APPENDIX A

MRLS AND CANCER CLASSIFICATION FOR TPH COMPONENTS AND

WHOLE PRODUCTS

MRLs listed in Table A-l are found in Appendix A of the individual Toxicological Profile referenced. Appendix A of each profile describes the basis for ATSDR MRL's derivation and use and includes worksheets showing calculations used to derive each MRL.

APPENDIX A

Table A-1. Minimal Risk Levels and Cancer Classification for TPH Components and Whole Products^a

Chemical	MRL (inhalation)	MRL (oral)	IARC Cancer Classification ^b	EPA Cancer classification ^c
Automotive gasolined	NA	NA	NA	NA
Benzene ^e	0.05 ppm (acute), 0.004 ppm (intermediate)	NA	Group 1	Group A
Ethylbenzenef	0.2 ppm (intermediate)	NA	NA	Group D
Fuel Oils ⁹	0.02 mg/m ³ (acute, diesel fuels), 0.01 mg/m ³ (intermediate, kerosene)	NA	Group 2A: petroleum refining, occupational Group 2B: marine diesel fuels & residual fuel oils Group 3: jet fuels & distillate diesel fuels	NA
<i>n</i> -Hexane ^h	0.6 ppm (chronic)	NA	NA	Group D
Jet Fuels ⁱ	9 mg/m³ (inter- mediate, JP-4) 3 mg/m³ (inter- mediate, JP 5/8) 0.3 mg/m³ (chronic, JP-7)	NA	Group 3	NA .
Mineral-based Crankcase Oil ^j	NA	NA	NA	NA
Naphthalene ^k	0.002 ppm (chronic, naphthalene)	0.05 mg/kg/day (acute, naphthalene) 0.02 mg/kg/day (inter- mediate, naphthalene) 0.07 mg/kg/day (chronic, 1-methylnaphthalene)	Group 3	Group D
PAHs ^t	NA	0.6 mg/kg/day (intermediate, acenaphthene) 0.4 mg/kg/day (intermediate, fluoranthene & fluorene) 10 mg/kg/day (intermediate, anthracene)	Group 2A: benz(a)anthracene, benzo(a)pyrene Group 2B: benzo(b)fluoranthene benzo(j)fluoranthene, ideno(1,2,3-c,d) pyrene Group 3: anthracene, benzo(g,h,i)perylene, & additional PAHs	anthracene, indeno(1,2,3-c,d)- pyrene
Toluene ^m	3 ppm (acute) 1 ppm (chronic)	0.8 mg/kg/day (acute) 0.02 mg/kg/day (intermediate)	NA	Group D

APPENDIX A

Table A-1. Minimal Risk Levels and Cancer Classification for TPH Components and Whole Products^a (continued)

Chemical	MRL (inhalation)	MRL (oral)	IARC Cancer Classification ^b	EPA Cancer classification ^c
Xylenes ⁿ	1 ppm (acute, mixed xylenes) 0.7 ppm (intermediate, mixed xylenes) 0.1 ppm (chronic, mixed xylenes)	1 mg/kg/day (acute, p-xylene) 0.2 mg/kg/day (intermediate, mixed xylenes) 0.6 mg/kg/day (intermediate, m-xylene)	Group 3	Group D

NA = not available

- ^a MRLs listed in Table A-1 are found in Appendix A of the individual Toxicological Profile referenced. Appendix A of each profile describes the basis for ATSDR MRL's derivation and use and includes worksheets showing calculations used to derive each MRL.
- IARC Cancer Classifications: Group 1: carcinogenic to humans, Group 2A: probably carcinogenic to humans, Group 2B: possibly carcinogenic to humans, Group 3: not classifiable as to its carcinogenicity to humans
- ^c EPA Cancer Classifications: Group A; known human carcinogen, Group B2: probable human carcinogen, Group C: possible human carcinogen, Group D; not classifiable as to its carcinogenicity to humans
- ^d ATSDR. 1995a. Toxicological profile for automotive gasoline. Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA. NTIS PB95-264206.
- ATSDR. 1997a. Toxicological profile for benzene (update). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ^f ATSDR. 1997b. Toxicological profile for ethylbenzene (draft for public comment). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- 9 ATSDR. 1995g. Toxicological profile for fuel oils. Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA. NTIS PB95-264222.
- ^h ATSDR. 1997c. Toxicological profile for hexane (draft for public comment). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ATSDR. 1995c. Toxicological profile for jet fuels (JP-4 and JP-7). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA. NTIS PB95-264230.
 - ATSDR. 1998b. Toxicological profile for jet fuels (JP-5 and JP-8) (February 1998 draft final). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ATSDR. 1997e. Toxicological profile for mineral-based crankcase oil. Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ^k ATSDR. 1995e. Toxicological profile for naphthalene (update). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ATSDR. 1995f. Toxicological profile for polycyclic aromatic hydrocarbons (PAHS) (update). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.
- ^m ATSDR. 1994. Toxicological profile for toluene (update). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA. TP-93/14.
- ⁿ ATSDR. 1995d. Toxicological profile for xylenes (update). Agency for Toxic Substances and Disease Registry, Public Health Service, U.S. Department of Health and Human Services, Atlanta, GA.

APPENDIX B

USER'S GUIDE

Chapter 1

Public Health Statement

This chapter of the profile is a health effects summary written in non-technical language. Its intended audience is the general public especially people living in the vicinity of a hazardous waste site or chemical release. If the Public Health Statement were removed from the rest of the document, it would still communicate to the lay public essential information about the chemical.

The major headings in the Public Health Statement are useful to find specific topics of concern. The topics are written in a question and answer format. The answer to each question includes a sentence that will direct the reader to chapters in the profile that will provide more information on the given topic.

Chapter 6

Tables and Figures for Fraction-Specific Critical Effects

Tables (6-1 through 6-1 1) and Figures (6-1 through 6-16) summarize health effects and illustrate graphically levels of exposure associated with those effects. These levels cover health effects observed at increasing dose concentrations and durations, differences in response by species, minimal risk levels (MRLs) to humans for noncancer end points, and EPA's estimated range associated with an upper-bound individual lifetime cancer risk of 1 in 10,000 to 1 in 10,000,000. Use these tables and figures for a quick review of the health effects and to locate data for a specific exposure scenario. The Critical Effects tables and Exposure Assessment figures in Chapter 6 should always be used in conjunction with the text. All entries in these tables and figures represent studies that provide reliable, quantitative estimates of No-Observed-Adverse-Effect Levels (NOAELs), Lowest-Observed-Adverse-Effect Levels (LOAELs), or Cancer Effect Levels (CELs).

Chapter 6 (Section 6.7)

Relevance to Public Health

The Relevance to Public Health section provides a health effects summary based on evaluations of existing toxicologic, epidemiologic, and toxicokinetic information. This summary is designed to present interpretive, weight-of-evidence discussions for human health end points by addressing the following questions.

- 1. What effects are known to occur in humans?
- 2. What effects observed in animals are likely to be of concern to humans?
- 3 . What exposure conditions are likely to be of concern to humans, especially around hazardous waste sites?

The carcinogenic potential of the profiled substance is qualitatively evaluated, when appropriate, using existing toxicokinetic, genotoxic, and carcinogenic data. ATSDR does not currently assess cancer potency

or perform cancer risk assessments. Minimal risk levels (MRLs) for noncancer end points (if derived) and the end points from which they were derived are indicated and discussed.

Limitations to existing scientific literature that prevent a satisfactory evaluation of the relevance to public health are identified in the Data Needs section.

Interpretation of Minimal Risk Levels

Where sufficient toxicologic information is available, minimal risk levels (MRLs) for inhalation and oral routes of entry at each duration of exposure (acute, intermediate, and chronic) are provided. Though no new MRLs are derived for TPH, all available MRLs for TPH components and petroleum products are reviewed in Chapter 6 and presented in Appendix A. These MRLs are not meant to support regulatory action; but to acquaint health professionals with exposure levels at which adverse health effects are not expected to occur in humans. They should help physicians and public health officials determine the safety of a community living near a chemical emission, given the concentration of a contaminant in air or the estimated daily dose in water. MRLs are based largely on toxicological studies in animals and on reports of human occupational exposure.

MRL users should be familiar with the toxicologic information on which the number is based. In particular, the user should review the profile of the specific substance of concern (see Appendix A). Section 6.7, "Relevance to Public Health," contains basic information known about the substance. Other sections such as 6.9, "Interactions with Other Substances," and 6.10, "Populations that are Unusually Susceptible" provide important supplemental information.

MRL users should also understand the MRL derivation methodology. MRLs are derived using a modified version of the risk assessment methodology the Environmental Protection Agency (EPA) provides (Barnes and Dourson 1988) to determine reference doses for lifetime exposure (RfDs).

To derive an MRL, ATSDR generally selects the most sensitive end point which, in its best judgement, represents the most sensitive human health effect for a given exposure route and duration. ATSDR cannot make this judgement or derive an MRL unless information (quantitative or qualitative) is available for all potential systemic, neurological, and developmental effects. If this information and reliable quantitative data on the chosen end point are available, ATSDR derives an MRL using the most sensitive species (when information from multiple species is available) with the highest NOAEL that does not exceed any adverse effect levels. When a NOAEL is not available, a lowest-observed-adverse-effect level (LOAEL) can be used to derive an MRL, and an uncertainty factor (UP) of 10 must be employed. Additional uncertainty factors of 10 must be used both for human variability to protect sensitive subpopulations (people who are most susceptible to the health effects caused by the substance) and for interspecies variability (extrapolation from animals to humans). In deriving an MRL, these individual uncertainty factors are multiplied together. The product is then divided into the inhalation concentration or oral dosage selected from the study. Uncertainty factors used in developing a substance-specific MRL are provided in the footnotes of the LSE Tables in the profiles listed in Appendix A.

The section covers end points in the same order they appear within the Discussion of Health Effects by Route of Exposure section, by route (inhalation, oral, dermal) and within route by effect. Human data are presented first, then animal data. Both are organized by duration (acute, intermediate, chronic). *In vitro* data and data from parenteral routes (intramuscular, intravenous, subcutaneous, etc.) are also considered in this section. If data are located in the scientific literature, a table of genotoxicity information is included.

ACRONYMS, ABBREVIATIONS, AND SYMBOLS

ACGIH American Conference of Governmental Industrial Hygienists

ADME Absorption, Distribution, Metabolism, and Excretion

atm atmosphere

ASTM American Society for Testing and Materials

ATSDR Agency for Toxic Substances and Disease Registry

BCF bioconcentration factor

BSC Board of Scientific Counselors

BTEX benzene, toluene, ethylbenzene, xylene

C Centigrade

CDC Centers for Disease Control and Prevention

CEL Cancer Effect Level

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CFR Code of Federal Regulations
CLP Contract Laboratory Program

cm centimeter

CNS central nervous system

d day

DHEW Department of Health, Education, and Welfare DHHS Department of Health and Human Services

DNAPL denser nonaqueous phase liquids

DOL Department of Labor EC equivalent carbon number ECG electrocardiogram

EEG electroencephalogram

EPA Environmental Protection Agency

EKG see ECG

DRO diesel range organics

F Fahrenheit

F₁ first filial generation

FAO Food and Agricultural Organization of the United Nations

FEMA Federal Emergency Management Agency

FID flame ionization detection

FIFRA Federal Insecticide, Fungicide, and Rodenticide Act

fpm feet per minute

ft foot

FR Federal Register

g gram

GC gas chromatography

GC/MS gas chromatography/mass spectrometry

gen generation

GRO gasolines range organics
HEC human equivalent concentration

HPLC high-performance liquid chromatography

hr hour

HSSM hydrocarbon spill screening model

IDLH Immediately Dangerous to Life and Health IARC International Agency for Research on Cancer

IOC index of concern

ILO International Labor Organization

in inch

Kd adsorption ratio

kg kilogram kkg metric ton

 K_{∞} organic carbon partition coefficient K_{ow} octanol-water partition coefficient

L liter

LC liquid chromatography LC_{Lo} lethal concentration, low LC_{50} lethal concentration, 50% kill

 LD_{Lo} lethal dose, low LD_{50} lethal dose, 50% kill

LNAPL lighter nonaqueous phase liquids
LOAEL lowest-observed-adverse-effect level
LSE Levels of Significant Exposure
LUST leaking underground storage tanks

m meter

MADEP Massachusetts Department of Environmental Protection

MARPOL International Convention for the Prevention of Pollution Ships (marine pollution)

mg milligram
min minute
mL milliliter
mm millimeter

mmHg millimeters of mercury MTBE methyl-*tert*-butyl ether

mmol millimole mo month

mppcf millions of particles per cubic foot

MRL Minimal Risk Level MS mass spectrometry

NAPL non-aqueous phase liquids

NIEHS National Institute of Environmental Health Sciences
NIOSH National Institute for Occupational Safety and Health
NIOSHTIC NIOSH's Computerized Information Retrieval System

ng nanogram nm nanometer

NHANES National Health and Nutrition Examination Survey

nmol nanomole

NOAEL no-observed-adverse-effect level

NOES National Occupational Exposure Survey NOHS National Occupational Hazard Survey

NPDES National Pollutant Discharge Elimination System

NPL National Priorities List NRC National Research Council

NTIS National Technical Information Service

NTP National Toxicology Program

OSHA Occupational Safety and Health Administration

PAHs polyaromatic hydrocarbons PCBs polychlorinated biphenyls

PEL permissible exposure limit

pg picogram

PID photo ionization detector

pmol picomole

PHS Public Health Service

PMR proportionate mortality ratio

ppb parts per billion ppm parts per million ppt parts per trillion

RBCA Risk-Based Corrective Action RBSL risk-based screening level

RCRA Resource Conservation and Recovery Act

REL recommended exposure limit RfC Reference Concentration

RfD Reference Dose RP relative potency RQ reportable quantity

RTECS Registry of Toxic Effects of Chemical Substances

sec second

SCE sister chromatid exchange SFE supercritical fluid extraction SIC Standard Industrial Classification

SMR standard mortality ratio

spcc spill prevention, control and countermeasure

SPE solid phase extraction
SSTL site-specific target level
STEL short term exposure limit
STORET STORAGE and RETRIEVAL
TOG total recoverable oil and grease
TPH total petroleum hydrocarbons

TPHCWG Total Petroleum Hydrocarbons Criteria Working Group

TRPH total recoverable petroleum hydrocarbons
TSCA Toxic Substances Control Act (TSCA)

TLV threshold limit value

TSCA Toxic Substances Control Act

TSDF treatment, storage and disposal facilities, hazardous wastes

TRI Toxics Release Inventory
TWA time-weighted average

U.S. United States
UF uncertainty factor

UST underground storage tank

yr year

WHO World Health Organization

wk week

WOE weight-of-evidence, classification of carcinogenicity

_	greater than
	•
≥	greater than or equal to
=	equal to
<	less than
< <u><</u> %	less than or equal to
%	percent
α	alpha
δ	beta
δ	delta
γ	gamma
μ m	micrometer
μg	microgram

PETROLEUM PRODUCT COMPOSITION

Petroleum products can be made up of hundreds of individual petroleum hydrocarbons. TPH is a value that represents the amount of petroleum hydrocarbons in a given sample, as previously presented in Section 2.1. There are far more than 250 individual chemicals that are known as petroleum hydrocarbons and there is an inherent complexity involved in chemically and physically describing and categorizing these components.

This Appendix contains a list of the more prominent individual chemicals that are likely to be associated with TPH. Table D-1 sorts the petroleum hydrocarbons into groups based upon basic chemical structure. An "ATSDR Fraction" column identifies which one of six particular fractions individual chemicals have been assigned to for health effects purposes, as described in Section 6.1.3 and shown below.

Aliph1 = Aliphatics EC₅-EC₈

Aliph2 = Aliphatics EC_{>8}-EC₁₆

Aliph3 = Aliphatics $EC_{>16}$ - EC_{35}

Arom1 = Aromatics EC₅-EC₉

Arom2 = Aromatics $EC_{>9}$ - EC_{16}

Arom3 = Aromatics $EC_{>16}$ - EC_{35}

Table D-1. Petroleum Product Composition

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Straight Chain Alkanes						
Propane	3	3		0.01–0.14	Gasoline	LUFT 1988
n-Butane	4	4		3.93-4.70	Gasoline	LUFT 1988
				0.12	JP-4	API 1993
n-Pentane	5	5	Aliph1	5.75–10.92	Gasoline	LUFT 1988
				1.06	JP-4	API 1993
n-Hexane	6	6	Aliph1	0.24-3.50	Gasoline	LUFT 1988
				0.7–1.8	Crude Oil	API 1993
				2.21	JP-4	API 1993
n-Heptane	7	7	Aliph1	0.31–1.96	Gasoline	LUFT 1988
·				0.8–2.3	Crude Oil	API 1993
				3.67	JP-4	API 1993
				0.03	JP-8	API 1993
				0.1	Kerosene	API 1993
n-Octane	8	8	Aliph1	0.36-1.43	Gasoline	LUFT 1988
				0.9–1.9	Crude Oil	API 1993
				3.8	JP-4	API 1993
				0.12	JP-5	API 1993
				0.9	JP-8	API 1993
				0.2-0.3	Kerosene	API 1993
				0.1	Diesel	BP 1996
				0.1	Fuel Oil #2	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
n-Nonane	9	9	Aliph2	0.07–0.83	Gasoline	LUFT 1988
				0.6-1.9	Crude Oil	API 1993
				2.25	JP-4	API 1993
				0.38	JP-5	API 1993
				0.31	JP-8	API 1993
				0.4–0.8	Kerosene	API 1993
				0.19-0.49	Diesel	BP 1996
				0.20-0.30	Fuel Oil #2	BP 1996
n-Decane	10	10	Aliph2	0.04-0.50	Gasoline	LUFT 1988
				1.8	Crude Oil	API 1993
				2.16	JP-4	API 1993
				1.79	JP-5	API 1993
				1.31	JP-8	API 1993
				1.5–1.7	Kerosene	API 1993
				0.28–1.2	Diesel	BP 1996
				0.5	Fuel Oil #2	BP 1996
n-Undecane	11	11	Aliph2	0.05-0.22	Gasoline	LUFT 1988
				1.7	Crude Oil	API 1993
				2.32	JP-4	API 1993
				3.95	JP-5	API 1993
	•			4.13	JP-8	API 1993
				3.5–6.1	Kerosene -	API 1993
				0.57–2.3	Diesel	BP 1996
				0.80-0.90	Fuel Oil #2	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
n-Dodecane	12	12	Aliph2	0.04-0.09	Gasoline	LUFT 1988
				1.7	Crude Oil	API 1993
				2	JP-4	API 1993
				3.94	JP-5	API 1993
				4.72	JP-8	API 1993
				2.8–5.7	Kerosene	API 1993
				1.0–2.5	Diesel	BP 1996
				0.84–1.20	Fuel Oil #2	BP 1996
n-Tridecane	13	13	Aliph2	1.52	JP-4	API 1993
				3.45	JP-5	API 1993
				4.43	JP-8	API 1993
				3.1-5.2	Kerosene	API 1993
				1.5–2.8	Diesel	BP 1996
				0.96–2.00	Fuel Oil #2	BP 1996
n-Tetradecane	14	14	Aliph2	0.73	JP-4	API 1993
				2.72	JP-5	API 1993
				2.99	JP-8	API 1993
				2.3–4.7	Kerosene	API 1993
				0.61-2.7	Diesel	BP 1996
				1.03–2.50	Fuel Oil #2	BP 1996
n-Pentadecane	15	15	Aliph2	1.67	JP-5	API 1993
				1.61	JP-8	API 1993
				0.6-2.3	Kerosene	API 1993
				1.9–3.1	Diesel	BP 1996
				1.13–3.20	Fuel Oil #2	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
n-Hexadecane	16	16	Aliph2	1.07	JP-5	API 1993
				0.45	JP-8	API 1993
				0.1-0.7	Kerosene	API 1993
				1.5–2.8	Diesel	BP 1996
				1.05–3.30	Fuel Oil #2	BP 1996
n-Heptadecane	17	17	Aliph3	0.12	JP-5	API 1993
				0.08	JP-8	API 1993
				0.4	Kerosene	API 1993
				1.4–2.9	Diesel	BP 1996
				0.65–3.60	Fuel Oil #2	BP 1996
n-Octadecane	18	18	Aliph3	0.02	JP-8	API 1993
				0.3	Kerosene	API 1993
				1.2–2.0	Diesel	BP 1996
				0.55–2.50	Fuel Oil #2	BP 1996
n-Nonadecane	19	19	Aliph3	0.2	Kerosene	API 1993
				0.7–1.5	Diesel	BP 1996
				0.33–1.30	Fuel Oil #2	BP 1996
n-Eicosane	20	20	Aliph3	0.1	Kerosene	API 1993
				0.4–1.0	Diesel	BP 1996
				0.18-0.60	Fuel Oil #2	BP 1996
n-Heneicosane	21	21	Aliph3	0.1	Kerosene	API 1993
				0.26-0.83	Diesel	BP 1996
				0.09–0.40	Fuel Oil #2	BP 1996
n-Docosane	22	22	Aliph3	0.14-0.44	Diesel	BP 1996

Table D-1. Petroleum Product Composition (continued)

**************************************	Carbon		ATSDR			
Compound	Number	ECª	Fraction ^b	Weight Percent	Fuel Type	Reference
				0.1	Fuel Oil #2	BP 1996
n-Tetracosane	24	24	Aliph3	0.35	Diesel	BP 1996
n-Hexacosane	26	26	Aliph3			
Branched Chain Alkar	nes					
Isobutane	4	3.67		0.12-0.37	Gasoline	LUFT 1988
				0.66	JP-4	API 1993
2,2-Dimethylbutane	6	5.37	Aliph1	0.17–0.84	Gasoline	LUFT 1988
				0.04	Crude Oil	API 1993
				0.1	JP-4	API 1993
2,3-Dimethylbutane	6	5.68	Aliph1	0.59–1.55	Gasoline	LUFT 1988
				0.04-0.14	Crude Oil	API 1993
2,2,3-Trimethyl- butane	7	6.36	Aliph1	0.01–0.04	Gasoline	LUFT 1988
2,2,3,3-Tetra- methylbutane	8	7.3	Aliph1	0.24	JP-4	API 1993
Neopentane	5	4.32		0.02-0.05	Gasoline	LUFT 1988
Isopentane	5	4.75		6.07–10.17	Gasoline	LUFT 1988
2-Methylpentane	6	5.72	Aliph1	2.91–3.85	Gasoline	LUFT 1988
				0.3-0.4	Crude Oil	API 1993
				1.28	JP-4	API 1993
3-Methylpentane	6	5.85	Aliph1	2.4 (vol)	Gasoline	LUFT 1988
				0.3-0.4	Crude Oil	API 1993
				0.89	JP-4	API 1993
3-Ethylpentane	7		Aliph1	0.05	Crude Oil	API 1993
2,2-Dimethylpentane	7	6.25	Aliph1	0.25	JP-4	API 1993
2,4-Dimethylpentane	7	6.31	Aliph1	0.23-1.71	Gasoline	LUFT 1988
				0.05	Crude Oil	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
2,3-Dimethylpentane	7	6.69	Aliph1	0.32-4.17	Gasoline	LUFT 1988
				0.1–0.6	Crude Oil	API 1993
3,3-Dimethylpentane	7	6.55	Aliph1	0.02-0.03	Gasoline	LUFT 1988
2,2,3-Trimethyl- pentane	8	7.37	Aliph1	0.09-0.23	Gasoline	LUFT 1988
2,2,4-Trimethyl- pentane	8	6.89	Aliph1	0.32-4.58	Gasoline	LUFT 1988
				0.004	Crude Oil	API 1993
2,3,3-Trimethyl- pentane	8	7.58	Aliph1	0.05–2.28	Gasoline	LUFT 1988
				0.006	Crude Oil	API 1993
2,3,4-Trimethyl- pentane	8	7.55	Aliph1	0.11–2.80	Gasoline	LUFT 1988
				0.005	Crude Oil	API 1993
2-Methyl-3-ethyl- pentane	8	7.66	Aliph1	0.04	Crude Oil	API 1993
2,4-Dimethyl-3- ethylpentane	9		Aliph2	0.03-0.07	Gasoline	LUFT 1988
2-Methylhexane	7	6	Aliph1	68 0.36–1.48	Gasoline	LUFT 1988
				0.7	Crude Oil	API 1993
				2.35	JP-4	API 1993
3-Methylhexane	7	6.76	Aliph1	0.30–1.77	Gasoline	LUFT 1988
				0.19–0.5	Crude Oil	API 1993
				1.97	JP-4	API 1993
2,2-Dimethylhexane	8	7.25	Aliph1	0.01-0.1	Crude Oil	API 1993
				0.71	JP-4 -	API 1993
2,3-Dimethylhexane	8	7.65	Aliph1	0.06-0.16	Crude Oil	API 1993
2,4-Dimethylhexane	8	7.38	Aliph1	0.34-0.82	Gasoline	LUFT 1988
				0.06	Crude Oil	API 1993
				0.58	JP-4	API 1993
2,5-Dimethylhexane	8	7.36	Aliph1	0.24-0.52	Gasoline	LUFT 1988

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
-				0.06	Crude Oil	API 1993
				0.37	JP-4	API 1993
3,3-Dimethylhexane	8	7.45	Aliph1	0.03	Crude Oil	API 1993
				0.26	JP-4	API 1993
3,4-Dimethylhexane	8	7.74	Aliph1	0.16-0.37	Gasoline	LUFT 1988
3-Ethylhexane	8	7.79	Aliph1	0.01	Gasoline	LUFT 1988
2-Methyl-3-ethyl- hexane	9			0.04–0.13	Gasoline	LUFT 1988
2,2,4-Trimethyl- hexane	9	7.93	Aliph1	0.11–0.18	Gasoline	LUFT 1988
2,2,5-Trimethyl- hexane	9	7.87	Aliph1	0.17–5.89	Gasoline	LUFT 1988
2,3,3-Trimethyl- hexane	9			0.05–0.12	Gasoline	LUFT 1988
2,3,5-Trimethyl- hexane	9	8.24	Aliph2	0.05–1.09	Gasoline	LUFT 1988
2,4,4-Trimethyl- hexane	9	8.07		0.02-0.16	Gasoline	LUFT 1988
2-Methylheptane	8	7.71	Aliph1	0.48-1.05	Gasoline	LUFT 1988
				2.7	JP-4	API 1993
3-Methylheptane	8	7.78	Aliph1	0.63-1.54	Gasoline	LUFT 1988
				3.04	JP-4	API 1993
4-Methylheptane	8	7.72	Aliph1	0.22-0.52	Gasoline	LUFT 1988
				0.92	JP-4	API 1993
2,2-Dimethylheptane	9	8.28	Aliph2	0.01-0.08	Gasoline	LUFT 1988
2,3-Dimethylheptane	9	8.64	Aliph2	0.13-0.51	Gasoline -	LUFT 1988
				0.05	Crude Oil	API 1993
2,4-Dimethylheptane	9	8.34	Aliph2	0.43	JP-4	API 1993
2,5-Dimethylheptane	9	8.47	Aliph2	0.52	JP-4	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
2,6-Dimethylheptane	9	8.47	Aliph2	0.07-0.23	Gasoline	LUFT 1988
				0.05 -0.25	Crude Oil	API 1993
3,3-Dimethylheptane	9	8.42		0.01-0.08	Gasoline	LUFT 1988
3,4-Dimethylheptane	9	8.62	Aliph2	0.07-0.33	Gasoline	LUFT 1988
2,2,4-Trimethyl- heptane	10		Aliph2	0.12–1.70	Gasoline	LUFT 1988
2,4,6-Trimethyl- heptane	10		Aliph2	0.07	JP-5	API 1993
3,3,5-Trimethyl- heptane	10		Aliph2	0.02-0.06	Gasoline	LUFT 1988
3-Ethylheptane	9	8.77	Aliph2	0.02-0.16	Gasoline	LUFT 1988
4-Ethylheptane	9	8.69	Aliph2	0.18	JP-4	API 1993
2-Methyloctane	9		Aliph2	0.14–0.62	Gasoline	LUFT 1988
				0.4	Crude Oil	API 1993
				0.88	JP-4	API 1993
3-Methyloctane	9	8.78	Aliph2	0.34–0.85	Gasoline	LUFT 1988
				0.1-0.4	Crude Oil	API 1993
				0.79	JP-4	API 1993
				0.07	JP-5	API 1993
				0.04	JP-8	API 1993
4-Methyloctane	9	8.71	Aliph2	0.11–0.55	Gasoline	LUFT 1988
				0.1	Crude Oil	API 1993
				0.86	JP-4	API 1993
2,6-Dimethyloctane	10	9.32	Aliph2	0.06-0.12	Gasoline	LUFT 1988
2-Methylnonane	10	9.72	Aliph2	0.06-0.41	Gasoline	LUFT 1988
3-Methylnonane	10	9.78	Aliph2	0.06-0.32	Gasoline	LUFT 1988
4-Methylnonane	10		Aliph2	0.04–0.26	Gasoline	LUFT 1988
4-Methyldecane	11		Aliph2	0.78	JP-5	API 1993
2-Methyldecane	11		Aliph2	0.61	JP-5	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
				0.41	JP-8	API 1993
2,6-Dimethyldecane	12		Aliph2	0.72	JP-5	API 1993
				0.66	JP-8	API 1993
2-Methylundecane	12		Aliph2	0.64	JP-4	API 1993
				1.39	JP-5	API 1993
				1.16	JP-8	API 1993
3-Methylundecane	12		Aliph2	0.09–0.28	Diesel	BP 1996
2-Methyldodecane	13		Aliph2	0.15-0.52	Diesel	BP 1996
2,6-Dimethyl- undecane	13		Aliph2	0.71	JP-4	API 1993
				2	JP-5	API 1993
				2.06	JP-8	API 1993
3-Methyltridecane	14		Aliph2	0.13-0.30	Diesel	BP 1996
2-Methyltetradecane	15		Aliph2	0.34-0.63	Diesel	BP 1996
Cycloalkanes						
Cyclopentane	5	5.66	Aliph1	0.19–0.58	Gasoline	LUFT 1988
				0.05	Crude Oil	API 1993
Methylcyclopentane	6	6.27	Aliph1	not quantified	Gasoline	LUFT 1988
				0.3–0.9	Crude Oil	API 1993
				1.16	JP-4	API 1993
1-Methyl-cis-2-ethyl- cyclopentane	8		Aliph1	0.06-0.11	Gasoline	LUFT 1988
1-Methyl-trans- 3-ethylcyclopentane	8		Aliph1	0.06-0.12	Gasoline	LUFT 1988
1,1-Dimethylcyclo- pentane	7	6.72	Aliph1	0.06–0.2	Crude Oil	API 1993
1-cis-2-Dimethyl- cyclo-pentane	7	7.21	Aliph1	0.07–0.13	Gasoline	LUFT 1988
				0.54	JP-4	API 1993
1-Trans-2-dimethyl- cyclo-pentane	7	6.87	Aliph1	0.06–0.20	Gasoline	LUFT 1988

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Compound	Number		Traction	0.15–.5	Crude Oil	API 1993
1-cis-3-Dimethyl- cyclopentane	7	6.82	Aliph1	0.2	Crude Oil	API 1993
				0.34	JP-4	API 1993
1-Trans-3-dimethyl- cyclopentane	7	6.85	Aliph1	0.2-0.9	Crude Oil	API 1993
				0.36J	P-4	API 1993
1,1,2-Trimethyl- cyclopentane	8	7.67	Aliph1	0.06–0.1	Gasoline	LUFT 1988
				0.06	Crude Oil	API 1993
1,1,3-Trimethyl- cyclopentane	8	7.25	Aliph1	0.3	Crude Oil	API 1993
1-Trans-2-cis-3-tri- methylcyclopentane	8	7.51	Aliph1	0.01–0.25	Gasoline	LUFT 1988
				0.3-0.4	Crude Oil	API 1993
1-Trans-2-cis-4-tri- methylcyclo-pentane	8			0.03-0.16	Gasoline	LUFT 1988
				0.2	Crude Oil	API 1993
1-Trans-2-trans-4-tri- methylcyclopentane	8	7.19	Aliph1			
Ethylcyclopentane	7	7.34	Aliph1	0.14-0.21	Gasoline	LUFT 1988
				0.26	JP-4	API 1993
n-Propylcyclo- pentane	8	7.1	Aliph1	0.01–0.06	Gasoline	LUFT 1988
Isopropylcyclo- pentane	8		Aliph1	0.01-0.02	Gasoline	LUFT 1988
1-cis-3-Dimethyl- cyclohexane	8	7.75	Aliph1	0.42	JP-4	API 1993
1-Trans-2-dimethyl- cyclohexane	8	7.94	Aliph1	0.3	Crude Oil	API 1993
1-Trans-3-dimethyl- cyclohexane	8	7.99	Aliph1	0.05–0.12	Gasoline	LUFT 1988
1,4-Dimethylcyclo- hexane	8					

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Ethylcyclohexane	8	8.38	Aliph2	0.17–0.42	Gasoline	LUFT 1988
				0.2	Crude Oil	API 1993
Cyclohexane	6	6.59	Aliph1	0.7	Crude Oil	API 1993
				0.08	Gasoline	API 1993
				1.24	JP-4	API 1993
Methylcyclohexane	7	7.22	Aliph1	2.27	JP-4	API 1993
1-Methyl-2-ethyl- cyclohexane	9		Aliph2	0.39	JP-4	API 1993
1-Methyl-3-ethyl- cyclohexane	9		Aliph2	0.17	JP-4	API 1993
1-Methyl-4-ethyl- cyclohexane	9		Aliph2	0.48	JP-5	API 1993
				0.1	JP-8	API 1993
1,3,5-Trimethyl- cyclohexane	9		Aliph2	0.99	JP-4	API 1993
				0.09	JP-5	API 1993
				0.06	JP-8	API 1993
1,1,3-Trimethyl- cyclo-hexane	9	8.45	Aliph2	0.48	JP-4	API 1993
				0.05	JP-5	API 1993
				0.06	JP-8	API 1993
n-Butylcyclohexane	10		Aliph2	0.7	JP-4	API 1993
				0.9	JP-5	API 1993
				0.74	JP-8	API 1993
n-Propylcyclohexane	9		Aliph2	0.14	JP-8	API 1993
Hexylcyclohexane	12		Aliph2	0.93	JP-8	API 1993
Heptylcyclohexane	13		Aliph2	0.99	JP-5	API 1993
				1	JP-8	API 1993
Pentylcyclopentane	10	10.4	Aliph2			
1-Trans-2-trans-4-tri- methylcyclo-hexane	9		Aliph2	0.2	Crude Oil	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Straight Chained Alke	enes			·		
Propylene	3					
cis-2-Butene	4	4.25		0.13-0.17	Gasoline	LUFT 1988
trans-2-Butene	4	4.1		0.16–0.20	Gasoline	LUFT 1988
Pentene-1	5	4.89		0.33-0.45	Gasoline	LUFT 1988
1-Pentyne	5	5.13	Aliph1			
cis-2-Pentene	5	5.16	Aliph1	0.43-0.67	Gasoline	LUFT 1988
Trans-2-pentene	5	5.08	Aliph1	0.52-0.90	Gasoline	LUFT 1988
1-Hexene	6	5.9	Aliph1			
1-Hexyne	6	6.09	Aliph1			
cis-2-Hexene	6	6.14	Aliph1	0.15-0.24	Gasoline	LUFT 1988
Trans-2-hexene	6	6.05	Aliph1	0.18–0.36	Gasoline	LUFT 1988
cis-3-Hexene	6	6.03	Aliph1	0.11–0.13	Gasoline	LUFT 1988
Trans-3-hexene	6	6.02	Aliph1	0.12-0.15	Gasoline	LUFT 1988
cis-3-Heptene	7	7.01	Aliph1	0.14-0.17	Gasoline	LUFT 1988
Trans-2-heptene	7	7.05	Aliph1	0.06-0.10	Gasoline	LUFT 1988
1-Octene	8	7.89	Aliph1			
1-Nonene	9	8.69	Aliph2			
1-Decene	10	9.91	Aliph2			
Tridecene	13		Aliph2	0.45	JP-5	API 1993
				0.73	JP-8	API 1993
Branched Chain Alke	nes					
2-Methyl-1-butene	5	4.96		0.22-0.66	Gasoline _	LUFT 1988
3-Methyl-1-butene	5	4.57		0.08-0.12	Gasoline	LUFT 1988
2-Methyl-2-butene	5	5.21	Aliph1	0.96–1.28	Gasoline	LUFT 1988
2,3-Dimethyl- 1-butene	6	5.7	Aliph1	0.08–0.10	Gasoline	LUFT 1988
2-Methyl-1-pentene	6	5.89	Aliph1	0.20-0.22	Gasoline	LUFT 1988

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
2,3-Dimethyl- 1-pentene	7		Aliph1	0.01-0.02	Gasoline	LUFT 1988
2,4-Dimethyl- 1-pentene	7	6.48	Aliph1	0.02-0.03	Gasoline	LUFT 1988
4,4-Dimethyl- 1-pentene	7		Aliph1	0.60 (vol)	Gasoline	LUFT 1988
2-Methyl-2-pentene	6	6.07	Aliph1	0.27-0.32	Gasoline	LUFT 1988
3-Methyl-cis- 2-pentene	6	6.11	Aliph1	0.35-0.45	Gasoline	LUFT 1988
3-Methyl-trans- 2-pentene	6	6.22	Aliph1	0.32-0.44	Gasoline	LUFT 1988
4-Methyl- cis-2-pentene	6	5.69	Aliph1	0.04-0.05	Gasoline	LUFT 1988
4-Methyl-trans- 2-pentene	6	5.73	Aliph1	0.08-0.30	Gasoline	LUFT 1988
4,4-Dimethyl-cis- 2-pentene	7	6.47	Aliph1	0.02	Gasoline	LUFT 1988
4,4-Dimethyl- trans-2-pentene	7	6.23	Aliph1	Not quantified	Gasoline	LUFT 1988
3-Ethyl-2-pentene	7	7.07	Aliph1	0.03-0.04	Gasoline	LUFT 1988
Cycloalkenes						
Cyclopentene	5	5.55	Aliph1	0.12-0.18	Gasoline	LUFT 1988
3-Methylcyclo- pentene	6	6.1	Aliph1	0.03-0.08	Gasoline	LUFT 1988
Cyclohexene	6	6.74	Aliph1	0.03	Gasoline	LUFT 1988
Alkyl Benzenes						
Benzene	6	6.5	Arom1	0.12-3.50	Gasoline	LUFT 1988
				0.04-0.4	Crude Oil ~	API 1993
				0.5	JP-4	API 1993
				0.003-0.10	Diesel	BP 1996
				<0.125	Fuel Oil #2	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Toluene	7	7.58	Arom1	2.73–21.80	Gasoline	LUFT 1988
				0.09–2.5	Crude Oil	API 1993
				1.33	JP-4	API 1993
				0.007–0.70	Diesel	BP 1996
				0.025-0.110	Fuel Oil #2	BP 1996
Ethylbenzene	8	8.5	Arom1	0.36–2.86	Gasoline	LUFT 1988
				0.09-0.31	Crude Oil	API 1993
				0.37	JP-4	API 1993
				0.007-0.20	Diesel	BP 1996
				0.028-0.04	Fuel Oil #2	BP 1996
o-Xylene	8	8.81	Arom1	0.68–2.86	Gasoline	LUFT 1988
				0.03-0.68	Crude Oil	API 1993
				1.01	JP-4	API 1993
				0.09	JP-5	API 1993
				0.06	JP-8	API 1993
				0.001-0.085	Diesel	BP 1996
m-Xylene	8	8.6	Arom1	1.77-3.87	Gasoline	LUFT 1988
				0.08–2.0	Crude Oil	API 1993
				0.96	JP-4	API 1993
				0.13	JP-5	API 1993
				0.06	JP-8	API 1993
				0.018-0.512	Diesel _	BP 1996
p-Xylene	8	8.61	Arom1	0.77–1.58	Gasoline	LUFT 1988
				0.09-0.68	Crude Oil	API 1993
				0.35	JP-4	API 1993
				0.018-0.512	Diesel	BP 1996
Styrene	9	8.83	Arom1	<.002	Diesel	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
1-Methyl-4-ethyl- benzene	9	9.57	Arom2	0.18–1.00	Gasoline	LUFT 1988
				0.03-0.13	Crude Oil	API 1993
				0.43	JP-4	API 1993
1-Methyl-2-ethyl- benzene	9	9.71	Arom2	0.19–0.56	Gasoline	LUFT 1988
				0.01-0.09	Crude Oil	API 1993
				0.23	JP-4	API 1993
1-Methyl-3-ethyl- benzene	9	9.55	Arom2	0.31–2.86	Gasoline	LUFT 1988
•				0.04-0.4	Crude Oil	API 1993
				0.49	JP-4	API 1993
1-Methyl-2-n-propyl- benzene	10		Arom2	0.01–0.17	Gasoline	LUFT 1988
1-Methyl-3-n-propyl- benzene	10		Arom2	0.08–0.56	Gasoline	LUFT 1988
1-Methyl- 2-isopropylbenzene	10		Arom2	0.01–0.12	Gasoline	LUFT 1988
				0.29	JP-4	API 1993
				0.56	JP-8	API 1993
1-Methyl- 3-isopropylbenzene	10		Arom2	10.09		
1-Methyl- 4-isopropylbenzene	10	10.13	Arom2	0.003-0.026	Diesel	BP 1996
1-Methyl-3-t-butyl- benzene	11		Arom2	0.03-0.11	Gasoline	LUFT 1988
1-Methyl-4-t-butyl- benzene	11	10.92	Arom2	0.04–0.13	Gasoline	LUFT 1988
1,2-Dimethyl- 3-ethylbenzene	10	10.93	Arom2	0.02-0.19	Gasoline	LUFT 1988
1,2-Dimethyl- 4-ethylbenzene	10	10.75	Arom2	0.50-0.73	Gasoline	LUFT 1988
				0.77	JP-4	API 1993

Table D-1. Petroleum Product Composition (continued)

- 444.42						
Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
1,3-Dimethyl- 2-ethyl-benzene	10	10.81	Arom2	0.21–0.59	Gasoline	LUFT 1988
1,3-Dimethyl- 4-ethylbenzene	10	10.75	Arom2	0.03-0.44	Gasoline	LUFT 1988
1,3-Dimethyl- 5-ethylbenzene	10	10.51	Arom2	0.11–0.42	Gasoline	LUFT 1988
				0.61	JP-4	API 1993
				0.62	JP-8	API 1993
1,3-Dimethyl-5- t-butylbenzene	12		Arom2	0.02-0.16	Gasoline	LUFT 1988
1,4-Dimethyl-2- ethylbenzene	10	10.68	Arom2	0.05-0.36	Gasoline	LUFT 1988
				0.7	JP-4	API 1993
1,2,3-Trimethyl- benzene	9	10.06	Arom2	0.21-0.48	Gasoline	LUFT 1988
				0.1	Crude Oil	API 1993
1,2,4-Trimethyl- benzene	9	9.84	Arom2	0.66–3.30	Gasoline	LUFT 1988
				0.13-0.69	Crude Oil	API 1993
				1.01	JP-4	API 1993
				0.37	JP-5	API 1993
				0.27	JP-8	API 1993
1,3,5-Trimethyl- benzene	9	9.62	Arom2	0.13–1.15	Gasoline	LUFT 1988
				0.05–0.18	Crude Oil	API 1993
				0.42	JP-4	API 1993
				0.09-0.24	Diesel -	BP 1996
1,2,3,4-Tetramethyl- benzene	10	11.57	Arom2	0.02–0.19	Gasoline	LUFT 1988
•				0.2	Crude Oil	API 1993
1,2,3,5-Tetramethyl- benzene	10	11.09	Arom2	0.14–1.06	Gasoline	LUFT 1988

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
1,2,4,5-Tetramethyl- benzene	10	11.05	Arom2	0.05-0.67	Gasoline	LUFT 1988
1,2-Diethylbenzene	10	10.52	Arom2	0.57	Gasoline	LUFT 1988
1,3-Diethylbenzene	10	10.4	Arom2	0.05-0.38	Gasoline	LUFT 1988
				0.46	JP-4	API 1993
				0.61	JP-5	API 1993
1,4-Diethylbenzene	10	10.46	Arom2	0.77	JP-5	API 1993
1,2,4-Triethyl- benzene	12	12.29	Arom2	0.72	JP-5	API 1993
				0.99	JP-8	API 1993
1,3,5-Triethyl- benzene	12	12.1	Arom2	0.6	JP-8	API 1993
n-Propylbenzene	9	9.47	Arom2	0.08-0.72	Gasoline	LUFT 1988
				0.71	JP-4	API 1993
				0.03-0.048	Diesel	BP 1996
Isopropylbenzene	9	9.13	Arom2	<10.01-0.23	Gasoline	LUFT 1988
				0.3	JP-4	API 1993
				<0.01	Diesel	BP 1996
n-Butylbenzene	10	10.5	Arom2	0.04-0.44	Gasoline	LUFT 1988
				0.031-0.046	Diesel	BP 1996
Isobutylbenzene	10	9.96	Arom2	0.01-0.08	Gasoline	LUFT 1988
sec-Butylbenzene	10	9.98	Arom2	0.01-0.13	Gasoline	LUFT 1988
t-Butylbenzene	10	9.84	Arom2	0.12	Gasoline	LUFT 1988
1-t-Butyl- 3,4,5-trimethyl- benzene	13		Arom2	0.24	JP-5	API 1993
n-Pentylbenzene	11	11.49	Arom2	0.01-0.14	Gasoline	LUFT 1988
Isopentylbenzene	11		Arom2	0.07-0.17	Gasoline	LUFT 1988
n-Hexylbenzene	12	12.5	Arom2			
n-Heptylbenzene	13		Arom2	0.27	JP-5	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
				0.25	JP-8	API 1993
n-Octylbenzene	14		Arom2	0.78	JP-5	API 1993
				0.61	JP-8	API 1993
Biphenyl	12	14.26	Arom2	0.006–.04	Crude Oil	API 1993
				0.7	JP-5	API 1993
•				0.63	JP-8	API 1993
				0.01–0.12	Diesel	BP 1996
				0.006–0.009	Fuel Oil #2	BP 1996
4-Methylbiphenyl	13	14.92	Arom2			
4,4'-Dimethyl- biphenyl	14	16.55	Arom3			
Phenylcyclohexane	12		Arom2	0.82	JP-5	API 1993
				0.87	JP-8	API 1993
Naphtheno-Benzenes						
Acenaphthene	12	15.5	Arom2	0.013-0.022	Fuel Oil #2	BP 1996
Acenaphthylene	12	15.06	Arom2	0.006	Fuel Oil #2	BP 1996
Indan	9	10.27	Arom2	0.25-0.34	Gasoline	LUFT 1988
				0.07	Crude Oil	API 1993
1-Methylindan	10		Arom2	0.04-0.17	Gasoline	LUFT 1988
2-Methylindan	10	11.39	Arom2	0.02-0.10	Gasoline	LUFT 1988
4-Methylindan	10	11.33	Arom2	0.01–0.16	Gasoline	LUFT 1988
5-Methylindan	10	11.28	Arom2	0.09-0.30	Gasoline _	LUFT 1988
Tetralin (tetrahydro- naphthalene)	10	11.7	Arom2	0.01–0.14	Gasoline	LUFT 1988
				0.03	Crude Oil	API 1993
5-Methyl-thtrohydro- naphthalene	11		Arom2	0.08	Crude Oil	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
6-Methylthtrohydr- naphthalene	11		Arom2	0.09	Crude Oil	API 1993
Fluorene	13	16.55	Arom3	0.003-0.06	Crude Oil	API 1993
				0.034–0.15	Diesel	BP 1996
				0.004-0.045	Fuel Oil #2	BP 1996
1-Methylfluorene	14	17.99	Arom3			
Fluoranthene	16	21.85	Arom3	0.00000070.02	Diesel	BP 1996
				0.000047 0.00037	Fuel Oil #2	BP 1996
2,3-Benzofluorene	17	23.83	Arom3			
1,2-Benzofluorene	17	24.2	Arom3	<0.0024	Fuel Oil #2	BP 1996
Benzo(a)fluorene	17		Arom3	<0.0006	Fuel Oil #2	BP 1996
Benzo(ghi)fluor- anthene	18		Arom3	<0.0024	Fuel Oil #2	BP 1996
Benz(b)fluoranthene	20	30.14	Arom3	0.0000003- 0.000194	Diesel	BP 1996
				<0.0024	Fuel Oil #2	BP 1996
Benz(k)fluoranthene	20	30.14	Arom3	0.0000003- 0.000195	Diesel	BP 1996
				<0.0006	Fuel Oil #2	BP 1996
Indeno (1,2,3-cd) pyrene	22	35.01	Arom3	0.000001- 0.000097	Diesel	BP 1996
				<0.0012	Fuel Oil #2	BP 1996
Alkyl Naphthalenes						
Naphthalene	10	11.69	Arom2	0.090.49	Gasoline	LUFT 198
				0.02-0.09	Crude Oil	API 1993
				0.5	JP-4	API 1993
				0.57	JP-5	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
				1.14	JP-8	API 1993
				0.01-0.80	Diesel	BP 1996
				0.009–0.40	Fuel Oil #2	BP 1996
1-Methyl- naphthalene	11	12.99	Arom2	0.78	JP-4	API 1993
				1.44	JP-5	API 1993
				1.84	JP-8	API 1993
				0.001–0.81	Diesel	BP 1996
				0.29-0.48	Fuel Oil #2	BP 1996
2-Methyl- naphthalene	11	12.84	Arom2	0.56	JP-4	API 1993
				1.38	JP-5	API 1993
				1.46	JP-8	API 1993
				0.001-1.49	Diesel	BP 1996
				0.36 -1.00	Fuel Oil #2	BP 1996
1,3-Dimethyl- naphthalene	12	14.77	Arom2	0.55–1.28	Diesel	BP 1996
1,4-Dimethyl- naphthalene	12	14.6	Arom2	0.110-0.23	Diesel	BP 1996
				0.043-0.045	Fuel Oil #2	BP 1996
1,5-Dimethyl- naphthalene	12	13.87	Arom2	0.16-0.36	Diesel	BP 1996
2,3-Dimethyl- naphthalene	12	15	Arom2	0.46	JP-5	API 1993
				0.36	JP-8	API 1993
2,6-Dimethyl- naphthalene	12	14.6	Arom2	0.25	JP-4	API 1993
				1.12	JP-5	API 1993
				1.34	JP-8	API 1993

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
1-Ethylnaphthalene	12	14.41	Arom2	0.32	JP-5	API 1993
				0.33	JP-8	API 1993
2-Ethylnaphthalene	12	13.99	Arom2			
1,4,5-Trimethyl- naphthalene	13	10.6	Arom2			
1-Phenyl- naphthalene	16		Arom3			
Polynuclear Aromatics	}					
Anthracene	14	19.43	Arom3	0.000003 -0.02	Diesel	BP 1996
				0.000100.011	Fuel Oil #2	BP 1996
2-Methyl anthracene	15	20.73	Arom3	0.000015-0.018	Diesel	BP 1996
				0.009–0.017	Fuel Oil #2	BP 1996
9-Methyl anthracene	15	20.45	Arom3			
2-Ethyl anthracene	16		Arom3			
9,10-Dimethyl anthracene	16		Arom3	0.002-0.006	Fuel Oil #2	BP 1996
Phenanthrene	14	19.36	Arom3	0.003-0.05	Crude Oil	API 1993
				0.0000270.30	Diesel	BP 1996
				0.009 -0.170	Fuel Oil #2	BP 1996
1-Methyl- phenanthrene	15	20.73	Arom3	0.000011-0.024	Diesel	BP 1996
				0.017	Fuel Oil #2	BP 1996
2-Methyl- phenanthrene	15		Arom3	0.014–0.18	Diesel -	BP 1996
				0.768	Fuel Oil #2	BP 1996
3-Methyl- phenanthrene	15		Arom3	0.000013-0.011	Diesel	BP 1996
4- & 9-Methyl- phenanthrene	15		Arom3	0.000010.034	Diesel	BP 1996

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	EC ^a	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
Pyrene	16	20.8	Arom3	Not quantified	Gasoline	LUFT 1988
				0.000018-0.015	Diesel	BP 1996
				0.00-0.012	Fuel Oil #2	BP 1996
1-Methylpyrene	17		Arom3	0.0000024– 0.00137	Diesel	BP 1996
2-Methylpyrene	17		Arom3	0.0000037 0.00106	Diesel	BP 1996
Benz(a)anthracene	18	26.37	Arom3	Not quantified	Gasoline	LUFT 1988
				0.0000021- 0.00067	Diesel	BP 1996
				0.000002- 0.00012	Fuel Oil #2	BP 1996
Chrysene	18	27.41	Arom3	0.000045	Diesel	BP 1996
				0.000037- 0.00039	Fuel Oil #2	BP 1996
Triphenylene	18	26.61	Arom3	0.00033	Diesel	BP 1996
				0.00002-0.00014	Fuel Oil #2	BP 1996
Cyclopenta(cd)- pyrene	18		Arom3	0.000002 0.0000365	Diesel	BP 1996
1-Methyl- 7-isopropyl- phenanthrene	18		Arom3	0.0000015- 0.00399	Diesel	BP 1996
3-Methylchrysene	19		Arom3	<0.001	Diesel	BP 1996
5-Methylchrysene	19		Arom3			
6-Methylchrysene	19		Arom3	<0.0005	Diesel	BP 1996
Benzo(a)pyrene	20	31.34	Arom3	0.000019 0.00028	Gasoline -	LUFT 1988
				0.000005 0.00084	Diesel	BP 1996
				0.000001 - 0.000060	Fuel Oil #2	BP 1996
Benz(e)pyrene	20	31.17	Arom3	Not quantified	Gasoline	LUFT 1988

Table D-1. Petroleum Product Composition (continued)

Compound	Carbon Number	ECª	ATSDR Fraction ^b	Weight Percent	Fuel Type	Reference
				0.0000054- 0.000240	Diesel	BP 1996
				0.0000020— 0.000010	Fuel Oil #2	BP 1996
Benzo(ghi)pyrene	20		Arom3	0.0000010- 0.0000070	Fuel Oil #2	BP 1996
Perylene	20	31.34	Arom3	<0.0001	Diesel	BP 1996
				<0.0024	Fuel Oil #2	BP 1996
3-Methyl- cholanthrene	21		Arom3	<0.00006	Fuel Oil #2	BP 1996
Benzo(b)chrysene	22		Arom3	<0.0036	Fuel Oil #2	BP 1996
Benz(ghi)perylene	22	34.01	Arom3	Not quantified	Gasoline	LUFT 1988
				0.000009– 0.00004	Diesel	BP 1996
				20.000057	Fuel Oil #2	BP 1996
Picene	22		Arom3	0.0000004– 0.000083	Diesel	BP 1996
				<0.00012	Fuel Oil #2	BP 1996
1,2,5,6-Dibenz- anthracene	22	33.92	Arom3			
Coronene	24	34.01	Arom3	<0.000024	Fuel Oil #2	BP 1996

^a Effective Carbon Number Index

 $\begin{array}{lll} \mbox{b} & \mbox{Aliph1} = \mbox{Aliphatics } \mbox{EC}_5\mbox{-EC}_6; & \mbox{Arom1} = \mbox{Aromatics } \mbox{EC}_5\mbox{-EC}_9 \\ \mbox{Aliph2} = \mbox{Aliphatics } \mbox{EC}_{>8}\mbox{-EC}_{16}; & \mbox{Arom2} = \mbox{Aromatics } \mbox{EC}_{>9}\mbox{-EC}_{16} \\ \mbox{Arom3} = \mbox{Aromatics } \mbox{EC}_{>16}\mbox{-EC}_{35}; \end{array}$

Source: Total Petroleum Hydrocarbons Criteria Working Group. 1997. Selection of Representative TPH Fractions Based on Fate and Transport Considerations, vol. 3.

APPENDIX E

OF SELECTED PETROLEUM PRODUCTS

TPH is a value that represents the amount of petroleum hydrocarbons in a given sample, as previously presented in Section 2.1. There are far more than 250 individual chemicals that are known as petroleum hydrocarbons. Some of these are listed in Appendix D. More often, many of the petroleum hydrocarbons are known by the names associated with the more common whole petroleum products, such as gasoline, fuel oil, mineral oil, and jet fuels, for example. These whole products are actually mixtures of numerous individual compounds, such as those listed in Appendix D, as well as, sometimes, non-petroleum hydrocarbon additives. Because of the complexity involved in chemically and physically describing and categorizing these whole products this Appendix contains more detailed information about the more prominent products that are likely to be associated with TPH. A list of the information is given below.

- E-1. Automotive Gasoline
 - A. Chemical Identity
 - B. Composition
 - C. Chemical and Physical Properties
- E-2. Stoddard Solvent
 - A. Chemical Identity
 - B. Composition
 - C. Chemical and Physical Properties
- E-3. JP-4
 - A. Chemical Identity
 - B. Composition
 - C. Chemical and Physical Properties
- E-4. Fuel Oil
 - A. Chemical Identity
 - B. Composition
 - C. Chemical and Physical Properties
- E-5. Crankcase Oils, Mineral-based
 - A. Chemical Identity
 - B. Composition
 - C. Chemical and Physical Properties
- E-6. Mineral Oil
 - A. Chemical Identity
 - B. Chemical and Physical Properties

APPENDIX E

Table E-1.a. Chemical Identity of Gasoline^a

Character	Information	Reference
Chemical Name	Gasoline	RTECS 1995
Synonym(s)	Casing head gasoline, natural gasoline petrol, motor fuel, motor spirit	RTECS 1995; ATSDR 1995a
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste	8006-61-9 LX3300000 No data	RTECS 1995 RTECS 1995
OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	7217073 UN1203, UN1257 No data No data	OHM/TADS 1991 RTECS 1995

^a Gasoline is a mixture of C-4 through C-12 hydrocarbons, primarily consisting of 4–8% alkanes, 2–5% alkenes, 25–40% isoalkanes, 3–7% cycloalkanes, 1–4% cycloalkenes, and 20–50% aromatics.

Source: ATSDR (1995a)

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute; NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

APPENDIX E

Table E-1.b. Major Hydrocarbon Components of Gasoline

Fraction Compound	Gasoline Weight Percent Range	Gasoline Weight Percent Mean
C6 Aromatics		
Benzene	0.12-3.50	2.34
C3-C6 Aliphatic		
Propane	0.01-0.14	0.00666
n-Butane	3.93–4.70	3.57
Isobutane	0.120.37	0.316
n-Pentane	5.75–10.92	3.18
n-Hexane	0.24–3.50	2.61
2,2-Dimethylbutane	0.17-0.84	0.304
2,3-Dimethylbutane	0.59–1.55	1.41
Neopentane	0.02-0.05	
Isopentane	6.07–10.17	6.22
2-Methylpentane	2.91–3.85	3.35
3-Methylpentane	2.4 (vol)	2.14
Cyclopentane	0.19–0.58	0.131
Methylcyclopentane	not quantified	2.08
Cyclohexane		0.722
1-Pentene	0.33-0.45	0.222
1-Pentyne		
cis-2-Pentene	0.430.67	0.865
1-Hexene		0.22
1-Hexyne	•	
3-Methyl-1-butene	0.08-0.12	0.417
2-Methyl-1-Pentene	0.20-0.22	0.258
Cyclopentene	0.12-0.18	0.236
Cyclohexene	0.03	

Table E-1.b. Major Hydrocarbon Components of Gasoline (continued)

Fraction Compound	Gasoline Weight Percent Range	Gasoline Weight Percent Mean
C7-C8 Aromatics		
Toulene	2.73–21.80	8.21
Ethylbenzene	0.36–2.86	1.9
o-Xylene	0.68–2.86	2.71
m-Xylene	1.77–3.87	3.5
p-Xylene	0.77-1.58	3.5
Styrene		
C7-C8 Aliphatics		
n- Heptane	0.31-1.96	1.14
n-Octane	0.36–1.43	0.426
2,2,3-Trimethylbutane	0.01-0.04	0.025
2,2-Dimethylpentane	0.25	0.0878
2,4-Dimethylpentane	0.23-1.71	0.734
2,3-Dimethylpentane	0.32-4.17	1.54
3,3-Dimethylpentane	0.02-0.03	0.0989
2,2,4-Trimethylpentane	0.32-4.58	1.64
2,3,4-Trimethylpentane	0.11–2.80	0.519
2-Methylhexane	0.36-1.48	1.44
3-Methylhexane	0.30-1.77	1.5
2-Methylheptane	0.48–1.05	0.614
3-Methylheptane	0.63-1.54	0.647
1,1,3-Trimethycyclo-pentane	0.3	0.0511
1-Trans-2-trans- 4-Trimethylcyclopentane		_
n-Propylcyclopentane	0.01-0.06	
1-Trans-2-dimethyl- cyclohexane		
1-Trans-4- dimethylcyclohexane		0.142
Methylcyclohexane		0.611

Table E-1.b. Major Hydrocarbon Components of Gasoline (continued)

Fraction Compound	Gasoline Weight Percent Range	Gasoline Weight Percent Mean
Trans-2-heptene	0.06-0.10	0.105
1-Octene		0.101
C9-C10 Aromatics		
1-Methyl-4-ethylbenzene	0.18–1.00	0.837
1-Methyl-2-ethylbenzene	0.19–0.56	2.89
1-Methyl-4-isopropylbenzene		
1,2,3-trimethylbenzene	0.21-0.48	0.766
1,2,4-trimethylbenzene	0.66–3.30	3.41
1,3,5-trimethylbenzene	0.13–1.15	1.14
1,2,4,5-tetramethyl-benzene	0.05–0.67	
n-Propylbenzene	0.08-0.72	0.648
Isopropylbenzene	<0.01-0.23	
n-Butylbenzene	0.04-0.44	
Isobutylbenzene	0.01-0.08	
sec-Butylbenzene	0.01-0.13	
t-Butylbenzene	0.12	
Indan	0.25-0.34	
Tetralin (tetrahydronaphthalene)	0.01–0.14	
Naphthalene	0.09-0.49	
C9–C10 Aliphatics		
n-Nonane	0.07-0.83	0.243
n-Decane	0.04-0.50	0.26
2,2,5-Trimethylhexane	0.17–5.89	0.177
4-Methyloctane	0.11–0.55	0.5
1,1,3-Trimethylcyclo-hexane		
Pentylcyclopentane		
1-Nonene		
1-Decene		

Table E-1.b. Major Hydrocarbon Components of Gasoline (continued)

	Gasoline Weight Percent Range	Gasoline Weight Percent Mean
C11-C12 Aromatics		
n-Pentylbenzene	0.01-0.14	
n-Hexylbenzene		
Biphenyl		
Acenaphthene		
Acenaphthylene		
1-Methylnaphthalene		
1,4-Dimethyl-naphthalene		
2,3-Dimethyl-naphthalene		
2,6-Dimethylnaphthalene		
1-Ethylnaphthalene		
2-Ethylnaphthalene		
C11-C12 Aliphatics		
n-Undecane	0.05–0.22	
n-Dodecane	0.04-0.09	
C13-C16 Aromatics		
Fluorene		
Fluoranthene		
1,4,5-Trimethylnaphthalene		
Anthracene		
9-Methyl anthracene		
Phenanthrene		
Pyrene	Not quantified	
C13–C16 Aliphatics		-
n-Tetradecane		
n-Hexadecane		
C17–and up Aromatics		
Benz(k)fluoranthene		

Table E-1.b. Major Hydrocarbon Components of Gasoline (continued)

Fraction Compound	Gasoline Weight Percent Range	Gasoline Weight Percent Mean
Benz(a)anthracene	Not quantified	
Chrysene		
Triphenylene		
Benzo(a)pyrene	0.19–2.8 mg/kg	
Benz(e)pyrene	Not quantified	
Perylene		
3-Methylcholanthrene		
Benz(ghi)perylene	Not quantified	
1,2,5,6-dibenz anthracene		
C17-and up Aliphatics		
n-Octadecane		
n-Eicosane		

Source: Table taken from EA Engineering 1995, *Total Petroleum Hydrocarbon Criteria, Working Group Project #3, Based on Fate and Transport Considerations,* Prepared for Armstrong Laboratory, Brooks Air Force Base, Occupational Medicine, Brooks Air Force Base, Texas, Prepared by EA Engineering, Science, and Technology, Lafayette, California.

Table E-1c. Physical and Chemical Properties of Gasoline

Property	Information	Reference
Molecular weight	108ª	ATSDR 1995a
Color	Colorless to pale brown	Sax and Lewis 1989
Physical state	Liquid	Sax and Lewis 1989
Melting point	No data	
Boiling point	Initially, 39 °C After 10% distilled, 60 °C After 50% distilled, 110 °C After 90% distilled, 170 °C Final boiling point, 204 °C	Sax and Lewis 1989
Density	0.7–0.8 g/cm ^{3 b}	IARC 1998
Odor	Gasoline	Weiss 1986
Odor threshold	0.025 ppm °	Weiss 1986
Solubility Water at 20 °C Organic solvent(s)	Insoluble Absolute alcohol, ether, chloroform, benzene	Sax and Lewis 1989 Sax and Lewis 1989
Partition coefficients Log K _{ow} Log K _{oc}	2.13–4.87 ^d 1.81–4.56 ^d	U.S. Air Force 1989 U.S. Air Force 1989
Vapor pressure ^e at 60 °C at 56 °C at 51 °C at 47 °C at 41 °C	465 mm Hg 518 mm Hg 593 mm Hg 698 mm Hg 773 mm Hg	ASTM 1989
Henry's law constant at 20 $^{\circ}$ C	4.8x10 ⁻⁴ m ³ /mol ^d	U.S. Air Force 1989
Autoignition temperature	280–486 °C	Sax and Lewis 1989; Weiss
Flashpoint	-46 °C	Sax and Lewis 1989
Flammability limits	1.4-7.4%	Weiss 1986
Conversion factors	No data	
Explosive limits	1.3–6.0%	Sax and Lewis 1989

^a Average molecular weight

^b Temperature not specified

[°] Not specified whether data for air or water

^d Since data are not available for gasoline, ranges are given indicating different values for the individual components.

The American Society for Testing and Materials (ASTM) has established guidelines on compositions of gasoline that will permit satisfactory performance under varying conditions. These guidelines define 5 volatility classes that vary by seasonal climatic changes. The values given for vapor pressure at the given temperatures are based on these volatility classes.

Table E-2.a. Chemical Identity of Stoddard Solvent^a

Character	Information	Reference
Chemical Name	Stoddard solvent	ATSDR 1995b
Synonym(s)	Dry cleaning safety solvent, naphtha safety solvent, PD-680, petroleum solvent, spotting naphtha, varnoline, white spirits	ATSDR 1995b; U.S. Air Force 1989
Registered Trade Name(s)	Texsolve S, Varsol 1	ATSDR 1995b
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	8052-41-3 WJ8925000 No data No data 1268 27 No data No data	ATSDR 1995b ATSDR 1995b ATSDR 1995b

^a Stoddard solvent is a mixture of C-7 through C-12 hydrocarbons primarily containing 30-50% linear and branched alkanes, 30–40% cycloalkanes, and 10–20% aromatic hydrocarbons.

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

Table E-2.b. Possible Formulations of Stoddard Solvent (Percent)

Hydrocarbons	Stoddard solvent ^a (regular)	Stoddard solvent ^a (140 flash)	Stoddard solvent ^b	Stoddard solvent ^c	Stoddard solvent ^d
Alkanes (paraffins)	30-50 (48 average)	60.8	34.9	41.6	47.7
n-Nonane					
n-Decane					
Methylnonanes					
2,6-Dimethyloctane					
n-Undecane					
Dodecanes					
Terdecanes					
Others					
Cycloalkanes (cycloparaffins)	30-40 (38 average)	35.7		39.5	37.6
Monocycloparaffins		24.5	34.9	27.9	26
Trimethylcyclohexane					
tert-Butylcyclohexane					
n-Butycyclopentane					
n-Butycyclohexane					
Other Cycloparaffins					
Dicycloparaffins		11.2	5	11.6	11.6
Tricycloparaffins			0.4	0.00	
Acenaphthenes			0.4		

Table E-2.b. Possible Formulations of Stoddard Solvent (Percent) (continued)

Hydrocarbons	Stoddard solvent ^a (regular)	Stoddard solvent ^a (140 flash)	Stoddard solvent ^b	Stoddard solvent ^c	Stoddard solvent
Aromatics	10-20 (14.1 average)	3.4	,	18.9	
Alkylbenzenes	14	3.03	22	17.6	14.1
Dimethylethylbenzenes					
n-Propylbenzene					
Ethyltoluenes					
1,2,4-Trimethylbenzene					
Other aromatics			1.1		
Other benzenes	0.1	0.07			0.1
Indans/Tetralins	<1	0.3	1.8	1.3	0.5
Indenes			0.1		
Naphthalenes			0.2		
Acenaphthalenes			0.3		
Tricyclicaromatics			0.1		

Adapted from Air Force (1989)
 Adapted from American Petroleum Institute (1976)
 Adapted from Suntech Group (1978); API 1978
 Adapted from Carpenter et al. (1975); this paper also includes a mass spectral analysis of components by carbon number within a hydrocarbon class, e.g.; C₈ alkanes

Table E-2.c. Physical and Chemical Properties of Stoddard Solvent

Property	Information	Reference
Molecular weight	144 (mean); 135–145 (range)	Air Force 1989b; Carpenter et al. 1975b
Color	Clear, colorless	Sax and Lewis 1989
Physical state	Liquid	Sax and Lewis 1989
Melting point	No data	
Boiling point	154–202 °C 160–199 °C	Air Force 1989b Coast Guard 1985
Density at 20 °C	0.78 g/mL	NIOSH 1990
Odor	Similar to kerosene	NIOSH 1990
Odor threshold	0.9 ppm (5.1 mg/m³) 2 mg/m³	Carpenter et al. 1975b Hastings et al. 1984
Solubility: Water Organic solvents	Insoluble Absolute alcohol, benzene, ether, chloroform, carbon tetrachloride, carbon disulfide	McDermott 1975 Sax and Lewis 1989
Partition coefficients: Log K _{ow} Log K _{oc}	3.16–7.06 2.85–6.74	Air Force 1989b Air Force 1989b
Vapor pressure at 25 °C	4-4.5 mm Hg	McDermott 1975
Henry's law constant at 20 °C	4.4x10° atm-m³/mol	Air Force 1989b
Autoignition temperature	232 °C	Sax and Lewis 1989
Flashpoint	37.8–60.0 °C 38–43 °C	Air Force 1989b Sax and Lewis 1989
Flammability limits in air at 25 °C	0.9–6.0	Carpenter et al. 1975b
Conversion factors: at 25 °C and 760 mm	1 mg/L = 174.5 ppm 1 ppm = 5.73 mg/m ³	Carpenter et al. 1975b Air Force 1989b
Explosive limits Lower limit Upper limit	0.9% 6%	McDermott 1975

Table E-3a. Chemical Identity, Composition and Chemical Physical Properties of JP-4^a

Character	Information	Reference
Chemical Name	JP-4	OHM/TADS 1985
Synonym(s)	Jet Fuel-4	OHM/TADS 1985
Registered Trade Name(s)	NIL-T-5624-L-Amd. 1; wide cut; JP-4 military (gasoline type)	Air Force 1990c; Dickson and Woodard 1987; Dukek 1978; IARC 1989
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	50815-00-4 NY9340000 No data 7217071 1863 No data No data	OHM/TADS 1985 RTECS 1991 OHM/TADS 1985 CHRIS 1986

^aJP-4 is a mixture of C-4 to C-16 hydrocarbons with an approximate distribution by chemical class of 32% straight alkanes, 31% branched alkanes, 16% cycloalkanes, and 21% aromatic hydrocarbons.

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute; NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

Table E-3.b. Typical Hydrocarbon Composition of JP-4 Jet Fuel

Compound	Weight Percent
Straight Alkanes	32
Butane	0.12
Pentane	1.06
Hexane	2.21
Heptane	3.67
Octane	3.80
Nonane	2.25
Decane	2.16
Undecane	2.32
Dodecane	2.00
Tridecane	1.52
Tetradecane	0.73
Pentadecane	_
Hexadecane	_
Heptadecane	_
Octadecane	_
Isoalkanes	31
Isobutane	0.66
2,2-Dimethylbutane	0.10
2-Methylpentane	1.28
3-Methylpentane	0.89
2,2-Dimethylpentane	0.25
2-Methylhexane	2.35
3-Methylhexane	1.97
2,2,3,3-Tetramethylbutane	0.24
2,5-Dimethylhexane	0.37
2,4-Dimethylhexane	0.58
3,3-Dimethylhexane	0.26
2,2-Dimethylhexane	0.71

Table E-3.b. Typical Hydrocarbon Composition of JP-4 Jet Fuel (continued)

Compound	Weight Percent
2-Methylheptane	2.70
4-Methylheptane	0.92
3-Methylheptane	3.04
2,5-Dimethylheptane	0.52
2,4-Dimethylheptane	0.43
4-Ethylheptane	0.18
4-Methyloctane	0.86
2-Methyloctane	0.88
3-Methyloctane	0.79
2-Methylundecane	0.64
2,6-Dimethylundecane	0.71
2,4,6-Trimethylheptane	_
4-Methyldecane	_
2-Methyldecane	_
2,6-Dimethyldecane	_
2-Methylundecane	_
2,6-Dimethylundecane	_
Cycloalkanes	16
Methylcyclopentane	1.16
Cyclohexane	1.24
trans-1,3-Dimethylcyclopentane	0.36
cis-1,3-Dimethylcyclopentane	0.34
cis-1,2-Dimethylcyclopentane	0.54
Methylcyclohexane	2.27
Ethylclopentane	0.26
1,2,4-Trimethylcyclopentane	0.25
1,2,3-Trimethylcyclopentane	0.25
cis-1,3-Dimethylcyclohexane	0.42

Table E-3.b. Typical Hydrocarbon Composition of JP-4 Jet Fuel (continued)

Compound	Weight Percent
1-Methyl-3-ethylcyclohexane	0.17
1-Methyl-2-ethylcyclohexane	0.39
Dimethylcyclohexane	0.43
1,3,5-Trimethylcyclohexane	0.99
1,1,3-Trimethylcyclohexane	0.48
1-Methyl-4-ethylcyclohexane	0.48
n-Butylcyclohexane	0.70
Propylcyclohexane	_
Hexylcyclohexane	_
Heptylcyclohexane	_
Aromatic Hydrocarbons	21
Benzene	0.50
Toluene	1.33
Ethylbenzene	0.37
m-Xylene	0.96
p-Xylene	0.35
o-Xylene	1.01
Isopropylbenzene	0.30
n-Propylbenzene	0.71
1-Methyl-3-ethylbenzene	0.49
1-Methyl-4-ethylbenzene	0.43
1,3,5-Trimethylbenzene	0.42
1-Methyl-2-ethylbenzene	0.23
1,2,4-Trimethylbenzene	1.01
1,3-Diethylbenzene	0.46
1,4-Diethylbenzene	·
1-Methyl-4-propylbenzene	0.40
1,3-Dimethyl-5-ethylbenzene	0.61

Table E-3.b. Typical Hydrocarbon Composition of JP-4 Jet Fuel (continued)

Compound	Weight Percent
1-Methyl-2-isopropylbenzene	0.29
1,4-Dimethyl-2-ethylbenzene	0.70
1,2-Dimethyl-4-ethylbenzene	0.77
1,2,3,4-Tetramethylbenzene	0.75
1-Ethylpropylbenzene	_
1,2,4-Triethylbenzene	_
1,3,5-Triethylbenzene	_
Phenylcyclohexane	_
1-tert-Butyl-3,4,5-trimethylbenzene	_
n-Heptylbenzene	_
Naphthalene	0.50
2-Methylnaphthalene	0.56
1-Methylnaphthalene	0.78
2,6-Dimethylnaphthalene	0.25
Biphenyl	_
1-Ethylnaphthalene	_
2,3-Dimethylnaphthalene	_
n-Octylbenzene	- ·

Table E-3.c. Physical and Chemical Properties of JP-4^a

Property	Information	Reference
Molecular weight	Not applicable ^b	
Color	Colorless to straw colored	CHRIS 1986; Martel 1992
Physical state	Liquid	CHRIS 1986
Melting point	-46 °C -40–72 °C	OHM/TADS 1985 ITC 1985
Boiling point (1 atm)	50–270 °C 90–300 °C 45–280 °C	Air Force 1989b ITC 1985 Dickson and Woodward 1987
Density at 15 °C	751-802 kg/m³ (specification)	
Odor	Like gasoline and/or kerosene	
Odor threshold: Water Air	No data 1 ppm	CHRIS 1986
Solubility: Water at 20 °C Organic solvents	57 mg/L Since many of the components are organic solvents, the fuel is generally miscible with organic solvents	CRC 1984 ITC 1985
Partition coefficients: Log K _{ow}	Major components range from 3 to 4.5 No data	ITC 1985
Log K₀₀	No data	
Vapor pressure at 20 °C	91 mm Hg	Air Force 1989b
Henry's law constant	1.00x10 ⁻⁴ -1.00x10 ¹ atm-m ³ /mol	Air Force 1989b
Autoignition temperature	246 °Cd	CRC 1984
Flashpoint	-23–1 °C	NFPA 1986
Flammability limits	1.3% lower; 8.0 upper	NFPA 1986
Explosive limits	No data	

JP4, or jet propellant-4, is a mixed compound composed primarily of hydrocarbons (i.e., alkanes, cycloalkanes, alky-benzenes, indan/tetralins, and Naphthalenes).
 Jet fuels are blends prepared to meet certain gross property specifications. Most characteristic data only reflect gross properties covered in the specifications. Proportions and values vary with the type of crude oil from which the final fuel is derived and the refining process used.

Table E-4.a. Chemical Identity of Fuel Oils

Character	Information		
Chemical Name	Fuel oil No. 1ª	Fuel Oil No. 2 ^b	Fuel oil No. 6°
Synonym(s)	Kerosene, coal oil kerosine, range oil, straight run kerosene, distillate fuel oils light, furnace oil no. 1, Deobase [®] , JP-5, JP-1, range oil	API no. 2 fuel oil, gas oil, home heating oil no. 2, number 2 burner oil, diesel fuel, furnace oil no. 2	No. 6 fuel oil, Bunker C
Registered Trade Name(s)	Deobase®		
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	8008-20-6 OA5500000 No data 7217063 UN 1223, IMO 3.3 632 No data	68476-30-2 HZ1800000 No data No data No data No data C54795	68553-00-4 LS8940000 No data No data No data No data No data

^a Fuel oil #1 is a mixture of C-9 through C-16 hydrocarbons primarily containing approximately 64% aliphatic hydrocarbons, 1–2% olefinic hydrocarbons, and 35% aromatic hydrocarbons.

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

Source: ATSDR Toxicological Profile for Fuel Oils, 1995.

^b Fuel oil #2 is a mixture of C-11 to C-20 hydrocarbons.

[°] Fuel oil #6 is 25% aromatics, 15% paraffins, 45% naphthenes, and 15% non-hydrocarbon compounds

APPENDIX E **Table E-4b. Analysis of Fuel Oils**^a

		Volume %	
Hydrocarbon type	Fuel oil no. 1	Fuel oil no. 2	Fuel Oil no. 6
Paraffins (n- and iso-)	52.4	41.3	5.9
Monocycloparaffins	21.3	22.1	3.9
Bicycloparaffins	5.1	9.6	3.4
Tricycloparaffins	0.8	2.3	2.9
Other cycloparaffins	-	-	5.0
Total saturated hydrocarbons	79.7	75.3	21.1
Olefins	No data	No data	No data
Alkylbenzenes	13.5	5.9	1.9
Indans/tetralins	3.3	4.1	2.1
Dinaphthenobenzenes/indenes	0.9	1.8	2.6
Naphthalenes	2.8	8.2	2.6
Biphenyls/acenaphthenes	0.4	2.6	3.1
Flurenes/acenphthylenes	No data	1.4	7.0
Phenanthrenes	No data	0.7	11.6
Other aromatic hydrocarbons	No data	No data	57.8
Total aromatic hydrocarbons	23.6	24.7	78.9

^a Derived from IARC 1989; provided by the American Petroleum Institute

Table E-4c. Physical and Chemical Properties of Fuel Oils

Property	Fuel oil no. 1	Fuel oil no. 2	Fuel oil no. 6
Molecular weight	No data	No data	No data
Color	Pale Yellow ^b ; Colorless to brown ^{c,d}	Colorless to brown ^c	Colorless to brown
Physical state	Liquid ^c	Liquid ^c	Liquid
Melting point	-45.6 °C	-29 °C	No data
Boiling point	175–325 °C ^b ; 200–260 °C ^d	160–360 °C ^f ; 282–338 °C ^d	151-588 °C
Density at 15°C at 20 °C	0.810–0.9360 g/mL° 0.80 g/mL ^{e,f}	No data 0.8700-0.9500 °	No data No data
Odor	Kerosene-like ^c	Kerosene-like ^c	Kerosene-like
Odor threshold (ppm)	0.082 ^f ; 1 ^d	No data	No data
Solubility: Water at 20 °C Organic solvents	≈5 mg/L° Miscible with other petroleum solvents ^b	≈5 mg/L° No data	≈5 mg/L No data
Partition coefficients: Log K _{ow} Log K _{oc}	3.3–7.06° 3.0–6.7°	3.3–7.06° 3.0–6.7°	3.3–7.06 3.0–6.7
Vapor pressure at 21 °C	2.12–26.4 mm Hg ^c	2.12–26.4 mm Hg ^c	No data
Henry's law constant at 20 °C - atm-m³/mol	5.9x10 ⁻⁵ –7.4°	5.9x10 ⁻⁵ –7.4°	No data
Autoignition temperature	229 °C ^d	257 °C ^d	No data
Flashpoint (close cup)	38 °C ^{c,d}	58 °C ^d	No data
Flammability limits (% volume in air)	0.7-5% ^d	0.6-7.5% ^d	No data
Conversion factors	No data	No data	No data
Explosive limits	0.7-5% ^b	No data	No data

^aValues listed are specifications required or general characteristics of each class of fuel oils

Source: ATSDR toxicological profile for Fuel Oils

^bHSDB 1991

[°]Air Force 1989

dCoast Guard 1985

eIARC 1989

Table E-5.a. Chemical Identity of Mineral-Based Crankcase Oil

Character	Information	Reference
Chemical Name	Mineral-based crankcase oil	ATSDR 1997c
Synonym(s)	API 79-7; API service classification SAE 30 automotive motor oil; monograde automotive engine oil; multigrade automotive engine oil; marine engine oil; base engine oil; monograde diesel oil; railway diesel oil; marine diesel oil	ATSDR 1997c
Registered Trade Name(s)	Not applicable	
Chemical Formula	Not applicable	
Chemical Structure	Not applicable	
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	8002-05-9 No data No data No data No data No data No data	IARC 1984

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

Table E-5.b. Concentration of Components in Used Mineral-Based Crankcase Oila

Component	Median concentration (ppm)
Arsenic	5
Barium	48
Cadmium	3
Chromium	6.5
Lead	240
Zinc	480
Dichlorodifluoromethane	20
Trichlorotrifluoroethane	160
1,1,1-Trichloroethane	200
Trichloroethylene	100
Tetrachloroethylene	106
Benzene	20
Toluene	380
Xylene	550
Benz(a)anthracene	12
Benzo(a)pyrene	10
Naphthalene	330
PCBs	5

Environmental contamination from mineral-based crankcase oil is more likely to be from used crankcase oil than for the fresh products. Used oil is significantly contaminated with heavy metals and polycyclic aromatic hydrocarbons that are insignificant in the unused products. TPH results do not yield values for these contaminants, but the table is provided for informational purposes.

Source: ABB-Environmental Service, Inc. 1990

Table E-5.c. Physical and Chemical Properties of Mineral-Based Crankcase Oils

Property	Information	References
Molecular weight	No data	
Color	Yellow brown	DOE 1989
Physical state	Liquid, oily	DOE 1989
Melting point	-34.4 °C	DOE 1989
Boiling point	360 °C	DOE 1989
Density at 20 °C	Not applicable	
Odor	Lube oil odor	DOE 1989
Odor threshold (ppm)	No data	
Solubility Water at 20 °C Organic solvents	Insoluble No data	DOE 1989
Partition coefficients: Log K_{ow} Log K_{oc}	No data No data	
Vapor pressure at 21 °C	No data	
Henry's law constant at 20 °C - atm-m³/mol	No data	
Autoignition temperature	≥135 °C	DOE 1989
Flashpoint (close cup)	≥163 °C	DOE 1989
Flammability limits (% volume in air)	No data	
Conversion factors	No data	
Explosive limits	No data	

Source:

ATSDR. 1997. Toxicological profile for mineral-based crankcase oil. Agency for Toxic Substances and Disease Registry. Atlanta, GA.

Table E-6a. Chemical Identity of Mineral Oila

Character	Information	Reference
Chemical Name	Mineral Oil	RTECS 1995
Synonym(s)	Paraffin oils, Heavy mineral oil, Light mineral oil, Liquid paraffin, Aliphatic petroleum hydrocarbons, Liquid Vaseline, Paraffins, Paroleine, Liquid Petrolatum, White Mineral Oil, White Oils	RTECS 1995; ATSDR 1997b
Registered Trade Name(s)	Nujol, Thermia C, ADEPSINE OIL, ALBOLINE, Balneol, BAYOL F, Bayol 55, Blandlube, Crystosol, Drakeol, FLEXON 845, Fonoline, GLYMOL, Crystosol, IRGAWAX 361, KAYDOL, Kondremul, MagieSol 44, Molol, Neo-Cultol, Parol, Peneteck, Penreco, Perfecta, Petrogalar, PRIMOL D, Primol 355, Protopet, SAXOL, SHELLFLEX 371N, SUNPAR 150, Tech Pet F, ULTROL 7, UVASOL	
Identification Numbers: CAS Registry NIOSH RTECS EPA Hazardous Waste OHM/TADS DOT/UN/NA/IMCO shipping HSDB NCI	8020-83-5; 8012-95-1 LX3300000 No data 7217073 UN1203, UN1257 No data No data	RTECS 1995 RTECS 1995 OHM/TADS 1991 RTECS 1995

^a Mineral oil refers to classes of petroleum hydrocarbons whose origin is petroleum distillation streams. Light paraffinic (naphthenic) distillate contains C_{15} – C_{30} hydrocarbons; heavy paraffinic (naphthenic) distillate contains C_{20} – C_{50} hydrocarbons; white mineral oil contains C_{15} – C_{50} hydrocarbons, and petrolatum and most residual oils contains > C_{25} hydrocarbons. Source: IARC 1984.

CAS = Chemical Abstracts Services; DOT/UN/NA/IMCO = Department of Transportation/United Nations/North America/International Maritime Dangerous Goods Code; EPA = Environmental Protection Agency; HSDB = Hazardous Substances Data Bank; NCI = National Cancer Institute; NIOSH = National Institute for Occupational Safety and Health; OHM/TADS = Oil and Hazardous Materials/Technical Assistance Data Systems; RTECS = Registry of Toxic Effects of Chemical Substances

Table E-6.b. Physical and Chemical Properties of Mineral Oil^a

Property	Information	Reference
Molecular weight	No data	
Color	Clear	HSDB 1998
Physical state	Liquid	HSDB 1998
Melting point	No data	
Boiling point	360°C	HSDB 1998
Density at 20/4 °C	0.875–0.905	HSDB 1998
Odor	Like burned lubricating oil	HSDB 1998
Odor threshold: Water Air	No data	
Solubility: Water at 25 °C Organic solvents	Insoluble Soluble	HSDB 1998 HSDB 1998
Partition coefficients: Log K _{ow} Log K _{oc}	No data No data	
Vapor pressure at 20/30 °C	No data	
Henry's law constant at 24.8 °C	No data	
Autoignition temperature	500–700°F	HSDB 1998
Flashpoint	135°C (closed cup) 193°C (open cup)	HSDB 1998 HSDB 1998
Flammability limits in air	No data	
Conversion factors: ppm (v/v) to mg/m³ in air at 25 °C	1 ppm (v/v) =3.96 mg/m ³	
mg/m³ to ppm (v/v) in air at 25 °C	1 mg/m 3 =0.25 ppm (v/v)	
Explosive limits	No data	

Mineral oil refers to classes of petroleum hydrocarbons whose origin is petroleum distillation streams. Light paraffinic (naphthenic) distillate contains C₁₅–C₃₀ hydrocarbons; heavy paraffinic (naphthenic) distillate contains C₂₀–C₅₀ hydrocarbons; white mineral oil contains C₅₀ hydrocarbons, and; petrolatum and most residual oils contains >C₂₅ hydrocarbons. Source: IARC 1984.

Source: HSDB. 1998. Hazardous Substances Database. Environmental Protection Agency, available through

National Library of Medicine, MEDLARS, Washington, DC.

Acenaphthene	
Acenaphthylene	
Alcohols	
Aliphatic fractions	
Aliphatic hydrocarbons	
Alkanes	1, `23, 32, 37, 156, 173, 175, B-1
alkanes, n	
Alkenes	20, 21, 122, 124, 173
Alkyl PAHs	
Alkyl aromatics, n	
Alkyl benzenes	
Alkyl tertiary butyl ethers	
Alkylbenzenes	22, 114
Anthracene(s)	
Aromatic fractions/hydrocarbons	
Aromatics	
Asphalt	
ASTM	
Automotive gasoline (see gasoline)	
Aviation fuels (see Jet Fuels)	21, 40
Barium	52
Barrel of crude	42, 45
Benzene 4, 5, 7, 11, 16, 17, 37, 40, 41, 52, 54, 65, 71-73, 76, 80,	84, 85, 94, 97, 98, 100, 101, 104,
105, 110, 137, 141, 142, 145-147, 152, 153, 155,	160, 165, 171, 181, 183-186, 189
Benzene rings	
Benzo(a)anthracene	
Benzo(a)pyrene	
Benzo(b)fluoranthene	
Benzo(k)fluoranthene	
Benzo(e)pyrene	
Benzo(g,h,i)perylene	
Benzo(j)fluoranthene	
Benzo(k)fluoranthene	
Biphenyls	
Branched alkanes	
BTEX 16, 37, 84, 85, 97, 10	00, 104, 105, 110, 147, 149, 151,
152, 154-156, 162,	165, 180, 181, 185,186, 188, 190
Butadiene	
Butane	
Butylbenzene, n	
Butylbenzenes	110, 153
Butylcyclohexane, t	150, 152, 153
Butylenes	
Chromatography (see GC)	
Chrysene	
Crankcase oils/motor oils (see Mineral spirits and Oils)	
Crude oil	

Crude oil production
Cumene (isopropylbenzene)
Cyclic alkanes
Cycloalkanes
Cyclohexane
Cyclopentane
Decane, n
Dibenzo(a,h)anthracene
Diesel fuels
Diesel fuel oil #1
Diesel fuel #2
Diesel fuels, marine
Diesel range organics (DRO)
Dimethylbutanes
2,3-dimethylbutane
Dimethylcyclohexane
Dimethylnaphthalenes
Distillate fuels
DNAPLs (denser non-aqueous phase liquids)
Dodecane, n
Eicosdecane, n
EPA Method 1664
EPA Method 3611
EPA Method 3630
EPA Method 413.1
EPA Method 413.2
EPA Method 418.1
EPA Method 8015 (modified)
EPA Methods 8020/8015, modified
Equivalent carbon number index (EC)
Ethane
Ethanol (ethyl alcohol)
Ethyl alcohol
Ethylbenzene 5, 16, 17, 71-73, 85, 97, 101, 104, 105, 110, 114, 160, 165, 183, 186
Ethylene
Ethylene dichloride
Ethylene dibromide
Flame ionization detection (FID)
Fluoranthene
Fluorene(s)
Fraction approach, ATSDR
Fuel oils
Fuel oil #1
Fuel oil #2
Fuel oil #4
Fuel oil #6
Fuel oils, heavy
Fuel oils, light
Fuel oils, residual

GC/FID	
GC/MS	
Gasolines 3, 5, 7, 11, 20, 22,	. 25, 30, 34, 37, 38, 40, 41, 54, 59, 60, 65, 69, 71-73, 79,
	84, 85, 95, 97, 141, 142, 160, 178, 183, 188, 193
Gasoline fumes	
Gasoline, automotive	
Gasoline, mixtures	
Gasoline, tanks	
•	
	71, 78, 79, 99
<u> -</u>	
Hexanols	
	.,
Hexanone	
· · ·	32, 134, 183, 188
,	97, 100, 119
	114, 115, 153
	17, 20, 21, 84, 97, 135, 137-139, 175, 183, 188, 191, E-1
JP-5	21, 129, 130, 132, 137-140, 158, 161, 175, 191
	21, 101, 129, 130, 132, 137, 138, 161, 175, 191
JP-8	
Kerosenes	5, 21, 22, 42, 72, 97, 129, 130, 132, 137-140, 160, 175
, <u>C</u>	
Kerosenes, jet fuel	

Ketones	
Lead	· · · · · · · · · · · · · · · · · · ·
Leaking underground storage tanks (LUST)	
Linear alkanes	
Liquified petroleum gas (LPG)	
LNAPLs (lighter non-aqueous phase liquids)	67, 70
LOAELs	102, 103, 105, 110, 227, 231, B-1, B-2
Lubricants	
LUST (see leaking underground storage tank systems, see also	UST)
MADEP	
Mass spectrometry (MS)	
Methanol (methyl alcohol)	
Methyl-tert-butyl ether (MTBE)	
Methylcyclohexane	
Methylcyclopentane	
Methylene chloride	
Methylethylbenzene	
Methylindans	
Methylnaphthalenes	
1-Methylnaphthalene	
2-Methylnaphthalene	
Methylpentanes	
2-Methylpentane	
3-Methylpentane	
Microwave extraction	
Mineral oil	
Mineral spirits	
Mineral-based crankcase oils	
Mineral-based hydraulic fluid	
Mineral-based oils	
Minimal Risk Levels (MRLs)	
Mixtures	
Monomethylnaphthalenes	
Motor oil	
Motor oil, synthetic	
Motor oils, used	
MRLs (see minimal risk levels)	
MTBE (see methyl-tert-butyl ether)	
n-Alkane (see alkanes)	
n-Hexane (see alkanes) n-Hexane . 4, 5, 17, 25, 37, 98, 99, 101, 122, 124, 125, 127,	1/8 150 152 153 155 157 160 173 18/
Naphtha	
Naphthalene	
Naphthenes	
Naphthenes, C6-C10	
Naphthenes, fuel oil #6	
NAPLs (non-aqueous phase liquids)	
Nonadecane, n-	
Nonane, n	
Non-hydrocarbon compounds	

Octadecane, n	
Octane, n	32, 34, 124, 173
Oil production wastes	
Oils	
Oil, bulk	
Oil, crude	
Oil, mineral-based crankcase	17, 23, 24, 132
Oil, used	
Oil, used motor/automotive	
Oil, used, as waste	
Oil, used, mineral-based	
Oil, used, motor/crankcase	
Oil, used, recycled	
Oils, synthetic	
Olefinic hydrocarbons	
Olefins	
PAHs	
PAHs, carcinogenic	
PAHs, noncarcinogenic	
Paraffins	
PCBs	
Pentadecane	
Pentane, n-	
Pentylbenzene, n-	
Pentylcyclopentane	
Pesticides	
Petroleum	
Petroleum hydrocarbons 2, 9, 10, 16-18, 25, 32, 37, 47, 57, 69	
·	147, 159-161, 178, 183-185, 187-189
Petroleum products	39, E-1
Petroleum wastes	38, 52, 54
Petroleum, crude	
Phenanthrenes	
Phenol	
Photo ionization detector (PID)	
Polycyclic aromatic hydrocarbons (see PAHs)	
Propane	
Propylbenzene, n	
Propylene	
Public health statement	
Purge-and-trap gas chromatography (GC)	
Pyrenes	
Recovered oil	
Residual fuels	
RfC (reference concentration)	
RfD (reference dose)	
Risk-Based Corrective Action (RBCA)	
Risk-Based Screening Level (RBSL)	
RQ (reportable quantity)	
ix (reperment quantity)	

Solvent extraction	
Sonication extraction	
Soxhlet extraction	
SSTL (site-specific target level)	
Stoddard solvent	
Straight-chain pentane	
Substituted cycloalkanes	
Sulfur	
Supercritical fluid extraction (SFE)	
Tetradecane	
-	
	4, 16, 17, 37, 40, 54, 67, 71-73, 75, 80, 84, 85, 97, 99, 101
	104, 105, 110, 145, 147, 152, 153, 155, 160, 165, 181-183, 186
Total Petroleum Hydrocarbons Criteria W	orking Group (TPHCWG) 10-13, 18, 24, 30, 57
,	79, 98-100, 102, 134, 178
Total recoverable oil and grease (TOG, TR	ROG)
	(TPH, TRPH, or TPH-IR)
· · · · · · · · · · · · · · · · · · ·	
•	
· · ·	
`	
UST (underground storage tank systems)	
· ,	
	71-73, 85, 97, 101, 104, 105, 110, 152, 153, 160, 165, 183, 186
•	
-	