

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through October 2008

Period	Coal ¹						Petroleum Liquids ²					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ³	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)		
1994.....	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995.....	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996.....	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997.....	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998.....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999.....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000.....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001.....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002.....	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003 ⁴	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004.....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
2006												
January.....	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February.....	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March.....	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April.....	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May.....	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June.....	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July.....	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August.....	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September.....	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October.....	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November.....	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December.....	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
Total.....	21,735,101	1,079,943	1.69	34.09	1.0	102.5	406,869	65,002	8.68	54.35	.7	74.0
2007												
January.....	1,796,216	89,595	1.75	35.01	1.0	95.4	31,084	4,988	8.13	50.65	.7	55.7
February.....	1,643,360	81,690	1.75	35.20	1.0	94.9	45,635	7,293	8.14	50.92	.7	49.9
March.....	1,834,415	90,498	1.77	35.86	1.0	107.9	32,548	5,191	8.03	50.35	.7	63.3
April.....	1,783,131	88,212	1.78	36.08	1.0	113.4	37,739	6,024	8.62	54.02	.8	79.3
May.....	1,796,375	88,551	1.78	36.14	1.0	106.4	47,323	7,477	8.91	56.41	.7	106.7
June.....	1,826,856	90,830	1.77	35.54	1.0	98.6	42,432	6,778	9.87	61.80	.7	83.5
July.....	1,784,846	89,228	1.77	35.33	.9	90.2	39,633	6,325	9.11	57.08	.7	78.2
August.....	1,916,572	95,448	1.78	35.73	1.0	94.0	47,220	7,546	9.67	60.51	.7	68.1
September.....	1,808,813	90,019	1.78	35.77	1.0	99.9	40,864	6,492	9.55	60.11	.7	93.5
October.....	1,859,131	92,817	1.78	35.56	1.0	107.8	24,130	3,904	12.07	74.59	.7	57.5
November.....	1,729,185	87,001	1.78	35.47	.9	103.2	24,925	4,009	13.14	81.71	.8	97.1
December.....	1,765,600	89,107	1.82	36.07	.9	94.3	21,557	3,496	14.19	87.46	.6	61.4
Total.....	21,544,500	1,072,997	1.78	35.65	1.0	100.1	435,090	69,524	9.62	60.18	.7	71.5
2008												
January.....	1,753,369	89,485	1.92	37.59	1.0	93.2	28,125	4,519	14.59	90.78	.5	73.9
February.....	1,637,445	82,256	1.88	37.47	1.0	93.2	21,951	3,601	15.14	92.31	.5	76.2
March.....	1,725,816	85,950	1.94	38.88	1.0	101.2	21,661	3,529	15.10	92.66	.6	84.2
April.....	1,708,777	85,536	1.97	39.32	1.0	108.3	32,729	5,255	14.95	93.14	.7	125.8
May.....	1,753,557	87,808	2.05	40.84	1.0	104.6	26,416	4,262	16.44	101.86	.8	97.8
June.....	1,693,216	84,475	2.09	41.81	1.0	92.1	44,487	7,112	18.37	114.92	.7	99.6
July.....	1,746,950	88,675	2.10	41.33	1.0	88.5	30,348	4,880	20.69	128.68	.7	84.3
August.....	1,865,682	93,924	2.18	43.40	1.0	96.1	27,789	4,467	19.63	122.12	.7	91.4
September.....	1,761,901	89,071	2.18	43.05	1.0	101.2	26,384	4,252	16.98	105.36	.7	75.1
October.....	1,845,020	92,650	2.18	43.45	1.0	112.1	23,048	3,733	15.55	95.99	.6	102.3
Total.....	17,491,733	879,832	2.05	40.77	1.0	98.6	282,937	45,611	16.93	105.03	.6	90.0
Year to Date												
2006.....	18,146,530	900,456	1.69	34.15	1.0	102.7	346,499	55,314	8.76	54.88	.8	74.1
2007.....	18,049,715	896,888	1.77	35.62	1.0	100.4	388,608	62,019	9.14	57.25	.7	70.9
2008.....	17,491,733	879,832	2.05	40.77	1.0	98.6	282,937	45,611	16.93	105.03	.6	90.0
Rolling 12 Months Ending in October												
2007.....	21,638,287	1,076,375	1.76	35.32	1.0	100.6	448,978	71,707	9.01	56.44	.7	71.2
2008.....	20,986,518	1,055,940	2.01	39.94	1.0	98.6	329,419	53,117	16.46	102.11	.7	87.8

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

⁴ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through October 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption ²	Receipts		Average Cost	Percentage of	Average Cost (dollars/10 ⁶ Btu)
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	Consumption ³	
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003.....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 ³	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.1	3.25
2006											
January.....	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February.....	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March.....	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April.....	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May.....	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June.....	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	90.5	3.05
July.....	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August.....	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December.....	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
Total.....	203,270	7,193	1.33	37.46	5.2	83.4	6,855,680	6,675,246	6.94	90.2	3.02
2007											
January.....	16,026	566	1.54	43.67	4.9	82.2	515,192	501,489	6.78	92.2	2.93
February.....	14,351	504	1.65	46.95	5.2	90.3	477,613	464,392	7.86	88.9	3.22
March.....	9,686	341	1.51	43.00	5.4	59.6	475,694	463,219	7.44	90.5	3.00
April.....	13,133	463	1.54	43.52	4.8	84.2	515,734	502,321	7.54	91.7	3.16
May.....	13,534	472	1.58	45.16	5.0	78.9	567,763	552,355	7.73	91.6	3.31
June.....	12,300	432	1.58	45.06	5.3	62.2	680,380	661,885	7.60	90.3	3.45
July.....	18,315	643	1.44	41.02	5.1	103.0	804,503	782,810	6.85	89.0	3.42
August.....	14,323	505	1.63	46.30	4.6	75.9	990,728	964,364	6.60	83.7	3.51
September.....	13,997	490	1.59	45.53	5.1	81.1	733,683	713,828	6.14	89.7	3.13
October.....	12,912	456	1.44	40.72	5.0	82.0	663,734	646,442	6.82	89.9	3.18
November.....	13,626	478	1.51	42.95	4.8	90.8	504,833	492,098	7.11	90.6	3.09
December.....	12,350	433	1.47	42.08	5.0	67.1	560,199	546,009	7.68	90.0	3.32
Total.....	164,552	5,784	1.54	43.81	5.0	79.4	7,490,056	7,291,211	7.10	89.4	3.24
2008											
January.....	13,960	492	1.48	41.92	5.2	82.1	620,316	604,867	8.18	96.6	3.67
February.....	9,769	348	1.61	45.04	5.4	62.2	524,453	511,806	8.62	98.3	3.63
March.....	15,104	533	1.54	43.75	5.4	100.1	546,084	532,231	9.29	96.1	3.80
April.....	14,632	515	1.61	45.88	5.4	101.6	550,299	536,097	9.96	98.7	4.06
May.....	12,382	436	1.78	50.62	5.5	87.5	563,724	549,086	10.70	97.8	4.28
June.....	14,186	499	1.82	51.87	5.3	85.1	767,583	746,828	12.21	98.2	5.46
July.....	15,205	535	1.77	50.27	5.0	102.0	875,198	852,338	11.90	96.9	5.52
August.....	13,020	456	2.42	69.06	5.2	87.5	858,618	835,930	9.11	97.2	4.51
September.....	12,184	425	2.17	62.30	5.1	86.7	691,820	672,394	7.87	99.1	3.91
October.....	14,551	510	2.14	61.13	5.0	91.0	637,764	621,196	6.76	97.7	3.46
Total.....	134,994	4,749	1.83	52.06	5.2	88.3	6,635,860	6,462,772	9.58	97.6	4.26
Year to Date											
2006.....	174,566	6,178	1.30	36.80	5.2	84.4	5,924,696	5,768,517	6.87	90.2	3.04
2007.....	138,576	4,873	1.55	44.05	5.0	79.7	6,425,024	6,253,104	7.05	89.2	3.24
2008.....	134,994	4,749	1.83	52.06	5.2	88.3	6,635,860	6,462,772	9.58	97.6	4.26
Rolling 12 Months Ending in October											
2007.....	167,281	5,888	1.53	43.61	5.0	79.4	7,356,008	7,159,833	7.09	89.3	3.19
2008.....	160,969	5,659	1.78	50.53	5.2	86.4	7,700,892	7,500,879	9.28	96.6	4.09

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

³ The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

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Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through October 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
2006										
January.....	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8
February.....	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9
March.....	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7
April.....	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8
May.....	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9
June.....	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8
July.....	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9
August.....	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7
Total.....	16,197,852	797,361	1.69	34.26	.9	269,033	42,415	8.33	52.80	.8
2007										
January.....	1,331,095	65,862	1.75	35.39	.9	15,761	2,500	7.67	48.35	.7
February.....	1,230,530	60,536	1.76	35.74	.9	23,511	3,719	8.04	50.85	.7
March.....	1,367,829	66,909	1.78	36.37	.9	20,270	3,203	7.85	49.68	.6
April.....	1,295,771	63,271	1.79	36.63	.9	21,873	3,441	8.64	54.95	.9
May.....	1,351,638	66,113	1.79	36.61	1.0	32,377	5,106	8.68	55.04	.8
June.....	1,365,038	67,091	1.77	35.95	.9	30,230	4,762	9.67	61.38	.8
July.....	1,340,396	66,307	1.77	35.74	.9	27,235	4,287	8.40	53.34	.7
August.....	1,417,362	69,871	1.78	36.02	1.0	35,097	5,518	9.09	57.80	.7
September.....	1,329,073	65,492	1.79	36.34	.9	31,362	4,931	9.00	57.25	.8
October.....	1,373,187	67,728	1.78	36.13	.9	14,273	2,256	10.79	68.27	.8
November.....	1,290,220	64,191	1.79	35.92	.9	16,476	2,604	13.03	82.43	.8
December.....	1,323,051	66,006	1.82	36.47	.9	10,815	1,727	13.06	81.78	.6
Total.....	16,015,192	789,377	1.78	36.11	.9	279,281	44,053	9.21	58.37	.8
2008										
January.....	1,237,669	61,516	1.87	37.68	.9	16,710	2,641	14.16	89.59	.5
February.....	1,182,617	58,711	1.87	37.74	.9	14,796	2,418	15.13	92.60	.4
March.....	1,262,047	62,321	1.92	38.97	.9	14,139	2,290	15.18	93.76	.6
April.....	1,243,294	61,753	1.95	39.21	.9	23,380	3,721	14.72	92.46	.7
May.....	1,288,629	63,914	2.04	41.12	.9	20,572	3,289	15.60	97.55	.8
June.....	1,250,454	61,901	2.08	41.97	1.0	32,767	5,204	17.59	110.72	.7
July.....	1,286,787	64,555	2.09	41.72	.9	20,299	3,237	20.23	126.91	.7
August.....	1,358,226	67,588	2.18	43.91	1.0	20,130	3,209	19.35	121.37	.7
September.....	1,293,911	64,531	2.19	43.85	.9	19,949	3,175	16.48	103.57	.8
October.....	1,343,356	66,702	2.19	44.18	1.0	13,325	2,142	16.68	103.80	.5
Total.....	12,746,989	633,492	2.04	41.12	.9	196,067	31,326	16.67	104.31	.7
Year to Date										
2006.....	13,509,578	664,210	1.69	34.31	.9	231,147	36,429	8.39	53.23	.8
2007.....	13,401,921	659,180	1.78	36.09	.9	251,990	39,721	8.79	55.77	.8
2008.....	12,746,989	633,492	2.04	41.12	.9	196,067	31,326	16.67	104.31	.7
Rolling 12 Months Ending in October										
2007.....	16,090,196	792,332	1.76	35.74	.9	289,877	45,707	8.68	55.04	.8
2008.....	15,360,260	763,688	2.00	40.28	.9	223,358	35,657	16.22	101.62	.7

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through October 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
2006									
January.....	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February.....	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March.....	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April.....	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May.....	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June.....	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July.....	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August.....	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December.....	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
Total.....	99,471	3,516	1.49	42.21	5.1	2,222,289	2,163,113	7.36	2.45
2007									
January.....	7,986	283	1.79	50.42	4.5	164,781	160,305	7.28	2.41
February.....	8,032	284	1.95	55.16	4.9	148,875	144,824	8.28	2.55
March.....	3,782	134	1.77	49.87	5.1	148,544	144,887	7.85	2.44
April.....	5,536	196	1.71	48.29	4.3	166,940	162,849	7.82	2.57
May.....	6,309	221	1.83	52.30	4.4	190,667	185,510	7.98	2.68
June.....	4,051	143	1.91	54.26	5.4	234,997	228,481	7.85	2.79
July.....	8,741	305	1.67	47.79	4.8	272,104	264,681	7.32	2.79
August.....	6,065	217	1.86	51.96	3.8	340,002	330,556	7.01	2.91
September.....	5,450	192	1.78	50.49	4.8	258,674	251,606	6.58	2.69
October.....	4,584	165	1.74	48.38	4.4	239,866	233,753	7.08	2.64
November.....	5,717	202	1.70	48.30	3.9	168,375	164,476	7.44	2.56
December.....	2,991	106	1.72	48.33	3.8	182,580	178,326	7.96	2.64
Total.....	69,242	2,446	1.79	50.57	4.5	2,516,407	2,450,253	7.45	2.65
2008									
January.....	6,365	224	1.86	52.82	5.2	216,571	211,516	8.31	2.95
February.....	4,833	175	2.05	56.78	5.8	181,096	177,054	8.81	2.92
March.....	8,198	289	1.92	54.35	5.3	194,660	190,001	9.30	3.02
April.....	6,701	235	1.86	52.93	5.5	187,204	182,377	9.92	3.17
May.....	5,712	201	2.05	58.33	5.9	215,107	209,607	10.62	3.43
June.....	5,647	197	2.05	58.78	5.6	279,129	271,743	11.69	4.11
July.....	6,664	233	1.78	50.80	4.9	306,209	298,348	11.62	4.12
August.....	8,006	280	2.41	68.81	5.6	311,444	303,182	9.09	3.66
September.....	6,595	229	2.31	66.33	5.3	251,910	244,588	8.15	3.32
October.....	8,196	285	2.21	63.37	4.8	232,868	227,081	6.94	3.01
Total.....	66,916	2,349	2.06	58.59	5.3	2,376,199	2,315,497	9.54	3.39
Year to Date									
2006.....	88,288	3,120	1.47	41.65	5.2	1,926,307	1,874,573	7.30	2.47
2007.....	60,535	2,138	1.80	50.90	4.6	2,165,452	2,107,451	7.41	2.65
2008.....	66,916	2,349	2.06	58.59	5.3	2,376,199	2,315,497	9.54	3.39
Rolling 12 Months Ending in October									
2007.....	71,718	2,534	1.77	50.23	4.7	2,461,434	2,395,991	7.45	2.61
2008.....	75,624	2,657	2.02	57.40	5.2	2,727,154	2,658,300	9.30	3.26

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through October 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003 ³	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
2006										
January.....	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February.....	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March.....	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April.....	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May.....	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June.....	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July.....	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August.....	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
Total.....	5,204,402	266,856	1.69	33.04	1.1	117,524	19,236	9.65	58.98	.5
2007										
January.....	441,264	22,679	1.70	33.14	1.1	11,789	1,924	9.08	55.65	.5
February.....	388,796	20,102	1.69	32.71	1.1	18,858	3,053	8.44	52.13	.5
March.....	439,721	22,382	1.71	33.65	1.1	8,388	1,360	8.82	54.40	.5
April.....	460,183	23,730	1.75	33.99	1.1	12,370	1,993	8.90	55.22	.5
May.....	417,271	21,218	1.72	33.86	1.1	12,102	1,878	9.74	62.77	.5
June.....	434,550	22,520	1.74	33.60	1.0	9,813	1,613	10.74	65.30	.4
July.....	416,287	21,662	1.73	33.29	1.0	10,098	1,654	11.03	67.36	.4
August.....	459,985	23,836	1.75	33.74	1.1	9,911	1,655	11.91	71.34	.3
September.....	454,375	23,407	1.72	33.37	1.1	7,284	1,204	11.88	71.89	.4
October.....	460,609	23,954	1.73	33.29	1.1	7,795	1,316	14.85	87.95	.2
November.....	413,006	21,641	1.75	33.39	1.0	6,465	1,088	13.98	83.10	.4
December.....	416,548	21,929	1.80	34.14	1.0	8,205	1,362	16.32	98.32	.3
Total.....	5,202,595	269,062	1.73	33.52	1.1	123,079	20,102	10.80	66.15	.4
2008										
January.....	488,171	26,738	2.01	36.78	1.2	8,663	1,439	16.07	96.74	.4
February.....	429,134	22,388	1.88	35.95	1.1	5,059	848	16.11	96.05	.4
March.....	436,425	22,370	1.94	37.94	1.0	5,372	889	15.62	94.34	.4
April.....	437,485	22,524	2.00	38.78	1.1	6,711	1,113	16.51	99.52	.3
May.....	437,418	22,646	2.03	39.30	1.1	3,638	622	22.26	130.28	.5
June.....	416,021	21,371	2.08	40.54	1.2	9,634	1,576	21.60	132.06	.4
July.....	431,619	22,837	2.07	39.12	1.0	7,476	1,231	22.31	135.45	.4
August.....	479,114	25,063	2.14	40.89	1.0	5,016	837	21.43	128.47	.4
September.....	440,112	23,273	2.09	39.49	1.0	4,113	696	19.70	116.50	.4
October.....	474,504	24,703	2.10	40.36	1.1	8,063	1,320	14.35	87.67	.5
Total.....	4,470,002	233,913	2.04	38.91	1.1	63,745	10,571	18.44	111.20	.4
Year to Date										
2006.....	4,359,128	223,119	1.70	33.14	1.1	98,264	16,048	9.79	59.95	.5
2007.....	4,373,041	225,491	1.72	33.47	1.1	108,409	17,652	10.20	62.62	.4
2008.....	4,470,002	233,913	2.04	38.91	1.1	63,745	10,571	18.44	111.20	.4
Rolling 12 Months Ending in October										
2007.....	5,218,314	269,228	1.72	33.32	1.1	127,670	20,840	10.01	61.31	.4
2008.....	5,299,556	277,484	1.99	38.10	1.1	78,415	13,021	17.85	107.51	.4

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through October 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003.....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 ³	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
2006									
January.....	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February.....	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March.....	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April.....	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May.....	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June.....	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July.....	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August.....	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
Total.....	85,924	3,031	1.07	30.34	5.1	3,742,865	3,647,102	6.66	3.82
2007									
January.....	6,564	231	1.17	33.15	5.1	269,168	262,280	6.61	3.63
February.....	5,039	175	1.12	32.36	5.5	257,402	250,372	7.74	4.20
March.....	4,678	163	1.22	35.05	5.5	253,077	246,217	7.19	3.76
April.....	6,083	213	1.25	35.71	5.0	276,631	269,277	7.40	3.93
May.....	5,624	195	1.19	34.43	5.3	300,696	292,689	7.60	4.25
June.....	6,499	227	1.27	36.31	5.3	371,380	361,702	7.42	4.41
July.....	7,529	265	1.20	33.95	5.3	456,346	444,282	6.53	4.29
August.....	6,376	222	1.27	36.50	5.3	570,982	556,517	6.40	4.38
September.....	6,555	228	1.25	35.85	5.3	402,037	391,447	5.92	3.74
October.....	7,085	248	1.12	32.15	5.4	347,920	338,833	6.71	3.95
November.....	6,419	223	1.18	33.99	5.4	262,032	255,224	6.87	3.81
December.....	7,159	249	1.19	34.32	5.5	296,660	288,902	7.59	4.31
Total.....	75,610	2,639	1.20	34.47	5.3	4,064,331	3,957,742	6.91	4.07
2008									
January.....	6,162	217	.97	27.48	5.0	321,734	313,631	8.26	4.59
February.....	3,910	137	.95	27.14	4.8	269,950	263,343	8.60	4.54
March.....	5,646	199	.92	26.08	5.3	278,041	270,955	9.35	4.87
April.....	6,537	231	1.21	34.27	5.2	286,883	279,760	10.06	5.26
May.....	5,260	185	1.28	36.33	5.1	267,168	260,314	10.73	5.39
June.....	6,715	236	1.26	35.87	5.1	395,814	385,146	12.67	7.37
July.....	6,508	230	1.34	37.88	5.1	476,932	464,525	11.99	7.36
August.....	3,102	108	1.83	52.68	4.5	453,831	441,995	9.09	5.59
September.....	4,318	151	1.60	45.69	4.8	364,488	354,372	7.56	4.63
October.....	4,575	161	1.49	42.35	5.1	323,334	314,573	6.44	3.95
Total.....	52,733	1,856	1.25	35.63	5.1	3,438,176	3,348,615	9.61	5.41
Year to Date									
2006.....	72,019	2,540	1.04	29.57	5.1	3,258,277	3,175,083	6.60	3.84
2007.....	62,031	2,167	1.21	34.54	5.3	3,505,639	3,413,616	6.85	4.07
2008.....	52,733	1,856	1.25	35.63	5.1	3,438,176	3,348,615	9.61	5.41
Rolling 12 Months Ending in October									
2007.....	75,937	2,658	1.21	34.50	5.3	3,990,227	3,885,635	6.88	4.02
2008.....	66,311	2,329	1.24	35.33	5.1	3,996,868	3,892,741	9.28	5.20

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through October 2008

Period	Coal					Petroleum Liquids ¹				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003 ²	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
2006										
January.....	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	.2
February.....	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	.1
March.....	875	38	2.39	54.69	3.0	72	12	14.19	82.55	.2
April.....	632	27	2.65	62.05	2.5	70	12	14.19	82.54	.2
May.....	896	38	2.65	62.65	2.6	56	10	13.12	76.33	.2
June.....	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	.2
July.....	805	35	2.42	56.24	2.8	50	9	12.58	73.23	.3
August.....	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	.3
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	.3
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	.1
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	.2
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	.1
Total.....	12,207	518	2.63	61.95	2.5	798	137	13.50	78.70	.2
2007										
January.....	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	.2
February.....	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	.3
March.....	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	*
April.....	897	39	2.55	58.74	2.8	19	3	14.18	82.67	.1
May.....	957	41	2.62	60.84	2.8	25	4	14.62	85.17	.3
June.....	798	34	2.60	60.25	2.8	72	12	15.52	90.91	.1
July.....	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	.1
August.....	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	.1
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	.1
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	.3
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	.1
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	.1
Total.....	12,419	531	2.67	62.46	2.6	249	43	14.04	81.93	.2
2008										
January.....	889	39	2.68	60.97	2.5	28	5	17.91	104.05	*
February.....	730	32	2.63	59.63	2.7	17	3	17.50	101.18	.1
March.....	879	37	2.77	65.07	2.3	18	3	20.23	117.74	*
April.....	811	34	2.89	69.24	2.2	15	3	20.17	117.43	.1
May.....	762	32	2.72	65.01	2.3	23	4	21.23	122.85	.2
June.....	956	41	2.77	65.04	2.2	16	3	20.79	121.40	.1
July.....	1,469	60	3.12	76.30	2.0	18	3	24.07	140.06	.2
August.....	1,112	46	3.23	77.45	2.5	14	2	22.20	128.76	.2
September.....	1,203	50	3.91	94.54	2.1	12	2	21.87	127.44	.1
October.....	882	36	3.48	84.43	2.1	47	8	16.56	96.14	.2
Total.....	9,693	408	3.07	72.97	2.3	209	36	19.56	113.64	.1
Year to Date										
2006.....	9,840	417	2.60	61.33	2.5	757	130	13.49	78.68	.2
2007.....	10,655	455	2.68	62.87	2.6	237	41	13.72	80.09	.2
2008.....	9,693	408	3.07	72.97	2.3	209	36	19.56	113.64	.1
Rolling 12 Months Ending in October										
2007.....	13,022	555	2.69	63.18	2.5	278	48	13.71	79.95	.2
2008.....	11,457	484	3.00	70.93	2.3	221	38	19.58	113.80	.1

¹ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

² Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through October 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003.....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 ³	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005.....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
2006									
January.....	--	--	--	--	--	1,855	1,805	10.37	7.10
February.....	--	--	--	--	--	1,807	1,759	9.98	7.73
March.....	--	--	--	--	--	1,798	1,751	9.22	7.18
April.....	--	--	--	--	--	1,662	1,620	7.95	6.72
May.....	--	--	--	--	--	1,751	1,707	7.58	6.06
June.....	--	--	--	--	--	1,685	1,639	7.69	6.01
July.....	--	--	--	--	--	1,919	1,872	7.42	6.06
August.....	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
Total.....	--	--	--	--	--	21,369	20,819	8.33	6.42
2007									
January.....	--	--	--	--	--	1,985	1,936	8.82	6.42
February.....	--	--	--	--	--	2,093	2,036	9.39	6.88
March.....	--	--	--	--	--	1,949	1,898	8.76	6.74
April.....	--	--	--	--	--	1,714	1,670	7.96	6.16
May.....	--	--	--	--	--	1,701	1,658	7.74	5.98
June.....	--	--	--	--	--	1,684	1,646	7.87	6.44
July.....	--	--	--	--	--	1,791	1,749	7.11	5.26
August.....	--	--	--	--	--	1,992	1,946	7.16	5.59
September.....	--	--	--	--	--	1,736	1,696	6.86	5.37
October.....	--	--	--	--	--	1,768	1,730	7.35	5.75
November.....	--	--	--	--	--	1,611	1,574	7.71	5.84
December.....	--	--	--	--	--	1,904	1,858	9.11	7.23
Total.....	--	--	--	--	--	21,928	21,398	8.02	6.15
2008									
January.....	--	--	--	--	--	2,388	2,315	9.15	7.48
February.....	--	--	--	--	--	2,256	2,183	9.55	7.92
March.....	--	--	--	--	--	2,111	2,041	10.13	8.04
April.....	--	--	--	--	--	1,814	1,774	10.43	8.17
May.....	--	--	--	--	--	1,508	1,474	11.15	8.45
June.....	--	--	--	--	--	1,483	1,448	11.65	8.25
July.....	--	--	--	--	--	1,595	1,560	11.49	7.57
August.....	--	--	--	--	--	1,699	1,661	8.72	6.63
September.....	--	--	--	--	--	1,634	1,599	8.60	6.68
October.....	--	--	--	--	--	1,895	1,854	8.65	7.17
Total.....	--	--	--	--	--	18,382	17,906	9.87	7.61
Year to Date									
2006.....	--	--	--	--	--	17,910	17,450	8.30	6.47
2007.....	--	--	--	--	--	18,412	17,966	7.94	6.07
2008.....	--	--	--	--	--	18,382	17,906	9.87	7.61
Rolling 12 Months Ending in October									
2007.....	--	--	--	--	--	21,872	21,335	8.02	6.09
2008.....	--	--	--	--	--	21,897	21,338	9.64	7.44

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through October 2008

Period	Coal ¹					Petroleum Liquids ²				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 ⁶ Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 ³	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
2006										
January.....	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February.....	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March.....	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April.....	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May.....	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June.....	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July.....	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August.....	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
Total.....	320,640	15,208	2.03	42.76	1.5	19,514	3,214	7.57	45.95	1.3
2007										
January.....	22,542	998	2.23	50.42	1.4	3,486	556	6.94	43.53	1.4
February.....	22,716	997	2.25	51.34	1.5	3,248	518	7.06	44.27	1.4
March.....	25,818	1,162	2.14	47.62	1.4	3,857	622	7.21	44.72	1.4
April.....	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May.....	26,509	1,180	2.21	49.62	1.4	2,820	489	7.98	46.03	1.2
June.....	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July.....	26,838	1,202	2.15	47.97	1.3	2,294	384	9.12	54.48	1.2
August.....	38,197	1,695	2.29	51.50	1.1	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.3
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,529	406	12.05	75.11	1.5
Total.....	314,294	14,027	2.21	49.51	1.3	32,481	5,327	8.61	52.49	1.3
2008										
January.....	26,640	1,193	2.27	50.77	1.5	2,724	434	12.45	78.13	1.4
February.....	24,965	1,125	2.37	52.70	1.4	2,078	332	12.86	80.61	1.3
March.....	26,465	1,222	2.34	50.61	1.4	2,132	347	13.18	80.92	1.3
April.....	27,187	1,225	2.42	53.70	1.4	2,623	418	13.08	82.07	1.3
May.....	26,748	1,216	2.46	54.12	1.4	2,183	348	14.59	91.56	1.3
June.....	25,786	1,162	2.52	55.83	1.4	2,070	330	15.83	99.39	1.3
July.....	27,076	1,224	2.73	60.38	1.4	2,555	409	19.55	122.18	1.3
August.....	27,230	1,226	2.93	65.16	1.4	2,629	419	18.34	115.15	1.3
September.....	26,675	1,217	3.02	66.29	1.4	2,310	380	16.42	99.83	1.1
October.....	26,277	1,209	3.00	65.22	1.4	1,612	263	12.11	74.23	1.0
Total.....	265,049	12,019	2.61	57.53	1.4	22,916	3,679	14.98	93.31	1.3
Year to Date										
2006.....	267,984	12,710	2.03	42.70	1.5	16,331	2,707	7.62	45.94	1.3
2007.....	264,098	11,762	2.21	49.59	1.3	27,972	4,605	8.11	49.23	1.3
2008.....	265,049	12,019	2.61	57.53	1.4	22,916	3,679	14.98	93.31	1.3
Rolling 12 Months Ending in October										
2007.....	316,755	14,260	2.18	48.44	1.4	31,154	5,112	8.03	48.91	1.3
2008.....	315,245	14,284	2.55	56.19	1.4	27,425	4,401	14.45	90.03	1.3

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through October 2008 (Continued)

Period	Petroleum Coke					Natural Gas ¹			All Fossil Fuels ²
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 ⁶ Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 ⁶ Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003.....	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004 ³	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
2006									
January.....	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February.....	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March.....	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April.....	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May.....	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June.....	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July.....	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August.....	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
Total.....	17,875	646	1.63	45.05	5.4	869,157	844,211	7.02	5.64
2007									
January.....	1,476	53	1.91	53.51	5.7	79,258	76,968	6.29	5.40
February.....	1,280	46	1.85	51.86	5.7	69,243	67,160	7.36	6.07
March.....	1,226	44	1.84	51.68	5.7	72,125	70,217	7.42	6.02
April.....	1,514	54	2.04	57.05	5.8	70,449	68,525	7.39	5.96
May.....	1,601	57	1.92	54.19	5.9	74,699	72,499	7.60	6.17
June.....	1,751	62	1.99	55.88	5.3	72,319	70,056	7.66	6.18
July.....	2,046	73	1.37	38.38	5.2	74,263	72,097	7.07	5.75
August.....	1,882	67	2.14	60.57	4.4	77,751	75,344	6.26	4.98
September.....	1,992	69	2.22	63.61	5.2	71,234	69,080	5.78	4.94
October.....	1,244	44	2.13	60.27	5.6	74,180	72,126	6.47	5.47
November.....	1,489	53	2.14	60.43	5.6	72,815	70,824	7.17	5.95
December.....	2,200	77	2.05	58.49	5.3	79,055	76,923	7.33	6.15
Total.....	19,700	698	1.96	55.42	5.4	887,391	861,818	6.98	5.74
2008									
January.....	1,433	50	1.95	55.78	5.9	79,623	77,405	7.49	6.28
February.....	1,027	36	2.00	56.28	5.8	71,151	69,227	8.21	6.78
March.....	1,260	44	1.90	54.07	6.0	71,273	69,235	9.03	7.28
April.....	1,394	49	2.35	66.75	5.6	74,398	72,186	9.65	7.78
May.....	1,410	50	2.57	72.68	5.2	79,941	77,691	10.85	8.78
June.....	1,823	65	3.18	89.00	5.4	91,158	88,490	11.76	9.72
July.....	2,034	73	3.13	87.78	4.7	90,461	87,905	12.39	10.24
August.....	1,913	68	3.42	95.99	5.1	91,644	89,093	9.30	8.00
September.....	1,271	45	3.44	97.65	5.2	73,788	71,835	8.46	7.18
October.....	1,779	63	3.50	99.09	5.7	79,666	77,688	7.52	6.44
Total.....	15,345	544	2.83	79.98	5.4	803,102	780,754	9.56	7.91
Year to Date									
2006.....	14,259	518	1.56	43.03	5.4	722,203	701,411	6.93	5.58
2007.....	16,010	568	1.94	54.54	5.4	735,521	714,071	6.92	5.68
2008.....	15,345	544	2.83	79.98	5.4	803,102	780,754	9.56	7.91
Rolling 12 Months Ending in October									
2007.....	19,627	696	1.93	54.29	5.4	882,475	856,872	7.01	5.73
2008.....	19,034	673	2.69	75.99	5.4	954,973	928,501	9.19	7.62

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	874	758	15.3	222	145	648	607	--	--	4	5
Connecticut	241	87	175.6	--	--	241	87	--	--	--	--
Maine	10	15	-36.2	--	--	6	10	--	--	4	5
Massachusetts	401	510	-21.4	--	--	401	510	--	--	--	--
New Hampshire	222	145	53.4	222	145	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	6,013	5,745	4.7	9	101	5,883	5,541	--	--	121	103
New Jersey	319	521	-38.9	2	53	316	468	--	--	--	--
New York	904	777	16.3	7	48	870	692	--	--	26	36
Pennsylvania	4,791	4,446	7.7	--	--	4,696	4,380	--	--	94	66
East North Central ...	22,386	22,212	.8	15,236	15,267	6,763	6,567	24	26	363	352
Illinois	5,622	5,393	4.2	232	577	5,136	4,562	6	7	249	248
Indiana	5,600	5,215	7.4	5,279	4,877	321	338	--	--	--	--
Michigan	3,432	3,578	-4.1	3,381	3,534	21	10	18	19	11	15
Ohio	5,120	5,500	-6.9	3,815	3,818	1,282	1,657	--	--	23	25
Wisconsin	2,611	2,526	3.4	2,529	2,462	2	--	--	--	80	64
West North Central ...	12,595	12,909	-2.4	12,414	12,736	--	--	13	15	169	159
Iowa	2,400	2,058	16.6	2,275	1,965	--	--	--	--	125	93
Kansas	1,954	2,255	-13.3	1,954	2,255	--	--	--	--	--	--
Minnesota	1,354	1,758	-23.0	1,311	1,692	--	--	--	--	43	66
Missouri	3,691	3,790	-2.6	3,678	3,775	--	--	13	15	--	--
Nebraska	922	1,132	-18.5	922	1,132	--	--	--	--	--	--
North Dakota	2,097	1,793	17.0	2,097	1,793	--	--	--	--	--	--
South Dakota	176	124	41.8	176	124	--	--	--	--	--	--
South Atlantic	16,337	16,471	-0.8	13,264	13,593	2,834	2,687	--	--	239	191
Delaware	198	219	-9.4	--	--	198	219	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	2,621	2,752	-4.8	2,385	2,627	215	110	--	--	21	15
Georgia	3,236	3,337	-3.0	3,171	3,279	--	--	--	--	66	59
Maryland	1,046	1,132	-7.6	--	--	1,011	1,132	--	--	36	--
North Carolina	3,086	2,788	10.7	2,919	2,661	114	79	--	--	53	47
South Carolina	1,389	1,257	10.5	1,373	1,232	--	--	--	--	16	25
Virginia	1,235	1,301	-5.1	1,000	1,104	220	180	--	--	15	17
West Virginia	3,524	3,685	-4.4	2,416	2,690	1,076	967	--	--	32	28
East South Central....	9,676	10,320	-6.2	9,196	9,450	349	725	--	--	131	146
Alabama	3,247	2,946	10.2	3,231	2,935	--	--	--	--	16	11
Kentucky	3,896	3,510	11.0	3,547	3,125	349	384	--	--	--	--
Mississippi	529	794	-33.4	529	454	--	340	--	--	--	--
Tennessee	2,005	3,071	-34.7	1,889	2,936	--	--	--	--	115	134
West South Central ...	13,540	13,688	-1.1	7,241	6,947	6,252	6,707	--	--	46	34
Arkansas	1,467	1,433	2.3	1,467	1,433	--	--	--	--	--	--
Louisiana	1,233	1,588	-22.3	601	813	633	775	--	--	--	--
Oklahoma	1,983	1,944	2.0	1,812	1,791	125	119	--	--	46	34
Texas	8,857	8,723	1.5	3,362	2,911	5,495	5,813	--	--	--	--
Mountain	10,324	9,660	6.9	8,898	9,107	1,353	491	--	--	72	62
Arizona	1,997	1,598	25.0	1,961	1,567	--	--	--	--	35	31
Colorado	1,538	1,622	-5.2	1,538	1,622	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	1,186	1,033	14.9	29	617	1,157	416	--	--	--	--
Nevada	446	320	39.4	353	320	92	--	--	--	--	--
New Mexico	1,389	1,328	4.6	1,389	1,328	--	--	--	--	--	--
Utah	1,521	1,246	22.1	1,444	1,184	40	31	--	--	37	31
Wyoming	2,247	2,513	-10.6	2,184	2,469	64	44	--	--	--	--
Pacific Contiguous	850	849	.1	220	237	564	570	--	--	65	42
California	140	113	24.8	--	--	86	78	--	--	54	34
Oregon	220	237	-7.0	220	237	--	--	--	--	--	--
Washington	489	500	-2.1	--	--	478	491	--	--	11	8
Pacific Noncontiguous.....	57	60	-5.1	--	--	57	60	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	57	60	-5.1	--	--	57	60	--	--	--	--
U.S. Total	92,650	92,817	-0.2	66,702	67,728	24,703	23,954	36	41	1,209	1,095

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	6,724	7,437	-9.6	1,179	1,327	5,445	6,002	--	--	100	107
Connecticut	1,725	1,793	-3.8	--	--	1,725	1,793	--	--	--	--
Maine	216	217	-6	--	--	116	111	--	--	100	107
Massachusetts	3,604	4,132	-12.8	--	33	3,604	4,098	--	--	--	--
New Hampshire	1,179	1,294	-8.9	1,179	1,294	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	61,619	56,784	8.5	344	1,007	59,952	54,443	--	--	1,323	1,335
New Jersey	3,613	3,893	-7.2	168	555	3,445	3,338	--	--	--	--
New York	7,747	8,370	-7.4	176	452	7,178	7,520	--	--	394	397
Pennsylvania	50,259	44,522	12.9	--	--	49,329	43,585	--	--	929	937
East North Central ...	199,242	203,505	-2.1	132,813	138,119	62,809	61,726	253	302	3,367	3,358
Illinois	49,615	48,724	1.8	1,601	4,804	45,524	41,463	68	84	2,421	2,374
Indiana	49,541	50,183	-1.3	46,107	46,876	3,434	3,307	--	--	--	--
Michigan	30,626	32,037	-4.4	30,157	31,541	161	146	184	218	123	133
Ohio	48,041	52,267	-8.1	34,112	35,246	13,669	16,770	--	--	260	251
Wisconsin	21,418	20,293	5.5	20,835	19,652	20	40	--	--	563	601
West North Central ...	126,182	126,084	.1	124,649	124,580	--	--	155	153	1,378	1,350
Iowa	22,576	18,951	19.1	21,610	17,988	--	--	--	--	966	963
Kansas	18,188	20,442	-11.0	18,188	20,442	--	--	--	--	--	--
Minnesota	14,298	16,545	-13.6	13,886	16,158	--	--	--	--	412	387
Missouri	36,597	37,759	-3.1	36,442	37,606	--	--	155	153	--	--
Nebraska	11,917	10,365	15.0	11,917	10,365	--	--	--	--	--	--
North Dakota	20,553	20,460	.5	20,553	20,460	--	--	--	--	--	--
South Dakota	2,053	1,561	31.5	2,053	1,561	--	--	--	--	--	--
South Atlantic	153,211	164,058	-6.6	126,361	136,592	24,420	25,419	--	--	2,429	2,047
Delaware	1,889	2,069	-8.7	--	--	1,889	2,069	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	25,281	29,610	-14.6	23,118	27,397	1,963	2,019	--	--	200	194
Georgia	33,005	34,591	-4.6	32,357	33,970	--	--	--	--	649	621
Maryland	9,470	9,797	-3.3	--	--	9,111	9,797	--	--	359	--
North Carolina	26,161	27,299	-4.2	24,591	25,689	1,094	1,128	--	--	477	483
South Carolina	13,423	14,792	-9.3	13,179	14,520	--	--	--	--	244	273
Virginia	11,899	12,221	-2.6	9,519	9,777	2,206	2,279	--	--	173	166
West Virginia	32,082	33,679	-4.7	23,597	25,240	8,158	8,127	--	--	326	311
East South Central....	96,171	104,927	-8.3	88,935	97,154	5,751	6,360	--	--	1,485	1,413
Alabama	30,357	31,290	-3.0	30,204	31,161	--	--	--	--	154	129
Kentucky	34,100	33,878	.7	30,991	30,460	3,109	3,419	--	--	--	--
Mississippi	8,256	8,783	-6.0	5,614	5,842	2,642	2,942	--	--	--	--
Tennessee	23,457	30,976	-24.3	22,126	29,691	--	--	--	--	1,331	1,284
West South Central ...	130,323	128,611	1.3	71,337	66,291	58,545	61,873	--	--	442	448
Arkansas	12,911	12,597	2.5	12,911	12,597	--	--	--	--	--	--
Louisiana	13,170	13,703	-3.9	6,914	6,391	6,256	7,311	--	--	--	--
Oklahoma	19,517	18,090	7.9	17,837	16,394	1,239	1,249	--	--	442	448
Texas	84,725	84,221	.6	33,675	30,909	51,049	53,313	--	--	--	--
Mountain	97,498	96,903	.6	85,674	91,521	11,008	4,624	--	--	817	758
Arizona	18,620	18,093	2.9	18,269	17,776	--	--	--	--	351	318
Colorado	15,272	16,609	-8.1	15,272	16,609	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	10,004	9,417	6.2	281	5,558	9,723	3,859	--	--	--	--
Nevada	3,109	3,023	2.9	3,017	3,023	92	--	--	--	--	--
New Mexico	12,706	13,157	-3.4	12,706	13,157	--	--	--	--	--	--
Utah	15,210	14,900	2.1	14,343	14,122	401	338	--	--	466	441
Wyoming	22,578	21,704	4.0	21,787	21,277	791	427	--	--	--	--
Pacific Contiguous	8,464	7,190	17.7	2,202	1,782	5,585	4,462	--	--	678	947
California	1,293	1,433	-9.7	--	--	715	552	--	--	578	880
Oregon	2,202	1,782	23.6	2,202	1,782	--	--	--	--	--	--
Washington	4,969	3,975	25.0	--	--	4,870	3,909	--	--	99	66
Pacific Noncontiguous.....	398	584	-31.7	--	--	398	584	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	398	584	-31.7	--	--	398	584	--	--	--	--
U.S. Total	879,832	896,888	-1.9	633,492	659,180	233,913	225,491	408	455	12,019	11,762

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants,;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, October 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	762	610	25.0	1	2	690	545	7	*	64	62
Connecticut	3	425	-99.3	--	--	3	425	--	--	--	--
Maine	48	62	-23.3	--	--	*	*	--	--	47	62
Massachusetts	701	122	476.2	--	1	677	120	7	*	17	--
New Hampshire	1	1	-46.1	1	1	--	--	--	--	--	--
Rhode Island	10	--	--	--	--	10	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	352	540	-34.8	81	250	266	288	--	--	5	1
New Jersey	44	24	79.9	2	2	42	23	--	--	--	--
New York	208	437	-52.3	79	249	126	188	--	--	3	--
Pennsylvania	100	79	27.1	--	--	97	78	--	--	2	1
East North Central ...	107	198	-46.0	70	161	23	21	*	*	13	15
Illinois	18	16	10.8	2	2	16	14	*	*	--	--
Indiana	31	24	28.6	25	19	--	--	--	--	5	5
Michigan	19	97	-80.9	12	89	--	--	--	--	7	8
Ohio	32	51	-38.0	24	44	7	6	--	--	1	2
Wisconsin	8	9	-13.7	7	8	*	*	--	--	--	1
West North Central ...	71	50	41.6	70	44	1	6	--	--	*	*
Iowa	9	9	3.3	9	9	--	--	--	--	--	--
Kansas	7	7	10.4	7	7	--	--	--	--	--	--
Minnesota	4	14	-72.5	3	8	1	6	--	--	*	*
Missouri	13	10	34.0	13	10	--	--	--	--	--	--
Nebraska	26	*	NM	26	*	--	--	--	--	--	--
North Dakota	9	8	3.3	9	8	--	--	--	--	--	--
South Dakota	3	2	31.5	3	2	--	--	--	--	--	--
South Atlantic	1,003	1,948	-48.5	791	1,575	80	168	1	--	131	204
Delaware	25	33	-23.7	--	*	7	4	--	--	19	29
District of Columbia	8	13	-33.3	--	--	8	13	--	--	--	--
Florida	685	1,535	-55.4	666	1,481	2	33	--	--	17	21
Georgia	35	48	-27.0	5	5	*	--	--	--	30	43
Maryland	42	116	-63.9	--	--	40	116	--	--	2	--
North Carolina	41	75	-45.4	22	31	*	--	--	--	19	44
South Carolina	53	51	2.1	27	24	--	--	--	--	25	28
Virginia	99	30	230.1	57	11	23	3	1	--	19	16
West Virginia	15	46	-66.9	15	23	1	*	--	--	--	23
East South Central....	95	118	-19.3	84	103	5	1	--	--	7	13
Alabama	11	15	-28.7	4	10	*	--	--	--	6	5
Kentucky	29	7	295.6	25	6	5	1	--	--	--	--
Mississippi	52	10	403.1	51	2	--	--	--	--	1	8
Tennessee	3	85	-96.0	3	85	--	--	--	--	--	--
West South Central ...	76	103	-26.7	46	75	9	7	--	--	20	21
Arkansas	3	*	NM	3	*	--	--	--	--	--	--
Louisiana	40	65	-38.0	39	63	1	2	--	--	--	--
Oklahoma	20	28	-28.6	*	7	--	--	--	--	20	21
Texas	12	10	25.0	4	5	8	5	--	--	--	--
Mountain	35	40	-11.4	23	38	12	2	--	--	*	--
Arizona	3	16	-79.6	3	16	--	--	--	--	*	--
Colorado	3	6	-51.4	3	6	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	7	3	123.3	*	1	7	2	--	--	--	--
Nevada	4	1	707.4	4	1	--	--	--	--	--	--
New Mexico	7	8	-9.8	7	8	*	--	--	--	--	--
Utah	9	1	541.5	4	1	6	--	--	--	6	--
Wyoming	2	5	-64.0	2	5	--	--	--	--	--	--
Pacific Contiguous	23	45	-48.7	*	6	2	25	--	--	21	14
California	16	29	-45.4	--	4	2	25	--	--	15	*
Oregon	--	2	-100.0	--	2	--	--	--	--	--	--
Washington	7	14	-49.9	*	*	--	--	--	--	7	14
Pacific Noncontiguous	1,208	253	377.6	977	--	231	253	*	--	--	--
Alaska	60	--	--	60	--	--	--	--	--	--	--
Hawaii	1,148	253	353.8	916	--	231	253	*	--	--	--
U.S. Total	3,733	3,904	-4.4	2,142	2,256	1,320	1,316	8	*	263	332

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	4,769	7,395	-35.5	139	380	3,631	6,076	26	33	973	906
Connecticut	668	1,968	-66.1	2	--	666	1,968	--	--	--	--
Maine	811	1,034	-21.6	--	--	9	273	--	--	802	761
Massachusetts	3,141	4,049	-22.4	10	37	2,934	3,834	26	33	171	145
New Hampshire	136	343	-60.3	126	343	10	--	--	--	--	--
Rhode Island	12	--	--	--	--	12	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,503	15,485	-64.5	2,785	9,443	2,683	5,997	--	--	35	44
New Jersey	472	1,393	-66.1	159	1,202	312	191	--	--	--	--
New York	4,190	12,743	-67.1	2,626	8,242	1,550	4,494	--	--	14	8
Pennsylvania	841	1,349	-37.7	--	--	820	1,312	--	--	21	37
East North Central ...	1,643	1,829	-10.2	1,208	1,358	304	268	*	1	131	203
Illinois	223	200	11.5	10	32	213	167	*	1	--	--
Indiana	293	287	2.0	247	234	--	--	--	--	46	53
Michigan	528	809	-34.7	457	676	*	--	--	--	71	133
Ohio	465	444	4.8	365	330	87	99	--	--	13	14
Wisconsin	133	89	49.1	128	85	4	2	--	--	1	2
West North Central ...	621	553	12.2	601	511	15	38	--	--	4	4
Iowa	147	134	9.8	147	134	--	--	--	--	--	--
Kansas	78	67	16.6	78	67	--	--	--	--	--	--
Minnesota	103	160	-35.6	83	117	15	38	--	--	4	4
Missouri	115	72	59.0	115	72	--	--	--	--	--	--
Nebraska	60	44	36.4	60	44	--	--	--	--	--	--
North Dakota	79	67	17.5	79	67	--	--	--	--	--	--
South Dakota	40	10	313.7	40	10	--	--	--	--	--	--
South Atlantic	19,195	30,059	-36.1	15,989	25,083	1,323	2,572	7	7	1,876	2,397
Delaware	375	323	16.1	--	48	239	160	--	--	136	115
District of Columbia	166	196	-15.3	--	--	166	196	--	--	--	--
Florida	14,391	22,065	-34.8	13,929	21,557	182	229	--	--	279	279
Georgia	852	611	39.5	387	81	34	--	--	--	430	530
Maryland	534	1,558	-65.7	--	--	524	1,558	--	--	10	--
North Carolina	915	1,133	-19.2	297	359	3	2	--	--	615	771
South Carolina	467	481	-2.8	265	273	--	--	--	--	202	208
Virginia	1,300	3,143	-58.6	922	2,502	168	423	7	7	203	211
West Virginia	194	549	-64.7	188	263	6	4	--	--	--	282
East South Central....	684	1,580	-56.7	469	1,322	49	46	--	--	165	213
Alabama	265	259	2.2	83	109	27	--	--	--	155	150
Kentucky	192	288	-33.4	169	242	23	46	--	--	--	--
Mississippi	132	835	-84.2	123	773	--	--	--	--	10	62
Tennessee	95	198	-52.1	95	198	--	--	--	--	--	--
West South Central ...	973	1,213	-19.8	541	842	106	168	--	--	326	203
Arkansas	54	70	-23.0	54	70	--	--	--	--	--	--
Louisiana	475	511	-7.0	456	492	19	18	--	--	--	--
Oklahoma	327	236	38.6	1	33	--	--	--	--	326	203
Texas	117	397	-70.4	30	247	88	150	--	--	--	--
Mountain	596	430	38.6	479	400	114	30	--	--	2	--
Arizona	257	89	190.4	255	89	--	--	--	--	2	--
Colorado	35	89	-60.2	35	77	1	12	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	52	32	63.0	1	17	51	15	--	--	--	--
Nevada	9	44	-78.5	9	44	--	--	--	--	--	--
New Mexico	79	47	67.1	77	45	2	3	--	--	--	--
Utah	96	53	79.4	35	53	61	--	--	--	--	--
Wyoming	67	76	-12.2	67	76	--	--	--	--	--	--
Pacific Contiguous	268	860	-68.8	31	101	72	124	--	--	165	635
California	146	643	-77.3	27	68	55	123	--	--	64	451
Oregon	--	11	-100.0	--	11	--	--	--	--	--	--
Washington	122	206	-40.7	4	22	17	*	--	--	101	184
Pacific Noncontiguous.....	11,361	2,333	387.0	9,085	*	2,273	2,333	3	--	--	--
Alaska	670	*	NM	670	*	--	--	--	--	--	--
Hawaii	10,691	2,333	358.3	8,415	--	2,273	2,333	3	--	--	--
U.S. Total	45,611	62,019	-26.5	31,326	39,721	10,571	17,652	36	41	3,679	4,605

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	14	11	32.2	--	--	3	--	--	--	11	11
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	1	--	--	--	--	1	--	--	--	--	--
Pennsylvania	13	11	19.7	--	--	2	--	--	--	11	11
East North Central ...	72	38	86.6	20	26	37	2	--	--	15	11
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	3	13.5	--	1	3	2	--	--	--	--
Ohio	34	--	--	--	--	34	--	--	--	--	--
Wisconsin	35	36	-2.5	20	25	--	--	--	--	15	11
West North Central ...	15	17	-8.3	15	17	--	--	--	--	--	--
Iowa	2	3	-27.4	2	3	--	--	--	--	--	--
Kansas	5	9	-44.4	5	9	--	--	--	--	--	--
Minnesota	8	5	71.5	8	5	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	227	142	60.1	189	122	--	--	--	--	37	19
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	189	122	54.9	189	122	--	--	--	--	--	--
Georgia	37	19	93.5	--	--	--	--	--	--	37	19
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	61	121	-49.7	--	--	61	121	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	61	121	-49.7	--	--	61	121	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	92	103	-10.6	61	--	32	101	--	--	--	3
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	61	64	-5.2	61	--	--	63	--	--	--	1
Oklahoma	--	1	--	--	--	--	--	--	--	--	1
Texas	32	38	-16.3	--	--	32	38	--	--	--	--
Mountain	18	11	72.8	--	--	18	11	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	18	11	72.8	--	--	18	11	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	10	14	-27.2	--	--	10	14	--	--	--	--
California	10	14	-27.2	--	--	10	14	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	510	456	11.7	285	165	161	248	--	--	63	44

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	179	132	35.6	--	--	74	31	--	--	106	102
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	53	31	74.1	--	--	53	31	--	--	--	--
Pennsylvania	126	102	24.0	--	--	21	--	--	--	106	102
East North Central ...	596	450	32.2	255	289	211	30	--	--	129	132
Illinois	4	--	--	4	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	27	39	-31.4	--	9	27	30	--	--	--	--
Ohio	185	--	--	--	--	185	--	--	--	--	--
Wisconsin	381	412	-7.6	251	280	--	--	--	--	129	132
West North Central ...	135	174	-22.3	135	174	--	--	--	--	--	--
Iowa	40	52	-22.8	40	52	--	--	--	--	--	--
Kansas	45	64	-30.0	45	64	--	--	--	--	--	--
Minnesota	50	58	-12.8	50	58	--	--	--	--	--	--
Missouri	--	*	--	--	*	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	1,660	1,901	-12.6	1,352	1,675	--	--	--	--	309	225
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,352	1,663	-18.7	1,352	1,663	--	--	--	--	--	--
Georgia	309	225	36.9	--	--	--	--	--	--	309	225
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	12	-100.0	--	12	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central....	848	962	-11.8	--	--	848	962	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	848	962	-11.8	--	--	848	962	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central ...	1,041	1,042	-.1	607	--	434	933	--	--	--	109
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	607	698	-13.1	607	--	--	598	--	--	--	100
Oklahoma	--	9	--	--	--	--	--	--	--	--	9
Texas	434	335	29.6	--	--	434	335	--	--	--	--
Mountain	201	78	157.5	--	--	201	78	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	201	78	157.5	--	--	201	78	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	88	133	-33.7	--	--	88	133	--	--	--	--
California	88	133	-33.7	--	--	88	133	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous.....	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	4,749	4,873	-2.6	2,349	2,138	1,856	2,167	--	--	544	568

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, October 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	34,198	36,866	-7.2	16	66	32,741	33,771	311	301	1,130	2,727
Connecticut	6,250	5,533	13.0	8	--	6,242	5,533	--	--	--	--
Maine	4,455	4,222	5.5	--	--	3,423	1,654	--	--	1,032	2,568
Massachusetts	13,601	16,901	-19.5	3	64	13,190	16,376	311	301	98	159
New Hampshire	4,012	3,258	23.1	1	*	4,011	3,258	--	--	--	--
Rhode Island	5,875	6,950	-15.5	--	--	5,875	6,950	--	--	--	--
Vermont	5	2	126.4	5	2	--	--	--	--	--	--
Middle Atlantic	59,158	64,194	-7.8	12,984	11,681	44,281	50,490	254	206	1,639	1,816
New Jersey	10,772	12,740	-15.4	24	--	10,146	12,299	--	--	602	441
New York	33,561	34,890	-3.8	12,960	11,681	20,234	22,920	254	206	112	83
Pennsylvania	14,825	16,564	-10.5	--	--	13,900	15,272	--	--	924	1,292
East North Central ...	14,476	25,725	-43.7	3,519	6,736	8,869	17,397	554	459	1,534	1,133
Illinois	2,394	4,771	-49.8	115	82	1,297	4,160	501	439	482	90
Indiana	2,823	4,664	-39.5	306	2,977	1,710	808	--	--	807	880
Michigan	4,326	9,559	-54.7	428	1,049	3,723	8,395	53	20	123	96
Ohio	343	3,064	-88.8	131	1,059	150	2,005	--	--	62	--
Wisconsin	4,590	3,667	25.1	2,540	1,571	1,990	2,029	--	--	60	68
West North Central ...	10,431	5,365	94.4	7,852	3,257	2,413	1,966	1	*	165	143
Iowa	1,687	198	750.0	1,685	198	--	--	--	--	2	--
Kansas	2,018	1,620	24.6	2,018	1,620	--	--	--	--	--	--
Minnesota	1,318	1,863	-29.2	442	185	714	1,534	--	--	163	143
Missouri	5,095	1,653	208.2	3,395	1,222	1,699	431	1	*	--	--
Nebraska	280	31	797.6	280	31	--	--	--	--	--	--
North Dakota	*	*	655.6	*	*	--	--	--	--	--	--
South Dakota	32	--	--	32	--	--	--	--	--	--	--
South Atlantic	91,072	112,655	-19.2	76,629	87,666	13,162	23,576	--	--	1,281	1,412
Delaware	660	1,388	-52.5	--	23	394	1,277	--	--	265	87
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	67,902	89,241	-23.9	61,381	77,318	6,405	11,351	--	--	115	573
Georgia	9,277	7,580	22.4	6,478	3,890	2,136	3,290	--	--	663	399
Maryland	819	1,918	-57.3	--	--	770	1,918	--	--	49	--
North Carolina	2,977	1,338	122.4	2,190	426	782	796	--	--	5	117
South Carolina	3,978	2,966	34.1	3,434	1,554	531	1,406	--	--	13	7
Virginia	5,408	8,061	-32.9	3,130	4,447	2,106	3,442	--	--	171	172
West Virginia	53	161	-67.4	16	8	36	96	--	--	--	57
East South Central....	29,857	28,740	3.9	18,356	11,972	10,408	15,976	--	--	1,093	792
Alabama	14,804	14,880	-5	7,024	5,076	6,824	9,133	--	--	956	671
Kentucky	84	265	-68.4	77	190	7	76	--	--	--	--
Mississippi	14,921	13,557	10.1	11,219	6,707	3,578	6,745	--	--	125	105
Tennessee	48	38	25.7	36	--	--	23	--	--	12	15
West South Central ...	215,393	220,946	-2.5	47,606	60,165	108,185	106,787	347	360	59,255	53,634
Arkansas	5,843	3,051	91.5	221	18	5,622	3,033	--	--	--	--
Louisiana	41,005	41,769	-1.8	12,819	15,132	6,392	6,102	--	--	21,794	20,535
Oklahoma	23,900	24,581	-2.8	12,397	15,998	10,888	7,823	--	--	615	759
Texas	144,646	151,545	-4.6	22,169	29,016	85,283	89,829	347	360	36,846	32,340
Mountain	60,328	57,381	5.1	30,936	30,055	28,728	26,987	--	--	665	338
Arizona	25,168	23,847	5.5	9,960	10,322	15,207	13,525	--	--	2	--
Colorado	9,751	11,216	-13.1	3,538	4,315	6,212	6,901	--	--	--	--
Idaho	842	1,219	-30.9	70	--	772	1,219	--	--	--	--
Montana	42	31	35.6	10	1	32	30	--	--	--	--
Nevada	15,723	11,882	32.3	9,934	7,686	5,479	4,196	--	--	309	--
New Mexico	3,746	3,128	19.8	3,060	2,645	683	482	--	--	3	--
Utah	4,673	5,711	-18.2	4,335	5,077	335	630	--	--	3	4
Wyoming	383	347	10.3	29	10	6	2	--	--	348	334
Pacific Contiguous	102,806	91,101	12.8	25,705	18,684	65,788	61,884	386	403	10,926	10,130
California	83,758	72,907	14.9	19,806	12,940	53,807	50,323	386	403	9,759	9,242
Oregon	12,291	11,363	8.2	4,312	4,491	7,004	6,125	--	--	975	747
Washington	6,758	6,832	-1.1	1,588	1,253	4,978	5,436	--	--	192	142
Pacific Noncontiguous.....	3,477	3,469	.2	3,477	3,469	--	--	--	--	--	--
Alaska	3,477	3,469	.2	3,477	3,469	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	621,196	646,442	-3.9	227,081	233,753	314,573	338,833	1,854	1,730	77,688	72,126

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	316,001	357,583	-11.6	1,697	2,196	297,774	334,715	3,231	3,459	13,299	17,213
Connecticut	52,660	63,669	-17.3	37	--	52,623	63,669	--	--	--	--
Maine	41,536	44,544	-6.8	--	--	29,325	28,215	--	--	12,211	16,329
Massachusetts	132,770	153,216	-13.3	1,568	1,963	126,884	146,910	3,231	3,459	1,088	884
New Hampshire	40,866	33,078	23.5	65	210	40,801	32,868	--	--	--	--
Rhode Island	48,141	63,054	-23.7	--	--	48,141	63,054	--	--	--	--
Vermont	27	22	24.4	27	22	--	--	--	--	--	--
Middle Atlantic	633,094	630,224	.5	127,148	115,135	485,457	491,755	2,599	2,508	17,890	20,826
New Jersey	150,943	136,261	10.8	264	--	143,983	129,973	--	--	6,696	6,289
New York	351,603	354,243	-7	126,884	115,135	221,231	235,613	2,599	2,508	889	986
Pennsylvania	130,548	139,720	-6.6	--	--	120,243	126,169	--	--	10,305	13,551
East North Central ...	209,769	263,721	-20.5	43,856	59,949	147,359	184,711	4,421	4,255	14,133	14,807
Illinois	36,687	53,206	-31.0	3,539	253	23,826	47,420	3,962	3,853	5,361	1,680
Indiana	37,407	41,468	-9.8	6,992	23,643	23,761	7,221	--	--	6,653	10,604
Michigan	79,174	101,968	-22.4	8,853	9,895	68,785	90,440	458	401	1,078	1,231
Ohio	17,889	27,777	-35.6	4,773	9,134	12,973	18,489	--	--	143	155
Wisconsin	38,611	39,301	-1.8	19,699	17,023	18,014	21,140	--	--	899	1,138
West North Central ...	96,066	61,715	55.7	77,209	42,564	17,240	17,395	61	118	1,556	1,638
Iowa	16,181	2,096	671.9	16,155	2,096	--	--	--	--	26	--
Kansas	20,001	18,781	6.5	20,001	18,781	--	--	--	--	--	--
Minnesota	18,942	18,197	4.1	8,882	4,678	8,529	11,881	--	--	1,530	1,638
Missouri	33,666	21,795	54.5	24,895	16,163	8,710	5,514	61	118	--	--
Nebraska	5,702	829	587.8	5,702	829	--	--	--	--	--	--
North Dakota	2	16	-90.5	2	16	--	--	--	--	--	--
South Dakota	1,572	--	--	1,572	--	--	--	--	--	--	--
South Atlantic	958,530	965,371	-.7	763,489	729,643	182,423	217,063	--	--	12,618	18,665
Delaware	10,938	18,544	-41.0	--	85	9,639	11,833	--	--	1,299	6,626
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	701,208	696,759	.6	619,825	611,088	77,903	80,352	--	--	3,481	5,319
Georgia	89,102	101,686	-12.4	47,431	45,584	36,783	52,192	--	--	4,888	3,909
Maryland	13,094	17,140	-23.6	--	--	12,094	17,140	--	--	999	--
North Carolina	32,095	19,711	62.8	25,489	12,070	5,953	7,133	--	--	653	509
South Carolina	41,046	34,375	19.4	30,680	21,917	10,202	12,316	--	--	163	141
Virginia	69,394	73,808	-6.0	39,581	38,828	28,678	33,986	--	--	1,135	994
West Virginia	1,653	3,347	-50.6	483	71	1,169	2,109	--	--	--	1,167
East South Central....	317,004	313,075	1.3	159,201	140,787	146,886	164,655	--	--	10,917	7,633
Alabama	143,268	158,713	-9.7	54,903	60,009	79,124	92,667	--	--	9,241	6,037
Kentucky	9,425	4,595	105.1	7,825	3,600	1,600	995	--	--	--	--
Mississippi	160,644	148,909	7.9	93,174	77,178	66,077	70,341	--	--	1,393	1,389
Tennessee	3,667	859	327.1	3,299	--	84	652	--	--	284	206
West South Central ...	2,389,891	2,291,160	4.3	581,746	558,097	1,201,874	1,192,444	3,996	3,758	602,275	536,861
Arkansas	61,784	53,191	16.2	11,236	4,750	50,548	48,441	--	--	--	--
Louisiana	416,379	401,505	3.7	137,601	128,380	66,231	66,590	--	--	212,547	206,535
Oklahoma	251,246	245,552	2.3	158,684	147,823	85,893	90,758	--	--	6,668	6,971
Texas	1,660,482	1,590,912	4.4	274,225	277,144	999,202	986,655	3,996	3,758	383,059	323,355
Mountain	589,051	547,513	7.6	299,509	267,919	282,283	276,084	--	--	7,258	3,510
Arizona	245,243	227,717	7.7	95,017	96,015	150,211	131,702	--	--	15	--
Colorado	85,424	99,488	-14.1	32,140	30,060	53,284	69,429	--	--	--	--
Idaho	8,763	7,851	11.6	996	--	7,767	7,851	--	--	--	--
Montana	470	532	-11.8	109	9	361	523	--	--	--	--
Nevada	152,428	143,383	6.3	88,277	86,929	61,334	56,455	--	--	2,816	--
New Mexico	47,186	29,533	59.8	40,922	24,387	6,238	5,090	--	--	26	57
Utah	44,821	35,425	26.5	41,693	30,356	3,053	5,017	--	--	75	52
Wyoming	4,717	3,583	31.6	355	163	35	18	--	--	4,327	3,402
Pacific Contiguous	920,923	793,506	16.1	229,198	161,926	587,319	534,794	3,599	3,868	100,807	92,919
California	756,448	673,167	12.4	183,624	129,891	478,299	454,939	3,599	3,868	90,927	84,470
Oregon	102,591	84,242	21.8	33,505	27,818	61,035	49,910	--	--	8,051	6,514
Washington	61,884	36,097	71.4	12,070	4,217	47,985	29,945	--	--	1,829	1,935
Pacific Noncontiguous.....	32,444	29,237	11.0	32,444	29,237	--	--	--	--	--	--
Alaska	32,444	29,237	11.0	32,444	29,237	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	6,462,772	6,253,104	3.4	2,315,497	2,107,451	3,348,615	3,413,616	17,906	17,966	780,754	714,071

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	3.01	2.96	1.6	3.69	3.33	2.74	2.87
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.49	2.81	-11.4	--	--	2.49	2.81
New Hampshire	3.69	3.33	10.8	3.69	3.33	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.36	1.93	22.4	1.96	2.44	2.36	1.92
New Jersey	3.32	2.74	21.2	1.99	2.56	3.33	2.76
New York	2.46	2.40	2.5	1.95	2.34	2.47	2.40
Pennsylvania	2.26	1.75	29.1	--	--	2.26	1.75
East North Central	1.93	1.62	19.1	2.01	1.66	1.74	1.53
Illinois	1.55	1.35	14.8	1.78	1.45	1.54	1.33
Indiana	2.06	W	W	2.06	1.61	2.10	W
Michigan	1.94	W	W	1.94	1.70	2.51	W
Ohio	2.06	W	W	1.98	1.65	2.32	W
Wisconsin	2.08	1.75	18.9	2.08	1.75	1.83	--
West North Central	1.40	1.23	13.8	1.40	1.23	--	--
Iowa	1.26	1.10	14.5	1.26	1.10	--	--
Kansas	1.47	1.25	17.6	1.47	1.25	--	--
Minnesota	1.79	1.49	20.1	1.79	1.49	--	--
Missouri	1.54	1.36	13.2	1.54	1.36	--	--
Nebraska98	.88	11.4	.98	.88	--	--
North Dakota	1.08	.98	10.2	1.08	.98	--	--
South Dakota	1.87	1.61	16.1	1.87	1.61	--	--
South Atlantic	3.13	2.37	32.0	3.12	2.44	3.14	2.04
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	3.01	W	W	2.97	2.61	3.48	W
Georgia	3.23	2.66	21.4	3.23	2.66	--	--
Maryland	4.18	2.14	95.3	--	--	4.18	2.14
North Carolina	3.67	2.76	33.0	3.71	2.77	2.69	2.63
South Carolina	3.28	2.33	40.8	3.28	2.33	--	--
Virginia	W	2.46	W	2.68	2.41	W	2.74
West Virginia	2.37	W	W	2.52	1.75	2.05	W
East South Central	2.61	1.94	34.2	2.64	1.96	1.80	1.60
Alabama	3.19	2.10	51.9	3.19	2.10	--	--
Kentucky	2.30	W	W	2.35	1.75	1.80	W
Mississippi	2.99	W	W	2.99	3.07	--	W
Tennessee	2.19	1.90	15.3	2.19	1.90	--	--
West South Central	1.67	1.53	9.1	1.78	1.62	1.51	1.43
Arkansas	1.67	1.55	7.7	1.67	1.55	--	--
Louisiana	2.07	W	W	2.22	2.31	1.94	W
Oklahoma	1.36	W	W	1.35	1.18	1.48	W
Texas	1.68	W	W	2.00	1.75	1.46	W
Mountain	1.52	1.28	18.8	1.52	1.30	1.55	.78
Arizona	1.70	1.61	5.6	1.70	1.61	--	--
Colorado	1.50	1.19	26.1	1.50	1.19	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	2.01	.82	W	W
Nevada	W	1.85	W	2.05	1.85	W	--
New Mexico	1.93	1.56	23.7	1.93	1.56	--	--
Utah	1.31	W	W	1.31	1.30	1.12	W
Wyoming	1.15	W	W	1.14	1.04	1.54	W
Pacific	2.09	1.94	8.1	1.48	1.45	2.30	2.09
California	2.40	W	W	--	--	2.40	W
Oregon	1.48	1.45	2.1	1.48	1.45	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.17	1.77	22.6	2.19	1.78	2.10	1.73

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal symfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	2.88	2.81	2.3	3.45	2.87	2.73	2.80
Connecticut	W	W	W	--	--	W	W
Maine	W	W	W	--	--	W	W
Massachusetts	2.52	2.76	-8.7	--	2.65	2.52	2.76
New Hampshire	3.45	2.87	20.2	3.45	2.87	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	2.22	1.90	16.4	2.26	2.51	2.22	1.89
New Jersey	3.13	2.83	10.6	2.46	2.74	3.16	2.84
New York	2.35	2.39	-1.7	2.07	2.26	2.36	2.40
Pennsylvania	2.12	1.73	22.5	--	--	2.12	1.73
East North Central	1.90	1.60	18.7	1.91	1.63	1.89	1.52
Illinois	1.74	1.32	31.8	1.91	1.41	1.74	1.31
Indiana	1.89	W	W	1.88	1.58	2.09	W
Michigan	1.93	W	W	1.93	1.70	2.50	W
Ohio	2.01	1.72	16.9	1.93	1.65	2.26	1.89
Wisconsin	1.92	W	W	1.92	1.69	1.74	W
West North Central	1.39	1.21	14.6	1.39	1.21	--	--
Iowa	1.19	1.08	10.2	1.19	1.08	--	--
Kansas	1.41	1.22	15.6	1.41	1.22	--	--
Minnesota	1.68	1.50	12.0	1.68	1.50	--	--
Missouri	1.62	1.32	22.7	1.62	1.32	--	--
Nebraska93	.89	4.5	.93	.89	--	--
North Dakota	1.12	.96	16.7	1.12	.96	--	--
South Dakota	1.79	1.55	15.5	1.79	1.55	--	--
South Atlantic	2.83	2.36	20.0	2.83	2.41	2.87	2.10
Delaware	W	W	W	--	--	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	2.88	2.53	13.8	2.86	2.51	3.22	2.85
Georgia	3.01	2.60	15.8	3.01	2.60	--	--
Maryland	3.73	2.11	76.8	--	--	3.73	2.11
North Carolina	3.17	2.74	15.7	3.20	2.74	2.40	2.65
South Carolina	2.74	2.32	18.1	2.74	2.32	--	--
Virginia	2.65	2.48	6.9	2.63	2.40	2.75	2.81
West Virginia	2.17	W	W	2.32	1.80	1.76	W
East South Central	2.31	1.95	18.2	2.34	1.97	1.71	1.60
Alabama	2.60	2.09	24.4	2.60	2.09	--	--
Kentucky	2.09	W	W	2.13	1.77	1.68	W
Mississippi	2.77	W	W	2.98	2.91	1.80	W
Tennessee	2.12	1.86	14.0	2.12	1.86	--	--
West South Central	1.65	1.48	10.9	1.76	1.54	1.50	1.42
Arkansas	1.72	1.60	7.5	1.72	1.60	--	--
Louisiana	2.11	W	W	2.37	2.12	1.84	W
Oklahoma	1.40	W	W	1.40	1.16	1.43	W
Texas	1.62	W	W	1.86	1.61	1.45	W
Mountain	1.49	1.36	9.5	1.53	1.38	1.16	.84
Arizona	1.69	1.56	8.3	1.69	1.56	--	--
Colorado	1.44	1.26	14.3	1.44	1.26	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	1.93	.95	W	W
Nevada	W	1.87	W	2.20	1.87	W	--
New Mexico	1.96	1.81	8.3	1.96	1.81	--	--
Utah	1.37	W	W	1.37	1.35	1.59	W
Wyoming	1.18	W	W	1.18	1.08	1.26	W
Pacific	2.06	1.83	12.4	1.44	1.37	2.27	1.97
California	2.58	W	W	--	--	2.58	W
Oregon	1.44	1.37	5.1	1.44	1.37	--	--
Washington	W	W	W	--	--	W	W
Alaska	--	--	--	--	--	--	--
Hawaii	W	W	W	--	--	W	W
U.S. Total	2.04	1.76	15.9	2.04	1.78	2.04	1.72

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	11.86	16.46	-27.9	18.36	13.99	11.85	16.47
Connecticut	15.67	W	W	--	--	15.67	W
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	--	15.41	W	W
New Hampshire	18.36	13.05	40.7	18.36	13.05	--	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	14.58	10.56	38.1	13.24	8.97	15.00	12.02
New Jersey	17.63	W	W	13.63	17.22	17.80	W
New York	13.24	9.40	40.9	13.23	8.92	13.24	10.07
Pennsylvania	16.27	W	W	--	--	16.27	W
East North Central	19.41	13.96	39.0	19.05	13.35	20.52	18.90
Illinois	21.32	19.30	10.5	18.01	18.71	21.76	19.38
Indiana	19.40	18.48	5.0	19.40	18.48	--	--
Michigan	18.62	9.78	90.4	18.62	9.78	--	--
Ohio	18.30	W	W	18.41	17.69	17.95	W
Wisconsin	20.76	W	W	20.90	18.74	13.57	W
West North Central	18.94	W	W	18.98	17.45	16.51	W
Iowa	22.06	17.96	22.8	22.06	17.96	--	--
Kansas	18.56	18.31	1.4	18.56	18.31	--	--
Minnesota	18.51	W	W	19.23	11.79	16.51	W
Missouri	18.84	18.27	3.1	18.84	18.27	--	--
Nebraska	18.08	18.27	-1.0	18.08	18.27	--	--
North Dakota	18.34	20.71	-11.4	18.34	20.71	--	--
South Dakota	20.69	18.11	14.2	20.69	18.11	--	--
South Atlantic	13.36	10.62	25.8	13.03	10.17	16.95	15.38
Delaware	16.66	W	W	--	9.85	16.66	W
District of Columbia	W	W	W	--	--	W	W
Florida	12.48	9.86	26.6	12.46	9.82	17.77	12.16
Georgia	W	18.07	W	29.28	18.07	W	--
Maryland	17.19	16.08	6.9	--	--	17.19	16.08
North Carolina	18.45	17.72	4.1	18.50	17.72	12.44	--
South Carolina	14.38	17.10	-15.9	14.38	17.10	--	--
Virginia	14.95	W	W	14.22	15.55	16.97	W
West Virginia	21.17	W	W	21.05	13.50	23.48	W
East South Central	13.60	W	W	13.43	17.01	16.64	W
Alabama	24.08	13.99	72.1	25.44	13.99	7.90	--
Kentucky	18.78	W	W	19.05	17.79	17.31	W
Mississippi	9.98	13.70	-27.2	9.98	13.70	--	--
Tennessee	15.85	17.41	-9.0	15.85	17.41	--	--
West South Central	13.42	9.54	40.7	11.79	9.22	22.28	13.48
Arkansas	16.61	14.73	12.8	16.61	14.73	--	--
Louisiana	11.36	W	W	11.07	8.16	20.69	W
Oklahoma	9.09	18.11	-49.8	9.09	18.11	--	--
Texas	W	W	W	16.04	11.55	W	W
Mountain	20.49	W	W	20.31	19.13	20.84	W
Arizona	19.79	19.90	-6	19.79	19.90	--	--
Colorado	22.05	11.87	85.8	22.05	11.87	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	13.55	16.76	W	W
Nevada	19.87	18.11	9.7	19.87	18.11	--	--
New Mexico	W	22.84	W	20.81	22.84	W	--
Utah	21.86	20.21	8.2	20.78	20.21	22.54	--
Wyoming	17.13	20.02	-14.4	17.13	20.02	--	--
Pacific	20.07	14.01	43.2	20.18	17.17	19.54	13.95
California	W	W	W	--	16.82	W	W
Oregon	--	18.11	-100.0	--	18.11	--	--
Washington	11.88	18.11	-34.4	11.88	18.11	--	--
Alaska	16.84	--	--	16.84	--	--	--
Hawaii	W	W	W	20.37	--	W	W
U.S. Total	15.81	12.23	29.3	16.68	10.79	14.35	14.85

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	15.30	9.39	63.0	17.86	8.93	15.20	9.42
Connecticut	18.82	11.17	68.5	24.58	--	18.80	11.17
Maine	W	W	W	--	--	W	W
Massachusetts	W	W	W	12.87	11.01	W	W
New Hampshire	W	8.72	W	18.15	8.72	W	--
Rhode Island	W	--	W	--	--	W	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	18.03	7.60	137.1	16.20	6.37	20.02	9.61
New Jersey	20.46	5.67	260.8	19.01	4.44	21.28	14.68
New York	17.35	7.46	132.6	16.03	6.65	19.64	8.99
Pennsylvania	20.30	11.16	81.9	--	--	20.30	11.16
East North Central	22.36	13.25	68.7	22.05	12.79	23.66	15.64
Illinois	22.73	15.94	42.6	21.65	16.49	22.78	15.83
Indiana	24.37	13.21	84.5	24.37	13.21	--	--
Michigan	20.72	11.00	88.4	20.72	11.00	30.12	--
Ohio	22.96	W	W	22.37	15.07	25.82	W
Wisconsin	21.49	W	W	21.45	16.35	22.91	W
West North Central	21.68	W	W	21.59	14.87	25.10	W
Iowa	23.03	16.46	39.9	23.03	16.46	--	--
Kansas	23.92	16.39	45.9	23.92	16.39	--	--
Minnesota	17.53	W	W	16.15	9.47	25.10	W
Missouri	23.18	16.32	42.0	23.18	16.32	--	--
Nebraska	20.76	16.84	23.3	20.76	16.84	--	--
North Dakota	22.22	16.91	31.4	22.22	16.91	--	--
South Dakota	18.45	14.18	30.1	18.45	14.18	--	--
South Atlantic	15.03	9.22	63.1	14.65	9.03	19.89	11.13
Delaware	W	W	W	--	7.46	W	W
District of Columbia	W	W	W	--	--	W	W
Florida	14.23	8.89	60.1	14.21	8.86	15.74	12.04
Georgia	16.87	14.54	16.0	16.35	14.54	22.65	--
Maryland	20.97	10.45	100.7	--	--	20.97	10.45
North Carolina	21.55	W	W	21.63	14.52	14.16	W
South Carolina	14.72	14.30	2.9	14.72	14.30	--	--
Virginia	17.30	9.03	91.6	16.92	8.62	19.58	11.69
West Virginia	24.35	W	W	24.30	14.30	25.91	W
East South Central	19.55	W	W	19.39	11.67	21.13	W
Alabama	22.36	13.94	60.4	22.91	13.94	20.68	--
Kentucky	23.53	W	W	23.79	15.22	21.65	W
Mississippi	9.75	9.39	3.8	9.75	9.39	--	--
Tennessee	22.49	15.95	41.0	22.49	15.95	--	--
West South Central	12.13	10.56	14.8	10.48	10.27	21.40	12.14
Arkansas	14.90	14.53	2.5	14.90	14.53	--	--
Louisiana	9.74	W	W	9.22	8.15	23.89	W
Oklahoma	25.53	14.48	76.3	25.53	14.48	--	--
Texas	21.55	W	W	23.59	13.20	20.87	W
Mountain	20.92	14.45	44.8	20.61	14.42	22.27	14.82
Arizona	20.76	16.19	28.2	20.76	16.19	--	--
Colorado	22.83	W	W	23.13	9.58	7.92	W
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	18.18	16.02	W	W
Nevada	22.60	10.06	124.7	22.60	10.06	--	--
New Mexico	W	W	W	14.32	17.86	W	W
Utah	22.79	16.64	37.0	23.97	16.64	22.11	--
Wyoming	23.89	16.17	47.7	23.89	16.17	--	--
Pacific	19.63	12.09	62.3	19.50	12.46	20.11	12.07
California	W	W	W	24.32	13.09	W	W
Oregon	--	9.74	-100.0	--	9.74	--	--
Washington	W	W	W	13.43	11.84	W	W
Alaska	22.68	14.25	59.2	22.68	14.25	--	--
Hawaii	19.43	W	W	19.28	--	20.01	W
U.S. Total	17.10	9.21	85.7	16.67	8.79	18.44	10.20

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, October 2008 and 2007

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	W	--	W	--	--	W	--
New Jersey	--	--	--	--	--	--	--
New York	W	--	W	--	--	W	--
Pennsylvania	W	--	W	--	--	W	--
East North Central	1.96	W	W	1.44	1.35	2.24	W
Illinois	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.77	W	W
Ohio	W	--	W	--	--	W	--
Wisconsin	1.44	1.33	8.3	1.44	1.33	--	--
West North Central	1.50	1.41	6.3	1.50	1.41	--	--
Iowa	2.20	1.95	12.8	2.20	1.95	--	--
Kansas	1.52	1.44	5.6	1.52	1.44	--	--
Minnesota	1.32	1.03	28.2	1.32	1.03	--	--
Missouri	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.13	1.86	14.5	2.13	1.86	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.13	1.86	14.5	2.13	1.86	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	W	W	W	2.86	--	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana	2.86	W	W	2.86	--	--	W
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.19	1.86	-36.0	--	--	1.19	1.86
California	1.19	1.86	-36.0	--	--	1.19	1.86
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.95	1.36	43.4	2.21	1.74	1.49	1.12

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--
Middle Atlantic	1.98	W	W	--	--	1.98	W
New Jersey	--	--	--	--	--	--	--
New York	W	W	W	--	--	W	W
Pennsylvania	W	--	W	--	--	W	--
East North Central	1.54	W	W	1.47	1.33	1.62	W
Illinois	1.97	--	--	1.97	--	--	--
Indiana	--	--	--	--	--	--	--
Michigan	W	W	W	--	1.78	W	W
Ohio	W	--	W	--	--	W	--
Wisconsin	1.46	1.32	10.6	1.46	1.32	--	--
West North Central	1.56	1.38	13.1	1.56	1.38	--	--
Iowa	2.08	1.72	20.9	2.08	1.72	--	--
Kansas	1.59	1.40	13.6	1.59	1.40	--	--
Minnesota	1.12	1.04	7.7	1.12	1.04	--	--
Missouri	--	1.40	--	--	1.40	--	--
Nebraska	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--
South Atlantic	2.15	1.92	12.2	2.15	1.92	--	--
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	2.15	1.92	12.0	2.15	1.92	--	--
Georgia	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--
South Carolina	--	1.45	-100.0	--	1.45	--	--
Virginia	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--
East South Central	W	W	W	--	--	W	W
Alabama	--	--	--	--	--	--	--
Kentucky	W	W	W	--	--	W	W
Mississippi	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--
West South Central	W	W	W	2.19	--	W	W
Arkansas	--	--	--	--	--	--	--
Louisiana	2.19	W	W	2.19	--	--	W
Oklahoma	--	--	--	--	--	--	--
Texas	W	W	W	--	--	W	W
Mountain	W	W	W	--	--	W	W
Arizona	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--
Montana	W	W	W	--	--	W	W
Nevada	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--
Pacific	1.66	1.82	-8.8	--	--	1.66	1.82
California	1.66	1.82	-8.8	--	--	1.66	1.82
Oregon	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	1.70	1.50	13.3	2.06	1.80	1.25	1.21

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Oct 2008	Oct 2007	Percent Change	Oct 2008	Oct 2007	Oct 2008	Oct 2007
New England	7.40	7.17	3.2	8.97	7.60	7.40	7.17
Connecticut	7.59	7.23	5.0	11.12	--	7.59	7.23
Maine	W	W	W	--	--	W	W
Massachusetts	7.32	7.16	2.2	4.11	7.61	7.32	7.16
New Hampshire	W	W	W	10.25	7.42	W	W
Rhode Island	7.46	7.04	6.0	--	--	7.46	7.04
Vermont	7.75	7.42	4.4	7.75	7.42	--	--
Middle Atlantic	7.70	7.34	4.8	7.70	7.29	7.70	7.36
New Jersey	7.95	7.47	6.4	7.53	--	7.95	7.47
New York	7.75	7.40	4.7	7.70	7.29	7.78	7.46
Pennsylvania	7.39	7.12	3.8	--	--	7.39	7.12
East North Central	6.99	6.83	2.3	7.55	7.22	6.77	6.68
Illinois	7.41	6.95	6.6	7.74	7.00	7.38	6.95
Indiana	7.08	6.93	2.2	7.64	6.86	6.98	7.22
Michigan	7.29	6.35	14.8	8.86	7.51	7.11	6.20
Ohio	8.02	7.79	3.0	8.35	7.36	7.74	8.01
Wisconsin	6.49	7.02	-7.5	7.27	7.63	5.49	6.55
West North Central	5.55	6.74	-17.7	5.12	6.89	6.91	6.49
Iowa	7.25	7.29	-5	7.25	7.29	--	--
Kansas	4.32	6.17	-30.0	4.32	6.17	--	--
Minnesota	6.39	W	W	7.61	7.33	5.64	W
Missouri	5.21	W	W	4.08	7.71	7.43	W
Nebraska	6.49	7.38	-12.1	6.49	7.38	--	--
North Dakota	7.73	7.48	3.3	7.73	7.48	--	--
South Dakota	7.34	--	--	7.34	--	--	--
South Atlantic	8.66	8.49	2.0	8.89	8.73	7.38	7.58
Delaware	W	W	W	--	7.82	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	9.01	8.70	3.6	9.21	8.94	7.14	7.06
Georgia	7.34	7.15	2.7	7.25	6.74	7.63	7.65
Maryland	7.88	7.41	6.3	--	--	7.88	7.41
North Carolina	W	W	W	9.06	7.80	W	W
South Carolina	7.04	7.29	-3.4	7.07	7.09	6.85	7.51
Virginia	7.93	8.45	-6.2	7.90	7.60	7.98	9.55
West Virginia	7.25	W	W	7.08	7.11	7.32	W
East South Central	6.65	6.79	-2.0	6.26	6.74	7.36	6.84
Alabama	5.98	6.56	-8.8	4.49	6.25	7.52	6.75
Kentucky	W	W	W	13.86	7.67	W	W
Mississippi	7.25	7.01	3.4	7.32	7.08	7.04	6.94
Tennessee	7.32	W	W	7.32	--	--	W
West South Central	6.02	6.55	-8.1	6.04	6.59	6.01	6.52
Arkansas	4.29	6.93	-38.1	8.09	6.96	4.14	6.93
Louisiana	7.56	7.06	7.1	7.69	7.20	7.31	6.73
Oklahoma	4.54	6.10	-25.6	4.87	6.09	4.18	6.10
Texas	6.16	6.54	-5.8	5.72	6.55	6.27	6.53
Mountain	5.20	4.97	4.7	5.17	4.74	5.23	5.24
Arizona	5.14	6.44	-20.2	5.12	6.31	5.15	6.55
Colorado	4.32	2.32	86.2	3.88	2.08	4.56	2.47
Idaho	W	W	W	6.12	--	W	W
Montana	W	W	W	7.50	6.72	W	W
Nevada	6.38	5.03	26.8	6.50	4.77	6.17	5.50
New Mexico	4.75	W	W	4.75	6.24	4.77	W
Utah	W	W	W	3.55	2.97	W	W
Wyoming	6.97	W	W	7.28	3.86	5.45	W
Pacific	5.87	6.16	-4.6	5.68	5.05	5.95	6.55
California	5.83	6.36	-8.3	5.41	5.15	5.98	6.67
Oregon	5.78	5.83	-9	6.28	5.60	5.47	6.00
Washington	W	6.08	W	8.81	6.20	W	6.06
Alaska	5.04	3.51	43.6	5.04	3.51	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	6.65	6.86	-3.1	6.94	7.08	6.44	6.71

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through October 2008 and 2007
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
New England	10.51	7.62	37.8	12.24	7.52	10.50	7.62
Connecticut	10.82	7.66	41.3	21.51	--	10.81	7.66
Maine	W	W	W	--	--	W	W
Massachusetts	10.51	7.63	37.7	12.06	7.48	10.49	7.63
New Hampshire	W	W	W	12.15	7.90	W	W
Rhode Island	10.60	7.69	37.8	--	--	10.60	7.69
Vermont	10.16	7.52	35.1	10.16	7.52	--	--
Middle Atlantic	10.91	7.69	41.9	10.91	7.83	10.91	7.65
New Jersey	11.18	7.70	45.2	10.40	--	11.18	7.70
New York	10.87	7.70	41.2	10.91	7.83	10.85	7.64
Pennsylvania	10.69	7.63	40.1	--	--	10.69	7.63
East North Central	10.15	7.03	44.4	10.77	7.76	9.97	6.80
Illinois	11.53	7.09	62.6	14.02	7.01	11.16	7.09
Indiana	9.89	7.38	34.0	10.50	7.44	9.71	7.18
Michigan	9.86	6.54	50.8	10.98	7.99	9.71	6.39
Ohio	10.86	7.83	38.7	11.06	8.14	10.79	7.68
Wisconsin	9.63	7.37	30.7	10.12	7.86	9.09	6.97
West North Central	9.08	6.72	35.1	9.12	6.78	8.92	6.58
Iowa	9.85	7.49	31.5	9.85	7.49	--	--
Kansas	8.65	6.15	40.7	8.65	6.15	--	--
Minnesota	9.48	W	W	9.73	7.60	9.22	W
Missouri	8.64	W	W	8.64	7.07	8.63	W
Nebraska	9.42	9.27	1.6	9.42	9.27	--	--
North Dakota	10.66	7.13	49.5	10.66	7.13	--	--
South Dakota	10.67	--	--	10.67	--	--	--
South Atlantic	10.52	8.61	22.2	10.43	8.96	10.93	7.43
Delaware	W	W	W	--	7.90	W	W
District of Columbia	--	--	--	--	--	--	--
Florida	10.37	8.94	16.0	10.38	9.22	10.31	6.83
Georgia	10.81	7.20	50.1	10.23	6.97	11.58	7.41
Maryland	12.15	7.54	61.1	--	--	12.15	7.54
North Carolina	10.67	W	W	10.79	8.70	10.17	W
South Carolina	11.13	W	W	10.51	7.94	12.99	W
Virginia	10.99	8.35	31.6	11.07	7.89	10.88	8.88
West Virginia	W	7.57	W	10.73	8.87	W	7.53
East South Central	9.93	7.04	41.2	9.78	6.87	10.09	7.17
Alabama	9.87	6.90	43.0	9.25	6.43	10.30	7.20
Kentucky	11.44	W	W	11.42	7.68	11.56	W
Mississippi	9.89	7.16	38.1	9.95	7.18	9.81	7.14
Tennessee	10.15	W	W	10.18	--	9.28	W
West South Central	9.33	6.67	39.8	9.35	6.78	9.31	6.61
Arkansas	9.27	6.86	35.1	10.65	7.01	8.96	6.85
Louisiana	10.45	7.27	43.7	10.37	7.35	10.61	7.13
Oklahoma	8.69	6.47	34.3	8.57	6.52	8.92	6.37
Texas	9.27	6.61	40.2	9.24	6.65	9.28	6.59
Mountain	8.37	5.82	44.0	8.32	5.89	8.43	5.75
Arizona	8.95	6.69	33.8	9.22	6.86	8.78	6.57
Colorado	7.19	4.04	78.0	7.20	3.92	7.20	4.09
Idaho	W	W	W	8.70	--	W	W
Montana	W	W	W	10.36	6.78	W	W
Nevada	8.41	5.90	42.5	8.13	5.88	8.81	5.93
New Mexico	8.90	W	W	9.09	6.53	7.64	W
Utah	6.89	W	W	6.77	4.28	8.52	W
Wyoming	W	W	W	9.88	6.21	W	W
Pacific	8.39	6.22	35.0	7.86	5.60	8.62	6.44
California	8.76	6.43	36.2	8.41	5.93	8.89	6.57
Oregon	7.21	5.82	23.9	7.86	6.11	6.85	5.66
Washington	8.40	5.69	47.6	9.14	5.75	8.21	5.68
Alaska	4.23	3.59	17.8	4.23	3.59	--	--
Hawaii	--	--	--	--	--	--	--
U.S. Total	9.58	7.07	35.5	9.54	7.41	9.61	6.85

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, October 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	706	.8	7.1	167	.1	1.9	--	--	--
Connecticut.....	74	1.0	11.6	167	.1	1.9	--	--	--
Maine.....	9	.8	6.8	--	--	--	--	--	--
Massachusetts.....	401	.5	6.1	--	--	--	--	--	--
New Hampshire.....	222	1.1	7.5	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,437	2.2	10.7	585	.4	5.3	--	--	--
New Jersey.....	298	1.4	7.3	21	.1	1.9	--	--	--
New York.....	491	2.4	9.0	412	.3	5.3	--	--	--
Pennsylvania.....	3,649	2.2	11.2	152	.8	5.7	--	--	--
East North Central	9,112	2.3	10.0	13,164	.3	5.0	--	--	--
Illinois.....	385	3.2	10.1	5,128	.2	4.9	--	--	--
Indiana.....	3,652	2.4	9.4	1,949	.2	5.0	--	--	--
Michigan.....	767	1.2	9.1	2,665	.3	5.0	--	--	--
Ohio.....	4,006	2.6	10.8	1,114	.3	5.2	--	--	--
Wisconsin.....	303	.9	9.4	2,309	.3	5.1	--	--	--
West North Central	250	2.7	9.6	10,313	.3	5.4	2,031	.8	10.6
Iowa.....	103	2.7	8.1	2,298	.3	5.4	--	--	--
Kansas.....	13	4.0	16.1	1,941	.4	5.1	--	--	--
Minnesota.....	14	1.7	11.0	1,341	.4	6.5	--	--	--
Missouri.....	121	2.7	10.1	3,570	.3	5.1	--	--	--
Nebraska.....	--	--	--	922	.3	5.3	--	--	--
North Dakota.....	--	--	--	66	.3	5.7	2,031	.8	10.6
South Dakota.....	--	--	--	176	.3	5.4	--	--	--
South Atlantic	14,695	1.4	11.1	1,539	.4	5.0	--	--	--
Delaware.....	198	.7	10.4	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,589	1.5	9.7	32	.3	4.8	--	--	--
Georgia.....	2,074	1.1	11.0	1,162	.3	4.8	--	--	--
Maryland.....	979	1.1	11.4	67	.2	5.0	--	--	--
North Carolina.....	3,086	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,389	1.4	10.7	--	--	--	--	--	--
Virginia.....	1,235	1.0	10.3	--	--	--	--	--	--
West Virginia.....	3,144	2.2	12.0	277	.9	6.2	--	--	--
East South Central	7,503	2.0	10.7	2,169	.3	5.2	--	--	--
Alabama.....	2,078	1.4	11.1	1,165	.3	5.0	--	--	--
Kentucky.....	3,577	2.6	11.0	320	.6	6.7	--	--	--
Mississippi.....	462	.6	8.8	67	.2	4.7	--	--	--
Tennessee.....	1,387	1.7	10.1	617	.3	5.0	--	--	--
West South Central	49	2.2	28.7	9,639	.3	5.2	3,852	1.0	16.3
Arkansas.....	--	--	--	1,467	.3	5.0	--	--	--
Louisiana.....	--	--	--	851	.3	4.9	382	.8	11.2
Oklahoma.....	49	2.2	28.7	1,934	.3	5.2	--	--	--
Texas.....	--	--	--	5,387	.3	5.2	3,470	1.0	16.8
Mountain	3,984	.6	13.6	6,265	.5	9.0	29	.9	14.3
Arizona.....	1,094	.6	11.8	903	.6	8.6	--	--	--
Colorado.....	485	.5	11.0	1,053	.4	6.5	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	1,157	.6	8.9	29	.9	14.3
Nevada.....	220	.4	10.2	226	.4	6.8	--	--	--
New Mexico.....	796	.8	22.1	593	.7	21.7	--	--	--
Utah.....	1,389	.5	11.4	87	.6	5.9	--	--	--
Wyoming.....	--	--	--	2,247	.5	7.4	--	--	--
Pacific Contiguous	140	.6	12.9	710	.3	8.0	--	--	--
California.....	140	.6	12.9	--	--	--	--	--	--
Oregon.....	--	--	--	220	.3	4.7	--	--	--
Washington.....	--	--	--	489	.4	9.5	--	--	--
Pacific Noncontiguous	--	--	--	57	.3	5.7	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	57	.3	5.7	--	--	--
U.S. Total	40,878	1.7	10.9	44,608	.3	5.7	5,913	.9	14.3

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, October 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	222	1.1	7.5	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	222	1.1	7.5	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	9	2.1	8.6	--	--	--	--	--	--
New Jersey.....	2	1.4	7.3	--	--	--	--	--	--
New York.....	7	2.4	9.0	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	8,063	2.4	10.0	7,064	.3	5.0	--	--	--
Illinois.....	123	3.6	11.9	--	--	--	--	--	--
Indiana.....	3,481	2.4	9.3	1,798	.2	5.0	--	--	--
Michigan.....	721	1.2	9.0	2,660	.3	5.0	--	--	--
Ohio.....	3,488	2.7	10.8	328	.3	5.3	--	--	--
Wisconsin.....	250	.7	9.5	2,279	.3	5.1	--	--	--
West North Central	188	2.5	10.2	10,195	.3	5.4	2,031	.8	10.6
Iowa.....	53	2.1	8.2	2,222	.3	5.3	--	--	--
Kansas.....	13	4.0	16.1	1,941	.4	5.1	--	--	--
Minnesota.....	14	1.7	11.0	1,297	.4	6.5	--	--	--
Missouri.....	109	2.6	10.3	3,570	.3	5.1	--	--	--
Nebraska.....	--	--	--	922	.3	5.3	--	--	--
North Dakota.....	--	--	--	66	.3	5.7	2,031	.8	10.6
South Dakota.....	--	--	--	176	.3	5.4	--	--	--
South Atlantic	11,827	1.3	11.0	1,411	.4	4.9	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,353	1.5	9.5	32	.3	4.8	--	--	--
Georgia.....	2,009	1.1	11.0	1,162	.3	4.8	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,919	1.0	11.8	--	--	--	--	--	--
South Carolina.....	1,373	1.4	10.8	--	--	--	--	--	--
Virginia.....	1,000	1.0	10.4	--	--	--	--	--	--
West Virginia.....	2,173	1.6	12.2	217	.9	5.9	--	--	--
East South Central	7,022	1.9	10.8	2,169	.3	5.2	--	--	--
Alabama.....	2,062	1.4	11.1	1,165	.3	5.0	--	--	--
Kentucky.....	3,227	2.5	11.1	320	.6	6.7	--	--	--
Mississippi.....	462	.6	8.8	67	.2	4.7	--	--	--
Tennessee.....	1,271	1.8	10.2	617	.3	5.0	--	--	--
West South Central	--	--	--	6,232	.3	5.1	1,009	1.3	17.2
Arkansas.....	--	--	--	1,467	.3	5.0	--	--	--
Louisiana.....	--	--	--	219	.3	5.3	382	.8	11.2
Oklahoma.....	--	--	--	1,812	.3	5.1	--	--	--
Texas.....	--	--	--	2,735	.3	5.2	627	1.6	20.8
Mountain	3,947	.6	13.6	4,918	.5	9.1	29	.9	14.3
Arizona.....	1,094	.6	11.8	867	.6	8.6	--	--	--
Colorado.....	485	.5	11.0	1,053	.4	6.5	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	*	.6	8.9	29	.9	14.3
Nevada.....	220	.4	10.2	134	.4	8.1	--	--	--
New Mexico.....	796	.8	22.1	593	.7	21.7	--	--	--
Utah.....	1,352	.5	11.5	87	.6	5.9	--	--	--
Wyoming.....	--	--	--	2,184	.5	7.4	--	--	--
Pacific Contiguous	--	--	--	220	.3	4.7	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	220	.3	4.7	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	31,278	1.6	11.0	32,210	.3	5.8	3,070	.9	12.8

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, October 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	481	.6	6.9	167	.1	1.9	--	--	--
Connecticut.....	74	1.0	11.6	167	.1	1.9	--	--	--
Maine.....	6	.8	7.0	--	--	--	--	--	--
Massachusetts.....	401	.5	6.1	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	4,357	2.2	10.7	559	.4	5.3	--	--	--
New Jersey.....	295	1.4	7.3	21	.1	1.9	--	--	--
New York.....	458	2.4	9.0	412	.3	5.3	--	--	--
Pennsylvania.....	3,604	2.2	11.2	126	.9	5.8	--	--	--
East North Central	788	1.8	10.7	5,975	.2	4.9	--	--	--
Illinois.....	103	3.1	9.1	5,033	.2	4.9	--	--	--
Indiana.....	171	2.3	12.1	151	.4	4.4	--	--	--
Michigan.....	17	1.4	9.6	5	.4	5.5	--	--	--
Ohio.....	495	1.4	10.6	787	.3	5.2	--	--	--
Wisconsin.....	2	.9	9.4	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	2,630	1.9	11.3	127	.5	6.2	--	--	--
Delaware.....	198	.7	10.4	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	215	1.0	12.2	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	944	1.0	11.0	67	.2	5.0	--	--	--
North Carolina.....	114	1.0	11.8	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	220	.8	9.9	--	--	--	--	--	--
West Virginia.....	939	3.6	11.7	60	.8	7.4	--	--	--
East South Central	349	3.2	10.8	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	349	3.2	10.8	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	41	2.2	28.7	3,368	.3	5.2	2,843	.9	15.9
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	633	.3	4.7	--	--	--
Oklahoma.....	41	2.2	28.7	84	.8	7.2	--	--	--
Texas.....	--	--	--	2,652	.4	5.2	2,843	.9	15.9
Mountain	--	--	--	1,313	.6	8.5	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	1,157	.6	8.9	--	--	--
Nevada.....	--	--	--	92	.3	5.0	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	64	.5	7.0	--	--	--
Pacific Contiguous	86	.8	14.2	478	.4	9.6	--	--	--
California.....	86	.8	14.2	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	478	.4	9.6	--	--	--
Pacific Noncontiguous	--	--	--	57	.3	5.7	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	57	.3	5.7	--	--	--
U.S. Total	8,732	2.0	10.8	12,045	.3	5.6	2,843	.9	15.9

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, October 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	--	--	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
East North Central	24	1.7	9.5	--	--	--	--	--	--
Illinois.....	6	3.0	8.4	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	18	1.3	9.9	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
West North Central	13	2.9	8.7	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	13	2.9	8.7	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
West South Central	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	36	2.1	9.2	--	--	--	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, October 2008
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
New England	3	.8	6.3	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	3	.8	6.3	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
Middle Atlantic	71	2.0	10.3	26	.3	5.0	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	26	1.7	8.1	--	--	--	--	--	--
Pennsylvania.....	44	2.3	11.6	26	.3	5.0	--	--	--
East North Central	238	3.0	9.6	125	.3	5.3	--	--	--
Illinois.....	154	3.1	9.5	95	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	11	.9	10.4	--	--	--	--	--	--
Ohio.....	23	5.0	11.8	--	--	--	--	--	--
Wisconsin.....	50	2.0	8.9	30	.2	4.6	--	--	--
West North Central	50	3.4	7.9	119	.4	5.8	--	--	--
Iowa.....	50	3.4	7.9	76	.3	5.4	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	43	.4	6.5	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
South Atlantic	239	1.2	11.7	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	21	1.5	9.7	--	--	--	--	--	--
Georgia.....	66	.9	9.6	--	--	--	--	--	--
Maryland.....	36	2.1	20.3	--	--	--	--	--	--
North Carolina.....	53	.9	11.1	--	--	--	--	--	--
South Carolina.....	16	.7	9.0	--	--	--	--	--	--
Virginia.....	15	.8	8.0	--	--	--	--	--	--
West Virginia.....	32	1.2	12.1	--	--	--	--	--	--
East South Central	131	.9	8.5	--	--	--	--	--	--
Alabama.....	16	1.0	8.4	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	115	.9	8.6	--	--	--	--	--	--
West South Central	8	2.2	28.7	38	.3	5.2	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	8	2.2	28.7	38	.3	5.2	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
Mountain	37	.3	9.5	35	.6	8.6	--	--	--
Arizona.....	--	--	--	35	.6	8.6	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	37	.3	9.5	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
Pacific Contiguous	54	.3	11.0	11	.4	5.3	--	--	--
California.....	54	.3	11.0	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	11	.4	5.3	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
U.S. Total	832	1.8	10.3	354	.4	5.8	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

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