Iberville)	1	163.0	172.0	172.0	ST	Nat Gas	FO2	1960	OP
	2	239.0	224.0	224.0	ST	Nat Gas	FO2	1960	OP
	3	592.0	522.0	522.0	ST	Nat Gas	FO6	1968	OP
	4	592.0	568.0	568.0	ST	Nat Gas	FO6	1973	OP
	5	592.0	559.0	559.0	ST	Nat Gas	FO6	1976	OP
Lafayette City of		**366.4**	**342.0**	**342.0**					
Bonin (Lafayette)	1	54.4	50.0	50.0	ST	Nat Gas	FO2	1965	OS
	2	100.0	90.0	90.0	ST	Nat Gas	FO2	1970	OP
	3	187.0	178.0	178.0	ST	Nat Gas	FO2	1977	OP
Rodemacher (Lafayette)	4	25.0	24.0	24.0	ST	Nat Gas	--	1960	SB
Louisiana Power & Light Co		**6,143.2**	**5,707.0**	**5,707.0**					
Buras (Plaquemines)	8	20.7	19.0	19.0	GT	FO2	Nat Gas	1971	OP
Little Gypsy (St Charles)	1	247.8	244.0	244.0	ST	Nat Gas	FO2	1961	OP
	2	420.8	436.0	436.0	ST	Nat Gas	FO2	1966	OP
	3	582.3	573.0	573.0	ST	Nat Gas	FO2	1969	OP
Monroe (Ouachita)	10	25.0	23.0	23.0	ST	Nat Gas	FO2	1961	OP
	11	37.5	41.0	41.0	ST	Nat Gas	FO2	1965	OP
	12	75.0	74.0	74.0	ST	Nat Gas	FO2	1969	OP
Ninemile (Jefferson)	6(4)	895.1	875.0	875.0	ST	Nat Gas	FO2	1992	OP
	1	69.0	74.0	74.0	ST	Nat Gas	FO6	1951	OP
	2	112.5	107.0	107.0	ST	Nat Gas	FO6	1953	OP
	3	169.8	135.0	135.0	ST	Nat Gas	FO6	1955	OP
	5	895.1	763.0	763.0	ST	Nat Gas	FO2	1973	OP
Sterlington (Ouachita)	7A	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP
	7B	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP
	7C	101.0	101.0	101.0	CA	Nat Gas	--	1974	OP
	6	247.8	224.0	224.0	ST	Nat Gas	FO6	1958	OP
Thibodaux (Lafourche)	9	21.0	19.0	19.0	ST	Nat Gas	--	1968	SB
Waterford (St Charles)	3	1199.9	1075.0	1075.0	NP	Uranium	--	1985	OP
Waterford 1 & 2 (St Charles)	1	445.5	411.0	411.0	ST	Nat Gas	FO6	1975	OP
	2	445.5	411.0	411.0	ST	Nat Gas	FO6	1975	OP
Minden City of		**39.0**	**34.0**	**34.0**					
Minden (Webster)	1	12.5	12.5	12.5	ST	Nat Gas	FO2	1966	OP
	2	12.5	12.5	12.5	ST	Nat Gas	FO2	1968	OP
	3	7.0	4.5	4.5	IC	Nat Gas	FO2	1965	OP
	4	7.0	4.5	4.5	IC	Nat Gas	FO2	1966	OP
Morgan City City of		**70.3**	**67.4**	**67.4**					
Morgan City (St Mary)	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	OP
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	OP
	3	20.8	19.8	19.8	ST	Nat Gas	FO2	1970	OP
	4	37.5	36.0	36.0	ST	Nat Gas	FO2	1970	OP
Natchitoches City of		**53.0**	**53.0**	**53.0**					
Natchitoches (Natchitoches)	2	10.0	10.0	10.0	IC	Nat Gas	FO2	1942	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Louisiana (Continued)									
	8	6.0	6.0	6.0	ST	Nat Gas	FO2	1962	OP
	9	11.5	11.5	11.5	ST	Nat Gas	FO2	1966	OP
	10	25.5	25.5	25.5	ST	Nat Gas	FO2	1972	OP
New Orleans Public Service Inc		**1,108.3**	**1,077.0**	**1,077.0**					
A. B. Paterson (Orleans)	3	51.8	56.0	56.0	ST	Nat Gas	FO6	1950	SB
	4	81.3	87.0	87.0	ST	Nat Gas	FO6	1954	SB
	5	16.0	16.0	16.0	GT	FO2	--	1967	OP
Michoud (Orleans)	1	115.2	113.0	113.0	ST	Nat Gas	FO6	1957	OP
	2	261.8	244.0	244.0	ST	Nat Gas	FO6	1963	OP
	3	582.3	561.0	561.0	ST	Nat Gas	FO6	1967	OP
New Roads City of		**9.5**	**8.7**	**9.4**					
New Roads (Pointe Coupee)	1	2.3	2.1	2.3	IC	Nat Gas	FO2	1965	OP
	2	.7	.6	.6	IC	Nat Gas	FO2	1953	OP
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1957	OP
	4	1.7	1.6	1.7	IC	Nat Gas	FO2	1957	OP
	5	1.7	1.6	1.7	IC	Nat Gas	FO2	1957	OP
	6	2.0	1.8	2.0	IC	Nat Gas	FO2	1971	OP
Plaquemine City of		**44.0**	**44.0**	**44.0**					
Plaquemine (Iberville)	1	20.0	20.0	20.0	ST	Nat Gas	--	1971	OP
	2	24.0	24.0	24.0	ST	Nat Gas	--	1976	OP
Rayne City of		**4.1**	**2.5**	**2.5**					
Rayne (Acadia)	8	4.1	2.5	2.5	IC	Nat Gas	FO2	1969	OP
Ruston City of		**90.5**	**85.0**	**85.0**					
Ruston (Lincoln)	1	12.6	12.0	12.0	ST	Nat Gas	FO2	1963	OP
	2	26.8	25.0	25.0	ST	Nat Gas	FO2	1968	OP
	3	41.5	40.0	40.0	ST	Nat Gas	FO2	1974	OP
	0900	3.4	3.0	3.0	IC	Nat Gas	FO2	1954	OP
	1070	5.0	4.0	4.0	IC	Nat Gas	FO2	1959	OP
	1700	1.2	1.0	1.0	IC	Nat Gas	FO2	1951	OP
Southwestern Electric Power Co		**402.3**	**394.0**	**394.0**					
Arsenal Hills (Caddo)	5	125.0	120.0	120.0	ST	Nat Gas	--	1960	OP
Lieberman (Caddo)	1	25.0	27.0	27.0	ST	Nat Gas	--	1947	OP
	2	25.0	26.0	26.0	ST	Nat Gas	--	1949	OP
	3	113.6	110.0	110.0	ST	Nat Gas	FO6	1957	OP
	4	113.6	111.0	111.0	ST	Nat Gas	FO6	1959	OP
Terrebonne Parish Consol Gov ”t		**99.4**	**88.4**	**88.4**					
Houma (Terrebonne)	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	8	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	9	2.8	2.5	2.5	IC	Nat Gas	FO2	1953	OS
	10	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	11	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	12	4.5	3.4	3.4	IC	Nat Gas	FO2	1958	OP
	14	12.7	10.0	10.0	ST	Nat Gas	--	1967	OP
	15	25.5	23.5	23.5	ST	Nat Gas	--	1972	OP
	16	40.8	38.6	38.6	ST	Nat Gas	--	1977	OP
Maine									
Maine Subtotal		**2,428.6**	**2,387.1**	**2,423.6**					
Bangor Hydro-Electric Co		**112.2**	**111.1**	**114.6**					
Bar Harbor (Hancock)	1	2.0	2.0	2.1	IC	FO2	--	1961	OP
	2	2.0	2.0	2.1	IC	FO2	--	1961	OP
	3	2.0	2.0	2.1	IC	FO2	--	1961	OP
	4	2.0	2.0	2.1	IC	FO2	--	1961	OP
Eastport (Washington)	1	1.0	.9	1.0	IC	FO2	--	1948	OP
	2	1.0	.9	1.0	IC	FO2	--	1949	OP
	3	2.0	2.0	2.1	IC	FO2	--	1949	OP
Ellsworth (Hancock)	1	2.5	2.4	2.4	HY	Water	--	1924	OP
	2	2.0	2.0	2.0	HY	Water	--	1937	OP
	3	2.0	2.0	2.0	HY	Water	--	1938	OP
	4	2.4	2.5	2.5	HY	Water	--	1919	OP
Graham Station (Penobscot)	4	18.8	17.7	18.2	ST	FO6	--	1957	SB
	5	27.2	27.6	29.0	ST	FO6	--	1964	SB
Howland (Penobscot)	1	.6	.6	.6	HY	Water	--	1921	OP
	2	.6	.6	.6	HY	Water	--	1916	OP
	3	.6	.6	.6	HY	Water	--	1916	OP
Medway (Penobscot)	HC1	.7	.7	.7	HY	Water	--	1923	OP
	HC2	.7	.7	.7	HY	Water	--	1923	OP
	HC3	.7	.7	.7	HY	Water	--	1925	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Maine (Continued)									
	HC4	0.7	0.7	0.7	HY	Water	--	1925	OP
	IC1	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC2	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC3	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC4	2.0	2.0	2.1	IC	FO2	--	1960	OP
	5	.7	.7	.7	HY	Water	--	1925	OP
Milford (Penobscot)	3	1.6	1.6	1.6	HY	Water	--	1956	OP
	4	1.6	1.6	1.6	HY	Water	--	1949	OP
	5	1.6	1.6	1.6	HY	Water	--	1942	OP
	6	1.6	1.6	1.6	HY	Water	--	1943	OP
Orono (Penobscot)	1	.5	.5	.5	HY	Water	--	1911	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
	3	.7	.7	.7	HY	Water	--	1949	OP
	4	.7	.7	.7	HY	Water	--	1949	OP
Stillwater (Penobscot)	1	.5	.5	.5	HY	Water	--	1949	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
	3	.5	.5	.5	HY	Water	--	1949	OP
	4	.6	.6	.6	HY	Water	--	1949	OP
Veazie A (Penobscot)	1	.6	.6	.6	HY	Water	--	1933	OP
	2	.3	.3	.3	HY	Water	--	1920	OP
	3	.3	.3	.3	HY	Water	--	1920	OP
	4	.3	.3	.3	HY	Water	--	1920	OP
	5	.3	.3	.3	HY	Water	--	1920	OP
	6	.3	.3	.3	HY	Water	--	1920	OP
	7	.3	.3	.3	HY	Water	--	1920	OP
	8	.3	.3	.3	HY	Water	--	1920	OP
	9	.3	.3	.3	HY	Water	--	1920	OP
	10	.3	.3	.3	HY	Water	--	1920	OP
	11	.3	.3	.3	HY	Water	--	1920	OP
	12	.3	.3	.3	HY	Water	--	1920	OP
	13	.3	.3	.3	HY	Water	--	1920	OP
	14	.3	.3	.3	HY	Water	--	1920	OP
	15	.6	.6	.6	HY	Water	--	1914	OP
Veazie B (Penobscot)	16	1.5	1.5	1.5	HY	Water	--	1938	OP
	17	1.5	1.5	1.5	HY	Water	--	1938	OP
West Enfield (Penobscot)	1	6.5	6.5	6.5	HY	Water	--	1988	OP
	2	6.5	6.5	6.5	HY	Water	--	1988	OP
Central Maine Power Co		**1,357.8**	**1,365.8**	**1,389.8**					
Androscog Mill Lower (Androscoggin)	1	.3	.3	.3	HY	Water	--	1986	OP
Androscoggin 3 (Androscoggin)	1	3.6	4.0	4.0	HY	Water	--	1928	OP
Aroostook Valley (Aroostook)	1	32.0	32.0	32.0	ST	WD	--	1994	OP
Bar Mills (York)	1	2.0	2.0	2.0	HY	Water	--	1956	OP
	2	2.0	2.0	2.0	HY	Water	--	1956	OP
Bates Mill Lower (Androscoggin)	1	.5	.5	.5	HY	Water	--	1986	OP
Bates Mill Upper (Androscoggin)	1	1.2	1.0	.9	HY	Water	--	1986	OP
	2	1.5	1.1	.9	HY	Water	--	1986	OP
	3	1.2	1.0	.9	HY	Water	--	1986	OP
Bonny Eagle (York)	1	1.2	1.7	1.7	HY	Water	--	1910	OP
	2	1.2	1.7	1.7	HY	Water	--	1910	OP
	3	1.2	1.6	1.6	HY	Water	--	1910	OP
	4	1.2	1.7	1.7	HY	Water	--	1910	OP
	5	1.2	1.8	1.8	HY	Water	--	1910	OP
	6	1.2	1.7	1.7	HY	Water	--	1910	OP
Brassua (Somerset)	1	4.0	3.7	3.7	HY	Water	--	1989	OP
Brunswick (Cumberland)	1	12.6	13.3	13.3	HY	Water	--	1982	OP
	2	3.5	3.5	3.5	HY	Water	--	1983	OP
	3	3.5	3.5	3.5	HY	Water	--	1983	OP
Cape Gas Turbine (Cumberland)	GT4	17.6	16.5	20.6	GT	FO2	--	1970	OP
	GT5	17.6	16.4	20.8	GT	FO2	--	1970	OP
Cataract (York)	1	6.7	8.0	8.0	HY	Water	--	1937	OP
Cataract W Channel (York)	1	.5	.5	.5	HY	Water	--	1983	OP
	2	.5	.5	.5	HY	Water	--	1983	OP
Charles E Monty (Androscoggin)	NA1	14.2	11.4	14.0	HY	Water	--	1990	OP
	NA2	14.2	11.4	14.0	HY	Water	--	1990	OP
Continental Mills (Androscoggin)	1	.4	.4	.4	HY	Water	--	1920	OP
	2	.4	.4	.4	HY	Water	--	1920	OP
	3	.4	.4	.4	HY	Water	--	1920	OP
	5	.2	.2	.2	HY	Water	--	1920	OP
	6	.2	.2	.2	HY	Water	--	1920	OP
Deer Rips (Androscoggin)	1	.6	.6	.6	HY	Water	--	1903	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Maine (Continued)									
	2	0.6	0.6	0.6	HY	Water	--	1903	OP
	3	.9	.9	.9	HY	Water	--	1906	OP
	4	.8	.8	.8	HY	Water	--	1911	OP
	5	.8	.8	.8	HY	Water	--	1913	OP
	6	1.8	1.8	1.8	HY	Water	--	1919	OP
	7	1.0	1.0	1.0	HY	Water	--	1924	OP
Fort Halifax (Kennebec)	A	.8	.9	.9	HY	Water	--	1908	OP
	B	.8	.9	.9	HY	Water	--	1908	OP
Gulf Island (Androscoggin)	1	6.4	7.5	7.5	HY	Water	--	1926	OP
	2	6.4	7.7	7.7	HY	Water	--	1926	OP
	3	6.4	7.4	7.4	HY	Water	--	1926	OP
Harris (Somerset)	1	15.0	17.0	17.0	HY	Water	--	1954	OP
	2	30.0	35.0	35.5	HY	Water	--	1954	OP
	3	30.0	34.0	34.5	HY	Water	--	1955	OP
	4	1.5	1.5	1.5	HY	Water	--	1955	OP
Hill Mill (Androscoggin)	1	.4	.4	.4	HY	Water	--	1986	OP
	2	.4	.4	.4	HY	Water	--	1986	OP
	3	.4	.4	.4	HY	Water	--	1986	OP
	4	.4	.4	.4	HY	Water	--	1986	OP
	5	.4	.4	.4	HY	Water	--	1986	OP
	6	.4	.4	.4	HY	Water	--	1986	OP
Hiram (Oxford)	1	2.4	3.1	3.1	HY	Water	--	1917	OP
	2	8.1	8.5	8.5	HY	Water	--	1985	OP
Islesboro Diesel (Waldo)	1	.1	E .1	E .1	IC	FO2	--	1964	SB
	2	.1	E .1	E .1	IC	FO2	--	1964	SB
Mason Steam (Lincoln)	3	34.5	32.0	32.0	ST	FO6	--	1952	SB
	4	34.5	32.0	32.0	ST	FO6	--	1952	SB
	5	37.5	33.0	33.0	ST	FO6	--	1955	SB
Mesalonsk 2 (Kennebec)	1	2.8	2.8	2.8	HY	Water	--	1924	OP
Mesalonsk 3 (Kennebec)	1	1.6	1.7	1.7	HY	Water	--	1918	OP
Mesalonsk 5 (Kennebec)	1	1.5	1.5	1.6	HY	Water	--	1935	OP
North Gorham (Cumberland)	1	1.1	.8	1.0	HY	Water	--	1925	OP
	2	1.1	.8	1.0	HY	Water	--	1925	OP
Peaks Island Diesel (Cumberland)	1	.2	.3	.3	IC	FO2	--	1940	SB
	3	1.0	1.3	1.4	IC	FO2	--	1948	SB
Shawmut (Somerset)	1	.8	.9	.9	HY	Water	--	1913	OP
	2	.8	.9	.9	HY	Water	--	1913	OP
	3	.8	.9	.9	HY	Water	--	1913	OP
	4	.8	.9	.9	HY	Water	--	1918	OP
	5	.8	.9	.9	HY	Water	--	1913	OP
	6	.9	.9	.9	HY	Water	--	1921	OP
	7	2.0	2.0	2.0	HY	Water	--	1982	OP
	8	2.0	2.0	2.0	HY	Water	--	1982	OP
Skelton (York)	1	8.4	10.0	10.0	HY	Water	--	1948	OP
	2	8.4	10.0	10.0	HY	Water	--	1948	OP
Smelt Hill (Cumberland)	1	.2	.1	.1	HY	Water	--	1994	OP
	2	.2	.2	.2	HY	Water	--	1994	OP
	3	.1	.1	.1	HY	Water	--	1994	OP
	4	.3	.2	.2	HY	Water	--	1994	OP
	5	.2	.2	.2	HY	Water	--	1994	OP
	6	.2	.2	.2	HY	Water	--	1994	OP
West Buxton (York)	1	.7	.8	.8	HY	Water	--	1982	OP
	2	.7	.8	.8	HY	Water	--	1982	OP
	3	1.1	1.0	1.0	HY	Water	--	1920	OP
	4	.8	.7	.7	HY	Water	--	1907	OP
	5	.8	.6	.6	HY	Water	--	1904	OP
	6	4.0	3.5	3.5	HY	Water	--	1927	OP
Weston (Somerset)	1	3.0	3.5	3.5	HY	Water	--	1921	OP
	2	3.0	3.2	3.2	HY	Water	--	1920	OP
	3	3.0	3.3	3.3	HY	Water	--	1921	OP
	4	3.0	3.2	3.2	HY	Water	--	1923	OP
William F Wyman (Cumberland)	1	50.0	53.5	53.5	ST	FO6	--	1957	OP
	2	50.0	53.5	53.5	ST	FO6	--	1958	OP
	3	113.6	116.0	119.0	ST	FO6	--	1965	OP
	**4	632.4	614.5	620.0	ST	FO6	--	1978	OP
Williams (Somerset)	1	7.0	8.2	8.2	HY	Water	--	1939	OP
	2	6.0	6.7	6.7	HY	Water	--	1950	OP
Wyman (Somerset)	1	24.0	26.7	27.5	HY	Water	--	1930	OP
	2	24.0	27.7	27.5	HY	Water	--	1931	OP
	3	24.0	25.7	26.0	HY	Water	--	1940	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Maine (Continued)									
Eastern Maine Electric Coop		**0.3**	**0.3**	**0.3**					
Portable (Washington)	1	.3	.3	.3	IC	FO2	--	1959	OP
Kennebunk Light & Power Dist		**.6**	**.4**	**.5**					
Dane Perkins (York)	3	.2	.1	.1	HY	Water	--	1981	OP
Kesslen (York)	1	.2	.1	.1	HY	Water	--	1977	OP
Twine Mill (York)	2	.3	.2	.2	HY	Water	--	1981	OP
Lewiston City of		**1.7**	**1.7**	**1.7**					
Androscog Mill Upper (Androscoggin)	1	.7	.7	.7	HY	Water	--	1986	OP
	2	.5	.5	.5	HY	Water	--	1986	OP
	3	.5	.5	.5	HY	Water	--	1986	OP
Madison Town of		**.5**	**.5**	**.5**					
Norridgewock (Somerset)	1	.2	.2	.2	HY	Water	--	1904	OP
	2	.3	.3	.3	HY	Water	--	1949	OP
Maine Public Service Co		**34.9**	**36.6**	**36.6**					
Caribou (Aroostook)	HY1	.4	.5	.5	HY	Water	--	1926	OP
	HY2	.4	.5	.5	HY	Water	--	1926	OP
	IC2	2.8	2.6	2.6	IC	FO2	--	1948	OP
	ST2	11.5	14.0	14.0	ST	FO6	--	1955	SB
	1	7.5	9.0	9.0	ST	FO6	--	1950	SB
	3	2.8	2.6	2.6	IC	FO2	--	1948	OP
	4	1.0	1.0	1.0	IC	FO2	--	1948	OP
	5	1.0	1.0	1.0	IC	FO2	--	1951	OP
Flos Inn (Aroostook)	IC2	2.0	1.4	1.4	IC	FO2	--	1965	OP
	IC3	2.0	1.4	1.4	IC	FO2	--	1973	OP
	1	2.0	1.4	1.4	IC	FO2	--	1959	OP
Squa Pan (Aroostook)	1	1.5	1.4	1.4	HY	Water	--	1941	OP
Maine Yankee Atomic Power Co		**920.0**	**870.0**	**879.0**					
Maine Yankee (Lincoln)	1	920.0	870.0	879.0	NP	Uranium	--	1972	OP
Matinicus Plantation Elec Co		**.3**	**.3**	**.3**					
Matinicus (Knox)	1	.1	.1	.1	IC	FO1	--	1983	OP
	2	.1	.1	.1	IC	FO1	--	1983	OP
	3	.1	.1	.1	IC	FO1	--	1983	OP
	4	.2	.2	.2	IC	FO1	--	1977	OP
Swans Island Electric Coop Inc		**.4**	**.4**	**.4**					
Minturn (Hancock)	1	.1	.1	.1	IC	FO2	--	1950	OP
	2	.1	.1	.1	IC	FO2	--	1950	OP
	3	.2	.2	.2	IC	FO2	--	1964	OP
Maryland									
Maryland Subtotal		**11,762.0**	**10,957.4**	**11,371.4**					
A & N Electric Coop		**1.7**	**1.7**	**1.7**					
Smith (Somerset)	2	.5	.5	.5	IC	FO2	--	1969	OP
	3	1.2	1.2	1.2	IC	FO2	--	1994	OP
Baltimore Gas & Electric Co		**5,773.3**	**5,398.0**	**5,623.0**					
Brandon Shores (Anne Arundel)	1	685.1	645.0	670.0	ST	BIT	--	1984	OP
	2	685.1	646.0	670.0	ST	BIT	--	1991	OP
C P Crane (Baltimore)	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	190.4	190.0	190.0	ST	BIT	--	1961	OP
	2	209.4	190.0	190.0	ST	BIT	--	1963	OP
Calvert Cliffs (Calvert)	1	918.0	835.0	865.0	NP	Uranium	--	1975	OP
	2	910.7	840.0	865.0	NP	Uranium	--	1977	OP
Gould Street (Baltimore City)	3	103.5	104.0	104.0	ST	FO6	Nat Gas	1952	OP
Herbert A Wagner (Anne Arundel)	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	132.8	137.0	138.0	ST	Nat Gas	FO6	1956	OP
	2	136.0	135.0	135.0	ST	BIT	--	1959	OP
	3	359.0	324.0	332.0	ST	BIT	--	1966	OP
	4	414.7	410.0	415.0	ST	FO6	--	1972	OP
Notch Cliff (Baltimore)	GT1	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT2	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT3	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT4	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT5	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT6	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT7	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT8	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
Perryman (Harford)	GT1	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT2	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT3	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT4	53.1	52.0	61.0	GT	FO2	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Maryland (Continued)									
	51	192.0	142.0	173.0	CT	Nat Gas	FO2	1995	OP
Philadelphia Road (Baltimore City)	GT1	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT2	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT3	20.7	16.0	17.0	GT	FO2	--	1970	OP
	4	20.7	16.0	17.0	GT	FO2	--	1970	OP
Riverside (Baltimore)	GT6	121.5	129.0	133.0	JE	Nat Gas	KER	1970	OP
	GT7	25.0	22.0	25.0	GT	FO2	--	1970	OP
	4	72.3	78.0	79.0	ST	Nat Gas	--	1951	OP
	8	25.0	22.0	25.0	GT	FO2	--	1970	OP
Westport (Baltimore City)	GT5	121.5	121.0	132.0	JE	Nat Gas	--	1969	OP
Berlin City of		**4.7**	**4.7**	**4.7**					
Berlin (Worcester)	1	.3	.3	.3	IC	FO2	--	1939	OP
	2	.6	.6	.6	IC	FO2	--	1950	OP
	3	.2	.2	.2	IC	FO2	--	1937	OP
	4	1.1	1.1	1.1	IC	FO2	--	1961	OP
	6	2.5	2.5	2.5	IC	FO2	--	1989	OP
Delmarva Power & Light Co		**192.2**	**178.0**	**186.0**					
Crisfield (Somerset)	1	2.9	2.5	2.5	IC	FO2	--	1968	OP
	2	2.9	2.5	2.5	IC	FO2	--	1968	OP
	3	2.9	2.5	2.5	IC	FO2	--	1968	OP
	4	2.9	2.5	2.5	IC	FO2	--	1968	OP
Vienna (Dorchester)	8	162.0	151.0	155.0	ST	FO6	--	1971	OP
	10	18.6	17.0	21.0	GT	FO2	--	1968	OP
Easton Utilities Comm		**61.9**	**60.0**	**60.0**					
Easton (Talbot)	7	2.5	2.0	2.0	IC	Nat Gas	FO2	1954	OP
	8	2.5	2.0	2.0	IC	FO2	--	1957	OP
	9	3.0	2.5	2.5	IC	FO2	--	1961	OP
	10	3.5	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	11	3.8	3.6	3.6	IC	FO2	Nat Gas	1968	OP
	12	4.1	4.1	4.1	IC	Nat Gas	FO2	1970	OP
	13	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	14	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	101	1.6	1.5	1.5	IC	FO2	--	1995	OP
	102	1.5	1.5	1.5	IC	FO2	--	1995	OP
Easton 2 (Talbot)	21	6.3	6.3	6.3	IC	FO6	FO2	1978	OP
	22	6.3	6.3	6.3	IC	FO6	FO2	1978	OP
	23	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
	24	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
	201	1.5	1.5	1.5	IC	FO2	--	1995	OP
	202	1.5	1.5	1.5	IC	FO2	--	1995	OP
Pennsylvania Electric Co		**19.2**	**18.0**	**19.0**					
Deep Creek (Garrett)	1	9.6	9.0	10.0	HY	Water	--	1925	OP
	2	9.6	9.0	9.0	HY	Water	--	1925	OP
Philadelphia Electric Co		**474.5**	**512.0**	**512.0**					
Conowingo (Harford)	1	36.0	36.0	36.0	HY	Water	--	1928	OP
	2	36.0	36.0	36.0	HY	Water	--	1928	OP
	3	36.0	36.0	36.0	HY	Water	--	1928	OP
	4	36.0	36.0	36.0	HY	Water	--	1928	OP
	5	36.0	36.0	36.0	HY	Water	--	1928	OP
	6	36.0	36.0	36.0	HY	Water	--	1928	OP
	7	36.0	36.0	36.0	HY	Water	--	1928	OP
	8	55.6	65.0	65.0	HY	Water	--	1964	OP
	9	55.6	65.0	65.0	HY	Water	--	1964	OP
	10	55.6	65.0	65.0	HY	Water	--	1964	OP
	11	55.6	65.0	65.0	HY	Water	--	1964	OP
Potomac Edison Co		**109.5**	**113.0**	**114.0**					
R P Smith (Washington)	3	34.5	27.0	27.0	ST	BIT	--	1947	OP
	4	75.0	86.0	87.0	ST	BIT	--	1958	OP
Potomac Electric Power Co		**5,125.0**	**4,672.0**	**4,851.0**					
Chalk Point (Prince Georges)	GT1	16.0	18.0	18.0	GT	FO2	--	1967	OP
	GT2	35.0	30.0	35.0	GT	FO2	--	1974	OP
	GT3	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT4	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT5	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	GT6	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	GT1	94.0	84.0	93.0	GT	Nat Gas	FO2	1990	OP
	ST1	364.0	341.0	341.0	ST	BIT	FO2	1964	OP
	ST2	364.0	342.0	343.0	ST	BIT	FO2	1965	OP
	3	659.0	612.0	612.0	ST	FO6	Nat Gas	1975	OP
	4	659.0	612.0	612.0	ST	FO6	Nat Gas	1981	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Maryland (Continued)									
Dickerson (Montgomery)	GT1	16.0	13.0	13.0	GT	FO2	--	1967	OP
	GT2	163.0	139.0	167.0	GT	Nat Gas	FO2	1992	OP
	GT3	163.0	139.0	167.0	GT	Nat Gas	FO2	1993	OP
	ST1	196.0	182.0	182.0	ST	BIT	FO2	1959	OP
	2	196.0	182.0	182.0	ST	BIT	FO2	1960	OP
	3	196.0	182.0	182.0	ST	BIT	FO2	1962	OP
Morgantown (Charles)	GT1	18.0	16.0	20.0	GT	FO2	--	1970	OP
	GT2	18.0	16.0	20.0	GT	FO2	--	1971	OP
	ST1	626.0	582.0	583.0	ST	BIT	FO6	1970	OP
	ST2	626.0	582.0	583.0	ST	BIT	FO6	1971	OP
	3	65.0	54.0	65.0	GT	FO2	--	1973	OP
	4	65.0	54.0	65.0	GT	FO2	--	1973	OP
	5	65.0	54.0	65.0	GT	FO2	--	1973	OP
	6	65.0	54.0	65.0	GT	FO2	--	1973	OP
Massachusetts									
Massachusetts Subtotal		**9,619.3**	**9,365.0**	**9,703.4**					
Boston Edison Co		**2,697.9**	**2,599.7**	**2,699.0**					
Edgar (Norfolk)	GT1	14.2	11.0	15.0	GT	FO2	--	1969	OP
	GT2	14.2	10.1	15.0	GT	FO2	--	1969	OP
Framingham (Middlesex)	J1	14.2	10.4	15.0	GT	FO2	--	1970	OP
	J2	14.2	11.1	15.0	GT	FO2	--	1969	OP
	J3	14.2	11.1	14.6	GT	FO2	--	1969	OP
L Street (Suffolk)	GT1	18.6	16.6	22.3	GT	FO2	--	1966	OP
Mystic (Middlesex)	J1	14.2	10.0	13.8	GT	FO2	--	1969	OP
	4	156.3	135.0	135.0	ST	FO6	--	1957	OP
	5	156.3	115.0	115.0	ST	FO6	--	1959	OP
	6	156.3	138.0	138.3	ST	FO6	--	1961	OP
	7	617.0	592.0	592.0	ST	FO6	Nat Gas	1975	OP
New Boston (Suffolk)	1	359.0	369.0	369.0	ST	Nat Gas	FO6	1965	OP
	2	358.7	380.0	380.0	ST	Nat Gas	FO6	1967	OP
Pilgrim (Plymouth)	1	655.4	668.6	669.0	NB	Uranium	--	1972	OP
West Medway (Norfolk)	J1	45.1	36.1	63.5	GT	FO2	Nat Gas	1970	OP
	J2	45.1	42.3	63.5	GT	FO2	Nat Gas	1971	OP
	J3	45.1	43.5	63.1	GT	FO2	Nat Gas	1970	OP
Braintree Town of		**106.4**	**80.3**	**100.3**					
Potter Station 2 (Norfolk)	CC2	76.0	58.0	76.0	CT	Nat Gas	FO2	1977	OP
	CC3	25.0	18.0	20.0	CW	WH	--	1977	OP
	IC1	2.7	2.3	2.3	IC	FO2	--	1963	OP
	IC2	2.7	2.0	2.0	IC	FO2	--	1963	OS
Cambridge Electric Light Co		**129.1**	**115.0**	**128.8**					
Blackstone Street (Middlesex)	1	12.5	13.5[E]	16.0[E]	ST	FO6	Nat Gas	1930	OP
	3	2.5	2.5[E]	1.8[E]	ST	FO6	Nat Gas	1930	OP
Kendall Square (Middlesex)	GT1	23.3	18.0	23.0	GT	Jet Fuel	--	1970	OP
	GT2	23.3	18.0	23.0	GT	Jet Fuel	--	1972	OP
	1	17.3	18.0	18.0	ST	FO6	Nat Gas	1949	OP
	2	23.0	19.0	21.0	ST	FO6	Nat Gas	1951	OP
	3	27.2	26.0	26.0	ST	FO6	Nat Gas	1958	OP
Canal Electric Co		**1,164.1**	**1,143.0**	**1,150.0**					
Canal (Barnstable)	1	584.6	566.0	564.0	ST	FO6	--	1968	OP
	**2	579.5	577.0	586.0	ST	FO6	Nat Gas	1976	OP
Chicopee City of		**8.3**	**8.3**	**8.3**					
Front Street (Hampden)	1	2.8	2.8	2.8	IC	FO2	--	1978	OP
	2	2.8	2.8	2.8	IC	FO2	--	1978	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP
Commonwealth Electric Co		**13.8**	**13.8**	**13.8**					
Oak Bluff Dsls (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1972	OP
West Tisbury (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1975	OP
	2	2.8	2.8	2.8	IC	FO2	--	1975	OP
Fitchburg Gas & Elec Light Co		**28.0**	**19.5**	**26.4**					
Fitchburg (Worcester)	7	28.0	19.5	26.4	GT	FO2	--	1972	OP
Holyoke Gas & Electric Co		**27.4**	**24.6**	**24.6**					
Cabot-Holyoke (Hampden)	1	.8	.8	.8	HY	Water	--	1923	OP
	2	.8	.8	.8	HY	Water	--	1938	OP
	3	.4	.4	.4	HY	Water	--	1939	OP
	4	.6	.6	.6	HY	Water	--	1966	OP
	6	9.4	9.0	9.0	ST	FO6	Nat Gas	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Massachusetts (Continued)									
	8	9.4	9.0	9.0	ST	FO6	Nat Gas	1951	OP
	9	6.0	4.0	4.0	ST	FO6	Nat Gas	1941	OP
Holyoke Water Power Co		**179.2**	**189.6**	**190.6**					
Beebe Holbrook (Hampden)	1	.3	.3	.3	HY	Water	--	1947	OP
	2	.3	.3	.3	HY	Water	--	1948	OP
Boatlock (Hampden)	1	.5	.5	.5	HY	Water	--	1921	OP
	2	1.2	1.2	1.2	HY	Water	--	1924	OP
	3	1.2	1.2	1.2	HY	Water	--	1924	OP
Chemical (Hampden)	1	.8	.8	.8	HY	Water	--	1935	OP
	2	.8	.7	.7	HY	Water	--	1935	OP
Hadley Falls (Hampden)	1	15.0	16.5	16.5	HY	Water	--	1952	OP
	2	15.8	15.0	15.0	HY	Water	--	1983	OP
Mount Tom (Hampden)	1	136.0	146.0	147.0	ST	BIT	FO6	1960	OP
Riverside (Hampden)	4	.9	.8	.8	HY	Water	--	1920	OP
	5	.6	.6	.6	HY	Water	--	1905	OP
	7	1.6	1.5	1.5	HY	Water	--	1921	OP
	8	4.0	4.0	4.0	HY	Water	--	1931	OP
Skinner (Hampden)	1	.3	.3	.3	HY	Water	--	1924	OP
Hudson Town of		**20.3**	**19.6**	**19.6**					
Cherry Street (Middlesex)	7	3.3	3.0	3.0	IC	FO2	--	1951	OP
	8	4.0	3.6	3.6	IC	FO2	Nat Gas	1956	OP
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	OP
	10	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	11	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	12	5.6	5.6	5.6	IC	FO2	Nat Gas	1972	OP
Ipswich Town of		**12.7**	**12.6**	**12.6**					
High St Station (Essex)	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1954	OP
	3	.7	.6	.6	IC	FO2	--	1941	OP
	4	.6	.6	.6	IC	FO2	--	1937	OS
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	7	1.4	1.4	1.4	IC	FO2	--	1956	OP
	8	1.1	1.1	1.1	IC	FO2	--	1960	OP
	9	1.4	1.4	1.4	IC	Nat Gas	FO2	1961	OP
	10	1.3	1.3	1.3	IC	Nat Gas	FO2	1984	OP
	11	1.3	1.3	1.3	IC	Nat Gas	FO2	1982	OP
	12	1.3	1.3	1.3	IC	Nat Gas	FO2	1983	OP
Marblehead City of		**6.6**	**6.0**	**6.0**					
Commercial Street (Essex)	2	1.1	1.0	1.0	IC	FO2	--	1975	OP
Wilkins Station (Essex)	1	2.8	2.5	2.5	IC	FO2	--	1975	OP
	2	2.8	2.5	2.5	IC	FO2	--	1975	OP
Massachusetts Mun Whls Elec Co		**530.0**	**425.0**	**525.0**					
Stony Brook (Hampden)	*CT1	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	*CT2	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	*CT3	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	CW1	105.0	100.0	100.0	CW	WH	--	1981	OP
	1	85.0	65.0	85.0	GT	FO2	--	1982	OP
	2	85.0	65.0	85.0	GT	FO2	--	1982	OP
Montaup Electric Co		**216.1**	**219.7**	**223.1**					
Somerset (Bristol)	J1	21.2	19.7	22.0	JE	KER	--	1970	OP
	J2	21.2	20.0	21.2	JE	KER	--	1971	OP
	5	73.7	69.0	68.9	ST	BIT	Coal-Oil	1951	SB
	6	100.0	111.0	111.0	ST	BIT	Coal-Oil	1959	OP
Nantucket Electric Co		**29.2**	**29.2**	**29.2**					
Nantucket (Nantucket)	3	1.3	1.3	1.3	IC	FO2	--	1957	OP
	5	3.0	3.0	3.0	IC	FO2	--	1968	OP
	6	5.6	5.6	5.6	IC	FO2	--	1972	OP
	7	6.9	6.9	6.9	IC	FO2	--	1977	OP
	12	3.7	3.7	3.7	GT	FO2	--	1988	OP
	13	3.7	3.7	3.7	GT	FO2	--	1988	OP
	14	2.5	2.5	2.5	IC	FO2	--	1995	OP
	15	2.5	2.5	2.5	IC	FO2	--	1995	OP
New England Power Co		**3,104.4**	**2,927.7**	**2,971.5**					
Bear Swamp (Berkshire)	1	300.0	[2] 573.0	[2] 588.5	PS	Water	--	1974	OP
	2	300.0	[2] –	[2] –	PS	Water	--	1974	OP
Brayton Point (Bristol)	IC1	2.8	[2] 10.0	[2] 9.9	IC	FO2	--	1967	OP
	IC2	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	IC3	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	IC4	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	1	241.0	247.0	255.0	ST	BIT	FO6	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Massachusetts (Continued)									
	2	241.0	240.0	253.0	ST	BIT	FO6	1964	OP
	3	642.6	605.0	622.0	ST	BIT	FO6	1969	OP
	4	475.6	441.0	446.0	ST	FO6	Nat Gas	1974	OP
Deerfield 2 (Franklin)	1	1.6	[2] 6.5	[2] 6.5	HY	Water	--	1913	OP
	2	1.6	[2] –	[2] –	HY	Water	--	1913	OP
	3	1.6	[E] 1.6	[E] 1.6	HY	Water	--	1913	OP
Deerfield 3 (Franklin)	1	1.6	[2] 6.5	[2] 6.5	HY	Water	--	1912	OP
	2	1.6	[2] –	[2] –	HY	Water	--	1912	OP
	3	1.6	[2] –	[2] –	HY	Water	--	1912	OP
Deerfield 4 (Franklin)	1	1.6	[2] 5.7	[2] 5.7	HY	Water	--	1912	OP
	2	1.6	[2] –	[2] –	HY	Water	--	1912	OP
	3	1.6	[2] –	[2] –	HY	Water	--	1913	OP
Deerfield 5 (Berkshire)	1	17.6	14.0	14.0	HY	Water	--	1974	OP
Fife Brook (Berkshire)	1	11.3	9.9	9.9	HY	Water	--	1974	OP
Gloucester (Essex)	1	2.0	[2] 19.0	[2] 20.5	IC	FO2	--	1963	OP
	2	2.0	[2] –	[2] –	IC	FO2	--	1963	OP
	3	2.0	[2] –	[2] –	IC	FO2	--	1964	OP
	4	2.0	[2] –	[2] –	IC	FO2	--	1964	OP
	5	2.0	[2] –	[2] –	IC	FO2	--	1964	OP
	6	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	7	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	8	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	9	2.8	[2] –	[2] –	IC	FO2	--	1967	OP
	10	2.8	[2] –	[2] –	IC	FO2	--	1971	OP
	11	2.8	[2] –	[2] –	IC	FO2	--	1971	OP
Newburyport (Essex)	1	2.8	[2] 10.0	[2] 11.5	IC	FO2	--	1970	OP
	2	2.8	[2] –	[2] –	IC	FO2	--	1970	OP
	3	2.8	[2] –	[2] –	IC	FO2	--	1970	OP
	4	2.8	[2] –	[2] –	IC	FO2	--	1970	OP
Salem Harbor (Essex)	1	81.9	82.0	84.0	ST	BIT	FO6	1952	OP
	2	82.0	80.0	80.0	ST	BIT	FO6	1952	OP
	3	165.8	150.0	150.0	ST	BIT	FO6	1958	OP
	4	475.6	420.0	400.0	ST	FO6	--	1972	OP
Sherman (Franklin)	1	7.2	6.5	7.0	HY	Water	--	1926	OP
Peabody City of		**64.9**	**44.6**	**65.9**					
Waters River (Essex)	1	21.3	14.0	20.0	GT	Nat Gas	FO2	1971	OP
	2	43.6	30.6	45.9	GT	Nat Gas	FO2	1991	OP
Princeton Town of		**.3**	**.5**	**.8**					
Richard F. Wheeler (Worcester)	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP
Shrewsbury Town of		**14.0**	**14.0**	**14.0**					
Shrewsbury (Worcester)	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1975	OP
	4	2.8	2.8	2.8	IC	FO2	--	1975	OP
	5	2.8	2.8	2.8	IC	FO2	--	1978	OP
Taunton City of		**146.3**	**131.0**	**136.0**					
Cleary Flood (Bristol)	CA9	95.0	87.0	87.0	CA	Nat Gas	FO6	1975	OP
	9A	23.0	18.0	23.0	CT	Nat Gas	FO2	1976	OP
	8	28.3	26.0	26.0	ST	FO6	FO4	1966	OP
Western Massachusetts Elec Co		**1,120.5**	**1,341.5**	**1,358.2**					
Cabot (Franklin)	1	8.5	8.8	8.8	HY	Water	--	1915	OP
	2	8.5	8.8	8.8	HY	Water	--	1915	OP
	3	8.5	8.8	8.8	HY	Water	--	1916	OP
	4	8.5	8.8	8.8	HY	Water	--	1916	OP
	5	8.5	8.8	8.8	HY	Water	--	1917	OP
	6	8.5	8.8	8.8	HY	Water	--	1917	OP
Cobble Mountain (Hampden)	1	13.6	13.2	14.0	HY	Water	--	1930	OP
	2	5.8	5.6	6.0	HY	Water	--	1930	OP
	3	13.6	13.2	14.0	HY	Water	--	1930	OP
Doreen (Berkshire)	10	18.6	16.6	21.1	JE	Jet Fuel	--	1969	OP
Dwight (Hampden)	2	.5	.4	.6	HY	Water	--	1920	OP
	3	.5	.4	.6	HY	Water	--	1920	OP
	4	.5	.4	.6	HY	Water	--	1920	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Massachusetts (Continued)									
Gardners Falls (Franklin)	2	0.4	0.5	0.5	HY	Water	--	1904	OP
	3	.9	1.0	1.0	HY	Water	--	1914	OP
	4	.9	1.0	1.0	HY	Water	--	1914	OP
	5	1.3	1.3	1.3	HY	Water	--	1925	OP
Indian Orchard (Hampden)	3	1.5	1.5	1.5	HY	Water	--	1928	OP
	4	2.2	2.2	2.2	HY	Water	--	1928	OP
Northfield Mountain (Franklin)	**1	211.5	270.0	270.0	PS	Water	--	1973	OP
	**2	211.5	270.0	270.0	PS	Water	--	1973	OP
	**3	211.5	270.0	270.0	PS	Water	--	1973	OP
	**4	211.5	270.0	270.0	PS	Water	--	1972	OP
Putts Bridge (Hampden)	2	1.6	1.9	2.1	HY	Water	--	1918	OP
	3	1.6	1.9	2.1	HY	Water	--	1918	OP
Red Bridge (Hampden)	3	1.8	.2	2.1	HY	Water	--	1934	OP
	4	1.8	.2	2.1	HY	Water	--	1926	OP
Turners Falls (Franklin)	1	1.4	1.9	1.9	HY	Water	--	1913	OP
	2	.4	.4	.4	HY	Water	--	1913	OP
	3	1.3	1.3	1.3	HY	Water	--	1910	OP
	5	1.3	1.4	1.4	HY	Water	--	1905	OP
	7	1.3	1.4	1.4	HY	Water	--	1905	OP
West Springfield (Hampden)	3	113.6	107.0	107.0	ST	FO6	Nat Gas	1957	OP
	10	18.6	17.2	19.0	JE	Jet Fuel	--	1968	OP
Woodland Road (Berkshire)	10	18.6	16.6	20.4	JE	Jet Fuel	--	1969	OP
Michigan									
Michigan Subtotal		**24,562.9**	**21,984.7**	**22,376.3**					
Bay City City of		**28.3**	**28.3**	**28.3**					
Henry Station (Bay)	GEN3	7.8	7.8	7.8	IC	FO2	--	1993	OP
	GEN4	7.8	7.8	7.8	IC	FO2	--	1993	OP
Saginaw Station (Bay)	GEN1	5.8	5.8	5.8	IC	FO2	--	1980	OP
	GEN2	7.0	7.0	7.0	IC	FO2	--	1984	OP
Clinton Village of		**4.3**	**4.3**	**4.3**					
Clinton (Lenawee)	1	.5	.5	.5	IC	FO2	--	1939	OP
	2	.5	.5	.5	IC	FO2	--	1939	OP
	3	.4	.4	.5	IC	FO2	--	1955	OP
	4	.4	.4	.4	IC	FO2	--	1955	OP
	5	.4	.4	.4	IC	FO2	--	1955	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1978	OP
Cloverland Electric Coop		**15.0**	**12.7**	**12.7**					
Dafter (Chippewa)	1	1.0	.9	.9	IC	FO2	--	1955	OP
	2	1.0	.9	.9	IC	FO2	--	1955	OP
	3	1.0	.9	.9	IC	FO2	--	1955	OP
	4	3.0	2.5	2.5	IC	FO2	--	1960	OP
	5	3.0	2.5	2.5	IC	FO2	--	1960	OP
Detour (Chippewa)	6	3.0	2.5	2.5	IC	FO2	--	1973	OP
	7	3.0	2.5	2.5	IC	FO2	--	1976	OP
Coldwater Board of Public Util		**23.8**	**23.8**	**23.8**					
Coldwater (Branch)	IC4	2.5	2.5	2.5	IC	FO2	--	1974	OP
	IC5	6.0	6.0	6.0	IC	Nat Gas	FO2	1978	OP
	ST4	3.0	3.0	3.0	ST	BIT	--	1940	OS
	ST5	3.0	3.0	3.0	ST	BIT	--	1962	OS
	1	.8	.8	.8	IC	FO2	--	1948	SB
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1969	OP
	6	5.0	5.0	5.0	ST	BIT	--	1962	OS
Consumers Power Co		**8,304.2**	**7,225.7**	**7,337.7**					
Alcona (Alcona)	1	4.0	1.5	1.6	HY	Water	--	1924	OP
	2	4.0	1.5	1.6	HY	Water	--	1924	OP
Allegan Dam (Allegan)	1	.5	.2	.3	HY	Water	--	1935	OP
	2	.9	.4	.6	HY	Water	--	1935	OP
	3	1.2	.6	.9	HY	Water	--	1945	OP
B C Cobb (Muskegon)	4	156.3	144.0	144.0	ST	BIT	--	1956	OP
	5	156.3	152.0	152.0	ST	BIT	--	1957	OP
B E Morrow (Kalamazoo)	A	35.0	14.0	17.0	GT	Nat Gas	--	1968	OP
	B	35.0	14.0	17.0	GT	Nat Gas	--	1969	OP
Big Rock Point (Charlevoix)	1	75.0	67.0	67.0	NB	Uranium	--	1965	OP
C W Tippy (Manistee)	1	6.7	1.8	2.3	HY	Water	--	1918	OP
	2	6.7	1.8	2.3	HY	Water	--	1918	OP
	3	6.7	1.8	2.3	HY	Water	--	1918	OP
Cooke (Iosco)	1	3.0	2.6	2.6	HY	Water	--	1911	OP
	2	3.0	2.6	2.6	HY	Water	--	1911	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
	3	3.0	2.6	2.6	HY	Water	--	1911	OP
Croton (Newaygo)	1	3.0	1.0	1.6	HY	Water	--	1907	OP
	2	3.0	1.0	1.6	HY	Water	--	1907	OP
	3	1.4	.4	.7	HY	Water	--	1915	OP
	4	1.4	.4	.7	HY	Water	--	1912	OP
Dan E Karn (Bay)	1	265.0	255.0	255.0	ST	BIT	--	1959	OP
	2	265.0	260.0	260.0	ST	BIT	--	1961	OP
	3	605.0	638.0	638.0	ST	FO6	--	1975	OP
	4	626.3	638.0	638.0	ST	Nat Gas	FO6	1977	OP
Five Channels (Iosco)	1	3.0	3.0	3.0	HY	Water	--	1912	OP
	2	3.0	3.0	3.0	HY	Water	--	1912	OP
Foote (Iosco)	1	3.0	1.4	1.5	HY	Water	--	1918	OP
	2	3.0	1.4	1.5	HY	Water	--	1918	OP
	3	3.0	1.4	1.5	HY	Water	--	1918	OP
Gaylord (Otsego)	1	35.0	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	2	35.0	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	3	35.0	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	4	35.0	14.0	17.0	GT	Nat Gas	FO2	1966	OP
	5	41.2	14.0	17.0	GT	Nat Gas	FO2	1968	OP
Hardy (Newaygo)	1	10.0	10.1	10.1	HY	Water	--	1931	OP
	2	10.0	10.1	10.1	HY	Water	--	1931	OP
	3	10.0	10.1	10.1	HY	Water	--	1931	OP
Hodenpyl (Wexford)	1	8.5	2.3	2.8	HY	Water	--	1925	OP
	2	8.5	2.3	2.8	HY	Water	--	1925	OP
J C Weadock (Bay)	A	41.2	13.0	17.0	GT	Nat Gas	--	1968	OP
	7	156.3	155.0	155.0	ST	BIT	--	1955	OP
	8	156.3	155.0	155.0	ST	BIT	--	1958	OP
J H Campbell (Ottawa)	A	41.2	13.0	17.0	GT	FO2	--	1968	OP
	1	530.0	254.0	254.0	ST	BIT	--	1962	OP
	2	385.0	355.0	360.0	ST	BIT	--	1967	OP
	**3	871.0	790.1	790.1	ST	BIT	--	1980	OP
J R Whiting (Monroe)	A	41.2	13.0	17.0	GT	FO2	--	1968	OP
	1	100.0	95.0	95.0	ST	BIT	--	1952	OP
	2	100.0	95.0	95.0	ST	BIT	--	1952	OP
	3	125.0	120.0	120.0	ST	BIT	--	1953	OP
Loud (Iosco)	1	2.0	2.2	2.2	HY	Water	--	1913	OP
	2	2.0	2.2	2.2	HY	Water	--	1913	OP
Ludington (Mason)	**1	329.8	312.0	312.0	PS	Water	--	1973	OP
	**2	329.8	312.0	312.0	PS	Water	--	1973	OP
	**3	329.8	312.0	312.0	PS	Water	--	1973	OP
	**4	329.8	312.0	312.0	PS	Water	--	1973	OP
	**5	329.8	312.0	312.0	PS	Water	--	1973	OP
	**6	329.8	312.0	312.0	PS	Water	--	1973	OP
Mio (Oscoda)	1	2.5	.8	.8	HY	Water	--	1916	OP
	2	2.5	.8	.8	HY	Water	--	1916	OP
Palisades (Van Buren)	1	811.7	762.0	781.0	NP	Uranium	--	1972	OP
Rogers (Mecosta)	1	1.7	.4	.8	HY	Water	--	1922	OP
	2	1.7	.4	.8	HY	Water	--	1922	OP
	3	1.7	.4	.8	HY	Water	--	1922	OP
	4	1.7	.4	.8	HY	Water	--	1922	OP
Straits (Emmet)	1	50.0	16.0	21.0	GT	Nat Gas	--	1969	OP
Thetford (Genesee)	1	74.5	30.0	37.0	GT	Nat Gas	--	1970	OP
	2	74.5	29.0	37.0	GT	Nat Gas	--	1970	OP
	3	74.5	30.0	37.0	GT	Nat Gas	--	1970	OP
	4	74.5	30.0	37.0	GT	Nat Gas	--	1970	OP
	5	17.6	15.0	17.0	GT	Nat Gas	FO2	1971	OP
	6	17.6	15.0	17.0	GT	Nat Gas	FO2	1971	OP
	7	17.6	14.0	17.0	GT	Nat Gas	FO2	1971	OP
	8	17.6	15.0	18.0	GT	Nat Gas	FO2	1971	OP
	9	17.6	14.0	17.0	GT	Nat Gas	FO2	1971	OP
Webber (Ionia)	1	3.3	.6	1.3	HY	Water	--	1907	OP
	2	1.0	.3	.6	HY	Water	--	1949	OP
Croswell City of		**5.2**	**5.2**	**5.2**					
Croswell (Sanilac)	1	.6	.6	.6	IC	FO1	Nat Gas	1982	OP
	2	.7	.7	.7	IC	FO1	Nat Gas	1984	OP
	3	1.2	1.2	1.2	IC	FO1	--	1988	OP
	4	1.4	1.4	1.4	IC	FO1	Nat Gas	1990	OP
	5	1.4	1.4	1.4	IC	FO1	Nat Gas	1996	OP
Crystal Falls City of		**1.0**	**1.0**	**1.0**					
Crystal Falls (Iron)	1	.3	.3	.3	HY	Water	--	1914	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
	2	0.3	0.3	0.3	HY	Water	--	1924	OP
	3	.4	.4	.4	HY	Water	--	1954	OP
Detroit City of		**189.0**	**179.0**	**184.0**					
Mistersky (Wayne)	GT1	35.0	25.0	30.0	GT	FO2	--	1974	OP
	5	44.0	44.0	44.0	ST	FO6	--	1950	OP
	6	50.0	50.0	50.0	ST	FO6	--	1958	OP
	7	60.0	60.0	60.0	ST	FO6	Nat Gas	1979	OP
Detroit Edison Co		**11,451.6**	**10,277.4**	**10,445.4**					
Beacon Heating (Wayne)	25	20.0	18.0	18.0	ST	Nat Gas	FO2	1959	OP
Belle River (St Clair)	IC1	2.8	2.8	2.8	IC	FO2	--	1981	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1981	OP
	*ST1	697.5	625.3	625.3	ST	SUB	--	1984	OP
	*ST2	697.5	635.1	635.1	ST	SUB	--	1985	OP
	3	2.8	2.8	2.8	IC	FO2	--	1981	OP
	4	2.8	2.8	2.8	IC	FO2	--	1981	OP
	5	2.8	2.8	2.8	IC	FO2	--	1981	OP
Colfax (Livingston)	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1969	OP
	4	2.8	2.8	2.8	IC	FO2	--	1969	OP
	5	2.8	2.8	2.8	IC	FO2	--	1969	OP
Conners Creek (Wayne)	1	2.8	2.8	2.8	IC	FO2	--	1971	OP
	2	2.8	2.8	2.8	IC	FO2	--	1971	OP
	15	135.0	116.0	116.0	ST	BIT	--	1951	SB
	16	135.0	120.0	120.0	ST	BIT	--	1951	SB
Dayton (Wayne)	1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	4	2.0	2.0	2.0	IC	FO2	--	1966	OP
	5	2.0	2.0	2.0	IC	FO2	--	1966	OP
Fermi (Monroe)	GT1	16.0	13.0	19.0	GT	FO2	--	1966	OP
	GT2	16.0	13.0	19.0	GT	FO2	--	1966	OP
	2	1154.0	1098.0	1113.0	NB	Uranium	--	1988	OP
	3	16.0	13.0	19.0	GT	FO2	--	1966	OP
	4	16.0	12.0	18.0	GT	FO2	--	1966	OP
Greenwood (St Clair)	1	815.4	785.0	785.0	ST	FO6	--	1979	OP
Hancock (Oakland)	1	19.0	11.0	18.0	GT	Nat Gas	--	1967	OP
	2	19.0	18.0	24.0	GT	Nat Gas	--	1967	OP
	3	19.0	17.0	22.0	GT	Nat Gas	--	1967	OP
	4	19.6	17.0	22.0	GT	Nat Gas	--	1969	OP
	5	41.9	38.0	48.0	GT	Nat Gas	--	1970	OP
	6	41.9	40.0	49.0	GT	Nat Gas	--	1966	OP
Harbor Beach (Huron)	IC1	2.0	2.0	2.0	IC	FO2	--	1967	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1967	OP
	1	121.0	103.0	103.0	ST	BIT	--	1968	OP
Marysville (St Clair)	6	50.0	33.0	33.0	ST	BIT	--	1930	SB
	7	75.0	83.0	83.0	ST	BIT	--	1943	OP
	8	75.0	84.0	84.0	ST	BIT	--	1947	OP
Monroe (Monroe)	IC1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1969	OP
	IC5	2.8	2.8	2.8	IC	FO2	--	1969	OP
	1	817.2	750.0	750.0	ST	BIT	--	1971	OP
	2	822.6	750.0	750.0	ST	BIT	--	1973	OP
	3	822.6	750.0	750.0	ST	BIT	--	1973	OP
	4	817.2	750.0	750.0	ST	BIT	--	1974	OP
Northeast (Macomb)	1	16.0	14.8	20.0	GT	Nat Gas	--	1967	OP
	2	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP
	3	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP
	4	16.0	14.8	20.0	GT	Nat Gas	--	1966	OP
	5	23.4	17.0	24.0	GT	FO2	Nat Gas	1971	OP
	6	21.3	19.5	23.0	GT	FO2	--	1971	OP
	7	21.3	19.5	23.0	GT	FO2	--	1971	OP
Oliver (Huron)	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1970	OP
	4	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	2.8	2.8	2.8	IC	FO2	--	1970	OP
Placid 12 (Oakland)	1	2.8	2.8	2.8	IC	FO2	--	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1970	OP
	4	2.8	2.8	2.8	IC	FO2	--	1970	OP
	5	2.8	2.8	2.8	IC	FO2	--	1970	OP
Putnam (Tuscola)	1	2.8	2.8	2.8	IC	FO2	--	1971	OP
	2	2.8	2.8	2.8	IC	FO2	--	1971	OP
	3	2.8	2.8	2.8	IC	FO2	--	1971	OP
	4	2.8	2.8	2.8	IC	FO2	--	1971	OP
	5	2.8	2.8	2.8	IC	FO2	--	1971	OP
River Rouge (Wayne)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC3	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC4	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	282.6	E 199.0	E 206.0	ST	FO6	--	1956	SB
	2	292.5	238.0	247.0	ST	BIT	FO6	1957	OP
	3	358.1	262.0	270.0	ST	BIT	FO6	1958	OP
Slocum (Wayne)	1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
St Clair (St Clair)	12A	2.8	2.8	2.8	IC	FO2	--	1970	OP
	12B	2.8	2.8	2.8	IC	FO2	--	1970	OP
	1	168.8	163.0	163.0	ST	BIT	FO6	1953	OP
	2	156.3	162.0	162.0	ST	BIT	FO6	1953	OP
	3	156.3	163.0	163.0	ST	BIT	FO6	1954	OP
	4	168.8	162.0	162.0	ST	BIT	FO6	1954	OP
	5	357.8	E 250.0	E 250.0	ST	FO6	--	1959	SB
	6	352.8	294.0	294.0	ST	BIT	--	1961	OP
	7	544.5	435.0	435.0	ST	BIT	--	1969	OP
	11	18.6	19.0	23.0	GT	FO2	Nat Gas	1968	OP
Superior (Washtenaw)	1	16.0	13.0	19.0	GT	FO2	--	1966	OP
	2	16.0	13.0	19.0	GT	FO2	--	1966	OP
	3	16.0	13.0	19.0	GT	FO2	--	1966	OP
	4	16.0	13.0	19.0	GT	FO2	--	1966	OP
Trenton Channel (Wayne)	7	120.0	105.0	105.0	ST	BIT	FO2	1949	OP
	8	120.0	105.0	105.0	ST	BIT	FO2	1950	OP
	9	535.5	515.0	515.0	ST	BIT	--	1968	OP
Wilmot (Tuscola)	1	2.8	2.8	2.8	IC	FO2	--	1968	OP
	2	2.8	2.8	2.8	IC	FO2	--	1968	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
Dowagiac City of		**3.9**	**3.1**	**3.1**					
Dowagiac (Cass)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1962	OP
	2	.6	.4	.4	IC	FO2	--	1945	OP
	4	1.1	.9	.9	IC	FO2	--	1941	OP
	5	1.1	.9	.9	IC	FO2	--	1949	OP
Edison Sault Electric Co		**46.8**	**34.4**	**33.0**					
Edison Sault (Chippewa)	6	.6	.4	.4	HY	Water	--	1963	OP
	7	.6	.4	.4	HY	Water	--	1963	OP
	8	.6	.4	.4	HY	Water	--	1963	OP
	9	.6	.4	.4	HY	Water	--	1963	OP
	10	.6	.4	.4	HY	Water	--	1963	OP
	11	.6	.4	.4	HY	Water	--	1963	OP
	12	.6	.4	.4	HY	Water	--	1963	OP
	13	.6	.4	.4	HY	Water	--	1963	OP
	14	.6	.4	.4	HY	Water	--	1963	OP
	15	.6	.4	.4	HY	Water	--	1963	OP
	16	.6	.4	.4	HY	Water	--	1963	OP
	17	.6	.4	.4	HY	Water	--	1963	OP
	18	.6	.4	.4	HY	Water	--	1963	OP
	19	.6	.4	.4	HY	Water	--	1963	OP
	20	.6	.4	.4	HY	Water	--	1963	OP
	21	.6	.4	.4	HY	Water	--	1963	OP
	22	.6	.4	.4	HY	Water	--	1963	OP
	23	.6	.4	.4	HY	Water	--	1963	OP
	24	.6	.4	.4	HY	Water	--	1963	OP
	25	.6	.4	.4	HY	Water	--	1963	OP
	26	.6	.4	.4	HY	Water	--	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
	27	0.6	0.4	0.4	HY	Water	--	1963	OP
	28	.6	.4	.4	HY	Water	--	1963	OP
	29	.6	.4	.4	HY	Water	--	1963	OP
	30	.6	.4	.4	HY	Water	--	1963	OP
	31	.6	.4	.4	HY	Water	--	1963	OP
	32	.6	.4	.4	HY	Water	--	1963	OP
	33	.6	.4	.4	HY	Water	--	1963	OP
	34	.6	.4	.4	HY	Water	--	1963	OP
	35	.6	.4	.4	HY	Water	--	1963	OP
	36	.6	.4	.4	HY	Water	--	1963	OP
	37	.6	.4	.4	HY	Water	--	1963	OP
	38	.6	.4	.4	HY	Water	--	1963	OP
	39	.6	.4	.4	HY	Water	--	1963	OP
	40	.6	.4	.4	HY	Water	--	1963	OP
	41	.7	.4	.4	HY	Water	--	1901	OP
	42	.6	.4	.4	HY	Water	--	1901	OP
	45	.6	.4	.4	HY	Water	--	1916	OP
	46	.6	.4	.4	HY	Water	--	1963	OP
	47	.6	.4	.4	HY	Water	--	1963	OP
	48	.6	.4	.4	HY	Water	--	1963	OP
	49	.6	.4	.4	HY	Water	--	1963	OP
	50	.6	.4	.4	HY	Water	--	1963	OP
	51	.6	.4	.4	HY	Water	--	1963	OP
	52	.6	.4	.4	HY	Water	--	1963	OP
	53	.6	.4	.4	HY	Water	--	1963	OP
	54	.6	.4	.4	HY	Water	--	1963	OP
	55	.6	.4	.4	HY	Water	--	1963	OP
	56	.6	.4	.4	HY	Water	--	1963	OP
	57	.6	.4	.4	HY	Water	--	1963	OP
	58	.6	.4	.4	HY	Water	--	1963	OP
	59	.6	.4	.4	HY	Water	--	1963	OP
	60	.6	.4	.4	HY	Water	--	1963	OP
	61	.6	.4	.4	HY	Water	--	1963	OP
	62	.5	.4	.4	HY	Water	--	1916	OP
	63	.5	.4	.4	HY	Water	--	1916	OP
	64	.5	.4	.4	HY	Water	--	1916	OP
	65	.5	.4	.4	HY	Water	--	1916	OP
	66	.5	.4	.4	HY	Water	--	1916	OP
	67	.5	.4	.4	HY	Water	--	1916	OP
	68	.5	.4	.4	HY	Water	--	1916	OP
	69	.5	.4	.4	HY	Water	--	1916	OP
	70	.5	.4	.4	HY	Water	--	1916	OP
	71	.5	.4	.4	HY	Water	--	1916	OP
	72	.5	.4	.4	HY	Water	--	1916	OP
	73	.5	.4	.4	HY	Water	--	1916	OP
	74	.5	.4	.4	HY	Water	--	1916	OP
	75	.5	.4	.4	HY	Water	--	1916	OP
	76	.5	.4	.4	HY	Water	--	1916	OP
	77	.5	.4	.4	HY	Water	--	1916	OP
	78	.5	.4	.4	HY	Water	--	1916	OP
	79	.5	.4	.4	HY	Water	--	1916	OP
	80	.5	.4	.4	HY	Water	--	1916	OP
Manistique (Schoolcraft)	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.8	2.8	2.8	IC	FO2	--	1972	OP
Grand Haven City of		**105.9**	**102.7**	**102.7**					
Diesel Plant (Ottawa)	1	7.0	6.0	6.0	IC	Nat Gas	FO2	1974	OP
	2	2.7	2.2	2.2	IC	Nat Gas	FO2	1942	OP
	5	3.0	2.5	2.5	IC	FO2	--	1954	OP
	6	2.7	2.2	2.2	IC	Nat Gas	FO2	1948	OP
	7	5.5	4.5	4.5	IC	FO5	--	1952	OP
J B Sims (Ottawa)	1	10.0	10.0	10.0	ST	BIT	FO6	1961	SB
	2	10.0	10.0	10.0	ST	BIT	FO6	1961	SB
	3	65.0	65.3	65.3	ST	BIT	Nat Gas	1983	OP
Hart Hydro City of		**5.1**	**5.1**	**5.1**					
Hart (Oceana)	IC1	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
	IC3	1.4	1.4	1.4	IC	FO2	Nat Gas	1985	OP
	2	.6	.6	.6	IC	FO2	--	1938	OP
	4	1.7	1.7	1.7	IC	Nat Gas	FO2	1964	OP
Hart Hydro (Oceana)	1	.2	.2	.2	HY	Water	--	1926	OP
	2	.2	.2	.2	HY	Water	--	1926	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
Hillsdale Board of Public Wks		**22.0**	**19.8**	**19.8**					
Hillsdale (Hillsdale)	2	2.7	1.9	1.9	IC	FO2	--	1947	OP
	3	3.5	2.5	2.5	IC	Nat Gas	FO2	1954	SB
	4	4.2	3.8	3.8	IC	Nat Gas	FO2	1960	OP
	5	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1976	OP
Holland City of		**169.1**	**153.3**	**157.3**					
James De Young (Ottawa)	3	11.5	10.5	10.5	ST	BIT	--	1951	OP
	4	22.0	20.5	20.5	ST	BIT	Nat Gas	1962	OP
	5	28.8	27.0	27.0	ST	BIT	--	1969	OP
Sixth Street (Ottawa)	1	24.0	20.0	24.0	GT	FO2	--	1974	OP
491 E. 48th Street (Ottawa)	7	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP
	8	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP
Indiana Michigan Power Co		**2,295.5**	**2,064.1**	**2,114.4**					
Berrien Springs (Berrien)	1	.6	.6	.6	HY	Water	--	1908	OP
	2	.6	.6	.6	HY	Water	--	1908	OP
	3	.6	.6	.6	HY	Water	--	1908	OP
	4	.6	.6	.6	HY	Water	--	1908	OP
Buchanan (Berrien)	1	4.1	[2] 1.7	[2] 2.0	HY	Water	--	1919	OP
	2	.4	[2] –	[2] –	HY	Water	--	1919	OP
	3	.4	[2] –	[2] –	HY	Water	--	1920	OP
	4	.4	[2] –	[2] –	HY	Water	--	1920	OP
	5	.4	[2] –	[2] –	HY	Water	--	1920	OP
	6	.4	[2] –	[2] –	HY	Water	--	1920	OP
	7	.5	[2] –	[2] –	HY	Water	--	1927	OP
	8	.5	[2] –	[2] –	HY	Water	--	1927	OP
	9	.5	[2] –	[2] –	HY	Water	--	1927	OP
	10	.5	[2] –	[2] –	HY	Water	--	1927	OP
Donald C Cook (Berrien)	1	1152.0	1000.0	1020.0	NP	Uranium	--	1975	OP
	2	1133.3	1060.0	1090.0	NP	Uranium	--	1978	OP
Lansing City of		**529.7**	**515.3**	**530.9**					
Eckert Station (Ingham)	1	44.0	41.9	45.6	ST	BIT	--	1954	OP
	2	44.0	42.5	46.7	ST	BIT	--	1958	OP
	3	47.0	45.5	47.8	ST	BIT	--	1960	OP
	4	80.0	76.4	78.8	ST	BIT	--	1964	OP
	5	80.0	76.9	78.5	ST	BIT	--	1968	OP
	6	80.0	76.5	77.1	ST	BIT	--	1970	OP
Erickson (Eaton)	1	154.7	155.8	156.4	ST	BIT	--	1973	OP
Lowell City of		**6.0**	**5.8**	**5.8**					
Lowell (Kent)	3	.9	.8	.8	IC	FO2	--	1941	OP
	4	1.5	1.4	1.4	IC	FO2	--	1947	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1965	OP
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	7	1.4	1.4	1.4	IC	Nat Gas	FO2	1973	OP
Marquette City of		**104.8**	**104.1**	**108.1**					
Frank J Russell (Marquette)	1	.7	.7	.7	HY	Water	--	1924	OP
Plant Four (Marquette)	GT1	23.7	23.0	27.0	GT	FO2	--	1979	OP
Plant Two (Marquette)	1	1.6	1.6	1.6	HY	Water	--	1919	OP
	2	1.6	1.6	1.6	HY	Water	--	1922	OP
Shiras (Marquette)	1	12.5	12.5	12.5	ST	BIT	--	1967	OS
	2	21.0	21.0	21.0	ST	BIT	--	1972	OP
	3	43.7	43.7	43.7	ST	SUB	--	1983	OP
Marshall City of		**11.9**	**10.8**	**10.8**					
Marshall (Calhoun)	IC2	1.1	.9	.9	IC	FO2	Nat Gas	1953	OP
	IC3	2.1	1.9	1.9	IC	FO2	Nat Gas	1973	OP
	IC4	1.0	.7	.7	IC	FO2	--	1942	OP
	IC5	1.7	1.4	1.4	IC	FO2	Nat Gas	1948	OP
	IC6	5.7	5.6	5.6	IC	FO2	Nat Gas	1978	OP
	1	.2	.2	.2	HY	Water	--	1928	OP
	3	.1	.1	.1	HY	Water	--	1929	OP
Michigan Power Co		**2.9**	**1.7**	**2.0**					
Constantine (St Joseph)	1	.3	[2] .9	[2] 1.0	HY	Water	--	1923	OP
	2	.3	[2] –	[2] –	HY	Water	--	1921	OP
	3	.3	[2] –	[2] –	HY	Water	--	1929	OP
	4	.3	[2] –	[2] –	HY	Water	--	1923	OP
Mottville (St Joseph)	1	.4	[3] .9	[3] 1.0	HY	Water	--	1923	OP
	2	.4	[3] –	[3] –	HY	Water	--	1923	OP
	3	.4	[3] –	[3] –	HY	Water	--	1923	OP
	4	.4	[3] –	[3] –	HY	Water	--	1923	OP
Michigan South Central Pwr Agy		**55.0**	**50.0**	**55.0**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
Endicott Generating (Hillsdale)	1	55.0	50.0	55.0	ST	BIT	FO2	1982	OP
Mid-State Service Co		**.6**	**.5**	**.5**					
Irving (Barry)	1	.6	.5	.5	HY	Water	--	1940	OP
Newberry City of		**5.6**	**4.5**	**4.5**					
Newberry (Luce)	1	3.1	2.5	2.5	IC	FO2	--	1974	OP
	2	.7	.5	.5	IC	FO2	--	1948	OP
	4	1.8	1.5	1.5	IC	FO2	--	1988	OP
Niles City of		**.5**	**.5**	**.5**					
Niles (Berrien)	1	.5	.5	.5	HY	Water	--	1928	OP
Northern States Power Co		**1.3**	**1.8**	**1.4**					
Superior Falls (Gogebic)	1	.7	.9	.7	HY	Water	--	1917	OP
	2	.7	.9	.7	HY	Water	--	1917	OP
Norway City of		**5.6**	**4.7**	**4.7**					
Norway (Dickinson)	1	2.0	1.5	1.5	HY	Water	--	1905	OP
	2	1.2	1.2	1.2	HY	Water	--	1905	OP
	3	1.2	E 1.1	E 1.1	HY	Water	--	1988	OP
	4	1.2	E .9	E .9	HY	Water	--	1986	OP
Sebewaing City of		**10.7**	**9.9**	**10.7**					
Main Street (Huron)	1	1.0	.9	1.0	IC	Nat Gas	FO2	1961	OP
	2	.9	.8	.9	IC	FO2	--	1947	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1966	OP
	4	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	OP
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1979	OP
	6	.7	.6	.7	IC	Nat Gas	FO2	1967	OP
Pine Street (Huron)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	3	1.1	1.1	1.1	IC	FO2	--	1988	OP
	4	1.1	1.1	1.1	IC	FO2	--	1988	OP
St Louis City of		**4.6**	**4.6**	**4.6**					
St Louis (Gratiot)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1958	OP
	2	.7	.7	.7	IC	FO2	--	1945	OP
	3	1.0	1.0	1.0	IC	FO2	--	1951	OP
	5	.2	.2	.3	HY	Water	--	1919	OP
	6	.2	.2	.2	HY	Water	--	1919	OP
	7	1.1	1.1	1.1	IC	FO2	Nat Gas	1996	OP
Sturgis City of		**12.4**	**11.2**	**11.2**					
Diesel Plant (St Joseph)	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1948	OP
	4	1.0	.6	.6	IC	FO2	--	1947	OP
	5	1.0	.6	.6	IC	FO2	--	1947	OP
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Hydro Plant (St Joseph)	1	.4	.4	.4	HY	Water	--	1911	OP
	2	.4	.4	.4	HY	Water	--	1911	OP
	3	.8	.8	.8	HY	Water	--	1983	OP
	4	.8	.8	.8	HY	Water	--	1983	OP
Thumb Electric Coop-Michigan		**11.6**	**10.5**	**10.5**					
Caro (Tuscola)	1	1.3	1.0	1.0	IC	FO2	--	1949	OP
	2	1.3	1.0	1.0	IC	FO2	--	1949	OP
	3	1.3	1.0	1.0	IC	FO2	--	1952	OP
	4	1.5	1.5	1.5	IC	FO2	--	1984	OP
Ubly (Huron)	1	.6	.6	.6	IC	FO2	--	1938	OP
	2	.7	.6	.6	IC	FO2	--	1938	OP
	3	.7	.7	.7	IC	FO2	--	1938	OP
	4	1.0	1.0	1.0	IC	FO2	--	1947	OP
	5	1.6	E 1.5	E 1.5	IC	FO2	--	1987	OP
	6	1.5	1.5	1.5	IC	Nat Gas	FO2	1993	OP
Traverse City City of		**32.0**	**36.1**	**36.3**					
Bayside (Grand Traverse)	1	2.5	3.1	3.1	ST	BIT	--	1946	OP
	2	5.0	6.1	6.1	ST	BIT	--	1950	OP
	3	7.5	9.6	9.6	ST	Nat Gas	--	1954	OP
	4	14.0	15.1	15.1	ST	BIT	--	1968	OP
Boardman (Grand Traverse)	HC1	1.0	.8	.9	HY	Water	--	1985	OP
Brown Bridge (Grand Traverse)	1	.4	.3	.4	HY	Water	--	1921	OP
	2	.3	.3	.4	HY	Water	--	1921	OP
Elk Rapids (Antrim)	**3	.4	.2	.2	HY	Water	--	1984	OP
	**4	.4	.2	.2	HY	Water	--	1984	OP
Sabin (Grand Traverse)	HC1	.5	.4	.5	HY	Water	--	1985	OP
Union City City of		**1.3**	**1.3**	**1.3**					
Riley (Branch)	1	.3	.3	.3	HY	Water	--	1922	OP
	2	.2	.2	.2	HY	Water	--	1922	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
Union City (Branch)	1	0.3	0.3	0.3	IC	FO2	--	1941	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP
	3	.3	.3	.3	IC	FO2	--	1941	OP
Uortland City of		**3.5**	**3.2**	**3.2**					
Frank Jenkins (Ionia)	3	.3	.3	.3	IC	FO2	--	1935	OP
	4	.8	.8	.8	IC	FO2	--	1950	OP
	5	2.0	1.7	1.7	IC	FO2	Nat Gas	1995	OP
Portland (Ionia)	1	.1	.1	.1	HY	Water	--	1930	OP
	2	.3	.3	.3	HY	Water	--	1930	OP
Upper Peninsula Power Co		**116.5**	**121.6**	**129.0**					
Autrain (Alger)	1	.5	.5	.5	HY	Water	--	1988	OP
	2	.5	.6	.6	HY	Water	--	1988	OP
Cataract (Marquette)	1	2.0	1.5	1.5	HY	Water	--	1988	OP
Escanaba (Delta)	**1	11.5	13.1	13.1	ST	BIT	--	1958	OP
	**2	11.5	13.2	13.2	ST	BIT	--	1958	OP
Gladstone (Delta)	1	22.6	23.8	27.5	GT	FO2	--	1975	OP
Hoist (Marquette)	1	1.0	1.0	1.0	HY	Water	--	1988	OP
	2	1.4	1.5	1.5	HY	Water	--	1988	OP
	3	2.0	1.8	1.8	HY	Water	--	1988	OP
John H Warden (Baraga)	1	18.8	17.7	17.7	ST	Nat Gas	BIT	1959	OP
Mcclure (Marquette)	1	4.0	4.3	4.3	HY	Water	--	1988	OP
	2	4.0	4.4	4.4	HY	Water	--	1988	OP
Portage (Houghton)	1	22.6	23.8	27.5	GT	FO2	--	1973	OP
Prickett (Baraga)	1	1.1	1.1	1.1	HY	Water	--	1931	OP
	2	1.1	1.1	1.1	HY	Water	--	1931	OP
Victoria (Ontonagon)	1	6.0	6.2	6.2	HY	Water	--	1931	OP
	2	6.0	6.2	6.2	HY	Water	--	1931	OP
USCE-Detroit District		**18.4**	**20.0**	**20.0**					
Saint Marys Falls (Chippewa)	3A	2.0	2.0	2.0	HY	Water	--	1954	OP
	1	4.8	5.3	5.3	HY	Water	--	1951	OP
	2	4.8	5.3	5.3	HY	Water	--	1951	OP
	3	4.8	5.3	5.3	HY	Water	--	1952	OP
	10	2.0	2.0	2.0	HY	Water	--	1932	OP
Wisconsin Electric Power Co		**705.8**	**684.3**	**685.6**					
Big Quinnesec 61 (Dickinson)	4	1.8	1.5	1.2	HY	Water	--	1914	OP
	5	1.8	1.5	1.2	HY	Water	--	1914	OP
Big Quinnesec 92 (Dickinson)	1	8.0	7.5	8.0	HY	Water	--	1949	OP
	2	8.0	7.5	8.0	HY	Water	--	1949	OP
Brule (Iron)	1	1.3	[2] 1.3	[2] 1.2	HY	Water	--	1919	OP
	2	2.0	[2] –	[2] –	HY	Water	--	1919	OP
	3	2.0	[2] –	[2] –	HY	Water	--	1921	OP
Chalk Hill (Menominee)	1	2.6	[2] 6.0	[2] 6.0	HY	Water	--	1927	OP
	2	2.6	[2] –	[2] –	HY	Water	--	1927	OP
	3	2.6	[2] –	[2] –	HY	Water	--	1927	OP
Hemlock Falls (Iron)	1	2.8	1.2	2.0	HY	Water	--	1953	OP
Kingsford (Dickinson)	1	2.4	[2] 6.0	[2] 6.0	HY	Water	--	1924	OP
	2	2.4	[2] –	[2] –	HY	Water	--	1924	OP
	3	2.4	[2] –	[2] –	HY	Water	--	1924	OP
Lower Paint (Iron)	1	.1	.1	.1	HY	Water	--	1952	OP
Michigamme Falls (Iron)	1	4.8	[2] 8.8	[2] 8.8	HY	Water	--	1953	OP
	2	4.8	[2] –	[2] –	HY	Water	--	1953	OP
Peavy Falls (Iron)	1	6.0	7.5	7.5	HY	Water	--	1943	OP
	2	6.0	7.5	7.5	HY	Water	--	1943	OP
Presque Isle (Marquette)	1	25.0	25.0	25.0	ST	BIT	--	1955	OP
	2	37.5	37.0	37.0	ST	BIT	--	1962	OP
	3	54.4	58.0	58.0	ST	BIT	--	1964	OP
	4	57.8	58.0	58.0	ST	BIT	--	1966	OP
	5	90.0	87.0	87.0	ST	BIT	--	1974	OP
	6	90.0	90.0	90.0	ST	BIT	--	1975	OP
	7	90.0	85.0	85.0	ST	SUB	--	1978	OP
	8	90.0	85.0	85.0	ST	SUB	--	1978	OP
	9	90.0	88.0	88.0	ST	SUB	--	1979	OP
Sturgeon (Dickinson)	1	.8	.4	.4	HY	Water	--	1923	OP
Twin Falls (Dickinson)	1	1.2	[2] 6.0	[2] 6.0	HY	Water	--	1913	OP
	2	1.2	[2] –	[2] –	HY	Water	--	1913	OP
	3	1.2	[2] –	[2] –	HY	Water	--	1913	OP
	4	1.2	[2] –	[2] –	HY	Water	--	1916	OP
	5	1.2	[2] –	[2] –	HY	Water	--	1916	OP
Way (Iron)	1	1.8	.8	.9	HY	Water	--	1949	OP
White Rapids (Menominee)	1	3.0	[4] 7.8	[4] 7.8	HY	Water	--	1927	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Michigan (Continued)									
	2	2.0	4 –	4 –	HY	Water	--	1927	OP
	3	3.0	4 –	4 –	HY	Water	--	1927	OP
Wisconsin Public Service Corp		**7.5**	**3.8**	**3.9**					
Grand Rapids (Menominee)	1	1.1	.6	.6	HY	Water	--	1910	OP
	2	1.1	.6	.6	HY	Water	--	1910	OP
	3	1.5	.8	.8	HY	Water	--	1912	OP
	4	1.9	1.0	1.0	HY	Water	--	1918	OP
	5	1.9	1.0	1.0	HY	Water	--	1923	OP
Wolverine Power Corp		**10.5**	**10.6**	**10.8**					
Edenville (Gladwin)	1	2.4	2.6	2.7	HY	Water	--	1925	OP
	2	2.4	2.6	2.7	HY	Water	--	1925	OP
Sanford (Midland)	1	1.1	1.0	1.0	HY	Water	--	1925	OP
	2	1.1	1.0	1.0	HY	Water	--	1925	OP
	3	1.1	1.0	1.0	HY	Water	--	1925	OP
Secord (Gladwin)	1	1.2	1.3	1.3	HY	Water	--	1925	OP
Smallwood (Gladwin)	1	1.2	1.1	1.1	HY	Water	--	1925	OP
Wolverine Pwr Supply Coop Inc		**138.2**	**134.1**	**148.4**					
Advance (Charlevoix)	1	7.5	7.5	7.5	ST	BIT	--	1953	OP
	2	7.5	7.5	7.5	ST	BIT	--	1953	OP
	3	22.0	25.0	24.0	ST	BIT	--	1967	OP
Beaver Island (Charlevoix)	IC7	.5	.5	.5	IC	FO2	--	1984	OP
	3	.1	.1	.1	IC	FO2	--	1950	OP
	4	.1	.1	.1	IC	FO2	--	1960	OP
	5	.2	.2	.2	IC	FO2	--	1967	OP
	6	.4	.4	.4	IC	FO2	--	1982	OP
	8	.9	.9	.9	IC	FO2	--	1991	OP
Claude Vandyke (Allegan)	5	3.5	3.0	3.5	IC	Nat Gas	FO2	1959	OP
	6	23.0	22.0	25.0	CS	Nat Gas	FO2	1967	OP
	7	1.0	1.0	1.0	IC	FO2	--	1993	OP
George Johnson (Osceola)	1	.7	.7	.7	IC	Nat Gas	FO2	1947	OP
	2	.7	.7	.7	IC	Nat Gas	FO2	1948	OP
	3	1.1	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	4	2.5	2.5	2.5	IC	Nat Gas	FO2	1951	OP
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1951	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1952	OP
	7	11.0	10.5	12.8	GT	Nat Gas	FO2	1973	OP
	8	11.0	10.5	12.8	GT	Nat Gas	FO2	1973	OP
Kleber (Cheboygan)	1	.6	.6	.6	HY	Water	--	1949	OP
	2	.6	.6	.6	HY	Water	--	1949	OP
Scottville (Mason)	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	6	1.9	1.7	1.9	IC	FO2	Nat Gas	1961	OP
Tower (Cheboygan)	GT4	22.0	18.0	25.0	GT	Nat Gas	FO2	1971	OP
	IC1	1.3	1.2	1.2	IC	FO2	--	1948	OP
	2	1.3	1.2	1.2	IC	FO2	--	1948	OP
	3	1.3	1.2	1.2	IC	FO2	--	1951	OP
Tower Hydro (Cheboygan)	1	.3	.3	.3	HY	Water	--	1917	OP
	2	.3	.3	.3	HY	Water	--	1917	OP
Vestaburg (Montcalm)	2	.3	.3	.3	IC	FO2	Nat Gas	1939	OP
	4	.7	.7	.7	IC	FO2	Nat Gas	1939	OP
	5	.7	.7	.7	IC	FO2	Nat Gas	1941	OP
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1959	OP
	7	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	OP
Wyandotte Municipal Serv Comm		**73.0**	**70.0**	**75.0**					
Wyandotte (Wayne)	4	11.5	10.5	11.5	ST	LPG	--	1948	OP
	5	22.0	20.0	24.0	ST	BIT	--	1958	OP
	6	7.5	7.5	7.5	ST	BIT	--	1969	OS
	7	32.0	32.0	32.0	ST	BIT	LPG	1986	OP
Zeeland City of		**22.3**	**24.0**	**24.0**					
Zeeland (Ottawa)	1	1.4	1.5	1.5	IC	Nat Gas	FO2	1966	OP
	2	1.1	1.2	1.2	IC	Nat Gas	FO2	1967	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP
	8	1.7	1.5	1.5	IC	Nat Gas	FO2	1963	OP
	9	4.5	5.0	5.0	IC	Nat Gas	FO2	1971	OP
	10	5.6	6.2	6.2	IC	Nat Gas	FO2	1974	OP
	11	6.0	6.6	6.6	IC	Nat Gas	FO2	1980	OP
Minnesota									
Minnesota Subtotal		**9,575.0**	**9,179.7**	**9,499.6**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
Adrian Public Utilities Comm		**1.1**	**1.0**	**1.1**					
Adrian (Nobles)	3	.5	.4	.5	IC	FO2	--	1948	OP
	4	.6	.6	.6	IC	FO2	--	1954	OP
Aitkin Public Utilities Comm		**2.4**	**2.0**	**2.4**					
Aitkin (Aitkin)	1	.1	.1	.1	IC	FO2	--	1936	OP
	4	.3	.3	.3	IC	FO2	--	1930	OP
	5	.8	.7	.8	IC	FO2	--	1947	OP
	6	1.2	1.0	1.2	IC	FO2	--	1953	OP
Alexandria City of		**18.5**	**16.2**	**16.2**					
Alexandria (Douglas)	IC1	1.2	1.0	1.0	IC	FO2	--	1948	OP
	IC2	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	OP
	IC3	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	OP
	1	1.2	.8	.8	IC	FO2	--	1948	OP
	2	4.0	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	3	4.0	3.5	3.5	IC	FO2	Nat Gas	1966	OP
Austin City of		**65.4**	**63.9**	**64.5**					
Austin-DT (Mower)	1	5.0	5.3	5.3	ST	Nat Gas	FO6	1940	OS
	2	3.5	3.5	3.5	ST	Nat Gas	FO6	1935	OS
	3	7.5	8.8	8.8	ST	Nat Gas	FO6	1946	OS
	4	11.5	12.2	12.2	ST	Nat Gas	FO6	1955	OS
	5	6.0	4.8	5.4	GT	Nat Gas	--	1961	OP
Northeast Station (Mower)	1	31.9	29.3	29.3	ST	BIT	Nat Gas	1971	OP
Baudette City of		**1.9**	**1.9**	**1.9**					
Baudette (Lake of The Woods)	2	1.1	1.1	1.1	IC	FO2	--	1960	OP
	3	.2	.2	.2	IC	FO2	--	1936	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.3	.3	.3	IC	FO2	--	1950	OP
Benson City of		**3.1**	**3.1**	**3.1**					
Benson (Swift)	3	.3	.3	.3	IC	FO2	--	1936	OP
	4	.6	.6	.6	IC	FO2	--	1939	OP
	5	.9	.9	.9	IC	FO2	--	1948	OP
	6	1.3	1.3	1.3	IC	FO2	--	1955	OP
Blooming Prairie City of		**3.6**	**3.6**	**3.6**					
Blooming Prairie (Steele)	1	.3	.3	.3	IC	FO2	--	1937	OP
	2	.7	.7	.7	IC	FO2	--	1947	OP
	3	1.4	1.4	1.4	IC	FO2	--	1957	OP
	4	1.2	1.2	1.2	IC	FO2	--	1974	OP
Blue Earth City of		**8.1**	**8.1**	**8.1**					
Blue Earth (Faribault)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1960	OP
	IC3	1.6	1.6	1.6	IC	FO2	--	1993	OP
	IC4	1.6	1.6	1.6	IC	FO2	--	1993	OP
	IC5	1.6	1.6	1.6	IC	FO2	--	1993	OP
	IC6	1.8	1.8	1.8	IC	FO2	--	1996	OP
Coop Power Assn		**47.6**	**47.3**	**50.0**					
St Bonifacius (Carver)	1	47.6	47.3	50.0	GT	FO2	--	1978	OP
Delano City of		**9.0**	**9.0**	**9.0**					
Delano (Wright)	1	1.1	1.1	1.1	IC	FO2	--	1951	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1972	OP
	3	1.4	1.4	1.4	IC	Nat Gas	FO2	1973	OP
	4	.3	.3	.3	IC	FO2	--	1939	OP
	5	.8	.8	.8	IC	FO2	--	1946	OP
	6	1.3	1.3	1.3	IC	FO2	--	1989	OP
	7	3.0	3.0	3.0	IC	FO2	--	1994	OP
Detroit Lakes City of		**25.0**	**18.8**	**20.5**					
Detroit Lakes (Becker)	1	12.5	10.0	10.0	JE	FO1	--	1968	OP
	3	12.5	8.8	10.5	GT	FO1	--	1968	OP
Elk River City of		**9.1**	**9.1**	**9.1**					
Elk River (Sherburne)	1	.6	.6	.6	IC	FO2	--	1948	OP
	2	.6	.6	.6	IC	FO2	--	1948	OP
	3	3.0	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	4	5.0	5.0	5.0	IC	Nat Gas	FO2	1972	OP
Fairfax City of		**1.7**	**1.7**	**1.7**					
Fairfax (Renville)	1	.9	.9	.9	IC	FO2	--	1948	OP
	2	.2	.2	.2	IC	FO2	--	1935	OP
	4	.6	.6	.6	IC	FO2	--	1940	OP
Fairmont Public Utilities Comm		**35.5**	**34.7**	**34.7**					
Fairmont (Martin)	3	5.0	4.5	4.5	ST	Nat Gas	--	1945	OP
	4	5.0	4.7	4.7	ST	Nat Gas	--	1949	OP
	5	12.5	12.3	12.3	ST	Nat Gas	--	1959	OP
	6	6.5	6.7	6.7	IC	FO2	Nat Gas	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
	7	6.5	6.5	6.5	IC	FO2	Nat Gas	1975	OP
Glencoe Light & Power Comm		**26.6**	**21.3**	**21.3**					
Glencoe (McLeod)	5	1.4	1.1	1.1	IC	Nat Gas	FO2	1957	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1961	OP
	7	4.1	3.3	3.3	IC	Nat Gas	FO2	1966	OP
	8	5.6	4.5	4.5	IC	Nat Gas	FO2	1969	OP
	9	7.2	5.7	5.7	IC	Nat Gas	FO2	1973	OP
	10	7.1	5.7	5.7	IC	FO2	--	1985	OP
Grand Marais City of		**3.5**	**3.3**	**3.3**					
Grand Marais (Cook)	2	.7	.7	.7	IC	FO2	--	1956	OP
	3	.3	.2	.2	IC	FO2	--	1947	OP
	4	.1	.1	.1	IC	FO2	--	1940	OP
	5	1.1	1.1	1.1	IC	FO2	--	1962	OP
	6	1.2	1.2	1.2	IC	FO2	--	1969	OP
Granite Falls Town of		**1.4**	**1.2**	**1.2**					
Granite Falls (Chippewa)	HC3	.9	.7	.7	HY	Water	--	1986	OP
	1	.3	.3	.3	HY	Water	--	1940	OP
	2	.3	.3	.3	HY	Water	--	1932	OP
Halstad City of		**1.1**	**1.1**	**1.1**					
Halstad (Norman)	1	.6	.6	.6	IC	FO2	--	1955	OP
	2	.3	.3	.3	IC	FO2	--	1940	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
Hawley Public Utilities Comm		**1.5**	**1.5**	**1.5**					
Hawley (Clay)	1	.1	.1	.1	IC	FO2	--	1932	OP
	2	.7	.7	.7	IC	FO2	Nat Gas	1957	OP
	3	.1	.1	.1	IC	FO2	--	1938	OP
	4	.3	.3	.3	IC	FO2	--	1946	OP
	5	.3	.3	.3	IC	FO2	--	1949	OP
Hibbing Public Utilities Comm		**36.0**	**33.0**	**33.0**					
Hibbing (St Louis)	3	10.0	10.0	10.0	ST	SUB	Nat Gas	1965	OP
	5	19.5	19.5	19.5	ST	SUB	Nat Gas	1985	OP
	6	6.5	3.5	3.5	ST	SUB	Nat Gas	1996	OP
Hutchinson Utilities Comm		**126.3**	**101.8**	**105.4**					
Hutch Plant 1 (McLeod)	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	3	4.5	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	4	4.0	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	5	2.1	1.7	1.7	IC	FO2	--	1941	OP
	6	2.1	1.7	1.7	IC	FO2	--	1947	OP
	7	5.0	4.5	4.5	IC	Nat Gas	FO2	1964	OP
	8	16.0	11.0	13.3	CS	Nat Gas	FO2	1971	OP
Hutch Plant 2 (McLeod)	1	25.0	22.0	23.3	GT	FO2	--	1977	OP
	2	54.0	41.0	41.0	CT	Nat Gas	--	1994	OP
	3	11.5	10.0	10.0	CW	WH	--	1994	OP
Interstate Power Co		**169.4**	**157.5**	**169.5**					
Fox Lake (Martin)	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1950	OP
	2	11.5	12.0	12.0	ST	Nat Gas	FO6	1951	OP
	3	81.6	84.0	86.0	ST	BIT	Nat Gas	1962	OP
	4	29.4	21.3	26.1	GT	FO2	--	1974	OP
Hills (Rock)	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
	3	2.0	2.0	2.0	IC	FO2	--	1996	OP
Montgomery (Le Sueur)	1	29.4	22.2	27.4	GT	FO2	--	1974	OP
Rushford (Fillmore)	1	2.0	2.0	2.0	IC	FO2	--	1961	OP
Janesville City of		**3.1**	**2.6**	**2.8**					
Janesville (Waseca)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1965	OP
	2	1.3	1.1	1.2	IC	Nat Gas	FO2	1972	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1955	OP
Lake Crystal City of		**4.0**	**4.0**	**4.0**					
Lake Crystal (Blue Earth)	1	.7	.7	.7	IC	Nat Gas	FO2	1952	OP
	3	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1955	OP
Lakefield City of		**3.3**	**2.7**	**2.7**					
Lakefield Utilities (Jackson)	1	.2	.1	.1	IC	FO2	--	1936	OP
	2	.3	.2	.2	IC	FO2	--	1936	OP
	3	.6	.5	.5	IC	FO2	--	1939	OP
	4	1.0	.8	.8	IC	FO2	--	1948	OP
	5	1.3	1.0	1.0	IC	FO2	--	1985	OP
Lanesboro Public Utility Comm		**2.9**	**2.8**	**2.8**					
Lanesboro (Fillmore)	1	.3	.3	.3	IC	FO2	--	1931	OP
	2	.3	.2	.2	HY	Water	--	1923	OP
	3	1.0	1.0	1.0	IC	FO2	--	1968	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
	4	0.3	0.3	0.3	IC	FO2	--	1928	OP
	5	1.0	.9	.9	IC	FO2	--	1967	OP
Litchfield Public Utility Comm		**4.2**	**4.2**	**4.2**					
Litchfield (Meeker)	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	OP
Luverne City of		**7.4**	**7.4**	**7.4**					
Luverne (Rock)	4A	.3	.3	.3	IC	FO2	--	1936	OP
	4B	.6	.6	.6	IC	FO2	--	1941	OP
	4C	3.5	3.5	3.5	IC	FO2	Nat Gas	1967	OP
	3	3.0	3.0	3.0	ST	Nat Gas	FO2	1951	SB
Madelia City of		**8.8**	**7.3**	**7.5**					
Madelia (Watonwan)	2	2.1	1.5	1.6	IC	Nat Gas	FO2	1965	OP
	3	1.1	.9	.9	IC	Nat Gas	FO2	1959	OP
	4	4.3	3.8	3.8	IC	Nat Gas	FO2	1973	OP
	5	1.4	1.1	1.2	IC	Nat Gas	FO2	1954	OP
Madison City of		**1.0**	**.6**	**.7**					
Madison (Lac Qui Parle)	IC1	.5	.3	.4	IC	FO2	--	1938	OP
	2	.5	.3	.4	IC	FO2	--	1938	OP
Marshall City of		**16.5**	**15.5**	**19.0**					
Marshall (Lyon)	6	16.5	15.5	19.0	GT	FO2	--	1969	OP
Melrose Public Utilities		**8.3**	**7.8**	**7.8**					
Melrose (Stearns)	1	1.0	.8	.8	IC	FO2	--	1945	OP
	2	1.1	.8	.8	IC	FO2	--	1948	OP
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	OP
	4	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	OP
Melrose Wastewater (Stearns)	EG	.2	.2	.2	IC	MTE	--	1990	OP
Minnesota Power & Light Co		**1,431.9**	**1,376.4**	**1,376.4**					
Blanchard (Morrison)	1	6.0	5.8	5.8	HY	Water	--	1925	OP
	2	6.0	5.8	5.8	HY	Water	--	1925	OP
	3	6.0	6.0	6.0	HY	Water	--	1988	OP
Clay Boswell (Itasca)	D4	.9	.9	.9	IC	FO2	--	1980	OP
	1	75.0	69.0	69.0	ST	SUB	--	1958	OP
	2	75.0	69.0	69.0	ST	SUB	--	1960	OP
	3	364.5	350.0	350.0	ST	SUB	--	1973	OP
	**4	558.0	535.0	535.0	ST	SUB	--	1980	OP
Fond Du Lac (St Louis)	1	12.0	11.8	11.8	HY	Water	--	1924	OP
Knife Falls (Carlton)	1	.8	.6	.6	HY	Water	--	1922	OP
	2	.8	.6	.6	HY	Water	--	1922	OP
	3	.8	.6	.6	HY	Water	--	1922	OP
Little Falls (Morrison)	1	.8	.8	.8	HY	Water	--	1919	OP
	2	.8	.8	.8	HY	Water	--	1919	OP
	3	1.1	1.1	1.1	HY	Water	--	1920	OP
	4	1.2	1.4	1.4	HY	Water	--	1979	OP
	5	.4	.3	.3	HY	Water	--	1906	OP
	6	.4	.3	.3	HY	Water	--	1906	OP
M. L. Hibbard (St Louis)	1	25.0	25.0	25.0	ST	FO6	--	1931	OS
	2	25.0	25.0	25.0	ST	FO6	--	1943	OS
	3	35.3	32.6	32.6	ST	WD	BIT	1949	OS
	4	37.5	39.0	39.0	ST	SUB	Nat Gas	1951	OS
Pillager (Cass)	1	.8	.9	.9	HY	Water	--	1917	OP
	2	.8	.9	.9	HY	Water	--	1917	OP
Prairie River (Itasca)	1	.7	.5	.5	HY	Water	--	1920	OP
	2	.4	.4	.4	HY	Water	--	1920	OP
Scanlon (Carlton)	1	.4	.4	.4	HY	Water	--	1923	OP
	2	.4	.4	.4	HY	Water	--	1923	OP
	3	.4	.4	.4	HY	Water	--	1923	OP
	4	.4	.4	.4	HY	Water	--	1923	OP
Syl Laskin (St Louis)	1	58.0	55.0	55.0	ST	SUB	--	1953	OP
	2	58.0	55.0	55.0	ST	SUB	--	1953	OP
Sylvan (Cass)	1	.6	.6	.6	HY	Water	--	1913	OP
	2	.6	.6	.6	HY	Water	--	1913	OP
	3	.6	.6	.6	HY	Water	--	1915	OP
Thomson (Carlton)	1	13.0	12.5	12.5	HY	Water	--	1907	OP
	2	13.0	12.5	12.5	HY	Water	--	1907	OP
	3	13.0	12.5	12.5	HY	Water	--	1907	OP
	4	10.8	12.5	12.5	HY	Water	--	1914	OP
	5	10.8	12.5	12.5	HY	Water	--	1919	OP
	6	12.0	12.5	12.5	HY	Water	--	1949	OP
Winton (Lake)	2	2.0	2.0	2.0	HY	Water	--	1923	OP
	3	2.0	2.0	2.0	HY	Water	--	1923	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
Moorhead City of		**35.0**	**29.3**	**32.6**					
Moorhead (Clay)	6	10.0	6.3	9.6	GT	FO2	--	1961	OP
	7	25.0	23.0	23.0	ST	LIG	--	1970	SB
Moose Lake Water & Light Comm		**3.6**	**3.6**	**3.6**					
Moose Lake (Carlton)	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1973	OP
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1952	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1963	OP
Mora City of		**13.9**	**12.6**	**13.1**					
Mora (Kanabec)	2	1.1	.9	.9	IC	Nat Gas	FO2	1957	OP
	5	5.8	5.7	5.7	IC	Nat Gas	FO2	1972	OP
	6	7.0	6.0	6.5	IC	Nat Gas	FO2	1975	OP
Mountain Lake City of		**4.6**	**4.0**	**4.3**					
Mountain Lake (Cottonwood)	2	1.1	1.0	1.1	IC	FO2	--	1954	OP
	4	2.1	1.8	1.9	IC	FO2	--	1968	OP
	5	1.4	1.3	1.3	IC	FO2	--	1959	OP
New Prague Mun Utils Comm		**18.3**	**18.0**	**18.0**					
New Prague (Le Sueur)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OP
	2	4.4	4.4	4.4	IC	Nat Gas	FO2	1978	OP
	3	2.4	2.5	2.5	IC	Nat Gas	FO2	1962	OP
	4	3.5	3.6	3.6	IC	Nat Gas	FO2	1968	OP
	5	.6	.6	.6	IC	Nat Gas	--	1944	OP
	6	6.0	5.9	5.9	IC	Nat Gas	FO2	1982	OP
New Ulm Public Utilities Comm		**45.0**	**36.3**	**43.0**					
New Ulm (Brown)	3	6.0	5.1	5.5	ST	Nat Gas	BIT	1957	OP
	4	15.0	13.1	13.5	ST	Nat Gas	BIT	1964	OP
	5	24.0	18.1	24.0	GT	FO2	--	1975	OP
North Branch Water&Light Comm		**2.3**	**2.3**	**2.3**					
North Branch (Chisago)	1	.9	.9	.9	IC	FO2	Nat Gas	1960	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1971	OP
Northern States Power Co		**6,743.1**	**6,503.0**	**6,730.2**					
Alliant Tech (Hennepin)	1	1.6	1.6	1.6	IC	FO1	FO2	1993	OP
Black Dog (Dakota)	1	81.0	75.0	64.0	ST	SUB	Nat Gas	1952	OP
	2	137.0	93.0	93.0	AB	SUB	--	1954	OP
	3	114.0	109.0	93.0	ST	SUB	--	1955	OP
	4	180.0	176.0	176.0	ST	SUB	--	1960	OP
Blue Lake (Scott)	1	56.7	47.0	60.0	GT	FO2	--	1974	OP
	2	56.7	47.0	60.0	GT	FO2	--	1974	OP
	3	56.7	47.0	60.0	GT	FO2	--	1974	OP
	4	56.7	49.0	62.0	GT	FO2	--	1974	OP
	5	56.7	49.0	62.0	GT	FO2	--	1974	OP
Granite City (Benton)	1	18.0	15.0	20.0	GT	Nat Gas	--	1969	OP
	2	18.0	15.0	20.0	GT	Nat Gas	--	1969	OP
	3	18.0	15.0	20.0	GT	Nat Gas	--	1969	OP
	4	18.0	16.0	20.0	GT	Nat Gas	--	1969	OP
Hennepin Island (Hennepin)	1	2.5	2.4	2.4	HY	Water	--	1954	OP
	2	2.5	2.3	2.3	HY	Water	--	1955	OP
	3	2.5	2.3	2.3	HY	Water	--	1955	OP
	4	2.5	2.3	2.3	HY	Water	--	1954	OP
	5	2.5	2.7	2.7	HY	Water	--	1955	OP
High Bridge (Ramsey)	5	113.6	93.0	94.0	ST	SUB	--	1956	OP
	6	163.2	169.0	169.0	ST	SUB	--	1959	OP
Holland Wind (Pipestone)	1	.1	2 –	2 –	WT	Wind	--	1986	OP
	2	.1	2 –	2 –	WT	Wind	--	1986	OP
	3	.1	2 –	2 –	WT	Wind	--	1986	OP
Inver Hills (Dakota)	1	54.4	54.0	69.0	GT	FO2	--	1972	OP
	2	54.4	61.0	69.0	GT	FO2	--	1972	OP
	3	54.4	55.0	69.0	GT	FO2	--	1972	OP
	4	54.4	55.0	70.0	GT	FO2	--	1972	OP
	5	54.4	64.0	70.0	GT	FO2	--	1972	OP
	6	54.4	54.0	70.0	GT	FO2	--	1972	OP
Key City (Blue Earth)	1	18.0	16.0	20.0	GT	Nat Gas	--	1970	OP
	2	18.0	16.0	20.0	GT	Nat Gas	--	1970	OP
	3	18.0	16.0	20.0	GT	Nat Gas	--	1970	OP
	4	18.0	17.0	20.0	GT	Nat Gas	--	1970	OP
King (Washington)	1	598.4	567.0	581.0	ST	SUB	--	1958	OP
Minnesota Valley (Chippewa)	3	46.0	47.0	47.0	ST	SUB	--	1953	OP
Monticello (Wright)	1	568.8	545.0	562.0	NB	Uranium	--	1971	OP
Prairie Island (Goodhue)	1	593.1	514.0	533.0	NP	Uranium	--	1974	OP
	2	593.1	513.0	531.0	NP	Uranium	--	1974	OP
Red Wing (Goodhue)	1	11.5	11.0	11.0	ST	Refuse	--	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
	2	11.5	11.0	11.0	ST	Refuse	--	1949	OP
Riverside (Hennepin)	ST7	165.0	144.0	150.0	ST	BIT	Nat Gas	1987	OP
	7	165.0	135.0	140.0	ST	SUB	--	1987	OP
	8	238.9	222.0	222.0	ST	SUB	--	1964	OP
Sherburne CO (Sherburne)	1	660.0	712.0	712.0	ST	SUB	--	1976	OP
	2	660.0	712.0	712.0	ST	SUB	--	1977	OP
	**3	809.0	871.0	871.0	ST	SUB	--	1987	OP
United Health Care (Hennepin)	1	1.8	1.8	1.8	GT	FO2	--	1993	OP
	2	1.8	1.8	1.8	GT	FO2	--	1993	OP
United Hospital (Ramsey)	1	1.6	1.6	1.6	GT	FO2	--	1992	OP
	2	1.6	1.6	1.6	GT	FO2	--	1992	OP
	3	1.6	1.6	1.6	GT	FO2	--	1992	OP
West Faribault (Rice)	2	16.2	E 17.0	E 16.6	JE	Nat Gas	--	1965	OP
	3	16.2	E 15.0	E 16.6	JE	Nat Gas	--	1965	OP
Wilmarth (Blue Earth)	1	12.5	11.0	11.0	ST	Refuse	--	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	--	1951	OP
Otter Tail Power Co		**137.3**	**156.6**	**156.6**					
Bemidji Hydro (Beltrami)	H1	.5	.6	.6	HY	Water	--	1907	OP
	H2	.2	.2	.2	HY	Water	--	1907	OP
	1	.2	.2	.2	HY	Water	--	1907	OP
	2	.5	.6	.6	HY	Water	--	1907	OP
Dayton Hollow (Otter Tail)	1	.5	.5	.5	HY	Water	--	1928	OP
	2	.5	.5	.5	HY	Water	--	1909	OP
Fergus Control Ctr (Otter Tail)	1	2.0	2.0	2.0	IC	FO2	--	1995	OP
Hoot Lake (Otter Tail)	H1	1.0	.8	.8	HY	Water	--	1914	OP
	1	1.0	.8	.8	HY	Water	--	1914	OP
	2	54.4	64.4	64.4	ST	SUB	--	1959	OP
	3	75.0	84.2	84.2	ST	SUB	--	1964	OP
Pisgah (Otter Tail)	1	.5	.7	.7	HY	Water	--	1918	OP
Taplin Gorge (Otter Tail)	1	.6	.5	.5	HY	Water	--	1925	OP
Wright (Otter Tail)	1	.4	.5	.5	HY	Water	--	1922	OP
Owatonna City of		**45.0**	**43.7**	**48.8**					
Owatonna (Steele)	5	6.0	9.0	9.0	ST	Nat Gas	--	1957	SB
	6	20.0	19.9	19.9	ST	Nat Gas	--	1969	OP
	7	19.0	14.9	19.9	GT	Nat Gas	FO2	1982	OP
Preston Public Utilities Comm		**4.5**	**4.0**	**4.0**					
Preston (Fillmore)	1	.1	.1	.1	IC	FO2	--	1935	OP
	2	.2	.2	.2	IC	FO2	--	1935	OP
	3	.3	.3	.3	IC	FO2	--	1939	OP
	4	.7	.6	.6	IC	FO2	--	1949	OP
	5	1.1	.8	.8	IC	FO2	--	1954	OP
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1974	OP
Princeton Public Utils Comm		**7.6**	**6.6**	**6.6**					
Princeton (Mille Lacs)	1	.1	.1	.1	IC	FO2	--	1938	OP
	2	.1	.1	.1	IC	FO2	--	1938	OP
	3	2.4	2.2	2.2	IC	FO2	--	1978	OP
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1967	OP
	5	1.0	.8	.8	IC	FO2	Nat Gas	1953	OP
	6	2.8	2.5	2.5	IC	FO2	Nat Gas	1963	OP
Redwood Falls Public Util Comm		**8.5**	**7.9**	**7.9**					
Redwood Falls (Redwood)	1	.5	.3	.3	HY	Water	--	1930	OP
	6	2.2	2.1	2.1	IC	FO2	Nat Gas	1970	OP
	7	5.8	5.5	5.5	IC	FO2	Nat Gas	1974	OP
Rochester Public Utilities		**136.7**	**136.2**	**146.8**					
Cascade Creek (Olmsted)	1	35.0	27.9	38.0	GT	FO2	--	1975	OP
Rochester Hydro (Wabasha)	1	1.3	1.3	1.3	HY	Water	--	1984	OP
	2	1.3	1.3	1.3	HY	Water	--	1984	OP
Silver Lake (Olmsted)	1	8.0	9.1	9.1	ST	BIT	Nat Gas	1948	OP
	2	12.0	13.8	13.8	ST	BIT	Nat Gas	1953	OP
	3	25.0	22.5	23.0	ST	BIT	Nat Gas	1962	OP
	4	54.0	60.3	60.3	ST	BIT	Nat Gas	1969	OP
Roseau City of		**3.1**	**3.0**	**3.0**					
Roseau (Roseau)	1	1.4	1.4	1.4	IC	FO2	--	1956	OP
	2	1.1	1.1	1.1	IC	FO2	--	1949	OP
	3	.6	.6	.6	IC	FO2	--	1946	OP
Sleepy Eye Public Utility Comm		**5.3**	**5.3**	**5.3**					
Sleepy Eye (Brown)	2	2.0	2.0	2.0	ST	Nat Gas	--	1946	OP
	3	1.5	1.5	1.5	IC	FO2	Nat Gas	1961	OP
	5	1.8	1.8	1.8	IC	FO2	--	1995	OP
Spring Valley Pub Utils Comm		**3.9**	**3.5**	**3.5**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Minnesota (Continued)									
Spring Valley (Fillmore)	1	0.8	0.5	0.5	IC	FO2	--	1949	OP
	2	1.1	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1960	OP
Springfield Public Utils Comm		**7.9**	**7.9**	**7.9**					
Springfield (Brown)	3	2.0	2.0	2.0	ST	BIT	FO2	1946	OP
	4	4.0	4.0	4.0	ST	BIT	FO2	1961	OP
	5	1.9	1.9	1.9	IC	FO2	--	1994	OP
Thief River Falls City of		**6.5**	**5.9**	**5.9**					
Thief River Falls (Pennington)	HY1	.3	.3	.3	HY	Water	--	1927	OP
	HY2	.3	.3	.3	HY	Water	--	1927	OP
	IC1	2.2	2.0	2.0	IC	FO2	--	1956	OP
	IC2	1.2	1.1	1.1	IC	FO2	--	1952	OP
	IC3	1.1	1.0	1.0	IC	FO2	--	1941	OP
	IC4	1.4	1.3	1.3	IC	FO2	--	1948	OP
Truman Public Utilities Comm		**4.2**	**3.9**	**3.9**					
Truman (Martin)	1	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	2	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	3	2.3	2.0	2.0	IC	FO2	Nat Gas	1975	OP
	4	.7	.7	.7	IC	FO2	Nat Gas	1954	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1961	OP
Two Harbors City of		**2.0**	**2.0**	**2.0**					
Two Harbors (Lake)	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1972	OP
United Power Assn		**172.6**	**145.3**	**185.8**					
Cambridge CT (Isanti)	GT1	22.8	21.4	29.4	GT	FO2	--	1978	OP
	4	29.4	21.3	29.4	GT	FO2	--	1978	OP
Elk River (Sherburne)	1	9.8	9.8	9.8	ST	Refuse	Nat Gas	1951	OP
	2	9.8	9.8	9.8	ST	Refuse	Nat Gas	1951	OP
	3	19.2	19.2	19.2	ST	Refuse	Nat Gas	1959	OP
Maple Lake CT (Wright)	GT1	22.8	21.2	29.4	GT	FO2	--	1978	OP
	5	29.4	21.3	29.4	GT	FO2	--	1978	OP
Rock Lake CT (Pine)	1	29.4	21.3	29.4	GT	FO2	--	1978	OP
Virginia City of		**30.0**	**28.5**	**30.5**					
Virginia (St Louis)	1A	4.0	4.0	4.0	ST	SUB	Nat Gas	1992	OP
	5	7.5	8.0	8.0	ST	SUB	Nat Gas	1954	OP
	6	18.5	16.5	18.5	ST	SUB	Nat Gas	1971	OP
Warren City of		**2.2**	**1.6**	**1.8**					
Warren (Marshall)	1	1.1	.9	1.0	IC	FO2	--	1953	OP
	2	.6	.4	.4	IC	FO2	--	1948	OP
	3	.3	.2	.2	IC	FO2	--	1941	OP
	4	.2	.1	.2	IC	FO2	--	1935	OP
Wells City of		**8.3**	**8.4**	**8.4**					
Wells (Faribault)	1	1.3	1.4	1.4	IC	FO2	Nat Gas	1953	OP
	2	1.3	1.5	1.5	IC	FO2	Nat Gas	1957	OP
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1950	OP
	4	2.3	2.3	2.3	IC	FO2	Nat Gas	1966	OP
	5	2.3	2.2	2.2	IC	FO2	Nat Gas	1975	OP
Westbrook City of		**1.5**	**1.5**	**1.5**					
Westbrook (Cottonwood)	1	.1	.1	.1	IC	FO2	--	1938	OP
	2	.2	.2	.2	IC	FO2	--	1938	OP
	3	.5	.5	.5	IC	FO2	--	1940	OP
	4	.7	.7	.7	IC	FO2	--	1952	OP
Willmar Municipal Utils Comm		**30.0**	**24.0**	**22.5**					
Willmar (Kandiyohi)	ST1	4.0	4.0	4.0	ST	BIT	--	1949	OP
	ST2	8.0	7.5	7.0	ST	BIT	--	1956	OP
	3	18.0	12.5	11.5	ST	BIT	Nat Gas	1970	OP
Windom City of		**3.0**	**2.5**	**2.5**					
Windom (Cottonwood)	GT1	3.0	2.5	2.5	GT	FO2	--	1980	OP
Mississippi									
Mississippi Subtotal		**7,283.5**	**7,177.4**	**7,198.9**					
Clarksdale City of		**69.3**	**61.0**	**63.0**					
Wilkins (Coahoma)	6	6.3	5.5	5.5	CW	WH	--	1956	OP
	7	7.5	8.5	8.5	ST	Nat Gas	FO2	1961	OP
	8	16.2	14.5	15.0	GT	Nat Gas	FO2	1965	OP
	9	25.6	21.0	22.5	CS	Nat Gas	FO2	1971	OP
3rd Street (Coahoma)	4	4.4	4.0	4.0	ST	Nat Gas	FO6	1946	OP
	5	9.4	7.5	7.5	ST	Nat Gas	FO6	1951	OP
Greenwood Utilities Comm		**64.9**	**65.0**	**65.0**					
Henderson (Leflore)	1	12.7	11.6	11.6	ST	Nat Gas	BIT	1960	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Mississippi (Continued)									
	2	11.3	11.6	11.6	GT	Nat Gas	FO2	1962	OS
	3	20.0	18.6	18.6	ST	Nat Gas	BIT	1967	OP
Wright (Leflore)	W1	7.5	8.3	8.3	ST	Nat Gas	BIT	1948	OP
	W2	5.0	5.3	5.3	ST	Nat Gas	FO2	1952	OP
	W3	5.0	5.3	5.3	ST	Nat Gas	FO6	1955	OP
	W4	3.5	4.3	4.3	ST	Nat Gas	FO2	1936	OP
Mississippi Power & Light Co		**2,743.3**	**2,716.0**	**2,716.0**					
Andrus (Washington)	1	781.5	761.0	761.0	ST	Nat Gas	FO6	1975	OP
Baxter Wilson (Warren)	1	544.6	550.0	550.0	ST	Nat Gas	FO6	1967	OP
	2	783.0	771.0	771.0	ST	Nat Gas	FO6	1971	OP
Delta (Bolivar)	1	112.5	104.0	104.0	ST	Nat Gas	--	1953	OP
	2	112.5	103.0	103.0	ST	Nat Gas	FO6	1953	OP
Natchez (Adams)	1	60.0	73.0	73.0	ST	Nat Gas	--	1951	SB
Rex Brown (Hinds)	GT1	10.0	11.0	11.0	GT	FO2	--	1968	OP
	1	34.5	36.0	36.0	ST	Nat Gas	--	1948	OP
	3	66.0	76.0	76.0	ST	Nat Gas	FO6	1951	OP
	4	238.7	231.0	231.0	ST	Nat Gas	FO6	1959	OP
Mississippi Power Co		**2,385.6**	**2,512.4**	**2,527.5**					
Chevron Oil (Jackson)	1	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	2	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	3	18.2	16.2	19.6	GT	Nat Gas	--	1971	OP
	4	18.2	17.7	19.6	GT	Nat Gas	--	1971	OP
	5	74.6	70.2	83.3	GT	Nat Gas	--	1994	OP
Eaton (Forrest)	1	22.5	25.5	25.5	ST	Nat Gas	FO6	1945	OP
	2	22.5	25.5	25.5	ST	Nat Gas	FO6	1947	OP
	3	22.5	25.3	25.3	ST	Nat Gas	FO6	1949	OP
Jack Watson (Harrison)	A	39.4	35.2	43.6	JE	Nat Gas	FO2	1970	OP
	1	75.0	81.7	81.7	ST	Nat Gas	FO2	1957	OP
	2	75.0	87.3	87.3	ST	Nat Gas	FO2	1960	OP
	3	112.0	111.6	111.6	ST	Nat Gas	FO2	1962	OP
	4	250.0	261.8	261.8	ST	BIT	Nat Gas	1968	OP
	5	500.0	512.1	512.1	ST	BIT	Nat Gas	1973	OP
Sweatt (Lauderdale)	A	39.4	35.0	43.5	JE	Nat Gas	FO2	1971	OP
	1	40.0	46.8	46.8	ST	Nat Gas	FO6	1951	OP
	2	40.0	46.8	46.8	ST	Nat Gas	FO6	1953	OP
Victor J Daniel Jr (Jackson)	**1	500.0	535.9	523.9	ST	BIT	FO6	1977	OP
	**2	500.0	545.4	530.4	ST	BIT	FO6	1981	OP
Public Serv Comm of Yazoo City		**34.2**	**31.0**	**35.4**					
Yazoo (Yazoo)	GT1	16.6	14.0	16.6	GT	Nat Gas	FO2	1968	OP
	2	5.0	5.5	6.2	ST	Nat Gas	FO6	1945	OS
	3	12.7	11.5	12.7	ST	Nat Gas	FO6	1954	OP
South Mississippi El Pwr Assn		**613.8**	**613.0**	**613.0**					
Benndale (George)	1	16.2	16.0	16.0	GT	Nat Gas	--	1969	OP
Moselle (Jones)	1	59.0	59.0	59.0	ST	Nat Gas	FO2	1970	OP
	2	59.0	59.0	59.0	ST	Nat Gas	FO2	1970	OP
	3	59.0	59.0	59.0	ST	Nat Gas	FO2	1970	OP
Paulding (Jasper)	1	20.6	20.0	20.0	GT	FO2	--	1972	OP
R D Morrow (Lamar)	1	200.0	200.0	200.0	ST	BIT	--	1978	OP
	2	200.0	200.0	200.0	ST	BIT	--	1978	OP
System Energy Resources Inc		**1,372.5**	**1,179.0**	**1,179.0**					
Grand Gulf (Claiborne)	**1	1372.5	1179.0	1179.0	NB	Uranium	--	1985	OP
Missouri									
Missouri Subtotal		**17,246.6**	**15,977.6**	**16,116.4**					
Albany City of		**6.3**	**6.2**	**6.2**					
Albany (Gentry)	IC5	1.2	1.2	1.2	IC	FO2	--	1983	OP
	IC6	1.2	1.2	1.2	IC	FO2	--	1983	OP
	1	2.1	2.1	2.1	IC	FO2	--	1969	OP
	2	1.0	1.0	1.0	IC	FO2	--	1978	OP
	3	.8	.7	.7	IC	FO2	--	1954	OP
Associated Electric Coop Inc		**2,381.0**	**2,325.0**	**2,325.0**					
New Madrid (New Madrid)	1	600.0	580.0	580.0	ST	SUB	--	1972	OP
	2	600.0	580.0	580.0	ST	SUB	--	1977	OP
Thomas Hill (Randolph)	1	180.0	175.0	175.0	ST	SUB	--	1966	OP
	2	285.0	275.0	275.0	ST	SUB	--	1969	OP
	3	670.0	670.0	670.0	ST	SUB	--	1982	OP
Unionville (Putnam)	1	23.0	22.5	22.5	GT	FO2	--	1976	OP
	2	23.0	22.5	22.5	GT	FO2	--	1976	OP
Bethany City of		**10.1**	**9.3**	**9.8**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
Bethany (Harrison)	1	0.4	0.4	0.4	IC	FO2	--	1945	OP
	2	.9	.9	.9	IC	FO2	--	1948	OP
	3	1.5	1.5	1.5	IC	FO2	--	1958	OP
	4	1.8	1.7	1.7	IC	FO2	Nat Gas	1968	OP
	5	1.8	1.6	1.7	IC	FO2	Nat Gas	1981	OP
	6	.9	.9	.9	IC	FO2	Nat Gas	1981	OP
	7	1.2	1.2	1.2	IC	FO2	--	1983	OP
	8	1.6	1.2	1.6	IC	FO2	--	1993	OP
Butler City of		**6.1**	**4.4**	**4.4**					
Butler (Bates)	IC6	1.4	1.0	1.0	IC	FO2	--	1965	OP
	1	.4	.3	.3	IC	FO2	--	1929	OP
	2	.7	.5	.5	IC	FO2	--	1938	OS
	3	.8	.6	.6	IC	FO2	Nat Gas	1946	OP
	4	1.4	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	OP
Campbell City of		**6.6**	**6.3**	**6.3**					
Campbell (Dunklin)	2	.6	.6	.6	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1984	OP
	4	.3	.3	.3	IC	FO2	--	1947	OP
	5	1.5	1.5	1.5	IC	FO2	--	1987	OP
	6	1.4	1.4	1.4	IC	FO2	--	1988	OP
	7	1.8	1.5	1.5	IC	FO2	--	1990	OP
Carrollton Board of Public Wks		**22.2**	**21.1**	**21.2**					
Carrollton (Carroll)	1	.4	.4	.4	IC	FO2	--	1941	OP
	2	.4	.4	.4	IC	FO2	--	1941	OP
	3	1.8	1.8	1.8	IC	Nat Gas	FO2	1947	OP
	4	.8	.7	.8	IC	Nat Gas	FO2	1963	OP
	5	.9	.9	.9	IC	Nat Gas	FO2	1951	OP
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1956	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	8	4.1	3.8	3.8	IC	Nat Gas	FO2	1966	OP
	9	4.1	3.8	3.8	IC	Nat Gas	FO2	1970	OP
	10	6.2	6.0	6.0	IC	Nat Gas	FO2	1972	OP
Carthage City of		**41.8**	**35.7**	**35.7**					
Carthage (Jasper)	6	2.5	2.0	2.0	IC	Nat Gas	FO2	1946	OP
	7	3.0	2.2	2.2	IC	Nat Gas	FO2	1949	OP
	8	3.3	2.5	2.5	IC	Nat Gas	FO2	1952	OP
	9	5.0	4.0	4.0	IC	Nat Gas	FO2	1957	OP
	10	7.0	6.0	6.0	IC	Nat Gas	FO2	1965	OP
	11	4.5	4.0	4.0	IC	Nat Gas	FO2	1970	OP
	12	4.5	4.0	4.0	IC	Nat Gas	FO2	1971	OP
	13	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
	14	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
Central Electric Power Coop		**59.0**	**66.0**	**68.0**					
Chamois (Osage)	1	15.0	17.0	18.0	ST	BIT	--	1953	OP
	2	44.0	49.0	50.0	ST	BIT	PC	1960	OP
Chillicothe Municipal Utils		**91.0**	**83.0**	**91.0**					
Chillicothe (Livingston)	GT1	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	GT2	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	5	5.0	5.0	5.0	ST	BIT	--	1948	OP
	6	6.0	6.0	6.0	ST	BIT	--	1958	OP
Columbia City of		**86.0**	**86.0**	**86.0**					
Columbia (Boone)	5	16.5	16.5	16.5	ST	BIT	--	1957	OP
	6	12.5	12.5	12.5	GT	Nat Gas	FO2	1963	OP
	7	22.0	22.0	22.0	ST	BIT	--	1965	OP
	8	35.0	35.0	35.0	ST	Nat Gas	FO2	1970	OP
Empire District Electric Co		**603.6**	**505.0**	**505.0**					
Asbury (Jasper)	1	212.8	191.0	191.0	ST	SUB	BIT	1970	OP
	2	18.8	20.0	20.0	ST	SUB	BIT	1986	OP
Empire Energy Center (Jasper)	1	129.0	90.0	90.0	GT	Nat Gas	FO2	1978	OP
	2	129.0	90.0	90.0	GT	Nat Gas	FO2	1981	OP
Ozark Beach (Taney)	1	4.0	4.0	4.0	HY	Water	--	1931	OP
	2	4.0	4.0	4.0	HY	Water	--	1931	OP
	3	4.0	4.0	4.0	HY	Water	--	1931	OP
	4	4.0	4.0	4.0	HY	Water	--	1931	OP
Stateline (Jasper)	1	98.0	98.0	98.0	CT	Nat Gas	FO2	1995	OP
Fayette City of		**11.0**	**9.9**	**9.9**					
Fayette (Howard)	GT1	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT2	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT3	2.9	2.4	2.4	IC	FO2	Nat Gas	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
	GT4	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
Fulton City of		**32.7**	**32.9**	**35.8**					
Fulton (Callaway)	GT4	18.1	18.3	20.0	GT	Nat Gas	FO2	1972	OP
	IC1	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC2	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC3	6.3	6.3	6.8	IC	Nat Gas	FO2	1975	OP
Gallatin City of		**6.5**	**6.3**	**6.3**					
Gallatin (Daviess)	IC4	2.5	2.5	2.5	IC	FO2	--	1983	OP
	IC6	2.5	2.5	2.5	IC	FO2	--	1977	OP
	2	.2	.2	.2	IC	FO2	--	1939	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
	5	1.1	1.0	1.0	IC	FO2	--	1960	OP
Higginsville City of		**44.9**	**41.5**	**44.0**					
Higginsville (Lafayette)	1	.8	.6	.6	IC	FO2	--	1945	OP
	2	1.7	1.0	1.0	IC	FO2	--	1947	OP
	3	2.4	2.4	2.4	IC	FO2	Nat Gas	1981	OP
	4	40.0	37.5	40.0	GT	Nat Gas	FO2	1996	OP
Independence City of		**339.0**	**288.0**	**288.0**					
Blue Valley (Jackson)	GT1	61.0	50.0	50.0	GT	Nat Gas	FO2	1976	OP
	ST1	25.0	21.0	21.0	ST	BIT	Nat Gas	1958	OP
	2	25.0	21.0	21.0	ST	BIT	Nat Gas	1958	OP
	3	65.0	51.0	51.0	ST	BIT	Nat Gas	1965	OP
Jackson Square (Jackson)	1	18.0	15.0	15.0	GT	FO2	Nat Gas	1969	OP
	2	18.0	15.0	15.0	GT	FO2	--	1963	OP
Missouri City (Clay)	1	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
	2	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
Station H (Jackson)	1	19.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	24.0	20.0	20.0	GT	Nat Gas	FO2	1974	OP
Station I (Jackson)	1	19.0	19.0	19.0	GT	FO2	--	1972	OP
	2	19.0	19.0	19.0	GT	FO2	--	1972	OP
Jackson City of		**22.3**	**21.2**	**22.0**					
Jackson (Cape Girardeau)	1	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	2	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	3	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	5	.7	.6	.6	IC	FO2	--	1936	OP
	6	1.0	1.0	1.0	IC	FO2	--	1946	OP
	7	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	8	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	9	3.0	2.8	3.0	IC	FO2	Nat Gas	1983	OP
Kahoka City of		**4.3**	**4.1**	**4.3**					
Kahoka (Clark)	3	.2	.2	.2	IC	FO2	--	1941	OP
	6	.8	.8	.9	IC	FO2	--	1952	OP
	7	.9	.8	.8	IC	Nat Gas	FO2	1956	OP
	8	1.5	1.5	1.5	IC	Nat Gas	FO2	1969	OP
	9	.9	.9	.9	IC	Nat Gas	FO2	1982	OP
Kansas City Power & Light Co		**2,451.0**	**2,208.0** [E]	**2,285.0** [E]					
Grand Avenue (Jackson)	1	43.0	34.0 [E]	34.0 [E]	ST	Nat Gas	--	1929	OP
	2	40.0	39.0	39.0	ST	Nat Gas	--	1948	OP
	7	43.0	38.0	38.0	ST	Nat Gas	--	1929	OP
	9	40.0	36.0	36.0	ST	Nat Gas	--	1948	OP
Hawthorn (Jackson)	5	514.0	479.0	479.0	ST	BIT	Nat Gas	1969	OP
Iatan (Platte)	**1	725.0	670.0	670.0	ST	SUB	--	1980	OP
Montrose (Henry)	1	187.0	155.0	155.0	ST	BIT	--	1958	OP
	2	187.0	153.0	153.0	ST	FO2	--	1960	OP
	3	188.0	161.0	161.0	ST	FO2	--	1964	OP
Northeast (Jackson)	11	50.0	52.0	65.0	GT	FO2	--	1972	OP
	12	64.0	53.0	65.0	GT	FO2	--	1972	OP
	13	50.0	57.0	65.0	GT	FO2	--	1975	OP
	14	64.0	53.0	65.0	GT	FO2	--	1975	OP
	15	64.0	54.0	65.0	GT	FO2	--	1976	OP
	16	64.0	57.0	65.0	GT	FO2	--	1976	OP
	17	64.0	58.0	65.0	GT	FO2	--	1977	OP
	18	64.0	59.0	65.0	GT	FO2	--	1977	OP
Kennett City of		**31.9**	**31.9**	**31.9**					
Kennett (Dunklin)	1	.4	.4	.4	IC	FO2	--	1942	OP
	2	.4	.4	.4	IC	FO2	--	1942	OP
	3	.9	.9	.9	IC	FO2	--	1942	OP
	4	2.5	2.5	2.5	IC	Nat Gas	FO2	1975	OP
	5	1.4	1.4	1.4	IC	FO2	--	1949	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1951	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1960	OP
	8	3.1	3.1	3.1	IC	Nat Gas	FO2	1962	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1965	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1971	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1975	OP
La Plata City of		**3.8**	**3.7**	**3.8**					
La Plata (Macon)	1	.2	.2	.2	IC	FO2	--	1938	OP
	2	.2	.2	.2	IC	FO2	--	1938	OP
	3	.2	.2	.2	IC	FO2	--	1947	OP
	4	.3	.3	.3	IC	FO2	--	1953	OP
	5	.9	.9	.9	IC	FO2	--	1960	OP
	6	1.0	1.0	1.0	IC	FO2	--	1990	OP
	7	1.0	1.0	1.0	IC	FO2	--	1990	OP
M & A Electric Power Coop		**9.4**	**9.4**	**9.4**					
Green Forest (Butler)	1	2.4	[2] 9.4	[2] 9.4	IC	FO2	--	1951	OP
	2	2.4	[2] –	[2] –	IC	FO2	--	1951	OP
	3	2.4	[2] –	[2] –	IC	FO2	--	1951	OP
	4	2.4	[2] –	[2] –	IC	FO2	--	1951	OP
Macon City of		**11.3**	**10.2**	**10.2**					
Macon (Macon)	1	5.2	4.8	4.8	IC	FO2	Nat Gas	1968	OP
	3	5.0	4.6	4.6	IC	FO2	Nat Gas	1971	OP
	4	1.1	.8	.8	IC	FO2	--	1985	OP
Malden City of		**12.0**	**10.5**	**10.5**					
Malden (Dunklin)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1951	OP
	5	1.4	1.2	1.2	IC	Nat Gas	FO2	1957	OP
	6	2.1	1.8	1.8	IC	Nat Gas	FO2	1963	OP
	7	2.8	2.5	2.5	IC	Nat Gas	FO2	1973	OP
	8	4.3	3.8	3.8	IC	Nat Gas	FO2	1973	OP
Marceline City of		**2.9**	**2.5**	**2.5**					
City of Marceline (Linn)	1	1.3	1.1	1.1	IC	FO4	--	1989	OP
	3	1.3	1.0	1.0	IC	FO4	--	1959	OP
	4	.4	.4	.4	IC	FO4	--	1995	OP
Marshall City of		**57.3**	**53.1**	**58.3**					
Marshall (Saline)	GT1	15.2	12.0	17.0	GT	FO2	Nat Gas	1972	OP
	3	4.0	3.9	3.9	ST	Nat Gas	--	1948	OP
	4	6.0	5.9	5.9	ST	Nat Gas	BIT	1956	OP
	5	16.5	16.0	16.2	ST	Nat Gas	BIT	1967	OP
	7	1.0	.9	.9	IC	FO2	--	1988	OP
	8	1.0	.9	.9	IC	FO2	--	1988	OP
	9	1.0	.9	.9	IC	FO2	--	1988	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1990	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1994	OP
Memphis City of		**9.1**	**8.5**	**8.5**					
Memphis (Scotland)	1	.7	.6	.6	IC	Nat Gas	FO2	1972	OP
	3	.2	.2	.2	IC	FO2	--	1945	OP
	6	.9	.8	.8	IC	FO2	--	1957	OP
	7	1.1	1.0	1.0	IC	FO2	--	1960	OP
	8	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	OP
	9	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	10	1.0	[E] 1.0	[E] 1.0	IC	FO2	--	1989	OP
	11	1.0	[E] 1.0	[E] 1.0	IC	FO2	--	1989	OP
	12	.5	[E] .4	[E] .5	IC	FO2	--	1989	OP
	13	1.0	1.0	1.0	IC	FO2	--	1990	OP
Monroe City City of		**15.5**	**15.1**	**15.5**					
Monroe (Monroe)	1	.7	.7	.7	IC	FO2	--	1940	OP
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1955	OP
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1964	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	2.0	1.6	2.0	IC	FO2	Nat Gas	1985	OP
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP
	7	2.3	2.3	2.3	IC	Nat Gas	FO2	1973	OP
	8	1.6	1.6	1.6	IC	FO2	--	1988	OP
	9	1.6	1.6	1.6	IC	FO2	--	1988	OP
	10	1.6	1.6	1.6	IC	FO2	--	1988	OP
Northeast Missouri El Pwr Coop		**7.3**	**6.6**	**6.6**					
South River Station (Marion)	IC1	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
	IC2	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
	IC3	2.4	2.2	2.2	IC	FO2	Nat Gas	1951	OP
Odessa City of		**8.2**	**7.2**	**7.2**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
Odessa (Lafayette)	IC4	0.9	0.8	0.8	IC	FO2	Nat Gas	1986	OP
	1	.7	.6	.6	IC	FO2	--	1946	OP
	2	.3	.3	.3	IC	FO2	--	1939	OP
	3	2.1	1.8	1.8	IC	FO2	Nat Gas	1965	OP
	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OP
	6	3.0	2.7	2.7	IC	FO2	Nat Gas	1981	OP
Owensville City of		**2.7**	**2.6**	**2.6**					
Owensville (Gasconade)	4A	1.4	1.3	1.3	IC	FO2	--	1989	OP
	5	1.4	1.3	1.3	IC	FO2	--	1966	OP
Palmyra City of		**16.4**	**15.5**	**16.0**					
Palmyra Municipal (Marion)	IC7	2.1	1.8	2.0	IC	FO2	Nat Gas	1985	OP
	IC8	2.0	1.8	1.9	IC	FO2	Nat Gas	1985	OP
	1	.5	.5	.5	IC	FO2	Nat Gas	1939	OP
	2	.5	.5	.5	IC	FO2	Nat Gas	1959	OP
	3	1.5	1.2	1.4	IC	FO2	Nat Gas	1966	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1959	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1971	OP
Palmyra Municipal 2 (Marion)	IC10	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
	IC9	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
Poplar Bluff City of		**7.0**	**6.9**	**7.2**					
Poplar Bluff Gen (Butler)	2	7.0	6.9	7.2	IC	FO2	Nat Gas	1976	OP
Rich Hill City of		**1.1**	**1.0**	**1.0**					
Rich Hill (Bates)	1	.2	E .2	E .2	IC	FO2	--	1934	OS
	2	.2	E .2	E .2	IC	FO2	--	1935	OS
	3	.2	E .2	E .2	IC	FO2	--	1949	OS
	4	.5	E .5	E .5	IC	FO2	--	1956	OS
Rockport City of		**5.9**	**5.5**	**5.5**					
Rockport (Atchison)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	3	.5	.4	.4	IC	FO2	--	1959	OP
	4	.4	.3	.3	IC	FO2	--	1940	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
Salisbury City of		**6.9**	**4.5**	**4.5**					
City of Salisbury (Chariton)	1	6.9	4.5	4.5	IC	FO2	--	1983	OP
Shelbina City of		**10.0**	**10.0**	**10.0**					
Shelbina Power #1 (Shelby)	G1	3.0	3.0	3.0	IC	FO2	MF	1981	OP
	G2	1.8	1.8	1.8	IC	FO2	--	1989	OP
Shelbina Power #2 (Shelby)	G3	1.8	1.8	1.8	IC	FO2	--	1992	OP
	G4	1.8	1.8	1.8	IC	FO2	--	1992	OP
	G5	1.8	1.8	1.8	IC	FO2	--	1992	OP
Sho-Me Power Electric Coop		**3.0**	**3.0**	**3.0**					
Niangua (Camden)	1	1.5	1.5	1.5	HY	Water	--	1930	OP
	2	1.5	1.5	1.5	HY	Water	--	1930	OP
Sikeston City of		**265.3**	**226.3**	**226.3**					
Coleman (Scott)	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC2	2.3	2.3	2.3	IC	FO2	--	1967	OP
Sikeston (Scott)	1	261.0	222.0	222.0	ST	BIT	--	1981	OP
Springfield City of		**860.4**	**662.0**	**662.0**					
James River Power ST (Greene)	GT1	96.0	75.0	75.0	GT	Nat Gas	FO2	1989	OP
	GT2	101.5	74.0	74.0	GT	Nat Gas	--	1992	OP
	1	22.0	21.0	21.0	ST	BIT	--	1957	OP
	2	22.0	21.0	21.0	ST	BIT	--	1957	OP
	3	58.0	41.0	41.0	ST	BIT	Nat Gas	1960	OP
	4	76.0	55.0	55.0	ST	BIT	Nat Gas	1964	OP
	5	128.0	97.0	97.0	ST	BIT	Nat Gas	1970	OP
Main Street (Greene)	1	15.3	12.0	12.0	GT	FO2	--	1968	OP
Southwest Power ST (Greene)	GT1	57.0	44.0	44.0	GT	Nat Gas	FO2	1983	OP
	ST1	233.0	178.0	178.0	ST	SUB	Nat Gas	1976	OP
	2	51.6	44.0	44.0	ST	Nat Gas	--	1983	OP
St Joseph Light & Power Co		**277.0**	**261.0**	**261.0**					
Lake Road (Buchanan)	1	23.0	22.0	15.0	CH	Nat Gas	FO6	1950	OP
	2	25.0	27.0	20.0	CH	Nat Gas	FO6	1958	OP
	3	12.0	11.0	8.0	ST	Nat Gas	FO6	1962	OP
	4	90.0	97.0	97.0	ST	BIT	Nat Gas	1966	OP
	5	85.0	62.0	73.0	GT	Nat Gas	FO2	1974	OP
	6	24.0	21.0	24.0	JE	FO2	--	1989	OP
	7	18.0	21.0	24.0	JE	FO2	--	1990	OP
Stanberry City of		**5.1**	**4.8**	**4.8**					
Stanberry (Gentry)	IC5	.4	.3	.3	IC	FO2	--	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
	IC6	1.9	1.8	1.8	IC	Nat Gas	FO2	1979	OP
	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967	OP
	3	.3	.3	.3	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1953	OP
Trenton City of		**19.0**	**18.4**	**18.4**					
Trenton Diesel (Grundy)	1	.4	.3	.3	IC	FO2	--	1937	OP
	2	.4	.3	.3	IC	FO2	--	1937	OP
	4	1.0	.9	.9	IC	FO2	--	1945	OP
	5	1.1	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	6	1.3	1.2	1.2	IC	FO2	Nat Gas	1958	OP
	7	1.0	.9	.9	IC	FO2	Nat Gas	1966	OP
Trenton Peaking (Grundy)	1	2.8	2.8	2.8	IC	FO2	--	1974	OP
	2	2.8	2.8	2.8	IC	FO2	--	1974	OP
	3	2.8	2.8	2.8	IC	FO2	--	1974	OP
	4	2.8	2.8	2.8	IC	FO2	--	1974	OP
	5	2.8	2.8	2.8	IC	FO2	--	1975	OP
Union Electric Co		**7,911.4**	**7,343.0**	**7,381.0**					
Callaway (Callaway)	1	1235.8	1137.0	1164.0	NP	Uranium	--	1984	OP
Fairgrounds (Cole)	1	68.3	55.0	63.0	GT	FO2	--	1974	OP
Howard Bend (St Louis)	1	47.4	43.0	47.0	JE	FO2	--	1973	OP
Kirksville (Adair)	1	15.0	13.0	15.0	GT	Nat Gas	--	1967	OP
Labadie (Franklin)	1	573.8	574.0	575.0	ST	BIT	--	1970	OP
	2	573.8	574.0	575.0	ST	BIT	--	1971	OP
	3	621.0	576.0	577.0	ST	BIT	--	1972	OP
	4	621.0	576.0	577.0	ST	BIT	--	1973	OP
Meramec (St Louis)	GT1	62.0	55.0	63.0	GT	FO2	--	1974	OP
	1	137.5	132.0	134.0	ST	BIT	Nat Gas	1953	OP
	2	137.5	132.0	134.0	ST	BIT	Nat Gas	1954	OP
	3	289.0	277.0	279.0	ST	BIT	Nat Gas	1959	OP
	4	359.0	336.0	344.0	ST	BIT	--	1961	OP
Mexico (Audrain)	1	60.7	55.0	63.0	GT	FO2	--	1978	OP
Moberly (Randolph)	1	60.6	55.0	63.0	GT	FO2	--	1978	OP
Moreau (Cole)	1	60.9	55.0	63.0	GT	FO2	--	1978	OP
Osage (Miller)	1	27.5	28.0	27.1	HY	Water	--	1931	OP
	2	27.5	28.0	27.1	HY	Water	--	1931	OP
	3	27.5	28.0	27.1	HY	Water	--	1931	OP
	4	27.5	28.0	27.1	HY	Water	--	1931	OP
	5	27.5	28.0	27.1	HY	Water	--	1931	OP
	6	27.5	28.0	27.1	HY	Water	--	1931	OP
	7	21.5	21.9	21.2	HY	Water	--	1953	OP
	8	21.5	21.9	21.2	HY	Water	--	1953	OP
Rush Island (Jefferson)	1	621.0	579.0	584.0	ST	BIT	--	1976	OP
	2	621.0	579.0	584.0	ST	BIT	--	1977	OP
Sioux (St Charles)	1	549.8	476.0	483.0	ST	BIT	--	1967	OP
	2	549.8	476.0	483.0	ST	BIT	--	1968	OP
Taum Sauk (Reynolds)	1	204.0	175.0	137.5	PS	Water	--	1963	OP
	2	204.0	175.0	137.5	PS	Water	--	1963	OP
Viaduct (Cape Girardeau)	1	30.6	26.0	31.0	GT	Nat Gas	--	1967	OP
Unionville City of		**9.1**	**8.2**	**8.2**					
Unionville (Putnam)	1	.8	.6	.6	IC	FO2	--	1970	OP
	2	1.8	1.8	1.8	IC	FO2	Nat Gas	1975	OP
	3	.3	.3	.3	IC	FO2	--	1935	OP
	4	1.0	.9	.9	IC	FO2	--	1970	OP
	5	.4	.4	.4	IC	FO2	--	1955	OP
	6	.4	.4	.4	IC	FO2	--	1955	OP
	7	1.1	.9	.9	IC	FO2	--	1962	OP
	8	1.4	1.1	1.1	IC	FO2	Nat Gas	1967	OP
	9	2.0	2.0	2.0	IC	FO2	--	1994	OP
UtiliCorp United Inc		**977.9**	**950.0**	**950.0**					
Greenwood (Jackson)	1	61.0	62.0	62.0	GT	FO2	--	1975	OP
	2	61.0	62.0	62.0	GT	FO2	--	1975	OP
	3	61.0	62.0	62.0	GT	FO2	--	1977	OP
	4	61.0	61.0	61.0	GT	FO2	--	1979	OP
Kansas City Intl (Platte)	1	18.0	18.0	18.0	JE	Nat Gas	Jet Fuel	1977	OP
	2	18.0	13.0	13.0	JE	Nat Gas	Jet Fuel	1977	OP
Nevada (Vernon)	1	23.0	20.0	20.0	GT	FO2	--	1974	OP
Ralph Green (Cass)	CT1	19.9	19.0	19.0	GT	Nat Gas	--	1996	OP
	GT1	66.0	65.0	65.0	GT	Nat Gas	FO2	1981	OP
	3	66.0	72.0	72.0	GT	Nat Gas	FO2	1981	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Missouri (Continued)									
Sibley (Jackson)	1	55.0	53.0	53.0	ST	BIT	--	1960	OP
	2	50.0	53.0	53.0	ST	BIT	--	1962	OP
	3	418.0	390.0	390.0	ST	BIT	--	1969	OP
USCE-Kansas City District		**207.0**	**240.7**	**240.7**					
Harry Truman (Benton)	1	27.0	31.0	31.0	PS	Water	--	1982	OS
	2	27.0	31.0	31.0	PS	Water	--	1982	OS
	3	27.0	31.0	31.0	PS	Water	--	1982	OP
	4	27.0	31.0	31.0	PS	Water	--	1982	OP
	5	27.0	31.0	31.0	PS	Water	--	1981	OP
	6	27.0	31.0	31.0	PS	Water	--	1979	OP
Stockton (Cedar)	1	45.2	54.7	54.7	HY	Water	--	1973	OP
USCE-Little Rock District		**200.0**	**230.0**	**230.0**					
Table Rock (Taney)	1	50.0	57.5	57.5	HY	Water	--	1959	OP
	2	50.0	57.5	57.5	HY	Water	--	1959	OP
	3	50.0	57.5	57.5	HY	Water	--	1961	OP
	4	50.0	57.5	57.5	HY	Water	--	1961	OP
USCE-St Louis District		**58.0**	**58.0**	**58.0**					
Clarence Cannon (Ralls)	1	27.0	27.0	27.0	HY	Water	--	1984	OP
	2	31.0	31.0	31.0	PS	Water	--	1984	OP
Vandalia City of		**9.5**	**8.1**	**8.1**					
Vandalia (Audrain)	4A	1.3	1.0	1.0	IC	FO2	--	1996	OP
	5A	1.3	1.0	1.0	IC	FO2	--	1996	OP
	1	1.3	1.0	1.0	IC	FO2	--	1967	OP
	8	1.0	.8	.8	IC	FO2	--	1957	OP
	9	1.4	1.2	1.2	IC	FO2	--	1977	OP
	10	1.4	1.1	1.1	IC	FO2	--	1984	OP
	11	1.0	1.0	1.0	IC	FO2	--	1993	OP
	12	1.0	1.0	1.0	IC	FO2	--	1993	OP
Montana									
Montana Subtotal		**5,096.6**	**4,943.0**	**4,943.7**					
Bureau of Reclamation		**728.0**	**728.0**	**728.0**					
Canyon Ferry (Lewis and Clark)	1	16.7	16.7	16.7	HY	Water	--	1953	OP
	2	16.7	16.7	16.7	HY	Water	--	1954	OP
	3	16.7	16.7	16.7	HY	Water	--	1954	OP
Hungry Horse (Flathead)	1	107.0	107.0	107.0	HY	Water	--	1952	OP
	2	107.0	107.0	107.0	HY	Water	--	1952	OP
	3	107.0	107.0	107.0	HY	Water	--	1953	OP
	4	107.0	107.0	107.0	HY	Water	--	1953	OP
Yellowtail (Big Horn)	1	62.5	62.5	62.5	HY	Water	--	1966	OP
	2	62.5	62.5	62.5	HY	Water	--	1966	OP
	3	62.5	62.5	62.5	HY	Water	--	1966	OP
	4	62.5	62.5	62.5	HY	Water	--	1966	OP
Champion International Corp		**12.5**	**12.5**	**12.5**					
Libby (Lincoln)	1	7.5	7.5	7.5	ST	WD	--	1966	OS
	2	5.0	5.0	5.0	ST	WD	--	1972	OS
Montana Power Co		**3,061.0**	**2,733.3**	**2,745.0**					
Black Eagle (Cascade)	1	5.6	[2] 13.6	[2] 13.4	HY	Water	--	1927	OP
	2	5.6	[2] –	[2] –	HY	Water	--	1927	OP
	3	5.6	[2] –	[2] –	HY	Water	--	1927	OP
Cochrane (Cascade)	1	24.0	[2] 22.6	[2] 22.3	HY	Water	--	1958	OP
	2	24.0	[2] –	[2] –	HY	Water	--	1958	OP
Colstrip (Rosebud)	**1	358.4	330.0	330.0	ST	SUB	--	1975	OP
	**2	358.4	330.0	330.0	ST	SUB	--	1976	OP
	**3	778.0	700.0	700.0	ST	SUB	--	1984	OP
	**4	778.0	700.0	700.0	ST	SUB	--	1986	OP
Corette (Yellowstone)	1	191.0	156.0	156.0	ST	SUB	--	1968	OP
Frank Bird (Yellowstone)	1	69.0	70.0	70.0	ST	Nat Gas	FO6	1951	OS
Hauser (Lewis and Clark)	1	2.8	[2] 10.1	[2] 12.4	HY	Water	--	1911	OP
	2	2.8	[2] –	[2] –	HY	Water	--	1911	OP
	3	2.8	[2] –	[2] –	HY	Water	--	1911	OP
	4	2.8	[2] –	[2] –	HY	Water	--	1911	OP
	5	2.8	[2] –	[2] –	HY	Water	--	1911	OP
	6	3.0	[2] –	[2] –	HY	Water	--	1915	OP
Holter (Lewis and Clark)	1	9.6	[2] 20.7	[2] 26.2	HY	Water	--	1918	OP
	2	9.6	[2] –	[2] –	HY	Water	--	1918	OP
	3	9.6	[2] –	[2] –	HY	Water	--	1918	OP
	4	9.6	[2] –	[2] –	HY	Water	--	1918	OP
Kerr (Lake)	1	56.0	[2] 180.0	[2] 180.0	HL	Water	--	1938	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Montana (Continued)									
	2	56.0	[2] –	[2] –	HL	Water	--	1949	OP
	3	56.0	[2] –	[2] –	HL	Water	--	1954	OP
Lake (Teton)	1	2.8	2.8	2.8	IC	FO2	--	1967	OP
Madison (Madison)	1	2.3	[2] 6.6	[2] 5.9	HL	Water	--	1906	OP
	2	2.3	[2] –	[2] –	HL	Water	--	1906	OS
	3	2.3	[2] –	[2] –	HL	Water	--	1906	OP
	4	2.3	[2] –	[2] –	HL	Water	--	1908	OP
Milltown (Missoula)	1	.6	[2] 2.6	[2] 2.3	HY	Water	--	1908	OP
	2	.6	[2] –	[2] –	HY	Water	--	1908	OP
	3	.6	[2] –	[2] –	HY	Water	--	1908	OP
	4	.6	[2] –	[2] –	HY	Water	--	1909	OP
	5	.6	[2] –	[2] –	HY	Water	--	1927	OP
Morony (Cascade)	1	22.5	[2] 22.1	[2] 22.2	HY	Water	--	1930	OP
	2	22.5	[2] –	[2] –	HY	Water	--	1930	OP
Mystic (Stillwater)	1	6.0	[2] 11.5	[2] 11.5	HL	Water	--	1925	OP
	2	6.0	[2] –	[2] –	HL	Water	--	1925	OP
Old Faithful (Teton)	1	1.0	1.0	1.0	IC	FO2	--	1979	OP
	2	1.0	1.0	1.0	IC	FO2	--	1979	OP
Rainbow (Cascade)	1	4.0	[2] 24.5	[2] 25.3	HL	Water	--	1910	OP
	2	4.0	[2] –	[2] –	HL	Water	--	1910	OP
	3	4.0	[2] –	[2] –	HL	Water	--	1910	OP
	4	4.0	[2] –	[2] –	HL	Water	--	1910	OP
	5	4.0	[2] –	[2] –	HL	Water	--	1910	OP
	6	4.0	[2] –	[2] –	HL	Water	--	1910	OP
	7	5.8	[2] –	[2] –	HL	Water	--	1917	OP
	8	5.8	[2] –	[2] –	HL	Water	--	1917	OP
Ryan (Cascade)	1	8.0	[2] 56.9	[2] 57.0	HY	Water	--	1915	OP
	2	8.0	[2] –	[2] –	HY	Water	--	1915	OP
	3	8.0	[2] –	[2] –	HY	Water	--	1915	OP
	4	8.0	[2] –	[2] –	HY	Water	--	1915	OP
	5	8.0	[2] –	[2] –	HY	Water	--	1916	OP
	6	8.0	[2] –	[2] –	HY	Water	--	1916	OP
Thompson Falls (Sanders)	1	5.0	[2] 35.0	[2] 39.5	HY	Water	--	1917	OP
	2	5.0	[2] –	[2] –	HY	Water	--	1917	OP
	3	5.0	[2] –	[2] –	HY	Water	--	1916	OP
	4	5.0	[2] –	[2] –	HY	Water	--	1916	OP
	5	5.0	[2] –	[2] –	HY	Water	--	1915	OP
	6	5.0	[2] –	[2] –	HY	Water	--	1915	OP
	7	52.6	36.4	36.4	HY	Water	--	1995	OP
Montana-Dakota Utilities Co		**114.1**	**93.9**	**121.7**					
Glendive GT (Dawson)	GT1	40.8	30.1	41.4	GT	Nat Gas	FO2	1979	OP
Lewis & Clark (Richland)	1	50.0	43.8	50.9	ST	LIG	Nat Gas	1958	OP
Miles City GT (Custer)	1	23.3	20.0	29.4	GT	Nat Gas	FO2	1972	OP
PacifiCorp		**4.2**	**4.2**	**4.2**					
Big Fork (Flathead)	1	1.7	1.7	1.7	HY	Water	--	1924	OP
	2	1.7	1.7	1.7	HY	Water	--	1929	OP
	3	.8	.8	.8	HY	Water	--	1910	OP
USBIA-Mission Valley Power		**.4**	**.4**	**.4**					
Hellroaring Hydro (Lake)	1	.2	.2	.2	HY	Water	--	1916	OP
	2	.2	.2	.2	HY	Water	--	1916	OP
USCE-Missouri River District		**185.3**	**213.0**	**213.0**					
Fort Peck (McCone)	1	43.5	50.0	50.0	HY	Water	--	1943	OP
	2	18.3	21.0	21.0	HY	Water	--	1948	OP
	3	43.5	50.0	50.0	HY	Water	--	1951	OP
	4	40.0	46.0	46.0	HY	Water	--	1961	OP
	5	40.0	46.0	46.0	HY	Water	--	1961	OP
USCE-North Pacific Division		**525.0**	**603.8**	**565.0**					
Libby (Lincoln)	1	105.0	[2] 603.8	[2] 565.0	HY	Water	--	1975	OP
	2	105.0	[2] –	[2] –	HY	Water	--	1975	OP
	3	105.0	[2] –	[2] –	HY	Water	--	1976	OP
	4	105.0	[2] –	[2] –	HY	Water	--	1976	OP
	5	105.0	[2] –	[2] –	HY	Water	--	1984	OP
Washington Water Power Co		**466.2**	**554.0**	**554.0**					
Noxon Rapids (Sanders)	1	91.8	107.5	107.5	HY	Water	--	1959	OP
	2	76.8	107.5	107.5	HY	Water	--	1959	OP
	3	91.8	107.5	107.5	HY	Water	--	1959	OP
	4	91.8	107.5	107.5	HY	Water	--	1960	OP
	5	114.0	124.0	124.0	HY	Water	--	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nebraska									
Nebraska Subtotal		**5,881.3**	**5,631.7**	**5,625.6**					
Ansley City of		**1.5**	**1.5**	**1.5**					
Ansley (Custer)	2	.6	.6	.6	IC	Nat Gas	--	1963	OP
	3	.9	.9	.9	IC	Nat Gas	--	1969	OP
Arnold Village of		**1.2**	**1.1**	**1.1**					
Arnold (Custer)	1	.6	.5	.5	IC	FO2	--	1960	OP
	2	.2	E .1	E .1	IC	FO2	--	1928	OS
	3	.2	.2	.2	IC	FO2	--	1941	OP
	4	.3	.3	.3	IC	FO2	--	1949	OP
Auburn City of		**18.9**	**17.6**	**18.9**					
Auburn (Nemaha)	4A	3.8	3.8	3.8	IC	Nat Gas	FO2	1993	OP
	1	2.4	2.2	2.4	IC	Nat Gas	FO2	1982	OP
	2	1.0	.9	1.0	IC	Nat Gas	FO2	1949	OP
	5	3.4	3.1	3.4	IC	Nat Gas	FO2	1973	OP
	6	2.8	2.5	2.8	IC	Nat Gas	FO2	1967	OP
	7	5.6	5.2	5.6	IC	Nat Gas	FO2	1987	OP
Beaver City City of		**2.1**	**1.9**	**2.0**					
City Lt & Water (Furnas)	1	.5	.5	.5	IC	FO2	Nat Gas	1957	OP
	2	.4	.3	.4	IC	Nat Gas	FO2	1963	OP
	3	.3	.3	.3	IC	FO2	--	1947	OP
	4	.9	.9	.9	IC	Nat Gas	FO2	1967	OP
Benkelman City of		**1.2**	**1.0**	**1.0**					
Benkelman (Dundy)	1	.9	.8	.8	IC	FO2	--	1952	OP
	2	.3	.3	.3	IC	FO2	--	1941	OS
Blue Hill City of		**1.3**	**1.2**	**1.2**					
City Light & Water (Webster)	1	.9	.8	.8	IC	FO2	--	1987	OP
	2	.4	.4	.4	IC	FO2	--	1987	OP
Broken Bow City of		**8.7**	**8.5**	**8.5**					
Broken Bow (Custer)	1	.5	.5	.5	IC	FO2	--	1936	OP
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1970	OP
	3	.8	.7	.7	IC	Nat Gas	FO2	1945	OP
	4	.8	.8	.8	IC	Nat Gas	FO2	1951	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1961	OP
Burwell City of		**4.1**	**4.1**	**4.1**					
Burwell (Garfield)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1972	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	OP
	3	.9	.9	.9	IC	Nat Gas	FO2	1960	OP
	4	.7	.7	.7	IC	FO2	--	1955	OP
Callaway Village of		**.9**	**.8**	**.8**					
Callaway (Custer)	1	.2	.2	.2	IC	FO2	--	1948	OP
	2	.2	.2	.2	IC	FO2	--	1950	OP
	3	.5	.5	.5	IC	FO2	--	1960	OP
Cambridge City of		**3.0**	**2.7**	**2.7**					
Cambridge (Furnas)	1	.8	.7	.7	IC	FO2	--	1957	OP
	2	.9	.8	.8	IC	FO2	--	1963	OP
	3	1.4	1.2	1.2	IC	FO2	--	1971	OP
Campbell Village of		**1.2**	**1.2**	**1.2**					
Campbell (Franklin)	IC4	1.1	1.0	1.0	IC	FO2	--	1983	OP
	1	*	*	*	IC	FO2	--	1927	OP
	2	.1	.1	.1	IC	FO2	--	1937	OP
	3	.1	.1	.1	IC	FO2	--	1946	OP
Central Nebraska Pub P&I Dist		**213.8**	**199.0**	**199.0**					
Canaday (Gosper)	1	108.8	107.0	107.0	ST	Nat Gas	FO6	1958	OP
Jeffrey (Lincoln)	1	9.0	9.0	9.0	HY	Water	--	1941	OP
	2	9.0	9.0	9.0	HY	Water	--	1941	OP
Johnson 1 (Gosper)	1	9.0	9.0	9.0	HY	Water	--	1941	OP
	2	9.0	9.0	9.0	HY	Water	--	1941	OP
Johnson 2 (Gosper)	1	19.0	18.0	18.0	HY	Water	--	1941	OP
Kingsley (Keith)	1	50.0	38.0	38.0	HY	Water	--	1984	OP
Chappell City of		**1.4**	**1.2**	**1.2**					
Chappell (Deuel)	1	.2	.2	.2	IC	FO1	--	1947	OP
	5	1.2	1.0	1.0	IC	FO1	--	1982	OP
Crete City of		**15.7**	**15.2**	**16.2**					
Crete Mun Power (Saline)	1	.4	.4	.4	IC	FO2	--	1939	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	3	1.0	.9	1.0	IC	Nat Gas	FO2	1951	OP
	4	1.1	1.0	1.1	IC	Nat Gas	FO2	1947	OP
	5	2.5	2.4	2.6	IC	Nat Gas	FO2	1963	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nebraska (Continued)									
	6	3.3	2.8	3.3	IC	Nat Gas	FO2	1965	OP
	7	6.0	6.4	6.4	IC	Nat Gas	FO2	1973	OP
Curtis City of		**3.4**	**3.0**	**3.0**					
Curtis (Frontier)	2	.9	.8	.8	IC	Nat Gas	FO2	1955	OP
	3	1.1	1.0	1.0	IC	Nat Gas	FO2	1969	OP
	4	1.4	1.2	1.2	IC	Nat Gas	FO2	1975	OP
Deshler City of		**1.6**	**1.2**	**1.2**					
Deshler (Thayer)	1	.3	.2	.2	IC	FO1	--	1938	OP
	2	.4	.2	.2	IC	FO1	--	1950	OP
	3	.2	.2	.2	IC	FO1	--	1935	OP
	4	.7	.6	.6	IC	FO1	--	1956	OP
Emerson City of		**1.7**	**1.7**	**1.7**					
Emerson (Dixon)	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	OP
	3	.1	.1	.1	IC	FO2	--	1947	OP
	4	.5	.5	.5	IC	Nat Gas	FO2	1960	OP
Fairbury City of		**19.0**	**18.8**	**19.5**					
Fairbury (Jefferson)	1	4.0	3.8	4.0	ST	Nat Gas	FO6	1948	OP
	2	2.5	2.5	2.5	ST	Nat Gas	FO6	1938	OP
	4	12.5	12.5	13.0	ST	Nat Gas	FO6	1965	OP
Falls City City of		**22.3**	**20.6**	**20.6**					
Falls City (Richardson)	1	.7	.7	.7	IC	FO2	--	1930	OP
	2	1.0	1.0	1.0	IC	FO2	--	1937	OP
	3	2.8	2.3	2.3	IC	Nat Gas	FO2	1965	OP
	4	1.1	.9	.9	IC	Nat Gas	FO2	1946	OP
	5	2.0	1.3	1.3	IC	Nat Gas	FO2	1950	OP
	6	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	OP
	7	6.3	6.3	6.3	IC	Nat Gas	FO2	1972	OP
	8	6.0	6.1	6.1	IC	Nat Gas	FO2	1982	OP
Franklin City of		**4.1**	**4.1**	**4.1**					
Franklin (Franklin)	1	.7	.7	.7	IC	Nat Gas	FO2	1963	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1974	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	OP
	4	.9	.9	.9	IC	Nat Gas	FO2	1955	OP
Fremont City of		**130.0**	**120.0**	**120.0**					
Lon Wright (Dodge)	6	16.5	15.0	15.0	ST	SUB	Nat Gas	1957	OP
	7	22.0	20.0	20.0	ST	SUB	Nat Gas	1963	OP
	8	91.5	85.0	85.0	ST	SUB	Nat Gas	1977	OP
Grand Island City of		**223.9**	**207.3**	**207.3**					
C W Burdick (Hall)	GT1	16.0	14.8	14.8	GT	Nat Gas	FO2	1968	OP
	1	18.8	16.5	16.5	ST	Nat Gas	FO6	1957	OP
	2	25.0	22.0	22.0	ST	Nat Gas	FO6	1963	OP
	3	54.4	54.0	54.0	ST	Nat Gas	FO6	1972	OP
Platte (Hall)	1	109.8	100.0	100.0	ST	SUB	--	1982	OP
Hastings City of		**137.3**	**123.0**	**130.0**					
Don Henry (Adams)	1	22.0	18.0	25.0	GT	Nat Gas	FO2	1972	OP
Hastings Energy Ctr (Adams)	1	76.3	72.0	72.0	ST	SUB	FO2	1981	OP
North Denver (Adams)	4	17.0	13.0	13.0	ST	Nat Gas	FO6	1957	OP
	5	22.0	20.0	20.0	ST	Nat Gas	FO6	1967	OP
Holdrege City of		**2.5**	**2.0**	**2.0**					
Holdrege (Phelps)	1	.5	.5	.5	IC	FO2	--	1938	OP
	2	1.5	1.0	1.0	IC	FO2	--	1952	OP
	3	.5	.5	.5	IC	FO2	--	1945	OP
Kimball City of		**9.6**	**7.6**	**8.1**					
Kimball (Kimball)	1	1.0	.7	.8	IC	Nat Gas	FO2	1956	OP
	2	1.0	.7	.8	IC	Nat Gas	FO2	1955	OP
	3	1.3	1.0	1.1	IC	Nat Gas	FO2	1959	OP
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1960	OP
	5	1.1	.6	.6	IC	Nat Gas	FO2	1944	OP
	6	3.9	3.6	3.7	IC	Nat Gas	FO2	1974	OP
Laurel City of		**4.9**	**3.9**	**4.4**					
Laurel (Cedar)	1	1.4	1.1	1.2	IC	Nat Gas	FO2	1974	OP
	2	.9	.7	.8	IC	Nat Gas	FO2	1970	OP
	3	.7	.5	.6	IC	Nat Gas	--	1965	OP
	4	.4	.4	.5	IC	Nat Gas	FO2	1960	OP
	6	.2	.2	.2	IC	Nat Gas	FO2	1956	OP
	7	1.4	1.1	1.2	IC	Nat Gas	FO2	1992	OP
Lincoln Electric System		**99.4**	**103.9**	**111.7**					
J Street (Lancaster)	1	27.0	29.5	34.9	GT	Nat Gas	FO2	1972	OP
Rokeby (Lancaster)	1	72.4	74.4	76.8	GT	Nat Gas	FO2	1975	OP
Lodgepole City of		**.2**	**.2**	**.2**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nebraska (Continued)									
Lodgepole (Cheyenne)	1	0.1	0.1	0.1	IC	FO2	--	1937	OP
	2	.1	.1	.1	IC	FO2	--	1949	OP
Madison City of		**5.3**	**4.2**	**4.2**					
Madison Utilities (Madison)	FM1	2.1	1.8	1.8	IC	FO2	Nat Gas	1959	OP
	FM2	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	OP
	FM3	1.1	.9	.9	IC	FO2	Nat Gas	1953	OP
	FM4	.7	.5	.5	IC	FO2	--	1948	OP
Mullen Village of		**1.1**	**.9**	**1.0**					
Mullen (Hooker)	3	.5	.3	.4	IC	FO2	--	1958	OP
	4	.7	.6	.6	IC	FO2	--	1966	OP
Nebraska City City of		**30.1**	**29.6**	**29.8**					
Nebraska City (Otoe)	2	1.5	1.5	1.5	IC	Nat Gas	FO2	1953	OP
	3	2.5	2.2	2.4	IC	Nat Gas	FO2	1955	OP
	4	3.1	3.1	3.1	IC	Nat Gas	FO2	1957	OP
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
	8	4.1	3.9	3.9	IC	Nat Gas	FO2	1971	OP
	9	6.4	6.4	6.4	IC	Nat Gas	FO2	1974	OP
	10	6.5	6.5	6.5	IC	Nat Gas	FO2	1979	OP
Syracuse (Otoe)	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1969	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1970	OP
Nebraska Public Power District		**2,706.9**	**2,613.6**	**2,626.2**					
Columbus (Platte)	1	13.3	13.3	13.3	HY	Water	--	1936	OP
	2	13.3	13.3	13.3	HY	Water	--	1936	OP
	3	13.3	13.4	13.4	HY	Water	--	1936	OP
Cooper (Nemaha)	1	835.6	774.0	774.0	NB	Uranium	--	1974	OP
David City (Butler)	1	2.1	1.3	1.3	IC	Nat Gas	FO2	1960	OP
	2	1.3	.8	.8	IC	Nat Gas	FO2	1949	OP
	3	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	4	2.3	1.8	1.8	IC	Nat Gas	FO2	1966	OP
Gentleman (Lincoln)	1	681.3	665.0	665.0	ST	SUB	--	1979	OP
	2	681.3	700.0	700.0	ST	SUB	--	1982	OP
Hallam (Lancaster)	1	56.7	50.0	55.0	GT	FO2	Nat Gas	1973	OP
Hebron (Thayer)	1	56.7	50.0	54.0	GT	FO2	--	1973	OP
Kearney (Buffalo)	1	1.5	E 1.0	E 1.5	HY	Water	--	1921	OP
Lyons (Burt)	2	.5	E .4	E .5	IC	FO2	--	1960	OP
	3	.8	E .7	E .8	IC	FO2	--	1953	OP
	4	1.2	1.1	1.1	IC	FO2	--	1949	OP
	5	.3	E .3	E .3	IC	FO2	--	1930	OS
Madison (Madison)	1	2.1	1.7	1.7	IC	Nat Gas	FO2	1969	OP
	2	1.4	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	3	1.1	.9	.9	IC	Nat Gas	FO2	1953	OP
	4	.7	.5	.5	IC	FO2	--	1946	OP
Mccook (Red Willow)	1	56.7	49.0	52.0	GT	FO2	--	1973	OP
Minnechaduza (Cherry)	1	.2	E .1	E .2	HY	Water	--	1930	OP
Mobile (York)	3	1.0	.8	.8	IC	FO2	--	1980	OP
Monroe (Platte)	1	2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
	2	2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
	3	2.6	E 2.5	E 2.6	HY	Water	--	1936	OP
North Platte (Lincoln)	1	13.1	12.0	12.0	HY	Water	--	1935	OP
	2	13.1	12.0	12.0	HY	Water	--	1935	OP
Ord (Valley)	1	5.0	4.0	4.0	IC	Nat Gas	FO2	1973	OP
	2	1.5	1.5	1.5	IC	FO2	Nat Gas	1966	OP
	3	2.4	2.0	2.0	IC	FO2	Nat Gas	1963	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1947	OP
Sheldon (Lancaster)	1	108.8	105.0	105.0	ST	SUB	--	1961	OP
	2	119.9	120.0	120.0	ST	SUB	--	1965	OP
Spencer (Boyd)	1	.8	.8	.8	HY	Water	--	1927	OP
	2	1.6	1.0	1.0	HY	Water	--	1952	OP
Sutherland (Lincoln)	1	.5	.4	.4	IC	Nat Gas	FO2	1952	OP
	2	.9	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1935	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1964	OP
Wakefield (Dixon)	IC4	.9	.7	.7	IC	Nat Gas	FO2	1961	OP
	5	1.4	1.1	1.1	IC	Nat Gas	FO2	1966	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1971	OP
Omaha Public Power District		**2,112.5**	**2,026.5**	**1,987.5**					
Fort Calhoun (Washington)	1	502.0	476.0	492.0	NP	Uranium	--	1973	OP
Jones Street GT (Douglas)	1	65.0	54.7	63.7	GT	FO2	--	1973	OP
	2	65.0	54.7	63.7	GT	FO2	--	1973	OP
Nebraska City (Otoe)	1	615.9	584.9	585.7	ST	SUB	FO2	1979	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nebraska (Continued)									
North Omaha (Douglas)	1	73.5	75.6	55.8	ST	SUB	Nat Gas	1954	OP
	2	108.8	110.5	95.2	ST	SUB	Nat Gas	1957	OP
	3	108.8	110.5	95.2	ST	SUB	Nat Gas	1959	OP
	4	136.0	133.2	115.0	ST	SUB	Nat Gas	1963	OP
	5	217.6	214.7	173.2	ST	SUB	Nat Gas	1968	OP
Sarpy County (Sarpy)	BSD	3.5	3.4	3.4	IC	FO2	Nat Gas	1996	OP
	1	55.4	51.4	62.3	GT	FO2	Nat Gas	1972	OP
	2	55.4	51.4	62.3	GT	FO2	Nat Gas	1972	OP
	3	105.6	105.5	120.0	GT	FO2	Nat Gas	1996	OP
Oxford Village of		**4.2**	**3.3**	**3.6**					
Oxford (Furnas)	1	.6	.3	.4	IC	FO2	--	1946	OP
	2	.7	.5	.5	IC	FO2	Nat Gas	1953	OP
	3	.9	.8	.9	IC	FO2	Nat Gas	1956	OP
	4	.7	.5	.5	IC	FO2	Nat Gas	1956	OP
	5	1.4	1.2	1.3	IC	FO2	Nat Gas	1972	OP
Pender City of		**5.3**	**4.7**	**4.7**					
Pender (Thurston)	1	1.6	1.2	1.2	IC	Nat Gas	FO2	1968	OP
	2	2.1	2.0	2.0	IC	Nat Gas	FO2	1973	OP
	3	.6	.5	.5	IC	Nat Gas	FO2	1953	OP
	4	.9	.8	.8	IC	Nat Gas	FO2	1961	OP
	5	.3	.2	.2	IC	Nat Gas	FO2	1939	OP
Plainview City of		**3.3**	**3.3**	**3.3**					
Plainview Mun Power (Pierce)	1	1.1	1.1	1.1	IC	Nat Gas	--	1949	OP
	2	.9	.9	.9	IC	Nat Gas	--	1958	OP
	3	1.3	1.3	1.3	IC	Nat Gas	--	1963	OP
Red Cloud City of		**6.5**	**5.9**	**5.9**					
Red Cloud (Webster)	1	.6	.5	.5	IC	FO2	--	1950	OP
	2	1.0	.7	.7	IC	FO2	--	1953	OP
	3	1.4	1.3	1.3	IC	FO2	--	1960	OP
	4	1.4	1.3	1.3	IC	FO2	--	1968	OP
	5	2.3	2.2	2.2	IC	FO2	--	1973	OP
Sargent City of		**2.5**	**2.5**	**2.5**					
Sargent (Custer)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1968	OP
	3	.9	.9	.9	IC	FO2	Nat Gas	1964	OP
	4	.4	.4	.4	IC	FO2	Nat Gas	1954	OP
Sidney City of		**8.3**	**6.9**	**7.2**					
Sidney (Cheyenne)	1	1.2	.8	.9	IC	Nat Gas	FO2	1949	SB
	2	2.2	2.0	2.1	IC	Nat Gas	FO2	1952	SB
	3	.8	.6	.7	IC	FO2	--	1931	SB
	4	1.0	.8	.8	IC	Nat Gas	FO2	1947	SB
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1956	SB
Southwest Public Power Dist		**.3**	**.3**	**.3**					
Palisade (Hitchcock)	1	.3	.3	.3	IC	FO2	--	1950	OP
Spalding Village of		**2.2**	**2.2**	**2.2**					
Spalding (Greeley)	1	*	*	*	HY	Water	--	1919	OP
	2	.1	.1	.1	HY	Water	--	1956	OP
	4	.2	.2	.2	IC	FO2	--	1947	OP
	5	.5	.5	.5	IC	FO2	--	1959	OP
	6	1.4	1.4	1.4	IC	FO2	--	1975	OP
Stuart City of		**1.2**	**1.2**	**1.2**					
Stuart (Holt)	1	.7	.7	.7	IC	FO2	Nat Gas	1952	OP
	2	.3	.3	.3	IC	FO2	Nat Gas	1960	OP
	3	.3	.3	.3	IC	FO2	Nat Gas	1952	OP
Tecumseh City of		**9.7**	**9.0**	**9.0**					
Tecumseh (Johnson)	1	.8	.6	.6	IC	FO2	Nat Gas	1949	OP
	2	1.6	1.4	1.4	IC	FO2	Nat Gas	1968	OP
	3	1.2	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1960	OP
	5	2.4	2.4	2.4	IC	FO2	Nat Gas	1993	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1993	OP
Trenton City of		**.9**	**.9**	**.9**					
Trenton (Hitchcock)	240	.2	.2	.2	IC	FO2	--	1936	OP
	375	.3	.3	.3	IC	FO2	--	1947	OP
	561	.4	.4	.4	IC	FO2	--	1952	OP
Wahoo City of		**14.2**	**13.9**	**13.9**					
Wahoo (Saunders)	1	2.5	2.2	2.2	IC	Nat Gas	FO2	1960	OP
	2	.5	.5	.5	IC	FO2	--	1936	OP
	3	4.4	4.5	4.5	IC	Nat Gas	FO2	1973	OP
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1947	OP
	5	2.1	2.3	2.3	IC	Nat Gas	FO2	1952	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nebraska (Continued)									
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	OP
Wakefield City of		**3.9**	**3.2**	**3.9**					
City of Wakefield (Dixon)	2456	3.9	3.2	3.9	IC	Nat Gas	FO1	1915	OP
Wayne City of		**15.4**	**13.4**	**13.4**					
Wayne (Wayne)	1	1.5	.8	.8	IC	FO2	--	1952	OP
	2	1.0	E .9	E .9	IC	FO2	--	1946	OP
	3	2.0	1.8	1.8	IC	FO2	--	1956	OP
	4	2.0	1.9	1.9	IC	FO2	--	1960	OP
	5	3.8	3.3	3.3	IC	FO2	--	1966	OP
	6	5.1	4.9	4.9	IC	FO2	--	1968	OP
West Point City of		**8.6**	**8.5**	**8.5**					
West Point Municipal (Cuming)	2	.9	.9	.9	IC	Nat Gas	FO2	1947	OP
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1959	OP
	4	2.3	2.3	2.3	IC	Nat Gas	FO2	1965	OP
	5	4.1	4.1	4.1	IC	Nat Gas	FO2	1971	OP
Wilber City of		**2.1**	**1.6**	**1.6**					
Wilber (Saline)	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1960	OP
	5	1.0	.6	.6	IC	FO2	Nat Gas	1960	OP
Wisner City of		**1.9**	**1.9**	**1.9**					
Wisner (Cuming)	1	.6	.6	.6	IC	FO2	--	1954	OP
	2	.5	.5	.5	IC	FO2	--	1947	OP
	3	.8	.8	.8	IC	FO2	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nevada									
Nevada Subtotal		**5,893.1**	**5,642.7**	**5,739.9**					
Bureau of Reclamation		**1,037.0**	**1,037.0**	**1,037.0**					
Hoover (Clark)	N5	130.0	130.0	130.0	HY	Water	--	1938	OP
	N6	130.0	130.0	130.0	HY	Water	--	1938	OP
	N7	127.0	127.0	127.0	HY	Water	--	1944	OP
	N8	130.0	130.0	130.0	HY	Water	--	1961	OP
	1	130.0	130.0	130.0	HY	Water	--	1936	OP
	2	130.0	130.0	130.0	HY	Water	--	1936	OP
	3	130.0	130.0	130.0	HY	Water	--	1937	OP
	4	130.0	130.0	130.0	HY	Water	--	1936	OP
Nevada Power Co		**1,917.1**	**1,726.0**	**1,780.0**					
Allen (Clark)	GT1	78.0	78.0	78.0	GT	Nat Gas	FO2	1995	OP
Clark (Clark)	GT4	72.4	50.0	59.0	GT	Nat Gas	FO2	1973	OP
	GT5	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT6	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT7	86.9	70.0	78.0	CT	Nat Gas	FO2	1980	OP
	GT8	86.9	70.0	78.0	CT	Nat Gas	FO2	1982	OP
	1	50.0	42.0	42.0	ST	Nat Gas	FO2	1955	OP
	2	65.0	66.0	69.0	ST	Nat Gas	FO2	1957	OP
	3	75.0	67.0	70.0	ST	Nat Gas	FO2	1961	OP
	9	90.0	89.0	89.0	CW	WH	--	1993	OP
	10	90.0	90.0	90.0	CW	WH	--	1994	OP
Reid Gardner (Clark)	1	114.0	110.0	110.0	ST	BIT	--	1965	OP
	2	114.0	110.0	110.0	ST	BIT	--	1968	OP
	3	114.0	110.0	110.0	ST	BIT	--	1976	OP
	**4	270.0	275.0	275.0	ST	BIT	--	1983	OP
Sun Peak (Clark)	GT3	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
	GT4	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
	GT5	90.0	70.0	70.0	GT	Nat Gas	FO2	1991	OP
Sunrise (Clark)	1	82.0	80.0	80.0	ST	Nat Gas	FO6	1964	OP
	2	85.0	69.0	76.0	GT	Nat Gas	FO2	1974	OP
Sierra Pacific Power Co		**1,302.8**	**1,299.7**	**1,342.9**					
Battle Mtn (Lander)	1	2.0	1.8	2.0	IC	FO2	--	1963	OP
	2	2.0	1.8	2.0	IC	FO2	--	1963	OP
	3	2.0	1.8	2.0	IC	FO2	--	1963	OP
	4	2.0	1.8	2.0	IC	FO2	--	1964	OP
Brunswick (Carson City)	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Fallon (Churchill)	1	2.0	1.7	1.8	IC	FO2	Nat Gas	1966	OP
Fleish (Washoe)	1	2.0	2.3	2.3	HY	Water	--	1914	OP
Fort Churchill (Lyon)	1	105.2	113.0	113.0	ST	Nat Gas	--	1968	OP
	2	105.2	113.0	113.0	ST	Nat Gas	FO6	1971	OP
Gabbs (Nye)	1	2.8	2.4	2.8	IC	FO2	--	1968	OP
	2	2.8	2.4	2.8	IC	FO2	--	1968	OP
Lahontan (Churchill)	IC1	1.0	E .9	E .9	IC	FO2	--	1949	OS
	IC2	1.0	E .9	E .9	IC	FO2	--	1949	OS
	1	.8	E .6	E .8	HY	Water	--	1911	OP
	2	.8	E .6	E .8	HY	Water	--	1911	OP
	3	.8	E .6	E .8	HY	Water	--	1911	OP
Pinon Pine (Storey)	1	105.0	90.0	95.0	IG	BIT	Nat Gas	1996	OP
Tracy (Storey)	GT1	12.5	10.0	11.0	GT	FO2	--	1961	OP
	GT2	12.5	10.0	11.0	GT	FO2	--	1962	OP
	GT3	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
	ST1	53.0	53.0	53.0	ST	Nat Gas	FO6	1963	OP
	ST2	80.0	83.0	83.0	ST	Nat Gas	FO6	1965	OP
	3	109.6	108.0	108.0	ST	Nat Gas	FO6	1974	OP
	4	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
Valley Road (Washoe)	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Valmy (Humboldt)	**1	254.3	258.0	258.0	ST	SUB	--	1981	OP
	**2	267.0	274.0	274.0	ST	SUB	--	1985	OP
Verdi (Washoe)	1	2.4	2.2	2.2	HY	Water	--	1911	OP
Washoe (Washoe)	1	.8	1.1	1.1	HY	Water	--	1904	OS
	2	.8	1.1	1.1	HY	Water	--	1904	OS
Winnemucca (Humboldt)	1	15.0	14.0	17.0	GT	Nat Gas	LPG	1970	OP
26 Drop (Churchill)	1	.4	E .4	E .4	HY	Water	--	1955	OP
	2	.4	E .4	E .4	HY	Water	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Nevada (Continued)									
Southern California Edison Co		**1,636.2**	**1,580.0**	**1,580.0**					
Mohave (Clark)	**1	818.1	790.0	790.0	ST	BIT	Nat Gas	1971	OP
	**2	818.1	790.0	790.0	ST	BIT	Nat Gas	1971	OP
New Hampshire									
New Hampshire Subtotal		**2,613.9**	**2,512.3**	**2,541.3**					
Ashland Town of		**.1**	**.1**	**.1**					
Squam Lake Dam (Grafton)	1	*	*	*	HY	Water	--	1982	OP
	2	*	*	*	HY	Water	--	1982	OP
New England Power Co		**188.4**	**219.9**	**219.4**					
Comerford (Grafton)	1	35.1	[2] 164.0	[2] 164.0	HY	Water	--	1930	OP
	2	35.1	[2] –	[2] –	HY	Water	--	1930	OP
	3	35.1	[2] –	[2] –	HY	Water	--	1930	OP
	4	35.1	[2] –	[2] –	HY	Water	--	1930	OP
McIndoes (Grafton)	1	2.7	[2] 13.0	[2] 13.0	HY	Water	--	1931	OP
	2	2.7	[2] –	[2] –	HY	Water	--	1931	OP
	3	2.7	[2] –	[2] –	HY	Water	--	1931	OP
	4	2.7	[2] –	[2] –	HY	Water	--	1931	OP
Wilder (Grafton)	1	16.2	[2] 42.9	[3] 42.4	HY	Water	--	1950	OP
	2	18.0	[2] –	[3] –	HY	Water	--	1950	OP
	3	3.2	[2] –	[3] –	HY	Water	--	1987	OP
North Atlantic Engy Serv Corp		**1,242.0**	**1,162.0**	**1,162.0**					
Seabrook (Rockingham)	**1	1242.0	1162.0	1162.0	NP	Uranium	--	1990	OP
Public Service Co of NH		**1,183.5**	**1,130.4**	**1,159.9**					
Amoskeag (Hillsborough)	1	6.0	6.3	6.3	HY	Water	--	1924	OP
	2	5.0	5.5	5.5	HY	Water	--	1922	OP
	3	5.0	5.8	5.8	HY	Water	--	1922	OP
Ayers Island (Grafton)	1	2.8	3.0	3.0	HY	Water	--	1925	OP
	2	2.8	3.0	3.0	HY	Water	--	1925	OP
	3	2.8	3.0	3.0	HY	Water	--	1925	OP
Eastman Falls (Merrimack)	1	1.8	1.9	1.9	HY	Water	--	1937	OP
	2	4.6	4.6	4.6	HY	Water	--	1983	OP
Garvins Falls (Merrimack)	1	3.4	3.3	3.3	HY	Water	--	1981	OP
	2	3.4	3.3	3.3	HY	Water	--	1981	OP
	3	2.4	2.5	2.5	HY	Water	--	1925	OP
	4	3.2	3.0	3.0	HY	Water	--	1925	OP
Gorham (Coos)	1	.4	.3	.3	HY	Water	--	1917	OP
	2	.4	.3	.3	HY	Water	--	1917	OP
	3	.7	.8	.8	HY	Water	--	1923	OP
	4	.7	.8	.8	HY	Water	--	1923	OP
Hooksett (Merrimack)	1	1.6	1.9	1.9	HY	Water	--	1927	OP
Jackman (Hillsborough)	1	3.2	3.6	3.6	HY	Water	--	1926	OP
Lost Nation (Coos)	GT1	18.0	13.7	18.3	GT	FO2	--	1969	OP
Merrimack (Merrimack)	GT1	18.6	17.0	22.5	GT	Jet Fuel	--	1968	OP
	GT2	18.6	17.0	23.5	GT	Jet Fuel	--	1969	OP
	1	113.6	112.5	113.5	ST	BIT	--	1960	OP
	2	345.6	320.0	320.0	ST	BIT	--	1968	OP
Newington (Rockingham)	1	414.0	406.0	406.0	ST	FO6	Nat Gas	1974	OP
Schiller (Rockingham)	GT1	21.3	17.0	22.0	GT	Jet Fuel	Nat Gas	1970	OP
	4	50.0	47.5	47.5	ST	BIT	FO6	1952	OP
	5	50.0	49.6	49.6	ST	BIT	FO6	1955	OP
	6	50.0	48.0	48.0	ST	BIT	FO6	1957	OP
Smith (Coos)	1	15.0	11.3	14.2	HY	Water	--	1948	OP
White Lake (Carroll)	GT1	18.6	18.1	22.2	GT	Jet Fuel	--	1968	OP
New Jersey									
New Jersey Subtotal		**14,441.2**	**13,644.6**	**14,766.0**					
Atlantic City Electric Co		**1,308.8**	**1,188.0**	**1,295.0**					
B L England (Cape May)	IC1	8.0	8.0	8.0	IC	FO2	--	1961	OP
	1	136.0	129.0	129.0	ST	BIT	FO6	1962	OP
	2	163.2	155.0	155.0	ST	BIT	FO6	1964	OP
	3	176.4	155.0	160.0	ST	FO6	--	1974	OP
Carlls Corner (Cumberland)	1	41.9	36.0	43.0	GT	Nat Gas	KER	1973	OP
	2	41.9	37.0	43.0	GT	Nat Gas	KER	1973	OP
Cedar (Ocean)	1	41.9	46.0	52.0	GT	KER	--	1972	OP
	2	21.2	22.0	26.0	GT	KER	--	1972	OP
Cumberland (Cumberland)	GT1	99.4	84.0	96.0	GT	Nat Gas	KER	1990	OP
Deepwater (Salem)	GTA	18.6	19.0	24.0	GT	Nat Gas	KER	1967	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New Jersey (Continued)									
	1	96.0	86.0	87.0	ST	Nat Gas	FO6	1958	OP
	4	53.0	54.0	54.0	ST	FO6	--	1930	OP
	6	91.9	80.0	81.0	ST	BIT	Nat Gas	1954	OP
Mickleton (Gloucester)	1	71.2	59.0	79.0	GT	Nat Gas	--	1974	OP
Middle (Cape May)	1	21.2	20.0	23.0	GT	KER	--	1970	OP
	2	21.2	20.0	23.0	GT	KER	--	1970	OP
	3	37.2	37.0	44.0	GT	KER	--	1971	OP
Missouri Avenue (Atlantic)	B	18.6	20.0	24.0	GT	KER	--	1969	OP
	C	18.6	20.0	24.0	GT	KER	--	1969	OP
	D	18.6	20.0	24.0	GT	KER	--	1969	OP
Sherman Avenue (Cumberland)	1	112.8	81.0	96.0	GT	Nat Gas	KER	1991	OP
GPU Nuclear Corp		**640.7**	**619.0**	**637.0**					
Oyster Creek (Ocean)	**1	640.7	619.0	637.0	NB	Uranium	--	1969	OP
Jersey Central Power&Light Co		**1,898.8**	**1,820.0**	**2,217.4**					
Forked River (Ocean)	1	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
	2	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
Gilbert (Hunterdon)	C1	23.8	23.0	31.0	GT	Nat Gas	FO2	1970	OP
	C2	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C3	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C4	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	4	53.7	49.0	70.0	CT	Nat Gas	FO2	1974	OP
	5	53.7	49.0	70.0	CT	Nat Gas	FO2	1974	OP
	6	53.7	51.0	70.0	CT	Nat Gas	FO2	1974	OP
	7	53.7	49.0	70.0	CT	Nat Gas	FO2	1974	OP
	8	135.0	90.0	104.0	CA	Nat Gas	FO2	1977	OP
	10	161.0	141.0	183.4	GT	Nat Gas	FO2	1996	OP
Glen Gardner (Hunterdon)	1	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	2	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	3	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	5	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	6	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	7	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	8	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
Sayreville (Middlesex)	GT1	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	53.0	73.0	GT	Nat Gas	FO2	1972	OP
	GT3	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT4	53.1	57.0	77.0	GT	Nat Gas	FO2	1973	OP
	4	122.5	114.0	117.0	ST	Nat Gas	FO6	1955	OP
	5	125.0	115.0	117.0	ST	Nat Gas	FO6	1958	OP
Werner (Middlesex)	GT1	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT2	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT3	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT4	53.1	53.0	73.0	GT	FO2	--	1972	OP
Yards Creek (Warren)	**1	137.0	140.0	140.0	PS	Water	--	1965	OP
	**2	137.0	140.0	140.0	PS	Water	--	1965	OP
	**3	112.9	120.0	120.0	PS	Water	--	1965	OP
Public Service Electric&Gas Co		**10,495.5**	**9,925.6**	**10,518.6**					
Bayonne (Hudson)	1	21.3	21.0	24.0	GT	KER	--	1970	OP
	2	21.3	21.0	24.0	GT	KER	--	1970	OP
Bergen (Bergen)	1SC	450.0	430.0	435.0	CT	Nat Gas	FO6	1959	OP
	1ST	325.2	220.0	220.0	CW	WH	--	1959	OP
	3	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
Burlington (Burlington)	CW10	65.0	56.0	65.0	CW	WH	--	1993	OP
	7	205.0	180.0	185.0	ST	FO6	--	1955	OP
	8	18.6	21.0	24.0	GT	KER	--	1967	OP
	9	167.4	184.0	212.0	GT	KER	--	1972	OP
	10	184.0	184.0	195.0	CT	Nat Gas	--	1972	OP
	11	167.4	184.0	212.0	GT	KER	--	1972	OP
Edison (Middlesex)	1	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	2	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	3	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
Essex (Essex)	9	93.6	81.0	93.0	GT	Nat Gas	KER	1971	OP
	10	167.4	168.0	194.0	GT	Nat Gas	KER	1971	OP
	11	167.4	184.0	212.0	GT	Nat Gas	KER	1971	OP
	12	167.4	184.0	212.0	GT	Nat Gas	KER	1972	OP
Hope Creek (Salem)	**1	1170.0	1031.0	1073.0	NB	Uranium	--	1987	OP
Hudson (Hudson)	1	454.8	383.0	405.0	ST	Nat Gas	FO6	1964	OP
	2	659.7	600.0	620.0	ST	BIT	Nat Gas	1968	OP
	3	115.2	129.0	140.0	GT	KER	--	1967	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New Jersey (Continued)									
Kearny (Hudson)	7	157.1	146.0	148.0	ST	FO6	--	1953	OP
	8	157.1	146.0	148.0	ST	FO6	--	1953	OP
	9	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
	10	146.3	134.0	159.0	GT	Nat Gas	KER	1970	OP
	11	146.3	134.0	159.0	GT	Nat Gas	KER	1969	OP
	12	206.3	215.0	258.0	GT	KER	--	1973	OP
Linden (Union)	1	259.7	E 249.6	E 250.6	ST	FO6	--	1957	OP
	2	259.7	247.0	250.0	ST	FO6	--	1957	OP
	3	18.6	21.0	24.0	GT	Nat Gas	--	1967	OP
	5	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	6	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	7	96.1	78.0	92.0	GT	Nat Gas	KER	1970	OP
	8	96.1	78.0	92.0	GT	KER	Nat Gas	1970	OP
Mercer (Mercer)	GT3	115.2	129.0	140.0	GT	KER	--	1967	OP
	1	326.4	321.0	325.0	ST	BIT	Nat Gas	1960	OP
	2	326.4	321.0	325.0	ST	BIT	Nat Gas	1961	OP
National Park (Gloucester)	GT1	18.6	21.0	24.0	GT	FO2	--	1969	OP
Salem (Salem)	*GT3	41.9	38.0	46.0	GT	FO2	--	1971	OP
	**1	1170.0	1106.0	1120.0	NP	Uranium	--	1977	OP
	**2	1170.0	1106.0	1120.0	NP	Uranium	--	1981	OP
Sewaren (Middlesex)	1	110.8	104.0	107.0	ST	Nat Gas	FO6	1948	OP
	2	107.5	118.0	120.0	ST	Nat Gas	FO6	1948	OP
	3	116.3	107.0	109.0	ST	Nat Gas	FO6	1949	OP
	4	126.5	124.0	127.0	ST	Nat Gas	FO6	1951	OP
	6	115.2	129.0	140.0	GT	KER	--	1965	OP
Vineland City of		**97.5**	**92.0**	**98.0**					
Howard Down (Cumberland)	5	4.0	3.0	3.0	ST	FO6	--	1942	SB
	6	5.0	4.0	4.0	ST	FO6	--	1949	SB
	7	7.5	8.0	8.0	ST	FO6	--	1952	OP
	8	12.5	11.0	11.0	ST	FO6	--	1955	OP
	9	16.5	17.0	17.0	ST	FO6	--	1960	OP
	10	25.0	23.0	23.0	ST	BIT	FO6	1970	OP
West Station (Cumberland)	1	27.0	26.0	32.0	GT	FO2	--	1972	OP
New Mexico									
New Mexico Subtotal		**5,520.8**	**5,076.8**	**5,082.7**					
Arizona Public Service Co		**2,269.8**	**2,040.0**	**2,040.0**					
Four Corners (San Juan)	1	190.1	170.0	170.0	ST	BIT	Nat Gas	1963	OP
	2	190.1	170.0	170.0	ST	BIT	Nat Gas	1963	OP
	3	253.4	220.0	220.0	ST	BIT	Nat Gas	1964	OP
	**4	818.1	740.0	740.0	ST	BIT	Nat Gas	1969	OP
	**5	818.1	740.0	740.0	ST	BIT	Nat Gas	1970	OP
Bureau of Reclamation		**27.9**	**27.9**	**27.9**					
Elephant Butte (Sierra)	1	9.3	9.3	9.3	HY	Water	--	1940	OP
	2	9.3	9.3	9.3	HY	Water	--	1940	OP
	3	9.3	9.3	9.3	HY	Water	--	1940	OP
El Paso Electric Co		**266.5**	**246.0**	**247.0**					
Rio Grande (Dona Ana)	6	50.0	48.0	48.0	ST	Nat Gas	FO4	1957	OP
	7	50.0	48.0	48.0	ST	Nat Gas	FO4	1958	OP
	8	166.5	150.0	151.0	ST	Nat Gas	FO2	1972	OP
Farmington City of		**78.8**	**78.8**	**78.8**					
Animas (San Juan)	GT1	18.6	18.6	18.6	CT	Nat Gas	--	1994	OP
	HY1	.2	.2	.2	HY	Water	--	1927	OP
	ST4	16.5	16.5	16.5	ST	Nat Gas	--	1959	OP
	1	3.0	3.0	3.0	CW	WH	--	1955	OP
	2	3.0	3.0	3.0	CW	WH	--	1955	OP
	3	7.5	7.5	7.5	ST	Nat Gas	--	1958	OP
Navajo Dam (San Juan)	1	15.0	15.0	15.0	HY	Water	--	1989	OP
	2	15.0	15.0	15.0	HY	Water	--	1989	OP
Lea County Electric Coop Inc		**49.0**	**49.0**	**49.0**					
North Lovington (Lea)	S1	16.0	16.0	16.0	ST	Nat Gas	FO2	1962	SB
	S2	33.0	33.0	33.0	ST	Nat Gas	FO2	1966	SB
Plains Elec Gen&Trans Coop Inc		**278.0**	**280.0**	**280.0**					
Algodones (Sandoval)	1	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SB
	2	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SB
	3	15.0	15.0	15.0	ST	Nat Gas	FO6	1959	SB
Pegs (McKinley)	1	233.0	235.0	235.0	ST	SUB	--	1984	OP
Public Service Co of NM		**1,953.0**	**1,788.0**	**1,788.0**					
Las Vegas (San Miguel)	1	20.0	20.0	20.0	GT	Nat Gas	FO2	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New Mexico (Continued)									
Reeves (Bernalillo)	1	44.0	44.0	44.0	ST	Nat Gas	FO4	1960	OP
	2	44.0	44.0	44.0	ST	Nat Gas	FO4	1959	OP
	3	66.0	66.0	66.0	ST	Nat Gas	FO4	1962	OP
San Juan (San Juan)	**1	361.0	316.0	316.0	ST	BIT	--	1976	OP
	**2	350.0	312.0	312.0	ST	BIT	--	1973	OP
	**3	534.0	488.0	488.0	ST	BIT	--	1979	OP
	**4	534.0	498.0	498.0	ST	BIT	--	1982	OP
Raton Public Service Co		**12.8**	**11.9**	**11.9**					
Raton (Colfax)	3	1.5	1.8	1.8	ST	BIT	--	1937	SB
	4	3.8	3.2	3.2	ST	BIT	--	1951	OP
	5	7.5	6.9	6.9	ST	BIT	--	1961	OP
Southwestern Public Service Co		**510.0**	**491.0**	**491.0**					
Carlsbad (Eddy)	5	16.0	16.0	16.0	GT	Nat Gas	--	1968	OP
Cunningham (Lea)	1	75.0	71.0	71.0	ST	Nat Gas	--	1957	OP
	2	190.4	196.0	196.0	ST	Nat Gas	--	1965	OP
Maddox (Lea)	1	113.6	118.0	118.0	ST	Nat Gas	--	1967	OP
	2	87.0	66.0	66.0	GT	Nat Gas	--	1976	OP
	3	12.0	10.0	10.0	GT	Nat Gas	--	1963	OP
Tucumcari (Quay)	3	1.0	1.0	1.0	IC	FO2	--	1975	OP
	4	2.0	2.0	2.0	IC	FO2	--	1959	OP
	5	1.0	E 1.0	E 1.0	IC	FO2	--	1963	OP
	6	4.0	2.0	2.0	IC	FO2	--	1964	OP
	8	3.0	3.0	3.0	IC	FO2	--	1968	OP
	9	5.0	5.0	5.0	IC	FO2	--	1977	OP
Texas-New Mexico Power Co		**55.0**	**44.2**	**49.1**					
Lordsburg (Hidalgo)	1	13.5	9.6	11.3	CT	FO2	--	1964	SB
	2	5.0	4.7	4.8	CA	Nat Gas	--	1939	SB
	3	11.5	10.9	11.0	ST	Nat Gas	FO4	1949	SB
	4	25.0	19.0	22.0	ST	Nat Gas	FO4	1968	SB
U S DOE-Los Alamos Area Off		**20.0**	**20.0**	**20.0**					
Los Alamos Unit (Los Alamos)	ST2	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP
	ST3	10.0	10.0	10.0	ST	Nat Gas	FO2	1952	OP
	1	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP
New York									
New York Subtotal		**32,319.1**	**30,060.2**	**31,310.1**					
Central Hudson Gas & Elec Corp		**1,870.1**	**1,795.2**	**1,791.0**					
Danskammer (Orange)	1	72.0	66.6	65.5	ST	FO6	Nat Gas	1951	OP
	2	73.5	66.6	65.2	ST	FO6	Nat Gas	1954	OP
	3	147.1	131.3	134.7	ST	BIT	Nat Gas	1959	OP
	4	239.4	233.0	230.0	ST	BIT	Nat Gas	1967	OP
	5	2.8	2.5	2.5	IC	FO2	--	1967	OP
	6	2.8	2.5	2.5	IC	FO2	--	1967	OP
Dashville (Ulster)	1	2.4	2.5	2.5	HY	Water	--	1920	OP
	2	2.4	2.5	2.5	HY	Water	--	1920	OP
High Falls (Ulster)	1	3.2	3.0	3.3	HY	Water	--	1986	OP
Neversink (Sullivan)	H1	25.0	22.3	23.5	HY	Water	--	1953	OP
Roseton (Orange)	**1	621.0	601.8	591.3	ST	FO6	Nat Gas	1974	OP
	**2	621.0	603.3	603.0	ST	FO6	Nat Gas	1974	OP
South Cairo (Greene)	GT1	21.6	19.8	23.4	GT	KER	--	1970	OP
Sturgeon (Ulster)	H1	4.8	5.5	5.5	HY	Water	--	1924	OP
	H2	4.8	5.5	5.3	HY	Water	--	1924	OP
	H3	4.8	5.0	5.0	HY	Water	--	1924	OP
West Coxsackie (Greene)	GT1	21.6	21.6	25.4	GT	KER	Nat Gas	1969	OP
Central Vermont Pub Serv Corp		**1.9**	**1.9**	**1.9**					
Carver Falls (Washington)	1	1.3	1.3	1.3	HY	Water	--	1922	OP
	2	.6	.6	.6	HY	Water	--	1922	OP
Consolidated Edison Co-NY Inc		**8,405.3**	**7,158.2**	**7,907.7**					
Arthur Kill (Richmond)	GT1	16.3	15.6	18.2	GT	KER	--	1970	OP
	2	376.2	335.0	350.0	ST	FO6	Nat Gas	1959	OP
	3	535.5	491.0	501.0	ST	FO6	Nat Gas	1969	OP
Astoria (Queens)	GT1	16.0	14.9	18.2	GT	Nat Gas	--	1967	OP
	GT5	19.8	14.4	17.2	GT	FO2	--	1970	OP
	ST5	387.2	361.0	369.0	ST	FO6	Nat Gas	1962	OP
	2-1	44.1	39.7	48.7	GT	KER	Nat Gas	1970	OP
	2-2	44.1	40.4	50.2	GT	Nat Gas	KER	1970	OP
	2-3	44.1	40.7	48.7	GT	KER	Nat Gas	1970	OP
	2-4	44.1	38.1	48.7	GT	KER	Nat Gas	1970	OP
	3-1	44.1	39.2	47.2	GT	KER	Nat Gas	1970	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
	3-2	44.1	39.2	47.2	GT	KER	Nat Gas	1970	OP
	3-3	44.1	40.6	47.2	GT	KER	Nat Gas	1970	OP
	3-4	44.1	40.2	47.2	GT	KER	Nat Gas	1970	OP
	4-1	44.1	40.1	48.4	GT	KER	Nat Gas	1970	OP
	4-2	44.1	39.8	48.4	GT	KER	Nat Gas	1970	OP
	4-3	44.1	40.7	48.4	GT	KER	Nat Gas	1970	OP
	4-4	44.1	39.5	48.5	GT	Nat Gas	KER	1970	OP
	3	376.2	353.0	361.0	ST	FO6	Nat Gas	1958	OP
	4	387.2	361.0	369.0	ST	Nat Gas	FO6	1961	OP
	7	19.8	13.5	16.9	GT	FO2	--	1970	OP
	8	19.8	13.6	16.9	GT	FO2	--	1970	OP
	9	19.8	13.9	16.9	GT	FO2	--	1970	OP
	10	25.0	21.3	28.4	GT	FO2	--	1971	OP
	11	25.0	21.0	28.2	GT	FO2	--	1971	OP
	12	25.0	20.5	27.9	GT	FO2	--	1971	OP
	13	25.0	22.5	28.1	GT	FO2	--	1971	OP
Buchanan (Westchester)	GT1	25.0	20.5	27.4	GT	FO2	--	1971	OP
	GT2	19.8	15.3	20.2	GT	FO2	--	1970	OP
	GT3	19.8	15.9	20.2	GT	FO2	--	1970	OP
East River (New York)	6	156.3	130.0	134.0	ST	FO6	Nat Gas	1951	OP
	7	200.0	170.0	175.0	ST	FO6	Nat Gas	1955	OP
Gowanus (Kings)	1A	21.5	17.0	22.6	GT	FO2	--	1971	OP
	1B	21.5	17.3	22.6	GT	FO2	--	1971	OP
	1C	21.5	17.5	22.6	GT	FO2	--	1971	OP
	1D	21.5	16.4	22.6	GT	FO2	--	1971	OP
	1E	21.5	17.5	22.7	GT	FO2	--	1971	OP
	1F	21.5	14.7	22.6	GT	FO2	--	1971	OP
	1G	21.5	16.8	22.3	GT	FO2	--	1971	OP
	1H	21.5	17.4	22.7	GT	FO2	--	1971	OP
	2A	21.5	17.1	22.6	GT	FO2	--	1971	OP
	2B	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2C	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2D	21.5	17.2	22.6	GT	FO2	--	1971	OP
	2E	21.5	14.7	22.6	GT	FO2	--	1971	OP
	2F	21.5	16.9	22.6	GT	FO2	--	1971	OP
	2G	21.5	16.8	22.3	GT	FO2	--	1971	OP
	2H	21.5	16.4	22.6	GT	FO2	--	1971	OP
	3A	21.5	15.3	22.6	GT	FO2	--	1971	OP
	3B	21.5	12.4	22.6	GT	FO2	--	1971	OP
	3C	21.5	13.8	22.6	GT	FO2	--	1971	OP
	3D	21.5	15.1	22.6	GT	FO2	--	1971	OP
	3E	21.5	17.7	23.6	GT	FO2	--	1971	OP
	3F	21.5	17.7	23.2	GT	FO2	--	1971	OP
	3G	21.5	15.3	22.6	GT	FO2	--	1971	OP
	3H	21.5	15.9	22.6	GT	FO2	--	1971	OP
	4A	21.5	16.7	23.7	GT	FO2	--	1971	OP
	4B	21.5	16.1	23.4	GT	FO2	--	1971	OP
	4C	21.5	17.0	23.0	GT	FO2	--	1971	OP
	4D	21.5	17.9	22.9	GT	FO2	--	1971	OP
	4E	21.5	14.6	23.4	GT	FO2	--	1971	OP
	4F	21.5	13.2	23.4	GT	FO2	--	1971	OP
	4G	21.5	14.8	23.4	GT	FO2	--	1971	OP
	4H	21.5	17.0	22.5	GT	FO2	--	1971	OP
Hudson Avenue (Kings)	GT3	16.3	12.3	17.2	GT	FO2	--	1970	OP
	GT4	16.3	14.0	17.0	GT	FO2	--	1970	OP
	GT5	16.3	13.8	17.2	GT	FO2	--	1970	OP
	4	16.3	13.8	17.2	GT	FO2	--	1970	OP
	10	75.0	44.0	44.0	ST	FO6	--	1951	OP
Indian Point (Westchester)	GT1	16.6	18.8	25.4	GT	FO2	--	1969	OP
	2	1309.7	931.0	951.0	NP	Uranium	--	1973	OP
Narrows (Kings)	GT1	24.6	18.5	24.7	GT	Nat Gas	KER	1972	OP
	GT2	24.6	16.9	24.3	GT	KER	Nat Gas	1972	OP
	GT3	24.6	15.9	24.3	GT	KER	Nat Gas	1972	OP
	GT4	24.6	16.7	24.3	GT	KER	Nat Gas	1972	OP
	GT5	24.6	17.6	24.3	GT	Nat Gas	KER	1972	OP
	GT6	24.6	15.2	24.3	GT	KER	Nat Gas	1972	OP
	GT7	24.6	17.6	23.5	GT	Nat Gas	KER	1972	OP
	GT8	24.6	16.9	24.3	GT	KER	Nat Gas	1972	OP
	2-1	24.6	17.8	24.0	GT	KER	Nat Gas	1972	OP
	2-2	24.6	16.7	23.7	GT	Nat Gas	KER	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
	2-3	24.6	16.9	24.0	GT	KER	Nat Gas	1972	OP
	2-4	24.6	18.5	24.0	GT	KER	Nat Gas	1972	OP
	2-5	24.6	17.3	24.0	GT	KER	Nat Gas	1972	OP
	2-6	24.6	16.8	24.0	GT	KER	Nat Gas	1972	OP
	2-7	24.6	17.1	24.0	GT	KER	Nat Gas	1972	OP
	2-8	24.6	16.7	24.0	GT	KER	Nat Gas	1972	OP
Ravenswood (Queens)	GT1	16.0	11.1	18.2	GT	Nat Gas	--	1967	OP
	GT4	16.3	15.9	17.9	GT	Nat Gas	KER	1970	OP
	GT5	16.3	15.0	17.2	GT	KER	Nat Gas	1970	OP
	GT6	15.8	14.8	19.6	GT	KER	Nat Gas	1970	OP
	GT7	15.8	16.8	20.0	GT	Nat Gas	KER	1970	OP
	GT8	22.4	20.1	24.1	GT	KER	Nat Gas	1970	OP
	GT9	22.4	19.2	24.1	GT	KER	Nat Gas	1970	OP
	G10	22.4	19.5	24.0	GT	KER	Nat Gas	1970	OP
	G11	22.4	19.0	24.3	GT	Nat Gas	KER	1970	OP
	2-1	39.0	34.9	44.7	GT	Nat Gas	KER	1970	OP
	2-2	39.0	33.3	48.7	GT	KER	Nat Gas	1970	OP
	2-3	39.0	33.4	48.7	GT	KER	Nat Gas	1970	OP
	2-4	39.0	31.8	48.7	GT	KER	Nat Gas	1970	OP
	3-1	39.0	37.1	47.2	GT	KER	Nat Gas	1970	OP
	3-2	39.0	36.2	47.2	GT	KER	Nat Gas	1970	OP
	3-3	39.0	34.4	46.0	GT	Nat Gas	KER	1970	OP
	3-4	39.0	35.7	47.2	GT	KER	Nat Gas	1970	OP
	1	400.0	385.0	390.0	ST	Nat Gas	FO6	1963	OP
	2	400.0	385.0	390.0	ST	Nat Gas	FO6	1963	OP
	3	1027.7	972.0	972.0	ST	FO6	Nat Gas	1965	OP
Waterside (New York)	6	74.8	65.0	65.0	ST	FO6	Nat Gas	1992	OP
	8	62.5	47.0	47.0	ST	Nat Gas	FO6	1949	OP
	9	62.5	47.0	47.0	ST	FO6	Nat Gas	1949	OP
59th Street (New York)	GT1	17.1	13.7	20.2	GT	KER	--	1969	OP
	15	35.0	19.0	19.0	ST	FO6	--	1968	OP
74th Street (New York)	GT1	18.6	19.0	20.2	GT	KER	--	1968	OP
	GT2	18.6	12.6	20.2	GT	KER	--	1968	OP
	11	35.0	24.0	24.0	ST	FO6	--	1962	OP
Fishers Island Electric Corp		**1.1**	**1.1**	**1.1**					
Fishers Island (Suffolk)	4	.4	.4	.4	IC	FO2	--	1965	OP
	5	.8	.8	.8	IC	FO2	--	1957	OP
Freeport Village of Inc		**50.8**	**44.3**	**48.7**					
Plant No 1 (Nassau)	1	2.1	1.5	2.0	IC	FO2	--	1941	OP
	2	3.0	2.5	2.8	IC	FO2	--	1949	OP
	3	3.2	2.7	2.9	IC	FO2	--	1954	OP
	4	5.2	4.8	5.0	IC	FO2	--	1964	OP
Plant No 2 (Nassau)	1	9.6	8.0	9.0	IC	FO4	--	1969	OP
	2	9.6	8.0	9.0	IC	FO4	--	1969	OP
	3	18.2	16.8	18.0	GT	FO2	--	1973	OP
Gouverneur City of		**.2**	**.4**	**.4**					
Gouverneur (St Lawrence)	1	.1	.2	.2	HY	Water	--	1926	OP
	2	.1	.2	.2	HY	Water	--	1926	OP
Greenport Village of		**7.0**	**5.5**	**5.5**					
Greenport (Suffolk)	4	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OS
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1965	OP
	6	3.8	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Jamestown City of		**53.8**	**52.0**	**52.0**					
S A Carlson (Chautauqua)	5	28.8	28.8	28.8	ST	BIT	--	1951	OP
	6	25.0	23.3	23.3	ST	BIT	--	1968	OP
Long Island Lighting Co		**4,217.9**	**4,060.8**	**4,416.0**					
Barrett (Nassau)	GT1	18.0	15.1	19.3	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	ST1	187.5	193.0	177.0	ST	Nat Gas	FO6	1956	OP
	ST2	187.5	193.0	194.0	ST	Nat Gas	FO6	1963	OP
	3	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	4	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	5	18.0	15.1	19.3	GT	Nat Gas	FO2	1970	OP
	6	18.0	15.1	19.3	GT	Nat Gas	FO2	1970	OP
	7	18.0	15.0	19.6	GT	Nat Gas	FO2	1970	OP
	8	19.0	15.1	19.3	GT	Nat Gas	FO2	1970	OP
	9	41.9	39.5	50.5	JE	Nat Gas	FO2	1971	OP
	10	41.9	39.5	50.5	JE	Nat Gas	FO2	1971	OP
	11	41.9	39.5	50.5	JE	Nat Gas	FO2	1971	OP
	12	41.9	39.5	50.5	JE	Nat Gas	FO2	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
East Hampton (Suffolk)	1	21.3	20.0	25.0	GT	FO2	--	1970	OP
	2	2.0	2.0	2.0	IC	FO2	--	1962	OP
	3	2.0	2.0	2.0	IC	FO2	--	1962	OP
	4	2.0	2.0	2.0	IC	FO2	--	1962	OP
Far Rockaway (Queens)	4	113.6	109.0	108.0	ST	Nat Gas	FO6	1953	OP
Glenwood (Nassau)	GT2	55.4	51.0	69.0	GT	FO2	--	1972	OP
	GT3	55.4	51.0	69.0	GT	FO2	--	1972	OP
	1	16.0	15.0	19.0	GT	FO2	--	1967	OP
	4	113.6	109.0	106.0	ST	Nat Gas	--	1952	OP
	5	113.6	109.0	101.0	ST	Nat Gas	--	1954	OP
Holtsville (Suffolk)	1	56.7	50.1	66.0	JE	FO2	--	1974	OP
	2	56.7	50.1	66.0	JE	FO2	--	1974	OP
	3	56.7	51.0	66.8	JE	FO2	--	1974	OP
	4	56.7	51.0	66.8	JE	FO2	--	1974	OP
	5	56.7	50.1	66.0	GT	FO2	--	1974	OP
	6	56.7	51.0	66.8	JE	FO2	--	1975	OP
	7	56.7	50.1	66.0	JE	FO2	--	1975	OP
	8	56.7	51.0	66.8	JE	FO2	--	1975	OP
	9	56.7	51.0	66.8	JE	FO2	--	1975	OP
	10	56.7	51.0	66.8	JE	FO2	--	1975	OP
Montauk (Suffolk)	2	2.0	2.0	2.0	IC	FO2	--	1971	OP
	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP
Northport (Suffolk)	GT1	16.0	15.0	18.0	GT	FO2	--	1967	OP
	ST1	387.1	379.0	367.0	ST	FO6	--	1967	OP
	2	387.1	395.0	389.0	ST	Nat Gas	FO6	1968	OP
	3	387.1	375.0	375.0	ST	FO6	--	1972	OP
	4	387.1	383.0	381.0	ST	Nat Gas	FO6	1977	OP
Port Jefferson (Suffolk)	GT1	16.0	15.0	18.0	GT	FO2	--	1966	OP
	ST1	46.0	[E] 43.0	[E] 46.0	ST	FO6	--	1948	SB
	2	46.0	[E] 44.2	[E] 44.4	ST	FO6	--	1950	SB
	3	187.5	191.0	190.0	ST	Nat Gas	FO6	1958	OP
	4	187.5	191.0	193.0	ST	FO6	--	1960	OP
Shoreham (Suffolk)	GT1	52.9	51.0	63.0	GT	FO2	--	1971	OP
	GT2	18.6	18.0	22.0	GT	FO2	--	1984	OP
South Hampton (Suffolk)	1	11.5	11.0	13.0	GT	FO2	--	1963	OP
Southold (Suffolk)	1	14.0	13.0	16.0	GT	FO2	--	1964	OP
Wading River (Suffolk)	1	79.5	80.7	105.0	GT	FO2	--	1989	OP
	02	79.5	81.0	104.7	GT	FO2	--	1989	OP
	03	79.5	81.0	104.7	GT	FO2	--	1989	OP
West Babylon (Suffolk)	4	79.5	47.0	64.0	GT	FO2	--	1971	OP
New York State Elec & Gas Corp		**1,495.2**	**1,493.2**	**1,499.7**					
Cadyville (Clinton)	1	1.2	1.0	1.0	HY	Water	--	1921	OP
	2	1.2	1.0	1.0	HY	Water	--	1921	OP
	3	3.1	3.0	3.0	HY	Water	--	1986	OP
Goudey (Broome)	7	43.8	[E] 43.8	[E] 43.8	ST	BIT	--	1943	SB
	8	75.0	83.0	84.0	ST	BIT	--	1951	OP
Greenidge (Yates)	3	50.0	54.0	55.0	ST	BIT	--	1950	OP
	4	112.5	105.0	108.0	ST	BIT	WD	1953	OP
Harris Lake (Essex)	1	1.8	1.4	1.7	IC	FO2	--	1967	OP
Hickling (Steuben)	1	37.5	37.5	37.5	ST	BIT	WD	1948	SB
	2	49.0	47.0	44.0	ST	BIT	WD	1952	OP
High Falls (Clinton)	1	4.0	4.7	4.7	HY	Water	--	1948	OP
	2	4.0	4.7	4.7	HY	Water	--	1949	OP
	3	7.0	7.6	7.6	HY	Water	--	1956	OP
Jennison (Chenango)	1	37.5	35.0	35.0	ST	BIT	WD	1945	OP
	2	37.5	34.0	38.0	ST	BIT	WD	1950	OP
Kent Falls (Clinton)	1	3.2	3.0	3.2	HY	Water	--	1928	OP
	2	3.2	3.0	3.2	HY	Water	--	1928	OP
	3	6.0	5.0	6.2	HY	Water	--	1985	OP
Keuka (Steuben)	1	2.0	2.0	2.0	HY	Water	--	1928	OP
Kintigh (Niagara)	1	655.1	675.0	675.0	ST	BIT	--	1984	OP
Mechanicville (Saratoga)	1	8.3	8.5	9.2	HY	Water	--	1983	OP
	2	8.3	8.5	9.2	HY	Water	--	1983	OP
Mill C (Clinton)	1	1.0	.8	.8	HY	Water	--	1944	OP
	2	1.3	.8	.8	HY	Water	--	1943	OP
	3	3.8	3.5	4.0	HY	Water	--	1984	OP
Milliken (Tompkins)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	155.3	157.0	149.0	ST	BIT	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
	2	167.2	149.0	154.0	ST	BIT	--	1958	OP
Rainbow Falls (Clinton)	1	1.3	1.4	1.4	HY	Water	--	1926	OP
	2	1.3	1.4	1.4	HY	Water	--	1927	OP
Seneca Falls (Seneca)	1	2.0	1.7	1.6	HY	Water	--	1917	OS
	2	2.0	1.7	1.6	HY	Water	--	1917	OP
	4	2.0	1.7	1.6	HY	Water	--	1917	OP
Waterloo (Seneca)	2	.5	.4	.4	HY	Water	--	1915	OP
	3	.5	.4	.4	HY	Water	--	1915	OP
	4	.5	.4	.4	HY	Water	--	1915	OP
Niagara Mohawk Power Corp		**6,178.3**	**5,730.9**	**5,798.4**					
Albany (Albany)	IC1	.7	E .7	E .7	IC	FO2	--	1967	OP
	1	100.0	97.0	100.0	ST	Nat Gas	FO6	1952	OP
	2	100.0	96.5	100.8	ST	Nat Gas	FO6	1952	OP
	3	100.0	95.0	100.0	ST	Nat Gas	FO6	1953	OP
	4	100.0	96.0	100.0	ST	Nat Gas	FO6	1954	OP
Allens Falls (St Lawrence)	1	4.4	4.2	4.2	HY	Water	--	1927	OP
Baldwinsville (Onondaga)	1	.3	.3	.3	HY	Water	--	1927	OP
	2	.3	.3	.3	HY	Water	--	1927	OP
Beardslee (Herkimer)	1	10.0	7.7	8.0	HY	Water	--	1924	OP
	2	10.0	7.7	8.0	HY	Water	--	1924	OP
Beebee Island (Jefferson)	1	4.0	3.3	3.3	HY	Water	--	1968	OP
	2	4.0	3.3	3.3	HY	Water	--	1963	OP
Belfort (Lewis)	1	.4	.4	.4	HY	Water	--	1903	OP
	2	.6	.6	.6	HY	Water	--	1915	OP
	3	1.0	1.0	1.0	HY	Water	--	1918	OP
Bennetts Bridge (Oswego)	1	6.4	7.1	7.2	HY	Water	--	1970	OP
	2	6.4	7.1	7.2	HY	Water	--	1970	OP
	3	7.0	7.8	7.9	HY	Water	--	1966	OP
	4	7.0	7.8	7.9	HY	Water	--	1964	OP
Black River (Jefferson)	1	2.0	1.7	1.9	HY	Water	--	1920	OP
	2	2.0	2.1	2.4	HY	Water	--	1920	OP
	3	2.0	2.1	2.4	HY	Water	--	1920	OP
Blake (St Lawrence)	1	14.4	15.0	15.0	HY	Water	--	1957	OP
Browns Falls (St Lawrence)	1	7.5	8.1	8.0	HY	Water	--	1923	OP
	2	7.5	8.1	8.0	HY	Water	--	1923	OP
C R Huntley (Erie)	IC1	.7	E .7	E .7	IC	FO2	--	1967	OP
	S68	217.6	196.0	190.0	ST	BIT	--	1958	OP
	63	92.0	85.0	90.0	ST	BIT	--	1942	OP
	64	100.0	92.0	90.0	ST	BIT	--	1948	OP
	65	100.0	92.0	90.0	ST	BIT	--	1953	OP
	66	100.0	93.0	90.0	ST	BIT	--	1954	OP
	67	217.6	191.0	190.0	ST	BIT	--	1957	OP
Chasm (Franklin)	1	1.0	1.0	1.3	HY	Water	--	1913	OP
	2	1.0	1.2	1.2	HY	Water	--	1913	OP
	3	1.4	1.4	1.2	HY	Water	--	1926	OP
Colton (St Lawrence)	1	10.0	9.5	9.8	HY	Water	--	1962	OP
	2	10.0	9.5	9.5	HY	Water	--	1918	OP
	3	10.0	9.0	9.8	HY	Water	--	1928	OP
Deferiet (Jefferson)	1	3.6	3.5	3.5	HY	Water	--	1925	OP
	2	3.6	3.5	3.5	HY	Water	--	1925	OP
	3	3.6	2.9	3.4	HY	Water	--	1925	OP
Dunkirk (Chautauqua)	IC2	.5	E .5	E .5	IC	FO2	--	1990	OP
	ST4	218.0	204.0	202.8	ST	BIT	--	1960	OP
	1	96.0	91.0	91.0	ST	BIT	--	1950	OP
	2	96.0	92.0	92.0	ST	BIT	--	1950	OP
	3	218.0	208.0	207.3	ST	BIT	--	1959	OP
E J West (Saratoga)	1	10.0	9.8	7.9	HY	Water	--	1930	OP
	2	10.0	9.8	7.9	HY	Water	--	1930	OP
Eagle (Lewis)	1	1.3	1.0	1.0	HY	Water	--	1914	OP
	2	1.4	1.3	1.3	HY	Water	--	1915	OP
	3	1.4	1.3	1.3	HY	Water	--	1919	OP
	4	2.1	2.0	1.9	HY	Water	--	1925	OP
East Norfolk (St Lawrence)	1	3.0	3.6	3.7	HY	Water	--	1928	OP
Eel Weir (St Lawrence)	1	.5	.4	.4	HY	Water	--	1928	OP
	2	1.1	.8	.8	HY	Water	--	1938	OP
	3	1.1	.8	.8	HY	Water	--	1938	OP
Effley (Lewis)	1	.4	.4	.4	HY	Water	--	1902	OP
	2	.4	.4	.4	HY	Water	--	1907	OP
	3	.6	.5	.6	HY	Water	--	1910	OP
	4	1.6	1.4	1.6	HY	Water	--	1923	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
Elmer (Lewis)	1	0.8	0.8	0.9	HY	Water	--	1916	OP
	2	.8	.8	.9	HY	Water	--	1916	OP
Ephratah (Fulton)	1	1.3	.8	1.0	HY	Water	--	1920	OP
	2	1.2	.8	1.0	HY	Water	--	1911	OP
	3	1.3	.8	1.0	HY	Water	--	1911	OS
	4	1.3	.8	1.0	HY	Water	--	1911	OP
Feeder Dam (Saratoga)	1	1.2	.8	1.0	HY	Water	--	1924	OP
	2	1.2	.9	.9	HY	Water	--	1924	OP
	3	1.2	.8	1.0	HY	Water	--	1924	OP
	4	1.2	.8	1.0	HY	Water	--	1924	OP
	5	1.2	.9	.9	HY	Water	--	1924	OP
Five Falls (St Lawrence)	1	22.5	23.9	23.9	HY	Water	--	1955	OP
Flat Rock (St Lawrence)	1	3.0	2.3	2.6	HY	Water	--	1924	OP
	2	3.0	2.3	2.6	HY	Water	--	1924	OP
Franklin (Franklin)	1	1.1	1.0	1.1	HY	Water	--	1911	OP
	2	1.1	1.0	1.1	HY	Water	--	1926	OP
Fulton (Oswego)	1	.8	.5	.5	HY	Water	--	1924	OP
	2	.5	.4	.4	HY	Water	--	1928	OP
Glenwood (Orleans)	1	.5	.6	.6	HY	Water	--	1950	OP
	2	.5	.2	.1	HY	Water	--	1950	OP
	3	.5	.6	.6	HY	Water	--	1950	OP
Granby (Oswego)	1	5.0	3.5	3.5	HY	Water	--	1983	OP
	2	5.0	3.5	3.5	HY	Water	--	1983	OP
Green Island (Albany)	1	1.5	1.1	1.4	HY	Water	--	1971	OP
	2	1.5	1.3	1.3	HY	Water	--	1971	OP
	3	1.5	1.3	1.3	HY	Water	--	1971	OP
	4	1.5	1.3	1.3	HY	Water	--	1971	OP
Hannawa (St Lawrence)	1	3.6	3.7	3.7	HY	Water	--	1914	OP
	2	3.6	3.7	3.7	HY	Water	--	1920	OP
Herrings (Jefferson)	1	1.8	1.2	1.6	HY	Water	--	1924	OP
	2	1.8	1.2	1.6	HY	Water	--	1924	OP
	3	1.8	1.2	1.6	HY	Water	--	1924	OP
Heuvelton (St Lawrence)	1	.5	.4	.5	HY	Water	--	1924	OP
	2	.5	.4	.4	HY	Water	--	1924	OP
High Dam (Oswego)	1	1.8	1.0	1.5	HY	Water	--	1928	OP
	2	1.8	1.0	1.5	HY	Water	--	1928	OP
	3	1.8	1.0	1.5	HY	Water	--	1928	OP
	4	2.2	1.0	2.0	HY	Water	--	1949	OP
High Falls (Lewis)	1	1.6	2.0	2.0	HY	Water	--	1925	OP
	2	1.6	2.0	2.0	HY	Water	--	1925	OP
	3	1.6	2.0	2.0	HY	Water	--	1925	OP
Higley (St Lawrence)	1	1.2	1.4	1.3	HY	Water	--	1913	OP
	2	1.2	1.1	1.2	HY	Water	--	1913	OP
	3	2.1	2.5	2.3	HY	Water	--	1943	OP
Hogansburg (Franklin)	1	.7	.3	.3	HY	Water	--	1930	OP
Hydraulic Race (Niagara)	1	4.7	3.0	2.8	HY	Water	--	1942	OP
Inghams (Herkimer)	1	3.2	3.5	3.5	HY	Water	--	1912	OP
	2	3.2	3.5	3.5	HY	Water	--	1912	OP
Johnsonville (Rensselaer)	1	2.4	1.2	1.1	HY	Water	--	1909	OP
	2	2.4	1.2	1.1	HY	Water	--	1909	OP
Kamargo (Jefferson)	1	1.8	1.7	1.7	HY	Water	--	1921	OP
	2	1.8	1.6	1.6	HY	Water	--	1921	OP
	3	1.8	1.7	1.7	HY	Water	--	1921	OP
Lighthouse Hill (Oswego)	1	3.8	3.8	3.8	HY	Water	--	1930	OP
	2	3.8	4.1	3.8	HY	Water	--	1930	OP
Macomb (Franklin)	1	1.0	1.0	.9	HY	Water	--	1940	OP
Mechanicville (Saratoga)	1	.8	.4	.5	HY	Water	--	1898	OP
	2	.8	.4	.5	HY	Water	--	1898	OP
	3	.8	.4	.5	HY	Water	--	1898	OS
	4	.7	.4	.5	HY	Water	--	1898	OS
	5	.7	.4	.5	HY	Water	--	1898	OP
	7	.7	.4	.5	HY	Water	--	1898	OP
Minetto (Oswego)	HY1	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY2	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY3	1.6	1.3	1.5	HY	Water	--	1915	OP
	HY4	1.6	1.3	1.5	HY	Water	--	1975	OP
	HY5	1.6	1.3	1.5	HY	Water	--	1915	OP
Moshier (Herkimer)	1	4.0	4.0	4.0	HY	Water	--	1929	OP
	2	4.0	4.3	4.3	HY	Water	--	1929	OP
Nine Mile Point (Oswego)	1	641.8	617.0	624.8	NB	Uranium	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
	**2	1213.6	1045.0	1062.0	NB	Uranium	--	1988	OP
Norfolk (St Lawrence)	1	4.5	4.4	4.5	HY	Water	--	1928	OP
Norwood (St Lawrence)	1	2.0	2.3	2.3	HY	Water	--	1928	OP
Oak Orchard (Orleans)	1	.4	E .3	E .3	HY	Water	--	1941	OP
Oswegatchie (St Lawrence)	N1	.2	E .2	E .2	HY	Water	--	1988	OP
	1	.6	.4	.4	HY	Water	--	1913	OP
Oswego (Oswego)	IC1	.7	E .7	E .7	IC	FO2	--	1967	OP
	IC2	.8	E .8	E .8	IC	FO2	--	1976	OP
	IC3	.8	E .8	E .8	IC	FO2	--	1980	OP
	ST5	902.0	902.0	902.0	ST	FO6	--	1976	SB
	*ST6	902.0	819.5	837.0	ST	FO6	--	1980	OP
Oswego Falls East (Oswego)	1	1.5	1.5	1.5	HY	Water	--	1914	OP
	2	1.5	1.5	1.6	HY	Water	--	1914	OP
	3	1.5	1.5	1.6	HY	Water	--	1914	OP
Oswego Falls West (Oswego)	4	.9	.4	.6	HY	Water	--	1914	OP
	5	.9	.4	.6	HY	Water	--	1914	OP
Parishville (St Lawrence)	1	2.4	2.8	2.6	HY	Water	--	1925	OP
Piercefield (St Lawrence)	1	1.5	1.6	1.7	HY	Water	--	1957	OP
	2	.6	.6	.7	HY	Water	--	1924	OP
	3	.6	.6	.8	HY	Water	--	1924	OP
Prospect (Herkimer)	1	17.3	19.5	19.1	HY	Water	--	1959	OP
Rainbow Falls (St Lawrence)	1	22.5	23.7	23.7	HY	Water	--	1956	OP
Raymondville (St Lawrence)	1	2.0	3.0	2.0	HY	Water	--	1928	OP
Schaghticoke (Rensselaer)	1	3.3	3.8	4.0	HY	Water	--	1908	OP
	2	3.3	3.8	4.0	HY	Water	--	1908	OP
	3	3.3	3.8	4.0	HY	Water	--	1908	OP
	4	3.3	3.8	4.0	HY	Water	--	1908	OP
School Street (Albany)	1	7.2	5.9	6.7	HY	Water	--	1974	OP
	2	7.2	5.2	6.3	HY	Water	--	1915	OP
	3	7.2	5.9	6.7	HY	Water	--	1915	OP
	4	7.2	5.2	6.3	HY	Water	--	1922	OP
	5	10.0	8.2	9.3	HY	Water	--	1924	OP
Schuylerville (Saratoga)	1	1.2	1.8	1.7	HY	Water	--	1919	OP
Sewalls (Jefferson)	1	1.0	1.1	1.1	HY	Water	--	1925	OP
	2	1.0	.9	.9	HY	Water	--	1925	OP
Sherman Island (Warren)	2	7.2	7.0	7.0	HY	Water	--	1923	OP
	3	7.2	5.0	5.3	HY	Water	--	1923	OP
	4	7.2	5.0	5.3	HY	Water	--	1923	OP
	5	7.2	5.0	5.3	HY	Water	--	1923	OP
Soft Maple (Lewis)	1	7.5	7.9	6.0	HY	Water	--	1925	OP
	2	7.5	7.9	6.0	HY	Water	--	1925	OP
South Colton (St Lawrence)	1	19.4	20.0	20.0	HY	Water	--	1954	OP
South Edwards (St Lawrence)	1	1.0	1.2	1.2	HY	Water	--	1937	OP
	2	1.0	1.2	1.1	HY	Water	--	1937	OP
	3	.7	.8	.8	HY	Water	--	1921	OP
South Glens Falls (Saratoga)	N1	13.8	10.0	10.0	HY	Water	--	1995	OP
Spier Falls (Saratoga)	8	6.8	6.3	8.1	HY	Water	--	1924	OP
	9	37.6	34.9	44.6	HY	Water	--	1930	OP
Stark (St Lawrence)	1	22.5	23.0	23.0	HY	Water	--	1957	OP
Stewarts Bridge (Saratoga)	1	30.0	29.8	30.0	HY	Water	--	1952	OP
Stuyvesant Falls (Columbia)	1	2.8	1.5	1.5	HY	Water	--	1943	OP
Sugar Island (St Lawrence)	1	2.4	2.0	2.0	HY	Water	--	1924	OP
	2	2.4	2.2	2.1	HY	Water	--	1924	OP
Talcville (St Lawrence)	1	.5	.5	.5	HY	Water	--	1986	OP
	2	.5	.5	.5	HY	Water	--	1986	OP
Taylorville (Lewis)	1	1.1	1.1	1.1	HY	Water	--	1913	OP
	2	1.1	1.1	1.1	HY	Water	--	1913	OP
	3	1.1	1.1	1.1	HY	Water	--	1913	OP
	4	1.2	1.2	1.2	HY	Water	--	1927	OP
Trenton Falls (Oneida)	5	6.8	7.3	7.2	HY	Water	--	1919	OP
	6	6.4	7.0	6.9	HY	Water	--	1919	OP
	7	6.4	7.0	6.9	HY	Water	--	1922	OP
Varick (Oswego)	2	2.2	1.3	1.5	HY	Water	--	1926	OP
	3	2.2	1.0	1.3	HY	Water	--	1926	OP
	4	2.2	1.3	1.5	HY	Water	--	1926	OP
	5	2.2	1.3	1.5	HY	Water	--	1926	OP
Waterport (Orleans)	1	2.3	.7	.4	HY	Water	--	1941	OP
	2	2.4	1.9	2.0	HY	Water	--	1968	OP
Yaleville (St Lawrence)	1	.5	.3	.3	HY	Water	--	1940	OP
	2	.7	.9	.7	HY	Water	--	1940	OS

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
Orange & Rockland Utils Inc		**1,818.9**	**1,772.0**	**1,768.9**					
Bowline (Rockland)	**1	621.0	607.5	602.5	ST	FO6	Nat Gas	1972	OP
	**2	621.0	605.0	600.0	ST	Nat Gas	FO6	1974	OP
Grahamsville (Sullivan)	1	18.0	16.8	16.3	HY	Water	--	1956	OP
Hillburn (Rockland)	GT1	41.9	37.9	46.0	GT	Nat Gas	KER	1971	OP
Lovett (Rockland)	3	69.0	68.5	67.0	ST	Nat Gas	FO6	1955	OP
	4	179.5	176.8	175.0	ST	BIT	Nat Gas	1966	OP
	5	200.6	197.0	193.3	ST	BIT	Nat Gas	1969	OP
Mongaup (Sullivan)	1	1.0	.9	.8	HY	Water	--	1923	OP
	2	1.0	1.0	1.0	HY	Water	--	1923	OP
	3	1.0	1.0	1.0	HY	Water	--	1923	OP
	4	1.0	1.0	1.0	HY	Water	--	1926	OP
Rio (Sullivan)	1	5.0	5.1	5.3	HY	Water	--	1927	OP
	2	5.0	5.0	5.0	HY	Water	--	1927	OP
Shoemaker (Orange)	1	41.9	35.9	42.1	GT	Nat Gas	KER	1971	OP
Swinging Bridge 1 (Sullivan)	1	5.0	4.7	4.8	HY	Water	--	1930	OP
Swinging Bridge 2 (Sullivan)	1	7.0	7.8	7.8	HY	Water	--	1939	OP
Power Authority of State of NY		**7,235.0**	**7,020.7**	**7,084.5**					
Ashokan (Ulster)	1	2.4	1.9	1.7	HY	Water	--	1982	OP
	2	2.4	1.9	1.7	HY	Water	--	1982	OP
Blenheim-Gilboa (Schoharie)	1	250.0	260.0	260.0	PS	Water	--	1973	OP
	2	250.0	260.0	260.0	PS	Water	--	1973	OP
	3	250.0	260.0	260.0	PS	Water	--	1973	OP
	4	250.0	260.0	260.0	PS	Water	--	1973	OP
Crescent (Albany)	NA1	3.0	3.0	2.9	HY	Water	--	1991	OP
	NA2	3.0	3.0	2.9	HY	Water	--	1991	OP
	1	2.8	2.0	2.8	HY	Water	--	1924	OP
	2	2.8	2.0	2.8	HY	Water	--	1924	OP
Indian Point 3 (Westchester)	3	1013.0	970.0	990.0	NP	Uranium	--	1976	OP
James A FitzPatrick (Oswego)	1	883.0	820.0	830.0	NB	Uranium	--	1975	OP
Jarvis (Hinckley) (Oneida)	1	4.5	2.0	2.0	HY	Water	--	1991	OP
	2	4.5	2.0	2.0	HY	Water	--	1991	OP
Kensico (Westchester)	1	1.0	.8	.8	HY	Water	--	1983	OP
	2	1.0	.8	.8	HY	Water	--	1983	OP
	3	1.0	.8	.8	HY	Water	--	1983	OP
Lewiston (Niagara)	1	20.0	[4] 2400.0	[5] 2400.0	PS	Water	--	1961	OP
	2	20.0	[4] –	[5] –	PS	Water	--	1961	OP
	3	20.0	[4] –	[5] –	PS	Water	--	1961	OP
	4	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	5	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	6	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	7	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	8	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	9	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	10	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	11	20.0	[4] –	[5] –	PS	Water	--	1962	OP
	12	20.0	[4] –	[5] –	PS	Water	--	1962	OP
Moses Niagara (Niagara)	1	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	2	200.0	[4] –	[5] –	HY	Water	--	1962	OP
	3	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	4	200.0	[4] –	[5] –	HY	Water	--	1961	OP
	5	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	6	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	7	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	8	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	9	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	10	150.0	[4] –	[5] –	HY	Water	--	1961	OP
	11	150.0	[4] –	[5] –	HY	Water	--	1962	OP
	12	150.0	[4] –	[5] –	HY	Water	--	1962	OP
	13	200.0	[4] –	[5] –	HY	Water	--	1962	OP
Moses Power Dam (St Lawrence)	17	57.0	50.0	50.0	HY	Water	--	1959	OP
	18	57.0	50.0	50.0	HY	Water	--	1959	OP
	19	57.0	50.0	50.0	HY	Water	--	1959	OP
	20	57.0	50.0	50.0	HY	Water	--	1959	OP
	21	57.0	50.0	50.0	HY	Water	--	1959	OP
	22	57.0	50.0	50.0	HY	Water	--	1959	OP
	23	57.0	50.0	50.0	HY	Water	--	1959	OP
	24	57.0	50.0	50.0	HY	Water	--	1958	OP
	25	57.0	50.0	50.0	HY	Water	--	1958	OP
	26	57.0	50.0	50.0	HY	Water	--	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
New York (Continued)									
	27	57.0	50.0	50.0	HY	Water	--	1958	OP
	28	57.0	50.0	50.0	HY	Water	--	1958	OP
	29	57.0	50.0	50.0	HY	Water	--	1958	OP
	30	57.0	50.0	50.0	HY	Water	--	1958	OP
	31	57.0	50.0	50.0	HY	Water	--	1958	OP
	32	57.0	50.0	50.0	HY	Water	--	1958	OP
Poletti (Queens)	6	883.0	825.0	825.0	ST	FO6	Nat Gas	1977	OP
Richard M Flynn (Suffolk)	NA1	108.0	82.2	114.6	CT	Nat Gas	FO2	1994	OP
	NA2	56.0	53.4	52.3	CW	WH	--	1994	OP
Vischer Ferry (Saratoga)	NA1	3.0	3.0	2.9	HY	Water	--	1991	OP
	NA2	3.0	3.0	2.9	HY	Water	--	1991	OP
	1	2.8	2.0	2.8	HY	Water	--	1924	OP
	2	2.8	2.0	2.8	HY	Water	--	1991	OP
Rochester Gas & Electric Corp		**944.2**	**884.6**	**895.0**					
Ginna (Wayne)	1	517.1	470.0	470.0	NP	Uranium	--	1970	OP
Mills Mills 172 (Allegany)	1	.2	.2	.1	HY	Water	--	1925	OP
Mt Morris 160 (Livingston)	1	.3	E .3	E .2	HY	Water	--	1916	OP
Rochester 2 (Monroe)	1	6.5	6.0	6.0	HY	Water	--	1960	OP
Rochester 26 (Monroe)	1	3.0	2.0	2.0	HY	Water	--	1952	OP
Rochester 3 (Monroe)	12	81.6	80.0	80.0	ST	BIT	--	1959	OP
	13	19.0	14.0	18.0	GT	FO2	--	1969	OP
Rochester 5 (Monroe)	HY1	12.9	11.0	13.0	HY	Water	--	1927	OP
	HY3	18.0	17.0	17.0	HY	Water	--	1917	OP
	2	12.9	11.0	13.0	HY	Water	--	1917	OP
Rochester 7 (Monroe)	1	46.0	47.0	47.0	ST	BIT	--	1949	OP
	2	62.5	65.0	65.0	ST	BIT	--	1951	OP
	3	62.5	65.0	65.0	ST	BIT	--	1953	OP
	4	81.6	80.0	80.0	ST	BIT	--	1957	OP
Rochester 9 (Monroe)	2	19.0	15.0	18.0	GT	Nat Gas	--	1969	OP
Wiscoy 170 (Allegany)	1	.6	E .6	E .4	HY	Water	--	1921	OP
	2	.5	E .5	E .3	HY	Water	--	1921	OP
Rockville Centre Village of		**33.6**	**33.6**	**33.6**					
Rockville (Nassau)	7	2.0	2.0	2.0	IC	FO2	--	1942	OP
	8	2.7	2.7	2.7	IC	FO2	--	1950	OP
	9	3.2	3.2	3.2	IC	FO2	Nat Gas	1954	OP
	10	3.2	3.2	3.2	IC	FO2	Nat Gas	1954	OP
	11	5.2	5.2	5.2	IC	FO2	Nat Gas	1962	OP
	12	5.5	5.5	5.5	IC	FO2	Nat Gas	1967	OP
	13	5.5	5.5	5.5	IC	FO2	Nat Gas	1974	OP
	14	6.2	6.2	6.2	IC	FO2	Nat Gas	1994	OP
Springville Village of		**.6**	**.5**	**.5**					
Springville (Cattaraugus)	1	.3	.3	.3	HY	Water	--	1925	OP
	2	.3	.3	.3	HY	Water	--	1924	OP
Watertown City of		**5.4**	**5.4**	**5.4**					
City of Watertown (Jefferson)	1	1.8	1.8	1.8	HY	Water	--	1924	OP
	2	1.8	1.8	1.8	HY	Water	--	1924	OP
	3	1.8	1.8	1.8	HY	Water	--	1924	OP
North Carolina									
North Carolina Subtotal		**21,943.3**	**20,922.5**	**21,450.9**					
Blue Ridge Elec Member Corp		**.2**	**.2**	**.2**					
Sharp Falls (Ashe)	1	.2	.2	.2	HY	Water	--	1931	OP
Carolina Power & Light Co		**8,760.5**	**8,169.0**	**8,357.0**					
Asheville (Buncombe)	1	206.6	198.0	200.0	ST	BIT	--	1964	OP
	2	207.0	194.0	194.0	ST	BIT	--	1971	OP
Blewett (Anson)	GT1	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT2	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT3	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT4	17.5	13.0	17.0	GT	FO2	--	1971	OP
	1	3.2	3.3	4.2	HY	Water	--	1912	OP
	2	3.2	3.3	4.2	HY	Water	--	1912	OP
	3	3.2	3.4	4.2	HY	Water	--	1912	OP
	4	5.0	4.0	4.2	HY	Water	--	1912	OP
	5	5.0	4.0	4.2	HY	Water	--	1912	OP
	6	5.0	4.0	4.2	HY	Water	--	1912	OP
Brunswick (Brunswick)	**1	866.7	767.0	767.0	NB	Uranium	--	1977	OP
	**2	866.7	754.0	754.0	NB	Uranium	--	1975	OP
Cape Fear (Chatham)	1A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	1B	18.0	14.0	18.0	CT	FO2	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
North Carolina (Continued)									
	2A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	2B	18.0	14.0	18.0	CT	FO2	--	1969	OP
	1	15.0	14.0	17.0	CW	WH	--	1923	OP
	2	15.0	14.0	17.0	CW	WH	--	1924	OP
	5	140.6	143.0	148.0	ST	BIT	--	1956	OP
	6	187.9	173.0	175.0	ST	BIT	--	1958	OP
Harris (Wake)	**1	951.0	860.0	860.0	NP	Uranium	--	1987	OP
L V Sutton (New Hanover)	GTA	37.5	26.0	33.0	GT	FO2	--	1969	OP
	GTB	37.5	25.0	33.0	GT	FO2	--	1969	OP
	GT1	16.3	13.0	18.0	GT	FO2	--	1968	OP
	1	112.5	97.0	105.0	ST	BIT	--	1954	OP
	2	112.5	106.0	108.0	ST	BIT	--	1955	OP
	3	446.6	410.0	416.0	ST	BIT	--	1972	OP
Lee (Wayne)	GT1	16.3	14.0	18.0	GT	FO2	--	1968	OP
	GT2	30.0	27.0	32.0	GT	FO2	--	1971	OP
	GT3	30.0	25.0	32.0	GT	FO2	--	1971	OP
	GT4	30.0	25.0	32.0	GT	FO2	--	1971	OP
	1	75.0	79.0	84.0	ST	BIT	--	1952	OP
	2	75.0	76.0	80.0	ST	BIT	--	1951	OP
	3	252.5	252.0	257.0	ST	BIT	--	1962	OP
Marshall (Madison)	HC1	2.5	2.5	2.5	HY	Water	--	1985	OP
	HC2	2.5	2.5	2.5	HY	Water	--	1985	OP
Mayo (Person)	**1	735.8	745.0	750.0	ST	BIT	--	1983	OP
Morehead (Carteret)	GT1	16.3	15.0	18.0	GT	FO2	--	1968	OP
Roxboro (Person)	GT1	16.3	15.0	18.0	GT	FO2	--	1968	OP
	1	410.9	385.0	390.0	ST	BIT	--	1966	OP
	2	657.0	670.0	675.0	ST	BIT	--	1968	OP
	3	745.2	707.0	715.0	ST	BIT	--	1973	OP
	**4	745.2	700.0	710.0	ST	BIT	--	1980	OP
Tillery (Montgomery)	1	22.0	21.0	21.0	HY	Water	--	1928	OP
	2	18.0	18.5	18.5	HY	Water	--	1928	OP
	3	22.0	21.0	21.0	HY	Water	--	1928	OP
	4	22.0	25.5	25.5	HY	Water	--	1928	OP
W H Weatherspoon (Robeson)	GT1	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT2	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT3	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	GT4	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	1	46.0	49.0	49.0	ST	BIT	--	1949	OP
	2	46.0	49.0	49.0	ST	BIT	--	1950	OP
	3	73.5	78.0	79.0	ST	BIT	--	1952	OP
Walters (Haywood)	1	36.0	35.0	33.3	HY	Water	--	1930	OP
	2	36.0	35.0	33.3	HY	Water	--	1930	OP
	3	36.0	35.0	33.3	HY	Water	--	1930	OP
Cascade Power Co		**.8**	**.8**	**.8**					
Brevard (Transylvania)	1	.4	.4	.4	HY	Water	--	1922	OP
	2	.4	.4	.4	HY	Water	--	1931	OP
Duke Power Co		**12,068.6**	**11,586.8**	**11,970.8**					
Belews Creek (Stokes)	1	1080.1	1120.0	1120.0	ST	BIT	--	1974	OP
	2	1080.1	1120.0	1120.0	ST	BIT	--	1975	OP
Bridgewater (Burke)	1	10.0	11.5	11.5	HY	Water	--	1919	OP
	2	10.0	11.5	11.5	HY	Water	--	1919	OP
Buck (Rowan)	3	80.0	E 75.0	E 75.0	ST	BIT	--	1941	OP
	4	40.0	E 38.0	E 38.0	ST	BIT	--	1942	OP
	5	125.0	128.0	128.0	ST	BIT	--	1953	OP
	6	125.0	128.0	128.0	ST	BIT	--	1953	OP
	7	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	8	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	9	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
Cliffside (Cleveland)	1	40.0	38.0	38.0	ST	BIT	--	1940	OP
	2	40.0	38.0	38.0	ST	BIT	--	1940	OP
	3	65.0	61.0	61.0	ST	BIT	--	1948	OP
	4	65.0	61.0	61.0	ST	BIT	--	1948	OP
	5	570.9	562.0	562.0	ST	BIT	--	1972	OP
Cowans Ford (Lincoln)	1	87.5	81.3	81.3	HY	Water	--	1963	OP
	2	87.5	81.3	81.3	HY	Water	--	1963	OP
	3	87.5	81.3	81.3	HY	Water	--	1963	OP
	4	87.5	81.3	81.3	HY	Water	--	1967	OP
Dan River (Rockingham)	1	70.0	67.0	67.0	ST	BIT	--	1949	OP
	2	70.0	67.0	67.0	ST	BIT	--	1950	OP
	3	150.0	142.0	142.0	ST	BIT	--	1955	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
North Carolina (Continued)									
	4	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	5	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	27.5	25.0	25.0	GT	FO2	Nat Gas	1969	OP
G G Allen (Gaston)	1	165.0	165.0	165.0	ST	BIT	--	1957	OP
	2	165.0	165.0	165.0	ST	BIT	--	1957	OP
	3	275.0	265.0	265.0	ST	BIT	--	1959	OP
	4	275.0	275.0	275.0	ST	BIT	--	1960	OP
	5	275.0	270.0	270.0	ST	BIT	--	1961	OP
Idols (Forsyth)	1	.2	*	*	HY	Water	--	1898	OP
	2	.2	*	*	HY	Water	--	1898	OP
	3	.2	*	*	HY	Water	--	1898	OP
	4	.2	*	*	HY	Water	--	1898	OP
	5	.2	*	*	HY	Water	--	1898	OP
	6	.2	*	*	HY	Water	--	1898	OP
Lincoln Combustion (Lincoln)	1	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	2	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	3	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	4	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	5	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	6	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	7	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	8	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	9	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	10	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	11	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	12	96.8	75.0	99.0	GT	Nat Gas	FO2	1995	OP
	13	96.8	75.0	99.0	GT	Nat Gas	FO2	1996	OP
	14	96.8	75.0	99.0	GT	Nat Gas	FO2	1996	OP
	15	96.8	75.0	99.0	GT	Nat Gas	FO2	1996	OP
	16	96.8	75.0	99.0	GT	Nat Gas	FO2	1996	OP
Lookout Shoals (Iredell)	1	6.2	8.0	8.0	HY	Water	--	1915	OP
	2	6.2	8.0	8.0	HY	Water	--	1915	OP
	3	6.2	8.0	8.0	HY	Water	--	1915	OP
Marshall (Catawba)	1	350.0	385.0	385.0	ST	BIT	--	1965	OP
	2	350.0	385.0	385.0	ST	BIT	--	1966	OP
	3	648.0	660.0	660.0	ST	BIT	--	1969	OP
	4	648.0	660.0	660.0	ST	BIT	--	1970	OP
McGuire (Mecklenburg)	1	1220.3	1129.0	1129.0	NP	Uranium	--	1981	OP
	2	1220.3	1129.0	1129.0	NP	Uranium	--	1984	OP
Mountain Island (Gaston)	1	15.0	14.0	14.0	HY	Water	--	1923	OP
	2	15.0	14.0	14.0	HY	Water	--	1923	OP
	3	15.0	14.0	14.0	HY	Water	--	1923	OP
	4	15.0	14.0	14.0	HY	Water	--	1923	OP
Oxford (Catawba)	1	18.0	19.5	19.5	HY	Water	--	1928	OP
	2	18.0	19.5	19.5	HY	Water	--	1928	OP
Rhodhiss (Caldwell)	1	8.5	9.3	9.3	HY	Water	--	1925	OP
	2	8.5	9.3	9.3	HY	Water	--	1925	OP
	3	8.5	9.3	9.3	HY	Water	--	1925	OP
Riverbend (Gaston)	4	100.0	94.0	94.0	ST	BIT	--	1952	OP
	5	100.0	94.0	94.0	ST	BIT	--	1952	OP
	6	133.0	133.0	133.0	ST	BIT	--	1954	OP
	7	133.0	133.0	133.0	ST	BIT	--	1954	OP
	8	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	9	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	10	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	11	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
Spencer Mountain (Gaston)	1	.3	.3	.3	HY	Water	--	1905	OP
	2	.3	.3	.3	HY	Water	--	1905	OP
Stice Shoals (Cleveland)	1	.3	.1	.1	HY	Water	--	1901	OP
	2	.4	.1	.1	HY	Water	--	1901	OP
Turner Shoals (Polk)	1	2.8	1.5	1.5	HY	Water	--	1925	OP
	2	2.8	1.5	1.5	HY	Water	--	1925	OP
Tuxedo (Henderson)	1	2.5	1.5	1.5	HY	Water	--	1920	OP
	2	2.5	1.5	1.5	HY	Water	--	1920	OP
Edenton Town of		**2.5**	**2.5**	**2.5**					
ED Generators (Chowan)	1	1.3	1.3	1.3	IC	FO2	--	1988	OP
	2	1.3	1.3	1.3	IC	FO2	--	1988	OP
Fayetteville Public Works Comm		**303.4**	**286.5**	**280.8**					
Butler Warner Gen Pl (Cumberland)	1	28.8	26.5	26.5	CT	Nat Gas	FO2	1976	OP
	2	28.8	26.6	26.6	CT	Nat Gas	FO2	1976	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
North Carolina (Continued)									
	3	28.8	26.4	26.4	CT	Nat Gas	FO2	1976	OP
	4	28.8	28.5	28.5	GT	Nat Gas	FO2	1976	OP
	5	28.8	28.6	28.6	GT	Nat Gas	FO2	1977	OP
	6	28.8	28.1	28.1	CT	Nat Gas	FO2	1978	OP
	7	28.8	26.7	26.7	CT	Nat Gas	FO2	1979	OP
	8	28.8	26.7	26.7	CT	Nat Gas	FO2	1980	OP
	9	73.0	68.3	62.7	CW	WH	--	1988	OP
Lake Lure Town of		**3.6**	**3.6**	**3.6**					
Lake Lure (Rutherford)	1	1.2	1.2	1.2	HY	Water	--	1927	OP
	2	2.4	2.4	2.4	HY	Water	--	1927	OP
Nantahala Power & Light Co		**99.5**	**102.2**	**102.2**					
Bear Creek (Jackson)	1	9.0	9.2	9.2	HY	Water	--	1954	OP
Bryson (Swain)	1	.5	.5	.5	HY	Water	--	1925	OP
	2	.5	.6	.6	HY	Water	--	1929	OP
Cedar Cliff (Jackson)	1	6.4	6.6	6.6	HY	Water	--	1952	OP
Dillsboro (Jackson)	1	.2	.2	.2	HY	Water	--	1931	OP
	2	.1	*	*	HY	Water	--	1931	OP
Franklin (Macon)	1	.5	.6	.6	HY	Water	--	1925	OP
	2	.5	.6	.6	HY	Water	--	1925	OP
Mission (Clay)	1	.6	.7	.7	HY	Water	--	1924	OP
	2	.6	.7	.7	HY	Water	--	1924	OP
	3	.6	.8	.8	HY	Water	--	1943	OP
Nantahala (Macon)	1	43.2	46.0	46.0	HY	Water	--	1942	OP
Queens Creek (Macon)	1	1.4	1.5	1.5	HY	Water	--	1949	OP
Tennessee Creek (Jackson)	1	10.8	9.2	9.2	HY	Water	--	1955	OP
Thorpe (Jackson)	1	21.6	22.0	22.0	HY	Water	--	1941	OP
Tuckasegee (Jackson)	1	3.0	3.0	3.0	HY	Water	--	1950	OP
Tennessee Valley Authority		**378.7**	**406.0**	**356.0**					
Chatuge (Clay)	1	10.0	11.0	10.0	HY	Water	--	1954	OP
Fontana (Swain)	1	81.0	89.0	84.0	HY	Water	--	1945	OP
	2	76.5	87.0	82.0	HY	Water	--	1945	OP
	3	81.0	85.0	76.0	HY	Water	--	1954	OP
Hiwassee (Cherokee)	1	70.7	66.0	56.0	HY	Water	--	1940	OP
	2	59.5	68.0	48.0	HY	Water	--	1956	OP
Virginia Electric & Power Co		**325.6**	**365.0**	**377.0**					
Gaston (Halifax)	1	44.5	56.0	56.0	HY	Water	--	1963	OP
	2	44.5	56.0	56.0	HY	Water	--	1963	OP
	3	44.5	56.0	56.0	HY	Water	--	1963	OP
	4	44.5	57.0	57.0	HY	Water	--	1963	OP
Kitty Hawk (Dare)	GT1	23.8	22.0	28.0	GT	FO2	--	1971	OP
	GT2	23.8	22.0	28.0	GT	FO2	--	1971	OP
Roanoke Rapids (Halifax)	1	25.0	23.0	23.0	HY	Water	--	1955	OP
	2	25.0	25.0	25.0	HY	Water	--	1955	OP
	3	25.0	25.0	25.0	HY	Water	--	1955	OP
	4	25.0	23.0	23.0	HY	Water	--	1955	OP
North Dakota									
North Dakota Subtotal		**4,655.4**	**4,207.5**	**4,280.9**					
Basin Electric Power Coop		**1,526.0**	**1,550.0**	**1,550.0**					
Antelope Valley (Mercer)	1	435.0	450.0	450.0	ST	LIG	--	1984	OP
	2	435.0	450.0	450.0	ST	LIG	--	1986	OP
Leland Olds (Mercer)	1	216.0	210.0	210.0	ST	LIG	--	1966	OP
	2	440.0	440.0	440.0	ST	LIG	--	1975	OP
Coop Power Assn		**1,014.0**	**605.5**	**605.5**					
Coal Creek (McLean)	**1	506.0	301.3	301.3	ST	LIG	--	1979	OP
	**2	506.0	303.0	303.0	ST	LIG	--	1980	OP
	3	2.0	1.2	1.2	IC	FO2	--	1979	OP
Grafton City of		**4.2**	**4.2**	**4.2**					
Grafton (Walsh)	1	.6	.6	.6	IC	FO2	--	1937	OP
	2	.8	.8	.8	IC	FO2	--	1949	OP
	3	1.4	1.4	1.4	IC	FO2	--	1956	OP
	4	1.4	1.4	1.4	IC	FO2	--	1956	OP
Minnkota Power Coop Inc		**749.4**	**685.0**	**735.0**					
Grand Forks (Grand Forks)	1	.7	.7	.7	IC	FO2	--	1941	OP
	2	.7	.7	.7	IC	FO2	--	1941	OP
	3	.7	.7	.7	IC	FO2	--	1941	OP
	4	1.0	1.0	1.0	IC	FO2	--	1946	OP
	5	1.0	1.0	1.0	IC	FO2	--	1946	OP
	6	1.0	1.0	1.0	IC	FO2	--	1946	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
North Dakota (Continued)									
	7	1.1	1.1	1.1	IC	FO2	--	1949	OP
	8	1.1	1.1	1.1	IC	FO2	--	1949	OP
	9	1.1	1.1	1.1	IC	FO2	--	1949	OP
	10	1.1	1.1	1.1	IC	FO2	--	1949	OP
	11	1.1	1.1	1.1	IC	FO2	--	1949	OP
Harwood (Cass)	1	1.6	1.5	1.5	IC	FO2	--	1947	OP
	2	1.6	1.5	1.5	IC	FO2	--	1947	OP
	3	1.6	1.5	1.5	IC	FO2	--	1947	OP
Milton R Young (Oliver)	1	257.0	250.0	250.0	ST	LIG	--	1970	OP
	**2	477.0	420.0	470.0	ST	LIG	--	1977	OP
Montana-Dakota Utilities Co		**573.0**	**533.0**	**539.0**					
Coyote (Mercer)	**1	450.0	421.0	427.0	ST	LIG	--	1981	OP
Heskett (Morton)	1	40.0	28.0	28.0	ST	LIG	Nat Gas	1954	OP
	2	75.0	74.0	74.0	AB	LIG	Nat Gas	1963	OP
Williston (Williams)	2	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
	3	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
Nodak Rural Electric Coop Inc		**.5**	**.5**	**.5**					
Mobile (Grand Forks)	2	.4	.4	.4	IC	FO2	--	1959	OP
	4	.1	.1	.1	IC	FO2	--	1977	OP
Otter Tail Power Co		**48.6**	**44.2**	**59.2**					
Jamestown (Stutsman)	1	24.1	22.0	29.4	GT	FO2	--	1976	OP
	2	24.1	21.8	29.4	GT	FO2	--	1978	OP
Portable 148 (Stutsman)	1	.4	.4	.4	IC	FO2	--	1965	OP
United Power Assn		**220.0**	**237.5**	**239.9**					
Stanton Station (Mercer)	1	172.0	185.1	187.5	ST	LIG	--	1967	OP
	2	48.0	52.4	52.4	ST	LIG	--	1951	OP
USCE-Missouri River District		**517.0**	**545.0**	**545.0**					
Garrison (Mercer)	1	109.0	109.0	109.0	HY	Water	--	1956	OP
	2	109.0	109.0	109.0	HY	Water	--	1956	OP
	3	109.0	109.0	109.0	HY	Water	--	1956	OP
	4	95.0	109.0	109.0	HY	Water	--	1960	OP
	5	95.0	109.0	109.0	HY	Water	--	1960	OP
Valley City City of		**2.7**	**2.7**	**2.7**					
Valley City (Barnes)	IC1	1.4	1.4	1.4	IC	FO2	--	1962	SB
	IC2	1.4	1.4	1.4	IC	FO2	--	1962	SB
Ohio									
Ohio Subtotal		**29,404.5**	**27,277.7**	**27,995.4**					
American Mun Power-Ohio Inc		**209.9**	**212.3**	**212.3**					
Richard Gorsuch (Washington)	**1	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**2	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**3	53.3	53.0	53.0	ST	BIT	--	1988	OP
	**4	50.0	53.3	53.3	ST	BIT	--	1988	OP
Arcanum City of		**1.3**	**1.2**	**1.2**					
Arcanum (Darke)	1	.8	E .7	E .7	IC	FO2	--	1951	OP
	2	.6	E .5	E .5	IC	FO2	--	1946	OP
Bryan City of		**39.3**	**40.0**	**40.0**					
Bryan (Williams)	1	15.8	16.0	16.0	GT	Nat Gas	FO2	1970	OP
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1988	OP
	5	2.5	2.0	2.0	IC	FO2	--	1948	OP
	6	5.0	6.0	6.0	GT	Nat Gas	FO2	1963	OP
Cardinal Operating Co		**1,880.5**	**1,800.0**	**1,830.0**					
Cardinal (Jefferson)	**1	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**2	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**3	650.0	630.0	630.0	ST	BIT	--	1977	OP
Cincinnati Gas & Electric Co		**5,064.5**	**4,598.2**	**4,855.1**					
Dicks Creek (Butler)	1	100.0	92.0	110.0	JE	Nat Gas	FO2	1965	OP
	3	16.5	14.2	19.5	GT	Nat Gas	FO2	1969	OP
	4	21.3	15.0	21.4	GT	FO2	--	1969	OP
	5	21.3	15.0	21.4	GT	FO2	--	1969	OP
Miami Fort (Hamilton)	GT1	56.7	48.0	64.5	GT	FO2	--	1971	OP
	GT2	56.7	48.0	64.5	GT	FO2	--	1971	OP
	GT3	16.5	14.2	19.5	GT	FO2	--	1971	OP
	GT4	16.5	14.2	19.5	GT	FO2	--	1971	OP
	GT5	16.5	14.2	19.5	GT	FO2	--	1971	OP
	GT6	16.5	14.2	19.5	GT	FO2	--	1971	OP
	5	100.0	80.0	80.0	ST	BIT	--	1949	OP
	6	163.2	163.0	163.0	ST	BIT	--	1960	OP
	**7	557.1	500.0	500.0	ST	BIT	--	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Ohio (Continued)									
	**8	557.7	500.0	500.0	ST	BIT	--	1978	OP
W H Zimmer (Clermont)	*ST1	1425.6	1299.5	1299.5	ST	BIT	--	1991	OP
Walter C Beckjord (Clermont)	GT1	52.9	46.6	61.2	GT	FO2	--	1972	OP
	GT2	52.9	46.6	61.2	GT	FO2	--	1972	OP
	GT3	52.9	46.6	61.2	GT	FO2	--	1972	OP
	GT4	52.9	46.6	61.2	GT	FO2	--	1972	OP
	1	115.0	94.0	94.0	ST	BIT	--	1952	OP
	2	112.5	94.0	94.0	ST	BIT	--	1953	OP
	3	125.0	128.0	128.0	ST	BIT	--	1954	OP
	4	163.2	150.0	150.0	ST	BIT	--	1958	OP
	5	244.8	238.0	238.0	ST	BIT	--	1962	OP
	**6	460.8	414.3	420.5	ST	BIT	--	1969	OP
Woodsdale (Butler)	GT1	81.6	77.0	94.0	GT	Nat Gas	PRO	1993	OP
	GT2	81.6	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT3	81.6	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT4	81.6	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT5	81.6	77.0	94.0	GT	Nat Gas	PRO	1992	OP
	GT6	81.6	77.0	94.0	GT	Nat Gas	PRO	1992	OP
Cleveland City of		**208.0**	**208.0**	**212.0**					
Collinwood (Cuyahoga)	3	16.0	16.0	18.0	GT	Nat Gas	FO2	1971	OP
Lake Road (Cuyahoga)	8	25.0	25.0	25.0	ST	BIT	--	1941	OS
	9	25.0	25.0	25.0	ST	BIT	--	1953	OS
	10	25.0	25.0	25.0	ST	BIT	--	1953	OS
	11	85.0	85.0	85.0	ST	BIT	--	1967	OS
West 41st Street (Cuyahoga)	1	16.0	16.0	18.0	GT	Nat Gas	FO2	1970	OP
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1970	OP
Cleveland Electric Illum Co		**4,125.6**	**3,889.0**	**3,942.0**					
Ashtabula (Ashtabula)	5	256.0	243.0	244.0	ST	BIT	--	1958	OP
	6	46.0	43.0	44.0	ST	BIT	--	1972	OP
	7	46.0	43.0	44.0	ST	BIT	--	1972	OP
	8	46.0	43.0	44.0	ST	BIT	--	1972	OP
	9	46.0	43.0	44.0	ST	BIT	--	1972	OP
Avon Lake (Lorain)	6	86.0	95.0	96.0	ST	BIT	--	1949	OP
	7	86.0	95.0	96.0	ST	BIT	--	1949	OP
	9	680.0	596.0	596.0	ST	BIT	--	1970	OP
	10	32.0	24.0	29.0	GT	FO2	--	1973	OP
Eastlake (Lake)	1	123.0	129.0	132.0	ST	BIT	--	1953	OP
	2	123.0	129.0	132.0	ST	BIT	--	1953	OP
	3	123.0	129.0	132.0	ST	BIT	--	1954	OP
	4	208.0	238.0	240.0	ST	BIT	--	1956	OP
	**5	680.0	597.0	597.0	ST	BIT	--	1972	OP
	6	32.0	24.0	29.0	GT	FO2	--	1973	OP
Lake Shore (Cuyahoga)	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	18	256.0	245.0	245.0	ST	BIT	--	1962	SB
Perry (Lake)	**1	1252.6	1169.0	1194.0	NB	Uranium	--	1987	OP
Columbus City of		**95.4**	**95.4**	**95.4**					
OShaughnessy Hydro (Franklin)	1	1.4	1.4	1.4	HY	Water	--	1988	OP
	2	4.0	4.0	4.0	HY	Water	--	1988	OP
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
Columbus Southern Power Co		**2,281.2**	**2,015.0**	**2,045.0**					
Conesville (Coshocton)	1	148.0	115.0	125.0	ST	BIT	--	1959	OP
	2	136.0	115.0	125.0	ST	BIT	--	1957	OP
	3	161.5	165.0	165.0	ST	BIT	--	1962	OP
	**4	841.5	780.0	780.0	ST	BIT	--	1973	OP
	5	444.0	375.0	375.0	ST	BIT	--	1976	OP
	6	444.0	375.0	375.0	ST	BIT	--	1978	OP
Picway (Pickaway)	5	106.3	90.0	100.0	ST	BIT	--	1955	OP
Dayton Power & Light Co		**3,801.9**	**3,564.0**	**3,623.0**					
Frank M Tait (Montgomery)	GT1	83.5	75.0	101.0	GT	Nat Gas	FO2	1995	OP
	IC1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC3	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC4	2.8	2.5	2.5	IC	FO2	--	1967	OP
J M Stuart (Adams)	**1	610.2	585.0	585.0	ST	BIT	--	1971	OP
	**2	610.2	585.0	585.0	ST	BIT	--	1970	OP
	**3	610.2	585.0	585.0	ST	BIT	--	1972	OP
	**4	610.2	585.0	585.0	ST	BIT	--	1974	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Ohio (Continued)									
Killen Station (Adams)	**2	666.4	600.0	600.0	ST	BIT	--	1982	OP
Monument (Montgomery)	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
O H Hutchings (Montgomery)	1	69.0	58.0	59.0	ST	BIT	Nat Gas	1948	OP
	2	69.0	55.0	56.0	ST	BIT	Nat Gas	1949	OP
	3	69.0	63.0	64.0	ST	BIT	Nat Gas	1950	OP
	4	69.0	63.0	64.0	ST	BIT	Nat Gas	1951	OP
	5	69.0	63.0	64.0	ST	BIT	Nat Gas	1952	OP
	6	69.0	63.0	64.0	ST	BIT	Nat Gas	1953	OP
	7	32.6	26.0	32.0	GT	FO2	Nat Gas	1968	OP
Sidney (Shelby)	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
Yankee Street (Montgomery)	1	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	2	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	3	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	4	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	5	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	6	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	7	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
Dover City of		**54.1**	**46.0**	**46.1**					
Dover (Tuscarawas)	1	2.0	2.0	2.0	GT	FO2	--	1936	OS
	2	4.0	E 3.7	E 3.7	ST	BIT	--	1944	SB
	3	8.0	E 7.4	E 7.5	ST	BIT	--	1954	SB
	4	19.5	15.2	15.2	ST	BIT	Nat Gas	1968	OP
	5	2.6	2.4	2.4	IC	FO2	--	1966	OP
	6	18.0	15.3	15.3	GT	Nat Gas	--	1992	OP
Hamilton City of		**208.3**	**188.2**	**202.2**					
Greenup Hydro (Scioto)	1	23.4	23.4	23.4	HY	Water	--	1982	OP
	2	23.4	23.4	23.4	HY	Water	--	1982	OP
	3	23.4	23.4	23.4	HY	Water	--	1982	OP
Hamilton (Butler)	GT1	11.2	8.0	10.0	GT	Nat Gas	FO2	1964	OP
	GT2	16.3	12.0	16.0	GT	Nat Gas	FO2	1971	OP
	5	10.0	9.0	10.0	ST	BIT	FO2	1954	OP
	7	25.0	17.0	19.0	ST	Nat Gas	FO2	1960	OP
	8	25.0	23.0	25.0	ST	BIT	Nat Gas	1965	OP
	9	50.6	49.0	52.0	ST	BIT	Nat Gas	1975	OP
Lebanon City of		**33.8**	**31.9**	**31.9**					
Lebanon (Warren)	1	.7	.5	.5	IC	Nat Gas	FO2	1940	OP
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1950	OP
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1955	OP
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1961	OP
	7	6.0	6.0	6.0	GT	Nat Gas	FO2	1966	OP
	8	5.6	5.0	5.0	IC	Nat Gas	FO2	1970	OP
	9	14.0	13.5	13.5	GT	FO2	--	1986	OP
Oberlin City of		**13.7**	**13.9**	**13.9**					
Oberlin (Lorain)	1	1.1	1.0	1.0	GT	FO2	--	1948	OP
	2	1.0	1.0	1.0	GT	FO2	--	1951	OP
	3	.6	1.0	1.0	GT	FO2	--	1934	OP
	5	2.0	2.0	2.0	GT	FO2	--	1951	OP
	6	2.5	2.0	2.0	GT	FO2	Nat Gas	1958	OP
	7	2.7	3.0	3.0	GT	FO2	Nat Gas	1961	OP
	8	3.0	3.0	3.0	GT	FO2	Nat Gas	1966	OP
	9	.4	.4	.4	GT	Nat Gas	--	1990	OP
	10	.5	.5	.5	GT	Nat Gas	--	1990	OP
Ohio Edison Co		**4,101.1**	**3,626.0**	**3,753.0**					
Edgewater (Lorain)	*CTA	28.8	19.0	24.0	GT	FO2	--	1973	OP
	*CTB	28.8	19.0	24.0	GT	FO2	--	1973	OP
	2	20.0	5.0	5.0	ST	BIT	--	1924	SB
	3	69.0	62.0	62.0	ST	BIT	--	1949	SB
	4	113.6	100.0	100.0	ST	Nat Gas	FO2	1957	OP
Gorge (Summit)	6	40.2	34.0	34.0	ST	BIT	--	1943	OS
	7	40.2	48.0	48.0	ST	BIT	--	1948	OS
Mad River (Clark)	*CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Ohio (Continued)									
	*CTB	27.0	25.0	30.0	GT	FO2	--	1972	OP
Niles (Mahoning)	*CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP
	1	132.8	69.0	108.0	ST	BIT	Refuse	1954	OP
	2	132.8	69.0	108.0	ST	BIT	--	1954	OP
R E Burger (Belmont)	**A1	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B1	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B2	2.5	3.0	3.0	IC	FO2	--	1972	OP
	1	57.5	56.0	56.0	ST	BIT	Refuse	1944	SB
	2	57.5	56.0	56.0	ST	BIT	--	1947	SB
	3	103.5	94.0	94.0	ST	BIT	--	1950	OP
	4	156.3	156.0	156.0	ST	BIT	--	1955	OP
	5	156.3	156.0	156.0	ST	BIT	--	1955	OP
Toronto (Jefferson)	5	35.0	42.0	42.0	ST	BIT	Refuse	1940	SB
	6	69.0	65.0	65.0	ST	BIT	--	1949	SB
	7	69.0	65.0	65.0	ST	BIT	--	1949	SB
W H Sammis (Jefferson)	**A1	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B1	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B2	2.5	3.0	3.0	IC	FO2	--	1972	OP
	**B3	2.5	2.0	2.0	IC	FO2	--	1972	OP
	**B4	2.5	2.0	2.0	IC	FO2	--	1972	OP
	1	190.4	180.0	180.0	ST	BIT	--	1959	OP
	2	190.4	180.0	180.0	ST	BIT	--	1960	OP
	3	190.4	180.0	180.0	ST	BIT	--	1961	OP
	4	190.4	180.0	180.0	ST	BIT	--	1962	OP
	5	334.1	300.0	300.0	ST	BIT	--	1967	OP
	6	680.0	600.0	600.0	ST	BIT	--	1969	OP
	**7	680.0	600.0	600.0	ST	BIT	--	1971	OP
West Lorain (Lorain)	1A	65.3	51.0	60.0	CT	FO2	--	1983	OP
	1B	65.3	51.0	60.0	CT	FO2	--	1973	OP
	1C	103.5	94.0	100.0	CA	Nat Gas	--	1975	SB
Ohio Power Co		**4,177.1**	**4,006.4**	**4,073.0**					
Gen J M Gavin (Gallia)	1	1300.0	1300.0	1300.0	ST	BIT	--	1974	OP
	2	1300.0	1300.0	1300.0	ST	BIT	--	1975	OP
Muskingum River (Morgan)	1	219.7	190.0	205.0	ST	BIT	--	1953	OP
	2	219.7	190.0	205.0	ST	BIT	--	1954	OP
	3	237.5	205.0	215.0	ST	BIT	--	1957	OP
	4	237.5	205.0	215.0	ST	BIT	--	1958	OP
	5	615.2	575.0	585.0	ST	BIT	--	1968	OP
Racine (Meigs)	1	23.8	20.7	24.0	HY	Water	--	1983	OP
	2	23.8	20.7	24.0	HY	Water	--	1982	OP
Ohio Valley Electric Corp		**1,086.3**	**1,014.0**	**1,062.0**					
Kyger Creek (Gallia)	1	217.3	211.0	219.0	ST	BIT	--	1955	OP
	2	217.3	198.0	208.0	ST	BIT	--	1955	OP
	3	217.3	205.0	215.0	ST	BIT	--	1955	OP
	4	217.3	199.0	209.0	ST	BIT	--	1955	OP
	5	217.3	201.0	211.0	ST	BIT	--	1955	OP
Orrville City of		**84.5**	**78.5**	**78.5**					
Orrville (Wayne)	7	5.0	5.0	5.0	ST	BIT	--	1949	SB
	8	7.5	7.5	7.5	ST	BIT	--	1955	SB
	9	22.0	11.5	11.5	ST	BIT	--	1961	OP
	10	25.0	23.0	23.0	ST	BIT	--	1971	OP
	11	25.0	31.5	31.5	ST	BIT	--	1971	OP
Painesville City of		**53.5**	**53.5**	**53.5**					
Painesville (Lake)	ST2	7.5	7.5	7.5	ST	BIT	--	1933	OP
	3	7.5	7.5	7.5	ST	BIT	FO2	1953	OP
	5	16.5	16.5	16.5	ST	BIT	FO2	1965	OP
	7	22.0	22.0	22.0	ST	BIT	FO2	1990	OP
Piqua City of		**86.1**	**86.3**	**86.3**					
Piqua (Miami)	3	4.0	4.0	4.0	CH	BIT	FO2	1947	OP
	4	7.5	7.5	7.5	CH	BIT	FO2	1947	OP
	5	1.0	1.0	1.0	CH	BIT	FO2	1947	OP
	6	12.5	12.5	12.5	CH	BIT	FO2	1951	OP
	7	20.0	20.0	20.0	ST	BIT	FO2	1961	OP
	8	20.0	20.0	20.0	GT	FO2	--	1972	OP
	9	4.0	4.0	4.0	ST	BIT	FO2	1947	OP
	10	.8	.8	.8	ST	BIT	FO2	1987	OP
	11	16.3	16.5	16.5	GT	FO2	--	1989	OP
Shelby City of		**40.5**	**39.4**	**37.5**					
Shelby Munic Lgt Plt (Richland)	IC1	3.0	3.3	3.3	IC	FO2	Nat Gas	1963	OP
	1	12.5	12.5	11.5	ST	BIT	--	1967	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Ohio (Continued)									
	2	12.5	E 12.5	11.5	ST	BIT	--	1973	OP
	3	5.0	E 4.6	E 4.7	ST	BIT	--	1948	SB
	4	7.5	6.5	6.5	ST	BIT	--	1954	OP
St Marys City of		**33.4**	**30.5**	**30.5**					
St Marys (Auglaize)	AUX	.9	.8	.8	GT	FO2	--	1967	OP
	4	2.5	1.9	1.9	ST	BIT	--	1946	OS
	5	6.0	5.8	5.8	ST	BIT	--	1957	OS
	6	10.0	10.0	10.0	ST	BIT	--	1967	OP
	7	14.0	12.0	12.0	GT	FO2	--	1992	OP
Toledo Edison Co		**1,716.7**	**1,632.0**	**1,663.0**					
Acme (Lucas)	2	72.0	72.0	72.0	ST	BIT	--	1951	SB
Bay Shore (Lucas)	GT1	16.0	16.0	17.0	GT	FO2	--	1967	OP
	1	140.6	132.0	136.0	ST	BIT	--	1955	OP
	2	140.6	134.0	138.0	ST	BIT	--	1959	OP
	3	140.6	142.0	142.0	ST	BIT	--	1963	OP
	4	217.6	213.0	215.0	ST	BIT	--	1968	OP
Davis-Besse (Ottawa)	**1	925.2	873.0	883.0	NP	Uranium	--	1977	OP
Richland (Defiance)	1	15.0	11.0	14.0	GT	FO2	Nat Gas	1965	OP
	2	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
	3	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
Stryker (Williams)	1	19.0	17.0	18.0	GT	FO2	--	1968	OP
Woodsfield City of		**8.0**	**8.0**	**8.0**					
Anadarko (Monroe)	6	.6	.6	.6	GT	FO2	Nat Gas	1949	SB
	7	1.3	1.3	1.3	GT	FO2	Nat Gas	1957	SB
	8	1.5	1.5	1.5	GT	FO2	Nat Gas	1965	SB
	9	2.2	2.2	2.2	GT	FO2	Nat Gas	1971	SB
	10	1.2	1.2	1.2	GT	FO2	Nat Gas	1983	SB
	11	1.2	1.2	1.2	GT	FO2	Nat Gas	1983	SB
Oklahoma									
Oklahoma Subtotal		**13,849.9**	**13,091.4**	**13,161.8**					
Cushing City of		**24.6**	**19.8**	**19.8**					
Cushing (Payne)	1	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1949	OP
	3	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	4	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	5	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	6	.8	.6	.6	IC	FO2	Nat Gas	1939	OP
	7	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	8	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	9	3.0	2.3	2.3	IC	FO2	Nat Gas	1965	OP
	10	4.5	3.5	3.5	IC	FO2	Nat Gas	1972	OP
	11	6.3	5.8	5.8	IC	FO2	Nat Gas	1988	OP
Fairview City of		**2.5**	**2.1**	**2.1**					
Fairview (Major)	1	.1	.1	.1	IC	FO2	--	1924	OP
	2	.5	.4	.4	IC	FO2	--	1926	OP
	4	.8	.7	.7	IC	FO2	--	1948	OP
	5	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
Grand River Dam Authority		**1,598.5**	**1,565.8**	**1,565.8**					
GRDA (Mayes)	1	490.0	490.0	490.0	ST	BIT	Nat Gas	1981	OP
	**2	520.0	520.0	520.0	ST	BIT	Nat Gas	1985	OP
Markham (Mayes)	1	114.0	114.0	114.0	HY	Water	--	1964	OP
	2	30.0	28.5	28.5	HY	Water	--	1964	OP
	3	30.0	28.5	28.5	HY	Water	--	1964	OP
	4	30.0	28.5	28.5	HY	Water	--	1964	OP
Pensacola (Mayes)	A	.5	.5	.5	HY	Water	--	1940	OP
	1	16.0	16.0	16.0	HY	Water	--	1940	OP
	2	16.0	16.0	16.0	HY	Water	--	1940	OP
	3	16.0	16.0	16.0	HY	Water	--	1940	OP
	4	16.0	16.0	16.0	HY	Water	--	1940	OP
	5	16.0	16.0	16.0	HY	Water	--	1946	OP
	6	16.0	16.0	16.0	HY	Water	--	1946	OP
Salina (Mayes)	1	48.0	43.3	43.3	PS	Water	--	1968	OP
	2	48.0	43.3	43.3	PS	Water	--	1968	OP
	3	48.0	43.3	43.3	PS	Water	--	1968	OP
	4	48.0	43.3	43.3	PS	Water	--	1971	OP
	5	48.0	43.3	43.3	PS	Water	--	1971	OP
	6	48.0	43.3	43.3	PS	Water	--	1971	OP
Kingfisher City of		**9.1**	**9.1**	**9.1**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Oklahoma (Continued)									
Kingfisher (Kingfisher)	IC1	1.3	1.3	1.3	IC	Nat Gas	FO2	1954	OP
	IC2	.6	.6	.6	IC	Nat Gas	FO2	1954	OP
	3	2.8	2.8	2.8	IC	Nat Gas	FO2	1965	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	5	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	OP
Lindsay City of		**14.5**	**11.5**	**12.9**					
Lindsay (Garvin)	1	1.1	.9	1.0	IC	Nat Gas	FO2	1951	OP
	2	1.0	.8	.9	IC	Nat Gas	FO2	1954	OP
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1981	OP
	5	1.1	.9	1.0	IC	Nat Gas	FO2	1958	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	7	1.5	E 1.2	E 1.4	IC	Nat Gas	FO2	1967	OP
	8	3.1	2.5	2.8	IC	Nat Gas	FO2	1970	OP
	9	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	OP
	10	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	OP
Mangum City of		**7.6**	**6.7**	**7.7**					
Mangum (Greer)	1	1.1	.9	1.1	IC	FO2	Nat Gas	1946	OP
	2	.6	.5	.6	IC	Nat Gas	--	1939	OP
	3	.4	.3	.4	IC	FO2	--	1929	OP
	4	1.5	1.4	1.6	IC	Nat Gas	--	1956	OP
	5	2.0	1.8	2.0	IC	Nat Gas	--	1963	OP
	6	2.1	1.7	2.1	IC	Nat Gas	--	1969	OP
Oklahoma Gas & Electric Co		**6,420.0**	**5,827.0**	**5,827.0**					
Arbuckle (Murray)	1	73.0	74.0	74.0	ST	Nat Gas	FO2	1953	SB
Conoco (Kay)	1	33.0	26.0	26.0	GT	RG	Nat Gas	1991	OP
	2	33.0	26.0	26.0	GT	RG	Nat Gas	1991	OP
Enid (Garfield)	1	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	2	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	3	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	4	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
Horseshoe Lake (Oklahoma)	GT7	27.0	20.0	20.0	CT	Nat Gas	FO2	1963	OP
	ST7	219.0	219.0	219.0	CA	Nat Gas	FO6	1963	OP
	6	163.0	178.0	178.0	ST	Nat Gas	FO6	1958	OP
	8	442.0	394.0	394.0	ST	Nat Gas	FO6	1969	OP
Muskogee (Muskogee)	3	173.0	184.0	184.0	ST	Nat Gas	FO6	1956	OP
	4	572.0	500.0	500.0	ST	SUB	--	1977	OP
	5	572.0	500.0	500.0	ST	SUB	--	1978	OP
	6	572.0	515.0	515.0	ST	SUB	--	1984	OP
Mustang (Canadian)	5A	41.0	32.0	32.0	GT	Nat Gas	FO2	1971	OP
	5B	41.0	32.0	32.0	GT	Nat Gas	FO2	1971	OP
	1	81.0	58.0	58.0	ST	Nat Gas	--	1950	SB
	2	62.0	57.0	57.0	ST	Nat Gas	--	1951	SB
	3	133.0	122.0	122.0	ST	Nat Gas	FO2	1955	OP
	4	252.0	260.0	260.0	ST	Nat Gas	FO2	1959	OP
Seminole (Seminole)	GT1	23.0	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	1	567.0	530.0	530.0	ST	Nat Gas	FO2	1971	OP
	2	567.0	507.0	507.0	ST	Nat Gas	FO2	1973	OP
	3	567.0	500.0	500.0	ST	Nat Gas	FO6	1975	OP
Sooner (Noble)	1	568.0	505.0	505.0	ST	SUB	--	1979	OP
	2	568.0	510.0	510.0	ST	SUB	--	1980	OP
Woodward (Woodward)	GT1	11.0	11.0	11.0	GT	Nat Gas	FO2	1963	OP
Oklahoma Municipal Power Auth		**161.9**	**123.2**	**123.2**					
Kaw (Kay)	1	33.7	26.0	26.0	HY	Water	--	1989	OP
	2	54.0	39.3	39.3	GT	Nat Gas	--	1995	OP
Ponca City (Kay)	1	20.2	18.6	18.6	ST	Nat Gas	FO2	1996	OP
	3	54.0	39.3	39.3	GT	Nat Gas	FO2	1995	OP
Pawhuska City of		**9.0**	**7.1**	**7.1**					
Pawhuska (Osage)	1	1.4	1.1	1.1	IC	FO2	Nat Gas	1949	OP
	2	2.0	1.7	1.7	IC	FO2	Nat Gas	1954	OP
	3	3.1	2.5	2.5	IC	FO2	Nat Gas	1966	OP
	5	2.5	1.8	1.8	IC	FO2	Nat Gas	1960	OP
Ponca City City of		**100.5**	**73.3**	**73.3**					
Ponca (Kay)	1	20.2	16.2	16.2	ST	Nat Gas	--	1966	OP
	2	48.0	34.4	34.4	ST	Nat Gas	--	1977	OP
Ponca Diesel (Kay)	1	7.0	4.3	4.3	IC	FO2	Nat Gas	1961	OP
	4	2.8	1.6	1.6	IC	Nat Gas	--	1949	OP
	5	1.5	1.0	1.0	IC	Nat Gas	--	1937	OS
	6	1.7	1.1	1.1	IC	Nat Gas	--	1947	OP
	7	3.3	2.6	2.6	IC	Nat Gas	--	1952	OP
	8	4.0	3.2	3.2	IC	Nat Gas	--	1954	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Oklahoma (Continued)									
	9	7.0	4.9	4.9	IC	Nat Gas	--	1956	OP
	10	2.5	2.1	2.1	IC	FO2	--	1964	OP
	11	2.5	1.9	1.9	IC	FO2	--	1964	OS
Public Service Co of Oklahoma		**3,886.0**	**3,792.0**	**3,792.0**					
Comanche (Comanche)	IC1	4.0	4.0	4.0	IC	FO2	--	1962	OP
	1G1	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1G2	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1S	120.0	117.0	117.0	CA	Nat Gas	--	1974	OP
Northeastern (Rogers)	IC1	4.0	4.0	4.0	IC	FO2	--	1980	OP
	1	170.0	152.0	152.0	ST	Nat Gas	FO2	1961	OP
	2	472.0	485.0	485.0	ST	Nat Gas	FO2	1970	OP
	3	472.0	450.0	450.0	ST	SUB	Nat Gas	1979	OP
	4	472.0	450.0	450.0	ST	SUB	Nat Gas	1980	OP
Riverside (Tulsa)	IC1	2.0	3.0	3.0	IC	FO2	--	1976	OP
	1	472.0	457.0	457.0	ST	Nat Gas	FO2	1974	OP
	2	472.0	459.0	459.0	ST	Nat Gas	FO2	1976	OP
Southwestern (Caddo)	IC1	2.0	2.0	2.0	IC	FO2	--	1962	OP
	1	80.0	80.0	80.0	ST	Nat Gas	FO2	1952	OP
	2	80.0	80.0	80.0	ST	Nat Gas	FO2	1954	OP
	3	288.0	315.0	315.0	ST	Nat Gas	FO2	1967	OP
Tulsa (Tulsa)	IC1	8.0	8.0	8.0	IC	FO2	--	1967	OP
	2	170.0	165.0	165.0	ST	Nat Gas	FO2	1956	SB
	3	95.0	85.0	85.0	ST	Nat Gas	FO2	1958	SB
	4	170.0	165.0	165.0	ST	Nat Gas	FO2	1958	OP
Weleetka (Okfuskee)	IC1	4.0	4.0	4.0	IC	FO2	--	1963	OP
	4	53.0	53.0	53.0	GT	Nat Gas	FO2	1975	OP
	5	53.0	51.0	51.0	GT	Nat Gas	FO2	1976	OP
	6	53.0	47.0	47.0	GT	Nat Gas	FO2	1976	OP
Stillwater Utilities Authority		**22.7**	**23.9**	**23.9**					
Boomer Lake (Payne)	1	10.0	11.0	11.0	ST	Nat Gas	FO2	1956	OP
	2	12.7	12.9	12.9	ST	Nat Gas	FO2	1959	OP
USCE-Tulsa District		**514.1**	**539.0**	**539.0**					
Broken Bow (McCurtain)	1	50.0	57.5	57.5	HY	Water	--	1970	OP
	2	50.0	57.5	57.5	HY	Water	--	1970	OP
Eufaula (McIntosh)	1	30.0	30.0	30.0	HY	Water	--	1964	OP
	2	30.0	30.0	30.0	HY	Water	--	1964	OP
	3	30.0	30.0	30.0	HY	Water	--	1964	OP
Fort Gibson (Cherokee)	1	11.3	12.5	12.5	HY	Water	--	1953	OP
	2	11.3	12.5	12.5	HY	Water	--	1953	OP
	3	11.3	12.5	12.5	HY	Water	--	1953	OP
	4	11.3	12.5	12.5	HY	Water	--	1953	OP
Keystone (Tulsa)	1	35.0	35.0	35.0	HY	Water	--	1968	OP
	2	35.0	35.0	35.0	HY	Water	--	1968	OP
Robert S Kerr (Sequoyah)	1	27.5	28.5	28.5	HY	Water	--	1971	OP
	2	27.5	28.5	28.5	HY	Water	--	1971	OP
	3	27.5	28.5	28.5	HY	Water	--	1971	OP
	4	27.5	28.5	28.5	HY	Water	--	1971	OP
Tenkiller Ferry (Sequoyah)	1	19.6	20.0	20.0	HY	Water	--	1953	OP
	2	19.6	20.0	20.0	HY	Water	--	1953	OP
Webbers Falls (Muskogee)	1	20.0	20.0	20.0	HY	Water	--	1973	OP
	2	20.0	20.0	20.0	HY	Water	--	1973	OP
	3	20.0	20.0	20.0	HY	Water	--	1973	OP
Western Farmers Elec Coop Inc		**1,079.0**	**1,091.0**	**1,159.0**					
Anadarko (Caddo)	1	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SB
	2	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SB
	3	44.0	44.0	46.0	ST	Nat Gas	FO2	1959	OP
	4	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
	5	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
	6	100.0	94.0	114.0	CS	Nat Gas	FO2	1977	OP
Hugo (Choctaw)	1	400.0	408.0	412.0	ST	SUB	--	1982	OP
Mooreland (Woodward)	1	45.0	50.0	50.0	ST	Nat Gas	--	1964	OP
	2	125.0	139.0	139.0	ST	Nat Gas	--	1968	OP
	3	135.0	140.0	140.0	ST	Nat Gas	--	1975	OP
Oregon									
Oregon Subtotal		**9,894.0**	**10,526.5**	**10,628.3**					
Ashland City of		**.8**	**.7**	**.7**					
Reeder Gulch (Jackson)	1	.8	.7	.7	HY	Water	--	1983	OP
Bureau of Reclamation		**16.0**	**18.0**	**18.0**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Oregon (Continued)									
Green Springs (Jackson)	1	16.0	18.0	18.0	HY	Water	--	1960	OP
Emerald Peoples Utility Dist		**3.2**	**3.2**	**3.2**					
Short Mountain (Lane)	1	.8	.8	.8	IC	MTE	--	1992	OP
	2	.8	.8	.8	IC	MTE	--	1992	OP
	3	.8	.8	.8	IC	MTE	--	1993	OP
	4	.8	.8	.8	IC	MTE	--	1993	OP
Eugene City of		**175.0**	**151.0**	**151.0**					
Carmen Smith (Linn)	1	40.0	40.8	40.8	HY	Water	--	1963	OP
	2	40.0	40.8	40.8	HY	Water	--	1963	OP
	3	10.0	3.8	3.8	HY	Water	--	1963	OP
Leaburg (Lane)	1	6.0	6.0	6.0	HY	Water	--	1930	OP
	2	7.5	7.5	7.5	HY	Water	--	1950	OP
Steam Plant (Lane)	3	11.5	11.5	11.5	ST	WD	--	1950	OP
Stone Creek (Clackamas)	1	12.0	10.7	10.7	HY	Water	--	1994	OP
Walterville (Lane)	1	8.0	6.9	6.9	HY	Water	--	1949	OP
Weyco Energy CTR (Lane)	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Idaho Power Co		**581.5**	**580.8**	**670.0**					
Hells Canyon (Wallowa)	1	130.5	120.3	150.0	HY	Water	--	1967	OP
	2	130.5	120.3	150.0	HY	Water	--	1967	OP
	3	130.5	120.3	150.0	HY	Water	--	1967	OP
Oxbow (Baker)	1	47.5	55.0	55.0	HY	Water	--	1961	OP
	2	47.5	55.0	55.0	HY	Water	--	1961	OP
	3	47.5	55.0	55.0	HY	Water	--	1961	OP
	4	47.5	55.0	55.0	HY	Water	--	1961	OP
Northern Wasco County P U D		**6.5**	**5.0**	**5.0**					
The Dalles Fishway (Klickitat)	1	6.5	5.0	5.0	HY	Water	--	1991	OP
PacifiCorp		**325.3**	**339.2**	**347.6**					
Bend (Deschutes)	1	.2	.2	.2	HY	Water	--	1913	OP
	2	.4	.4	.4	HY	Water	--	1916	OP
	3	.6	.6	.6	HY	Water	--	1917	OP
Clearwater 1 (Douglas)	1	15.0	15.0	15.0	HY	Water	--	1953	OP
Clearwater 2 (Douglas)	1	26.0	26.0	26.0	HY	Water	--	1953	OP
Cline Falls (Deschutes)	1	1.0	[E] 1.0	[E] 1.0	HY	Water	--	1943	OP
Eagle Point (Jackson)	1	2.8	3.0	3.0	HY	Water	--	1957	OP
East Side (Klamath)	1	3.2	3.0	3.0	HY	Water	--	1924	OP
Fish Creek (Douglas)	1	11.0	12.0	12.0	HY	Water	--	1952	OP
John C Boyle (Klamath)	1	40.0	42.0	46.0	HY	Water	--	1958	OP
	2	40.0	42.0	44.0	HY	Water	--	1958	OP
Lemolo 1 (Douglas)	1	29.0	28.0	29.0	HY	Water	--	1955	OP
Lemolo 2 (Douglas)	1	33.0	34.0	35.0	HY	Water	--	1956	OP
Powerdale (Hood River)	1	6.0	6.5	6.5	HY	Water	--	1923	OP
Prospect 1 (Jackson)	1	3.8	4.7	5.0	HY	Water	--	1912	OP
Prospect 2 (Jackson)	1	16.0	18.0	18.0	HY	Water	--	1928	OP
	2	16.0	18.0	18.0	HY	Water	--	1928	OP
Prospect 3 (Jackson)	1	7.2	7.5	8.0	HY	Water	--	1932	OP
Prospect 4 (Jackson)	1	1.0	1.0	1.0	HY	Water	--	1944	OP
Slide Creek (Douglas)	1	18.0	18.0	18.0	HY	Water	--	1951	OP
Soda Springs (Douglas)	1	11.0	11.5	11.0	HY	Water	--	1952	OP
Toketee (Douglas)	1	14.2	15.0	15.0	HY	Water	--	1950	OP
	2	14.2	15.0	15.0	HY	Water	--	1949	OP
	3	14.2	15.0	15.0	HY	Water	--	1950	OP
Wallowa Falls (Wallowa)	1	1.1	.9	1.0	HY	Water	--	1921	OP
West Side (Klamath)	1	.6	1.0	1.0	HY	Water	--	1908	OP
Portland General Electric Co		**2,264.6**	**2,126.8**	**2,228.8**					
Beaver (Columbia)	1	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	2	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	3	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	4	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	5	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	6	68.3	58.7	66.7	CT	Nat Gas	FO2	1974	OP
	7	176.4	141.0	134.0	CW	WH	--	1977	OP
Bethel (Marion)	1	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
	2	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
Boardman (Morrow)	**1	560.5	508.0	508.0	ST	BIT	--	1980	OP
Bull Run (Clackamas)	1	5.3	5.5	5.5	HY	Water	--	1922	OP
	2	5.3	5.5	5.5	HY	Water	--	1912	OP
	3	5.3	5.5	5.5	HY	Water	--	1912	OP
	4	5.3	5.5	5.5	HY	Water	--	1912	OP
Coyote Springs (Morrow)	1	173.0	143.0	166.0	CT	Nat Gas	--	1995	OP
	2	173.0	138.0	163.0	CW	WH	--	1995	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Oregon (Continued)									
	3	80.6	75.0	75.0	CW	WH	--	1995	OP
Faraday (Clackamas)	1	3.0	3.7	3.7	HY	Water	--	1907	OP
	2	3.0	3.7	3.7	HY	Water	--	1907	OP
	3	2.5	3.1	3.1	HY	Water	--	1908	OP
	4	3.0	3.7	3.7	HY	Water	--	1909	OP
	5	3.8	4.7	4.7	HY	Water	--	1910	OP
	6	19.2	24.0	24.0	HY	Water	--	1958	OP
North Fork (Clackamas)	1	19.2	27.0	27.0	HY	Water	--	1958	OP
	2	19.2	27.0	27.0	HY	Water	--	1958	OP
Oak Grove (Clackamas)	1	25.5	22.0	22.0	HL	Water	--	1924	OP
	2	25.5	22.0	22.0	HY	Water	--	1931	OP
Pelton (Jefferson)	1	32.4	36.0	36.0	HY	Water	--	1957	OP
	2	32.4	36.0	36.0	HY	Water	--	1958	OP
	3	32.4	36.0	36.0	HY	Water	--	1958	OP
Pelton Re-Regulation (Jefferson)	1	18.9	20.8	20.8	HY	Water	--	1982	OP
PHP 1 (Multnomah)	1	23.8	24.0	24.0	HY	Water	--	1982	OP
PHP 2 (Clackamas)	2	11.9	12.0	12.0	HY	Water	--	1982	OP
River Mill (Clackamas)	1	3.3	4.0	4.0	HY	Water	--	1911	OP
	2	3.3	4.0	4.0	HY	Water	--	1911	OP
	3	3.3	4.0	4.0	HY	Water	--	1912	OP
	4	4.0	5.0	5.0	HY	Water	--	1927	OP
	5	5.0	6.0	6.0	HY	Water	--	1952	OP
Round Butte (Jefferson)	1	82.4	100.0	100.0	HY	Water	--	1964	OP
	2	82.4	100.0	100.0	HY	Water	--	1964	OP
	3	82.4	100.0	100.0	HY	Water	--	1964	OP
Sullivan (Clackamas)	1	1.2	1.2	1.2	HY	Water	--	1952	OP
	2	1.2	1.2	1.2	HY	Water	--	1952	OP
	3	1.2	1.2	1.2	HY	Water	--	1952	OP
	4	1.2	1.2	1.2	HY	Water	--	1952	OP
	5	1.2	1.2	1.2	HY	Water	--	1952	OP
	6	1.2	1.2	1.2	HY	Water	--	1952	OP
	7	1.2	1.2	1.2	HY	Water	--	1952	OP
	8	1.2	1.2	1.2	HY	Water	--	1952	OP
	9	1.0	1.0	1.0	HY	Water	--	1924	OP
	10	1.2	1.2	1.2	HY	Water	--	1952	OP
	11	1.2	1.2	1.2	HY	Water	--	1952	OP
	12	1.2	1.2	1.2	HY	Water	--	1952	OP
	13	1.2	1.2	1.2	HY	Water	--	1952	OP
USCE-North Pacific Division		**6,521.2**	**7,301.7**	**7,204.0**					
Big Cliff (Marion)	1	18.0	21.0	21.0	HY	Water	--	1954	OP
Bonneville (Multnomah)	F1	13.1	[6] 30.0	[7] 30.0	HY	Water	--	1982	OP
	F2	13.1	[6] –	[7] –	HY	Water	--	1981	OP
	1	43.2	[8] 1182.0	[9] 1182.0	HY	Water	--	1938	OP
	2	59.6	[8] –	[9] –	HY	Water	--	1938	OP
	3	54.0	[8] –	[9] –	HY	Water	--	1941	OP
	4	54.0	[8] –	[9] –	HY	Water	--	1941	OP
	5	54.0	[8] –	[9] –	HY	Water	--	1941	OP
	6	54.0	[8] –	[9] –	HY	Water	--	1942	OP
	7	54.0	[8] –	[9] –	HY	Water	--	1943	OP
	8	54.0	[8] –	[9] –	HY	Water	--	1943	OP
	9	54.0	[8] –	[9] –	HY	Water	--	1943	OP
	10	54.0	[8] –	[9] –	HY	Water	--	1944	OP
	11	66.5	[8] –	[9] –	HY	Water	--	1982	OP
	12	66.5	[8] –	[9] –	HY	Water	--	1982	OP
	13	66.5	[8] –	[9] –	HY	Water	--	1982	OP
	14	66.5	[8] –	[9] –	HY	Water	--	1982	OP
	15	66.5	[8] –	[9] –	HY	Water	--	1982	OP
	16	66.5	[8] –	[9] –	HY	Water	--	1981	OP
	17	66.5	[8] –	[9] –	HY	Water	--	1981	OP
	18	66.5	[8] –	[9] –	HY	Water	--	1981	OP
Cougar (Lane)	1	13.0	[2] 29.0	[2] 23.0	HY	Water	--	1964	OP
	2	13.0	[2] –	[2] –	HY	Water	--	1964	OP
Detroit (Marion)	1	50.0	[2] 115.0	[2] 100.0	HY	Water	--	1953	OP
	2	50.0	[2] –	[2] –	HY	Water	--	1953	OP
Dexter (Lane)	1	15.0	17.0	17.0	HY	Water	--	1955	OP
Foster (Linn)	1	10.0	[2] 23.0	[2] 21.0	HY	Water	--	1968	OP
	2	10.0	[2] –	[2] –	HY	Water	--	1968	OP
Green Peter (Linn)	1	40.0	[2] 92.0	[2] 76.0	HY	Water	--	1967	OP
	2	40.0	[2] –	[2] –	HY	Water	--	1967	OP
Hills Creek (Lane)	1	15.0	[2] 35.0	[2] 31.0	HY	Water	--	1962	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Oregon (Continued)									
	2	15.0	[2] –	[2] –	HY	Water	--	1962	OP
John Day (Sherman)	1	135.0	[2] 2484.0	[2] 2484.0	HY	Water	--	1968	OP
	2	135.0	[2] –	[2] –	HY	Water	--	1968	OP
	3	135.0	[2] –	[2] –	HY	Water	--	1968	OP
	4	135.0	[2] –	[2] –	HY	Water	--	1968	OP
	5	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	6	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	7	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	8	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	9	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	10	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	11	135.0	[2] –	[2] –	HY	Water	--	1970	OP
	12	135.0	[2] –	[2] –	HY	Water	--	1970	OP
	13	135.0	[2] –	[2] –	HY	Water	--	1970	OP
	14	135.0	[2] –	[2] –	HY	Water	--	1971	OP
	15	135.0	[2] –	[2] –	HY	Water	--	1971	OP
	16	135.0	[2] –	[2] –	HY	Water	--	1971	OP
Lookout Point (Lane)	1	40.0	[2] 138.0	[2] 84.0	HY	Water	--	1955	OP
	2	40.0	[2] –	[2] –	HY	Water	--	1955	OP
	3	40.0	[2] –	[2] –	HY	Water	--	1955	OP
Lost Creek (Jackson)	1	24.5	[2] 48.0	[2] 48.0	HY	Water	--	1977	OP
	2	24.5	[2] –	[2] –	HY	Water	--	1977	OP
McNary (Umatilla)	1	70.0	[2] 1127.0	[2] 1127.0	HY	Water	--	1953	OP
	2	70.0	[2] –	[2] –	HY	Water	--	1954	OP
	3	70.0	[2] –	[2] –	HY	Water	--	1954	OP
	4	70.0	[2] –	[2] –	HY	Water	--	1954	OP
	5	70.0	[2] –	[2] –	HY	Water	--	1954	OP
	6	70.0	[2] –	[2] –	HY	Water	--	1955	OP
	7	70.0	[2] –	[2] –	HY	Water	--	1955	OP
	8	70.0	[2] –	[2] –	HY	Water	--	1955	OP
	9	70.0	[2] –	[2] –	HY	Water	--	1956	OP
	10	70.0	[2] –	[2] –	HY	Water	--	1955	OP
	11	70.0	[2] –	[2] –	HY	Water	--	1956	OP
	12	70.0	[2] –	[2] –	HY	Water	--	1956	OP
	13	70.0	[2] –	[2] –	HY	Water	--	1957	OP
	14	80.5	[2] –	[2] –	HY	Water	--	1957	OP
The Dalles (Wasco)	F1	14.0	[10] 1868.0	[11] 1868.0	HY	Water	--	1957	OP
	F2	14.0	[10] –	[11] –	HY	Water	--	1957	OP
	1	78.0	[10] –	[11] –	HY	Water	--	1957	OP
	2	78.0	[10] –	[11] –	HY	Water	--	1957	OP
	3	78.0	[10] –	[11] –	HY	Water	--	1958	OP
	4	78.0	[10] –	[11] –	HY	Water	--	1958	OP
	5	89.7	[E] 92.7	[E] 92.0	HY	Water	--	1958	OP
	6	78.0	[10] –	[11] –	HY	Water	--	1958	OP
	7	78.0	[10] –	[11] –	HY	Water	--	1959	OP
	8	78.0	[10] –	[11] –	HY	Water	--	1959	OP
	9	78.0	[10] –	[11] –	HY	Water	--	1959	OP
	10	78.0	[10] –	[11] –	HY	Water	--	1959	OP
	11	78.0	[10] –	[11] –	HY	Water	--	1960	OP
	12	78.0	[10] –	[11] –	HY	Water	--	1960	OP
	13	78.0	[10] –	[11] –	HY	Water	--	1960	OP
	14	78.0	[10] –	[11] –	HY	Water	--	1960	OP
	15	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	16	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	17	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	18	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	19	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	20	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	21	86.0	[10] –	[11] –	HY	Water	--	1973	OP
	22	86.0	[10] –	[11] –	HY	Water	--	1973	OP
Pennsylvania									
Pennsylvania Subtotal		**36,942.8**	**33,722.8**	**34,743.5**					
Allegheny Electric Coop Inc		**21.8**	**7.6**	**22.0**					
Wm F Matson Gen Stat (Juniata)	1	7.0	2.4	7.2	HY	Water	--	1988	OP
	2	14.7	5.2	14.8	HY	Water	--	1988	OP
Chambersburg Borough of		**4.1**	**4.2**	**4.5**					
Chambersburg Diesel (Franklin)	5	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP
	6	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Pennsylvania (Continued)									
Duquesne Light Co		**3,761.7**	**3,336.0**	**3,369.0**					
Beaver Valley (Beaver)	**1	923.4	810.0	810.0	NP	Uranium	--	1976	OP
	**2	923.4	820.0	820.0	NP	Uranium	--	1987	OP
Brunot Island (Allegheny)	1A	27.9	18.0	22.0	GT	FO2	--	1972	OP
	1B	27.9	18.0	22.0	GT	FO2	--	1972	OP
	1C	27.9	18.0	22.0	GT	FO2	--	1972	OP
	2A	69.3	56.0	56.0	CT	FO2	--	1973	SB
	2B	69.3	56.0	56.0	CT	FO2	--	1973	SB
	3	69.3	56.0	56.0	CT	FO2	--	1973	SB
	4	136.9	138.0	138.0	CA	FO2	--	1974	SB
Cheswick (Allegheny)	1	565.0	562.0	570.0	ST	BIT	--	1970	OP
Elrama (Washington)	1	100.0	97.0	100.0	ST	BIT	--	1952	OP
	2	100.0	97.0	100.0	ST	BIT	--	1953	OP
	3	125.0	109.0	112.0	ST	BIT	--	1954	OP
	4	185.3	171.0	175.0	ST	BIT	--	1960	OP
F R Phillips (Allegheny)	1	69.0	58.0	58.0	ST	BIT	--	1943	SB
	2	81.3	59.0	59.0	ST	BIT	--	1949	SB
	3	81.3	59.0	59.0	ST	BIT	--	1950	SB
	4	179.7	134.0	134.0	ST	BIT	--	1956	SB
GPU Nuclear Corp		**872.0**	**786.0**	**810.0**					
Three Mile Island (Dauphin)	**1	872.0	786.0	810.0	NP	Uranium	--	1974	OP
Metropolitan Edison Co		**968.5**	**927.0**	**1,016.0**					
Hamilton (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Hunterstown (Adams)	1	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
	2	19.6	20.0	27.0	GT	FO2	Nat Gas	1971	OP
	3	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
Mountain (Cumberland)	1	26.6	20.0	27.0	GT	Nat Gas	FO2	1972	OP
	2	26.6	20.0	27.0	GT	FO2	Nat Gas	1972	OP
Ortanna (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Portland (Northampton)	1	171.7	158.0	156.0	ST	BIT	FO2	1958	OP
	2	255.0	243.0	243.0	ST	BIT	--	1962	OP
	3	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
Shawnee (Northampton)	1	19.6	20.0	26.0	GT	FO2	--	1972	OP
Titus (Berks)	1	75.0	81.0	83.0	ST	BIT	--	1951	OP
	2	75.0	79.0	81.0	ST	BIT	--	1951	OP
	3	75.0	81.0	83.0	ST	BIT	FO2	1953	OP
	4	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
	5	17.6	16.0	20.0	GT	Nat Gas	FO2	1970	OP
Tolna (York)	1	26.6	20.0	27.0	GT	FO2	--	1972	OP
	2	26.6	20.0	27.0	GT	FO2	--	1972	OP
York Haven (Dauphin)	1	19.6	19.0	19.0	HY	Water	--	1905	OP
Pennsylvania Electric Co		**7,292.8**	**6,736.6**	**6,810.6**					
Blossburg (Tioga)	1	23.6	19.0	26.0	GT	Nat Gas	--	1971	OP
Conemaugh (Indiana)	**A	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**B	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**C	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**D	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**1	936.0	850.0	850.0	ST	BIT	--	1970	OP
	**2	936.0	850.0	850.0	ST	BIT	FO2	1970	OP
Homer City (Indiana)	**1	660.0	620.0	620.0	ST	BIT	--	1969	OP
	**2	660.0	614.0	614.0	ST	BIT	--	1969	OP
	**3	692.0	650.0	650.0	ST	BIT	--	1977	OP
Keystone (Armstrong)	**1	936.0	850.0	850.0	ST	BIT	--	1967	OP
	**2	936.0	850.0	850.0	ST	BIT	FO2	1968	OP
	**3	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**4	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**5	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**6	2.8	2.7	2.7	IC	FO2	--	1968	OP
Piney (Clarion)	1	9.6	9.0	9.0	HY	Water	--	1924	OP
	2	9.6	9.0	9.0	HY	Water	--	1924	OP
	3	9.6	9.0	10.0	HY	Water	--	1928	OP
Seneca (Warren)	**1	198.0	168.0	168.0	PS	Water	--	1990	OP
	**2	198.0	197.0	197.0	PS	Water	--	1970	OP
	**3	26.0	26.0	26.0	PS	Water	--	1990	OP
Seward (Indiana)	4	62.0	60.0	62.0	ST	BIT	--	1950	OP
	5	156.2	136.0	137.0	ST	BIT	--	1957	OP
Shawville (Clearfield)	1	125.0	122.0	128.0	ST	BIT	--	1954	OP
	2	125.0	125.0	130.0	ST	BIT	--	1954	OP
	3	187.5	175.0	180.0	ST	BIT	FO2	1959	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Pennsylvania (Continued)									
	4	187.5	175.0	180.0	ST	BIT	--	1960	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
	7	2.0	2.0	2.0	IC	FO2	--	1963	OP
Warren (Warren)	1	42.3	41.0	41.0	ST	BIT	--	1948	OP
	2	42.3	41.0	41.0	ST	BIT	FO2	1949	OP
	3	53.1	57.0	79.0	GT	Nat Gas	FO2	1972	OP
Wayne (Crawford)	A	53.1	56.0	76.0	GT	FO2	--	1972	OP
Pennsylvania Power & Light Co		**8,661.0**	**7,968.3**	**8,216.3**					
Allentown (Lehigh)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Brunner Island (York)	D1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	D2	2.8	2.8	2.8	IC	FO2	--	1967	OP
	D3	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	363.3	321.0	334.0	ST	BIT	--	1961	OP
	2	405.0	378.0	390.0	ST	BIT	--	1965	OP
	3	790.4	735.0	745.0	ST	BIT	--	1969	OP
Fishback (Schuylkill)	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP
Harrisburg (Dauphin)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Harwood (Luzerne)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
Holtwood (Lancaster)	1	10.4	9.8	9.8	HY	Water	--	1910	OP
	2	10.4	9.8	9.8	HY	Water	--	1911	OP
	3	10.4	9.8	9.8	HY	Water	--	1911	OP
	4	10.4	9.8	9.8	HY	Water	--	1911	OP
	5	10.4	9.8	9.8	HY	Water	--	1911	OP
	6	10.4	9.8	9.8	HY	Water	--	1912	OP
	7	10.4	9.8	9.8	HY	Water	--	1913	OP
	8	10.4	9.8	9.8	HY	Water	--	1914	OP
	9	12.0	11.3	11.3	HY	Water	--	1924	OP
	10	12.0	11.3	11.3	HY	Water	--	1924	OP
	11	.5	.5	.5	HY	Water	--	1910	OP
	13	.5	.5	.5	HY	Water	--	1910	OP
	17	75.0	72.0	73.0	ST	ANT	PC	1954	OP
Jenkins (Luzerne)	CT1	16.0	14.0	18.0	GT	FO2	--	1969	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1969	OP
Lock Haven (Clinton)	GT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
Martins Creek (Northampton)	*CT1	23.6	18.0	24.0	GT	FO2	--	1971	SB
	*CT2	23.6	18.0	24.0	GT	FO2	--	1971	SB
	*CT3	23.6	18.0	24.0	GT	FO2	--	1971	OP
	*CT4	23.6	18.0	24.0	GT	FO2	--	1971	OP
	D1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	D2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	1	156.3	140.0	150.0	ST	BIT	--	1954	OP
	2	156.3	140.0	150.0	ST	BIT	--	1956	OP
	3	850.5	807.0	807.0	ST	FO6	Nat Gas	1975	OP
	4	850.5	785.0	785.0	ST	FO6	Nat Gas	1977	OP
Montour (Montour)	1	805.5	745.0	755.0	ST	BIT	--	1972	OP
	2	819.0	745.0	755.0	ST	BIT	--	1973	OP
	11	17.2	15.0	15.0	ST	FO2	BIT	1973	OP
Sunbury (Snyder)	*CT1	23.6	18.0	24.0	GT	FO2	--	1971	SB
	*CT2	23.6	18.0	24.0	GT	FO2	--	1971	SB
	D1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	D2	2.8	3.0	3.0	IC	FO2	--	1967	OP
	1	75.0	70.0	76.0	ST	ANT	PC	1949	OP
	2	75.0	70.0	76.0	ST	ANT	PC	1949	OP
	3	103.5	94.0	103.0	ST	BIT	--	1951	OP
	4	156.3	128.0	134.0	ST	BIT	--	1953	OP
Susquehanna (Luzerne)	**1	1168.2	1090.0	1107.0	NB	Uranium	--	1983	OP
	**2	1168.2	1094.0	1110.0	NB	Uranium	--	1985	OP
Wallenpaupack (Pike)	1	20.0	22.0	22.0	HY	Water	--	1926	OP
	2	20.0	22.0	22.0	HY	Water	--	1926	OP
West Shore (Dauphin)	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Pennsylvania (Continued)									
Williamsport (Lycoming)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
Pennsylvania Power Co		**3,171.8**	**2,793.0**	**2,782.0**					
Bruce Mansfield (Beaver)	**1	913.8	781.0	780.0	ST	BIT	--	1976	OP
	**2	913.8	785.0	780.0	ST	BIT	--	1977	OP
	**3	913.8	805.0	800.0	ST	BIT	--	1980	OP
New Castle (Lawrence)	**A	2.8	3.0	3.0	IC	FO2	--	1968	OP
	**B	2.8	3.0	3.0	IC	FO2	--	1968	OP
	1	37.5	35.0	35.0	ST	BIT	--	1939	SB
	2	40.2	48.0	48.0	ST	BIT	--	1947	SB
	3	97.8	98.0	98.0	ST	BIT	--	1952	OP
	4	113.6	98.0	98.0	ST	BIT	--	1958	OP
	5	136.0	137.0	137.0	ST	BIT	--	1964	OP
Philadelphia Electric Co		**9,003.2**	**8,214.6**	**8,585.6**					
Chester (Delaware)	7	18.6	13.0	18.0	GT	FO2	--	1969	OP
	8	18.6	13.0	18.0	GT	FO2	--	1969	OP
	9	18.6	13.0	18.0	GT	FO2	--	1969	OP
Cromby (Chester)	IC1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	1	187.5	144.0	147.0	ST	BIT	--	1954	OP
	2	230.0	201.0	211.0	ST	Nat Gas	FO6	1955	OP
Croydon (Bucks)	11	68.3	47.0	60.0	GT	FO2	--	1974	OP
	12	68.3	47.0	60.0	GT	FO2	--	1974	OP
	21	68.3	45.0	59.0	GT	FO2	--	1974	OP
	22	68.3	47.0	60.0	GT	FO2	--	1974	OP
	31	68.3	47.0	60.0	GT	FO2	--	1974	OP
	32	68.3	45.0	59.0	GT	FO2	--	1974	OP
	41	68.3	47.0	60.0	GT	FO2	--	1974	OP
	42	68.3	45.0	59.0	GT	FO2	--	1974	OP
Delaware (Philadelphia)	1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	7	156.3	126.0	128.0	ST	FO6	--	1953	OP
	8	156.3	124.0	128.0	ST	FO6	--	1953	OP
	9	21.3	15.0	20.0	GT	FO2	--	1970	OP
	10	18.6	15.0	18.0	GT	FO2	--	1969	OP
	11	18.6	15.0	18.0	GT	FO2	--	1969	OP
	12	18.6	15.0	18.0	GT	FO2	--	1969	OP
Eddystone (Delaware)	1	353.6	279.0	288.0	ST	BIT	--	1960	OP
	2	353.6	302.0	311.0	ST	BIT	--	1960	OP
	3	391.0	380.0	380.0	ST	FO6	--	1974	OP
	4	391.0	380.0	380.0	ST	FO6	--	1976	OP
	10	18.6	14.0	18.0	GT	FO2	--	1967	OP
	20	18.6	14.0	18.0	GT	FO2	--	1967	OP
	30	21.3	17.0	20.0	GT	FO2	--	1970	OP
	40	21.3	17.0	20.0	GT	FO2	--	1970	OP
Falls (Bucks)	1	21.3	17.0	20.0	GT	FO2	--	1970	OP
	2	21.3	15.0	20.0	GT	FO2	--	1970	OP
	3	21.3	16.0	20.0	GT	FO2	--	1970	OP
Limerick (Montgomery)	1	1138.5	1055.0	1062.0	NB	Uranium	--	1986	OP
	2	1138.5	1115.0	1133.0	NB	Uranium	--	1990	OP
Moser (Montgomery)	1	21.3	16.0	20.0	GT	FO2	--	1970	OP
	2	21.3	16.0	20.0	GT	FO2	--	1970	OP
	3	21.3	16.0	20.0	GT	FO2	--	1970	OP
Muddy Run (Lancaster)	1	100.0	110.0	110.0	PS	Water	--	1967	OP
	2	100.0	110.0	110.0	PS	Water	--	1967	OP
	3	100.0	110.0	110.0	PS	Water	--	1967	OP
	4	100.0	110.0	110.0	PS	Water	--	1967	OP
	5	100.0	110.0	110.0	PS	Water	--	1967	OP
	6	100.0	110.0	110.0	PS	Water	--	1967	OP
	7	100.0	110.0	110.0	PS	Water	--	1968	OP
	8	100.0	110.0	110.0	PS	Water	--	1968	OP
Peach Bottom (York)	**2	1152.0	1093.0	1119.0	NB	Uranium	--	1974	OP
	**3	1152.0	1093.0	1119.0	NB	Uranium	--	1974	OP
Pennsbury (UNKNOWN)	1	3.0	3.0	3.0	GT	Nat Gas	--	1996	OP
	2	3.0	3.0	3.0	GT	Nat Gas	--	1996	OP
Richmond (Philadelphia)	81	65.9	E 56.4	E 67.4	GT	FO2	--	1973	OS
	91	65.9	48.0	66.0	GT	FO2	--	1973	OP
	92	65.9	48.0	66.0	GT	FO2	--	1973	OP
Schuylkill (Philadelphia)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	1	190.4	166.0	175.0	ST	FO6	--	1958	OP
	10	18.6	13.0	18.0	GT	FO2	--	1969	OP
	11	21.3	17.0	20.0	GT	FO2	--	1971	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Pennsylvania (Continued)									
Southwark (Philadelphia)	3	18.6	13.0	18.0	GT	FO2	--	1967	OP
	4	18.6	13.0	18.0	GT	FO2	--	1967	OP
	5	18.6	13.0	18.0	GT	FO2	--	1967	OP
	6	18.6	14.0	18.0	GT	FO2	--	1968	OP
Safe Harbor Water Power Corp		**417.5**	**417.5**	**417.5**					
Safe Harbor (Lancaster)	1	33.0	33.0	33.0	HY	Water	--	1940	OP
	2	33.0	33.0	33.0	HY	Water	--	1934	OP
	3	32.0	32.0	32.0	HY	Water	--	1931	OP
	4	32.0	32.0	32.0	HY	Water	--	1931	OP
	5	32.0	32.0	32.0	HY	Water	--	1932	OP
	6	32.0	32.0	32.0	HY	Water	--	1932	OP
	7	32.0	32.0	32.0	HY	Water	--	1933	OP
	8	37.5	37.5	37.5	HY	Water	--	1985	OP
	9	37.5	37.5	37.5	HY	Water	--	1986	OP
	10	37.5	37.5	37.5	HY	Water	--	1985	OP
	11	37.5	37.5	37.5	HY	Water	--	1986	OP
	12	37.5	37.5	37.5	HY	Water	--	1985	OP
	41	2.0	2.0	2.0	HY	Water	--	1931	OP
	42	2.0	2.0	2.0	HY	Water	--	1931	OP
UGI Utilities Inc		**50.0**	**48.0**	**48.0**					
Hunlock Power Sta (Luzerne)	3	50.0	48.0	48.0	ST	ANT	--	1959	OP
West Penn Power Co		**2,718.5**	**2,484.0**	**2,662.0**					
Armstrong (Armstrong)	1	163.2	172.0	176.0	ST	BIT	--	1958	OP
	2	163.2	171.0	176.0	ST	BIT	--	1959	OP
Hatfields Ferry (Greene)	**1	576.0	500.0	555.0	ST	BIT	--	1969	OP
	**2	576.0	500.0	555.0	ST	BIT	--	1970	OP
	**3	576.0	500.0	550.0	ST	BIT	--	1971	OP
Mitchell (Washington)	1	74.8	82.0	82.0	ST	FO2	--	1948	OP
	2	74.8	77.0	77.0	ST	FO6	--	1949	SB
	3	299.2	275.0	284.0	ST	BIT	--	1963	OP
Springdale (Allegheny)	7	74.8	86.0	86.0	ST	FO6	--	1945	SB
	8	140.6	121.0	121.0	ST	Nat Gas	FO2	1954	SB
Rhode Island									
Rhode Island Subtotal		**510.9**	**441.2**	**516.4**					
Block Island Power Co		**4.0**	**3.5**	**3.7**					
Block Island (Washington)	11	1.0	.8	.8	IC	FO2	--	1972	OP
	13	.7	E .5	E .7	IC	FO2	--	1986	OP
	14	.4	.3	.3	IC	FO2	--	1981	OP
	15	.4	E .3	E .4	IC	FO2	--	1982	OP
	17	1.6	1.6	1.6	IC	FO2	--	1987	OP
New England Power Co		**489.2**	**420.0**	**495.0**					
Manchester Street (Providence)	9	159.1	140.0	165.0	ST	Nat Gas	FO2	1941	OP
	10	165.1	140.0	165.0	ST	Nat Gas	FO2	1947	OP
	11	165.1	140.0	165.0	ST	Nat Gas	FO2	1949	OP
Newport Electric Corp		**16.3**	**16.3**	**16.3**					
Eldred (Newport)	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP
Jepson (Newport)	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
	3	2.0	2.0	2.0	IC	FO2	--	1961	OP
	4	2.0	2.0	2.0	IC	FO2	--	1961	OP
Providence City of		**1.5**	**1.5**	**1.5**					
Providence (Providence)	1	1.5	E 1.5	E 1.5	HY	Water	--	1930	OS
South Carolina									
South Carolina Subtotal		**18,415.2**	**17,173.0**	**17,492.5**					
Abbeville City of		**3.7**	**3.7**	**3.7**					
Rocky River (Abbeville)	IC1	1.1	1.1	1.1	IC	FO2	--	1946	OP
	1	1.8	1.8	1.8	HY	Water	--	1941	OP
	2	.8	.8	.8	HY	Water	--	1941	OP
Carolina Power & Light Co		**1,721.6**	**1,444.0**	**1,625.0**					
Darlington County (Darlington)	1	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	2	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	3	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	4	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	5	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
South Carolina (Continued)									
	6	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	7	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP
	8	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	9	66.8	52.0	64.0	GT	FO2	LPG	1974	OP
	10	65.8	52.0	64.0	GT	FO2	LPG	1974	OP
	11	66.8	52.0	64.0	GT	FO2	LPG	1974	OP
H B Robinson (Darlington)	GT1	16.3	15.0	18.0	GT	Nat Gas	FO2	1968	OP
	1	206.6	174.0	185.0	ST	BIT	--	1960	OP
	2	768.7	683.0	718.0	NP	Uranium	--	1971	OP
Duke Power Co		**7,926.6**	**7,647.3**	**7,647.3**					
Bad Creek (Oconee)	1	266.3	266.3	266.3	PS	Water	--	1991	OP
	2	266.3	266.3	266.3	PS	Water	--	1991	OP
	3	266.3	266.3	266.3	PS	Water	--	1991	OP
	4	266.3	266.3	266.3	PS	Water	--	1991	OP
Boyds Mill (Laurens)	1	.5	.1	.1	HY	Water	--	1909	OP
	2	.5	.1	.1	HY	Water	--	1909	OP
Buzzard Roost (Greenwood)	HC1	5.0	4.4	4.4	HY	Water	--	1940	OP
	HC2	5.0	4.4	4.4	HY	Water	--	1940	OP
	HC3	5.0	4.4	4.4	HY	Water	--	1940	OP
	6	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	7	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	8	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	9	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	10	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	11	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	12	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	13	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	14	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	15	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
Catawba (York)	**1	1205.1	1129.0	1129.0	NP	Uranium	--	1985	OP
	**2	1205.1	1129.0	1129.0	NP	Uranium	--	1986	OP
Cedar Creek (Lancaster)	1	15.0	13.0	13.0	HY	Water	--	1926	OP
	2	15.0	13.0	13.0	HY	Water	--	1926	OP
	3	15.0	13.0	13.0	HY	Water	--	1926	OP
Dearborn (Chester)	1	15.0	12.0	12.0	HY	Water	--	1923	OP
	2	15.0	12.0	12.0	HY	Water	--	1923	OP
	3	15.0	12.0	12.0	HY	Water	--	1923	OP
Fishing Creek (Chester)	1	9.4	10.5	10.5	HY	Water	--	1916	OP
	2	6.0	6.7	6.7	HY	Water	--	1916	OP
	3	6.0	6.7	6.7	HY	Water	--	1916	OP
	4	9.4	10.5	10.5	HY	Water	--	1916	OP
	5	6.0	6.6	6.6	HY	Water	--	1916	OP
Gaston Shoals (Cherokee)	2	2.3	1.7	1.7	HY	Water	--	1908	OP
	3	1.4	1.0	1.0	HY	Water	--	1908	OP
	4	1.4	1.0	1.0	HY	Water	--	1908	OP
	5	1.4	1.0	1.0	HY	Water	--	1908	OP
	6	2.5	1.7	1.7	HY	Water	--	1923	OP
Great Falls (Chester)	1	3.0	3.0	3.0	HY	Water	--	1907	OP
	2	3.0	3.0	3.0	HY	Water	--	1907	OP
	3	3.0	3.0	3.0	HY	Water	--	1907	OP
	4	3.0	3.0	3.0	HY	Water	--	1907	OP
	5	3.0	3.0	3.0	HY	Water	--	1907	OP
	6	3.0	3.0	3.0	HY	Water	--	1907	OP
	7	3.0	3.0	3.0	HY	Water	--	1907	OP
	8	3.0	3.0	3.0	HY	Water	--	1907	OP
Hollidays Bridge (Greenville)	1	1.0	.6	.6	HY	Water	--	1906	OP
	2	1.0	.6	.6	HY	Water	--	1906	OP
	3	1.0	.6	.6	HY	Water	--	1906	OP
	4	.5	.6	.6	HY	Water	--	1924	OP
Jocassee (Pickens)	1	152.5	152.5	152.5	PS	Water	--	1973	OP
	2	152.5	152.5	152.5	PS	Water	--	1973	OP
	3	152.5	152.5	152.5	PS	Water	--	1975	OP
	4	152.5	152.5	152.5	PS	Water	--	1975	OP
Keowee (Pickens)	1	78.8	87.0	87.0	HY	Water	--	1971	OP
	2	78.8	87.0	87.0	HY	Water	--	1971	OP
Oconee (Oconee)	1	886.7	846.0	846.0	NP	Uranium	--	1973	OP
	2	886.7	846.0	846.0	NP	Uranium	--	1974	OP
	3	893.3	846.0	846.0	NP	Uranium	--	1974	OP
Rocky Creek (Fairfield)	1	3.0	2.9	2.9	HY	Water	--	1909	OP
	2	3.0	2.9	2.9	HY	Water	--	1909	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
South Carolina (Continued)									
	3	3.0	2.9	2.9	HY	Water	--	1909	OP
	4	3.0	2.9	2.9	HY	Water	--	1909	OP
	5	5.0	4.7	4.7	HY	Water	--	1909	OP
	6	5.0	4.7	4.7	HY	Water	--	1909	OP
	7	3.0	2.9	2.9	HY	Water	--	1909	OP
	8	3.0	2.9	2.9	HY	Water	--	1909	OP
Saluda (Greenville)	1	.6	.1	.1	HY	Water	--	1905	OP
	2	.6	.1	.1	HY	Water	--	1905	OP
	3	.6	.1	.1	HY	Water	--	1905	OP
	4	.6	.1	.1	HY	Water	--	1905	OP
Urquhart (Aiken)	3	15.7	15.0	15.0	GT	FO2	Nat Gas	1969	OP
W S Lee (Anderson)	1	90.0	100.0	100.0	ST	BIT	--	1951	OP
	2	90.0	100.0	100.0	ST	BIT	--	1951	OP
	3	175.0	170.0	170.0	ST	BIT	--	1958	OP
	4	35.1	30.0	30.0	GT	FO2	Nat Gas	1978	OP
	5	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
Wateree (Kershaw)	1	11.2	14.8	14.8	HY	Water	--	1919	OP
	2	11.2	14.8	14.8	HY	Water	--	1919	OP
	3	11.2	14.8	14.8	HY	Water	--	1919	OP
	4	11.2	14.8	14.8	HY	Water	--	1919	OP
	5	11.2	14.8	14.8	HY	Water	--	1919	OP
Wylie (York)	1	15.0	14.0	14.0	HY	Water	--	1925	OP
	2	15.0	14.0	14.0	HY	Water	--	1925	OP
	3	15.0	14.0	14.0	HY	Water	--	1925	OP
	4	15.0	14.0	14.0	HY	Water	--	1925	OP
99 Islands (Cherokee)	1	3.0	2.0	2.0	HY	Water	--	1910	OP
	2	3.0	2.0	2.0	HY	Water	--	1910	OP
	3	3.0	2.0	2.0	HY	Water	--	1910	OP
	4	3.0	2.0	2.0	HY	Water	--	1910	OP
	5	3.0	2.0	2.0	HY	Water	--	1910	OP
	6	3.0	2.0	2.0	HY	Water	--	1910	OP
Lockhart Power Co		**12.3**	**15.0**	**15.0**					
Lockhart (Union)	HY1	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY3	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY4	2.8	3.5	3.5	HY	Water	--	1921	OP
	HY5	1.1	1.0	1.0	HY	Water	--	1921	OP
	2	2.8	3.5	3.5	HY	Water	--	1921	OP
Orangeburg City of		**33.5**	**30.0**	**33.5**					
North Road Peak (Orangeburg)	EAST	7.0	6.5	7.0	IC	FO2	--	1987	OP
	EST	7.0	6.5	7.0	IC	FO2	--	1987	OP
Rowesville Rd Plant (Orangeburg)	NA1	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	NA2	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	3	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	4	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
South Carolina Electric&Gas Co		**4,301.1**	**4,004.0**	**4,089.0**					
Burton (Beaufort)	1	11.5	9.5	10.0	GT	FO2	Nat Gas	1961	OP
	2	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP
	3	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP
Canadys Steam (Colleton)	GT1	16.3	14.0	15.0	GT	FO2	Nat Gas	1968	OP
	1	136.0	125.0	125.0	ST	BIT	Nat Gas	1962	OP
	2	136.0	125.0	125.0	ST	BIT	Nat Gas	1964	OP
	3	217.6	180.0	180.0	ST	BIT	Nat Gas	1967	OP
Coit Gt (Richland)	1	19.6	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	2	19.6	15.0	18.0	GT	FO2	Nat Gas	1964	OP
Columbia (Richland)	1	1.6	1.4	1.4	HY	Water	--	1929	OP
	2	1.6	1.4	1.4	HY	Water	--	1929	OP
	3	1.6	1.4	1.4	HY	Water	--	1929	OP
	4	1.3	1.4	1.4	HY	Water	--	1953	OP
	5	1.3	1.4	1.4	HY	Water	--	1953	OP
	6	1.6	1.4	1.4	HY	Water	--	1928	OP
	7	1.6	1.4	1.4	HY	Water	--	1927	OP
Cope (Orangeburg)	ST1	417.4	385.0	385.0	ST	BIT	--	1996	OP
Faber Place (Charleston)	1	11.5	9.5	10.0	GT	Nat Gas	--	1961	OP
Fairfield Ps (Fairfield)	1	63.9	64.0	64.0	PS	Water	--	1978	OP
	2	63.9	64.0	64.0	PS	Water	--	1978	OP
	3	63.9	64.0	64.0	PS	Water	--	1978	OP
	4	63.9	64.0	64.0	PS	Water	--	1978	OP
	5	63.9	64.0	64.0	PS	Water	--	1978	OP
	6	63.9	64.0	64.0	PS	Water	--	1978	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
South Carolina (Continued)									
	7	63.9	64.0	64.0	PS	Water	--	1978	OP
	8	63.9	64.0	64.0	PS	Water	--	1978	OP
Hagood (Charleston)	4	122.0	95.0	112.0	GT	Nat Gas	FO2	1991	OP
Hardeeville (Jasper)	1	16.3	14.0	14.0	GT	FO2	--	1968	OP
McMeekin (Lexington)	1	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
	2	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
Neal Shoals (Union)	1	1.3	1.3	1.3	HY	Water	--	1966	OP
	2	1.3	1.3	1.3	HY	Water	--	1966	OP
	3	1.3	1.3	1.3	HY	Water	--	1966	OP
	4	1.3	1.3	1.3	HY	Water	--	1966	OP
Parr (Fairfield)	1	2.5	2.3	2.3	HY	Water	--	1914	OP
	2	2.5	2.3	2.3	HY	Water	--	1914	OP
	3	2.5	2.3	2.3	HY	Water	--	1914	OP
	4	2.5	2.3	2.3	HY	Water	--	1914	OP
	5	2.5	2.3	2.3	HY	Water	--	1914	OP
	6	2.5	2.3	2.3	HY	Water	--	1921	OP
Parr Gt (Fairfield)	GT1	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT2	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT3	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT4	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
Saluda (Lexington)	1	32.5	34.0	34.0	HY	Water	--	1930	OP
	2	32.5	34.0	34.0	HY	Water	--	1930	OP
	3	32.5	34.0	34.0	HY	Water	--	1930	OP
	4	32.5	34.0	34.0	HY	Water	--	1930	OP
	5	67.5	70.0	70.0	HY	Water	--	1971	OP
Stevens Creek (Columbia)	1	2.4	1.1	1.1	HY	Water	--	1914	OP
	2	2.4	1.1	1.1	HY	Water	--	1914	OP
	3	2.4	1.1	1.1	HY	Water	--	1914	OP
	4	2.4	1.1	1.1	HY	Water	--	1914	OP
	5	2.4	1.1	1.1	HY	Water	--	1914	OP
	6	2.4	1.1	1.1	HY	Water	--	1925	OP
	7	2.4	1.1	1.1	HY	Water	--	1926	OP
	8	2.4	1.1	1.1	HY	Water	--	1926	OP
Summer (Fairfield)	**1	953.9	942.0	951.0	NP	Uranium	--	1984	OP
Urquhart (Aiken)	GT1	19.6	14.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT2	16.3	12.0	14.0	GT	FO2	Nat Gas	1969	OP
	GT3	16.3	12.0	14.0	GT	FO2	Nat Gas	1994	OP
	1	75.0	75.0	76.0	ST	BIT	Nat Gas	1953	OP
	2	75.0	75.0	76.0	ST	BIT	Nat Gas	1954	OP
	3	100.0	100.0	102.0	ST	BIT	Nat Gas	1955	OP
Wateree (Richland)	1	385.9	350.0	360.0	ST	BIT	--	1970	OP
	2	385.9	350.0	360.0	ST	BIT	--	1971	OP
South Carolina Genertg Co Inc		**686.5**	**609.0**	**623.0**					
Williams (Berkeley)	ST1	632.7	560.0	565.0	ST	BIT	--	1973	OP
	1	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
	2	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
South Carolina Pub Serv Auth		**3,448.8**	**3,139.0**	**3,175.0**					
Cross (Berkeley)	1	590.9	560.0	560.0	ST	BIT	--	1995	OP
	2	556.2	540.0	540.0	ST	BIT	--	1984	OP
Dolphus M Grainger (Horry)	**1	81.6	85.0	85.0	ST	BIT	--	1966	OP
	**2	81.6	85.0	85.0	ST	BIT	--	1966	OP
Hilton Head (Beaufort)	**1	26.6	20.0	25.0	GT	FO2	--	1973	OP
	2	26.6	20.0	25.0	GT	FO2	--	1974	OP
	3	64.7	57.0	70.0	GT	FO2	--	1979	OP
Jefferies (Berkeley)	H1	30.6	29.3	29.3	HY	Water	--	1942	OP
	H2	30.6	29.3	29.3	HY	Water	--	1942	OP
	H3	30.6	29.3	29.3	HY	Water	--	1942	OP
	H4	30.6	29.3	29.3	HY	Water	--	1942	OP
	H6	10.2	11.0	11.0	HY	Water	--	1942	OP
	1	50.0	46.0	46.0	ST	FO6	--	1954	OP
	2	50.0	46.0	46.0	ST	FO6	--	1954	OP
	3	172.8	153.0	153.0	ST	FO6	--	1970	OP
	4	172.8	153.0	153.0	ST	FO6	--	1970	OP
Myrtle Beach (Horry)	1	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	2	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	3	11.5	10.0	11.0	GT	FO6	--	1962	OP
	4	26.6	20.0	25.0	GT	FO2	--	1972	OP
	5	35.3	30.0	35.0	GT	FO2	--	1976	OP
Spillway (Berkeley)	1	2.0	2.0	2.0	HY	Water	--	1950	OP
St Stephen (Berkeley)	**1	28.0	28.0	28.0	HY	Water	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
South Carolina (Continued)									
	**2	28.0	28.0	28.0	HY	Water	--	1985	OP
	**3	28.0	28.0	28.0	HY	Water	--	1985	OP
Winyah (Georgetown)	1	315.0	270.0	270.0	ST	BIT	--	1975	OP
	2	315.0	270.0	270.0	ST	BIT	--	1977	OP
	3	315.0	270.0	270.0	ST	BIT	--	1980	OP
	4	315.0	270.0	270.0	ST	BIT	--	1981	OP
Spartanburg City of		**1.0**	**1.0**	**1.0**					
R B Simms (Spartanburg)	1	.5	.5	.5	HY	Water	--	1926	OP
	2	.5	.5	.5	HY	Water	--	1926	OP
USCE-Savannah District		**280.0**	**280.0**	**280.0**					
J Strom Thurmond (McCormick)	1	40.0	40.0	40.0	HY	Water	--	1953	OP
	2	40.0	40.0	40.0	HY	Water	--	1953	OP
	3	40.0	40.0	40.0	HY	Water	--	1953	OP
	4	40.0	40.0	40.0	HY	Water	--	1953	OP
	5	40.0	40.0	40.0	HY	Water	--	1954	OP
	6	40.0	40.0	40.0	HY	Water	--	1954	OP
	7	40.0	40.0	40.0	HY	Water	--	1954	OP
South Dakota									
South Dakota Subtotal		**2,979.0**	**2,954.3**	**3,065.7**					
Basin Electric Power Coop		**135.0**	**96.0**	**104.0**					
Spirit Mound (Clay)	1	67.5	52.0	52.0	GT	FO2	--	1978	OP
	2	67.5	44.0	52.0	GT	FO2	--	1978	OP
Black Hills Corp		**135.8**	**99.6**	**131.6**					
Ben French (Pennington)	GT1	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT2	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT3	25.2	17.0	25.0	GT	FO2	Nat Gas	1978	OP
	GT4	25.2	17.0	25.0	GT	FO2	Nat Gas	1979	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	ST1	25.0	21.6	21.6	ST	SUB	Nat Gas	1961	OP
	2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP
	5	2.0	2.0	2.0	IC	FO2	--	1965	OP
Bryant City of		**.3**	**.3**	**.3**					
Bryant (Hamlin)	2	.3	.3	.3	IC	FO2	--	1951	OS
Missouri Basin Mun Power Agny		**67.5**	**42.5**	**54.2**					
Watertown PP (Codington)	**1	67.5	42.5	54.2	GT	FO2	--	1978	OP
Northern States Power Co		**285.0**	**293.0**	**322.4**					
Angus Anson (Minnehaha)	1	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
	2	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
Pathfinder (Minnehaha)	1	75.0	[E] 61.0	[E] 72.4	ST	Nat Gas	--	1962	OP
Northwestern Public Service Co		**119.6**	**107.0**	**125.6**					
Aberdeen (Brown)	GT1	28.8	20.3	29.4	GT	FO2	--	1978	OP
Clark (Clark)	1	2.8	2.7	2.7	IC	FO2	--	1970	OP
Faulkton (Faulk)	1	2.8	2.6	2.7	IC	FO2	--	1969	OP
Highmore (Hyde)	1	.7	.6	.6	IC	FO2	--	1948	OP
	2	1.4	1.2	1.3	IC	FO2	--	1960	OP
	3	2.8	2.6	2.7	IC	FO2	--	1970	OP
Huron (Beadle)	2A	42.9	43.0	49.0	GT	Nat Gas	FO2	1991	OP
	1	15.0	11.8	14.8	GT	Nat Gas	FO2	1961	OP
Mobil Unit (Beadle)	1	.5	.5	.5	IC	FO1	--	1955	OP
	2	1.8	1.8	1.8	IC	FO1	--	1991	OP
Redfield (Spink)	1	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	3	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
Webster (Day)	1	.8	.7	.8	IC	FO2	--	1932	OP
	2	2.0	1.9	1.9	IC	FO2	--	1950	OP
Yankton (Yankton)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1974	OP
	2	2.8	2.7	2.7	IC	Nat Gas	FO2	1974	OP
	3	6.5	6.5	6.5	IC	Nat Gas	FO2	1975	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
Otter Tail Power Co		**505.2**	**495.6**	**507.3**					
Big Stone (Grant)	D1	1.0	1.1	1.1	ST	FO2	--	1975	OP
	**1	456.0	452.3	447.6	ST	SUB	--	1975	OP
Lake Preston (Kingsbury)	GT1	24.1	21.1	29.4	GT	FO2	--	1978	OP
	1	24.1	21.2	29.2	GT	FO2	--	1978	OP
USCE-Missouri River District		**1,730.6**	**1,820.3**	**1,820.3**					
Big Bend (Buffalo)	1	67.3	67.0	67.0	HY	Water	--	1964	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
South Dakota (Continued)									
	2	67.3	67.0	67.0	HY	Water	--	1964	OP
	3	67.3	67.0	67.0	HY	Water	--	1965	OP
	4	58.5	67.0	67.0	HY	Water	--	1965	OP
	5	58.5	67.0	67.0	HY	Water	--	1965	OP
	6	58.5	67.0	67.0	HY	Water	--	1965	OP
	7	58.5	67.0	67.0	HY	Water	--	1966	OP
	8	58.5	67.0	67.0	HY	Water	--	1966	OP
FT Randall (Charles Mix)	1	40.0	46.0	46.0	HY	Water	--	1954	OP
	2	40.0	46.0	46.0	HY	Water	--	1954	OP
	3	40.0	46.0	46.0	HY	Water	--	1954	OP
	4	40.0	46.0	46.0	HY	Water	--	1954	OP
	5	40.0	46.0	46.0	HY	Water	--	1955	OP
	6	40.0	46.0	46.0	HY	Water	--	1955	OP
	7	40.0	46.0	46.0	HY	Water	--	1955	OP
	8	40.0	46.0	46.0	HY	Water	--	1956	OP
Gavins Point (Yankton)	1	44.1	44.1	44.1	HY	Water	--	1956	OP
	2	44.1	44.1	44.1	HY	Water	--	1956	OP
	3	44.1	44.1	44.1	HY	Water	--	1957	OP
Oahe (Hughes)	1	112.0	112.0	112.0	HY	Water	--	1962	OP
	2	112.0	112.0	112.0	HY	Water	--	1962	OP
	3	112.0	112.0	112.0	HY	Water	--	1962	OP
	4	112.0	112.0	112.0	HY	Water	--	1962	OP
	5	112.0	112.0	112.0	HY	Water	--	1963	OP
	6	112.0	112.0	112.0	HY	Water	--	1963	OP
	7	112.0	112.0	112.0	HY	Water	--	1963	OP
Tennessee									
Tennessee Subtotal		**19,287.3**	**17,252.8**	**17,678.8**					
Tennessee Valley Authority		**18,830.6**	**16,733.5**	**17,159.5**					
Allen (Shelby)	GT1	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT2	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT3	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT4	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT5	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT6	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT7	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT8	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	GT9	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G10	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G11	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G12	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G13	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G14	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G15	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G16	23.9	18.0	22.0	GT	Nat Gas	FO2	1971	OP
	G17	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G18	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G19	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	G20	59.6	46.0	54.0	GT	Nat Gas	FO2	1972	OP
	1	330.0	248.0	251.0	ST	BIT	--	1959	OP
	2	330.0	248.0	251.0	ST	BIT	--	1959	OP
	3	330.0	248.0	251.0	ST	BIT	--	1959	OP
Apalachia (Cherokee)	1	41.4	36.0	36.0	HY	Water	--	1943	OP
	2	41.4	38.0	38.0	HY	Water	--	1943	OP
Boone (Sullivan)	1	26.4	34.0	28.0	HY	Water	--	1953	OP
	2	25.0	34.0	28.0	HY	Water	--	1953	OP
	3	29.0	34.0	28.0	HY	Water	--	1953	OP
Bull Run (Anderson)	1	950.0	879.0	881.0	ST	BIT	--	1967	OP
Cherokee (Jefferson)	1	33.5	35.0	32.0	HY	Water	--	1942	OP
	2	34.7	35.0	32.0	HY	Water	--	1953	OP
	3	34.7	35.0	32.0	HY	Water	--	1942	OP
	4	32.4	35.0	32.0	HY	Water	--	1953	OP
Chickamauga (Hamilton)	1	30.0	36.0	32.0	HY	Water	--	1940	OP
	2	30.0	36.0	32.0	HY	Water	--	1940	OP
	3	30.0	36.0	32.0	HY	Water	--	1940	OP
	4	30.0	32.0	31.0	HY	Water	--	1952	OP
Cumberland (Stewart)	1	1300.0	1224.0	1250.0	ST	BIT	--	1973	OP
	2	1300.0	1224.0	1250.0	ST	BIT	--	1973	OP
Douglas (Sevier)	1	31.5	32.0	19.0	HY	Water	--	1944	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Tennessee (Continued)									
	2	28.8	34.0	23.0	HY	Water	--	1949	OP
	3	31.5	32.0	19.0	HY	Water	--	1943	OP
	4	28.8	34.0	23.0	HY	Water	--	1954	OP
Fort Loudoun (Loudon)	1	35.6	34.0	30.0	HY	Water	--	1944	OP
	2	34.2	36.0	32.0	HY	Water	--	1943	OP
	3	34.2	32.0	30.0	HY	Water	--	1948	OP
	4	35.2	34.0	32.0	HY	Water	--	1949	OP
Fort Patrick Henry (Sullivan)	1	18.0	18.0	18.0	HY	Water	--	1954	OP
	2	18.0	18.0	18.0	HY	Water	--	1953	OP
Gallatin (Sumner)	GT1	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT2	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT3	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT4	81.3	74.0	88.0	GT	FO2	--	1975	OP
	1	300.0	225.0	228.0	ST	BIT	--	1956	OP
	2	300.0	225.0	228.0	ST	BIT	--	1957	OP
	3	327.6	263.0	266.0	ST	BIT	--	1959	OP
	4	327.6	263.0	266.0	ST	BIT	--	1959	OP
Great Falls (Warren)	1	15.4	15.0	16.0	HY	Water	--	1916	OP
	2	18.4	18.0	19.0	HY	Water	--	1924	OP
John Sevier (Hawkins)	1	200.0	176.0	178.0	ST	BIT	--	1955	OP
	2	200.0	176.0	178.0	ST	BIT	--	1955	OP
	3	200.0	176.0	178.0	ST	BIT	--	1956	OP
	4	200.0	176.0	178.0	ST	BIT	--	1957	OP
Johnsonville (Humphreys)	GT1	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT2	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT3	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT4	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT5	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT6	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT7	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT8	68.0	50.0	59.0	GT	FO2	--	1975	OP
	GT9	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G10	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G11	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G12	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G13	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G14	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G15	68.0	50.0	59.0	GT	FO2	--	1975	OP
	G16	68.0	50.0	59.0	GT	FO2	--	1975	OP
	1	125.0	107.0	113.0	ST	BIT	--	1951	OP
	2	125.0	107.0	113.0	ST	BIT	--	1951	OP
	3	125.0	107.0	113.0	ST	BIT	--	1952	OP
	4	125.0	107.0	113.0	ST	BIT	--	1952	OP
	5	147.0	107.0	113.0	ST	BIT	--	1952	OP
	6	147.0	107.0	113.0	ST	BIT	--	1953	OP
	7	172.8	141.0	144.0	ST	BIT	--	1958	OP
	8	172.8	141.0	144.0	ST	BIT	--	1959	OP
	9	172.8	141.0	144.0	ST	BIT	--	1959	OP
	10	172.8	141.0	144.0	ST	BIT	--	1959	OP
Kingston (Roane)	1	175.0	136.0	139.0	ST	BIT	--	1954	OP
	2	175.0	136.0	139.0	ST	BIT	--	1954	OP
	3	175.0	136.0	139.0	ST	BIT	--	1954	OP
	4	175.0	136.0	139.0	ST	BIT	--	1954	OP
	5	175.0	178.0	180.0	ST	BIT	--	1955	OP
	6	175.0	178.0	180.0	ST	BIT	--	1955	OP
	7	175.0	178.0	180.0	ST	BIT	--	1955	OP
	8	175.0	178.0	180.0	ST	BIT	--	1955	OP
	9	175.0	178.0	180.0	ST	BIT	--	1955	OP
Melton Hill (Loudon)	1	36.0	37.0	37.0	HY	Water	--	1964	OP
	2	36.0	35.0	35.0	HY	Water	--	1964	OP
Nickajack (Marion)	1	27.5	25.0	25.0	HY	Water	--	1968	OP
	2	27.9	25.0	25.0	HY	Water	--	1968	OP
	3	24.3	25.0	25.0	HY	Water	--	1968	OP
	4	24.3	25.0	25.0	HY	Water	--	1968	OP
Norris (Anderson)	1	55.6	60.0	55.0	HY	Water	--	1936	OP
	2	50.4	60.0	55.0	HY	Water	--	1936	OP
Ocoee 1 (Polk)	1	3.8	5.0	5.0	HY	Water	--	1912	OP
	2	3.8	4.4	4.4	HY	Water	--	1912	OP
	3	3.8	5.0	5.0	HY	Water	--	1912	OP
	4	3.8	5.0	5.0	HY	Water	--	1912	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Tennessee (Continued)									
	5	3.8	5.0	5.0	HY	Water	--	1914	OP
Ocoee 2 (Polk)	1	11.5	9.0	9.0	HY	Water	--	1913	OP
	2	11.5	10.0	10.0	HY	Water	--	1913	OP
Ocoee 3 (Polk)	1	28.8	28.0	28.0	HY	Water	--	1943	OP
Pickwick (Hardin)	1	40.0	33.0	32.0	HY	Water	--	1938	OP
	2	40.0	33.0	32.0	HY	Water	--	1938	OP
	3	40.0	33.0	32.0	HY	Water	--	1942	OP
	4	40.0	33.0	32.0	HY	Water	--	1942	OP
	5	40.0	36.0	34.0	HY	Water	--	1952	OP
	6	40.0	36.0	34.0	HY	Water	--	1952	OP
Raccoon Mountain (Hamilton)	1	382.5	383.0	383.0	PS	Water	--	1979	OP
	2	382.5	383.0	383.0	PS	Water	--	1978	OP
	3	382.5	383.0	383.0	PS	Water	--	1979	OP
	4	382.5	383.0	383.0	PS	Water	--	1979	OP
Sequoyah (Hamilton)	1	1220.6	1117.0	1147.0	NP	Uranium	--	1981	OP
	2	1220.6	1106.0	1136.0	NP	Uranium	--	1982	OP
South Holston (Sullivan)	1	38.5	43.0	44.0	HY	Water	--	1951	OP
Tims Ford (Franklin)	1	45.0	39.0	37.0	HY	Water	--	1972	OP
	2	.7	.5	.5	HY	Water	--	1987	OP
Watauga (Carter)	1	28.8	33.0	33.0	HY	Water	--	1949	OP
	2	28.8	34.0	35.0	HY	Water	--	1949	OP
Watts Bar (Rhea)	ST1	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST2	60.0	56.0	56.0	ST	BIT	--	1942	SB
	ST3	60.0	56.0	56.0	ST	BIT	--	1943	SB
	ST4	60.0	56.0	56.0	ST	BIT	--	1945	SB
	1	1269.9	1122.0	1164.0	NP	Uranium	--	1996	OP
Watts Bar Hydro (Rhea)	HY1	33.3	30.0	28.0	HY	Water	--	1942	OP
	HY2	33.3	27.0	27.0	HY	Water	--	1942	OP
	HY3	33.3	27.0	27.0	HY	Water	--	1942	OP
	HY4	33.3	32.0	31.0	HY	Water	--	1944	OP
	HY5	33.3	35.0	32.0	HY	Water	--	1944	OP
Wilbur (Carter)	1	1.3	1.3	1.3	HY	Water	--	1912	OP
	2	1.3	2.0	2.0	HY	Water	--	1912	OP
	3	1.2	1.3	1.3	HY	Water	--	1926	OP
	4	7.0	8.0	8.0	HY	Water	--	1950	OP
USCE-Nashville District		**456.7**	**519.3**	**519.3**					
Center Hill (De Kalb)	1	45.0	52.0	52.0	HY	Water	--	1950	OP
	2	45.0	52.0	52.0	HY	Water	--	1951	OP
	3	45.0	52.0	52.0	HY	Water	--	1951	OP
Cheatham (Dickson)	1	12.0	13.8	13.8	HY	Water	--	1958	OP
	2	12.0	13.8	13.8	HY	Water	--	1958	OP
	3	12.0	13.8	13.8	HY	Water	--	1958	OP
Cordell Hull (Smith)	1	33.3	38.0	38.0	HY	Water	--	1973	OP
	2	33.3	38.0	38.0	HY	Water	--	1973	OP
	3	33.3	38.0	38.0	HY	Water	--	1974	OP
Dale Hollow (Clay)	1	18.0	20.7	20.7	HY	Water	--	1948	OP
	2	18.0	20.7	20.7	HY	Water	--	1949	OP
	3	18.0	20.7	20.7	HY	Water	--	1953	OP
J P Priest (Davidson)	1	28.0	30.0	30.0	HY	Water	--	1970	OP
Old Hickory (Sumner)	1	28.8	28.8	28.8	HY	Water	--	1957	OP
	2	25.0	29.0	29.0	HY	Water	--	1957	OP
	3	25.0	29.0	29.0	HY	Water	--	1957	OP
	4	25.0	29.0	29.0	HY	Water	--	1957	OP
Texas									
Texas Subtotal		**68,192.0**	**64,767.1**	**64,991.2**					
Austin City of		**1,490.6**	**1,484.3**	**1,484.3**					
Decker Creek (Travis)	GT1	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT2	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT3	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT4	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	PV3	.3	.3	.3	PV	Sun	--	1987	OP
	1	321.0	321.0	321.0	ST	Nat Gas	FO2	1971	OP
	2	405.0	405.0	405.0	ST	Nat Gas	FO2	1978	OP
Holly Street (Travis)	1	100.0	100.0	100.0	ST	Nat Gas	FO5	1960	OP
	2	100.0	100.0	100.0	ST	Nat Gas	FO5	1964	OP
	3	165.0	165.0	165.0	ST	Nat Gas	FO5	1967	OP
	4	193.0	193.0	193.0	ST	Nat Gas	FO2	1974	OP
Brazos Electric Power Coop Inc		**674.6**	**672.0**	**672.0**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
North Texas (Parker)	1	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	2	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	3	38.0	39.0	39.0	ST	Nat Gas	FO6	1963	OP
R W Miller (Palo Pinto)	1	66.0	75.0	75.0	ST	Nat Gas	FO2	1968	OP
	2	100.0	116.0	116.0	ST	Nat Gas	FO2	1972	OP
	3	200.0	200.0	200.0	ST	Nat Gas	FO2	1975	OP
	4	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
	5	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
Brazos River Authority		**25.0**	**23.0**	**23.0**					
Morris Sheppard (Palo Pinto)	1	12.5	11.5	11.5	HY	Water	--	1942	OP
	2	12.5	11.5	11.5	HY	Water	--	1942	OP
Brownfield City of		**21.9**	**13.9**	**14.7**					
Brownfield (Terry)	GT1	6.5	6.0	6.0	GT	Nat Gas	FO2	1973	OP
	1	2.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	3	3.1	1.8	2.0	IC	Nat Gas	FO2	1964	OP
	4	2.7	1.8	1.8	IC	Nat Gas	FO2	1954	OP
	5	3.6	2.0	2.4	IC	Nat Gas	FO2	1957	OP
	6	4.0	1.3	1.5	IC	Nat Gas	FO2	1961	OP
Brownsville Public Utils Board		**145.0**	**129.8**	**130.1**					
Si Ray (Cameron)	5	25.0	23.8	24.1	ST	Nat Gas	FO2	1952	OP
	6	22.0	21.0	21.0	ST	Nat Gas	FO2	1959	OP
	8	45.0	43.0	43.0	GT	Nat Gas	FO2	1973	OP
	9	53.0	42.0	42.0	GT	Nat Gas	FO2	1996	OP
Bryan City of		**243.0**	**235.0**	**230.0**					
Bryan (Brazos)	3	13.0	12.0	12.0	ST	Nat Gas	FO2	1955	OP
	4	24.0	22.0	22.0	ST	Nat Gas	FO2	1958	OP
	5	25.0	25.0	25.0	ST	Nat Gas	FO2	1966	OP
	6	54.0	50.0	50.0	ST	Nat Gas	FO2	1969	OP
	7	22.0	21.0	21.0	GT	Nat Gas	FO2	1975	OP
Dansby (Brazos)	1	105.0	105.0	100.0	ST	Nat Gas	FO2	1978	OP
Central Power & Light Co		**3,863.8**	**3,793.0**	**3,793.0**					
Barney M Davis (Nueces)	1	352.8	339.0	339.0	ST	Nat Gas	FO2	1974	OP
	2	351.0	356.0	356.0	ST	Nat Gas	FO2	1976	OP
Coleto Creek (Goliad)	1	600.4	632.0	632.0	ST	BIT	--	1980	OP
E S Joslin (Calhoun)	1	261.0	249.0	249.0	ST	Nat Gas	FO2	1971	OP
Eagle Pass (Maverick)	1	3.2	2.0	2.0	HY	Water	--	1932	OP
	2	3.2	2.0	2.0	HY	Water	--	1932	OP
	3	4.5	2.0	2.0	HY	Water	--	1932	OP
J L Bates (Hidalgo)	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1958	OP
	2	113.7	110.0	110.0	ST	Nat Gas	FO2	1960	OP
La Palma (Cameron)	4	23.0	23.0	23.0	ST	Nat Gas	FO2	1947	SB
	5	23.0	25.0	25.0	ST	Nat Gas	FO2	1948	SB
	6	163.0	158.0	158.0	ST	Nat Gas	FO2	1970	OP
	7	49.1	47.0	47.0	GT	Nat Gas	--	1975	OP
Laredo (Webb)	1	34.5	34.0	34.0	ST	Nat Gas	FO2	1951	OP
	2	37.5	32.0	32.0	ST	Nat Gas	FO2	1955	OP
	3	115.2	111.0	111.0	ST	Nat Gas	FO2	1975	OP
Lon C. Hill (Nueces)	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1954	OP
	2	75.0	73.0	73.0	ST	Nat Gas	FO2	1956	OP
	3	163.2	157.0	157.0	ST	Nat Gas	FO2	1959	OP
	4	261.0	245.0	245.0	ST	Nat Gas	FO2	1969	OP
Nueces Bay (Nueces)	5	32.5	31.0	31.0	ST	Nat Gas	--	1949	OP
	6	180.0	161.0	161.0	ST	Nat Gas	FO2	1965	OP
	7	351.0	368.0	368.0	ST	Nat Gas	FO2	1972	OP
Victoria (Victoria)	4	75.0	60.0	60.0	ST	Nat Gas	FO2	1955	SB
	5	180.0	174.0	174.0	ST	Nat Gas	FO2	1963	OP
	6	261.0	258.0	258.0	ST	Nat Gas	FO2	1968	OP
Coleman City of		**16.9**	**14.5**	**15.7**					
Coleman (Coleman)	IC1	1.5	1.3	1.4	IC	Nat Gas	FO2	1955	OP
	IC2	1.0	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	IC3	1.3	1.1	1.3	IC	Nat Gas	FO2	1951	OP
	IC4	1.5	1.4	1.4	IC	Nat Gas	FO2	1963	OP
	IC5	2.2	1.8	1.9	IC	Nat Gas	FO2	1968	OP
	IC6	2.5	2.3	2.4	IC	Nat Gas	FO2	1973	OP
	IC7	1.5	1.3	1.4	IC	Nat Gas	FO2	1978	OP
	IC8	1.4	.8	1.0	IC	Nat Gas	FO2	1980	OP
	IC9	4.0	3.6	4.0	IC	Nat Gas	FO2	1986	OP
Denton City of		**177.9**	**183.0**	**183.0**					
Lewisville (Denton)	1	2.8	2.8	2.8	HY	Water	--	1992	OP
Ray Roberts (Denton)	1	1.2	1.2	1.2	HY	Water	--	1992	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
Spencer (Denton)	1	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	2	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	3	22.0	27.0	27.0	ST	Nat Gas	FO2	1962	OP
	4	61.2	60.0	60.0	ST	Nat Gas	FO2	1966	OP
	5	65.5	66.0	66.0	ST	Nat Gas	FO2	1973	OP
El Paso Electric Co		**655.5**	**567.0**	**580.0**					
Copper (El Paso)	1	80.5	69.0	71.0	GT	Nat Gas	FO2	1980	OP
Newman (El Paso)	CT1	85.0	73.0	77.0	CT	Nat Gas	FO2	1975	OP
	CT2	85.0	73.0	77.0	CT	Nat Gas	FO2	1975	OP
	1	81.6	82.0	83.0	ST	Nat Gas	FO2	1960	OP
	2	81.6	81.0	82.0	ST	Nat Gas	FO2	1963	OP
	3	121.8	103.0	104.0	ST	Nat Gas	FO2	1966	OP
	4	120.0	86.0	86.0	CW	WH	--	1975	OP
Electra City of		**4.2**	**4.0**	**4.0**					
Electra (Wichita)	3	.2	.2	.2	IC	Nat Gas	FO2	1939	OP
	4	.2	.2	.2	IC	Nat Gas	FO2	1939	OP
	5	.5	.5	.5	IC	Nat Gas	FO2	1945	OP
	6	.5	.5	.5	IC	Nat Gas	FO2	1947	OP
	7	1.5	1.3	1.3	IC	Nat Gas	--	1953	OP
	8	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
Floydada City of		**7.2**	**5.3**	**5.5**					
Floydada (Floyd)	2	1.3	1.0	1.0	IC	Nat Gas	--	1952	OP
	3	1.3	1.0	1.0	IC	Nat Gas	FO2	1958	OP
	4	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	5	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	6	2.0	1.4	1.5	IC	Nat Gas	--	1976	OP
Garland City of		**441.5**	**423.0**	**423.0**					
C E Newman (Dallas)	1	7.5	8.0	8.0	ST	Nat Gas	--	1957	OP
	2	7.5	8.0	8.0	ST	Nat Gas	--	1957	OP
	3	18.8	17.0	17.0	ST	Nat Gas	FO5	1960	OP
	4	18.8	18.0	18.0	ST	Nat Gas	FO5	1961	OP
	5	44.0	37.0	37.0	ST	Nat Gas	FO5	1963	OP
Ray Olinger (Collin)	1	75.0	75.0	75.0	ST	Nat Gas	FO2	1967	OP
	2	113.4	110.0	110.0	ST	Nat Gas	FO2	1971	OP
	3	156.6	150.0	150.0	ST	Nat Gas	FO2	1976	OP
Gonzales City of		**1.5**	**1.1**	**1.1**					
Gonzales Hydro Plant (Gonzales)	1	.5	.4	.4	HY	Water	--	1984	OP
	2	.5	.4	.4	HY	Water	--	1984	OP
	3	.5	.4	.4	HY	Water	--	1984	OP
Greenville City of		**103.1**	**100.2**	**100.2**					
Clark Street Plant (Hunt)	IC1	.7	.5	.5	IC	FO2	--	1933	OS
	IC2	1.0	.6	.6	IC	FO2	--	1933	OS
	IC3	1.4	.7	.7	IC	FO2	--	1938	OP
	4	1.7	1.2	1.2	IC	Nat Gas	--	1942	OS
	5	2.0	1.2	1.2	IC	Nat Gas	--	1947	OP
	6	3.5	2.7	2.7	IC	FO2	Nat Gas	1951	OP
	7	3.3	2.9	2.9	IC	FO2	Nat Gas	1953	OP
	8	5.0	3.8	3.8	IC	FO2	Nat Gas	1961	OS
Powerlane Plant (Hunt)	ST1	16.5	19.6	19.6	ST	Nat Gas	FO2	1966	OP
	ST2	26.5	26.2	26.2	ST	Nat Gas	FO2	1969	OP
	ST3	41.5	40.8	40.8	ST	Nat Gas	FO2	1977	OP
Guadalupe Blanco River Auth		**22.0**	**22.0**	**22.0**					
Abbott TP 3 (Guadalupe)	1	1.4	1.4	1.4	HY	Water	--	1927	OP
	2	1.4	1.4	1.4	HY	Water	--	1927	OP
Canyon (Comal)	1	3.0	3.0	3.0	HY	Water	--	1989	OP
	2	3.0	3.0	3.0	HY	Water	--	1989	OP
Dunlap TP 1 (Guadalupe)	1	1.8	1.8	1.8	HY	Water	--	1927	OP
	2	1.8	1.8	1.8	HY	Water	--	1927	OP
H 4 (Gonzales)	1	2.4	2.4	2.4	HY	Water	--	1931	OP
H 5 (Gonzales)	1	2.4	2.4	2.4	HY	Water	--	1931	OP
Nolte (Guadalupe)	1	1.2	1.2	1.2	HY	Water	--	1927	OP
	2	1.2	1.2	1.2	HY	Water	--	1927	OP
TP 4 (Guadalupe)	1	2.4	2.4	2.4	HY	Water	--	1932	OP
Gulf States Utilities Co		**2,969.0**	**2,773.0**	**2,773.0**					
Lewis Creek (Montgomery)	1	271.0	266.0	266.0	ST	Nat Gas	FO2	1962	OP
	2	271.0	266.0	266.0	ST	Nat Gas	FO2	1962	OP
Neches (Jefferson)	4	44.0	40.0	40.0	ST	Nat Gas	FO2	1949	SB
	5	69.0	60.0	60.0	ST	Nat Gas	FO2	1949	SB
	6	69.0	60.0	60.0	ST	Nat Gas	FO2	1949	SB
	8	114.0	105.0	105.0	ST	Nat Gas	FO2	1949	SB

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
Sabine (Orange)	1	239.0	230.0	230.0	ST	Nat Gas	--	1962	OP
	2	239.0	230.0	230.0	ST	Nat Gas	FO2	1962	OP
	3	473.0	420.0	420.0	ST	Nat Gas	FO2	1962	OP
	4	592.0	530.0	530.0	ST	Nat Gas	--	1962	OP
	5	507.0	485.0	485.0	ST	Nat Gas	FO6	1962	OP
Toledo Bend (Newton)	**1	40.5	40.5	40.5	HY	Water	--	1969	OP
	**2	40.5	40.5	40.5	HY	Water	--	1969	OP
Houston Lighting & Power Co		**16,979.3**	**15,653.0**	**15,653.0**					
Cedar Bayou (Chambers)	1	765.0	750.0	750.0	ST	Nat Gas	FO4	1970	OP
	2	765.0	750.0	750.0	ST	Nat Gas	FO4	1972	OP
	3	765.0	760.0	760.0	ST	Nat Gas	FO4	1974	OP
Deepwater (Harris)	7	187.9	178.0	178.0	ST	Nat Gas	--	1955	OP
Greens Bayou (Harris)	5	446.4	406.0	406.0	ST	Nat Gas	FO2	1973	OP
	73	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	74	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	81	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	82	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP
	83	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP
	84	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP
Hiram Clarke (Harris)	GT1	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT2	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT3	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT4	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	5	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	6	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
Limestone (Limestone)	1	813.4	720.0	720.0	ST	LIG	--	1985	OP
	2	813.4	720.0	720.0	ST	LIG	--	1986	OP
P H Robinson (Galveston)	1	484.5	461.0	461.0	ST	Nat Gas	--	1966	OP
	2	484.5	461.0	461.0	ST	Nat Gas	--	1967	OP
	3	580.5	552.0	552.0	ST	Nat Gas	--	1968	OP
	4	765.0	739.0	739.0	ST	Nat Gas	FO4	1973	OP
Sam Bertron (Harris)	GT1	32.6	23.0	23.0	GT	Nat Gas	--	1967	OP
	GT2	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	ST1	187.9	174.0	174.0	ST	Nat Gas	FO4	1958	OP
	ST2	187.9	174.0	174.0	ST	Nat Gas	FO4	1956	OP
	3	225.3	230.0	230.0	ST	Nat Gas	FO4	1959	OP
	4	225.3	230.0	230.0	ST	Nat Gas	FO4	1960	OP
San Jacinto SES (Harris)	SJS1	89.9	81.0	81.0	GT	Nat Gas	--	1995	OP
	SJS2	89.9	81.0	81.0	GT	Nat Gas	--	1995	OP
South Texas (Matagorda)	**1	1354.3	1251.0	1251.0	NP	Uranium	--	1988	OP
	**2	1354.3	1251.0	1251.0	NP	Uranium	--	1989	OP
T H Wharton (Harris)	G1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	2	247.8	229.0	229.0	ST	Nat Gas	FO2	1960	OP
	3	113.1	96.0	96.0	CW	WH	--	1974	OP
	4	113.1	100.0	100.0	CW	WH	--	1974	OP
	31	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP
	32	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP
	33	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	34	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	41	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	42	51.3	57.0	57.0	CT	Nat Gas	--	1972	OP
	43	56.7	57.0	57.0	CT	Nat Gas	--	1974	OP
	44	56.7	57.0	57.0	CT	Nat Gas	--	1974	OP
	51	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	52	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	53	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	54	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	55	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	56	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
W A Parish (Fort Bend)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	1	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
	2	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
	3	299.2	278.0	278.0	ST	Nat Gas	FO2	1961	OP
	4	580.5	552.0	552.0	ST	Nat Gas	--	1968	OP
	5	734.1	650.0	650.0	ST	SUB	Nat Gas	1977	OP
	6	734.1	650.0	650.0	ST	SUB	Nat Gas	1978	OP
	7	614.6	560.0	560.0	ST	SUB	--	1980	OP
	8	614.6	555.0	555.0	ST	SUB	--	1982	OP
Webster (Harris)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	3	410.0	374.0	374.0	ST	Nat Gas	--	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
International Bound & Wtr Comm		**97.5**	**109.0**	**51.0**					
Amistad Dam & Power (Val Verde)	1	33.0	35.0	16.5	HY	Water	--	1983	OP
	2	33.0	35.0	16.5	HY	Water	--	1983	OP
Falcon Dam & Power (Starr)	1	10.5	13.0	6.0	HY	Water	--	1954	OP
	2	10.5	13.0	6.0	HY	Water	--	1954	OP
	3	10.5	13.0	6.0	HY	Water	--	1954	OP
Lower Colorado River Authority		**3,002.9**	**2,902.5**	**2,934.5**					
Austin (Travis)	1	8.1	8.4	8.4	HY	Water	--	1941	OP
	2	8.1	8.9	8.9	HY	Water	--	1941	OP
Buchanan (Burnet)	1	11.3	14.7	14.7	HY	Water	--	1938	OP
	2	11.3	14.7	14.7	HY	Water	--	1938	OP
	3	11.3	14.9	14.9	HY	Water	--	1938	OP
Fayette Power Prjc (Fayette)	**1	615.0	580.0	588.0	ST	SUB	LIG	1979	OP
	**2	615.0	580.0	588.0	ST	SUB	LIG	1980	OP
	3	460.0	435.0	440.0	ST	SUB	LIG	1988	OP
Granite Shoals (Burnet)	1	22.5	28.0	28.0	HY	Water	--	1951	OP
	2	22.5	28.0	28.0	HY	Water	--	1951	OP
Inks (Burnet)	1	12.5	11.5	11.5	HY	Water	--	1938	OP
Marble Falls (Burnet)	1	15.0	18.2	18.2	HY	Water	--	1951	OP
	2	15.0	18.2	18.2	HY	Water	--	1951	OP
Marshall Ford (Travis)	1	34.0	36.0	36.0	HY	Water	--	1941	OP
	2	22.5	30.0	30.0	HY	Water	--	1941	OP
	3	34.0	36.0	36.0	HY	Water	--	1941	OP
Sim Gideon (Bastrop)	1	144.0	140.0	144.0	ST	Nat Gas	FO2	1965	OP
	2	144.0	140.0	144.0	ST	Nat Gas	FO2	1968	OP
	3	351.0	340.0	343.0	ST	Nat Gas	FO2	1972	OP
Thomac C Ferguson (Llano)	1	446.0	420.0	420.0	ST	Nat Gas	FO2	1974	OP
Lubbock City of		**216.7**	**213.6**	**223.1**					
Brandon Station (Lubbock)	1	21.0	20.0	21.5	GT	Nat Gas	--	1990	OP
Holly Ave (Lubbock)	GT1	12.5	11.0	12.5	GT	Nat Gas	--	1964	OP
	GT2	18.5	16.0	18.5	GT	Nat Gas	--	1971	OP
	GT3	22.0	18.0	22.0	GT	Nat Gas	--	1974	OP
	1	44.0	50.0	50.0	ST	Nat Gas	FO2	1965	OP
	2	53.7	53.6	53.6	ST	Nat Gas	FO2	1978	OP
Plant 2 (Lubbock)	4	11.5	11.5	11.5	ST	Nat Gas	--	1952	OP
	5	11.5	11.5	11.5	ST	Nat Gas	--	1953	SB
	7	22.0	22.0	22.0	ST	Nat Gas	--	1959	SB
Medina Electric Coop Inc		**66.0**	**75.0**	**75.0**					
Pearsall (Frio)	1	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	2	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	3	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
Robstown City of		**21.1**	**17.6**	**17.6**					
Robstown (Nueces)	3	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	OP
	4	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	5	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	7	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	8	1.0	.9	.9	IC	Nat Gas	FO2	1956	OP
	9	2.6	2.2	2.2	IC	Nat Gas	FO2	1962	OP
	10	4.2	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	11	5.0	4.0	4.0	IC	Nat Gas	FO2	1972	OP
San Antonio City of		**4,022.0**	**3,725.0**	**3,725.0**					
J K Spruce (Bexar)	1	546.0	530.0	530.0	ST	SUB	--	1992	OP
J T Deely (Bexar)	1	446.0	405.0	405.0	ST	SUB	--	1977	OP
	2	446.0	405.0	405.0	ST	SUB	--	1978	OP
Leon Creek (Bexar)	3	75.0	65.0	65.0	ST	Nat Gas	--	1953	OP
	4	114.0	95.0	95.0	ST	Nat Gas	--	1959	OP
Mission Road (Bexar)	3	114.0	100.0	100.0	ST	Nat Gas	--	1958	OP
O W Sommers (Bexar)	1	446.0	430.0	430.0	ST	Nat Gas	FO2	1972	OP
	2	446.0	420.0	420.0	ST	Nat Gas	FO2	1974	OP
V H Braunig (Bexar)	1	225.0	220.0	220.0	ST	Nat Gas	FO2	1966	OP
	2	252.0	230.0	230.0	ST	Nat Gas	FO2	1968	OP
	3	417.0	400.0	400.0	ST	Nat Gas	FO2	1970	OP
W B Tuttle (Bexar)	1	75.0	65.0	65.0	ST	Nat Gas	--	1954	OP
	2	114.0	100.0	100.0	ST	Nat Gas	--	1956	OP
	3	114.0	100.0	100.0	ST	Nat Gas	--	1961	OP
	4	192.0	160.0	160.0	ST	Nat Gas	--	1963	OP
San Miguel Electric Coop Inc		**410.0**	**391.0**	**391.0**					
San Miguel (Atascosa)	**1	410.0	391.0	391.0	ST	LIG	--	1982	OP
Seguin City of		**.5**	**.5**	**.5**					
Seguin (Guadalupe)	HY1	.3	.3	.3	HY	Water	--	1926	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
	I-1	0.3	0.3	0.3	IC	FO2	--	1900	OP
South Texas Electric Coop Inc		**50.2**	**50.2**	**52.2**					
Sam Rayburn (Victoria)	1	12.0	12.0	14.0	GT	Nat Gas	FO2	1964	OP
	2	10.0	10.0	10.0	GT	Nat Gas	FO2	1964	OP
	3	25.0	25.0	25.0	ST	Nat Gas	FO2	1965	OP
	4	1.6	1.6	1.6	IC	FO2	--	1992	OP
	5	1.6	1.6	1.6	IC	FO2	--	1991	OP
Southwestern Electric Power Co		**3,815.8**	**3,637.0**	**3,637.0**					
Knox Lee (Gregg)	2	37.5	28.0	28.0	ST	Nat Gas	--	1950	OP
	3	37.5	29.0	29.0	ST	Nat Gas	--	1952	OP
	4	73.5	77.0	77.0	ST	Nat Gas	--	1956	OP
	5	351.0	344.0	344.0	ST	Nat Gas	FO6	1974	OP
Lone Star (Morris)	1	40.0	50.0	50.0	ST	Nat Gas	FO2	1954	OP
Pirkey (Harrison)	**1	720.8	650.0	650.0	ST	LIG	--	1985	OP
Welsh (Titus)	1	558.0	528.0	528.0	ST	SUB	--	1977	OP
	2	558.0	528.0	528.0	ST	SUB	--	1980	OP
	3	558.0	528.0	528.0	ST	SUB	--	1982	OP
Wilkes (Marion)	1	179.5	175.0	175.0	ST	Nat Gas	FO4	1964	OP
	2	351.0	357.0	357.0	ST	Nat Gas	--	1970	OP
	3	351.0	343.0	343.0	ST	Nat Gas	--	1971	OP
Southwestern Public Service Co		**3,694.2**	**3,606.0**	**3,606.0**					
Harrington (Potter)	1	360.0	346.0	346.0	ST	SUB	Nat Gas	1976	OP
	2	360.0	360.0	360.0	ST	SUB	Nat Gas	1978	OP
	3	360.0	360.0	360.0	ST	SUB	Nat Gas	1980	OP
Jones (Lubbock)	1	247.5	243.0	243.0	ST	Nat Gas	FO2	1971	OP
	2	247.5	243.0	243.0	ST	Nat Gas	FO2	1974	OP
Moore County (Moore)	3	49.0	48.0	48.0	ST	Nat Gas	--	1954	OP
Nichols (Potter)	1	113.6	107.0	107.0	ST	Nat Gas	--	1960	OP
	2	113.6	106.0	106.0	ST	Nat Gas	--	1962	OP
	3	247.5	244.0	244.0	ST	Nat Gas	--	1968	OP
Plant X (Lamb)	1	48.0	48.0	48.0	ST	Nat Gas	FO2	1952	OP
	2	98.0	102.0	102.0	ST	Nat Gas	FO2	1953	OP
	3	98.0	103.0	103.0	ST	Nat Gas	FO2	1955	OP
	4	190.4	191.0	191.0	ST	Nat Gas	FO2	1964	OP
Riverview (Hutchinson)	6	25.0	25.0	25.0	GT	Nat Gas	--	1916	OP
Tolk (Lamb)	1	568.0	540.0	540.0	ST	SUB	Nat Gas	1982	OP
	2	568.0	540.0	540.0	ST	SUB	Nat Gas	1985	OP
Texas Municipal Power Agency		**444.0**	**405.0**	**405.0**					
Gibbons Creek (Grimes)	1	444.0	405.0	405.0	ST	SUB	Nat Gas	1983	OP
Texas Utilities Electric Co		**22,233.3**	**21,355.0**	**21,580.0**					
Big Brown (Freestone)	1	593.4	575.0	575.0	ST	LIG	--	1971	OP
	2	593.4	575.0	575.0	ST	LIG	--	1972	OP
Collin (Collin)	1	156.3	153.0	153.0	ST	Nat Gas	FO5	1955	OP
Comanche Peak (Somervell)	1	1215.0	1215.0	1215.0	NP	Uranium	--	1990	OP
	2	1215.0	1215.0	1215.0	NP	Uranium	--	1993	OP
Dallas (Dallas)	3	78.8	75.0	75.0	ST	Nat Gas	FO5	1954	OP
	9	75.0	70.0	70.0	ST	Nat Gas	FO5	1951	OP
DeCordova (Hood)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	1	799.2	818.0	818.0	ST	Nat Gas	FO2	1975	OP
Eagle Mountain (Tarrant)	1	122.5	115.0	115.0	ST	Nat Gas	FO5	1954	OP
	2	187.5	175.0	175.0	ST	Nat Gas	FO5	1956	OP
	3	396.2	375.0	375.0	ST	Nat Gas	--	1971	OP
Graham (Young)	1	247.8	240.0	240.0	ST	Nat Gas	FO5	1960	OP
	2	387.0	390.0	390.0	ST	Nat Gas	FO5	1969	OP
Handley (Tarrant)	1	43.8	45.0	45.0	ST	Nat Gas	--	1948	OP
	2	74.8	80.0	80.0	ST	Nat Gas	--	1950	OP
	3	404.8	400.0	400.0	ST	Nat Gas	FO2	1963	OP
	4	455.0	458.0	458.0	ST	Nat Gas	FO2	1976	OP
	5	455.0	458.0	458.0	ST	Nat Gas	FO2	1977	OP
Lake Creek (McLennan)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	ST1	79.6	87.0	87.0	ST	Nat Gas	FO2	1953	OP
	ST2	236.0	230.0	230.0	ST	Nat Gas	FO2	1959	OP
Lake Hubbard (Dallas)	1	396.5	393.0	393.0	ST	Nat Gas	FO2	1970	OP
	2	531.0	528.0	528.0	ST	Nat Gas	FO2	1973	OP
Martin Lake (Rusk)	1	793.3	750.0	750.0	ST	LIG	--	1977	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
	2	793.3	750.0	750.0	ST	LIG	--	1978	OP
	3	793.3	750.0	750.0	ST	LIG	--	1979	OP
Monticello (Titus)	1	593.4	565.0	565.0	ST	LIG	SUB	1974	OP
	2	593.4	565.0	565.0	ST	LIG	SUB	1975	OP
	3	793.3	750.0	750.0	ST	LIG	SUB	1978	OP
Morgan Creek (Mitchell)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT6	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	2	18.4	22.0	22.0	ST	Nat Gas	FO5	1950	OP
	3	46.0	44.0	44.0	ST	Nat Gas	FO5	1952	OP
	4	75.0	70.0	70.0	ST	Nat Gas	FO5	1954	OP
	5	170.5	175.0	175.0	ST	Nat Gas	FO5	1959	OP
	6	517.5	511.0	511.0	ST	Nat Gas	FO5	1966	OP
Mountain Creek (Dallas)	2	31.2	33.0	33.0	ST	Nat Gas	FO5	1945	OP
	3	75.0	70.0	70.0	ST	Nat Gas	FO5	1949	OP
	6	135.8	115.0	115.0	ST	Nat Gas	FO5	1956	OP
	7	136.0	125.0	125.0	ST	Nat Gas	FO5	1958	OP
	8	580.5	550.0	550.0	ST	Nat Gas	FO5	1967	OP
North Lake (Dallas)	1	176.8	175.0	175.0	ST	Nat Gas	FO2	1959	OP
	2	170.5	175.0	175.0	ST	Nat Gas	FO2	1961	OP
	3	361.4	365.0	365.0	ST	Nat Gas	FO2	1964	OP
North Main (Tarrant)	4	81.3	80.0	80.0	ST	Nat Gas	FO5	1952	OP
Parkdale (Dallas)	1	79.6	87.0	87.0	ST	Nat Gas	FO5	1953	OP
	2	125.0	115.0	115.0	ST	Nat Gas	FO5	1955	OP
	3	136.0	125.0	125.0	ST	Nat Gas	FO5	1957	OP
Permian Basin (Ward)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1990	OP
	5	115.0	115.0	115.0	ST	Nat Gas	FO5	1958	OP
	6	535.5	540.0	540.0	ST	Nat Gas	FO5	1973	OP
River Crest (Red River)	1	112.5	110.0	110.0	ST	Nat Gas	FO5	1954	OP
Sandow (Milam)	4	590.6	545.0	545.0	ST	LIG	--	1981	OP
Stryker Creek (Cherokee)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D4	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D5	2.0	2.0	2.0	IC	FO2	--	1966	OP
	ST1	176.8	175.0	175.0	ST	Nat Gas	FO5	1958	OP
	ST2	526.7	500.0	500.0	ST	Nat Gas	FO5	1965	OP
Tradinghouse (McLennan)	1	580.5	565.0	565.0	ST	Nat Gas	FO2	1970	OP
	2	799.2	818.0	818.0	ST	Nat Gas	FO2	1972	OP
Trinidad (Henderson)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	6	239.4	240.0	240.0	ST	Nat Gas	FO5	1965	OP
Valley (Fannin)	1	199.0	175.0	175.0	ST	Nat Gas	FO2	1962	OP
	2	580.5	550.0	550.0	ST	Nat Gas	FO2	1967	OP
	3	396.0	390.0	390.0	ST	Nat Gas	--	1971	OP
Texas-New Mexico Power Co		**349.2**	**300.0**	**300.0**					
TNP ONE (Robertson)	1	174.6	150.0	150.0	AB	LIG	Nat Gas	1990	OP
	2	174.6	150.0	150.0	AB	LIG	Nat Gas	1991	OP
Tulia City of		**16.7**	**12.5**	**15.1**					
Tulia (Swisher)	2	.4	.3	.4	IC	Nat Gas	FO2	1949	OP
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1953	OP
	6	1.1	.8	.9	IC	Nat Gas	FO2	1957	OP
	7	1.1	.8	.9	IC	Nat Gas	FO2	1957	OP
	8	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	OP
	9	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	OP
	10	1.7	1.5	1.7	IC	Nat Gas	FO2	1971	OP
	11	4.8	3.5	4.5	IC	Nat Gas	FO2	1974	OP
	12	3.0	2.4	2.5	IC	Nat Gas	--	1979	OP
USCE-Fort Worth District		**89.2**	**89.2**	**89.2**					
Robert D Willis (Jasper)	1	3.6	3.6	3.6	HY	Water	--	1989	OP
	2	3.6	3.6	3.6	HY	Water	--	1989	OP
Sam Rayburn (Jasper)	1	26.0	26.0	26.0	HY	Water	--	1965	OP
	2	26.0	26.0	26.0	HY	Water	--	1965	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Texas (Continued)									
Whitney (Bosque)	1	15.0	15.0	15.0	HY	Water	--	1953	OP
	2	15.0	15.0	15.0	HY	Water	--	1953	OP
USCE-Tulsa District		**70.0**	**80.0**	**80.0**					
Denison (Grayson)	1	35.0	40.0	40.0	HY	Water	--	1945	OP
	2	35.0	40.0	40.0	HY	Water	--	1949	OP
Weatherford Mun Utility System		**5.9**	**4.7**	**5.1**					
Weatherford (Parker)	1	.3	.2	.2	IC	FO2	--	1940	OP
	2	.3	.2	.2	IC	FO2	--	1940	OP
	3	.3	.2	.2	IC	FO2	--	1940	OP
	4	.8	.8	.8	IC	FO2	--	1948	OP
	6	1.4	1.2	1.3	IC	FO2	Nat Gas	1953	OP
	7	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP
	8	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP
West Texas Utilities Co		**1,741.1**	**1,690.0**	**1,690.0**					
Abilene (Taylor)	4	15.0	7.0	7.0	ST	Nat Gas	FO4	1949	OP
Ft Phantom (Jones)	1	156.6	158.0	158.0	ST	Nat Gas	FO4	1974	OP
	2	207.0	204.0	204.0	ST	Nat Gas	FO4	1977	OP
Ft Stockton (Pecos)	2	5.0	5.0	5.0	GT	Nat Gas	--	1958	OP
Lake Pauline (Hardeman)	1	20.0	19.0	19.0	ST	Nat Gas	FO4	1928	OP
	2	20.0	26.0	26.0	ST	Nat Gas	FO4	1951	OP
Oak Creek (Coke)	1	75.0	85.0	85.0	ST	Nat Gas	FO4	1962	OP
Oklaunion (Wilbarger)	**1	720.0	676.0	676.0	ST	SUB	--	1986	OP
Paint Creek (Haskell)	1	34.5	33.0	33.0	ST	Nat Gas	FO4	1953	OP
	2	37.5	33.0	33.0	ST	Nat Gas	FO4	1955	OP
	3	54.4	54.0	54.0	ST	Nat Gas	FO4	1959	OP
	4	115.2	117.0	117.0	ST	Nat Gas	FO2	1971	OP
Presidio (Presidio)	5	1.1	1.0	1.0	IC	FO2	--	1948	OP
	6	1.1	1.0	1.0	IC	FO2	--	1948	OP
Rio Pecos (Crockett)	4	5.0	3.0	3.0	CT	Nat Gas	--	1954	OP
	5	37.5	36.0	36.0	CA	Nat Gas	FO2	1959	OP
	6	99.0	98.0	98.0	ST	Nat Gas	FO2	1969	OP
San Angelo (Tom Green)	1	25.0	22.0	22.0	CT	Nat Gas	--	1965	OP
	2	100.8	103.0	103.0	CA	Nat Gas	FO2	1966	OP
Vernon (Wilbarger)	1	2.5	2.0	2.0	IC	FO2	--	1963	OP
	2	1.4	1.0	1.0	IC	FO2	--	1952	OP
	3	2.0	1.0	1.0	IC	FO2	--	1961	OP
	4	4.1	4.0	4.0	IC	FO2	--	1968	OP
	7	1.4	1.0	1.0	IC	FO2	--	1953	OP
Whitesboro City of		**3.9**	**6.4**	**6.4**					
Whitesboro (Grayson)	1	1.3	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	2	.9	.9	.9	IC	Nat Gas	FO2	1955	OP
	3	.5	.5	.5	IC	Nat Gas	FO2	1951	OP
	4	1.3	2.5	2.5	IC	Nat Gas	FO2	1951	OP
Utah									
Utah Subtotal		**5,129.8**	**4,925.7**	**4,922.4**					
Beaver City Corp		**1.6**	**1.4**	**1.4**					
Beaver Lower Hydro 1 (Beaver)	2	.3	.2	.2	HY	Water	--	1914	OP
Beaver Mid. Hydro 2 (Beaver)	1	.6	.5	.5	HY	Water	--	1942	OP
Beaver Upper Hydro 3 (Beaver)	3	.7	.7	.7	HY	Water	--	1992	OP
Bountiful City City of		**20.5**	**20.4**	**15.6**					
Bountiful City (Davis)	IC8	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1957	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1962	OP
	7	.2	.1	.1	IC	FO2	--	1936	OS
Echo Dam (Summit)	NA1	1.8	1.8	.1	HY	Water	--	1987	OP
	NA2	1.8	1.8	.1	HY	Water	--	1987	OP
	3	1.0	E 1.0	E .9	HY	Water	--	1987	OP
Pine View Dam (Weber)	NA1	1.8	1.8	.3	HY	Water	--	1991	OP
Brigham City Corp		**1.7**	**1.7**	**1.7**					
Box Elder (Box Elder)	1	.5	.5	.5	HY	Water	--	1961	OP
Brigham City (Box Elder)	1	.6	.6	.6	HY	Water	--	1921	OP
	2	.6	.6	.6	HY	Water	--	1921	OP
Bureau of Reclamation		**156.5**	**156.9**	**154.4**					
Deer Creek (Wasatch)	1	2.5	2.5	1.2	HY	Water	--	1958	OP
	2	2.5	2.5	1.2	HY	Water	--	1958	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Utah (Continued)									
Flaming Gorge (Daggett)	1	50.5	50.7	50.7	HY	Water	--	1963	OP
	2	50.5	50.7	50.7	HY	Water	--	1963	OP
	3	50.5	50.7	50.7	HY	Water	--	1964	OP
Deseret Generation & Tran Coop		**400.0**	**425.0**	**425.0**					
Bonanza (Uintah)	**1	400.0	425.0	425.0	ST	BIT	--	1986	OP
Ephraim City of		**3.2**	**2.9**	**2.2**					
Hydro Plant No 1 (Sanpete)	1	.2	.2	*	HY	Water	--	1906	OP
Hydro Plant No 3 (Sanpete)	2	.8	.6	.2	HY	Water	--	1984	OP
	3	2.1	E 2.0	E 2.0	HY	Water	--	1984	OP
Hydro Plant No 4 (Sanpete)	1	.1	.1	*	HY	Water	--	1989	OP
Garkane Power Assn Inc		**4.9**	**4.9**	**4.9**					
Boulder (Garfield)	1	1.4	1.4	1.4	HY	Water	--	1958	OP
	2	1.4	1.4	1.4	HY	Water	--	1958	OP
	3	1.4	1.4	1.4	HY	Water	--	1961	OP
Lower Boulder (Garfield)	1	.7	.7	.7	HY	Water	--	1995	OP
Heber Light & Power Co		**8.8**	**8.4**	**7.0**					
Heber City (Wasatch)	NA1	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA2	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA3	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA4	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA5	.8	.8	.8	IC	Nat Gas	--	1990	OP
	NA7	1.6	1.6	1.6	IC	FO2	--	1996	OP
	NA8	1.6	1.5	1.5	IC	FO2	--	1991	OP
Lake Creek (Wasatch)	1	1.5	1.2	.3	HL	Water	--	1981	OP
Snake Creek (Wasatch)	1	.8	.8	.3	HL	Water	--	1949	OP
Hyrum City Corp		**.5**	**.4**	**.4**					
Hyrum (Cache)	1	.5	.4	.4	HY	Water	--	1931	OP
Logan City of		**15.1**	**13.9**	**9.7**					
Hydro II (Cache)	1	3.3	3.1	1.5	HY	Water	--	1986	OP
	2	3.3	3.1	1.5	HY	Water	--	1986	OP
Hydro III (Cache)	HY1	.7	.7	.2	HY	Water	--	1925	OP
	HY2	.7	.7	.2	HY	Water	--	1925	OP
	*HY3	.1	*	*	HL	Water	--	1992	OP
Logan City (Cache)	IC2	.8	.6	.6	IC	FO2	--	1927	OP
	IC3	.8	.6	.6	IC	FO2	--	1927	OP
	IC4	1.3	.7	.8	IC	FO2	--	1935	OP
	IC5A	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC5B	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC6	2.3	2.3	2.3	IC	FO2	--	1947	OP
Los Angeles City of		**1,640.0**	**1,620.0**	**1,640.0**					
Intermountain (Millard)	**1	820.0	810.0	820.0	ST	BIT	--	1986	OP
	**2	820.0	810.0	820.0	ST	BIT	--	1987	OP
Manti City of		**2.8**	**2.4**	**.4**					
Manti Lower (Sanpete)	HC1	.6	.6	.1	HL	Water	--	1989	OP
	2	.6	.6	.1	HL	Water	--	1989	OP
Manti Upper (Sanpete)	HC2	1.0	.8	.1	HL	Water	--	1988	OP
	1	.6	.4	.2	HY	Water	--	1939	OP
Monroe City City of		**.6**	**.6**	**.6**					
Lower (Sevier)	1	.3	.2	.2	HL	Water	--	1928	OP
Monroe Pumping Sta (Sevier)	1	.1	E .1	E .1	PS	Water	--	1981	OP
Upper (Sevier)	1	.3	.2	.2	HL	Water	--	1940	OP
Moon Lake Electric Assn Inc		**2.1**	**2.0**	**2.0**					
Uintah (Duchesne)	1	.6	.6	.6	HY	Water	--	1920	OP
	2	.6	.6	.6	HY	Water	--	1940	OP
Yellowstone (Duchesne)	1	.3	.3	.3	HY	Water	--	1941	OP
	2	.3	.3	.3	HY	Water	--	1941	OP
	3	.3	.3	.3	HY	Water	--	1941	OP
Mt Pleasant City of		**1.8**	**1.7**	**1.7**					
Lower-Unit (Sanpete)	1	.2	.2	.1	HL	Water	--	1913	OP
Unit (Sanpete)	1	1.3	1.3	1.3	HL	Water	--	1993	OP
Unit (Sanpete)	1	.2	.1	.2	HL	Water	--	1993	OP
Upper-Unit (Sanpete)	1	.2	.2	.2	HL	Water	--	1931	OP
Murray City of		**12.1**	**11.0**	**8.1**					
Little Cottonwood (Salt Lake)	1	2.5	2.5	.8	HL	Water	--	1983	OP
	2	2.5	2.5	.8	HL	Water	--	1983	OP
Murray City (Salt Lake)	3	2.2	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	6	3.0	2.3	2.5	IC	Nat Gas	FO2	1958	OP
Nephi City Corp		**.7**	**.6**	**.3**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Utah (Continued)									
Bradley (Juab)	7122	0.2	0.2	0.1	HL	Water	--	1986	OP
Salt Creek (Juab)	7120	.5	.5	.2	HL	Water	--	1986	OP
PacifiCorp		**2,773.3**	**2,569.4**	**2,566.9**					
American Fork (Utah)	1	1.0	.4	.4	HY	Water	--	1954	OS
Blundell (Millard)	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Carbon (Carbon)	1	75.0	70.0	70.0	ST	BIT	--	1954	OP
	2	113.6	105.0	105.0	ST	BIT	--	1957	OP
Cutler (Box Elder)	1	15.0	14.6	14.6	HY	Water	--	1927	OP
	2	15.0	14.6	14.6	HY	Water	--	1927	OP
Fountain Green (Sanpete)	1	.2	.1	.1	HY	Water	--	1922	OP
Gadsby (Salt Lake)	1	69.0	60.0	60.0	ST	Nat Gas	FO6	1951	OP
	2	69.0	75.0	75.0	ST	BIT	Nat Gas	1952	OP
	3	113.6	100.0	100.0	ST	Nat Gas	--	1955	OP
Granite (Salt Lake)	1	2.0	1.2	1.2	HY	Water	--	1896	OP
Gunlock (Washington)	1	.8	.5	.5	HY	Water	--	1917	OP
Hunter (Emery)	**1	446.4	415.0	415.0	ST	BIT	--	1978	OP
	**2	446.4	415.0	415.0	ST	BIT	--	1980	OP
	3	446.4	395.0	395.0	ST	BIT	--	1983	OP
Huntington (Emery)	1	446.4	420.0	420.0	ST	BIT	--	1977	OP
	2	446.4	425.0	425.0	ST	BIT	--	1974	OP
Little Mountain (Weber)	1	16.0	14.0	14.0	GT	Nat Gas	FO2	1971	OP
Olmstead (Utah)	1	2.4	2.4	2.4	HY	Water	--	1904	OP
	2	2.4	2.4	2.4	HY	Water	--	1904	OP
	4	5.5	5.5	3.0	HY	Water	--	1922	OP
Pioneer (Weber)	1	2.5	2.0	2.0	HY	Water	--	1914	OP
	2	2.5	2.0	2.0	HY	Water	--	1914	OP
Sand Cove (Washington)	1	.8	.5	.5	HY	Water	--	1920	OP
Snake Creek (Wasatch)	1	.6	.5	.5	HY	Water	--	1910	OP
	2	.6	.5	.5	HY	Water	--	1910	OP
Stairs (Salt Lake)	3	1.0	.6	.6	HY	Water	--	1914	OP
Upper Beaver (Beaver)	1	1.2	1.1	1.1	HY	Water	--	1907	OP
	2	1.2	1.1	1.1	HY	Water	--	1907	OP
Veyo (Washington)	1	.5	.5	.5	HY	Water	--	1920	OP
Weber (Weber)	1	3.9	2.0	2.0	HY	Water	--	1949	OP
Parowan City Corp		**1.2**	**.8**	**.5**					
Center Creek (Iron)	1	.6	.4	.3	HY	Water	--	1951	OP
Red Creek (Iron)	1	.6	.4	.3	HY	Water	--	1955	OP
Payson City Corp		**9.8**	**9.3**	**9.3**					
Payson (Utah)	86-1	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
	86-2	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
	86-3	2.5	2.0	2.0	IC	Nat Gas	FO1	1995	OP
	86-4	2.0	2.0	2.0	IC	Nat Gas	FO1	1995	OP
Provo City Corp		**31.0**	**31.4**	**31.4**					
Bonnett (Beaver)	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
Provo (Utah)	4	7.5	9.2	9.2	ST	BIT	Nat Gas	1950	OP
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
Spring City Corp		**.3**	**.3**	**.3**					
Spring City Hydro (Sanpete)	1769	.3	.3	.3	HL	Water	--	1920	OP
Springville City of		**16.5**	**16.5**	**16.5**					
Bartholomew (Utah)	1	.5	.5	.5	HL	Water	--	1948	OS
	2	1.0	1.0	1.0	HL	Water	--	1988	OP
Hobble Creek (Utah)	1	.3	.3	.3	HL	Water	--	1950	OP
Spring Creek (Utah)	3	.5	.5	.5	HL	Water	--	1987	OP
Upper Bartholomew (Utah)	1	.2	.2	.2	HL	Water	--	1993	OP
Whitehead (Utah)	1	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
	2	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
St George City of		**15.0**	**15.0**	**15.0**					
Gunlock Hydro (Washington)	1	.2	.2	.2	HY	Water	--	1987	OP
	2	.2	.2	.2	HY	Water	--	1987	OP
Pine Valley (Washington)	1	.6	.6	.6	HL	Water	--	1995	OP
St. George (Washington)	1	7.0	7.0	7.0	IC	FO2	--	1987	OP
	2	7.0	7.0	7.0	IC	FO2	--	1987	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Utah (Continued)									
Strawberry Water Users Assn		**4.2**	**4.1**	**4.1**					
Payson (Utah)	1	.4	.3	.3	HY	Water	--	1941	OP
Spanish Fork (Utah)	1	1.8	1.8	1.8	HY	Water	--	1983	OP
	2	1.8	1.8	1.8	HY	Water	--	1983	OP
	3	.3	.3	.3	HY	Water	--	1937	OP
Weber Basin Water Conserv Dist		**5.9**	**4.8**	**3.2**					
Gateway (Morgan)	1	2.0	1.5	1.0	HY	Water	--	1958	OP
	2	2.0	1.5	1.0	HY	Water	--	1958	OP
Wanship (Summit)	1	1.9	1.8	1.2	HY	Water	--	1958	OP
Vermont									
Vermont Subtotal		**1,134.7**	**1,092.3**	**1,161.6**					
Barton Village Inc		**2.8**	**2.0**	**2.4**					
West Charleston (Orleans)	IC3	1.4	1.1	1.1	IC	FO2	--	1956	OP
	1	.7	.5	.7	HY	Water	--	1931	OP
	2	.7	.5	.7	HY	Water	--	1948	OP
Burlington City of		**78.0**	**68.9**	**76.6**					
Burlington G T (Chittenden)	GT1	28.0	18.9	26.6	GT	FO2	--	1971	OP
J C Mcneil (Chittenden)	**1	50.0	50.0	50.0	ST	WD	Nat Gas	1984	OP
Central Vermont Pub Serv Corp		**72.4**	**62.8**	**73.6**					
Arnold Falls (Caledonia)	1	.4	.3	.3	HY	Water	--	1928	OP
Ascutney (Windsor)	GT4	13.2	10.3	14.7	GT	FO2	--	1961	OP
Cavendish (Windsor)	1	.7	.6	.6	HY	Water	--	1907	OP
	2	.7	.6	.6	HY	Water	--	1907	OP
	3	.5	.4	.4	HY	Water	--	1907	OP
Clark Falls (Chittenden)	1	3.0	3.0	3.0	HY	Water	--	1937	OP
East Barnet (Caledonia)	1	2.2	1.9	1.9	HY	Water	--	1984	OP
Fairfax Falls (Franklin)	1	1.4	1.6	1.6	HY	Water	--	1919	OP
	2	2.2	2.1	2.1	HY	Water	--	1919	OP
Gage (Caledonia)	1	.3	.3	.3	HY	Water	--	1921	OP
	2	.4	.5	.5	HY	Water	--	1921	OP
Glen (Rutland)	1	1.0	1.0	1.0	HY	Water	--	1920	OP
	2	1.0	1.0	1.0	HY	Water	--	1920	OP
Lower Middlebury (Addison)	1	.8	.6	.6	HY	Water	--	1917	OP
	2	.8	.6	.6	HY	Water	--	1917	OP
	3	.8	.6	.6	HY	Water	--	1917	OP
Milton (Chittenden)	1	3.8	3.3	3.3	HY	Water	--	1929	OP
	2	3.8	3.6	3.6	HY	Water	--	1929	OP
Passumpsic (Caledonia)	1	.7	.7	.7	HY	Water	--	1929	OP
Patch (Rutland)	1	.4	.3	.3	HY	Water	--	1921	OP
Peterson (Chittenden)	1	6.4	5.8	6.4	HY	Water	--	1948	OP
Pierce Mills (Caledonia)	1	.3	.2	.2	HY	Water	--	1928	OP
Pittsford (Rutland)	1	1.3	1.1	1.5	HY	Water	--	1914	OP
	2	1.3	1.1	1.1	HY	Water	--	1914	OP
	3	1.0	1.0	1.0	HY	Water	--	1914	OP
Rutland (Rutland)	GT5	13.2	10.4	14.8	GT	FO2	--	1962	OP
Salisbury (Addison)	1	1.3	1.2	1.2	HY	Water	--	1917	OP
Silver Lake (Addison)	1	2.2	2.2	2.2	HY	Water	--	1917	OP
Smith (Orange)	HC2	.5	.2	.4	HY	Water	--	1982	OP
	1	1.0	.3	1.0	HY	Water	--	1982	OP
St Albans (Franklin)	IC1	1.3	1.1	1.2	IC	FO2	--	1950	OP
	IC2	1.3	1.1	1.2	IC	FO2	--	1950	OP
Taftsville (Windsor)	1	.5	.4	.4	HY	Water	--	1943	OP
Weybridge (Addison)	1	3.0	3.4	3.4	HY	Water	--	1951	OP
Citizens Utilities Co		**14.3**	**13.3**	**13.3**					
Charleston (Orleans)	1	.8	.8	.8	HY	Water	--	1922	OP
Newport (Orleans)	1	1.7	1.6	1.6	HY	Water	--	1940	OP
	2	1.7	1.6	1.6	HY	Water	--	1944	OP
	3	.6	.5	.5	HY	Water	--	1936	OP
	11	1.9	1.6	1.6	HY	Water	--	1957	OS
Newport Diesels (Orleans)	4	.9	.9	.9	IC	FO2	--	1948	OP
	5	.9	.9	.9	IC	FO2	--	1948	OP
	6	.9	.9	.9	IC	FO2	--	1948	OP
	7	.9	.9	.9	IC	FO2	--	1948	OP
	8	1.1	1.0	1.0	IC	FO2	--	1954	OP
	9	1.1	1.0	1.0	IC	FO2	--	1954	OP
	10	1.1	1.0	1.0	IC	FO2	--	1954	OP
Troy (Orleans)	1	.6	.6	.6	HY	Water	--	1925	OP
Enosburg Falls Village of		**1.9**	**1.8**	**1.8**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Vermont (Continued)									
Diesel Plant 1 (Franklin)	IC1	0.7	0.6	0.6	IC	FO2	--	1949	OP
	IC2	.2	.3	.3	IC	FO2	--	1938	OP
Kendall (Franklin)	HY2	.4	.3	.3	HY	Water	--	1992	OP
Village Plant (Franklin)	HY1	.6	.6	.6	HY	Water	--	1944	OP
Green Mountain Power Corp		**109.9**	**93.5**	**116.9**					
Berlin 5 (Washington)	GT1	48.6	41.2	57.1	GT	KER	--	1972	OP
Bolton Falls (Washington)	1	4.4	2.7	3.9	HY	Water	--	1986	OP
	2	4.4	2.7	3.9	HY	Water	--	1986	OP
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
Colchester 16 (Chittenden)	GT1	17.0	11.7	15.7	GT	FO2	--	1965	OP
Essex Junction 19 (Chittenden)	H1	1.8	2.0	2.0	HY	Water	--	1917	OP
	H2	1.8	2.0	2.0	HY	Water	--	1917	OP
	H3	1.8	2.0	2.0	HY	Water	--	1917	OP
	H4	1.8	2.0	2.0	HY	Water	--	1917	OP
	IC5	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC6	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC7	1.0	1.1	1.1	IC	FO2	--	1947	OP
	IC8	1.0	1.1	1.1	IC	FO2	--	1947	OP
Gorge 18 (Chittenden)	1	3.0	3.3	3.3	HY	Water	--	1928	OP
Marshfield 6 (Washington)	1	5.0	4.9	4.9	HY	Water	--	1927	OP
Middlesex 2 (Washington)	1	1.6	1.3	1.7	HY	Water	--	1928	OP
	2	1.6	1.3	1.7	HY	Water	--	1928	OP
Vergennes 9 (Addison)	1	.7	.6	.6	HY	Water	--	1912	OP
	2	.7	.6	.6	HY	Water	--	1912	OP
	4	1.0	.9	.9	HY	Water	--	1943	OP
	5	2.0	2.1	2.1	IC	FO2	--	1963	OP
	6	2.0	2.1	2.1	IC	FO2	--	1964	OP
Waterbury 22 (Washington)	1	5.5	5.0	5.0	HY	Water	--	1953	OP
West Danville 15 (Caledonia)	1	1.0	1.1	1.1	HY	Water	--	1917	OP
Hardwick Town of		**1.6**	**1.3**	**1.4**					
Hardwick (Caledonia)	1	.6	.5	.6	IC	FO2	--	1948	OP
Wolcott (Lamoille)	1	1.0	.8	.8	HY	Water	--	1961	OP
Lyndonville Village of		**2.3**	**2.1**	**2.1**					
Great Falls (Caledonia)	1	.3	.4	.4	HY	Water	--	1915	OP
	2	.3	.4	.4	HY	Water	--	1915	OP
	3	1.3	1.0	1.0	HY	Water	--	1979	OP
Vail (Caledonia)	1	.4	.4	.4	HY	Water	--	1949	OP
Morrisville Village of		**5.2**	**4.7**	**4.7**					
Cadys Falls (Lamoille)	1	.8	.4	.4	HY	Water	--	1914	OP
	2	.7	.7	.7	HY	Water	--	1947	OP
Morrisville (Lamoille)	1	.6	.6	.6	HY	Water	--	1924	OP
	2	1.2	1.2	1.2	HY	Water	--	1924	OP
W K Sanders (Lamoille)	1	.9	.9	.9	HY	Water	--	1983	OP
	2	.9	.9	.9	HY	Water	--	1983	OP
New England Power Co		**243.4**	**310.3**	**308.8**					
Bellows Falls (Windham)	1	13.6	[2] 48.5	[2] 48.5	HY	Water	--	1928	OP
	2	13.6	[2] –	[2] –	HY	Water	--	1928	OP
	3	13.6	[2] –	[2] –	HY	Water	--	1928	OP
Harriman (Windham)	1	11.2	[2] 40.5	[2] 39.0	HY	Water	--	1924	OP
	2	11.2	[2] –	[2] –	HY	Water	--	1924	OP
	3	11.2	[2] –	[2] –	HY	Water	--	1924	OP
S C Moore (Caledonia)	1	35.1	[2] 192.0	[2] 192.0	HY	Water	--	1957	OP
	2	35.1	[2] –	[2] –	HY	Water	--	1957	OP
	3	35.1	[2] –	[2] –	HY	Water	--	1957	OP
	4	35.1	[2] –	[2] –	HY	Water	--	1957	OP
Searsburg (Bennington)	1	4.2	5.0	5.0	HY	Water	--	1922	OP
Vernon (Windham)	1	2.0	[12] 24.4	[13] 24.4	HY	Water	--	1909	OP
	2	2.0	[12] –	[13] –	HY	Water	--	1909	OP
	3	2.0	[12] –	[13] –	HY	Water	--	1909	OP
	4	2.0	[12] –	[13] –	HY	Water	--	1909	OP
	5	2.0	[12] –	[13] –	HY	Water	--	1909	OP
	6	2.0	[12] –	[13] –	HY	Water	--	1910	OP
	7	2.0	[12] –	[13] –	HY	Water	--	1910	OP
	8	2.0	[12] –	[13] –	HY	Water	--	1910	OP
	9	4.2	[12] –	[13] –	HY	Water	--	1921	OP
	10	4.2	[12] –	[13] –	HY	Water	--	1921	OP
Public Service Co of NH		**1.1**	**1.1**	**1.1**					
Canaan (Essex)	1	1.1	1.1	1.1	HY	Water	--	1927	OP
Swanton Village of		**11.2**	**10.2**	**10.2**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Vermont (Continued)									
Highgate Falls (Franklin)	1	1.2	1.1	1.1	HY	Water	--	1930	OP
	2	1.0	1.0	1.0	HY	Water	--	1923	OP
	3	3.2	3.1	3.1	HY	Water	--	1954	OP
	4	5.8	5.0	5.0	HY	Water	--	1990	OP
Vermont Electric Coop Inc		**4.0**	**4.0**	**4.0**					
North Hartland (Windsor)	1	4.0	4.0	4.0	HY	Water	--	1985	OP
Vermont Marble Pwr Div of OMYA		**22.2**	**19.6**	**22.1**					
Beldens (Addison)	HC3	4.1	4.1	4.1	HY	Water	--	1988	OP
	1	.8	.8	.8	HY	Water	--	1913	OP
	2	.8	.8	.8	HY	Water	--	1913	OP
Center Rutland (Rutland)	1	.3	.3	.3	HY	Water	--	1898	OP
Florence (Rutland)	1	4.6	3.3	4.5	GT	FO2	--	1992	OP
	2	4.6	3.3	4.5	GT	FO2	--	1992	OP
Proctor (Rutland)	1	1.7	1.7	1.7	HY	Water	--	1927	OP
	2	.8	.8	.8	HY	Water	--	1905	OP
	3	.8	.8	.8	HY	Water	--	1905	OP
	4	.8	.8	.8	HY	Water	--	1905	OP
	5	3.0	3.0	3.0	HY	Water	--	1984	OP
Vermont Yankee Nucl Pwr Corp		**563.4**	**496.0**	**521.8**					
Vermont Yankee (Windham)	1	563.4	496.0	521.8	NB	Uranium	--	1972	OP
Washington Electric Coop Inc		**1.0**	**.7**	**.7**					
Wrightsville Hy Plnt (Washington)	1	.1	.1	.1	HY	Water	--	1985	OP
	2	.3	.2	.2	HY	Water	--	1985	OP
	3	.6	.5	.5	HY	Water	--	1985	OP
Virginia									
Virginia Subtotal		**15,837.5**	**14,806.3**	**15,269.0**					
A & N Electric Coop		**4.2**	**3.9**	**3.9**					
Tangier (Accomack)	3	.7	.7	.7	IC	FO2	--	1974	OP
	4	1.1	.8	.8	IC	FO2	--	1974	OP
	5	1.2	1.2	1.2	IC	FO2	--	1993	OP
	6	1.2	1.2	1.2	IC	FO2	--	1993	OP
Appalachian Power Co		**1,821.8**	**1,762.8**	**1,817.0**					
Buck (Carroll)	1	2.8	[2] 8.6	[2] 10.0	HY	Water	--	1912	OP
	2	2.8	[2] –	[2] –	HY	Water	--	1912	OP
	3	2.8	[2] –	[2] –	HY	Water	--	1912	OP
Byllesby 2 (Carroll)	1	5.4	4.3	5.0	HY	Water	--	1912	OP
	2	5.4	4.3	5.0	HY	Water	--	1912	OP
	3	5.4	4.3	5.0	HY	Water	--	1912	OP
	4	5.4	4.3	5.0	HY	Water	--	1912	OP
Claytor (Pulaski)	1	18.8	16.4	19.0	HY	Water	--	1939	OP
	2	18.8	16.4	19.0	HY	Water	--	1939	OP
	3	18.8	16.4	19.0	HY	Water	--	1939	OP
	4	18.8	16.4	19.0	HY	Water	--	1939	OP
Clinch River (Russell)	1	237.5	230.0	235.0	ST	BIT	--	1958	OP
	2	237.5	230.0	235.0	ST	BIT	--	1958	OP
	3	237.5	230.0	235.0	ST	BIT	--	1961	OP
Glen Lyn (Giles)	5	100.0	90.0	95.0	ST	BIT	--	1944	OP
	6	237.5	235.0	240.0	ST	BIT	--	1957	OP
Leesville (Campbell)	1	20.0	17.3	20.0	HY	Water	--	1964	OP
	2	20.0	17.3	20.0	HY	Water	--	1964	OP
London (Kanawha)	1	4.4	[2] 13.8	[2] 16.0	HY	Water	--	1935	OP
	2	4.8	[2] –	[2] –	HY	Water	--	1935	OP
	3	4.8	[2] –	[2] –	HY	Water	--	1935	OP
Marmet (Kanawha)	1	4.8	[2] 13.8	[2] 16.0	HY	Water	--	1935	OP
	2	4.8	[2] –	[2] –	HY	Water	--	1935	OP
	3	4.8	[2] –	[2] –	HY	Water	--	1935	OP
Niagara (Roanoke)	1	2.4	[2] 2.6	[2] 3.0	HY	Water	--	1954	OP
	2	1.2	[2] –	[2] –	HY	Water	--	1954	OP
Reusens (Campbell)	1	12.5	[2] 10.4	[2] 12.0	HY	Water	--	1903	OP
	2	2.5	[2] –	[2] –	HY	Water	--	1903	OP
	3	2.5	[2] –	[2] –	HY	Water	--	1903	OP
	4	2.5	[2] –	[2] –	HY	Water	--	1903	OP
	5	2.5	[2] –	[2] –	HY	Water	--	1903	OP
Smith Mountain (Franklin)	1	66.0	70.0	70.0	PS	Water	--	1965	OP
	2	150.1	160.0	160.0	HY	Water	--	1965	OP
	3	115.3	105.0	105.0	PS	Water	--	1980	OP
	4	150.1	160.0	160.0	HY	Water	--	1966	OP
	5	66.0	70.0	70.0	PS	Water	--	1966	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Virginia (Continued)									
Winfield (Kanawha)	1	14.8	[14] 16.4	[15] 19.0	HY	Water	--	1938	OP
	2	4.9	[14] –	[15] –	HY	Water	--	1938	OP
	3	4.9	[14] –	[15] –	HY	Water	--	1938	OP
Bedford City of		**5.0**	**5.0**	**5.0**					
Snowden (Amherst)	4	2.5	2.5	2.5	HY	Water	--	1987	OP
	5	2.5	2.5	2.5	HY	Water	--	1987	OP
Craig-Botetourt Electric Coop		**.3**	**.3**	**.3**					
Meadow Creek (Craig)	1	.3	.3	.3	HY	Water	--	1938	OP
Culpeper Town of		**6.3**	**5.0**	**5.2**					
West Spring Street (Culpeper)	1T	.8	.5	.5	GT	FO2	--	1974	OP
	2A	2.0	2.0	2.0	IC	FO2	--	1989	OP
	2T	.8	.5	.5	GT	FO2	--	1974	OP
	4	1.5	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	5	1.2	.8	.9	IC	Nat Gas	FO2	1959	OP
Danville City of		**11.3**	**10.5**	**10.5**					
Pinnacles (Patrick)	1	3.8	3.5	3.5	HL	Water	--	1938	OP
	2	3.8	3.5	3.5	HL	Water	--	1938	OP
	3	3.8	3.5	3.5	HL	Water	--	1938	OP
Delmarva Power & Light Co		**39.0**	**38.0**	**45.0**					
Bayview (Northampton)	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
	3	2.0	2.0	2.0	IC	FO2	--	1963	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
Tasley (Accomack)	10	27.0	26.0	33.0	GT	FO2	--	1972	OP
Manassas City of		**35.0**	**33.3**	**33.0**					
Broad Run (Prince William)	H1	.5	[E] .4	[E] .4	HY	Water	--	1987	OP
	H2	1.0	[E] .9	[E] .7	HY	Water	--	1987	OP
Chruch Street Plant (Prince William)	C1	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C2	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C3	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C4	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C5	1.7	1.6	1.6	IC	FO2	--	1987	OP
	C6	1.7	1.6	1.6	IC	FO2	--	1987	OP
Godwin Drive Plant (Prince William)	C10	1.6	1.6	1.6	IC	FO2	--	1992	OP
	C7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C9	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA Peaking Gen. (Prince William)	V1	1.7	1.6	1.6	IC	FO2	--	1992	OP
	V11	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V12	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V2	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA-1 Credit Gen. (Prince William)	V10	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V3	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V4	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V5	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V6	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V9	1.7	1.6	1.6	IC	FO2	--	1990	OP
Martinsville City of		**1.3**	**1.3**	**1.3**					
Martinsville (Henry)	1	1.3	1.3	1.3	HY	Water	--	1924	OP
Potomac Edison Co		**7.9**	**2.2**	**3.8**					
Luray (Page)	1	1.6	.5	.8	HY	Water	--	1927	OP
	2	.4	.1	.2	HY	Water	--	1927	OP
	3	.6	.1	.3	HY	Water	--	1927	OP
Newport (Page)	1	1.4	.4	.7	HY	Water	--	1923	OP
	2	.4	.1	.2	HY	Water	--	1923	OP
	3	.6	.2	.3	HY	Water	--	1925	OP
Shenandoah (Page)	1	.9	.2	.4	HY	Water	--	1925	OP
	2	.3	.1	.1	HY	Water	--	1925	OP
	3	.3	.1	.1	HY	Water	--	1929	OP
	4	.3	*	.1	HY	Water	--	1929	OP
Warren (Warren)	1	.8	.2	.4	HY	Water	--	1924	OP
	2	.3	.1	.1	HY	Water	--	1924	OP
	3	.3	.1	.1	HY	Water	--	1928	OP
Potomac Electric Power Co		**514.0**	**482.0**	**482.0**					
Potomac River (Alexandria)	1	92.0	88.0	88.0	ST	BIT	FO2	1949	OP
	2	92.0	88.0	88.0	ST	BIT	FO2	1950	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Virginia (Continued)									
	3	110.0	102.0	102.0	ST	BIT	FO2	1954	OP
	4	110.0	102.0	102.0	ST	BIT	FO2	1956	OP
	5	110.0	102.0	102.0	ST	BIT	FO2	1957	OP
Radford City of		**1.0**	**1.0**	**1.0**					
Radford (Pulaski)	1	1.0	1.0	1.0	HY	Water	--	1934	OP
USCE-Wilmington District		**218.1**	**251.6**	**251.6**					
John H Kerr (Mecklenburg)	1	12.0	14.0	14.0	HY	Water	--	1952	OP
	2	32.0	37.0	37.0	HY	Water	--	1952	OP
	3	32.0	37.0	37.0	HY	Water	--	1953	OP
	4	32.0	37.0	37.0	HY	Water	--	1953	OP
	5	32.0	37.0	37.0	HY	Water	--	1953	OP
	6	32.0	37.0	37.0	HY	Water	--	1953	OP
	7	32.0	37.0	37.0	HY	Water	--	1953	OP
Philpott Lake (Henry)	1	6.8	7.5	7.5	HY	Water	--	1953	OP
	2	6.8	7.5	7.5	HY	Water	--	1953	OP
	3	.6	.6	.6	HY	Water	--	1953	OP
Virginia Electric & Power Co		**13,172.4**	**12,209.6**	**12,609.6**					
Bath County (Bath)	**1	350.1	350.0	350.0	PS	Water	--	1985	OP
	**2	350.1	350.0	350.0	PS	Water	--	1985	OP
	**3	350.1	350.0	350.0	PS	Water	--	1985	OP
	**4	350.1	350.0	350.0	PS	Water	--	1985	OP
	**5	350.1	350.0	350.0	PS	Water	--	1985	OP
	**6	350.1	350.0	350.0	PS	Water	--	1985	OP
Bremo Bluff (Fluvanna)	3	69.0	71.0	74.0	ST	BIT	--	1950	OP
	4	185.3	156.0	160.0	ST	BIT	--	1958	OP
Chesapeake (Chesapeake)	GT1	18.6	15.0	19.0	GT	Nat Gas	--	1967	OP
	GT2	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT4	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	ST1	112.5	111.0	111.0	ST	BIT	--	1953	OP
	ST2	112.5	111.0	111.0	ST	BIT	--	1954	OP
	ST4	239.4	217.0	221.0	ST	BIT	--	1962	OP
	3	185.3	156.0	162.0	ST	BIT	--	1959	OP
	6	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	7	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	8	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	9	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
	10	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
Chesterfield (Chesterfield)	CT7	162.1	135.0	170.0	CT	Nat Gas	FO2	1990	OP
	CT8	157.3	133.0	168.0	CT	Nat Gas	FO2	1992	OP
	CW7	74.4	62.0	62.0	CW	WH	--	1990	OP
	CW8	79.2	67.0	67.0	CW	WH	--	1992	OP
	3	112.5	100.0	105.0	ST	BIT	--	1952	OP
	4	187.5	166.0	171.0	ST	BIT	--	1960	OP
	5	359.0	326.0	333.0	ST	BIT	--	1964	OP
	6	693.9	658.0	671.0	ST	BIT	--	1969	OP
Clover (Halifax)	**1	424.0	441.0	441.0	ST	BIT	--	1995	OP
	**2	424.0	441.0	441.0	ST	BIT	--	1996	OP
Cushaw (Amherst)	1	1.5	1.5	1.5	HY	Water	--	1930	OP
	2	1.5	1.5	1.5	HY	Water	--	1930	OP
	3	1.5	1.5	1.5	HY	Water	--	1930	OP
	4	1.5	1.5	1.5	HY	Water	--	1930	OP
	5	1.5	1.5	1.5	HY	Water	--	1930	OP
Darbytown (Henrico)	1	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	2	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	3	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
	4	92.1	72.0	92.0	GT	Nat Gas	FO2	1990	OP
Gravel Neck (Surry)	1	16.3	15.0	17.0	GT	FO2	Nat Gas	1970	OP
	2	23.8	22.0	28.0	GT	FO2	Nat Gas	1970	OP
	3	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
	4	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
	5	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
	6	92.0	73.0	92.0	GT	Nat Gas	FO2	1989	OP
Low Moor (Alleghany)	GT1	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT2	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT3	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT4	20.7	15.0	18.0	GT	FO2	--	1971	OP
North Anna (Louisa)	HC1	1.0	1.0	1.0	HY	Water	--	1987	OP
	SP1	*	*	*	PV	Sun	--	1985	OP
	SP2	*	*	*	PV	Sun	--	1985	OP
	SP3	*	*	*	PV	Sun	--	1985	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Virginia (Continued)									
	**1	979.7	893.0	893.0	NP	Uranium	--	1978	OP
	**2	979.7	897.0	897.0	NP	Uranium	--	1980	OP
Northern Neck (Richmond)	GT1	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT2	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT3	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT4	20.7	16.0	19.0	GT	FO2	--	1971	OP
Possum Point (Prince William)	GT1	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT2	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT3	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT4	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT5	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT6	16.0	13.0	16.0	GT	FO2	--	1968	OP
	1	69.0	74.0	74.0	ST	FO6	--	1948	OP
	2	69.0	69.0	71.0	ST	FO6	--	1951	OP
	3	113.6	101.0	105.0	ST	BIT	--	1955	OP
	4	239.4	221.0	221.0	ST	BIT	--	1962	OP
	5	882.0	786.0	801.0	ST	FO6	--	1975	OP
Surry (Surry)	1	847.5	801.0	801.0	NP	Uranium	--	1972	OP
	2	847.5	801.0	801.0	NP	Uranium	--	1973	OP
Yorktown (York)	1	187.5	159.0	163.0	ST	BIT	--	1957	OP
	2	187.5	167.0	172.0	ST	BIT	--	1959	OP
	3	882.0	818.0	820.0	ST	FO6	--	1974	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Washington									
Washington Subtotal		**23,839.9**	**24,275.7**	**24,255.2**					
Bureau of Reclamation		**6,518.9**	**6,519.0**	**6,519.0**					
Chandler (Benton)	1	6.0	6.0	6.0	HY	Water	--	1956	OP
	2	6.0	6.0	6.0	HY	Water	--	1956	OP
Grand Coulee (Grant)	LS1	10.0	10.0	10.0	HY	Water	--	1941	OP
	LS2	10.0	10.0	10.0	HY	Water	--	1941	OP
	LS3	10.0	10.0	10.0	HY	Water	--	1951	OP
	PG10	53.5	53.5	53.5	PS	Water	--	1983	OP
	PG11	53.5	53.5	53.5	PS	Water	--	1983	OP
	PG12	53.5	53.5	53.5	PS	Water	--	1984	OP
	PG7	50.0	50.0	50.0	PS	Water	--	1973	OP
	PG8	50.0	50.0	50.0	PS	Water	--	1973	OP
	PG9	53.5	53.5	53.5	HY	Water	--	1983	OP
	1	125.0	125.0	125.0	HY	Water	--	1942	OP
	10	125.0	125.0	125.0	HY	Water	--	1951	OP
	11	125.0	125.0	125.0	HY	Water	--	1951	OP
	12	125.0	125.0	125.0	HY	Water	--	1951	OP
	13	125.0	125.0	125.0	HY	Water	--	1950	OP
	14	125.0	125.0	125.0	HY	Water	--	1950	OP
	15	125.0	125.0	125.0	HY	Water	--	1950	OP
	16	125.0	125.0	125.0	HY	Water	--	1949	OP
	17	125.0	125.0	125.0	HY	Water	--	1949	OP
	18	125.0	125.0	125.0	HY	Water	--	1949	OP
	19	600.0	600.0	600.0	HY	Water	--	1975	OP
	2	125.0	125.0	125.0	HY	Water	--	1942	OP
	20	600.0	600.0	600.0	HY	Water	--	1976	OP
	21	600.0	600.0	600.0	HY	Water	--	1976	OP
	22	700.0	700.0	700.0	HY	Water	--	1978	OP
	23	700.0	700.0	700.0	HY	Water	--	1979	OP
	24	700.0	700.0	700.0	HY	Water	--	1980	OP
	3	125.0	125.0	125.0	HY	Water	--	1941	OP
	4	125.0	125.0	125.0	HY	Water	--	1944	OP
	5	125.0	125.0	125.0	HY	Water	--	1943	OP
	6	125.0	125.0	125.0	HY	Water	--	1943	OP
	7	125.0	125.0	125.0	HY	Water	--	1947	OP
	8	125.0	125.0	125.0	HY	Water	--	1948	OP
	9	125.0	125.0	125.0	HY	Water	--	1948	OP
Roza (Yakima)	1	12.9	13.0	13.0	HY	Water	--	1958	OP
Centralia City of		**12.0**	**11.4**	**11.4**					
Yelm (Thurston)	1	3.0	2.7	2.7	HY	Water	--	1930	OP
	2	3.0	2.7	2.7	HY	Water	--	1930	OP
	3	6.0	6.0	6.0	HY	Water	--	1955	OP
Orcas Power & Light Co		**1.0**	**1.0**	**1.0**					
Eastsound (San Juan)	4	.5	.5	.5	IC	FO2	--	1948	OP
	5	.5	.5	.5	IC	FO2	--	1948	OP
PacifiCorp		**2,058.0**	**1,970.3**	**1,971.7**					
Centralia (Lewis)	**1	730.0	670.0	670.0	ST	SUB	--	1972	OP
	**2	730.0	670.0	670.0	ST	SUB	--	1973	OP
Condit (Klickitat)	1	4.8	7.5	7.5	HY	Water	--	1913	OP
	2	4.8	7.5	7.5	HY	Water	--	1913	OP
Merwin (Cowlitz)	1	45.0	48.0	45.0	HY	Water	--	1932	OP
	2	45.0	48.0	48.0	HY	Water	--	1949	OP
	3	45.0	48.0	48.0	HY	Water	--	1958	OP
Naches (Yakima)	2	3.0	2.7	2.7	HY	Water	--	1909	OP
	4	3.4	4.0	4.0	HY	Water	--	1913	OP
Naches Drop (Yakima)	1	1.4	1.1	1.1	HY	Water	--	1915	OP
Skookumchuck (Thurston)	1	1.7	1.0	1.0	HY	Water	--	1990	OP
Swift 1 (Skamania)	HY11	80.0	89.3	88.0	HY	Water	--	1958	OP
	HY12	80.0	89.3	88.0	HY	Water	--	1958	OP
	HY13	80.0	85.0	87.0	HY	Water	--	1958	OP
Swift 2 (Cowlitz)	**21	35.0	34.0	36.0	HY	Water	--	1959	OP
	**22	35.0	31.0	34.0	HY	Water	--	1958	OP
Yale (Cowlitz)	1	67.0	67.0	67.0	HY	Water	--	1953	OP
	2	67.0	67.0	67.0	HY	Water	--	1953	OP
Port Angeles City of		**.5**	**.5**	**.5**					
Morse Creek (Clallam)	MC1	.5	.5	.5	HL	Water	--	1987	OP
Puget Sound Power & Light Co		**984.1**	**934.5**	**1,013.8**					
Crystal Mountain (Pierce)	1	2.8	2.8	2.8	IC	FO2	--	1969	SB
Electron (Pierce)	1	6.0	6.0	6.0	HY	Water	--	1904	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Washington (Continued)									
	2	6.0	6.0	6.0	HY	Water	--	1904	OP
	3	6.0	6.0	6.0	HY	Water	--	1904	OP
	4	7.5	8.0	8.0	HY	Water	--	1929	OP
Frederickson (Pierce)	1	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	SB
	2	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	SB
Fredonia (Skagit)	1	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	SB
	2	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	SB
Lower Baker (Skagit)	3	64.0	71.4	67.0	HY	Water	--	1960	OP
Nooksack (Whatcom)	1	1.5	1.8	1.8	HY	Water	--	1906	OP
Snoqualmie (King)	1	1.5	1.8	1.8	HY	Water	--	1898	OP
	2	1.8	1.8	1.8	HY	Water	--	1898	OP
	3	1.5	1.8	1.8	HY	Water	--	1898	OP
	4	1.5	1.8	1.8	HY	Water	--	1898	OP
	5	5.6	5.8	5.8	HY	Water	--	1905	OP
	6	9.8	10.0	10.0	HY	Water	--	1910	OP
	7	20.3	21.0	21.0	HY	Water	--	1957	OP
South Whidbey (Island)	GT1	28.5	25.6	28.5	GT	FO2	--	1973	OP
Upper Baker (Whatcom)	1	47.2	51.5	51.5	HY	Water	--	1959	OP
	2	47.2	51.5	51.5	HY	Water	--	1959	OP
White River (Pierce)	1	15.0	15.0	15.0	HY	Water	--	1912	OP
	2	15.0	15.0	15.0	HY	Water	--	1912	OP
	3	20.0	20.0	20.0	HY	Water	--	1918	OP
	4	20.0	20.0	20.0	HY	Water	--	1924	OP
Whitehorn (Whatcom)	1	61.2	58.0	67.5	GT	FO2	--	1974	SB
	2	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	SB
	3	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	SB
PUD No 1 of Chelan County		**1,951.4**	**1,951.4**	**1,951.4**					
Chelan (Chelan)	A-1	24.0	24.0	24.0	HY	Water	--	1927	OP
	A-2	24.0	24.0	24.0	HY	Water	--	1928	OP
Rock Island (Chelan)	A	1.2	1.2	1.2	HY	Water	--	1931	OP
	B-1	20.7	20.7	20.7	HY	Water	--	1931	OP
	B-10	22.5	22.5	22.5	HY	Water	--	1953	OP
	B-2	20.7	20.7	20.7	HY	Water	--	1931	OP
	B-3	15.0	15.0	15.0	HY	Water	--	1932	OP
	B-4	20.7	20.7	20.7	HY	Water	--	1932	OP
	B-5	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-6	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-7	22.5	22.5	22.5	HY	Water	--	1952	OP
	B-8	22.5	22.5	22.5	HY	Water	--	1953	OP
	B-9	22.5	22.5	22.5	HY	Water	--	1953	OP
	U-1	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-2	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-3	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-4	51.3	51.3	51.3	HY	Water	--	1979	OP
	U-5	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-6	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-7	51.3	51.3	51.3	HY	Water	--	1978	OP
	U-8	51.3	51.3	51.3	HY	Water	--	1978	OP
Rocky Reach (Chelan)	C-1	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-10	125.4	125.4	125.4	HY	Water	--	1974	OP
	C-11	125.4	125.4	125.4	HY	Water	--	1974	OP
	C-2	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-3	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-4	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-5	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-6	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-7	111.2	111.2	111.2	HY	Water	--	1961	OP
	C-8	125.4	125.4	125.4	HY	Water	--	1973	OP
	C-9	125.4	125.4	125.4	HY	Water	--	1973	OP
PUD No 1 of Douglas County		**774.0**	**840.0**	**840.0**					
Wells (Douglas)	U-1	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-10	77.4	84.0	84.0	HY	Water	--	1969	OP
	U-2	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-3	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-4	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-5	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-6	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-7	77.4	84.0	84.0	HY	Water	--	1967	OP
	U-8	77.4	84.0	84.0	HY	Water	--	1968	OP
	U-9	77.4	84.0	84.0	HY	Water	--	1969	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Washington (Continued)									
PUD No 1 of Lewis County		**70.6**	**70.6**	**70.6**					
Cowlitz Falls (Lewis)	NA2	35.0	35.0	35.0	HY	Water	--	1994	OP
	U# 2	35.0	35.0	35.0	HY	Water	--	1994	OP
Mill Creek (Lewis)	NA1	.3	.3	.3	HL	Water	--	1983	OP
	U# 2	.3	.3	.3	HL	Water	--	1983	OP
PUD No 1 of Pend Oreille Cnty		**60.6**	**77.6**	**77.6**					
Box Canyon (Pend Oreille)	1	15.0	19.3	19.3	HY	Water	--	1955	OP
	2	15.0	19.3	19.3	HY	Water	--	1955	OP
	3	15.0	19.3	19.3	HY	Water	--	1955	OP
	4	15.0	19.3	19.3	HY	Water	--	1955	OP
Calispel (Pend Oreille)	1	.3	.3	.3	HY	Water	--	1922	OP
	2	.3	.3	.3	HY	Water	--	1922	OP
PUD No 2 of Grant County		**1,977.4**	**1,914.2**	**1,912.8**					
Priest Rapids (Grant)	1	95.0	91.2	91.2	HY	Water	--	1961	OP
	10	78.9	91.2	91.2	HY	Water	--	1959	OP
	2	97.8	91.2	91.2	HY	Water	--	1961	OP
	3	95.0	91.2	91.2	HY	Water	--	1960	OP
	4	95.0	91.2	91.2	HY	Water	--	1960	OP
	5	95.0	91.2	91.2	HY	Water	--	1960	OP
	6	78.9	91.2	91.2	HY	Water	--	1960	OS
	7	95.0	91.2	91.2	HY	Water	--	1960	OP
	8	95.0	91.2	91.2	HY	Water	--	1959	OP
	9	97.8	91.2	91.2	HY	Water	--	1959	OP
PEC Headworks (Grant)	**1	6.7	E 6.8	E 6.1	HY	Water	--	1990	OP
Quincy Chute (Grant)	**1	9.4	E 9.4	E 8.6	HY	Water	--	1985	OP
Wanapum (Grant)	1	103.8	98.6	98.6	HY	Water	--	1963	OP
	10	103.8	98.6	98.6	HY	Water	--	1963	OP
	2	103.8	98.6	98.6	HY	Water	--	1963	OP
	3	103.8	98.6	98.6	HY	Water	--	1963	OP
	4	103.8	98.6	98.6	HY	Water	--	1963	OP
	5	103.8	98.6	98.6	HY	Water	--	1963	OP
	6	103.8	98.6	98.6	HY	Water	--	1963	OP
	7	103.8	98.6	98.6	HY	Water	--	1963	OP
	8	103.8	98.6	98.6	HY	Water	--	1963	OP
	9	103.8	98.6	98.6	HY	Water	--	1964	OP
Seattle City of		**1,680.0**	**1,883.7**	**1,789.7**					
Boundary (Pend Oreille)	51	137.8	137.8	137.8	HY	Water	--	1967	OP
	52	137.8	137.8	137.8	HY	Water	--	1967	OP
	53	137.8	137.8	137.8	HY	Water	--	1967	OP
	54	137.8	137.8	137.8	HY	Water	--	1967	OP
	55	200.0	250.0	250.0	HY	Water	--	1985	OP
	56	200.0	250.0	250.0	HY	Water	--	1986	OP
Cedar Falls (King)	5	10.0	15.0	15.0	HY	Water	--	1921	OP
	6	10.0	15.0	15.0	HY	Water	--	1929	OP
Diablo (Whatcom)	31	60.0	78.0	78.0	HY	Water	--	1937	OP
	32	60.0	78.0	78.0	HY	Water	--	1936	OP
	35	1.2	1.5	1.5	HY	Water	--	1936	OP
	36	1.2	1.5	1.5	HY	Water	--	1936	OP
Gorge (Whatcom)	21	36.9	32.7	32.7	HY	Water	--	1924	OP
	22	36.9	33.3	33.3	HY	Water	--	1924	OP
	23	36.9	32.7	32.7	HY	Water	--	1929	OP
	24	96.9	78.0	78.0	HY	Water	--	1951	OP
Newhalem (Whatcom)	20	2.3	2.0	2.0	HY	Water	--	1970	OP
Ross (Whatcom)	41	90.0	112.5	90.0	HY	Water	--	1956	OP
	42	90.0	112.5	90.0	HY	Water	--	1954	OP
	43	90.0	112.5	90.0	HY	Water	--	1953	OP
	44	90.0	112.5	90.0	HY	Water	--	1952	OP
South Fork Tolt (King)	1	16.8	15.0	11.0	HY	Water	--	1995	OP
Tacoma City of		**763.0**	**866.3**	**817.4**					
Alder (Pierce)	11	25.0	26.0	22.2	HY	Water	--	1947	OP
	12	25.0	26.0	22.2	HY	Water	--	1945	OP
Cushman 1 (Mason)	21	21.6	23.5	18.0	HY	Water	--	1926	OP
	22	21.6	23.5	18.0	HY	Water	--	1926	OP
Cushman 2 (Mason)	31	27.0	27.0	27.0	HY	Water	--	1930	OP
	32	27.0	27.0	27.0	HY	Water	--	1931	OP
	33	27.0	27.0	27.0	HY	Water	--	1952	OP
LaGrande (Pierce)	1	6.0	5.5	5.5	HY	Water	--	1912	OP
	2	6.0	5.5	5.5	HY	Water	--	1912	OP
	3	6.0	5.5	5.5	HY	Water	--	1912	OP
	4	6.0	5.5	5.5	HY	Water	--	1912	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Washington (Continued)									
	5	40.0	43.0	43.0	HY	Water	--	1945	OP
Mayfield (Lewis)	41	40.5	43.0	43.0	HY	Water	--	1983	OP
	42	40.5	43.0	43.0	HY	Water	--	1963	OP
	43	40.5	43.0	43.0	HY	Water	--	1963	OP
	44	40.5	43.0	43.0	HY	Water	--	1963	OP
Mossyrock (Lewis)	51	150.0	192.0	178.1	HY	Water	--	1968	OP
	52	150.0	192.0	178.1	HY	Water	--	1968	OP
Steam Plant No.2 (Pierce)	1	25.0	25.0	25.0	AB	SUB	WD	1931	OP
	2	25.0	25.0	25.0	AB	SUB	WD	1955	OP
Wynoochee (Grays Harbor)	1	12.8	15.3	12.8	HY	Water	--	1994	OP
USBIA-Wapato Irrigation Proj		**4.3**	**3.2**	**4.3**					
Drop 2 (Yakima)	1	2.5	E 2.1	E 2.6	HY	Water	--	1942	OP
Drop 3 (Yakima)	1	.9	E .6	E .9	HY	Water	--	1932	OP
	2	.9	E .5	E .9	HY	Water	--	1932	OP
USCE-North Pacific Division		**5,490.3**	**5,826.0**	**5,826.0**					
Chief Joseph (Douglas)	1	88.3	[2] 2337.0	[2] 2337.0	HY	Water	--	1958	OP
	10	88.3	[2] –	[2] –	HY	Water	--	1955	OP
	11	88.3	[2] –	[2] –	HY	Water	--	1955	OP
	12	88.3	[2] –	[2] –	HY	Water	--	1955	OP
	13	88.3	[2] –	[2] –	HY	Water	--	1957	OP
	14	88.3	[2] –	[2] –	HY	Water	--	1957	OP
	15	88.3	[2] –	[2] –	HY	Water	--	1957	OP
	16	88.3	[2] –	[2] –	HY	Water	--	1957	OP
	17	95.0	[2] –	[2] –	HY	Water	--	1977	OP
	18	95.0	[2] –	[2] –	HY	Water	--	1977	OP
	19	95.0	[2] –	[2] –	HY	Water	--	1977	OP
	2	88.3	[2] –	[2] –	HY	Water	--	1958	OP
	20	95.0	[2] –	[2] –	HY	Water	--	1978	OP
	21	95.0	[2] –	[2] –	HY	Water	--	1978	OP
	22	95.0	[2] –	[2] –	HY	Water	--	1978	OP
	23	95.0	[2] –	[2] –	HY	Water	--	1978	OP
	24	95.0	[2] –	[2] –	HY	Water	--	1979	OP
	25	95.0	[2] –	[2] –	HY	Water	--	1979	OP
	26	95.0	[2] –	[2] –	HY	Water	--	1979	OP
	27	95.0	[2] –	[2] –	HY	Water	--	1979	OP
	3	88.3	[2] –	[2] –	HY	Water	--	1958	OP
	4	88.3	[2] –	[2] –	HY	Water	--	1958	OP
	5	88.3	[2] –	[2] –	HY	Water	--	1957	OP
	6	88.3	[2] –	[2] –	HY	Water	--	1956	OP
	7	88.3	[2] –	[2] –	HY	Water	--	1956	OP
	8	88.3	[2] –	[2] –	HY	Water	--	1956	OP
	9	88.3	[2] –	[2] –	HY	Water	--	1955	OP
Ice Harbor (Walla Walla)	1	90.0	[2] 693.0	[2] 693.0	HY	Water	--	1962	OP
	2	90.0	[2] –	[2] –	HY	Water	--	1962	OP
	3	90.0	[2] –	[2] –	HY	Water	--	1962	OP
	4	111.0	[2] –	[2] –	HY	Water	--	1975	OP
	5	111.0	[2] –	[2] –	HY	Water	--	1975	OP
	6	111.0	[2] –	[2] –	HY	Water	--	1976	OP
Little Goose (Columbia)	1	135.0	[2] 932.0	[2] 932.0	HY	Water	--	1970	OP
	2	135.0	[2] –	[2] –	HY	Water	--	1970	OP
	3	135.0	[2] –	[2] –	HY	Water	--	1971	OP
	4	135.0	[2] –	[2] –	HY	Water	--	1978	OP
	5	135.0	[2] –	[2] –	HY	Water	--	1978	OP
	6	135.0	[2] –	[2] –	HY	Water	--	1978	OP
Lower Granite (Whitman)	1	135.0	[2] 932.0	[2] 932.0	HY	Water	--	1975	OP
	2	135.0	[2] –	[2] –	HY	Water	--	1975	OP
	3	135.0	[2] –	[2] –	HY	Water	--	1975	OP
	4	135.0	[2] –	[2] –	HY	Water	--	1978	OP
	5	135.0	[2] –	[2] –	HY	Water	--	1978	OP
	6	135.0	[2] –	[2] –	HY	Water	--	1978	OP
Lower Monumental (Walla Walla)	1	135.0	[2] 932.0	[2] 932.0	HY	Water	--	1969	OP
	2	135.0	[2] –	[2] –	HY	Water	--	1969	OP
	3	135.0	[2] –	[2] –	HY	Water	--	1970	OP
	4	135.0	[2] –	[2] –	HY	Water	--	1979	OP
	5	135.0	[2] –	[2] –	HY	Water	--	1979	OP
	6	135.0	[2] –	[2] –	HY	Water	--	1979	OP
Washington Pub Pwr Supply Sys		**1,227.5**	**1,137.0**	**1,169.0**					
Packwood (Lewis)	1	27.5	30.0	30.0	HY	Water	--	1964	OP
Wnp (Benton)	2	1200.0	1107.0	1139.0	NB	Uranium	--	1984	OP
Washington Water Power Co		**266.3**	**269.1**	**279.1**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Washington (Continued)									
Kettle Falls (Stevens)	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
Little Falls (Lincoln)	1	8.0	9.0	9.0	HY	Water	--	1910	OP
	2	8.0	9.0	9.0	HY	Water	--	1910	OP
	3	8.0	9.0	9.0	HY	Water	--	1910	OP
	4	8.0	9.0	9.0	HY	Water	--	1911	OP
Long Lake (Lincoln)	1	17.5	18.2	18.2	HY	Water	--	1915	OP
	2	17.5	18.2	18.2	HY	Water	--	1915	OP
	3	17.5	18.2	18.2	HY	Water	--	1919	OP
	4	17.5	18.2	18.2	HY	Water	--	1924	OP
Meyers Falls (Stevens)	1	.9	.9	.9	HY	Water	--	1915	OP
	2	.3	.4	.4	HY	Water	--	1917	OP
Monroe Street (Spokane)	6	14.8	14.8	14.8	HY	Water	--	1992	OP
Nine Mile (Spokane)	1	3.4	4.5	4.5	HY	Water	--	1910	OP
	2	3.0	4.5	4.5	HY	Water	--	1908	OP
	3N	10.0	10.0	10.0	HY	Water	--	1994	OP
	4N	10.0	10.0	10.0	HY	Water	--	1994	OP
Northeast (Spokane)	1	61.2	58.0	68.0	GT	Nat Gas	FO2	1978	SB
Upper Falls (Spokane)	1	10.0	10.2	10.2	HY	Water	--	1922	OP
West Virginia									
West Virginia Subtotal		**15,117.9**	**14,447.8**	**14,601.7**					
Appalachian Power Co		**4,672.0**	**4,590.0**	**4,600.0**					
John E Amos (Putnam)	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1972	OP
	**3	1300.0	1300.0	1300.0	ST	BIT	--	1973	OP
Kanawha River (Kanawha)	1	219.7	195.0	200.0	ST	BIT	--	1953	OP
	2	219.7	195.0	200.0	ST	BIT	--	1953	OP
Mountaineer (1301) (Mason)	1	1300.0	1300.0	1300.0	ST	BIT	--	1980	OP
Central Operating Co		**1,105.6**	**1,020.0**	**1,050.0**					
Phil Sporn (Mason)	1	152.5	145.0	150.0	ST	BIT	--	1950	OP
	2	152.5	145.0	150.0	ST	BIT	--	1950	OP
	3	152.5	145.0	150.0	ST	BIT	--	1951	OP
	4	152.5	145.0	150.0	ST	BIT	--	1952	OP
	5	495.6	440.0	450.0	ST	BIT	--	1960	OP
Monongahela Power Co		**5,173.2**	**4,910.0**	**4,946.0**					
Albright (Preston)	1	69.0	73.0	76.0	ST	BIT	--	1952	OP
	2	69.0	73.0	76.0	ST	BIT	--	1952	OP
	3	140.3	137.0	140.0	ST	BIT	--	1954	OP
Fort Martin (Monongalia)	**1	576.0	552.0	552.0	ST	BIT	--	1967	OP
	**2	576.0	555.0	555.0	ST	BIT	--	1968	OP
Harrison (Harrison)	**1	684.0	640.0	640.0	ST	BIT	--	1972	OP
	**2	684.0	640.0	640.0	ST	BIT	--	1973	OP
	**3	684.0	640.0	640.0	ST	BIT	--	1974	OP
Pleasants (Pleasants)	**1	684.0	614.0	621.0	ST	BIT	--	1979	OP
	**2	684.0	614.0	621.0	ST	BIT	--	1980	OP
Rivesville (Marion)	5	35.0	46.0	48.0	ST	BIT	--	1943	OP
	6	74.8	91.0	94.0	ST	BIT	--	1951	OP
Willow Island (Pleasants)	1	50.0	54.0	55.0	ST	BIT	--	1949	OP
	2	163.2	181.0	188.0	ST	BIT	--	1960	OP
Ohio Power Co		**2,345.1**	**2,200.0**	**2,230.0**					
Kammer (Marshall)	1	237.5	200.0	210.0	ST	BIT	--	1958	OP
	2	237.5	200.0	210.0	ST	BIT	--	1958	OP
	3	237.5	200.0	210.0	ST	BIT	--	1959	OP
Mitchell (Marshall)	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1971	OP
Potomac Edison Co		**9.8**	**2.8**	**4.7**					
Dam 4 (Jefferson)	1	1.9	.6	.9	HY	Water	--	1909	OP
	2	.5	.2	.3	HY	Water	--	1909	OP
	3	.9	.3	.5	HY	Water	--	1991	OP
Dam 5 (Berkeley)	1	1.1	.3	.5	HY	Water	--	1919	OP
	2	.6	.2	.3	HY	Water	--	1919	OP
Millville (Jefferson)	1	2.8	.8	1.4	HY	Water	--	1913	OP
	2	1.0	.3	.5	HY	Water	--	1939	OP
	3	1.0	.3	.5	HY	Water	--	1938	OP
Virginia Electric & Power Co		**1,761.1**	**1,673.0**	**1,719.0**					
Mt Storm (Grant)	JF1	18.6	12.0	16.0	GT	Jet Fuel	--	1967	OP
	1	570.2	533.0	545.0	ST	BIT	--	1965	OP
	2	570.2	533.0	545.0	ST	BIT	--	1966	OP
	3	522.0	521.0	536.0	ST	BIT	--	1973	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
West Virginia (Continued)									
North Branch (Grant)	1	80.0	74.0	77.0	AB	WC	BIT	1992	OP
West Penn Power Co		**51.2**	**52.0**	**52.0**					
Lake Lynn (Monongalia)	1	12.8	13.0	13.0	HY	Water	--	1926	OP
	2	12.8	13.0	13.0	HY	Water	--	1926	OP
	3	12.8	13.0	13.0	HY	Water	--	1926	OP
	4	12.8	13.0	13.0	HY	Water	--	1926	OP
Wisconsin									
Wisconsin Subtotal		**11,986.7**	**11,866.7**	**12,429.1**					
Arcadia City of		**9.1**	**9.3**	**9.3**					
Arcadia (Trempealeau)	1	1.4	1.4	1.4	IC	FO2	--	1955	OP
	2	1.0	1.0	1.0	IC	FO2	--	1948	OP
	3	.5	.4	.4	IC	FO2	--	1940	OP
	4	.2	.3	.3	IC	FO2	--	1930	OP
	5	3.1	3.1	3.1	IC	FO2	--	1971	OP
	6	3.0	3.2	3.2	IC	FO2	--	1987	OP
Argyle City of		**3.5**	**3.4**	**3.4**					
Argyle (Lafayette)	1	1.1	1.1	1.1	IC	FO2	--	1968	OP
	2	1.1	1.1	1.1	IC	FO2	--	1970	OP
	3	.1	*	*	HY	Water	--	1968	OP
	4	1.1	1.2	1.2	IC	FO2	--	1989	OP
Barron City of		**4.2**	**4.2**	**4.2**					
Barron (Barron)	H2	.1	.1	.1	HY	Water	--	1923	OP
	7	.8	.8	.8	IC	FO2	--	1944	OP
	8	1.3	1.3	1.3	IC	FO2	--	1954	OP
	9	2.0	2.0	2.0	IC	FO2	--	1960	OP
Black River Falls City of		**4.0**	**4.0**	**4.0**					
Black River Falls (Jackson)	HY1	.6	.6	.6	HY	Water	--	1947	OP
	HY2	.3	.3	.3	HY	Water	--	1919	OP
	1	.3	.3	.3	IC	FO2	--	1941	SB
	2	.5	.5	.5	IC	FO2	--	1941	SB
	3	.9	.9	.9	IC	FO2	--	1949	SB
	4	1.4	1.4	1.4	IC	FO2	--	1955	SB
Cashton Village of		**1.9**	**2.0**	**2.0**					
Cashton (Monroe)	3	.5	.5	.5	IC	FO2	--	1942	OP
	4	.3	.3	.3	IC	FO2	--	1932	OP
	5	1.1	1.2	1.2	IC	Nat Gas	FO2	1970	OP
Consolidated Water Power Co		**21.4**	**21.1**	**21.1**					
Biron (Wood)	1	1.5	1.3	1.3	HY	Water	--	1921	OP
	2	1.5	1.3	1.3	HY	Water	--	1921	OP
	3	.4	.4	.4	HY	Water	--	1916	OP
Du Bay (Portage)	1	1.2	1.2	1.2	HY	Water	--	1942	OP
	2	2.0	2.0	2.0	HY	Water	--	1942	OP
	3	2.0	2.0	2.0	HY	Water	--	1942	OP
	4	2.0	2.0	2.0	HY	Water	--	1942	OP
Stevens Point (Portage)	1	.8	.8	.8	HY	Water	--	1918	OP
	2	.8	.8	.8	HY	Water	--	1918	OP
	3	.8	.8	.8	HY	Water	--	1918	OP
	4	.8	.8	.8	HY	Water	--	1918	OP
	5	.8	.8	.8	HY	Water	--	1918	OP
	6	.8	.8	.8	HY	Water	--	1918	OP
Wisconsin Rapids (Wood)	1	2.3	2.3	2.3	HY	Water	--	1920	OP
	2	2.3	2.3	2.3	HY	Water	--	1920	OP
Wisconsin River Div (Portage)	1	1.5	1.5	1.5	HY	Water	--	1963	OP
Cumberland City of		**12.0**	**11.9**	**11.9**					
Cumberland (Barron)	1	.7	.8	.8	IC	FO2	--	1945	OP
	2	.3	.2	.2	IC	FO2	--	1939	OP
	3	.3	.3	.3	IC	FO2	--	1939	OP
	4	1.4	1.5	1.5	IC	FO2	--	1954	OP
	5	2.1	2.1	2.1	IC	Nat Gas	FO2	1966	OP
	6	7.3	7.1	7.1	IC	FO2	--	1979	OP
Dahlberg Light & Power Co		**10.1**	**10.0**	**10.0**					
Gordon (Douglas)	1	.1	.1	.1	HY	Water	--	1934	OP
	2	.1	.1	.1	HY	Water	--	1945	OP
	5	.7	.7	.7	IC	FO2	--	1955	OP
	6	.7	.7	.7	IC	FO2	--	1949	OP
Nancy (Washburn)	1	.3	.3	.3	HY	Water	--	1953	OP
	2	.2	.2	.2	HY	Water	--	1953	OP
Solon Diesel (Douglas)	1	1.0	1.0	1.0	IC	FO2	--	1988	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
	2	1.0	1.0	1.0	IC	FO2	--	1988	OP
	3	1.0	1.0	1.0	IC	FO2	--	1989	OP
	4	1.0	1.0	1.0	IC	FO2	--	1989	OP
	5	1.0	1.0	1.0	IC	FO2	--	1989	OP
	6	1.0	1.0	1.0	IC	FO2	--	1995	OP
	7	1.0	1.0	1.0	IC	FO2	--	1995	OP
	8	1.0	1.0	1.0	IC	FO2	--	1995	OP
Dairyland Power Coop		**928.6**	**982.2**	**982.2**					
Alma (Buffalo)	1	15.0	21.0	21.0	ST	BIT	--	1947	OP
	2	15.0	22.0	22.0	CH	BIT	--	1947	OP
	3	15.0	20.0	20.0	CH	BIT	--	1947	OP
	4	54.4	57.0	57.0	CH	BIT	--	1957	OP
	5	81.6	87.0	87.0	ST	BIT	--	1960	OP
Flambeau (Rusk)	1	5.0	7.0	7.0	HY	Water	--	1951	OP
	2	5.0	7.0	7.0	HY	Water	--	1951	OP
	3	5.0	7.0	7.0	HY	Water	--	1951	OP
Genoa (Vernon)	*ST3	345.6	377.2	377.2	ST	BIT	SUB	1969	OP
John P. Madgett (Buffalo)	1	387.0	377.0	377.0	ST	SUB	--	1979	OP
Elroy City of		**2.4**	**2.6**	**2.6**					
Elroy (Juneau)	4	.3	.3	.3	IC	FO2	--	1945	OP
	5	2.1	2.2	2.2	IC	FO2	--	1972	OP
Fennimore City of		**2.1**	**2.5**	**2.5**					
Fennimore (Grant)	4	1.1	1.2	1.2	IC	FO2	--	1964	OP
	5	1.0	1.3	1.3	IC	FO2	--	1956	OP
Gresham Village of		**.9**	**.7**	**.7**					
Lower Weed (Shawano)	1	.5	.3	.3	HY	Water	--	1967	OP
	2	.1	.1	.1	HY	Water	--	1967	OP
Upper Weed (Shawano)	1	.1	.1	.1	HY	Water	--	1946	OP
	2	.2	.2	.2	HY	Water	--	1931	OP
Kaukauna City of		**46.3**	**42.6**	**50.0**					
Combined Locks (Outagamie)	HC1	3.1	3.1	3.1	HY	Water	--	1988	OP
	HC2	3.1	3.1	3.1	HY	Water	--	1988	OP
Kaukauna (Outagamie)	1	2.4	2.4	2.4	HY	Water	--	1940	OP
	2	2.4	2.4	2.4	HY	Water	--	1942	OP
Kaukauna Gas & Diese (Outagamie)	GT1	18.0	14.3	21.7	GT	Nat Gas	FO2	1969	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP
Little Chute (Outagamie)	1	1.1	1.1	1.1	HY	Water	--	1948	OP
	2	1.1	1.1	1.1	HY	Water	--	1948	OP
	3	1.1	1.1	1.1	HY	Water	--	1948	OP
New Badger (Outagamie)	1	1.8	1.8	1.8	HY	Water	--	1928	OP
	2	1.8	1.8	1.8	HY	Water	--	1928	OP
Old Badger (Outagamie)	3	1.0	1.0	1.0	HY	Water	--	1907	OP
	4	1.0	1.0	1.0	HY	Water	--	1907	OP
Rapide Croche (Outagamie)	1	.6	.6	.6	HY	Water	--	1926	OP
	2	.6	.6	.6	HY	Water	--	1926	OP
	3	.6	.6	.6	HY	Water	--	1926	OP
	4	.6	.6	.6	HY	Water	--	1926	OP
La Farge Municipal Electric Co		**1.9**	**1.6**	**1.6**					
La Farge (Vernon)	2	1.9	1.6	1.6	IC	FO2	--	1990	OP
Madison Gas & Electric Co		**282.5**	**284.1**	**313.6**					
Blount Street (Dane)	1	12.5	6.7	7.6	ST	Nat Gas	FO2	1925	OP
	3	33.0	39.6	40.2	ST	BIT	Nat Gas	1953	OP
	4	20.0	22.5	25.1	ST	BIT	Nat Gas	1938	OP
	5	25.0	28.7	30.1	ST	BIT	Nat Gas	1948	OP
	6	44.0	49.4	53.0	ST	BIT	Nat Gas	1957	OP
	7	44.0	48.8	52.7	ST	BIT	Nat Gas	1961	OP
Fitchburg (Dane)	1	27.0	19.9	24.1	GT	Nat Gas	FO2	1973	OP
	2	27.0	20.8	23.4	GT	Nat Gas	FO2	1973	OP
Nine Springs (Dane)	GT1	14.0	13.2	17.2	GT	Nat Gas	Jet Fuel	1964	OP
Sycamore (Dane)	1	16.0	13.8	16.0	GT	Nat Gas	FO2	1967	OP
	2	20.0	20.8	24.3	GT	Nat Gas	FO2	1971	OP
Manitowoc City of		**89.5**	**89.5**	**89.5**					
Manitowoc (Manitowoc)	IC1	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	IC2	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	2	5.0	5.0	5.0	ST	BIT	PC	1935	OP
	3	10.0	10.0	10.0	ST	BIT	PC	1941	OP
	4	10.0	10.0	10.0	ST	BIT	PC	1950	OP
	5	22.0	22.0	22.0	ST	BIT	PC	1956	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
	6	32.0	32.0	32.0	ST	BIT	PC	1964	OP
Menasha City of		**22.2**	**22.1**	**22.1**					
Menasha (Winnebago)	IC1	1.0	1.0	1.0	IC	FO2	--	1949	OP
	3	7.5	7.5	7.5	ST	BIT	--	1954	OP
	4	13.7	13.6	13.6	ST	BIT	--	1964	OP
Merrillan City of		**1.0**	**.9**	**.9**					
Merrillan (Jackson)	HC1	.1	.1	.1	HY	Water	--	1942	OP
	1	.8	.8	.8	IC	FO2	--	1980	OP
	2	.1	.1	.1	HY	Water	--	1992	OP
Muscoda City of		**2.2**	**1.6**	**1.6**					
Muscoda (Richland)	1	.1	*	*	HY	Water	--	1934	OP
	2	.1	E .1	E .1	IC	FO2	--	1920	OP
	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
New Lisbon City of		**4.4**	**4.6**	**4.6**					
New Lisbon (Juneau)	1	.1	.1	.1	IC	FO2	--	1930	OP
	2	1.4	1.3	1.3	IC	Nat Gas	--	1966	OP
	3	.2	.2	.2	IC	FO2	--	1936	OP
	4	.4	.5	.5	IC	FO2	--	1977	OP
	5	2.4	2.6	2.6	IC	Nat Gas	FO2	1977	OP
North Central Power Co Inc		**3.2**	**3.1**	**3.1**					
Arpin Dam (Sawyer)	1	.6	.6	.6	HY	Water	--	1971	OP
	2	.6	.6	.6	HY	Water	--	1971	OP
	3	.3	.3	.3	HY	Water	--	1973	OP
East Fork (Sawyer)	1	.2	.2	.2	HY	Water	--	1973	OP
	2	.4	.4	.4	HY	Water	--	1972	OP
Grimh (Sawyer)	IC1	.8	.7	.7	IC	FO2	--	1951	OP
	1	.1	.1	.1	HY	Water	--	1928	OP
	3	.3	.3	.3	HY	Water	--	1965	OP
Northern States Power Co		**883.2**	**901.3**	**1,056.3**					
Apple River (St Croix)	1	.8	E 1.0	E 1.0	HY	Water	--	1901	OP
	2	.8	.9	.9	HY	Water	--	1901	OP
	3	.8	.9	.9	HY	Water	--	1901	OP
	4	.8	E .8	E .8	HY	Water	--	1900	OP
Bay Front (Ashland)	4	20.0	22.0	22.0	CH	SUB	--	1949	OP
	5	20.0	23.0	23.0	CH	SUB	--	1952	OP
	6	28.0	30.0	30.0	CH	WD	--	1957	OP
Big Falls (Rusk)	1	3.0	2.5	2.5	HY	Water	--	1922	OP
	2	3.0	2.5	2.5	HY	Water	--	1922	OP
	3	3.0	2.6	2.6	HY	Water	--	1993	OP
Cedar Falls (Dunn)	1	2.0	2.6	2.6	HY	Water	--	1915	OP
	2	2.0	2.3	2.3	HY	Water	--	1911	OP
	3	2.0	2.3	2.3	HY	Water	--	1910	OP
Chippewa Falls (Chippewa)	1	3.6	4.1	4.1	HY	Water	--	1928	OP
	2	3.6	3.6	3.6	HY	Water	--	1928	OP
	3	3.6	3.9	3.9	HY	Water	--	1928	OP
	4	3.6	3.9	3.9	HY	Water	--	1928	OP
	5	3.6	4.1	4.1	HY	Water	--	1928	OP
	6	3.6	4.3	4.3	HY	Water	--	1928	OP
Cornell (Chippewa)	1	10.0	9.9	9.9	HY	Water	--	1976	OP
	2	10.0	9.9	9.9	HY	Water	--	1976	OP
	3	10.0	10.0	10.0	HY	Water	--	1976	OP
	4	.8	.5	.5	HY	Water	--	1977	OP
Dells (Eau Claire)	1	2.0	2.3	2.3	HY	Water	--	1923	OP
	2	1.6	1.2	1.2	HY	Water	--	1924	OP
	3	1.6	1.2	1.2	HY	Water	--	1924	OP
	4	1.6	1.2	1.2	HY	Water	--	1924	OP
	5	1.6	1.3	1.3	HY	Water	--	1924	OP
	6	.5	.6	.6	HY	Water	--	1916	OP
	7	.6	.7	.7	HY	Water	--	1907	OP
Flambeau (Price)	1	16.0	12.0	17.0	GT	Nat Gas	--	1969	OP
French Island (La Crosse)	1	16.0	15.0	15.0	ST	Refuse	--	1940	OP
	2	15.3	14.0	14.0	ST	Refuse	--	1948	OP
	3	78.8	71.0	96.0	GT	FO2	--	1974	OP
	4	78.8	71.0	96.0	GT	FO2	--	1974	OP
Hayward Hydro (Sawyer)	1	.2	.2	.2	HY	Water	--	1925	OP
Holcombe (Chippewa)	1	11.3	11.9	11.9	HY	Water	--	1950	OP
	2	11.3	11.8	11.8	HY	Water	--	1950	OP
	3	11.3	11.8	11.8	HY	Water	--	1950	OP
Jim Falls (Chippewa)	HC1	24.8	E 23.6	E 22.8	HY	Water	--	1988	OP
	HC2	24.8	28.4	28.4	HY	Water	--	1988	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
	MSF	0.6	0.4	0.4	HY	Water	--	1986	OP
	1	24.8	29.0	29.0	HY	Water	--	1988	OP
	2	24.8	27.9	27.9	HY	Water	--	1988	OP
	4	.6	.5	.5	HY	Water	--	1988	OP
Ladysmith (Rusk)	1	1.0	.9	.9	HY	Water	--	1940	OP
	2	.9	.8	.8	HY	Water	--	1940	OP
	3	2.0	1.0	1.0	HY	Water	--	1983	OP
Menomonie (Dunn)	1	2.7	2.6	2.6	HY	Water	--	1958	OP
	2	2.7	2.7	2.7	HY	Water	--	1958	OP
Riverdale (St Croix)	1	.3	.3	.3	HY	Water	--	1905	OP
	2	.3	.3	.3	HY	Water	--	1905	OP
Saxon Falls (Jackson)	1	.6	.7	.7	HY	Water	--	1913	OP
	2	.6	.7	.6	HY	Water	--	1913	OP
St Croix Falls (Polk)	1	2.5	3.0	3.0	HY	Water	--	1917	OP
	2	2.5	3.0	3.0	HY	Water	--	1917	OP
	3	2.5	2.9	2.9	HY	Water	--	1917	OP
	4	2.5	2.9	2.9	HY	Water	--	1917	OP
	5	3.4	3.1	3.1	HY	Water	--	1910	OP
	6	3.4	3.0	3.0	HY	Water	--	1910	OP
	7	3.2	3.1	3.1	HY	Water	--	1923	OP
	8	3.2	2.9	2.9	HY	Water	--	1923	OP
Thornapple (Rusk)	1	.7	.8	.8	HY	Water	--	1927	OP
	2	.7	.8	.8	HY	Water	--	1929	OP
Trego (Washburn)	1	.7	.8	.8	HY	Water	--	1927	OP
	2	.5	.5	.5	HY	Water	--	1927	OP
Wheaton (Chippewa)	1	54.0	55.0	68.0	GT	FO2	--	1973	OP
	2	54.0	63.0	73.0	GT	FO2	--	1973	OP
	3	54.0	55.0	70.0	GT	FO2	--	1973	OP
	4	54.0	55.0	70.0	GT	FO2	--	1973	OP
	5	53.0	57.0	81.0	GT	FO2	--	1973	OP
	6	53.0	57.0	81.0	GT	FO2	--	1973	OP
White River (Ashland)	1	.5	.4	.3	HY	Water	--	1907	OP
	2	.5	.4	.3	HY	Water	--	1907	OP
Wissota (Chippewa)	1	6.0	6.0	6.0	HY	Water	--	1917	OP
	2	6.0	6.2	6.2	HY	Water	--	1917	OP
	3	6.0	6.2	6.2	HY	Water	--	1917	OP
	4	6.0	6.3	6.3	HY	Water	--	1917	OP
	5	6.0	6.3	6.3	HY	Water	--	1917	OP
	6	5.8	6.2	6.2	HY	Water	--	1917	OP
Northwestern Wisconsin Elec Co		**22.1**	**22.0**	**22.0**					
Black Brook Dam (Polk)	1	.3	.2	.2	HY	Water	--	1982	OP
	2	.4	.4	.4	HY	Water	--	1982	OP
Clam Falls Dam (Polk)	1	.1	.1	.1	HY	Water	--	1917	OS
	2	.1	E .1	E .1	HY	Water	--	1946	OS
Clam River Dam (Burnett)	1	.4	.4	.4	HY	Water	--	1942	OP
	2	.4	.4	.4	HY	Water	--	1942	OP
	3	.4	.4	.4	HY	Water	--	1967	OP
Danbury Dam (Burnett)	GT1	6.8	7.3	7.3	GT	FO1	--	1981	OP
	HY3	.6	.6	.6	HY	Water	--	1950	OP
	IC1	.5	.5	.5	IC	FO2	--	1982	OP
	IC2	.6	.6	.6	IC	FO2	--	1966	OP
	1	.2	.1	.1	HY	Water	--	1921	OP
	2	.3	.3	.3	HY	Water	--	1927	OP
Frederic Diesel (Polk)	2	.7	.7	.7	IC	FO2	--	1948	OP
	3	.7	.7	.7	IC	FO2	--	1949	OP
	4	.7	.7	.7	IC	FO2	--	1955	OP
	5	.6	.6	.6	IC	FO2	--	1955	OP
	6	1.8	1.8	1.8	IC	FO2	--	1970	OP
	7	1.8	1.8	1.8	IC	FO2	--	1975	OP
Grantsburg Diesel (Burnett)	1A	.8	.8	.8	IC	FO2	--	1995	OP
	2	.8	.8	.8	IC	FO2	--	1963	OP
	3	1.0	.9	.9	IC	FO2	--	1968	OP
	4	2.3	2.0	2.0	IC	FO2	--	1975	OP
Oconto Electric Coop		**1.0**	**1.0**	**1.0**					
Stiles (Oconto)	1	.5	.5	.5	HY	Water	--	1949	OP
	2	.5	.5	.5	HY	Water	--	1949	OP
Pardeeville Village of		**.1**	**.1**	**.1**					
Pardeeville Hydro (UNKNOWN)	W875	.1	.1	.1	HY	Water	--	1945	OS
River Falls City of		**13.5**	**13.2**	**13.2**					
Junction (Pierce)	1	.4	.2	.2	HY	Water	--	1948	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
	2	0.4	0.4	0.4	IC	FO2	--	1929	OP
	3	.5	.5	.5	IC	FO2	--	1941	OP
	4	1.1	1.1	1.1	IC	FO2	--	1948	OP
	5	2.7	2.9	2.9	IC	FO2	--	1965	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1965	OP
	7	6.0	5.6	5.6	IC	FO2	Nat Gas	1972	OP
	8	.3	.3	.3	IC	FO2	--	1979	OP
Powell Falls (Pierce)	1	.1	.1	.1	HY	Water	--	1948	OP
Viola City of		**1.1**	**1.1**	**1.1**					
Viola (Richland)	1	.4	.5	.5	IC	FO2	--	1948	OP
	2	.7	.6	.6	IC	FO2	--	1966	OP
Washington Island El Coop Inc		**1.9**	**1.9**	**1.9**					
Washington Island (Door)	2	.1	.1	.1	IC	FO2	--	1952	OP
	3	.1	.1	.1	IC	FO2	--	1945	OP
	4	.3	.3	.3	IC	FO2	--	1951	OP
	5	.5	.5	.5	IC	FO2	--	1968	OP
	6	.9	.9	.9	IC	FO2	--	1972	OP
Wisconsin Electric Power Co		**5,146.3**	**4,811.2**	**4,998.2**					
Appleton (Outagamie)	4	.9	[2] 1.1	[2] 1.3	HY	Water	--	1980	OP
	5	.5	[2] –	[2] –	HY	Water	--	1916	OP
	6	.5	[2] –	[2] –	HY	Water	--	1916	OP
Concord (Jefferson)	1	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	2	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	3	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP
	4	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP
Germantown (Washington)	1	61.2	53.0	65.0	GT	FO2	--	1978	OP
	2	61.2	53.0	65.0	GT	FO2	--	1978	OP
	3	61.2	53.0	65.0	GT	FO2	--	1978	OP
	4	61.2	53.0	65.0	GT	FO2	--	1978	OP
Oconto Falls (Oconto)	1	.5	[2] .6	[2] .6	HY	Water	--	1924	OP
	2	.5	[2] –	[2] –	HY	Water	--	1921	OP
	3	.4	[2] –	[2] –	HY	Water	--	1916	OP
Paris (Kenosha)	1	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	2	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	3	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
	4	95.4	83.0	95.0	GT	Nat Gas	--	1995	OP
Pine (Florence)	1	1.8	[2] 1.5	[2] 1.2	HY	Water	--	1922	OP
	2	1.8	[2] –	[2] –	HY	Water	--	1922	OP
Pleasant Prairie (Kenosha)	1	616.6	600.0	605.0	ST	SUB	--	1980	OP
	2	616.6	600.0	605.0	ST	SUB	--	1985	OP
Point Beach (Manitowoc)	1	523.8	493.0	498.0	NP	Uranium	--	1970	OP
	2	523.8	441.0	446.0	NP	Uranium	--	1972	OP
	5	25.0	16.0	24.0	GT	FO2	--	1969	OP
Port Washington (Ozaukee)	1	80.0	80.0	80.0	ST	BIT	--	1935	OP
	2	80.0	83.0	83.0	ST	BIT	--	1943	OP
	3	80.0	83.0	84.0	ST	BIT	--	1948	OP
	4	80.0	80.0	80.0	ST	BIT	--	1949	OP
	6	19.6	18.0	23.0	GT	FO2	--	1969	OP
South Oak Creek (Milwaukee)	5	275.0	261.0	262.0	ST	BIT	--	1959	OP
	6	275.0	264.0	265.0	ST	BIT	--	1961	OP
	7	317.6	298.0	298.0	ST	BIT	--	1965	OP
	8	324.0	312.0	314.0	ST	BIT	--	1967	OP
	9	19.6	20.0	25.0	GT	Nat Gas	FO2	1968	OP
Valley (Milwaukee)	1	136.0	140.0	140.0	ST	BIT	--	1968	OP
	2	136.0	140.0	140.0	ST	BIT	--	1969	OP
	3	2.8	3.0	3.0	IC	FO2	--	1969	OP
Weyauwega (Waupaca)	1	.4	[E] 0.0	[E] .1	HY	Water	--	1930	OP
Wisconsin Power & Light Co		**2,759.9**	**2,885.4**	**2,994.9**					
Blackhawk (Rock)	1	.5	.6	.6	HY	Water	--	1928	OP
	3	25.0	30.0	29.7	ST	Nat Gas	--	1946	OP
	4	25.0	30.0	28.0	ST	Nat Gas	--	1948	OP
Columbia (Columbia)	**1	512.0	525.0	535.0	ST	SUB	--	1975	OP
	**2	511.0	525.0	535.0	ST	SUB	--	1978	OP
Edgewater (Sheboygan)	3	60.0	74.0	74.0	ST	BIT	--	1951	OP
	**4	330.0	342.0	342.0	ST	BIT	--	1969	OP
	**5	380.0	402.0	402.0	ST	BIT	--	1985	OP
Janesville (Rock)	1	.3	.3	.3	HY	Water	--	1927	OP
	2	.3	.3	.3	HY	Water	--	1927	OP
Kilbourn (Columbia)	HC1	2.2	[2] 9.5	[2] 9.5	HY	Water	--	1926	OP
	HC5	2.0	[2] –	[2] –	HY	Water	--	1935	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
	HC6	2.0	2 –	2 –	HY	Water	--	1937	OP
	2	2.0	2 –	2 –	HY	Water	--	1939	OP
Nelson Dewey (Grant)	1	100.0	113.0	113.0	ST	BIT	SUB	1959	OP
	2	100.0	113.0	114.0	ST	BIT	SUB	1962	OP
Portable (Fond Du Lac)	4	.5	.5	.5	IC	FO2	--	1946	OP
Prairie du Sac (Sauk)	1	2.1	2 30.0	2 30.0	HY	Water	--	1914	OP
	2	2.8	2 –	2 –	HY	Water	--	1915	OP
	3	4.8	2 –	2 –	HY	Water	--	1920	OP
	4	4.8	2 –	2 –	HY	Water	--	1922	OP
	5	3.5	2 –	2 –	HY	Water	--	1938	OP
	6	3.5	2 –	2 –	HY	Water	--	1938	OP
	7	3.5	2 –	2 –	HY	Water	--	1940	OP
	8	3.5	2 –	2 –	HY	Water	--	1940	OP
Rock River (Rock)	1	75.0	79.0	80.0	ST	BIT	--	1954	OP
	2	75.0	82.0	83.0	ST	BIT	--	1955	OP
	3	27.0	28.5	36.0	GT	FO2	Nat Gas	1967	OP
	4	15.0	16.1	19.8	GT	FO2	Nat Gas	1968	OP
	5	51.0	53.0	67.5	GT	FO2	Nat Gas	1972	OP
	6	51.0	53.8	68.1	GT	FO2	Nat Gas	1972	OP
Shawano (Shawano)	1	.8	.4	.4	HY	Water	--	1928	OP
Sheepskin (Rock)	1	40.0	36.7	43.9	GT	FO2	Nat Gas	1971	OP
South Fond du Lac (Fond Du Lac)	CT1	86.0	83.6	95.9	GT	Nat Gas	FO2	1993	OP
	CT2	86.0	85.2	94.8	GT	Nat Gas	FO2	1994	OP
	CT3	86.0	84.5	95.7	GT	Nat Gas	FO2	1994	OP
	CT4	86.0	87.5	96.0	GT	Nat Gas	FO2	1996	OP
Wisconsin Public Service Corp		**1,669.2**	**1,688.0**	**1,762.1**					
Alexander (Lincoln)	1	1.4	.7	.9	HY	Water	--	1925	OP
	2	1.4	.7	.9	HY	Water	--	1925	OP
	3	1.4	.7	.9	HY	Water	--	1925	OP
Caldron Falls (Marinette)	1	3.2	3.4	3.5	HY	Water	--	1924	OP
	2	3.2	3.4	3.5	HY	Water	--	1924	OP
Eagle River (Vilas)	1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	2	2.0	2.0	2.0	IC	FO2	--	1964	OP
Grandfather Falls (Lincoln)	1	11.0	11.2	11.2	HY	Water	--	1938	OP
	2	6.2	6.3	6.4	HY	Water	--	1938	OP
Hat Rapids (Oneida)	1	.8	.3	.5	HY	Water	--	1923	OP
	2	.5	.2	.3	HY	Water	--	1984	OP
	3	.4	.1	.2	HY	Water	--	1984	OP
High Falls (Marinette)	1	1.4	1.4	1.4	HY	Water	--	1910	OP
	2	1.4	1.4	1.4	HY	Water	--	1910	OP
	3	1.4	1.4	1.4	HY	Water	--	1910	OP
	4	1.4	1.4	1.4	HY	Water	--	1910	OP
	5	1.4	1.4	1.4	HY	Water	--	1910	OP
Jersey (Lincoln)	1	.2	.1	.1	HY	Water	--	1923	OP
	2	.2	.1	.1	HY	Water	--	1920	OP
	3	.1	*	.1	HY	Water	--	1922	OP
Johnson Falls (Marinette)	1	1.8	2.0	2.0	HY	Water	--	1923	OP
	2	1.8	2.0	2.0	HY	Water	--	1923	OP
Kewaunee (Kewaunee)	**1	535.0	515.0	518.9	NP	Uranium	--	1974	OP
Merrill (Lincoln)	1	.4	.2	.2	HY	Water	--	1917	OP
	2	.4	.2	.2	HY	Water	--	1917	OP
	3	1.5	.6	.7	HY	Water	--	1984	OP
Oneida Casino (Brown)	1	2.0	2.0	2.0	IC	FO1	FO2	1996	OP
	2	2.0	2.0	2.0	IC	FO1	FO2	1996	OP
Otter Rapids (Vilas)	1	.3	.1	.1	HY	Water	--	1927	OP
	2	.2	.1	.1	HY	Water	--	1922	OP
	3	.3	.1	.1	HY	Water	--	1924	SB
Peshtigo (Marinette)	1	.2	.1	.1	HY	Water	--	1920	OP
	4	.4	.1	.2	HY	Water	--	1924	OP
Potato Rapids (Marinette)	1	.5	.2	.2	HY	Water	--	1926	OP
	2	.4	.2	.2	HY	Water	--	1921	OP
	3	.4	.2	.2	HY	Water	--	1921	OP
Pulliam (Brown)	3	30.0	28.2	28.2	ST	SUB	Nat Gas	1943	OP
	4	30.0	26.5	28.3	ST	SUB	Nat Gas	1947	OP
	5	50.0	50.2	50.2	ST	SUB	Nat Gas	1949	OP
	6	62.5	70.9	68.7	ST	SUB	Nat Gas	1951	OP
	7	75.0	86.7	86.5	ST	SUB	Nat Gas	1958	OP
	8	125.0	143.5	136.4	ST	SUB	Nat Gas	1964	OP
Sandstone Rapids (Marinette)	1	1.9	2.0	2.0	HY	Water	--	1925	OP
	2	1.9	2.0	2.0	HY	Water	--	1925	OP

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wisconsin (Continued)									
Tomahawk (Lincoln)	1	1.3	1.1	1.1	HY	Water	--	1938	OP
	2	1.3	1.1	1.1	HY	Water	--	1938	OP
Wausau (Marathon)	1	1.8	.9	1.1	HY	Water	--	1921	OP
	2	1.8	.9	1.1	HY	Water	--	1921	OP
	3	1.8	.9	1.1	HY	Water	--	1924	OP
West Marinette (Marinette)	31	41.9	40.4	46.1	GT	Nat Gas	FO2	1971	OP
	32	41.9	41.4	45.3	GT	Nat Gas	FO2	1973	OP
	**33	83.5	82.1	115.5	GT	Nat Gas	FO1	1993	OP
Weston (Marathon)	1	60.0	61.5	67.5	ST	SUB	Nat Gas	1954	OP
	2	75.0	81.8	86.3	ST	SUB	Nat Gas	1960	OP
	3	321.6	334.3	337.5	ST	SUB	Nat Gas	1981	OP
	31	21.5	19.7	24.0	GT	Nat Gas	FO2	1969	OP
	32	51.0	48.6	63.5	GT	Nat Gas	FO2	1973	OP
Wisconsin River Power Co		**35.0**	**37.5**	**37.5**					
Castle Rock (Adams)	1	3.0	3.5	3.5	HY	Water	--	1951	OP
	2	3.0	3.5	3.5	HY	Water	--	1950	OP
	3	3.0	3.5	3.5	HY	Water	--	1950	OP
	4	3.0	3.5	3.5	HY	Water	--	1950	OP
	5	3.0	3.5	3.5	HY	Water	--	1950	OP
Petenwell (Juneau)	1	5.0	5.0	5.0	HY	Water	--	1949	OP
	2	5.0	5.0	5.0	HY	Water	--	1949	OP
	3	5.0	5.0	5.0	HY	Water	--	1949	OP
	4	5.0	5.0	5.0	HY	Water	--	1950	OP
Wyoming									
Wyoming Subtotal		**6,258.2**	**5,965.6**	**5,964.3**					
Basin Electric Power Coop		**1,690.0**	**1,650.0**	**1,650.0**					
Laramie R Station (Platte)	**1	570.0	550.0	550.0	ST	LIG	--	1981	OP
	**2	570.0	550.0	550.0	ST	BIT	--	1981	OP
	**3	550.0	550.0	550.0	ST	BIT	--	1982	OP
Black Hills Corp		**136.3**	**125.1**	**129.1**					
Neil Simpson (Campbell)	5	21.8	14.6	18.6	ST	SUB	--	1969	OP
Neil Simpson II (Campbell)	2	80.0	80.0	80.0	ST	SUB	FO2	1995	OP
Osage (Weston)	1	11.5	10.2	10.2	ST	SUB	--	1948	OP
	2	11.5	10.2	10.2	ST	SUB	--	1949	OP
	3	11.5	10.2	10.2	ST	SUB	--	1952	OP
Bureau of Reclamation		**291.3**	**291.3**	**286.0**					
Alcova (Natrona)	1	18.0	18.0	18.0	HY	Water	--	1955	OP
	2	18.0	18.0	18.0	HY	Water	--	1955	OP
Boysen (Fremont)	1	7.5	7.5	7.5	HY	Water	--	1952	OP
	2	7.5	7.5	7.5	HY	Water	--	1952	OP
Buffalo Bill (Park)	1	6.0	6.0	6.0	HY	Water	--	1992	OP
	2	6.0	6.0	6.0	HY	Water	--	1992	OP
	3	6.0	6.0	6.0	HY	Water	--	1992	OP
Fontenelle (Lincoln)	1	10.0	10.0	10.0	HY	Water	--	1968	OP
Fremont Canyon (Natrona)	1	33.4	33.4	33.4	HY	Water	--	1960	OP
	2	33.4	33.4	33.4	HY	Water	--	1960	OP
Glendo (Platte)	1	19.0	E 19.0	E 19.5	HY	Water	--	1958	OP
	2	19.0	E 19.0	E 19.5	HY	Water	--	1959	OP
Guernsey (Platte)	1	3.2	3.2	0.0	HY	Water	--	1927	OP
	2	3.2	3.2	0.0	HY	Water	--	1928	OP
Heart Mountain (Park)	1	5.0	E 5.0	E 5.1	HY	Water	--	1948	OP
Kortes (Carbon)	1	12.0	12.0	12.0	HY	Water	--	1951	OP
	2	12.0	12.0	12.0	HY	Water	--	1950	OP
	3	12.0	12.0	12.0	HY	Water	--	1950	OP
Pilot Butte (Fremont)	1	.8	E .8	E .8	HY	Water	--	1925	OP
	2	.8	E .8	E .8	HY	Water	--	1929	OP
Seminoe (Carbon)	1	17.0	17.0	17.0	HY	Water	--	1939	OP
	2	17.0	17.0	17.0	HY	Water	--	1939	OP
	3	17.0	17.0	17.0	HY	Water	--	1939	OP
Shoshone (Park)	1	3.0	3.0	3.0	HY	Water	--	1992	OP
Spirit Mountain (Park)	1	4.5	4.5	4.5	HY	Water	--	1994	OP
Cheyenne Light Fuel & Power Co		**10.0**	**10.0**	**10.0**					
Cheyenne Diesel (Laramie)	1	2.0	2.0	2.0	IC	FO2	--	1963	SB
	2	2.0	2.0	2.0	IC	FO2	--	1963	SB
	3	2.0	2.0	2.0	IC	FO2	--	1963	SB
	4	2.0	2.0	2.0	IC	FO2	--	1963	SB
	5	2.0	2.0	2.0	IC	FO2	--	1963	SB
Lower Valley Power & Light Inc		**1.5**	**1.5**	**1.5**					

See footnotes at end of table.

Table 20. Existing Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
						Primary	Alternate		
Wyoming (Continued)									
Strawberry Creek (Lincoln)	1	0.5	0.5	0.5	HL	Water	--	1951	OP
	2	.5	.5	.5	HL	Water	--	1951	OP
	3	.5	.5	.5	HL	Water	--	1951	OP
PacifiCorp		**4,129.2**	**3,887.7**	**3,887.7**					
Dave Johnston (Converse)	1	113.6	106.0	106.0	ST	SUB	--	1959	OP
	2	113.6	106.0	106.0	ST	SUB	--	1961	OP
	3	229.5	230.0	230.0	ST	SUB	--	1964	OP
	4	360.0	330.0	330.0	ST	SUB	--	1972	OP
Jim Bridger (Sweetwater)	**1	560.6	520.0	520.0	ST	SUB	--	1974	OP
	**2	560.6	520.0	520.0	ST	SUB	--	1975	OP
	**3	560.6	520.0	520.0	ST	SUB	--	1976	OP
	**4	560.6	520.0	520.0	ST	SUB	--	1979	OP
Naughton (Lincoln)	1	163.2	160.0	160.0	ST	BIT	Nat Gas	1963	OP
	2	217.6	210.0	210.0	ST	BIT	Nat Gas	1968	OP
	3	326.4	330.0	330.0	ST	BIT	Nat Gas	1971	OP
Viva Naughton (Lincoln)	1	.6	.6	.6	HY	Water	--	1986	OP
	2	.2	.2	.2	HY	Water	--	1986	OP
Wyodak (Campbell)	**1	362.1	335.0	335.0	ST	SUB	--	1978	OP
U.S. Total		**756,483.6**	**709,941.6**	**723,673.2**					

1 See Appendix B for codes.

2 Individual net summer and winter capabilities for these generators are not available. Within a plant, reported value is the aggregated capability of all these generators.

3 through 15: Individual net summer and winter capabilities for these generators are not available. An aggregate net summer capability and an aggregate net winter capability have been reported for generators in several plants or for specific generators within a plant. Generators in this category are denoted by matching footnote numbers to show what generators are aggregated.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

E Estimated.

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
Alaska		—	—	—					
Matanuska Electric Assn Inc		—	—	—					
Unalakleet-Wind (Matanuska-Susitna)	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
California		**1,717.3**	**1,597.0**	**1,597.0**					
California Dept-Wtr Resources		**55.0**	**52.5**	**52.5**					
Bottlerock (Lake)	1	55.0	52.5	52.5	GE	GST	--	1985	SB
Northern California Power Agny		**220.0**	**238.0**	**238.0**					
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	GE	GST	--	1985	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Pacific Gas & Electric Co		**1,355.3**	**1,225.5**	**1,225.5**					
Geysers (Sonoma)	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1979	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1983	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
Kerman PV (Fresno)	1	.5	.5	.5	PV	Sun	--	1993	OP
PVUSA (Yolo)	1	1.0	1.0	1.0	PV	Sun	--	1989	OP
Sacramento Municipal Util Dist		**87.0**	**81.0**	**81.0**					
Geothermal (Sonoma)	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Hedge PV (Sacramento)	1	.2	.2	.2	PV	Sun	--	1994	OP
Solano Wind (Solano)	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento)	1	1.0	1.0	1.0	PV	Sun	--	1984	OP
	2	1.0	1.0	1.0	PV	Sun	--	1986	OP
Iowa		**.1**	**.1**	**.1**					
Waverly City of		**.1**	**.1**	**.1**					
Skeets 1 (Bremer)	11	.1	.1	.1	WT	Wind	--	1993	OP
Maine		**32.0**	**32.0**	**32.0**					
Central Maine Power Co		**32.0**	**32.0**	**32.0**					
Aroostook Valley (Aroostook)	1	32.0	32.0	32.0	ST	WD	--	1994	OP
Massachusetts		**.3**	**.5**	**.8**					
Princeton Town of		**.3**	**.5**	**.8**					
Richard F. Wheeler (Worcester)	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP
Minnesota		**122.3**	**115.4**	**115.4**					
Minnesota Power & Light Co		**35.3**	**32.6**	**32.6**					
M. L. Hibbard (St Louis)	3	35.3	32.6	32.6	ST	WD	BIT	1949	OS
Northern States Power Co		**48.2**	**44.0**	**44.0**					
Holland Wind (Pipestone)	1	.1	2 –	2 –	WT	Wind	--	1986	OP
	2	.1	2 –	2 –	WT	Wind	--	1986	OP
	3	.1	2 –	2 –	WT	Wind	--	1986	OP
Red Wing (Goodhue)	1	11.5	11.0	11.0	ST	Refuse	--	1949	OP
	2	11.5	11.0	11.0	ST	Refuse	--	1949	OP
Wilmarth (Blue Earth)	1	12.5	11.0	11.0	ST	Refuse	--	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	--	1951	OP
United Power Assn		**38.8**	**38.8**	**38.8**					

See footnotes at end of table.

Table 21. Existing Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type[1]	Energy Source[1]		Year of Commercial Operation	Unit Status[1]
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
Elk River (Sherburne)	1	9.8	9.8	9.8	ST	Refuse	Nat Gas	1951	OP
	2	9.8	9.8	9.8	ST	Refuse	Nat Gas	1951	OP
	3	19.2	19.2	19.2	ST	Refuse	Nat Gas	1959	OP
Montana		**12.5**	**12.5**	**12.5**					
Champion International Corp		**12.5**	**12.5**	**12.5**					
Libby (Lincoln)	1	7.5	7.5	7.5	ST	WD	--	1966	OS
	2	5.0	5.0	5.0	ST	WD	--	1972	OS
Ohio		**90.0**	**90.0**	**90.0**					
Columbus City of		**90.0**	**90.0**	**90.0**					
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
Oregon		**51.5**	**34.5**	**34.5**					
Eugene City of		**51.5**	**34.5**	**34.5**					
Steam Plant (Lane)	3	11.5	11.5	11.5	ST	WD	--	1950	OP
Weyco Energy CTR (Lane)	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Texas		**.3**	**.3**	**.3**					
Austin City of		**.3**	**.3**	**.3**					
Decker Creek (Travis)	PV3	.3	.3	.3	PV	Sun	--	1987	OP
Utah		**39.6**	**35.2**	**35.2**					
PacifiCorp		**26.1**	**23.0**	**23.0**					
Blundell (Millard)	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Provo City Corp		**13.5**	**12.2**	**12.2**					
Bonnett (Beaver)	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
Vermont		**50.2**	**50.2**	**50.2**					
Burlington City of		**50.0**	**50.0**	**50.0**					
J C Mcneil (Chittenden)	**1	50.0	50.0	50.0	ST	WD	Nat Gas	1984	OP
Green Mountain Power Corp		**.2**	**.2**	**.2**					
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
Virginia		**.1**	**.1**	**.1**					
Virginia Electric & Power Co		**.1**	**.1**	**.1**					
North Anna (Louisa)	SP1	*	*	*	PV	Sun	--	1985	OP
	SP2	*	*	*	PV	Sun	--	1985	OP
	SP3	*	*	*	PV	Sun	--	1985	OP
Washington		**50.7**	**47.0**	**47.0**					
Washington Water Power Co		**50.7**	**47.0**	**47.0**					
Kettle Falls (Stevens)	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
Wisconsin		**61.3**	**60.5**	**60.5**					
Muscoda City of		**2.0**	**1.5**	**1.5**					
Muscoda (Richland)	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
Northern States Power Co		**59.3**	**59.0**	**59.0**					
Bay Front (Ashland)	6	28.0	30.0	30.0	CH	WD	--	1957	OP
French Island (La Crosse)	1	16.0	15.0	15.0	ST	Refuse	--	1940	OP
	2	15.3	14.0	14.0	ST	Refuse	--	1948	OP
U.S. Total		**2,228.2**	**2,075.2**	**2,075.5**					

[1] See Appendix B for codes.
* Less than 0.05 megawatts.
** A jointly owned unit. See Appendix C for the list of owners.
[2] Individual summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capabiltiy of all these generators.

Notes: •This table excludes hydroelectric generating units. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
Alabama		**125.0**	**110.8**				
Alabama Power Co		**125.0**	**110.8**				
Gorgas (Walker)	6	125.0	110.8	ST	BIT	RT	2006
California		**85.8**	**75.1**				
Pasadena City of		**57.8**	**60.7**				
Glenarm (Los Angeles)	GT1	28.9	30.4	GT	Nat Gas	RP	2000
	GT2	28.9	30.4	GT	Nat Gas	RP	2000
Vernon City of		**28.0**	**14.4**				
Vernon (Los Angeles)	VER1	7.0	3.6	IC	FO2	RT	1999
	VER3	7.0	3.6	IC	FO2	RT	2000
	VER4	7.0	3.6	IC	FO2	RT	2001
	VER5	7.0	3.6	IC	FO2	RT	2002
Colorado		**811.3**	**800.0**				
Public Service Co of Colorado		**811.3**	**800.0**				
Fort St Vrain (Weld)	1	145.0	127.0	GT	Nat Gas	RP	1998
Pawnee (Morgan)	1	500.0	495.0	ST	BIT	A	1997
Valmont (Boulder)	5	166.3	178.0	ST	BIT	A	1999
Connecticut		**623.7**	**555.9**				
Connecticut Light & Power Co		**623.7**	**555.9**				
Devon (New Haven)	11	41.6	30.5	GT	Nat Gas	RT	2001
	12	41.6	30.5	GT	Nat Gas	RT	2001
	13	41.6	30.8	GT	Nat Gas	RT	2001
	14	41.6	31.8	GT	Nat Gas	RT	2001
Montville (New London)	6	414.9	402.0	ST	FO6	D	1997
South Meadow (Hartford)	15	42.5	30.3	GT	Jet Fuel	RA	1997
Delaware		**163.2**	**178.0**				
Delmarva Power & Light Co		**163.2**	**178.0**				
Indian River (Sussex)	1	81.6	89.0	ST	BIT	RP	2003
	2	81.6	89.0	ST	BIT	RP	2001
Florida		**976.9**	**841.4**				
Florida Power Corp		**888.6**	**757.0**				
Avon Park (Highlands)	P1	33.8	29.0	JE	FO2	RT	2004
	P2	33.8	29.0	JE	FO2	RT	2004
Bayboro (Pinellas)	P1	56.7	47.0	JE	FO2	RT	2004
	P2	56.7	47.0	JE	FO2	RT	2004
	P3	56.7	47.0	JE	FO2	RT	2004
	P4	56.7	47.0	JE	FO2	RT	2004
G E Turner (Volusia)	P1	19.3	15.0	GT	FO2	RT	2004
	P2	19.3	15.0	GT	FO2	RT	2004
Higgins (Pinellas)	P1	33.8	29.0	JE	FO2	RT	2003
	P2	33.8	29.0	JE	FO2	RT	2003
	P3	42.9	35.0	JE	FO2	RT	2003
	P4	42.9	35.0	JE	FO2	RT	2003
	ST1	46.0	39.0	ST	Nat Gas	RP	2004
Intercession City (Osceola)	**P11	145.0	135.0	GT	FO2	A	1997
P L Bartow (Pinellas)	P3	55.7	46.0	GT	FO2	FC	1997
	P4	55.7	49.0	GT	FO2	FC	1997
Port St Joe (Gulf)	P1	19.3	15.0	GT	FO2	RT	2003
Rio Pinar (Orange)	P1	19.3	15.0	GT	FO2	RT	2003
Suwannee River (Suwannee)	P1	61.2	54.0	JE	FO2	FC	1997
Kissimmee Utility Authority		**13.4**	**13.4**				
Hansel (Osceola)	8	3.0	3.0	IC	Nat Gas	RT	1998
	14	2.1	2.1	IC	Nat Gas	RT	2002
	15	2.1	2.1	IC	Nat Gas	RT	2002
	16	2.1	2.1	IC	Nat Gas	RT	2002
	17	2.1	2.1	IC	Nat Gas	RT	2002
	18	2.1	2.1	IC	Nat Gas	RT	2002
Lakeland City of		**25.0**	**25.0**				
Larsen Memorial (Polk)	6	25.0	25.0	ST	Nat Gas	RT	1997
Tallahassee City of		**50.0**	**46.0**				
S. O. Purdom (Wakulla)	5	25.0	23.0	ST	Nat Gas	RT	2000
	6	25.0	23.0	ST	Nat Gas	RT	2000
Georgia		**132.0**	**132.0**				
USCE-Savannah District		**132.0**	**132.0**				

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
Hartwell Lake (Hart)	1	66.0	66.0	HY	Water	RP	1997
	4	66.0	66.0	HY	Water	RP	1998
Hawaii		**154.6**	**150.4**				
Hawaii Electric Light Co Inc		**50.2**	**50.1**				
Kanoelehua (Hawaii)	1	11.7	9.0	GT	FO2	RT	1997
	11	2.0	2.0	IC	FO2	RT	1997
	15	2.5	2.8	IC	FO2	RT	1997
	16	2.5	2.8	IC	FO2	RT	1997
	17	2.5	2.8	IC	FO2	RT	1998
Keahole (Hawaii)	18	2.5	2.8	IC	FO2	RT	1997
	19	2.5	2.8	IC	FO2	RT	1997
	20	2.5	2.8	IC	FO2	RT	2000
	21	2.5	2.8	IC	FO2	RT	2000
	22	2.5	2.8	IC	FO2	RT	2000
	23	2.5	2.8	IC	FO2	RT	2000
Shipman (Hawaii)	1	3.5	3.4	ST	FO6	RT	1997
Waimea (Hawaii)	8	1.0	.8	IC	FO2	RT	1997
	9	1.0	.9	IC	FO2	RT	1997
	10	1.0	1.0	IC	FO2	RT	1997
	12	2.5	2.8	IC	FO2	RT	1997
	13	2.5	2.8	IC	FO2	RT	1997
	14	2.5	2.8	IC	FO2	RT	1997
Hawaiian Electric Co Inc		**104.4**	**100.3**				
Honolulu (Honolulu)	H8	50.0	48.6	ST	FO6	RT	2004
	H9	54.4	51.7	ST	FO6	RT	2004
Illinois		**2,392.6**	**1,926.4**				
Commonwealth Edison Co		**2,137.2**	**1,705.4**				
Bloom (Cook)	333	19.0	11.2	GT	FO2	RP	2000
	334	19.0	16.1	GT	FO2	RP	2000
	341	19.0	19.2	GT	FO2	RP	2000
	342	19.0	19.2	GT	FO2	RA	2002
	344	19.0	19.2	GT	FO2	RP	2000
Calumet (Cook)	311	18.4	14.7	GT	Nat Gas	RP	1998
	312	18.4	14.1	GT	Nat Gas	RP	1998
	313	18.4	12.3	GT	Nat Gas	RP	1998
	314	18.4	14.8	GT	Nat Gas	RP	1998
	321	18.4	14.1	GT	Nat Gas	RP	1999
	331	18.4	15.1	GT	Nat Gas	RP	1998
	332	18.4	13.0	GT	Nat Gas	RP	1998
	333	18.4	13.6	GT	Nat Gas	RP	1998
	341	19.0	14.0	GT	Nat Gas	RP	1998
	342	19.0	13.6	GT	Nat Gas	RP	1998
	343	19.0	8.3	GT	Nat Gas	RP	1998
	344	19.0	15.0	GT	FO2	RA	2002
Collins (Grundy)	5	520.7	530.0	ST	FO6	FC	1997
Electric Junction (Kane)	343	19.0	10.4	GT	Nat Gas	RP	1997
Fisk (Cook)	311	38.0	20.0	JE	Jet Fuel	RP	1999
	312	38.0	19.0	JE	Jet Fuel	RP	1999
	321	38.0	18.0	JE	Jet Fuel	RP	1999
	322	38.0	20.0	JE	Jet Fuel	RP	1999
	331	38.0	20.0	JE	Jet Fuel	RP	1999
	332	38.0	20.0	JE	Jet Fuel	RP	1999
	341	38.0	20.0	JE	Jet Fuel	RP	1999
	342	38.0	20.0	JE	Jet Fuel	RP	1999
Lombard (Du Page)	321	22.2	17.4	JE	Jet Fuel	RP	1998
	331	22.2	18.5	JE	Nat Gas	RA	2002
Powerton (Tazewell)	6	892.8	700.0	ST	SUB	A	1997
Waukegan (Lake)	311	38.0	24.6	JE	Jet Fuel	RP	1997
Illinois Power Co		**255.4**	**221.0**				
Hennepin (Putnam)	1	75.0	74.0	ST	BIT	A	1998
Oglesby (La Salle)	1	17.6	15.0	GT	Nat Gas	RT	2005
	2	17.6	15.0	GT	Nat Gas	RT	2005
	3	17.6	15.0	GT	Nat Gas	RT	2005
	4	17.6	15.0	GT	Nat Gas	RT	2005
Stallings (Madison)	1	23.8	19.3	GT	Nat Gas	RT	2005
	2	23.8	19.3	GT	Nat Gas	RT	2005
	3	23.8	19.3	GT	Nat Gas	RT	2005
	4	23.8	19.3	GT	Nat Gas	RT	2005
Vermilion (Vermilion)	GT1	15.0	10.0	GT	FO2	RT	2002

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
Indiana		**1,040.8**	**996.0**				
PSI Energy Inc		**1,040.8**	**996.0**				
Connersville (Fayette)	1	41.9	42.0	GT	FO2	RT	2005
	2	41.9	43.0	GT	FO2	RT	2005
Edwardsport (Knox)	6	35.0	40.0	ST	FO2	RT	2004
	7	40.3	45.0	ST	BIT	RT	2004
	8	69.0	75.0	ST	BIT	RT	2004
Miami Wabash (Wabash)	1	18.0	16.0	GT	FO2	RT	2002
	2	18.0	16.0	GT	FO2	RT	2002
	3	18.0	15.0	GT	FO2	RT	2002
	4	18.0	15.0	GT	FO2	RT	2002
	5	16.3	15.0	GT	FO2	RT	2002
	6	16.3	16.0	GT	FO2	RT	2002
Noblesville (Hamilton)	1	50.0	45.0	ST	BIT	RT	2006
	2	50.0	45.0	ST	BIT	RT	2006
R Gallagher (Floyd)	1	150.0	140.0	ST	BIT	D	2003
	2	150.0	140.0	ST	BIT	D	2003
	3	150.0	140.0	ST	BIT	D	2003
	4	150.0	140.0	ST	BIT	D	2003
Wabash River (Vigo)	71	2.8	3.0	IC	FO2	RT	2002
	72	2.8	3.0	IC	FO2	RT	2002
	73	2.8	2.0	IC	FO2	RT	2002
Iowa		**25.0**	**25.6**				
Muscatine City of		**25.0**	**25.6**				
Muscatine Plant 1 (Muscatine)	7	25.0	[E] 25.6	ST	BIT	A	1998
Kansas		**197.0**	**182.4**				
McPherson City of		**197.0**	**182.4**				
McPherson 2 (McPherson)	GT1	56.4	52.9	GT	Nat Gas	RT	2002
	GT2	56.4	50.9	GT	FO2	RT	2002
	GT3	57.6	52.0	GT	Nat Gas	RT	2002
	1	26.6	26.6	ST	Nat Gas	RT	2005
Kentucky		**1,515.9**	**1,423.0**				
East Kentucky Power Coop Inc		**879.5**	**866.0**				
Dale (Clark)	3	66.0	66.0	ST	BIT	A	1997
H L Spurlock (Mason)	1	305.2	300.0	ST	BIT	A	1997
	2	508.3	500.0	ST	BIT	D	2000
Kentucky Utilities Co		**556.4**	**509.0**				
Ghent (Carroll)	2	556.4	509.0	ST	BIT	D	2000
Louisville Gas & Electric Co		**80.0**	**48.0**				
Ohio Falls (Jefferson)	1	10.0	6.0	HY	Water	A	2003
	2	10.0	6.0	HY	Water	A	2003
	3	10.0	6.0	HY	Water	A	2003
	4	10.0	6.0	HY	Water	A	2003
	5	10.0	6.0	HY	Water	A	2003
	6	10.0	6.0	HY	Water	A	2003
	7	10.0	6.0	HY	Water	A	2003
	8	10.0	6.0	HY	Water	A	2003
Louisiana		**1,461.7**	**1,482.0**				
Cajun Electric Power Coop Inc		**1,119.1**	**1,155.0**				
Big Cajun 2 (Pointe Coupee)	**1	559.1	580.0	ST	SUB	A	1997
	**3	560.0	575.0	ST	SUB	A	2002
Central Louisiana Elec Co Inc		**90.3**	**79.0**				
Coughlin (Evangeline)	4	25.0	24.0	ST	Nat Gas	RA	2000
	5	65.3	55.0	ST	Nat Gas	RA	1999
Southwestern Electric Power Co		**252.3**	**248.0**				
Lieberman (Caddo)	1	25.0	27.0	ST	Nat Gas	RT	2005
	3	113.6	110.0	ST	Nat Gas	RT	2004
	4	113.6	111.0	ST	Nat Gas	RT	2004
Maine		**252.0**	**258.4**				
Central Maine Power Co		**251.0**	**257.4**				
Cape Gas Turbine (Cumberland)	GT4	17.6	16.5	GT	FO2	RT	1999
	GT5	17.6	16.4	GT	FO2	RT	1999
North Gorham (Cumberland)	1	1.1	.8	HY	Water	D	1997
	2	1.1	.8	HY	Water	A	1997
William F Wyman (Cumberland)	1	50.0	53.5	ST	FO6	RP	2000

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
	2	50.0	53.5	ST	FO6	RT	1999
	3	113.6	116.0	ST	FO6	RP	2000
Maine Public Service Co		**1.0**	**1.0**				
Houlton (Aroostook)	1	1.0	1.0	IC	FO2	RA	1997
Maryland		**8.0**	**6.5**				
Easton Utilities Comm		**8.0**	**6.5**				
Easton (Talbot)	7	2.5	2.0	IC	Nat Gas	RT	1999
	8	2.5	2.0	IC	FO2	RT	2000
	9	3.0	2.5	IC	FO2	RT	2001
Massachusetts		**3.6**	**.4**				
Western Massachusetts Elec Co		**3.6**	**.4**				
Red Bridge (Hampden)	3	1.8	.2	HY	Water	A	1997
	4	1.8	.2	HY	Water	A	1997
Michigan		**4,045.4**	**3,304.0**				
Consumers Power Co		**1,202.7**	**708.9**				
B C Cobb (Muskegon)	4	156.3	144.0	ST	BIT	A	1999
	5	156.3	152.0	ST	BIT	D	1997
B E Morrow (Kalamazoo)	A	35.0	14.0	GT	Nat Gas	RT	2002
	B	35.0	14.0	GT	Nat Gas	RT	2002
Big Rock Point (Charlevoix)	1	75.0	67.0	NB	Uranium	RT	2000
Gaylord (Otsego)	1	35.0	14.0	GT	Nat Gas	RT	2002
	2	35.0	14.0	GT	Nat Gas	RT	2002
	3	35.0	14.0	GT	Nat Gas	RT	2002
	4	35.0	14.0	GT	Nat Gas	RT	2002
	5	41.2	14.0	GT	Nat Gas	RT	2002
J C Weadock (Bay)	A	41.2	13.0	GT	Nat Gas	RT	2002
J H Campbell (Ottawa)	A	41.2	13.0	GT	FO2	RT	2002
J R Whiting (Monroe)	A	41.2	13.0	GT	FO2	RT	2002
Straits (Emmet)	1	50.0	16.0	GT	Nat Gas	RT	2002
Thetford (Genesee)	1	74.5	30.0	GT	Nat Gas	RT	2002
	2	74.5	29.0	GT	Nat Gas	RT	2002
	3	74.5	30.0	GT	Nat Gas	RT	2002
	4	74.5	30.0	GT	Nat Gas	RT	2002
	5	17.6	15.0	GT	Nat Gas	RT	2002
	6	17.6	15.0	GT	Nat Gas	RT	2002
	7	17.6	14.0	GT	Nat Gas	RT	2002
	8	17.6	15.0	GT	Nat Gas	RT	2002
	9	17.6	14.0	GT	Nat Gas	RT	2002
Webber (Ionia)	1	3.3	.6	HY	Water	RT	2001
	2	1.0	.3	HY	Water	RT	2001
Detroit Edison Co		**1,706.6**	**1,533.0**				
Conners Creek (Wayne)	15	135.0	116.0	ST	BIT	RA	2000
	16	135.0	120.0	ST	BIT	RA	2000
Fermi (Monroe)	2	1154.0	1098.0	NB	Uranium	A	1997
River Rouge (Wayne)	1	282.6	[E] 199.0	ST	FO6	RA	2002
Dowagiac City of		**2.8**	**2.1**				
Dowagiac (Cass)	2	.6	.4	IC	FO2	RT	1997
	4	1.1	.9	IC	FO2	RT	1997
	5	1.1	.9	IC	FO2	RT	1997
Indiana Michigan Power Co		**1,133.3**	**1,060.0**				
Donald C Cook (Berrien)	2	1133.3	1060.0	NP	Uranium	A	1997
Minnesota		**600.7**	**574.3**				
Austin City of		**31.9**	**29.3**				
Northeast Station (Mower)	1	31.9	29.3	ST	BIT	RT	2006
Northern States Power Co		**568.8**	**545.0**				
Monticello (Wright)	1	568.8	545.0	NB	Uranium	A	1998
Mississippi		**367.1**	**364.4**				
Clarksdale City of		**7.5**	**8.5**				
Wilkins (Coahoma)	7	7.5	8.5	ST	Nat Gas	FC	1997
Mississippi Power Co		**182.6**	**178.9**				
Chevron Oil (Jackson)	1	18.2	16.2	GT	Nat Gas	RT	1998
	2	18.2	16.2	GT	Nat Gas	RT	1998
Eaton (Forrest)	1	22.5	25.5	ST	Nat Gas	RT	2001
	2	22.5	25.5	ST	Nat Gas	RT	2003
	3	22.5	25.3	ST	Nat Gas	RT	2005
Jack Watson (Harrison)	A	39.4	35.2	JE	Nat Gas	RT	2001

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
Sweatt (Lauderdale)	A	39.4	35.0	JE	Nat Gas	RT	2002
South Mississippi El Pwr Assn		**177.0**	**177.0**				
Moselle (Jones)	1	59.0	59.0	ST	Nat Gas	RP	2001
	2	59.0	59.0	ST	Nat Gas	RP	2001
	3	59.0	59.0	ST	Nat Gas	RP	2001
Missouri		**210.9**	**225.0**				
St Joseph Light & Power Co		**12.0**	**11.0**				
Lake Road (Buchanan)	3	12.0	11.0	ST	Nat Gas	RT	2002
UtiliCorp United Inc		**145.0**	**152.0**				
Greenwood (Jackson)	1	61.0	62.0	GT	FO2	A	1997
Kansas City Intl (Platte)	1	18.0	18.0	JE	Nat Gas	A	1997
Ralph Green (Cass)	3	66.0	72.0	GT	Nat Gas	A	1997
USCE-Kansas City District		**53.9**	**62.0**				
Harry Truman (Benton)	1	27.0	31.0	PS	Water	RP	1997
	2	27.0	31.0	PS	Water	RP	1997
Montana		**95.0**	**86.7**				
Montana Power Co		**95.0**	**86.7**				
Frank Bird (Yellowstone)	1	69.0	70.0	ST	Nat Gas	RT	1997
Hauser (Lewis and Clark)	1	2.8	10.1	HY	Water	RP	2002
	2	2.8	[2] -	HY	Water	RP	2002
	3	2.8	[2] -	HY	Water	RP	2002
	4	2.8	[2] -	HY	Water	RP	2002
	5	2.8	[2] -	HY	Water	RP	2002
	6	3.0	[2] -	HY	Water	RP	2000
Madison (Madison)	1	2.3	6.6	HL	Water	RP	2002
	2	2.3	[2] -	HL	Water	RP	2002
	3	2.3	[2] -	HL	Water	RP	2002
	4	2.3	[2] -	HL	Water	RP	2002
Nebraska		**833.5**	**799.6**				
Omaha Public Power District		**833.5**	**799.6**				
Nebraska City (Otoe)	1	615.9	584.9	ST	SUB	A	1997
North Omaha (Douglas)	5	217.6	214.7	ST	SUB	A	1999
New Hampshire		**15.0**	**11.3**				
Public Service Co of NH		**15.0**	**11.3**				
Smith (Coos)	1	15.0	11.3	HY	Water	A	1997
New York		**2,906.9**	**1,360.6**				
Niagara Mohawk Power Corp		**1,406.9**	**1,360.6**				
Belfort (Lewis)	1	.4	.4	HY	Water	RT	1998
	2	.6	.6	HY	Water	RT	1998
	3	1.0	1.0	HY	Water	RT	1998
C R Huntley (Erie)	63	92.0	85.0	ST	BIT	RT	1999
	64	100.0	92.0	ST	BIT	RT	1999
	65	100.0	92.0	ST	BIT	RT	1999
	66	100.0	93.0	ST	BIT	RT	1999
Colton (St Lawrence)	1	10.0	9.5	HY	Water	RP	2000
	2	10.0	9.5	HY	Water	RP	2000
	3	10.0	9.0	HY	Water	RP	2000
East Norfolk (St Lawrence)	1	3.0	3.6	HY	Water	RP	2000
Hannawa (St Lawrence)	1	3.6	3.7	HY	Water	RP	2000
	2	3.6	3.7	HY	Water	RP	2000
Higley (St Lawrence)	1	1.2	1.4	HY	Water	RT	1998
	2	1.2	1.1	HY	Water	RT	1998
	3	2.1	2.5	HY	Water	RT	1998
Mechanicville (Saratoga)	1	.8	.4	HY	Water	RT	1999
	2	.8	.4	HY	Water	RT	1999
	3	.8	.4	HY	Water	RT	1999
	4	.7	.4	HY	Water	RT	1999
	5	.7	.4	HY	Water	RT	1999
	7	.7	.4	HY	Water	RT	1999
Minetto (Oswego)	HY1	1.6	1.3	HY	Water	RP	2000
	HY2	1.6	1.3	HY	Water	RP	2000
	HY3	1.6	1.3	HY	Water	RP	2000
	HY4	1.6	1.3	HY	Water	RP	2000
	HY5	1.6	1.3	HY	Water	RP	2000
Norfolk (St Lawrence)	1	4.5	4.4	HY	Water	RP	2000
Oswego (Oswego)	ST5	902.0	902.0	ST	FO6	RA	1999

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
Sherman Island (Warren)	2	7.2	7.0	HY	Water	RP	2000
	3	7.2	5.0	HY	Water	RP	2000
	4	7.2	5.0	HY	Water	RP	2000
	5	7.2	5.0	HY	Water	RP	2000
Spier Falls (Saratoga)	8	6.8	6.3	HY	Water	RP	2000
Sugar Island (St Lawrence)	1	2.4	2.0	HY	Water	RP	2000
	2	2.4	2.2	HY	Water	RP	2000
Varick (Oswego)	2	2.2	1.3	HY	Water	RP	2000
	3	2.2	1.0	HY	Water	RP	2000
	4	2.2	1.3	HY	Water	RP	2000
	5	2.2	1.3	HY	Water	RP	2000
Power Authority of State of NY		**1,500.0**	—				
Moses Niagara (Niagara)	1	150.0	[3] -	HY	Water	A	1997
	3	150.0	[3] -	HY	Water	A	1998
	5	150.0	[3] -	HY	Water	A	2002
	6	150.0	[3] -	HY	Water	A	2001
	7	150.0	[3] -	HY	Water	A	2002
	8	150.0	[3] -	HY	Water	A	2003
	9	150.0	[3] -	HY	Water	A	2004
	10	150.0	[3] -	HY	Water	A	2005
	11	150.0	[3] -	HY	Water	A	2006
	12	150.0	[3] -	HY	Water	A	1997
North Carolina		**1,733.4**	**1,521.0**				
Carolina Power & Light Co		**1,733.4**	**1,521.0**				
Brunswick (Brunswick)	**1	866.7	767.0	NB	Uranium	A	1997
	**2	866.7	754.0	NB	Uranium	A	1997
North Dakota		**506.0**	**301.3**				
Coop Power Assn		**506.0**	**301.3**				
Coal Creek (McLean)	**1	506.0	301.3	ST	LIG	A	1999
Ohio		**887.9**	**750.0**				
Columbus Southern Power Co		**887.9**	**750.0**				
Conesville (Coshocton)	5	444.0	375.0	ST	BIT	A	1997
	6	444.0	375.0	ST	BIT	A	1997
Oklahoma		**720.0**	**657.0**				
Oklahoma Gas & Electric Co		**216.0**	**189.0**				
Arbuckle (Murray)	1	73.0	74.0	ST	Nat Gas	RP	2005
Mustang (Canadian)	1	81.0	58.0	ST	Nat Gas	RP	2005
	2	62.0	57.0	ST	Nat Gas	RP	2004
Public Service Co of Oklahoma		**504.0**	**468.0**				
Northeastern (Rogers)	1	170.0	152.0	ST	Nat Gas	RT	2005
Southwestern (Caddo)	1	80.0	80.0	ST	Nat Gas	RT	2001
Tulsa (Tulsa)	3	95.0	85.0	ST	Nat Gas	RA	1997
Weleetka (Okfuskee)	4	53.0	53.0	GT	Nat Gas	RT	2004
	5	53.0	51.0	GT	Nat Gas	RT	2005
	6	53.0	47.0	GT	Nat Gas	RT	2005
Pennsylvania		**1,294.6**	**1,121.0**				
Duquesne Light Co		**755.9**	**616.0**				
Brunot Island (Allegheny)	2A	69.3	56.0	CT	FO2	RA	1997
	2B	69.3	56.0	CT	FO2	RA	1997
	3	69.3	56.0	CT	FO2	RA	2001
	4	136.9	138.0	CA	FO2	RA	2001
F R Phillips (Allegheny)	1	69.0	58.0	ST	BIT	RA	1999
	2	81.3	59.0	ST	BIT	RA	1999
	3	81.3	59.0	ST	BIT	RA	1999
	4	179.7	134.0	ST	BIT	RA	1999
Pennsylvania Electric Co		**198.5**	**177.0**				
Seward (Indiana)	5	156.2	136.0	ST	BIT	RT	2001
Warren (Warren)	1	42.3	41.0	ST	BIT	RT	2000
UGI Utilities Inc		**50.0**	**48.0**				
Hunlock Power Sta (Luzerne)	3	50.0	48.0	ST	ANT	RT	2004
West Penn Power Co		**290.1**	**280.0**				
Mitchell (Washington)	1	74.8	82.0	ST	FO2	A	1997
	2	74.8	77.0	ST	FO6	RA	1997
Springdale (Allegheny)	8	140.6	121.0	ST	Nat Gas	RP	2001
South Carolina		**1,484.0**	**1,339.0**				

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
South Carolina Electric&Gas Co		**651.3**	**579.0**				
Canadys Steam (Colleton)	GT1	16.3	14.0	GT	FO2	A	1997
	3	217.6	180.0	ST	BIT	A	1999
Cope (Orangeburg)	ST1	417.4	385.0	ST	BIT	A	1997
South Carolina Genertg Co Inc		**632.7**	**560.0**				
Williams (Berkeley)	ST1	632.7	560.0	ST	BIT	A	1997
USCE-Savannah District		**200.0**	**200.0**				
J Strom Thurmond (McCormick)	1	40.0	40.0	HY	Water	RP	2000
	2	40.0	40.0	HY	Water	RP	2001
	4	40.0	40.0	HY	Water	RP	2002
	6	40.0	40.0	HY	Water	RP	2003
	7	40.0	40.0	HY	Water	RP	2003
South Dakota		**456.0**	**452.3**				
Otter Tail Power Co		**456.0**	**452.3**				
Big Stone (Grant)	**1	456.0	452.3	ST	SUB	A	1998
Texas		**3,630.4**	**3,548.5**				
Central Power & Light Co		**2,221.5**	**2,167.0**				
Coleto Creek (Goliad)	1	600.4	632.0	ST	BIT	D	1997
E S Joslin (Calhoun)	1	261.0	249.0	ST	Nat Gas	RT	2005
J L Bates (Hidalgo)	1	75.0	72.0	ST	Nat Gas	RT	2001
La Palma (Cameron)	4	23.0	23.0	ST	Nat Gas	RT	2000
	5	23.0	25.0	ST	Nat Gas	RT	2000
	6	163.0	158.0	ST	Nat Gas	RT	2004
	7	49.1	47.0	GT	Nat Gas	A	1998
Laredo (Webb)	2	37.5	32.0	ST	Nat Gas	RT	2002
Lon C. Hill (Nueces)	4	261.0	245.0	ST	Nat Gas	RT	2003
Nueces Bay (Nueces)	5	32.5	31.0	ST	Nat Gas	RT	1999
	6	180.0	161.0	ST	Nat Gas	RT	1999
Victoria (Victoria)	4	75.0	60.0	ST	Nat Gas	RT	2005
	5	180.0	174.0	ST	Nat Gas	RT	2005
	6	261.0	258.0	ST	Nat Gas	RT	2002
Lubbock City of		**33.5**	**33.5**				
Plant 2 (Lubbock)	5	11.5	11.5	ST	Nat Gas	RA	1997
	7	22.0	22.0	ST	Nat Gas	RA	1997
San Antonio City of		**114.0**	**100.0**				
Mission Road (Bexar)	3	114.0	100.0	ST	Nat Gas	RT	2006
Southwestern Electric Power Co		**890.5**	**884.0**				
Knox Lee (Gregg)	2	37.5	28.0	ST	Nat Gas	RT	2002
	3	37.5	29.0	ST	Nat Gas	RT	2002
	4	73.5	77.0	ST	Nat Gas	RT	2005
Lone Star (Morris)	1	40.0	50.0	ST	Nat Gas	RT	2003
Wilkes (Marion)	2	351.0	357.0	ST	Nat Gas	RT	2004
	3	351.0	343.0	ST	Nat Gas	RT	2005
Texas Utilities Electric Co		**328.4**	**325.0**				
Dallas (Dallas)	3	78.8	75.0	ST	Nat Gas	RT	2006
	9	75.0	70.0	ST	Nat Gas	RT	2006
Handley (Tarrant)	1	43.8	45.0	ST	Nat Gas	RT	2006
Morgan Creek (Mitchell)	2	18.4	22.0	ST	Nat Gas	RT	2006
Mountain Creek (Dallas)	2	31.2	33.0	ST	Nat Gas	RT	2006
North Main (Tarrant)	4	81.3	80.0	ST	Nat Gas	RT	2006
West Texas Utilities Co		**42.5**	**39.0**				
Rio Pecos (Crockett)	4	5.0	3.0	CT	Nat Gas	RT	2001
	5	37.5	36.0	CA	Nat Gas	RT	2001
Virginia		**404.5**	**413.0**				
Appalachian Power Co		**400.2**	**410.0**				
Glen Lyn (Giles)	5	100.0	90.0	ST	BIT	RT	2005
Smith Mountain (Franklin)	2	150.1	160.0	HY	Water	A	1999
	4	150.1	160.0	HY	Water	A	1999
Culpeper Town of		**4.3**	**3.0**				
West Spring Street (Culpeper)	1T	.8	.5	GT	FO2	RT	1997
	2T	.8	.5	GT	FO2	RT	1997
	4	1.5	1.3	IC	Nat Gas	RT	1997
	5	1.2	.8	IC	Nat Gas	RT	1997
Washington		**157.7**	**182.4**				
PUD No 2 of Grant County		**157.7**	**182.4**				
Priest Rapids (Grant)	6	78.9	91.2	HY	Water	A	1997
	10	78.9	91.2	HY	Water	A	1997

See footnotes at end of table.

Table 22. Planned Generating Unit Changes at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]	Year of Completion
West Virginia		**1,140.5**	**1,066.0**				
Virginia Electric & Power Co		**1,140.5**	**1,066.0**				
Mt Storm (Grant)	1	570.2	533.0	ST	BIT	D	2005
	2	570.2	533.0	ST	BIT	D	2004
Wisconsin		**1,038.1**	**1,017.7**				
Northwestern Wisconsin Elec Co		**.1**	**.1**				
Clam Falls Dam (Polk)	2	.1	E .1	HY	Water	RP	1997
Pardeeville Village of		**.1**	**.1**				
Pardeeville Hydro (UNKNOWN)	W875	.1	.1	HY	Water	M	1997
Wisconsin Power & Light Co		**473.0**	**476.1**				
Rock River (Rock)	3	27.0	28.5	GT	FO2	A	1999
	5	51.0	53.0	GT	FO2	A	1999
	6	51.0	53.8	GT	FO2	A	1999
South Fond du Lac (Fond Du Lac)	CT1	86.0	83.6	GT	Nat Gas	A	1999
	CT2	86.0	85.2	GT	Nat Gas	A	1999
	CT3	86.0	84.5	GT	Nat Gas	A	1999
	CT4	86.0	87.5	GT	Nat Gas	A	1999
Wisconsin Public Service Corp		**565.0**	**541.5**				
Kewaunee (Kewaunee)	**1	535.0	515.0	NP	Uranium	D	1998
Pulliam (Brown)	4	30.0	26.5	ST	SUB	RT	1999
U.S. Total		**32,496.6**	[3] **28,239.3**				

[1] See Appendix B for codes.
[2] Individual summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capabiltiy of all these generators.
[3] Does not include Moses Niagara units that are proposed for capability increase. Existing capability for these generators are not available.
* Less than 0.05 megawatts.
** A jointly owned unit. See Appendix C for the list of owners.
E Estimated.

Note: The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
Alabama			**554.0**	**473.1**			
Alabama Electric Coop Inc			**339.0**	**288.2**			
McIntosh - CAES (Washington)	GT1	Jun 98/Jun 98	113.0	96.1	GT	Nat Gas	T
	2	Jun 98/Jun 98	113.0	96.1	GT	Nat Gas	T
	3	Jun 98/Jun 98	113.0	96.1	GT	Nat Gas	T
Alabama Power Co			**215.0**	**184.9**			
G.E. Cogen facity (Montgomery)	1	Apr 99/Apr 99	104.0	89.4	CT	Nat Gas	P
Olin Cogen Facity (Mobile)	1	Dec 98/Dec 98	111.0	95.5	CT	Nat Gas	P
Alaska			**1.0**	**.9**			
I-N-N Electric Coop Inc			**.7**	**.7**			
Tazimina (UNKNOWN)	5	Jun 97/Jun 97	.7	.7	HY	Water	U
Tenakee Springs City of			**.3**	**.2**			
Indian River Hydro I (UNKNOWN)	3	Dec 99/Jan 96	.1	.1	HY	Water	P
Tenakee 3 (UNKNOWN)	3	Oct 00/Oct 96	.1	.1	HY	Water	P
Arizona			**630.0**	**535.5**			
Arizona Public Service Co			**380.0**	**323.0**			
Generic (UNKNOWN)	GT1	Jun 04/May 92	148.0	125.8	GT	GAS	L
	GT2	Jun 05/Jun 97	148.0	125.8	GT	GAS	L
Mohave (Apache)	1	Mar 99/Mar 99	84.0	71.4	GT	Nat Gas	U
Tucson Electric Power Co			**250.0**	**212.5**			
North Loop (Pima)	5	Jun 01/Jun 00	100.0	85.0	GT	Nat Gas	L
	6	Jun 03/Jun 03	150.0	127.5	GT	Nat Gas	L
Arkansas			**108.0**	**102.6**			
Arkansas Electric Coop Corp			**108.0**	**102.6**			
Dam 2 (UNKNOWN)	1	May 98/May 98	36.0	34.2	HY	Water	U
	2	Jun 98/Jun 98	36.0	34.2	HY	Water	U
	3	Jul 98/Jul 98	36.0	34.2	HY	Water	U
California			**718.2**	**617.4**			
Modesto Irrigation District			**48.0**	**40.8**			
Cogen (UNKNOWN)	1	Jan 03/Jan 03	48.0	40.8	GT	Nat Gas	P
Pacific Gas & Electric Co			**31.0**	**29.5**			
Salt Springs (Amador)	HY3	Jan 99/Jan 87	6.0	5.7	HY	Water	P
Unid PG&E Hydro 01 (UNKNOWN)	NA	Jan 99/Jan 99	16.8	16.0	HY	Water	P
Unid PG&E Hydro 97 (UNKNOWN)	NA1	Jan 97/Jan 92	.4	.4	HY	Water	U
Unid Small Hydro 98 (UNKNOWN)	NA	Jan 98/Jan 98	.8	.8	HY	Water	P
West Point (Amador)	2	Jan 99/Jan 87	7.0	6.7	HY	Water	P
Redding City of			**43.7**	**37.1**			
Redding Power (Shasta)	5	Jul 06/Jul 02	43.7	37.1	GT	Nat Gas	P
Sacramento Municipal Util Dist			**594.6**	**509.1**			
Campbell CG (Alameda)	1	Jan 98/Jan 96	155.0	131.8	GT	Nat Gas	U
Campbells Soup (UNKNOWN)	CCCT	Jan 98/Jan 98	118.8	102.1	CT	Nat Gas	T
	CCST	Jan 98/Jan 98	51.0	43.9	CW	WH	T
Photovoltaic (UNKNOWN)	1	Jan 04/Jan 04	2.2	2.2	PV	Sun	P
Procter Gamble CG (UNKNOWN)	1	Feb 97/Apr 97	117.0	99.5	GT	Nat Gas	TS
Proctor and Gamble (UNKNOWN)	CCCT	Mar 97/Mar 97	99.7	85.8	CT	Nat Gas	U
	CCST	Mar 97/Mar 97	49.9	42.9	CW	WH	U
Solano Wind (UNKNOWN)	2	Jan 97/Jan 97	.7	.7	WT	Wind	TS
Unid. Fuel Cell (UNKNOWN)	1	Jan 97/Jan 00	.4	.4	FC	Nat Gas	TS
San Francisco City & County of			**.9**	**.9**			
Cherry Fish Release (Tuolumne)	1	Jan 98/Jan 95	.2	.1	HY	Water	P
Foothill Tunnel (Tuolumne)	1	Mar 98/Jan 96	.8	.7	HY	Water	P
Colorado			**523.6**	**451.8**			
Colorado Springs City of			**112.6**	**98.5**			
Ray D Nixon (El Paso)	GT2	Dec 01/Oct 00	85.0	72.3	GT	Nat Gas	P
Tesla (El Paso)	1	May 97/Sep 94	27.6	26.3	HY	Water	V
Public Service Co of Colorado			**411.0**	**353.3**			
Fort St Vrain (Weld)	CT2	May 99/Apr 99	145.0	124.7	CT	Nat Gas	P
	CW1	May 98/Apr 98	112.0	96.3	CW	WH	P
	CW2	May 99/Apr 99	135.0	116.1	CW	WH	P
Total Petroleum (Adams)	1	Jan 98/Apr 97	19.0	16.2	GT	RG	V
Florida			**4,098.7**	**3,536.6**			
Florida Power & Light Co			**838.0**	**720.7**			
Martin (Martin)	5	Jan 04/Jan 04	419.0	360.3	CW	WH	U
	6	Jan 05/Jan 05	419.0	360.3	CW	WH	U

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
Florida Power Corp			**1,282.9**	**1,103.3**			
Polk County (Polk)	1	Nov 98/Nov 98	510.0	438.6	CC	Nat Gas	U
	2	Nov 04/Nov 04	510.0	438.6	CC	Nat Gas	P
Tiger Bay Facility (Polk)	1	Jul 97/Jul 97	262.9	226.1	CS	Nat Gas	V
Gulf Power Co			**200.0**	**170.0**			
Scholz (Jackson)	CT1	May 03/May 95	200.0	170.0	GT	Nat Gas	P
Kissimmee Utility Authority			**200.0**	**170.0**			
Cane Island (Osceola)	3	Jun 01/Jun 01	120.0	102.0	GT	Nat Gas	P
	4	Jan 04/Jan 04	80.0	68.0	GT	Nat Gas	P
Lakeland City of			**157.0**	**157.0**			
C. D. McIntosh, Jr. (Polk)	4	Jan 01/Jan 01	157.0	157.0	PB	Coal	P
Seminole Electric Coop Inc			**530.0**	**455.8**			
Hardee Power Station (Hardee)	CT3A	Jan 02/Jan 99	180.0	154.8	CT	Nat Gas	T
	CT3B	Jan 02/Jan 99	180.0	154.8	CT	Nat Gas	T
	ST3	Jan 02/Jan 99	170.0	146.2	CW	WH	T
Tallahassee City of			**259.8**	**223.4**			
S. O. Purdom (Wakulla)	8	May 00/May 00	259.8	223.4	CC	Nat Gas	P
Tampa Electric Co			**631.0**	**536.4**			
Polk (Polk)	1A	Jan 03/Jan 97	181.0	153.9	GT	Nat Gas	P
	2A	Jan 05/Jan 00	90.0	76.5	GT	Nat Gas	P
	2	Jan 02/Jan 97	90.0	76.5	GT	Nat Gas	P
	3	Jan 03/Jan 99	90.0	76.5	GT	Nat Gas	P
	4	Jan 04/Jan 97	90.0	76.5	GT	Nat Gas	P
	5	Jan 05/Jan 00	90.0	76.5	GT	Nat Gas	P
Georgia			**2,374.0**	**2,060.6**			
Georgia Power Co			**2,074.0**	**1,775.6**			
NA1 (UNKNOWN)	NA10	May 05/May 98	215.0	184.9	CT	Nat Gas	P
	**NA11	May 05/May 98	207.0	178.0	CA	Nat Gas	P
	NA2	May 00/May 96	200.0	170.0	GT	Nat Gas	P
	NA3	May 01/May 96	215.0	184.9	CT	Nat Gas	P
	NA4	May 01/May 96	215.0	184.9	CT	Nat Gas	P
	NA5	May 01/May 96	207.0	178.0	CA	Nat Gas	P
	NA6	May 04/May 97	200.0	170.0	GT	Nat Gas	P
	NA7	May 04/May 96	200.0	170.0	GT	Nat Gas	P
	NA8	May 05/May 98	200.0	170.0	GT	Nat Gas	P
	NA9	May 05/May 98	215.0	184.9	CT	Nat Gas	P
USCE-Savannah District			**300.0**	**285.0**			
Richard Russell (Elbert)	5	Jun 98/Jun 96	75.0	71.3	HY	Water	TS
	6	Jun 98/Jun 96	75.0	71.3	HY	Water	TS
	7	Jun 98/Jun 96	75.0	71.3	HY	Water	TS
	8	Jun 98/Jun 96	75.0	71.3	HY	Water	TS
Hawaii			**169.5**	**145.3**			
Hawaii Electric Light Co Inc			**111.5**	**95.4**			
Keahole (Hawaii)	CT4	Mar 98/Jul 95	23.1	19.9	CT	FO2	P
	CT5	May 98/Sep 95	23.1	19.9	CT	FO2	P
	4	Mar 98/Jul 95	23.6	20.1	GT	FO2	P
	5	May 98/Sep 95	23.6	20.1	GT	FO2	P
	7	Jun 01/Oct 97	18.0	15.5	CW	WH	P
Maui Electric Co Ltd			**58.0**	**49.9**			
Maalaea (Maui)	17	Apr 98/Jun 96	20.0	17.2	CT	FO2	V
	18	Apr 00/Apr 00	18.0	15.5	CW	WH	L
	19	Jan 99/Jan 99	20.0	17.2	CT	FO2	L
Idaho			**20.0**	**19.0**			
Bureau of Reclamation			**20.0**	**19.0**			
Minidoka (Minidoka)	8	Mar 97/Jan 96	10.0	9.5	HY	Water	V
	9	Mar 97/Jan 96	10.0	9.5	HY	Water	V
Illinois			**2,704.0**	**2,298.4**			
Central Illinois Light Co			**100.0**	**85.0**			
NA1 (UNKNOWN)	NA1	Jun 02/Jun 02	100.0	85.0	GT	Nat Gas	P
Commonwealth Edison Co			**2,450.0**	**2,082.5**			
NA 1 (NOT AVAILABLE)	1	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	2	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	3	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	4	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
NA 2 (UNKNOWN)	5	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	6	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	7	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
	8	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
NA 3 (NOT AVAILABLE)	1	Apr 03/Apr 03	175.0	148.8	GT	Nat Gas	P
	2	Apr 02/Apr 02	175.0	148.8	GT	Nat Gas	P
	9	Apr 04/Apr 04	175.0	148.8	GT	Nat Gas	P
NA 4 (NOT AVAILABLE)	1	Apr 05/Apr 05	175.0	148.8	GT	Nat Gas	P
	2	Apr 04/Apr 04	175.0	148.8	GT	Nat Gas	P
	3	Apr 05/Apr 05	175.0	148.8	GT	Nat Gas	P
Springfield City of			**154.0**	**130.9**			
Interstate (Sangamon)	1	Apr 97/Apr 97	154.0	130.9	GT	Nat Gas	V
Indiana			**3,406.0**	**2,895.1**			
Indianapolis Power & Light Co			**400.0**	**340.0**			
Unknown (UNKNOWN)	NA6	Apr 01/Apr 01	80.0	68.0	GT	Nat Gas	P
	NA7	Apr 02/Apr 02	80.0	68.0	GT	Nat Gas	P
	NA8	Apr 04/Apr 04	80.0	68.0	GT	Nat Gas	P
	1	Apr 05/Apr 99	80.0	68.0	GT	Nat Gas	P
	2	Apr 06/Apr 00	80.0	68.0	GT	Nat Gas	P
PSI Energy Inc			**3,006.0**	**2,555.1**			
NA 1 (UNKNOWN)	1	Apr 99/Apr 98	167.0	142.0	GT	Nat Gas	P
	2	Apr 99/Apr 98	167.0	142.0	GT	Nat Gas	P
	3	Apr 99/Apr 98	167.0	142.0	GT	Nat Gas	P
	4	Apr 00/Apr 98	167.0	142.0	GT	Nat Gas	P
	5	Apr 00/Apr 98	167.0	142.0	GT	Nat Gas	P
	6	Apr 00/Apr 00	167.0	142.0	GT	Nat Gas	P
	7	Apr 00/Apr 00	167.0	142.0	GT	Nat Gas	P
	8	Apr 01/Apr 01	167.0	142.0	GT	Nat Gas	P
	9	Apr 02/Apr 01	167.0	142.0	GT	Nat Gas	P
	10	Apr 02/Apr 01	167.0	142.0	GT	Nat Gas	P
	11	Apr 03/Apr 01	167.0	142.0	GT	Nat Gas	P
	12	Apr 03/Apr 03	167.0	142.0	GT	Nat Gas	P
	13	Apr 04/Apr 03	167.0	142.0	GT	Nat Gas	P
	14	Apr 04/Apr 04	167.0	142.0	GT	Nat Gas	P
	15	Apr 05/Apr 04	167.0	142.0	GT	Nat Gas	P
	16	Apr 05/Apr 04	167.0	142.0	GT	Nat Gas	P
	17	Apr 06/Apr 05	167.0	142.0	GT	Nat Gas	P
	18	Apr 06/Apr 05	167.0	142.0	GT	Nat Gas	P
Iowa			**38.0**	**32.3**			
IES Utilities Inc			**38.0**	**32.3**			
NA 1 (UNKNOWN)	1	Jul 99/May 93	38.0	32.3	GT	Nat Gas	P
Kansas			**298.1**	**254.4**			
Girard City of			**7.3**	**7.1**			
Girard (Crawford)	6	Mar 97/Mar 97	3.5	3.4	IC	Nat Gas	TS
	7	Mar 97/Mar 97	3.8	3.7	IC	Nat Gas	TS
KPL, a Western Resources Co			**174.0**	**147.9**			
NA 1 (UNKNOWN)	NA1	Jun 00/Jun 00	87.0	74.0	GT	Nat Gas	P
	NA2	Jun 02/Jun 02	87.0	74.0	GT	Nat Gas	P
McPherson City of			**115.6**	**98.3**			
McPherson 3 (McPherson)	NA1	Jan 99/Jun 98	115.6	98.3	GT	Nat Gas	P
Mulvane City of			**1.2**	**1.2**			
Mulvane (Sedgwick)	7	Jun 97/Jan 90	.6	.6	IC	FO2	V
	8	Jun 97/Jan 90	.6	.6	IC	FO2	V
Kentucky			**1,077.2**	**924.1**			
East Kentucky Power Coop Inc			**378.0**	**321.3**			
Smith Gen Facility (Clark)	1	Dec 97/May 95	140.0	119.0	GT	Nat Gas	V
	2	Dec 97/Apr 95	119.0	101.2	GT	Nat Gas	V
	3	Dec 97/Mar 95	119.0	101.2	GT	Nat Gas	V
Kentucky Utilities Co			**629.0**	**536.2**			
E W Brown (Mercer)	4	Mar 01/Apr 00	120.0	102.0	GT	Nat Gas	P
	5	Mar 99/Apr 03	120.0	102.0	GT	Nat Gas	P
	6	Mar 99/Apr 99	120.0	102.0	GT	Nat Gas	P
	7	Mar 97/Apr 98	119.0	101.2	GT	Nat Gas	V
NA 2 (Mercer)	10	Mar 03/Apr 02	150.0	129.0	CA	Nat Gas	P
Vanceburg City of			**70.2**	**66.7**			
Meldahl Gen Station (Bracken)	1	Sep 00/Jun 89	23.4	22.2	HY	Water	P
	2	Sep 00/Jun 89	23.4	22.2	HY	Water	P
	3	Sep 00/Jun 89	23.4	22.2	HY	Water	P
Louisiana			**249.0**	**211.7**			

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
Central Louisiana Elec Co Inc			**249.0**	**211.7**			
Coughlin (Evangeline)	8	01/Jan 01	136.0	115.6	GT	Nat Gas	P
NA 1 (UNKNOWN)	NA1	Jan 03/Jan 00	113.0	96.1	GT	Nat Gas	P
Maine			**395.2**	**364.9**			
Bangor Hydro-Electric Co			**45.2**	**42.9**			
Basin Mills (Penobscot)	1	Apr 99/Nov 91	12.0	11.4	HY	Water	P
	2	Apr 99/Jan 97	12.0	11.4	HY	Water	P
	3	Apr 99/Apr 99	12.0	11.4	HY	Water	P
Milford (Penobscot)	7	Jan 98/Jan 93	1.2	1.1	HY	Water	P
Veazie C (Penobscot)	1	Apr 99/Nov 90	8.0	7.6	HY	Water	P
Central Maine Power Co			**350.0**	**322.0**			
Kezar Falls - Lower (Kennebec)	1	Jan 04/Jan 04	200.0	172.0	CC	Nat Gas	P
Ledgemere (Kennebec)	1	Jan 04/Jan 04	150.0	150.0	CC	Nat Gas	P
Maryland			**2,376.0**	**2,082.8**			
Baltimore Gas & Electric Co			**1,569.8**	**1,347.9**			
NA (UNKNOWN)	NA1	Jun 02/Jun 01	215.7	183.3	GT	FO2	P
Perryman (Harford)	5	Jun 98/Jun 92	131.4	113.0	CW	WH	P
	6	Jun 01/Jun 00	131.4	113.0	CW	WH	P
	7	Jun 04/Jun 01	131.4	113.0	CW	WH	P
	52	Jun 97/Jun 97	192.0	165.1	CT	Nat Gas	V
	61	Jun 00/Jun 97	192.0	165.1	CT	Nat Gas	P
	62	Jun 01/Jun 98	192.0	165.1	CT	Nat Gas	P
	71	Jun 01/Jun 01	192.0	165.1	CT	Nat Gas	P
	72	Jun 02/Jun 01	192.0	165.1	CT	Nat Gas	P
Delmarva Power & Light Co			**300.0**	**300.0**			
Dorchester (Dorchester)	ST1	May 99/May 87	300.0	300.0	ST	BIT	L
Easton Utilities Comm			**25.2**	**24.6**			
Easton 2 (Talbot)	25	May 97/Dec 91	6.3	6.1	IC	FO6	V
	26	May 99/Dec 91	6.3	6.1	IC	FO2	P
	27	May 00/Dec 95	6.3	6.1	IC	FO2	P
	28	May 01/May 99	6.3	6.1	IC	FO2	P
Potomac Electric Power Co			**481.0**	**410.4**			
Dickerson (Montgomery)	HCT3	Jun 02/Jun 03	163.0	138.6	GT	Nat Gas	P
	HCT4	Jun 03/Jun 03	163.0	138.6	GT	Nat Gas	P
	NA1	Jun 04/Dec 98	155.0	133.3	CW	WH	P
Massachusetts			**120.0**	**103.2**			
Massachusetts Mun Whls Elec Co			**120.0**	**103.2**			
Stony Brook (Hampden)	**CT4	Nov 04/Nov 04	120.0	103.2	CT	Nat Gas	P
Minnesota			**18.1**	**17.4**			
Kenyon Municipal Utilities			**5.5**	**5.3**			
Kenyon Municipal (Goodhue)	5	Jun 97/Jun 97	1.8	1.8	IC	FO1	U
	6	Jun 97/Jun 97	1.8	1.8	IC	FO1	U
	7	Jun 97/Jun 97	1.8	1.8	IC	FO1	U
Mountain Lake City of			**1.9**	**1.8**			
Mountain Lake (Cottonwood)	6	Dec 97/Dec 96	1.9	1.8	IC	FO2	V
New Ulm Public Utilities Comm			**6.0**	**5.6**			
New Ulm (Brown)	6	Apr 97/Jun 96	6.0	5.6	ST	Nat Gas	V
Truman Public Utilities Comm			**1.9**	**1.8**			
Truman (Martin)	6	Apr 97/Apr 97	1.9	1.8	IC	FO2	U
United Power Assn			**2.9**	**2.9**			
FUEL CELL (UNKNOWN)	1	Apr 00/May 00	2.9	2.9	FC	Nat Gas	U
Mississippi			**383.0**	**326.4**			
Mississippi Power Co			**300.0**	**255.0**			
NA1 (UNKNOWN)	1	Jan 00/ 97	100.0	85.0	GT	Nat Gas	P
	2	Jan 00/ 01	100.0	85.0	GT	Nat Gas	P
	3	Jan 00/Jan 00	100.0	85.0	GT	Nat Gas	P
South Mississippi El Pwr Assn			**83.0**	**71.4**			
Moselle (Jones)	4	Apr 97/Mar 97	83.0	71.4	CT	Nat Gas	U
Missouri			**2,616.4**	**2,263.5**			
Associated Electric Coop Inc			**.3**	**.2**			
St Francis (UNKNOWN)	1	Jun 99/Jun 99	.3	.2	GT	Nat Gas	L
Empire District Electric Co			**98.0**	**83.3**			
Stateline (Jasper)	2	Jun 97/Jun 97	98.0	83.3	GT	Nat Gas	L
Kansas City Power & Light Co			**1,280.0**	**1,088.0**			
Combined Cycle (Adair)	1	Jun 05/Mar 96	159.0	135.2	GT	Nat Gas	P

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
CT Plant 1 (Jackson)	NA1	Jun 97/Mar 96	162.0	137.7	GT	Nat Gas	P
	NA2	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	P
	NA3	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	P
CT Plant 2 (Jackson)	NA1	Jun 00/Jun 97	159.0	135.2	GT	Nat Gas	P
	NA2	Jun 02/Jun 97	159.0	135.2	GT	Nat Gas	P
	NA3	Jun 04/Mar 98	159.0	135.2	GT	Nat Gas	P
Hawthorn (Jackson)	6	Jun 97/Mar 96	164.0	139.4	GT	Nat Gas	L
Marceline City of			**3.1**	**3.0**			
City of Marceline (Linn)	2	Jan 98/Jan 98	3.1	3.0	IC	FO4	U
Union Electric Co			**879.0**	**782.8**			
NA 1 (UNKNOWN)	1	May 02/May 02	300.0	258.0	CC	FO2	P
	2	May 99/May 99	204.0	206.0	PS	Water	U
	3	May 03/May 99	75.0	63.8	GT	FO2	P
	4	Jan 04/May 00	75.0	63.8	GT	FO2	P
	5	Jan 05/May 04	75.0	63.8	GT	FO2	P
	6	Jan 05/May 05	75.0	63.8	GT	FO2	P
	7	Jan 05/May 05	75.0	63.8	GT	FO2	P
UtiliCorp United Inc			**356.0**	**306.2**			
NA 1 (UNKNOWN)	2	Jun 00/Jun 99	150.0	129.0	CT	Nat Gas	P
	4	Jun 00/Jun 00	206.0	177.2	CA	Nat Gas	P
Nebraska			**99.3**	**86.2**			
Lincoln Electric System			**85.0**	**72.3**			
Rokeby (Lancaster)	2	May 97/Apr 95	85.0	72.3	GT	FO2	V
Nebraska City City of			**13.5**	**13.1**			
Nebraska City #2 (UNKNOWN)	11	Apr 97/Apr 97	4.4	4.3	IC	Nat Gas	U
	12	Apr 97/Apr 97	4.4	4.3	IC	Nat Gas	U
	13	Apr 97/Apr 97	4.6	4.5	IC	FO2	U
Stuart City of			**.8**	**.8**			
Stuart (Holt)	5	Jan 97/Oct 95	.8	.8	IC	FO2	V
New Jersey			**2,946.0**	**2,504.1**			
Jersey Central Power&Light Co			**2,946.0**	**2,504.1**			
NA 1 (UNKNOWN)	1	Jun 00/Jun 94	161.0	136.9	GT	Nat Gas	P
NA 2 (UNKNOWN)	1	Jun 00/Jun 96	161.0	136.9	GT	Nat Gas	P
NA 3 (UNKNOWN)	1	Jun 00/Jun 95	161.0	136.9	GT	Nat Gas	P
NA 4 (UNKNOWN)	1	Jun 00/Jun 97	161.0	136.9	GT	Nat Gas	P
NA 5 (UNKNOWN)	1	Jun 01/May 96	161.0	136.9	GT	Nat Gas	P
NA 6 (UNKNOWN)	1	Jun 02/May 99	161.0	136.9	GT	Nat Gas	P
NA 7 (UNKNOWN)	1	Jun 02/Jun 05	110.0	93.5	GT	Nat Gas	P
NA 8 (UNKNOWN)	1	Jun 02/Jun 02	110.0	93.5	GT	Nat Gas	P
NA 9 (UNKNOWN)	1	Jun 02/Jun 02	110.0	93.5	GT	Nat Gas	P
NA10 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA11 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA12 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA13 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA14 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA15 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA16 (UNKNOWN)	1	Jun 03/Jun 03	110.0	93.5	GT	Nat Gas	P
NA17 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA18 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA19 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA20 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA21 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA22 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA23 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
NA24 (UNKNOWN)	1	Jun 04/Jun 04	110.0	93.5	GT	Nat Gas	P
New Mexico			**336.0**	**297.6**			
Plains Elec Gen&Trans Coop Inc			**233.0**	**210.0**			
Pegs (McKinley)	2	Jan 06/Jan 97	233.0	210.0	ST	SUB	P
Southwestern Public Service Co			**103.0**	**87.6**			
Cunningham (Lea)	3	Jan 97/Jan 97	103.0	87.6	GT	Nat Gas	U
New York			**65.5**	**62.3**			
Greenport Village of			**3.3**	**3.2**			
Greenport (Suffolk)	2	Aug 97/Aug 97	1.7	1.6	IC	FO2	U
	7	Oct 97/Aug 97	1.7	1.6	IC	FO2	U
Niagara Mohawk Power Corp			**62.2**	**59.1**			
Belfort (Lewis)	4	Jan 00/Jan 00	3.2	3.0	HY	Water	P
Colton (St Lawrence)	4	Jan 00/Jan 00	.7	.7	HY	Water	P

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
Eagle (Lewis)	5	Jan 00/Jan 00	0.2	0.2	HY	Water	P
East Norfolk (St Lawrence)	2	Jan 00/Jan 00	.8	.7	HY	Water	P
Hannawa (St Lawrence)	3	Jan 00/Jan 00	6.0	5.7	HY	Water	P
High Dam (Oswego)	5	Jun 97/Nov 88	2.5	2.4	HY	Water	V
Higley (St Lawrence)	4	Jan 00/Jan 00	7.3	6.9	HY	Water	P
Mechanicville (Saratoga)	N1	Dec 98/Dec 98	12.0	11.4	HY	Water	P
Norfolk (St Lawrence)	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Norwood (St Lawrence)	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Raymondville (St Lawrence)	2	Jan 00/Jan 00	.4	.4	HY	Water	P
Schaghticoke (Rensselaer)	5	Jan 00/Jan 00	.2	.1	HY	Water	P
	6	Jan 00/Jan 00	.2	.1	HY	Water	P
School Street (Albany)	6	Jan 00/Jan 00	21.0	20.0	HY	Water	P
Sewalls (Jefferson)	3	Jan 00/Jan 00	1.2	1.1	HY	Water	P
Sherman Island (Warren)	6	Jan 00/Jan 00	1.6	1.5	HY	Water	P
Sugar Island (St Lawrence)	3	Jan 00/Jan 00	3.8	3.6	HY	Water	P
	4	Jan 00/Jan 00	.4	.4	HY	Water	P
North Carolina			**3,201.3**	**2,721.1**			
Carolina Power & Light Co			**3,201.3**	**2,721.1**			
Asheville (Buncombe)	GT1	Jun 99/Jun 99	160.0	136.0	GT	FO2	P
NA 1 (UNKNOWN)	1	Jun 99/Jun 99	61.0	51.9	GT	Nat Gas	P
	2	Jun 00/Jun 00	490.0	416.5	GT	Nat Gas	P
	3	Jun 01/Jun 01	490.0	416.5	GT	Nat Gas	P
	4	Jun 02/Jun 02	365.0	310.3	GT	Nat Gas	P
	5	Jun 03/Jun 03	490.0	416.5	GT	Nat Gas	P
Wayne County (UNKNOWN)	1	Jun 98/Jun 98	211.8	180.0	GT	Nat Gas	L
	2	Jun 99/Jun 99	211.8	180.0	GT	Nat Gas	P
	3	Jun 99/Jun 99	211.8	180.0	GT	Nat Gas	P
	4	Jun 98/Jun 98	135.0	114.8	GT	Nat Gas	P
	5	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	P
	6	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	P
	7	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	P
Ohio			**424.6**	**365.4**			
American Mun Power-Ohio Inc			**42.0**	**39.9**			
Belleville (Mercer)	1	Jan 98/Jun 96	21.0	20.0	HY	Water	V
	2	Jan 98/Jun 96	21.0	20.0	HY	Water	V
Cincinnati Gas & Electric Co			**130.0**	**110.5**			
NA 1 (UNKNOWN)	1	May 05/May 05	130.0	110.5	GT	Nat Gas	P
Dayton Power & Light Co			**250.5**	**212.9**			
Frank M Tait (Montgomery)	GT2	Jun 97/Jun 97	83.5	71.0	GT	Nat Gas	T
	GT3	Jun 99/Jun 99	83.5	71.0	GT	Nat Gas	T
	GT4	Jun 03/Jun 03	83.5	71.0	GT	Nat Gas	P
Oberlin City of			**2.1**	**2.1**			
Oberlin (Lorain)	GT4	Jan 97/Jun 96	2.1	2.1	IC	Nat Gas	V
Oklahoma			**947.0**	**809.3**			
Oklahoma Gas & Electric Co			**511.0**	**434.4**			
NA 1 (UNKNOWN)	1	May 02/May 02	146.0	124.1	GT	Nat Gas	P
	2	May 03/May 03	146.0	124.1	GT	Nat Gas	P
	3	May 06/ 00	146.0	124.1	GT	Nat Gas	P
	4	May 05/May 05	73.0	62.1	GT	Nat Gas	P
Public Service Co of Oklahoma			**436.0**	**375.0**			
NA 1 (UNKNOWN)	1	Dec 02/Jan 01	218.0	187.5	CT	Nat Gas	P
NA2 (UNKNOWN)	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
Oregon			**17.0**	**16.5**			
Northern Wasco County P U D			**10.0**	**9.5**			
McNary Fish (Benton)	1	Aug 97/Aug 96	10.0	9.5	HY	Water	U
Portland General Electric Co			**7.0**	**7.0**			
Vansycle (UNKNOWN)	1	Sep 98/Jan 97	7.0	7.0	WT	Wind	P
Pennsylvania			**602.0**	**521.3**			
Metropolitan Edison Co			**167.0**	**142.0**			
Portland (Northampton)	5	Apr 97/Apr 97	167.0	142.0	GT	Nat Gas	V
Philadelphia Electric Co			**75.0**	**69.8**			
Pennsbury (UNKNOWN)	A	Jan 97/Jan 97	37.5	34.9	ST	Nat Gas	V
	B	Jan 97/Jan 97	37.5	34.9	ST	Nat Gas	V
West Penn Power Co			**360.0**	**309.6**			
Springdale (Allegheny)	CT1	Oct 00/Oct 00	180.0	154.8	CT	Nat Gas	P
	CT2	Oct 00/Oct 00	180.0	154.8	CT	Nat Gas	P

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
South Carolina			**1,682.8**	**1,433.8**			
Carolina Power & Light Co			**306.0**	**260.1**			
Darlington County (Darlington)	12	Jun 97/Jun 97	153.0	130.1	GT	Nat Gas	V
	13	Jun 97/Jun 97	153.0	130.1	GT	Nat Gas	V
Orangeburg City of			**9.8**	**8.3**			
Rowesville Rd Plant (Orangeburg)	5	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	P
	6	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	P
South Carolina Electric&Gas Co			**703.0**	**601.0**			
NA 1 (UNKNOWN)	GT1	May 02/May 02	170.0	144.5	GT	Nat Gas	P
NA 5 (UNKNOWN)	NA5	May 04/May 04	170.0	144.5	GT	Nat Gas	P
NA 7 (UNKNOWN)	GT7	May 04/May 98	170.0	144.5	GT	Nat Gas	P
NA 8 (UNKNOWN)	GT8	May 06/May 06	170.0	144.5	GT	Nat Gas	P
USDOE SRS (D-Area) (Abbeville)	1	Jan 97/Jan 97	23.0	23.0	ST	BIT	V
South Carolina Pub Serv Auth			**664.0**	**564.4**			
Pee Dee (Florence)	1	Jan 00/Jan 00	83.0	70.6	GT	FO2	P
	2	Jan 00/Jan 00	83.0	70.6	GT	FO2	P
	3	Jan 00/Jan 00	83.0	70.6	GT	FO2	P
	4	Jan 01/Jan 01	83.0	70.6	GT	FO2	P
	5	Jan 02/Jan 02	83.0	70.6	GT	FO2	P
	6	Jan 04/Jan 04	83.0	70.6	GT	FO2	P
	7	Jan 05/Jan 05	83.0	70.6	GT	FO2	P
	8	Jan 06/Jan 06	83.0	70.6	GT	FO2	P
Texas			**6,564.8**	**5,886.9**			
Brazos Electric Power Coop Inc			**118.8**	**101.0**			
NA 1 (UNKNOWN)	NA1	Jun 00/Jun 00	118.8	101.0	GT	Nat Gas	P
Central Power & Light Co			**521.5**	**448.5**			
CPL CC 1 (UNKNOWN)	1	Dec 02/Dec 02	218.0	187.5	CT	Nat Gas	P
CPL CC 2 (UNKNOWN)	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
Laredo (Webb)	CT1	Jun 01/Dec 97	85.5	73.5	CT	Nat Gas	P
El Paso Electric Co			**70.0**	**59.5**			
Generic Stat (UNKNOWN)	1	Jan 06/Jan 96	70.0	59.5	GT	Nat Gas	P
Lubbock City of			**43.0**	**38.3**			
Brandon Station (Lubbock)	2	Jan 98/Jan 97	21.0	17.9	GT	Nat Gas	P
Plant 2 (Lubbock)	6A	Jun 97/Jun 96	22.0	20.5	ST	Nat Gas	V
San Antonio City of			**1,092.0**	**1,000.0**			
J K Spruce (Bexar)	2	May 02/May 97	546.0	500.0	ST	SUB	P
	3	Jun 05/Jun 05	546.0	500.0	ST	SUB	P
Southwestern Electric Power Co			**960.0**	**918.3**			
Swepco Cc 1 (UNKNOWN)	1	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	P
Swepco Coal 1 (UNKNOWN)	1	Dec 05/Dec 05	662.0	662.0	ST	Coal	P
Wilkes (Marion)	NA1	Jun 02/Dec 99	80.0	68.8	CT	Nat Gas	P
Southwestern Public Service Co			**1,020.0**	**869.2**			
Celanese (UNKNOWN)	1	Jan 98/Jan 98	108.0	92.9	CC	Nat Gas	L
	2	Jan 98/Jan 98	108.0	92.9	CC	Nat Gas	L
	3	Jan 01/Jan 01	104.0	88.4	GT	Nat Gas	P
	4	Jan 02/Jan 02	104.0	88.4	GT	Nat Gas	P
	5	Jan 03/Jan 03	194.0	164.9	GT	Nat Gas	P
	6	Jan 04/Jan 04	104.0	88.4	GT	Nat Gas	P
	7	Jan 05/Jan 05	194.0	164.9	GT	Nat Gas	P
	8	Jan 06/Jan 06	104.0	88.4	GT	Nat Gas	P
Texas Municipal Power Agency			**200.0**	**170.0**			
NA 1 (UNKNOWN)	1	Oct 99/Apr 96	100.0	85.0	GT	Nat Gas	P
	2	Feb 01/Jan 99	100.0	85.0	GT	Nat Gas	P
Texas Utilities Electric Co			**2,457.5**	**2,211.6**			
Delhi Energy Service (Brown)	NA1	Jun 97/Jun 97	60.0	51.6	CT	Nat Gas	U
Forest Grove (Henderson)	1	Apr 06/Dec 78	795.8	660.0	ST	LIG	U
Twin Oak (Robertson)	1	Apr 00/Jan 81	800.9	750.0	ST	LIG	U
	2	Apr 06/May 81	800.9	750.0	ST	LIG	U
West Texas Utilities Co			**82.0**	**70.5**			
Rio Pecos (Crockett)	CT5	Jun 01/Jun 99	82.0	70.5	CT	Nat Gas	P
Utah			**7.1**	**6.7**			
Bountiful City City of			**6.0**	**5.7**			
East Canyon (Morgan)	NA1	Jun 99/Jun 87	2.0	1.9	HY	Water	U
	NA2	Jun 99/Jun 87	.5	.5	HY	Water	U
Joes Valley Dam (Emery)	NA1	Oct 00/Oct 92	1.3	1.2	HY	Water	P
	NA2	Oct 00/Oct 89	1.3	1.2	HY	Water	P
	NA3	Oct 00/Oct 86	1.0	1.0	HY	Water	P
Ephraim City of			**.3**	**.3**			

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1997 Through 2006 as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type[1]	Energy Source[1]	Unit Status[1]
Left Hand Fork (Sanpete)	5	Jan 98/Jan 98	0.3	0.3	HY	Water	P
Heber Light & Power Co			**.8**	**.7**			
Heber City (Wasatch)	NA6	Dec 98/Dec 98	.8	.7	IC	Nat Gas	P
Vermont			**8.6**	**8.4**			
Green Mountain Power Corp			**6.1**	**6.1**			
Searsburg Wind Turb (Bennington)	1	Jul 97/Dec 96	6.1	6.1	WT	Wind	TS
Morrisville Village of			**2.5**	**2.4**			
Garfield (Lamoille)	HC1	02/ 94	1.3	1.2	HY	Water	P
	HC2	02/ 94	1.3	1.2	HY	Water	P
Virginia			**429.6**	**371.4**			
Danville City of			**.6**	**.6**			
Talbott (Patrick)	1	Jun 97/Jan 97	.6	.6	HY	Water	V
Virginia Electric & Power Co			**429.0**	**370.8**			
Bell Meade (UNKNOWN)	1	Feb 97/Feb 97	93.5	79.5	GT	Nat Gas	V
	2	Feb 97/Feb 97	93.5	79.5	GT	Nat Gas	V
	3	Feb 97/Feb 97	77.0	71.6	ST	Nat Gas	V
NA 5 (UNKNOWN)	NA12	Jun 03/Jun 03	165.0	140.3	GT	FO2	P
Washington			**529.9**	**459.3**			
PUD No 1 of Pend Oreille Cnty			**11.4**	**10.8**			
Sullivan CR (Pend Oreille)	1	Sep 98/Sep 89	5.7	5.4	HY	Water	P
	2	Sep 98/Sep 89	5.7	5.4	HY	Water	P
Tacoma City of			**28.5**	**27.1**			
Glacier Creek (Whatcom)	1	Oct 00/Jun 00	7.0	6.7	HY	Water	P
Ruth Creek (Whatcom)	1	Jul 98/Jun 98	2.8	2.7	HY	Water	P
Swamp Creek (Whatcom)	1	Jul 98/Jun 98	4.3	4.1	HY	Water	P
Wells Creek (Whatcom)	1	Oct 00/Jun 00	14.4	13.7	HY	Water	P
Washington Pub Pwr Supply Sys			**490.0**	**421.4**			
Satsop CT Unit 1 (UNKNOWN)	1	Jan 97/Jan 97	245.0	210.7	CC	Nat Gas	U
Satsop CT Unit 2 (UNKNOWN)	2	Jan 97/Jan 97	245.0	210.7	CC	Nat Gas	U
Wisconsin			**1,340.2**	**1,156.1**			
Manitowoc City of			**60.0**	**60.0**			
Manitowoc (Manitowoc)	8	Dec 04/Dec 98	60.0	60.0	ST	BIT	P
Wisconsin Electric Power Co			**642.2**	**552.1**			
NA1 (UNKNOWN)	NA3	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	P
	NA4	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	P
	NA5	Jun 04/Jun 04	95.4	81.1	GT	Nat Gas	P
	NA6	Jun 05/Jun 05	95.4	81.1	GT	Nat Gas	P
	1	Jun 01/Jun 96	95.4	81.1	GT	Nat Gas	P
	2	Jun 02/Jun 96	95.4	81.1	GT	Nat Gas	P
NA2 (UNKNOWN)	NA1	Jun 00/Jun 00	5.0	5.0	WT	Wind	P
	NA2	Jun 05/Jun 05	5.0	5.0	WT	Wind	P
NA3 (UNKNOWN)	NA1	Jun 00/Jun 00	30.0	27.9	ST	BIO	P
	NA2	Jun 05/Jun 05	30.0	27.9	ST	BIO	P
Wisconsin Power & Light Co			**625.0**	**531.3**			
Biomass Plant (Adams)	2	Jun 06/Jun 06	150.0	127.5	GT	Nat Gas	L
	3	May 02/May 02	95.0	80.8	GT	Nat Gas	P
	4	May 03/May 03	95.0	80.8	GT	Nat Gas	P
	5	May 03/May 03	95.0	80.8	GT	Nat Gas	P
	6	May 05/May 05	95.0	80.8	GT	Nat Gas	P
	7	May 06/May 06	95.0	80.8	GT	Nat Gas	P
Wisconsin Public Service Corp			**13.0**	**12.7**			
NA 1 (UNKNOWN)	1	Jun 00/Jun 00	2.0	1.7	GT	MTE	P
NA 5 (UNKNOWN)	1	Jan 00/Jan 01	10.0	10.0	WT	Wind	P
	2	Jan 05/Jan 01	1.0	1.0	PV	Sun	P
U.S. Total			**42,079.4**	**36,423.3**			

[1] See Appendix B for codes.
* Less than 0.05 megawatts.
** A jointly owned unit. See Appendix C for the list of owners.

Notes: •Total may not equal the sum of components because of independent rounding. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996

State/Owner/Facility	Nameplate Capacity (megawatts)
Alabama	
Alabama Pine Pulp Co Inc	
Alabama Pine Pulp Company, Incorporated	69.0
Alabama River Pulp Co Inc	
Alabama River Pulp Company	48.0
Champion International Corp	
Courtland Mill	126.4
Crestwood Corporation	
Crestwood Corporation	9.0
Crestwood Corporation - Dothan	8.0
Exxon Co USA	
Big Escambia Creek Treating Facility	3.8
Flomaton Treating Facility	2.2
Mobile Bay Onshore Treating Facility	12.2
Gulf States Paper Corp.	
Gulf States Paper Corp.	20.2
Gulf States Steel, Inc.	
Gulf States Steel, Inc.	11.5
International Paper Co	
Mobile Mill	92.0
Riverdale Mill	91.3
James River Corp of Virginia	
Naheola Mill	78.4
Jefferson Smurfit Corp	
Jefferson Smurfit Corporation	38.9
Kimberly-Clark Corp	
Kimberly-Clark Coosa Pines	37.5
Koppers Industries Inc	
Woodward Coke Plant	7.5
M.C. Dixon Lumber Co., Inc	
M.C. Dixon Lumber Co., Inc.	2.5
MacMillan Bloedel Packaging	
MacMillan Bloedel Packaging, Inc.	76.5
Mead Coated Board, Inc.	
Mead Coated Board, Incorporated	112.5
Mobil Explor. & Prod. SE Inc.	
Mary Ann Gas Plant	2.4
Mobile Energy Serv Co. L.L.C.	
Mobile Energy Services Company, L.L.C.	106.9
Scotch Lumber Company	
Scotch Lumber Company	2.5
Shell Western E&P, Inc.	
Shell Western E&P-Yellowhammer Unit	3.4
Sloss Industries Inc	
Sloss Industries Corporation	25.0
Transcontinental Gas Pipe Line	
District 100-Trans. Gas Pipe Line Corp	1.6
Union Camp Corp	
Union Camp Corporation - Prattville	65.0

State/Company/Facility	Nameplate Capacity (megawatts)
Alabama (Continued)	
Union Oil Co of California	
Unocal 's Chunchula Plant # 1	2.6
USX Corp	
Fairfield Works	82.0
Alaska	
Alyeska Seafoods Inc	
Alyeska Seafoods, Incorporated	5.9
Arco Alaska Inc	
Central Production Facility # 1	21.4
Central Production Facility # 2	21.4
Central Production Facility # 3	28.9
Lisburne Production Center	35.4
Seawater Treatment Plant	7.1
Icicle Seafoods, Inc.	
Bering Star	2.0
Ketchikan Pulp Co	
Ketchikan Pulp Company	38.0
Lake Colleen Enterprises Inc	
Lake Colleen Enterprises Incorporated	4.5
Offshore Systems, Inc.	
Offshore Systems, Inc.	1.4
Ounalashka Corporation	
American President Lines, Limited	1.4
Peter Pan Seafoods	
King Cove	2.6
Tesoro Alaska Corp	
Tesoro Alaska Petroleum	8.0
U S Air Force-Eielson AFB	
Eielson Air Force Base Central Heat	32.5
U S Army-Ft Wainwright	
Utility Plants Section	22.5
U.S. Army	
Fort Greely Power Plant	5.5
Union Oil Co of California	
Anna Platform	2.2
Baker Platform	3.0
Bruce Platform	2.0
Dillon Platform	1.8
Granite Point Platform	2.2
Grayling Platform	3.2
Kenai Ammonia Facility	22.1
Monopod Platform	1.6
Unisea Inc	
Unisea Incorporated G-2	15.7
University of Alaska	
University of Alaska Fairbanks	13.0
Westward Seafoods Inc.	
Westward Seafoods Incorporated	6.6
Arizona	
Chemical Lime Company	
Nelson Plant Generators	2.3

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Arizona (Continued)	
Decisions Investments Corp.	
Biosphere 2 Center, Inc.	5.2
Intermountain Refining Co	
Intermountain Refining Company, Incorporated	3.0
ITT Sheraton Corporation	
The Phoenician Resort	1.7
Japan Energy Corporation, Ltd.	
Gould Electronics - Foil Division	1.1
Nordic Power of South Point I	
Nordic Power of South Point I	233.2
Phelps Dodge Mining Co	
New Cornelia Branch Power Plant	44.5
Stone Container Corp	
Stone Southwest Corporation - Snow Flake	55.0
Yuma Cogeneration Associates	
Yuma Cogeneration Associates	62.6
Arkansas	
Aluminum Co of America	
Arkansas Operations	37.5
Archer Daniels Midland Co	
Little Rock	4.0
Fort Smith City of	
Lee Creek Water Treatment Facility	1.4
Georgia-Pacific Corp	
Ashdown	156.5
Crossett Paper	75.0
Harding University	
Harding Cogen	5.2
International Paper Co	
Camden Mill	47.5
IPC - Pine Bluff Mill	85.0
Little Rock Wastewater Utility	
Fourche Creek Wastewater	1.7
Potlatch Corp	
Potlatch Corp Arkansas Pulp & Paper Board Div	20.0
Potlatch Corp Southern Wood Products Division	15.0
Southwire Co	
Southwire Specialty Products	2.8
Sparks Regional Medical Center	
Sparks Regional Medical Center	7.3
California	
A B Energy, Inc.	
A B Energy, Inc.	7.0
Advanced Wind Turbines Inc	
Advanced Wind Turbines Inc	0.8
Aliso Water Management Agency	
Aliso Water Management Agency	1.2

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Altamont-Midway Ltd	
Altamont-Midway, Limited	10.9
Amedee Geothermal Venture I	
Amedee Geothermal Venture I	3.0
Applied Energy Inc	
Naval Station Energy Facility	49.9
North Island Energy Facility	38.6
NTC/MCRD Energy Facility	25.6
Arcadian Power Corporation	
Arcadian Renewable Power Corporation	23.8
Arco Products Company	
Watson Cogeneration Company	398.0
Arco Western Energy	
Arco Fee A Cogen	7.9
Arco Fee B Cogen	3.7
Arco Fee C Cogen	7.5
Arco Oxford Cogen	5.0
Arco Placerita Cogen	45.2
Arco Wilmington Calciner	
ARCO Wilmington Calciner	34.0
ACE Cogeneration Co	
ACE Cogeneration Plant	108.0
AES Corp	
AES Placerita Incorported	150.0
ARCO Products Co	
ARCO Products Company	13.5
Badger Creek Limited	
Badger Creek Cogen	68.8
Bank of America	
Brea Center	11.4
Bank America Leasing Capital	
Berry Cogen T	17.6
Bear Mountain Limited	
Bear Mountain Cogen	68.8
Berry Petroleum Company	
Berry Cogen	38.7
Big Creek Water Works Ltd	
Big Creek Water Works, LTD	5.0
Big Valley Lumber Co	
Big Valley Lumber Company	9.4
Bio-Energy Partners	
Altamont Gas Recovery	6.0
Biola University	
Biola University	1.2
Bonneville Pacific Corporation	
Kyocera Project	3.2

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Burney Forest Products	
Burney Forest Products	31.0
Burney Mountain Power	
Burney Mountain Power	11.4
BAF Energy Inc	
King City Power Plant	133.3
Calaveras County Water Dist	
Collieville	253.0
New Hogan Power Plant	3.0
Spicer Meadow Project	6.0
California Almond Growers Exch	
Blue Diamond Growers Cogeneration	11.5
California Dept of Corrections	
Richard J Donovan Correctional Facility Rock Mt	2.7
California Dept of Navy	
Naval Hospital-Medical Center	2.4
California Inst of Technology	
California Institute of Technology	11.0
Calleguas Mun Water District	
East Portal Generator	1.3
Calpine Corporation	
Greenleaf Unit One	61.4
Greenleaf Unit Two	49.5
Calpine Geysers Co. L.P.	
Bear Canyon	22.0
West Ford Flat Power Plant	28.7
Calpine Monterey Cogeneration	
Watsonville Cogeneration Project	31.0
CalResources LLC	
Coalinga Cogeneration Facility	6.8
South Belridge Cogen Facility	60.0
Southeast Kern River Cogen	27.6
Weir Cogeneration Plant	3.4
CalWind Resources Inc	
Tehachapi Wind Resource I	9.0
Cannon Energy Corp	
Cannon Energy Corporation	60.4
Canvest Partners I	
Canvest Partners I	13.0
Cardinal Cogen	
Cardinal Cogen	49.9
Carson Cogeneration Company	
Carson Cogeneration Company	49.5
Chalk Cliff Limited	
Chalk Cliff Cogen	68.8
Chevron USA Inc	
#1 Power Plant - Richmond, CA	21.0
Chevron USA Accounting Center	3.0
Chevron/Coalinga 25D	13.8
Chevron/Coalinga 6C	6.9

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Chevron USA Inc (Continued)	
Chevron/Cymric 3IX	6.9
Chevron/Cymric 36W	12.5
Chevron/Cymric 6Z	6.9
Chevron/Taft 26C	12.5
El Segundo Refinery	137.0
Kern River Eastridge	48.8
Richmond Cogeneration Project	125.3
Childrens Hospital & Health	
Childrens Hospital	1.1
City of San Jose	
San Jose Convention Center	1.5
Coalinga Cogeneration Co	
Coalinga Cogeneration Company	38.4
Collins Pine Co	
Collins Pine Company - Project	12.0
Colmac Energy Inc	
Mecca Plant	55.5
Commerce Refuse To Energy Auth	
Commerce Refuse To Energy	11.5
Computer Sciences Corp.	
CSC Tech Mgmt Group Western Center Cogen Plant	4.0
Copley Press Inc	
Union-Tribune Publishing Company	3.0
Coram Energy Group Ltd	
Energy Conversion Technology	1.1
Corona Energy Partners Ltd	
Corona Cogen	64.6
Coso Energy Developers	
Coso Energy Developers	90.0
Coso Finance Partners	
Coso Finance Partners	92.2
Coso Power Developers	
Coso Power Developers	90.0
County Sanitation-Orange Cnty	
Plant No. 1	7.5
Plant No. 2	16.0
CHI West Inc	
Bear Creek	3.2
CPC International Inc	
Corn Products - Stockton Plant	2.8
CTV Management Group	
Coram Energy Group, Ltd.	1.9
Energy Conversion Technology II	4.0
CTV Power Purchase Contract Tr	
CTV Power Purchase Contract Trust	4.4
Daggett Leasing Corp et al	
SEGS I	13.8
SEGS II	30.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Del Ranch, L.P.	
A. W. Hoch	35.8
Delano Energy Co Inc	
Delano Energy Company Incorporated	57.1
Desert Water Agency	
Whitewater Hydroelectric Plant	1.4
Dexzel Inc	
Dexzel	31.0
Diamond Walnut Growers Inc	
Diamond Walnut	4.5
Difwind Farms Ltd	
Difwind Farms Limited I	7.3
Difwind Farms Limited II	5.6
Difwind Farms Limited IV	9.2
Difwind Farms Limited V	11.8
Difwind Farms Limited VI	27.1
Difwind Farms Limited VIII	15.0
Difwind Farms Ltd IX	
Difwind Farms Limited IX	18.0
Difwind Farms Ltd VII	
Difwind Farms Limited VII	24.0
Double 'C ' Ltd	
Double 'C '	53.6
Dow Chemical Co	
Dow Chemical Company Pittsburg Site	74.0
El Dorado Hydro	
El Dorado Hydro - Montgomery Creek Hydro	2.6
Elmore, L.P.	
J. J. Elmore	35.8
Encina Wastewater Authority	
Encina Water Pollution Control	1.4
Energy Growth Partnership I	
Forks of Butte Hydro Project	13.3
Exergy, Inc.	
Kalina Cycle Power Demonstration Plant	3.4
Exxon Co USA	
Santa Ynez Facility	49.3
EF Oxnard Inc	
E. F. Oxnard, Oxnard Energy Facility	48.5
EUI Management PH Inc	
EUIPH Wind Farm	25.5
Fairhaven Power Co	
Fairhaven Power Co.	17.3
Flowind Corp	
Flow Employees Partnership II	2.5
Flowind Corporation - Tehachapi	57.0
Flowind Corporation - Tracy	26.2
Richartz	1.9

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Foster Wheeler Power Sys Inc	
Foster Wheeler Martinez, Incorporated	113.5
Fresno Cogeneration Partners	
Fresno Cogeneration Partners, L.P.	29.4
Friant Power Authority	
Friant Hydro Facility	25.0
FPB Cogeneration Partners LP	
FPB Cogen Facility	32.9
Gas Recovery Systems Inc.	
American Canyon Power Plant	1.5
Coyote Canyon Steam Plant	20.0
Guadalupe Power Plant	2.5
Marsh Road Power Plant	2.0
Mountain View Power Plant	3.5
Newby Island I	2.0
Newby Island II	3.0
Gaylord Container Corp	
Gaylord Container Corporation - Antioch	46.0
General Mills Inc	
General Mills, Operations Inc Lodi Plant	4.7
Georgia-Pacific Corp	
Fort Bragg Western Wood Products	15.0
Geothermal Energy Partners Ltd	
Aidlin Geothermal Power Plant	25.0
Gilroy Energy Co	
Calpine Gilroy Cogen, LP	130.0
Goal Line, L.P.	
Goaline, L.P.	51.4
Grossmont Hospital	
Grossmont Hospital	1.6
GEO East Mesa Ltd Partnership	
GEM-II	20.0
GEM-III	20.0
GSF Energy Inc	
Olinda	5.6
GWF Power Systems LP	
East Third Street Power Plant	20.5
Loveridge Road Power Plant	20.5
Nichols Road Power Plant	20.5
Wilbur East Power Plant	20.5
Wilbur West Power Plant	20.5
Hanford L.P.	
Hanford	27.0
Harbor Cogeneration Company	
Harbor Cogeneration Company	81.8
Haypress Hydroelectric Inc	
Haypress Hydroelectric Incorporated	10.0
Heber Geothermal Company	
Heber Geothermal Company	52.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Hershey Foods Corp	
Hershey Chocolate USA	6.2
High Sierra Ltd	
High Sierra	53.6
Highland Hydro Construct 'n Inc	
Burney Creek	3.0
Cove Hydroelectric	5.0
Lost Creek I	1.1
Ponderosa/ Bailey Creek	1.1
Howden Wind Parks Inc	
Howden Windpark I	24.8
Humboldt Bay Mun Water Dist	
Gosselin Hydroelectric Plant	2.0
HL Power Co	
HL Power Plant	36.2
Imperial Resources Recvy Assoc	
Imperial Resource Recovery Associates	15.4
Indian Valley Hydro Electric	
Indian Valley Dam Hydro Project	3.0
Inland Container Corp	
Ontario Mill	34.0
International Turbine Res Inc	
Dinosaur Point	17.4
Isabella Partners	
Isabella Hydroelectric Project	12.0
IBM Corp	
IBM San Jose Standby Generator	52.2
IPT SRI Cogeneration Inc	
SRI International Cogen Project	6.0
IVAC Corporation	
McGaw Incorporated	6.1
J R Wood Inc	
J. R. Wood Incorporated	1.1
Jackson Valley Energy Part LP	
Jackson Valley Energy L/P	18.5
Jefferson Smurfit Corporation	
Jefferson Smurfit Corporation	43.4
Jefferson Smurfit/Container	
Jefferson Smurfit Corporation	26.8
JRW Associates Ltd Partnership	
JRW Associates, L/P	10.4
Kaweah Delta Hospital	
Kaweah Delta District Hospital	1.1
Kaweah River Power Authority	
Kaweah River Power Authority	17.0
Kern Front Ltd	
Kern Front	53.6

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Kern River Cogeneration Co	
Kern River Cogeneration Company	300.0
Kidder Peabody & Co Inc	
Penrose	9.4
Toyon	9.4
Koppers Industries Inc	
Feather River Plant	7.5
KENETECH Windpower Inc	
Altamont Pass Windplant	312.8
Riverview Ventures, Incorporated	6.6
Tehachapi Windplant	14.9
KES Kingsburg LP	
Kingsburg Cogeneration	36.2
KW Livermore, LP	
KW Livermore, LP	40.0
Landfill Generating Partners	
San Marcos	1.9
Sycamore, San Diego	1.9
Leathers, L.P.	
J. M. Leathers	35.8
Live Oak Limited	
Live Oak Cogen	68.8
Loma Linda University	
Loma Linda University Cogeneration	13.4
Los Angeles Cold Storage	
Los Angeles Cold Storage Co	1.4
Los Angeles County	
Civic Center	34.5
Olive View Medical Center	6.0
Pitchess Cogeneration Station	28.4
Louisiana Pacific Corp	
Pulp Mill Power House	20.0
Lower Tule River Irr District	
Success Power Project	1.6
Luz Solar Partners IV, Ltd.	
SEGS IV	30.0
Luz Solar Partners Ltd IX	
SEGS IX	80.0
Luz Solar Partners Ltd VIII	
SEGS VIII	80.0
Luz Solar Partners Ltd, III.	
SEGS III	30.0
Luz Solar Partners V, Ltd.	
SEGS V	30.0
Luz Solar Partners VI, Ltd.	
SEGS VI	30.0
Luz Solar Partners VII, Ltd.	
SEGS VII	30.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
LA County Sanitation Districts	
Palos Verdes Gas-to-Energy Facility	13.0
Puente Hills Energy Recovery	54.2
Spadra Landfill Gas-to Energy	9.7
Total Energy Facilities	25.0
LAX Airport	
Central Utility Plant	8.0
LFC No. 51 Corp.	
Field's Ranch Windfarm	21.8
Madera-Chowchilla Power Auth	
Site 980 + 65	2.1
Malacha Hydro Ltd Partnership	
Muck Valley Hydroelectric	26.0
Mammoth Pacific LP	
Mammoth-Pacific I	10.0
Mammoth-Pacific II	15.0
Mammoth-Pacific III	15.0
Ples I	15.0
McKittrick Ltd	
McKittrick Cogen	68.8
Mega Renewables	
Bidwell Ditch Project	1.8
Hatchet Creek Project	6.9
Roaring Creek Water Power	2.0
Mendota Biomass Power Ltd	
Mendota Biomass Power, Limited	28.0
Mid Set Cogeneration Co	
Mid-Set Cogeneration Company	39.1
Mid-America Engine Inc	
Southwest Marine Incorporated	1.3
Midsun Partners, L.P.	
Midsun	27.0
Midway-Sunset Cogeneration Co	
Midway Sunset Cogeneration Company	234.0
Minnesota Methane	
BKK Landfill	13.0
Mobil Oil Corp	
Torrance Refinery	54.3
Modesto Energy Limited Prtnsp	
Modesto Energy L/P	14.4
Mogul Wind Corporation	
Mogul Energy Corporation	4.0
Mojave Cogeneration Co	
Mojave Cogeneration Company	56.5
Monanto Company	
Nutra Sweet Kelco Company-San Diego	24.0
Monterey Cnty Water Resc. Agcy	
Nacimiento Hydro Project	4.4

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Monterey Reg. Waste Mgmt Dist.	
Marina Landfill Gas	3.0
Mother Energy Incorporated	
Three Forks Hydroelectric Project	1.3
Mt Lassen Power	
Mt. Lassen Power	11.4
Mt. Poso Cogeneration Co	
Mt. Poso Cogeneration	62.0
MRWPCA	
Monterey Regional Water Pollution Control Cogen	1.7
Nelson Creek Power Inc	
Nelson Creek Power	1.3
Nevada Power Authority	
Bowman	3.6
New Charleston Power I, L/P	
Mesquite Resource Recovery Project	17.9
North American Chemical Co	
Argus Cogen Plant	55.0
Westend Facility	20.0
North American Power Group	
Ultrapower 3 - Blue Lake	13.8
Northwind Energy, Inc	
Northwind Energy, Incorporated	13.1
Nove Investments Inc	
Nove Power Plant	2.9
Nuevo Energy Company	
Rincon Facility	3.6
NEO Corporation	
Corona Landfill	3.2
NYNEX Credit Co	
Agnews Cogeneration Project	32.0
O'Brien Environmntl Energy Inc	
O'Brien California Cogen Limited	34.4
Oak Creek Energy System Inc II	
Oak Creek Energy Systems Incorporated	24.0
Ogden Projects Inc	
Stanislaus Resource Recovery Facility	24.0
Oildale Cogeneration Ptnr. L.P	
Oildale Cogen	32.0
Olcese Water District	
Rio Bravo Hydroelectric Project	14.1
Ontario Cogeneration Inc	
Ontario Cogeneration Inc.	12.0
Ormesa Geothermal	
Ormesa I	31.2
Ormesa Geothermal II	
Ormesa Geothermal II	24.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Oroville Cogeneration LP	
Oroville Cogeneration LP	8.1
Oxnard City of	
Oxnard Wastewater Treatment Plant	1.5
Pacific Lumber Co	
The Pacific Lumber Company	25.0
Pacific Oroville Power Co	
Pacific Oroville Power, Inc.	18.8
Pacific Recovery Corp	
Otay	3.8
Oxnard	5.6
Salinas	1.5
Santa Clara	1.5
Pacific Ultrapower Chinese	
Ultrapower Chinese Station	25.0
Palm Springs City of	
Municipal Cogen Plant	1.3
Palomar Memorial Hospital	
Palomar Medical Center	1.3
Paper Pak Products Inc	
50428 Pak Products	1.4
Point Arguello Pipeline Co	
Gaviota Oil Plant	17.5
Praxair Inc.	
Linde Wilmington	31.0
Procter & Gamble Co	
Oxnard	68.8
Sacramento	21.1
POSDEF Power Company L/P	
Port of Stockton District Energy Facility	50.0
Qualcomm Inc	
Central Plant	2.4
Recot Inc	
Recot Inc. Cogeneration Plant	6.1
Red Top Cogeneration Project	
Red Top Cogeneration Project, L/P	3.6
Rhone-Poulenc Inc	
Martinez Regen Sulfuric Acid Plant	4.0
Rhone-Poulenc Dominguez Plant	5.0
Ridgewood/Byron Power Partners	
Ridgewood/Byron Power Partners L.P.	6.5
Rio Bravo Fresno	
Rio Bravo Fresno	28.0
Rio Bravo Jasmin	
Rio Bravo Jasmin	38.3
Rio Bravo Poso	
Rio Bravo Poso	38.3

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Rio Bravo Rocklin	
Rio Bravo Rocklin	28.0
Rockwell International Corp	
SCTI/ Power Pak	26.9
RSD Power Partners L/P	
San Diego Power & Cooling Company	1.6
Saint Agnes Medical Center	
Saint Agnes Medical Center	2.3
Saint John 's Health Center	
Saint John 's Health Center	1.1
Salinas River Cogeneration Co	
Salinas River Cogeneration Company	38.9
Salk Institute	
Salk Institute	1.3
Salton Sea PwrGen # 4/Fish Lake	
Salton Sea Unit # 4	51.0
Salton Sea PwrGeneration L.P # 1	
Salton Sea Unit # 1	10.0
Salton Sea PwrGeneration L.P # 2	
Salton Sea Unit # 2	20.0
Salton Sea PwrGeneration L.P # 3	
Salton Sea Unit # 3	54.0
San Antonio Community Hospital	
San Antonio Community Hospital	1.8
San Diego City of	
Gas Utilization Facility	2.7
San Diego County Water Auth	
Alvarado Hydro Facility	2.1
San Diego State University	
San Diego State University	2.5
San Gabriel Hydroelectric Asso	
San Gabriel Hydroelectric Project	5.0
San Gabriel Valley Mun Wtr Dt	
San Dimas Wash Generating Station	1.1
San Gorgonio Wind Farms Inc	
San Gorgonio Farms Wind Energy Power Plant	33.7
San Jacinto Power Company	
San Jacinto Power Company	19.0
San Joaquin CoGen Limited	
San Joaquin Cogen	68.8
San Joaquin Vly Engy PtnrsI,LP	
Chowchilla Biomass II	12.5
El Nido Biomass	12.5
San Joaquin Vly Ptnrs I, L.P.	
Madera Power Plant	28.8
San Jose Cogeneration	
San Jose Cogeneration	6.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Santa Cruz Cogeneration Assoc	
UC Santa Cruz Cogeneration	3.2
Santa Fe Geothermal Inc	
Santa Fe Geothermal, Incorporated-No.1	176.4
Santa Fe Irrigation District	
Badger Filtration Plant	1.5
Santa Maria Cogen, Inc.	
Santa Maria Cogen Plant	9.6
Santa Monica Hotel Assoc Ltd	
Santa Monica Bay Hotel	1.0
SanJoaquinValleyEngyPtnrsIV,LP	
Chowchilla Biomass I	10.2
Sargent Canyon Cogeneration Co	
Sargent Canyon Cogeneration Company	38.3
Scripps Memorial Hospital	
Scripps Memorial Hospital	1.6
Sea World of California	
4160 V Cogeneration System	2.6
Seawest Energy Group Inc	
Altech III	32.4
Toyowest I	5.0
Seawest 17 Inc	
Mojave 17	25.0
Seawest 4 Inc	
Mojave 4	29.0
Second Imperial Geothermal Co	
Second Imperial Geothermal Company (SIGC) Plant	48.0
Shell Oil Co	
Shell Martinez Refining Company	100.0
Sierra Pacific Industries	
Sierra Pacific Industries	3.0
Sierra Pacific Industries Inc	
Burney Facility	20.0
Hayfork Facility	8.8
Lincoln Facility	7.5
Loyalton Facility	20.0
Quincy Facility	20.0
Susanville Facility	14.3
Sierra Power Corp	
Sierra Power Corporation	7.5
Simpson Paper Co	
Humboldt Pulp Mill	27.9
Ripon Mill	49.5
San Gabriel Mill	36.0
Wheelabrator Lassen Inc	40.5
Sithe Energies Power Serv Inc	
Rock Creek Limited Partnership	3.0
Slate Creek Hydro Assoc L P	
Slate Creek	4.2

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Smurfit Newsprint Corp	
Smurfit Newsprint Corporation	16.3
Solano County	
Solano County Cogeneration Plant	1.5
Solar Turbines Inc	
Patio Test Cell, Solar Turbines, Inc.	8.9
Soledad Cogeneration Assoc.	
CTF Soledad Prison	2.2
Soledad Energy, Inc.	
Soledad Energy, Inc.	13.4
Sonoma County Water Agency	
Warm Springs Hydroelectric Project	2.8
South San Joaquin Irr District	
Frankenheimer Power Plant	5.3
Woodward Power Plant	2.9
Southern Calif Sunbelt Devel	
Edom Hill	11.0
Mojave Wind Park	1.5
St Luke Medical Center	
St. Luke Medical Center	1.0
Star Group 1E Geothermal Prtnr	
Ormesa 1 E Facility	14.4
Stockton CoGen Company	
Stockton CoGen Company	55.1
Sunlaw Cogeneration Partners I	
Federal Cogeneration Plant	33.0
Growers Cogeneration Plant	33.0
Sunnyside Cogeneration Ptnrs.	
Sunnyside Cogeneration Partners, L/P	6.5
Swanmill Windfarm I	
Swanmill Windfarm I	9.6
Sycamore Cogeneration Co	
Sycamore Cogeneration Company	300.0
Synergics Inc	
Box Canyon	5.0
Olsen	5.0
SERRF Joint Powers Authority	
Southeast Resource Recovery	35.6
STS Hydropower Ltd	
Kanaka	1.1
Kekawaka Power House	5.0
Television City Cogen L P	
CBS Studios	1.4
Tera Power Corp	
Delta Energy Project	9.5
Texaco Exploration & Prod. Inc	
Lost Hills Cogeneration Plant	10.7
McKittrick Cogeneration Plant	9.9
North Midway Cogeneration Plant	10.7

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Texaco Refining Marketing Inc	
Texaco Los Angeles Plant	83.0
The Ormesa Geothermal 1H Trust	
Ormesa 1H	14.4
Thermal Energy Dev Partner L/P	
Tracy Biomass Plant	23.0
Tri-Dam Power Authority	
Sand Bar Power Plant	16.2
Tri-Dam Project	
Beardsley Power Plant	10.0
Donnells Power Plant	54.0
Tulloch Power Plant	17.1
TPC 16/18, Inc.	
Mojave 16	30.0
Mojave 18	30.0
TPC 3/5 Inc	
Mojave 3	23.5
Mojave 5	22.5
TRW Inc	
TRW ASD	1.3
U S Borax Inc	
U.S. Borax Incorporated	45.0
U S West Financial Service Inc	
Riverside Cement Company - Power House	24.0
U.S. Trust Co. of California	
OLS Energy - Camarillo	31.6
OLS Energy - Chino	28.3
U.S. Trust Co. of New York	
OLS Energy - Berkeley	28.5
Union Oil Co of California	
Dome Project	6.1
Los Angeles Refinery, Wilmington Plant	68.5
Unocal - Fred L. Hartley Research Center	3.8
Unocal-San Francisco Refinery	51.0
Welport Lease Project	3.8
76 Products Company	27.3
United Cogen Inc	
United Cogen Incorporated	31.0
United Water Conservation Dist	
Santa Felicia Hydro Plant	1.4
University of California	
University of California	3.5
University of CA Los Angeles	
UCLA South Campus Central Chiller Cogen Project	43.0
University of San Diego	
USD Cogeneration Facility	1.1
University of San Francisco	
Univ of San Francisco Cogen	1.5
University Cogeneration Inc	
Rohr-Chula Vista-Cogeneration Facility	9.0

State/Company/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Venture Industries Inc	
Altech II - East	3.4
ESI Project	1.3
Phoenix - West	12.1
Venture Pacific Inc	
Altech	5.8
Windustries	6.7
Viking Windfarm II Inc	
Viking Windfarm II	14.6
Viking Windfarm Ltd I	
Viking Windfarm I	9.3
Vintage Petroleum Inc.	
Centaur Generator Facility	3.5
Vulcan/BN Geothermal Power Co.	
Vulcan	39.7
VMSO IV Corp	
Cabazon Wind Farm	6.2
Wadham Energy Limited Partners	
Wadham Energy Limited Partnership	28.7
Westwind Trust	
Westwind Trust	16.0
Wheelabrator Environmental Sys	
Wheelabrator Hudson Energy Co	6.9
Wheelabrator Norwalk Energy Company Inc.	30.8
Wheelabrator Shasta	54.9
Wheelabrator Martell Inc	
Wheelabrator Martell Inc.	23.0
Windland Inc	
Windland, Incorporated	16.0
Windpower Partners 1989, LP	
Montezuma Hills Windplant	60.0
Windpower Partners 1993, L.P.	
San Gorgonio Windplant-WPP93	34.5
WindDriven LLC	
Windeco Incorporated	3.0
WindDriven, LLC	34.7
Wintec Energy,Ltd	
Wintec, Energy, Ltd	16.2
Woodland Biomass Power Ltd	
Woodland Biomass Power, Limited	28.0
WPI Packaging & Maintenance	
Byxbee Park Sanitary Landill	2.1
Xerox Corporation	
Pomona Power Facility	4.1
Yolo County Control & WCD	
Clear Lake Hydro Project	2.5
Yolo Energy Partners Inc	
M M Yolo Power LLC Facility	2.6

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
California (Continued)	
Yountville Cogeneration Assoc	
Veterans Home of California	3.0
Yuba City Cogen Partners LP	
Yuba City Cogeneration Partners L/P	49.0
Yuba-Bear River	
Chicago Park	41.5
Dutch Flats #2	27.3
Rollins	13.5
Zond Systems Inc	
Helzel and Schwarzhoff	1.8
K-Site	6.0
Mesa Wind Developers (ZPI)	19.5
Mesa Wind Developers (ZPII)	10.4
Painted Hills Wind Developers	19.0
Santa Clara	18.0
Sky River Partnership	77.0
Victory Garden	20.2
Victory Garden Phase IV Partnership	22.1
251 Project	22.4
33 East 85-A	14.9
33 East 85-B	21.6
Colorado	
American Atlas #1 LTD.	
American Atlas #1 Cogeneration Plant	85.0
Brush Cogeneration Partners	
Brush Cogen Project Phase 2 (BCP)	74.0
City of Boulder	
Betasso Hydroelectric Plant	3.0
City of Boulder - Lakewood Hydroelectric Plant	1.5
Colorado Power Partners	
Brush Power Project Phase 1 (CPP)	75.0
Conoco Inc	
Dragon Trail Gas Processing Plant	1.2
Denver City & County of	
Dillon Hydro Plant	1.8
Foothills Hydro Plant	3.1
Gross Hydro Plant	7.9
Hillcrest Powerplant	2.0
North Fork Hydro Plant	5.5
Strontia Springs Hydro Plant	1.0
Williams Fork Hydro Plant	3.0
Federal Aeronautics Admin	
FAA Air Route Traffic Control Center	4.0
Glenwood Springs Salt Co LP	
Glenwood Springs Salt Project	34.0
Metro Wastewater Reclamation	
Metro Wastewater Reclamation District	4.8
National Energy Systems Co	
National Energy-Colorado	8.0
Ptarmigan Resources&Energy Inc	
Vallecito Hydroelectric	5.8
Redlands Water & Power Co	
Redlands Water and Power Company	1.4

State/Company/Facility	Nameplate Capacity (megawatts)
Colorado (Continued)	
Rio Blanco Water Conserv Distr	
Taylor Draw Hydroelectric Facility	2.3
Sithe Energies Power Serv Inc	
Montrose Partners	42.0
STS Hydropower Ltd	
Sugarloaf Hydro Plant	2.5
Texas-Ohio Power Inc	
Johnstown Cogeneration	3.3
Thermo Cogen. Patnershp, L.P.	
Thermo Cogen Partnership L/P a Delaware L/P	126.0
Thermo Cogen Partnership L/P a Delaware L/P	163.0
Thermo Greeley, Inc.	
Thermo Greeley, Incorporated	37.0
Thermo Power & Electric Inc	
Thermo Power & Electric, Incorporated	81.2
Trigen-Nations Energy Company	
Trigen-Colorado Energy Corp	35.0
University of Colorado	
University of Colorado	33.0
Williams Field Services	
Ignacio Gasoline Plant	6.2
Connecticut	
American Ref-Fuel Co	
American Ref-Fuel Company Of SE CT.	16.9
AES Corp	
AES Thames, Incorporated	213.9
Bio-Energy Partners	
New Milford Gas Recovery	3.0
Capital District Energy Center	
Capital District Energy Center Cogen Assoc	78.3
Connecticut Resource Recovery	
Mid-Connecticut Facility	97.5
Dexter Corp	
Dexter Cogeneration Facility	56.0
Downtown Cogeneration Assoc LP	
Downtown Cogeneration Associates-G. Fox Plant	3.5
Eastern CT Resrcs Recovry Auth	
Riley Energy Sys of Lisbon Wheelabrator Tech Inc	14.7
Exeter Energy L.P.	
Exeter Energy Project	31.3
Federal Paper Board Co Inc	
International Paper Sprague Board Mill	18.0
Hartford Hospital CCF-1	
CCF-1	16.6
Kinneytown Hydro Co Inc	
Kinneytown (New & Old)	2.4

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Connecticut (Continued)	
McCallum Enter I Ltd Part	
McCallum Enterprise I - Limited Partnership	8.0
Ogden Projects Inc	
Bristol Resource Recovery Facility	16.3
Wallingford Resource Recovery Facility	11.0
Pfizer Inc	
Pfizer, Incorporated	25.0
Quinebaug Associates LLC	
Quinebaug Five Mile Project	2.4
Resource Technology Corp.	
Shelton Landfill Gas Recovery Elect Gen Facility	1.8
Southwire Co	
Wyre Wynd Hydro	2.7
Stone Container Corp	
Stone Container Corporation - Uncasville	2.8
The Metropolitian District	
Colebrook Hydroelectric	3.0
Goodwin Hydroelectric	3.3
United Technologies	
United Technologies	25.8
Wheelabrator Environmental Sys	
Bridgeport Resco	67.0
Delaware	
E I DuPont De Nemours & Co	
Seaford, Delaware Plant	30.0
General Chemical Corp	
General Chemical Corp	4.5
Kraft Foods	
Kraft Foods Cogeneration	18.0
Star Enterprises	
Delaware City Plant	141.2
District of Columbia	
Georgetown University	
Central Utility	2.8
Florida	
Anheuser-Busch Inc	
Anheuser-Busch,Incorporated-Jacksonville Brewery	8.7
Auburndale Power Partners L P	
Auburndale Power Partners, Limited Partnership	192.8
Baptist Memorial Hospital	
Baptist Medical Center	13.7
Bio-Energy Partners	
CSL Gas Recovery	15.0
Buckeye Florida L/P	
Buckeye Florida L/P	44.4
Cargill Fertilizer Inc	
Cargill Fertilizer, Inc.	41.4
Cargill Fertilizer, Inc. (Bartow)	82.0

State/Company/Facility	Nameplate Capacity (megawatts)
Florida (Continued)	
Cedar Bay Generating Co., L.P.	
Cedar Bay Generating Company L/P	285.0
Central Power and Lime, Inc.	
Central Power and Lime, Incorporated	125.0
Champion International Corp	
Pensacola, Florida	82.8
Citrus World Inc.	
Citrus World Inc.	3.5
City of Key West	
Southernmost Waste To Energy Facility	3.5
City of Tampa	
McKay Bay Facility	22.5
Coca-Cola Foods	
Cutrale Citrus Juices USA Inc (Leesburg)	3.6
Cutrale Citrus Juices USA, Inc	8.5
CF Industries Inc	
CFI Plant City Phosphate Complex	40.5
De Soto Oil & Gas, Inc.	
Blackjack Creek Treating	2.0
Energy Development Corp	
Energy Development Corporation	74.9
Farmland Hydro Ltd Partner	
Farmland Hydro, L/P	38.2
First Union National Bk of FL	
First Union National Bank of Florida	2.0
Florida State Hospital	
Florida State Hospital/Power Plant	6.5
Ford Master Credit Company	
Bay Resource Management Center	13.6
Gator Generating Co, Ltd Part	
Osceola Power Limited Partnership	65.0
Georgia-Pacific Corp	
Palatka Operations	87.5
Hardee Power Partners Ltd	
Hardee Power Station	383.5
Hillsborough County	
Hillsborough County Resource Recovery Facility	29.0
Indiantown Cogeneration LP	
Indiantown Cogeneration Facility	330.0
IMC-Agrico Company	
IMC-Agrico Company - New Wales Operations	68.5
IMC-Agrico Company - Nichols Operations	13.3
IMC-Agrico Company - South Pierce Operations	45.5
Jefferson Smurfit Corp	
Jefferson Smurfit Corp	118.4

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Florida (Continued)	
Jefferson Smurfitt Corp	
Jefferson Smurfit Corporation-Jacksonville	43.5
John Hancock Mutual Life Ins.	
Merritt Square Mall	4.9
Lee County Board-Commissioners	
Lee County Solid Waste Energy Recovery Facility	39.0
Lykes Pasco Inc	
Lykes Pasco, Incorporated	1.5
LFC No. 47 Corp	
Jefferson	7.5
Madison Plant	7.5
Metro Dade Co.	
Metro-Dade County Resources Recovery Plant	77.0
Miami Dade Water & Sewer Dept	
Central District Wastewater Treatment Plant	3.8
South District Wastewater Treatment Plant	2.7
Monsanto Co	
Pensacola Florida Plant	116.0
Mulberry Phosphates, Inc	
Mulberry Phosphates, Inc.	21.0
Nitram Inc	
Nitram, Incorporated	6.2
Ogden Projects Inc	
Lake County Resource Recovery Facility	15.6
Okeelanta Power Limited Prtshp	
Okeelanta Power Limited Partnership	74.9
Orange Cogeneration Ltd.Partn.	
Orange Cogeneration Facility	136.7
Orlando CoGen Limited, L. P.	
Orlando CoGen Limited, L. P.	122.4
Panda Kathleen, L/P	
Panda Kathleen, L/P	129.3
Pasco Cogen Ltd	
Pasco Cogen, Limited	111.4
Pasco County Florida	
Pasco County Solid Waste Resource Recovery	31.2
Pensacola Christian College	
Pensacola Cogeneration Plant	3.3
Pinellas Cnty Dpt/Solid Wst Op	
Pinellas County Resource Recovery	76.6
Polk Power Partners LP	
Mulberry Cogeneration Facility	153.0
Rayonier Inc	
Rayonier-Fernandina Mill	31.5
Ridge Generating Station, L.P.	
Ridge Generating Station	44.1

State/Company/Facility	Nameplate Capacity (megawatts)
Florida (Continued)	
Solid Waste Auth/P BeachCounty	
North County Regional Resource Recovery Facility	61.0
South Florida Cogen Associates	
South Florida Cogeneration Associates	27.9
St Joe Paper Co	
Florida Coast Paper Co, LLC	66.8
St Josephs Hospital	
St. Josephs Hospital	1.7
St Vincents Medical Center	
St. Vincents Medical Hospital	1.0
Stone Container Corp	
Seminole Kraft Corporation	42.0
Stone Container Corporation - Panama City Hall	34.0
Tampa Dept of Sanitary Sewers	
City of Tampa Howard F. Curren AWT Plant	2.5
The Bank of New York-Atlanta	
Lake Cogen, Limited	110.0
Tiger Bay Limited Partnership	
Tiger Bay Cogeneration Facility	309.4
Timber Energy Resources Inc	
Timber Energy Resources, Incorporated	14.0
Tropicana Products Inc	
Tropicana Products Incorporated/Bradenton Cogen	45.2
U.S. Agri-Chemicals Corp.	
U S Agri-Chemicals Corp-Fort Meade Chemical Prod	32.0
United States Sugar Corp	
Bryant Sugar House	30.5
Clewiston Sugar House	19.6
Wheelabrator Environmental Sys	
Wheelabrator North Broward	67.6
Wheelabrator South Broward	66.1
White Springs Agr Chemical Inc	
Suwannee River Chem. Complex	27.3
Swift Creek Chemical Complex	21.0
Georgia	
Archer Daniels Midland Co	
Valdosta	2.5
Atlanta Gift Mart, L/P	
Atlanta Gift Mart, L/P	1.3
Atlanta Precision Molding Co.	
Atlanta Precision Molding Co., LTD.	2.1
Avondale Mills Inc	
Avondale Mills Inc	2.2
AT&T Communications	
AT&T Alpharetta Center	12.0
Bio-Energy Partners	
B J Gas Recovery	2.4

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Georgia (Continued)	
Brown & Williamson Tobacco CO	
Brown & Williamson Tobacco Corporation	1.5
City of Valdosta	
Valdosta Water Treatment Plant	1.8
Cobb County Water System	
Robert L. Sutton, Jr., Water Reclamation Facility	1.2
Coca Cola Co	
Coca-Cola AOC	5.6
CSC Associates	
Nations Bank Plaza	3.0
Dekalb County Hospital Auth.	
Dekalb Medical Center	2.5
Derst Baking Co	
Derst Baking Company	2.0
Diamond Carpets	
Diamond Carpets	1.2
Digital Equipment Corp	
Digital Equipment Corporation	5.0
Domtar Gypsum	
G-P Gypsum Corp	1.6
Eagle & Phoenix Hydro Co Inc	
Eagle Phoenix	4.3
Equitable Life Assurance Soc.	
Inforum	1.4
European American Realty, Ltd.	
Riverwood - 100 Building	1.1
Federal Paper Board Co Inc	
International Paper - Augusta Mill	84.8
First Brands Corporation	
First Brands Corporation	3.2
Ford Motor Co	
Ford Motor Company, Atlanta Assembly Plant	8.8
Fort Howard Corp	
Savannah River Mill	140.4
Georgia-Pacific Corp	
Brunswick Pulp & Paper Company	65.6
Cedar Springs	101.2
Gilman Paper Co	
Gilman Paper Company	29.5
Graniteville Co-Enterprise Div	
Graniteville Company	1.3
GAMET	
Georgia-Pacific Center	1.8
Hartwell Energy L.P.	
Hartwell Energy Limited Partnership	360.0
Hercules Inc	
Hercules Incorporated/Brunswick Plant	9.2

State/Company/Facility	Nameplate Capacity (megawatts)
Georgia (Continued)	
High Shoals Hydro	
High Shoals Hydro	1.4
Inland Container Corp	
Inland Paperboard Packaging Rome Linerboard Mill	74.6
Interstate Paper Co	
Interstate Paper Corp - Riceboro	12.5
ITT Rayonier Inc	
Rayonier Incorporation- Jesup Mill	82.0
J.M. Huber Corporation	
J M Huber Corp Engineered Minerals Div-Huber	5.8
J M Huber Corp Engineered Minerals Div-Wrens	6.5
Katy Industries	
Savannah Energy Systems Company	6.8
Kings Bay Naval Base	
Naval Submarine Base - Kings Bay, GA	30.0
Lindale Manufacturing Inc	
Lindale Manufacturing Inc.	6.0
Louisiana-Pacific Corporation	
Louisiana Pacific Corp Greensboro Sawmill	7.5
Lowndes County Hospital Auth.	
South Georgia Medical Center	1.6
Medical College of Georgia	
Medical College of Georgia	3.6
Mill Shoals Hydro Co. Inc	
Milstead	1.0
Mitsubishi Consumer Elec Amer	
Mitsubishi Consumer Electronics America, Inc.	1.4
National Data Corporation	
National Data Corporation	2.3
Nord Kaolin Co	
Dry Branch Kaolin Co Jeffersonville Plant	4.6
Peachtree 400 Associates, Ltd.	
Sun Trust Plaza	2.5
Porterdale Associates	
Porterdale Hydro	1.5
PPG Industries Inc	
PPG Industries, Incorporated - Works 18	1.5
Riverside Manufacturing Co.	
Riverside Manufacturing Company	1.1
Riverwood International USAInc	
Riverwood International USA, Incorporated	33.4
Savannah Foods and Industries	
Savannah Sugar Refinery	11.7
Shepherd Center	
Shepherd Center	1.7
Southeast Paper Mfg Co Inc	
Southeast Paper Manufacturing Co Inc	82.1

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Georgia (Continued)	
Southern Company Services Inc.	
Southern Company Services Incorporated	2.3
Southwire Co	
Southwire-Carrollton, GA	19.2
Spartan Mills	
John P. King Manufacturing Company	1.8
King Finishing Company	7.8
Stone Container Corp	
Stone Savannah River Pulp & Paper Corporation	50.0
Thiele Kaolin Company	
Thiele Kaolin Company - Reedy Creek Plant	2.2
Thiele Kaolin Company - Sandersville Plant	2.2
Thomaston Mills, Inc.	
Thomaston Mills Cogeneration Facility	6.3
TBS Properties	
CNN Center	1.5
Union Camp Corp	
Union Camp Corporation - Savannah	192.5
United Development Grp-One	
Raburn Gap Cogeneration Facility	4.1
Waste Conversion Technologies	
Waste Conversion Technologies Incorporated	15.0
Webster Hershel L	
Webster Lake Project No. 4754	2.8
Weyerhaeuser Company	
Flint River Operations	42.1
Wildwood Associates	
3200 Wildwood Plaza	1.3
Yamaha Motor Manufacturing Co	
Yamaha Motor Manufacturing Company	1.0
YKK (USA) Inc.	
YKK (U.S.A.) Incorporated (Chestney Facility)	6.4
191 Peachtree Associates	
191 Peachtree Tower	2.4
Hawaii	
Apollo Energy Corporation	
Kamaoa Wind Farm	9.3
AES Corp	
AES Barbers Point, Incorporated	204.0
AMFAC Sugar Kauai, Wstrn.Oper.	
AMFAC Sugar Kauai, Western Operations	9.0
BHP Hawaii Inc.	
BHP Petroleum Americas Refining Inc.	20.0
Chevron Refinery	
Chevron Products Company	9.0
City and County of Honolulu	
H-Power	63.8

State/Company/Facility	Nameplate Capacity (megawatts)
Hawaii (Continued)	
CE Puna Ltd Partnership	
Puna Geothermal Venture I	35.0
Gay and Robinson, Inc	
Gay & Robinson, Inc	6.1
Hawaiian Coml & Sugar Co Ltd	
Hawaiian Coml. & Sugar Company	65.9
Hilo Coast Processing Co	
Pepeekeo Power Plant	23.8
Kalaeloa Partners L P	
Kalaeola Cogeneration Plant	299.5
Kapaa Generating Partners	
Kapaa, Hawaii	3.0
Lalamilo Ventures, Inc.	
LVI Lalamilo Wells Windfarm	1.8
Lihue Plantation Co Ltd	
Lihue Plantation Co., Ltd.,	23.1
McBryde Sugar Co Ltd	
Kalaheo Hydro	1.1
Koloa Factory	15.0
Wainiha Hydro	3.6
Pioneer Mill Co Ltd	
Pioneer Mill Co Ltd	8.5
Synergics Inc	
Wailuku River Hydroelectric	10.4
The New World Grid Power Co.	
Makani Uwila Power Corporation	11.0
Waialua Sugar Co Inc	
Waialua Sugar Company, Inc.	10.0
Idaho	
Amalgamated Sugar Co - Nampa	
Amalgamated Sugar- Nampa	9.3
Amalgamated Sugar Company	
The Amalgamated Sugar Company	10.3
Birch Power Company	
Birch Creek Power	2.7
Blind Canyon Aqua Ranch, Inc.	
Blind Canyon Aqua Ranch, Inc.	1.3
Boise-Kuna Irrigat Dist et al	
Lucky Peak Power Plant Project	101.3
Bonneville Pacific Corp	
Pigeon Cove	1.7
Bypass, LTD.	
Bypass Limited	10.0
BP Hydro Associates	
Dietrich Drop	4.8
Low Line Rapids	2.8
Rock Creek II	1.9

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Idaho (Continued)	
Cogeneration Inc	
Auger Falls	43.0
Crystal Springs Hydroelectric	
Crystal Springs	2.3
CDM Hydroelectric Co	
Felt Hydroelectric Plant	7.5
El Dorado Hydro	
El Dorado Hydro (Elk Creek)	2.2
Fackrell Robert	
Mink Creek Hydro	2.7
Ford Hydro Limited Partnership	
Ford Hydro, Limited Partnership	1.5
Fulcrum Inc	
Barber Dam	4.1
Hazelton Wilson Power J/V	
Hazelton B Hydro	7.6
Horseshoe Bend Hydroelec. Co.	
Horseshoe Bend Hydroelectric Project	9.5
Hydro 1 Inc.	
Hydro I Inc.	1.2
J. and R. Energy Inc.	
Little Mac Project	1.6
K-W Company	
K-W Company	1.4
Koyle Hydro Inc	
Koyle Ranch Hydroelectric Project	1.4
Lateral 10 Ventures	
Lateral 10 Ventures	2.4
Littlewood Irrigation District	
Little Wood Hydroelectric Project	2.9
Magic Reservoir Hydroelec Inc	
Magic Dam Hydroelectric Project	9.0
Marsh Valley Development, Inc.	
Marsh Valley Development, Inc.	1.6
Marysville Hydro Partners	
Falls River Hydro	9.1
Mi-28 Water Power Project LLC	
Mi-28 Water Power Project	1.5
Michael Jones Cogen Partners	
Glenns Ferry Cogeneration Project	10.5
Notch Butte Hydro Company, Inc	
Notch Butte Hydro Company, Inc.	1.1
Potlatch Corp	
Potlatch Corp- Idaho Pulp $ Paper Board	113.0
Rock Creek Joint Venture	
Rock Creek I	2.2

State/Company/Facility	Nameplate Capacity (megawatts)
Idaho (Continued)	
Rupert Cogeneration Partners	
Rupert Cogeneration Project	10.5
S E Hazelton A, L.P.	
S E Hazelton A, L.P.	8.7
Simplot Leasing Corp	
Don Plant	15.9
Smith Falls Hydropower	
Smith Falls Hydroelectric Project	38.2
Southforks Joint Venture	
South Forks Hydro	8.0
Tamarack Energy Partners	
Tamarack Energy Partnership	6.3
Western Hydro Electric Inc	
Goose Creek	4.0
Westinghouse Electric Corp.	
Dry Creek Project	3.6
Wilson Power Co	
Wilson Lake Hydroelectric Project	8.4
Wood Power Inc	
Wood Power Incorporated	6.3
Wood Products Division	
Emmett Power Company	14.0
Illinois	
A E Staley Manufacturing Co	
Decatur Plant Cogen	62.0
Alpharma Incorporated	
Alpharma Incorporated	3.3
Amoco Chemical Co	
Wood River Plant	3.5
Amoco Research Center	
ARC Cogeneration Facility	8.3
Archer Daniels Midland Co	
Chicago	2.6
Clinton	31.4
Decatur	261.0
Galesburg	3.0
Peoria	64.0
Steger	1.0
Taylorville	4.6
Armour Pharmaceutical Company	
Centeon L L C	4.5
Art Institute of Chicago	
Art Institute of Chicago	1.5
Bio Energy Partners	
Greene Valley Gas Recovery	6.0
Bio-Energy Partners	
CID Gas Recovery	9.0
Kanakee County Landfill Gas Recovery	1.6
Lake Gas Recovery	12.0
Milam Gas Recovery	2.4

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Illinois (Continued)	
Bio-Energy Partners (Continued)	
Settler 's Hill Gas Recovery	3.9
Tazewell Gas Recovery	1.6
Tazewell Gas Recovery	1.6
Woodland Landfill Gas Recovery	1.6
Board of Education, Evanston	
Evanston Township High School District 202	2.4
Browning-Ferris Gas Serv Inc	
Mallard Lake Generating Facility	20.4
Modern L/F Generating Facility	2.9
Rockford Generating Facility	2.0
Waukegan Generating Facility	3.0
Bunge Foods	
Bunge Foods	3.8
City of Kankakee	
Kankakee Hydroelectric Facility	1.2
Cyprus Rod Chicago, Inc.	
Cyprus Rod Chicago, Inc.	2.3
CGE Ford Height, LLC	
CGE Ford Heights Waste Tires to Energy Project	23.5
CPC International Inc	
Corn Products-Illinois	59.5
Dixon Marquette	
Dixon Marquette	14.1
Duraco Products, Incorporated	
Duraco Products, Incorporated	1.6
DuPage County Environmental	
DuPage County Region 9 West Wastewater Treatment	1.5
Fox Metro Water Reclamation Di	
Fox Metro Water Reclamation District	2.2
FSC Paper Co/Wisconsin Tissue	
Alsip Paper Condominium Association	8.6
General Mills, Inc.	
General Mills - West Chicago	6.6
Glenbard Wastewater Authority	
Glenbard Wastewater Authority	2.4
Hoffer Plastics	
Hoffer Plastics	7.2
Huey Forest Products	
Tim Huey Corporation(DBA) - Huey Forest Products	3.0
Hydro-Op One Associates	
Dayton Hydro	3.6
Ingersoll Milling	
Ingersoll Milling Machine Company	4.9
Interstate Brands Co	
Chicago Baking Co	1.1
IVEX Corporation	
IVEX Corporation	3.8

State/Company/Facility	Nameplate Capacity (megawatts)
Illinois (Continued)	
Jacobs Energy Corporation	
Jacobs Energy Corporation	5.7
Jefferson Smurfit Corp	
Jefferson Smurfit Corporation (U.S.)	12.5
John Deere Harvester Works Co	
John Deere Harvester Works	10.0
Klein Tools Inc	
Klein Tools Incorporated - Chicago	1.6
Koppers Industries Inc	
Chicago Plant	7.5
KMS Bakery Power Partners L P	
Entenmann 's Co-Generation Facility	1.6
Lauhoff Grain Co	
Lauhoff Grain Company	20.0
Little Co of Mary Hospital	
Little Company of Mary Hospital	4.0
LTV Steel Co Inc	
LTV Steel-So. Chicago Works	9.5
M&M/Mars Inc	
M&M/Mars - Chicago	3.5
Marathon Oil Co	
Illinois Refining Division	12.0
Marcap Corporation	
IIT Cogeneration Facility	8.0
Metro Water Reclamation	
Lockport Powerhouse	13.5
Mobil Oil Corp	
Joliet Refinery	39.6
Monsanto Co	
W. G. Krummrich Plant	6.4
Moose International	
Mooseheart Power House	2.0
MWRD:W/SW Facility	
Stickney Water Reclamation Plant	3.0
Nalco Chemical Co	
NALCO Chemical Company	4.7
National Steel Corp	
Granite City Steel, Div. N.H. Steel Corp	5.0
Northern Illinois Gas Co	
Northern Illinois Gas Company	2.6
Panduit Corporation	
Panduit Corporation - Tinley Park	1.5
Pekin Paperboard Company L/P	
Pekin Paperboard Company	1.5
Phoenix Chemical Co	
Imc Nitrogen Co	3.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Illinois (Continued)	
PPG Industries Inc	
PPG Industries, Incorporated - Works 14	4.8
Shell Oil Co	
Shell Wood River Refining Company	20.0
Sherman Hospital	
Sherman Hospital	1.6
Sisters of the Holy Family	
Saint Mary of Nazareth Hospital Center	2.4
Sisters of Resurrection Hosptl	
Resurrection Hospital	1.5
St Francis Hospital	
Saint Francis Hospital	1.6
Star-Kist Foods Inc	
Gaines Pet Foods Corp	3.2
STS HydroPower Ltd	
Dixon Hydroelectric Dam	3.0
The Davey Company	
Rock Tenn Company	3.0
Thornton Twnshp Schl Dist 205	
Thornridge High School	1.5
Thornwood High School	1.1
Univ. of IL Board of Trustees	
Abbott Power Plant-Univ of IL/Urbana-Champaign	30.0
University of Illinois	
Co-Generation Facility	13.0
Village of Robbins	
Robbins Resource Recovery Facility	40.6
Viskase Corp	
Chicago East Plant	4.9
Warner-Lambert Company	
Warner-Lambert Company - Rockford	4.8
Wells Manufacturing Co	
Wells Manufacturing Company-Dura-Bar Division	6.3
Indiana	
A E Staley Manufacturing Co	
Sagamore Plant Cogen	7.4
Allison Engine Co Rolls Royce	
Allison Engine Company Powerhouse	2.0
Alternative Fuels Corporation	
West Terre Haute Plant	12.0
Amoco Oil Co	
Whiting Refinery	93.8
Bethlehem Steel Corp	
Burns Harbor Plant	177.7
Bio-Energy Partners	
Deercroft Gas Recovery	2.4
Prairie View Gas Recovery	3.2
Twin Bridges Gas Recovery	3.2

State/Company/Facility	Nameplate Capacity (megawatts)
Indiana (Continued)	
Caterpillar Inc	
Caterpillar Incorporated	3.9
Central Soya Co Inc	
Central Soya Company, Incorporated	2.0
Cerestar USA	
Cerestar U S A Inc - Hammond Plant	16.0
Eli Lilly & Co	
Eli Lilly and Company	1.6
Eli Lilly and Company - Tippecanoe Laboratories	1.3
Hendricks - County Hospital	
Hendricks Community Hospital	1.4
Inland Steel Co	
Expander Turbine	15.0
2 AC Station	82.5
3 AC Station	30.0
4 AC Station	135.0
Jefferson Smurfit Corp.,(U.S.)	
Jefferson Smurfit Corporation-Wabash Plant	4.0
LTV Steel Co Inc	
LTV Steel - Indiana Harbor Works	97.0
Northlake Energy	
5 AC Station	81.9
Ogden Projects Inc	
Indianapolis Resource Recovery Facility	6.5
Purdue University	
Purdue University	41.6
St Anthony Medical Center, Inc	
St. Anthony Medical Center, Incorporated	3.3
U S Army	
Indiana Army Ammunition Plant	55.0
University of Notre Dame dulac	
University of Notre Dame Power Plant	13.7
USX Corp	
Gary Works	60.0
Valparaiso University	
Valparaiso University	1.3
Iowa	
Ag Processing Inc	
AG Processing, Inc.	8.5
Archer Daniels Midland Co	
Cedar Rapids	155.0
Des Moines	7.9
Bio-Energy Partners	
Metro Methane Recovery Facility	4.8
Cargill Inc	
Cargill Inc - Corn Milling Division	16.0
Cedar Rapids Hydro Dam	
5-in-1 Dam Hydroelectric	2.1

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Iowa (Continued)	
Des Moines Metro WRA WRF	
Des Moines Metro WRA Wastewater Reclamation	1.8
Industrial Energy Applications	
Industrial Energy Applications Inc	1.8
Industrial Energy Applications Inc - Belmond	4.8
Industrial Energy Applications Inc - North Pointe	1.3
Industrial Energy Applications Inc-Cedar Rapids	1.6
Industrial Energy Applications, Inc. - Ft Madison	8.0
Industrial Energy Applications, Incorporated	3.0
Industrial Energy Applications, Incorporated	2.1
Industrial Energy Applications, Incorporated	1.1
Industrial Energy Applications, Incorporated	2.6
Industrial Energy Applications, Incorporated	3.1
Industrial Energy Applications, Incorporated	8.0
Industrial Energy Applications, Incorporated	5.5
Industrial Energy Applications, Incorporated	16.0
Industrial Energy Applications, Incorporated	2.7
Industrial Energy Applications, Incorporated	2.8
Industrial Energy Applications, Incorporated	3.8
Iowa Methodist Medical Center	
Iowa Methodist Medical Center	3.5
Iowa State University	
Iowa State University	33.0
John Deere Dubuque Works	
John Deere Dubuque Works	14.0
John Deere Waterloo Works	
JD Powerhouse	14.5
Midwest Wind Developers	
Alta, Iowa Project	112.5
Ottumwa WaterWorks & Hydroelec	
Ottumwa Water Works & Hydro	3.3
University of Iowa	
University of Iowa - Main Power Plant	21.0
University of Northern Iowa	
University of Northern Iowa	7.5
Kansas	
Archer Daniels Midland Co	
Fredonia	4.1
Kansas State University	
Kansas State University Utilities Power Plant	4.9
Klein Tools Inc	
Klein Tools Incorporated - Moran	3.0
Love Box Co Inc	
Love Box Company	1.4
North American Salt Company	
North American Salt Company	2.5
Procter & Gamble Co	
Kansas City	2.0
Republic Gypsum Co	
Republic Paperboard Company, Incorporated	2.5
The Bowersock Mills & Power Co	
Kansas River Project	2.2

State/Company/Facility	Nameplate Capacity (megawatts)
Kansas (Continued)	
Vulcan Materials Co	
Wichita Plant	32.7
Kentucky	
Cox Waste-to-Energy	
Cox Waste-to-Energy	4.0
Louisiana	
Agrilectric Power Partners Ltd	
Agrilectric Power Partners,Limited	12.1
Air Products & Chemicals Inc	
New Orleans	23.4
Arcadian Corp	
Arcadian Fertilizer, L/P	24.0
Boise Cascade Corporation	
DeRidder Mill	61.5
Borden Chemical Co	
Borden Chemicals & Plastics	104.1
BASF Corp	
Geismar	77.0
BP Exploration and Oil Co.	
Alliance Refinery	25.0
Conoco Inc	
Conoco Lake Charles Refinery	4.0
Crown Vantage Inc	
St. Francisville Mill	57.5
CII Carbon LLC	
CII Carbon LLC	40.0
CITGO Petroleum Corp	
CITGO Refinery Powerhouse	75.0
Domino Sugar Corporation	
Domino Sugar Corporation - Arabi Plant	11.0
The Bowersock Mills & Power Co	
Kansas River Project	2.2
Dow Chemical Co	
CA II (Chlor Alkali II)	94.0
Power and Utilities	587.0
DSM Copolymer	
Baton Rouge Plant	6.0
Exxon Chemical Company	
Baton Rouge Turbine Generator	88.1
Exxon Co USA	
Blue Water Gas Plant	3.0
Garden City Gas Plant	2.1
Grand Isle Gas Plant	1.1
First National Bank Commerce	
Sidney A. Murray, Jr. Hydroelectric Station	192.0
Formosa Plastics Corp	
Formosa Plastics Corp	143.8

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Louisiana (Continued)	
Gaylord Container Corp	
Gaylord Container Corp. - Bogalusa	62.5
Georgia-Pacific Corp	
Port Hudson Pulp & Printing Paper	60.0
International Paper Co	
Louisiana Mill	65.3
Mansfield Mill	135.0
Pineville Mill	25.0
IMC-Agrico Company	
IMC-Agrico Company, Uncle Sam Plant	22.0
Jeanerette Sugar Co Inc	
Jeanerette Sugar Company Incorporated	2.5
Kaiser Aluminum&Chemical Corp	
Kaiser Aluminum	105.5
Louisiana Tech University	
Louisiana Tech University Power Plant	7.5
M A Patout & Sons Ltd	
M. A. Patout & Son, Limited	3.0
Mississippi River Alcohol Co	
Missalco (Mississippi River Alcohol Company)	8.5
Mobil Oil Corp	
Chalmette Refinery	5.8
Nelson Industrial Steam Co	
Nelson Industrial Steam Company	200.0
NGC Energy Resource	
Stingray Facility	2.5
Olin Corp	
ARCO Chemical Company Lake Charles, LA	4.3
Placid Refining Co	
Port Allen Facility	7.6
PPG Industries Inc	
Plant "C" Caustic	3.4
Powerhouse A	52.5
PPG - Riverside	159.0
PPG- Powerhouse C	357.8
Raceland Sugars Inc	
Raceland Sugars, Incorporated	6.0
Riverwood Internat 'l USA Inc	
Plant 31 (Paper Mill)	63.0
Savannah Foods &Industrial Inc	
Colonial Sugar Refinery	7.5
Stone Container Corp	
Hodge, Louisiana	74.4
Union Carbide Corporation	
Taft Plant Union Carbide Corporation	297.3
Vastar Resources, Inc.	
Grand Chenier Gas Processing Plant	1.9

State/Company/Facility	Nameplate Capacity (megawatts)
Louisiana (Continued)	
Vulcan Materials Co	
Geismar Plant	110.0
Warren Petroleum Co, L.P.	
Sligo Plant/Warren Petroleum Co., L.P.	1.4
Western Gas Resource Inc.	
Toca Plant	1.4
Maine	
Albert R Lavallee Inc	
A R Lavallee Incorporated	2.8
Aroostook Bangor Reload Co	
Aroostook & Bangor Reload Co.	1.8
Aziscohos Hydro Co Inc	
Aziscohos Hydroelectric Project	5.4
Bangor-Pacific Hydro Associate	
Bangor Pacific Hydro	13.0
Beaverwood Joint Venture	
Beaver Wood Joint Venture	17.0
Boise Cascade Corporation	
Mead Corp.	12.5
Rumford Cogeneration Company	102.0
Rumford Falls Power Company	39.4
Brassua Hydroelectric Ltd Part	
Brassua Hydroelectric Project	3.6
Champion International Corp	
Bucksport, Maine	87.6
Consolidated Hydro Maine Inc	
Barker Mill-Upper	1.5
Barker-Lower	1.6
Gardiner	1.2
Mechanic Falls	1.3
Pittsfield	1.8
Pumpkin Hill	1.5
Salmon Falls	1.2
CMS Generation Company	
Benton Falls Associates	4.3
Eastern Paper	
Eastern Paper-Lincoln Mill	6.5
Edwards Manufacturing Co Inc	
Edwards Manufacturing Company Incorporated	3.5
Georgia-Pacific Corp	
Woodland Pulp & Paper	67.2
Gorbell/Thermo Electron Pwr Co	
Gorbell Thermo Electron Power Company	16.0
Great Northern Paper Inc	
Great Northern Paper	297.5
Greenville Steam Company	
Greenville Steam Company	15.6
International Paper	
Androscoggin Mill	80.0
Jay Hydro	3.1

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Maine (Continued)	
International Paper (Continued)	
Livermore Hydro	8.6
Riley Hydro	6.6
James River Corp of Virginia	
Old Town Division	24.9
Kimberly Clark Corporation	
Winslow, Maine	27.0
KENETECH Windpower Inc	
New England Wind Energy Station	20.0
Lewiston City of	
Upper Androscoggin	1.7
LG&E Power Systems	
Indeck-Jonesboro Energy Center	27.5
Indeck-West Enfield Energy Center	27.5
Madison Paper Industries Inc	
Anson/Abenaki Hydros	29.1
Maine Energy Recovery Co	
Maine Energy Recovery Company	22.0
Merimil Ltd Partnership	
Lockwood Hydroelectric Facility	6.9
Mid-Maine Waste Action Corp	
MMWAC Resource Recovery Facility	5.0
Miller Hydro Group Inc	
Worumbo Hydro Station	19.1
Morrill Worcester	
Worcester Energy Company, Incorporated	25.9
Northeast Empire L P # 1	
Beaver - Livermore Falls	39.6
Northeast Empire L P # 2	
Beaver - Ashland	39.6
Otis Hydroelectric Co	
Otis Hydroelectric Company	10.4
Penobscot Energy Recovery Co	
Penobscot Energy Recovery Company	25.3
Regional Waste Systems	
Regional Waste Systems GPRRP	13.3
Robbins Lumber Inc	
Robbins Lumber Incorporated	2.4
S D Warren Company	
S. D. Warren Company # 2	81.3
S. D. Warren Co.	
Somerset Plant	108.0
Stratton Energy Associates L P	
Stratton Energy Associates	39.8
Topsham Hydro Partners	
Pejepscot Hydroelectric Project	13.9

State/Company/Facility	Nameplate Capacity (megawatts)
Maine (Continued)	
UAH-Hydro Kennebec Ltd Partner	
Hydro-Kennebec Project	15.1
Wheelabrator Environmental Sys	
Sherman Energy Facility	21.1
Maryland	
AES Corp	
AES Warrior Run Cogeneration Facility	200.0
Bethlehem Steel Corp	
Sparrows Point	170.0
Domino Sugar Corporation	
Domino Sugar Corporation - Baltimore Plant	10.0
Kidder Peabody & Co Inc	
Gude	2.9
MD Dept. of Pub. Safety & Corr	
Eastern Correctional Institute	5.9
NE MD Waste Disposal Auth.	
Montgomery County Resource Recovery Facility	67.8
Panda Brandywine, L/P	
Panda Brandywine, L/P	288.9
Prince George 's County	
Pr Georges Cty Brown Station Rd Sanitary Landfill	2.6
Waste Energy Partners L/P	
Waste Energy Partners Limited Partnership	1.2
Westvaco Corp	
Luke Mill	65.0
Wheelabrator Environmental Sys	
Baltimore Refuse Energy Systems Co., L/P	60.2
Massachusetts	
Alternative Power LP	
Chicopee Generating Facility	3.0
American Optical Co	
American Optical Corporation	8.0
Atlantic Adventist Healthcare	
Boston Regional Medical Center	2.8
Bay State Gas Co	
Agawam Gate Station	2.1
Boott Hydropower Inc	
Boott Hydropower, Inc.	22.9
Browning Ferris Gas Services	
Randolph Generating Facility	3.0
Browning-Ferris Gas Serv Inc	
East Bridgewater Generating Facility	3.8
Halifax Generating Station	3.8
Cabot Power Corp	
Island End Cogeneration Project	235.0
Clark University	
Clark University	1.8

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Massachusetts (Continued)	
Collins Hydrolectric Partnrshp	
Collins Facility	1.3
Corporate Property Associates	
Carbolon Division of High Voltage Engineering	1.1
Cranston Print Works Co	
Webster Facility	2.5
Dartmouth Power Associates L P	
Dartmouth Power Associates	77.0
Eastman Gelatine Corp	
Eastman Gelatine Corporation	6.8
Erving Paper Mills Inc	
Erving Paper Mills, Incorporated	2.5
General Electric Co.	
GE Company Aircraft Engines	56.8
Gillette Co	
Gillette Company	10.7
Harris Energy & Realty Corp	
Harris Energy & Realty Corporation	3.4
Indeck-Pepperell Power Assoc	
Indeck Pepperell Power Facility	41.9
Intercontinental Energy Corp	
Bellingham Cogeneration Facility	430.2
International Paper Co	
Woronoco Mill	5.7
Knott James M	
Riverdale Mills Corporation	1.5
Kraft Foods Inc	
Kraft Foods/Atlantic Gelatin	10.2
L'Energia Ltd Partnership	
L'Energia Limited Partnership	87.0
Laidlaw Gas Recovery Systems	
Laidlaw Waste Systems - Plainville Landfill	2.9
Lawrence Hydroelectric Assoc	
Lawrence Hydroelectric Assoc.	14.8
Lowell Cogeneration Co LP	
Lowell Cogeneration Plant	33.5
Massachusetts Bay Trans Auth	
M Street Jet	69.0
Massachusetts Inst. of Tech.	
Mass Institute of Tech-Central Utilities Plant	27.7
Massachusetts Water Res Auth	
Cosgrove Intake & Power Station	3.4
Deer Island Treatment Plant	83.5
Oakdale Power Station	3.5
Winsor Dam Power Station	1.2
Medical Area Totl Engy Plt Inc	
Medical Area Total Energy Plant	62.8

State/Company/Facility	Nameplate Capacity (megawatts)
Massachusetts (Continued)	
Merrimac Paper Co Inc	
Merrimac Paper Company, Inc.	2.0
Milford Power L/P	
Milford Power Limited Partnership	178.1
Monsanto Co	
Indian Orchard Plant	5.7
MASSPOWER	
Masspower	246.0
Newark Group Incorporated	
Haverhill Paperboard Corporation	4.0
North Canal Waterworks	
North Canal Waterworks	2.5
Northeast Recycling Assoc Corp	
Mass Recycling Assoc Limited Partnership	13.6
Norton Co	
Norton Powerhouse	5.6
O'Connell Engineering&Fin Inc	
Chicopee Hydroelectric Station	2.5
Ventron Cogenerational Project	29.4
Ogden Projects Inc	
OHA - Lawrence Thermal Conversion Facility	21.4
OHA Haverhill Mass Burn Waste-to-Energy Facility	46.0
Pepperell Paper Company, Inc.	
Pepperell Paper Company, Incorporated	1.2
Pinetree Power Fitchburg Inc.	
Pinetree Power Fitchburg L.P.	18.0
Pittsfield Generating Co L P	
Pittsfield Generating Company L P	180.1
Ridgewood/MASS Power Partners	
Globe Manufacturing Company	7.0
Silver City Energy L.P.	
Taunton Energy Center	166.0
Specialty Minerals Inc.	
Specialty Minerals Incorporated	4.9
Springfield Resource Recvy Inc	
Springfield Resource Recovery	9.4
SEMASS Partnership	
SEMASS Resource Recovery Facility	88.0
Tewksbury Hospital	
Tewksbury Hospital	3.0
The Newark Group	
Newark Atlantic Paperboard Corporation	3.0
Traitment Ind Des Residus Urb	
Montachusett Regional Recycling Facility	7.0
Turners Falls Ltd Partnership	
Indeck - Turners Falls Energy Center	22.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Massachusetts (Continued)	
University of Massachusetts	
University of Massachusetts Medical School	5.0
Ware Energy Corp	
Ware Energy Corporation	9.4
Ware River Power Inc	
Pioneer Hydro Electric Co Inc	1.6
Wellesley College	
Wellesley College Utility Plant	5.6
Wheelabrator Environmental Sys	
Massachusetts REFUSETECH Inc.	41.3
Millbury Facility	47.6
Saugus Resco	53.7
Williams Energy Systems	
Williams Energy-Lowell	2.7
Williams Energy-Worchester	2.7
Michigan	
Ada Cogen. Ltd Partnership	
Ada Cogeneration Limited Partnership	33.1
Adrian Energy Associates, LLC	
Adrian Energy Associates, LLC	2.4
Akzo Nobel Salt Incorporated	
Cargill Salt Inc	2.8
Alternative Power L/P	
C & C Generating Facility	2.9
Alternative Power LP	
Lyon Generating Facility	6.7
ABTCO, Inc.	
ABTCO, Inc.	6.2
Beaver Michigan Associates L P	
Beaver-Cadillac	39.6
Bio Energy Partners	
Venice Resources Gas Recovery	1.6
Cascade Township	
Cascade Dam	1.6
Central Wayne Energy Recvy L/P	
Central Wayne Air Quality/Energy Recovery Proj	22.0
Champion International Corp	
Quinnesec, Michigan	28.0
Copper Range Co	
Copper Range Company	60.0
County of Kent, Michigan	
Kent County Waste-to-Energy Facility	18.0
Crown Paper Company	
Crown Paper Co. Parchment Mill	18.8
Dow Corning Corp	
Dow Corning Midland Plant	22.5
Dunn/SECO Partners	
Dunn/SECO Partners	16.9

State/Company/Facility	Nameplate Capacity (megawatts)
Michigan (Continued)	
EQ-Waste Energy Services, Inc.	
EQ - Waste Energy Services, Incorporated	1.6
Fletcher Paper Co	
Fletcher Paper Company	4.7
Ford Motor Co	
Rawsonville Plant, Ford Motor Company	4.5
Rouge Powerhouse # 1	345.0
French Paper Co	
French Paper Company - Hydro	1.3
General Motors	
GM WFG Pontiac Site Power Plant	28.9
General Motors Corp	
Powertrain Warren - GMC	4.0
General Motors-Powertrain Div	
Romulus Operations-Powertrain Division	10.7
Genesee Power Station L/P	
Genesee Power Station - Limited Partnership	39.5
Georgia-Pacific Corp	
Grand Rapids East	1.0
Kalamazoo Paper Division	7.5
Granger Electric Company	
Brent Run Generating Station	1.6
Grand Blanc Generating Station	2.4
Granger Electric Generating Station # 1	2.4
Granger Electric Generating Station # 2	3.2
Ottawa Generating Station	4.8
Peoples Generating Station	3.2
Seymour Road Generating Station	1.6
Grayling Generating Station LP	
Grayling Generating Station	38.0
Great Lakes Tissue Company	
Cheboygan	1.5
Hillman Limited Partners	
Hillman	20.0
Hutzel Hospital	
Hutzel Hospital	1.6
Jackson County	
Jackson County Resource Recovery Facility	3.7
James River Corp of Virginia	
Recycled Board Division	11.8
Kimberly-Clark Corporation	
Kimberly-Clark Corporation-Munising Mill	6.3
Lafarge Corp	
LaFarge Corporation - Alpena	46.0
Mead Paper Corp	
Mead Paper	103.3
Menominee Paper Co	
Menominee Paper Company	4.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Michigan (Continued)	
Michigan Auto.Research Corp.	
Michigan Automotive Research Corporation	2.5
Michigan Power Limited Partner	
Michigan Power Limited Partnership	154.1
Michigan State University	
T. B. Simon Power Plant	61.0
NEW Hydro Inc	
Menominee Mill- Marinette	1.8
Park Mill	2.2
Oakwood Hospital-2nd Med.Cntr.	
Oakwood Hospital - 2nd Medical Center	1.4
Parke-Davis & Co	
Parke-Davis & Company	2.8
PMCC Leasing Corporation	
Greater Detroit Resource Recovery Facility	68.4
Riverview Energy Systems	
Riverview Energy Systems	6.7
S D Warren Company	
S. D. Warren Company #1 Muskegon	51.0
Shawmut Bank - Owner Trustee	
Midland Cogeneration Venture	1836.0
Stone Container Corp	
Stone Container Corporation - Ontonagon Mill	14.8
Sumpter Energy Associates	
Pine Tree Acres	4.0
Sumpter Energy Associates	12.0
Thornapple Association	
Ada Dam	1.4
Thunder Bay Power Co	
Four Mile Hydropower Project	1.8
Ninth Street Hydropower Project	1.2
Norway Point Hydropower Project	4.0
Turbine Power L/P	
Arbor Hills Generating Facility	20.4
TES Filer City Station LP	
TES Filer City Station	60.0
University of Michigan	
University of Michigan	43.5
Van Buren Township of	
French Landing Dam	1.7
Viking Energy Corp	
Viking Energy of Lincoln	18.0
Viking Energy of McBain	18.0
Voss Industries	
Voss Lantz	1.0
Voss Taylor	1.0
Warner Lambert Co	
Warner-Lambert Company	2.8

State/Company/Facility	Nameplate Capacity (megawatts)
Michigan (Continued)	
William Beaumont Hospital	
William Beaumont Hospital	3.9
Wolverine Power Corp	
Edenville	4.8
Sanford	3.3
Secord	1.2
Smallwood	1.2
Minnesota	
American Crystal Sugar Co	
ACS - Crookston	6.5
ACS - East Grand Forks	7.5
ACS - Moorhead	5.0
Archer Daniels Midland Co	
Mankato	6.2
Blandin Paper Co	
Blandin Paper Company	31.5
Boise Cascade Corporation	
Boise Cascade/International Falls	29.3
International Falls Power Company	14.4
Champion International Corp	
Sartell Mill	30.1
City of St. Cloud	
St. Cloud Hydroelecrtic Generating Facility	8.6
Cleveland Cliffs, Inc.	
Silver Bay Power Company	115.0
Farmers Union Mktg&Procg Assn	
Farmers Union Marketing & Processing Assoc-Redwood	4.0
Farmers Union Marketing/Process Assoc-Long Prairie	4.8
Ford Motor Co	
Twin Cities Assembly Plant	18.0
Franklin Heating Station	
Franklin Heating Station	16.2
Hastings Lock & Dam	
City of Hastings Hydroelectric	4.4
Industrial Energy Applications	
Industrial Energy Applications Inc-Georgia Pacific	8.7
Lake Superior Paper Co	
Lake Superior Paper Industries	10.7
Landfill Power LLC	
Woodlake Sanitary Services, Inc.	4.9
LSP-Cottage Grove, LP	
Cottage Grove Cogeneration Facility	315.0
LTV Steel Co Inc	
LTV Steel Mining Company-Schroeder	202.5
Minnesota Methane LLC	
EKS Landfill	3.3
Neshkoro Power Assn	
Byllesby	2.6

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Minnesota (Continued)	
Ogden Projects Inc	
Hennepin Energy Resource Co., L.P.	39.6
Olmsted County Public Works	
Olmsted Waste-Energy Facility	5.0
Potlatch Corp	
Potlatch Corp Minnesota Pulp-Paper Div	69.6
Potlatch Corp Minnesota Wood Products Division	12.5
Potlatch Corp. Minnesota Pulp & Paper Division	3.6
Rapidan Redevelopment Ltd Part	
Rapidan Hydroelectric Facility	6.8
Southern Minnesota Beet Sugar	
Southern Minnesota Beet Sugar Coop	7.5
St Marys Hospital	
Saint Mary 's Hospital Power Plant	12.8
West Publishing Co	
West Group - Data Center	5.0
Windpower Partners 1993, L.P.	
Buffalo Ridge Windplant-WPP 1993	21.9
Mississippi	
Archer Daniels Midland Co	
Clarksdale	3.0
Chevron USA Inc	
Pascagoula Facility (TG-4225)	6.0
Ergon Refining Incorporated	
Ergon Refining - Vicksburg	4.9
Georgia-Pacific Corp	
Leaf River	50.0
Monticello Paper	50.0
International Paper Co	
Moss Point Mill	33.7
Natchez Mill	48.8
Vicksburg Mill	50.5
Kitchens Brothers Manufactg Co	
Kitchens Brothers Manufacturing Company	1.5
Mississippi Baptist Medical	
Mississippi Baptist Medical Center	4.3
Mississippi Chemical Corp	
Mississippi Chemical Corporation	25.0
Southwire Co	
Southwire Company Starkville Plant	1.5
Transcontinental Gas Pipe Line	
District 70-Trans. Gas Pipe Line Corp	1.6
Weyerhaeuser Company	
Columbus, MS	128.7
Missouri	
Anheuser-Busch Inc	
Anheuser-Busch, Incorporated-St. Louis Brewery	29.6
Archer Daniels Midland Co	
North Kansas City	4.0

State/Company/Facility	Nameplate Capacity (megawatts)
Missouri (Continued)	
Hercules Inc	
Hercules Incorporated/Missouri Chemical Works	15.0
Southeast Missouri State Univ	
Southeast Missouri State University	7.3
Southwestern Bell Telephone	
Southwestern Bell Telephone	6.0
St Louis State Hospital	
St. Louis State Hospital	1.2
University of Missouri	
University of Missouri-Columbia Power Plant	54.3
Montana	
Berg Lumber Co	
Berg Lumber	3.5
Colstrip Energy Ltd Partnershp	
Colstrip Energy Limited Partnership	41.5
Hydrodynamics Inc	
South Dry Creek Hydroelectric	2.0
Montana Dept-Natural Resources	
Broadwater Power Project	9.7
Stone Container Corp	
Stone Container Corporation - Missoula Mill	10.9
Yellowstone Energy Ltd Partner	
Yellowstone Energy Ltd Partnership	65.0
Nebraska	
Archer Daniels Midland Co	
Lincoln	7.9
Western Sugar Co	
Western Sugar Company	1.0
Western Sugar Company - Bayard	1.5
Nevada	
Brady Power Partners	
Brady Power Project	26.8
Cal Energy Company Inc	
Desert Peak Power Plant	11.0
Dixie Valley Power Partnership	
Dixie Valley Geothermal	25.0
Earth Power Resources, Inc.	
Lee Hot Springs Power Project	5.0
Empire Limited Partnership	
Empire Facility	4.8
Far West Elec Energy Fund L/P	
Steamboat 1	8.9
Fish Lake Power Co	
Fish Lake Geothermal Project	22.0
Las Vegas Cogeneration L.P.	
Las Vegas Cogeneration Limited Partnership	50.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Nevada (Continued)	
M. A. Hanna	
CIMCO Nevada	1.5
Nevada Cogeneration Assoc # 2	
Nevada Cogen Assoc #2 (Black Mtn. Co-Gen. Plant)	107.2
Nevada Cogeneration Assoc #1	
Nevada Cogeneration Associates #1	107.2
Nevada Sun-Peak L/P	
Nevada Sun-Peak Project	210.0
Oxbow Geothermal Corporation	
Oxbow Geothermal Corporation - Dixie Valley/Fallon	60.5
Oxbow Power of Beowawe	
Beowawe Geothermal Power Company	17.0
Saguaro Power Co	
Saguaro Power Company	127.4
Soda Lake Limited Partnership	
Soda Lake Geothermal No. I & II	26.1
Star Group Stillwater I	
Stillwater Facility	21.0
Steamboat Development Corp	
Steamboat II	22.6
Steamboat III	22.6
TCID Hydro	
New Lahontan	4.0
Yankee Caithness Joint Vent LP	
Steamboat Hills Geothermal Plant	13.2
1-A Enterprises	
Steamboat 1A Power Plant	2.6
New Hampshire	
Baldwin Hydro Corp	
Baldwin Dam	4.5
Bio-Energy Corp	
Bio-Energy Corporation	12.7
Bio-Energy Partners	
Turnkey Landfill Gas Recovery	3.2
Briar Hydro Associates	
Briar Hydro Assoc Penacook Upper Falls Facility	3.4
Briar Hydro Associates/Rolfe Canal Facility	4.3
Bridgewater Power Co LP	
Bridgewater Power Company L/P	20.0
Clement Dam Development Inc	
Clement Dam Development, Inc.	2.4
Consolidated Hydro NH Inc	
EHC - West Hopkinton	1.0
Rollinsford	1.5
Crotched Mt Rehab Center	
Crotched Mt. Rehab Center	1.5

State/Company/Facility	Nameplate Capacity (megawatts)
New Hampshire (Continued)	
Crown Paper Company Inc	
Berlin-Gorham	44.6
Dartmouth College	
Dartmouth College Energy Plant	7.0
Dodge Falls Associates L P	
Dodge Falls Associates	5.0
Dunbarton Energy Partners, LP	
Dunbarton Energy Partners, L.P.	1.0
Durgin & Crowell Lumber Co Inc	
Durgin and Crowell Lumber Company, Inc.	2.0
Errol Hydroelectric Ltd Part	
Errol Hydroelectric Project	3.0
Foss Manufacturing Co Inc	
Hampton Facility	7.0
Franklin Industrial Complx Inc	
Franklin Industrial Complex	2.3
General Electric Co	
GE Hydro Station	2.1
Gregg Falls Hydro Associates	
Gregg Falls	3.5
Hemphill Power and Light Co	
Hemphill Power and Light Company	16.0
Hillsborough Hydroelectric L P	
Hillsborough (Hosiery)	1.2
Hydro-Op One Associates	
Milton Hydro	1.6
HDI Associates I	
Lochmere Hydroelectric Plant	1.2
Marlborough Hydro Corp	
Lower Village Water Power Project	1.3
Marlborough Hydro Corporation	1.0
Murphy Dam	3.0
Mascoma Hydro Corporation	
Mascoma Hydro Corporation	1.5
Mine Falls Ltd Partnership	
Mine Falls Ltd. Partnership	3.0
Minnesota Methane LLC	
Four Hills/Nashua Landfill	3.1
New Hampshire Hydro Associates	
New Hampshire Hydro Associates	4.6
Newfound Hydroelectric Co	
Newfound Hydroelectric Company	1.5
Pembroke Hydro Associates	
Pembroke Hydro	2.6
Pinetree Power Tamworth Inc.	
Pinetree Power Tamworth Inc.	25.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New Hampshire (Continued)	
Pinetree Power, Inc.	
Pinetree Power, Incoporated	17.6
Plymouth Cogeneration L/P	
Plymouth State College Cogeneration Facility	1.3
Pontook Operating Ltd Partners	
Pontook Hydroelectric Facility	10.7
Seven Oaks Land Co Inc	
Oak Ridge Station #1	140.0
Somersworth Hydropower Assoc	
Somersworth (Lower Great Dam)	1.3
Thomas Hodgson & Sons Inc	
Thomas Hodgson & Sons Incorporated	1.9
Tillotson Rubber Co Inc	
Tillotson Rubber Company, Incorporated	1.5
Velcro USA Inc	
Velcro USA, Incorporated	4.4
Wausau Papers of New Hampshire	
Wausau Papers of New Hampshire, Inc.	6.5
Wheelabrator Environmental Sys	
Claremont Facility	4.5
Concord Facility	14.0
Whitefield Power & Light Co	
Whitefield Power and Light Co	16.0
New Jersey	
American Ref-Fuel Co	
American Ref-Fuel Company of Essex County	69.9
Anheuser-Busch Inc	
Anheuser-Busch, Inc. - Newark Brewery	13.0
Asbury Park Press, Inc.	
Asbury Park Press, Incorporated	1.3
Aves Hamilton Inc	
Aves Hamilton, Incorporated	3.0
AT&T Credit Corp	
Kenilworth Energy Facility	30.0
Beneficial Management Corp	
Beneficial Management Corporation	4.8
Bio-Energy Partners	
Easthampton Power Plant	3.0
Bristol-Myers Squibb Company	
Bristol-Myers Squibb Company	9.5
Camden Cogen L.P.	
Camden Cogen L.P.	190.4
Chambers Cogeneration LP	
Chambers Cogeneration Limited Partnership	285.0
Cogen Technologies Linden Vent	
Linden Cogen Plant	761.6

State/Company/Facility	Nameplate Capacity (megawatts)
New Jersey (Continued)	
Cogen Technologies NJ Venture	
Bayonne Cogen Plant	191.6
Cross Roads Cogeneration Co	
International Crossroads	3.5
Customs Papers Group Inc.	
Fiber Mark - Technical Specialties Inc	2.0
CMS Generation Company	
Lakewood Cogeneration, L/P	238.5
Eagle Point Cogen Partnership	
Eagle Point Cogeneration	225.0
Foster Wheeler Power Sys Inc	
Camden Resource Recovery Facility	34.0
Freehold Cogeneration Assoc LP	
Freehold Cogeneration Facility	137.8
Great Falls Hydroelectric Co	
Great Falls Hydroelectric Project	10.8
GPU International Inc	
Prime Energy Limited Partnership	79.0
Hercules Inc	
Aqualon, A division of Hercules Incorporated	4.5
Hoechst Marion Russel	
Hoechst Marion Russel	3.8
Hoffmann LaRoche Inc	
Hoffmann-La Roche Incorporated	12.0
Homasote Co	
Homasote Company	2.3
Hunterdon Cogeneration L.P.	
Hunterdon Cogeneration Facility	4.1
Intercontinental Energy Corp	
Sayreville Cogeneration Facility	430.2
Kinsleys Landfill Inc	
Kinsleys Landfill Inc.	2.0
Lafayette Energy Partners, L.P	
Lafayette Energy Partners, L/P	1.2
Logan Generating Company L.P.	
Logan Generating Plant	230.0
Lowe Paper Co (Div of Simkins)	
Lowe Paper Co (Division of Simkins Industries)	3.0
M&M/Mars Inc	
M&M/Mars	10.3
Manchester Renewable Power Crp	
Ocean County Landfill	5.6
Mercer County Improvement Auth	
Mercer County Regional Resource Recovery Facility	52.0
Merck & Co Inc	
Merck Rahway Power Plant	10.8

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New Jersey (Continued)	
Milford Power Ltd Partnership	
Milford Power Limited Partnership	36.5
Mobil Oil Corp	
Paulsboro Refinery	57.0
Montclair Cogen. Proj. Assoc.	
Montclair Cogeneration Facility	4.1
MCRC Renewable Power Partners	
MCRC Renewable Power Partners, L.P.	10.0
Newark Bay Cogen. Part., L.P.	
Newark Bay Cogeneration Project	135.0
Novartis Pharmaceuticals Corp	
Novartis Pharmaceuticals	2.8
O'Brien Biogas IV LLC	
O'Brien Biogas IV LLC	9.5
O'Brien Environmntl Energy Inc	
O'Brien (Newark) Cogeneration, Inc.	64.6
O'Brien (Parlin) Cogeneration, Inc.	133.1
Ocean County Utilities Auth	
Bayville Central Facility	1.6
Ogden Projects Inc	
Warren Energy Resource Co.	13.0
Passaic Valley Water Comm	
Passaic Valley Water Commission	2.4
Pedricktown Cogeneration L/P	
Pedricktown Cogeneration Plant	134.6
Roche Vitamins	
Vitamins and Fine Chemicals	69.1
Rowan University	
Rowan University	1.5
RTC Properties, Incorporated	
RTC Properties, Incorporated	14.0
Schering Corporation	
Schering Corporation Cogeneration Facility	3.8
Schweitzer-Maudit Intern 'l Inc	
Schweitzer-Mauduit International Inc	3.6
Trigen-Trenton Energy Company	
Trigen-Trenton Energy Company	12.0
Union Carbide Corporation	
Bound Brook Plant, Union Carbide Corporation	5.5
Union County Utilities Auth	
Union County Resource Recovery Facility	44.0
University of M&D-New Jersey	
University - Medicine/Dentistry	10.5
Van Leer Chocolate Corp	
Van Leer Chocolate Corporation	1.3
Vineland Cogeneration L/P	
Vineland Cogeneration Plant	53.0

State/Company/Facility	Nameplate Capacity (megawatts)
New Jersey (Continued)	
Wheelabrator Environmental Sys	
Wheelabrator Gloucester Company, L/P	14.1
New Mexico	
Albuquerque City of	
Southside Water Reclamation Plant	2.3
Conoco Inc	
San Juan Gas Processing Plant	8.1
El Paso Natural Gas Co	
Blanco Compressor Station	3.0
Giant Industries Arizona Inc	
Ciniza Refinery	6.0
New Mexico State University	
New Mexico State University	4.8
Phelps Dodge Corp	
Chino Mines Company	64.0
Hidalgo Smelter	37.5
Phelps Dodge Tyrone, Inc	45.4
Union Oil Co of California	
Molycorp Inc. Questa Division	18.8
University of New Mexico	
CoGeneration Plant	2.5
Ford Utilities Center	1.5
Williams Field Services	
Milagro Cogeneration Plant	60.8
Williams Field Services Kutz Plant	4.8
New York	
Aetna Life & Casualty	
Moose River Corporation	12.6
Albany Cogeneration Assoc LP	
Colonie Cogeneration Plant	25.0
Alice Falls Hydro	
Alice Falls Hydroelectric Project	2.1
Alternative Power L/P	
Tonawanda Generating Facility	3.0
Amer Ref-Fuel Co Of Niagara LP	
American Ref-Fuel Company of Niagara L. P.	50.0
American Ref-Fuel Co	
American Ref-Fuel Company of Hempstead	78.6
Atlas Bio-Energy Corporation	
Atlas Bio-Energy Corporation	2.0
AG Energy L/P	
AG-Energy L/P	93.6
Bassett Healthcare	
Bassett Healthcare	2.4
Bay Shore Co-Gen, Inc	
Entenmann 's Energy Center	5.4
Beaver Falls Hydro Associates	
Beaver Falls I	1.5
Beaver Falls II	1.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Beebee Island Corporation	
Beebee Island Hydro Plant	8.0
Bethlehem Steel Corp	
Lackawanna Facility	24.0
Binghamton Cogeneration L/P	
Binghamton Cogeneration Plant	55.0
Bio-Energy Partners	
High Acres Gas Recovery	2.4
Mohawk Valley Landfill Gas Recovery	1.6
Monroe Livingston Gas Recovery	3.2
Black River Ltd Partnership	
Fort Drum Cogeneration Facility	49.9
Brklyn Navy Yrd Cogn Prtns L/P	
Brooklyn Navy Yard Cogeneration Partners, L.P.	336.6
Buffalo Paperboard Corp	
Buffalo Paperboard Corporation	1.5
Champion International Corp	
Deferiet, New York	8.1
Chasm Hydro Partnership	
Chasm Hydro Partnership	1.6
Cogen Energy Technology LP	
Cogen Energy Technology L/P - Fort Orange Facility	60.0
Consolidated Hydro Inc	
Copenhagen Plant	3.3
Dexter Plant	4.3
Diamond Island Plant	1.2
Goodyear Lake Plant	1.4
Hailesboro #4 Plant	1.5
Pyrites Plant	8.2
Theresa Plant	1.3
Consolidated Hydro NY Inc	
Walden	2.4
Consolidated Hydro, Inc.	
Chateaugay High Falls Hydro	1.7
Cornell Hydro	
Cornell Hydro	1.9
Cornell University	
Cornell University Central Heating Plant	7.6
CMS Generation Company	
Black River Hydro Associates	5.7
Cogent Little Falls, G.P.	4.5
Lyonsdale Associates	3.0
Dahowa Hydro	
Dahowa Hydro	10.5
Diana-Dolgeville Corp	
Diana Hydroelectric	1.9
Dolgeville Hydroelectric	5.0
Domino Sugar Corporation	
Domino Sugar Corporation	11.5

State/Company/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Dutchess County Res Recvy Agny	
Dutchess County Resource Recovery Facility	9.2
East Syracuse Generating Co LP	
East Syracuse Cogeneration Facility	125.4
Eastman Kodak Co	
Kodak Park Site	206.9
Electro Ecology Inc	
Wappinger Falls Hydro	2.0
Ellicottville Energy Inc	
Ellicottville Energy Inc.	6.7
Empire Hydro Partners	
Port Leyden Hydroelectric Project	1.0
Encogen Four Partners L.P.	
Encogen Four Partners, L.P.	75.0
ERD Waste Corporation	
Long Beach Resource Recovery Facility	4.2
Finch Pruyn & Co Inc	
Finch, Pruyn & Company, Incorporated	37.4
Fort Miller Associates	
Fort Miller Hydroelectric Facility	5.0
Foster Wheeler Power Sys Inc	
Adirondack Resource Recovery Facility	15.0
Fourth Branch Associates	
Kings Falls Hydroelectric	1.6
Longfalls Facility	3.3
Mohawk Hydroelectric Facility	3.4
Fulton Cogeneration Associates	
Fulton Cogeneration Associates	50.0
General Energy Development Corp	
General Energy Development Corporation	4.4
General Mills Inc	
General Mills, Incorporated - Buffalo	3.8
Glen Park Associates	
Glen Park Hydroelectric Project	32.8
GPU International Inc	
Onondaga Cogeneration	105.9
Hampshire Paper Co Inc	
Hampshire Paper Company Inc.	3.5
Harza Hydropower, Inc.	
Philadelphia Corporation	3.6
Hofstra University	
Hofstra University	2.3
Hollingworth & Vose Co	
Center Falls	1.3
Clark Mills Lower	1.1
Clarks Mill Upper	1.0
Hollow Dam Power Co	
Hollow Dam Power Company	1.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Honeywell Farms, Inc	
Honeywell Farms, Incorporated	3.7
Hydrocarbon Generation Inc.	
Hydrocarbon Generation Incorporation - Allegany	2.0
Indeck-Corinth Ltd Partnership	
Indeck-Corinth Energy Center	147.0
Indeck-Energy Serv Silver Sprg	
Indeck-Silver Springs Energy Center	56.7
Indeck-Ilion Ltd Partnership	
Indeck-Ilion Energy Center	63.8
Indeck-Olean Ltd Partnership	
Indeck Olean Energy Center	90.7
Indeck-Oswego Ltd Partnership	
Indeck Oswego Energy Center	57.6
Indeck-Yerkes Ltd Partnership	
Indeck-Yerkes Energy Center	60.0
International Paper Co	
Hudson River Mill	38.4
Ticonderoga Mill	30.0
Interpower of New York Inc	
Halfmoon Cogeneration Project	250.0
Islip Resource Recovery Agency	
Mac Arthur Waste-to-Energy Facility	11.5
James River Paper Company	
The Fonda Group/Natural Dam Mill	1.0
Jefferson County Indl Dev Agcy	
Climax Energy Facility	11.1
Kamine/Besicorp Allegany L P	
Kamine / Besicorp Allegany L.P.	74.4
Kamine/Besicorp Beaver FallsLP	
Kamine / Besicorp Beaver Falls L.P.	107.8
Kamine/Besicorp Syracuse L P	
Kamine/Besicorp Syracuse L.P.	102.7
Kings Park Psychiatric Center	
Kings Park Psychiatric Center	6.5
Kingsbrook Jewish Medical Cntr	
Kingsbrook Jewish Medical Center	1.0
KES Chateaugay L P	
KES Chateaugay Power Station	19.7
KIAC Partners	
Kennedy International Airport Cogen Facility	121.1
Lachute Hydro Co Inc	
Lachute Hydro-Lower	3.8
Lachute Hydro-Upper	4.9
Landfill Generating Partners	
Orange County, New York	3.0

State/Company/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Little Falls Hydroelec Assoc	
Little Falls Hydroelectric	13.1
Lockport Energy Assoc. L/P	
Lockport Energy Assoc L/P Lockport Cogen Facil	209.6
Lower Saranac Hydro Partner LP	
Lower Saranac Hydroelectric Facility	6.7
Lutheran Medical Center	
Lutheran Medical Center	1.6
Lyons Falls Pulp Inc	
Lyons Falls Hydroelectric Incorporation	12.1
Lyonsdale Energy L. P.	
Lyonsdale Energy L/P	21.2
LFG Energy Inc	
LFG Energy Inc	6.5
LG&E-Westmoreland Rensselaer	
LG&E-Westmoreland Rensselaer	103.9
Manufac. & Traders Trust Co.	
Kamine / Besicorp South Glens Falls L.P.	63.0
Kamine/Besicorp Carthage L.P.	63.0
Manufact. & Traders Turst Co.	
Kamine / Besicorp Natural Dam L.P.	70.0
Medina Power Co	
Medina Power Co.	15.3
Megan-Racine Associates	
Canton Cogeneration Facility	50.0
Mercy Medical Center	
Mercy Medical Center	1.3
Middle Falls Limited Partner	
Middle Falls Hydroelectric	2.0
Middletown LFG Ltd	
Middletown LFG/LTD Conversion, Site 2 & 3	6.0
Miller Brewing Co	
Miller Brewing Company-Fulton Brewery	5.5
Moreau Manufacturing Corp	
Feeder Dam Hydro Plant	6.0
Mt. Ida Associates	
Mt. Ida Hydroelectric	3.0
New York Methodist Hospital	
New York Methodist Hospital	1.9
New York University	
New York University Central Plant	8.2
New York Zoological Society	
Bronx Zoo	4.0
Newport Hydro Associates	
Newport Hydro	1.8
Nissequoque Cogen Partners	
Stony Brook Cogeneration Plant	42.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
North Shore Towers Apts Inc	
North Shore Towers	8.9
Northern Electric Power Co. LP	
Hudson Falls Hydroelectric Project	44.0
NYC Energy Group LP	
Nisa Cogeneration Facility	36.0
NYSD Ltd Partnership	
New York State Dam Hydro	10.8
Ogden Projects Inc	
Babylon Resource Recovery Facility	17.0
Huntington Resource Recovery Facility	25.0
Onondaga County Resource Recovery Facility	39.5
Oneida County Indl. Dev. Agcy.	
Sterling Energy Facility	65.3
Onondaga Energy Partners, L.P.	
Onondaga Energy Partners, L.P.	1.4
Oswego County	
Oswego County Energy Recovery	3.6
Oswego Hydro Partners, L/P	
Phoenix Hydro Project	3.2
Oxbow Power-N Tonawanda NY Inc	
Oxbow Power of North Tonawanda, New York, Inc	56.7
Oyster Bay Energy Partners, LP	
Oyster Bay Energy Partners, L.P.	2.0
Palmer Hydroelectric	
Curtis Palmer Hydroelectric	59.3
Power City Partners LP	
Massena Energy Facility	101.9
Project Orange Associates L/P	
Project Orange Associates, L/P	98.0
Quality Resource Corporation	
Hubbard Power & Light, Inc.	3.0
Raquette Hydro Power Ltd	
Hewittville Hydroelectric	3.0
Unionville Hydro Proj 2499-NY	3.0
Ridgewood/Elmsford Power Part	
Coca-Cola Bottling Company of New York	1.9
Riverbay Corp	
Riverbay Corporation	6.0
Salt City Energy Venture LP	
Salt City Energy Venture, L/P	90.6
Saranac Power Partners, L/P	
Saranac Facility	285.6
Selkirk Cogen Partners, L.P.	
Selkirk Cogen Partners, L.P.	357.6
Seneca Energy Inc	
Seneca Energy	4.0

State/Company/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Seneca Power Partners LP	
Seneca Power Partners, L/P	67.4
Sissonville Limited Partnershp	
Sissonville Hydroelectric	2.3
Sithe/Independence Pwr PrtnrLP	
Sithe/Independence Station	1305.5
Smithtown Energy Partners,L.P.	
Smithtown Energy Partners, L.P.	1.4
South Glens Falls LP	
South Glens Falls Hydroelectric Project	15.7
South Oak Hospital	
South Oaks Hospital	1.3
St John 's Riverside Hospital	
St. John 's Riverside Hospital	1.2
St. Mary 's Hospital	
St. Mary 's Hospital	1.2
Starrett City Inc	
Starrett at Spring Creek Total Energy Plant	18.0
Stillwater Associates	
Stillwater Reservoir Hydro	1.9
Stillwater Hydro Partners LP	
Stillwater Hydro Electric Project	3.5
Synergics Inc	
Union Falls	2.6
Syracuse Power Company	
Syracuse Power Company	5.6
Tannery Island Power Company	
Tannery Island	1.9
The City of Glen Cove	
Glen Cove Co-Disposal Energy Recovery Facility	2.5
Trafalgar Power Inc	
Forestport	3.4
Herkimer	1.7
Ogdensburg	3.8
Trigen-Nassau Energy Corp.	
Trigen-Nassau Energy Corporation	57.0
TBG Cogen Partners	
TBG Cogen	84.0
U S Gypsum Co	
U S Gypsum - Oakfield	5.0
United Develop Grp-Niagara LP	
UDG Niagara Falls Cogeneration Facility	56.0
United Supply Corp	
Warrior	86.0
Valley Falls Associates	
Valley Falls Hydroeletric Facility	2.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
New York (Continued)	
Victory Mills Co Inc	
Victory Mills	1.7
Warbasse Cogen Tech Partner LP	
Warbasse Cogen Facility	37.8
Warrensburg Hydro Pwr Ltd Part	
Warrensburg Hydroelectric	2.9
Watervliet City of	
Hormanskill Hydro Project	1.2
Wehran Landfill Energy Corp	
Brookhaven Landfill Generating Facility	3.7
West Delaware Hydro Associates	
West Delaware Tunnel Plant	7.5
West End Dam Associates	
West End Dam Hydroelectric Project	4.5
Westchester County IDA	
Westchester Resco	74.5
Wyeth Ayerst Lederle	
Lederle Laboratories	24.5
Zapco Energy Tactics Corp	
Oceanside Landfill	5.8
North Carolina	
Archer Daniels Midland Co	
Southport	52.5
Avalon/H & H Properties	
Avalon/H & H Properties	1.4
BASF Corp	
Enka	16.3
BCH Energy,Limited Partnership	
BCH Energy, Limited Partnership	18.2
Carolina Energy LP	
Carolina Energy Limited Partnership	8.5
Carolina Food Processors, Inc.	
Carolina Food Process Inc-Generation Facility #1	12.0
Carolina Food Process Inc-Generation Facility #2	15.0
Carroll's Food Inc	
Carroll's Food Inc	2.5
Champion International Corp	
Canton, North Carolina	52.5
Roanoke Rapids, North Carolina	22.5
Cogentrix of N Carolina Inc	
Cogentrix Roxboro	54.2
Cogentrix Southport	108.5
Cogentrix of Rocky Mount Inc	
Dwayne Collier Battle Cogeneration Facility	114.8
Cogentrix Eastrn Carolina Corp	
Cogentrix Elizabethtown	34.7
Cogentrix Kenansville	34.7
Cogentrix Lumberton	34.7
North Carolina (Continued)	
Cranston Print Works Co	
Fletcher Facility	4.5
Craven County Wood Energy L P	
Craven County Wood Energy L/P	50.0
CPC International Inc	
Corn Products-Winston Salem	8.4
Davidson Water Inc	
Davidson Water Inc	2.2
DIMON International Inc	
DIMON International Inc - Kinston	1.0
E I DuPont De Nemours & Co	
Kinston, North Carolina plant	16.0
Federal Paper Board Co Inc	
International Paper, Riegelwood Mill	58.3
Fieldcrest Cannon Inc	
North Carolina Finishing Div	3.5
FMC Corp - Lithium Division	
FMC Lithium Division	10.0
Glaxo Wellcome Inc	
Glaxo Wellcome, Inc	6.5
Haw River Hydro Co	
Haw River Hydro Co	1.5
Kannapolis Energy Partners LLC	
Kannapolis Energy Partners	25.0
Kannapolis Energy Partners LLC	22.5
Lockville Hydropower Co	
Lockville Hydropower Company	1.3
Madison Hydro Partners	
Madison Hydro Partners (Ivy Hydro)	1.2
Metropolitan Sewerage District	
Metropolitan Sewerage District	2.6
Mills Shoals Hydro Co. Inc	
High Shoals Hydro Incorporated	1.7
New Hanover County	
New Hanover County - Wastec	10.4
Panda-Rosemary Limited Part.	
Panda-Rosemary Limited Partnership	180.0
PCS Phosphate	
Texasgulf Inc PCS Phosphate-Aurora Division	39.9
PPG Industries Inc	
PPG Industries, Inc. Shelby, NC - Works 52	4.2
R J Reynolds Tobacco Co	
Bailey Utility Plant	32.5
Tobaccoville Utility Plant	80.0
Whitaker Park Utility Plant	8.5
Rocky Mount Mills	
Rocky Mount Mills	1.6

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
North Carolina (Continued)	
Salem Energy Systems LLC	
Salem Energy Systems LLC	4.3
Sprint Mid-Atlantic Telecom	
Sprint Mid-Atlantic Telecom Admin Bldg.	2.0
Tapoco, Inc.	
Cheoah	110.0
Santeetlah	45.0
The West Company	
The West Company - Kinston	1.3
University of N C CHAPEL Hill	
UNC-Chapel Hill Power Plant	28.0
Westmoreland-LG&E Partners	
Westmoreland - LG&E Partners - Roanoke Valley II	57.9
Westmoreland - LG&E Partners Roanoke Valley 1	182.3
Weyerhaeuser Company	
New Bern, NC	29.7
Plymouth, NC	161.5
Wiccacon Project Inc	
Wiccacon Project, Inc	5.0
Yadkin, Inc.	
Falls	31.5
High Rock	33.0
Narrows	96.5
Tuckertown	42.0
North Dakota	
American Crystal Sugar Co	
ACS - Drayton	6.0
ACS - Hillsboro	13.3
Amoco Oil Co	
Mandan Refinery	7.5
Northern Sun/ADM-Enderlin K80	
ENDERLIN	10.2
Ohio	
Akron City of	
Akron Recycle Energy BFG Plant	0.3
Akron Recycle Energy Plant (Akron Plant)	4.0
Champion International Corp	
Hamilton, Ohio	25.5
DFS, Inc.	
Distribution Fulfillment Services, Inc	18.5
Goodyear Tire & Rubber Co	
Goodyear Power Plant	40.0
Hoge Lumber Co	
Hoge Lumber Company	3.8
Jefferson Smurfit Corporation	
Jefferson Smurfit Corporation	6.5
LTV Steel Co Inc	
LTV Steel - Cleveland Works	55.0
Mead Corp	
Mead-Fine Paper Division	91.4

State/Company/Facility	Nameplate Capacity (megawatts)
Ohio (Continued)	
Mercy Healthcare Center	
Mercy Healthcare Center	1.4
Mills Pride LP	
Mills Pride	1.0
Montgomery County	
Montgomery County Solid Waste Mgt Department	6.0
Morton Salt - Morton Intl Inc.	
Morton Salt Rittman Facility	1.5
Ohio State University	
McCracken Power Plant	8.1
Ohio University	
Ohio University Physical Plant	1.1
Packaging Corp of America	
Rittman Paperboard	14.0
Power Dam Corp	
Auglaize Hydro Electric Plant	4.5
Primary Health Systems, L/P	
Deaconess Hospital/Cleveland	1.3
Procter & Gamble Co	
Ivorydale	25.5
Sauder Woodworking Company	
Sauder Power Plant	7.3
Stone Container Corp	
Stone Container Corp. - Coshocton Mill	16.5
Summit Energy Storage Inc	
Summit Pumped Storage Hydroelectric Project	1500.0
Sun Company, Inc	
Toledo Prt	6.0
WCI Steel Inc.	
WCI Steel Incorporated	20.5
Oklahoma	
AES Corp	
AES Shady Point, Incorporated	350.0
Conoco Inc	
Ponca City Refinery	18.0
Fort Howard Corp	
Muskogee Mill	114.0
Mid-Continent Power Co Inc	
Mid-Continent Power Company, Incorporated	148.2
Ogden Projects Inc	
Walter B. Hall Resource Recovery Facility	16.8
Oklahoma State University	
Oklahoma State University	9.5
Pwr. Smith Cogen Project LP	
PowerSmith Cogen Project	111.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Oklahoma (Continued)	
University of Oklahoma	
University of Oklahoma	16.8
Western Gas Resource Inc.	
Chaney Dell Plant	2.4
Weyerhaeuser Company	
Valliant, OK	57.8
Wright City, OK	5.0
Oregon	
Amalgamated Sugar Co	
Amalgamated Sugar-Nyssa	14.0
Biomass One LP	
Biomass One L/P	25.0
Central Oregon Irrigation Dist	
Siphon Power Project	5.5
Co-Gen Co	
Co-Gen Co.	7.5
Co-Gen II	
Co-Gen II	7.5
Confederated Tribes-Warm Sprgs	
Warm Springs Power Enterprises	19.6
CE Newberry Inc	
Newberry Geothermal Pilot Project	33.0
Dennis Logan	
Jim Boyd Hydroelectric Proj.	1.1
Douglas County	
Galesville Project	1.7
Ellingson Lumber Co	
Ellingson Lumber Company	2.8
Eugene F Burrill Lumber Co	
Burrill Lumber Company	1.5
Falls Creek HP Ltd Partnership	
Falls Creek	4.1
Farmers Irrigation District	
Copper Dam Plant	3.0
Peters Drive Plant	1.8
Hermiston Generating Co., L/P	
Hermiston Generating Plant	621.2
HDI Assoc. V, an Oregon L.P.	
North Fork Hydro	1.2
Joseph Hydro Co Inc	
Canal Creek	1.3
Ferguson Ridge	1.9
Upper Little Sheep Creek	4.9
Lacomb Hydro Ltd Partnership	
Lacomb	1.0
Middle Fork Irrigation Dist	
Middle Fork Irrigation District	3.4

State/Company/Facility	Nameplate Capacity (megawatts)
Oregon (Continued)	
Ogden Projects Inc	
Ogden Martin Systems of Marion Inc.	13.1
Opal Springs Hydro	
Opal Springs Hydro	4.3
Owyhee Irrigation District	
Michell Butte Power Project	1.9
Owyhee Dam Power Project	4.3
Tunnel #1 Power Project	7.0
Portland City of	
Portland Hydroelectric Project	36.0
Portland City of Oregon	
Ground Water Pumping Station	5.4
Rhoden Investments	
Pine Products Corp.	6.0
Roseburg Forest Products Co	
Dillard Complex	51.5
Simpson Paper Co	
Evergreen Mill	5.4
Snow Mountain Pine Co	
Snow Mountain Pine Ltd	9.4
University of Oregon	
University of Oregon Central Power Station	5.5
Warm Springs Forest Prod Indst	
Warm Springs Forest Products Industries	9.0
Weyerhaeuser Company	
Springfield, Oregon	76.2
Willamette Industries Inc	
Albany Paper Mill	51.0
Willamina Lumber Co	
Tillamook Lumber Company	12.5
Pennsylvania	
A E Staley Manufacturing Co	
Morrisville Facility	6.0
Albert Einstien Healthcare NW.	
Albert Einstien Medical Center	2.3
Allegheny Hydro L.P.	
Allegheny Hydro Partners, LTD.	9.3
Allegheny No. 8, L.P.	13.6
Allegheny No. 9, L.P.	17.9
American Hydro Power Co	
Oakland Dam Hydroelectric	1.5
American Hydro Power Ptnrs L \ P	
Warrior Ridge Hydroelectric	3.8
Archbald Power Corporation	
Archbald Cogeneration Plant	23.3
AES Corp	
AES BV Partners Beaver Valley	138.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Pennsylvania (Continued)	
Beaver Falls Municipal Auth	
Townsend Hydro	5.3
Beechwood Energy Inc	
Beechwood Energy Resources	120.0
Bellevue Associates	
The Bellevue	1.6
Bethlehem Steel Corp	
Bethlehem Facility	30.0
Bio-Energy Partners	
Pennsbury Power Production Plant	6.0
Stowe Power Production Plant	6.0
Boro of Verona	
Double R Enterprises/Verona	1.6
Bucknell University	
Bucknell University	1.1
Cambria CoGen Company	
Cambria CoGen	98.0
Cogentrix of Pennsylvania Inc	
Cogentrix of Pennsylvania, Incorporated	17.4
Conrail Corp	
Juniata Locomotive Shop	4.0
Consolidated Hydro Inc	
Beaver Valley Plant/Patterson Dam	1.2
Continental Energy Associates	
Continental Energy Associates	140.0
D/R Hydro Co	
Yough Hydro Power	12.2
Ebensburg Power Co	
Ebensburg Power Company	57.6
Erie Coke Corp	
Erie Coke Corporation	2.5
EPC Power Corp of Bethlehem	
Crozer Chester Medical Center	3.3
EPC Power Corp of Pennsylvania	
The Philadelphian	1.6
Foster Wheeler Penn Resources	
Foster Wheeler Penn Resources Inc.	45.0
Foster Wheeler Power Sys Inc	
Foster Wheeler Mt. Carmel, Incorporated	46.0
General Elec Erie Pwr Plt	
General Electric - Erie, PA Power Station	28.0
General Electric Co	
General Electric Company	4.5
Gilberton Power Co	
John B. Rich Memorial Power Station	88.4
Glendon Energy Co	
Glendon Resources Recovery	15.0

State/Company/Facility	Nameplate Capacity (megawatts)
Pennsylvania (Continued)	
Grays Ferry Cogeneration Partn	
Grays Ferry Cogeneration Partnership	179.6
Indiana University of Penn	
Indiana University of Pennsylvania	24.3
International Paper Co	
Erie Mill	44.5
Lock Haven Mill	33.9
Jefferson Smurfit Corporation	
Jefferson Smurfit Corp (JSC)	12.0
Keystone Recovery, Inc.	
Keystone Landfill	5.6
Kimberly Clark Corporation	
Chester Operations	67.0
Koppers Industries Inc	
Susquehanna Plant	12.5
Lancaster Cty Solid Waste	
Lancaster County Resource Recovery Facility	34.0
Lebanon Methane Recovery Inc	
Lebanon Methane Recovery	1.2
LTV Steel Co Inc	
LTV Steel - Pittsburgh Works	50.0
Merck & Co Inc	
Cherokee Plant	2.5
Merck & Co Inc-West Point	
West Point Facility	42.9
Mid Atlantic Energy of PA, Inc	
Piney Creek Project	36.0
Minnesota Methane LLC	
Mazzaro Landfill	1.8
SKB Landfill	1.7
Mon Valley Energy L P	
Mon Valley Energy Limited Partnership	86.7
Montenay Montgomery LP	
Montenay Montgomery L/P	32.2
Newman & Co Inc	
Newman & Company, Incorporated	1.8
Norcon Power Partners LP	
Norcon Facility	85.6
Northampton Generating Co L P	
Northhampton Generating Company, L.P.	114.1
Northeastern Power Co	
Kline Township Cogen. Facil.	57.5
Panther Creek Partners	
Panther Creek Energy Facility	94.0
Paxton Creek Cogen Associates	
Paxton Creek Cogen	12.6

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Pennsylvania (Continued)	
Pennsylvania Renewable Resrces	
Conemaugh Hydroelectric Plant	15.0
Procter & Gamble Co	
Mehoopany	48.3
PH Glatfelter Co	
P. H. Glatfelter Company	109.7
PPG Industries Inc	
PPG Place	1.8
Rohm and Haas Company	
Bristol Plant	1.5
Schuylkill Energy Resource Inc	
St. Nicholas Cogeneration Project	117.0
Scrubgrass Generating Co., L/P	
Scrubgrass Generating Company L/P	94.8
Shawmut Bank Connecticut	
Delaware County Resource Recovery Facility	90.0
Shawmut Engineering Inc	
Erie Municipal Waste-to-Energy Plant	17.0
Shenango Inc	
Shenango, Incorporated	10.0
Simpson Paper Co	
Valley Forge Mill	3.7
Sithe Energies Power Serv Inc	
Allegheny No.6 Hydro Partners, LTD.	9.3
Sonoco Products Co	
Sonoco Products Company	2.5
Stone Container Corp	
Stone Container Corporation - York Mill	4.0
Sun Company (R & M)	
Marcus Hook Refinery Cogen	50.5
Philadelphia Refinery	30.0
Tasty Baking Co	
Tasty Baking Company	3.5
Taylor Energy Partners, L.P.	
Taylor Energy Partners, L/P	1.8
The Harrisburg Authority	
Harrisburg Facility	23.7
Trigen-Philadelphia Ener. Corp	
Schuylkill Station (Turbine Generator #3)	55.0
TIFD VIII-W Inc	
Colver Power Project	131.1
United Supply Corp	
Minersville	80.0
USX Corp	
Clairton Works	34.0
Fairless Works	60.0
Mon Valley Works	50.0

State/Company/Facility	Nameplate Capacity (megawatts)
Pennsylvania (Continued)	
Viking Energy Corp	
Viking Energy of Northumberland	18.0
Washington Power Co., L. P..	
Washington Power Company L. P.	108.0
Westvaco Corp	
Tyrone	17.5
Westwood Energy Properties	
Westwood Energy Properties	34.0
Wheelabrator Environmental Sys	
Wheelabrator Frackville Energy Company Inc	48.0
Wheelabrator Falls Inc.	
Wheelabrator Falls Inc.	53.3
Willamette Industries Inc	
Johnsonburg Mill	60.0
York Co Solid Waste & Ref Auth	
York County Resource Recovery Center	36.6
York Cogen Facility	
York Cogen Facility	68.9
Zinc Corp of America	
G.F. Weaton Power Station	120.0
Rhode Island	
Bradford Dyeing Assoc., Inc.	
Bradford Dyeing Association, Inc.	3.1
Brown University	
Brown University Central Heating Plant	3.3
Northeast Landfill Power J V	
Ridgewood Providence Power Partners L P	13.6
Ocean State Power Co	
Ocean State Power	254.4
Ocean State Power II	
Ocean State Power II	254.4
Pawtucket Power Associates L/P	
Pawtucket Power Associates	68.9
Rhode Island Hospital	
Rhode Island Hospital	10.5
Ridgewood/Rhode Island PP	
The Worcester Company	4.3
State of Rhode Island	
Central Power Plant	5.5
Synergics Inc	
Tupperware	1.7
Woonsocket City of	
Thundermist Hydro	1.2
South Carolina	
Aquenergy Systems Inc	
Piedmont Hydro Power Project	1.0
Ware Shoals Hydroeclectric Project	6.2

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
South Carolina (Continued)	
Bluestone Energy Design Inc	
Berry Shoals Power Station	2.0
Clifton Dam #3 Power Station	1.3
Bob Jones University	
BJU Cogeneration Plant	4.6
Chambers Med Tech-S Carolina	
Safety Disposal System of South Carolina, Inc	3.0
Cherokee Falls Associates	
Cherokee Falls	4.4
E I DuPont De Nemours & Co	
May Plant	30.0
Foster Wheeler Power Sys Inc	
Charleston Resource Recovery Facility	13.8
International Paper Co	
Georgetown Mill	95.7
Pelzer Hydro Co Inc	
Pelzer-Lower	3.3
Pelzer-Upper	2.0
Southwire Co	
Gaston Copper Recycling Corp	1.5
Spartanburg,Comm. Public Works	
Spartanburg Water System	1.0
Stone Container Corp	
Stone Container Corporation-Florence Mill	107.6
Union Camp Corp	
Eastover Facility	109.7
Westvaco Corp	
Charleston	48.3
Tennessee	
Arcadian Fertilizer, L/P	
Arcadian Fertilizer, L/P	25.0
Bio-Energy Partners	
Chestnut Ridge Gas Recovery	3.2
Bioten GP	
Bioten Operations Inc	5.0
Bowater Newsprint Calhoun Oper	
Bowater Newsprint Calhoun Operations	59.7
BASF Corp	
Lowland	20.3
BIT Manufacturing Inc	
BIT Power Generation Plant	40.0
Cargill Inc.	
Corn Wet Milling Plant	29.8
E I DuPont De Nemours & Co	
Old Hickory Plant	3.9
Hartco Flooring Company	
Hartco Flooring Company	2.5

State/Company/Facility	Nameplate Capacity (megawatts)
Tennessee (Continued)	
Memphis Hardwood Flooring Co	
Memphis Hardwood Flooring Co.	1.8
Nashville Thermal Transfr Corp	
Nashville Thermal Transfer Corporation	7.2
North American Fibers Corp	
North American Fibers Corporation	24.0
RBS Electric	
RBS Electric	13.0
Tapoco, Inc.	
Calderwood	121.5
Chilhowee	50.0
Tenneco Packing	
Tenneco Packaging Counce Mill	35.0
Tennessee Eastman Division	
Tenn Eastman Div, a Div of Eastman Chemical Co	194.3
Vadison Energy Corp	
Vadison Energy Corporation	20.0
Vanderbilt University	
Vanderbilt University Power Plant	11.0
Willamette Industries	
Willamette Industries-Kingsport Mill	20.0
Texas	
Air Liquide America Corp.	
Bayou Cogeneration Plant	300.0
Pt. Neches Plant	43.0
Air Products & Chemicals Inc	
Pasadena	4.1
Aluminum Co of America	
Pt. Comfort Operations	40.0
Sandow	363.0
Amoco Chemical Co	
Chocolate Bayou Plant	41.0
Texas City Plant	41.5
Amoco Oil Co	
Power Station #3	118.1
Power Station #4	191.1
Austin State Hospital	
Austin State Hospital	1.0
AES Corp	
AES Deepwater, Incorporated	184.0
ALTURA Energy LTD	
Wasson CO2 Removal Plant	23.4
ASARCO, Inc.	
ASARCO, Inc. - El Paso, TX	5.0
Basis Petroleum Inc	
Basis - Texas City Refinery	39.6
Basis Houston Refinery	34.3
Baylor University	
Baylor University Cogeneration	3.4

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Texas (Continued)	
Bio-Energy Partners	
DFW Gas Recovery	6.0
Blue Mountain Power, L/P	
Blue Mountain Power, L/P	175.5
BP Chemicals-Green Lake	
BP Chemicals - Green Lake Plant	55.8
Celanese Engineering Resin Inc	
Celanese Engineering Resin, Incorporated	48.4
Central and South West Energy	
Newgulf Cogen Plant	91.3
Champion International Corp	
Lufkin, Texas	84.9
Sheldon, Texas	115.3
Clark Refining & Marketing,Inc	
Port Arthur Refinery	84.8
Clear Lake Cogeneration L/P	
Clear Lake Cogeneration Limited	377.0
Coastal Refining&Marketing Inc	
Corpus Christi Refinery	40.0
CoGen Funding, L.P.	
CoGen Lyondell, Incorporated	564.0
CoGen Power L.P.	
CoGen Power, L.P.	5.0
Cuero Hydroelectric Inc	
Cuero Hydroelectric Inc	1.8
Dallas County Facilities Mngmt	
Dallas County Cogeneration Plant	1.0
Destec Energy Inc	
Lynchburg Cogen	425.0
Rio Grande Cogen	308.7
E I DuPont De Nemours & Co	
Sabine River Works	100.4
Victoria, Texas Plant	75.0
Encogen One Partners, Ltd.	
Encogen One	266.0
Engineered Carbons Inc	
Engineered Carbons Borger Cogeneration	20.0
Engineered Carbons Echo Cogeneration	10.0
Enron Dominion Cogen Corp	
Cogenron, Incorporated	450.0
Enterprise Products Co	
Enterprise Products Co.	25.7
Exxon Co USA	
Baytown Turbine Generator Project	212.0
Exxon Company USA-Baytown PP3/PP4	230.0
Exxon Hawkins Gas Plant	10.7
Falcon Seaboard Oil Co	
C.R. Wing Cogeneration Plant	224.5

State/Company/Facility	Nameplate Capacity (megawatts)
Texas (Continued)	
Fina Oil & Chemical Co	
Big Spring, Texas Refinery	1.5
Port Arthur, Texas Refinery	38.4
Formosa Plastics Corp	
Formosa Utility Venture, Limited	652.2
Ft Worth City of	
Village Creek Wastewater Treatment Plant	4.0
Goodyear Tire & Rubber Co	
The Goodyear Tire & Rubber Company	14.9
GPM Gas Services Company	
Fullerton Plant	4.0
Huntsman Corporation	
JCO-Oxides & Olefins Plant	77.2
Imperial Sugar Company	
Fort Bend Utilities Company	6.0
Inland Container Corp	
Inland Paperboard and Packaging	48.0
International Paper Co	
Texarkana Mill	65.0
IBP Inc	
Coal-Fired Co-Generation Plant	1.4
Koch Refining Co	
Koch Refining Company	55.5
Lone Star Steel Company	
Lone Star Steel Company	31.3
Louisiana-Pacific Corporation	
Louisiana-Pacific Lufkin Plywood	2.5
Marathon Oil Co	
Yates Gas Plant	5.6
Minnesota Mining & Mfg Co	
Central Utility Plant	14.5
Mobil Oil Corp	
Beaumont Refinery	227.3
Monsanto Co	
Chocolate Bayou Plant	9.2
Morton International Inc	
Morton Salt Company - Grand Saline	1.5
Norit Americas Incorporated	
Norit Americas Incorporated - Marshall Plant	2.0
Occidental Chemical Corp	
Corpus Christi Plant	45.2
Deer Park Plant	111.1
Houston Chemical Complex Battleground Site	200.0
Oyster Creek Limited	
Oyster Creek Unit VIII	498.0
Phelps Dodge Corp	
Phelps Dodge Refining Corporation	19.8

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Texas (Continued)	
PPG Industries Inc	
PPG Industries, Incorporated - Works # 4	5.1
Quantum Chemical Company	
Quantum Chemical Company, La Porte Complex	3.0
Reynolds Metals Co-Sherwin Plt	
Reynolds Metals Company - Sherwin Plant	39.0
Rhone-Poulenc Inc	
Rhone Poulenc Basic Chemical Company	6.5
Rio Grande Sugar Growers Co	
Rio Grande Valley Sugar Growers, Incorporated	7.5
Rock-Tenn	
Rock-Tenn, Dallas Mill	6.3
S&L Cogeneration Co	
S & L Cogeneration	55.0
Shell Development Co	
Shell Development Co Westhollow Research Center	3.7
Shell Oil Co	
Shell Deer Park	255.0
Sid Richardson Carbon Co. LTD	
Borger Plant	37.5
Simpson Paper Co	
Pasadena, Texas	14.0
Snider Industries, Inc.	
Snider Industries, Incorporated	5.0
Southwest Texas State Univ	
Southwest Texas State University Cogen	6.0
Star Enterprise	
Port Arthur Plant	150.4
Sweeny Cogeneration L/P	
Sweeny Cogeneration Facility	345.0
Temple-Inland Forest Prod Corp	
Temple-Inland Forest Prod Corp-Bleached Paperboard	50.1
Tenaska III Inc	
Tenaska III Texas Partners	250.0
Tenaska IV Texas Partners, Ltd	
Tenaska IV Texas Partners Ltd (Cleburne Cogen)	282.6
Tenet Hospital Limited	
Providence Memorial Hospital	4.4
Texaco Exploration & Prod.,Inc	
East Vealmoor Gas Plant	2.2
Texas Petrochemicals Corp	
Texas Petrochemicals Corp	70.0
The Carbide/Graphite Group,Inc	
Seadrift Coke, L.P.	7.6
The Dow Chemical Company	
The Dow Chemical Company Texas Operations	1500.2

State/Company/Facility	Nameplate Capacity (megawatts)
Texas (Continued)	
The New World Power Corp	
Big Springs Wind Farm	40.2
Ultramar Diamond Shamrock Corp	
McKee Refinery	2.0
Uncle Bens Incorporated	
Uncle Bens Incorporated	1.4
Union Carbide Corporation	
Seadrift Plant Union Carbide Corporation	133.0
Texas City Plant Union Carbide Corporation	176.0
Union Oil Co of California	
North Riley	3.0
Union Pacific Resources Co.	
East Texas Gas Plant	2.5
University of Texas at Austin	
University of Texas at Austin	108.9
University of Texas At Dallas	
University of Texas at Dallas	3.5
University of TX-San Antonio	
University of Texas at San Antonio	3.5
Valero Refining Co	
Valero Refinery	72.2
Warren Petroleum Co	
Mont Belvieu Plant 2	16.3
Western Gas Resource Inc.	
Benedum Plant	2.8
Midkiff Plant	3.6
Perkins Plant	1.8
Western Gas Resources Inc.	
Edgewood Gas Plant	3.0
Wichita Falls Energy Co Ltd	
Wichita Falls Energy Company, Limited.	80.0
William Marsh Rice University	
Rice University	7.1
Windpower Partners 1994, L.P.	
West Texas Windplant	33.6
Utah	
Geneva Steel	
Geneva Steel	50.0
Lagoon Corp, Inc.	
Lagoon Cogeneration Facility	3.0
Lehi Enviro Systems	
Lehi Cogeneration Associates	17.0
Long Peak Partners Power Co	
Lone Peak Partners Power Company	2.0
Moon Lake Water Users Assn	
Big Sandwash Reservoir Hydro	1.6
Primary Childrens Medical Cntr	
Primary Children 's Medical Center	2.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Utah (Continued)	
Sunnyside Cogeneration Assoc.	
Sunnyside Cogeneration Associates	58.1
Washington County Wtr Consv Dt	
Quail Creek Hydro Plant # 1	2.3
Weber Basin Water Conserv Dist	
Gateway Power Plant	4.3
Wanship Power Plant	1.9
Vermont	
Boltonville Hydro Associates	
Boltonville Hydro Associates	1.2
Consolidated Hydro Inc.	
Ottauquechee Hydro Company	1.9
Consolidated Hydro, Inc.	
Sheldon Springs Hydroelectric	25.3
Hydro Energies Inc.	
Deweys Mill	3.0
Moretown Hydro Energy Co	
Moretown Hydro Energy Company	1.3
Ryegate Associates	
Ryegate Power Station	21.5
Simpson Paper Co	
Centennial Mill	9.3
Vermont Marble Power	
Vermont Marble Power Div of OMYA Inc-Huntington	5.7
Winooski One Partnership	
Chace Mill/Winooski One	7.5
Virginia	
Alternative Power LP	
Richmond Generating Facility	3.0
Appomattox River Associates	
Appomattox River Water Authority Hydro Project	3.0
Aquenergy Systems Inc	
Fries Hydroelectric Project	6.8
Bassett Furniture Ind. Inc.	
Bassett Furniture Company	2.5
Bassett Table Company	1.5
J D Bassett Manufacturing Company	2.5
W M Bassett Furniture Company	2.5
Birchwood Power Partners L.P.	
SEI Birchwood Power Facility	240.0
Cargill Inc	
Oilseed Plant	1.8
Chesapeake Paper Products Co.	
Chesapeake Paper Products Co.	106.7
Cogentrix of Richmond Inc	
Cogentrix of Richmond, Incorporated	270.0
Cogentrix-Va Leasing Corp	
Cogentrix Portsmouth	108.5

State/Company/Facility	Nameplate Capacity (megawatts)
Virginia (Continued)	
Commonwealth Atlantic Ltd Part	
Commonwealth Atlantic Limited Partnership	388.9
Core Electric Inc	
Core Electric Incorporated	3.7
Dan River Inc	
Dan River Incorporated Power Plant	9.0
Schoolfield Dam	4.5
Dinwiddie Power, Inc.	
Boydton Plank Road Cogen Plant	3.0
Doswell Limited Partnership	
Doswell Combined Cycle Facility	742.4
E I DuPont De Nemours & Co	
Martinsville, Virginia Plant	15.0
Waynesboro, Virginia Plant	12.0
Georgia-Pacific Corp	
Big Island	11.4
Gordonsville Energy	
Gordonsville Energy L.P.	300.4
Hoechst Celanese Corp	
Celco Plant	29.8
Hopewell Cogeneration Inc	
Hopewell Cogeneration	399.0
James River Cogeneration Co	
Cogentrix Hopewell	108.5
LG&E Westmoreland Altavista	
LG&E-Westmoreland Altavista	71.1
LG&E Westmoreland Hopewell	
LG&E-Westmoreland Hopewell	71.1
LG&E-Westmoreland Southampton	
LG&E-Westmoreland Southampton	71.1
Mecklenburg Cogeneration LP	
Mecklenburg Cogeneration Facility	139.9
Merck & Co Inc	
Elkton Facility	6.3
Michigan Cogen. Systems Inc.	
I-95 Landfill, Phase I	3.2
I-95 Landfill, Phase II	3.2
Multitrade of Martinsville Inc	
Multitrade Tultex Facility	20.0
Multitrade of Pittsylvania Co.	
Multitrade of Pittsylvania County, L/P Plant	90.0
Multitrade Group Inc	
Multitrade Industrial Park Facility	20.0
Navy Public Works Center	
Refuse Derived Fuel Power Plant	60.0
Ogden Projects Inc	
Alexandria/Arlington Resource Recovery Facility	29.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Virginia (Continued)	
Ogden Projects Inc (Continued)	
I-95 Energy/Resource Recovery Facility	124.0
Park 500 Philip Morris USA	
Park 500 Philip Morris USA	19.1
R.W. Power Partners L/P	
R.W. Power Partners L/P - WeGen	3.9
Richmond Power Enterprise LP	
Richmond Power Enterprise L.P.	253.0
Rock-Tenn Co	
Rock-Tenn Company	2.0
Scott Wood Inc	
Scott Wood Inc #2	1.3
Scott Wood Inc.	
Scott Wood, Incorporated I	1.4
Shoosmith Brothers Inc	
Shoosmith Brothers, Incorporated	3.7
Stone Container Corp	
Stone Container Corporation - Hopewell Mill	47.6
Suffolk Energy Partners, L.P.	
Suffolk Energy Partners, L.P.	3.3
Synergics Inc	
Emporia	2.4
Halifax	1.8
U. S. Army	
Radford Army Ammunition Plant	24.0
Union Camp Corp	
Franklin Fine Paper Division	96.7
Virginia Bio-Fuel Corp	
Chester Landfill Facility	1.6
Virginia Cogen Inc	
Baker Equipment Facility	3.5
Virginia Cogen II Inc	
Handcraft Facility	3.5
Virginia Cogen III, Inc.	
Byrd Press Cogeneration Facility	2.5
Virginia Cogen IV, Inc.	
Johnston-Willis Facility	2.5
Westvaco Corp	
Covington Facility	97.5
Wythe Park Power Inc	
WPP #3 (Richmond Plant)	3.0
WPP#1 (Petersburg Plant)	3.0
Washington	
Black Creek Hydro, Inc.	
Black Creek	3.7
Daishowa America Co Ltd	
Daishowa America Hydroelectric Elwha Facility	12.7
Daishowa America Hydroelectric Glines Facility	14.9
Washington (Continued)	
Encogen Northwest L.P.	
Encogen NW	170.2
King Cnty Dept Nat Resources	
West Point Treatment Plant	3.9
Koma Kulshan Associates	
Koma Kulshan Associates	12.0
Longview Fibre Co	
Longview Fibre Company	135.0
March Point Cogeneration Co	
March Point Cogeneration Company	167.0
Omak Wood Products Inc	
Omak Wood Products Incorporated	12.5
Port Townsend Paper Corp.	
Port Townsend Paper Corporation	14.9
Recomp of Washington Inc	
Recomp of Washington, Incorporated	2.5
Reed, William G., Jr.	
Lilliwaup Falls Generating Company	1.8
Regional Disposal Co	
Roosevelt Regional Landfill	20.0
Rocky Brook Hydroelectric Inc	
Rocky Brook Hydroelectric	1.6
Sheep Creek Hydro Inc	
Sheep Creek Hydro Incorporated	1.7
Spokane City of	
Upriver Dam Hydro Plant	17.7
Wheelabrator Spokane Incorporated	26.0
Sumas Cogeneration Co, L.P.	
Sumas Cogeneration Company L.P.	125.5
SDS Lumber Co	
Gorge Energy Div-SDS Lumber Company	8.5
STS Hydropower Ltd	
Hutchinson Creek	1.0
Tenaska Washington Partners	
Tenaska Washington Partners, L/P	245.7
Tenaska Washington Partners II	
Tenaska Washington Partners II, L/P	241.8
Twin Falls Hydro Associates LP	
Twin Falls Hydro	24.0
University of Washington	
University of Washington Power Plant	5.0
Vaagen Brothers Lumber Inc	
Vaagen Brothers Lumber Incorporated	4.0
Walla Walla City of	
Twin Reservoirs	2.1
Washington State University	
Washington State University	2.0

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)
Washington (Continued)	
Weeks Falls Hydroelectric Proj	
Weeks Falls	4.3
Weyerhaeuser Company	
Calligan Creek	5.4
Cosmopolis, WA	15.0
Hancock Creek	6.3
Longview, WA	61.4
Yakima-Tieton Irrigation Dist	
Cowiche	1.7
Orchard Avenue 1	1.7
West Virginia	
Amer Bituminous Power Ptnr L \ P	
Grant Town Facility	95.7
E I DuPont De Nemours & Co	
Belle, West Virginia Plant	11.7
Elkem Metals Co	
Alloy Steam Station	40.0
Glen Ferris Hydro	5.0
Hawks Nest Hydro	102.0
Morgantown Energy Associates	
Morgantown Energy Facility	69.0
New Martinsville City of	
New Martinsville Hydroelectric Plant	37.4
PPG Industries Inc	
Natrium Plant	123.0
Union Carbide Corporation	
Union Carbide Corporation - South Charleston Plant	16.0
Weirton Steel	
Weirton Steel Corporation	95.0
Wisconsin	
Badger Paper Mills, Inc.	
Badger Paper Mills, Inc.	2.0
Bio Energy Partners	
Mallard Ridge	1.6
Bio-Energy Partners	
Metro Gas Recovery	6.0
Omega Hills Gas Recovery	7.2
Pheasant Run Landfill Gas Recovery	2.4
Consolidated Papers Inc	
Biron Division	61.6
Kraft Division	72.3
Niagara Division	24.7
Wisconsin Rapids Division	20.9
Wisconsin River Division	3.1
Fort Howard Corp	
Green Bay Mill	135.9
Fox River Paper Corp	
Appleton Middle Dam	1.0
Fraser Paper Inc	
Fraser Paper Inc	10.5

State/Company/Facility	Nameplate Capacity (megawatts)
Wisconsin (Continued)	
Georgia-Pacific Corp (Continued)	
Nekoosa Mill	35.6
Port Edwards Mill	13.8
International Paper	
Nicolet Paper Division International Paper	1.1
International Paper Co	
Thilmany Pulp & Paper	40.1
LCO Hydro	
LAC Courte Oreilles Hydroelectric	3.5
LSP-Whitewater LP	
Whitewater Cogeneration Facility	315.0
Marathon Electric Co	
Marathon Electric Corporation	2.7
Milwaukee County	
Milwaukee County Dept. PW&D - Power Plant	11.0
Milwaukee Metro Sewerage Dist	
MMSD - Jones Island Wastewater Treatment Plant	35.1
Mosinee Paper Corp	
Mosinee Paper Corporation, Pulp and Paper Division	23.5
NEW Hydro Inc	
Scott Worldwide Oconto Falls	2.0
Outagamie County	
Outagamie County Landfill Cogeneration Facility	2.6
P H Glatfelter Co	
P. H. Glatfelter Company	4.0
Repap Wisconsin, Incorporated	
Repap Wisconsin, Incorporated	35.3
State of Wisconsin-Dept Admin	
Capitol Heat and Power Plant	2.0
UW-Madison - Charter St. Plant	3.5
Waupun Correctional Inst-Central Generating Plant	2.0
Tenneco Packaging	
Tenneco Packaging - Tomahawk Mill	15.5
Tomahawk Power & Pulp Co	
Tomahawk Power & Pulp	2.7
U S Paper Mills Corp	
U S Paper Mills Corp.-Menasha Mill Division	6.0
Wausau Paper Mills Co	
Rhinelander Paper Company	25.5
Weyerhaeuser Company	
Rothschild, WI	9.7
Winnebago County Solid Wst Mgt	
Winnebago County Landfill Gas Recovery	3.2
Wyoming	
Amoco Production Co	
Anschutz Ranch East	50.6
Beaver Creek	5.0
Elk Basin Gasoline Plant	2.5

See footnotes at end of table.

Table 24. Existing Capacity at U.S. Nonutility Power Producers by State, Owner and Facility, as of December 31, 1996 (Continued)

State/Owner/Facility	Nameplate Capacity (megawatts)	State/Company/Facility	Nameplate Capacity (megawatts)
Wyoming (Continued)			
General Chemical Corp			
General Chemical	30.0		
Sinclair Oil Corp			
Sinclair Oil Refinery	3.4		
Swift Creek Power Co			
Swift Creek Power Company	1.5		
SF Phosphates Ltd Co			
SF Phosphates Limited Company	11.5		

Source: Energy Information Administration, (EIA) Form EIA-867, ''Annual Nonutility Power Producer Report.''

Appendix A

Technical Notes

Appendix A

Technical Notes

Sources of Data

A synopsis of the data collection system used to prepare the *Inventory of Power Plants in the United States* is presented below. This synopsis reflects the Form EIA-860 data collection system, as of January 1, 1997.

The following are the primary changes that were made to the Form EIA-860 data collection during 1995, which were effective with the January 1, 1996 reporting. (For an update on the definitions of various codes, see Appendix B.)

- Data are reported as of January 1 of the reporting year, where reporting year is the calendar year in which the report is filed with the Energy Information Administration.

- Respondents were given the option to file directly with EIA or file through an agent of their choice.

- Schedule II - Power Plant Site Information: The requirements for elevation and type of cooling were eliminated.

- Schedule III - Generator Information: The requirements for service type, first electricity date, start-up fuels, third energy source, date of cancellation, and reasons for delay/cancellation were eliminated. The requirements for "mode of transportation of fuel" and "ownership type" were added.

Form EIA-860, "Annual Electric Generator Report"

The Form EIA-860 provides for the annual data collection of information pertaining to power plants owned and operated by electric utilities. The survey includes information on existing power plants and the 10-year plans for new plants, generating unit additions, modifications, and retirements. Data on Form EIA-860 are collected from all electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. Data on Form EIA-860 are collected from approximately 900 respondents. The forms are mailed to the respondents in November or December to collect data as of January 1 of the reporting year, where the reporting year is the calendar year in which the report is filed. Effective with the 1996 reporting, respondents have the option of filing Form EIA-860 directly with the EIA or through an agent--such as the respondent's regional electric reliability council. For the 1997 reporting, 741 respondents filed directly with the EIA and 145 respondents filed through their regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Forms filed directly with the EIA are due February 15 of the reporting calendar year. The submittal date of Form EIA-860 by respondents who file through their agent is determined by the agent. Extensions for filing may be granted by the EIA, upon request.

Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860 is the responsibility of the Electric Power Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860 was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are contacted if nec-

essary, to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

Presentation. Data from Form EIA-860 are summarized in the *Inventory of Power Plants in the United States*. This report presents aggregate totals for electric utilities in the United States, by Federal region, NERC region, Census division, and State. The data are also used as input to publications and studies by other offices in the Department of Energy.

Information Collected. A summary of the four schedules contained in Form EIA-860 is presented below.

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Power Plant Site Information: For each reported power plant, the following are specified: plant name; county location; State location; zipcode; name of cooling water source or source of water for hydroelectric power; and indicator of plant's cogeneration function.
3. Schedule III - Generator Information
    a. For each existing generator (active and inactive), the following are specified: plant name; generator identification; prime mover; nameplate rating; date of initial commercial operation; energy sources used during the reporting year for the production of electricity; heat rate; net summer capability; and net winter capability; ownership; identification; modes of transportation of fuel.
    b. For each generator scheduled for initial commercial operation within 10 years, the following are specified: plant name; generator identification; prime mover; nameplate rating; dates scheduled for initial commercial operation; proposed energy sources; and proposed net summer and net winter capabilities; ownership identification; modes of transportation of fuel.
    c. Previously reported proposed generators that have been canceled or indefinitely postponed since the last reporting period are reported.
    d. Ten-year plans for changes to existing generators are reported. These proposed changes include change in fuel, life extension, or repowering, and rerating. Additionally, proposed changes in the status of existing generators during the next 10 years, including deactivation, change in ownership, retirement, and reactivation are reported.
    e. Generators that have been retired during the reporting period and their date of retirement are reported.
4. Schedule IV - Ownership of Generators Jointly Owned or Exclusively Owned by Others: For operable generators and proposed new generators that are jointly owned, or for any generator that the respondent operates, but has 100 percent ownership outside the operating company, the following are reported: plant name, generator identification, prime mover, each owner's name, and their percent ownership.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Respondents' computerized data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the

12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Confidentiality of the Data

Data collected on Form EIA-860 are not confidential.

Obtaining Copies of Data

Upon EIA approval of the *Inventory of Power Plants in the United States*, the data become available for public use on a cost-recovery basis. Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available on machine-readable tapes. Tapes may be purchased by using Visa, MasterCard, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Explanatory Notes

U.S. Aggregates

Data from Form EIA-860 are submitted at the generator level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level data are aggregated to provide totals by prime mover.

NERC Aggregates

Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating unit/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the companies' respective NERC regions. In issues prior to 1986, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

Generator Nameplate Capacity Versus Generator Capability

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer and net winter capability (the capacity of the generator that is generally achievable during the summer and winter months, respectively, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures

increase. Summer capability is therefore generally lower than winter capability, because high summer temperatures can strain power plant cooling capacity to the extent that maximum electric power generation cannot be achieved. The statistics cited in the narrative in this publication are based on net summer capability, unless specified otherwise.

Net Summer Capability and Net Winter Capability Estimates

Estimated values for net summer capability and net winter capability for nonnuclear[9] electric generating units were developed by use of a regression formula, using year-end 1992 data on net summer capability, net winter capability, and generator nameplate capacity of units in commercial operation during three intervals of time: 1940 or earlier, 1941 through 1980, and 1981 to present. A zero-intercept linear regression model with generator nameplate capacity as the regressor data was used since examination of the data shows that the intercepts are generally near zero. In all formulas,

the symbol, *, is an operator meaning multiplied by.

For nonnuclear units,

Net Summer/Winter Capability=b*(Nameplate Capacity),

where

b, represents the slope or factor by which nameplate capacity has to be multiplied to obtain a capability estimate, using this model,

σ, represents the standard error for b,

Generator Nameplate Capacity is expressed in kilowatts.

Net Summer Capability

b = .90, σ = .04, 1940 or earlier; b = .927, σ = .002, 1941-1980; b = .937, σ = .004, 1981 through present, for coal steam units (Unit Types, ST, AB, CH, PB)

b = 1.00, σ = .03, 1940 or earlier; b = .961, σ = .002, 1941 - 1980; b = .93, σ = .01, 1981 through present, for noncoal steam units (Unit Types, ST, AB, CH, PB)

b = .856, σ = .003, 1980 or earlier; b = .85, σ = .01, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

b = .94, σ = .01, 1940 or earlier; b = .84, σ = .01, 1941 - 1980; b = .86, σ = .02, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG, CC)

b = .884, σ = .009, 1940 or earlier; b = .925, σ = .002, 1941 - 1980; b = .976, σ = .003, 1981 through present, for internal combustion units (Unit Type, IC)

b = .975, σ = .005, 1940 or earlier; b = 1.034, σ = .004, 1941 - 1980; b = .950, σ = .008, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

b = .93, σ = .03, 1940 or earlier; b = 1.03, σ = .01, 1941 - 1980; b = 1.01, σ = .006, 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

b = 1, for all other units (Unit Types, CE, FC, GE, OC, PV, SS, WT), where limited data are available.

Net Winter Capability

b = .88, σ = .05, 1940 or earlier; b = .934, σ = .002, 1941 - 1980; b = .940, σ = .004, 1981 through present, for coal steam units (Unit Types, ST, AB, CH, PB)

b = 1.02, σ = .03, 1940 or earlier; b = .965, σ = .002, 1941 - 1980; b = .94, σ = .01, 1981 through present, for noncoal steam units (Unit Types, ST, AB, CH, PB)

b = 1.023, σ = .004, 1980 or earlier; b = .98, σ = .01, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

b = 1.02, σ = .03, 1940 or earlier; b = .96, σ = .01, 1941 - 1980; b = .94, σ = .02, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG, CC)

b = .893, σ = .008, 1940 or earlier; b = .940, σ = .002, 1941 - 1980; b = .987, σ = .002, 1981 through present, for internal combustion units (Unit Type, IC)

b = .979, σ = .005, 1940 or earlier; b = 1.026, σ = .004, 1941 - 1980; b = .92, σ = .01, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HY, HL)

b = .96, σ = .05, 1940 or earlier; b = 1.02, σ = .01, 1941 - 1980; b = 1.03, σ = .01, 1981 through present, for pumped-storage hydroelectric units (Unit Type, PS)

b = 1, for all other units (Unit Types, CE, FC, GE, OC, PV, SS, WT), where limited data are available.

[9] Respondents report summer and winter capability and nameplate for all nuclear units.

Definitions of Terms

Existing Capacity/Existing Units

Capacity/units that are existing, including those that are on standby and those that are out of service for an indefinite period of time.

Planned Additions/Additional Units

Capacity/units scheduled for initial commercial operation within 10 years of the reporting period of the publication, unless otherwise specified.

Scheduled Completion

Current/Original: For projected generating unit additions, the estimated date the unit is scheduled to start commercial operation, both the current date and the original scheduled date.

Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Appendix B

Table Codes and References

Appendix B

Table Codes and References

Table B1. Codes for Energy Sources

Code	Energy Source
ANT	Anthracite Coal
BFG	Blast-Furnace Gas
BIO	Biomass (general)
BIT	Bituminous Coal
COG	Coke-Oven Gas
Coal (COL)	Coal (general)
COM	Coal-Oil Mixture
CRU	Crude Oil
CWM	Coal-Water Mixture
FO1	No. 1 Fuel Oil
FO2	No. 2 Fuel Oil
FO4	No. 4 Fuel Oil
FO5	No. 5 Fuel Oil
FO6	No. 6 Fuel Oil
GAS	Gas (general)
GST	Geothermal Steam
Jet Fuel (JF)	Jet Fuel
KER	Kerosene
LIG	Lignite
LNG	Liquified Natural Gas
LPG	Liquid Propane Gas
MF	Multifueled
MTE	Methane
MTH	Methanol
Nat Gas (NG)	Natural Gas
PC	Petroleum Coke
PET	Petroleum (general)
PL	Plutonium
PRO	Propane
REF	Refuse, Bagasse, or any other nonwood waste
RG	Refinery Gas
RRO	Re-refined Motor Oil
SNG	Synthetic Natural Gas
STM	Steam
SUB	Subbituminous Coal
SUN	Sun
TOP	Top Crude Oil
UR	Uranium
Water (WAT)	Water
WC	Waste Coal (culm)
WD	Wood or Wood Waste
WH	Waste Heat
WND	Wind

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B2. Cross Reference of Energy Sources to Codes

Energy Source	Code
Nuclear	Uranium (UR), PL
Water	Water (WAT)
Petroleum	RRO, FO1, FO2, FO4, FO5,FO6, CRU, Jet Fuel (JF), KER, TOP,PET, PC, MTH
Coal	COAL, BIT, SUB, ANT, LIG, WC
Gas	LNG, GAS, Nat Gas (NG), SNG, RG, BFG,COG, LPG, MTE, PRO
Other	All other energy sources not specified above.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B3. Codes for Generating Unit Type

Code	Generating Unit Type
AB	Atmospheric Fluidized Bed Combustion
CA	Combined Cycle Steam Turbine with Supplementary Firing
CC	Combined Cycle - Total Unit
CE	Compressed Air Energy Storage
CH	Steam Turbine, Common Header
CS	Combined Cycle - Single Shaft
CT	Combined Cycle Combustion Turbine
CW	Combined Cycle Steam Turbine with Only Waste Heat Capability
FC	Fuel Cell
GE	Steam Turbine - Geothermal
GT	Combustion (gas) Turbine
HL	Hydraulic Turbine - Pipeline
HY	Hydraulic Turbine - Conventional
IC	Internal Combustion (diesel)
IG	Integrated Coal Gasification Combined Cycle
JE	Jet Engine
NB	Steam Turbine - Boiling Water Nuclear Reactor
NG	Steam Turbine - Graphite Nuclear Reactor
NH	Steam Turbine - High Temperature Gas Nuclear Reactor
NP	Steam Turbine - Pressurized Water Nuclear Reactor
OC	Ocean Thermal Turbine
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine - Reversible (pumped storage)
PV	Photovoltaic
SS	Steam Turbine - Solar
ST	Steam Turbine - Boiler
WT	Wind Turbine

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B4. Codes for Generating Unit Status

Code	Generating Unit Status
A	Proposed for generator capability increase (rerating or licensing)
CO	Proposed for ownership change (including shares of jointy owned units)
D	Proposed for generator capability decrease (rerating or licensing)
FC	Proposed for fuel change
L	Proposed new unit, not yet under construction, regulatory approval pending
M	Proposed for deactivation shutdown status
OP	In commercial operation (operating or temporarily out of service for less than 3 months)
OS	In commercial operation, but is out of service for a period exceeding 3 months
P	Proposed new unit but not utility authorized, and not under construction
RA	Proposed for reactivation from retirement
RP	Proposed for repowering o life extension
RT	Proposed for retirement
SB	In commercial operation, in cold stand-by status (deactivated, in long-term storage)
T	Proposed new unit, regulatory approval received but not under construction
TS	New unit in testing, generating power to the grid, but not yet in commercial operation
U	Proposed new unit under construction, less than or equal to 50 percent complete
V	Proposed new unit under construction, more than 50 percent complete

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions

State	Federal Region	NERC Region	Census Division
Alabama	4	SERC	East South Central
Alaska	10	ASCC	Pacific
Arizona	9	WSCC	Mountain
Arkansas	6	SPP	West South Central
California	9	WSCC	Pacific
Colorado	8	WSCC	Mountain
Connecticut	1	NPCC	New England
Delaware	3	MAAC	South Atlantic
District of Columbia[1]	3	MAAC	South Atlantic
Florida	4	FRCC	South Atlantic
Georgia	4	SERC	South Atlantic
Hawaii	9	HICC	Pacific
Idaho	10	WSCC	Mountain
Illinois	5	MAIN	East North Central
Indiana	5	ECAR	East North Central
Iowa	7	MAPP	West North Central
Kansas	7	SPP	West North Central
Kentucky	4	ECAR, SERC	East South Central
Louisiana	6	SPP	West South Central
Maine	1	NPCC	New England
Maryland	3	MAAC, ECAR	South Atlantic
Massachusetts	1	NPCC	New England
Michigan	5	ECAR, MAIN	East North Central
Minnesota	5	MAPP	West North Central
Mississippi	4	SERC, SPP	East South Central
Missouri	7	MAIN, SPP	West North Central
Montana	8	WSCC, MAPP	Mountain
Nebraska	7	MAPP, WSCC	West North Central
Nevada	9	WSCC	Mountain
New Hampshire	1	NPCC	New England
New Jersey	2	MAAC	Middle Atlantic
New Mexico	6	WSCC, SPP	Mountain
New York	2	NPCC	Middle Atlantic
North Carolina	4	SERC	South Atlantic
North Dakota	8	MAPP	West North Central
Ohio	5	ECAR	East North Central
Oklahoma	6	SPP	West South Central
Oregon	10	WSCC	Pacific
Pennsylvania	3	MAAC, ECAR	Middle Atlantic
Rhode Island	1	NPCC	New England
South Carolina	4	SERC	South Atlantic
South Dakota	8	MAPP, WSCC	West North Central
Tennessee	4	SERC	East South Central
Texas	6	ERCOT, SPP, WSCC	West South Central
Utah	8	WSCC	Mountain
Vermont	1	NPCC	New England
Virginia	3	SERC, ECAR, MAAC	South Atlantic
Washington	10	WSCC	Pacific
West Virginia	3	ECAR	South Atlantic
Wisconsin	5	MAIN, MAPP	East North Central
Wyoming	8	WSCC	Mountain

[1] Treated as a State in this publication.

NERC = North American Electric Reliability Council

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Appendix C

Jointly Owned Electric Generating Units

Appendix C

Jointly Owned Electric Generating Units

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Alabama								
Alabama Power Co								
E C Gaston (Shelby)	GT4	20.0	GT	FO2	OP	1970		
	ST4	256.8	ST	BIT	OP	1962		
	1	256.0	ST	BIT	OP	1960		
	2	257.0	ST	BIT	OP	1960		
	3	254.0	ST	BIT	OP	1961		
							Alabama Power Co	50.00
							Georgia Power Co	50.00
Greene County (Greene)	1	255.0	ST	BIT	OP	1965		
	2	255.0	ST	BIT	OP	1966		
							Alabama Power Co	60.00
							Mississippi Power Co	40.00
James H Miller Jr (Jefferson)	1	670.0	ST	BIT	OP	1978		
	2	669.0	ST	BIT	OP	1985		
							Alabama Power Co	91.84
							Alabama Electric Coop Inc	8.16
Alaska								
Bettles Light & Power Inc								
Bettles Light & Pwr (UNKNOWN)	1	0.3	IC	FO1	OP	1975		
	2	0.3	IC	FO1	OP	1975		
							Alaska Power & Telephone Co	100.00
Chugach Electric Assn Inc								
Soldotna (Kenai Peninsula)	GT1	37.9	GT	FO2	OP	1986		
							Homer Electric Assn Inc	50.00
							Matanuska Electric Assn Inc	50.00
Copper Valley Elec Assn Inc								
Solomon Gulch (Valdez-Cordova)	1	6.0	HL	Water	OP	1982		
	2	6.0	HL	Water	OP	1982		
Ketchikan City of								
Swan Lake (Ketchikan Gateway)	1	11.3	HL	Water	OP	1984		
	2	11.3	HL	Water	OP	1984		
Kodiak Electric Assn Inc								
Terror Lake (Kodiak Island)	1	11.3	HY	Water	OP	1984		
	2	11.3	HY	Water	OP	1984		
							Alaska Energy Authority	100.00
Arizona								
Arizona Public Service Co								
Cholla (Navajo)	4	380.0	ST	BIT	OP	1981		
							PacifiCorp	100.00
Palo Verde (Maricopa)	1	1249.0	NP	Uranium	OP	1986		
							Arizona Public Service Co	29.10
							Salt River Proj Ag I & P Dist	17.49
							El Paso Electric Co	15.80
							Southern California P P A	5.91
							Public Service Co of NM	10.20
							Los Angeles City of	5.70
							Southern California Edison Co	15.80
	2	1249.0	NP	Uranium	OP	1986		
							Arizona Public Service Co	29.10
							Salt River Proj Ag I & P Dist	17.49
							Southern California Edison Co	15.80
							El Paso Electric Co	15.80
							Southern California P P A	5.91
							Los Angeles City of	5.70
							Public Service Co of NM	10.20
	3	1253.0	NP	Uranium	OP	1988		
							Arizona Public Service Co	29.10
							Salt River Proj Ag I & P Dist	17.49
							Southern California Edison Co	15.80
							Public Service Co of NM	10.20
							Los Angeles City of	5.70

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Arizona								
Arizona Public Service Co								
							Southern California P P A	5.91
							El Paso Electric Co	15.80
Salt River Proj Ag I & P Dist								
Navajo (Coconino)	NAV1	750.0	ST	SUB	OP	1974		
							Salt River Proj Ag I & P Dist	21.70
							Bureau of Reclamation	24.30
							Nevada Power Co	11.30
							Arizona Public Service Co	14.00
							Los Angeles City of	21.20
							Tucson Electric Power Co	7.50
	NAV2	750.0	ST	SUB	OP	1975		
							Salt River Proj Ag I & P Dist	21.70
							Los Angeles City of	21.20
							Bureau of Reclamation	24.30
							Nevada Power Co	11.30
							Tucson Electric Power Co	7.50
							Arizona Public Service Co	14.00
	NAV3	750.0	ST	SUB	OP	1976		
							Salt River Proj Ag I & P Dist	21.70
							Arizona Public Service Co	14.00
							Tucson Electric Power Co	7.50
							Nevada Power Co	11.30
							Bureau of Reclamation	24.30
							Los Angeles City of	21.20
Arkansas								
Arkansas Power & Light Co								
Independence (Independence)	1	836.0	ST	SUB	OP	1983		
							Arkansas Electric Coop Corp	35.00
							Mississippi Power & Light Co	25.00
							Arkansas Power & Light Co	31.50
							Jonesboro City of	5.00
							West Memphis City of	1.00
							Osceola City of	0.50
							Conway Corp	2.00
	2	842.0	ST	SUB	OP	1984		
							Arkansas Electric Coop Corp	35.00
							Osceola City of	0.50
							West Memphis City of	1.00
							Mississippi Power & Light Co	25.00
							Jonesboro City of	5.00
							Entergy Power Inc	31.50
							Conway Corp	2.00
White Bluff (Jefferson)	1	815.0	ST	SUB	OP	1980		
	2	844.0	ST	SUB	OP	1981		
							Arkansas Power & Light Co	57.00
							Arkansas Electric Coop Corp	35.00
							Conway Corp	2.00
							West Memphis City of	1.00
							Jonesboro City of	5.00
Southwestern Electric Power Co								
Flint Creek (Benton)	1	480.0	ST	SUB	OP	1978		
							Southwestern Electric Power Co	50.00
							Arkansas Electric Coop Corp	50.00
California								
California Dept-Wtr Resources								
W R Gianelli (Merced)	1	51.0	PS	Water	OP	1968		
	2	50.0	PS	Water	OP	1968		
	3	50.0	PS	Water	OP	1967		
	4	50.0	PS	Water	OP	1967		
	5	50.0	PS	Water	OP	1967		
	6	50.0	PS	Water	OP	1967		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
California								
California Dept-Wtr Resources								
	7	50.0	PS	Water	OP	1967		
	8	50.0	PS	Water	OP	1967		
							California Dept-Wtr Resources	55.00
							Bureau of Reclamation	45.00
Modesto Irrigation District								
New Hogan (Calaveras)	NA1	2.0	HY	Water	OP	1986		
	NA2	1.0	HY	Water	OP	1986		
							Calaveras County Water Dist	100.00
Oakdale & South San Joaquin								
Sand Bar (Tuolumne)	1	16.2	HY	Water	OP	1986		
							Tri-Dam Power Authority	100.00
Sacramento Municipal Util Dist								
Camp Far West (Placer)	1	6.8	HY	Water	OP	1985		
							South Sutter Water District	100.00
Southern California Edison Co								
San Onofre (San Diego)	1	436.0	NP	Uranium	OS	1968		
							Southern California Edison Co	80.00
							San Diego Gas & Electric Co	20.00
	2	1070.0	NP	Uranium	OP	1983		
	3	1080.0	NP	Uranium	OP	1984		
							Southern California Edison Co	75.05
							San Diego Gas & Electric Co	20.00
							Anaheim City of	3.16
							Riverside City of	1.79
Turlock Irrigation District								
Don Pedro (Tuolumne)	1	55.0	HY	Water	OP	1971		
	2	55.0	HY	Water	OP	1971		
	3	55.0	HY	Water	OP	1971		
	4	38.2	HY	Water	OP	1989		
							Turlock Irrigation District	68.46
							Modesto Irrigation District	31.54
Colorado								
Public Service Co of Colorado								
Hayden (Routt)	1	184.0	ST	BIT	OP	1965		
							Public Service Co of Colorado	75.50
							PacifiCorp	24.50
	2	262.0	ST	BIT	OP	1976		
							Public Service Co of Colorado	37.40
							PacifiCorp	12.60
							Salt River Proj Ag I & P Dist	50.00
Tri-State G & T Assn Inc								
Craig (Moffat)	1	428.0	ST	BIT	OP	1980		
	2	428.0	ST	BIT	OP	1980		
							Tri-State G & T Assn Inc	24.00
							PacifiCorp	19.00
							Platte River Power Authority	18.00
							Public Service Co of Colorado	10.00
							Salt River Proj Ag I & P Dist	29.00
Connecticut								
Connecticut Light & Power Co								
Bulls Bridge (Litchfield)	1	1.4	HY	Water	OP	1903		
							Northeast Utilities	55.19
							Connecticut Mun Elec Engy Coop	44.81
Devon (New Haven)	10	17.2	JE	Jet Fuel	OP	1966		
Middletown (Middlesex)	10	17.2	JE	Jet Fuel	OP	1966		
Montville (New London)	10	2.8	IC	FO2	OP	1967		
Norwalk Harbor (Fairfield)	1	162.0	ST	FO6	OP	1960		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Connecticut								
Connecticut Light & Power Co								
							Northeast Utilities	96.13
							Connecticut Mun Elec Engy Coop	3.87
Shepaug (New Haven)	1	43.0	HY	Water	OP	1955		
							Northeast Utilities	93.36
							Connecticut Mun Elec Engy Coop	6.64
Northeast Nuclear Energy Co								
Millstone (New London)	1	641.0	NB	Uranium	OP	1970		
	2	870.6	NP	Uranium	OP	1975		
							Northeast Utilities	96.51
							Connecticut Mun Elec Engy Coop	3.49
	3	1119.6	NP	Uranium	OP	1986		
							Northeast Utilities	68.02
							New England Power Co	12.21
							Massachusetts Mun Whls Elec Co	4.40
							Eastern Utilities Associates	4.01
							United Illuminating Co	3.69
							Central Maine Power Co	2.50
							Vermont Group	2.13
							Chicopee City of	1.35
							Connecticut Mun Elec Engy Coop	1.09
							Unknown	0.62
United Illuminating Co								
New Haven Harbor (New Haven)	1	447.0	ST	FO6	OP	1975		
							United Illuminating Co	93.71
							North Attleborough Town of	0.45
							Littleton Town of	0.22
							Holyoke City of	1.12
							Fitchburg Gas & Elec Light Co	4.50
Florida								
Florida Power & Light Co								
St. Lucie (St Lucie)	2	839.0	NP	Uranium	OP	1983		
							Florida Power & Light Co	85.11
							Florida Municipal Power Agency	8.81
							Orlando Utilities Comm	6.08
Florida Power Corp								
Crystal River (Citrus)	3	812.0	NP	Uranium	OP	1977		
							Florida Power Corp	90.45
							Small Mun & Coop	6.25
							Orlando Utilities Comm	1.60
							Seminole Electric Coop Inc	1.70
Intercession City (Osceola)	P11	135.0	GT	FO2	OP	1996		
							Florida Power Corp	66.67
							Georgia Power Co	33.33
Jacksonville Electric Auth								
St. Johns River Powe (Duval)	1	624.0	ST	BIT	OP	1987		
	2	624.0	ST	BIT	OP	1988		
							Jacksonville Electric Auth	50.00
							Florida Power & Light Co	50.00
Kissimmee Utility Authority								
Cane Island (Osceola)	1	30.0	CT	Nat Gas	OP	1994		
	2	68.0	CT	Nat Gas	OP	1995		
	2A	34.4	CT	Nat Gas	OP	1995		
							Kissimmee Utility Authority	50.00
							Florida Municipal Power Agency	50.00
Lakeland City of								
C. D. McIntosh, Jr. (Polk)	3	333.0	ST	BIT	OP	1982		
							Lakeland City of	60.00
							Orlando Utilities Comm	40.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Florida								
Orlando Utilities Comm								
Indian River Plant (Brevard)	C	108.0	GT	Nat Gas	OP	1992		
							Orlando Utilities Comm	79.00
							Florida Municipal Power Agency	21.00
	CT1	37.0	GT	Nat Gas	OP	1989		
	CT2	37.0	GT	Nat Gas	OP	1989		
							Orlando Utilities Comm	48.80
							Florida Municipal Power Agency	39.00
							Kissimmee Utility Authority	12.20
	D	108.0	GT	Nat Gas	OP	1992		
							Orlando Utilities Comm	79.00
							Florida Municipal Power Agency	21.00
Stanton energy cente (Orange)	1	441.0	ST	BIT	OP	1987		
							Orlando Utilities Comm	68.55
							Florida Municipal Power Agency	26.63
							Kissimmee Utility Authority	4.82
	2	441.0	ST	BIT	OP	1996		
							Orlando Utilities Comm	71.59
							Florida Municipal Power Agency	28.41
Seminole Electric Coop Inc								
Seminole (Putnam)	2	625.0	ST	BIT	OP	1985		
							First Florida Bank	100.00
Georgia								
Georgia Power Co								
Edwin I Hatch (Appling)	1	802.0	NB	Uranium	OP	1975		
	2	820.0	NB	Uranium	OP	1979		
							Georgia Power Co	50.10
							Oglethorpe Power Corp	30.00
							Municipal Electric Authority	17.70
							Dalton City of	2.20
NA1 (UNKNOWN)	NA11	178.0	CA	Nat Gas	P	2005		
							Georgia Power Co	60.00
							Alabama Power Co	20.00
							Mississippi Power Co	20.00
Scherer (Monroe)	1	832.2	ST	BIT	OP	1982		
	2	832.5	ST	BIT	OP	1984		
							Georgia Power Co	8.40
							Oglethorpe Power Corp	60.00
							Municipal Electric Authority	30.20
							Dalton City of	1.40
	3	842.8	ST	BIT	OP	1987		
							Georgia Power Co	75.00
							Gulf Power Co	25.00
	4	844.0	ST	BIT	OP	1989		
							Georgia Power Co	16.55
							Florida Power & Light Co	65.72
							Jacksonville Electric Auth	17.73
Vogtle (Burke)	1	1164.0	NP	Uranium	OP	1987		
	2	1164.0	NP	Uranium	OP	1989		
							Georgia Power Co	45.70
							Oglethorpe Power Corp	30.00
							Municipal Electric Authority	22.70
							Dalton City of	1.60
Wansley (Heard)	1	864.0	ST	BIT	OP	1976		
	2	868.1	ST	BIT	OP	1978		
	5A	51.7	GT	FO2	OP	1980		
							Georgia Power Co	53.50
							Oglethorpe Power Corp	30.00
							Municipal Electric Authority	15.10
							Dalton City of	1.40
Oglethorpe Power Corp								
Rocky Mountain Proj (Floyd)	2	282.6	PS	Water	OP	1995		
	3	282.6	PS	Water	OP	1995		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Georgia								
Oglethorpe Power Corp								
							Oglethorpe Power Corp	74.61
							Georgia Power Co	25.39
Savannah Electric & Power Co								
McIntosh (Effingham)	CT1	79.6	GT	Nat Gas	OP	1995		
	CT2	79.6	GT	Nat Gas	OP	1995		
	CT3	79.6	GT	Nat Gas	OP	1994		
	CT4	79.6	GT	Nat Gas	OP	1994		
	CT7	79.6	GT	Nat Gas	OP	1994		
	CT8	79.6	GT	Nat Gas	OP	1994		
							Georgia Power Co	100.00
Idaho								
Fall River Rural Elec Coop Inc								
New Felt (Teton)	HC1	2.8	HY	Water	OP	1986		
	HC2	2.8	HY	Water	OP	1986		
							Cdm Hydroelectric Co	100.00
Illinois								
Commonwealth Edison Co								
Quad Cities (Rock Island)	1	769.0	NB	Uranium	OP	1972		
	2	769.0	NB	Uranium	OP	1972		
							Commonwealth Edison Co	75.00
							MidAmerican Energy Co	25.00
Electric Energy Inc								
Joppa Steam (Massac)	1	1014.0	ST	BIT	OP	1953		
							Union Electric Co	40.00
							Central Illinois Pub Serv Co	20.00
							Kentucky Utilities Co	20.00
							Illinois Power Co	20.00
	2	0.0	ST	BIT	OP	1953		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Kentucky Utilities Co	20.00
							Central Illinois Pub Serv Co	20.00
	3	0.0	ST	BIT	OP	1954		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Central Illinois Pub Serv Co	20.00
							Kentucky Utilities Co	20.00
	4	0.0	ST	BIT	OP	1954		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Kentucky Utilities Co	20.00
							Central Illinois Pub Serv Co	20.00
	5	0.0	ST	BIT	OP	1955		
	6	0.0	ST	BIT	OP	1955		
							Union Electric Co	40.00
							Illinois Power Co	20.00
							Central Illinois Pub Serv Co	20.00
							Kentucky Utilities Co	20.00
Indiana								
Indiana Michigan Power Co								
Rockport (Spencer)	1	1300.0	ST	BIT	OP	1984		
	2	1300.0	ST	BIT	OP	1989		
							AEP Generating Co	35.00
							Kentucky Power Co	50.00
							Indiana Michigan Power Co	15.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Indiana								
PSI Energy Inc								
Tibson (Gibson)	5	618.8	ST	BIT	OP	1982		
							PSI Energy Inc	50.05
							Wabash Valley Power Assn Inc	25.00
							Indiana Municipal Power Agency	24.95
Southern Indiana Gas & Elec Co								
Warrick (Warrick)	4	135.0	ST	BIT	OP	1970		
							Southern Indiana Gas & Elec Co	50.00
							Alcoa Generating Corp	50.00
Iowa								
Central Iowa Power Coop								
Fair Station (Muscatine)	1	23.4	ST	BIT	OP	1960		
	2	41.0	ST	BIT	OP	1967		
							Eastern Iowa Light&Power Coop	100.00
IES Utilities Inc								
Duane Arnold (Linn)	1	519.5	NB	Uranium	OP	1974		
							Iowa Electric Light & Power Co	70.00
							Central Iowa Power Coop	20.00
							Corn Belt Power Coop	10.00
Ottumwa (Wapello)	1	714.0	ST	SUB	OP	1981		
							Iowa Southern Utilities Co	33.00
							MidAmerican Energy Co	18.50
							Iowa Public Service Co	18.50
							Iowa Electric Light & Power Co	15.00
							Iowa Power Inc	15.00
MidAmerican Energy Co								
Council Bluffs (Pottawattamie)	3	637.2	ST	SUB	OP	1978		
							MidAmerican Energy Co	79.10
							Central Iowa Power Coop	11.50
							Cedar Falls City of	3.10
							Atlantic City of	2.50
							Corn Belt Power Coop	3.80
George Neal North (Woodbury)	3	370.8	ST	SUB	OP	1975		
							MidAmerican Energy Co	72.00
							Iowa Southern Utilities Co	28.00
George Neal South (Woodbury)	4	624.0	ST	SUB	OP	1979		
							MidAmerican Energy Co	40.57
							Spencer City of	1.21
							Cedar Falls City of	2.50
							Small Mun & Coop	1.91
							Northwest Iowa Power Coop	9.03
							Corn Belt Power Coop	9.03
							Algona City of	2.94
							Webster City City of	2.60
							Northwestern Public Service Co	8.68
							Interstate Power Co	21.53
Louisa (Louisa)	1	644.0	ST	SUB	OP	1983		
							MidAmerican Energy Co	88.00
							Waverly City of	1.10
							Harlan City of	0.80
							Eldridge City of	0.50
							Tipton City of	0.50
							Interstate Power Co	4.00
							Central Iowa Power Coop	4.60
							Geneseo City of	0.50
Kansas								
Kansas City Power & Light Co								
Lacygne (Linn)	1	682.0	ST	BIT	OP	1973		
	2	668.0	ST	SUB	OP	1977		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Kansas								
Kansas City Power & Light Co								
							Kansas City Power & Light Co	50.00
							KG&E a Western Resources Co	50.00
KPL, a Western Resources Co								
Jeffrey EC (Pottawatomie)	1	698.0	ST	SUB	OP	1978		
							KPL, a Western Resources Co	64.00
							UtiliCorp United	8.00
							UtiliCorp United Inc	8.00
							KG&E a Western Resources Co	20.00
	2	735.0	ST	SUB	OP	1980		
							KPL, a Western Resources Co	64.00
							UtiliCorp United Inc	8.00
							UtiliCorp United	8.00
							KG&E a Western Resources Co	20.00
	3	703.0	ST	SUB	OP	1983		
							KPL, a Western Resources Co	64.00
							UtiliCorp United	8.00
							UtiliCorp United Inc	8.00
							KG&E a Western Resources Co	20.00
Wolf Creek Nuclear Oper Corp								
Wolf Creek (Coffey)	1	1163.0	NP	Uranium	OP	1985		
							KG&E a Western Resources Co	47.00
							Kansas City Power & Light Co	47.00
							Small Mun & Coop	6.00
Kentucky								
Big Rivers Electric Corp								
HMP&L Station 2 (Henderson)	1	154.0	ST	BIT	OP	1973		
	2	161.0	ST	BIT	OP	1974		
							Henderson City Utility Comm	100.00
Cincinnati Gas & Electric Co								
East Bend (Boone)	2	600.0	ST	BIT	OP	1981		
							Cincinnati Gas & Electric Co	69.00
							Dayton Power & Light Co	31.00
Louisville Gas & Electric Co								
Trimble County (Trimble)	1	434.8	ST	BIT	OP	1990		
							Louisville Gas & Electric Co	75.00
							Illinois Municipal Elec Agency	12.12
							Indiana Municipal Power Agency	12.88
Louisiana								
Cajun Electric Power Coop Inc								
Big Cajun 2 (Pointe Coupee)	1	580.0	ST	SUB	OP	1981		
							Cajun Electric Power Coop Inc	58.00
							Louisiana Power & Light Co	42.00
	3	575.0	ST	SUB	OP	1983		
							Cajun Electric Power Coop Inc	58.00
							Louisiana Pacific Corp	42.00
Central Louisiana Elec Co Inc								
Dolet Hills (De Soto)	1	650.0	ST	LIG	OP	1986		
							Central Louisiana Elec Co Inc	50.00
							Southwestern Electric Power Co	50.00
Rodemacher (Rapides)	2	523.0	ST	SUB	OP	1982		
							Lafayette Public Power Auth	50.00
							Central Louisiana Elec Co Inc	30.00
							Louisiana Energy & Power Auth	20.00
Gulf States Utilities Co								
Nelson (Calcasieu)	1	98.0	ST	Nat Gas	OP	1959		
							Citgo Petroleum Corp	49.50
							Vista Energy Ltd Partnership	13.40

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Louisiana								
Gulf States Utilities Co								
							Gulf States Utilities Co	1.00
							Conoco Inc	36.10
	2	98.0	ST	Nat Gas	OP	1956		
							Citgo Petroleum Corp	49.50
							Conoco Inc	36.10
							Vista Energy Ltd Partnership	13.40
							Gulf States Utilities Co	1.00
R S Nelson Coal (Calcasieu)	6	550.0	ST	SUB	OP	1982		
							Gulf States Utilities Co	70.00
							Sam Rayburn G & T Inc	10.00
							Sam Rayburn Municipal Pwr Agny	20.00
Riverbend (West Feliciana)	1	936.0	NB	Uranium	OP	1986		
							Gulf States Utilities Co	70.00
							Cajun Electric Power Coop Inc	30.00
Maine								
Central Maine Power Co								
William F Wyman (Cumberland)	4	614.5	ST	FO6	OP	1978		
							Central Maine Power Co	59.15
							New England Power Co	9.27
							Bangor Hydro-Electric Co	8.33
							Boston Edison Co	5.89
							Maine Public Service Co	3.35
							Massachusetts Mun Whls Elec Co	3.33
							Northeast Utilities	3.14
							Vermont Group	2.95
							Eastern Utilities Associates	2.63
							Unknown	1.95
Maryland								
Potomac Electric Power Co								
Chalk Point (Prince Georges)	SGT1	84.0	GT	Nat Gas	OP	1990		
							Southern Maryland El Coop Inc	100.00
Massachusetts								
Canal Electric Co								
Canal (Barnstable)	2	577.0	ST	FO6	OP	1976		
							Canal Electric Co	50.00
							Montaup Electric Co	50.00
Massachusetts Mun Whls Elec Co								
Stony Brook (Hampden)	CT1	65.0	CT	FO2	OP	1981		
	CT2	65.0	CT	FO2	OP	1981		
							Massachusetts Mun Whls Elec Co	90.76
							Green Mountain Power Corp	8.80
							Lyndonville Village of	0.44
	CT3	65.0	CT	FO2	OP	1981		
							Massachusetts Mun Whls Elec Co	90.76
							Lyndonville Village of	0.44
							Green Mountain Power Corp	8.80
	CT4	103.2	CT	Nat Gas	P	2004		
							Massachusetts Mun Whls Elec Co	90.76
							Green Mountain Power Corp	8.80
							Lyndonville Village of	0.44
	CW1	100.0	CW	WH	OP	1981		
							Massachusetts Mun Whls Elec Co	90.76
							Lyndonville Village of	0.44
							Green Mountain Power Corp	8.80
Western Massachusetts Elec Co								
Northfield Mountain (Franklin)	1	270.0	PS	Water	OP	1973		
	2	270.0	PS	Water	OP	1973		
	3	270.0	PS	Water	OP	1973		
	4	270.0	PS	Water	OP	1972		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Massachusetts								
Western Massachusetts Elec Co								
							Northeast Utilities	98.83
							Connecticut Mun Elec Engy Coop	1.17
Michigan								
Consumers Power Co								
J H Campbell (Ottawa)	3	790.1	ST	BIT	OP	1980		
							Consumers Power Co	93.31
							Michigan Public Power Agency	4.80
							Wolverine Pwr Supply Coop Inc	1.89
Ludington (Mason)	1	312.0	PS	Water	OP	1973		
	2	312.0	PS	Water	OP	1973		
	3	312.0	PS	Water	OP	1973		
	4	312.0	PS	Water	OP	1973		
	5	312.0	PS	Water	OP	1973		
	6	312.0	PS	Water	OP	1973		
							Consumers Power Co	51.00
							Detroit Edison Co	49.00
Detroit Edison Co								
Belle River (St Clair)	ST1	625.3	ST	SUB	OP	1984		
	ST2	635.1	ST	SUB	OP	1985		
							Detroit Edison Co	81.39
							Michigan Public Power Agency	18.61
Traverse City City of								
Elk Rapids (Antrim)	3	0.2	HY	Water	OP	1984		
	4	0.2	HY	Water	OP	1984		
							Antrim County	100.00
Upper Peninsula Power Co								
Escanaba (Delta)	1	13.1	ST	BIT	OP	1958		
	2	13.2	ST	BIT	OP	1958		
							Escanaba City of	100.00
Minnesota								
Minnesota Power & Light Co								
Clay Boswell (Itasca)	4	535.0	ST	SUB	OP	1980		
							Minnesota Power & Light Co	80.00
							Wisconsin Public Power Inc Sys	20.00
Northern States Power Co								
Sherburne CO (Sherburne)	3	871.0	ST	SUB	OP	1987		
							Northern States Power Co	59.00
							Southern Minnesota Mun P Agny	41.00
Mississippi								
Mississippi Power Co								
Victor J Daniel Jr (Jackson)	1	535.9	ST	BIT	OP	1977		
	2	545.4	ST	BIT	OP	1981		
							Mississippi Power Co	50.00
							Gulf Power Co	50.00
System Energy Resources Inc								
Grand Gulf (Claiborne)	1	1179.0	NB	Uranium	OP	1985		
							System Energy Resources Inc	90.00
							South Mississippi El Pwr Assn	10.00
Missouri								
Kansas City Power & Light Co								
Iatan (Platte)	1	670.0	ST	SUB	OP	1980		
							Kansas City Power & Light Co	70.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Missouri								
Kansas City Power & Light Co								
							St Joseph Light & Power Co	18.00
							Empire District Electric Co	12.00
Montana								
Montana Power Co								
Colstrip (Rosebud)	1	330.0	ST	SUB	OP	1975		
	2	330.0	ST	SUB	OP	1976		
							Montana Power Co	50.00
							Puget Sound Power & Light Co	50.00
	3	700.0	ST	SUB	OP	1984		
							Montana Power Co	30.00
							Washington Water Power Co	15.00
							Portland General Electric Co	20.00
							PacifiCorp	10.00
							Puget Sound Power & Light Co	25.00
	4	700.0	ST	SUB	OP	1986		
							Montana Power Co	30.00
							Puget Sound Power & Light Co	25.00
							Portland General Electric Co	20.00
							Washington Water Power Co	15.00
							PacifiCorp	10.00
Nevada								
Nevada Power Co								
Reid Gardner (Clark)	4	275.0	ST	BIT	OP	1983		
							California Dept-Wtr Resources	67.80
							Nevada Power Co	32.20
Sierra Pacific Power Co								
Valmy (Humboldt)	1	258.0	ST	SUB	OP	1981		
	2	274.0	ST	SUB	OP	1985		
							Idaho Power Co	50.00
							Sierra Pacific Power Co	50.00
Southern California Edison Co								
Mohave (Clark)	1	790.0	ST	BIT	OP	1971		
	2	790.0	ST	BIT	OP	1971		
							Southern California Edison Co	56.00
							Los Angeles City of	20.00
							Nevada Power Co	14.00
							Salt River Proj Ag I & P Dist	10.00
New Hampshire								
North Atlantic Engy Serv Corp								
Seabrook (Rockingham)	1	1162.0	NP	Uranium	OP	1990		
							North Atlantic Energy Corp	35.98
							Small Mun & Coop	0.19
							New Hampshire Elec Coop Inc	2.17
							Montaup Electric Co	2.90
							Canal Electric Co	3.52
							Connecticut Light & Power Co	4.06
							New England Power Co	9.96
							Massachusetts Mun Whls Elec Co	11.59
							United Illuminating Co	17.50
							Great Bay Power Corporation	12.13
New Jersey								
GPU Nuclear Corp								
Oyster Creek (Ocean)	1	619.0	NB	Uranium	OP	1969		
							Jersey Central Power&Light Co	100.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
New Jersey								
Jersey Central Power&Light Co								
Yards Creek (Warren)	1	140.0	PS	Water	OP	1965		
	2	140.0	PS	Water	OP	1965		
	3	120.0	PS	Water	OP	1965		
							Jersey Central Power&Light Co	50.00
							Public Service Electric&Gas Co	50.00
Public Service Electric&Gas Co								
Hope Creek (Salem)	1	1031.0	NB	Uranium	OP	1987		
							Public Service Electric&Gas Co	95.00
							Atlantic City Electric Co	5.00
Salem (Salem)	GT3	38.0	GT	FO2	OP	1971		
	1	1106.0	NP	Uranium	OP	1977		
							Public Service Electric&Gas Co	42.59
							Philadelphia Electric Co	42.59
							Delmarva Power & Light Co	7.41
							Atlantic City Electric Co	7.41
	2	1106.0	NP	Uranium	OP	1981		
							Public Service Electric&Gas Co	42.59
							Philadelphia Electric Co	42.59
							Atlantic City Electric Co	7.41
							Delmarva Power & Light Co	7.41
New Mexico								
Arizona Public Service Co								
Four Corners (San Juan)	4	740.0	ST	BIT	OP	1969		
							Southern California Edison Co	48.00
							Public Service Co of NM	13.00
							Arizona Public Service Co	15.00
							Tucson Electric Power Co	7.00
							El Paso Electric Co	7.00
							Salt River Proj Ag I & P Dist	10.00
	5	740.0	ST	BIT	OP	1970		
							Southern California Edison Co	48.00
							Arizona Public Service Co	15.00
							Salt River Proj Ag I & P Dist	10.00
							El Paso Electric Co	7.00
							Tucson Electric Power Co	7.00
							Public Service Co of NM	13.00
Public Service Co of NM								
San Juan (San Juan)	1	316.0	ST	BIT	OP	1976		
	2	312.0	ST	BIT	OP	1973		
							Public Service Co of NM	50.00
							Tucson Electric Power Co	50.00
	3	488.0	ST	BIT	OP	1979		
							Public Service Co of NM	50.00
							Imperial Irrigation District	21.30
							Tri-State G & T Assn Inc	8.20
							Azusa City of	6.15
							Colton City of	6.15
							Banning City of	4.10
							Glendale City of	4.10
	4	498.0	ST	BIT	OP	1982		
							Public Service Co of NM	38.49
							MSR Public Power Agency	28.71
							Anaheim City of	10.04
							Farmington City of	8.43
							Los Alamos County	7.23
							Utah Associated Mun Power Sys	7.09
New York								
Central Hudson Gas & Elec Corp								
Roseton (Orange)	1	601.8	ST	FO6	OP	1974		
	2	603.3	ST	FO6	OP	1974		
							Central Hudson Gas & Elec Corp	35.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
New York								
Central Hudson Gas & Elec Corp								
							Consolidated Edison Co-NY Inc	40.00
							Niagara Mohawk Power Corp	25.00
Niagara Mohawk Power Corp								
Nine Mile Point (Oswego)	2	1045.0	NB	Uranium	OP	1988		
							Niagara Mohawk Power Corp	41.00
							Central Hudson Gas & Elec Corp	9.00
							Long Island Lighting Co	18.00
							New York State Elec & Gas Corp	18.00
							Rochester Gas & Electric Corp	14.00
Oswego (Oswego)	ST6	819.5	ST	FO6	OP	1980		
							Niagara Mohawk Power Corp	76.00
							Rochester Gas & Electric Corp	24.00
Orange & Rockland Utils Inc								
Bowline (Rockland)	1	607.5	ST	FO6	OP	1972		
	2	605.0	ST	Nat Gas	OP	1974		
							Consolidated Edison Co-NY Inc	67.00
							Orange & Rockland Utils Inc	33.00
North Carolina								
Carolina Power & Light Co								
Brunswick (Brunswick)	1	767.0	NB	Uranium	OP	1977		
	2	754.0	NB	Uranium	OP	1975		
							Carolina Power & Light Co	81.67
							North Carolina El Member Corp	18.33
Harris (Wake)	1	860.0	NP	Uranium	OP	1987		
							Carolina Power & Light Co	83.83
							North Carolina Eastern M P A	16.17
Mayo (Person)	1	745.0	ST	BIT	OP	1983		
							Carolina Power & Light Co	83.83
							North Carolina Mun Power Agny	16.17
Roxboro (Person)	4	700.0	ST	BIT	OP	1980		
							Carolina Power & Light Co	87.06
							North Carolina Eastern M P A	12.94
North Dakota								
Coop Power Assn								
Coal Creek (McLean)	1	301.3	ST	LIG	OP	1979		
	2	303.0	ST	LIG	OP	1980		
							United Power Assn	44.00
							Coop Power Assn	56.00
Minnkota Power Coop Inc								
Milton R Young (Oliver)	2	420.0	ST	LIG	OP	1977		
							Minnesota Power & Light Co	70.00
							Minnkota Power Coop Inc	30.00
Montana-Dakota Utilities Co								
Coyote (Mercer)	1	421.0	ST	LIG	OP	1981		
							Otter Tail Power Co	35.00
							Northwestern Public Service Co	10.00
							Montana-Dakota Utilities Co	25.00
							Northern Municipal Power Agny	30.00
Ohio								
American Mun Power-Ohio Inc								
Richard Gorsuch (Washington)	1	53.0	ST	BIT	OP	1988		
	2	53.0	ST	BIT	OP	1988		
	3	53.0	ST	BIT	OP	1988		
	4	53.3	ST	BIT	OP	1988		
							American Mun Power-Ohio Inc	79.15
							Elkem Metals Co	20.85

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Ohio								
Cardinal Operating Co								
Cardinal (Jefferson)	1	585.0	ST	BIT	OP	1967		
							Ohio Power Co	100.00
	2	585.0	ST	BIT	OP	1967		
	3	630.0	ST	BIT	OP	1977		
							Buckeye Power Inc	100.00
Cincinnati Gas & Electric Co								
Miami Fort (Hamilton)	7	500.0	ST	BIT	OP	1975		
	8	500.0	ST	BIT	OP	1978		
							Cincinnati Gas & Electric Co	64.00
							Dayton Power & Light Co	36.00
W H Zimmer (Clermont)	ST1	1299.5	ST	BIT	OP	1991		
							Cincinnati Gas & Electric Co	46.50
							Dayton Power & Light Co	28.10
							Columbus Southern Power Co	25.40
Walter C Beckjord (Clermont)	6	414.3	ST	BIT	OP	1969		
							Dayton Power & Light Co	50.00
							Cincinnati Gas & Electric Co	37.50
							Columbus Southern Power Co	12.50
Cleveland Electric Illum Co								
Eastlake (Lake)	5	597.0	ST	BIT	OP	1972		
							Cleveland Electric Illum Co	68.80
							Duquesne Light Co	31.20
Perry (Lake)	1	1169.0	NB	Uranium	OP	1987		
							Ohio Edison Co	35.24
							Cleveland Electric Illum Co	31.11
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
Columbus Southern Power Co								
Conesville (Coshocton)	4	780.0	ST	BIT	OP	1973		
							Columbus Southern Power Co	43.50
							Cincinnati Gas & Electric Co	40.00
							Dayton Power & Light Co	16.50
Dayton Power & Light Co								
J M Stuart (Adams)	1	585.0	ST	BIT	OP	1971		
							Cincinnati Gas & Electric Co	39.00
							Dayton Power & Light Co	35.00
							Columbus Southern Power Co	26.00
	2	585.0	ST	BIT	OP	1970		
	3	585.0	ST	BIT	OP	1972		
	4	585.0	ST	BIT	OP	1974		
							Cincinnati Gas & Electric Co	39.00
							Columbus Southern Power Co	26.00
							Dayton Power & Light Co	35.00
Killen Station (Adams)	2	600.0	ST	BIT	OP	1982		
							Dayton Power & Light Co	67.00
							Cincinnati Gas & Electric Co	33.00
Ohio Edison Co								
Edgewater (Lorain)	CTA	19.0	GT	FO2	OP	1973		
	CTB	19.0	GT	FO2	OP	1973		
							Ohio Edison Co	86.00
							Pennsylvania Power Co	14.00
Mad River (Clark)	CTA	25.0	GT	FO2	OP	1972		
	CTB	25.0	GT	FO2	OP	1972		
Niles (Mahoning)	CTA	25.0	GT	FO2	OP	1972		
R E Burger (Belmont)	A1	2.0	IC	FO2	OP	1972		
	B1	2.0	IC	FO2	OP	1972		
	B2	3.0	IC	FO2	OP	1972		
W H Sammis (Jefferson)	A1	3.0	IC	FO2	OP	1972		
	B1	3.0	IC	FO2	OP	1972		
	B2	3.0	IC	FO2	OP	1972		
	B3	2.0	IC	FO2	OP	1972		
	B4	2.0	IC	FO2	OP	1972		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Ohio								
Ohio Edison Co								
							Ohio Edison Co	85.60
							Pennsylvania Power Co	14.40
	7	600.0	ST	BIT	OP	1971		
							Ohio Edison Co	48.00
							Pennsylvania Power Co	20.80
							Duquesne Light Co	31.20
Toledo Edison Co								
Davis-Besse (Ottawa)	1	873.0	NP	Uranium	OP	1977		
							Cleveland Electric Illum Co	51.38
							Toledo Edison Co	48.62
Oklahoma								
Grand River Dam Authority								
GRDA (Mayes)	2	520.0	ST	BIT	OP	1985		
							Grand River Dam Authority	62.00
							KAMO Electric Coop Inc	38.00
Oregon								
Portland General Electric Co								
Boardman (Morrow)	1	508.0	ST	BIT	OP	1980		
							Portland General Electric Co	65.00
							Idaho Power Co	10.00
							Power Resources Cooperative	10.00
							Gelber Group Inc	15.00
Pennsylvania								
Duquesne Light Co								
Beaver Valley (Beaver)	1	810.0	NP	Uranium	OP	1976		
							Duquesne Light Co	47.50
							Ohio Edison Co	35.00
							Pennsylvania Power Co	17.50
	2	820.0	NP	Uranium	OP	1987		
							Ohio Edison Co	41.88
							Cleveland Electric Illum Co	24.47
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
GPU Nuclear Corp								
Three Mile Island (Dauphin)	1	786.0	NP	Uranium	OP	1974		
							Metropolitan Edison Co	50.00
							Jersey Central Power&Light Co	25.00
							Pennsylvania Electric Co	25.00
Pennsylvania Electric Co								
Conemaugh (Indiana)	A	2.7	IC	FO2	OP	1970		
	B	2.7	IC	FO2	OP	1970		
	C	2.7	IC	FO2	OP	1970		
	D	2.7	IC	FO2	OP	1970		
							Public Service Electric&Gas Co	22.50
							Potomac Electric Power Co	9.72
							Delmarva Power & Light Co	3.72
							Atlantic City Electric Co	3.83
							UGI Utilities Inc	1.11
							Baltimore Gas & Electric Co	10.56
							Philadelphia Electric Co	20.72
							Metropolitan Edison Co	16.45
							Pennsylvania Power & Light Co	11.39
	1	850.0	ST	BIT	OP	1970		
							Public Service Electric&Gas Co	22.50
							Philadelphia Electric Co	20.72
							Metropolitan Edison Co	16.45
							Pennsylvania Power & Light Co	11.39
							Baltimore Gas & Electric Co	10.56

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Pennsylvania								
Pennsylvania Electric Co								
							Potomac Electric Power Co	9.72
							Atlantic City Electric Co	3.83
							Delmarva Power & Light Co	3.70
							UGI Utilities Inc	1.12
	2	850.0	ST	BIT	OP	1970		
							Public Service Electric&Gas Co	22.50
							UGI Utilities Inc	1.11
							Delmarva Power & Light Co	3.72
							Metropolitan Edison Co	16.45
							Baltimore Gas & Electric Co	10.56
							Potomac Electric Power Co	9.72
							Atlantic City Electric Co	3.83
							Pennsylvania Power & Light Co	11.39
							Philadelphia Electric Co	20.72
Homer City (Indiana)	1	620.0	ST	BIT	OP	1969		
	2	614.0	ST	BIT	OP	1969		
	3	650.0	ST	BIT	OP	1977		
							Pennsylvania Electric Co	50.00
							New York State Elec & Gas Corp	50.00
Keystone (Armstrong)	1	850.0	ST	BIT	OP	1967		
							Public Service Electric&Gas Co	22.84
							Philadelphia Electric Co	20.99
							Baltimore Gas & Electric Co	20.99
							Pennsylvania Electric Co	16.67
							Pennsylvania Power & Light Co	12.34
							Atlantic City Electric Co	2.47
							Delmarva Power & Light Co	3.70
	2	850.0	ST	BIT	OP	1968		
							Public Service Electric&Gas Co	22.84
							Philadelphia Electric Co	20.99
							Jersey Central Power&Light Co	16.67
							Delmarva Power & Light Co	3.70
							Pennsylvania Power & Light Co	12.34
							Atlantic City Electric Co	2.47
							Baltimore Gas & Electric Co	20.99
	3	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co	22.84
							Jersey Central Power&Light Co	16.67
							Philadelphia Electric Co	20.99
							Baltimore Gas & Electric Co	20.99
							Pennsylvania Power & Light Co	12.34
							Atlantic City Electric Co	2.47
							Delmarva Power & Light Co	3.70
	4	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co	22.84
							Philadelphia Electric Co	20.99
							Pennsylvania Power & Light Co	12.34
							Delmarva Power & Light Co	3.70
							Jersey Central Power&Light Co	16.67
							Baltimore Gas & Electric Co	20.99
							Atlantic City Electric Co	2.47
	5	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co	22.84
							Atlantic City Electric Co	2.47
							Delmarva Power & Light Co	3.70
							Pennsylvania Power & Light Co	12.34
							Jersey Central Power&Light Co	16.67
							Baltimore Gas & Electric Co	20.99
							Philadelphia Electric Co	20.99
	6	2.7	IC	FO2	OP	1968		
							Public Service Electric&Gas Co	22.84
							Baltimore Gas & Electric Co	20.99
							Philadelphia Electric Co	20.99
							Atlantic City Electric Co	2.47
							Delmarva Power & Light Co	3.70
							Pennsylvania Power & Light Co	12.34
							Jersey Central Power&Light Co	16.67

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Pennsylvania								
Pennsylvania Electric Co								
Seneca (Warren)	1	168.0	PS	Water	OP	1990		
	2	197.0	PS	Water	OP	1970		
	3	26.0	PS	Water	OP	1990		
							Cleveland Electric Illum Co	80.00
							Pennsylvania Electric Co	20.00
Pennsylvania Power & Light Co								
Martins Creek (Northampton)	CT1	18.0	GT	FO2	SB	1971		
	CT2	18.0	GT	FO2	SB	1971		
	CT3	18.0	GT	FO2	OP	1971		
	CT4	18.0	GT	FO2	OP	1971		
Sunbury (Snyder)	CT1	18.0	GT	FO2	SB	1971		
	CT2	18.0	GT	FO2	SB	1971		
							Mellon Bank	100.00
Susquehanna (Luzerne)	1	1090.0	NB	Uranium	OP	1983		
	2	1094.0	NB	Uranium	OP	1985		
							Pennsylvania Power & Light Co	90.00
							Allegheny Electric Coop Inc	10.00
Pennsylvania Power Co								
Bruce Mansfield (Beaver)	1	781.0	ST	BIT	OP	1976		
							Ohio Edison Co	60.00
							Duquesne Light Co	29.30
							Cleveland Electric Illum Co	6.50
							Pennsylvania Power Co	4.20
	2	785.0	ST	BIT	OP	1977		
							Ohio Edison Co	39.30
							Pennsylvania Power Co	6.80
							Duquesne Light Co	8.00
							Cleveland Electric Illum Co	28.60
							Toledo Edison Co	17.30
	3	805.0	ST	BIT	OP	1980		
							Ohio Edison Co	35.60
							Cleveland Electric Illum Co	24.47
							Duquesne Light Co	13.74
							Pennsylvania Power Co	6.28
							Toledo Edison Co	19.91
New Castle (Lawrence)	A	3.0	IC	FO2	OP	1968		
	B	3.0	IC	FO2	OP	1968		
							Ohio Edison Co	60.00
							Pennsylvania Power Co	40.00
Philadelphia Electric Co								
Peach Bottom (York)	2	1093.0	NB	Uranium	OP	1974		
							Philadelphia Electric Co	42.49
							Public Service Electric&Gas Co	42.49
							Delmarva Power & Light Co	7.51
							Atlantic City Electric Co	7.51
	3	1093.0	NB	Uranium	OP	1974		
							Philadelphia Electric Co	42.49
							Delmarva Power & Light Co	7.51
							Atlantic City Electric Co	7.51
							Public Service Electric&Gas Co	42.49
West Penn Power Co								
Hatfields Ferry (Greene)	1	500.0	ST	BIT	OP	1969		
	2	500.0	ST	BIT	OP	1970		
	3	500.0	ST	BIT	OP	1971		
							West Penn Power Co	52.50
							Monongahela Power Co	27.50
							Potomac Edison Co	20.00
South Carolina								
Duke Power Co								
Catawba (York)	1	1129.0	NP	Uranium	OP	1985		
							North Carolina El Member Corp	56.25

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
South Carolina								
Duke Power Co								
							Duke Power Co	25.00
							Saluda River Electric Coop Inc	18.75
	2	1129.0	NP	Uranium	OP	1986		
							North Carolina Mun Power Agny	75.00
							Piedmont Municipal Power Agny	25.00
South Carolina Electric&Gas Co								
Summer (Fairfield)	1	942.0	NP	Uranium	OP	1984		
							South Carolina Electric&Gas Co	66.67
							South Carolina Pub Serv Auth	33.33
South Carolina Pub Serv Auth								
Dolphus M Grainger (Horry)	1	85.0	ST	BIT	OP	1966		
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort)	1	20.0	GT	FO2	OP	1973		
							Central Electric Pwr Coop Inc	100.00
St Stephen (Berkeley)	1	28.0	HY	Water	OP	1985		
	2	28.0	HY	Water	OP	1985		
	3	28.0	HY	Water	OP	1985		
							U S Army Corps of Engineers	100.00
South Dakota								
Missouri Basin Mun Power Agny								
Watertown PP (Codington)	1	42.5	GT	FO2	OP	1978		
							Western Minnesota Mun Pwr Agny	100.00
Otter Tail Power Co								
Big Stone (Grant)	1	452.3	ST	SUB	OP	1975		
							Otter Tail Power Co	53.90
							Montana-Dakota Utilities Co	22.70
							Northwestern Public Service Co	23.40

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Texas								
Gulf States Utilities Co								
Toledo Bend (Newton)	1	40.5	HY	Water	OP	1969		
	2	40.5	HY	Water	OP	1969		
							Heartland Energy Services	50.00
							Sabine River Authority of LA	50.00
Houston Lighting & Power Co								
South Texas (Matagorda)	1	1251.0	NP	Uranium	OP	1988		
							Houston Lighting & Power Co	30.80
							Austin City of	16.00
							San Antonio City of	28.00
							Central Power & Light Co	25.20
	2	1251.0	NP	Uranium	OP	1989		
							Houston Lighting & Power Co	30.80
							San Antonio City of	28.00
							Central Power & Light Co	25.20
							Austin City of	16.00
Lower Colorado River Authority								
Fayette Power Prjc (Fayette)	1	580.0	ST	SUB	OP	1979		
	2	580.0	ST	SUB	OP	1980		
							Lower Colorado River Authority	50.00
							Austin City of	50.00
San Miguel Electric Coop Inc								
San Miguel (Atascosa)	1	391.0	ST	LIG	OP	1982		
							Brazos Electric Power Coop Inc	50.00
							South Texas Electric Coop Inc	50.00
Southwestern Electric Power Co								
Pirkey (Harrison)	1	650.0	ST	LIG	OP	1985		
							Southwestern Electric Power Co	86.00
							Northeast Texas Elec Coop Inc	12.00
							Oklahoma Municipal Power Auth	2.00
West Texas Utilities Co								
Oklaunion (Wilbarger)	1	676.0	ST	SUB	OP	1986		
							West Texas Utilities Co	54.69
							Public Service Co of Oklahoma	15.62
							Central Power & Light Co	7.81
							Brownsville Public Utils Board	10.16
							Oklahoma Municipal Power Auth	11.72
Utah								
Deseret Generation & Tran Coop								
Bonanza (Uintah)	1	425.0	ST	BIT	OP	1986		
							Shell Gas Pipeline Co	86.46
							Utah Municipal Power Agency	3.75
							Deseret Generation & Tran Coop	9.79
Logan City of								
Hydro III (Cache)	HY3	*	HL	Water	OP	1992		
							Logan City of	50.00
							Trillium Corp	50.00
Los Angeles City of								
Intermountain (Millard)	1	810.0	ST	BIT	OP	1986		
	2	810.0	ST	BIT	OP	1987		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Utah								
Los Angeles City of								
							Intermountain Power Agency	100.00
PacifiCorp								
Hunter (Emery)	1	415.0	ST	BIT	OP	1978		
							PacifiCorp	93.75
							Provo City Corp	6.25
	2	415.0	ST	BIT	OP	1980		
							PacifiCorp	60.31
							Deseret Generation & Tran Coop	39.69
Vermont								
Burlington City of								
J C Mcneil (Chittenden)	1	50.0	ST	WD	OP	1984		
							Burlington City of	50.00
							Central Vermont Pub Serv Corp	20.00
							Green Mountain Power Corp	11.00
							Vermont Public Pwr Supply Auth	19.00
Virginia								
Virginia Electric & Power Co								
Bath County (Bath)	1	350.0	PS	Water	OP	1985		
	2	350.0	PS	Water	OP	1985		
	3	350.0	PS	Water	OP	1985		
	4	350.0	PS	Water	OP	1985		
	5	350.0	PS	Water	OP	1985		
	6	350.0	PS	Water	OP	1985		
							Virginia Electric & Power Co	60.00
							Allegheny Power System Inc	40.00
Clover (Halifax)	1	441.0	ST	BIT	OP	1995		
	2	441.0	ST	BIT	OP	1996		
							Virginia Electric & Power Co	50.00
							Old Dominion Electric Coop	50.00
North Anna (Louisa)	1	893.0	NP	Uranium	OP	1978		
	2	897.0	NP	Uranium	OP	1980		
							Virginia Electric & Power Co	88.40
							Old Dominion Electric Coop	11.60
Washington								
PacifiCorp								
Centralia (Lewis)	1	670.0	ST	SUB	OP	1972		
	2	670.0	ST	SUB	OP	1973		
							PacifiCorp	47.50
							Washington Water Power Co	15.00
							PUD No 1 of Snohomish County	8.00
							Puget Sound Power & Light Co	7.00
							Seattle City of	8.00
							Portland General Electric Co	2.50
							PUD No 1 of Grays Harbor Cnty	4.00
							Tacoma City of	8.00
Swift 2 (Cowlitz)	21	34.0	HY	Water	OP	1959		
	22	31.0	HY	Water	OP	1958		
							PUD No 1 of Cowlitz County	100.00
PUD No 2 of Grant County								
PEC Headworks (Grant)	1	6.8	HY	Water	OP	1990		
Quincy Chute (Grant)	1	9.4	HY	Water	OP	1985		
							South Columbia Basin Irr Dist	33.33
							Quincy-columbia Basin Irr Dist	33.33
							East Columbia Basin Irr Dist	33.33
West Virginia								
Appalachian Power Co								
John E Amos (Putnam)	3	1300.0	ST	BIT	OP	1973		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
West Virginia								
Appalachian Power Co								
							Ohio Power Co	66.70
							Appalachian Power Co	33.29
Monongahela Power Co								
Fort Martin (Monongalia)	1	552.0	ST	BIT	OP	1967		
							Monongahela Power Co	50.00
							Potomac Edison Co	50.00
	2	555.0	ST	BIT	OP	1968		
							West Penn Power Co	50.00
							Monongahela Power Co	20.00
							Potomac Edison Co	30.00
Harrison (Harrison)	1	640.0	ST	BIT	OP	1972		
							West Penn Power Co	42.24
							Potomac Edison Co	32.76
							Monongahela Power Co	25.00
	2	640.0	ST	BIT	OP	1973		
	3	640.0	ST	BIT	OP	1974		
							West Penn Power Co	42.24
							Monongahela Power Co	25.00
							Potomac Edison Co	32.76
Pleasants (Pleasants)	1	614.0	ST	BIT	OP	1979		
	2	614.0	ST	BIT	OP	1980		
							West Penn Power Co	45.00
							Potomac Edison Co	30.00
							Monongahela Power Co	25.00
Wisconsin								
Dairyland Power Coop								
Genoa (Vernon)	ST3	377.2	ST	BIT	OP	1969		
							Dairyland Power Coop	50.00
							Coop Power Assn	50.00
Wisconsin Power & Light Co								
Columbia (Columbia)	1	525.0	ST	SUB	OP	1975		
	2	525.0	ST	SUB	OP	1978		
							Wisconsin Power & Light Co	46.20
							Wisconsin Public Service Corp	31.80
							Madison Gas & Electric Co	22.00
Edgewater (Sheboygan)	4	342.0	ST	BIT	OP	1969		
							Wisconsin Power & Light Co	68.20
							Wisconsin Public Service Corp	31.80
	5	402.0	ST	BIT	OP	1985		
							Wisconsin Power & Light Co	75.00
							Wisconsin Electric Power Co	25.00
Wisconsin Public Service Corp								
Kewaunee (Kewaunee)	1	515.0	NP	Uranium	OP	1974		
							Wisconsin Public Service Corp	41.20
							Wisconsin Power & Light Co	41.00
							Madison Gas & Electric Co	17.80
West Marinette (Marinette)	33	82.1	GT	Nat Gas	OP	1993		
							Wisconsin Public Service Corp	68.00
							Marshfield City of	32.00
Wyoming								
Basin Electric Power Coop								
Laramie R Station (Platte)	1	550.0	ST	LIG	OP	1981		
							Basin Electric Power Coop	42.27
							Lincoln Electric System	12.76
							Missouri Basin Mun Power Agny	16.47
							Tri-State G & T Assn Inc	24.13
							Heartland Consumers Power Dist	3.00
							Wyoming Municipal Power Agency	1.37
	2	550.0	ST	BIT	OP	1981		
	3	550.0	ST	BIT	OP	1982		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of January 1, 1997 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type[1]	Primary Energy Source[1]	Unit Status[1]	Date	Owner Companies[2]	Percent Owned
Wyoming								
Basin Electric Power Coop								
							Basin Electric Power Coop	42.27
							Tri-State G & T Assn Inc	24.13
							Missouri Basin Mun Power Agny	16.47
							Lincoln Electric System	12.76
							Heartland Consumers Power Dist	3.00
							Wyoming Municipal Power Agency	1.37
PacifiCorp								
Jim Bridger (Sweetwater)	1	520.0	ST	SUB	OP	1974		
	2	520.0	ST	SUB	OP	1975		
	3	520.0	ST	SUB	OP	1976		
	4	520.0	ST	SUB	OP	1979		
							PacifiCorp	66.67
							Idaho Power Co	33.33
Wyodak (Campbell)	1	335.0	ST	SUB	OP	1978		
							PacifiCorp	80.00
							Black Hills Corp	20.00

1 See Appendix B for codes.
2 Includes owners or proposed owners that have 100 percent ownership but are not the operators or proposed operators of the unit.
* Less than 0.05 megawatts.

Notes: •Status U and V mean under construction; OP means in commercial operation, active; OS means in commercial operation but out of service for an extended period; SB means in commercial operation, in cold standby or on reserve;P, L and T mean planned but not under construction. •The Form EIA-860 was revised during 1995 to collect data as of January 1 of the reporting year, where ''reporting year'' is the calendar year in which the report is required to be filed with the Energy Information Administration. These data reflect the status of electric power plants/generators as of January 1, 1997; however, dynamic data are based on occurrences in the previous calendar year (e.g., capabilities and energy sources based on test and consumption in the previous year).

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Appendix D

U.S. Electric Utility Plants

Appendix D

U.S. Electric Utility Plants

Table D1. U.S. Electric Utility Plants, as of January 1, 1997

Plant Name	Utility Name	State
A B Brown	Southern Indiana Gas & Elec Co	Indiana
A. B. Paterson	New Orleans Public Service Inc	Louisiana
A.G. Wishon	Pacific Gas & Electric Co	California
Abbott TP 3	Guadalupe Blanco River Auth	Texas
Aberdeen	Northwestern Public Service Co	South Dakota
Abilene	West Texas Utilities Co	Texas
Abilene CT	KPL, a Western Resources Co	Kansas
Acme	Toledo Edison Co	Ohio
Adrian	Adrian Public Utilities Comm	Minnesota
Advance	Wolverine Pwr Supply Coop Inc	Michigan
Agua Fria	Salt River Proj Ag I & P Dist	Arizona
Aitkin	Aitkin Public Utilities Comm	Minnesota
Akutan	Akutan City of	Alaska
Alakanuk	Alaska Village Elec Coop Inc	Alaska
Alameda	Northern California Power Agny	California
Alamitos	Southern California Edison Co	California
Alamo	California Dept-Wtr Resources	California
Alamosa	Public Service Co of Colorado	Colorado
Albany	Albany City of	Missouri
Albany	Niagara Mohawk Power Corp	New York
Albeni Falls	USCE-North Pacific Division	Idaho
Albright	Monongahela Power Co	West Virginia
Alcona	Consumers Power Co	Michigan
Alcova	Bureau of Reclamation	Wyoming
Alder	Tacoma City of	Washington
Alexander	Wisconsin Public Service Corp	Wisconsin
Alexandria	Alexandria City of	Minnesota
Algodones	Plains Elec Gen&Trans Coop Inc	New Mexico
Algona	Algona City of	Iowa
Allatoona	USCE-Mobile District	Georgia
Allegan Dam	Consumers Power Co	Michigan
Allen	Nevada Power Co	Nevada
Allen	Tennessee Valley Authority	Tennessee
Allens Falls	Niagara Mohawk Power Corp	New York
Allentown	Pennsylvania Power & Light Co	Pennsylvania
Alliant Tech	Northern States Power Co	Minnesota
Alma	Dairyland Power Coop	Wisconsin
Almond Power Plant	Turlock Irrigation District	California
Alta	Alta City of	Iowa
Alta	Pacific Gas & Electric Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Ambler	Alaska Village Elec Coop Inc	Alaska
American Falls	Idaho Power Co	Idaho
American Fork	PacifiCorp	Utah
Ames	Ames City of	Iowa
Ames	IES Utilities Inc	Iowa
Ames	Public Service Co of Colorado	Colorado
Ames-GT	Ames City of	Iowa
Amistad Dam & Power	International Bound & Wtr Comm	Texas
Amoskeag	Public Service Co of NH	New Hampshire
Anadarko	Western Farmers Elec Coop Inc	Oklahoma
Anadarko	Woodsfield City of	Ohio
Anamosa	IES Utilities Inc	Iowa
Anchorage 1	Anchorage City of	Alaska
Anclote	Florida Power Corp	Florida
Anderson	Indiana Municipal Power Agency	Indiana
Anderson Ranch	Bureau of Reclamation	Idaho
Androscog Mill Lower	Central Maine Power Co	Maine
Androscog Mill Upper	Lewiston City of	Maine
Androscoggin 3	Central Maine Power Co	Maine
Andrus	Mississippi Power & Light Co	Mississippi
Angels	Pacific Gas & Electric Co	California
Angoon	Tlingit & Haida Region El Auth	Alaska
Angus Anson	Northern States Power Co	South Dakota
Aniak	Aniak Light & Power Co Inc	Alaska
Animas	Farmington City of	New Mexico
Anita	Anita City of	Iowa
Annex Creek	Alaska Electric Light&Power Co	Alaska
Ansley	Ansley City of	Nebraska
Antelope Valley	Basin Electric Power Coop	North Dakota
Anthony	Anthony City of	Kansas
Anvik	Alaska Village Elec Coop Inc	Alaska
Apache Station	Arizona Electric Pwr Coop Inc	Arizona
Apalachia	Tennessee Valley Authority	Tennessee
Apple River	Northern States Power Co	Wisconsin
Appleton	Wisconsin Electric Power Co	Wisconsin
Arapahoe	Public Service Co of Colorado	Colorado
Arbuckle	Oklahoma Gas & Electric Co	Oklahoma
Arcadia	Arcadia City of	Wisconsin
Arcanum	Arcanum City of	Ohio
Argyle	Argyle City of	Wisconsin
Arkansas Nuclear One	Arkansas Power & Light Co	Arkansas
Arkwright	Georgia Power Co	Georgia
Armstrong	West Penn Power Co	Pennsylvania
Arnold	Arnold Village of	Nebraska
Arnold Falls	Central Vermont Pub Serv Corp	Vermont
Aroostook Valley	Central Maine Power Co	Maine
Arpin Dam	North Central Power Co Inc	Wisconsin
Arsenal Hills	Southwestern Electric Power Co	Louisiana
Arthur Kill	Consolidated Edison Co-NY Inc	New York
Arthur Mullergren	UtiliCorp United	Kansas
Arvah B. Hopkins	Tallahassee City of	Florida
Asbury	Empire District Electric Co	Missouri
Ascutney	Central Vermont Pub Serv Corp	Vermont
Asheville	Carolina Power & Light Co	North Carolina
Ashland	Ashland City of	Kansas
Ashokan	Power Authority of State of NY	New York
Ashtabula	Cleveland Electric Illum Co	Ohio
Ashton	PacifiCorp	Idaho
Astoria	Consolidated Edison Co-NY Inc	New York
Atkinson	Georgia Power Co	Georgia
Atlantic	Atlantic City of	Iowa
Attica	Attica City of	Kansas
Auburn	Auburn City of	Nebraska
Auke Bay	Alaska Electric Light&Power Co	Alaska
Austin	Lower Colorado River Authority	Texas
Austin-DT	Austin City of	Minnesota
Autrain	Upper Peninsula Power Co	Michigan
Avon Lake	Cleveland Electric Illum Co	Ohio
Avon Park	Florida Power Corp	Florida
Ayers Island	Public Service Co of NH	New Hampshire
Azusa	Pasadena City of	California
B C Cobb	Consumers Power Co	Michigan
B E Morrow	Consumers Power Co	Michigan
B L England	Atlantic City Electric Co	New Jersey
Bad Creek	Duke Power Co	South Carolina
Bailey	Arkansas Electric Coop Corp	Arkansas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Bailly	Northern Indiana Pub Serv Co	Indiana
Balch 1	Pacific Gas & Electric Co	California
Balch 2	Pacific Gas & Electric Co	California
Baldwin	Baldwin City City of	Kansas
Baldwin	Illinois Power Co	Illinois
Baldwinsville	Niagara Mohawk Power Corp	New York
Bancroft	Bancroft Municipal Utilities	Iowa
Bankhead Dam	Alabama Power Co	Alabama
Bantam	Connecticut Light & Power Co	Connecticut
Bar Harbor	Bangor Hydro-Electric Co	Maine
Bar Mills	Central Maine Power Co	Maine
Barkley	USCE-Nashville District	Kentucky
Barnett Shoals	Georgia Power Co	Georgia
Barney M Davis	Central Power & Light Co	Texas
Barrett	Long Island Lighting Co	New York
Barron	Barron City of	Wisconsin
Barrow	Barrow Utils & Elec Coop Inc	Alaska
Barry	Alabama Power Co	Alabama
Bartholomew	Springville City of	Utah
Bartletts Ferry	Georgia Power Co	Georgia
Bates Mill Lower	Central Maine Power Co	Maine
Bates Mill Upper	Central Maine Power Co	Maine
Bath County	Virginia Electric & Power Co	Virginia
Battle Mtn	Sierra Pacific Power Co	Nevada
Baudette	Baudette City of	Minnesota
Baxter Wilson	Mississippi Power & Light Co	Mississippi
Bay Front	Northern States Power Co	Wisconsin
Bay Shore	Toledo Edison Co	Ohio
Bayboro	Florida Power Corp	Florida
Bayonne	Public Service Electric&Gas Co	New Jersey
Bayside	Traverse City City of	Michigan
Bayview	Delmarva Power & Light Co	Virginia
Beacon Heating	Detroit Edison Co	Michigan
Bear Creek	Nantahala Power & Light Co	North Carolina
Bear Swamp	New England Power Co	Massachusetts
Bear Valley	Escondido City of	California
Beardslee	Niagara Mohawk Power Corp	New York
Beardsley	Oakdale & South San Joaquin	California
Beaver	Portland General Electric Co	Oregon
Beaver	USCE-Little Rock District	Arkansas
Beaver Falls	Ketchikan City of	Alaska
Beaver Island	Wolverine Pwr Supply Coop Inc	Michigan
Beaver Lower Hydro 1	Beaver City Corp	Utah
Beaver Mid. Hydro 2	Beaver City Corp	Utah
Beaver Upper Hydro 3	Beaver City Corp	Utah
Beaver Valley	Duquesne Light Co	Pennsylvania
Beebe Holbrook	Holyoke Water Power Co	Massachusetts
Beebee Island	Niagara Mohawk Power Corp	New York
Belden	Pacific Gas & Electric Co	California
Beldens	Vermont Marble Pwr Div of OMYA	Vermont
Belews Creek	Duke Power Co	North Carolina
Belfort	Niagara Mohawk Power Corp	New York
Belle River	Detroit Edison Co	Michigan
Belleville	Belleville City of	Kansas
Bellevue	Bellevue City of	Iowa
Bellows Falls	New England Power Co	Vermont
Beloit	Beloit City of	Kansas
Beluga	Chugach Electric Assn Inc	Alaska
Bemidji Hydro	Otter Tail Power Co	Minnesota
Ben French	Black Hills Corp	South Dakota
Bend	PacifiCorp	Oregon
Benkelman	Benkelman City of	Nebraska
Benndale	South Mississippi El Pwr Assn	Mississippi
Bennetts Bridge	Niagara Mohawk Power Corp	New York
Benning	Potomac Electric Power Co	District of Columbia
Benson	Benson City of	Minnesota
Bergen	Public Service Electric&Gas Co	New Jersey
Berlin	Berlin City of	Maryland
Berlin 5	Green Mountain Power Corp	Vermont
Bernice Lake	Chugach Electric Assn Inc	Alaska
Berrien Springs	Indiana Michigan Power Co	Michigan
Bethany	Bethany City of	Missouri
Bethel	Bethel Utilities Corp Inc	Alaska
Bethel	Portland General Electric Co	Oregon
Bettles Light & Pwr	Bettles Light & Power Inc	Alaska
Big Bend	Tampa Electric Co	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Big Bend	USCE-Missouri River District	South Dakota
Big Brown	Texas Utilities Electric Co	Texas
Big Cajun 1	Cajun Electric Power Coop Inc	Louisiana
Big Cajun 2	Cajun Electric Power Coop Inc	Louisiana
Big Cliff	USCE-North Pacific Division	Oregon
Big Creek 1	Southern California Edison Co	California
Big Creek 2	Southern California Edison Co	California
Big Creek 2A	Southern California Edison Co	California
Big Creek 3	Southern California Edison Co	California
Big Creek 4	Southern California Edison Co	California
Big Creek 8	Southern California Edison Co	California
Big Falls	Northern States Power Co	Wisconsin
Big Fork	PacifiCorp	Montana
Big Pine	Key West City of	Florida
Big Pine	Los Angeles City of	California
Big Quinnesec 61	Wisconsin Electric Power Co	Michigan
Big Quinnesec 92	Wisconsin Electric Power Co	Michigan
Big Rock Point	Consumers Power Co	Michigan
Big Sandy	Kentucky Power Co	Kentucky
Big Stone	Otter Tail Power Co	South Dakota
Big Thompson	Bureau of Reclamation	Colorado
Bird City	Midwest Energy Inc	Kansas
Biron	Consolidated Water Power Co	Wisconsin
Bishop Creek 2	Southern California Edison Co	California
Bishop Creek 3	Southern California Edison Co	California
Bishop Creek 4	Southern California Edison Co	California
Bishop Creek 5	Southern California Edison Co	California
Bishop Creek 6	Southern California Edison Co	California
Black Brook Dam	Northwestern Wisconsin Elec Co	Wisconsin
Black Butte	Santa Clara City of	California
Black Canyon	Bureau of Reclamation	Idaho
Black Dog	Northern States Power Co	Minnesota
Black Eagle	Montana Power Co	Montana
Black River	Niagara Mohawk Power Corp	New York
Black River Falls	Black River Falls City of	Wisconsin
Blackhawk	Wisconsin Power & Light Co	Wisconsin
Blackstone Street	Cambridge Electric Light Co	Massachusetts
Blake	Niagara Mohawk Power Corp	New York
Blakely Mountain	The Utility-Trade Corp	Arkansas
Blanchard	Minnesota Power & Light Co	Minnesota
Blenheim-Gilboa	Power Authority of State of NY	New York
Blewett	Carolina Power & Light Co	North Carolina
Bliss	Idaho Power Co	Idaho
Block Island	Block Island Power Co	Rhode Island
Bloom	Commonwealth Edison Co	Illinois
Bloomfield	Bloomfield City of	Iowa
Blooming Prairie	Blooming Prairie City of	Minnesota
Blossburg	Pennsylvania Electric Co	Pennsylvania
Blount Street	Madison Gas & Electric Co	Wisconsin
Blue Earth	Blue Earth City of	Minnesota
Blue Lake	Northern States Power Co	Minnesota
Blue Lake	Sitka City of & Borough of	Alaska
Blue Lake Fish Valve	Sitka City of & Borough of	Alaska
Blue Lake Pulp Mill	Sitka City of & Borough of	Alaska
Blue Mesa	Bureau of Reclamation	Colorado
Blue Ridge	Tennessee Valley Authority	Georgia
Blue Valley	Independence City of	Missouri
Bluffton	Bluffton City of	Indiana
Blundell	PacifiCorp	Utah
Blytheville	Arkansas Power & Light Co	Arkansas
Boardman	Portland General Electric Co	Oregon
Boardman	Traverse City City of	Michigan
Boatlock	Holyoke Water Power Co	Massachusetts
Boise R Diversion	Bureau of Reclamation	Idaho
Bolton Falls	Green Mountain Power Corp	Vermont
Bonanza	Deseret Generation & Tran Coop	Utah
Bonin	Lafayette City of	Louisiana
Bonnett	Provo City Corp	Utah
Bonneville	USCE-North Pacific Division	Oregon
Bonny Eagle	Central Maine Power Co	Maine
Boomer Lake	Stillwater Utilities Authority	Oklahoma
Boone	Tennessee Valley Authority	Tennessee
Borel	Southern California Edison Co	California
Bottlerock	California Dept-Wtr Resources	California
Boulder	Garkane Power Assn Inc	Utah
Boulder	Public Service Co of Colorado	Colorado

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Boulevard	Savannah Electric & Power Co	Georgia
Boundary	Seattle City of	Washington
Bountiful City	Bountiful City City of	Utah
Bowen	Georgia Power Co	Georgia
Bowline	Orange & Rockland Utils Inc	New York
Bowman	Nevada Irrigation District	California
Box Canyon	PUD No 1 of Pend Oreille Cnty	Washington
Box Elder	Brigham City Corp	Utah
Boyds Mill	Duke Power Co	South Carolina
Boysen	Bureau of Reclamation	Wyoming
Bradley	Nephi City Corp	Utah
Bradley Lake	Chugach Electric Assn Inc	Alaska
Braidwood	Commonwealth Edison Co	Illinois
Brandon Shores	Baltimore Gas & Electric Co	Maryland
Brandon Station	Lubbock City of	Texas
Branford	Connecticut Light & Power Co	Connecticut
Brassua	Central Maine Power Co	Maine
Brawley	Imperial Irrigation District	California
Brayton Point	New England Power Co	Massachusetts
Breese	Breese City of	Illinois
Bremo Bluff	Virginia Electric & Power Co	Virginia
Brevard	Cascade Power Co	North Carolina
Brevig Mission	Alaska Village Elec Coop Inc	Alaska
Bridgeport Harbor	United Illuminating Co	Connecticut
Bridgewater	Duke Power Co	North Carolina
Brigham City	Brigham City Corp	Utah
Broad Run	Manassas City of	Virginia
Broadway	Pasadena City of	California
Broadway	Southern Indiana Gas & Elec Co	Indiana
Broken Bow	Broken Bow City of	Nebraska
Broken Bow	USCE-Tulsa District	Oklahoma
Brooklyn	Brooklyn City of	Iowa
Brown Bridge	Traverse City City of	Michigan
Brownfield	Brownfield City of	Texas
Brownlee	Idaho Power Co	Idaho
Browns Falls	Niagara Mohawk Power Corp	New York
Browns Ferry	Tennessee Valley Authority	Alabama
Bruce Mansfield	Pennsylvania Power Co	Pennsylvania
Brule	Wisconsin Electric Power Co	Michigan
Brunner Island	Pennsylvania Power & Light Co	Pennsylvania
Brunot Island	Duquesne Light Co	Pennsylvania
Brunswick	Carolina Power & Light Co	North Carolina
Brunswick	Central Maine Power Co	Maine
Brunswick	Sierra Pacific Power Co	Nevada
Bryan	Bryan City of	Ohio
Bryan	Bryan City of	Texas
Bryant	Bryant City of	South Dakota
Bryson	Nantahala Power & Light Co	North Carolina
Buchanan	Consolidated Edison Co-NY Inc	New York
Buchanan	Indiana Michigan Power Co	Michigan
Buchanan	Lower Colorado River Authority	Texas
Buck	Appalachian Power Co	Virginia
Buck	Duke Power Co	North Carolina
Bucks Creek	Pacific Gas & Electric Co	California
Buffalo Bill	Bureau of Reclamation	Wyoming
Buford	USCE-Mobile District	Georgia
Bull Run	Portland General Electric Co	Oregon
Bull Run	Tennessee Valley Authority	Tennessee
Bull Shoals	USCE-Little Rock District	Arkansas
Bullock	Colorado-Ute Electric Assn Inc	Colorado
Bulls Bridge	Connecticut Light & Power Co	Connecticut
Buras	Louisiana Power & Light Co	Louisiana
Burlingame	Burlingame City of	Kansas
Burlington	Burlington City of	Colorado
Burlington	Burlington City of	Kansas
Burlington	IES Utilities Inc	Iowa
Burlington	Public Service Electric&Gas Co	New Jersey
Burlington	Tri-State G & T Assn Inc	Colorado
Burlington G T	Burlington City of	Vermont
Burton	Georgia Power Co	Georgia
Burton	South Carolina Electric&Gas Co	South Carolina
Burwell	Burwell City of	Nebraska
Bushnell	Bushnell City of	Illinois
Butler	Butler City of	Missouri
Butler Warner Gen Pl	Fayetteville Public Works Comm	North Carolina
Butt Valley	Pacific Gas & Electric Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Buzzard Point	Potomac Electric Power Co	District of Columbia
Buzzard Roost	Duke Power Co	South Carolina
Byllesby 2	Appalachian Power Co	Virginia
Byron	Commonwealth Edison Co	Illinois
C E Newman	Garland City of	Texas
C P Crane	Baltimore Gas & Electric Co	Maryland
C R Huntley	Niagara Mohawk Power Corp	New York
C W Burdick	Grand Island City of	Nebraska
C W Tippy	Consumers Power Co	Michigan
C. D. McIntosh, Jr.	Lakeland City of	Florida
C.J. Strike	Idaho Power Co	Idaho
Cabin Creek	Public Service Co of Colorado	Colorado
Cabinet Gorge	Washington Water Power Co	Idaho
Cabot	Western Massachusetts Elec Co	Massachusetts
Cabot-Holyoke	Holyoke Gas & Electric Co	Massachusetts
Cadys Falls	Morrisville Village of	Vermont
Cadyville	New York State Elec & Gas Corp	New York
Caldron Falls	Wisconsin Public Service Corp	Wisconsin
Calispel	PUD No 1 of Pend Oreille Cnty	Washington
Callaway	Callaway Village of	Nebraska
Callaway	Union Electric Co	Missouri
Calumet	Commonwealth Edison Co	Illinois
Calvert Cliffs	Baltimore Gas & Electric Co	Maryland
Camanche	East Bay Municipal Util Dist	California
Cambridge	Cambridge City of	Nebraska
Cambridge CT	United Power Assn	Minnesota
Cameo	Public Service Co of Colorado	Colorado
Camino	Sacramento Municipal Util Dist	California
Camp Far West	Sacramento Municipal Util Dist	California
Campbell	Campbell City of	Missouri
Campbell	Campbell Village of	Nebraska
Canaan	Public Service Co of NH	Vermont
Canaday	Central Nebraska Pub P&I Dist	Nebraska
Canadys Steam	South Carolina Electric&Gas Co	South Carolina
Canal	Canal Electric Co	Massachusetts
Cane Island	Kissimmee Utility Authority	Florida
Cane Run	Louisville Gas & Electric Co	Kentucky
Canyon	Guadalupe Blanco River Auth	Texas
Canyon Ferry	Bureau of Reclamation	Montana
Cape Canaveral	Florida Power & Light Co	Florida
Cape Fear	Carolina Power & Light Co	North Carolina
Cape Gas Turbine	Central Maine Power Co	Maine
Carbon	PacifiCorp	Utah
Cardinal	Cardinal Operating Co	Ohio
Caribou	Maine Public Service Co	Maine
Caribou 1	Pacific Gas & Electric Co	California
Caribou 2	Pacific Gas & Electric Co	California
Carlls Corner	Atlantic City Electric Co	New Jersey
Carlsbad	Southwestern Public Service Co	New Mexico
Carlyle	Carlyle City of	Illinois
Carmen Smith	Eugene City of	Oregon
Carmi	Carmi City of	Illinois
Caro	Thumb Electric Coop-Michigan	Michigan
Carpenter	Arkansas Power & Light Co	Arkansas
Carrollton	Carrollton Board of Public Wks	Missouri
Carson Ice CG	Sacramento Municipal Util Dist	California
Carters	USCE-Mobile District	Georgia
Carthage	Carthage City of	Missouri
Carthusians	Green Mountain Power Corp	Vermont
Carver Falls	Central Vermont Pub Serv Corp	New York
Cascade	Cascade City of	Iowa
Cascade	Idaho Power Co	Idaho
Cascade Creek	Rochester Public Utilities	Minnesota
Cashton	Cashton Village of	Wisconsin
Castaic	Los Angeles City of	California
Castle Rock	Wisconsin River Power Co	Wisconsin
Catalina Micro Hydro	Southern California Edison Co	California
Cataract	Central Maine Power Co	Maine
Cataract	Upper Peninsula Power Co	Michigan
Cataract W Channel	Central Maine Power Co	Maine
Catawba	Duke Power Co	South Carolina
Cavendish	Central Vermont Pub Serv Corp	Vermont
Cayuga	PSI Energy Inc	Indiana
Cedar	Atlantic City Electric Co	New Jersey
Cedar Bayou	Houston Lighting & Power Co	Texas
Cedar Cliff	Nantahala Power & Light Co	North Carolina

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Cedar Creek	Duke Power Co	South Carolina
Cedar Falls	Northern States Power Co	Wisconsin
Cedar Falls	Seattle City of	Washington
Centennial	Metlakatla Power & Light	Alaska
Center	Center City of	Colorado
Center Creek	Parowan City Corp	Utah
Center Hill	USCE-Nashville District	Tennessee
Center Rutland	Vermont Marble Pwr Div of OMYA	Vermont
Centerville	IES Utilities Inc	Iowa
Centerville	Pacific Gas & Electric Co	California
Centralia	PacifiCorp	Washington
Chalk Hill	Wisconsin Electric Power Co	Michigan
Chalk Point	Potomac Electric Power Co	Maryland
Chambersburg Diesel	Chambersburg Borough of	Pennsylvania
Chamois	Central Electric Power Coop	Missouri
Chandler	Bureau of Reclamation	Washington
Chanute 1	Chanute City of	Kansas
Chanute 2	Chanute City of	Kansas
Chanute 3	Chanute City of	Kansas
Chappell	Chappell City of	Nebraska
Charles E Monty	Central Maine Power Co	Maine
Charles R Lowman	Alabama Electric Coop Inc	Alabama
Charleston	Citizens Utilities Co	Vermont
Chasm	Niagara Mohawk Power Corp	New York
Chatuge	Tennessee Valley Authority	North Carolina
Cheatham	USCE-Nashville District	Tennessee
Chelan	PUD No 1 of Chelan County	Washington
Chemical	Holyoke Water Power Co	Massachusetts
Chena	Fairbanks City of	Alaska
Cherokee	Public Service Co of Colorado	Colorado
Cherokee	Tennessee Valley Authority	Tennessee
Cherry Street	Hudson Town of	Massachusetts
Chesapeake	Virginia Electric & Power Co	Virginia
Chester	Philadelphia Electric Co	Pennsylvania
Chester Lake	Metlakatla Power & Light	Alaska
Chesterfield	Virginia Electric & Power Co	Virginia
Cheswick	Duquesne Light Co	Pennsylvania
Chevak	Alaska Village Elec Coop Inc	Alaska
Chevron Oil	Mississippi Power Co	Mississippi
Cheyenne Diesel	Cheyenne Light Fuel & Power Co	Wyoming
Chicago Park	Nevada Irrigation District	California
Chickamauga	Tennessee Valley Authority	Tennessee
Chickasaw	Alabama Power Co	Alabama
Chief Joseph	USCE-North Pacific Division	Washington
Childs	Arizona Public Service Co	Arizona
Chili Bar	Pacific Gas & Electric Co	California
Chilkat Valley	Tlingit & Haida Region El Auth	Alaska
Chillicothe	Chillicothe Municipal Utils	Missouri
Chippewa Falls	Northern States Power Co	Wisconsin
Chistochina	Alaska Power & Telephone Co	Alaska
Cholla	Arizona Public Service Co	Arizona
Christiana	Delmarva Power & Light Co	Delaware
Chruch Street Plant	Manassas City of	Virginia
Cimarron River	UtiliCorp United	Kansas
City of Marceline	Marceline City of	Missouri
City of Ouzinkie	Ouzinkie City of	Alaska
City of Oxford	Oxford City of	Kansas
City of Salisbury	Salisbury City of	Missouri
City of Starke	Starke City of	Florida
City of Wakefield	Wakefield City of	Nebraska
City of Watertown	Watertown City of	New York
City Light & Water	Blue Hill City of	Nebraska
City Light Plant	Herndon City of	Kansas
City Lt & Water	Beaver City City of	Nebraska
City Power Plant	Idaho Falls City of	Idaho
Clam Falls Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clam River Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clarence Cannon	USCE-St Louis District	Missouri
Clark	Nevada Power Co	Nevada
Clark	Northwestern Public Service Co	South Dakota
Clark Falls	Central Vermont Pub Serv Corp	Vermont
Clark Street Plant	Greenville City of	Texas
Claude Vandyke	Wolverine Pwr Supply Coop Inc	Michigan
Clay Boswell	Minnesota Power & Light Co	Minnesota
Clay Center	Clay Center City of	Kansas
Claytor	Appalachian Power Co	Virginia

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Clear Lakes	Idaho Power Co	Idaho
Clearwater 1	PacifiCorp	Oregon
Clearwater 2	PacifiCorp	Oregon
Cleary Flood	Taunton City of	Massachusetts
Cliffside	Duke Power Co	North Carolina
Clifton	UtiliCorp United	Kansas
Clifty Creek	Indiana-Kentucky Electric Corp	Indiana
Clinch River	Appalachian Power Co	Virginia
Cline Falls	PacifiCorp	Oregon
Clinton	Clinton Village of	Michigan
Clinton	Illinois Power Co	Illinois
Clover	Virginia Electric & Power Co	Virginia
Coachella	Imperial Irrigation District	California
Coal Canyon	Pacific Gas & Electric Co	California
Coal Creek	Coop Power Assn	North Dakota
Cobble Mountain	Western Massachusetts Elec Co	Massachusetts
Cochrane	Montana Power Co	Montana
Coffeen	Central Illinois Pub Serv Co	Illinois
Coffeyville	Coffeyville City of	Kansas
Coffman Cove	Alaska Power & Telephone Co	Alaska
Cogen 1	Central Illinois Light Co	Illinois
Coggon	Coggon City of	Iowa
Coit Gt	South Carolina Electric&Gas Co	South Carolina
Colbert	Tennessee Valley Authority	Alabama
Colby	Colby City of	Kansas
Colby	Midwest Energy Inc	Kansas
Colchester 16	Green Mountain Power Corp	Vermont
Coldwater	Coldwater Board of Public Util	Michigan
Coleman	Coleman City of	Texas
Coleman	Pacific Gas & Electric Co	California
Coleman	Sikeston City of	Missouri
Coleto Creek	Central Power & Light Co	Texas
Colfax	Detroit Edison Co	Michigan
Colgate	Yuba County Water Agency	California
Collin	Texas Utilities Electric Co	Texas
Collins	Commonwealth Edison Co	Illinois
Collinwood	Cleveland City of	Ohio
Colstrip	Montana Power Co	Montana
Colton	Niagara Mohawk Power Corp	New York
Columbia	Columbia City of	Missouri
Columbia	South Carolina Electric&Gas Co	South Carolina
Columbia	Wisconsin Power & Light Co	Wisconsin
Columbus	Nebraska Public Power District	Nebraska
Comanche	Public Service Co of Colorado	Colorado
Comanche	Public Service Co of Oklahoma	Oklahoma
Comanche Peak	Texas Utilities Electric Co	Texas
Combie North	Nevada Irrigation District	California
Combie South	Nevada Irrigation District	California
Combined Cycle 1	Reedy Creek Improvement Dist	Florida
Combined Locks	Kaukauna City of	Wisconsin
Comerford	New England Power Co	New Hampshire
Commercial Street	Marblehead City of	Massachusetts
Concord	Wisconsin Electric Power Co	Wisconsin
Condit	PacifiCorp	Washington
Conemaugh	Pennsylvania Electric Co	Pennsylvania
Conesville	Columbus Southern Power Co	Ohio
Conners Creek	Detroit Edison Co	Michigan
Connersville	PSI Energy Inc	Indiana
Conoco	Oklahoma Gas & Electric Co	Oklahoma
Conowingo	Philadelphia Electric Co	Maryland
Constantine	Michigan Power Co	Michigan
Continental Mills	Central Maine Power Co	Maine
Contra Costa	Pacific Gas & Electric Co	California
Control Gorge	Los Angeles City of	California
Cooke	Consumers Power Co	Michigan
Cooke Gen Station	Maui Electric Co Ltd	Hawaii
Cool Water	Southern California Edison Co	California
Coolidge Dam	U S Bureau of Indian Affairs	Arizona
Coon Rapids	Coon Rapids City of	Iowa
Cooper	East Kentucky Power Coop Inc	Kentucky
Cooper	Nebraska Public Power District	Nebraska
Cooper Lake	Chugach Electric Assn Inc	Alaska
Copco 1	PacifiCorp	California
Copco 2	PacifiCorp	California
Cope	South Carolina Electric&Gas Co	South Carolina
Copper	El Paso Electric Co	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Coralville	MidAmerican Energy Co	Iowa
Cordell Hull	USCE-Nashville District	Tennessee
Corette	Montana Power Co	Montana
Cornell	Northern States Power Co	Wisconsin
Corning	Corning City of	Iowa
Corona	Metropolitan Water District	California
Coronado	Salt River Proj Ag I & P Dist	Arizona
Cos Cob	Connecticut Light & Power Co	Connecticut
Cottonwood	Los Angeles City of	California
Couch	Arkansas Power & Light Co	Arkansas
Cougar	USCE-North Pacific Division	Oregon
Coughlin	Central Louisiana Elec Co Inc	Louisiana
Council Bluffs	MidAmerican Energy Co	Iowa
Cove	PacifiCorp	Idaho
Cow Creek	Pacific Gas & Electric Co	California
Cowans Ford	Duke Power Co	North Carolina
Cowlitz Falls	PUD No 1 of Lewis County	Washington
Coyote	Montana-Dakota Utilities Co	North Dakota
Coyote Creek	Metropolitan Water District	California
Coyote Springs	Portland General Electric Co	Oregon
Craig	Alaska Power & Telephone Co	Alaska
Craig	Tri-State G & T Assn Inc	Colorado
Crane Valley	Pacific Gas & Electric Co	California
Crawford	Commonwealth Edison Co	Illinois
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Indiana
Crescent	Power Authority of State of NY	New York
Cresta	Pacific Gas & Electric Co	California
Crete Mun Power	Crete City of	Nebraska
Crisfield	Delmarva Power & Light Co	Maryland
Crist	Gulf Power Co	Florida
Cromby	Philadelphia Electric Co	Pennsylvania
Cross	South Carolina Pub Serv Auth	South Carolina
Crosscut	Salt River Proj Ag I & P Dist	Arizona
Croswell	Croswell City of	Michigan
Croton	Consumers Power Co	Michigan
Croydon	Philadelphia Electric Co	Pennsylvania
Crystal	Bureau of Reclamation	Colorado
Crystal Falls	Crystal Falls City of	Michigan
Crystal Mountain	Puget Sound Power & Light Co	Washington
Crystal River	Florida Power Corp	Florida
Cudjoe	Key West City of	Florida
Cumberland	Atlantic City Electric Co	New Jersey
Cumberland	Cumberland City of	Wisconsin
Cumberland	Tennessee Valley Authority	Tennessee
Cummins	Larsen Bay City of	Alaska
Cunningham	Southwestern Public Service Co	New Mexico
Curtis	Curtis City of	Nebraska
Cushaw	Virginia Electric & Power Co	Virginia
Cushing	Cushing City of	Oklahoma
Cushman 1	Tacoma City of	Washington
Cushman 2	Tacoma City of	Washington
Cutler	Florida Power & Light Co	Florida
Cutler	PacifiCorp	Utah
D B Wilson	Big Rivers Electric Corp	Kentucky
Dafter	Cloverland Electric Coop	Michigan
Dale	East Kentucky Power Coop Inc	Kentucky
Dale Hollow	USCE-Nashville District	Tennessee
Dallas	Texas Utilities Electric Co	Texas
Dallman	Springfield City of	Illinois
Dam 4	Potomac Edison Co	West Virginia
Dam 5	Potomac Edison Co	West Virginia
Dan E Karn	Consumers Power Co	Michigan
Dan River	Duke Power Co	North Carolina
Danbury Dam	Northwestern Wisconsin Elec Co	Wisconsin
Dane Perkins	Kennebunk Light & Power Dist	Maine
Dansby	Bryan City of	Texas
Danskammer	Central Hudson Gas & Elec Corp	New York
Darbytown	Virginia Electric & Power Co	Virginia
Dardanelle	USCE-Little Rock District	Arkansas
Darlington County	Carolina Power & Light Co	South Carolina
Dashville	Central Hudson Gas & Elec Corp	New York
Dave Johnston	PacifiCorp	Wyoming
David City	Nebraska Public Power District	Nebraska
Davis	Bureau of Reclamation	Arizona
Davis-Besse	Toledo Edison Co	Ohio
Dayton	Dayton City of	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Dayton	Detroit Edison Co	Michigan
Dayton Hollow	Otter Tail Power Co	Minnesota
De Sabla	Pacific Gas & Electric Co	California
Deadwood Creek	Yuba County Water Agency	California
Dean H Mitchell	Northern Indiana Pub Serv Co	Indiana
Dearborn	Duke Power Co	South Carolina
Debary	Florida Power Corp	Florida
Decker Creek	Austin City of	Texas
Deep Creek	Pennsylvania Electric Co	Maryland
Deepwater	Atlantic City Electric Co	New Jersey
Deepwater	Houston Lighting & Power Co	Texas
Deer Creek	Bureau of Reclamation	Utah
Deer Creek	Pacific Gas & Electric Co	California
Deer Rips	Central Maine Power Co	Maine
Deerfield 2	New England Power Co	Massachusetts
Deerfield 3	New England Power Co	Massachusetts
Deerfield 4	New England Power Co	Massachusetts
Deerfield 5	New England Power Co	Massachusetts
Deerhaven	Gainesville Regional Utilities	Florida
Deferiet	Niagara Mohawk Power Corp	New York
Degray	The Utility-Trade Corp	Arkansas
Delano	Delano City of	Minnesota
Delaware	Philadelphia Electric Co	Pennsylvania
Delaware City	Delmarva Power & Light Co	Delaware
Dells	Northern States Power Co	Wisconsin
Delta	Delta City of	Colorado
Delta	Mississippi Power & Light Co	Mississippi
Demoss Petrie	Tucson Electric Power Co	Arizona
Denison	USCE-Tulsa District	Texas
Des Moines	MidAmerican Energy Co	Iowa
Deshler	Deshler City of	Nebraska
Detour	Cloverland Electric Coop	Michigan
Detroit	USCE-North Pacific Division	Oregon
Detroit Lakes	Detroit Lakes City of	Minnesota
Devil Canyon	California Dept-Wtr Resources	California
Devon	Connecticut Light & Power Co	Connecticut
Dexter	USCE-North Pacific Division	Oregon
DeCordova	Texas Utilities Electric Co	Texas
Diablo	Seattle City of	Washington
Diablo Canyon	Pacific Gas & Electric Co	California
Dickerson	Potomac Electric Power Co	Maryland
Dicks Creek	Cincinnati Gas & Electric Co	Ohio
Diesel Plant	Grand Haven City of	Michigan
Diesel Plant	Sturgis City of	Michigan
Diesel Plant 1	Enosburg Falls Village of	Vermont
Dillingham	Nushagak Electric Coop Inc	Alaska
Dillsboro	Nantahala Power & Light Co	North Carolina
Dinner Lake	Tampa Electric Co	Florida
Dion R Holm	San Francisco City & County of	California
Division	San Diego Gas & Electric Co	California
Division Creek	Los Angeles City of	California
Dix Dam	Kentucky Utilities Co	Kentucky
Dixon	Commonwealth Edison Co	Iowa
Dolet Hills	Central Louisiana Elec Co Inc	Louisiana
Dolphus M Grainger	South Carolina Pub Serv Auth	South Carolina
Don Henry	Hastings City of	Nebraska
Don Pedro	Turlock Irrigation District	California
Donald C Cook	Indiana Michigan Power Co	Michigan
Donnells	Oakdale & South San Joaquin	California
Doreen	Western Massachusetts Elec Co	Massachusetts
Dot Lake	Alaska Power & Telephone Co	Alaska
Double Weir	Imperial Irrigation District	California
Douglas	Arizona Public Service Co	Arizona
Douglas	Tennessee Valley Authority	Tennessee
Dover	Dover City of	Ohio
Dowagiac	Dowagiac City of	Michigan
Downieville	Pacific Gas & Electric Co	California
Dresden	Commonwealth Edison Co	Illinois
Drop 1	Imperial Irrigation District	California
Drop 2	Imperial Irrigation District	California
Drop 2	USBIA-Wapato Irrigation Proj	Washington
Drop 3	Imperial Irrigation District	California
Drop 3	USBIA-Wapato Irrigation Proj	Washington
Drop 4	Imperial Irrigation District	California
Drop 5	Imperial Irrigation District	California
Drum 1	Pacific Gas & Electric Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Drum 2	Pacific Gas & Electric Co	California
Du Bay	Consolidated Water Power Co	Wisconsin
Duane Arnold	IES Utilities Inc	Iowa
Dubuque	Interstate Power Co	Iowa
Duck Creek	Central Illinois Light Co	Illinois
Dunkirk	Niagara Mohawk Power Corp	New York
Dunlap TP 1	Guadalupe Blanco River Auth	Texas
Durant	Durant City of	Iowa
Dutch Flat	Pacific Gas & Electric Co	California
Dutch Flat 2	Nevada Irrigation District	California
Dutch Harbor	Unalaska City of	Alaska
Dwight	Western Massachusetts Elec Co	Massachusetts
Dworshak	USCE-North Pacific Division	Idaho
DG Hunter	Alexandria City of	Louisiana
E C Gaston	Alabama Power Co	Alabama
E D Edwards	Central Illinois Light Co	Illinois
E J West	Niagara Mohawk Power Corp	New York
E S Joslin	Central Power & Light Co	Texas
E W Brown	Kentucky Utilities Co	Kentucky
Eagle	Alaska Power & Telephone Co	Alaska
Eagle	Niagara Mohawk Power Corp	New York
Eagle Mountain	Texas Utilities Electric Co	Texas
Eagle Pass	Central Power & Light Co	Texas
Eagle Point	PacifiCorp	Oregon
Eagle River	Wisconsin Public Service Corp	Wisconsin
Earl F Wisdom	Corn Belt Power Coop	Iowa
East Barnet	Central Vermont Pub Serv Corp	Vermont
East Bend	Cincinnati Gas & Electric Co	Kentucky
East Fork	North Central Power Co Inc	Wisconsin
East Hampton	Long Island Lighting Co	New York
East Highline	Imperial Irrigation District	California
East Hydro	Waverly City of	Iowa
East Norfolk	Niagara Mohawk Power Corp	New York
East Plant	Waverly City of	Iowa
East River	Consolidated Edison Co-NY Inc	New York
East Side	PacifiCorp	Oregon
East Side Power	Chignik City of	Alaska
East 12th St	Winfield City of	Kansas
Eastlake	Cleveland Electric Illum Co	Ohio
Eastman Falls	Public Service Co of NH	New Hampshire
Easton	Easton Utilities Comm	Maryland
Easton 2	Easton Utilities Comm	Maryland
Eastport	Bangor Hydro-Electric Co	Maine
Eastsound	Orcas Power & Light Co	Washington
Eaton	Mississippi Power Co	Mississippi
Echo Dam	Bountiful City City of	Utah
Eckert Station	Lansing City of	Michigan
Eddystone	Philadelphia Electric Co	Pennsylvania
Edenville	Wolverine Power Corp	Michigan
Edgar	Boston Edison Co	Massachusetts
Edge Moor	Delmarva Power & Light Co	Delaware
Edgewater	Ohio Edison Co	Ohio
Edgewater	Wisconsin Power & Light Co	Wisconsin
Edison	Public Service Electric&Gas Co	New Jersey
Edison Sault	Edison Sault Electric Co	Michigan
Edward C. Hyatt	California Dept-Wtr Resources	California
Edwardsport	PSI Energy Inc	Indiana
Edwin I Hatch	Georgia Power Co	Georgia
Eek	Alaska Village Elec Coop Inc	Alaska
Eel Weir	Niagara Mohawk Power Corp	New York
Effley	Niagara Mohawk Power Corp	New York
Egegik	Egegik Light & Power Co	Alaska
Eklutna	Alaska Power Administration	Alaska
El Cajon	San Diego Gas & Electric Co	California
El Centro	Imperial Irrigation District	California
El Dorado	Pacific Gas & Electric Co	California
El Segundo	Southern California Edison Co	California
Eldred	Newport Electric Corp	Rhode Island
Electra	Electra City of	Texas
Electra	Pacific Gas & Electric Co	California
Electric Junction	Commonwealth Edison Co	Illinois
Electrifarm	MidAmerican Energy Co	Iowa
Electron	Puget Sound Power & Light Co	Washington
Elephant Butte	Bureau of Reclamation	New Mexico
Elim	Alaska Village Elec Coop Inc	Alaska
Elk Rapids	Traverse City City of	Michigan

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Elk River	Elk River City of	Minnesota
Elk River	United Power Assn	Minnesota
Elkhart	Indiana Michigan Power Co	Indiana
Ellinwood	Ellinwood City of	Kansas
Ellis	Arkansas Electric Coop Corp	Arkansas
Ellis	Midwest Energy Inc	Kansas
Ellsworth	Bangor Hydro-Electric Co	Maine
Ellwood	Southern California Edison Co	California
Elmer	Niagara Mohawk Power Corp	New York
Elmer Smith	Owensboro City of	Kentucky
Elmer W Stout	Indianapolis Power & Light Co	Indiana
Elrama	Duquesne Light Co	Pennsylvania
Elroy	Elroy City of	Wisconsin
Emerson	Emerson City of	Nebraska
Emigrant Gap	Pacific Gas & Electric Co	California
Emmetsburg	MidAmerican Energy Co	Iowa
Emmonak	Alaska Village Elec Coop Inc	Alaska
Empire Energy Center	Empire District Electric Co	Missouri
Encina	San Diego Gas & Electric Co	California
Endicott Generating	Michigan South Central Pwr Agy	Michigan
English	United Illuminating Co	Connecticut
Enid	Oklahoma Gas & Electric Co	Oklahoma
Ephratah	Niagara Mohawk Power Corp	New York
Erickson	Lansing City of	Michigan
Erie	Erie City of	Kansas
Escanaba	Upper Peninsula Power Co	Michigan
Essex	Public Service Electric&Gas Co	New Jersey
Essex Junction 19	Green Mountain Power Corp	Vermont
Estatoah	Georgia Power Co	Georgia
Estes	Bureau of Reclamation	Colorado
Estherville	Estherville City of	Iowa
Etiwanda	Metropolitan Water District	California
Etiwanda	Southern California Edison Co	California
Eufaula	USCE-Tulsa District	Oklahoma
Exchequer	Merced Irrigation District	California
Eyak	Cordova Electric Coop Inc	Alaska
ED Generators	Edenton Town of	North Carolina
F B Culley	Southern Indiana Gas & Elec Co	Indiana
F J Gannon	Tampa Electric Co	Florida
F R Phillips	Duquesne Light Co	Pennsylvania
Faber Place	South Carolina Electric&Gas Co	South Carolina
Factory	Springfield City of	Illinois
Fair Station	Central Iowa Power Coop	Iowa
Fairbanks	Augusta City of	Arkansas
Fairbanks	Golden Valley Elec Assn Inc	Alaska
Fairbury	Fairbury City of	Nebraska
Fairfax	Fairfax City of	Minnesota
Fairfax Falls	Central Vermont Pub Serv Corp	Vermont
Fairfield	Fairfield City of	Illinois
Fairfield Ps	South Carolina Electric&Gas Co	South Carolina
Fairgrounds	Union Electric Co	Missouri
Fairmont	Fairmont Public Utilities Comm	Minnesota
Fairview	Fairview City of	Oklahoma
Falcon Dam & Power	International Bound & Wtr Comm	Texas
Fall Creek	PacifiCorp	California
Fallon	Sierra Pacific Power Co	Nevada
Falls	Philadelphia Electric Co	Pennsylvania
Falls City	Falls City City of	Nebraska
Falls Village	Connecticut Light & Power Co	Connecticut
Far Rockaway	Long Island Lighting Co	New York
Farad	Sierra Pacific Power Co	California
Faraday	Portland General Electric Co	Oregon
Farmer City	Farmer City City of	Illinois
Faulkton	Northwestern Public Service Co	South Dakota
Fayette	Fayette City of	Missouri
Fayette Power Prjc	Lower Colorado River Authority	Texas
Feeder Dam	Niagara Mohawk Power Corp	New York
Felt	Fall River Rural Elec Coop Inc	Idaho
Fennimore	Fennimore City of	Wisconsin
Fergus Control Ctr	Otter Tail Power Co	Minnesota
Fermi	Detroit Edison Co	Michigan
Fife Brook	New England Power Co	Massachusetts
Fish Creek	PacifiCorp	Oregon
Fish Power	Yuba County Water Agency	California
Fishback	Pennsylvania Power & Light Co	Pennsylvania
Fishers Island	Fishers Island Electric Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Fishing Creek	Duke Power Co	South Carolina
Fisk	Commonwealth Edison Co	Illinois
Fitchburg	Fitchburg Gas & Elec Light Co	Massachusetts
Fitchburg	Madison Gas & Electric Co	Wisconsin
Fitzhugh	Arkansas Electric Coop Corp	Arkansas
Five Channels	Consumers Power Co	Michigan
Five Falls	Niagara Mohawk Power Corp	New York
Flambeau	Dairyland Power Coop	Wisconsin
Flambeau	Northern States Power Co	Wisconsin
Flaming Gorge	Bureau of Reclamation	Utah
Flat Rock	Niagara Mohawk Power Corp	New York
Flatiron	Bureau of Reclamation	Colorado
Fleish	Sierra Pacific Power Co	Nevada
Flint Creek	Southwestern Electric Power Co	Arkansas
Flint River	Georgia Power Co	Georgia
Florence	Vermont Marble Pwr Div of OMYA	Vermont
Flos Inn	Maine Public Service Co	Maine
Floydada	Floydada City of	Texas
Focus Energy	Ouzinkie City of	Alaska
Folsom	Bureau of Reclamation	California
Fond Du Lac	Minnesota Power & Light Co	Minnesota
Fontana	Southern California Edison Co	California
Fontana	Tennessee Valley Authority	North Carolina
Fontenelle	Bureau of Reclamation	Wyoming
Foote	Consumers Power Co	Michigan
Foothill	Los Angeles City of	California
Foothill Feeder	Metropolitan Water District	California
Forbestown	Oroville-Wyandotte Irrig Dist	California
Forest City	Forest City City of	Iowa
Forked River	Jersey Central Power&Light Co	New Jersey
Fort Calhoun	Omaha Public Power District	Nebraska
Fort Churchill	Sierra Pacific Power Co	Nevada
Fort Gibson	USCE-Tulsa District	Oklahoma
Fort Halifax	Central Maine Power Co	Maine
Fort Loudoun	Tennessee Valley Authority	Tennessee
Fort Lupton	Public Service Co of Colorado	Colorado
Fort Martin	Monongahela Power Co	West Virginia
Fort Patrick Henry	Tennessee Valley Authority	Tennessee
Fort Peck	USCE-Missouri River District	Montana
Fort St Vrain	Public Service Co of Colorado	Colorado
Foster	USCE-North Pacific Division	Oregon
Fountain Green	PacifiCorp	Utah
Four Corners	Arizona Public Service Co	New Mexico
Fourth Street	Indiana Michigan Power Co	Indiana
Fox Lake	Interstate Power Co	Minnesota
Framingham	Boston Edison Co	Massachusetts
Frank Bird	Montana Power Co	Montana
Frank E Ratts	Hoosier Energy R E C Inc	Indiana
Frank J Russell	Marquette City of	Michigan
Frank Jenkins	Uortland City of	Michigan
Frank M Tait	Dayton Power & Light Co	Ohio
Franklin	Central Louisiana Elec Co Inc	Louisiana
Franklin	Franklin City of	Nebraska
Franklin	Los Angeles City of	California
Franklin	Nantahala Power & Light Co	North Carolina
Franklin	Niagara Mohawk Power Corp	New York
Franklin Drive	Connecticut Light & Power Co	Connecticut
Frederic Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Frederickson	Puget Sound Power & Light Co	Washington
Fredonia	Fredonia City of	Kansas
Fredonia	Puget Sound Power & Light Co	Washington
Freeburg	Freeburg Village of	Illinois
Fremont Canyon	Bureau of Reclamation	Wyoming
French Island	Northern States Power Co	Wisconsin
French Meadows	Placer County Water Agency	California
Front Street	Chicopee City of	Massachusetts
Fruita	Public Service Co of Colorado	Colorado
Ft Phantom	West Texas Utilities Co	Texas
Ft Stockton	West Texas Utilities Co	Texas
Ft. Myers	Florida Power & Light Co	Florida
Fulton	Fulton City of	Missouri
Fulton	Niagara Mohawk Power Corp	New York
FT Randall	USCE-Missouri River District	South Dakota
G E Turner	Florida Power Corp	Florida
G G Allen	Duke Power Co	North Carolina
G W Ivey	Homestead City of	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Gabbs	Sierra Pacific Power Co	Nevada
Gadsby	PacifiCorp	Utah
Gadsden	Alabama Power Co	Alabama
Gage	Central Vermont Pub Serv Corp	Vermont
Galena Electric Util	Galena City of	Alaska
Gallatin	Gallatin City of	Missouri
Gallatin	Tennessee Valley Authority	Tennessee
Gambell	Alaska Village Elec Coop Inc	Alaska
Gantt	Alabama Electric Coop Inc	Alabama
Garden City	Sunflower Electric Power Corp	Kansas
Gardner	Gardner City of	Kansas
Gardners Falls	Western Massachusetts Elec Co	Massachusetts
Garnett Municipal	Garnett City of	Kansas
Garrison	USCE-Missouri River District	North Dakota
Garvins Falls	Public Service Co of NH	New Hampshire
Gas Turbine	Cedar Falls City of	Iowa
Gas Turbine	Larned City of	Kansas
Gaston	Virginia Electric & Power Co	North Carolina
Gaston Shoals	Duke Power Co	South Carolina
Gateway	Weber Basin Water Conserv Dist	Utah
Gavins Point	USCE-Missouri River District	South Dakota
Gaylord	Consumers Power Co	Michigan
Gem State	Idaho Falls City of	Idaho
Gen J M Gavin	Ohio Power Co	Ohio
Geneseo	Geneseo City of	Illinois
Genoa	Dairyland Power Coop	Wisconsin
Gentleman	Nebraska Public Power District	Nebraska
George Birdsall	Colorado Springs City of	Colorado
George Johnson	Wolverine Pwr Supply Coop Inc	Michigan
George M Sullivan	Anchorage City of	Alaska
George Neal North	MidAmerican Energy Co	Iowa
George Neal South	MidAmerican Energy Co	Iowa
Georgetown	Public Service Co of Colorado	Colorado
Geothermal	Sacramento Municipal Util Dist	California
Geothermal 1	Northern California Power Agny	California
Geothermal 2	Northern California Power Agny	California
Germantown	Wisconsin Electric Power Co	Wisconsin
Geysers	Pacific Gas & Electric Co	California
Ghent	Kentucky Utilities Co	Kentucky
Gianera	Santa Clara City of	California
Gibbons Creek	Texas Municipal Power Agency	Texas
Gilbert	Jersey Central Power&Light Co	New Jersey
Ginna	Rochester Gas & Electric Corp	New York
Girard	Girard City of	Kansas
Gladstone	Upper Peninsula Power Co	Michigan
Glen	Central Vermont Pub Serv Corp	Vermont
Glen Canyon	Bureau of Reclamation	Arizona
Glen Gardner	Jersey Central Power&Light Co	New Jersey
Glen Lyn	Appalachian Power Co	Virginia
Glenarm	Pasadena City of	California
Glencoe	Glencoe Light & Power Comm	Minnesota
Glencoe Road	New Smyrna Beach Utils Comm	Florida
Glendive GT	Montana-Dakota Utilities Co	Montana
Glendo	Bureau of Reclamation	Wyoming
Glennallen	Copper Valley Elec Assn Inc	Alaska
Glenwood	Long Island Lighting Co	New York
Glenwood	Niagara Mohawk Power Corp	New York
Gloucester	New England Power Co	Massachusetts
Goat Rock	Georgia Power Co	Georgia
Godwin Drive Plant	Manassas City of	Virginia
Gold Creek	Alaska Electric Light&Power Co	Alaska
Gonzales Hydro Plant	Gonzales City of	Texas
Goodland	Goodland City of	Kansas
Goodnews Bay	Alaska Village Elec Coop Inc	Alaska
Gordon	Dahlberg Light & Power Co	Wisconsin
Gordon Evans EC	KG&E a Western Resources Co	Kansas
Gorgas	Alabama Power Co	Alabama
Gorge	Ohio Edison Co	Ohio
Gorge	Seattle City of	Washington
Gorge 18	Green Mountain Power Corp	Vermont
Gorham	Public Service Co of NH	New Hampshire
Goudey	New York State Elec & Gas Corp	New York
Gould Street	Baltimore Gas & Electric Co	Maryland
Gouverneur	Gouverneur City of	New York
Gowanus	Consolidated Edison Co-NY Inc	New York
Gowrie	Gowrie City of	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Grace	PacifiCorp	Idaho
Graettinger	Graettinger City of	Iowa
Grafton	Grafton City of	North Dakota
Graham	Texas Utilities Electric Co	Texas
Graham Station	Bangor Hydro-Electric Co	Maine
Grahamsville	Orange & Rockland Utils Inc	New York
Granby	Niagara Mohawk Power Corp	New York
Grand Avenue	Kansas City Power & Light Co	Missouri
Grand Coulee	Bureau of Reclamation	Washington
Grand Forks	Minnkota Power Coop Inc	North Dakota
Grand Gulf	System Energy Resources Inc	Mississippi
Grand Junction	Grand Junction City of	Iowa
Grand Marais	Grand Marais City of	Minnesota
Grand Rapids	Wisconsin Public Service Corp	Michigan
Grand Tower	Central Illinois Pub Serv Co	Illinois
Grandfather Falls	Wisconsin Public Service Corp	Wisconsin
Granite	PacifiCorp	Utah
Granite City	Northern States Power Co	Minnesota
Granite Falls	Granite Falls Town of	Minnesota
Granite Shoals	Lower Colorado River Authority	Texas
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Gravel Neck	Virginia Electric & Power Co	Virginia
Grayling	Alaska Village Elec Coop Inc	Alaska
Grayson	Glendale City of	California
Great Bend	Midwest Energy Inc	Kansas
Great Falls	Duke Power Co	South Carolina
Great Falls	Lyndonville Village of	Vermont
Great Falls	Tennessee Valley Authority	Tennessee
Green Forest	M & A Electric Power Coop	Missouri
Green Island	Niagara Mohawk Power Corp	New York
Green Lake	Sitka City of & Borough of	Alaska
Green Mountain	Bureau of Reclamation	Colorado
Green Peter	USCE-North Pacific Division	Oregon
Green River	Kentucky Utilities Co	Kentucky
Green Springs	Bureau of Reclamation	Oregon
Greene County	Alabama Power Co	Alabama
Greenfield	Greenfield City of	Iowa
Greenidge	New York State Elec & Gas Corp	New York
Greenport	Greenport Village of	New York
Greens Bayou	Houston Lighting & Power Co	Texas
Greensburg	Greensburg City of	Kansas
Greenup Hydro	Hamilton City of	Ohio
Greenwood	Detroit Edison Co	Michigan
Greenwood	UtiliCorp United Inc	Missouri
Greers Ferry Lake	USCE-Little Rock District	Arkansas
Greg Avenue	Metropolitan Water District	California
Grimh	North Central Power Co Inc	Wisconsin
Grinnell GT	IES Utilities Inc	Iowa
Grizzly	Santa Clara City of	California
Grundy Center	Grundy Center City of	Iowa
Guernsey	Bureau of Reclamation	Wyoming
Gulf Island	Central Maine Power Co	Maine
Gunlock	PacifiCorp	Utah
Gunlock Hydro	St George City of	Utah
Guntersville	Tennessee Valley Authority	Alabama
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Alaska
GRDA	Grand River Dam Authority	Oklahoma
H B Robinson	Carolina Power & Light Co	South Carolina
H L Spurlock	East Kentucky Power Coop Inc	Kentucky
H Neely Henry Dam	Alabama Power Co	Alabama
H T Pritchard	Indianapolis Power & Light Co	Indiana
H 4	Guadalupe Blanco River Auth	Texas
H 5	Guadalupe Blanco River Auth	Texas
Haas	Pacific Gas & Electric Co	California
Hadley Falls	Holyoke Water Power Co	Massachusetts
Haefling	Kentucky Utilities Co	Kentucky
Hagood	South Carolina Electric&Gas Co	South Carolina
Haines	Haines Light & Power Co Inc	Alaska
Haiwee	Los Angeles City of	California
Hallam	Nebraska Public Power District	Nebraska
Halsey	Pacific Gas & Electric Co	California
Halstad	Halstad City of	Minnesota
Hamilton	Hamilton City of	Ohio
Hamilton	Metropolitan Edison Co	Pennsylvania
Hamilton Branch	Pacific Gas & Electric Co	California
Hammond	Georgia Power Co	Georgia

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Hancock	Detroit Edison Co	Michigan
Handley	Texas Utilities Electric Co	Texas
Hannawa	Niagara Mohawk Power Corp	New York
Hansel	Kissimmee Utility Authority	Florida
Harbor	Los Angeles City of	California
Harbor Beach	Detroit Edison Co	Michigan
Hardeeville	South Carolina Electric&Gas Co	South Carolina
Hardwick	Hardwick Town of	Vermont
Hardy	Consumers Power Co	Michigan
Harllee Branch	Georgia Power Co	Georgia
Harriman	New England Power Co	Vermont
Harrington	Southwestern Public Service Co	Texas
Harris	Carolina Power & Light Co	North Carolina
Harris	Central Maine Power Co	Maine
Harris Dam	Alabama Power Co	Alabama
Harris Lake	New York State Elec & Gas Corp	New York
Harrisburg	Pennsylvania Power & Light Co	Pennsylvania
Harrison	Monongahela Power Co	West Virginia
Harry Truman	USCE-Kansas City District	Missouri
Hart	Hart Hydro City of	Michigan
Hart Hydro	Hart Hydro City of	Michigan
Hartley	Hartley City of	Iowa
Hartwell Lake	USCE-Savannah District	Georgia
Harwood	Minnkota Power Coop Inc	North Dakota
Harwood	Pennsylvania Power & Light Co	Pennsylvania
Hastings Energy Ctr	Hastings City of	Nebraska
Hat Creek 1	Pacific Gas & Electric Co	California
Hat Creek 2	Pacific Gas & Electric Co	California
Hat Rapids	Wisconsin Public Service Corp	Wisconsin
Hatfield 's Ferry	West Penn Power Co	Pennsylvania
Hauser	Montana Power Co	Montana
Havana	Illinois Power Co	Illinois
Hawkeye	MidAmerican Energy Co	Iowa
Hawley	Hawley Public Utilities Comm	Minnesota
Hawthorn	Kansas City Power & Light Co	Missouri
Haxtun	Haxtun Town of	Colorado
Hay Road	Delmarva Power & Light Co	Delaware
Hayden	Public Service Co of Colorado	Colorado
Haynes	Los Angeles City of	California
Hayward Hydro	Northern States Power Co	Wisconsin
Headgate Rock	Bureau of Reclamation	Arizona
Healy	Golden Valley Elec Assn Inc	Alaska
Healy Lake	Alaska Power & Telephone Co	Alaska
Heart Mountain	Bureau of Reclamation	Wyoming
Heber City	Heber Light & Power Co	Utah
Hebron	Nebraska Public Power District	Nebraska
Hedge PV	Sacramento Municipal Util Dist	California
Hell Hole	Placer County Water Agency	California
Hellroaring Hydro	USBIA-Mission Valley Power	Montana
Hells Canyon	Idaho Power Co	Oregon
Helms Pumped Storage	Pacific Gas & Electric Co	California
Hemlock Falls	Wisconsin Electric Power Co	Michigan
Henderson	Greenwood Utilities Comm	Mississippi
Henderson I	Henderson City Utility Comm	Kentucky
Hennepin	Illinois Power Co	Illinois
Hennepin Island	Northern States Power Co	Minnesota
Henry D. King	Fort Pierce Utilities Auth	Florida
Henry Station	Bay City City of	Michigan
Herbert A Wagner	Baltimore Gas & Electric Co	Maryland
Herington	Herington City of	Kansas
Herrings	Niagara Mohawk Power Corp	New York
Heskett	Montana-Dakota Utilities Co	North Dakota
Heuvelton	Niagara Mohawk Power Corp	New York
Hibbing	Hibbing Public Utilities Comm	Minnesota
Hickling	New York State Elec & Gas Corp	New York
Hickman	Turlock Irrigation District	California
Higgins	Florida Power Corp	Florida
Higginsville	Higginsville City of	Missouri
High Bridge	Northern States Power Co	Minnesota
High Dam	Niagara Mohawk Power Corp	New York
High Falls	Central Hudson Gas & Elec Corp	New York
High Falls	New York State Elec & Gas Corp	New York
High Falls	Niagara Mohawk Power Corp	New York
High Falls	Wisconsin Public Service Corp	Wisconsin
High Line	Santa Clara City of	California
High St Station	Ipswich Town of	Massachusetts

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Highgate Falls	Swanton Village of	Vermont
Highgrove	Southern California Edison Co	California
Highland	Highland City of	Illinois
Highmore	Northwestern Public Service Co	South Dakota
Higley	Niagara Mohawk Power Corp	New York
Hill City	Hill City City of	Kansas
Hill Mill	Central Maine Power Co	Maine
Hillburn	Orange & Rockland Utils Inc	New York
Hills	Interstate Power Co	Minnesota
Hills Creek	USCE-North Pacific Division	Oregon
Hillsdale	Hillsdale Board of Public Wks	Michigan
Hilton Head	South Carolina Pub Serv Auth	South Carolina
Hiram	Central Maine Power Co	Maine
Hiram Clarke	Houston Lighting & Power Co	Texas
Hiwassee	Tennessee Valley Authority	North Carolina
Hobble Creek	Springville City of	Utah
Hodenpyl	Consumers Power Co	Michigan
Hogansburg	Niagara Mohawk Power Corp	New York
Hoisington	Hoisington City of	Kansas
Hoist	Upper Peninsula Power Co	Michigan
Holcomb	Sunflower Electric Power Corp	Kansas
Holcombe	Northern States Power Co	Wisconsin
Holdrege	Holdrege City of	Nebraska
Holland Wind	Northern States Power Co	Minnesota
Hollidays Bridge	Duke Power Co	South Carolina
Holly	Holly City of	Colorado
Holly Ave	Lubbock City of	Texas
Holly Street	Austin City of	Texas
Holt Dam	Alabama Power Co	Alabama
Holter	Montana Power Co	Montana
Holton	Holton City of	Kansas
Holtsville	Long Island Lighting Co	New York
Holtwood	Pennsylvania Power & Light Co	Pennsylvania
Holy Cross	Alaska Village Elec Coop Inc	Alaska
Holyoke	Holyoke City of	Colorado
Homer City	Pennsylvania Electric Co	Pennsylvania
Honolulu	Hawaiian Electric Co Inc	Hawaii
Hookers Point	Tampa Electric Co	Florida
Hooksett	Public Service Co of NH	New Hampshire
Hoonah	Tlingit & Haida Region El Auth	Alaska
Hooper Bay	Alaska Village Elec Coop Inc	Alaska
Hoot Lake	Otter Tail Power Co	Minnesota
Hoover	Bureau of Reclamation	Nevada
Hoover	Bureau of Reclamation	Arizona
Hope Creek	Public Service Electric&Gas Co	New Jersey
Hopkinton	Hopkinton City of	Iowa
Horse Mesa	Salt River Proj Ag I & P Dist	Arizona
Horseshoe Lake	Oklahoma Gas & Electric Co	Oklahoma
Houma	Terrebonne Parish Consol Gov 't	Louisiana
Howard Bend	Union Electric Co	Missouri
Howard Down	Vineland City of	New Jersey
Howland	Bangor Hydro-Electric Co	Maine
Hudson	Public Service Electric&Gas Co	New Jersey
Hudson Avenue	Consolidated Edison Co-NY Inc	New York
Hughes	Hughes Power & Light Co	Alaska
Hugo	Western Farmers Elec Coop Inc	Oklahoma
Hugoton 1	Hugoton City of	Kansas
Hugoton 2	Hugoton City of	Kansas
Humboldt	Corn Belt Power Coop	Iowa
Humboldt Bay	Pacific Gas & Electric Co	California
Humpback Creek	Cordova Electric Coop Inc	Alaska
Hungry Horse	Bureau of Reclamation	Montana
Hunlock Power Sta	UGI Utilities Inc	Pennsylvania
Hunter	PacifiCorp	Utah
Hunters Point	Pacific Gas & Electric Co	California
Hunterstown	Metropolitan Edison Co	Pennsylvania
Huntington	PacifiCorp	Utah
Huntington Beach	Southern California Edison Co	California
Huron	Northwestern Public Service Co	South Dakota
Huslia	Alaska Village Elec Coop Inc	Alaska
Hutch Plant 1	Hutchinson Utilities Comm	Minnesota
Hutch Plant 2	Hutchinson Utilities Comm	Minnesota
Hutchinson EC	KPL, a Western Resources Co	Kansas
Hutsonville	Central Illinois Pub Serv Co	Illinois
Hydaburg	Alaska Power & Telephone Co	Alaska
Hydraulic Race	Niagara Mohawk Power Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Hydro II	Logan City of	Utah
Hydro III	Logan City of	Utah
Hydro Plant	Sturgis City of	Michigan
Hydro Plant No 1	Ephraim City of	Utah
Hydro Plant No 3	Ephraim City of	Utah
Hydro Plant No 4	Ephraim City of	Utah
Hydro Proj No 1	Northern California Power Agny	California
Hyrum	Hyrum City Corp	Utah
HMP&L Station 2	Big Rivers Electric Corp	Kentucky
HS 9	Arkansas Electric Coop Corp	Arkansas
I-N-N Electric	I-N-N Electric Coop Inc	Alaska
Iatan	Kansas City Power & Light Co	Missouri
Ice Harbor	USCE-North Pacific Division	Washington
Idlywilde	Loveland City of	Colorado
Idols	Duke Power Co	North Carolina
Igiugig	Igiugig Electric Company	Alaska
Independence	Arkansas Power & Light Co	Arkansas
Independence	Independence City of	Iowa
Indian Orchard	Western Massachusetts Elec Co	Massachusetts
Indian Point	Consolidated Edison Co-NY Inc	New York
Indian Point 3	Power Authority of State of NY	New York
Indian River	Delmarva Power & Light Co	Delaware
Indian River	Sitka City of & Borough of	Alaska
Indian River Plant	Orlando Utilities Comm	Florida
Indianola	Indianola City of	Iowa
Inghams	Niagara Mohawk Power Corp	New York
Inks	Lower Colorado River Authority	Texas
Inskip	Pacific Gas & Electric Co	California
Intercession City	Florida Power Corp	Florida
Intermountain	Los Angeles City of	Utah
International	Chugach Electric Assn Inc	Alaska
Inver Hills	Northern States Power Co	Minnesota
Iola	Iola City of	Kansas
Iowa Falls	IES Utilities Inc	Iowa
Ipnatchiaq	Ipnatchiaq Electric Company	Alaska
Iron Gate	PacifiCorp	California
Irving	Arizona Public Service Co	Arizona
Irving	Mid-State Service Co	Michigan
Irvington	Tucson Electric Power Co	Arizona
Island Park	Fall River Rural Elec Coop Inc	Idaho
Islesboro Diesel	Central Maine Power Co	Maine
J B Sims	Grand Haven City of	Michigan
J C Mcneil	Burlington City of	Vermont
J C Weadock	Consumers Power Co	Michigan
J H Campbell	Consumers Power Co	Michigan
J K Spruce	San Antonio City of	Texas
J L Bates	Central Power & Light Co	Texas
J M Stuart	Dayton Power & Light Co	Ohio
J P Priest	USCE-Nashville District	Tennessee
J R Whiting	Consumers Power Co	Michigan
J Street	Lincoln Electric System	Nebraska
J Strom Thurmond	USCE-Savannah District	South Carolina
J T Deely	San Antonio City of	Texas
J. D. Kennedy	Jacksonville Electric Auth	Florida
J. S. Eastwood	Southern California Edison Co	California
J. Woodruff	USCE-Mobile District	Florida
Jack McDonough	Georgia Power Co	Georgia
Jack Watson	Mississippi Power Co	Mississippi
Jackman	Public Service Co of NH	New Hampshire
Jackson	Jackson City of	Missouri
Jackson Bluff	Tallahassee City of	Florida
Jackson Square	Independence City of	Missouri
James A FitzPatrick	Power Authority of State of NY	New York
James B. Black	Pacific Gas & Electric Co	California
James De Young	Holland City of	Michigan
James H Miller Jr	Alabama Power Co	Alabama
James River Power ST	Springfield City of	Missouri
Jamestown	Otter Tail Power Co	North Dakota
Janesville	Janesville City of	Minnesota
Janesville	Wisconsin Power & Light Co	Wisconsin
Jarvis (Hinckley)	Power Authority of State of NY	New York
Jasper 2	Jasper City of	Indiana
Jaybird	Sacramento Municipal Util Dist	California
Jefferies	South Carolina Pub Serv Auth	South Carolina
Jeffrey	Central Nebraska Pub P&I Dist	Nebraska
Jeffrey EC	KPL, a Western Resources Co	Kansas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Jenkins	Pennsylvania Power & Light Co	Pennsylvania
Jennison	New York State Elec & Gas Corp	New York
Jepson	Newport Electric Corp	Rhode Island
Jersey	Wisconsin Public Service Corp	Wisconsin
Jetmore	Jetmore City of	Kansas
Jim Bridger	PacifiCorp	Wyoming
Jim Falls	Northern States Power Co	Wisconsin
Jocassee	Duke Power Co	South Carolina
John C Boyle	PacifiCorp	Oregon
John Day	USCE-North Pacific Division	Oregon
John Deere	Native Village of Perryville	Alaska
John E Amos	Appalachian Power Co	West Virginia
John H Kerr	USCE-Wilmington District	Virginia
John H Warden	Upper Peninsula Power Co	Michigan
John Harmon Gen	Fort Valley Utility Comm	Georgia
John P. Madgett	Dairyland Power Coop	Wisconsin
John R. Kelly	Gainesville Regional Utilities	Florida
John Sevier	Tennessee Valley Authority	Tennessee
Johnson	Johnson City of	Kansas
Johnson Falls	Wisconsin Public Service Corp	Wisconsin
Johnson 1	Central Nebraska Pub P&I Dist	Nebraska
Johnson 2	Central Nebraska Pub P&I Dist	Nebraska
Johnsonville	Niagara Mohawk Power Corp	New York
Johnsonville	Tennessee Valley Authority	Tennessee
Joliet 29	Commonwealth Edison Co	Illinois
Joliet 9	Commonwealth Edison Co	Illinois
Jones	Southwestern Public Service Co	Texas
Jones Bluff	USCE-Mobile District	Alabama
Jones Fork	Sacramento Municipal Util Dist	California
Jones Street GT	Omaha Public Power District	Nebraska
Joppa Steam	Electric Energy Inc	Illinois
Jordan Dam	Alabama Power Co	Alabama
Joseph M Farley	Alabama Power Co	Alabama
Judge F Carr	Bureau of Reclamation	California
Judson Large	UtiliCorp United	Kansas
Julesburg	Julesburg City of	Colorado
Junction	River Falls City of	Wisconsin
K C Coleman	Big Rivers Electric Corp	Kentucky
Kahe	Hawaiian Electric Co Inc	Hawaii
Kahoka	Kahoka City of	Missouri
Kahului	Maui Electric Co Ltd	Hawaii
Kaiser FC	Sacramento Municipal Util Dist	California
Kake	Tlingit & Haida Region El Auth	Alaska
Kaltag	Alaska Village Elec Coop Inc	Alaska
Kamargo	Niagara Mohawk Power Corp	New York
Kammer	Ohio Power Co	West Virginia
Kanawha River	Appalachian Power Co	West Virginia
Kanoelehua	Hawaii Electric Light Co Inc	Hawaii
Kansas City Intl	UtiliCorp United Inc	Missouri
Kasaan	Tlingit & Haida Region El Auth	Alaska
Kato	Larsen Bay City of	Alaska
Kaukauna	Kaukauna City of	Wisconsin
Kaukauna Gas & Diese	Kaukauna City of	Wisconsin
Kaw	Kansas City City of	Kansas
Kaw	Oklahoma Municipal Power Auth	Oklahoma
Kaweah 1	Southern California Edison Co	California
Kaweah 2	Southern California Edison Co	California
Kaweah 3	Southern California Edison Co	California
Keahole	Hawaii Electric Light Co Inc	Hawaii
Kearney	Nebraska Public Power District	Nebraska
Kearny	Public Service Electric&Gas Co	New Jersey
Kearny	San Diego Gas & Electric Co	California
Kelly Ridge	Oroville-Wyandotte Irrig Dist	California
Kendall	Enosburg Falls Village of	Vermont
Kendall Square	Cambridge Electric Light Co	Massachusetts
Kennett	Kennett City of	Missouri
Kensico	Power Authority of State of NY	New York
Kent Falls	New York State Elec & Gas Corp	New York
Kentucky	Tennessee Valley Authority	Kentucky
Keokuk	Union Electric Co	Iowa
Keowee	Duke Power Co	South Carolina
Kerckhoff	Pacific Gas & Electric Co	California
Kerckhoff 2	Pacific Gas & Electric Co	California
Kerman PV	Pacific Gas & Electric Co	California
Kern Canyon	Pacific Gas & Electric Co	California
Kern River 1	Southern California Edison Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Kern River 3	Southern California Edison Co	California
Kerr	Montana Power Co	Montana
Kesslen	Kennebunk Light & Power Dist	Maine
Keswick	Bureau of Reclamation	California
Ketchikan	Ketchikan City of	Alaska
Kettle Falls	Washington Water Power Co	Washington
Keuka	New York State Elec & Gas Corp	New York
Kewaunee	Wisconsin Public Service Corp	Wisconsin
Key City	Northern States Power Co	Minnesota
Key West	Key West City of	Florida
Keystone	Pennsylvania Electric Co	Pennsylvania
Keystone	USCE-Tulsa District	Oklahoma
Kiana	Alaska Village Elec Coop Inc	Alaska
Kilarc	Pacific Gas & Electric Co	California
Kilbourn	Wisconsin Power & Light Co	Wisconsin
Killen Station	Dayton Power & Light Co	Ohio
Kimball	Kimball City of	Nebraska
Kimballton	Kimballton City of	Iowa
Kincaid	Commonwealth Edison Co	Illinois
King	Northern States Power Co	Minnesota
King Cove	King Cove City of	Alaska
King Cove Hydro	King Cove City of	Alaska
Kingfisher	Kingfisher City of	Oklahoma
Kingman	Kingman City of	Kansas
Kings Beach	Sierra Pacific Power Co	California
Kings River	Pacific Gas & Electric Co	California
Kingsford	Wisconsin Electric Power Co	Michigan
Kingsley	Central Nebraska Pub P&I Dist	Nebraska
Kingston	Tennessee Valley Authority	Tennessee
Kintigh	New York State Elec & Gas Corp	New York
Kirksville	Union Electric Co	Missouri
Kitty Hawk	Virginia Electric & Power Co	North Carolina
Kivalina	Alaska Village Elec Coop Inc	Alaska
Klawock	Tlingit & Haida Region El Auth	Alaska
Kleber	Wolverine Pwr Supply Coop Inc	Michigan
Knife Falls	Minnesota Power & Light Co	Minnesota
Knox Lee	Southwestern Electric Power Co	Texas
Kodiak	Kodiak Electric Assn Inc	Alaska
Kokhanok Electric 1	Kokhanok Village Council	Alaska
Kortes	Bureau of Reclamation	Wyoming
Kotlik Elec Service	Kotlik City of	Alaska
Kotzebue	Kotzebue Electric Assn Inc	Alaska
Koyuk	Alaska Village Elec Coop Inc	Alaska
Kraft	Savannah Electric & Power Co	Georgia
Kwig Power Company	Kwig Power Co	Alaska
Kyger Creek	Ohio Valley Electric Corp	Ohio
Kyrene	Salt River Proj Ag I & P Dist	Arizona
L Street	Boston Edison Co	Massachusetts
L V Sutton	Carolina Power & Light Co	North Carolina
La Crosse	La Crosse City of	Kansas
La Farge	La Farge Municipal Electric Co	Wisconsin
La Grange	Turlock Irrigation District	California
La Junta	La Junta City of	Colorado
La Palma	Central Power & Light Co	Texas
La Plata	La Plata City of	Missouri
La Porte	La Porte City City of	Iowa
La Salle	Commonwealth Edison Co	Illinois
La Station	Gulf States Utilities Co	Louisiana
Labadie	Union Electric Co	Missouri
Lacygne	Kansas City Power & Light Co	Kansas
Ladysmith	Northern States Power Co	Wisconsin
Lahontan	Sierra Pacific Power Co	Nevada
Lake	Montana Power Co	Montana
Lake Catherine	Arkansas Power & Light Co	Arkansas
Lake Creek	Heber Light & Power Co	Utah
Lake Creek	Texas Utilities Electric Co	Texas
Lake Crystal	Lake Crystal City of	Minnesota
Lake Hubbard	Texas Utilities Electric Co	Texas
Lake Lure	Lake Lure Town of	North Carolina
Lake Lynn	West Penn Power Co	West Virginia
Lake Mathews	Metropolitan Water District	California
Lake Mendocino	Ukiah City of	California
Lake Mills	Lake Mills City of	Iowa
Lake Park	Lake Park City of	Iowa
Lake Pauline	West Texas Utilities Co	Texas
Lake Preston	Otter Tail Power Co	South Dakota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Lake Road	Cleveland City of	Ohio
Lake Road	St Joseph Light & Power Co	Missouri
Lake Shore	Cleveland Electric Illum Co	Ohio
Lakefield Utilities	Lakefield City of	Minnesota
Lakeside	Springfield City of	Illinois
Lakin Municipal	Lakin City of	Kansas
Lamar Plt	Lamar City of	Colorado
Lamoni	Lamoni City of	Iowa
Lanai City	Maui Electric Co Ltd	Hawaii
Lanesboro	Lanesboro Public Utility Comm	Minnesota
Langdale	Georgia Power Co	Georgia
Lansing	Interstate Power Co	Iowa
Lansing Smith	Gulf Power Co	Florida
Laramie R Station	Basin Electric Power Coop	Wyoming
Laredo	Central Power & Light Co	Texas
Larned	Larned City of	Kansas
Larsen Memorial	Lakeland City of	Florida
Las Animas	Las Animas City of	Colorado
Las Vegas	Public Service Co of NM	New Mexico
Last Chance	PacifiCorp	Idaho
Lauderdale	Florida Power & Light Co	Florida
Laurel	East Kentucky Power Coop Inc	Kentucky
Laurel	Laurel City of	Nebraska
Laurens	Laurens City of	Iowa
Lawrence EC	KPL, a Western Resources Co	Kansas
Lay Dam	Alabama Power Co	Alabama
LaGrande	Tacoma City of	Washington
Leaburg	Eugene City of	Oregon
Lebanon	Lebanon City of	Ohio
Lee	Carolina Power & Light Co	North Carolina
Leesville	Appalachian Power Co	Virginia
Leland Olds	Basin Electric Power Coop	North Dakota
Lemolo 1	PacifiCorp	Oregon
Lemolo 2	PacifiCorp	Oregon
Lemon Creek	Alaska Electric Light&Power Co	Alaska
Lenox	Lenox City of	Iowa
Leon Creek	San Antonio City of	Texas
Lewes	Lewes City of	Delaware
Lewis & Clark	Montana-Dakota Utilities Co	Montana
Lewis Creek	Gulf States Utilities Co	Texas
Lewis Smith Dam	Alabama Power Co	Alabama
Lewiston	Bureau of Reclamation	California
Lewiston	Power Authority of State of NY	New York
Lewisville	Denton City of	Texas
Libby	Champion International Corp	Montana
Libby	USCE-North Pacific Division	Montana
Lieberman	Southwestern Electric Power Co	Louisiana
Lighthouse Hill	Niagara Mohawk Power Corp	New York
Lime Creek	Interstate Power Co	Iowa
Lime Saddle	Pacific Gas & Electric Co	California
Limerick	Philadelphia Electric Co	Pennsylvania
Limestone	Houston Lighting & Power Co	Texas
Lincoln	Lincoln Center City of	Kansas
Lincoln Combustion	Duke Power Co	North Carolina
Linden	Public Service Electric&Gas Co	New Jersey
Lindsay	Lindsay City of	Oklahoma
Litchfield	Litchfield Public Utility Comm	Minnesota
Little Chute	Kaukauna City of	Wisconsin
Little Cottonwood	Murray City of	Utah
Little Falls	Minnesota Power & Light Co	Minnesota
Little Falls	Washington Water Power Co	Washington
Little Goose	USCE-North Pacific Division	Washington
Little Gypsy	Louisiana Power & Light Co	Louisiana
Little Mountain	PacifiCorp	Utah
Lloyd Shoals	Georgia Power Co	Georgia
Lock 7	Kentucky Utilities Co	Kentucky
Lock Haven	Pennsylvania Power & Light Co	Pennsylvania
Lockhart	Lockhart Power Co	South Carolina
Lodgepole	Lodgepole City of	Nebraska
Lodi	Northern California Power Agny	California
Lodi CC	Northern California Power Agny	California
Logan City	Logan City of	Utah
Logan Martin Dam	Alabama Power Co	Alabama
Logansport	Logansport City of	Indiana
Lombard	Commonwealth Edison Co	Illinois
Lon C. Hill	Central Power & Light Co	Texas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Lon Wright	Fremont City of	Nebraska
London	Appalachian Power Co	Virginia
Lone Star	Southwestern Electric Power Co	Texas
Long Beach	Southern California Edison Co	California
Long Lake	Washington Water Power Co	Washington
Longmont	Longmont City of	Colorado
Lookout Point	USCE-North Pacific Division	Oregon
Lookout Shoals	Duke Power Co	North Carolina
Loon Lake	Sacramento Municipal Util Dist	California
Lordsburg	Texas-New Mexico Power Co	New Mexico
Los Alamos Unit	U S ERDA-Los Alamos Area Off	New Mexico
Lost Creek	USCE-North Pacific Division	Oregon
Lost Nation	Public Service Co of NH	New Hampshire
Loud	Consumers Power Co	Michigan
Louisa	MidAmerican Energy Co	Iowa
Louisiana 2	Gulf States Utilities Co	Louisiana
Lovett	Orange & Rockland Utils Inc	New York
Low Moor	Virginia Electric & Power Co	Virginia
Lowell	Lowell City of	Michigan
Lower	Monroe City City of	Utah
Lower Baker	Puget Sound Power & Light Co	Washington
Lower Boulder	Garkane Power Assn Inc	Utah
Lower Granite	USCE-North Pacific Division	Washington
Lower Kalskag	Alaska Village Elec Coop Inc	Alaska
Lower Malad	Idaho Power Co	Idaho
Lower Middlebury	Central Vermont Pub Serv Corp	Vermont
Lower Molina	Bureau of Reclamation	Colorado
Lower Monumental	USCE-North Pacific Division	Washington
Lower No. 1	Idaho Falls City of	Idaho
Lower No. 2	Idaho Falls City of	Idaho
Lower Paint	Wisconsin Electric Power Co	Michigan
Lower Salmon	Idaho Power Co	Idaho
Lower Weed	Gresham Village of	Wisconsin
Lower-Unit	Mt Pleasant City of	Utah
Ludington	Consumers Power Co	Michigan
Lundy	Southern California Edison Co	California
Luray	Potomac Edison Co	Virginia
Luverne	Luverne City of	Minnesota
Lynch	Arkansas Power & Light Co	Arkansas
Lyons	Nebraska Public Power District	Nebraska
Lytle Creek	Southern California Edison Co	California
M L Kapp	Interstate Power Co	Iowa
M. L. Hibbard	Minnesota Power & Light Co	Minnesota
Maalaea	Maui Electric Co Ltd	Hawaii
Mabelvale	Arkansas Power & Light Co	Arkansas
Macomb	Niagara Mohawk Power Corp	New York
Macon	Macon City of	Missouri
Mad River	Ohio Edison Co	Ohio
Maddox	Southwestern Public Service Co	New Mexico
Madelia	Madelia City of	Minnesota
Madison	Madison City of	Minnesota
Madison	Montana Power Co	Montana
Madison	Nebraska Public Power District	Nebraska
Madison Street	Delmarva Power & Light Co	Delaware
Madison Utilities	Madison City of	Nebraska
Magnolia	Burbank City of	California
Main Street	Sebewaing City of	Michigan
Main Street	Springfield City of	Missouri
Maine Yankee	Maine Yankee Atomic Power Co	Maine
Malden	Malden City of	Missouri
Mammoth Pool	Southern California Edison Co	California
Manatee	Florida Power & Light Co	Florida
Manchester Street	New England Power Co	Rhode Island
Mandalay	Southern California Edison Co	California
Mangum	Mangum City of	Oklahoma
Manilla	Manilla Town of	Iowa
Manistique	Edison Sault Electric Co	Michigan
Manitou	Colorado Springs City of	Colorado
Manitowoc	Manitowoc City of	Wisconsin
Manley	Manley Utility Co Inc	Alaska
Manning	Manning City of	Iowa
Manokotak	Manokotak City of	Alaska
Manson	MidAmerican Energy Co	Iowa
Manti Lower	Manti City of	Utah
Manti Upper	Manti City of	Utah
Maple Lake CT	United Power Assn	Minnesota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Maquoketa	IES Utilities Inc	Iowa
Maquoketa	Maquoketa City of	Iowa
Marathon	Florida Keys El Coop Assn Inc	Florida
Marble Falls	Lower Colorado River Authority	Texas
Marion	Southern Illinois Power Coop	Illinois
Markham	Grand River Dam Authority	Oklahoma
Markland	PSI Energy Inc	Indiana
Marmet	Appalachian Power Co	Virginia
Marshall	Alaska Village Elec Coop Inc	Alaska
Marshall	Carolina Power & Light Co	North Carolina
Marshall	Duke Power Co	North Carolina
Marshall	Marshall City of	Michigan
Marshall	Marshall City of	Minnesota
Marshall	Marshall City of	Missouri
Marshall Ford	Lower Colorado River Authority	Texas
Marshalltown	IES Utilities Inc	Iowa
Marshfield 6	Green Mountain Power Corp	Vermont
Martin	Florida Power & Light Co	Florida
Martin Dam	Alabama Power Co	Alabama
Martin Drake	Colorado Springs City of	Colorado
Martin Lake	Texas Utilities Electric Co	Texas
Martins Creek	Pennsylvania Power & Light Co	Pennsylvania
Martinsville	Martinsville City of	Virginia
Marys Lake	Bureau of Reclamation	Colorado
Marysville	Detroit Edison Co	Michigan
Mascoutah	Mascoutah City of	Illinois
Mason Steam	Central Maine Power Co	Maine
Matinicus	Matinicus Plantation Elec Co	Maine
Mayfield	Tacoma City of	Washington
Mayo	Carolina Power & Light Co	North Carolina
Mc Swain	Merced Irrigation District	California
Mcclellan	Arkansas Electric Coop Corp	Arkansas
Mcclure	Upper Peninsula Power Co	Michigan
Mccook	Nebraska Public Power District	Nebraska
McClellan	Sacramento Municipal Util Dist	California
McClure	Modesto Irrigation District	California
McGrath	McGrath Light & Power Co	Alaska
McGregor	McGregor City of	Iowa
McGuire	Duke Power Co	North Carolina
McIndoes	New England Power Co	New Hampshire
McIntosh	Savannah Electric & Power Co	Georgia
McIntosh - CAES	Alabama Electric Coop Inc	Alabama
McKee Run	Dover City of	Delaware
McLeansboro	McLeansboro City of	Illinois
McManus	Georgia Power Co	Georgia
McMeekin	South Carolina Electric&Gas Co	South Carolina
McNary	USCE-North Pacific Division	Oregon
McPhee	Bureau of Reclamation	Colorado
McPherson 2	McPherson City of	Kansas
McWilliams	Alabama Electric Coop Inc	Alabama
Meade	Meade City of	Kansas
Meadow Creek	Craig-Botetourt Electric Coop	Virginia
Mechanicville	New York State Elec & Gas Corp	New York
Mechanicville	Niagara Mohawk Power Corp	New York
Medway	Bangor Hydro-Electric Co	Maine
Mekoryuk	Alaska Village Elec Coop Inc	Alaska
Melrose	Melrose Public Utilities	Minnesota
Melrose Wastewater	Melrose Public Utilities	Minnesota
Melton Hill	Tennessee Valley Authority	Tennessee
Memphis	Memphis City of	Missouri
Menasha	Menasha City of	Wisconsin
Menomonie	Northern States Power Co	Wisconsin
Mentasta	Alaska Power & Telephone Co	Alaska
Meramec	Union Electric Co	Missouri
Merced Falls	Pacific Gas & Electric Co	California
Mercer	Public Service Electric&Gas Co	New Jersey
Meredosia	Central Illinois Pub Serv Co	Illinois
Merle Parr	MidAmerican Energy Co	Iowa
Merom	Hoosier Energy R E C Inc	Indiana
Merrill	Wisconsin Public Service Corp	Wisconsin
Merrillan	Merrillan City of	Wisconsin
Merrimack	Public Service Co of NH	New Hampshire
Merwin	PacifiCorp	Washington
Mesalonsk 2	Central Maine Power Co	Maine
Mesalonsk 3	Central Maine Power Co	Maine
Mesalonsk 5	Central Maine Power Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Mexico	Union Electric Co	Missouri
Meyers Falls	Washington Water Power Co	Washington
Miami Fort	Cincinnati Gas & Electric Co	Ohio
Miami Wabash	PSI Energy Inc	Indiana
Michigamme Falls	Wisconsin Electric Power Co	Michigan
Michigan City	Northern Indiana Pub Serv Co	Indiana
Michoud	New Orleans Public Service Inc	Louisiana
Mickleton	Atlantic City Electric Co	New Jersey
Middle	Atlantic City Electric Co	New Jersey
Middle Fork	Placer County Water Agency	California
Middle Gorge	Los Angeles City of	California
Middlesex 2	Green Mountain Power Corp	Vermont
Middletown	Connecticut Light & Power Co	Connecticut
Miki Basin	Maui Electric Co Ltd	Hawaii
Miles City GT	Montana-Dakota Utilities Co	Montana
Milford	Bangor Hydro-Electric Co	Maine
Milford	Milford City of	Iowa
Mill C	New York State Elec & Gas Corp	New York
Mill Creek	PUD No 1 of Lewis County	Washington
Mill Creek	Louisville Gas & Electric Co	Kentucky
Mill Creek 1	Southern California Edison Co	California
Mill Creek 2	Southern California Edison Co	California
Mill Creek 3	Southern California Edison Co	California
Millers Ferry	USCE-Mobile District	Alabama
Milliken	New York State Elec & Gas Corp	New York
Mills Mills 172	Rochester Gas & Electric Corp	New York
Millstone	Northeast Nuclear Energy Co	Connecticut
Milltown	Montana Power Co	Montana
Millville	Potomac Edison Co	West Virginia
Milner Hydro	Idaho Power Co	Idaho
Milton	Central Vermont Pub Serv Corp	Vermont
Milton R Young	Minnkota Power Coop Inc	North Dakota
Minden	Minden City of	Louisiana
Minetto	Niagara Mohawk Power Corp	New York
Minidoka	Bureau of Reclamation	Idaho
Minneapolis	Minneapolis City of	Kansas
Minnechaduza	Nebraska Public Power District	Nebraska
Minnesota Valley	Northern States Power Co	Minnesota
Minto	Alaska Village Elec Coop Inc	Alaska
Minturn	Swans Island Electric Coop Inc	Maine
Mio	Consumers Power Co	Michigan
Miramar	San Diego Gas & Electric Co	California
Mission	Nantahala Power & Light Co	North Carolina
Mission Road	San Antonio City of	Texas
Missouri Avenue	Atlantic City Electric Co	New Jersey
Missouri City	Independence City of	Missouri
Mistersky	Detroit City of	Michigan
Mitchell	Georgia Power Co	Georgia
Mitchell	Ohio Power Co	West Virginia
Mitchell	West Penn Power Co	Pennsylvania
Mitchell Dam	Alabama Power Co	Alabama
Moberly	Union Electric Co	Missouri
Mobil Unit	Northwestern Public Service Co	South Dakota
Mobile	Nodak Rural Electric Coop Inc	North Dakota
Mobile	Nebraska Public Power District	Nebraska
Mobile GT	Pacific Gas & Electric Co	California
Moccasin	San Francisco City & County of	California
Moccasin LH	San Francisco City & County of	California
Mohave	Southern California Edison Co	Nevada
Mojave Siphon	California Dept-Wtr Resources	California
Moline	MidAmerican Energy Co	Illinois
Mongaup	Orange & Rockland Utils Inc	New York
Monroe	Detroit Edison Co	Michigan
Monroe	Louisiana Power & Light Co	Louisiana
Monroe	Monroe City City of	Missouri
Monroe	Nebraska Public Power District	Nebraska
Monroe Pumping Sta	Monroe City City of	Utah
Monroe Street	Washington Water Power Co	Washington
Montauk	Long Island Lighting Co	New York
Montezuma	Montezuma City of	Iowa
Montgomery	Interstate Power Co	Minnesota
Monticello	Northern States Power Co	Minnesota
Monticello	Texas Utilities Electric Co	Texas
Montour	Pennsylvania Power & Light Co	Pennsylvania
Montrose	Kansas City Power & Light Co	Missouri
Montville	Connecticut Light & Power Co	Connecticut

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Monument	Dayton Power & Light Co	Ohio
Moore County	Southwestern Public Service Co	Texas
Mooreland	Western Farmers Elec Coop Inc	Oklahoma
Moorhead	Moorhead City of	Minnesota
Moose Lake	Moose Lake Water & Light Comm	Minnesota
Mora	Mora City of	Minnesota
Moreau	Union Electric Co	Missouri
Morehead	Carolina Power & Light Co	North Carolina
Morgan City	Morgan City City of	Louisiana
Morgan Creek	Texas Utilities Electric Co	Texas
Morgan Falls	Georgia Power Co	Georgia
Morgantown	Potomac Electric Power Co	Maryland
Mormon Flat	Salt River Proj Ag I & P Dist	Arizona
Morony	Montana Power Co	Montana
Morris Sheppard	Brazos River Authority	Texas
Morrisville	Morrisville Village of	Vermont
Morro Bay	Pacific Gas & Electric Co	California
Morrow Point	Bureau of Reclamation	Colorado
Morse Creek	Port Angeles City of	Washington
Moselle	South Mississippi El Pwr Assn	Mississippi
Moser	Philadelphia Electric Co	Pennsylvania
Moses	Arkansas Power & Light Co	Arkansas
Moses Niagara	Power Authority of State of NY	New York
Moses Power Dam	Power Authority of State of NY	New York
Moshier	Niagara Mohawk Power Corp	New York
Moss Landing	Pacific Gas & Electric Co	California
Mossyrock	Tacoma City of	Washington
Mottville	Michigan Power Co	Michigan
Mount Elbert	Bureau of Reclamation	Colorado
Mount Tom	Holyoke Water Power Co	Massachusetts
Mountain	Metropolitan Edison Co	Pennsylvania
Mountain Creek	Texas Utilities Electric Co	Texas
Mountain Island	Duke Power Co	North Carolina
Mountain Lake	Mountain Lake City of	Minnesota
Mountain Village	Alaska Village Elec Coop Inc	Alaska
Mountaineer (1301)	Appalachian Power Co	West Virginia
Moyie Spgs	Bonners Ferry City of	Idaho
Mt Morris 160	Rochester Gas & Electric Corp	New York
Mt Pleasant	Mt Pleasant City of	Iowa
Mt Storm	Virginia Electric & Power Co	West Virginia
Muddy Run	Philadelphia Electric Co	Pennsylvania
Mullen	Mullen Village of	Nebraska
Mulvane	Mulvane City of	Kansas
Municipal Light	Piggott City of	Arkansas
Municipal Ut	Traer City of	Iowa
Murphys	Pacific Gas & Electric Co	California
Murray	North Little Rock City of	Arkansas
Murray City	Murray City of	Utah
Murray Gill EC	KG&E a Western Resources Co	Kansas
Muscatine Plant 1	Muscatine City of	Iowa
Muscoda	Muscoda City of	Wisconsin
Muskingum River	Ohio Power Co	Ohio
Muskogee	Oklahoma Gas & Electric Co	Oklahoma
Mustang	Oklahoma Gas & Electric Co	Oklahoma
Myrtle Beach	South Carolina Pub Serv Auth	South Carolina
Mystic	Boston Edison Co	Massachusetts
Mystic	Montana Power Co	Montana
Naches	PacifiCorp	Washington
Naches Drop	PacifiCorp	Washington
Nacoochee	Georgia Power Co	Georgia
Naknek	Naknek Electric Assn Inc	Alaska
Nancy	Dahlberg Light & Power Co	Wisconsin
Nantahala	Nantahala Power & Light Co	North Carolina
Nantucket	Nantucket Electric Co	Massachusetts
Narrows	Consolidated Edison Co-NY Inc	New York
Narrows	Pacific Gas & Electric Co	California
Narrows	The Utility-Trade Corp	Arkansas
Narrows 2	Yuba County Water Agency	California
Natchez	Mississippi Power & Light Co	Mississippi
Natchitoches	Natchitoches City of	Louisiana
National Park	Public Service Electric&Gas Co	New Jersey
Naughton	PacifiCorp	Wyoming
Navajo	Salt River Proj Ag I & P Dist	Arizona
Navajo Dam	Farmington City of	New Mexico
Naval Station	San Diego Gas & Electric Co	California
Naval Training Ctr	San Diego Gas & Electric Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Neal Shoals	South Carolina Electric&Gas Co	South Carolina
Nearman Creek	Kansas City City of	Kansas
Nebraska City	Nebraska City City of	Nebraska
Nebraska City	Omaha Public Power District	Nebraska
Neches	Gulf States Utilities Co	Texas
Neil Simpson	Black Hills Corp	Wyoming
Neil Simpson II	Black Hills Corp	Wyoming
Nelson	Gulf States Utilities Co	Louisiana
Nelson Dewey	Wisconsin Power & Light Co	Wisconsin
Neodesha	Neodesha City of	Kansas
Neosho	KG&E a Western Resources Co	Kansas
Nevada	UtiliCorp United Inc	Missouri
Neversink	Central Hudson Gas & Elec Corp	New York
New Albin	Interstate Power Co	Iowa
New Badger	Kaukauna City of	Wisconsin
New Boston	Boston Edison Co	Massachusetts
New Castle	Pennsylvania Power Co	Pennsylvania
New Felt	Fall River Rural Elec Coop Inc	Idaho
New Hampton	New Hampton City of	Iowa
New Haven Harbor	United Illuminating Co	Connecticut
New Hogan	Modesto Irrigation District	California
New Lisbon	New Lisbon City of	Wisconsin
New Madrid	Associated Electric Coop Inc	Missouri
New Melones	Bureau of Reclamation	California
New Prague	New Prague Mun Utils Comm	Minnesota
New Roads	New Roads City of	Louisiana
New Stuyahok	Alaska Village Elec Coop Inc	Alaska
New Ulm	New Ulm Public Utilities Comm	Minnesota
Newberry	Newberry City of	Michigan
Newburyport	New England Power Co	Massachusetts
Newcastle	Pacific Gas & Electric Co	California
Newhalem	Seattle City of	Washington
Newington	Public Service Co of NH	New Hampshire
Newman	El Paso Electric Co	Texas
Newport	Citizens Utilities Co	Vermont
Newport	Potomac Edison Co	Virginia
Newport Diesels	Citizens Utilities Co	Vermont
Newton	Central Illinois Pub Serv Co	Illinois
Niagara	Appalachian Power Co	Virginia
Niangua	Sho-Me Power Electric Coop	Missouri
Nichols	Southwestern Public Service Co	Texas
Nickajack	Tennessee Valley Authority	Tennessee
Niles	Niles City of	Michigan
Niles	Ohio Edison Co	Ohio
Nimbus	Bureau of Reclamation	California
Nine Mile	Washington Water Power Co	Washington
Nine Mile Point	Niagara Mohawk Power Corp	New York
Nine Springs	Madison Gas & Electric Co	Wisconsin
Ninemile	Louisiana Power & Light Co	Louisiana
Noatak	Alaska Village Elec Coop Inc	Alaska
Noblesville	PSI Energy Inc	Indiana
Nolte	Guadalupe Blanco River Auth	Texas
Nooksack	Puget Sound Power & Light Co	Washington
Noorvik	Alaska Village Elec Coop Inc	Alaska
Norfolk	Niagara Mohawk Power Corp	New York
Norfork	USCE-Little Rock District	Arkansas
Norridgewock	Madison Town of	Maine
Norris	Tennessee Valley Authority	Tennessee
North Anna	Virginia Electric & Power Co	Virginia
North Branch	North Branch Water&Light Comm	Minnesota
North Branch	Virginia Electric & Power Co	West Virginia
North Causeway	New Smyrna Beach Utils Comm	Florida
North Denver	Hastings City of	Nebraska
North Fork	Portland General Electric Co	Oregon
North Gorham	Central Maine Power Co	Maine
North Hartland	Vermont Electric Coop Inc	Vermont
North Highlands	Georgia Power Co	Georgia
North Island	San Diego Gas & Electric Co	California
North Lake	Texas Utilities Electric Co	Texas
North Loop	Tucson Electric Power Co	Arizona
North Lovington	Lea County Electric Coop Inc	New Mexico
North Main	Texas Utilities Electric Co	Texas
North Main Street	Norwich City of	Connecticut
North Ninth Street	Rochelle Municipal Utilities	Illinois
North Omaha	Omaha Public Power District	Nebraska
North Plant	Waverly City of	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
North Platte	Nebraska Public Power District	Nebraska
North Pole	Golden Valley Elec Assn Inc	Alaska
North Road Peak	Orangeburg City of	South Carolina
North Texas	Brazos Electric Power Coop Inc	Texas
Northeast	Detroit Edison Co	Michigan
Northeast	Kansas City Power & Light Co	Missouri
Northeast	Southern Indiana Gas & Elec Co	Indiana
Northeast	Washington Water Power Co	Washington
Northeast Station	Austin City of	Minnesota
Northeastern	Public Service Co of Oklahoma	Oklahoma
Northern Neck	Virginia Electric & Power Co	Virginia
Northfield Mountain	Western Massachusetts Elec Co	Massachusetts
Northport	Long Island Lighting Co	New York
Northside Generating	Jacksonville Electric Auth	Florida
Northway	Northway Power & Light Inc	Alaska
Norton	Norton City of	Kansas
Norwalk Harbor	Connecticut Light & Power Co	Connecticut
Norway	Northern Indiana Pub Serv Co	Indiana
Norway	Norway City of	Michigan
Norwood	Niagara Mohawk Power Corp	New York
Notch Cliff	Baltimore Gas & Electric Co	Maryland
Nottely	Tennessee Valley Authority	Georgia
Noxon Rapids	Washington Water Power Co	Montana
Nucla	Tri-State G & T Assn Inc	Colorado
Nueces Bay	Central Power & Light Co	Texas
Nulato	Alaska Village Elec Coop Inc	Alaska
Nunapitchuk	Alaska Village Elec Coop Inc	Alaska
NSB Anaktuvuk Pass	North Slope Borough of	Alaska
NSB Atquasuk Utility	North Slope Borough of	Alaska
NSB Kaktovik Utility	North Slope Borough of	Alaska
NSB Nuiqsut Util	North Slope Borough of	Alaska
NSB Point Hope Util.	North Slope Borough of	Alaska
NSB Point Lay Util.	North Slope Borough of	Alaska
NSB Wainwright Util.	North Slope Borough of	Alaska
O H Hutchings	Dayton Power & Light Co	Ohio
O W Sommers	San Antonio City of	Texas
O'Neill	Bureau of Reclamation	California
O'Shaughnessy Hydro	Columbus City of	Ohio
Oahe	USCE-Missouri River District	South Dakota
Oak Bluff Dsls	Commonwealth Electric Co	Massachusetts
Oak Creek	West Texas Utilities Co	Texas
Oak Flat	Pacific Gas & Electric Co	California
Oak Grove	Portland General Electric Co	Oregon
Oak Orchard	Niagara Mohawk Power Corp	New York
Oakdale	Northern Indiana Pub Serv Co	Indiana
Oakely	Oakley City of	Kansas
Oakland	Pacific Gas & Electric Co	California
Oberlin	Oberlin City of	Kansas
Oberlin	Oberlin City of	Ohio
Occum	Norwich City of	Connecticut
Ocoee 1	Tennessee Valley Authority	Tennessee
Ocoee 2	Tennessee Valley Authority	Tennessee
Ocoee 3	Tennessee Valley Authority	Tennessee
Oconee	Duke Power Co	South Carolina
Oconto Falls	Wisconsin Electric Power Co	Wisconsin
Ocotillo	Arizona Public Service Co	Arizona
Odessa	Odessa City of	Missouri
Ogden	Ogden City of	Iowa
Oglesby	Illinois Power Co	Illinois
Ohio Falls	Louisville Gas & Electric Co	Kentucky
Oklaunion	West Texas Utilities Co	Texas
Old Badger	Kaukauna City of	Wisconsin
Old Faithful	Montana Power Co	Montana
Old Harbor	Alaska Village Elec Coop Inc	Alaska
Old Hickory	USCE-Nashville District	Tennessee
Olive	Burbank City of	California
Oliver	Detroit Edison Co	Michigan
Oliver Dam	Georgia Power Co	Georgia
Olmstead	PacifiCorp	Utah
Onawa Mun Lt & Power	Onawa City of	Iowa
Oneida	PacifiCorp	Idaho
Oneida Casino	Wisconsin Public Service Corp	Wisconsin
Ontario 1	Southern California Edison Co	California
Ontario 2	Southern California Edison Co	California
Orca	Cordova Electric Coop Inc	Alaska
Ord	Nebraska Public Power District	Nebraska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Ormond Beach	Southern California Edison Co	California
Orono	Bangor Hydro-Electric Co	Maine
Orrville	Orrville City of	Ohio
Ortanna	Metropolitan Edison Co	Pennsylvania
Osage	Osage City of	Iowa
Osage	Union Electric Co	Missouri
Osage	Black Hills Corp	Wyoming
Osage City	Osage City City of	Kansas
Osawatomie	Osawatomie City of	Kansas
Osborne	Osborne City of	Kansas
Osceola	Osceola City of	Arkansas
Oswegatchie	Niagara Mohawk Power Corp	New York
Oswego	Niagara Mohawk Power Corp	New York
Oswego Falls East	Niagara Mohawk Power Corp	New York
Oswego Falls West	Niagara Mohawk Power Corp	New York
Ottawa	Ottawa City of	Kansas
Otter Rapids	Wisconsin Public Service Corp	Wisconsin
Ottumwa	IES Utilities Inc	Iowa
Ottumwa	Ottumwa City of	Iowa
Owatonna	Owatonna City of	Minnesota
Owensville	Owensville City of	Missouri
Oxbow	Idaho Power Co	Oregon
Oxbow	Placer County Water Agency	California
Oxford	Duke Power Co	North Carolina
Oxford	Oxford Village of	Nebraska
Oyster Creek	GPU Nuclear Corp	New Jersey
Ozark	USCE-Little Rock District	Arkansas
Ozark Beach	Empire District Electric Co	Missouri
P H Robinson	Houston Lighting & Power Co	Texas
P L Bartow	Florida Power Corp	Florida
Packwood	Washington Pub Pwr Supply Sys	Washington
Paddy 's Run	Louisville Gas & Electric Co	Kentucky
Painesville	Painesville City of	Ohio
Paint Creek	West Texas Utilities Co	Texas
Palisade	Public Service Co of Colorado	Colorado
Palisade	Southwest Public Power Dist	Nebraska
Palisades	Bureau of Reclamation	Idaho
Palisades	Consumers Power Co	Michigan
Palmyra Municipal	Palmyra City of	Missouri
Palmyra Municipal 2	Palmyra City of	Missouri
Palo Verde	Arizona Public Service Co	Arizona
Papazian (Fairfield)	Merced Irrigation District	California
Paradise	Tennessee Valley Authority	Kentucky
Paragould	Paragould Light & Water Comm	Arkansas
Paragould Turbine	Paragould Light & Water Comm	Arkansas
Pardee	East Bay Municipal Util Dist	California
Pardeeville Hydro	Pardeeville Village of	Wisconsin
Paris	PacifiCorp	Idaho
Paris	Paris City of	Kentucky
Paris	Wisconsin Electric Power Co	Wisconsin
Parishville	Niagara Mohawk Power Corp	New York
Parkdale	Texas Utilities Electric Co	Texas
Parker	Bureau of Reclamation	California
Parker	Merced Irrigation District	California
Parr	South Carolina Electric&Gas Co	South Carolina
Parr Gt	South Carolina Electric&Gas Co	South Carolina
Passumpsic	Central Vermont Pub Serv Corp	Vermont
Patch	Central Vermont Pub Serv Corp	Vermont
Pathfinder	Northern States Power Co	South Dakota
Paulding	South Mississippi El Pwr Assn	Mississippi
Paullina	Paullina City of	Iowa
Pawhuska	Pawhuska City of	Oklahoma
Pawnee	Public Service Co of Colorado	Colorado
Payson	Payson City Corp	Utah
Payson	Strawberry Water Users Assn	Utah
Peach Bottom	Philadelphia Electric Co	Pennsylvania
Peaks Island Diesel	Central Maine Power Co	Maine
Pearl Station	Soyland Power Coop Inc	Illinois
Pearsall	Medina Electric Coop Inc	Texas
Peavy Falls	Wisconsin Electric Power Co	Michigan
Pebbly Beach	Southern California Edison Co	California
Pegs	Plains Elec Gen&Trans Coop Inc	New Mexico
Pelican	Pelican Utility Co	Alaska
Pella	Pella City of	Iowa
Pelton	Portland General Electric Co	Oregon
Pelton Re-Regulation	Portland General Electric Co	Oregon

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Pender	Pender City of	Nebraska
Pennsbury	Philadelphia Electric Co	Pennsylvania
Pensacola	Grand River Dam Authority	Oklahoma
Permian Basin	Texas Utilities Electric Co	Texas
Perris	Metropolitan Water District	California
Perry	Cleveland Electric Illum Co	Ohio
Perry K	Indianapolis Power & Light Co	Indiana
Perry W	Indianapolis Power & Light Co	Indiana
Perryman	Baltimore Gas & Electric Co	Maryland
Peru	Peru City of	Indiana
Peru	Peru City of	Illinois
Peshtigo	Wisconsin Public Service Corp	Wisconsin
Petenwell	Wisconsin River Power Co	Wisconsin
Petersburg	Indianapolis Power & Light Co	Indiana
Petersburg	Petersburg City of	Alaska
Peterson	Central Vermont Pub Serv Corp	Vermont
Phil Sporn	Central Operating Co	West Virginia
Philadelphia Road	Baltimore Gas & Electric Co	Maryland
Phillips	Tampa Electric Co	Florida
Philpott Lake	USCE-Wilmington District	Virginia
Phoenix	Pacific Gas & Electric Co	California
Pickwick	Tennessee Valley Authority	Tennessee
Picway	Columbus Southern Power Co	Ohio
Pierce	Wallingford Town of	Connecticut
Pierce Mills	Central Vermont Pub Serv Corp	Vermont
Piercefield	Niagara Mohawk Power Corp	New York
Pilgrim	Boston Edison Co	Massachusetts
Pillager	Minnesota Power & Light Co	Minnesota
Pilot Butte	Bureau of Reclamation	Wyoming
Pilot Knob	Imperial Irrigation District	California
Pilot Station	Alaska Village Elec Coop Inc	Alaska
Pine	Wisconsin Electric Power Co	Wisconsin
Pine Flat	Kings River Conservation Dist	California
Pine Street	Sebewaing City of	Michigan
Pine Valley	St George City of	Utah
Pine View Dam	Bountiful City City of	Utah
Pineville	Kentucky Utilities Co	Kentucky
Piney	Pennsylvania Electric Co	Pennsylvania
Pinnacles	Danville City of	Virginia
Pinon Pine	Sierra Pacific Power Co	Nevada
Pioneer	PacifiCorp	Utah
Piqua	Piqua City of	Ohio
Pirkey	Southwestern Electric Power Co	Texas
Pisgah	Otter Tail Power Co	Minnesota
Pit 1	Pacific Gas & Electric Co	California
Pit 3	Pacific Gas & Electric Co	California
Pit 4	Pacific Gas & Electric Co	California
Pit 5	Pacific Gas & Electric Co	California
Pit 6	Pacific Gas & Electric Co	California
Pit 7	Pacific Gas & Electric Co	California
Pittsburg	Pacific Gas & Electric Co	California
Pittsfield	Soyland Power Coop Inc	Illinois
Pittsford	Central Vermont Pub Serv Corp	Vermont
Placid 12	Detroit Edison Co	Michigan
Plainview Mun Power	Plainview City of	Nebraska
Plant Crisp	Crisp County Power Comm	Georgia
Plant Four	Marquette City of	Michigan
Plant No 1	Augusta City of	Kansas
Plant No 1	Freeport Village of Inc	New York
Plant No 2	Augusta City of	Kansas
Plant No 2	Freeport Village of Inc	New York
Plant Two	Marquette City of	Michigan
Plant X	Southwestern Public Service Co	Texas
Plant 2	Lubbock City of	Texas
Plaquemine	Plaquemine City of	Louisiana
Platte	Grand Island City of	Nebraska
Pleasant Hill	MidAmerican Energy Co	Iowa
Pleasant Prairie	Wisconsin Electric Power Co	Wisconsin
Pleasant Valley	Los Angeles City of	California
Pleasants	Monongahela Power Co	West Virginia
Poe	Pacific Gas & Electric Co	California
Point A	Alabama Electric Coop Inc	Alabama
Point Beach	Wisconsin Electric Power Co	Wisconsin
Pole Hill	Bureau of Reclamation	Colorado
Poletti	Power Authority of State of NY	New York
Polk	Tampa Electric Co	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Ponca	Ponca City City of	Oklahoma
Ponca City	Oklahoma Municipal Power Auth	Oklahoma
Ponca Diesel	Ponca City City of	Oklahoma
Poole	Southern California Edison Co	California
Poplar Bluff Gen	Poplar Bluff City of	Missouri
Port Allen	Citizens Utilities Co	Hawaii
Port Everglades	Florida Power & Light Co	Florida
Port Jefferson	Long Island Lighting Co	New York
Port Lions	Kodiak Electric Assn Inc	Alaska
Port St Joe	Florida Power Corp	Florida
Port Washington	Wisconsin Electric Power Co	Wisconsin
Portable	Eastern Maine Electric Coop	Maine
Portable	Wisconsin Power & Light Co	Wisconsin
Portable 148	Otter Tail Power Co	North Dakota
Portage	Upper Peninsula Power Co	Michigan
Portal	Southern California Edison Co	California
Portland	Alabama Electric Coop Inc	Florida
Portland	Metropolitan Edison Co	Pennsylvania
Portland	Uortland City of	Michigan
Portola	Sierra Pacific Power Co	California
Possum Point	Virginia Electric & Power Co	Virginia
Post Falls	Washington Water Power Co	Idaho
Potato Rapids	Wisconsin Public Service Corp	Wisconsin
Potomac River	Potomac Electric Power Co	Virginia
Potrero	Pacific Gas & Electric Co	California
Potter Station 2	Braintree Town of	Massachusetts
Potter Valley	Pacific Gas & Electric Co	California
Powell Falls	River Falls City of	Wisconsin
Powerdale	PacifiCorp	Oregon
Powerlane Plant	Greenville City of	Texas
Powerton	Commonwealth Edison Co	Illinois
Prairie du Sac	Wisconsin Power & Light Co	Wisconsin
Prairie Creek	IES Utilities Inc	Iowa
Prairie Island	Northern States Power Co	Minnesota
Prairie River	Minnesota Power & Light Co	Minnesota
Pratt	Pratt City of	Kansas
Pratt 2	Pratt City of	Kansas
Presidio	West Texas Utilities Co	Texas
Presque Isle	Wisconsin Electric Power Co	Michigan
Preston	Preston Public Utilities Comm	Minnesota
Preston	Preston City of	Iowa
Prickett	Upper Peninsula Power Co	Michigan
Priest Rapids	PUD No 2 of Grant County	Washington
Primghar	Primghar City of	Iowa
Princeton	Princeton Public Utils Comm	Minnesota
Princeton	Princeton City of	Illinois
Proctor	Vermont Marble Pwr Div of OMYA	Vermont
Prospect	Niagara Mohawk Power Corp	New York
Prospect 1	PacifiCorp	Oregon
Prospect 2	PacifiCorp	Oregon
Prospect 3	PacifiCorp	Oregon
Prospect 4	PacifiCorp	Oregon
Providence	Providence City of	Rhode Island
Provo	Provo City Corp	Utah
Pueblo	UtiliCorp United	Colorado
Pulliam	Wisconsin Public Service Corp	Wisconsin
Puna	Hawaii Electric Light Co Inc	Hawaii
Purple Lake	Metlakatla Power & Light	Alaska
Putnam	Detroit Edison Co	Michigan
Putnam	Florida Power & Light Co	Florida
Putts Bridge	Western Massachusetts Elec Co	Massachusetts
Puueo	Hawaii Electric Light Co Inc	Hawaii
PEC Headworks	PUD No 2 of Grant County	Washington
PHP 1	Portland General Electric Co	Oregon
PHP 2	Portland General Electric Co	Oregon
PVUSA	Pacific Gas & Electric Co	California
Quad Cities	Commonwealth Edison Co	Illinois
Queens Creek	Nantahala Power & Light Co	North Carolina
Quincy Chute	PUD No 2 of Grant County	Washington
Quindaro	Kansas City City of	Kansas
Quinhagak	Alaska Village Elec Coop Inc	Alaska
R A Reid	Big Rivers Electric Corp	Kentucky
R B Simms	Spartanburg City of	South Carolina
R C Kirkwood	San Francisco City & County of	California
R D Green	Big Rivers Electric Corp	Kentucky
R D Morrow	South Mississippi El Pwr Assn	Mississippi

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
R E Burger	Ohio Edison Co	Ohio
R Gallagher	PSI Energy Inc	Indiana
R M Schahfer	Northern Indiana Pub Serv Co	Indiana
R P Smith	Potomac Edison Co	Maryland
R S Nelson Coal	Gulf States Utilities Co	Louisiana
R W Miller	Brazos Electric Power Coop Inc	Texas
Raccoon Mountain	Tennessee Valley Authority	Tennessee
Racine	Ohio Power Co	Ohio
Radford	Radford City of	Virginia
Rainbow	Farmington River Power Co	Connecticut
Rainbow	Montana Power Co	Montana
Rainbow Falls	New York State Elec & Gas Corp	New York
Rainbow Falls	Niagara Mohawk Power Corp	New York
Ralph Green	UtiliCorp United Inc	Missouri
Ralston	Placer County Water Agency	California
Rantoul	Rantoul Village of	Illinois
Rapide Croche	Kaukauna City of	Wisconsin
Rathdrum	Washington Water Power Co	Idaho
Raton	Raton Public Service Co	New Mexico
Ravenswood	Consolidated Edison Co-NY Inc	New York
Rawhide	Platte River Power Authority	Colorado
Ray D Nixon	Colorado Springs City of	Colorado
Ray Olinger	Garland City of	Texas
Ray Roberts	Denton City of	Texas
Raymondville	Niagara Mohawk Power Corp	New York
Rayne	Rayne City of	Louisiana
Red Bridge	Western Massachusetts Elec Co	Massachusetts
Red Bud	Red Bud City of	Illinois
Red Cloud	Red Cloud City of	Nebraska
Red Creek	Parowan City Corp	Utah
Red Mountain	Metropolitan Water District	California
Red Wing	Northern States Power Co	Minnesota
Redding Power	Redding City of	California
Redfield	Northwestern Public Service Co	South Dakota
Redlands	Redlands Water & Power Co	Colorado
Redondo Beach	Southern California Edison Co	California
Redwood Falls	Redwood Falls Public Util Comm	Minnesota
Reeder Gulch	Ashland City of	Oregon
Reeves	Public Service Co of NM	New Mexico
Refuse & Coal	Columbus City of	Ohio
Reid Gardner	Nevada Power Co	Nevada
Remmel	Arkansas Power & Light Co	Arkansas
Rensselaer	Rensselaer City of	Indiana
Renwick	Renwick City of	Iowa
Reta (Canal Creek)	Merced Irrigation District	California
Reusens	Appalachian Power Co	Virginia
Rex Brown	Mississippi Power & Light Co	Mississippi
Reynolds	Springfield City of	Illinois
Rhodhiss	Duke Power Co	North Carolina
Rich Hill	Rich Hill City of	Missouri
Richard F. Wheeler	Princeton Town of	Massachusetts
Richard Gorsuch	American Mun Power-Ohio Inc	Ohio
Richard M Flynn	Power Authority of State of NY	New York
Richard Russell	USCE-Savannah District	Georgia
Richland	Toledo Edison Co	Ohio
Richmond	Indiana Municipal Power Agency	Indiana
Richmond	Philadelphia Electric Co	Pennsylvania
Riley	Union City City of	Michigan
Rincon Power	Escondido City of	California
Rio	Orange & Rockland Utils Inc	New York
Rio Grande	El Paso Electric Co	New Mexico
Rio Hondo	Metropolitan Water District	California
Rio Pecos	West Texas Utilities Co	Texas
Rio Pinar	Florida Power Corp	Florida
Ritchie	Arkansas Power & Light Co	Arkansas
River Crest	Texas Utilities Electric Co	Texas
River Hills	MidAmerican Energy Co	Iowa
River Mill	Portland General Electric Co	Oregon
River Rouge	Detroit Edison Co	Michigan
Riverbend	Duke Power Co	North Carolina
Riverbend	Gulf States Utilities Co	Louisiana
Riverdale	Northern States Power Co	Wisconsin
Riverside	Baltimore Gas & Electric Co	Maryland
Riverside	Holyoke Water Power Co	Massachusetts
Riverside	MidAmerican Energy Co	Iowa
Riverside	Northern States Power Co	Minnesota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Riverside	Public Service Co of Oklahoma	Oklahoma
Riverside	Savannah Electric & Power Co	Georgia
Riverton	Empire District Electric Co	Kansas
Riverview	Georgia Power Co	Georgia
Riverview	Southwestern Public Service Co	Texas
Rivesville	Monongahela Power Co	West Virginia
Riviera	Florida Power & Light Co	Florida
Roanoke Rapids	Virginia Electric & Power Co	North Carolina
Robbs Peak	Sacramento Municipal Util Dist	California
Robert D Willis	USCE-Fort Worth District	Texas
Robert S Kerr	USCE-Tulsa District	Oklahoma
Robertsville	Connecticut Light & Power Co	Connecticut
Robins	Georgia Power Co	Georgia
Robstown	Robstown City of	Texas
Rochester Hydro	Rochester Public Utilities	Minnesota
Rochester 2	Rochester Gas & Electric Corp	New York
Rochester 26	Rochester Gas & Electric Corp	New York
Rochester 3	Rochester Gas & Electric Corp	New York
Rochester 5	Rochester Gas & Electric Corp	New York
Rochester 7	Rochester Gas & Electric Corp	New York
Rochester 9	Rochester Gas & Electric Corp	New York
Rock Creek	Pacific Gas & Electric Co	California
Rock Island	PUD No 1 of Chelan County	Washington
Rock Lake CT	United Power Assn	Minnesota
Rock Rapids	Rock Rapids City of	Iowa
Rock River	Wisconsin Power & Light Co	Wisconsin
Rockford	Rockford City of	Iowa
Rockport	Indiana Michigan Power Co	Indiana
Rockport	Rockport City of	Missouri
Rockton	South Beloit Water Gas&Elec Co	Illinois
Rockville	Rockville Centre Village of	New York
Rockwood	Imperial Irrigation District	California
Rocky Creek	Duke Power Co	South Carolina
Rocky Ford	UtiliCorp United	Colorado
Rocky Mountain Proj	Oglethorpe Power Corp	Georgia
Rocky Reach	PUD No 1 of Chelan County	Washington
Rocky River	Abbeville City of	South Carolina
Rocky River	Connecticut Light & Power Co	Connecticut
Rodemacher	Central Louisiana Elec Co Inc	Louisiana
Rodemacher	Lafayette City of	Louisiana
Rogers	Consumers Power Co	Michigan
Rokeby	Lincoln Electric System	Nebraska
Rollins	Nevada Irrigation District	California
Roosevelt	Salt River Proj Ag I & P Dist	Arizona
Roseau	Roseau City of	Minnesota
Roseton	Central Hudson Gas & Elec Corp	New York
Roseville	Northern California Power Agny	California
Ross	Seattle City of	Washington
Round Butte	Portland General Electric Co	Oregon
Rowesville Rd Plant	Orangeburg City of	South Carolina
Roxboro	Carolina Power & Light Co	North Carolina
Roza	Bureau of Reclamation	Washington
Ruedi	Aspen City of	Colorado
Rush Creek	Southern California Edison Co	California
Rush Island	Union Electric Co	Missouri
Rushford	Interstate Power Co	Minnesota
Russell	Russell City of	Kansas
Russian Mission	Alaska Village Elec Coop Inc	Alaska
Ruston	Ruston City of	Louisiana
Rutland	Central Vermont Pub Serv Corp	Vermont
Ruxton	Colorado Springs City of	Colorado
Ryan	Montana Power Co	Montana
S A Carlson	Jamestown City of	New York
S C Moore	New England Power Co	Vermont
S W Bailey	Ketchikan City of	Alaska
S. O. Purdom	Tallahassee City of	Florida
Sabetha	Sabetha City of	Kansas
Sabin	Traverse City City of	Michigan
Sabine	Gulf States Utilities Co	Texas
Sabrooke	Commonwealth Edison Co	Illinois
Safe Harbor	Safe Harbor Water Power Corp	Pennsylvania
Saginaw Station	Bay City City of	Michigan
Saguaro	Arizona Public Service Co	Arizona
Saint Marys Falls	USCE-Detroit District	Michigan
Salem	Public Service Electric&Gas Co	New Jersey
Salem Harbor	New England Power Co	Massachusetts

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Salida 1	Public Service Co of Colorado	Colorado
Salida 2	Public Service Co of Colorado	Colorado
Salina	Grand River Dam Authority	Oklahoma
Salisbury	Central Vermont Pub Serv Corp	Vermont
Salmon Creek 1	Alaska Electric Light&Power Co	Alaska
Salmon Creek 2	Alaska Electric Light&Power Co	Alaska
Salmon Diesel	Idaho Power Co	Idaho
Salt Creek	Nephi City Corp	Utah
Salt Springs	Pacific Gas & Electric Co	California
Saluda	Duke Power Co	South Carolina
Saluda	South Carolina Electric&Gas Co	South Carolina
Sam Bertron	Houston Lighting & Power Co	Texas
Sam Rayburn	South Texas Electric Coop Inc	Texas
Sam Rayburn	USCE-Fort Worth District	Texas
San Angelo	West Texas Utilities Co	Texas
San Bernardino	Southern California Edison Co	California
San Dimas	Metropolitan Water District	California
San Fernando	Los Angeles City of	California
San Francisquito 1	Los Angeles City of	California
San Francisquito 2	Los Angeles City of	California
San Gorgonio 1	Southern California Edison Co	California
San Gorgonio 2	Southern California Edison Co	California
San Jacinto SES	Houston Lighting & Power Co	Texas
San Joaquin 1A	Pacific Gas & Electric Co	California
San Joaquin 2	Pacific Gas & Electric Co	California
San Joaquin 3	Pacific Gas & Electric Co	California
San Juan	Public Service Co of NM	New Mexico
San Miguel	San Miguel Electric Coop Inc	Texas
San Onofre	Southern California Edison Co	California
Sanborn	Sanborn City of	Iowa
Sand Bar	Oakdale & South San Joaquin	California
Sand Cove	PacifiCorp	Utah
Sandow	Texas Utilities Electric Co	Texas
Sandstone Rapids	Wisconsin Public Service Corp	Wisconsin
Sanford	Florida Power & Light Co	Florida
Sanford	Wolverine Power Corp	Michigan
Santa Ana 1	Southern California Edison Co	California
Santa Ana 2	Southern California Edison Co	California
Santa Ana 3	Southern California Edison Co	California
Santa Clara Cogen	Santa Clara City of	California
Santan	Salt River Proj Ag I & P Dist	Arizona
Sargent	Sargent City of	Nebraska
Sarpy County	Omaha Public Power District	Nebraska
Savoonga	Alaska Village Elec Coop Inc	Alaska
Sawtelle	Los Angeles City of	California
Saxon Falls	Northern States Power Co	Wisconsin
Sayreville	Jersey Central Power&Light Co	New Jersey
Scammon Bay	Alaska Village Elec Coop Inc	Alaska
Scanlon	Minnesota Power & Light Co	Minnesota
Scattergood	Los Angeles City of	California
Schaghticoke	Niagara Mohawk Power Corp	New York
Scherer	Georgia Power Co	Georgia
Schiller	Public Service Co of NH	New Hampshire
Scholz	Gulf Power Co	Florida
School Street	Niagara Mohawk Power Corp	New York
Schuylerville	Niagara Mohawk Power Corp	New York
Schuylkill	Philadelphia Electric Co	Pennsylvania
Scotland Dam	Connecticut Light & Power Co	Connecticut
Scott Flat	Nevada Irrigation District	California
Scottville	Wolverine Pwr Supply Coop Inc	Michigan
Seabrook	North Atlantic Engy Serv Corp	New Hampshire
Seaford	Seaford City of	Delaware
Searsburg	New England Power Co	Vermont
Second Street	Norwich City of	Connecticut
Secord	Wolverine Power Corp	Michigan
Seguin	Seguin City of	Texas
Selawik	Alaska Village Elec Coop Inc	Alaska
Seldovia	Homer Electric Assn Inc	Alaska
Seminoe	Bureau of Reclamation	Wyoming
Seminole	Oklahoma Gas & Electric Co	Oklahoma
Seminole	Seminole Electric Coop Inc	Florida
Seneca	Pennsylvania Electric Co	Pennsylvania
Seneca Falls	New York State Elec & Gas Corp	New York
Sepulveda Canyon	Metropolitan Water District	California
Sequoyah	Tennessee Valley Authority	Tennessee
Sewalls	Niagara Mohawk Power Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Seward	Pennsylvania Electric Co	Pennsylvania
Seward	Seward City of	Alaska
Sewaren	Public Service Electric&Gas Co	New Jersey
Shageluk	Alaska Village Elec Coop Inc	Alaska
Shaktoolik	Alaska Village Elec Coop Inc	Alaska
Sharon Spring	Sharon Springs City of	Kansas
Sharp Falls	Blue Ridge Elec Member Corp	North Carolina
Shasta	Bureau of Reclamation	California
Shawano	Wisconsin Power & Light Co	Wisconsin
Shawmut	Central Maine Power Co	Maine
Shawnee	Metropolitan Edison Co	Pennsylvania
Shawnee	Tennessee Valley Authority	Kentucky
Shawville	Pennsylvania Electric Co	Pennsylvania
Sheepskin	Wisconsin Power & Light Co	Wisconsin
Shelbina Power # 1	Shelbina City of	Missouri
Shelbina Power # 2	Shelbina City of	Missouri
Shelby Munic Lgt Plt	Shelby City of	Ohio
Sheldon	Nebraska Public Power District	Nebraska
Shenandoah	Potomac Edison Co	Virginia
Shepaug	Connecticut Light & Power Co	Connecticut
Sherburne CO	Northern States Power Co	Minnesota
Sherman	New England Power Co	Massachusetts
Sherman Avenue	Atlantic City Electric Co	New Jersey
Sherman Island	Niagara Mohawk Power Corp	New York
Shipman	Hawaii Electric Light Co Inc	Hawaii
Shiras	Marquette City of	Michigan
Shishmaref	Alaska Village Elec Coop Inc	Alaska
Shoemaker	Orange & Rockland Utils Inc	New York
Shoreham	Long Island Lighting Co	New York
Short Mountain	Emerald Peoples Utility Dist	Oregon
Shoshone	Bureau of Reclamation	Wyoming
Shoshone	Public Service Co of Colorado	Colorado
Shoshone Falls	Idaho Power Co	Idaho
Shrewsbury	Shrewsbury Town of	Massachusetts
Shungnak	Alaska Village Elec Coop Inc	Alaska
Si Ray	Brownsville Public Utils Board	Texas
Sibley	UtiliCorp United Inc	Missouri
Sibley No One	Sibley City of	Iowa
Sibley No Two	Sibley City of	Iowa
Sidney	Dayton Power & Light Co	Ohio
Sidney	Sidney City of	Nebraska
Sierra	Southern California Edison Co	California
Sikeston	Sikeston City of	Missouri
Silver Gate	San Diego Gas & Electric Co	California
Silver Lake	Central Vermont Pub Serv Corp	Vermont
Silver Lake	Rochester Public Utilities	Minnesota
Silvis	Ketchikan City of	Alaska
Sim Gideon	Lower Colorado River Authority	Texas
Sinclair Dam	Georgia Power Co	Georgia
Sioux	Union Electric Co	Missouri
Sixth Street	Holland City of	Michigan
Sixth Street	IES Utilities Inc	Iowa
Skagway	Alaska Power & Telephone Co	Alaska
Skeets 1	Waverly City of	Iowa
Skelton	Central Maine Power Co	Maine
Skinner	Holyoke Water Power Co	Massachusetts
Skookumchuck	PacifiCorp	Washington
Slab Creek	Sacramento Municipal Util Dist	California
Sleepy Eye	Sleepy Eye Public Utility Comm	Minnesota
Slide Creek	PacifiCorp	Oregon
Slocum	Detroit Edison Co	Michigan
Sly Creek	Oroville-Wyandotte Irrig Dist	California
Smallwood	Wolverine Power Corp	Michigan
Smelt Hill	Central Maine Power Co	Maine
Smith	A & N Electric Coop	Maryland
Smith	Central Vermont Pub Serv Corp	Vermont
Smith	Public Service Co of NH	New Hampshire
Smith Mountain	Appalachian Power Co	Virginia
Smith Street	New Smyrna Beach Utils Comm	Florida
Snake Creek	Heber Light & Power Co	Utah
Snake Creek	PacifiCorp	Utah
Snake River	Nome Joint Utility Systems	Alaska
Snettisham	Alaska Power Administration	Alaska
Snoqualmie	Puget Sound Power & Light Co	Washington
Snowden	Bedford City of	Virginia
Soda	PacifiCorp	Idaho

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Soda Spgs-Hooper	Soda Springs City of	Idaho
Soda Spgs-M Snell	Soda Springs City of	Idaho
Soda Springs	PacifiCorp	Oregon
Soft Maple	Niagara Mohawk Power Corp	New York
Solano Wind	Sacramento Municipal Util Dist	California
Solar	Sacramento Municipal Util Dist	California
Soldotna	Chugach Electric Assn Inc	Alaska
Solomon Gulch	Copper Valley Elec Assn Inc	Alaska
Solon Diesel	Dahlberg Light & Power Co	Wisconsin
Somerset	Montaup Electric Co	Massachusetts
Sooner	Oklahoma Gas & Electric Co	Oklahoma
South	Pacific Gas & Electric Co	California
South Bay	San Diego Gas & Electric Co	California
South Cairo	Central Hudson Gas & Elec Corp	New York
South Colton	Niagara Mohawk Power Corp	New York
South Consolidated	Salt River Proj Ag I & P Dist	Arizona
South Edwards	Niagara Mohawk Power Corp	New York
South Fond du Lac	Wisconsin Power & Light Co	Wisconsin
South Fork Tolt	Seattle City of	Washington
South Glens Falls	Niagara Mohawk Power Corp	New York
South Hampton	Long Island Lighting Co	New York
South Holston	Tennessee Valley Authority	Tennessee
South Main Street	Rochelle Municipal Utilities	Illinois
South Meadow	Connecticut Light & Power Co	Connecticut
South Norwalk	South Norwalk City of	Connecticut
South Oak Creek	Wisconsin Electric Power Co	Wisconsin
South River Station	Northeast Missouri El Pwr Coop	Missouri
South Texas	Houston Lighting & Power Co	Texas
South Whidbey	Puget Sound Power & Light Co	Washington
Southold	Long Island Lighting Co	New York
Southside Generating	Jacksonville Electric Auth	Florida
Southwark	Philadelphia Electric Co	Pennsylvania
Southwest Power ST	Springfield City of	Missouri
Southwestern	Public Service Co of Oklahoma	Oklahoma
Spalding	Spalding Village of	Nebraska
Spanish Fork	Strawberry Water Users Assn	Utah
Spaulding 1	Pacific Gas & Electric Co	California
Spaulding 2	Pacific Gas & Electric Co	California
Spaulding 3	Pacific Gas & Electric Co	California
Spencer	Denton City of	Texas
Spencer	Nebraska Public Power District	Nebraska
Spencer	Spencer City of	Iowa
Spencer Mountain	Duke Power Co	North Carolina
Spier Falls	Niagara Mohawk Power Corp	New York
Spillway	South Carolina Pub Serv Auth	South Carolina
Spirit Mound	Basin Electric Power Coop	South Dakota
Spirit Mountain	Bureau of Reclamation	Wyoming
Spring City Hydro	Spring City Corp	Utah
Spring Creek	Bureau of Reclamation	California
Spring Creek	Springville City of	Utah
Spring Gap	Pacific Gas & Electric Co	California
Spring Valley	Spring Valley Pub Utils Comm	Minnesota
Springdale	West Penn Power Co	Pennsylvania
Springerville	Tucson Electric Power Co	Arizona
Springfield	Springfield City of	Colorado
Springfield	Springfield Public Utils Comm	Minnesota
Springville	Springville Village of	New York
Squa Pan	Maine Public Service Co	Maine
Squam Lake Dam	Ashland Town of	New Hampshire
St Albans	Central Vermont Pub Serv Corp	Vermont
St Bonifacius	Coop Power Assn	Minnesota
St Clair	Detroit Edison Co	Michigan
St Croix Falls	Northern States Power Co	Wisconsin
St Francis	St Francis City of	Kansas
St John	St John City of	Kansas
St Louis	St Louis City of	Michigan
St Mary 's	Alaska Village Elec Coop Inc	Alaska
St Marys	St Marys City of	Ohio
St Michael	Alaska Village Elec Coop Inc	Alaska
St Stephen	South Carolina Pub Serv Auth	South Carolina
St. Anthony	PacifiCorp	Idaho
St. Cloud	St Cloud City of	Florida
St. George	St George City of	Utah
St. Johns River Powe	Jacksonville Electric Auth	Florida
St. Lucie	Florida Power & Light Co	Florida
Stafford	Stafford City of	Kansas

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Stairs	PacifiCorp	Utah
Stallings	Illinois Power Co	Illinois
Stampede	Bureau of Reclamation	California
Stanberry	Stanberry City of	Missouri
Stanislaus	Pacific Gas & Electric Co	California
Stanton energy cente	Orlando Utilities Comm	Florida
Stanton Station	United Power Assn	North Dakota
Stark	Niagara Mohawk Power Corp	New York
State Center	State Center City of	Iowa
State Farm	Illinois Power Co	Illinois
State Line	Commonwealth Edison Co IN Inc	Indiana
Stateline	Empire District Electric Co	Missouri
Station H	Independence City of	Missouri
Station I	Independence City of	Missouri
Steam Plant	Eugene City of	Oregon
Steam Plant No.2	Tacoma City of	Washington
Stebbins	Alaska Village Elec Coop Inc	Alaska
Sterling	Sterling City of	Kansas
Sterling Avenue	Central Illinois Light Co	Illinois
Sterlington	Louisiana Power & Light Co	Louisiana
Stevens Creek	South Carolina Electric&Gas Co	South Carolina
Stevens Point	Consolidated Water Power Co	Wisconsin
Stevenson	Connecticut Light & Power Co	Connecticut
Stewart Mtn	Salt River Proj Ag I & P Dist	Arizona
Stewarts Bridge	Niagara Mohawk Power Corp	New York
Stice Shoals	Duke Power Co	North Carolina
Stiles	Oconto Electric Coop	Wisconsin
Stillwater	Bangor Hydro-Electric Co	Maine
Stock Island	Key West City of	Florida
Stock Island D1	Key West City of	Florida
Stock Island D2	Key West City of	Florida
Stockton	Stockton City of	Kansas
Stockton	USCE-Kansas City District	Missouri
Stone Creek	Eugene City of	Oregon
Stone Drop	Modesto Irrigation District	California
Stony Brook	Massachusetts Mun Whls Elec Co	Massachusetts
Stony Gorge	Santa Clara City of	California
Story City	Story City City of	Iowa
Straits	Consumers Power Co	Michigan
Strawberry Creek	Lower Valley Power & Light Inc	Wyoming
Strawberry Point	Strawberry Point City of	Iowa
Streeter Station	Cedar Falls City of	Iowa
Stryker	Toledo Edison Co	Ohio
Stryker Creek	Texas Utilities Electric Co	Texas
Stuart	Stuart City of	Nebraska
Stuart	Stuart City of	Iowa
Sturgeon	Central Hudson Gas & Elec Corp	New York
Sturgeon	Wisconsin Electric Power Co	Michigan
Stuyvesant Falls	Niagara Mohawk Power Corp	New York
Sugar Island	Niagara Mohawk Power Corp	New York
Sullivan	Portland General Electric Co	Oregon
Sullivan	Sullivan City of	Illinois
Summer	South Carolina Electric&Gas Co	South Carolina
Summit Lake	Central Iowa Power Coop	Iowa
Sumner	Sumner City of	Iowa
Sun Peak	Nevada Power Co	Nevada
Sunbury	Pennsylvania Power & Light Co	Pennsylvania
Sunrise	Nevada Power Co	Nevada
Superior	Detroit Edison Co	Michigan
Superior Falls	Northern States Power Co	Michigan
Surry	Virginia Electric & Power Co	Virginia
Susquehanna	Pennsylvania Power & Light Co	Pennsylvania
Sutherland	IES Utilities Inc	Iowa
Sutherland	Nebraska Public Power District	Nebraska
Suwannee River	Florida Power Corp	Florida
Swan Falls	Idaho Power Co	Idaho
Swan Lake	Ketchikan City of	Alaska
Sweatt	Mississippi Power Co	Mississippi
Swift 1	PacifiCorp	Washington
Swift 2	PacifiCorp	Washington
Swinging Bridge 1	Orange & Rockland Utils Inc	New York
Swinging Bridge 2	Orange & Rockland Utils Inc	New York
Sycamore	Madison Gas & Electric Co	Wisconsin
Sycamore	MidAmerican Energy Co	Iowa
Syl Laskin	Minnesota Power & Light Co	Minnesota
Sylvan	Minnesota Power & Light Co	Minnesota

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Syracuse	Nebraska City City of	Nebraska
SCDP Fuel Cell	Santa Clara City of	California
SMUD HQ	Sacramento Municipal Util Dist	California
T H Wharton	Houston Lighting & Power Co	Texas
Table Rock	USCE-Little Rock District	Missouri
Tacoma	Public Service Co of Colorado	Colorado
Taftsville	Central Vermont Pub Serv Corp	Vermont
Taftville	Connecticut Light & Power Co	Connecticut
Talcville	Niagara Mohawk Power Corp	New York
Tallassee Hydro Proj	Oglethorpe Power Corp	Georgia
Tallulah Falls	Georgia Power Co	Georgia
Tangier	A & N Electric Coop	Virginia
Tanners Creek	Indiana Michigan Power Co	Indiana
Taplin Gorge	Otter Tail Power Co	Minnesota
Tasley	Delmarva Power & Light Co	Virginia
Taum Sauk	Union Electric Co	Missouri
Taylorville	Niagara Mohawk Power Corp	New York
Teche	Central Louisiana Elec Co Inc	Louisiana
Tecumseh	Tecumseh City of	Nebraska
Tecumseh EC	KPL, a Western Resources Co	Kansas
Temescal	Metropolitan Water District	California
Tenakee 1	Tenakee Springs City of	Alaska
Tenakee 2	Tenakee Springs City of	Alaska
Tenkiller Ferry	USCE-Tulsa District	Oklahoma
Tennessee Creek	Nantahala Power & Light Co	North Carolina
Tenth Street	Norwich City of	Connecticut
Terror Lake	Kodiak Electric Assn Inc	Alaska
Terrora	Georgia Power Co	Georgia
Tetlin	Alaska Power & Telephone Co	Alaska
The Dalles	USCE-North Pacific Division	Oregon
The Dalles Fishway	Northern Wasco County P U D	Oregon
Thermalito	California Dept-Wtr Resources	California
Thermalito Div. Dam	California Dept-Wtr Resources	California
Thetford	Consumers Power Co	Michigan
Thibodaux	Louisiana Power & Light Co	Louisiana
Thief River Falls	Thief River Falls City of	Minnesota
Thomac C Ferguson	Lower Colorado River Authority	Texas
Thomas Hill	Associated Electric Coop Inc	Missouri
Thompson Falls	Montana Power Co	Montana
Thomson	Minnesota Power & Light Co	Minnesota
Thornapple	Northern States Power Co	Wisconsin
Thorne Bay Plant	Thorne Bay City of	Alaska
Thorpe	Nantahala Power & Light Co	North Carolina
Thousand Springs	Idaho Power Co	Idaho
Three Mile Island	GPU Nuclear Corp	Pennsylvania
Thurlow Dam	Alabama Power Co	Alabama
Tibson	PSI Energy Inc	Indiana
Tiger Creek	Pacific Gas & Electric Co	California
Tillery	Carolina Power & Light Co	North Carolina
Tims Ford	Tennessee Valley Authority	Tennessee
Tipton	Tipton City of	Iowa
Titus	Metropolitan Edison Co	Pennsylvania
Toadtown	Pacific Gas & Electric Co	California
Togiak	Alaska Village Elec Coop Inc	Alaska
Tok	Alaska Power & Telephone Co	Alaska
Toketee	PacifiCorp	Oregon
Toksook Bay	Alaska Village Elec Coop Inc	Alaska
Toledo Bend	Gulf States Utilities Co	Texas
Tolk	Southwestern Public Service Co	Texas
Tolna	Metropolitan Edison Co	Pennsylvania
Tom G. Smith	Lake Worth City of	Florida
Tomahawk	Wisconsin Public Service Corp	Wisconsin
Toronto	Ohio Edison Co	Ohio
Torrington	Connecticut Light & Power Co	Connecticut
Towaoc	Bureau of Reclamation	Colorado
Tower	Wolverine Pwr Supply Coop Inc	Michigan
Tower Hydro	Wolverine Pwr Supply Coop Inc	Michigan
Tracy	Sierra Pacific Power Co	Nevada
Tradinghouse	Texas Utilities Electric Co	Texas
Trego	Northern States Power Co	Wisconsin
Trenton	Trenton City of	Nebraska
Trenton Channel	Detroit Edison Co	Michigan
Trenton Diesel	Trenton City of	Missouri
Trenton Falls	Niagara Mohawk Power Corp	New York
Trenton Peaking	Trenton City of	Missouri
Trimble County	Louisville Gas & Electric Co	Kentucky

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Trinidad	Trinidad City of	Colorado
Trinidad	Texas Utilities Electric Co	Texas
Trinity	Bureau of Reclamation	California
Troy	Citizens Utilities Co	Vermont
Truman	Truman Public Utilities Comm	Minnesota
Tuckasegee	Nantahala Power & Light Co	North Carolina
Tucumcari	Southwestern Public Service Co	New Mexico
Tugalo	Georgia Power Co	Georgia
Tule	Pacific Gas & Electric Co	California
Tule River	Southern California Edison Co	California
Tulia	Tulia City of	Texas
Tulloch	Oakdale & South San Joaquin	California
Tulsa	Public Service Co of Oklahoma	Oklahoma
Tunnel	Connecticut Light & Power Co	Connecticut
Tununak	Alaska Village Elec Coop Inc	Alaska
Turkey Point	Florida Power & Light Co	Florida
Turlock Lake	Turlock Irrigation District	California
Turner Shoals	Duke Power Co	North Carolina
Turners Falls	Western Massachusetts Elec Co	Massachusetts
Turnip	Imperial Irrigation District	California
Tuxedo	Duke Power Co	North Carolina
Twin Branch	Indiana Michigan Power Co	Indiana
Twin Falls	Idaho Power Co	Idaho
Twin Falls	Wisconsin Electric Power Co	Michigan
Twine Mill	Kennebunk Light & Power Dist	Maine
Two Harbors	Two Harbors City of	Minnesota
Tyrone	Kentucky Utilities Co	Kentucky
TNP ONE	Texas-New Mexico Power Co	Texas
TP 4	Guadalupe Blanco River Auth	Texas
Ubly	Thumb Electric Coop-Michigan	Michigan
Uintah	Moon Lake Electric Assn Inc	Utah
Unalakleet	Matanuska Electric Assn Inc	Alaska
Unalakleet-Wind	Matanuska Electric Assn Inc	Alaska
Unalaska Power Mod	Unalaska City of	Alaska
Union City	Union City City of	Michigan
Union Valley	Sacramento Municipal Util Dist	California
Unionville	Associated Electric Coop Inc	Missouri
Unionville	Unionville City of	Missouri
Unit	Mt Pleasant City of	Utah
Unit	Mt Pleasant City of	Utah
United Health Care	Northern States Power Co	Minnesota
United Hospital	Northern States Power Co	Minnesota
University of Florid	Florida Power Corp	Florida
Upper	Monroe City City of	Utah
Upper Baker	Puget Sound Power & Light Co	Washington
Upper Bartholomew	Springville City of	Utah
Upper Beaver	PacifiCorp	Utah
Upper Dawson	Turlock Irrigation District	California
Upper Falls	Washington Water Power Co	Washington
Upper Gorge	Los Angeles City of	California
Upper Malad	Idaho Power Co	Idaho
Upper Molina	Bureau of Reclamation	Colorado
Upper Power Plant	Idaho Falls City of	Idaho
Upper Salmon A	Idaho Power Co	Idaho
Upper Salmon B	Idaho Power Co	Idaho
Upper Sterling	Rock Falls City of	Illinois
Upper Weed	Gresham Village of	Wisconsin
Upper-Unit	Mt Pleasant City of	Utah
Urquhart	Duke Power Co	South Carolina
Urquhart	South Carolina Electric&Gas Co	South Carolina
V H Braunig	San Antonio City of	Texas
Vail	Lyndonville Village of	Vermont
Valdez	Copper Valley Elec Assn Inc	Alaska
Valencia	Citizens Utilities Co	Arizona
Valley	Los Angeles City of	California
Valley	Wisconsin Electric Power Co	Wisconsin
Valley	Texas Utilities Electric Co	Texas
Valley City	Valley City City of	North Dakota
Valley Road	Sierra Pacific Power Co	Nevada
Valley View	Metropolitan Water District	California
Valmont	Public Service Co of Colorado	Colorado
Valmy	Sierra Pacific Power Co	Nevada
Van Sant Station	Dover City of	Delaware
Vandalia	Vandalia City of	Missouri
Varick	Niagara Mohawk Power Corp	New York
Veazie A	Bangor Hydro-Electric Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Veazie B	Bangor Hydro-Electric Co	Maine
Venice	Metropolitan Water District	California
Venice	Union Electric Co	Illinois
Verdi	Sierra Pacific Power Co	Nevada
Vergennes 9	Green Mountain Power Corp	Vermont
Vermilion	Illinois Power Co	Illinois
Vermont Yankee	Vermont Yankee Nucl Pwr Corp	Vermont
Vernon	New England Power Co	Vermont
Vernon	Vernon City of	California
Vernon	West Texas Utilities Co	Texas
Vero Beach Municipal	Vero Beach City of	Florida
Vestaburg	Wolverine Pwr Supply Coop Inc	Michigan
Veyo	PacifiCorp	Utah
Viaduct	Union Electric Co	Missouri
Victor J Daniel Jr	Mississippi Power Co	Mississippi
Victoria	Central Power & Light Co	Texas
Victoria	Upper Peninsula Power Co	Michigan
Vienna	Delmarva Power & Light Co	Maryland
Village Plant	Enosburg Falls Village of	Vermont
Villisca	Villisca City of	Iowa
Vinton	Vinton City of	Iowa
Viola	Viola City of	Wisconsin
Virginia	Virginia City of	Minnesota
Vischer Ferry	Power Authority of State of NY	New York
Viva Naughton	PacifiCorp	Wyoming
Vogtle	Georgia Power Co	Georgia
Volta 1	Pacific Gas & Electric Co	California
Volta 2	Pacific Gas & Electric Co	California
VMEA Peaking Gen.	Manassas City of	Virginia
VMEA-1 Credit Gen.	Manassas City of	Virginia
W A Parish	Houston Lighting & Power Co	Texas
W B Tuttle	San Antonio City of	Texas
W E Warne	California Dept-Wtr Resources	California
W H Hill	Hawaii Electric Light Co Inc	Hawaii
W H Sammis	Ohio Edison Co	Ohio
W H Weatherspoon	Carolina Power & Light Co	North Carolina
W H Zimmer	Cincinnati Gas & Electric Co	Ohio
W K Sanders	Morrisville Village of	Vermont
W N Clark	UtiliCorp United	Colorado
W R Gianelli	California Dept-Wtr Resources	California
W S Lee	Duke Power Co	South Carolina
W. E. Swoope	New Smyrna Beach Utils Comm	Florida
Wabash River	PSI Energy Inc	Indiana
Waddell	Bureau of Reclamation	Arizona
Wading River	Long Island Lighting Co	New York
Wahoo	Wahoo City of	Nebraska
Waiau	Hawaii Electric Light Co Inc	Hawaii
Waiau	Hawaiian Electric Co Inc	Hawaii
Waimea	Hawaii Electric Light Co Inc	Hawaii
Wakefield	Nebraska Public Power District	Nebraska
Wales	Alaska Village Elec Coop Inc	Alaska
Wallace Dam	Georgia Power Co	Georgia
Wallenpaupack	Pennsylvania Power & Light Co	Pennsylvania
Wallowa Falls	PacifiCorp	Oregon
Walnut	Turlock Irrigation District	California
Walter Bouldin Dam	Alabama Power Co	Alabama
Walter C Beckjord	Cincinnati Gas & Electric Co	Ohio
Walter F. George	USCE-Mobile District	Georgia
Walters	Carolina Power & Light Co	North Carolina
Walterville	Eugene City of	Oregon
Wamego	Wamego City of	Kansas
Wanapum	PUD No 2 of Grant County	Washington
Wanship	Weber Basin Water Conserv Dist	Utah
Wansley	Georgia Power Co	Georgia
Warren	Pennsylvania Electric Co	Pennsylvania
Warren	Potomac Edison Co	Virginia
Warren	Warren City of	Minnesota
Warrick	Southern Indiana Gas & Elec Co	Indiana
Warwick	Crisp County Power Comm	Georgia
Washington	Washington City of	Kansas
Washington Island	Washington Island El Coop Inc	Wisconsin
Washoe	Sierra Pacific Power Co	Nevada
Watauga	Tennessee Valley Authority	Tennessee
Waterbury 22	Green Mountain Power Corp	Vermont
Wateree	Duke Power Co	South Carolina
Wateree	South Carolina Electric&Gas Co	South Carolina

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Waterford	Louisiana Power & Light Co	Louisiana
Waterford 1 & 2	Louisiana Power & Light Co	Louisiana
Waterloo	New York State Elec & Gas Corp	New York
Waterloo	Waterloo City of	Illinois
Waterport	Niagara Mohawk Power Corp	New York
Waters River	Peabody City of	Massachusetts
Waterside	Consolidated Edison Co-NY Inc	New York
Waterside	Louisville Gas & Electric Co	Kentucky
Watertown PP	Missouri Basin Mun Power Agny	South Dakota
Watts Bar	Tennessee Valley Authority	Tennessee
Watts Bar Hydro	Tennessee Valley Authority	Tennessee
Waukegan	Commonwealth Edison Co	Illinois
Wausau	Wisconsin Public Service Corp	Wisconsin
Way	Wisconsin Electric Power Co	Michigan
Wayne	Pennsylvania Electric Co	Pennsylvania
Wayne	Wayne City of	Nebraska
Weatherford	Weatherford Mun Utility System	Texas
Webber	Consumers Power Co	Michigan
Webbers Falls	USCE-Tulsa District	Oklahoma
Weber	PacifiCorp	Utah
Webster	Houston Lighting & Power Co	Texas
Webster	Northwestern Public Service Co	South Dakota
Webster City	Webster City City of	Iowa
Weiss Dam	Alabama Power Co	Alabama
Weleetka	Public Service Co of Oklahoma	Oklahoma
Wellington City	Wellington City of	Kansas
Wellington Municipal	Wellington City of	Kansas
Wells	PUD No 1 of Douglas County	Washington
Wells	Wells City of	Minnesota
Welsh	Southwestern Electric Power Co	Texas
Werner	Jersey Central Power&Light Co	New Jersey
West Babylon	Long Island Lighting Co	New York
West Bend	West Bend City of	Iowa
West Buxton	Central Maine Power Co	Maine
West Charleston	Barton Village Inc	Vermont
West Coxsackie	Central Hudson Gas & Elec Corp	New York
West Danville 15	Green Mountain Power Corp	Vermont
West Enfield	Bangor Hydro-Electric Co	Maine
West Faribault	Northern States Power Co	Minnesota
West Liberty	West Liberty City of	Iowa
West Lorain	Ohio Edison Co	Ohio
West Marinette	Wisconsin Public Service Corp	Wisconsin
West Medway	Boston Edison Co	Massachusetts
West Phoenix	Arizona Public Service Co	Arizona
West Point	Pacific Gas & Electric Co	California
West Point	USCE-Mobile District	Georgia
West Point Municipal	West Point City of	Nebraska
West Shore	Pennsylvania Power & Light Co	Pennsylvania
West Side	PacifiCorp	Oregon
West Side Power	Chignik City of	Alaska
West Spring Street	Culpeper Town of	Virginia
West Springfield	Western Massachusetts Elec Co	Massachusetts
West Station	Vineland City of	New Jersey
West Substation	Delmarva Power & Light Co	Delaware
West Tisbury	Commonwealth Electric Co	Massachusetts
West 14th St.	Winfield City of	Kansas
West 41st Street	Cleveland City of	Ohio
Westbrook	Westbrook City of	Minnesota
Weston	Central Maine Power Co	Maine
Weston	Wisconsin Public Service Corp	Wisconsin
Westport	Baltimore Gas & Electric Co	Maryland
Weyauwega	Wisconsin Electric Power Co	Wisconsin
Weybridge	Central Vermont Pub Serv Corp	Vermont
Weyco Energy CTR	Eugene City of	Oregon
Wheaton	Northern States Power Co	Wisconsin
Wheeler	Tennessee Valley Authority	Alabama
Whiskeytown	Redding City of	California
White Bluff	Arkansas Power & Light Co	Arkansas
White Lake	Public Service Co of NH	New Hampshire
White Mountain	City of White Mountain	Alaska
White Rapids	Wisconsin Electric Power Co	Michigan
White River	Northern States Power Co	Wisconsin
White River	Puget Sound Power & Light Co	Washington
White Rock	Sacramento Municipal Util Dist	California
Whitehead	Springville City of	Utah
Whitehorn	Puget Sound Power & Light Co	Washington

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, as of January 1, 1997 (Continued)

Plant Name	Utility Name	State
Whitesboro	Whitesboro City of	Texas
Whitewater Valley	Richmond City of	Indiana
Whitney	USCE-Fort Worth District	Texas
Whittemore	Whittemore City of	Iowa
Wichita Diesel	KG&E a Western Resources Co	Kansas
Widows Creek	Tennessee Valley Authority	Alabama
Wilber	Wilber City of	Nebraska
Wilbur	Tennessee Valley Authority	Tennessee
Wilder	New England Power Co	New Hampshire
Wilkes	Southwestern Electric Power Co	Texas
Wilkins	Clarksdale City of	Mississippi
Wilkins Station	Marblehead City of	Massachusetts
Will County	Commonwealth Edison Co	Illinois
William F Wyman	Central Maine Power Co	Maine
Williams	Central Maine Power Co	Maine
Williams	South Carolina Genertg Co Inc	South Carolina
Williamsport	Pennsylvania Power & Light Co	Pennsylvania
Williston	Montana-Dakota Utilities Co	North Dakota
Willmar	Willmar Municipal Utils Comm	Minnesota
Willow Glen	Gulf States Utilities Co	Louisiana
Willow Island	Monongahela Power Co	West Virginia
Wilmarth	Northern States Power Co	Minnesota
Wilmot	Detroit Edison Co	Michigan
Wilson	Georgia Power Co	Georgia
Wilson	Tennessee Valley Authority	Alabama
Wilton	Wilton City of	Iowa
Windom	Windom City of	Minnesota
Winfield	Appalachian Power Co	Virginia
Winnemucca	Sierra Pacific Power Co	Nevada
Winnetka	Winnetka Village of	Illinois
Winterset	Winterset City of	Iowa
Winton	Minnesota Power & Light Co	Minnesota
Winyah	South Carolina Pub Serv Auth	South Carolina
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin
Wisconsin River Div	Consolidated Water Power Co	Wisconsin
Wiscoy 170	Rochester Gas & Electric Corp	New York
Wise	Pacific Gas & Electric Co	California
Wisner	Wisner City of	Nebraska
Wissota	Northern States Power Co	Wisconsin
Wm F Matson Gen Stat	Allegheny Electric Coop Inc	Pennsylvania
Wnp	Washington Pub Pwr Supply Sys	Washington
Wolcott	Hardwick Town of	Vermont
Wolf Creek	USCE-Nashville District	Kentucky
Wolf Creek	Wolf Creek Nuclear Oper Corp	Kansas
Wood River	Illinois Power Co	Illinois
Woodland	Modesto Irrigation District	California
Woodland Road	Western Massachusetts Elec Co	Massachusetts
Woodleaf	Oroville-Wyandotte Irrig Dist	California
Woodsdale	Cincinnati Gas & Electric Co	Ohio
Woodward	Oklahoma Gas & Electric Co	Oklahoma
Wrangell	Wrangell City of	Alaska
Wright	Greenwood Utilities Comm	Mississippi
Wright	Otter Tail Power Co	Minnesota
Wrightsville Hy Plnt	Washington Electric Coop Inc	Vermont
Wyandotte	Wyandotte Municipal Serv Comm	Michigan
Wylie	Duke Power Co	South Carolina
Wyman	Central Maine Power Co	Maine
Wynoochee	Tacoma City of	Washington
Wyodak	PacifiCorp	Wyoming
Yakutat	Yakutat Power Inc	Alaska
Yale	PacifiCorp	Washington
Yaleville	Niagara Mohawk Power Corp	New York
Yankee Street	Dayton Power & Light Co	Ohio
Yankton	Northwestern Public Service Co	South Dakota
Yards Creek	Jersey Central Power&Light Co	New Jersey
Yates	Georgia Power Co	Georgia
Yates Dam	Alabama Power Co	Alabama
Yazoo	Public Serv Comm of Yazoo City	Mississippi
Yellowstone	Moon Lake Electric Assn Inc	Utah
Yellowtail	Bureau of Reclamation	Montana
Yelm	Centralia City of	Washington
Yonah	Georgia Power Co	Georgia
Yorba Linda	Metropolitan Water District	California
York Haven	Metropolitan Edison Co	Pennsylvania
Yorktown	Virginia Electric & Power Co	Virginia
Yucca	Arizona Public Service Co	Arizona

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997

State / Plant Name	Utility Name	Plant Name	Utility Name
Alabama			
Bankhead Dam	Alabama Power Co	Barry	Alabama Power Co
Browns Ferry	Tennessee Valley Authority	Charles R Lowman	Alabama Electric Coop Inc
Chickasaw	Alabama Power Co	Colbert	Tennessee Valley Authority
E C Gaston	Alabama Power Co	Gadsden	Alabama Power Co
Gantt	Alabama Electric Coop Inc	Gorgas	Alabama Power Co
Greene County	Alabama Power Co	Guntersville	Tennessee Valley Authority
H Neely Henry Dam	Alabama Power Co	Harris Dam	Alabama Power Co
Holt Dam	Alabama Power Co	James H Miller Jr	Alabama Power Co
Jones Bluff	USCE-Mobile District	Jordan Dam	Alabama Power Co
Joseph M Farley	Alabama Power Co	Lay Dam	Alabama Power Co
Lewis Smith Dam	Alabama Power Co	Logan Martin Dam	Alabama Power Co
Martin Dam	Alabama Power Co	McIntosh - CAES	Alabama Electric Coop Inc
McWilliams	Alabama Electric Coop Inc	Millers Ferry	USCE-Mobile District
Mitchell Dam	Alabama Power Co	Point A	Alabama Electric Coop Inc
Thurlow Dam	Alabama Power Co	Walter Bouldin Dam	Alabama Power Co
Weiss Dam	Alabama Power Co	Wheeler	Tennessee Valley Authority
Widows Creek	Tennessee Valley Authority	Wilson	Tennessee Valley Authority
Yates Dam	Alabama Power Co		
Alaska			
Akutan	Akutan City of	Alakanuk	Alaska Village Elec Coop Inc
Ambler	Alaska Village Elec Coop Inc	Anchorage 1	Anchorage City of
Angoon	Tlingit & Haida Region El Auth	Aniak	Aniak Light & Power Co Inc
Annex Creek	Alaska Electric Light&Power Co	Anvik	Alaska Village Elec Coop Inc
Auke Bay	Alaska Electric Light&Power Co	Barrow	Barrow Utils & Elec Coop Inc
Beaver Falls	Ketchikan City of	Beluga	Chugach Electric Assn Inc
Bernice Lake	Chugach Electric Assn Inc	Bethel	Bethel Utilities Corp Inc
Bettles Light & Pwr	Bettles Light & Power Inc	Blue Lake	Sitka City of & Borough of
Blue Lake Fish Valve	Sitka City of & Borough of	Blue Lake Pulp Mill	Sitka City of & Borough of
Bradley Lake	Chugach Electric Assn Inc	Brevig Mission	Alaska Village Elec Coop Inc
Centennial	Metlakatla Power & Light	Chena	Fairbanks City of
Chester Lake	Metlakatla Power & Light	Chevak	Alaska Village Elec Coop Inc
Chilkat Valley	Tlingit & Haida Region El Auth	Chistochina	Alaska Power & Telephone Co
City of Ouzinkie	Ouzinkie City of	Coffman Cove	Alaska Power & Telephone Co
Cooper Lake	Chugach Electric Assn Inc	Craig	Alaska Power & Telephone Co
Cummins	Larsen Bay City of	Dillingham	Nushagak Electric Coop Inc
Dot Lake	Alaska Power & Telephone Co	Dutch Harbor	Unalaska City of
Eagle	Alaska Power & Telephone Co	East Side Power	Chignik City of
Eek	Alaska Village Elec Coop Inc	Egegik	Egegik Light & Power Co
Eklutna	Alaska Power Administration	Elim	Alaska Village Elec Coop Inc
Emmonak	Alaska Village Elec Coop Inc	Eyak	Cordova Electric Coop Inc
Fairbanks	Golden Valley Elec Assn Inc	Focus Energy	Ouzinkie City of
Galena Electric Util	Galena City of	Gambell	Alaska Village Elec Coop Inc
George M Sullivan	Anchorage City of	Glennallen	Copper Valley Elec Assn Inc
Gold Creek	Alaska Electric Light&Power Co	Goodnews Bay	Alaska Village Elec Coop Inc
Grayling	Alaska Village Elec Coop Inc	Green Lake	Sitka City of & Borough of
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Haines	Haines Light & Power Co Inc
Healy	Golden Valley Elec Assn Inc	Healy Lake	Alaska Power & Telephone Co
Holy Cross	Alaska Village Elec Coop Inc	Hoonah	Tlingit & Haida Region El Auth
Hooper Bay	Alaska Village Elec Coop Inc	Hughes	Hughes Power & Light Co
Humpback Creek	Cordova Electric Coop Inc	Huslia	Alaska Village Elec Coop Inc
Hydaburg	Alaska Power & Telephone Co	I-N-N Electric	I-N-N Electric Coop Inc
Igiugig	Igiugig Electric Company	Indian River	Sitka City of & Borough of
International	Chugach Electric Assn Inc	Ipnatchiaq	Ipnatchiaq Electric Company
John Deere	Native Village of Perryville	Kake	Tlingit & Haida Region El Auth
Kaltag	Alaska Village Elec Coop Inc	Kasaan	Tlingit & Haida Region El Auth
Kato	Larsen Bay City of	Ketchikan	Ketchikan City of
Kiana	Alaska Village Elec Coop Inc	King Cove	King Cove City of
King Cove Hydro	King Cove City of	Kivalina	Alaska Village Elec Coop Inc
Klawock	Tlingit & Haida Region El Auth	Kodiak	Kodiak Electric Assn Inc
Kokhanok Electric 1	Kokhanok Village Council	Kotlik Elec Service	Kotlik City of
Kotzebue	Kotzebue Electric Assn Inc	Koyuk	Alaska Village Elec Coop Inc
Kwig Power Company	Kwig Power Co	Lemon Creek	Alaska Electric Light&Power Co
Lower Kalskag	Alaska Village Elec Coop Inc	Manley	Manley Utility Co Inc
Manokotak	Manokotak City of	Marshall	Alaska Village Elec Coop Inc
McGrath	McGrath Light & Power Co	Mekoryuk	Alaska Village Elec Coop Inc
Mentasta	Alaska Power & Telephone Co	Minto	Alaska Village Elec Coop Inc
Mountain Village	Alaska Village Elec Coop Inc	Naknek	Naknek Electric Assn Inc
New Stuyahok	Alaska Village Elec Coop Inc	Noatak	Alaska Village Elec Coop Inc
Noorvik	Alaska Village Elec Coop Inc	North Pole	Golden Valley Elec Assn Inc
Northway	Northway Power & Light Inc	Nulato	Alaska Village Elec Coop Inc
Nunapitchuk	Alaska Village Elec Coop Inc	NSB Anaktuvuk Pass	North Slope Borough of
NSB Atquasuk Utility	North Slope Borough of	NSB Kaktovik Utility	North Slope Borough of
NSB Nuiqsut Util.	North Slope Borough of	NSB Point Hope Util.	North Slope Borough of
NSB Point Lay Util.	North Slope Borough of	NSB Wainwright Util.	North Slope Borough of
Old Harbor	Alaska Village Elec Coop Inc	Orca	Cordova Electric Coop Inc

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Pelican	Pelican Utility Co	Petersburg	Petersburg City of
Pilot Station	Alaska Village Elec Coop Inc	Port Lions	Kodiak Electric Assn Inc
Purple Lake	Metlakatla Power & Light	Quinhagak	Alaska Village Elec Coop Inc
Russian Mission	Alaska Village Elec Coop Inc	S W Bailey	Ketchikan City of
Salmon Creek 1	Alaska Electric Light&Power Co	Salmon Creek 2	Alaska Electric Light&Power Co
Savoonga	Alaska Village Elec Coop Inc	Scammon Bay	Alaska Village Elec Coop Inc
Selawik	Alaska Village Elec Coop Inc	Seldovia	Homer Electric Assn Inc
Seward	Seward City of	Shageluk	Alaska Village Elec Coop Inc
Shaktoolik	Alaska Village Elec Coop Inc	Shishmaref	Alaska Village Elec Coop Inc
Shungnak	Alaska Village Elec Coop Inc	Silvis	Ketchikan City of
Skagway	Alaska Power & Telephone Co	Snake River	Nome Joint Utility Systems
Snettisham	Alaska Power Administration	Soldotna	Chugach Electric Assn Inc
Solomon Gulch	Copper Valley Elec Assn Inc	St Mary's	Alaska Village Elec Coop Inc
St Michael	Alaska Village Elec Coop Inc	Stebbins	Alaska Village Elec Coop Inc
Swan Lake	Ketchikan City of	Tenakee 1	Tenakee Springs City of
Tenakee 2	Tenakee Springs City of	Terror Lake	Kodiak Electric Assn Inc
Tetlin	Alaska Power & Telephone Co	Thorne Bay Plant	Thorne Bay City of
Togiak	Alaska Village Elec Coop Inc	Tok	Alaska Power & Telephone Co
Toksook Bay	Alaska Village Elec Coop Inc	Tununak	Alaska Village Elec Coop Inc
Unalakleet	Matanuska Electric Assn Inc	Unalakleet-Wind	Matanuska Electric Assn Inc
Unalaska Power Mod.	Unalaska City of	Valdez	Copper Valley Elec Assn Inc
Wales	Alaska Village Elec Coop Inc	West Side Power	Chignik City of
White Mountain	City of White Mountain	Wrangell	Wrangell City of
Yakutat	Yakutat Power Inc		
Arizona			
Agua Fria	Salt River Proj Ag I & P Dist	Apache Station	Arizona Electric Pwr Coop Inc
Childs	Arizona Public Service Co	Cholla	Arizona Public Service Co
Coolidge Dam	U S Bureau of Indian Affairs	Coronado	Salt River Proj Ag I & P Dist
Crosscut	Salt River Proj Ag I & P Dist	Davis	Bureau of Reclamation
Demoss Petrie	Tucson Electric Power Co	Douglas	Arizona Public Service Co
Glen Canyon	Bureau of Reclamation	Headgate Rock	Bureau of Reclamation
Hoover	Bureau of Reclamation	Horse Mesa	Salt River Proj Ag I & P Dist
Irving	Arizona Public Service Co	Irvington	Tucson Electric Power Co
Kyrene	Salt River Proj Ag I & P Dist	Mormon Flat	Salt River Proj Ag I & P Dist
Navajo	Salt River Proj Ag I & P Dist	North Loop	Tucson Electric Power Co
Ocotillo	Arizona Public Service Co	Palo Verde	Arizona Public Service Co
Roosevelt	Salt River Proj Ag I & P Dist	Saguaro	Arizona Public Service Co
Santan	Salt River Proj Ag I & P Dist	South Consolidated	Salt River Proj Ag I & P Dist
Springerville	Tucson Electric Power Co	Stewart Mtn	Salt River Proj Ag I & P Dist
Valencia	Citizens Utilities Co	Waddell	Bureau of Reclamation
West Phoenix	Arizona Public Service Co	Yucca	Arizona Public Service Co
Yuma Axis	Imperial Irrigation District		
Arkansas			
Arkansas Nuclear One	Arkansas Power & Light Co	Bailey	Arkansas Electric Coop Corp
Beaver	USCE-Little Rock District	Blakely Mountain	The Utility-Trade Corp
Blytheville	Arkansas Power & Light Co	Bull Shoals	USCE-Little Rock District
Carpenter	Arkansas Power & Light Co	Couch	Arkansas Power & Light Co
Dardanelle	USCE-Little Rock District	Degray	The Utility-Trade Corp
Ellis	Arkansas Electric Coop Corp	Fairbanks	Augusta City of
Fitzhugh	Arkansas Electric Coop Corp	Flint Creek	Southwestern Electric Power Co
Greers Ferry Lake	USCE-Little Rock District	HS 9	Arkansas Electric Coop Corp
Independence	Arkansas Power & Light Co	Lake Catherine	Arkansas Power & Light Co
Lynch	Arkansas Power & Light Co	Mabelvale	Arkansas Power & Light Co
Mcclellan	Arkansas Electric Coop Corp	Moses	Arkansas Power & Light Co
Municipal Light	Piggott City of	Murray	North Little Rock City of
Narrows	The Utility-Trade Corp	Norfork	USCE-Little Rock District
Osceola	Osceola City of	Ozark	USCE-Little Rock District
Paragould	Paragould Light & Water Comm	Paragould Turbine	Paragould Light & Water Comm
Remmel	Arkansas Power & Light Co	Ritchie	Arkansas Power & Light Co
White Bluff	Arkansas Power & Light Co		
California			
A.G. Wishon	Pacific Gas & Electric Co	Alameda	Northern California Power Agny
Alamitos	Southern California Edison Co	Alamo	California Dept-Wtr Resources
Almond Power Plant	Turlock Irrigation District	Alta	Pacific Gas & Electric Co
Angels	Pacific Gas & Electric Co	Azusa	Pasadena City of
Balch 1	Pacific Gas & Electric Co	Balch 2	Pacific Gas & Electric Co
Bear Valley	Escondido City of	Beardsley	Oakdale & South San Joaquin
Belden	Pacific Gas & Electric Co	Big Creek 1	Southern California Edison Co
Big Creek 2	Southern California Edison Co	Big Creek 2A	Southern California Edison Co
Big Creek 3	Southern California Edison Co	Big Creek 4	Southern California Edison Co
Big Creek 8	Southern California Edison Co	Big Pine	Los Angeles City of
Bishop Creek 2	Southern California Edison Co	Bishop Creek 3	Southern California Edison Co
Bishop Creek 4	Southern California Edison Co	Bishop Creek 5	Southern California Edison Co
Bishop Creek 6	Southern California Edison Co	Black Butte	Santa Clara City of
Borel	Southern California Edison Co	Bottlerock	California Dept-Wtr Resources
Bowman	Nevada Irrigation District	Brawley	Imperial Irrigation District

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Broadway	Pasadena City of	Bucks Creek	Pacific Gas & Electric Co
Butt Valley	Pacific Gas & Electric Co	Camanche	East Bay Municipal Util Dist
Camino	Sacramento Municipal Util Dist	Camp Far West	Sacramento Municipal Util Dist
Caribou 1	Pacific Gas & Electric Co	Caribou 2	Pacific Gas & Electric Co
Carson Ice CG	Sacramento Municipal Util Dist	Castaic	Los Angeles City of
Catalina Micro Hydro	Southern California Edison Co	Centerville	Pacific Gas & Electric Co
Chicago Park	Nevada Irrigation District	Chili Bar	Pacific Gas & Electric Co
Coachella	Imperial Irrigation District	Coal Canyon	Pacific Gas & Electric Co
Coleman	Pacific Gas & Electric Co	Colgate	Yuba County Water Agency
Combie North	Nevada Irrigation District	Combie South	Nevada Irrigation District
Contra Costa	Pacific Gas & Electric Co	Control Gorge	Los Angeles City of
Cool Water	Southern California Edison Co	Copco 1	PacifiCorp
Copco 2	PacifiCorp	Corona	Metropolitan Water District
Cottonwood	Los Angeles City of	Cow Creek	Pacific Gas & Electric Co
Coyote Creek	Metropolitan Water District	Crane Valley	Pacific Gas & Electric Co
Cresta	Pacific Gas & Electric Co	De Sabla	Pacific Gas & Electric Co
Deadwood Creek	Yuba County Water Agency	Deer Creek	Pacific Gas & Electric Co
Devil Canyon	California Dept-Wtr Resources	Diablo Canyon	Pacific Gas & Electric Co
Dion R Holm	San Francisco City & County of	Division	San Diego Gas & Electric Co
Division Creek	Los Angeles City of	Don Pedro	Turlock Irrigation District
Donnells	Oakdale & South San Joaquin	Double Weir	Imperial Irrigation District
Downieville	Pacific Gas & Electric Co	Drop 1	Imperial Irrigation District
Drop 2	Imperial Irrigation District	Drop 3	Imperial Irrigation District
Drop 4	Imperial Irrigation District	Drop 5	Imperial Irrigation District
Drum 1	Pacific Gas & Electric Co	Drum 2	Pacific Gas & Electric Co
Dutch Flat	Pacific Gas & Electric Co	Dutch Flat 2	Nevada Irrigation District
East Highline	Imperial Irrigation District	Edward C. Hyatt	California Dept-Wtr Resources
El Cajon	San Diego Gas & Electric Co	El Centro	Imperial Irrigation District
El Dorado	Pacific Gas & Electric Co	El Segundo	Southern California Edison Co
Electra	Pacific Gas & Electric Co	Ellwood	Southern California Edison Co
Emigrant Gap	Pacific Gas & Electric Co	Encina	San Diego Gas & Electric Co
Etiwanda	Metropolitan Water District	Etiwanda	Southern California Edison Co
Exchequer	Merced Irrigation District	Fall Creek	PacifiCorp
Farad	Sierra Pacific Power Co	Fish Power	Yuba County Water Agency
Folsom	Bureau of Reclamation	Fontana	Southern California Edison Co
Foothill	Los Angeles City of	Foothill Feeder	Metropolitan Water District
Forbestown	Oroville-Wyandotte Irrig Dist	Franklin	Los Angeles City of
French Meadows	Placer County Water Agency	Geothermal	Sacramento Municipal Util Dist
Geothermal 1	Northern California Power Agny	Geothermal 2	Northern California Power Agny
Geysers	Pacific Gas & Electric Co	Gianera	Santa Clara City of
Glenarm	Pasadena City of	Grayson	Glendale City of
Greg Avenue	Metropolitan Water District	Grizzly	Santa Clara City of
Haas	Pacific Gas & Electric Co	Haiwee	Los Angeles City of
Halsey	Pacific Gas & Electric Co	Hamilton Branch	Pacific Gas & Electric Co
Harbor	Los Angeles City of	Hat Creek 1	Pacific Gas & Electric Co
Hat Creek 2	Pacific Gas & Electric Co	Haynes	Los Angeles City of
Hedge PV	Sacramento Municipal Util Dist	Hell Hole	Placer County Water Agency
Helms Pumped Storage	Pacific Gas & Electric Co	Hickman	Turlock Irrigation District
High Line	Santa Clara City of	Highgrove	Southern California Edison Co
Humboldt Bay	Pacific Gas & Electric Co	Hunters Point	Pacific Gas & Electric Co
Huntington Beach	Southern California Edison Co	Hydro Proj No 1	Northern California Power Agny
Inskip	Pacific Gas & Electric Co	Iron Gate	PacifiCorp
J. S. Eastwood	Southern California Edison Co	James B. Black	Pacific Gas & Electric Co
Jaybird	Sacramento Municipal Util Dist	Jones Fork	Sacramento Municipal Util Dist
Judge F Carr	Bureau of Reclamation	Kaiser FC	Sacramento Municipal Util Dist
Kaweah 1	Southern California Edison Co	Kaweah 2	Southern California Edison Co
Kaweah 3	Southern California Edison Co	Kearny	San Diego Gas & Electric Co
Kelly Ridge	Oroville-Wyandotte Irrig Dist	Kerckhoff	Pacific Gas & Electric Co
Kerckhoff 2	Pacific Gas & Electric Co	Kerman PV	Pacific Gas & Electric Co
Kern Canyon	Pacific Gas & Electric Co	Kern River 1	Southern California Edison Co
Kern River 3	Southern California Edison Co	Keswick	Bureau of Reclamation
Kilarc	Pacific Gas & Electric Co	Kings Beach	Sierra Pacific Power Co
Kings River	Pacific Gas & Electric Co	La Grange	Turlock Irrigation District
Lake Mathews	Metropolitan Water District	Lake Mendocino	Ukiah City of
Lewiston	Bureau of Reclamation	Lime Saddle	Pacific Gas & Electric Co
Lodi	Northern California Power Agny	Lodi CC	Northern California Power Agny
Long Beach	Southern California Edison Co	Loon Lake	Sacramento Municipal Util Dist
Lundy	Southern California Edison Co	Lytle Creek	Southern California Edison Co
Magnolia	Burbank City of	Mammoth Pool	Southern California Edison Co
Mandalay	Southern California Edison Co	Mc Swain	Merced Irrigation District
McClellan	Sacramento Municipal Util Dist	McClure	Modesto Irrigation District
Merced Falls	Pacific Gas & Electric Co	Middle Fork	Placer County Water Agency
Middle Gorge	Los Angeles City of	Mill Creek 1	Southern California Edison Co
Mill Creek 2	Southern California Edison Co	Mill Creek 3	Southern California Edison Co
Miramar	San Diego Gas & Electric Co	Mobile GT	Pacific Gas & Electric Co
Moccasin	San Francisco City & County of	Moccasin LH	San Francisco City & County of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Mojave Siphon	California Dept-Wtr Resources	Morro Bay	Pacific Gas & Electric Co
Moss Landing	Pacific Gas & Electric Co	Murphys	Pacific Gas & Electric Co
Narrows	Pacific Gas & Electric Co	Narrows 2	Yuba County Water Agency
Naval Station	San Diego Gas & Electric Co	Naval Training Ctr	San Diego Gas & Electric Co
New Hogan	Modesto Irrigation District	New Melones	Bureau of Reclamation
Newcastle	Pacific Gas & Electric Co	Nimbus	Bureau of Reclamation
North Island	San Diego Gas & Electric Co	O'Neill	Bureau of Reclamation
Oak Flat	Pacific Gas & Electric Co	Oakland	Pacific Gas & Electric Co
Olive	Burbank City of	Ontario 1	Southern California Edison Co
Ontario 2	Southern California Edison Co	Ormond Beach	Southern California Edison Co
Oxbow	Placer County Water Agency	Papazian (Fairfield)	Merced Irrigation District
Pardee	East Bay Municipal Util Dist	Parker	Bureau of Reclamation
Parker	Merced Irrigation District	Pebbly Beach	Southern California Edison Co
Perris	Metropolitan Water District	Phoenix	Pacific Gas & Electric Co
Pilot Knob	Imperial Irrigation District	Pine Flat	Kings River Conservation Dist
Pit 1	Pacific Gas & Electric Co	Pit 3	Pacific Gas & Electric Co
Pit 4	Pacific Gas & Electric Co	Pit 5	Pacific Gas & Electric Co
Pit 6	Pacific Gas & Electric Co	Pit 7	Pacific Gas & Electric Co
Pittsburg	Pacific Gas & Electric Co	Pleasant Valley	Los Angeles City of
Poe	Pacific Gas & Electric Co	Poole	Southern California Edison Co
Portal	Southern California Edison Co	Portola	Sierra Pacific Power Co
Potrero	Pacific Gas & Electric Co	Potter Valley	Pacific Gas & Electric Co
PVUSA	Pacific Gas & Electric Co	R C Kirkwood	San Francisco City & County of
Ralston	Placer County Water Agency	Red Mountain	Metropolitan Water District
Redding Power	Redding City of	Redondo Beach	Southern California Edison Co
Reta (Canal Creek)	Merced Irrigation District	Rincon Power	Escondido City of
Rio Hondo	Metropolitan Water District	Robbs Peak	Sacramento Municipal Util Dist
Rock Creek	Pacific Gas & Electric Co	Rockwood	Imperial Irrigation District
Rollins	Nevada Irrigation District	Roseville	Northern California Power Agny
Rush Creek	Southern California Edison Co	Salt Springs	Pacific Gas & Electric Co
San Bernardino	Southern California Edison Co	San Dimas	Metropolitan Water District
San Fernando	Los Angeles City of	San Francisquito 1	Los Angeles City of
San Francisquito 2	Los Angeles City of	San Gorgonio 1	Southern California Edison Co
San Gorgonio 2	Southern California Edison Co	San Joaquin 1A	Pacific Gas & Electric Co
San Joaquin 2	Pacific Gas & Electric Co	San Joaquin 3	Pacific Gas & Electric Co
San Onofre	Southern California Edison Co	Sand Bar	Oakdale & South San Joaquin
Santa Ana 1	Southern California Edison Co	Santa Ana 2	Southern California Edison Co
Santa Ana 3	Southern California Edison Co	Santa Clara Cogen	Santa Clara City of
Sawtelle	Los Angeles City of	Scattergood	Los Angeles City of
Scott Flat	Nevada Irrigation District	Sepulveda Canyon	Metropolitan Water District
Shasta	Bureau of Reclamation	Sierra	Southern California Edison Co
Silver Gate	San Diego Gas & Electric Co	Slab Creek	Sacramento Municipal Util Dist
Sly Creek	Oroville-Wyandotte Irrig Dist	Solano Wind	Sacramento Municipal Util Dist
Solar	Sacramento Municipal Util Dist	South	Pacific Gas & Electric Co
South Bay	San Diego Gas & Electric Co	Spaulding 1	Pacific Gas & Electric Co
Spaulding 2	Pacific Gas & Electric Co	Spaulding 3	Pacific Gas & Electric Co
Spring Creek	Bureau of Reclamation	Spring Gap	Pacific Gas & Electric Co
Stampede	Bureau of Reclamation	Stanislaus	Pacific Gas & Electric Co
Stone Drop	Modesto Irrigation District	Stony Gorge	Santa Clara City of
SCDP Fuel Cell	Santa Clara City of	SMUD HQ	Sacramento Municipal Util Dist
Temescal	Metropolitan Water District	Thermalito	California Dept-Wtr Resources
Thermalito Div. Dam	California Dept-Wtr Resources	Tiger Creek	Pacific Gas & Electric Co
Toadtown	Pacific Gas & Electric Co	Trinity	Bureau of Reclamation
Tule	Pacific Gas & Electric Co	Tule River	Southern California Edison Co
Tulloch	Oakdale & South San Joaquin	Turlock Lake	Turlock Irrigation District
Turnip	Imperial Irrigation District	Union Valley	Sacramento Municipal Util Dist
Upper Dawson	Turlock Irrigation District	Upper Gorge	Los Angeles City of
Valley	Los Angeles City of	Valley View	Metropolitan Water District
Venice	Metropolitan Water District	Vernon	Vernon City of
Volta 1	Pacific Gas & Electric Co	Volta 2	Pacific Gas & Electric Co
W E Warne	California Dept-Wtr Resources	W R Gianelli	California Dept-Wtr Resources
Walnut	Turlock Irrigation District	West Point	Pacific Gas & Electric Co
Whiskeytown	Redding City of	White Rock	Sacramento Municipal Util Dist
Wise	Pacific Gas & Electric Co	Woodland	Modesto Irrigation District
Woodleaf	Oroville-Wyandotte Irrig Dist	Yorba Linda	Metropolitan Water District
Colorado			
Alamosa	Public Service Co of Colorado	Ames	Public Service Co of Colorado
Arapahoe	Public Service Co of Colorado	Big Thompson	Bureau of Reclamation
Blue Mesa	Bureau of Reclamation	Boulder	Public Service Co of Colorado
Bullock	Colorado-Ute Electric Assn Inc	Burlington	Burlington City of
Burlington	Tri-State G & T Assn Inc	Cabin Creek	Public Service Co of Colorado
Cameo	Public Service Co of Colorado	Center	Center City of
Cherokee	Public Service Co of Colorado	Comanche	Public Service Co of Colorado
Craig	Tri-State G & T Assn Inc	Crystal	Bureau of Reclamation
Delta	Delta City of	Estes	Bureau of Reclamation
Flatiron	Bureau of Reclamation	Fort Lupton	Public Service Co of Colorado

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Fort St Vrain	Public Service Co of Colorado	Fruita	Public Service Co of Colorado
George Birdsall	Colorado Springs City of	Georgetown	Public Service Co of Colorado
Green Mountain	Bureau of Reclamation	Haxtun	Haxtun Town of
Hayden	Public Service Co of Colorado	Holly	Holly City of
Holyoke	Holyoke City of	Idlywilde	Loveland City of
Julesburg	Julesburg City of	La Junta	La Junta City of
Lamar Plt	Lamar City of	Las Animas	Las Animas City of
Longmont	Longmont City of	Lower Molina	Bureau of Reclamation
Manitou	Colorado Springs City of	Martin Drake	Colorado Springs City of
Marys Lake	Bureau of Reclamation	McPhee	Bureau of Reclamation
Morrow Point	Bureau of Reclamation	Mount Elbert	Bureau of Reclamation
Nucla	Tri-State G & T Assn Inc	Palisade	Public Service Co of Colorado
Pawnee	Public Service Co of Colorado	Pole Hill	Bureau of Reclamation
Pueblo	UtiliCorp United	Rawhide	Platte River Power Authority
Ray D Nixon	Colorado Springs City of	Redlands	Redlands Water & Power Co
Rocky Ford	UtiliCorp United	Ruedi	Aspen City of
Ruxton	Colorado Springs City of	Salida 1	Public Service Co of Colorado
Salida 2	Public Service Co of Colorado	Shoshone	Public Service Co of Colorado
Springfield	Springfield City of	Tacoma	Public Service Co of Colorado
Towaoc	Bureau of Reclamation	Trinidad	Trinidad City of
Upper Molina	Bureau of Reclamation	Valmont	Public Service Co of Colorado
W N Clark	UtiliCorp United	Yuma	Yuma City of
Zuni	Public Service Co of Colorado		
Connecticut			
Bantam	Connecticut Light & Power Co	Branford	Connecticut Light & Power Co
Bridgeport Harbor	United Illuminating Co	Bulls Bridge	Connecticut Light & Power Co
Cos Cob	Connecticut Light & Power Co	Devon	Connecticut Light & Power Co
English	United Illuminating Co	Falls Village	Connecticut Light & Power Co
Franklin Drive	Connecticut Light & Power Co	Middletown	Connecticut Light & Power Co
Millstone	Northeast Nuclear Energy Co	Montville	Connecticut Light & Power Co
New Haven Harbor	United Illuminating Co	North Main Street	Norwich City of
Norwalk Harbor	Connecticut Light & Power Co	Occum	Norwich City of
Pierce	Wallingford Town of	Rainbow	Farmington River Power Co
Robertsville	Connecticut Light & Power Co	Rocky River	Connecticut Light & Power Co
Scotland Dam	Connecticut Light & Power Co	Second Street	Norwich City of
Shepaug	Connecticut Light & Power Co	South Meadow	Connecticut Light & Power Co
South Norwalk	South Norwalk City of	Stevenson	Connecticut Light & Power Co
Taftville	Connecticut Light & Power Co	Tenth Street	Norwich City of
Torrington	Connecticut Light & Power Co	Tunnel	Connecticut Light & Power Co
Delaware			
Christiana	Delmarva Power & Light Co	Delaware City	Delmarva Power & Light Co
Edge Moor	Delmarva Power & Light Co	Hay Road	Delmarva Power & Light Co
Indian River	Delmarva Power & Light Co	Lewes	Lewes City of
Madison Street	Delmarva Power & Light Co	McKee Run	Dover City of
Seaford	Seaford City of	Van Sant Station	Dover City of
West Substation	Delmarva Power & Light Co		
District of Columbia			
Benning	Potomac Electric Power Co	Buzzard Point	Potomac Electric Power Co
Florida			
Anclote	Florida Power Corp	Arvah B. Hopkins	Tallahassee City of
Avon Park	Florida Power Corp	Bayboro	Florida Power Corp
Big Bend	Tampa Electric Co	Big Pine	Key West City of
C. D. McIntosh, Jr.	Lakeland City of	Cane Island	Kissimmee Utility Authority
Cape Canaveral	Florida Power & Light Co	City of Starke	Starke City of
Combined Cycle 1	Reedy Creek Improvement Dist	Crist	Gulf Power Co
Crystal River	Florida Power Corp	Cudjoe	Key West City of
Cutler	Florida Power & Light Co	Debary	Florida Power Corp
Deerhaven	Gainesville Regional Utilities	Dinner Lake	Tampa Electric Co
F J Gannon	Tampa Electric Co	Ft. Myers	Florida Power & Light Co
G E Turner	Florida Power Corp	G W Ivey	Homestead City of
Glencoe Road	New Smyrna Beach Utils Comm	Hansel	Kissimmee Utility Authority
Henry D. King	Fort Pierce Utilities Auth	Higgins	Florida Power Corp
Hookers Point	Tampa Electric Co	Indian River Plant	Orlando Utilities Comm
Intercession City	Florida Power Corp	J. D. Kennedy	Jacksonville Electric Auth
J. Woodruff	USCE-Mobile District	Jackson Bluff	Tallahassee City of
John R. Kelly	Gainesville Regional Utilities	Key West	Key West City of
Lansing Smith	Gulf Power Co	Larsen Memorial	Lakeland City of
Lauderdale	Florida Power & Light Co	Manatee	Florida Power & Light Co
Marathon	Florida Keys El Coop Assn Inc	Martin	Florida Power & Light Co
North Causeway	New Smyrna Beach Utils Comm	Northside Generating	Jacksonville Electric Auth
P L Bartow	Florida Power Corp	Phillips	Tampa Electric Co
Polk	Tampa Electric Co	Port Everglades	Florida Power & Light Co
Port St Joe	Florida Power Corp	Portland	Alabama Electric Coop Inc
Putnam	Florida Power & Light Co	Rio Pinar	Florida Power Corp
Riviera	Florida Power & Light Co	S. O. Purdom	Tallahassee City of
Sanford	Florida Power & Light Co	Scholz	Gulf Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Seminole	Seminole Electric Coop Inc	Smith Street	New Smyrna Beach Utils Comm
Southside Generating	Jacksonville Electric Auth	St. Cloud	St Cloud City of
St. Johns River Powe	Jacksonville Electric Auth	St. Lucie	Florida Power & Light Co
Stanton energy cente	Orlando Utilities Comm	Stock Island	Key West City of
Stock Island D1	Key West City of	Stock Island D2	Key West City of
Suwannee River	Florida Power Corp	Tom G. Smith	Lake Worth City of
Turkey Point	Florida Power & Light Co	University of Florid	Florida Power Corp
Vero Beach Municipal	Vero Beach City of	W. E. Swoope	New Smyrna Beach Utils Comm
Georgia			
Allatoona	USCE-Mobile District	Arkwright	Georgia Power Co
Atkinson	Georgia Power Co	Barnett Shoals	Georgia Power Co
Bartletts Ferry	Georgia Power Co	Blue Ridge	Tennessee Valley Authority
Boulevard	Savannah Electric & Power Co	Bowen	Georgia Power Co
Buford	USCE-Mobile District	Burton	Georgia Power Co
Carters	USCE-Mobile District	Edwin I Hatch	Georgia Power Co
Estatoah	Georgia Power Co	Flint River	Georgia Power Co
Goat Rock	Georgia Power Co	Hammond	Georgia Power Co
Harllee Branch	Georgia Power Co	Hartwell Lake	USCE-Savannah District
Jack McDonough	Georgia Power Co	John Harmon Gen	Fort Valley Utility Comm
Kraft	Savannah Electric & Power Co	Langdale	Georgia Power Co
Lloyd Shoals	Georgia Power Co	McIntosh	Savannah Electric & Power Co
McManus	Georgia Power Co	Mitchell	Georgia Power Co
Morgan Falls	Georgia Power Co	Nacoochee	Georgia Power Co
North Highlands	Georgia Power Co	Nottely	Tennessee Valley Authority
Oliver Dam	Georgia Power Co	Plant Crisp	Crisp County Power Comm
Richard Russell	USCE-Savannah District	Riverside	Savannah Electric & Power Co
Riverview	Georgia Power Co	Robins	Georgia Power Co
Rocky Mountain Proj	Oglethorpe Power Corp	Scherer	Georgia Power Co
Sinclair Dam	Georgia Power Co	Tallassee Hydro Proj	Oglethorpe Power Corp
Tallulah Falls	Georgia Power Co	Terrora	Georgia Power Co
Tugalo	Georgia Power Co	Vogtle	Georgia Power Co
Wallace Dam	Georgia Power Co	Walter F. George	USCE-Mobile District
Wansley	Georgia Power Co	Warwick	Crisp County Power Comm
West Point	USCE-Mobile District	Wilson	Georgia Power Co
Yates	Georgia Power Co	Yonah	Georgia Power Co
Hawaii			
Cooke Gen Station	Maui Electric Co Ltd	Honolulu	Hawaiian Electric Co Inc
Kahe	Hawaiian Electric Co Inc	Kahului	Maui Electric Co Ltd
Kanoelehua	Hawaii Electric Light Co Inc	Keahole	Hawaii Electric Light Co Inc
Lanai City	Maui Electric Co Ltd	Maalaea	Maui Electric Co Ltd
Miki Basin	Maui Electric Co Ltd	Port Allen	Citizens Utilities Co
Puna	Hawaii Electric Light Co Inc	Puueo	Hawaii Electric Light Co Inc
Shipman	Hawaii Electric Light Co Inc	W H Hill	Hawaii Electric Light Co Inc
Waiau	Hawaii Electric Light Co Inc	Waiau	Hawaiian Electric Co Inc
Waimea	Hawaii Electric Light Co Inc		
Idaho			
Albeni Falls	USCE-North Pacific Division	American Falls	Idaho Power Co
Anderson Ranch	Bureau of Reclamation	Ashton	PacifiCorp
Black Canyon	Bureau of Reclamation	Bliss	Idaho Power Co
Boise R Diversion	Bureau of Reclamation	Brownlee	Idaho Power Co
C.J. Strike	Idaho Power Co	Cabinet Gorge	Washington Water Power Co
Cascade	Idaho Power Co	City Power Plant	Idaho Falls City of
Clear Lakes	Idaho Power Co	Cove	PacifiCorp
Dworshak	USCE-North Pacific Division	Felt	Fall River Rural Elec Coop Inc
Gem State	Idaho Falls City of	Grace	PacifiCorp
Island Park	Fall River Rural Elec Coop Inc	Last Chance	PacifiCorp
Lower Malad	Idaho Power Co	Lower No. 1	Idaho Falls City of
Lower No. 2	Idaho Falls City of	Lower Salmon	Idaho Power Co
Milner Hydro	Idaho Power Co	Minidoka	Bureau of Reclamation
Moyie Spgs	Bonners Ferry City of	New Felt	Fall River Rural Elec Coop Inc
Oneida	PacifiCorp	Palisades	Bureau of Reclamation
Paris	PacifiCorp	Post Falls	Washington Water Power Co
Rathdrum	Washington Water Power Co	Salmon Diesel	Idaho Power Co
Shoshone Falls	Idaho Power Co	Soda	PacifiCorp
Soda Spgs-Hooper	Soda Springs City of	Soda Spgs-M Snell	Soda Springs City of
St. Anthony	PacifiCorp	Swan Falls	Idaho Power Co
Thousand Springs	Idaho Power Co	Twin Falls	Idaho Power Co
Upper Malad	Idaho Power Co	Upper Power Plant	Idaho Falls City of
Upper Salmon A	Idaho Power Co	Upper Salmon B	Idaho Power Co
Illinois			
Baldwin	Illinois Power Co	Bloom	Commonwealth Edison Co
Braidwood	Commonwealth Edison Co	Breese	Breese City of
Bushnell	Bushnell City of	Byron	Commonwealth Edison Co
Calumet	Commonwealth Edison Co	Carlyle	Carlyle City of
Carmi	Carmi City of	Clinton	Illinois Power Co
Coffeen	Central Illinois Pub Serv Co	Cogen 1	Central Illinois Light Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Collins	Commonwealth Edison Co	Crawford	Commonwealth Edison Co
Dallman	Springfield City of	Dresden	Commonwealth Edison Co
Duck Creek	Central Illinois Light Co	E D Edwards	Central Illinois Light Co
Electric Junction	Commonwealth Edison Co	Factory	Springfield City of
Fairfield	Fairfield City of	Farmer City	Farmer City City of
Fisk	Commonwealth Edison Co	Freeburg	Freeburg Village of
Geneseo	Geneseo City of	Grand Tower	Central Illinois Pub Serv Co
Havana	Illinois Power Co	Hennepin	Illinois Power Co
Highland	Highland City of	Hutsonville	Central Illinois Pub Serv Co
Joliet 29	Commonwealth Edison Co	Joliet 9	Commonwealth Edison Co
Joppa Steam	Electric Energy Inc	Kincaid	Commonwealth Edison Co
La Salle	Commonwealth Edison Co	Lakeside	Springfield City of
Lombard	Commonwealth Edison Co	Marion	Southern Illinois Power Coop
Mascoutah	Mascoutah City of	McLeansboro	McLeansboro City of
Meredosia	Central Illinois Pub Serv Co	Moline	MidAmerican Energy Co
Newton	Central Illinois Pub Serv Co	North Ninth Street	Rochelle Municipal Utilities
Oglesby	Illinois Power Co	Pearl Station	Soyland Power Coop Inc
Peru	Peru City of	Pittsfield	Soyland Power Coop Inc
Powerton	Commonwealth Edison Co	Princeton	Princeton City of
Quad Cities	Commonwealth Edison Co	Rantoul	Rantoul Village of
Red Bud	Red Bud City of	Reynolds	Springfield City of
Rockton	South Beloit Water Gas&Elec Co	Sabrooke	Commonwealth Edison Co
South Main Street	Rochelle Municipal Utilities	Stallings	Illinois Power Co
State Farm	Illinois Power Co	Sterling Avenue	Central Illinois Light Co
Sullivan	Sullivan City of	Upper Sterling	Rock Falls City of
Venice	Union Electric Co	Vermilion	Illinois Power Co
Waterloo	Waterloo City of	Waukegan	Commonwealth Edison Co
Will County	Commonwealth Edison Co	Winnetka	Winnetka Village of
Wood River	Illinois Power Co	Zion	Commonwealth Edison Co
Indiana			
A B Brown	Southern Indiana Gas & Elec Co	Anderson	Indiana Municipal Power Agency
Bailly	Northern Indiana Pub Serv Co	Bluffton	Bluffton City of
Broadway	Southern Indiana Gas & Elec Co	Cayuga	PSI Energy Inc
Clifty Creek	Indiana-Kentucky Electric Corp	Connersville	PSI Energy Inc
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Dean H Mitchell	Northern Indiana Pub Serv Co
Edwardsport	PSI Energy Inc	Elkhart	Indiana Michigan Power Co
Elmer W Stout	Indianapolis Power & Light Co	F B Culley	Southern Indiana Gas & Elec Co
Fourth Street	Indiana Michigan Power Co	Frank E Ratts	Hoosier Energy R E C Inc
H T Pritchard	Indianapolis Power & Light Co	Jasper 2	Jasper City of
Logansport	Logansport City of	Markland	PSI Energy Inc
Merom	Hoosier Energy R E C Inc	Miami Wabash	PSI Energy Inc
Michigan City	Northern Indiana Pub Serv Co	Noblesville	PSI Energy Inc
Northeast	Southern Indiana Gas & Elec Co	Norway	Northern Indiana Pub Serv Co
Oakdale	Northern Indiana Pub Serv Co	Perry K	Indianapolis Power & Light Co
Perry W	Indianapolis Power & Light Co	Peru	Peru City of
Petersburg	Indianapolis Power & Light Co	R Gallagher	PSI Energy Inc
R M Schahfer	Northern Indiana Pub Serv Co	Rensselaer	Rensselaer City of
Richmond	Indiana Municipal Power Agency	Rockport	Indiana Michigan Power Co
State Line	Commonwealth Edison Co IN Inc	Tanners Creek	Indiana Michigan Power Co
Tibson	PSI Energy Inc	Twin Branch	Indiana Michigan Power Co
Wabash River	PSI Energy Inc	Warrick	Southern Indiana Gas & Elec Co
Whitewater Valley	Richmond City of		
Iowa			
Algona	Algona City of	Alta	Alta City of
Ames	Ames City of	Ames	IES Utilities Inc
Ames-GT	Ames City of	Anamosa	IES Utilities Inc
Anita	Anita City of	Atlantic	Atlantic City of
Bancroft	Bancroft Municipal Utilities	Bellevue	Bellevue City of
Bloomfield	Bloomfield City of	Brooklyn	Brooklyn City of
Burlington	IES Utilities Inc	Cascade	Cascade City of
Centerville	IES Utilities Inc	Coggon	Coggon City of
Coon Rapids	Coon Rapids City of	Coralville	MidAmerican Energy Co
Corning	Corning City of	Council Bluffs	MidAmerican Energy Co
Dayton	Dayton City of	Des Moines	MidAmerican Energy Co
Dixon	Commonwealth Edison Co	Duane Arnold	IES Utilities Inc
Dubuque	Interstate Power Co	Durant	Durant City of
Earl F Wisdom	Corn Belt Power Coop	East Hydro	Waverly City of
East Plant	Waverly City of	Electrifarm	MidAmerican Energy Co
Emmetsburg	MidAmerican Energy Co	Estherville	Estherville City of
Fair Station	Central Iowa Power Coop	Forest City	Forest City City of
Gas Turbine	Cedar Falls City of	George Neal North	MidAmerican Energy Co
George Neal South	MidAmerican Energy Co	Gowrie	Gowrie City of
Graettinger	Graettinger City of	Grand Junction	Grand Junction City of
Greenfield	Greenfield City of	Grinnell GT	IES Utilities Inc
Grundy Center	Grundy Center City of	Hartley	Hartley City of
Hawkeye	MidAmerican Energy Co	Hopkinton	Hopkinton City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Humboldt	Corn Belt Power Coop	Independence	Independence City of
Indianola	Indianola City of	Iowa Falls	IES Utilities Inc
Keokuk	Union Electric Co	Kimballton	Kimballton City of
La Porte	La Porte City City of	Lake Mills	Lake Mills City of
Lake Park	Lake Park City of	Lamoni	Lamoni City of
Lansing	Interstate Power Co	Laurens	Laurens City of
Lenox	Lenox City of	Lime Creek	Interstate Power Co
Louisa	MidAmerican Energy Co	M L Kapp	Interstate Power Co
Manilla	Manilla Town of	Manning	Manning City of
Manson	MidAmerican Energy Co	Maquoketa	IES Utilities Inc
Maquoketa	Maquoketa City of	Marshalltown	IES Utilities Inc
McGregor	McGregor City of	Merle Parr	MidAmerican Energy Co
Milford	Milford City of	Montezuma	Montezuma City of
Mt Pleasant	Mt Pleasant City of	Municipal Ut	Traer City of
Muscatine Plant 1	Muscatine City of	New Albin	Interstate Power Co
New Hampton	New Hampton City of	North Plant	Waverly City of
Ogden	Ogden City of	Onawa Mun Lt & Power	Onawa City of
Osage	Osage City of	Ottumwa	IES Utilities Inc
Ottumwa	Ottumwa City of	Paullina	Paullina City of
Pella	Pella City of	Pleasant Hill	MidAmerican Energy Co
Prairie Creek	IES Utilities Inc	Preston	Preston City of
Primghar	Primghar City of	Renwick	Renwick City of
River Hills	MidAmerican Energy Co	Riverside	MidAmerican Energy Co
Rock Rapids	Rock Rapids City of	Rockford	Rockford City of
Sanborn	Sanborn City of	Sibley No One	Sibley City of
Sibley No Two	Sibley City of	Sixth Street	IES Utilities Inc
Skeets 1	Waverly City of	Spencer	Spencer City of
State Center	State Center City of	Story City	Story City City of
Strawberry Point	Strawberry Point City of	Streeter Station	Cedar Falls City of
Stuart	Stuart City of	Summit Lake	Central Iowa Power Coop
Sumner	Sumner City of	Sutherland	IES Utilities Inc
Sycamore	MidAmerican Energy Co	Tipton	Tipton City of
Villisca	Villisca City of	Vinton	Vinton City of
Webster City	Webster City City of	West Bend	West Bend City of
West Liberty	West Liberty City of	Whittemore	Whittemore City of
Wilton	Wilton City of	Winterset	Winterset City of
Kansas			
Abilene CT	KPL, a Western Resources Co	Anthony	Anthony City of
Arthur Mullergren	UtiliCorp United	Ashland	Ashland City of
Attica	Attica City of	Baldwin	Baldwin City City of
Belleville	Belleville City of	Beloit	Beloit City of
Bird City	Midwest Energy Inc	Burlingame	Burlingame City of
Burlington	Burlington City of	Chanute 1	Chanute City of
Chanute 2	Chanute City of	Chanute 3	Chanute City of
Cimarron River	UtiliCorp United	City of Oxford	Oxford City of
City Light Plant	Herndon City of	Clay Center	Clay Center City of
Clifton	UtiliCorp United	Coffeyville	Coffeyville City of
Colby	Colby City of	Colby	Midwest Energy Inc
East 12th St	Winfield City of	Ellinwood	Ellinwood City of
Ellis	Midwest Energy Inc	Erie	Erie City of
Fredonia	Fredonia City of	Garden City	Sunflower Electric Power Corp
Gardner	Gardner City of	Garnett Municipal	Garnett City of
Gas Turbine	Larned City of	Girard	Girard City of
Goodland	Goodland City of	Gordon Evans EC	KG&E a Western Resources Co
Great Bend	Midwest Energy Inc	Greensburg	Greensburg City of
Herington	Herington City of	Hill City	Hill City City of
Hoisington	Hoisington City of	Holcomb	Sunflower Electric Power Corp
Holton	Holton City of	Hugoton 1	Hugoton City of
Hugoton 2	Hugoton City of	Hutchinson EC	KPL, a Western Resources Co
Iola	Iola City of	Jeffrey EC	KPL, a Western Resources Co
Jetmore	Jetmore City of	Johnson	Johnson City of
Judson Large	UtiliCorp United	Kaw	Kansas City City of
Kingman	Kingman City of	La Crosse	La Crosse City of
Lacygne	Kansas City Power & Light Co	Lakin Municipal	Lakin City of
Larned	Larned City of	Lawrence EC	KPL, a Western Resources Co
Lincoln	Lincoln Center City of	McPherson 2	McPherson City of
Meade	Meade City of	Minneapolis	Minneapolis City of
Mulvane	Mulvane City of	Murray Gill EC	KG&E a Western Resources Co
Nearman Creek	Kansas City City of	Neodesha	Neodesha City of
Neosho	KG&E a Western Resources Co	Norton	Norton City of
Oakely	Oakley City of	Oberlin	Oberlin City of
Osage City	Osage City City of	Osawatomie	Osawatomie City of
Osborne	Osborne City of	Ottawa	Ottawa City of
Plant No 1	Augusta City of	Plant No 2	Augusta City of
Pratt	Pratt City of	Pratt 2	Pratt City of
Quindaro	Kansas City City of	Riverton	Empire District Electric Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Russell	Russell City of	Sabetha	Sabetha City of
Sharon Spring	Sharon Springs City of	St Francis	St Francis City of
St John	St John City of	Stafford	Stafford City of
Sterling	Sterling City of	Stockton	Stockton City of
Tecumseh EC	KPL, a Western Resources Co	Wamego	Wamego City of
Washington	Washington City of	Wellington City	Wellington City of
Wellington Municipal	Wellington City of	West 14th St.	Winfield City of
Wichita Diesel	KG&E a Western Resources Co	Wolf Creek	Wolf Creek Nuclear Oper Corp
Kentucky			
Barkley	USCE-Nashville District	Big Sandy	Kentucky Power Co
Cane Run	Louisville Gas & Electric Co	Cooper	East Kentucky Power Coop Inc
D B Wilson	Big Rivers Electric Corp	Dale	East Kentucky Power Coop Inc
Dix Dam	Kentucky Utilities Co	E W Brown	Kentucky Utilities Co
East Bend	Cincinnati Gas & Electric Co	Elmer Smith	Owensboro City of
Ghent	Kentucky Utilities Co	Green River	Kentucky Utilities Co
H L Spurlock	East Kentucky Power Coop Inc	Haefling	Kentucky Utilities Co
Henderson I	Henderson City Utility Comm	HMP&L Station 2	Big Rivers Electric Corp
K C Coleman	Big Rivers Electric Corp	Kentucky	Tennessee Valley Authority
Laurel	East Kentucky Power Coop Inc	Lock 7	Kentucky Utilities Co
Mill Creek	Louisville Gas & Electric Co	Ohio Falls	Louisville Gas & Electric Co
Paddy 's Run	Louisville Gas & Electric Co	Paradise	Tennessee Valley Authority
Paris	Paris City of	Pineville	Kentucky Utilities Co
R A Reid	Big Rivers Electric Corp	R D Green	Big Rivers Electric Corp
Shawnee	Tennessee Valley Authority	Trimble County	Louisville Gas & Electric Co
Tyrone	Kentucky Utilities Co	Waterside	Louisville Gas & Electric Co
Wolf Creek	USCE-Nashville District	Zorn	Louisville Gas & Electric Co
Louisiana			
A. B. Paterson	New Orleans Public Service Inc	Arsenal Hills	Southwestern Electric Power Co
Big Cajun 1	Cajun Electric Power Coop Inc	Big Cajun 2	Cajun Electric Power Coop Inc
Bonin	Lafayette City of	Buras	Louisiana Power & Light Co
Coughlin	Central Louisiana Elec Co Inc	Dolet Hills	Central Louisiana Elec Co Inc
DG Hunter	Alexandria City of	Franklin	Central Louisiana Elec Co Inc
Houma	Terrebonne Parish Consol Gov '	La Station	Gulf States Utilities Co
Lieberman	Southwestern Electric Power Co	Little Gypsy	Louisiana Power & Light Co
Louisiana 2	Gulf States Utilities Co	Michoud	New Orleans Public Service Inc
Minden	Minden City of	Monroe	Louisiana Power & Light Co
Morgan City	Morgan City City of	Natchitoches	Natchitoches City of
Nelson	Gulf States Utilities Co	New Roads	New Roads City of
Ninemile	Louisiana Power & Light Co	Plaquemine	Plaquemine City of
R S Nelson Coal	Gulf States Utilities Co	Rayne	Rayne City of
Riverbend	Gulf States Utilities Co	Rodemacher	Central Louisiana Elec Co Inc
Rodemacher	Lafayette City of	Ruston	Ruston City of
Sterlington	Louisiana Power & Light Co	Teche	Central Louisiana Elec Co Inc
Thibodaux	Louisiana Power & Light Co	Waterford	Louisiana Power & Light Co
Waterford 1 & 2	Louisiana Power & Light Co	Willow Glen	Gulf States Utilities Co
Maine			
Androscog Mill Lower	Central Maine Power Co	Androscog Mill Upper	Lewiston City of
Androscoggin 3	Central Maine Power Co	Aroostook Valley	Central Maine Power Co
Bar Harbor	Bangor Hydro-Electric Co	Bar Mills	Central Maine Power Co
Bates Mill Lower	Central Maine Power Co	Bates Mill Upper	Central Maine Power Co
Bonny Eagle	Central Maine Power Co	Brassua	Central Maine Power Co
Brunswick	Central Maine Power Co	Cape Gas Turbine	Central Maine Power Co
Caribou	Maine Public Service Co	Cataract	Central Maine Power Co
Cataract W Channel	Central Maine Power Co	Charles E Monty	Central Maine Power Co
Continental Mills	Central Maine Power Co	Dane Perkins	Kennebunk Light & Power Dist
Deer Rips	Central Maine Power Co	Eastport	Bangor Hydro-Electric Co
Ellsworth	Bangor Hydro-Electric Co	Flos Inn	Maine Public Service Co
Fort Halifax	Central Maine Power Co	Graham Station	Bangor Hydro-Electric Co
Gulf Island	Central Maine Power Co	Harris	Central Maine Power Co
Hill Mill	Central Maine Power Co	Hiram	Central Maine Power Co
Howland	Bangor Hydro-Electric Co	Islesboro Diesel	Central Maine Power Co
Kesslen	Kennebunk Light & Power Dist	Maine Yankee	Maine Yankee Atomic Power Co
Mason Steam	Central Maine Power Co	Matinicus	Matinicus Plantation Elec Co
Medway	Bangor Hydro-Electric Co	Mesalonsk 2	Central Maine Power Co
Mesalonsk 3	Central Maine Power Co	Mesalonsk 5	Central Maine Power Co
Milford	Bangor Hydro-Electric Co	Minturn	Swans Island Electric Coop Inc
Norridgewock	Madison Town of	North Gorham	Central Maine Power Co
Orono	Bangor Hydro-Electric Co	Peaks Island Diesel	Central Maine Power Co
Portable	Eastern Maine Electric Coop	Shawmut	Central Maine Power Co
Skelton	Central Maine Power Co	Smelt Hill	Central Maine Power Co
Squa Pan	Maine Public Service Co	Stillwater	Bangor Hydro-Electric Co
Twine Mill	Kennebunk Light & Power Dist	Veazie A	Bangor Hydro-Electric Co
Veazie B	Bangor Hydro-Electric Co	West Buxton	Central Maine Power Co
West Enfield	Bangor Hydro-Electric Co	Weston	Central Maine Power Co
William F Wyman	Central Maine Power Co	Williams	Central Maine Power Co
Wyman	Central Maine Power Co		

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Maryland			
Berlin	Berlin City of	Brandon Shores	Baltimore Gas & Electric Co
C P Crane	Baltimore Gas & Electric Co	Calvert Cliffs	Baltimore Gas & Electric Co
Chalk Point	Potomac Electric Power Co	Conowingo	Philadelphia Electric Co
Crisfield	Delmarva Power & Light Co	Deep Creek	Pennsylvania Electric Co
Dickerson	Potomac Electric Power Co	Easton	Easton Utilities Comm
Easton 2	Easton Utilities Comm	Gould Street	Baltimore Gas & Electric Co
Herbert A Wagner	Baltimore Gas & Electric Co	Morgantown	Potomac Electric Power Co
Notch Cliff	Baltimore Gas & Electric Co	Perryman	Baltimore Gas & Electric Co
Philadelphia Road	Baltimore Gas & Electric Co	R P Smith	Potomac Edison Co
Riverside	Baltimore Gas & Electric Co	Smith	A & N Electric Coop
Vienna	Delmarva Power & Light Co	Westport	Baltimore Gas & Electric Co
Massachusetts			
Bear Swamp	New England Power Co	Beebe Holbrook	Holyoke Water Power Co
Blackstone Street	Cambridge Electric Light Co	Boatlock	Holyoke Water Power Co
Brayton Point	New England Power Co	Cabot	Western Massachusetts Elec Co
Cabot-Holyoke	Holyoke Gas & Electric Co	Canal	Canal Electric Co
Chemical	Holyoke Water Power Co	Cherry Street	Hudson Town of
Cleary Flood	Taunton City of	Cobble Mountain	Western Massachusetts Elec Co
Commercial Street	Marblehead City of	Deerfield 2	New England Power Co
Deerfield 3	New England Power Co	Deerfield 4	New England Power Co
Deerfield 5	New England Power Co	Doreen	Western Massachusetts Elec Co
Dwight	Western Massachusetts Elec Co	Edgar	Boston Edison Co
Fife Brook	New England Power Co	Fitchburg	Fitchburg Gas & Elec Light Co
Framingham	Boston Edison Co	Front Street	Chicopee City of
Gardners Falls	Western Massachusetts Elec Co	Gloucester	New England Power Co
Hadley Falls	Holyoke Water Power Co	High St Station	Ipswich Town of
Indian Orchard	Western Massachusetts Elec Co	Kendall Square	Cambridge Electric Light Co
L Street	Boston Edison Co	Mount Tom	Holyoke Water Power Co
Mystic	Boston Edison Co	Nantucket	Nantucket Electric Co
New Boston	Boston Edison Co	Newburyport	New England Power Co
Northfield Mountain	Western Massachusetts Elec Co	Oak Bluff Dsls	Commonwealth Electric Co
Pilgrim	Boston Edison Co	Potter Station 2	Braintree Town of
Putts Bridge	Western Massachusetts Elec Co	Red Bridge	Western Massachusetts Elec Co
Richard F. Wheeler	Princeton Town of	Riverside	Holyoke Water Power Co
Salem Harbor	New England Power Co	Sherman	New England Power Co
Shrewsbury	Shrewsbury Town of	Skinner	Holyoke Water Power Co
Somerset	Montaup Electric Co	Stony Brook	Massachusetts Mun Whls Elec Co
Turners Falls	Western Massachusetts Elec Co	Waters River	Peabody City of
West Medway	Boston Edison Co	West Springfield	Western Massachusetts Elec Co
West Tisbury	Commonwealth Electric Co	Wilkins Station	Marblehead City of
Woodland Road	Western Massachusetts Elec Co		
Michigan			
Advance	Wolverine Pwr Supply Coop Inc	Alcona	Consumers Power Co
Allegan Dam	Consumers Power Co	Autrain	Upper Peninsula Power Co
B C Cobb	Consumers Power Co	B E Morrow	Consumers Power Co
Bayside	Traverse City City of	Beacon Heating	Detroit Edison Co
Beaver Island	Wolverine Pwr Supply Coop Inc	Belle River	Detroit Edison Co
Berrien Springs	Indiana Michigan Power Co	Big Quinnesec 61	Wisconsin Electric Power Co
Big Quinnesec 92	Wisconsin Electric Power Co	Big Rock Point	Consumers Power Co
Boardman	Traverse City City of	Brown Bridge	Traverse City City of
Brule	Wisconsin Electric Power Co	Buchanan	Indiana Michigan Power Co
C W Tippy	Consumers Power Co	Caro	Thumb Electric Coop-Michigan
Cataract	Upper Peninsula Power Co	Chalk Hill	Wisconsin Electric Power Co
Claude Vandyke	Wolverine Pwr Supply Coop Inc	Clinton	Clinton Village of
Coldwater	Coldwater Board of Public Util	Colfax	Detroit Edison Co
Conners Creek	Detroit Edison Co	Constantine	Michigan Power Co
Cooke	Consumers Power Co	Croswell	Croswell City of
Croton	Consumers Power Co	Crystal Falls	Crystal Falls City of
Dafter	Cloverland Electric Coop	Dan E Karn	Consumers Power Co
Dayton	Detroit Edison Co	Detour	Cloverland Electric Coop
Diesel Plant	Grand Haven City of	Diesel Plant	Sturgis City of
Donald C Cook	Indiana Michigan Power Co	Dowagiac	Dowagiac City of
Eckert Station	Lansing City of	Edenville	Wolverine Power Corp
Edison Sault	Edison Sault Electric Co	Elk Rapids	Traverse City City of
Endicott Generating	Michigan South Central Pwr Agy	Erickson	Lansing City of
Escanaba	Upper Peninsula Power Co	Fermi	Detroit Edison Co
Five Channels	Consumers Power Co	Foote	Consumers Power Co
Frank J Russell	Marquette City of	Frank Jenkins	Uortland City of
Gaylord	Consumers Power Co	George Johnson	Wolverine Pwr Supply Coop Inc
Gladstone	Upper Peninsula Power Co	Grand Rapids	Wisconsin Public Service Corp
Greenwood	Detroit Edison Co	Hancock	Detroit Edison Co
Harbor Beach	Detroit Edison Co	Hardy	Consumers Power Co
Hart	Hart Hydro City of	Hart Hydro	Hart Hydro City of
Hemlock Falls	Wisconsin Electric Power Co	Henry Station	Bay City City of
Hillsdale	Hillsdale Board of Public Wks	Hodenpyl	Consumers Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Hoist	Upper Peninsula Power Co	Hydro Plant	Sturgis City of
Irving	Mid-State Service Co	J B Sims	Grand Haven City of
J C Weadock	Consumers Power Co	J H Campbell	Consumers Power Co
J R Whiting	Consumers Power Co	James De Young	Holland City of
John H Warden	Upper Peninsula Power Co	Kingsford	Wisconsin Electric Power Co
Kleber	Wolverine Pwr Supply Coop Inc	Loud	Consumers Power Co
Lowell	Lowell City of	Lower Paint	Wisconsin Electric Power Co
Ludington	Consumers Power Co	Main Street	Sebewaing City of
Manistique	Edison Sault Electric Co	Marshall	Marshall City of
Marysville	Detroit Edison Co	Mcclure	Upper Peninsula Power Co
Michigamme Falls	Wisconsin Electric Power Co	Mio	Consumers Power Co
Mistersky	Detroit City of	Monroe	Detroit Edison Co
Mottville	Michigan Power Co	Newberry	Newberry City of
Niles	Niles City of	Northeast	Detroit Edison Co
Norway	Norway City of	Oliver	Detroit Edison Co
Palisades	Consumers Power Co	Peavy Falls	Wisconsin Electric Power Co
Pine Street	Sebewaing City of	Placid 12	Detroit Edison Co
Plant Four	Marquette City of	Plant Two	Marquette City of
Portage	Upper Peninsula Power Co	Portland	Uortland City of
Presque Isle	Wisconsin Electric Power Co	Prickett	Upper Peninsula Power Co
Putnam	Detroit Edison Co	Riley	Union City City of
River Rouge	Detroit Edison Co	Rogers	Consumers Power Co
Sabin	Traverse City City of	Saginaw Station	Bay City City of
Saint Marys Falls	USCE-Detroit District	Sanford	Wolverine Power Corp
Scottville	Wolverine Pwr Supply Coop Inc	Secord	Wolverine Power Corp
Shiras	Marquette City of	Sixth Street	Holland City of
Slocum	Detroit Edison Co	Smallwood	Wolverine Power Corp
St Clair	Detroit Edison Co	St Louis	St Louis City of
Straits	Consumers Power Co	Sturgeon	Wisconsin Electric Power Co
Superior	Detroit Edison Co	Superior Falls	Northern States Power Co
Thetford	Consumers Power Co	Tower	Wolverine Pwr Supply Coop Inc
Tower Hydro	Wolverine Pwr Supply Coop Inc	Trenton Channel	Detroit Edison Co
Twin Falls	Wisconsin Electric Power Co	Ubly	Thumb Electric Coop-Michigan
Union City	Union City City of	Vestaburg	Wolverine Pwr Supply Coop Inc
Victoria	Upper Peninsula Power Co	Way	Wisconsin Electric Power Co
Webber	Consumers Power Co	White Rapids	Wisconsin Electric Power Co
Wilmot	Detroit Edison Co	Wyandotte	Wyandotte Municipal Serv Comm
Zeeland	Zeeland City of	491 E. 48th Street	Holland City of
Minnesota			
Adrian	Adrian Public Utilities Comm	Aitkin	Aitkin Public Utilities Comm
Alexandria	Alexandria City of	Alliant Tech	Northern States Power Co
Austin-DT	Austin City of	Baudette	Baudette City of
Bemidji Hydro	Otter Tail Power Co	Benson	Benson City of
Black Dog	Northern States Power Co	Blanchard	Minnesota Power & Light Co
Blooming Prairie	Blooming Prairie City of	Blue Earth	Blue Earth City of
Blue Lake	Northern States Power Co	Cambridge CT	United Power Assn
Cascade Creek	Rochester Public Utilities	Clay Boswell	Minnesota Power & Light Co
Dayton Hollow	Otter Tail Power Co	Delano	Delano City of
Detroit Lakes	Detroit Lakes City of	Elk River	Elk River City of
Elk River	United Power Assn	Fairfax	Fairfax City of
Fairmont	Fairmont Public Utilities Comm	Fergus Control Ctr	Otter Tail Power Co
Fond Du Lac	Minnesota Power & Light Co	Fox Lake	Interstate Power Co
Glencoe	Glencoe Light & Power Comm	Grand Marais	Grand Marais City of
Granite City	Northern States Power Co	Granite Falls	Granite Falls Town of
Halstad	Halstad City of	Hawley	Hawley Public Utilities Comm
Hennepin Island	Northern States Power Co	Hibbing	Hibbing Public Utilities Comm
High Bridge	Northern States Power Co	Hills	Interstate Power Co
Holland Wind	Northern States Power Co	Hoot Lake	Otter Tail Power Co
Hutch Plant 1	Hutchinson Utilities Comm	Hutch Plant 2	Hutchinson Utilities Comm
Inver Hills	Northern States Power Co	Janesville	Janesville City of
Key City	Northern States Power Co	King	Northern States Power Co
Knife Falls	Minnesota Power & Light Co	Lake Crystal	Lake Crystal City of
Lakefield Utilities	Lakefield City of	Lanesboro	Lanesboro Public Utility Comm
Litchfield	Litchfield Public Utility Comm	Little Falls	Minnesota Power & Light Co
Luverne	Luverne City of	M. L. Hibbard	Minnesota Power & Light Co
Madelia	Madelia City of	Madison	Madison City of
Maple Lake CT	United Power Assn	Marshall	Marshall City of
Melrose	Melrose Public Utilities	Melrose Wastewater	Melrose Public Utilities
Minnesota Valley	Northern States Power Co	Montgomery	Interstate Power Co
Monticello	Northern States Power Co	Moorhead	Moorhead City of
Moose Lake	Moose Lake Water & Light Comm	Mora	Mora City of
Mountain Lake	Mountain Lake City of	New Prague	New Prague Mun Utils Comm
New Ulm	New Ulm Public Utilities Comm	North Branch	North Branch Water&Light Comm
Northeast Station	Austin City of	Owatonna	Owatonna City of
Pillager	Minnesota Power & Light Co	Pisgah	Otter Tail Power Co
Prairie Island	Northern States Power Co	Prairie River	Minnesota Power & Light Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Preston	Preston Public Utilities Comm	Princeton	Princeton Public Utils Comm
Red Wing	Northern States Power Co	Redwood Falls	Redwood Falls Public Util Comm
Riverside	Northern States Power Co	Rochester Hydro	Rochester Public Utilities
Rock Lake CT	United Power Assn	Roseau	Roseau City of
Rushford	Interstate Power Co	Scanlon	Minnesota Power & Light Co
Sherburne CO	Northern States Power Co	Silver Lake	Rochester Public Utilities
Sleepy Eye	Sleepy Eye Public Utility Comm	Spring Valley	Spring Valley Pub Utils Comm
Springfield	Springfield Public Utils Comm	St Bonifacius	Coop Power Assn
Syl Laskin	Minnesota Power & Light Co	Sylvan	Minnesota Power & Light Co
Taplin Gorge	Otter Tail Power Co	Thief River Falls	Thief River Falls City of
Thomson	Minnesota Power & Light Co	Truman	Truman Public Utilities Comm
Two Harbors	Two Harbors City of	United Health Care	Northern States Power Co
United Hospital	Northern States Power Co	Virginia	Virginia City of
Warren	Warren City of	Wells	Wells City of
West Faribault	Northern States Power Co	Westbrook	Westbrook City of
Willmar	Willmar Municipal Utils Comm	Wilmarth	Northern States Power Co
Windom	Windom City of	Winton	Minnesota Power & Light Co
Wright	Otter Tail Power Co		
Mississippi			
Andrus	Mississippi Power & Light Co	Baxter Wilson	Mississippi Power & Light Co
Benndale	South Mississippi El Pwr Assn	Chevron Oil	Mississippi Power Co
Delta	Mississippi Power & Light Co	Eaton	Mississippi Power Co
Grand Gulf	System Energy Resources Inc	Henderson	Greenwood Utilities Comm
Jack Watson	Mississippi Power Co	Moselle	South Mississippi El Pwr Assn
Natchez	Mississippi Power & Light Co	Paulding	South Mississippi El Pwr Assn
R D Morrow	South Mississippi El Pwr Assn	Rex Brown	Mississippi Power & Light Co
Sweatt	Mississippi Power Co	Victor J Daniel Jr	Mississippi Power Co
Wilkins	Clarksdale City of	Wright	Greenwood Utilities Comm
Yazoo	Public Serv Comm of Yazoo City	3rd Street	Clarksdale City of
Missouri			
Albany	Albany City of	Asbury	Empire District Electric Co
Bethany	Bethany City of	Blue Valley	Independence City of
Butler	Butler City of	Callaway	Union Electric Co
Campbell	Campbell City of	Carrollton	Carrollton Board of Public Wks
Carthage	Carthage City of	Chamois	Central Electric Power Coop
Chillicothe	Chillicothe Municipal Utils	City of Marceline	Marceline City of
City of Salisbury	Salisbury City of	Clarence Cannon	USCE-St Louis District
Coleman	Sikeston City of	Columbia	Columbia City of
Empire Energy Center	Empire District Electric Co	Fairgrounds	Union Electric Co
Fayette	Fayette City of	Fulton	Fulton City of
Gallatin	Gallatin City of	Grand Avenue	Kansas City Power & Light Co
Green Forest	M & A Electric Power Coop	Greenwood	UtiliCorp United Inc
Harry Truman	USCE-Kansas City District	Hawthorn	Kansas City Power & Light Co
Higginsville	Higginsville City of	Howard Bend	Union Electric Co
Iatan	Kansas City Power & Light Co	Jackson	Jackson City of
Jackson Square	Independence City of	James River Power ST	Springfield City of
Kahoka	Kahoka City of	Kansas City Intl	UtiliCorp United Inc
Kennett	Kennett City of	Kirksville	Union Electric Co
La Plata	La Plata City of	Labadie	Union Electric Co
Lake Road	St Joseph Light & Power Co	Macon	Macon City of
Main Street	Springfield City of	Malden	Malden City of
Marshall	Marshall City of	Memphis	Memphis City of
Meramec	Union Electric Co	Mexico	Union Electric Co
Missouri City	Independence City of	Moberly	Union Electric Co
Monroe	Monroe City City of	Montrose	Kansas City Power & Light Co
Moreau	Union Electric Co	Nevada	UtiliCorp United Inc
New Madrid	Associated Electric Coop Inc	Niangua	Sho-Me Power Electric Coop
Northeast	Kansas City Power & Light Co	Odessa	Odessa City of
Osage	Union Electric Co	Owensville	Owensville City of
Ozark Beach	Empire District Electric Co	Palmyra Municipal	Palmyra City of
Palmyra Municipal 2	Palmyra City of	Poplar Bluff Gen	Poplar Bluff City of
Ralph Green	UtiliCorp United Inc	Rich Hill	Rich Hill City of
Rockport	Rockport City of	Rush Island	Union Electric Co
Shelbina Power #1	Shelbina City of	Shelbina Power #2	Shelbina City of
Sibley	UtiliCorp United Inc	Sikeston	Sikeston City of
Sioux	Union Electric Co	South River Station	Northeast Missouri El Pwr Coop
Southwest Power ST	Springfield City of	Stanberry	Stanberry City of
Stateline	Empire District Electric Co	Station H	Independence City of
Station I	Independence City of	Stockton	USCE-Kansas City District
Table Rock	USCE-Little Rock District	Taum Sauk	Union Electric Co
Thomas Hill	Associated Electric Coop Inc	Trenton Diesel	Trenton City of
Trenton Peaking	Trenton City of	Unionville	Associated Electric Coop Inc
Unionville	Unionville City of	Vandalia	Vandalia City of
Viaduct	Union Electric Co		
Montana			
Big Fork	PacifiCorp	Black Eagle	Montana Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Canyon Ferry	Bureau of Reclamation	Cochrane	Montana Power Co
Colstrip	Montana Power Co	Corette	Montana Power Co
Fort Peck	USCE-Missouri River District	Frank Bird	Montana Power Co
Glendive GT	Montana-Dakota Utilities Co	Hauser	Montana Power Co
Hellroaring Hydro	USBIA-Mission Valley Power	Holter	Montana Power Co
Hungry Horse	Bureau of Reclamation	Kerr	Montana Power Co
Lake	Montana Power Co	Lewis & Clark	Montana-Dakota Utilities Co
Libby	Champion International Corp	Libby	USCE-North Pacific Division
Madison	Montana Power Co	Miles City GT	Montana-Dakota Utilities Co
Milltown	Montana Power Co	Morony	Montana Power Co
Mystic	Montana Power Co	Noxon Rapids	Washington Water Power Co
Old Faithful	Montana Power Co	Rainbow	Montana Power Co
Ryan	Montana Power Co	Thompson Falls	Montana Power Co
Yellowtail	Bureau of Reclamation		
Nebraska			
Ansley	Ansley City of	Arnold	Arnold Village of
Auburn	Auburn City of	Benkelman	Benkelman City of
Broken Bow	Broken Bow City of	Burwell	Burwell City of
C W Burdick	Grand Island City of	Callaway	Callaway Village of
Cambridge	Cambridge City of	Campbell	Campbell Village of
Canaday	Central Nebraska Pub P&I Dist	Chappell	Chappell City of
City of Wakefield	Wakefield City of	City Light & Water	Blue Hill City of
City Lt & Water	Beaver City City of	Columbus	Nebraska Public Power District
Cooper	Nebraska Public Power District	Crete Mun Power	Crete City of
Curtis	Curtis City of	David City	Nebraska Public Power District
Deshler	Deshler City of	Don Henry	Hastings City of
Emerson	Emerson City of	Fairbury	Fairbury City of
Falls City	Falls City City of	Fort Calhoun	Omaha Public Power District
Franklin	Franklin City of	Gentleman	Nebraska Public Power District
Hallam	Nebraska Public Power District	Hastings Energy Ctr	Hastings City of
Hebron	Nebraska Public Power District	Holdrege	Holdrege City of
J Street	Lincoln Electric System	Jeffrey	Central Nebraska Pub P&I Dist
Johnson 1	Central Nebraska Pub P&I Dist	Johnson 2	Central Nebraska Pub P&I Dist
Jones Street GT	Omaha Public Power District	Kearney	Nebraska Public Power District
Kimball	Kimball City of	Kingsley	Central Nebraska Pub P&I Dist
Laurel	Laurel City of	Lodgepole	Lodgepole City of
Lon Wright	Fremont City of	Lyons	Nebraska Public Power District
Madison	Nebraska Public Power District	Madison Utilities	Madison City of
Mccook	Nebraska Public Power District	Minnechaduza	Nebraska Public Power District
Mobile	Nebraska Public Power District	Monroe	Nebraska Public Power District
Mullen	Mullen Village of	Nebraska City	Nebraska City City of
Nebraska City	Omaha Public Power District	North Denver	Hastings City of
North Omaha	Omaha Public Power District	North Platte	Nebraska Public Power District
Ord	Nebraska Public Power District	Oxford	Oxford Village of
Palisade	Southwest Public Power Dist	Pender	Pender City of
Plainview Mun Power	Plainview City of	Platte	Grand Island City of
Red Cloud	Red Cloud City of	Rokeby	Lincoln Electric System
Sargent	Sargent City of	Sarpy County	Omaha Public Power District
Sheldon	Nebraska Public Power District	Sidney	Sidney City of
Spalding	Spalding Village of	Spencer	Nebraska Public Power District
Stuart	Stuart City of	Sutherland	Nebraska Public Power District
Syracuse	Nebraska City City of	Tecumseh	Tecumseh City of
Trenton	Trenton City of	Wahoo	Wahoo City of
Wakefield	Nebraska Public Power District	Wayne	Wayne City of
West Point Municipal	West Point City of	Wilber	Wilber City of
Wisner	Wisner City of		
Nevada			
Allen	Nevada Power Co	Battle Mtn	Sierra Pacific Power Co
Brunswick	Sierra Pacific Power Co	Clark	Nevada Power Co
Fallon	Sierra Pacific Power Co	Fleish	Sierra Pacific Power Co
Fort Churchill	Sierra Pacific Power Co	Gabbs	Sierra Pacific Power Co
Hoover	Bureau of Reclamation	Lahontan	Sierra Pacific Power Co
Mohave	Southern California Edison Co	Pinon Pine	Sierra Pacific Power Co
Reid Gardner	Nevada Power Co	Sun Peak	Nevada Power Co
Sunrise	Nevada Power Co	Tracy	Sierra Pacific Power Co
Valley Road	Sierra Pacific Power Co	Valmy	Sierra Pacific Power Co
Verdi	Sierra Pacific Power Co	Washoe	Sierra Pacific Power Co
Winnemucca	Sierra Pacific Power Co	26 Drop	Sierra Pacific Power Co
New Hampshire			
Amoskeag	Public Service Co of NH	Ayers Island	Public Service Co of NH
Comerford	New England Power Co	Eastman Falls	Public Service Co of NH
Garvins Falls	Public Service Co of NH	Gorham	Public Service Co of NH
Hooksett	Public Service Co of NH	Jackman	Public Service Co of NH
Lost Nation	Public Service Co of NH	McIndoes	New England Power Co
Merrimack	Public Service Co of NH	Newington	Public Service Co of NH
Schiller	Public Service Co of NH	Seabrook	North Atlantic Engy Serv Corp

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Smith	Public Service Co of NH	Squam Lake Dam	Ashland Town of
White Lake	Public Service Co of NH	Wilder	New England Power Co
New Jersey			
B L England	Atlantic City Electric Co	Bayonne	Public Service Electric&Gas Co
Bergen	Public Service Electric&Gas Co	Burlington	Public Service Electric&Gas Co
Carlls Corner	Atlantic City Electric Co	Cedar	Atlantic City Electric Co
Cumberland	Atlantic City Electric Co	Deepwater	Atlantic City Electric Co
Edison	Public Service Electric&Gas Co	Essex	Public Service Electric&Gas Co
Forked River	Jersey Central Power&Light Co	Gilbert	Jersey Central Power&Light Co
Glen Gardner	Jersey Central Power&Light Co	Hope Creek	Public Service Electric&Gas Co
Howard Down	Vineland City of	Hudson	Public Service Electric&Gas Co
Kearny	Public Service Electric&Gas Co	Linden	Public Service Electric&Gas Co
Mercer	Public Service Electric&Gas Co	Mickleton	Atlantic City Electric Co
Middle	Atlantic City Electric Co	Missouri Avenue	Atlantic City Electric Co
National Park	Public Service Electric&Gas Co	Oyster Creek	GPU Nuclear Corp
Salem	Public Service Electric&Gas Co	Sayreville	Jersey Central Power&Light Co
Sewaren	Public Service Electric&Gas Co	Sherman Avenue	Atlantic City Electric Co
Werner	Jersey Central Power&Light Co	West Station	Vineland City of
Yards Creek	Jersey Central Power&Light Co		
New Mexico			
Algodones	Plains Elec Gen&Trans Coop Inc	Animas	Farmington City of
Carlsbad	Southwestern Public Service Co	Cunningham	Southwestern Public Service Co
Elephant Butte	Bureau of Reclamation	Four Corners	Arizona Public Service Co
Las Vegas	Public Service Co of NM	Lordsburg	Texas-New Mexico Power Co
Los Alamos Unit	U S ERDA-Los Alamos Area Off	Maddox	Southwestern Public Service Co
Navajo Dam	Farmington City of	North Lovington	Lea County Electric Coop Inc
Pegs	Plains Elec Gen&Trans Coop Inc	Raton	Raton Public Service Co
Reeves	Public Service Co of NM	Rio Grande	El Paso Electric Co
San Juan	Public Service Co of NM	Tucumcari	Southwestern Public Service Co
New York			
Albany	Niagara Mohawk Power Corp	Allens Falls	Niagara Mohawk Power Corp
Arthur Kill	Consolidated Edison Co-NY Inc	Ashokan	Power Authority of State of NY
Astoria	Consolidated Edison Co-NY Inc	Baldwinsville	Niagara Mohawk Power Corp
Barrett	Long Island Lighting Co	Beardslee	Niagara Mohawk Power Corp
Beebee Island	Niagara Mohawk Power Corp	Belfort	Niagara Mohawk Power Corp
Bennetts Bridge	Niagara Mohawk Power Corp	Black River	Niagara Mohawk Power Corp
Blake	Niagara Mohawk Power Corp	Blenheim-Gilboa	Power Authority of State of NY
Bowline	Orange & Rockland Utils Inc	Browns Falls	Niagara Mohawk Power Corp
Buchanan	Consolidated Edison Co-NY Inc	C R Huntley	Niagara Mohawk Power Corp
Cadyville	New York State Elec & Gas Corp	Carver Falls	Central Vermont Pub Serv Corp
Chasm	Niagara Mohawk Power Corp	City of Watertown	Watertown City of
Colton	Niagara Mohawk Power Corp	Crescent	Power Authority of State of NY
Danskammer	Central Hudson Gas & Elec Corp	Dashville	Central Hudson Gas & Elec Corp
Deferiet	Niagara Mohawk Power Corp	Dunkirk	Niagara Mohawk Power Corp
E J West	Niagara Mohawk Power Corp	Eagle	Niagara Mohawk Power Corp
East Hampton	Long Island Lighting Co	East Norfolk	Niagara Mohawk Power Corp
East River	Consolidated Edison Co-NY Inc	Eel Weir	Niagara Mohawk Power Corp
Effley	Niagara Mohawk Power Corp	Elmer	Niagara Mohawk Power Corp
Ephratah	Niagara Mohawk Power Corp	Far Rockaway	Long Island Lighting Co
Feeder Dam	Niagara Mohawk Power Corp	Fishers Island	Fishers Island Electric Corp
Five Falls	Niagara Mohawk Power Corp	Flat Rock	Niagara Mohawk Power Corp
Franklin	Niagara Mohawk Power Corp	Fulton	Niagara Mohawk Power Corp
Ginna	Rochester Gas & Electric Corp	Glenwood	Long Island Lighting Co
Glenwood	Niagara Mohawk Power Corp	Goudey	New York State Elec & Gas Corp
Gouverneur	Gouverneur City of	Gowanus	Consolidated Edison Co-NY Inc
Grahamsville	Orange & Rockland Utils Inc	Granby	Niagara Mohawk Power Corp
Green Island	Niagara Mohawk Power Corp	Greenidge	New York State Elec & Gas Corp
Greenport	Greenport Village of	Hannawa	Niagara Mohawk Power Corp
Harris Lake	New York State Elec & Gas Corp	Herrings	Niagara Mohawk Power Corp
Heuvelton	Niagara Mohawk Power Corp	Hickling	New York State Elec & Gas Corp
High Dam	Niagara Mohawk Power Corp	High Falls	Central Hudson Gas & Elec Corp
High Falls	New York State Elec & Gas Corp	High Falls	Niagara Mohawk Power Corp
Higley	Niagara Mohawk Power Corp	Hillburn	Orange & Rockland Utils Inc
Hogansburg	Niagara Mohawk Power Corp	Holtsville	Long Island Lighting Co
Hudson Avenue	Consolidated Edison Co-NY Inc	Hydraulic Race	Niagara Mohawk Power Corp
Indian Point	Consolidated Edison Co-NY Inc	Indian Point 3	Power Authority of State of NY
Inghams	Niagara Mohawk Power Corp	James A FitzPatrick	Power Authority of State of NY
Jarvis (Hinckley)	Power Authority of State of NY	Jennison	New York State Elec & Gas Corp
Johnsonville	Niagara Mohawk Power Corp	Kamargo	Niagara Mohawk Power Corp
Kensico	Power Authority of State of NY	Kent Falls	New York State Elec & Gas Corp
Keuka	New York State Elec & Gas Corp	Kintigh	New York State Elec & Gas Corp
Lewiston	Power Authority of State of NY	Lighthouse Hill	Niagara Mohawk Power Corp
Lovett	Orange & Rockland Utils Inc	Macomb	Niagara Mohawk Power Corp
Mechanicville	New York State Elec & Gas Corp	Mechanicville	Niagara Mohawk Power Corp
Mill C	New York State Elec & Gas Corp	Milliken	New York State Elec & Gas Corp
Mills Mills 172	Rochester Gas & Electric Corp	Minetto	Niagara Mohawk Power Corp

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Mongaup	Orange & Rockland Utils Inc	Montauk	Long Island Lighting Co
Moses Niagara	Power Authority of State of NY	Moses Power Dam	Power Authority of State of NY
Moshier	Niagara Mohawk Power Corp	Mt Morris 160	Rochester Gas & Electric Corp
Narrows	Consolidated Edison Co-NY Inc	Neversink	Central Hudson Gas & Elec Corp
Nine Mile Point	Niagara Mohawk Power Corp	Norfolk	Niagara Mohawk Power Corp
Northport	Long Island Lighting Co	Norwood	Niagara Mohawk Power Corp
Oak Orchard	Niagara Mohawk Power Corp	Oswegatchie	Niagara Mohawk Power Corp
Oswego	Niagara Mohawk Power Corp	Oswego Falls East	Niagara Mohawk Power Corp
Oswego Falls West	Niagara Mohawk Power Corp	Parishville	Niagara Mohawk Power Corp
Piercefield	Niagara Mohawk Power Corp	Plant No 1	Freeport Village of Inc
Plant No 2	Freeport Village of Inc	Poletti	Power Authority of State of NY
Port Jefferson	Long Island Lighting Co	Prospect	Niagara Mohawk Power Corp
Rainbow Falls	New York State Elec & Gas Corp	Rainbow Falls	Niagara Mohawk Power Corp
Ravenswood	Consolidated Edison Co-NY Inc	Raymondville	Niagara Mohawk Power Corp
Richard M Flynn	Power Authority of State of NY	Rio	Orange & Rockland Utils Inc
Rochester 2	Rochester Gas & Electric Corp	Rochester 26	Rochester Gas & Electric Corp
Rochester 3	Rochester Gas & Electric Corp	Rochester 5	Rochester Gas & Electric Corp
Rochester 7	Rochester Gas & Electric Corp	Rochester 9	Rochester Gas & Electric Corp
Rockville	Rockville Centre Village of	Roseton	Central Hudson Gas & Elec Corp
S A Carlson	Jamestown City of	Schaghticoke	Niagara Mohawk Power Corp
School Street	Niagara Mohawk Power Corp	Schuylerville	Niagara Mohawk Power Corp
Seneca Falls	New York State Elec & Gas Corp	Sewalls	Niagara Mohawk Power Corp
Sherman Island	Niagara Mohawk Power Corp	Shoemaker	Orange & Rockland Utils Inc
Shoreham	Long Island Lighting Co	Soft Maple	Niagara Mohawk Power Corp
South Cairo	Central Hudson Gas & Elec Corp	South Colton	Niagara Mohawk Power Corp
South Edwards	Niagara Mohawk Power Corp	South Glens Falls	Niagara Mohawk Power Corp
South Hampton	Long Island Lighting Co	Southold	Long Island Lighting Co
Spier Falls	Niagara Mohawk Power Corp	Springville	Springville Village of
Stark	Niagara Mohawk Power Corp	Stewarts Bridge	Niagara Mohawk Power Corp
Sturgeon	Central Hudson Gas & Elec Corp	Stuyvesant Falls	Niagara Mohawk Power Corp
Sugar Island	Niagara Mohawk Power Corp	Swinging Bridge 1	Orange & Rockland Utils Inc
Swinging Bridge 2	Orange & Rockland Utils Inc	Talcville	Niagara Mohawk Power Corp
Taylorville	Niagara Mohawk Power Corp	Trenton Falls	Niagara Mohawk Power Corp
Varick	Niagara Mohawk Power Corp	Vischer Ferry	Power Authority of State of NY
Wading River	Long Island Lighting Co	Waterloo	New York State Elec & Gas Corp
Waterport	Niagara Mohawk Power Corp	Waterside	Consolidated Edison Co-NY Inc
West Babylon	Long Island Lighting Co	West Coxsackie	Central Hudson Gas & Elec Corp
Wiscoy 170	Rochester Gas & Electric Corp	Yaleville	Niagara Mohawk Power Corp
59th Street	Consolidated Edison Co-NY Inc	74th Street	Consolidated Edison Co-NY Inc
North Carolina			
Asheville	Carolina Power & Light Co	Bear Creek	Nantahala Power & Light Co
Belews Creek	Duke Power Co	Blewett	Carolina Power & Light Co
Brevard	Cascade Power Co	Bridgewater	Duke Power Co
Brunswick	Carolina Power & Light Co	Bryson	Nantahala Power & Light Co
Buck	Duke Power Co	Butler Warner Gen Pl	Fayetteville Public Works Comm
Cape Fear	Carolina Power & Light Co	Cedar Cliff	Nantahala Power & Light Co
Chatuge	Tennessee Valley Authority	Cliffside	Duke Power Co
Cowans Ford	Duke Power Co	Dan River	Duke Power Co
Dillsboro	Nantahala Power & Light Co	ED Generators	Edenton Town of
Fontana	Tennessee Valley Authority	Franklin	Nantahala Power & Light Co
G G Allen	Duke Power Co	Gaston	Virginia Electric & Power Co
Harris	Carolina Power & Light Co	Hiwassee	Tennessee Valley Authority
Idols	Duke Power Co	Kitty Hawk	Virginia Electric & Power Co
L V Sutton	Carolina Power & Light Co	Lake Lure	Lake Lure Town of
Lee	Carolina Power & Light Co	Lincoln Combustion	Duke Power Co
Lookout Shoals	Duke Power Co	Marshall	Carolina Power & Light Co
Marshall	Duke Power Co	Mayo	Carolina Power & Light Co
McGuire	Duke Power Co	Mission	Nantahala Power & Light Co
Morehead	Carolina Power & Light Co	Mountain Island	Duke Power Co
Nantahala	Nantahala Power & Light Co	Oxford	Duke Power Co
Queens Creek	Nantahala Power & Light Co	Rhodhiss	Duke Power Co
Riverbend	Duke Power Co	Roanoke Rapids	Virginia Electric & Power Co
Roxboro	Carolina Power & Light Co	Sharp Falls	Blue Ridge Elec Member Corp
Spencer Mountain	Duke Power Co	Stice Shoals	Duke Power Co
Tennessee Creek	Nantahala Power & Light Co	Thorpe	Nantahala Power & Light Co
Tillery	Carolina Power & Light Co	Tuckasegee	Nantahala Power & Light Co
Turner Shoals	Duke Power Co	Tuxedo	Duke Power Co
W H Weatherspoon	Carolina Power & Light Co	Walters	Carolina Power & Light Co
North Dakota			
Antelope Valley	Basin Electric Power Coop	Coal Creek	Coop Power Assn
Coyote	Montana-Dakota Utilities Co	Garrison	USCE-Missouri River District
Grafton	Grafton City of	Grand Forks	Minnkota Power Coop Inc
Harwood	Minnkota Power Coop Inc	Heskett	Montana-Dakota Utilities Co
Jamestown	Otter Tail Power Co	Leland Olds	Basin Electric Power Coop
Milton R Young	Minnkota Power Coop Inc	Mobile	Nodak Rural Electric Coop Inc
Portable 148	Otter Tail Power Co	Stanton Station	United Power Assn

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Valley City	Valley City City of	Williston	Montana-Dakota Utilities Co
Ohio			
Acme	Toledo Edison Co	Anadarko	Woodsfield City of
Arcanum	Arcanum City of	Ashtabula	Cleveland Electric Illum Co
Avon Lake	Cleveland Electric Illum Co	Bay Shore	Toledo Edison Co
Bryan	Bryan City of	Cardinal	Cardinal Operating Co
Collinwood	Cleveland City of	Conesville	Columbus Southern Power Co
Davis-Besse	Toledo Edison Co	Dicks Creek	Cincinnati Gas & Electric Co
Dover	Dover City of	Eastlake	Cleveland Electric Illum Co
Edgewater	Ohio Edison Co	Frank M Tait	Dayton Power & Light Co
Gen J M Gavin	Ohio Power Co	Gorge	Ohio Edison Co
Greenup Hydro	Hamilton City of	Hamilton	Hamilton City of
J M Stuart	Dayton Power & Light Co	Killen Station	Dayton Power & Light Co
Kyger Creek	Ohio Valley Electric Corp	Lake Road	Cleveland City of
Lake Shore	Cleveland Electric Illum Co	Lebanon	Lebanon City of
Mad River	Ohio Edison Co	Miami Fort	Cincinnati Gas & Electric Co
Monument	Dayton Power & Light Co	Muskingum River	Ohio Power Co
Niles	Ohio Edison Co	O H Hutchings	Dayton Power & Light Co
O'Shaughnessy Hydro	Columbus City of	Oberlin	Oberlin City of
Orrville	Orrville City of	Painesville	Painesville City of
Perry	Cleveland Electric Illum Co	Picway	Columbus Southern Power Co
Piqua	Piqua City of	R E Burger	Ohio Edison Co
Racine	Ohio Power Co	Refuse & Coal	Columbus City of
Richard Gorsuch	American Mun Power-Ohio Inc	Richland	Toledo Edison Co
Shelby Munic Lgt Plt	Shelby City of	Sidney	Dayton Power & Light Co
St Marys	St Marys City of	Stryker	Toledo Edison Co
Toronto	Ohio Edison Co	W H Sammis	Ohio Edison Co
W H Zimmer	Cincinnati Gas & Electric Co	Walter C Beckjord	Cincinnati Gas & Electric Co
West Lorain	Ohio Edison Co	West 41st Street	Cleveland City of
Woodsdale	Cincinnati Gas & Electric Co	Yankee Street	Dayton Power & Light Co
Oklahoma			
Anadarko	Western Farmers Elec Coop Inc	Arbuckle	Oklahoma Gas & Electric Co
Boomer Lake	Stillwater Utilities Authority	Broken Bow	USCE-Tulsa District
Comanche	Public Service Co of Oklahoma	Conoco	Oklahoma Gas & Electric Co
Cushing	Cushing City of	Enid	Oklahoma Gas & Electric Co
Eufaula	USCE-Tulsa District	Fairview	Fairview City of
Fort Gibson	USCE-Tulsa District	GRDA	Grand River Dam Authority
Horseshoe Lake	Oklahoma Gas & Electric Co	Hugo	Western Farmers Elec Coop Inc
Kaw	Oklahoma Municipal Power Auth	Keystone	USCE-Tulsa District
Kingfisher	Kingfisher City of	Lindsay	Lindsay City of
Mangum	Mangum City of	Markham	Grand River Dam Authority
Mooreland	Western Farmers Elec Coop Inc	Muskogee	Oklahoma Gas & Electric Co
Mustang	Oklahoma Gas & Electric Co	Northeastern	Public Service Co of Oklahoma
Pawhuska	Pawhuska City of	Pensacola	Grand River Dam Authority
Ponca	Ponca City City of	Ponca City	Oklahoma Municipal Power Auth
Ponca Diesel	Ponca City City of	Riverside	Public Service Co of Oklahoma
Robert S Kerr	USCE-Tulsa District	Salina	Grand River Dam Authority
Seminole	Oklahoma Gas & Electric Co	Sooner	Oklahoma Gas & Electric Co
Southwestern	Public Service Co of Oklahoma	Tenkiller Ferry	USCE-Tulsa District
Tulsa	Public Service Co of Oklahoma	Webbers Falls	USCE-Tulsa District
Weleetka	Public Service Co of Oklahoma	Woodward	Oklahoma Gas & Electric Co
Oregon			
Beaver	Portland General Electric Co	Bend	PacifiCorp
Bethel	Portland General Electric Co	Big Cliff	USCE-North Pacific Division
Boardman	Portland General Electric Co	Bonneville	USCE-North Pacific Division
Bull Run	Portland General Electric Co	Carmen Smith	Eugene City of
Clearwater 1	PacifiCorp	Clearwater 2	PacifiCorp
Cline Falls	PacifiCorp	Cougar	USCE-North Pacific Division
Coyote Springs	Portland General Electric Co	Detroit	USCE-North Pacific Division
Dexter	USCE-North Pacific Division	Eagle Point	PacifiCorp
East Side	PacifiCorp	Faraday	Portland General Electric Co
Fish Creek	PacifiCorp	Foster	USCE-North Pacific Division
Green Peter	USCE-North Pacific Division	Green Springs	Bureau of Reclamation
Hells Canyon	Idaho Power Co	Hills Creek	USCE-North Pacific Division
John C Boyle	PacifiCorp	John Day	USCE-North Pacific Division
Leaburg	Eugene City of	Lemolo 1	PacifiCorp
Lemolo 2	PacifiCorp	Lookout Point	USCE-North Pacific Division
Lost Creek	USCE-North Pacific Division	McNary	USCE-North Pacific Division
North Fork	Portland General Electric Co	Oak Grove	Portland General Electric Co
Oxbow	Idaho Power Co	Pelton	Portland General Electric Co
Pelton Re-Regulation	Portland General Electric Co	Powerdale	PacifiCorp
Prospect 1	PacifiCorp	Prospect 2	PacifiCorp
Prospect 3	PacifiCorp	Prospect 4	PacifiCorp
PHP 1	Portland General Electric Co	PHP 2	Portland General Electric Co
Reeder Gulch	Ashland City of	River Mill	Portland General Electric Co
Round Butte	Portland General Electric Co	Short Mountain	Emerald Peoples Utility Dist

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Slide Creek	PacifiCorp	Soda Springs	PacifiCorp
Steam Plant	Eugene City of	Stone Creek	Eugene City of
Sullivan	Portland General Electric Co	The Dalles	USCE-North Pacific Division
The Dalles Fishway	Northern Wasco County P U D	Toketee	PacifiCorp
Wallowa Falls	PacifiCorp	Walterville	Eugene City of
West Side	PacifiCorp	Weyco Energy CTR	Eugene City of
Pennsylvania			
Allentown	Pennsylvania Power & Light Co	Armstrong	West Penn Power Co
Beaver Valley	Duquesne Light Co	Blossburg	Pennsylvania Electric Co
Bruce Mansfield	Pennsylvania Power Co	Brunner Island	Pennsylvania Power & Light Co
Brunot Island	Duquesne Light Co	Chambersburg Diesel	Chambersburg Borough of
Chester	Philadelphia Electric Co	Cheswick	Duquesne Light Co
Conemaugh	Pennsylvania Electric Co	Cromby	Philadelphia Electric Co
Croydon	Philadelphia Electric Co	Delaware	Philadelphia Electric Co
Eddystone	Philadelphia Electric Co	Elrama	Duquesne Light Co
F R Phillips	Duquesne Light Co	Falls	Philadelphia Electric Co
Fishback	Pennsylvania Power & Light Co	Hamilton	Metropolitan Edison Co
Harrisburg	Pennsylvania Power & Light Co	Harwood	Pennsylvania Power & Light Co
Hatfield's Ferry	West Penn Power Co	Holtwood	Pennsylvania Power & Light Co
Homer City	Pennsylvania Electric Co	Hunlock Power Sta	UGI Utilities Inc
Hunterstown	Metropolitan Edison Co	Jenkins	Pennsylvania Power & Light Co
Keystone	Pennsylvania Electric Co	Limerick	Philadelphia Electric Co
Lock Haven	Pennsylvania Power & Light Co	Martins Creek	Pennsylvania Power & Light Co
Mitchell	West Penn Power Co	Montour	Pennsylvania Power & Light Co
Moser	Philadelphia Electric Co	Mountain	Metropolitan Edison Co
Muddy Run	Philadelphia Electric Co	New Castle	Pennsylvania Power Co
Ortanna	Metropolitan Edison Co	Peach Bottom	Philadelphia Electric Co
Pennsbury	Philadelphia Electric Co	Piney	Pennsylvania Electric Co
Portland	Metropolitan Edison Co	Richmond	Philadelphia Electric Co
Safe Harbor	Safe Harbor Water Power Corp	Schuylkill	Philadelphia Electric Co
Seneca	Pennsylvania Electric Co	Seward	Pennsylvania Electric Co
Shawnee	Metropolitan Edison Co	Shawville	Pennsylvania Electric Co
Southwark	Philadelphia Electric Co	Springdale	West Penn Power Co
Sunbury	Pennsylvania Power & Light Co	Susquehanna	Pennsylvania Power & Light Co
Three Mile Island	GPU Nuclear Corp	Titus	Metropolitan Edison Co
Tolna	Metropolitan Edison Co	Wallenpaupack	Pennsylvania Power & Light Co
Warren	Pennsylvania Electric Co	Wayne	Pennsylvania Electric Co
West Shore	Pennsylvania Power & Light Co	Williamsport	Pennsylvania Power & Light Co
Wm F Matson Gen Stat	Allegheny Electric Coop Inc	York Haven	Metropolitan Edison Co
Rhode Island			
Block Island	Block Island Power Co	Eldred	Newport Electric Corp
Jepson	Newport Electric Corp	Manchester Street	New England Power Co
Providence	Providence City of		
South Carolina			
Bad Creek	Duke Power Co	Boyds Mill	Duke Power Co
Burton	South Carolina Electric&Gas Co	Buzzard Roost	Duke Power Co
Canadys Steam	South Carolina Electric&Gas Co	Catawba	Duke Power Co
Cedar Creek	Duke Power Co	Coit Gt	South Carolina Electric&Gas Co
Columbia	South Carolina Electric&Gas Co	Cope	South Carolina Electric&Gas Co
Cross	South Carolina Pub Serv Auth	Darlington County	Carolina Power & Light Co
Dearborn	Duke Power Co	Dolphus M Grainger	South Carolina Pub Serv Auth
Faber Place	South Carolina Electric&Gas Co	Fairfield Ps	South Carolina Electric&Gas Co
Fishing Creek	Duke Power Co	Gaston Shoals	Duke Power Co
Great Falls	Duke Power Co	H B Robinson	Carolina Power & Light Co
Hagood	South Carolina Electric&Gas Co	Hardeeville	South Carolina Electric&Gas Co
Hilton Head	South Carolina Pub Serv Auth	Hollidays Bridge	Duke Power Co
J Strom Thurmond	USCE-Savannah District	Jefferies	South Carolina Pub Serv Auth
Jocassee	Duke Power Co	Keowee	Duke Power Co
Lockhart	Lockhart Power Co	McMeekin	South Carolina Electric&Gas Co
Myrtle Beach	South Carolina Pub Serv Auth	Neal Shoals	South Carolina Electric&Gas Co
North Road Peak	Orangeburg City of	Oconee	Duke Power Co
Parr	South Carolina Electric&Gas Co	Parr Gt	South Carolina Electric&Gas Co
R B Simms	Spartanburg City of	Rocky Creek	Duke Power Co
Rocky River	Abbeville City of	Rowesville Rd Plant	Orangeburg City of
Saluda	Duke Power Co	Saluda	South Carolina Electric&Gas Co
Spillway	South Carolina Pub Serv Auth	St Stephen	South Carolina Pub Serv Auth
Stevens Creek	South Carolina Electric&Gas Co	Summer	South Carolina Electric&Gas Co
Urquhart	Duke Power Co	Urquhart	South Carolina Electric&Gas Co
W S Lee	Duke Power Co	Wateree	Duke Power Co
Wateree	South Carolina Electric&Gas Co	Williams	South Carolina Genertg Co Inc
Winyah	South Carolina Pub Serv Auth	Wylie	Duke Power Co
99 Islands	Duke Power Co		
South Dakota			
Aberdeen	Northwestern Public Service Co	Angus Anson	Northern States Power Co
Ben French	Black Hills Corp	Big Bend	USCE-Missouri River District
Big Stone	Otter Tail Power Co	Bryant	Bryant City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Clark	Northwestern Public Service Co	Faulkton	Northwestern Public Service Co
FT Randall	USCE-Missouri River District	Gavins Point	USCE-Missouri River District
Highmore	Northwestern Public Service Co	Huron	Northwestern Public Service Co
Lake Preston	Otter Tail Power Co	Mobil Unit	Northwestern Public Service Co
Oahe	USCE-Missouri River District	Pathfinder	Northern States Power Co
Redfield	Northwestern Public Service Co	Spirit Mound	Basin Electric Power Coop
Watertown PP	Missouri Basin Mun Power Agny	Webster	Northwestern Public Service Co
Yankton	Northwestern Public Service Co		
Tennessee			
Allen	Tennessee Valley Authority	Apalachia	Tennessee Valley Authority
Boone	Tennessee Valley Authority	Bull Run	Tennessee Valley Authority
Center Hill	USCE-Nashville District	Cheatham	USCE-Nashville District
Cherokee	Tennessee Valley Authority	Chickamauga	Tennessee Valley Authority
Cordell Hull	USCE-Nashville District	Cumberland	Tennessee Valley Authority
Dale Hollow	USCE-Nashville District	Douglas	Tennessee Valley Authority
Fort Loudoun	Tennessee Valley Authority	Fort Patrick Henry	Tennessee Valley Authority
Gallatin	Tennessee Valley Authority	Great Falls	Tennessee Valley Authority
J P Priest	USCE-Nashville District	John Sevier	Tennessee Valley Authority
Johnsonville	Tennessee Valley Authority	Kingston	Tennessee Valley Authority
Melton Hill	Tennessee Valley Authority	Nickajack	Tennessee Valley Authority
Norris	Tennessee Valley Authority	Ocoee 1	Tennessee Valley Authority
Ocoee 2	Tennessee Valley Authority	Ocoee 3	Tennessee Valley Authority
Old Hickory	USCE-Nashville District	Pickwick	Tennessee Valley Authority
Raccoon Mountain	Tennessee Valley Authority	Sequoyah	Tennessee Valley Authority
South Holston	Tennessee Valley Authority	Tims Ford	Tennessee Valley Authority
Watauga	Tennessee Valley Authority	Watts Bar	Tennessee Valley Authority
Watts Bar Hydro	Tennessee Valley Authority	Wilbur	Tennessee Valley Authority
Texas			
Abbott TP 3	Guadalupe Blanco River Auth	Abilene	West Texas Utilities Co
Amistad Dam & Power	International Bound & Wtr Comm	Austin	Lower Colorado River Authority
Barney M Davis	Central Power & Light Co	Big Brown	Texas Utilities Electric Co
Brandon Station	Lubbock City of	Brownfield	Brownfield City of
Bryan	Bryan City of	Buchanan	Lower Colorado River Authority
C E Newman	Garland City of	Canyon	Guadalupe Blanco River Auth
Cedar Bayou	Houston Lighting & Power Co	Clark Street Plant	Greenville City of
Coleman	Coleman City of	Coleto Creek	Central Power & Light Co
Collin	Texas Utilities Electric Co	Comanche Peak	Texas Utilities Electric Co
Copper	El Paso Electric Co	Dallas	Texas Utilities Electric Co
Dansby	Bryan City of	Decker Creek	Austin City of
Deepwater	Houston Lighting & Power Co	Denison	USCE-Tulsa District
DeCordova	Texas Utilities Electric Co	Dunlap TP 1	Guadalupe Blanco River Auth
E S Joslin	Central Power & Light Co	Eagle Mountain	Texas Utilities Electric Co
Eagle Pass	Central Power & Light Co	Electra	Electra City of
Falcon Dam & Power	International Bound & Wtr Comm	Fayette Power Prjc	Lower Colorado River Authority
Floydada	Floydada City of	Ft Phantom	West Texas Utilities Co
Ft Stockton	West Texas Utilities Co	Gibbons Creek	Texas Municipal Power Agency
Gonzales Hydro Plant	Gonzales City of	Graham	Texas Utilities Electric Co
Granite Shoals	Lower Colorado River Authority	Greens Bayou	Houston Lighting & Power Co
H 4	Guadalupe Blanco River Auth	H 5	Guadalupe Blanco River Auth
Handley	Texas Utilities Electric Co	Harrington	Southwestern Public Service Co
Hiram Clarke	Houston Lighting & Power Co	Holly Ave	Lubbock City of
Holly Street	Austin City of	Inks	Lower Colorado River Authority
J K Spruce	San Antonio City of	J L Bates	Central Power & Light Co
J T Deely	San Antonio City of	Jones	Southwestern Public Service Co
Knox Lee	Southwestern Electric Power Co	La Palma	Central Power & Light Co
Lake Creek	Texas Utilities Electric Co	Lake Hubbard	Texas Utilities Electric Co
Lake Pauline	West Texas Utilities Co	Laredo	Central Power & Light Co
Leon Creek	San Antonio City of	Lewis Creek	Gulf States Utilities Co
Lewisville	Denton City of	Limestone	Houston Lighting & Power Co
Lon C. Hill	Central Power & Light Co	Lone Star	Southwestern Electric Power Co
Marble Falls	Lower Colorado River Authority	Marshall Ford	Lower Colorado River Authority
Martin Lake	Texas Utilities Electric Co	Mission Road	San Antonio City of
Monticello	Texas Utilities Electric Co	Moore County	Southwestern Public Service Co
Morgan Creek	Texas Utilities Electric Co	Morris Sheppard	Brazos River Authority
Mountain Creek	Texas Utilities Electric Co	Neches	Gulf States Utilities Co
Newman	El Paso Electric Co	Nichols	Southwestern Public Service Co
Nolte	Guadalupe Blanco River Auth	North Lake	Texas Utilities Electric Co
North Main	Texas Utilities Electric Co	North Texas	Brazos Electric Power Coop Inc
Nueces Bay	Central Power & Light Co	O W Sommers	San Antonio City of
Oak Creek	West Texas Utilities Co	Oklaunion	West Texas Utilities Co
P H Robinson	Houston Lighting & Power Co	Paint Creek	West Texas Utilities Co
Parkdale	Texas Utilities Electric Co	Pearsall	Medina Electric Coop Inc
Permian Basin	Texas Utilities Electric Co	Pirkey	Southwestern Electric Power Co
Plant X	Southwestern Public Service Co	Plant 2	Lubbock City of
Powerlane Plant	Greenville City of	Presidio	West Texas Utilities Co
R W Miller	Brazos Electric Power Coop Inc	Ray Olinger	Garland City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Ray Roberts	Denton City of	Rio Pecos	West Texas Utilities Co
River Crest	Texas Utilities Electric Co	Riverview	Southwestern Public Service Co
Robert D Willis	USCE-Fort Worth District	Robstown	Robstown City of
Sabine	Gulf States Utilities Co	Sam Bertron	Houston Lighting & Power Co
Sam Rayburn	South Texas Electric Coop Inc	Sam Rayburn	USCE-Fort Worth District
San Angelo	West Texas Utilities Co	San Jacinto SES	Houston Lighting & Power Co
San Miguel	San Miguel Electric Coop Inc	Sandow	Texas Utilities Electric Co
Seguin	Seguin City of	Si Ray	Brownsville Public Utils Board
Sim Gideon	Lower Colorado River Authority	South Texas	Houston Lighting & Power Co
Spencer	Denton City of	Stryker Creek	Texas Utilities Electric Co
T H Wharton	Houston Lighting & Power Co	Thomac C Ferguson	Lower Colorado River Authority
Toledo Bend	Gulf States Utilities Co	Tolk	Southwestern Public Service Co
Tradinghouse	Texas Utilities Electric Co	Trinidad	Texas Utilities Electric Co
Tulia	Tulia City of	TNP ONE	Texas-New Mexico Power Co
TP 4	Guadalupe Blanco River Auth	V H Braunig	San Antonio City of
Valley	Texas Utilities Electric Co	Vernon	West Texas Utilities Co
Victoria	Central Power & Light Co	W A Parish	Houston Lighting & Power Co
W B Tuttle	San Antonio City of	Weatherford	Weatherford Mun Utility System
Webster	Houston Lighting & Power Co	Welsh	Southwestern Electric Power Co
Whitesboro	Whitesboro City of	Whitney	USCE-Fort Worth District
Wilkes	Southwestern Electric Power Co		
Utah			
American Fork	PacifiCorp	Bartholomew	Springville City of
Beaver Lower Hydro 1	Beaver City Corp	Beaver Mid. Hydro 2	Beaver City Corp
Beaver Upper Hydro 3	Beaver City Corp	Blundell	PacifiCorp
Bonanza	Deseret Generation & Tran Coop	Bonnett	Provo City Corp
Boulder	Garkane Power Assn Inc	Bountiful City	Bountiful City City of
Box Elder	Brigham City Corp	Bradley	Nephi City Corp
Brigham City	Brigham City Corp	Carbon	PacifiCorp
Center Creek	Parowan City Corp	Cutler	PacifiCorp
Deer Creek	Bureau of Reclamation	Echo Dam	Bountiful City City of
Flaming Gorge	Bureau of Reclamation	Fountain Green	PacifiCorp
Gadsby	PacifiCorp	Gateway	Weber Basin Water Conserv Dist
Granite	PacifiCorp	Gunlock	PacifiCorp
Gunlock Hydro	St George City of	Heber City	Heber Light & Power Co
Hobble Creek	Springville City of	Hunter	PacifiCorp
Huntington	PacifiCorp	Hydro II	Logan City of
Hydro III	Logan City of	Hydro Plant No 1	Ephraim City of
Hydro Plant No 3	Ephraim City of	Hydro Plant No 4	Ephraim City of
Hyrum	Hyrum City Corp	Intermountain	Los Angeles City of
Lake Creek	Heber Light & Power Co	Little Cottonwood	Murray City of
Little Mountain	PacifiCorp	Logan City	Logan City of
Lower	Monroe City City of	Lower Boulder	Garkane Power Assn Inc
Lower-Unit	Mt Pleasant City of	Manti Lower	Manti City of
Manti Upper	Manti City of	Monroe Pumping Sta	Monroe City City of
Murray City	Murray City of	Olmstead	PacifiCorp
Payson	Payson City Corp	Payson	Strawberry Water Users Assn
Pine Valley	St George City of	Pine View Dam	Bountiful City City of
Pioneer	PacifiCorp	Provo	Provo City Corp
Red Creek	Parowan City Corp	Salt Creek	Nephi City Corp
Sand Cove	PacifiCorp	Snake Creek	Heber Light & Power Co
Snake Creek	PacifiCorp	Spanish Fork	Strawberry Water Users Assn
Spring City Hydro	Spring City Corp	Spring Creek	Springville City of
St. George	St George City of	Stairs	PacifiCorp
Uintah	Moon Lake Electric Assn Inc	Unit	Mt Pleasant City of
Unit	Mt Pleasant City of	Upper	Monroe City City of
Upper Bartholomew	Springville City of	Upper Beaver	PacifiCorp
Upper-Unit	Mt Pleasant City of	Veyo	PacifiCorp
Wanship	Weber Basin Water Conserv Dist	Weber	PacifiCorp
Whitehead	Springville City of	Yellowstone	Moon Lake Electric Assn Inc
Vermont			
Arnold Falls	Central Vermont Pub Serv Corp	Ascutney	Central Vermont Pub Serv Corp
Beldens	Vermont Marble Pwr Div of OMYA	Bellows Falls	New England Power Co
Berlin 5	Green Mountain Power Corp	Bolton Falls	Green Mountain Power Corp
Burlington G T	Burlington City of	Cadys Falls	Morrisville Village of
Canaan	Public Service Co of NH	Carthusians	Green Mountain Power Corp
Cavendish	Central Vermont Pub Serv Corp	Center Rutland	Vermont Marble Pwr Div of OMYA
Charleston	Citizens Utilities Co	Clark Falls	Central Vermont Pub Serv Corp
Colchester 16	Green Mountain Power Corp	Diesel Plant 1	Enosburg Falls Village of
East Barnet	Central Vermont Pub Serv Corp	Essex Junction 19	Green Mountain Power Corp
Fairfax Falls	Central Vermont Pub Serv Corp	Florence	Vermont Marble Pwr Div of OMYA
Gage	Central Vermont Pub Serv Corp	Glen	Central Vermont Pub Serv Corp
Gorge 18	Green Mountain Power Corp	Great Falls	Lyndonville Village of
Hardwick	Hardwick Town of	Harriman	New England Power Co
Highgate Falls	Swanton Village of	J C Mcneil	Burlington City of
Kendall	Enosburg Falls Village of	Lower Middlebury	Central Vermont Pub Serv Corp

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Marshfield 6	Green Mountain Power Corp	Middlesex 2	Green Mountain Power Corp
Milton	Central Vermont Pub Serv Corp	Morrisville	Morrisville Village of
Newport	Citizens Utilities Co	Newport Diesels	Citizens Utilities Co
North Hartland	Vermont Electric Coop Inc	Passumpsic	Central Vermont Pub Serv Corp
Patch	Central Vermont Pub Serv Corp	Peterson	Central Vermont Pub Serv Corp
Pierce Mills	Central Vermont Pub Serv Corp	Pittsford	Central Vermont Pub Serv Corp
Proctor	Vermont Marble Pwr Div of OMYA	Rutland	Central Vermont Pub Serv Corp
S C Moore	New England Power Co	Salisbury	Central Vermont Pub Serv Corp
Searsburg	New England Power Co	Silver Lake	Central Vermont Pub Serv Corp
Smith	Central Vermont Pub Serv Corp	St Albans	Central Vermont Pub Serv Corp
Taftsville	Central Vermont Pub Serv Corp	Troy	Citizens Utilities Co
Vail	Lyndonville Village of	Vergennes 9	Green Mountain Power Corp
Vermont Yankee	Vermont Yankee Nucl Pwr Corp	Vernon	New England Power Co
Village Plant	Enosburg Falls Village of	W K Sanders	Morrisville Village of
Waterbury 22	Green Mountain Power Corp	West Charleston	Barton Village Inc
West Danville 15	Green Mountain Power Corp	Weybridge	Central Vermont Pub Serv Corp
Wolcott	Hardwick Town of	Wrightsville Hy Plnt	Washington Electric Coop Inc
Virginia			
Bath County	Virginia Electric & Power Co	Bayview	Delmarva Power & Light Co
Bremo Bluff	Virginia Electric & Power Co	Broad Run	Manassas City of
Buck	Appalachian Power Co	Byllesby 2	Appalachian Power Co
Chesapeake	Virginia Electric & Power Co	Chesterfield	Virginia Electric & Power Co
Chruch Street Plant	Manassas City of	Claytor	Appalachian Power Co
Clinch River	Appalachian Power Co	Clover	Virginia Electric & Power Co
Cushaw	Virginia Electric & Power Co	Darbytown	Virginia Electric & Power Co
Glen Lyn	Appalachian Power Co	Godwin Drive Plant	Manassas City of
Gravel Neck	Virginia Electric & Power Co	John H Kerr	USCE-Wilmington District
Leesville	Appalachian Power Co	London	Appalachian Power Co
Low Moor	Virginia Electric & Power Co	Luray	Potomac Edison Co
Marmet	Appalachian Power Co	Martinsville	Martinsville City of
Meadow Creek	Craig-Botetourt Electric Coop	Newport	Potomac Edison Co
Niagara	Appalachian Power Co	North Anna	Virginia Electric & Power Co
Northern Neck	Virginia Electric & Power Co	Philpott Lake	USCE-Wilmington District
Pinnacles	Danville City of	Possum Point	Virginia Electric & Power Co
Potomac River	Potomac Electric Power Co	Radford	Radford City of
Reusens	Appalachian Power Co	Shenandoah	Potomac Edison Co
Smith Mountain	Appalachian Power Co	Snowden	Bedford City of
Surry	Virginia Electric & Power Co	Tangier	A & N Electric Coop
Tasley	Delmarva Power & Light Co	VMEA Peaking Gen.	Manassas City of
VMEA-1 Credit Gen.	Manassas City of	Warren	Potomac Edison Co
West Spring Street	Culpeper Town of	Winfield	Appalachian Power Co
Yorktown	Virginia Electric & Power Co		
Washington			
Alder	Tacoma City of	Boundary	Seattle City of
Box Canyon	PUD No 1 of Pend Oreille Cnty	Calispel	PUD No 1 of Pend Oreille Cnty
Cedar Falls	Seattle City of	Centralia	PacifiCorp
Chandler	Bureau of Reclamation	Chelan	PUD No 1 of Chelan County
Chief Joseph	USCE-North Pacific Division	Condit	PacifiCorp
Cowlitz Falls	PUD No 1 of Lewis County	Crystal Mountain	Puget Sound Power & Light Co
Cushman 1	Tacoma City of	Cushman 2	Tacoma City of
Diablo	Seattle City of	Drop 2	USBIA-Wapato Irrigation Proj
Drop 3	USBIA-Wapato Irrigation Proj	Eastsound	Orcas Power & Light Co
Electron	Puget Sound Power & Light Co	Frederickson	Puget Sound Power & Light Co
Fredonia	Puget Sound Power & Light Co	Gorge	Seattle City of
Grand Coulee	Bureau of Reclamation	Ice Harbor	USCE-North Pacific Division
Kettle Falls	Washington Water Power Co	LaGrande	Tacoma City of
Little Falls	Washington Water Power Co	Little Goose	USCE-North Pacific Division
Long Lake	Washington Water Power Co	Lower Baker	Puget Sound Power & Light Co
Lower Granite	USCE-North Pacific Division	Lower Monumental	USCE-North Pacific Division
Mayfield	Tacoma City of	Merwin	PacifiCorp
Meyers Falls	Washington Water Power Co	Mill Creek	PUD No 1 of Lewis County
Monroe Street	Washington Water Power Co	Morse Creek	Port Angeles City of
Mossyrock	Tacoma City of	Naches	PacifiCorp
Naches Drop	PacifiCorp	Newhalem	Seattle City of
Nine Mile	Washington Water Power Co	Nooksack	Puget Sound Power & Light Co
Northeast	Washington Water Power Co	Packwood	Washington Pub Pwr Supply Sys
Priest Rapids	PUD No 2 of Grant County	PEC Headworks	PUD No 2 of Grant County
Quincy Chute	PUD No 2 of Grant County	Rock Island	PUD No 1 of Chelan County
Rocky Reach	PUD No 1 of Chelan County	Ross	Seattle City of
Roza	Bureau of Reclamation	Skookumchuck	PacifiCorp
Snoqualmie	Puget Sound Power & Light Co	South Fork Tolt	Seattle City of
South Whidbey	Puget Sound Power & Light Co	Steam Plant No.2	Tacoma City of
Swift 1	PacifiCorp	Swift 2	PacifiCorp
Upper Baker	Puget Sound Power & Light Co	Upper Falls	Washington Water Power Co
Wanapum	PUD No 2 of Grant County	Wells	PUD No 1 of Douglas County
White River	Puget Sound Power & Light Co	Whitehorn	Puget Sound Power & Light Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Wnp	Washington Pub Pwr Supply Sys	Wynoochee	Tacoma City of
Yale	PacifiCorp	Yelm	Centralia City of
West Virginia			
Albright	Monongahela Power Co	Dam 4	Potomac Edison Co
Dam 5	Potomac Edison Co	Fort Martin	Monongahela Power Co
Harrison	Monongahela Power Co	John E Amos	Appalachian Power Co
Kammer	Ohio Power Co	Kanawha River	Appalachian Power Co
Lake Lynn	West Penn Power Co	Millville	Potomac Edison Co
Mitchell	Ohio Power Co	Mountaineer (1301)	Appalachian Power Co
Mt Storm	Virginia Electric & Power Co	North Branch	Virginia Electric & Power Co
Phil Sporn	Central Operating Co	Pleasants	Monongahela Power Co
Rivesville	Monongahela Power Co	Willow Island	Monongahela Power Co
Wisconsin			
Alexander	Wisconsin Public Service Corp	Alma	Dairyland Power Coop
Apple River	Northern States Power Co	Appleton	Wisconsin Electric Power Co
Arcadia	Arcadia City of	Argyle	Argyle City of
Arpin Dam	North Central Power Co Inc	Barron	Barron City of
Bay Front	Northern States Power Co	Big Falls	Northern States Power Co
Biron	Consolidated Water Power Co	Black Brook Dam	Northwestern Wisconsin Elec Co
Black River Falls	Black River Falls City of	Blackhawk	Wisconsin Power & Light Co
Blount Street	Madison Gas & Electric Co	Caldron Falls	Wisconsin Public Service Corp
Cashton	Cashton Village of	Castle Rock	Wisconsin River Power Co
Cedar Falls	Northern States Power Co	Chippewa Falls	Northern States Power Co
Clam Falls Dam	Northwestern Wisconsin Elec Co	Clam River Dam	Northwestern Wisconsin Elec Co
Columbia	Wisconsin Power & Light Co	Combined Locks	Kaukauna City of
Concord	Wisconsin Electric Power Co	Cornell	Northern States Power Co
Cumberland	Cumberland City of	Danbury Dam	Northwestern Wisconsin Elec Co
Dells	Northern States Power Co	Du Bay	Consolidated Water Power Co
Eagle River	Wisconsin Public Service Corp	East Fork	North Central Power Co Inc
Edgewater	Wisconsin Power & Light Co	Elroy	Elroy City of
Fennimore	Fennimore City of	Fitchburg	Madison Gas & Electric Co
Flambeau	Dairyland Power Coop	Flambeau	Northern States Power Co
Frederic Diesel	Northwestern Wisconsin Elec Co	French Island	Northern States Power Co
Genoa	Dairyland Power Coop	Germantown	Wisconsin Electric Power Co
Gordon	Dahlberg Light & Power Co	Grandfather Falls	Wisconsin Public Service Corp
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Grimh	North Central Power Co Inc
Hat Rapids	Wisconsin Public Service Corp	Hayward Hydro	Northern States Power Co
High Falls	Wisconsin Public Service Corp	Holcombe	Northern States Power Co
Janesville	Wisconsin Power & Light Co	Jersey	Wisconsin Public Service Corp
Jim Falls	Northern States Power Co	John P. Madgett	Dairyland Power Coop
Johnson Falls	Wisconsin Public Service Corp	Junction	River Falls City of
Kaukauna	Kaukauna City of	Kaukauna Gas & Diese	Kaukauna City of
Kewaunee	Wisconsin Public Service Corp	Kilbourn	Wisconsin Power & Light Co
La Farge	La Farge Municipal Electric Co	Ladysmith	Northern States Power Co
Little Chute	Kaukauna City of	Lower Weed	Gresham Village of
Manitowoc	Manitowoc City of	Menasha	Menasha City of
Menomonie	Northern States Power Co	Merrill	Wisconsin Public Service Corp
Merrillan	Merrillan City of	Muscoda	Muscoda City of
Nancy	Dahlberg Light & Power Co	Nelson Dewey	Wisconsin Power & Light Co
New Badger	Kaukauna City of	New Lisbon	New Lisbon City of
Nine Springs	Madison Gas & Electric Co	Oconto Falls	Wisconsin Electric Power Co
Old Badger	Kaukauna City of	Oneida Casino	Wisconsin Public Service Corp
Otter Rapids	Wisconsin Public Service Corp	Pardeeville Hydro	Pardeeville Village of
Paris	Wisconsin Electric Power Co	Peshtigo	Wisconsin Public Service Corp
Petenwell	Wisconsin River Power Co	Pine	Wisconsin Electric Power Co
Pleasant Prairie	Wisconsin Electric Power Co	Point Beach	Wisconsin Electric Power Co
Port Washington	Wisconsin Electric Power Co	Portable	Wisconsin Power & Light Co
Potato Rapids	Wisconsin Public Service Corp	Powell Falls	River Falls City of
Prairie du Sac	Wisconsin Power & Light Co	Pulliam	Wisconsin Public Service Corp
Rapide Croche	Kaukauna City of	Riverdale	Northern States Power Co
Rock River	Wisconsin Power & Light Co	Sandstone Rapids	Wisconsin Public Service Corp
Saxon Falls	Northern States Power Co	Shawano	Wisconsin Power & Light Co
Sheepskin	Wisconsin Power & Light Co	Solon Diesel	Dahlberg Light & Power Co
South Fond du Lac	Wisconsin Power & Light Co	South Oak Creek	Wisconsin Electric Power Co
St Croix Falls	Northern States Power Co	Stevens Point	Consolidated Water Power Co
Stiles	Oconto Electric Coop	Sycamore	Madison Gas & Electric Co
Thornapple	Northern States Power Co	Tomahawk	Wisconsin Public Service Corp
Trego	Northern States Power Co	Upper Weed	Gresham Village of
Valley	Wisconsin Electric Power Co	Viola	Viola City of
Washington Island	Washington Island El Coop Inc	Wausau	Wisconsin Public Service Corp
West Marinette	Wisconsin Public Service Corp	Weston	Wisconsin Public Service Corp
Weyauwega	Wisconsin Electric Power Co	Wheaton	Northern States Power Co
White River	Northern States Power Co	Wisconsin Rapids	Consolidated Water Power Co
Wisconsin River Div	Consolidated Water Power Co	Wissota	Northern States Power Co
Wyoming			
Alcova	Bureau of Reclamation	Boysen	Bureau of Reclamation

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, as of January 1, 1997 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Buffalo Bill	Bureau of Reclamation	Cheyenne Diesel	Cheyenne Light Fuel & Power Co
Dave Johnston	PacifiCorp	Fontenelle	Bureau of Reclamation
Fremont Canyon	Bureau of Reclamation	Glendo	Bureau of Reclamation
Guernsey	Bureau of Reclamation	Heart Mountain	Bureau of Reclamation
Jim Bridger	PacifiCorp	Kortes	Bureau of Reclamation
Laramie R Station	Basin Electric Power Coop	Naughton	PacifiCorp
Neil Simpson	Black Hills Corp	Neil Simpson II	Black Hills Corp
Osage	Black Hills Corp	Pilot Butte	Bureau of Reclamation
Seminoe	Bureau of Reclamation	Shoshone	Bureau of Reclamation
Spirit Mountain	Bureau of Reclamation	Strawberry Creek	Lower Valley Power & Light Inc
Viva Naughton	PacifiCorp	—	—

Source: •Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997

Utility / Plant Name	State
A & N Electric Coop	
Smith	Maryland
Tangier	Virginia
Abbeville City of	
Rocky River	South Carolina
Adrian Public Utilities Comm	
Adrian	Minnesota
Aitkin Public Utilities Comm	
Aitkin	Minnesota
Akutan City of	
Akutan	Alaska
Alabama Electric Coop Inc	
Charles R Lowman	Alabama
Gantt	Alabama
McIntosh - CAES	Alabama
McWilliams	Alabama
Point A	Alabama
Portland	Florida
Alabama Power Co	
Bankhead Dam	Alabama
Barry	Alabama
Chickasaw	Alabama
E C Gaston	Alabama
Gadsden	Alabama
Gorgas	Alabama
Greene County	Alabama
H Neely Henry Dam	Alabama
Harris Dam	Alabama
Holt Dam	Alabama
James H Miller Jr	Alabama
Jordan Dam	Alabama
Joseph M Farley	Alabama
Lay Dam	Alabama
Lewis Smith Dam	Alabama
Logan Martin Dam	Alabama
Martin Dam	Alabama
Mitchell Dam	Alabama
Thurlow Dam	Alabama
Walter Bouldin Dam	Alabama
Weiss Dam	Alabama
Yates Dam	Alabama
Alaska Electric Light&Power Co	
Annex Creek	Alaska
Auke Bay	Alaska
Gold Creek	Alaska
Lemon Creek	Alaska
Salmon Creek 1	Alaska
Salmon Creek 2	Alaska
Alaska Power & Telephone Co	
Chistochina	Alaska
Coffman Cove	Alaska
Craig	Alaska
Dot Lake	Alaska
Eagle	Alaska
Healy Lake	Alaska
Hydaburg	Alaska
Mentasta	Alaska
Skagway	Alaska
Tetlin	Alaska
Tok	Alaska
Alaska Power Administration	
Eklutna	Alaska
Snettisham	Alaska
Alaska Village Elec Coop Inc	
Alakanuk	Alaska
Ambler	Alaska
Anvik	Alaska
Brevig Mission	Alaska
Chevak	Alaska
Eek	Alaska
Elim	Alaska
Emmonak	Alaska
Gambell	Alaska
Goodnews Bay	Alaska
Grayling	Alaska
Holy Cross	Alaska
Hooper Bay	Alaska
Huslia	Alaska
Kaltag	Alaska
Kiana	Alaska
Kivalina	Alaska
Koyuk	Alaska
Lower Kalskag	Alaska
Marshall	Alaska
Mekoryuk	Alaska
Minto	Alaska
Mountain Village	Alaska
New Stuyahok	Alaska
Noatak	Alaska
Noorvik	Alaska
Nulato	Alaska
Nunapitchuk	Alaska
Old Harbor	Alaska
Pilot Station	Alaska
Quinhagak	Alaska
Russian Mission	Alaska
Savoonga	Alaska
Scammon Bay	Alaska
Selawik	Alaska
Shageluk	Alaska
Shaktoolik	Alaska
Shishmaref	Alaska
Shungnak	Alaska
St Mary 's	Alaska
St Michael	Alaska
Stebbins	Alaska
Togiak	Alaska
Toksook Bay	Alaska
Tununak	Alaska
Wales	Alaska
Albany City of	
Albany	Missouri
Alexandria City of	
Alexandria	Minnesota
Alexandria City of	
DG Hunter	Louisiana
Algona City of	
Algona	Iowa
Allegheny Electric Coop Inc	
Wm F Matson Gen Stat	Pennsylvania
Alta City of	
Alta	Iowa
American Mun Power-Ohio Inc	
Richard Gorsuch	Ohio
Ames City of	
Ames	Iowa
Ames-GT	Iowa
Anchorage City of	
Anchorage 1	Alaska
George M Sullivan	Alaska
Aniak Light & Power Co Inc	
Aniak	Alaska
Anita City of	
Anita	Iowa
Ansley City of	
Ansley	Nebraska
Anthony City of	
Anthony	Kansas
Appalachian Power Co	
Buck	Virginia
Byllesby 2	Virginia
Claytor	Virginia
Clinch River	Virginia
Glen Lyn	Virginia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
John E Amos	West Virginia
Kanawha River	West Virginia
Leesville	Virginia
London	Virginia
Marmet	Virginia
Mountaineer (1301)	West Virginia
Niagara	Virginia
Reusens	Virginia
Smith Mountain	Virginia
Winfield	Virginia
Arcadia City of	
Arcadia	Wisconsin
Arcanum City of	
Arcanum	Ohio
Argyle City of	
Argyle	Wisconsin
Arizona Electric Pwr Coop Inc	
Apache Station	Arizona
Arizona Public Service Co	
Childs	Arizona
Cholla	Arizona
Douglas	Arizona
Four Corners	New Mexico
Irving	Arizona
Ocotillo	Arizona
Palo Verde	Arizona
Saguaro	Arizona
West Phoenix	Arizona
Yucca	Arizona
Arkansas Electric Coop Corp	
Bailey	Arkansas
Ellis	Arkansas
Fitzhugh	Arkansas
HS 9	Arkansas
Mcclellan	Arkansas
Arkansas Power & Light Co	
Arkansas Nuclear One	Arkansas
Blytheville	Arkansas
Carpenter	Arkansas
Couch	Arkansas
Independence	Arkansas
Lake Catherine	Arkansas
Lynch	Arkansas
Mabelvale	Arkansas
Moses	Arkansas
Remmel	Arkansas
Ritchie	Arkansas
White Bluff	Arkansas
Arnold Village of	
Arnold	Nebraska
Ashland City of	
Reeder Gulch	Oregon
Ashland City of	
Ashland	Kansas
Ashland Town of	
Squam Lake Dam	New Hampshire
Aspen City of	
Ruedi	Colorado
Associated Electric Coop Inc	
New Madrid	Missouri
Thomas Hill	Missouri
Unionville	Missouri
Atlantic City of	
Atlantic	Iowa
Atlantic City Electric Co	
B L England	New Jersey
Carlls Corner	New Jersey
Cedar	New Jersey
Cumberland	New Jersey
Deepwater	New Jersey
Mickleton	New Jersey
Middle	New Jersey
Missouri Avenue	New Jersey
Sherman Avenue	New Jersey
Attica City of	
Attica	Kansas
Auburn City of	
Auburn	Nebraska
Augusta City of	
Plant No 1	Kansas
Plant No 2	Kansas
Augusta City of	
Fairbanks	Arkansas
Austin City of	
Austin-DT	Minnesota
Northeast Station	Minnesota
Austin City of	
Decker Creek	Texas
Holly Street	Texas
Baldwin City City of	
Baldwin	Kansas
Baltimore Gas & Electric Co	
Brandon Shores	Maryland
C P Crane	Maryland
Calvert Cliffs	Maryland
Gould Street	Maryland
Herbert A Wagner	Maryland
Notch Cliff	Maryland
Perryman	Maryland
Philadelphia Road	Maryland
Riverside	Maryland
Westport	Maryland
Bancroft Municipal Utilities	
Bancroft	Iowa
Bangor Hydro-Electric Co	
Bar Harbor	Maine
Eastport	Maine
Ellsworth	Maine
Graham Station	Maine
Howland	Maine
Medway	Maine
Milford	Maine
Orono	Maine
Stillwater	Maine
Veazie A	Maine
Veazie B	Maine
West Enfield	Maine
Barron City of	
Barron	Wisconsin
Barrow Utils & Elec Coop Inc	
Barrow	Alaska
Barton Village Inc	
West Charleston	Vermont
Basin Electric Power Coop	
Antelope Valley	North Dakota
Laramie R Station	Wyoming
Leland Olds	North Dakota
Spirit Mound	South Dakota
Baudette City of	
Baudette	Minnesota
Bay City City of	
Henry Station	Michigan
Saginaw Station	Michigan
Beaver City City of	
City Lt & Water	Nebraska
Beaver City Corp	
Beaver Lower Hydro 1	Utah
Beaver Mid. Hydro 2	Utah
Beaver Upper Hydro 3	Utah
Bedford City of	
Snowden	Virginia
Belleville City of	
Belleville	Kansas
Bellevue City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Bellevue	Iowa
Beloit City of	
Beloit	Kansas
Benkelman City of	
Benkelman	Nebraska
Benson City of	
Benson	Minnesota
Berlin City of	
Berlin	Maryland
Bethany City of	
Bethany	Missouri
Bethel Utilities Corp Inc	
Bethel	Alaska
Bettles Light & Power Inc	
Bettles Light & Pwr	Alaska
Big Rivers Electric Corp	
D B Wilson	Kentucky
HMP&L Station 2	Kentucky
K C Coleman	Kentucky
R A Reid	Kentucky
R D Green	Kentucky
Black Hills Corp	
Ben French	South Dakota
Neil Simpson	Wyoming
Neil Simpson II	Wyoming
Osage	Wyoming
Black River Falls City of	
Black River Falls	Wisconsin
Block Island Power Co	
Block Island	Rhode Island
Bloomfield City of	
Bloomfield	Iowa
Blooming Prairie City of	
Blooming Prairie	Minnesota
Blue Earth City of	
Blue Earth	Minnesota
Blue Hill City of	
City Light & Water	Nebraska
Blue Ridge Elec Member Corp	
Sharp Falls	North Carolina
Bluffton City of	
Bluffton	Indiana
Bonners Ferry City of	
Moyie Spgs	Idaho
Boston Edison Co	
Edgar	Massachusetts
Framingham	Massachusetts
L Street	Massachusetts
Mystic	Massachusetts
New Boston	Massachusetts
Pilgrim	Massachusetts
West Medway	Massachusetts
Bountiful City City of	
Bountiful City	Utah
Echo Dam	Utah
Pine View Dam	Utah
Braintree Town of	
Potter Station 2	Massachusetts
Brazos Electric Power Coop Inc	
North Texas	Texas
R W Miller	Texas
Brazos River Authority	
Morris Sheppard	Texas
Breese City of	
Breese	Illinois
Brigham City Corp	
Box Elder	Utah
Brigham City	Utah
Broken Bow City of	
Broken Bow	Nebraska
Brooklyn City of	
Brooklyn	Iowa
Brownfield City of	
Brownfield	Texas
Brownsville Public Utils Board	
Si Ray	Texas
Bryan City of	
Bryan	Ohio
Bryan City of	
Bryan	Texas
Dansby	Texas
Bryant City of	
Bryant	South Dakota
Burbank City of	
Magnolia	California
Olive	California
Bureau of Reclamation	
Alcova	Wyoming
Anderson Ranch	Idaho
Big Thompson	Colorado
Black Canyon	Idaho
Blue Mesa	Colorado
Boise R Diversion	Idaho
Boysen	Wyoming
Buffalo Bill	Wyoming
Canyon Ferry	Montana
Chandler	Washington
Crystal	Colorado
Davis	Arizona
Deer Creek	Utah
Elephant Butte	New Mexico
Estes	Colorado
Flaming Gorge	Utah
Flatiron	Colorado
Folsom	California
Fontenelle	Wyoming
Fremont Canyon	Wyoming
Glen Canyon	Arizona
Glendo	Wyoming
Grand Coulee	Washington
Green Mountain	Colorado
Green Springs	Oregon
Guernsey	Wyoming
Headgate Rock	Arizona
Heart Mountain	Wyoming
Hoover	Nevada
Hoover	Arizona
Hungry Horse	Montana
Judge F Carr	California
Keswick	California
Kortes	Wyoming
Lewiston	California
Lower Molina	Colorado
Marys Lake	Colorado
McPhee	Colorado
Minidoka	Idaho
Morrow Point	Colorado
Mount Elbert	Colorado
New Melones	California
Nimbus	California
O'Neill	California
Palisades	Idaho
Parker	California
Pilot Butte	Wyoming
Pole Hill	Colorado
Roza	Washington
Seminoe	Wyoming
Shasta	California
Shoshone	Wyoming
Spirit Mountain	Wyoming
Spring Creek	California
Stampede	California
Towaoc	Colorado
Trinity	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Upper Molina	Colorado
Waddell	Arizona
Yellowtail	Montana
Burlingame City of	
Burlingame	Kansas
Burlington City of	
Burlington G T	Vermont
J C Mcneil	Vermont
Burlington City of	
Burlington	Colorado
Burlington City of	
Burlington	Kansas
Burwell City of	
Burwell	Nebraska
Bushnell City of	
Bushnell	Illinois
Butler City of	
Butler	Missouri
Cajun Electric Power Coop Inc	
Big Cajun 1	Louisiana
Big Cajun 2	Louisiana
California Dept-Wtr Resources	
Alamo	California
Bottlerock	California
Devil Canyon	California
Edward C. Hyatt	California
Mojave Siphon	California
Thermalito	California
Thermalito Div. Dam	California
W E Warne	California
W R Gianelli	California
Callaway Village of	
Callaway	Nebraska
Cambridge City of	
Cambridge	Nebraska
Cambridge Electric Light Co	
Blackstone Street	Massachusetts
Kendall Square	Massachusetts
Campbell City of	
Campbell	Missouri
Campbell Village of	
Campbell	Nebraska
Canal Electric Co	
Canal	Massachusetts
Cardinal Operating Co	
Cardinal	Ohio
Carlyle City of	
Carlyle	Illinois
Carmi City of	
Carmi	Illinois
Carolina Power & Light Co	
Asheville	North Carolina
Blewett	North Carolina
Brunswick	North Carolina
Cape Fear	North Carolina
Darlington County	South Carolina
H B Robinson	South Carolina
Harris	North Carolina
L V Sutton	North Carolina
Lee	North Carolina
Marshall	North Carolina
Mayo	North Carolina
Morehead	North Carolina
Roxboro	North Carolina
Tillery	North Carolina
W H Weatherspoon	North Carolina
Walters	North Carolina
Carrollton Board of Public Wks	
Carrollton	Missouri
Carthage City of	
Carthage	Missouri
Cascade City of	
Cascade	Iowa
Cascade Power Co	
Brevard	North Carolina
Cashton Village of	
Cashton	Wisconsin
Cedar Falls City of	
Gas Turbine	Iowa
Streeter Station	Iowa
Center City of	
Center	Colorado
Central Electric Power Coop	
Chamois	Missouri
Central Hudson Gas & Elec Corp	
Danskammer	New York
Dashville	New York
High Falls	New York
Neversink	New York
Roseton	New York
South Cairo	New York
Sturgeon	New York
West Coxsackie	New York
Central Illinois Light Co	
Cogen 1	Illinois
Duck Creek	Illinois
E D Edwards	Illinois
Sterling Avenue	Illinois
Central Illinois Pub Serv Co	
Coffeen	Illinois
Grand Tower	Illinois
Hutsonville	Illinois
Meredosia	Illinois
Newton	Illinois
Central Iowa Power Coop	
Fair Station	Iowa
Summit Lake	Iowa
Central Louisiana Elec Co Inc	
Coughlin	Louisiana
Dolet Hills	Louisiana
Franklin	Louisiana
Rodemacher	Louisiana
Teche	Louisiana
Central Maine Power Co	
Androscog Mill Lower	Maine
Androscoggin 3	Maine
Aroostook Valley	Maine
Bar Mills	Maine
Bates Mill Lower	Maine
Bates Mill Upper	Maine
Bonny Eagle	Maine
Brassua	Maine
Brunswick	Maine
Cape Gas Turbine	Maine
Cataract	Maine
Cataract W Channel	Maine
Charles E Monty	Maine
Continental Mills	Maine
Deer Rips	Maine
Fort Halifax	Maine
Gulf Island	Maine
Harris	Maine
Hill Mill	Maine
Hiram	Maine
Islesboro Diesel	Maine
Mason Steam	Maine
Mesalonsk 2	Maine
Mesalonsk 3	Maine
Mesalonsk 5	Maine
North Gorham	Maine
Peaks Island Diesel	Maine
Shawmut	Maine
Skelton	Maine
Smelt Hill	Maine

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
West Buxton	Maine
Weston	Maine
William F Wyman	Maine
Williams	Maine
Wyman	Maine
Central Nebraska Pub P&I Dist	
Canaday	Nebraska
Jeffrey	Nebraska
Johnson 1	Nebraska
Johnson 2	Nebraska
Kingsley	Nebraska
Central Operating Co	
Phil Sporn	West Virginia
Central Power & Light Co	
Barney M Davis	Texas
Coleto Creek	Texas
E S Joslin	Texas
Eagle Pass	Texas
J L Bates	Texas
La Palma	Texas
Laredo	Texas
Lon C. Hill	Texas
Nueces Bay	Texas
Victoria	Texas
Central Vermont Pub Serv Corp	
Arnold Falls	Vermont
Ascutney	Vermont
Carver Falls	New York
Cavendish	Vermont
Clark Falls	Vermont
East Barnet	Vermont
Fairfax Falls	Vermont
Gage	Vermont
Glen	Vermont
Lower Middlebury	Vermont
Milton	Vermont
Passumpsic	Vermont
Patch	Vermont
Peterson	Vermont
Pierce Mills	Vermont
Pittsford	Vermont
Rutland	Vermont
Salisbury	Vermont
Silver Lake	Vermont
Smith	Vermont
St Albans	Vermont
Taftsville	Vermont
Weybridge	Vermont
Centralia City of	
Yelm	Washington
Chambersburg Borough of	
Chambersburg Diesel	Pennsylvania
Champion International Corp	
Libby	Montana
Chanute City of	
Chanute 1	Kansas
Chanute 2	Kansas
Chanute 3	Kansas
Chappell City of	
Chappell	Nebraska
Cheyenne Light Fuel & Power Co	
Cheyenne Diesel	Wyoming
Chicopee City of	
Front Street	Massachusetts
Chignik City of	
East Side Power	Alaska
West Side Power	Alaska
Chillicothe Municipal Utils	
Chillicothe	Missouri
Chugach Electric Assn Inc	
Beluga	Alaska
Bernice Lake	Alaska
Bradley Lake	Alaska
Cooper Lake	Alaska
International	Alaska
Soldotna	Alaska
Cincinnati Gas & Electric Co	
Dicks Creek	Ohio
East Bend	Kentucky
Miami Fort	Ohio
W H Zimmer	Ohio
Walter C Beckjord	Ohio
Woodsdale	Ohio
Citizens Utilities Co	
Charleston	Vermont
Newport	Vermont
Newport Diesels	Vermont
Port Allen	Hawaii
Troy	Vermont
Valencia	Arizona
City of White Mountain	
White Mountain	Alaska
Clarksdale City of	
Wilkins	Mississippi
3rd Street	Mississippi
Clay Center City of	
Clay Center	Kansas
Cleveland City of	
Collinwood	Ohio
Lake Road	Ohio
West 41st Street	Ohio
Cleveland Electric Illum Co	
Ashtabula	Ohio
Avon Lake	Ohio
Eastlake	Ohio
Lake Shore	Ohio
Perry	Ohio
Clinton Village of	
Clinton	Michigan
Cloverland Electric Coop	
Dafter	Michigan
Detour	Michigan
Coffeyville City of	
Coffeyville	Kansas
Coggon City of	
Coggon	Iowa
Colby City of	
Colby	Kansas
Coldwater Board of Public Util	
Coldwater	Michigan
Coleman City of	
Coleman	Texas
Colorado Springs City of	
George Birdsall	Colorado
Manitou	Colorado
Martin Drake	Colorado
Ray D Nixon	Colorado
Ruxton	Colorado
Colorado-Ute Electric Assn Inc	
Bullock	Colorado
Columbia City of	
Columbia	Missouri
Columbus City of	
O' Shaughnessy Hydro	Ohio
Refuse & Coal	Ohio
Columbus Southern Power Co	
Conesville	Ohio
Picway	Ohio
Commonwealth Edison Co	
Bloom	Illinois
Braidwood	Illinois
Byron	Illinois
Calumet	Illinois
Collins	Illinois

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Crawford	Illinois
Dixon	Iowa
Dresden	Illinois
Electric Junction	Illinois
Fisk	Illinois
Joliet 29	Illinois
Joliet 9	Illinois
Kincaid	Illinois
La Salle	Illinois
Lombard	Illinois
Powerton	Illinois
Quad Cities	Illinois
Sabrooke	Illinois
Waukegan	Illinois
Will County	Illinois
Zion	Illinois
Commonwealth Edison Co IN Inc	
State Line	Indiana
Commonwealth Electric Co	
Oak Bluff Dsls	Massachusetts
West Tisbury	Massachusetts
Connecticut Light & Power Co	
Bantam	Connecticut
Branford	Connecticut
Bulls Bridge	Connecticut
Cos Cob	Connecticut
Devon	Connecticut
Falls Village	Connecticut
Franklin Drive	Connecticut
Middletown	Connecticut
Montville	Connecticut
Norwalk Harbor	Connecticut
Robertsville	Connecticut
Rocky River	Connecticut
Scotland Dam	Connecticut
Shepaug	Connecticut
South Meadow	Connecticut
Stevenson	Connecticut
Taftville	Connecticut
Torrington	Connecticut
Tunnel	Connecticut
Consolidated Edison Co-NY Inc	
Arthur Kill	New York
Astoria	New York
Buchanan	New York
East River	New York
Gowanus	New York
Hudson Avenue	New York
Indian Point	New York
Narrows	New York
Ravenswood	New York
Waterside	New York
59th Street	New York
74th Street	New York
Consolidated Water Power Co	
Biron	Wisconsin
Du Bay	Wisconsin
Stevens Point	Wisconsin
Wisconsin Rapids	Wisconsin
Wisconsin River Div	Wisconsin
Consumers Power Co	
Alcona	Michigan
Allegan Dam	Michigan
B C Cobb	Michigan
B E Morrow	Michigan
Big Rock Point	Michigan
C W Tippy	Michigan
Cooke	Michigan
Croton	Michigan
Dan E Karn	Michigan
Five Channels	Michigan
Foote	Michigan
Gaylord	Michigan
Hardy	Michigan
Hodenpyl	Michigan
J C Weadock	Michigan
J H Campbell	Michigan
J R Whiting	Michigan
Loud	Michigan
Ludington	Michigan
Mio	Michigan
Palisades	Michigan
Rogers	Michigan
Straits	Michigan
Thetford	Michigan
Webber	Michigan
Coon Rapids City of	
Coon Rapids	Iowa
Coop Power Assn	
Coal Creek	North Dakota
St Bonifacius	Minnesota
Copper Valley Elec Assn Inc	
Glennallen	Alaska
Solomon Gulch	Alaska
Valdez	Alaska
Cordova Electric Coop Inc	
Eyak	Alaska
Humpback Creek	Alaska
Orca	Alaska
Corn Belt Power Coop	
Earl F Wisdom	Iowa
Humboldt	Iowa
Corning City of	
Corning	Iowa
Craig-Botetourt Electric Coop	
Meadow Creek	Virginia
Crawfordsville Elec Lgt&Pwr Co	
Crawfordsville	Indiana
Crete City of	
Crete Mun Power	Nebraska
Crisp County Power Comm	
Plant Crisp	Georgia
Warwick	Georgia
Croswell City of	
Croswell	Michigan
Crystal Falls City of	
Crystal Falls	Michigan
Culpeper Town of	
West Spring Street	Virginia
Cumberland City of	
Cumberland	Wisconsin
Curtis City of	
Curtis	Nebraska
Cushing City of	
Cushing	Oklahoma
Dahlberg Light & Power Co	
Gordon	Wisconsin
Nancy	Wisconsin
Solon Diesel	Wisconsin
Dairyland Power Coop	
Alma	Wisconsin
Flambeau	Wisconsin
Genoa	Wisconsin
John P. Madgett	Wisconsin
Danville City of	
Pinnacles	Virginia
Dayton City of	
Dayton	Iowa
Dayton Power & Light Co	
Frank M Tait	Ohio
J M Stuart	Ohio
Killen Station	Ohio
Monument	Ohio
O H Hutchings	Ohio

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Sidney	Ohio
Yankee Street	Ohio
Delano City of	
Delano	Minnesota
Delmarva Power & Light Co	
Bayview	Virginia
Christiana	Delaware
Crisfield	Maryland
Delaware City	Delaware
Edge Moor	Delaware
Hay Road	Delaware
Indian River	Delaware
Madison Street	Delaware
Tasley	Virginia
Vienna	Maryland
West Substation	Delaware
Delta City of	
Delta	Colorado
Denton City of	
Lewisville	Texas
Ray Roberts	Texas
Spencer	Texas
Deseret Generation & Tran Coop	
Bonanza	Utah
Deshler City of	
Deshler	Nebraska
Detroit City of	
Mistersky	Michigan
Detroit Edison Co	
Beacon Heating	Michigan
Belle River	Michigan
Colfax	Michigan
Conners Creek	Michigan
Dayton	Michigan
Fermi	Michigan
Greenwood	Michigan
Hancock	Michigan
Harbor Beach	Michigan
Marysville	Michigan
Monroe	Michigan
Northeast	Michigan
Oliver	Michigan
Placid 12	Michigan
Putnam	Michigan
River Rouge	Michigan
Slocum	Michigan
St Clair	Michigan
Superior	Michigan
Trenton Channel	Michigan
Wilmot	Michigan
Detroit Lakes City of	
Detroit Lakes	Minnesota
Dover City of	
McKee Run	Delaware
Van Sant Station	Delaware
Dover City of	
Dover	Ohio
Dowagiac City of	
Dowagiac	Michigan
Duke Power Co	
Bad Creek	South Carolina
Belews Creek	North Carolina
Boyds Mill	South Carolina
Bridgewater	North Carolina
Buck	North Carolina
Buzzard Roost	South Carolina
Catawba	South Carolina
Cedar Creek	South Carolina
Cliffside	North Carolina
Cowans Ford	North Carolina
Dan River	North Carolina
Dearborn	South Carolina
Fishing Creek	South Carolina
G G Allen	North Carolina
Gaston Shoals	South Carolina
Great Falls	South Carolina
Hollidays Bridge	South Carolina
Idols	North Carolina
Jocassee	South Carolina
Keowee	South Carolina
Lincoln Combustion	North Carolina
Lookout Shoals	North Carolina
Marshall	North Carolina
McGuire	North Carolina
Mountain Island	North Carolina
Oconee	South Carolina
Oxford	North Carolina
Rhodhiss	North Carolina
Riverbend	North Carolina
Rocky Creek	South Carolina
Saluda	South Carolina
Spencer Mountain	North Carolina
Stice Shoals	North Carolina
Turner Shoals	North Carolina
Tuxedo	North Carolina
Urquhart	South Carolina
W S Lee	South Carolina
Wateree	South Carolina
Wylie	South Carolina
99 Islands	South Carolina
Duquesne Light Co	
Beaver Valley	Pennsylvania
Brunot Island	Pennsylvania
Cheswick	Pennsylvania
Elrama	Pennsylvania
F R Phillips	Pennsylvania
Durant City of	
Durant	Iowa
East Bay Municipal Util Dist	
Camanche	California
Pardee	California
East Kentucky Power Coop Inc	
Cooper	Kentucky
Dale	Kentucky
H L Spurlock	Kentucky
Laurel	Kentucky
Eastern Maine Electric Coop	
Portable	Maine
Easton Utilities Comm	
Easton	Maryland
Easton 2	Maryland
Edenton Town of	
ED Generators	North Carolina
Edison Sault Electric Co	
Edison Sault	Michigan
Manistique	Michigan
Egegik Light & Power Co	
Egegik	Alaska
El Paso Electric Co	
Copper	Texas
Newman	Texas
Rio Grande	New Mexico
Electra City of	
Electra	Texas
Electric Energy Inc	
Joppa Steam	Illinois
Elk River City of	
Elk River	Minnesota
Ellinwood City of	
Ellinwood	Kansas
Elroy City of	
Elroy	Wisconsin
Emerald Peoples Utility Dist	
Short Mountain	Oregon

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Emerson City of	
Emerson	Nebraska
Empire District Electric Co	
Asbury	Missouri
Empire Energy Center	Missouri
Ozark Beach	Missouri
Riverton	Kansas
Stateline	Missouri
Enosburg Falls Village of	
Diesel Plant 1	Vermont
Kendall	Vermont
Village Plant	Vermont
Ephraim City of	
Hydro Plant No 1	Utah
Hydro Plant No 3	Utah
Hydro Plant No 4	Utah
Erie City of	
Erie	Kansas
Escondido City of	
Bear Valley	California
Rincon Power	California
Estherville City of	
Estherville	Iowa
Eugene City of	
Carmen Smith	Oregon
Leaburg	Oregon
Steam Plant	Oregon
Stone Creek	Oregon
Walterville	Oregon
Weyco Energy CTR	Oregon
Fairbanks City of	
Chena	Alaska
Fairbury City of	
Fairbury	Nebraska
Fairfax City of	
Fairfax	Minnesota
Fairfield City of	
Fairfield	Illinois
Fairmont Public Utilities Comm	
Fairmont	Minnesota
Fairview City of	
Fairview	Oklahoma
Fall River Rural Elec Coop Inc	
Felt	Idaho
Island Park	Idaho
New Felt	Idaho
Falls City City of	
Falls City	Nebraska
Farmer City City of	
Farmer City	Illinois
Farmington City of	
Animas	New Mexico
Navajo Dam	New Mexico
Farmington River Power Co	
Rainbow	Connecticut
Fayette City of	
Fayette	Missouri
Fayetteville Public Works Comm	
Butler Warner Gen Pl	North Carolina
Fennimore City of	
Fennimore	Wisconsin
Fishers Island Electric Corp	
Fishers Island	New York
Fitchburg Gas & Elec Light Co	
Fitchburg	Massachusetts
Florida Keys El Coop Assn Inc	
Marathon	Florida
Florida Power & Light Co	
Cape Canaveral	Florida
Cutler	Florida
Ft. Myers	Florida
Lauderdale	Florida
Manatee	Florida
Martin	Florida
Port Everglades	Florida
Putnam	Florida
Riviera	Florida
Sanford	Florida
St. Lucie	Florida
Turkey Point	Florida
Florida Power Corp	
Anclote	Florida
Avon Park	Florida
Bayboro	Florida
Crystal River	Florida
Debary	Florida
G E Turner	Florida
Higgins	Florida
Intercession City	Florida
P L Bartow	Florida
Port St Joe	Florida
Rio Pinar	Florida
Suwannee River	Florida
University of Florid	Florida
Floydada City of	
Floydada	Texas
Forest City City of	
Forest City	Iowa
Fort Pierce Utilities Auth	
Henry D. King	Florida
Fort Valley Utility Comm	
John Harmon Gen	Georgia
Franklin City of	
Franklin	Nebraska
Fredonia City of	
Fredonia	Kansas
Freeburg Village of	
Freeburg	Illinois
Freeport Village of Inc	
Plant No 1	New York
Plant No 2	New York
Fremont City of	
Lon Wright	Nebraska
Fulton City of	
Fulton	Missouri
Gainesville Regional Utilities	
Deerhaven	Florida
John R. Kelly	Florida
Galena City of	
Galena Electric Util	Alaska
Gallatin City of	
Gallatin	Missouri
Gardner City of	
Gardner	Kansas
Garkane Power Assn Inc	
Boulder	Utah
Lower Boulder	Utah
Garland City of	
C E Newman	Texas
Ray Olinger	Texas
Garnett City of	
Garnett Municipal	Kansas
Geneseo City of	
Geneseo	Illinois
Georgia Power Co	
Arkwright	Georgia
Atkinson	Georgia
Barnett Shoals	Georgia
Bartletts Ferry	Georgia
Bowen	Georgia
Burton	Georgia
Edwin I Hatch	Georgia
Estatoah	Georgia
Flint River	Georgia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Goat Rock	Georgia
Hammond	Georgia
Harllee Branch	Georgia
Jack McDonough	Georgia
Langdale	Georgia
Lloyd Shoals	Georgia
McManus	Georgia
Mitchell	Georgia
Morgan Falls	Georgia
Nacoochee	Georgia
North Highlands	Georgia
Oliver Dam	Georgia
Riverview	Georgia
Robins	Georgia
Scherer	Georgia
Sinclair Dam	Georgia
Tallulah Falls	Georgia
Terrora	Georgia
Tugalo	Georgia
Vogtle	Georgia
Wallace Dam	Georgia
Wansley	Georgia
Wilson	Georgia
Yates	Georgia
Yonah	Georgia
Girard City of	
Girard	Kansas
Glencoe Light & Power Comm	
Glencoe	Minnesota
Glendale City of	
Grayson	California
Golden Valley Elec Assn Inc	
Fairbanks	Alaska
Healy	Alaska
North Pole	Alaska
Gonzales City of	
Gonzales Hydro Plant	Texas
Goodland City of	
Goodland	Kansas
Gouverneur City of	
Gouverneur	New York
Gowrie City of	
Gowrie	Iowa
Graettinger City of	
Graettinger	Iowa
Grafton City of	
Grafton	North Dakota
Grand Haven City of	
Diesel Plant	Michigan
J B Sims	Michigan
Grand Island City of	
C W Burdick	Nebraska
Platte	Nebraska
Grand Junction City of	
Grand Junction	Iowa
Grand Marais City of	
Grand Marais	Minnesota
Grand River Dam Authority	
GRDA	Oklahoma
Markham	Oklahoma
Pensacola	Oklahoma
Salina	Oklahoma
Granite Falls Town of	
Granite Falls	Minnesota
Green Mountain Power Corp	
Berlin 5	Vermont
Bolton Falls	Vermont
Carthusians	Vermont
Colchester 16	Vermont
Essex Junction 19	Vermont
Gorge 18	Vermont
Marshfield 6	Vermont
Middlesex 2	Vermont
Vergennes 9	Vermont
Waterbury 22	Vermont
West Danville 15	Vermont
Greenfield City of	
Greenfield	Iowa
Greenport Village of	
Greenport	New York
Greensburg City of	
Greensburg	Kansas
Greenville City of	
Clark Street Plant	Texas
Powerlane Plant	Texas
Greenwood Utilities Comm	
Henderson	Mississippi
Wright	Mississippi
Gresham Village of	
Lower Weed	Wisconsin
Upper Weed	Wisconsin
Grundy Center City of	
Grundy Center	Iowa
Guadalupe Blanco River Auth	
Abbott TP 3	Texas
Canyon	Texas
Dunlap TP 1	Texas
H 4	Texas
H 5	Texas
Nolte	Texas
TP 4	Texas
Gulf Power Co	
Crist	Florida
Lansing Smith	Florida
Scholz	Florida
Gulf States Utilities Co	
La Station	Louisiana
Lewis Creek	Texas
Louisiana 2	Louisiana
Neches	Texas
Nelson	Louisiana
R S Nelson Coal	Louisiana
Riverbend	Louisiana
Sabine	Texas
Toledo Bend	Texas
Willow Glen	Louisiana
Gwitchyaa Zhee Utility Co	
Gwitchyaa Zhee	Alaska
GPU Nuclear Corp	
Oyster Creek	New Jersey
Three Mile Island	Pennsylvania
Haines Light & Power Co Inc	
Haines	Alaska
Halstad City of	
Halstad	Minnesota
Hamilton City of	
Greenup Hydro	Ohio
Hamilton	Ohio
Hardwick Town of	
Hardwick	Vermont
Wolcott	Vermont
Hart Hydro City of	
Hart	Michigan
Hart Hydro	Michigan
Hartley City of	
Hartley	Iowa
Hastings City of	
Don Henry	Nebraska
Hastings Energy Ctr	Nebraska
North Denver	Nebraska
Hawaii Electric Light Co Inc	
Kanoelehua	Hawaii
Keahole	Hawaii
Puna	Hawaii

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Puueo	Hawaii
Shipman	Hawaii
W H Hill	Hawaii
Waiau	Hawaii
Waimea	Hawaii
Hawaiian Electric Co Inc	
Honolulu	Hawaii
Kahe	Hawaii
Waiau	Hawaii
Hawley Public Utilities Comm	
Hawley	Minnesota
Haxtun Town of	
Haxtun	Colorado
Heber Light & Power Co	
Heber City	Utah
Lake Creek	Utah
Snake Creek	Utah
Henderson City Utility Comm	
Henderson I	Kentucky
Herington City of	
Herington	Kansas
Herndon City of	
City Light Plant	Kansas
Hibbing Public Utilities Comm	
Hibbing	Minnesota
Higginsville City of	
Higginsville	Missouri
Highland City of	
Highland	Illinois
Hill City City of	
Hill City	Kansas
Hillsdale Board of Public Wks	
Hillsdale	Michigan
Hoisington City of	
Hoisington	Kansas
Holdrege City of	
Holdrege	Nebraska
Holland City of	
James De Young	Michigan
Sixth Street	Michigan
491 E. 48th Street	Michigan
Holly City of	
Holly	Colorado
Holton City of	
Holton	Kansas
Holyoke City of	
Holyoke	Colorado
Holyoke Gas & Electric Co	
Cabot-Holyoke	Massachusetts
Holyoke Water Power Co	
Beebe Holbrook	Massachusetts
Boatlock	Massachusetts
Chemical	Massachusetts
Hadley Falls	Massachusetts
Mount Tom	Massachusetts
Riverside	Massachusetts
Skinner	Massachusetts
Homer Electric Assn Inc	
Seldovia	Alaska
Homestead City of	
G W Ivey	Florida
Hoosier Energy R E C Inc	
Frank E Ratts	Indiana
Merom	Indiana
Hopkinton City of	
Hopkinton	Iowa
Houston Lighting & Power Co	
Cedar Bayou	Texas
Deepwater	Texas
Greens Bayou	Texas
Hiram Clarke	Texas
Limestone	Texas
P H Robinson	Texas
Sam Bertron	Texas
San Jacinto SES	Texas
South Texas	Texas
T H Wharton	Texas
W A Parish	Texas
Webster	Texas
Hudson Town of	
Cherry Street	Massachusetts
Hughes Power & Light Co	
Hughes	Alaska
Hugoton City of	
Hugoton 1	Kansas
Hugoton 2	Kansas
Hutchinson Utilities Comm	
Hutch Plant 1	Minnesota
Hutch Plant 2	Minnesota
Hyrum City Corp	
Hyrum	Utah
I-N-N Electric Coop Inc	
I-N-N Electric	Alaska
Idaho Falls City of	
City Power Plant	Idaho
Gem State	Idaho
Lower No. 1	Idaho
Lower No. 2	Idaho
Upper Power Plant	Idaho
Idaho Power Co	
American Falls	Idaho
Bliss	Idaho
Brownlee	Idaho
C.J. Strike	Idaho
Cascade	Idaho
Clear Lakes	Idaho
Hells Canyon	Oregon
Lower Malad	Idaho
Lower Salmon	Idaho
Milner Hydro	Idaho
Oxbow	Oregon
Salmon Diesel	Idaho
Shoshone Falls	Idaho
Swan Falls	Idaho
Thousand Springs	Idaho
Twin Falls	Idaho
Upper Malad	Idaho
Upper Salmon A	Idaho
Upper Salmon B	Idaho
Igiugig Electric Company	
Igiugig	Alaska
Illinois Power Co	
Baldwin	Illinois
Clinton	Illinois
Havana	Illinois
Hennepin	Illinois
Oglesby	Illinois
Stallings	Illinois
State Farm	Illinois
Vermilion	Illinois
Wood River	Illinois
Imperial Irrigation District	
Brawley	California
Coachella	California
Double Weir	California
Drop 1	California
Drop 2	California
Drop 3	California
Drop 4	California
Drop 5	California
East Highline	California
El Centro	California
Pilot Knob	California
Rockwood	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Turnip	California
Yuma Axis	Arizona
Independence City of	
Independence	Iowa
Independence City of	
Blue Valley	Missouri
Jackson Square	Missouri
Missouri City	Missouri
Station H	Missouri
Station I	Missouri
Indiana Michigan Power Co	
Berrien Springs	Michigan
Buchanan	Michigan
Donald C Cook	Michigan
Elkhart	Indiana
Fourth Street	Indiana
Rockport	Indiana
Tanners Creek	Indiana
Twin Branch	Indiana
Indiana Municipal Power Agency	
Anderson	Indiana
Richmond	Indiana
Indiana-Kentucky Electric Corp	
Clifty Creek	Indiana
Indianapolis Power & Light Co	
Elmer W Stout	Indiana
H T Pritchard	Indiana
Perry K	Indiana
Perry W	Indiana
Petersburg	Indiana
Indianola City of	
Indianola	Iowa
International Bound & Wtr Comm	
Amistad Dam & Power	Texas
Falcon Dam & Power	Texas
Interstate Power Co	
Dubuque	Iowa
Fox Lake	Minnesota
Hills	Minnesota
Lansing	Iowa
Lime Creek	Iowa
M L Kapp	Iowa
Montgomery	Minnesota
New Albin	Iowa
Rushford	Minnesota
Iola City of	
Iola	Kansas
Ipnatchiaq Electric Company	
Ipnatchiaq	Alaska
Ipswich Town of	
High St Station	Massachusetts
IES Utilities Inc	
Ames	Iowa
Anamosa	Iowa
Burlington	Iowa
Centerville	Iowa
Duane Arnold	Iowa
Grinnell GT	Iowa
Iowa Falls	Iowa
Maquoketa	Iowa
Marshalltown	Iowa
Ottumwa	Iowa
Prairie Creek	Iowa
Sixth Street	Iowa
Sutherland	Iowa
Jackson City of	
Jackson	Missouri
Jacksonville Electric Auth	
J. D. Kennedy	Florida
Northside Generating	Florida
Southside Generating	Florida
St. Johns River Powe	Florida
Jamestown City of	
S A Carlson	New York
Janesville City of	
Janesville	Minnesota
Jasper City of	
Jasper 2	Indiana
Jersey Central Power&Light Co	
Forked River	New Jersey
Gilbert	New Jersey
Glen Gardner	New Jersey
Sayreville	New Jersey
Werner	New Jersey
Yards Creek	New Jersey
Jetmore City of	
Jetmore	Kansas
Johnson City of	
Johnson	Kansas
Julesburg City of	
Julesburg	Colorado
Kahoka City of	
Kahoka	Missouri
Kansas City City of	
Kaw	Kansas
Nearman Creek	Kansas
Quindaro	Kansas
Kansas City Power & Light Co	
Grand Avenue	Missouri
Hawthorn	Missouri
Iatan	Missouri
Lacygne	Kansas
Montrose	Missouri
Northeast	Missouri
Kaukauna City of	
Combined Locks	Wisconsin
Kaukauna	Wisconsin
Kaukauna Gas & Diese	Wisconsin
Little Chute	Wisconsin
New Badger	Wisconsin
Old Badger	Wisconsin
Rapide Croche	Wisconsin
Kennebunk Light & Power Dist	
Dane Perkins	Maine
Kesslen	Maine
Twine Mill	Maine
Kennett City of	
Kennett	Missouri
Kentucky Power Co	
Big Sandy	Kentucky
Kentucky Utilities Co	
Dix Dam	Kentucky
E W Brown	Kentucky
Ghent	Kentucky
Green River	Kentucky
Haefling	Kentucky
Lock 7	Kentucky
Pineville	Kentucky
Tyrone	Kentucky
Ketchikan City of	
Beaver Falls	Alaska
Ketchikan	Alaska
S W Bailey	Alaska
Silvis	Alaska
Swan Lake	Alaska
Key West City of	
Big Pine	Florida
Cudjoe	Florida
Key West	Florida
Stock Island	Florida
Stock Island D1	Florida
Stock Island D2	Florida
Kimball City of	
Kimball	Nebraska

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Kimballton City of	
Kimballton	Iowa
King Cove City of	
King Cove	Alaska
King Cove Hydro	Alaska
Kingfisher City of	
Kingfisher	Oklahoma
Kingman City of	
Kingman	Kansas
Kings River Conservation Dist	
Pine Flat	California
Kissimmee Utility Authority	
Cane Island	Florida
Hansel	Florida
Kodiak Electric Assn Inc	
Kodiak	Alaska
Port Lions	Alaska
Terror Lake	Alaska
Kokhanok Village Council	
Kokhanok Electric 1	Alaska
Kotlik City of	
Kotlik Elec Service	Alaska
Kotzebue Electric Assn Inc	
Kotzebue	Alaska
Kwig Power Co	
Kwig Power Company	Alaska
KG&E a Western Resources Co	
Gordon Evans EC	Kansas
Murray Gill EC	Kansas
Neosho	Kansas
Wichita Diesel	Kansas
KPL, a Western Resources Co	
Abilene CT	Kansas
Hutchinson EC	Kansas
Jeffrey EC	Kansas
Lawrence EC	Kansas
Tecumseh EC	Kansas
La Crosse City of	
La Crosse	Kansas
La Farge Municipal Electric Co	
La Farge	Wisconsin
La Junta City of	
La Junta	Colorado
La Plata City of	
La Plata	Missouri
La Porte City City of	
La Porte	Iowa
Lafayette City of	
Bonin	Louisiana
Rodemacher	Louisiana
Lake Crystal City of	
Lake Crystal	Minnesota
Lake Lure Town of	
Lake Lure	North Carolina
Lake Mills City of	
Lake Mills	Iowa
Lake Park City of	
Lake Park	Iowa
Lake Worth City of	
Tom G. Smith	Florida
Lakefield City of	
Lakefield Utilities	Minnesota
Lakeland City of	
C. D. McIntosh, Jr.	Florida
Larsen Memorial	Florida
Lakin City of	
Lakin Municipal	Kansas
Lamar City of	
Lamar Plt	Colorado
Lamoni City of	
Lamoni	Iowa
Lanesboro Public Utility Comm	
Lanesboro	Minnesota
Lansing City of	
Eckert Station	Michigan
Erickson	Michigan
Larned City of	
Gas Turbine	Kansas
Larned	Kansas
Larsen Bay City of	
Cummins	Alaska
Kato	Alaska
Las Animas City of	
Las Animas	Colorado
Laurel City of	
Laurel	Nebraska
Laurens City of	
Laurens	Iowa
Lea County Electric Coop Inc	
North Lovington	New Mexico
Lebanon City of	
Lebanon	Ohio
Lenox City of	
Lenox	Iowa
Lewes City of	
Lewes	Delaware
Lewiston City of	
Androscog Mill Upper	Maine
Lincoln Center City of	
Lincoln	Kansas
Lincoln Electric System	
J Street	Nebraska
Rokeby	Nebraska
Lindsay City of	
Lindsay	Oklahoma
Litchfield Public Utility Comm	
Litchfield	Minnesota
Lockhart Power Co	
Lockhart	South Carolina
Lodgepole City of	
Lodgepole	Nebraska
Logan City of	
Hydro II	Utah
Hydro III	Utah
Logan City	Utah
Logansport City of	
Logansport	Indiana
Long Island Lighting Co	
Barrett	New York
East Hampton	New York
Far Rockaway	New York
Glenwood	New York
Holtsville	New York
Montauk	New York
Northport	New York
Port Jefferson	New York
Shoreham	New York
South Hampton	New York
Southold	New York
Wading River	New York
West Babylon	New York
Longmont City of	
Longmont	Colorado
Los Angeles City of	
Big Pine	California
Castaic	California
Control Gorge	California
Cottonwood	California
Division Creek	California
Foothill	California
Franklin	California
Haiwee	California
Harbor	California
Haynes	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Intermountain	Utah
Middle Gorge	California
Pleasant Valley	California
San Fernando	California
San Francisquito 1	California
San Francisquito 2	California
Sawtelle	California
Scattergood	California
Upper Gorge	California
Valley	California
Louisiana Power & Light Co	
Buras	Louisiana
Little Gypsy	Louisiana
Monroe	Louisiana
Ninemile	Louisiana
Sterlington	Louisiana
Thibodaux	Louisiana
Waterford	Louisiana
Waterford 1 & 2	Louisiana
Louisville Gas & Electric Co	
Cane Run	Kentucky
Mill Creek	Kentucky
Ohio Falls	Kentucky
Paddy 's Run	Kentucky
Trimble County	Kentucky
Waterside	Kentucky
Zorn	Kentucky
Loveland City of	
Idlywilde	Colorado
Lowell City of	
Lowell	Michigan
Lower Colorado River Authority	
Austin	Texas
Buchanan	Texas
Fayette Power Prjc	Texas
Granite Shoals	Texas
Inks	Texas
Marble Falls	Texas
Marshall Ford	Texas
Sim Gideon	Texas
Thomac C Ferguson	Texas
Lower Valley Power & Light Inc	
Strawberry Creek	Wyoming
Lubbock City of	
Brandon Station	Texas
Holly Ave	Texas
Plant 2	Texas
Luverne City of	
Luverne	Minnesota
Lyndonville Village of	
Great Falls	Vermont
Vail	Vermont
M & A Electric Power Coop	
Green Forest	Missouri
Macon City of	
Macon	Missouri
Madelia City of	
Madelia	Minnesota
Madison City of	
Madison Utilities	Nebraska
Madison City of	
Madison	Minnesota
Madison Gas & Electric Co	
Blount Street	Wisconsin
Fitchburg	Wisconsin
Nine Springs	Wisconsin
Sycamore	Wisconsin
Madison Town of	
Norridgewock	Maine
Maine Public Service Co	
Caribou	Maine
Flos Inn	Maine
Squa Pan	Maine
Maine Yankee Atomic Power Co	
Maine Yankee	Maine
Malden City of	
Malden	Missouri
Manassas City of	
Broad Run	Virginia
Chruch Street Plant	Virginia
Godwin Drive Plant	Virginia
VMEA Peaking Gen.	Virginia
VMEA-1 Credit Gen.	Virginia
Mangum City of	
Mangum	Oklahoma
Manilla Town of	
Manilla	Iowa
Manitowoc City of	
Manitowoc	Wisconsin
Manley Utility Co Inc	
Manley	Alaska
Manning City of	
Manning	Iowa
Manokotak City of	
Manokotak	Alaska
Manti City of	
Manti Lower	Utah
Manti Upper	Utah
Maquoketa City of	
Maquoketa	Iowa
Marblehead City of	
Commercial Street	Massachusetts
Wilkins Station	Massachusetts
Marceline City of	
City of Marceline	Missouri
Marquette City of	
Frank J Russell	Michigan
Plant Four	Michigan
Plant Two	Michigan
Shiras	Michigan
Marshall City of	
Marshall	Michigan
Marshall City of	
Marshall	Minnesota
Marshall City of	
Marshall	Missouri
Martinsville City of	
Martinsville	Virginia
Mascoutah City of	
Mascoutah	Illinois
Massachusetts Mun Whls Elec Co	
Stony Brook	Massachusetts
Matanuska Electric Assn Inc	
Unalakleet	Alaska
Unalakleet-Wind	Alaska
Matinicus Plantation Elec Co	
Matinicus	Maine
Maui Electric Co Ltd	
Cooke Gen Station	Hawaii
Kahului	Hawaii
Lanai City	Hawaii
Maalaea	Hawaii
Miki Basin	Hawaii
McGrath Light & Power Co	
McGrath	Alaska
McGregor City of	
McGregor	Iowa
McLeansboro City of	
McLeansboro	Illinois
McPherson City of	
McPherson 2	Kansas
Meade City of	
Meade	Kansas
Medina Electric Coop Inc	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Pearsall	Texas
Melrose Public Utilities	
Melrose	Minnesota
Melrose Wastewater	Minnesota
Memphis City of	
Memphis	Missouri
Menasha City of	
Menasha	Wisconsin
Merced Irrigation District	
Exchequer	California
Mc Swain	California
Papazian (Fairfield)	California
Parker	California
Reta (Canal Creek)	California
Merrillan City of	
Merrillan	Wisconsin
Metlakatla Power & Light	
Centennial	Alaska
Chester Lake	Alaska
Purple Lake	Alaska
Metropolitan Edison Co	
Hamilton	Pennsylvania
Hunterstown	Pennsylvania
Mountain	Pennsylvania
Ortanna	Pennsylvania
Portland	Pennsylvania
Shawnee	Pennsylvania
Titus	Pennsylvania
Tolna	Pennsylvania
York Haven	Pennsylvania
Metropolitan Water District	
Corona	California
Coyote Creek	California
Etiwanda	California
Foothill Feeder	California
Greg Avenue	California
Lake Mathews	California
Perris	California
Red Mountain	California
Rio Hondo	California
San Dimas	California
Sepulveda Canyon	California
Temescal	California
Valley View	California
Venice	California
Yorba Linda	California
Michigan Power Co	
Constantine	Michigan
Mottville	Michigan
Michigan South Central Pwr Agy	
Endicott Generating	Michigan
Mid-State Service Co	
Irving	Michigan
Midwest Energy Inc	
Bird City	Kansas
Colby	Kansas
Ellis	Kansas
Great Bend	Kansas
MidAmerican Energy Co	
Coralville	Iowa
Council Bluffs	Iowa
Des Moines	Iowa
Electrifarm	Iowa
Emmetsburg	Iowa
George Neal North	Iowa
George Neal South	Iowa
Hawkeye	Iowa
Louisa	Iowa
Manson	Iowa
Merle Parr	Iowa
Moline	Illinois
Pleasant Hill	Iowa
River Hills	Iowa
Riverside	Iowa
Sycamore	Iowa
Milford City of	
Milford	Iowa
Minden City of	
Minden	Louisiana
Minneapolis City of	
Minneapolis	Kansas
Minnesota Power & Light Co	
Blanchard	Minnesota
Clay Boswell	Minnesota
Fond Du Lac	Minnesota
Knife Falls	Minnesota
Little Falls	Minnesota
M. L. Hibbard	Minnesota
Pillager	Minnesota
Prairie River	Minnesota
Scanlon	Minnesota
Syl Laskin	Minnesota
Sylvan	Minnesota
Thomson	Minnesota
Winton	Minnesota
Minnkota Power Coop Inc	
Grand Forks	North Dakota
Harwood	North Dakota
Milton R Young	North Dakota
Mississippi Power & Light Co	
Andrus	Mississippi
Baxter Wilson	Mississippi
Delta	Mississippi
Natchez	Mississippi
Rex Brown	Mississippi
Mississippi Power Co	
Chevron Oil	Mississippi
Eaton	Mississippi
Jack Watson	Mississippi
Sweatt	Mississippi
Victor J Daniel Jr	Mississippi
Missouri Basin Mun Power Agny	
Watertown PP	South Dakota
Modesto Irrigation District	
McClure	California
New Hogan	California
Stone Drop	California
Woodland	California
Monongahela Power Co	
Albright	West Virginia
Fort Martin	West Virginia
Harrison	West Virginia
Pleasants	West Virginia
Rivesville	West Virginia
Willow Island	West Virginia
Monroe City City of	
Lower	Utah
Monroe Pumping Sta	Utah
Upper	Utah
Monroe City City of	
Monroe	Missouri
Montana Power Co	
Black Eagle	Montana
Cochrane	Montana
Colstrip	Montana
Corette	Montana
Frank Bird	Montana
Hauser	Montana
Holter	Montana
Kerr	Montana
Lake	Montana
Madison	Montana
Milltown	Montana
Morony	Montana

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Mystic	Montana
Old Faithful	Montana
Rainbow	Montana
Ryan	Montana
Thompson Falls	Montana
Montana-Dakota Utilities Co	
Coyote	North Dakota
Glendive GT	Montana
Heskett	North Dakota
Lewis & Clark	Montana
Miles City GT	Montana
Williston	North Dakota
Montaup Electric Co	
Somerset	Massachusetts
Montezuma City of	
Montezuma	Iowa
Moon Lake Electric Assn Inc	
Uintah	Utah
Yellowstone	Utah
Moorhead City of	
Moorhead	Minnesota
Moose Lake Water & Light Comm	
Moose Lake	Minnesota
Mora City of	
Mora	Minnesota
Morgan City City of	
Morgan City	Louisiana
Morrisville Village of	
Cadys Falls	Vermont
Morrisville	Vermont
W K Sanders	Vermont
Mountain Lake City of	
Mountain Lake	Minnesota
Mt Pleasant City of	
Lower-Unit	Utah
Unit	Utah
Unit	Utah
Upper-Unit	Utah
Mt Pleasant City of	
Mt Pleasant	Iowa
Mullen Village of	
Mullen	Nebraska
Mulvane City of	
Mulvane	Kansas
Murray City of	
Little Cottonwood	Utah
Murray City	Utah
Muscatine City of	
Muscatine Plant 1	Iowa
Muscoda City of	
Muscoda	Wisconsin
Naknek Electric Assn Inc	
Naknek	Alaska
Nantahala Power & Light Co	
Bear Creek	North Carolina
Bryson	North Carolina
Cedar Cliff	North Carolina
Dillsboro	North Carolina
Franklin	North Carolina
Mission	North Carolina
Nantahala	North Carolina
Queens Creek	North Carolina
Tennessee Creek	North Carolina
Thorpe	North Carolina
Tuckasegee	North Carolina
Nantucket Electric Co	
Nantucket	Massachusetts
Natchitoches City of	
Natchitoches	Louisiana
Native Village of Perryville	
John Deere	Alaska
Nebraska City City of	
Nebraska City	Nebraska
Syracuse	Nebraska
Nebraska Public Power District	
Columbus	Nebraska
Cooper	Nebraska
David City	Nebraska
Gentleman	Nebraska
Hallam	Nebraska
Hebron	Nebraska
Kearney	Nebraska
Lyons	Nebraska
Madison	Nebraska
Mccook	Nebraska
Minnechaduza	Nebraska
Mobile	Nebraska
Monroe	Nebraska
North Platte	Nebraska
Ord	Nebraska
Sheldon	Nebraska
Spencer	Nebraska
Sutherland	Nebraska
Wakefield	Nebraska
Neodesha City of	
Neodesha	Kansas
Nephi City Corp	
Bradley	Utah
Salt Creek	Utah
Nevada Irrigation District	
Bowman	California
Chicago Park	California
Combie North	California
Combie South	California
Dutch Flat 2	California
Rollins	California
Scott Flat	California
Nevada Power Co	
Allen	Nevada
Clark	Nevada
Reid Gardner	Nevada
Sun Peak	Nevada
Sunrise	Nevada
New England Power Co	
Bear Swamp	Massachusetts
Bellows Falls	Vermont
Brayton Point	Massachusetts
Comerford	New Hampshire
Deerfield 2	Massachusetts
Deerfield 3	Massachusetts
Deerfield 4	Massachusetts
Deerfield 5	Massachusetts
Fife Brook	Massachusetts
Gloucester	Massachusetts
Harriman	Vermont
Manchester Street	Rhode Island
McIndoes	New Hampshire
Newburyport	Massachusetts
S C Moore	Vermont
Salem Harbor	Massachusetts
Searsburg	Vermont
Sherman	Massachusetts
Vernon	Vermont
Wilder	New Hampshire
New Hampton City of	
New Hampton	Iowa
New Lisbon City of	
New Lisbon	Wisconsin
New Orleans Public Service Inc	
A. B. Paterson	Louisiana
Michoud	Louisiana
New Prague Mun Utils Comm	
New Prague	Minnesota
New Roads City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
New Roads	Louisiana
New Smyrna Beach Utils Comm	
Glencoe Road	Florida
North Causeway	Florida
Smith Street	Florida
W. E. Swoope	Florida
New Ulm Public Utilities Comm	
New Ulm	Minnesota
New York State Elec & Gas Corp	
Cadyville	New York
Goudey	New York
Greenidge	New York
Harris Lake	New York
Hickling	New York
High Falls	New York
Jennison	New York
Kent Falls	New York
Keuka	New York
Kintigh	New York
Mechanicville	New York
Mill C	New York
Milliken	New York
Rainbow Falls	New York
Seneca Falls	New York
Waterloo	New York
Newberry City of	
Newberry	Michigan
Newport Electric Corp	
Eldred	Rhode Island
Jepson	Rhode Island
Niagara Mohawk Power Corp	
Albany	New York
Allens Falls	New York
Baldwinsville	New York
Beardslee	New York
Beebee Island	New York
Belfort	New York
Bennetts Bridge	New York
Black River	New York
Blake	New York
Browns Falls	New York
C R Huntley	New York
Chasm	New York
Colton	New York
Deferiet	New York
Dunkirk	New York
E J West	New York
Eagle	New York
East Norfolk	New York
Eel Weir	New York
Effley	New York
Elmer	New York
Ephratah	New York
Feeder Dam	New York
Five Falls	New York
Flat Rock	New York
Franklin	New York
Fulton	New York
Glenwood	New York
Granby	New York
Green Island	New York
Hannawa	New York
Herrings	New York
Heuvelton	New York
High Dam	New York
High Falls	New York
Higley	New York
Hogansburg	New York
Hydraulic Race	New York
Inghams	New York
Johnsonville	New York
Kamargo	New York
Lighthouse Hill	New York
Macomb	New York
Mechanicville	New York
Minetto	New York
Moshier	New York
Nine Mile Point	New York
Norfolk	New York
Norwood	New York
Oak Orchard	New York
Oswegatchie	New York
Oswego	New York
Oswego Falls East	New York
Oswego Falls West	New York
Parishville	New York
Piercefield	New York
Prospect	New York
Rainbow Falls	New York
Raymondville	New York
Schaghticoke	New York
School Street	New York
Schuylerville	New York
Sewalls	New York
Sherman Island	New York
Soft Maple	New York
South Colton	New York
South Edwards	New York
South Glens Falls	New York
Spier Falls	New York
Stark	New York
Stewarts Bridge	New York
Stuyvesant Falls	New York
Sugar Island	New York
Talcville	New York
Taylorville	New York
Trenton Falls	New York
Varick	New York
Waterport	New York
Yaleville	New York
Niles City of	
Niles	Michigan
Nodak Rural Electric Coop Inc	
Mobile	North Dakota
Nome Joint Utility Systems	
Snake River	Alaska
North Atlantic Engy Serv Corp	
Seabrook	New Hampshire
North Branch Water&Light Comm	
North Branch	Minnesota
North Central Power Co Inc	
Arpin Dam	Wisconsin
East Fork	Wisconsin
Grimh	Wisconsin
North Little Rock City of	
Murray	Arkansas
North Slope Borough of	
NSB Anaktuvuk Pass	Alaska
NSB Atquasuk Utility	Alaska
NSB Kaktovik Utility	Alaska
NSB Nuiqsut Util.	Alaska
NSB Point Hope Util.	Alaska
NSB Point Lay Util.	Alaska
NSB Wainwright Util.	Alaska
Northeast Missouri El Pwr Coop	
South River Station	Missouri
Northeast Nuclear Energy Co	
Millstone	Connecticut
Northern California Power Agny	
Alameda	California
Geothermal 1	California
Geothermal 2	California
Hydro Proj No 1	California
Lodi	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Lodi CC	California
Roseville	California
Northern Indiana Pub Serv Co	
Bailly	Indiana
Dean H Mitchell	Indiana
Michigan City	Indiana
Norway	Indiana
Oakdale	Indiana
R M Schahfer	Indiana
Northern States Power Co	
Alliant Tech	Minnesota
Angus Anson	South Dakota
Apple River	Wisconsin
Bay Front	Wisconsin
Big Falls	Wisconsin
Black Dog	Minnesota
Blue Lake	Minnesota
Cedar Falls	Wisconsin
Chippewa Falls	Wisconsin
Cornell	Wisconsin
Dells	Wisconsin
Flambeau	Wisconsin
French Island	Wisconsin
Granite City	Minnesota
Hayward Hydro	Wisconsin
Hennepin Island	Minnesota
High Bridge	Minnesota
Holcombe	Wisconsin
Holland Wind	Minnesota
Inver Hills	Minnesota
Jim Falls	Wisconsin
Key City	Minnesota
King	Minnesota
Ladysmith	Wisconsin
Menomonie	Wisconsin
Minnesota Valley	Minnesota
Monticello	Minnesota
Pathfinder	South Dakota
Prairie Island	Minnesota
Red Wing	Minnesota
Riverdale	Wisconsin
Riverside	Minnesota
Saxon Falls	Wisconsin
Sherburne CO	Minnesota
St Croix Falls	Wisconsin
Superior Falls	Michigan
Thornapple	Wisconsin
Trego	Wisconsin
United Health Care	Minnesota
United Hospital	Minnesota
West Faribault	Minnesota
Wheaton	Wisconsin
White River	Wisconsin
Wilmarth	Minnesota
Wissota	Wisconsin
Northern Wasco County P U D	
The Dalles Fishway	Oregon
Northway Power & Light Inc	
Northway	Alaska
Northwestern Public Service Co	
Aberdeen	South Dakota
Clark	South Dakota
Faulkton	South Dakota
Highmore	South Dakota
Huron	South Dakota
Mobil Unit	South Dakota
Redfield	South Dakota
Webster	South Dakota
Yankton	South Dakota
Northwestern Wisconsin Elec Co	
Black Brook Dam	Wisconsin
Clam Falls Dam	Wisconsin
Clam River Dam	Wisconsin
Danbury Dam	Wisconsin
Frederic Diesel	Wisconsin
Grantsburg Diesel	Wisconsin
Norton City of	
Norton	Kansas
Norway City of	
Norway	Michigan
Norwich City of	
North Main Street	Connecticut
Occum	Connecticut
Second Street	Connecticut
Tenth Street	Connecticut
Nushagak Electric Coop Inc	
Dillingham	Alaska
Oakdale & South San Joaquin	
Beardsley	California
Donnells	California
Sand Bar	California
Tulloch	California
Oakley City of	
Oakely	Kansas
Oberlin City of	
Oberlin	Kansas
Oberlin City of	
Oberlin	Ohio
Oconto Electric Coop	
Stiles	Wisconsin
Odessa City of	
Odessa	Missouri
Ogden City of	
Ogden	Iowa
Oglethorpe Power Corp	
Rocky Mountain Proj	Georgia
Tallassee Hydro Proj	Georgia
Ohio Edison Co	
Edgewater	Ohio
Gorge	Ohio
Mad River	Ohio
Niles	Ohio
R E Burger	Ohio
Toronto	Ohio
W H Sammis	Ohio
West Lorain	Ohio
Ohio Power Co	
Gen J M Gavin	Ohio
Kammer	West Virginia
Mitchell	West Virginia
Muskingum River	Ohio
Racine	Ohio
Ohio Valley Electric Corp	
Kyger Creek	Ohio
Oklahoma Gas & Electric Co	
Arbuckle	Oklahoma
Conoco	Oklahoma
Enid	Oklahoma
Horseshoe Lake	Oklahoma
Muskogee	Oklahoma
Mustang	Oklahoma
Seminole	Oklahoma
Sooner	Oklahoma
Woodward	Oklahoma
Oklahoma Municipal Power Auth	
Kaw	Oklahoma
Ponca City	Oklahoma
Omaha Public Power District	
Fort Calhoun	Nebraska
Jones Street GT	Nebraska
Nebraska City	Nebraska
North Omaha	Nebraska
Sarpy County	Nebraska
Onawa City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Onawa Mun Lt & Power	Iowa
Orange & Rockland Utils Inc	
Bowline	New York
Grahamsville	New York
Hillburn	New York
Lovett	New York
Mongaup	New York
Rio	New York
Shoemaker	New York
Swinging Bridge 1	New York
Swinging Bridge 2	New York
Orangeburg City of	
North Road Peak	South Carolina
Rowesville Rd Plant	South Carolina
Orcas Power & Light Co	
Eastsound	Washington
Orlando Utilities Comm	
Indian River Plant	Florida
Stanton energy cente	Florida
Oroville-Wyandotte Irrig Dist	
Forbestown	California
Kelly Ridge	California
Sly Creek	California
Woodleaf	California
Orrville City of	
Orrville	Ohio
Osage City of	
Osage	Iowa
Osage City City of	
Osage City	Kansas
Osawatomie City of	
Osawatomie	Kansas
Osborne City of	
Osborne	Kansas
Osceola City of	
Osceola	Arkansas
Ottawa City of	
Ottawa	Kansas
Otter Tail Power Co	
Bemidji Hydro	Minnesota
Big Stone	South Dakota
Dayton Hollow	Minnesota
Fergus Control Ctr	Minnesota
Hoot Lake	Minnesota
Jamestown	North Dakota
Lake Preston	South Dakota
Pisgah	Minnesota
Portable 148	North Dakota
Taplin Gorge	Minnesota
Wright	Minnesota
Ottumwa City of	
Ottumwa	Iowa
Ouzinkie City of	
City of Ouzinkie	Alaska
Focus Energy	Alaska
Owatonna City of	
Owatonna	Minnesota
Owensboro City of	
Elmer Smith	Kentucky
Owensville City of	
Owensville	Missouri
Oxford City of	
City of Oxford	Kansas
Oxford Village of	
Oxford	Nebraska
Pacific Gas & Electric Co	
A.G. Wishon	California
Alta	California
Angels	California
Balch 1	California
Balch 2	California
Belden	California
Bucks Creek	California
Butt Valley	California
Caribou 1	California
Caribou 2	California
Centerville	California
Chili Bar	California
Coal Canyon	California
Coleman	California
Contra Costa	California
Cow Creek	California
Crane Valley	California
Cresta	California
De Sabla	California
Deer Creek	California
Diablo Canyon	California
Downieville	California
Drum 1	California
Drum 2	California
Dutch Flat	California
El Dorado	California
Electra	California
Emigrant Gap	California
Geysers	California
Haas	California
Halsey	California
Hamilton Branch	California
Hat Creek 1	California
Hat Creek 2	California
Helms Pumped Storage	California
Humboldt Bay	California
Hunters Point	California
Inskip	California
James B. Black	California
Kerckhoff	California
Kerckhoff 2	California
Kerman PV	California
Kern Canyon	California
Kilarc	California
Kings River	California
Lime Saddle	California
Merced Falls	California
Mobile GT	California
Morro Bay	California
Moss Landing	California
Murphys	California
Narrows	California
Newcastle	California
Oak Flat	California
Oakland	California
Phoenix	California
Pit 1	California
Pit 3	California
Pit 4	California
Pit 5	California
Pit 6	California
Pit 7	California
Pittsburg	California
Poe	California
Potrero	California
Potter Valley	California
PVUSA	California
Rock Creek	California
Salt Springs	California
San Joaquin 1A	California
San Joaquin 2	California
San Joaquin 3	California
South	California
Spaulding 1	California
Spaulding 2	California
Spaulding 3	California
Spring Gap	California
Stanislaus	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Tiger Creek	California
Toadtown	California
Tule	California
Volta 1	California
Volta 2	California
West Point	California
Wise	California
PacifiCorp	
American Fork	Utah
Ashton	Idaho
Bend	Oregon
Big Fork	Montana
Blundell	Utah
Carbon	Utah
Centralia	Washington
Clearwater 1	Oregon
Clearwater 2	Oregon
Cline Falls	Oregon
Condit	Washington
Copco 1	California
Copco 2	California
Cove	Idaho
Cutler	Utah
Dave Johnston	Wyoming
Eagle Point	Oregon
East Side	Oregon
Fall Creek	California
Fish Creek	Oregon
Fountain Green	Utah
Gadsby	Utah
Grace	Idaho
Granite	Utah
Gunlock	Utah
Hunter	Utah
Huntington	Utah
Iron Gate	California
Jim Bridger	Wyoming
John C Boyle	Oregon
Last Chance	Idaho
Lemolo 1	Oregon
Lemolo 2	Oregon
Little Mountain	Utah
Merwin	Washington
Naches	Washington
Naches Drop	Washington
Naughton	Wyoming
Olmstead	Utah
Oneida	Idaho
Paris	Idaho
Pioneer	Utah
Powerdale	Oregon
Prospect 1	Oregon
Prospect 2	Oregon
Prospect 3	Oregon
Prospect 4	Oregon
Sand Cove	Utah
Skookumchuck	Washington
Slide Creek	Oregon
Snake Creek	Utah
Soda	Idaho
Soda Springs	Oregon
St. Anthony	Idaho
Stairs	Utah
Swift 1	Washington
Swift 2	Washington
Toketee	Oregon
Upper Beaver	Utah
Veyo	Utah
Viva Naughton	Wyoming
Wallowa Falls	Oregon
Weber	Utah
West Side	Oregon
Wyodak	Wyoming
Yale	Washington
Painesville City of	
Painesville	Ohio
Palmyra City of	
Palmyra Municipal	Missouri
Palmyra Municipal 2	Missouri
Paragould Light & Water Comm	
Paragould	Arkansas
Paragould Turbine	Arkansas
Pardeeville Village of	
Pardeeville Hydro	Wisconsin
Paris City of	
Paris	Kentucky
Parowan City Corp	
Center Creek	Utah
Red Creek	Utah
Pasadena City of	
Azusa	California
Broadway	California
Glenarm	California
Paullina City of	
Paullina	Iowa
Pawhuska City of	
Pawhuska	Oklahoma
Payson City Corp	
Payson	Utah
Peabody City of	
Waters River	Massachusetts
Pelican Utility Co	
Pelican	Alaska
Pella City of	
Pella	Iowa
Pender City of	
Pender	Nebraska
Pennsylvania Electric Co	
Blossburg	Pennsylvania
Conemaugh	Pennsylvania
Deep Creek	Maryland
Homer City	Pennsylvania
Keystone	Pennsylvania
Piney	Pennsylvania
Seneca	Pennsylvania
Seward	Pennsylvania
Shawville	Pennsylvania
Warren	Pennsylvania
Wayne	Pennsylvania
Pennsylvania Power & Light Co	
Allentown	Pennsylvania
Brunner Island	Pennsylvania
Fishback	Pennsylvania
Harrisburg	Pennsylvania
Harwood	Pennsylvania
Holtwood	Pennsylvania
Jenkins	Pennsylvania
Lock Haven	Pennsylvania
Martins Creek	Pennsylvania
Montour	Pennsylvania
Sunbury	Pennsylvania
Susquehanna	Pennsylvania
Wallenpaupack	Pennsylvania
West Shore	Pennsylvania
Williamsport	Pennsylvania
Pennsylvania Power Co	
Bruce Mansfield	Pennsylvania
New Castle	Pennsylvania
Peru City of	
Peru	Indiana
Peru City of	
Peru	Illinois
Petersburg City of	
Petersburg	Alaska

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Philadelphia Electric Co	
Chester	Pennsylvania
Conowingo	Maryland
Cromby	Pennsylvania
Croydon	Pennsylvania
Delaware	Pennsylvania
Eddystone	Pennsylvania
Falls	Pennsylvania
Limerick	Pennsylvania
Moser	Pennsylvania
Muddy Run	Pennsylvania
Peach Bottom	Pennsylvania
Pennsbury	Pennsylvania
Richmond	Pennsylvania
Schuylkill	Pennsylvania
Southwark	Pennsylvania
Piggott City of	
Municipal Light	Arkansas
Piqua City of	
Piqua	Ohio
Placer County Water Agency	
French Meadows	California
Hell Hole	California
Middle Fork	California
Oxbow	California
Ralston	California
Plains Elec Gen&Trans Coop Inc	
Algodones	New Mexico
Pegs	New Mexico
Plainview City of	
Plainview Mun Power	Nebraska
Plaquemine City of	
Plaquemine	Louisiana
Platte River Power Authority	
Rawhide	Colorado
Ponca City City of	
Ponca	Oklahoma
Ponca Diesel	Oklahoma
Poplar Bluff City of	
Poplar Bluff Gen	Missouri
Port Angeles City of	
Morse Creek	Washington
Portland General Electric Co	
Beaver	Oregon
Bethel	Oregon
Boardman	Oregon
Bull Run	Oregon
Coyote Springs	Oregon
Faraday	Oregon
North Fork	Oregon
Oak Grove	Oregon
Pelton	Oregon
Pelton Re-Regulation	Oregon
PHP 1	Oregon
PHP 2	Oregon
River Mill	Oregon
Round Butte	Oregon
Sullivan	Oregon
Potomac Edison Co	
Dam 4	West Virginia
Dam 5	West Virginia
Luray	Virginia
Millville	West Virginia
Newport	Virginia
R P Smith	Maryland
Shenandoah	Virginia
Warren	Virginia
Potomac Electric Power Co	
Benning	District of Columbia
Buzzard Point	District of Columbia
Chalk Point	Maryland
Dickerson	Maryland
Morgantown	Maryland
Potomac River	Virginia
Power Authority of State of NY	
Ashokan	New York
Blenheim-Gilboa	New York
Crescent	New York
Indian Point 3	New York
James A FitzPatrick	New York
Jarvis (Hinckley)	New York
Kensico	New York
Lewiston	New York
Moses Niagara	New York
Moses Power Dam	New York
Poletti	New York
Richard M Flynn	New York
Vischer Ferry	New York
Pratt City of	
Pratt	Kansas
Pratt 2	Kansas
Preston City of	
Preston	Iowa
Preston Public Utilities Comm	
Preston	Minnesota
Primghar City of	
Primghar	Iowa
Princeton City of	
Princeton	Illinois
Princeton Public Utils Comm	
Princeton	Minnesota
Princeton Town of	
Richard F. Wheeler	Massachusetts
Providence City of	
Providence	Rhode Island
Provo City Corp	
Bonnett	Utah
Provo	Utah
Public Serv Comm of Yazoo City	
Yazoo	Mississippi
Public Service Co of Colorado	
Alamosa	Colorado
Ames	Colorado
Arapahoe	Colorado
Boulder	Colorado
Cabin Creek	Colorado
Cameo	Colorado
Cherokee	Colorado
Comanche	Colorado
Fort Lupton	Colorado
Fort St Vrain	Colorado
Fruita	Colorado
Georgetown	Colorado
Hayden	Colorado
Palisade	Colorado
Pawnee	Colorado
Salida 1	Colorado
Salida 2	Colorado
Shoshone	Colorado
Tacoma	Colorado
Valmont	Colorado
Zuni	Colorado
Public Service Co of NH	
Amoskeag	New Hampshire
Ayers Island	New Hampshire
Canaan	Vermont
Eastman Falls	New Hampshire
Garvins Falls	New Hampshire
Gorham	New Hampshire
Hooksett	New Hampshire
Jackman	New Hampshire
Lost Nation	New Hampshire
Merrimack	New Hampshire
Newington	New Hampshire

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Schiller	New Hampshire
Smith	New Hampshire
White Lake	New Hampshire
Public Service Co of NM	
Las Vegas	New Mexico
Reeves	New Mexico
San Juan	New Mexico
Public Service Co of Oklahoma	
Comanche	Oklahoma
Northeastern	Oklahoma
Riverside	Oklahoma
Southwestern	Oklahoma
Tulsa	Oklahoma
Weleetka	Oklahoma
Public Service Electric&Gas Co	
Bayonne	New Jersey
Bergen	New Jersey
Burlington	New Jersey
Edison	New Jersey
Essex	New Jersey
Hope Creek	New Jersey
Hudson	New Jersey
Kearny	New Jersey
Linden	New Jersey
Mercer	New Jersey
National Park	New Jersey
Salem	New Jersey
Sewaren	New Jersey
Puget Sound Power & Light Co	
Crystal Mountain	Washington
Electron	Washington
Frederickson	Washington
Fredonia	Washington
Lower Baker	Washington
Nooksack	Washington
Snoqualmie	Washington
South Whidbey	Washington
Upper Baker	Washington
White River	Washington
Whitehorn	Washington
PSI Energy Inc	
Cayuga	Indiana
Connersville	Indiana
Edwardsport	Indiana
Markland	Indiana
Miami Wabash	Indiana
Noblesville	Indiana
R Gallagher	Indiana
Tibson	Indiana
Wabash River	Indiana
PUD No 1 of Chelan County	
Chelan	Washington
Rock Island	Washington
Rocky Reach	Washington
PUD No 1 of Douglas County	
Wells	Washington
PUD No 1 of Lewis County	
Cowlitz Falls	Washington
Mill Creek	Washington
PUD No 1 of Pend Oreille Cnty	
Box Canyon	Washington
Calispel	Washington
PUD No 2 of Grant County	
Priest Rapids	Washington
PEC Headworks	Washington
Quincy Chute	Washington
Wanapum	Washington
Radford City of	
Radford	Virginia
Rantoul Village of	
Rantoul	Illinois
Raton Public Service Co	
Raton	New Mexico
Rayne City of	
Rayne	Louisiana
Red Bud City of	
Red Bud	Illinois
Red Cloud City of	
Red Cloud	Nebraska
Redding City of	
Redding Power	California
Whiskeytown	California
Redlands Water & Power Co	
Redlands	Colorado
Redwood Falls Public Util Comm	
Redwood Falls	Minnesota
Reedy Creek Improvement Dist	
Combined Cycle 1	Florida
Rensselaer City of	
Rensselaer	Indiana
Renwick City of	
Renwick	Iowa
Rich Hill City of	
Rich Hill	Missouri
Richmond City of	
Whitewater Valley	Indiana
River Falls City of	
Junction	Wisconsin
Powell Falls	Wisconsin
Robstown City of	
Robstown	Texas
Rochelle Municipal Utilities	
North Ninth Street	Illinois
South Main Street	Illinois
Rochester Gas & Electric Corp	
Ginna	New York
Mills Mills 172	New York
Mt Morris 160	New York
Rochester 2	New York
Rochester 26	New York
Rochester 3	New York
Rochester 5	New York
Rochester 7	New York
Rochester 9	New York
Wiscoy 170	New York
Rochester Public Utilities	
Cascade Creek	Minnesota
Rochester Hydro	Minnesota
Silver Lake	Minnesota
Rock Falls City of	
Upper Sterling	Illinois
Rock Rapids City of	
Rock Rapids	Iowa
Rockford City of	
Rockford	Iowa
Rockport City of	
Rockport	Missouri
Rockville Centre Village of	
Rockville	New York
Roseau City of	
Roseau	Minnesota
Russell City of	
Russell	Kansas
Ruston City of	
Ruston	Louisiana
Sabetha City of	
Sabetha	Kansas
Sacramento Municipal Util Dist	
Camino	California
Camp Far West	California
Carson Ice CG	California
Geothermal	California
Hedge PV	California
Jaybird	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Jones Fork	California
Kaiser FC	California
Loon Lake	California
McClellan	California
Robbs Peak	California
Slab Creek	California
Solano Wind	California
Solar	California
SMUD HQ	California
Union Valley	California
White Rock	California
Safe Harbor Water Power Corp	
Safe Harbor	Pennsylvania
Salisbury City of	
City of Salisbury	Missouri
Salt River Proj Ag I & P Dist	
Agua Fria	Arizona
Coronado	Arizona
Crosscut	Arizona
Horse Mesa	Arizona
Kyrene	Arizona
Mormon Flat	Arizona
Navajo	Arizona
Roosevelt	Arizona
Santan	Arizona
South Consolidated	Arizona
Stewart Mtn	Arizona
San Antonio City of	
J K Spruce	Texas
J T Deely	Texas
Leon Creek	Texas
Mission Road	Texas
O W Sommers	Texas
V H Braunig	Texas
W B Tuttle	Texas
San Diego Gas & Electric Co	
Division	California
El Cajon	California
Encina	California
Kearny	California
Miramar	California
Naval Station	California
Naval Training Ctr	California
North Island	California
Silver Gate	California
South Bay	California
San Francisco City & County of	
Dion R Holm	California
Moccasin	California
Moccasin LH	California
R C Kirkwood	California
San Miguel Electric Coop Inc	
San Miguel	Texas
Sanborn City of	
Sanborn	Iowa
Santa Clara City of	
Black Butte	California
Gianera	California
Grizzly	California
High Line	California
Santa Clara Cogen	California
Stony Gorge	California
SCDP Fuel Cell	California
Sargent City of	
Sargent	Nebraska
Savannah Electric & Power Co	
Boulevard	Georgia
Kraft	Georgia
McIntosh	Georgia
Riverside	Georgia
Seaford City of	
Seaford	Delaware
Seattle City of	
Boundary	Washington
Cedar Falls	Washington
Diablo	Washington
Gorge	Washington
Newhalem	Washington
Ross	Washington
South Fork Tolt	Washington
Sebewaing City of	
Main Street	Michigan
Pine Street	Michigan
Seguin City of	
Seguin	Texas
Seminole Electric Coop Inc	
Seminole	Florida
Seward City of	
Seward	Alaska
Sharon Springs City of	
Sharon Spring	Kansas
Shelbina City of	
Shelbina Power #1	Missouri
Shelbina Power #2	Missouri
Shelby City of	
Shelby Munic Lgt Plt	Ohio
Sho-Me Power Electric Coop	
Niangua	Missouri
Shrewsbury Town of	
Shrewsbury	Massachusetts
Sibley City of	
Sibley No One	Iowa
Sibley No Two	Iowa
Sidney City of	
Sidney	Nebraska
Sierra Pacific Power Co	
Battle Mtn	Nevada
Brunswick	Nevada
Fallon	Nevada
Farad	California
Fleish	Nevada
Fort Churchill	Nevada
Gabbs	Nevada
Kings Beach	California
Lahontan	Nevada
Pinon Pine	Nevada
Portola	California
Tracy	Nevada
Valley Road	Nevada
Valmy	Nevada
Verdi	Nevada
Washoe	Nevada
Winnemucca	Nevada
26 Drop	Nevada
Sikeston City of	
Coleman	Missouri
Sikeston	Missouri
Sitka City of & Borough of	
Blue Lake	Alaska
Blue Lake Fish Valve	Alaska
Blue Lake Pulp Mill	Alaska
Green Lake	Alaska
Indian River	Alaska
Sleepy Eye Public Utility Comm	
Sleepy Eye	Minnesota
Soda Springs City of	
Soda Spgs-Hooper	Idaho
Soda Spgs-M Snell	Idaho
South Beloit Water Gas&Elec Co	
Rockton	Illinois
South Carolina Electric&Gas Co	
Burton	South Carolina
Canadys Steam	South Carolina
Coit Gt	South Carolina

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Columbia	South Carolina
Cope	South Carolina
Faber Place	South Carolina
Fairfield Ps	South Carolina
Hagood	South Carolina
Hardeeville	South Carolina
McMeekin	South Carolina
Neal Shoals	South Carolina
Parr	South Carolina
Parr Gt	South Carolina
Saluda	South Carolina
Stevens Creek	South Carolina
Summer	South Carolina
Urquhart	South Carolina
Wateree	South Carolina
South Carolina Genertg Co Inc	
Williams	South Carolina
South Carolina Pub Serv Auth	
Cross	South Carolina
Dolphus M Grainger	South Carolina
Hilton Head	South Carolina
Jefferies	South Carolina
Myrtle Beach	South Carolina
Spillway	South Carolina
St Stephen	South Carolina
Winyah	South Carolina
South Mississippi El Pwr Assn	
Benndale	Mississippi
Moselle	Mississippi
Paulding	Mississippi
R D Morrow	Mississippi
South Norwalk City of	
South Norwalk	Connecticut
South Texas Electric Coop Inc	
Sam Rayburn	Texas
Southern California Edison Co	
Alamitos	California
Big Creek 1	California
Big Creek 2	California
Big Creek 2A	California
Big Creek 3	California
Big Creek 4	California
Big Creek 8	California
Bishop Creek 2	California
Bishop Creek 3	California
Bishop Creek 4	California
Bishop Creek 5	California
Bishop Creek 6	California
Borel	California
Catalina Micro Hydro	California
Cool Water	California
El Segundo	California
Ellwood	California
Etiwanda	California
Fontana	California
Highgrove	California
Huntington Beach	California
J. S. Eastwood	California
Kaweah 1	California
Kaweah 2	California
Kaweah 3	California
Kern River 1	California
Kern River 3	California
Long Beach	California
Lundy	California
Lytle Creek	California
Mammoth Pool	California
Mandalay	California
Mill Creek 1	California
Mill Creek 2	California
Mill Creek 3	California
Mohave	Nevada
Ontario 1	California
Ontario 2	California
Ormond Beach	California
Pebbly Beach	California
Poole	California
Portal	California
Redondo Beach	California
Rush Creek	California
San Bernardino	California
San Gorgonio 1	California
San Gorgonio 2	California
San Onofre	California
Santa Ana 1	California
Santa Ana 2	California
Santa Ana 3	California
Sierra	California
Tule River	California
Southern Illinois Power Coop	
Marion	Illinois
Southern Indiana Gas & Elec Co	
A B Brown	Indiana
Broadway	Indiana
F B Culley	Indiana
Northeast	Indiana
Warrick	Indiana
Southwest Public Power Dist	
Palisade	Nebraska
Southwestern Electric Power Co	
Arsenal Hills	Louisiana
Flint Creek	Arkansas
Knox Lee	Texas
Lieberman	Louisiana
Lone Star	Texas
Pirkey	Texas
Welsh	Texas
Wilkes	Texas
Southwestern Public Service Co	
Carlsbad	New Mexico
Cunningham	New Mexico
Harrington	Texas
Jones	Texas
Maddox	New Mexico
Moore County	Texas
Nichols	Texas
Plant X	Texas
Riverview	Texas
Tolk	Texas
Tucumcari	New Mexico
Soyland Power Coop Inc	
Pearl Station	Illinois
Pittsfield	Illinois
Spalding Village of	
Spalding	Nebraska
Spartanburg City of	
R B Simms	South Carolina
Spencer City of	
Spencer	Iowa
Spring City Corp	
Spring City Hydro	Utah
Spring Valley Pub Utils Comm	
Spring Valley	Minnesota
Springfield City of	
Dallman	Illinois
Factory	Illinois
Lakeside	Illinois
Reynolds	Illinois
Springfield City of	
James River Power ST	Missouri
Main Street	Missouri
Southwest Power ST	Missouri
Springfield City of	
Springfield	Colorado

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Springfield Public Utils Comm	
Springfield	Minnesota
Springville City of	
Bartholomew	Utah
Hobble Creek	Utah
Spring Creek	Utah
Upper Bartholomew	Utah
Whitehead	Utah
Springville Village of	
Springville	New York
St Cloud City of	
St. Cloud	Florida
St Francis City of	
St Francis	Kansas
St George City of	
Gunlock Hydro	Utah
Pine Valley	Utah
St. George	Utah
St John City of	
St John	Kansas
St Joseph Light & Power Co	
Lake Road	Missouri
St Louis City of	
St Louis	Michigan
St Marys City of	
St Marys	Ohio
Stafford City of	
Stafford	Kansas
Stanberry City of	
Stanberry	Missouri
Starke City of	
City of Starke	Florida
State Center City of	
State Center	Iowa
Sterling City of	
Sterling	Kansas
Stillwater Utilities Authority	
Boomer Lake	Oklahoma
Stockton City of	
Stockton	Kansas
Story City City of	
Story City	Iowa
Strawberry Point City of	
Strawberry Point	Iowa
Strawberry Water Users Assn	
Payson	Utah
Spanish Fork	Utah
Stuart City of	
Stuart	Nebraska
Stuart City of	
Stuart	Iowa
Sturgis City of	
Diesel Plant	Michigan
Hydro Plant	Michigan
Sullivan City of	
Sullivan	Illinois
Sumner City of	
Sumner	Iowa
Sunflower Electric Power Corp	
Garden City	Kansas
Holcomb	Kansas
Swans Island Electric Coop Inc	
Minturn	Maine
Swanton Village of	
Highgate Falls	Vermont
System Energy Resources Inc	
Grand Gulf	Mississippi
Tacoma City of	
Alder	Washington
Cushman 1	Washington
Cushman 2	Washington
LaGrande	Washington
Mayfield	Washington
Mossyrock	Washington
Steam Plant No.2	Washington
Wynoochee	Washington
Tallahassee City of	
Arvah B. Hopkins	Florida
Jackson Bluff	Florida
S. O. Purdom	Florida
Tampa Electric Co	
Big Bend	Florida
Dinner Lake	Florida
F J Gannon	Florida
Hookers Point	Florida
Phillips	Florida
Polk	Florida
Taunton City of	
Cleary Flood	Massachusetts
Tecumseh City of	
Tecumseh	Nebraska
Tenakee Springs City of	
Tenakee 1	Alaska
Tenakee 2	Alaska
Tennessee Valley Authority	
Allen	Tennessee
Apalachia	Tennessee
Blue Ridge	Georgia
Boone	Tennessee
Browns Ferry	Alabama
Bull Run	Tennessee
Chatuge	North Carolina
Cherokee	Tennessee
Chickamauga	Tennessee
Colbert	Alabama
Cumberland	Tennessee
Douglas	Tennessee
Fontana	North Carolina
Fort Loudoun	Tennessee
Fort Patrick Henry	Tennessee
Gallatin	Tennessee
Great Falls	Tennessee
Guntersville	Alabama
Hiwassee	North Carolina
John Sevier	Tennessee
Johnsonville	Tennessee
Kentucky	Kentucky
Kingston	Tennessee
Melton Hill	Tennessee
Nickajack	Tennessee
Norris	Tennessee
Nottely	Georgia
Ocoee 1	Tennessee
Ocoee 2	Tennessee
Ocoee 3	Tennessee
Paradise	Kentucky
Pickwick	Tennessee
Raccoon Mountain	Tennessee
Sequoyah	Tennessee
Shawnee	Kentucky
South Holston	Tennessee
Tims Ford	Tennessee
Watauga	Tennessee
Watts Bar	Tennessee
Watts Bar Hydro	Tennessee
Wheeler	Alabama
Widows Creek	Alabama
Wilbur	Tennessee
Wilson	Alabama
Terrebonne Parish Consol Gov 't	
Houma	Louisiana
Texas Municipal Power Agency	
Gibbons Creek	Texas
Texas Utilities Electric Co	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Big Brown	Texas
Collin	Texas
Comanche Peak	Texas
Dallas	Texas
DeCordova	Texas
Eagle Mountain	Texas
Graham	Texas
Handley	Texas
Lake Creek	Texas
Lake Hubbard	Texas
Martin Lake	Texas
Monticello	Texas
Morgan Creek	Texas
Mountain Creek	Texas
North Lake	Texas
North Main	Texas
Parkdale	Texas
Permian Basin	Texas
River Crest	Texas
Sandow	Texas
Stryker Creek	Texas
Tradinghouse	Texas
Trinidad	Texas
Valley	Texas
Texas-New Mexico Power Co	
Lordsburg	New Mexico
TNP ONE	Texas
The Utility-Trade Corp	
Blakely Mountain	Arkansas
Degray	Arkansas
Narrows	Arkansas
Thief River Falls City of	
Thief River Falls	Minnesota
Thorne Bay City of	
Thorne Bay Plant	Alaska
Thumb Electric Coop-Michigan	
Caro	Michigan
Ubly	Michigan
Tipton City of	
Tipton	Iowa
Tlingit & Haida Region El Auth	
Angoon	Alaska
Chilkat Valley	Alaska
Hoonah	Alaska
Kake	Alaska
Kasaan	Alaska
Klawock	Alaska
Toledo Edison Co	
Acme	Ohio
Bay Shore	Ohio
Davis-Besse	Ohio
Richland	Ohio
Stryker	Ohio
Traer City of	
Municipal Ut	Iowa
Traverse City City of	
Bayside	Michigan
Boardman	Michigan
Brown Bridge	Michigan
Elk Rapids	Michigan
Sabin	Michigan
Trenton City of	
Trenton	Nebraska
Trenton City of	
Trenton Diesel	Missouri
Trenton Peaking	Missouri
Tri-State G & T Assn Inc	
Burlington	Colorado
Craig	Colorado
Nucla	Colorado
Trinidad City of	
Trinidad	Colorado
Truman Public Utilities Comm	
Truman	Minnesota
Tucson Electric Power Co	
Demoss Petrie	Arizona
Irvington	Arizona
North Loop	Arizona
Springerville	Arizona
Tulia City of	
Tulia	Texas
Turlock Irrigation District	
Almond Power Plant	California
Don Pedro	California
Hickman	California
La Grange	California
Turlock Lake	California
Upper Dawson	California
Walnut	California
Two Harbors City of	
Two Harbors	Minnesota
U S Bureau of Indian Affairs	
Coolidge Dam	Arizona
U S ERDA-Los Alamos Area Off	
Los Alamos Unit	New Mexico
Ukiah City of	
Lake Mendocino	California
Unalaska City of	
Dutch Harbor	Alaska
Unalaska Power Mod.	Alaska
Union City City of	
Riley	Michigan
Union City	Michigan
Union Electric Co	
Callaway	Missouri
Fairgrounds	Missouri
Howard Bend	Missouri
Keokuk	Iowa
Kirksville	Missouri
Labadie	Missouri
Meramec	Missouri
Mexico	Missouri
Moberly	Missouri
Moreau	Missouri
Osage	Missouri
Rush Island	Missouri
Sioux	Missouri
Taum Sauk	Missouri
Venice	Illinois
Viaduct	Missouri
Unionville City of	
Unionville	Missouri
United Illuminating Co	
Bridgeport Harbor	Connecticut
English	Connecticut
New Haven Harbor	Connecticut
United Power Assn	
Cambridge CT	Minnesota
Elk River	Minnesota
Maple Lake CT	Minnesota
Rock Lake CT	Minnesota
Stanton Station	North Dakota
Uortland City of	
Frank Jenkins	Michigan
Portland	Michigan
Upper Peninsula Power Co	
Autrain	Michigan
Cataract	Michigan
Escanaba	Michigan
Gladstone	Michigan
Hoist	Michigan
John H Warden	Michigan
Mcclure	Michigan
Portage	Michigan

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Prickett	Michigan
Victoria	Michigan
UtiliCorp United	
Arthur Mullergren	Kansas
Cimarron River	Kansas
Clifton	Kansas
Judson Large	Kansas
Pueblo	Colorado
Rocky Ford	Colorado
W N Clark	Colorado
UtiliCorp United Inc	
Greenwood	Missouri
Kansas City Intl	Missouri
Nevada	Missouri
Ralph Green	Missouri
Sibley	Missouri
UGI Utilities Inc	
Hunlock Power Sta	Pennsylvania
USBIA-Mission Valley Power	
Hellroaring Hydro	Montana
USBIA-Wapato Irrigation Proj	
Drop 2	Washington
Drop 3	Washington
USCE-Detroit District	
Saint Marys Falls	Michigan
USCE-Fort Worth District	
Robert D Willis	Texas
Sam Rayburn	Texas
Whitney	Texas
USCE-Kansas City District	
Harry Truman	Missouri
Stockton	Missouri
USCE-Little Rock District	
Beaver	Arkansas
Bull Shoals	Arkansas
Dardanelle	Arkansas
Greers Ferry Lake	Arkansas
Norfork	Arkansas
Ozark	Arkansas
Table Rock	Missouri
USCE-Missouri River District	
Big Bend	South Dakota
Fort Peck	Montana
FT Randall	South Dakota
Garrison	North Dakota
Gavins Point	South Dakota
Oahe	South Dakota
USCE-Mobile District	
Allatoona	Georgia
Buford	Georgia
Carters	Georgia
J. Woodruff	Florida
Jones Bluff	Alabama
Millers Ferry	Alabama
Walter F. George	Georgia
West Point	Georgia
USCE-Nashville District	
Barkley	Kentucky
Center Hill	Tennessee
Cheatham	Tennessee
Cordell Hull	Tennessee
Dale Hollow	Tennessee
J P Priest	Tennessee
Old Hickory	Tennessee
Wolf Creek	Kentucky
USCE-North Pacific Division	
Albeni Falls	Idaho
Big Cliff	Oregon
Bonneville	Oregon
Chief Joseph	Washington
Cougar	Oregon
Detroit	Oregon
Dexter	Oregon
Dworshak	Idaho
Foster	Oregon
Green Peter	Oregon
Hills Creek	Oregon
Ice Harbor	Washington
John Day	Oregon
Libby	Montana
Little Goose	Washington
Lookout Point	Oregon
Lost Creek	Oregon
Lower Granite	Washington
Lower Monumental	Washington
McNary	Oregon
The Dalles	Oregon
USCE-Savannah District	
Hartwell Lake	Georgia
J Strom Thurmond	South Carolina
Richard Russell	Georgia
USCE-St Louis District	
Clarence Cannon	Missouri
USCE-Tulsa District	
Broken Bow	Oklahoma
Denison	Texas
Eufaula	Oklahoma
Fort Gibson	Oklahoma
Keystone	Oklahoma
Robert S Kerr	Oklahoma
Tenkiller Ferry	Oklahoma
Webbers Falls	Oklahoma
USCE-Wilmington District	
John H Kerr	Virginia
Philpott Lake	Virginia
Valley City City of	
Valley City	North Dakota
Vandalia City of	
Vandalia	Missouri
Vermont Electric Coop Inc	
North Hartland	Vermont
Vermont Marble Pwr Div of OMYA	
Beldens	Vermont
Center Rutland	Vermont
Florence	Vermont
Proctor	Vermont
Vermont Yankee Nucl Pwr Corp	
Vermont Yankee	Vermont
Vernon City of	
Vernon	California
Vero Beach City of	
Vero Beach Municipal	Florida
Villisca City of	
Villisca	Iowa
Vineland City of	
Howard Down	New Jersey
West Station	New Jersey
Vinton City of	
Vinton	Iowa
Viola City of	
Viola	Wisconsin
Virginia City of	
Virginia	Minnesota
Virginia Electric & Power Co	
Bath County	Virginia
Bremo Bluff	Virginia
Chesapeake	Virginia
Chesterfield	Virginia
Clover	Virginia
Cushaw	Virginia
Darbytown	Virginia
Gaston	North Carolina
Gravel Neck	Virginia
Kitty Hawk	North Carolina

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Low Moor	Virginia
Mt Storm	West Virginia
North Anna	Virginia
North Branch	West Virginia
Northern Neck	Virginia
Possum Point	Virginia
Roanoke Rapids	North Carolina
Surry	Virginia
Yorktown	Virginia
Wahoo City of	
Wahoo	Nebraska
Wakefield City of	
City of Wakefield	Nebraska
Wallingford Town of	
Pierce	Connecticut
Wamego City of	
Wamego	Kansas
Warren City of	
Warren	Minnesota
Washington City of	
Washington	Kansas
Washington Electric Coop Inc	
Wrightsville Hy Plnt	Vermont
Washington Island El Coop Inc	
Washington Island	Wisconsin
Washington Pub Pwr Supply Sys	
Packwood	Washington
Wnp	Washington
Washington Water Power Co	
Cabinet Gorge	Idaho
Kettle Falls	Washington
Little Falls	Washington
Long Lake	Washington
Meyers Falls	Washington
Monroe Street	Washington
Nine Mile	Washington
Northeast	Washington
Noxon Rapids	Montana
Post Falls	Idaho
Rathdrum	Idaho
Upper Falls	Washington
Waterloo City of	
Waterloo	Illinois
Watertown City of	
City of Watertown	New York
Waverly City of	
East Hydro	Iowa
East Plant	Iowa
North Plant	Iowa
Skeets 1	Iowa
Wayne City of	
Wayne	Nebraska
Weatherford Mun Utility System	
Weatherford	Texas
Weber Basin Water Conserv Dist	
Gateway	Utah
Wanship	Utah
Webster City City of	
Webster City	Iowa
Wellington City of	
Wellington City	Kansas
Wellington Municipal	Kansas
Wells City of	
Wells	Minnesota
West Bend City of	
West Bend	Iowa
West Liberty City of	
West Liberty	Iowa
West Penn Power Co	
Armstrong	Pennsylvania
Hatfield's Ferry	Pennsylvania
Lake Lynn	West Virginia
Mitchell	Pennsylvania
Springdale	Pennsylvania
West Point City of	
West Point Municipal	Nebraska
West Texas Utilities Co	
Abilene	Texas
Ft Phantom	Texas
Ft Stockton	Texas
Lake Pauline	Texas
Oak Creek	Texas
Oklaunion	Texas
Paint Creek	Texas
Presidio	Texas
Rio Pecos	Texas
San Angelo	Texas
Vernon	Texas
Westbrook City of	
Westbrook	Minnesota
Western Farmers Elec Coop Inc	
Anadarko	Oklahoma
Hugo	Oklahoma
Mooreland	Oklahoma
Western Massachusetts Elec Co	
Cabot	Massachusetts
Cobble Mountain	Massachusetts
Doreen	Massachusetts
Dwight	Massachusetts
Gardners Falls	Massachusetts
Indian Orchard	Massachusetts
Northfield Mountain	Massachusetts
Putts Bridge	Massachusetts
Red Bridge	Massachusetts
Turners Falls	Massachusetts
West Springfield	Massachusetts
Woodland Road	Massachusetts
Whitesboro City of	
Whitesboro	Texas
Whittemore City of	
Whittemore	Iowa
Wilber City of	
Wilber	Nebraska
Willmar Municipal Utils Comm	
Willmar	Minnesota
Wilton City of	
Wilton	Iowa
Windom City of	
Windom	Minnesota
Winfield City of	
East 12th St	Kansas
West 14th St.	Kansas
Winnetka Village of	
Winnetka	Illinois
Winterset City of	
Winterset	Iowa
Wisconsin Electric Power Co	
Appleton	Wisconsin
Big Quinnesec 61	Michigan
Big Quinnesec 92	Michigan
Brule	Michigan
Chalk Hill	Michigan
Concord	Wisconsin
Germantown	Wisconsin
Hemlock Falls	Michigan
Kingsford	Michigan
Lower Paint	Michigan
Michigamme Falls	Michigan
Oconto Falls	Wisconsin
Paris	Wisconsin
Peavy Falls	Michigan
Pine	Wisconsin
Pleasant Prairie	Wisconsin
Point Beach	Wisconsin

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, as of January 1, 1997 (Continued)

Utility / Plant Name	State
Port Washington	Wisconsin
Presque Isle	Michigan
South Oak Creek	Wisconsin
Sturgeon	Michigan
Twin Falls	Michigan
Valley	Wisconsin
Way	Michigan
Weyauwega	Wisconsin
White Rapids	Michigan
Wisconsin Power & Light Co	
Blackhawk	Wisconsin
Columbia	Wisconsin
Edgewater	Wisconsin
Janesville	Wisconsin
Kilbourn	Wisconsin
Nelson Dewey	Wisconsin
Portable	Wisconsin
Prairie du Sac	Wisconsin
Rock River	Wisconsin
Shawano	Wisconsin
Sheepskin	Wisconsin
South Fond du Lac	Wisconsin
Wisconsin Public Service Corp	
Alexander	Wisconsin
Caldron Falls	Wisconsin
Eagle River	Wisconsin
Grand Rapids	Michigan
Grandfather Falls	Wisconsin
Hat Rapids	Wisconsin
High Falls	Wisconsin
Jersey	Wisconsin
Johnson Falls	Wisconsin
Kewaunee	Wisconsin
Merrill	Wisconsin
Oneida Casino	Wisconsin
Otter Rapids	Wisconsin
Peshtigo	Wisconsin
Potato Rapids	Wisconsin
Pulliam	Wisconsin
Sandstone Rapids	Wisconsin
Tomahawk	Wisconsin
Wausau	Wisconsin
West Marinette	Wisconsin
Weston	Wisconsin
Wisconsin River Power Co	
Castle Rock	Wisconsin
Petenwell	Wisconsin
Wisner City of	
Wisner	Nebraska
Wolf Creek Nuclear Oper Corp	
Wolf Creek	Kansas
Wolverine Power Corp	
Edenville	Michigan
Sanford	Michigan
Secord	Michigan
Smallwood	Michigan
Wolverine Pwr Supply Coop Inc	
Advance	Michigan
Beaver Island	Michigan
Claude Vandyke	Michigan
George Johnson	Michigan
Kleber	Michigan
Scottville	Michigan
Tower	Michigan
Tower Hydro	Michigan
Vestaburg	Michigan
Woodsfield City of	
Anadarko	Ohio
Wrangell City of	
Wrangell	Alaska
Wyandotte Municipal Serv Comm	
Wyandotte	Michigan
Yakutat Power Inc	
Yakutat	Alaska
Yuba County Water Agency	
Colgate	California
Deadwood Creek	California
Fish Power	California
Narrows 2	California
Yuma City of	
Yuma	Colorado
Zeeland City of	
Zeeland	Michigan

Source: •Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Table E1. Number of Plants at U.S. Electric Utilities by Census Division and State, as of January 1, 1997

Census Division State	Number[1] of Plants	Census Division State	Number[1] of Plants
U.S. Total	**3,092**	**East South Central**	**125**
New England	233	Alabama	35
Connecticut	30	Kentucky	34
Maine	59	Mississippi	20
Massachusetts	57	Tennessee	36
New Hampshire	**18**	**West South Central**	**246**
Rhode Island	5	Arkansas	33
Vermont	64	Louisiana	36
Middle Atlantic	265	Oklahoma	40
New Jersey	31	Texas	137
New York	**170**	**Mountain**	**313**
Pennsylvania	64	Arizona	33
East North Central	433	Colorado	65
Illinois	70	Idaho	46
Indiana	43	Montana	29
Michigan	142	Nevada	22
Ohio	56	New Mexico	18
Wisconsin	122	Utah	76
West North Central	526	Wyoming	24
Iowa	**118**	**Pacific Contiguous**	**442**
Kansas	94	California	312
Minnesota	109	Oregon	60
Missouri	87	Washington	70
Nebraska	**81**	**Pacific Noncontiguous**	**176**
North Dakota	16	Alaska	159
South Dakota	21	Hawaii	17
South Atlantic	**333**		
Delaware	11		
District of Columbia	2		
Florida	70		
Georgia	52		
Maryland	22		
North Carolina	56		
South Carolina	55		
Virginia	47		
West Virginia	18		

[1] Each unique site reported by electric utilities, regardless of the number of prime mover types at that site is counted as a single plant.
Note: Totals may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of January 1, 1997

Census Division State	Fossil Steam[1]		Nuclear		Hydroelectric[2]	
	Number[3] of Plants	Generator Nameplate Capacity (megawatts)	Number[3] of Plants	Generator Nameplate Capacity (megawatts)	Number[3] of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	**838**	**478,893**	**69**	**108,976**	**1,271**	**90,952**
New England	**32**	**11,839**	**5**	**6,205**	**146**	**2,794**
Connecticut	8	3,070	1	2,824	14	132
Maine	5	1,050	1	920	45	388
Massachusetts	14	6,157	1	655	23	1,647
New Hampshire	3	1,023	1	1,242	12	254
Rhode Island	1	489	—	—	1	2
Vermont	1	50	1	563	51	371
Middle Atlantic	**72**	**45,022**	**13**	**19,365**	**120**	**7,418**
New Jersey	12	4,827	3	4,151	1	387
New York	32	17,194	5	5,578	111	5,174
Pennsylvania	28	23,002	5	9,636	8	1,858
East North Central	**148**	**91,195**	**15**	**21,821**	**150**	**3,055**
Illinois	32	20,999	7	13,734	4	14
Indiana	30	21,774	—	—	5	89
Michigan	29	15,992	4	4,326	63	2,333
Ohio	36	25,098	2	2,178	3	123
Wisconsin	21	7,332	2	1,583	75	495
West North Central	**126**	**40,112**	**7**	**6,161**	**56**	**3,814**
Iowa	25	6,430	1	597	10	139
Kansas	27	7,457	1	1,236	—	—
Minnesota	29	6,135	2	1,755	22	144
Missouri	23	12,043	1	1,236	8	1,100
Nebraska	11	3,433	2	1,338	11	183
North Dakota	8	4,057	—	—	1	517
South Dakota	3	557	—	—	4	1,731
South Atlantic	**126**	**93,769**	**15**	**25,468**	**127**	**11,670**
Delaware	4	1,791	—	—	—	—
District of Columbia	1	580	—	—	—	—
Florida	46	27,667	3	4,110	2	42
Georgia	15	15,064	2	3,950	31	2,991
Maryland	10	7,146	1	1,829	2	494
North Carolina	15	12,597	3	5,125	34	1,506
South Carolina	12	6,433	4	6,799	29	3,449
Virginia	9	7,453	2	3,655	25	3,127
West Virginia	14	15,038	—	—	4	61
East South Central	**56**	**44,450**	**5**	**10,316**	**55**	**7,273**
Alabama	11	12,672	2	5,233	21	2,864
Kentucky	22	16,328	—	—	7	762
Mississippi	15	5,555	1	1,373	—	—
Tennessee	8	9,895	2	3,711	27	3,647
West South Central	**150**	**91,919**	**5**	**9,220**	**51**	**2,962**
Arkansas	11	6,475	1	1,845	14	1,196
Louisiana	30	15,762	2	2,236	—	—
Oklahoma	17	11,510	—	—	11	1,136
Texas	92	58,172	2	5,139	26	629
Mountain	**73**	**35,410**	**1**	**4,210**	**190**	**10,280**
Arizona	13	7,763	1	4,210	14	2,885
Colorado	19	5,318	—	—	29	1,096
Idaho	—	—	—	—	44	2,197
Montana	5	2,595	—	—	20	2,432
Nevada	8	3,779	—	—	6	1,046
New Mexico	13	5,280	—	—	3	58
Utah	7	4,720	—	—	59	272
Wyoming	8	5,955	—	—	15	294
Pacific Contiguous	**42**	**23,803**	**3**	**6,211**	**346**	**41,323**
California	34	21,201	2	5,011	234	12,840
Oregon	5	1,042	—	—	53	8,153
Washington	3	1,561	1	1,200	59	20,330
Pacific Noncontiguous	**13**	**1,375**	**—**	**—**	**30**	**363**
Alaska	4	155	—	—	28	359
Hawaii	9	1,219	—	—	2	3

See footnotes at end of table.

Table E2. Existing Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of January 1, 1997 (Continued)

Census Division State	Gas Turbine		Internal Combustion		Other[4]	
	Number[3] of Plants	Generator Nameplate Capacity (megawatts)	Number[3] of Plants	Generator Nameplate Capacity (megawatts)	Number[3] of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	**631**	**70,895**	**732**	**5,007**	**19**	**1,758**
New England	**39**	**1,868**	**35**	**251**	**2**	**1**
Connecticut	11	601	2	23	—	—
Maine	1	35	10	36	—	—
Massachusetts	17	1,008	13	151	1	*
New Hampshire	4	95	—	—	—	—
Rhode Island	—	—	3	20	—	—
Vermont	6	129	7	20	1	*
Middle Atlantic	**91**	**11,721**	**26**	**177**	**—**	**—**
New Jersey	29	5,069	1	8	—	—
New York	29	4,270	14	103	—	—
Pennsylvania	33	2,381	11	65	—	—
East North Central	**99**	**9,210**	**114**	**913**	**—**	**—**
Illinois	19	2,000	24	270	—	—
Indiana	14	1,300	8	58	—	—
Michigan	21	1,525	43	387	—	—
Ohio	26	1,920	11	86	—	—
Wisconsin	19	2,464	28	113	—	—
West North Central	**102**	**7,789**	**296**	**2,021**	**2**	**
Iowa	16	1,498	75	409	1	*
Kansas	15	1,178	67	616	—	—
Minnesota	24	1,268	49	273	1	*
Missouri	29	2,487	38	380	—	—
Nebraska	9	654	51	274	—	—
North Dakota	2	56	7	25	—	—
South Dakota	7	648	9	43	—	—
South Atlantic	**115**	**19,652**	**39**	**433**	**1**	**
Delaware	9	486	2	10	—	—
District of Columbia	1	288	—	—	—	—
Florida	39	8,517	19	263	—	—
Georgia	13	2,148	3	8	—	—
Maryland	12	2,214	5	80	—	—
North Carolina	14	2,713	1	3	—	—
South Carolina	17	1,719	2	15	—	—
Virginia	9	1,549	7	54	1	*
West Virginia	1	19	—	—	—	—
East South Central	**25**	**4,575**	**2**	**14**	**—**	**—**
Alabama	5	1,430	—	—	—	—
Kentucky	7	755	2	14	—	—
Mississippi	10	356	—	—	—	—
Tennessee	3	2,034	—	—	—	—
West South Central	**46**	**5,798**	**41**	**372**	**1**	**
Arkansas	4	305	6	34	—	—
Louisiana	5	308	6	68	—	—
Oklahoma	11	1,080	13	124	—	—
Texas	26	4,105	16	147	1	*
Mountain	**37**	**3,638**	**36**	**232**	**2**	**40**
Arizona	15	1,772	1	4	—	—
Colorado	6	413	16	80	—	—
Idaho	1	167	1	5	—	—
Montana	2	64	2	5	—	—
Nevada	7	1,038	6	30	—	—
New Mexico	5	167	1	16	—	—
Utah	1	16	8	83	2	40
Wyoming	—	—	1	10	—	—
Pacific Contiguous	**55**	**5,301**	**8**	**75**	**10**	**1,717**
California	47	3,860	5	68	10	1,717
Oregon	3	696	1	3	—	—
Washington	5	745	2	4	—	—
Pacific Noncontiguous	**22**	**1,342**	**135**	**520**	**1**	**
Alaska	15	1,101	127	317	1	*
Hawaii	7	241	8	203	—	—

* Less than 0.5 megawatts.

1 Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste.

2 Includes both conventional and pumped storage.

3 Each type of prime mover at a site is counted as a separate plant.

4 Includes geothermal, wind, and solar.

Notes: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table E3. Existing Capacity at U.S. Electric Utilities by Class of Ownership, Census Division, and State, as of January 1, 1997
(Megawatts)

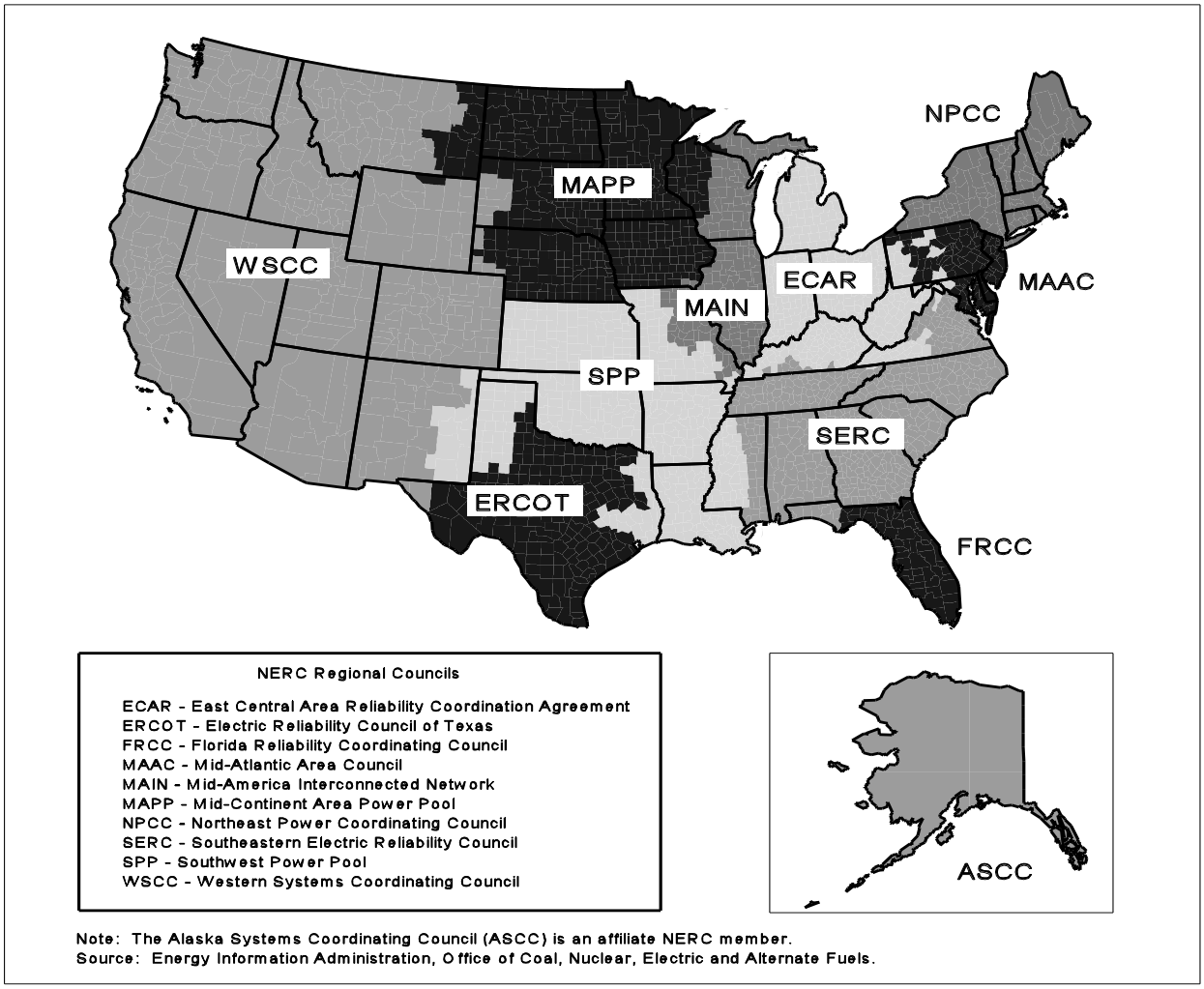
Census Division State	Privately Owned		Publicly Owned[1]		Federal		Cooperative		Other[2]	
	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability
U.S. Total	**556,747**	**518,154**	**89,514**	**85,218**	**67,927**	**66,146**	**33,284**	**31,657**	**9,012**	**8,767**
New England	**17,946**	**17,231**	**1,364**	**1,168**	**—**	**—**	**33**	**31**	**3,616**	**3,689**
Connecticut	3,750	3,587	219	205	—	—	—	—	2,682	2,528
Maine	2,336	2,297	23	22	—	—	1	1	69	67
Massachusetts	7,868	7,545	888	728	—	—	—	—	864	1,092
New Hampshire	2,441	2,350	146	137	—	—	27	25	—	—
Rhode Island	509	440	—	—	—	—	—	—	2	1
Vermont	1,042	1,012	87	75	—	—	5	5	—	—
Middle Atlantic	**75,818**	**69,835**	**7,488**	**7,259**	**—**	**—**	**255**	**226**	**141**	**108**
New Jersey	14,344	13,553	98	92	—	—	—	—	—	—
New York	24,933	22,898	7,386	7,162	—	—	—	—	—	—
Pennsylvania	36,542	33,384	4	4	—	—	255	226	141	108
East North Central	**117,301**	**106,482**	**4,644**	**4,333**	**18**	**20**	**4,185**	**4,095**	**45**	**45**
Illinois	35,877	32,058	813	781	—	—	327	325	—	—
Indiana	21,047	18,745	695	538	—	—	1,480	1,398	—	—
Michigan	22,602	20,112	1,760	1,680	18	20	181	172	1	1
Ohio	26,969	24,930	1,126	1,089	—	—	1,265	1,215	44	44
Wisconsin	10,806	10,638	249	244	—	—	931	985	—	—
West North Central	**36,120**	**33,530**	**12,592**	**11,652**	**2,713**	**2,894**	**7,305**	**6,678**	**1,167**	**1,053**
Iowa	6,070	5,384	1,151	1,090	—	—	685	634	1,167	1,053
Kansas	7,925	7,409	1,933	1,724	—	—	629	560	—	—
Minnesota	8,038	7,729	1,316	1,258	—	—	220	193	—	—
Missouri	12,221	11,267	2,101	1,772	465	529	2,460	2,410	—	—
Nebraska	—	—	5,881	5,632	—	—	—	—	—	—
North Dakota	821	745	142	133	517	545	3,176	2,784	—	—
South Dakota	1,046	995	68	43	1,731	1,820	135	96	—	—
South Atlantic	**124,166**	**115,683**	**15,473**	**14,258**	**2,451**	**2,656**	**6,152**	**5,862**	**2,749**	**2,574**
Delaware	2,081	2,054	206	185	—	—	—	—	—	—
District of Columbia	868	806	—	—	—	—	—	—	—	—
Florida	31,317	28,492	7,780	7,079	30	36	759	666	715	625
Georgia	17,435	16,065	1,951	1,893	1,544	1,682	3,230	3,141	—	—
Maryland	11,600	10,807	67	65	—	—	96	86	—	—
North Carolina	20,568	19,595	675	639	379	406	318	279	4	4
South Carolina	12,221	11,430	4,735	4,342	280	280	1,094	1,037	85	85
Virginia	14,063	13,006	60	56	218	252	656	653	840	840
West Virginia	14,012	13,428	—	—	—	—	—	—	1,106	1,020
East South Central	**28,004**	**26,286**	**1,148**	**1,020**	**32,710**	**28,951**	**4,766**	**4,551**	**—**	**—**
Alabama	12,760	12,172	—	—	8,524	7,551	914	969	—	—
Kentucky	8,880	7,825	980	863	4,899	4,147	3,100	2,851	—	—
Mississippi	6,364	6,290	168	157	—	—	751	731	—	—
Tennessee	—	—	—	—	19,287	17,253	—	—	—	—
West South Central	**86,331**	**81,476**	**15,368**	**14,535**	**1,792**	**1,966**	**6,224**	**6,143**	**556**	**528**
Arkansas	6,617	6,348	368	355	1,021	1,148	1,849	1,788	—	—
Louisiana	14,637	13,556	1,465	1,358	—	—	1,811	1,801	460	436
Oklahoma	10,306	9,619	1,739	1,633	514	539	1,277	1,289	14	12
Texas	54,770	51,953	11,797	11,189	257	278	1,287	1,266	81	81
Mountain	**32,575**	**30,370**	**10,094**	**9,526**	**7,601**	**7,731**	**3,157**	**3,019**	**382**	**402**
Arizona	8,162	7,170	4,681	4,270	3,225	3,186	566	520	—	—
Colorado	3,815	3,799	1,483	1,436	730	733	867	813	12	12
Idaho	1,628	1,753	55	55	674	733	6	6	6	6
Montana	3,645	3,385	—	—	1,439	1,545	—	—	13	13
Nevada	4,182	3,945	674	660	1,037	1,037	—	—	—	—
New Mexico	4,295	3,911	807	749	48	48	371	369	—	—
Utah	2,572	2,383	1,826	1,801	156	157	223	213	352	372
Wyoming	4,275	4,023	568	554	291	291	1,124	1,097	—	—
Pacific Contiguous	**36,663**	**35,498**	**20,738**	**20,911**	**20,533**	**21,821**	**143**	**138**	**356**	**368**
California	30,802	29,845	11,573	11,575	1,983	2,153	86	86	256	276
Oregon	3,031	2,920	185	160	6,537	7,320	56	51	84	76
Washington	2,830	2,734	8,980	9,177	12,014	12,348	1	1	16	16
Pacific Noncontiguous	**1,822**	**1,764**	**605**	**558**	**108**	**108**	**1,064**	**915**	**—**	**—**
Alaska	155	154	605	558	108	108	1,064	915	—	—
Hawaii	1,667	1,610	—	—	—	—	—	—	—	—

1 Includes municipalities, State projects, political subdivisions.
2 Includes nonutility power producers.
Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Appendix F

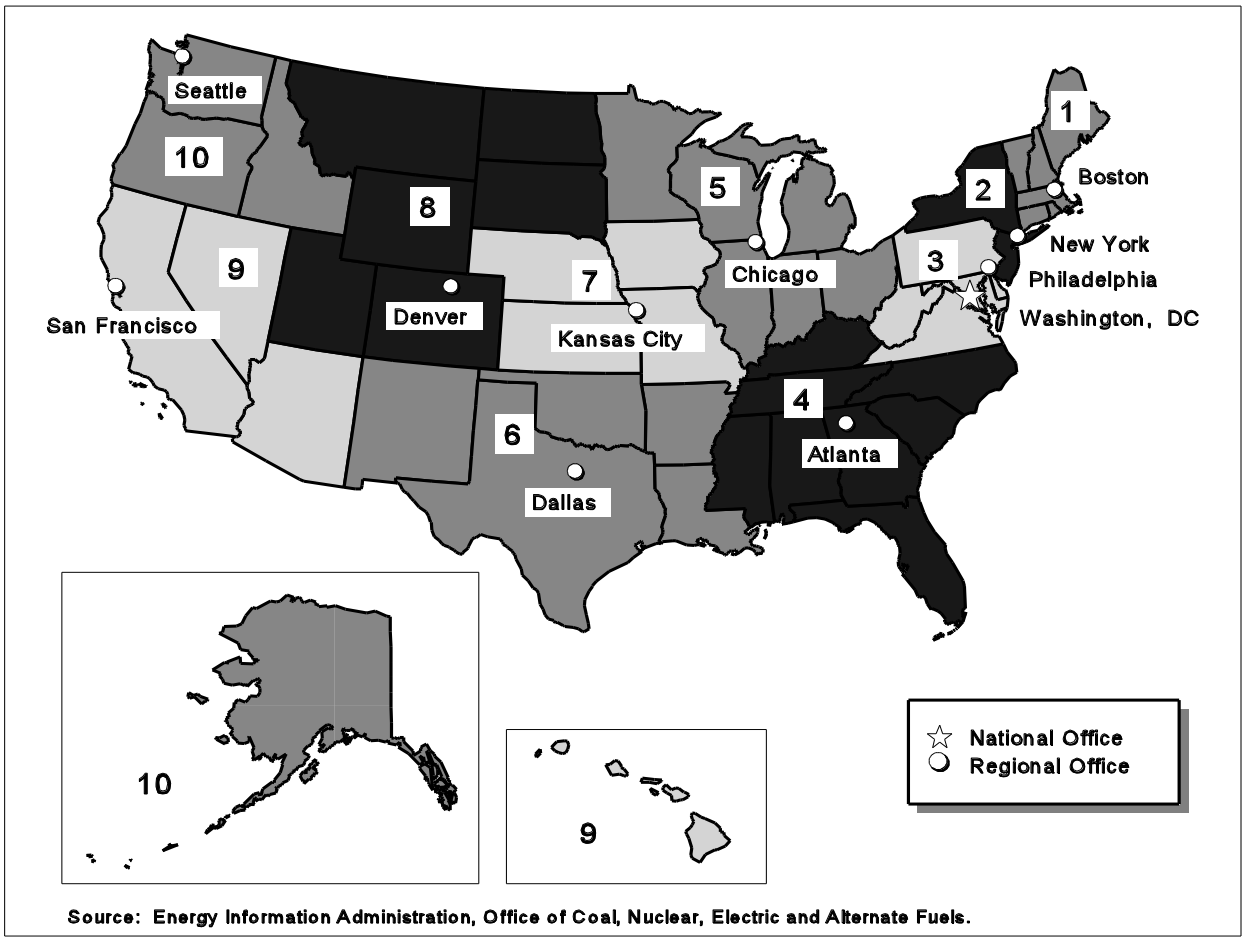
Maps

Figure F1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska, 1996



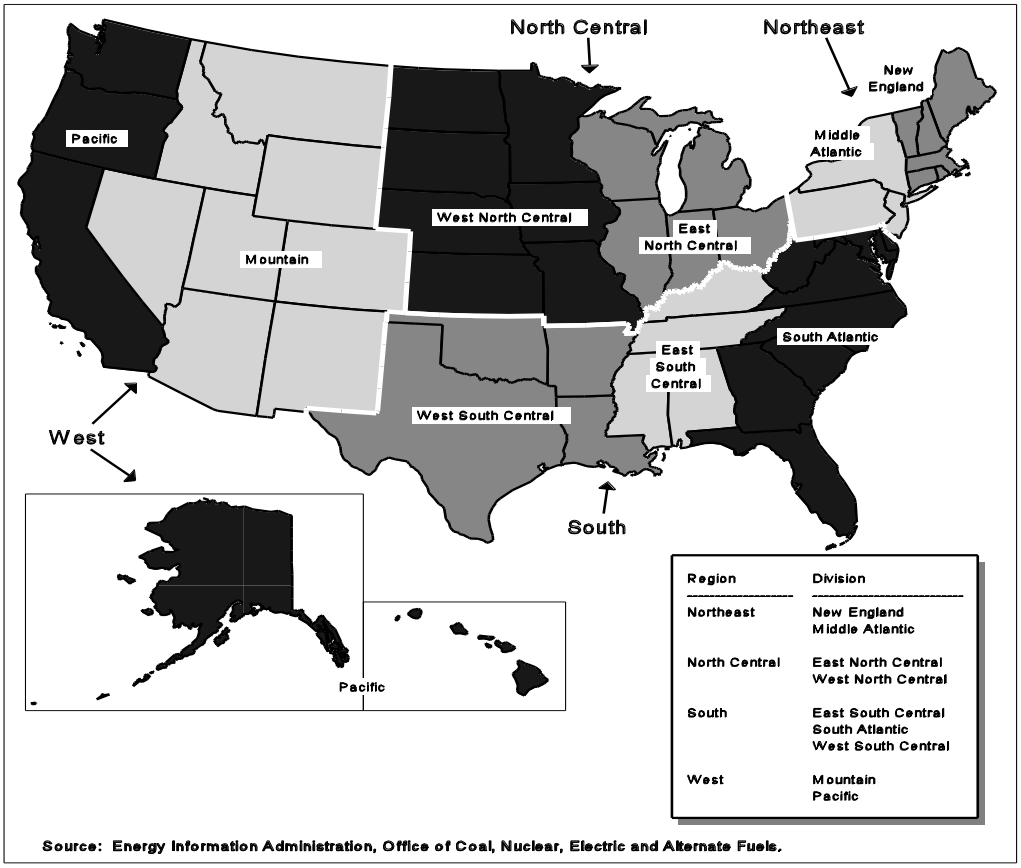
Note: The Alaska Systems Coordinating Council (ASCC) is an affiliate NERC member.
Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Figure F2. U.S. Federal Regions



Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Figure F3. U.S. Census Regions and Divisions



Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

Anthracite: Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

Baseload Capacity: The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

Biomass: Organic materials used as a source of energy. (See Other Generation.)

Bituminous Coal: Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

Blast Furnace: A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

Boiling-Water Reactor (BWR): A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

Capacity Factor: The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Cogeneration: The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

Coke: In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

Combined Cycle: A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to a exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

Combined Hydroelectric Plant: A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

Current: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

Demand: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Design Electrical Rating (Capacity), Net: The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

Electric Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Industry: The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T'S"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity--a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a “PUD ”); also a jointly owned electric supply project such as the Keystone.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Federal Region: In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

Forced Outage: The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

Fossil Fuel: Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

Fossil Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Cell: A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

Gas: Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

Gas-Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

Generating Unit: An electric generator together with its prime mover.

Generation: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

Geothermal Energy: Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts. (See Watt.)

Gigawatthour (GWh): One billion watthours. (See Watthour.)

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

Heat Rate: A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water. (See Energy.)

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Kilowatt (kW): One thousand watts. (See Watt.)

Kilowatthour (kWh): One thousand watthours. (See Watthour.)

Life Extension: Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Light-Water Reactor (LWR): A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

Lignite: Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

Load Management Technique: Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Demand, Load (Electric)).

Low-Power Testing: The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts. (See Watt.)

Megawatthour (MWh): One million watthours. (See Watthour.)

MMcf: One million cubic feet.

Municipality: A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Generation: Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

Net Summer Capability: The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time during summer peak demand.

Net Winter Capability: The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico. The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor

vessel during the period when the nuclear fuel is undergoing fission.

Nuclear Reactor: A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

No. 1 and No. 2 Diesel Fuel Oils: Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

No. 4 Fuel Oil: A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

Oil: A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

Operable: A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Outage: The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

Peak Load: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil.))

Petroleum Coke: A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Photovoltaic Cell: Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

Plant: A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

Power: The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Pressurized-Water Reactor (PWR): A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator.

Privately Owned Electric Utility: A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Public Utility Regulatory Policies Act of 1978: One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Renewable Energy Source: An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

Repowering: Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

Residual Fuel Oil: The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include “Imported Crude Oil Burned as Fuel. ”

Run-of-River Hydroelectric Plant: A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

Short Ton: A unit of weight equal to 2,000 pounds.

Solar Energy: Energy produced from the sun's radiation.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

Standby Service: Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

Station (Electric): A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Storage Hydroelectric Plant: A hydroelectric plant with reservoir storage capacity for power use.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Thermal: A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

Turbine: A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Uranium: A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

Volt: The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wind Energy: Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.